GAS WELL PRODUCTION LEDGER CODES

GAS WELL ALLOWABLE CODES

0A	P&A WELL (NORMALLY ASSIGNED BY SUPPLEMENT ONLY).
B	PANHANDLE, WEST AND PANHANDLE, WEST(RED CAVE) FIELDS, RULE 28 ALLOWABLE UNTIL 5-1-87.
C	WELL ALLOWED TO CYCLE GAS UNDER SPECIAL ORDER.
0I	INJECTION WELL.
L	ALLOWABLE RESTRICTED AT OPERATORS REQUEST. FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS. UNDERAGE WILL NOT CARRY FORWARD.
N	SPECIAL ALLOWABLE GRANTED BY ADMINISTRATIVE ACTION (NO HEARING). EFFECTIVE 2-1-1994 SPECIAL ALLOWABLES WILL BE GRANTED IN ACCORDANCE WITH SWR 31 (K)(1) AND (K)(2).
R	REVISED ALLOWABLE ASSIGNED WHEN REPORTED PRODUCTION EXCEEDS THE LIMITED (#, @, L) ALLOWABLE BUT IS LESS THAN THE TOP PRORATED ALLOWABLE.
S	SPECIAL ALLOWABLE GRANTED BY COMMISSION ACTION (HEARING).
T	25% POTENTIAL PRORATED ALLOWABLE IN PANHANDLE, WEST FIELD UNTIL 5-1-87.
U	FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS, UNDERAGE WILL CARRY FORWARD.
0W	ALLOWABLE WITHHELD PENDING RECEIPT OF NECESSARY ROUTINE FORMS.
X	ALLOWABLE ASSIGNED IN FIELDS WITH SUSPENDED ALLOCATION FORMULA (100% AOF).
0Z	WELLS NOT ELIGIBLE FOR AN ALLOWABLE.
@	ALLOWABLE ADJUSTED ON THE BASIS OF PAST PRODUCTION.
#	ALLOWABLE RESTRICTED TO 100% OF THE DELIVERABILITY 011195 (FORM G-10). EFFECTIVE 7-1-92, ALLOWABLE SET AT CAPABILITY TIMES CALENDAR DAYS.
0*	WELLS PERMITTED TO PRODUCE UP TO TWICE THEIR AVERAGE DAILY ALLOWABLE FOR THE PRECEEDING SIX MONTHS. HOWEVER WELLS ALLOWABLE IS STILL ZERO. THE PURPOSE OF THIS ALLOWABLE IS NOT TO RESTRICT PRODUCTION BUT TO REDUCE THE FIELD UNDERPRODUCTION AND THEREFORE BRING THE FIELD INTO BALANCE. NOT IN EFFECT AFTER 7-1-92.
0$	TEMPORARILY ABANDONED WELL WITH 14B2 EXCEPTION OR INACTIVE SIDE OF MULTIPLE COMPLETION.

GAS DISPOSITION CODES

1	LEASE OR FIELD FUEL USE
2	TRANSMISSION LINE
3	PROCESSING PLANT
4	VENTED OR FLARED
5	GAS LIFT
6	REPRESSURE AND PRESSURE MAINTENANCE
7	CARBON BLACK
8	UNDERGROUND STORAGE
9	WELL SEPARATION EXTRACTION LOSS

CONDENSATE DISPOSITION CODES

0	PIPELINE
1	TRUCK
2	TANK CAR OR BARGE
3	TANK CLEANING NET CONDENSATE
4	CIRCULATING OIL
5	LOST OR STOLEN
6	SEDIMENTATION
7	OTHER
8	SKIM LIQUID HYDROCARBONS

RRC INTERNAL DISPOSITION CODES

10	SWR10
99	INVALID OR OMITTED DISPOSITION

MONTHLY STATUS CODE

B	FIELD AND WELL ON ROUTINE BALANCING
C	VOLUNTARY CANCELLED UNDERAGE

* INDICATES CHANGED ALLOWABLE OR CORRECTED FORM P-2 FILED FOR MONTH.
// DISPLAYED IN LEFTMOST COLUMN //

EOM: IF LEDGER SHOWS NO RPT, EOM BALANCE IS CARRIED FORWARD FROM LAST PR FILED.

C - Y (YES) OR N (NO) INDICATES WHETHER OR
M NOT THE RRCID IS PERMITTED TO COMMINGLE LIQUIDS.

WILDCAT 00004 001 ASSOCIATED EXEMPT CNTY: LIVE OAK
ACOCK/ANAQUA OPERATING CO., LP 003599
SEALE, SAM D. III WELL #: 1 RRCID -> 163237 COMPL. DATE 03/07/1997 TOTAL DEPTH 9107 PERF. 4870 - 4873

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ALTA MESA SERVICES, LP 015721
REHM WELL #: 1 RRCID -> 275702 COMPL. DATE 07/29/2014 TOTAL DEPTH 11601 PERF. N/A

06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLACKBRUSH O & G, LLC 073059
GAYLE WELL #: 1 RRCID -> 206069 COMPL. DATE 08/26/2004 TOTAL DEPTH 7000 PERF. 5325 - 6147

06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLAKENERGY OPERATING, LLC 074563
GRIZZLE WELL #: 1 RRCID -> 259532 COMPL. DATE 10/28/2005 TOTAL DEPTH 13380 PERF.10347 - 10356

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BURLINGTON RESOURCES O & G CO LP 109333
COLVIN UNIT A WELL #: 1 RRCID -> 266293 COMPL. DATE 09/13/2011 TOTAL DEPTH 12049 PERF.11843 - 18157

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CAPITAL STAR OIL & GAS, INC. 130426
GERLICH WILCOX GAS UNIT WELL #: 3 RRCID -> 163350 COMPL. DATE 06/18/1997 TOTAL DEPTH 13800 PERF. 8942 - 8990

06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: BEE
CIMAREX ENERGY CO. OF COLORADO 153429
LUNDSCHEN-NEESE WELL #: 1 RRCID -> 163367 COMPL. DATE 05/12/1997 TOTAL DEPTH 8750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COASTAL EXPL. & DEV. CORP. 161633
CUTBIRTH UNIT WELL #: 1 RRCID -> 186445 COMPL. DATE 04/05/2001 TOTAL DEPTH 5500 PERF. 5051 - 5056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE DEVELOPMENT CORPORATION 178030
BOWERS, RUTH MCLEAN/FROST BANK WELL #: 1 RRCID -> 174369 COMPL. DATE 07/18/1997 TOTAL DEPTH 4500 PERF. 2268 - 2274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	52852					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	52852					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	52852					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	52852					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	52852					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	52852					N	NO RPT					-0-

CORENERGY OPERATING GROUP, LLC 178417
PAGEL, C. C. WELL #: 1 RRCID -> 177187 COMPL. DATE 10/30/1999 TOTAL DEPTH 4700 PERF. 3103 - 3105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DARTEX ENERGY CORPORATION 201208
MUSSELMAN RANCHES, INC. WELL #: 2 RRCID -> 180655 COMPL. DATE 12/13/2000 TOTAL DEPTH 14696 PERF.12542 - 12564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUSSELMAN RANCHES, INC. WELL #: 2 RRCID -> 180656 COMPL. DATE 12/13/2000 TOTAL DEPTH 14696 PERF.13390 - 13496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: LAVACA
DEWBRE PETROLEUM CORPORATION 216748
BLACKBURN WELL #: 3 RRCID -> 206481 COMPL. DATE 07/01/2004 TOTAL DEPTH 2700 PERF. 2474 - 2482

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	577			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	577			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	577			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	577			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	577			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	577			N	NO RPT			-0-

ELLIOTT OIL & GAS OPERATING CO. 247836
STEINDORF WELL #: 1 RRCID -> 272354 COMPL. DATE 02/09/2011 TOTAL DEPTH 14800 PERF.13052 - 14424

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EVANS, S. LAVON JR. OPER. CO. 255456
EVANS ENERGY LLC. S. BRASLAU WELL #: 1 RRCID -> 284575 COMPL. DATE 03/31/2013 TOTAL DEPTH 8839 PERF. 8158 - 8172

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FLETCHER OPERATING, LLC 273611
BU TOM SLICK WELL #: 3 RRCID -> 210451 COMPL. DATE 10/09/2004 TOTAL DEPTH 10800 PERF. 8007 - 8012

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FORMATION RESOURCES LLC 276936
BURDITT, LOUISE WELL #: 2 RRCID -> 151425 COMPL. DATE 09/30/1989 TOTAL DEPTH 3850 PERF. 3689 - 3695

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FOUNDATION ENERGY MANAGEMENT LLC 280875
JULIA MOTT GAS UNIT NO. 1 WELL #: 7H RRCID -> 280541 COMPL. DATE 09/04/2013 TOTAL DEPTH 6610 PERF. 6553 - 6560

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0 Z	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0 Z	-0-	-0-	-0-	-0-			N	-0-			-0-
08	0 Z	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0 Z	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 Z	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 Z	-0-	-0-	-0-	-0-			N	-0-			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: REFUGIO
GEONATURAL RESOURCES, INC. 300805
GEO-GOLDENROD WELL #: 6 RRCID -> 207266 COMPL. DATE 12/12/2003 TOTAL DEPTH 4511 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H T P PRODUCING COMPANY 341602
STATE TRACT D WELL #: 1 RRCID -> 230291 COMPL. DATE 09/23/2004 TOTAL DEPTH 6681 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
VANDERBILT STATE WELL #: 17 RRCID -> 155704 COMPL. DATE 08/01/2017 TOTAL DEPTH 6435 PERF. 6111 - 6116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAMBERT, M. F. WELL #: B 2F RRCID -> 189310 COMPL. DATE 01/07/1993 TOTAL DEPTH 8014 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAMBERT, M. F. WELL #: 211 RRCID -> 221136 COMPL. DATE 03/09/2006 TOTAL DEPTH 8270 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JAMEX, INC. 429659
WALKER, ACE WELL #: 4 RRCID -> 226827 COMPL. DATE 10/17/2004 TOTAL DEPTH 11886 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: JACKSON

JURA ENERGY OPERATING LLC 448223
GORDIN ESTATE WELL #: 7 RRCID -> 155880 COMPL. DATE 10/12/1995 TOTAL DEPTH 6310 PERF. 2875 - 2882

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KALER ENERGY CORP. 450261
HENLEY GU WELL #: 2 RRCID -> 205462 COMPL. DATE 03/17/2004 TOTAL DEPTH 15500 PERF.13997 - 14963

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KD ENERGY, LLC 452996
GAYLE, ALBERTA WELL #: 12-D RRCID -> 170275 COMPL. DATE 05/04/1998 TOTAL DEPTH 7010 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KEBO OIL & GAS, INC. 453170
SHELTON WELL #: 11 RRCID -> 265952 COMPL. DATE 06/05/2012 TOTAL DEPTH 7400 PERF. 3852 - 3860

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MASCOT OIL COMPANY 531355
HOFFER WELL #: 1 RRCID -> 267067 COMPL. DATE 01/01/1901 TOTAL DEPTH 10200 PERF. 9162 - 9167

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	-0-	-0-	-0-	1969				N	-0-			73
07	14B DENY	-0-	-0-	-0-	1969				N	-0-			73
08	14B DENY	-0-	-0-	-0-	1969				N	-0-			73
09	14B DENY	-0-	-0-	-0-	1969				N	-0-			73
10	14B DENY	-0-	-0-	-0-	1969				N	-0-			73
11	14B DENY	-0-	-0-	-0-	1969				N	-0-			73

MATAGORDA RESOURCES CO., INC. 533028
WYNNE WELL #: 2 RRCID -> 231748 COMPL. DATE 08/31/2005 TOTAL DEPTH 1352 PERF. 9957 - 10150

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: REFUGIO
MERIT ENERGY COMPANY 561136
EDWARDS WELL #: 1 RRCID -> 183233 COMPL. DATE 12/25/2002 TOTAL DEPTH 15256 PERF.13730 - 13976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESELY GU 1 WELL #: 2 RRCID -> 281974 COMPL. DATE 11/06/2015 TOTAL DEPTH 15592 PERF.10074 - 10604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIDWAY DRILLING CO. 566352
O'CONNOR WELL #: 5 RRCID -> 282793 COMPL. DATE 01/20/2009 TOTAL DEPTH 3300 PERF. 2966 - 2974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTH SHORE ENERGY, L.L.C. 614122
KNIGHT ET AL WELL #: 1 RRCID -> 179408 COMPL. DATE 07/21/2000 TOTAL DEPTH 3860 PERF. 606 - 1558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OMEGA ENERGY, LLC 622657
SUGAREK WELL #: 1 RRCID -> 151640 COMPL. DATE 05/29/1994 TOTAL DEPTH 4250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OVERTON PARK OIL & GAS LP 628656
DOROTHY WALTERS WELL #: 1 RRCID -> 216730 COMPL. DATE 07/17/2005 TOTAL DEPTH 17339 PERF.10782 - 10840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: BEE

PENN VIRGINIA OIL & GAS, L.P. 651780
WELHAUSEN A WELL #: 1 RRCID -> 265202 COMPL. DATE 09/05/2015 TOTAL DEPTH 12852 PERF. 546 - 1578

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PIONEER NATURAL RES. USA, INC. 665748
MEEKS WELL #: 1 RRCID -> 224344 COMPL. DATE 07/10/2012 TOTAL DEPTH 12067 PERF. 4752 - 4860

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

POCO LLC 668802
WHIDDON-SEGER GAS UNIT WELL #: 3 RRCID -> 281482 COMPL. DATE 01/10/2017 TOTAL DEPTH 6500 PERF. 4002 - 4007

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PROLINE ENERGY RESOURCES INC 681327
ROBINSON WELL #: 2 RRCID -> 195474 COMPL. DATE 09/13/2002 TOTAL DEPTH 9585 PERF. 8772 - 9257

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PROPERTY PRODUCING CO. 681462
HARTT WELL #: 5 RRCID -> 178782 COMPL. DATE 11/25/1996 TOTAL DEPTH 2527 PERF. 1836 - 1838

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RAVEN FOREST OPERATING, LLC 694971
BEDNORZ WELL #: 2 RRCID -> 276789 COMPL. DATE 11/25/2014 TOTAL DEPTH 4640 PERF. 4448 - 4457

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: GOLIAD
REMORA OPERATING, LLC 701613
CARMICHAEL WELL #: A 1 RRCID -> 228644 COMPL. DATE 06/25/1983 TOTAL DEPTH 10879 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REPUBLIC RESOURCES, LLC. 703124
GARNER WELL #: 1 RRCID -> 252933 COMPL. DATE 02/20/2008 TOTAL DEPTH 1476 PERF. 1311 - 1355

06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLAYTON NORTH UNIT WELL #: 2 RRCID -> 254205 COMPL. DATE 02/22/2008 TOTAL DEPTH 1468 PERF. 945 - 949

06	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 06/15/2021

REPSOL OIL & GAS USA, LLC 703462
MONTEOLA GAS UNIT WELL #: 1 RRCID -> 250648 COMPL. DATE 11/18/2008 TOTAL DEPTH 16409 PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SADDLE LAKE ENERGY, LLC 743067
ARNECKE A WELL #: 1 RRCID -> 274972 COMPL. DATE 07/09/2012 TOTAL DEPTH 5810 PERF. 4972 - 5275

06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SCORPION OIL & GAS, LLC 758487
CREWS GAS UNIT WELL #: 2 RRCID -> 189444 COMPL. DATE 07/05/2001 TOTAL DEPTH 11000 PERF.10704 - 10712

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: LIVE OAK

SULPHUR RIVER EXPLORATION, INC. 828880
KUBENA WILCOX GAS UNIT WELL #: 4 RRCID -> 165387 COMPL. DATE 02/13/1997 TOTAL DEPTH 15068 PERF.11170 - 11204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T-C OIL COMPANY, LLC 833782
BRAMAN -A- WELL #: 1 RRCID -> 265197 COMPL. DATE 12/23/2010 TOTAL DEPTH 9120 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TC OIL AND GAS, LLC 840303
GEMELOS 'B' WELL #: 2 RRCID -> 289755 COMPL. DATE 10/20/2019 TOTAL DEPTH 13444 PERF.13220 - 13253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIKI OIL & GAS, LLC 860191
YANTA CATTLE CO. WELL #: 1 RRCID -> 215070 COMPL. DATE 07/21/2005 TOTAL DEPTH 11000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRANSPACIFIC ENERGY, LLC 864566
GAYLE UNIT WELL #: 3 RRCID -> 231737 COMPL. DATE 10/15/2005 TOTAL DEPTH 13100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAM A. WELL #: 10 RRCID -> 171208 COMPL. DATE 03/02/1999 TOTAL DEPTH 5005 PERF. 1599 - 1601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	8314					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	8314					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	8314					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	8314					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	8314					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	8314					N	NO RPT					-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
CALLAGHAN WELL #: 1 RRCID -> 219742 COMPL. DATE 12/04/2005 TOTAL DEPTH 10300 PERF. 9898 - 9902

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BALLARD WELL #: 1 RRCID -> 239253 COMPL. DATE 06/26/2008 TOTAL DEPTH 10515 PERF. 8129 - 8139

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

T.L.G. WELL #: 2 RRCID -> 263804 COMPL. DATE 09/30/2010 TOTAL DEPTH 10410 PERF.10086 - 10090

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HELDENFELS WELL #: 1 RRCID -> 283374 COMPL. DATE 01/19/2015 TOTAL DEPTH 6000 PERF. 3850 - 3858

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WYNN-CROSBY OPERATING, LTD. 945581
KOOP ET AL GAS UNIT WELL #: 1 RRCID -> 244868 COMPL. DATE 05/16/2005 TOTAL DEPTH 15800 PERF. N/A

06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

XTO ENERGY INC. 945936
SIBLEY ESTATE WELL #: 10 RRCID -> 181632 COMPL. DATE 07/05/2000 TOTAL DEPTH 13100 PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: LAVACA
XTO ENERGY INC. //CONT.// 945936
HANCOCK, JOHN W. SR. WELL #: A 2 RRCID -> 188641 COMPL. DATE 12/22/2001 TOTAL DEPTH 14239 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARNES, LEON WELL #: 3 RRCID -> 200940 COMPL. DATE 12/23/2003 TOTAL DEPTH 12670 PERF.12000 - 12034

06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRANDALL, RUBIE WELL #: 4 RRCID -> 209265 COMPL. DATE 07/11/2003 TOTAL DEPTH 17515 PERF.15516 - 15590

06	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

A-B-R (MACKHANK 8500) 00066 375 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
CUNNINGHAM WELL #: 1 RRCID -> 286542 COMPL. DATE 09/05/2018 TOTAL DEPTH 10985 PERF. 8852 - 8862

06	102	N	102	-0-	-0-	-0-	102	2		N	-0-					38
07	58	N	58	-0-	-0-	-0-	58	2		N	-0-					38
08	58	N	58	-0-	-0-	-0-	58	2		N	-0-					38
09	58	N	58	-0-	-0-	-0-	58	2		N	-0-					38
*10	58	N	58	-0-	-0-	-0-	58	2		N	-0-					38
11	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT					38

A-B-R, NE. (WILCOX 2ND, MASS.) 00072 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
L & L INVESTMENTS 479901
BUCKERT, T. A. WELL #: 1 RRCID -> 074843 COMPL. DATE 05/20/1977 TOTAL DEPTH 9761 PERF. 9259 - 9269

06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

A-B-R, NE. (2150) 00072 600 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
L & L INVESTMENTS 479901
BUCKERT WELL #: 2 RRCID -> 078976 COMPL. DATE 07/19/1978 TOTAL DEPTH 9236 PERF. 2154 - 2160

06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALBRECHT (HOCKLEY) 01235 250 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
B.P. PRODUCTIONS INC. 040797
ROUDON WELL #: 1 RRCID -> 284825 COMPL. DATE 09/24/2016 TOTAL DEPTH 5510 PERF. 3680 - 3682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	112	N	112	-0-	-0-	-0-	10	1	102	2	N	-0-					-0-
07	124	N	111	-0-	-13	-0-	10	1	101	2	N	-0-					-0-
08	124	N	115	-0-	-9	-0-	10	1	105	2	N	-0-					-0-
09	120	N	111	-0-	-9	-0-	10	1	101	2	N	-0-					-0-
10	124	N	112	-0-	-12	-0-	10	1	102	2	N	-0-					-0-
11	120	N	111	-0-	-9	-0-	10	1	101	2	N	-0-					-0-

PHILLIP, DAVID MARTIN 661638
BEACHAMP WELL #: 3 RRCID -> 116878 COMPL. DATE 04/24/1985 TOTAL DEPTH 3861 PERF. 3700 - 3707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALBRECHT (REKLAW) 01235 630 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
RAMSEY WELL #: 1 RRCID -> 031580 COMPL. DATE 09/09/1963 TOTAL DEPTH 8375 PERF. 7807 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	72	N	72	-0-	-0-	-0-	72	2			N	-0-					33
07	72	N	72	-0-	-0-	-0-	72	2			N	-0-					33
08	72	N	72	-0-	-0-	-0-	72	2			N	-0-					33
09	72	N	72	-0-	-0-	-0-	72	2			N	-0-					33
*10	72	N	72	-0-	-0-	-0-	72	2			N	-0-					33
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					33

RAMTEX ENERGY LLC 690225
GUMM, LUCILLE WELL #: 1 RRCID -> 194637 COMPL. DATE 11/26/2002 TOTAL DEPTH 7750 PERF. 7800 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

ALBRECHT (SLICK) 01235 675 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NITRO OIL & GAS, LLC 611014
RIVERDALE GAS UNIT NO. 1 WELL #: 3 RRCID -> 191228 COMPL. DATE 06/19/2002 TOTAL DEPTH 8815 PERF. 8322 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ALBRECHT (YEGUA) 01235 765 ASSOCIATED EXEMPT CNTY: GOLIAD
WISEMAN, WILLIAM M. 933616
COUTRET, A. JR. WELL #: 1 U RRCID -> 000537 COMPL. DATE 06/19/1959 TOTAL DEPTH 5290 PERF. 4691 - 4695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALBRECHT CREEK (WILCOX 9780) 01240 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
SCHMIDT GAS UNIT WELL #: 1 RRCID -> 238237 COMPL. DATE 05/06/2008 TOTAL DEPTH 16540 PERF. 9826 - 9949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	61	N	61	-0-	-0-	-0-	61	2			N	-0-					137
07	61	N	61	-0-	-0-	-0-	61	2			N	-0-					137
08	61	N	61	-0-	-0-	-0-	61	2			N	-0-					137
09	61	N	61	-0-	-0-	-0-	61	2			N	-0-					137
*10	61	N	61	-0-	-0-	-0-	61	2			N	-0-					137
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					137

ALDRETE AND CARBAJAL (WILCOX) 01356 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC 701613
PETERSON WELL #: 1 RRCID -> 200077 COMPL. DATE 09/24/2003 TOTAL DEPTH 14820 PERF.13479 - 13523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETERSON WELL #: 2 RRCID -> 229958 COMPL. DATE 05/17/2006 TOTAL DEPTH 12138 PERF. 9486 - 9942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					50
07	0	X	-0-	-0-	-0-	-0-					N	-0-					50
*08	0	X	-0-	-0-	-0-	-0-					N	-0-					50
*09	0	X	-0-	-0-	-0-	-0-					N	-0-					50
10	0	X	-0-	-0-	-0-	-0-					N	-0-					50
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					50

WELDER EXPLORATION & PROD., INC. 907297
HUNTER WELL #: 1 RRCID -> 191961 COMPL. DATE 06/27/2002 TOTAL DEPTH 17710 PERF.14750 - 14760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALGENY (WILCOX 9600) 01465 750 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MERIT ENERGY COMPANY 561136
RODEN GAS UNIT 1 WELL #: 2 RRCID -> 274680 COMPL. DATE 05/25/2014 TOTAL DEPTH 16200 PERF. 9654 - 9678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	683	-0-	-67	-0-	24 23	1 9	636	2	N	21					80
07	836	N	836	-0-	-0-	-0-	29 24	1 9	783	2	N	22					102
08	744	N	699	-0-	-45	-0-	23 14	1 9	662	2	N	13					115
09	753	N	753	-0-	-0-	-0-	20 11	1 9	722	2	N	10					125
10	837	N	793	-0-	-44	-0-	16 8	1 9	769	2	N	7					132
*11	804	N	804	-0-	-0-	-0-	10 14	1 9	780	2	N	13					145

ALKEK, WEST (FRIO 3700) 01588 285 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NORTH SHORE ENERGY, L.L.C. 614122
BEGO WELL #: 1 RRCID -> 190577 COMPL. DATE 08/04/2000 TOTAL DEPTH 3910 PERF. 3754 - 3756

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALKEK, WEST (FRIO 3850) 01588 300 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CRESTON PETROLEUM CORP. 189904
BEGO WELL #: 4 RRCID -> 175330 COMPL. DATE 08/03/1999 TOTAL DEPTH 4100 PERF. 3830 - 3832

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALIMAR (HOCKLEY "C") 01784 220 ASSOCIATED 49B CNTY: LIVE OAK
MCGOWAN WORKING PARTNERS, INC. 549836
KATZFEY WELL #: 2 RRCID -> 160524 COMPL. DATE 01/05/2009 TOTAL DEPTH 3110 PERF. 2765 - 2790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMADOR (MIOCENE 800) 02227 300 NON-ASSOCIATED EXEMPT CNTY: DE WITT
WALLIS ENERGY, INC. 893997
SMITH, MARY LEE WELL #: 1 RRCID -> 093829 COMPL. DATE 05/19/1981 TOTAL DEPTH 1648 PERF. 815 - 819

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANAQUA (1700) 02503 100 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -B- STATE UNIT WELL #: 1 RRCID -> 234356 COMPL. DATE 02/29/2008 TOTAL DEPTH 6208 PERF. 1739 - 1768

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAY PASTURE -B- STATE UNIT WELL #: 13UT RRCID -> 242931 COMPL. DATE 10/17/2008 TOTAL DEPTH 3411 PERF. 1787 - 1790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1425 R	1425	-0-	-0-	-0-	294	1	1131	2	N	-0-					-0-
07	2282 R	2282	-0-	-0-	-0-	354	1	1928	2	N	-0-					-0-
08	1308 R	1308	-0-	-0-	-0-	225	1	1083	2	N	-0-					-0-
09	1440 #	83	-0-	-1357	-0-	83	1			N	-0-					-0-
10	2294 #	-0-	-0-	-2294	-0-					N	-0-					-0-
11	2220 #	-0-	-0-	-2220	-0-					N	-0-					-0-

ANAQUA (1900) 02503 200 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -B- STATE UNIT WELL #: 13LT RRCID -> 242933 COMPL. DATE 10/17/2008 TOTAL DEPTH 3411 PERF. 1936 - 1948

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
07	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
08	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
09	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

CLAY PASTURE -B- STATE UNIT WELL #: 1 RRCID -> 250866 COMPL. DATE 07/09/2009 TOTAL DEPTH 6208 PERF. 1926 - 1945

06	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
07	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
08	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
09	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

ANAQUA (2650) 02503 333 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -A- WELL #: 6 RRCID -> 233743 COMPL. DATE 05/08/2008 TOTAL DEPTH 3574 PERF. 2700 - 2714

06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

ANAQUA (2960) 02503 444 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -B- STATE UNIT WELL #: 1 RRCID -> 274504 COMPL. DATE 04/30/2014 TOTAL DEPTH 6208 PERF. 2938 - 2951

06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

O'CONNOR -H- WELL #: H 32 RRCID -> 291304 COMPL. DATE 07/26/2021 TOTAL DEPTH 3300 PERF. 2919 - 2921

07	DELQ PR	2021	-0-	2021	2021	2021	2	N	-0-			-0-
08	20026	-0-	-0-	-20026	-0-			N	-0-			-0-
09	19380	-0-	-0-	-19380	-0-			N	-0-			-0-
10	20026	-0-	-0-	-20026	-0-			N	-0-			-0-
11	19380	-0-	-0-	-19380	-0-			N	-0-			-0-

ANAQUA (3275) 02503 666 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -B- STATE UNIT WELL #: 12 RRCID -> 244869 COMPL. DATE 01/05/2009 TOTAL DEPTH 3342 PERF. 3212 - 3215

06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

ANDER, SOUTH (2300) 02621 200 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
MOORE OIL & GAS, INC. 581300
BAECKER WELL #: 1 C RRCID -> 089299 COMPL. DATE 07/01/1980 TOTAL DEPTH 5458 PERF. 2386 - 2389

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ANNA BARRE (-J-) 03003 100 NON-ASSOCIATED CAPACITY CNTY: DE WITT
APEX ENERGY, INC. 027424
SMITH, M. L. M. WELL #: 4 RRCID -> 111795 COMPL. DATE 05/14/1984 TOTAL DEPTH 9275 PERF. 9028 - 9054

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			25
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			25
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			25
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			25
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			25
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			25

ANNA BARRE, N. (YEGUA 5260) 03005 800 NON-ASSOCIATED CAPACITY CNTY: DE WITT
A & D EXPLORATION COMPANY 000202
STOLDT WELL #: RRCID -> 176165 COMPL. DATE 09/24/1999 TOTAL DEPTH 5500 PERF. 5238 - 5247

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			86
07	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			86
08	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			86
09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			86
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			86
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			86

PLUGGED AND ABANDONED_____ 01/26/2012

APPLING (SEG 1 7500) 03312 375 NON-ASSOCIATED ONE WELL CNTY: JACKSON
CORUM PRODUCTION COMPANY 180197
SELLS , W. M. HEIRS WELL #: 1 RRCID -> 000660 COMPL. DATE 12/09/1956 TOTAL DEPTH 9001 PERF. 7646 - 7669

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			33
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			33
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			33
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			33
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			33
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			33

APPLING (SEG 5 7500) 03312 645 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
KAISER-FRANCIS OIL COMPANY 450175
APPLING-STOVALL WELL #: 1A RRCID -> 267693 COMPL. DATE 02/21/2013 TOTAL DEPTH 9400 PERF. 7616 - 7675

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	0 A	-0-	-0-	-0-	-0-			N	-0-			-0-

PLUGGED AND ABANDONED_____ 08/31/2021

APPLING, NORTH (MELBOURNE) 03316 200 ASSOCIATED ONE WELL CNTY: JACKSON
CORUM OPERATING COMPANY, LLC 180198
STATE TRACT 209 WELL #: 1 RRCID -> 263470 COMPL. DATE 06/03/2011 TOTAL DEPTH 8911 PERF. 8784 - 8788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					90
07	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					90
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	54	1			36
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					36
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					36
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					36

APPLING, N. (MELBOURNE, LOWER) 03316 400 ASSOCIATED EXEMPT CNTY: CALHOUN
CORUM PRODUCTION COMPANY 180197
SELLS, KATHERINE MAUDE WELL #: 2 RRCID -> 059206 COMPL. DATE 11/22/1993 TOTAL DEPTH 8735 PERF. 1490 - 2620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

APPLING, N. (MELBOURNE, UPPER) 03316 500 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
CORUM PRODUCTION COMPANY 180197
SELLS, KATHERINE MAUDE WELL #: 1 RRCID -> 173264 COMPL. DATE 04/01/1999 TOTAL DEPTH 8731 PERF. 8548 - 8554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

APPLING, N. (8000) 03316 950 ASSOCIATED CAPACITY CNTY: JACKSON
CORUM PRODUCTION COMPANY 180197
SELLS, KATHERINE MAUDE WELL #: 4 RRCID -> 135557 COMPL. DATE 06/15/1990 TOTAL DEPTH 8725 PERF. 8186 - 8189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SELLS, KATHERINE MAUDE WELL #: 1 RRCID -> 205602 COMPL. DATE 05/03/2004 TOTAL DEPTH 8731 PERF. 7868 - 7874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

APPLING DEEP (FRIO) 03325 200 NON-ASSOCIATED CAPACITY CNTY: JACKSON
PROGENIES OPERATING LLC 681161
APPLING WELL #: 1 RRCID -> 216627 COMPL. DATE 07/22/2005 TOTAL DEPTH 13002 PERF. 9699 - 9703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

APPLING DEEP, SW (FRIO) 03325 400 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
PROGENIES OPERATING LLC 681161
STATE TRACT 254 WELL #: 1 RRCID -> 217956 COMPL. DATE 08/15/2005 TOTAL DEPTH 15182 PERF.13306 - 13426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					219
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					219
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					219
09	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					219
10	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					219
11	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					219

ARNECKEVILLE (FRIO 2520) 03690 116 NON-ASSOCIATED ONE WELL CNTY: DE WITT
ARCH OIL & GAS, LLC 029272
ZENGERLE WELL #: 3 RRCID -> 163945 COMPL. DATE 05/08/1997 TOTAL DEPTH 5512 PERF. 2504 - 2508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					68
07	0	N	-0-	-0-	-0-	-0-					N	-0-					68
08	0	N	-0-	-0-	-0-	-0-					N	-0-					68
09	0	N	-0-	-0-	-0-	-0-					N	-0-					68
10	0	N	-0-	-0-	-0-	-0-					N	-0-					68
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					68

ARNECKEVILLE (FRIO 2620) 03690 150 NON-ASSOCIATED ONE WELL CNTY: DE WITT
ESTATE OF JAMES L. NELSON 254443
EGG-JUNKER ET AL UNIT WELL #: 2 C RRCID -> 077813 COMPL. DATE 02/23/1978 TOTAL DEPTH 5512 PERF. 2622 - 2626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI MULT		NO RPT	-0-	-0-	356					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	356					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	356					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	356					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	356					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	356					N	NO RPT					-0-

ARNECKEVILLE (HILLER 10900) 03690 218 NON-ASSOCIATED CAPACITY CNTY: DE WITT
KENNE EXPLORATION, INC. 456420
RATH WELL #: RRCID -> 124492 COMPL. DATE 03/17/1987 TOTAL DEPTH 15021 PERF.10941 - 10962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					66
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					66
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					66
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					66
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					66
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					66

WORKED OVER ANOTHER ZONE.. 10/25/1999

ARNECKEVILLE (WILCOX A 7700) 03690 232 NON-ASSOCIATED EXEMPT CNTY: DE WITT
CXL ENERGY LLC 195770
HARTMAN, W. WELL #: 1 RRCID -> 136463 COMPL. DATE 09/21/1990 TOTAL DEPTH 8012 PERF. 7638 - 7691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARNECKEVILLE (WILCOX A 8150) 03690 290 NON-ASSOCIATED ONE WELL CNTY: DE WITT
STUART, H. A. 828172
FRIEDRICHS-HARSDORFF WELL #: 1 RRCID -> 000783 COMPL. DATE 07/07/1961 TOTAL DEPTH N/A PERF. 8079 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARNECKEVILLE (WOLF) 03690 595 NON-ASSOCIATED ONE WELL CNTY: DE WITT
RAMTEX ENERGY LLC 690225
WOLF, WALTER WELL #: 1 RRCID -> 172067 COMPL. DATE 10/01/1998 TOTAL DEPTH 11800 PERF.10472 - 10488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					143
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					143
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					143
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					143
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					143
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					143

ARNECKEVILLE (YEGUA 4870) 03690 754 NON-ASSOCIATED EXEMPT CNTY: DE WITT
ESTATE OF JAMES L. NELSON 254443
EGG-JUNKER ET AL UNIT WELL #: 2 T RRCID -> 077252 COMPL. DATE 02/23/1978 TOTAL DEPTH 5512 PERF. 4847 - 4853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	116	N	116	-0-	-0- B	-0-	105	1	11	9	Y	10	19	1			34
07	67	N	67	-0-	-0- B	-0-	54	1	13	9	Y	12					46
08	DLQ G-10		71	-0-	71 B	71	58	1	13	9	Y	12					58
09	DLQ G-10		111	-0-	111 B	182	58	1	53	9	Y	48	92	1			14
10	DLQ G-10		111	-0-	111 B	293	58	1	53	9	Y	48					62
11	DLQ G-10		NO RPT	-0-	-0- B	293					Y	NO RPT					62

EGG-JUNKER ET AL UNIT WELL #: 3 RRCID -> 078781 COMPL. DATE 08/31/1978 TOTAL DEPTH 5512 PERF. 4836 - 4840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	132	N	132	-0-	-0- B	-0-	115	2	17	9	Y	15	70	1			13
07	77	N	77	-0-	-0- B	-0-	60	2	17	9	Y	15					28
08	DLQ G-10		69	-0-	69 B	69	52	2	17	9	Y	15					43
09	DLQ G-10		114	-0-	114 B	183	52	2	62	9	Y	56	76	1			23
10	DLQ G-10		105	-0-	105 B	288	52	2	53	9	Y	48					71
11	DLQ G-10		NO RPT	-0-	-0- B	288					Y	NO RPT					71

ARNECKEVILLE (YEGUA 5260) 03690 808 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARCH OIL & GAS, LLC 029272
HARTMAN, VICTOR -A- WELL #: 1 RRCID -> 131249 COMPL. DATE 04/04/1989 TOTAL DEPTH 5512 PERF. 5264 - 5276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	5					51
07	14B2	EXT	-0-	-0-	-0-	-0-					N	2					53
08	14B2	EXT	-0-	-0-	-0-	-0-					N	2					55
09	14B2	EXT	-0-	-0-	-0-	-0-					N	3					58
10	14B2	EXT	-0-	-0-	-0-	-0-					N	5					63
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					63

ESTATE OF JAMES L. NELSON 254443
JUNKER, EMILIE ET AL UNIT WELL #: 3 RRCID -> 078977 COMPL. DATE 09/14/1978 TOTAL DEPTH 5512 PERF. 5284 - 5289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	95	N	95	-0-	-0-	-0-	91	2	4	9	Y	4	80	1			13
07	88	N	88	-0-	-0-	-0-	84	2	4	9	Y	4					17
08	DLQ G-10		85	-0-	85	85	81	2	4	9	Y	4					21
09	DLQ G-10		85	-0-	85	170	81	2	4	9	Y	4					25
10	DLQ G-10		83	-0-	83	253	81	2	2	9	Y	2					27
11	DLQ G-10		NO RPT	-0-	-0-	253					Y	NO RPT					27

ARNECKEVILLE (YEGUA 5260) //CONT.// 03690 808 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ESTATE OF JAMES L. NELSON //CONT.// 254443
JUNKER, EMILIE ET AL UNIT WELL #: 1 RRCID -> 121763 COMPL. DATE 07/10/1986 TOTAL DEPTH 8550 PERF. 5305 - 5310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	93	N	93	-0-	-0-	-0-	91	1	2	9	Y	2					64
07	95	N	95	-0-	-0-	-0-	84	1	11	9	Y	10					74
08	DLQ G-10		94	-0-	94	94	94	1			Y	-0-					74
09	DLQ G-10		74	-0-	74	168	74	1			Y	-0-					74
10	DLQ G-10		80	-0-	80	248	80	1			Y	-0-					74
11	DLQ G-10	NO RPT		-0-	-0-	248					Y	NO RPT					74

ARNECKEVILLE (YEGUA 5290) 03690 809 NON-ASSOCIATED ONE WELL CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC 879035
ZENGERLE, WAYNE O. WELL #: 2 RRCID -> 085032 COMPL. DATE 03/13/2008 TOTAL DEPTH 5500 PERF. 3475 - 3490

06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARNECKEVILLE, S. (Y-6) 03695 536 NON-ASSOCIATED ONE WELL CNTY: DE WITT
MARWELL PETROLEUM LTD PARTNRSHIP 531085
SEILER, FRIEDA WELL #: 1 RRCID -> 111262 COMPL. DATE 03/29/1984 TOTAL DEPTH 5450 PERF. 5264 - 5274

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					163
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					163
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					163
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					163
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					163
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					163

ARNECKEVILLE, S (Y-7) 03695 541 NON-ASSOCIATED EXEMPT CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
BARRY WELL #: 2 RRCID -> 237717 COMPL. DATE 03/25/2006 TOTAL DEPTH 11316 PERF. 5309 - 5312

06	14B DENY		-0-	-0-	-0-	B	-0-				N	-0-					18
07	14B DENY		-0-	-0-	-0-	B	-0-				N	-0-					18
08	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					18
09	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					18
10	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					18
11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					18

ARROYO ROJO (BALLARD) 03947 200 NON-ASSOCIATED CAPACITY CNTY: JACKSON
EXPRESS OIL CO. 257068
SMITH, ALICE B. WELL #: 1 U RRCID -> 112635 COMPL. DATE 07/12/1984 TOTAL DEPTH 10341 PERF. 5416 - 5449

06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SMITH, ALICE B. WELL #: 2 RRCID -> 138265 COMPL. DATE 03/21/1991 TOTAL DEPTH 6200 PERF. 5584 - 5591

06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					79
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					79
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					79
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					79
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					79
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					79

ARROYO ROJO (BALLARD) //CONT.// 03947 200 NON-ASSOCIATED CAPACITY CNTY: JACKSON
EXPRESS OIL CO. //CONT.// 257068
HLAVINKA, RUBY M. WELL #: 3 RRCID -> 141844 COMPL. DATE 04/30/1992 TOTAL DEPTH 6200 PERF. 5588 - 5711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HLAVINKA UNIT WELL #: 4R RRCID -> 183219 COMPL. DATE 07/26/2001 TOTAL DEPTH 6150 PERF. 5581 - 5584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					106
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					106
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					106
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					106
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					106
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					106

ARROYO ROJO (BURGHER) 03947 230 NON-ASSOCIATED ONE WELL CNTY: JACKSON
EXPRESS OIL CO. 257068
SMITH, ALICE B. WELL #: 1 L RRCID -> 112636 COMPL. DATE 07/12/1984 TOTAL DEPTH 10341 PERF. 5940 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARROYO ROJO (FRIO 6000) 03947 260 NON-ASSOCIATED ONE WELL CNTY: JACKSON
EXPRESS OIL CO. 257068
HLAVINKA, RUBY M. WELL #: 2 RRCID -> 176191 COMPL. DATE 10/08/1999 TOTAL DEPTH 6400 PERF. 5950 - 5951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					69
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					69
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					69
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					69
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					69
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					69

ATKINSON (KLINGEMAN) 04271 200 NON-ASSOCIATED EXEMPT CNTY: KARNES
ESTATE OF JAMES L. NELSON 254443
PYLE, WILLIAM WELL #: 1 RRCID -> 083147 COMPL. DATE 06/18/1979 TOTAL DEPTH 920 PERF. 816 - 822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LODESTAR PACIFIC CORPORATION 505305
KLINGEMAN, FRED WELL #: 1 RRCID -> 073528 COMPL. DATE 07/30/1977 TOTAL DEPTH 7510 PERF. 830 - 848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATKINSON (KLINGEMAN) //CONT.// 04271 200 NON-ASSOCIATED EXEMPT CNTY: KARNES
LODESTAR PACIFIC CORPORATION //CONT.// 505305
ALAMO NATIONAL BANK WELL #: 1 RRCID -> 076579 COMPL. DATE 10/15/1977 TOTAL DEPTH 1021 PERF. 810 - 830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURTON, BILLY JOE WELL #: 1 RRCID -> 076580 COMPL. DATE 10/22/1977 TOTAL DEPTH 1003 PERF. 782 - 788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARDT, E. B. WELL #: 3 RRCID -> 076581 COMPL. DATE 01/06/1978 TOTAL DEPTH 1003 PERF. 810 - 817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATKINSON (4250) 04271 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
ATKINSON FIELD GAS UNIT #2 WELL #: 1 RRCID -> 048063 COMPL. DATE 11/18/1969 TOTAL DEPTH 4470 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ATKINSON FIELD GAS UNIT #4 WELL #: 2 RRCID -> 054088 COMPL. DATE 10/13/1972 TOTAL DEPTH 4460 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KLINGMAN, FRED WELL #: 1 RRCID -> 054385 COMPL. DATE 10/22/1972 TOTAL DEPTH 4395 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	2023					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	2023					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	2023					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	2023					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	2023					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	2023					Y	NO RPT					-0-

ATKINSON (4250) //CONT.// 04271 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
KEBO OIL & GAS, INC. //CONT.// 453170
ATKINSON GAS STORAGE WELL #: 1 RRCID -> 184137 COMPL. DATE 09/22/1995 TOTAL DEPTH 4311 PERF. 4268 - 4298

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

AUSTIN (NITA) 04432 275 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SCORPION OIL & GAS, LLC 758487
SIMMONS GAS UNIT WELL #: 1 RRCID -> 169091 COMPL. DATE 10/21/1997 TOTAL DEPTH 12060 PERF.11622 - 11692

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIANA OIL & GAS 779259
JACKSON, KATHLEEN WELL #: 1 RRCID -> 180466 COMPL. DATE 04/24/2008 TOTAL DEPTH 11845 PERF.11610 - 11620

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			2
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			2
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			2
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			2
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			2
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			2

SALYER-SHERMAN UNIT WELL #: 1ST RRCID -> 245521 COMPL. DATE 09/27/2008 TOTAL DEPTH 13053 PERF.12044 - 12217

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRANSPACIFIC ENERGY, LLC 864566
SWICKHEIMER, G. G. ESTATE WELL #: 1 RRCID -> 186780 COMPL. DATE 09/20/2001 TOTAL DEPTH 13000 PERF.11316 - 11387

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3330 X	2829	-0-	-501	-0-	400	1	2410	2	N	17					277
						19	9									
07	3441 X	1161	-0-	-2280	-0-	116	1	1012	2	N	30					307
						33	9									
08	3441 X	1462	-0-	-1979	-0-	246	1	1214	2	N	2					309
						2	9									
09	3330 X	2989	-0-	-341	-0-	653	1	2319	2	N	15					324
						17	9									
10	2914 X	1554	-0-	-1360	-0-	446	1	1083	2	N	23					347
						25	9									
*11	3445 X	3445	-0-	-0-	-0-	870	1	2531	2	N	40	182	1			205
						44	9									

AUSTIN (WILCOX G-9TH AUSTIN) 04432 475 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SCORPION OIL & GAS, LLC 758487
SIMMONS GAS UNIT WELL #: 5-L RRCID -> 180294 COMPL. DATE 09/17/2000 TOTAL DEPTH 11953 PERF.11440 - 11460

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

AUSTIN (WILCOX MASSIVE) 04432 487 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SCORPION OIL & GAS, LLC 758487
SIMMONS GAS UNIT WELL #: 1-U RRCID -> 174752 COMPL. DATE 01/04/2001 TOTAL DEPTH 12060 PERF.10812 - 10850

06	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

SIMMONS GAS UNIT WELL #: 5-U RRCID -> 180299 COMPL. DATE 09/10/2000 TOTAL DEPTH 11953 PERF. N/A

06	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

SIMMONS GAS UNIT WELL #: 4-U RRCID -> 182490 COMPL. DATE 10/24/2000 TOTAL DEPTH 12050 PERF.10881 - 10890

06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS GAS UNIT WELL #: 2 RRCID -> 200929 COMPL. DATE 07/22/2009 TOTAL DEPTH 12300 PERF.10755 - 10775

06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

SIMMONS GAS UNIT WELL #: 7 RRCID -> 237080 COMPL. DATE 03/02/2012 TOTAL DEPTH 12100 PERF.10844 - 10862

06	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
08	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

AUSTIN (WILCOX MASSIVE) //CONT.// 04432 487 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SIANA OIL & GAS 779259
SIMMONS GAS UNIT WELL #: 6 RRCID -> 228545 COMPL. DATE 06/27/2006 TOTAL DEPTH 12450 PERF.11941 - 11962

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					114
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					114
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					114
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					114
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					114
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					114

AUSTIN (WILCOX MASSIVE E) 04432 492 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SCORPION OIL & GAS, LLC 758487
SIMMONS GAS UNIT WELL #: 4-L RRCID -> 182772 COMPL. DATE 06/09/2009 TOTAL DEPTH 12050 PERF.10972 - 10998

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMMONS GAS UNIT WELL #: 2 RRCID -> 185198 COMPL. DATE 02/04/2001 TOTAL DEPTH 12300 PERF.11336 - 11454

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS GAS UNIT WELL #: 1-L RRCID -> 185204 COMPL. DATE 06/11/2010 TOTAL DEPTH 12060 PERF.10946 - 11088

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10	5224	-0-	5224	17673	5224	2			Y	-0-					-0-
07	DLQ G-10	4866	-0-	4866	22539	4866	2			Y	-0-					-0-
08	DLQ G-10	4371	-0-	4371	26910	4371	2			Y	-0-					-0-
09	DLQ G-10	3949	-0-	3949	30859	3949	2			Y	-0-					-0-
10	DLQ G-10	NO RPT	-0-	-0-	30859					Y	NO RPT					-0-
11	DLQ G-10	NO RPT	-0-	-0-	30859					Y	NO RPT					-0-

SIMMONS GAS UNIT WELL #: 5 L RRCID -> 198686 COMPL. DATE 07/02/2003 TOTAL DEPTH 11953 PERF.11204 - 11228

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10	8219	-0-	8219	39712	8219	2			Y	-0-					4
07	DLQ G-10	6354	-0-	6354	46066	6354	2			Y	-0-					4
08	DLQ G-10	5994	-0-	5994	52060	5994	2			Y	-0-					4
09	DLQ G-10	4552	-0-	4552	56612	4552	2			Y	-0-					4
10	DLQ G-10	NO RPT	-0-	-0-	56612					Y	NO RPT					4
11	DLQ G-10	NO RPT	-0-	-0-	56612					Y	NO RPT					4

AUSTIN (WILCOX 12,300) 04432 600 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SIANA OIL & GAS 779259
KATHLEEN JACKSON UNIT WELL #: 2 RRCID -> 223785 COMPL. DATE 05/20/2005 TOTAL DEPTH 14103 PERF.13551 - 13559

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					41
07	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					41
08	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					41
09	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					41
10	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					41
11	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					41

AUSTIN (WILCOX 12,300) //CONT.// 04432 600 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SIANA OIL & GAS //CONT.// 779259
KATHLEEN JACKSON UNIT WELL #: 4 RRCID -> 229869 COMPL. DATE 11/27/2005 TOTAL DEPTH 13500 PERF.12242 - 13158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	251					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	251					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	251					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	B	251					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	251					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	251					N	NO RPT					-0-

MARTIN, M. E. WELL #: 1 RRCID -> 229876 COMPL. DATE 01/05/2006 TOTAL DEPTH 13985 PERF.12934 - 13228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					33
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					33
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					33
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					33
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					33
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					33

KATHLEEN JACKSON UNIT WELL #: 3 RRCID -> 242118 COMPL. DATE 10/17/2005 TOTAL DEPTH 16440 PERF.12327 - 13208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					120
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					120
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					120
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					120
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					120
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					120

AUSTIN, W. (UPPER WILCOX B) 04440 480 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC 681327
O'CONNOR RANCH WELL #: 37 RRCID -> 241858 COMPL. DATE 08/05/2006 TOTAL DEPTH 15000 PERF.12715 - 13607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	66	N	66	-0-	-0-		-0-	66	1			N	-0-					132
07	53	N	53	-0-	-0-		-0-	53	1			N	-0-					132
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					132
09	0	X	-0-	-0-	-0-		-0-					N	-0-					132
10	0	X	-0-	-0-	-0-		-0-					N	-0-					132
*11	0	N	-0-	-0-	-0-		-0-					N	-0-					132

SCORPION OIL & GAS, LLC 758487
WORSHAM GAS UNIT WELL #: 1 RRCID -> 177614 COMPL. DATE 06/07/2000 TOTAL DEPTH 16580 PERF.14206 - 14264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ	G-10	2909	-0-	2909		11855	2845	2	64	9	Y	58	63	1			71
07	DLQ	G-10	2776	-0-	2776		14631	2696	2	80	9	Y	73	90	1			54
08	DLQ	G-10	2575	-0-	2575		17206	2509	2	66	9	Y	60	43	1			71
09	DLQ	G-10	2453	-0-	2453		19659	2389	2	64	9	Y	58	63	1			66
10	DLQ	G-10	NO RPT	-0-	-0-		19659					Y	NO RPT					66
11	DLQ	G-10	NO RPT	-0-	-0-		19659					Y	NO RPT					66

AUSTIN, W. (10600) 04440 750 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SCORPION OIL & GAS, LLC 758487
CREWS GAS UNIT WELL #: 1 RRCID -> 178236 COMPL. DATE 04/07/2000 TOTAL DEPTH 14500 PERF.10720 - 10730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ	G-10	918	-0-	918		5920	622	2	296	9	Y	269	295	1			857
07	DLQ	G-10	2060	-0-	2060		7980	1496	2	564	9	Y	513	631	1			739
08	DLQ	G-10	1538	-0-	1538		9518	1056	2	482	9	Y	438	310	1			867
09	DLQ	G-10	1756	-0-	1756		11274	1268	2	488	9	Y	444	479	1			832
10	DLQ	G-10	NO RPT	-0-	-0-		11274					Y	NO RPT					832
11	DLQ	G-10	NO RPT	-0-	-0-		11274					Y	NO RPT					832

BAKER (WILCOX 10000) 05123 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MAGNUM PRODUCING, LP 521516
BAKER, EARL WELL #: 1A RRCID -> 127436 COMPL. DATE 04/21/1988 TOTAL DEPTH 10250 PERF.10022 - 10140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BALFOUR (YEGUA 2950) 05243 560 NON-ASSOCIATED ONE WELL CNTY: DE WITT
B D PRODUCTION CO., INC. 040190
MCMANUS SHALLOW UNIT WELL #: 1 RRCID -> 233577 COMPL. DATE 01/12/2008 TOTAL DEPTH 3350 PERF. 2890 - 2894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
07	93	N	22	-0-	-71	-0-	8	1	14	2	N	-0-					-0-
08	31	N	14	-0-	-17	-0-	4	1	10	2	N	-0-					-0-
09	9	N	9	-0-	-0-	-0-	4	1	5	2	N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	14	N	-0-	-0-	-14	-0-					N	-0-					-0-

BALFOUR (YEGUA 4800) 05243 600 ASSOCIATED SALVAGE CNTY: DE WITT
B D PRODUCTION CO., INC. 040190
CARROLL WELL #: 1 RRCID -> 233396 COMPL. DATE 09/11/2007 TOTAL DEPTH 5550 PERF. 4907 - 4914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BALFOUR, NE. (YEGUA 4950) 05248 900 NON-ASSOCIATED ONE WELL CNTY: DE WITT
EVEREST RESOURCE COMPANY 252057
LINDER,RAY WELL #: RRCID -> 223865 COMPL. DATE 02/21/2006 TOTAL DEPTH 5666 PERF. 4931 - 4941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		P&A COND	-0-	-0-	-0-	-0-					N	-0-					156
07		P&A COND	-0-	-0-	-0-	-0-					N	-0-					156
08		P&A COND	-0-	-0-	-0-	-0-					N	-0-					156
09		P&A COND	-0-	-0-	-0-	-0-					N	-0-					156
10		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					156
11		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					156

PLUGGED AND ABANDONED_____ 07/19/2016

BEEVILLE (2700) 06785 500 NON-ASSOCIATED ONE WELL CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
MALONE WELL #: 12 RRCID -> 280562 COMPL. DATE 02/26/2016 TOTAL DEPTH 4040 PERF. 2698 - 2704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
07	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
08	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
09	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
10	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEEVILLE, NORTH (HOCKLEY) 06787 200 ASSOCIATED CAPACITY CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
LITTLE JOHN WELL #: 1 C RRCID -> 232156 COMPL. DATE 04/13/2007 TOTAL DEPTH 4436 PERF. 3631 - 3634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLIER WELL #: 14 RRCID -> 257064 COMPL. DATE 05/19/2010 TOTAL DEPTH 4114 PERF. 3622 - 3638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	15	8	1			7
07	14B2 EXT		-0-	-0-	-0-	-0-					N	14	20	1			1
08	14B2 EXT		-0-	-0-	-0-	-0-					N	6	6	1			1
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
10	14B2 EXT		2790	-0-	2790	2790	2790	3			N	-0-					1
11	0	X	NO RPT	-0-	-0-	2790					N	NO RPT					1

MALONE WELL #: 3 RRCID -> 283121 COMPL. DATE 09/02/2008 TOTAL DEPTH 3960 PERF. 3810 - 3814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	143	-0-	-217	-0-	143	3			N	-0-					-0-
07	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
08	279	N	52	-0-	-227	-0-	52	3			N	-0-					-0-
09	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
10	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MALONE WELL #: 8 RRCID -> 283438 COMPL. DATE 11/23/2017 TOTAL DEPTH 3730 PERF. 3625 - 3640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEEVILLE, NORTH (YEGUA 4900) 06787 700 NON-ASSOCIATED PRORATED CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
SWIFT UNIT WELL #: 1 RRCID -> 279048 COMPL. DATE 01/10/2015 TOTAL DEPTH 5732 PERF. 5000 - 5004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CARPENTER WELL #: 3 RRCID -> 283598 COMPL. DATE 01/23/2014 TOTAL DEPTH 5572 PERF. 4652 - 4901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BEEVILLE, NORTH (YEGUA 4900) //CONT.// 06787 700 NON-ASSOCIATED PRORATED CNTY: BEE
ROYAL PRODUCTION COMPANY, INC. 732075
SOUTH TEXAS CHILDREN'S HOME WELL #: 1 T RRCID -> 291636 COMPL. DATE 06/24/2021 TOTAL DEPTH 4838 PERF. 4724 - 4726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		1267	-0-	1267 B	1267	59	1	1208	3	N	-0-					-0-
07	0	W	9714	-0-	9714 B	10981	105	1	9609	3	N	-0-					-0-
08	0	W	8937	-0-	8937 B	19918	285	1	8652	3	N	-0-					-0-
09/01 BALANCING DATE STATUS ->					19918												
09	0	W	9515	-0-	9515 B	29433	276	1	9239	3	N	-0-					-0-
10	0	W	9240	-0-	9240 B	38673	281	1	8959	3	N	-0-					-0-
11	0	W	8445	-0-	8445 B	47118	276	1	8169	3	N	-0-					-0-

BEEVILLE, NORTH (2150) 06787 725 NON-ASSOCIATED ONE WELL CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
TRIAL UNIT WELL #: 3 RRCID -> 282179 COMPL. DATE 02/14/2017 TOTAL DEPTH 3960 PERF. 2216 - 2222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEEVILLE, W. (HOCKLEY) 06792 300 NON-ASSOCIATED EXEMPT CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
BROWN WELL #: 6 RRCID -> 263008 COMPL. DATE 09/26/2011 TOTAL DEPTH 4735 PERF. 3915 - 3920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN H WELL #: 3 RRCID -> 272968 COMPL. DATE 01/12/2014 TOTAL DEPTH 5210 PERF. 3963 - 3966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
07	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
08	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-
09	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INGLE WELL #: 3 RRCID -> 278795 COMPL. DATE 01/05/2015 TOTAL DEPTH 4288 PERF. 4110 - 4115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCKAY WELL #: 1 RRCID -> 283475 COMPL. DATE 08/22/2017 TOTAL DEPTH 5001 PERF. 3921 - 3926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEEVILLE, WEST (3540) 06792 666 NON-ASSOCIATED EXEMPT CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
HUGHES WELL #: 2 RRCID -> 269311 COMPL. DATE 01/05/2013 TOTAL DEPTH 3962 PERF. 3544 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2061		2061	-0-	-0-	-0-	660	1	1401	3	N	-0-					-0-
07	1643		500	-0-	-1143	-0-	245	1	255	3	N	-0-					-0-
08	3015		3015	-0-	-0-	-0-	1188	1	1827	3	N	-0-					-0-
09	1590		676	-0-	-914	-0-	355	1	321	3	N	-0-					-0-
10	1643	NO RPT		-0-	-1643	-0-					N	NO RPT					-0-
11	1590	NO RPT		-0-	-1590	-0-					N	NO RPT					-0-

BEGO (CONSOLIDATED) 06816 010 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
BLAKENERGY OPERATING, LLC 074563
SWICKHEIMER WELL #: A 1 RRCID -> 178738 COMPL. DATE 06/25/2000 TOTAL DEPTH 15020 PERF.14442 - 14469

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

GRIZZLE WELL #: 1 RRCID -> 214517 COMPL. DATE 10/28/2005 TOTAL DEPTH 13380 PERF.10347 - 13009

06	9	N	2	-0-	-7	-0-	2	2			N	-0-					106
07	9	N	6	-0-	-3	-0-	6	2			N	-0-					106
08	5	N	5	-0-	-0-	-0-	5	2			N	-0-					106
09	2	N	2	-0-	-0-	-0-	2	2			N	-0-					106
10	6	N	3	-0-	-3	-0-	3	2			N	-0-					106
*11	2	N	2	-0-	-0-	-0-	2	2			N	-0-					106

TUMLINSON WELL #: 1 RRCID -> 224197 COMPL. DATE 11/08/2006 TOTAL DEPTH 13200 PERF.12839 - 12992

06	2436	N	2436	-0-	-0-	-0-	2373	2	63	9	N	57	180	1			89
07	2504	N	2504	-0-	-0-	-0-	2464	2	40	9	N	36					125
08	2460	N	2460	-0-	-0-	-0-	2418	2	42	9	N	38					163
09	2280	N	2068	-0-	-212	-0-	2027	2	41	9	N	37					200
10	2356	N	2179	-0-	-177	-0-	2160	2	19	9	N	17					217
*11	2054	N	2054	-0-	-0-	-0-	2010	2	44	9	N	40	187	1			70

TRANSPACIFIC ENERGY, LLC 864566
BEGO WELL #: 1 RRCID -> 152752 COMPL. DATE 10/12/2006 TOTAL DEPTH 13000 PERF. 2702 - 2910

06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

STRONG GAS UNIT WELL #: 1 RRCID -> 164492 COMPL. DATE 08/02/1997 TOTAL DEPTH 14712 PERF.12362 - 12552

06	21429	X	21429	-0-	-0-	-0-	3021	1	18220	2	N	171	165	1			200
							188	9									
07	4498	X	4498	-0-	-0-	-0-	462	1	4035	2	N	1					201
							1	9									
08	4526	X	4	-0-	-4522	-0-	1	1	3	2	N	-0-					201
09	12510	X	-0-	-0-	-12510	-0-					N	-0-					201
10	12927	X	3012	-0-	-9915	-0-	875	1	2124	2	N	12					213
							13	9									
*11	21676	X	21676	-0-	-0-	-0-	5502	1	15999	2	N	159	165	1			207
							175	9									

BEGO (CONSOLIDATED) //CONT.// 06816 010 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TRANSPACIFIC ENERGY, LLC //CONT.// 864566
STRONG GAS UNIT WELL #: 3 RRCID -> 166374 COMPL. DATE 12/02/1997 TOTAL DEPTH 13000 PERF.12386 - 12428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5910	X	250	-0-	-5660	-0-	35	1	213	2	N	2					406
							2	9									
07	4990	X	4990	-0-	-0-	-0-	510	1	4459	2	N	19					425
							21	9									
08	5625	X	5625	-0-	-0-	-0-	944	1	4661	2	N	18	174	1			269
							20	9									
09	2970	X	4	-0-	-2966	-0-	1	1	3	2	N	-0-					269
10	6174	X	6174	-0-	-0-	-0-	1800	1	4371	2	N	3					272
							3	9									
11	5430	X	1919	-0-	-3511	-0-	491	1	1427	2	N	1					273
							1	9									

BEGO GAS UNIT WELL #: 1-C RRCID -> 168118 COMPL. DATE 11/18/1998 TOTAL DEPTH 14000 PERF.11072 - 11104

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DORRIS GAS UNIT WELL #: 3 RRCID -> 168422 COMPL. DATE 12/29/1997 TOTAL DEPTH 12935 PERF.12470 - 12752

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STRONG GAS UNIT WELL #: 2 RRCID -> 169126 COMPL. DATE 10/06/1997 TOTAL DEPTH 13247 PERF.12768 - 12824

06	4530	X	-0-	-0-	-4530	-0-					N	-0-					221
07	4836	X	4256	-0-	-580	-0-	437	1	3817	2	N	2					223
							2	9									
08	8666	X	8666	-0-	-0-	-0-	1460	1	7206	2	N	-0-					223
09	11847	X	11847	-0-	-0-	-0-	2604	1	9243	2	N	-0-					223
10	4482	X	4482	-0-	-0-	-0-	1307	1	3175	2	N	-0-					223
11	7860	X	1432	-0-	-6428	-0-	366	1	1066	2	N	-0-					223

STRONG GAS UNIT WELL #: 4 RRCID -> 169254 COMPL. DATE 05/15/1998 TOTAL DEPTH 15300 PERF.11636 - 11652

06	279	N	279	-0-	-0-	-0-	40	1	239	2	N	-0-					-0-
07	729	N	729	-0-	-0-	-0-	75	1	654	2	N	-0-					-0-
08	315	N	315	-0-	-0-	-0-	53	1	262	2	N	-0-					-0-
09	290	N	290	-0-	-0-	-0-	64	1	226	2	N	-0-					-0-
10	291	N	291	-0-	-0-	-0-	85	1	206	2	N	-0-					-0-
11	270	N	260	-0-	-10	-0-	67	1	193	2	N	-0-					-0-

POST WELL #: 1 RRCID -> 187209 COMPL. DATE 07/23/2001 TOTAL DEPTH 14937 PERF.12540 - 12610

06	86	N	86	-0-	-0-	-0-	12	1	74	2	N	-0-					-0-
07	93	N	39	-0-	-54	-0-	4	1	35	2	N	-0-					-0-
08	81	N	81	-0-	-0-	-0-	13	1	68	2	N	-0-					-0-
09	90	N	71	-0-	-19	-0-	15	1	56	2	N	-0-					-0-
10	36	N	36	-0-	-0-	-0-	10	1	26	2	N	-0-					-0-
*11	101	N	101	-0-	-0-	-0-	26	1	75	2	N	-0-					-0-

BEGO (CONSOLIDATED) //CONT.// 06816 010 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TRANSPACIFIC ENERGY, LLC //CONT.// 864566
STRONG GAS UNIT WELL #: 6 RRCID -> 190858 COMPL. DATE 02/10/2002 TOTAL DEPTH 12798 PERF.12436 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7719	X	7719	-0-	-0-	-0-	1091	1	6584	2	N	40					407
							44	9									
07	7966	X	7966	-0-	-0-	-0-	808	1	7061	2	N	88	181	1			314
							97	9									
08	7120	X	7120	-0-	-0-	-0-	1193	1	5891	2	N	33					347
							36	9									
09	7367	X	7367	-0-	-0-	-0-	1612	1	5720	2	N	32					379
							35	9									
10	7436	X	7436	-0-	-0-	-0-	2157	1	5237	2	N	38					417
							42	9									
*11	6874	X	6874	-0-	-0-	-0-	1751	1	5095	2	N	25					442
							28	9									

STRONG GAS UNIT WELL #: 8 RRCID -> 192192 COMPL. DATE 04/03/2002 TOTAL DEPTH 12870 PERF.12302 - 12321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	547	-0-	-323	-0-	77	1	468	2	N	2					186
							2	9									
07	868	N	805	-0-	-63	-0-	82	1	712	2	N	10					196
							11	9									
08	754	N	754	-0-	-0-	-0-	127	1	627	2	N	-0-					196
09	811	N	811	-0-	-0-	-0-	178	1	630	2	N	3					199
							3	9									
10	1057	N	1057	-0-	-0-	-0-	307	1	747	2	N	3					202
							3	9									
*11	940	N	940	-0-	-0-	-0-	240	1	697	2	N	3					205
							3	9									

POST WELL #: 2 RRCID -> 200362 COMPL. DATE 11/19/2003 TOTAL DEPTH 13730 PERF.12618 - 12652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10950	X	10574	-0-	-376	-0-	1490	1	8985	2	N	90					122
							99	9									
07	11315	X	10974	-0-	-341	-0-	1119	1	9765	2	N	82	182	1			22
							90	9									
08	11315	X	10867	-0-	-448	-0-	1816	1	8965	2	N	78					100
							86	9									
09	10830	X	10822	-0-	-8	-0-	2359	1	8371	2	N	84	180	1			4
							92	9									
10	10974	X	10708	-0-	-266	-0-	3095	1	7515	2	N	89					93
							98	9									
11	10620	X	9159	-0-	-1461	-0-	2322	1	6754	2	N	75					168
							83	9									

PRICE, J. WELL #: 1 RRCID -> 203386 COMPL. DATE 11/11/2003 TOTAL DEPTH 15655 PERF.15324 - 15562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEGO (CONSOLIDATED) //CONT.// 06816 010 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TRANSPACIFIC ENERGY, LLC //CONT.// 864566
STRONG GAS UNIT WELL #: 9 RRCID -> 203413 COMPL. DATE 05/28/2004 TOTAL DEPTH 12900 PERF.12567 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9270	X	6538	-0-		-2732	-0-	926	1	5584	2	N	25					149
								28	9									
07	9579	X	7879	-0-		-1700	-0-	804	1	7017	2	N	53					202
								58	9									
08	9486	X	9364	-0-		-122	-0-	1566	1	7732	2	N	60	181	1			81
								66	9									
09	8430	X	7803	-0-		-627	-0-	1709	1	6066	2	N	25					106
								28	9									
10	8268	X	8268	-0-		-0-	-0-	2399	1	5827	2	N	38					144
								42	9									
11	9060	X	7393	-0-		-1667	-0-	1875	1	5452	2	N	60					204
								66	9									

POST WELL #: 3 RRCID -> 205898 COMPL. DATE 08/09/2004 TOTAL DEPTH 12902 PERF.12634 - 12654

06	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					3
07	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					3
08	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					3
09	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					3
10	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					3
11	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					3

POST WELL #: 4 RRCID -> 209472 COMPL. DATE 01/01/2005 TOTAL DEPTH 12900 PERF.12534 - 12598

06	6886	X	6886	-0-		-0-	-0-	978	1	5900	2	N	7					163
								8	9									
07	7689	X	7689	-0-		-0-	-0-	786	1	6867	2	N	33					196
								36	9									
08	6677	X	6677	-0-		-0-	-0-	1118	1	5516	2	N	39	184	1			51
								43	9									
09	8455	X	8455	-0-		-0-	-0-	1855	1	6583	2	N	15					66
								17	9									
10	7199	X	7199	-0-		-0-	-0-	2098	1	5095	2	N	5					71
								6	9									
*11	7324	X	7324	-0-		-0-	-0-	1871	1	5439	2	N	13					84
								14	9									

GAYLE UNIT WELL #: 1 RRCID -> 210529 COMPL. DATE 03/19/2005 TOTAL DEPTH 13093 PERF.12606 - 12716

06	2610	X	1830	-0-		-780	-0-	256	1	1544	2	N	27					32
								30	9									
07	3327	X	3327	-0-		-0-	-0-	337	1	2946	2	N	40					72
								44	9									
08	2697	X	2640	-0-		-57	-0-	440	1	2172	2	N	25					97
								28	9									
09	2130	X	1799	-0-		-331	-0-	388	1	1376	2	N	32					129
								35	9									
10	3317	X	2263	-0-		-1054	-0-	648	1	1574	2	N	37					166
								41	9									
11	3210	X	1681	-0-		-1529	-0-	424	1	1233	2	N	22					188
								24	9									

BEGO (CONSOLIDATED) //CONT.// 06816 010 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TRANSPACIFIC ENERGY, LLC //CONT.// 864566
GAYLE UNIT WELL #: 2 RRCID -> 212486 COMPL. DATE 06/16/2005 TOTAL DEPTH 12993 PERF.12360 - 12709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	624	-0-	-636	-0-	88	1	534	2	N	2					65
							2	9									
07	1240	N	1004	-0-	-236	-0-	103	1	898	2	N	3					68
							3	9									
08	764	N	764	-0-	-0-	-0-	127	1	629	2	N	7					75
							8	9									
09	814	N	814	-0-	-0-	-0-	178	1	630	2	N	5					80
							6	9									
10	1133	N	1133	-0-	-0-	-0-	328	1	797	2	N	7					87
							8	9									
*11	956	N	956	-0-	-0-	-0-	243	1	707	2	N	5					92
							6	9									

BEGO GAS UNIT WELL #: 3 RRCID -> 214441 COMPL. DATE 07/29/2005 TOTAL DEPTH 13072 PERF.12482 - 12501

06	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-

PRICE, J. WELL #: 2 RRCID -> 216100 COMPL. DATE 09/29/2005 TOTAL DEPTH 15584 PERF.15115 - 15130

06	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-

BELITZ (9000 WILCOX) 06873 375 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BETTIS, BOYLE & STOVALL 068360
BELITZ, HENRY WELL #: 1 RRCID -> 125162 COMPL. DATE 08/20/1987 TOTAL DEPTH 10517 PERF. 9080 - 9090

06	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			88
07	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			88
08	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			88
09	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			88
10	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			88
11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			88

FLETCHER OPERATING, LLC 273611
BELITZ WELL #: 1 RRCID -> 207991 COMPL. DATE 11/30/2004 TOTAL DEPTH 10300 PERF. 8694 - 8698

06	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-

BELITZ (9200) 06873 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
REMORA OPERATING, LLC 701613
DEMMER-ATZENHOFFER GAS UNIT WELL #: 1 RRCID -> 038440 COMPL. DATE 02/06/1966 TOTAL DEPTH 10017 PERF. 9190 - 9200

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
*08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
*09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEN SHELTON (6400) 07064 400 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FINALY RESOURCES LLC 268323
SHELTON, BEN WELL #: 11 RRCID -> 194133 COMPL. DATE 03/12/2002 TOTAL DEPTH 6750 PERF. 6417 - 6422

06	14B2 EXT	NO RPT	-0-	-0-	22268				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	22268				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	22268				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	22268				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	22268				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	22268				N	NO RPT			-0-

BEN SHELTON (6650) 07064 445 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
SHELTON, BEN -A- WELL #: 2 RRCID -> 170666 COMPL. DATE 08/22/1998 TOTAL DEPTH 7210 PERF. 6746 - 6748

06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEN SHELTON (7350) 07064 852 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FINALY RESOURCES LLC 268323
SHELTON, BEN WELL #: 10 RRCID -> 177912 COMPL. DATE 03/26/2000 TOTAL DEPTH 7808 PERF. 7278 - 7284

06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BENBOW (LOWER WILCOX A) 07088 150 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
BORCHERS, VIVIAN UNIT ET AL WELL #: 1 RRCID -> 114619 COMPL. DATE 10/01/1984 TOTAL DEPTH 12173 PERF.11036 - 11565

06	330 N	261	-0-	-69	-0-	261	2		Y	-0-			-0-
07	279 N	279	-0-	-0-	-0-	279	2		Y	-0-			-0-
08	DLQ G-10	434	-0-	434	434	434	2		Y	-0-			-0-
09	DLQ G-10	411	-0-	411	845	411	2		Y	-0-			-0-
*10	1065 N	220	-0-	-845	-0-	220	2		Y	-0-			-0-
11	420 N	317	-0-	-103	-0-	317	2		Y	-0-			-0-

BORCHERS, VIVIAN WELL #: 4 RRCID -> 118196 COMPL. DATE 09/14/1985 TOTAL DEPTH 13507 PERF.10877 - 10888

06	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
08	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

BENBOW (LOWER WILCOX A) //CONT.// 07088 150 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HYDROCARBON OPERATING, INC. //CONT.// 421166
BORCHERS, VIVIAN ET AL WELL #: 6 RRCID -> 123397 COMPL. DATE 12/31/1986 TOTAL DEPTH 13300 PERF.11849 - 11908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	199	-0-	-131	-0-	199	2			Y	-0-					-0-
07	248	N	168	-0-	-80	-0-	168	2			Y	-0-					-0-
08	DLQ G-10		191	-0-	191	191	191	2			Y	-0-					-0-
09	DLQ G-10		163	-0-	163	354	163	2			Y	-0-					-0-
*10	544	N	190	-0-	-354	-0-	190	2			Y	-0-					-0-
*11	221	N	221	-0-	-0-	-0-	221	2			Y	-0-					-0-

BORCHERS, VIVIAN ET AL WELL #: 8 RRCID -> 128596 COMPL. DATE 07/25/1988 TOTAL DEPTH 13200 PERF.10756 - 11943

06	270	X	103	-0-	-167	-0-	103	2			Y	-0-					-0-
07	372	X	118	-0-	-254	-0-	118	2			Y	-0-					-0-
08	124	N	45	-0-	-79	-0-	45	2			Y	-0-					-0-
09	102	N	102	-0-	-0-	-0-	102	2			Y	-0-					-0-
10	124	N	58	-0-	-66	-0-	58	2			Y	-0-					-0-
*11	101	N	101	-0-	-0-	-0-	101	2			Y	-0-					-0-

BORCHERS, VIVIAN WELL #: 2 RRCID -> 132903 COMPL. DATE 11/20/1989 TOTAL DEPTH 13185 PERF.10508 - 11951

06	2910	X	2499	-0-	-411	-0-	2468	2	31	9	Y	28					215
07	3007	X	2485	-0-	-522	-0-	2408	2	77	9	Y	70	185	1			100
08	DLQ G-10		2450	-0-	2450	2450	2395	2	55	9	Y	50					150
09	DLQ G-10		2486	-0-	2486	4936	2427	2	59	9	Y	54	180	1			24
*10	7762	X	2826	-0-	-4936	-0-	2756	2	70	9	Y	64					88
11	2490	X	1982	-0-	-508	-0-	1901	2	81	9	Y	74					162

BORCHERS, VIVIAN WELL #: 5 RRCID -> 133395 COMPL. DATE 01/20/1990 TOTAL DEPTH 13300 PERF.10715 - 12169

06	14B2 EXT		15	-0-	15	740	15	2			Y	-0-					-0-
07	14B2 EXT		15	-0-	15	755	15	2			Y	-0-					-0-
08	14B2 EXT		15	-0-	15	770	15	2			Y	-0-					-0-
09	14B2 EXT		15	-0-	15	785	15	2			Y	-0-					-0-
10	14B2 EXT		16	-0-	16	801	16	2			Y	-0-					-0-
11	14B2 EXT		15	-0-	15	816	15	2			Y	-0-					-0-

VIVIAN BORCHERS UNIT 2 WELL #: 14 RRCID -> 245250 COMPL. DATE 12/13/2007 TOTAL DEPTH 12800 PERF.12116 - 12582

06	390	N	227	-0-	-163	-0-	227	2			N	-0-					195
07	402	N	402	-0-	-0-	-0-	402	2			N	-0-					195
08	349	N	349	-0-	-0-	-0-	349	2			N	-0-					195
09	435	N	435	-0-	-0-	-0-	435	2			N	-0-					195
*10	454	N	454	-0-	-0-	-0-	454	2			N	-0-					195
11	330	N	232	-0-	-98	-0-	232	2			N	-0-					195

BENBOW (LOWER WILCOX B) 07088 175 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
BORCHERS, VIVIAN ETAL UNIT 2 WELL #: 7 RRCID -> 126099 COMPL. DATE 01/07/1991 TOTAL DEPTH 13226 PERF. 2430 - 2486

06	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

BENBOW (LOWER WILCOX B) //CONT.// 07088 175 NON-ASSOCIATED ONE WELL CNTY: LAVACA
RAMTEX ENERGY LLC 690225
BORCHERS, VIVIAN WELL #: 2 RRCID -> 115899 COMPL. DATE 03/14/1985 TOTAL DEPTH 13185 PERF.12430 - 12470

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BENBOW (WILCOX 10,000) 07088 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
BMB INVESTMENTS WELL #: 1ST RRCID -> 272206 COMPL. DATE 08/13/2013 TOTAL DEPTH 10618 PERF.10599 - 10611

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	P&A COND	-0-	-0-	-0-	-0-			N	-0-			149
07	P&A COND	-0-	-0-	-0-	-0-			N	-0-			149
08	P&A COND	-0-	-0-	-0-	-0-			N	-0-			149
09	P&A COND	-0-	-0-	-0-	-0-			N	-0-			149
10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			149
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			149

WORKED OVER ANOTHER ZONE.. 06/19/2021

BERCLAIR (LULING) 07250 090 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WELDER EXPLORATION & PROD., INC. 907297
GRANT-CANNAN WELL #: 1 RRCID -> 186795 COMPL. DATE 07/23/2001 TOTAL DEPTH 12534 PERF.10138 - 10143

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

T. L. G. WELL #: 1 RRCID -> 203164 COMPL. DATE 03/15/2004 TOTAL DEPTH 9985 PERF. 9972 - 9980

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0 N	-0-	-0-	-0-	-0-			N	-0-			54
07	0 N	-0-	-0-	-0-	-0-			N	-0-			54
08	0 N	-0-	-0-	-0-	-0-			N	-0-			54
09	0 N	-0-	-0-	-0-	-0-			N	-0-			54
10	0 N	-0-	-0-	-0-	-0-			N	-0-			54
11	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			54

WILKINSON WELL #: 1 RRCID -> 259995 COMPL. DATE 11/03/2010 TOTAL DEPTH 12400 PERF. 9600 - 9898

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BERCLAIR (VICKSBURG, SOUTHEAST) 07250 200 ASSOCIATED EXEMPT CNTY: GOLIAD
B.P. PRODUCTIONS INC. 040797
BLACKBURN WELL #: 47 RRCID -> 164208 COMPL. DATE 12/31/2010 TOTAL DEPTH 3600 PERF. 3248 - 3260

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BERCLAIR (WILCOX 10,400) 07250 300 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
GRANT, JACK WELL #: 1G RRCID -> 141227 COMPL. DATE N/A TOTAL DEPTH 10250 PERF. 3320 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERCLAIR (2100) 07250 450 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
WILKINSON, ROBERT P. 924310
WILKINSON, BERTHA & CARLYYLE -B- WELL #: 1 RRCID -> 000846 COMPL. DATE 05/21/1952 TOTAL DEPTH 2275 PERF. 2073 - 2079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERCLAIR, E. (FRIO MIDDLE) 07251 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
RICHARD M. LUCAS ET AL -A- WELL #: 1 RRCID -> 261870 COMPL. DATE 02/07/2011 TOTAL DEPTH 3902 PERF. 3590 - 3598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17250	X	13676	-0-	-3574	-0-	786	1	12890	2	N	-0-					118
07	17546	X	14962	-0-	-2584	-0-	806	1	14156	2	N	-0-					118
08	17546	X	14922	-0-	-2624	-0-	806	1	14116	2	N	-0-					118
09	15750	X	13713	-0-	-2037	-0-	786	1	12927	2	N	-0-					118
10	15562	X	14900	-0-	-662	-0-	806	1	14094	2	N	-0-					118
*11	14873	X	14873	-0-	-0-	-0-	786	1	14087	2	N	-0-					118

BERCLAIR, SOUTH (2300) 07255 500 NON-ASSOCIATED CAPACITY CNTY: BEE
DEWBRE PETROLEUM CORPORATION 216748
BLACKBURN WELL #: 4 RRCID -> 200799 COMPL. DATE 12/11/2003 TOTAL DEPTH 2700 PERF. 2210 - 2230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACKBURN WELL #: 2 RRCID -> 220410 COMPL. DATE 10/01/2005 TOTAL DEPTH 2700 PERF. 2332 - 2345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERCLAIR, SW. (3300) 07257 700 NON-ASSOCIATED ONE WELL CNTY: BEE
T-C OIL COMPANY, LLC 833782
HANDY-ROARK UNIT WELL #: 1 RRCID -> 257901 COMPL. DATE 09/01/2010 TOTAL DEPTH 3406 PERF. 3330 - 3346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4560	#	3986	-0-	-574	-0-	3986	2			N	-0-					169
07	4645	R	4645	-0-	-0-	-0-	4645	2			N	-0-					169
08	4991	#	3730	-0-	-1261	-0-	3730	2			N	-0-					169
09	4830	#	1988	-0-	-2842	-0-	1988	2			N	-0-					169
10	4991	#	3537	-0-	-1454	-0-	3537	2			N	-0-					169
11	4500	#	3585	-0-	-915	-0-	3585	2			N	-0-					169

BERKOW (VICKSBURG STRINGER) 07286 790 NON-ASSOCIATED ONE WELL CNTY: BEE
L & F DRILLING CO., INC. (1) 479591
GRIFFITH WELL #: 1 RRCID -> 110373 COMPL. DATE 09/20/1983 TOTAL DEPTH 5565 PERF. 4896 - 4900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG OAK (FRIO 2000) 08010 475 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
LIGHTNING OIL COMPANY 500600
COHN WELL #: 9 RRCID -> 200621 COMPL. DATE 11/01/2003 TOTAL DEPTH 3327 PERF. 2046 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/22/2021

BIG OAK (WILCOX 10500) 08010 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC 701613
FIFER UNIT WELL #: 1 RRCID -> 203219 COMPL. DATE 09/23/2008 TOTAL DEPTH 11006 PERF.10286 - 10294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					33
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					33

FIFER UNIT WELL #: 2 RRCID -> 207791 COMPL. DATE 08/21/2004 TOTAL DEPTH 11058 PERF.10277 - 10356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					18
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					18

BIG 12 (YEGUA AY-3) 08079 495 NON-ASSOCIATED CAPACITY CNTY: JACKSON
EVEREST RESOURCE COMPANY 252057
LEACH WELL #: RRCID -> 264530 COMPL. DATE 03/08/2011 TOTAL DEPTH 14224 PERF.12764 - 12787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					210
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					210
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					210
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					210
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					210
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					210

PLUGGED AND ABANDONED_____ 07/26/2016

SUE-ANN OPERATING, L.C. 828352
YENDREY WELL #: 1 RRCID -> 168912 COMPL. DATE 02/03/1998 TOTAL DEPTH 11917 PERF.10921 - 11708

| M O | | | | |

BIG 12 (YEGUA AY-3) //CONT.// 08079 495 NON-ASSOCIATED CAPACITY CNTY: JACKSON
SUE-ANN OPERATING, L.C. //CONT.// 828352
BIG TWELVE WELL #: 1 RRCID -> 198400 COMPL. DATE 05/14/2003 TOTAL DEPTH 12500 PERF.10950 - 11254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	944	-0-	-226	-0-	788	2	156	9	N	142	177	1			209
07	992	N	894	-0-	-98	-0-	728	2	166	9	N	151	178	1			182
08	1011	N	1011	-0-	-0-	-0-	836	2	175	9	N	159	179	1			162
09	930	N	892	-0-	-38	-0-	732	2	160	9	N	145	177	1			130
10	916	N	916	-0-	-0-	-0-	748	2	168	9	N	153	179	1			104
11	990	N	934	-0-	-56	-0-	763	2	171	9	N	155					259

BIG 12 (11,900) 08079 750 NON-ASSOCIATED CAPACITY CNTY: JACKSON
PETRODOME OPERATING, LLC 660286
DRUSHEL WELL #: 1 RRCID -> 177233 COMPL. DATE 03/24/2000 TOTAL DEPTH 12400 PERF.11618 - 11666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6480	X	4037	-0-	-2443	-0-	3987	3	50	9	N	45					1106
07	6828	X	6828	-0-	-0-	-0-	6732	3	96	9	N	87	184	1			1009
08	7925	X	7925	-0-	-0-	-0-	7727	3	198	9	N	180					1189
09	6584	X	6584	-0-	-0-	-0-	6519	3	65	9	N	59	180	1			1068
*10	6766	X	6766	-0-	-0-	-0-	6685	3	81	9	N	74					1142
11	6480	X	NO RPT	-0-	-6480	-0-					N	NO RPT					1142

SUE-ANN OPERATING, L.C. 828352
THUNDERBIRD WELL #: 1 R RRCID -> 246671 COMPL. DATE 08/01/2008 TOTAL DEPTH 12600 PERF.11803 - 11811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BIRDIE (WILCOX 11,750) 08330 150 NON-ASSOCIATED CAPACITY CNTY: KARNES
NOG PRODUCTION & OPERATING LLC 612414
JD MINERALS WELL #: 1 RRCID -> 161130 COMPL. DATE 10/03/1996 TOTAL DEPTH 12576 PERF.12316 - 12346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					67
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					67
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					67
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					67
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					67

BIRDIE (7100 CARRIZZO) 08330 200 NON-ASSOCIATED ONE WELL CNTY: KARNES
MARWELL PETROLEUM LTD PARTNRSHIP 531085
HILBRICH-SELLERS -B- WELL #: 2 RRCID -> 119960 COMPL. DATE 01/16/1986 TOTAL DEPTH 7520 PERF. 7062 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1792	N	1792	-0-	-0-	-0-	15	1	1777	2	N	-0-					219
07	1864	N	1864	-0-	-0-	-0-	15	1	1849	2	N	-0-					219
08	1907	N	1907	-0-	-0-	-0-	15	1	1892	2	N	-0-	169	1			50
09	1616	N	1616	-0-	-0-	-0-	15	1	1601	2	N	-0-					50
10	1613	N	1613	-0-	-0-	-0-	15	1	1595	2	N	3					53
							3	9									
*11	1284	N	1284	-0-	-0-	-0-	13	1	1269	2	N	2					55
							2	9									

BLANCO CREEK (FRIO 4700-CARTER) 08780 020 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
CORE E & P CORP. 178381
BARBER WELL #: 1 RRCID -> 137030 COMPL. DATE 12/17/1990 TOTAL DEPTH 6295 PERF. 5790 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLANCO CREEK (6600) 08780 750 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MOMENTUM ENERGY CORPORATION 574315
BARBER RANCH WELL #: 2 RRCID -> 184139 COMPL. DATE 05/24/2001 TOTAL DEPTH 6900 PERF. 6558 - 6562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

BLANCONIA (FOX SAND) 08794 038 NON-ASSOCIATED EXEMPT CNTY: BEE
ANDERSON OIL LTD. 022499
O'BRIEN WELL #: 1 RRCID -> 249213 COMPL. DATE 03/31/2009 TOTAL DEPTH 5330 PERF. 3658 - 3662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-17174					N	-0-					3
07	14B2	EXT	-0-	-0-	-0- B	-17174					N	-0-					3
08	14B2	EXT	-0-	-0-	-0- B	-17174					N	-0-					3
09	14B2	EXT	-0-	-0-	-0- B	-17174					N	-0-					3
10	14B2	EXT	-0-	-0-	-0- B	-17174					N	-0-					3
11	14B2	EXT	-0-	-0-	-0- B	-17174					N	-0-					3

NORTH SHORE ENERGY, L.L.C. 614122
NSE O'BRIEN WELL #: RRCID -> 234648 COMPL. DATE 02/15/2008 TOTAL DEPTH 5100 PERF. 3654 - 3662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					2
07	P&A	COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					2
08	P&A	COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					2
09	P&A	COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					2
10	P&A	COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					2
11	P&A	COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					2

PLUGGED AND ABANDONED_____ 11/26/2012

BLANCONIA (FRIO 5100) 08794 050 NON-ASSOCIATED ONE WELL CNTY: BEE
DYNAMIC PRODUCTION, INC. 237926
MEDIO RANCH WELL #: 1 RRCID -> 284984 COMPL. DATE 03/24/2018 TOTAL DEPTH 5250 PERF. 5047 - 5050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

BLANCONIA (2850) 08794 304 NON-ASSOCIATED ONE WELL CNTY: BEE
ANDERSON OIL LTD. 022499
O'BRIEN WELL #: 1 RRCID -> 234332 COMPL. DATE 02/29/2008 TOTAL DEPTH 5330 PERF. 2840 - 2844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

BLANCONIA (3650) 08794 342 NON-ASSOCIATED CAPACITY CNTY: BEE
ANDERSON OIL LTD. 022499
O'BRIEN WELL #: 3 RRCID -> 267661 COMPL. DATE 01/28/2012 TOTAL DEPTH 5305 PERF. 3754 - 3759

06	810	N	-0-	-0-	-810	-0-					N	-0-					-0-
07	620	N	-0-	-0-	-620	-0-					N	-0-					-0-
08	372	N	84	-0-	-288	-0-	24	1	60	2	N	-0-					-0-
09	717	N	717	-0-	-0-	-0-	228	1	489	2	N	-0-					-0-
10	434	N	434	-0-	-0-	-0-	120	1	314	2	N	-0-					-0-
*11	3000	N	3349	-0-	349	349	264	1	3085	2	N	-0-					-0-

BLANCONIA (3700) 08794 380 NON-ASSOCIATED ONE WELL CNTY: BEE
T-C OIL COMPANY, LLC 833782
O'BRIEN -C- UNIT WELL #: RRCID -> 265198 COMPL. DATE 09/02/2011 TOTAL DEPTH 4410 PERF. 3767 - 3774

06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					5
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					5
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					5
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					5
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					5
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					5

PLUGGED AND ABANDONED_____ 05/12/2015

BLANCONIA (4000 SINTON) 08794 456 NON-ASSOCIATED ONE WELL CNTY: BEE
DYNAMIC PRODUCTION, INC. 237926
FOX WELL #: 3 RRCID -> 289767 COMPL. DATE 02/11/2020 TOTAL DEPTH 5200 PERF. 3982 - 3984

06	1680	#	305	-0-	-1375	-0-	305	2			N	-0-					-0-
07	1860	#	401	-0-	-1459	-0-	401	2			N	-0-					-0-
08	1860	#	570	-0-	-1290	-0-	570	2			N	-0-					-0-
09	1800	#	246	-0-	-1554	-0-	246	2			N	-0-					-0-
10	806	#	70	-0-	-736	-0-	70	2			N	-0-					-0-
11	540	#	65	-0-	-475	-0-	65	2			N	-0-					-0-

BLANCONIA (4450) 08794 625 NON-ASSOCIATED CAPACITY CNTY: BEE
ANDERSON OIL LTD. 022499
O'BRIEN WELL #: 2 RRCID -> 240501 COMPL. DATE 09/04/2008 TOTAL DEPTH 5097 PERF. 4464 - 4473

06	14B2	EXT	-0-	-0-	-0-	B	-28932				N	-0-					66
07	14B2	EXT	-0-	-0-	-0-	B	-28932				N	-0-					66
08	14B2	EXT	-0-	-0-	-0-	B	-28932				N	-0-					66
09	14B2	EXT	-0-	-0-	-0-	B	-28932				N	-0-					66
10	14B2	EXT	-0-	-0-	-0-	B	-28932				N	-0-					66
11	14B2	EXT	-0-	-0-	-0-	B	-28932				N	-0-					66

BLANCONIA (4700) 08794 760 NON-ASSOCIATED EXEMPT CNTY: BEE
JTB OIL COMPANY, INC. 448043
OBRIEN, J. J. -B- WELL #: RRCID -> 033086 COMPL. DATE 05/10/1964 TOTAL DEPTH 4744 PERF. 4710 - 4716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0		-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/23/2015

BLANCONIA (4960) 08794 837 NON-ASSOCIATED ONE WELL CNTY: BEE
NORTH SHORE ENERGY, L.L.C. 614122
NSE O'BRIEN WELL #: 5 RRCID -> 247294 COMPL. DATE 10/07/2008 TOTAL DEPTH 5100 PERF. 4871 - 4875

06	14B	DENY	NO RPT	-0-	-0-	15699					N	NO RPT					27
07	14B	DENY	NO RPT	-0-	-0-	15699					N	NO RPT					27
08	14B	DENY	NO RPT	-0-	-0-	15699					N	NO RPT					27
09	14B	DENY	NO RPT	-0-	-0-	15699					N	NO RPT					27
10	14B	DENY	NO RPT	-0-	-0-	15699					N	NO RPT					27
11	14B	DENY	NO RPT	-0-	-0-	15699					N	NO RPT					27

BLANCONIA, S.E. (2700) 08800 500 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
FREEHOL-E GAS COMPANY 285096
WOOD WELL #: 1 RRCID -> 105342 COMPL. DATE 01/13/1983 TOTAL DEPTH N/A PERF. 2707 - 2710

06	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOOMINGTON (GRETA STRINGER) 09674 105 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
TRANT, SAM 865300
MCLENDON, J. B. WELL #: 1 RRCID -> 000927 COMPL. DATE N/A TOTAL DEPTH 4660 PERF. 4571 - 4576

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOLLAND RANCH, S. (PETTUS 4590) 10289 300 NON-ASSOCIATED ONE WELL CNTY: BEE
CORENERGY OPERATING GROUP, LLC 178417
BOLLAND WELL #: 1 RRCID -> 171222 COMPL. DATE 09/17/1998 TOTAL DEPTH 5411 PERF. 4818 - 4821

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					20
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					20
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					20
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					20
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					20
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					20

TEPCO ENGINEERING 843104
BOLLAND RANCH WELL #: 2 RRCID -> 095248 COMPL. DATE 03/04/1981 TOTAL DEPTH 4812 PERF. 4592 - 4597

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOLLAND RANCH, S. (PETTUS 4590) //CONT.// 10289 300 NON-ASSOCIATED ONE WELL CNTY: BEE
TEPCO ENGINEERING //CONT.// 843104
BOLLAND, ERNEST WELL #: 1 RRCID -> 108050 COMPL. DATE 10/20/1983 TOTAL DEPTH 4759 PERF. 4551 - 4562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNIE VIEW (F-3950) 10495 035 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MISSION RIVER SYSTEMS, INC. 570411
NIEMANN, EMIL WELL #: 4 RRCID -> 127313 COMPL. DATE 04/13/1988 TOTAL DEPTH 4568 PERF. 3941 - 3945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNIE VIEW (4200 D-1) 10495 470 ASSOCIATED ONE WELL CNTY: REFUGIO
MISSION RIVER SYSTEMS, INC. 570411
NEIMANN, EMIL WELL #: 9 RRCID -> 000943 COMPL. DATE 07/06/1961 TOTAL DEPTH N/A PERF. 4192 - 4202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNIE VIEW (4250) 10495 564 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
MISSION RIVER SYSTEMS, INC. 570411
NIEMANN, EMIL WELL #: 3 RRCID -> 127314 COMPL. DATE 04/11/1988 TOTAL DEPTH 4578 PERF. 4220 - 4224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNIE VIEW (4700) 10495 611 ASSOCIATED PRORATED CNTY: REFUGIO
REMORA MANAGEMENT, LLC 701560
SCHIRMER-BUCK UNIT WELL #: 1 RRCID -> 285628 COMPL. DATE 10/20/2018 TOTAL DEPTH 4753 PERF. 4718 - 4750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-416					N	-0-					-0-
07	0	N	15	-0-	15	-401	15	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-401					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -401																	
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	15	N	-0-	-0-	-15	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHIRMER, HENRY WELL #: 18 RRCID -> 286550 COMPL. DATE 12/08/2018 TOTAL DEPTH 5532 PERF. 4724 - 4737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	80	-0-	80	-3794	80	2			N	-0-					-0-
07	682	N	712	-0-	30	-3764	712	2			N	-0-					-0-
08	0	N	381	-0-	381	-3383	381	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -773 CANCELLED UNDERAGE -> -2610																	
09	0	N	521	-0-	521	-252	521	2			N	-0-					-0-
10	713		NO RPT	-0-	-713	-965					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-965					N	NO RPT					-0-

BONNIE VIEW (5300) 10495 799 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
REMORA MANAGEMENT, LLC 701560
SCHIRMER "C-120" WELL #: 1 RRCID -> 169259 COMPL. DATE 04/17/1998 TOTAL DEPTH 6509 PERF. 5378 - 5382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHIRMER-BUCK 'A' UNIT WELL #: 1 RRCID -> 285566 COMPL. DATE 08/25/2018 TOTAL DEPTH 6500 PERF. 5273 - 5279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					N	-0-					188
07	46	N	46	-0-	-0-	-0-	46	2			N	-0-					188
08	0	N	-0-	-0-	-0-	-0-					N	-0-					188
09	0	N	-0-	-0-	-0-	-0-					N	-0-					188
10	31	N	-0-	-0-	-31	-0-					N	-0-					188
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					188

BONNIE VIEW (5500) 10495 825 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
REMORA MANAGEMENT, LLC 701560
SCHIRMER-BUCK UNIT WELL #: 1 RRCID -> 184604 COMPL. DATE 06/10/2001 TOTAL DEPTH 4753 PERF. 5474 - 5478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	3276					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	3276					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	3276					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	3276					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	3276					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	3276					N	NO RPT					-0-

BONNIE VIEW (5600) 10495 846 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
REMORA MANAGEMENT, LLC 701560
SCHIRMER, HENRY WELL #: 12 RRCID -> 193180 COMPL. DATE 01/14/2003 TOTAL DEPTH 6120 PERF. 5610 - 5612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BONNIE VIEW (5700) 10495 860 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
REMORA MANAGEMENT, LLC 701560
SCHIRMER C-120 WELL #: 3 RRCID -> 272659 COMPL. DATE 01/11/2014 TOTAL DEPTH 5874 PERF. 5723 - 5726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (FRIO CATAHOULA) 10634 030 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 6 T RRCID -> 056006 COMPL. DATE 06/02/1973 TOTAL DEPTH 2615 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (870) 10634 110 NON-ASSOCIATED EXEMPT CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
BMB INVESTMENTS WELL #: 1ST RRCID -> 291133 COMPL. DATE 06/19/2021 TOTAL DEPTH 10618 PERF. 973 - 979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DELQ	PR	2310	-0-	2310	2310	2310	2			N	-0-					-0-
07	DELQ	PR	2271	-0-	2271	4581	2271	2			N	-0-					-0-
08	DELQ	PR	1594	-0-	1594	6175	1594	2			N	-0-					-0-
09	7350		756	-0-	-6594	-0-	756	2			N	-0-					-0-
10	7595		1083	-0-	-6512	-0-	1083	2			N	-0-					-0-
11	2310	#	NO RPT	-0-	-2310	-0-					N	NO RPT					-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAMS WELL #: 13 RRCID -> 129012 COMPL. DATE 09/22/1988 TOTAL DEPTH 4375 PERF. 852 - 856

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS, WILLIAM WELL #: 29 RRCID -> 149545 COMPL. DATE 04/20/1994 TOTAL DEPTH 3532 PERF. 866 - 868

06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (1370) 10634 120 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS WELL #: 4 RRCID -> 102632 COMPL. DATE 10/26/1982 TOTAL DEPTH 3666 PERF. 1362 - 1366

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS ESTATE WELL #: 13 RRCID -> 105820 COMPL. DATE 05/03/1983 TOTAL DEPTH 3557 PERF. 1358 - 1361

06	0	N	-0-	-0-	-0-	-0-	-0-				N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-	-0-				N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-	-0-				N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-	-0-				N	-0-					-0-
10	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAM-A WELL #: 10 RRCID -> 177981 COMPL. DATE 03/01/2000 TOTAL DEPTH 5005 PERF. 1364 - 1367

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (1500) 10634 150 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 15 C RRCID -> 070406 COMPL. DATE 02/17/1977 TOTAL DEPTH 4050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS, WILLIAM WELL #: 14 RRCID -> 135593 COMPL. DATE 02/05/1990 TOTAL DEPTH 4395 PERF. 1502 - 1510

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (1900) 10634 210 NON-ASSOCIATED CAPACITY CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 6 C RRCID -> 061353 COMPL. DATE 01/30/1975 TOTAL DEPTH 2615 PERF. N/A

06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

BORCHERS (2100) 10634 240 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS ESTATE WELL #: 2 RRCID -> 227972 COMPL. DATE 02/08/2007 TOTAL DEPTH 4365 PERF. 2120 - 2126

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	67	-0-	67	67	67	2			N	-0-					-0-
09	14B2	EXT	326	-0-	326	393	326	2			N	-0-					-0-
10	14B2	EXT	748	-0-	748	1141	748	2			N	-0-					-0-
11		0 #	NO RPT	-0-	-0-	1141					N	NO RPT					-0-

BORCHERS ESTATE WELL #: 15 RRCID -> 241168 COMPL. DATE 09/23/2007 TOTAL DEPTH 2675 PERF. 2118 - 2122

06	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	60	N	54	-0-	-6	-0-	54	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (2130) 10634 270 NON-ASSOCIATED EXEMPT CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS ESTATE WELL #: 4B RRCID -> 226811 COMPL. DATE 01/24/2007 TOTAL DEPTH 4335 PERF. 2134 - 2137

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (2130) //CONT.// 10634 270 NON-ASSOCIATED EXEMPT CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 15 RRCID -> 148640 COMPL. DATE 01/20/1994 TOTAL DEPTH 4050 PERF. 2145 - 2155

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS (2200) 10634 285 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS ESTATE WELL #: 2 RRCID -> 131569 COMPL. DATE 06/30/1989 TOTAL DEPTH 4365 PERF. 1515 - 2224

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS (2850) 10634 450 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS WELL #: 15 RRCID -> 143102 COMPL. DATE N/A TOTAL DEPTH 4050 PERF. 2850 - 2855

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS, WILLIAM WELL #: 32 RRCID -> 273878 COMPL. DATE 11/14/2013 TOTAL DEPTH 4287 PERF. 2840 - 2844

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS (3070) 10634 480 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS ESTATE WELL #: 16 RRCID -> 144646 COMPL. DATE 02/10/1993 TOTAL DEPTH 3200 PERF. 3065 - 3072

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
08	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS (3250) 10634 600 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS ESTATE WELL #: 17 RRCID -> 167856 COMPL. DATE 03/10/1998 TOTAL DEPTH 3512 PERF. 3257 - 3263

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS (3250) //CONT.// 10634 600 NON-ASSOCIATED CAPACITY CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 3 RRCID -> 055983 COMPL. DATE 05/10/1973 TOTAL DEPTH 3329 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (3350) 10634 630 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 31 RRCID -> 273879 COMPL. DATE 11/16/2013 TOTAL DEPTH 4800 PERF. 3365 - 3368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (3550) 10634 710 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 30 RRCID -> 273881 COMPL. DATE 11/20/2013 TOTAL DEPTH 4300 PERF. 3474 - 3478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BORCHERS (3600) 10634 740 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 31 RRCID -> 227333 COMPL. DATE 03/16/2007 TOTAL DEPTH 4800 PERF. 3556 - 3560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BORCHERS (3800) 10634 790 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS, WILLIAM -B- WELL #: 3 RRCID -> 254697 COMPL. DATE 11/13/2009 TOTAL DEPTH 4260 PERF. 3422 - 3426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	15	-0-	-15	-0-	15	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	30	N	15	-0-	-15	-0-	15	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (3950) 10634 830 NON-ASSOCIATED CAPACITY CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 30 RRCID -> 130922 COMPL. DATE 05/15/1989 TOTAL DEPTH 4300 PERF. 3946 - 3950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BORCHERS, WILLIAM WELL #: 32 RRCID -> 231192 COMPL. DATE 09/26/2007 TOTAL DEPTH 4287 PERF. 3957 - 3960

06	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

BORCHERS (4160) 10634 860 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
BORCHERS WELL #: 04 RRCID -> 283569 COMPL. DATE 07/18/2017 TOTAL DEPTH 4404 PERF. 4128 - 4130

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAM -B- WELL #: 5 RRCID -> 256309 COMPL. DATE 03/05/2010 TOTAL DEPTH 4352 PERF. 3528 - 3532

06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

BORCHERS (5700 YEGUA) 10634 870 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
BORCHERS WELL #: 02 RRCID -> 269114 COMPL. DATE 07/12/2012 TOTAL DEPTH 6281 PERF. 5812 - 5830

06	6360	X	5807	-0-	-553	-0-	450	1	5350	2	N	6									172
							7	9													
07	6138	X	4196	-0-	-1942	-0-	338	1	3848	2	N	9									181
							10	9													
08	6355	X	5669	-0-	-686	-0-	398	1	5238	2	N	30	183	1							28
							33	9													
09	6150	X	5915	-0-	-235	-0-	398	1	5499	2	N	16									44
							18	9													
10	6355	X	5976	-0-	-379	-0-	450	1	5513	2	N	12									56
							13	9													
11	5820	X	5087	-0-	-733	-0-	450	1	4626	2	N	10									66
							11	9													

BORCHERS (5700 YEGUA) //CONT.// 10634 870 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HYDROCARBON OPERATING, INC. //CONT.// 421166
BORCHERS WELL #: 1 RRCID -> 273424 COMPL. DATE 12/18/2012 TOTAL DEPTH 6160 PERF. 5790 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					38
07	0	N	-0-	-0-	-0-	-0-					N	-0-					38
08	0	N	-0-	-0-	-0-	-0-					N	-0-					38
09	0	N	-0-	-0-	-0-	-0-					N	-0-					38
10	0	N	-0-	-0-	-0-	-0-					N	-0-					38
11	0	N	-0-	-0-	-0-	-0-					N	-0-					38

PETRA OLEUM CORP. 659826
BORCHERS, WILLIAM WELL #: 1 RRCID -> 223451 COMPL. DATE 11/05/2005 TOTAL DEPTH 11614 PERF. 5672 - 5678

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BORCHERS (8500) 10634 890 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PETRA OLEUM CORP. 659826
BORCHERS, WILLIAM WELL #: 1 RRCID -> 194117 COMPL. DATE 02/27/2003 TOTAL DEPTH 11614 PERF. 8574 - 8584

06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS DEEP (BUSHEL) 10636 050 NON-ASSOCIATED ONE WELL CNTY: JACKSON
XTO ENERGY INC. 945936
PLOEGER, LESLIE WELL #: 1 RRCID -> 178549 COMPL. DATE 01/07/2000 TOTAL DEPTH 16085 PERF.13360 - 13370

06	11220	10702	-0-	-518	-0-	99	1	10603	2	N	-0-						18
07	11594	10936	-0-	-658	-0-	103	1	10833	2	N	-0-						18
08	11594	10668	-0-	-926	-0-	102	1	10566	2	N	-0-						18
09	10980 #	10434	-0-	-546	-0-	100	1	10334	2	N	-0-						18
10	11284 #	10329	-0-	-955	-0-	102	1	10221	2	N	5						23
						6	9										
11	10710 #	10531	-0-	-179	-0-	102	1	10418	2	N	10						33
						11	9										

BORCHERS DEEP (FREEMAN SAND) 10636 200 NON-ASSOCIATED ONE WELL CNTY: JACKSON
XTO ENERGY INC. 945936
LESLIE PLOEGER NO. 2 GU WELL #: 2 RRCID -> 199088 COMPL. DATE 09/24/2003 TOTAL DEPTH 15550 PERF.15381 - 15389

06	6870	5819	-0-	-1051	-0-	54	1	5765	2	N	-0-						1
07	7099	5952	-0-	-1147	-0-	56	1	5896	2	N	-0-						1
08	7099	5848	-0-	-1251	-0-	56	1	5792	2	N	-0-						1
09	6180 #	5584	-0-	-596	-0-	53	1	5531	2	N	-0-						1
10	6355 #	5688	-0-	-667	-0-	56	1	5632	2	N	-0-						1
11	5820 #	5291	-0-	-529	-0-	51	1	5240	2	N	-0-						1

BORCHERS, EAST (1250) 10638 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
CHICOLETE CREEK WELL #: 1 RRCID -> 250887 COMPL. DATE 06/11/2009 TOTAL DEPTH 4200 PERF. 1290 - 1294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5343	X	5343	-0-	-0-	-0-	161	1	5182	2	N	-0-					-0-
07	8567	X	8567	-0-	-0-	-0-	210	1	8357	2	N	-0-					-0-
08	11426	X	11426	-0-	-0-	-0-	203	1	11223	2	N	-0-					-0-
09	7787	X	7787	-0-	-0-	-0-	154	1	7633	2	N	-0-					-0-
*10	9769	X	9769	-0-	-0-	-0-	203	1	9566	2	N	-0-					-0-
11	5010	X	NO RPT	-0-	-5010	-0-					N	NO RPT					-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 4 RRCID -> 092847 COMPL. DATE 03/12/1981 TOTAL DEPTH 1763 PERF. 1262 - 1266

06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS, WILLIAM WELL #: 1 RRCID -> 129016 COMPL. DATE 10/11/1988 TOTAL DEPTH 2913 PERF. 1270 - 1274

06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS, NORTH (650) 10639 200 NON-ASSOCIATED EXEMPT CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WM. WELL #: 5 RRCID -> 139533 COMPL. DATE 08/14/1991 TOTAL DEPTH 3655 PERF. 650 - 658

06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

BORCHERS, WILLIAM WELL #: 29 RRCID -> 232804 COMPL. DATE 09/28/2007 TOTAL DEPTH 3532 PERF. 651 - 657

06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

BORCHERS, SOUTH (1300) 10642 400 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS ESTATE WELL #: 1 RRCID -> 078981 COMPL. DATE 10/03/1978 TOTAL DEPTH 4365 PERF. 1272 - 1274

06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS, SOUTH (1300) //CONT.// 10642 400 NON-ASSOCIATED CAPACITY CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 21 RRCID -> 129027 COMPL. DATE 09/27/1988 TOTAL DEPTH 3711 PERF. 1308 - 1312

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS , WILLIAM WELL #: 11 RRCID -> 140967 COMPL. DATE 11/14/1991 TOTAL DEPTH 4350 PERF. 1286 - 1294

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS, SOUTH (1900) 10642 515 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 15 RRCID -> 231275 COMPL. DATE 10/10/2007 TOTAL DEPTH 4050 PERF. 1927 - 1930

06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

BORCHERS, SOUTH (3500) 10642 580 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MCDANIEL, D. L. 545375
DONDLINGER, UNIT WELL #: 1 RRCID -> 072735 COMPL. DATE 09/30/1976 TOTAL DEPTH 4712 PERF. N/A

06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS, SOUTH (3600) 10642 585 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
DOROTIK G. U. WELL #: 1R RRCID -> 270531 COMPL. DATE 05/25/2013 TOTAL DEPTH 4500 PERF. 3641 - 3645

06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			26
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			26
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			26
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			26
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			26
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			26

BOYCE (BEDNORZ) 11023 050 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RINCON PETROLEUM CORPORATION 712336
MEIDER WELL #: 1 RRCID -> 217310 COMPL. DATE 12/16/2005 TOTAL DEPTH 9200 PERF. 7352 - 7357

06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			36
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			36
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			36
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			36
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			36
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			36

BOYCE (HOCKLEY) 11023 061 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
MARSHALL, WILLIAM WELL #: 1 RRCID -> 142659 COMPL. DATE 09/04/1992 TOTAL DEPTH 3500 PERF. 3346 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
07	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
08	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
09	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
*10	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUECKE WELL #: 1 RRCID -> 143106 COMPL. DATE 10/09/1992 TOTAL DEPTH 3733 PERF. 3407 - 3422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
07	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
08	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
09	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
*10	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALTMAN WELL #: 1 RRCID -> 145726 COMPL. DATE 05/11/1993 TOTAL DEPTH 4348 PERF. 3403 - 3421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
07	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
08	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
09	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
*10	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOYCE (PETTUS) 11023 284 ASSOCIATED CAPACITY CNTY: GOLIAD
ADVANTAGE OIL & GAS, INC. 008511
ELS, EMIL WELL #: 3 RRCID -> 076174 COMPL. DATE 12/15/1977 TOTAL DEPTH 7780 PERF. 4240 - 4245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD, P. O. WELL #: 1 RRCID -> 173250 COMPL. DATE 04/07/1999 TOTAL DEPTH 7671 PERF. 4409 - 4410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAYPORT OPERATING, INC. 058861
ALBRECHT, P. A. WELL #: 1 RRCID -> 079808 COMPL. DATE 08/11/1977 TOTAL DEPTH 7685 PERF. 4246 - 4254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOYCE (PETTUS) //CONT.// 11023 284 ASSOCIATED CAPACITY CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
ALTMAN WELL #: F 2 RRCID -> 111335 COMPL. DATE 06/13/1984 TOTAL DEPTH 5104 PERF. 4215 - 4221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
07	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
08	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
09	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
*10	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOYCE (RECKLAW) 11023 426 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
BAYPORT OPERATING, INC. 058861
ALBRECHT, P. A. -B- WELL #: RRCID -> 090941 COMPL. DATE 03/10/1988 TOTAL DEPTH 7500 PERF. 7282 - 7292

06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					2
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					2
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					2
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					2
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					2
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					2

PLUGGED AND ABANDONED_____ 10/27/2017

ESTATE OF JAMES L. NELSON 254443
ELS, EMIL WELL #: 2 RRCID -> 000964 COMPL. DATE 09/16/1959 TOTAL DEPTH N/A PERF. 7321 - 7331

06	52	N	52	-0-	-0-	-0-	52	1			N	-0-					-0-
07	52	N	52	-0-	-0-	-0-	52	1			N	-0-					-0-
08	51	N	51	-0-	-0-	-0-	51	1			N	-0-					-0-
09	51	N	51	-0-	-0-	-0-	51	1			N	-0-					-0-
*10	51	N	51	-0-	-0-	-0-	51	1			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPTON, IDA E. WELL #: 2 RRCID -> 000972 COMPL. DATE 01/18/2005 TOTAL DEPTH 7740 PERF. 7338 - 7430

06	56	N	56	-0-	-0-	-0-	56	1			N	-0-					55
07	56	N	56	-0-	-0-	-0-	56	1			N	-0-					55
08	64	N	64	-0-	-0-	-0-	64	1			N	-0-					55
09	64	N	64	-0-	-0-	-0-	64	1			N	-0-					55
*10	60	N	60	-0-	-0-	-0-	60	1			N	-0-					55
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					55

ALTMAN, WILLIAM B. WELL #: 1 RRCID -> 089864 COMPL. DATE 08/19/1980 TOTAL DEPTH 7750 PERF. 7338 - 7430

06	57	N	57	-0-	-0-	-0-	56	1	1	9	N	1					29
07	57	N	57	-0-	-0-	-0-	56	1	1	9	N	1					30
08	92	N	92	-0-	-0-	-0-	91	1	1	9	N	1					31
09	91	N	91	-0-	-0-	-0-	91	1			N	-0-					31
*10	91	N	91	-0-	-0-	-0-	91	1			N	-0-					31
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					31

ALTMAN, WM. WELL #: 2 RRCID -> 098996 COMPL. DATE 01/12/1982 TOTAL DEPTH 7688 PERF. 7391 - 7399

06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOYCE (RECKLAW) //CONT.// 11023 426 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
ESTATE OF JAMES L. NELSON //CONT.// 254443
ALTMAN WELL #: 1 RRCID -> 218021 COMPL. DATE 11/10/2005 TOTAL DEPTH 7760 PERF. 7331 - 7401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	53	N	53	-0-	-0-	-0-	53	2			N	-0-					35
07	53	N	53	-0-	-0-	-0-	53	2			N	-0-					35
08	53	N	53	-0-	-0-	-0-	53	2			N	-0-					35
09	70	N	70	-0-	-0-	-0-	70	2			N	-0-					35
*10	66	N	66	-0-	-0-	-0-	66	2			N	-0-					35
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					35

NOG PRODUCTION & OPERATING LLC 612414
ALBRECHT, A. M. WELL #: 1 C RRCID -> 000963 COMPL. DATE 08/07/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOYCE (SLICK) 11023 497 ASSOCIATED ONE WELL CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
BOYCE, W. W. WELL #: 11 RRCID -> 195358 COMPL. DATE 04/24/2003 TOTAL DEPTH 7800 PERF. 7456 - 7466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
07	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
08	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
09	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
*10	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOYCE (WILCOX A) 11023 568 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
RAVEN FOREST OPERATING, LLC 694971
HOLCHAK, STEPHEN J. III ET AL WELL #: 1 RRCID -> 091835 COMPL. DATE 01/05/1981 TOTAL DEPTH 7800 PERF. 7304 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					17
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17

BOYCE (WILCOX C SLICK) 11023 639 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
ELS, EMIL WELL #: 1 RRCID -> 000980 COMPL. DATE 01/24/1947 TOTAL DEPTH 7701 PERF. 7515 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
07	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
08	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
09	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
*10	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOYCE (WILCOX C SLICK) //CONT.// 11023 639 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ESTATE OF JAMES L. NELSON //CONT.// 254443
ELS, EMIL WELL #: 2 RRCID -> 100333 COMPL. DATE 08/30/1981 TOTAL DEPTH 7680 PERF. 7529 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					21

NOG PRODUCTION & OPERATING LLC 612414
ALBRECHT, A. M. WELL #: 1 T RRCID -> 000977 COMPL. DATE 05/18/1952 TOTAL DEPTH N/A PERF. 7469 - 7479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3676	-0-	676	1262	3538	2	138	9	N	125	172	1			20
07	4876	X	3614	-0-	-1262	-0-	3555	2	59	9	N	54					74
08	3243	X	3243	-0-	-0-	-0-	3184	2	59	9	N	54					128
09	3072	X	3072	-0-	-0-	-0-	3024	2	48	9	N	44					172
*10	3601	X	3601	-0-	-0-	-0-	3553	2	48	9	N	44	181	1			35
11	2040	X	NO RPT	-0-	-2040	-0-					N	NO RPT					35

BOYCE, SOUTH (PETTUS) 11028 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
BOYCE, W. W. WELL #: 14 RRCID -> 092849 COMPL. DATE 10/27/1994 TOTAL DEPTH 7800 PERF. 3170 - 3190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAMAN (8000) 11338 600 ASSOCIATED 49B CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
BRAMAN -D- WELL #: 2 RRCID -> 288971 COMPL. DATE 06/04/2019 TOTAL DEPTH 8912 PERF. 7956 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8010	#	4904	-0-	-3106	-0-	81 428	1 9	4395	2	Y	389	338	1			123
07	6076	#	5252	-0-	-824	-0-	85 730	1 9	4437	2	Y	664	672	1			115
08	DLQ G-10		5821	-0-	5821	5821	93 876	1 9	4852	2	Y	796	758	1			153
09	DLQ G-10		5207	-0-	5207	11028	80 650	1 9	4477	2	Y	591	679	1			65
10	16595	R	5567	-0-	-11028	-0-	38 872	1 9	4657	2	Y	793	732	1			126
11	5640	#	5231	-0-	-409	-0-	14 749	1 9	4468	2	Y	681	701	1			106

BRAMAN (8300) 11338 725 ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
BRAMAN -A- WELL #: 2 RRCID -> 286087 COMPL. DATE 10/15/2021 TOTAL DEPTH 8904 PERF. 8202 - 8213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	7680	#	6630	-0-	-1050	-0-	561	1	5997	2	Y	65	56	1	17
							72	9							
07	7936	#	6273	-0-	-1663	-0-	573	1	5634	2	Y	60	69	1	8
							66	9							
08	DLQ G-10		6168	-0-	6168	6168	572	1	5549	2	Y	43	45	1	6
							47	9							
09	DLQ G-10		7383	-0-	7383	13551	568	1	6649	2	Y	151	147	1	10
							166	9							
10	49085		24067	-0-	-25018	-0-	652	1	22631	2	Y	713	621	1	102
							784	9							
*11	71008		41804	-0-	-29204	-0-	577	1	39875	2	Y	1229	1162	1	169
							1352	9							

BRANDT 11381 001 ASSOCIATED 49B CNTY: GOLIAD
RAVEN FOREST OPERATING, LLC 694971
ALBRECHT WELL #: 1A RRCID -> 212127 COMPL. DATE 11/01/2004 TOTAL DEPTH 12500 PERF. 7567 - 7578

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

BRANDT (RECKLAW) 11381 166 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
BRITANCO, L.L.C. 093620
LANDGREBE, ERWIN WELL #: 1 RRCID -> 143109 COMPL. DATE 08/28/1992 TOTAL DEPTH 7567 PERF. 7483 - 7497

06	960	N	960	-0-	-0-	-0-	960	2			N	-0-			7
07	1010	N	1010	-0-	-0-	-0-	1010	2			N	-0-			7
08	990	N	990	-0-	-0-	-0-	990	2			N	-0-			7
09	1100	N	1100	-0-	-0-	-0-	1100	2			N	-0-			7
10	1199	N	1199	-0-	-0-	-0-	1199	2			N	-0-			7
*11	1108	N	1108	-0-	-0-	-0-	1108	2			N	-0-			7

ESTATE OF JAMES L. NELSON 254443
DUDERSTADT-FROMME UNIT WELL #: 1 RRCID -> 103948 COMPL. DATE 12/15/1982 TOTAL DEPTH 7612 PERF. 7469 - 7493

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			71
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			71
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			71
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			71
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			71
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			71

BRANDT (2200) 11381 180 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SOCO GAS PROPERTIES 800276
JABLONSKI UNIT WELL #: 2 RRCID -> 110075 COMPL. DATE 03/23/1984 TOTAL DEPTH 5314 PERF. 2232 - 2236

06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BRANDT (2750) 11381 190 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
UNIT PETROLEUM COMPANY 877099
DARWIN DUDERSTADT WELL #: 1 RRCID -> 283695 COMPL. DATE 03/21/2018 TOTAL DEPTH 5378 PERF. 3270 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANDT (PETTUS-CM CONS.) 11381 280 ASSOCIATED PRORATED CNTY: GOLIAD
RAVEN FOREST OPERATING, LLC 694971
BEHRENS GAS UNIT 1 WELL #: 4 RRCID -> 106730 COMPL. DATE 05/27/1983 TOTAL DEPTH 7712 PERF. 4673 - 4678

06	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

WORLEY WELL #: 7 RRCID -> 285494 COMPL. DATE 05/17/2018 TOTAL DEPTH 10100 PERF. 4410 - 9970

06	14B DENY		NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-				Y	-0-					-0-

KARNEI, NORMAN WELL #: 3 RRCID -> 289171 COMPL. DATE 11/08/2018 TOTAL DEPTH 5360 PERF. 4974 - 5015

06	7500	N	6345	-0-	-1155	B	58407	1252 13	1 9	5080	2	N	12				39
07	7750	N	4647	-0-	-3103	B	55304	1252 3	1 9	3392	2	N	3				42
08	7750	N	4828	-0-	-2922	B	52382	1252 28	1 9	3548	2	N	25				67
09/01 BALANCING DATE STATUS -> 52382																	
09	7500	N	3479	-0-	-4021	B	48361	1252 12	1 9	2215	2	N	11				78
10	7750	N	3730	-0-	-4020	B	44341	1252 2	1 9	2476	2	N	2				80
*11	7500	N	1995	-0-	-5505	B	38836	1212	1	783	2	N	-0-				80

UNIT PETROLEUM COMPANY 877099
RAU WELL #: 1 RRCID -> 239361 COMPL. DATE 08/06/2006 TOTAL DEPTH 8500 PERF. 5166 - 5176

06	129	N	129	-0-	-0-	B	-0-	129	2			N	-0-				27
07	112	N	112	-0-	-0-	B	-0-	112	2			N	-0-				27
08	93	N	62	-0-	-31	B	-0-	62	2			N	-0-				27
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	79	-0-	-41	B	-0-	79	2			N	-0-				27
*10	124	N	80	-0-	-44	B	-0-	80	2			N	-0-				27
*11	84	N	84	-0-	-0-	B	-0-	84	2			N	-0-				27

BRANDT (WILCOX DEEP) 11381 300 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
ZENGERLE WELL #: 1 RRCID -> 200152 COMPL. DATE 02/22/2005 TOTAL DEPTH 17770 PERF.13580 - 17321

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/08/2021

BRANDT (WILCOX 7500) 11381 332 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MIDSTATES CORPORATION 566101
JABLONSKI UNIT WELL #: RRCID -> 123280 COMPL. DATE 01/26/1987 TOTAL DEPTH 8001 PERF. 7525 - 7528

06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					135
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					135
08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					135
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					135
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					135
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					135

PLUGGED AND ABANDONED_____ 02/06/1997

BRANDT (WILCOX 9800) 11381 336 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
FROMME WELL #: 1 RRCID -> 135925 COMPL. DATE 07/16/1990 TOTAL DEPTH 13291 PERF. 9828 - 9948

06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					100
07	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					100
08	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					100
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					100
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					100
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					100

U1 RANCH OIL 880291
LUKER WELL #: 2 RRCID -> 225148 COMPL. DATE 06/28/2006 TOTAL DEPTH 10100 PERF. 9544 - 9570

06	120 N	115	-0-	-5	B	-0-	115	1		N	-0-					60
07	108 N	108	-0-	-0-	B	-0-	108	1		N	-0-					60
08	111 N	111	-0-	-0-	B	-0-	111	1		N	-0-					60
09	120 N	119	-0-	-1	B	-0-	119	1		N	-0-					60
10	108 N	108	-0-	-0-	B	-0-	108	1		N	-0-					60
11	120 N	120	-0-	-0-	B	-0-	120	1		N	-0-					60

BRANDT (WILCOX 11100) 11381 400 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
COASTLINE EXPLORATION, INC. 161945
DIEBEL, ALFRED UNIT WELL #: 1 RRCID -> 131923 COMPL. DATE 08/04/1989 TOTAL DEPTH 12100 PERF.11214 - 11228

06	14B DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

BRANDT (YEGUA 4700) 11381 498 ASSOCIATED EXEMPT CNTY: GOLIAD
ADAMS, JOE D., TRUSTEE 005905
BRANDT, G. H. WELL #: 3 RRCID -> 072067 COMPL. DATE 06/08/1977 TOTAL DEPTH 4760 PERF. 4704 - 4716

06	14B DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

BRANDT (YEGUA 4700) //CONT.// 11381 498 ASSOCIATED EXEMPT CNTY: GOLIAD
ADAMS, JOE D., TRUSTEE //CONT.// 005905
BRANDT, G. H. WELL #: 1 RRCID -> 084304 COMPL. DATE 09/10/1979 TOTAL DEPTH 8513 PERF. 4812 - 4823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
DUDERSTADT, DARWIN WELL #: 1 RRCID -> 081659 COMPL. DATE 07/08/1993 TOTAL DEPTH 5378 PERF. 3270 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANDT, N. (REKLAW) 11383 666 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHANDLER OIL & GAS, LLC 144355
LANDGREBE WELL #: 2 RRCID -> 144046 COMPL. DATE 01/09/1993 TOTAL DEPTH 7800 PERF. 7460 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAVEN FOREST OPERATING, LLC 694971
GOEHRING WELL #: 1 RRCID -> 125495 COMPL. DATE 09/08/1987 TOTAL DEPTH 7947 PERF. 7452 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 02 LEASE 12135 01/15/2021

GOEHRING, ROBERT F. WELL #: 3 RRCID -> 129349 COMPL. DATE 11/15/1988 TOTAL DEPTH 7950 PERF. 7460 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					13
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13

BRANDT, S. (BRANDT 7485) 11386 333 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
U1 RANCH OIL 880291
LUKER, B.J. WELL #: 1 RRCID -> 098998 COMPL. DATE 04/09/1982 TOTAL DEPTH 7820 PERF. 7493 - 7514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	118	N	118	-0-	-0-	B	-0-	118	1			N	-0-					-0-
07	105	N	105	-0-	-0-	B	-0-	105	1			N	-0-					-0-
08	114	N	114	-0-	-0-	B	-0-	114	1			N	-0-					-0-
09	111	N	111	-0-	-0-	B	-0-	111	1			N	-0-					-0-
10	113	N	113	-0-	-0-	B	-0-	113	1			N	-0-					-0-
*11	115	N	115	-0-	-0-	B	-0-	115	1			N	-0-					-0-

BRASLAU, E. (2ND MASSIVE) 11492 950 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
ENCINO EXPLORATION, INC. 251713
CROCKER, PATRICIA PERKINS WELL #: RRCID -> 091837 COMPL. DATE 11/03/1980 TOTAL DEPTH 10580 PERF.10287 - 10422

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			93
07	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			93
08	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			93
09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			93
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			93
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			93

PLUGGED AND ABANDONED_____ 08/06/2019

CROCKER, PATRICIA PERKINS WELL #: RRCID -> 095634 COMPL. DATE 09/24/1981 TOTAL DEPTH 10658 PERF.10360 - 10560

06	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			17
07	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			17
08	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			17
09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			17
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			17
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			17

PLUGGED AND ABANDONED_____ 07/24/2019

BREEDEN (4600 YEGUA) 11737 500 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
SURE FLOW OIL & GAS, INC. 830587
BREEDEN, P. H. WELL #: RRCID -> 001015 COMPL. DATE 02/25/1949 TOTAL DEPTH 8200 PERF. 4644 - 4654

06	P&A COND	-0-	-0-	-0-	-0-			N	-0-			10
07	P&A COND	-0-	-0-	-0-	-0-			N	-0-			10
08	P&A COND	-0-	-0-	-0-	-0-			N	-0-			10
09	P&A COND	-0-	-0-	-0-	-0-			N	-0-			10
10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			10
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			10

PLUGGED AND ABANDONED_____ 02/21/2006

BRESLAU (WILCOX 8395) 11809 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MASCOT OIL COMPANY 531355
STEFFEK UNIT WELL #: 1 RRCID -> 266064 COMPL. DATE 01/12/2012 TOTAL DEPTH 9500 PERF. 8397 - 8400

06	P&A COND	-0-	-0-	-0-	-0-			N	-0-			190
07	P&A COND	-0-	-0-	-0-	-0-			N	-0-			190
08	P&A COND	-0-	-0-	-0-	-0-			N	-0-			190
09	P&A COND	-0-	-0-	-0-	-0-			N	-0-			190
10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			190
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			190

PLUGGED AND ABANDONED_____ 09/04/2019 - P/A 09/04/19

SHIRLEY STEFFEK WELL #: 1 RRCID -> 286197 COMPL. DATE 07/11/2018 TOTAL DEPTH 8746 PERF. 8658 - 8700

06	5970	4456	-0-	-1514	-1999	4404	2	52	9	N	47				142
07	6169 X	3781	-0-	-2388	-0-	3768	2	13	9	N	12				154
08	6169 X	5098	-0-	-1071	-0-	5070	2	28	9	N	25				179
09	5850 X	3608	-0-	-2242	-0-	3599	2	9	9	N	8				187
10	5649 X	5649	-0-	-0-	-0-	5544	2	105	9	N	95	145	1		137
11	4920 X	3226	-0-	-1694	-0-	3176	2	50	9	N	45				182

BRIGHT FALCON (YEGUA 9600) 11957 700 NON-ASSOCIATED CAPACITY CNTY: JACKSON
DARTEX ENERGY CORPORATION 201208
ENGLISH-WITTENBURG UNIT WELL #: 1 RRCID -> 284815 COMPL. DATE 04/24/2016 TOTAL DEPTH 11500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DECKER OPERATING CO., L.L.C. 209347
PORCHE WELL #: 3 RRCID -> 177660 COMPL. DATE 06/09/2000 TOTAL DEPTH 10060 PERF. 9793 - 9955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3690	X	3072	-0-	-618	-0-	450	1	2622	2	N	-0-					73
07	3752	X	3752	-0-	-0-	-0-	465	1	3287	2	N	-0-					73
08	4008	X	4008	-0-	-0-	-0-	465	1	3543	2	N	-0-					73
09	3649	X	3649	-0-	-0-	-0-	450	1	3199	2	N	-0-					73
10	3379	X	911	-0-	-2468	-0-	465	1	446	2	N	-0-					73
11	3630	X	NO RPT	-0-	-3630	-0-					N	NO RPT					73

BRIGHT FALCON (YEGUA 9900) 11957 760 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DECKER OPERATING CO., L.L.C. 209347
SAMPLE WELL #: 1 RRCID -> 288959 COMPL. DATE 10/07/2019 TOTAL DEPTH 10006 PERF. 9951 - 10096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	104460	#	91320	-0-	-13140	-0-	450	1	88998	2	N	1702	1620	1			640
							1872	9									
07	106202	R	106202	-0-	-0-	-0-	465	1	104196	2	N	1401	1575	1			466
							1541	9									
08	102247	R	102247	-0-	-0-	-0-	465	1	100012	2	N	1609	1599	1			476
							1770	9									
09	97920	#	95668	-0-	-2252	-0-	450	1	93572	2	N	1496	1606	1			366
							1646	9									
*10	98116	R	98116	-0-	-0-	-0-	465	1	96000	2	N	1501	1437	1			430
							1651	9									
11	102780	#	NO RPT	-0-	-102780	-0-					N	NO RPT					430

BRIGHT FALCON (YEGUA 10,300) 11957 795 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ATLAS OPERATING LLC 036587
O'CONNER-MILLER WELL #: 3 RRCID -> 272693 COMPL. DATE 08/21/2014 TOTAL DEPTH 11400 PERF.10614 - 10617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					80

BROOKING (8650) 12199 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
UNOSO OPERATING COMPANY L.L.C. 878440
BROOKING, GARLAND T. WELL #: 2 RRCID -> 091214 COMPL. DATE 07/29/1980 TOTAL DEPTH 9212 PERF. 8642 - 8655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUSHY CREEK (FRIO 2900) 12649 120 NON-ASSOCIATED CAPACITY CNTY: LAVACA
WANDOO ENERGY, LLC 895737
BRUSHY CREEK GAS UNIT WELL #: 14 RRCID -> 188629 COMPL. DATE 01/25/2002 TOTAL DEPTH 3626 PERF. 2925 - 2928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRUSHY CREEK (WILCOX CONS.) 12649 160 NON-ASSOCIATED CAPACITY CNTY: JACKSON
JAMEX, INC. 429659
GOFF WELL #: 1 RRCID -> 212052 COMPL. DATE N/A TOTAL DEPTH 12325 PERF.10717 - 11148

06	10380	X	8067	-0-	-2313	-0-	895	1	7076	3	N	87					364
							96	9									
07	10726	X	8992	-0-	-1734	-0-	810	1	8135	3	N	43	190	1			217
							47	9									
08	10726	X	9299	-0-	-1427	-0-	930	1	8246	3	N	112					329
							123	9									
09	8940	X	8715	-0-	-225	-0-	1008	1	7668	3	N	35	189	1			175
							39	9									
*10	10269	X	10269	-0-	-0-	-0-	1734	1	8461	3	N	67					242
							74	9									
*11	9591	X	9591	-0-	-0-	-0-	1486	1	8022	3	N	75					317
							83	9									

GOFF WELL #: 2 RRCID -> 213895 COMPL. DATE N/A TOTAL DEPTH 12025 PERF.10580 - 11146

06	4530	X	2420	-0-	-2110	-0-	272	1	2148	3	N	-0-					173
07	4681	X	2454	-0-	-2227	-0-	222	1	2232	3	N	-0-					173
08	4681	X	2513	-0-	-2168	-0-	255	1	2258	3	N	-0-					173
09	3664	X	3664	-0-	-0-	-0-	417	1	3169	3	N	71					244
							78	9									
*10	5348	X	5348	-0-	-0-	-0-	880	1	4297	3	N	155					399
							171	9									
*11	3715	X	3715	-0-	-0-	-0-	580	1	3132	3	N	3					402
							3	9									

GOFF WELL #: A 1 RRCID -> 216113 COMPL. DATE 10/25/2005 TOTAL DEPTH 12000 PERF.11254 - 11625

06	7200	X	6295	-0-	-905	-0-	694	1	5483	3	N	107					349
							118	9									
07	7172	X	7172	-0-	-0-	-0-	637	1	6397	3	N	125					474
							138	9									
08	7285	X	6671	-0-	-614	-0-	669	1	5930	3	N	65	188	1			351
							72	9									
09	7050	X	5187	-0-	-1863	-0-	598	1	4549	3	N	36					387
							40	9									
*10	7674	X	7674	-0-	-0-	-0-	1294	1	6317	3	N	57	187	1			257
							63	9									
11	6930	X	6313	-0-	-617	-0-	978	1	5281	3	N	49					306
							54	9									

BRUSHY CREEK (WILCOX CONS.) //CONT.// 12649 160 NON-ASSOCIATED CAPACITY CNTY: JACKSON
JAMEX, INC. //CONT.// 429659
WEARDEN WELL #: 1 RRCID -> 219217 COMPL. DATE N/A TOTAL DEPTH 13055 PERF.10578 - 11015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3090	X	2626	-0-	-464	-0-	285	1	2255	3	N	78					494
							86	9									
07	3193	X	2904	-0-	-289	-0-	262	1	2627	3	N	14					508
							15	9									
08	3193	X	2837	-0-	-356	-0-	286	1	2533	3	N	16	183	1			341
							18	9									
09	2910	X	2619	-0-	-291	-0-	298	1	2263	3	N	53					394
							58	9									
*10	3061	X	3061	-0-	-0-	-0-	507	1	2477	3	N	70					464
							77	9									
11	2820	X	2742	-0-	-78	-0-	421	1	2274	3	N	43	188	1			319
							47	9									

GERALD WELL #: 1 RRCID -> 224841 COMPL. DATE 09/28/2006 TOTAL DEPTH 12140 PERF.11162 - 11614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	735	-0-	-15	-0-	67	1	633	3	N	32					252
							35	9									
07	703	N	703	-0-	-0-	-0-	60	1	606	3	N	34					286
							37	9									
08	682	N	652	-0-	-30	-0-	66	1	586	3	N	-0-	172	1			114
09	750	N	496	-0-	-254	-0-	58	1	437	3	N	1					115
							1	9									
*10	769	N	769	-0-	-0-	-0-	128	1	626	3	N	14					129
							15	9									
*11	668	N	668	-0-	-0-	-0-	102	1	552	3	N	13					142
							14	9									

PETRO-SMITH OPERATING LLC 660313
WEBERNICK G.U. WELL #: 1 RRCID -> 124054 COMPL. DATE 03/13/1987 TOTAL DEPTH 14500 PERF.11036 - 11114

06	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					112
07	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					112
08	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					112
09	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					112
10	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					112
11	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					112

PLUGGED AND ABANDONED_____ 11/05/2020 - WELL PLUGGED 11-5-2020

SUE-ANN OPERATING, L.C. 828352
WEBERNICK UNIT WELL #: 1 RRCID -> 210142 COMPL. DATE 03/02/2013 TOTAL DEPTH 12000 PERF.10554 - 10577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	X	1481	-0-	-1519	-0-	207	1	1244	2	N	27					164
							30	9									
07	2945	X	547	-0-	-2398	-0-	176	1	363	2	N	7					171
							8	9									
08	2945	X	157	-0-	-2788	-0-	31	1	81	2	N	41	185	1			27
							45	9									
09	1980	X	-0-	-0-	-1980	-0-					N	-0-					27
10	2627	X	2627	-0-	-0-	-0-	2580	2	47	9	N	43					70
*11	1962	X	1962	-0-	-0-	-0-	1953	2	9	9	N	8					78

TALOS GULF COAST ONSHORE LLC 835611
WEBERNICK ET AL GAS UNIT WELL #: 1 RRCID -> 219620 COMPL. DATE 11/18/2012 TOTAL DEPTH 12200 PERF.10722 - 11660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2400	N	1619	-0-	-781	5047	1575	2	44	9	Y	40					197
07	3100	N	1524	-0-	-1576	3471	1473	2	51	9	Y	46					243
08	3100	N	1203	-0-	-1897	1574	1188	2	15	9	Y	14					257
09	2637	N	1063	-0-	-1574	-0-	1032	2	31	9	Y	28	167	1			118
10	1903	N	1903	-0-	-0-	-0-	1863	2	40	9	Y	36					154
*11	1833	N	1833	-0-	-0-	-0-	1781	2	52	9	Y	47	21	1			180

BRUSHY CREEK (WILCOX CONS.) //CONT.// 12649 160 NON-ASSOCIATED CAPACITY CNTY: JACKSON
TALOS GULF COAST ONSHORE LLC //CONT.// 835611
SHEFCIK ET AL GAS UNIT WELL #: 1 RRCID -> 219751 COMPL. DATE 06/15/2012 TOTAL DEPTH 11927 PERF.11412 - 11661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13043	X	2113	-0-	-10930	-0-	2058	2	55	9	Y	50	178	1			-0-
07	1928	X	1928	-0-	-0-	-0-	1887	2	41	9	Y	37					37
08	2077	X	1647	-0-	-430	-0-	1588	2	59	9	Y	54					91
09	2010	X	1832	-0-	-178	-0-	1749	2	83	9	Y	75	23	1			143
10	2718	X	2718	-0-	-0-	-0-	2668	2	50	9	Y	45					188
*11	2067	X	2067	-0-	-0-	-0-	1995	2	72	9	Y	65	202	1			51

SHEFCIK ET AL GAS UNIT WELL #: 3 RRCID -> 220084 COMPL. DATE 03/27/2006 TOTAL DEPTH 12200 PERF.11498 - 11528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2400	N	1353	-0-	-1047	3868	1346	2	7	9	Y	6					37
07	3100	N	1230	-0-	-1870	1998	1224	2	6	9	Y	5					42
08	3059	N	1061	-0-	-1998	-0-	1058	2	3	9	Y	3					45
09	1350	N	1170	-0-	-180	-0-	1158	2	12	9	Y	11	15	1			41
10	1585	N	1585	-0-	-0-	-0-	1583	2	2	9	Y	2					43
*11	1495	N	1495	-0-	-0-	-0-	1495	2			Y	-0-					43

WEBERNICK ET AL GAS UNIT WELL #: 2 RRCID -> 221239 COMPL. DATE 03/18/2013 TOTAL DEPTH 13000 PERF.11351 - 11452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	43979	X	9918	-0-	-34061	-0-	9736	2	182	9	Y	165	178	2			268
07	9848	X	9848	-0-	-0-	-0-	9652	2	196	9	Y	178	168	1			278
08	10478	X	9868	-0-	-610	-0-	9652	2	216	9	Y	196	177	1			297
09	10140	X	9867	-0-	-273	-0-	9641	2	226	9	Y	205	303	1			199
10	10819	X	10819	-0-	-0-	-0-	10664	2	155	9	Y	141					340
*11	10402	X	10402	-0-	-0-	-0-	10154	2	248	9	Y	225	297	1			268

SHEFCIK ET AL GAS UNIT WELL #: 2 RRCID -> 262186 COMPL. DATE 08/08/2011 TOTAL DEPTH 10700 PERF.10470 - 10475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					50
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					50
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					50
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					50
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					50
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					50

BRUSHY CREEK (WILCOX -S-1-11200) 12649 166 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARRINGTON OIL&GAS OPERATING LLC 033149
WINFORD EXTENDER CADDIS WELL #: 1 RRCID -> 256381 COMPL. DATE 10/21/2008 TOTAL DEPTH 11800 PERF.10774 - 10818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12960	X	12834	-0-	-126	-0-	510 108	1 9	12216	2	N	98	173	1			261
07	13733	X	13160	-0-	-573	-0-	527 149	1 9	12484	2	N	135	178	1			218
08	13733	X	13626	-0-	-107	-0-	527 107	1 9	12992	2	N	97					315
09	13290	X	12947	-0-	-343	-0-	510 127	1 9	12310	2	N	115	174	1			256
10	13702	X	13571	-0-	-131	-0-	527 155	1 9	12889	2	N	141	184	1			213
11	13200	X	NO RPT	-0-	-13200	-0-					N	NO RPT					213

BRUSHY CREEK (WILCOX -S-1-11200)//CONT.// 12649 166 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARRINGTON OIL&GAS OPERATING LLC //CONT.// 033149
WINFORD EXTENDER CADDIS A WELL #: 2 RRCID -> 264415 COMPL. DATE 03/14/2011 TOTAL DEPTH 12860 PERF. 9422 - 12648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	866	N	866	-0-	-0-	-0-	153	1	692	2	N	19			125
							21	9							
07	620	N	497	-0-	-123	-0-	68	1	406	2	N	21			146
							23	9							
08	434	N	434	-0-	-0-	-0-	51	1	365	2	N	16			162
							18	9							
09	900	N	900	-0-	-0-	-0-	102	1	798	2	N	-0-			162
10	496	N	418	-0-	-78	-0-	51	1	367	2	N	-0-			162
11	420	N	NO RPT	-0-	-420	-0-					N	NO RPT			162

COASTAL BEND CADDIS WELL #: 1 RRCID -> 280171 COMPL. DATE 04/25/2015 TOTAL DEPTH 13577 PERF.10610 - 10678

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			105
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			105
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			105
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			105
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			105
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			105

BUFFCO PRODUCTION INC. 106406
MCMANUS, CARROLL WELL #: 1 RRCID -> 166826 COMPL. DATE 11/30/1999 TOTAL DEPTH 11800 PERF.11016 - 11140

06	120	N	5	-0-	-115	-0-	5	2			Y	-0-			185
07	217	N	-0-	-0-	-217	-0-					Y	-0-			185
08	0	N	-0-	-0-	-0-	-0-					Y	-0-			185
09	37	N	37	-0-	-0-	-0-	37	2			Y	-0-			185
10	277	N	277	-0-	-0-	-0-	277	2			Y	-0-			185
*11	285	N	285	-0-	-0-	-0-	285	2			Y	-0-			185

CARROLL-MCMANUS 2 WELL #: 2 RRCID -> 170197 COMPL. DATE 09/07/2020 TOTAL DEPTH 11880 PERF.11055 - 11130

06	120	N	2	-0-	-118	-0-	2	2			Y	-0-			19
07	93	N	-0-	-0-	-93	-0-					Y	-0-			19
08	0	N	-0-	-0-	-0-	-0-					Y	-0-			19
09	25	N	25	-0-	-0-	-0-	25	2			Y	-0-			19
10	35	N	35	-0-	-0-	-0-	35	2			Y	-0-			19
11	0	N	-0-	-0-	-0-	-0-					Y	-0-			19

CARROLL-MCMANUS 3 WELL #: 3 RRCID -> 172676 COMPL. DATE 11/25/1998 TOTAL DEPTH 11300 PERF.11140 - 11156

06	180	N	4	-0-	-176	-0-	4	2			Y	-0-			22
07	155	N	-0-	-0-	-155	-0-					Y	-0-			22
08	0	N	-0-	-0-	-0-	-0-					Y	-0-			22
09	134	N	134	-0-	-0-	-0-	134	2			Y	-0-			22
10	252	N	252	-0-	-0-	-0-	252	2			Y	-0-			22
*11	123	N	123	-0-	-0-	-0-	123	2			Y	-0-			22

STEINMANN ESTATE WELL #: 1 RRCID -> 173808 COMPL. DATE 03/22/1999 TOTAL DEPTH 11400 PERF.11266 - 11276

06	480	N	37	-0-	-443	-0-	37	2			N	-0-			148
07	186	N	-0-	-0-	-186	-0-					N	-0-			148
08	0	N	-0-	-0-	-0-	-0-					N	-0-			148
09	310	N	310	-0-	-0-	-0-	310	2			N	-0-			148
10	901	N	901	-0-	-0-	-0-	901	2			N	-0-			148
*11	275	N	275	-0-	-0-	-0-	275	2			N	-0-			148

BRUSHY CREEK (WILCOX -S-1-11200)//CONT.// 12649 166 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BUFFCO PRODUCTION INC. //CONT.// 106406
CARROLL-MCMANUS WELL #: 4 RRCID -> 176015 COMPL. DATE 11/15/1999 TOTAL DEPTH 11800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KALER ENERGY CORP. 450261
HENLEY GU WELL #: 7 RRCID -> 257080 COMPL. DATE 06/24/2010 TOTAL DEPTH 15000 PERF.11698 - 13641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WANDOO ENERGY, LLC 895737
BRUSHY CREEK GAS UNIT WELL #: 21 RRCID -> 171215 COMPL. DATE 07/22/1998 TOTAL DEPTH 13675 PERF.11696 - 11716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRUSHY CREEK GAS UNIT WELL #: 18 RRCID -> 188920 COMPL. DATE 02/02/2002 TOTAL DEPTH 15000 PERF.10836 - 10938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	73	-0-	-227	-0-	1	1	72	3	Y	-0-					55
07	403	N	143	-0-	-260	-0-	7	1	130	3	Y	5					60
							6	9									
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					60
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					60
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					60
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					60

KUESTER-OCHOA WELL #: 1 RRCID -> 189325 COMPL. DATE 12/09/2001 TOTAL DEPTH 12828 PERF.11950 - 11952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	0	N	-0-	-0-	-0-	-0-					N	-0-	82	1			-0-
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	570	X	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

KUESTER-OCHOA WELL #: 2 RRCID -> 191828 COMPL. DATE 06/23/2002 TOTAL DEPTH 13900 PERF.12075 - 12081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUSHY CREEK (WILCOX -S-1-11200)//CONT.// 12649 166 NON-ASSOCIATED CAPACITY CNTY: DE WITT
WANDOO ENERGY, LLC //CONT.// 895737
DEVINE PROSPECT WELL #: 1 RRCID -> 275683 COMPL. DATE 03/12/2013 TOTAL DEPTH 11500 PERF. 9643 - 9649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUSHY CREEK, NORTH (FRIO 2750) 12651 284 NON-ASSOCIATED CAPACITY CNTY: DE WITT
WATER ENERGY SERVICES, LLC 900331
BRUSHY CREEK GAS UNIT WELL #: 9 RRCID -> 172158 COMPL. DATE 08/10/2006 TOTAL DEPTH 5272 PERF. 3478 - 3530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUSHY CREEK, N. (YEGUA 4800) 12651 625 NON-ASSOCIATED EXEMPT CNTY: DE WITT
PREMIER MINERALS, INC. 676033
CHAROLAIS WELL #: 1 RRCID -> 214397 COMPL. DATE 07/28/2005 TOTAL DEPTH 5510 PERF. 4551 - 4553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUSHY CREEK, S. (WILCOX 13900) 12656 350 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BUFFCO PRODUCTION INC. 106406
MATTHEWS WELL #: 1 RRCID -> 171515 COMPL. DATE 09/15/2005 TOTAL DEPTH 14782 PERF.13306 - 14048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	55	-0-	-1235	-0-	55	2			N	-0-					105
07	1302	N	-0-	-0-	-1302	-0-					N	-0-					105
08	17	N	17	-0-	-0-	-0-	17	2			N	-0-					105
09	1659	N	1659	-0-	-0-	-0-	1659	2			N	-0-					105
10	1226	N	1226	-0-	-0-	-0-	1226	2			N	-0-					105
*11	695	N	695	-0-	-0-	-0-	694	2	1	9	N	1					106

MATTHEWS WELL #: 2 RRCID -> 176365 COMPL. DATE 09/15/2020 TOTAL DEPTH 16500 PERF.12930 - 13848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					57
07	0	N	-0-	-0-	-0-	-0-					N	-0-					57
08	0	N	-0-	-0-	-0-	-0-					N	-0-					57
09	0	N	-0-	-0-	-0-	-0-					N	-0-					57
10	0	N	-0-	-0-	-0-	-0-					N	-0-					57
11	0	N	-0-	-0-	-0-	-0-					N	-0-					57

STEINMANN ESTATE GAS UNIT #1 WELL #: 1 RRCID -> 178808 COMPL. DATE 12/12/1999 TOTAL DEPTH 15000 PERF.11984 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	3	-0-	-297	-0-	3	2			N	-0-					113
07	341	N	-0-	-0-	-341	-0-					N	-0-					113
08	0	N	-0-	-0-	-0-	-0-					N	-0-					113
09	871	N	871	-0-	-0-	-0-	871	2			N	-0-					113
10	929	N	929	-0-	-0-	-0-	929	2			N	-0-					113
*11	329	N	329	-0-	-0-	-0-	329	2			N	-0-					113

BRUSHY CREEK, S. (WILCOX 13900) //CONT.// 12656 350 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BUFFCO PRODUCTION INC. //CONT.// 106406
BOOTHE WELL #: 1 RRCID -> 181299 COMPL. DATE 10/09/2000 TOTAL DEPTH 14848 PERF.12025 - 12120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					25
07	0	N	-0-	-0-	-0-	-0-					N	-0-					25
08	0	N	-0-	-0-	-0-	-0-					N	-0-					25
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

MOSAIC OIL LLC 589978
KUESTER WELL #: 1 RRCID -> 232905 COMPL. DATE 10/24/2007 TOTAL DEPTH 16180 PERF.13818 - 13827

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BTSA (YEGUA 4594) 12824 500 NON-ASSOCIATED ONE WELL CNTY: BEE
MAGNUM PRODUCING, LP 521516
BRADFORD WELL #: RRCID -> 258014 COMPL. DATE 12/14/2010 TOTAL DEPTH 10300 PERF. 3256 - 3264

06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					132
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					132
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					132
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					132
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					132
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					132

WORKED OVER ANOTHER ZONE.. 11/30/2018

BUCHEL (AUSTIN) 12865 100 ASSOCIATED ONE WELL CNTY: DE WITT
MASTODON OPERATING COMPANY, LLC 532988
RESPONDEK WELL #: 1 RRCID -> 216680 COMPL. DATE 03/20/2007 TOTAL DEPTH 14214 PERF.13420 - 13446

06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					56
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					56
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					56
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					56
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					56
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					56

PLUGGED AND ABANDONED_____ 02/12/2020 - P/A 02/11/20

2 D OIL & GAS LLC 953828
FORT WORTH NATIONAL BANK WELL #: 0001W RRCID -> 279774 COMPL. DATE 09/11/2013 TOTAL DEPTH 4516 PERF. 3577 - 3705

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUCHEL (EDWARDS) 12865 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC 253102
FORT WORTH NATL. BANK GAS UNIT WELL #: 1 RRCID -> 066437 COMPL. DATE 12/01/1975 TOTAL DEPTH 13883 PERF.13909 - 13983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	108	X	108	-0-	-0-	-0-	108	2			N	-0-					619
07	15	X	15	-0-	-0-	-0-	15	2			N	-0-					619
08	310	X	-0-	-0-	-310	-0-					N	-0-					619
09	300	X	-0-	-0-	-300	-0-					N	-0-					619
10	310	X	-0-	-0-	-310	-0-					N	-0-					619
11	120	X	NO RPT	-0-	-120	-0-					N	NO RPT					619

GOHMERT GAS UNIT WELL #: 1 RRCID -> 076401 COMPL. DATE 12/12/1977 TOTAL DEPTH 14200 PERF.13856 - 13898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12758	X	12758	-0-	-0-	-0-	12645	2	113	9	N	103	175	1			-0-
07	12401	X	12401	-0-	-0-	-0-	12302	2	99	9	N	90					90
08	13654	X	13654	-0-	-0-	-0-	13552	2	102	9	N	93	183	1			-0-
09	11544	X	11544	-0-	-0-	-0-	11445	2	99	9	N	90					90
*10	12940	X	12940	-0-	-0-	-0-	12736	2	204	9	N	185	185	1			90
11	10380	X	NO RPT	-0-	-10380	-0-					N	NO RPT					90

FT. WORTH NATIONAL BANK GAS UNIT WELL #: 3 RRCID -> 144645 COMPL. DATE 12/27/1992 TOTAL DEPTH 13748 PERF.13748 - 13792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5282	X	5282	-0-	-0-	-0-	5248	2	34	9	N	31					239
07	5632	X	5632	-0-	-0-	-0-	5619	2	13	9	N	12					251
08	5234	X	5234	-0-	-0-	-0-	5200	2	34	9	N	31	157	1			125
09	5010	X	4946	-0-	-64	-0-	4946	2			N	-0-					125
*10	6037	X	6037	-0-	-0-	-0-	6037	2			N	-0-					125
11	5010	X	NO RPT	-0-	-5010	-0-					N	NO RPT					125

SHEPPARD GAS UNIT WELL #: 2 RRCID -> 148430 COMPL. DATE 12/07/2000 TOTAL DEPTH 13900 PERF.13692 - 13858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3905	-0-	905	1762	3813	2	92	9	N	84					84
07	3100	N	3686	-0-	586	2348	3594	2	92	9	N	84					168
08	6177	X	3829	-0-	-2348	-0-	3737	2	92	9	N	84	177	1			75
09	3656	X	3656	-0-	-0-	-0-	3564	2	92	9	N	84					159
*10	3583	X	3583	-0-	-0-	-0-	3492	2	91	9	N	83	177	1			65
11	2730	X	NO RPT	-0-	-2730	-0-					N	NO RPT					65

BULLOCK'S CHURCH, S. (10,000) 13276 600 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
MARWELL PETROLEUM LTD PARTNRSHIP 531085
RUSH, D.M. WELL #: 1 RRCID -> 256844 COMPL. DATE 07/01/2010 TOTAL DEPTH 14500 PERF.10120 - 10211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2706	N	2706	-0-	-0-	-0-	2667	2	39	9	N	35					150
07	2803	N	2803	-0-	-0-	-0-	2763	2	40	9	N	36					186
08	2430	N	2430	-0-	-0-	-0-	2397	2	33	9	N	30	164	1			52
09	2423	N	2423	-0-	-0-	-0-	2382	2	41	9	N	37					89
10	2739	N	2739	-0-	-0-	-0-	2699	2	40	9	N	36					125
*11	2371	N	2371	-0-	-0-	-0-	2332	2	39	9	N	35					160

XOG OPERATING LLC 945921
RUSCHHAUPT GAS UNIT WELL #: 1 RRCID -> 176759 COMPL. DATE 10/16/2000 TOTAL DEPTH 12776 PERF. 2408 - 3432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURIED TREASURE (THIRD TOM LYNE) 13493 380 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
RISER WELL #: 1 RRCID -> 238213 COMPL. DATE 08/17/2008 TOTAL DEPTH 13300 PERF.12448 - 12494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					12
07	0	X	-0-	-0-	-0-	-0-					N	-0-					12
08	0	X	-0-	-0-	-0-	-0-					N	-0-					12
09	0	X	-0-	-0-	-0-	-0-					N	-0-					12
10	0	X	-0-	-0-	-0-	-0-					N	-0-					12
*11	0	X	-0-	-0-	-0-	-0-					N	-0-					12

BURKES RIDGE (VKSBG 4800) 13551 500 ASSOCIATED ONE WELL CNTY: BEE
AURORA RESOURCES CORPORATION 036931
ARC - THOMSON - BARROW WELL #: 3 RRCID -> 229827 COMPL. DATE 04/10/2007 TOTAL DEPTH 5240 PERF. 4844 - 4864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNELL (BRINKOETER) 13648 066 NON-ASSOCIATED EXEMPT CNTY: BEE
CHANDLER OIL & GAS, LLC 144355
BRINKOETER WELL #: 1Q RRCID -> 139304 COMPL. DATE 04/02/1991 TOTAL DEPTH 6955 PERF. 2118 - 2124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	97					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	97					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	97					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	97					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	97					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	97					N	NO RPT					-0-

BURNELL (LULING) 13648 132 ASSOCIATED 49B CNTY: BEE
WAGNER OIL COMPANY 891175
B. U.-UNION-HALL WELL #: 1 RRCID -> 001054 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6779 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

B. U.-MOBIL-STIEREN WELL #: 1 RRCID -> 038057 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6850 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDER EXPLORATION & PROD., INC. 907297
B. U.-LULING-BOYCE WELL #: B 26 RRCID -> 001046 COMPL. DATE 11/21/1947 TOTAL DEPTH 7060 PERF. 6802 - 6838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNELL (PETTUS 3500) 13648 330 NON-ASSOCIATED ONE WELL CNTY: KARNES
WELDER EXPLORATION & PROD., INC. 907297
ERIC & DEREK WELL #: 2 RRCID -> 198535 COMPL. DATE 07/30/2003 TOTAL DEPTH 3600 PERF. 3310 - 3314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNELL (REKLAW) 13648 396 ASSOCIATED CAPACITY CNTY: KARNES
FLETCHER OPERATING, LLC 273611
B. U.-UNION-NORTON-SPIELHAGEN WELL #: 2 RRCID -> 001029 COMPL. DATE 03/21/1963 TOTAL DEPTH N/A PERF. 6439 - 6445

	M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		661	DLQ G-10	661	-0-	661	661	90 2	1 9	569	3	Y	2					4
07		678	DLQ G-10	678	-0-	678	1339	79 1	1 9	598	3	Y	1					5
08		587	DLQ G-10	587	-0-	587	1926	87 2	1 9	498	3	Y	2					7
*09	1700	N		803	-0-	-897	1029	103	1	701	3	Y	-0-	3	1			4
*10	1927	N		898	-0-	-1029	-0-	100 2	1 9	796	3	Y	2					6
11	570	N	NO RPT		-0-	-570	-0-					Y	NO RPT					6

B. U. STANOLIND-SPIELHAGAN WELL #: 8 RRCID -> 022796 COMPL. DATE 05/09/1963 TOTAL DEPTH N/A PERF. 6575 - 6581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

B.U.-BOYCE WELL #: W 1 RRCID -> 177896 COMPL. DATE 03/31/2000 TOTAL DEPTH 11463 PERF. 6494 - 6510

	M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		820	N	820	-0-	-0-	-0-	112 2	1 9	706	3	N	2					32
07		767	N	767	-0-	-0-	-0-	89 1	1 9	677	3	N	1					33
08		556	N	556	-0-	-0-	-0-	83 1	1 9	472	3	N	1					34
*09		541	N	541	-0-	-0-	-0-	69 1	1 9	471	3	N	1	18	1			17
*10		641	N	641	-0-	-0-	-0-	71 1	1 9	569	3	N	1					18
11		450	N	NO RPT		-0-	-450	-0-				N	NO RPT					18

B.U. UNION-NORTON-SPIELHAGEN WELL #: 1 RRCID -> 258528 COMPL. DATE 08/13/2010 TOTAL DEPTH 6905 PERF. 6486 - 6588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNELL (SLICK) 13648 528 ASSOCIATED CAPACITY CNTY: BEE
CHANDLER OIL & GAS, LLC 144355
BRINKOETER, W. H. WELL #: Q 2 C RRCID -> 049051 COMPL. DATE 09/01/1970 TOTAL DEPTH 6842 PERF. 6666 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	132					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	132					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	132					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	132					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	132					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	132					N	NO RPT					-0-
	FLETCHER OPERATING, LLC				273611												
	LULING-BOYCE				WELL #: A 25	RRCID -> 037402	COMPL. DATE 10/11/1965					TOTAL DEPTH N/A		PERF. 6611 - 6651			
06	999	N	999	-0-	-0-	-0-	136	1	860	3	Y	3					33
							3	9									
07	888	N	888	-0-	-0-	-0-	103	1	783	3	Y	1					34
							1	9									
08	DLQ G-10		677	-0-	677	677	100	1	575	3	Y	2					36
							2	9									
*09	DLQ G-10		248	-0-	248	925	32	1	217	3	Y	-0-	18	1			18
*10	DLQ G-10		272	-0-	272	1197	30	1	241	3	Y	1					19
							1	9									
11	0	N	NO RPT	-0-	-0-	1197					Y	NO RPT					19
	B. U. MAGNOLIA-INGRAM				WELL #: 1	RRCID -> 039706	COMPL. DATE 07/13/1966					TOTAL DEPTH 7017		PERF. N/A			
06	780	N	530	-0-	-250	-0-	72	1	457	3	Y	1					25
							1	9									
07	1708	N	1708	-0-	-0-	-0-	199	1	1507	3	Y	2					27
							2	9									
08	DLQ G-10		866	-0-	866	866	128	1	735	3	Y	3					30
							3	9									
*09	DLQ G-10		2163	-0-	2163	3029	276	1	1886	3	Y	1	27	1			3
							1	9									
*10	DLQ G-10		883	-0-	883	3912	98	1	783	3	Y	2					5
							2	9									
11	0	N	NO RPT	-0-	-0-	3912					Y	NO RPT					5
	B. U. LULING-BOYCE				WELL #: A 24	RRCID -> 044495	COMPL. DATE 07/13/1968					TOTAL DEPTH N/A		PERF. N/A			
06	7680	X	6626	-0-	-1054	-0-	903	1	5703	3	Y	18					44
							20	9									
07	7750	X	7253	-0-	-497	-0-	958	1	6286	3	Y	8					52
							9	9									
08	DLQ G-10		6837	-0-	6837	6837	1013	1	5798	3	Y	24					76
							26	9									
*09	DLQ G-10		6208	-0-	6208	13045	792	1	5413	3	Y	3	57	1			22
							3	9									
10	DLQ G-10		10064	-0-	10064	23109	1116	1	8925	3	Y	21					43
							23	9									
11	0	X	NO RPT	-0-	-0-	23109					Y	NO RPT					43
	B. U. PAN AMERICAN-SPIELHAGEN				WELL #: 9	RRCID -> 046170	COMPL. DATE 01/23/1969					TOTAL DEPTH 6981		PERF. N/A			
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNELL (SLICK) //CONT.// 13648 528 ASSOCIATED CAPACITY CNTY: BEE
FLETCHER OPERATING, LLC //CONT.// 273611
B. U.-STANOLIND-LYONS WELL #: 6 RRCID -> 062616 COMPL. DATE 05/31/1975 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					3
07	4	N	4	-0-	-0-	-0-	3	3			Y	-0-					3
08	DLQ G-10		3	-0-	3	3	3	3			Y	-0-					3
*09	DLQ G-10		2	-0-	2	5	2	3			Y	-0-					3
10	DLQ G-10		5	-0-	5	10	1	1	4	3	Y	-0-					3
11	0	X	NO RPT	-0-	-0-	10					Y	NO RPT					3

B.U. PAN AMERICAN - RUHMAN WELL #: B3 RRCID -> 151430 COMPL. DATE 06/01/1994 TOTAL DEPTH 6993 PERF. 6619 - 6634

06	252	N	252	-0-	-0-	-0-	34	1	217	3	N	1					2
							1	9									
07	248	N	159	-0-	-89	-0-	19	1	140	3	N	-0-					2
08	264	N	264	-0-	-0-	-0-	39	1	224	3	N	1					3
							1	9									
*09	117	N	117	-0-	-0-	-0-	15	1	102	3	N	-0-	1	1			1
10	155	N	85	-0-	-70	-0-	9	1	75	3	N	1					2
							1	9									
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					2

WELDER EXPLORATION & PROD., INC. 907297
STEED, J. E. WELL #: 5 RRCID -> 223076 COMPL. DATE N/A TOTAL DEPTH 6800 PERF. 6734 - 6742

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNELL (SLICK, UPPER) 13648 600 NON-ASSOCIATED CAPACITY CNTY: KARNES
FLETCHER OPERATING, LLC 273611
B. U.-AMOCO-SPIELHAGEN WELL #: 12 RRCID -> 074279 COMPL. DATE 11/11/1977 TOTAL DEPTH 7050 PERF. N/A

06	240	N	145	-0-	-95	-0-	20	1	125	3	Y	-0-					1
07	341	N	63	-0-	-278	-0-	7	1	56	3	Y	-0-					2
08	DLQ G-10		100	-0-	100	100	15	1	85	3	Y	-0-					2
*09	DLQ G-10		275	-0-	275	375	35	1	240	3	Y	-0-					2
*10	DLQ G-10		233	-0-	233	608	26	1	207	3	Y	-0-					2
11	0	N	NO RPT	-0-	-0-	608					Y	NO RPT					2

B. U. - SPIELHAGEN WELL #: 2 RRCID -> 097907 COMPL. DATE 02/21/1982 TOTAL DEPTH 9500 PERF. 6554 - 6573

06	279	N	279	-0-	-0-	-0-	38	1	240	3	N	1					1
							1	9									
07	244	N	244	-0-	-0-	-0-	28	1	215	3	N	-0-					1
08	187	N	187	-0-	-0-	-0-	28	1	158	3	N	1					2
							1	9									
*09	234	N	234	-0-	-0-	-0-	30	1	204	3	N	-0-					2
10	281	N	281	-0-	-0-	-0-	31	1	249	3	N	1					3
							1	9									
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					3

BURNELL (WILCOX 7800) 13648 858 NON-ASSOCIATED ONE WELL CNTY: KARNES
FLETCHER OPERATING, LLC 273611
SPIELHAGEN, B. U. WELL #: 14 RRCID -> 186468 COMPL. DATE 12/28/2006 TOTAL DEPTH 7950 PERF. 7602 - 7607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNELL (2870) 13648 937 NON-ASSOCIATED ONE WELL CNTY: KARNES
WELDER EXPLORATION & PROD., INC. 907297
BOYCE, C.W. WELL #: 3 RRCID -> 241969 COMPL. DATE 10/04/2008 TOTAL DEPTH 3900 PERF. 2866 - 2870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNELL, SOUTH (1000) 13652 666 NON-ASSOCIATED CAPACITY CNTY: BEE
CHANDLER OIL & GAS, LLC 144355
BRINKOETER WELL #: 10 RRCID -> 129956 COMPL. DATE 12/12/1988 TOTAL DEPTH 1173 PERF. 1119 - 1122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

C. A. WINN (YEGUA 5320) 14183 540 ASSOCIATED ONE WELL CNTY: LIVE OAK
SUE-ANN OPERATING, L.C. 828352
MAGGIE MCNEILL B WELL #: 1 RRCID -> 269256 COMPL. DATE 09/21/2012 TOTAL DEPTH 5500 PERF. 5228 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	968	N	968	-0-	-0-	-0-	147	1	729	2	N	84					195
							92	9									
07	997	N	997	-0-	-0-	-0-	160	1	746	2	N	83	176	1			102
							91	9									
08	899	N	816	-0-	-83	-0-	128	1	597	2	N	83					185
							91	9									
09	960	N	646	-0-	-314	-0-	99	1	494	2	N	48	155	1			78
							53	9									
10	1017	N	1017	-0-	-0-	-0-	157	1	749	2	N	101					179
							111	9									
*11	964	N	964	-0-	-0-	-0-	163	1	704	2	N	88	183	1			84
							97	9									

CABEZA CREEK (COOK MTN.) 14433 050 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 22 RRCID -> 071798 COMPL. DATE 06/10/1977 TOTAL DEPTH 7579 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	200	N	200	-0-	-0-	-0-	200	2			N	-0-					57
07	198	N	198	-0-	-0-	-0-	198	2			N	-0-					57
08	168	N	168	-0-	-0-	-0-	168	2			N	-0-					57
09	269	N	269	-0-	-0-	-0-	269	2			N	-0-					57
*10	201	N	201	-0-	-0-	-0-	201	2			N	-0-					57
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					57

CABEZA CREEK (COOK MTN., W) 14433 060 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 42 RRCID -> 074258 COMPL. DATE 11/17/1977 TOTAL DEPTH 7625 PERF. 5022 - 5026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABEZA CREEK (PETTUS) 14433 180 ASSOCIATED CAPACITY CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
ELS WELL #: 1 C RRCID -> 219274 COMPL. DATE 10/15/2005 TOTAL DEPTH 5214 PERF. 4438 - 4445

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	53	N	53	-0-	-0-	-0-	53	2			Y	-0-					18
07	53	N	53	-0-	-0-	-0-	53	2			Y	-0-					18
08	DLQ	G-10	53	-0-	53	53	53	2			Y	-0-					18
09	DLQ	G-10	52	-0-	52	105	52	2			Y	-0-					18
10	DLQ	G-10	53	-0-	53	158	53	2			Y	-0-					18
11	DLQ	G-10	NO RPT	-0-	-0-	158					Y	NO RPT					18

NOG PRODUCTION & OPERATING LLC 612414
PETTUS WELL #: 55 RRCID -> 153911 COMPL. DATE 03/22/1995 TOTAL DEPTH 5200 PERF. 4539 - 4549

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	575	N	575	-0-	-0-	-0-	432	2	143	9	N	130	143	1			21
07	264	N	264	-0-	-0-	-0-	225	2	39	9	N	35					56
08	203	N	203	-0-	-0-	-0-	201	2	2	9	N	2					58
09	201	N	201	-0-	-0-	-0-	201	2			N	-0-					58
*10	251	N	251	-0-	-0-	-0-	251	2			N	-0-	51	1			7
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7

PETTUS UNIT WELL #: 44 RRCID -> 220096 COMPL. DATE 03/04/2006 TOTAL DEPTH 5200 PERF. 4293 - 4300

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	245	N	245	-0-	-0-	-0-	245	2			Y	-0-					106
07	240	N	240	-0-	-0-	-0-	240	2			Y	-0-					106
08	DLQ	G-10	283	-0-	283	283	283	2			Y	-0-					106
09	DLQ	G-10	180	-0-	180	463	180	2			Y	-0-					106
10	DLQ	G-10	251	-0-	251	714	251	2			Y	-0-					106
11	DLQ	G-10	NO RPT	-0-	-0-	714					Y	NO RPT					106

CABEZA CREEK (REKLAW) 14433 270 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 52 RRCID -> 190450 COMPL. DATE N/A TOTAL DEPTH 8176 PERF. 7322 - 7334

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	365	N	365	-0-	-0-	-0-	365	2			Y	-0-					85
07	260	N	260	-0-	-0-	-0-	260	2			Y	-0-					85
08	DLQ	G-10	250	-0-	250	250	250	2			Y	-0-					85
09	DLQ	G-10	245	-0-	245	495	245	2			Y	-0-					85
10	DLQ	G-10	231	-0-	231	726	231	2			Y	-0-	80	1			5
11	DLQ	G-10	NO RPT	-0-	-0-	726					Y	NO RPT					5

PETTUS UNIT WELL #: 32 RRCID -> 190661 COMPL. DATE N/A TOTAL DEPTH 7624 PERF. 7358 - 7374

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	400	N	400	-0-	-0-	-0-	400	2			Y	-0-					34
07	252	N	252	-0-	-0-	-0-	252	2			Y	-0-					34
08	DLQ	G-10	250	-0-	250	250	250	2			Y	-0-					34
09	DLQ	G-10	201	-0-	201	451	201	2			Y	-0-					34
10	DLQ	G-10	185	-0-	185	636	185	2			Y	-0-					34
11	DLQ	G-10	NO RPT	-0-	-0-	636					Y	NO RPT					34

CABEZA CREEK (REKLAW, LO.) 14433 360 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 13 RRCID -> 001075 COMPL. DATE 04/15/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETTUS UNIT WELL #: 54 RRCID -> 149071 COMPL. DATE 02/16/1994 TOTAL DEPTH 14700 PERF. 7482 - 7492

06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABEZA CREEK (WILCOX MACKANK) 14433 585 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 39 RRCID -> 142482 COMPL. DATE 08/07/1992 TOTAL DEPTH 13520 PERF. 7828 - 7836

06	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-
07	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
08	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
09	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
*10	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABEZA CREEK (YEGUA) 14433 900 ASSOCIATED EXEMPT CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
ELS WELL #: 1 T RRCID -> 219277 COMPL. DATE 10/15/2005 TOTAL DEPTH 5214 PERF. 4669 - 4674

06	0	N	-0-	-0-	-0-	-0-					Y	-0-					136
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					136
08	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					136
09	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					136
10	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					136
11	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					136

NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 12 RRCID -> 076496 COMPL. DATE 04/04/1978 TOTAL DEPTH 7557 PERF. 4584 - 4588

06	0	N	-0-	-0-	-0-	-0-					N	-0-					26
07	0	N	-0-	-0-	-0-	-0-					N	-0-					26
08	0	N	-0-	-0-	-0-	-0-					N	-0-					26
09	0	N	-0-	-0-	-0-	-0-					N	-0-					26
10	0	N	-0-	-0-	-0-	-0-					N	-0-					26
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					26

PETTUS UNIT WELL #: 21 RRCID -> 077405 COMPL. DATE 06/14/1988 TOTAL DEPTH 7554 PERF. 4387 - 4396

06	460	N	460	-0-	-0-	-0-	460	2			N	-0-					15
07	210	N	210	-0-	-0-	-0-	210	2			N	-0-					15
08	205	N	205	-0-	-0-	-0-	205	2			N	-0-					15
09	191	N	191	-0-	-0-	-0-	191	2			N	-0-					15
*10	145	N	145	-0-	-0-	-0-	145	2			N	-0-					15
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15

CABEZA CREEK (YEGUA) //CONT.// 14433 900 ASSOCIATED EXEMPT CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC //CONT.// 612414
PETTUS UNIT WELL #: 54 RRCID -> 187979 COMPL. DATE 09/20/2001 TOTAL DEPTH 14700 PERF. 4625 - 4634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABEZA CREEK (8060) 14433 979 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS WELL #: 51 RRCID -> 192182 COMPL. DATE N/A TOTAL DEPTH 14283 PERF. 8136 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABEZA CREEK, S. (BEAUCHAMP) 14438 030 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
DEWBRE PETROLEUM CORPORATION 216748
ALBRECHT, ARCO V. WELL #: 1 RRCID -> 119189 COMPL. DATE 06/02/1985 TOTAL DEPTH 17936 PERF.10852 - 10875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	3					55
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55

CABEZA CREEK, SOUTH (M. W. 8300) 14438 440 ASSOCIATED 49B CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
BEV-ZAN WELL #: 1 RRCID -> 207246 COMPL. DATE 11/19/2005 TOTAL DEPTH 16500 PERF. 8560 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					N	-0-					50
07	0	#	-0-	-0-	-0-	-0-					N	-0-					50
08	0	#	-0-	-0-	-0-	-0-					N	-0-					50
09	0	#	-0-	-0-	-0-	-0-					N	-0-					50
10	0	#	-0-	-0-	-0-	-0-					N	-0-					50
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					50

PEARL, BILL H. PRODUCTIONS, INC. 647284
REED, S. H. WELL #: 1 RRCID -> 043780 COMPL. DATE 11/15/1986 TOTAL DEPTH 9021 PERF. 8368 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABEZA CREEK, SOUTH (PETTUS) 14438 495 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PEARL, BILL H. PRODUCTIONS, INC. 647284
REED, S. H. WELL #: 3 RRCID -> 172384 COMPL. DATE 11/11/1998 TOTAL DEPTH 8925 PERF. 4527 - 4536

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABEZA CREEK, S. (RECKLAW 7700) 14438 605 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
APEX ENERGY, INC. 027424
FIRST NATIONAL BANK OF GOLIAD WELL #: 2 RRCID -> 044420 COMPL. DATE 07/15/1968 TOTAL DEPTH 8462 PERF. N/A

06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					89
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					89
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					89
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					89
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					89
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					89

NOG PRODUCTION & OPERATING LLC 612414
REED, T. M. WELL #: 1 RRCID -> 061265 COMPL. DATE 07/08/1974 TOTAL DEPTH 8406 PERF. N/A

06	2471 N	2471	-0-	-0-	-0-	2471	2			N	-0-					61
07	2437 N	2437	-0-	-0-	-0-	2437	2			N	-0-					61
08	2759 X	2759	-0-	-0-	-0-	2753	2	6	9	N	5					66
09	2627 X	2627	-0-	-0-	-0-	2621	2	6	9	N	5					71
*10	2552 X	2552	-0-	-0-	-0-	2546	2	6	9	N	5					76
11	1650 X	NO RPT	-0-	-1650	-0-					N	NO RPT					76

BEV-ZAN WELL #: 2 RRCID -> 229791 COMPL. DATE 07/16/2007 TOTAL DEPTH 8950 PERF. 7694 - 7720

06	1994 N	1994	-0-	-0-	-0-	1994	2			N	-0-					58
07	2696 N	2696	-0-	-0-	-0-	2696	2			N	-0-					58
08	2385 N	2385	-0-	-0-	-0-	2383	2	2	9	N	2					60
09	2518 N	2518	-0-	-0-	-0-	2516	2	2	9	N	2					62
*10	1995 N	1995	-0-	-0-	-0-	1993	2	2	9	N	2					64
11	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					64

CABEZA CREEK, S. (SLICK WILCOX) 14438 660 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
AURORA RESOURCES CORPORATION 036931
REED, D. M. WELL #: 2 RRCID -> 001092 COMPL. DATE 09/05/1985 TOTAL DEPTH 8500 PERF. 8070 - 8110

06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-					-0-
08	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-

CABEZA CREEK, S. (YEGUA 4747) 14438 935 ASSOCIATED 49B CNTY: GOLIAD
PEARL, BILL H. PRODUCTIONS, INC. 647284
REED, S. H. WELL #: 3 RRCID -> 147496 COMPL. DATE 08/06/1993 TOTAL DEPTH 8925 PERF. 4740 - 4767

06	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CACTUS (FRIO MASSIVE) 14475 200 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
SALIDA EXPLORATION, LLC 744095
ROCHE WELL #: 4R RRCID -> 258523 COMPL. DATE 05/19/2010 TOTAL DEPTH 7682 PERF. 7673 - 7675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					72
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					72
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					72
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					72
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					72
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					72

CACTUS (SINTON) 14475 375 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
DAYLIGHT PETROLEUM LLC 208171
ROCHE WELL #: 2 RRCID -> 175285 COMPL. DATE 07/02/1999 TOTAL DEPTH 5310 PERF. 4959 - 4964

06	14B2	EXT	-0-	-0-	-0-	323					N	-0-					14
07	14B2	EXT	-0-	-0-	-0-	323					N	-0-					14
08	14B2	EXT	-0-	-0-	-0-	323					N	-0-					14
09	14B2	EXT	-0-	-0-	-0-	323					N	-0-					14
10	14B2	EXT	-0-	-0-	-0-	323					N	-0-					14
11	14B2	EXT	-0-	-0-	-0-	323					N	-0-					14

CADENCE RELIANCE (WILCOX) 14546 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
FAULCONER, VERNON E., INC. 263701
HARPER WELL #: 1 RRCID -> 212495 COMPL. DATE 07/25/2005 TOTAL DEPTH 10142 PERF. 9968 - 10004

06	3480	X	3410	-0-	-70	-0-	479	1	2826	2	N	95					217
							105	9									
07	3782	X	3321	-0-	-461	-0-	470	1	2738	2	N	103	183	1			137
							113	9									
08	3782	X	3190	-0-	-592	-0-	469	1	2613	2	N	98	173	1			62
							108	9									
09	3660	X	3226	-0-	-434	-0-	452	1	2666	2	N	98					160
							108	9									
10	3641	X	3641	-0-	-0-	-0-	508	1	2999	2	N	122	184	1			98
							134	9									
11	3420	X	3002	-0-	-418	-0-	441	1	2450	2	N	101					199
							111	9									

PROLINE ENERGY RESOURCES INC 681327
SCHULTZE WELL #: 1 L RRCID -> 202627 COMPL. DATE 05/14/2005 TOTAL DEPTH 10278 PERF.10118 - 10158

06	0	N	-0-	-0-	-0-	-0-					N	-0-					174
07	0	N	-0-	-0-	-0-	-0-					N	-0-					174
08	0	N	-0-	-0-	-0-	-0-					N	-0-					174
09	0	N	-0-	-0-	-0-	-0-					N	-0-					174
10	0	N	-0-	-0-	-0-	-0-					N	-0-					174
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					174

CADIZ (QUEEN CITY) 14551 300 NON-ASSOCIATED ONE WELL CNTY: BEE
DIRKS PETROLEUM COMPANY 220833
BROOKS TRUST WELL #: 2 RRCID -> 251222 COMPL. DATE 06/27/2009 TOTAL DEPTH 9299 PERF. 7157 - 7182

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					1
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					1
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					1
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					1
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					1
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					1

CADIZ, NORTH (SLICK-WILCOX) 14553 375 NON-ASSOCIATED CAPACITY CNTY: BEE
DIRKS PETROLEUM COMPANY 220833
BROOKS TRUST NO.2 G.U.#2 WELL #: 2 RRCID -> 181122 COMPL. DATE 09/28/2000 TOTAL DEPTH 9299 PERF. 8635 - 8655

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CAESAR (HOCKLEY 2170) 14579 100 NON-ASSOCIATED ONE WELL CNTY: BEE
TEXACAL, INC. 844124
MILLER WELL #: 1 RRCID -> 105834 COMPL. DATE 05/27/1983 TOTAL DEPTH 3119 PERF. 2168 - 2184

06	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
PLUGGED AND ABANDONED_____ 06/09/2021 - WELL PLUGGED 6/9/21																

CAESAR, E. (5800) 14581 500 NON-ASSOCIATED ONE WELL CNTY: BEE
EQUIPMENT HOT LINE 253311
ASHLAND-EBERSTADT WELL #: RRCID -> 124335 COMPL. DATE 04/12/1987 TOTAL DEPTH 8500 PERF. 5827 - 5833

06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					120
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					120
08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					120
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					120
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					120
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					120
PLUGGED AND ABANDONED_____ 11/30/2016																

CAESAR, N. (PETTUS) 14582 500 ASSOCIATED EXEMPT CNTY: BEE
ANDERSON OIL LTD. 022499
EBERSTADT WELL #: RRCID -> 254799 COMPL. DATE 03/30/2010 TOTAL DEPTH 3407 PERF. 3098 - 3102

06	P&A COND	-0-	-0-	-0-	B	-18691				N	-0-					16
07	P&A COND	-0-	-0-	-0-	B	-18691				N	-0-					16
08	P&A COND	-0-	-0-	-0-	B	-18691				N	-0-					16
09	P&A COND	-0-	-0-	-0-	B	-18691				N	-0-					16
10	P&A COND	-0-	-0-	-0-	B	-18691				N	-0-					16
11	P&A COND	-0-	-0-	-0-	B	-18691				N	-0-					16
PLUGGED AND ABANDONED_____ 02/06/2017																

EBERSTADT WELL #: RRCID -> 256146 COMPL. DATE 03/25/2010 TOTAL DEPTH 3320 PERF. 3110 - 3114

06	P&A COND	-0-	-0-	-0-	B	-18585				N	-0-					53
07	P&A COND	-0-	-0-	-0-	B	-18585				N	-0-					53
08	P&A COND	-0-	-0-	-0-	B	-18585				N	-0-					53
09	P&A COND	-0-	-0-	-0-	B	-18585				N	-0-					53
10	P&A COND	-0-	-0-	-0-	B	-18585				N	-0-					53
11	P&A COND	-0-	-0-	-0-	B	-18585				N	-0-					53
PLUGGED AND ABANDONED_____ 02/05/2016																

EBERSTADT WELL #: RRCID -> 258713 COMPL. DATE 09/16/2010 TOTAL DEPTH 3392 PERF. 3199 - 3203

06	P&A COND	-0-	-0-	-0-	B	-25208				N	-0-					16
07	P&A COND	-0-	-0-	-0-	B	-25208				N	-0-					16
08	P&A COND	-0-	-0-	-0-	B	-25208				N	-0-					16
09	P&A COND	-0-	-0-	-0-	B	-25208				N	-0-					16
10	P&A COND	-0-	-0-	-0-	B	-25208				N	-0-					16
11	P&A COND	-0-	-0-	-0-	B	-25208				N	-0-					16
PLUGGED AND ABANDONED_____ 02/08/2017																

CAESAR, SOUTH (MASSIVE) 14583 300 NON-ASSOCIATED CAPACITY CNTY: BEE
STONE TRUCKING COMPANY, INC. 823776
BYLES, J. C. "A" ET AL WELL #: 1 RRCID -> 180993 COMPL. DATE 11/03/2000 TOTAL DEPTH 7700 PERF. 6828 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAESAR, SOUTH (WILCOX 9770) 14583 625 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
EBERSTADT WELL #: 1 RRCID -> 255700 COMPL. DATE 12/29/2009 TOTAL DEPTH 10600 PERF. 9656 - 9753

06	720	N	537	-0-	-183	-0-	537	2			N	-0-					114
07	713	N	615	-0-	-98	-0-	615	2			N	-0-					114
08	694	N	694	-0-	-0-	-0-	694	2			N	-0-					114
09	551	N	551	-0-	-0-	-0-	523	2	28	9	N	25					139
10	620	N	455	-0-	-165	-0-	431	2	24	9	N	22					161
11	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					161

FLETCHER OPERATING, LLC 273611
SCHRADE UNIT WELL #: 1ST RRCID -> 193060 COMPL. DATE 03/20/2002 TOTAL DEPTH 11500 PERF. 9776 - 9788

06	DLQ G-10		2126	-0-	2126	11829	570	1	1426	2	Y	118	179	1			65
							130	9									
07	3000	N	2142	-0-	-858	10971	542	1	1542	2	Y	53					118
							58	9									
08	3100	N	1983	-0-	-1117	9854	464	1	1457	2	Y	56					174
							62	9									
09	3000	N	2031	-0-	-969	8885	479	1	1530	2	Y	20					194
							22	9									
10	3100	N	2460	-0-	-640	8245	660	1	1704	2	Y	87	180	1			101
							96	9									
*11	3000	N	2259	-0-	-741	7504	634	1	1548	2	Y	70					171
							77	9									

SCHRADE-DAHL G.U. WELL #: 2 RRCID -> 195635 COMPL. DATE 03/20/2003 TOTAL DEPTH 10810 PERF. 9669 - 9850

06	DLQ G-10		4350	-0-	4350	22868	1242	1	3108	2	Y	-0-					1
07	27300	X	4432	-0-	-22868	-0-	1154	1	3278	2	Y	-0-					1
08	4898	X	4175	-0-	-723	-0-	1009	1	3166	2	Y	-0-					1
09	4740	X	4341	-0-	-399	-0-	1035	1	3306	2	Y	-0-					1
10	4774	X	4530	-0-	-244	-0-	1264	1	3266	2	Y	-0-					1
11	4350	X	4344	-0-	-6	-0-	1263	1	3081	2	Y	-0-					1

CLAY, NONA WELL #: 1 RRCID -> 198742 COMPL. DATE 07/21/2003 TOTAL DEPTH 10800 PERF. 9725 - 9734

06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					15
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					15
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					15
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					15
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					15
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					15

CAESAR, SOUTH (WILCOX 10450) 14583 650 NON-ASSOCIATED ONE WELL CNTY: BEE
FLETCHER OPERATING, LLC 273611
SCHRADE-DAHL UNIT WELL #: 1ST RRCID -> 189912 COMPL. DATE 09/25/2001 TOTAL DEPTH 11500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	23046					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	23046					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	23046					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	23046					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	23046					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	23046					N	NO RPT					-0-

CAESAR, SOUTH (5650) 14583 900 NON-ASSOCIATED CAPACITY CNTY: BEE
ANDERSON OIL LTD. 022499
EBERSTADT WELL #: RRCID -> 208133 COMPL. DATE 01/14/2005 TOTAL DEPTH 5700 PERF. 5498 - 5504

06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					26
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					26
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					26
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					26
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					26
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					26

PLUGGED AND ABANDONED_____ 02/14/2013

EBERSTADT WELL #: RRCID -> 221072 COMPL. DATE 06/26/2006 TOTAL DEPTH 5796 PERF. 5511 - 5517

06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					100
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					100
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					100
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					100
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					100
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					100

PLUGGED AND ABANDONED_____ 09/05/2013

PUCKETT WELL #: RRCID -> 223476 COMPL. DATE 11/01/2006 TOTAL DEPTH 5848 PERF. 5468 - 5474

06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					142
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					142
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					142
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					142
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					142
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					142

PLUGGED AND ABANDONED_____ 01/11/2018

EBERSTADT WELL #: 10 RRCID -> 239795 COMPL. DATE 07/30/2008 TOTAL DEPTH 5800 PERF. 5529 - 5534

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GARDNER WELL #: 1 RRCID -> 267694 COMPL. DATE 08/26/2011 TOTAL DEPTH 5829 PERF. 5448 - 5454

06	270	N	-0-	-0-	-270	-0-					N	-0-					42
07	217	N	-0-	-0-	-217	-0-					N	-0-					42
08	0	N	-0-	-0-	-0-	-0-					N	-0-					42
09	0	N	-0-	-0-	-0-	-0-					N	-0-					42
10	393	N	393	-0-	-0-	-0-	393	2			N	-0-					42
*11	413	N	413	-0-	-0-	-0-	413	2			N	-0-					42

CAESAR, SOUTH (5650) //CONT.// 14583 900 NON-ASSOCIATED CAPACITY CNTY: BEE
RINCON PETROLEUM CORPORATION 712336
FOX, J. E. ET AL WELL #: 6 RRCID -> 184610 COMPL. DATE 06/08/2001 TOTAL DEPTH 7714 PERF. 5678 - 5684

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					32
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					32
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					32
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					32
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					32
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					32

PLUGGED AND ABANDONED_____ 07/08/2019 - P/A 07/08/19

ASHLAND GAS UNIT WELL #: 1 RRCID -> 190807 COMPL. DATE 04/24/2002 TOTAL DEPTH 7705 PERF. 5650 - 5654

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					84
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					84
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					84
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					84
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					84
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					84

PLUGGED AND ABANDONED_____ 07/08/2019 - P/A 07/08/19

CAESAR, SOUTH (9600) 14583 979 NON-ASSOCIATED CAPACITY CNTY: BEE
FLETCHER OPERATING, LLC 273611
GRISSOM WELL #: 1 RRCID -> 193795 COMPL. DATE 12/06/2002 TOTAL DEPTH 10954 PERF. 9606 - 9764

06	2940	X	2748	-0-	-192	-0-	786	1	1749	2	N	194	171	1			67
							213	9									
07	3162	X	2739	-0-	-423	-0-	737	1	1844	2	N	144	176	1			35
							158	9									
08	3162	X	2641	-0-	-521	-0-	714	1	1703	2	N	204	178	1			61
							224	9									
09	3060	X	2830	-0-	-230	-0-	784	1	1850	2	N	178	180	1			59
							196	9									
10	2852	X	2839	-0-	-13	-0-	938	1	1756	2	N	132	98	1			93
							145	9									
*11	2825	X	2825	-0-	-0-	-0-	861	1	1712	2	N	229	175	1			147
							252	9									

HILL - ROSE GAS UNIT WELL #: 1 RRCID -> 198739 COMPL. DATE 08/12/2003 TOTAL DEPTH 10600 PERF. 9472 - 9524

06	DLQ G-10		7395	-0-	7395	39138	2270	1	5052	2	Y	66					228
							73	9									
07	46706	X	7568	-0-	-39138	-0-	2120	1	5308	2	Y	127	180	1			175
							140	9									
08	7673	X	7673	-0-	-0-	-0-	2230	1	5315	2	Y	116	182	1			109
							128	9									
09	7222	X	7222	-0-	-0-	-0-	2110	1	4982	2	Y	118	183	1			44
							130	9									
10	8293	X	8293	-0-	-0-	-0-	2840	1	5312	2	Y	128					172
							141	9									
*11	9279	X	9279	-0-	-0-	-0-	3048	1	6060	2	Y	155	189	1			138
							171	9									

HILL-ROSE GAS UNIT WELL #: 2 T RRCID -> 219744 COMPL. DATE 01/21/2006 TOTAL DEPTH 9800 PERF. 9462 - 9504

06	DLQ G-10		298	-0-	298	1719	92	1	206	2	Y	-0-					-0-
07	2029	N	310	-0-	-1719	-0-	88	1	222	2	Y	-0-					-0-
08	310	N	310	-0-	-0-	-0-	92	1	218	2	Y	-0-					-0-
09	328	N	328	-0-	-0-	-0-	98	1	230	2	Y	-0-					-0-
10	310	N	300	-0-	-10	-0-	105	1	195	2	Y	-0-					-0-
*11	312	N	312	-0-	-0-	-0-	104	1	208	2	Y	-0-					-0-

CAMERON-ALLEN (FRIO 4000) 15039 300 NON-ASSOCIATED EXEMPT CNTY: BEE
SWOPE CORP. 833606
WELDER, JANE WELL #: 1 RRCID -> 132081 COMPL. DATE 07/25/1989 TOTAL DEPTH 4300 PERF. 4105 - 4108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	1850					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	1850					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	1850					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	1850					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	1850					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	1850					N	NO RPT					-0-

WALLIS ENERGY, INC. 893997
CAMERON WELL #: 1 RRCID -> 125765 COMPL. DATE 07/08/1987 TOTAL DEPTH 4731 PERF. 4021 - 4045

06	120	N	100	-0-	-20	-0-	100	4			N	-0-					-0-
07	105	N	105	-0-	-0-	-0-	105	4			N	-0-					-0-
08	90	N	90	-0-	-0-	-0-	90	4			N	-0-					-0-
09	90	N	85	-0-	-5	-0-					N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

CAMPBELL CREEK (8450) 15167 400 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MASCOT OIL COMPANY 531355
PAVLISKA WELL #: 1 RRCID -> 126368 COMPL. DATE 01/13/1988 TOTAL DEPTH 10218 PERF. 8438 - 8445

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL CREEK (9300) 15167 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LAVACA CANYON PETROLEUM LLC 489670
BTK WELL #: 2 RRCID -> 288493 COMPL. DATE 05/22/2019 TOTAL DEPTH 10123 PERF. 9337 - 9409

06	0	X	-0-	-0-	-0-	-0-					N	-0-					140
07	0	X	-0-	-0-	-0-	-0-					N	-0-					140
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					140
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					140
10	0	X	-0-	-0-	-0-	-0-					N	-0-	106	1			14
11	0	X	-0-	-0-	-0-	-0-					N	-0-					14

MASCOT OIL COMPANY 531355
KAHANEK, WM. D., ET AL WELL #: 1 RRCID -> 138353 COMPL. DATE 12/13/1990 TOTAL DEPTH 10191 PERF. 9268 - 9456

06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					79
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					79
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					79
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					79
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					79
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					79

PLUGGED AND ABANDONED_____ 08/19/2019 - P/A 08/19/2019

BELICEK WELL #: 1 RRCID -> 213441 COMPL. DATE 12/07/2004 TOTAL DEPTH 10212 PERF. 9588 - 9660

06	13620	X	6896	-0-	-6724	-0-	6834	2	62	9	N	56	70	1			267
07	14074	X	6533	-0-	-7541	-0-	6453	2	80	9	N	73	161	1			179
08	8060	X	6944	-0-	-1116	-0-	6821	2	123	9	N	112					291
09	7680	X	6830	-0-	-850	-0-	6318	2	512	9	N	465	581	1			175
10	7936	X	6159	-0-	-1777	-0-	5900	2	259	9	N	235	91	1			319
*11	7993	X	7993	-0-	-0-	-0-	7905	2	88	9	N	80	190	1			209

CAMPBELL CREEK (9300) //CONT.// 15167 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MASCOT OIL COMPANY //CONT.// 531355
BELICEK WELL #: 3 RRCID -> 237634 COMPL. DATE 01/06/2007 TOTAL DEPTH 10200 PERF. 9592 - 9678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	34050	X	29945	-0-	-4105	-0-	29162	2	783	9	N	712	1091	1			354
07	35185	X	28050	-0-	-7135	-0-	27636	2	414	9	N	376	383	1			347
08	36022	X	33901	-0-	-2121	-0-	32894	2	1007	9	N	915	197	1			1065
09	34860	X	28954	-0-	-5906	-0-	28277	2	677	9	N	615	1226	1			454
10	36022	X	29306	-0-	-6716	-0-	28501	2	805	9	N	732	765	1			421
11	32820	X	31448	-0-	-1372	-0-	30610	2	838	9	N	762	776	1			407

RENGER WELL #: 1 RRCID -> 245446 COMPL. DATE 07/04/2005 TOTAL DEPTH 10200 PERF. 9444 - 9566

06	960	N	639	-0-	-321	-0-	609	2	30	9	N	27					286
07	775	N	496	-0-	-279	-0-	496	2			N	-0-					286
08	868	N	628	-0-	-240	-0-	626	2	2	9	N	2	161	1			127
09	672	N	672	-0-	-0-	-0-	664	2	8	9	N	7					134
10	637	N	637	-0-	-0-	-0-	637	2			N	-0-					134
11	600	N	523	-0-	-77	-0-	516	2	7	9	N	6					140

CAMPBELL CREEK (9700) 15167 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
INLAND OCEAN, INC. 424607
TECHNIK WELL #: 5 RRCID -> 271492 COMPL. DATE 08/21/2013 TOTAL DEPTH 10200 PERF. 9630 - 9655

06	9646	X	9646	-0-	-0-	-0-	300	1	9109	2	N	215	185	1			148
							237	9									
07	9911	X	9911	-0-	-0-	-0-	300	1	9384	2	N	206	193	1			161
							227	9									
08	7533	X	7533	-0-	-0-	-0-	300	1	7079	2	N	140	197	1			104
							154	9									
09	7868	X	7868	-0-	-0-	-0-	300	1	7367	2	N	183	197	1			90
							201	9									
10	6504	X	6504	-0-	-0-	-0-	300	1	6039	2	N	150	197	1			43
							165	9									
*11	6891	X	6891	-0-	-0-	-0-	300	1	6360	2	N	210	194	1			59
							231	9									

TECHNIK WELL #: 6 RRCID -> 279465 COMPL. DATE 06/13/2015 TOTAL DEPTH 10191 PERF. 9620 - 10120

06	31182	X	31182	-0-	-0-	-0-	150	1	30223	2	N	735	768	1			139
							809	9									
07	32427	X	32427	-0-	-0-	-0-	150	1	31399	2	N	798	779	1			158
							878	9									
08	32555	X	32555	-0-	-0-	-0-	150	1	31585	2	N	745	795	1			108
							820	9									
09	29717	X	29717	-0-	-0-	-0-	150	1	28768	2	N	726	592	1			242
							799	9									
10	27745	X	26841	-0-	-904	-0-	150	1	25933	2	N	689	781	1			150
							758	9									
*11	29042	X	29042	-0-	-0-	-0-	150	1	28087	2	N	732	567	1			315
							805	9									

LAVACA CANYON PETROLEUM LLC 489670
BTK WELL #: 1 RRCID -> 286946 COMPL. DATE 12/12/2018 TOTAL DEPTH 9944 PERF. 9680 - 9700

06	18120	X	11044	-0-	-7076	-0-	10827	2	217	9	N	197	183	1			123
07	13857	X	11216	-0-	-2641	-0-	10944	2	272	9	N	247	343	1			27
08	13857	X	NO RPT	-0-	-13857	-0-					N	NO RPT					27
09	11490	X	10054	-0-	-1436	-0-	9888	2	166	9	N	151	86	1			97
10	11408	X	8636	-0-	-2772	-0-	8537	2	99	9	N	90	169	1			18
11	11040	X	7605	-0-	-3435	-0-	7475	2	130	9	N	118					136

CAMPBELL CREEK (9700) //CONT.// 15167 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LAVACA CANYON PETROLEUM LLC //CONT.// 489670
BTK WELL #: 2 RRCID -> 288692 COMPL. DATE 05/10/2019 TOTAL DEPTH 10123 PERF. 9666 - 9744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	W	11427	-0-	11427	11427	11350	2	77	9	N	70	251	1			192
10	0	W	6963	-0-	6963	18390	6845	2	118	9	N	107	261	1			38
11	0	W	5532	-0-	5532	23922	5390	2	142	9	N	129					167

CANDACE (2070) 15255 200 NON-ASSOCIATED EXEMPT CNTY: BEE
VEGA EXPLORATION, INC. 884444
HEYSER EST. WELL #: 1 RRCID -> 210000 COMPL. DATE 03/25/2004 TOTAL DEPTH 2250 PERF. 2135 - 2139

06	0	A	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/25/2021

HEYSER EST. WELL #: 2 RRCID -> 237014 COMPL. DATE 09/05/2006 TOTAL DEPTH 2250 PERF. 2141 - 2142

06	0	A	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/23/2021

CANNAN, E. (10300 WILCOX) 15346 800 NON-ASSOCIATED ONE WELL CNTY: BEE
VISION OIL AND GAS LLC 886198
KELLER WELL #: 1 RRCID -> 217085 COMPL. DATE 11/14/2005 TOTAL DEPTH 11000 PERF.10244 - 10250

06		0	N	-0-	-0-	-0-	-0-					N	-0-					41
07	T. A.			90	-0-	90	90	90	4			N	-0-					41
08	T. A.			-0-	-0-	-0-	90					N	2					43
09	T. A.			-0-	-0-	-0-	90					N	3					46
10	T. A.			-0-	-0-	-0-	90					N	4					50
11	T. A.			-0-	-0-	-0-	90					N	4					54

CANNAN, SOUTH (10100 WILCOX) 15353 800 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
KNIGHT RANCH WELL #: 1 RRCID -> 221776 COMPL. DATE 08/30/2006 TOTAL DEPTH 10500 PERF. 9996 - 10044

06	120	N	-0-	-0-	-120	-0-					N	-0-					10
07	132	N	132	-0-	-0-	-0-	132	2			N	-0-					10
08	775	X	50	-0-	-725	-0-	50	2			N	-0-					10
09	750	X	82	-0-	-668	-0-	76	2	6	9	N	5	5	1			10
10	775	X	44	-0-	-731	-0-	44	2			N	-0-					10
11	120	X	NO RPT	-0-	-120	-0-					N	NO RPT					10

KNIGHT RANCH WELL #: 2 RRCID -> 226046 COMPL. DATE 02/18/2007 TOTAL DEPTH 11003 PERF.10235 - 10250

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					79
07	14B2 EXT		132	-0-	132	132	132	2			N	-0-					79
08	182	X	50	-0-	-132	-0-	50	2			N	-0-					79
09	82	N	82	-0-	-0-	-0-	76	2	6	9	N	5	5	1			79
10	124	N	44	-0-	-80	-0-	44	2			N	-0-					79
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					79

KNIGHT RANCH WELL #: 3 RRCID -> 229624 COMPL. DATE 06/22/2007 TOTAL DEPTH 10500 PERF. 9994 - 10102

06	2604	X	2604	-0-	-0-	-0-	2604	2			N	-0-	20	1			36
07	12812	X	12812	-0-	-0-	-0-	12812	2			N	-0-					36
08	2101	X	2101	-0-	-0-	-0-	2000	2	101	9	N	92	77	1			51
09	3676	X	3676	-0-	-0-	-0-	3670	2	6	9	N	5	5	1			51
10	10602	X	2589	-0-	-8013	-0-	2589	2			N	-0-					51
11	10260	X	NO RPT	-0-	-10260	-0-					N	NO RPT					51

CANNAN, SOUTH (10100 WILCOX) //CONT.// 15353 800 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
FOSTER WELL #: 1 RRCID -> 230267 COMPL. DATE 08/22/2007 TOTAL DEPTH 11500 PERF.10052 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					12

KNIGHT RANCH WELL #: 6 RRCID -> 240762 COMPL. DATE 08/24/2008 TOTAL DEPTH 10450 PERF. 9996 - 10242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	X	-0-	-0-	-180	-0-					Y	4	40	1	4	8	10
07	1729	X	1729	-0-	-0-	-0-	1505	2	224	9	Y	204	163	1			51
08	713	X	441	-0-	-272	-0-	331	2	110	9	Y	100	100	1			51
09	1661	N	1661	-0-	-0-	-0-	1528	2	133	9	Y	121	154	1			18
10	1395	N	171	-0-	-1224	-0-	44	2	127	9	Y	115					133
11	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					133

KNIGHT RANCH WELL #: 7 RRCID -> 244756 COMPL. DATE 11/12/2008 TOTAL DEPTH 10500 PERF. 9980 - 10000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-	118	1			61
07	132	N	132	-0-	-0-	-0-	132	2			Y	-0-					61
08	50	X	50	-0-	-0-	-0-	50	2			Y	-0-					61
09	82	N	82	-0-	-0-	-0-	76	2	6	9	Y	5	5	1			61
10	124	N	44	-0-	-80	-0-	44	2			Y	-0-					61
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					61

KNIGHT RANCH WELL #: 4 RRCID -> 246677 COMPL. DATE 01/31/2012 TOTAL DEPTH 10305 PERF. 8695 - 8735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
08	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
09	82	N	82	-0-	-0-	-0-	76	2	6	9	N	5	5	1			-0-
10	124	N	44	-0-	-80	-0-	44	2			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

CARANCAHUA CREEK, E (MIOCENE B) 15534 555 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
HERLIN, JEAN T. WELL #: 6 RRCID -> 074391 COMPL. DATE 11/25/1977 TOTAL DEPTH 2039 PERF. 1872 - 1874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PROLINE ENERGY RESOURCES INC 681327
TRULL, R.B. WELL #: 3 RRCID -> 073374 COMPL. DATE 08/24/1977 TOTAL DEPTH 2217 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARMICHAEL (WILLIAM) 15731 476 NON-ASSOCIATED ONE WELL CNTY: JACKSON
PETRO-SMITH OPERATING LLC 660313
DRUSHEL WELL #: 1R RRCID -> 214376 COMPL. DATE 01/05/2005 TOTAL DEPTH 3800 PERF. 2931 - 2933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTER THOMAS (THIRD YEGUA) 16017 500 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
MODERN EXPLORATION, INC. 573226
LANGE, LARRY WELL #: 1 RRCID -> 203115 COMPL. DATE 03/22/2004 TOTAL DEPTH 6000 PERF. 5314 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PACE OIL AND GAS COMPANY 631730
FRIAR-THOMAS WELL #: RRCID -> 163878 COMPL. DATE 06/20/1997 TOTAL DEPTH 9534 PERF. 5314 - 5320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					112
07	P&A	COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					112
08	P&A	COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					112
09	P&A	COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					112
10	P&A	COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					112
11	P&A	COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					112

PLUGGED AND ABANDONED_____ 08/02/2018

CAUSEY (WILCOX 8700) 16427 475 NON-ASSOCIATED CAPACITY CNTY: BEE
FLETCHER OPERATING, LLC 273611
BU ANDERSON-PRICHARD-TENBERG WELL #: 2 RRCID -> 245943 COMPL. DATE 03/27/2007 TOTAL DEPTH 9070 PERF. 8894 - 8910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	460	-0-	70 B	-44541	63 1 9		396	3	N	1					24
07	558	N	568	-0-	10 B	-44531	66 1 9		501	3	N	1					25
08	558	N	380	-0-	-178 B	-44531	56 1 9		323	3	N	1					26
*09	0	N	500	-0-	500 B	-44031	64 1 9		435	3	N	1	15	1			12
*10	496	N	529	-0-	33 B	-43998	59 1 9		469	3	N	1					13
11	360	N	NO RPT	-0-	-360 B	-43998					N	NO RPT					13

CAUSEY (11,100) 16427 750 NON-ASSOCIATED CAPACITY CNTY: BEE
FLETCHER OPERATING, LLC 273611
MANSKER "A" WELL #: 2 RRCID -> 184812 COMPL. DATE 05/05/2001 TOTAL DEPTH 11600 PERF.11164 - 11194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ	G-10	2272	-0-	2272	11269	2272 2				Y	-0-					76
07	3000	N	2293	-0-	-707	10562	2293 2				Y	-0-					76
08	3100	N	2265	-0-	-835	9727	2237 2		28	9	Y	25					101
09	3000	N	2433	-0-	-567	9160	262 1		2171	2	Y	-0-					101
10	3100	N	2777	-0-	-323	8837	2608 2		169	9	Y	154	255	1			-0-
*11	3000	N	2113	-0-	-887	7950	2113 2				Y	-0-					-0-

CAUSEY (11,100) //CONT.// 16427 750 NON-ASSOCIATED CAPACITY CNTY: BEE
FLETCHER OPERATING, LLC //CONT.// 273611
CLAY, NONA WELL #: 1 RRCID -> 204115 COMPL. DATE 03/13/2004 TOTAL DEPTH 10800 PERF.10528 - 10603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4050	X	NO RPT	-0-	-4050	-0-					N	NO RPT					106
07	4185	X	NO RPT	-0-	-4185	-0-					N	NO RPT					106
08	4185	X	NO RPT	-0-	-4185	-0-					N	NO RPT					106
09	4050	X	NO RPT	-0-	-4050	-0-					N	NO RPT					106
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					106
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					106

VISION OIL AND GAS LLC 886198
GREEN, HELEN WELL #: 1 RRCID -> 222200 COMPL. DATE 09/01/2006 TOTAL DEPTH 11500 PERF.10862 - 10947

06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					40
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					40
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					40
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					40
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					40
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					40

HELM-ARBURN UNIT WELL #: 3 RRCID -> 245473 COMPL. DATE 01/20/2009 TOTAL DEPTH 11400 PERF.11058 - 11080

06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CEDAR BRUSH (WILCOX) 16543 600 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
APV MCCAMEY LLC 028617
SIEVERS WELL #: 1 U RRCID -> 132573 COMPL. DATE 09/28/1989 TOTAL DEPTH 10035 PERF. 9452 - 9474

06	14B DENY		-0-	-0-	-0-	384					Y	-0-					-0-
07	14B DENY		-0-	-0-	-0-	384					Y	-0-					-0-
08	14B DENY		-0-	-0-	-0-	384					Y	-0-					-0-
09	14B DENY		-0-	-0-	-0-	384					Y	-0-					-0-
10	14B DENY		-0-	-0-	-0-	384					Y	-0-					-0-
11	14B DENY		-0-	-0-	-0-	384					Y	-0-					-0-

CEDAR BRUSH (3RD MASSIVE WILCOX) 16543 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
APV MCCAMEY LLC 028617
SIEVERS WELL #: 1 L RRCID -> 132550 COMPL. DATE 09/28/1989 TOTAL DEPTH 10035 PERF. 9734 - 9818

06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CHAPA (JACKSON 2100) 16966 166 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DISCOVERY PETROLEUM, L.L.C. 220861
EL PASO NATURAL GAS WELL #: 2 RRCID -> 046950 COMPL. DATE 09/08/1969 TOTAL DEPTH 2610 PERF. 1952 - 1956

06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHAPA, EAST (9500) 16970 425 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
A + INVESTMENTS A TEXAS LLC 000017
EL PASO NATURAL GAS WELL #: 1 RRCID -> 140659 COMPL. DATE 01/12/1992 TOTAL DEPTH 10500 PERF. 9482 - 9625

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHAPA, EAST (9800) 16970 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
TIDEWATER MINERALS CORPORATION 859552
EL PASO NATURAL GAS WELL #: 5 RRCID -> 126974 COMPL. DATE 01/26/1988 TOTAL DEPTH 15000 PERF. 9786 - 9808

06	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					3
07	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					3
08	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					3
09	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					3
10	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					3
11	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

CONVERTED TO FRESH WATER.. 06/18/2020 - P/A 06/18/20

CHAPA, EAST (12,400) 16970 750 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
A + INVESTMENTS A TEXAS LLC 000017
EL PASO NATURAL GAS UNIT WELL #: 6 RRCID -> 172853 COMPL. DATE 01/11/1999 TOTAL DEPTH 12404 PERF. 3058 - 3088

06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHAPA, WEST (LULING) 16973 700 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
TIDEWATER MINERALS CORPORATION 859552
EL PASO NATURAL GAS WELL #: 10 RRCID -> 144228 COMPL. DATE 05/13/1998 TOTAL DEPTH 11300 PERF. 9731 - 9998

06	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					2
07	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					2
08	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					2
09	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					2
10	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					2
11	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

PLUGGED AND ABANDONED_____ 08/25/2020 - P/A 08/25/20

CHARCO, S. (WILCOX 9300) 17134 800 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC 681327
SCHULTZE WELL #: 2 RRCID -> 219610 COMPL. DATE 12/08/2005 TOTAL DEPTH 10615 PERF. 9062 - 9095

06	14B2 EXT	15	-0-	15	113	9	1	6	9	N	5					42
07	14B2 EXT	12	-0-	12	125	6	1	6	9	N	5					47
08	14B2 EXT	10	-0-	10	135	4	1	6	9	N	5					52
09	146 R	11	-0-	-135	-0-	5	1	6	9	N	5					57
*10	8 R	8	-0-	-0-	-0-	4	1	4	9	N	4					61
*11	0 N	-0-	-0-	-0-	-0-					N	-0-					61

CHARCO, SE. (MASSIVE LOWER 8750) 17135 380 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RAMTEX ENERGY LLC 690225
BOWER WELL #: 1 RRCID -> 262129 COMPL. DATE 03/05/2011 TOTAL DEPTH 11016 PERF. 8603 - 8606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					164
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					164
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					164
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					164
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					164
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					164

CHARCO, SE. (WILCOX 9600) 17135 742 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
FAULCONER, VERNON E., INC. 263701
HARPER WELL #: 2 RRCID -> 223733 COMPL. DATE 08/25/2006 TOTAL DEPTH 10800 PERF. 9571 - 9503

06	1882	N	1882	-0-	-0-	-0-	271	1	1599	2	N	11	182	1			46
							12	9									
07	2104	N	2104	-0-	-0-	-0-	305	1	1774	2	N	23					69
							25	9									
08	2077	N	2037	-0-	-40	-0-	306	1	1707	2	N	22					91
							24	9									
09	2088	N	2088	-0-	-0-	-0-	298	1	1761	2	N	26					117
							29	9									
10	2108	N	1868	-0-	-240	-0-	267	1	1580	2	N	19					136
							21	9									
11	1980	N	1719	-0-	-261	-0-	259	1	1442	2	N	16					152
							18	9									

PROLINE ENERGY RESOURCES INC 681327
SCHULTZE WELL #: 1 U RRCID -> 213663 COMPL. DATE 04/02/2005 TOTAL DEPTH 10278 PERF. 9428 - 9440

06	0	N	-0-	-0-	-0-	-0-					N	-0-					85
07	0	N	-0-	-0-	-0-	-0-					N	-0-					85
08	0	N	-0-	-0-	-0-	-0-					N	13					98
09	0	N	-0-	-0-	-0-	-0-					N	20					118
10	0	N	-0-	-0-	-0-	-0-					N	-0-					118
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					118

CHARCO, SE.(WILCOX, MIDDLE 9700) 17135 760 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
JONES, L. E. OPERATING, INC. 443122
COLETO CATTLE, LTD, ET AL WELL #: 1 RRCID -> 190566 COMPL. DATE 03/21/2002 TOTAL DEPTH 13500 PERF.11590 - 11610

06	0	N	-0-	-0-	-0-	-0-					N	-0-					679
07	0	N	-0-	-0-	-0-	-0-					N	-0-					679
08	0	N	-0-	-0-	-0-	-0-					N	-0-					679
09	0	N	-0-	-0-	-0-	-0-					N	-0-					679
10	0	N	-0-	-0-	-0-	-0-					N	-0-					679
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					679

CHARLIE DAUBERT (9700) 17225 540 NON-ASSOCIATED EXEMPT CNTY: LAVACA
INLAND OCEAN, INC. 424607
TECHNIK, JULIUS UNIT #2 WELL #: 2 RRCID -> 121019 COMPL. DATE 04/09/1986 TOTAL DEPTH 10288 PERF. 9711 - 9788

06	180	N	-0-	-0-	-180	-0-					N	112	191	1			69
07	124	N	-0-	-0-	-124	-0-					N	97					166
08	124	N	-0-	-0-	-124	-0-					N	120					286
09	0	N	-0-	-0-	-0-	-0-					N	77	195	1			168
10	0	N	-0-	-0-	-0-	-0-					N	18					186
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					186

CHARLINE (FORNEY) 17240 100 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BAY ROCK OPERATING COMPANY 057860
LYNE GAS UNIT -A- WELL #: 3 RRCID -> 101345 COMPL. DATE 07/29/1982 TOTAL DEPTH 13660 PERF. 9855 - 9876

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	X	523	-0-		-1007	-0-	43	1	478	2	N	2					163
								2	9									
07	1488	X	534	-0-		-954	-0-	22	1	466	2	N	42					205
								46	9									
08	1364	X	744	-0-		-620	-0-	28	1	716	2	N	-0-					205
09	1080	X	449	-0-		-631	-0-	14	1	435	2	N	-0-					205
10	713	X	391	-0-		-322	-0-	16	1	375	2	N	-0-					205
11	720	X	424	-0-		-296	-0-	21	1	403	2	N	-0-					205

LYNE GAS UNIT "A" WELL #: 6 RRCID -> 180277 COMPL. DATE 06/26/2002 TOTAL DEPTH 11928 PERF. 9010 - 11470

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2100	X	2009	-0-		-91	-0-	83	1	1903	2	N	21					258
								23	9									
07	1868	X	1868	-0-		-0-	-0-	68	1	1771	2	N	26					284
								29	9									
08	2907	X	2907	-0-		-0-	-0-	61	1	2781	2	N	59	180	1			163
								65	9									
09	2010	X	1519	-0-		-491	-0-	26	1	1476	2	N	15					178
								17	9									
10	1860	N	1711	-0-		-149	-0-	29	1	1661	2	N	19					197
								21	9									
11	2100	N	1942	-0-		-158	-0-	23	1	1897	2	N	20					217
								22	9									

SANDEL OPERATING COMPANY 747534
GEFFERT GAS UNIT NO. 2 WELL #: 2 RRCID -> 225242 COMPL. DATE 11/02/2006 TOTAL DEPTH 12280 PERF.10958 - 12165

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	119	N	119	-0-		-0-	-0-	119	2			N	-0-					50
07	93	N	53	-0-		-40	-0-	53	2			N	-0-					50
08	124	N	87	-0-		-37	-0-	87	2			N	-0-					50
09	120	N	90	-0-		-30	-0-	90	2			N	-0-					50
10	62	N	54	-0-		-8	-0-	54	2			N	-0-					50
11	90	N	82	-0-		-8	-0-	82	2			N	-0-					50

CHOATE, S. (WILCOX 8500) 17878 500 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARWELL PETROLEUM LTD PARTNRSHIP 531085
STRIKE TWO WELL #: 1 RRCID -> 179407 COMPL. DATE 05/21/2018 TOTAL DEPTH 9480 PERF. 8743 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1079	-0-		-151	-0-	1079	2			N	-0-					143
07	1271	N	1204	-0-		-67	-0-	1096	2	108	9	N	98	175	1			66
08	1271	N	1271	-0-		-0-	-0-	1243	2	28	9	N	25					91
09	2345	N	2345	-0-		-0-	-0-	2297	2	48	9	N	44					135
10	1695	N	1695	-0-		-0-	-0-	1642	2	53	9	N	48					183
*11	2678	N	2678	-0-		-0-	-0-	2619	2	59	9	N	54	179	1			58

BASES LOADED WELL #: 1 RRCID -> 182578 COMPL. DATE 02/01/2001 TOTAL DEPTH 9789 PERF. 8500 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	602	N	602	-0-		-0-	-0-	574	2	28	9	N	25					150
07	744	N	696	-0-		-48	-0-	675	2	21	9	N	19	169	1			-0-
08	760	N	760	-0-		-0-	-0-	714	2	46	9	N	42					42
09	676	N	676	-0-		-0-	-0-	669	2	7	9	N	6					48
10	730	N	730	-0-		-0-	-0-	698	2	32	9	N	29					77
11	750	N	678	-0-		-72	-0-	678	2			N	-0-					77

CHRISTMAS (12300) 18061 450 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FAULCONER, VERNON E., INC. 263701
SIMPSON WELL #: 1 RRCID -> 245470 COMPL. DATE 01/22/2009 TOTAL DEPTH 12525 PERF.12004 - 12489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5250	X	4690	-0-	-560	-0-	4690	2			N	-0-					90
07	5425	X	3803	-0-	-1622	-0-	3803	2			N	-0-					90
08	6479	X	4829	-0-	-1650	-0-	4823	2	6	9	N	5					95
09	8101	X	8101	-0-	-0-	-0-	8029	2	72	9	N	65					160
10	7190	X	7190	-0-	-0-	-0-	7132	2	58	9	N	53	169	1			44
*11	4810	X	4810	-0-	-0-	-0-	4768	2	42	9	N	38					82

POETTER WELL #: 1 RRCID -> 247291 COMPL. DATE 04/17/2010 TOTAL DEPTH 13650 PERF.10757 - 11009

06	2190	X	504	-0-	-1686	-0-	60	1	437	2	N	6					113
							7	9									
07	4820	X	4820	-0-	-0-	-0-	620	1	4200	2	N	-0-					113
08	3275	X	3275	-0-	-0-	-0-	540	1	2685	2	N	45					158
							50	9									
09	2086	X	2086	-0-	-0-	-0-	520	1	1566	2	N	-0-					158
10	3286	X	2387	-0-	-899	-0-	620	1	1767	2	N	-0-					158
11	3180	X	2355	-0-	-825	-0-	480	1	1875	2	N	-0-					158

FLETCHER OPERATING, LLC 273611
GREEN GAS UNIT WELL #: 1 RRCID -> 220059 COMPL. DATE 03/24/2006 TOTAL DEPTH 12433 PERF.12162 - 12300

06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

CHRISTMAS, DEEP (WILCOX 10400) 18063 485 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
SINAST GAS UNIT WELL #: 1 RRCID -> 223862 COMPL. DATE 03/24/2006 TOTAL DEPTH 12254 PERF.10484 - 10496

06	3660	X	-0-	-0-	-3660	-0-					N	-0-					-0-
07	3782	X	-0-	-0-	-3782	-0-					N	-0-					-0-
08	3782	X	-0-	-0-	-3782	-0-					N	-0-					-0-
09	3660	X	-0-	-0-	-3660	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CHRISTMAS, DEEP (WILCOX 10800) 18063 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
CLARK GAS UNIT II WELL #: 1 RRCID -> 223305 COMPL. DATE 08/15/2006 TOTAL DEPTH 11288 PERF.10748 - 11150

06	840	X	-0-	-0-	-840	-0-					N	-0-					-0-
07	868	X	-0-	-0-	-868	-0-					N	-0-					-0-
08	868	X	-0-	-0-	-868	-0-					N	-0-					-0-
09	840	X	-0-	-0-	-840	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHRISTMAS, SOUTH (GANSON) 18070 300 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
LEMMONS GAS UNIT WELL #: 2 RRCID -> 217992 COMPL. DATE 11/27/2005 TOTAL DEPTH 11740 PERF.11310 - 11478

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

SINAST GAS UNIT WELL #: 3 RRCID -> 230791 COMPL. DATE 09/10/2007 TOTAL DEPTH 1200 PERF.11768 - 11799

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43

GREEN GAS UNIT WELL #: 1 RRCID -> 263745 COMPL. DATE 11/27/2011 TOTAL DEPTH 12433 PERF.11345 - 11633

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13

CLARK GAS UNIT II WELL #: 1 RRCID -> 288291 COMPL. DATE 08/31/2019 TOTAL DEPTH 11288 PERF.10380 - 10390

06	11631 X	11631	-0-	-0-	-0-	11475	3	156	9	N	142					256
07	8399 X	8399	-0-	-0-	-0-	8347	3	52	9	N	47	178	1			125
08	9205 X	9205	-0-	-0-	-0-	9075	3	130	9	N	118	177	1			66
09	9475 X	9475	-0-	-0-	-0-	9395	3	80	9	N	73					139
10	12152 X	9732	-0-	-2420	-0-	9613	3	119	9	N	108	180	1			67
11	11640 X	6447	-0-	-5193	-0-	6294	3	153	9	N	139	104	1			102

CHULA VISTA (1800' SAND) 18127 700 NON-ASSOCIATED ONE WELL CNTY: JACKSON
RWA, LLC 687608
YAUSSI -A- WELL #: 13 T RRCID -> 132634 COMPL. DATE 07/30/1989 TOTAL DEPTH 2100 PERF. 1800 - 1805

06	T. A.	NO RPT	-0-	-0-	32930					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	32930					N	NO RPT					-0-
08	T. A.	-0-	-0-	-0-	32930					N	-0-					-0-
09	T. A.	-0-	-0-	-0-	32930					N	-0-					-0-
10	T. A.	NO RPT	-0-	-0-	32930					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	32930					N	NO RPT					-0-

CIRCLE -A- (2600) 18240 375 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
BLANCONIA PRODUCING CORPORATION 075080
ROBERTS, REAGAN WELL #: 1 RRCID -> 083492 COMPL. DATE 07/24/1979 TOTAL DEPTH 2732 PERF. 2630 - 2634

06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CIRCLE -A- (2600) //CONT.// 18240 375 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
CRAVENS ENERGY MGMT, LLC 186714
CRAVENS, LLC FEE WELL #: 1A RRCID -> 001154 COMPL. DATE 01/20/1962 TOTAL DEPTH 2688 PERF. 2622 - 2627

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CRAVENS, LLC FEE WELL #: 3 RRCID -> 098059 COMPL. DATE 01/18/1982 TOTAL DEPTH 3608 PERF. 2623 - 2627

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CIRCLE -A- (4230) 18240 460 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
HARKINS WELL #: 6 C RRCID -> 128618 COMPL. DATE 08/12/1988 TOTAL DEPTH 5510 PERF. 4255 - 4262

06	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CIRCLE -A- (5100) 18240 655 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
SHAY WELL #: RRCID -> 221743 COMPL. DATE 07/21/2006 TOTAL DEPTH 5500 PERF. 5106 - 5116

06	P&A COND	-0-	-0-	-0-	-0-			N	-0-			87
07	P&A COND	-0-	-0-	-0-	-0-			N	-0-			87
08	P&A COND	-0-	-0-	-0-	-0-			N	-0-			87
09	P&A COND	-0-	-0-	-0-	-0-			N	-0-			87
10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			87
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			87

PLUGGED AND ABANDONED_____ 12/21/2016

CLAREVILLE (HOCKLEY 4500) 18563 500 ASSOCIATED ONE WELL CNTY: BEE
H&G OIL & GAS COMPANY, INC. 341345
HANCOCK, D.W. WELL #: A 4 RRCID -> 100147 COMPL. DATE 05/19/1982 TOTAL DEPTH 4747 PERF. 4448 - 4460

06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLARK (MAGNOLIA) 18592 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PIE OPERATING, LLC 664887
CLARK, GARY WELL #: 1 RRCID -> 198517 COMPL. DATE 03/25/2005 TOTAL DEPTH 16000 PERF.14412 - 14430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARKS CREEK (MIOCENE) 18613 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
STRATCO OPERATING CO., INC. 825462
TERRY-GOTT WELL #: 1D RRCID -> 229756 COMPL. DATE 12/16/2006 TOTAL DEPTH 2870 PERF. 2408 - 2418

06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARKSON (FRIO 4450) 18635 200 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
BAYOU COMPANY, THE 058858
SHAY, WALLACE WELL #: 1 RRCID -> 102931 COMPL. DATE 10/21/1982 TOTAL DEPTH 5600 PERF. 4460 - 4462

06	H15 VIOL		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	H15 VIOL		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	H15 VIOL		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	H15 VIOL		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	H15 VIOL		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	H15 VIOL		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARKSON (FRIO 5050) 18635 250 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SHAY, MARY AGNES POWER 772650
FEE WELL #: 2 RRCID -> 033946 COMPL. DATE 08/21/1964 TOTAL DEPTH 5600 PERF. 5068 - 5074

06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAY WEST (WILCOX LOWER) 18749 250 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
BURNS GAS UNIT WELL #: 2 RRCID -> 158332 COMPL. DATE 02/17/2001 TOTAL DEPTH 11350 PERF. 9864 - 9956

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CLAY WEST (WILCOX 10400) 18749 680 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
JAMEX, INC. 429659
MARTIN WELL #: 1 RRCID -> 259051 COMPL. DATE 08/25/2010 TOTAL DEPTH 10447 PERF.10448 - 12000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12634	X	12634	-0-	-0- B	-0-	12375	2	259	9	N	235	169	1	2	8	234
07	14723	X	14723	-0-	-0- B	-0-	14402	2	321	9	N	292	366	1			160
08	14726	X	14726	-0-	-0- B	-0-	14440	2	286	9	N	260	188	1			232
09	14125	X	14125	-0-	-0- B	-0-	13827	2	298	9	N	271	167	1			336
*10	14646	X	14646	-0-	-0- B	-0-	14349	2	297	9	N	270	376	1			230
*11	14239	X	14239	-0-	-0- B	-0-	13960	2	279	9	N	254	187	1			297

CLAY WEST (MASSIVE WILCOX 10600) 18749 700 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
REMORA OPERATING, LLC 701613
LYNE, T. J. -A- WELL #: 15 RRCID -> 107072 COMPL. DATE 02/08/2017 TOTAL DEPTH 12000 PERF. 2930 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAY WEST (WILCOX 10,750) 18749 710 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
FIELD PETROLEUM CORP. 266906
MARTIN WELL #: 1 RRCID -> 192478 COMPL. DATE 10/25/2002 TOTAL DEPTH 10880 PERF.10660 - 10694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CLAY WEST S. (QUEEN CITY) 18752 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
CLAY WEST A WELL #: 2 RRCID -> 187006 COMPL. DATE 06/04/2001 TOTAL DEPTH 7550 PERF. 7372 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3240	X	2903	-0-	-337	-0-	450	1	2386	2	N	61					173
							67	9									
07	3348	X	2817	-0-	-531	-0-	375	1	2389	2	N	48					221
							53	9									
08	3348	X	3067	-0-	-281	-0-	435	1	2567	2	N	59	188	1			92
							65	9									
09	3240	X	2654	-0-	-586	-0-	375	1	2217	2	N	56					148
							62	9									
10	3348	X	2622	-0-	-726	-0-	375	1	2186	2	N	55					203
							61	9									
*11	3161	X	3161	-0-	-0-	-0-	435	1	2653	2	N	66					269
							73	9									

CLAYTON (BLOCK 72 SD.) 18765 037 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 76 UNIT WELL #: 2 RRCID -> 203533 COMPL. DATE 01/00/1966 TOTAL DEPTH 7855 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAYTON (BLOCK 72 SD.) //CONT.// 18765 037 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
HEDRICK PRODUCTION INC. //CONT.// 371616
CLAYTON BLOCK 86 UNIT WELL #: 4 RRCID -> 263367 COMPL. DATE 11/18/2011 TOTAL DEPTH 8500 PERF. 7564 - 7592

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLAYTON (BLOCK 75 SD) 18765 046 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 75 UNIT WELL #: 3-U RRCID -> 137182 COMPL. DATE 01/10/1991 TOTAL DEPTH 8350 PERF. 7562 - 7585

06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLOCK 86 UNIT WELL #: 4 RRCID -> 195692 COMPL. DATE 12/16/2001 TOTAL DEPTH 8500 PERF. 7624 - 7642

06	PRTL PLG	NO RPT	-0-	-0-	56515			Y	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	56515			Y	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	56515			Y	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	56515			Y	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	56515			Y	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	56515			Y	NO RPT			-0-

CLAYTON (BLOCK 85 SD) 18765 074 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 75 UNIT WELL #: 1 RRCID -> 099252 COMPL. DATE 04/25/2000 TOTAL DEPTH 8330 PERF. 3532 - 3555

06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLOCK 86 UNIT WELL #: 4 RRCID -> 144903 COMPL. DATE 04/07/2004 TOTAL DEPTH 8500 PERF. 7812 - 7820

06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

BLOCK 85 UNIT WELL #: 3 RRCID -> 169313 COMPL. DATE 03/27/1998 TOTAL DEPTH 8625 PERF. 7832 - 7856

06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

CLAYTON (BLOCK 85 SD) //CONT.// 18765 074 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. //CONT.// 371616
BLOCK 86 UNIT WELL #: 2-U RRCID -> 183237 COMPL. DATE 11/19/1998 TOTAL DEPTH 8389 PERF. 7802 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAYTON (BLOCK 86 SD) 18765 077 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 86 UNIT WELL #: 2 L RRCID -> 057692 COMPL. DATE 01/21/1974 TOTAL DEPTH 8389 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HATCHETT, N. P. WELL #: 3 RRCID -> 061608 COMPL. DATE N/A TOTAL DEPTH 8500 PERF. 7566 - 8321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2700	X	466	-0-	-2234	-0-	463	2	3	9	N	3					122
07	3781	X	3781	-0-	-0-	-0-	3760	2	21	9	N	19					141
08	3503	X	3036	-0-	-467	-0-	3026	2	10	9	N	9					150
09	2940	X	2530	-0-	-410	-0-	2521	2	9	9	N	8					158
10	3720	X	2614	-0-	-1106	-0-	2604	2	10	9	N	9					167
11	3600	X	3181	-0-	-419	-0-	3172	2	9	9	N	8					175

SOCONY MOBIL OIL COMPANY FEE WELL #: 1 RRCID -> 107770 COMPL. DATE N/A TOTAL DEPTH 1707 PERF. 1588 - 1650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SKAGGS BLOCK 84 WELL #: 1 RRCID -> 128170 COMPL. DATE 07/21/1988 TOTAL DEPTH 8550 PERF. 8321 - 8380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5521	X	5521	-0-	-0-	-0-	5430	2	91	9	Y	83	129	1			143
07	5735	X	5404	-0-	-331	-0-	5314	2	90	9	Y	82					225
*08	6229	X	6229	-0-	-0-	-0-	6130	2	99	9	Y	90	131	1			184
*09	6082	X	6082	-0-	-0-	-0-	5974	2	108	9	Y	98	164	1			118
*10	6148	X	6148	-0-	-0-	-0-	6028	2	120	9	Y	109	161	1			66
*11	5879	X	5879	-0-	-0-	-0-	5755	2	124	9	Y	113					179

CLAYTON (LULING) 18765 185 ASSOCIATED ONE WELL CNTY: LIVE OAK
TETON PETROLEUM CORPORATION 844082
HERRING "A" WELL #: RRCID -> 155090 COMPL. DATE 07/13/1995 TOTAL DEPTH 8514 PERF. 6558 - 6563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					8
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					8
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					8
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					8
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					8
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					8

PLUGGED AND ABANDONED_____ 09/07/2002

CLAYTON (MACKHANK 1) 18765 222 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
GREATER SOONER HOLDINGS, INC. 329575
NICHOLSON WELL #: RRCID -> 219495 COMPL. DATE 08/18/2005 TOTAL DEPTH 8021 PERF. 6816 - 6820

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60

PLUGGED AND ABANDONED_____ 06/10/2019

CLAYTON (MASSIVE) 18765 259 ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 75 UNIT WELL #: 3-L RRCID -> 171548 COMPL. DATE 11/05/1998 TOTAL DEPTH 8350 PERF. 6946 - 6956

06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOCK 86 UNIT #3 WELL #: 3 RRCID -> 176647 COMPL. DATE 05/26/1999 TOTAL DEPTH 9450 PERF. 6944 - 6948

06	529 N	529	-0-	-0-	-0-	520	2	9	9	Y	8	18	1			-0-
07	510 N	510	-0-	-0-	-0-	501	2	9	9	Y	8					8
*08	482 N	482	-0-	-0-	-0-	469	2	13	9	Y	12	20	1			-0-
*09	482 N	482	-0-	-0-	-0-	473	2	9	9	Y	8	8	1			-0-
*10	505 N	505	-0-	-0-	-0-	495	2	10	9	Y	9	9	1			-0-
*11	498 N	498	-0-	-0-	-0-	488	2	10	9	Y	9					9

BLOCK 86 UNIT WELL #: 2 RRCID -> 191444 COMPL. DATE 01/21/1974 TOTAL DEPTH 8389 PERF. 6922 - 7385

06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLOCK 75 UNIT WELL #: 2 RRCID -> 281627 COMPL. DATE 07/09/2015 TOTAL DEPTH 8350 PERF. 6937 - 6942

06	1556 N	1556	-0-	-0-	-0-	1533	2	23	9	N	21	164	1			40
07	1419 N	1419	-0-	-0-	-0-	1402	2	17	9	N	15					55
*08	1558 N	1558	-0-	-0-	-0-	1546	2	12	9	N	11					66
*09	1496 N	1496	-0-	-0-	-0-	1486	2	10	9	N	9					75
*10	1581 N	1581	-0-	-0-	-0-	1569	2	12	9	N	11					86
*11	1524 N	1524	-0-	-0-	-0-	1516	2	8	9	N	7					93

CLAYTON (QUEEN CITY) 18765 370 ASSOCIATED CAPACITY CNTY: LIVE OAK
AMPAK OIL COMPANY 020463
HERRING RANCH WELL #: 5502 RRCID -> 131543 COMPL. DATE 07/19/1989 TOTAL DEPTH 5694 PERF. 5166 - 5182

06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAYTON (QUEEN CITY) //CONT.// 18765 370 ASSOCIATED CAPACITY CNTY: LIVE OAK
SURE FLOW OIL & GAS, INC. 830587
HERRING RANCH -A- WELL #: RRCID -> 120218 COMPL. DATE 02/05/1986 TOTAL DEPTH 6740 PERF. 5058 - 5066

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					17
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					17
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					17
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					17
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					17
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					17

PLUGGED AND ABANDONED_____ 07/17/2001

CLAYTON (QUEEN CITY UPPER) 18765 518 ASSOCIATED CAPACITY CNTY: LIVE OAK
AMPAK OIL COMPANY 020463
HERRING RANCH WELL #: 4 RRCID -> 217983 COMPL. DATE 05/04/2005 TOTAL DEPTH 5780 PERF. 5267 - 5273

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0 N	-0-	-0-	-0-	-0-					N	-0-					132
07	31 N	31	-0-	-0-	-0-	30	1	1	9	N	1					133
08	31 N	31	-0-	-0-	-0-	30	1	1	9	N	1					134
09	31 N	31	-0-	-0-	-0-	30	1	1	9	N	1					135
10	32 N	32	-0-	-0-	-0-	30	1	2	9	N	2					137
11	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					137

CLAYTON (SLICK 6450) 18765 666 ASSOCIATED CAPACITY CNTY: LIVE OAK
GREATER SOONER HOLDINGS, INC. 329575
NICHOLSON, DOROTHY WELL #: RRCID -> 149858 COMPL. DATE 05/23/1994 TOTAL DEPTH 8099 PERF. 6434 - 6444

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					68
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					68
08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					68
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					68
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					68
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					68

PLUGGED AND ABANDONED_____ 06/05/2019

KRUSE, NICHOLAUS WELL #: RRCID -> 150403 COMPL. DATE 06/23/1994 TOTAL DEPTH 6600 PERF. 6488 - 6497

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					21
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					21
08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					21
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					21
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					21
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					21

PLUGGED AND ABANDONED_____ 05/15/2019

MATKIN, W. C. ESTATE - WN WELL #: RRCID -> 153670 COMPL. DATE 03/01/1995 TOTAL DEPTH 6600 PERF. 6492 - 6502

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38
08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38

PLUGGED AND ABANDONED_____ 05/02/2019

INLAND OCEAN, INC. 424607
NELSON 'A' WELL #: 1 RRCID -> 291654 COMPL. DATE 07/02/2021 TOTAL DEPTH 8500 PERF. 6466 - 6467

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0 W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0 W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAYTON (SLICK 6450) //CONT.// 18765 666 ASSOCIATED CAPACITY CNTY: LIVE OAK
KENNE EXPLORATION, INC. 456420
DOROTHY NICHOLSON UNIT II WELL #: RRCID -> 148323 COMPL. DATE 01/25/1994 TOTAL DEPTH 8021 PERF. 6453 - 6463

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					33
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					33
08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					33
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					33
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					33
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					33

WORKED OVER ANOTHER ZONE.. 08/01/2008

CLAYTON (SLICK 6500) 18765 740 ASSOCIATED ONE WELL CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 75 UNIT WELL #: 3 RRCID -> 198181 COMPL. DATE 09/24/2003 TOTAL DEPTH 8350 PERF. 6411 - 6417

06	1567	N	1567	-0-	-0-	-0-	1554	2	13	9	N	12					81
07	1452	N	1452	-0-	-0-	-0-	1439	2	13	9	N	12					93
*08	1567	N	1567	-0-	-0-	-0-	1555	2	12	9	N	11					104
*09	1500	N	1500	-0-	-0-	-0-	1491	2	9	9	N	8					112
*10	1570	N	1570	-0-	-0-	-0-	1560	2	10	9	N	9					121
*11	1537	N	1537	-0-	-0-	-0-	1529	2	8	9	N	7					128

CLAYTON (WILCOX 6875) 18765 780 ASSOCIATED CAPACITY CNTY: LIVE OAK
INLAND OCEAN, INC. 424607
NELSON WELL #: RRCID -> 234239 COMPL. DATE 12/17/2007 TOTAL DEPTH 7121 PERF. 6876 - 6878

06	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					144
07	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					144
08	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					144
09	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					144
10	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					144
11	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					144

PLUGGED AND ABANDONED_____ 06/26/2012

NELSON WELL #: RRCID -> 241153 COMPL. DATE 07/28/2008 TOTAL DEPTH 8671 PERF. 8530 - 8540

06	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					19
07	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					19
08	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					19
09	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					19
10	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					19
11	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					19

PLUGGED AND ABANDONED_____ 05/12/2014

CLAYTON (WILCOX 7360) 18765 940 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 76 UNIT WELL #: 2 RRCID -> 130278 COMPL. DATE 02/16/1989 TOTAL DEPTH 7855 PERF. 7322 - 7350

06	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLOCK 76 UNIT WELL #: 3 RRCID -> 133397 COMPL. DATE 12/13/1989 TOTAL DEPTH 9800 PERF. 7364 - 7392

06	534	N	534	-0-	-0-	-0-	525	2	9	9	Y	8	18	1			-0-
07	519	N	519	-0-	-0-	-0-	510	2	9	9	Y	8					8
*08	498	N	498	-0-	-0-	-0-	485	2	13	9	Y	12	20	1			-0-
*09	496	N	496	-0-	-0-	-0-	487	2	9	9	Y	8	8	1			-0-
*10	513	N	513	-0-	-0-	-0-	503	2	10	9	Y	9	9	1			-0-
*11	501	N	501	-0-	-0-	-0-	490	2	11	9	Y	10					10

CLAYTON (WILCOX 7360) //CONT.// 18765 940 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. //CONT.// 371616
BLOCK 85 UNIT WELL #: 4 RRCID -> 139134 COMPL. DATE N/A TOTAL DEPTH 8600 PERF. 7390 - 7441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	510	-0-	-0-	-0-	501	2	9	9	Y	8	18	1			-0-
07	514	N	514	-0-	-0-	-0-	505	2	9	9	Y	8					8
*08	504	N	504	-0-	-0-	-0-	491	2	13	9	Y	12	20	1			-0-
*09	495	N	495	-0-	-0-	-0-	486	2	9	9	Y	8	8	1			-0-
*10	502	N	502	-0-	-0-	-0-	492	2	10	9	Y	9	9	1			-0-
*11	516	N	516	-0-	-0-	-0-	505	2	11	9	Y	10					10

BLOCK 75 UNIT WELL #: 4 RRCID -> 240043 COMPL. DATE 08/31/2008 TOTAL DEPTH 8400 PERF. 7342 - 7369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2154	N	2154	-0-	-0-	-0-	2145	2	9	9	N	8	171	1			40
07	1808	N	1808	-0-	-0-	-0-	1802	2	6	9	N	5					45
*08	2118	N	2118	-0-	-0-	-0-	2112	2	6	9	N	5					50
*09	1906	N	1906	-0-	-0-	-0-	1899	2	7	9	N	6					56
*10	1994	N	1994	-0-	-0-	-0-	1986	2	8	9	N	7					63
*11	1833	N	1833	-0-	-0-	-0-	1826	2	7	9	N	6					69

BLOCK 75 UNIT WELL #: 2 RRCID -> 263461 COMPL. DATE 11/20/2010 TOTAL DEPTH 8350 PERF. 7287 - 7321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAYTON (WILCOX 7370-HERRING SD) 18765 942 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MOORINGSPORT ENERGY PROD. CO. 582539
HERRING RANCH WELL #: RRCID -> 132993 COMPL. DATE 09/21/1989 TOTAL DEPTH 8450 PERF. 7372 - 7412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					65
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					65
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					65
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					65
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					65
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					65

PLUGGED AND ABANDONED_____ 09/26/1994

HERRING RANCH BLOCK 55 WELL #: RRCID -> 135709 COMPL. DATE 04/13/1990 TOTAL DEPTH 8450 PERF. 7338 - 7376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					153
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					153
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					153
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					153
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					153
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					153

PLUGGED AND ABANDONED_____ 09/29/1994

CLAYTON (950) 18765 962 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
MACERO MINERALS, INC. 520265
HARRIS-SKAGGS UNIT WELL #: 1 RRCID -> 099341 COMPL. DATE 02/28/1980 TOTAL DEPTH 1005 PERF. 945 - 949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAYTON, NORTH (5780 SLICK) 18770 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WEBB COUNTY UNLIMITED RES., LLC 904272
UNLIMITED RESOURCES WELL #: 2 RRCID -> 265264 COMPL. DATE 04/22/2012 TOTAL DEPTH 6060 PERF. 5909 - 5939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

2 D OIL & GAS LLC 953828
WOOD WELL #: 1D RRCID -> 262140 COMPL. DATE 12/01/2010 TOTAL DEPTH 6834 PERF. 4430 - 4440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAYTON, NE. (QUEEN CITY -C-) 18771 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
GREATER SOONER HOLDINGS, INC. 329575
NICHOLSON, DOROTHY WELL #: RRCID -> 163136 COMPL. DATE 05/18/1997 TOTAL DEPTH 5300 PERF. 5074 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					13
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					13
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					13
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					13
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					13
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					13

PLUGGED AND ABANDONED_____ 06/13/2019

CLIP (FRIO UPPER) 19028 152 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
J&G OIL & GAS 427635
GAYLE, B. B. WELL #: 10 RRCID -> 145202 COMPL. DATE 03/08/1993 TOTAL DEPTH 4100 PERF. 2414 - 2420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLIP (VICKSBURG, LOWER) 19028 304 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
J&G OIL & GAS 427635
B. B. GAYLE WELL #: 14 T RRCID -> 242789 COMPL. DATE 04/27/2009 TOTAL DEPTH 4050 PERF. 3776 - 3788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLIP (3580) 19028 826 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
J&G OIL & GAS 427635
B. B. GAYLE WELL #: 14 C RRCID -> 249998 COMPL. DATE 05/02/2009 TOTAL DEPTH 4050 PERF. 3613 - 3615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLOETER (1700) 19065 400 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ANDERSON PETRO-EQUIPMENT, INC. 022548
SANGER HEIRS WELL #: 2 RRCID -> 104027 COMPL. DATE 01/25/1983 TOTAL DEPTH 6008 PERF. 1702 - 1718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLOETER (7300) 19065 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ANDERSON PETRO-EQUIPMENT, INC. 022548
SANGER HEIRS WELL #: 1 RRCID -> 100913 COMPL. DATE 03/12/1997 TOTAL DEPTH 7712 PERF. 7367 - 7371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25

COLETTO CREEK (1400 MIOCENE) 19557 188 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMPAK OIL COMPANY 020463
SCHMELTZER-JOHNS UNIT WELL #: 1 RRCID -> 139246 COMPL. DATE 08/01/1991 TOTAL DEPTH 5211 PERF. 1405 - 1412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
07	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
08	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLETTO CREEK (1450) 19557 235 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PETRA OLEUM CORP. 659826
ZIMMER, JOHN WELL #: 8 RRCID -> 166256 COMPL. DATE 04/13/2010 TOTAL DEPTH 4808 PERF. 2840 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-

COLETTO CREEK (2100) 19557 282 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PETRA OLEUM CORP. 659826
ZIMMER, JOHN WELL #: 9 RRCID -> 053136 COMPL. DATE 04/10/1972 TOTAL DEPTH 2535 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ZIMMER, J. WELL #: 2 RRCID -> 166822 COMPL. DATE 12/13/1997 TOTAL DEPTH 2796 PERF. 1540 - 1550

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MUELLER WELL #: 1 RRCID -> 269187 COMPL. DATE 10/17/2012 TOTAL DEPTH 2939 PERF. 2101 - 2112

06	120	N	96	-0-	-24	-0-	96	2			N	-0-					-0-
07	93	N	91	-0-	-2	-0-	91	2			N	-0-					-0-
08	93	N	74	-0-	-19	-0-	74	2			N	-0-					-0-
09	90	N	76	-0-	-14	-0-	76	2			N	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
*11	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-

COLETTO CREEK (2300) 19557 290 ASSOCIATED CAPACITY CNTY: VICTORIA
PETRA OLEUM CORP. 659826
TERRELL, ETTA C. WELL #: 4 RRCID -> 202781 COMPL. DATE 04/01/2003 TOTAL DEPTH 4686 PERF. 2274 - 2274

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PRIBYL WELL #: 12 RRCID -> 257736 COMPL. DATE 08/19/2010 TOTAL DEPTH 3800 PERF. 2414 - 2420

06	2600	N	2600	-0-	-0-	-0-	2600	2			N	-0-					-0-
07	3081	N	3081	-0-	-0-	-0-	3081	2			N	-0-					-0-
08	2236	N	2236	-0-	-0-	-0-	2236	2			N	-0-					-0-
09	2100	N	1688	-0-	-412	-0-	1688	2			N	-0-					-0-
10	2491	N	2491	-0-	-0-	-0-	2491	2			N	-0-					-0-
*11	2623	N	2623	-0-	-0-	-0-	2623	2			N	-0-					-0-

COLETTO CREEK (2350) 19557 329 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PETRA OLEUM CORP. 659826
PRIBYL WELL #: 10 RRCID -> 199964 COMPL. DATE 09/01/2003 TOTAL DEPTH 2965 PERF. 2454 - 2460

06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

COLETTO CREEK (2350) //CONT.// 19557 329 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PETRA OLEUM CORP. //CONT.// 659826
TERRELL -B- WELL #: 10 RRCID -> 274359 COMPL. DATE 06/04/2014 TOTAL DEPTH 2941 PERF. 2310 - 2318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
07	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
08	248	N	220	-0-	-28	-0-	220	2			N	-0-					-0-
09	240	N	172	-0-	-68	-0-	172	2			N	-0-					-0-
10	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
*11	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-

COLETTO CREEK (2600) 19557 350 ASSOCIATED EXEMPT CNTY: VICTORIA
PETRA OLEUM CORP. 659826
TERRELL -B- WELL #: 7 RRCID -> 200071 COMPL. DATE 08/26/2003 TOTAL DEPTH 4812 PERF. 2543 - 2545

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLETTO CREEK (3600) 19557 470 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DESANA DEVELOPMENT CORPORATION 216536
DIETZEL, N. L. WELL #: 1 RRCID -> 144353 COMPL. DATE 05/15/1992 TOTAL DEPTH 4357 PERF. 3710 - 3714

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLETTO CREEK (4550) 19557 752 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PETRA OLEUM CORP. 659826
TERRELL A WELL #: 6 RRCID -> 138313 COMPL. DATE 04/04/1991 TOTAL DEPTH 4832 PERF. 4585 - 4589

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TERRELL, ETTA E WELL #: 16 RRCID -> 221969 COMPL. DATE 04/13/2006 TOTAL DEPTH 4846 PERF. 4518 - 4520

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLETTO CREEK, S. (CATAHOULA) 19561 041 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
KLOTZMAN, M. S. EXPLORATION CO. 470566
HUBER WELL #: 1 RRCID -> 124449 COMPL. DATE 04/10/1987 TOTAL DEPTH 5312 PERF. 3260 - 3280

06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLETTO CREEK, SOUTH (3000) 19561 328 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
PEREZ WELL #: 1 RRCID -> 213341 COMPL. DATE 03/23/2005 TOTAL DEPTH 5100 PERF. 2923 - 2926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
07	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
08	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
09	60	N	26	-0-	-34	-0-	26	2			N	-0-					-0-
10	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLETTO CREEK, S. (3030) 19561 330 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
KLOTZMAN, M. S. EXPLORATION CO. 470566
BROWN WELL #: 1 RRCID -> 185948 COMPL. DATE 06/01/2001 TOTAL DEPTH 4965 PERF. 2995 - 3002

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLETTO CREEK, SOUTH (4000) 19561 615 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
PEREZ WELL #: 3 RRCID -> 281216 COMPL. DATE 02/23/2010 TOTAL DEPTH 5000 PERF. 4081 - 4083

06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRATA OPERATING, INC. 825445
JOSHUA WELL #: 1 RRCID -> 280153 COMPL. DATE 02/20/2015 TOTAL DEPTH 5000 PERF. 4129 - 4131

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					22
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					22

COLETTO CREEK, SOUTH (4000 FRIO) 19561 656 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
KALER ENERGY CORP. 450261
POZZI UNIT WELL #: 1 RRCID -> 283115 COMPL. DATE 12/01/2016 TOTAL DEPTH 5044 PERF. 4272 - 4274

06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					100
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					100
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					100
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					100
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					100
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					100

PLUGGED AND ABANDONED_____ 03/20/2020 - P/A 03/20/20

COLETTO CREEK, SOUTH (4400) 19561 697 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
PEREZ WELL #: 4 RRCID -> 281218 COMPL. DATE 02/03/2010 TOTAL DEPTH 5010 PERF. 4335 - 4341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLETTO CREEK, S. (4820) 19561 950 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FOUNDATION OIL COMPANY, INC. 280941
HUBER UNIT WELL #: 1 RRCID -> 257632 COMPL. DATE 03/12/2010 TOTAL DEPTH 5398 PERF. 4818 - 4820

06	5104	4652	-0-	-452	-0-	4646	2	6	9	N	5						101
07	4340	3209	-0-	-1131	-0-	3208	2	1	9	N	1						102
08	6416	5378	-0-	-1038	-0-	5368	2	10	9	N	9						111
09	10100	7150	-0-	-2950	-0-	7150	2			N	-0-						111
10	8464	6402	-0-	-2062	-0-	6399	2	3	9	N	3						114
11	4200	3908	-0-	-292	-0-	3905	2	3	9	N	3						117

COLLETOVILLE CREEK (CATAH. 2450) 19651 075 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CML EXPLORATION, LLC 120648
STANGE WELL #: 1D RRCID -> 250559 COMPL. DATE 07/11/2008 TOTAL DEPTH 4410 PERF. 2418 - 2422

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DESANA DEVELOPMENT CORPORATION 216536
WILLEMIN WELL #: 1 RRCID -> 198576 COMPL. DATE 08/08/1996 TOTAL DEPTH 2527 PERF. 1831 - 1833

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLETOVILLE CREEK (FRIO 3800) 19651 087 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
B.P. PRODUCTIONS INC. 040797
WALTER DIETZEL WELL #: 0001 RRCID -> 258242 COMPL. DATE 07/14/2010 TOTAL DEPTH 4300 PERF. 3766 - 3770

06	870	N	733	-0-	-137	-0-	733	2			N	-0-					-0-
07	899	N	777	-0-	-122	-0-	777	2			N	-0-					-0-
08	868	N	802	-0-	-66	-0-	802	2			N	-0-					-0-
09	773	N	773	-0-	-0-	-0-	773	2			N	-0-					-0-
10	775	N	425	-0-	-350	-0-	425	2			N	-0-					-0-
11	780	N	572	-0-	-208	-0-	572	2			N	-0-					-0-

COLLETOVILLE CREEK (MIOCENE 1100 19651 100 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CML EXPLORATION, LLC 120648
STANGE WELL #: 1 F RRCID -> 223485 COMPL. DATE 11/06/2006 TOTAL DEPTH 4410 PERF. 1078 - 1080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLETOVILLE CREEK (VICKS. 4100) 19651 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
B.P. PRODUCTIONS INC. 040797
G.B.R.A. WELL #: 2 RRCID -> 233589 COMPL. DATE 11/21/2007 TOTAL DEPTH 4305 PERF. 3405 - 3407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2440	N	2440	-0-	-0-	-0-	2440	2			N	-0-					-0-
07	2217	N	2217	-0-	-0-	-0-	2217	2			N	-0-					-0-
08	2466	N	2466	-0-	-0-	-0-	2466	2			N	-0-					-0-
09	2351	N	2351	-0-	-0-	-0-	2351	2			N	-0-					-0-
10	2139	N	1881	-0-	-258	-0-	1881	2			N	-0-					-0-
11	2070	N	1875	-0-	-195	-0-	1875	2			N	-0-					-0-

COLLIER (2200) 19667 500 NON-ASSOCIATED EXEMPT CNTY: JACKSON
ATLANTIC & GULF-WESTERN PET CORP 036548
ROBINSON, VELMA WELL #: 1 RRCID -> 054684 COMPL. DATE 01/20/1973 TOTAL DEPTH 3311 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLIER (3800 FRIO) 19667 750 NON-ASSOCIATED EXEMPT CNTY: JACKSON
ATLANTIC & GULF-WESTERN PET CORP 036548
ROBINSON, VELMA WELL #: 3 C RRCID -> 081148 COMPL. DATE 02/23/1979 TOTAL DEPTH 4910 PERF. 3733 - 3738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLIER (4000) 19667 875 NON-ASSOCIATED ONE WELL CNTY: JACKSON
INNOVATIVE ENERGY SERVICES, INC. 424737
ROBINSON WELL #: 2 RRCID -> 207812 COMPL. DATE 10/21/2004 TOTAL DEPTH 7252 PERF. 3979 - 3983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLIER, EAST (MIOCENE) 19668 666 NON-ASSOCIATED EXEMPT CNTY: JACKSON
ATLANTIC & GULF-WESTERN PET CORP 036548
ROBINSON, VELMA WELL #: 3 T RRCID -> 119642 COMPL. DATE 08/30/1985 TOTAL DEPTH 4910 PERF. 2398 - 2400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN		NO RPT	-0-	-0-	1111					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	1111					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	1111					N	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	1111					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	1111					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	1111					N	NO RPT					-0-

COLLIER, NORTH (ROBINSON) 19669 140 NON-ASSOCIATED ONE WELL CNTY: JACKSON
INNOVATIVE ENERGY SERVICES, INC. 424737
ROBINSON WELL #: 1 RRCID -> 271037 COMPL. DATE 09/11/2013 TOTAL DEPTH 8000 PERF. 2674 - 2677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COLOGNE (1050) 19744 207 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
PEREZ WELL #: 2 RRCID -> 175418 COMPL. DATE 11/05/1999 TOTAL DEPTH 1703 PERF. 1102 - 1104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
07	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
08	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
09	30	N	17	-0-	-13	-0-	17	2			N	-0-					-0-
10	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (1400) 19744 299 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
BIG LAKE CORPORATION 069458
SALINAS, J. WELL #: 7 RRCID -> 203116 COMPL. DATE 12/04/2003 TOTAL DEPTH 4980 PERF. 1411 - 1413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EXPRESS OIL CO. 257068
GORDON WELL #: 3 RRCID -> 230148 COMPL. DATE 01/20/2005 TOTAL DEPTH 2047 PERF. 1374 - 1384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (1600) 19744 391 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
KIRKPATRICK, JOHN OIL LLC 468971
REEVES, C. -A- WELL #: 1 RRCID -> 130285 COMPL. DATE 03/01/1989 TOTAL DEPTH 5250 PERF. 1660 - 1666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (1950) 19744 460 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
EXPRESS OIL CO. 257068
GORDON, GEORGE E. WELL #: 2 RRCID -> 198630 COMPL. DATE 05/26/2002 TOTAL DEPTH 2000 PERF. 1934 - 1936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (2100) 19744 483 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
STRATA OPERATING, INC. 825445
WILLIAMS-BUCHHOLZ WELL #: 1 RRCID -> 288336 COMPL. DATE 02/07/2020 TOTAL DEPTH 4945 PERF. 1963 - 1967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (2800) 19744 621 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
MIZE, R. N. WELL #: 1 RRCID -> 173228 COMPL. DATE 10/01/2006 TOTAL DEPTH 5094 PERF. 2610 - 2630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	7605					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	7605					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	7605					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	7605					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	7605					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	7605					N	NO RPT					-0-

COLOGNE (2870) 19744 623 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
BIG LAKE CORPORATION 069458
SALINAS, J. WELL #: 6 RRCID -> 196194 COMPL. DATE 05/22/2003 TOTAL DEPTH 5010 PERF. 2874 - 2876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIRKPATRICK, JOHN OIL LLC 468971
REEVES, C. "A" WELL #: 2 RRCID -> 153645 COMPL. DATE 02/07/1995 TOTAL DEPTH 5262 PERF. 2836 - 2838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (3890) 19744 660 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
AMPAK OIL COMPANY 020463
SCHMELTZER WELL #: 1 RRCID -> 181884 COMPL. DATE 01/10/2001 TOTAL DEPTH 4996 PERF. 3915 - 3918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/30/2021

MICHAEL WELL #: 1 RRCID -> 242920 COMPL. DATE 01/13/2007 TOTAL DEPTH 5010 PERF. 3923 - 3930

06	14B2 EXT		141	-0-	141	B	6	141	2			N	-0-					-0-
07		133 R	127	-0-	-6	B	-0-	127	2			N	-0-					-0-
08		7 R	7	-0-	-0-	B	-0-	7	2			N	-0-					-0-
09		150 N	-0-	-0-	-150	B	-0-					N	-0-					-0-
10		124 N	32	-0-	-92	B	-0-	32	2			N	-0-					-0-
11		0 N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COLOGNE (4000) 19744 667 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
BIG LAKE CORPORATION 069458
SALINAS, J. WELL #: 10 RRCID -> 200761 COMPL. DATE 10/20/2005 TOTAL DEPTH 5002 PERF. 4012 - 4015

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COLOGNE (4040) 19744 670 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
AMPAK OIL COMPANY 020463
MICHAEL WELL #: 3 RRCID -> 240567 COMPL. DATE 01/24/2008 TOTAL DEPTH 4973 PERF. 4021 - 4026

06		0 N	-0-	-0-	-0-		-0-					N	-0-					-0-
07		40 N	40	-0-	-0-		-0-	40	2			N	-0-					-0-
08		10 N	10	-0-	-0-		-0-	10	2			N	-0-					-0-
09		5 N	5	-0-	-0-		-0-	5	2			N	-0-					-0-
10		54 N	54	-0-	-0-		-0-	54	2			N	-0-					-0-
11		0 N	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BIG LAKE CORPORATION 069458
SALINAS, J. WELL #: 14 RRCID -> 220607 COMPL. DATE 02/24/2006 TOTAL DEPTH 5000 PERF. 4007 - 4009

06	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

COLOGNE (4100) 19744 690 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
BIG LAKE CORPORATION 069458
SALINAS, J. WELL #: 10 T RRCID -> 200767 COMPL. DATE 10/22/2003 TOTAL DEPTH 5002 PERF. 4103 - 4106

06	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

COLOGNE (4300) 19744 782 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
AMPAK OIL COMPANY 020463
CAROTHERS WELL #: 1 RRCID -> 180844 COMPL. DATE 10/14/2000 TOTAL DEPTH 4996 PERF. 4428 - 4436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
07	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
08	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
09	30	N	10	-0-	-20	-0-	10	2			N	-0-					-0-
10	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHMELTZER-JOHN UNIT "A" WELL #: 2 RRCID -> 202557 COMPL. DATE 02/19/2004 TOTAL DEPTH 4990 PERF. 4295 - 4299

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/03/2021

COLOGNE (4550) 19744 828 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMPAK OIL COMPANY 020463
SMITH-CAROTHERS WELL #: 1 RRCID -> 217485 COMPL. DATE 09/03/2005 TOTAL DEPTH 5010 PERF. 4554 - 4557

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (4600) 19744 874 ASSOCIATED ONE WELL CNTY: VICTORIA
STRATA OPERATING, INC. 825445
JOSHUA WELL #: 1 RRCID -> 284941 COMPL. DATE 06/12/2018 TOTAL DEPTH 5356 PERF. 4538 - 4542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
08	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (4700) 19744 897 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
MICHAEL WELL #: 2 RRCID -> 240555 COMPL. DATE 12/22/2007 TOTAL DEPTH 5000 PERF. 4706 - 4715

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (4800) 19744 920 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PREMIER MINERALS, INC. 676033
EARP WELL #: 1 RRCID -> 206436 COMPL. DATE 07/28/2004 TOTAL DEPTH 5210 PERF. 4753 - 4758

06	14B DENY		NO RPT	-0-	-0-	3573					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	3573					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	3573					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	3573					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	3573					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	3573					N	NO RPT					-0-

COLOGNE (4950) 19744 943 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
STRATA OPERATING, INC. 825445
WILLIAMS-BUCHHOLZ WELL #: 1 RRCID -> 284236 COMPL. DATE 11/09/2017 TOTAL DEPTH 4945 PERF. 5020 - 5026

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			1
07	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			1
08	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			1
09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			1
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			1
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			1

WORKED OVER ANOTHER ZONE.. 02/07/2020

COLOMA CREEK, NORTH (7600) 19766 532 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
HAHN, O. F. WELL #: 1 RRCID -> 061398 COMPL. DATE 12/10/1974 TOTAL DEPTH 9139 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COLOMA CREEK, NORTH (8300) 19766 800 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
HAHN, OSCAR 342858
HAHN, O.F. WELL #: 3 U RRCID -> 072874 COMPL. DATE 06/04/1977 TOTAL DEPTH 8719 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COLOMA CREEK, NORTH (8400) 19766 820 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
HAHN, O.F. WELL #: 3 L RRCID -> 072875 COMPL. DATE 06/04/1977 TOTAL DEPTH 8719 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CONQUISTADOR (JANAK SAND) 20186 400 NON-ASSOCIATED ONE WELL CNTY: LAVACA
SEDONA OIL & GAS CORP. 763152
KURTZ WELL #: 1 RRCID -> 255395 COMPL. DATE 08/21/2009 TOTAL DEPTH 11130 PERF. 10898 - 10913

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			127
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			127
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			127
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			127
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			127
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			127

CONQUISTADOR (SHORT SAND) 20186 800 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
EVANS WELL #: 1 RRCID -> 287006 COMPL. DATE 06/01/2019 TOTAL DEPTH 11593 PERF.10616 - 10668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONSOLIDATED (WILCOX 10500) 20243 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
KEBO OIL & GAS, INC. 453170
PREWITT WELL #: 2 RRCID -> 177512 COMPL. DATE 11/18/1999 TOTAL DEPTH 11056 PERF.10664 - 10828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					170
07	0	N	-0-	-0-	-0-	-0-					N	-0-					170
08	0	N	-0-	-0-	-0-	-0-					N	-0-					170
09	0	N	-0-	-0-	-0-	-0-					N	47					217
10	0	N	-0-	-0-	-0-	-0-					N	6	175	1			48
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48

ABRAMEIT WELL #: 2 RRCID -> 181326 COMPL. DATE 06/10/2000 TOTAL DEPTH 11016 PERF.10665 - 10680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					132
07	0	N	-0-	-0-	-0-	-0-					N	-0-					132
08	0	N	-0-	-0-	-0-	-0-					N	-0-					132
09	0	N	-0-	-0-	-0-	-0-					N	-0-					132
10	0	N	-0-	-0-	-0-	-0-					N	-0-					132
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132

COOK (WILCOX 9400) 20289 600 NON-ASSOCIATED ONE WELL CNTY: DE WITT
B.P. PRODUCTIONS INC. 040797
DLUGOSCH, PHILLIP WELL #: 1 RRCID -> 135416 COMPL. DATE 06/26/1990 TOTAL DEPTH 9900 PERF. 9352 - 9356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

COOK (9730) 20289 750 NON-ASSOCIATED ONE WELL CNTY: DE WITT
THUNDERBIRD ENERGY, INC. 858360
WHITE WELL #: RRCID -> 137095 COMPL. DATE 06/03/1990 TOTAL DEPTH 11013 PERF. 9796 - 9798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					38
07	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					38
08	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					38
09	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					38
10	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					38
11	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					38

PLUGGED AND ABANDONED_____ 09/21/2000

COOK, S. (WILCOX, LO. 10,850) 20293 250 NON-ASSOCIATED ONE WELL CNTY: DE WITT
AURORA RESOURCES CORPORATION 036931
ANGERSTEIN, E. F. UNIT #2 WELL #: 2 U RRCID -> 034489 COMPL. DATE 05/07/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					247
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					247
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					247
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					247
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					247
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					247

COQUAT (MASSIVE SERIES) 20539 200 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
MEIDER SU WELL #: 2 RRCID -> 226481 COMPL. DATE 11/09/2005 TOTAL DEPTH 11300 PERF. 8206 - 8216

06	67	N	67	-0-	-0-	-0-	67	2			N	-0-					44
07	62	N	55	-0-	-7	-0-	55	2			N	-0-					44
08	72	N	72	-0-	-0-	-0-	72	2			N	-0-					44
09	87	N	87	-0-	-0-	-0-	87	2			N	-0-					44
10	99	N	99	-0-	-0-	-0-	99	2			N	-0-					44
*11	60	N	25	-0-	-35	-0-	25	2			N	-0-					44

COQUAT (LULING) 20539 201 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
CASA UNIT WELL #: 1D RRCID -> 248545 COMPL. DATE 08/05/2005 TOTAL DEPTH 10900 PERF. 7730 - 9899

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COQUAT (MEIDER A, DEEP) 20539 258 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
MEIDER GAS UNIT WELL #: 2 RRCID -> 115245 COMPL. DATE 11/10/2004 TOTAL DEPTH 14250 PERF.10364 - 10390

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

MEIDER G. U. WELL #: 4 RRCID -> 204264 COMPL. DATE 06/05/2004 TOTAL DEPTH 11000 PERF.10266 - 10342

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24

MEIDER SU WELL #: 1 RRCID -> 208595 COMPL. DATE 11/05/2004 TOTAL DEPTH 11240 PERF.10254 - 10354

06	3390	X	2426	-0-	-964	-0-	2371	2	55	9	N	50	45	1			35
07	2759	X	1866	-0-	-893	-0-	1833	2	33	9	N	30	55	1			10
08	2759	X	1820	-0-	-939	-0-	1820	2			N	-0-					10
09	2547	X	2547	-0-	-0-	-0-	2547	2			N	-0-					10
10	2892	X	2892	-0-	-0-	-0-	2892	2			N	-0-					10
*11	2430	X	845	-0-	-1585	-0-	845	2			N	-0-					10

COQUAT (MEIDER A, DEEP) //CONT.// 20539 258 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC //CONT.// 681327
MEIDER GAS UNIT WELL #: 7A RRCID -> 209670 COMPL. DATE 04/20/2010 TOTAL DEPTH 10700 PERF.10395 - 10572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					42
07	0	N	-0-	-0-	-0-	-0-					N	-0-					42
08	0	N	-0-	-0-	-0-	-0-					N	-0-					42
09	0	N	-0-	-0-	-0-	-0-					N	-0-					42
10	0	N	-0-	-0-	-0-	-0-					N	-0-					42
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					42

COQUAT (SLICK) 20539 333 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MAGNUM PRODUCING, LP 521516
MEIDER WELL #: 101 RRCID -> 221008 COMPL. DATE 06/05/2006 TOTAL DEPTH 7671 PERF. 7478 - 7488

06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

COQUAT (10500) 20539 725 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
MEIDER GAS UNIT WELL #: 2LT RRCID -> 107419 COMPL. DATE 08/12/1983 TOTAL DEPTH 14250 PERF.10482 - 10522

06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MEIDER WELL #: 3 RRCID -> 117175 COMPL. DATE 06/11/1985 TOTAL DEPTH 13072 PERF.10484 - 10508

06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

MEIDER G.U. 4 WELL #: 4 RRCID -> 204265 COMPL. DATE 05/06/2004 TOTAL DEPTH 11000 PERF.10510 - 10535

06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MAGUGLIN UNIT WELL #: 3 RRCID -> 219215 COMPL. DATE 08/23/2005 TOTAL DEPTH 11200 PERF.10682 - 10690

06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

COQUAT (10500) //CONT.// 20539 725 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC //CONT.// 681327
DUNN WELL #: 3 RRCID -> 236813 COMPL. DATE 05/14/2008 TOTAL DEPTH 12834 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEIDER SU ET AL GAS UNIT WELL #: 3 RRCID -> 237957 COMPL. DATE 02/25/2007 TOTAL DEPTH 11303 PERF.10788 - 10814

06	0	N	-0-	-0-	-0-	-0-					N	-0-					42
07	0	N	-0-	-0-	-0-	-0-					N	-0-					42
08	0	N	-0-	-0-	-0-	-0-					N	-0-					42
09	0	N	-0-	-0-	-0-	-0-					N	-0-					42
10	0	N	-0-	-0-	-0-	-0-					N	-0-					42
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					42

DUNN WELL #: 1ST RRCID -> 247652 COMPL. DATE 05/22/2008 TOTAL DEPTH 12598 PERF.10389 - 10432

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEIDER GAS UNIT WELL #: 6 RRCID -> 248906 COMPL. DATE 09/20/2006 TOTAL DEPTH 12486 PERF.10575 - 10585

06	334	N	334	-0-	-0-	-0-	334	2			N	-0-					49
07	275	N	275	-0-	-0-	-0-	275	2			N	-0-					49
08	278	N	278	-0-	-0-	-0-	278	2			N	-0-					49
09	399	N	399	-0-	-0-	-0-	399	2			N	-0-					49
10	454	N	454	-0-	-0-	-0-	454	2			N	-0-					49
*11	133	N	133	-0-	-0-	-0-	133	2			N	-0-					49

COQUAT (11,300) 20539 760 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
MEIDER DEEP GAS UNIT WELL #: 5 RRCID -> 217919 COMPL. DATE 09/01/2008 TOTAL DEPTH 12911 PERF.11261 - 12690

06	367	N	367	-0-	-0-	-0-	367	2			N	-0-					72
07	302	N	302	-0-	-0-	-0-	302	2			N	-0-					72
08	314	N	314	-0-	-0-	-0-	314	2			N	-0-					72
09	449	N	449	-0-	-0-	-0-	449	2			N	-0-					72
10	496	N	496	-0-	-0-	-0-	496	2			N	-0-					72
*11	300	N	149	-0-	-151	-0-	149	2			N	-0-					72

COQUAT (12700) 20539 777 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
MAGUGLIN, GEORGE WELL #: 1 RRCID -> 099506 COMPL. DATE 04/03/1982 TOTAL DEPTH 13750 PERF.12721 - 12733

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COQUAT (12700) //CONT.// 20539 777 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC //CONT.// 681327
GILLETT WELL #: 1 RRCID -> 195480 COMPL. DATE 07/01/2001 TOTAL DEPTH 14200 PERF.12423 - 12447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1018	N	1018	-0-	-0-	-0-	1018	2			N	-0-					153
07	905	N	905	-0-	-0-	-0-	905	2			N	-0-					153
08	31	N	11	-0-	-20	-0-	11	2			N	-0-					153
09	63	N	63	-0-	-0-	-0-	63	2			N	-0-					153
10	578	N	578	-0-	-0-	-0-	578	2			N	-0-					153
*11	297	N	297	-0-	-0-	-0-	297	2			N	-0-					153

GILLETT WELL #: 2 RRCID -> 202653 COMPL. DATE 08/09/2003 TOTAL DEPTH 13100 PERF.12816 - 12867

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAGUGLIN UNIT WELL #: 4 RRCID -> 206488 COMPL. DATE 07/11/2004 TOTAL DEPTH 12800 PERF.12556 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	167	-0-	-13	-0-	167	2			N	-0-					20
07	128	N	128	-0-	-0-	-0-	128	2			N	-0-					20
08	117	N	117	-0-	-0-	-0-	117	2			N	-0-					20
09	180	N	150	-0-	-30	-0-	150	2			N	-0-					20
10	170	N	170	-0-	-0-	-0-	170	2			N	-0-					20
*11	120	N	54	-0-	-66	-0-	54	2			N	-0-					20

MAGUGLIN UNIT WELL #: 5 RRCID -> 207943 COMPL. DATE 10/27/2004 TOTAL DEPTH 12800 PERF.12420 - 12532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	33	N	33	-0-	-0-	-0-	33	2			N	-0-					43
07	31	N	27	-0-	-4	-0-	27	2			N	-0-					43
08	36	N	36	-0-	-0-	-0-	36	2			N	-0-					43
09	50	N	50	-0-	-0-	-0-	50	2			N	-0-					43
10	57	N	57	-0-	-0-	-0-	57	2			N	-0-					43
*11	30	N	17	-0-	-13	-0-	17	2			N	-0-					43

SWISHER WELL #: 1 RRCID -> 240703 COMPL. DATE 11/21/2008 TOTAL DEPTH 12915 PERF.10558 - 12590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	X	1560	-0-	-0-	-0-	1560	2			N	-0-					23
07	1387	X	1387	-0-	-0-	-0-	1387	2			N	-0-					23
08	589	X	16	-0-	-573	-0-	16	2			N	-0-					23
09	570	X	77	-0-	-493	-0-	77	2			N	-0-					23
10	642	X	642	-0-	-0-	-0-	642	2			N	-0-					23
*11	570	X	338	-0-	-232	-0-	338	2			N	-0-					23

CORDELE (M-1U) 20585 132 ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHELL, S. G. -A- O/A WELL #: 3 RRCID -> 084313 COMPL. DATE 06/20/1979 TOTAL DEPTH 2710 PERF. 2655 - 2668

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CORDELE (M-1U) //CONT.// 20585 132 ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC //CONT.// 630656
DRUSHEL, S.G. WELL #: 5 RRCID -> 131370 COMPL. DATE 03/15/1989 TOTAL DEPTH 2749 PERF. 2595 - 2600

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	3798					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	3798					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	3798					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	3798					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	3798					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	3798					N	NO RPT					-0-

CORDELE (M-2U) 20585 264 ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S. G. WELL #: 15 RRCID -> 148726 COMPL. DATE 03/01/1994 TOTAL DEPTH 5247 PERF. 2622 - 2624

06	14B2 EXT	-0-	-0-	-0-	-0-					N	12					572
07	14B2 EXT	-0-	-0-	-0-	-0-					N	13					585
08	14B2 EXT	-0-	-0-	-0-	-0-					N	12					597
09	14B2 EXT	-0-	-0-	-0-	-0-					N	13					610
10	14B2 EXT	-0-	-0-	-0-	-0-					N	13					623
11	14B2 EXT	-0-	-0-	-0-	-0-					N	12					635

CORDELE (1750 PINHEAD) 20585 450 NON-ASSOCIATED CAPACITY CNTY: JACKSON
1836 ENERGY LLC 623407
YAUSSI -B- WELL #: B 8 RRCID -> 130974 COMPL. DATE 05/19/1989 TOTAL DEPTH 3200 PERF. 1770 - 1780

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

P&B PETROLEUM LLC 630656
DRUSHEL -B- WELL #: 5 RRCID -> 131574 COMPL. DATE 07/14/1989 TOTAL DEPTH 5224 PERF. 1710 - 1716

06	15	N	15	-0-	-0-	-0-	15	5		N	-0-					-0-
07	31	N	15	-0-	-16	-0-	15	5		N	-0-					-0-
08	15	N	15	-0-	-0-	-0-	15	5		N	-0-					-0-
09	30	N	15	-0-	-15	-0-	15	5		N	-0-					-0-
10	15	N	15	-0-	-0-	-0-	15	5		N	-0-					-0-
11	15	N	15	-0-	-0-	-0-	15	5		N	-0-					-0-

DRUSHEL -B- WELL #: 14 RRCID -> 131623 COMPL. DATE 07/17/1989 TOTAL DEPTH 5200 PERF. 1736 - 1742

06	10	N	10	-0-	-0-	-0-	10	5		N	-0-					-0-
07	10	N	10	-0-	-0-	-0-	10	5		N	-0-					-0-
08	10	N	10	-0-	-0-	-0-	10	5		N	-0-					-0-
09	10	N	10	-0-	-0-	-0-	10	5		N	-0-					-0-
10	10	N	10	-0-	-0-	-0-	10	5		N	-0-					-0-
11	10	N	10	-0-	-0-	-0-	10	5		N	-0-					-0-

RWA, LLC 687608
YAUSSI -A- WELL #: 13 C RRCID -> 131624 COMPL. DATE 07/31/1989 TOTAL DEPTH 2100 PERF. 1738 - 1746

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE (2550) 20585 560 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL -A- WELL #: 10 RRCID -> 129986 COMPL. DATE 11/23/1988 TOTAL DEPTH 2808 PERF. 2550 - 2556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	13					578
07	14B2	EXT	-0-	-0-	-0-	-0-					N	12					590
08	14B2	EXT	-0-	-0-	-0-	-0-					N	13					603
09	14B2	EXT	-0-	-0-	-0-	-0-					N	12					615
10	14B2	EXT	-0-	-0-	-0-	-0-					N	12					627
11	14B2	EXT	-0-	-0-	-0-	-0-					N	13					640

DRUSHEL -B- WELL #: 15 RRCID -> 135296 COMPL. DATE 06/30/1990 TOTAL DEPTH 5200 PERF. 2550 - 2556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15	N	15	-0-	-0-	-0-	15	5			N	-0-					-0-
07	31	N	15	-0-	-16	-0-	15	5			N	-0-					-0-
08	15	N	15	-0-	-0-	-0-	15	5			N	-0-					-0-
09	30	N	15	-0-	-15	-0-	15	5			N	-0-					-0-
10	15	N	15	-0-	-0-	-0-	15	5			N	-0-					-0-
11	15	N	15	-0-	-0-	-0-	15	5			N	-0-					-0-

CORDELE (2600) 20585 594 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL S.G. -A- WELL #: 14 RRCID -> 127268 COMPL. DATE 04/01/1988 TOTAL DEPTH 2860 PERF. 2601 - 2605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CORDELE (2610) 20585 598 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S.G. -A- WELL #: 1 RRCID -> 129601 COMPL. DATE 11/23/1988 TOTAL DEPTH 2705 PERF. 2594 - 2598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE (3825) 20585 815 NON-ASSOCIATED EXEMPT CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S. G. WELL #: 10 RRCID -> 146757 COMPL. DATE 07/17/1993 TOTAL DEPTH 5217 PERF. 3823 - 3827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CORDELE (3980) 20585 825 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S. G. WELL #: 9 RRCID -> 145054 COMPL. DATE 02/23/1993 TOTAL DEPTH 5208 PERF. 3980 - 3985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE (4000) 20585 858 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S. G. WELL #: 2A RRCID -> 133400 COMPL. DATE 01/06/1998 TOTAL DEPTH 5144 PERF. 3030 - 3302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE (4600) 20585 940 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL WELL #: 6AT RRCID -> 131366 COMPL. DATE 03/20/1989 TOTAL DEPTH 5208 PERF. 4426 - 4429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE, EAST (2800) 20586 575 NON-ASSOCIATED CAPACITY CNTY: JACKSON
VAQUERO OPERATING 882776
WEARDEN BFE WELL #: 1 RRCID -> 219455 COMPL. DATE 01/04/2006 TOTAL DEPTH 5505 PERF. 2798 - 2801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CORDELE, EAST (2900) 20586 700 NON-ASSOCIATED EXEMPT CNTY: JACKSON
CORDELE DEVELOPMENT CORPORATION 178030
PRESSLY, EDMONIA WELL #: 14 RRCID -> 234524 COMPL. DATE 07/20/2006 TOTAL DEPTH 5185 PERF. 2947 - 2951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	664					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	664					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	664					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	664					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	664					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	664					N	NO RPT					-0-

KUBECKA, P. F. HEIRS GAS UNIT WELL #: 1 RRCID -> 263679 COMPL. DATE 03/22/2011 TOTAL DEPTH 5200 PERF. 2980 - 3060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE, SE. (3050 CATAHOULA) 20591 750 NON-ASSOCIATED ONE WELL CNTY: JACKSON
CORDELE DEVELOPMENT CORPORATION 178030
PRESSLEY, EDMONIA ESTATE WELL #: 1 RRCID -> 001399 COMPL. DATE 02/20/1959 TOTAL DEPTH 5210 PERF. 3051 - 3056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE, SE. (3050 CATAHOULA) //CONT.// 20591 750 NON-ASSOCIATED ONE WELL CNTY: JACKSON
CORDELE DEVELOPMENT CORPORATION //CONT.// 178030
PRESSLY WELL #: 1 B RRCID -> 069693 COMPL. DATE 07/30/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE, W. (CATAHOULA KARYN) 20593 080 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S.G. WELL #: 6AC RRCID -> 131747 COMPL. DATE 03/20/1989 TOTAL DEPTH 5208 PERF. 3030 - 3032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CORDELE, W. (CLONE) 20593 090 NON-ASSOCIATED CAPACITY CNTY: JACKSON
1836 ENERGY LLC 623407
YAUSSI "A" WELL #: 6 RRCID -> 141055 COMPL. DATE 09/27/1991 TOTAL DEPTH 3156 PERF. 1520 - 1530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

P&B PETROLEUM LLC 630656
DRUSHEL -B- WELL #: 7 C RRCID -> 130671 COMPL. DATE 03/31/1989 TOTAL DEPTH 3250 PERF. 1450 - 1456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10	N	10	-0-	-0-	-0-	10	5			N	-0-					-0-
07	10	N	10	-0-	-0-	-0-	10	5			N	-0-					-0-
08	10	N	10	-0-	-0-	-0-	10	5			N	-0-					-0-
09	10	N	10	-0-	-0-	-0-	10	5			N	-0-					-0-
10	10	N	10	-0-	-0-	-0-	10	5			N	-0-					-0-
11	10	N	10	-0-	-0-	-0-	10	5			N	-0-					-0-

CORDELE, W. (JOANNE) 20593 200 NON-ASSOCIATED ONE WELL CNTY: JACKSON
NEW CENTURY EXPLORATION, INC. 606055
KALLUS WELL #: 1 RRCID -> 288294 COMPL. DATE 04/04/2020 TOTAL DEPTH 4000 PERF. 3721 - 3727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17221	R	17221	-0-	-0-	-0-	17220	3	1	9	N	1					26
07	17319	R	17319	-0-	-0-	-0-	17317	3	2	9	N	2					28
08	17577	#	16980	-0-	-597	-0-	16978	3	2	9	N	2					30
09	17220	#	16364	-0-	-856	-0-	16362	3	2	9	N	2					32
10	17794	#	16799	-0-	-995	-0-	16798	3	1	9	N	1					33
11	17220	#	16176	-0-	-1044	-0-	16174	3	2	9	N	2					35

CORDELE, WEST (JOE) 20593 224 NON-ASSOCIATED CAPACITY CNTY: JACKSON
1836 ENERGY LLC 623407
YAUSSI WELL #: B 20 RRCID -> 159960 COMPL. DATE 05/31/1996 TOTAL DEPTH 3500 PERF. 2637 - 2647

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE, WEST (STRAY 3000) 20593 704 NON-ASSOCIATED EXEMPT CNTY: JACKSON
1836 ENERGY LLC 623407
YAUSSI B WELL #: 19 RRCID -> 161316 COMPL. DATE 12/05/1996 TOTAL DEPTH 5000 PERF. 2946 - 2954

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE, WEST (TIGER) 20593 736 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL -B- WELL #: 6 RRCID -> 001407 COMPL. DATE 01/29/1955 TOTAL DEPTH 3260 PERF. 2595 - 2602

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15 N	15	-0-	-0-	-0-	15	5			N	-0-					-0-
07	31 N	15	-0-	-16	-0-	15	5			N	-0-					-0-
08	15 N	15	-0-	-0-	-0-	15	5			N	-0-					-0-
09	30 N	15	-0-	-15	-0-	15	5			N	-0-					-0-
10	15 N	15	-0-	-0-	-0-	15	5			N	-0-					-0-
11	15 N	15	-0-	-0-	-0-	15	5			N	-0-					-0-

CORDELE, WEST (TRAYLOR, LOWER) 20593 768 NON-ASSOCIATED CAPACITY CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S. G. "A" WELL #: 16 RRCID -> 138315 COMPL. DATE 03/19/1991 TOTAL DEPTH 3368 PERF. 2322 - 2324

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE, WEST (TRAYLOR, UPPER) 20593 800 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL -B- WELL #: 7 T RRCID -> 130672 COMPL. DATE 03/31/1989 TOTAL DEPTH 3250 PERF. 2368 - 2372

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10 N	10	-0-	-0-	-0-	10	5			N	-0-					-0-
07	10 N	10	-0-	-0-	-0-	10	5			N	-0-					-0-
08	10 N	10	-0-	-0-	-0-	10	5			N	-0-					-0-
09	10 N	10	-0-	-0-	-0-	10	5			N	-0-					-0-
10	10 N	10	-0-	-0-	-0-	10	5			N	-0-					-0-
11	10 N	10	-0-	-0-	-0-	10	5			N	-0-					-0-

RWA, LLC 687608
YAUSSI "A" WELL #: 7 RRCID -> 139806 COMPL. DATE 09/27/1991 TOTAL DEPTH 3190 PERF. 2396 - 2404

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE, WEST (2600) 20593 920 NON-ASSOCIATED CAPACITY CNTY: JACKSON
GREAT TEXAS CRUDE INC. 328774
GRAHAM WELL #: 1 RRCID -> 175657 COMPL. DATE 08/26/1999 TOTAL DEPTH 3000 PERF. 2636 - 2639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE, W. (3730) 20593 970 NON-ASSOCIATED ONE WELL CNTY: JACKSON
1836 ENERGY LLC 623407
YAUSSI B SWD WELL #: 1 RRCID -> 131025 COMPL. DATE 03/19/1989 TOTAL DEPTH 3950 PERF. 3773 - 3800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE W. (4270 BECKY) 20593 990 NON-ASSOCIATED ONE WELL CNTY: JACKSON
CORDELE DEVELOPMENT CORPORATION 178030
PRESSLEY, EDMONIA WELL #: 12 RRCID -> 151370 COMPL. DATE 10/01/1994 TOTAL DEPTH 5216 PERF. 4237 - 4244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESSLY, EDMONIA WELL #: 14 RRCID -> 226842 COMPL. DATE 07/20/2006 TOTAL DEPTH 5185 PERF. 3057 - 3061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COSDEN (Z-12) 20870 800 NON-ASSOCIATED CAPACITY CNTY: BEE
VISION OIL AND GAS LLC 886198
PETERSON WELL #: 1 RRCID -> 240418 COMPL. DATE 06/16/2008 TOTAL DEPTH 11000 PERF. 9805 - 9958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					63
07	T. A.		60	-0-	60	60	60	4			N	-0-					63
08	T. A.		60	-0-	60	120	60	4			N	-0-					63
09	T. A.		-0-	-0-	-0-	120					N	-0-					63
10	T. A.		-0-	-0-	-0-	120					N	2					65
11	T. A.		-0-	-0-	-0-	120					N	-0-					65

WELDER EXPLORATION & PROD., INC. 907297
PAGE, GLADYS WELL #: 1 RRCID -> 099255 COMPL. DATE 03/01/1982 TOTAL DEPTH 9858 PERF. 9716 - 9724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COSDEN, W. (HOCKLEY LOWER) 20876 052 ASSOCIATED ONE WELL CNTY: BEE
DARTEX ENERGY CORPORATION 201208
PAGE, C. E. WELL #: 13 RRCID -> 118289 COMPL. DATE 04/12/1985 TOTAL DEPTH 3702 PERF. 3593 - 3595

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			57
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			57
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			57
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			57
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			57
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			57

COSDEN, WEST (MACKHANK) 20876 364 ASSOCIATED 49B CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
PAGE UNIT #2 WELL #: 1 RRCID -> 277206 COMPL. DATE 07/22/2014 TOTAL DEPTH 9895 PERF. 7460 - 7484

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COSDEN, WEST (VICKSBURG, UPPER) 20876 572 NON-ASSOCIATED ONE WELL CNTY: BEE
STARK PETROLEUM 815164
DUGAT, LENA ET AL WELL #: RRCID -> 118079 COMPL. DATE 09/05/1985 TOTAL DEPTH 4313 PERF. 3252 - 3257

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			19
07	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			19
08	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			19
09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			19
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			19
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			19

PLUGGED AND ABANDONED_____ 07/14/2004

WELDER EXPLORATION & PROD., INC. 907297
PAGE WELL #: 1 RRCID -> 264407 COMPL. DATE 05/25/2011 TOTAL DEPTH 4120 PERF. 2701 - 2706

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			7
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			7
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			7
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			7
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			7
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			7

COSDEN, WEST (WILCOX 7800) 20876 624 NON-ASSOCIATED EXEMPT CNTY: BEE
NOG PRODUCTION & OPERATING LLC 612414
GREEN, E. E. WELL #: 2 RRCID -> 033595 COMPL. DATE 09/06/2011 TOTAL DEPTH 7939 PERF. 2120 - 2127

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COSDEN, WEST (WILCOX 8300) 20876 728 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
FREELAND, J. M. WELL #: 9 L RRCID -> 037711 COMPL. DATE 07/22/1965 TOTAL DEPTH 9900 PERF. 8360 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COSDEN, WEST (WILCOX 9500) 20876 832 NON-ASSOCIATED CAPACITY CNTY: BEE
FLETCHER OPERATING, LLC 273611
HILL-ROSE GAS UNIT WELL #: 2 C RRCID -> 216255 COMPL. DATE 10/18/2005 TOTAL DEPTH 9800 PERF. 9183 - 9205

06	DLQ	G-10	-0-	-0-	-0-	B	-7351					Y	-0-				-0-
07	DLQ	G-10	-0-	-0-	-0-	B	-7351					Y	-0-				-0-
08	DLQ	G-10	-0-	-0-	-0-	B	-7351					Y	-0-				-0-
09	DLQ	G-10	-0-	-0-	-0-	B	-7351					Y	-0-				-0-
10	0	N	-0-	-0-	-0-	B	-7351					Y	-0-				-0-
11	0	N	-0-	-0-	-0-	B	-7351					Y	-0-				-0-

RINCON PETROLEUM CORPORATION 712336
J. C. BYLES UNIT WELL #: 2 RRCID -> 210314 COMPL. DATE 03/11/2005 TOTAL DEPTH 10900 PERF. 9152 - 9167

06	1265	N	1265	-0-	-0-	B	-0-	1262	2	3	9	N	3				27
07	1600	N	1600	-0-	-0-	B	-0-	1593	2	7	9	N	6				33
08	1288	N	1288	-0-	-0-	B	-0-	1276	2	12	9	N	11				44
09	1260	N	NO RPT	-0-	-1260	B	-0-					N	NO RPT				44
10	1333	N	905	-0-	-428	B	-0-	905	2			N	-0-				54
11	1260	N	NO RPT	-0-	-1260	B	-0-					N	NO RPT				54

J.C. BYLES UNIT WELL #: 3 RRCID -> 217810 COMPL. DATE 08/06/2005 TOTAL DEPTH 10900 PERF. 9143 - 9168

06	0	N	1307	-0-	1307	B	-18371	1303	2	4	9	N	4				28
07	0	N	1556	-0-	1556	B	-16815	1550	2	6	9	N	5				33
08	0	N	1420	-0-	1420	B	-15395	1409	2	11	9	N	10				43
09	1320	N	NO RPT	-0-	-1320	B	-15395					N	NO RPT				43
10	1550	N	1750	-0-	200	B	-15195	1750	2			N	-0-				53
11	1380	N	NO RPT	-0-	-1380	B	-15195					N	NO RPT				53

COTTONWOOD CREEK,E. (MIDDLE WX.) 21045 350 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARWELL PETROLEUM LTD PARTNRSHIP 531085
PEDERNALES WELL #: 1 RRCID -> 193766 COMPL. DATE 04/01/2002 TOTAL DEPTH 10833 PERF.10440 - 10498

06	1507	N	1507	-0-	-0-		-0-	1290	2	217	9	N	197	177	1		287
07	1550	N	1518	-0-	-32		-0-	1382	2	136	9	N	124	176	1		235
08	1772	N	1772	-0-	-0-		-0-	1653	2	119	9	N	108	181	1		162
09	1666	N	1666	-0-	-0-		-0-	1483	2	183	9	N	166	178	1		150
10	1519	N	1394	-0-	-125		-0-	1251	2	143	9	N	130	186	1		94
11	1620	N	-0-	-0-	-1620		-0-					N	151	179	1		66

PEDERNALES UNIT WELL #: 3 RRCID -> 193769 COMPL. DATE 09/11/2002 TOTAL DEPTH 10700 PERF.10430 - 10456

06	750	N	737	-0-	-13		-0-	700	2	37	9	N	34	177	1		123
07	744	N	577	-0-	-167		-0-	542	2	35	9	N	32				155
08	868	N	492	-0-	-376		-0-	448	2	44	9	N	40				195
09	750	N	442	-0-	-308		-0-	384	2	58	9	N	53	176	1		72
10	589	N	148	-0-	-441		-0-	141	2	7	9	N	6				78
*11	801	N	801	-0-	-0-		-0-	787	2	14	9	N	13				91

COTTONWOOD CREEK, S. (FRIO 2300) 21048 090 NON-ASSOCIATED EXEMPT CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
ANGERSTEIN, H O WELL #: 1 RRCID -> 207897 COMPL. DATE 10/12/2004 TOTAL DEPTH 5500 PERF. 2276 - 2280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
07	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
08	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
09	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
*10	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COTTONWOOD CREEK, S (FRIO 2800) 21048 270 NON-ASSOCIATED EXEMPT CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
SCHAEFER, E. C. WELL #: 5 RRCID -> 145447 COMPL. DATE 03/13/2010 TOTAL DEPTH 5412 PERF. 3400 - 3471

06	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COTTONWOOD CREEK, S. (FRIO 3050) 21048 360 NON-ASSOCIATED EXEMPT CNTY: DE WITT
CASKIDS OPERATING COMPANY 139584
COLLINS, MICHAEL WELL #: 1 RRCID -> 231805 COMPL. DATE 10/13/2007 TOTAL DEPTH 3126 PERF. 2968 - 2976

06	14B DENY		NO RPT	-0-	-0-	B	-3282				N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	B	-3282				N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	B	-3282				N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	B	-3282				N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-3282				N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-3282				N	NO RPT					-0-

MILLER-THOMAS GAS UNIT WELL #: 1 RRCID -> 251499 COMPL. DATE 10/16/2007 TOTAL DEPTH 3190 PERF. 2952 - 2960

06	14B2 EXT		NO RPT	-0-	-0-	B	-1435				N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	B	-1435				N	NO RPT					-0-
08	0	A	NO RPT	-0-	-0-	B	-1435				N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/03/2021 - WELL PLUGGED 8-3-2021

COTTONWOOD CREEK, S. (MACKHANK) 21048 450 ASSOCIATED EXEMPT CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
SCHAEFER, E. C. WELL #: 1 U RRCID -> 042458 COMPL. DATE 08/09/1967 TOTAL DEPTH 7664 PERF. N/A

06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COTTONWOOD CREEK, S. (ROEDER) 21048 540 NON-ASSOCIATED ONE WELL CNTY: DE WITT
TRANS-PECOS RESOURCES, INC. 864806
KRUEGER UNIT WELL #: 1 RRCID -> 149162 COMPL. DATE 03/01/1994 TOTAL DEPTH 14100 PERF.12859 - 13082

06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUSIN (4100) 21165 750 NON-ASSOCIATED ONE WELL CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
GEO-GOLDENROD WELL #: 04 RRCID -> 202573 COMPL. DATE 12/01/2003 TOTAL DEPTH 4500 PERF. 4138 - 4142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COY CITY (7100) 21368 600 NON-ASSOCIATED ONE WELL CNTY: KARNES
PILOT WATER SOLUTIONS SWD LLC 665596
COY CITY SWD WELL #: 1 RRCID -> 277720 COMPL. DATE 06/08/2015 TOTAL DEPTH 7465 PERF. 6404 - 7362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COY CITY (7800 -D-) 21368 750 NON-ASSOCIATED EXEMPT CNTY: KARNES
LOVACA GATHERING COMPANY 509750
COY CITY GAS UNIT O/A WELL #: 401 RRCID -> 001444 COMPL. DATE 05/13/1949 TOTAL DEPTH N/A PERF. 7792 - 7834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRANDALL RUBIE (L. SIBLEY SAND) 21477 240 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
CRANDALL, RUBIE WELL #: 4 RRCID -> 202798 COMPL. DATE 08/12/2003 TOTAL DEPTH 17515 PERF.15516 - 15854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	10	-0-	-770 B	-0-	5	1	5	2	Y	-0-					-0-
07	2263	N	622	-0-	-1641 B	-0-	117	1	505	2	Y	-0-					-0-
08	4114	X	4114	-0-	-0- B	-0-	843	1	3271	2	Y	-0-					-0-
09	4410	X	4410	-0-	-0- B	-0-	1681	1	2729	2	Y	-0-					-0-
10	4031	X	4031	-0-	-0- B	-0-	1853	1	2178	2	Y	-0-					-0-
11	2550	X	2196	-0-	-354 B	-0-	727	1	1469	2	Y	-0-					-0-

CRANDALL RUBIE (MAGNOLIA) 21477 250 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HUGOTON OPERATING COMPANY, INC. 412178
SARTWELLE WELL #: 7 RRCID -> 265068 COMPL. DATE 07/21/2011 TOTAL DEPTH 17600 PERF.13804 - 13818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	24	-0-	-426	-0-	24	2			N	-0-					-0-
07	465	N	286	-0-	-179	-0-	286	2			N	-0-					-0-
08	527	N	222	-0-	-305	-0-	222	2			N	-0-					-0-
09	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
10	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
11	210	N	38	-0-	-172	-0-	38	2			N	-0-					-0-

KARPER OIL & GAS CORPORATION 451280
STOVALL WELL #: 2 RRCID -> 192576 COMPL. DATE 10/09/2002 TOTAL DEPTH 14259 PERF.14013 - 14156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRANDALL RUBIE (MAGNOLIA) //CONT.// 21477 250 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
CRANDALL, RUBY WELL #: 1 RRCID -> 184431 COMPL. DATE 03/27/2002 TOTAL DEPTH 16500 PERF.14002 - 14044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CRANDALL, RUBIE WELL #: 3 RRCID -> 192831 COMPL. DATE 09/29/2010 TOTAL DEPTH 14500 PERF.13262 - 13278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CRANDALL RUBIE (WILCOX CONS.) 21477 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
KARPER OIL & GAS CORPORATION 451280
STOVALL WELL #: 1 RRCID -> 200146 COMPL. DATE 06/13/2003 TOTAL DEPTH 14580 PERF.11830 - 13412

06	30	N	11	-0-	-19	-0-	1	1	10	2	N	-0-					105
07	12	N	12	-0-	-0-	-0-	1	1	11	2	N	-0-					105
08	13	N	13	-0-	-0-	-0-	1	1	12	2	N	-0-					105
09	36	N	36	-0-	-0-	-0-	3	1	33	2	N	-0-					105
*10	15	N	15	-0-	-0-	-0-	1	1	14	2	N	-0-					105
11	13	N	NO RPT	-0-	-13	-0-					N	NO RPT					105

STOVALL WELL #: 3 RRCID -> 221466 COMPL. DATE 07/17/2006 TOTAL DEPTH 15000 PERF.12511 - 12586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					10

XTO ENERGY INC. 945936
CRANDALL, RUBIE WELL #: 3 RRCID -> 206762 COMPL. DATE 12/08/2014 TOTAL DEPTH 14500 PERF.12919 - 13910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRANDALL, RUBIE WELL #: 2 RRCID -> 269032 COMPL. DATE 08/10/2012 TOTAL DEPTH 14500 PERF.11120 - 11189

06	0	N	-0-	-0-	-0-	-0-					Y	-0-					47
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					47
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					47
09	85	N	85	-0-	-0-	-0-	20	1	32	2	Y	30					77
							33	9									
10	61	N	61	-0-	-0-	-0-	23	1	27	2	Y	10					87
							11	9									
*11	19	N	19	-0-	-0-	-0-	6	1	13	2	Y	-0-					87

DALLAS HUSKY (WILCOX 9000) 22834 426 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WELDER EXPLORATION & PROD., INC. 907297
ENCINA WELL #: 1 RRCID -> 201724 COMPL. DATE 02/03/2004 TOTAL DEPTH 13162 PERF. 9198 - 9214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3450	X	3226	-0-	-224	-0-	3226	2			N	-0-					438
07	4249	X	4249	-0-	-0-	-0-	4238	2	11	9	N	10					448
08	4615	X	4615	-0-	-0-	-0-	4587	2	28	9	N	25	192	1			281
09	3729	X	3729	-0-	-0-	-0-	3693	2	36	9	N	33					314
10	6791	X	6791	-0-	-0-	-0-	6788	2	3	9	N	3					317
11	4470	X	NO RPT	-0-	-4470	-0-					N	NO RPT					317

ENCINA WELL #: 2 RRCID -> 206598 COMPL. DATE 07/11/2004 TOTAL DEPTH 9300 PERF. 9170 - 9186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENCINA WELL #: 3 RRCID -> 227686 COMPL. DATE 12/07/2006 TOTAL DEPTH 11790 PERF. 9910 - 9940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1920	N	-0-	-0-	-1920	-0-					N	-0-					64
07	2883	X	-0-	-0-	-2883	-0-					N	-0-					64
08	2883	X	-0-	-0-	-2883	-0-					N	-0-					64
09	2790	X	-0-	-0-	-2790	-0-					N	-0-					64
10	1736	X	-0-	-0-	-1736	-0-					N	-0-					64
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					64

DALLAS HUSKY, NE. (HET) 22838 140 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
WELDER EXPLORATION & PROD., INC. 907297
GOLIAD NAVAL AIR STATION WELL #: 1 RRCID -> 250759 COMPL. DATE 06/18/2009 TOTAL DEPTH 3300 PERF. 2046 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DALLAS HUSKY, NE. (MACKHANK) 22838 160 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CML EXPLORATION, LLC 120648
TERRELL WELL #: 1 RRCID -> 257555 COMPL. DATE 04/10/2010 TOTAL DEPTH 10700 PERF.10421 - 10591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDER EXPLORATION & PROD., INC. 907297
WALSTON-PETTUS WELL #: 1 RRCID -> 236915 COMPL. DATE 01/12/2008 TOTAL DEPTH 10660 PERF.10504 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					77
07	0	N	-0-	-0-	-0-	-0-					N	-0-					77
08	0	N	-0-	-0-	-0-	-0-					N	-0-					77
09	0	N	-0-	-0-	-0-	-0-					N	-0-					77
10	0	N	-0-	-0-	-0-	-0-					N	-0-					77
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					77

DALLAS HUSKY, NE. (MASSIVE WX) 22838 175 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WELDER EXPLORATION & PROD., INC. 907297
CLIFF FROMME WELL #: 1 RRCID -> 236080 COMPL. DATE 03/20/2008 TOTAL DEPTH 11400 PERF.10466 - 10485

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			89
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			89
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			89
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			89
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			89
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			89

WALSTON-PETTUS A WELL #: 3 RRCID -> 242641 COMPL. DATE 03/21/2010 TOTAL DEPTH 13773 PERF.10460 - 10822

06	14B2 EXT	-0-	-0-	-0-	-0-			N	15			847
07	14B2 EXT	-0-	-0-	-0-	-0-			N	50	172	1	725
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			725
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			725
10	14B2 EXT	-0-	-0-	-0-	-0-			N	150	190	1	685
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			685

CLIFF FROMME WELL #: 2 RRCID -> 244430 COMPL. DATE 11/03/2008 TOTAL DEPTH 11039 PERF.10447 - 10466

06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			69
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			69
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			69
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			69
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			69
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			69

DANIEL RANCH (YEGUA) 23037 495 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
SURE FLOW OIL & GAS, INC. 830587
WELDER - COLE WELL #: RRCID -> 159805 COMPL. DATE 05/16/1996 TOTAL DEPTH 6500 PERF. 5581 - 5588

06	P&A COND	-0-	-0-	-0-	-0-			N	-0-			24
07	P&A COND	-0-	-0-	-0-	-0-			N	-0-			24
08	P&A COND	-0-	-0-	-0-	-0-			N	-0-			24
09	P&A COND	-0-	-0-	-0-	-0-			N	-0-			24
10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			24
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			24

PLUGGED AND ABANDONED_____ 04/01/2015

WELDER-COLE WELL #: RRCID -> 175895 COMPL. DATE 07/01/1999 TOTAL DEPTH 6200 PERF. 5856 - 5880

06	P&A COND	-0-	-0-	-0-	-0-			N	-0-			17
07	P&A COND	-0-	-0-	-0-	-0-			N	-0-			17
08	P&A COND	-0-	-0-	-0-	-0-			N	-0-			17
09	P&A COND	-0-	-0-	-0-	-0-			N	-0-			17
10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			17
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			17

PLUGGED AND ABANDONED_____ 05/05/2016

DAVO (FRIO 2970) 23466 200 NON-ASSOCIATED ONE WELL CNTY: LAVACA
GREENSTONE ENERGY, LLC 331330
FOWLKES UNIT WELL #: 1 RRCID -> 216741 COMPL. DATE 04/13/2006 TOTAL DEPTH 7418 PERF. 3034 - 3071

06	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DE WITT (EAGLE FORD SHALE) 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP 109333
MARALDO A403 WELL #: 1 RRCID -> 250474 COMPL. DATE 09/20/2010 TOTAL DEPTH 13102 PERF.13554 - 16380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	3024	X	3285	-0-	261 B	-11321	872	1	1473	3	N	798	550	1			309
							62	5	878	9							
*03	2263	X	1632	-0-	-631 B	-11321	56	1	939	3	N	579	501	1			387
							637	9									
*04	1770	X	1076	-0-	-694 B	-11321	1	1	607	3	N	413	186	1			614
							14	5	454	9							
*05	3627	X	727	-0-	-2900 B	-11321	2	1	350	3	N	325	701	1			238
							17	5	358	9							
06	3510	X	15	-0-	-3495 B	-11321	2	1	13	9	N	12					250
07	3627	X	10	-0-	-3617 B	-11321	10	1			N	-0-					250
08	0	X	1	-0-	1 B	-11320	1	1			N	-0-					250
*09	0	X	6	-0-	6 B	-11314	6	3			N	-0-					250
*10	0	X	-0-	-0-	-0- B	-11314					N	-0-					250
11	0	X	-0-	-0-	-0- B	-11314					N	-0-					250

BUTLER A-304 WELL #: 2 RRCID -> 259222 COMPL. DATE 06/15/2010 TOTAL DEPTH 13741 PERF.14128 - 17650

06	0	X	-0-	-0-	-0- B	-0-					N	-0-					301
07	0	X	-0-	-0-	-0- B	-0-					N	-0-					301
08	0	X	-0-	-0-	-0- B	-0-					N	-0-					301
09	0	X	-0-	-0-	-0- B	-0-					N	-0-					301
10	0	X	-0-	-0-	-0- B	-0-					N	-0-					301
11	0	X	-0-	-0-	-0- B	-0-					N	-0-					301

HAMILTON TRUST A-405 WELL #: 1 RRCID -> 259352 COMPL. DATE 10/10/2010 TOTAL DEPTH 12748 PERF.13198 - 17286

06	14B2 EXT		-0-	-0-	-0- B	-28					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-28					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-28					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-28					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-28					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-28					N	-0-					-0-

HILMER KOOPMANN A 274 WELL #: 1 RRCID -> 259552 COMPL. DATE 06/29/2016 TOTAL DEPTH 13190 PERF.13470 - 17241

*12	13392	X	8532	-0-	-4860 B	-114155	551	1	6826	3	N	1050	918	1			332
							1155	9									
01	13392	X	10029	-0-	-3363 B	-114155	501	1	7997	3	N	1299	1113	1			518
							102	5	1429	9							
*02	12096	X	6664	-0-	-5432 B	-114155	487	1	4750	3	N	1115	928	1			705
							200	5	1227	9							
*03	11129	X	7896	-0-	-3233 B	-114155	209	1	6752	3	N	850	1102	1			453
							935	9									
*04	10740	X	5857	-0-	-4883 B	-114155	215	1	4699	3	N	760	708	1			505
							107	5	836	9							
*05	10044	X	4676	-0-	-5368 B	-114155	49	1	3870	3	N	518	537	1			486
							187	5	570	9							
*06	9720	X	6958	-0-	-2762 B	-114155	136	1	5739	3	N	963	707	1			742
							24	5	1059	9							
*07	7905	X	7241	-0-	-664 B	-114155	368	1	5352	3	N	1046	1458	1			330
							370	5	1151	9							
*08	7905	X	5883	-0-	-2022 B	-114155	529	1	4494	3	N	634	559	1			405
							163	5	697	9							
*09	6960	X	5105	-0-	-1855 B	-114155	364	1	3961	3	N	709	550	1			564
							780	9									
*10	7254	X	7924	-0-	670 B	-113485	296	1	6255	3	N	1034	1082	1			516
							236	5	1137	9							
11	7020	X	10926	-0-	3906 B	-109579	48	1	8971	3	N	1734	1485	1			765
							1907	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HAMILTON TRUST UNIT B WELL #: 1 RRCID -> 260706 COMPL. DATE 10/14/2010 TOTAL DEPTH 13003 PERF.13480 - 17106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	2976	X	2740	-0-	-236 B	-242720	731	1	1616	3	N	357	185	1			547
							393	9									
01	2976	X	2821	-0-	-155 B	-242720	721	1	1660	3	N	381	370	1			558
							21	5	419	9							
*02	2492	X	1839	-0-	-653 B	-242720	659	1	887	3	N	233	187	1			604
							37	5	256	9							
*03	2728	X	2670	-0-	-58 B	-242720	703	1	1551	3	N	378	369	1			613
							416	9									
*04	2730	X	2356	-0-	-374 B	-242720	686	1	1290	3	N	319	188	1			744
							29	5	351	9							
*05	2046	N	2886	-0-	840 B	-241880	934	1	1495	3	N	350	549	1			545
							72	5	385	9							
*06	2580	N	2584	-0-	4 B	-241876	359	1	1839	3	N	344	362	1			527
							8	5	378	9							
*07	2449	N	2124	-0-	-325 B	-241876	176	1	1503	3	N	310	514	1			323
							104	5	341	9							
*08	2883	N	2900	-0-	17 B	-241859	593	1	1852	3	N	353	185	1			491
							67	5	388	9							
*09	2580	N	2777	-0-	197 B	-241662	689	1	1752	3	N	305	185	1			611
							336	9									
*10	2139	N	2708	-0-	569 B	-241093	683	1	1649	3	N	285	548	1			348
							62	5	314	9							
11	2820	N	2599	-0-	-221 B	-241093	706	1	1546	3	N	315	185	1			478
							347	9									

HAMILTON TRUST UNIT C WELL #: 1 RRCID -> 261182 COMPL. DATE 05/04/2011 TOTAL DEPTH 13332 PERF.13186 - 17752

*12	1364	N	1907	-0-	543 B	-5783	1562	3	345	9	N	314	181	1			375
01	1364	N	1804	-0-	440 B	-5343	1452	3	19	5	N	303	185	1			493
							333	9									
*02	1372	N	788	-0-	-584 B	-5343	616	3	26	5	N	133	185	1			441
							146	9									
*03	1922	N	1607	-0-	-315 B	-5343	1330	3	277	9	N	252	184	1			509
*04	1740	N	1833	-0-	93 B	-5250	1455	3	33	5	N	314	363	1			460
							345	9									
*05	868	N	1418	-0-	550 B	-4700	1034	3	50	5	N	304	363	1			401
							334	9									
*06	1560	N	1303	-0-	-257 B	-4700	993	3	4	5	N	278	185	1			494
							306	9									
*07	1891	N	1160	-0-	-731 B	-4700	820	3	57	5	N	257	546	1			205
							283	9									
*08	1426	N	1358	-0-	-68 B	-4700	990	3	36	5	N	302					507
							332	9									
*09	1290	N	1189	-0-	-101 B	-4700	907	3	282	9	N	256	183	1			580
*10	1147	N	1201	-0-	54 B	-4646	1	1	896	3	N	245	557	1			268
							34	5	270	9							
11	1320	N	1454	-0-	134 B	-4512	1156	3	298	9	N	271	176	1			363

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HAMILTON TRUST UNIT D WELL #: 1 RRCID -> 263687 COMPL. DATE 04/07/2011 TOTAL DEPTH 13206 PERF.13799 - 17733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	496	N	716	-0-	220 B	-10413	360	1	214	3	N	129					486
							142	9									
*04	390	N	3088	-0-	2698 B	-7715	327	1	2269	3	N	400	160	1			726
							52	5	440	9							
*05	341	N	2275	-0-	1934 B	-5781	254	1	1633	3	N	281	360	1			647
							79	5	309	9							
*06	690	N	1760	-0-	1070 B	-4711	126	1	1528	3	N	91	186	1			552
							6	5	100	9							
*07	2015	X	2411	-0-	396 B	-4315	36	1	1818	3	N	392	178	1			766
							126	5	431	9							
*08	2015	X	1936	-0-	-79 B	-4315	77	1	1547	3	N	233	370	1			629
							56	5	256	9							
*09	1950	X	1186	-0-	-764 B	-4315	155	1	885	3	N	133					762
							146	9									
*10	2015	X	1748	-0-	-267 B	-4315	259	1	1304	3	N	124	185	1			701
							49	5	136	9							
11	1950	X	1760	-0-	-190 B	-4315	24	1	1486	3	N	227	367	1			561
							250	9									

BUTLER UNIT B WELL #: 1 RRCID -> 263744 COMPL. DATE 03/31/2012 TOTAL DEPTH 13665 PERF.14006 - 18607

*12	5818	X	5818	-0-	-0- B	-0-	320	1	4743	3	N	686	687	0			66
							755	9									
01	5433	X	5433	-0-	-0- B	-0-	308	1	4413	3	N	596	595	0			67
							56	5	656	9							
*02	3919	X	3919	-0-	-0- B	-0-	357	1	2904	3	N	488	488	0			67
							121	5	537	9							
*03	5296	X	5296	-0-	-0- B	-0-	324	1	4264	3	N	644	645	0			66
							708	9									
*04	5131	X	5131	-0-	-0- B	-0-	341	1	4019	3	N	618	457	0			227
							91	5	680	9							
*05	4906	X	4906	-0-	-0- B	-0-	319	1	3808	3	N	542	542	0	170	1	57
							183	5	596	9							
*06	4986	X	4986	-0-	-0- B	-0-	475	1	3872	3	N	566	566	0			57
							16	5	623	9							
*07	5774	X	5774	-0-	-0- B	-0-	594	1	4234	3	N	595	595	0			57
							291	5	655	9							
*08	5816	X	5816	-0-	-0- B	-0-	611	1	4395	3	N	592	593	0			56
							159	5	651	9							
*09	5387	X	5387	-0-	-0- B	-0-	568	1	4318	3	N	455	438	0			73
							501	9									
*10	5547	X	5547	-0-	-0- B	-0-	533	1	4089	3	N	701	546	0	158	1	70
							154	5	771	9							
*11	5292	X	5292	-0-	-0- B	-0-	543	1	4100	3	N	590	591	0			69
							649	9									

D BAKER UNIT A WELL #: 1 RRCID -> 264000 COMPL. DATE 03/27/2012 TOTAL DEPTH 13141 PERF.13245 - 17539

06	0	X	-0-	-0-	-0- B	-3405					N	-0-					129
07	0	X	-0-	-0-	-0- B	-3405					N	-0-					129
08	0	X	-0-	-0-	-0- B	-3405					N	-0-					129
09	0	X	-0-	-0-	-0- B	-3405					N	-0-					129
10	0	X	-0-	-0-	-0- B	-3405					N	-0-					129
11	0	X	-0-	-0-	-0- B	-3405					N	-0-					129

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
LACKEY UNIT A WELL #: 1 RRCID -> 264289 COMPL. DATE 11/17/2015 TOTAL DEPTH 13079 PERF.13456 - 18158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	501	N	501	-0-	-0-	B	-0-	279	1	222	9	N	202					721
07	403	N	336	-0-	-67	B	-0-	282	1	54	9	N	49					770
08	507	N	507	-0-	-0-	B	-0-	255	1	252	9	N	229	372	1			627
09	510	N	135	-0-	-375	B	-0-	135	1			N	-0-					627
*10	5789	X	5789	-0-	-0-	B	-0-	210	1	5028	3	N	328	368	1			587
								190	5	361	9							
*11	11499	X	11499	-0-	-0-	B	-0-	331	1	10594	3	N	522	530	1			579
								574	9									

HARTMAN UNIT A WELL #: 1 RRCID -> 264314 COMPL. DATE 08/24/2012 TOTAL DEPTH 13605 PERF.13846 - 18571

*12	35224	X	35224	-0-	-0-	B	-0-	296	1	30190	3	N	4307	4323	1			313
								4738	9									
01	24909	X	24909	-0-	-0-	B	-0-	413	1	20868	3	N	3056	2917	1			452
								266	5	3362	9							
*02	18762	X	18762	-0-	-0-	B	-0-	343	1	15915	3	N	1665	1636	1			481
								672	5	1832	9							
*03	21343	X	21343	-0-	-0-	B	-0-	197	1	18882	3	N	2058	2333	1			206
								2264	9									
*04	21642	X	21642	-0-	-0-	B	-0-	305	1	18752	3	N	1963	1794	1			375
								426	5	2159	9							
*05	17961	X	17961	-0-	-0-	B	-0-	232	1	15360	3	N	1477	1583	1			269
								744	5	1625	9							
*06	13013	X	13013	-0-	-0-	B	-0-	131	1	11484	3	N	1226	1202	1			293
								49	5	1349	9							
*07	11623	X	11623	-0-	-0-	B	-0-	28	1	9736	3	N	1078	721	1			650
								673	5	1186	9							
*08	13279	X	13279	-0-	-0-	B	-0-	191	1	11328	3	N	1226	1437	1			439
								411	5	1349	9							
*09	5773	X	5773	-0-	-0-	B	-0-	178	1	4978	3	N	561	712	1			288
								617	9									
*10	8035	X	8035	-0-	-0-	B	-0-	1172	1	5810	3	N	757	716	1			329
								220	5	833	9							
*11	8994	X	8994	-0-	-0-	B	-0-	684	1	7384	3	N	842	873	1			298
								926	9									

R BORCHARDT UNIT C WELL #: 1 RRCID -> 264315 COMPL. DATE 05/13/2012 TOTAL DEPTH 12920 PERF.13427 - 17781

*12	3007	X	2356	-0-	-651	B	-21506	1667	3	689	9	N	626	743	1			551
01	3007	X	2137	-0-	-870	B	-21506	1479	3	19	5	N	581	355	1			777
								639	9									
*02	2520	X	1276	-0-	-1244	B	-21506	384	1	571	3	N	270	373	1			674
								24	5	297	9							
*03	2604	X	2749	-0-	145	B	-21361	371	1	1727	3	N	592	545	1			721
								651	9									
*04	2520	X	2361	-0-	-159	B	-21361	75	1	1770	3	N	433	550	1			604
								40	5	476	9							
*05	2356	X	2257	-0-	-99	B	-21361	1612	3	78	5	N	515	549	1			570
								567	9									
*06	2670	X	2321	-0-	-349	B	-21361	1767	3	8	5	N	496	524	1			542
								546	9									
*07	2449	N	2293	-0-	-156	B	-21361	1715	3	118	5	N	418	206	0	504	1	250
								460	9									
*08	2263	N	2019	-0-	-244	B	-21361	1470	3	53	5	N	451	454	0			247
								496	9									
*09	2310	N	1876	-0-	-434	B	-21361	1341	3	535	9	N	486	489	0			244
*10	2294	N	1895	-0-	-399	B	-21361	10	1	1307	3	N	481	482	0			243
								49	5	529	9							
11	1950	N	2039	-0-	89	B	-21272	17	1	1591	3	N	392	391	0			244
								431	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HARDESTY UNIT A WELL #: 1 RRCID -> 264514 COMPL. DATE 01/19/2020 TOTAL DEPTH 13310 PERF.13721 - 17978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	36499	X	36499	-0-	-0- B	-0-	523	1	31535	3	N	4037	4065	1			261
							4441	9									
01	30169	X	30169	-0-	-0- B	-0-	496	1	25522	3	N	3478	3511	1			228
							325	5	3826	9							
*02	13974	X	13974	-0-	-0- B	-0-	336	1	11567	3	N	1439	1299	1			368
							488	5	1583	9							
*03	29899	X	29899	-0-	-0- B	-0-	447	1	27069	3	N	2166	2377	1			157
							2383	9									
*04	24640	X	24640	-0-	-0- B	-0-	279	1	22285	3	N	1426	1483	1			100
							507	5	1569	9							
*05	27470	X	27470	-0-	-0- B	-0-	335	1	24337	3	N	1473	1293	1			280
							1178	5	1620	9							
*06	14145	X	14145	-0-	-0- B	-0-	245	1	12915	3	N	845	900	1			225
							55	5	930	9							
*07	14989	X	14989	-0-	-0- B	-0-	90	1	12897	3	N	1009	1096	1			138
							892	5	1110	9							
*08	13904	X	13904	-0-	-0- B	-0-	3	1	12418	3	N	939	912	1			165
							450	5	1033	9							
*09	11887	X	11887	-0-	-0- B	-0-	2	1	10977	3	N	825	915	1			75
							908	9									
*10	6851	X	4904	-0-	-1947 B	-0-	7	1	4363	3	N	335	369	1			41
							165	5	369	9							
*11	9003	X	9003	-0-	-0- B	-0-	77	1	8165	3	N	692	715	1			18
							761	9									

WILD UNIT A WELL #: 1 RRCID -> 264715 COMPL. DATE 03/13/2012 TOTAL DEPTH 13402 PERF.14073 - 18192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	3947	X	3957	-0-	10 B	-0-	475	1	3151	3	N	301	371	1			261
							331	9									
01	3878	X	3878	-0-	-0- B	-0-	420	1	3099	3	N	291					552
							39	5	320	9							
*02	2509	X	2509	-0-	-0- B	-0-	325	1	1878	3	N	206	179	1			579
							79	5	227	9							
*03	3662	X	3662	-0-	-0- B	-0-	475	1	2865	3	N	293	185	1			687
							322	9									
*04	3868	X	3868	-0-	-0- B	-0-	459	1	3042	3	N	271	180	1			778
							69	5	298	9							
*05	3789	X	3789	-0-	-0- B	-0-	473	1	2905	3	N	245	363	1			660
							141	5	270	9							
*06	3499	X	3499	-0-	-0- B	-0-	423	1	2824	3	N	218	182	1			696
							12	5	240	9							
*07	3788	X	3788	-0-	-0- B	-0-	434	1	2940	3	N	192					888
							203	5	211	9							
*08	3283	X	3283	-0-	-0- B	-0-	428	1	2544	3	N	199	370	1			717
							92	5	219	9							
*09	3633	X	3633	-0-	-0- B	-0-	481	1	2898	3	N	231	184	1			764
							254	9									
*10	3465	X	3465	-0-	-0- B	-0-	429	1	2672	3	N	239	372	1			631
							101	5	263	9							
*11	3221	X	3221	-0-	-0- B	-0-	378	1	2590	3	N	230	176	1			685
							253	9									

S. WALLIS UNIT A WELL #: 1 RRCID -> 264987 COMPL. DATE 05/10/2012 TOTAL DEPTH 13164 PERF.13467 - 17761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-8896					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-8896					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-8896					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-8896					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-8896					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-8896					N	-0-					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BUTLER UNIT D WELL #: 1 RRCID -> 265330 COMPL. DATE 03/21/2012 TOTAL DEPTH 13487 PERF.13728 - 18482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	B	-15217					N	-0-					79
07	0	N	-0-	-0-	-0-	B	-15217					N	-0-					79
08	0	N	-0-	-0-	-0-	B	-15217					N	-0-					79
09	14B2 EXT		-0-	-0-	-0-	B	-15217					N	-0-					79
10	14B2 EXT		-0-	-0-	-0-	B	-15217					N	-0-					79
11	14B2 EXT		-0-	-0-	-0-	B	-15217					N	-0-					79

KOLODZIEJZCYK UNIT A WELL #: 1 RRCID -> 265406 COMPL. DATE 01/31/2012 TOTAL DEPTH 13346 PERF.13906 - 18200

*12	5704	X	5365	-0-	-339	B	-28644	290	1	4276	3	N	726	737	1			232
								799	9									
01	5549	X	4554	-0-	-995	B	-28644	276	1	3466	3	N	698	719	1			211
								44	5	768	9							
*02	4788	X	3742	-0-	-1046	B	-28644	294	1	2758	3	N	522	541	1			192
								116	5	574	9							
*03	5363	X	4544	-0-	-819	B	-28644	334	1	3419	3	N	719	729	1			182
								791	9									
*04	5190	X	4057	-0-	-1133	B	-28644	285	1	3017	3	N	624	521	1			285
								69	5	686	9							
*05	5363	X	3960	-0-	-1403	B	-28644	362	1	2992	3	N	419	521	1			183
								145	5	461	9							
*06	4410	X	4524	-0-	114	B	-28530	272	1	3403	3	N	759	684	1			258
								14	5	835	9							
*07	4557	X	4959	-0-	402	B	-28128	59	1	3935	3	N	630	532	1			356
								272	5	693	9							
*08	4557	X	4884	-0-	327	B	-27801	45	1	4041	3	N	592	723	1			225
								147	5	651	9							
*09	4530	X	2248	-0-	-2282	B	-27801	82	1	1877	3	N	263	348	1			140
								289	9									
*10	4960	X	744	-0-	-4216	B	-27801	74	1	646	3	N	-0-					140
								24	5									
11	4800	X	186	-0-	-4614	B	-27801	186	1			N	-0-					140

J. WALLIS UNIT A WELL #: 1 RRCID -> 266268 COMPL. DATE 06/12/2012 TOTAL DEPTH 13656 PERF.14085 - 19096

*12	4743	X	1941	-0-	-2802	B	-12111	3	1	1708	3	N	209	366	1			372
								230	9									
01	4743	X	597	-0-	-4146	B	-12111	1	1	435	3	N	141					513
								6	5	155	9							
02	3948	X	-0-	-0-	-3948	B	-12111					N	1					514
*03	4216	X	2677	-0-	-1539	B	-12111	1	1	2436	3	N	218					732
								240	9									
*04	1890	X	1038	-0-	-852	B	-12111	5	1	890	3	N	112	187	1			657
								20	5	123	9							
*05	1953	X	3422	-0-	1469	B	-10642	49	1	2844	3	N	355	186	1			826
								138	5	391	9							
*06	2580	X	2432	-0-	-148	B	-10642	59	1	2066	3	N	271	558	1			539
								9	5	298	9							
*07	2666	X	2727	-0-	61	B	-10581	32	1	2239	3	N	274					813
								155	5	301	9							
*08	3410	X	2953	-0-	-457	B	-10581	31	1	2520	3	N	283	363	1			733
								91	5	311	9							
*09	3300	X	2774	-0-	-526	B	-10581	31	1	2469	3	N	249	184	1			798
								274	9									
*10	3410	X	2398	-0-	-1012	B	-10581	8	1	2053	3	N	235	559	1			474
								78	5	259	9							
11	2850	X	2948	-0-	98	B	-10483	24	1	2605	3	N	290	189	1			575
								319	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
R. BORCHARDT UNIT B WELL #: 1 RRCID -> 266269 COMPL. DATE 07/23/2016 TOTAL DEPTH 13103 PERF.13377 - 17570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	5425	X	6265	-0-	840 B	-74888	498	1	4226	3	N	1401	1477	1			538
							1541	9									
01	5425	X	7758	-0-	2333 B	-72555	478	1	5372	3	N	1673	1302	1			909
							68	5	1840	9							
*02	4900	X	6514	-0-	1614 B	-70941	85	1	4867	3	N	1234	1680	1			463
							205	5	1357	9							
*03	5425	X	4797	-0-	-628 B	-70941	32	1	3840	3	N	841	921	1			383
							925	9									
*04	5250	X	4802	-0-	-448 B	-70941	598	1	3016	3	N	1017	916	1			484
							69	5	1119	9							
*05	5425	X	3998	-0-	-1427 B	-70941	824	1	2038	3	N	943	921	1			506
							99	5	1037	9							
*06	5250	X	3067	-0-	-2183 B	-70941	915	1	1290	3	N	779	921	1			364
							5	5	857	9							
*07	5425	X	3700	-0-	-1725 B	-70941	512	1	2199	3	N	761	732	1			393
							152	5	837	9							
*08	4960	X	3627	-0-	-1333 B	-70941	497	1	2351	3	N	631	559	1			465
							85	5	694	9							
*09	4800	X	1976	-0-	-2824 B	-70941	575	1	920	3	N	437	539	1			363
							481	9									
*10	3999	X	4338	-0-	339 B	-70602	833	1	2630	3	N	705	728	1			340
							99	5	776	9							
11	3570	X	3696	-0-	126 B	-70476	646	1	2081	3	N	881	715	1			506
							969	9									

HOOKS UNIT A WELL #: 1 RRCID -> 266272 COMPL. DATE 06/26/2012 TOTAL DEPTH 13396 PERF.14000 - 18480

*02	2436	X	1014	-0-	-1422 B	-7895	59	1	778	3	N	131	186	1			736
							33	5	144	9							
*03	2573	X	3144	-0-	571 B	-7324	23	1	2679	3	N	402	368	1			770
							442	9									
*04	2490	X	1895	-0-	-595 B	-7324	11	1	1403	3	N	408	372	1			806
							32	5	449	9							
*05	1116	X	2519	-0-	1403 B	-5921	72	1	2198	3	N	130	177	1			759
							106	5	143	9							
*06	3030	X	2861	-0-	-169 B	-5921	112	1	2540	3	N	180	183	1			756
							11	5	198	9							
*07	3131	X	3111	-0-	-20 B	-5921	77	1	2610	3	N	222					978
							180	5	244	9							
*08	3131	X	2740	-0-	-391 B	-5921	41	1	2425	3	N	169	739	1			408
							88	5	186	9							
*09	2850	X	3174	-0-	324 B	-5597	478	1	2436	3	N	236					644
							260	9									
*10	3100	X	2531	-0-	-569 B	-5597	597	1	1683	3	N	170					814
							64	5	187	9							
11	3000	X	1655	-0-	-1345 B	-5597	554	1	918	3	N	166	181	1			799
							183	9									

M. KOOPMANN UNIT A WELL #: 1 RRCID -> 266281 COMPL. DATE 07/01/2012 TOTAL DEPTH 13114 PERF.13527 - 16556

06	0	X	-0-	-0-	-0- B	-36166					N	-0-					-0-
07	0	X	-0-	-0-	-0- B	-36166					N	-0-					-0-
08	0	X	-0-	-0-	-0- B	-36166					N	-0-					-0-
09	T. A.		-0-	-0-	-0- B	-36166					N	-0-					-0-
10	T. A.		-0-	-0-	-0- B	-36166					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-36166					N	-0-					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
D BAKER UNIT B WELL #: 1 RRCID -> 266283 COMPL. DATE 06/30/2019 TOTAL DEPTH 13025 PERF.13316 - 18668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	29328	X	29328	-0-	-0- B	-0-	214	1	23739	3	N	4886	1179	0	3110	1	760
							5375	9									
01	25162	X	25162	-0-	-0- B	-0-	218	1	19870	3	N	4383	4771	1			372
							253	5	4821	9							
*02	15716	X	15716	-0-	-0- B	-0-	59	1	12245	3	N	2632	2438	1			566
							517	5	2895	9							
*03	19147	X	19147	-0-	-0- B	-0-	169	1	15047	3	N	3574	3715	1			425
							3931	9									
*04	19775	X	19775	-0-	-0- B	-0-	209	1	15191	3	N	3664	1201	0	2767	1	121
							345	5	4030	9							
*05	19171	X	19171	-0-	-0- B	-0-	181	1	14373	3	N	3568	3565	0			124
							692	5	3925	9							
*06	18237	X	18237	-0-	-0- B	-0-	167	1	14467	3	N	3220	3074	0			270
							61	5	3542	9							
*07	18310	X	18310	-0-	-0- B	-0-	210	1	13597	3	N	3243	3242	0	174	1	97
							936	5	3567	9							
*08	17011	X	17011	-0-	-0- B	-0-	242	1	13047	3	N	2955	2955	0			97
							471	5	3251	9							
*09	15751	X	15751	-0-	-0- B	-0-	294	1	12451	3	N	2733	2735	0			95
							3006	9									
*10	15539	X	15539	-0-	-0- B	-0-	192	1	11926	3	N	2702	2703	0			94
							449	5	2972	9							
*11	14341	X	14341	-0-	-0- B	-0-	201	1	11376	3	N	2513	2514	0			93
							2764	9									

P. CRAIN UNIT A WELL #: 2 RRCID -> 266287 COMPL. DATE 05/20/2014 TOTAL DEPTH 13499 PERF.14341 - 18238

*12	310	X	126	-0-	-184 B	-22123	126	1			N	-0-					167
*01	279	X	25	-0-	-254 B	-22123	24	1	1	9	N	1					168
*02	308	X	28	-0-	-280 B	-22123	28	1			N	-0-					168
*03	341	X	71	-0-	-270 B	-22123	71	1			N	-0-					168
*04	330	X	10	-0-	-320 B	-22123	10	1			N	-0-					168
*05	124	X	1	-0-	-123 B	-22123	1	1			N	-0-					168
*06	60	X	337	-0-	277 B	-21846	337	1			N	-0-					168
*07	10	N	639	-0-	629 B	-21217	639	1			N	-0-					168
*08	1	N	172	-0-	171 B	-21046	172	1			N	-0-					168
*09	330	N	21	-0-	-309 B	-21046	21	1			N	-0-					168
*10	341	N	51	-0-	-290 B	-21046	51	1			N	-0-					168
11	180	N	40	-0-	-140 B	-21046	40	1			N	-0-					168

D BAKER UNIT A WELL #: 2 RRCID -> 266296 COMPL. DATE 09/04/2018 TOTAL DEPTH 13151 PERF.13313 - 16815

*12	67	X	67	-0-	-0- B	-0-	67	1			N	-0-					321
*01	7	X	7	-0-	-0- B	-0-	7	1			N	-0-					321
*02	0	X	-0-	-0-	-0- B	-0-					N	-0-					321
*03	0	X	-0-	-0-	-0- B	-0-					N	-0-					321
*04	0	X	-0-	-0-	-0- B	-0-					N	-0-					321
*05	0	X	-0-	-0-	-0- B	-0-					N	-0-					321
*06	0	X	-0-	-0-	-0- B	-0-					N	-0-					321
*07	0	X	-0-	-0-	-0- B	-0-					N	-0-					321
*08	38	X	38	-0-	-0- B	-0-	38	1			N	-0-					321
*09	2	X	2	-0-	-0- B	-0-	2	1			N	-0-					321
*10	0	X	-0-	-0-	-0- B	-0-					N	-0-					321
11	0	X	-0-	-0-	-0- B	-0-					N	-0-					321

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
LACKEY UNIT A WELL #: 2 RRCID -> 266488 COMPL. DATE 04/26/2014 TOTAL DEPTH 13094 PERF.13417 - 18026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	8091	X	5704	-0-	-2387 B	-0-	389	1	4052	3	N	1148	1112	1			517
							1263	9									
01	8432	X	6572	-0-	-1860 B	-0-	396	1	4776	3	N	1217	1117	1			617
							61	5	1339	9							
*02	8288	X	4059	-0-	-4229 B	-0-	367	1	2758	3	N	744	915	1			446
							116	5	818	9							
*03	9176	X	2781	-0-	-6395 B	-0-	296	1	1964	3	N	474	363	1			557
							521	9									
*04	8880	X	4718	-0-	-4162 B	-0-	511	1	3325	3	N	733	739	1			551
							76	5	806	9							
*05	6572	X	4886	-0-	-1686 B	-0-	486	1	3334	3	N	823	888	1			486
							161	5	905	9							
*06	6360	X	4172	-0-	-2188 B	-0-	400	1	2943	3	N	742	708	1			520
							13	5	816	9							
*07	4867	X	4203	-0-	-664 B	-0-	475	1	2702	3	N	763	742	1			541
							187	5	839	9							
*08	4898	X	3748	-0-	-1150 B	-0-	644	1	2207	3	N	743	733	1			551
							80	5	817	9							
*09	4740	X	3450	-0-	-1290 B	-0-	601	1	2079	3	N	700	930	1			321
							770	9									
*10	4898	X	3354	-0-	-1544 B	-0-	581	1	1947	3	N	684	543	1			462
							74	5	752	9							
11	4170	X	3375	-0-	-795 B	-0-	585	1	2006	3	N	713	747	1			428
							784	9									

GOHLKE UNIT A WELL #: 1 RRCID -> 266697 COMPL. DATE 01/29/2012 TOTAL DEPTH 13782 PERF.13889 - 18477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	728	X	652	-0-	-76 B	-21757	32	1	456	3	N	132	178	1			91
							19	5	145	9							
*03	1209	X	751	-0-	-458 B	-21757	611	3	140	9	N	127					218
*04	1170	X	742	-0-	-428 B	-21757	594	3	14	5	N	122	173	1			167
							134	9									
*05	775	X	761	-0-	-14 B	-21757	597	3	29	5	N	123	170	1			120
							135	9									
*06	720	X	758	-0-	38 B	-21719	617	3	3	5	N	125	158	1			87
							138	9									
*07	775	N	310	-0-	-465 B	-21719	235	3	16	5	N	54					141
							59	9									
*08	775	N	803	-0-	28 B	-21691	641	3	23	5	N	126	159	1			108
							139	9									
*09	750	N	596	-0-	-154 B	-21691	465	3	131	9	N	119					227
*10	310	N	731	-0-	421 B	-21270	5	1	569	3	N	123	160	1			190
							22	5	135	9							
11	780	N	702	-0-	-78 B	-21270	18	1	554	3	N	118	159	1			149
							130	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

FRANZ UNIT A WELL #: 1 RRCID -> 266699 COMPL. DATE 08/25/2019 TOTAL DEPTH 13505 PERF.13974 - 18441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	50222	X	50222	-0-	-0- B	-0-	339	1	43914	3	N	5426	1470	0	3715	1	394
							5969	9									
01	39824	X	39824	-0-	-0- B	-0-	307	1	33911	3	N	4704	4428	1			670
							432	5	5174	9							
*02	31834	X	31834	-0-	-0- B	-0-	186	1	27112	3	N	3084	2950	1			804
							1144	5	3392	9							
*03	46988	X	46988	-0-	-0- B	-0-	266	1	42099	3	N	4203	4379	1			628
							4623	9									
*04	40869	X	40869	-0-	-0- B	-0-	258	1	35730	3	N	3700	1157	0	2541	1	630
							811	5	4070	9							
*05	40392	X	40392	-0-	-0- B	-0-	293	1	35667	3	N	2465	2728	0			367
							1720	5	2712	9							
*06	30667	X	30667	-0-	-0- B	-0-	354	1	27415	3	N	2528	2524	1			371
							117	5	2781	9							
*07	41422	X	41422	-0-	-0- B	-0-	409	1	35408	3	N	2875	2021	0	1106	1	119
							2442	5	3163	9							
*08	36671	X	36671	-0-	-0- B	-0-	386	1	32762	3	N	2125	2128	0			116
							1185	5	2338	9							
*09	30809	X	30809	-0-	-0- B	-0-	391	1	28281	3	N	1943	1945	0			114
							2137	9									
*10	30222	X	30222	-0-	-0- B	-0-	405	1	26684	3	N	1933	1916	0			131
							1007	5	2126	9							
*11	26007	X	26007	-0-	-0- B	-0-	611	1	23651	3	N	1586	1502	1			215
							1745	9									

LANGHOFF UNIT B WELL #: 1 RRCID -> 266701 COMPL. DATE 06/16/2012 TOTAL DEPTH 13201 PERF.13288 - 17894

*06	14B2 EXT	-0-	-0-	-0- B	-15491						N	-0-					-0-
*07	14B2 EXT	-0-	-0-	-0- B	-15491						N	-0-					-0-
*08	14B2 EXT	-0-	-0-	-0- B	-15491						N	-0-					-0-
*09	14B2 EXT	-0-	-0-	-0- B	-15491						N	-0-					-0-
*10	14B2 EXT	-0-	-0-	-0- B	-15491						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-15491						N	-0-					-0-

BARGMANN TRUST UNIT B WELL #: 1 RRCID -> 266766 COMPL. DATE 08/07/2019 TOTAL DEPTH 13258 PERF.13820 - 18561

*12	49725	X	49725	-0-	-0- B	-0-	43006	3	6719	9	N	6108	1603	0	4232	1	518
01	55419	X	55419	-0-	-0- B	-0-	8	1	48223	3	N	5976	5546	1			948
							614	5	6574	9							
*02	37829	X	37829	-0-	-0- B	-0-	16	1	32408	3	N	3670	3897	1			721
							1368	5	4037	9							
*03	44229	X	44229	-0-	-0- B	-0-	1	1	39476	3	N	4320	4518	1			523
							4752	9									
*04	38866	X	38866	-0-	-0- B	-0-	33897	3	770	5	N	3817	1271	0	2756	1	313
							4199	9									
*05	35522	X	35522	-0-	-0- B	-0-	30053	3	1451	5	N	3653	3642	0			324
							4018	9									
*06	30536	X	30536	-0-	-0- B	-0-	5	1	26920	3	N	3179	1547	0	1381	1	575
							114	5	3497	9							
*07	28427	X	28427	-0-	-0- B	-0-	23506	3	1622	5	N	2999	1730	0	1641	1	203
							3299	9									
*08	25957	X	25957	-0-	-0- B	-0-	2	1	21996	3	N	2876	2882	0			197
							795	5	3164	9							
*09	22482	X	22482	-0-	-0- B	-0-	4	1	19680	3	N	2544	1212	0	1295	1	234
							2798	9									
*10	22323	X	22323	-0-	-0- B	-0-	18893	3	712	5	N	2471	2509	0			196
							2718	9									
*11	18642	X	18642	-0-	-0- B	-0-	10	1	16475	3	N	1961	18	0	1492	1	647
							2157	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
STRAUBE UNIT A WELL #: 1 RRCID -> 266780 COMPL. DATE 08/10/2012 TOTAL DEPTH 13328 PERF.14000 - 17068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	728	N	431	-0-	-297 B	-22467	115	1	213	3	N	85					759
							9	5	94	9							
*03	682	N	798	-0-	116 B	-22351	242	1	385	3	N	155	173	1			741
							171	9									
04	450	N	449	-0-	-1 B	-22351	365	1	84	9	N	76	180	1			637
*05	465	N	710	-0-	245 B	-22106	220	1	327	3	N	134	179	1			592
							16	5	147	9							
*06	780	N	718	-0-	-62 B	-22106	566	3	2	5	N	136					728
							150	9									
*07	465	N	487	-0-	22 B	-22084	365	3	25	5	N	88	186	1			630
							97	9									
*08	713	N	587	-0-	-126 B	-22084	467	3	17	5	N	94					724
							103	9									
*09	720	N	1938	-0-	1218 B	-20866	1817	3	121	9	N	110	184	1			650
*10	496	N	912	-0-	416 B	-20450	774	3	29	5	N	99					749
							109	9									
11	570	N	2	-0-	-568 B	-20450	2	3			N	-0-					749

N STEINMANN UNIT A WELL #: 1 RRCID -> 266815 COMPL. DATE 09/02/2012 TOTAL DEPTH 13435 PERF.13500 - 17889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	15033	X	15033	-0-	-0- B	-0-	444	1	12245	3	N	2131	1983	1			503
							2344	9									
01	8571	X	8571	-0-	-0- B	-0-	469	1	6638	3	N	1254	1279	1			478
							85	5	1379	9							
*02	7616	X	3814	-0-	-3802 B	-0-	340	1	2713	3	N	588	732	1			334
							114	5	647	9							
*03	8432	X	1290	-0-	-7142 B	-0-	10	1	1024	3	N	233	179	1			388
							256	9									
*04	8160	X	983	-0-	-7177 B	-0-	68	1	697	3	N	184	180	1			392
							16	5	202	9							
*05	8432	X	673	-0-	-7759 B	-0-	66	1	409	3	N	162	185	1			369
							20	5	178	9							
*06	8160	X	725	-0-	-7435 B	-0-	13	1	582	3	N	116	184	1			301
							2	5	128	9							
*07	4216	X	622	-0-	-3594 B	-0-	43	1	433	3	N	105	185	1			221
							30	5	116	9							
*08	1302	X	437	-0-	-865 B	-0-	76	1	293	3	N	52					273
							11	5	57	9							
*09	990	X	736	-0-	-254 B	-0-	157	1	485	3	N	85	175	1			183
							94	9									
*10	744	X	446	-0-	-298 B	-0-	143	1	199	3	N	87					270
							8	5	96	9							
11	720	X	468	-0-	-252 B	-0-	198	1	186	3	N	76					346
							84	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

MOTL UNIT A WELL #: 1 RRCID -> 266816 COMPL. DATE 08/19/2012 TOTAL DEPTH 13390 PERF.13656 - 18612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	682	X	263	-0-	-419	B	-26309	102	1	124	3	N	34					521
								37	9									
*04	330	X	377	-0-	47	B	-26262	121	1	232	3	N	17					538
								5	5	19	9							
05	217	X	179	-0-	-38	B	-26262	164	1	15	9	N	14	185	1			367
06	240	X	252	-0-	12	B	-26250	252	1			N	-0-					367
07	403	X	237	-0-	-166	B	-26250	235	1	2	9	N	2					369
08	403	X	243	-0-	-160	B	-26250	243	1			N	-0-					369
09	390	X	345	-0-	-45	B	-26250	345	1			N	-0-					369
10	248	X	256	-0-	8	B	-26242	219	1	37	9	N	34					403
11	240	X	251	-0-	11	B	-26231	247	1	4	9	N	4					407

JANSKY UNIT B WELL #: 1 RRCID -> 266817 COMPL. DATE 08/08/2013 TOTAL DEPTH 13362 PERF.13542 - 18977

06	14B2 EXT		-0-	-0-	-0-	B	-109881					N	-0-					22
07	14B2 EXT		-0-	-0-	-0-	B	-109881					N	-0-					22
08	14B2 EXT		-0-	-0-	-0-	B	-109881					N	-0-					22
09	14B2 EXT		-0-	-0-	-0-	B	-109881					N	-0-					22
10	14B2 EXT		-0-	-0-	-0-	B	-109881					N	-0-					22
11	14B2 EXT		-0-	-0-	-0-	B	-109881					N	-0-					22

N STEINMANN UNIT B WELL #: 1 RRCID -> 266818 COMPL. DATE 09/28/2012 TOTAL DEPTH 13340 PERF.13616 - 16751

*12	10920	X	10920	-0-	-0-	B	-0-	516	1	8478	3	N	1751	1654	1			647
								1926	9									
01	25640	X	25640	-0-	-0-	B	-0-	594	1	21024	3	N	3413	3470	1			590
								268	5	3754	9							
*02	23585	X	23585	-0-	-0-	B	-0-	455	1	18577	3	N	3426	3518	1			498
								784	5	3769	9							
*03	23283	X	23283	-0-	-0-	B	-0-	391	1	19126	3	N	3424	3320	1			602
								3766	9									
*04	19361	X	19361	-0-	-0-	B	-0-	377	1	15605	3	N	2749	2947	1			404
								355	5	3024	9							
*05	17770	X	17770	-0-	-0-	B	-0-	486	1	13994	3	N	2375	2197	1			582
								677	5	2613	9							
*06	12109	X	12109	-0-	-0-	B	-0-	485	1	9885	3	N	1543	1836	1			289
								42	5	1697	9							
*07	8308	X	8308	-0-	-0-	B	-0-	469	1	6622	3	N	690	722	1			257
								458	5	759	9							
*08	4835	X	4835	-0-	-0-	B	-0-	325	1	4081	3	N	255	182	1			330
								148	5	281	9							
*09	3944	X	3944	-0-	-0-	B	-0-	228	1	3375	3	N	310	368	1			272
								341	9									
*10	2658	X	2658	-0-	-0-	B	-0-	270	1	2041	3	N	245	176	1			341
								77	5	270	9							
*11	2223	X	2223	-0-	-0-	B	-0-	246	1	1786	3	N	174	186	1			329
								191	9									

FRANZ UNIT A WELL #: 2 RRCID -> 266835 COMPL. DATE 04/23/2014 TOTAL DEPTH 13361 PERF.13544 - 17911

*12	0	X	1	-0-	1	B	-21308	1	1			N	-0-					147
*01	0	X	-0-	-0-	-0-	B	-21308					N	-0-					147
*02	0	X	1	-0-	1	B	-21307	1	1			N	-0-					147
*03	0	X	9	-0-	9	B	-21298	9	1			N	-0-					147
*04	0	X	-0-	-0-	-0-	B	-21298					N	-0-					147
*05	0	X	-0-	-0-	-0-	B	-21298					N	-0-					147
*06	0	X	-0-	-0-	-0-	B	-21298					N	-0-					147
*07	0	X	-0-	-0-	-0-	B	-21298					N	-0-					147
*08	0	X	-0-	-0-	-0-	B	-21298					N	-0-					147
*09	0	X	-0-	-0-	-0-	B	-21298					N	-0-					147
*10	0	X	-0-	-0-	-0-	B	-21298					N	-0-					147
11	0	X	-0-	-0-	-0-	B	-21298					N	-0-					147

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
MOTL UNIT A WELL #: 2 RRCID -> 266843 COMPL. DATE 10/17/2019 TOTAL DEPTH 13281 PERF.13600 - 16654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	8494	X	6681	-0-	-1813 B	-0-	411	1	5323	3	N	861	742	1			423
							947	9									
01	8060	X	6360	-0-	-1700 B	-0-	325	1	5137	3	N	757	563	1			617
							65	5	833	9							
*02	7084	X	2595	-0-	-4489 B	-0-	85	1	2082	3	N	309	374	1			552
							88	5	340	9							
*03	7223	X	6738	-0-	-485 B	-0-	168	1	5855	3	N	650	887	1			315
							715	9									
*04	6685	X	6685	-0-	-0- B	-0-	166	1	5682	3	N	644	735	1			224
							129	5	708	9							
*05	6665	X	6454	-0-	-211 B	-0-	409	1	5185	3	N	554	370	1			408
							251	5	609	9							
*06	6510	X	5738	-0-	-772 B	-0-	285	1	4849	3	N	530	539	1			399
							21	5	583	9							
*07	6913	X	5334	-0-	-1579 B	-0-	260	1	4239	3	N	493	545	1			347
							293	5	542	9							
*08	6913	X	5352	-0-	-1561 B	-0-	273	1	4372	3	N	498	551	1			294
							159	5	548	9							
*09	6690	X	295	-0-	-6395 B	-0-	3	1	262	3	N	27					321
							30	9									
*10	6448	X	104	-0-	-6344 B	-0-	29	1	72	3	N	-0-					321
							3	5									
11	5730	X	21	-0-	-5709 B	-0-	21	1			N	-0-					321

HOOKS NO. 4 WELL #: 4 RRCID -> 266867 COMPL. DATE 03/10/2013 TOTAL DEPTH 13035 PERF.13320 - 17307

*03	0	X	-0-	-0-	-0- B	-10898					N	14	182	1			344
*04	0	X	-0-	-0-	-0- B	-10898					N	-0-					344
*05	0	X	5	-0-	5 B	-10893	5	1			N	-0-					344
*06	0	X	910	-0-	910 B	-9983	910	1			N	-0-					344
*07	0	X	167	-0-	167 B	-9816	167	1			N	-0-					344
*08	0	X	-0-	-0-	-0- B	-9816					N	-0-					344
*09	0	X	-0-	-0-	-0- B	-9816					N	-0-					344
*10	0	X	-0-	-0-	-0- B	-9816					N	-0-					344
11	0	X	-0-	-0-	-0- B	-9816					N	-0-					344

HARTMAN UNIT A WELL #: 2 RRCID -> 266872 COMPL. DATE 07/03/2014 TOTAL DEPTH 13783 PERF.14104 - 18145

*12	9703	X	11197	-0-	1494 B	-24703	104	1	10542	3	N	501	670	1			85
							551	9									
01	9517	X	9505	-0-	-12 B	-24703	387	1	8495	3	N	468	372	1			181
							108	5	515	9							
*02	8596	X	6445	-0-	-2151 B	-24703	303	1	5524	3	N	350	370	1			161
							233	5	385	9							
*03	11191	X	10204	-0-	-987 B	-24703	267	1	9417	3	N	473	532	1			102
							520	9									
*04	10830	X	8690	-0-	-2140 B	-24703	214	1	7829	3	N	426	334	1			194
							178	5	469	9							
*05	11191	X	7462	-0-	-3729 B	-24703	224	1	6489	3	N	395	328	1			261
							314	5	435	9							
*06	9870	X	6545	-0-	-3325 B	-24703	216	1	5909	3	N	359	513	1			107
							25	5	395	9							
*07	10199	X	6507	-0-	-3692 B	-24703	148	1	5559	3	N	378					485
							384	5	416	9							
*08	10199	X	6129	-0-	-4070 B	-24703	153	1	5414	3	N	333	540	1			278
							196	5	366	9							
*09	8700	X	4078	-0-	-4622 B	-24703	131	1	3692	3	N	232	345	1			165
							255	9									
*10	7471	X	7942	-0-	471 B	-24232	22	1	7228	3	N	381	358	1			188
							273	5	419	9							
11	6540	X	10812	-0-	4272 B	-19960	117	1	10260	3	N	395	333	1			250
							435	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
STANCHOS UNIT A WELL #: 3 RRCID -> 266876 COMPL. DATE 05/23/2014 TOTAL DEPTH 13340 PERF.13774 - 17975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	X	6	-0-	-144 B	-19664	6	1			N	-0-					267
07	9	N	24	-0-	15 B	-19649	24	1			N	-0-					267
08	9	N	-0-	-0-	-9 B	-19649					N	-0-					267
09	6	N	-0-	-0-	-6 B	-19649					N	-0-					267
10	31	N	-0-	-0-	-31 B	-19649					N	-0-					267
11	0	N	-0-	-0-	-0- B	-19649					N	-0-					267

GWOSDZ UNIT A WELL #: 1 RRCID -> 268558 COMPL. DATE 07/13/2012 TOTAL DEPTH 13001 PERF.13201 - 18278

*02	1680	X	3831	-0-	2151 B	-18056	354	1	2383	3	N	903	558	1			776
							101	5	993	9							
*03	1209	X	5571	-0-	4362 B	-13694	374	1	4170	3	N	934	1096	1			614
							1027	9									
*04	1170	X	4942	-0-	3772 B	-9922	375	1	3313	3	N	1072	1281	1			405
							75	5	1179	9							
*05	4247	X	5437	-0-	1190 B	-8732	394	1	3308	3	N	1432	1071	1			766
							160	5	1575	9							
*06	4110	X	4828	-0-	718 B	-8014	411	1	3672	3	N	663	712	1			717
							16	5	729	9							
*07	5580	X	5005	-0-	-575 B	-8014	399	1	3354	3	N	927	133	0	1272	1	239
							232	5	1020	9							
*08	5580	X	3903	-0-	-1677 B	-8014	291	1	2419	3	N	1005	390	0	548	1	306
							87	5	1106	9							
*09	5250	X	3377	-0-	-1873 B	-8014	349	1	2017	3	N	919	391	0	554	1	280
							1011	9									
*10	5425	X	3437	-0-	-1988 B	-8014	253	1	2080	3	N	932	924	1			288
							79	5	1025	9							
11	4830	X	3456	-0-	-1374 B	-8014	239	1	2100	3	N	1015	886	0	183	1	234
							1117	9									

HOOKS NO. 2 WELL #: 2 RRCID -> 268559 COMPL. DATE 07/24/2014 TOTAL DEPTH 12865 PERF.13241 - 17769

*02	0	X	2464	-0-	2464 B	-19447	1105	1	769	3	N	507	553	1			779
							32	5	558	9							
*03	0	X	5037	-0-	5037 B	-14410	1297	1	2764	3	N	887	728	1			938
							976	9									
*04	0	X	4737	-0-	4737 B	-9673	1407	1	2494	3	N	708	733	1			913
							57	5	779	9							
*05	0	X	4772	-0-	4772 B	-4901	1404	1	2481	3	N	697	718	1			892
							120	5	767	9							
*06	0	X	4412	-0-	4412 B	-489	250	1	3413	3	N	667	735	1			824
							15	5	734	9							
*07	3266	X	3755	-0-	489 B	-0-	836	1	2023	3	N	687	891	1			620
							140	5	756	9							
*08	4031	X	4031	-0-	-0- B	-0-	1050	1	2148	3	N	686	548	1			758
							78	5	755	9							
*09	3748	X	3748	-0-	-0- B	-0-	988	1	2067	3	N	630	703	1			685
							693	9									
*10	4113	X	4113	-0-	-0- B	-0-	1013	1	2184	3	N	757	884	1			558
							83	5	833	9							
*11	4194	X	4194	-0-	-0- B	-0-	1033	1	2381	3	N	709	722	1			545
							780	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HOOKS 3 UNIT WELL #: 3 RRCID -> 268561 COMPL. DATE 04/27/2014 TOTAL DEPTH 13519 PERF.13592 - 17208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	26955	X	26955	-0-	-0-	B	-0-	264	1	23926	3	N	2514	2222	1			954
								2765	9									
01	24898	X	24898	-0-	-0-	B	-0-	222	1	21848	3	N	2318	2410	1			862
								278	5	2550	9							
*02	16424	X	16424	-0-	-0-	B	-0-	81	1	14290	3	N	1318	1306	1			874
								603	5	1450	9							
*03	23782	X	23782	-0-	-0-	B	-0-	162	1	21183	3	N	2215	2372	1			717
								2437	9									
*04	20084	X	20084	-0-	-0-	B	-0-	158	1	17404	3	N	1933	1857	1			793
								396	5	2126	9							
*05	19363	X	19363	-0-	-0-	B	-0-	112	1	16414	3	N	1856	2019	1			630
								795	5	2042	9							
*06	17860	X	17860	-0-	-0-	B	-0-	15	1	15994	3	N	1621	1469	1			782
								68	5	1783	9							
*07	18066	X	18066	-0-	-0-	B	-0-	15166	3	1049	5	N	1683	1659	1			806
								1851	9									
*08	16085	X	16085	-0-	-0-	B	-0-	13980	3	507	5	N	1453	1630	1			629
								1598	9									
*09	15820	X	15820	-0-	-0-	B	-0-	14182	3	1638	9	N	1489	1458	1			660
*10	15569	X	15569	-0-	-0-	B	-0-	13432	3	508	5	N	1481	1482	1			659
								1629	9									
*11	14127	X	14127	-0-	-0-	B	-0-	3	1	12574	3	N	1409	1316	1			752
								1550	9									

WILLEKE UNIT B WELL #: 1 RRCID -> 268699 COMPL. DATE 08/13/2013 TOTAL DEPTH 13477 PERF.13738 - 19080

06	14B2 EXT	-0-	-0-	-0-	B	-33773						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-33773						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-33773						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	B	-33773						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-33773						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-33773						N	-0-					-0-

BUTLER UNIT C WELL #: 1 RRCID -> 268773 COMPL. DATE 07/22/2012 TOTAL DEPTH 13720 PERF.13865 - 18039

*12	9052	X	7610	-0-	-1442	B	-0-	325	1	6315	3	N	882	908	0			95
								970	9									
01	8835	X	7626	-0-	-1209	B	-0-	265	1	6284	3	N	906	904	0			97
								80	5	997	9							
*02	7980	X	5983	-0-	-1997	B	-0-	254	1	4792	3	N	669	669	0			97
								201	5	736	9							
*03	8277	X	7391	-0-	-886	B	-0-	225	1	6191	3	N	886	885	0			98
								975	9									
*04	7620	X	7131	-0-	-489	B	-0-	15	1	6028	3	N	865	865	0			98
								136	5	952	9							
*05	7626	X	7221	-0-	-405	B	-0-	18	1	6026	3	N	806	804	0			100
								290	5	887	9							
*06	8246	X	8246	-0-	-0-	B	-0-	35	1	7239	3	N	855	855	0			100
								31	5	941	9							
*07	15734	X	15734	-0-	-0-	B	-0-	233	1	13382	3	N	1089	1089	0			100
								921	5	1198	9							
*08	12905	X	12905	-0-	-0-	B	-0-	223	1	11349	3	N	839	839	0			100
								410	5	923	9							
*09	11094	X	11094	-0-	-0-	B	-0-	231	1	10081	3	N	711	528	0	170	1	113
								782	9									
*10	11300	X	11300	-0-	-0-	B	-0-	218	1	9867	3	N	766	768	0			111
								372	5	843	9							
*11	9994	X	9994	-0-	-0-	B	-0-	220	1	8994	3	N	709	710	0			110
								780	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
JANSKY UNIT A WELL #: 1 RRCID -> 268776 COMPL. DATE 07/25/2012 TOTAL DEPTH 13309 PERF.13391 - 18560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	5435	X	5435	-0-	-0- B	-0-	143	1	4351	3	N	855	829	0			90
							941	9									
*04	7109	X	7109	-0-	-0- B	-0-	278	1	5329	3	N	1257	1078	0	179	1	90
							119	5	1383	9							
*05	8179	X	8179	-0-	-0- B	-0-	262	1	6175	3	N	1318	1321	0			87
							292	5	1450	9							
*06	7351	X	7351	-0-	-0- B	-0-	232	1	5850	3	N	1132	1134	0			85
							24	5	1245	9							
*07	9399	X	9399	-0-	-0- B	-0-	260	1	7175	3	N	1342	1344	0			83
							488	5	1476	9							
*08	9589	X	9589	-0-	-0- B	-0-	178	1	7675	3	N	1328	1135	0	182	1	94
							275	5	1461	9							
*09	8624	X	8624	-0-	-0- B	-0-	202	1	7085	3	N	1215	1217	0			92
							1337	9									
*10	8785	X	8785	-0-	-0- B	-0-	1	1	7239	3	N	1158	1160	0			90
							271	5	1274	9							
*11	5544	X	5544	-0-	-0- B	-0-	317	1	4447	3	N	709	65	0	542	1	192
							780	9									

J WALLIS UNIT A WELL #: 2 RRCID -> 268792 COMPL. DATE 04/01/2014 TOTAL DEPTH 13600 PERF.13857 - 18813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	2573	X	2176	-0-	-397 B	-16607	123	1	1800	3	N	230	374	1			607
							253	9									
*04	1680	X	1682	-0-	2 B	-16605	7	1	1487	3	N	140	181	1			566
							34	5	154	9							
*05	1395	X	1635	-0-	240 B	-16365	3	1	1371	3	N	177	185	1			558
							66	5	195	9							
*06	2100	X	3381	-0-	1281 B	-15084	2	1	2947	3	N	381	178	1			761
							13	5	419	9							
*07	1736	N	4035	-0-	2299 B	-12785	23	1	3467	3	N	277					1038
							240	5	305	9							
*08	1643	N	2008	-0-	365 B	-12420	14	1	1703	3	N	208	550	1			696
							62	5	229	9							
*09	2820	X	4168	-0-	1348 B	-11072	1	1	3798	3	N	335	371	1			660
							369	9									
*10	2914	X	3533	-0-	619 B	-10453	2	1	3135	3	N	252	368	1			544
							119	5	277	9							
11	2820	X	2948	-0-	128 B	-10325	90	1	2598	3	N	236	191	1			589
							260	9									

STANCHOS UNIT A WELL #: 1 RRCID -> 268805 COMPL. DATE 07/21/2012 TOTAL DEPTH 13458 PERF.13845 - 17944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-31363					N	-0-					118
07	14B2	EXT	-0-	-0-	-0- B	-31363					N	-0-					118
08	14B2	EXT	-0-	-0-	-0- B	-31363					N	-0-					118
09	14B2	EXT	-0-	-0-	-0- B	-31363					N	-0-					118
*10	14B2	EXT	-0-	-0-	-0- B	-31363					N	4					122
11	14B2	EXT	-0-	-0-	-0- B	-31363					N	-0-					122

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
P CRAIN UNIT A WELL #: 1 RRCID -> 268806 COMPL. DATE 07/16/2012 TOTAL DEPTH 13699 PERF.13893 - 18340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	24737	X	24737	-0-	-0- B	-0-	742	1	22185	3	N	1645	974	0	367	1	543
							1810	9									
01	23081	X	23081	-0-	-0- B	-0-	653	1	20377	3	N	1630	1006	0	739	1	428
							258	5	1793	9							
*02	7883	X	7883	-0-	-0- B	-0-	240	1	6664	3	N	637	470	0	189	1	406
							278	5	701	9							
*03	22669	X	22669	-0-	-0- B	-0-	621	1	20632	3	N	1287	629	0	374	1	690
							1416	9									
*04	24787	X	24787	-0-	-0- B	-0-	772	1	21868	3	N	1504	939	0	728	1	527
							493	5	1654	9							
*05	23639	X	23639	-0-	-0- B	-0-	803	1	20167	3	N	1546	963	0	728	1	382
							968	5	1701	9							
*06	15334	X	15334	-0-	-0- B	-0-	610	1	13733	3	N	848	286	0	355	1	589
							58	5	933	9							
*07	20904	X	20904	-0-	-0- B	-0-	894	1	17448	3	N	1239	718	0	553	1	557
							1199	5	1363	9							
*08	19368	X	19368	-0-	-0- B	-0-	992	1	16467	3	N	1197	922	0	551	1	281
							592	5	1317	9							
*09	13509	X	13509	-0-	-0- B	-0-	759	1	11886	3	N	785	785	0			281
							864	9									
*10	12670	X	12670	-0-	-0- B	-0-	516	1	10854	3	N	811	676	0			416
							408	5	892	9							
*11	11162	X	11162	-0-	-0- B	-0-	474	1	9894	3	N	722	722	0			416
							794	9									

SAUNDERS UNIT B WELL #: 1MW RRCID -> 268844 COMPL. DATE 09/23/2013 TOTAL DEPTH 13466 PERF.13255 - 13350

06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LAMB UNIT A WELL #: 1 RRCID -> 268978 COMPL. DATE 11/19/2013 TOTAL DEPTH 13515 PERF.13800 - 17946

06	P&A COND		-0-	-0-	-0- B	-8876					N	-0-					27
07	P&A COND		-0-	-0-	-0- B	-8876					N	-0-					27
08	P&A COND		-0-	-0-	-0- B	-8876					N	-0-					27
09	P&A COND		-0-	-0-	-0- B	-8876					N	-0-					27
10	P&A COND		-0-	-0-	-0- B	-8876					N	-0-					27
11	P&A COND		-0-	-0-	-0- B	-8876					N	-0-					27

PLUGGED AND ABANDONED_____ 08/20/2021

SAUNDERS UNIT B WELL #: 2 RRCID -> 268989 COMPL. DATE 09/30/2013 TOTAL DEPTH 13319 PERF.13391 - 18262

06	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SAUNDERS UNIT B WELL #: 3 RRCID -> 269017 COMPL. DATE 05/31/2014 TOTAL DEPTH 13400 PERF.13554 - 18572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	0	X	696	-0-	696 B	-2858	265	3	11	5	N	382	370	1			242
							420	9									
*03	0	X	2340	-0-	2340 B	-518	1	1	1865	3	N	431	125	0	369	1	179
							474	9									
*04	339	X	857	-0-	518 B	-0-	406	3	9	5	N	402	406	0			175
							442	9									
*05	1134	X	1134	-0-	-0- B	-0-	675	3	32	5	N	388	391	0			172
							427	9									
*06	1153	X	1153	-0-	-0- B	-0-	777	3	3	5	N	339	341	0			170
							373	9									
*07	2055	X	2055	-0-	-0- B	-0-	1566	3	107	5	N	347	349	0			168
							382	9									
*08	535	X	535	-0-	-0- B	-0-	155	3	5	5	N	341	343	0			166
							375	9									
*09	719	X	719	-0-	-0- B	-0-	352	3	367	9	N	334	336	0			164
*10	1139	X	1139	-0-	-0- B	-0-	747	3	28	5	N	331	241	0	177	1	77
							364	9									
*11	1369	X	1369	-0-	-0- B	-0-	1068	3	301	9	N	274	275	0			76

SAUNDERS UNIT B WELL #: 1 RRCID -> 269197 COMPL. DATE 05/28/2014 TOTAL DEPTH 13412 PERF.13570 - 18684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	4217	X	4217	-0-	-0- B	-0-	3291	3	926	9	N	842	915	1			362
01	3170	X	3170	-0-	-0- B	-0-	125	1	2084	3	N	849	721	1			490
							27	5	934	9							
*02	2386	X	2386	-0-	-0- B	-0-	1	1	1695	3	N	562	361	1			691
							72	5	618	9							
*03	14B2 EXT		4962	-0-	4962 B	4962	396	1	3585	3	N	892	196	0	915	1	472
							981	9									
*04	14B2 EXT		4129	-0-	4129 B	9091	403	1	2812	3	N	774	717	0	179	1	350
							63	5	851	9							
*05	14B2 EXT		8525	-0-	8525 B	17616	335	1	6906	3	N	865	861	0			354
							332	5	952	9							
*06	21783	X	4167	-0-	-17616 B	-0-	322	1	3029	3	N	730	530	0			554
							13	5	803	9							
*07	4090	X	4090	-0-	-0- B	-0-	350	1	2834	3	N	648	646	0			556
							193	5	713	9							
*08	3667	X	3667	-0-	-0- B	-0-	325	1	2582	3	N	606	386	0	342	1	434
							93	5	667	9							
*09	3852	X	3852	-0-	-0- B	-0-	365	1	2805	3	N	620	243	0	339	1	472
							682	9									
*10	3813	X	3813	-0-	-0- B	-0-	392	1	2707	3	N	556	150	0	186	1	692
							102	5	612	9							
*11	3226	X	3226	-0-	-0- B	-0-	671	1	2045	3	N	464	268	0	348	1	540
							510	9									

STRAUBE UNIT A WELL #: 2 RRCID -> 269503 COMPL. DATE 08/14/2012 TOTAL DEPTH 13201 PERF.13800 - 17314

06	14B2 EXT	-0-	-0-	-0- B	-68404						N	-0-					44
07	14B2 EXT	-0-	-0-	-0- B	-68404						N	-0-					44
08	14B2 EXT	-0-	-0-	-0- B	-68404						N	-0-					44
09	14B2 EXT	-0-	-0-	-0- B	-68404						N	-0-					44
10	14B2 EXT	-0-	-0-	-0- B	-68404						N	-0-					44
11	14B2 EXT	-0-	-0-	-0- B	-68404						N	-0-					44

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HOOKS GAS UNIT WELL #: 5 RRCID -> 270007 COMPL. DATE 07/14/2014 TOTAL DEPTH 13421 PERF.13183 - 18468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	0	X	2762	-0-	2762 B	-7170	721	1	1603	3	N	398	543	1			377
							438	9									
01	0	X	2231	-0-	2231 B	-4939	104	1	1725	3	N	345	178	1			544
							22	5	380	9							
*02	0	X	1059	-0-	1059 B	-3880	34	1	815	3	N	160					704
							34	5	176	9							
03	0	X	191	-0-	191 B	-3689	31	1	160	9	N	145	187	1			662
*04	0	X	1110	-0-	1110 B	-2579	4	1	1014	3	N	63					725
							23	5	69	9							
*05	0	X	2195	-0-	2195 B	-384	1871	3	91	5	N	212	368	1			569
							233	9									
*06	752	X	1136	-0-	384 B	-0-	4	1	918	3	N	191	173	1			587
							4	5	210	9							
*07	1508	X	1508	-0-	-0- B	-0-	276	1	987	3	N	161					748
							68	5	177	9							
*08	1290	X	1290	-0-	-0- B	-0-	810	1	346	3	N	110	186	1			672
							13	5	121	9							
09	949	X	949	-0-	-0- B	-0-	855	1	94	9	N	85	185	1			572
*10	1078	X	1078	-0-	-0- B	-0-	764	1	85	3	N	205	179	1			598
							3	5	226	9							
*11	1288	X	1288	-0-	-0- B	-0-	1154	1	134	9	N	122	190	1			530

SAUNDERS UNIT A WELL #: 1 RRCID -> 270216 COMPL. DATE 05/13/2014 TOTAL DEPTH 13320 PERF.13323 - 18223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	4247	X	4316	-0-	69 B	-40278	3509	3	807	9	N	734	707	1			179
01	4309	X	3879	-0-	-430 B	-40278	181	1	2859	3	N	730	739	1			170
							36	5	803	9							
*02	3892	X	2497	-0-	-1395 B	-40278	275	1	1590	3	N	514	539	1			145
							67	5	565	9							
*03	4309	X	3740	-0-	-569 B	-40278	285	1	2558	3	N	815	739	1			221
							897	9									
*04	4260	X	5275	-0-	1015 B	-39263	284	1	4029	3	N	792	225	0	552	1	236
							91	5	871	9							
*05	4402	X	3272	-0-	-1130 B	-39263	650	1	1625	3	N	835	769	0	185	1	117
							78	5	919	9							
*06	4260	X	5526	-0-	1266 B	-37997	398	1	4254	3	N	778	781	0			114
							18	5	856	9							
*07	4402	X	5426	-0-	1024 B	-36973	410	1	3891	3	N	779	781	0			112
							268	5	857	9							
*08	4402	X	4976	-0-	574 B	-36399	57	1	3937	3	N	764	765	0			111
							142	5	840	9							
*09	4260	X	4858	-0-	598 B	-35801	74	1	3971	3	N	739	740	0			110
							813	9									
*10	4402	X	5216	-0-	814 B	-34987	4264	3	160	5	N	720	721	0			109
							792	9									
11	4260	X	6320	-0-	2060 B	-32927	20	1	5541	3	N	690	691	0			108
							759	9									

KOLODZIEJZCYK UNIT A WELL #: 2 RRCID -> 270217 COMPL. DATE 08/08/2014 TOTAL DEPTH 13459 PERF.13900 - 19389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					106
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					106
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					106
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					106
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					106
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					106

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
GOHLKE UNIT A WELL #: 2 RRCID -> 270234 COMPL. DATE 12/16/2014 TOTAL DEPTH 13725 PERF.13951 - 18015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	0	N	657	-0-	657 B	-41287	88	1	545	3	N	1					53
							23	5	1	9							
03	0	N	21	-0-	21 B	-41266	18	1	3	9	N	3					56
04	240	N	44	-0-	-196 B	-41266	44	1			N	-0-					56
05	248	N	5	-0-	-243 B	-41266	5	1			N	-0-					56
06	30	N	-0-	-0-	-30 B	-41266					N	-0-					56
07	31	N	-0-	-0-	-31 B	-41266					N	-0-					56
08	5	N	-0-	-0-	-5 B	-41266					N	1					57
09	0	N	-0-	-0-	-0- B	-41266					N	1					58
10	0	N	-0-	-0-	-0- B	-41266					N	3					61
11	0	N	-0-	-0-	-0- B	-41266					N	4					65

SAUNDERS UNIT A WELL #: 2 RRCID -> 270236 COMPL. DATE 06/11/2014 TOTAL DEPTH 13416 PERF.13479 - 18620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	4402	X	3347	-0-	-1055 B	-0-	2641	3	706	9	N	642	541	1			415
01	4278	X	1342	-0-	-2936 B	-0-	1	1	667	3	N	605	732	1			288
							8	5	666	9							
*02	3864	X	1622	-0-	-2242 B	-0-	2	1	1234	3	N	304	311	1			281
							52	5	334	9							
*03	3689	X	1423	-0-	-2266 B	-0-	1	1	1174	3	N	225	187	1			319
							248	9									
*04	3570	X	850	-0-	-2720 B	-0-	642	3	15	5	N	175	170	1			324
							193	9									
*05	3348	X	308	-0-	-3040 B	-0-	106	3	5	5	N	179	179	1			324
							197	9									
*06	1740	X	798	-0-	-942 B	-0-	621	3	3	5	N	158	175	1			307
							174	9									
*07	1798	X	930	-0-	-868 B	-0-	622	3	43	5	N	241					548
							265	9									
*08	1426	X	1348	-0-	-78 B	-0-	15	1	1003	3	N	267	357	1			458
							36	5	294	9							
*09	1228	X	1228	-0-	-0- B	-0-	32	1	903	3	N	266	512	1			212
							293	9									
*10	1275	X	1275	-0-	-0- B	-0-	940	3	36	5	N	272	355	1			129
							299	9									
*11	1327	X	1327	-0-	-0- B	-0-	1028	3	299	9	N	272	175	1			226

HAMILTON TRUST A-405 WELL #: 2 RRCID -> 270246 COMPL. DATE 06/30/2014 TOTAL DEPTH 13018 PERF.13370 - 18293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	84	N	195	-0-	111 B	-9332	7	1	130	3	N	47					788
							6	5	52	9							
*03	279	N	193	-0-	-86 B	-9332	22	1	140	3	N	28	188	1			628
							31	9									
*04	120	N	1448	-0-	1328 B	-8004	2	1	1091	3	N	300	176	1			752
							25	5	330	9							
*05	217	N	2163	-0-	1946 B	-6058	5	1	1746	3	N	297	371	1			678
							85	5	327	9							
*06	180	N	1737	-0-	1557 B	-4501	6	1	1371	3	N	322	185	1			815
							6	5	354	9							
*07	806	N	1979	-0-	1173 B	-3328	8	1	1486	3	N	347	371	1			791
							103	5	382	9							
*08	806	N	1668	-0-	862 B	-2466	1	1	1262	3	N	326	364	1			753
							46	5	359	9							
*09	780	N	1629	-0-	849 B	-1617	3	1	1289	3	N	306	353	1			706
							337	9									
*10	806	N	1565	-0-	759 B	-858	16	1	1189	3	N	286	361	1			631
							45	5	315	9							
*11	979	N	1837	-0-	858 B	-0-	67	1	1397	3	N	339	324	1			646
							373	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HAMILTON TRUST UNIT D WELL #: 2 RRCID -> 270249 COMPL. DATE 02/16/2014 TOTAL DEPTH 13071 PERF.13574 - 18548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	868	N	815	-0-	-53 B	-0-	785	1	30	3	N	-0-	161	1			409
*04	962	N	962	-0-	-0- B	-0-	386	1	490	3	N	68					477
							11	5	75	9							
*05	1233	N	1233	-0-	-0- B	-0-	383	1	748	3	N	60					537
							36	5	66	9							
*06	852	N	852	-0-	-0- B	-0-	374	1	402	3	N	67					604
							2	5	74	9							
*07	1061	N	1061	-0-	-0- B	-0-	448	1	503	3	N	68					672
							35	5	75	9							
*08	949	N	949	-0-	-0- B	-0-	457	1	409	3	N	62	186	1			548
							15	5	68	9							
*09	857	N	857	-0-	-0- B	-0-	450	1	346	3	N	55					603
							61	9									
*10	868	N	777	-0-	-91 B	-0-	287	1	420	3	N	49					652
							16	5	54	9							
11	840	N	650	-0-	-190 B	-0-	355	1	255	3	N	36					688
							40	9									

S. WALLIS UNIT A WELL #: 7 RRCID -> 270869 COMPL. DATE 04/10/2014 TOTAL DEPTH 13173 PERF.13586 - 17855

*12	1519	N	112	-0-	-1407 B	-51347	112	1			N	-0-					303
*01	279	N	-0-	-0-	-279 B	-51347					N	-0-					303
*02	280	N	98	-0-	-182 B	-51347	98	1			N	-0-					303
*03	124	N	39	-0-	-85 B	-51347	39	1			N	-0-					303
*04	0	N	42	-0-	42 B	-51305	42	1			N	-0-					303
*05	124	N	183	-0-	59 B	-51246	183	1			N	-0-					303
*06	30	N	287	-0-	257 B	-50989	287	1			N	-0-					303
*07	31	N	297	-0-	266 B	-50723	297	1			N	-0-					303
*08	186	N	282	-0-	96 B	-50627	282	1			N	-0-					303
*09	300	N	276	-0-	-24 B	-50627	276	1			N	-0-					303
*10	310	N	413	-0-	103 B	-50524	336	1	74	3	N	-0-					303
							3	5									
11	270	N	318	-0-	48 B	-50476	318	1			N	-0-					303

S. WALLIS UNIT A WELL #: 3 RRCID -> 270872 COMPL. DATE 06/25/2013 TOTAL DEPTH 13192 PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
S. WALLIS UNIT A WELL #: 5 RRCID -> 270902 COMPL. DATE 02/27/2015 TOTAL DEPTH 13174 PERF.13593 - 17882

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	700	N	1201	-0-	501 B	-10847	32	1	909	3	N	202	917	1			332
							38	5	222	9							
*03	403	N	378	-0-	-25 B	-10847	80	1	195	3	N	94					426
							103	9									
*04	1410	N	373	-0-	-1037 B	-10847	45	1	279	3	N	39					465
							6	5	43	9							
*05	1333	N	332	-0-	-1001 B	-10847	8	1	265	3	N	42					507
							13	5	46	9							
*06	360	N	378	-0-	18 B	-10829	186	1	154	3	N	34	352	1			189
							1	5	37	9							
*07	372	N	365	-0-	-7 B	-10829	280	1	30	3	N	48					237
							2	5	53	9							
*08	341	N	406	-0-	65 B	-10764	264	1	89	3	N	45					282
							3	5	50	9							
09	390	N	166	-0-	-224 B	-10764	129	1	37	9	N	34					316
10	372	N	241	-0-	-131 B	-10764	210	1	31	9	N	28					344
11	390	N	336	-0-	-54 B	-10764	295	1	41	9	N	37					381

HAMILTON TRUST UNIT C WELL #: 3 RRCID -> 270903 COMPL. DATE 12/07/2014 TOTAL DEPTH 13396 PERF.13589 - 18247

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	4247	X	3751	-0-	-496 B	-12776	372	1	2795	3	N	531	738	1			363
							584	9									
01	4247	X	3513	-0-	-734 B	-12776	405	1	2540	3	N	487	187	1			663
							32	5	536	9							
*02	3836	X	2891	-0-	-945 B	-12776	321	1	2091	3	N	355	376	1			642
							88	5	391	9							
*03	4247	X	4290	-0-	43 B	-12733	431	1	3220	3	N	581	535	1			688
							639	9									
*04	3840	X	3646	-0-	-194 B	-12733	423	1	2618	3	N	495	553	1			630
							60	5	545	9							
*05	3751	X	3577	-0-	-174 B	-12733	472	1	2442	3	N	495	730	1			395
							118	5	545	9							
*06	4140	X	4003	-0-	-137 B	-12733	223	1	3181	3	N	532	364	1			563
							14	5	585	9							
*07	4278	X	3681	-0-	-597 B	-12733	181	1	2846	3	N	415	366	1			612
							197	5	457	9							
*08	4278	X	4068	-0-	-210 B	-12733	73	1	3161	3	N	654	559	1			707
							115	5	719	9							
*09	3990	X	3633	-0-	-357 B	-12733	213	1	2906	3	N	467	560	1			614
							514	9									
*10	4123	X	4672	-0-	549 B	-12184	251	1	3732	3	N	498	372	1			740
							141	5	548	9							
11	3990	X	4584	-0-	594 B	-11590	296	1	3776	3	N	465	555	1			650
							512	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HAMILTON TRUST UNIT C WELL #: 2 RRCID -> 270930 COMPL. DATE 10/02/2014 TOTAL DEPTH 13309 PERF.12689 - 19695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	4278	X	2701	-0-	-1577 B	-12410	17	1	2491	3	N	175	185	1			597
							193	9									
01	4278	X	2311	-0-	-1967 B	-12410	2153	3	27	5	N	119	186	1			530
							131	9									
*02	4228	X	952	-0-	-3276 B	-12410	858	3	36	5	N	53	185	1			398
							58	9									
*03	4681	X	563	-0-	-4118 B	-12410	17	1	447	3	N	90					488
							99	9									
*04	4530	X	1136	-0-	-3394 B	-12410	200	1	804	3	N	104					592
							18	5	114	9							
*05	2697	X	1582	-0-	-1115 B	-12410	342	1	1003	3	N	171	182	1			581
							49	5	188	9							
*06	2250	X	688	-0-	-1562 B	-12410	122	1	511	3	N	48					629
							2	5	53	9							
*07	1178	X	847	-0-	-331 B	-12410	5	1	724	3	N	62					691
							50	5	68	9							
*08	1581	X	982	-0-	-599 B	-12410	19	1	856	3	N	69	360	1			400
							31	5	76	9							
*09	1530	X	729	-0-	-801 B	-12410	37	1	628	3	N	58					458
							64	9									
*10	1581	X	831	-0-	-750 B	-12410	55	1	615	3	N	125	186	1			397
							23	5	138	9							
11	960	X	1366	-0-	406 B	-12004	1112	3	254	9	N	231	361	1			267

HAMILTON TRUST UNIT C WELL #: 4 RRCID -> 272310 COMPL. DATE 12/05/2014 TOTAL DEPTH 13317 PERF.13629 - 20279

*12	5766	X	4933	-0-	-833 B	-19912	49	1	4047	3	N	761	555	1			809
							837	9									
01	5487	X	4984	-0-	-503 B	-19912	52	1	4015	3	N	787	732	1			864
							51	5	866	9							
*02	4956	X	3780	-0-	-1176 B	-19912	74	1	2951	3	N	573	560	1			877
							125	5	630	9							
*03	5270	X	5409	-0-	139 B	-19773	13	1	4520	3	N	796	730	1			943
							876	9									
*04	5040	X	4939	-0-	-101 B	-19773	4038	3	92	5	N	735	922	1			756
							809	9									
*05	4991	X	5007	-0-	16 B	-19757	3990	3	193	5	N	749	554	1			951
							824	9									
*06	5220	X	5581	-0-	361 B	-19396	4727	3	20	5	N	758	916	1			793
							834	9									
*07	5394	X	5531	-0-	137 B	-19259	4420	3	306	5	N	732	536	1			989
							805	9									
*08	5394	X	5319	-0-	-75 B	-19259	4371	3	159	5	N	717	739	1			967
							789	9									
*09	5580	X	4962	-0-	-618 B	-19259	4226	3	736	9	N	669	740	1			896
*10	5766	X	5788	-0-	22 B	-19237	4819	3	182	5	N	715	907	1			704
							787	9									
11	5580	X	5221	-0-	-359 B	-19237	4488	3	733	9	N	666	745	1			625

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
WILD UNIT A WELL #: 2 RRCID -> 273521 COMPL. DATE 06/09/2014 TOTAL DEPTH 13437 PERF.13701 - 19023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	7998	X	7369	-0-	-629	B	-155354	247	1	6385	3	N	670	747	1			618
								737	9									
01	7998	X	7581	-0-	-417	B	-155354	227	1	6494	3	N	706	741	1			583
								83	5	777	9							
*02	7224	X	4718	-0-	-2506	B	-155354	75	1	3974	3	N	455	365	1			673
								168	5	501	9							
*03	7843	X	7842	-0-	-1	B	-155354	123	1	6913	3	N	733	555	1			851
								806	9									
*04	7590	X	5127	-0-	-2463	B	-155354	189	1	4289	3	N	501	184	1			1168
								98	5	551	9							
05	7595	X	15	-0-	-7580	B	-155354	15	1			N	-0-					1168
06	7590	X	213	-0-	-7377	B	-155354	213	1			N	-0-					1168
*07	7843	X	9559	-0-	1716	B	-153638	87	1	7920	3	N	913	1468	1			613
								548	5	1004	9							
*08	7843	X	7869	-0-	26	B	-153612	161	1	6731	3	N	666	557	1			722
								244	5	733	9							
*09	5130	X	6416	-0-	1286	B	-152326	154	1	5669	3	N	539	715	1			546
								593	9									
*10	9114	X	6145	-0-	-2969	B	-152326	36	1	5305	3	N	548	368	1			726
								201	5	603	9							
11	8820	X	5944	-0-	-2876	B	-152326	117	1	5244	3	N	530	561	1			695
								583	9									

KOOPMANN (ALLOCATION) WELL #: 1 RRCID -> 274000 COMPL. DATE 02/29/2016 TOTAL DEPTH 13348 PERF.13355 - 19606

*12	4340	X	4700	-0-	360	B	-72344	3736	3	964	9	N	876	744	1			207
01	5859	X	4586	-0-	-1273	B	-72344	273	1	3349	3	N	837	915	1			129
								43	5	921	9							
*02	5292	X	4157	-0-	-1135	B	-72344	3110	3	131	5	N	833	743	1			219
								916	9									
*03	5859	X	4230	-0-	-1629	B	-72344	6	1	3590	3	N	576	707	1			88
								634	9									
*04	4890	X	3983	-0-	-907	B	-72344	198	1	2941	3	N	706	704	1			90
								67	5	777	9							
*05	4712	X	3975	-0-	-737	B	-72344	222	1	2848	3	N	697	638	1			149
								138	5	767	9							
*06	4440	X	4280	-0-	-160	B	-72344	291	1	3256	3	N	654	712	1			91
								14	5	719	9							
*07	4588	X	3914	-0-	-674	B	-72344	316	1	2684	3	N	662	544	1			209
								186	5	728	9							
*08	4216	X	4180	-0-	-36	B	-72344	320	1	3032	3	N	653	735	1			127
								110	5	718	9							
*09	4290	X	2403	-0-	-1887	B	-72344	252	1	1738	3	N	375	338	1			164
								413	9									
*10	4433	X	-0-	-0-	-4433	B	-72344					N	-0-					164
11	4290	X	90	-0-	-4200	B	-72344	90	1			N	-0-					164

ADIX UNIT A WELL #: 2 RRCID -> 274297 COMPL. DATE 10/26/2014 TOTAL DEPTH 13389 PERF.13614 - 18009

*05	2334	X	2334	-0-	-0-	B	-0-	1722	3	83	5	N	481	343	1			563
								529	9									
*06	528	X	528	-0-	-0-	B	-0-	465	3	2	5	N	55					618
								61	9									
*07	473	X	473	-0-	-0-	B	-0-	387	3	27	5	N	54					672
								59	9									
*08	788	X	788	-0-	-0-	B	-0-	632	3	23	5	N	121	163	1			630
								133	9									
*09	164	X	164	-0-	-0-	B	-0-	121	3	43	9	N	39					669
*10	689	X	689	-0-	-0-	B	-0-	523	3	20	5	N	133	154	1			648
								146	9									
*11	201	X	201	-0-	-0-	B	-0-	100	3	101	9	N	92	178	1			562

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
D BAKER UNIT A WELL #: 3 RRCID -> 274458 COMPL. DATE 02/02/2016 TOTAL DEPTH 13269 PERF.13021 - 19394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	4089	X	4089	-0-	-0- B	-0-	842	1	2520	3	N	661	580	0			167
							727	9									
01	6891	X	6891	-0-	-0- B	-0-	743	1	4758	3	N	1209	956	0	363	1	57
							60	5	1330	9							
*02	5135	X	5135	-0-	-0- B	-0-	556	1	3414	3	N	929	572	0	187	1	227
							143	5	1022	9							
*03	6182	X	6182	-0-	-0- B	-0-	788	1	4231	3	N	1057	1109	1			175
							1163	9									
*04	5668	X	5668	-0-	-0- B	-0-	763	1	3696	3	N	1023	904	1			294
							84	5	1125	9							
*05	5795	X	5795	-0-	-0- B	-0-	778	1	3725	3	N	1011	1101	1			204
							180	5	1112	9							
*06	6400	X	6400	-0-	-0- B	-0-	827	1	4408	3	N	1042	1114	1			132
							19	5	1146	9							
*07	6825	X	6825	-0-	-0- B	-0-	666	1	4670	3	N	1061	568	0	554	1	71
							322	5	1167	9							
*08	6746	X	6746	-0-	-0- B	-0-	516	1	4881	3	N	1066	1068	0			69
							176	5	1173	9							
*09	6344	X	6344	-0-	-0- B	-0-	536	1	4707	3	N	1001	1002	0			68
							1101	9									
*10	5438	X	5438	-0-	-0- B	-0-	372	1	4064	3	N	772	492	0	179	1	169
							153	5	849	9							
*11	6662	X	6662	-0-	-0- B	-0-	597	1	4818	3	N	1134	779	0	370	1	154
							1247	9									

D BAKER UNIT A WELL #: 4 RRCID -> 274459 COMPL. DATE 02/02/2016 TOTAL DEPTH 13194 PERF.13031 - 18898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	0	X	84	-0-	84 B	-35612	3	1	28	3	N	47					200
							1	5	52	9							
03	0	X	-0-	-0-	-0- B	-35612					N	-0-					200
04	0	X	-0-	-0-	-0- B	-35612					N	2					202
*05	0	X	55	-0-	55 B	-35557	4	1	16	3	N	31					233
							1	5	34	9							
06	0	X	-0-	-0-	-0- B	-35557					N	-0-					233
07	0	X	-0-	-0-	-0- B	-35557					N	-0-	162	1			71
*08	0	X	66	-0-	66 B	-35491	19	3	1	5	N	42					113
							46	9									
*09	0	X	20	-0-	20 B	-35471	14	3	6	9	N	5					118
*10	0	X	1146	-0-	1146 B	-34325	1050	3	40	5	N	51					169
							56	9									
11	0	X	294	-0-	294 B	-34031	294	3			N	-0-					169

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
D BAKER UNIT A WELL #: 5 RRCID -> 275694 COMPL. DATE 02/02/2016 TOTAL DEPTH 13155 PERF.13011 - 19012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	7343	X	7343	-0-	-0- B	-0-	33	1	6096	3	N	1104	878	0	186	1	111
							1214	9									
01	13247	X	13247	-0-	-0- B	-0-	17	1	10954	3	N	1943	1581	0	372	1	101
							139	5	2137	9							
*02	8812	X	8812	-0-	-0- B	-0-	1	1	7098	3	N	1285	680	0	373	1	333
							299	5	1414	9							
*03	11385	X	11385	-0-	-0- B	-0-	10	1	9382	3	N	1812	1998	1			147
							1993	9									
*04	10799	X	10799	-0-	-0- B	-0-	8772	3	199	5	N	1662	1660	1			149
							1828	9									
*05	10822	X	10822	-0-	-0- B	-0-	19	1	8597	3	N	1627	1650	1			126
							416	5	1790	9							
*06	10109	X	10109	-0-	-0- B	-0-	70	1	8330	3	N	1522	1456	1			192
							35	5	1674	9							
*07	10213	X	10213	-0-	-0- B	-0-	258	1	7673	3	N	1594	997	0	735	1	54
							529	5	1753	9							
*08	9783	X	9783	-0-	-0- B	-0-	292	1	7453	3	N	1608	1609	0			53
							269	5	1769	9							
*09	9543	X	9543	-0-	-0- B	-0-	295	1	7550	3	N	1544	1545	0			52
							1698	9									
*10	7022	X	7022	-0-	-0- B	-0-	149	1	5535	3	N	1026	716	0	174	1	188
							209	5	1129	9							
*11	9621	X	9621	-0-	-0- B	-0-	1	1	7864	3	N	1596	1085	0	559	1	140
							1756	9									

ADIX UNIT A WELL #: 3 RRCID -> 275766 COMPL. DATE 04/01/2014 TOTAL DEPTH 13494 PERF.13685 - 18690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	0	X	2164	-0-	2164 B	-31951	1867	3	297	9	N	270	187	1			124
01	0	X	1820	-0-	1820 B	-30131	1540	3	20	5	N	236	186	1			174
							260	9									
*02	0	X	564	-0-	564 B	-29567	440	3	19	5	N	95					269
							105	9									
*03	0	X	1826	-0-	1826 B	-27741	6	1	1567	3	N	230	187	1			312
							253	9									
*04	0	X	1256	-0-	1256 B	-26485	117	1	873	3	N	224	361	1			175
							20	5	246	9							
*05	0	X	1255	-0-	1255 B	-25230	229	1	759	3	N	209	186	1			198
							37	5	230	9							
*06	0	X	1117	-0-	1117 B	-24113	182	1	737	3	N	177	178	1			197
							3	5	195	9							
*07	0	X	1277	-0-	1277 B	-22836	298	1	727	3	N	184	186	1			195
							50	5	202	9							
*08	0	X	1271	-0-	1271 B	-21565	330	1	708	3	N	188	176	1			207
							26	5	207	9							
*09	0	X	981	-0-	981 B	-20584	315	1	512	3	N	140	187	1			160
							154	9									
*10	0	X	1486	-0-	1486 B	-19098	284	1	991	3	N	158	176	1			142
							37	5	174	9							
11	0	X	795	-0-	795 B	-18303	275	1	392	3	N	116					258
							128	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
GOHLKE UNIT A WELL #: 3 RRCID -> 276287 COMPL. DATE 04/14/2015 TOTAL DEPTH 13740 PERF.13688 - 17874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	X	350	-0-	20	B	-24568	350	1			N	-0-					80
07	248	N	374	-0-	126	B	-24442	374	1			N	-0-					80
08	341	N	417	-0-	76	B	-24366	417	1			N	-0-					80
09	360	N	410	-0-	50	B	-24316	410	1			N	-0-					80
*10	372	N	20723	-0-	20351	B	-3965	425	1	16478	3	N	2906	2703	1			283
								623	5	3197	9							
*11	25514	X	29479	-0-	3965	B	-0-	493	1	25456	3	N	3209	3425	1			67
								3530	9									

FRANZ UNIT A WELL #: 4 RRCID -> 276664 COMPL. DATE 01/17/2016 TOTAL DEPTH 13385 PERF.13519 - 18655

06	0	X	-0-	-0-	-0-	B	-235449					N	-0-					6
07	0	X	-0-	-0-	-0-	B	-235449					N	-0-					6
08	0	X	-0-	-0-	-0-	B	-235449					N	-0-					6
09	0	X	-0-	-0-	-0-	B	-235449					N	-0-					6
10	0	X	-0-	-0-	-0-	B	-235449					N	-0-					6
11	0	X	-0-	-0-	-0-	B	-235449					N	-0-					6

FRANZ UNIT A WELL #: 3 RRCID -> 276665 COMPL. DATE 01/17/2016 TOTAL DEPTH 13428 PERF.13590 - 18651

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

HAMILTON TRUST UNIT D WELL #: 4 RRCID -> 276923 COMPL. DATE 06/24/2015 TOTAL DEPTH 13401 PERF.13601 - 19301

*12	6138	X	6202	-0-	64	B	-26846	502	1	5192	3	N	462	721	1			302
								508	9									
01	6014	X	5834	-0-	-180	B	-26846	470	1	4847	3	N	414					716
								62	5	455	9							
*02	5376	X	4018	-0-	-1358	B	-26846	299	1	3260	3	N	292	187	1			821
								138	5	321	9							
*03	6200	X	5801	-0-	-399	B	-26846	313	1	5022	3	N	424	372	1			873
								466	9									
*04	6000	X	5564	-0-	-436	B	-26846	359	1	4681	3	N	380	921	1			332
								106	5	418	9							
*05	6200	X	5481	-0-	-719	B	-26846	474	1	4356	3	N	400					732
								211	5	440	9							
*06	5640	X	2904	-0-	-2736	B	-26846	336	1	2347	3	N	192					924
								10	5	211	9							
*07	5797	X	5753	-0-	-44	B	-26846	240	1	4755	3	N	390					1314
								329	5	429	9							
*08	5797	X	4104	-0-	-1693	B	-26846	228	1	3441	3	N	282	1090	1			506
								125	5	310	9							
*09	5550	X	5321	-0-	-229	B	-26846	201	1	4669	3	N	410	372	1			544
								451	9									
*10	5766	X	5558	-0-	-208	B	-26846	246	1	4665	3	N	428	185	1			787
								176	5	471	9							
11	5580	X	5536	-0-	-44	B	-26846	280	1	4762	3	N	449	545	1			691
								494	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HAMILTON TRUST A 405 WELL #: 3 RRCID -> 276972 COMPL. DATE 10/22/2015 TOTAL DEPTH 12717 PERF.13249 - 18347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	7223	X	7093	-0-	-130 B	-13186	237	1	5517	3	N	1217	1297	1			793
							1339	9									
01	7223	X	6682	-0-	-541 B	-13186	168	1	5220	3	N	1116	923	1			986
							66	5	1228	9							
*02	6440	X	2931	-0-	-3509 B	-13186	35	1	2243	3	N	507	547	1			946
							95	5	558	9							
*03	7130	X	8093	-0-	963 B	-12223	118	1	6511	3	N	1331	1277	1			1000
							1464	9									
*04	6870	X	5469	-0-	-1401 B	-12223	73	1	4426	3	N	790	924	1			866
							101	5	869	9							
*05	7099	X	5254	-0-	-1845 B	-12223	133	1	3932	3	N	908	1091	1			683
							190	5	999	9							
*06	7830	X	6217	-0-	-1613 B	-12223	157	1	4985	3	N	958	911	1			730
							21	5	1054	9							
*07	8091	X	5477	-0-	-2614 B	-12223	181	1	4141	3	N	790	723	1			797
							286	5	869	9							
*08	8091	X	5340	-0-	-2751 B	-12223	164	1	4148	3	N	798	744	1			851
							150	5	878	9							
*09	6210	X	5092	-0-	-1118 B	-12223	201	1	4056	3	N	759	908	1			702
							835	9									
*10	6417	X	5303	-0-	-1114 B	-12223	143	1	4131	3	N	794	741	1			755
							156	5	873	9							
11	6210	X	5174	-0-	-1036 B	-12223	164	1	4183	3	N	752	743	1			764
							827	9									

HAMILTON TRUST UNIT D WELL #: 3 RRCID -> 276976 COMPL. DATE 06/26/2015 TOTAL DEPTH 13374 PERF.13601 - 19091

*12	5642	X	4725	-0-	-917 B	-27512	5	1	4294	3	N	387	554	1			680
							426	9									
01	5363	X	5095	-0-	-268 B	-27512	4458	3	57	5	N	527	185	1			1022
							580	9									
*02	4788	X	1452	-0-	-3336 B	-27512	5	1	1359	3	N	28	369	1			681
							57	5	31	9							
*03	4960	X	1182	-0-	-3778 B	-27512	39	1	1066	3	N	70	373	1			378
							77	9									
*04	4920	X	1290	-0-	-3630 B	-27512	1000	3	23	5	N	243					621
							267	9									
*05	5084	X	384	-0-	-4700 B	-27512	359	3	17	5	N	7					628
							8	9									
*06	4920	X	653	-0-	-4267 B	-27512	614	3	3	5	N	33					661
							36	9									
*07	1612	X	430	-0-	-1182 B	-27512	1	1	401	3	N	-0-					661
							28	5									
*08	1333	X	247	-0-	-1086 B	-27512	238	3	9	5	N	-0-					661
*09	1290	X	-0-	-0-	-1290 B	-27512					N	-0-					661
*10	682	X	-0-	-0-	-682 B	-27512					N	-0-					661
11	660	X	-0-	-0-	-660 B	-27512					N	-0-					661

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
JANSKY UNIT A WELL #: 2 RRCID -> 277274 COMPL. DATE 04/28/2016 TOTAL DEPTH 13328 PERF.13667 - 20462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	17487	X	17487	-0-	-0- B	-0-	13352	3	4135	9	N	3759	3713	0			114
01	34179	X	34179	-0-	-0- B	-0-	341	1	24431	3	N	8273	8275	0			112
							307	5	9100	9							
*02	18405	X	18405	-0-	-0- B	-0-	12905	3	537	5	N	4512	4510	0			114
							4963	9									
*03	29946	X	29946	-0-	-0- B	-0-	467	1	22304	3	N	6523	6515	0			122
							7175	9									
*04	19873	X	19873	-0-	-0- B	-0-	537	1	14268	3	N	4315	4317	0			120
							321	5	4747	9							
*05	13220	X	13220	-0-	-0- B	-0-	547	1	8975	3	N	2971	2967	0			124
							430	5	3268	9							
*06	10235	X	10235	-0-	-0- B	-0-	540	1	7122	3	N	2312	2314	0			122
							30	5	2543	9							
*07	9682	X	9682	-0-	-0- B	-0-	506	1	6302	3	N	2221	2224	0			119
							431	5	2443	9							
*08	7990	X	7990	-0-	-0- B	-0-	447	1	5220	3	N	1942	1876	0	173	1	12
							187	5	2136	9							
*09	7970	X	7970	-0-	-0- B	-0-	458	1	5471	3	N	1855	1856	0			11
							2041	9									
*10	6211	X	6211	-0-	-0- B	-0-	1	1	5140	3	N	797	797	0			11
							193	5	877	9							
*11	6674	X	6674	-0-	-0- B	-0-	478	1	5216	3	N	891	891	0			11
							980	9									

HAMILTON TRUST A-405 WELL #: 5 RRCID -> 277479 COMPL. DATE 02/29/2016 TOTAL DEPTH 13064 PERF.13272 - 18272

*12	4774	X	3787	-0-	-987 B	-46326	11	1	3175	3	N	546	535	1			686
							601	9									
01	4061	X	4374	-0-	313 B	-46013	2	1	3608	3	N	653	560	1			779
							46	5	718	9							
*02	3976	X	1829	-0-	-2147 B	-46013	1461	3	62	5	N	278	357	1			700
							306	9									
*03	4402	X	4822	-0-	420 B	-45593	10	1	4002	3	N	736	552	1			884
							810	9									
*04	4260	X	4749	-0-	489 B	-45104	3935	3	89	5	N	659	732	1			811
							725	9									
*05	4371	X	4998	-0-	627 B	-44477	3	1	4035	3	N	695	717	1			789
							195	5	765	9							
*06	4680	X	5264	-0-	584 B	-43893	51	1	4467	3	N	661	715	1			735
							19	5	727	9							
*07	4898	X	4756	-0-	-142 B	-43893	13	1	3888	3	N	533	687	1			581
							269	5	586	9							
*08	4991	X	4482	-0-	-509 B	-43893	8	1	3677	3	N	604	741	1			444
							133	5	664	9							
*09	5250	X	5072	-0-	-178 B	-43893	16	1	4450	3	N	551	367	1			628
							606	9									
*10	5425	X	4378	-0-	-1047 B	-43893	11	1	3562	3	N	609	924	1			313
							135	5	670	9							
11	5250	X	3847	-0-	-1403 B	-43893	19	1	3212	3	N	560	545	1			328
							616	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HAMILTON TRUST A-405 WELL #: 6 RRCID -> 277480 COMPL. DATE 02/29/2016 TOTAL DEPTH 12992 PERF.13180 - 18345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	7409	X	5459	-0-	-1950 B	-33018	490	1	4234	3	N	668	741	1			300
							735	9									
01	7378	X	4818	-0-	-2560 B	-33018	209	1	3898	3	N	601	187	1			714
							50	5	661	9							
*02	6664	X	1374	-0-	-5290 B	-33018	2	1	1078	3	N	225	188	1			751
							46	5	248	9							
*03	5797	X	4832	-0-	-965 B	-33018	39	1	4086	3	N	643	740	1			654
							707	9									
*04	5280	X	5132	-0-	-148 B	-33018	13	1	4359	3	N	601	547	1			708
							99	5	661	9							
*05	5456	X	4536	-0-	-920 B	-33018	26	1	3675	3	N	597	556	1			749
							178	5	657	9							
*06	4680	X	4180	-0-	-500 B	-33018	27	1	3557	3	N	528	544	1			733
							15	5	581	9							
*07	5301	X	4082	-0-	-1219 B	-33018	27	1	3300	3	N	479	552	1			660
							228	5	527	9							
*08	5301	X	4121	-0-	-1180 B	-33018	47	1	3356	3	N	542	555	1			647
							122	5	596	9							
*09	5130	X	3447	-0-	-1683 B	-33018	19	1	2887	3	N	492	713	1			426
							541	9									
*10	4526	X	3390	-0-	-1136 B	-33018	10	1	2757	3	N	472	185	1			713
							104	5	519	9							
11	4170	X	4390	-0-	220 B	-32798	58	1	3637	3	N	632	737	1			608
							695	9									

BUTLER UNIT B WELL #: 2 RRCID -> 277555 COMPL. DATE 02/12/2016 TOTAL DEPTH 13601 PERF.13833 - 16358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	7316	X	8330	-0-	1014 B	-54206	294	1	6991	3	N	950	950	0			81
							1045	9									
01	7719	X	6980	-0-	-739 B	-54206	312	1	5802	3	N	720	720	0			81
							74	5	792	9							
*02	6972	X	4857	-0-	-2115 B	-54206	255	1	3911	3	N	479	479	0			81
							164	5	527	9							
*03	8339	X	8291	-0-	-48 B	-54206	303	1	6998	3	N	900	900	0			81
							990	9									
*04	8070	X	7229	-0-	-841 B	-54206	302	1	5965	3	N	752	753	0			80
							135	5	827	9							
*05	8339	X	7897	-0-	-442 B	-54206	304	1	6395	3	N	809	809	0			80
							308	5	890	9							
*06	8010	X	7227	-0-	-783 B	-54206	298	1	6094	3	N	735	736	0			79
							26	5	809	9							
*07	8277	X	6558	-0-	-1719 B	-54206	304	1	5144	3	N	687	687	0			79
							354	5	756	9							
*08	8277	X	6189	-0-	-2088 B	-54206	310	1	4955	3	N	677	678	0			78
							179	5	745	9							
*09	7650	X	4111	-0-	-3539 B	-54206	601	1	3006	3	N	458	403	0			133
							504	9									
10	7905	X	1659	-0-	-6246 B	-54206	1587	1	2	3	N	64	68	0			129
							70	9									
11	7230	X	423	-0-	-6807 B	-54206	410	1	13	9	N	12	14	0			127

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HAMILTON TRUST A-405 WELL #: 9 RRCID -> 277905 COMPL. DATE 02/29/2016 TOTAL DEPTH 13079 PERF.12978 - 18621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	9145	X	6493	-0-	-2652 B	-16057	185	1	5161	3	N	1043	1472	1			388
							1147	9									
01	8990	X	5652	-0-	-3338 B	-16057	171	1	4317	3	N	1008	549	1			847
							55	5	1109	9							
*02	6552	X	5252	-0-	-1300 B	-16057	52	1	4254	3	N	696	742	1			801
							180	5	766	9							
*03	6975	X	9969	-0-	2994 B	-13063	85	1	8319	3	N	1423	1484	1			740
							1565	9									
*04	6720	X	10011	-0-	3291 B	-9772	49	1	8530	3	N	1125	1115	1			750
							194	5	1238	9							
*05	6479	X	11260	-0-	4781 B	-4991	85	1	9368	3	N	1230	1115	1			865
							454	5	1353	9							
*06	9660	X	7799	-0-	-1861 B	-4991	12	1	6345	3	N	1286	1287	1			864
							27	5	1415	9							
*07	10354	X	8594	-0-	-1760 B	-4991	8	1	7009	3	N	993	920	1			937
							485	5	1092	9							
*08	11253	X	5985	-0-	-5268 B	-4991	4823	3	175	5	N	897	920	1			914
							987	9									
*09	10890	X	6042	-0-	-4848 B	-4991	5013	3	1029	9	N	935	1104	1			745
*10	11253	X	5205	-0-	-6048 B	-4991	3	1	4145	3	N	818	915	1			648
							157	5	900	9							
11	8310	X	7023	-0-	-1287 B	-4991	22	1	5762	3	N	1126	1295	1			479
							1239	9									

HAMILTON TRUST A-405 WELL #: 7 RRCID -> 277910 COMPL. DATE 02/29/2016 TOTAL DEPTH 13031 PERF.13211 - 18398

*12	4433	X	4472	-0-	39 B	-39776	1	1	3764	3	N	643	933	1			316
							707	9									
01	4092	X	3987	-0-	-105 B	-39776	3279	3	42	5	N	605	186	1			735
							666	9									
*02	4172	X	3475	-0-	-697 B	-39776	2931	3	124	5	N	382	368	1			749
							420	9									
*03	4619	X	6264	-0-	1645 B	-38131	5405	3	859	9	N	781	746	1			784
*04	4470	X	5349	-0-	879 B	-37252	4547	3	103	5	N	635	736	1			683
							699	9									
*05	4464	X	6447	-0-	1983 B	-35269	1	1	5487	3	N	630	554	1			759
							266	5	693	9							
*06	5640	X	3543	-0-	-2097 B	-35269	2978	3	13	5	N	502	546	1			715
							552	9									
*07	5828	X	5027	-0-	-801 B	-35269	4085	3	282	5	N	600	559	1			756
							660	9									
*08	5828	X	3727	-0-	-2101 B	-35269	3048	3	111	5	N	516	558	1			714
							568	9									
*09	5640	X	3344	-0-	-2296 B	-35269	2802	3	542	9	N	493	556	1			651
*10	5828	X	3601	-0-	-2227 B	-35269	2919	3	110	5	N	520	552	1			619
							572	9									
11	4860	X	3834	-0-	-1026 B	-35269	3239	3	595	9	N	541	553	1			607

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HAMILTON TRUST A-405 WELL #: 8 RRCID -> 277912 COMPL. DATE 02/29/2016 TOTAL DEPTH 12975 PERF.13185 - 18446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	5952	X	3923	-0-	-2029 B	-46457	278	1	2933	3	N	647	550	1			771
							712	9									
01	5952	X	4572	-0-	-1380 B	-46457	242	1	3542	3	N	675	737	1			709
							45	5	743	9							
*02	5376	X	997	-0-	-4379 B	-46457	76	1	725	3	N	150					859
							31	5	165	9							
*03	5797	X	2246	-0-	-3551 B	-46457	59	1	1750	3	N	397	359	1			897
							437	9									
*04	4530	X	1404	-0-	-3126 B	-46457	43	1	1179	3	N	141	178	1			860
							27	5	155	9							
*05	4557	X	2590	-0-	-1967 B	-46457	52	1	2067	3	N	337	368	1			829
							100	5	371	9							
*06	4410	X	2452	-0-	-1958 B	-46457	30	1	1982	3	N	393	359	1			863
							8	5	432	9							
*07	2232	X	2078	-0-	-154 B	-46457	203	1	1483	3	N	263	359	1			767
							103	5	289	9							
*08	2604	X	3387	-0-	783 B	-45674	153	1	2620	3	N	472	543	1			696
							95	5	519	9							
*09	2520	X	3753	-0-	1233 B	-44441	246	1	3116	3	N	355	185	1			866
							391	9									
*10	2604	X	3247	-0-	643 B	-43798	214	1	2514	3	N	385	932	1			319
							95	5	424	9							
11	3270	X	35	-0-	-3235 B	-43798	34	1	1	9	N	1					320

STRAUBE UNIT A WELL #: 3 RRCID -> 278311 COMPL. DATE 07/21/2016 TOTAL DEPTH 13289 PERF.13620 - 19887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	16585	X	15094	-0-	-1491 B	-53090	1	1	13348	3	N	1586	1631	1			242
							1745	9									
01	15624	X	13900	-0-	-1724 B	-53090	388	1	11667	3	N	1542	1469	1			315
							149	5	1696	9							
*02	14112	X	10569	-0-	-3543 B	-53090	193	1	8914	3	N	987	896	1			406
							376	5	1086	9							
*03	15624	X	13414	-0-	-2210 B	-53090	345	1	11471	3	N	1453	1667	1			192
							1598	9									
*04	14790	X	12470	-0-	-2320 B	-53090	373	1	10314	3	N	1407	1275	1			324
							235	5	1548	9							
*05	15097	X	12449	-0-	-2648 B	-53090	379	1	10113	3	N	1334	1454	1			204
							490	5	1467	9							
*06	13440	X	12353	-0-	-1087 B	-53090	340	1	10472	3	N	1360	1246	1			318
							45	5	1496	9							
*07	13423	X	12266	-0-	-1157 B	-53090	304	1	9839	3	N	1312	1454	1			176
							680	5	1443	9							
*08	13423	X	12321	-0-	-1102 B	-53090	346	1	10156	3	N	1319	1281	1			214
							368	5	1451	9							
*09	12480	X	11395	-0-	-1085 B	-53090	426	1	9591	3	N	1253	1264	1			203
							1378	9									
*10	12772	X	11365	-0-	-1407 B	-53090	558	1	9118	3	N	1222	1098	1			327
							345	5	1344	9							
11	12360	X	3872	-0-	-8488 B	-53090	203	1	3274	3	N	359	553	1			133
							395	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HILMER KOOPMANN A 274 WELL #: 3 RRCID -> 278316 COMPL. DATE 07/15/2016 TOTAL DEPTH 13225 PERF.13469 - 19600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	13330	X	10986	-0-	-2344 B	-102739	9169	3	1817	9	N	1652	1638	1			343
01	12710	X	12492	-0-	-218 B	-102739	10628	3	135	5	N	1572	1655	1			260
							1729	9									
*02	11032	X	8931	-0-	-2101 B	-102739	7457	3	315	5	N	1054	927	1			387
							1159	9									
*03	11532	X	12458	-0-	926 B	-101813	10739	3	1719	9	N	1563	1652	1			298
*04	12090	X	11869	-0-	-221 B	-101813	10210	3	232	5	N	1297	1464	1			131
							1427	9									
*05	12493	X	12542	-0-	49 B	-101764	10356	3	501	5	N	1532	1426	1			237
							1685	9									
*06	12090	X	11746	-0-	-344 B	-101764	10258	3	44	5	N	1313	1255	1			295
							1444	9									
*07	12462	X	11484	-0-	-978 B	-101764	9350	3	646	5	N	1353	1288	1			360
							1488	9									
*08	12555	X	11085	-0-	-1470 B	-101764	9228	3	335	5	N	1384	1467	1			277
							1522	9									
*09	12150	X	9400	-0-	-2750 B	-101764	8070	3	1330	9	N	1209	1200	1			286
*10	12555	X	9518	-0-	-3037 B	-101764	7966	3	301	5	N	1137	1088	1			335
							1251	9									
11	11760	X	3509	-0-	-8251 B	-101764	20	1	2987	3	N	456	540	1			251
							502	9									

BUTLER UNIT D WELL #: 2 RRCID -> 278361 COMPL. DATE 05/02/2016 TOTAL DEPTH 13517 PERF.13554 - 18650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	14570	X	8142	-0-	-6428 B	-65628	351	1	6457	3	N	1213	1214	0			40
							1334	9									
01	10230	X	7992	-0-	-2238 B	-65628	345	1	6260	3	N	1189	1188	0			41
							79	5	1308	9							
*02	8540	X	5668	-0-	-2872 B	-65628	280	1	4358	3	N	770	593	0	160	1	58
							183	5	847	9							
*03	9331	X	7601	-0-	-1730 B	-65628	361	1	6004	3	N	1124	1126	0			56
							1236	9									
*04	8100	X	7037	-0-	-1063 B	-65628	298	1	5495	3	N	1018	1018	0			56
							124	5	1120	9							
*05	8153	X	7260	-0-	-893 B	-65628	2	1	5849	3	N	1025	1030	0			51
							281	5	1128	9							
*06	7740	X	6965	-0-	-775 B	-65628	3	1	5856	3	N	983	983	0			51
							25	5	1081	9							
*07	7595	X	7176	-0-	-419 B	-65628	18	1	5670	3	N	998	999	0			50
							390	5	1098	9							
*08	7595	X	7083	-0-	-512 B	-65628	82	1	5715	3	N	982	983	0			49
							206	5	1080	9							
*09	7050	X	6550	-0-	-500 B	-65628	146	1	5423	3	N	892	719	0	186	1	36
							981	9									
*10	7254	X	6839	-0-	-415 B	-65628	234	1	5352	3	N	956	952	0			40
							201	5	1052	9							
11	6960	X	6132	-0-	-828 B	-65628	225	1	4913	3	N	904	906	0			38
							994	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
WILD UNIT A WELL #: 3 RRCID -> 279668 COMPL. DATE 05/10/2017 TOTAL DEPTH 13499 PERF.13759 - 19752

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	14849	X	13811	-0-	-1038	B	-152352		443	1	11893	3	N	1341	1461	1			653
									1475	9									
01	14849	X	13540	-0-	-1309	B	-152352		440	1	11406	3	N	1408	1311	1			750
									145	5	1549	9							
*02	13020	X	9429	-0-	-3591	B	-152352		241	1	7899	3	N	869	922	1			697
									333	5	956	9							
*03	13826	X	14674	-0-	848	B	-151504		272	1	12850	3	N	1411	1102	1			1006
									1552	9									
*04	13380	X	7513	-0-	-5867	B	-151504		271	1	6346	3	N	684	370	1			1320
									144	5	752	9							
05	13826	X	259	-0-	-13567	B	-151504		259	1			N	-0-					1320
06	14190	X	254	-0-	-13936	B	-151504		254	1			N	-0-					1320
*07	14663	X	18525	-0-	3862	B	-147642		443	1	15250	3	N	1616	2020	1			916
									1054	5	1778	9							
*08	14663	X	18211	-0-	3548	B	-144094		448	1	15454	3	N	1590	1844	1			662
									560	5	1749	9							
*09	7500	X	14438	-0-	6938	B	-137156		421	1	12625	3	N	1265	1299	1			628
									1392	9									
*10	15252	X	13591	-0-	-1661	B	-137156		378	1	11398	3	N	1258	1290	1			596
									431	5	1384	9							
11	14760	X	12632	-0-	-2128	B	-137156		384	1	10907	3	N	1219	1105	1			710
									1341	9									

WILD UNIT A WELL #: 4 RRCID -> 279879 COMPL. DATE 07/21/2016 TOTAL DEPTH 13380 PERF.13688 - 19576

*02	224	X	223	-0-	-1	B	-45312		204	3	9	5	N	9					245
									10	9									
03	248	X	-0-	-0-	-248	B	-45312						N	1					246
*04	240	X	122	-0-	-118	B	-45312		47	3	1	5	N	67					313
									74	9									
*05	248	X	98	-0-	-150	B	-45312		79	3	4	5	N	14					327
									15	9									
*06	240	X	57	-0-	-183	B	-45312		57	3			N	-0-					327
*07	248	X	262	-0-	14	B	-45298		237	3	16	5	N	8					335
									9	9									
*08	124	X	-0-	-0-	-124	B	-45298						N	-0-					335
*09	120	X	-0-	-0-	-120	B	-45298						N	-0-					335
*10	310	X	-0-	-0-	-310	B	-45298						N	-0-					335
11	300	X	-0-	-0-	-300	B	-45298						N	-0-					335

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HILMER KOOPMANN A 274 WELL #: 4 RRCID -> 280713 COMPL. DATE 12/13/2017 TOTAL DEPTH 13178 PERF.13372 - 19516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	16771	X	13872	-0-	-2899 B	-482486	11313	3	2559	9	Y	2326	2059	1			654
01	16182	X	13776	-0-	-2406 B	-482486	11022	3	140	5	Y	2376	2577	1			453
							2614	9									
*02	14140	X	11222	-0-	-2918 B	-482486	465	1	8455	3	Y	1768	1296	1			925
							357	5	1945	9							
*03	15004	X	13191	-0-	-1813 B	-482486	798	1	9967	3	Y	2205	2407	1			723
							2426	9									
*04	14490	X	13605	-0-	-885 B	-482486	253	1	10623	3	Y	2261	2554	1			430
							242	5	2487	9							
*05	14074	X	14049	-0-	-25 B	-482486	114	1	10870	3	Y	2308	2205	1			533
							526	5	2539	9							
*06	13320	X	12267	-0-	-1053 B	-482486	166	1	9950	3	Y	1917	1742	1			708
							42	5	2109	9							
*07	14043	X	12853	-0-	-1190 B	-482486	40	1	9796	3	Y	2127	2388	1			447
							677	5	2340	9							
*08	14043	X	12825	-0-	-1218 B	-482486	165	1	9976	3	Y	2111	2032	1			526
							362	5	2322	9							
*09	13590	X	12517	-0-	-1073 B	-482486	1604	1	8694	3	Y	2017	2162	1			381
							2219	9									
*10	14043	X	14793	-0-	750 B	-481736	32	1	12119	3	Y	1985	1644	1			722
							458	5	2184	9							
11	12450	X	7085	-0-	-5365 B	-481736	58	1	5710	3	Y	1197	1471	1			448
							1317	9									

HILMER KOOPMANN A 274 WELL #: 5 RRCID -> 280714 COMPL. DATE 12/14/2017 TOTAL DEPTH 13267 PERF.13350 - 19494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	14477	X	12865	-0-	-1612 B	-405384	1554	1	8778	3	Y	2303	1650	1			945
							2533	9									
01	14477	X	11980	-0-	-2497 B	-405384	1331	1	8405	3	Y	1943	2393	1			495
							107	5	2137	9							
*02	12796	X	9554	-0-	-3242 B	-405384	1199	1	6625	3	Y	1318	1127	1			686
							280	5	1450	9							
*03	14167	X	10750	-0-	-3417 B	-405384	1347	1	7465	3	Y	1762	2034	1			414
							1938	9									
*04	12840	X	10979	-0-	-1861 B	-405384	1439	1	7386	3	Y	1805	1833	1			386
							168	5	1986	9							
*05	12865	X	10276	-0-	-2589 B	-405384	1463	1	6705	3	Y	1621	1771	1			236
							325	5	1783	9							
*06	11580	X	10748	-0-	-832 B	-405384	1693	1	7082	3	Y	1766	1616	1			386
							30	5	1943	9							
*07	11346	X	9997	-0-	-1349 B	-405384	1706	1	6087	3	Y	1621	1477	1			530
							421	5	1783	9							
*08	11346	X	11003	-0-	-343 B	-405384	1965	1	6879	3	Y	1736	1664	1			602
							249	5	1910	9							
*09	10980	X	8870	-0-	-2110 B	-405384	829	1	6392	3	Y	1499	1679	1			422
							1649	9									
*10	11098	X	9622	-0-	-1476 B	-405384	1616	1	6515	3	Y	1132	1015	1			539
							246	5	1245	9							
11	10740	X	5195	-0-	-5545 B	-405384	1045	1	3193	3	Y	870	1115	1			294
							957	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
R. BORCHARDT UNIT B WELL #: 2 RRCID -> 280729 COMPL. DATE 05/15/2017 TOTAL DEPTH 13143 PERF.13404 - 17630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	5332	X	2583	-0-	-2749 B	-77875	3	1	2022	3	N	507	370	1			286
							558	9									
01	3751	X	2605	-0-	-1146 B	-77875	719	1	1395	3	N	430	542	1			174
							18	5	473	9							
*02	2240	X	1992	-0-	-248 B	-77875	44	1	1447	3	N	400	372	1			202
							61	5	440	9							
*03	2573	X	1260	-0-	-1313 B	-77875	11	1	879	3	N	336	373	1			165
							370	9									
*04	2520	X	1501	-0-	-1019 B	-77875	1152	3	26	5	N	294	163	1			296
							323	9									
*05	2604	X	1477	-0-	-1127 B	-77875	1125	3	54	5	N	271	365	1			202
							298	9									
*06	2520	X	1347	-0-	-1173 B	-77875	1075	3	5	5	N	243	182	1			263
							267	9									
*07	2201	X	1213	-0-	-988 B	-77875	2	1	900	3	N	226	177	1			312
							62	5	249	9							
*08	1550	X	1577	-0-	27 B	-77848	41	1	1239	3	N	229	181	1			360
							45	5	252	9							
*09	1500	X	1693	-0-	193 B	-77655	1519	3	174	9	N	158	186	1			332
*10	1488	X	1406	-0-	-82 B	-77655	1147	3	43	5	N	196	350	1			178
							216	9									
11	1530	X	1168	-0-	-362 B	-77655	91	1	832	3	N	223					401
							245	9									

R. BORCHARDT UNIT B WELL #: 3 RRCID -> 280730 COMPL. DATE 05/09/2017 TOTAL DEPTH 13210 PERF.13338 - 17722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	11997	X	17394	-0-	5397 B	-40084	13438	3	3956	9	N	3596	3701	1			447
01	11997	X	21649	-0-	9652 B	-30432	500	1	15807	3	N	4674	4251	1			870
							201	5	5141	9							
*02	10836	X	14328	-0-	3492 B	-26940	790	1	9732	3	N	3086	3526	1			430
							411	5	3395	9							
*03	11997	X	7803	-0-	-4194 B	-26940	710	1	5338	3	N	1595	1625	1			400
							1755	9									
*04	11610	X	6524	-0-	-5086 B	-26940	775	1	4239	3	N	1285	1294	1			391
							96	5	1414	9							
*05	11997	X	5976	-0-	-6021 B	-26940	822	1	3743	3	N	1118	1107	1			402
							181	5	1230	9							
*06	11610	X	4608	-0-	-7002 B	-26940	822	1	2780	3	N	904	897	1			409
							12	5	994	9							
*07	11997	X	4159	-0-	-7838 B	-26940	854	1	2340	3	N	731	126	0	717	1	297
							161	5	804	9							
*08	7812	X	4003	-0-	-3809 B	-26940	835	1	2171	3	N	835	506	0			626
							78	5	919	9							
*09	6510	X	3704	-0-	-2806 B	-26940	831	1	1949	3	N	840	501	0	725	1	240
							924	9									
*10	5983	X	2347	-0-	-3636 B	-26940	913	1	895	3	N	460	462	0			238
							33	5	506	9							
11	4620	X	1114	-0-	-3506 B	-26940	793	1	113	3	N	189	99	0			328
							208	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HILMER KOOPMANN A 274 WELL #: 6 RRCID -> 280750 COMPL. DATE 12/15/2017 TOTAL DEPTH 13210 PERF.13402 - 19543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	25017	X	22590	-0-	-2427 B	-442721	1664	1	16337	3	Y	4172	4081	1			691
							4589	9									
01	24986	X	22247	-0-	-2739 B	-442721	1697	1	15753	3	Y	4178	4080	1			789
							201	5	4596	9							
*02	21980	X	16157	-0-	-5823 B	-442721	1353	1	11180	3	Y	2865	2946	1			708
							472	5	3152	9							
*03	24149	X	21353	-0-	-2796 B	-442721	1465	1	15359	3	Y	4117	4226	1			599
							4529	9									
*04	22920	X	21680	-0-	-1240 B	-442721	1708	1	15195	3	Y	4028	3979	1			648
							346	5	4431	9							
*05	22661	X	22437	-0-	-224 B	-442721	1844	1	15202	3	Y	4232	4158	1			722
							736	5	4655	9							
*06	21540	X	21853	-0-	313 B	-442408	1594	1	15824	3	Y	3971	4338	1			355
							67	5	4368	9							
*07	22413	X	21509	-0-	-904 B	-442408	2006	1	14147	3	Y	3980	3644	1			691
							978	5	4378	9							
*08	22444	X	20509	-0-	-1935 B	-442408	1986	1	13778	3	Y	3859	3626	1			924
							500	5	4245	9							
*09	21720	X	13649	-0-	-8071 B	-442408	1964	1	9039	3	Y	2405	3134	1			195
							2646	9									
10	22568	X	1656	-0-	-20912 B	-442408	1655	1	1	9	Y	1	167	1			29
11	21840	X	-0-	-0-	-21840 B	-442408					Y	-0-					29

HILMER KOOPMANN A 274 WELL #: 7 RRCID -> 280856 COMPL. DATE 12/15/2017 TOTAL DEPTH 13099 PERF.13138 - 19281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	17949	X	15208	-0-	-2741 B	-595182	680	1	12319	3	Y	2008	1674	1			604
							2209	9									
01	16182	X	15048	-0-	-1134 B	-595182	681	1	12021	3	Y	1994	2231	1			367
							153	5	2193	9							
*02	14280	X	12369	-0-	-1911 B	-595182	501	1	9941	3	Y	1370	1289	1			448
							420	5	1507	9							
*03	15221	X	15251	-0-	30 B	-595152	532	1	12614	3	Y	1914	2006	1			356
							2105	9									
*04	14730	X	14040	-0-	-690 B	-595152	419	1	11343	3	Y	1836	1839	1			353
							258	5	2020	9							
*05	15221	X	15578	-0-	357 B	-594795	643	1	12221	3	Y	1929	1829	1			453
							592	5	2122	9							
*06	14760	X	13962	-0-	-798 B	-594795	454	1	11565	3	Y	1722	1646	1			529
							49	5	1894	9							
*07	15252	X	15086	-0-	-166 B	-594795	375	1	11845	3	Y	1861	2011	1			379
							819	5	2047	9							
*08	15562	X	14801	-0-	-761 B	-594795	373	1	12013	3	Y	1799	1669	1			509
							436	5	1979	9							
*09	15060	X	16950	-0-	1890 B	-592905	454	1	14451	3	Y	1859	1831	1			537
							2045	9									
*10	15562	X	7874	-0-	-7688 B	-592905	136	1	6715	3	Y	699	921	1			315
							254	5	769	9							
11	14610	X	11591	-0-	-3019 B	-592905	526	1	9468	3	Y	1452	1335	1			432
							1597	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
R. BORCHARDT UNIT B WELL #: 4 RRCID -> 280857 COMPL. DATE 05/10/2017 TOTAL DEPTH 13127 PERF.13353 - 17190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	23894	X	23894	-0-	-0-	B	-0-	1065	1	17603	3	N	4751	5013	1			288
								5226	9									
01	16027	X	590	-0-	-15437	B	-0-	208	1	240	3	N	126					414
								3	5	139	9							
02	14476	X	-0-	-0-	-14476	B	-0-					N	-0-	189	1			225
03	16027	X	-0-	-0-	-16027	B	-0-					N	-0-					225
04	15510	X	-0-	-0-	-15510	B	-0-					N	-0-					225
05	16027	X	-0-	-0-	-16027	B	-0-					N	-0-					225
06	570	X	-0-	-0-	-570	B	-0-					N	-0-					225
07	0	X	-0-	-0-	-0-	B	-0-					N	-0-					225
08	0	X	-0-	-0-	-0-	B	-0-					N	-0-					225
*09	1076	X	1076	-0-	-0-	B	-0-	845	3	231	9	N	210					435
*10	2179	X	2179	-0-	-0-	B	-0-	1697	3	64	5	N	380	541	1			274
								418	9									
*11	537	X	537	-0-	-0-	B	-0-	37	1	435	3	N	59					333
								65	9									

BARGMANN TRUST UNIT B WELL #: 6 RRCID -> 282423 COMPL. DATE 02/14/2018 TOTAL DEPTH 13033 PERF.13277 - 17733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	19592	X	17514	-0-	-2078	B	-414875	14023	3	3491	9	N	3174	2971	1			223
*01	19127	X	16849	-0-	-2278	B	-414875	1	1	13391	3	N	2987	2962	1			248
								171	5	3286	9							
*02	16828	X	12126	-0-	-4702	B	-414875	15	1	9580	3	N	1934	2010	1			172
								404	5	2127	9							
*03	18011	X	16327	-0-	-1684	B	-414875	3	1	13128	3	N	2905	2764	1			313
								3196	9									
*04	17220	X	16195	-0-	-1025	B	-414875	12743	3	289	5	N	2875	1028	0	2024	1	136
								3163	9									
*05	17515	X	15674	-0-	-1841	B	-414875	3	1	12184	3	N	2639	2275	0	187	1	313
								584	5	2903	9							
*06	16290	X	15846	-0-	-444	B	-414875	12725	3	54	5	N	2788	2799	0	180	1	122
								3067	9									
*07	16740	X	15476	-0-	-1264	B	-414875	11709	3	802	5	N	2695	2563	0	177	1	77
								2965	9									
*08	16740	X	13171	-0-	-3569	B	-414875	10326	3	371	5	N	2249	2249	0			77
								2474	9									
*09	16200	X	17299	-0-	1099	B	-413776	1	1	14295	3	N	2730	2199	0	539	1	69
								3003	9									
*10	16368	X	20401	-0-	4033	B	-409743	11	1	16809	3	N	2678	502	0	1854	1	391
								635	5	2946	9							
11	15840	X	19791	-0-	3951	B	-405792	28	1	16960	3	N	2548	2802	1			137
								2803	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BARGMANN TRUST UNIT B WELL #: 20 RRCID -> 282438 COMPL. DATE 02/11/2018 TOTAL DEPTH 13103 PERF.13216 - 17893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	6727	X	4656	-0-	-2071 B	-487283	587	1	3232	3	N	761	566	1			210
							837	9									
01	5580	X	3837	-0-	-1743 B	-487283	525	1	2618	3	N	601	722	1			89
							33	5	661	9							
*02	5264	X	5618	-0-	354 B	-486929	383	1	4229	3	N	753	753	1			89
							178	5	828	9							
*03	5828	X	2998	-0-	-2830 B	-486929	454	1	2061	3	N	439	375	1			153
							483	9									
04	5640	X	622	-0-	-5018 B	-486929	454	1	168	9	N	153	180	1			126
05	6231	X	695	-0-	-5536 B	-486929	546	1	149	9	N	135	172	1			89
*06	6030	X	1658	-0-	-4372 B	-486929	654	1	783	3	N	198	167	1			120
							3	5	218	9							
*07	6231	X	1701	-0-	-4530 B	-486929	608	1	821	3	N	195	173	1			142
							57	5	215	9							
*08	3007	X	1664	-0-	-1343 B	-486929	446	1	967	3	N	196	184	1			154
							35	5	216	9							
*09	1650	X	1417	-0-	-233 B	-486929	508	1	702	3	N	188	174	1			168
							207	9									
*10	1705	X	1160	-0-	-545 B	-486929	552	1	392	3	N	183	180	1			171
							15	5	201	9							
11	1650	X	720	-0-	-930 B	-486929	545	1	175	9	N	159	174	1			156

BARGMANN TRUST UNIT B WELL #: 15 RRCID -> 282461 COMPL. DATE 02/14/2018 TOTAL DEPTH 12965 PERF.13278 - 17431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	17515	X	15893	-0-	-1622 B	-427224	13763	3	2130	9	N	1936	1639	1			397
01	17515	X	15281	-0-	-2234 B	-427224	12	1	13324	3	N	1614	1851	1			160
							170	5	1775	9							
*02	15036	X	12714	-0-	-2322 B	-427224	10860	3	458	5	N	1269	1130	1			299
							1396	9									
*03	15903	X	16839	-0-	936 B	-426288	14547	3	2292	9	N	2084	2209	1			174
*04	15390	X	13847	-0-	-1543 B	-426288	11628	3	264	5	N	1777	1655	1			296
							1955	9									
*05	15903	X	14483	-0-	-1420 B	-426288	12527	3	606	5	N	1227	1286	1			237
							1350	9									
*06	16290	X	10779	-0-	-5511 B	-426288	9290	3	39	5	N	1318	1282	1			273
							1450	9									
*07	16833	X	12188	-0-	-4645 B	-426288	9754	3	674	5	N	1600	1647	1			226
							1760	9									
*08	16833	X	12439	-0-	-4394 B	-426288	10310	3	374	5	N	1595	1648	1			173
							1755	9									
*09	14010	X	11632	-0-	-2378 B	-426288	9957	3	1675	9	N	1523	1478	1			218
*10	14477	X	11762	-0-	-2715 B	-426288	9683	3	366	5	N	1557	1676	1			99
							1713	9									
11	12030	X	9819	-0-	-2211 B	-426288	8166	3	1653	9	N	1503	1442	1			160

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BARGMANN TRUST UNIT B WELL #: 4 RRCID -> 282675 COMPL. DATE 02/09/2018 TOTAL DEPTH 13111 PERF.13218 - 17764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	14973	X	8473	-0-	-6500 B	-443608	6550	3	1923	9	N	1748	1643	0	144	1	37
01	12307	X	6933	-0-	-5374 B	-443608	125	1	5195	3	N	1406	953	0	354	1	136
							66	5	1547	9							
*02	10612	X	5257	-0-	-5355 B	-443608	32	1	3951	3	N	1007	222	0	746	1	175
							166	5	1108	9							
*03	10137	X	5914	-0-	-4223 B	-443608	15	1	4344	3	N	1414	148	0	1284	1	157
							1555	9									
*04	9090	X	8135	-0-	-955 B	-443608	38	1	6163	3	N	1631	206	0	1464	1	118
							140	5	1794	9							
*05	8463	X	9416	-0-	953 B	-442655	1	1	7148	3	N	1749	1133	0	713	1	21
							343	5	1924	9							
*06	6720	X	9039	-0-	2319 B	-440336	7142	3	30	5	N	1697	1697	0			21
							1867	9									
*07	8401	X	7735	-0-	-666 B	-440336	5822	3	399	5	N	1376	1374	0			23
							1514	9									
*08	9424	X	8402	-0-	-1022 B	-440336	6445	3	233	5	N	1567	358	0	1116	1	116
							1724	9									
*09	9120	X	7022	-0-	-2098 B	-440336	5	1	5566	3	N	1319	18	0	1278	1	139
							1451	9									
*10	9424	X	8816	-0-	-608 B	-440336	6845	3	259	5	N	1556	1466	1			229
							1712	9									
11	9030	X	5170	-0-	-3860 B	-440336	3828	3	1342	9	N	1220	1302	1			147

D BAKER UNIT A WELL #: 6 RRCID -> 282714 COMPL. DATE 05/16/2018 TOTAL DEPTH 13139 PERF.13238 - 18021

*12	0	X	23391	-0-	23391 B	-109078	245	1	19580	3	N	3242	3243	0			103
							3566	9									
01	0	X	24324	-0-	24324 B	-84754	262	1	20256	3	N	3228	3228	0			103
							255	5	3551	9							
*02	0	X	18540	-0-	18540 B	-66214	209	1	14936	3	N	2517	2383	0			237
							626	5	2769	9							
*03	0	X	23436	-0-	23436 B	-42778	198	1	19749	3	N	3172	3091	0	185	1	133
							3489	9									
*04	0	X	22420	-0-	22420 B	-20358	241	1	18476	3	N	2986	2986	0			133
							418	5	3285	9							
*05	0	X	17463	-0-	17463 B	-2895	188	1	14010	3	N	2355	2355	0			133
							674	5	2591	9							
*06	19055	X	21950	-0-	2895 B	-0-	274	1	18351	3	N	2952	2953	0			132
							78	5	3247	9							
*07	21327	X	21327	-0-	-0- B	-0-	251	1	16842	3	N	2796	2797	0			131
							1158	5	3076	9							
*08	20649	X	20649	-0-	-0- B	-0-	243	1	16824	3	N	2704	2706	0			129
							608	5	2974	9							
*09	19235	X	19235	-0-	-0- B	-0-	270	1	16167	3	N	2544	2546	0			127
							2798	9									
*10	19409	X	19409	-0-	-0- B	-0-	352	1	15633	3	N	2577	2579	0			125
							589	5	2835	9							
*11	18250	X	18250	-0-	-0- B	-0-	318	1	15247	3	N	2441	2371	0			195
							2685	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
M. KOOPMANN UNIT A WELL #: 201 RRCID -> 282723 COMPL. DATE 05/06/2018 TOTAL DEPTH 13235 PERF.13297 - 18145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	46289	X	46289	-0-	-0-	B	-0-	493	1	39498	3	Y	5725	5723	0			138
								6298	9									
01	44149	X	44149	-0-	-0-	B	-0-	477	1	36920	3	Y	5717	5712	0			143
								463	5	6289	9							
*02	35229	X	35229	-0-	-0-	B	-0-	401	1	28856	3	Y	4339	4329	0			153
								1199	5	4773	9							
*03	37757	X	37757	-0-	-0-	B	-0-	336	1	33683	3	Y	3398	3454	0			97
								3738	9									
*04	42259	X	42259	-0-	-0-	B	-0-	456	1	35271	3	Y	5218	5176	0			139
								792	5	5740	9							
*05	45674	X	45674	-0-	-0-	B	-0-	499	1	37480	3	Y	5366	5364	0			141
								1792	5	5903	9							
*06	42870	X	42870	-0-	-0-	B	-0-	542	1	36529	3	Y	5133	5132	0			142
								153	5	5646	9							
*07	42261	X	42261	-0-	-0-	B	-0-	509	1	34364	3	Y	4580	4593	0			129
								2350	5	5038	9							
*08	40829	X	40829	-0-	-0-	B	-0-	490	1	34269	3	Y	4405	4403	0			131
								1224	5	4846	9							
*09	39096	X	39096	-0-	-0-	B	-0-	556	1	33675	3	Y	4423	4419	0			135
								4865	9									
*10	39784	X	39784	-0-	-0-	B	-0-	734	1	32930	3	Y	4448	4454	0			129
								1227	5	4893	9							
*11	38081	X	38081	-0-	-0-	B	-0-	665	1	32247	3	Y	4699	4688	0			140
								5169	9									

M. KOOPMANN UNIT A WELL #: 203 RRCID -> 282763 COMPL. DATE 05/10/2018 TOTAL DEPTH 13242 PERF.13490 - 17616

06	14B	DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

BARGMANN TRUST UNIT B WELL #: 22 RRCID -> 282867 COMPL. DATE 02/13/2018 TOTAL DEPTH 12970 PERF.13346 - 17310

*12	22723	X	16783	-0-	-5940	B	-424672	2607	1	11617	3	N	2326	2208	0			123
								2559	9									
01	17980	X	16154	-0-	-1826	B	-424672	2388	1	11301	3	N	2111	1340	0	562	1	332
								143	5	2322	9							
*02	15428	X	12763	-0-	-2665	B	-424672	1149	1	9733	3	N	1337	387	0	1274	1	8
								410	5	1471	9							
*03	17019	X	17232	-0-	213	B	-424459	2171	1	12519	3	N	2311	2187	0			132
								2542	9									
*04	16230	X	14616	-0-	-1614	B	-424459	2546	1	9902	3	N	1766	688	0	1103	1	107
								225	5	1943	9							
*05	16771	X	15906	-0-	-865	B	-424459	2703	1	10457	3	N	2037	790	0	1109	1	245
								505	5	2241	9							
*06	16680	X	14959	-0-	-1721	B	-424459	2686	1	10240	3	N	1808	1834	1			219
								44	5	1989	9							
*07	17236	X	15238	-0-	-1998	B	-424459	2695	1	10207	3	N	1483	142	0	1274	1	286
								705	5	1631	9							
*08	17236	X	15404	-0-	-1832	B	-424459	2740	1	10354	3	N	1759	1846	1			199
								375	5	1935	9							
*09	15390	X	15902	-0-	512	B	-423947	2786	1	11179	3	N	1761	1675	1			285
								1937	9									
*10	15903	X	14648	-0-	-1255	B	-423947	3233	1	9211	3	N	1687	1846	1			126
								348	5	1856	9							
11	14970	X	14944	-0-	-26	B	-423947	2962	1	10226	3	N	1596	1506	1			216
								1756	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BARGMANN TRUST UNIT B WELL #: 5 RRCID -> 282894 COMPL. DATE 02/08/2018 TOTAL DEPTH 13033 PERF.13287 - 17499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	11594	X	8430	-0-	-3164 B	-382729	6811	3	1619	9	N	1472	1305	1			250
01	9827	X	7666	-0-	-2161 B	-382729	6232	3	79	5	N	1232	1298	1			184
							1355	9									
*02	8624	X	6992	-0-	-1632 B	-382729	1876	1	4011	3	N	851	927	1			108
							169	5	936	9							
*03	9300	X	8845	-0-	-455 B	-382729	520	1	6861	3	N	1331	1294	1			145
							1464	9									
*04	8760	X	6332	-0-	-2428 B	-382729	5000	3	114	5	N	1107	1095	1			157
							1218	9									
*05	8432	X	13230	-0-	4798 B	-377931	163	1	11355	3	N	1056	1091	1			122
							550	5	1162	9							
*06	8550	X	15361	-0-	6811 B	-371120	14413	3	61	5	N	806	702	1			226
							887	9									
*07	8835	X	11432	-0-	2597 B	-368523	9328	3	645	5	N	1326	1285	1			267
							1459	9									
*08	13237	X	8918	-0-	-4319 B	-368523	3	1	7746	3	N	807	915	1			159
							281	5	888	9							
*09	13590	X	7232	-0-	-6358 B	-368523	24	1	6333	3	N	795	747	1			207
							875	9									
*10	14043	X	10123	-0-	-3920 B	-368523	25	1	9027	3	N	664	743	1			128
							341	5	730	9							
11	13590	X	10698	-0-	-2892 B	-368523	53	1	9836	3	N	735	746	1			117
							809	9									

M. KOOPMANN UNIT A WELL #: 202 RRCID -> 282926 COMPL. DATE 05/23/2018 TOTAL DEPTH 13129 PERF.13288 - 18115

06	14B	DENY	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-

M. KOOPMANN UNIT A WELL #: 204 RRCID -> 282932 COMPL. DATE 06/08/2018 TOTAL DEPTH 13153 PERF.13304 - 18088

06	14B	DENY	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
M. KOOPMANN UNIT A WELL #: 3 RRCID -> 282947 COMPL. DATE 05/13/2018 TOTAL DEPTH 13230 PERF.13520 - 18078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	30969	X	28750	-0-	-2219 B	-177231	317	1	25313	3	Y	2836	2839	0			68
							3120	9									
01	32302	X	28688	-0-	-3614 B	-177231	328	1	25250	3	Y	2537	2542	0			63
							319	5	2791	9							
*02	29176	X	18033	-0-	-11143 B	-177231	217	1	15472	3	Y	1542	1551	0			54
							648	5	1696	9							
*03	32302	X	24145	-0-	-8157 B	-177231	196	1	19701	3	Y	3862	3806	0			110
							4248	9									
*04	30690	X	16120	-0-	-14570 B	-177231	166	1	12883	3	Y	2530	2573	0			67
							288	5	2783	9							
*05	28737	X	18590	-0-	-10147 B	-177231	199	1	14986	3	Y	2445	2448	0			64
							715	5	2690	9							
*06	27750	X	6926	-0-	-20824 B	-177231	64	1	4402	3	Y	2220	2222	0			62
							18	5	2442	9							
*07	0	X	9956	-0-	9956 B	-167275	95	1	6518	3	Y	2641	2629	0			74
							438	5	2905	9							
*08	23219	X	10702	-0-	-12517 B	-167275	108	1	7685	3	Y	2399	2402	0			71
							270	5	2639	9							
*09	18000	X	9379	-0-	-8621 B	-167275	113	1	6924	3	Y	2129	2135	0			65
							2342	9									
*10	18600	X	7856	-0-	-10744 B	-167275	107	1	4966	3	Y	2368	2365	0			68
							178	5	2605	9							
11	10050	X	7892	-0-	-2158 B	-167275	116	1	5745	3	Y	1846	1859	0			55
							2031	9									

WILLEKE UNIT B WELL #: 2 RRCID -> 283173 COMPL. DATE 06/13/2017 TOTAL DEPTH 13280 PERF.13318 - 19904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	18786	X	15041	-0-	-3745 B	-328966	11	1	12315	3	N	2468	2470	0			109
							2715	9									
01	15996	X	8341	-0-	-7655 B	-328966	24	1	6785	3	N	1315	1314	0			110
							85	5	1447	9							
*02	14448	X	553	-0-	-13895 B	-328966	59	1	205	3	N	255	57	0			308
							8	5	281	9							
*03	15996	X	6126	-0-	-9870 B	-328966	11	1	4884	3	N	1119	724	0	537	1	166
							1231	9									
*04	15060	X	16146	-0-	1086 B	-327880	1	1	12496	3	N	3063	3067	0			162
							280	5	3369	9							
*05	15035	X	13346	-0-	-1689 B	-327880	85	1	10407	3	N	2143	2142	0			163
							497	5	2357	9							
*06	8070	X	12549	-0-	4479 B	-323401	10262	3	43	5	N	2040	2042	0			161
							2244	9									
*07	16678	X	12278	-0-	-4400 B	-323401	3	1	9453	3	N	1978	1978	0			161
							646	5	2176	9							
*08	16678	X	11271	-0-	-5407 B	-323401	160	1	8761	3	N	1851	1853	0			159
							314	5	2036	9							
*09	16140	X	10659	-0-	-5481 B	-323401	20	1	8553	3	N	1896	1727	0	180	1	148
							2086	9									
*10	13361	X	10416	-0-	-2945 B	-323401	11	1	8207	3	N	1719	1719	0			148
							307	5	1891	9							
11	12540	X	9075	-0-	-3465 B	-323401	1	1	7400	3	N	1522	1524	0			146
							1674	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
STRAUBE UNIT A WELL #: 5 RRCID -> 283180 COMPL. DATE 07/22/2018 TOTAL DEPTH 13515 PERF.13547 - 19119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*12	10633	X	7630	-0-	-3003 B	-882375	6520	3	1110	9	N	1009	1009	0	-0-
01	10633	X	6512	-0-	-4121 B	-882375	5451	3	68	5	N	903	903	0	-0-
							993	9							
*02	9604	X	5839	-0-	-3765 B	-882375	4981	3	207	5	N	592	592	0	-0-
							651	9							
*03	8866	X	4701	-0-	-4165 B	-882375	3909	3	792	9	N	720	720	0	-0-
*04	8580	X	5247	-0-	-3333 B	-882375	4196	3	92	5	N	872	872	0	-0-
							959	9							
*05	7626	X	3698	-0-	-3928 B	-882375	2633	3	121	5	N	858	858	0	-0-
							944	9							
*06	6300	X	5540	-0-	-760 B	-882375	4883	3	20	5	N	579	579	0	-0-
							637	9							
*07	6479	X	5553	-0-	-926 B	-882375	4801	3	328	5	N	385	385	0	-0-
							424	9							
08	5425	X	74	-0-	-5351 B	-882375	8	3	66	9	N	60	60	0	-0-
*09	5550	X	2122	-0-	-3428 B	-882375	2012	3	110	9	N	100	100	0	-0-
*10	5735	X	1609	-0-	-4126 B	-882375	1354	3	50	5	N	186	186	0	-0-
							205	9							
11	5550	X	5804	-0-	254 B	-882121	4157	3	1647	9	N	1497	1497	0	-0-

STRAUBE UNIT A WELL #: 6 RRCID -> 283370 COMPL. DATE 07/23/2018 TOTAL DEPTH 13334 PERF.13365 - 21304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*12	28334	X	20353	-0-	-7981 B	-758371	17823	3	2530	9	N	2300	2300	0	-0-
01	27187	X	20442	-0-	-6745 B	-758371	17380	3	218	5	N	2585	2585	0	-0-
							2844	9							
*02	21672	X	18157	-0-	-3515 B	-758371	14890	3	616	5	N	2410	2410	0	-0-
							2651	9							
*03	23467	X	22421	-0-	-1046 B	-758371	19200	3	3221	9	N	2928	2928	0	-0-
*04	19770	X	20266	-0-	496 B	-757875	16724	3	372	5	N	2882	2882	0	-0-
							3170	9							
*05	20429	X	19061	-0-	-1368 B	-757875	15241	3	720	5	N	2818	2818	0	-0-
							3100	9							
*06	21690	X	16984	-0-	-4706 B	-757875	14089	3	59	5	N	2578	2578	0	-0-
							2836	9							
*07	22413	X	17678	-0-	-4735 B	-757875	14371	3	977	5	N	2118	2118	0	-0-
							2330	9							
*08	22413	X	19195	-0-	-3218 B	-757875	16322	3	583	5	N	2082	2082	0	-0-
							2290	9							
*09	20280	X	21792	-0-	1512 B	-756363	19449	3	2343	9	N	2130	2130	0	-0-
*10	19065	X	18978	-0-	-87 B	-756363	16208	3	605	5	N	1968	1968	0	-0-
							2165	9							
11	18570	X	15820	-0-	-2750 B	-756363	13822	3	1998	9	N	1816	1816	0	-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
STRAUBE UNIT A WELL #: 4 RRCID -> 284223 COMPL. DATE 07/22/2018 TOTAL DEPTH 13407 PERF.13408 - 21246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*12	31589	X	27129	-0-	-4460 B	-225668	23226	3	3903	9	N	3548	3548	0	-0-
01	31341	X	25970	-0-	-5371 B	-225668	22118	3	278	5	N	3249	3249	0	-0-
							3574	9							
*02	27580	X	18106	-0-	-9474 B	-225668	15194	3	633	5	N	2072	2072	0	-0-
							2279	9							
*03	28861	X	23331	-0-	-5530 B	-225668	19711	3	3620	9	N	3291	3291	0	-0-
*04	26970	X	26107	-0-	-863 B	-225668	22248	3	497	5	N	3056	3056	0	-0-
							3362	9							
*05	27125	X	19362	-0-	-7763 B	-225668	15342	3	724	5	N	2996	2996	0	-0-
							3296	9							
*06	25140	X	17274	-0-	-7866 B	-225668	14106	3	59	5	N	2826	2826	0	-0-
							3109	9							
*07	26970	X	17040	-0-	-9930 B	-225668	13030	3	879	5	N	2846	2846	0	-0-
							3131	9							
*08	26970	X	17154	-0-	-9816 B	-225668	13711	3	486	5	N	2688	2688	0	-0-
							2957	9							
*09	26100	X	14915	-0-	-11185 B	-225668	12013	3	2902	9	N	2638	2638	0	-0-
*10	19375	X	14591	-0-	-4784 B	-225668	11325	3	419	5	N	2588	2588	0	-0-
							2847	9							
11	17280	X	16783	-0-	-497 B	-225668	14394	3	2389	9	N	2172	2172	0	-0-

HOOKS NO. 2 WELL #: 208 RRCID -> 284240 COMPL. DATE 02/26/2018 TOTAL DEPTH 12905 PERF.13125 - 18345

*12	30442	X	28627	-0-	-1815 B	-53727	278	1	22842	3	Y	5006	5006	0	7
							5507	9							
01	28241	X	26878	-0-	-1363 B	-53727	329	1	20923	3	Y	4878	4878	0	7
							260	5	5366	9					
*02	25508	X	19967	-0-	-5541 B	-53727	228	1	14723	3	Y	4007	4008	0	6
							608	5	4408	9					
*03	28241	X	25376	-0-	-2865 B	-53727	274	1	19811	3	Y	4810	4810	0	6
							5291	9							
*04	27330	X	23583	-0-	-3747 B	-53727	248	1	18109	3	Y	4384	4383	0	7
							404	5	4822	9					
*05	28241	X	23875	-0-	-4366 B	-53727	234	1	17804	3	Y	4537	4538	0	6
							846	5	4991	9					
*06	26010	X	21759	-0-	-4251 B	-53727	183	1	17155	3	Y	3954	3954	0	6
							72	5	4349	9					
*07	0	X	22729	-0-	22729 B	-30998	159	1	16826	3	Y	4181	4180	0	7
							1145	5	4599	9					
*08	20398	X	21384	-0-	986 B	-30012	194	1	16278	3	Y	3937	3938	0	6
							581	5	4331	9					
*09	19740	X	19940	-0-	200 B	-29812	149	1	15613	3	Y	3798	3798	0	6
							4178	9							
*10	20398	X	17705	-0-	-2693 B	-29812	167	1	12791	3	Y	3885	3885	0	6
							473	5	4274	9					
11	19740	X	16070	-0-	-3670 B	-29812	208	1	11791	3	Y	3701	3701	0	6
							4071	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HOOKS NO. 2 WELL #: 209 RRCID -> 284241 COMPL. DATE 10/16/2018 TOTAL DEPTH 12958 PERF.13258 - 18589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	24614	X	18212	-0-	-6402 B	-19416	180	1	14776	3	Y	2960	2960	0			4
							3256	9									
01	15500	X	17948	-0-	2448 B	-16968	227	1	14385	3	Y	2869	2869	0			4
							180	5	3156	9							
*02	14000	X	11232	-0-	-2768 B	-16968	130	1	8427	3	Y	2115	2116	0			3
							348	5	2327	9							
*03	15500	X	16402	-0-	902 B	-16066	180	1	13045	3	Y	2888	2887	0			4
							3177	9									
*04	15000	X	15371	-0-	371 B	-15695	166	1	12074	3	Y	2601	2601	0			4
							270	5	2861	9							
*05	15500	X	15970	-0-	470 B	-15225	162	1	12261	3	Y	2694	2694	0			4
							584	5	2963	9							
*06	15000	X	15745	-0-	745 B	-14480	138	1	12892	3	Y	2419	2419	0			4
							54	5	2661	9							
*07	825	X	15305	-0-	14480 B	-0-	109	1	11554	3	Y	2595	2595	0			4
							787	5	2855	9							
*08	14078	X	14078	-0-	-0- B	-0-	128	1	10740	3	Y	2570	2570	0			4
							383	5	2827	9							
*09	11754	X	11754	-0-	-0- B	-0-	88	1	9171	3	Y	2268	2268	0			4
							2495	9									
*10	12478	X	12478	-0-	-0- B	-0-	123	1	9347	3	Y	2419	2419	0			4
							347	5	2661	9							
11	11730	X	11722	-0-	-8 B	-0-	160	1	9033	3	Y	2299	2299	0			4
							2529	9									

HOOKS NO. 2 WELL #: 212 RRCID -> 284277 COMPL. DATE 10/13/2018 TOTAL DEPTH 12949 PERF.13182 - 18641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	23622	X	20107	-0-	-3515 B	-118551	191	1	15771	3	Y	3768	3768	0			5
							4145	9									
01	22072	X	19003	-0-	-3069 B	-118551	229	1	14587	3	Y	3642	3642	0			5
							181	5	4006	9							
*02	19936	X	14806	-0-	-5130 B	-118551	168	1	10883	3	Y	3005	3005	0			5
							449	5	3306	9							
*03	22072	X	18902	-0-	-3170 B	-118551	204	1	14750	3	Y	3589	3589	0			5
							3948	9									
*04	21360	X	7505	-0-	-13855 B	-118551	78	1	5679	3	Y	1474	1477	0			2
							127	5	1621	9							
*05	20119	X	15746	-0-	-4373 B	-118551	154	1	11728	3	Y	3006	3004	0			4
							557	5	3307	9							
*06	18390	X	16822	-0-	-1568 B	-118551	142	1	13358	3	Y	2969	2968	0			5
							56	5	3266	9							
*07	0	X	16060	-0-	16060 B	-102491	114	1	12019	3	Y	2826	2826	0			5
							818	5	3109	9							
*08	16089	X	15986	-0-	-103 B	-102491	146	1	12223	3	Y	2892	2893	0			4
							436	5	3181	9							
*09	15570	X	12993	-0-	-2577 B	-102491	93	1	9772	3	Y	2844	2843	0			5
							3128	9									
*10	16089	X	10809	-0-	-5280 B	-102491	95	1	7290	3	Y	2869	2869	0			5
							268	5	3156	9							
11	15570	X	11212	-0-	-4358 B	-102491	143	1	8111	3	Y	2689	2690	0			4
							2958	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HOOKS NO. 2 WELL #: 213 RRCID -> 284278 COMPL. DATE 10/11/2018 TOTAL DEPTH 12803 PERF.13086 - 17266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	22723	X	5059	-0-	-17664 B	-184141	43	1	3577	3	Y	1308	1308	0			2
							1439	9									
01	2976	X	7073	-0-	4097 B	-180044	87	1	5516	3	Y	1274	1274	0			2
							69	5	1401	9							
*02	2688	X	6244	-0-	3556 B	-176488	75	1	4840	3	Y	1025	1025	0			2
							201	5	1128	9							
*03	2976	X	5836	-0-	2860 B	-173628	60	1	4365	3	Y	1283	1283	0			2
							1411	9									
*04	2880	X	6076	-0-	3196 B	-170432	62	1	4569	3	Y	1221	1221	0			2
							102	5	1343	9							
*05	2976	X	5661	-0-	2685 B	-167747	52	1	3997	3	Y	1294	1294	0			2
							189	5	1423	9							
*06	2880	X	4995	-0-	2115 B	-165632	40	1	3781	3	Y	1053	1053	0			2
							16	5	1158	9							
*07	0	X	7573	-0-	7573 B	-158059	55	1	5763	3	Y	1238	1238	0			2
							393	5	1362	9							
*08	4650	X	5371	-0-	721 B	-157338	47	1	3970	3	Y	1103	1103	0			2
							141	5	1213	9							
*09	4500	X	6299	-0-	1799 B	-155539	49	1	5114	3	Y	1033	1033	0			2
							1136	9									
*10	4650	X	7887	-0-	3237 B	-152302	84	1	6341	3	Y	1114	1114	0			2
							237	5	1225	9							
11	4500	X	7384	-0-	2884 B	-149418	109	1	6105	3	Y	1064	1064	0			2
							1170	9									

HOOKS NO. 2 WELL #: 211 RRCID -> 284279 COMPL. DATE 02/26/2018 TOTAL DEPTH 12883 PERF.13070 - 18417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	21297	X	9622	-0-	-11675 B	-114089	96	1	7887	3	Y	1490	1490	0			2
							1639	9									
01	9951	X	10758	-0-	807 B	-113282	138	1	8731	3	Y	1618	1618	0			2
							109	5	1780	9							
*02	8988	X	9976	-0-	988 B	-112294	125	1	8002	3	Y	1378	1378	0			2
							333	5	1516	9							
*03	9951	X	10736	-0-	785 B	-111509	121	1	8724	3	Y	1719	1719	0			2
							1891	9									
*04	9630	X	10826	-0-	1196 B	-110313	120	1	8752	3	Y	1598	1597	0			3
							196	5	1758	9							
*05	9951	X	11080	-0-	1129 B	-109184	114	1	8665	3	Y	1716	1717	0			2
							413	5	1888	9							
*06	9630	X	9582	-0-	-48 B	-109184	85	1	7987	3	Y	1342	1342	0			2
							34	5	1476	9							
*07	0	X	8954	-0-	8954 B	-100230	67	1	7073	3	Y	1209	1209	0			2
							484	5	1330	9							
*08	10633	X	8257	-0-	-2376 B	-100230	79	1	6607	3	Y	1213	1213	0			2
							237	5	1334	9							
*09	10290	X	8704	-0-	-1586 B	-100230	69	1	7226	3	Y	1281	1281	0			2
							1409	9									
*10	10633	X	8684	-0-	-1949 B	-100230	91	1	6887	3	Y	1317	1317	0			2
							257	5	1449	9							
11	9570	X	7900	-0-	-1670 B	-100230	115	1	6447	3	Y	1216	1216	0			2
							1338	9									

P. CRAIN UNIT A WELL #: 101 RRCID -> 284288 COMPL. DATE 10/15/2018 TOTAL DEPTH 13540 PERF.13652 - 17898

06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
P. CRAIN UNIT A WELL #: 5 RRCID -> 284289 COMPL. DATE 10/18/2018 TOTAL DEPTH 13439 PERF.13773 - 17735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	12865	X	10528	-0-	-2337 B	-270671	117	1	9740	3	Y	610	610	0			-0-
							671	9									
01	11315	X	10397	-0-	-918 B	-270671	108	1	9574	3	Y	540	540	0			-0-
							121	5	594	9							
*02	10220	X	3969	-0-	-6251 B	-270671	45	1	3607	3	Y	151	151	0			-0-
							151	5	166	9							
*03	11315	X	9944	-0-	-1371 B	-270671	60	1	9456	3	Y	389	389	0			-0-
							428	9									
*04	10200	X	11535	-0-	1335 B	-269336	122	1	10328	3	Y	775	775	0			-0-
							232	5	853	9							
*05	10540	X	11856	-0-	1316 B	-268020	170	1	10537	3	Y	585	585	0			-0-
							505	5	644	9							
*06	10050	X	11297	-0-	1247 B	-266773	175	1	10855	3	Y	201	201	0			-0-
							46	5	221	9							
*07	0	X	10497	-0-	10497 B	-256276	155	1	9555	3	Y	116	116	0			-0-
							659	5	128	9							
*08	11935	X	10141	-0-	-1794 B	-256276	198	1	9490	3	Y	99	99	0			-0-
							344	5	109	9							
*09	11550	X	8094	-0-	-3456 B	-256276	139	1	7903	3	Y	47	47	0			-0-
							52	9									
10	11842	X	55	-0-	-11787 B	-256276	5	3	50	9	Y	45	45	0			-0-
11	11310	X	6480	-0-	-4830 B	-256276	97	1	5803	3	Y	527	527	0			-0-
							580	9									

P. CRAIN UNIT A WELL #: 7 RRCID -> 284347 COMPL. DATE 10/19/2018 TOTAL DEPTH 13432 PERF.13760 - 17795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	15159	X	3058	-0-	-12101 B	-214239	29	1	2461	3	Y	516	516	0			-0-
							568	9									
01	15159	X	12708	-0-	-2451 B	-214239	128	1	11360	3	Y	979	979	0			-0-
							143	5	1077	9							
*02	13468	X	4977	-0-	-8491 B	-214239	53	1	4215	3	Y	485	485	0			-0-
							175	5	534	9							
*03	12772	X	12045	-0-	-727 B	-214239	72	1	11271	3	Y	638	638	0			-0-
							702	9									
*04	12300	X	10083	-0-	-2217 B	-214239	103	1	8772	3	Y	920	920	0			-0-
							196	5	1012	9							
*05	12710	X	6963	-0-	-5747 B	-214239	95	1	5950	3	Y	577	577	0			-0-
							283	5	635	9							
06	12300	X	-0-	-0-	-12300 B	-214239					Y	-0-					-0-
07	0	X	-0-	-0-	-0- B	-214239					Y	-0-					-0-
*08	12059	X	11849	-0-	-210 B	-214239	198	1	9714	3	Y	1448	1448	0			-0-
							344	5	1593	9							
*09	10080	X	10390	-0-	310 B	-213929	158	1	9111	3	Y	1019	1019	0			-0-
							1121	9									
*10	6975	X	9724	-0-	2749 B	-211180	178	1	8302	3	Y	849	849	0			-0-
							310	5	934	9							
11	11460	X	10904	-0-	-556 B	-211180	166	1	9917	3	Y	746	746	0			-0-
							821	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
P. CRAIN UNIT A WELL #: 6 RRCID -> 284348 COMPL. DATE 10/18/2018 TOTAL DEPTH 13588 PERF.13909 - 17926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	16957	X	23444	-0-	6487 B	-150780	256	1	21367	3	Y	1655	1655	0			-0-
							1821	9									
01	15128	X	16449	-0-	1321 B	-149459	164	1	14587	3	Y	1376	1376	0			-0-
							184	5	1514	9							
*02	13664	X	6251	-0-	-7413 B	-149459	67	1	5380	3	Y	527	527	0			-0-
							224	5	580	9							
*03	17887	X	17191	-0-	-696 B	-149459	101	1	15939	3	Y	1046	1046	0			-0-
							1151	9									
*04	17310	X	20375	-0-	3065 B	-146394	215	1	18187	3	Y	1423	1423	0			-0-
							408	5	1565	9							
*05	17887	X	23087	-0-	5200 B	-141194	317	1	19797	3	Y	1845	1845	0			-0-
							943	5	2030	9							
*06	16650	X	28536	-0-	11886 B	-129308	398	1	24987	3	Y	2770	2770	0			-0-
							104	5	3047	9							
*07	0	X	27693	-0-	27693 B	-101615	368	1	23019	3	Y	2492	2492	0			-0-
							1565	5	2741	9							
*08	23095	X	11873	-0-	-11222 B	-101615	207	1	10087	3	Y	1109	1109	0			-0-
							359	5	1220	9							
*09	23880	X	17212	-0-	-6668 B	-101615	265	1	15250	3	Y	1543	1543	0			-0-
							1697	9									
*10	24676	X	16034	-0-	-8642 B	-101615	297	1	13851	3	Y	1243	1243	0			-0-
							519	5	1367	9							
11	23880	X	15370	-0-	-8510 B	-101615	232	1	13907	3	Y	1119	1119	0			-0-
							1231	9									

P. CRAIN UNIT A WELL #: 4 RRCID -> 284351 COMPL. DATE 10/18/2018 TOTAL DEPTH 13520 PERF.13733 - 17699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	10106	X	10285	-0-	179 B	-205085	112	1	9395	3	Y	707	707	0			-0-
							778	9									
01	10106	X	10446	-0-	340 B	-204745	106	1	9437	3	Y	713	713	0			-0-
							119	5	784	9							
*02	9408	X	4002	-0-	-5406 B	-204745	44	1	3517	3	Y	267	267	0			-0-
							147	5	294	9							
*03	10416	X	5571	-0-	-4845 B	-204745	33	1	5173	3	Y	332	332	0			-0-
							365	9									
*04	10110	X	10360	-0-	250 B	-204495	115	1	9674	3	Y	320	320	0			-0-
							219	5	352	9							
*05	10447	X	10973	-0-	526 B	-203969	158	1	9816	3	Y	480	480	0			-0-
							471	5	528	9							
*06	10110	X	11777	-0-	1667 B	-202302	180	1	11159	3	Y	355	355	0			-0-
							47	5	391	9							
*07	0	X	9747	-0-	9747 B	-192555	138	1	8531	3	Y	448	448	0			-0-
							585	5	493	9							
*08	10974	X	1792	-0-	-9182 B	-192555	35	1	1685	3	Y	10	10	0			-0-
							61	5	11	9							
*09	11790	X	11039	-0-	-751 B	-192555	180	1	10319	3	Y	491	491	0			-0-
							540	9									
*10	12183	X	8410	-0-	-3773 B	-192555	158	1	7340	3	Y	579	579	0			-0-
							275	5	637	9							
11	11790	X	9419	-0-	-2371 B	-192555	144	1	8581	3	Y	631	631	0			-0-
							694	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
P. CRAIN UNIT A WELL #: 3 RRCID -> 284352 COMPL. DATE 10/16/2018 TOTAL DEPTH 13603 PERF.13853 - 18039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	T. A.		78	-0-	78 B	-69785	78	3			Y	-0-					-0-
*04	T. A.		4789	-0-	4789 B	-64996	55	1	4615	3	Y	13	13	0			-0-
							105	5	14	9							
*05	T. A.		4695	-0-	4695 B	-60301	66	1	4118	3	Y	285	285	0			-0-
							197	5	314	9							
*06	T. A.		14008	-0-	14008 B	-46293	207	1	12881	3	Y	787	787	0			-0-
							54	5	866	9							
*07	0	X	10330	-0-	10330 B	-35963	148	1	9171	3	Y	346	346	0			-0-
							630	5	381	9							
*08	4960	X	7788	-0-	2828 B	-33135	147	1	7090	3	Y	268	268	0			-0-
							256	5	295	9							
*09	13890	X	7526	-0-	-6364 B	-33135	125	1	7156	3	Y	223	223	0			-0-
							245	9									
*10	14353	X	12604	-0-	-1749 B	-33135	248	1	11466	3	Y	416	416	0			-0-
							432	5	458	9							
11	13890	X	9472	-0-	-4418 B	-33135	145	1	8656	3	Y	610	610	0			-0-
							671	9									

STRAUBE UNIT A WELL #: 7 RRCID -> 284577 COMPL. DATE 07/23/2018 TOTAL DEPTH 13405 PERF.13374 - 21489

*12	41416	X	36258	-0-	-5158 B	-1004578	30341	3	5917	9	N	5379	5379	0			-0-
01	41416	X	35208	-0-	-6208 B	-1004578	29048	3	364	5	N	5269	5269	0			-0-
							5796	9									
*02	37268	X	25707	-0-	-11561 B	-1004578	20920	3	868	5	N	3563	3563	0			-0-
							3919	9									
*03	38812	X	34507	-0-	-4305 B	-1004578	28756	3	5751	9	N	5228	5228	0			-0-
*04	35100	X	32865	-0-	-2235 B	-1004578	26899	3	602	5	N	4876	4876	0			-0-
							5364	9									
*05	36270	X	33234	-0-	-3036 B	-1004578	26657	3	1269	5	N	4825	4825	0			-0-
							5308	9									
*06	34080	X	31348	-0-	-2732 B	-1004578	26264	3	110	5	N	4522	4522	0			-0-
							4974	9									
*07	34503	X	31214	-0-	-3289 B	-1004578	24542	3	1671	5	N	4546	4546	0			-0-
							5001	9									
*08	34503	X	30179	-0-	-4324 B	-1004578	24446	3	874	5	N	4417	4417	0			-0-
							4859	9									
*09	32880	X	29066	-0-	-3814 B	-1004578	24312	3	4754	9	N	4322	4322	0			-0-
*10	33232	X	28038	-0-	-5194 B	-1004578	22661	3	843	5	N	4122	4122	0			-0-
							4534	9									
11	31350	X	26560	-0-	-4790 B	-1004578	22113	3	4447	9	N	4043	4043	0			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SAUNDERS UNIT B WELL #: 4 RRCID -> 286238 COMPL. DATE 10/23/2019 TOTAL DEPTH 13423 PERF.13405 - 19007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	39930	X	39930	-0-	-0- B	-0-	381	1	31014	3	N	7759	7759	0			-0-
							8535	9									
01	42034	X	42034	-0-	-0- B	-0-	434	1	34368	3	N	6185	6185	0			-0-
							428	5	6804	9							
*02	65296	X	65296	-0-	-0- B	-0-	394	1	57632	3	N	4422	4422	0			-0-
							2406	5	4864	9							
*03	66588	X	66588	-0-	-0- B	-0-	494	1	59098	3	N	6360	6360	0			-0-
							6996	9									
*04	30547	X	30547	-0-	-0- B	-0-	313	1	23193	3	N	5937	5937	0			-0-
							510	5	6531	9							
*05	30492	X	30492	-0-	-0- B	-0-	343	1	22633	3	N	5871	5871	0			-0-
							1058	5	6458	9							
*06	28938	X	28938	-0-	-0- B	-0-	384	1	22584	3	N	5343	5343	0			-0-
							93	5	5877	9							
*07	28574	X	28574	-0-	-0- B	-0-	423	1	21004	3	N	5215	5215	0			-0-
							1410	5	5737	9							
*08	26026	X	26026	-0-	-0- B	-0-	421	1	19626	3	N	4800	4800	0			-0-
							699	5	5280	9							
*09	24078	X	24078	-0-	-0- B	-0-	364	1	18560	3	N	4685	4685	0			-0-
							5154	9									
*10	22237	X	22237	-0-	-0- B	-0-	373	1	16924	3	N	3919	3919	0			-0-
							629	5	4311	9							
*11	22039	X	22039	-0-	-0- B	-0-	419	1	17817	3	N	3457	3457	0			-0-
							3803	9									

SAUNDERS UNIT B WELL #: 6 RRCID -> 286248 COMPL. DATE 04/06/2019 TOTAL DEPTH 13355 PERF.13331 - 18879

06	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SAUNDERS UNIT B WELL #: 7 RRCID -> 286249 COMPL. DATE 10/17/2019 TOTAL DEPTH 13413 PERF.13380 - 19169

*12	59898	X	59898	-0-	-0- B	-0-	616	1	49716	3	N	8696	8696	0			-0-
							9566	9									
01	61050	X	61050	-0-	-0- B	-0-	623	1	49353	3	N	9510	9510	0			-0-
							613	5	10461	9							
*02	41737	X	41737	-0-	-0- B	-0-	229	1	33953	3	N	5595	5595	0			-0-
							1400	5	6155	9							
*03	60138	X	60138	-0-	-0- B	-0-	411	1	49619	3	N	9189	9189	0			-0-
							10108	9									
*04	53010	X	53010	-0-	-0- B	-0-	587	1	43097	3	N	7608	7608	0			-0-
							957	5	8369	9							
*05	53666	X	53666	-0-	-0- B	-0-	646	1	42272	3	N	7956	7956	0			-0-
							1996	5	8752	9							
*06	48792	X	48792	-0-	-0- B	-0-	678	1	39666	3	N	7530	7530	0			-0-
							165	5	8283	9							
*07	47968	X	47968	-0-	-0- B	-0-	735	1	36306	3	N	7708	7708	0			-0-
							2448	5	8479	9							
*08	47135	X	47135	-0-	-0- B	-0-	776	1	36125	3	N	8132	8132	0			-0-
							1289	5	8945	9							
*09	44174	X	44174	-0-	-0- B	-0-	692	1	35188	3	N	7540	7540	0			-0-
							8294	9									
*10	41681	X	41681	-0-	-0- B	-0-	681	1	30996	3	N	8050	8050	0			-0-
							1149	5	8855	9							
*11	39422	X	39422	-0-	-0- B	-0-	707	1	30172	3	N	7766	7766	0			-0-
							8543	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SAUNDERS UNIT B WELL #: 8 RRCID -> 286312 COMPL. DATE 04/06/2019 TOTAL DEPTH 13460 PERF.13500 - 19085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SAUNDERS UNIT B WELL #: 5 RRCID -> 286475 COMPL. DATE 04/05/2019 TOTAL DEPTH 13479 PERF.13542 - 19104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BUTLER A-304-BRYSCH USW D WELL #: 1 RRCID -> 286582 COMPL. DATE 07/05/2019 TOTAL DEPTH 13683 PERF.13921 - 20883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	48577	X	27257	-0-	-21320	B	-0-	184	1	24149	3	N	2658	2658	0			-0-
								2924	9									
01	35340	X	14626	-0-	-20714	B	-0-	103	1	12881	3	N	1345	1345	0			-0-
								162	5	1480	9							
*02	29176	X	28726	-0-	-450	B	-0-	339	1	24328	3	N	2769	2769	0			-0-
								1013	5	3046	9							
*03	53358	X	53358	-0-	-0-	B	-0-	378	1	46715	3	N	5695	5695	0			-0-
								6265	9									
*04	47945	X	47945	-0-	-0-	B	-0-	290	1	41488	3	N	4759	4759	0			-0-
								932	5	5235	9							
*05	46106	X	46106	-0-	-0-	B	-0-	200	1	39050	3	N	4535	4535	0			-0-
								1867	5	4989	9							
*06	51630	X	44440	-0-	-7190	B	-0-	200	1	39473	3	N	4183	4183	0			-0-
								166	5	4601	9							
*07	53351	X	41268	-0-	-12083	B	-0-	194	1	34257	3	N	4068	4068	0			-0-
								2342	5	4475	9							
*08	53351	X	38983	-0-	-14368	B	-0-	220	1	33178	3	N	3987	3987	0			-0-
								1199	5	4386	9							
*09	47940	X	30746	-0-	-17194	B	-0-	191	1	26891	3	N	3331	3331	0			-0-
								3664	9									
*10	46097	X	38313	-0-	-7784	B	-0-	262	1	32097	3	N	4314	4314	0			-0-
								1209	5	4745	9							
11	44430	X	35231	-0-	-9199	B	-0-	270	1	30476	3	N	4077	4077	0			-0-
								4485	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BUTLER A-304-BRYSCH USW C WELL #: 1 RRCID -> 286583 COMPL. DATE 07/04/2019 TOTAL DEPTH 13588 PERF.13934 - 20847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	57412	X	30540	-0-	-26872	B	-0-	211	1	27721	3	N	2371	2371	0			-0-
								2608	9									
01	35867	X	14252	-0-	-21615	B	-0-	102	1	12657	3	N	1212	1212	0			-0-
								160	5	1333	9							
*02	27916	X	3837	-0-	-24079	B	-0-	48	1	3455	3	N	172	172	0			-0-
								145	5	189	9							
*03	49740	X	49740	-0-	-0-	B	-0-	339	1	42100	3	N	6637	6637	0			-0-
								7301	9									
*04	56860	X	56860	-0-	-0-	B	-0-	336	1	48116	3	N	6664	6664	0			-0-
								1078	5	7330	9							
*05	50774	X	50774	-0-	-0-	B	-0-	217	1	42355	3	N	5619	5619	0			-0-
								2021	5	6181	9							
*06	48150	X	46496	-0-	-1654	B	-0-	205	1	40680	3	N	4945	4945	0			-0-
								171	5	5440	9							
*07	58745	X	50542	-0-	-8203	B	-0-	235	1	41525	3	N	5406	5406	0			-0-
								2835	5	5947	9							
*08	58745	X	49057	-0-	-9688	B	-0-	275	1	41510	3	N	5248	5248	0			-0-
								1499	5	5773	9							
*09	56850	X	43499	-0-	-13351	B	-0-	268	1	37816	3	N	4923	4923	0			-0-
								5415	9									
*10	50778	X	41153	-0-	-9625	B	-0-	278	1	34107	3	N	4985	4985	0			-0-
								1284	5	5484	9							
11	48900	X	44023	-0-	-4877	B	-0-	337	1	37944	3	N	5220	5220	0			-0-
								5742	9									

SAUNDERS UNIT B WELL #: 9 RRCID -> 286662 COMPL. DATE 04/06/2019 TOTAL DEPTH 13345 PERF.13313 - 18864

06	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BUTLER A-304-BRYSCH USW E WELL #: 1 RRCID -> 287144 COMPL. DATE 07/05/2019 TOTAL DEPTH 12284 PERF.13699 - 20528

*12	43989	X	29164	-0-	-14825	B	-0-	191	1	25178	3	N	3450	3450	0			-0-
								3795	9									
01	37355	X	15800	-0-	-21555	B	-0-	108	1	13466	3	N	1870	1870	0			-0-
								169	5	2057	9							
*02	29568	X	8772	-0-	-20796	B	-0-	105	1	7546	3	N	733	733	0			-0-
								315	5	806	9							
03	30473	X	-0-	-0-	-30473	B	-0-					N	-0-					-0-
04	28530	X	-0-	-0-	-28530	B	-0-					N	-0-					-0-
05	29171	X	-0-	-0-	-29171	B	-0-					N	-0-					-0-
06	15300	X	-0-	-0-	-15300	B	-0-					N	-0-					-0-
07	9703	X	-0-	-0-	-9703	B	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BUTLER A-304-BRYSCH USW A WELL #: 1 RRCID -> 287175 COMPL. DATE 07/01/2019 TOTAL DEPTH 13530 PERF.13806 - 20720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	45415	X	28413	-0-	-17002 B	-451803	193	1	25342	3	N	2616	2616	0			-0-
							2878	9									
01	32891	X	12677	-0-	-20214 B	-451803	88	1	10993	3	N	1325	1325	0			-0-
							138	5	1458	9							
*02	23604	X	440	-0-	-23164 B	-451803	4	1	318	3	N	95	95	0			-0-
							13	5	105	9							
*03	28303	X	728	-0-	-27575 B	-451803	6	1	678	3	N	40	40	0			-0-
							44	9									
*04	27510	X	225	-0-	-27285 B	-451803	1	1	194	3	N	24	24	0			-0-
							4	5	26	9							
05	28427	X	-0-	-0-	-28427 B	-451803					N	-0-					-0-
06	12270	X	16	-0-	-12254 B	-451803	1	3	15	9	N	14	14	0			-0-
07	713	X	-0-	-0-	-713 B	-451803					N	-0-					-0-
08	713	X	-0-	-0-	-713 B	-451803					N	-0-					-0-
09	240	X	-0-	-0-	-240 B	-451803					N	-0-					-0-
10	31	X	-0-	-0-	-31 B	-451803					N	-0-					-0-
11	30	X	-0-	-0-	-30 B	-451803					N	-0-					-0-

BUTLER A-304-BRYSCH USW B WELL #: 1 RRCID -> 287203 COMPL. DATE 07/02/2019 TOTAL DEPTH 13693 PERF.14275 - 21325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	40765	X	5241	-0-	-35524 B	-9610	34	1	4593	3	N	558	558	0			-0-
							614	9									
01	39308	X	-0-	-0-	-39308 B	-9610					N	-0-					-0-
*02	31948	X	644	-0-	-31304 B	-9610	9	1	609	3	N	-0-					-0-
							26	5									
*03	33387	X	256	-0-	-33131 B	-9610	2	1	254	3	N	-0-					-0-
04	30330	X	-0-	-0-	-30330 B	-9610					N	-0-					-0-
05	5239	X	-0-	-0-	-5239 B	-9610					N	-0-					-0-
06	690	X	-0-	-0-	-690 B	-9610					N	-0-					-0-
07	713	X	-0-	-0-	-713 B	-9610					N	-0-					-0-
08	248	X	-0-	-0-	-248 B	-9610					N	-0-					-0-
09	0	X	-0-	-0-	-0- B	-9610					N	-0-					-0-
10	0	X	-0-	-0-	-0- B	-9610					N	-0-					-0-
11	0	X	-0-	-0-	-0- B	-9610					N	-0-					-0-

ADIX UNIT A WELL #: 7 RRCID -> 288334 COMPL. DATE 11/19/2019 TOTAL DEPTH 13415 PERF.13486 - 18253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	96640	X	96640	-0-	-0- B	-0-	1142	1	87398	3	N	7364	7364	0			-0-
							8100	9									
01	83668	X	83668	-0-	-0- B	-0-	1285	1	73179	3	N	7525	7525	0			-0-
							926	5	8278	9							
*02	56722	X	56722	-0-	-0- B	-0-	1016	1	47779	3	N	5388	5388	0			-0-
							2000	5	5927	9							
*03	81885	X	81885	-0-	-0- B	-0-	1516	1	70512	3	N	8961	8961	0			-0-
							9857	9									
*04	77688	X	77688	-0-	-0- B	-0-	1427	1	66001	3	N	7976	7976	0			-0-
							1486	5	8774	9							
*05	74328	X	74328	-0-	-0- B	-0-	1141	1	60564	3	N	8843	8843	0			-0-
							2896	5	9727	9							
*06	67911	X	67911	-0-	-0- B	-0-	1090	1	57936	3	N	7855	7855	0			-0-
							244	5	8641	9							
*07	62903	X	62903	-0-	-0- B	-0-	1047	1	50103	3	N	7571	7571	0			-0-
							3425	5	8328	9							
*08	60908	X	60908	-0-	-0- B	-0-	1056	1	50344	3	N	7001	7001	0			-0-
							1807	5	7701	9							
*09	54376	X	54376	-0-	-0- B	-0-	984	1	46418	3	N	6340	6340	0			-0-
							6974	9									
*10	51468	X	51468	-0-	-0- B	-0-	906	1	41664	3	N	6671	6671	0			-0-
							1560	5	7338	9							
*11	47583	X	47583	-0-	-0- B	-0-	762	1	40594	3	N	5661	5661	0			-0-
							6227	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

ADIX UNIT A WELL #: 4 RRCID -> 288342 COMPL. DATE 11/24/2019 TOTAL DEPTH 13404 PERF.13656 - 18150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ADIX UNIT A WELL #: 6 RRCID -> 288343 COMPL. DATE 11/19/2019 TOTAL DEPTH 13331 PERF.13626 - 17842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ADIX UNIT A WELL #: 5 RRCID -> 288378 COMPL. DATE 11/19/2019 TOTAL DEPTH 13499 PERF.13436 - 17996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BUTLER D - GOHLKE A USW A WELL #: 1 RRCID -> 288429 COMPL. DATE 12/13/2019 TOTAL DEPTH 13780 PERF.13711 - 22157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	110608	X	49313	-0-	-61295	B	-0-	1 6402	1 9	42910	3	N	5820	5820	0			-0-
01	110608	X	83269	-0-	-27339	B	-0-	73370 8979	3 9	920	5	N	8163	8163	0			-0-
*02	99904	X	42688	-0-	-57216	B	-0-	1 1507	1 5	36372 4808	3 9	N	4371	4371	0			-0-
*03	64604	X	60769	-0-	-3835	B	-0-	53777	3	6992	9	N	6356	6356	0			-0-
*04	80580	X	44720	-0-	-35860	B	-0-	38597 5261	3 9	862	5	N	4783	4783	0			-0-
*05	83266	X	36407	-0-	-46859	B	-0-	31119 3805	3 9	1483	5	N	3459	3459	0			-0-
*06	80580	X	31483	-0-	-49097	B	-0-	27923 3442	3 9	118	5	N	3129	3129	0			-0-
*07	60760	X	38838	-0-	-21922	B	-0-	32452 4156	3 9	2230	5	N	3778	3778	0			-0-
*08	60760	X	45127	-0-	-15633	B	-0-	39096 4621	3 9	1410	5	N	4201	4201	0			-0-
*09	44730	X	37878	-0-	-6852	B	-0-	34038	3	3840	9	N	3491	3491	0			-0-
*10	38843	X	19145	-0-	-19698	B	-0-	2 599	1 5	15969 2575	3 9	N	2341	2341	0			-0-
11	43680	X	40263	-0-	-3417	B	-0-	2 4351	1 9	35910	3	N	3955	3955	0			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BUTLER D - GOHLKE A USW B WELL #: 1 RRCID -> 288430 COMPL. DATE 12/13/2019 TOTAL DEPTH 13641 PERF.13410 - 21928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*12	211327	X	75261	-0-	-136066 B	-0-	1	1	64357	3	N	9912	9912	0	-0-
							10903	9							
01	211327	X	125568	-0-	-85759 B	-0-	108469	3	1370	5	N	14299	14299	0	-0-
							15729	9							
*02	181832	X	72833	-0-	-108999 B	-0-	1	1	61296	3	N	8158	8158	0	-0-
							2562	5	8974	9					
*03	154318	X	102166	-0-	-52152 B	-0-	88899	3	13267	9	N	12061	12061	0	-0-
*04	121530	X	84910	-0-	-36620 B	-0-	72579	3	1636	5	N	9723	9723	0	-0-
							10695	9							
*05	125581	X	63602	-0-	-61979 B	-0-	52738	3	2529	5	N	7577	7577	0	-0-
							8335	9							
*06	121530	X	34601	-0-	-86929 B	-0-	30008	3	126	5	N	4061	4061	0	-0-
							4467	9							
*07	102176	X	60204	-0-	-41972 B	-0-	48834	3	3318	5	N	7320	7320	0	-0-
							8052	9							
*08	102176	X	47644	-0-	-54532 B	-0-	39704	3	1415	5	N	5932	5932	0	-0-
							6525	9							
*09	84900	X	36842	-0-	-48058 B	-0-	32285	3	4557	9	N	4143	4143	0	-0-
*10	63612	X	19611	-0-	-44001 B	-0-	2	1	14195	3	N	4451	4451	0	-0-
							518	5	4896	9					
11	58260	X	45124	-0-	-13136 B	-0-	2	1	40037	3	N	4623	4623	0	-0-
							5085	9							

BUTLER D - GOHLKE A USW C WELL #: 1 RRCID -> 288431 COMPL. DATE 12/13/2019 TOTAL DEPTH 13718 PERF.13572 - 22234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*12	252526	X	96941	-0-	-155585 B	-0-	1	1	82827	3	N	12830	12830	0	-0-
							14113	9							
01	252526	X	175637	-0-	-76889 B	-0-	150295	3	1882	5	N	21327	21327	0	-0-
							23460	9							
*02	228088	X	105280	-0-	-122808 B	-0-	2	1	88183	3	N	12218	12218	0	-0-
							3655	5	13440	9					
*03	242389	X	136209	-0-	-106180 B	-0-	120114	3	16095	9	N	14632	14632	0	-0-
*04	182250	X	127535	-0-	-54715 B	-0-	110725	3	2482	5	N	13025	13025	0	-0-
							14328	9							
*05	175646	X	120665	-0-	-54981 B	-0-	102169	3	4875	5	N	12383	12383	0	-0-
							13621	9							
*06	169980	X	106834	-0-	-63146 B	-0-	93893	3	395	5	N	11405	11405	0	-0-
							12546	9							
*07	136214	X	101020	-0-	-35194 B	-0-	83232	3	5692	5	N	10996	10996	0	-0-
							12096	9							
*08	136214	X	92391	-0-	-43823 B	-0-	78402	3	2813	5	N	10160	10160	0	-0-
							11176	9							
*09	127530	X	66816	-0-	-60714 B	-0-	1	1	59005	3	N	7100	7100	0	-0-
							7810	9							
*10	120652	X	62427	-0-	-58225 B	-0-	8	1	53307	3	N	6469	6469	0	-0-
							1996	5	7116	9					
11	106830	X	83032	-0-	-23798 B	-0-	3	1	72666	3	N	9421	9421	0	-0-
							10363	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SAUNDERS UNIT A WELL #: 7 RRCID -> 288630 COMPL. DATE 12/18/2019 TOTAL DEPTH 13278 PERF.13476 - 19121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*12	126976	X	67033	-0-	-59943 B	-0-	54657	3	12376	9	N	11251	11251	0	-0-
01	128340	X	48840	-0-	-79500 B	-0-	38619	3	472	5	N	8863	8863	0	-0-
							9749	9							
*02	115920	X	34599	-0-	-81321 B	-0-	26743	3	1079	5	N	6161	6161	0	-0-
							6777	9							
*03	128340	X	50325	-0-	-78015 B	-0-	41357	3	8968	9	N	8153	8153	0	-0-
*04	88530	X	49903	-0-	-38627 B	-0-	40376	3	886	5	N	7855	7855	0	-0-
							8641	9							
*05	67022	X	47974	-0-	-19048 B	-0-	37942	3	1771	5	N	7510	7510	0	-0-
							8261	9							
*06	48690	X	46552	-0-	-2138 B	-0-	38849	3	160	5	N	6857	6857	0	-0-
							7543	9							
*07	51553	X	43858	-0-	-7695 B	-0-	34464	3	2309	5	N	6441	6441	0	-0-
							7085	9							
*08	51553	X	36679	-0-	-14874 B	-0-	29326	3	1055	5	N	5725	5725	0	-0-
							6298	9							
*09	49890	X	30636	-0-	-19254 B	-0-	25222	3	5414	9	N	4922	4922	0	-0-
*10	48112	X	27902	-0-	-20210 B	-0-	21889	3	820	5	N	4721	4721	0	-0-
							5193	9							
11	46560	X	25530	-0-	-21030 B	-0-	20903	3	4627	9	N	4206	4206	0	-0-

STANCH-BAR-CRAIN-FRAN A ULW A WELL #: 1 RRCID -> 288635 COMPL. DATE 07/13/2020 TOTAL DEPTH 13489 PERF.13385 - 21885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*12	122667	X	95436	-0-	-27231 B	-0-	96	1	84915	3	N	9477	9477	0	-0-
							10425	9							
01	146010	X	57245	-0-	-88765 B	-0-	70	1	49560	3	N	6356	6356	0	-0-
							623	5	6992	9					
*02	131880	X	43747	-0-	-88133 B	-0-	47	1	37146	3	N	4553	4553	0	-0-
							1546	5	5008	9					
*03	146010	X	54905	-0-	-91105 B	-0-	54	1	49228	3	N	5112	5112	0	-0-
							5623	9							
*04	101520	X	53090	-0-	-48430 B	-0-	49	1	46657	3	N	4843	4843	0	-0-
							1057	5	5327	9					
*05	95449	X	57387	-0-	-38062 B	-0-	57	1	49248	3	N	5189	5189	0	-0-
							2374	5	5708	9					
*06	66439	X	66439	-0-	-0- B	-0-	39	1	59794	3	N	5775	5775	0	-0-
							253	5	6353	9					
*07	67796	X	67796	-0-	-0- B	-0-	79	1	57591	3	N	5598	5598	0	-0-
							3968	5	6158	9					
*08	59068	X	59068	-0-	-0- B	-0-	32	1	51834	3	N	4844	4844	0	-0-
							1874	5	5328	9					
*09	66450	X	59746	-0-	-6704 B	-0-	34	1	55110	3	N	4184	4184	0	-0-
							4602	9							
*10	68665	X	51581	-0-	-17084 B	-0-	31	1	46357	3	N	3134	3134	0	-0-
							1746	5	3447	9					
11	66450	X	43393	-0-	-23057 B	-0-	42	1	40309	3	N	2765	2765	0	-0-
							3042	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SAUNDERS UNIT A WELL #: 8 RRCID -> 288728 COMPL. DATE 12/05/2019 TOTAL DEPTH 13229 PERF.13455 - 17179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*12	109585	X	86759	-0-	-22826 B	-0-	67914	3	18845	9	N	17132	17132	0	-0-
01	109585	X	87614	-0-	-21971 B	-0-	67707	3	823	5	N	17349	17349	0	-0-
							19084	9							
*02	97664	X	68218	-0-	-29446 B	-0-	51266	3	2054	5	N	13544	13544	0	-0-
							14898	9							
*03	108128	X	80108	-0-	-28020 B	-0-	63016	3	17092	9	N	15538	15538	0	-0-
*04	102240	X	63238	-0-	-39002 B	-0-	48506	3	1051	5	N	12437	12437	0	-0-
							13681	9							
*05	87606	X	54285	-0-	-33321 B	-0-	40255	3	1852	5	N	11071	11071	0	-0-
							12178	9							
*06	84780	X	45392	-0-	-39388 B	-0-	35012	3	142	5	N	9307	9307	0	-0-
							10238	9							
*07	80104	X	44832	-0-	-35272 B	-0-	33238	3	2201	5	N	8539	8539	0	-0-
							9393	9							
*08	80104	X	50518	-0-	-29586 B	-0-	37554	3	1346	5	N	10562	10562	0	-0-
							11618	9							
*09	63240	X	55470	-0-	-7770 B	-0-	44415	3	11055	9	N	10050	10050	0	-0-
*10	56281	X	56281	-0-	-0- B	-0-	44323	3	1662	5	N	9360	9360	0	-0-
							10296	9							
*11	54370	X	54370	-0-	-0- B	-0-	45392	3	8978	9	N	8162	8162	0	-0-

SAUNDERS UNIT A WELL #: 3 RRCID -> 288736 COMPL. DATE 12/05/2019 TOTAL DEPTH 13178 PERF.13336 - 18800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*12	111228	X	80901	-0-	-30327 B	-0-	64751	3	16150	9	N	14682	14682	0	-0-
01	111228	X	68000	-0-	-43228 B	-0-	53065	3	646	5	N	12990	12990	0	-0-
							14289	9							
*02	100464	X	42076	-0-	-58388 B	-0-	30743	3	1223	5	N	9191	9191	0	-0-
							10110	9							
*03	111228	X	52653	-0-	-58575 B	-0-	42997	3	9656	9	N	8778	8778	0	-0-
*04	106650	X	54556	-0-	-52094 B	-0-	44396	3	975	5	N	8350	8350	0	-0-
							9185	9							
*05	80910	X	55328	-0-	-25582 B	-0-	44360	3	2077	5	N	8083	8083	0	-0-
							8891	9							
*06	65820	X	53124	-0-	-12696 B	-0-	44629	3	184	5	N	7555	7555	0	-0-
							8311	9							
*07	56389	X	55658	-0-	-731 B	-0-	44131	3	2962	5	N	7786	7786	0	-0-
							8565	9							
*08	56389	X	48919	-0-	-7470 B	-0-	39408	3	1418	5	N	7357	7357	0	-0-
							8093	9							
*09	54570	X	39185	-0-	-15385 B	-0-	33293	3	5892	9	N	5356	5356	0	-0-
*10	55645	X	37463	-0-	-18182 B	-0-	30656	3	1151	5	N	5142	5142	0	-0-
							5656	9							
11	53850	X	37418	-0-	-16432 B	-0-	32357	3	5061	9	N	4601	4601	0	-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SAUNDERS UNIT A WELL #: 4 RRCID -> 288764 COMPL. DATE 12/05/2019 TOTAL DEPTH 13312 PERF.13546 - 19350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*12	97061	X	50845	-0-	-46216 B	-0-	41856	3	8989	9	N	8172	8172	0	-0-
01	97061	X	28405	-0-	-68656 B	-0-	23808	3	294	5	N	3912	3912	0	-0-
							4303	9							
*02	87668	X	29269	-0-	-58399 B	-0-	23795	3	971	5	N	4094	4094	0	-0-
							4503	9							
*03	79701	X	40435	-0-	-39266 B	-0-	34284	3	6151	9	N	5592	5592	0	-0-
*04	64980	X	34244	-0-	-30736 B	-0-	28561	3	630	5	N	4594	4594	0	-0-
							5053	9							
*05	50840	X	28873	-0-	-21967 B	-0-	23730	3	1117	5	N	3660	3660	0	-0-
							4026	9							
*06	39120	X	24693	-0-	-14427 B	-0-	21221	3	88	5	N	3076	3076	0	-0-
							3384	9							
*07	40424	X	9834	-0-	-30590 B	-0-	7718	3	517	5	N	1454	1454	0	-0-
							1599	9							
*08	40424	X	19940	-0-	-20484 B	-0-	16596	3	598	5	N	2496	2496	0	-0-
							2746	9							
*09	34260	X	30518	-0-	-3742 B	-0-	26664	3	3854	9	N	3504	3504	0	-0-
*10	28861	X	23382	-0-	-5479 B	-0-	19704	3	741	5	N	2670	2670	0	-0-
							2937	9							
11	24690	X	16653	-0-	-8037 B	-0-	14292	3	2361	9	N	2146	2146	0	-0-

SAUNDERS UNIT A WELL #: 5 RRCID -> 288765 COMPL. DATE 12/05/2019 TOTAL DEPTH 13234 PERF.13392 - 19265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*12	72943	X	68979	-0-	-3964 B	-0-	54579	3	14400	9	N	13091	13091	0	-0-
01	72943	X	58274	-0-	-14669 B	-0-	45309	3	551	5	N	11285	11285	0	-0-
							12414	9							
*02	65884	X	42904	-0-	-22980 B	-0-	32628	3	1311	5	N	8150	8150	0	-0-
							8965	9							
*03	72943	X	39744	-0-	-33199 B	-0-	30971	3	8773	9	N	7975	7975	0	-0-
*04	70170	X	31943	-0-	-38227 B	-0-	25354	3	554	5	N	5486	5486	0	-0-
							6035	9							
*05	68975	X	37024	-0-	-31951 B	-0-	28985	3	1350	5	N	6081	6081	0	-0-
							6689	9							
*06	56400	X	35240	-0-	-21160 B	-0-	29097	3	120	5	N	5475	5475	0	-0-
							6023	9							
*07	47492	X	35851	-0-	-11641 B	-0-	27993	3	1873	5	N	5441	5441	0	-0-
							5985	9							
*08	39742	X	35162	-0-	-4580 B	-0-	28214	3	1015	5	N	5394	5394	0	-0-
							5933	9							
*09	35820	X	33807	-0-	-2013 B	-0-	28520	3	5287	9	N	4806	4806	0	-0-
*10	37014	X	31616	-0-	-5398 B	-0-	25841	3	970	5	N	4368	4368	0	-0-
							4805	9							
11	35250	X	28906	-0-	-6344 B	-0-	24244	3	4662	9	N	4238	4238	0	-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SAUNDERS UNIT A WELL #: 6 RRCID -> 288782 COMPL. DATE 12/05/2019 TOTAL DEPTH 13159 PERF.13283 - 18957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*12	106113	X	69488	-0-	-36625 B	-0-	54353	3	15135	9	N	13759	13759	0	-0-
01	106113	X	59351	-0-	-46762 B	-0-	45453	3	551	5	N	12134	12134	0	-0-
							13347	9							
*02	79520	X	43613	-0-	-35907 B	-0-	32380	3	1293	5	N	9036	9036	0	-0-
							9940	9							
*03	88040	X	49219	-0-	-38821 B	-0-	37726	3	11493	9	N	10448	10448	0	-0-
*04	85200	X	37934	-0-	-47266 B	-0-	28418	3	613	5	N	8094	8094	0	-0-
							8903	9							
*05	69502	X	46649	-0-	-22853 B	-0-	36400	3	1694	5	N	7777	7777	0	-0-
							8555	9							
*06	57450	X	44716	-0-	-12734 B	-0-	36884	3	152	5	N	6982	6982	0	-0-
							7680	9							
*07	49228	X	44751	-0-	-4477 B	-0-	34958	3	2340	5	N	6775	6775	0	-0-
							7453	9							
*08	49228	X	43793	-0-	-5435 B	-0-	35202	3	1266	5	N	6659	6659	0	-0-
							7325	9							
*09	45150	X	39311	-0-	-5839 B	-0-	32745	3	6566	9	N	5969	5969	0	-0-
*10	46655	X	37522	-0-	-9133 B	-0-	29930	3	1123	5	N	5881	5881	0	-0-
							6469	9							
11	44730	X	33682	-0-	-11048 B	-0-	27853	3	5829	9	N	5299	5299	0	-0-

STANCH-BAR-CRAIN-FRAN ULW B WELL #: 1 RRCID -> 288914 COMPL. DATE 07/17/2020 TOTAL DEPTH 13294 PERF.12939 - 21335

*12	133858	X	107691	-0-	-26167 B	-0-	103	1	91354	3	N	14758	14758	0	-0-
							16234	9							
01	173042	X	92074	-0-	-80968 B	-0-	109	1	77131	3	N	12603	12603	0	-0-
							971	5	13863	9					
*02	156296	X	69095	-0-	-87201 B	-0-	72	1	57239	3	N	8542	8542	0	-0-
							2388	5	9396	9					
*03	173042	X	79173	-0-	-93869 B	-0-	74	1	68285	3	N	9831	9831	0	-0-
							10814	9							
*04	110820	X	61782	-0-	-49038 B	-0-	54	1	52081	3	N	7710	7710	0	-0-
							1166	5	8481	9					
*05	107694	X	46583	-0-	-61111 B	-0-	44	1	37944	3	N	6172	6172	0	-0-
							1806	5	6789	9					
*06	89100	X	34325	-0-	-54775 B	-0-	19	1	29200	3	N	4531	4531	0	-0-
							122	5	4984	9					
*07	79174	X	35731	-0-	-43443 B	-0-	40	1	29087	3	N	4199	4199	0	-0-
							1985	5	4619	9					
*08	79174	X	38582	-0-	-40592 B	-0-	20	1	32708	3	N	4256	4256	0	-0-
							1172	5	4682	9					
*09	61770	X	54626	-0-	-7144 B	-0-	30	1	49243	3	N	4866	4866	0	-0-
							5353	9							
*10	56318	X	56318	-0-	-0- B	-0-	34	1	49353	3	N	4607	4607	0	-0-
							1863	5	5068	9					
*11	52223	X	52223	-0-	-0- B	-0-	50	1	47613	3	N	4145	4145	0	-0-
							4560	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
STANCHOS UNIT A WELL #: 10 RRCID -> 288965 COMPL. DATE 09/14/2020 TOTAL DEPTH 13384 PERF.13200 - 17782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	106764	X	86897	-0-	-19867 B	-0-	85	1	75397	3	N	10377	10377	0			-0-
							11415	9									
01	148428	X	50930	-0-	-97498 B	-0-	61	1	43113	3	N	6557	6557	0			-0-
							543	5	7213	9							
*02	134064	X	29083	-0-	-104981 B	-0-	30	1	23944	3	N	3737	3737	0			-0-
							998	5	4111	9							
*03	148428	X	35956	-0-	-112472 B	-0-	34	1	31152	3	N	4336	4336	0			-0-
							4770	9									
*04	109260	X	37629	-0-	-71631 B	-0-	34	1	32126	3	N	4314	4314	0			-0-
							724	5	4745	9							
*05	86893	X	39087	-0-	-47806 B	-0-	38	1	32675	3	N	4368	4368	0			-0-
							1569	5	4805	9							
*06	49290	X	37753	-0-	-11537 B	-0-	22	1	32990	3	N	4184	4184	0			-0-
							139	5	4602	9							
*07	39093	X	39093	-0-	-0- B	-0-	44	1	32074	3	N	4340	4340	0			-0-
							2201	5	4774	9							
*08	40275	X	40275	-0-	-0- B	-0-	21	1	34205	3	N	4379	4379	0			-0-
							1232	5	4817	9							
*09	48442	X	48442	-0-	-0- B	-0-	27	1	43763	3	N	4229	4229	0			-0-
							4652	9									
*10	40757	X	40757	-0-	-0- B	-0-	24	1	35694	3	N	3356	3356	0			-0-
							1347	5	3692	9							
11	38970	X	34497	-0-	-4473 B	-0-	33	1	31422	3	N	2765	2765	0			-0-
							3042	9									

STANCHOS A-P. CRAIN A USW A WELL #: 1 RRCID -> 289045 COMPL. DATE 07/14/2020 TOTAL DEPTH 13462 PERF.13309 - 22666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	124822	X	124822	-0-	-0- B	-0-	124	1	109693	3	N	13641	13641	0			-0-
							15005	9									
01	178436	X	113004	-0-	-65432 B	-0-	139	1	98266	3	N	12145	12145	0			-0-
							1239	5	13360	9							
*02	161168	X	85995	-0-	-75173 B	-0-	92	1	73378	3	N	8600	8600	0			-0-
							3065	5	9460	9							
*03	178436	X	108958	-0-	-69478 B	-0-	105	1	96985	3	N	10789	10789	0			-0-
							11868	9									
*04	120810	X	91331	-0-	-29479 B	-0-	83	1	79207	3	N	9322	9322	0			-0-
							1787	5	10254	9							
*05	124837	X	82124	-0-	-42713 B	-0-	80	1	69139	3	N	8714	8714	0			-0-
							3320	5	9585	9							
*06	109350	X	70219	-0-	-39131 B	-0-	41	1	61979	3	N	7215	7215	0			-0-
							262	5	7937	9							
*07	108965	X	66545	-0-	-42420 B	-0-	76	1	55077	3	N	6919	6919	0			-0-
							3781	5	7611	9							
*08	108965	X	56057	-0-	-52908 B	-0-	29	1	47980	3	N	5745	5745	0			-0-
							1728	5	6320	9							
*09	91320	X	69394	-0-	-21926 B	-0-	38	1	63129	3	N	5661	5661	0			-0-
							6227	9									
*10	82119	X	65321	-0-	-16798 B	-0-	39	1	57634	3	N	4975	4975	0			-0-
							2175	5	5473	9							
11	70230	X	63512	-0-	-6718 B	-0-	61	1	58315	3	N	4669	4669	0			-0-
							5136	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
STANCHOS A-P. CRAIN A USW B WELL #: 1 RRCID -> 289047 COMPL. DATE 07/16/2020 TOTAL DEPTH 13352 PERF.13296 - 22491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	131547	X	131547	-0-	-0- B	-0-	128	1	115181	3	N	14762	14762	0			-0-
							16238	9									
01	190960	X	116362	-0-	-74598 B	-0-	140	1	100167	3	N	13461	13461	0			-0-
							1248	5	14807	9							
*02	172480	X	91057	-0-	-81423 B	-0-	95	1	76933	3	N	9870	9870	0			-0-
							3172	5	10857	9							
*03	190960	X	104015	-0-	-86945 B	-0-	98	1	90524	3	N	12175	12175	0			-0-
							13393	9									
*04	127290	X	85745	-0-	-41545 B	-0-	76	1	72811	3	N	10201	10201	0			-0-
							1637	5	11221	9							
*05	131533	X	74335	-0-	-57198 B	-0-	71	1	61604	3	N	8829	8829	0			-0-
							2948	5	9712	9							
*06	112620	X	61553	-0-	-51067 B	-0-	35	1	53124	3	N	7427	7427	0			-0-
							224	5	8170	9							
*07	104005	X	54585	-0-	-49420 B	-0-	60	1	44042	3	N	6792	6792	0			-0-
							3012	5	7471	9							
*08	104005	X	43452	-0-	-60553 B	-0-	22	1	35892	3	N	5683	5683	0			-0-
							1287	5	6251	9							
*09	85740	X	59686	-0-	-26054 B	-0-	32	1	53392	3	N	5693	5693	0			-0-
							6262	9									
*10	74338	X	57249	-0-	-17089 B	-0-	34	1	49643	3	N	5181	5181	0			-0-
							1873	5	5699	9							
11	61560	X	56473	-0-	-5087 B	-0-	53	1	51084	3	N	4851	4851	0			-0-
							5336	9									

HOOKS 4-HARDESTY A USW B WELL #: 1 RRCID -> 289188 COMPL. DATE 02/15/2020 TOTAL DEPTH 13245 PERF.13308 - 23021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	148428	X	97609	-0-	-50819 B	-0-	100	1	77948	3	N	17783	17783	0			-0-
							19561	9									
01	131626	X	78200	-0-	-53426 B	-0-	92	1	62121	3	N	13828	13828	0			-0-
							776	5	15211	9							
*02	118888	X	63323	-0-	-55565 B	-0-	58	1	50638	3	N	9577	9577	0			-0-
							2092	5	10535	9							
*03	126449	X	58974	-0-	-67475 B	-0-	52	1	49073	3	N	8954	8954	0			-0-
							9849	9									
*04	103860	X	55339	-0-	-48521 B	-0-	44	1	47004	3	N	6580	6580	0			-0-
							1053	5	7238	9							
*05	97619	X	57994	-0-	-39625 B	-0-	32	1	48755	3	N	6253	6253	0			-0-
							2329	5	6878	9							
*06	75690	X	54225	-0-	-21465 B	-0-	24	1	47989	3	N	5464	5464	0			-0-
							202	5	6010	9							
*07	70122	X	48842	-0-	-21280 B	-0-	26	1	40275	3	N	5264	5264	0			-0-
							2751	5	5790	9							
*08	58962	X	43398	-0-	-15564 B	-0-	22	1	36702	3	N	4873	4873	0			-0-
							1314	5	5360	9							
*09	56130	X	35443	-0-	-20687 B	-0-	10	1	30949	3	N	4076	4076	0			-0-
							4484	9									
*10	58001	X	31067	-0-	-26934 B	-0-	3	1	26106	3	N	3613	3613	0			-0-
							984	5	3974	9							
11	54240	X	27088	-0-	-27152 B	-0-	2	1	23487	3	N	3272	3272	0			-0-
							3599	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HOOKS 4-HARDESTY A USW C WELL #: 1 RRCID -> 289206 COMPL. DATE 02/15/2020 TOTAL DEPTH 13445 PERF.13433 - 23263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	253022	X	165799	-0-	-87223 B	-0-	182	1	140580	3	N	22761	22761	0			-0-
							25037	9									
01	253022	X	121823	-0-	-131199 B	-0-	152	1	101391	3	N	17275	17275	0			-0-
							1277	5	19003	9							
*02	228536	X	123232	-0-	-105304 B	-0-	117	1	102619	3	N	14767	14767	0			-0-
							4252	5	16244	9							
*03	248186	X	126948	-0-	-121238 B	-0-	117	1	109830	3	N	15455	15455	0			-0-
							17001	9									
*04	181860	X	98936	-0-	-82924 B	-0-	79	1	83568	3	N	12201	12201	0			-0-
							1868	5	13421	9							
*05	165788	X	87102	-0-	-78686 B	-0-	48	1	73305	3	N	9321	9321	0			-0-
							3496	5	10253	9							
*06	132030	X	71826	-0-	-60204 B	-0-	32	1	62888	3	N	7856	7856	0			-0-
							264	5	8642	9							
*07	136431	X	61923	-0-	-74508 B	-0-	33	1	50819	3	N	6915	6915	0			-0-
							3464	5	7607	9							
*08	126945	X	55504	-0-	-71441 B	-0-	28	1	46852	3	N	6317	6317	0			-0-
							1675	5	6949	9							
*09	98940	X	62721	-0-	-36219 B	-0-	18	1	56302	3	N	5819	5819	0			-0-
							6401	9									
*10	87110	X	60028	-0-	-27082 B	-0-	6	1	52626	3	N	4931	4931	0			-0-
							1972	5	5424	9							
11	71820	X	52526	-0-	-19294 B	-0-	3	1	47115	3	N	4916	4916	0			-0-
							5408	9									

HOOKS 4-HARDESTY A USW D WELL #: 1 RRCID -> 289337 COMPL. DATE 02/15/2020 TOTAL DEPTH 13376 PERF.13360 - 23417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	248310	X	190092	-0-	-58218 B	-0-	206	1	159967	3	N	27199	27199	0			-0-
							29919	9									
01	248310	X	133984	-0-	-114326 B	-0-	166	1	110825	3	N	19636	19636	0			-0-
							1393	5	21600	9							
*02	224280	X	170065	-0-	-54215 B	-0-	161	1	140956	3	N	20993	20993	0			-0-
							5856	5	23092	9							
*03	239041	X	182013	-0-	-57028 B	-0-	165	1	155554	3	N	23904	23904	0			-0-
							26294	9									
*04	184830	X	157096	-0-	-27734 B	-0-	124	1	131467	3	N	20510	20510	0			-0-
							2944	5	22561	9							
*05	190092	X	143202	-0-	-46890 B	-0-	76	1	115919	3	N	19715	19715	0			-0-
							5520	5	21687	9							
*06	182220	X	127090	-0-	-55130 B	-0-	54	1	107530	3	N	17323	17323	0			-0-
							451	5	19055	9							
*07	188294	X	118832	-0-	-69462 B	-0-	62	1	94482	3	N	16228	16228	0			-0-
							6437	5	17851	9							
*08	182001	X	109877	-0-	-72124 B	-0-	53	1	90671	3	N	14464	14464	0			-0-
							3243	5	15910	9							
*09	157110	X	99152	-0-	-57958 B	-0-	28	1	86013	3	N	11919	11919	0			-0-
							13111	9									
*10	143189	X	95294	-0-	-47895 B	-0-	9	1	79630	3	N	11515	11515	0			-0-
							2988	5	12667	9							
11	127080	X	82079	-0-	-45001 B	-0-	5	1	70858	3	N	10196	10196	0			-0-
							11216	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HOOKS 4-HARDESTY A USW A WELL #: 1 RRCID -> 289422 COMPL. DATE 02/15/2020 TOTAL DEPTH 13379 PERF.13154 - 23210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*12	222704	X	147964	-0-	-74740 B	-0-	161	1	124884	3	N	20835	20835	0	-0-
							22919	9							
01	225835	X	109713	-0-	-116122 B	-0-	135	1	90406	3	N	16395	16395	0	-0-
							1137	5	18035	9					
*02	203980	X	122270	-0-	-81710 B	-0-	116	1	101522	3	N	14905	14905	0	-0-
							4236	5	16396	9					
*03	225835	X	123637	-0-	-102198 B	-0-	114	1	106881	3	N	15129	15129	0	-0-
							16642	9							
*04	162240	X	95094	-0-	-67146 B	-0-	76	1	80187	3	N	11843	11843	0	-0-
							1804	5	13027	9					
*05	147963	X	82905	-0-	-65058 B	-0-	45	1	67919	3	N	10627	10627	0	-0-
							3251	5	11690	9					
*06	131010	X	70079	-0-	-60931 B	-0-	30	1	59713	3	N	9168	9168	0	-0-
							251	5	10085	9					
*07	135377	X	61598	-0-	-73779 B	-0-	32	1	49068	3	N	8311	8311	0	-0-
							3356	5	9142	9					
*08	123628	X	54980	-0-	-68648 B	-0-	27	1	45063	3	N	7521	7521	0	-0-
							1617	5	8273	9					
*09	95100	X	54093	-0-	-41007 B	-0-	15	1	46985	3	N	6448	6448	0	-0-
							7093	9							
*10	82894	X	66605	-0-	-16289 B	-0-	6	1	58058	3	N	5791	5791	0	-0-
							2171	5	6370	9					
11	70080	X	58419	-0-	-11661 B	-0-	4	1	52406	3	N	5463	5463	0	-0-
							6009	9							

BORCHARDT STEINMANN USW C WELL #: 1 RRCID -> 289877 COMPL. DATE 02/10/2021 TOTAL DEPTH 13353 PERF.13313 - 20350

*02	SHUT IN		55046	-0-	55046 B	55046	43703	3	1814	5	N	8663	8663	0	-0-
							9529	9							
*03	SHUT IN		115122	-0-	115122 B	170168	89992	3	25130	9	N	22845	22845	0	-0-
*04	SHUT IN		114964	-0-	114964 B	285132	90001	3	1991	5	N	20884	20884	0	-0-
							22972	9							
*05	SHUT IN		101756	-0-	101756 B	386888	78612	3	3708	5	N	17669	17669	0	-0-
							19436	9							
*06	447135	X	60247	-0-	-386888 B	-0-	47786	3	198	5	N	11148	11148	0	-0-
							12263	9							
*07	92504	X	53326	-0-	-39178 B	-0-	40403	3	2728	5	Y	9268	9268	0	-0-
							10195	9							
*08	92504	X	62487	-0-	-30017 B	-0-	49189	3	1741	5	Y	10506	10506	0	-0-
							11557	9							
*09	89520	X	67025	-0-	-22495 B	-0-	55817	3	11208	9	Y	10189	10189	0	-0-
*10	92504	X	60023	-0-	-32481 B	-0-	48269	3	1789	5	Y	9059	9059	0	-0-
							9965	9							
*11	60480	X	58010	-0-	-2470 B	-0-	48670	3	9340	9	Y	8491	8491	0	-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BORCHARDT STEINMANN USW D WELL #: 1 RRCID -> 289879 COMPL. DATE 07/06/2021 TOTAL DEPTH 13212 PERF.13264 - 20598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	14B2 EXT		84092	-0-	84092 B	84092	66063	3	2740	5	N	13899	13899	0			-0-
							15289	9									
*03	14B2 EXT		167641	-0-	167641 B	251733	136280	3	31361	9	N	28510	28510	0			-0-
*04	14B2 EXT		165166	-0-	165166 B	416899	134953	3	3036	5	N	24706	24706	0			-0-
							27177	9									
*05	544319	X	127420	-0-	-416899 B	-0-	102833	3	4928	5	N	17872	17872	0			-0-
							19659	9									
*06	175590	X	84451	-0-	-91139 B	-0-	69659	3	293	5	N	13181	13181	0			-0-
							14499	9									
*07	181443	X	69175	-0-	-112268 B	-0-	54013	3	3698	5	Y	10422	10422	0			-0-
							11464	9									
*08	170686	X	74513	-0-	-96173 B	-0-	60994	3	2181	5	Y	10307	10307	0			-0-
							11338	9									
*09	165180	X	57262	-0-	-107918 B	-0-	49168	3	8094	9	Y	7358	7358	0			-0-
*10	127410	X	44741	-0-	-82669 B	-0-	36710	3	1370	5	Y	6055	6055	0			-0-
							6661	9									
*11	84450	X	43305	-0-	-41145 B	-0-	37696	3	5609	9	Y	5099	5099	0			-0-

BORCHARDT STEINMANN USW B WELL #: 1 RRCID -> 289883 COMPL. DATE 07/08/2021 TOTAL DEPTH 13318 PERF.13169 - 21503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	SHUT IN		63244	-0-	63244 B	63244	48722	3	2017	5	N	11368	11368	0			-0-
							12505	9									
*03	14B2 EXT		170340	-0-	170340 B	233584	137692	3	32648	9	N	29680	29680	0			-0-
*04	14B2 EXT		178199	-0-	178199 B	411783	144428	3	3233	5	N	27762	27762	0			-0-
							30538	9									
*05	SHUT IN		155138	-0-	155138 B	566921	124921	3	5962	5	N	22050	22050	0			-0-
							24255	9									
*06	666667	X	99746	-0-	-566921 B	-0-	82494	3	346	5	N	15369	15369	0			-0-
							16906	9									
*07	171988	X	87840	-0-	-84148 B	-0-	68764	3	4691	5	Y	13077	13077	0			-0-
							14385	9									
*08	172050	X	88798	-0-	-83252 B	-0-	71346	3	2545	5	Y	13552	13552	0			-0-
							14907	9									
*09	166500	X	75146	-0-	-91354 B	-0-	63356	3	11790	9	Y	10718	10718	0			-0-
*10	155124	X	58297	-0-	-96827 B	-0-	47766	3	1782	5	Y	7954	7954	0			-0-
							8749	9									
11	99750	X	45301	-0-	-54449 B	-0-	37989	3	7312	9	Y	6647	6647	0			-0-

BORCH-WALLIS-STEIN ULW A WELL #: 1 RRCID -> 289948 COMPL. DATE 07/08/2021 TOTAL DEPTH 13286 PERF.13237 - 22210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	SHUT IN		60215	-0-	60215 B	60215	46113	3	1908	5	N	11085	11085	0			-0-
							12194	9									
*03	SHUT IN		178336	-0-	178336 B	238551	144456	3	33880	9	N	30800	30800	0			-0-
*04	14B2 EXT		172029	-0-	172029 B	410580	139275	3	3116	5	N	26944	26944	0			-0-
							29638	9									
*05	SHUT IN		141821	-0-	141821 B	552401	112788	3	5374	5	N	21508	21508	0			-0-
							23659	9									
*06	636424	X	84023	-0-	-552401 B	-0-	68558	3	287	5	N	13798	13798	0			-0-
							15178	9									
*07	172050	X	76861	-0-	-95189 B	-0-	59574	3	4059	5	Y	12025	12025	0			-0-
							13228	9									
*08	172050	X	75187	-0-	-96863 B	-0-	60375	3	2158	5	Y	11504	11504	0			-0-
							12654	9									
*09	166500	X	67303	-0-	-99197 B	-0-	56228	3	11075	9	Y	10068	10068	0			-0-
*10	141825	X	54066	-0-	-87759 B	-0-	43404	3	1619	5	Y	8221	8221	0			-0-
							9043	9									
11	84030	X	45803	-0-	-38227 B	-0-	38280	3	7523	9	Y	6839	6839	0			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
FRANZ-COWEY ORCA USW A WELL #: 1 RRCID -> 290050 COMPL. DATE 07/26/2021 TOTAL DEPTH 13539 PERF.13423 - 19363

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	SHUT IN		156073	-0-		156073	B	156073	32	1	131634	3	N	22188	22188	0		-0-
									24407	9								
*04	SHUT IN		219412	-0-		219412	B	375485	31	1	182379	3	N	29986	29986	0		-0-
									4017	5	32985	9						
*05	599853	X	224368	-0-		-375485	B	-0-	184062	3	8647	5	N	28781	28781	0		-0-
									31659	9								
*06	177870	X	112328	-0-		-65542	B	-0-	96881	3	402	5	N	13677	13677	0		-0-
									15045	9								
*07	183799	X	60740	-0-		-123059	B	-0-	49540	3	3340	5	N	7145	7145	0		-0-
									7860	9								
*08	183799	X	71466	-0-		-112333	B	-0-	60903	3	2177	5	N	7624	7624	0		-0-
									8386	9								
*09	177870	X	54632	-0-		-123238	B	-0-	48475	3	6157	9	N	5597	5597	0		-0-
*10	183799	X	45730	-0-		-138069	B	-0-	39372	3	1470	5	N	4444	4444	0		-0-
									4888	9								
11	112320	X	50928	-0-		-61392	B	-0-	45725	3	5203	9	N	4730	4730	0		-0-

FRANZ-COWEY ORCA USW B WELL #: 1 RRCID -> 290051 COMPL. DATE 07/27/2021 TOTAL DEPTH 13363 PERF.13425 - 19161

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	SHUT IN		143399	-0-		143399	B	143399	28	1	115273	3	N	25544	25544	0		-0-
									28098	9								
*04	SHUT IN		217466	-0-		217466	B	360865	29	1	174904	3	N	35189	35189	0		-0-
									3825	5	38708	9						
*05	601405	X	240540	-0-		-360865	B	-0-	189975	3	8850	5	N	37923	37923	0		-0-
									41715	9								
*06	202977	X	202977	-0-		-0-	B	-0-	167837	3	690	5	N	31318	31318	0		-0-
									34450	9								
*07	160899	X	160899	-0-		-0-	B	-0-	126317	3	8451	5	N	23755	23755	0		-0-
									26131	9								
*08	156736	X	137803	-0-		-18933	B	-0-	109415	3	3876	5	N	22284	22284	0		-0-
									24512	9								
*09	151680	X	115650	-0-		-36030	B	-0-	96002	3	19648	9	N	17862	17862	0		-0-
*10	156736	X	100134	-0-		-56602	B	-0-	80422	3	2978	5	N	15213	15213	0		-0-
									16734	9								
11	151680	X	80989	-0-		-70691	B	-0-	67543	3	13446	9	N	12224	12224	0		-0-

FRANZ-COWEY ORCA USW D WELL #: 1 RRCID -> 290053 COMPL. DATE 03/05/2021 TOTAL DEPTH 13341 PERF.13336 - 19195

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	SHUT IN		137962	-0-		137962	B	137962	28	1	115189	3	N	20677	20677	0		-0-
									22745	9								
*04	SHUT IN		223362	-0-		223362	B	361324	31	1	186156	3	N	30065	30065	0		-0-
									4103	5	33072	9						
*05	582117	X	220793	-0-		-361324	B	-0-	181850	3	8551	5	N	27629	27629	0		-0-
									30392	9								
*06	197790	X	150424	-0-		-47366	B	-0-	131939	3	549	5	N	16305	16305	0		-0-
									17936	9								
*07	204383	X	115077	-0-		-89306	B	-0-	96742	3	6561	5	N	10704	10704	0		-0-
									11774	9								
*08	204383	X	101440	-0-		-102943	B	-0-	90416	3	3250	5	N	7067	7067	0		-0-
									7774	9								
*09	197790	X	78429	-0-		-119361	B	-0-	71563	3	6866	9	N	6242	6242	0		-0-
*10	204383	X	66636	-0-		-137747	B	-0-	58539	3	2191	5	N	5369	5369	0		-0-
									5906	9								
11	150420	X	57045	-0-		-93375	B	-0-	52452	3	4593	9	N	4175	4175	0		-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
FRANZ-COWEY ORCA USW E WELL #: 1 RRCID -> 290054 COMPL. DATE 03/05/2021 TOTAL DEPTH 13508 PERF.13382 - 19478

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	SHUT IN		122474	-0-	122474	B	122474	25	1	102346	3	N	18275	18275	0			-0-
								20103	9									
*04	SHUT IN		214490	-0-	214490	B	336964	30	1	178036	3	N	29549	29549	0			-0-
								3920	5	32504	9							
*05	557200	X	220236	-0-	-336964	B	-0-	180311	3	8467	5	N	28598	28598	0			-0-
								31458	9									
*06	124920	X	118621	-0-	-6299	B	-0-	102194	3	424	5	N	14548	14548	0			-0-
								16003	9									
*07	129084	X	70768	-0-	-58316	B	-0-	57426	3	3868	5	N	8613	8613	0			-0-
								9474	9									
*08	129084	X	75795	-0-	-53289	B	-0-	64344	3	2299	5	N	8320	8320	0			-0-
								9152	9									
*09	124920	X	65560	-0-	-59360	B	-0-	58137	3	7423	9	N	6748	6748	0			-0-
*10	129084	X	44826	-0-	-84258	B	-0-	37846	3	1410	5	N	5064	5064	0			-0-
								5570	9									
11	118620	X	31429	-0-	-87191	B	-0-	27196	3	4233	9	N	3848	3848	0			-0-

FRANZ-COWEY ORCA USW F WELL #: 1 RRCID -> 290095 COMPL. DATE 03/05/2021 TOTAL DEPTH 13332 PERF.13308 - 19208

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	SHUT IN		131806	-0-	131806	B	131806	26	1	108209	3	N	21428	21428	0			-0-
								23571	9									
*04	SHUT IN		137706	-0-	137706	B	269512	18	1	111196	3	N	21871	21871	0			-0-
								2434	5	24058	9							
*05	392153	X	122641	-0-	-269512	B	-0-	94925	3	4401	5	N	21195	21195	0			-0-
								23315	9									
*06	164040	X	104141	-0-	-59899	B	-0-	85472	3	351	5	N	16653	16653	0			-0-
								18318	9									
*07	142290	X	98197	-0-	-44093	B	-0-	76880	3	5141	5	N	14705	14705	0			-0-
								16176	9									
*08	142290	X	93903	-0-	-48387	B	-0-	76532	3	2721	5	N	13318	13318	0			-0-
								14650	9									
*09	137700	X	71892	-0-	-65808	B	-0-	60369	3	11523	9	N	10475	10475	0			-0-
*10	122636	X	60275	-0-	-62361	B	-0-	48072	3	1779	5	N	9476	9476	0			-0-
								10424	9									
11	104130	X	50140	-0-	-53990	B	-0-	40787	3	9353	9	N	8503	8503	0			-0-

FRANZ-COWEY ORCA USW C WELL #: 1 RRCID -> 290111 COMPL. DATE 03/05/2021 TOTAL DEPTH 13445 PERF.13278 - 19256

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	SHUT IN		149218	-0-	149218	B	149218	29	1	120788	3	N	25819	25819	0			-0-
								28401	9									
*04	SHUT IN		222539	-0-	222539	B	371757	30	1	180602	3	N	34500	34500	0			-0-
								3957	5	37950	9							
*05	600022	X	228265	-0-	-371757	B	-0-	182767	3	8540	5	N	33598	33598	0			-0-
								36958	9									
*06	206450	X	206450	-0-	-0-	B	-0-	174369	3	720	5	N	28510	28510	0			-0-
								31361	9									
*07	157735	X	157735	-0-	-0-	B	-0-	127045	3	8544	5	N	20133	20133	0			-0-
								22146	9									
*08	129084	X	117528	-0-	-11556	B	-0-	94954	3	3372	5	N	17456	17456	0			-0-
								19202	9									
*09	124920	X	93843	-0-	-31077	B	-0-	79162	3	14681	9	N	13346	13346	0			-0-
*10	129084	X	77246	-0-	-51838	B	-0-	63602	3	2363	5	N	10255	10255	0			-0-
								11281	9									
11	124920	X	63528	-0-	-61392	B	-0-	54656	3	8872	9	N	8065	8065	0			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
N STEINMANN UNIT B WELL #: 4 RRCID -> 290336 COMPL. DATE 06/05/2020 TOTAL DEPTH 13360 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*12	SHUT IN		132688	-0-	132688 B	132688	110163	3	22525	9	N	20477	20477	0	-0-
01	SHUT IN		208654	-0-	208654 B	341342	174496	3	2096	5	N	29147	29147	0	-0-
							32062	9							
*02	SHUT IN		154109	-0-	154109 B	495451	127353	3	5078	5	N	19707	19707	0	-0-
							21678	9							
*03	SHUT IN		189739	-0-	189739 B	685190	163384	3	26355	9	N	23959	23959	0	-0-
*04	SHUT IN		183286	-0-	183286 B	868476	154843	3	3341	5	N	22820	22820	0	-0-
							25102	9							
*05	SHUT IN		191004	-0-	191004 B	1059480	158184	3	7270	5	N	23227	23227	0	-0-
							25550	9							
*06	SHUT IN		182315	-0-	182315 B	1241795	157776	3	641	5	N	21725	21725	0	-0-
							23898	9							
*07	SHUT IN		185326	-0-	185326 B	1427121	152374	3	10075	5	N	20797	20797	0	-0-
							22877	9							
*08	SHUT IN		153466	-0-	153466 B	1580587	128530	3	4610	5	N	18478	18478	0	-0-
							20326	9							
*09	SHUT IN		101205	-0-	101205 B	1681792	86489	3	14716	9	N	13378	13378	0	-0-
*10	SHUT IN		89306	-0-	89306 B	1771098	73408	3	2743	5	N	11959	11959	0	-0-
							13155	9							
11	SHUT IN		72508	-0-	72508 B	1843606	61551	3	10957	9	N	9961	9961	0	-0-

N STEINMANN UNIT B WELL #: 2 RRCID -> 290417 COMPL. DATE 12/05/2020 TOTAL DEPTH 13368 PERF.13320 - 19935

*12	163680	X	143504	-0-	-20176 B	-0-	120460	3	23044	9	N	20949	20949	0	-0-
01	212518	X	212518	-0-	-0- B	-0-	177358	3	2146	5	N	30013	30013	0	-0-
							33014	9							
*02	161481	X	161481	-0-	-0- B	-0-	132242	3	5296	5	N	21766	21766	0	-0-
							23943	9							
*03	207610	X	207610	-0-	-0- B	-0-	177589	3	30021	9	N	27292	27292	0	-0-
*04	203426	X	203426	-0-	-0- B	-0-	172631	3	3758	5	N	24579	24579	0	-0-
							27037	9							
*05	201420	X	201420	-0-	-0- B	-0-	167294	3	7755	5	N	23974	23974	0	-0-
							26371	9							
*06	191383	X	191383	-0-	-0- B	-0-	165780	3	678	5	N	22659	22659	0	-0-
							24925	9							
*07	197544	X	197544	-0-	-0- B	-0-	160838	3	10673	5	N	23666	23666	0	-0-
							26033	9							
*08	168263	X	168263	-0-	-0- B	-0-	138304	3	4947	5	N	22738	22738	0	-0-
							25012	9							
*09	158400	X	122687	-0-	-35713 B	-0-	102391	3	20296	9	N	18451	18451	0	-0-
*10	163680	X	122082	-0-	-41598 B	-0-	99795	3	3722	5	N	16877	16877	0	-0-
							18565	9							
11	158400	X	103737	-0-	-54663 B	-0-	90055	3	13682	9	N	12438	12438	0	-0-

ADIX UNIT A WELL #: 701 RRCID -> 290861 COMPL. DATE 07/01/2019 TOTAL DEPTH 13280 PERF.13489 - 18040

06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
MARALDO-KOOP A USW C WELL #: 1 RRCID -> 291640 COMPL. DATE 03/17/2021 TOTAL DEPTH 12972 PERF.13017 - 17987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0		106337	-0-	106337	B	106337	79575	3	3659	5	N	21003	21003	0			-0-
								23103	9									
06	0		64145	-0-	64145	B	170482	49960	3	203	5	N	12711	12711	0			-0-
								13982	9									
*07	217908	X	47426	-0-	-170482	B	-0-	34883	3	2299	5	N	9313	9313	0			-0-
								10244	9									
08	0	W	37340	-0-	37340	B	37340	27636	3	984	5	N	7927	7927	0			-0-
								8720	9									
09	0	W	43120	-0-	43120	B	80460	34748	3	8372	9	N	7611	7611	0			-0-
10	0	W	39888	-0-	39888	B	120348	31760	3	1186	5	N	6311	6311	0			-0-
								6942	9									
11	0	W	31886	-0-	31886	B	152234	27845	3	4041	9	N	3674	3674	0			-0-

MARALDO-KOOP A USW A WELL #: 1 RRCID -> 291701 COMPL. DATE 03/17/2021 TOTAL DEPTH 13052 PERF.13010 - 18114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	57508	-0-	57508	B	57508	41370	3	16138	9	N	14671	14671	0			-0-
04	0	W	98171	-0-	98171	B	155679	73500	3	1548	5	N	21021	21021	0			-0-
								23123	9									
05	0	W	101711	-0-	101711	B	257390	75967	3	3426	5	N	20289	20289	0			-0-
								22318	9									
06	0	W	79547	-0-	79547	B	336937	62379	3	249	5	N	15381	15381	0			-0-
								16919	9									
07	0	W	73371	-0-	73371	B	410308	55684	3	3641	5	N	12769	12769	0			-0-
								14046	9									
08	0	W	65284	-0-	65284	B	475592	51574	3	1856	5	N	10776	10776	0			-0-
								11854	9									
09	0	W	48607	-0-	48607	B	524199	40438	3	8169	9	N	7426	7426	0			-0-
10	0	W	37188	-0-	37188	B	561387	29574	3	1110	5	N	5913	5913	0			-0-
								6504	9									
11	0	W	29665	-0-	29665	B	591052	24157	3	5508	9	N	5007	5007	0			-0-

MARALDO-KOOP A USW B WELL #: 1 RRCID -> 291702 COMPL. DATE 03/17/2021 TOTAL DEPTH 13104 PERF.13174 - 17998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	65258	-0-	65258	B	65258	46791	3	18467	9	N	16788	16788	0			-0-
04	0	W	105803	-0-	105803	B	171061	78358	3	1657	5	N	23444	23444	0			-0-
								25788	9									
05	0	W	101299	-0-	101299	B	272360	75030	3	3398	5	N	20792	20792	0			-0-
								22871	9									
06	0	W	52194	-0-	52194	B	324554	39257	3	156	5	N	11619	11619	0			-0-
								12781	9									
07	0	W	64640	-0-	64640	B	389194	48706	3	3196	5	N	11580	11580	0			-0-
								12738	9									
08	0	W	61131	-0-	61131	B	450325	47306	3	1702	5	N	11021	11021	0			-0-
								12123	9									
09	0	W	41522	-0-	41522	B	491847	33869	3	7653	9	N	6957	6957	0			-0-
10	0	W	28581	-0-	28581	B	520428	22204	3	833	5	N	5040	5040	0			-0-
								5544	9									
11	0	W	20555	-0-	20555	B	540983	16295	3	4260	9	N	3873	3873	0			-0-

CWR MANAGEMENT LLC 195786
WESTHOFF SWD WELL #: 1 RRCID -> 265668 COMPL. DATE 11/02/2012 TOTAL DEPTH 7871 PERF. 7642 - 7834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P. 216378
NATHO A WELL #: 1H RRCID -> 263734 COMPL. DATE 07/15/2011 TOTAL DEPTH 13789 PERF.13869 - 16819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	N	1766	-0-	-94 B	-138779	1630	3	136	9	N	124					205
07	1984	N	1776	-0-	-208 B	-138779	1630	3	146	9	N	133	180	1			158
08	1953	N	1766	-0-	-187 B	-138779	1623	3	143	9	N	130	180	1			108
09	1770	N	1801	-0-	31 B	-138748	1669	3	132	9	N	120	178	1			50
10	1767	N	1818	-0-	51 B	-138697	1671	3	147	9	N	134					184
11	1710	N	1703	-0-	-7 B	-138697	1562	3	141	9	N	128	182	1			130

JACOBS A WELL #: 1H RRCID -> 263746 COMPL. DATE 11/04/2011 TOTAL DEPTH 13203 PERF.13329 - 17673

06	720	N	582	-0-	-138 B	-17338	68	1	412	3	N	93					163
							102	9									
07	589	N	636	-0-	47 B	-17291	50	1	585	3	N	1					164
							1	9									
08	589	N	742	-0-	153 B	-17138	101	1	550	3	N	83	165	1			82
							91	9									
09	570	N	827	-0-	257 B	-16881	130	1	611	3	N	78					160
							86	9									
10	651	N	1165	-0-	514 B	-16367	476	1	591	3	N	89	192	1			57
							98	9									
11	720	N	1272	-0-	552 B	-15815	493	1	654	3	N	114					171
							125	9									

ORMAND A WELL #: 1H RRCID -> 263749 COMPL. DATE 11/11/2011 TOTAL DEPTH 13498 PERF.13787 - 16220

06	505	N	505	-0-	-0- B	-0-	96	1	396	3	N	12					108
							13	9									
07	372	N	222	-0-	-150 B	-0-	94	1	128	3	N	-0-					108
08	698	N	698	-0-	-0- B	-0-	160	1	461	3	N	70					178
							77	9									
09	510	N	475	-0-	-35 B	-0-	125	1	325	3	N	23					201
							25	9									
10	637	N	637	-0-	-0- B	-0-	499	1	138	3	N	-0-					201
*11	960	N	960	-0-	-0- B	-0-	540	1	417	3	N	3					204
							3	9									

MARIE A WELL #: 1H RRCID -> 263750 COMPL. DATE 09/08/2011 TOTAL DEPTH 13562 PERF.13746 - 18674

06	3660	X	2892	-0-	-768 B	-52352	992	1	1733	3	N	152	177	1			266
							167	9									
07	3689	X	301	-0-	-3388 B	-52352	102	1	162	3	N	34	173	1			127
							37	9									
08	3689	X	2522	-0-	-1167 B	-52352	700	1	1658	3	N	149					276
							164	9									
09	2940	X	3002	-0-	62 B	-52290	962	1	1887	3	N	139	177	1			238
							153	9									
10	3038	X	3087	-0-	49 B	-52241	1044	1	1866	3	N	161	178	1			221
							177	9									
11	2880	X	2971	-0-	91 B	-52150	992	1	1829	3	N	136	180	1			177
							150	9									

BOYSEN B WELL #: 1H RRCID -> 263776 COMPL. DATE 12/12/2011 TOTAL DEPTH 12532 PERF.12897 - 18485

06	1260	N	1589	-0-	329 B	-19265	1325	1	264	9	Y	240	185	1			210
07	1581	N	1335	-0-	-246 B	-19265	1091	1	244	9	Y	222	189	1			243
08	1581	N	1003	-0-	-578 B	-19265	748	1	255	9	Y	232	379	1			96
09	1530	N	956	-0-	-574 B	-19265	686	1	270	9	Y	245	190	1			151
10	1333	N	941	-0-	-392 B	-19265	698	1	243	9	Y	221	149	1			223
11	960	N	917	-0-	-43 B	-19265	685	1	232	9	Y	211	190	1			244

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BUCHHORN B WELL #: 1H RRCID -> 264147 COMPL. DATE 10/12/2011 TOTAL DEPTH 13398 PERF.13811 - 19987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3450	X	3206	-0-	-244 B	-14055	469	1	2495	3	Y	220	180	1			173
							242	9									
07	3596	X	3579	-0-	-17 B	-14055	513	1	2804	3	Y	238	347	1			64
							262	9									
08	3596	X	3517	-0-	-79 B	-14055	582	1	2682	3	Y	230	181	1			113
							253	9									
09	3480	X	3455	-0-	-25 B	-14055	672	1	2530	3	Y	230	178	1			165
							253	9									
10	3596	X	3687	-0-	91 B	-13964	749	1	2666	3	Y	247	177	1			235
							272	9									
11	3450	X	3683	-0-	233 B	-13731	808	1	2604	3	Y	246	367	1			114
							271	9									

HAHN A WELL #: 1H RRCID -> 264159 COMPL. DATE 12/08/2011 TOTAL DEPTH 13226 PERF.13417 - 18968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	709	-0-	-191 B	-8581	99	1	461	3	N	135	177	1			49
							149	9									
07	651	N	605	-0-	-46 B	-8581	48	1	439	3	N	107					156
							118	9									
08	713	N	838	-0-	125 B	-8456	120	1	587	3	N	119	168	1			107
							131	9									
09	720	N	698	-0-	-22 B	-8456	115	1	463	3	N	109					216
							120	9									
10	589	N	1062	-0-	473 B	-7983	476	1	474	3	N	102	182	1			136
							112	9									
11	810	N	800	-0-	-10 B	-7983	425	1	251	3	N	113					249
							124	9									

ALDIS A WELL #: 1H RRCID -> 264227 COMPL. DATE 01/19/2012 TOTAL DEPTH 13650 PERF.13664 - 18953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	2844	-0-	1764 B	-13074	101	1	2653	3	N	82					170
							90	9									
07	2449	N	3009	-0-	560 B	-12514	82	1	2863	3	N	58	179	1			49
							64	9									
08	1054	N	1381	-0-	327 B	-12187	145	1	1161	3	N	68					117
							75	9									
09	2370	N	3466	-0-	1096 B	-11091	107	1	3293	3	N	60					177
							66	9									
10	992	N	1910	-0-	918 B	-10173	476	1	1380	3	N	49	147	1			79
							54	9									
11	1350	N	4287	-0-	2937 B	-7236	414	1	3776	3	N	88					167
							97	9									

LESKE A WELL #: 1H RRCID -> 264465 COMPL. DATE 10/13/2011 TOTAL DEPTH 14022 PERF.13868 - 19531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	1380	N	1201	-0-	-179 B	-31094	161	1	967	3	Y	66					202
							73	9									
07	1333	N	922	-0-	-411 B	-31094	141	1	730	3	Y	46	178	1			70
							51	9									
08	1147	N	1033	-0-	-114 B	-31094	179	1	784	3	Y	64					134
							70	9									
09	1200	N	860	-0-	-340 B	-31094	196	1	606	3	Y	53					187
							58	9									
10	961	N	701	-0-	-260 B	-31094	169	1	463	3	Y	63	175	1			75
							69	9									
11	990	N	661	-0-	-329 B	-31094	141	1	453	3	Y	61					136
							67	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

OEHLKE A WELL #: 1H RRCID -> 265235 COMPL. DATE 07/15/2011 TOTAL DEPTH 13556 PERF.13563 - 18289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-42909					N	-0-					50
07	14B2	EXT	-0-	-0-	-0-	B	-42909					N	-0-					50
08	14B2	EXT	-0-	-0-	-0-	B	-42909					N	-0-					50
09	14B2	EXT	-0-	-0-	-0-	B	-42909					N	-0-					50
10	14B2	EXT	-0-	-0-	-0-	B	-42909					N	-0-					50
11	14B2	EXT	-0-	-0-	-0-	B	-42909					N	-0-					50

WALLIS A WELL #: 1H RRCID -> 265660 COMPL. DATE 05/02/2012 TOTAL DEPTH 13725 PERF.14027 - 17743

06	2790	X	2622	-0-	-168	B	-50026	2557	3	65	9	N	59	186	1			76
07	2821	N	2641	-0-	-180	B	-50026	2543	3	98	9	N	89					165
08	2697	N	2800	-0-	103	B	-49923	2711	3	89	9	N	81	186	1			60
09	2610	N	2692	-0-	82	B	-49841	2594	3	98	9	N	89					149
10	2635	N	2621	-0-	-14	B	-49841	2562	3	59	9	N	54					203
11	2700	N	2709	-0-	9	B	-49832	2595	3	114	9	N	104	193	1			114

J-HERMANN D WELL #: 1H RRCID -> 265750 COMPL. DATE 10/20/2011 TOTAL DEPTH 13617 PERF.13695 - 17692

06	2283	X	2283	-0-	-0-	B	-0-	426	1	1663	3	N	176	176	1			148
								194	9									
07	2051	N	2051	-0-	-0-	B	-0-	370	1	1481	3	N	182	171	1			159
								200	9									
08	2385	N	2385	-0-	-0-	B	-0-	442	1	1760	3	N	166	167	1			158
								183	9									
09	2139	N	2139	-0-	-0-	B	-0-	325	1	1636	3	N	162	172	1			148
								178	9									
10	1737	N	1737	-0-	-0-	B	-0-	524	1	1047	3	N	151	178	1			121
								166	9									
*11	1573	N	1573	-0-	-0-	B	-0-	617	1	790	3	N	151	180	1			92
								166	9									

LANE A WELL #: 1H RRCID -> 266390 COMPL. DATE 10/19/2011 TOTAL DEPTH 13627 PERF.13816 - 18283

06	3011	X	3011	-0-	-0-	B	-0-	174	1	2595	3	N	220	190	1			208
								242	9									
07	3188	X	3188	-0-	-0-	B	-0-	146	1	2801	3	N	219	187	1			240
								241	9									
08	3245	X	3245	-0-	-0-	B	-0-	118	1	2887	3	N	218	378	1			80
								240	9									
09	3513	X	3513	-0-	-0-	B	-0-	108	1	3137	3	N	244	187	1			137
								268	9									
10	2832	X	2832	-0-	-0-	B	-0-	119	1	2473	3	N	218	190	1			165
								240	9									
*11	2769	X	2769	-0-	-0-	B	-0-	10	1	2478	3	N	255	190	1			230
								281	9									

LANE B WELL #: 1H RRCID -> 266391 COMPL. DATE 11/06/2011 TOTAL DEPTH 13793 PERF.13626 - 19088

06	3989	X	3989	-0-	-0-	B	-0-	215	1	3536	3	N	216	190	1			105
								238	9									
07	4069	X	4069	-0-	-0-	B	-0-	181	1	3650	3	N	216	190	1			131
								238	9									
08	4073	X	4073	-0-	-0-	B	-0-	144	1	3680	3	N	226	192	1			165
								249	9									
09	4003	X	4003	-0-	-0-	B	-0-	122	1	3668	3	N	194	187	1			172
								213	9									
10	4016	X	4016	-0-	-0-	B	-0-	162	1	3610	3	N	222	178	1			216
								244	9									
*11	3684	X	3684	-0-	-0-	B	-0-	14	1	3476	3	N	176	329	1			63
								194	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

J-HERMANN B WELL #: 1H RRCID -> 266683 COMPL. DATE 12/22/2011 TOTAL DEPTH 13581 PERF.13541 - 17451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3360	X	3682	-0-	322 B	-37903	3551	3	131	9	N	119	181	1			186
07	3472	X	3732	-0-	260 B	-37643	3495	3	237	9	N	215	176	1			225
08	3472	X	3512	-0-	40 B	-37603	3217	3	295	9	N	268	302	1			191
09	3360	X	3489	-0-	129 B	-37474	3190	3	299	9	N	272	177	1			286
10	3472	X	2920	-0-	-552 B	-37474	2609	3	311	9	N	283	362	1			207
11	3360	X	3181	-0-	-179 B	-37474	2894	3	287	9	N	261	300	1			168

SCHULLE A WELL #: 1H RRCID -> 266686 COMPL. DATE 02/14/2012 TOTAL DEPTH 13786 PERF.13986 - 17774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1551	N	1551	-0-	-0- B	-0-	1467	3	84	9	N	76	174	1			77
07	2571	N	2571	-0-	-0- B	-0-	2485	3	86	9	N	78					155
08	2716	N	2716	-0-	-0- B	-0-	2638	3	78	9	N	71					226
09	1080	N	784	-0-	-296 B	-0-	716	3	68	9	N	62	192	1			96
10	1116	N	699	-0-	-417 B	-0-	613	3	86	9	N	78					174
11	1080	N	545	-0-	-535 B	-0-	457	3	88	9	N	80	183	1			71

SLONE B WELL #: 1H RRCID -> 266748 COMPL. DATE 06/12/2012 TOTAL DEPTH 13288 PERF.13640 - 19603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	N	1533	-0-	-177 B	-0-	100	1	1215	3	N	198					239
							218	9									
07	1519	N	1338	-0-	-181 B	-0-	72	1	1113	3	N	139	184	1			194
							153	9									
08	1769	N	1769	-0-	-0- B	-0-	126	1	1447	3	N	178	157	1			215
							196	9									
09	1530	N	1462	-0-	-68 B	-0-	127	1	1177	3	N	144	175	1			184
							158	9									
10	1821	N	1821	-0-	-0- B	-0-	476	1	1192	3	N	139	183	1			140
							153	9									
*11	1933	N	1933	-0-	-0- B	-0-	416	1	1330	3	N	170	190	1			120
							187	9									

HINOJOSA A WELL #: 1H RRCID -> 266753 COMPL. DATE 05/30/2012 TOTAL DEPTH 13557 PERF.13588 - 16979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	1033	-0-	73 B	-638	112	1	841	3	N	73					138
							80	9									
07	899	N	766	-0-	-133 B	-638	95	1	605	3	N	60					198
							66	9									
08	930	N	967	-0-	37 B	-601	161	1	722	3	N	76	187	1			87
							84	9									
09	1020	N	797	-0-	-223 B	-601	137	1	599	3	N	55					142
							61	9									
10	899	N	1133	-0-	234 B	-367	488	1	587	3	N	53					195
							58	9									
11	930	N	1274	-0-	344 B	-23	490	1	709	3	N	68	181	1			82
							75	9									

GAIDA A WELL #: 1H RRCID -> 266759 COMPL. DATE 03/26/2014 TOTAL DEPTH 13614 PERF.13683 - 18265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5760	X	4879	-0-	-881 B	-137298	4425	3	454	9	N	413	552	1			170
07	5952	X	8520	-0-	2568 B	-134730	7780	3	740	9	N	673	567	1			276
08	5952	X	8233	-0-	2281 B	-132449	53	1	7497	3	N	621	358	1			539
							683	9									
09	5760	X	2859	-0-	-2901 B	-132449	128	1	2513	3	N	198	581	1			156
							218	9									
10	6851	X	46	-0-	-6805 B	-132449	46	1			N	-0-					156
11	6630	X	-0-	-0-	-6630 B	-132449					N	-0-					156

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

EICHHORN A WELL #: 1H RRCID -> 266810 COMPL. DATE 11/06/2011 TOTAL DEPTH 13956 PERF.13962 - 19325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4230	X	4287	-0-	57 B	-30244	1374	1	2748	3	N	150					261
							165	9									
07	4371	X	3940	-0-	-431 B	-30244	1361	1	2380	3	N	181	188	1			254
							199	9									
08	4433	X	3920	-0-	-513 B	-30244	1361	1	2372	3	N	170	187	1			237
							187	9									
09	4290	X	3965	-0-	-325 B	-30244	1320	1	2470	3	N	159	191	1			205
							175	9									
10	4433	X	3835	-0-	-598 B	-30244	1344	1	2325	3	N	151	168	1			188
							166	9									
11	4290	X	3180	-0-	-1110 B	-30244	1309	1	1670	3	N	183	186	1			185
							201	9									

GAUS A WELL #: 1H RRCID -> 266824 COMPL. DATE 10/12/2013 TOTAL DEPTH 13766 PERF.13671 - 17799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5100	X	5278	-0-	178 B	-24230	4874	3	404	9	N	367	190	1	1	8	269
07	5797	X	3648	-0-	-2149 B	-24230	3381	3	267	9	N	243	371	1			141
08	5797	X	9629	-0-	3832 B	-20398	8940	3	689	9	N	626	560	1			207
09	5610	X	7393	-0-	1783 B	-18615	6913	3	480	9	N	436	377	1			266
10	5456	X	7314	-0-	1858 B	-16757	6806	3	508	9	N	462	559	1			169
11	6360	X	7528	-0-	1168 B	-15589	7062	3	466	9	N	424	375	1			218

PETTER A WELL #: 1H RRCID -> 267037 COMPL. DATE 11/29/2011 TOTAL DEPTH 13304 PERF.13329 - 19616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	535	-0-	-65 B	-7034	86	1	344	3	N	95	177	1	3	8	102
							105	9									
07	496	N	384	-0-	-112 B	-7034	64	1	262	3	N	53					155
							58	9									
08	434	N	496	-0-	62 B	-6972	102	1	317	3	N	70	152	1			73
							77	9									
09	540	N	345	-0-	-195 B	-6972	146	1	130	3	N	63					136
							69	9									
10	372	N	744	-0-	372 B	-6600	476	1	189	3	N	72	161	1			47
							79	9									
11	480	N	601	-0-	121 B	-6479	442	1	86	3	N	66					113
							73	9									

WILLIAMS B WELL #: 1H RRCID -> 267042 COMPL. DATE 02/28/2012 TOTAL DEPTH 13906 PERF.13942 - 17733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	804	-0-	-336 B	-7640	102	1	665	3	N	34	175	1			38
							37	9									
07	992	N	900	-0-	-92 B	-7640	77	1	782	3	N	37					75
							41	9									
08	992	N	1109	-0-	117 B	-7523	112	1	941	3	N	51					126
							56	9									
09	810	N	896	-0-	86 B	-7437	91	1	761	3	N	40					166
							44	9									
10	1085	N	1384	-0-	299 B	-7138	476	1	863	3	N	41	158	1			49
							45	9									
11	1080	N	1541	-0-	461 B	-6677	414	1	1073	3	N	49					98
							54	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

WITTE A WELL #: 1H RRCID -> 267046 COMPL. DATE 05/24/2012 TOTAL DEPTH 13046 PERF.13602 - 19180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	1010	-0-	410	B	-3755	79 173	1 9	758	3	N	157					208
07	961	N	915	-0-	-46	B	-3755	61 151	1 9	703	3	N	137	173	1			172
08	713	N	1143	-0-	430	B	-3325	90 173	1 9	880	3	N	157	187	1			142
09	1020	N	985	-0-	-35	B	-3325	136 136	1 9	713	3	N	124	168	1			98
10	899	N	1475	-0-	576	B	-2749	476 158	1 9	841	3	N	144	158	1			84
11	1110	N	1477	-0-	367	B	-2382	442 182	1 9	853	3	N	165					249

PEEBLES A WELL #: 1H RRCID -> 267089 COMPL. DATE 10/15/2011 TOTAL DEPTH 10502 PERF.13130 - 17801

06	14B2 EXT		-0-	-0-	-0-	B	-51812					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-51812					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-51812					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	B	-51812					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-51812					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-51812					Y	-0-					-0-

J-HERMANN E WELL #: 1H RRCID -> 267107 COMPL. DATE 01/21/2012 TOTAL DEPTH 12999 PERF.13053 - 16668

06	270	N	486	-0-	216	B	-76894	53 167	1 9	266	3	Y	152	164	1			146
07	434	N	543	-0-	109	B	-76785	56 179	1 9	308	3	Y	163	168	1			141
08	434	N	542	-0-	108	B	-76677	60 154	1 9	328	3	Y	140	183	1			98
09	420	N	604	-0-	184	B	-76493	57 195	1 9	352	3	Y	177	178	1			97
10	434	N	539	-0-	105	B	-76388	54 180	1 9	305	3	Y	164	190	1			71
11	420	N	942	-0-	522	B	-75866	49 174	1 9	719	3	Y	158	170	1			59

STEINMANN A WELL #: 1H RRCID -> 267475 COMPL. DATE 02/18/2012 TOTAL DEPTH 13327 PERF.13312 - 19536

06	460	N	460	-0-	-0-	B	-0-	386	4	74	9	Y	67					163
07	552	N	552	-0-	-0-	B	-0-	445	4	107	9	Y	97	168	1			92
08	401	N	401	-0-	-0-	B	-0-	336	4	65	9	Y	59					151
09	488	N	488	-0-	-0-	B	-0-	389	4	99	9	Y	90	187	1			54
10	2743	N	2743	-0-	-0-	B	-0-	2255	4	488	9	Y	444	404	1			94
*11	1941	N	1941	-0-	-0-	B	-0-	1602	4	339	9	Y	308	328	1			74

STEINMANN A WELL #: 2H RRCID -> 267476 COMPL. DATE 02/09/2012 TOTAL DEPTH 13317 PERF.13359 - 19486

06	30	N	-0-	-0-	-30	B	-0-					Y	-0-					22
07	31	N	-0-	-0-	-31	B	-0-					Y	-0-	22	1			-0-
08	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
10	4485	X	4485	-0-	-0-	B	-0-	3730	4	755	9	Y	686	541	1			145
*11	2430	N	2430	-0-	-0-	B	-0-	2014	4	416	9	Y	378	433	1			90

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FRIEDEL A WELL #: 1H RRCID -> 267638 COMPL. DATE 01/28/2012 TOTAL DEPTH 13563 PERF.13589 - 18931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2160	X	1771	-0-	-389 B	-12118	103	1	1439	3	N	208	181	1	6	8	104
							229	9									
07	1922	N	1903	-0-	-19 B	-12118	100	1	1641	3	N	147	180	1			71
							162	9									
08	1643	N	1675	-0-	32 B	-12086	128	1	1348	3	N	181	191	1			61
							199	9									
09	1770	N	1570	-0-	-200 B	-12086	85	1	1323	3	N	147	190	1			18
							162	9									
10	1550	N	1989	-0-	439 B	-11647	476	1	1350	3	N	148					166
							163	9									
11	1620	N	2180	-0-	560 B	-11087	425	1	1551	3	N	185	185	1			166
							204	9									

FRIEDEL B WELL #: 1H RRCID -> 267921 COMPL. DATE 01/29/2012 TOTAL DEPTH 13439 PERF.13719 - 16678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	979	-0-	229 B	-2538	114	1	775	3	N	82	174	1			132
							90	9									
07	930	N	509	-0-	-421 B	-2538	54	1	407	3	N	44	157	1			19
							48	9									
08	930	N	856	-0-	-74 B	-2538	182	1	585	3	N	81					100
							89	9									
09	990	N	733	-0-	-257 B	-2538	163	1	496	3	N	67					167
							74	9									
10	682	N	1045	-0-	363 B	-2175	488	1	498	3	N	54	162	1			59
							59	9									
11	840	N	1047	-0-	207 B	-1968	454	1	514	3	N	72					131
							79	9									

HODGE A WELL #: 1H RRCID -> 267978 COMPL. DATE 11/29/2011 TOTAL DEPTH 13529 PERF.13844 - 18349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7286	X	7286	-0-	-0- B	-0-	1400	1	5154	3	N	665	696	1	1	8	285
							732	9									
07	5869	X	5869	-0-	-0- B	-0-	1435	1	3826	3	N	553	711	1			127
							608	9									
08	7448	X	7448	-0-	-0- B	-0-	1413	1	5296	3	N	672	531	1			268
							739	9									
09	6731	X	6731	-0-	-0- B	-0-	1377	1	4657	3	N	634	701	1			201
							697	9									
10	1897	X	1897	-0-	-0- B	-0-	574	1	1174	3	N	135	336	1			-0-
							149	9									
11	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-

MOC C WELL #: 1H RRCID -> 268019 COMPL. DATE 03/08/2012 TOTAL DEPTH 13851 PERF.13999 - 18477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5280	X	2549	-0-	-2731 B	-0-	2409	3	140	9	N	127	177	1			79
07	5456	X	2269	-0-	-3187 B	-0-	2153	3	116	9	N	105					184
08	5239	X	1830	-0-	-3409 B	-0-	1734	3	96	9	N	87	187	1			84
09	3990	X	1841	-0-	-2149 B	-0-	1724	3	117	9	N	106					190
10	5932	X	5932	-0-	-0- B	-0-	5686	3	246	9	N	224	187	1			227
*11	5340	X	5340	-0-	-0- B	-0-	5081	3	259	9	N	235	359	1			103

MOC B WELL #: 1H RRCID -> 268024 COMPL. DATE 03/28/2012 TOTAL DEPTH 13794 PERF.14094 - 18190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3780	X	3379	-0-	-401 B	-43648	3193	3	186	9	N	169	177	1			127
07	3968	X	3630	-0-	-338 B	-43648	3442	3	188	9	N	171	187	1			111
08	3968	X	3462	-0-	-506 B	-43648	3266	3	196	9	N	178	180	1			109
09	3660	X	3467	-0-	-193 B	-43648	3309	3	158	9	N	144	177	1			76
10	3534	X	4234	-0-	700 B	-42948	4067	3	167	9	N	152	178	1			50
11	3510	X	3438	-0-	-72 B	-42948	3353	3	85	9	N	77					127

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

SCHROEDER A WELL #: 1H RRCID -> 268026 COMPL. DATE 03/11/2012 TOTAL DEPTH 13282 PERF.13400 - 18460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2070	N	1642	-0-	-428 B	-13684	113	1	1270	3	N	235	183	1			238
							259	9									
07	1488	N	1250	-0-	-238 B	-13684	57	1	992	3	N	183	371	1			50
							201	9									
08	1333	N	1710	-0-	377 B	-13307	99	1	1356	3	N	232	168	1			114
							255	9									
09	1650	N	1516	-0-	-134 B	-13307	127	1	1179	3	N	191	191	1			114
							210	9									
10	1240	N	1837	-0-	597 B	-12710	476	1	1164	3	N	179	193	1			100
							197	9									
11	1650	N	2014	-0-	364 B	-12346	425	1	1378	3	N	192	173	1			119
							211	9									

MOC A WELL #: 1H RRCID -> 268536 COMPL. DATE 04/04/2012 TOTAL DEPTH 13630 PERF.13723 - 18494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5250	X	4045	-0-	-1205 B	-0-	3742	3	303	9	N	275	363	1			155
07	5425	X	1920	-0-	-3505 B	-0-	1779	3	141	9	N	128	172	1			111
08	20831	X	20831	-0-	-0- B	-0-	20049	3	782	9	N	711	531	1			291
09	11252	X	11252	-0-	-0- B	-0-	10601	3	651	9	N	592	716	1			167
10	9642	X	9642	-0-	-0- B	-0-	9046	3	596	9	N	542	361	1			348
*11	9692	X	9692	-0-	-0- B	-0-	9094	3	598	9	N	544	709	1			183

D. BOOTHE A WELL #: 1H RRCID -> 268546 COMPL. DATE 03/05/2012 TOTAL DEPTH 13400 PERF.13702 - 18901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1380	-0-	180 B	-11528	86	1	1114	3	N	164					190
							180	9									
07	1426	N	1211	-0-	-215 B	-11528	68	1	993	3	N	136	164	1			162
							150	9									
08	1209	N	1400	-0-	191 B	-11337	121	1	1097	3	N	165	189	1			138
							182	9									
09	1380	N	1126	-0-	-254 B	-11337	128	1	854	3	N	131	199	1			70
							144	9									
10	1178	N	1423	-0-	245 B	-11092	476	1	811	3	N	124	156	1			38
							136	9									
11	1350	N	1690	-0-	340 B	-10752	510	1	1003	3	N	161					199
							177	9									

PEEBLES A WELL #: 3H RRCID -> 269014 COMPL. DATE 04/29/2014 TOTAL DEPTH 12968 PERF.13109 - 18172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1515	X	2544	-0-	1029 B	-0-	1887	3	657	9	Y	597	444	1			165
07	9766	X	9766	-0-	-0- B	-0-	59	1	6643	3	Y	2785	2598	1			352
							3064	9									
08	7764	X	7764	-0-	-0- B	-0-	53	1	4687	3	Y	2749	2822	1			279
							3024	9									
09	6084	X	6084	-0-	-0- B	-0-	50	1	3968	3	Y	1878	1896	1			261
							2066	9									
10	6696	X	6696	-0-	-0- B	-0-	90	1	4928	3	Y	1525	1579	1			207
							1678	9									
*11	7074	X	7074	-0-	-0- B	-0-	366	1	5236	3	Y	1338	1220	1			325
							1472	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

PEEBLES A WELL #: 4H RRCID -> 290979 COMPL. DATE 03/09/2021 TOTAL DEPTH 13031 PERF.13274 - 18881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN		27894	-0-	27894 B	27894	20393	3	7501	9	Y	6819	6585	0	167	1	67
07	SHUT IN		181691	-0-	181691 B	209585	1097	1	138692	3	Y	38093	38093	0	56	1	11
							41902	9									
08	SHUT IN		147062	-0-	147062 B	356647	1103	1	112661	3	Y	30271	30271	0	11	1	-0-
							33298	9									
09	SHUT IN		116911	-0-	116911 B	473558	987	1	90313	3	Y	23283	23283	0			-0-
							25611	9									
10	SHUT IN		73694	-0-	73694 B	547252	860	1	57082	3	Y	14320	14320	0			-0-
							15752	9									
11	SHUT IN		72870	-0-	72870 B	620122	2586	1	56349	3	Y	12668	12668	0			-0-
							13935	9									

PEEBLES A WELL #: 5H RRCID -> 290996 COMPL. DATE 06/23/2021 TOTAL DEPTH 13015 PERF.13393 - 19307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN		24110	-0-	24110 B	24110	17880	3	6230	9	Y	5664	5421	0	179	1	64
07	SHUT IN		179097	-0-	179097 B	203207	1042	1	138242	3	Y	36194	36194	0	60	1	4
							39813	9									
08	SHUT IN		127320	-0-	127320 B	330527	969	1	98316	3	Y	25486	25486	0	4	1	-0-
							28035	9									
09	443693	X	113166	-0-	-330527 B	-0-	961	1	87825	3	Y	22164	22164	0			-0-
							24380	9									
10	108531	X	77671	-0-	-30860 B	-0-	916	1	60010	3	Y	15223	15223	0			-0-
							16745	9									
11	105030	X	57523	-0-	-47507 B	-0-	2369	1	42679	3	Y	11341	11341	0			-0-
							12475	9									

PEEBLES A WELL #: 6H RRCID -> 290997 COMPL. DATE 06/25/2021 TOTAL DEPTH 13007 PERF.13530 - 17767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN		19789	-0-	19789 B	19789	14731	3	5058	9	Y	4598	4566	0	23	1	9
07	SHUT IN		181278	-0-	181278 B	201067	1082	1	137931	3	Y	38423	38422	0	8	1	2
							42265	9									
08	SHUT IN		134911	-0-	134911 B	335978	1014	1	103779	3	Y	27380	27380	0	2	1	-0-
							30118	9									
09	433213	X	97235	-0-	-335978 B	-0-	832	1	75638	3	Y	18877	18877	0			-0-
							20765	9									
10	90210	X	56882	-0-	-33328 B	-0-	685	1	44596	3	Y	10546	10546	0			-0-
							11601	9									
11	87300	X	64573	-0-	-22727 B	-0-	1959	1	51625	3	Y	9990	9990	0			-0-
							10989	9									

PEEBLES A WELL #: 9H RRCID -> 291013 COMPL. DATE 06/21/2021 TOTAL DEPTH 13105 PERF.13189 - 20063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN		22994	-0-	22994 B	22994	17149	3	5845	9	Y	5314	5231	0	60	1	23
07	SHUT IN		127901	-0-	127901 B	150895	777	1	98627	3	Y	25906	25906	0	20	1	3
							28497	9									
08	SHUT IN		112362	-0-	112362 B	263257	864	1	89770	3	Y	19753	19753	0	3	1	-0-
							21728	9									
09	356814	X	93557	-0-	-263257 B	-0-	814	1	72856	3	Y	18079	18079	0			-0-
							19887	9									
10	86893	X	73985	-0-	-12908 B	-0-	867	1	58130	3	Y	13625	13625	0			-0-
							14988	9									
11	84090	X	67275	-0-	-16815 B	-0-	2394	1	52162	3	Y	11563	11563	0			-0-
							12719	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC 253102
CHARLES RIEDESEL 01 WELL #: 1 RRCID -> 256547 COMPL. DATE 03/17/2010 TOTAL DEPTH 13663 PERF.14061 - 18050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1491	N	1491	-0-	-0- B	-0-	161	1	1297	2	Y	30	29	0	1	1	-0-
							33	9									
07	1826	N	1826	-0-	-0- B	-0-	238	1	1558	2	Y	27	26	0	1	1	-0-
							30	9									
08	1650	N	1650	-0-	-0- B	-0-	197	1	1409	2	Y	40	36	0	4	1	-0-
							44	9									
09	1531	N	1531	-0-	-0- B	-0-	187	1	1332	2	Y	11	8	0	3	1	-0-
							12	9									
*10	1573	N	1573	-0-	-0- B	-0-	212	1	1357	2	Y	4	1	0	3	1	-0-
							4	9									
11	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

HOPE 01 WELL #: 01H RRCID -> 258428 COMPL. DATE 08/07/2010 TOTAL DEPTH 13373 PERF.13550 - 18506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	461	N	461	-0-	-0- B	-0-	17	1	359	2	Y	77	77	0			-0-
							85	9									
07	446	N	446	-0-	-0- B	-0-	18	1	349	2	Y	72	72	0			-0-
							79	9									
08	496	N	465	-0-	-31 B	-0-	18	1	335	2	Y	102	101	0	1	1	-0-
							112	9									
09	450	N	402	-0-	-48 B	-0-	17	1	321	2	Y	58	57	0	1	1	-0-
							64	9									
*10	360	N	360	-0-	-0- B	-0-	16	1	297	2	Y	43	42	0	1	1	-0-
							47	9									
11	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

METTING NEUTZLER 01 WELL #: 01H RRCID -> 259779 COMPL. DATE 09/18/2010 TOTAL DEPTH 13670 PERF.13720 - 16739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	14B2 EXT		28	-0-	28 B	28	4	2	24	9	Y	22	22	0			-0-
11	14B2 EXT		NO RPT	-0-	-0- B	28					Y	NO RPT					-0-

RESSMAN 01 WELL #: 01H RRCID -> 259855 COMPL. DATE 10/05/2010 TOTAL DEPTH 13418 PERF.13570 - 17212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					Y	1	1	0			-0-
11	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

HARLAN METTING 01 WELL #: 01H RRCID -> 259857 COMPL. DATE 10/24/2010 TOTAL DEPTH 13688 PERF.13950 - 18363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0- B	-0-	1	2			Y	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
08	31	N	31	-0-	-0- B	-0-	6	2	25	9	Y	23	23	0			-0-
09	1	N	-0-	-0-	-1 B	-0-					Y	-0-					-0-
*10	103	N	103	-0-	-0- B	-0-	29	2	74	9	Y	67	67	0			-0-
11	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

SAGER 01 WELL #: 01H RRCID -> 260235 COMPL. DATE 04/04/2011 TOTAL DEPTH 13904 PERF.14230 - 17592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2790	X	1210	-0-	-1580 B	-0-	1162	2	48	9	Y	44	44	1			-0-
07	2263	X	1326	-0-	-937 B	-0-	1307	2	19	9	Y	17	17	1			-0-
08	2263	X	1747	-0-	-516 B	-0-	1711	2	36	9	Y	33	33	1			-0-
09	2130	X	1869	-0-	-261 B	-0-	1846	2	23	9	Y	21	21	1			-0-
10	1767	X	778	-0-	-989 B	-0-	763	2	15	9	Y	14	14	1			-0-
11	1290	X	NO RPT	-0-	-1290 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

JOHNSON 01 WELL #: 2 RRCID -> 260237 COMPL. DATE 04/13/2011 TOTAL DEPTH 13948 PERF.13760 - 18032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3474	X	3474	-0-	-0- B	-0-	3332	2	142	9	Y	129	128	0	1	1	-0-
07	3577	X	3577	-0-	-0- B	-0-	3433	2	144	9	Y	131	130	0	1	1	-0-
08	3659	X	3659	-0-	-0- B	-0-	3464	2	195	9	Y	177	166	0	11	1	-0-
09	3437	X	3437	-0-	-0- B	-0-	3291	2	146	9	Y	133	125	0	8	1	-0-
*10	3497	X	3497	-0-	-0- B	-0-	3346	2	151	9	Y	137	129	0	8	1	-0-
11	1200	X	NO RPT	-0-	-1200 B	-0-					Y	NO RPT					-0-

BRUNS 01 WELL #: 01H RRCID -> 260240 COMPL. DATE 05/28/2011 TOTAL DEPTH 13358 PERF.13538 - 19280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1406	N	1406	-0-	-0- B	-0-	82 235	1 9	1089	2	Y	214	214	0			-0-
07	1836	N	1836	-0-	-0- B	-0-	117 298	1 9	1421	2	Y	271	270	0	1	1	-0-
08	1705	N	1514	-0-	-191 B	-0-	89 334	1 9	1091	2	Y	304	301	0	3	1	-0-
09	1410	N	1304	-0-	-106 B	-0-	88 234	1 9	982	2	Y	213	211	0	2	1	-0-
*10	1343	N	1343	-0-	-0- B	-0-	88 202	1 9	1053	2	Y	184	182	0	2	1	-0-
11	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

GIPS 01 WELL #: 01H RRCID -> 260289 COMPL. DATE 05/16/2011 TOTAL DEPTH 13738 PERF.13871 - 19483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4018	X	4018	-0-	-0- B	-0-	3897	2	121	9	Y	110	108	0	2	1	-0-
07	3537	X	3537	-0-	-0- B	-0-	3413	2	124	9	Y	113	112	0	1	1	-0-
08	3458	X	3458	-0-	-0- B	-0-	3212	2	246	9	Y	224	214	0	10	1	-0-
09	3178	X	3178	-0-	-0- B	-0-	2954	2	224	9	Y	204	197	0	7	1	-0-
*10	3185	X	3185	-0-	-0- B	-0-	2994	2	191	9	Y	174	167	0	7	1	-0-
11	0	X	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

MYRA KELLEY 04 WELL #: 01H RRCID -> 260383 COMPL. DATE 12/25/2010 TOTAL DEPTH 13917 PERF.14090 - 17800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3480	X	3406	-0-	-74 B	-0-	3406	2			Y	-0-					-0-
07	2945	X	2337	-0-	-608 B	-0-	2337	2			Y	-0-					-0-
08	2945	X	2680	-0-	-265 B	-0-	2680	2			Y	-0-					-0-
09	3420	X	2231	-0-	-1189 B	-0-	2231	2			Y	-0-					-0-
10	3534	X	2210	-0-	-1324 B	-0-	2210	2			Y	-0-					-0-
11	3420	X	NO RPT	-0-	-3420 B	-0-					Y	NO RPT					-0-

DUDERSTADT 01 WELL #: 01H RRCID -> 260466 COMPL. DATE 05/07/2011 TOTAL DEPTH 13847 PERF.13902 - 18104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5056	X	5056	-0-	-0- B	-0-	4987	2	69	9	Y	63	63	1			-0-
07	4061	X	3310	-0-	-751 B	-0-	3256	2	54	9	Y	49	49	1			-0-
08	3383	X	3383	-0-	-0- B	-0-	3280	2	103	9	Y	94	94	1			-0-
09	3990	X	2834	-0-	-1156 B	-0-	2787	2	47	9	Y	43	43	1			-0-
10	4123	X	875	-0-	-3248 B	-0-	843	2	32	9	Y	29	29	1			-0-
11	3990	X	NO RPT	-0-	-3990 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
SIEVERS 01 WELL #: 01H RRCID -> 261037 COMPL. DATE 05/09/2011 TOTAL DEPTH 13526 PERF.13836 - 18318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2520	X	2358	-0-	-162 B	-0-	240 158	1 9	1960	2	Y	144	143	0	1	1	-0-
07	2362	N	2362	-0-	-0- B	-0-	288 158	1 9	1916	2	Y	144	143	0	1	1	-0-
08	2337	N	2337	-0-	-0- B	-0-	259 204	1 9	1874	2	Y	185	179	0	6	1	-0-
09	2370	N	2216	-0-	-154 B	-0-	251 145	1 9	1820	2	Y	132	128	0	4	1	-0-
*10	2230	N	2230	-0-	-0- B	-0-	277 143	1 9	1810	2	Y	130	126	0	4	1	-0-
11	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

STRAUBE 01 WELL #: 01H RRCID -> 261038 COMPL. DATE 04/28/2011 TOTAL DEPTH 13574 PERF.13677 - 18739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4290	X	3090	-0-	-1200 B	-0-	174 188	1 9	2728	2	Y	171	170	0	1	1	-0-
07	3565	X	2496	-0-	-1069 B	-0-	153 172	1 9	2171	2	Y	156	155	0	1	1	-0-
08	3782	X	2516	-0-	-1266 B	-0-	19 232	1 9	2265	2	Y	211	204	0	7	1	-0-
09	3660	X	2	-0-	-3658 B	-0-	1	2	1	9	Y	1	1	0			-0-
10	3751	X	-0-	-0-	-3751 B	-0-					Y	-0-					-0-
11	3090	X	NO RPT	-0-	-3090 B	-0-					Y	NO RPT					-0-

SHAW SMITH 01 WELL #: 01H RRCID -> 261075 COMPL. DATE 05/31/2011 TOTAL DEPTH 13727 PERF.13835 - 18277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	1714	-0-	1714 B	-45900	1664	2	50	9	Y	45	45	1			-0-
07	0	N	1661	-0-	1661 B	-44239	1635	2	26	9	Y	24	24	1			-0-
08	1488	N	1481	-0-	-7 B	-44239	1429	2	52	9	Y	47	47	1			-0-
09	1710	N	1550	-0-	-160 B	-44239	1526	2	24	9	Y	22	22	1			-0-
10	0	N	348	-0-	348 B	-43891	330	2	18	9	Y	16	16	1			-0-
11	0	N	NO RPT	-0-	-0- B	-43891					Y	NO RPT					-0-

AFFLERBACH 01 WELL #: 01H RRCID -> 263733 COMPL. DATE 04/02/2011 TOTAL DEPTH 13265 PERF.13770 - 18572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2490	N	2490	-0-	-0- B	-0-	145 86	1 9	2259	2	Y	78	77	0	1	1	-0-
07	2350	N	2350	-0-	-0- B	-0-	150 85	1 9	2115	2	Y	77	76	0	1	1	-0-
08	2418	N	1589	-0-	-829 B	-0-	13 90	1 9	1486	2	Y	82	77	0	5	1	-0-
09	2340	N	-0-	-0-	-2340 B	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

LEMKE 01 WELL #: 01H RRCID -> 263952 COMPL. DATE 06/08/2011 TOTAL DEPTH 13923 PERF.13957 - 18649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8233	X	8233	-0-	-0- B	-0-	7853	2	380	9	Y	345	342	0	3	1	-0-
07	6345	X	6345	-0-	-0- B	-0-	6029	2	316	9	Y	287	285	0	2	1	-0-
08	5394	X	5360	-0-	-34 B	-0-	5027	2	333	9	Y	303	288	0	15	1	-0-
09	5250	X	4557	-0-	-693 B	-0-	4349	2	208	9	Y	189	178	0	11	1	-0-
10	5425	X	4301	-0-	-1124 B	-0-	4144	2	157	9	Y	143	134	0	9	1	-0-
11	5250	X	NO RPT	-0-	-5250 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

DWORACZYK 01 WELL #: 01H RRCID -> 263957 COMPL. DATE 10/22/2011 TOTAL DEPTH 13371 PERF.13470 - 19143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	728	N	728	-0-	-0- B	-0-	38	1	552	2	Y	125	125	0			-0-
							138	9									
07	743	N	743	-0-	-0- B	-0-	35	1	545	2	Y	148	148	0			-0-
							163	9									
08	775	N	596	-0-	-179 B	-0-	28	1	425	2	Y	130	129	0	1	1	-0-
							143	9									
09	721	N	721	-0-	-0- B	-0-	40	1	550	2	Y	119	118	0	1	1	-0-
							131	9									
*10	606	N	606	-0-	-0- B	-0-	29	1	469	2	Y	98	97	0	1	1	-0-
							108	9									
11	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

MATEJEK 01 WELL #: 01H RRCID -> 263988 COMPL. DATE 09/19/2011 TOTAL DEPTH 13458 PERF.13530 - 17943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	629	N	629	-0-	-0- B	-0-	24	1	394	2	Y	192	192	0			-0-
							211	9									
07	627	N	627	-0-	-0- B	-0-	24	1	365	2	Y	216	216	0			-0-
							238	9									
08	713	N	702	-0-	-11 B	-0-	28	1	391	2	Y	257	256	0	1	1	-0-
							283	9									
09	630	N	546	-0-	-84 B	-0-	22	1	313	2	Y	192	191	0	1	1	-0-
							211	9									
*10	582	N	582	-0-	-0- B	-0-	29	1	358	2	Y	177	176	0	1	1	-0-
							195	9									
11	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

GARVEL 01 WELL #: 01H RRCID -> 264459 COMPL. DATE 10/08/2011 TOTAL DEPTH 13459 PERF.13550 - 18802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	385	N	385	-0-	-0- B	-0-	7	1	277	2	Y	92	92	0			-0-
							101	9									
07	238	N	238	-0-	-0- B	-0-	7	1	177	2	Y	49	49	0			-0-
							54	9									
08	217	N	204	-0-	-13 B	-0-	1	1	162	2	Y	37	37	0			-0-
							41	9									
09	210	N	188	-0-	-22 B	-0-	157	2	31	9	Y	28	28	0			-0-
*10	185	N	185	-0-	-0- B	-0-	156	2	29	9	Y	26	26	0			-0-
11	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

SCHROEDER 01 WELL #: 01H RRCID -> 264855 COMPL. DATE 06/03/2011 TOTAL DEPTH 13409 PERF.13842 - 17829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4	N	4	-0-	-0- B	-0-	1	2	3	9	Y	3	3	0			-0-
07	93	N	93	-0-	-0- B	-0-	18	2	75	9	Y	68	68	0			-0-
08	123	N	123	-0-	-0- B	-0-	14	2	109	9	Y	99	99	0			-0-
09	15	N	15	-0-	-0- B	-0-	2	2	13	9	Y	12	12	0			-0-
*10	42	N	42	-0-	-0- B	-0-	11	2	31	9	Y	28	28	0			-0-
11	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

STRIEBER 01 WELL #: 01H RRCID -> 264856 COMPL. DATE 06/03/2011 TOTAL DEPTH 13863 PERF.14099 - 17381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	1149	-0-	1149 B	-35218	1096	2	53	9	Y	48	48	1			-0-
07	0	N	1127	-0-	1127 B	-34091	1096	2	31	9	Y	28	28	1			-0-
08	1023	N	1112	-0-	89 B	-34002	1051	2	61	9	Y	55	55	1			-0-
09	1140	N	994	-0-	-146 B	-34002	969	2	25	9	Y	23	23	1			-0-
10	0	N	314	-0-	314 B	-33688	293	2	21	9	Y	19	19	1			-0-
11	0	N	NO RPT	-0-	-0- B	-33688					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

WARLING 01 WELL #: 01H RRCID -> 265013 COMPL. DATE 10/01/2011 TOTAL DEPTH 13364 PERF.13860 - 20022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	926	N	926	-0-	-0- B	-0-	50	1	719	2	Y	143	143	0			-0-
							157	9									
07	273	N	273	-0-	-0- B	-0-	14	1	214	2	Y	41	41	0			-0-
							45	9									
08	930	N	378	-0-	-552 B	-0-	21	1	317	2	Y	36	35	0	1	1	-0-
							40	9									
09	900	N	294	-0-	-606 B	-0-	17	1	236	2	Y	37	36	0	1	1	-0-
							41	9									
*10	387	N	387	-0-	-0- B	-0-	17	1	271	2	Y	90	89	0	1	1	-0-
							99	9									
11	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

MUELLER FAMILY 01 WELL #: 01H RRCID -> 265507 COMPL. DATE 05/13/2011 TOTAL DEPTH 13853 PERF.13788 - 18905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5982	X	5982	-0-	-0- B	-0-	5815	2	167	9	Y	152	150	0	2	1	-0-
07	4122	X	4122	-0-	-0- B	-0-	3948	2	174	9	Y	158	157	0	1	1	-0-
08	14112	X	14112	-0-	-0- B	-0-	13864	2	248	9	Y	225	183	0	42	1	-0-
09	8725	X	8725	-0-	-0- B	-0-	8554	2	171	9	Y	155	134	0	21	1	-0-
10	4960	X	3704	-0-	-1256 B	-0-	3546	2	158	9	Y	144	136	0	8	1	-0-
11	4800	X	NO RPT	-0-	-4800 B	-0-					Y	NO RPT					-0-

RESSMAN 01 WELL #: 02H RRCID -> 265659 COMPL. DATE 04/25/2012 TOTAL DEPTH 13475 PERF.13480 - 18231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8115	X	8115	-0-	-0- B	-0-	314	1	6662	2	Y	1035	1032	0	3	1	-0-
							1139	9									
07	7335	X	7335	-0-	-0- B	-0-	319	1	5964	2	Y	956	954	0	2	1	-0-
							1052	9									
08	7219	X	7219	-0-	-0- B	-0-	306	1	5671	2	Y	1129	1112	0	17	1	-0-
							1242	9									
09	6276	X	6276	-0-	-0- B	-0-	267	1	5197	2	Y	738	726	0	12	1	-0-
							812	9									
*10	6051	X	6051	-0-	-0- B	-0-	269	1	5126	2	Y	596	585	0	11	1	-0-
							656	9									
11	1680	X	NO RPT	-0-	-1680 B	-0-					Y	NO RPT					-0-

MUELLER 01 WELL #: 01H RRCID -> 265662 COMPL. DATE 06/03/2011 TOTAL DEPTH 13787 PERF.15110 - 19382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2370	X	2312	-0-	-58 B	-0-	2249	2	63	9	Y	57	56	0	1	1	-0-
07	2251	N	2251	-0-	-0- B	-0-	2188	2	63	9	Y	57	56	0	1	1	-0-
08	2511	N	2174	-0-	-337 B	-0-	2097	2	77	9	Y	70	64	0	6	1	-0-
09	2310	N	2097	-0-	-213 B	-0-	2039	2	58	9	Y	53	48	0	5	1	-0-
*10	1833	N	1833	-0-	-0- B	-0-	1772	2	61	9	Y	55	51	0	4	1	-0-
11	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

NEWTON GOHMERT 01 WELL #: 01H RRCID -> 265688 COMPL. DATE 05/28/2011 TOTAL DEPTH 13859 PERF.14129 - 18836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3490	X	3490	-0-	-0- B	-0-	3445	2	45	9	Y	41	41	1			-0-
07	3575	X	3575	-0-	-0- B	-0-	3557	2	18	9	Y	16	16	1			-0-
08	3651	X	3651	-0-	-0- B	-0-	3616	2	35	9	Y	32	32	1			-0-
09	3418	X	3418	-0-	-0- B	-0-	3386	2	32	9	Y	29	29	1			-0-
10	3069	X	628	-0-	-2441 B	-0-	616	2	12	9	Y	11	11	1			-0-
11	2970	X	NO RPT	-0-	-2970 B	-0-					Y	NO RPT					-0-

WUENSCH 01 WELL #: 01H RRCID -> 265971 COMPL. DATE 06/16/2011 TOTAL DEPTH 13760 PERF.13959 - 19041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1047	N	1047	-0-	-0- B	-0-	1004	2	43	9	Y	39	39	0			-0-
07	897	N	897	-0-	-0- B	-0-	861	2	36	9	Y	33	33	0			-0-
08	1085	N	864	-0-	-221 B	-0-	797	2	67	9	Y	61	59	0	2	1	-0-
09	1050	N	638	-0-	-412 B	-0-	609	2	29	9	Y	26	25	0	1	1	-0-
*10	1031	N	1031	-0-	-0- B	-0-	987	2	44	9	Y	40	38	0	2	1	-0-
11	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

HARLAN METTING 01 WELL #: 02H RRCID -> 266033 COMPL. DATE 10/13/2012 TOTAL DEPTH 13714 PERF.13620 - 19541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4170	X	3715	-0-	-455 B	-0-	3379	2	336	9	Y	305	304	0	1	1	-0-
07	4154	X	3759	-0-	-395 B	-0-	3432	2	327	9	Y	297	296	0	1	1	-0-
08	4340	X	3746	-0-	-594 B	-0-	3295	2	451	9	Y	410	400	0	10	1	-0-
09	4200	X	4002	-0-	-198 B	-0-	3664	2	338	9	Y	307	298	0	9	1	-0-
*10	4667	X	4667	-0-	-0- B	-0-	4392	2	275	9	Y	250	240	0	10	1	-0-
11	3720	X	NO RPT	-0-	-3720 B	-0-					Y	NO RPT					-0-

BIEMER 01 WELL #: 01H RRCID -> 266117 COMPL. DATE 01/24/2012 TOTAL DEPTH 13966 PERF.13800 - 19602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	573	N	573	-0-	-0- B	-0-	539	2	34	9	Y	31	31	1			-0-
07	542	N	542	-0-	-0- B	-0-	521	2	21	9	Y	19	19	1			-0-
08	589	N	555	-0-	-34 B	-0-	514	2	41	9	Y	37	37	1			-0-
09	570	N	454	-0-	-116 B	-0-	439	2	15	9	Y	14	14	1			-0-
*10	181	N	181	-0-	-0- B	-0-	168	2	13	9	Y	12	12	1			-0-
11	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

JAMES GANO 01 WELL #: 02H RRCID -> 266356 COMPL. DATE 08/15/2012 TOTAL DEPTH 13733 PERF.13690 - 18591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2135	N	2135	-0-	-0- B	-0-	52 207	1 9	1876	2	Y	188	187	0	1	1	-0-
07	2102	N	2102	-0-	-0- B	-0-	76 169	1 9	1857	2	Y	154	153	0	1	1	-0-
08	2072	N	2072	-0-	-0- B	-0-	6 171	1 9	1895	2	Y	155	149	0	6	1	-0-
09	1980	N	1879	-0-	-101 B	-0-	1760	2	119	9	Y	108	104	0	4	1	-0-
*10	1863	N	1863	-0-	-0- B	-0-	1736	2	127	9	Y	115	111	0	4	1	-0-
11	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

BOLDT 01 WELL #: 02H RRCID -> 266363 COMPL. DATE 08/01/2012 TOTAL DEPTH 13486 PERF.13570 - 18642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5399	X	5399	-0-	-0- B	-0-	180 969	1 9	4250	2	Y	881	879	0	2	1	-0-
07	5518	X	4574	-0-	-944 B	-0-	147 813	1 9	3614	2	Y	739	738	0	1	1	-0-
08	5518	X	4928	-0-	-590 B	-0-	205 867	1 9	3856	2	Y	788	776	0	12	1	-0-
09	5400	X	4445	-0-	-955 B	-0-	136 692	1 9	3617	2	Y	629	620	0	9	1	-0-
10	5580	X	4615	-0-	-965 B	-0-	127 688	1 9	3800	2	Y	625	617	0	8	1	-0-
11	5400	X	NO RPT	-0-	-5400 B	-0-					Y	NO RPT					-0-

DUDERSTADT TRUST 01 WELL #: 01H RRCID -> 266387 COMPL. DATE 09/08/2011 TOTAL DEPTH 13889 PERF.14080 - 19402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1385	N	1385	-0-	-0- B	-0-	1365	2	20	9	Y	18	18	1			-0-
07	1381	N	1381	-0-	-0- B	-0-	1372	2	9	9	Y	8	8	1			-0-
08	1333	N	1315	-0-	-18 B	-0-	1296	2	19	9	Y	17	17	1			-0-
09	1380	N	1303	-0-	-77 B	-0-	1290	2	13	9	Y	12	12	1			-0-
*10	370	N	370	-0-	-0- B	-0-	363	2	7	9	Y	6	6	1			-0-
11	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

EDGAR SMITH 01 WELL #: 01H RRCID -> 266389 COMPL. DATE 02/15/2012 TOTAL DEPTH 13659 PERF.13790 - 19942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2174	N	2174	-0-	-0- B	-0-	2113	2	61	9	Y	55	55	1			-0-
07	1929	N	1929	-0-	-0- B	-0-	1898	2	31	9	Y	28	28	1			-0-
08	2418	X	1772	-0-	-646 B	-0-	1709	2	63	9	Y	57	57	1			-0-
09	2340	X	2110	-0-	-230 B	-0-	2085	2	25	9	Y	23	23	1			-0-
10	2418	X	642	-0-	-1776 B	-0-	624	2	18	9	Y	16	16	1			-0-
11	2160	X	NO RPT	-0-	-2160 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
EDWARD ROEDER 03 WELL #: 01H RRCID -> 266401 COMPL. DATE 07/17/2011 TOTAL DEPTH 13614 PERF.14087 - 18350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14126	X	14126	-0-	-0- B	-0-	13141	2	985	9	Y	895	890	0	5	1	-0-
07	7221	X	7221	-0-	-0- B	-0-	6379	2	842	9	Y	765	763	0	2	1	-0-
08	4778	X	4778	-0-	-0- B	-0-	4200	2	578	9	Y	525	512	0	13	1	-0-
09	4173	X	4173	-0-	-0- B	-0-	3839	2	334	9	Y	304	295	0	9	1	-0-
*10	3743	X	3743	-0-	-0- B	-0-	3473	2	270	9	Y	245	237	0	8	1	-0-
11	0	X	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

EDWARD ROEDER 02 WELL #: 01H RRCID -> 266403 COMPL. DATE 11/22/2011 TOTAL DEPTH 13506 PERF.13754 - 19212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4321	X	4321	-0-	-0- B	-0-	100	1	3641	2	Y	527	526	0	1	1	-0-
							580	9									
07	4150	X	4150	-0-	-0- B	-0-	138	1	3459	2	Y	503	502	0	1	1	-0-
							553	9									
08	4014	X	4014	-0-	-0- B	-0-	11	1	3280	2	Y	657	647	0	10	1	-0-
							723	9									
09	3960	X	3886	-0-	-74 B	-0-	3317	2	569	9	Y	517	509	0	8	1	-0-
10	4092	X	3799	-0-	-293 B	-0-	3297	2	502	9	Y	456	449	0	7	1	-0-
11	3960	X	NO RPT	-0-	-3960 B	-0-					Y	NO RPT					-0-

FRIEDRICHS 01 WELL #: 02H RRCID -> 266419 COMPL. DATE 12/30/2011 TOTAL DEPTH 13829 PERF.13840 - 19302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	663	N	663	-0-	-0- B	-0-	619	2	44	9	Y	40	40	1			-0-
07	1075	N	1075	-0-	-0- B	-0-	1053	2	22	9	Y	20	20	1			-0-
08	1023	N	1008	-0-	-15 B	-0-	958	2	50	9	Y	45	45	1			-0-
09	956	N	956	-0-	-0- B	-0-	934	2	22	9	Y	20	20	1			-0-
*10	258	N	258	-0-	-0- B	-0-	241	2	17	9	Y	15	15	1			-0-
11	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

GLOOR 01 WELL #: 01H RRCID -> 266423 COMPL. DATE 07/14/2011 TOTAL DEPTH 13704 PERF.15093 - 19222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1925	N	1925	-0-	-0- B	-0-	1853	2	72	9	Y	65	64	0	1	1	-0-
07	1887	N	1887	-0-	-0- B	-0-	1818	2	69	9	Y	63	62	0	1	1	-0-
08	2232	N	1941	-0-	-291 B	-0-	1844	2	97	9	Y	88	82	0	6	1	-0-
09	1920	N	1883	-0-	-37 B	-0-	1809	2	74	9	Y	67	63	0	4	1	-0-
*10	1968	N	1968	-0-	-0- B	-0-	1898	2	70	9	Y	64	60	0	4	1	-0-
11	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

LOUISE STRAUBE 02 WELL #: 01H RRCID -> 266430 COMPL. DATE 08/19/2011 TOTAL DEPTH 13333 PERF.13750 - 18232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	X	46	-0-	-14 B	-0-	3	1	43	2	Y	-0-					-0-
07	2	N	2	-0-	-0- B	-0-	2	2			Y	-0-					-0-
08	44	N	44	-0-	-0- B	-0-	44	2			Y	-0-					-0-
09	60	N	-0-	-0-	-60 B	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

PARKER FRISBIE 01 WELL #: 01H RRCID -> 266455 COMPL. DATE 08/27/2011 TOTAL DEPTH 13650 PERF.14162 - 19062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6415	X	6415	-0-	-0- B	-0-	173	1	6070	2	Y	156	154	0	2	1	-0-
							172	9									
07	4092	X	544	-0-	-3548 B	-0-	19	1	468	2	Y	52	52	0			-0-
							57	9									
08	6019	X	6019	-0-	-0- B	-0-	20	1	5792	2	Y	188	170	0	18	1	-0-
							207	9									
09	5160	X	5117	-0-	-43 B	-0-	4975	2	142	9	Y	129	117	0	12	1	-0-
10	5332	X	4902	-0-	-430 B	-0-	4747	2	155	9	Y	141	130	0	11	1	-0-
11	5160	X	NO RPT	-0-	-5160 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
WARZECHA 01 WELL #: 01H RRCID -> 266606 COMPL. DATE 03/10/2012 TOTAL DEPTH 13571 PERF.13880 - 18783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3150	X	2570	-0-	-580 B	-855865	2473	2	97	9	Y	88	88	1			-0-
07	2852	X	2629	-0-	-223 B	-855865	2579	2	50	9	Y	45	45	1			-0-
08	2573	X	2527	-0-	-46 B	-855865	2426	2	101	9	Y	92	92	1			-0-
09	2580	X	2309	-0-	-271 B	-855865	2263	2	46	9	Y	42	42	1			-0-
10	2666	X	606	-0-	-2060 B	-855865	572	2	34	9	Y	31	31	1			-0-
11	2580	X	NO RPT	-0-	-2580 B	-855865					Y	NO RPT					-0-

BARROW 01 WELL #: 01H RRCID -> 266958 COMPL. DATE 08/10/2011 TOTAL DEPTH 13657 PERF.13850 - 17912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					Y	3	3	0			-0-
07	0	N	-0-	-0-	-0- B	-0-					Y	2	2	0			-0-
08	7	N	-0-	-0-	-7 B	-0-					Y	2	2	0			-0-
09	0	N	-0-	-0-	-0- B	-0-					Y	1	1	0			-0-
10	0	N	-0-	-0-	-0- B	-0-					Y	1	1	0			-0-
11	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

BOLDT 01 WELL #: 01H RRCID -> 266960 COMPL. DATE 07/31/2011 TOTAL DEPTH 13458 PERF.13620 - 18872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3199	X	3199	-0-	-0- B	-0-	96 793	1 9	2310	2	Y	721	720	0	1	1	-0-
07	3328	X	3328	-0-	-0- B	-0-	85 1075	1 9	2168	2	Y	977	976	0	1	1	-0-
08	3193	X	3151	-0-	-42 B	-0-	118 816	1 9	2217	2	Y	742	735	0	7	1	-0-
09	3210	X	2546	-0-	-664 B	-0-	67 693	1 9	1786	2	Y	630	626	0	4	1	-0-
10	3317	X	1851	-0-	-1466 B	-0-	49 309	1 9	1493	2	Y	281	278	0	3	1	-0-
11	3210	X	NO RPT	-0-	-3210 B	-0-					Y	NO RPT					-0-

MYRA KELLEY 06 WELL #: 01H RRCID -> 267658 COMPL. DATE 06/17/2011 TOTAL DEPTH 14090 PERF.14443 - 19745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	440	N	440	-0-	-0- B	-0-	440	2			Y	-0-					-0-
07	359	N	359	-0-	-0- B	-0-	359	2			Y	-0-					-0-
08	570	N	570	-0-	-0- B	-0-	570	2			Y	-0-					-0-
09	593	N	593	-0-	-0- B	-0-	593	2			Y	-0-					-0-
*10	457	N	457	-0-	-0- B	-0-	457	2			Y	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

FRANCIS WILSON 01 WELL #: 01H RRCID -> 267659 COMPL. DATE 07/05/2011 TOTAL DEPTH 13835 PERF.14055 - 18900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1776	N	1776	-0-	-0- B	-0-	1733	2	43	9	Y	39	39	1			-0-
07	2922	N	2922	-0-	-0- B	-0-	2904	2	18	9	Y	16	16	1			-0-
08	2371	N	2371	-0-	-0- B	-0-	2323	2	48	9	Y	44	44	1			-0-
09	2522	N	2522	-0-	-0- B	-0-	2494	2	28	9	Y	25	25	1			-0-
*10	723	N	723	-0-	-0- B	-0-	709	2	14	9	Y	13	13	1			-0-
11	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
HOPE SCHORLEMER 01 WELL #: 01H RRCID -> 267697 COMPL. DATE 07/28/2011 TOTAL DEPTH 13461 PERF.13480 - 17783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	594	N	594	-0-	-0- B	-0-	64	1	519	2	Y	10	10	0			-0-
							11	9									
07	707	N	707	-0-	-0- B	-0-	91	1	598	2	Y	16	16	0			-0-
							18	9									
08	496	N	397	-0-	-99 B	-0-	46	1	328	2	Y	21	20	0	1	1	-0-
							23	9									
09	600	N	591	-0-	-9 B	-0-	69	1	496	2	Y	24	23	0	1	1	-0-
							26	9									
*10	591	N	591	-0-	-0- B	-0-	77	1	497	2	Y	15	14	0	1	1	-0-
							17	9									
11	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

KLEINE 01 WELL #: 01H RRCID -> 267704 COMPL. DATE 07/21/2011 TOTAL DEPTH 13576 PERF.13732 - 17789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	56	N	56	-0-	-0- B	-0-	9	1	40	2	Y	6	6	0			-0-
							7	9									
07	47	N	47	-0-	-0- B	-0-	7	1	31	2	Y	8	8	0			-0-
							9	9									
08	55	N	55	-0-	-0- B	-0-	9	1	37	2	Y	8	8	0			-0-
							9	9									
09	60	N	42	-0-	-18 B	-0-	6	1	30	2	Y	5	5	0			-0-
							6	9									
*10	44	N	44	-0-	-0- B	-0-	10	1	30	2	Y	4	4	0			-0-
							4	9									
11	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

ROBERT GRUNDER 01 WELL #: 01H RRCID -> 267709 COMPL. DATE 08/31/2011 TOTAL DEPTH 13899 PERF.14330 - 19652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1727	N	1727	-0-	-0- B	-0-	1699	2	28	9	Y	25	25	1			-0-
07	1301	N	1301	-0-	-0- B	-0-	1276	2	25	9	Y	23	23	1			-0-
08	1395	N	1395	-0-	-0- B	-0-	1349	2	46	9	Y	42	42	1			-0-
09	1740	N	1129	-0-	-611 B	-0-	1106	2	23	9	Y	21	21	1			-0-
*10	364	N	364	-0-	-0- B	-0-	347	2	17	9	Y	15	15	1			-0-
11	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

RIEDESEL 02 WELL #: 01H RRCID -> 267713 COMPL. DATE 11/23/2011 TOTAL DEPTH 13673 PERF.13555 - 17902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	469	N	469	-0-	-0- B	-0-	80	1	341	2	Y	44	44	0			-0-
							48	9									
07	439	N	439	-0-	-0- B	-0-	69	1	322	2	Y	44	44	0			-0-
							48	9									
08	850	N	850	-0-	-0- B	-0-	153	1	616	2	Y	74	72	0	2	1	-0-
							81	9									
09	568	N	568	-0-	-0- B	-0-	92	1	437	2	Y	35	34	0	1	1	-0-
							39	9									
*10	522	N	522	-0-	-0- B	-0-	127	1	364	2	Y	28	27	0	1	1	-0-
							31	9									
11	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

JAMES GANO 01 WELL #: 01H RRCID -> 267752 COMPL. DATE 08/30/2011 TOTAL DEPTH 13563 PERF.14550 - 17632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1168	N	1168	-0-	-0-	B	-0-	28 131	1 9	1009	2	Y	119	119	0			-0-
07	0	N	-0-	-0-	-0-	B	-0-					Y	31	31	0			-0-
08	1364	N	-0-	-0-	-1364	B	-0-					Y	-0-					-0-
09	1170	N	228	-0-	-942	B	-0-	71	2	157	9	Y	143	143	0			-0-
*10	25	N	25	-0-	-0-	B	-0-	23	2	2	9	Y	2	2	0			-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

KOOPMAN 01 WELL #: 01H RRCID -> 267753 COMPL. DATE 06/25/2011 TOTAL DEPTH 13453 PERF.13680 - 19775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4795	X	4795	-0-	-0-	B	-0-	235 821	1 9	3739	2	Y	746	745	0	1	1	-0-
07	569	X	569	-0-	-0-	B	-0-	22 240	1 9	307	2	Y	218	218	0			-0-
08	18	X	18	-0-	-0-	B	-0-	1	2	17	9	Y	15	15	0			-0-
09	0	X	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	0	X	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

J B DUDERSTADT 01 WELL #: 01H RRCID -> 267759 COMPL. DATE 11/03/2011 TOTAL DEPTH 13670 PERF.13744 - 17951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1540	N	1540	-0-	-0-	B	-0-	1494	2	46	9	Y	42	42	1			-0-
07	1508	N	1508	-0-	-0-	B	-0-	1488	2	20	9	Y	18	18	1			-0-
08	1444	N	1444	-0-	-0-	B	-0-	1405	2	39	9	Y	35	35	1			-0-
09	1530	N	1311	-0-	-219	B	-0-	1292	2	19	9	Y	17	17	1			-0-
*10	361	N	361	-0-	-0-	B	-0-	349	2	12	9	Y	11	11	1			-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

WILD 01 WELL #: 01H RRCID -> 267976 COMPL. DATE 04/26/2012 TOTAL DEPTH 13958 PERF.14220 - 18672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2346	N	2346	-0-	-0-	B	-0-	2292	2	54	9	Y	49	49	1			-0-
07	2945	X	2618	-0-	-327	B	-0-	2594	2	24	9	Y	22	22	1			-0-
08	2945	X	2285	-0-	-660	B	-0-	2238	2	47	9	Y	43	43	1			-0-
09	2850	X	2228	-0-	-622	B	-0-	2200	2	28	9	Y	25	25	1			-0-
10	2914	X	688	-0-	-2226	B	-0-	673	2	15	9	Y	14	14	1			-0-
11	2520	X	NO RPT	-0-	-2520	B	-0-					Y	NO RPT					-0-

COLLIER 01 WELL #: 01H RRCID -> 268181 COMPL. DATE 02/10/2012 TOTAL DEPTH 13894 PERF.13950 - 19512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	B	-1443348					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-1443348					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-1443348					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	B	-1443348					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-1443348					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-1443348					Y	NO RPT					-0-

MYRA KELLEY 05 WELL #: 01H RRCID -> 268197 COMPL. DATE 05/20/2011 TOTAL DEPTH 13970 PERF.14741 - 17903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2310	X	2247	-0-	-63	B	-0-	2247	2			Y	-0-					-0-
07	1884	N	1884	-0-	-0-	B	-0-	1884	2			Y	-0-					-0-
08	2116	N	2116	-0-	-0-	B	-0-	2116	2			Y	-0-					-0-
09	2250	N	1982	-0-	-268	B	-0-	1982	2			Y	-0-					-0-
*10	1842	N	1842	-0-	-0-	B	-0-	1842	2			Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
COSTLOW 01 WELL #: 02H RRCID -> 268205 COMPL. DATE 03/20/2012 TOTAL DEPTH 13783 PERF.13840 - 17662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	830	-0-	830 B	-594331	800	2	30	9	Y	27					253
07	0	N	879	-0-	879 B	-593452	848	2	31	9	Y	28					281
08	961	N	864	-0-	-97 B	-593452	834	2	30	9	Y	27					308
09	840	N	816	-0-	-24 B	-593452	786	2	30	9	Y	27					335
10	0	N	925	-0-	925 B	-592527	767	2	158	9	Y	144	179	1			300
11	0	N	NO RPT	-0-	-0- B	-592527					Y	NO RPT					300

PEDRAZA 01 WELL #: 01H RRCID -> 268513 COMPL. DATE 01/11/2012 TOTAL DEPTH 11052 PERF.13920 - 17912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1083	N	1083	-0-	-0- B	-0-	1065	2	18	9	Y	16	16	1			-0-
07	1086	N	1086	-0-	-0- B	-0-	1077	2	9	9	Y	8	8	1			-0-
08	1060	N	1060	-0-	-0- B	-0-	1047	2	13	9	Y	12	12	1			-0-
09	1080	N	966	-0-	-114 B	-0-	956	2	10	9	Y	9	9	1			-0-
*10	293	N	293	-0-	-0- B	-0-	289	2	4	9	Y	4	4	1			-0-
11	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

SCHORLEMER 02 WELL #: 02H RRCID -> 268515 COMPL. DATE 05/05/2012 TOTAL DEPTH 13492 PERF.13670 - 18301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	769	X	769	-0-	-0- B	-0-	39	1	365	2	Y	332	332	0			-0-
							365	9									
07	763	N	763	-0-	-0- B	-0-	63	1	450	2	Y	227	227	0			-0-
							250	9									
08	682	N	682	-0-	-0- B	-0-	34	1	293	2	Y	323	322	0	1	1	-0-
							355	9									
09	780	N	714	-0-	-66 B	-0-	20	1	223	2	Y	428	428	0			-0-
							471	9									
*10	559	N	559	-0-	-0- B	-0-	17	1	195	2	Y	315	315	0			-0-
							347	9									
11	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

BRUNS 01 WELL #: 02H RRCID -> 268521 COMPL. DATE 07/07/2012 TOTAL DEPTH 13387 PERF.13528 - 18271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
*09	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

BRUNS 01 WELL #: 04H RRCID -> 268525 COMPL. DATE 07/07/2012 TOTAL DEPTH 13376 PERF.13490 - 18371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1151	N	1151	-0-	-0- B	-0-	66	1	892	2	Y	175	175	0			-0-
							193	9									
07	1639	N	1639	-0-	-0- B	-0-	106	1	1293	2	Y	218	218	0			-0-
							240	9									
08	1331	N	1331	-0-	-0- B	-0-	77	1	944	2	Y	282	279	0	3	1	-0-
							310	9									
09	1241	N	1241	-0-	-0- B	-0-	83	1	918	2	Y	218	216	0	2	1	-0-
							240	9									
*10	1347	N	1347	-0-	-0- B	-0-	86	1	1030	2	Y	210	208	0	2	1	-0-
							231	9									
11	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
AFFLERBACH 01 WELL #: 02H RRCID -> 268534 COMPL. DATE 07/10/2012 TOTAL DEPTH 13584 PERF.13750 - 19311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2550	X	2230	-0-	-320 B	-0-	126	1	1971	2	Y	121	120	0	1	1	-0-
							133	9									
07	2573	X	1970	-0-	-603 B	-0-	120	1	1704	2	Y	133	132	0	1	1	-0-
							146	9									
08	2573	X	2215	-0-	-358 B	-0-	17	1	2014	2	Y	167	161	0	6	1	-0-
							184	9									
09	2400	X	11	-0-	-2389 B	-0-	8	2	3	9	Y	3	3	0			-0-
10	2418	X	17	-0-	-2401 B	-0-	7	2	10	9	Y	9	9	0			-0-
11	2220	X	NO RPT	-0-	-2220 B	-0-					Y	NO RPT					-0-

GARVEL 01 WELL #: 04H RRCID -> 268642 COMPL. DATE 09/18/2012 TOTAL DEPTH 13499 PERF.13760 - 19081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3797	X	3797	-0-	-0- B	-0-	88	1	3232	2	Y	434	433	0	1	1	-0-
							477	9									
07	3851	X	3851	-0-	-0- B	-0-	131	1	3279	2	Y	401	400	0	1	1	-0-
							441	9									
08	3878	X	3878	-0-	-0- B	-0-	11	1	3211	2	Y	596	586	0	10	1	-0-
							656	9									
09	3810	X	3635	-0-	-175 B	-0-	3118	2	517	9	Y	470	463	0	7	1	-0-
10	3937	X	3596	-0-	-341 B	-0-	3171	2	425	9	Y	386	379	0	7	1	-0-
11	3810	X	NO RPT	-0-	-3810 B	-0-					Y	NO RPT					-0-

BRUNS 01 WELL #: 03H RRCID -> 268655 COMPL. DATE 07/07/2012 TOTAL DEPTH 13352 PERF.13480 - 18181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5190	X	4874	-0-	-316 B	-0-	285	1	3835	2	Y	685	683	0	2	1	-0-
							754	9									
07	5425	X	4988	-0-	-437 B	-0-	320	1	3907	2	Y	692	691	0	1	1	-0-
							761	9									
08	5425	X	5177	-0-	-248 B	-0-	312	1	3802	2	Y	966	954	0	12	1	-0-
							1063	9									
09	5250	X	4089	-0-	-1161 B	-0-	274	1	3049	2	Y	696	689	0	7	1	-0-
							766	9									
*10	5201	X	5201	-0-	-0- B	-0-	332	1	3975	2	Y	813	804	0	9	1	-0-
							894	9									
11	4860	X	NO RPT	-0-	-4860 B	-0-					Y	NO RPT					-0-

JO ANN MUELLER 01 WELL #: 01H RRCID -> 268658 COMPL. DATE 06/28/2012 TOTAL DEPTH 13939 PERF.13962 - 18002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1630	N	1630	-0-	-0- B	-0-	1601	2	29	9	Y	26	26	1			-0-
07	1181	N	1181	-0-	-0- B	-0-	1169	2	12	9	Y	11	11	1			-0-
08	1720	N	1720	-0-	-0- B	-0-	1699	2	21	9	Y	19	19	1			-0-
09	1620	N	1332	-0-	-288 B	-0-	1318	2	14	9	Y	13	13	1			-0-
*10	250	N	250	-0-	-0- B	-0-	244	2	6	9	Y	5	5	1			-0-
11	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

HOPE 01 WELL #: 02H RRCID -> 268665 COMPL. DATE 07/29/2012 TOTAL DEPTH 13342 PERF.13600 - 20181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4860	X	4121	-0-	-739 B	-0-	159	1	3467	2	Y	450	449	0	1	1	-0-
							495	9									
07	4526	X	4160	-0-	-366 B	-0-	181	1	3485	2	Y	449	448	0	1	1	-0-
							494	9									
08	4526	X	4318	-0-	-208 B	-0-	184	1	3496	2	Y	580	570	0	10	1	-0-
							638	9									
09	4353	X	4353	-0-	-0- B	-0-	183	1	3661	2	Y	463	455	0	8	1	-0-
							509	9									
*10	4415	X	4415	-0-	-0- B	-0-	191	1	3671	2	Y	503	495	0	8	1	-0-
							553	9									
11	4110	X	NO RPT	-0-	-4110 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

DWORACZYK 01 WELL #: 04H RRCID -> 268666 COMPL. DATE 06/01/2012 TOTAL DEPTH 13299 PERF.13460 - 19901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8380	X	8380	-0-	-0- B	-0-	453	1	6507	2	Y	1291	1288	0	3	1	-0-
							1420	9									
07	7357	X	7357	-0-	-0- B	-0-	365	1	5629	2	Y	1239	1237	0	2	1	-0-
							1363	9									
08	7251	X	7251	-0-	-0- B	-0-	340	1	5199	2	Y	1556	1541	0	15	1	-0-
							1712	9									
09	6061	X	6061	-0-	-0- B	-0-	323	1	4526	2	Y	1102	1091	0	11	1	-0-
							1212	9									
*10	9912	X	9912	-0-	-0- B	-0-	523	1	8332	2	Y	961	942	0	19	1	-0-
							1057	9									
11	0	X	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

STRAUBE 01 WELL #: 02H RRCID -> 268667 COMPL. DATE 08/10/2012 TOTAL DEPTH 13612 PERF.13760 - 17821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5880	X	-0-	-0-	-5880 B	-0-					Y	-0-					-0-
07	4557	X	1	-0-	-4556 B	-0-	1	2			Y	-0-					-0-
08	682	X	3	-0-	-679 B	-0-	2	2	1	9	Y	1	1	0			-0-
09	9	X	1	-0-	-8 B	-0-	1	2			Y	-0-					-0-
10	1	X	-0-	-0-	-1 B	-0-					Y	-0-					-0-
11	1	X	NO RPT	-0-	-1 B	-0-					Y	NO RPT					-0-

HOPE 01 WELL #: 03H RRCID -> 268707 COMPL. DATE 07/29/2012 TOTAL DEPTH 13342 PERF.13470 - 19971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6870	X	4558	-0-	-2312 B	-0-	175	1	3703	2	Y	618	617	0	1	1	-0-
							680	9									
07	6541	X	5000	-0-	-1541 B	-0-	217	1	4072	2	Y	646	645	0	1	1	-0-
							711	9									
08	6541	X	5753	-0-	-788 B	-0-	243	1	4498	2	Y	920	907	0	13	1	-0-
							1012	9									
09	5840	X	5840	-0-	-0- B	-0-	246	1	4789	2	Y	732	721	0	11	1	-0-
							805	9									
*10	5787	X	5787	-0-	-0- B	-0-	257	1	4906	2	Y	567	556	0	11	1	-0-
							624	9									
11	4830	X	NO RPT	-0-	-4830 B	-0-					Y	NO RPT					-0-

HAY 01 WELL #: 01H RRCID -> 268708 COMPL. DATE 06/05/2012 TOTAL DEPTH 13661 PERF.13790 - 18742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6257	X	6257	-0-	-0- B	-0-	6035	2	222	9	Y	202	202	1			-0-
07	5756	X	5756	-0-	-0- B	-0-	5629	2	127	9	Y	115	115	1			-0-
08	5411	X	5411	-0-	-0- B	-0-	5159	2	252	9	Y	229	229	1			-0-
09	5610	X	4973	-0-	-637 B	-0-	4865	2	108	9	Y	98	98	1			-0-
10	5797	X	1269	-0-	-4528 B	-0-	1186	2	83	9	Y	75	75	1			-0-
11	5610	X	NO RPT	-0-	-5610 B	-0-					Y	NO RPT					-0-

SCHORLEMER 02 WELL #: 01H RRCID -> 268709 COMPL. DATE 05/05/2012 TOTAL DEPTH 13493 PERF.13670 - 18301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2061	N	2061	-0-	-0- B	-0-	203	1	1668	2	Y	173	172	0	1	1	-0-
							190	9									
07	2097	N	2097	-0-	-0- B	-0-	248	1	1655	2	Y	176	175	0	1	1	-0-
							194	9									
08	2137	N	2137	-0-	-0- B	-0-	228	1	1663	2	Y	224	219	0	5	1	-0-
							246	9									
09	2070	N	1899	-0-	-171 B	-0-	211	1	1533	2	Y	141	137	0	4	1	-0-
							155	9									
*10	2000	N	2000	-0-	-0- B	-0-	241	1	1573	2	Y	169	165	0	4	1	-0-
							186	9									
11	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
SCHORLEMER 02 WELL #: 03H RRCID -> 268710 COMPL. DATE 05/05/2012 TOTAL DEPTH 13504 PERF.13590 - 18297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	810	-0-	-0- B	-0-	81 66	1 9	663	2	Y	60	60	0			-0-
07	911	N	911	-0-	-0- B	-0-	112 58	1 9	741	2	Y	53	53	0			-0-
08	1004	N	1004	-0-	-0- B	-0-	117 46	1 9	841	2	Y	42	39	0	3	1	-0-
09	1238	N	1238	-0-	-0- B	-0-	141 80	1 9	1017	2	Y	73	71	0	2	1	-0-
*10	1024	N	1024	-0-	-0- B	-0-	125 81	1 9	818	2	Y	74	72	0	2	1	-0-
11	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

DWORACZYK 01 WELL #: 03H RRCID -> 268713 COMPL. DATE 06/01/2012 TOTAL DEPTH 13313 PERF.13460 - 19901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11753	X	11753	-0-	-0- B	-0-	649 1790	1 9	9314	2	Y	1627	1623	0	4	1	-0-
07	10958	X	10958	-0-	-0- B	-0-	535 2108	1 9	8315	2	Y	1916	1913	0	3	1	-0-
08	9689	X	9689	-0-	-0- B	-0-	473 2015	1 9	7201	2	Y	1832	1810	0	22	1	-0-
09	8604	X	8604	-0-	-0- B	-0-	473 1516	1 9	6615	2	Y	1378	1362	0	16	1	-0-
*10	13107	X	13107	-0-	-0- B	-0-	687 1447	1 9	10973	2	Y	1315	1291	0	24	1	-0-
11	0	X	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

DWORACZYK 01 WELL #: 02H RRCID -> 268714 COMPL. DATE 06/01/2012 TOTAL DEPTH 13357 PERF.13520 - 19961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	21486	X	21486	-0-	-0- B	-0-	1261 2287	1 9	17938	2	Y	2079	2072	0	7	1	-0-
07	20694	X	20694	-0-	-0- B	-0-	1138 2219	1 9	17337	2	Y	2017	2011	0	6	1	-0-
08	19334	X	19334	-0-	-0- B	-0-	1036 2692	1 9	15606	2	Y	2447	2400	0	47	1	-0-
09	17853	X	17853	-0-	-0- B	-0-	1091 1756	1 9	15006	2	Y	1596	1560	0	36	1	-0-
*10	19956	X	19956	-0-	-0- B	-0-	1105 1399	1 9	17452	2	Y	1272	1233	0	39	1	-0-
11	0	X	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

SCHROEDER 01 WELL #: 02H RRCID -> 268775 COMPL. DATE 08/16/2012 TOTAL DEPTH 13463 PERF.13558 - 17501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	519	N	519	-0-	-0- B	-0-	24 114	1 9	381	2	Y	104	104	0			-0-
07	831	N	831	-0-	-0- B	-0-	49 118	1 9	664	2	Y	107	107	0			-0-
08	908	N	908	-0-	-0- B	-0-	56 131	1 9	721	2	Y	119	117	0	2	1	-0-
09	864	N	864	-0-	-0- B	-0-	50 152	1 9	662	2	Y	138	137	0	1	1	-0-
*10	724	N	724	-0-	-0- B	-0-	44 173	1 9	507	2	Y	157	156	0	1	1	-0-
11	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
GARVEL 01 WELL #: 02H RRCID -> 268778 COMPL. DATE 09/18/2012 TOTAL DEPTH 13505 PERF.13640 - 18921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	AMT	CODE	EOM BALANCE
06	7448	X	7448	-0-	-0- B	-0-	182	1	6566	2	Y	636	633	0	3	1	-0-
							700	9									
07	8018	X	8018	-0-	-0- B	-0-	283	1	7025	2	Y	645	643	0	2	1	-0-
							710	9									
08	7520	X	7520	-0-	-0- B	-0-	22	1	6526	2	Y	884	864	0	20	1	-0-
							972	9									
09	7411	X	7411	-0-	-0- B	-0-	6632	2	779	9	Y	708	692	0	16	1	-0-
10	6665	X	6349	-0-	-316 B	-0-	5799	2	550	9	Y	500	487	0	13	1	-0-
11	6450	X	NO RPT	-0-	-6450 B	-0-					Y	NO RPT					-0-

SIEVERS 01 WELL #: 02H RRCID -> 268942 COMPL. DATE 09/29/2012 TOTAL DEPTH 13571 PERF.13700 - 16841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	AMT	CODE	EOM BALANCE
06	3030	X	2726	-0-	-304 B	-0-	280	1	2277	2	Y	154	153	0	1	1	-0-
							169	9									
07	3007	X	2804	-0-	-203 B	-0-	346	1	2292	2	Y	151	150	0	1	1	-0-
							166	9									
08	3069	X	2816	-0-	-253 B	-0-	316	1	2284	2	Y	196	189	0	7	1	-0-
							216	9									
09	2970	X	2683	-0-	-287 B	-0-	308	1	2223	2	Y	138	133	0	5	1	-0-
							152	9									
10	2852	X	2744	-0-	-108 B	-0-	347	1	2256	2	Y	128	123	0	5	1	-0-
							141	9									
11	2730	X	NO RPT	-0-	-2730 B	-0-					Y	NO RPT					-0-

GARVEL 01 WELL #: 03H RRCID -> 268946 COMPL. DATE 09/18/2012 TOTAL DEPTH 13531 PERF.13650 - 18971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	AMT	CODE	EOM BALANCE
06	6073	X	6073	-0-	-0- B	-0-	149	1	5408	2	Y	469	467	0	2	1	-0-
							516	9									
07	6249	X	6249	-0-	-0- B	-0-	221	1	5488	2	Y	491	489	0	2	1	-0-
							540	9									
08	5931	X	5931	-0-	-0- B	-0-	18	1	5150	2	Y	694	678	0	16	1	-0-
							763	9									
09	5269	X	5269	-0-	-0- B	-0-	4708	2	561	9	Y	510	499	0	11	1	-0-
10	5177	X	5061	-0-	-116 B	-0-	4598	2	463	9	Y	421	411	0	10	1	-0-
11	5010	X	NO RPT	-0-	-5010 B	-0-					Y	NO RPT					-0-

HOPE 01 WELL #: 04H RRCID -> 268951 COMPL. DATE 07/29/2012 TOTAL DEPTH 13335 PERF.13500 - 19671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	AMT	CODE	EOM BALANCE
06	7290	X	6202	-0-	-1088 B	-0-	234	1	5009	2	Y	872	870	0	2	1	-0-
							959	9									
07	7099	X	6322	-0-	-777 B	-0-	268	1	5076	2	Y	889	887	0	2	1	-0-
							978	9									
08	7099	X	6460	-0-	-639 B	-0-	266	1	4974	2	Y	1109	1094	0	15	1	-0-
							1220	9									
09	6810	X	5961	-0-	-849 B	-0-	246	1	4846	2	Y	790	779	0	11	1	-0-
							869	9									
10	6572	X	6064	-0-	-508 B	-0-	259	1	4930	2	Y	795	784	0	11	1	-0-
							875	9									
11	6210	X	NO RPT	-0-	-6210 B	-0-					Y	NO RPT					-0-

HAROLD GOHMERT 01 WELL #: 01H RRCID -> 268964 COMPL. DATE 08/29/2012 TOTAL DEPTH 13753 PERF.13717 - 19761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	AMT	CODE	EOM BALANCE
06	1305	N	1305	-0-	-0- B	-0-	1239	2	66	9	Y	60	60	1			-0-
07	1574	N	1574	-0-	-0- B	-0-	1540	2	34	9	Y	31	31	1			-0-
08	1426	N	1291	-0-	-135 B	-0-	1217	2	74	9	Y	67	67	1			-0-
09	1801	N	1801	-0-	-0- B	-0-	1766	2	35	9	Y	32	32	1			-0-
*10	561	N	561	-0-	-0- B	-0-	526	2	35	9	Y	32	32	1			-0-
11	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

BARROW 01 WELL #: 04H RRCID -> 269397 COMPL. DATE 04/08/2013 TOTAL DEPTH 13740 PERF.13720 - 17351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4479	X	4479	-0-	-0-	B	-0-	143	1	3420	2	Y	833	832	0	1	1	-0-
								916	9									
07	3503	X	3201	-0-	-302	B	-0-	97	1	2359	2	Y	677	676	0	1	1	-0-
								745	9									
08	4247	X	3428	-0-	-819	B	-0-	113	1	2143	2	Y	1065	1059	0	6	1	-0-
								1172	9									
09	4470	X	2322	-0-	-2148	B	-0-	67	1	1779	2	Y	433	429	0	4	1	-0-
								476	9									
10	4619	X	2301	-0-	-2318	B	-0-	62	1	1868	2	Y	337	333	0	4	1	-0-
								371	9									
11	4470	X	NO RPT	-0-	-4470	B	-0-					Y	NO RPT					-0-

KLEINE 01 WELL #: 02H RRCID -> 269532 COMPL. DATE 10/31/2012 TOTAL DEPTH 13511 PERF.13670 - 19711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	X	-0-	-0-	-90	B	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
08	185	N	185	-0-	-0-	B	-0-	27	1	118	2	Y	36	36	0			-0-
								40	9									
09	207	N	207	-0-	-0-	B	-0-	36	1	171	2	Y	-0-					-0-
*10	29	N	29	-0-	-0-	B	-0-	5	1	16	2	Y	7	7	0			-0-
								8	9									
11	0	N	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

BARROW 01 WELL #: 02H RRCID -> 269567 COMPL. DATE 04/08/2013 TOTAL DEPTH 13711 PERF.13715 - 17361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	X	2	-0-	-28	B	-0-	1	2	1	9	Y	1	1	0			-0-
07	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
08	3	N	-0-	-0-	-3	B	-0-					Y	-0-					-0-
09	2	N	-0-	-0-	-2	B	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

BARROW 01 WELL #: 03H RRCID -> 270125 COMPL. DATE 04/08/2013 TOTAL DEPTH 13729 PERF.13685 - 17301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2095	X	2095	-0-	-0-	B	-0-	76	1	1777	2	Y	220	219	0	1	1	-0-
								242	9									
07	1666	N	1666	-0-	-0-	B	-0-	59	1	1420	2	Y	170	169	0	1	1	-0-
								187	9									
08	1690	N	1690	-0-	-0-	B	-0-	74	1	1374	2	Y	220	216	0	4	1	-0-
								242	9									
09	2100	N	1492	-0-	-608	B	-0-	49	1	1279	2	Y	149	146	0	3	1	-0-
								164	9									
*10	1479	N	1479	-0-	-0-	B	-0-	44	1	1293	2	Y	129	126	0	3	1	-0-
								142	9									
11	0	N	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

TIETZ 01 WELL #: 01H RRCID -> 270914 COMPL. DATE 07/28/2013 TOTAL DEPTH 13970 PERF.13957 - 18781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3150	X	2134	-0-	-1016	B	-0-	2086	2	48	9	Y	44	44	1			-0-
07	3410	X	1777	-0-	-1633	B	-0-	1758	2	19	9	Y	17	17	1			-0-
08	3410	X	2999	-0-	-411	B	-0-	2964	2	35	9	Y	32	32	1			-0-
09	3090	X	2685	-0-	-405	B	-0-	2656	2	29	9	Y	26	26	1			-0-
10	2852	X	584	-0-	-2268	B	-0-	571	2	13	9	Y	12	12	1			-0-
11	2130	X	NO RPT	-0-	-2130	B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
DWORACZYK 01 WELL #: 05H RRCID -> 271293 COMPL. DATE 08/18/2013 TOTAL DEPTH 13359 PERF.13840 - 20071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7770	X	6003	-0-	-1767	B	-0-	329 960	1 9	4714	2	Y	873	871	0	2	1	-0-
07	7905	X	6780	-0-	-1125	B	-0-	345 1110	1 9	5325	2	Y	1009	1007	0	2	1	-0-
08	7905	X	6225	-0-	-1680	B	-0-	303 1295	1 9	4627	2	Y	1177	1163	0	14	1	-0-
09	7410	X	6623	-0-	-787	B	-0-	371 1073	1 9	5179	2	Y	975	963	0	12	1	-0-
10	7192	X	6619	-0-	-573	B	-0-	326 1046	1 9	5247	2	Y	951	939	0	12	1	-0-
11	6570	X	NO RPT	-0-	-6570	B	-0-					Y	NO RPT					-0-

EDWARD ROEDER 02 WELL #: 03H RRCID -> 271327 COMPL. DATE 09/24/2013 TOTAL DEPTH 13602 PERF.13790 - 21771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12768	X	12768	-0-	-0-	B	-0-	771 1657	1 9	10340	2	Y	1506	1502	0	4	1	-0-
07	10695	X	9955	-0-	-740	B	-0-	637 1552	1 9	7766	2	Y	1411	1408	0	3	1	-0-
08	13702	X	11333	-0-	-2369	B	-0-	705 2020	1 9	8608	2	Y	1836	1810	0	26	1	-0-
09	13260	X	10451	-0-	-2809	B	-0-	738 1509	1 9	8204	2	Y	1372	1352	0	20	1	-0-
10	13206	X	10606	-0-	-2600	B	-0-	721 1235	1 9	8650	2	Y	1123	1104	0	19	1	-0-
11	12780	X	NO RPT	-0-	-12780	B	-0-					Y	NO RPT					-0-

ZIMMERMAN 01 WELL #: 01H RRCID -> 271351 COMPL. DATE 07/11/2013 TOTAL DEPTH 13806 PERF.13920 - 18401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4749	X	4749	-0-	-0-	B	-0-	4620	2	129	9	Y	117	117	1			-0-
07	4867	X	4712	-0-	-155	B	-0-	4649	2	63	9	Y	57	57	1			-0-
08	4867	X	4298	-0-	-569	B	-0-	4173	2	125	9	Y	114	114	1			-0-
09	4740	X	1128	-0-	-3612	B	-0-	1080	2	48	9	Y	44	44	1			-0-
10	4898	X	220	-0-	-4678	B	-0-	184	2	36	9	Y	33	33	1			-0-
11	4740	X	NO RPT	-0-	-4740	B	-0-					Y	NO RPT					-0-

EDWARD ROEDER 02 WELL #: 02H RRCID -> 271406 COMPL. DATE 09/24/2013 TOTAL DEPTH 13503 PERF.13590 - 20871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2830	X	2830	-0-	-0-	B	-0-	162 481	1 9	2187	2	Y	437	436	0	1	1	-0-
07	2021	X	2021	-0-	-0-	B	-0-	125 376	1 9	1520	2	Y	342	341	0	1	1	-0-
08	3162	X	2191	-0-	-971	B	-0-	133 428	1 9	1630	2	Y	389	384	0	5	1	-0-
09	3060	X	1473	-0-	-1587	B	-0-	100 249	1 9	1124	2	Y	226	223	0	3	1	-0-
10	3162	X	1741	-0-	-1421	B	-0-	115 240	1 9	1386	2	Y	218	215	0	3	1	-0-
11	2820	X	NO RPT	-0-	-2820	B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
EDWARD ROEDER 02 WELL #: 04H RRCID -> 271534 COMPL. DATE 09/24/2013 TOTAL DEPTH 13622 PERF.13450 - 19331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1376	X	1376	-0-	-0- B	-0-	72	1	990	2	Y	285	285	0			-0-
							314	9									
07	1955	X	1955	-0-	-0- B	-0-	122	1	1490	2	Y	312	311	0	1	1	-0-
							343	9									
08	2419	X	2419	-0-	-0- B	-0-	147	1	1842	2	Y	391	386	0	5	1	-0-
							430	9									
09	2050	X	2050	-0-	-0- B	-0-	140	1	1606	2	Y	276	272	0	4	1	-0-
							304	9									
*10	1820	X	1820	-0-	-0- B	-0-	115	1	1402	2	Y	275	272	0	3	1	-0-
							303	9									
11	1890	X	NO RPT	-0-	-1890 B	-0-					Y	NO RPT					-0-

BRUNS 01 WELL #: 07H RRCID -> 271611 COMPL. DATE 09/23/2013 TOTAL DEPTH 13281 PERF.13520 - 20451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6374	X	6374	-0-	-0- B	-0-	344	1	4675	2	Y	1232	1230	0	2	1	-0-
							1355	9									
07	6833	X	6833	-0-	-0- B	-0-	399	1	4956	2	Y	1344	1342	0	2	1	-0-
							1478	9									
08	6916	X	6916	-0-	-0- B	-0-	367	1	4549	2	Y	1818	1804	0	14	1	-0-
							2000	9									
09	6480	X	6289	-0-	-191 B	-0-	382	1	4330	2	Y	1434	1424	0	10	1	-0-
							1577	9									
10	6696	X	6147	-0-	-549 B	-0-	356	1	4339	2	Y	1320	1311	0	9	1	-0-
							1452	9									
11	6600	X	NO RPT	-0-	-6600 B	-0-					Y	NO RPT					-0-

MATEJEK 01 WELL #: 05H RRCID -> 271615 COMPL. DATE 11/09/2013 TOTAL DEPTH 13380 PERF.13590 - 18671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5712	X	5712	-0-	-0- B	-0-	311	1	4641	2	Y	691	689	0	2	1	-0-
							760	9									
07	5766	X	5744	-0-	-22 B	-0-	355	1	4635	2	Y	685	683	0	2	1	-0-
							754	9									
08	6293	X	4113	-0-	-2180 B	-0-	252	1	3173	2	Y	625	615	0	10	1	-0-
							688	9									
09	6090	X	3961	-0-	-2129 B	-0-	257	1	3201	2	Y	457	449	0	8	1	-0-
							503	9									
10	6138	X	5619	-0-	-519 B	-0-	413	1	4502	2	Y	640	630	0	10	1	-0-
							704	9									
11	5700	X	NO RPT	-0-	-5700 B	-0-					Y	NO RPT					-0-

MATEJEK 01 WELL #: 02H RRCID -> 271616 COMPL. DATE 11/09/2013 TOTAL DEPTH 13408 PERF.13550 - 18011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4470	X	65	-0-	-4405 B	-0-	4	1	54	2	Y	6	6	0			-0-
							7	9									
07	3968	X	8	-0-	-3960 B	-0-	2	2	6	9	Y	5	5	0			-0-
08	1829	X	-0-	-0-	-1829 B	-0-					Y	1	1	0			-0-
09	1770	X	-0-	-0-	-1770 B	-0-					Y	-0-					-0-
10	62	X	-0-	-0-	-62 B	-0-					Y	-0-					-0-
11	60	X	NO RPT	-0-	-60 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
MATEJEK 01 WELL #: 03H RRCID -> 271617 COMPL. DATE 11/09/2013 TOTAL DEPTH 13357 PERF.13600 - 18531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4680	X	4441	-0-	-239 B	-0-	241	1	3600	2	Y	545	544	0	1	1	-0-
							600	9									
07	4753	X	4753	-0-	-0- B	-0-	296	1	3859	2	Y	544	543	0	1	1	-0-
							598	9									
08	5270	X	2077	-0-	-3193 B	-0-	124	1	1565	2	Y	353	348	0	5	1	-0-
							388	9									
09	5100	X	-0-	-0-	-5100 B	-0-					Y	1	1	0			-0-
10	4898	X	192	-0-	-4706 B	-0-	1	1	39	2	Y	138	138	0			-0-
							152	9									
11	4590	X	NO RPT	-0-	-4590 B	-0-					Y	NO RPT					-0-

MATEJEK 01 WELL #: 04H RRCID -> 271618 COMPL. DATE 11/09/2013 TOTAL DEPTH 13342 PERF.13610 - 18541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5328	X	5328	-0-	-0- B	-0-	281	1	4226	2	Y	746	744	0	2	1	-0-
							821	9									
07	5272	X	5272	-0-	-0- B	-0-	310	1	4083	2	Y	799	798	0	1	1	-0-
							879	9									
08	5270	X	4573	-0-	-697 B	-0-	279	1	3516	2	Y	707	696	0	11	1	-0-
							778	9									
09	5340	X	4963	-0-	-377 B	-0-	317	1	3966	2	Y	618	609	0	9	1	-0-
							680	9									
10	5518	X	4958	-0-	-560 B	-0-	358	1	3915	2	Y	623	614	0	9	1	-0-
							685	9									
11	5340	X	NO RPT	-0-	-5340 B	-0-					Y	NO RPT					-0-

RIEDESEL 02 WELL #: 02H RRCID -> 271736 COMPL. DATE 12/10/2013 TOTAL DEPTH 13643 PERF.13610 - 18441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5850	X	3272	-0-	-2578 B	-0-	608	1	2564	2	Y	91	90	0	1	1	-0-
							100	9									
07	5859	X	3617	-0-	-2242 B	-0-	622	1	2882	2	Y	103	102	0	1	1	-0-
							113	9									
08	5859	X	3559	-0-	-2300 B	-0-	682	1	2738	2	Y	126	118	0	8	1	-0-
							139	9									
09	6835	X	6835	-0-	-0- B	-0-	1150	1	5444	2	Y	219	206	0	13	1	-0-
							241	9									
*10	5914	X	5914	-0-	-0- B	-0-	1510	1	4244	2	Y	145	135	0	10	1	-0-
							160	9									
11	3510	X	NO RPT	-0-	-3510 B	-0-					Y	NO RPT					-0-

METTING NEUTZLER 01 WELL #: 03H RRCID -> 271737 COMPL. DATE 01/19/2014 TOTAL DEPTH 13740 PERF.13820 - 17621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2460	X	2317	-0-	-143 B	-0-	83	1	1942	2	Y	265	264	0	1	1	-0-
							292	9									
07	2418	X	2224	-0-	-194 B	-0-	75	1	1833	2	Y	287	286	0	1	1	-0-
							316	9									
08	2441	X	2441	-0-	-0- B	-0-	102	1	1903	2	Y	396	390	0	6	1	-0-
							436	9									
09	2310	X	1856	-0-	-454 B	-0-	60	1	1567	2	Y	208	204	0	4	1	-0-
							229	9									
*10	2398	X	2398	-0-	-0- B	-0-	68	1	2030	2	Y	273	268	0	5	1	-0-
							300	9									
11	2310	X	NO RPT	-0-	-2310 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
CHARLES RIEDESEL 01 WELL #: 3 RRCID -> 271815 COMPL. DATE 11/02/2013 TOTAL DEPTH 13627 PERF.13558 - 21284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9090	X	8458	-0-	-632 B	-0-	876	1	7110	2	Y	429	426	0	3	1	-0-
							472	9									
07	9734	X	8372	-0-	-1362 B	-0-	1041	1	6872	2	Y	417	415	0	2	1	-0-
							459	9									
08	9734	X	8602	-0-	-1132 B	-0-	973	1	6977	2	Y	593	572	0	21	1	-0-
							652	9									
09	8970	X	8069	-0-	-901 B	-0-	929	1	6670	2	Y	427	411	0	16	1	-0-
							470	9									
10	8742	X	8123	-0-	-619 B	-0-	1031	1	6698	2	Y	358	343	0	15	1	-0-
							394	9									
11	8460	X	NO RPT	-0-	-8460 B	-0-					Y	NO RPT					-0-

CHARLES RIEDESEL 01 WELL #: 2 RRCID -> 272165 COMPL. DATE 11/02/2013 TOTAL DEPTH 13648 PERF.13590 - 20491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2910	X	1843	-0-	-1067 B	-0-	183	1	1492	2	Y	153	152	0	1	1	-0-
							168	9									
07	3007	X	1851	-0-	-1156 B	-0-	220	1	1466	2	Y	150	149	0	1	1	-0-
							165	9									
08	2387	X	1948	-0-	-439 B	-0-	209	1	1506	2	Y	212	207	0	5	1	-0-
							233	9									
09	1830	X	1699	-0-	-131 B	-0-	189	1	1359	2	Y	137	134	0	3	1	-0-
							151	9									
10	1891	X	1779	-0-	-112 B	-0-	218	1	1416	2	Y	132	129	0	3	1	-0-
							145	9									
11	1830	X	NO RPT	-0-	-1830 B	-0-					Y	NO RPT					-0-

METTING NEUTZLER 01 WELL #: 02H RRCID -> 272186 COMPL. DATE 10/09/2014 TOTAL DEPTH 13742 PERF.13820 - 17611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7260	X	6480	-0-	-780 B	-0-	246	1	5703	2	Y	483	481	0	2	1	-0-
							531	9									
07	7223	X	6016	-0-	-1207 B	-0-	220	1	5320	2	Y	433	431	0	2	1	-0-
							476	9									
08	7223	X	6165	-0-	-1058 B	-0-	282	1	5253	2	Y	573	557	0	16	1	-0-
							630	9									
09	6630	X	4917	-0-	-1713 B	-0-	164	1	4316	2	Y	397	387	0	10	1	-0-
							437	9									
10	6696	X	4904	-0-	-1792 B	-0-	146	1	4307	2	Y	410	400	0	10	1	-0-
							451	9									
11	6480	X	NO RPT	-0-	-6480 B	-0-					Y	NO RPT					-0-

HOPE SCHORLEMER 01 WELL #: 02H RRCID -> 272472 COMPL. DATE 11/03/2014 TOTAL DEPTH 13539 PERF.13700 - 18281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3690	X	138	-0-	-3552 B	-0-	19	2	119	9	Y	108	108	0			-0-
07	2573	X	127	-0-	-2446 B	-0-	18	2	109	9	Y	99	99	0			-0-
08	2573	X	176	-0-	-2397 B	-0-	20	2	156	9	Y	142	142	0			-0-
09	600	X	75	-0-	-525 B	-0-	11	2	64	9	Y	58	58	0			-0-
10	155	X	91	-0-	-64 B	-0-	13	2	78	9	Y	71	71	0			-0-
11	150	X	NO RPT	-0-	-150 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
SCHORLEMER 02 WELL #: 07H RRCID -> 272473 COMPL. DATE 04/03/2015 TOTAL DEPTH 13588 PERF.13590 - 18411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3510	X	3501	-0-	-9 B	-0-	335	1	2758	2	Y	371	370	0	1	1	-0-
							408	9									
07	4588	X	433	-0-	-4155 B	-0-	61	2	372	9	Y	338	338	0			-0-
08	4588	X	447	-0-	-4141 B	-0-	50	2	397	9	Y	361	361	0			-0-
09	3510	X	2089	-0-	-1421 B	-0-	223	1	1627	2	Y	217	213	0	4	1	-0-
							239	9									
10	3627	X	2827	-0-	-800 B	-0-	334	1	2194	2	Y	272	267	0	5	1	-0-
							299	9									
11	3510	X	NO RPT	-0-	-3510 B	-0-					Y	NO RPT					-0-

HOPE SCHORLEMER 01 WELL #: 03H RRCID -> 272499 COMPL. DATE 12/06/2014 TOTAL DEPTH 13457 PERF.13680 - 18211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3298	X	3298	-0-	-0- B	-0-	249	1	2143	2	Y	824	823	0	1	1	-0-
							906	9									
07	3599	X	3599	-0-	-0- B	-0-	313	1	2217	2	Y	972	971	0	1	1	-0-
							1069	9									
08	3082	X	3082	-0-	-0- B	-0-	282	1	2074	2	Y	660	654	0	6	1	-0-
							726	9									
09	2874	X	2874	-0-	-0- B	-0-	285	1	2109	2	Y	436	431	0	5	1	-0-
							480	9									
*10	3626	X	3626	-0-	-0- B	-0-	334	1	2370	2	Y	838	833	0	5	1	-0-
							922	9									
11	2760	X	NO RPT	-0-	-2760 B	-0-					Y	NO RPT					-0-

HOPE SCHORLEMER 01 WELL #: 04H RRCID -> 272500 COMPL. DATE 04/03/2014 TOTAL DEPTH 13660 PERF.13660 - 18241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	87	N	87	-0-	-0- B	-0-	11	2	76	9	Y	69	69	0			-0-
07	859	N	859	-0-	-0- B	-0-	106	1	699	2	Y	49	49	0			-0-
							54	9									
08	603	N	603	-0-	-0- B	-0-	64	1	463	2	Y	69	68	0	1	1	-0-
							76	9									
09	639	N	639	-0-	-0- B	-0-	73	1	526	2	Y	36	35	0	1	1	-0-
							40	9									
*10	1801	N	1801	-0-	-0- B	-0-	237	1	1527	2	Y	34	31	0	3	1	-0-
							37	9									
11	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

HOPE SCHORLEMER 01 WELL #: 05H RRCID -> 272501 COMPL. DATE 04/03/2014 TOTAL DEPTH 13446 PERF.13680 - 18161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3960	X	3796	-0-	-164 B	-0-	374	1	3062	2	Y	327	326	0	1	1	-0-
							360	9									
07	4185	X	990	-0-	-3195 B	-0-	108	1	719	2	Y	148	148	0			-0-
							163	9									
08	4185	X	3587	-0-	-598 B	-0-	395	1	2860	2	Y	302	293	0	9	1	-0-
							332	9									
09	4996	X	4996	-0-	-0- B	-0-	554	1	4020	2	Y	384	374	0	10	1	-0-
							422	9									
*10	4767	X	4767	-0-	-0- B	-0-	584	1	3806	2	Y	343	334	0	9	1	-0-
							377	9									
11	3810	X	NO RPT	-0-	-3810 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
HOPE SCHORLEMER 01 WELL #: 06H RRCID -> 272502 COMPL. DATE 08/31/2014 TOTAL DEPTH 13527 PERF.13660 - 18241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1593	X	1593	-0-	-0- B	-0-	153 172	1 9	1268	2	Y	156	155	0	1	1	-0-
07	2130	N	2130	-0-	-0- B	-0-	248 207	1 9	1675	2	Y	188	187	0	1	1	-0-
08	1705	N	1584	-0-	-121 B	-0-	164 216	1 9	1204	2	Y	196	192	0	4	1	-0-
09	1590	N	550	-0-	-1040 B	-0-	53 98	1 9	399	2	Y	89	88	0	1	1	-0-
*10	545	N	545	-0-	-0- B	-0-	52 134	1 9	359	2	Y	122	121	0	1	1	-0-
11	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

HOPE SCHORLEMER 01 WELL #: 07H RRCID -> 272503 COMPL. DATE 04/11/2014 TOTAL DEPTH 13453 PERF.13656 - 18141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4386	X	4386	-0-	-0- B	-0-	405 627	1 9	3354	2	Y	570	569	0	1	1	-0-
07	3751	X	3751	-0-	-0- B	-0-	419 510	1 9	2822	2	Y	464	463	0	1	1	-0-
08	2511	X	2036	-0-	-475 B	-0-	200 369	1 9	1467	2	Y	335	331	0	4	1	-0-
09	2430	X	1844	-0-	-586 B	-0-	175 354	1 9	1315	2	Y	322	319	0	3	1	-0-
10	2511	X	436	-0-	-2075 B	-0-	65	2	371	9	Y	337	337	0			-0-
11	2430	X	NO RPT	-0-	-2430 B	-0-					Y	NO RPT					-0-

HOPE SCHORLEMER 01 WELL #: 08H RRCID -> 272504 COMPL. DATE 05/11/2015 TOTAL DEPTH 13520 PERF.13590 - 18171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3210	X	1681	-0-	-1529 B	-0-	160 164	1 9	1357	2	Y	149	148	0	1	1	-0-
07	2697	X	2135	-0-	-562 B	-0-	253 154	1 9	1728	2	Y	140	139	0	1	1	-0-
08	2697	X	2040	-0-	-657 B	-0-	222 176	1 9	1642	2	Y	160	155	0	5	1	-0-
09	1920	X	1632	-0-	-288 B	-0-	180 112	1 9	1340	2	Y	102	99	0	3	1	-0-
10	1798	X	1198	-0-	-600 B	-0-	145 98	1 9	955	2	Y	89	87	0	2	1	-0-
11	2070	X	NO RPT	-0-	-2070 B	-0-					Y	NO RPT					-0-

HOPE SCHORLEMER 01 WELL #: 09H RRCID -> 272505 COMPL. DATE 05/15/2015 TOTAL DEPTH 13452 PERF.13590 - 18171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3627	X	3627	-0-	-0- B	-0-	341 404	1 9	2882	2	Y	367	366	0	1	1	-0-
07	3699	X	3699	-0-	-0- B	-0-	415 431	1 9	2853	2	Y	392	391	0	1	1	-0-
08	3821	X	3821	-0-	-0- B	-0-	380 585	1 9	2856	2	Y	532	524	0	8	1	-0-
09	3330	X	3060	-0-	-270 B	-0-	326 309	1 9	2425	2	Y	281	275	0	6	1	-0-
10	3441	X	2566	-0-	-875 B	-0-	306 259	1 9	2001	2	Y	235	231	0	4	1	-0-
11	3330	X	NO RPT	-0-	-3330 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
SCHORLEMER 02 WELL #: 05H RRCID -> 272520 COMPL. DATE 04/04/2015 TOTAL DEPTH 13586 PERF.13594 - 18421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4680	X	4437	-0-	-243 B	-0-	432	1	3544	2	Y	419	418	0	1	1	-0-
							461	9									
07	7285	X	187	-0-	-7098 B	-0-	10	2	177	9	Y	161	161	0			-0-
08	7285	X	3608	-0-	-3677 B	-0-	397	1	2881	2	Y	300	291	0	9	1	-0-
							330	9									
09	5880	X	4091	-0-	-1789 B	-0-	440	1	3211	2	Y	400	392	0	8	1	-0-
							440	9									
10	5580	X	2978	-0-	-2602 B	-0-	349	1	2296	2	Y	303	298	0	5	1	-0-
							333	9									
11	4440	X	NO RPT	-0-	-4440 B	-0-					Y	NO RPT					-0-

DWORACZYK 01 WELL #: 07H RRCID -> 272910 COMPL. DATE 10/21/2014 TOTAL DEPTH 13328 PERF.13540 - 20471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2040	X	1799	-0-	-241 B	-0-	102	1	1468	2	Y	208	207	0	1	1	-0-
							229	9									
07	2108	X	468	-0-	-1640 B	-0-	55	2	413	9	Y	375	375	0			-0-
08	2821	X	637	-0-	-2184 B	-0-	13	1	229	2	Y	359	358	0	1	1	-0-
							395	9									
09	2730	X	948	-0-	-1782 B	-0-	45	1	636	2	Y	243	242	0	1	1	-0-
							267	9									
10	2821	X	2440	-0-	-381 B	-0-	130	1	2077	2	Y	212	207	0	5	1	-0-
							233	9									
11	1800	X	NO RPT	-0-	-1800 B	-0-					Y	NO RPT					-0-

DWORACZYK 01 WELL #: 06H RRCID -> 272946 COMPL. DATE 10/21/2014 TOTAL DEPTH 13414 PERF.13580 - 20511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6510	X	1	-0-	-6509 B	-0-	1	2			Y	-0-					-0-
07	7776	X	7776	-0-	-0- B	-0-	399	1	6137	2	Y	1127	1125	0	2	1	-0-
							1240	9									
08	9518	X	9518	-0-	-0- B	-0-	450	1	6859	2	Y	2008	1987	0	21	1	-0-
							2209	9									
09	7696	X	7696	-0-	-0- B	-0-	421	1	5869	2	Y	1278	1264	0	14	1	-0-
							1406	9									
*10	6826	X	6826	-0-	-0- B	-0-	327	1	5314	2	Y	1077	1065	0	12	1	-0-
							1185	9									
11	7530	X	NO RPT	-0-	-7530 B	-0-					Y	NO RPT					-0-

METTING NEUTZLER 01 WELL #: 04H RRCID -> 273118 COMPL. DATE 10/13/2014 TOTAL DEPTH 13740 PERF.13640 - 17541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	57	X	57	-0-	-0- B	-0-	2	1	55	2	Y	-0-					-0-
07	8	N	8	-0-	-0- B	-0-	8	2			Y	-0-					-0-
08	31	N	6	-0-	-25 B	-0-	6	2			Y	-0-					-0-
09	54	N	54	-0-	-0- B	-0-	2	1	52	2	Y	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

SCHORLEMER 02 WELL #: 06H RRCID -> 273162 COMPL. DATE 03/31/2015 TOTAL DEPTH 13503 PERF.13600 - 18341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3371	X	3371	-0-	-0- B	-0-	333	1	2742	2	Y	269	268	0	1	1	-0-
							296	9									
07	3937	X	2999	-0-	-938 B	-0-	354	1	2373	2	Y	247	246	0	1	1	-0-
							272	9									
08	3937	X	3269	-0-	-668 B	-0-	352	1	2568	2	Y	317	309	0	8	1	-0-
							349	9									
09	3360	X	3312	-0-	-48 B	-0-	366	1	2673	2	Y	248	242	0	6	1	-0-
							273	9									
10	3472	X	3225	-0-	-247 B	-0-	392	1	2569	2	Y	240	234	0	6	1	-0-
							264	9									
11	3360	X	NO RPT	-0-	-3360 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
WARLING 01 WELL #: 05H RRCID -> 273207 COMPL. DATE 07/13/2015 TOTAL DEPTH 13337 PERF.13690 - 20081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6180	X	5524	-0-	-656 B	-0-	292	1	4199	2	Y	939	937	0	2	1	-0-
							1033	9									
07	6665	X	5624	-0-	-1041 B	-0-	277	1	4272	2	Y	977	975	0	2	1	-0-
							1075	9									
08	6665	X	5638	-0-	-1027 B	-0-	265	1	4069	2	Y	1185	1173	0	12	1	-0-
							1304	9									
09	6120	X	5349	-0-	-771 B	-0-	296	1	4138	2	Y	832	822	0	10	1	-0-
							915	9									
10	5828	X	5276	-0-	-552 B	-0-	258	1	4193	2	Y	750	741	0	9	1	-0-
							825	9									
11	5520	X	NO RPT	-0-	-5520 B	-0-					Y	NO RPT					-0-

BRUNS 01 WELL #: 08H RRCID -> 274455 COMPL. DATE 06/27/2015 TOTAL DEPTH 13343 PERF.13540 - 20571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7950	X	6317	-0-	-1633 B	-0-	350	1	4725	2	Y	1129	1127	0	2	1	-0-
							1242	9									
07	8091	X	6408	-0-	-1683 B	-0-	384	1	4713	2	Y	1192	1190	0	2	1	-0-
							1311	9									
08	8091	X	6886	-0-	-1205 B	-0-	391	1	4833	2	Y	1511	1497	0	14	1	-0-
							1662	9									
09	7650	X	5977	-0-	-1673 B	-0-	395	1	4438	2	Y	1040	1029	0	11	1	-0-
							1144	9									
10	6882	X	6199	-0-	-683 B	-0-	389	1	4731	2	Y	981	971	0	10	1	-0-
							1079	9									
11	6330	X	NO RPT	-0-	-6330 B	-0-					Y	NO RPT					-0-

BRUNS 01 WELL #: 06H RRCID -> 274456 COMPL. DATE 06/24/2015 TOTAL DEPTH 13263 PERF.13510 - 20431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4830	X	4609	-0-	-221 B	-0-	273	1	3662	2	Y	613	612	0	1	1	-0-
							674	9									
07	4991	X	4588	-0-	-403 B	-0-	296	1	3603	2	Y	626	625	0	1	1	-0-
							689	9									
08	4991	X	4689	-0-	-302 B	-0-	286	1	3483	2	Y	836	825	0	11	1	-0-
							920	9									
09	4740	X	4242	-0-	-498 B	-0-	294	1	3254	2	Y	631	623	0	8	1	-0-
							694	9									
10	4774	X	4207	-0-	-567 B	-0-	277	1	3305	2	Y	568	561	0	7	1	-0-
							625	9									
11	4620	X	NO RPT	-0-	-4620 B	-0-					Y	NO RPT					-0-

BRUNS 01 WELL #: 05H RRCID -> 274457 COMPL. DATE 06/20/2015 TOTAL DEPTH 13359 PERF.13660 - 20291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5766	X	5766	-0-	-0- B	-0-	332	1	4464	2	Y	882	880	0	2	1	-0-
							970	9									
07	6572	X	5821	-0-	-751 B	-0-	368	1	4476	2	Y	888	886	0	2	1	-0-
							977	9									
08	7099	X	5772	-0-	-1327 B	-0-	339	1	4135	2	Y	1180	1167	0	13	1	-0-
							1298	9									
09	6870	X	5079	-0-	-1791 B	-0-	341	1	3788	2	Y	864	855	0	9	1	-0-
							950	9									
10	6138	X	4983	-0-	-1155 B	-0-	318	1	3836	2	Y	754	746	0	8	1	-0-
							829	9									
11	5760	X	NO RPT	-0-	-5760 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

WARLING 01 WELL #: 06H RRCID -> 275911 COMPL. DATE 07/16/2015 TOTAL DEPTH 13240 PERF.13710 - 19941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6000	X	6000	-0-	-0- B	-0-	323 1036	1 9	4641	2	Y	942	940	0	2	1	-0-
07	6004	X	6004	-0-	-0- B	-0-	297 1111	1 9	4596	2	Y	1010	1008	0	2	1	-0-
08	6244	X	6244	-0-	-0- B	-0-	303 1296	1 9	4645	2	Y	1178	1164	0	14	1	-0-
09	5976	X	5976	-0-	-0- B	-0-	334 958	1 9	4684	2	Y	871	860	0	11	1	-0-
*10	6266	X	6266	-0-	-0- B	-0-	311 967	1 9	4988	2	Y	879	868	0	11	1	-0-
11	0	X	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

SCHORLEMER 02 WELL #: 04H RRCID -> 276089 COMPL. DATE 05/02/2015 TOTAL DEPTH 13470 PERF.13590 - 18401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3744	X	3744	-0-	-0- B	-0-	350 503	1 9	2891	2	Y	457	456	0	1	1	-0-
07	2697	X	572	-0-	-2125 B	-0-	80	2	492	9	Y	447	447	0			-0-
08	3441	X	1268	-0-	-2173 B	-0-	88 498	1 9	682	2	Y	453	451	0	2	1	-0-
09	3330	X	413	-0-	-2917 B	-0-	58	2	355	9	Y	323	323	0			-0-
10	3441	X	441	-0-	-3000 B	-0-	90	2	351	9	Y	319	319	0			-0-
11	3330	X	NO RPT	-0-	-3330 B	-0-					Y	NO RPT					-0-

BOLDT 01 WELL #: 07H RRCID -> 276228 COMPL. DATE 02/11/2016 TOTAL DEPTH 13665 PERF.13552 - 20001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1583	X	1583	-0-	-0- B	-0-	54 271	1 9	1258	2	Y	246	245	0	1	1	-0-
07	1488	X	1289	-0-	-199 B	-0-	42 228	1 9	1019	2	Y	207	207	0			-0-
08	1612	X	1376	-0-	-236 B	-0-	56 262	1 9	1058	2	Y	238	235	0	3	1	-0-
09	1590	X	1480	-0-	-110 B	-0-	46 218	1 9	1216	2	Y	198	195	0	3	1	-0-
10	1643	X	1367	-0-	-276 B	-0-	38 186	1 9	1143	2	Y	169	166	0	3	1	-0-
11	1590	X	NO RPT	-0-	-1590 B	-0-					Y	NO RPT					-0-

BARROW 01 WELL #: 05H RRCID -> 276230 COMPL. DATE 05/28/2015 TOTAL DEPTH 13754 PERF.13740 - 18422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5010	X	4415	-0-	-595 B	-0-	163 468	1 9	3784	2	Y	425	423	0	2	1	-0-
07	4805	X	3933	-0-	-872 B	-0-	139 430	1 9	3364	2	Y	391	390	0	1	1	-0-
08	4805	X	4448	-0-	-357 B	-0-	197 572	1 9	3679	2	Y	520	509	0	11	1	-0-
09	4410	X	4116	-0-	-294 B	-0-	135 422	1 9	3559	2	Y	384	375	0	9	1	-0-
10	4557	X	4178	-0-	-379 B	-0-	124 385	1 9	3669	2	Y	350	342	0	8	1	-0-
11	4410	X	NO RPT	-0-	-4410 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
BOLDT 01 WELL #: 05H RRCID -> 276233 COMPL. DATE 02/02/2016 TOTAL DEPTH 13566 PERF.13640 - 19812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7590	X	7045	-0-	-545 B	-0-	263 647	1 9	6135	2	Y	588	586	0	2	1	-0-
07	7998	X	5520	-0-	-2478 B	-0-	195 569	1 9	4756	2	Y	517	515	0	2	1	-0-
08	7998	X	6982	-0-	-1016 B	-0-	313 849	1 9	5820	2	Y	772	754	0	18	1	-0-
09	7050	X	6469	-0-	-581 B	-0-	212 682	1 9	5575	2	Y	620	607	0	13	1	-0-
10	7285	X	6322	-0-	-963 B	-0-	188 570	1 9	5564	2	Y	518	506	0	12	1	-0-
11	7050	X	NO RPT	-0-	-7050 B	-0-					Y	NO RPT					-0-

BOLDT 01 WELL #: 04H RRCID -> 276234 COMPL. DATE 02/07/2016 TOTAL DEPTH 13654 PERF.13710 - 19943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5130	X	4711	-0-	-419 B	-0-	178 381	1 9	4152	2	Y	346	344	0	2	1	-0-
07	5146	X	3363	-0-	-1783 B	-0-	120 318	1 9	2925	2	Y	289	288	0	1	1	-0-
08	5146	X	4547	-0-	-599 B	-0-	206 501	1 9	3840	2	Y	455	443	0	12	1	-0-
09	4710	X	3931	-0-	-779 B	-0-	130 387	1 9	3414	2	Y	352	344	0	8	1	-0-
10	4867	X	4145	-0-	-722 B	-0-	123 359	1 9	3663	2	Y	326	318	0	8	1	-0-
11	4710	X	NO RPT	-0-	-4710 B	-0-					Y	NO RPT					-0-

BARROW 01 WELL #: 06H RRCID -> 276235 COMPL. DATE 06/06/2015 TOTAL DEPTH 13822 PERF.13720 - 17302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5520	X	4864	-0-	-656 B	-0-	179 530	1 9	4155	2	Y	482	480	0	2	1	-0-
07	5704	X	4295	-0-	-1409 B	-0-	150 517	1 9	3628	2	Y	470	469	0	1	1	-0-
08	5704	X	5254	-0-	-450 B	-0-	231 715	1 9	4308	2	Y	650	637	0	13	1	-0-
09	5010	X	4763	-0-	-247 B	-0-	156 515	1 9	4092	2	Y	468	458	0	10	1	-0-
10	5177	X	4814	-0-	-363 B	-0-	141 480	1 9	4193	2	Y	436	427	0	9	1	-0-
11	4860	X	NO RPT	-0-	-4860 B	-0-					Y	NO RPT					-0-

BARROW 01 WELL #: 07H RRCID -> 276335 COMPL. DATE 06/11/2015 TOTAL DEPTH 13721 PERF.13800 - 16582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
07	2	N	2	-0-	-0- B	-0-	2	2			Y	-0-					-0-
08	1	N	-0-	-0-	-1 B	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

BOLDT 01 WELL #: 06H RRCID -> 276347 COMPL. DATE 02/02/2016 TOTAL DEPTH 13608 PERF.13540 - 19692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6180	X	6174	-0-	-6 B	-0-	229 614	1 9	5331	2	Y	558	556	0	2	1	-0-
07	6727	X	6190	-0-	-537 B	-0-	220 615	1 9	5355	2	Y	559	557	0	2	1	-0-
08	6727	X	6627	-0-	-100 B	-0-	294 857	1 9	5476	2	Y	779	762	0	17	1	-0-
09	6480	X	5669	-0-	-811 B	-0-	185 609	1 9	4875	2	Y	554	542	0	12	1	-0-
10	6696	X	5876	-0-	-820 B	-0-	173 575	1 9	5128	2	Y	523	512	0	11	1	-0-
11	6180	X	NO RPT	-0-	-6180 B	-0-					Y	NO RPT					-0-

BOLDT 01 WELL #: 08H RRCID -> 276348 COMPL. DATE 02/04/2016 TOTAL DEPTH 13530 PERF.13610 - 19942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8280	X	7969	-0-	-311 B	-0-	291 870	1 9	6808	2	Y	791	788	0	3	1	-0-
07	8556	X	4540	-0-	-4016 B	-0-	165 398	1 9	3977	2	Y	362	361	0	1	1	-0-
08	8866	X	6404	-0-	-2462 B	-0-	323 136	1 9	5945	2	Y	124	106	0	18	1	-0-
09	8580	X	6570	-0-	-2010 B	-0-	213 748	1 9	5609	2	Y	680	667	0	13	1	-0-
10	8866	X	5962	-0-	-2904 B	-0-	190 223	1 9	5549	2	Y	203	190	0	13	1	-0-
11	7980	X	NO RPT	-0-	-7980 B	-0-					Y	NO RPT					-0-

WARLING 01 WELL #: 02H RRCID -> 276392 COMPL. DATE 12/12/2015 TOTAL DEPTH 13516 PERF.13930 - 20132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6570	X	5567	-0-	-1003 B	-0-	323 664	1 9	4580	2	Y	604	602	0	2	1	-0-
07	7285	X	6124	-0-	-1161 B	-0-	320 895	1 9	4909	2	Y	814	812	0	2	1	-0-
08	7285	X	5816	-0-	-1469 B	-0-	289 1115	1 9	4412	2	Y	1014	1001	0	13	1	-0-
09	6510	X	5776	-0-	-734 B	-0-	325 912	1 9	4539	2	Y	829	818	0	11	1	-0-
10	6448	X	5592	-0-	-856 B	-0-	277 879	1 9	4436	2	Y	799	789	0	10	1	-0-
11	5940	X	NO RPT	-0-	-5940 B	-0-					Y	NO RPT					-0-

WARLING 01 WELL #: 03H RRCID -> 276393 COMPL. DATE 12/18/2015 TOTAL DEPTH 13452 PERF.13780 - 20102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4680	X	3300	-0-	-1380 B	-0-	186 468	1 9	2646	2	Y	425	424	0	1	1	-0-
07	5115	X	3729	-0-	-1386 B	-0-	197 516	1 9	3016	2	Y	469	468	0	1	1	-0-
08	5115	X	3998	-0-	-1117 B	-0-	200 745	1 9	3053	2	Y	677	668	0	9	1	-0-
09	4620	X	4145	-0-	-475 B	-0-	235 630	1 9	3280	2	Y	573	565	0	8	1	-0-
*10	4468	X	4468	-0-	-0- B	-0-	228 585	1 9	3655	2	Y	532	524	0	8	1	-0-
11	3600	X	NO RPT	-0-	-3600 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

BARROW 01 WELL #: 08H RRCID -> 276448 COMPL. DATE 06/15/2015 TOTAL DEPTH 13787 PERF.13790 - 16222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4650	X	2163	-0-	-2487 B	-0-	81 205	1 9	1877	2	Y	186	185	0	1	1	-0-
07	4433	X	1096	-0-	-3337 B	-0-	38 130	1 9	928	2	Y	118	118	0			-0-
08	4433	X	1785	-0-	-2648 B	-0-	78 248	1 9	1459	2	Y	225	221	0	4	1	-0-
09	3900	X	1856	-0-	-2044 B	-0-	60 229	1 9	1567	2	Y	208	204	0	4	1	-0-
10	3968	X	3290	-0-	-678 B	-0-	96 348	1 9	2846	2	Y	316	310	0	6	1	-0-
11	2160	X	NO RPT	-0-	-2160 B	-0-					Y	NO RPT					-0-

BOLDT 01 WELL #: 03H RRCID -> 276615 COMPL. DATE 02/08/2016 TOTAL DEPTH 13583 PERF.13690 - 19921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8970	X	7814	-0-	-1156 B	-0-	290 776	1 9	6748	2	Y	705	702	0	3	1	-0-
07	7781	X	5857	-0-	-1924 B	-0-	207 615	1 9	5035	2	Y	559	557	0	2	1	-0-
08	9796	X	5829	-0-	-3967 B	-0-	259 756	1 9	4814	2	Y	687	672	0	15	1	-0-
09	9480	X	4281	-0-	-5199 B	-0-	141 442	1 9	3698	2	Y	402	393	0	9	1	-0-
10	9486	X	7366	-0-	-2120 B	-0-	216 734	1 9	6416	2	Y	667	653	0	14	1	-0-
11	7800	X	NO RPT	-0-	-7800 B	-0-					Y	NO RPT					-0-

RESSMAN 01 WELL #: 08H RRCID -> 276691 COMPL. DATE 10/31/2015 TOTAL DEPTH 13589 PERF.13940 - 18772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3450	X	3149	-0-	-301 B	-0-	193 378	1 9	2578	2	Y	344	343	0	1	1	-0-
07	3286	X	3063	-0-	-223 B	-0-	205 378	1 9	2480	2	Y	344	343	0	1	1	-0-
08	3348	X	2640	-0-	-708 B	-0-	169 405	1 9	2066	2	Y	368	362	0	6	1	-0-
09	3240	X	1618	-0-	-1622 B	-0-	116 209	1 9	1293	2	Y	190	187	0	3	1	-0-
10	3255	X	2251	-0-	-1004 B	-0-	156 238	1 9	1857	2	Y	216	212	0	4	1	-0-
11	3150	X	NO RPT	-0-	-3150 B	-0-					Y	NO RPT					-0-

HOPE SCHORLEMER 01 WELL #: 10H RRCID -> 277187 COMPL. DATE 06/28/2015 TOTAL DEPTH 13495 PERF.13650 - 18132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3330	X	2789	-0-	-541 B	-0-	281 228	1 9	2280	2	Y	207	206	0	1	1	-0-
07	3255	X	2458	-0-	-797 B	-0-	312 97	1 9	2049	2	Y	88	87	0	1	1	-0-
08	3441	X	2408	-0-	-1033 B	-0-	257 281	1 9	1870	2	Y	255	249	0	6	1	-0-
09	3330	X	2676	-0-	-654 B	-0-	285 308	1 9	2083	2	Y	280	275	0	5	1	-0-
10	3255	X	1773	-0-	-1482 B	-0-	215 146	1 9	1412	2	Y	133	130	0	3	1	-0-
11	2790	X	NO RPT	-0-	-2790 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
HOPE SCHORLEMER 01 WELL #: 12H RRCID -> 277193 COMPL. DATE 07/09/2015 TOTAL DEPTH 13498 PERF.13650 - 18132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2117	X	2117	-0-	-0- B	-0-	214	1	1746	2	Y	143	142	0	1	1	-0-
							157	9									
07	2598	N	2598	-0-	-0- B	-0-	319	1	2108	2	Y	155	154	0	1	1	-0-
							171	9									
08	1891	N	1759	-0-	-132 B	-0-	191	1	1382	2	Y	169	165	0	4	1	-0-
							186	9									
09	2130	N	22	-0-	-2108 B	-0-	3	2	19	9	Y	17	17	0			-0-
*10	1415	N	1415	-0-	-0- B	-0-	160	1	1082	2	Y	157	155	0	2	1	-0-
							173	9									
11	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

HOPE SCHORLEMER 01 WELL #: 11H RRCID -> 277238 COMPL. DATE 07/01/2015 TOTAL DEPTH 13549 PERF.14010 - 18212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3300	X	2592	-0-	-708 B	-0-	250	1	2055	2	Y	261	260	0	1	1	-0-
							287	9									
07	3825	X	3825	-0-	-0- B	-0-	446	1	2995	2	Y	349	348	0	1	1	-0-
							384	9									
08	3534	X	3115	-0-	-419 B	-0-	323	1	2357	2	Y	395	388	0	7	1	-0-
							435	9									
09	3270	X	3180	-0-	-90 B	-0-	340	1	2490	2	Y	318	312	0	6	1	-0-
							350	9									
10	2728	X	2602	-0-	-126 B	-0-	304	1	2027	2	Y	246	242	0	4	1	-0-
							271	9									
11	3690	X	NO RPT	-0-	-3690 B	-0-					Y	NO RPT					-0-

HOPE 01 WELL #: 06H RRCID -> 277495 COMPL. DATE 10/01/2014 TOTAL DEPTH 13529 PERF.13580 - 22362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7981	X	7981	-0-	-0- B	-0-	302	1	6449	2	Y	1118	1115	0	3	1	-0-
							1230	9									
07	7843	X	7778	-0-	-65 B	-0-	331	1	6240	2	Y	1097	1095	0	2	1	-0-
							1207	9									
08	7905	X	7742	-0-	-163 B	-0-	319	1	5954	2	Y	1335	1317	0	18	1	-0-
							1469	9									
09	7980	X	6954	-0-	-1026 B	-0-	286	1	5621	2	Y	952	939	0	13	1	-0-
							1047	9									
10	8246	X	7098	-0-	-1148 B	-0-	303	1	5702	2	Y	994	981	0	13	1	-0-
							1093	9									
11	7980	X	NO RPT	-0-	-7980 B	-0-					Y	NO RPT					-0-

RESSMAN 01 WELL #: 03H RRCID -> 277496 COMPL. DATE 08/26/2015 TOTAL DEPTH 13568 PERF.13510 - 18842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5041	X	5041	-0-	-0- B	-0-	306	1	4121	2	Y	558	556	0	2	1	-0-
							614	9									
07	5084	X	2084	-0-	-3000 B	-0-	123	1	1518	2	Y	403	402	0	1	1	-0-
							443	9									
08	5524	X	5524	-0-	-0- B	-0-	368	1	4495	2	Y	601	587	0	14	1	-0-
							661	9									
09	5040	X	4784	-0-	-256 B	-0-	353	1	3926	2	Y	459	450	0	9	1	-0-
							505	9									
10	5208	X	4545	-0-	-663 B	-0-	319	1	3801	2	Y	386	378	0	8	1	-0-
							425	9									
11	5040	X	NO RPT	-0-	-5040 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
RESSMAN 01 WELL #: 04H RRCID -> 277497 COMPL. DATE 09/05/2015 TOTAL DEPTH 13637 PERF.13810 - 18942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4380	X	4136	-0-	-244 B	-0-	258 433	1 9	3445	2	Y	394	393	0	1	1	-0-
07	4371	X	4159	-0-	-212 B	-0-	284 435	1 9	3440	2	Y	395	394	0	1	1	-0-
08	4371	X	4089	-0-	-282 B	-0-	269 537	1 9	3283	2	Y	488	478	0	10	1	-0-
09	4230	X	3635	-0-	-595 B	-0-	268 387	1 9	2980	2	Y	352	345	0	7	1	-0-
10	4309	X	3730	-0-	-579 B	-0-	261 359	1 9	3110	2	Y	326	319	0	7	1	-0-
11	4140	X	NO RPT	-0-	-4140 B	-0-					Y	NO RPT					-0-

RESSMAN 01 WELL #: 07H RRCID -> 277498 COMPL. DATE 10/15/2015 TOTAL DEPTH 13607 PERF.13590 - 18972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4098	X	4098	-0-	-0- B	-0-	252 472	1 9	3374	2	Y	429	428	0	1	1	-0-
07	4396	X	4396	-0-	-0- B	-0-	296 507	1 9	3593	2	Y	461	460	0	1	1	-0-
08	4331	X	4331	-0-	-0- B	-0-	281 615	1 9	3435	2	Y	559	549	0	10	1	-0-
09	4110	X	3763	-0-	-347 B	-0-	276 421	1 9	3066	2	Y	383	376	0	7	1	-0-
10	4247	X	3824	-0-	-423 B	-0-	265 409	1 9	3150	2	Y	372	365	0	7	1	-0-
11	4260	X	NO RPT	-0-	-4260 B	-0-					Y	NO RPT					-0-

RESSMAN 01 WELL #: 05H RRCID -> 277502 COMPL. DATE 09/11/2015 TOTAL DEPTH 13598 PERF.13517 - 18533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3180	X	2993	-0-	-187 B	-0-	183 367	1 9	2443	2	Y	334	333	0	1	1	-0-
07	3162	X	2724	-0-	-438 B	-0-	181 348	1 9	2195	2	Y	316	315	0	1	1	-0-
08	3162	X	2600	-0-	-562 B	-0-	165 419	1 9	2016	2	Y	381	375	0	6	1	-0-
09	3030	X	1877	-0-	-1153 B	-0-	134 251	1 9	1492	2	Y	228	224	0	4	1	-0-
10	3100	X	1687	-0-	-1413 B	-0-	114 213	1 9	1360	2	Y	194	191	0	3	1	-0-
11	3000	X	NO RPT	-0-	-3000 B	-0-					Y	NO RPT					-0-

RESSMAN 01 WELL #: 09H RRCID -> 277510 COMPL. DATE 11/14/2015 TOTAL DEPTH 13513 PERF.13920 - 21102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8817	X	8817	-0-	-0- B	-0-	540 1045	1 9	7232	2	Y	950	947	0	3	1	-0-
07	8716	X	8716	-0-	-0- B	-0-	583 1051	1 9	7082	2	Y	955	952	0	3	1	-0-
08	9021	X	8989	-0-	-32 B	-0-	581 1297	1 9	7111	2	Y	1179	1158	0	21	1	-0-
09	8820	X	8201	-0-	-619 B	-0-	597 955	1 9	6649	2	Y	868	852	0	16	1	-0-
10	9114	X	8201	-0-	-913 B	-0-	568 839	1 9	6794	2	Y	763	748	0	15	1	-0-
11	8820	X	NO RPT	-0-	-8820 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
RESSMAN 01 WELL #: 10H RRCID -> 277511 COMPL. DATE 11/18/2015 TOTAL DEPTH 13603 PERF.13830 - 21092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6210	X	5781	-0-	-429 B	-0-	352	1	4743	2	Y	624	622	0	2	1	-0-
							686	9									
07	6696	X	5966	-0-	-730 B	-0-	399	1	4864	2	Y	639	637	0	2	1	-0-
							703	9									
08	6696	X	5991	-0-	-705 B	-0-	385	1	4728	2	Y	798	784	0	14	1	-0-
							878	9									
09	6360	X	5543	-0-	-817 B	-0-	401	1	4487	2	Y	595	584	0	11	1	-0-
							655	9									
10	6107	X	5627	-0-	-480 B	-0-	384	1	4592	2	Y	592	582	0	10	1	-0-
							651	9									
11	5790	X	NO RPT	-0-	-5790 B	-0-					Y	NO RPT					-0-

RESSMAN 01 WELL #: 11H RRCID -> 277515 COMPL. DATE 11/22/2015 TOTAL DEPTH 13538 PERF.13820 - 20752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9330	X	8091	-0-	-1239 B	-0-	499	1	6667	2	Y	841	838	0	3	1	-0-
							925	9									
07	8551	X	8551	-0-	-0- B	-0-	573	1	6936	2	Y	947	945	0	2	1	-0-
							1042	9									
08	9176	X	5980	-0-	-3196 B	-0-	379	1	4625	2	Y	887	873	0	14	1	-0-
							976	9									
09	8880	X	2477	-0-	-6403 B	-0-	177	1	1970	2	Y	300	295	0	5	1	-0-
							330	9									
*10	10608	X	10608	-0-	-0- B	-0-	733	1	8735	2	Y	1036	1016	0	20	1	-0-
							1140	9									
11	8280	X	NO RPT	-0-	-8280 B	-0-					Y	NO RPT					-0-

SCHORLEMER 02 WELL #: 09H RRCID -> 277911 COMPL. DATE 07/02/2015 TOTAL DEPTH 13523 PERF.13780 - 18262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3125	X	3125	-0-	-0- B	-0-	295	1	2423	2	Y	370	369	0	1	1	-0-
							407	9									
07	3136	X	3136	-0-	-0- B	-0-	353	1	2365	2	Y	380	379	0	1	1	-0-
							418	9									
08	2765	N	2765	-0-	-0- B	-0-	278	1	2024	2	Y	421	415	0	6	1	-0-
							463	9									
09	2670	X	2286	-0-	-384 B	-0-	247	1	1793	2	Y	224	220	0	4	1	-0-
							246	9									
*10	2779	X	2779	-0-	-0- B	-0-	319	1	2105	2	Y	323	318	0	5	1	-0-
							355	9									
11	2670	X	NO RPT	-0-	-2670 B	-0-					Y	NO RPT					-0-

SCHORLEMER 02 WELL #: 10H RRCID -> 277913 COMPL. DATE 07/11/2015 TOTAL DEPTH 13597 PERF.14050 - 18332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	X	116	-0-	-1264 B	-0-	13	1	103	2	Y	-0-					-0-
07	1027	X	1027	-0-	-0- B	-0-	125	1	834	2	Y	62	62	0			-0-
							68	9									
08	8365	X	8365	-0-	-0- B	-0-	904	1	6599	2	Y	784	764	0	20	1	-0-
							862	9									
09	5850	X	5850	-0-	-0- B	-0-	641	1	4680	2	Y	481	470	0	11	1	-0-
							529	9									
*10	5601	X	5601	-0-	-0- B	-0-	670	1	4414	2	Y	470	460	0	10	1	-0-
							517	9									
11	990	X	NO RPT	-0-	-990 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
SCHORLEMER 02 WELL #: 11H RRCID -> 277964 COMPL. DATE 07/20/2015 TOTAL DEPTH 13520 PERF.13790 - 18242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5252	X	5252	-0-	-0-	B	-0-	519 443	1 9	4290	2	Y	403	401	0	2	1	-0-
07	5363	X	5070	-0-	-293	B	-0-	594 466	1 9	4010	2	Y	424	423	0	1	1	-0-
08	5363	X	3840	-0-	-1523	B	-0-	403 473	1 9	2964	2	Y	430	421	0	9	1	-0-
09	5190	X	3334	-0-	-1856	B	-0-	363 303	1 9	2668	2	Y	275	269	0	6	1	-0-
10	5363	X	3477	-0-	-1886	B	-0-	414 312	1 9	2751	2	Y	284	278	0	6	1	-0-
11	5190	X	NO RPT	-0-	-5190	B	-0-					Y	NO RPT					-0-

WARLING 01 WELL #: 07H RRCID -> 278360 COMPL. DATE 07/23/2015 TOTAL DEPTH 13575 PERF.14730 - 20261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4380	X	3887	-0-	-493	B	-0-	208 714	1 9	2965	2	Y	649	648	0	1	1	-0-
07	4681	X	3709	-0-	-972	B	-0-	188 645	1 9	2876	2	Y	586	585	0	1	1	-0-
08	4681	X	4522	-0-	-159	B	-0-	223 903	1 9	3396	2	Y	821	811	0	10	1	-0-
09	4350	X	4063	-0-	-287	B	-0-	229 659	1 9	3175	2	Y	599	591	0	8	1	-0-
10	4495	X	3692	-0-	-803	B	-0-	184 563	1 9	2945	2	Y	512	505	0	7	1	-0-
11	3900	X	NO RPT	-0-	-3900	B	-0-					Y	NO RPT					-0-

HOPE 01 WELL #: 07H RRCID -> 278593 COMPL. DATE 01/15/2016 TOTAL DEPTH 13493 PERF.13540 - 19957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7982	X	7982	-0-	-0-	B	-0-	311 1045	1 9	6626	2	Y	950	947	0	3	1	-0-
07	7674	X	7674	-0-	-0-	B	-0-	337 1008	1 9	6329	2	Y	916	914	0	2	1	-0-
08	7549	X	7549	-0-	-0-	B	-0-	324 1208	1 9	6017	2	Y	1098	1080	0	18	1	-0-
09	7980	X	6896	-0-	-1084	B	-0-	293 867	1 9	5736	2	Y	788	774	0	14	1	-0-
10	8246	X	6998	-0-	-1248	B	-0-	308 910	1 9	5780	2	Y	827	814	0	13	1	-0-
11	7980	X	NO RPT	-0-	-7980	B	-0-					Y	NO RPT					-0-

MATEJEK 01 WELL #: 09H RRCID -> 278594 COMPL. DATE 02/23/2016 TOTAL DEPTH 13428 PERF.13761 - 18426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
08	6	N	6	-0-	-0-	B	-0-	6	2			Y	-0-					-0-
09	14B2 EXT		8	-0-	8	B	8	1	1	7	2	Y	-0-					-0-
10	14B2 EXT		74	-0-	74	B	82	6	1	68	2	Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	82					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

MATEJEK 01 WELL #: 10H RRCID -> 278596 COMPL. DATE 02/24/2016 TOTAL DEPTH 13412 PERF.13541 - 17887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8267	X	8267	-0-	-0-	B	-0-	444 1109	1 9	6714	2	Y	1008	1005	0	3	1	-0-
07	9207	X	8624	-0-	-583	B	-0-	523 1191	1 9	6910	2	Y	1083	1081	0	2	1	-0-
08	9207	X	8736	-0-	-471	B	-0-	535 1390	1 9	6811	2	Y	1264	1244	0	20	1	-0-
09	9215	X	9215	-0-	-0-	B	-0-	606 1023	1 9	7586	2	Y	930	912	0	18	1	-0-
10	8556	X	3464	-0-	-5092	B	-0-	216 765	1 9	2483	2	Y	695	690	0	5	1	-0-
11	8340	X	NO RPT	-0-	-8340	B	-0-					Y	NO RPT					-0-

MATEJEK 01 WELL #: 06H RRCID -> 278991 COMPL. DATE 02/17/2016 TOTAL DEPTH 13440 PERF.13549 - 18465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10606	X	10606	-0-	-0-	B	-0-	639 530	1 9	9437	2	Y	482	478	0	4	1	-0-
07	10287	X	10287	-0-	-0-	B	-0-	701 540	1 9	9046	2	Y	491	488	0	3	1	-0-
08	9910	X	9910	-0-	-0-	B	-0-	687 642	1 9	8581	2	Y	584	558	0	26	1	-0-
09	9237	X	9237	-0-	-0-	B	-0-	662 428	1 9	8147	2	Y	389	369	0	20	1	-0-
*10	6541	X	6541	-0-	-0-	B	-0-	536 243	1 9	5762	2	Y	221	208	0	13	1	-0-
11	5220	X	NO RPT	-0-	-5220	B	-0-					Y	NO RPT					-0-

WARLING 01 WELL #: 04H RRCID -> 279019 COMPL. DATE 12/23/2015 TOTAL DEPTH 13527 PERF.13780 - 20142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4911	X	4911	-0-	-0-	B	-0-	278 669	1 9	3964	2	Y	608	606	0	2	1	-0-
07	4526	X	4179	-0-	-347	B	-0-	217 639	1 9	3323	2	Y	581	580	0	1	1	-0-
08	4681	X	3242	-0-	-1439	B	-0-	154 729	1 9	2359	2	Y	663	656	0	7	1	-0-
09	4920	X	3893	-0-	-1027	B	-0-	212 703	1 9	2978	2	Y	639	632	0	7	1	-0-
10	5084	X	3785	-0-	-1299	B	-0-	181 697	1 9	2907	2	Y	634	628	0	6	1	-0-
11	4920	X	NO RPT	-0-	-4920	B	-0-					Y	NO RPT					-0-

RESSMAN 01 WELL #: 06H RRCID -> 279020 COMPL. DATE 10/10/2015 TOTAL DEPTH 13660 PERF.13790 - 18972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3610	X	3610	-0-	-0-	B	-0-	224 402	1 9	2984	2	Y	365	364	0	1	1	-0-
07	3627	X	1560	-0-	-2067	B	-0-	103 216	1 9	1241	2	Y	196	196	0			-0-
08	3887	X	3887	-0-	-0-	B	-0-	260 463	1 9	3164	2	Y	421	411	0	10	1	-0-
09	3600	X	3482	-0-	-118	B	-0-	258 367	1 9	2857	2	Y	334	327	0	7	1	-0-
10	3720	X	3469	-0-	-251	B	-0-	245 320	1 9	2904	2	Y	291	284	0	7	1	-0-
11	3600	X	NO RPT	-0-	-3600	B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
GARVEL 01 WELL #: 05H RRCID -> 280292 COMPL. DATE 03/19/2016 TOTAL DEPTH 13654 PERF.13760 - 19432

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9300	X	7640	-0-	-1660	B	-0-	465 589	1 9	6586	2	Y	535	532	0	3	1	-0-
07	8176	X	8176	-0-	-0-	B	-0-	462 682	1 9	7032	2	Y	620	617	0	3	1	-0-
08	10137	X	6558	-0-	-3579	B	-0-	352 914	1 9	5292	2	Y	831	815	0	16	1	-0-
09	8370	X	6692	-0-	-1678	B	-0-	404 745	1 9	5543	2	Y	677	664	0	13	1	-0-
10	7905	X	6371	-0-	-1534	B	-0-	344 571	1 9	5456	2	Y	519	507	0	12	1	-0-
11	7920	X	NO RPT	-0-	-7920	B	-0-					Y	NO RPT					-0-

GARVEL 01 WELL #: 06H RRCID -> 280293 COMPL. DATE 02/26/2016 TOTAL DEPTH 13559 PERF.13488 - 19364

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4973	X	4973	-0-	-0-	B	-0-	297 474	1 9	4202	2	Y	431	429	0	2	1	-0-
07	5511	X	5511	-0-	-0-	B	-0-	311 485	1 9	4715	2	Y	441	439	0	2	1	-0-
08	6324	X	5372	-0-	-952	B	-0-	291 705	1 9	4376	2	Y	641	628	0	13	1	-0-
09	5820	X	5115	-0-	-705	B	-0-	310 539	1 9	4266	2	Y	490	480	0	10	1	-0-
10	5859	X	5096	-0-	-763	B	-0-	274 479	1 9	4343	2	Y	435	425	0	10	1	-0-
11	5340	X	NO RPT	-0-	-5340	B	-0-					Y	NO RPT					-0-

HARLAN METTING 01 WELL #: 03H RRCID -> 280294 COMPL. DATE 04/07/2016 TOTAL DEPTH 13654 PERF.13727 - 18829

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5910	X	5336	-0-	-574	B	-0-	4868	2	468	9	Y	425	423	0	2	1	-0-
07	4797	X	4797	-0-	-0-	B	-0-	4395	2	402	9	Y	365	363	0	2	1	-0-
08	5518	X	4791	-0-	-727	B	-0-	4194	2	597	9	Y	543	530	0	13	1	-0-
09	5340	X	4926	-0-	-414	B	-0-	4430	2	496	9	Y	451	440	0	11	1	-0-
10	5518	X	5330	-0-	-188	B	-0-	4911	2	419	9	Y	381	370	0	11	1	-0-
11	5340	X	NO RPT	-0-	-5340	B	-0-					Y	NO RPT					-0-

GARVEL 01 WELL #: 07H RRCID -> 280295 COMPL. DATE 02/18/2016 TOTAL DEPTH 13649 PERF.13760 - 19432

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5430	X	4614	-0-	-816	B	-0-	272 497	1 9	3845	2	Y	452	450	0	2	1	-0-
07	4686	X	4686	-0-	-0-	B	-0-	260 495	1 9	3931	2	Y	450	449	0	1	1	-0-
08	5952	X	4527	-0-	-1425	B	-0-	245 600	1 9	3682	2	Y	545	534	0	11	1	-0-
09	4950	X	4503	-0-	-447	B	-0-	273 471	1 9	3759	2	Y	428	419	0	9	1	-0-
10	5115	X	4478	-0-	-637	B	-0-	241 431	1 9	3806	2	Y	392	383	0	9	1	-0-
11	4620	X	NO RPT	-0-	-4620	B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

JAMES GANO 01 WELL #: 08H RRCID -> 280296 COMPL. DATE 01/19/2016 TOTAL DEPTH 13824 PERF.13777 - 18837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5225	X	5225	-0-	-0- B	-0-	135	1	4779	2	Y	283	281	0	2	1	-0-
							311	9									
07	5141	X	5141	-0-	-0- B	-0-	191	1	4644	2	Y	278	276	0	2	1	-0-
							306	9									
08	4512	X	4512	-0-	-0- B	-0-	14	1	4190	2	Y	280	267	0	13	1	-0-
							308	9									
09	5220	X	4317	-0-	-903 B	-0-	4102	2	215	9	Y	195	185	0	10	1	-0-
10	5394	X	4287	-0-	-1107 B	-0-	4079	2	208	9	Y	189	180	0	9	1	-0-
11	5220	X	NO RPT	-0-	-5220 B	-0-					Y	NO RPT					-0-

HARLAN METTING 01 WELL #: 04H RRCID -> 280297 COMPL. DATE 04/09/2016 TOTAL DEPTH 13806 PERF.13867 - 19619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8070	X	6662	-0-	-1408 B	-0-	6156	2	506	9	Y	460	458	0	2	1	-0-
07	6767	X	6767	-0-	-0- B	-0-	6248	2	519	9	Y	472	470	0	2	1	-0-
08	7812	X	6847	-0-	-965 B	-0-	6218	2	629	9	Y	572	553	0	19	1	-0-
09	7007	X	7007	-0-	-0- B	-0-	6530	2	477	9	Y	434	418	0	16	1	-0-
*10	7659	X	7659	-0-	-0- B	-0-	7241	2	418	9	Y	380	364	0	16	1	-0-
11	6660	X	NO RPT	-0-	-6660 B	-0-					Y	NO RPT					-0-

HARLAN METTING 01 WELL #: 06H RRCID -> 280298 COMPL. DATE 04/20/2016 TOTAL DEPTH 13833 PERF.13910 - 19612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5169	X	5169	-0-	-0- B	-0-	4820	2	349	9	Y	317	315	0	2	1	-0-
07	5186	X	5186	-0-	-0- B	-0-	4833	2	353	9	Y	321	319	0	2	1	-0-
08	6417	X	5105	-0-	-1312 B	-0-	4599	2	506	9	Y	460	446	0	14	1	-0-
09	5430	X	5425	-0-	-5 B	-0-	5007	2	418	9	Y	380	368	0	12	1	-0-
*10	7236	X	7236	-0-	-0- B	-0-	6833	2	403	9	Y	366	351	0	15	1	-0-
11	5160	X	NO RPT	-0-	-5160 B	-0-					Y	NO RPT					-0-

JAMES GANO 01 WELL #: 07H RRCID -> 280299 COMPL. DATE 01/17/2016 TOTAL DEPTH 13743 PERF.13595 - 18703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3866	X	3866	-0-	-0- B	-0-	93	1	3302	2	Y	428	427	0	1	1	-0-
							471	9									
07	4957	X	4957	-0-	-0- B	-0-	181	1	4410	2	Y	333	331	0	2	1	-0-
							366	9									
08	4698	X	4698	-0-	-0- B	-0-	14	1	4242	2	Y	402	389	0	13	1	-0-
							442	9									
09	4504	X	4504	-0-	-0- B	-0-	4186	2	318	9	Y	289	279	0	10	1	-0-
*10	4369	X	4369	-0-	-0- B	-0-	4083	2	286	9	Y	260	251	0	9	1	-0-
11	4800	X	NO RPT	-0-	-4800 B	-0-					Y	NO RPT					-0-

HARLAN METTING 01 WELL #: 05H RRCID -> 280309 COMPL. DATE 04/17/2016 TOTAL DEPTH 13748 PERF.13754 - 19331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6930	X	5426	-0-	-1504 B	-0-	5077	2	349	9	Y	317	315	0	2	1	-0-
07	5238	X	5238	-0-	-0- B	-0-	4895	2	343	9	Y	312	310	0	2	1	-0-
08	6045	X	5487	-0-	-558 B	-0-	4961	2	526	9	Y	478	463	0	15	1	-0-
09	6186	X	6186	-0-	-0- B	-0-	5740	2	446	9	Y	405	391	0	14	1	-0-
*10	7803	X	7803	-0-	-0- B	-0-	7432	2	371	9	Y	337	320	0	17	1	-0-
11	5430	X	NO RPT	-0-	-5430 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
JAMES GANO 01 WELL #: 09H RRCID -> 280310 COMPL. DATE 01/20/2016 TOTAL DEPTH 13737 PERF.13601 - 19649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5460	X	4680	-0-	-780 B	-0-	118	1	4171	2	Y	355	353	0	2	1	-0-
							391	9									
07	4747	X	4747	-0-	-0- B	-0-	170	1	4156	2	Y	383	382	0	1	1	-0-
							421	9									
08	5580	X	4533	-0-	-1047 B	-0-	14	1	4036	2	Y	439	427	0	12	1	-0-
							483	9									
09	5160	X	4266	-0-	-894 B	-0-	3924	2	342	9	Y	311	302	0	9	1	-0-
10	4836	X	4309	-0-	-527 B	-0-	4002	2	307	9	Y	279	270	0	9	1	-0-
11	4680	X	NO RPT	-0-	-4680 B	-0-					Y	NO RPT					-0-

HARLAN METTING 01 WELL #: 07H RRCID -> 280316 COMPL. DATE 03/26/2016 TOTAL DEPTH 13742 PERF.13700 - 19352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5580	X	5002	-0-	-578 B	-0-	4638	2	364	9	Y	331	329	0	2	1	-0-
07	5128	X	5128	-0-	-0- B	-0-	4752	2	376	9	Y	342	340	0	2	1	-0-
08	5580	X	5058	-0-	-522 B	-0-	4538	2	520	9	Y	473	459	0	14	1	-0-
09	5471	X	5471	-0-	-0- B	-0-	5027	2	444	9	Y	404	392	0	12	1	-0-
*10	6568	X	6568	-0-	-0- B	-0-	6205	2	363	9	Y	330	316	0	14	1	-0-
11	5010	X	NO RPT	-0-	-5010 B	-0-					Y	NO RPT					-0-

HARLAN METTING 01 WELL #: 08H RRCID -> 280317 COMPL. DATE 03/28/2016 TOTAL DEPTH 13802 PERF.14010 - 19447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5730	X	4994	-0-	-736 B	-0-	4665	2	329	9	Y	299	297	0	2	1	-0-
07	5465	X	5465	-0-	-0- B	-0-	5137	2	328	9	Y	298	296	0	2	1	-0-
08	5518	X	5389	-0-	-129 B	-0-	4984	2	405	9	Y	368	353	0	15	1	-0-
09	6032	X	6032	-0-	-0- B	-0-	5696	2	336	9	Y	305	291	0	14	1	-0-
*10	6455	X	6455	-0-	-0- B	-0-	6199	2	256	9	Y	233	219	0	14	1	-0-
11	5280	X	NO RPT	-0-	-5280 B	-0-					Y	NO RPT					-0-

HARLAN METTING 01 WELL #: 09H RRCID -> 280318 COMPL. DATE 04/05/2016 TOTAL DEPTH 13751 PERF.13605 - 19332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7740	X	6529	-0-	-1211 B	-0-	6020	2	509	9	Y	463	461	0	2	1	-0-
07	6188	X	6188	-0-	-0- B	-0-	5737	2	451	9	Y	410	408	0	2	1	-0-
08	7657	X	6500	-0-	-1157 B	-0-	5889	2	611	9	Y	555	537	0	18	1	-0-
09	7042	X	7042	-0-	-0- B	-0-	6572	2	470	9	Y	427	411	0	16	1	-0-
*10	8520	X	8520	-0-	-0- B	-0-	8143	2	377	9	Y	343	325	0	18	1	-0-
11	6540	X	NO RPT	-0-	-6540 B	-0-					Y	NO RPT					-0-

MATEJEK 01 WELL #: 07H RRCID -> 280330 COMPL. DATE 02/20/2016 TOTAL DEPTH 13507 PERF.13675 - 18666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5910	X	5447	-0-	-463 B	-0-	304	1	4568	2	Y	523	521	0	2	1	-0-
							575	9									
07	5036	X	5036	-0-	-0- B	-0-	315	1	4136	2	Y	532	531	0	1	1	-0-
							585	9									
08	6758	X	5731	-0-	-1027 B	-0-	363	1	4605	2	Y	694	680	0	14	1	-0-
							763	9									
09	5460	X	5017	-0-	-443 B	-0-	333	1	4169	2	Y	468	458	0	10	1	-0-
							515	9									
10	5642	X	5260	-0-	-382 B	-0-	401	1	4394	2	Y	423	413	0	10	1	-0-
							465	9									
11	5460	X	NO RPT	-0-	-5460 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

MATEJEK 01 WELL #: 08H RRCID -> 280344 COMPL. DATE 02/21/2016 TOTAL DEPTH 13420 PERF.13559 - 18472

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6646	X	6646	-0-	-0-	B	-0-	365	1	5486	2	Y	723	721	0	2	1	-0-
								795	9									
07	6716	X	6716	-0-	-0-	B	-0-	418	1	5506	2	Y	720	718	0	2	1	-0-
								792	9									
08	8308	X	6697	-0-	-1611	B	-0-	417	1	5308	2	Y	884	868	0	16	1	-0-
								972	9									
09	6900	X	6289	-0-	-611	B	-0-	409	1	5142	2	Y	671	659	0	12	1	-0-
								738	9									
10	7130	X	6323	-0-	-807	B	-0-	466	1	5130	2	Y	661	650	0	11	1	-0-
								727	9									
11	6660	X	NO RPT	-0-	-6660	B	-0-					Y	NO RPT					-0-

WARLING 01 WELL #: 08H RRCID -> 280368 COMPL. DATE 02/12/2016 TOTAL DEPTH 13488 PERF.13621 - 19875

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5100	X	4318	-0-	-782	B	-0-	238	1	3399	2	Y	619	618	0	1	1	-0-
								681	9									
07	4372	X	4372	-0-	-0-	B	-0-	227	1	3481	2	Y	604	603	0	1	1	-0-
								664	9									
08	5549	X	4544	-0-	-1005	B	-0-	228	1	3476	2	Y	764	754	0	10	1	-0-
								840	9									
09	5340	X	4175	-0-	-1165	B	-0-	236	1	3298	2	Y	583	575	0	8	1	-0-
								641	9									
10	5146	X	4120	-0-	-1026	B	-0-	207	1	3335	2	Y	525	518	0	7	1	-0-
								578	9									
11	4320	X	NO RPT	-0-	-4320	B	-0-					Y	NO RPT					-0-

WARLING 01 WELL #: 10H RRCID -> 280371 COMPL. DATE 03/12/2016 TOTAL DEPTH 13497 PERF.13616 - 19882

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5880	X	4546	-0-	-1334	B	-0-	247	1	3544	2	Y	686	685	0	1	1	-0-
								755	9									
07	2996	X	2996	-0-	-0-	B	-0-	153	1	2345	2	Y	453	452	0	1	1	-0-
								498	9									
08	6541	X	5855	-0-	-686	B	-0-	287	1	4411	2	Y	1052	1039	0	13	1	-0-
								1157	9									
09	5880	X	5378	-0-	-502	B	-0-	295	1	4139	2	Y	858	848	0	10	1	-0-
								944	9									
10	5704	X	5469	-0-	-235	B	-0-	267	1	4340	2	Y	784	774	0	10	1	-0-
								862	9									
11	4560	X	NO RPT	-0-	-4560	B	-0-					Y	NO RPT					-0-

STRAUBE 01 WELL #: 05H RRCID -> 280384 COMPL. DATE 03/09/2016 TOTAL DEPTH 13719 PERF.13900 - 19402

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5010	X	4641	-0-	-369	B	-0-	263	1	4117	2	Y	237	235	0	2	1	-0-
								261	9									
07	4636	X	4636	-0-	-0-	B	-0-	289	1	4086	2	Y	237	236	0	1	1	-0-
								261	9									
08	4991	X	4156	-0-	-835	B	-0-	32	1	3812	2	Y	284	272	0	12	1	-0-
								312	9									
09	4830	X	857	-0-	-3973	B	-0-	805	2	52	9	Y	47	45	0	2	1	-0-
10	4805	X	4774	-0-	-31	B	-0-	4570	2	204	9	Y	185	175	0	10	1	-0-
11	4650	X	NO RPT	-0-	-4650	B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

STRAUBE 01 WELL #: 06H RRCID -> 280385 COMPL. DATE 03/12/2016 TOTAL DEPTH 13806 PERF.14350 - 19802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6058	X	6058	-0-	-0- B	-0-	347 272	1 9	5439	2	Y	247	245	0	2	1	-0-
07	5463	X	5463	-0-	-0- B	-0-	345 245	1 9	4873	2	Y	223	221	0	2	1	-0-
08	5859	X	5853	-0-	-6 B	-0-	46 339	1 9	5468	2	Y	308	291	0	17	1	-0-
09	6377	X	6377	-0-	-0- B	-0-	6040	2	337	9	Y	306	291	0	15	1	-0-
10	6262	X	5519	-0-	-743 B	-0-	5308	2	211	9	Y	192	180	0	12	1	-0-
11	6060	X	NO RPT	-0-	-6060 B	-0-					Y	NO RPT					-0-

STRAUBE 01 WELL #: 04H RRCID -> 280458 COMPL. DATE 03/05/2016 TOTAL DEPTH 13699 PERF.13775 - 19605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5040	X	4500	-0-	-540 B	-0-	255 243	1 9	4002	2	Y	221	219	0	2	1	-0-
07	4566	X	4566	-0-	-0- B	-0-	286 238	1 9	4042	2	Y	216	215	0	1	1	-0-
08	4774	X	2901	-0-	-1873 B	-0-	22 216	1 9	2663	2	Y	196	188	0	8	1	-0-
09	4530	X	-0-	-0-	-4530 B	-0-					Y	3	3	0			-0-
10	4650	X	128	-0-	-4522 B	-0-	122	2	6	9	Y	5	5	0			-0-
11	4500	X	NO RPT	-0-	-4500 B	-0-					Y	NO RPT					-0-

STRAUBE 01 WELL #: 07H RRCID -> 280505 COMPL. DATE 03/17/2016 TOTAL DEPTH 13738 PERF.13870 - 19572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6066	X	6066	-0-	-0- B	-0-	348 272	1 9	5446	2	Y	247	245	0	2	1	-0-
07	5948	X	5948	-0-	-0- B	-0-	376 264	1 9	5308	2	Y	240	238	0	2	1	-0-
08	5890	X	5849	-0-	-41 B	-0-	46 341	1 9	5462	2	Y	310	293	0	17	1	-0-
09	6030	X	706	-0-	-5324 B	-0-	642	2	64	9	Y	58	56	0	2	1	-0-
*10	7568	X	7568	-0-	-0- B	-0-	7271	2	297	9	Y	270	254	0	16	1	-0-
11	6030	X	NO RPT	-0-	-6030 B	-0-					Y	NO RPT					-0-

WARLING 01 WELL #: 09H RRCID -> 280506 COMPL. DATE 02/27/2016 TOTAL DEPTH 13574 PERF.13836 - 19942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7260	X	5950	-0-	-1310 B	-0-	346 690	1 9	4914	2	Y	627	625	0	2	1	-0-
07	7329	X	7329	-0-	-0- B	-0-	399 850	1 9	6080	2	Y	773	771	0	2	1	-0-
08	7967	X	6683	-0-	-1284 B	-0-	350 1025	1 9	5308	2	Y	932	916	0	16	1	-0-
09	7170	X	6480	-0-	-690 B	-0-	381 814	1 9	5285	2	Y	740	727	0	13	1	-0-
10	7099	X	6595	-0-	-504 B	-0-	343 787	1 9	5465	2	Y	715	703	0	12	1	-0-
11	7080	X	NO RPT	-0-	-7080 B	-0-					Y	NO RPT					-0-

STRAUBE 01 WELL #: 03H RRCID -> 280511 COMPL. DATE 03/02/2016 TOTAL DEPTH 13789 PERF.14220 - 19725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4800	X	4256	-0-	-544 B	-0-	241 232	1 9	3783	2	Y	211	209	0	2	1	-0-
07	3445	X	3445	-0-	-0- B	-0-	215 193	1 9	3037	2	Y	175	174	0	1	1	-0-
08	5053	X	2919	-0-	-2134 B	-0-	23 217	1 9	2679	2	Y	197	189	0	8	1	-0-
09	4800	X	3	-0-	-4797 B	-0-	1	2	2	9	Y	2	2	0			-0-
*10	7575	X	7575	-0-	-0- B	-0-	7133	2	442	9	Y	402	386	0	16	1	-0-
11	4260	X	NO RPT	-0-	-4260 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
KLEINE 01 WELL #: 05H RRCID -> 280624 COMPL. DATE 11/13/2015 TOTAL DEPTH 13659 PERF.13675 - 18602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4440	X	4164	-0-	-276	B	-0-	742	1	3144	2	Y	253	252	0	1	1	-0-
								278	9									
07	3898	X	3898	-0-	-0-	B	-0-	638	1	2976	2	Y	258	257	0	1	1	-0-
								284	9									
08	4526	X	3930	-0-	-596	B	-0-	715	1	2886	2	Y	299	290	0	9	1	-0-
								329	9									
09	4320	X	3511	-0-	-809	B	-0-	572	1	2715	2	Y	204	197	0	7	1	-0-
								224	9									
10	4340	X	3784	-0-	-556	B	-0-	930	1	2643	2	Y	192	186	0	6	1	-0-
								211	9									
11	4170	X	NO RPT	-0-	-4170	B	-0-					Y	NO RPT					-0-

KLEINE 01 WELL #: 04H RRCID -> 280626 COMPL. DATE 11/13/2015 TOTAL DEPTH 13710 PERF.14301 - 18552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7093	X	7093	-0-	-0-	B	-0-	1279	1	5395	2	Y	381	379	0	2	1	-0-
								419	9									
07	7202	X	7202	-0-	-0-	B	-0-	1195	1	5548	2	Y	417	415	0	2	1	-0-
								459	9									
08	8277	X	7419	-0-	-858	B	-0-	1368	1	5503	2	Y	498	481	0	17	1	-0-
								548	9									
09	7620	X	7111	-0-	-509	B	-0-	1172	1	5541	2	Y	362	349	0	13	1	-0-
								398	9									
10	7316	X	7010	-0-	-306	B	-0-	1740	1	4949	2	Y	292	281	0	11	1	-0-
								321	9									
11	7080	X	NO RPT	-0-	-7080	B	-0-					Y	NO RPT					-0-

GARVEL 01 WELL #: 08H RRCID -> 280641 COMPL. DATE 02/11/2016 TOTAL DEPTH 13561 PERF.13508 - 19130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4992	X	4992	-0-	-0-	B	-0-	301	1	4254	2	Y	397	395	0	2	1	-0-
								437	9									
07	4977	X	4977	-0-	-0-	B	-0-	282	1	4269	2	Y	387	385	0	2	1	-0-
								426	9									
08	5256	X	5256	-0-	-0-	B	-0-	295	1	4429	2	Y	484	470	0	14	1	-0-
								532	9									
09	4980	X	4810	-0-	-170	B	-0-	298	1	4091	2	Y	383	373	0	10	1	-0-
								421	9									
10	5146	X	4408	-0-	-738	B	-0-	240	1	3792	2	Y	342	333	0	9	1	-0-
								376	9									
11	4980	X	NO RPT	-0-	-4980	B	-0-					Y	NO RPT					-0-

KLEINE 01 WELL #: 06H RRCID -> 280648 COMPL. DATE 11/12/2015 TOTAL DEPTH 13714 PERF.14010 - 18232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5910	X	4374	-0-	-1536	B	-0-	785	1	3318	2	Y	246	245	0	1	1	-0-
								271	9									
07	3664	X	3664	-0-	-0-	B	-0-	602	1	2800	2	Y	238	237	0	1	1	-0-
								262	9									
08	5890	X	3512	-0-	-2378	B	-0-	639	1	2575	2	Y	271	263	0	8	1	-0-
								298	9									
09	4380	X	2919	-0-	-1461	B	-0-	478	1	2264	2	Y	161	156	0	5	1	-0-
								177	9									
10	4526	X	874	-0-	-3652	B	-0-	213	1	607	2	Y	49	48	0	1	1	-0-
								54	9									
11	4380	X	NO RPT	-0-	-4380	B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
KLEINE 01 WELL #: 07H RRCID -> 280649 COMPL. DATE 11/12/2015 TOTAL DEPTH 13649 PERF.13705 - 17552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3330	X	3326	-0-	-4	B	-0-	591 232	1 9	2503	2	Y	211	210	0	1	1	-0-
07	3832	X	3832	-0-	-0-	B	-0-	637 235	1 9	2960	2	Y	214	213	0	1	1	-0-
08	4092	X	2571	-0-	-1521	B	-0-	468 216	1 9	1887	2	Y	196	190	0	6	1	-0-
09	3690	X	3321	-0-	-369	B	-0-	547 182	1 9	2592	2	Y	165	159	0	6	1	-0-
10	3813	X	1493	-0-	-2320	B	-0-	381 42	1 9	1070	2	Y	38	36	0	2	1	-0-
11	3720	X	NO RPT	-0-	-3720	B	-0-					Y	NO RPT					-0-

KLEINE 01 WELL #: 08H RRCID -> 280653 COMPL. DATE 11/12/2015 TOTAL DEPTH 13712 PERF.14100 - 17302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5520	X	3827	-0-	-1693	B	-0-	667 327	1 9	2833	2	Y	297	296	0	1	1	-0-
07	7238	X	7238	-0-	-0-	B	-0-	1214 396	1 9	5628	2	Y	360	358	0	2	1	-0-
08	5921	X	4558	-0-	-1363	B	-0-	820 432	1 9	3306	2	Y	393	383	0	10	1	-0-
09	5730	X	3898	-0-	-1832	B	-0-	632 270	1 9	2996	2	Y	245	238	0	7	1	-0-
10	4805	X	621	-0-	-4184	B	-0-	144 61	1 9	416	2	Y	55	54	0	1	1	-0-
11	6990	X	NO RPT	-0-	-6990	B	-0-					Y	NO RPT					-0-

KLEINE 01 WELL #: 03H RRCID -> 280770 COMPL. DATE 11/13/2015 TOTAL DEPTH 13631 PERF.13705 - 18482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	59	N	59	-0-	-0-	B	-0-	12	2	47	9	Y	43	43	0			-0-
07	61	N	61	-0-	-0-	B	-0-	13	2	48	9	Y	44	44	0			-0-
08	62	N	61	-0-	-1	B	-0-	10	2	51	9	Y	46	46	0			-0-
09	60	N	42	-0-	-18	B	-0-	9	2	33	9	Y	30	30	0			-0-
*10	37	N	37	-0-	-0-	B	-0-	12	2	25	9	Y	23	23	0			-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

HOPE 01 WELL #: 05H RRCID -> 280801 COMPL. DATE 06/16/2016 TOTAL DEPTH 13482 PERF.13580 - 22262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6180	X	5285	-0-	-895	B	-0-	191 980	1 9	4114	2	Y	891	889	0	2	1	-0-
07	5274	X	5274	-0-	-0-	B	-0-	214 985	1 9	4075	2	Y	895	894	0	1	1	-0-
08	6355	X	5750	-0-	-605	B	-0-	226 1268	1 9	4256	2	Y	1153	1140	0	13	1	-0-
09	6150	X	4832	-0-	-1318	B	-0-	193 828	1 9	3811	2	Y	753	744	0	9	1	-0-
10	5983	X	5537	-0-	-446	B	-0-	227 968	1 9	4342	2	Y	880	870	0	10	1	-0-
11	5280	X	NO RPT	-0-	-5280	B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
METTING NEUTZLER 01 WELL #: 06H RRCID -> 280847 COMPL. DATE 06/09/2016 TOTAL DEPTH 13704 PERF.14005 - 17282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3753	X	3753	-0-	-0- B	-0-	144 287	1 9	3322	2	Y	261	260	0	1	1	-0-
07	3341	X	3341	-0-	-0- B	-0-	122 278	1 9	2941	2	Y	253	252	0	1	1	-0-
08	3782	X	3504	-0-	-278 B	-0-	161 348	1 9	2995	2	Y	316	307	0	9	1	-0-
09	3750	X	3248	-0-	-502 B	-0-	110 255	1 9	2883	2	Y	232	225	0	7	1	-0-
10	3875	X	3532	-0-	-343 B	-0-	107 262	1 9	3163	2	Y	238	231	0	7	1	-0-
11	3750	X	NO RPT	-0-	-3750 B	-0-					Y	NO RPT					-0-

METTING NEUTZLER 01 WELL #: 07H RRCID -> 280848 COMPL. DATE 04/28/2016 TOTAL DEPTH 13664 PERF.13575 - 17202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4800	X	4273	-0-	-527 B	-0-	163 345	1 9	3765	2	Y	314	312	0	2	1	-0-
07	3720	X	3720	-0-	-0- B	-0-	140 218	1 9	3362	2	Y	198	197	0	1	1	-0-
08	4743	X	4287	-0-	-456 B	-0-	200 375	1 9	3712	2	Y	341	330	0	11	1	-0-
09	4590	X	4383	-0-	-207 B	-0-	149 344	1 9	3890	2	Y	313	304	0	9	1	-0-
10	4743	X	4392	-0-	-351 B	-0-	133 332	1 9	3927	2	Y	302	293	0	9	1	-0-
11	4260	X	NO RPT	-0-	-4260 B	-0-					Y	NO RPT					-0-

METTING NEUTZLER 01 WELL #: 08H RRCID -> 280849 COMPL. DATE 05/06/2016 TOTAL DEPTH 13707 PERF.13990 - 17142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2893	X	2893	-0-	-0- B	-0-	110 245	1 9	2538	2	Y	223	222	0	1	1	-0-
07	2788	X	2788	-0-	-0- B	-0-	102 232	1 9	2454	2	Y	211	210	0	1	1	-0-
08	3377	X	3377	-0-	-0- B	-0-	156 329	1 9	2892	2	Y	299	290	0	9	1	-0-
09	3206	X	3206	-0-	-0- B	-0-	108 273	1 9	2825	2	Y	248	241	0	7	1	-0-
*10	3082	X	3082	-0-	-0- B	-0-	93 248	1 9	2741	2	Y	225	219	0	6	1	-0-
11	2880	X	NO RPT	-0-	-2880 B	-0-					Y	NO RPT					-0-

METTING NEUTZLER 01 WELL #: 17H RRCID -> 280855 COMPL. DATE 11/17/2019 TOTAL DEPTH 13663 PERF.13270 - 17264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	64770	X	45953	-0-	-18817 B	-0-	1743 3631	1 9	40579	2	Y	3301	3285	0	16	1	-0-
07	44357	X	44357	-0-	-0- B	-0-	1611 3619	1 9	39127	2	Y	3290	3276	0	14	1	-0-
08	54591	X	42590	-0-	-12001 B	-0-	1951 4226	1 9	36413	2	Y	3842	3732	0	110	1	-0-
09	51810	X	37795	-0-	-14015 B	-0-	1279 2879	1 9	33637	2	Y	2617	2536	0	81	1	-0-
10	49073	X	37173	-0-	-11900 B	-0-	1124 2863	1 9	33186	2	Y	2603	2528	0	75	1	-0-
11	45960	X	NO RPT	-0-	-45960 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
METTING NEUTZLER 01 WELL #: 05H RRCID -> 280879 COMPL. DATE 04/21/2016 TOTAL DEPTH 13632 PERF.13620 - 17222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2460	X	1777	-0-	-683 B	-0-	67 167	1 9	1543	2	Y	152	151	0	1	1	-0-
07	1870	X	1870	-0-	-0- B	-0-	67 178	1 9	1625	2	Y	162	161	0	1	1	-0-
08	2282	X	2282	-0-	-0- B	-0-	102 284	1 9	1896	2	Y	258	252	0	6	1	-0-
09	2190	X	1273	-0-	-917 B	-0-	42 118	1 9	1113	2	Y	107	104	0	3	1	-0-
10	2263	X	1026	-0-	-1237 B	-0-	31 80	1 9	915	2	Y	73	71	0	2	1	-0-
11	1800	X	NO RPT	-0-	-1800 B	-0-					Y	NO RPT					-0-

METTING NEUTZLER 01 WELL #: 09H RRCID -> 280880 COMPL. DATE 05/13/2016 TOTAL DEPTH 13605 PERF.13600 - 17002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3030	X	2454	-0-	-576 B	-0-	92 239	1 9	2123	2	Y	217	216	0	1	1	-0-
07	2724	X	2724	-0-	-0- B	-0-	99 232	1 9	2393	2	Y	211	210	0	1	1	-0-
08	2924	X	2924	-0-	-0- B	-0-	133 325	1 9	2466	2	Y	295	288	0	7	1	-0-
09	2707	X	2707	-0-	-0- B	-0-	91 237	1 9	2379	2	Y	215	209	0	6	1	-0-
*10	2953	X	2953	-0-	-0- B	-0-	90 220	1 9	2643	2	Y	200	194	0	6	1	-0-
11	2640	X	NO RPT	-0-	-2640 B	-0-					Y	NO RPT					-0-

METTING NEUTZLER 01 WELL #: 10H RRCID -> 280881 COMPL. DATE 05/31/2016 TOTAL DEPTH 13543 PERF.13615 - 16642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5364	X	5364	-0-	-0- B	-0-	201 468	1 9	4695	2	Y	425	423	0	2	1	-0-
07	5271	X	5271	-0-	-0- B	-0-	192 409	1 9	4670	2	Y	372	371	0	1	1	-0-
08	5801	X	5801	-0-	-0- B	-0-	269 519	1 9	5013	2	Y	472	457	0	15	1	-0-
09	5750	X	5750	-0-	-0- B	-0-	195 429	1 9	5126	2	Y	390	378	0	12	1	-0-
*10	1211	X	1211	-0-	-0- B	-0-	34 160	1 9	1017	2	Y	145	143	0	2	1	-0-
11	0	X	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

METTING NEUTZLER 01 WELL #: 11H RRCID -> 280910 COMPL. DATE 06/03/2016 TOTAL DEPTH 13635 PERF.13565 - 16342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3510	X	2962	-0-	-548 B	-0-	108 338	1 9	2516	2	Y	307	306	0	1	1	-0-
07	3169	X	3169	-0-	-0- B	-0-	113 320	1 9	2736	2	Y	291	290	0	1	1	-0-
08	3379	X	3039	-0-	-340 B	-0-	137 356	1 9	2546	2	Y	324	316	0	8	1	-0-
09	3270	X	2616	-0-	-654 B	-0-	86 278	1 9	2252	2	Y	253	248	0	5	1	-0-
10	3379	X	2588	-0-	-791 B	-0-	76 253	1 9	2259	2	Y	230	225	0	5	1	-0-
11	3060	X	NO RPT	-0-	-3060 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
METTING NEUTZLER 01 WELL #: 18H RRCID -> 280957 COMPL. DATE 05/20/2016 TOTAL DEPTH 13678 PERF.13885 - 16762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
*07	0	Z	-0-	-0-	-0- B	-0-					Y	-0-					-0-
*08	0	Z	-0-	-0-	-0- B	-0-					Y	-0-					-0-
*09	0	Z	-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	0	Z	4717	-0-	4717 B	4717	145 305	1 9	4267	2	Y	277	267	0	10	1	-0-
11	0	Z	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

SCHORLEMER 02 WELL #: 08H RRCID -> 281057 COMPL. DATE 06/10/2016 TOTAL DEPTH 13605 PERF.14030 - 18312

06	9030	X	7449	-0-	-1581 B	-0-	785 266	1 9	6398	2	Y	242	239	0	3	1	-0-
07	8019	X	8019	-0-	-0- B	-0-	1011 303	1 9	6705	2	Y	275	273	0	2	1	-0-
08	8928	X	7992	-0-	-936 B	-0-	885 625	1 9	6482	2	Y	568	549	0	19	1	-0-
09	8640	X	5900	-0-	-2740 B	-0-	682 265	1 9	4953	2	Y	241	229	0	12	1	-0-
10	8153	X	3559	-0-	-4594 B	-0-	478 17	1 9	3064	2	Y	15	8	0	7	1	-0-
11	7770	X	NO RPT	-0-	-7770 B	-0-					Y	NO RPT					-0-

DWORACZYK 01 WELL #: 13H RRCID -> 281116 COMPL. DATE 09/23/2019 TOTAL DEPTH 13069 PERF.16735 - 19291

06	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

SCHROEDER 01 WELL #: 09H RRCID -> 281122 COMPL. DATE 04/08/2016 TOTAL DEPTH 13623 PERF.13950 - 22102

06	11490	X	8554	-0-	-2936 B	-0-	479 922	1 9	7153	2	Y	838	835	0	3	1	-0-
07	8774	X	8774	-0-	-0- B	-0-	558 925	1 9	7291	2	Y	841	838	0	3	1	-0-
08	10261	X	7438	-0-	-2823 B	-0-	474 983	1 9	5981	2	Y	894	876	0	18	1	-0-
09	9930	X	7359	-0-	-2571 B	-0-	492 732	1 9	6135	2	Y	665	650	0	15	1	-0-
10	9083	X	6515	-0-	-2568 B	-0-	493 603	1 9	5419	2	Y	548	536	0	12	1	-0-
11	8550	X	NO RPT	-0-	-8550 B	-0-					Y	NO RPT					-0-

LOUISE STRAUBE 02 WELL #: 04H RRCID -> 281176 COMPL. DATE 05/30/2017 TOTAL DEPTH 13595 PERF.13830 - 19052

06	7770	X	6995	-0-	-775 B	-0-	354 1032	1 9	5609	2	Y	938	936	0	2	1	-0-
07	8010	X	8010	-0-	-0- B	-0-	387 1949	1 9	5674	2	Y	1772	1770	0	2	1	-0-
08	7533	X	5013	-0-	-2520 B	-0-	32 1144	1 9	3837	2	Y	1040	1028	0	12	1	-0-
09	7200	X	1336	-0-	-5864 B	-0-	1179	2	157	9	Y	143	140	0	3	1	-0-
*10	8980	X	8980	-0-	-0- B	-0-	8042	2	938	9	Y	853	835	0	18	1	-0-
11	7500	X	NO RPT	-0-	-7500 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
LOUISE STRAUBE 02 WELL #: 03H RRCID -> 281181 COMPL. DATE 06/01/2017 TOTAL DEPTH 13535 PERF.13540 - 18421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3750	X	3226	-0-	-524 B	-0-	166	1	2647	2	Y	375	374	0	1	1	-0-
							413	9									
07	3273	X	3273	-0-	-0- B	-0-	181	1	2631	2	Y	419	418	0	1	1	-0-
							461	9									
08	3627	X	3438	-0-	-189 B	-0-	23	1	2774	2	Y	583	575	0	8	1	-0-
							641	9									
09	4164	X	4164	-0-	-0- B	-0-	3536	2	628	9	Y	571	563	0	8	1	-0-
10	3348	X	1816	-0-	-1532 B	-0-	1554	2	262	9	Y	238	235	0	3	1	-0-
11	3240	X	NO RPT	-0-	-3240 B	-0-					Y	NO RPT					-0-

LOUISE STRAUBE 02 WELL #: 07H RRCID -> 281182 COMPL. DATE 09/18/2019 TOTAL DEPTH 13477 PERF.13650 - 17675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

LOUISE STRAUBE 02 WELL #: 05H RRCID -> 281183 COMPL. DATE 06/03/2017 TOTAL DEPTH 12519 PERF.13590 - 19002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6180	X	4322	-0-	-1858 B	-0-	225	1	3552	2	Y	495	494	0	1	1	-0-
							545	9									
07	3519	X	3519	-0-	-0- B	-0-	208	1	2945	2	Y	333	332	0	1	1	-0-
							366	9									
08	7347	X	1984	-0-	-5363 B	-0-	13	1	1615	2	Y	324	319	0	5	1	-0-
							356	9									
09	6690	X	-0-	-0-	-6690 B	-0-					Y	2	2	0			-0-
*10	4754	X	4754	-0-	-0- B	-0-	4279	2	475	9	Y	432	423	0	9	1	-0-
11	4320	X	NO RPT	-0-	-4320 B	-0-					Y	NO RPT					-0-

LOUISE STRAUBE 02 WELL #: 06H RRCID -> 281184 COMPL. DATE 09/17/2019 TOTAL DEPTH 13448 PERF.13605 - 18995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	22470	X	16907	-0-	-5563 B	-0-	910	1	14396	2	Y	1455	1449	0	6	1	-0-
							1601	9									
07	15570	X	15570	-0-	-0- B	-0-	917	1	13110	2	Y	1403	1398	0	5	1	-0-
							1543	9									
08	20491	X	10119	-0-	-10372 B	-0-	73	1	8678	2	Y	1244	1218	0	26	1	-0-
							1368	9									
09	19410	X	-0-	-0-	-19410 B	-0-					Y	3	3	0			-0-
10	18662	X	6955	-0-	-11707 B	-0-	5673	2	1282	9	Y	1165	1153	0	12	1	-0-
11	16920	X	NO RPT	-0-	-16920 B	-0-					Y	NO RPT					-0-

SCHROEDER 01 WELL #: 10H RRCID -> 281295 COMPL. DATE 04/08/2016 TOTAL DEPTH 13552 PERF.13630 - 21982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	21000	X	20388	-0-	-612 B	-0-	1177	1	17463	2	Y	1589	1582	0	7	1	-0-
							1748	9									
07	21119	X	21119	-0-	-0- B	-0-	1390	1	18010	2	Y	1563	1557	0	6	1	-0-
							1719	9									
08	23591	X	21146	-0-	-2445 B	-0-	1409	1	17650	2	Y	1897	1844	0	53	1	-0-
							2087	9									
09	22050	X	20050	-0-	-2000 B	-0-	1383	1	17110	2	Y	1415	1374	0	41	1	-0-
							1557	9									
10	21638	X	20150	-0-	-1488 B	-0-	1586	1	17248	2	Y	1196	1158	0	38	1	-0-
							1316	9									
11	20430	X	NO RPT	-0-	-20430 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

DWORACZYK 01 WELL #: 12H RRCID -> 281386 COMPL. DATE 09/06/2019 TOTAL DEPTH 13364 PERF.13615 - 19668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

DWORACZYK 01 WELL #: 11H RRCID -> 281414 COMPL. DATE 09/06/2019 TOTAL DEPTH 13387 PERF.13574 - 19969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

SCHROEDER 01 WELL #: 07H RRCID -> 281416 COMPL. DATE 03/17/2016 TOTAL DEPTH 13650 PERF.13830 - 21832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
06	11040	X	9736	-0-	-1304	B	-0-	552 938	1 9	8246	2	Y	853	850	0	3	1	-0-
07	9992	X	9992	-0-	-0-	B	-0-	645 932	1 9	8415	2	Y	847	844	0	3	1	-0-
08	13981	X	9738	-0-	-4243	B	-0-	630 1152	1 9	7956	2	Y	1047	1023	0	24	1	-0-
09	10410	X	8695	-0-	-1715	B	-0-	587 792	1 9	7316	2	Y	720	703	0	17	1	-0-
10	10199	X	8233	-0-	-1966	B	-0-	633 708	1 9	6892	2	Y	644	629	0	15	1	-0-
11	9750	X	NO RPT	-0-	-9750	B	-0-					Y	NO RPT					-0-

LOUISE STRAUBE 02 WELL #: 02H RRCID -> 281417 COMPL. DATE 06/03/2017 TOTAL DEPTH 13607 PERF.13880 - 17901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
06	12869	X	12869	-0-	-0-	B	-0-	686 1308	1 9	10875	2	Y	1189	1185	0	4	1	-0-
07	12511	X	12511	-0-	-0-	B	-0-	735 1258	1 9	10518	2	Y	1144	1141	0	3	1	-0-
08	11307	X	11307	-0-	-0-	B	-0-	81 1522	1 9	9704	2	Y	1384	1355	0	29	1	-0-
09	9766	X	9766	-0-	-0-	B	-0-	8824	2	942	9	Y	856	835	0	21	1	-0-
*10	12481	X	12481	-0-	-0-	B	-0-	11247	2	1234	9	Y	1122	1097	0	25	1	-0-
11	0	X	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

SCHROEDER 01 WELL #: 08H RRCID -> 281419 COMPL. DATE 03/17/2016 TOTAL DEPTH 13594 PERF.13510 - 21832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
06	7194	X	7194	-0-	-0-	B	-0-	397 813	1 9	5984	2	Y	739	737	0	2	1	-0-
07	9274	X	9274	-0-	-0-	B	-0-	598 855	1 9	7821	2	Y	777	774	0	3	1	-0-
08	9574	X	9574	-0-	-0-	B	-0-	629 1011	1 9	7934	2	Y	919	895	0	24	1	-0-
09	9250	X	9250	-0-	-0-	B	-0-	626 806	1 9	7818	2	Y	733	714	0	19	1	-0-
*10	9387	X	9387	-0-	-0-	B	-0-	720 817	1 9	7850	2	Y	743	726	0	17	1	-0-
11	6180	X	NO RPT	-0-	-6180	B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
SCHROEDER 01 WELL #: 11H RRCID -> 281613 COMPL. DATE 04/08/2016 TOTAL DEPTH 13617 PERF.13950 - 21902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6510	X	5457	-0-	-1053	B	-0-	293	1	4428	2	Y	669	667	0	2	1	-0-
								736	9									
07	6120	X	6120	-0-	-0-	B	-0-	366	1	4861	2	Y	812	810	0	2	1	-0-
								893	9									
08	6362	X	6362	-0-	-0-	B	-0-	383	1	4888	2	Y	992	977	0	15	1	-0-
								1091	9									
09	6000	X	4862	-0-	-1138	B	-0-	308	1	3886	2	Y	607	598	0	9	1	-0-
								668	9									
*10	6336	X	6336	-0-	-0-	B	-0-	468	1	5184	2	Y	622	611	0	11	1	-0-
								684	9									
11	5910	X	NO RPT	-0-	-5910	B	-0-					Y	NO RPT					-0-

KOOPMAN 01 WELL #: 03H RRCID -> 283181 COMPL. DATE 07/30/2017 TOTAL DEPTH 13692 PERF.13700 - 20232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15990	X	-0-	-0-	-15990	B	-0-					Y	2	2	0			-0-
07	0	X	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
08	5	X	-0-	-0-	-5	B	-0-					Y	-0-					-0-
09	0	X	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

KOOPMAN-LANG (A) 01 WELL #: 02H RRCID -> 283612 COMPL. DATE 07/26/2017 TOTAL DEPTH 13677 PERF.13830 - 20822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	20400	X	14328	-0-	-6072	B	-0-	772	1	12151	2	Y	1277	1272	0	5	1	-0-
								1405	9									
07	13724	X	13724	-0-	-0-	B	-0-	813	1	11543	2	Y	1244	1240	0	4	1	-0-
								1368	9									
08	15748	X	13204	-0-	-2544	B	-0-	96	1	11417	2	Y	1537	1502	0	35	1	-0-
								1691	9									
09	15240	X	13603	-0-	-1637	B	-0-	12259	2	1344	9	Y	1222	1192	0	30	1	-0-
10	15748	X	12583	-0-	-3165	B	-0-	11789	2	794	9	Y	722	696	0	26	1	-0-
11	14340	X	NO RPT	-0-	-14340	B	-0-					Y	NO RPT					-0-

METTING NEUTZLER 01 WELL #: 16H RRCID -> 288563 COMPL. DATE 10/10/2019 TOTAL DEPTH 13568 PERF.13882 - 17835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	56820	X	39860	-0-	-16960	B	-0-	1532	1	35548	2	Y	2527	2513	0	14	1	-0-
								2780	9									
07	38468	X	38468	-0-	-0-	B	-0-	1417	1	34311	2	Y	2491	2479	0	12	1	-0-
								2740	9									
08	44454	X	36898	-0-	-7556	B	-0-	1716	1	31946	2	Y	2942	2845	0	97	1	-0-
								3236	9									
09	43020	X	33005	-0-	-10015	B	-0-	1129	1	29610	2	Y	2060	1989	0	71	1	-0-
								2266	9									
10	43059	X	32264	-0-	-10795	B	-0-	989	1	29116	2	Y	1963	1897	0	66	1	-0-
								2159	9									
11	39870	X	NO RPT	-0-	-39870	B	-0-					Y	NO RPT					-0-

METTING NEUTZLER 01 WELL #: 14H RRCID -> 288626 COMPL. DATE 10/11/2019 TOTAL DEPTH 13663 PERF.13924 - 17884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	43230	X	30551	-0-	-12679	B	-0-	1159	1	26991	2	Y	2183	2172	0	11	1	-0-
								2401	9									
07	29268	X	29268	-0-	-0-	B	-0-	1064	1	25847	2	Y	2143	2134	0	9	1	-0-
								2357	9									
08	32395	X	27857	-0-	-4538	B	-0-	1277	1	23841	2	Y	2490	2418	0	72	1	-0-
								2739	9									
09	31350	X	24474	-0-	-6876	B	-0-	827	1	21762	2	Y	1714	1662	0	52	1	-0-
								1885	9									
10	32395	X	23658	-0-	-8737	B	-0-	713	1	21058	2	Y	1715	1668	0	47	1	-0-
								1887	9									
11	30540	X	NO RPT	-0-	-30540	B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
METTING NEUTZLER 01 WELL #: 12H RRCID -> 288654 COMPL. DATE 10/12/2019 TOTAL DEPTH 13688 PERF.14063 - 17598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	28170	X	22078	-0-	-6092 B	-0-	844 1593	1 9	19641	2	Y	1448	1440	0	8	1	-0-
07	20832	X	20832	-0-	-0- B	-0-	763 1529	1 9	18540	2	Y	1390	1383	0	7	1	-0-
08	21948	X	19601	-0-	-2347 B	-0-	909 1730	1 9	16962	2	Y	1573	1522	0	51	1	-0-
09	21240	X	17542	-0-	-3698 B	-0-	595 1278	1 9	15669	2	Y	1162	1124	0	38	1	-0-
10	21948	X	17296	-0-	-4652 B	-0-	529 1123	1 9	15644	2	Y	1021	986	0	35	1	-0-
11	21240	X	NO RPT	-0-	-21240 B	-0-					Y	NO RPT					-0-

METTING NEUTZLER 01 WELL #: 13H RRCID -> 289875 COMPL. DATE 10/12/2019 TOTAL DEPTH 13617 PERF.13942 - 17495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	28380	X	20861	-0-	-7519 B	-0-	794 1537	1 9	18530	2	Y	1397	1390	0	7	1	-0-
07	19857	X	19857	-0-	-0- B	-0-	724 1492	1 9	17641	2	Y	1356	1350	0	6	1	-0-
08	21452	X	18886	-0-	-2566 B	-0-	869 1745	1 9	16272	2	Y	1586	1537	0	49	1	-0-
09	20760	X	16513	-0-	-4247 B	-0-	560 1189	1 9	14764	2	Y	1081	1046	0	35	1	-0-
10	21452	X	16353	-0-	-5099 B	-0-	494 1285	1 9	14574	2	Y	1168	1135	0	33	1	-0-
11	20760	X	NO RPT	-0-	-20760 B	-0-					Y	NO RPT					-0-

KOOPMAN 01 - LANG 01 D WELL #: 04H RRCID -> 290763 COMPL. DATE 04/02/2021 TOTAL DEPTH 13738 PERF.13801 - 21020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	197940	X	182613	-0-	-15327 B	-0-	163517	2	19096	9	Y	17360	17295	0	65	1	-0-
07	204538	X	160895	-0-	-43643 B	-0-	144138	2	16757	9	Y	15234	15184	0	50	1	-0-
08	204538	X	143147	-0-	-61391 B	-0-	125370	2	17777	9	Y	16161	15787	0	374	1	-0-
09	197940	X	117563	-0-	-80377 B	-0-	106483	2	11080	9	Y	10073	9821	0	252	1	-0-
10	204538	X	107270	-0-	-97268 B	-0-	97544	2	9726	9	Y	8842	8627	0	215	1	-0-
11	182610	X	NO RPT	-0-	-182610 B	-0-					Y	NO RPT					-0-

KOOPMAN 01 - LANG 01 H WELL #: 08H RRCID -> 290781 COMPL. DATE 04/02/2021 TOTAL DEPTH 13662 PERF.13701 - 20360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	257936	X	257936	-0-	-0- B	-0-	227464	2	30472	9	Y	27702	27613	0	89	1	-0-
07	229054	X	229054	-0-	-0- B	-0-	202082	2	26972	9	Y	24520	24450	0	70	1	-0-
08	202440	X	202440	-0-	-0- B	-0-	173940	2	28500	9	Y	25909	25394	0	515	1	-0-
09	165609	X	165609	-0-	-0- B	-0-	148053	2	17556	9	Y	15960	15612	0	348	1	-0-
*10	153492	X	153492	-0-	-0- B	-0-	138218	2	15274	9	Y	13885	13583	0	302	1	-0-
11	0	X	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

KOOPMAN 01 - LANG 01 F WELL #: 06H RRCID -> 290801 COMPL. DATE 04/02/2021 TOTAL DEPTH 13687 PERF.13617 - 21007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	253345	X	253345	-0-	-0- B	-0-	224576	2	28769	9	Y	26154	26065	0	89	1	-0-
07	255130	X	226544	-0-	-28586 B	-0-	200896	2	25648	9	Y	23316	23246	0	70	1	-0-
08	255130	X	201041	-0-	-54089 B	-0-	173758	2	27283	9	Y	24803	24285	0	518	1	-0-
09	246900	X	165481	-0-	-81419 B	-0-	148285	2	17196	9	Y	15633	15282	0	351	1	-0-
10	255130	X	150365	-0-	-104765 B	-0-	135266	2	15099	9	Y	13726	13428	0	298	1	-0-
11	246900	X	NO RPT	-0-	-246900 B	-0-					Y	NO RPT					-0-

EDWARD ROEDER 03 - GIPS 01 A WELL #: 01H RRCID -> 291239 COMPL. DATE 06/19/2021 TOTAL DEPTH 13882 PERF.13894 - 21433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		104204	-0-	104204 B	104204	98752	2	5452	9	Y	4956	4917	0	39	1	-0-
07	DELQ PR		364322	-0-	364322 B	468526	340707	2	23615	9	Y	21468	21347	0	121	1	-0-
08	DELQ PR		310668	-0-	310668 B	779194	281794	2	28874	9	Y	26249	25401	0	848	1	-0-
09	1011752	X	232558	-0-	-779194 B	-0-	217166	2	15392	9	Y	13993	13473	0	520	1	-0-
10	372093	X	194698	-0-	-177395 B	-0-	182577	2	12121	9	Y	11019	10610	0	409	1	-0-
11	360090	X	NO RPT	-0-	-360090 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
EDWARD ROEDER 03 - GIPS 01 B WELL #: 02HR RRCID -> 291305 COMPL. DATE 06/19/2021 TOTAL DEPTH 13956 PERF.13886 - 22039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		100754	-0-	100754 B	100754	95888	2	4866	9	Y	4424	4386	0	38	1	-0-
07	DELQ PR		409643	-0-	409643 B	510397	385792	2	23851	9	Y	21683	21545	0	138	1	-0-
08	DELQ PR		324694	-0-	324694 B	835091	296437	2	28257	9	Y	25688	24794	0	894	1	-0-
09	1079566	X	244475	-0-	-835091 B	-0-	229678	2	14797	9	Y	13452	12902	0	550	1	-0-
10	368869	X	203854	-0-	-165015 B	-0-	192194	2	11660	9	Y	10600	10169	0	431	1	-0-
11	356970	X	NO RPT	-0-	-356970 B	-0-					Y	NO RPT					-0-

EDWARD ROEDER 03 - GIPS 01 C WELL #: 03H RRCID -> 291311 COMPL. DATE 06/19/2021 TOTAL DEPTH 13998 PERF.13912 - 22978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		106605	-0-	106605 B	106605	101412	2	5193	9	Y	4721	4680	0	41	1	-0-
07	DELQ PR		409643	-0-	409643 B	516248	385792	2	23851	9	Y	21683	21545	0	138	1	-0-
08	DELQ PR		355121	-0-	355121 B	871369	325510	2	29611	9	Y	26919	25937	0	982	1	-0-
09	1146131	X	274762	-0-	-871369 B	-0-	258398	2	16364	9	Y	14876	14256	0	620	1	-0-
10	409262	X	239356	-0-	-169906 B	-0-	226177	2	13179	9	Y	11981	11473	0	508	1	-0-
11	396060	X	NO RPT	-0-	-396060 B	-0-					Y	NO RPT					-0-

ER03 - L01 - G01 A WELL #: 01H RRCID -> 291330 COMPL. DATE 06/19/2021 TOTAL DEPTH 13979 PERF.13899 - 23820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		117087	-0-	117087 B	117087	112507	2	4580	9	Y	4164	4119	0	45	1	-0-
07	0		467799	-0-	467799 B	584886	444069	2	23730	9	Y	21573	21414	0	159	1	-0-
08	DELQ PR		438704	-0-	438704 B	1023590	407379	2	31325	9	Y	28477	27245	0	1232	1	-0-
09	1372313	X	348723	-0-	-1023590 B	-0-	330706	2	18017	9	Y	16379	15584	0	795	1	-0-
10	481461	X	303574	-0-	-177887 B	-0-	288649	2	14925	9	Y	13568	12919	0	649	1	-0-
11	465930	X	NO RPT	-0-	-465930 B	-0-					Y	NO RPT					-0-

EVX MIDSTREAM PARTNERS II LLC 256687
CUERO SWD WELL #: 1 RRCID -> 272909 COMPL. DATE 01/15/2015 TOTAL DEPTH 7850 PERF. 6256 - 7355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GEOSOUTHERN ENERGY CORPORATION 301287
ORO NEGRO UNIT 2 WELL #: 1 RRCID -> 265524 COMPL. DATE 12/20/2011 TOTAL DEPTH 12355 PERF.12870 - 16843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	928	N	928	-0-	-0- B	-0-	132	1	170	2	N	569	552	1			147
							626	9									
07	0	N	-0-	-0-	-0- B	-0-					N	608	615	1			140
08	758	N	758	-0-	-0- B	-0-	43	1	65	2	N	591	610	1			121
							650	9									
09	930	N	794	-0-	-136 B	-0-	118	1	113	2	N	512	540	1			93
							563	9									
10	741	N	741	-0-	-0- B	-0-	55	1	19	2	N	606	583	1			116
							667	9									
11	720	N	600	-0-	-120 B	-0-	41	1	559	9	N	508	504	1			120

MARATHON OIL EF LLC 525398
FINNEY-BARKER UNIT WELL #: 2H RRCID -> 270332 COMPL. DATE 05/17/2012 TOTAL DEPTH 13648 PERF.15357 - 18559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	-0-	-0-	-90 B	-936289					Y	-0-					-0-
07	0	N	-0-	-0-	-0- B	-936289					Y	-0-					-0-
08	682	N	31	-0-	-651 B	-936289	31	3			Y	-0-					-0-
09	0	N	-0-	-0-	-0- B	-936289					Y	-0-					-0-
10	0	N	-0-	-0-	-0- B	-936289					Y	-0-					-0-
11	30	N	-0-	-0-	-30 B	-936289					Y	-0-					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
FINNEY-BARKER UNIT WELL #: 1H RRCID -> 270337 COMPL. DATE 02/27/2012 TOTAL DEPTH 13904 PERF.14600 - 17615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

COLMAN WELL #: 1H RRCID -> 270909 COMPL. DATE 10/12/2013 TOTAL DEPTH 13932 PERF.14272 - 19196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3930	X	3394	-0-	-536	B	-293837	3394	3			Y	-0-					300
07	4061	X	5153	-0-	1092	B	-292745	5153	3			Y	-0-					300
08	4061	X	3099	-0-	-962	B	-292745	3099	3			Y	-0-					300
09	3390	X	2136	-0-	-1254	B	-292745	2136	3			Y	-0-					300
10	4061	X	2550	-0-	-1511	B	-292745	2550	3			Y	-0-					300
11	3930	X	3396	-0-	-534	B	-292745	157	1	3239	3	Y	-0-					300

HAMILTON WALLIS WELL #: 1H RRCID -> 271734 COMPL. DATE 10/24/2013 TOTAL DEPTH 13961 PERF.14346 - 20043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-237139					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-237139					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-237139					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-237139					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-237139					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-237139					Y	-0-					-0-

GOSSETT UNIT WELL #: 1H RRCID -> 271735 COMPL. DATE 10/15/2013 TOTAL DEPTH 14181 PERF.14356 - 18947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	X	1849	-0-	79	B	-221342	1849	3			Y	-0-					-0-
07	1023	N	-0-	-0-	-1023	B	-221342					Y	-0-					-0-
08	1829	N	2047	-0-	218	B	-221124	2047	3			Y	-0-					-0-
09	1770	N	1311	-0-	-459	B	-221124	1311	3			Y	-0-					-0-
10	0	N	428	-0-	428	B	-220696	428	3			Y	-0-					-0-
11	1770	N	2065	-0-	295	B	-220401	96	1	1969	3	Y	-0-					-0-

LEY WELL #: 1H RRCID -> 272175 COMPL. DATE 01/17/2014 TOTAL DEPTH 13751 PERF.14224 - 18441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	X	-0-	-0-	-1020	B	-828012					Y	-0-					-0-
07	1054	X	-0-	-0-	-1054	B	-828012					Y	-0-					-0-
08	0	X	72	-0-	72	B	-827940	72	3			Y	-0-					-0-
09	0	X	5506	-0-	5506	B	-822434	5506	3			Y	-0-					-0-
10	0	X	2117	-0-	2117	B	-820317	2117	3			Y	-0-					-0-
11	60	X	463	-0-	403	B	-819914	21	1	442	3	Y	-0-					-0-

PENN VIRGINIA OIL & GAS, L.P. 651780
STEFANIE UNIT WELL #: 1 RRCID -> 263763 COMPL. DATE 07/22/2011 TOTAL DEPTH 12850 PERF.13174 - 17230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	754	-0-	-146	B	-0-	690	1	64	9	N	58					143
07	819	N	819	-0-	-0-	B	-0-	713	1	106	9	N	96	181	1			58
08	914	N	914	-0-	-0-	B	-0-	713	1	201	9	N	183					241
09	764	N	764	-0-	-0-	B	-0-	690	1	74	9	N	67	150	1			158
10	806	N	768	-0-	-38	B	-0-	713	1	55	9	N	50					208
11	870	N	753	-0-	-117	B	-0-	690	1	63	9	N	57					265

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REPSOL OIL & GAS USA, LLC 703462
RUNGE TOWN SITE GAS UNIT 1 WELL #: 1 RRCID -> 266145 COMPL. DATE 03/25/2012 TOTAL DEPTH 13611 PERF.13727 - 18376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	4	-0-	-416 B	-38008	3	3	1	9	Y	1	2	0			1
07	0	N	81	-0-	81 B	-37927	6	3	75	9	Y	68	51	0			18
08	1116	X	779	-0-	-337 B	-37927	5	1	61	3	Y	648	477	0			189
							713	9									
09	1080	X	918	-0-	-162 B	-37927	32	1	422	3	Y	421	504	0			104
							2	4	463	9							
10	868	X	632	-0-	-236 B	-37927	27	1	353	3	Y	227	242	0			89
							2	4	250	9							
11	750	X	624	-0-	-126 B	-37927	24	1	311	3	Y	261	296	0			54
							2	4	287	9							

ROYAL UNIT B WELL #: 1 RRCID -> 266836 COMPL. DATE 10/21/2013 TOTAL DEPTH 14095 PERF.14059 - 19881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	X	278	-0-	-142 B	-129803	16	1	256	3	Y	5	6	0			1
							6	9									
07	186	X	262	-0-	76 B	-129727	15	1	241	3	Y	5	5	0			1
							6	9									
08	310	X	193	-0-	-117 B	-129727	9	1	164	3	Y	18	14	0			5
							20	9									
09	300	X	21	-0-	-279 B	-129727	9	3	12	9	Y	11	14	0			3
10	310	X	17	-0-	-293 B	-129727	1	1	16	3	Y	-0-	3	0			-0-
11	270	X	-0-	-0-	-270 B	-129727					Y	-0-					-0-

VICKERS GAS UNIT 1 WELL #: A 1H RRCID -> 268217 COMPL. DATE 04/22/2012 TOTAL DEPTH 13240 PERF.14052 - 18907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4770	X	3970	-0-	-800 B	-47496	230	1	3100	3	Y	577	646	0			125
							5	4	635	9							
07	4619	X	3913	-0-	-706 B	-47496	226	1	3011	3	Y	599	566	0			158
							17	4	659	9							
08	4867	X	4053	-0-	-814 B	-47496	235	1	3160	3	Y	589	576	0			171
							10	4	648	9							
09	4710	X	4011	-0-	-699 B	-47496	235	1	3132	3	Y	579	605	0			143
							6	4	637	9							
10	4216	X	3875	-0-	-341 B	-47496	236	1	3096	3	Y	482	436	0			189
							13	4	530	9							
11	3960	X	4249	-0-	289 B	-47207	258	1	3306	3	Y	615	677	0			127
							8	4	677	9							

RUNGE 2 WELL #: A 3H RRCID -> 280410 COMPL. DATE 11/18/2015 TOTAL DEPTH 13515 PERF.14088 - 19982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3300	X	2472	-0-	-828 B	-532715	170	1	2298	3	Y	-0-	2	0			-0-
							4	4									
07	3348	X	2424	-0-	-924 B	-532715	154	1	2047	3	Y	192	141	0			51
							12	4	211	9							
08	3596	X	3013	-0-	-583 B	-532715	187	1	2509	3	Y	281	250	0			82
							8	4	309	9							
09	3480	X	1978	-0-	-1502 B	-532715	133	1	1767	3	Y	68	133	0			17
							3	4	75	9							
10	3100	X	1617	-0-	-1483 B	-532715	105	1	1380	3	Y	115	87	0			45
							5	4	127	9							
11	2910	X	2113	-0-	-797 B	-532715	136	1	1738	3	Y	214	215	0			44
							4	4	235	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REPSOL OIL & GAS USA, LLC //CONT.// 703462
RUNGE 2 WELL #: A 1H RRCID -> 280452 COMPL. DATE 11/18/2015 TOTAL DEPTH 13640 PERF.13893 - 19821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3362	X	3362	-0-	-0- B	-0-	188	1	2542	3	Y	571	667	0			124
							4	4	628	9							
07	3719	X	3719	-0-	-0- B	-0-	208	1	2770	3	Y	659	609	0			174
							16	4	725	9							
*08	11086	X	11086	-0-	-0- B	-0-	643	1	8639	3	Y	1610	1355	1			429
							33	4	1771	9							
09	10427	X	10427	-0-	-0- B	-0-	618	1	8217	3	Y	1433	1504	0			354
							17	4	1576	9							
10	10347	X	10347	-0-	-0- B	-0-	629	1	8264	3	Y	1292	1140	0			506
							33	4	1421	9							
*11	8978	X	8978	-0-	-0- B	-0-	578	1	7396	3	Y	898	1218	0			186
							16	4	988	9							

RUNGE 2 WELL #: A 4H RRCID -> 281480 COMPL. DATE 11/18/2015 TOTAL DEPTH 13620 PERF.14126 - 20013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6090	X	4565	-0-	-1525 B	-787432	308	1	4148	3	Y	93	97	0			20
							7	4	102	9							
07	5673	X	5165	-0-	-508 B	-787432	353	1	4700	3	Y	77	77	0			20
							27	4	85	9							
08	5673	X	6715	-0-	1042 B	-786390	460	1	6181	3	Y	49	55	0			14
							20	4	54	9							
09	5220	X	6925	-0-	1705 B	-784685	480	1	6387	3	Y	44	47	0			11
							9	4	48	9							
10	5363	X	7006	-0-	1643 B	-783042	491	1	6453	3	Y	36	33	0			14
							22	4	40	9							
11	5490	X	6778	-0-	1288 B	-781754	487	1	6230	3	Y	45	50	0			9
							11	4	50	9							

RUNGE 2 (SL) WELL #: A 2H RRCID -> 281630 COMPL. DATE 11/18/2015 TOTAL DEPTH 13639 PERF.14142 - 19712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	0	Z	NO RPT	-0-	-0- B	-0-	Y	NO RPT	-0-
07	0	Z	NO RPT	-0-	-0- B	-0-	Y	NO RPT	-0-
08	0	Z	NO RPT	-0-	-0- B	-0-	Y	NO RPT	-0-
09	0	Z	NO RPT	-0-	-0- B	-0-	Y	NO RPT	-0-
10	0	Z	NO RPT	-0-	-0- B	-0-	Y	NO RPT	-0-
11	0	Z	NO RPT	-0-	-0- B	-0-	Y	NO RPT	-0-

ROSEWOOD RESOURCES, INC. 728874
MOUNTAIN VIEW RANCH WELL #: 1H RRCID -> 290849 COMPL. DATE 03/20/2021 TOTAL DEPTH 13932 PERF.14264 - 19647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	333900	X	193369	-0-	-140531 B	-0-	957	1	186651	2	N	5237	5575	1	5	8	391
							5761	9									
07	345030	X	175514	-0-	-169516 B	-0-	717	1	168625	2	N	5611	5254	1	3	8	745
							6172	9									
08	345030	X	154503	-0-	-190527 B	-0-	686	1	149050	2	N	4334	4441	1	3	8	635
							4767	9									
09	269580	X	133802	-0-	-135778 B	-0-	446	1	129526	2	N	3482	3763	1			354
							3830	9									
10	234577	X	89357	-0-	-145220 B	-0-	466	1	86058	2	N	2575	2771	1			158
							2833	9									
*11	193380	X	99327	-0-	-94053 B	-0-	739	1	95289	2	N	2999	2719	1	21	8	417
							3299	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SILVERBOW RESOURCES OPER, LLC 781915
HOERMANN UNIT WELL #: 1H RRCID -> 270400 COMPL. DATE 05/03/2013 TOTAL DEPTH 12525 PERF.12880 - 17094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0- B	-0-					N	-0-					131
07	0	X	-0-	-0-	-0- B	-0-					N	-0-					131
08	0	X	-0-	-0-	-0- B	-0-					N	-0-					131
09	0	X	-0-	-0-	-0- B	-0-					N	-0-					131
10	0	X	-0-	-0-	-0- B	-0-					N	-0-					131
11	0	X	-0-	-0-	-0- B	-0-					N	-0-					131

LANGHOFF UNIT A WELL #: 1H RRCID -> 271117 COMPL. DATE 02/17/2013 TOTAL DEPTH 13009 PERF.13188 - 19648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4670	X	4670	-0-	-0- B	-0-	977	1	3653	2	N	5	89	1			43
							34	4	6	9							
07	5575	X	5575	-0-	-0- B	-0-	1157	1	4403	2	N	-0-					43
							15	4									
08	5906	X	5906	-0-	-0- B	-0-	1110	1	4760	2	N	-0-					43
							36	4									
09	4698	X	4698	-0-	-0- B	-0-	859	1	3839	2	Y	-0-					43
10	5122	X	5122	-0-	-0- B	-0-	1098	1	4024	2	Y	-0-					43
*11	4136	X	4136	-0-	-0- B	-0-	1179	1	2957	2	Y	-0-					43

LOOS UNIT WELL #: 1H RRCID -> 271118 COMPL. DATE 05/10/2013 TOTAL DEPTH 12435 PERF.12850 - 18412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	232	X	232	-0-	-0- B	-0-	21	1	139	2	Y	65					117
							72	9									
07	0	X	-0-	-0-	-0- B	-0-					Y	29					146
08	1376	X	1376	-0-	-0- B	-0-	234	1	1122	2	Y	18	120	1			44
							20	9									
09	0	X	-0-	-0-	-0- B	-0-					Y	10					54
10	0	X	-0-	-0-	-0- B	-0-					Y	2					56
11	0	X	-0-	-0-	-0- B	-0-					Y	-0-					56

JANAK UNIT WELL #: 1H RRCID -> 271124 COMPL. DATE 06/03/2013 TOTAL DEPTH 12722 PERF.13080 - 17682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					227
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					227
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					227
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					227
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					227
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					227

CHUMCHAL UNIT WELL #: 1H RRCID -> 271347 COMPL. DATE 05/10/2013 TOTAL DEPTH 12534 PERF.12846 - 17170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2244	X	2244	-0-	-0- B	-0-	520	1	1692	2	Y	1					171
							31	4	1	9							
07	5	X	5	-0-	-0- B	-0-	1	2	4	9	Y	4					175
08	30	X	30	-0-	-0- B	-0-	1	1	3	2	Y	24	71	1			128
							26	9									
09	49	X	49	-0-	-0- B	-0-	3	1	10	2	Y	33					161
							36	9									
10	568	X	568	-0-	-0- B	-0-	118	1	440	2	Y	9					170
							10	9									
*11	623	X	623	-0-	-0- B	-0-	184	1	439	2	Y	-0-					170

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915
BOENING UNIT WELL #: 1H RRCID -> 271613 COMPL. DATE 01/19/2014 TOTAL DEPTH 12631 PERF.13105 - 16908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2000	X	2000	-0-	-0-	B	-0-	303	1	1166	2	Y	476	436	1			142
								7	4	524	9							
07	2103	X	2103	-0-	-0-	B	-0-	309	1	1242	2	Y	502	479	1			165
								552	9									
08	1790	X	1790	-0-	-0-	B	-0-	226	1	1000	2	Y	513	564	1			114
								564	9									
09	2106	X	2106	-0-	-0-	B	-0-	352	1	1273	2	Y	437	504	1			47
								481	9									
10	1736	X	1736	-0-	-0-	B	-0-	286	1	967	2	Y	439	347	1			139
								483	9									
*11	1203	X	1203	-0-	-0-	B	-0-	177	1	506	2	Y	473	420	1			192
								520	9									

RATHKAMP UNIT WELL #: 2H RRCID -> 271614 COMPL. DATE 01/18/2014 TOTAL DEPTH 12609 PERF.13103 - 17376

06	0	X	-0-	-0-	-0-	B	-0-					Y	-0-					103
07	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					103
08	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					103
09	0	N	-0-	-0-	-0-	B	-0-					Y	-0-	27	1			76
10	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					76
11	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					76

GERDES UNIT WELL #: 1H RRCID -> 271792 COMPL. DATE 08/03/2013 TOTAL DEPTH 12747 PERF.12807 - 17409

06	1650	X	641	-0-	-1009	B	-0-	95	1	388	2	N	144	119	1			275
								158	9									
07	899	N	823	-0-	-76	B	-0-	142	1	537	2	N	131	188	1			218
								144	9									
08	868	N	781	-0-	-87	B	-0-	118	1	500	2	N	148	189	1			177
								163	9									
09	649	N	649	-0-	-0-	B	-0-	105	1	490	2	N	49	61	1			165
								54	9									
10	837	N	585	-0-	-252	B	-0-	109	1	401	2	N	68					233
								75	9									
11	750	N	610	-0-	-140	B	-0-	141	1	390	2	N	72					305
								79	9									

GERDES UNIT WELL #: 2H RRCID -> 272177 COMPL. DATE 03/16/2014 TOTAL DEPTH 12592 PERF.13025 - 17105

06	3840	X	2090	-0-	-1750	B	-0-	378	1	1549	2	N	138	193	1			105
								11	4	152	9							
07	3968	X	3196	-0-	-772	B	-0-	616	1	2306	2	N	249	191	1			163
								274	9									
08	3968	X	3100	-0-	-868	B	-0-	531	1	2311	2	N	222	350	1			35
								14	4	244	9							
09	3840	X	2653	-0-	-1187	B	-0-	446	1	2009	2	Y	180	183	1			32
								198	9									
10	3193	X	3178	-0-	-15	B	-0-	620	1	2287	2	Y	246	193	1			85
								271	9									
*11	4372	X	4372	-0-	-0-	B	-0-	1096	1	2984	2	Y	265	190	1			160
								292	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915
KAISER UNIT WELL #: 1H RRCID -> 272179 COMPL. DATE 03/30/2014 TOTAL DEPTH 13125 PERF.13240 - 18201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1352	X	1352	-0-	-0- B	-0-	263	1	999	2	Y	82	79	1			60
							90	9									
07	1750	N	1750	-0-	-0- B	-0-	384	1	1254	2	Y	102	134	1			28
							112	9									
08	1466	N	1466	-0-	-0- B	-0-	239	1	1125	2	Y	93	59	1			62
							102	9									
09	1407	N	1407	-0-	-0- B	-0-	185	1	1132	2	Y	82	77	1			67
							90	9									
10	1736	N	1422	-0-	-314 B	-0-	283	1	1040	2	Y	90					157
							99	9									
11	1410	N	1155	-0-	-255 B	-0-	135	1	948	2	Y	65	149	1			73
							72	9									

FIELDS UNIT WELL #: 1H RRCID -> 272180 COMPL. DATE 03/14/2014 TOTAL DEPTH 12807 PERF.13065 - 16358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2350	X	2350	-0-	-0- B	-0-	432	1	1710	2	Y	189	345	1			114
							208	9									
07	2356	X	2192	-0-	-164 B	-0-	415	1	1460	2	Y	288	227	1			175
							317	9									
08	2356	X	1999	-0-	-357 B	-0-	306	1	1447	2	Y	224	242	1			157
							246	9									
09	2340	X	2039	-0-	-301 B	-0-	247	1	1465	2	Y	297	237	1			217
							327	9									
10	2418	X	2204	-0-	-214 B	-0-	400	1	1525	2	Y	254	244	1			227
							279	9									
11	2340	X	1935	-0-	-405 B	-0-	195	1	1451	2	Y	263	365	1			125
							289	9									

MACHICEK UNIT WELL #: 1H RRCID -> 272419 COMPL. DATE 05/18/2014 TOTAL DEPTH 13085 PERF.13421 - 17982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2970	X	1922	-0-	-1048 B	-0-	1489	1	258	2	N	159	193	1			238
							175	9									
07	3069	X	1865	-0-	-1204 B	-0-	1211	1	549	2	N	95	186	1			147
							105	9									
08	2325	X	580	-0-	-1745 B	-0-	99	1	447	2	N	31					178
							34	9									
09	2378	X	2378	-0-	-0- B	-0-	632	1	1456	2	N	264	177	1			265
							290	9									
10	2667	X	2667	-0-	-0- B	-0-	1316	1	1169	2	N	165	170	1			260
							182	9									
11	1920	X	1536	-0-	-384 B	-0-	1054	1	306	2	N	160	185	1			235
							176	9									

FIELDS UNIT WELL #: 2H RRCID -> 272432 COMPL. DATE 02/07/2014 TOTAL DEPTH 13116 PERF.13083 - 17444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	X	1262	-0-	-328 B	-0-	248	1	867	2	Y	134	181	1			116
							147	9									
07	1519	X	1453	-0-	-66 B	-0-	277	1	991	2	Y	168	201	1			83
							185	9									
08	1519	X	1505	-0-	-14 B	-0-	239	1	1122	2	Y	131	78	1			136
							144	9									
09	1500	X	1500	-0-	-0- B	-0-	185	1	1141	2	Y	158	108	1			186
							174	9									
10	1519	X	1368	-0-	-151 B	-0-	267	1	923	2	Y	162	135	1			213
							178	9									
11	1470	X	1379	-0-	-91 B	-0-	143	1	1063	2	Y	157	282	1			88
							173	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915
KAISER UNIT WELL #: 5H RRCID -> 272596 COMPL. DATE 09/08/2014 TOTAL DEPTH 13239 PERF.13162 - 19591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3300	X	2329	-0-	-971 B	-0-	435	1	1664	2	Y	209	238	1			58
							230	9									
07	3410	X	1809	-0-	-1601 B	-0-	301	1	1442	2	Y	60	38	1			80
							66	9									
08	2976	X	2960	-0-	-16 B	-0-	457	1	2171	2	Y	302	294	1			88
							332	9									
09	2760	X	2589	-0-	-171 B	-0-	327	1	1994	2	Y	244	224	1			108
							268	9									
10	2852	X	2596	-0-	-256 B	-0-	482	1	1839	2	Y	250	160	1			198
							275	9									
11	2850	X	2395	-0-	-455 B	-0-	255	1	1896	2	Y	222	307	1			113
							244	9									

JANAK UNIT WELL #: 5H RRCID -> 272780 COMPL. DATE 07/14/2014 TOTAL DEPTH 12786 PERF.13557 - 18037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3030	X	2578	-0-	-452 B	-0-	482	1	1808	2	Y	262	252	1			103
							288	9									
07	3131	X	2795	-0-	-336 B	-0-	564	1	1988	2	Y	221	236	1			88
							243	9									
08	3131	X	2457	-0-	-674 B	-0-	389	1	1816	2	Y	229	289	1			28
							252	9									
09	2850	X	2497	-0-	-353 B	-0-	329	1	1920	2	Y	225	111	1			142
							248	9									
10	2945	X	2674	-0-	-271 B	-0-	501	1	1881	2	Y	265	377	1			30
							292	9									
11	2700	X	1798	-0-	-902 B	-0-	143	1	1393	2	Y	238	241	1			27
							262	9									

JANAK UNIT WELL #: 3H RRCID -> 273210 COMPL. DATE 09/05/2014 TOTAL DEPTH 12713 PERF.13167 - 19088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2040	X	1197	-0-	-843 B	-0-	206	1	794	2	Y	179	221	1			108
							197	9									
07	2108	X	1429	-0-	-679 B	-0-	250	1	881	2	Y	271	344	1			35
							298	9									
08	2108	X	1200	-0-	-908 B	-0-	164	1	754	2	Y	256	261	1			30
							282	9									
09	1740	X	795	-0-	-945 B	-0-	65	1	457	2	Y	248	228	1			50
							273	9									
10	1612	X	755	-0-	-857 B	-0-	109	1	389	2	Y	234	139	1			145
							257	9									
*11	1423	X	1423	-0-	-0- B	-0-	152	1	1017	2	Y	231	273	1			103
							254	9									

JANAK UNIT WELL #: 4H RRCID -> 273528 COMPL. DATE 07/13/2014 TOTAL DEPTH 12705 PERF.13336 - 19497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	X	774	-0-	-576 B	-0-	104	1	415	2	Y	232	248	1			97
							255	9									
07	1395	X	1170	-0-	-225 B	-0-	189	1	670	2	Y	283	236	1			144
							311	9									
08	1116	X	792	-0-	-324 B	-0-	134	1	535	2	Y	112	223	1			33
							123	9									
09	1050	X	926	-0-	-124 B	-0-	99	1	555	2	Y	247	220	1			60
							272	9									
10	2083	X	2083	-0-	-0- B	-0-	659	1	1094	2	Y	300	273	1			87
							330	9									
*11	1275	X	1275	-0-	-0- B	-0-	111	1	896	2	Y	244	201	1			130
							268	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915

LANGLEY UNIT WELL #: 1H RRCID -> 273529 COMPL. DATE 03/15/2014 TOTAL DEPTH 13171 PERF.14096 - 19975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6900	X	2921	-0-	-3979 B	-0-	778	1	1826	2	N	288	187	1			133
							317	9									
07	5735	X	3766	-0-	-1969 B	-0-	792	1	2737	2	N	215	180	1			168
							237	9									
08	5735	X	3838	-0-	-1897 B	-0-	881	1	2683	2	N	249	190	1			227
							274	9									
09	4770	X	2961	-0-	-1809 B	-0-	719	1	1996	2	N	224	376	1			75
							246	9									
10	3751	X	3747	-0-	-4 B	-0-	830	1	2690	2	N	206	186	1			95
							227	9									
11	3720	X	3500	-0-	-220 B	-0-	1304	1	1995	2	N	183	165	1			113
							201	9									

POTH UNIT WELL #: 1H RRCID -> 274460 COMPL. DATE 10/11/2014 TOTAL DEPTH 13106 PERF.13448 - 18793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5850	X	3848	-0-	-2002 B	-0-	1582	1	1878	2	N	353	361	1			175
							388	9									
07	7037	X	3863	-0-	-3174 B	-0-	806	1	2563	2	N	449	557	1			67
							494	9									
08	7037	X	4058	-0-	-2979 B	-0-	1370	1	2307	2	N	346	360	1			53
							381	9									
09	6810	X	4134	-0-	-2676 B	-0-	1005	1	2708	2	N	383	188	1			248
							421	9									
10	5859	X	4749	-0-	-1110 B	-0-	239	1	4104	2	N	369	387	1			230
							406	9									
*11	3948	X	3948	-0-	-0- B	-0-	218	1	3342	2	N	353	378	1			205
							388	9									

KAISER UNIT WELL #: 4H RRCID -> 274666 COMPL. DATE 09/06/2014 TOTAL DEPTH 13329 PERF.13253 - 20196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2730	X	1664	-0-	-1066 B	-0-	319	1	1203	2	Y	129	119	1			78
							142	9									
07	2015	X	1901	-0-	-114 B	-0-	367	1	1286	2	Y	225	271	1			32
							248	9									
08	2015	X	1582	-0-	-433 B	-0-	250	1	1171	2	Y	146	118	1			60
							161	9									
09	1920	X	1683	-0-	-237 B	-0-	202	1	1292	2	Y	172	144	1			88
							189	9									
10	1891	X	1699	-0-	-192 B	-0-	335	1	1182	2	Y	165	180	1			73
							182	9									
11	1830	X	1571	-0-	-259 B	-0-	159	1	1232	2	Y	164	124	1			113
							180	9									

FIELDS UNIT WELL #: 3H RRCID -> 274668 COMPL. DATE 06/17/2014 TOTAL DEPTH 12828 PERF.13321 - 16682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4590	X	2402	-0-	-2188 B	-0-	284	1	1768	2	Y	318	425	1			85
							350	9									
07	3782	X	2375	-0-	-1407 B	-0-	430	1	1631	2	Y	285	307	1			63
							314	9									
08	3782	X	2251	-0-	-1531 B	-0-	384	1	1559	2	Y	280	163	1			180
							308	9									
09	2880	X	2153	-0-	-727 B	-0-	385	1	1473	2	Y	268	296	1			152
							295	9									
10	2604	X	1089	-0-	-1515 B	-0-	227	1	680	2	Y	165	230	1			87
							182	9									
11	2400	X	-0-	-0-	-2400 B	-0-					Y	-0-					87

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915

FIELDS UNIT WELL #: 4H RRCID -> 274669 COMPL. DATE 06/17/2014 TOTAL DEPTH 12834 PERF.13327 - 17481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2190	X	1905	-0-	-285	B	-0-	251	1	1607	2	Y	43	55	1			95
								47	9									
07	2418	X	1911	-0-	-507	B	-0-	385	1	1425	2	Y	92	142	1			45
								101	9									
08	2418	X	1444	-0-	-974	B	-0-	303	1	1067	2	Y	67	45	1			67
								74	9									
09	2340	X	1705	-0-	-635	B	-0-	340	1	1288	2	Y	70	52	1			85
								77	9									
10	2077	X	1884	-0-	-193	B	-0-	441	1	1404	2	Y	35	20	1			100
								39	9									
11	1920	X	1824	-0-	-96	B	-0-	653	1	1125	2	Y	42	50	1			92
								46	9									

ADAMEK UNIT WELL #: 1H RRCID -> 274673 COMPL. DATE 06/22/2014 TOTAL DEPTH 13256 PERF.17911 - 18862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-

CHUMCHAL UNIT WELL #: 3H RRCID -> 275079 COMPL. DATE 08/01/2014 TOTAL DEPTH 12629 PERF.12749 - 16750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	331	X	331	-0-	-0-	B	-0-	68	1	263	2	Y	-0-					173
07	0	X	-0-	-0-	-0-	B	-0-					Y	-0-	92	1			81
08	0	X	-0-	-0-	-0-	B	-0-					Y	-0-					81
09	0	X	-0-	-0-	-0-	B	-0-					Y	-0-					81
10	0	X	-0-	-0-	-0-	B	-0-					Y	-0-					81
11	0	X	-0-	-0-	-0-	B	-0-					Y	-0-					81

GERDES UNIT WELL #: 3H RRCID -> 275125 COMPL. DATE 10/22/2014 TOTAL DEPTH 12529 PERF.12954 - 17339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2490	X	1659	-0-	-831	B	-0-	310	1	1154	2	Y	177	238	1			154
								195	9									
07	2573	X	1511	-0-	-1062	B	-0-	275	1	1070	2	Y	151					305
								166	9									
08	1810	X	1810	-0-	-0-	B	-0-	340	1	1290	2	Y	164	180	1			289
								180	9									
09	1819	X	1819	-0-	-0-	B	-0-	290	1	1310	2	Y	199	339	1			149
								219	9									
10	1705	X	1662	-0-	-43	B	-0-	284	1	1110	2	Y	244	179	1			214
								268	9									
11	1740	X	1385	-0-	-355	B	-0-	303	1	828	2	Y	231	180	1			265
								254	9									

GERDES UNIT WELL #: 4H RRCID -> 275126 COMPL. DATE 10/25/2014 TOTAL DEPTH 12539 PERF.13194 - 17891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2820	X	2198	-0-	-622	B	-0-	383	1	1463	2	Y	311	426	1			148
								10	4	342	9							
07	3410	X	2758	-0-	-652	B	-0-	494	1	1849	2	Y	377	377	1			148
								415	9									
08	3410	X	2751	-0-	-659	B	-0-	441	1	1879	2	Y	382	355	1			175
								11	4	420	9							
09	4085	X	4085	-0-	-0-	B	-0-	705	1	3039	2	Y	310	312	1			173
								341	9									
10	3224	X	2569	-0-	-655	B	-0-	444	1	1727	2	Y	362	370	1			165
								398	9									
*11	2852	X	2852	-0-	-0-	B	-0-	709	1	1741	2	Y	365	372	1			158
								402	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915
LANGHOFF UNIT A WELL #: 3H RRCID -> 275165 COMPL. DATE 10/08/2014 TOTAL DEPTH 13073 PERF.13340 - 16435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1534	X	1534	-0-	-0-	B	-0-	294	1	1127	2	Y	103	204	1			168
								113	9									
07	1767	X	1767	-0-	-0-	B	-0-	337	1	1345	2	Y	77	69	1			176
								85	9									
08	1646	X	1646	-0-	-0-	B	-0-	305	1	1245	2	Y	87	122	1			141
								96	9									
09	1515	X	1515	-0-	-0-	B	-0-	260	1	1171	2	Y	76					217
								84	9									
10	2230	X	2230	-0-	-0-	B	-0-	449	1	1703	2	Y	71	59	1			229
								78	9									
*11	1737	X	1737	-0-	-0-	B	-0-	461	1	1185	2	Y	83	170	1			142
								91	9									

RATHKAMP UNIT WELL #: 3H RRCID -> 275166 COMPL. DATE 10/09/2014 TOTAL DEPTH 13082 PERF.13197 - 17006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2614	X	2614	-0-	-0-	B	-0-	504	1	1960	2	Y	126	133	1			108
								11	4	139	9							
07	2795	N	2795	-0-	-0-	B	-0-	522	1	2211	2	Y	56	49	1			115
								62	9									
08	2697	N	2347	-0-	-350	B	-0-	427	1	1810	2	Y	90	48	1			157
								11	4	99	9							
09	2610	N	1369	-0-	-1241	B	-0-	247	1	1078	2	Y	40	35	1			162
								44	9									
10	2790	N	1155	-0-	-1635	B	-0-	200	1	739	2	Y	196	170	1			188
								216	9									
11	2280	N	1850	-0-	-430	B	-0-	481	1	1252	2	Y	106	181	1			113
								117	9									

LANGHOFF UNIT A WELL #: 2H RRCID -> 275763 COMPL. DATE 02/03/2015 TOTAL DEPTH 12614 PERF.13172 - 17823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	X	300	-0-	-0-	B	-0-	58	1	185	2	Y	52	41	1			146
								57	9									
07	227	X	227	-0-	-0-	B	-0-	26	1	104	2	Y	88	145	1			89
								97	9									
08	0	X	-0-	-0-	-0-	B	-0-					Y	105					194
09	806	X	806	-0-	-0-	B	-0-	128	1	595	2	Y	75	155	1			114
								83	9									
10	453	X	453	-0-	-0-	B	-0-	65	1	268	2	Y	109	144	1			79
								120	9									
*11	637	X	637	-0-	-0-	B	-0-	172	1	407	2	Y	53	78	1			54
								58	9									

CHUMCHAL UNIT WELL #: 4H RRCID -> 275764 COMPL. DATE 01/10/2015 TOTAL DEPTH 12742 PERF.13236 - 17015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1104	X	1104	-0-	-0-	B	-0-	172	1	659	2	N	248	193	1			252
								273	9									
07	1183	X	1183	-0-	-0-	B	-0-	193	1	779	2	N	192	241	1			203
								211	9									
08	692	X	692	-0-	-0-	B	-0-	78	1	404	2	N	191	276	1			118
								210	9									
09	1368	X	1368	-0-	-0-	B	-0-	187	1	816	2	Y	332	163	1			287
								365	9									
10	474	X	474	-0-	-0-	B	-0-	79	1	304	2	Y	83	168	1			202
								91	9									
*11	653	X	653	-0-	-0-	B	-0-	117	1	331	2	Y	186	168	1			220
								205	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915

RATHKAMP UNIT WELL #: 1H RRCID -> 276090 COMPL. DATE 02/06/2015 TOTAL DEPTH 12624 PERF.13092 - 18255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	X	330	-0-	-0-	B	-0-	50	1	139	2	Y	128	174	1			62
								141	9									
07	1675	X	1675	-0-	-0-	B	-0-	362	1	1098	2	Y	195	117	1			140
								215	9									
08	1240	X	947	-0-	-293	B	-0-	170	1	642	2	Y	123	179	1			84
								135	9									
09	1200	X	266	-0-	-934	B	-0-	17	1	73	2	Y	160	176	1			68
								176	9									
10	1674	X	84	-0-	-1590	B	-0-	1	1	6	2	Y	70					138
								77	9									
11	1620	X	-0-	-0-	-1620	B	-0-					Y	44	111	1			71

HOERMANN UNIT WELL #: 2H RRCID -> 276210 COMPL. DATE 01/09/2015 TOTAL DEPTH 12738 PERF.13178 - 17774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2395	X	2395	-0-	-0-	B	-0-	367	1	1425	2	N	542	380	1			260
								7	4	596	9							
07	3337	X	3337	-0-	-0-	B	-0-	536	1	1989	2	N	738	883	1			115
								812	9									
08	2825	X	2825	-0-	-0-	B	-0-	433	1	1857	2	N	477	474	1			118
								10	4	525	9							
09	2887	X	2887	-0-	-0-	B	-0-	390	1	1819	2	Y	616	542	1			192
								678	9									
10	2481	X	2481	-0-	-0-	B	-0-	414	1	1466	2	Y	546	571	1			167
								601	9									
*11	1969	X	1969	-0-	-0-	B	-0-	401	1	1081	2	Y	443	430	1			180
								487	9									

LOOS UNIT WELL #: 2H RRCID -> 276275 COMPL. DATE 01/24/2015 TOTAL DEPTH 12673 PERF.13190 - 18081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	B	-0-					N	-0-					105
07	0	X	-0-	-0-	-0-	B	-0-					N	-0-					105
08	0	X	-0-	-0-	-0-	B	-0-					N	8					113
09	0	X	-0-	-0-	-0-	B	-0-					Y	-0-					113
10	0	X	-0-	-0-	-0-	B	-0-					Y	12					125
11	0	X	-0-	-0-	-0-	B	-0-					Y	-0-					125

LOOS UNIT WELL #: 8H RRCID -> 276293 COMPL. DATE 10/10/2014 TOTAL DEPTH 12638 PERF.12782 - 16067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	689	X	689	-0-	-0-	B	-0-	148	1	436	2	N	95					233
								105	9									
07	1153	X	1153	-0-	-0-	B	-0-	171	1	887	2	N	86	187	1			132
								95	9									
08	597	X	597	-0-	-0-	B	-0-	115	1	380	2	N	93					225
								102	9									
09	288	X	288	-0-	-0-	B	-0-	42	1	205	2	Y	37	189	1			73
								41	9									
10	714	X	714	-0-	-0-	B	-0-	138	1	510	2	Y	60					133
								66	9									
*11	670	X	670	-0-	-0-	B	-0-	150	1	412	2	Y	98	179	1			52
								108	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915

CHUMCHAL UNIT WELL #: 2H RRCID -> 276301 COMPL. DATE 08/01/2014 TOTAL DEPTH 12661 PERF.12754 - 17139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1293	X	1293	-0-	-0-	B	-0-	258	1	1035	2	Y	-0-					67
07	0	X	-0-	-0-	-0-	B	-0-					Y	24	79	1			12
08	0	X	-0-	-0-	-0-	B	-0-					Y	-0-					12
09	0	X	-0-	-0-	-0-	B	-0-					Y	-0-					12
10	0	X	-0-	-0-	-0-	B	-0-					Y	-0-					12
11	0	X	-0-	-0-	-0-	B	-0-					Y	-0-					12

LANGHOFF UNIT A WELL #: 4H RRCID -> 276302 COMPL. DATE 01/19/2015 TOTAL DEPTH 13036 PERF.12944 - 18641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	344	X	344	-0-	-0-	B	-0-	45	1	208	2	Y	83	95	1			215
								91	9									
07	817	X	817	-0-	-0-	B	-0-	151	1	570	2	Y	87					302
								96	9									
08	520	X	520	-0-	-0-	B	-0-	84	1	319	2	Y	106	173	1			235
								117	9									
09	1052	X	1052	-0-	-0-	B	-0-	206	1	805	2	Y	37	85	1			187
								41	9									
10	260	X	260	-0-	-0-	B	-0-	35	1	159	2	Y	60					247
								66	9									
*11	184	X	184	-0-	-0-	B	-0-	26	1	71	2	Y	79	196	1			130
								87	9									

LOOS UNIT WELL #: 3H RRCID -> 276303 COMPL. DATE 01/25/2015 TOTAL DEPTH 12711 PERF.13150 - 17092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	639	X	639	-0-	-0-	B	-0-	125	1	513	2	N	1	194	1			157
								1	9									
07	621	X	621	-0-	-0-	B	-0-	139	1	482	2	N	-0-					157
08	424	X	424	-0-	-0-	B	-0-	74	1	350	2	N	-0-					157
09	631	X	631	-0-	-0-	B	-0-	88	1	542	2	Y	1					158
								1	9									
10	1048	X	1048	-0-	-0-	B	-0-	266	1	776	2	Y	5					163
								6	9									
*11	108	X	108	-0-	-0-	B	-0-	8	1	98	2	Y	2					165
								2	9									

RATHKAMP UNIT WELL #: 4H RRCID -> 276304 COMPL. DATE 02/18/2015 TOTAL DEPTH 13014 PERF.13343 - 17252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2430	X	2075	-0-	-355	B	-0-	379	1	1533	2	Y	142	212	1			51
								7	4	156	9							
07	2356	N	2191	-0-	-165	B	-0-	437	1	1630	2	Y	113	56	1			108
								124	9									
08	2511	N	2402	-0-	-109	B	-0-	430	1	1830	2	Y	120	150	1			78
								10	4	132	9							
09	2070	N	1906	-0-	-164	B	-0-	311	1	1453	2	Y	129	58	1			149
								142	9									
10	2201	N	1821	-0-	-380	B	-0-	373	1	1349	2	Y	90	170	1			69
								99	9									
11	2310	N	1741	-0-	-569	B	-0-	438	1	1147	2	Y	142					211
								156	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915

BOENING UNIT WELL #: 2H RRCID -> 276331 COMPL. DATE 02/15/2015 TOTAL DEPTH 13028 PERF.12947 - 16625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4323	X	4323	-0-	-0-	B	-0-	805	1	3136	2	Y	332	437	1			56
								17	4	365	9							
07	4884	X	4884	-0-	-0-	B	-0-	920	1	3518	2	Y	391	433	1			14
								16	4	430	9							
08	4685	X	4685	-0-	-0-	B	-0-	793	1	3430	2	Y	399	222	1			191
								23	4	439	9							
09	4321	X	4321	-0-	-0-	B	-0-	703	1	3263	2	Y	323	370	1			144
								355	9									
10	4573	X	4573	-0-	-0-	B	-0-	887	1	3282	2	Y	367	378	1			133
								404	9									
*11	4076	X	4076	-0-	-0-	B	-0-	1054	1	2759	2	Y	239	314	1			58
								263	9									

COLLE UNIT WELL #: 1H RRCID -> 276648 COMPL. DATE 01/07/2015 TOTAL DEPTH 13052 PERF.13572 - 18663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4530	X	4400	-0-	-130	B	-0-	2305	1	1590	2	N	459	551	1			143
								505	9									
07	5518	X	3799	-0-	-1719	B	-0-	1203	1	2010	2	N	533	361	1			315
								586	9									
08	5518	X	4222	-0-	-1296	B	-0-	1967	1	1693	2	N	511	538	1			288
								562	9									
09	5340	X	3844	-0-	-1496	B	-0-	1671	1	1678	2	N	450	546	1			192
								495	9									
10	5487	X	4214	-0-	-1273	B	-0-	595	1	3091	2	N	480	350	1			322
								528	9									
*11	4938	X	4938	-0-	-0-	B	-0-	768	1	3627	2	N	494	569	1			247
								543	9									

ADAMEK UNIT WELL #: 2H RRCID -> 285563 COMPL. DATE 04/01/2018 TOTAL DEPTH 13249 PERF.13333 - 19078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12240	X	10617	-0-	-1623	B	-0-	1315	1	8479	2	N	748	878	1			177
								823	9									
07	12028	X	10363	-0-	-1665	B	-0-	1963	1	7649	2	N	683	687	1			173
								751	9									
08	12028	X	10038	-0-	-1990	B	-0-	1838	1	7477	2	N	657	700	1			130
								723	9									
09	11460	X	9365	-0-	-2095	B	-0-	1818	1	6825	2	Y	656	563	1			223
								722	9									
10	11563	X	9185	-0-	-2378	B	-0-	2036	1	6464	2	Y	623	564	1			282
								685	9									
11	10620	X	8362	-0-	-2258	B	-0-	2864	1	4765	2	Y	666	756	1			192
								733	9									

HOERMANN UNIT WELL #: 3H RRCID -> 285842 COMPL. DATE 07/24/2018 TOTAL DEPTH 12621 PERF.13152 - 20202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15810	X	12164	-0-	-3646	B	-0-	2090	1	7939	2	N	1917	2070	1			5
								26	4	2109	9							
07	16337	X	13913	-0-	-2424	B	-0-	2370	1	9181	2	N	2147	1980	1			172
								2362	9									
08	15283	X	13214	-0-	-2069	B	-0-	2154	1	8841	2	N	1974	1954	1			192
								48	4	2171	9							
09	13860	X	11867	-0-	-1993	B	-0-	1760	1	8117	2	Y	1809	1858	1			143
								1990	9									
10	13919	X	11457	-0-	-2462	B	-0-	1980	1	7380	2	Y	1906	1901	1			148
								2097	9									
11	13470	X	11575	-0-	-1895	B	-0-	2627	1	6869	2	Y	1890	1738	1			300
								2079	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915
HOERMANN UNIT WELL #: 4H RRCID -> 286378 COMPL. DATE 07/24/2018 TOTAL DEPTH 12518 PERF.13102 - 19197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10371	X	10371	-0-	-0- B	-0-	1661	1	6597	2	N	1887	2085	1			30
							37	4	2076	9							
07	11690	X	11690	-0-	-0- B	-0-	1921	1	7454	2	N	2077	1889	1			218
							30	4	2285	9							
08	10830	X	10830	-0-	-0- B	-0-	1720	1	7122	2	N	1773	1731	1			260
							38	4	1950	9							
09	9819	X	9819	-0-	-0- B	-0-	1432	1	6455	2	Y	1756	1836	1			180
							1932	9									
10	10389	X	10389	-0-	-0- B	-0-	1821	1	6562	2	Y	1824	1872	1			132
							2006	9									
*11	9584	X	9584	-0-	-0- B	-0-	2079	1	5546	2	Y	1781	1743	1			170
							1959	9									

LOOS UNIT WELL #: 9H RRCID -> 287445 COMPL. DATE 05/01/2019 TOTAL DEPTH 13400 PERF.12666 - 18160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	20880	X	12536	-0-	-8344 B	-0-	2100	1	7856	2	N	2298	2246	1			282
							52	4	2528	9							
07	21328	X	13526	-0-	-7802 B	-0-	2305	1	8648	2	N	2311	2431	1			162
							31	4	2542	9							
08	18259	X	12468	-0-	-5791 B	-0-	1937	1	8103	2	N	2159	2218	1			103
							53	4	2375	9							
09	15870	X	12073	-0-	-3797 B	-0-	1748	1	8146	2	Y	1981	1874	1			210
							2179	9									
10	14911	X	11279	-0-	-3632 B	-0-	1943	1	7161	2	Y	1977	1912	1			275
							2175	9									
11	13080	X	10856	-0-	-2224 B	-0-	2365	1	6312	2	Y	1981	1976	1			280
							2179	9									

LOOS UNIT WELL #: 10H RRCID -> 287894 COMPL. DATE 05/04/2019 TOTAL DEPTH 12715 PERF.12646 - 19175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	X	1117	-0-	-623 B	-0-	159	1	632	2	N	296	397	1			72
							326	9									
07	1890	X	1890	-0-	-0- B	-0-	322	1	1257	2	N	283	178	1			177
							311	9									
08	1584	X	1584	-0-	-0- B	-0-	252	1	1022	2	N	282	356	1			103
							310	9									
09	1380	X	1378	-0-	-2 B	-0-	202	1	930	2	Y	224	145	1			182
							246	9									
10	1891	X	1566	-0-	-325 B	-0-	277	1	999	2	Y	264	358	1			88
							290	9									
*11	1895	X	1895	-0-	-0- B	-0-	437	1	1125	2	Y	303	344	1			47
							333	9									

BOENING UNIT WELL #: 4H RRCID -> 288201 COMPL. DATE 08/02/2019 TOTAL DEPTH 12868 PERF.13200 - 19454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	26010	X	19178	-0-	-6832 B	-0-	3552	1	13629	2	N	1729	2019	1			90
							95	4	1902	9							
07	26877	X	21483	-0-	-5394 B	-0-	3945	1	15309	2	N	1970	1880	1			180
							62	4	2167	9							
08	23064	X	19293	-0-	-3771 B	-0-	3302	1	13910	2	N	1813	1906	1			87
							87	4	1994	9							
09	21480	X	18272	-0-	-3208 B	-0-	2908	1	13510	2	Y	1685	1595	1			177
							1854	9									
10	21483	X	18033	-0-	-3450 B	-0-	3498	1	12688	2	Y	1679	1703	1			153
							1847	9									
11	20790	X	16741	-0-	-4049 B	-0-	4080	1	10832	2	Y	1663	1663	1			153
							1829	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915

GERDES UNIT WELL #: 5H RRCID -> 288224 COMPL. DATE 06/10/2019 TOTAL DEPTH 12858 PERF.12806 - 17462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15750	X	9731	-0-	-6019 B	-0-	1636	1	6368	2	N	1541	1578	1			110
							32	4	1695	9							
07	16275	X	10770	-0-	-5505 B	-0-	1845	1	7127	2	N	1612	1494	1			228
							25	4	1773	9							
08	11625	X	9612	-0-	-2013 B	-0-	1524	1	6417	2	N	1486	1557	1			157
							36	4	1635	9							
09	10770	X	9067	-0-	-1703 B	-0-	1353	1	6231	2	Y	1348	1420	1			85
							1483	9									
10	10757	X	8675	-0-	-2082 B	-0-	1507	1	5620	2	Y	1407	1480	1			12
							1548	9									
11	10410	X	8354	-0-	-2056 B	-0-	1847	1	4981	2	Y	1387	1159	1			240
							1526	9									

GERDES UNIT WELL #: 6H RRCID -> 288225 COMPL. DATE 06/09/2019 TOTAL DEPTH 12899 PERF.12913 - 17980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12030	X	9581	-0-	-2449 B	-0-	1619	1	6302	2	N	1481	1496	1			102
							31	4	1629	9							
07	12431	X	10930	-0-	-1501 B	-0-	1869	1	7276	2	N	1602	1494	1			210
							23	4	1762	9							
08	11439	X	9597	-0-	-1842 B	-0-	1536	1	6443	2	N	1439	1407	1			242
							35	4	1583	9							
09	10500	X	8993	-0-	-1507 B	-0-	1332	1	6118	2	Y	1403	1432	1			213
							1543	9									
10	10943	X	8328	-0-	-2615 B	-0-	1444	1	5390	2	Y	1358	1484	1			87
							1494	9									
11	10590	X	7775	-0-	-2815 B	-0-	1711	1	4604	2	Y	1327	1252	1			162
							1460	9									

BOENING UNIT WELL #: 3H RRCID -> 288232 COMPL. DATE 08/03/2019 TOTAL DEPTH 12940 PERF.13301 - 20362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	27870	X	18451	-0-	-9419 B	-0-	3178	1	12787	2	N	2221	2431	1			127
							43	4	2443	9							
07	28799	X	21803	-0-	-6996 B	-0-	3855	1	15027	2	N	2605	2429	1			303
							55	4	2866	9							
08	24645	X	19550	-0-	-5095 B	-0-	3245	1	13622	2	N	2364	2577	1			90
							83	4	2600	9							
09	22050	X	18497	-0-	-3553 B	-0-	2843	1	13244	2	Y	2191	2058	1			223
							2410	9									
10	21793	X	17755	-0-	-4038 B	-0-	3249	1	12041	2	Y	2241	2364	1			100
							2465	9									
11	21090	X	16801	-0-	-4289 B	-0-	3929	1	10505	2	Y	2152	2075	1			177
							2367	9									

LANGHOFF UNIT A WELL #: 8L RRCID -> 288768 COMPL. DATE 09/10/2020 TOTAL DEPTH 13167 PERF.13215 - 19864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	68970	X	40263	-0-	-28707 B	-0-	7675	1	29337	2	N	2780	2609	1			377
							193	4	3058	9							
07	71269	X	36614	-0-	-34655 B	-0-	6962	1	26781	2	N	2524	2430	1			471
							95	4	2776	9							
08	52638	X	31343	-0-	-21295 B	-0-	5528	1	23067	2	N	2378	2623	1			226
							132	4	2616	9							
09	49740	X	28669	-0-	-21071 B	-0-	4673	1	21419	2	Y	2343	2416	1			153
							2577	9									
10	46686	X	28336	-0-	-18350 B	-0-	5515	1	20866	2	Y	1777	1865	1			65
							1955	9									
11	40260	X	25628	-0-	-14632 B	-0-	6479	1	16854	2	Y	2086	1919	1			232
							2295	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915

BOENING UNIT WELL #: 6L RRCID -> 288772 COMPL. DATE 10/29/2020 TOTAL DEPTH 13033 PERF.13307 - 17920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90960	X	39464	-0-	-51496 B	-0-	7040	1	27024	2	N	4752	4895	1			328
							173	4	5227	9							
07	76818	X	37622	-0-	-39196 B	-0-	6714	1	26047	2	N	4339	4146	1			521
							88	4	4773	9							
08	69347	X	33210	-0-	-36137 B	-0-	5522	1	23186	2	N	3958	4104	1			375
							148	4	4354	9							
09	58920	X	27802	-0-	-31118 B	-0-	4401	1	19644	2	Y	3415	3550	1			240
							3757	9									
10	47492	X	28477	-0-	-19015 B	-0-	5295	1	19340	2	Y	3493	3457	1			276
							3842	9									
11	39450	X	25340	-0-	-14110 B	-0-	5965	1	15749	2	Y	3296	3353	1			219
							3626	9									

LANGHOFF UNIT A WELL #: 9L RRCID -> 288773 COMPL. DATE 09/09/2020 TOTAL DEPTH 13121 PERF.13141 - 18880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	44370	X	22392	-0-	-21978 B	-0-	4205	1	16213	2	N	1714	1865	1			339
							89	4	1885	9							
07	44671	X	24576	-0-	-20095 B	-0-	4642	1	17852	2	N	1812	1872	1			279
							89	4	1993	9							
08	44671	X	21832	-0-	-22839 B	-0-	3877	1	16306	2	N	1416	1612	1			83
							91	4	1558	9							
09	33000	X	20081	-0-	-12919 B	-0-	3268	1	15410	2	Y	1275	1118	1			240
							1403	9									
10	26939	X	19159	-0-	-7780 B	-0-	3711	1	13877	2	Y	1428	1512	1			156
							1571	9									
11	23790	X	18690	-0-	-5100 B	-0-	4734	1	12536	2	Y	1291	1291	1			156
							1420	9									

BOENING UNIT WELL #: 6U RRCID -> 288774 COMPL. DATE 10/30/2020 TOTAL DEPTH 12949 PERF.13392 - 18362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	47832	X	47832	-0-	-0- B	-0-	8613	1	33021	2	N	5443	5818	1			276
							211	4	5987	9							
07	46534	X	46534	-0-	-0- B	-0-	8372	1	32454	2	N	5090	4902	1			464
							109	4	5599	9							
08	57226	X	41117	-0-	-16109 B	-0-	6851	1	28724	2	N	4873	5071	1			266
							182	4	5360	9							
09	55380	X	37975	-0-	-17405 B	-0-	5911	1	27416	2	Y	4225	4283	1			208
							4648	9									
10	57226	X	35337	-0-	-21889 B	-0-	6535	1	24197	2	Y	4186	3956	1			438
							4605	9									
11	47820	X	31487	-0-	-16333 B	-0-	7661	1	19508	2	Y	3925	3972	1			391
							4318	9									

CHUMCHAL UNIT WELL #: 6L RRCID -> 288866 COMPL. DATE 12/18/2019 TOTAL DEPTH 12944 PERF.13164 - 22004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	26490	X	17177	-0-	-9313 B	-0-	1916	1	12628	2	N	2394	2301	1			260
							2633	9									
07	22413	X	16432	-0-	-5981 B	-0-	2863	1	10914	2	N	2414	2429	1			245
							2655	9									
08	22413	X	17999	-0-	-4414 B	-0-	3165	1	12481	2	N	2139	2061	1			323
							2353	9									
09	20040	X	16825	-0-	-3215 B	-0-	3079	1	11606	2	Y	1945	2034	1			234
							2140	9									
10	18631	X	16743	-0-	-1888 B	-0-	3480	1	11054	2	Y	2008	1888	1			354
							2209	9									
11	17430	X	15646	-0-	-1784 B	-0-	4990	1	8520	2	Y	1942	2150	1			146
							2136	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915

CHUMCHAL UNIT WELL #: 7L RRCID -> 288867 COMPL. DATE 12/21/2019 TOTAL DEPTH 12905 PERF.13085 - 20349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	32340	X	23424	-0-	-8916 B	-0-	2771 2906	1 9	17747	2	N	2642	2637	1			370
07	33418	X	23201	-0-	-10217 B	-0-	4317 2789	1 9	16095	2	N	2535	2822	1			83
08	33418	X	19652	-0-	-13766 B	-0-	3430 2641	1 9	13581	2	N	2401	2177	1			307
09	27300	X	16965	-0-	-10335 B	-0-	3045 2380	1 9	11540	2	Y	2164	2362	1			109
10	25389	X	16993	-0-	-8396 B	-0-	3501 2378	1 9	11114	2	Y	2162	1891	1			380
11	23430	X	15584	-0-	-7846 B	-0-	4930 2221	1 9	8433	2	Y	2019	2097	1			302

JANAK UNIT WELL #: 7L RRCID -> 288870 COMPL. DATE 03/15/2020 TOTAL DEPTH 12997 PERF.13238 - 18404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11490	X	6679	-0-	-4811 B	-0-	1241 765	1 9	4673	2	N	695	731	1			167
07	11873	X	6759	-0-	-5114 B	-0-	1288 763	1 9	4708	2	N	694	741	1			120
08	9455	X	6352	-0-	-3103 B	-0-	989 705	1 9	4658	2	N	641	568	1			193
09	8280	X	5420	-0-	-2860 B	-0-	685 645	1 9	4090	2	Y	586	550	1			229
10	7781	X	5120	-0-	-2661 B	-0-	939 655	1 9	3526	2	Y	595	704	1			120
11	6690	X	4930	-0-	-1760 B	-0-	502 648	1 9	3780	2	Y	589	568	1			141

JANAK-LOOS WELL #: 6L RRCID -> 288871 COMPL. DATE 03/13/2020 TOTAL DEPTH 12963 PERF.13207 - 20352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	23280	X	13707	-0-	-9573 B	-0-	2378 1617	1 9	9712	2	N	1470	1553	1			188
07	24056	X	13794	-0-	-10262 B	-0-	2661 1563	1 9	9570	2	N	1421	1317	1			292
08	18724	X	12824	-0-	-5900 B	-0-	1982 1482	1 9	9360	2	N	1347	1488	1			151
09	15330	X	11299	-0-	-4031 B	-0-	1425 1372	1 9	8502	2	Y	1247	1112	1			286
10	15841	X	10839	-0-	-5002 B	-0-	2018 1339	1 9	7482	2	Y	1217	1331	1			172
11	13710	X	9811	-0-	-3899 B	-0-	983 1162	1 9	7666	2	Y	1056	1145	1			83

LOOS UNIT WELL #: 12L RRCID -> 288931 COMPL. DATE 03/13/2020 TOTAL DEPTH 12916 PERF.13160 - 19205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	43500	X	25372	-0-	-18128 B	-0-	5115 2575	1 9	17682	2	N	2341	2497	1			172
07	36952	X	23992	-0-	-12960 B	-0-	4634 2495	1 9	16863	2	N	2268	2055	1			385
08	32271	X	22927	-0-	-9344 B	-0-	3593 2360	1 9	16974	2	N	2145	2244	1			286
09	27690	X	20594	-0-	-7096 B	-0-	2783 2002	1 9	15809	2	Y	1820	1820	1			286
10	27187	X	23050	-0-	-4137 B	-0-	4497 2075	1 9	16478	2	Y	1886	1859	1			313
11	25380	X	22857	-0-	-2523 B	-0-	5823 2087	1 9	14947	2	Y	1897	1965	1			245

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915
LOOS UNIT WELL #: 11L RRCID -> 288992 COMPL. DATE 03/14/2020 TOTAL DEPTH 12932 PERF.13139 - 21052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	50850	X	30556	-0-	-20294	B	-0-	5840	1	20958	2	N	3416	3263	1			380
								3758	9									
07	44919	X	31160	-0-	-13759	B	-0-	6083	1	21522	2	N	3232	3385	1			227
								3555	9									
08	38564	X	27012	-0-	-11552	B	-0-	4163	1	19613	2	N	2942	2828	1			341
								3236	9									
09	34620	X	23327	-0-	-11293	B	-0-	2875	1	17514	2	Y	2671	2676	1			336
								2938	9									
10	32612	X	18615	-0-	-13997	B	-0-	3306	1	12351	2	Y	2689	2814	1			211
								2958	9									
11	30570	X	29210	-0-	-1360	B	-0-	7581	1	18855	2	Y	2522	1746	1			987
								2774	9									

GERDES-LANGHOFF WELL #: 1L RRCID -> 289035 COMPL. DATE 11/02/2019 TOTAL DEPTH 12883 PERF.12673 - 19742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	26280	X	20054	-0-	-6226	B	-0-	3456	1	13227	2	N	2996	3029	1			214
								75	4	3296	9							
07	27156	X	19706	-0-	-7450	B	-0-	3402	1	12940	2	N	3018	2893	1			339
								44	4	3320	9							
08	23994	X	18408	-0-	-5586	B	-0-	2918	1	12262	2	N	2869	2953	1			255
								72	4	3156	9							
09	22050	X	16911	-0-	-5139	B	-0-	2512	1	11604	2	Y	2541	2567	1			229
								2795	9									
10	21421	X	17144	-0-	-4277	B	-0-	3030	1	11334	2	Y	2527	2610	1			146
								2780	9									
11	20040	X	16775	-0-	-3265	B	-0-	3810	1	10145	2	Y	2564	2356	1			354
								2820	9									

GERDES-RATHKAMP WELL #: 1L RRCID -> 289147 COMPL. DATE 10/31/2019 TOTAL DEPTH 12878 PERF.12701 - 19362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30240	X	21491	-0-	-8749	B	-0-	3658	1	14235	2	N	3198	3227	1			177
								80	4	3518	9							
07	31248	X	22814	-0-	-8434	B	-0-	3960	1	15207	2	N	3269	3113	1			333
								51	4	3596	9							
08	25792	X	21081	-0-	-4711	B	-0-	3423	1	14321	2	N	2949	3126	1			156
								93	4	3244	9							
09	23880	X	19468	-0-	-4412	B	-0-	2917	1	13548	2	Y	2730	2506	1			380
								3003	9									
10	24676	X	19593	-0-	-5083	B	-0-	3522	1	13013	2	Y	2780	3035	1			125
								3058	9									
11	22080	X	18544	-0-	-3536	B	-0-	4284	1	11415	2	Y	2586	2352	1			359
								2845	9									

2 D OIL & GAS LLC 953828
DEWITT COUNTY HWY 87 WELL #: 1 RRCID -> 263753 COMPL. DATE 12/16/2011 TOTAL DEPTH 7700 PERF. 6445 - 7266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DIAL (HOCKLEY 3380) 24525 150 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
OFFSPRING WELL SALVAGE 618934
PEREIRA WELL #: 2 RRCID -> 104466 COMPL. DATE 03/03/1983 TOTAL DEPTH 4410 PERF. 3354 - 3362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIAMOND T (1ST. TOM LYNE) 24571 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BLUEBONNET OIL & GAS 076838
SANGER HEIRS 392 WELL #: 1UT RRCID -> 118975 COMPL. DATE 10/06/1985 TOTAL DEPTH 13218 PERF. 9620 - 9668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SANGER HEIRS 391 WELL #: 4UT RRCID -> 119951 COMPL. DATE 01/05/1986 TOTAL DEPTH 10575 PERF. 9676 - 9720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DIAMOND T (2800) 24571 700 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BLUEBONNET OIL & GAS 076838
SANGER HEIRS 391 WELL #: 3 RRCID -> 112643 COMPL. DATE 08/28/1984 TOTAL DEPTH 3150 PERF. 2840 - 2844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DINERO, WEST (HOCKLEY) 24888 166 ASSOCIATED 49B CNTY: LIVE OAK
APEX ENERGY, INC. 027424
MCNEILL C WELL #: 1 RRCID -> 212347 COMPL. DATE 07/03/2003 TOTAL DEPTH 5650 PERF. 4410 - 4424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DINERO, WEST (HOCKLEY 4900) 24888 510 ASSOCIATED ONE WELL CNTY: LIVE OAK
CASKIDS OPERATING COMPANY 139584
HARKINS ESTATE WELL #: 1 RRCID -> 231909 COMPL. DATE 02/19/2005 TOTAL DEPTH 4710 PERF. 4496 - 4563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DINERO, WEST (PETTUS) 24888 664 ASSOCIATED CAPACITY CNTY: LIVE OAK
RODESSA OPERATING COMPANY 723592
MCNEILL WELL #: 2 RRCID -> 181975 COMPL. DATE N/A TOTAL DEPTH 5347 PERF. 4304 - 5026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DINERO, W. (WILCOX 13600) 24888 830 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
CBN OPERATING CORP. 140558
MCNEIL WELL #: 1 RRCID -> 172263 COMPL. DATE 01/09/1999 TOTAL DEPTH 16580 PERF.12966 - 13326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCNEIL WELL #: 4 RRCID -> 180781 COMPL. DATE 10/25/2000 TOTAL DEPTH 17530 PERF.13268 - 13364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DINERO, W. (YEGUA 5300) 24888 845 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
APEX ENERGY, INC. 027424
MCNEILL WELL #: G 2 RRCID -> 258804 COMPL. DATE 06/19/2010 TOTAL DEPTH 6256 PERF. 5267 - 5274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-

SALT CREEK PRODUCTION, INC. 744277
DOBIE HEIRS WELL #: 1 RRCID -> 117865 COMPL. DATE 02/09/1985 TOTAL DEPTH 5959 PERF. 5291 - 5299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B -0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B -0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B -0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	B -0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B -0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B -0-					Y	NO RPT					-0-

DINERO, W. (4300) 24888 860 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
CBN OPERATING CORP. 140558
PARKER, EMILY H. WELL #: 1 U RRCID -> 082789 COMPL. DATE 03/19/1979 TOTAL DEPTH 14530 PERF. 4290 - 4302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	B -0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	B -0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	B -0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	B -0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	B -0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	B -0-					Y	NO RPT					-0-

DINERO, W. (4300) //CONT.// 24888 860 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PALEO OIL COMPANY LLC 635131
LFW WELL #: 3 RRCID -> 257631 COMPL. DATE 07/13/2010 TOTAL DEPTH 4750 PERF. 4242 - 4244

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			79
07	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			79
08	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			79
09	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			79
10	T. A.	NO RPT	-0-	-0- B	-0-				N	NO RPT			79
11	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			79

VAQUERO OPERATING 882776
DOBIE WELL #: 3 RRCID -> 236805 COMPL. DATE 03/10/2008 TOTAL DEPTH 4912 PERF. 4360 - 4370

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			75
07	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			75
08	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			75
09	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			75
10	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			75
11	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			75

DINERO, W. (5600) 24888 890 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
CBN OPERATING CORP. 140558
PARKER, EMILY H. WELL #: 1 L RRCID -> 082790 COMPL. DATE 03/19/1979 TOTAL DEPTH 14530 PERF. 5640 - 5648

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

DIRKS (HOCKLEY 2700) 24950 400 ASSOCIATED ONE WELL CNTY: BEE
BRITANCO, L.L.C. 093620
ROBERTS, MORRIS ET AL WELL #: 2 C RRCID -> 117177 COMPL. DATE 06/19/1985 TOTAL DEPTH 3821 PERF. 3084 - 3113

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	243 N	243	-0-	-0-	-0-	243	2		Y	-0-			10
07	250 N	250	-0-	-0-	-0-	250	2		Y	-0-			10
08	251 N	251	-0-	-0-	-0-	251	2		Y	-0-			10
09	240 N	240	-0-	-0-	-0-	240	2		Y	-0-			10
10	248 N	239	-0-	-9	-0-	239	2		Y	-0-			10
11	240 N	NO RPT	-0-	-240	-0-				Y	NO RPT			10

DIRKS (HOCKLEY 3300) 24950 600 ASSOCIATED EXEMPT CNTY: BEE
BRITANCO, L.L.C. 093620
ROBERTS, MORRIS ET AL WELL #: 2 T RRCID -> 117179 COMPL. DATE 06/19/1985 TOTAL DEPTH 3821 PERF. 3324 - 3330

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	728 N	728	-0-	-0-	-0-	728	2		Y	-0-			-0-
07	748 N	748	-0-	-0-	-0-	748	2		Y	-0-			-0-
08	752 N	752	-0-	-0-	-0-	752	2		Y	-0-			-0-
09	718 N	718	-0-	-0-	-0-	718	2		Y	-0-			-0-
10	744 N	719	-0-	-25	-0-	719	2		Y	-0-			-0-
11	720 N	NO RPT	-0-	-720	-0-				Y	NO RPT			-0-

DIRKS (1850) 24950 800 NON-ASSOCIATED EXEMPT CNTY: BEE
BRITANCO, L.L.C. 093620
GINGERICH, GEORGE C. WELL #: 1D RRCID -> 190456 COMPL. DATE 09/08/1998 TOTAL DEPTH 3794 PERF. 1770 - 1775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
07	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-
08	279	N	239	-0-	-40	-0-	239	2			N	-0-					-0-
09	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
10	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

DOLAN (HOSTETTER) 25177 400 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
TIDEWATER MINERALS CORPORATION 859552
DOLAN WELL #: 1A RRCID -> 102613 COMPL. DATE 05/17/1981 TOTAL DEPTH 10850 PERF.10711 - 10783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOLAN (LULING SAND) 25177 410 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
TIDEWATER MINERALS CORPORATION 859552
PRASEK 139 WELL #: RRCID -> 198382 COMPL. DATE 03/13/2003 TOTAL DEPTH 11893 PERF.10270 - 10280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1

PLUGGED AND ABANDONED_____ 04/08/2019

DREYER (VICKSBURG 3600) 26106 415 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
PREMIER MINERALS, INC. 676033
ROGER WELL #: 1R RRCID -> 191812 COMPL. DATE 08/19/2002 TOTAL DEPTH 3810 PERF. 3471 - 3475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DRY HOLLOW (11024) 26214 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
B D PRODUCTION CO., INC. 040190
EICHHORN GAS UNIT WELL #: 1 RRCID -> 245567 COMPL. DATE 08/17/2008 TOTAL DEPTH 17000 PERF.10516 - 10529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	388	-0-	-122 B	-0-	388	2			N	-0-					129
07	518	N	518	-0-	-0- B	-0-	518	2			N	-0-					129
08	526	N	526	-0-	-0- B	-0-	526	2			N	-0-					129
09	475	N	475	-0-	-0- B	-0-	469	2	6	9	N	5					134
10	527	N	456	-0-	-71 B	-0-	450	2	6	9	N	5					139
11	510	N	413	-0-	-97 B	-0-	403	2	10	9	N	9					148

DRY HOLLOW (11024) //CONT.// 26214 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
O.A. LAMPLEY GU 1 WELL #: 9 RRCID -> 279477 COMPL. DATE 04/01/2015 TOTAL DEPTH 16985 PERF.11016 - 11044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	245	-0-	-325 B	-0-	4	1	241	2	N	-0-					4
07	589	N	278	-0-	-311 B	-0-	5	1	273	2	N	-0-					4
08	496	N	328	-0-	-168 B	-0-	6	1	322	2	N	-0-					4
09	328	N	328	-0-	-0- B	-0-	6	1	322	2	N	-0-	4	1			-0-
10	317	N	317	-0-	-0- B	-0-	6	1	311	2	N	-0-					-0-
11	330	N	315	-0-	-15 B	-0-	6	1	308	2	N	1					1
							1	9									

O. A. LAMPLEY GU 1 WELL #: 11 RRCID -> 281464 COMPL. DATE 11/23/2015 TOTAL DEPTH 16543 PERF.10466 - 12026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

O. A. LAMPLEY GU 1 WELL #: 7 RRCID -> 281618 COMPL. DATE 02/22/2016 TOTAL DEPTH 14120 PERF.10526 - 11464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-

FRANK GU WELL #: 3 RRCID -> 281641 COMPL. DATE 01/24/2016 TOTAL DEPTH 12462 PERF.10423 - 11475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

O. A. LAMPLEY GU 1 WELL #: 6 RRCID -> 281642 COMPL. DATE 12/16/2015 TOTAL DEPTH 15360 PERF.10545 - 12088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GARRETT WELL #: 2 RRCID -> 281673 COMPL. DATE 06/25/2016 TOTAL DEPTH 16600 PERF. 9190 - 11905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-

DRY HOLLOW (GILSTRAP) 26214 528 NON-ASSOCIATED CAPACITY CNTY: LAVACA
PROLINE ENERGY RESOURCES INC 681327
ROCHELLE WELL #: 1 RRCID -> 203594 COMPL. DATE 05/20/2011 TOTAL DEPTH 15348 PERF.12316 - 13858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	112	-0-	-1298	-0-	112	2			N	-0-					-0-
07	1302	N	113	-0-	-1189	-0-	113	2			N	-0-					-0-
08	775	N	288	-0-	-487	-0-	288	2			N	-0-					-0-
09	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-
10	1196	N	1196	-0-	-0-	-0-	1196	2			N	-0-					-0-
*11	270	N	198	-0-	-72	-0-	198	2			N	-0-					-0-

ROCHELLE GAS UNIT WELL #: 9 RRCID -> 238034 COMPL. DATE 09/11/2006 TOTAL DEPTH 15057 PERF.12712 - 12748

06	120	N	7	-0-	-113	-0-	7	2			N	-0-					-0-
07	93	N	8	-0-	-85	-0-	8	2			N	-0-					-0-
08	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
09	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
10	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
*11	30	N	15	-0-	-15	-0-	15	2			N	-0-					-0-

DRY HOLLOW (RAINBOW SAND) 26214 531 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PROLINE ENERGY RESOURCES INC 681327
ROCHELLE WELL #: 2 RRCID -> 172034 COMPL. DATE 11/10/1998 TOTAL DEPTH 15608 PERF.13308 - 13338

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

ROCHELLE WELL #: 4 RRCID -> 212420 COMPL. DATE 02/05/2012 TOTAL DEPTH 15550 PERF.12863 - 14269

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

DRY HOLLOW (ROCHELLE SAND) 26214 537 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
O.A. LAMPLEY GU 1 WELL #: 5 RRCID -> 171822 COMPL. DATE 02/08/2000 TOTAL DEPTH 14200 PERF.13658 - 14083

06	2541	N	2541	-0-	-0-	-0-	43	1	2498	2	N	-0-					-0-
07	2334	N	2334	-0-	-0-	-0-	41	1	2293	2	N	-0-					-0-
08	2562	N	2562	-0-	-0-	-0-	44	1	2518	2	N	-0-					-0-
09	2428	N	2428	-0-	-0-	-0-	43	1	2385	2	N	-0-					-0-
10	2198	N	2198	-0-	-0-	-0-	38	1	2160	2	N	-0-					-0-
*11	2375	N	2375	-0-	-0-	-0-	45	1	2330	2	N	-0-					-0-

O. A. LAMPLEY GU 1 WELL #: 7 RRCID -> 173951 COMPL. DATE 06/01/1999 TOTAL DEPTH 14120 PERF.13951 - 14055

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DRY HOLLOW (ROCHELLE SAND) //CONT.// 26214 537 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
O. A. LAMPLEY GU 1 WELL #: 8 RRCID -> 175280 COMPL. DATE 01/10/2006 TOTAL DEPTH 14350 PERF.13674 - 14188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EDWARDS GAS UNIT WELL #: 2 RRCID -> 184523 COMPL. DATE 05/16/2001 TOTAL DEPTH 15030 PERF.13774 - 13800

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

O. A. LAMPLEY GAS UNIT #1 WELL #: 14 RRCID -> 188640 COMPL. DATE 12/02/2001 TOTAL DEPTH 14247 PERF.13700 - 13825

06	150	N	140	-0-	-10	-0-	2	1	138	2	N	-0-					1
07	155	N	137	-0-	-18	-0-	2	1	135	2	N	-0-					1
08	155	N	152	-0-	-3	-0-	3	1	149	2	N	-0-					1
09	172	N	172	-0-	-0-	-0-	3	1	168	2	N	1	2	1			-0-
							1	9									
10	145	N	145	-0-	-0-	-0-	3	1	142	2	N	-0-					-0-
11	150	N	142	-0-	-8	-0-	3	1	139	2	N	-0-					-0-

PROLINE ENERGY RESOURCES INC 681327
ROCHELLE WELL #: 3 RRCID -> 174438 COMPL. DATE 06/11/1999 TOTAL DEPTH 15375 PERF.14094 - 14226

06	60	N	3	-0-	-57	-0-	3	2			N	-0-					-0-
07	31	N	2	-0-	-29	-0-	2	2			N	-0-					-0-
08	31	N	6	-0-	-25	-0-	6	2			N	-0-					-0-
09	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
10	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
*11	6	N	4	-0-	-2	-0-	4	2			N	-0-					-0-

DRY HOLLOW (UPPER ROCHELLE) 26214 543 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
O.A. LAMPLEY GU 1 WELL #: 5 RRCID -> 176842 COMPL. DATE 02/08/2000 TOTAL DEPTH 14200 PERF.13658 - 13764

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

O. A. LAMPLEY GU 1 WELL #: 13 RRCID -> 178752 COMPL. DATE 04/30/2000 TOTAL DEPTH 14065 PERF.13700 - 13817

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DRY HOLLOW (UPPER ROCHELLE) //CONT.// 26214 543 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
EDWARDS GAS UNIT WELL #: 2 RRCID -> 184533 COMPL. DATE 05/23/2001 TOTAL DEPTH 15030 PERF.13511 - 13540

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAGG RANCH WELL #: 1 RRCID -> 198350 COMPL. DATE 01/03/2003 TOTAL DEPTH 16066 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O. A. LAMPLEY GU 1 WELL #: 8 RRCID -> 218985 COMPL. DATE 04/10/2000 TOTAL DEPTH 14350 PERF.13674 - 13812

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DRY HOLLOW (WILCOX DAGG, NE) 26214 555 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
O. A. LAMPLEY GU 1 WELL #: 13 RRCID -> 237961 COMPL. DATE 09/07/2006 TOTAL DEPTH 14065 PERF.11507 - 11557

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13 N	13	-0-	-0-	-0-	13	2			N	-0-					33
07	0 N	-0-	-0-	-0-	-0-					N	-0-					33
08	0 N	-0-	-0-	-0-	-0-					N	-0-					33
09	13 N	-0-	-0-	-13	-0-					N	-0-					33
10	0 N	-0-	-0-	-0-	-0-					N	-0-					33
11	0 N	-0-	-0-	-0-	-0-					N	-0-					33

GARRETT WELL #: 2 RRCID -> 281643 COMPL. DATE 06/25/2016 TOTAL DEPTH 16600 PERF. 9190 - 11905

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROLINE ENERGY RESOURCES INC 681327
ROCHELLE GAS UNIT WELL #: 1R RRCID -> 231373 COMPL. DATE 10/01/2006 TOTAL DEPTH 16550 PERF.11830 - 12239

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30 N	1	-0-	-29	-0-	1	2			N	-0-					-0-
07	31 N	2	-0-	-29	-0-	2	2			N	-0-					-0-
08	9 N	4	-0-	-5	-0-	4	2			N	-0-					-0-
09	8 N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
10	19 N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
*11	4 N	3	-0-	-1	-0-	3	2			N	-0-					-0-

DRY HOLLOW (WILCOX LAMPLEY) 26214 600 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
EDWARDS GAS UNIT WELL #: 5 RRCID -> 218473 COMPL. DATE 05/03/2005 TOTAL DEPTH 14710 PERF.12302 - 12354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	399	N	399	-0-	-0-	-0-	7	1	392	2	N	-0-					50
07	248	N	145	-0-	-103	-0-	3	1	141	2	N	1					51
							1	9									
08	144	N	144	-0-	-0-	-0-	2	1	142	2	N	-0-					51
09	390	N	-0-	-0-	-390	-0-					N	-0-	1	1			50
10	155	N	-0-	-0-	-155	-0-					N	-0-					50
*11	510	N	510	-0-	-0-	-0-	10	1	499	2	N	1					51
							1	9									

EDWARDS GAS UNIT WELL #: 3 RRCID -> 221963 COMPL. DATE 05/13/2005 TOTAL DEPTH 15500 PERF.12762 - 13686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	157	N	157	-0-	-0-	-0-	3	1	154	2	Y	-0-					-0-
07	135	N	135	-0-	-0-	-0-	2	1	133	2	Y	-0-					-0-
08	143	N	143	-0-	-0-	-0-	2	1	140	2	Y	1					1
							1	9									
09	150	N	115	-0-	-35	-0-	2	1	113	2	Y	-0-	1	1			-0-
10	124	N	111	-0-	-13	-0-	2	1	109	2	Y	-0-					-0-
11	150	N	131	-0-	-19	-0-	2	1	129	2	Y	-0-					-0-

O. A. LAMPLEY GU 1 WELL #: 9 RRCID -> 277235 COMPL. DATE 10/16/2014 TOTAL DEPTH 16985 PERF.12230 - 12779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

O. A. LAMPLEY GU 1 WELL #: 11 RRCID -> 281602 COMPL. DATE 11/23/2015 TOTAL DEPTH 16543 PERF.10466 - 12026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		191	-0-	191	132234	3	1	188	2	N	-0-					2
07	SWR 10		81	-0-	81	132315	1	1	79	2	N	1					3
							1	9									
08	SWR 10		96	-0-	96	132411	2	1	93	2	N	1					4
							1	9									
09	SWR 10		174	-0-	174	132585	3	1	170	2	N	1	5	1			-0-
							1	9									
10	SWR 10		353	-0-	353	132938	6	1	347	2	N	-0-					-0-
11	SWR 10		369	-0-	369	133307	7	1	361	2	N	1					1
							1	9									

O. A. LAMPLEY GU 1 WELL #: 6 RRCID -> 281672 COMPL. DATE 12/16/2015 TOTAL DEPTH 15360 PERF.10545 - 12088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		2117	-0-	2117	756427	35	1	2064	2	N	16					133
							18	9									
07	SWR 10		2111	-0-	2111	758538	37	1	2054	2	N	18					151
							20	9									
08	SWR 10		2025	-0-	2025	760563	35	1	1977	2	N	12					163
							13	9									
09	SWR 10		1829	-0-	1829	762392	32	1	1773	2	N	22	185	1			-0-
							24	9									
10	SWR 10		1843	-0-	1843	764235	32	1	1802	2	N	8					8
							9	9									
11	SWR 10		1813	-0-	1813	766048	34	1	1770	2	N	8					16
							9	9									

DRY HOLLOW (WILCOX MASSIVE) 26214 610 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
DRY HOLLOW SWD WELL #: 1 RRCID -> 176499 COMPL. DATE 07/12/1999 TOTAL DEPTH 4500 PERF. 3830 - 3904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDWARDS GAS UNIT WELL #: 1 RRCID -> 181571 COMPL. DATE 01/20/2006 TOTAL DEPTH 15256 PERF.13621 - 15135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	41	-0-	-529	-0-	1	1	40	2	N	-0-					-0-
07	664	N	664	-0-	-0-	-0-	12	1	652	2	N	-0-					-0-
08	394	N	394	-0-	-0-	-0-	7	1	387	2	N	-0-					-0-
09	511	N	511	-0-	-0-	-0-	9	1	502	2	N	-0-					-0-
10	620	N	386	-0-	-234	-0-	7	1	379	2	N	-0-					-0-
*11	428	N	428	-0-	-0-	-0-	8	1	420	2	N	-0-					-0-

EDWARDS GAS UNIT WELL #: 2 RRCID -> 184428 COMPL. DATE 05/29/2001 TOTAL DEPTH 15030 PERF.13511 - 14543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAGG RANCH WELL #: 1 RRCID -> 198347 COMPL. DATE 01/03/2003 TOTAL DEPTH 16066 PERF.13401 - 15808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANK GU WELL #: 3 RRCID -> 246349 COMPL. DATE 08/19/2009 TOTAL DEPTH 12462 PERF.11640 - 12418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

FRANK GU WELL #: 2 RRCID -> 247347 COMPL. DATE 08/22/2009 TOTAL DEPTH 12393 PERF.11682 - 12120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7980	X	7592	-0-	-388	-0-	127 32	1 9	7433	2	Y	29					155
07	8246	X	7579	-0-	-667	-0-	133 76	1 9	7370	2	Y	69					224
08	8246	X	7196	-0-	-1050	-0-	123 63	1 9	7010	2	Y	57	181	1			100
09	7980	X	6839	-0-	-1141	-0-	120 62	1 9	6657	2	Y	56	85	1			71
10	7843	X	7719	-0-	-124	-0-	133 59	1 9	7527	2	Y	54					125
11	7590	X	6113	-0-	-1477	-0-	115 69	1 9	5929	2	Y	63					188

DRY HOLLOW (WILCOX MASSIVE) //CONT.// 26214 610 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
HILDA DAGG WELL #: 1 RRCID -> 276677 COMPL. DATE 11/05/2014 TOTAL DEPTH 13601 PERF.10537 - 11108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10350	X	8961	-0-	-1389	-0-	149	1	8720	2	N	84	180	1			31
							92	9									
07	10261	X	9380	-0-	-881	-0-	164	1	9118	2	N	89					120
							98	9									
08	10261	X	9349	-0-	-912	-0-	160	1	9101	2	N	80	177	1			23
							88	9									
09	9300	X	8662	-0-	-638	-0-	152	1	8424	2	N	78	13	1			88
							86	9									
10	9393	X	9004	-0-	-389	-0-	155	1	8749	2	N	91					179
							100	9									
11	9090	X	8451	-0-	-639	-0-	158	1	8196	2	N	88	178	1			89
							97	9									

EDWARDS GAS UNIT WELL #: 1 RRCID -> 280476 COMPL. DATE 01/07/2016 TOTAL DEPTH 15256 PERF.13621 - 15135

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DRY HOLLOW (WILCOX MASSIVE EAST) 26214 611 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PROLINE ENERGY RESOURCES INC 681327
BRUSHY CREEK WELL #: 1 RRCID -> 162212 COMPL. DATE 01/12/1999 TOTAL DEPTH 15330 PERF.14100 - 14256

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2

DRY HOLLOW (WILCOX MIDDLE) 26214 650 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
FRANK GU WELL #: 1 RRCID -> 273604 COMPL. DATE 12/01/2014 TOTAL DEPTH 12280 PERF.10522 - 10742

06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HILDA DAGG GAS UNIT 2 WELL #: 1 RRCID -> 277337 COMPL. DATE 01/23/2015 TOTAL DEPTH 15775 PERF.11040 - 11072

06	2610	N	1874	-0-	-736	-0-	31	1	1829	2	N	13	177	1			38
							14	9									
07	2232	N	2056	-0-	-176	-0-	36	1	1979	2	N	37					75
							41	9									
08	2108	N	2060	-0-	-48	-0-	35	1	1990	2	N	32					107
							35	9									
09	1950	N	1950	-0-	-0-	-0-	34	1	1887	2	N	26	87	1			46
							29	9									
10	2046	N	1887	-0-	-159	-0-	32	1	1823	2	N	29					75
							32	9									
11	1980	N	1642	-0-	-338	-0-	31	1	1589	2	N	20					95
							22	9									

DRY HOLLOW (WILCOX MIDDLE) //CONT.// 26214 650 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
O. A. LAMPLEY GU 1 WELL #: 12 RRCID -> 278670 COMPL. DATE 10/09/2015 TOTAL DEPTH 16700 PERF.10550 - 10896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2031	N	2031	-0-	-0-	-0-	34	1	1976	2	N	19					117
							21	9									
07	2082	N	2082	-0-	-0-	-0-	36	1	2021	2	N	23					140
							25	9									
08	2090	N	2090	-0-	-0-	-0-	36	1	2029	2	N	23					163
							25	9									
09	2034	N	2034	-0-	-0-	-0-	36	1	1979	2	N	17	23	1			157
							19	9									
10	2120	N	2120	-0-	-0-	-0-	36	1	2062	2	N	20					177
							22	9									
*11	2011	N	2011	-0-	-0-	-0-	38	1	1949	2	N	22	164	1			35
							24	9									

HILDA DAGG WELL #: 1 RRCID -> 278676 COMPL. DATE 11/05/2014 TOTAL DEPTH 13601 PERF.10539 - 10569

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

O. A. LAMPLEY GU 1 WELL #: 1 RRCID -> 281319 COMPL. DATE 01/13/2016 TOTAL DEPTH 13606 PERF.10408 - 10845

06	450	N	357	-0-	-93	-0-	6	1	351	2	N	-0-					108
07	465	N	404	-0-	-61	-0-	7	1	394	2	N	3					111
							3	9									
08	472	N	472	-0-	-0-	-0-	8	1	460	2	N	4					115
							4	9									
09	360	N	255	-0-	-105	-0-	4	1	248	2	N	3	19	1			99
							3	9									
10	513	N	513	-0-	-0-	-0-	9	1	501	2	N	3					102
							3	9									
11	450	N	327	-0-	-123	-0-	6	1	315	2	N	5					107
							6	9									

O. A. LAMPLEY GU 1 WELL #: 6 RRCID -> 281362 COMPL. DATE 12/16/2015 TOTAL DEPTH 15360 PERF.10545 - 12088

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

O. A. LAMPLEY GU 1 WELL #: 11 RRCID -> 281379 COMPL. DATE 11/23/2015 TOTAL DEPTH 16543 PERF.10466 - 12026

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DRY HOLLOW (WILCOX MIDDLE) //CONT.// 26214 650 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
FRANK GU WELL #: 3 RRCID -> 281465 COMPL. DATE 01/24/2016 TOTAL DEPTH 12462 PERF.10423 - 11475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1697	N	1697	-0-	-0-	-0-	28 36	1 9	1633	2	N	33					200
07	1808	N	1808	-0-	-0-	-0-	31 50	1 9	1727	2	N	45	178	1			67
08	1846	N	1846	-0-	-0-	-0-	31 48	1 9	1767	2	N	44					111
09	1782	N	1782	-0-	-0-	-0-	31 46	1 9	1705	2	N	42	68	1			85
10	1776	N	1776	-0-	-0-	-0-	30 48	1 9	1698	2	N	44					129
*11	1533	N	1533	-0-	-0-	-0-	28 45	1 9	1460	2	N	41					170

GARRETT WELL #: 1 RRCID -> 281520 COMPL. DATE 05/11/2016 TOTAL DEPTH 11850 PERF.10617 - 10767

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
07	14B2 EXT		1	-0-	1	1	1	2			N	-0-					40
08	14B2 EXT		-0-	-0-	-0-	1					N	-0-					40
09	14B2 EXT		-0-	-0-	-0-	1					N	-0-					40
10	1	X	-0-	-0-	-1	-0-					N	-0-					40
11	0	N	-0-	-0-	-0-	-0-					N	-0-					40

VESELY GU 1 WELL #: 2 RRCID -> 281585 COMPL. DATE 11/06/2015 TOTAL DEPTH 15592 PERF.10074 - 10604

06	360	N	263	-0-	-97	-0-	4 7	1 9	252	2	N	6					163
07	341	N	265	-0-	-76	-0-	5 4	1 9	256	2	N	4					167
08	310	N	263	-0-	-47	-0-	4 12	1 9	247	2	N	11	178	1			-0-
09	270	N	218	-0-	-52	-0-	4	1	214	2	N	-0-					-0-
10	279	N	246	-0-	-33	-0-	4	1	242	2	N	-0-					-0-
11	240	N	229	-0-	-11	-0-	4	1	225	2	N	-0-					-0-

O. A. LAMPLEY GU 1 WELL #: 7 RRCID -> 281586 COMPL. DATE 02/22/2016 TOTAL DEPTH 14120 PERF.10526 - 11464

06	3180	X	2076	-0-	-1104	-0-	35 15	1 9	2026	2	N	14					166
07	2573	X	1870	-0-	-703	-0-	33 14	1 9	1823	2	N	13	177	1			2
08	2573	X	1883	-0-	-690	-0-	32 11	1 9	1840	2	N	10					12
09	2490	X	1728	-0-	-762	-0-	30 14	1 9	1684	2	N	13	2	1			23
10	2449	X	1733	-0-	-716	-0-	30 18	1 9	1685	2	N	16					39
11	2070	X	1018	-0-	-1052	-0-	19 15	1 9	984	2	N	14					53

DRY HOLLOW (WILCOX MIDDLE) //CONT.// 26214 650 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
GARRETT WELL #: 2 RRCID -> 281612 COMPL. DATE 06/25/2016 TOTAL DEPTH 16600 PERF. 9190 - 11905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	56	N	56	-0-	-0-	-0-	1	1	54	2	N	1					173
							1	9									
07	140	N	140	-0-	-0-	-0-	2	1	136	2	N	2	166	1			9
							2	9									
08	1411	N	1411	-0-	-0-	-0-	24	1	1384	2	N	3					12
							3	9									
09	1591	N	1591	-0-	-0-	-0-	28	1	1560	2	N	3	6	1			9
							3	9									
10	1601	N	1601	-0-	-0-	-0-	28	1	1554	2	N	17					26
							19	9									
11	1380	N	1323	-0-	-57	-0-	25	1	1281	2	N	15					41
							17	9									

O. A. LAMPLEY GU 1 WELL #: 16 RRCID -> 281631 COMPL. DATE 05/28/2016 TOTAL DEPTH 16000 PERF. N/A

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

DRY HOLLOW (13,900 WILCOX) 26214 775 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
EDWARDS GAS UNIT WELL #: 3 RRCID -> 191554 COMPL. DATE 05/13/2005 TOTAL DEPTH 15500 PERF.12762 - 13686

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

EDWARDS GAS UNIT WELL #: 4 RRCID -> 192439 COMPL. DATE 10/12/2002 TOTAL DEPTH 15452 PERF.13863 - 14308

06	1774	N	1774	-0-	-0-	-0-	30	1	1744	2	Y	-0-					6
07	1854	N	1854	-0-	-0-	-0-	33	1	1814	2	Y	6					12
							7	9									
08	1930	N	1930	-0-	-0-	-0-	33	1	1893	2	Y	4					16
							4	9									
09	1847	N	1847	-0-	-0-	-0-	33	1	1810	2	Y	4	19	1			1
							4	9									
10	1892	N	1892	-0-	-0-	-0-	33	1	1853	2	Y	5					6
							6	9									
*11	1757	N	1757	-0-	-0-	-0-	33	1	1718	2	Y	5					11
							6	9									

EDWARDS GAS UNIT WELL #: 5 RRCID -> 198402 COMPL. DATE 04/04/2003 TOTAL DEPTH 14710 PERF.13764 - 14420

06	0	X	-0-	-0-	-0-	-0-						N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-						N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-						N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-						N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-						N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-						N	-0-					-0-

DRY HOLLOW (13,900 WILCOX) //CONT.// 26214 775 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
VESELY WELL #: 1 RRCID -> 198767 COMPL. DATE 08/08/2003 TOTAL DEPTH 16482 PERF.14140 - 15484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
08	46	N	46	-0-	-0-	-0-	1	1	45	2	N	-0-					-0-
09	33	N	33	-0-	-0-	-0-	1	1	32	2	N	-0-					-0-
10	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

PROLINE ENERGY RESOURCES INC 681327
ROCHELLE WELL #: 4 RRCID -> 183156 COMPL. DATE 11/06/2000 TOTAL DEPTH 15550 PERF.13964 - 14048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROCHELLE WELL #: 6 RRCID -> 197995 COMPL. DATE 05/22/2003 TOTAL DEPTH 14955 PERF.13990 - 14063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	1	-0-	-29	-0-	1	2			N	-0-					-0-
07	31	N	1	-0-	-30	-0-	1	2			N	-0-					-0-
08	9	N	4	-0-	-5	-0-	4	2			N	-0-					-0-
09	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
10	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
*11	4	N	3	-0-	-1	-0-	3	2			N	-0-					-0-

ROCHELLE WELL #: 7 RRCID -> 197996 COMPL. DATE 08/10/2003 TOTAL DEPTH 14500 PERF.14194 - 14248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	7	-0-	-113	-0-	7	2			N	-0-					-0-
07	93	N	7	-0-	-86	-0-	7	2			N	-0-					-0-
08	31	N	19	-0-	-12	-0-	19	2			N	-0-					-0-
09	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
10	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
*11	30	N	14	-0-	-16	-0-	14	2			N	-0-					-0-

DRY HOLLOW (14100 WILCOX) 26214 785 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PROLINE ENERGY RESOURCES INC 681327
ROCHELLE WELL #: 5 RRCID -> 202584 COMPL. DATE 09/19/2003 TOTAL DEPTH 15208 PERF.14091 - 14131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	1	-0-	-29	-0-	1	2			N	-0-					-0-
07	31	N	1	-0-	-30	-0-	1	2			N	-0-					-0-
08	9	N	2	-0-	-7	-0-	2	2			N	-0-					-0-
09	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
10	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
*11	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-

DRY HOLLOW, NORTH (11,024) 26216 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MERIT ENERGY COMPANY 561136
LAMPLEY, O. A. GU WELL #: 4 RRCID -> 277120 COMPL. DATE 10/13/2014 TOTAL DEPTH 16717 PERF.11012 - 11038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82

DUNN (SLICK-WILCOX) 26662 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
2 D OIL & GAS LLC 953828
DUNN "A" WELL #: 1 RRCID -> 151556 COMPL. DATE 12/22/1994 TOTAL DEPTH 3451 PERF. 3300 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EAGLEVILLE (EAGLE FORD-2) 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY 085408
SFS UNIT 16 WELL #: 1H RRCID -> 271121 COMPL. DATE 04/04/2013 TOTAL DEPTH 13906 PERF.13650 - 18375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12900	X	9168	-0-	-3732	-0-	206	1	8962	3	N	-0-					98
07	13733	X	4840	-0-	-8893	-0-	93	1	4747	3	N	-0-					98
08	15748	X	3691	-0-	-12057	-0-	65	1	3625	3	N	-0-					98
							1	4									
09	15240	X	3047	-0-	-12193	-0-	56	1	2991	3	N	-0-					98
10	15748	X	12660	-0-	-3088	-0-	228	1	12431	3	N	-0-					98
							1	4									
11	9180	X	9120	-0-	-60	-0-	168	1	8950	3	N	-0-					98
							2	4									

EDWARDS WELL #: 10H RRCID -> 288389 COMPL. DATE 05/24/2019 TOTAL DEPTH 12092 PERF.11964 - 20269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		26264	-0-	26264	136166	23563	3	2701	9	Y	2455	2455	0			26
07	160452	X	24286	-0-	-136166	-0-	20372	3	3914	9	Y	3558	3558	0			26
08	25513	X	24125	-0-	-1388	-0-	21664	3	2461	9	Y	2237	2211	0			52
09	24690	X	22984	-0-	-1706	-0-	20733	3	2251	9	Y	2046	2046	0			52
10	25513	X	24255	-0-	-1258	-0-	21674	3	2581	9	Y	2346	2346	0			52
11	24690	X	22080	-0-	-2610	-0-	20121	3	1959	9	Y	1781	1781	0			52

A. BANDUCH C WELL #: 6H RRCID -> 288597 COMPL. DATE 11/14/2019 TOTAL DEPTH 3974 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BURLINGTON RESOURCES O & G CO LP 109333
DAVIS UNIT WELL #: 1 RRCID -> 260301 COMPL. DATE 01/13/2011 TOTAL DEPTH 12746 PERF.13119 - 17300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	2666	X	2651	-0-	-15	-0-	19	1	2053	3	N	526	558	1			212
							579	9									
01	3132	X	3132	-0-	-0-	-0-	4	1	2557	3	N	489	529	1			172
							33	5	538	9							
*02	2408	X	1550	-0-	-858	-0-	70	1	1069	3	N	333	372	1			133
							45	5	366	9							
*03	2666	X	1571	-0-	-1095	-0-	1161	3	410	9	N	373	369	1			137
*04	2580	X	935	-0-	-1645	-0-	702	3	16	5	N	197	160	1			174
							217	9									
05	2666	X	287	-0-	-2379	-0-	197	1	90	9	N	82					256
*06	2580	X	902	-0-	-1678	-0-	8	1	854	3	N	33	159	1			130
							4	5	36	9							
*07	1705	X	337	-0-	-1368	-0-	1	1	295	3	N	19					149
							20	5	21	9							
*08	2467	X	2467	-0-	-0-	-0-	2366	3	86	5	N	14					163
							15	9									
*09	4876	X	4876	-0-	-0-	-0-	5	1	4047	3	N	749	542	1			370
							824	9									
*10	3100	N	7315	-0-	4215	4215	90	1	5986	3	N	921	924	1			367
							226	5	1013	9							
*11	5186	X	971	-0-	-4215	-0-	75	1	699	3	N	179	320	1			226
							197	9									

RUCKMAN MONITOR WELL WELL #: 1 RRCID -> 262720 COMPL. DATE 03/03/2011 TOTAL DEPTH 12917 PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

R BORCHARDT UNIT A WELL #: 2 RRCID -> 268564 COMPL. DATE 10/29/2018 TOTAL DEPTH 13128 PERF.13389 - 18469

*04	494	X	494	-0-	-0-	-0-	2	1	481	3	N	-0-					306
							11	5									
*05	345	X	345	-0-	-0-	-0-	27	1	283	3	N	19	19	0			306
							14	5	21	9							
06	152	X	152	-0-	-0-	-0-	151	1	1	9	N	1					307
*07	382	X	382	-0-	-0-	-0-	304	1	38	3	N	34	181	1			160
							3	5	37	9							
*08	906	X	906	-0-	-0-	-0-	192	1	388	3	N	284	186	1			258
							14	5	312	9							
*09	820	X	820	-0-	-0-	-0-	360	1	194	3	N	242	173	1			327
							266	9									
*10	719	X	719	-0-	-0-	-0-	307	1	168	3	N	216	366	1			177
							6	5	238	9							
*11	785	X	785	-0-	-0-	-0-	103	1	469	3	N	194					371
							213	9									

HAHN DEW WELL #: 1H RRCID -> 268704 COMPL. DATE 09/28/2012 TOTAL DEPTH 13722 PERF.14134 - 18185

06	5640	X	4009	-0-	-1631	-0-	3743	3	266	9	N	242	357	1			283
07	5828	X	3315	-0-	-2513	-0-	3050	3	265	9	N	241	371	1			153
08	5828	X	951	-0-	-4877	-0-	824	3	127	9	N	115	185	1			83
09	5640	X	265	-0-	-5375	-0-	159	3	106	9	N	96					179
10	5828	X	4768	-0-	-1060	-0-	3675	3	1093	9	N	994	890	1			283
11	4020	X	3010	-0-	-1010	-0-	2383	3	627	9	N	570	739	1			114

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
1893 OIL & GAS, LTD. UNIT I WELL #: 1 RRCID -> 270899 COMPL. DATE 08/02/2019 TOTAL DEPTH 12665 PERF.12613 - 18604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	74470	X	74470	-0-	-0-	-0-	163	1	61149	3	N	11962	11614	1			744
							13158	9									
07	69979	X	69979	-0-	-0-	-0-	67	1	57613	3	N	11181	11494	1			431
							12299	9									
08	42848	X	42848	-0-	-0-	-0-	13	1	35661	3	N	6522	6666	1			287
							7174	9									
09	41604	X	41604	-0-	-0-	-0-	35600	3	6004	9	N	5458	5130	1			615
*10	17727	X	17727	-0-	-0-	-0-	2	1	15506	3	N	2017	2269	1			363
							2219	9									
*11	28487	X	28487	-0-	-0-	-0-	31	1	23802	3	N	4231	3963	1			631
							4654	9									

SEIDEL UNIT A WELL #: 5 RRCID -> 272314 COMPL. DATE 08/29/2014 TOTAL DEPTH 13085 PERF.13309 - 18641

*12	8901	X	8901	-0-	-0-	-0-	370	1	7787	3	N	676	751	1			189
							744	9									
01	6180	X	6180	-0-	-0-	-0-	163	1	5837	3	N	96	185	1			100
							74	5	106	9							
*02	6482	X	6482	-0-	-0-	-0-	161	1	5844	3	N	209	189	1			120
							247	5	230	9							
*03	3765	X	3765	-0-	-0-	-0-	240	1	3077	3	N	407	366	1			161
							448	9									
*04	3272	X	3272	-0-	-0-	-0-	149	1	2741	3	N	291	366	1			86
							62	5	320	9							
*05	3024	X	3024	-0-	-0-	-0-	21	1	2341	3	N	499	546	1			39
							113	5	549	9							
06	797	X	797	-0-	-0-	-0-	214	1	583	9	N	530	366	1			203
07	1043	X	1043	-0-	-0-	-0-	484	1	559	9	N	508	536	1			175
08	1040	X	1040	-0-	-0-	-0-	473	1	567	9	N	515	545	1			145
*09	3135	X	3135	-0-	-0-	-0-	476	1	2133	3	N	478	557	1			66
							526	9									
*10	4965	X	4965	-0-	-0-	-0-	392	1	3849	3	N	525	559	1			32
							146	5	578	9							
*11	7061	X	7061	-0-	-0-	-0-	407	1	6079	3	N	523	361	1			194
							575	9									

BAUMANN UNIT A DEW WELL #: 1H RRCID -> 273143 COMPL. DATE 02/07/2014 TOTAL DEPTH 13566 PERF.13824 - 20238

06	6060	X	2744	-0-	-3316	-0-	2659	3	85	9	Y	77	92	1			123
07	10921	X	10921	-0-	-0-	-0-	10570	3	351	9	Y	319	371	1			71
08	9641	X	5502	-0-	-4139	-0-	5312	3	190	9	Y	173	91	1			153
09	9480	X	9480	-0-	-0-	-0-	9227	3	253	9	Y	230	275	1			108
10	13164	X	13164	-0-	-0-	-0-	12836	3	328	9	Y	298	275	1			131
11	10560	X	7933	-0-	-2627	-0-	7734	3	199	9	Y	181	190	1			122

BAUMANN UNIT A DEW WELL #: 2H RRCID -> 273146 COMPL. DATE 02/05/2014 TOTAL DEPTH 13667 PERF.14035 - 20572

06	6060	X	3103	-0-	-2957	-0-	3006	3	97	9	Y	88	94	1			134
07	11625	X	11625	-0-	-0-	-0-	11253	3	372	9	Y	338	396	1			76
08	10385	X	5499	-0-	-4886	-0-	5310	3	189	9	Y	172	95	1			153
09	10050	X	9284	-0-	-766	-0-	9038	3	246	9	Y	224	272	1			105
10	12836	X	12836	-0-	-0-	-0-	12513	3	323	9	Y	294	270	1			129
11	11250	X	7308	-0-	-3942	-0-	7123	3	185	9	Y	168	184	1			113

HAHN DEW WELL #: 2H RRCID -> 273147 COMPL. DATE 02/04/2014 TOTAL DEPTH 13705 PERF.13906 - 18296

06	5340	X	1922	-0-	-3418	-0-	1922	3			N	-0-					-0-
07	6758	X	453	-0-	-6305	-0-	453	3			N	-0-					-0-
08	6758	X	292	-0-	-6466	-0-	292	3			N	-0-					-0-
09	6540	X	531	-0-	-6009	-0-	531	3			N	-0-					-0-
10	5735	X	4068	-0-	-1667	-0-	4068	3			N	-0-					-0-
*11	2902	X	2902	-0-	-0-	-0-	2902	3			N	-0-					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HAHN DEW WELL #: 3H RRCID -> 273149 COMPL. DATE 02/14/2014 TOTAL DEPTH 13728 PERF.13884 - 18258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5940	X	3664	-0-	-2276	-0-	3664	3			N	-0-					-0-
07	8401	X	4203	-0-	-4198	-0-	4203	3			N	-0-					-0-
08	8401	X	1809	-0-	-6592	-0-	1809	3			N	-0-					-0-
09	8130	X	1500	-0-	-6630	-0-	1500	3			N	-0-					-0-
10	11296	X	11296	-0-	-0-	-0-	11296	3			N	-0-					-0-
*11	6981	X	6981	-0-	-0-	-0-	6981	3			N	-0-					-0-

SEIDEL UNIT A WELL #: 8 RRCID -> 286056 COMPL. DATE 11/06/2019 TOTAL DEPTH 12926 PERF.13137 - 18924

*12	24056	X	7187	-0-	-16869	-0-	6172	3	1015	9	N	923	923	0			-0-
01	15500	X	7175	-0-	-8325	-0-	6127	3	76	5	N	884	884	0			-0-
							972	9									
*02	14000	X	2232	-0-	-11768	-0-	1838	3	76	5	N	289	289	0			-0-
							318	9									
*03	17080	X	17080	-0-	-0-	-0-	15872	3	1208	9	N	1098	1098	0			-0-
*04	9300	X	7986	-0-	-1314	-0-	6889	3	154	5	N	857	857	0			-0-
							943	9									
*05	8454	X	8454	-0-	-0-	-0-	6917	3	329	5	N	1098	1098	0			-0-
							1208	9									
*06	16530	X	5741	-0-	-10789	-0-	4952	3	21	5	N	698	698	0			-0-
							768	9									
*07	17081	X	7220	-0-	-9861	-0-	5775	3	392	5	N	957	957	0			-0-
							1053	9									
*08	17081	X	7993	-0-	-9088	-0-	6537	3	234	5	N	1111	1111	0			-0-
							1222	9									
*09	8190	X	7330	-0-	-860	-0-	6128	3	1202	9	N	1093	1093	0			-0-
*10	8463	X	8419	-0-	-44	-0-	7096	3	265	5	N	962	962	0			-0-
							1058	9									
11	7740	X	6589	-0-	-1151	-0-	5479	3	1110	9	N	1009	1009	0			-0-

SEIDEL UNIT A WELL #: 14 RRCID -> 286057 COMPL. DATE 10/29/2019 TOTAL DEPTH 13070 PERF.13060 - 19085

*12	40083	X	25476	-0-	-14607	-0-	20772	3	4704	9	N	4276	4276	0			-0-
01	40083	X	23625	-0-	-16458	-0-	18724	3	234	5	N	4243	4243	0			-0-
							4667	9									
*02	36064	X	12735	-0-	-23329	-0-	10029	3	416	5	N	2082	2082	0			-0-
							2290	9									
*03	33666	X	21618	-0-	-12048	-0-	1	1	17206	3	N	4010	4010	0			-0-
							4411	9									
*04	27390	X	21598	-0-	-5792	-0-	2	1	17033	3	N	3803	3803	0			-0-
							380	5	4183	9							
*05	25482	X	20675	-0-	-4807	-0-	13	1	15869	3	N	3672	3672	0			-0-
							754	5	4039	9							
*06	22860	X	19802	-0-	-3058	-0-	8	1	15962	3	N	3423	3423	0			-0-
							67	5	3765	9							
*07	22320	X	19511	-0-	-2809	-0-	31	1	14756	3	N	3382	3382	0			-0-
							1004	5	3720	9							
*08	22320	X	17889	-0-	-4431	-0-	34	1	13854	3	N	3187	3187	0			-0-
							495	5	3506	9							
*09	21600	X	15460	-0-	-6140	-0-	45	1	12070	3	N	3041	3041	0			-0-
							3345	9									
*10	20677	X	15542	-0-	-5135	-0-	61	1	11670	3	N	3070	3070	0			-0-
							434	5	3377	9							
11	19800	X	15780	-0-	-4020	-0-	32	1	12181	3	N	3243	3243	0			-0-
							3567	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SEIDEL UNIT A WELL #: 13 RRCID -> 286140 COMPL. DATE 10/27/2019 TOTAL DEPTH 13071 PERF.13167 - 19035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	31744	X	19407	-0-	-12337	-0-	15737	3	3670	9	N	3336	3336	0			-0-
01	31744	X	17347	-0-	-14397	-0-	13801	3	173	5	N	3066	3066	0			-0-
							3373	9									
*02	27720	X	9246	-0-	-18474	-0-	7267	3	301	5	N	1525	1525	0			-0-
							1678	9									
*03	25048	X	17072	-0-	-7976	-0-	1	1	13507	3	N	3240	3240	0			-0-
							3564	9									
*04	20070	X	13918	-0-	-6152	-0-	1	1	10777	3	N	2636	2636	0			-0-
							240	5	2900	9							
*05	19406	X	13166	-0-	-6240	-0-	8	1	9902	3	N	2533	2533	0			-0-
							470	5	2786	9							
*06	16800	X	11968	-0-	-4832	-0-	5	1	9363	3	N	2328	2328	0			-0-
							39	5	2561	9							
*07	17081	X	11652	-0-	-5429	-0-	18	1	8535	3	N	2291	2291	0			-0-
							579	5	2520	9							
*08	17081	X	10491	-0-	-6590	-0-	19	1	7822	3	N	2156	2156	0			-0-
							278	5	2372	9							
*09	13920	X	12359	-0-	-1561	-0-	36	1	9671	3	N	2411	2411	0			-0-
							2652	9									
*10	13175	X	12293	-0-	-882	-0-	49	1	9370	3	N	2295	2295	0			-0-
							349	5	2525	9							
11	11970	X	11568	-0-	-402	-0-	24	1	9242	3	N	2093	2093	0			-0-
							2302	9									

SEIDEL UNIT A WELL #: 12 RRCID -> 286342 COMPL. DATE 10/24/2019 TOTAL DEPTH 13155 PERF.13245 - 19349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	24738	X	18754	-0-	-5984	-0-	15161	3	3593	9	N	3266	3266	0			-0-
01	24738	X	16670	-0-	-8068	-0-	13099	3	164	5	N	3097	3097	0			-0-
							3407	9									
*02	22344	X	10128	-0-	-12216	-0-	7981	3	331	5	N	1651	1651	0			-0-
							1816	9									
*03	24211	X	16413	-0-	-7798	-0-	1	1	13009	3	N	3094	3094	0			-0-
							3403	9									
*04	19950	X	15509	-0-	-4441	-0-	1	1	12154	3	N	2803	2803	0			-0-
							271	5	3083	9							
*05	18755	X	14716	-0-	-4039	-0-	9	1	11257	3	N	2650	2650	0			-0-
							535	5	2915	9							
*06	16140	X	12994	-0-	-3146	-0-	5	1	10297	3	N	2408	2408	0			-0-
							43	5	2649	9							
*07	16399	X	11336	-0-	-5063	-0-	17	1	8311	3	N	2222	2222	0			-0-
							564	5	2444	9							
*08	16399	X	12453	-0-	-3946	-0-	23	1	9529	3	N	2328	2328	0			-0-
							340	5	2561	9							
*09	15510	X	11589	-0-	-3921	-0-	34	1	9206	3	N	2135	2135	0			-0-
							2349	9									
*10	14725	X	10694	-0-	-4031	-0-	42	1	8063	3	N	2081	2081	0			-0-
							300	5	2289	9							
11	12990	X	7547	-0-	-5443	-0-	16	1	5910	3	N	1474	1474	0			-0-
							1621	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SEIDEL UNIT A WELL #: 11 RRCID -> 286531 COMPL. DATE 10/24/2019 TOTAL DEPTH 13062 PERF.13262 - 19292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*12	27931	X	16256	-0-	-11675	-0-	13143	3	3113	9	N	2830	2830	0	-0-
01	27931	X	16569	-0-	-11362	-0-	13299	3	167	5	N	2821	2821	0	-0-
							3103	9							
*02	24612	X	8396	-0-	-16216	-0-	6701	3	278	5	N	1288	1288	0	-0-
							1417	9							
*03	22010	X	15879	-0-	-6131	-0-	1	1	12833	3	N	2768	2768	0	-0-
							3045	9							
*04	16020	X	13743	-0-	-2277	-0-	1	1	10814	3	N	2443	2443	0	-0-
							241	5	2687	9					
*05	16554	X	12765	-0-	-3789	-0-	8	1	9747	3	N	2315	2315	0	-0-
							463	5	2547	9					
*06	16020	X	12377	-0-	-3643	-0-	5	1	10023	3	N	2097	2097	0	-0-
							42	5	2307	9					
*07	15872	X	12764	-0-	-3108	-0-	21	1	9744	3	N	2124	2124	0	-0-
							663	5	2336	9					
*08	15872	X	10629	-0-	-5243	-0-	20	1	8246	3	N	1881	1881	0	-0-
							294	5	2069	9					
*09	13740	X	10420	-0-	-3320	-0-	31	1	8362	3	N	1843	1843	0	-0-
							2027	9							
*10	12803	X	10558	-0-	-2245	-0-	42	1	8019	3	N	1999	1999	0	-0-
							298	5	2199	9					
11	12390	X	11331	-0-	-1059	-0-	25	1	9340	3	N	1787	1787	0	-0-
							1966	9							

SEIDEL UNIT A WELL #: 10 RRCID -> 286532 COMPL. DATE 10/22/2019 TOTAL DEPTH 13123 PERF.13381 - 19507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*12	27187	X	17909	-0-	-9278	-0-	14181	3	3728	9	N	3389	3389	0	-0-
01	27187	X	15418	-0-	-11769	-0-	11954	3	149	5	N	3014	3014	0	-0-
							3315	9							
*02	23940	X	8376	-0-	-15564	-0-	6375	3	263	5	N	1580	1580	0	-0-
							1738	9							
*03	23808	X	17364	-0-	-6444	-0-	1	1	13551	3	N	3465	3465	0	-0-
							3812	9							
*04	18480	X	16192	-0-	-2288	-0-	1	1	12831	3	N	2794	2794	0	-0-
							287	5	3073	9					
*05	24035	X	24035	-0-	-0-	-0-	17	1	19605	3	N	3160	3160	0	-0-
							937	5	3476	9					
*06	20609	X	20609	-0-	-0-	-0-	9	1	17521	3	N	2732	2732	0	-0-
							74	5	3005	9					
*07	21718	X	21718	-0-	-0-	-0-	37	1	17548	3	N	2666	2666	0	-0-
							1200	5	2933	9					
*08	24025	X	22501	-0-	-1524	-0-	47	1	18921	3	N	2594	2594	0	-0-
							680	5	2853	9					
*09	23250	X	19545	-0-	-3705	-0-	63	1	16765	3	N	2470	2470	0	-0-
							2717	9							
*10	24025	X	19082	-0-	-4943	-0-	84	1	15939	3	N	2238	2238	0	-0-
							597	5	2462	9					
11	21780	X	16257	-0-	-5523	-0-	38	1	14305	3	N	1740	1740	0	-0-
							1914	9							

DEVON ENERGY PRODUCTION CO, L.P. 216378
MIGURA WELL #: 1 RRCID -> 252842 COMPL. DATE 04/22/2009 TOTAL DEPTH 13551 PERF.14007 - 16787

06	0	N	-0-	-0-	-0-	-0-	N	-0-			93
07	0	N	-0-	-0-	-0-	-0-	N	1			94
08	0	N	-0-	-0-	-0-	-0-	N	-0-			94
09	0	N	-0-	-0-	-0-	-0-	N	-0-			94
10	0	N	-0-	-0-	-0-	-0-	N	-0-			94
11	0	N	-0-	-0-	-0-	-0-	N	-0-			94

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

KRAUSE A WELL #: 1 RRCID -> 255061 COMPL. DATE 11/05/2009 TOTAL DEPTH 13100 PERF.13375 - 16375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					257
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					257
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					257
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					257
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					257
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					257
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					257

LANIK A WELL #: 1 RRCID -> 256982 COMPL. DATE 03/26/2010 TOTAL DEPTH 13327 PERF.13485 - 17020

06	4019	X	3662	-0-	-357	-0-	870 1 813 9	1979	3	N	739	750	1	1	8	200
07	2914	X	2880	-0-	-34	-0-	899 1 699 9	1282	3	N	635	571	1			264
08	2914	X	2386	-0-	-528	-0-	897 1 461 9	1028	3	N	419	559	1			124
09	3583	X	3583	-0-	-0-	-0-	870 1 636 9	2077	3	N	578	564	1			138
10	3443	X	3443	-0-	-0-	-0-	899 1 648 9	1896	3	N	589	536	1			191
*11	2890	X	2890	-0-	-0-	-0-	870 1 825 9	1195	3	N	750	572	1			369

KICKENDAHL UNIT 1 WELL #: 1H RRCID -> 256985 COMPL. DATE 05/01/2010 TOTAL DEPTH 13488 PERF.13412 - 17879

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KRAUSE B WELL #: 1 RRCID -> 257509 COMPL. DATE 05/25/2010 TOTAL DEPTH 12885 PERF.12967 - 18440

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50

OLIVER A WELL #: 1H RRCID -> 258092 COMPL. DATE 07/12/2010 TOTAL DEPTH 12955 PERF.12944 - 18351

06	510	N	96	-0-	-414	-0-	71 1	25	9	Y	23	25	1			2
07	93	N	65	-0-	-28	-0-	34 1	31	9	Y	28	25	1			5
08	465	N	49	-0-	-416	-0-	36 1	13	9	Y	12	16	1			1
09	109	N	109	-0-	-0-	-0-	54 1 7 9	48	3	Y	6	6	1			1
10	279	N	100	-0-	-179	-0-	33 1	67	9	Y	61	54	1			8
*11	384	N	384	-0-	-0-	-0-	52 1 66 9	266	3	Y	60	57	1			11

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MIGURA A WELL #: 2H RRCID -> 259772 COMPL. DATE 08/28/2010 TOTAL DEPTH 13258 PERF.13267 - 17748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	170	X	170	-0-	-0-	-0-	3	1	167	9	N	152	185	1			211
07	686	X	686	-0-	-0-	-0-	207	1	479	9	N	435	567	1			79
08	378	X	378	-0-	-0-	-0-	81	1	297	9	N	270	186	1			163
09	296	X	296	-0-	-0-	-0-	36	1	260	9	N	236	178	1			221
10	0	X	-0-	-0-	-0-	-0-					N	227	368	1			80
*11	560	X	560	-0-	-0-	-0-	197	1	143	3	N	200					280
							220	9									

LANIK B WELL #: 1H RRCID -> 259780 COMPL. DATE 09/08/2010 TOTAL DEPTH 13050 PERF.13285 - 18725

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CROW A WELL #: 1H RRCID -> 261062 COMPL. DATE 03/01/2011 TOTAL DEPTH 13525 PERF.13395 - 17773

06	954	X	954	-0-	-0-	-0-	869	1	85	9	N	77	163	1	1	8	103
07	952	X	952	-0-	-0-	-0-	899	1	53	9	N	48					151
08	971	X	971	-0-	-0-	-0-	896	1	75	9	N	68					219
09	914	X	914	-0-	-0-	-0-	869	1	45	9	N	41	192	1			68
10	939	X	939	-0-	-0-	-0-	856	1	83	9	N	75	28	1			115
*11	955	X	955	-0-	-0-	-0-	860	1	8	3	N	79	130	1			64
							87	9									

POKLUDA A - RAYES A (AW) WELL #: 1H RRCID -> 261095 COMPL. DATE 04/11/2011 TOTAL DEPTH 13722 PERF.13650 - 19210

06	0	X	-0-	-0-	-0-	-0-					N	-0-					99
07	1262	X	1262	-0-	-0-	-0-	136	1	902	3	N	204					303
							224	9									
08	11441	X	11441	-0-	-0-	-0-	1053	1	8335	3	N	1866	2018	1			151
							2053	9									
09	9154	X	9154	-0-	-0-	-0-	816	1	6699	3	N	1490	1312	1			329
							1639	9									
10	8231	X	8231	-0-	-0-	-0-	893	1	5764	3	N	1431	1529	1			231
							1574	9									
*11	6475	X	6475	-0-	-0-	-0-	1057	1	4023	3	N	1268	1330	1			169
							1395	9									

MUIR D WELL #: 1H RRCID -> 262037 COMPL. DATE 05/16/2011 TOTAL DEPTH 13117 PERF.13023 - 19163

06	1702	N	1702	-0-	-0-	-0-	1307	1	124	3	Y	246	176	1			227
							271	9									
07	1754	N	1754	-0-	-0-	-0-	1385	1	101	3	Y	244	364	1			107
							268	9									
08	1713	N	1713	-0-	-0-	-0-	1320	1	117	3	Y	251	188	1			170
							276	9									
09	1710	N	1464	-0-	-246	-0-	1125	1	85	3	Y	231	191	1			210
							254	9									
10	1767	N	1573	-0-	-194	-0-	1216	1	72	3	Y	259	380	1			89
							285	9									
11	1650	N	1358	-0-	-292	-0-	988	1	93	3	Y	252	187	1			154
							277	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LP-BUTLER A WELL #: 1H RRCID -> 263747 COMPL. DATE 12/19/2018 TOTAL DEPTH 13571 PERF.13509 - 18629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1420	X	1420	-0-	-0-	-0-	125	1	930	3	Y	332	348	1			25
							365	9									
07	1436	X	1436	-0-	-0-	-0-	101	1	976	3	Y	326	298	1			53
							359	9									
08	1310	X	1310	-0-	-0-	-0-	100	1	873	3	Y	306	335	1			24
							337	9									
09	1181	X	1181	-0-	-0-	-0-	98	1	768	3	Y	286	288	1			22
							315	9									
10	1127	X	1127	-0-	-0-	-0-	100	1	711	3	Y	287	263	1			46
							316	9									
*11	1069	X	1069	-0-	-0-	-0-	84	1	686	3	Y	272	299	1			19
							299	9									

RAYES A WELL #: 1H RRCID -> 263754 COMPL. DATE 11/29/2018 TOTAL DEPTH 13315 PERF.13549 - 18497

06	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					11
07	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					11
08	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					11
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11

WILLIAMS A WELL #: 1H RRCID -> 263755 COMPL. DATE 02/09/2012 TOTAL DEPTH 12890 PERF.13243 - 19053

06	100	X	100	-0-	-0-	-0-	1	1	99	3	N	-0-					63
07	0	X	-0-	-0-	-0-	-0-					N	-0-					63
08	21	X	21	-0-	-0-	-0-	6	1	15	3	N	-0-					63
09	0	X	-0-	-0-	-0-	-0-					N	17					80
10	0	X	-0-	-0-	-0-	-0-					N	-0-					80
*11	58	X	58	-0-	-0-	-0-	30	1	13	3	N	14					94
							15	9									

BLACKWELL A WELL #: 1H RRCID -> 263809 COMPL. DATE 01/03/2014 TOTAL DEPTH 13479 PERF.13979 - 17585

06	0	N	-0-	-0-	-0-	-0-					Y	-0-					42
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					42
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					42
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					42
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					42
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					42

WAGNER A WELL #: 1H RRCID -> 263810 COMPL. DATE 11/17/2011 TOTAL DEPTH 13359 PERF.13373 - 18521

06	420	N	368	-0-	-52	-0-	240	1	128	9	N	116	194	1			173
07	556	N	556	-0-	-0-	-0-	428	1	128	9	N	116	191	1			98
08	434	N	365	-0-	-69	-0-	236	1	9	3	N	109					207
							120	9									
09	404	N	404	-0-	-0-	-0-	302	1	102	9	N	93					300
10	434	N	351	-0-	-83	-0-	192	1	83	3	N	69	190	1			179
							76	9									
11	360	N	244	-0-	-116	-0-	185	1	59	9	N	54					233

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LP-BUTLER B WELL #: 1H RRCID -> 264152 COMPL. DATE 02/21/2012 TOTAL DEPTH 13256 PERF.13623 - 18849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	277	-0-	-323	-0-	42	1	107	3	Y	116	183	1			80
							128	9									
07	347	N	347	-0-	-0-	-0-	37	1	176	3	Y	122					202
							134	9									
08	589	N	333	-0-	-256	-0-	42	1	162	3	Y	117	186	1			133
							129	9									
09	382	N	382	-0-	-0-	-0-	46	1	209	3	Y	115	191	1			57
							127	9									
10	527	N	368	-0-	-159	-0-	48	1	188	3	Y	120					177
							132	9									
*11	533	N	533	-0-	-0-	-0-	43	1	347	3	Y	130	190	1			117
							143	9									

SHEPPARD A WELL #: 1H RRCID -> 264158 COMPL. DATE 11/03/2011 TOTAL DEPTH 13458 PERF.13533 - 18203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	483	X	483	-0-	-0-	-0-	47	1	350	4	N	78	182	1	4	8	81
							86	9									
07	530	X	530	-0-	-0-	-0-	44	1	399	4	N	79					160
							87	9									
08	280	X	280	-0-	-0-	-0-	66	1	173	4	N	37	158	1			39
							41	9									
09	295	X	295	-0-	-0-	-0-	68	1	183	4	N	40					79
							44	9									
10	953	X	953	-0-	-0-	-0-	476	1	377	4	N	91					170
							100	9									
*11	872	X	872	-0-	-0-	-0-	441	1	353	4	N	71	174	1			67
							78	9									

J-HERMANN C WELL #: 1H RRCID -> 264515 COMPL. DATE 05/19/2011 TOTAL DEPTH 13228 PERF.13635 - 18697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1011	N	1011	-0-	-0-	-0-	159	1	773	3	Y	72	68	1			39
							79	9									
07	1049	N	1049	-0-	-0-	-0-	148	1	824	3	Y	70	68	1			41
							77	9									
08	1083	N	1083	-0-	-0-	-0-	168	1	838	3	Y	70	102	1			9
							77	9									
09	1007	N	1007	-0-	-0-	-0-	132	1	800	3	Y	68	69	1			8
							75	9									
10	813	N	813	-0-	-0-	-0-	200	1	545	3	Y	62	43	1			27
							68	9									
11	750	N	532	-0-	-218	-0-	211	1	256	3	Y	59	60	1			26
							65	9									

ULRICH A WELL #: 1H RRCID -> 264531 COMPL. DATE 09/13/2018 TOTAL DEPTH 12966 PERF.12844 - 18825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	85	X	85	-0-	-0-	-0-	72	1	12	3	Y	1					136
							1	9									
07	23	X	23	-0-	-0-	-0-	2	1	21	9	Y	19					155
08	179	X	179	-0-	-0-	-0-	158	1	21	9	Y	19					174
09	195	X	195	-0-	-0-	-0-	172	1	23	9	Y	21					195
*10	39	X	39	-0-	-0-	-0-	35	1	4	9	Y	4					199
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					199

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CASKEY A WELL #: 1H RRCID -> 264533 COMPL. DATE 01/12/2012 TOTAL DEPTH 13277 PERF.13641 - 19201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2978	X	2978	-0-	-0-	-0-	633 696	1 9	1649	3	Y	633	733	1	8	8	144
07	3093	X	3093	-0-	-0-	-0-	656 702	1 9	1735	3	Y	638	623	1			159
08	2472	X	2472	-0-	-0-	-0-	620 624	1 9	1228	3	Y	567	560	1			166
09	1697	X	1697	-0-	-0-	-0-	539 517	1 9	641	3	Y	470	541	1			95
10	1741	X	1741	-0-	-0-	-0-	509 569	1 9	663	3	Y	517	382	1			230
*11	1977	X	1977	-0-	-0-	-0-	628 501	1 9	848	3	Y	455	372	1			313

OLIVER D WELL #: 1H RRCID -> 264536 COMPL. DATE 04/13/2016 TOTAL DEPTH 12575 PERF.12348 - 18611

06	420	N	-0-	-0-	-420	-0-					Y	123	129	1			20
07	647	N	647	-0-	-0-	-0-	383	3	264	9	Y	240	244	1			16
08	745	N	745	-0-	-0-	-0-	431	3	314	9	Y	285	266	1			35
09	689	N	689	-0-	-0-	-0-	399	3	290	9	Y	264	270	1			29
10	580	N	580	-0-	-0-	-0-	317	3	263	9	Y	239	253	1			15
11	420	N	308	-0-	-112	-0-	243	3	65	9	Y	59	68	1			6

STEELE PARTNERS B WELL #: 1H RRCID -> 264783 COMPL. DATE 02/06/2012 TOTAL DEPTH 13269 PERF.13584 - 17719

06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	125	N	125	-0-	-0-	-0-	122	3	3	9	Y	3					3
10	0	N	-0-	-0-	-0-	-0-					Y	-0-	3	1			-0-
11	0	N	-0-	-0-	-0-	-0-					Y	2	1	1			1

SCHENDEL A WELL #: 1H RRCID -> 264794 COMPL. DATE 11/26/2010 TOTAL DEPTH 13254 PERF.13240 - 18854

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

HARTMAN A WELL #: 1H RRCID -> 264847 COMPL. DATE 09/28/2011 TOTAL DEPTH 13206 PERF.13543 - 16655

06	0	X	-0-	-0-	-0-	-0-					N	-0-					49
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
11	14B2 EXT		-0-	-0-	-0-	-0-					N	1					50

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

JORDAN A WELL #: 1H RRCID -> 264956 COMPL. DATE 01/20/2020 TOTAL DEPTH 13332 PERF.13658 - 19015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	34630	X	34630	-0-	-0-	-0-	450 5863	1 9	28317	3	Y	5330	5251	0	48	8	236
07	25223	X	25223	-0-	-0-	-0-	465 4122	1 9	20636	3	Y	3747	3685	0			298
08	26058	X	26058	-0-	-0-	-0-	465 4117	1 9	21476	3	Y	3743	3484	0	191	1	366
09	23134	X	23134	-0-	-0-	-0-	450 3374	1 9	19310	3	Y	3067	3184	1			249
10	17435	X	17435	-0-	-0-	-0-	465 2259	1 9	14711	3	Y	2054	2052	1			251
*11	13861	X	13861	-0-	-0-	-0-	450 1807	1 9	11604	3	Y	1643	1768	1			126

WAGNER B WELL #: 1H RRCID -> 264992 COMPL. DATE 12/06/2011 TOTAL DEPTH 13380 PERF.13321 - 18575

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					124
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					124
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					124
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					124
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					124
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					124

BOYSEN A WELL #: 1H RRCID -> 265069 COMPL. DATE 09/01/2011 TOTAL DEPTH 12866 PERF.13107 - 16457

06	440	N	440	-0-	-0-	-0-	373	1	67	9	Y	61					183
07	713	N	472	-0-	-241	-0-	400	1	72	9	Y	65	143	1			105
08	465	N	224	-0-	-241	-0-	167	1	57	9	Y	52					157
09	450	N	270	-0-	-180	-0-	179	1	91	9	Y	83	190	1			50
10	465	N	214	-0-	-251	-0-	153	1	61	9	Y	55					105
11	210	N	183	-0-	-27	-0-	128	1	55	9	Y	50					155

JORDAN B WELL #: 1H RRCID -> 265194 COMPL. DATE 01/25/2020 TOTAL DEPTH 13776 PERF.13773 - 19233

06	38536	X	38536	-0-	-0-	-0-	450 4386	1 9	33700	3	Y	3987	3987	0	3	1	-0-
07	29289	X	29289	-0-	-0-	-0-	465 3345	1 9	25479	3	Y	3041	3009	0	27	1	5
08	25367	X	25367	-0-	-0-	-0-	465 3202	1 9	21700	3	Y	2911	2911	0	5	1	-0-
09	25446	X	25446	-0-	-0-	-0-	450 3137	1 9	21859	3	Y	2852	2142	0	621	1	89
10	25804	X	25804	-0-	-0-	-0-	465 2737	1 9	22602	3	Y	2488	2120	1			457
*11	21184	X	21184	-0-	-0-	-0-	450 2380	1 9	18354	3	Y	2164	2199	1			422

CASKEY B WELL #: 1H RRCID -> 265196 COMPL. DATE 08/10/2011 TOTAL DEPTH 13656 PERF.13484 - 17626

06	5398	X	5398	-0-	-0-	-0-	1181 846	1 9	3371	3	Y	769	700	1			164
07	5924	X	5924	-0-	-0-	-0-	1284 855	1 9	3785	3	Y	777	669	1			272
08	5191	X	5191	-0-	-0-	-0-	1325 744	1 9	3122	3	Y	676	717	1			231
09	4841	X	4841	-0-	-0-	-0-	1388 651	1 9	2802	3	Y	592	661	1			162
10	5816	X	5816	-0-	-0-	-0-	1500 639	1 9	3677	3	Y	581	557	1			186
*11	3908	X	3908	-0-	-0-	-0-	1392 611	1 9	1905	3	Y	555	338	1			403

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

STRENK A WELL #: 1H RRCID -> 265469 COMPL. DATE 12/13/2010 TOTAL DEPTH 13152 PERF.13399 - 17904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65

STULGIS A WELL #: 1H RRCID -> 265508 COMPL. DATE 01/09/2012 TOTAL DEPTH 12356 PERF.12264 - 16127

06	0	N	-0-	-0-	-0-	-0-					N	-0-					166
07	0	N	-0-	-0-	-0-	-0-					N	-0-					166
08	0	N	-0-	-0-	-0-	-0-					N	-0-					166
09	0	N	-0-	-0-	-0-	-0-					N	2					168
10	0	N	-0-	-0-	-0-	-0-					N	-0-					168
*11	13	N	13	-0-	-0-	-0-	13	3			N	-0-					168

E. BUTLER A WELL #: 1H RRCID -> 265520 COMPL. DATE 08/02/2011 TOTAL DEPTH 13227 PERF.13648 - 19083

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					110
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					110
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					110
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					110
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					110
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					110

LANDGREBE A WELL #: 1H RRCID -> 265523 COMPL. DATE 12/20/2018 TOTAL DEPTH 13802 PERF.13907 - 18370

06	2647	X	2647	-0-	-0-	-0-	495 487	1 9	1665	3	N	443	364	1	1 8		184
07	2969	X	2969	-0-	-0-	-0-	241 447	1 9	2281	3	N	406	362	1			228
08	3111	X	3111	-0-	-0-	-0-	301 446	1 9	2364	3	N	405	545	1			88
09	3017	X	3017	-0-	-0-	-0-	638 433	1 9	1946	3	N	394	381	1			101
10	3207	X	3207	-0-	-0-	-0-	1147 439	1 9	1621	3	N	399	388	1			112
*11	2732	X	2732	-0-	-0-	-0-	1006 436	1 9	1290	3	N	396	365	1			143

P. FRISBIE B WELL #: 1H RRCID -> 265671 COMPL. DATE 06/22/2013 TOTAL DEPTH 12954 PERF.13504 - 18191

06	0	X	-0-	-0-	-0-	-0-					N	36					207
07	34	X	34	-0-	-0-	-0-	12	1	22	9	N	20					227
08	34	X	34	-0-	-0-	-0-	2	1	32	9	N	29	148	1			108
09	0	X	-0-	-0-	-0-	-0-					N	-0-					108
10	6205	X	6205	-0-	-0-	-0-	146 2002	1 9	4057	3	N	1820	1339	1			589
*11	24774	X	24774	-0-	-0-	-0-	243 7602	1 9	16929	3	N	6911	7007	1			493

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

GUEVARA A WELL #: 1H RRCID -> 265749 COMPL. DATE 10/23/2011 TOTAL DEPTH 13375 PERF.13300 - 18374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	548					548
07	6333	X	6333	-0-	-0-	-0-	16	1	5252	3	Y	968	1197	1			319
							1065	9									
08	5181	X	5181	-0-	-0-	-0-	11	1	3959	3	Y	1101	1150	1			270
							1211	9									
09	4327	X	4327	-0-	-0-	-0-	19	1	3090	3	Y	1107	1125	1			252
							1218	9									
10	4004	X	4004	-0-	-0-	-0-	15	1	2916	3	Y	975	1027	1			200
							1073	9									
*11	3245	X	3245	-0-	-0-	-0-	21	1	2387	3	Y	761	834	1			127
							837	9									

CROW A WELL #: 2H RRCID -> 266110 COMPL. DATE 10/14/2012 TOTAL DEPTH 13459 PERF.13707 - 18275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4969	X	4969	-0-	-0-	-0-	173	1	3628	3	N	1062	1033	1	33	8	219
							1168	9									
07	1603	X	1603	-0-	-0-	-0-	170	1	913	3	N	473	545	1			147
							520	9									
08	360	X	360	-0-	-0-	-0-	59	1	101	3	N	182	182	1			147
							200	9									
*09	5185	X	5185	-0-	-0-	-0-	26	1	5115	3	N	40					187
							44	9									
*10	0	X	-0-	-0-	-0-	-0-					N	-0-	187	1			-0-
*11	10027	X	10027	-0-	-0-	-0-	9605	3	422	9	N	384	369	1			15

CIACCIO A WELL #: 1H RRCID -> 266746 COMPL. DATE 06/16/2012 TOTAL DEPTH 13089 PERF.13042 - 18398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	X	232	-0-	-1058	-0-	218	1	14	9	N	13	1	8			188
07	961	X	-0-	-0-	-961	-0-					N	-0-					188
08	1156	X	1156	-0-	-0-	-0-	361	1	450	3	N	314	185	1			317
							345	9									
09	1926	X	1926	-0-	-0-	-0-	523	1	748	3	N	595	732	1			180
							655	9									
10	1704	X	1704	-0-	-0-	-0-	543	1	439	3	N	656	563	1			273
							722	9									
*11	1731	X	1731	-0-	-0-	-0-	704	1	463	3	N	513	729	1			57
							564	9									

H SISTERS A WELL #: 1H RRCID -> 266749 COMPL. DATE 09/01/2013 TOTAL DEPTH 13788 PERF.13601 - 19563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					113
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					113
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					113
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					113
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					113
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					113

MIGURA B WELL #: 1H RRCID -> 266757 COMPL. DATE 09/10/2018 TOTAL DEPTH 13502 PERF.13702 - 16570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1349	X	1349	-0-	-0-	-0-	612	1	283	3	N	413	557	1			149
							454	9									
07	2157	X	2157	-0-	-0-	-0-	628	1	1064	3	N	423	188	1			384
							465	9									
08	2079	X	2079	-0-	-0-	-0-	560	1	1077	3	N	402	565	1			221
							442	9									
09	2080	X	2080	-0-	-0-	-0-	556	1	1100	3	N	385	373	1			233
							424	9									
10	2132	X	2132	-0-	-0-	-0-	553	1	1135	3	N	404	544	1			93
							444	9									
*11	1738	X	1738	-0-	-0-	-0-	552	1	742	3	N	404	195	1			302
							444	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

P. FRISBIE A WELL #: 1H RRCID -> 266782 COMPL. DATE 07/16/2012 TOTAL DEPTH 13321 PERF.13434 - 17675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1206	X	1206	-0-	-0-	-0-	894	1	312	9	N	284	376	1			151
07	1823	X	1823	-0-	-0-	-0-	919	1	409	3	N	450	379	1			222
							495	9									
08	3201	X	3201	-0-	-0-	-0-	453	1	1967	3	N	710	758	1			174
							781	9									
09	0	X	-0-	-0-	-0-	-0-					N	2					176
10	3098	X	3098	-0-	-0-	-0-	84	1	2157	3	N	779	759	1			196
							857	9									
*11	9906	X	9906	-0-	-0-	-0-	100	1	6950	3	N	2596	2267	1			525
							2856	9									

BYERLY A WELL #: 1H RRCID -> 266811 COMPL. DATE 01/02/2012 TOTAL DEPTH 13730 PERF.13967 - 17150

06	14B2 EXT		-0-	-0-	-0-	-0-					N	1					25
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

CROW A WELL #: 3H RRCID -> 266822 COMPL. DATE 10/15/2012 TOTAL DEPTH 13430 PERF.13584 - 18692

06	6258	X	6258	-0-	-0-	-0-	457	1	4626	3	N	1068	1021	1	4	8	303
							1175	9									
07	4906	X	4906	-0-	-0-	-0-	994	1	3132	3	N	709	730	1			282
							780	9									
08	2520	X	2520	-0-	-0-	-0-	1027	1	1051	3	N	402	527	1			157
							442	9									
*09	970	X	970	-0-	-0-	-0-	726	1	244	9	N	222	176	1			203
*10	167	X	167	-0-	-0-	-0-	167	3			N	-0-	203	1			-0-
*11	5873	X	5873	-0-	-0-	-0-	5774	3	99	9	N	90	86	1			4

HAMILTON A WELL #: 1H RRCID -> 266859 COMPL. DATE 12/29/2011 TOTAL DEPTH 13439 PERF.13514 - 17721

06	1625	N	1625	-0-	-0-	-0-	510	1	913	3	N	184	178	1			72
							202	9									
07	1736	N	1638	-0-	-98	-0-	527	1	914	3	N	179	190	1			61
							197	9									
08	1705	N	1634	-0-	-71	-0-	527	1	896	3	N	192					253
							211	9									
09	1620	N	1550	-0-	-70	-0-	510	1	842	3	N	180	193	1			240
							198	9									
10	1643	N	1519	-0-	-124	-0-	527	1	787	3	N	186	370	1			56
							205	9									
11	1590	N	1425	-0-	-165	-0-	510	1	709	3	N	187	159	1			84
							206	9									

LYMAN A WELL #: 1H RRCID -> 267045 COMPL. DATE 03/01/2012 TOTAL DEPTH 13119 PERF.13031 - 18609

06	660	N	633	-0-	-27	-0-	86	1	430	3	N	106	6	8			163
							117	9									
07	558	N	489	-0-	-69	-0-	46	1	357	3	N	78					241
							86	9									
08	649	N	649	-0-	-0-	-0-	118	1	435	3	N	87	187	1			141
							96	9									
09	630	N	564	-0-	-66	-0-	117	1	356	3	N	83					224
							91	9									
10	884	N	884	-0-	-0-	-0-	459	1	334	3	N	83	184	1			123
							91	9									
*11	1007	N	1007	-0-	-0-	-0-	510	1	380	3	N	106					229
							117	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

GUEVARA B WELL #: 1H RRCID -> 267074 COMPL. DATE 10/29/2011 TOTAL DEPTH 13068 PERF.13151 - 19111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	7022	X	7022	-0-	-0-	-0-	25	1	5286	3	Y	1555	1197	1			358
							1711	9									
08	15922	X	15922	-0-	-0-	-0-	34	1	11767	3	Y	3746	3520	1			584
							4121	9									
09	11807	X	11807	-0-	-0-	-0-	54	1	8859	3	Y	2631	2846	1			369
							2894	9									
10	8902	X	8902	-0-	-0-	-0-	35	1	6690	3	Y	1979	2138	1			210
							2177	9									
*11	6881	X	6881	-0-	-0-	-0-	46	1	5421	3	Y	1285	1442	1			53
							1414	9									

NATHO B WELL #: 1H RRCID -> 267091 COMPL. DATE 01/20/2012 TOTAL DEPTH 13453 PERF.13893 - 19335

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					71
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					71
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					71
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					71
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					71
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					71

JUDD-TURNER A WELL #: 1H RRCID -> 267263 COMPL. DATE 02/15/2012 TOTAL DEPTH 13525 PERF.13542 - 19062

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
11	14B2 EXT		20267	-0-	20267	20267	16650	3	3617	9	N	3288	3261	1			125

DLUGOSCH A WELL #: 1H RRCID -> 267300 COMPL. DATE 07/15/2014 TOTAL DEPTH 13745 PERF.14611 - 18264

06	4002	X	4002	-0-	-0-	-0-	768	1	3037	3	Y	179					234
							197	9									
07	3896	X	3896	-0-	-0-	-0-	752	1	2958	3	Y	169	184	1			219
							186	9									
08	3801	X	3801	-0-	-0-	-0-	772	1	2838	3	Y	174	174	1			219
							191	9									
09	3990	X	3700	-0-	-290	-0-	254	1	3261	3	Y	168	186	1			201
							185	9									
10	4123	X	3754	-0-	-369	-0-	250	1	3298	3	Y	187	170	1			218
							206	9									
11	3990	X	3709	-0-	-281	-0-	265	1	3020	3	Y	385	189	1			414
							424	9									

FISHER A WELL #: 1H RRCID -> 267627 COMPL. DATE 03/01/2012 TOTAL DEPTH 13350 PERF.13337 - 17262

06	0	N	-0-	-0-	-0-	-0-					N	-0-					275
07	233	N	233	-0-	-0-	-0-	179	3	54	9	N	49					324
08	146	N	146	-0-	-0-	-0-	112	3	34	9	N	31	182	1			173
09	147	N	147	-0-	-0-	-0-	106	3	41	9	N	37					210
10	93	N	-0-	-0-	-93	-0-					N	-0-					210
11	150	N	1	-0-	-149	-0-	1	3			N	-0-					210

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

IBROM A WELL #: 1H RRCID -> 268011 COMPL. DATE 08/21/2013 TOTAL DEPTH 13087 PERF.13724 - 18225

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					104
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					104
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					104
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					104
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					104
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					104

IBROM B WELL #: 1H RRCID -> 268020 COMPL. DATE 03/18/2012 TOTAL DEPTH 13364 PERF.13863 - 17951

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					97
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					97
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					97
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					97
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					97
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					97

M. CUSACK B WELL #: 1H RRCID -> 268027 COMPL. DATE 02/15/2012 TOTAL DEPTH 13586 PERF.13623 - 17483

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					167
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					167
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					167
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					167
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					167
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					167

M. CUSACK A WELL #: 1H RRCID -> 268029 COMPL. DATE 02/08/2012 TOTAL DEPTH 13508 PERF.13599 - 16883

*03	14B2 EXT	-0-	-0-	-0-	-0-					N	1	1	5			70
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					70
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					70
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					70
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					70
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					70
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					70
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					70
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					70

POHLER A WELL #: 1H RRCID -> 268030 COMPL. DATE 03/19/2012 TOTAL DEPTH 13276 PERF.13525 - 18291

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					99
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					99
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					99
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					99
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					99
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					99

H SISTERS B WELL #: 1H RRCID -> 268544 COMPL. DATE 05/27/2012 TOTAL DEPTH 13138 PERF.13570 - 19223

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					113
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					113
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					113
09	14B2 EXT	6945	-0-	6945	6945	5481	3	1464	9	N	1331	1244	1			200
10	14B2 EXT	4610	-0-	4610	11555	2388	3	2222	9	N	2020	1973	1			247
11	14B2 EXT	7631	-0-	7631	19186	391	1	5612	3	N	1480	1443	1			284
						1628	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
D. WARZECHA A WELL #: 1H RRCID -> 268555 COMPL. DATE 08/16/2018 TOTAL DEPTH 13789 PERF.15188 - 17220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					48
07	31	N	-0-	-0-	-31	-0-					N	-0-					48
08	186	N	-0-	-0-	-186	-0-					N	-0-					48
09	0	N	-0-	-0-	-0-	-0-					N	-0-					48
10	0	N	-0-	-0-	-0-	-0-					N	-0-					48
11	0	N	-0-	-0-	-0-	-0-					N	-0-					48

DZIUK A WELL #: 1H RRCID -> 269043 COMPL. DATE 01/06/2013 TOTAL DEPTH 13223 PERF.13506 - 17591

06	1864	X	1864	-0-	-0-	-0-	929	1	491	3	N	404	377	1			208
							444	9									
07	1831	X	1831	-0-	-0-	-0-	963	1	448	3	N	382	381	1			209
							420	9									
08	2029	X	2029	-0-	-0-	-0-	1064	1	525	3	N	400	535	1			74
							440	9									
09	1845	X	1845	-0-	-0-	-0-	1113	1	324	3	N	371	193	1			252
							408	9									
10	1903	X	1903	-0-	-0-	-0-	1077	1	421	3	N	368	361	1			259
							405	9									
*11	1823	X	1823	-0-	-0-	-0-	1005	1	411	3	N	370	378	1			251
							407	9									

BIG OAK A WELL #: 1H RRCID -> 269044 COMPL. DATE 07/13/2013 TOTAL DEPTH 12517 PERF.12961 - 17089

06	797	X	797	-0-	-0-	-0-	731	1	66	9	Y	60					181
07	899	X	899	-0-	-0-	-0-	805	1	8	3	Y	78	164	1			95
							86	9									
08	951	X	951	-0-	-0-	-0-	795	1	14	3	Y	129					224
							142	9									
09	779	X	779	-0-	-0-	-0-	688	1	91	9	Y	83	155	1			152
10	794	X	794	-0-	-0-	-0-	786	1	8	9	Y	7					159
*11	818	X	818	-0-	-0-	-0-	758	1	13	3	Y	43					202
							47	9									

MOY A WELL #: 1H RRCID -> 269565 COMPL. DATE 03/27/2013 TOTAL DEPTH 13256 PERF.13386 - 18554

06	1646	X	1646	-0-	-0-	-0-	538	1	599	3	N	463	511	1			339
							509	9									
07	666	X	666	-0-	-0-	-0-	450	1	216	9	N	196	181	1			354
08	641	X	641	-0-	-0-	-0-	501	1	140	9	N	127	360	1			121
09	717	X	717	-0-	-0-	-0-	486	1	231	9	N	210	177	1			154
*10	3248	X	3248	-0-	-0-	-0-	571	1	1785	3	N	811	889	1			76
							892	9									
*11	1242	X	1242	-0-	-0-	-0-	607	1	325	3	N	282	177	1			181
							310	9									

HANSEN A WELL #: 1 H RRCID -> 270648 COMPL. DATE 05/04/2011 TOTAL DEPTH 12993 PERF.12838 - 18766

*03	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	5			142
04	196	N	196	-0-	-0-	-0-	148	3	48	9	Y	44					186
05	117	N	117	-0-	-0-	-0-	84	3	33	9	Y	30					216
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					216
07	217	N	-0-	-0-	-217	-0-					Y	-0-					216
08	155	N	-0-	-0-	-155	-0-					Y	-0-					216
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					216
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					216
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					216

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MUIR D WELL #: 4H RRCID -> 270725 COMPL. DATE 10/31/2014 TOTAL DEPTH 13013 PERF.13002 - 19281

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	740	-0-	-100	-0-	340	1	163	3	Y	215	191	1			103
							237	9									
07	801	N	801	-0-	-0-	-0-	368	1	168	3	Y	241	236	1			108
							265	9									
08	875	N	875	-0-	-0-	-0-	428	1	196	3	Y	228	249	1			87
							251	9									
09	857	N	857	-0-	-0-	-0-	388	1	215	3	Y	231	264	1			54
							254	9									
10	868	N	689	-0-	-179	-0-	322	1	150	3	Y	197	200	1			51
							217	9									
11	840	N	810	-0-	-30	-0-	299	1	284	3	Y	206	168	1			89
							227	9									

NATHO B WELL #: 3H RRCID -> 281854 COMPL. DATE 05/11/2014 TOTAL DEPTH 13441 PERF.13630 - 18825

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6120	X	5754	-0-	-366	-0-	1042	1	4073	3	Y	581	563	1	1	8	220
							639	9									
07	6417	X	5794	-0-	-623	-0-	1280	1	3918	3	Y	542	492	1			270
							596	9									
08	5659	X	5659	-0-	-0-	-0-	1432	1	3675	3	Y	502	472	1			300
							552	9									
09	5430	X	5208	-0-	-222	-0-	756	1	3903	3	Y	499	598	1			201
							549	9									
10	5611	X	4703	-0-	-908	-0-	687	1	3519	3	Y	452	435	1			218
							497	9									
11	5430	X	3164	-0-	-2266	-0-	549	1	2233	3	Y	347	487	1			78
							382	9									

OEHLKE A WELL #: 6H RRCID -> 281861 COMPL. DATE 06/15/2014 TOTAL DEPTH 13630 PERF.13668 - 18173

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3540	X	3292	-0-	-248	-0-	311	1	2763	3	Y	198	213	1			119
							218	9									
07	3472	X	3169	-0-	-303	-0-	328	1	2608	3	Y	212	229	1			102
							233	9									
08	3320	X	3320	-0-	-0-	-0-	376	1	2746	3	Y	180	164	1			118
							198	9									
09	3151	X	3151	-0-	-0-	-0-	367	1	2578	3	Y	187	165	1			140
							206	9									
10	3255	X	3164	-0-	-91	-0-	378	1	2558	3	Y	207	201	1			146
							228	9									
11	3150	X	3011	-0-	-139	-0-	347	1	2504	3	Y	145	149	1			142
							160	9									

WARWAS A WELL #: 1H RRCID -> 281899 COMPL. DATE 04/15/2011 TOTAL DEPTH 13681 PERF.14097 - 18739

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15330	X	10647	-0-	-4683	-0-	1117	1	8584	3	Y	860	935	1	2	8	86
							946	9									
07	15376	X	8509	-0-	-6867	-0-	978	1	6796	3	Y	668	683	1			71
							735	9									
08	12245	X	4935	-0-	-7310	-0-	863	1	3680	3	Y	356	386	1			41
							392	9									
09	11670	X	3920	-0-	-7750	-0-	786	1	2831	3	Y	275	293	1			23
							303	9									
10	12059	X	1845	-0-	-10214	-0-	702	1	987	3	Y	142	149	1			16
							156	9									
11	10650	X	749	-0-	-9901	-0-	566	1	180	3	Y	3	13	1			6
							3	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
OEHLKE A WELL #: 3H RRCID -> 281900 COMPL. DATE 09/04/2013 TOTAL DEPTH 13534 PERF.13623 - 18671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1661	N	1661	-0-	-0-	-0-	271	1	1194	3	Y	178	171	1			100
							196	9									
07	1674	N	1659	-0-	-15	-0-	404	1	1078	3	Y	161	155	1			106
							177	9									
08	1736	N	1521	-0-	-215	-0-	393	1	948	3	Y	164	161	1			109
							180	9									
09	1650	N	1219	-0-	-431	-0-	349	1	726	3	Y	131	165	1			75
							144	9									
10	1674	N	1547	-0-	-127	-0-	436	1	851	3	Y	236	222	1			89
							260	9									
11	1470	N	1087	-0-	-383	-0-	251	1	722	3	Y	104	150	1			43
							114	9									

J. HERMANN C (AW) WELL #: 3H RRCID -> 281902 COMPL. DATE 10/05/2014 TOTAL DEPTH 13363 PERF.13391 - 17567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3450	X	2784	-0-	-666	-0-	451	1	2134	3	Y	181	169	1			98
							199	9									
07	3565	X	3061	-0-	-504	-0-	484	1	2367	3	Y	191	176	1			113
							210	9									
08	3565	X	3124	-0-	-441	-0-	539	1	2361	3	Y	204	292	1			25
							224	9									
09	3300	X	2749	-0-	-551	-0-	391	1	2143	3	Y	195	198	1			22
							215	9									
10	3007	X	2199	-0-	-808	-0-	597	1	1415	3	Y	170	119	1			73
							187	9									
11	3030	X	2159	-0-	-871	-0-	846	1	1087	3	Y	205	187	1			91
							226	9									

J. HERMANN C WELL #: 2H RRCID -> 281903 COMPL. DATE 10/05/2014 TOTAL DEPTH 13290 PERF.13684 - 18424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4980	X	4175	-0-	-805	-0-	673	1	3183	3	Y	290	273	1			157
							319	9									
07	4960	X	4808	-0-	-152	-0-	725	1	3721	3	Y	329	292	1			194
							362	9									
08	4609	X	4609	-0-	-0-	-0-	761	1	3534	3	Y	285	444	1			35
							314	9									
09	4440	X	4017	-0-	-423	-0-	552	1	3169	3	Y	269	274	1			30
							296	9									
10	4588	X	3595	-0-	-993	-0-	942	1	2330	3	Y	294	198	1			126
							323	9									
11	4620	X	3502	-0-	-1118	-0-	1300	1	1874	3	Y	298	292	1			132
							328	9									

BLACKWELL A WELL #: 6H RRCID -> 281904 COMPL. DATE 09/05/2013 TOTAL DEPTH 13218 PERF.13489 - 20133

*06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
H. MUELLER 18A WELL #: 5H RRCID -> 281905 COMPL. DATE 05/16/2014 TOTAL DEPTH 13214 PERF.13220 - 16733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2924	N	2924	-0-	-0-	-0-	649	1	1589	3	Y	624	758	1			135
							686	9									
07	3100	N	3129	-0-	29	29	668	1	1740	3	Y	655	702	1			88
							721	9									
08	3092	N	3063	-0-	-29	-0-	901	1	1445	3	Y	652	584	1			156
							717	9									
09	1800	N	25	-0-	-1775	-0-	2	1	23	9	Y	21					177
10	1860	N	993	-0-	-867	-0-	616	1	46	3	Y	301	365	1			113
							331	9									
11	1800	X	1439	-0-	-361	-0-	522	1	525	3	Y	356	327	1			142
							392	9									

IBROM A WELL #: 6H RRCID -> 281906 COMPL. DATE 04/05/2014 TOTAL DEPTH 13367 PERF.13213 - 18517

06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					17
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					17
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					17
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	2					19
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					19
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					19

IBROM A WELL #: 5H RRCID -> 281907 COMPL. DATE 04/05/2014 TOTAL DEPTH 13328 PERF.13284 - 18510

06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					17
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					17
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					17
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					17
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					17
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					17

BLACKWELL A WELL #: 2H RRCID -> 281908 COMPL. DATE 02/13/2014 TOTAL DEPTH 13474 PERF.13480 - 17894

06	2823	X	2823	-0-	-0-	-0-	468	1	1964	3	Y	355	358	1			204
							391	9									
07	4173	X	4173	-0-	-0-	-0-	485	1	3262	3	Y	387	362	1			229
							426	9									
08	4505	X	4505	-0-	-0-	-0-	722	1	3387	3	Y	360	363	1			226
							396	9									
09	3673	X	3673	-0-	-0-	-0-	536	1	2740	3	Y	361	354	1			233
							397	9									
10	4034	X	4034	-0-	-0-	-0-	558	1	3083	3	Y	357	356	1			234
							393	9									
*11	3213	X	3213	-0-	-0-	-0-	570	1	2243	3	Y	364	360	1			238
							400	9									

DLUGOSCH A WELL #: 8H RRCID -> 281909 COMPL. DATE 05/13/2014 TOTAL DEPTH 13792 PERF.13687 - 18089

06	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BLACKWELL A WELL #: 3H RRCID -> 281910 COMPL. DATE 06/15/2014 TOTAL DEPTH 13342 PERF.13679 - 17737

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4620	X	4560	-0-	-60	-0-	363	1	3656	3	Y	492	425	1			170
							541	9									
07	5931	X	5931	-0-	-0-	-0-	558	1	4670	3	Y	639	599	1			210
							703	9									
08	4526	X	4215	-0-	-311	-0-	428	1	3282	3	Y	459	572	1			97
							505	9									
09	4901	X	4901	-0-	-0-	-0-	508	1	3809	3	Y	531	502	1			126
							584	9									
10	5890	X	4872	-0-	-1018	-0-	518	1	3761	3	Y	539	579	1			86
							593	9									
11	5730	X	4510	-0-	-1220	-0-	483	1	3480	3	Y	497	482	1			101
							547	9									

DLUGOSCH A WELL #: 2H RRCID -> 281911 COMPL. DATE 06/13/2014 TOTAL DEPTH 13624 PERF.13571 - 17308

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8520	X	6461	-0-	-2059	-0-	599	1	5378	3	N	440	531	1			145
							484	9									
07	8494	X	6557	-0-	-1937	-0-	621	1	5431	3	N	459	349	1			255
							505	9									
08	8494	X	6304	-0-	-2190	-0-	637	1	5198	3	N	426	388	1			293
							469	9									
09	7080	X	5242	-0-	-1838	-0-	549	1	4309	3	N	349	367	1			275
							384	9									
10	7316	X	4154	-0-	-3162	-0-	449	1	3364	3	N	310	412	1			173
							341	9									
11	6450	X	5652	-0-	-798	-0-	630	1	4549	3	N	430	328	1			275
							473	9									

NATHO B WELL #: 7H RRCID -> 281913 COMPL. DATE 03/17/2014 TOTAL DEPTH 13494 PERF.13477 - 18140

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5430	X	3694	-0-	-1736	-0-	369	1	2926	3	Y	363	426	1			101
							399	9									
07	5022	X	3391	-0-	-1631	-0-	404	1	2567	3	Y	382	261	1			222
							420	9									
08	5713	X	5713	-0-	-0-	-0-	782	1	4215	3	Y	651	710	1			163
							716	9									
09	4530	X	3966	-0-	-564	-0-	673	1	2795	3	Y	453	396	1			220
							498	9									
10	3890	X	3890	-0-	-0-	-0-	629	1	2664	3	Y	543	470	1			293
							597	9									
11	5340	X	3557	-0-	-1783	-0-	852	1	2352	3	Y	321	380	1			234
							353	9									

OEHLKE A WELL #: 7H RRCID -> 281915 COMPL. DATE 06/15/2014 TOTAL DEPTH 13635 PERF.13594 - 18148

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5700	X	4663	-0-	-1037	-0-	470	1	3852	3	Y	310	327	1			186
							341	9									
07	5766	X	4293	-0-	-1473	-0-	458	1	3529	3	Y	278	322	1			142
							306	9									
08	5766	X	4219	-0-	-1547	-0-	489	1	3436	3	Y	267	236	1			173
							294	9									
09	5130	X	3902	-0-	-1228	-0-	471	1	3154	3	Y	252	235	1			190
							277	9									
10	5301	X	3831	-0-	-1470	-0-	473	1	3085	3	Y	248	262	1			176
							273	9									
11	4650	X	3746	-0-	-904	-0-	415	1	3001	3	Y	300	207	1			269
							330	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
P. FRISBIE B WELL #: 2H RRCID -> 281916 COMPL. DATE 06/27/2013 TOTAL DEPTH 13111 PERF.12979 - 18858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3540	X	2899	-0-	-641	-0-	683	1	1365	3	Y	774	761	1			152
							851	9									
07	3565	X	3301	-0-	-264	-0-	755	1	1663	3	Y	803	787	1			168
							883	9									
08	3131	X	1205	-0-	-1926	-0-	262	1	646	3	Y	270	356	1			82
							297	9									
09	3030	X	-0-	-0-	-3030	-0-					Y	-0-					82
10	3131	X	967	-0-	-2164	-0-	171	1	513	3	Y	257	281	1			58
							283	9									
11	3030	X	879	-0-	-2151	-0-	271	1	287	3	Y	292	309	1			41
							321	9									

P. FRISBIE B WELL #: 3H RRCID -> 281917 COMPL. DATE 09/10/2013 TOTAL DEPTH 13090 PERF.12947 - 19951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3006	-0-	6	6	616	1	1513	3	Y	797	765	1			156
							877	9									
07	3100	N	3933	-0-	833	839	875	1	2054	3	Y	913	878	1			191
							1004	9									
08	2108	X	1260	-0-	-848	-0-	273	1	681	3	Y	278	385	1			84
							306	9									
09	2040	X	-0-	-0-	-2040	-0-					Y	-0-					84
10	2130	X	2130	-0-	-0-	-0-	357	1	1219	3	Y	504	475	1			113
							554	9									
*11	2073	X	2073	-0-	-0-	-0-	640	1	694	3	Y	672	691	1			94
							739	9									

P. FRISBIE B WELL #: 4H RRCID -> 281918 COMPL. DATE 09/10/2013 TOTAL DEPTH 13121 PERF.12896 - 20124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3720	X	1745	-0-	-1975	-0-	518	1	741	3	Y	442	462	1			87
							486	9									
07	3844	X	1288	-0-	-2556	-0-	360	1	518	3	Y	373	382	1			78
							410	9									
08	3100	X	739	-0-	-2361	-0-	181	1	359	3	Y	181	204	1			55
							199	9									
09	3000	X	-0-	-0-	-3000	-0-					Y	-0-					55
10	2759	X	2388	-0-	-371	-0-	404	1	1355	3	Y	572	498	1			129
							629	9									
*11	2480	X	2480	-0-	-0-	-0-	764	1	819	3	Y	815	830	1			114
							897	9									

FISHER B WELL #: 3H RRCID -> 281919 COMPL. DATE 04/06/2014 TOTAL DEPTH 13084 PERF.13389 - 18286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5700	X	4349	-0-	-1351	-0-	625	1	2842	3	Y	802	1018	1			99
							882	9									
07	5518	X	5123	-0-	-395	-0-	760	1	3437	3	Y	842	712	1			229
							926	9									
08	5740	X	5740	-0-	-0-	-0-	802	1	3871	3	Y	970	940	1			259
							1067	9									
09	4740	X	4304	-0-	-436	-0-	569	1	3009	3	Y	660	808	1			111
							726	9									
10	4898	X	4285	-0-	-613	-0-	641	1	3072	3	Y	520	505	1			126
							572	9									
*11	4933	X	4933	-0-	-0-	-0-	915	1	3151	3	Y	788	610	1			304
							867	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

STEELE PARTNERS B WELL #: 2H RRCID -> 281922 COMPL. DATE 04/12/2014 TOTAL DEPTH 13339 PERF.13442 - 18008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	2200	N	2200	-0-	-0-	-0-	132	1	1811	3	Y	234	190	1			137
							257	9									
07	2318	N	2318	-0-	-0-	-0-	285	1	1849	3	Y	167	195	1			109
							184	9									
08	1662	N	1662	-0-	-0-	-0-	115	1	1343	3	Y	185	175	1			119
							204	9									
09	3000	N	6801	-0-	3801	3801	117	1	6475	3	Y	190	140	1			169
							209	9									
10	3100	N	1164	-0-	-1936	1865	273	1	676	3	Y	195	170	1			194
							215	9									
*11	3000	N	1146	-0-	-1854	11	798	1	155	3	Y	175	251	1			118
							193	9									

STEELE PARTNERS B WELL #: 3H RRCID -> 281923 COMPL. DATE 04/12/2014 TOTAL DEPTH 13379 PERF.13527 - 18141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3750	X	2604	-0-	-1146	-0-	530	1	1825	3	Y	226	185	1			133
							249	9									
07	3131	X	1557	-0-	-1574	-0-	304	1	1100	3	Y	139	181	1			91
							153	9									
08	3410	X	2823	-0-	-587	-0-	469	1	2028	3	Y	296	196	1			191
							326	9									
09	8247	X	8247	-0-	-0-	-0-	470	1	7517	3	Y	236	218	1			209
							260	9									
10	2697	X	2678	-0-	-19	-0-	1551	1	843	3	Y	258	211	1			256
							284	9									
11	2730	X	2276	-0-	-454	-0-	1478	1	658	3	Y	127	298	1			85
							140	9									

WAGNER A WELL #: 2H RRCID -> 281924 COMPL. DATE 02/05/2014 TOTAL DEPTH 13001 PERF.13535 - 19462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7650	X	6287	-0-	-1363	-0-	612	1	4641	3	Y	940	937	1	1	8	129
							1034	9									
07	7967	X	4378	-0-	-3589	-0-	496	1	3146	3	Y	669	753	1			45
							736	9									
08	7564	X	3745	-0-	-3819	-0-	536	1	2514	3	Y	632	555	1			122
							695	9									
09	7140	X	3139	-0-	-4001	-0-	549	1	2010	3	Y	527	567	1			82
							580	9									
10	7099	X	3146	-0-	-3953	-0-	539	1	2021	3	Y	533	374	1			241
							586	9									
11	6300	X	3376	-0-	-2924	-0-	748	1	2067	3	Y	510	570	1			181
							561	9									

WAGNER B WELL #: 3H RRCID -> 281925 COMPL. DATE 02/05/2014 TOTAL DEPTH 13034 PERF.13422 - 19412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	19885	X	19885	-0-	-0-	-0-	917	1	14601	3	Y	3970	3966	1			435
							4367	9									
07	22750	X	22750	-0-	-0-	-0-	2107	1	16805	3	Y	3489	3391	1			533
							3838	9									
08	16823	X	16823	-0-	-0-	-0-	1962	1	12009	3	Y	2593	3012	1			114
							2852	9									
09	18930	X	14987	-0-	-3943	-0-	2004	1	10636	3	Y	2134	2180	1			68
							2347	9									
10	19561	X	12077	-0-	-7484	-0-	1553	1	8629	3	Y	1723	1485	1			306
							1895	9									
11	18930	X	2801	-0-	-16129	-0-	572	1	1824	3	Y	368	567	1			107
							405	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FISHER B WELL #: 6H RRCID -> 281927 COMPL. DATE 04/05/2014 TOTAL DEPTH 13069 PERF.13429 - 17754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4110	X	3504	-0-	-606	-0-	564	1	2463	3	Y	434	497	1			147
							477	9									
07	4247	X	3748	-0-	-499	-0-	848	1	2399	3	Y	455	402	1			200
							501	9									
08	3658	X	3640	-0-	-18	-0-	998	1	2179	3	Y	421	409	1			212
							463	9									
09	3540	X	3222	-0-	-318	-0-	664	1	2131	3	Y	388	425	1			175
							427	9									
10	3658	X	2801	-0-	-857	-0-	617	1	1789	3	Y	359	420	1			114
							395	9									
11	3540	X	2870	-0-	-670	-0-	675	1	1788	3	Y	370	299	1			185
							407	9									

FISHER B WELL #: 7H RRCID -> 281928 COMPL. DATE 04/05/2014 TOTAL DEPTH 13031 PERF.13356 - 17972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3630	X	3120	-0-	-510	-0-	517	1	2177	3	Y	387	439	1			131
							426	9									
07	3751	X	3147	-0-	-604	-0-	722	1	2007	3	Y	380	344	1			167
							418	9									
08	3968	X	2781	-0-	-1187	-0-	781	1	1620	3	Y	345	338	1			174
							380	9									
09	3750	X	2612	-0-	-1138	-0-	549	1	1725	3	Y	307	343	1			138
							338	9									
10	3689	X	2366	-0-	-1323	-0-	520	1	1506	3	Y	309	349	1			98
							340	9									
11	3120	X	2342	-0-	-778	-0-	548	1	1453	3	Y	310	253	1			155
							341	9									

FISHER B WELL #: 5H RRCID -> 281931 COMPL. DATE 04/05/2014 TOTAL DEPTH 13357 PERF.13702 - 18699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2400	X	1179	-0-	-1221	-0-	459	1	290	3	N	391	373	1			521
							430	9									
07	1984	X	1005	-0-	-979	-0-	454	1	180	3	N	337	568	1			290
							371	9									
08	1984	X	1184	-0-	-800	-0-	453	1	393	3	N	307	546	1			51
							338	9									
09	1734	X	1734	-0-	-0-	-0-	458	1	834	3	N	402	190	1			263
							442	9									
10	2326	X	2326	-0-	-0-	-0-	697	1	1149	3	N	436	556	1			143
							480	9									
*11	2371	X	2371	-0-	-0-	-0-	722	1	1172	3	N	434	368	1			209
							477	9									

LP BUTLER B WELL #: 5H RRCID -> 281934 COMPL. DATE 12/11/2014 TOTAL DEPTH 13421 PERF.13467 - 19243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3316	X	3316	-0-	-0-	-0-	567	1	1986	3	Y	694	691	1			202
							763	9									
07	3586	X	3586	-0-	-0-	-0-	721	1	2089	3	Y	705	641	1			266
							776	9									
08	2821	X	2209	-0-	-612	-0-	500	1	1232	3	Y	434	583	1			117
							477	9									
09	2730	X	-0-	-0-	-2730	-0-					Y	-0-					117
10	4919	X	4919	-0-	-0-	-0-	557	1	3157	3	Y	1095	637	1			575
							1205	9									
*11	8840	X	8840	-0-	-0-	-0-	1294	1	5169	3	Y	2161	2201	1			535
							2377	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
M. CUSACK B WELL #: 5H RRCID -> 281936 COMPL. DATE 02/03/2015 TOTAL DEPTH 13570 PERF.13566 - 17595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3120	X	2798	-0-	-322	-0-	510	1	1991	3	Y	270	271	1			143
							297	9									
07	3038	X	2898	-0-	-140	-0-	423	1	2176	3	Y	272	333	1			82
							299	9									
08	3038	X	2714	-0-	-324	-0-	417	1	2023	3	Y	249	265	1			66
							274	9									
09	2940	X	2759	-0-	-181	-0-	422	1	2056	3	Y	255	231	1			90
							281	9									
10	3292	X	3292	-0-	-0-	-0-	492	1	2462	3	Y	307	346	1			51
							338	9									
*11	3225	X	3225	-0-	-0-	-0-	577	1	2298	3	Y	318	220	1			149
							350	9									

MUSICK A WELL #: 7H RRCID -> 281937 COMPL. DATE 10/16/2013 TOTAL DEPTH 13235 PERF.13175 - 16754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3214	X	3214	-0-	-0-	-0-	932	1	1570	3	Y	647	752	1			65
							712	9									
07	2371	X	2371	-0-	-0-	-0-	641	1	1194	3	Y	487	442	1			110
							536	9									
08	3410	X	2626	-0-	-784	-0-	717	1	1315	3	Y	540	503	1			147
							594	9									
09	3528	X	3528	-0-	-0-	-0-	851	1	1867	3	Y	736	751	1			132
							810	9									
10	3410	X	3210	-0-	-200	-0-	823	1	1631	3	Y	687	622	1			197
							756	9									
*11	4078	X	4078	-0-	-0-	-0-	1039	1	2054	3	Y	895	792	1			300
							985	9									

BLACKWELL A WELL #: 4H RRCID -> 281939 COMPL. DATE 06/15/2014 TOTAL DEPTH 13303 PERF.13542 - 18425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6810	X	6686	-0-	-124	-0-	588	1	5244	3	Y	776	679	1			256
							854	9									
07	7217	X	7217	-0-	-0-	-0-	654	1	5691	3	Y	793	788	1			261
							872	9									
08	5955	X	5955	-0-	-0-	-0-	578	1	4592	3	Y	714	838	1			137
							785	9									
09	5584	X	5584	-0-	-0-	-0-	570	1	4342	3	Y	611	599	1			149
							672	9									
10	5687	X	5687	-0-	-0-	-0-	587	1	4383	3	Y	652	700	1			101
							717	9									
*11	5097	X	5097	-0-	-0-	-0-	538	1	3875	3	Y	622	604	1			119
							684	9									

LP BUTLER B WELL #: 2H RRCID -> 281940 COMPL. DATE 12/05/2014 TOTAL DEPTH 13374 PERF.13435 - 19209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-
07	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-
08	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-
09	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-
10	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-
11	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MUSICK A WELL #: 5H RRCID -> 281941 COMPL. DATE 12/11/2013 TOTAL DEPTH 13210 PERF.13201 - 16278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1310	-0-	-40	-0-	361	1	631	3	Y	289	315	1			29
							318	9									
07	1692	N	1692	-0-	-0-	-0-	494	1	814	3	Y	349	299	1			79
							384	9									
08	1502	N	1502	-0-	-0-	-0-	458	1	700	3	Y	313	307	1			85
							344	9									
09	1320	N	742	-0-	-578	-0-	252	1	311	3	Y	163	219	1			29
							179	9									
10	1457	N	946	-0-	-511	-0-	312	1	389	3	Y	223	188	1			64
							245	9									
11	1410	N	1109	-0-	-301	-0-	300	1	576	3	Y	212	205	1			71
							233	9									

MUSICK A WELL #: 3H RRCID -> 281942 COMPL. DATE 12/26/2013 TOTAL DEPTH 13209 PERF.13227 - 16100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1229	N	1229	-0-	-0-	-0-	371	1	562	3	Y	269	305	1			27
							296	9									
07	1151	N	1151	-0-	-0-	-0-	343	1	529	3	Y	254	224	1			57
							279	9									
08	1271	N	993	-0-	-278	-0-	309	1	428	3	Y	233	227	1			63
							256	9									
09	2379	N	2379	-0-	-0-	-0-	596	1	1244	3	Y	490	465	1			88
							539	9									
10	2150	N	2150	-0-	-0-	-0-	575	1	1080	3	Y	450	409	1			129
							495	9									
*11	1901	N	1901	-0-	-0-	-0-	492	1	950	3	Y	417	406	1			140
							459	9									

BLACKWELL A WELL #: 5H RRCID -> 281943 COMPL. DATE 06/15/2014 TOTAL DEPTH 13300 PERF.13567 - 18379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7055	X	7055	-0-	-0-	-0-	658	1	5548	3	Y	772	684	1			272
							849	9									
07	7289	X	7289	-0-	-0-	-0-	670	1	5761	3	Y	780	776	1			276
							858	9									
08	7182	X	7182	-0-	-0-	-0-	688	1	5704	3	Y	718	845	1			149
							790	9									
09	7359	X	7359	-0-	-0-	-0-	739	1	5728	3	Y	811	770	1			190
							892	9									
10	7071	X	7071	-0-	-0-	-0-	722	1	5484	3	Y	786	853	1			123
							865	9									
*11	6744	X	6744	-0-	-0-	-0-	723	1	5215	3	Y	733	712	1			144
							806	9									

M. CUSACK B WELL #: 6H RRCID -> 281944 COMPL. DATE 02/03/2015 TOTAL DEPTH 13570 PERF.13799 - 17206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1796	X	1796	-0-	-0-	-0-	429	1	1169	3	Y	180	212	1			96
							198	9									
07	3887	X	3887	-0-	-0-	-0-	520	1	2978	3	Y	354	343	1			107
							389	9									
08	4092	X	3329	-0-	-763	-0-	488	1	2493	3	Y	316	339	1			84
							348	9									
09	2997	X	2997	-0-	-0-	-0-	445	1	2232	3	Y	291	272	1			103
							320	9									
10	3813	X	2930	-0-	-883	-0-	435	1	2170	3	Y	295	349	1			49
							325	9									
11	3750	X	2784	-0-	-966	-0-	494	1	1965	3	Y	295	206	1			138
							325	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MUIR D WELL #: 7H RRCID -> 281945 COMPL. DATE 06/05/2013 TOTAL DEPTH 13098 PERF.13395 - 19442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3207	X	3207	-0-	-0-	-0-	386 794	1 9	2027	3	Y	722	736	1			368
07	3144	X	3144	-0-	-0-	-0-	456 723	1 9	1965	3	Y	657	740	1			285
08	2666	X	2514	-0-	-152	-0-	440 546	1 9	1528	3	Y	496	372	1			409
09	2737	X	2737	-0-	-0-	-0-	526 589	1 9	1622	3	Y	535	575	1			369
10	2666	X	2587	-0-	-79	-0-	507 589	1 9	1491	3	Y	535	575	1			329
11	2580	X	1856	-0-	-724	-0-	409 576	1 9	871	3	Y	524	507	1			346

NATHO B WELL #: 4H RRCID -> 281947 COMPL. DATE 05/11/2014 TOTAL DEPTH 13426 PERF.13862 - 19083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6680	X	6680	-0-	-0-	-0-	1217 644	1 9	4819	3	Y	585	596	1	1	8	222
07	6665	X	6518	-0-	-147	-0-	1445 672	1 9	4401	3	Y	611	528	1			305
08	6293	X	6185	-0-	-108	-0-	1575 634	1 9	3976	3	Y	576	536	1			345
09	6094	X	6094	-0-	-0-	-0-	888 630	1 9	4576	3	Y	573	687	1			231
10	6293	X	6099	-0-	-194	-0-	887 648	1 9	4564	3	Y	589	536	1			284
11	6090	X	5791	-0-	-299	-0-	1010 668	1 9	4113	3	Y	607	755	1			136

HAMILTON A WELL #: 5H RRCID -> 281953 COMPL. DATE 12/12/2013 TOTAL DEPTH 13401 PERF.13635 - 17930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5700	X	4142	-0-	-1558	-0-	504 503	1 9	3135	3	Y	457	354	1			211
07	5549	X	3708	-0-	-1841	-0-	528 432	1 9	2748	3	Y	393	542	1			62
08	6098	X	6098	-0-	-0-	-0-	722 666	1 9	4710	3	Y	605	386	1			281
09	4527	X	4527	-0-	-0-	-0-	620 525	1 9	3382	3	Y	477	571	1			187
10	3875	X	3724	-0-	-151	-0-	508 415	1 9	2801	3	Y	377	364	1			200
11	3750	X	3686	-0-	-64	-0-	506 405	1 9	2775	3	Y	368	348	1			220

FISHER C WELL #: 8H RRCID -> 281956 COMPL. DATE 04/05/2014 TOTAL DEPTH 13359 PERF.13430 - 17465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3750	X	2928	-0-	-822	-0-	504 422	1 9	2002	3	Y	384	510	1			37
07	3689	X	2812	-0-	-877	-0-	669 391	1 9	1752	3	Y	355	280	1			112
08	3965	X	3965	-0-	-0-	-0-	988 459	1 9	2518	3	Y	417	386	1			143
09	3890	X	3890	-0-	-0-	-0-	729 462	1 9	2699	3	Y	420	497	1			66
10	3635	X	3635	-0-	-0-	-0-	759 519	1 9	2357	3	Y	472	360	1			178
*11	3323	X	3323	-0-	-0-	-0-	803 393	1 9	2127	3	Y	357	457	1			78

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FISHER C WELL #: 4H RRCID -> 281957 COMPL. DATE 04/06/2014 TOTAL DEPTH 13460 PERF.13375 - 18577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2670	X	2440	-0-	-230	-0-	448	1	1744	3	Y	225	211	1			64
							248	9									
07	2790	X	2293	-0-	-497	-0-	378	1	1669	3	Y	224	229	1			59
							246	9									
08	2598	X	2598	-0-	-0-	-0-	408	1	1873	3	Y	288	266	1			81
							317	9									
09	2277	N	2277	-0-	-0-	-0-	325	1	1699	3	Y	230	230	1			81
							253	9									
10	2239	N	2239	-0-	-0-	-0-	366	1	1599	3	Y	249	270	1			60
							274	9									
*11	2038	N	2038	-0-	-0-	-0-	417	1	1419	3	Y	184	88	1			156
							202	9									

FISHER C WELL #: 2H RRCID -> 281958 COMPL. DATE 04/06/2014 TOTAL DEPTH 13360 PERF.13486 - 17915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6251	X	6251	-0-	-0-	-0-	877	1	4832	3	Y	493	463	1			140
							542	9									
07	6439	X	6439	-0-	-0-	-0-	973	1	4865	3	Y	546	543	1			143
							601	9									
08	5487	X	5222	-0-	-265	-0-	808	1	3899	3	Y	468	480	1			131
							515	9									
09	6000	X	5080	-0-	-920	-0-	705	1	3873	3	Y	456	426	1			161
							502	9									
10	6200	X	5750	-0-	-450	-0-	883	1	4343	3	Y	476	523	1			114
							524	9									
11	6000	X	4851	-0-	-1149	-0-	1001	1	3395	3	Y	414	178	1			350
							455	9									

FISHER C WELL #: 3H RRCID -> 281959 COMPL. DATE 04/06/2014 TOTAL DEPTH 13375 PERF.13419 - 18312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8010	X	5812	-0-	-2198	-0-	558	1	4668	3	Y	533	455	1			152
							586	9									
07	6696	X	6595	-0-	-101	-0-	1059	1	4934	3	Y	547	556	1			143
							602	9									
08	7315	X	7315	-0-	-0-	-0-	1034	1	5659	3	Y	565	550	1			158
							622	9									
09	6144	X	6144	-0-	-0-	-0-	809	1	4768	3	Y	515	491	1			182
							567	9									
10	6634	X	5880	-0-	-754	-0-	898	1	4451	3	Y	483	549	1			116
							531	9									
11	6930	X	542	-0-	-6388	-0-	115	1	393	3	Y	31	121	1			26
							34	9									

NATHO B WELL #: 8H RRCID -> 281961 COMPL. DATE 03/18/2014 TOTAL DEPTH 13540 PERF.13464 - 17818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6240	X	5010	-0-	-1230	-0-	553	1	3985	3	Y	429	508	1			119
							472	9									
07	6262	X	4621	-0-	-1641	-0-	536	1	3593	3	Y	447	306	1			260
							492	9									
08	5208	X	4216	-0-	-992	-0-	613	1	3101	3	Y	456	597	1			119
							502	9									
09	5040	X	4299	-0-	-741	-0-	731	1	3086	3	Y	438	353	1			204
							482	9									
10	5208	X	4475	-0-	-733	-0-	723	1	3145	3	Y	552	471	1			285
							607	9									
11	5010	X	4039	-0-	-971	-0-	981	1	2693	3	Y	332	380	1			237
							365	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
NATHO B WELL #: 6H RRCID -> 281962 COMPL. DATE 05/11/2014 TOTAL DEPTH 13438 PERF.13670 - 18630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
06	220	X	220	-0-	-0-	-0-	174	1	46	9	Y	42	67	1		16
07	1767	N	73	-0-	-1694	-0-	53	1	20	9	Y	18	25	1		9
08	527	N	95	-0-	-432	-0-	59	1	36	9	Y	33	22	1		20
09	3000	N	11539	-0-	8539	8539	1561	1	8769	3	Y	1099	676	1		443
							1209	9								
10	3100	N	12168	-0-	9068	17607	1666	1	9271	3	Y	1119	1023	1		539
							1231	9								
*11	3000	N	8552	-0-	5552	23159	1477	1	6235	3	Y	764	1132	1		171
							840	9								

SEIFERT B WELL #: 8H RRCID -> 281964 COMPL. DATE 10/10/2013 TOTAL DEPTH 12912 PERF.12902 - 16954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
06	2040	N	1669	-0-	-371	-0-	502	1	662	3	N	459	523	1		169
							505	9								
07	1803	N	1803	-0-	-0-	-0-	549	1	719	3	N	486	371	1		284
							535	9								
08	2139	N	1578	-0-	-561	-0-	513	1	586	3	N	435	553	1		166
							479	9								
09	1680	N	1544	-0-	-136	-0-	505	1	563	3	N	433	388	1		211
							476	9								
10	2077	N	1499	-0-	-578	-0-	526	1	457	3	N	469	374	1		306
							516	9								
*11	1742	N	1742	-0-	-0-	-0-	505	1	764	3	N	430	386	1		350
							473	9								

WILLIAMS A WELL #: 3H RRCID -> 281965 COMPL. DATE 10/19/2012 TOTAL DEPTH 12836 PERF.13289 - 19207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
06	1542	X	1542	-0-	-0-	-0-	894	1	338	3	N	282	556	1		37
							310	9								
07	12	X	12	-0-	-0-	-0-	2	1	10	9	N	9				46
08	2318	X	2318	-0-	-0-	-0-	967	1	859	3	N	447	369	1		124
							492	9								
09	1557	X	1557	-0-	-0-	-0-	679	1	514	3	N	331	374	1		81
							364	9								
10	1715	X	1715	-0-	-0-	-0-	981	1	348	3	N	351	377	1		55
							386	9								
*11	1183	X	1183	-0-	-0-	-0-	780	1	84	3	N	290	179	1		166
							319	9								

FISHER C WELL #: 7H RRCID -> 281966 COMPL. DATE 04/05/2014 TOTAL DEPTH 13379 PERF.13448 - 17197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
06	4689	X	4689	-0-	-0-	-0-	796	1	3434	3	Y	417	621	1		40
							459	9								
07	4983	X	4983	-0-	-0-	-0-	1057	1	3357	3	Y	517	394	1		163
							569	9								
08	4898	X	4300	-0-	-598	-0-	1104	1	2701	3	Y	450	459	1		154
							495	9								
09	4740	X	3791	-0-	-949	-0-	735	1	2571	3	Y	441	526	1		69
							485	9								
10	4898	X	3662	-0-	-1236	-0-	747	1	2407	3	Y	462	357	1		174
							508	9								
11	4740	X	2875	-0-	-1865	-0-	680	1	1809	3	Y	351	448	1		77
							386	9								

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

OEHLKE A WELL #: 2H RRCID -> 282005 COMPL. DATE 04/19/2013 TOTAL DEPTH 13481 PERF.13481 - 18253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3826	X	3826	-0-	-0-	-0-	419	1	3062	3	N	314	353	1			247
							345	9									
07	3503	X	3431	-0-	-72	-0-	375	1	2692	3	N	331	316	1			262
							364	9									
08	3503	X	3326	-0-	-177	-0-	432	1	2556	3	N	307	354	1			215
							338	9									
09	3390	X	3211	-0-	-179	-0-	362	1	2508	3	N	310	352	1			173
							341	9									
10	3503	X	2229	-0-	-1274	-0-	802	1	1121	3	N	278	162	1			289
							306	9									
11	3390	X	2295	-0-	-1095	-0-	1068	1	928	3	N	272	353	1			208
							299	9									

OEHLKE A WELL #: 4H RRCID -> 282006 COMPL. DATE 09/05/2013 TOTAL DEPTH 13349 PERF.13552 - 17960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5525	X	5525	-0-	-0-	-0-	1264	1	3825	3	Y	396	621	1			223
							436	9									
07	3842	X	3842	-0-	-0-	-0-	841	1	2668	3	Y	303	326	1			200
							333	9									
08	6510	X	3476	-0-	-3034	-0-	798	1	2383	3	Y	268	290	1			178
							295	9									
09	6300	X	3435	-0-	-2865	-0-	829	1	2302	3	Y	276	296	1			158
							304	9									
10	6510	X	2208	-0-	-4302	-0-	610	1	1321	3	Y	252	315	1			95
							277	9									
11	5520	X	3296	-0-	-2224	-0-	762	1	2209	3	Y	295	267	1			123
							325	9									

OEHLKE A WELL #: 5H RRCID -> 282007 COMPL. DATE 09/04/2013 TOTAL DEPTH 13603 PERF.13889 - 17983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	441	-0-	-159	-0-	75	1	296	3	Y	64	53	1			36
							70	9									
07	547	N	547	-0-	-0-	-0-	176	1	279	3	Y	84	65	1			55
							92	9									
08	532	N	532	-0-	-0-	-0-	179	1	278	3	Y	68	78	1			45
							75	9									
09	453	N	453	-0-	-0-	-0-	175	1	211	3	Y	61	71	1			35
							67	9									
10	2105	N	2105	-0-	-0-	-0-	606	1	1271	3	Y	207	164	1			78
							228	9									
*11	3000	N	3059	-0-	59	59	705	1	2035	3	Y	290	247	1			121
							319	9									

BLACKWELL A WELL #: 7H RRCID -> 282035 COMPL. DATE 09/04/2013 TOTAL DEPTH 13310 PERF.13534 - 18264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	X	933	-0-	-747	-0-	152	1	591	3	Y	173	145	1			54
							190	9									
07	1736	X	882	-0-	-854	-0-	252	1	465	3	Y	150	113	1			91
							165	9									
08	1023	N	910	-0-	-113	-0-	266	1	510	3	Y	122	150	1			63
							134	9									
09	930	N	908	-0-	-22	-0-	279	1	478	3	Y	137	157	1			43
							151	9									
10	1085	N	606	-0-	-479	-0-	204	1	239	3	Y	148	124	1			67
							163	9									
*11	974	N	974	-0-	-0-	-0-	210	1	610	3	Y	140	123	1			84
							154	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
H. MUELLER 18A WELL #: 1H RRCID -> 282071 COMPL. DATE 08/23/2021 TOTAL DEPTH 13288 PERF.13422 - 19753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2490	X	2088	-0-	-402	-0-	1149	1	518	3	N	383	380	1			199
							421	9									
07	2583	X	2583	-0-	-0-	-0-	1147	1	1025	3	N	374	379	1			194
							411	9									
08	T. A.		1031	-0-	1031	1031	483	1	380	3	N	153	183	1			164
							168	9									
09	T. A.		-0-	-0-	-0-	1031					N	-0-					164
10	T. A.		-0-	-0-	-0-	1031					N	-0-					164
11	T. A.		-0-	-0-	-0-	1031					N	-0-					164

JUDD-TURNER A WELL #: 2H RRCID -> 282072 COMPL. DATE 08/18/2012 TOTAL DEPTH 13502 PERF.13698 - 18161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3270	X	1257	-0-	-2013	-0-	1	1	1072	3	N	167	181	1			142
							184	9									
07	3600	X	3600	-0-	-0-	-0-	3119	3	481	9	N	437	365	1			214
08	2862	X	2862	-0-	-0-	-0-	2499	3	363	9	N	330	345	1			199
09	2610	X	1413	-0-	-1197	-0-	1187	3	226	9	N	205	352	1			52
10	3503	X	1678	-0-	-1825	-0-	1	1	1455	3	N	202	186	1			68
							222	9									
11	3480	X	1613	-0-	-1867	-0-	1361	3	252	9	N	229	160	1			137

JUDD-TURNER A WELL #: 3H RRCID -> 282073 COMPL. DATE 08/22/2012 TOTAL DEPTH 13291 PERF.13453 - 20065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5880	X	4357	-0-	-1523	-0-	2	1	3776	3	N	526	528	1			314
							579	9									
07	6076	X	4136	-0-	-1940	-0-	3561	3	575	9	N	523	513	1			324
08	6076	X	3851	-0-	-2225	-0-	3297	3	554	9	N	504	683	1			145
09	5040	X	3304	-0-	-1736	-0-	2829	3	475	9	N	432	353	1			224
10	4588	X	3211	-0-	-1377	-0-	2	1	2723	3	N	442	491	1			175
							486	9									
11	4350	X	3576	-0-	-774	-0-	1	1	2977	3	N	544	544	1			175
							598	9									

D. WARZECHA A WELL #: 2H RRCID -> 282074 COMPL. DATE 08/02/2013 TOTAL DEPTH 13775 PERF.13693 - 19173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5580	X	4999	-0-	-581	-0-	297	1	4372	3	Y	300	275	1			186
							330	9									
07	5735	X	4835	-0-	-900	-0-	327	1	4161	3	Y	315	313	1			188
							347	9									
08	5053	X	4967	-0-	-86	-0-	319	1	4321	3	Y	297	332	1			153
							327	9									
09	4890	X	4721	-0-	-169	-0-	357	1	4059	3	Y	277	305	1			125
							305	9									
10	5967	X	5967	-0-	-0-	-0-	441	1	5139	3	Y	352	247	1			230
							387	9									
*11	5288	X	5288	-0-	-0-	-0-	481	1	4455	3	Y	320	276	1			274
							352	9									

D. WARZECHA A WELL #: 3H RRCID -> 282075 COMPL. DATE 08/03/2013 TOTAL DEPTH 13729 PERF.15058 - 19205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7877	X	7877	-0-	-0-	-0-	409	1	6963	3	Y	459	421	1			284
							505	9									
07	5906	X	5906	-0-	-0-	-0-	364	1	5186	3	Y	324	415	1			193
							356	9									
08	6666	X	6666	-0-	-0-	-0-	425	1	5813	3	Y	389	381	1			201
							428	9									
09	7890	X	6331	-0-	-1559	-0-	463	1	5464	3	Y	367	402	1			166
							404	9									
10	8153	X	5857	-0-	-2296	-0-	449	1	5023	3	Y	350	287	1			229
							385	9									
11	7890	X	3487	-0-	-4403	-0-	319	1	2918	3	Y	227	261	1			195
							250	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
KICKENDAHL UNIT 1 WELL #: 2H RRCID -> 282076 COMPL. DATE 09/18/2013 TOTAL DEPTH 13132 PERF.13484 - 17232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5520	X	5229	-0-	-291	-0-	592	1	3685	3	Y	865	777	1			187
							952	9									
07	5456	X	5278	-0-	-178	-0-	705	1	3656	3	Y	834	889	1			132
							917	9									
08	5836	X	5836	-0-	-0-	-0-	652	1	4175	3	Y	917	783	1			266
							1009	9									
09	5352	X	5352	-0-	-0-	-0-	695	1	3721	3	Y	851	941	1			176
							936	9									
10	5359	X	5359	-0-	-0-	-0-	639	1	3712	3	Y	916	884	1			208
							1008	9									
*11	5292	X	5292	-0-	-0-	-0-	659	1	3601	3	Y	938	736	1			410
							1032	9									

HAMILTON A WELL #: 2H RRCID -> 282077 COMPL. DATE 06/30/2019 TOTAL DEPTH 13377 PERF.13518 - 18485

06	2190	X	-0-	-0-	-2190	-0-					Y	-0-	17	1			4
07	2263	X	-0-	-0-	-2263	-0-					Y	-0-	4	1			-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

HAMILTON A WELL #: 3H RRCID -> 282078 COMPL. DATE 08/13/2013 TOTAL DEPTH 13367 PERF.13501 - 18468

06	210	X	50	-0-	-160	-0-	22	1	28	9	Y	25	160	1			60
07	4007	X	4007	-0-	-0-	-0-	892	1	2526	3	Y	535	348	1			247
							589	9									
08	2932	X	2932	-0-	-0-	-0-	870	1	1571	3	Y	446	540	1			153
							491	9									
09	2583	X	2583	-0-	-0-	-0-	685	1	1481	3	Y	379	416	1			116
							417	9									
10	3782	X	2333	-0-	-1449	-0-	1037	1	918	3	Y	344	175	1			285
							378	9									
11	3660	X	2048	-0-	-1612	-0-	1137	1	490	3	Y	383	328	1			340
							421	9									

KICKENDAHL UNIT 1 WELL #: 3H RRCID -> 282079 COMPL. DATE 09/18/2013 TOTAL DEPTH 13097 PERF.13425 - 17620

06	10623	X	10623	-0-	-0-	-0-	1399	1	7686	3	Y	1398	1290	1			302
							1538	9									
07	10501	X	10501	-0-	-0-	-0-	1323	1	7574	3	Y	1458	1529	1			231
							1604	9									
08	9179	X	9179	-0-	-0-	-0-	1010	1	6824	3	Y	1223	1099	1			355
							1345	9									
09	9174	X	9174	-0-	-0-	-0-	1140	1	6649	3	Y	1259	1353	1			261
							1385	9									
10	9055	X	9055	-0-	-0-	-0-	1062	1	6654	3	Y	1217	1202	1			276
							1339	9									
*11	8794	X	8794	-0-	-0-	-0-	1149	1	6274	3	Y	1246	978	1			544
							1371	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BLACKWELL A WELL #: 8H RRCID -> 282080 COMPL. DATE 09/05/2013 TOTAL DEPTH 13330 PERF.13636 - 16476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3070	-0-	70	527	530	1	2129	3	Y	374	348	1			117
							411	9									
07	3100	N	3159	-0-	59	586	729	1	2041	3	Y	354	256	1			215
							389	9									
08	3529	X	2943	-0-	-586	-0-	696	1	1861	3	Y	351	386	1			180
							386	9									
09	2422	X	2422	-0-	-0-	-0-	606	1	1513	3	Y	275	369	1			86
							303	9									
10	2325	X	1689	-0-	-636	-0-	488	1	922	3	Y	254	225	1			115
							279	9									
*11	2452	X	2452	-0-	-0-	-0-	546	1	1575	3	Y	301	236	1			180
							331	9									

D. WARZECHA A WELL #: 7H RRCID -> 282081 COMPL. DATE 08/13/2013 TOTAL DEPTH 13715 PERF.13539 - 18824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6600	X	2287	-0-	-4313	-0-	695	1	1404	3	Y	171	195	1			98
							188	9									
07	3844	X	2049	-0-	-1795	-0-	604	1	1276	3	Y	154	152	1			100
							169	9									
08	3844	X	1600	-0-	-2244	-0-	607	1	836	3	Y	143	101	1			142
							157	9									
09	3450	X	1403	-0-	-2047	-0-	481	1	780	3	Y	129	205	1			66
							142	9									
10	2511	X	1749	-0-	-762	-0-	914	1	684	3	Y	137	94	1			109
							151	9									
11	2280	X	1228	-0-	-1052	-0-	782	1	338	3	Y	98	71	1			136
							108	9									

D. WARZECHA A WELL #: 6H RRCID -> 282082 COMPL. DATE 08/13/2013 TOTAL DEPTH 13698 PERF.14169 - 18952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6780	X	2840	-0-	-3940	-0-	1418	1	1247	3	Y	159	269	1			91
							175	9									
07	7130	X	2465	-0-	-4665	-0-	670	1	1605	3	Y	173	156	1			108
							190	9									
08	7130	X	2585	-0-	-4545	-0-	807	1	1622	3	Y	142	110	1			140
							156	9									
09	5910	X	5099	-0-	-811	-0-	1232	1	3537	3	Y	300	298	1			142
							330	9									
10	5518	X	99	-0-	-5419	-0-	90	1	9	9	Y	8	111	1			39
11	2850	X	274	-0-	-2576	-0-	163	1	68	3	Y	39	4	1			74
							43	9									

KICKENDAHL UNIT 1 WELL #: 5H RRCID -> 282083 COMPL. DATE 09/03/2013 TOTAL DEPTH 13176 PERF.13400 - 18452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6407	X	6407	-0-	-0-	-0-	389	1	4824	3	Y	1085	1035	1			359
							1194	9									
07	6262	X	5349	-0-	-913	-0-	515	1	3804	3	Y	936	893	1			402
							1030	9									
08	6200	X	4487	-0-	-1713	-0-	498	1	3155	3	Y	758	897	1			263
							834	9									
09	6000	X	5157	-0-	-843	-0-	518	1	3726	3	Y	830	712	1			381
							913	9									
10	6200	X	983	-0-	-5217	-0-	368	1	407	3	Y	189	355	1			215
							208	9									
11	6000	X	447	-0-	-5553	-0-	197	1	169	3	Y	74					289
							81	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
KICKENDAHL UNIT 1 WELL #: 6H RRCID -> 282084 COMPL. DATE 09/03/2013 TOTAL DEPTH 13219 PERF.13460 - 17647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HAMILTON A WELL #: 6H RRCID -> 282085 COMPL. DATE 08/20/2013 TOTAL DEPTH 13445 PERF.13616 - 18077

06	5910	X	3612	-0-	-2298	-0-	966	1	2094	3	Y	502	506	1			189
							552	9									
07	5766	X	4846	-0-	-920	-0-	1372	1	2893	3	Y	528	563	1			154
							581	9									
08	6337	X	6337	-0-	-0-	-0-	1265	1	4640	3	Y	393	329	1			218
							432	9									
09	6337	X	6337	-0-	-0-	-0-	1097	1	4720	3	Y	473	442	1			249
							520	9									
10	6386	X	6386	-0-	-0-	-0-	1119	1	4730	3	Y	488	631	1			106
							537	9									
*11	5690	X	5690	-0-	-0-	-0-	1043	1	4042	3	Y	550	487	1			169
							605	9									

HAMILTON A WELL #: 7H RRCID -> 282088 COMPL. DATE 08/20/2013 TOTAL DEPTH 13444 PERF.13603 - 18129

06	6480	X	2680	-0-	-3800	-0-	835	1	1420	3	Y	386	414	1			145
							425	9									
07	5208	X	2501	-0-	-2707	-0-	785	1	1372	3	Y	313	367	1			91
							344	9									
08	4991	X	3613	-0-	-1378	-0-	904	1	2386	3	Y	294	222	1			163
							323	9									
09	4260	X	4155	-0-	-105	-0-	817	1	2953	3	Y	350	329	1			184
							385	9									
10	4399	X	4399	-0-	-0-	-0-	851	1	3127	3	Y	383	484	1			83
							421	9									
*11	4392	X	4392	-0-	-0-	-0-	853	1	3216	3	Y	294	287	1			90
							323	9									

NATHO B WELL #: 5H RRCID -> 282139 COMPL. DATE 05/11/2014 TOTAL DEPTH 13453 PERF.13730 - 19070

06	390	N	146	-0-	-244	-0-	95	1	51	9	Y	46	52	1			18
07	169	N	169	-0-	-0-	-0-	101	1	68	9	Y	62	49	1			31
08	527	N	279	-0-	-248	-0-	202	1	77	9	Y	70	59	1			42
09	158	N	158	-0-	-0-	-0-	84	1	74	9	Y	67	82	1			27
10	434	N	145	-0-	-289	-0-	77	1	68	9	Y	62	59	1			30
*11	499	N	499	-0-	-0-	-0-	90	1	351	3	Y	53	71	1			12
							58	9									

FISHER B WELL #: 2H RRCID -> 282140 COMPL. DATE 04/07/2014 TOTAL DEPTH 13040 PERF.13385 - 18577

06	6090	X	5773	-0-	-317	-0-	861	1	4119	3	Y	721	920	1			89
							793	9									
07	6293	X	6081	-0-	-212	-0-	790	1	4304	3	Y	897	742	1			244
							987	9									
08	4681	X	3609	-0-	-1072	-0-	477	1	2553	3	Y	526	630	1			140
							579	9									
09	7803	X	7803	-0-	-0-	-0-	915	1	5661	3	Y	1115	1067	1			188
							1227	9									
10	5489	X	5489	-0-	-0-	-0-	719	1	3826	3	Y	858	838	1			208
							944	9									
11	4530	X	3980	-0-	-550	-0-	764	1	2608	3	Y	553	548	1			213
							608	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

GWOSDZ A WELL #: 1H RRCID -> 282141 COMPL. DATE 11/01/2013 TOTAL DEPTH 13123 PERF.13519 - 18092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					5
07	0	N	-0-	-0-	-0-	-0-					N	-0-					5
08	0	N	-0-	-0-	-0-	-0-					N	-0-					5
09	0	N	-0-	-0-	-0-	-0-					N	-0-					5
10	0	N	-0-	-0-	-0-	-0-					N	-0-					5
11	0	N	-0-	-0-	-0-	-0-					N	-0-					5

D. WARZECHA A WELL #: 4H RRCID -> 282282 COMPL. DATE 08/13/2013 TOTAL DEPTH 13679 PERF.13517 - 18849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3577	X	3577	-0-	-0-	-0-	1052	1	2240	3	Y	259	249	1			150
							285	9									
07	3729	X	3729	-0-	-0-	-0-	940	1	2537	3	Y	229	228	1			151
							252	9									
08	3334	X	3334	-0-	-0-	-0-	993	1	2100	3	Y	219	152	1			218
							241	9									
09	3298	X	3298	-0-	-0-	-0-	848	1	2199	3	Y	228	332	1			114
							251	9									
10	3235	X	3235	-0-	-0-	-0-	1434	1	1581	3	Y	200	151	1			163
							220	9									
11	2820	X	1205	-0-	-1615	-0-	741	1	362	3	Y	93	104	1			152
							102	9									

MUIR C WELL #: 1H RRCID -> 282356 COMPL. DATE 10/28/2011 TOTAL DEPTH 13074 PERF.13030 - 18699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	5			3
06	180	N	-0-	-0-	-180	-0-					Y	1	1	8			3
07	502	N	502	-0-	-0-	-0-	5	1	496	3	Y	1	1	1			3
							1	9									
08	766	N	766	-0-	-0-	-0-	9	1	753	3	Y	4	7	1			-0-
							4	9									
09	633	N	633	-0-	-0-	-0-	9	1	601	3	Y	21	19	1			2
							23	9									
10	558	N	356	-0-	-202	-0-	8	1	300	3	Y	44	35	1			11
							48	9									
11	750	N	676	-0-	-74	-0-	40	1	629	3	Y	6	7	1			10
							7	9									

GWOSDZ A WELL #: 7H RRCID -> 282722 COMPL. DATE 01/12/2017 TOTAL DEPTH 13131 PERF.13472 - 18935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7200	X	6299	-0-	-901	-0-	585	1	4430	3	Y	1167	1129	1	1	8	174
							1284	9									
07	6293	X	5959	-0-	-334	-0-	545	1	4153	3	Y	1146	1263	1			57
							1261	9									
08	6479	X	6066	-0-	-413	-0-	586	1	4288	3	Y	1084	1049	1			92
							1192	9									
09	6390	X	5954	-0-	-436	-0-	563	1	4205	3	Y	1078	1108	1			62
							1186	9									
10	6603	X	5624	-0-	-979	-0-	537	1	3947	3	Y	1036	1048	1			50
							1140	9									
11	6300	X	5659	-0-	-641	-0-	535	1	4000	3	Y	1022	985	1			87
							1124	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
STRENK A WELL #: 10H RRCID -> 282727 COMPL. DATE 02/23/2018 TOTAL DEPTH 13137 PERF.13355 - 18706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6540	X	5495	-0-	-1045	-0-	62	1	4287	3	Y	1042	1076	1	2	8	113
							1146	9									
07	6758	X	4541	-0-	-2217	-0-	46	1	3494	3	Y	910	910	1			113
							1001	9									
08	7099	X	5656	-0-	-1443	-0-	52	1	4405	3	Y	1090	1118	1			85
							1199	9									
09	6300	X	4305	-0-	-1995	-0-	51	1	3326	3	Y	844	858	1			71
							928	9									
10	7324	X	7324	-0-	-0-	-0-	92	1	5763	3	Y	1335	1233	1			173
							1469	9									
*11	5542	X	5542	-0-	-0-	-0-	65	1	4349	3	Y	1025	1079	1			119
							1128	9									

GWOSDZ A WELL #: 10H RRCID -> 282779 COMPL. DATE 01/12/2017 TOTAL DEPTH 13239 PERF.13538 - 18910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3840	X	638	-0-	-3202	-0-	92	1	261	3	Y	259	180	1			293
							285	9									
07	3968	X	496	-0-	-3472	-0-	77	1	155	3	Y	240	174	1			359
							264	9									
08	806	X	676	-0-	-130	-0-	108	1	286	3	Y	256	373	1			242
							282	9									
09	780	X	549	-0-	-231	-0-	96	1	187	3	Y	242					484
							266	9									
10	806	X	538	-0-	-268	-0-	110	1	168	3	Y	236	620	1			100
							260	9									
*11	1280	X	1280	-0-	-0-	-0-	140	1	841	3	Y	272					372
							299	9									

IBROM B WELL #: 6H RRCID -> 282946 COMPL. DATE 01/20/2017 TOTAL DEPTH 13361 PERF.13958 - 19177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12150	X	11472	-0-	-678	-0-	720	1	9573	3	N	1072	1245	1			356
							1179	9									
07	10344	X	10344	-0-	-0-	-0-	837	1	8496	3	N	919	1057	1			218
							1011	9									
08	12183	X	6450	-0-	-5733	-0-	624	1	5193	3	N	575	520	1			273
							633	9									
09	12525	X	12525	-0-	-0-	-0-	876	1	10436	3	N	1103	1057	1			319
							1213	9									
10	11842	X	11103	-0-	-739	-0-	733	1	9241	3	N	1026	1078	1			267
							1129	9									
11	11460	X	8562	-0-	-2898	-0-	853	1	6876	3	N	757	539	1			485
							833	9									

GWOSDZ A WELL #: 8H RRCID -> 282955 COMPL. DATE 01/12/2017 TOTAL DEPTH 13218 PERF.13438 - 18946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11287	X	11287	-0-	-0-	-0-	1111	1	7853	3	Y	2112	2057	1	2	8	315
							2323	9									
07	11502	X	11502	-0-	-0-	-0-	1055	1	8037	3	Y	2191	2397	1			109
							2410	9									
08	8884	X	8884	-0-	-0-	-0-	869	1	6209	3	Y	1642	1612	1			139
							1806	9									
09	9898	X	9898	-0-	-0-	-0-	953	1	6972	3	Y	1794	1830	1			103
							1973	9									
10	11780	X	11780	-0-	-0-	-0-	1138	1	8277	3	Y	2150	2148	1			105
							2365	9									
*11	11359	X	11359	-0-	-0-	-0-	1074	1	8033	3	Y	2047	1978	1			174
							2252	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

GWOSDZ A WELL #: 14H RRCID -> 282993 COMPL. DATE 01/11/2017 TOTAL DEPTH 13082 PERF.13404 - 18643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STRENK A WELL #: 12H RRCID -> 283126 COMPL. DATE 02/28/2018 TOTAL DEPTH 13094 PERF.13309 - 18644

06	10350	X	8380	-0-	-1970	-0-	99	1	6689	3	Y	1447	1509	1	3	8	150
							1592	9									
07	9889	X	8874	-0-	-1015	-0-	88	1	7026	3	Y	1600	1568	1			182
							1760	9									
08	8950	X	8950	-0-	-0-	-0-	84	1	7121	3	Y	1586	1652	1			116
							1745	9									
09	8090	X	8090	-0-	-0-	-0-	96	1	6429	3	Y	1423	1434	1			105
							1565	9									
10	8122	X	7585	-0-	-537	-0-	91	1	6033	3	Y	1328	1251	1			182
							1461	9									
*11	9542	X	9542	-0-	-0-	-0-	114	1	7622	3	Y	1642	1645	1			179
							1806	9									

STRENK A WELL #: 14H RRCID -> 283135 COMPL. DATE 03/01/2018 TOTAL DEPTH 13121 PERF.13241 - 19142

06	6480	X	3907	-0-	-2573	-0-	49	1	3049	3	Y	735	771	1	1	8	83
							809	9									
07	5022	X	4183	-0-	-839	-0-	42	1	3219	3	Y	838	819	1			102
							922	9									
08	5022	X	4431	-0-	-591	-0-	42	1	3430	3	Y	872	905	1			69
							959	9									
09	4710	X	4394	-0-	-316	-0-	53	1	3405	3	Y	851	854	1			66
							936	9									
10	4371	X	4274	-0-	-97	-0-	58	1	3308	3	Y	825	776	1			115
							908	9									
*11	5362	X	5362	-0-	-0-	-0-	62	1	4154	3	Y	1042	1042	1			115
							1146	9									

MIGURA A WELL #: 7H RRCID -> 283193 COMPL. DATE 01/05/2017 TOTAL DEPTH 13356 PERF.13503 - 15679

06	6364	X	6364	-0-	-0-	-0-	341	1	4902	3	Y	1019	985	1			114
							1121	9									
07	6231	X	5497	-0-	-734	-0-	294	1	4228	3	Y	886	904	1			96
							975	9									
08	6091	X	6091	-0-	-0-	-0-	338	1	4685	3	Y	971	925	1			142
							1068	9									
09	5850	X	4908	-0-	-942	-0-	301	1	3786	3	Y	746	817	1			71
							821	9									
10	6045	X	5787	-0-	-258	-0-	340	1	4469	3	Y	889	891	1			69
							978	9									
11	5850	X	5171	-0-	-679	-0-	393	1	3830	3	Y	862	850	1			81
							948	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MIGURA A WELL #: 8H RRCID -> 283194 COMPL. DATE 01/05/2017 TOTAL DEPTH 13247 PERF.13248 - 16925

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5730	X	4348	-0-	-1382	-0-	302	1	3243	3	Y	730	720	1			82
							803	9									
07	8374	X	8374	-0-	-0-	-0-	439	1	6519	3	Y	1287	1230	1			139
							1416	9									
08	7543	X	7543	-0-	-0-	-0-	412	1	5852	3	Y	1163	1132	1			170
							1279	9									
09	6396	X	6396	-0-	-0-	-0-	378	1	4919	3	Y	999	1074	1			95
							1099	9									
10	7688	X	5691	-0-	-1997	-0-	337	1	4311	3	Y	948	970	1			73
							1043	9									
11	8100	X	1332	-0-	-6768	-0-	96	1	939	3	Y	270	318	1			25
							297	9									

FISHER C WELL #: 6H RRCID -> 283359 COMPL. DATE 01/20/2017 TOTAL DEPTH 13359 PERF.14220 - 18772

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14130	X	10933	-0-	-3197	-0-	525	1	9304	3	Y	1004	863	1			261
							1104	9									
07	15190	X	9644	-0-	-5546	-0-	775	1	8035	3	Y	758	849	1			170
							834	9									
08	16306	X	10810	-0-	-5496	-0-	1043	1	8784	3	Y	894	954	1			110
							983	9									
09	15780	X	9740	-0-	-6040	-0-	688	1	8149	3	Y	821	731	1			200
							903	9									
10	11284	X	10028	-0-	-1256	-0-	658	1	8341	3	Y	935	964	1			171
							1029	9									
11	10920	X	8951	-0-	-1969	-0-	883	1	7187	3	Y	801	807	1			165
							881	9									

ARNDT A WELL #: 13H RRCID -> 283368 COMPL. DATE 11/30/2016 TOTAL DEPTH 12908 PERF.13193 - 18600

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4320	X	1950	-0-	-2370	-0-	304	1	1078	3	Y	516	537	1			56
							568	9									
07	4552	X	4552	-0-	-0-	-0-	448	1	2984	3	Y	1018	982	1			92
							1120	9									
08	4043	X	4043	-0-	-0-	-0-	386	1	2612	3	Y	950	976	1			66
							1045	9									
09	3750	X	3689	-0-	-61	-0-	384	1	2368	3	Y	852	849	1			69
							937	9									
10	4000	X	4000	-0-	-0-	-0-	379	1	2586	3	Y	941	906	1			104
							1035	9									
11	3750	X	3627	-0-	-123	-0-	377	1	2331	3	Y	835	750	1			189
							919	9									

FISHER C WELL #: 5H RRCID -> 283372 COMPL. DATE 01/20/2017 TOTAL DEPTH 13296 PERF.13914 - 18921

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16050	X	12036	-0-	-4014	-0-	862	1	10118	3	Y	960	918	1			250
							1056	9									
07	16089	X	10779	-0-	-5310	-0-	861	1	8937	3	Y	892	942	1			200
							981	9									
08	14508	X	8024	-0-	-6484	-0-	777	1	6465	3	Y	711	823	1			88
							782	9									
09	14040	X	8595	-0-	-5445	-0-	597	1	7133	3	Y	786	682	1			192
							865	9									
10	13919	X	12295	-0-	-1624	-0-	790	1	10151	3	Y	1231	1198	1			225
							1354	9									
*11	12342	X	12342	-0-	-0-	-0-	1221	1	9839	3	Y	1165	1150	1			240
							1282	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

ARNDT A WELL #: 9H RRCID -> 283619 COMPL. DATE 07/09/2017 TOTAL DEPTH 12856 PERF.13155 - 19084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9031	X	9031	-0-	-0-	-0-	670	1	6358	3	Y	1821	1787	1	2	8	186
							2003	9									
07	9541	X	9541	-0-	-0-	-0-	845	1	6761	3	Y	1759	1779	1			166
							1935	9									
08	9176	X	9176	-0-	-0-	-0-	796	1	6376	3	Y	1822	1857	1			131
							2004	9									
09	9544	X	9544	-0-	-0-	-0-	878	1	6624	3	Y	1856	1836	1			151
							2042	9									
10	9203	X	9203	-0-	-0-	-0-	794	1	6334	3	Y	1886	1825	1			212
							2075	9									
11	8550	X	7075	-0-	-1475	-0-	740	1	4634	3	Y	1546	1402	1			356
							1701	9									

ARNDT A WELL #: 10H RRCID -> 283624 COMPL. DATE 09/15/2016 TOTAL DEPTH 12885 PERF.13157 - 19104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7794	X	7794	-0-	-0-	-0-	643	1	5339	3	Y	1647	1628	1			169
							1812	9									
07	8649	X	5868	-0-	-2781	-0-	522	1	3991	3	Y	1232	1280	1			121
							1355	9									
08	8840	X	8840	-0-	-0-	-0-	780	1	6030	3	Y	1845	1836	1			130
							2030	9									
09	6930	X	5914	-0-	-1016	-0-	567	1	3964	3	Y	1257	1279	1			108
							1383	9									
10	8329	X	8329	-0-	-0-	-0-	731	1	5639	3	Y	1781	1691	1			198
							1959	9									
11	6930	X	6566	-0-	-364	-0-	683	1	4263	3	Y	1473	1334	1			337
							1620	9									

ARNDT A WELL #: 11H RRCID -> 283655 COMPL. DATE 11/30/2016 TOTAL DEPTH 12905 PERF.13184 - 19080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6484	X	6484	-0-	-0-	-0-	513	1	4301	3	Y	1518	1491	1			155
							1670	9									
07	7579	X	7579	-0-	-0-	-0-	708	1	5131	3	Y	1582	1590	1			147
							1740	9									
08	7192	X	6812	-0-	-380	-0-	619	1	4543	3	Y	1500	1539	1			108
							1650	9									
09	6995	X	6995	-0-	-0-	-0-	667	1	4694	3	Y	1485	1472	1			121
							1634	9									
10	7192	X	6586	-0-	-606	-0-	598	1	4407	3	Y	1437	1395	1			163
							1581	9									
11	6960	X	6095	-0-	-865	-0-	637	1	3934	3	Y	1385	1232	1			316
							1524	9									

H SISTERS A WELL #: 5H RRCID -> 283751 COMPL. DATE 06/07/2018 TOTAL DEPTH 13782 PERF.13778 - 19788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	20518	X	20518	-0-	-0-	-0-	1034	1	18515	3	Y	881	963	1	1	8	67
							969	9									
07	25761	X	20048	-0-	-5713	-0-	1131	1	18014	3	Y	821	787	1			101
							903	9									
08	20088	X	18714	-0-	-1374	-0-	1058	1	16818	3	Y	762	731	1			132
							838	9									
09	19440	X	17173	-0-	-2267	-0-	992	1	15400	3	Y	710	728	1			114
							781	9									
10	20088	X	17482	-0-	-2606	-0-	944	1	15717	3	Y	746	765	1			95
							821	9									
11	19440	X	15766	-0-	-3674	-0-	923	1	14045	3	Y	725	745	1			75
							798	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

H SISTERS A WELL #: 7H RRCID -> 283752 COMPL. DATE 06/11/2018 TOTAL DEPTH 13842 PERF.14074 - 20165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	19560	X	10836	-0-	-8724	-0-	555	1	9720	3	Y	510	556	1			39
							561	9									
07	20243	X	9830	-0-	-10413	-0-	567	1	8788	3	Y	432	418	1			53
							475	9									
08	17112	X	9296	-0-	-7816	-0-	543	1	8300	3	Y	412	394	1			71
							453	9									
09	16846	X	16846	-0-	-0-	-0-	958	1	15118	3	Y	700	658	1			113
							770	9									
10	20570	X	20570	-0-	-0-	-0-	1106	1	18473	3	Y	901	899	1			115
							991	9									
*11	17973	X	17973	-0-	-0-	-0-	1050	1	15993	3	Y	845	872	1			88
							930	9									

H SISTERS B WELL #: 4H RRCID -> 283754 COMPL. DATE 02/27/2018 TOTAL DEPTH 13178 PERF.13714 - 20139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16410	X	12961	-0-	-3449	-0-	625	1	10882	3	Y	1322	1376	1	1	8	125
							1454	9									
07	15097	X	14116	-0-	-981	-0-	742	1	11723	3	Y	1501	1481	1			145
							1651	9									
08	15097	X	13833	-0-	-1264	-0-	736	1	11536	3	Y	1419	1471	1			93
							1561	9									
09	14610	X	13729	-0-	-881	-0-	748	1	11397	3	Y	1440	1372	1			161
							1584	9									
10	14539	X	14051	-0-	-488	-0-	717	1	11706	3	Y	1480	1493	1			148
							1628	9									
11	13650	X	12477	-0-	-1173	-0-	679	1	10336	3	Y	1329	1262	1			215
							1462	9									

H SISTERS A WELL #: 8H RRCID -> 283755 COMPL. DATE 06/12/2018 TOTAL DEPTH 13756 PERF.13894 - 20012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	20310	X	17772	-0-	-2538	-0-	862	1	16043	3	Y	788	854	1	1	8	60
							867	9									
07	19623	X	17713	-0-	-1910	-0-	1003	1	15887	3	Y	748	716	1			92
							823	9									
08	17028	X	17028	-0-	-0-	-0-	961	1	15286	3	Y	710	679	1			123
							781	9									
09	17357	X	17357	-0-	-0-	-0-	1001	1	15585	3	Y	701	711	1			113
							771	9									
10	17119	X	17119	-0-	-0-	-0-	920	1	15393	3	Y	733	752	1			94
							806	9									
*11	16600	X	16600	-0-	-0-	-0-	973	1	14844	3	Y	712	732	1			74
							783	9									

H SISTERS B WELL #: 8H RRCID -> 283756 COMPL. DATE 02/15/2018 TOTAL DEPTH 13235 PERF.13831 - 18900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13140	X	8923	-0-	-4217	-0-	546	1	7403	3	Y	885	956	1	1	8	84
							974	9									
07	16182	X	10206	-0-	-5976	-0-	551	1	8582	3	Y	975	965	1			94
							1073	9									
08	11904	X	11721	-0-	-183	-0-	628	1	9771	3	Y	1202	1217	1			79
							1322	9									
09	11520	X	8245	-0-	-3275	-0-	461	1	6868	3	Y	833	819	1			93
							916	9									
10	11904	X	9361	-0-	-2543	-0-	485	1	7773	3	Y	1003	996	1			100
							1103	9									
11	11340	X	8125	-0-	-3215	-0-	440	1	6700	3	Y	895	850	1			145
							985	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
H SISTERS B WELL #: 9H RRCID -> 283757 COMPL. DATE 02/16/2018 TOTAL DEPTH 13198 PERF.13969 - 18984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16650	X	10955	-0-	-5695	-0-	585	1	9117	3	Y	1139	1196	1	1	8	108
							1253	9									
07	12617	X	10915	-0-	-1702	-0-	578	1	9054	3	Y	1166	1162	1			112
							1283	9									
08	11339	X	11339	-0-	-0-	-0-	607	1	9445	3	Y	1170	1205	1			77
							1287	9									
09	10540	X	10540	-0-	-0-	-0-	575	1	8793	3	Y	1065	1023	1			119
							1172	9									
10	10870	X	10870	-0-	-0-	-0-	542	1	9067	3	Y	1146	1151	1			114
							1261	9									
*11	9163	X	9163	-0-	-0-	-0-	499	1	7593	3	Y	974	931	1			157
							1071	9									

H SISTERS B WELL #: 5H RRCID -> 283982 COMPL. DATE 02/12/2018 TOTAL DEPTH 13126 PERF.13710 - 20136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	18930	X	15776	-0-	-3154	-0-	680	1	13337	3	Y	1599	1646	1	1	8	152
							1759	9									
07	19003	X	15197	-0-	-3806	-0-	794	1	12657	3	Y	1587	1586	1			153
							1746	9									
08	15202	X	15202	-0-	-0-	-0-	803	1	12717	3	Y	1529	1582	1			100
							1682	9									
09	14569	X	14569	-0-	-0-	-0-	785	1	12175	3	Y	1463	1399	1			164
							1609	9									
10	14869	X	14869	-0-	-0-	-0-	747	1	12458	3	Y	1513	1526	1			151
							1664	9									
*11	14933	X	14933	-0-	-0-	-0-	814	1	12405	3	Y	1558	1457	1			252
							1714	9									

H SISTERS B WELL #: 12H RRCID -> 284050 COMPL. DATE 02/23/2018 TOTAL DEPTH 13260 PERF.14134 - 19122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7350	X	6829	-0-	-521	-0-	328	1	5673	3	Y	753	781	1	1	8	71
							828	9									
07	7130	X	7101	-0-	-29	-0-	386	1	5834	3	Y	801	795	1			77
							881	9									
08	6294	X	6294	-0-	-0-	-0-	345	1	5208	3	Y	674	707	1			44
							741	9									
09	5858	X	5858	-0-	-0-	-0-	330	1	4832	3	Y	633	606	1			71
							696	9									
10	5754	X	5754	-0-	-0-	-0-	303	1	4777	3	Y	613	623	1			61
							674	9									
*11	5795	X	5795	-0-	-0-	-0-	315	1	4790	3	Y	627	587	1			101
							690	9									

H SISTERS B WELL #: 10H RRCID -> 284053 COMPL. DATE 02/19/2018 TOTAL DEPTH 13267 PERF.13969 - 18999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14040	X	9996	-0-	-4044	-0-	462	1	8382	3	Y	1047	1076	1	1	8	99
							1152	9									
07	12369	X	8627	-0-	-3742	-0-	460	1	7148	3	Y	926	936	1			89
							1019	9									
08	11240	X	11240	-0-	-0-	-0-	601	1	9392	3	Y	1134	1149	1			74
							1247	9									
09	10350	X	9571	-0-	-779	-0-	527	1	7993	3	Y	955	922	1			107
							1051	9									
10	10695	X	10319	-0-	-376	-0-	517	1	8629	3	Y	1066	1067	1			106
							1173	9									
11	10830	X	10170	-0-	-660	-0-	555	1	8450	3	Y	1059	994	1			171
							1165	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

H SISTERS B WELL #: 11H RRCID -> 284054 COMPL. DATE 02/22/2018 TOTAL DEPTH 13190 PERF.14085 - 19080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10350	X	9839	-0-	-511	-0-	458 1156	1 9	8225	3	Y	1051	1084	1	1	8	100
07	10292	X	10137	-0-	-155	-0-	549 1219	1 9	8369	3	Y	1108	1101	1			107
08	10664	X	8757	-0-	-1907	-0-	483 1041	1 9	7233	3	Y	946	991	1			62
09	10080	X	7683	-0-	-2397	-0-	436 927	1 9	6320	3	Y	843	811	1			94
10	10509	X	7686	-0-	-2823	-0-	406 936	1 9	6344	3	Y	851	860	1			85
11	9840	X	7586	-0-	-2254	-0-	412 902	1 9	6272	3	Y	820	772	1			133

H SISTERS B WELL #: 6H RRCID -> 284055 COMPL. DATE 02/09/2018 TOTAL DEPTH 13224 PERF.13716 - 18836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12750	X	10450	-0-	-2300	-0-	540 1144	1 9	8766	3	Y	1040	1094	1	1	8	99
07	12958	X	12118	-0-	-840	-0-	641 1372	1 9	10105	3	Y	1247	1226	1			120
08	12437	X	12437	-0-	-0-	-0-	662 1377	1 9	10398	3	Y	1252	1290	1			82
09	11479	X	11479	-0-	-0-	-0-	622 1280	1 9	9577	3	Y	1164	1116	1			130
10	10726	X	10405	-0-	-321	-0-	525 1148	1 9	8732	3	Y	1044	1070	1			104
11	10380	X	10256	-0-	-124	-0-	560 1157	1 9	8539	3	Y	1052	986	1			170

H SISTERS B WELL #: 7H RRCID -> 284056 COMPL. DATE 02/14/2018 TOTAL DEPTH 13158 PERF.13739 - 18813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11790	X	8777	-0-	-3013	-0-	411 992	1 9	7374	3	Y	902	936	1	1	8	85
07	11966	X	10530	-0-	-1436	-0-	555 1220	1 9	8755	3	Y	1109	1087	1			107
08	11966	X	7904	-0-	-4062	-0-	430 923	1 9	6551	3	Y	839	891	1			55
09	10560	X	7581	-0-	-2979	-0-	428 867	1 9	6286	3	Y	788	755	1			88
10	10602	X	8598	-0-	-2004	-0-	447 1018	1 9	7133	3	Y	925	921	1			92
11	10200	X	8449	-0-	-1751	-0-	459 1003	1 9	6987	3	Y	912	857	1			147

H SISTERS A WELL #: 6H RRCID -> 284068 COMPL. DATE 06/08/2018 TOTAL DEPTH 13755 PERF.13696 - 19770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15660	X	13697	-0-	-1963	-0-	676 678	1 9	12343	3	Y	616	669	1	1	8	47
07	16027	X	13746	-0-	-2281	-0-	780 645	1 9	12321	3	Y	586	561	1			72
08	13243	X	13243	-0-	-0-	-0-	756 618	1 9	11869	3	Y	562	537	1			97
09	11790	X	11790	-0-	-0-	-0-	664 569	1 9	10557	3	Y	517	531	1			83
10	13030	X	13030	-0-	-0-	-0-	705 631	1 9	11694	3	Y	574	584	1			73
*11	11833	X	11833	-0-	-0-	-0-	692 611	1 9	10530	3	Y	555	570	1			58

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
H SISTERS A WELL #: 4H RRCID -> 284104 COMPL. DATE 02/27/2018 TOTAL DEPTH 13727 PERF.13762 - 19747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17940	X	10979	-0-	-6961	-0-	627	1	9807	3	Y	495	547	1			38
							545	9									
07	18321	X	2241	-0-	-16080	-0-	141	1	1972	3	Y	116	140	1			14
							128	9									
08	5676	X	5676	-0-	-0-	-0-	345	1	4958	3	Y	339	294	1			59
							373	9									
09	5340	X	3150	-0-	-2190	-0-	208	1	2751	3	Y	174	205	1			28
							191	9									
10	13747	X	13747	-0-	-0-	-0-	757	1	12312	3	Y	616	565	1			79
							678	9									
*11	13983	X	13983	-0-	-0-	-0-	821	1	12499	3	Y	603	619	1			63
							663	9									

BIG OAK C WELL #: 2H RRCID -> 284633 COMPL. DATE 09/26/2017 TOTAL DEPTH 12863 PERF.13174 - 19409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10500	X	9887	-0-	-613	-0-	663	1	7652	3	Y	1429	1474	1	1	8	112
							1572	9									
07	10850	X	9911	-0-	-939	-0-	646	1	7738	3	Y	1388	1243	1			257
							1527	9									
08	9810	X	9810	-0-	-0-	-0-	672	1	7629	3	Y	1372	1451	1			178
							1509	9									
09	9140	X	9140	-0-	-0-	-0-	655	1	7055	3	Y	1300	1268	1			210
							1430	9									
10	9069	X	9069	-0-	-0-	-0-	683	1	6944	3	Y	1311	1391	1			130
							1442	9									
11	8370	X	8137	-0-	-233	-0-	613	1	6151	3	Y	1248	1184	1			194
							1373	9									

BIG OAK C WELL #: 3H RRCID -> 284634 COMPL. DATE 09/26/2017 TOTAL DEPTH 12909 PERF.13203 - 18274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5910	X	5221	-0-	-689	-0-	360	1	4014	3	Y	770	795	1	1	8	60
							847	9									
07	6158	X	6158	-0-	-0-	-0-	407	1	4733	3	Y	925	814	1			171
							1018	9									
08	6113	X	6113	-0-	-0-	-0-	427	1	4697	3	Y	899	953	1			117
							989	9									
09	5597	X	5597	-0-	-0-	-0-	411	1	4274	3	Y	829	812	1			134
							912	9									
10	5542	X	5542	-0-	-0-	-0-	427	1	4187	3	Y	844	894	1			84
							928	9									
*11	5331	X	5331	-0-	-0-	-0-	400	1	4022	3	Y	826	782	1			128
							909	9									

LYMAN A WELL #: 3H RRCID -> 284808 COMPL. DATE 09/26/2017 TOTAL DEPTH 12958 PERF.13188 - 19009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9930	X	9189	-0-	-741	-0-	625	1	7233	3	Y	1210	1352	1	2	8	72
							1331	9									
07	10261	X	9297	-0-	-964	-0-	611	1	7358	3	Y	1207	1100	1			179
							1328	9									
08	9178	X	9178	-0-	-0-	-0-	635	1	7248	3	Y	1177	1234	1			122
							1295	9									
09	8561	X	8561	-0-	-0-	-0-	617	1	6693	3	Y	1137	1084	1			175
							1251	9									
10	8768	X	8768	-0-	-0-	-0-	668	1	6820	3	Y	1164	1253	1			86
							1280	9									
*11	8393	X	8393	-0-	-0-	-0-	643	1	6451	3	Y	1181	1244	1			23
							1299	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LYMAN A WELL #: 4H RRCID -> 284818 COMPL. DATE 09/26/2017 TOTAL DEPTH 12992 PERF.13194 - 18773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9360	X	8578	-0-	-782	-0-	584 1244	1 9	6750	3	Y	1131	1265	1	2	8	67
07	9672	X	8464	-0-	-1208	-0-	558 1212	1 9	6694	3	Y	1102	1006	1			163
08	8305	X	8305	-0-	-0-	-0-	575 1179	1 9	6551	3	Y	1072	1124	1			111
09	7951	X	7951	-0-	-0-	-0-	577 1145	1 9	6229	3	Y	1041	992	1			160
10	7834	X	7834	-0-	-0-	-0-	598 1144	1 9	6092	3	Y	1040	1123	1			77
*11	7688	X	7688	-0-	-0-	-0-	590 1181	1 9	5917	3	Y	1074	1130	1			21

LYMAN A WELL #: 6H RRCID -> 284849 COMPL. DATE 09/26/2017 TOTAL DEPTH 13020 PERF.13274 - 19126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7030	X	7030	-0-	-0-	-0-	482 1005	1 9	5543	3	Y	914	1023	1	2	8	54
07	7099	X	7066	-0-	-33	-0-	467 1019	1 9	5580	3	Y	926	843	1			137
08	7688	X	6813	-0-	-875	-0-	475 960	1 9	5378	3	Y	873	919	1			91
09	7440	X	6364	-0-	-1076	-0-	465 906	1 9	4993	3	Y	824	788	1			127
10	7378	X	6332	-0-	-1046	-0-	488 913	1 9	4931	3	Y	830	896	1			61
11	7020	X	5805	-0-	-1215	-0-	447 869	1 9	4489	3	Y	790	836	1			15

LYMAN A WELL #: 2H RRCID -> 284995 COMPL. DATE 09/26/2017 TOTAL DEPTH 12894 PERF.13041 - 18786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7290	X	7059	-0-	-231	-0-	466 1063	1 9	5530	3	Y	966	1073	1	2	8	57
07	7533	X	7261	-0-	-272	-0-	492 1067	1 9	5702	3	Y	970	883	1			144
08	7147	X	7147	-0-	-0-	-0-	510 1048	1 9	5589	3	Y	953	998	1			99
09	6696	X	6696	-0-	-0-	-0-	500 1005	1 9	5191	3	Y	914	872	1			141
10	6608	X	6608	-0-	-0-	-0-	521 1003	1 9	5084	3	Y	912	986	1			67
*11	6304	X	6304	-0-	-0-	-0-	481 991	1 9	4832	3	Y	901	950	1			18

JORDAN B WELL #: 5H RRCID -> 285632 COMPL. DATE 09/06/2018 TOTAL DEPTH 13669 PERF.13574 - 19147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	18650	X	18650	-0-	-0-	-0-	1629 2184	1 9	14837	3	Y	1985	2315	1			249
07	18307	X	18307	-0-	-0-	-0-	1520 1982	1 9	14805	3	Y	1802	1761	1			290
08	18314	X	18314	-0-	-0-	-0-	1874 1854	1 9	14586	3	Y	1685	1782	1			193
09	17185	X	17185	-0-	-0-	-0-	3406 1638	1 9	12141	3	Y	1489	1495	1			187
10	16895	X	16642	-0-	-253	-0-	3136 1557	1 9	11949	3	Y	1415	1336	1			266
11	16350	X	13858	-0-	-2492	-0-	1609 1482	1 9	10767	3	Y	1347	1351	1			262

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

JORDAN A WELL #: 2H RRCID -> 285647 COMPL. DATE 02/13/2019 TOTAL DEPTH 13528 PERF.13444 - 18701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10871	X	10871	-0-	-0-	-0-	1007 2167	1 9	7697	3	Y	1970	2166	1	5	8	171
07	10706	X	10706	-0-	-0-	-0-	1167 2074	1 9	7465	3	Y	1885	1758	1			298
08	14570	X	10494	-0-	-4076	-0-	1308 1968	1 9	7218	3	Y	1789	1906	1			181
09	10860	X	9818	-0-	-1042	-0-	1273 1815	1 9	6730	3	Y	1650	1488	1			343
10	14570	X	9860	-0-	-4710	-0-	1314 1802	1 9	6744	3	Y	1638	1532	1			449
*11	13471	X	13471	-0-	-0-	-0-	1190 1876	1 9	10405	3	Y	1705	1879	1			275

JORDAN A WELL #: 5H RRCID -> 285648 COMPL. DATE 09/27/2018 TOTAL DEPTH 13437 PERF.13496 - 19033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12420	X	9100	-0-	-3320	-0-	450 1838	1 9	6812	3	Y	1671	1965	1	4	8	148
07	12834	X	8305	-0-	-4529	-0-	465 1689	1 9	6151	3	Y	1535	1436	1			247
08	7414	X	7414	-0-	-0-	-0-	465 1526	1 9	5423	3	Y	1387	1492	1			142
09	6720	X	6483	-0-	-237	-0-	450 1389	1 9	4644	3	Y	1263	1140	1			265
10	6944	X	6067	-0-	-877	-0-	465 1284	1 9	4318	3	Y	1167	1102	1			330
11	6720	X	4971	-0-	-1749	-0-	450 1307	1 9	3214	3	Y	1188	1326	1			192

RAYES A - POKLUDA A SA 1 WELL #: 1H RRCID -> 285656 COMPL. DATE 07/12/2019 TOTAL DEPTH 13535 PERF.13435 - 20043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	20820	X	19976	-0-	-844	-0-	984 2941	1 9	16051	3	Y	2674	3099	1	10	8	118
07	22630	X	18806	-0-	-3824	-0-	950 2868	1 9	14988	3	Y	2607	2265	1			460
08	19964	X	18136	-0-	-1828	-0-	940 2756	1 9	14440	3	Y	2505	2631	1			334
09	19320	X	16687	-0-	-2633	-0-	918 2593	1 9	13176	3	Y	2357	2247	1			444
10	19964	X	16873	-0-	-3091	-0-	980 2631	1 9	13262	3	Y	2392	2539	1			297
11	19320	X	15027	-0-	-4293	-0-	949 2472	1 9	11606	3	Y	2247	2267	1			277

RAYES A - POKLUDA A SA 2 WELL #: 2H RRCID -> 285657 COMPL. DATE 07/10/2019 TOTAL DEPTH 13514 PERF.13405 - 20071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17520	X	15020	-0-	-2500	-0-	756 2681	1 9	11583	3	Y	2437	2713	1			412
07	16058	X	14611	-0-	-1447	-0-	782 2559	1 9	11270	3	Y	2326	2452	1			286
08	14415	X	13742	-0-	-673	-0-	731 2372	1 9	10639	3	Y	2156	2252	1			190
09	13950	X	12711	-0-	-1239	-0-	723 2212	1 9	9776	3	Y	2011	1877	1			324
10	14415	X	12894	-0-	-1521	-0-	793 2401	1 9	9700	3	Y	2183	2353	1			154
11	13950	X	12746	-0-	-1204	-0-	797 2181	1 9	9768	3	Y	1983	1886	1			251

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

RAYES A - POKLUDA A SA 6 WELL #: 6H RRCID -> 285658 COMPL. DATE 07/01/2019 TOTAL DEPTH 13423 PERF.13339 - 19885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13320	X	9314	-0-	-4006	-0-	501 1398	1 9	7415	3	Y	1271	1383	1			269
07	13795	X	8788	-0-	-5007	-0-	445 1395	1 9	6948	3	Y	1268	1312	1			225
08	13795	X	8979	-0-	-4816	-0-	484 1472	1 9	7023	3	Y	1338	1293	1			270
09	11070	X	8198	-0-	-2872	-0-	462 1330	1 9	6406	3	Y	1209	1131	1			348
10	10819	X	8458	-0-	-2361	-0-	514 1341	1 9	6603	3	Y	1219	1367	1			200
11	9300	X	7894	-0-	-1406	-0-	502 1253	1 9	6139	3	Y	1139	1137	1			202

RAYES A - POKLUDA A SA 7 WELL #: 7H RRCID -> 285659 COMPL. DATE 07/09/2019 TOTAL DEPTH 13494 PERF.13477 - 20927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13320	X	8962	-0-	-4358	-0-	509 1711	1 9	6742	3	Y	1555	1707	1			201
07	13547	X	9578	-0-	-3969	-0-	478 1784	1 9	7316	3	Y	1622	1516	1			307
08	9610	X	9010	-0-	-600	-0-	461 1645	1 9	6904	3	Y	1495	1506	1			296
09	9300	X	8614	-0-	-686	-0-	470 1586	1 9	6558	3	Y	1442	1497	1			241
10	10249	X	10249	-0-	-0-	-0-	624 1902	1 9	7723	3	Y	1729	1758	1			212
11	9270	X	9112	-0-	-158	-0-	564 1640	1 9	6908	3	Y	1491	1515	1			188

RAYES A - POKLUDA A SA 4 WELL #: 4H RRCID -> 285664 COMPL. DATE 03/20/2019 TOTAL DEPTH 13700 PERF.13616 - 21535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17730	X	16810	-0-	-920	-0-	1324 2281	1 9	13205	3	Y	2074	2068	1	7	8	209
07	19685	X	15911	-0-	-3774	-0-	1107 2179	1 9	12625	3	Y	1981	1884	1			306
08	15531	X	15435	-0-	-96	-0-	1203 2127	1 9	12105	3	Y	1934	2071	1			169
09	15030	X	14345	-0-	-685	-0-	1156 1973	1 9	11216	3	Y	1794	1850	1			113
10	15531	X	14110	-0-	-1421	-0-	1155 2024	1 9	10931	3	Y	1840	1708	1			245
11	15030	X	11638	-0-	-3392	-0-	1005 1825	1 9	8808	3	Y	1659	1500	1			404

RAYES A - POKLUDA A SA 3 WELL #: 3H RRCID -> 285704 COMPL. DATE 06/26/2019 TOTAL DEPTH 13603 PERF.13554 - 20672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	18690	X	15597	-0-	-3093	-0-	760 1978	1 9	12859	3	Y	1798	1945	1			273
07	17112	X	15171	-0-	-1941	-0-	800 1989	1 9	12382	3	Y	1808	1687	1			394
08	14536	X	14536	-0-	-0-	-0-	784 1917	1 9	11835	3	Y	1743	1871	1			266
09	13390	X	13390	-0-	-0-	-0-	767 1818	1 9	10805	3	Y	1653	1509	1			410
10	13262	X	13262	-0-	-0-	-0-	810 1837	1 9	10615	3	Y	1670	1784	1			296
11	12720	X	11342	-0-	-1378	-0-	736 1594	1 9	9012	3	Y	1449	1513	1			232

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BYERLY A - POKLUDA A SA 1 WELL #: 1H RRCID -> 285732 COMPL. DATE 08/04/2019 TOTAL DEPTH 13537 PERF.13846 - 21160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	39090	X	31541	-0-	-7549	-0-	1743 1759	1 9	28039	3	Y	1599	1864	1			260
07	38285	X	31130	-0-	-7155	-0-	1907 1915	1 9	27308	3	Y	1741	1662	1			339
08	31000	X	29291	-0-	-1709	-0-	1869 1827	1 9	25595	3	Y	1661	1693	1			307
09	30000	X	26213	-0-	-3787	-0-	1784 1669	1 9	22760	3	Y	1517	1499	1			325
10	31000	X	25987	-0-	-5013	-0-	1989 1715	1 9	22283	3	Y	1559	1549	1			335
11	30000	X	23473	-0-	-6527	-0-	2000 1599	1 9	19874	3	Y	1454	1523	1			266

BYERLY A - POKLUDA A SA 3 WELL #: 3H RRCID -> 285733 COMPL. DATE 08/02/2019 TOTAL DEPTH 13597 PERF.13974 - 20874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	38660	X	38660	-0-	-0-	-0-	2355 2565	1 9	33740	3	Y	2332	2376	1	1	8	296
07	36208	X	35980	-0-	-228	-0-	2264 2243	1 9	31473	3	Y	2039	1884	1			451
08	39649	X	35143	-0-	-4506	-0-	2305 2157	1 9	30681	3	Y	1961	1758	1			654
09	38370	X	33489	-0-	-4881	-0-	2357 1979	1 9	29153	3	Y	1799	2129	1			324
10	39649	X	33262	-0-	-6387	-0-	2651 2078	1 9	28533	3	Y	1889	2044	1			169
11	38370	X	31418	-0-	-6952	-0-	2687 1915	1 9	26816	3	Y	1741	1312	1			598

BYERLY A - POKLUDA A SA 4 WELL #: 4H RRCID -> 285734 COMPL. DATE 08/03/2019 TOTAL DEPTH 13472 PERF.14116 - 20875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15120	X	12748	-0-	-2372	-0-	715 1139	1 9	10894	3	Y	1035	1057	1			266
07	15128	X	12511	-0-	-2617	-0-	819 1103	1 9	10589	3	Y	1003	1030	1			239
08	13702	X	12128	-0-	-1574	-0-	843 1068	1 9	10217	3	Y	971	900	1			310
09	13260	X	10970	-0-	-2290	-0-	818 980	1 9	9172	3	Y	891	1083	1			118
10	13702	X	10754	-0-	-2948	-0-	916 1001	1 9	8837	3	Y	910	942	1			86
11	12750	X	11198	-0-	-1552	-0-	929 950	1 9	9319	3	Y	864	664	1			286

BYERLY A - POKLUDA A SA 5 WELL #: 5H RRCID -> 285735 COMPL. DATE 07/31/2019 TOTAL DEPTH 13526 PERF.14267 - 20797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	29550	X	17769	-0-	-11781	-0-	1024 1447	1 9	15298	3	Y	1315	1341	1			347
07	28985	X	16638	-0-	-12347	-0-	1008 1389	1 9	14241	3	Y	1263	1223	1			387
08	17422	X	15628	-0-	-1794	-0-	1007 1329	1 9	13292	3	Y	1208	1132	1			463
09	16860	X	14042	-0-	-2818	-0-	964 1218	1 9	11860	3	Y	1107	1306	1			264
10	17422	X	13787	-0-	-3635	-0-	1070 1247	1 9	11470	3	Y	1134	1186	1			212
11	16860	X	11884	-0-	-4976	-0-	988 1064	1 9	9832	3	Y	967	870	1			309

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

JORDAN B WELL #: 2H RRCID -> 285739 COMPL. DATE 09/06/2018 TOTAL DEPTH 13753 PERF.13673 - 19249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	24345	X	24345	-0-	-0-	-0-	450	1	21023	3	Y	2611	2720	1			327
							2872	9									
07	25432	X	25432	-0-	-0-	-0-	465	1	22153	3	Y	2558	2473	1			412
							2814	9									
08	23603	X	23603	-0-	-0-	-0-	465	1	20683	3	Y	2232	2386	1			258
							2455	9									
09	21530	X	21530	-0-	-0-	-0-	450	1	18741	3	Y	2126	2119	1			265
							2339	9									
10	22120	X	22120	-0-	-0-	-0-	465	1	19336	3	Y	2108	1977	1			396
							2319	9									
11	20040	X	19778	-0-	-262	-0-	450	1	17143	3	Y	1986	1995	1			387
							2185	9									

RAYES A WELL #: 2H RRCID -> 285740 COMPL. DATE 03/28/2019 TOTAL DEPTH 13317 PERF.13646 - 19214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14910	X	14907	-0-	-3	-0-	768	1	11715	3	Y	2204	2428	1			377
							2424	9									
07	14256	X	14256	-0-	-0-	-0-	852	1	11092	3	Y	2102	2263	1			216
							2312	9									
08	16213	X	13359	-0-	-2854	-0-	861	1	10347	3	Y	1955	1801	1			370
							2151	9									
09	14910	X	12461	-0-	-2449	-0-	1025	1	9381	3	Y	1868	1960	1			278
							2055	9									
10	16213	X	12867	-0-	-3346	-0-	1187	1	9548	3	Y	1938	1950	1			266
							2132	9									
11	14910	X	14291	-0-	-619	-0-	1235	1	11028	3	Y	1844	1577	1			533
							2028	9									

BYERLY A - POKLUDA A SA 2 WELL #: 2H RRCID -> 285846 COMPL. DATE 08/02/2019 TOTAL DEPTH 13600 PERF.13794 - 20847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	39101	X	39101	-0-	-0-	-0-	2386	1	34596	3	Y	1926	2173	1	1	8	246
							2119	9									
07	40486	X	37620	-0-	-2866	-0-	2317	1	33201	3	Y	1911	1702	1			455
							2102	9									
08	38502	X	35366	-0-	-3136	-0-	2269	1	31089	3	Y	1825	1889	1			391
							2008	9									
09	37260	X	31476	-0-	-5784	-0-	2154	1	27504	3	Y	1653	1712	1			332
							1818	9									
10	38502	X	31250	-0-	-7252	-0-	2405	1	26966	3	Y	1708	1835	1			205
							1879	9									
11	37260	X	28141	-0-	-9119	-0-	2415	1	23996	3	Y	1573	1478	1			300
							1730	9									

RAYES A - POKLUDA A SA 5 WELL #: 5H RRCID -> 285885 COMPL. DATE 03/22/2019 TOTAL DEPTH 13633 PERF.13430 - 21348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17940	X	16351	-0-	-1589	-0-	1045	1	13174	3	Y	1938	2272	1	7	8	67
							2132	9									
07	19096	X	15593	-0-	-3503	-0-	913	1	12670	3	Y	1827	1694	1			200
							2010	9									
08	15012	X	15012	-0-	-0-	-0-	977	1	12088	3	Y	1770	1888	1			82
							1947	9									
09	13834	X	13834	-0-	-0-	-0-	922	1	11119	3	Y	1630	1511	1			201
							1793	9									
10	14105	X	13501	-0-	-604	-0-	902	1	10765	3	Y	1667	1700	1			168
							1834	9									
11	13650	X	9553	-0-	-4097	-0-	802	1	7015	3	Y	1578	1322	1			424
							1736	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
RAYES A - POKLUDA A SA 8 WELL #: 8H RRCID -> 285886 COMPL. DATE 03/21/2019 TOTAL DEPTH 13583 PERF.13492 - 21292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13950	X	13026	-0-	-924	-0-	1001 1882	1 9	10143	3	Y	1711	1694	1	5	8	125
07	15345	X	12412	-0-	-2933	-0-	925 1757	1 9	9730	3	Y	1597	1510	1			212
08	15345	X	12066	-0-	-3279	-0-	1031 1735	1 9	9300	3	Y	1577	1669	1			120
09	14850	X	10868	-0-	-3982	-0-	990 1458	1 9	8420	3	Y	1325	1306	1			139
10	13733	X	12036	-0-	-1697	-0-	1114 1811	1 9	9111	3	Y	1646	1513	1			272
11	13020	X	11366	-0-	-1654	-0-	970 1824	1 9	8572	3	Y	1658	1512	1			418

LP-BUTLER A WELL #: 4H RRCID -> 285961 COMPL. DATE 06/21/2019 TOTAL DEPTH 13651 PERF.13887 - 19196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8174	X	8174	-0-	-0-	-0-	995 1306	1 9	5873	3	Y	1187	1244	1	1	8	90
07	8308	X	8078	-0-	-230	-0-	1024 1294	1 9	5760	3	Y	1176	1076	1			190
08	10571	X	7377	-0-	-3194	-0-	1039 1178	1 9	5160	3	Y	1071	1176	1			85
09	8790	X	6923	-0-	-1867	-0-	1054 1089	1 9	4780	3	Y	990	999	1			76
10	10571	X	6772	-0-	-3799	-0-	1108 1077	1 9	4587	3	Y	979	899	1			156
*11	10385	X	10385	-0-	-0-	-0-	1028 1002	1 9	8355	3	Y	911	1003	1			64

LP-BUTLER A WELL #: 5H RRCID -> 285974 COMPL. DATE 06/26/2019 TOTAL DEPTH 13683 PERF.13472 - 18865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16560	X	13826	-0-	-2734	-0-	963 2288	1 9	10575	3	Y	2080	2185	1	2	8	158
07	16244	X	13584	-0-	-2660	-0-	761 2251	1 9	10572	3	Y	2046	1874	1			330
08	12936	X	12936	-0-	-0-	-0-	776 2143	1 9	10017	3	Y	1948	2123	1			155
09	12046	X	12046	-0-	-0-	-0-	758 1966	1 9	9322	3	Y	1787	1805	1			137
10	12897	X	12897	-0-	-0-	-0-	841 2113	1 9	9943	3	Y	1921	1756	1			302
11	9750	X	8474	-0-	-1276	-0-	720 1893	1 9	5861	3	Y	1721	1902	1			121

LP-BUTLER A WELL #: 9H RRCID -> 285976 COMPL. DATE 06/18/2019 TOTAL DEPTH 13570 PERF.13738 - 19111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10104	X	10104	-0-	-0-	-0-	928 1576	1 9	7600	3	Y	1433	1511	1	1	8	108
07	10602	X	10602	-0-	-0-	-0-	1011 1661	1 9	7930	3	Y	1510	1378	1			240
08	10452	X	10452	-0-	-0-	-0-	1066 1635	1 9	7751	3	Y	1486	1607	1			119
09	9569	X	9569	-0-	-0-	-0-	1058 1474	1 9	7037	3	Y	1340	1355	1			104
10	9479	X	9479	-0-	-0-	-0-	1109 1471	1 9	6899	3	Y	1337	1227	1			214
*11	10726	X	10726	-0-	-0-	-0-	1024 1379	1 9	8323	3	Y	1254	1380	1			88

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LP-BUTLER A WELL #: 10H RRCID -> 285977 COMPL. DATE 06/24/2019 TOTAL DEPTH 13581 PERF.13691 - 19082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17280	X	15133	-0-	-2147	-0-	1045	1	11682	3	Y	2187	2298	1	2	8	166
							2406	9									
07	17856	X	14974	-0-	-2882	-0-	841	1	11754	3	Y	2163	1980	1			349
							2379	9									
08	14051	X	14051	-0-	-0-	-0-	848	1	10949	3	Y	2049	2235	1			163
							2254	9									
09	13304	X	13304	-0-	-0-	-0-	843	1	10350	3	Y	1919	1936	1			146
							2111	9									
10	11738	X	11738	-0-	-0-	-0-	779	1	9033	3	Y	1751	1619	1			278
							1926	9									
11	10260	X	9557	-0-	-703	-0-	820	1	6669	3	Y	1880	2027	1			131
							2068	9									

POKLUDA A - BYERLY A SA 1 WELL #: 1H RRCID -> 286098 COMPL. DATE 04/02/2019 TOTAL DEPTH 13700 PERF.13762 - 20346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	31920	X	25528	-0-	-6392	-0-	450	1	22808	3	Y	2064	2212	1	10	8	297
							2270	9									
07	32054	X	25460	-0-	-6594	-0-	465	1	22830	3	Y	1968	2048	1			217
							2165	9									
08	24216	X	24216	-0-	-0-	-0-	465	1	21686	3	Y	1877	1838	1			256
							2065	9									
09	22170	X	22070	-0-	-100	-0-	450	1	19672	3	Y	1771	1859	1			168
							1948	9									
10	22909	X	22084	-0-	-825	-0-	465	1	19644	3	Y	1795	1734	1			229
							1975	9									
11	22170	X	17198	-0-	-4972	-0-	450	1	14889	3	Y	1690	1695	1			224
							1859	9									

POKLUDA A - BYERLY A SA 2 WELL #: 2H RRCID -> 286099 COMPL. DATE 04/03/2019 TOTAL DEPTH 13714 PERF.13669 - 20253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30420	X	24725	-0-	-5695	-0-	1108	1	21838	3	Y	1617	1691	1			304
							1779	9									
07	28861	X	24788	-0-	-4073	-0-	1186	1	21818	3	Y	1622	1554	1			372
							1784	9									
08	23454	X	23454	-0-	-0-	-0-	1200	1	20625	3	Y	1481	1467	1			386
							1629	9									
09	21690	X	21530	-0-	-160	-0-	1409	1	18618	3	Y	1366	1548	1			204
							1503	9									
10	22413	X	22045	-0-	-368	-0-	1842	1	18811	3	Y	1265	1183	1			286
							1392	9									
11	21690	X	20632	-0-	-1058	-0-	1932	1	17380	3	Y	1200	969	1			517
							1320	9									

POKLUDA A WELL #: 2H RRCID -> 286100 COMPL. DATE 04/01/2019 TOTAL DEPTH 13699 PERF.13655 - 19439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	26730	X	22619	-0-	-4111	-0-	992	1	19624	3	Y	1821	2060	1	1	8	277
							2003	9									
07	25854	X	22833	-0-	-3021	-0-	1081	1	19550	3	Y	2002	2117	1			162
							2202	9									
08	21348	X	21348	-0-	-0-	-0-	1076	1	18217	3	Y	1868	1662	1			368
							2055	9									
09	20111	X	20111	-0-	-0-	-0-	1276	1	16679	3	Y	1960	2159	1			169
							2156	9									
10	20615	X	20405	-0-	-210	-0-	1456	1	16934	3	Y	1832	1808	1			193
							2015	9									
11	19950	X	15916	-0-	-4034	-0-	1433	1	12796	3	Y	1534	1367	1			360
							1687	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LANDGREBE A WELL #: 5H RRCID -> 286217 COMPL. DATE 10/10/2019 TOTAL DEPTH 13791 PERF.14034 - 18711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	26963	X	26963	-0-	-0-	-0-	1286 2475	1 9	23202	3	Y	2250	2154	1	9	8	445
07	28016	X	28016	-0-	-0-	-0-	1479 2408	1 9	24129	3	Y	2189	2379	1			255
08	26972	X	26972	-0-	-0-	-0-	1731 2166	1 9	23075	3	Y	1969	1961	1			263
09	26940	X	23159	-0-	-3781	-0-	1532 1794	1 9	19833	3	Y	1631	1778	1			116
10	28055	X	21531	-0-	-6524	-0-	1760 1624	1 9	18147	3	Y	1476	1428	1			164
11	27120	X	20870	-0-	-6250	-0-	1670 1553	1 9	17647	3	Y	1412	1321	1			255

LANDGREBE A WELL #: 6H RRCID -> 286218 COMPL. DATE 10/09/2019 TOTAL DEPTH 13780 PERF.13936 - 18815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	23220	X	21314	-0-	-1906	-0-	450 2004	1 9	18860	3	Y	1822	1811	1	7	8	360
07	30199	X	30199	-0-	-0-	-0-	465 2704	1 9	27030	3	Y	2458	2547	1			271
08	30710	X	30710	-0-	-0-	-0-	465 2599	1 9	27646	3	Y	2363	2319	1			315
09	34202	X	34202	-0-	-0-	-0-	450 2794	1 9	30958	3	Y	2540	2678	1			177
10	30956	X	30956	-0-	-0-	-0-	465 2517	1 9	27974	3	Y	2288	2211	1			254
*11	26311	X	26311	-0-	-0-	-0-	450 2259	1 9	23602	3	Y	2054	1933	1			375

WARWAS A WELL #: 2H RRCID -> 286221 COMPL. DATE 10/11/2019 TOTAL DEPTH 13778 PERF.13908 - 19325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	29145	X	29145	-0-	-0-	-0-	450 2929	1 9	25766	3	Y	2663	2809	1	4	8	231
07	28708	X	28708	-0-	-0-	-0-	465 2713	1 9	25530	3	Y	2466	2470	1			227
08	30318	X	30144	-0-	-174	-0-	465 2816	1 9	26863	3	Y	2560	2501	1			286
09	29130	X	26669	-0-	-2461	-0-	450 2486	1 9	23733	3	Y	2260	2363	1			183
10	38434	X	38434	-0-	-0-	-0-	465 3312	1 9	34657	3	Y	3011	2862	1			332
*11	32409	X	32409	-0-	-0-	-0-	450 2835	1 9	29124	3	Y	2577	2486	1			423

MUSICK - LP BUTLER A SA 1 WELL #: 1H RRCID -> 286222 COMPL. DATE 06/11/2021 TOTAL DEPTH 13790 PERF.13850 - 22127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	56280	X	39577	-0-	-16703	-0-	450 3971	1 9	35156	3	Y	3610	3608	0			111
07	49383	X	39923	-0-	-9460	-0-	465 4116	1 9	35342	3	Y	3742	3710	0	24	1	119
08	43617	X	36504	-0-	-7113	-0-	465 3680	1 9	32359	3	Y	3345	3224	0	186	1	54
09	42210	X	32996	-0-	-9214	-0-	450 3332	1 9	29214	3	Y	3029	3026	0	1	1	56
10	41292	X	32769	-0-	-8523	-0-	465 3204	1 9	29100	3	Y	2913	2911	0	1	1	57
11	39570	X	28844	-0-	-10726	-0-	450 2814	1 9	25580	3	Y	2558	2557	0			58

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MUSICK - LP BUTLER A SA 2 WELL #: 2H RRCID -> 286223 COMPL. DATE 06/14/2021 TOTAL DEPTH 13681 PERF.13816 - 22069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	37140	X	37140	-0-	-0-	-0-	1198	1	31841	3	Y	3728	3728	0			153
							4101	9									
07	49507	X	43120	-0-	-6387	-0-	2529	1	36119	3	Y	4065	4048	0	16	1	154
							4472	9									
08	44051	X	41687	-0-	-2364	-0-	3019	1	34295	3	Y	3975	3975	0			154
							4373	9									
09	42630	X	38397	-0-	-4233	-0-	3223	1	31356	3	Y	3471	3471	0	1	1	153
							3818	9									
10	42191	X	37584	-0-	-4607	-0-	3023	1	30870	3	Y	3355	3356	0			152
							3691	9									
11	41730	X	33095	-0-	-8635	-0-	3196	1	26730	3	Y	2881	2881	0			152
							3169	9									

LANDGREBE A WELL #: 2H RRCID -> 286234 COMPL. DATE 07/03/2020 TOTAL DEPTH 13780 PERF.13870 - 22474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	53130	X	39718	-0-	-13412	-0-	450	1	36431	3	Y	2579	2578	0	1	8	33
							2837	9									
07	56327	X	38508	-0-	-17819	-0-	465	1	35108	3	Y	2668	2647	0	47	1	7
							2935	9									
08	57102	X	36284	-0-	-20818	-0-	465	1	33157	3	Y	2420	2421	0	3	1	3
							2662	9									
09	55260	X	40829	-0-	-14431	-0-	450	1	37312	3	Y	2788	2788	0	2	1	1
							3067	9									
10	48174	X	39082	-0-	-9092	-0-	465	1	36087	3	Y	2300	2298	0	3	1	-0-
							2530	9									
11	39720	X	39677	-0-	-43	-0-	450	1	36906	3	Y	2110	2110	0			-0-
							2321	9									

LANDGREBE A WELL #: 4H RRCID -> 286235 COMPL. DATE 12/09/2019 TOTAL DEPTH 13661 PERF.13910 - 18584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	22230	X	20267	-0-	-1963	-0-	450	1	17648	3	Y	1972	2033	1	1	8	674
							2169	9									
07	23870	X	21181	-0-	-2689	-0-	465	1	18559	3	Y	1961	2086	1			549
							2157	9									
08	19748	X	19748	-0-	-0-	-0-	465	1	17277	3	Y	1824	1685	1			688
							2006	9									
09	18512	X	18512	-0-	-0-	-0-	450	1	15764	3	Y	2089	1852	1			925
							2298	9									
10	17949	X	17383	-0-	-566	-0-	465	1	14811	3	Y	1915	2416	1			424
							2107	9									
11	17370	X	15545	-0-	-1825	-0-	450	1	13369	3	Y	1569	1323	1			670
							1726	9									

LANDGREBE A WELL #: 7H RRCID -> 286236 COMPL. DATE 07/18/2020 TOTAL DEPTH 13762 PERF.13880 - 22352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	44340	X	40876	-0-	-3464	-0-	450	1	37216	3	Y	2918	2917	0	1	8	31
							3210	9									
07	44826	X	38826	-0-	-6000	-0-	465	1	35301	3	Y	2782	2761	0	46	1	6
							3060	9									
08	40610	X	36757	-0-	-3853	-0-	465	1	33377	3	Y	2650	2650	0	3	1	3
							2915	9									
09	39300	X	35392	-0-	-3908	-0-	450	1	32221	3	Y	2474	2474	0	2	1	1
							2721	9									
10	40610	X	34686	-0-	-5924	-0-	465	1	31238	3	Y	2712	2712	0	1	1	-0-
							2983	9									
11	39300	X	37311	-0-	-1989	-0-	450	1	33703	3	Y	2871	2871	0			-0-
							3158	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
POKLUDA A - BYERLY A SA 3 WELL #: 3H RRCID -> 286322 COMPL. DATE 03/29/2019 TOTAL DEPTH 13613 PERF.13609 - 20193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17670	X	14576	-0-	-3094	-0-	755	1	12618	3	Y	1094	1351	1			227
							1203	9									
07	17546	X	13860	-0-	-3686	-0-	768	1	11927	3	Y	1059	961	1			325
							1165	9									
08	16089	X	13915	-0-	-2174	-0-	944	1	11792	3	Y	1072	1116	1			281
							1179	9									
09	15570	X	12823	-0-	-2747	-0-	1151	1	10602	3	Y	973	1132	1			122
							1070	9									
10	15407	X	13074	-0-	-2333	-0-	1276	1	10675	3	Y	1021	803	1			340
							1123	9									
11	14580	X	14044	-0-	-536	-0-	1306	1	11650	3	Y	989	975	1			354
							1088	9									

LANDGREBE A WELL #: 3H RRCID -> 286590 COMPL. DATE 07/17/2020 TOTAL DEPTH 13793 PERF.13850 - 22044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	44970	X	38079	-0-	-6891	-0-	450	1	34525	3	Y	2822	2821	0	1	8	33
							3104	9									
07	44640	X	36388	-0-	-8252	-0-	465	1	32886	3	Y	2761	2742	0	46	1	6
							3037	9									
08	38285	X	35246	-0-	-3039	-0-	465	1	31925	3	Y	2596	2596	0	3	1	3
							2856	9									
09	40747	X	40747	-0-	-0-	-0-	450	1	37150	3	Y	2861	2861	0	2	1	1
							3147	9									
10	38964	X	38964	-0-	-0-	-0-	465	1	35538	3	Y	2692	2692	0	1	1	-0-
							2961	9									
*11	43217	X	43217	-0-	-0-	-0-	450	1	39592	3	Y	2886	2886	0			-0-
							3175	9									

LANDGREBE A WELL #: 8H RRCID -> 286592 COMPL. DATE 10/08/2019 TOTAL DEPTH 13694 PERF.13889 - 18689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	21087	X	21087	-0-	-0-	-0-	1172	1	18004	3	Y	1737	1702	1	7	8	349
							1911	9									
07	21266	X	19853	-0-	-1413	-0-	1047	1	17083	3	Y	1566	1726	1			189
							1723	9									
08	20832	X	17624	-0-	-3208	-0-	1135	1	15081	3	Y	1280	1298	1			171
							1408	9									
09	20160	X	18299	-0-	-1861	-0-	1216	1	15667	3	Y	1287	1367	1			91
							1416	9									
10	20832	X	17330	-0-	-3502	-0-	1380	1	14637	3	Y	1194	1153	1			132
							1313	9									
11	20160	X	16482	-0-	-3678	-0-	1319	1	13935	3	Y	1116	1046	1			202
							1228	9									

WARWAS A WELL #: 3H RRCID -> 286593 COMPL. DATE 08/08/2019 TOTAL DEPTH 13664 PERF.13911 - 19247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	20435	X	20435	-0-	-0-	-0-	1065	1	17399	3	Y	1792	1923	1	3	8	175
							1971	9									
07	21895	X	21895	-0-	-0-	-0-	1160	1	18746	3	Y	1808	1809	1			174
							1989	9									
08	19592	X	19342	-0-	-250	-0-	1249	1	16381	3	Y	1556	1556	1			174
							1712	9									
09	20041	X	20041	-0-	-0-	-0-	1330	1	16932	3	Y	1617	1663	1			128
							1779	9									
10	19592	X	18632	-0-	-960	-0-	1486	1	15606	3	Y	1400	1372	1			156
							1540	9									
*11	20057	X	20057	-0-	-0-	-0-	1592	1	16822	3	Y	1494	1416	1			234
							1643	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

WAGNER B WELL #: 2H RRCID -> 287506 COMPL. DATE 12/08/2015 TOTAL DEPTH 13071 PERF.13468 - 19361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3596	X	3596	-0-	-0-	-0-	357 559	1 9	2680	3	Y	508	594	1			21
07	3312	X	3312	-0-	-0-	-0-	347 550	1 9	2415	3	Y	500	456	1			65
08	4092	X	3676	-0-	-416	-0-	515 537	1 9	2624	3	Y	488	413	1			140
09	3960	X	2787	-0-	-1173	-0-	346 519	1 9	1922	3	Y	472	558	1			54
10	4092	X	2809	-0-	-1283	-0-	358 499	1 9	1952	3	Y	454	456	1			52
11	3600	X	2927	-0-	-673	-0-	366 499	1 9	2062	3	Y	454	358	1			148

WAGNER B WELL #: 11H RRCID -> 287507 COMPL. DATE 12/08/2015 TOTAL DEPTH 13325 PERF.13431 - 19443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4710	X	3938	-0-	-772	-0-	356 732	1 9	2850	3	Y	665	757	1			28
07	4650	X	3833	-0-	-817	-0-	412 745	1 9	2676	3	Y	677	617	1			88
08	4030	X	2901	-0-	-1129	-0-	419 509	1 9	1973	3	Y	463	418	1			133
09	3900	X	2207	-0-	-1693	-0-	281 486	1 9	1440	3	Y	442	525	1			50
10	4030	X	2407	-0-	-1623	-0-	344 593	1 9	1470	3	Y	539	528	1			61
11	3900	X	2782	-0-	-1118	-0-	338 537	1 9	1907	3	Y	488	390	1			159

WAGNER B WELL #: 8H RRCID -> 287508 COMPL. DATE 12/04/2015 TOTAL DEPTH 13353 PERF.13242 - 18598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6240	X	6073	-0-	-167	-0-	678 1100	1 9	4295	3	Y	1000	1039	1	1	8	82
07	7409	X	6200	-0-	-1209	-0-	707 1143	1 9	4350	3	Y	1039	991	1			130
08	5797	X	5646	-0-	-151	-0-	660 1031	1 9	3955	3	Y	937	1008	1			59
09	5610	X	4517	-0-	-1093	-0-	544 878	1 9	3095	3	Y	798	775	1			82
10	5797	X	5659	-0-	-138	-0-	694 1091	1 9	3874	3	Y	992	962	1			112
*11	6713	X	6713	-0-	-0-	-0-	820 1255	1 9	4638	3	Y	1141	1007	1			246

WAGNER B WELL #: 12H RRCID -> 287509 COMPL. DATE 12/08/2015 TOTAL DEPTH 13080 PERF.13480 - 19416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11400	X	10328	-0-	-1072	-0-	910 1683	1 9	7735	3	Y	1530	1759	1			63
07	11780	X	11118	-0-	-662	-0-	1072 1845	1 9	8201	3	Y	1677	1522	1			218
08	9889	X	8200	-0-	-1689	-0-	912 1257	1 9	6031	3	Y	1143	1033	1			328
09	12561	X	12561	-0-	-0-	-0-	1308 2036	1 9	9217	3	Y	1851	1968	1			211
10	12664	X	12664	-0-	-0-	-0-	1376 2059	1 9	9229	3	Y	1872	1870	1			213
*11	10618	X	10618	-0-	-0-	-0-	1312 1907	1 9	7399	3	Y	1734	1382	1			565

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

WAGNER B WELL #: 9H RRCID -> 287586 COMPL. DATE 12/04/2015 TOTAL DEPTH 13410 PERF.13258 - 19200

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8070	X	5391	-0-		-2679	-0-	880	1	3555	3	Y	869	965	1			71
								956	9									
07	10284	X	10284	-0-		-0-	-0-	1186	1	7222	3	Y	1705	1562	1			214
								1876	9									
08	9447	X	9447	-0-		-0-	-0-	1104	1	6577	3	Y	1605	1718	1			101
								1766	9									
09	8337	X	8337	-0-		-0-	-0-	992	1	5815	3	Y	1391	1348	1			144
								1530	9									
10	8959	X	7970	-0-		-989	-0-	972	1	5482	3	Y	1378	1366	1			156
								1516	9									
11	8670	X	6757	-0-		-1913	-0-	824	1	4658	3	Y	1159	1065	1			250
								1275	9									

HARTMAN A WELL #: 2H RRCID -> 287626 COMPL. DATE 11/10/2015 TOTAL DEPTH 13089 PERF.13181 - 17580

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5291	X	5291	-0-		-0-	-0-	750	1	3438	3	Y	1003	888	1	1	8	276
								1103	9									
07	5379	X	5379	-0-		-0-	-0-	681	1	3653	3	Y	950	1097	1			129
								1045	9									
08	5437	X	5437	-0-		-0-	-0-	710	1	3680	3	Y	952	899	1			182
								1047	9									
09	5331	X	5331	-0-		-0-	-0-	747	1	3565	3	Y	926	974	1			134
								1019	9									
10	4978	X	4978	-0-		-0-	-0-	676	1	3313	3	Y	899	864	1			169
								989	9									
*11	4666	X	4666	-0-		-0-	-0-	761	1	2809	3	Y	996	1010	1			155
								1096	9									

HARTMAN A WELL #: 9H RRCID -> 287627 COMPL. DATE 12/02/2015 TOTAL DEPTH 13238 PERF.13352 - 17014

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2006	X	2006	-0-		-0-	-0-	167	1	1424	3	Y	377	351	1			55
								415	9									
07	2099	X	2099	-0-		-0-	-0-	297	1	1373	3	Y	390	402	1			43
								429	9									
08	1905	X	1905	-0-		-0-	-0-	213	1	1289	3	Y	366	378	1			31
								403	9									
09	2010	X	1894	-0-		-116	-0-	222	1	1285	3	Y	352	358	1			25
								387	9									
10	2325	X	1786	-0-		-539	-0-	230	1	1183	3	Y	339	326	1			38
								373	9									
11	2040	X	1929	-0-		-111	-0-	236	1	1340	3	Y	321	301	1			58
								353	9									

HARTMAN A WELL #: 11H RRCID -> 287628 COMPL. DATE 12/02/2015 TOTAL DEPTH 13385 PERF.13243 - 18993

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7044	X	7044	-0-		-0-	-0-	708	1	4985	3	Y	1228	1183	1			179
								1351	9									
07	8222	X	8222	-0-		-0-	-0-	1004	1	5726	3	Y	1356	1386	1			149
								1492	9									
08	10338	X	10338	-0-		-0-	-0-	967	1	7543	3	Y	1662	1672	1			139
								1828	9									
09	8778	X	8778	-0-		-0-	-0-	873	1	6342	3	Y	1421	1457	1			103
								1563	9									
10	7513	X	7513	-0-		-0-	-0-	806	1	5353	3	Y	1231	1197	1			137
								1354	9									
*11	6776	X	6776	-0-		-0-	-0-	824	1	4677	3	Y	1159	1088	1			208
								1275	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HARTMAN A WELL #: 10H RRCID -> 287645 COMPL. DATE 12/02/2015 TOTAL DEPTH 13323 PERF.13210 - 18603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5160	X	4588	-0-	-572	-0-	603 901	1 9	3084	3	Y	819	814	1			119
07	5332	X	4131	-0-	-1201	-0-	550 835	1 9	2746	3	Y	759	795	1			83
08	8077	X	8077	-0-	-0-	-0-	791 1529	1 9	5757	3	Y	1390	1357	1			116
09	7408	X	7408	-0-	-0-	-0-	767 1396	1 9	5245	3	Y	1269	1293	1			92
10	5656	X	5656	-0-	-0-	-0-	648 1095	1 9	3913	3	Y	995	976	1			111
*11	4266	X	4266	-0-	-0-	-0-	519 792	1 9	2955	3	Y	720	702	1			129

HARTMAN A WELL #: 12H RRCID -> 287646 COMPL. DATE 12/02/2015 TOTAL DEPTH 13383 PERF.13246 - 19642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5790	X	5423	-0-	-367	-0-	526 1046	1 9	3851	3	Y	951	914	1			138
07	5983	X	4973	-0-	-1010	-0-	623 960	1 9	3390	3	Y	873	915	1			96
08	5992	X	5992	-0-	-0-	-0-	584 1136	1 9	4272	3	Y	1033	1043	1			86
09	5503	X	5503	-0-	-0-	-0-	562 1033	1 9	3908	3	Y	939	957	1			68
10	5611	X	5005	-0-	-606	-0-	557 947	1 9	3501	3	Y	861	833	1			96
11	5790	X	4808	-0-	-982	-0-	583 908	1 9	3317	3	Y	825	773	1			148

KRAUSE B WELL #: 11H RRCID -> 287771 COMPL. DATE 12/05/2016 TOTAL DEPTH 12573 PERF.13248 - 19108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9203	X	9203	-0-	-0-	-0-	881 1813	1 9	6509	3	Y	1648	1747	1	2	8	53
07	8791	X	8791	-0-	-0-	-0-	1127 1801	1 9	5863	3	Y	1637	1643	1			47
08	9145	X	9008	-0-	-137	-0-	1170 1870	1 9	5968	3	Y	1700	1673	1			74
09	8850	X	8817	-0-	-33	-0-	1139 1838	1 9	5840	3	Y	1671	1703	1			42
10	9145	X	8707	-0-	-438	-0-	1169 1803	1 9	5735	3	Y	1639	1611	1			70
11	8850	X	6874	-0-	-1976	-0-	904 1458	1 9	4512	3	Y	1325	1328	1			67

FISHER C WELL #: 9H RRCID -> 287772 COMPL. DATE 04/05/2014 TOTAL DEPTH 13378 PERF.13558 - 17681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3340	X	3340	-0-	-0-	-0-	535 419	1 9	2386	3	Y	381	503	1			36
07	3162	X	3069	-0-	-93	-0-	696 367	1 9	2006	3	Y	334	265	1			105
08	3162	X	1829	-0-	-1333	-0-	607 321	1 9	901	3	Y	292	297	1			100
09	3060	X	1904	-0-	-1156	-0-	511 289	1 9	1104	3	Y	263	322	1			41
10	3162	X	2195	-0-	-967	-0-	571 356	1 9	1268	3	Y	324	243	1			122
11	3060	X	2533	-0-	-527	-0-	578 417	1 9	1538	3	Y	379	418	1			83

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HARTMAN A WELL #: 13H RRCID -> 287776 COMPL. DATE 12/02/2015 TOTAL DEPTH 13352 PERF.13298 - 18613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7280	X	7280	-0-	-0-	-0-	881	1	5006	3	Y	1266	1254	1			184
							1393	9									
07	7614	X	7614	-0-	-0-	-0-	947	1	5204	3	Y	1330	1368	1			146
							1463	9									
08	7905	X	7227	-0-	-678	-0-	706	1	5109	3	Y	1284	1323	1			107
							1412	9									
09	7380	X	6731	-0-	-649	-0-	689	1	4738	3	Y	1185	1206	1			86
							1304	9									
10	7533	X	6991	-0-	-542	-0-	778	1	4865	3	Y	1225	1175	1			136
							1348	9									
11	7380	X	6697	-0-	-683	-0-	807	1	4583	3	Y	1188	1111	1			213
							1307	9									

CASKEY A WELL #: 7H RRCID -> 287889 COMPL. DATE 04/29/2021 TOTAL DEPTH 13321 PERF.13727 - 19444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		13914	-0-	13914	37419	1093	1	10404	3	Y	2197	2319	1			80
							2417	9									
07	49474	X	12055	-0-	-37419	-0-	756	1	9224	3	Y	1886	1837	1			129
							2075	9									
08	29326	X	9366	-0-	-19960	-0-	647	1	7110	3	Y	1463	1509	1			83
							1609	9									
09	28380	X	8513	-0-	-19867	-0-	641	1	6434	3	Y	1307	1230	1			160
							1438	9									
10	21948	X	7411	-0-	-14537	-0-	368	1	5711	3	Y	1211	1271	1			100
							1332	9									
11	13920	X	7338	-0-	-6582	-0-	584	1	5508	3	Y	1133	1091	1			142
							1246	9									

CASKEY B - MIGURA B SA 2 WELL #: 2H RRCID -> 287890 COMPL. DATE 08/25/2020 TOTAL DEPTH 13622 PERF.13626 - 21451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	28380	X	20579	-0-	-7801	-0-	450	1	17875	3	Y	2049	1953	0	176	1	42
							2254	9									
07	28241	X	26226	-0-	-2015	-0-	605	1	22572	3	Y	2772	2744	0	31	1	39
							3049	9									
08	28241	X	23436	-0-	-4805	-0-	465	1	20399	3	Y	2338	2311	0	31	1	35
							2572	9									
09	24930	X	14889	-0-	-10041	-0-	450	1	12569	3	Y	1700	37	0	1504	1	194
							1870	9									
10	25978	X	12502	-0-	-13476	-0-	511	1	10296	3	Y	1541	1557	1			178
							1695	9									
11	25380	X	10562	-0-	-14818	-0-	450	1	8500	3	Y	1465	1422	1			221
							1612	9									

CASKEY B WELL #: 2H RRCID -> 287929 COMPL. DATE 08/21/2020 TOTAL DEPTH 13481 PERF.13897 - 16251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17820	X	11121	-0-	-6699	-0-	2090	1	7613	3	Y	1289	1418	1			103
							1418	9									
07	15686	X	4350	-0-	-11336	-0-	100	1	3620	3	Y	573	343	1			333
							630	9									
08	15686	X	9258	-0-	-6428	-0-	2479	1	5609	3	Y	1064	1102	1			295
							1170	9									
09	14970	X	14771	-0-	-199	-0-	3912	1	9031	3	Y	1662	1729	1			228
							1828	9									
10	12338	X	10548	-0-	-1790	-0-	670	1	8243	3	Y	1486	1527	1			187
							1635	9									
*11	19355	X	19355	-0-	-0-	-0-	4037	1	13807	3	Y	1374	1226	1			335
							1511	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
KRAUSE B WELL #: 13H RRCID -> 287935 COMPL. DATE 12/05/2016 TOTAL DEPTH 12658 PERF.13204 - 18920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8401	X	8401	-0-	-0-	-0-	806 1945	1 9	5650	3	Y	1768	1839	1	2	8	56
07	7378	X	6632	-0-	-746	-0-	827 1515	1 9	4290	3	Y	1377	1394	1			39
08	7378	X	6458	-0-	-920	-0-	818 1498	1 9	4142	3	Y	1362	1342	1			59
09	8400	X	6179	-0-	-2221	-0-	782 1450	1 9	3947	3	Y	1318	1344	1			33
10	8680	X	6178	-0-	-2502	-0-	816 1444	1 9	3918	3	Y	1313	1291	1			55
11	8400	X	6614	-0-	-1786	-0-	857 1484	1 9	4273	3	Y	1349	1338	1			66

CASKEY B - MIGURA B SA 3 WELL #: 3H RRCID -> 288262 COMPL. DATE 08/21/2020 TOTAL DEPTH 13580 PERF.15144 - 21341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	33671	X	33671	-0-	-0-	-0-	450 3760	1 9	29461	3	Y	3418	3271 3	0 8	177	1	89
07	35371	X	33391	-0-	-1980	-0-	761 3688	1 9	28942	3	Y	3353	3316	0	31	1	95
08	35371	X	33532	-0-	-1839	-0-	465 3764	1 9	29303	3	Y	3422	3395	0	31	1	91
09	34230	X	26103	-0-	-8127	-0-	450 2944	1 9	22709	3	Y	2676	1832	0	766	1	169
10	34782	X	24827	-0-	-9955	-0-	904 2932	1 9	20991	3	Y	2665	2486	1			348
11	33660	X	20741	-0-	-12919	-0-	450 2878	1 9	17413	3	Y	2616	2793	1			171

BYERLY A - CASKEY B SA 1 WELL #: 1H RRCID -> 288289 COMPL. DATE 06/24/2020 TOTAL DEPTH 13459 PERF.13841 - 21563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30630	X	27623	-0-	-3007	-0-	978 2904	1 9	23741	3	Y	2640	2574 1	0 8	32	1	158
07	31155	X	27259	-0-	-3896	-0-	854 2817	1 9	23588	3	Y	2561	2447	0	63	1	209
08	31155	X	25341	-0-	-5814	-0-	758 2698	1 9	21885	3	Y	2453	2295	0	148	1	219
*09	30150	X	23917	-0-	-6233	-0-	740 2428	1 9	20749	3	Y	2207	2084	1			342
10	29977	X	23838	-0-	-6139	-0-	845 2566	1 9	20427	3	Y	2333	2310	1			365
11	27630	X	21300	-0-	-6330	-0-	880 2203	1 9	18217	3	Y	2003	1912	1			456

MIGURA B - CASKEY B SA 2 WELL #: 2H RRCID -> 288290 COMPL. DATE 09/14/2020 TOTAL DEPTH 13403 PERF.13664 - 18996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	41280	X	28651	-0-	-12629	-0-	716 2699	1 9	25236	3	Y	2454	2101	0	376	1	314
07	40207	X	31210	-0-	-8997	-0-	715 3314	1 9	27181	3	Y	3013	2951	0	253	1	123
08	40207	X	27586	-0-	-12621	-0-	695 2916	1 9	23975	3	Y	2651	2579	0	63	1	132
09	33420	X	24617	-0-	-8803	-0-	732 2397	1 9	21488	3	Y	2179	2135	0	30	1	146
10	34534	X	29958	-0-	-4576	-0-	1002 3113	1 9	25843	3	Y	2830	2783	0	64	1	129
*11	32408	X	32408	-0-	-0-	-0-	1349 3205	1 9	27854	3	Y	2914	2873	0			170

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MIGURA B - LANIK A SA 2 WELL #: 2H RRCID -> 288305 COMPL. DATE 09/18/2020 TOTAL DEPTH 13405 PERF.13615 - 19026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	24150	X	18257	-0-	-5893	-0-	486 2473	1 9	15298	3	Y	2248	852	0	1279	1	292
07	24676	X	22277	-0-	-2399	-0-	500 3109	1 9	18668	3	Y	2826	534	0	2247	1	337
08	24676	X	21194	-0-	-3482	-0-	549 2424	1 9	18221	3	Y	2204	2253	1			288
09	23400	X	19724	-0-	-3676	-0-	576 2352	1 9	16796	3	Y	2138	1885	1			541
10	23529	X	16112	-0-	-7417	-0-	646 1988	1 9	13478	3	Y	1807	1906	1			442
11	21570	X	17693	-0-	-3877	-0-	734 1814	1 9	15145	3	Y	1649	1887	1			204

MIGURA B - CASKEY B SA 5 WELL #: 5H RRCID -> 288306 COMPL. DATE 09/17/2020 TOTAL DEPTH 13233 PERF.13700 - 20924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	18810	X	12392	-0-	-6418	-0-	302 1388	1 9	10702	3	Y	1262	1438	1			334
07	18786	X	12389	-0-	-6397	-0-	278 1349	1 9	10762	3	Y	1226	1171	1			389
08	18693	X	11111	-0-	-7582	-0-	278 1190	1 9	9643	3	Y	1082	1159	1			312
09	15120	X	10098	-0-	-5022	-0-	298 1120	1 9	8680	3	Y	1018	1144	1			186
10	14415	X	10856	-0-	-3559	-0-	638 1240	1 9	8978	3	Y	1127	983	1			330
11	12390	X	9517	-0-	-2873	-0-	391 1066	1 9	8060	3	Y	969	940	1			359

MIGURA B - CASKEY B SA 6 WELL #: 6H RRCID -> 288307 COMPL. DATE 09/15/2020 TOTAL DEPTH 13498 PERF.13659 - 20995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	31350	X	24558	-0-	-6792	-0-	526 2668	1 9	21364	3	Y	2425	2109	0	380	1	158
07	31682	X	28902	-0-	-2780	-0-	658 2580	1 9	25664	3	Y	2345	2184	0	63	1	256
08	30411	X	27684	-0-	-2727	-0-	704 2471	1 9	24509	3	Y	2246	2042	0	231	1	229
09	28033	X	28033	-0-	-0-	-0-	831 2742	1 9	24460	3	Y	2493	2279	1			443
10	28551	X	26121	-0-	-2430	-0-	877 2577	1 9	22667	3	Y	2343	2327	1			459
11	27960	X	24333	-0-	-3627	-0-	1019 2295	1 9	21019	3	Y	2086	2277	1			268

MIGURA B - CASKEY B SA 4 WELL #: 4H RRCID -> 288308 COMPL. DATE 06/26/2020 TOTAL DEPTH 13584 PERF.14157 - 18663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	40680	X	29597	-0-	-11083	-0-	967 2950	1 9	25680	3	Y	2682	2604	0	210	1	111
07	37696	X	33490	-0-	-4206	-0-	1065 3058	1 9	29367	3	Y	2780	2670	0	63	1	158
08	37696	X	37382	-0-	-314	-0-	1159 2962	1 9	33261	3	Y	2693	2460	0	166	1	225
*09	33570	X	33545	-0-	-25	-0-	1048 3099	1 9	29398	3	Y	2817	2763	1			279
10	33325	X	30437	-0-	-2888	-0-	1111 2912	1 9	26414	3	Y	2647	2424	1			502
11	36150	X	30781	-0-	-5369	-0-	1299 2607	1 9	26875	3	Y	2370	2441	1			431

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MIGURA B - CASKEY B SA 8 WELL #: 8H RRCID -> 288309 COMPL. DATE 06/25/2020 TOTAL DEPTH 13507 PERF.13782 - 21503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	34770	X	31725	-0-	-3045	-0-	1078 3376	1 9	27271	3	Y	3069	3002	0	32	1	217
07	32643	X	30028	-0-	-2615	-0-	932 3314	1 9	25782	3	Y	3013	2902	0	63	1	265
08	32984	X	28649	-0-	-4335	-0-	861 3023	1 9	24765	3	Y	2748	5	0	2592	1	416
*09	32250	X	25753	-0-	-6497	-0-	796 2543	1 9	22414	3	Y	2312	2178	1			550
10	33325	X	24854	-0-	-8471	-0-	877 2698	1 9	21279	3	Y	2453	2542	1			461
11	31740	X	21932	-0-	-9808	-0-	901 2385	1 9	18646	3	Y	2168	2127	1			502

MIGURA B - CASKEY B SA 7 WELL #: 7H RRCID -> 288366 COMPL. DATE 06/30/2020 TOTAL DEPTH 13538 PERF.13808 - 21528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	38400	X	25571	-0-	-12829	-0-	969 2742	1 9	21860	3	Y	2493	2435	0	32	1	250
07	33201	X	24261	-0-	-8940	-0-	753 2695	1 9	20813	3	Y	2450	2339	0	63	1	298
08	30287	X	28610	-0-	-1677	-0-	860 3003	1 9	24747	3	Y	2730	4	0	2789	1	235
*09	28470	X	26081	-0-	-2389	-0-	815 2490	1 9	22776	3	Y	2264	1850	1			649
10	29264	X	24550	-0-	-4714	-0-	879 2620	1 9	21051	3	Y	2382	2549	1			482
11	27690	X	21751	-0-	-5939	-0-	897 2289	1 9	18565	3	Y	2081	2059	1			504

CASKEY B - MIGURA B SA 1 WELL #: 1H RRCID -> 288492 COMPL. DATE 08/25/2020 TOTAL DEPTH 13748 PERF.13732 - 21433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	73800	X	42669	-0-	-31131	-0-	450 4919	1 9	37300	3	Y	4472	4415	0	32	8	96
07	63302	X	39723	-0-	-23579	-0-	910 4188	1 9	34625	3	Y	3807	3709	0	31	1	163
08	63302	X	40743	-0-	-22559	-0-	465 4912	1 9	35366	3	Y	4465	4438	0	31	1	159
09	55320	X	51034	-0-	-4286	-0-	450 5897	1 9	44687	3	Y	5361	5332	0	31	1	157
10	51252	X	51252	-0-	-0-	-0-	465 4771	1 9	46016	3	Y	4337	4266	0	31	1	197
*11	43008	X	43008	-0-	-0-	-0-	450 4221	1 9	38337	3	Y	3837	3767	0	96	1	171

MIGURA B - CASKEY B SA 3 WELL #: 3H RRCID -> 288527 COMPL. DATE 07/01/2020 TOTAL DEPTH 13309 PERF.13983 - 21514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	49260	X	31801	-0-	-17459	-0-	1133 3600	1 9	27068	3	Y	3273	2852	0	388	1	146
07	44020	X	36101	-0-	-7919	-0-	1126 3870	1 9	31105	3	Y	3518	3292	0	63	1	309
08	42098	X	36680	-0-	-5418	-0-	1100 4022	1 9	31558	3	Y	3656	3349	0	332	1	284
*09	38010	X	37950	-0-	-60	-0-	1169 3966	1 9	32815	3	Y	3605	3346	1			543
10	35969	X	35969	-0-	-0-	-0-	1278 3829	1 9	30862	3	Y	3481	3599	1			425
11	35460	X	30746	-0-	-4714	-0-	1268 3247	1 9	26231	3	Y	2952	2993	1			384

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CASKEY A -CASKEY B SA 1 WELL #: 1H RRCID -> 288544 COMPL. DATE 05/05/2020 TOTAL DEPTH 13529 PERF.13376 - 21885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	35010	X	25237	-0-	-9773	-0-	450 4575	1 9	20212	3	Y	4159	4328	1	12	8	402
07	28179	X	28105	-0-	-74	-0-	1265 4602	1 9	22238	3	Y	4184	4150	1			436
08	28179	X	25544	-0-	-2635	-0-	465 4213	1 9	20866	3	Y	3830	3905	1			361
09	25740	X	22592	-0-	-3148	-0-	450 3785	1 9	18357	3	Y	3441	3554	1			248
10	27838	X	22976	-0-	-4862	-0-	1221 3786	1 9	17969	3	Y	3442	3408	1			282
11	27210	X	20482	-0-	-6728	-0-	450 3737	1 9	16295	3	Y	3397	3217	1			462

E. BUTLER A WELL #: 15H RRCID -> 288545 COMPL. DATE 01/29/2020 TOTAL DEPTH 13289 PERF.13715 - 19403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	21630	X	9945	-0-	-11685	-0-	550 1386	1 9	8009	3	Y	1260	1189	1			271
07	22351	X	14187	-0-	-8164	-0-	1336 3004	1 9	9847	3	Y	2731	2692	1			310
08	21607	X	10194	-0-	-11413	-0-	879 2033	1 9	7282	3	Y	1848	2007	1			151
09	17100	X	6497	-0-	-10603	-0-	589 1315	1 9	4593	3	Y	1195	1228	1			118
10	15066	X	11139	-0-	-3927	-0-	801 2127	1 9	8211	3	Y	1934	1791	1			261
11	13740	X	10408	-0-	-3332	-0-	839 1936	1 9	7633	3	Y	1760	1827	1			194

MIGURA B - CASKEY B SA 1 WELL #: 1H RRCID -> 288559 COMPL. DATE 09/16/2020 TOTAL DEPTH 13573 PERF.13589 - 19324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	53400	X	32112	-0-	-21288	-0-	1150 3709	1 9	27253	3	Y	3372	2953 1	0 8	380	1	242
07	58621	X	32053	-0-	-26568	-0-	732 3840	1 9	27481	3	Y	3491	3412	0	63	1	258
08	58621	X	32937	-0-	-25684	-0-	831 3929	1 9	28177	3	Y	3572	3492	0	63	1	275
09	56730	X	31396	-0-	-25334	-0-	916 3687	1 9	26793	3	Y	3352	3263	0	216	1	148
10	54095	X	39286	-0-	-14809	-0-	1297 4458	1 9	33531	3	Y	4053	4004	0	64	1	133
11	32100	X	29154	-0-	-2946	-0-	1200 3185	1 9	24769	3	Y	2895	1485	0	1326	1	217

JORDAN A- JORDAN B SA 5 WELL #: 5H RRCID -> 288564 COMPL. DATE 04/23/2021 TOTAL DEPTH 13677 PERF.13578 - 22406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	68940	X	51212	-0-	-17728	-0-	681 7266	1 9	43265	3	Y	6605	6592	0			98
07	73067	X	48346	-0-	-24721	-0-	693 7184	1 9	40469	3	Y	6531	6495	0			134
08	73067	X	51489	-0-	-21578	-0-	840 7175	1 9	43474	3	Y	6523	6477	0	63	1	117
09	56190	X	45811	-0-	-10379	-0-	839 6041	1 9	38931	3	Y	5492	5444	0	36	1	129
10	57598	X	43895	-0-	-13703	-0-	931 5900	1 9	37064	3	Y	5364	5313	0			180
11	51210	X	35118	-0-	-16092	-0-	855 5311	1 9	28952	3	Y	4828	3907	0	871	1	230

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

JORDAN A WELL #: 3H RRCID -> 288568 COMPL. DATE 10/21/2020 TOTAL DEPTH 13491 PERF.13760 - 19225

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	35850	X	24737	-0-	-11113	-0-	592	1	20470	3	Y	3341	3317	0	3	1	48
							3675	9					11	8			
07	36642	X	20707	-0-	-15935	-0-	497	1	17327	3	Y	2621	2577	0	51	1	41
							2883	9									
08	29140	X	22290	-0-	-6850	-0-	596	1	18628	3	Y	2787	2771	0	36	1	21
							3066	9									
09	28200	X	21085	-0-	-7115	-0-	649	1	17411	3	Y	2750	1694	0	1014	1	63
							3025	9									
10	29140	X	21340	-0-	-7800	-0-	697	1	17486	3	Y	2870	2792	1			141
							3157	9									
11	24720	X	18611	-0-	-6109	-0-	702	1	15006	3	Y	2639	2622	1			158
							2903	9									

JORDAN B WELL #: 3H RRCID -> 288569 COMPL. DATE 01/23/2021 TOTAL DEPTH 13706 PERF.13729 - 17940

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	53460	X	33011	-0-	-20449	-0-	765	1	29143	3	Y	2821	2735	0	74	1	69
							3103	9									
07	44795	X	34930	-0-	-9865	-0-	891	1	30695	3	Y	3040	2983	0	57	1	69
							3344	9									
08	41664	X	32402	-0-	-9262	-0-	916	1	28587	3	Y	2635	2612	0	62	1	30
							2899	9									
09	35310	X	27748	-0-	-7562	-0-	914	1	24292	3	Y	2311	1811	0	379	1	151
							2542	9									
10	36084	X	26565	-0-	-9519	-0-	924	1	23130	3	Y	2283	2338	1			96
							2511	9									
11	33810	X	23137	-0-	-10673	-0-	931	1	19909	3	Y	2088	1976	1			208
							2297	9									

JORDAN A WELL #: 4H RRCID -> 288571 COMPL. DATE 01/27/2021 TOTAL DEPTH 13579 PERF.13735 - 19355

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	49260	X	32258	-0-	-17002	-0-	650	1	26712	3	Y	4451	4426	0	13	8	32
							4896	9									
07	45260	X	29622	-0-	-15638	-0-	709	1	24085	3	Y	4389	4330	0	47	1	44
							4828	9									
08	32116	X	25984	-0-	-6132	-0-	681	1	21061	3	Y	3856	3681	0	181	1	38
							4242	9									
09	31080	X	26546	-0-	-4534	-0-	806	1	21668	3	Y	3702	3679	0	15	1	46
							4072	9									
10	32116	X	29337	-0-	-2779	-0-	975	1	24255	3	Y	3734	3690	0	49	1	41
							4107	9									
11	31080	X	23678	-0-	-7402	-0-	903	1	19326	3	Y	3135	3040	0	53	1	83
							3449	9									

JORDAN A- JORDAN B SA 4 WELL #: 4H RRCID -> 288590 COMPL. DATE 04/24/2021 TOTAL DEPTH 13674 PERF.13613 - 22513

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	73770	X	46600	-0-	-27170	-0-	617	1	38437	3	Y	6860	6847	0			183
							7546	9									
07	78151	X	52986	-0-	-25165	-0-	749	1	43694	3	Y	7766	7730	0			219
							8543	9									
08	78151	X	43431	-0-	-34720	-0-	682	1	35888	3	Y	6237	6190	0	120	1	146
							6861	9									
09	61050	X	38621	-0-	-22429	-0-	688	1	31848	3	Y	5532	5483	0	45	1	150
							6085	9									
10	53351	X	39248	-0-	-14103	-0-	811	1	32411	3	Y	5478	5428	0			200
							6026	9									
11	51270	X	35516	-0-	-15754	-0-	863	1	29204	3	Y	4954	4286	0	503	1	365
							5449	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

JORDAN B WELL #: 4H RRCID -> 288598 COMPL. DATE 01/28/2021 TOTAL DEPTH 13771 PERF.13716 - 17973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	64650	X	39111	-0-	-25539	-0-	978	1	34711	3	Y	3111	3095	0	61	1	43
							3422	9									
07	66805	X	41299	-0-	-25506	-0-	1061	1	36810	3	Y	3116	3049	0	28	1	82
							3428	9									
08	40610	X	30311	-0-	-10299	-0-	863	1	26976	3	Y	2247	1816	0	436	1	77
							2472	9									
09	39300	X	29978	-0-	-9322	-0-	986	1	26320	3	Y	2429	1946	1			560
							2672	9									
10	40610	X	34694	-0-	-5916	-0-	1206	1	30168	3	Y	3018	3448	1			130
							3320	9									
11	39300	X	33614	-0-	-5686	-0-	1351	1	28883	3	Y	3073	2899	1			304
							3380	9									

JORDAN B WELL #: 6H RRCID -> 288608 COMPL. DATE 01/22/2021 TOTAL DEPTH 13660 PERF.13893 - 18077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	53250	X	28261	-0-	-24989	-0-	575	1	24800	3	Y	2624	2310	0	188	1	181
							2886	9									
07	49755	X	23046	-0-	-26709	-0-	581	1	20147	3	Y	2107	2069	0	170	1	49
							2318	9									
08	29765	X	29765	-0-	-0-	-0-	839	1	25959	3	Y	2697	2677	0	44	1	25
							2967	9									
09	28939	X	28939	-0-	-0-	-0-	951	1	25240	3	Y	2498	2167	0	244	1	112
							2748	9									
10	29655	X	29655	-0-	-0-	-0-	1031	1	25812	3	Y	2556	2560	1			108
							2812	9									
*11	26962	X	26962	-0-	-0-	-0-	1085	1	23194	3	Y	2439	2305	1			242
							2683	9									

MIGURA B WELL #: 2H RRCID -> 288711 COMPL. DATE 06/23/2020 TOTAL DEPTH 13647 PERF.13807 - 17095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	28200	X	25399	-0-	-2801	-0-	918	1	22337	3	Y	1949	2122	1			554
							2144	9									
07	30604	X	30604	-0-	-0-	-0-	984	1	27436	3	Y	1985	1733	1			806
							2184	9									
08	28737	X	26469	-0-	-2268	-0-	826	1	23811	3	Y	1665	2205	1			266
							1832	9									
*09	27810	X	22647	-0-	-5163	-0-	728	1	20388	3	Y	1392	1261	1			397
							1531	9									
10	30659	X	21173	-0-	-9486	-0-	774	1	18725	3	Y	1522	1572	1			347
							1674	9									
11	29610	X	18899	-0-	-10711	-0-	805	1	16650	3	Y	1313	1143	1			517
							1444	9									

MIGURA B - LANIK A SA 1 WELL #: 1H RRCID -> 288712 COMPL. DATE 12/16/2020 TOTAL DEPTH 13548 PERF.13490 - 18771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	61170	X	53231	-0-	-7939	-0-	655	1	46672	3	Y	5367	5339	0			250
							5904	9									
07	54343	X	46688	-0-	-7655	-0-	1053	1	41027	3	Y	4189	3791	0	444	1	204
							4608	9									
08	54343	X	35127	-0-	-19216	-0-	869	1	30340	3	Y	3562	2826	0	631	1	309
							3918	9									
09	53220	X	28530	-0-	-24690	-0-	836	1	24186	3	Y	3189	2309	0	962	1	227
							3508	9									
10	54994	X	54147	-0-	-847	-0-	1852	1	47217	3	Y	4616	4523	0	239	1	81
							5078	9									
11	53220	X	34788	-0-	-18432	-0-	1471	1	30377	3	Y	2673	2630	0			124
							2940	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

JORDAN A WELL #: 7H RRCID -> 288722 COMPL. DATE 10/22/2020 TOTAL DEPTH 13460 PERF.13862 - 19129

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	28080	X	21097	-0-	-6983	-0-	466	1	17334	3	Y	2997	3110	1	9	8	469
							3297	9									
07	25699	X	19042	-0-	-6657	-0-	451	1	15631	3	Y	2691	2790	1			370
							2960	9									
08	18910	X	17503	-0-	-1407	-0-	468	1	14612	3	Y	2203	2336	1			237
							2423	9									
09	18300	X	14310	-0-	-3990	-0-	437	1	11583	3	Y	2082	2228	1			91
							2290	9									
10	18910	X	15332	-0-	-3578	-0-	507	1	12534	3	Y	2083	2071	1			103
							2291	9									
11	18300	X	14466	-0-	-3834	-0-	547	1	11701	3	Y	2016	1997	1			122
							2218	9									

JORDAN B WELL #: 7H RRCID -> 288725 COMPL. DATE 01/26/2021 TOTAL DEPTH 13653 PERF.13799 - 17981

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60810	X	33101	-0-	-27709	-0-	828	1	29412	3	Y	2601	2587	0	48	1	35
							2861	9									
07	48608	X	28692	-0-	-19916	-0-	733	1	25553	3	Y	2187	2007	0	22	1	193
							2406	9									
08	38750	X	26423	-0-	-12327	-0-	737	1	23134	3	Y	2320	2232	1			281
							2552	9									
09	37500	X	22994	-0-	-14506	-0-	758	1	20191	3	Y	1859	1711	1			429
							2045	9									
10	38750	X	21618	-0-	-17132	-0-	752	1	18797	3	Y	1881	2231	1			79
							2069	9									
11	33090	X	19578	-0-	-13512	-0-	787	1	16837	3	Y	1776	1679	1			176
							1954	9									

JORDAN A- JORDAN B SA 2 WELL #: 2H RRCID -> 288766 COMPL. DATE 04/22/2021 TOTAL DEPTH 13744 PERF.13527 - 22272

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	98940	X	60513	-0-	-38427	-0-	868	1	50648	3	Y	8179	8117	0	49	8	132
							8997	9									
07	95325	X	61473	-0-	-33852	-0-	878	1	50945	3	Y	8773	8691	0			214
							9650	9									
08	95325	X	51952	-0-	-43373	-0-	826	1	43852	3	Y	6613	6567	0	63	1	197
							7274	9									
09	75600	X	44598	-0-	-31002	-0-	805	1	37480	3	Y	5739	5691	0	36	1	209
							6313	9									
10	72354	X	39465	-0-	-32889	-0-	841	1	33599	3	Y	4568	4518	0			259
							5025	9									
11	60450	X	27125	-0-	-33325	-0-	676	1	22905	3	Y	3222	3151	0	113	1	217
							3544	9									

JORDAN A- JORDAN B SA 3 WELL #: 3H RRCID -> 288767 COMPL. DATE 04/20/2021 TOTAL DEPTH 13836 PERF.13476 - 22262

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	74430	X	64569	-0-	-9861	-0-	904	1	54653	3	Y	8193	8180	0			113
							9012	9									
07	78678	X	70209	-0-	-8469	-0-	1005	1	59676	3	Y	8662	8623	0			152
							9528	9									
08	78678	X	60369	-0-	-18309	-0-	988	1	51224	3	Y	7415	7369	0	63	1	135
							8157	9									
09	73170	X	48770	-0-	-24400	-0-	896	1	41581	3	Y	5721	5673	0	36	1	147
							6293	9									
10	75609	X	44118	-0-	-31491	-0-	927	1	37044	3	Y	5588	5537	0			198
							6147	9									
11	67950	X	39439	-0-	-28511	-0-	973	1	32941	3	Y	5023	4275	0	684	1	262
							5525	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

JORDAN A- JORDAN B SA 6 WELL #: 6H RRCID -> 288786 COMPL. DATE 04/21/2021 TOTAL DEPTH 13687 PERF.13548 - 22335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	53070	X	37774	-0-	-15296	-0-	435	1	31750	3	Y	5081	5059	0			80
							5589	9									
07	56079	X	35710	-0-	-20369	-0-	512	1	30244	3	Y	4504	4434	0			150
							4954	9									
08	56079	X	37020	-0-	-19059	-0-	606	1	31453	3	Y	4510	4456	0	63	1	141
							4961	9									
09	42630	X	28502	-0-	-14128	-0-	518	1	24029	3	Y	3595	3410	0	227	1	99
							3955	9									
10	39029	X	24297	-0-	-14732	-0-	506	1	20240	3	Y	3228	3178	0			149
							3551	9									
11	37770	X	23855	-0-	-13915	-0-	577	1	19524	3	Y	3413	282	0	2786	1	494
							3754	9									

JORDAN A WELL #: 6H RRCID -> 288820 COMPL. DATE 10/21/2020 TOTAL DEPTH 13442 PERF.13873 - 19378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	41970	X	20592	-0-	-21378	-0-	442	1	16891	3	Y	2963	449	0	2330	1	268
							3259	9					9	8			
07	34999	X	20297	-0-	-14702	-0-	479	1	16600	3	Y	2925	2862	1			331
							3218	9									
08	21700	X	13955	-0-	-7745	-0-	369	1	11531	3	Y	1868	2006	1			193
							2055	9									
09	21000	X	15674	-0-	-5326	-0-	475	1	12593	3	Y	2369	2477	1			85
							2606	9									
10	21700	X	14797	-0-	-6903	-0-	490	1	12059	3	Y	2044	2029	1			100
							2248	9									
11	20580	X	14572	-0-	-6008	-0-	546	1	11665	3	Y	2146	2120	1			126
							2361	9									

JORDAN A- JORDAN B SA 1 WELL #: 1H RRCID -> 288826 COMPL. DATE 10/05/2019 TOTAL DEPTH 13802 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LP-BUTLER A WELL #: 11H RRCID -> 288868 COMPL. DATE 01/09/2021 TOTAL DEPTH 13508 PERF.13720 - 19197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	41250	X	26694	-0-	-14556	-0-	649	1	22159	3	Y	3533	3486	0	95	1	59
							3886	9					7	8			
07	42625	X	26570	-0-	-16055	-0-	576	1	22363	3	Y	3301	1563	0	1619	1	178
							3631	9									
08	43772	X	26839	-0-	-16933	-0-	592	1	22662	3	Y	3259	3271	1			166
							3585	9									
09	42420	X	22465	-0-	-19955	-0-	784	1	18737	3	Y	2676	2733	1			109
							2944	9									
10	40610	X	26180	-0-	-14430	-0-	1068	1	21668	3	Y	3131	2940	1			300
							3444	9									
11	26700	X	22526	-0-	-4174	-0-	954	1	18825	3	Y	2497	2689	1			108
							2747	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LP-BUTLER A WELL #: 13H RRCID -> 288869 COMPL. DATE 01/05/2021 TOTAL DEPTH 13676 PERF.13539 - 18562

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	51600	X	23402	-0-	-28198	-0-	482	1	19801	3	Y	2835	2806	0	90	1	202
							3119	9									
07	36115	X	21509	-0-	-14606	-0-	477	1	18935	3	Y	1906	1836	0	28	1	244
							2097	9									
08	30969	X	21326	-0-	-9643	-0-	489	1	18776	3	Y	1874	1629	0	225	1	264
							2061	9									
09	29250	X	21390	-0-	-7860	-0-	718	1	18466	3	Y	2005	2017	1			252
							2206	9									
10	28985	X	19683	-0-	-9302	-0-	903	1	16409	3	Y	2155	1898	1			509
							2371	9									
11	23400	X	22974	-0-	-426	-0-	1013	1	19997	3	Y	1785	2100	1			194
							1964	9									

LP-BUTLER A WELL #: 8H RRCID -> 288987 COMPL. DATE 01/07/2021 TOTAL DEPTH 13475 PERF.13759 - 19113

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	47220	X	28283	-0-	-18937	-0-	556	1	23369	3	Y	3962	3908	0	98	1	53
							4358	9					8	8			
07	48515	X	26625	-0-	-21890	-0-	566	1	21883	3	Y	3796	3729	0	83	1	37
							4176	9									
08	48515	X	31431	-0-	-17084	-0-	695	1	26302	3	Y	4031	3958	0	71	1	39
							4434	9									
09	39930	X	26514	-0-	-13416	-0-	847	1	22046	3	Y	3292	3237	0	38	1	56
							3621	9									
10	35929	X	26827	-0-	-9102	-0-	924	1	22361	3	Y	3220	497	0	2518	1	261
							3542	9									
11	30420	X	22878	-0-	-7542	-0-	945	1	18642	3	Y	2992	3130	1			123
							3291	9									

LP-BUTLER A WELL #: 12H RRCID -> 288988 COMPL. DATE 01/12/2021 TOTAL DEPTH 13680 PERF.13649 - 18596

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	75540	X	35971	-0-	-39569	-0-	664	1	31344	3	Y	3603	3552	0	96	1	63
							3963	9					10	8			
07	66743	X	40741	-0-	-26002	-0-	912	1	35661	3	Y	3789	3682	0	110	1	60
							4168	9									
08	58280	X	44610	-0-	-13670	-0-	1030	1	39366	3	Y	3831	3724	0	110	1	57
							4214	9									
09	55950	X	39068	-0-	-16882	-0-	1309	1	34120	3	Y	3308	3221	0	56	1	88
							3639	9									
10	41044	X	36740	-0-	-4304	-0-	1317	1	31967	3	Y	3142	3028	0	84	1	118
							3456	9									
11	43170	X	28740	-0-	-14430	-0-	1243	1	24543	3	Y	2685	2579	0	183	1	41
							2954	9									

LP-BUTLER A WELL #: 6H RRCID -> 288989 COMPL. DATE 01/02/2021 TOTAL DEPTH 13730 PERF.13481 - 18681

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	59271	X	59271	-0-	-0-	-0-	595	1	50691	3	Y	7259	7178	0	108	1	59
							7985	9					16	8			
07	51987	X	33078	-0-	-18909	-0-	735	1	28710	3	Y	3303	3214	0	101	1	47
							3633	9									
08	51987	X	30190	-0-	-21797	-0-	695	1	26438	3	Y	2779	2706	0	81	1	39
							3057	9									
09	51600	X	39307	-0-	-12293	-0-	1319	1	34607	3	Y	3074	2984	0	38	1	91
							3381	9									
10	53320	X	37619	-0-	-15701	-0-	1372	1	32666	3	Y	3255	3136	0	86	1	124
							3581	9									
11	51600	X	26151	-0-	-25449	-0-	1133	1	22403	3	Y	2377	2281	0	183	1	37
							2615	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LP-BUTLER A WELL #: 2H RRCID -> 288990 COMPL. DATE 12/31/2020 TOTAL DEPTH 13551 PERF.13730 - 19204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	47610	X	19966	-0-	-27644	-0-	550	1	16411	3	Y	2732	2609	0	88	1	129
							3005	9					5	8			
07	49724	X	33644	-0-	-16080	-0-	704	1	27508	3	Y	4938	4614	1			453
							5432	9									
08	37665	X	32847	-0-	-4818	-0-	727	1	27734	3	Y	3987	4236	1			204
							4386	9									
09	36450	X	29807	-0-	-6643	-0-	962	1	24962	3	Y	3530	3590	1			144
							3883	9									
10	35030	X	27275	-0-	-7755	-0-	945	1	22809	3	Y	3201	3050	1			295
							3521	9									
11	32550	X	21276	-0-	-11274	-0-	877	1	17302	3	Y	2815	2995	1			115
							3097	9									

LP-BUTLER A WELL #: 7H RRCID -> 289053 COMPL. DATE 01/13/2021 TOTAL DEPTH 13798 PERF.13528 - 18656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	73320	X	65936	-0-	-7384	-0-	1267	1	58178	3	Y	5901	5809	0	112	1	37
							6491	9					19	8			
07	75764	X	59069	-0-	-16695	-0-	1319	1	51688	3	Y	5511	5355	0	107	1	86
							6062	9									
08	73408	X	51982	-0-	-21426	-0-	1189	1	45636	3	Y	4688	4565	0	143	1	66
							5157	9									
09	71040	X	38927	-0-	-32113	-0-	1293	1	33617	3	Y	3652	3567	0	64	1	87
							4017	9									
10	73408	X	41753	-0-	-31655	-0-	1435	1	34874	3	Y	4949	4826	0	83	1	127
							5444	9									
11	65910	X	42321	-0-	-23589	-0-	1852	1	36605	3	Y	3513	3358	0	222	1	60
							3864	9									

LP-BUTLER A- JORDAN A SA 1 WELL #: 1H RRCID -> 289055 COMPL. DATE 12/30/2020 TOTAL DEPTH 13482 PERF.13834 - 19212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	32760	X	20696	-0-	-12064	-0-	378	1	16754	3	Y	3240	3212	0	160	1	131
							3564	9									
07	30070	X	23987	-0-	-6083	-0-	501	1	19627	3	Y	3508	903	0	2623	1	113
							3859	9									
08	29047	X	22498	-0-	-6549	-0-	488	1	18568	3	Y	3129	2791	1			451
							3442	9									
09	27660	X	19037	-0-	-8623	-0-	629	1	15247	3	Y	2874	3010	1			315
							3161	9									
10	24800	X	18875	-0-	-5925	-0-	749	1	15002	3	Y	2840	2828	1			327
							3124	9									
11	23220	X	16687	-0-	-6533	-0-	675	1	13332	3	Y	2436	2355	1			408
							2680	9									

CROW A WELL #: 11H RRCID -> 289193 COMPL. DATE 07/06/2021 TOTAL DEPTH 13394 PERF.13402 - 17697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	125070	X	82915	-0-	-42155	-0-	422	1	66726	3	Y	14334	14145	0	178	1	68
							15767	9									
07	129239	X	55644	-0-	-73595	-0-	182	1	45369	3	Y	9175	9146	0	37	1	60
							10093	9									
08	129239	X	42831	-0-	-86408	-0-	255	1	34954	3	Y	6929	6927	0			62
							7622	9									
09	125070	X	32086	-0-	-92984	-0-	773	1	25958	3	Y	4868	4862	0			68
							5355	9									
10	129239	X	31237	-0-	-98002	-0-	1002	1	25361	3	Y	4431	4431	0	28	1	40
							4874	9									
11	82920	X	24600	-0-	-58320	-0-	1014	1	19623	3	Y	3603	98	0	3427	1	118
							3963	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CROW A WELL #: 12H RRCID -> 289194 COMPL. DATE 07/07/2021 TOTAL DEPTH 13439 PERF.13347 - 17842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	84449	X	84449	-0-	-0-	-0-	407	1	67723	3	Y	14835	14646	0	178	1	68
							16319	9									
07	81034	X	61736	-0-	-19298	-0-	203	1	50993	3	Y	9582	9553	0	37	1	60
							10540	9									
08	81034	X	48409	-0-	-32625	-0-	293	1	39668	3	Y	7680	7679	0			61
							8448	9									
09	78420	X	37235	-0-	-41185	-0-	905	1	30544	3	Y	5260	5254	0			67
							5786	9									
10	81034	X	35122	-0-	-45912	-0-	1133	1	29285	3	Y	4276	4275	0	28	1	40
							4704	9									
11	78420	X	27162	-0-	-51258	-0-	1115	1	21569	3	Y	4071	98	0	3880	1	133
							4478	9									

CROW A WELL #: 13H RRCID -> 289195 COMPL. DATE 07/08/2021 TOTAL DEPTH 13405 PERF.13429 - 18342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	89764	X	89764	-0-	-0-	-0-	405	1	71431	3	Y	16298	16109	0	178	1	68
							17928	9									
07	81034	X	63709	-0-	-17325	-0-	210	1	51811	3	Y	10625	10595	0	37	1	61
							11688	9									
08	81034	X	49775	-0-	-31259	-0-	298	1	40548	3	Y	8117	8116	0			62
							8929	9									
09	78420	X	37977	-0-	-40443	-0-	909	1	30946	3	Y	5565	5559	0			68
							6122	9									
10	81034	X	34406	-0-	-46628	-0-	1109	1	27884	3	Y	4921	4921	0	28	1	40
							5413	9									
11	78420	X	26944	-0-	-51476	-0-	1111	1	21492	3	Y	3946	119	0	3739	1	128
							4341	9									

CROW A WELL #: 10H RRCID -> 289196 COMPL. DATE 07/07/2021 TOTAL DEPTH 13494 PERF.13251 - 17389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	78420	X	77759	-0-	-661	-0-	365	1	65753	3	Y	10583	10394	0	178	1	99
							11641	9									
07	81034	X	55218	-0-	-25816	-0-	185	1	46894	3	Y	7399	7370	0	37	1	91
							8139	9									
08	81034	X	46612	-0-	-34422	-0-	287	1	39681	3	Y	6040	6039	0			92
							6644	9									
09	78420	X	37432	-0-	-40988	-0-	940	1	31127	3	Y	4877	4691	0			278
							5365	9									
10	81034	X	36504	-0-	-44530	-0-	1198	1	30606	3	Y	4273	4103	0	43	1	405
							4700	9									
11	77760	X	30594	-0-	-47166	-0-	1262	1	24411	3	Y	4474	108	0	4625	1	146
							4921	9									

CROW A WELL #: 14H RRCID -> 289197 COMPL. DATE 07/08/2021 TOTAL DEPTH 13351 PERF.13553 - 18748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	114153	X	114153	-0-	-0-	-0-	388	1	90953	3	Y	20738	20549	0	178	1	70
							22812	9									
07	81034	X	77851	-0-	-3183	-0-	251	1	63213	3	Y	13079	13050	0	37	1	62
							14387	9									
08	81034	X	54577	-0-	-26457	-0-	324	1	44168	3	Y	9168	9167	0			63
							10085	9									
09	78420	X	46819	-0-	-31601	-0-	1174	1	38880	3	Y	6150	6144	0			69
							6765	9									
10	81034	X	38230	-0-	-42804	-0-	1238	1	31489	3	Y	5003	4821	0	29	1	222
							5503	9									
11	78420	X	34309	-0-	-44111	-0-	1415	1	27369	3	Y	5023	121	0	4959	1	165
							5525	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CROW A WELL #: 15H RRCID -> 289209 COMPL. DATE 08/22/2021 TOTAL DEPTH 13504 PERF.13376 - 18621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	199864	X	104605	-0-	-95259	-0-	205 20214	1 9	84186	3	Y	18376	17933	0	390	1	73
07	87079	X	74092	-0-	-12987	-0-	239 13209	1 9	60644	3	Y	12008	11644	0	285	1	152
08	89528	X	54594	-0-	-34934	-0-	195 9368	1 9	45031	3	Y	8516	8469	0	126	1	73
09	104640	X	50122	-0-	-54518	-0-	260 7105	1 9	42757	3	Y	6459	6459	0	61	1	12
10	108097	X	42974	-0-	-65123	-0-	1403 6152	1 9	35419	3	Y	5593	5586	0			19
11	104610	X	24630	-0-	-79980	-0-	1051 4274	1 9	19305	3	Y	3885	904	0	2867	1	133

CROW A WELL #: 16H RRCID -> 289210 COMPL. DATE 08/23/2021 TOTAL DEPTH 13384 PERF.13487 - 19050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	249387	X	151047	-0-	-98340	-0-	199 33479	1 9	117369	3	Y	30435	29956	0	1245	1	104
07	122357	X	86353	-0-	-36004	-0-	266 19117	1 9	66970	3	Y	17379	17014	0	285	1	184
08	90861	X	60045	-0-	-30816	-0-	204 12396	1 9	47445	3	Y	11269	11222	0	126	1	105
09	118410	X	43498	-0-	-74912	-0-	215 7697	1 9	35586	3	Y	6997	6668	0	70	1	364
10	122357	X	44632	-0-	-77725	-0-	1416 7814	1 9	35402	3	Y	7104	6864	0	137	1	467
11	118410	X	31821	-0-	-86589	-0-	1354 5628	1 9	24839	3	Y	5116	338	0	5003	1	242

CROW A WELL #: 17H RRCID -> 289211 COMPL. DATE 08/24/2021 TOTAL DEPTH 13401 PERF.13526 - 18918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	14B2 EXT		6093	-0-	6093	6093	58 1451	1 9	4584	3	N	1319	1275	0			44
05	14B2 EXT		190077	-0-	190077	196170	441 44999	1 9	144637	3	Y	40908	40908	0	44	1	-0-
06	341184	X	145014	-0-	-196170	-0-	390 32761	1 9	111863	3	Y	29783	29322	0	390	1	71
07	122357	X	98496	-0-	-23861	-0-	304 20171	1 9	78021	3	Y	18337	17972	0	285	1	151
08	122357	X	61318	-0-	-61039	-0-	212 13310	1 9	47796	3	Y	12100	12053	0	126	1	72
09	118410	X	52477	-0-	-65933	-0-	258 9538	1 9	42681	3	Y	8671	8671	0	61	1	11
10	122357	X	40711	-0-	-81646	-0-	1235 7943	1 9	31533	3	Y	7221	7214	0			18
11	118410	X	30196	-0-	-88214	-0-	1277 5393	1 9	23526	3	Y	4903	4903	0			18

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CROW A WELL #: 19H RRCID -> 289225 COMPL. DATE 08/26/2021 TOTAL DEPTH 13320 PERF.13448 - 18589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	14B2 EXT		9104	-0-	9104	9104	84	1	6805	3	N	2014	1970	0			44
							2215	9									
05	14B2 EXT		206069	-0-	206069	215173	472	1	156348	3	Y	44772	44772	0	44	1	-0-
							49249	9									
06	374512	X	159339	-0-	-215173	-0-	418	1	124406	3	Y	31377	30916	0	390	1	71
							34515	9									
07	130448	X	109883	-0-	-20565	-0-	320	1	86196	3	Y	21243	20878	0	285	1	151
							23367	9									
08	130448	X	78223	-0-	-52225	-0-	273	1	60942	3	Y	15462	15415	0	126	1	72
							17008	9									
09	126240	X	72989	-0-	-53251	-0-	361	1	60191	3	Y	11306	11306	0	61	1	11
							12437	9									
10	130448	X	50349	-0-	-80099	-0-	1558	1	40183	3	Y	7825	7818	0			18
							8608	9									
11	126240	X	33016	-0-	-93224	-0-	1393	1	25650	3	Y	5430	5430	0			18
							5973	9									

CROW A WELL #: 20H RRCID -> 289233 COMPL. DATE 08/26/2021 TOTAL DEPTH 13374 PERF.13417 - 18361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	14B2 EXT		9185	-0-	9185	9185	7105	3	2080	9	N	1891	1847	0			44
05	14B2 EXT		200594	-0-	200594	209779	155487	3	45107	9	Y	41006	41006	0	44	1	-0-
06	356761	X	146982	-0-	-209779	-0-	115926	3	31056	9	Y	28233	27772	0	390	1	71
07	124000	X	105349	-0-	-18651	-0-	83659	3	21690	9	Y	19718	19353	0	285	1	151
08	124000	X	74338	-0-	-49662	-0-	59056	3	15282	9	Y	13893	13846	0	126	1	72
09	120000	X	63045	-0-	-56955	-0-	52955	3	10090	9	Y	9173	9173	0	61	1	11
10	124000	X	52959	-0-	-71041	-0-	44746	3	8213	9	Y	7466	7459	0			18
11	120000	X	33697	-0-	-86303	-0-	28103	3	5594	9	Y	5085	5085	0			18

LP-BUTLER A WELL #: 3H RRCID -> 289253 COMPL. DATE 01/08/2021 TOTAL DEPTH 13643 PERF.13703 - 19551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	41970	X	37840	-0-	-4130	-0-	672	1	32571	3	Y	4179	4125	0	97	1	47
							4597	9					11	8			
07	43090	X	40667	-0-	-2423	-0-	897	1	34648	3	Y	4656	4548	0	96	1	59
							5122	9									
08	43090	X	38337	-0-	-4753	-0-	852	1	32461	3	Y	4567	4477	0	101	1	48
							5024	9									
09	41220	X	30843	-0-	-10377	-0-	1006	1	25647	3	Y	3809	1650	0	2085	1	122
							4190	9									
10	42098	X	29661	-0-	-12437	-0-	1174	1	24641	3	Y	3496	3285	1			333
							3846	9									
11	39360	X	32117	-0-	-7243	-0-	1359	1	26819	3	Y	3581	3761	1			153
							3939	9									

CROW A WELL #: 18H RRCID -> 289344 COMPL. DATE 08/25/2021 TOTAL DEPTH 13456 PERF.13321 - 19400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	14B2 EXT		8745	-0-	8745	8745	83	1	6748	3	N	1740	1696	0			44
							1914	9									
05	14B2 EXT		207633	-0-	207633	216378	496	1	163053	3	Y	40076	40076	0	44	1	-0-
							44084	9									
06	395947	X	179569	-0-	-216378	-0-	439	1	145134	3	Y	30905	30444	0	390	1	71
							33996	9									
07	135193	X	135193	-0-	-0-	-0-	425	1	107816	3	Y	24502	24137	0	285	1	151
							26952	9									
08	124000	X	93865	-0-	-30135	-0-	335	1	75605	3	Y	16295	16248	0	126	1	72
							17925	9									
09	120000	X	92347	-0-	-27653	-0-	459	1	77076	3	Y	13465	13465	0	61	1	11
							14812	9									
10	124000	X	68259	-0-	-55741	-0-	2147	1	54245	3	Y	10788	10781	0			18
							11867	9									
11	120000	X	40350	-0-	-79650	-0-	1734	1	31969	3	Y	6043	6043	0			18
							6647	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CROW A WELL #: 4H RRCID -> 289345 COMPL. DATE 06/17/2021 TOTAL DEPTH 13472 PERF.13389 - 17308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	156443	X	156443	-0-	-0-	-0-	292	1	128365	3	Y	25260	25174	0	170	1	83
							27786	9									
07	115324	X	115324	-0-	-0-	-0-	230	1	96853	3	Y	16583	16583	0			83
							18241	9									
08	98917	X	98917	-0-	-0-	-0-	1869	1	81222	3	Y	14387	14371	0			99
							15826	9									
09	78863	X	78863	-0-	-0-	-0-	3008	1	63318	3	Y	11397	9890	0	1346	1	260
							12537	9									
10	76310	X	76310	-0-	-0-	-0-	2554	1	62815	3	Y	9946	5353	0	4490	1	363
							10941	9									
*11	67014	X	67014	-0-	-0-	-0-	2405	1	54509	3	Y	9182	210	0	8765	1	570
							10100	9									

CROW A WELL #: 6H RRCID -> 289348 COMPL. DATE 06/19/2021 TOTAL DEPTH 13400 PERF.13401 - 17842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	148453	X	148453	-0-	-0-	-0-	305	1	125162	3	Y	20896	20810	0	170	1	85
							22986	9									
07	112862	X	112862	-0-	-0-	-0-	229	1	95957	3	Y	15160	15159	0			86
							16676	9									
08	87195	X	87195	-0-	-0-	-0-	1641	1	73041	3	Y	11375	11360	0			101
							12513	9									
09	71446	X	71446	-0-	-0-	-0-	2820	1	58254	3	Y	9429	9428	0	66	1	36
							10372	9									
10	64909	X	64909	-0-	-0-	-0-	2161	1	53546	3	Y	8365	6019	0	2178	1	204
							9202	9									
*11	60579	X	60579	-0-	-0-	-0-	2176	1	49313	3	Y	8264	170	0	7778	1	520
							9090	9									

CROW A WELL #: 8H RRCID -> 289349 COMPL. DATE 06/23/2021 TOTAL DEPTH 13335 PERF.13460 - 17317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	110035	X	110035	-0-	-0-	-0-	229	1	90875	3	Y	17210	17124	0	170	1	86
							18931	9									
07	88998	X	88998	-0-	-0-	-0-	179	1	73465	3	Y	13958	13957	0			87
							15354	9									
08	72526	X	72526	-0-	-0-	-0-	1345	1	59222	3	Y	10872	10857	0			102
							11959	9									
09	57535	X	57535	-0-	-0-	-0-	2183	1	45880	3	Y	8611	7509	0	1002	1	202
							9472	9									
10	51348	X	51348	-0-	-0-	-0-	1688	1	41655	3	Y	7277	4242	0	2982	1	255
							8005	9									
*11	45352	X	45352	-0-	-0-	-0-	1628	1	36883	3	Y	6219	155	0	5920	1	399
							6841	9									

CROW A WELL #: 5H RRCID -> 289364 COMPL. DATE 06/18/2021 TOTAL DEPTH 13346 PERF.13455 - 17764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
07	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
08	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
09	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
10	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
11	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

CROW A WELL #: 7H RRCID -> 289365 COMPL. DATE 06/22/2021 TOTAL DEPTH 13470 PERF.13383 - 17979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
07	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
08	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
09	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
10	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
11	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CROW A WELL #: 9H RRCID -> 289367 COMPL. DATE 06/23/2021 TOTAL DEPTH 13412 PERF.13388 - 17467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GUEVARA B WELL #: 4H RRCID -> 289852 COMPL. DATE 07/17/2021 TOTAL DEPTH 13206 PERF.13390 - 19289

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		81514	-0-	81514	81514	66922	3	14592	9	Y	13265	12920	0			345
08	14B2 EXT		200178	-0-	200178	281692	271	1	167112	3	Y	29814	29427	0	571	1	161
							32795	9									
09	413917	X	132225	-0-	-281692	-0-	252	1	111412	3	Y	18692	18653	0	105	1	95
							20561	9									
10	96906	X	96906	-0-	-0-	-0-	147	1	82783	3	Y	12705	12674	0	51	1	75
							13976	9									
11	69060	X	62445	-0-	-6615	-0-	100	1	52034	3	Y	9374	9283	0	96	1	70
							10311	9									

GUEVARA B WELL #: 6H RRCID -> 289854 COMPL. DATE 07/14/2021 TOTAL DEPTH 13277 PERF.13420 - 19769

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*07	14B2 EXT		87065	-0-	87065	87065	135	1	72568	3	N	13056	13056	0			-0-
							14362	9									
*08	14B2 EXT		239260	-0-	239260	326325	324	1	201103	3	N	34394	33954	0	258	1	182
							37833	9									
*09	494733	X	168408	-0-	-326325	-0-	318	1	143715	3	N	22159	22120	0	119	1	102
							24375	9									
*10	165633	X	128224	-0-	-37409	-0-	198	1	111470	3	N	15051	15020	0	54	1	79
							16556	9									
*11	160290	X	87286	-0-	-73004	-0-	145	1	75481	3	N	10600	10469	0	129	1	81
							11660	9									

GUEVARA B WELL #: 5H RRCID -> 289865 COMPL. DATE 07/12/2021 TOTAL DEPTH 13267 PERF.13455 - 19934

*06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2 EXT		87543	-0-	87543	87543	136	1	71909	3	Y	14089	14002	0			87
							15498	9									
08	14B2 EXT		189161	-0-	189161	276704	256	1	156431	3	Y	29522	29148	0	306	1	155
							32474	9									
*09	406864	X	130160	-0-	-276704	-0-	242	1	111007	3	Y	17192	17153	0	101	1	93
							18911	9									
*10	124620	X	99329	-0-	-25291	-0-	153	1	85713	3	Y	12239	12208	0	50	1	74
							13463	9									
*11	120600	X	64340	-0-	-56260	-0-	107	1	55543	3	Y	7900	7759	0	133	1	82
							8690	9									

ULRICH A WELL #: 7H RRCID -> 291020 COMPL. DATE 07/20/2021 TOTAL DEPTH 12950 PERF.13058 - 18897

06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		60119	-0-	60119	60119	197	1	45380	3	Y	13220	13187	0	25	1	8
							14542	9									
08	SHUT IN		216020	-0-	216020	276139	428	1	168036	3	Y	43233	43233	0	7	1	1
							47556	9									
09	441118	X	164979	-0-	-276139	-0-	797	1	128484	3	Y	32453	32453	0			1
							35698	9									
10	178529	X	115059	-0-	-63470	-0-	474	1	92022	3	Y	20512	20512	0			1
							22563	9									
11	172770	X	79945	-0-	-92825	-0-	532	1	61915	3	Y	15907	15907	0			1
							17498	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

ULRICH A WELL #: 4H RRCID -> 291022 COMPL. DATE 02/21/2021 TOTAL DEPTH 12919 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ULRICH A WELL #: 6H RRCID -> 291023 COMPL. DATE 07/20/2021 TOTAL DEPTH 12951 PERF.13014 - 19176

06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		48822	-0-	48822	48822	158	1	35977	3	Y	11534	11510	0	18	1	6
							12687	9									
08	SHUT IN		203671	-0-	203671	252493	394	1	157598	3	Y	41526	41527	0	5	1	-0-
							45679	9									
09	414260	X	161767	-0-	-252493	-0-	764	1	126797	3	Y	31096	31096	0			-0-
							34206	9									
10	143313	X	138799	-0-	-4514	-0-	587	1	109873	3	Y	25763	25763	0			-0-
							28339	9									
11	138690	X	108307	-0-	-30383	-0-	737	1	85771	3	Y	19817	19817	0			-0-
							21799	9									

ULRICH A - WILLIAMS A SA 1 WELL #: 1H RRCID -> 291089 COMPL. DATE 07/20/2021 TOTAL DEPTH 12994 PERF.13478 - 19699

06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		63983	-0-	63983	63983	209	1	48443	3	Y	13937	13920	0	13	1	4
							15331	9									
08	SHUT IN		233242	-0-	233242	297225	460	1	180916	3	Y	47151	47151	0	4	1	-0-
							51866	9									
09	497222	X	199997	-0-	-297225	-0-	945	1	158060	3	Y	37265	37265	0			-0-
							40992	9									
10	190402	X	167256	-0-	-23146	-0-	710	1	132949	3	Y	30543	30543	0			-0-
							33597	9									
11	184260	X	129340	-0-	-54920	-0-	880	1	102419	3	Y	23674	23674	0			-0-
							26041	9									

ULRICH A WELL #: 3H RRCID -> 291145 COMPL. DATE 07/20/2021 TOTAL DEPTH 12924 PERF.13377 - 19575

06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		56852	-0-	56852	56852	181	1	41653	3	Y	13653	13587	0	50	1	16
							15018	9									
08	SHUT IN		178059	-0-	178059	234911	341	1	132384	3	Y	41213	41213	0	15	1	1
							45334	9									
09	362373	X	127462	-0-	-234911	-0-	583	1	96884	3	Y	27268	27268	0			1
							29995	9									
10	128774	X	106161	-0-	-22613	-0-	430	1	81232	3	Y	22272	22272	0			1
							24499	9									
11	124620	X	78716	-0-	-45904	-0-	518	1	60248	3	Y	16318	16318	0			1
							17950	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
ULRICH A WELL #: 5H RRCID -> 291184 COMPL. DATE 07/20/2021 TOTAL DEPTH 12940 PERF.13129 - 19243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		53959	-0-	53959	53959	174	1	39856	3	Y	12663	12622	0	31	1	10
							13929	9									
08	SHUT IN		168873	-0-	168873	222832	324	1	129104	3	Y	35859	35859	0	9	1	1
							39445	9									
09	336349	X	113517	-0-	-222832	-0-	536	1	86545	3	Y	24033	24033	0			1
							26436	9									
10	108159	X	84743	-0-	-23416	-0-	339	1	65901	3	Y	16821	16821	0			1
							18503	9									
11	104670	X	59624	-0-	-45046	-0-	390	1	45348	3	Y	12624	12624	0			1
							13886	9									

CKODRE A WELL #: 10H RRCID -> 291371 COMPL. DATE 03/11/2021 TOTAL DEPTH 13040 PERF. N/A

06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
*08	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 02 LEASE 10267 08/29/2021

CKODRE A-W. BUTLER A SA 1 WELL #: 1H RRCID -> 291372 COMPL. DATE 05/15/2021 TOTAL DEPTH 13169 PERF. N/A

06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
*08	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 02 LEASE 12237 08/19/2021

CIACCIO A-CKODRE A SA 1 WELL #: 1H RRCID -> 291382 COMPL. DATE 03/20/2021 TOTAL DEPTH 13109 PERF. N/A

06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
*08	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 02 LEASE 12234 08/30/2021

CIACCIO A WELL #: 7H RRCID -> 291426 COMPL. DATE 04/02/2021 TOTAL DEPTH 13028 PERF. N/A

06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
*08	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 02 LEASE 10924 08/30/2021

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

P. FRISBIE A WELL #: 5H RRCID -> 291515 COMPL. DATE 07/16/2021 TOTAL DEPTH 13492 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*10	SHUT IN	8603	-0-	8603	8603	16	1	6741	3	Y	1678	1627	0			51
						1846	9									
*11	SHUT IN	185772	-0-	185772	194375	251	1	144556	3	Y	37241	37219	0			73
						40965	9									

P. FRISBIE A WELL #: 2H RRCID -> 291516 COMPL. DATE 07/04/2021 TOTAL DEPTH 13480 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*10	SHUT IN	12735	-0-	12735	12735	23	1	9881	3	Y	2574	2523	0			51
						2831	9									
*11	SHUT IN	277073	-0-	277073	289808	371	1	214043	3	Y	56963	56941	0			73
						62659	9									

P. FRISBIE A WELL #: 3H RRCID -> 291517 COMPL. DATE 06/24/2021 TOTAL DEPTH 13354 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*10	SHUT IN	9061	-0-	9061	9061	16	1	6776	3	Y	2063	2012	0			51
						2269	9									
*11	SHUT IN	182074	-0-	182074	191135	239	1	137642	3	Y	40175	40153	0			73
						44193	9									

P. FRISBIE A WELL #: 4H RRCID -> 291518 COMPL. DATE 06/14/2021 TOTAL DEPTH 13461 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*10	SHUT IN	13411	-0-	13411	13411	24	1	10263	3	Y	2840	2789	0			51
						3124	9									
*11	SHUT IN	205311	-0-	205311	218722	270	1	155884	3	Y	44688	44666	0			73
						49157	9									

MUELLER 18A-FRISBIE B SA 1 WELL #: 1H RRCID -> 291540 COMPL. DATE 06/26/2021 TOTAL DEPTH 13226 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*10	SHUT IN	42569	-0-	42569	42569	175	1	29855	3	Y	11399	11006	0			393
						12539	9									
*11	SHUT IN	161309	-0-	161309	203878	278	1	118108	3	Y	39021	39020	0	336	1	58
						42923	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
P. FRISBIE A-B SA 2 WELL #: 2H RRCID -> 291561 COMPL. DATE 06/02/2021 TOTAL DEPTH 13350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*10	SHUT IN		44962	-0-	44962	44962	195	1	33468	3	Y	10272	10272	0			-0-
							11299	9									
*11	SHUT IN		193829	-0-	193829	238791	352	1	149328	3	Y	40135	40135	0			-0-
							44149	9									

P. FRISBIE A-B SA 1 WELL #: 1H RRCID -> 291567 COMPL. DATE 06/13/2021 TOTAL DEPTH 13271 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*10	SHUT IN		30341	-0-	30341	30341	127	1	21782	3	Y	7665	7168	0			497
							8432	9									
*11	SHUT IN		196439	-0-	196439	226780	344	1	146068	3	Y	45479	45479	0	414	1	83
							50027	9									

EOG RESOURCES, INC. 253162
CROSSROADS UNIT WELL #: 4H RRCID -> 290388 COMPL. DATE 11/17/2018 TOTAL DEPTH 12475 PERF.12784 - 15647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10350	X	2489	-0-	-7861	-0-	314	1	1338	2	Y	761	771	0	1	8	51
							837	9									
07	11749	X	3277	-0-	-8472	-0-	351	1	2115	2	Y	737	737	0	1	8	50
							811	9									
08	11935	X	4520	-0-	-7415	-0-	415	1	3367	2	Y	671	682	0	1	8	38
							738	9									
09	11550	X	6862	-0-	-4688	-0-	390	1	5454	2	Y	925	910	0	2	8	51
							1018	9									
10	11935	X	7203	-0-	-4732	-0-	477	1	5838	2	Y	807	786	0	1	8	71
							888	9									
*11	5893	X	5893	-0-	-0-	-0-	613	1	4231	2	Y	954	923	0	1	8	101
							1049	9									

CROSSROADS UNIT WELL #: 5H RRCID -> 290389 COMPL. DATE 11/17/2018 TOTAL DEPTH 12460 PERF.12855 - 16282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10966	X	10966	-0-	-0-	-0-	347	1	9487	2	Y	1029	1018	0	4	8	68
							1132	9									
07	13192	X	13192	-0-	-0-	-0-	388	1	11630	2	Y	1067	1057	0	5	8	73
							1174	9									
08	11222	X	7945	-0-	-3277	-0-	321	1	6514	2	Y	1009	1021	0	4	8	57
							1110	9									
09	10980	X	3214	-0-	-7766	-0-	346	1	1659	2	Y	1099	1090	0	5	8	61
							1209	9									
10	13206	X	3294	-0-	-9912	-0-	468	1	1508	2	Y	1198	1148	0	6	8	105
							1318	9									
11	12780	X	1709	-0-	-11071	-0-	295	1	696	2	Y	653	687	0	2	8	69
							718	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
EOG RESOURCES, INC. //CONT.// 253162
CROSSROADS UNIT WELL #: 6H RRCID -> 290390 COMPL. DATE 11/17/2018 TOTAL DEPTH 12437 PERF.11358 - 17017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4361	X	4361	-0-	-0-	-0-	357 1357	1 9	2647	2	Y	1234	1200	0	4	8	82
07	4861	X	4861	-0-	-0-	-0-	364 1249	1 9	3248	2	Y	1135	1135	0	5	8	77
08	4061	X	3092	-0-	-969	-0-	356 987	1 9	1749	2	Y	897	920	0	3	8	51
09	5607	X	5607	-0-	-0-	-0-	361 873	1 9	4373	2	Y	794	797	0	4	8	44
10	6144	X	6144	-0-	-0-	-0-	396 963	1 9	4785	2	Y	875	838	0	5	8	76
*11	4874	X	4874	-0-	-0-	-0-	597 645	1 9	3632	2	Y	586	597	0	3	8	62

CROSSROADS UNIT WELL #: 7H RRCID -> 290393 COMPL. DATE 09/10/2019 TOTAL DEPTH 12309 PERF.12833 - 18847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11100	X	4207	-0-	-6893	-0-	293 1179	1 9	2735	2	Y	1072	1043	0	3	8	71
07	10416	X	6439	-0-	-3977	-0-	319 1177	1 9	4943	2	Y	1070	1064	0	4	8	73
08	10416	X	7177	-0-	-3239	-0-	309 1013	1 9	5855	2	Y	921	939	0	3	8	52
09	6428	X	6428	-0-	-0-	-0-	347 997	1 9	5084	2	Y	906	906	0	2	8	50
10	6803	X	6803	-0-	-0-	-0-	507 1207	1 9	5089	2	Y	1097	1048	0	3	8	96
*11	9409	X	9409	-0-	-0-	-0-	589 4094	1 9	4726	2	Y	3722	3415	0	8	8	395

CROSSROADS UNIT WELL #: 8H RRCID -> 290394 COMPL. DATE 09/10/2019 TOTAL DEPTH 12336 PERF.12831 - 18402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13800	X	11565	-0-	-2235	-0-	319 2570	1 9	8676	2	Y	2336	2282	0	4	8	155
07	14260	X	9487	-0-	-4773	-0-	297 2346	1 9	6844	2	Y	2133	2137	0	5	8	146
08	14260	X	8862	-0-	-5398	-0-	309 2156	1 9	6397	2	Y	1960	1991	0	4	8	111
09	13200	X	5601	-0-	-7599	-0-	223 1517	1 9	3861	2	Y	1379	1410	0	3	8	77
10	12493	X	3713	-0-	-8780	-0-	108 1097	1 9	2508	2	Y	997	985	0	2	8	87
11	11580	X	-0-	-0-	-11580	-0-					Y	-0-	87	0			-0-

CROSSROADS UNIT WELL #: 9H RRCID -> 290400 COMPL. DATE 09/10/2019 TOTAL DEPTH 12436 PERF.12801 - 16461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10290	X	9624	-0-	-666	-0-	339 1674	1 9	7611	2	Y	1522	1488	0	1	8	101
07	10633	X	5105	-0-	-5528	-0-	340 1518	1 9	3247	2	Y	1380	1386	0	1	8	94
08	10633	X	9067	-0-	-1566	-0-	380 2033	1 9	6654	2	Y	1848	1833	0	4	8	105
09	9930	X	6848	-0-	-3082	-0-	321 1673	1 9	4854	2	Y	1521	1539	0	3	8	84
10	9951	X	1882	-0-	-8069	-0-	189 442	1 9	1251	2	Y	402	450	0	1	8	35
11	9630	X	-0-	-0-	-9630	-0-					Y	-0-	35	0			-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
EOG RESOURCES, INC. //CONT.// 253162
CROSSROADS UNIT WELL #: 2H RRCID -> 290483 COMPL. DATE 12/04/2017 TOTAL DEPTH 12295 PERF.12750 - 17097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1219	X	1219	-0-	-0-	-0-	68	1	751	2	Y	364	404	0			24
							400	9									
07	3933	X	3933	-0-	-0-	-0-	273	1	2508	2	Y	1047	998	0	1	8	72
							1152	9									
08	5964	X	5964	-0-	-0-	-0-	357	1	4264	2	Y	1221	1223	0	1	8	69
							1343	9									
09	5639	X	5639	-0-	-0-	-0-	318	1	4096	2	Y	1114	1121	0			62
							1225	9									
10	3047	X	3047	-0-	-0-	-0-	188	1	2072	2	Y	715	714	0			63
							787	9									
11	0	X	-0-	-0-	-0-	-0-					Y	-0-	63	0			-0-

CROSSROADS UNIT WELL #: 3H RRCID -> 290485 COMPL. DATE 12/04/2017 TOTAL DEPTH 12291 PERF.12744 - 16586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4908	X	4908	-0-	-0-	-0-	294	1	3009	2	Y	1459	1417	0	1	8	97
							1605	9									
07	7191	X	7191	-0-	-0-	-0-	302	1	4899	2	Y	1809	1780	0	2	8	124
							1990	9									
08	5853	X	5853	-0-	-0-	-0-	295	1	4010	2	Y	1407	1450	0	1	8	80
							1548	9									
09	5367	X	5367	-0-	-0-	-0-	235	1	4004	2	Y	1025	1047	0	1	8	57
							1128	9									
10	2805	X	2805	-0-	-0-	-0-	143	1	1961	2	Y	637	637	0	1	8	56
							701	9									
11	0	X	-0-	-0-	-0-	-0-					Y	-0-	56	0			-0-

WILLIS UNIT WELL #: 3H RRCID -> 291221 COMPL. DATE 04/02/2014 TOTAL DEPTH 12284 PERF.12711 - 17043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	148950	X	2190	-0-	-146760	-0-	298	1	1413	2	Y	435	461	0	9	8	39
							479	9									
07	153915	X	2188	-0-	-151727	-0-	296	1	1330	2	Y	511	480	0	10	8	60
							562	9									
08	153915	X	2380	-0-	-151535	-0-	318	1	1578	2	Y	440	451	0	1	8	48
							484	9									
09	148950	X	2077	-0-	-146873	-0-	268	1	1337	2	Y	429	412	0	1	8	64
							472	9									
10	14B2 EXT		2045	-0-	2045	2045	193	1	1382	2	Y	427	426	0	1	8	64
							470	9									
11	14B2 EXT		2121	-0-	2121	4166	148	1	1331	2	Y	584	571	0	1	8	76
							642	9									

WILLIS UNIT WELL #: 4H RRCID -> 291222 COMPL. DATE 03/10/2016 TOTAL DEPTH 12260 PERF.12629 - 17407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	51090	X	4831	-0-	-46259	-0-	406	1	3680	2	Y	677	730	0			61
							745	9									
07	52793	X	4470	-0-	-48323	-0-	366	1	3372	2	Y	665	646	0			80
							732	9									
08	52793	X	4782	-0-	-48011	-0-	382	1	3640	2	Y	691	695	0	1	8	75
							760	9									
09	51090	X	4130	-0-	-46960	-0-	322	1	3059	2	Y	681	653	0	1	8	102
							749	9									
10	4204	X	4204	-0-	-0-	-0-	439	1	2993	2	Y	702	698	0	1	8	105
							772	9									
11	4620	X	4354	-0-	-266	-0-	468	1	3153	2	Y	666	683	0	1	8	87
							733	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
EOG RESOURCES, INC. //CONT.// 253162
WILLIS UNIT WELL #: 5H RRCID -> 291248 COMPL. DATE 03/18/2016 TOTAL DEPTH 12276 PERF.12861 - 17303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	74160	X	2922	-0-	-71238	-0-	285 633	1 9	2004	2	Y	575	618	0			52
07	76632	X	2951	-0-	-73681	-0-	325 622	1 9	2004	2	Y	565	549	0			68
08	76632	X	2336	-0-	-74296	-0-	322 534	1 9	1480	2	Y	485	499	0	1	8	53
09	74160	X	2552	-0-	-71608	-0-	369 569	1 9	1614	2	Y	517	492	0	1	8	77
10	2741	X	2741	-0-	-0-	-0-	402 578	1 9	1761	2	Y	525	522	0	1	8	79
11	2250	X	2154	-0-	-96	-0-	212 598	1 9	1344	2	Y	544	551	0	1	8	71

WILLIS UNIT WELL #: 6H RRCID -> 291249 COMPL. DATE 03/26/2016 TOTAL DEPTH 12246 PERF.12543 - 17335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4113	X	4113	-0-	-0-	-0-	441 713	1 9	2959	2	Y	648	700	0			59
07	3864	X	3864	-0-	-0-	-0-	271 784	1 9	2809	2	Y	713	687	0			85
08	4031	X	4031	-0-	-0-	-0-	244 812	1 9	2975	2	Y	738	741	0	2	8	80
09	3635	X	3635	-0-	-0-	-0-	276 770	1 9	2589	2	Y	700	673	0	2	8	105
10	3792	X	3792	-0-	-0-	-0-	398 816	1 9	2578	2	Y	742	735	0	1	8	111
*11	3547	X	3547	-0-	-0-	-0-	334 820	1 9	2393	2	Y	745	757	0	2	8	97

MARATHON OIL EF LLC 525398
FIVE STAR UNIT WELL #: 1H RRCID -> 285500 COMPL. DATE 03/30/2019 TOTAL DEPTH 13201 PERF.13616 - 20592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	21820	X	21820	-0-	-0-	-0-	20755	3	1065	9	Y	968	923	1	284
07	19842	X	19842	-0-	-0-	-0-	18650	3	1192	9	Y	1084	945	1	423
08	17556	X	17556	-0-	-0-	-0-	16502	3	1054	9	Y	958	1143	1	238
09	22213	X	22213	-0-	-0-	-0-	21176	3	1037	9	Y	943	755	1	426
10	23762	X	23762	-0-	-0-	-0-	22832	3	930	9	Y	845	948	1	323
*11	28242	X	28242	-0-	-0-	-0-	27152	3	1090	9	Y	991	1147	1	167

KLOESEL UNIT WELL #: 1H RRCID -> 285748 COMPL. DATE 04/05/2019 TOTAL DEPTH 13201 PERF.13221 - 20828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	38490	X	14334	-0-	-24156	-0-	11923	3	2411	9	Y	2192	2136	1	282
07	29853	X	13052	-0-	-16801	-0-	12509	3	543	9	Y	494	571	1	205
08	28112	X	28112	-0-	-0-	-0-	26382	3	1730	9	Y	1573	1638	1	140
09	32658	X	32658	-0-	-0-	-0-	29046	3	3612	9	Y	3284	2981	1	443
10	31935	X	31935	-0-	-0-	-0-	28703	3	3232	9	Y	2938	3025	1	356
*11	29195	X	29195	-0-	-0-	-0-	26461	3	2734	9	Y	2485	2481	1	360

BLACKJACK UNIT D WELL #: 1H RRCID -> 285756 COMPL. DATE 02/20/2015 TOTAL DEPTH 12676 PERF.12905 - 16703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	7290	X	1049	-0-	-6241	-0-	366 5	1 4	232 446	3 9	Y	405	407	0	4
07	4805	X	2078	-0-	-2727	-0-	402 15	1 4	1031 630	3 9	Y	573	572	0	5
08	2139	X	1903	-0-	-236	-0-	190 6	1 4	1090 617	3 9	Y	561	552	0	14
09	2326	X	2326	-0-	-0-	-0-	351 20	1 4	1536 419	3 9	Y	381	388	0	7
10	2928	X	2928	-0-	-0-	-0-	377 6	1 4	1948 597	3 9	Y	543	538	0	12
*11	2204	X	2204	-0-	-0-	-0-	298 4	1 4	1502 400	3 9	Y	364	366	0	10

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
BLACKJACK UNIT D WELL #: 2H RRCID -> 285757 COMPL. DATE 02/20/2015 TOTAL DEPTH 12735 PERF.12858 - 16553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14509	X	14509	-0-	-0-	-0-	667	1	13250	3	Y	530	531	0			5
							9	4	583	9							
07	6603	X	3357	-0-	-3246	-0-	288	1	2628	3	Y	391	392	0			4
							11	4	430	9							
08	6603	X	4893	-0-	-1710	-0-	376	1	3988	3	Y	471	463	0			12
							11	4	518	9							
09	14520	X	4392	-0-	-10128	-0-	366	1	3513	3	Y	447	451	0			8
							21	4	492	9							
10	15004	X	4812	-0-	-10192	-0-	414	1	3801	3	Y	536	532	0			12
							7	4	590	9							
11	14520	X	3939	-0-	-10581	-0-	275	1	3047	3	Y	557	554	0			15
							4	4	613	9							

ANN FRIAR THOMAS WELL #: 1H RRCID -> 285856 COMPL. DATE 06/26/2012 TOTAL DEPTH 13262 PERF.13327 - 18702

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ANN FRIAR THOMAS WELL #: 2H RRCID -> 285862 COMPL. DATE 04/21/2012 TOTAL DEPTH 13316 PERF.13540 - 17952

06	0	X	-0-	-0-	-0-	-0-					Y	-0-					400
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					400
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					400
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					400
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-	43	1			357
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					357

ANN FRIAR THOMAS WELL #: 3H RRCID -> 285863 COMPL. DATE 06/28/2012 TOTAL DEPTH 13050 PERF.13428 - 16607

06	0	N	-0-	-0-	-0-	-0-					Y	-0-					72
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					72
08	T. A.		-0-	-0-	-0-	-0-					Y	138					210
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					210
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-	22	1			188
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					188

ANN FRIAR THOMAS WELL #: 4H RRCID -> 285864 COMPL. DATE 07/07/2012 TOTAL DEPTH 12970 PERF.13513 - 17883

06	0	N	-0-	-0-	-0-	-0-					Y	-0-					74
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					74
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					74
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					74
10	0	N	-0-	-0-	-0-	-0-					Y	-0-	8	1			66
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					66

ANN FRIAR THOMAS WELL #: 5H RRCID -> 285875 COMPL. DATE 12/05/2012 TOTAL DEPTH 13257 PERF.13399 - 18529

06	60	N	-0-	-0-	-60	-0-					Y	-0-					263
07	155	N	-0-	-0-	-155	-0-					Y	217					480
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					480
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					480
10	0	N	-0-	-0-	-0-	-0-					Y	-0-	51	1			429
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					429

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
ANN FRIAR THOMAS WELL #: 6H RRCID -> 285876 COMPL. DATE 07/05/2012 TOTAL DEPTH 12984 PERF.13475 - 18312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					139
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					139
08	T. A.		-0-	-0-	-0-	-0-					Y	7					146
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					146
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-	15	1			131
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					131

BLACKJACK UNIT 'B' WELL #: 1H RRCID -> 285877 COMPL. DATE 07/16/2012 TOTAL DEPTH 12825 PERF.13194 - 18508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3210	X	2974	-0-	-236	-0-	316	1	2001	3	Y	594	597	0			6
							4	4	653	9							
07	3317	X	3128	-0-	-189	-0-	326	1	2130	3	Y	600	600	0			6
							12	4	660	9							
08	4402	X	3760	-0-	-642	-0-	343	1	2458	3	Y	863	847	0			22
							10	4	949	9							
09	3926	X	3926	-0-	-0-	-0-	355	1	2220	3	Y	1210	1211	0			21
							20	4	1331	9							
10	3685	X	3685	-0-	-0-	-0-	399	1	2290	3	Y	900	901	0			20
							6	4	990	9							
11	3630	X	2925	-0-	-705	-0-	383	1	2007	3	Y	481	488	0			13
							6	4	529	9							

BLACKJACK UNIT 'B' WELL #: 2H RRCID -> 285878 COMPL. DATE 07/16/2012 TOTAL DEPTH 12842 PERF.13133 - 19181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2070	X	2001	-0-	-69	-0-	518	1	905	3	Y	519	522	0			5
							7	4	571	9							
07	3379	X	1197	-0-	-2182	-0-	583	1	346	3	Y	224	227	0			2
							22	4	246	9							
08	3689	X	3003	-0-	-686	-0-	706	1	1899	3	Y	343	336	0			9
							21	4	377	9							
09	3570	X	2621	-0-	-949	-0-	688	1	1388	3	Y	459	460	0			8
							40	4	505	9							
10	3689	X	719	-0-	-2970	-0-	294	1	299	3	Y	110	116	0			2
							5	4	121	9							
11	2910	X	-0-	-0-	-2910	-0-					Y	-0-	2	0			-0-

BLACKJACK UNIT D WELL #: 3H RRCID -> 285879 COMPL. DATE 02/20/2015 TOTAL DEPTH 12745 PERF.12860 - 16194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3300	X	1834	-0-	-1466	-0-	197	1	1338	3	Y	269	270	0			3
							3	4	296	9							
07	2728	X	1696	-0-	-1032	-0-	168	1	1256	3	Y	242	243	0			2
							6	4	266	9							
08	1983	X	1983	-0-	-0-	-0-	395	1	1357	3	Y	199	196	0			5
							12	4	219	9							
09	2179	X	2179	-0-	-0-	-0-	537	1	1450	3	Y	146	148	0			3
							31	4	161	9							
10	2172	N	2172	-0-	-0-	-0-	596	1	1208	3	Y	326	322	0			7
							9	4	359	9							
*11	2289	N	2289	-0-	-0-	-0-	595	1	1370	3	Y	286	285	0			8
							9	4	315	9							

BLACKJACK UNIT D WELL #: 4H RRCID -> 285880 COMPL. DATE 07/04/2014 TOTAL DEPTH 12762 PERF.12858 - 18324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
BLACKJACK UNIT D WELL #: 5H RRCID -> 285881 COMPL. DATE 07/04/2014 TOTAL DEPTH 12683 PERF.12807 - 18559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BLACKJACK UNIT D WELL #: 6H RRCID -> 285882 COMPL. DATE 07/04/2014 TOTAL DEPTH 12688 PERF.12779 - 18784

06	7830	X	3972	-0-	-3858	-0-	213	1	3244	3	Y	465	466	0			4
							3	4	512	9							
07	5239	X	4350	-0-	-889	-0-	220	1	3562	3	Y	509	508	0			5
							8	4	560	9							
08	4686	X	4686	-0-	-0-	-0-	230	1	3875	3	Y	522	514	0			13
							7	4	574	9							
09	4374	X	4374	-0-	-0-	-0-	241	1	3573	3	Y	496	500	0			9
							14	4	546	9							
10	4716	X	4716	-0-	-0-	-0-	298	1	3910	3	Y	457	456	0			10
							5	4	503	9							
11	4530	X	3915	-0-	-615	-0-	245	1	3157	3	Y	463	460	0			13
							4	4	509	9							

HAMILTON WELL #: 2H RRCID -> 285884 COMPL. DATE 11/05/2013 TOTAL DEPTH 11993 PERF.12205 - 16272

06	2190	X	1103	-0-	-1087	-0-	692	1	200	3	Y	172	179	0			9
							22	4	189	9							
07	2263	X	1242	-0-	-1021	-0-	304	1	597	3	Y	257	255	0			11
							58	4	283	9							
08	2263	X	2221	-0-	-42	-0-	381	1	1362	3	Y	417	407	0			21
							19	4	459	9							
09	5105	X	5105	-0-	-0-	-0-	771	1	3702	3	Y	532	525	0			28
							47	4	585	9							
10	2997	X	2997	-0-	-0-	-0-	1303	1	978	3	Y	611	606	0			33
							44	4	672	9							
*11	2375	X	2375	-0-	-0-	-0-	1252	1	612	3	Y	415	428	0			20
							54	4	457	9							

HEMBY UNIT 'A' WELL #: 1H RRCID -> 285934 COMPL. DATE 08/02/2012 TOTAL DEPTH 12787 PERF.12896 - 18643

06	3210	X	1296	-0-	-1914	-0-	201	1	628	3	Y	422	422	0			4
							3	4	464	9							
07	3317	X	546	-0-	-2771	-0-	91	1	244	3	Y	189	191	0			2
							3	4	208	9							
08	2480	X	1852	-0-	-628	-0-	224	1	1542	3	Y	72	72	0			2
							7	4	79	9							
09	2400	X	972	-0-	-1428	-0-	223	1	267	3	Y	426	420	0			8
							13	4	469	9							
10	1775	X	1775	-0-	-0-	-0-	295	1	815	3	Y	600	595	0			13
							5	4	660	9							
*11	2842	X	2842	-0-	-0-	-0-	273	1	1726	3	Y	763	755	0			21
							4	4	839	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398

HEMBY UNIT 'A' WELL #: 2H RRCID -> 285935 COMPL. DATE 08/02/2012 TOTAL DEPTH 12780 PERF.12896 - 18541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3960	X	1006	-0-	-2954	-0-	347	1	431	3	Y	203	204	0			2
							5	4	223	9							
07	4092	X	3550	-0-	-542	-0-	583	1	2295	3	Y	591	587	0			6
							22	4	650	9							
08	4092	X	2246	-0-	-1846	-0-	762	1	889	3	Y	520	513	0			13
							23	4	572	9							
09	3120	X	1518	-0-	-1602	-0-	728	1	340	3	Y	371	377	0			7
							42	4	408	9							
10	3565	X	2008	-0-	-1557	-0-	785	1	305	3	Y	824	813	0			18
							12	4	906	9							
11	3450	X	2311	-0-	-1139	-0-	618	1	1245	3	Y	399	406	0			11
							9	4	439	9							

HEMBY UNIT 'A' WELL #: 3H RRCID -> 285939 COMPL. DATE 08/02/2012 TOTAL DEPTH 12764 PERF.12945 - 18761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		85	-0-	85	85	45	1	39	3	Y	-0-					-0-
							1	4									
07	14B2 EXT		-0-	-0-	-0-	85					Y	-0-					-0-
08	85	N	-0-	-0-	-85	-0-					Y	-0-					-0-
09	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
10	72	N	72	-0-	-0-	-0-	50	1	21	3	Y	-0-					-0-
							1	4									
*11	9	N	9	-0-	-0-	-0-	7	1	2	3	Y	-0-					-0-

HEMBY UNIT 'A' WELL #: 4H RRCID -> 285940 COMPL. DATE 02/20/2015 TOTAL DEPTH 12649 PERF.13082 - 19175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6030	X	2516	-0-	-3514	-0-	403	1	1405	3	Y	639	641	0			6
							5	4	703	9							
07	6231	X	3176	-0-	-3055	-0-	311	1	2074	3	Y	708	707	0			7
							12	4	779	9							
08	6231	X	3503	-0-	-2728	-0-	239	1	2454	3	Y	730	718	0			19
							7	4	803	9							
09	6030	X	2997	-0-	-3033	-0-	251	1	1955	3	Y	706	713	0			12
							14	4	777	9							
10	3162	X	3073	-0-	-89	-0-	275	1	1966	3	Y	753	749	0			16
							4	4	828	9							
11	3390	X	3202	-0-	-188	-0-	259	1	2102	3	Y	761	756	0			21
							4	4	837	9							

HEMBY UNIT 'A' WELL #: 5H RRCID -> 285941 COMPL. DATE 02/20/2015 TOTAL DEPTH 12738 PERF.13129 - 19207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1322	N	1215	-0-	-107	-0-	226	1	3	3	Y	894	907	0			9
							3	4	983	9							
07	895	N	895	-0-	-0-	-0-	126	1	1	3	Y	694	696	0			7
							5	4	763	9							
08	3224	X	701	-0-	-2523	-0-	184	1	8	3	Y	458	453	0			12
							5	4	504	9							
09	3120	X	684	-0-	-2436	-0-	172	1	4	3	Y	453	457	0			8
							10	4	498	9							
10	3224	X	774	-0-	-2450	-0-	227	1	12	3	Y	483	480	0			11
							4	4	531	9							
11	1230	X	707	-0-	-523	-0-	216	1	3	4	Y	444	443	0			12
							488	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
HEMBY UNIT 'A' WELL #: 6H RRCID -> 285942 COMPL. DATE 02/20/2015 TOTAL DEPTH 12616 PERF.13109 - 19223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7200	X	5165	-0-	-2035	-0-	381	1	3801	3	Y	889	889	0			9
							5	4	978	9							
07	6324	X	5960	-0-	-364	-0-	292	1	4572	3	Y	986	986	0			9
							11	4	1085	9							
08	6394	X	6394	-0-	-0-	-0-	296	1	4974	3	Y	1014	997	0			26
							9	4	1115	9							
09	5987	X	5987	-0-	-0-	-0-	314	1	4552	3	Y	1003	1011	0			18
							18	4	1103	9							
10	5973	X	5973	-0-	-0-	-0-	377	1	4513	3	Y	979	976	0			21
							6	4	1077	9							
11	6180	X	5315	-0-	-865	-0-	382	1	3909	3	Y	925	921	0			25
							6	4	1018	9							

HEMBY UNIT B WELL #: 1H RRCID -> 285949 COMPL. DATE 08/10/2012 TOTAL DEPTH 12769 PERF.12927 - 18691

06	660	X	151	-0-	-509	-0-	147	1	1	3	Y	1	2	0			-0-
							2	4	1	9							
07	682	X	-0-	-0-	-682	-0-					Y	-0-					-0-
08	694	X	694	-0-	-0-	-0-	413	1	118	3	Y	137	133	0			4
							12	4	151	9							
09	892	X	892	-0-	-0-	-0-	662	1	5	3	Y	170	171	0			3
							38	4	187	9							
10	758	X	758	-0-	-0-	-0-	645	1	22	3	Y	74	75	0			2
							10	4	81	9							
11	660	X	137	-0-	-523	-0-	1	1	13	3	Y	112	111	0			3
							123	9									

HENDERSON WELL #: 1H RRCID -> 285950 COMPL. DATE 06/09/2012 TOTAL DEPTH 13351 PERF.13812 - 17827

06	9070	X	9070	-0-	-0-	-0-	762	1	8108	3	Y	-0-					-0-
							200	4									
07	6352	X	6352	-0-	-0-	-0-	364	1	5908	3	Y	-0-					-0-
							80	4									
08	5933	X	5933	-0-	-0-	-0-	340	1	5460	3	Y	43	27	1			16
							86	4	47	9							
09	9060	X	1043	-0-	-8017	-0-	64	1	845	3	Y	114	119	1			11
							9	4	125	9							
10	9362	X	-0-	-0-	-9362	-0-					Y	-0-	11	1			-0-
11	9060	X	-0-	-0-	-9060	-0-					Y	-0-					-0-

HENDERSON WELL #: 2H RRCID -> 285951 COMPL. DATE 07/30/2012 TOTAL DEPTH 13308 PERF.13585 - 18147

06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
08	1333	X	-0-	-0-	-1333	-0-					Y	-0-					-0-
09	1290	X	-0-	-0-	-1290	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398

HENDERSON WELL #: 4H RRCID -> 285952 COMPL. DATE 02/09/2013 TOTAL DEPTH 13417 PERF.13886 - 17908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6090	X	3665	-0-	-2425	-0-	581	1	2277	3	Y	595	538	1			195
							152	4	655	9							
07	3658	X	3502	-0-	-156	-0-	683	1	2082	3	Y	534	581	1			148
							150	4	587	9							
08	3309	X	3309	-0-	-0-	-0-	662	1	1982	3	Y	452	432	1			168
							168	4	497	9							
09	3660	X	820	-0-	-2840	-0-	299	1	335	3	Y	130	286	1			12
							43	4	143	9							
10	3782	X	335	-0-	-3447	-0-	258	1	6	3	Y	36	47	1			1
							31	4	40	9							
11	3660	X	1282	-0-	-2378	-0-	1178	1	5	3	Y	42	41	1			2
							53	4	46	9							

HENDERSON WELL #: 5H RRCID -> 285953 COMPL. DATE 02/05/2013 TOTAL DEPTH 13437 PERF.13863 - 17887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4500	X	4015	-0-	-485	-0-	610	1	2793	3	Y	411	384	1			135
							160	4	452	9							
07	3863	X	3863	-0-	-0-	-0-	708	1	2532	3	Y	425	442	1			118
							155	4	468	9							
08	3809	X	3809	-0-	-0-	-0-	692	1	2494	3	Y	406	373	1			151
							176	4	447	9							
09	4020	X	1852	-0-	-2168	-0-	247	1	1418	3	Y	137	275	1			13
							36	4	151	9							
10	4154	X	326	-0-	-3828	-0-	218	1	4	3	Y	71	83	1			1
							26	4	78	9							
11	4020	X	2345	-0-	-1675	-0-	844	1	1130	3	Y	303	287	1			17
							38	4	333	9							

HENDERSON WELL #: 6H RRCID -> 285954 COMPL. DATE 03/03/2013 TOTAL DEPTH 13377 PERF.13796 - 18112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	286	N	286	-0-	-0-	-0-	122	1	11	3	Y	110	129	1			36
							32	4	121	9							
07	31	N	-0-	-0-	-31	-0-					Y	-0-	36	1			-0-
08	372	N	-0-	-0-	-372	-0-					Y	-0-					-0-
09	300	N	-0-	-0-	-300	-0-					Y	-0-					-0-
10	98	N	98	-0-	-0-	-0-	5	1	70	3	Y	20	20	1			-0-
							1	4	22	9							
*11	193	N	193	-0-	-0-	-0-	10	1	117	3	Y	60	57	1			3
							66	9									

HENDERSON WELL #: 7H RRCID -> 285995 COMPL. DATE 03/01/2013 TOTAL DEPTH 13343 PERF.13857 - 17924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8560	X	8560	-0-	-0-	-0-	589	1	6295	3	Y	1384	1222	1			455
							154	4	1522	9							
07	7235	X	7235	-0-	-0-	-0-	773	1	5061	3	Y	1120	1265	1			310
							169	4	1232	9							
08	9238	X	7048	-0-	-2190	-0-	813	1	5016	3	Y	920	888	1			342
							207	4	1012	9							
09	8940	X	3974	-0-	-4966	-0-	792	1	2066	3	Y	911	1167	1			86
							114	4	1002	9							
10	9238	X	230	-0-	-9008	-0-	205	1	25	4	Y	-0-	86	1			-0-
11	8550	X	-0-	-0-	-8550	-0-					Y	-0-					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398

HENDERSON WELL #: 8H RRCID -> 285996 COMPL. DATE 03/30/2013 TOTAL DEPTH 13280 PERF.13865 - 18053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4079	X	4079	-0-	-0-	-0-	742	1	2571	3	Y	520	471	1			171
							194	4	572	9							
07	4720	X	4720	-0-	-0-	-0-	908	1	2784	3	Y	754	716	1			209
							199	4	829	9							
08	4024	X	4024	-0-	-0-	-0-	866	1	2402	3	Y	487	515	1			181
							220	4	536	9							
09	4112	X	4112	-0-	-0-	-0-	1043	1	2489	3	Y	391	535	1			37
							150	4	430	9							
10	4712	X	3963	-0-	-749	-0-	1009	1	2435	3	Y	362	392	1			7
							121	4	398	9							
11	4560	X	3217	-0-	-1343	-0-	971	1	1763	3	Y	399	383	1			23
							44	4	439	9							

HENDERSON WELL #: 9H RRCID -> 285998 COMPL. DATE 03/30/2013 TOTAL DEPTH 13264 PERF.13696 - 18049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4410	X	3024	-0-	-1386	-0-	658	1	1721	3	Y	430	407	1			141
							172	4	473	9							
07	4185	X	4108	-0-	-77	-0-	840	1	2429	3	Y	595	571	1			165
							184	4	655	9							
08	4185	X	3955	-0-	-230	-0-	807	1	2346	3	Y	543	506	1			202
							205	4	597	9							
09	3774	X	3774	-0-	-0-	-0-	952	1	2241	3	Y	404	568	1			38
							137	4	444	9							
10	4123	X	3461	-0-	-662	-0-	944	1	2230	3	Y	158	193	1			3
							113	4	174	9							
11	3990	X	2998	-0-	-992	-0-	789	1	2173	3	Y	-0-	3	1			-0-
							36	4									

HENDERSON WELL #: 10H RRCID -> 285999 COMPL. DATE 03/30/2013 TOTAL DEPTH 13231 PERF.13641 - 18148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4670	X	4670	-0-	-0-	-0-	703	1	3168	3	Y	559	526	1			184
							184	4	615	9							
07	4195	X	4195	-0-	-0-	-0-	799	1	2690	3	Y	483	533	1			134
							175	4	531	9							
08	4464	X	4013	-0-	-451	-0-	750	1	2578	3	Y	449	416	1			167
							191	4	494	9							
09	4680	X	3362	-0-	-1318	-0-	1007	1	1892	3	Y	289	429	1			27
							145	4	318	9							
10	4836	X	3722	-0-	-1114	-0-	931	1	2230	3	Y	408	427	1			8
							112	4	449	9							
11	4680	X	3663	-0-	-1017	-0-	751	1	2368	3	Y	464	446	1			26
							34	4	510	9							

LESKE-LOTT UNIT WELL #: 8H RRCID -> 286005 COMPL. DATE 12/18/2013 TOTAL DEPTH 13382 PERF.13364 - 18318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6510	X	6471	-0-	-39	-0-	784	1	4041	3	Y	1079	1074	1			116
							459	4	1187	9							
07	7037	X	6349	-0-	-688	-0-	880	1	3878	3	Y	1073	1058	1			131
							411	4	1180	9							
08	7316	X	6518	-0-	-798	-0-	768	1	3724	3	Y	1353	1307	1			177
							538	4	1488	9							
09	7080	X	7044	-0-	-36	-0-	876	1	4402	3	Y	1142	1151	1			168
							510	4	1256	9							
10	7316	X	5373	-0-	-1943	-0-	638	1	3232	3	Y	935	1048	1			55
							474	4	1029	9							
*11	6745	X	6745	-0-	-0-	-0-	865	1	4011	3	Y	1236	1143	1			148
							509	4	1360	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
MCCOY UNIT A WELL #: 2H RRCID -> 286007 COMPL. DATE 10/20/2012 TOTAL DEPTH 12050 PERF.12510 - 16943

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2700	X	1820	-0-	-880	-0-	77	1	1370	3	Y	337	349	0			17
							2	4	371	9							
07	2480	X	1437	-0-	-1043	-0-	77	1	1014	3	Y	301	305	0			13
							15	4	331	9							
08	2744	X	2744	-0-	-0-	-0-	147	1	2249	3	Y	310	307	0			16
							7	4	341	9							
09	1830	N	1676	-0-	-154	-0-	80	1	1076	3	Y	468	459	0			25
							5	4	515	9							
10	2404	N	2404	-0-	-0-	-0-	112	1	1603	3	Y	623	614	0			34
							4	4	685	9							
11	2670	N	1728	-0-	-942	-0-	101	1	1019	3	Y	549	556	0			27
							4	4	604	9							

MCCOY UNIT A WELL #: 3H RRCID -> 286008 COMPL. DATE 10/20/2012 TOTAL DEPTH 12098 PERF.12554 - 19981

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4050	X	784	-0-	-3266	-0-	32	1	569	3	Y	165	189	0			8
							1	4	182	9							
07	4185	X	1993	-0-	-2192	-0-	102	1	1331	3	Y	492	479	0			21
							19	4	541	9							
08	3841	X	3841	-0-	-0-	-0-	192	1	2903	3	Y	670	657	0			34
							9	4	737	9							
09	3450	X	2779	-0-	-671	-0-	157	1	2116	3	Y	451	461	0			24
							10	4	496	9							
10	3357	X	3357	-0-	-0-	-0-	169	1	2416	3	Y	696	682	0			38
							6	4	766	9							
11	3450	X	2084	-0-	-1366	-0-	141	1	1422	3	Y	468	483	0			23
							6	4	515	9							

SHINER UNIT C WELL #: 1H RRCID -> 286009 COMPL. DATE 05/25/2013 TOTAL DEPTH 12632 PERF.12781 - 19616

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8070	X	1305	-0-	-6765	-0-	133	1	820	3	Y	304	300	1			46
							18	4	334	9							
07	8060	X	1460	-0-	-6600	-0-	177	1	945	3	Y	299	311	1			34
							9	4	329	9							
08	6014	X	1448	-0-	-4566	-0-	150	1	858	3	Y	284	293	1			25
							128	4	312	9							
09	2040	X	1335	-0-	-705	-0-	133	1	869	3	Y	278	268	1			35
							27	4	306	9							
10	1488	X	164	-0-	-1324	-0-	6	1	116	3	Y	36	70	1			1
							2	4	40	9							
11	1410	X	59	-0-	-1351	-0-	2	1	31	3	Y	23	23	1			1
							1	4	25	9							

THOMAS DUHON UNIT WELL #: 1H RRCID -> 286010 COMPL. DATE 05/12/2013 TOTAL DEPTH 12866 PERF.13400 - 18301

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	X	-0-	-0-	-210	-0-					Y	-0-					406
07	217	X	-0-	-0-	-217	-0-					Y	10					416
08	0	N	-0-	-0-	-0-	-0-					Y	12					428
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					428
10	0	N	-0-	-0-	-0-	-0-					Y	-0-	46	1			382
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					382

LESKE-LOTT UNIT WELL #: 2H RRCID -> 286278 COMPL. DATE 07/15/2012 TOTAL DEPTH 13174 PERF.13643 - 18282

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	107					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	107					Y	-0-					-0-
08	107	N	-0-	-0-	-107	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
LESKE-LOTT UNIT WELL #: 3H RRCID -> 286279 COMPL. DATE 07/26/2012 TOTAL DEPTH 13166 PERF.13835 - 18307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	57	X	57	-0-	-0-	-0-	25	1	15	4	Y	15	14	1			2
							17	9									
07	496	X	-0-	-0-	-496	-0-					Y	-0-	2	1			-0-
08	496	X	-0-	-0-	-496	-0-					Y	-0-					-0-
09	480	X	-0-	-0-	-480	-0-					Y	-0-					-0-
10	62	X	-0-	-0-	-62	-0-					Y	-0-					-0-
11	60	X	-0-	-0-	-60	-0-					Y	-0-					-0-

DEWBRE-JOHNSON UNIT WELL #: 1H RRCID -> 286289 COMPL. DATE 06/20/2011 TOTAL DEPTH 13052 PERF.13334 - 17192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9360	X	1798	-0-	-7562	-0-	12	1	1773	3	N	11	182	1			93
							1	4	12	9							
07	3193	X	1752	-0-	-1441	-0-	12	1	1725	3	N	13					106
							1	4	14	9							
08	3193	X	1962	-0-	-1231	-0-	14	1	1934	3	N	12					118
							1	4	13	9							
09	3090	X	2328	-0-	-762	-0-	16	1	2298	3	N	12					130
							1	4	13	9							
10	2046	X	1629	-0-	-417	-0-	12	1	1598	3	N	17					147
							19	9									
*11	10736	X	10736	-0-	-0-	-0-	82	1	10586	3	N	59					206
							3	4	65	9							

LESKE-LOTT UNIT WELL #: 5H RRCID -> 286290 COMPL. DATE 12/18/2013 TOTAL DEPTH 13326 PERF.13165 - 18406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5861	X	5861	-0-	-0-	-0-	773	1	3848	3	Y	716	720	1			77
							452	4	788	9							
07	6208	X	6208	-0-	-0-	-0-	880	1	4036	3	Y	801	780	1			98
							411	4	881	9							
08	6665	X	6390	-0-	-275	-0-	815	1	4011	3	Y	903	883	1			118
							571	4	993	9							
09	6450	X	5691	-0-	-759	-0-	830	1	3611	3	Y	697	712	1			103
							483	4	767	9							
10	6665	X	4937	-0-	-1728	-0-	663	1	2939	3	Y	766	824	1			45
							492	4	843	9							
11	6180	X	5210	-0-	-970	-0-	681	1	3657	3	Y	428	422	1			51
							401	4	471	9							

WYCHE WELL #: 1H RRCID -> 286291 COMPL. DATE 08/15/2019 TOTAL DEPTH 13118 PERF.13664 - 16460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	X	86	-0-	-484	-0-	1	1	24	3	Y	55	59	1			18
							61	9									
07	403	X	25	-0-	-378	-0-	5	3	20	9	Y	18	31	1			5
08	403	X	333	-0-	-70	-0-	38	1	138	3	Y	134	89	1			50
							10	4	147	9							
09	475	X	475	-0-	-0-	-0-	188	1	205	3	Y	50	95	1			5
							27	4	55	9							
10	270	X	270	-0-	-0-	-0-	37	1	168	3	Y	55	59	1			1
							4	4	61	9							
11	330	X	293	-0-	-37	-0-	40	1	194	3	Y	52	50	1			3
							2	4	57	9							

TURNBULL UNIT B WELL #: 2H RRCID -> 286292 COMPL. DATE 06/22/2010 TOTAL DEPTH 11492 PERF.11570 - 16673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
LESKE-LOTT UNIT WELL #: 4H RRCID -> 286321 COMPL. DATE 12/10/2012 TOTAL DEPTH 13132 PERF.13708 - 18333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		37	-0-	37	120	2	1	34	3	Y	-0-					-0-
							1	4									
07	T. A.		27	-0-	27	147	1	1	25	3	Y	-0-					-0-
							1	4									
08	147	N	-0-	-0-	-147	-0-					Y	-0-					-0-
09	30	N	29	-0-	-1	-0-	1	1	27	3	Y	-0-					-0-
							1	4									
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHINER UNIT WELL #: 1H RRCID -> 287429 COMPL. DATE 10/05/2018 TOTAL DEPTH 12321 PERF.13136 - 21748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11490	X	3036	-0-	-8454	-0-	99	4	2937	9	Y	2670	2484	1			465
07	11873	X	3493	-0-	-8380	-0-	404	3	130	4	Y	2690	2838	1			317
							2959	9									
08	3482	X	3482	-0-	-0-	-0-	1	3	28	4	Y	3139	3099	1			357
							3453	9									
09	4086	X	4086	-0-	-0-	-0-	899	3	55	4	Y	2847	2975	1			229
							3132	9									
10	3087	X	3087	-0-	-0-	-0-	88	4	2999	9	Y	2726	2507	1			448
*11	4079	X	4079	-0-	-0-	-0-	341	3	253	4	Y	3168	3028	1			588
							3485	9									

GREIVE UNIT WELL #: 6H RRCID -> 287440 COMPL. DATE 06/06/2019 TOTAL DEPTH 13077 PERF.13061 - 23226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	41670	X	21790	-0-	-19880	-0-	19163	3	128	4	Y	2272	2579	1			57
							2499	9									
07	43059	X	19510	-0-	-23549	-0-	16688	3	134	4	Y	2444	2075	1			426
							2688	9									
08	43059	X	30838	-0-	-12221	-0-	27291	3	51	4	Y	3178	3388	1			216
							3496	9									
09	57459	X	57459	-0-	-0-	-0-	52691	3	194	4	Y	4158	3958	1			416
							4574	9									
10	36368	X	36368	-0-	-0-	-0-	33266	3	245	4	Y	2597	2658	1			355
							2857	9									
*11	33801	X	33801	-0-	-0-	-0-	29919	3	526	4	Y	3051	2857	1			549
							3356	9									

MIXON WELL #: 1H RRCID -> 287513 COMPL. DATE 06/18/2019 TOTAL DEPTH 12578 PERF.13194 - 21024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	20100	X	10911	-0-	-9189	-0-	8334	3	56	4	Y	2292	2265	1			236
							2521	9									
07	15314	X	10247	-0-	-5067	-0-	7668	3	62	4	Y	2288	2097	1			427
							2517	9									
08	13578	X	12656	-0-	-922	-0-	9746	3	18	4	Y	2629	2740	1			316
							2892	9									
09	12960	X	12338	-0-	-622	-0-	9390	3	34	4	Y	2649	2650	1			315
							2914	9									
10	14745	X	14745	-0-	-0-	-0-	11133	3	82	4	Y	3209	3040	1			484
							3530	9									
*11	15779	X	15779	-0-	-0-	-0-	13254	3	234	4	Y	2083	2106	1			461
							2291	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
LESKE-LOTT UNIT WELL #: 6H RRCID -> 288013 COMPL. DATE 06/16/2018 TOTAL DEPTH 13161 PERF.13558 - 18336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	21450	X	18172	-0-	-3278	-0-	1256	1	14334	3	Y	1679	1683	1			181
							735	4	1847	9							
07	19530	X	18700	-0-	-830	-0-	1396	1	14700	3	Y	1775	1740	1			216
							651	4	1953	9							
08	20460	X	19188	-0-	-1272	-0-	1258	1	14823	3	Y	2024	1975	1			265
							881	4	2226	9							
09	19800	X	18463	-0-	-1337	-0-	1285	1	14299	3	Y	1936	1916	1			285
							749	4	2130	9							
10	20460	X	17437	-0-	-3023	-0-	1163	1	13570	3	Y	1674	1861	1			98
							863	4	1841	9							
11	18570	X	17610	-0-	-960	-0-	1349	1	13286	3	Y	1984	1844	1			238
							793	4	2182	9							

LESKE-LOTT UNIT WELL #: 7H RRCID -> 288014 COMPL. DATE 06/16/2018 TOTAL DEPTH 13131 PERF.13434 - 18901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	22470	X	13212	-0-	-9258	-0-	958	1	10524	3	Y	1064	1137	1			115
							560	4	1170	9							
07	21039	X	21039	-0-	-0-	-0-	1235	1	17343	3	Y	1714	1620	1			209
							576	4	1885	9							
08	22816	X	21124	-0-	-1692	-0-	1181	1	17026	3	Y	1900	1860	1			249
							827	4	2090	9							
09	22080	X	16093	-0-	-5987	-0-	1269	1	12488	3	Y	1452	1487	1			214
							739	4	1597	9							
10	22816	X	17818	-0-	-4998	-0-	1181	1	13854	3	Y	1734	1846	1			102
							876	4	1907	9							
11	20430	X	18086	-0-	-2344	-0-	1374	1	13632	3	Y	2065	1919	1			248
							808	4	2272	9							

COMANCHE WELL #: 1H RRCID -> 288396 COMPL. DATE 08/22/2019 TOTAL DEPTH 12180 PERF.13105 - 23718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	41340	X	35850	-0-	-5490	-0-	29308	3	196	4	Y	5769	5560	1			621
							6346	9									
07	45911	X	37762	-0-	-8149	-0-	31147	3	251	4	Y	5785	5626	1			780
							6364	9									
08	45911	X	35996	-0-	-9915	-0-	29836	3	55	4	Y	5550	5843	1			487
							6105	9									
09	44100	X	32744	-0-	-11356	-0-	27062	3	99	4	Y	5075	4989	1			573
							5583	9									
10	42191	X	28950	-0-	-13241	-0-	23789	3	175	4	Y	4533	4637	1			469
							4986	9									
11	36540	X	26582	-0-	-9958	-0-	20907	3	370	4	Y	4823	4316	1			976
							5305	9									

HEMBY UNIT B WELL #: 2H RRCID -> 288628 COMPL. DATE 02/10/2016 TOTAL DEPTH 12827 PERF.12852 - 18545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2820	X	325	-0-	-2495	-0-	211	1	1	3	Y	100	103	0			1
							3	4	110	9							
07	930	X	753	-0-	-177	-0-	320	1	2	3	Y	381	378	0			4
							12	4	419	9							
08	5022	X	633	-0-	-4389	-0-	348	1	3	3	Y	247	245	0			6
							10	4	272	9							
09	6239	X	6239	-0-	-0-	-0-	682	1	5162	3	Y	324	324	0			6
							39	4	356	9							
10	5022	X	815	-0-	-4207	-0-	437	1	7	4	Y	337	336	0			7
							371	9									
*11	2619	X	2619	-0-	-0-	-0-	610	1	1645	3	Y	323	321	0			9
							9	4	355	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
REYNOLDS GAS UNIT 3 WELL #: 3H RRCID -> 288733 COMPL. DATE 12/18/2013 TOTAL DEPTH 12967 PERF.13159 - 18710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
06	2610	X	2423	-0-	-187	-0-	885	1	1251	3	Y	233	332	0		37
							31	4	256	9						
07	2914	X	2723	-0-	-191	-0-	952	1	1178	3	Y	509	356	0		190
							33	4	560	9						
08	2914	X	2571	-0-	-343	-0-	701	1	1262	3	Y	502	614	0		78
							56	4	552	9						
09	2842	X	2842	-0-	-0-	-0-	415	1	1716	3	Y	631	586	0		123
							17	4	694	9						
10	2852	X	2735	-0-	-117	-0-	328	1	1603	3	Y	720	711	0		132
							12	4	792	9						
11	2640	X	1918	-0-	-722	-0-	242	1	896	3	Y	689	676	0		145
							22	4	758	9						

GOS WELL #: 1H RRCID -> 288748 COMPL. DATE 09/27/2019 TOTAL DEPTH 13523 PERF.14089 - 23702

06	115470	X	87182	-0-	-28288	-0-	83713	3	3469	9	N	3154	3192	1		307
07	113212	X	61395	-0-	-51817	-0-	58103	3	3292	9	N	2993	3018	1		282
08	117025	X	58469	-0-	-58556	-0-	55185	3	3284	9	N	2985	2854	1		413
09	113250	X	59763	-0-	-53487	-0-	56340	3	3423	9	N	3112	3035	1		490
10	117025	X	60348	-0-	-56677	-0-	56813	3	3535	9	N	3214	3223	1		481
11	87180	X	45646	-0-	-41534	-0-	42860	3	2786	9	N	2533	2479	1		535

DRELLEK UNIT WELL #: 1H RRCID -> 288784 COMPL. DATE 07/22/2020 TOTAL DEPTH 13275 PERF.13070 - 21603

06	85020	X	24289	-0-	-60731	-0-	22336	3	1953	9	Y	1775	1734	1		309
07	87854	X	25803	-0-	-62051	-0-	23109	3	2694	9	Y	2449	2500	1		258
08	87823	X	36544	-0-	-51279	-0-	33410	3	3134	9	Y	2849	2790	1		317
09	77880	X	36781	-0-	-41099	-0-	34039	3	2742	9	Y	2493	2530	1		280
10	63953	X	29515	-0-	-34438	-0-	27239	3	2276	9	Y	2069	2104	1		245
11	35370	X	24007	-0-	-11363	-0-	21235	3	2772	9	Y	2520	2503	1		262

FRANCES WELL #: 1H RRCID -> 288791 COMPL. DATE 01/13/2020 TOTAL DEPTH 13022 PERF.13265 - 21389

06	127350	X	27466	-0-	-99884	-0-	24053	3	3413	9	N	3103	3346	1		179
07	46531	X	20558	-0-	-25973	-0-	17709	3	2849	9	N	2590	2465	1		304
08	46531	X	18864	-0-	-27667	-0-	16248	3	2616	9	N	2378	2421	1		261
09	42450	X	5532	-0-	-36918	-0-	4554	3	978	9	N	889	569	1		581
10	37989	X	37989	-0-	-0-	-0-	32722	3	5267	9	N	4788	5119	1		250
*11	30559	X	30559	-0-	-0-	-0-	27145	3	3414	9	N	3104	2669	1		685

HEMBY UNIT B WELL #: 501H RRCID -> 288925 COMPL. DATE 12/10/2015 TOTAL DEPTH 12755 PERF.12841 - 18575

06	3090	X	1749	-0-	-1341	-0-	603	1	835	3	Y	275	272	0		3
							8	4	303	9						
07	2201	X	1194	-0-	-1007	-0-	585	1	203	3	Y	349	349	0		3
							22	4	384	9						
08	1860	X	1107	-0-	-753	-0-	596	1	244	3	Y	226	223	0		6
							18	4	249	9						
09	1740	X	998	-0-	-742	-0-	599	1	107	3	Y	234	236	0		4
							35	4	257	9						
10	1798	X	1024	-0-	-774	-0-	699	1	165	3	Y	135	136	0		3
							11	4	149	9						
11	1740	X	897	-0-	-843	-0-	656	1	5	3	Y	205	202	0		6
							10	4	226	9						

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398

DAVENPORT UNIT WELL #: 1H RRCID -> 289124 COMPL. DATE 06/11/2011 TOTAL DEPTH 11674 PERF.12073 - 15994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		9	-0-	9	9	1	1	8	3	Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	9					Y	-0-					-0-
08	14B2 EXT		109	-0-	109	118	1	1	9	3	Y	90	89	0			1
							99	9									
09	259	X	141	-0-	-118	-0-	1	1	11	3	Y	117	117	0			1
							129	9									
10	546	X	546	-0-	-0-	-0-	2	1	38	3	Y	460	459	0			2
							506	9									
11	90	N	-0-	-0-	-90	-0-					Y	-0-	2	0			-0-

BEST-FENNER UNIT WELL #: 1H RRCID -> 289125 COMPL. DATE 11/26/2020 TOTAL DEPTH 11962 PERF.11914 - 17044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	886	N	886	-0-	-0-	-0-	31	1	504	3	Y	316	317	0			1
							3	4	348	9							
07	1023	N	909	-0-	-114	-0-	28	1	562	3	Y	289	288	0			2
							1	4	318	9							
08	837	N	454	-0-	-383	-0-	15	1	278	3	Y	145	146	0			1
							1	4	160	9							
09	900	N	592	-0-	-308	-0-	17	1	295	3	Y	254	253	0			2
							1	4	279	9							
10	837	N	-0-	-0-	-837	-0-					Y	-0-	2	0			-0-
*11	1156	N	1156	-0-	-0-	-0-	28	1	534	3	Y	539	536	0			3
							1	4	593	9							

PFEIFER UNIT WELL #: 1H RRCID -> 289126 COMPL. DATE 07/27/2011 TOTAL DEPTH 11547 PERF.11929 - 16752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ZAESKE-ECKOLS UNIT WELL #: 1H RRCID -> 289128 COMPL. DATE 04/20/2012 TOTAL DEPTH 12281 PERF.12638 - 16910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	X	549	-0-	-1011	-0-	407	1	46	4	Y	87	88	0	1	1	1
							96	9									
07	2232	X	681	-0-	-1551	-0-	292	1	72	4	Y	288	286	0			3
							317	9									
08	1488	N	1045	-0-	-443	-0-	390	1	30	3	Y	443	441	0			5
							138	4	487	9							
09	1329	N	1329	-0-	-0-	-0-	329	1	1	3	Y	789	784	0			10
							131	4	868	9							
10	3100	N	3223	-0-	123	123	205	1	2601	3	Y	299	279	0	27	1	3
							88	4	329	9							
*11	1640	N	1517	-0-	-123	-0-	299	1	717	3	Y	405	388	0	15	1	5
							55	4	446	9							

TURNBULL UNIT A WELL #: 11H RRCID -> 289129 COMPL. DATE 10/12/2012 TOTAL DEPTH 11343 PERF.11515 - 15437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	269					Y	-0-					-0-
07	14B2 EXT		31	-0-	31	300	1	1	30	3	Y	-0-					-0-
08	300	N	-0-	-0-	-300	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
*11	12	N	12	-0-	-0-	-0-	12	1			Y	-0-					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398

BUEHRING UNIT WELL #: 1H RRCID -> 289133 COMPL. DATE 09/25/2020 TOTAL DEPTH 12162 PERF.12125 - 17254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

TURNBULL UNIT E WELL #: 5H RRCID -> 289134 COMPL. DATE 07/18/2011 TOTAL DEPTH 11707 PERF.11875 - 16702

06	1590	X	14	-0-	-1576	-0-	7	1	7	9	Y	6	8	0			-0-
07	2418	X	283	-0-	-2135	-0-	139	1	3	4	Y	128	127	0			1
							141	9									
08	2387	X	968	-0-	-1419	-0-	442	1	40	3	Y	439	436	0			4
							3	4	483	9							
09	1179	N	1179	-0-	-0-	-0-	388	1	363	3	Y	387	387	0			4
							2	4	426	9							
10	388	N	388	-0-	-0-	-0-	160	1	1	4	Y	206	208	0			2
							227	9									
*11	1404	N	1404	-0-	-0-	-0-	390	1	401	3	Y	556	551	0			7
							1	4	612	9							

BEST-HUTH UNIT WELL #: 1H RRCID -> 289136 COMPL. DATE 06/16/2011 TOTAL DEPTH 11556 PERF.11826 - 15738

06	500	X	500	-0-	-0-	-0-	14	1	232	3	Y	230	229	0			1
							1	4	253	9							
07	861	N	861	-0-	-0-	-0-	24	1	473	3	Y	330	329	0			2
							1	4	363	9							
08	650	N	650	-0-	-0-	-0-	20	1	358	3	Y	246	246	0			2
							1	4	271	9							
09	311	N	311	-0-	-0-	-0-	10	1	173	3	Y	116	117	0			1
							128	9									
10	62	N	-0-	-0-	-62	-0-					Y	-0-	1	0			-0-
*11	1316	N	1316	-0-	-0-	-0-	27	1	523	3	Y	695	691	0			4
							1	4	765	9							

REYNOLDS GAS UNIT 3 WELL #: 501H RRCID -> 289286 COMPL. DATE 04/22/2015 TOTAL DEPTH 12909 PERF.13109 - 17352

06	3810	X	3092	-0-	-718	-0-	923	1	1504	3	Y	575	652	0			91
							32	4	633	9							
07	3937	X	538	-0-	-3399	-0-	145	1	290	3	Y	89	147	0			33
							5	4	98	9							
08	3937	X	2697	-0-	-1240	-0-	482	1	1559	3	Y	561	507	0			87
							39	4	617	9							
09	3498	X	3498	-0-	-0-	-0-	650	1	2072	3	Y	682	636	0			133
							26	4	750	9							
10	3193	X	2944	-0-	-249	-0-	649	1	1605	3	Y	605	627	0			111
							24	4	666	9							
11	3090	X	2700	-0-	-390	-0-	595	1	1405	3	Y	587	575	0			123
							54	4	646	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
TURNBULL UNIT A WELL #: 10H RRCID -> 289308 COMPL. DATE 10/04/2012 TOTAL DEPTH 11338 PERF.11850 - 17593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3101	X	3101	-0-	-0-	-0-	774	1	342	3	Y	1786	1795	0			19
							20	4	1965	9							
07	30256	X	1063	-0-	-29193	-0-	645	1	233	3	Y	154	172	0			1
							16	4	169	9							
08	30256	X	908	-0-	-29348	-0-	567	1	196	3	Y	128	128	0			1
							4	4	141	9							
09	29280	X	1824	-0-	-27456	-0-	643	1	1091	3	Y	78	78	0			1
							4	4	86	9							
10	4712	X	1244	-0-	-3468	-0-	549	1	581	3	Y	101	101	0			1
							3	4	111	9							
*11	5039	X	5039	-0-	-0-	-0-	675	1	4167	3	Y	176	175	0			2
							3	4	194	9							

TURNBULL UNIT H WELL #: 14H RRCID -> 289311 COMPL. DATE 09/22/2012 TOTAL DEPTH 11413 PERF.11400 - 16002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1842	N	1842	-0-	-0-	-0-	258	1	1179	3	Y	362	362	0			4
							7	4	398	9							
07	1519	N	1406	-0-	-113	-0-	259	1	802	3	Y	308	309	0			3
							6	4	339	9							
08	1426	N	1405	-0-	-21	-0-	257	1	806	3	Y	309	309	0			3
							2	4	340	9							
09	1470	N	1372	-0-	-98	-0-	234	1	818	3	Y	289	289	0			3
							2	4	318	9							
10	1519	N	1109	-0-	-410	-0-	233	1	549	3	Y	296	296	0			3
							1	4	326	9							
11	1470	N	770	-0-	-700	-0-	102	1	268	3	Y	364	363	0			4
							400	9									

TURNBULL UNIT G WELL #: 15H RRCID -> 289312 COMPL. DATE 09/22/2012 TOTAL DEPTH 11425 PERF.11500 - 18032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LESKE-LOTT UNIT WELL #: 1H RRCID -> 289620 COMPL. DATE 08/23/2011 TOTAL DEPTH 13188 PERF.12750 - 14969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	-0-	-0-	-0-	176772					Y	-0-					-0-
07	0	W	-0-	-0-	-0-	176772					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	176772					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	176772					Y	-0-					-0-
10	14B2 EXT		95	-0-	95	176867	2	1	38	3	Y	49	46	1			3
							1	4	54	9							
11	14B2 EXT		-0-	-0-	-0-	176867					Y	-0-	3	1			-0-

REYNOLDS GAS UNIT 3 WELL #: 1H RRCID -> 289743 COMPL. DATE 10/18/2012 TOTAL DEPTH 13019 PERF.13323 - 17973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					2
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					2

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
REYNOLDS GAS UNIT 3 WELL #: 2H RRCID -> 289744 COMPL. DATE 12/18/2013 TOTAL DEPTH 13052 PERF.13117 - 18384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7115	X	7115	-0-	-0-	-0-	1143	1	4953	3	Y	890	966	0			141
							40	4	979	9							
07	7812	X	6427	-0-	-1385	-0-	1204	1	4310	3	Y	792	638	0			295
							42	4	871	9							
08	7812	X	6247	-0-	-1565	-0-	870	1	4461	3	Y	769	945	0			119
							70	4	846	9							
09	7560	X	4546	-0-	-3014	-0-	466	1	3417	3	Y	585	590	0			114
							19	4	644	9							
10	7347	X	3865	-0-	-3482	-0-	367	1	2772	3	Y	647	642	0			119
							14	4	712	9							
11	7110	X	2651	-0-	-4459	-0-	356	1	1834	3	Y	390	427	0			82
							32	4	429	9							

MAD KING UNIT WELL #: 1H RRCID -> 289918 COMPL. DATE 07/22/2020 TOTAL DEPTH 13346 PERF.13471 - 21536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	82860	X	28038	-0-	-54822	-0-	24930	3	3108	9	Y	2825	2584	1			492
07	63333	X	29059	-0-	-34274	-0-	25544	3	3515	9	Y	3195	3350	1			337
08	54715	X	41780	-0-	-12935	-0-	37248	3	4532	9	Y	4120	3999	1			458
09	52860	X	37210	-0-	-15650	-0-	33185	3	4025	9	Y	3659	3706	1			411
10	39494	X	35961	-0-	-3533	-0-	32747	3	3214	9	Y	2922	2987	1			346
11	40440	X	23960	-0-	-16480	-0-	21402	3	2558	9	Y	2325	2429	1			242

HENDERSON WELL #: 17H RRCID -> 291347 COMPL. DATE 09/18/2021 TOTAL DEPTH 13360 PERF.13854 - 18875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN		101806	-0-	101806	101806	35	1	90904	3	Y	9018	8164	1			854
							947	4	9920	9							
*10	350514	X	248708	-0-	-101806	-0-	702	1	221285	3	Y	22627	23048	1			433
							1831	4	24890	9							
*11	242940	X	198293	-0-	-44647	-0-	582	1	179507	3	Y	15938	15466	1			905
							672	4	17532	9							

HENDERSON WELL #: 16H RRCID -> 291490 COMPL. DATE 09/16/2021 TOTAL DEPTH 13402 PERF.13944 - 18941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*09	106969	X	106969	-0-	-0-	-0-	35	1	96198	3	Y	8849	8011	1			838
							1002	4	9734	9							
*10	252325	X	252325	-0-	-0-	-0-	654	1	226640	3	Y	21052	21487	1			403
							1874	4	23157	9							
*11	173609	X	173609	-0-	-0-	-0-	461	1	158644	3	Y	12645	12330	1			718
							594	4	13910	9							

PENN VIRGINIA OIL & GAS, L.P. 651780
SHELLY UNIT WELL #: 1H RRCID -> 281963 COMPL. DATE 07/15/2014 TOTAL DEPTH 13025 PERF.13508 - 17977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2550	X	1398	-0-	-1152	-0-	788	1	486	3	N	113	160	1			64
							124	9									
07	2635	X	1591	-0-	-1044	-0-	1451	1	62	3	N	71					135
							78	9									
08	2635	X	1763	-0-	-872	-0-	1589	1	9	3	N	150	189	1			96
							165	9									
09	2250	X	1590	-0-	-660	-0-	1380	1	15	3	N	177	180	1			93
							195	9									
10	2325	X	1914	-0-	-411	-0-	1461	1	202	3	N	228	186	1			135
							251	9									
*11	2183	X	2183	-0-	-0-	-0-	1861	1	186	3	N	124					259
							136	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
DEEDRA-LORI (SA) UNIT 3 WELL #: 3H RRCID -> 287039 COMPL. DATE 03/17/2019 TOTAL DEPTH 12984 PERF.13039 - 21908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14640	X	13202	-0-	-1438	-0-	2250	1	65	2	N	1711	1823	1			232
							9005	3	1882	9							
07	15128	X	13451	-0-	-1677	-0-	2353	1	53	2	N	1761	1698	1			295
							9108	3	1937	9							
08	15035	X	9241	-0-	-5794	-0-	1712	1	42	2	N	1165	1149	1			311
							6205	3	1282	9							
09	13860	X	11581	-0-	-2279	-0-	1607	1	49	2	N	1551	1644	1			218
							8219	3	1706	9							
10	14167	X	11600	-0-	-2567	-0-	1628	1	50	2	N	1473	1390	1			301
							8302	3	1620	9							
11	13200	X	11171	-0-	-2029	-0-	1544	1	45	2	N	1542	1555	1			288
							7886	3	1696	9							

WELHAUSEN B WELL #: 2H RRCID -> 287587 COMPL. DATE 12/21/2014 TOTAL DEPTH 12554 PERF.13052 - 19325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3781	X	3781	-0-	-0-	-0-	692	1	19	2	Y	247	229	0			53
							2798	3	272	9							
07	3720	X	3720	-0-	-0-	-0-	705	1	16	2	Y	244	122	0	12	1	163
							2731	3	268	9							
08	3472	X	3472	-0-	-0-	-0-	692	1	17	2	Y	233	270	0	4	1	122
							2507	3	256	9							
09	3139	X	3139	-0-	-0-	-0-	470	1	14	2	Y	229	169	0			182
							2403	3	252	9							
10	4216	X	4216	-0-	-0-	-0-	617	1	19	2	Y	394	355	0	12	1	209
							3147	3	433	9							
*11	4048	X	4048	-0-	-0-	-0-	604	1	18	2	Y	311	464	0	17	1	39
							3084	3	342	9							

WELHAUSEN B WELL #: 3H RRCID -> 287588 COMPL. DATE 12/12/2014 TOTAL DEPTH 12572 PERF.13028 - 19355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	565	N	565	-0-	-0-	-0-	82	1	2	2	Y	127	115	0			27
							341	3	140	9							
07	620	N	620	-0-	-0-	-0-	103	1	2	2	Y	107	59	0	3	1	72
							397	3	118	9							
08	620	N	505	-0-	-115	-0-	99	1	2	2	Y	44	92	0	3	1	21
							356	3	48	9							
09	570	N	-0-	-0-	-570	-0-					Y	-0-	21	0			-0-
10	620	N	191	-0-	-429	-0-	29	1	1	2	Y	12	5	0	1	1	6
							148	3	13	9							
*11	788	N	788	-0-	-0-	-0-	115	1	3	2	Y	77	69	0	4	1	10
							585	3	85	9							

WELHAUSEN B WELL #: 4H RRCID -> 287590 COMPL. DATE 12/04/2014 TOTAL DEPTH 12601 PERF.13039 - 18870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	982	N	982	-0-	-0-	-0-	120	1	4	2	Y	331	346	1			79
							494	3	364	9							
07	868	N	698	-0-	-170	-0-	82	1	2	2	Y	270	319	1			30
							317	3	297	9							
08	1178	N	217	-0-	-961	-0-	28	1	1	2	Y	76	77	1			29
							104	3	84	9							
09	990	N	-0-	-0-	-990	-0-					Y	-0-	29	1			-0-
10	713	N	195	-0-	-518	-0-	28	1	1	2	Y	21	17	1			4
							143	3	23	9							
*11	1880	N	1880	-0-	-0-	-0-	271	1	8	2	Y	195	174	1			25
							1386	3	215	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
WELHAUSEN B WELL #: 5H RRCID -> 287591 COMPL. DATE 12/04/2014 TOTAL DEPTH 12604 PERF.12963 - 18106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3930	X	3768	-0-	-162	-0-	619	1	17	2	Y	553	560	1			132
							2524	3	608	9							
07	4061	X	4047	-0-	-14	-0-	710	1	17	2	Y	507	581	1			58
							2762	3	558	9							
08	4092	X	3316	-0-	-776	-0-	623	1	16	2	Y	371	281	1			148
							2269	3	408	9							
09	3960	X	3596	-0-	-364	-0-	505	1	16	2	Y	433	501	1			80
							2599	3	476	9							
10	4092	X	3964	-0-	-128	-0-	544	1	17	2	Y	561	523	1			118
							2786	3	617	9							
11	3930	X	2544	-0-	-1386	-0-	323	1	10	2	Y	505	556	1			67
							1655	3	556	9							

DEEDRA-LORI (SA) UNIT 4 WELL #: 4H RRCID -> 287666 COMPL. DATE 03/17/2019 TOTAL DEPTH 12991 PERF.12952 - 21217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9750	X	8514	-0-	-1236	-0-	1463	1	42	2	N	1055	1006	1			316
							5848	3	1161	9							
07	10075	X	8699	-0-	-1376	-0-	1534	1	35	2	N	1089	1124	1			281
							5932	3	1198	9							
08	9393	X	8867	-0-	-526	-0-	1669	1	41	2	N	1012	1018	1			275
							6044	3	1113	9							
09	8880	X	7918	-0-	-962	-0-	1116	1	34	2	N	966	945	1			296
							5705	3	1063	9							
10	9176	X	7472	-0-	-1704	-0-	1053	1	32	2	N	925	841	1			380
							5369	3	1018	9							
11	8580	X	7152	-0-	-1428	-0-	996	1	29	2	N	949	1074	1			255
							5083	3	1044	9							

HINZE UNIT WELL #: 2H RRCID -> 287773 COMPL. DATE 10/20/2014 TOTAL DEPTH 12547 PERF.12417 - 18303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2400	X	1937	-0-	-463	-0-	306	1	8	2	Y	343	296	1			133
							1246	3	377	9							
07	2511	X	2276	-0-	-235	-0-	389	1	9	2	Y	338	364	1			107
							1506	3	372	9							
08	2717	X	2717	-0-	-0-	-0-	492	1	13	2	Y	391	472	1			26
							1782	3	430	9							
09	2430	X	2247	-0-	-183	-0-	298	1	9	2	Y	376	338	1			64
							1526	3	414	9							
10	2744	X	2744	-0-	-0-	-0-	369	1	11	2	Y	438	353	1			149
							1882	3	482	9							
11	2640	X	2612	-0-	-28	-0-	354	1	10	2	Y	402	473	1			78
							1806	3	442	9							

DICKSON ALLEN WELL #: 1H RRCID -> 287781 COMPL. DATE 04/01/2015 TOTAL DEPTH 12997 PERF.13220 - 18671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	X	1401	-0-	-39	-0-	677	1	724	9	N	658	692	1			219
07	1488	X	1256	-0-	-232	-0-	495	1	761	9	N	692	729	1			182
08	1860	X	1618	-0-	-242	-0-	705	1	913	9	N	830	705	1			307
09	1800	X	1354	-0-	-446	-0-	587	1	767	9	N	697	723	1			281
10	6295	X	6295	-0-	-0-	-0-	1330	1	25	2	N	691	711	1			261
							4180	3	760	9							
*11	6337	X	6337	-0-	-0-	-0-	1301	1	24	2	N	708	763	1			206
							4233	3	779	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
HINZE UNIT WELL #: 3H RRCID -> 287806 COMPL. DATE 10/18/2014 TOTAL DEPTH 12538 PERF.12534 - 18497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	X	1491	-0-	-219	-0-	237	1	6	2	Y	263	237	1			102
							959	3	289	9							
07	1767	X	1713	-0-	-54	-0-	267	1	6	2	Y	375	358	1			119
							1027	3	413	9							
08	2077	X	1149	-0-	-928	-0-	176	1	4	2	Y	305	404	1			20
							633	3	336	9							
09	2010	X	1085	-0-	-925	-0-	138	1	4	2	Y	219	202	1			37
							702	3	241	9							
10	2077	X	975	-0-	-1102	-0-	115	1	4	2	Y	247	202	1			82
							584	3	272	9							
11	1650	X	692	-0-	-958	-0-	77	1	2	2	Y	199	242	1			39
							394	3	219	9							

WELHAUSEN B WELL #: 1H RRCID -> 287808 COMPL. DATE 03/20/2014 TOTAL DEPTH 12943 PERF.13231 - 18815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	865	-0-	-185	-0-	151	1	4	2	N	85	161	1			67
							616	3	94	9							
07	1085	N	861	-0-	-224	-0-	155	1	3	2	N	95	4	1			158
							598	3	105	9							
08	961	N	621	-0-	-340	-0-	119	1	3	2	N	62	171	1			49
							431	3	68	9							
09	870	N	-0-	-0-	-870	-0-					N	-0-	1	1			48
10	868	N	-0-	-0-	-868	-0-					N	67					115
*11	643	N	643	-0-	-0-	-0-	87	1	3	2	N	99	180	1			34
							444	3	109	9							

WELHAUSEN A WELL #: 2H RRCID -> 287936 COMPL. DATE 03/20/2014 TOTAL DEPTH 12849 PERF.13115 - 19091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	X	-0-	-0-	-1410	-0-					N	149	171	1			138
07	1098	X	1098	-0-	-0-	-0-	173	1	4	2	N	230	177	1			191
							668	3	253	9							
08	2278	X	2278	-0-	-0-	-0-	447	1	11	2	N	185	182	1			194
							1616	3	204	9							
09	2373	X	2373	-0-	-0-	-0-	352	1	11	2	N	193	339	1			48
							1798	3	212	9							
10	2492	X	2492	-0-	-0-	-0-	371	1	11	2	N	201	189	1			60
							1889	3	221	9							
*11	2530	X	2530	-0-	-0-	-0-	379	1	11	2	N	189	179	1			70
							1932	3	208	9							

WELHAUSEN A WELL #: 3H RRCID -> 287960 COMPL. DATE 12/21/2014 TOTAL DEPTH 12852 PERF.12895 - 19562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2670	X	2406	-0-	-264	-0-	436	1	13	2	Y	186	210	1			44
							1752	3	205	9							
07	2728	X	2501	-0-	-227	-0-	465	1	10	2	Y	206	118	1			132
							1799	3	227	9							
08	2688	N	2688	-0-	-0-	-0-	524	1	13	2	Y	227	231	1			128
							1901	3	250	9							
09	3000	N	3136	-0-	136	136	456	1	14	2	Y	305	294	1			139
							2330	3	336	9							
10	3100	N	3819	-0-	719	855	548	1	17	2	Y	415	488	1			66
							2797	3	457	9							
*11	3000	N	2375	-0-	-625	230	362	1	11	2	Y	137	155	1			48
							1851	3	151	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
WELHAUSEN A WELL #: 4H RRCID -> 287961 COMPL. DATE 12/18/2014 TOTAL DEPTH 12992 PERF.13166 - 19049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	X	353	-0-	-337	-0-	40	1	1	2	Y	127	139	1			30
							172	3	140	9							
07	466	X	466	-0-	-0-	-0-	68	1	1	2	Y	125	74	1			81
							259	3	138	9							
08	434	N	434	-0-	-0-	-0-	69	1	2	2	Y	102	127	1			56
							251	3	112	9							
09	360	N	114	-0-	-246	-0-	16	1	81	3	Y	15	64	1			7
							17	9									
10	465	N	285	-0-	-180	-0-	39	1	1	2	Y	45	45	1			7
							195	3	50	9							
*11	617	N	617	-0-	-0-	-0-	94	1	3	2	Y	38	32	1			13
							478	3	42	9							

WELHAUSEN A WELL #: 7H RRCID -> 287964 COMPL. DATE 10/05/2014 TOTAL DEPTH 12906 PERF.12914 - 18801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1648	N	1648	-0-	-0-	-0-	291	1	8	2	Y	151	107	1			92
							1183	3	166	9							
07	1502	N	1502	-0-	-0-	-0-	277	1	6	2	Y	133	189	1			36
							1073	3	146	9							
08	1891	N	1427	-0-	-464	-0-	274	1	7	2	Y	141	98	1			79
							991	3	155	9							
09	1650	N	-0-	-0-	-1650	-0-					Y	-0-	2	1			77
10	1488	N	730	-0-	-758	-0-	105	1	3	2	Y	79	93	1			63
							535	3	87	9							
*11	2012	N	2012	-0-	-0-	-0-	287	1	8	2	Y	230	188	1			105
							1464	3	253	9							

WELHAUSEN A WELL #: 8H RRCID -> 287990 COMPL. DATE 10/05/2014 TOTAL DEPTH 12877 PERF.12915 - 17398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1188	-0-	-162	-0-	203	1	6	2	Y	128	76	1			78
							838	3	141	9							
07	1364	N	1168	-0-	-196	-0-	212	1	4	2	Y	119	165	1			32
							821	3	131	9							
08	1395	X	1062	-0-	-333	-0-	200	1	5	2	Y	119	85	1			66
							726	3	131	9							
09	1320	X	-0-	-0-	-1320	-0-					Y	-0-	1	1			65
10	1240	X	733	-0-	-507	-0-	100	1	3	2	Y	110	87	1			88
							509	3	121	9							
*11	1218	X	1218	-0-	-0-	-0-	168	1	5	2	Y	167	178	1			77
							861	3	184	9							

HINZE UNIT WELL #: 1H RRCID -> 288950 COMPL. DATE 04/24/2013 TOTAL DEPTH 12639 PERF.12860 - 18183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-	N	-0-	-0-
07	0	X	-0-	-0-	-0-	-0-	N	-0-	-0-
08	0	X	-0-	-0-	-0-	-0-	N	-0-	-0-
09	0	X	-0-	-0-	-0-	-0-	N	-0-	-0-
10	0	X	-0-	-0-	-0-	-0-	N	-0-	-0-
*11	0	X	-0-	-0-	-0-	-0-	N	-0-	-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
HINZE UNIT WELL #: 4H RRCID -> 289111 COMPL. DATE 08/13/2018 TOTAL DEPTH 12590 PERF.12769 - 19073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4800	X	4399	-0-	-401	-0-	627	1	17	2	Y	1136	1103	1			135
							2505	3	1250	9							
07	4929	X	4525	-0-	-404	-0-	665	1	15	2	Y	1162	1203	1			94
							2567	3	1278	9							
08	4216	X	3864	-0-	-352	-0-	620	1	15	2	Y	902	891	1			105
							2237	3	992	9							
09	4080	X	3879	-0-	-201	-0-	482	1	15	2	Y	839	851	1			93
							2459	3	923	9							
10	4216	X	3914	-0-	-302	-0-	488	1	15	2	Y	839	831	1			101
							2488	3	923	9							
11	4080	X	3818	-0-	-262	-0-	477	1	14	2	Y	810	818	1			93
							2436	3	891	9							

CAROL UNIT WELL #: 1 RRCID -> 291046 COMPL. DATE 05/20/2012 TOTAL DEPTH 12449 PERF.12225 - 18095

06	0	W	-0-	-0-	-0-	-0-					N	-0-					178
07	0	W	-0-	-0-	-0-	-0-					N	1					179
08	0	W	-0-	-0-	-0-	-0-					N	-0-					179
09	0	W	-0-	-0-	-0-	-0-					N	-0-					179
10	0	W	-0-	-0-	-0-	-0-					N	-0-					179
11	0	W	-0-	-0-	-0-	-0-					N	-0-					179

ROCKY CREEK RESOURCES, LLC 723541
BRAZZEAL WELL #: 1H RRCID -> 289157 COMPL. DATE 04/19/2021 TOTAL DEPTH 13428 PERF.13812 - 21350

06	112650	X	49399	-0-	-63251	-0-	2757	1	43713	3	N	2663	3110	1			253
							2929	9									
07	86955	X	46196	-0-	-40759	-0-	3855	1	39336	3	N	2732	2605	1			380
							3005	9									
08	86955	X	44044	-0-	-42911	-0-	5270	1	36401	3	N	2157	1984	1			553
							2373	9									
09	61740	X	39826	-0-	-21914	-0-	2225	1	35039	3	N	2329	2436	1			446
							2562	9									
10	61504	X	38433	-0-	-23071	-0-	2030	1	34227	3	N	1978	1771	1			653
							2176	9									
11	49410	X	32259	-0-	-17151	-0-	650	1	29667	3	N	1765	1871	1			547
							1942	9									

ROSEWOOD RESOURCES, INC. 728874
GOOD PHELAN WELL #: 1H RRCID -> 288720 COMPL. DATE 11/10/2019 TOTAL DEPTH 12462 PERF.12897 - 17164

06	48840	X	35082	-0-	-13758	-0-	2505	1	28422	2	Y	3777	3889	1	1	8	168
							4155	9									
07	50468	X	33721	-0-	-16747	-0-	2666	1	27235	2	Y	3473	3339	1	3	8	299
							3820	9									
08	36642	X	31456	-0-	-5186	-0-	2304	1	25569	2	Y	3257	3250	1			306
							3583	9									
09	35460	X	24981	-0-	-10479	-0-	1680	1	21128	2	Y	1975	2201	1			80
							2173	9									
10	36239	X	26652	-0-	-9587	-0-	1670	1	22002	2	Y	2709	2696	1			93
							2980	9									
11	35070	X	-0-	-0-	-35070	-0-					Y	2	2	8			93

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
ROSEWOOD RESOURCES, INC. //CONT.// 728874
GOOD PHELAN WELL #: 2H RRCID -> 288721 COMPL. DATE 11/10/2019 TOTAL DEPTH 12498 PERF.12828 - 17455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	43770	X	33621	-0-	-10149	-0-	2266	1	25715	2	Y	5127	5282	1	2	8	229
							5640	9									
07	45167	X	32991	-0-	-12176	-0-	2421	1	24740	2	Y	5300	5071	1	5	8	453
							5830	9									
08	31186	X	31034	-0-	-152	-0-	2135	1	23696	2	Y	4730	4736	1	1	8	446
							5203	9									
09	44284	X	44284	-0-	-0-	-0-	2788	1	35064	2	Y	5847	6074	1			219
							6432	9									
10	37084	X	37084	-0-	-0-	-0-	2287	1	30136	2	Y	4237	4307	1			149
							4661	9									
11	30180	X	-0-	-0-	-30180	-0-					Y	2	2	8			149

SILVERBOW RESOURCES OPER, LLC 781915
BOENING UNIT WELL #: A 1H RRCID -> 269263 COMPL. DATE 02/01/2013 TOTAL DEPTH 13469 PERF.13520 - 18622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	55					157
07	0	N	-0-	-0-	-0-	-0-					N	65					222
08	0	N	-0-	-0-	-0-	-0-					N	41					263
09	0	N	-0-	-0-	-0-	-0-					N	65	176	1			152
10	1082	N	1082	-0-	-0-	-0-	1064	1	18	9	N	16					168
11	0	N	-0-	-0-	-0-	-0-					N	85	145	1			108

VALIDUS NRG AQUILAS ASSETCO LLC 881239
WESSENDORFF A UNIT WELL #: 17H RRCID -> 284333 COMPL. DATE 10/01/2017 TOTAL DEPTH 13098 PERF.13056 - 16439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10582	X	10582	-0-	-0-	-0-	3064	1	5577	3	Y	1724	1678	0			210
							45	4	1896	9							
07	9670	X	9670	-0-	-0-	-0-	2604	1	5819	2	Y	1121	1019	0	195	1	117
							14	4	1233	9							
08	8847	X	8847	-0-	-0-	-0-	2622	1	4777	2	Y	1099	898	0	211	1	107
							239	4	1209	9							
09	7781	X	7781	-0-	-0-	-0-	2788	1	4056	2	Y	814	658	0	164	1	99
							895	9									
10	6773	X	6773	-0-	-0-	-0-	2572	1	3306	2	Y	754	641	0	119	1	93
							829	9									
*11	3930	X	3930	-0-	-0-	-0-	1292	1	2023	2	Y	558	521	0	63	1	67
							614	9									

WESSENDORFF A UNIT WELL #: 18H RRCID -> 284796 COMPL. DATE 10/01/2017 TOTAL DEPTH 13038 PERF.13026 - 16121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	NO RPT	-0-	-0-	6					Y	NO RPT					45
07	6	X	-0-	-0-	-6	-0-					Y	613	589	0			69
08	DELQ PR		-0-	-0-	-0-	-0-					Y	541	530	0			80
09	0	X	-0-	-0-	-0-	-0-					Y	515	516	0			79
10	0	N	-0-	-0-	-0-	-0-					Y	511	510	0			80
*11	717	X	717	-0-	-0-	-0-	126	1	191	2	Y	364	390	0	6	1	48
							400	9									

JULIE WELL #: 3H RRCID -> 286105 COMPL. DATE 10/03/2017 TOTAL DEPTH 9256 PERF. 9105 - 9324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2210	X	2210	-0-	-0-	-0-	1283	1	145	3	N	493	482	0			41
							240	4	542	9							
07	2010	X	2010	-0-	-0-	-0-	1045	1	340	2	N	428	435	0			34
							154	4	471	9							
08	1891	X	1891	-0-	-0-	-0-	765	1	549	2	N	367	390	0			11
							173	4	404	9							
09	1557	X	1557	-0-	-0-	-0-	720	1	487	2	N	198	199	0			10
							218	9									
10	1216	X	1216	-0-	-0-	-0-	456	1	549	2	N	171	170	0			11
							188	9									
*11	762	X	762	-0-	-0-	-0-	351	1	189	2	N	159	153	0			17
							175	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VALIDUS NRG AQUILAS ASSETCO LLC //CONT.// 881239

DROMGOOLE "A" UNIT WELL #: 2H RRCID -> 287658 COMPL. DATE 01/30/2012 TOTAL DEPTH 12911 PERF.13080 - 17442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	315066					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	315066					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	315066					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	315066					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	315066					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	315066					Y	-0-					-0-

DROMGOOLE "A" UNIT WELL #: 3H RRCID -> 287659 COMPL. DATE 10/10/2014 TOTAL DEPTH 12949 PERF.13094 - 17574

06	3480	X	428	-0-	-3052	-0-	151	1	275	3	Y	-0-	11	0			-0-
							2	4									
07	6341	X	6341	-0-	-0-	-0-	1695	1	3810	2	Y	753	568	0	123	1	62
							8	4	828	9							
08	DLQ G-10		6053	-0-	6053	6053	1749	1	3223	2	Y	870	731	0	140	1	61
							124	4	957	9							
09	DLQ G-10		2285	-0-	2285	8338	111	1	163	2	Y	1827	1680	0	7	1	201
							2010	9									
10	DLQ G-10		2626	-0-	2626	10964	359	1	595	2	Y	1518	1643	0	18	1	58
							1670	9									
11	DLQ G-10		3759	-0-	3759	14723	1201	1	1807	2	Y	682	636	0	57	1	47
							750	9									

DROMGOOLE "A" UNIT WELL #: 6H RRCID -> 287660 COMPL. DATE 07/21/2015 TOTAL DEPTH 12908 PERF.12901 - 17286

06	17063	X	6610	-0-	-10453	-0-	2178	1	3965	3	Y	395	396	0			42
							32	4	435	9							
07	3317	X	3119	-0-	-198	-0-	726	1	1628	2	Y	692	633	0	54	1	47
							4	4	761	9							
08	3689	X	3251	-0-	-438	-0-	865	1	1593	2	Y	669	577	0	69	1	70
							57	4	736	9							
09	6600	X	2680	-0-	-3920	-0-	906	1	1320	2	Y	399	380	0	54	1	35
							439	9									
10	6820	X	2457	-0-	-4363	-0-	835	1	1109	2	Y	444	389	0	38	1	52
							488	9									
11	6600	X	2362	-0-	-4238	-0-	669	1	1007	2	Y	623	598	0	32	1	45
							685	9									

DROMGOOLE 'B' UNIT WELL #: 3H RRCID -> 287661 COMPL. DATE 10/10/2014 TOTAL DEPTH 12915 PERF.13001 - 17421

06	1380	N	1366	-0-	-14	-0-	460	1	837	3	Y	56	57	0			3
							7	4	62	9							
07	1700	N	1700	-0-	-0-	-0-	492	1	1098	2	Y	97	59	0	37	1	4
							3	4	107	9							
08	1802	N	1802	-0-	-0-	-0-	578	1	1064	2	Y	105	60	0	47	1	2
							44	4	116	9							
09	2246	N	2246	-0-	-0-	-0-	858	1	1261	2	Y	103	49	0	51	1	5
							113	9									
10	2274	N	2274	-0-	-0-	-0-	924	1	1218	2	Y	99	57	0	44	1	3
							109	9									
*11	3000	N	3292	-0-	292	292	1264	1	1904	2	Y	112	52	0	59	1	4
							123	9									

MONSON UNIT WELL #: 1H RRCID -> 287745 COMPL. DATE 05/24/2012 TOTAL DEPTH 12927 PERF.13325 - 17523

06	1710	N	-0-	-0-	-1710	-0-					Y	22	22	0			2
07	1457	N	-0-	-0-	-1457	-0-					Y	28	27	0			3
08	31	N	-0-	-0-	-31	-0-					Y	18	21	0			-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VALIDUS NRG AQUILAS ASSETCO LLC //CONT.// 881239

MONSON UNIT WELL #: 2H RRCID -> 287746 COMPL. DATE 05/18/2012 TOTAL DEPTH 12968 PERF.13190 - 17523

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2680	N	2680	-0-	-0-	-0-		735	1	1337	3	Y	544	517	0			58
								10	4	598	9							
07	2399	N	2399	-0-	-0-	-0-		561	1	1251	2	Y	530	503	0	42	1	43
								4	4	583	9							
08	2511	N	1926	-0-	-585	-0-		471	1	860	2	Y	501	464	0	40	1	40
								44	4	551	9							
09	2430	N	1912	-0-	-518	-0-		592	1	872	2	Y	399	368	0	35	1	36
								439	9									
10	2356	N	1651	-0-	-705	-0-		534	1	685	2	Y	377	347	0	23	1	43
								415	9									
11	1860	N	1142	-0-	-718	-0-		322	1	486	2	Y	304	312	0	15	1	20
								334	9									

MONSON UNIT WELL #: 4H RRCID -> 287747 COMPL. DATE 07/20/2015 TOTAL DEPTH 12961 PERF.12919 - 17154

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

MONSON UNIT WELL #: 5H RRCID -> 287748 COMPL. DATE 07/20/2015 TOTAL DEPTH 12955 PERF.12848 - 17134

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2	EXT	3960	-0-	3960	3960		1346	1	1979	2	Y	522	367	0	58	1	97
								574	9									
11	14B2	EXT	7436	-0-	7436	11396		2499	1	3787	2	Y	1044	959	0	117	1	65
								1148	9									

MONSON UNIT WELL #: 9H RRCID -> 287749 COMPL. DATE 01/20/2016 TOTAL DEPTH 12857 PERF.12862 - 16903

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3120	X	2802	-0-	-318	-0-		761	1	1385	3	Y	586	571	0			62
								11	4	645	9							
07	3693	X	3693	-0-	-0-	-0-		916	1	2053	2	Y	654	593	0	69	1	54
								5	4	719	9							
08	3946	X	3946	-0-	-0-	-0-		1094	1	2026	2	Y	683	604	0	86	1	47
								75	4	751	9							
09	3365	X	3365	-0-	-0-	-0-		1129	1	1663	2	Y	505	442	0	67	1	43
								556	9									
10	3038	X	2874	-0-	-164	-0-		1019	1	1307	2	Y	468	416	0	44	1	51
								515	9									
*11	3425	X	3425	-0-	-0-	-0-		1133	1	1708	2	Y	530	493	0	53	1	35
								583	9									

DROMGOOLE "A" UNIT WELL #: 1H RRCID -> 287782 COMPL. DATE 04/28/2012 TOTAL DEPTH 12927 PERF.13090 - 17383

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2092	X	2092	-0-	-0-	-0-		597	1	1088	3	Y	362	351	0			38
								9	4	398	9							
07	2041	X	2041	-0-	-0-	-0-		509	1	1141	2	Y	353	330	0	38	1	23
								3	4	388	9							
08	3921	X	3921	-0-	-0-	-0-		1201	1	2217	2	Y	421	321	0	98	1	25
								40	4	463	9							
09	6516	X	6516	-0-	-0-	-0-		2513	1	3660	2	Y	274	137	0	149	1	13
								301	9									
10	3902	X	3902	-0-	-0-	-0-		1635	1	2004	2	Y	207	129	0	75	1	16
								228	9									
11	2040	X	1060	-0-	-980	-0-		336	1	505	2	Y	199	185	0	16	1	14
								219	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VALIDUS NRG AQUILAS ASSETCO LLC //CONT.// 881239
DROMGOOLE "A" UNIT WELL #: 4H RRCID -> 287783 COMPL. DATE 10/10/2014 TOTAL DEPTH 12933 PERF.13119 - 17259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6781	X	6781	-0-	-0-	-0-	1981	1	3606	3	Y	1059	1012	0			113
							29	4	1165	9							
07	6504	X	6504	-0-	-0-	-0-	1632	1	3659	2	Y	1094	1017	0	120	1	70
							10	4	1203	9							
08	6758	X	4609	-0-	-2149	-0-	1299	1	2368	2	Y	740	638	0	105	1	67
							128	4	814	9							
09	6540	X	3447	-0-	-3093	-0-	1215	1	1769	2	Y	403	365	0	72	1	33
							443	9									
10	6758	X	3798	-0-	-2960	-0-	1363	1	1885	2	Y	470	382	0	64	1	57
							517	9									
11	6540	X	6476	-0-	-64	-0-	2253	1	3392	2	Y	754	656	0	106	1	49
							829	9									

DROMGOOLE 'B' UNIT WELL #: 4H RRCID -> 287784 COMPL. DATE 10/10/2014 TOTAL DEPTH 12925 PERF.13084 - 17039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3090	X	2941	-0-	-149	-0-	864	1	1573	3	Y	446	442	0			26
							13	4	491	9							
07	3367	X	3367	-0-	-0-	-0-	851	1	1894	2	Y	560	493	0	64	1	29
							6	4	616	9							
08	3261	X	3261	-0-	-0-	-0-	910	1	1675	2	Y	552	491	0	75	1	15
							69	4	607	9							
09	3920	X	3920	-0-	-0-	-0-	1382	1	2029	2	Y	443	341	0	83	1	34
							487	9									
10	3356	X	3356	-0-	-0-	-0-	1228	1	1551	2	Y	491	435	0	58	1	32
							540	9									
11	3150	X	2835	-0-	-315	-0-	881	1	1331	2	Y	565	517	0	41	1	39
							622	9									

DROMGOOLE 'B' UNIT WELL #: 7H RRCID -> 287785 COMPL. DATE 07/20/2015 TOTAL DEPTH 12894 PERF.12945 - 17425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4142	X	4142	-0-	-0-	-0-	1220	1	2220	3	Y	622	612	0			36
							18	4	684	9							
07	4387	X	4387	-0-	-0-	-0-	1106	1	2459	2	Y	740	654	0	83	1	39
							8	4	814	9							
08	4157	X	4157	-0-	-0-	-0-	1153	1	2120	2	Y	720	643	0	94	1	22
							92	4	792	9							
09	4861	X	4861	-0-	-0-	-0-	1677	1	2463	2	Y	631	503	0	100	1	50
							694	9									
10	4561	X	4561	-0-	-0-	-0-	1610	1	2071	2	Y	759	675	0	76	1	58
							835	9									
*11	6106	X	6106	-0-	-0-	-0-	1995	1	3011	2	Y	998	886	0	92	1	78
							1098	9									

SPRENCEL "A" UNIT WELL #: 1H RRCID -> 287787 COMPL. DATE 01/26/2012 TOTAL DEPTH 12950 PERF.12863 - 17510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7578	X	7578	-0-	-0-	-0-	2110	1	3841	3	Y	1451	1430	0			83
							31	4	1596	9							
07	6506	X	6506	-0-	-0-	-0-	1485	1	3308	2	Y	1549	1448	0	111	1	73
							9	4	1704	9							
08	6386	X	4374	-0-	-2012	-0-	1030	1	2009	2	Y	1208	1098	0	87	1	96
							6	4	1329	9							
09	6180	X	2511	-0-	-3669	-0-	503	1	755	2	Y	1133	1111	0	34	1	84
							1246	9									
10	6386	X	3342	-0-	-3044	-0-	794	1	1209	2	Y	1215	1180	0	36	1	83
							1337	9									
*11	7961	X	7961	-0-	-0-	-0-	2644	1	3950	2	Y	1241	1110	0	125	1	89
							1365	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VALIDUS NRG AQUILAS ASSETCO LLC //CONT.// 881239

SPRENCEL "A" UNIT WELL #: 2H RRCID -> 287809 COMPL. DATE 01/26/2012 TOTAL DEPTH 13023 PERF.13155 - 18510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					6
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					6
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					6
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					6
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					6
*11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					6

NICHOLS A UNIT WELL #: 2H RRCID -> 287815 COMPL. DATE 08/15/2017 TOTAL DEPTH 12324 PERF.12174 - 18015

06	13200	X	5885	-0-	-7315	-0-	1432	1	2884	3	Y	1377	1390	0			48
							54	4	1515	9							
07	7254	X	6562	-0-	-692	-0-	1592	1	3587	2	Y	1247	1124	0	120	1	51
							11	4	1372	9							
08	6311	X	6311	-0-	-0-	-0-	1814	1	3176	2	Y	1111	967	0	136	1	59
							99	4	1222	9							
09	11250	X	11250	-0-	-0-	-0-	3676	1	6073	2	Y	1246	1000	0	244	1	61
							1371	9									
10	10226	X	10226	-0-	-0-	-0-	2835	1	5396	2	Y	1804	1544	0	202	1	119
							1984	9									
*11	11332	X	11332	-0-	-0-	-0-	3090	1	5832	2	Y	2191	1992	0	183	1	135
							2410	9									

SPRENCEL "A" UNIT WELL #: 5H RRCID -> 287816 COMPL. DATE 07/07/2015 TOTAL DEPTH 12935 PERF.12975 - 18120

06	7160	X	7160	-0-	-0-	-0-	1981	1	3605	3	Y	1405	1380	0			81
							28	4	1546	9							
07	7568	X	7568	-0-	-0-	-0-	1812	1	4062	2	Y	1531	1405	0	135	1	72
							10	4	1684	9							
08	7357	X	7357	-0-	-0-	-0-	1962	1	3572	2	Y	1495	1304	0	157	1	106
							178	4	1645	9							
09	7884	X	7884	-0-	-0-	-0-	2602	1	3805	2	Y	1304	1180	0	156	1	74
							1434	9									
10	6169	X	5636	-0-	-533	-0-	2091	1	2540	2	Y	805	754	0	85	1	40
							886	9									
11	5970	X	5307	-0-	-663	-0-	1769	1	2662	2	Y	795	699	0	84	1	52
							875	9									

SPRENCEL "A" UNIT WELL #: 6H RRCID -> 287818 COMPL. DATE 07/15/2015 TOTAL DEPTH 13005 PERF.12971 - 18695

06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WESSENDORFF A UNIT WELL #: 2H RRCID -> 287819 COMPL. DATE 06/12/2017 TOTAL DEPTH 13132 PERF.12994 - 19170

06	148861	X	24316	-0-	-124545	-0-	7136	1	12989	3	Y	3715	3647	0			453
							104	4	4087	9							
07	24916	X	24916	-0-	-0-	-0-	6356	1	14209	2	Y	3924	3975	1			402
							35	4	4316	9							
08	22891	X	22891	-0-	-0-	-0-	6464	1	11781	2	Y	3693	3110	0	518	1	467
							584	4	4062	9							
09	21876	X	21876	-0-	-0-	-0-	7318	1	10646	2	Y	3455	3027	0	430	1	465
							3801	9									
10	18662	X	18662	-0-	-0-	-0-	6556	1	8507	2	Y	3145	2831	0	308	1	471
							3460	9									
*11	12544	X	12544	-0-	-0-	-0-	3814	1	5789	2	Y	2670	2634	0	177	1	330
							2937	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VALIDUS NRG AQUILAS ASSETCO LLC //CONT.// 881239

WESSENDORFF A UNIT WELL #: 3H RRCID -> 287838 COMPL. DATE 06/12/2017 TOTAL DEPTH 13030 PERF.13253 - 18919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WESSENDORFF A UNIT WELL #: 10H RRCID -> 287895 COMPL. DATE 12/09/2018 TOTAL DEPTH 13050 PERF.13125 - 17616

06	20696	X	20696	-0-	-0-	-0-	6110	1	11121	3	Y	3070	3039	0			374
							88	4	3377	9							
07	24514	X	24514	-0-	-0-	-0-	6317	1	14228	2	Y	3581	3600	0			355
							30	4	3939	9							
08	23128	X	23128	-0-	-0-	-0-	6801	1	12358	2	Y	2993	2455	0	547	1	346
							677	4	3292	9							
09	22231	X	22231	-0-	-0-	-0-	7683	1	11166	2	Y	2968	2461	0	451	1	402
							3265	9									
10	20229	X	20229	-0-	-0-	-0-	7344	1	9465	2	Y	2944	2593	0	338	1	415
							3238	9									
*11	20663	X	20663	-0-	-0-	-0-	7087	1	10682	2	Y	2626	2357	0	334	1	350
							2889	9									

SPRENCEL "B" UNIT WELL #: 1H RRCID -> 287968 COMPL. DATE 03/30/2012 TOTAL DEPTH 13003 PERF.13000 - 18431

06	1320	N	1068	-0-	-252	-0-	300	1	545	3	Y	199	200	0			11
							4	4	219	9							
07	1364	N	1048	-0-	-316	-0-	246	1	555	2	Y	224	204	0	18	1	13
							1	4	246	9							
08	1156	N	1156	-0-	-0-	-0-	315	1	578	2	Y	218	192	0	25	1	14
							23	4	240	9							
09	1112	N	1112	-0-	-0-	-0-	365	1	530	2	Y	192	170	0	22	1	14
							211	9									
10	1137	N	1137	-0-	-0-	-0-	427	1	585	2	Y	108	98	0	19	1	5
							119	9									
*11	1244	N	1244	-0-	-0-	-0-	461	1	686	2	Y	87	66	0	21	1	5
							96	9									

WESSENDORFF A UNIT WELL #: 4H RRCID -> 287970 COMPL. DATE 06/12/2017 TOTAL DEPTH 13112 PERF.12983 - 18841

06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WESSENDORFF A UNIT WELL #: 5H RRCID -> 287984 COMPL. DATE 06/10/2017 TOTAL DEPTH 12992 PERF.13032 - 18546

06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VALIDUS NRG AQUILAS ASSETCO LLC //CONT.// 881239

WESSENDORFF A UNIT WELL #: 6H RRCID -> 287987 COMPL. DATE 06/10/2017 TOTAL DEPTH 13043 PERF.13020 - 18062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	79388	X	8899	-0-	-70489	-0-	2710	1	4932	3	Y	1107	1087	0			135
							39	4	1218	9							
07	10240	X	10240	-0-	-0-	-0-	2689	1	6015	2	Y	1383	1381	1			137
							15	4	1521	9							
08	9412	X	9412	-0-	-0-	-0-	2740	1	4993	2	Y	1302	1060	0	220	1	159
							247	4	1432	9							
09	8107	X	8107	-0-	-0-	-0-	2851	1	4115	2	Y	994	847	0	162	1	144
							1093	9									
10	8401	X	8401	-0-	-0-	-0-	3120	1	4018	2	Y	1077	931	0	144	1	146
							1185	9									
*11	8371	X	8371	-0-	-0-	-0-	2788	1	4215	2	Y	1242	1060	0	132	1	196
							1366	9									

WESSENDORFF A UNIT WELL #: 7H RRCID -> 287988 COMPL. DATE 06/10/2017 TOTAL DEPTH 13120 PERF.13015 - 18008

06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WESSENDORFF A UNIT WELL #: 14H RRCID -> 287995 COMPL. DATE 12/03/2018 TOTAL DEPTH 13023 PERF.13081 - 17049

06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WESSENDORFF A UNIT WELL #: 11H RRCID -> 287996 COMPL. DATE 12/09/2018 TOTAL DEPTH 13098 PERF.13121 - 17534

06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WESSENDORFF A UNIT WELL #: 12H RRCID -> 287997 COMPL. DATE 12/09/2018 TOTAL DEPTH 12969 PERF.13217 - 17308

06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WESSENDORFF A UNIT WELL #: 13H RRCID -> 288033 COMPL. DATE 12/03/2018 TOTAL DEPTH 13082 PERF.13067 - 16955

06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VALIDUS NRG AQUILAS ASSETCO LLC //CONT.// 881239

NICHOLS A UNIT WELL #: 11H RRCID -> 288034 COMPL. DATE 02/15/2019 TOTAL DEPTH 12216 PERF.12312 - 16624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90011	X	27476	-0-	-62535	-0-	6670	1	13435	3	Y	6472	6347	0			226
							252	4	7119	9							
07	26376	X	26376	-0-	-0-	-0-	6654	1	14981	2	Y	4267	4338	1			155
							47	4	4694	9							
08	22776	X	22776	-0-	-0-	-0-	6594	1	11555	2	Y	3869	3328	0	494	1	202
							371	4	4256	9							
09	23436	X	23436	-0-	-0-	-0-	7136	1	11760	2	Y	3919	3433	0	479	1	209
							4311	9									
10	25555	X	25555	-0-	-0-	-0-	7277	1	13972	2	Y	3881	3411	0	495	1	184
							4269	9									
*11	19097	X	19097	-0-	-0-	-0-	5442	1	10343	2	Y	3011	2767	0	322	1	106
							3312	9									

WESSENDORFF A UNIT WELL #: 15H RRCID -> 288074 COMPL. DATE 12/03/2018 TOTAL DEPTH 12968 PERF.13164 - 16747

06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICHOLS A UNIT WELL #: 12H RRCID -> 288076 COMPL. DATE 02/15/2019 TOTAL DEPTH 12357 PERF.12209 - 16600

06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DROMGOOLE "A" UNIT WELL #: 5H RRCID -> 289756 COMPL. DATE 07/16/2015 TOTAL DEPTH 12946 PERF.12879 - 17015

06	4410	X	974	-0-	-3436	-0-	267	1	486	3	Y	197	217	0			21
							4	4	217	9							
07	5236	X	5236	-0-	-0-	-0-	1327	1	3084	2	Y	747	602	0	100	1	66
							3	4	822	9							
08	6587	X	6587	-0-	-0-	-0-	1968	1	3549	2	Y	739	583	0	155	1	67
							257	4	813	9							
09	4410	X	3638	-0-	-772	-0-	1289	1	1878	2	Y	408	365	0	77	1	33
							449	9									
10	4557	X	3280	-0-	-1277	-0-	1186	1	1571	2	Y	444	372	0	54	1	51
							488	9									
11	4410	X	2986	-0-	-1424	-0-	914	1	1382	2	Y	626	585	0	43	1	49
							689	9									

DROMGOOLE 'B' UNIT WELL #: 8H RRCID -> 289757 COMPL. DATE 09/06/2015 TOTAL DEPTH 12936 PERF.12957 - 17144

06	5880	X	5879	-0-	-1	-0-	1527	1	2780	3	Y	1408	1387	0			81
							23	4	1549	9							
07	6076	X	6005	-0-	-71	-0-	1378	1	3053	2	Y	1421	1331	0	103	1	68
							11	4	1563	9							
08	5673	X	4612	-0-	-1061	-0-	1129	1	2072	2	Y	1187	1126	0	92	1	37
							105	4	1306	9							
09	5490	X	4300	-0-	-1190	-0-	1301	1	1911	2	Y	970	844	0	78	1	85
							1067	9									
10	5673	X	4298	-0-	-1375	-0-	1264	1	1629	2	Y	1245	1159	0	60	1	111
							1370	9									
*11	5631	X	5631	-0-	-0-	-0-	1404	1	2116	2	Y	1918	1826	0	65	1	138
							2110	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VALIDUS NRG AQUILAS ASSETCO LLC //CONT.// 881239
SPRENCEL "A" UNIT WELL #: 4H RRCID -> 289758 COMPL. DATE 07/07/2015 TOTAL DEPTH 12963 PERF.12994 - 17668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	X	680	-0-	-940	-0-	237	1	431	3	Y	8	8	0			-0-
							3	4	9	9							
07	1674	X	533	-0-	-1141	-0-	160	1	359	2	Y	12	12	1			-0-
							1	4	13	9							
08	DLQ	G-10	871	-0-	871	871	293	1	537	2	Y	23	23	1			-0-
							16	4	25	9							
09	DLQ	G-10	105	-0-	105	976	41	1	60	2	Y	3	3	1			-0-
							3	9									
10	DLQ	G-10	40	-0-	40	1016	17	1	21	2	Y	1	1	1			-0-
							1	9									
11	DLQ	G-10	711	-0-	711	1727	275	1	413	2	Y	21	8	0	13	1	-0-
							23	9									

WESSENDORFF A UNIT WELL #: 8H RRCID -> 289920 COMPL. DATE 02/27/2018 TOTAL DEPTH 13024 PERF.13069 - 17901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2163	X	2163	-0-	-0-	-0-	656	1	1193	3	Y	277	275	0			34
							9	4	305	9							
07	1570	X	1570	-0-	-0-	-0-	388	1	862	2	Y	288	292	1			30
							3	4	317	9							
08	1347	X	1347	-0-	-0-	-0-	363	1	661	2	Y	264	230	0	29	1	35
							33	4	290	9							
09	1287	X	1287	-0-	-0-	-0-	411	1	598	2	Y	247	224	0	24	1	34
							272	9									
10	1156	X	1156	-0-	-0-	-0-	385	1	496	2	Y	241	222	0	18	1	35
							265	9									
*11	1198	X	1198	-0-	-0-	-0-	361	1	543	2	Y	267	245	0	17	1	40
							294	9									

WESSENDORFF A UNIT WELL #: 9H RRCID -> 289921 COMPL. DATE 02/27/2018 TOTAL DEPTH 13122 PERF.13032 - 17830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT					-0-

DICKSON-ALLEN UNIT WELL #: 27H RRCID -> 290342 COMPL. DATE 02/27/2020 TOTAL DEPTH 10722 PERF.11252 - 17149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15720	X	7695	-0-	-8025	-0-	1673	1	4327	3	Y	1378	1383	0			41
							179	4	1516	9							
07	8959	X	7131	-0-	-1828	-0-	1704	1	3465	2	Y	1454	1239	0	188	1	68
							363	4	1599	9							
08	6882	X	6746	-0-	-136	-0-	1655	1	3112	2	Y	1456	1317	0	179	1	28
							377	4	1602	9							
09	6660	X	1023	-0-	-5637	-0-	16	1	34	2	Y	883	866	0	2	1	43
							971	9									
10	6882	X	1163	-0-	-5719	-0-	16	1	37	2	Y	1007	965	0	2	1	83
							1108	9									
11	6660	X	3904	-0-	-2756	-0-	740	1	1868	2	Y	1161	1137	0	96	1	11
							1277	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC 884566
JERRY HOUSE UNIT B WELL #: 4H RRCID -> 277330 COMPL. DATE 11/16/2014 TOTAL DEPTH 12435 PERF.12268 - 17585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3613	X	3613	-0-	-0-	-0-	183	1	2438	3	Y	867	888	1			352
							38	4	954	9							
07	3429	X	3429	-0-	-0-	-0-	205	1	2359	3	Y	783	906	1			229
							4	4	861	9							
08	3189	X	3189	-0-	-0-	-0-	209	1	1971	3	Y	764	663	1			330
							169	4	840	9							
09	2984	X	2984	-0-	-0-	-0-	205	1	1939	3	Y	730	735	1			325
							803	9									
*10	2950	X	2950	-0-	-0-	-0-	200	1	1905	3	Y	754	714	1			365
							829	9									
11	1650	X	NO RPT	-0-	-1650	-0-					Y	NO RPT					365

HAUGLUM WELL #: 4H RRCID -> 285614 COMPL. DATE 06/24/2014 TOTAL DEPTH 12146 PERF.12021 - 18052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1855	-0-	-1145	2451	107	1	1421	3	Y	277	325	1			99
							22	4	305	9							
07	3100	N	1955	-0-	-1145	1306	128	1	1472	3	Y	321	323	1			97
							2	4	353	9							
08	3100	N	1989	-0-	-1111	195	143	1	1344	3	Y	352	295	1			154
							115	4	387	9							
09	2290	N	2095	-0-	-195	-0-	153	1	1444	3	Y	427	350	1			231
							470	9									
*10	2077	N	2077	-0-	-0-	-0-	155	1	1483	3	Y	388	447	1			172
							427	9									
11	1830	N	NO RPT	-0-	-1830	-0-					Y	NO RPT					172

HAUGLUM WELL #: 12H RRCID -> 285742 COMPL. DATE 01/14/2014 TOTAL DEPTH 12162 PERF.12020 - 17205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2762	-0-	-238	2489	172	1	2288	3	Y	242	315	1			61
							36	4	266	9							
07	3100	N	2613	-0-	-487	2002	192	1	2209	3	Y	189	214	1			36
							4	4	208	9							
08	3100	N	2408	-0-	-692	1310	195	1	1834	3	Y	202	172	1			66
							157	4	222	9							
09	3000	N	2314	-0-	-686	624	195	1	1838	3	Y	224	227	1			63
							246	9									
*10	2797	N	2173	-0-	-624	-0-	181	1	1728	3	Y	227	244	1			46
							250	9									
11	2340	N	NO RPT	-0-	-2340	-0-					Y	NO RPT					46

HAUGLUM A WELL #: 2H RRCID -> 285743 COMPL. DATE 10/31/2013 TOTAL DEPTH 12278 PERF.12119 - 19280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
HAUGLUM B WELL #: 2H RRCID -> 285745 COMPL. DATE 04/04/2014 TOTAL DEPTH 11961 PERF.11980 - 14202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	236	-0-	-4	-0-	14	1	186	3	Y	30	67	1			23
							3	4	33	9							
07	616	N	616	-0-	-0-	-0-	45	1	515	3	Y	50	18	1			55
							1	4	55	9							
08	517	N	517	-0-	-0-	-0-	39	1	366	3	Y	74	66	1			63
							31	4	81	9							
09	435	N	435	-0-	-0-	-0-	35	1	331	3	Y	57	71	1			49
							63	9									
10	558	N	458	-0-	-100	-0-	39	1	376	3	Y	36	26	1			59
							40	9									
11	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					59

HAUGLUM WELL #: 5H RRCID -> 285750 COMPL. DATE 01/31/2015 TOTAL DEPTH 11862 PERF.12181 - 15963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1942	N	1942	-0-	-0-	-0-	102	1	1353	3	Y	424	410	1			31
							21	4	466	9							
07	1297	N	1297	-0-	-0-	-0-	50	1	580	3	Y	605	611	1			25
							1	4	666	9							
08	1088	N	1088	-0-	-0-	-0-	30	1	284	3	Y	682	663	1			44
							24	4	750	9							
09	1266	N	1266	-0-	-0-	-0-	50	1	475	3	Y	665	673	1			36
							732	9									
*10	1036	N	1036	-0-	-0-	-0-	30	1	290	3	Y	649	649	1			36
							714	9									
11	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					36

HAUGLUM WELL #: 7H RRCID -> 285751 COMPL. DATE 01/31/2015 TOTAL DEPTH 11849 PERF.12252 - 17791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1424	X	1424	-0-	-0-	-0-	74	1	981	3	Y	322	315	1			20
							15	4	354	9							
07	496	X	-0-	-0-	-496	-0-					Y	419	420	1			19
08	1277	N	1277	-0-	-0-	-0-	62	1	579	3	Y	533	515	1			37
							50	4	586	9							
09	997	N	997	-0-	-0-	-0-	44	1	417	3	Y	480	495	1			22
							528	9									
*10	922	N	922	-0-	-0-	-0-	34	1	326	3	Y	508	500	1			30
							559	9									
11	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					30

HAUGLUM WELL #: 10H RRCID -> 285753 COMPL. DATE 12/06/2013 TOTAL DEPTH 12123 PERF.11970 - 17564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3570	X	2543	-0-	-1027	-0-	157	1	2085	3	N	244	315	1			104
							33	4	268	9							
07	3131	X	2545	-0-	-586	-0-	182	1	2092	3	N	244	232	1			116
							3	4	268	9							
08	3131	X	2106	-0-	-1025	-0-	170	1	1599	3	N	182	170	1			128
							137	4	200	9							
09	2700	X	2008	-0-	-692	-0-	170	1	1610	3	N	179	170	1			137
							197	9									
10	2790	X	2021	-0-	-769	-0-	171	1	1629	3	N	188	198	1			127
							207	9									
11	2550	X	NO RPT	-0-	-2550	-0-					N	NO RPT					127

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
HAUGLUM WELL #: 11H RRCID -> 285754 COMPL. DATE 01/03/2014 TOTAL DEPTH 12164 PERF.12050 - 17503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2013	-0-	-987	2009	120	1	1593	3	Y	250	313	1			64
							25	4	275	9							
07	3100	N	1880	-0-	-1220	789	132	1	1517	3	Y	208	234	1			38
							2	4	229	9							
08	2452	N	1663	-0-	-789	-0-	128	1	1203	3	Y	208	171	1			75
							103	4	229	9							
09	1566	N	1566	-0-	-0-	-0-	129	1	1223	3	Y	174	210	1			39
							191	9									
10	1581	N	NO RPT	-0-	-1581	-0-					Y	NO RPT					39
11	1530	N	NO RPT	-0-	-1530	-0-					Y	NO RPT					39

HAUGLUM WELL #: 13H RRCID -> 285755 COMPL. DATE 01/03/2014 TOTAL DEPTH 12167 PERF.11918 - 17022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	421	N	421	-0-	-0-	-0-	14	1	189	3	Y	195	262	1			62
							3	4	215	9							
07	293	N	293	-0-	-0-	-0-	9	1	102	3	Y	165	189	1			38
							182	9									
08	837	N	337	-0-	-500	-0-	14	1	129	3	Y	166	144	1			60
							11	4	183	9							
09	420	N	321	-0-	-99	-0-	13	1	120	3	Y	169	185	1			44
							186	9									
*10	374	N	374	-0-	-0-	-0-	19	1	179	3	Y	159	166	1			37
							175	9									
11	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					37

HAUGLUM B WELL #: 1H RRCID -> 285760 COMPL. DATE 12/14/2013 TOTAL DEPTH 11945 PERF.12025 - 14303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	364	N	364	-0-	-0-	-0-	20	1	263	3	Y	70	80	1			36
							4	4	77	9							
07	668	N	668	-0-	-0-	-0-	48	1	547	3	Y	65	23	1			78
							1	4	72	9							
08	1331	N	1331	-0-	-0-	-0-	110	1	1040	3	Y	84	88	1			74
							89	4	92	9							
09	1388	N	1388	-0-	-0-	-0-	121	1	1139	3	Y	96	87	1			83
							106	9									
*10	651	N	651	-0-	-0-	-0-	55	1	529	3	Y	57	49	1			91
							63	9									
11	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					91

HAUGLUM WELL #: 3H RRCID -> 285845 COMPL. DATE 06/24/2014 TOTAL DEPTH 12176 PERF.12008 - 18196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1934	N	1934	-0-	-0-	-0-	109	1	1455	3	N	315	351	1			106
							23	4	347	9							
07	1830	N	1830	-0-	-0-	-0-	120	1	1382	3	N	296	304	1			98
							2	4	326	9							
08	1984	N	1354	-0-	-630	-0-	96	1	908	3	N	247	235	1			110
							78	4	272	9							
09	1920	N	827	-0-	-1093	-0-	61	1	579	3	N	160	154	1			116
							176	9									
10	1829	N	1109	-0-	-720	-0-	78	1	742	3	N	257	262	1			111
							283	9									
11	1320	N	NO RPT	-0-	-1320	-0-					N	NO RPT					111

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
HAUGLUM WELL #: 15H RRCID -> 285847 COMPL. DATE 01/31/2015 TOTAL DEPTH 11881 PERF.12147 - 16949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	34779	X	34779	-0-	-0-	-0-	2067	1	27510	3	N	4335	4332	1			245
							433	4	4769	9							
07	32966	X	32966	-0-	-0-	-0-	2266	1	26027	3	N	4211	4245	1			211
							41	4	4632	9							
08	27348	X	27348	-0-	-0-	-0-	1992	1	18760	3	N	4537	4432	1			316
							1605	4	4991	9							
09	24011	X	24011	-0-	-0-	-0-	1852	1	17501	3	N	3930	4024	1			222
							4323	9									
*10	22524	X	22524	-0-	-0-	-0-	1721	1	16427	3	N	3854	3848	1			228
							4239	9									
11	3120	X	NO RPT	-0-	-3120	-0-					N	NO RPT					228

HAUGLUM B WELL #: 3H RRCID -> 285848 COMPL. DATE 04/04/2014 TOTAL DEPTH 11942 PERF.12100 - 14211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	634	N	634	-0-	-0-	-0-	38	1	505	3	N	75	87	1			74
							8	4	83	9							
07	620	N	571	-0-	-49	-0-	42	1	478	3	N	45	54	1			65
							1	4	50	9							
08	589	N	563	-0-	-26	-0-	42	1	395	3	N	84	78	1			71
							34	4	92	9							
09	630	N	526	-0-	-104	-0-	40	1	381	3	N	89	80	1			80
							98	9									
10	558	N	293	-0-	-265	-0-	23	1	222	3	N	42	39	1			83
							46	9									
11	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					83

HAUGLUM B WELL #: 4H RRCID -> 285861 COMPL. DATE 04/05/2014 TOTAL DEPTH 11969 PERF.12030 - 14299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1672	X	1672	-0-	-0-	-0-	106	1	1409	3	N	123	144	1			120
							22	4	135	9							
07	1816	X	1816	-0-	-0-	-0-	137	1	1577	3	N	91	93	1			118
							2	4	100	9							
08	1568	X	1568	-0-	-0-	-0-	128	1	1201	3	N	124	130	1			112
							103	4	136	9							
09	1495	X	1495	-0-	-0-	-0-	126	1	1194	3	N	138	136	1			114
							152	9									
10	1271	X	775	-0-	-496	-0-	65	1	618	3	N	79	68	1			125
							87	9									
11	1230	N	NO RPT	-0-	-1230	-0-					N	NO RPT					125

HAUGLUM WELL #: 8H RRCID -> 285909 COMPL. DATE 06/25/2014 TOTAL DEPTH 12136 PERF.12015 - 17615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2350	N	2350	-0-	-0-	-0-	141	1	1874	3	N	278	304	1			86
							29	4	306	9							
07	2324	N	2324	-0-	-0-	-0-	159	1	1830	3	N	302	293	1			95
							3	4	332	9							
08	1988	N	1988	-0-	-0-	-0-	155	1	1457	3	N	228	211	1			112
							125	4	251	9							
09	2340	N	2140	-0-	-200	-0-	170	1	1610	3	N	299	275	1			136
							329	9									
10	2325	N	2051	-0-	-274	-0-	167	1	1597	3	N	249	272	1			113
							274	9									
11	1920	N	NO RPT	-0-	-1920	-0-					N	NO RPT					113

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
HAUGLUM WELL #: 14H RRCID -> 285910 COMPL. DATE 01/14/2014 TOTAL DEPTH 12148 PERF.11924 - 16957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1425	N	1425	-0-	-0-	-0-	75	1	1003	3	N	301	400	1			106
							16	4	331	9							
07	1240	N	1223	-0-	-17	-0-	74	1	851	3	N	270	304	1			72
							1	4	297	9							
08	1519	N	1248	-0-	-271	-0-	81	1	761	3	N	310	245	1			137
							65	4	341	9							
09	1440	N	1178	-0-	-262	-0-	80	1	755	3	N	299	347	1			89
							329	9									
10	1209	N	1152	-0-	-57	-0-	76	1	727	3	N	312	324	1			77
							343	9									
11	1200	N	NO RPT	-0-	-1200	-0-					N	NO RPT					77

HAUGLUM A WELL #: 1H RRCID -> 285911 COMPL. DATE 10/19/2013 TOTAL DEPTH 12253 PERF.12000 - 19149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	64775	X	64775	-0-	-0-	-0-	4002	1	53256	3	Y	6072	6082	1			503
							838	4	6679	9							
07	64170	X	59576	-0-	-4594	-0-	4248	1	48793	3	Y	5871	5954	1			420
							77	4	6458	9							
08	64170	X	50459	-0-	-13711	-0-	3997	1	37634	3	Y	5099	4964	1			555
							3219	4	5609	9							
09	62100	X	46398	-0-	-15702	-0-	3936	1	37183	3	Y	4151	4288	1			418
							4566	9									
10	64170	X	47572	-0-	-16598	-0-	4048	1	38632	3	Y	4154	4136	1			436
							4569	9									
11	62100	X	NO RPT	-0-	-62100	-0-					Y	NO RPT					436

HAUGLUM D WELL #: 2H RRCID -> 285914 COMPL. DATE 04/26/2014 TOTAL DEPTH 12044 PERF.11963 - 17244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1240	N	1240	-0-	-0-	-0-	56	1	750	3	N	384	528	1			64
							12	4	422	9							
07	1600	N	1600	-0-	-0-	-0-	39	1	445	3	N	1014	1014	1			64
							1	4	1115	9							
08	2770	N	2770	-0-	-0-	-0-	167	1	1570	3	N	817	611	1			270
							134	4	899	9							
09	2448	N	2448	-0-	-0-	-0-	151	1	1423	3	N	770	773	1			267
							847	9									
*10	2412	N	2412	-0-	-0-	-0-	145	1	1383	3	N	793	789	1			271
							872	9									
11	2430	N	NO RPT	-0-	-2430	-0-					N	NO RPT					271

HAUGLUM D WELL #: 4H RRCID -> 285915 COMPL. DATE 04/26/2014 TOTAL DEPTH 11984 PERF.11853 - 16803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1983	N	1983	-0-	-0-	-0-	99	1	1322	3	N	492	532	1			121
							21	4	541	9							
07	1729	N	1729	-0-	-0-	-0-	112	1	1284	3	N	301	313	1			109
							2	4	331	9							
08	2046	N	1558	-0-	-488	-0-	114	1	1069	3	N	258	298	1			69
							91	4	284	9							
09	1980	N	1495	-0-	-485	-0-	114	1	1074	3	N	260	277	1			52
							286	9									
10	1736	N	1696	-0-	-40	-0-	132	1	1263	3	N	264	165	1			151
							290	9									
11	1500	N	NO RPT	-0-	-1500	-0-					N	NO RPT					151

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
JERRY HOUSE UNIT A WELL #: 3H RRCID -> 285922 COMPL. DATE 06/23/2015 TOTAL DEPTH 11784 PERF.12310 - 18607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3270	X	3160	-0-	-110	-0-	182	1	2422	3	N	471	524	1			112
							38	4	518	9							
07	3348	X	3164	-0-	-184	-0-	207	1	2377	3	N	524	492	1			144
							4	4	576	9							
08	3348	X	2985	-0-	-363	-0-	220	1	2070	3	N	471	544	1			71
							177	4	518	9							
09	3150	X	2845	-0-	-305	-0-	223	1	2110	3	N	429	403	1			97
							472	9									
10	3255	X	2869	-0-	-386	-0-	224	1	2140	3	N	443	435	1			105
							487	9									
11	3150	X	NO RPT	-0-	-3150	-0-					N	NO RPT					105

JERRY HOUSE UNIT A WELL #: 4H RRCID -> 285924 COMPL. DATE 12/04/2014 TOTAL DEPTH 11825 PERF.12625 - 17950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3251	X	3251	-0-	-0-	-0-	175	1	2326	3	N	648	633	1			157
							37	4	713	9							
07	3193	X	2934	-0-	-259	-0-	191	1	2189	3	N	501	600	1			58
							3	4	551	9							
08	3317	X	2549	-0-	-768	-0-	186	1	1754	3	N	417	360	1			115
							150	4	459	9							
09	3240	X	2416	-0-	-824	-0-	184	1	1742	3	N	415	458	1			72
							457	9									
10	3348	X	2641	-0-	-707	-0-	201	1	1916	3	N	462	392	1			142
							508	9									
11	3240	X	NO RPT	-0-	-3240	-0-					N	NO RPT					142

JERRY HOUSE UNIT C WELL #: 1H RRCID -> 285925 COMPL. DATE 05/18/2014 TOTAL DEPTH 12422 PERF.12270 - 18465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2517	X	2517	-0-	-0-	-0-	140	1	1857	3	Y	446	437	1			429
							29	4	491	9							
07	2362	X	2362	-0-	-0-	-0-	158	1	1813	3	Y	353	539	1			243
							3	4	388	9							
08	2184	X	2184	-0-	-0-	-0-	159	1	1499	3	Y	362	316	1			289
							128	4	398	9							
09	2070	N	1984	-0-	-86	-0-	157	1	1483	3	Y	287	300	1			276
							316	9									
10	2139	N	1988	-0-	-151	-0-	155	1	1483	3	Y	307	191	1			392
							338	9									
11	2070	N	NO RPT	-0-	-2070	-0-					Y	NO RPT					392

JERRY HOUSE UNIT C WELL #: 2H RRCID -> 285929 COMPL. DATE 08/11/2015 TOTAL DEPTH 12044 PERF.12647 - 18887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1944	-0-	-1056	3463	92	1	1221	3	Y	556	583	1			373
							19	4	612	9							
07	5304	X	1841	-0-	-3463	-0-	92	1	1052	3	Y	632	769	1			236
							2	4	695	9							
08	2768	X	2768	-0-	-0-	-0-	183	1	1723	3	Y	650	575	1			311
							147	4	715	9							
09	2901	X	2901	-0-	-0-	-0-	211	1	1991	3	Y	601	679	1			233
							661	9									
*10	5615	X	5615	-0-	-0-	-0-	430	1	4108	3	Y	948	729	1			452
							1043	9									
11	1710	X	NO RPT	-0-	-1710	-0-					Y	NO RPT					452

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
JERRY HOUSE UNIT C WELL #: 3H RRCID -> 285932 COMPL. DATE 08/12/2015 TOTAL DEPTH 12035 PERF.12474 - 19113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4865	X	4865	-0-	-0-	-0-	273	1	3638	3	N	815	716	1			254
							57	4	897	9							
07	5161	X	5161	-0-	-0-	-0-	346	1	3970	3	N	763	914	1			103
							6	4	839	9							
08	5208	X	4771	-0-	-437	-0-	340	1	3200	3	N	870	743	1			230
							274	4	957	9							
09	5040	X	4427	-0-	-613	-0-	345	1	3262	3	N	688	695	1			223
							757	9									
10	5208	X	5028	-0-	-180	-0-	373	1	3561	3	N	967	855	1			335
							1064	9									
11	4980	X	NO RPT	-0-	-4980	-0-					N	NO RPT					335

JERRY HOUSE UNIT C WELL #: 4H RRCID -> 285933 COMPL. DATE 08/11/2015 TOTAL DEPTH 12036 PERF.12510 - 19042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4800	X	3951	-0-	-849	-0-	231	1	3067	3	N	550	641	1			136
							48	4	605	9							
07	5146	X	5146	-0-	-0-	-0-	355	1	4082	3	N	639	631	1			144
							6	4	703	9							
08	4247	X	3619	-0-	-628	-0-	268	1	2522	3	N	557	590	1			111
							216	4	613	9							
09	4110	X	3970	-0-	-140	-0-	318	1	3008	3	N	533	471	1			173
							586	9									
10	5146	X	3595	-0-	-1551	-0-	289	1	2754	3	N	481	501	1			153
							529	9									
11	4980	X	NO RPT	-0-	-4980	-0-					N	NO RPT					153

JERRY HOUSE UNIT A WELL #: 5H RRCID -> 286120 COMPL. DATE 12/05/2014 TOTAL DEPTH 11883 PERF.12397 - 16835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3480	X	3171	-0-	-309	-0-	140	1	1866	3	N	1033	1030	1			238
							29	4	1136	9							
07	3596	X	3322	-0-	-274	-0-	168	1	1934	3	N	1106	1182	1			162
							3	4	1217	9							
08	3596	X	3284	-0-	-312	-0-	180	1	1694	3	N	1150	1001	1			311
							145	4	1265	9							
09	3240	X	3135	-0-	-105	-0-	176	1	1662	3	N	1150	1289	1			172
							1265	9									
10	3348	X	2998	-0-	-350	-0-	164	1	1566	3	N	1141	1011	1			302
							1255	9									
11	3210	X	NO RPT	-0-	-3210	-0-					N	NO RPT					302

HAUGLUM D WELL #: 3H RRCID -> 286172 COMPL. DATE 05/01/2014 TOTAL DEPTH 12042 PERF.11969 - 17339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2040	N	1890	-0-	-150	-0-	104	1	1388	3	N	342	477	1			54
							22	4	376	9							
07	1829	N	1739	-0-	-90	-0-	117	1	1346	3	N	249	290	1			13
							2	4	274	9							
08	1736	N	1635	-0-	-101	-0-	121	1	1141	3	N	250	184	1			79
							98	4	275	9							
09	1890	N	1570	-0-	-320	-0-	122	1	1152	3	N	249	236	1			92
							274	9									
10	1736	N	1573	-0-	-163	-0-	125	1	1192	3	N	224	193	1			123
							246	9									
11	1590	N	NO RPT	-0-	-1590	-0-					N	NO RPT					123

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
JERRY HOUSE UNIT B WELL #: 1H RRCID -> 286276 COMPL. DATE 05/18/2014 TOTAL DEPTH 12444 PERF.12448 - 16376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	400	-0-	-500	-0-	24	1	315	3	Y	51	158	1			134
							5	4	56	9							
07	341	N	318	-0-	-23	-0-	25	1	293	3	Y	-0-	29	1			105
08	372	N	162	-0-	-210	-0-	14	1	136	3	Y	-0-	18	1			87
							12	4									
09	731	N	731	-0-	-0-	-0-	69	1	650	3	Y	-0-	32	1			55
*10	713	N	713	-0-	-0-	-0-	67	1	641	3	Y	-0-	13	1			42
11	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					42

JERRY HOUSE UNIT B WELL #: 3H RRCID -> 286328 COMPL. DATE 11/16/2014 TOTAL DEPTH 12416 PERF.12268 - 17520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	897	N	897	-0-	-0-	-0-	51	1	674	3	N	146	165	1			81
							11	4	161	9							
07	965	N	965	-0-	-0-	-0-	67	1	766	3	N	119	137	1			63
							1	4	131	9							
08	1054	N	-0-	-0-	-1054	-0-					N	105	96	1			72
09	900	N	837	-0-	-63	-0-	63	1	591	3	N	156	133	1			95
							172	9									
10	961	N	942	-0-	-19	-0-	71	1	674	3	N	174	165	1			104
							191	9									
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					104

HAUGLUM D WELL #: 5H RRCID -> 286341 COMPL. DATE 05/01/2014 TOTAL DEPTH 11994 PERF.11826 - 16963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2880	X	1295	-0-	-1585	-0-	65	1	863	3	N	321	280	1			141
							14	4	353	9							
07	2409	X	2409	-0-	-0-	-0-	144	1	1649	3	N	557	504	1			194
							3	4	613	9							
08	2967	X	2967	-0-	-0-	-0-	203	1	1909	3	N	629	632	1			191
							163	4	692	9							
09	2926	X	2926	-0-	-0-	-0-	213	1	2015	3	N	599	676	1			114
							659	9									
*10	2732	X	2732	-0-	-0-	-0-	199	1	1898	3	N	563	358	1			319
							619	9									
11	2880	X	NO RPT	-0-	-2880	-0-					N	NO RPT					319

JERRY HOUSE UNIT B WELL #: 2H RRCID -> 287218 COMPL. DATE 11/16/2014 TOTAL DEPTH 12421 PERF.12276 - 17646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2062	X	2062	-0-	-0-	-0-	94	1	1255	3	Y	630	756	1			233
							20	4	693	9							
07	2378	X	2378	-0-	-0-	-0-	147	1	1688	3	Y	491	496	1			228
							3	4	540	9							
08	2761	X	2761	-0-	-0-	-0-	191	1	1801	3	Y	559	452	1			335
							154	4	615	9							
09	3526	X	3526	-0-	-0-	-0-	265	1	2506	3	Y	643	676	1			302
							707	9									
*10	3333	X	3333	-0-	-0-	-0-	254	1	2420	3	Y	581	387	1			496
							639	9									
11	1530	X	NO RPT	-0-	-1530	-0-					Y	NO RPT					496

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
RED BARON F WELL #: 6 RRCID -> 290127 COMPL. DATE 12/22/2019 TOTAL DEPTH 12348 PERF.13100 - 18001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	83290	X	83290	-0-	-0-	-0-	2811	1	61555	3	N	17008	15677	0	1329	1	292
							215	4	18709	9							
07	93719	X	93719	-0-	-0-	-0-	4119	1	72781	3	N	15034	14893	0	51	1	382
							282	4	16537	9							
08	65427	X	65427	-0-	-0-	-0-	4125	1	48167	3	N	11227	11390	0			219
							785	4	12350	9							
09	66324	X	66324	-0-	-0-	-0-	4244	1	50012	3	N	10737	10654	0			302
							11811	9									
*10	55287	X	55287	-0-	-0-	-0-	3067	1	41793	3	N	8957	9055	0			204
							9853	9									
11	44940	X	NO RPT	-0-	-44940	-0-					N	NO RPT					204

RED BARON B WELL #: 2 RRCID -> 290129 COMPL. DATE 02/07/2021 TOTAL DEPTH 12388 PERF.13150 - 19851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	121535	X	121535	-0-	-0-	-0-	4034	1	88320	3	N	26248	24095	0	2043	1	389
							308	4	28873	9							
07	93265	X	93265	-0-	-0-	-0-	3875	1	68470	3	N	18777	18640	0	63	1	463
							265	4	20655	9							
08	108701	X	108701	-0-	-0-	-0-	6907	1	80648	3	N	18029	18156	0			336
							1314	4	19832	9							
09	81660	X	81660	-0-	-0-	-0-	5342	1	62953	3	N	11856	11850	0			342
							13042	9									
*10	83979	X	83979	-0-	-0-	-0-	4724	1	64376	3	N	12723	12778	0			287
							13995	9									
11	48150	X	NO RPT	-0-	-48150	-0-					N	NO RPT					287

RED BARON D WELL #: 4 RRCID -> 290130 COMPL. DATE 02/07/2021 TOTAL DEPTH 12378 PERF.12600 - 18401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	95734	X	95734	-0-	-0-	-0-	3270	1	71608	3	N	18733	17290	0	1466	1	355
							250	4	20606	9							
07	78235	X	78235	-0-	-0-	-0-	3550	1	62720	3	N	10656	10694	0	36	1	281
							243	4	11722	9							
08	85739	X	85739	-0-	-0-	-0-	5396	1	63009	3	N	14825	14818	0			288
							1026	4	16308	9							
09	69017	X	69017	-0-	-0-	-0-	4318	1	50894	3	N	12313	12270	0			331
							13544	9									
*10	70733	X	70733	-0-	-0-	-0-	3971	1	54114	3	N	10823	10925	0			229
							11905	9									
11	35940	X	NO RPT	-0-	-35940	-0-					N	NO RPT					229

RED BARON C WELL #: 3 RRCID -> 290131 COMPL. DATE 02/07/2021 TOTAL DEPTH 12017 PERF.12700 - 18501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	82682	X	82682	-0-	-0-	-0-	2568	1	56218	3	N	21545	19805	0	1679	1	324
							196	4	23700	9							
07	62834	X	62834	-0-	-0-	-0-	2310	1	40808	3	N	17780	17615	0	60	1	429
							158	4	19558	9							
08	64354	X	64354	-0-	-0-	-0-	3494	1	40799	3	N	17633	17747	0			315
							665	4	19396	9							
09	56318	X	56318	-0-	-0-	-0-	3327	1	39215	3	N	12341	12325	0			331
							13575	9									
*10	58780	X	58780	-0-	-0-	-0-	3146	1	42869	3	N	11069	11167	0			233
							12176	9									
11	48150	X	NO RPT	-0-	-48150	-0-					N	NO RPT					233

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
RED BARON E WELL #: 5 RRCID -> 290132 COMPL. DATE 12/29/2019 TOTAL DEPTH 12385 PERF.13100 - 18001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	89342	X	89342	-0-	-0-	-0-	2924	1	64019	3	N	20159	18643	0	1581	1	313
							224	4	22175	9							
07	59163	X	59163	-0-	-0-	-0-	2414	1	42657	3	N	12661	12616	0	43	1	315
							165	4	13927	9							
08	48050	X	47869	-0-	-181	-0-	2913	1	34019	3	N	9439	9582	0			172
							554	4	10383	9							
09	46500	X	45050	-0-	-1450	-0-	2876	1	33900	3	N	7364	7337	0			199
							8100	9									
10	48050	X	38017	-0-	-10033	-0-	2018	1	27491	3	N	7391	7435	0			155
							8130	9									
11	46500	X	NO RPT	-0-	-46500	-0-					N	NO RPT					155

RED BARON A WELL #: 1 RRCID -> 290133 COMPL. DATE 02/07/2021 TOTAL DEPTH 12345 PERF.13020 - 20281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	147072	X	147072	-0-	-0-	-0-	4781	1	104695	3	N	33845	31025	0	2630	1	500
							366	4	37230	9							
07	120016	X	120016	-0-	-0-	-0-	4745	1	83847	3	N	28272	27985	0	95	1	692
							325	4	31099	9							
08	104655	X	104655	-0-	-0-	-0-	6214	1	72561	3	N	22453	22725	0			420
							1182	4	24698	9							
09	93052	X	93052	-0-	-0-	-0-	5561	1	65533	3	N	19656	19574	0			502
							21622	9									
*10	100591	X	100591	-0-	-0-	-0-	5335	1	72696	3	N	19602	19722	0			382
							21562	9									
11	52170	X	NO RPT	-0-	-52170	-0-					N	NO RPT					382

ZAZA ENERGY, LLC 950545
CONNIFF UNIT WELL #: A 1H RRCID -> 267301 COMPL. DATE 11/21/2011 TOTAL DEPTH 14057 PERF.14000 - 18802

06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRAHMANN UNIT WELL #: A 1H RRCID -> 269150 COMPL. DATE 07/03/2011 TOTAL DEPTH 13494 PERF.13690 - 17552

06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EBEN HABEN (2500) 27400 680 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
PREMIER MINERALS, INC. 676033
KELLY UNIT WELL #: 4 RRCID -> 178230 COMPL. DATE 04/19/2000 TOTAL DEPTH 3830 PERF. 2476 - 2480

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDNA GORDON (FRIO 3260) 27689 250 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SCORPION OIL & GAS, LLC 758487
DREIER SWD WELL #: 1 RRCID -> 232974 COMPL. DATE 08/26/2008 TOTAL DEPTH 4415 PERF. 3334 - 4098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDWIN FIMBEL (3500 FRIO) 27786 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
CORDELE DEVELOPMENT CORPORATION 178030
FIMBEL, EDWIN WELL #: 2 RRCID -> 128061 COMPL. DATE 02/08/1988 TOTAL DEPTH 3700 PERF. 3535 - 3540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
07	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
08	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
*09	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIMBEL, MARION & LAVERNIA JUNE WELL #: 1 RRCID -> 164667 COMPL. DATE 07/15/1996 TOTAL DEPTH 4476 PERF. 4130 - 4136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIMBEL, MARION & LA VERNIA JUNE WELL #: 5 RRCID -> 216498 COMPL. DATE 06/28/2005 TOTAL DEPTH 4530 PERF. 3428 - 3431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	998	N	998	-0-	-0-	-0-	998	2			N	-0-					-0-
07	996	N	996	-0-	-0-	-0-	996	2			N	-0-					-0-
08	888	N	888	-0-	-0-	-0-	888	2			N	-0-					-0-
*09	828	N	828	-0-	-0-	-0-	828	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARION & LA VERNIA JUNE FIMBEL WELL #: 6 RRCID -> 219409 COMPL. DATE 01/04/2006 TOTAL DEPTH 4524 PERF. 4153 - 4158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
07	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
08	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
*09	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARION & LA VERNIA JUNE FIMBEL WELL #: 4 RRCID -> 219597 COMPL. DATE 06/26/2005 TOTAL DEPTH 3920 PERF. 3425 - 3428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3180	X	2761	-0-	-419	-0-	2761	2			N	-0-					-0-
07	2764	X	2764	-0-	-0-	-0-	2764	2			N	-0-					-0-
08	2914	X	2874	-0-	-40	-0-	2874	2			N	-0-					-0-
09	2820	X	2761	-0-	-59	-0-	2761	2			N	-0-					-0-
10	2821	X	NO RPT	-0-	-2821	-0-					N	NO RPT					-0-
11	2760	X	NO RPT	-0-	-2760	-0-					N	NO RPT					-0-

EL TORO (5250) 28203 333 NON-ASSOCIATED ONE WELL CNTY: JACKSON
SUE-ANN OPERATING, L.C. 828352
LAKESIDE WELL #: 1 RRCID -> 194106 COMPL. DATE 10/05/2002 TOTAL DEPTH 6750 PERF. 5131 - 5141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4795	R	4795	-0-	-0-	-0-	4795	2			N	-0-					-0-
07	4836	#	3646	-0-	-1190	-0-	3646	2			N	-0-					-0-
08	5549	#	4310	-0-	-1239	-0-	4310	2			N	-0-					-0-
09	5370	#	3107	-0-	-2263	-0-	3107	2			N	-0-					-0-
10	5549	#	4191	-0-	-1358	-0-	4191	2			N	-0-					-0-
11	4800	#	4168	-0-	-632	-0-	4168	2			N	-0-					-0-

EL TORO (5700) 28203 650 NON-ASSOCIATED ONE WELL CNTY: JACKSON
OSYKA PERMIAN, LLC 628108
LITTLETON, J. B. WELL #: 1 U RRCID -> 133269 COMPL. DATE 12/12/1989 TOTAL DEPTH 6995 PERF. 5684 - 5690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EL TORO (6300) 28203 758 NON-ASSOCIATED ONE WELL CNTY: JACKSON
SHANLEY OIL COMPANY 769285
CANERDAY WELL #: 1 RRCID -> 099406 COMPL. DATE 12/13/1984 TOTAL DEPTH 6597 PERF. 5197 - 5201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EL TORO (6920) 28203 800 ASSOCIATED ONE WELL CNTY: JACKSON
EVEREST RESOURCE COMPANY 252057
LORENZEN WELL #: 1 RRCID -> 291356 COMPL. DATE 01/24/2021 TOTAL DEPTH 6818 PERF. 6710 - 6717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14640		6814	-0-	-7826	-0-	6737	2	77	9	N	70					70
*09	26942		26942	-0-	-0-	-0-	26710	2	232	9	N	211					281
10	15128		NO RPT	-0-	-15128	-0-					N	NO RPT					281
11	14640		NO RPT	-0-	-14640	-0-					N	NO RPT					281

EL TORO, SOUTH (5650 SD.) 28207 390 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VOTAW PRODUCTION COMPANY LLC 887576
BEAMON, R. E. ET AL WELL #: 1 RRCID -> 114616 COMPL. DATE 05/24/1984 TOTAL DEPTH 7065 PERF. 5647 - 5650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EL TORO, SW. (5830) 28209 110 NON-ASSOCIATED ONE WELL CNTY: JACKSON
OSYKA PERMIAN, LLC 628108
VINCIK, ADOLPH WELL #: 1 RRCID -> 177898 COMPL. DATE 02/25/2000 TOTAL DEPTH 6980 PERF. 5829 - 5841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EL TORO, SW. (6300) 28209 375 NON-ASSOCIATED ONE WELL CNTY: JACKSON
OSYKA PERMIAN, LLC 628108
MCELVEEN, H.O. WELL #: 1 L RRCID -> 135787 COMPL. DATE 04/29/1990 TOTAL DEPTH 7064 PERF. 6274 - 6278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EL TORO, SW. (7000) 28209 840 NON-ASSOCIATED EXEMPT CNTY: JACKSON
OSYKA PERMIAN, LLC 628108
VINCIK, ADOLPH WELL #: 2 L RRCID -> 053761 COMPL. DATE 09/08/1972 TOTAL DEPTH 7066 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EL TORO BUENO (AY-3) 28210 003 NON-ASSOCIATED CAPACITY CNTY: JACKSON
EVEREST RESOURCE COMPANY 252057
ROGERS WELL #: 1 RRCID -> 280083 COMPL. DATE 02/12/2014 TOTAL DEPTH 11653 PERF. 11219 - 11324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					185
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					185
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					185
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					185
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					185
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					185

FAULCONER, VERNON E., INC. 263701
HOLZHEAUSER "A" WELL #: 1 RRCID -> 232704 COMPL. DATE 11/01/2007 TOTAL DEPTH 11810 PERF. 11433 - 11615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3330	X	1501	-0-	-1829	B	-0-	580 172	1 9	749	2	N	156					267
07	2480	X	1813	-0-	-667	B	-0-	600 206	1 9	1007	2	N	187	187	1			267
08	2480	X	2250	-0-	-230	B	-0-	600 279	1 9	1371	2	N	254	341	1			180
09	2400	X	2293	-0-	-107	B	-0-	600 261	1 9	1432	2	N	237	173	1			244
10	2456	X	2456	-0-	-0-	B	-0-	620 153	1 9	1683	2	N	139	173	1			210
11	2190	X	2026	-0-	-164	B	-0-	600 359	1 9	1067	2	N	326	350	1			186

EL TORO BUENO (AY-3) //CONT.// 28210 003 NON-ASSOCIATED CAPACITY CNTY: JACKSON
FAULCONER, VERNON E., INC. //CONT.// 263701
TRAYLOR ESTATE WELL #: 1 RRCID -> 239970 COMPL. DATE 08/18/2008 TOTAL DEPTH 12260 PERF.11814 - 11869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3270	X	2134	-0-	-1136 B	-0-	750	1	1307	2	N	70					255
							77	9									
07	3379	X	2356	-0-	-1023 B	-0-	775	1	1489	2	N	84	142	1			197
							92	9									
08	3379	X	2318	-0-	-1061 B	-0-	775	1	1457	2	N	78	167	1			108
							86	9									
09	3270	X	2889	-0-	-381 B	-0-	750	1	2012	2	N	115					223
							127	9									
10	3104	X	3104	-0-	-0- B	-0-	775	1	2188	2	N	128	173	1			178
							141	9									
*11	2467	X	2467	-0-	-0- B	-0-	750	1	1599	2	N	107	161	1			124
							118	9									

EL TORO MAX (AY-3) 28211 003 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ATLAS OPERATING LLC 036587
PETERS/SKLAR WELL #: 1 RRCID -> 169129 COMPL. DATE 01/03/1998 TOTAL DEPTH 10868 PERF.10830 - 10852

06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					176
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					176
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					176
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					176
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					176
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					176

O'CONNOR-MILLER WELL #: 3 RRCID -> 169316 COMPL. DATE 04/22/1998 TOTAL DEPTH 11400 PERF.10949 - 11107

06	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ROSE FAMILY, ET. AL. WELL #: 1 RRCID -> 235993 COMPL. DATE 01/29/2008 TOTAL DEPTH 11530 PERF.10682 - 10756

06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					83
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					83
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					83
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					83
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					83
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					83

ROSE-SAMPLE WELL #: 1 RRCID -> 245565 COMPL. DATE 05/10/2009 TOTAL DEPTH 11500 PERF.10790 - 10800

06	197	N	197	-0-	-0- B	-0-	162	2	35	9	N	32					299
07	403	N	172	-0-	-231 B	-0-	140	2	32	9	N	29	146	1			182
08	248	N	214	-0-	-34 B	-0-	167	2	47	9	N	43					225
09	210	N	167	-0-	-43 B	-0-	143	2	24	9	N	22					247
*10	190	N	190	-0-	-0- B	-0-	164	2	26	9	N	24					271
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					271

PETERS COLE WELL #: 1 RRCID -> 268204 COMPL. DATE 05/30/2013 TOTAL DEPTH 11499 PERF.10579 - 10940

06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					98
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					98
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					98
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					98
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					98
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					98

EL TORO MAX (AY-3) //CONT.// 28211 003 NON-ASSOCIATED CAPACITY CNTY: JACKSON
GAITHER PETROLEUM CORPORATION 292850
O'CONNOR-MILLER WELL #: 1 RRCID -> 165213 COMPL. DATE 08/22/1997 TOTAL DEPTH 11500 PERF.10820 - 11102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					103
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					103
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					103
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					103
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					103
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					103

SUE-ANN OPERATING, L.C. 828352
OVERPASS WELL #: 1 RRCID -> 205594 COMPL. DATE 05/05/2004 TOTAL DEPTH 11200 PERF.10692 - 10784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2315	N	2315	-0-	-0- B	-0-	2065	2	250	9	N	227	183	1			311
07	2697	N	1832	-0-	-865 B	-0-	1564	2	268	9	N	244	371	1			184
08	2635	N	1653	-0-	-982 B	-0-	1390	2	263	9	N	239	176	1			247
09	2310	N	1686	-0-	-624 B	-0-	1436	2	250	9	N	227	355	1			119
10	1829	N	1533	-0-	-296 B	-0-	1268	2	265	9	N	241	178	1			182
*11	1856	N	1856	-0-	-0- B	-0-	1578	2	278	9	N	253	179	1			256

EL TORO MAX, W. (EY-2) 28214 080 ASSOCIATED ONE WELL CNTY: JACKSON
ATLAS OPERATING LLC 036587
BABB WELL #: 3R RRCID -> 273964 COMPL. DATE 07/01/2014 TOTAL DEPTH 9600 PERF. 9390 - 9398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	282	N	282	-0-	-0-	-0-	262	2	20	9	N	18					483
07	341	N	289	-0-	-52	-0-	270	2	19	9	N	17					500
08	403	N	243	-0-	-160	-0-	230	2	13	9	N	12					512
09	270	N	-0-	-0-	-270	-0-					N	10					522
10	0	N	-0-	-0-	-0-	-0-					N	5					527
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					527

ELBERT GOFF (FRIO 4230) 28271 200 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ROLAND CARLSON LLC 726712
GEP, LP/GOFF MINERAL TRUST WELL #: 5 RRCID -> 249711 COMPL. DATE 11/21/2006 TOTAL DEPTH 4650 PERF. 4210 - 4217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	215	N	215	-0-	-0-	-0-	215	1			N	-0-					-0-
07	63	N	63	-0-	-0-	-0-	63	1			N	-0-					-0-
08	61	N	61	-0-	-0-	-0-	61	1			N	-0-					-0-
09	210	N	68	-0-	-142	-0-	68	1			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

ELBERT GOFF (3700) 28271 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
GOLDENROD GAS, INC. 313121
GEP, LP / GOFF MINERAL TRUST WELL #: 4 RRCID -> 252902 COMPL. DATE 11/17/2006 TOTAL DEPTH 4500 PERF. 3974 - 3976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	53	N	53	-0-	-0-	-0-	53	1			N	-0-					-0-
07	56	N	56	-0-	-0-	-0-	56	1			N	-0-					-0-
08	51	N	51	-0-	-0-	-0-	51	1			N	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

ELMER KOLLE (BOB 3400) 28637 050 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
GAITHER PETROLEUM CORPORATION 292850
MEEK WELL #: 2 RRCID -> 217530 COMPL. DATE 12/02/2005 TOTAL DEPTH 3750 PERF. 3409 - 3412

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ELMER KOLLE (SANDY 3500) 28637 800 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
GAITHER PETROLEUM CORPORATION 292850
MEEK WELL #: 2 RRCID -> 214886 COMPL. DATE 08/16/2005 TOTAL DEPTH 3750 PERF. 3564 - 3566

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ELMS (SLICK, LOWER) 28644 568 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
OMEGA ENERGY, LLC 622657
STRIEBECK, W. H. JR. WELL #: 1 L RRCID -> 001519 COMPL. DATE 11/30/1957 TOTAL DEPTH N/A PERF. 7068 - 7072

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ELMS (SLICK, UPPER) 28644 710 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
OMEGA ENERGY, LLC 622657
STRIEBECK, W. H. JR. WELL #: 1 U RRCID -> 001516 COMPL. DATE 11/30/1957 TOTAL DEPTH N/A PERF. 6968 - 7018

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			87
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			87
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			87
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			87
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			87
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			87

ELMS DEEP (8400) 28647 150 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
FIELD PETROLEUM CORP. 266906
DOUGHERTY-STRIEBECK WELL #: 1 RRCID -> 214353 COMPL. DATE 07/15/2005 TOTAL DEPTH 9495 PERF. 8446 - 8458

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ELOISE (JUDI 5700) 28658 304 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
RAWHIDE OPERATING, INC. 694852
LENTZ, E. M. B WELL #: 1 RRCID -> 158611 COMPL. DATE 05/08/1996 TOTAL DEPTH 6900 PERF. 5754 - 5772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELOISE (5800) 28658 841 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
LENTZ WELL #: 1 RRCID -> 290641 COMPL. DATE 07/24/2020 TOTAL DEPTH 7364 PERF. 5982 - 5992

06	86435		3400	-0-	-83035	-0-	3335	2	65	9	Y	59	142	1			36
07	19468		2750	-0-	-16718	-0-	2683	2	67	9	Y	61	80	1			17
08	10509	#	2440	-0-	-8069	-0-	2392	2	48	9	Y	44	50	1			11
09	6630	#	2770	-0-	-3860	-0-	2708	2	62	9	Y	56	57	1			10
10	5208	#	1986	-0-	-3222	-0-	1924	2	62	9	Y	56	53	1			13
*11	3390	#	494	-0-	-2896	-0-	461	2	33	9	Y	30	33	1			10

ELOISE (6760) 28658 912 ASSOCIATED PRORATED CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
LENTZ WELL #: 2 RRCID -> 288674 COMPL. DATE 02/01/2020 TOTAL DEPTH 7350 PERF. 6646 - 6648

06	2400	#	1461	-0-	-939	-0-	420	2	1041	9	Y	946	756	1			190
07	2480	#	1988	-0-	-492	-0-	405	2	1583	9	Y	1439	1337	1			292
08	1511	N	1511	-0-	-0- B	-0-	231	2	1280	9	Y	1164	1184	1			272
09/01 BALANCING DATE STATUS -> -0-																		
09	1470	N	1240	-0-	-230 B	-0-	244	2	996	9	Y	905	1008	1			169
10	1984	N	1164	-0-	-820 B	-0-	233	2	931	9	Y	846	820	1			195
*11	1470	N	1015	-0-	-455 B	-0-	142	2	873	9	Y	794	755	1			234

LENTZ WELL #: 3 RRCID -> 290673 COMPL. DATE 11/16/2020 TOTAL DEPTH 7300 PERF. 6886 - 6892

06	27060		-0-	-0-	-27060	-0-					N	-0-					45
07	14539	#	-0-	-0-	-14539	-0-					N	-0-					45
08	775	N	5004	-0-	4229 B	4229	4996	2	8	9	N	7					52
09/01 BALANCING DATE STATUS -> 4229																		
09	10693	N	9711	-0-	-982 B	3247	9630	2	81	9	N	74					126
10	11223	N	10054	-0-	-1169 B	2078	9963	2	91	9	N	83					209
*11	4552		5104	-0-	552 B	2630	5064	2	40	9	N	36	150	1			95

BLUE WING ENERGY, INC. 076791
H & P WELL #: 2 RRCID -> 260674 COMPL. DATE 10/01/2010 TOTAL DEPTH 7350 PERF. 7160 - 7163

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					68
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					68
08	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					68
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					68
10	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					68
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					68

ELOISE, SW. (KERFOOT 6040) 28665 284 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CORUM PRODUCTION COMPANY 180197
LENTZ, EVELYN WELL #: 1 RRCID -> 245574 COMPL. DATE 08/13/2008 TOTAL DEPTH 7000 PERF. 4570 - 490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ H-10		NO RPT	-0-	-0-	121274					N	NO RPT					-0-
07	DLQ H-10		NO RPT	-0-	-0-	121274					N	NO RPT					-0-
08	DLQ H-10		NO RPT	-0-	-0-	121274					N	NO RPT					-0-
09	DLQ H-10		NO RPT	-0-	-0-	121274					N	NO RPT					-0-
10	DLQ H-10		NO RPT	-0-	-0-	121274					N	NO RPT					-0-
11	DLQ H-10		NO RPT	-0-	-0-	121274					N	NO RPT					-0-

EMMA HAYNES (11,400 WILCOX) 28919 725 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
RAVEN FOREST OPERATING, LLC 694971
WORLEY GU WELL #: 3 RRCID -> 282440 COMPL. DATE 05/01/2017 TOTAL DEPTH 13510 PERF. 11186 - 11474

06	3750		264	-0-	-3486	B	-12631	264	2			Y	-0-					27
07	3875	X	120	-0-	-3755	B	-12631	120	2			Y	-0-					27
08	0	X	1629	-0-	1629	B	-11002	1610	2	19	9	Y	17					44
09	1560	X	1493	-0-	-67	B	-11002	1493	2			Y	-0-					44
10	1612	X	1420	-0-	-192	B	-11002	1420	2			Y	-0-					44
11	1560	X	1373	-0-	-187	B	-11002	1373	2			Y	-0-					44

ENKE (MIOCENE 2100) 29129 222 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
HENKE, E. WELL #: 1 RRCID -> 083153 COMPL. DATE 06/19/1979 TOTAL DEPTH 5412 PERF. 2273 - 2319

06	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

ERNIE BAKER (PECAN GAP) 29247 265 ASSOCIATED EXEMPT CNTY: KARNES
EOG RESOURCES, INC. 253162
CEI UNIT WELL #: 4H RRCID -> 269147 COMPL. DATE 06/19/2012 TOTAL DEPTH 9017 PERF. 9711 - 13770

06	1500	#	1358	-0-	-142		-0-	461	1	882	2	Y	14					178
								15	9									
07	1550	#	-0-	-0-	-1550		-0-					Y	-0-					178
08	1457	R	1457	-0-	-0-		-0-	419	1	955	2	Y	75					253
								83	9									
09	859	R	859	-0-	-0-		-0-	52	1	742	2	Y	59	103	0			209
								65	9									
10	1395	#	801	-0-	-594		-0-	73	1	691	2	Y	34	31	0	1	8	211
								37	9									
11	1410	#	-0-	-0-	-1410		-0-					Y	-0-	34	0			177

THREE J ENERGY, INC. 857686
RAPIDO WELL #: 1 RRCID -> 177622 COMPL. DATE 12/15/1998 TOTAL DEPTH 9000 PERF. 8837 - 8880

06	14B2 EXT		-0-	-0-	-0-		1					N	-0-					-0-
07	1		-0-	-0-	-1		-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-		-0-					N	11					11
11	14B2 EXT		-0-	-0-	-0-		-0-					N	12					23

ESPERANZA (TIPS) 29361 200 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
FITZHENRY WELL #: 1R RRCID -> 283367 COMPL. DATE 08/09/2017 TOTAL DEPTH 16552 PERF.10164 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					N	-0-					59
07	0	#	-0-	-0-	-0-	-0-					N	-0-					59
08	0	#	-0-	-0-	-0-	-0-					N	-0-					59
09	0	#	-0-	-0-	-0-	-0-					N	-0-					59
10	0	#	-0-	-0-	-0-	-0-					N	-0-					59
11	0	#	-0-	-0-	-0-	-0-					N	-0-					59

ESPERANZA (WILCOX 7800) 29361 284 ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
SIBLEY ESTATE WELL #: 11 RRCID -> 269091 COMPL. DATE 11/01/2013 TOTAL DEPTH 14190 PERF. 7987 - 7995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPERANZA (YEGUA) 29361 426 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
SIBLEY ESTATE WELL #: 6 RRCID -> 175908 COMPL. DATE 10/04/2012 TOTAL DEPTH 5500 PERF. 5074 - 5114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESPERANZA (3150) 29361 725 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
BORCHERS, VIVIAN WELL #: 10 RRCID -> 212772 COMPL. DATE 03/26/2005 TOTAL DEPTH 4017 PERF. 3080 - 3334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ESPERANZA (8800) 29361 861 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MERIT ENERGY COMPANY 561136
GARRETT WELL #: 2 RRCID -> 281638 COMPL. DATE 06/25/2016 TOTAL DEPTH 16600 PERF. 9190 - 11905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZACHRY EXPLORATION, LLC 950468
JACOBS ET AL UNIT WELL #: 1 RRCID -> 265012 COMPL. DATE 12/01/2011 TOTAL DEPTH 9162 PERF. 8808 - 8836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	18090	#	15486	-0-	-2604	-0-	15139	2	347	9	N	315	696	1			95
07	16616	#	16040	-0-	-576	-0-	15739	2	301	9	N	274	177	1			192
08	16616	#	14005	-0-	-2611	-0-	13732	2	273	9	N	248	173	1			267
09	16080	#	15052	-0-	-1028	-0-	14773	2	279	9	N	254					521
10	16700	R	16700	-0-	-0-	-0-	16414	2	286	9	N	260	355	1			426
*11	17325	R	17325	-0-	-0-	-0-	16843	2	482	9	N	438	536	1			328

ESPERANZA (12000 SAND) 29361 872 NON-ASSOCIATED EXEMPT CNTY: LAVACA
XTO ENERGY INC. 945936
SIBLEY ESTATE WELL #: 5 RRCID -> 175323 COMPL. DATE 09/13/1999 TOTAL DEPTH 14850 PERF.11978 - 12395

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

FAGAN (MATT 2150) 29938 082 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ANDERSON OIL LTD. 022499
KENTUCKY-FAGAN WELL #: 7 RRCID -> 163811 COMPL. DATE 06/05/1997 TOTAL DEPTH 3242 PERF. 2158 - 2164

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

FAGAN (1900) 29938 110 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MARAN OIL COMPANY, LLC 525347
ANDERSON, MARY ALICE ET AL "A" WELL #: 3 RRCID -> 269190 COMPL. DATE 10/30/2012 TOTAL DEPTH 3800 PERF. 1880 - 1886

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
07	T. A.	-0-	-0-	-0-		-0-					N	-0-					-0-
08	14B DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	-0-	-0-	-0-		-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 09/20/2021

FAGAN (2100) 29938 220 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ANDERSON OIL LTD. 022499
FAGAN -N- WELL #: 2 RRCID -> 090951 COMPL. DATE 11/11/1980 TOTAL DEPTH 4814 PERF. 2078 - 2092

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0 N	-0-	-0-	-0-		-0-					N	-0-					-0-
07	186 N	169	-0-	-17		-0-	165	1	4	2	N	-0-					-0-
08	154 N	154	-0-	-0-		-0-	135	1	19	2	N	-0-					-0-
09	147 N	147	-0-	-0-		-0-	140	1	7	2	N	-0-					-0-
10	155 N	-0-	-0-	-155		-0-					N	-0-					-0-
11	150 N	-0-	-0-	-150		-0-					N	-0-					-0-

FAGAN -M- WELL #: 6 RRCID -> 123551 COMPL. DATE 02/28/1987 TOTAL DEPTH 8305 PERF. 2069 - 2078

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630 N	592	-0-	-38		-0-	185	1	407	2	N	-0-					-0-
07	558 N	554	-0-	-4		-0-	165	1	389	2	N	-0-					-0-
08	496 N	420	-0-	-76		-0-	135	1	285	2	N	-0-					-0-
09	600 N	500	-0-	-100		-0-	140	1	360	2	N	-0-					-0-
10	558 N	411	-0-	-147		-0-	160	1	251	2	N	-0-					-0-
11	420 N	416	-0-	-4		-0-	180	1	236	2	N	-0-					-0-

FAGAN (2150) 29938 275 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
MARAN OIL COMPANY, LLC 525347
MARY ALICE ANDERSON ET AL-A- WELL #: A 10 RRCID -> 274356 COMPL. DATE 05/13/2014 TOTAL DEPTH 4000 PERF. 2140 - 2148

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
07	T. A.	-0-	-0-	-0-		-0-					N	-0-					-0-
08	14B DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

FAGAN (2350) 29938 330 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
MARAN OIL COMPANY, LLC 525347
ANDERSON, MARY ALICE ET AL "A" WELL #: 3 RRCID -> 147085 COMPL. DATE 10/01/1993 TOTAL DEPTH 3800 PERF. 2358 - 2364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAGAN (2900) 29938 605 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ANDERSON OIL LTD. 022499
FAGAN EST. -M- WELL #: 2 RRCID -> 051442 COMPL. DATE 11/16/1971 TOTAL DEPTH 6512 PERF. N/A

06	510	N	423	-0-	-87	-0-	185	1	238	2	N	-0-					-0-
07	535	N	535	-0-	-0-	-0-	165	1	370	2	N	-0-					-0-
08	424	N	424	-0-	-0-	-0-	135	1	289	2	N	-0-					-0-
09	577	N	577	-0-	-0-	-0-	140	1	437	2	N	-0-					-0-
10	527	N	390	-0-	-137	-0-	160	1	230	2	N	-0-					-0-
11	420	N	310	-0-	-110	-0-	180	1	130	2	N	-0-					-0-

FAGAN (3000) 29938 660 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ANDERSON OIL LTD. 022499
FAGAN -L- WELL #: 6 RRCID -> 054618 COMPL. DATE 02/14/1973 TOTAL DEPTH 3214 PERF. N/A

06	540	N	528	-0-	-12	-0-	185	1	343	2	N	-0-					-0-
07	506	N	506	-0-	-0-	-0-	165	1	341	2	N	-0-					-0-
08	555	N	555	-0-	-0-	-0-	135	1	420	2	N	-0-					-0-
09	540	N	487	-0-	-53	-0-	140	1	347	2	N	-0-					-0-
10	496	N	412	-0-	-84	-0-	160	1	252	2	N	-0-					-0-
11	540	N	428	-0-	-112	-0-	180	1	248	2	N	-0-					-0-

FAGAN (3350) 29938 770 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MARAN OIL COMPANY, LLC 525347
MARY ALICE ANDERSON, ET AL -A- WELL #: A 14 RRCID -> 290421 COMPL. DATE 11/23/2020 TOTAL DEPTH 6441 PERF. 3335 - 3340

06	5850	#	5213	-0-	-637	-0-	77	1	5136	2	N	-0-					-0-
07	6975	#	5726	-0-	-1249	-0-	83	1	5643	2	N	-0-					-0-
08	6975	#	6203	-0-	-772	-0-	92	1	6111	2	N	-0-					-0-
09	6750	#	5491	-0-	-1259	-0-	79	1	5412	2	N	-0-					-0-
10	6696	#	6459	-0-	-237	-0-	101	1	6358	2	N	-0-					-0-
11	6000	#	5258	-0-	-742	-0-	94	1	5164	2	N	-0-					-0-

FAGAN (8050) 29938 964 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ANDERSON OIL LTD. 022499
FAGAN M WELL #: 10 RRCID -> 277256 COMPL. DATE 01/12/2015 TOTAL DEPTH 8316 PERF. 8052 - 8056

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39

FANNIN, NORTH (3180) 30175 450 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
IPR ENERGY PARTNERS, LLC 425820
PREISS, ARLIS WELL #: 2 RRCID -> 147627 COMPL. DATE 05/24/1994 TOTAL DEPTH 4000 PERF. 3274 - 3277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
07	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
08	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FANNIN, NORTH (3650) 30175 750 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
MERCY OIL AND GAS, LP 560765
HAUSMANN WELL #: 1 RRCID -> 229087 COMPL. DATE 05/10/2007 TOTAL DEPTH 4310 PERF. 3692 - 3695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FANNIN, NORTH (3750) 30175 830 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
KTC OIL ENTERPRISES, LLC 478412
PRIESS, A. WELL #: 2 RRCID -> 141226 COMPL. DATE 03/23/1992 TOTAL DEPTH 4000 PERF. 3811 - 3814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FANNIN, SOUTH (TAG) 30178 100 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
WINCHESTER ENERGY OPERATING CO. 931338
RICHARDSON, LOYD WELL #: 1 RRCID -> 110622 COMPL. DATE 06/05/1986 TOTAL DEPTH 4715 PERF. 2531 - 2534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FANNIN, SOUTH (TOBY) 30178 103 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
A & R RESOURCES 000578
PARKS WELL #: 2 RRCID -> 151587 COMPL. DATE 07/27/1994 TOTAL DEPTH 2322 PERF. 1880 - 1885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FANT (WILCOX 9500) 30185 500 NON-ASSOCIATED PRORATED CNTY: LIVE OAK
BYNG ENERGY GROUP, INC. 118732
GEORGE WEST ESTATE WELL #: 6 U RRCID -> 104083 COMPL. DATE 01/30/1983 TOTAL DEPTH 10666 PERF. 9432 - 9497

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
	09/01 BALANCING DATE STATUS -> -0-																
09	14B DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

SANDEL OPERATING COMPANY 747534
BODDEN FROST GAS UNIT 1 WELL #: 3 U RRCID -> 103175 COMPL. DATE 10/12/1982 TOTAL DEPTH 11000 PERF. 9492 - 9560

06	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
	09/01 BALANCING DATE STATUS -> -0-																
09	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BODDEN-FROST GAS UNIT 1 WELL #: 4 RRCID -> 251488 COMPL. DATE 06/16/2005 TOTAL DEPTH 13980 PERF. 9748 - 9788

06	510 N	400	-0-	-110	B	-0-	391	2	9	9	N	8	4	1			116
07	713 N	613	-0-	-100	B	-0-	604	2	9	9	N	8	8	1			116
08	834 N	834	-0-	-0-	B	-0-	819	2	15	9	N	14	9	1			121
	09/01 BALANCING DATE STATUS -> -0-																
09	423 N	423	-0-	-0-	B	-0-	421	2	2	9	N	2					123
10	765 N	765	-0-	-0-	B	-0-	765	2			N	-0-	11	1			112
*11	774 N	774	-0-	-0-	B	-0-	731	2	43	9	N	39					151

FANT (WILCOX 10000) 30185 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
BRYSCH GAS UNIT 2 WELL #: 2 RRCID -> 164061 COMPL. DATE 08/16/2006 TOTAL DEPTH 11800 PERF. 9874 - 9928

06	2016 N	2016	-0-	-0-		-0-	1926	2	90	9	N	82	205	1			25
07	1922 N	1908	-0-	-14		-0-	1818	2	90	9	N	82	25	1			82
08	1871 N	1871	-0-	-0-		-0-	1779	2	92	9	N	84	20	1			146
09	1890 N	1327	-0-	-563		-0-	1279	2	48	9	N	44					190
10	1981 N	1981	-0-	-0-		-0-	1907	2	74	9	N	67	27	1			230
11	1800 N	1476	-0-	-324		-0-	1420	2	56	9	N	51	184	1			97

BODDEN-FROST GU 1 WELL #: 4 RRCID -> 166869 COMPL. DATE 12/26/1997 TOTAL DEPTH 13980 PERF.10106 - 10128

06	PRTL PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PAWLIK GU 1 WELL #: 2 RRCID -> 177635 COMPL. DATE 04/04/2000 TOTAL DEPTH 12004 PERF.11536 - 11560

06	14B DENY	294	-0-	294		445	294	2			N	-0-					38
07	14B DENY	178	-0-	178		623	178	2			N	-0-					38
08	623 X	-0-	-0-	-623		-0-					N	-0-					38
09	300 N	-0-	-0-	-300		-0-					N	-0-					38
10	186 N	-0-	-0-	-186		-0-					N	-0-					38
*11	389 N	389	-0-	-0-		-0-	389	2			N	-0-					38

FANT (WILCOX 10000) //CONT.// 30185 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY //CONT.// 747534
PAWLIK GU 1 WELL #: 3 RRCID -> 223259 COMPL. DATE 10/06/2006 TOTAL DEPTH 12500 PERF.11300 - 11330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FANT (WILCOX 10200) 30185 700 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BYNG ENERGY GROUP, INC. 118732
GEORGE WEST ESTATE WELL #: 6 L RRCID -> 104082 COMPL. DATE 01/27/1983 TOTAL DEPTH 10666 PERF.10295 - 10349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SANDEL OPERATING COMPANY 747534
BODDEN FROST GAS UNIT 1 WELL #: 3 L RRCID -> 103176 COMPL. DATE 10/12/1982 TOTAL DEPTH 11000 PERF.10304 - 10370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FANT, S. (WILCOX 10760) 30187 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
PAWLIK GU 1 WELL #: 2 RRCID -> 098582 COMPL. DATE 01/04/1990 TOTAL DEPTH 12004 PERF.10763 - 10843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FANT, S. (WILCOX 11300) 30187 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
GEFFERT GAS UNIT NO. 2 WELL #: 1 A RRCID -> 112470 COMPL. DATE 05/21/1984 TOTAL DEPTH 11454 PERF.11324 - 11366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		3271	-0-	3271	3271	3159	2	112	9	N	102					102
08	15638	X	12367	-0-	-3271	-0-	11906	2	461	9	N	419					521
09	11892	X	11892	-0-	-0-	-0-	11566	2	326	9	N	296	553	1			264
10	12123	X	12123	-0-	-0-	-0-	11800	2	323	9	N	294	316	1			242
11	11970	X	9384	-0-	-2586	-0-	9163	2	221	9	N	201	320	1			123

PAWLIK GU1 WELL #: 3 RRCID -> 176660 COMPL. DATE 02/27/2007 TOTAL DEPTH 12500 PERF.11300 - 11563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4786	X	4786	-0-	-0-	-0-	4738	2	48	9	N	44					154
07	4479	X	4479	-0-	-0-	-0-	4431	2	48	9	N	44					198
08	3360	X	3360	-0-	-0-	-0-	3301	2	59	9	N	54					252
09	768	X	768	-0-	-0-	-0-	757	2	11	9	N	10					262
10	1180	X	1180	-0-	-0-	-0-	1180	2			N	-0-					262
*11	2151	X	2151	-0-	-0-	-0-	2129	2	22	9	N	20	176	1			106

FENNER (4120) 30635 730 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BREITBURN OPERATING L.P. 090732
FENNER-BRIDGE FEE WELL #: 1 RRCID -> 141934 COMPL. DATE 06/17/1992 TOTAL DEPTH 7000 PERF. 4116 - 4118

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIFTEEN MILE CREEK (WILCOX) 30802 400 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MAGNUM PRODUCING, LP 521516
RIEMENSCHNEIDER WELL #: 1 RRCID -> 192476 COMPL. DATE 03/09/2005 TOTAL DEPTH 15950 PERF.13290 - 13296

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					116
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					116
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					116
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					116
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					116
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					116

UNIT PETROLEUM COMPANY 877099
JACOB GAS UNIT WELL #: 2 RRCID -> 198574 COMPL. DATE 06/12/2003 TOTAL DEPTH 16093 PERF.14587 - 14607

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACOBS GAS UNIT WELL #: 1 RRCID -> 204033 COMPL. DATE 03/19/2004 TOTAL DEPTH 15430 PERF.14454 - 14706

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARMA WELL #: 1 RRCID -> 235537 COMPL. DATE 04/03/2008 TOTAL DEPTH 16800 PERF.13306 - 16542

06	5109 X	5109	-0-	-0-	-0-	319	1	4781	2	N	8	8	8			77
						9	9									
07	5125 X	5125	-0-	-0-	-0-	330	1	4786	2	N	8	8	8			77
						9	9									
08	5301 X	4923	-0-	-378	-0-	310	1	4609	2	N	4	4	8			77
						4	9									
09	5130 X	4895	-0-	-235	-0-	304	1	4589	2	N	2	2	8			77
						2	9									
*10	5301 X	4953	-0-	-348	-0-	330	1	4611	2	N	11	11	8			77
						12	9									
11	5100 X	4762	-0-	-338	-0-	319	1	4411	2	N	29	23	8			83
						32	9									

FIFTEEN MILE CREEK (WILCOX) //CONT.// 30802 400 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
UNIT PETROLEUM COMPANY //CONT.// 877099
GOEHRING, ROBERT F. WELL #: 1 RRCID -> 238153 COMPL. DATE 07/22/2018 TOTAL DEPTH 16245 PERF.11874 - 12384

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7942	X	7942	-0-		-0-	-0-	957	1	6968	2	N	15					128
								17	9									
07	8318	X	8318	-0-		-0-	-0-	960	1	7337	2	N	19					147
								21	9									
08	8417	X	8417	-0-		-0-	-0-	960	1	7445	2	N	11					158
								12	9									
09	8159	X	8159	-0-		-0-	-0-	943	1	7195	2	N	19					177
								21	9									
*10	8369	X	8369	-0-		-0-	-0-	989	1	7352	2	N	25					202
								28	9									
*11	7992	X	7992	-0-		-0-	-0-	957	1	7010	2	N	23	170	1			55
								25	9									

PARMA WELL #: 2 RRCID -> 241972 COMPL. DATE 02/28/2008 TOTAL DEPTH 16764 PERF.15946 - 16484

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	892	N	892	-0-		-0-	-0-	304	1	582	2	N	5	5	8			45
								6	9									
07	899	N	800	-0-		-99	-0-	315	1	474	2	N	10	5	8			50
								11	9									
08	930	N	680	-0-		-250	-0-	295	1	382	2	N	3	3	8			50
								3	9									
09	900	N	879	-0-		-21	-0-	289	1	588	2	N	2	1	8			51
								2	9									
*10	967	N	967	-0-		-0-	-0-	315	1	641	2	N	10	8	8			53
								11	9									
*11	879	N	879	-0-		-0-	-0-	304	1	534	2	N	37	19	8			71
								41	9									

JACOB WELL #: 6 RRCID -> 243880 COMPL. DATE 09/25/2008 TOTAL DEPTH 16800 PERF.14462 - 14480

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

JACOB WELL #: 5 RRCID -> 247298 COMPL. DATE 05/26/2008 TOTAL DEPTH 16550 PERF.14010 - 15952

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	2759	X	2484	-0-		-275	-0-	202	1	2279	2	N	3	1	8			150
								3	9									
*04	2670	X	2462	-0-		-208	-0-	289	1	2170	3	N	3	3	8			150
								3	9									
*05	2759	X	2445	-0-		-314	-0-	299	1	2136	2	N	9	9	8			150
								10	9									
*06	2580	X	2308	-0-		-272	-0-	289	1	2018	2	N	1	1	8			150
								1	9									
*07	2542	X	2239	-0-		-303	-0-	289	1	1948	2	N	2	2	8			150
								2	9									
*08	2542	X	2090	-0-		-452	-0-	279	1	1810	2	N	1	1	8			150
								1	9									
*09	2460	X	2059	-0-		-401	-0-	274	1	1785	2	N	-0-					150
*10	2480	X	2040	-0-		-440	-0-	299	1	1738	2	N	3	3	8			150
								3	9									
*11	2400	X	2011	-0-		-389	-0-	289	1	1716	2	N	5	5	8			150
								6	9									

FIFTEEN MILE CREEK (WILCOX) //CONT.// 30802 400 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
UNIT PETROLEUM COMPANY //CONT.// 877099
ENGEL WELL #: 1 RRCID -> 285644 COMPL. DATE 12/22/2017 TOTAL DEPTH 13520 PERF.12206 - 12378

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	38610	X	34279	-0-		-4331	-0-	47	1	34175	2	N	52	5	8			202
								57	9									
07	38502	X	34440	-0-		-4062	-0-	47	1	34337	2	N	51	174	1	6	8	73
								56	9									
08	37417	X	33348	-0-		-4069	-0-	47	1	33247	2	N	49	2	8			120
								54	9									
09	35940	X	31670	-0-		-4270	-0-	45	1	31574	2	N	46	1	8			165
								51	9									
*10	36146	X	31337	-0-		-4809	-0-	47	1	31225	2	N	59	7	8			217
								65	9									
11	34290	X	29556	-0-		-4734	-0-	45	1	29441	2	N	64	175	1	21	8	85
								70	9									

ALBRECHT WELL #: 1 RRCID -> 286327 COMPL. DATE 10/17/2018 TOTAL DEPTH 15000 PERF.11308 - 11452

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4860	X	4075	-0-		-785	-0-	30	1	3933	2	N	102	170	1	9	8	53
								112	9									
07	4371	X	4048	-0-		-323	-0-	31	1	3975	2	N	38	8	8			83
								42	9									
08	4371	X	3941	-0-		-430	-0-	31	1	3874	2	N	33	4	8			112
								36	9									
09	4230	X	3887	-0-		-343	-0-	30	1	3824	2	N	30	2	8			140
								33	9									
*10	4278	X	3846	-0-		-432	-0-	31	1	3774	2	N	37	9	8			168
								41	9									
11	4080	X	3807	-0-		-273	-0-	30	1	3713	2	N	58	24	8			202
								64	9									

ENGEL GAS UNIT WELL #: 2 RRCID -> 287059 COMPL. DATE 10/08/2018 TOTAL DEPTH 13351 PERF.12050 - 12332

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3810	X	3266	-0-		-544	-0-	30	1	3074	2	N	147	178	1	8	8	143
								162	9									
07	3720	X	2959	-0-		-761	-0-	31	1	2888	2	N	36	7	8			172
								40	9									
08	3596	X	2786	-0-		-810	-0-	31	1	2742	2	N	12	2	8			182
								13	9									
09	3390	X	2673	-0-		-717	-0-	30	1	2630	2	N	12	2	8			192
								13	9									
*10	3379	X	2527	-0-		-852	-0-	31	1	2482	2	N	13	7	8			198
								14	9									
11	3270	X	2370	-0-		-900	-0-	30	1	2311	2	N	26	16	8			208
								29	9									

FLASH GORDON (3490) 31226 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
AMPAK OIL COMPANY 020463
WINGO WELL #: 1 RRCID -> 219622 COMPL. DATE 01/02/2006 TOTAL DEPTH N/A PERF. 3540 - 3544

06	14B2 EXT	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-

FLINTSTONE (CRETACEOUS CHALK) 31487 500 NON-ASSOCIATED PRORATED CNTY: DE WITT
ENSIGN OPERATING LLC 253102
JOHNSON GAS UNIT WELL #: 1 RRCID -> 224342 COMPL. DATE 09/16/2008 TOTAL DEPTH 14740 PERF.13635 - 15645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FRIEDRICHS GAS UNIT WELL #: 1 RRCID -> 254465 COMPL. DATE 05/26/2009 TOTAL DEPTH 16823 PERF.15500 - 16654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	401	N	401	-0-	-0-	B	-0-	401	2			Y	-0-					89
07	266	N	266	-0-	-0-	B	-0-	266	2			Y	-0-					89
08	440	N	440	-0-	-0-	B	-0-	440	2			Y	-0-					89
09/01 BALANCING DATE STATUS -> -0-																		
09	430	N	430	-0-	-0-	B	-0-	430	2			Y	-0-					89
*10	422	N	422	-0-	-0-	B	-0-	422	2			Y	-0-					89
11	0	N	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					89

FLYING -M- (FRIO 4925) 31740 166 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
BLUE WING ENERGY, INC. 076791
GREER WELL #: 1 RRCID -> 244755 COMPL. DATE 10/23/2008 TOTAL DEPTH 5911 PERF. 4816 - 4818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
07	51	N	51	-0-	-0-		-0-	51	2			N	-0-					-0-
08	52	N	52	-0-	-0-		-0-	52	2			N	-0-					-0-
09	51	N	51	-0-	-0-		-0-	51	2			N	-0-					-0-
10	62	N	54	-0-	-8		-0-	54	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

FORT MERRILL (YEGUA) 32094 725 ASSOCIATED CAPACITY CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC 224880
FREEMAN WELL #: 1 RRCID -> 244339 COMPL. DATE 06/05/2008 TOTAL DEPTH 5542 PERF. 5303 - 5305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					184
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					184
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					184
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					184
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					184
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					184

FT. MERRILL, NORTH (11800) 32096 800 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BLUE WING ENERGY, INC. 076791
FREEMAN WELL #: 2 RRCID -> 242634 COMPL. DATE 07/06/2008 TOTAL DEPTH 13530 PERF.13136 - 13221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

FT. MERRILL, NORTH (11800) //CONT.// 32096 800 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
JAMEX, INC. 429659
ACE WALKER NO.1 WELL #: 2ST RRCID -> 198096 COMPL. DATE 08/04/2007 TOTAL DEPTH 13700 PERF.13188 - 13289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10980	X	10056	-0-	-924	-0-	1039	1 9	9016	2	N	1	1	8			270
07	11346	X	10249	-0-	-1097	-0-	1032	1	9217	2	N	-0-					270
08	11346	X	8884	-0-	-2462	-0-	958	1	7926	2	N	-0-					270
09	10980	X	8827	-0-	-2153	-0-	1013	1	7814	2	N	-0-					270
10	10943	X	9126	-0-	-1817	-0-	1183	1	7943	2	N	-0-					270
11	10050	X	8666	-0-	-1384	-0-	1219	1	7447	2	N	-0-					270

GRANBERRY-JACKSON WELL #: 1 RRCID -> 220211 COMPL. DATE 02/28/2006 TOTAL DEPTH 14200 PERF.13211 - 13230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6619	X	6619	-0-	-0-	-0-	684	1	5935	2	N	-0-					137
07	6829	X	6829	-0-	-0-	-0-	687	1	6142	2	N	-0-					137
08	6820	X	6023	-0-	-797	-0-	649	1	5374	2	N	-0-					137
09	6600	X	6502	-0-	-98	-0-	746	1	5756	2	N	-0-					137
*10	7116	X	7116	-0-	-0-	-0-	923	1	6193	2	N	-0-					137
*11	7209	X	7209	-0-	-0-	-0-	1014	1	6195	2	N	-0-					137

LANGHAM WELL #: 3 RRCID -> 262438 COMPL. DATE 12/15/2010 TOTAL DEPTH 13498 PERF.13132 - 13194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7170	X	6877	-0-	-293	-0-	662	1 2	6213	2 9	N	2	2	8			210
07	7409	X	6530	-0-	-879	-0-	657	1	5873	2	N	-0-					210
08	7409	X	6135	-0-	-1274	-0-	662	1	5473	2	N	-0-					210
09	6870	X	6059	-0-	-811	-0-	695	1	5364	2	N	-0-					210
10	7099	X	6157	-0-	-942	-0-	798	1	5359	2	N	-0-					210
11	6870	X	6127	-0-	-743	-0-	862	1	5265	2	N	-0-					210

LANGHAM WELL #: 4 RRCID -> 264844 COMPL. DATE 05/25/2011 TOTAL DEPTH 13500 PERF.12833 - 13167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	-0-	-0-	-90	-0-					N	-0-					40
07	64	N	64	-0-	-0-	-0-	6	1	58	2	N	-0-					40
08	31	N	5	-0-	-26	-0-	1	1	4	2	N	-0-					40
09	153	N	153	-0-	-0-	-0-	18	1	135	2	N	-0-					40
10	62	N	30	-0-	-32	-0-	4	1	26	2	N	-0-					40
*11	22	N	22	-0-	-0-	-0-	3	1	19	2	N	-0-					40

FORTITUDE (800) 32239 425 NON-ASSOCIATED EXEMPT CNTY: BEE
TYLER, EARL W. 875243
STOLTZFUS, C. B. WELL #: 3 RRCID -> 069941 COMPL. DATE 01/18/1977 TOTAL DEPTH 4221 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOSS-BROWN (WILCOX) 32305 075 NON-ASSOCIATED CAPACITY CNTY: JACKSON
MAGNUM PRODUCING, LP 521516
MENNING WELL #: 1 RRCID -> 245422 COMPL. DATE 01/05/2019 TOTAL DEPTH 9517 PERF. 8534 - 8669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	27570	X	20110	-0-	-7460	-0-	19937	2	173	9	N	157	177	1			462
07	23839	X	16241	-0-	-7598	-0-	16122	2	119	9	N	108	355	1			215
08	24676	X	6353	-0-	-18323	-0-	6284	2	69	9	N	63					278
09	23910	X	15175	-0-	-8735	-0-	15045	2	130	9	N	118	179	1			217
10	24707	X	17677	-0-	-7030	-0-	17523	2	154	9	N	140					357
11	20100	X	NO RPT	-0-	-20100	-0-					N	NO RPT					357

FRANCITAS (-A- SAND) 32533 028 ASSOCIATED 49B CNTY: JACKSON
VOTAW PRODUCTION COMPANY LLC 887576
LOVETT ESTATE WELL #: 1 RRCID -> 001583 COMPL. DATE 06/03/1953 TOTAL DEPTH 7963 PERF. 7074 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

FRANCITAS (F-15-A) 32533 364 NON-ASSOCIATED ONE WELL CNTY: JACKSON
GARRISON LTD. 295861
LOVETT WELL #: 1 RRCID -> 250389 COMPL. DATE 04/05/2009 TOTAL DEPTH 8590 PERF. 8484 - 8490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

FRANCITAS (F-16) 32533 392 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VOTAW PRODUCTION COMPANY LLC 887576
LOVETT EST. WELL #: 3 RRCID -> 054940 COMPL. DATE 01/30/1973 TOTAL DEPTH 8630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

FRANCITAS (FRIO 8600) 32533 644 NON-ASSOCIATED PRORATED CNTY: JACKSON
DALLAS PETROLEUM GROUP, LLC 197688
GRESHAM GAS UNIT WELL #: 2 RRCID -> 272687 COMPL. DATE 08/02/2012 TOTAL DEPTH 9750 PERF. 8612 - 8618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					90
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					90
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					90
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					90
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					90
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					90

TRULL GAS UNIT WELL #: 1 RRCID -> 281245 COMPL. DATE 09/17/2016 TOTAL DEPTH 9100 PERF. 8676 - 8681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		-0-	-0-	-0-	B	-0-					N	-0-					133
07	0		-0-	-0-	-0-	B	-0-					N	-0-					133
08	0		-0-	-0-	-0-	B	-0-					N	-0-					133
09/01 BALANCING DATE STATUS -> -0-																		
09	0		-0-	-0-	-0-	B	-0-					N	-0-					133
10	0		-0-	-0-	-0-	B	-0-					N	-0-					133
11	0		-0-	-0-	-0-	B	-0-					N	-0-					133

FRANCITAS (FRIO 8600) //CONT.// 32533 644 NON-ASSOCIATED PRORATED CNTY: JACKSON
VOTAW PRODUCTION COMPANY LLC 887576
LOVETT EST. WELL #: 4 RRCID -> 054941 COMPL. DATE 05/07/1998 TOTAL DEPTH 11305 PERF. 8600 - 8666

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					72
07	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					72
08	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					72
	09/01 BALANCING DATE STATUS -> -0-																
09	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					72
10	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					72
11	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					72

FRANCITAS (MIOCENE B) 32533 791 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
HERLIN, JEAN T. WELL #: 1 RRCID -> 152751 COMPL. DATE 12/20/1994 TOTAL DEPTH 8320 PERF. 1863 - 1867

06	14B2 EXT	NO RPT	-0-	-0-		1022					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-		1022					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-		1022					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-		1022					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-		1022					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-		1022					N	NO RPT					-0-

FRANCITAS, SOUTH (9,850) 32538 800 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TEXAS INDEPENDENT EXPLOR LTD. 846548
WEED, J. F. WELL #: 20 RRCID -> 234410 COMPL. DATE 03/16/2007 TOTAL DEPTH 10326 PERF. 9650 - 9656

06	T. A.	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

FRANCITAS, SOUTH (10,100) 32538 900 NON-ASSOCIATED CAPACITY CNTY: JACKSON
TEXAS INDEPENDENT EXPLOR LTD. 846548
WEED A WELL #: 1 RRCID -> 245483 COMPL. DATE 01/06/2009 TOTAL DEPTH 12000 PERF.11028 - 11037

06	6360 X	6360	-0-	-0-		-0-	5828	2	532	9	N	484	360	1			259
07	6396 X	6396	-0-	-0-		-0-	5881	2	515	9	N	468	527	1			200
08	6441 X	6441	-0-	-0-		-0-	5903	2	538	9	N	489	536	1			153
09	6034 X	6034	-0-	-0-		-0-	5716	2	318	9	N	289	352	1			90
10	6682 X	6682	-0-	-0-		-0-	5941	2	741	9	N	674	532	1			232
*11	6232 X	6232	-0-	-0-		-0-	5742	2	490	9	N	445	529	1			148

FRED LONG (HOCKLEY 3850) 32811 300 NON-ASSOCIATED CAPACITY CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
TRIAL WELL #: 1 RRCID -> 281213 COMPL. DATE 04/28/2010 TOTAL DEPTH 4085 PERF. 3807 - 3815

06	0 N	-0-	-0-	-0-		-0-					N	-0-					-0-
07	0 N	-0-	-0-	-0-		-0-					N	-0-					-0-
08	0 N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

FRED LONG (HOCKLEY 3850) //CONT.// 32811 300 NON-ASSOCIATED CAPACITY CNTY: BEE
LONG, FRED E. 507647
LONG WELL #: 8 RRCID -> 197467 COMPL. DATE 06/01/2013 TOTAL DEPTH 4011 PERF. 3724 - 3731

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DOMESTIC	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

FREEMAN (PETTUS 4600) 32907 760 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
SALT CREEK PRODUCTION, INC. 744277
SMITH, M. E. WELL #: 1 RRCID -> 188222 COMPL. DATE 06/08/2001 TOTAL DEPTH 5730 PERF. 4827 - 4842

06	14B DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					104
07	14B DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					104
08	14B DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					104
09	14B DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					104
10	14B DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					104
11	14B DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					104

FRIAR RANCH, S. (CONSOLIDATED) 33010 025 NON-ASSOCIATED CAPACITY CNTY: DE WITT
D AND J OPERATING, LLC 196231
FRIAR-THOMAS G. U. #2 WELL #: 1 RRCID -> 174683 COMPL. DATE 12/07/1998 TOTAL DEPTH 13575 PERF.11853 - 12963

06	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					144
07	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					144
08	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					144
09	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					144
10	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					144
11	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					144

FLETCHER OPERATING, LLC 273611
SIXJAY WELL #: 1 RRCID -> 124560 COMPL. DATE 05/22/1987 TOTAL DEPTH 12600 PERF.12342 - 12451

06	0	N	-0-	-0-	-0-	-0-					N	-0-					115
07	0	N	-0-	-0-	-0-	-0-					N	-0-					115
08	0	N	-0-	-0-	-0-	-0-					N	-0-					115
09	0	N	-0-	-0-	-0-	-0-					N	-0-					115
10	432	N	432	-0-	-0-	-0-	432	2			N	-0-					115
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					115

REIFFERT-THOMAS G. U. #1 WELL #: 1 RRCID -> 171298 COMPL. DATE 09/28/1998 TOTAL DEPTH 14622 PERF.13242 - 13749

06	1050	N	1029	-0-	-21	-0-	1029	2			N	-0-					289
07	1085	N	565	-0-	-520	-0-	565	2			N	-0-					289
08	600	N	600	-0-	-0-	-0-	582	2	18	9	N	16					305
09	1020	N	702	-0-	-318	-0-	702	2			N	-0-					305
10	629	N	629	-0-	-0-	-0-	629	2			N	-0-					305
*11	615	N	615	-0-	-0-	-0-	615	2			N	-0-					305

REIFFERT -A- G. U. WELL #: 1 RRCID -> 173618 COMPL. DATE 01/15/1999 TOTAL DEPTH 15075 PERF.14184 - 14190

06	T. A.		1656	-0-	1656	20736	1656	2			N	-0-					289
07	21582	X	846	-0-	-20736	-0-	846	2			N	-0-					289
08	587	X	587	-0-	-0-	-0-	587	2			N	-0-					289
09	1860	X	448	-0-	-1412	-0-	448	2			N	-0-					289
10	1705	X	451	-0-	-1254	-0-	451	2			N	-0-					289
*11	1650	X	640	-0-	-1010	-0-	640	2			N	-0-					289

FRIAR RANCH, S. (CONSOLIDATED) //CONT.// 33010 025 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC //CONT.// 273611
REIFFERT-THOMAS G.U. #1 WELL #: 2 RRCID -> 174104 COMPL. DATE 01/22/1999 TOTAL DEPTH 14500 PERF.14145 - 14151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

FRIAR-THOMAS G.U. #2 WELL #: 2 RRCID -> 175941 COMPL. DATE N/A TOTAL DEPTH 13217 PERF.10575 - 13217

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACKWELL TRUST GAS UNIT WELL #: 1 RRCID -> 212281 COMPL. DATE 06/06/2007 TOTAL DEPTH 13900 PERF.10483 - 12726

06	14B2	EXT	463	-0-	463	1317	30	1	433	3	N	-0-					68
07	14B2	EXT	370	-0-	370	1687	75	1	258	3	N	34					102
							37	9									
08	14B2	EXT	175	-0-	175	1862	63	1	110	3	N	2					55
							2	9									
09	14B2	EXT	152	-0-	152	2014	35	1	111	3	N	5					60
							6	9									
10	0	X	NO RPT	-0-	-0-	2014					N	NO RPT					60
11	0	X	NO RPT	-0-	-0-	2014					N	NO RPT					60

FRIAR, ALFRED "A" WELL #: 1 RRCID -> 216135 COMPL. DATE 08/05/2005 TOTAL DEPTH 13505 PERF.10922 - 12285

06	690	N	90	-0-	-600	-0-	90	2			N	-0-					52
07	868	N	187	-0-	-681	-0-	187	2			N	-0-					52
08	280	N	280	-0-	-0-	-0-	174	2	106	9	N	96					148
09	163	N	163	-0-	-0-	-0-	163	2			N	-0-					148
10	186	N	114	-0-	-72	-0-	114	2			N	-0-					148
11	270	N	160	-0-	-110	-0-	160	2			N	-0-					148

BLACKWELL TRUST GAS UNIT WELL #: 2 RRCID -> 217905 COMPL. DATE 11/11/2005 TOTAL DEPTH 13450 PERF.12706 - 13239

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACKWELL TRUST GAS UNIT WELL #: 3 RRCID -> 223762 COMPL. DATE 11/03/2006 TOTAL DEPTH 13350 PERF.12644 - 13084

06	431	N	431	-0-	-0-	-0-	30	1	401	3	N	-0-					26
07	352	N	352	-0-	-0-	-0-	79	1	273	3	N	-0-					26
08	553	N	553	-0-	-0-	-0-	201	1	352	3	N	-0-					26
09	366	N	366	-0-	-0-	-0-	87	1	279	3	N	-0-					26
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					26
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					26

FRIAR RANCH, S. (CONSOLIDATED) //CONT.// 33010 025 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC //CONT.// 273611
BLACKWELL TRUST GAS UNIT WELL #: 4 RRCID -> 226817 COMPL. DATE 03/10/2007 TOTAL DEPTH 13406 PERF.12865 - 12986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	368	N	368	-0-	-0-	-0-	30	1	338	3	N	-0-					182
07	293	N	293	-0-	-0-	-0-	65	1	222	3	N	5					187
							6	9									
08	442	N	442	-0-	-0-	-0-	161	1	281	3	N	-0-					187
09	360	N	198	-0-	-162	-0-	47	1	151	3	N	-0-					187
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					187
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					187

BLACKWELL TRUST GAS UNIT WELL #: 5 RRCID -> 231207 COMPL. DATE 09/15/2007 TOTAL DEPTH 13415 PERF.12711 - 13181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					41
07	0	X	-0-	-0-	-0-	-0-					N	-0-					41
08	0	X	-0-	-0-	-0-	-0-					N	-0-					41
09	0	X	-0-	-0-	-0-	-0-					N	-0-					41
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					41
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					41

DUDERSTADT, J. B. WELL #: 1 RRCID -> 232872 COMPL. DATE 12/07/2007 TOTAL DEPTH 14070 PERF.13176 - 13922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1201	N	1201	-0-	-0-	-0-	30	1	1171	3	N	-0-					99
07	996	N	996	-0-	-0-	-0-	220	1	754	3	N	20					119
							22	9									
08	986	N	986	-0-	-0-	-0-	358	1	628	3	N	-0-					119
09	1200	N	831	-0-	-369	-0-	197	1	634	3	N	-0-					119
10	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					119
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					119

J B DUDERSTADT WELL #: 2 RRCID -> 235319 COMPL. DATE 01/23/2008 TOTAL DEPTH 13959 PERF.12774 - 13882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITE, S. L. WELL #: 1 RRCID -> 237085 COMPL. DATE 05/30/2008 TOTAL DEPTH 13538 PERF.12689 - 13448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					50
07	0	X	-0-	-0-	-0-	-0-					N	-0-					50
08	0	X	-0-	-0-	-0-	-0-					N	-0-					50
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					50
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					50
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					50

DUDERSTADT, J. B. WELL #: 3 RRCID -> 245525 COMPL. DATE 04/18/2010 TOTAL DEPTH 16940 PERF.12790 - 13170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					3
07	0	N	-0-	-0-	-0-	-0-					N	-0-					3
08	0	N	-0-	-0-	-0-	-0-					N	-0-					3
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

FRIAR RANCH, S. (CONSOLIDATED) //CONT.// 33010 025 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC //CONT.// 273611
MCCOY WELL #: 1 RRCID -> 245957 COMPL. DATE 09/29/2009 TOTAL DEPTH 13900 PERF.13044 - 13372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	143	-0-	-157	-0-	143	2			N	-0-					88
07	255	N	255	-0-	-0-	-0-	189	2	66	9	N	60					148
08	159	N	159	-0-	-0-	-0-	93	2	66	9	N	60					208
09	150	N	26	-0-	-124	-0-	26	2			N	-0-					208
10	248	N	-0-	-0-	-248	-0-					N	-0-					208
11	150	N	-0-	-0-	-150	-0-					N	-0-					208

PRIDGEN ET AL A-690 WELL #: 1 RRCID -> 248707 COMPL. DATE 04/10/2009 TOTAL DEPTH 15914 PERF.14810 - 14986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRIDGEN ET AL WELL #: 1 RRCID -> 249182 COMPL. DATE 02/01/2010 TOTAL DEPTH 16674 PERF.12822 - 14140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		682	-0-	682	1729	30	1	652	3	N	-0-					-0-
07	14B2 EXT		481	-0-	481	2210	108	1	373	3	N	-0-					-0-
08	14B2 EXT		503	-0-	503	2713	183	1	320	3	N	-0-					-0-
09	3155	X	442	-0-	-2713	-0-	105	1	337	3	N	-0-					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCOY GAS UNIT WELL #: 2 RRCID -> 254354 COMPL. DATE 10/15/2009 TOTAL DEPTH 13810 PERF.12883 - 12902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					10
07	0	N	-0-	-0-	-0-	-0-					N	-0-					10
08	0	N	-0-	-0-	-0-	-0-					N	-0-					10
09	0	N	-0-	-0-	-0-	-0-					N	-0-					10
10	0	N	-0-	-0-	-0-	-0-					N	-0-					10
11	0	N	-0-	-0-	-0-	-0-					N	-0-					10

MUSSELMAN RANCHES WELL #: 1 RRCID -> 262896 COMPL. DATE 05/13/2010 TOTAL DEPTH 15629 PERF.12944 - 15784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRIENDSHIP CHURCH (3700) 33026 150 NON-ASSOCIATED CAPACITY CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
SEALE WELL #: 1 RRCID -> 264798 COMPL. DATE 02/11/2011 TOTAL DEPTH 4102 PERF. 3582 - 3589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRIO (3400) 33037 400 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
TMR EXPLORATION, INC. 834097
TRAYLOR, ALMA V. WELL #: 6 RRCID -> 291524 COMPL. DATE 08/17/2021 TOTAL DEPTH 6270 PERF. 3367 - 3370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	4094	-0-	4094	4094	342	1	3752	2	N	-0-					-0-
09	0	W	4717	-0-	4717	8811	512	1	4205	2	N	-0-					-0-
10	0	W	5229	-0-	5229	14040	573	1	4656	2	N	-0-					-0-
11	0	W	36	-0-	36	14076	4	1	32	2	N	-0-					-0-

GABRYSCH (5450) 33603 085 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BEARD OIL COMPANY, LLC 060051
GABRYSCH WELL #: 3 RRCID -> 281456 COMPL. DATE 11/11/2016 TOTAL DEPTH 6388 PERF. 5468 - 5471

06	4110	#	-0-	-0-	-4110	-0-					N	-0-					-0-
07	4247	#	-0-	-0-	-4247	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

GABRYSCH (6290) 33603 532 ASSOCIATED ONE WELL CNTY: JACKSON
BEARD OIL COMPANY, LLC 060051
HILLYER, MAUDE K. WELL #: 2 RRCID -> 258175 COMPL. DATE 10/12/2010 TOTAL DEPTH 6815 PERF. 6296 - 6300

06	5520		-0-	-0-	-5520	-0-					N	-0-					-0-
07	5704		-0-	-0-	-5704	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	918	R	918	-0-	-0-	-0-	918	1			N	-0-					-0-
*11	1348	R	1348	-0-	-0-	-0-	1348	2			N	-0-					-0-

GAFFNEY, SW. (4900) 33648 550 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
HENNIG WELL #: 1 RRCID -> 263354 COMPL. DATE 05/25/2011 TOTAL DEPTH 5800 PERF. 4740 - 4750

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56

GAMBLE GULLY (LULING) 33881 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DIRKS PETROLEUM COMPANY 220833
GAMBLE GULLY GAS UNIT #5 WELL #: 1 RRCID -> 185068 COMPL. DATE 02/01/2001 TOTAL DEPTH 9320 PERF. 9195 - 9228

06	30	N	7	-0-	-23	-0-					N	-0-					2
07	13	N	13	-0-	-0-	-0-	13	2			N	-0-					2
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					2
09	7	N	NO RPT	-0-	-7	-0-					N	NO RPT					2
10	13	N	NO RPT	-0-	-13	-0-					N	NO RPT					2
*11	135	N	135	-0-	-0-	-0-	133	2	2	9	N	2					2

KOEMEL WELL #: 2 RRCID -> 221538 COMPL. DATE 08/11/1980 TOTAL DEPTH 10378 PERF. N/A

06	14B DENY		NO RPT	-0-	-0-	310					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	310					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	310					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	310					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	310					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	310					N	NO RPT					-0-

GAMBLE GULLY (QUEEN CITY) 33881 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DIRKS PETROLEUM COMPANY 220833
GROSSMAN, SIMON WELL #: 1 RRCID -> 071443 COMPL. DATE 02/09/1977 TOTAL DEPTH 9300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GAMBLE GULLY (SLICK SAND) 33881 700 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DIRKS PETROLEUM COMPANY 220833
GAMBLE GULLY GAS UNIT #5 WELL #: 2 S RRCID -> 228148 COMPL. DATE 05/23/2007 TOTAL DEPTH 9246 PERF. 8846 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT	IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SHUT	IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SHUT	IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SHUT	IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SHUT	IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SHUT	IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GAMBLE GULLY (UP. SLICK SD.) 33881 800 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DIRKS PETROLEUM COMPANY 220833
GAMBLE GULLY GAS UNIT #1 WELL #: 1 RRCID -> 082391 COMPL. DATE 04/19/1979 TOTAL DEPTH 9289 PERF. 8680 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GAMBLE GULLY GAS UNIT #1 WELL #: 2 RRCID -> 138151 COMPL. DATE 01/17/1991 TOTAL DEPTH 11820 PERF. 8678 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GAMBLE GULLY, SW. (7100) 33883 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DIRKS PETROLEUM COMPANY 220833
GAMBLE GULLY GAS UNIT #5 WELL #: 2 L RRCID -> 229444 COMPL. DATE 07/05/2007 TOTAL DEPTH 9246 PERF. 7436 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ	G-10	69	-0-	69	1494					Y	-0-					4
07	DLQ	G-10	500	-0-	500	1994	500	2			Y	-0-					4
08	DLQ	G-10	NO RPT	-0-	-0-	1994					Y	NO RPT					4
09	DLQ	G-10	NO RPT	-0-	-0-	1994					Y	NO RPT					4
10	DLQ	G-10	300	-0-	300	2294	300	2			Y	-0-					4
11	DLQ	G-10	400	-0-	400	2694	400	2			Y	-0-					4

GANADO (F- 4-C SEG 2) 33889 273 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC 452996
M L & I GAS UNIT WELL #: 20 F RRCID -> 115989 COMPL. DATE 06/03/1985 TOTAL DEPTH 6550 PERF. 5910 - 5912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

GANADO (F- 7-B) 33889 312 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
HULTQUIST, M. WELL #: 9 H RRCID -> 091852 COMPL. DATE 01/02/1981 TOTAL DEPTH 7826 PERF. 6529 - 6533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANADO (F-16) 33889 403 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
M & O GAS UNIT WELL #: 8 F RRCID -> 036262 COMPL. DATE 03/05/1972 TOTAL DEPTH 7655 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GANADO (F-18) 33889 481 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
M & O GAS UNIT WELL #: 8 G RRCID -> 036258 COMPL. DATE 12/10/1964 TOTAL DEPTH 7655 PERF. 7304 - 7307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANADO (FRIO 4-D) 33889 507 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VIPER S.W.D., LLC 886209
BURES WELL #: 1 RRCID -> 250099 COMPL. DATE 04/25/2009 TOTAL DEPTH 6600 PERF. 5725 - 5733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANADO (FRIO 6620) 33889 564 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MAMEROW ENERGY CORP 523628
MCCRORY WELL #: 1 T RRCID -> 123162 COMPL. DATE 12/15/1986 TOTAL DEPTH 7700 PERF. 6621 - 6624

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (S-4) 33889 728 NON-ASSOCIATED EXEMPT CNTY: JACKSON
KD ENERGY, LLC 452996
ROSS GAS UNIT WELL #: 1 RRCID -> 047144 COMPL. DATE 08/14/1969 TOTAL DEPTH 5090 PERF. 4090 - 4095

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (V-3) 33889 754 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
HULTQUIST, M. WELL #: 8 J RRCID -> 036257 COMPL. DATE 12/10/1972 TOTAL DEPTH 7655 PERF. 7604 - 7609

06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (V-5) 33889 767 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
LA SILLIMAN WELL #: 16 RRCID -> 273439 COMPL. DATE 04/04/2014 TOTAL DEPTH 8128 PERF. 7830 - 7845

06	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-

GANADO (3700) 33889 806 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC 452996
HULQUIST, M. WELL #: 8 D RRCID -> 069400 COMPL. DATE 12/16/1976 TOTAL DEPTH 7655 PERF. N/A

06	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROSS, H. (GU) WELL #: 9 RRCID -> 179103 COMPL. DATE 08/19/2000 TOTAL DEPTH 6812 PERF. 3693 - 3698

06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

GANADO (3700) //CONT.// 33889 806 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC //CONT.// 452996
M & O GAS UNIT (OH8) WELL #: 17 RRCID -> 220112 COMPL. DATE 02/01/2006 TOTAL DEPTH 5512 PERF. 3675 - 3685

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KWS OIL & GAS, LLC 479180
MEYER, OTTO WELL #: 1 RRCID -> 151423 COMPL. DATE 09/01/1989 TOTAL DEPTH 3850 PERF. 3695 - 3707

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANADO (3700 -A-) 33889 819 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
SILLIMAN GAS UNIT WELL #: 1 C RRCID -> 001644 COMPL. DATE 07/00/1961 TOTAL DEPTH N/A PERF. 3726 - 3736

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANADO (3800) 33889 832 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
ROSS GAS UNIT WELL #: 3 RRCID -> 001647 COMPL. DATE 11/00/1961 TOTAL DEPTH N/A PERF. 3838 - 3840

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGGIE BRANCH WELL #: 4 RRCID -> 143857 COMPL. DATE 11/20/1992 TOTAL DEPTH 6620 PERF. 3858 - 3862

06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SILLIMAN GAS UNIT WELL #: 12 H RRCID -> 254064 COMPL. DATE 02/12/2009 TOTAL DEPTH 7492 PERF. 3792 - 3796

06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GANADO (3900) 33889 839 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
TUNISON, F.V. NCT-1 WELL #: 27 RRCID -> 093193 COMPL. DATE 03/19/1981 TOTAL DEPTH 5513 PERF. 3896 - 3902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TUNISON, F. V. NCT-1 WELL #: 19F RRCID -> 096099 COMPL. DATE 11/03/1981 TOTAL DEPTH 7905 PERF. 3888 - 3894

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANADO (4000) 33889 845 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC 452996
SILLIMAN GAS UNIT WELL #: 1 T RRCID -> 001653 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 4042 - 4048

06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANADO (5270) 33889 890 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC 452996
SILLIMAN GAS UNIT WELL #: 15 RRCID -> 162199 COMPL. DATE 02/28/1997 TOTAL DEPTH 6814 PERF. 5257 - 5264

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GANADO (5400) 33889 910 ASSOCIATED ONE WELL CNTY: JACKSON
MAMEROW ENERGY CORP 523628
MCCRORY, W.W. WELL #: 6 RRCID -> 125306 COMPL. DATE 06/05/2008 TOTAL DEPTH 6955 PERF. 4430 - 4440

06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANADO, DEEP (5650) 33890 777 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
SILLIMAN GAS UNIT WELL #: 5 RRCID -> 236787 COMPL. DATE 08/07/2007 TOTAL DEPTH 6675 PERF. 5615 - 5617

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GANADO, WEST 33898 001 ASSOCIATED ONE WELL CNTY: JACKSON
ALLEGIANT RESOURCES, LLC 013365
MAURITZ, T. N. WELL #: 6 RRCID -> 085592 COMPL. DATE 11/15/1979 TOTAL DEPTH 4690 PERF. 4668 - 4682

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/26/2021 - WELL PLUGGED 8-26-2021

KURETSCH, RAYMOND WELL #: 1A RRCID -> 177176 COMPL. DATE 03/28/2000 TOTAL DEPTH 5709 PERF. 4656 - 4672

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANADO, WEST (5100) 33898 164 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ALLEGIANT RESOURCES, LLC 013365
SPACEK, FRANK WELL #: 11 RRCID -> 158569 COMPL. DATE 02/16/1996 TOTAL DEPTH 6612 PERF. 5110 - 5115

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANADO, WEST (5150) 33898 166 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ALLEGIANT RESOURCES, LLC 013365
KURETSCH, RAYMOND WELL #: 2A RRCID -> 180960 COMPL. DATE 12/04/2000 TOTAL DEPTH 6105 PERF. 5154 - 5159

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANADO, WEST (5200) 33898 205 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ALLEGIANT RESOURCES, LLC 013365
POWERS, JAMES WELL #: 1 RRCID -> 155075 COMPL. DATE 03/14/1995 TOTAL DEPTH 6332 PERF. 5210 - 5216

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRAVENS, E.T. WELL #: 8 RRCID -> 155877 COMPL. DATE 10/03/1995 TOTAL DEPTH 6400 PERF. 5192 - 5198

06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANADO, WEST (5200) //CONT.// 33898 205 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ALLEGIANT RESOURCES, LLC //CONT.// 013365
MAURTIZ, T.N. WELL #: 7 RRCID -> 164450 COMPL. DATE 07/30/1997 TOTAL DEPTH 6512 PERF. 5164 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GANADO, WEST (5900) 33898 738 ASSOCIATED ONE WELL CNTY: JACKSON
ALLEGIANT RESOURCES, LLC 013365
MAURITZ, T.N. WELL #: 8 RRCID -> 148417 COMPL. DATE 01/09/1994 TOTAL DEPTH 6457 PERF. 5867 - 5873

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GARCITAS CREEK (6032) 33975 800 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ATLAS OPERATING LLC 036587
GARCITAS RANCH "A" WELL #: 2 RRCID -> 201436 COMPL. DATE 01/20/2004 TOTAL DEPTH 7350 PERF. 6844 - 6849

06	21360		-0-	-0-	-21360	-0-					N	-0-					139
07	16430	#	-0-	-0-	-16430	-0-					N	-0-					139
08	6045	#	5461	-0-	-584	-0-	5207	2	254	9	N	231	190	1			180
09	9186	R	9186	-0-	-0-	-0-	8799	2	387	9	N	352	380	1			152
*10	11673	R	11673	-0-	-0-	-0-	11242	2	431	9	N	392	369	1			175
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					175

GARDEN (MIDDLE WILCOX) 33984 250 NON-ASSOCIATED CAPACITY CNTY: BEE
VISION OIL AND GAS LLC 886198
HELM - ARBURN UNIT WELL #: 2 RRCID -> 219859 COMPL. DATE 02/16/2006 TOTAL DEPTH 11500 PERF.10402 - 10428

06	0	N	-0-	-0-	-0-	-0-					Y	-0-					24
07	60	N	60	-0-	-0-	-0-	60	4			Y	-0-					24
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	3					27
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	2					29
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	2					31
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	3					34

GREEN, HELEN WELL #: 1 RRCID -> 224274 COMPL. DATE 11/01/2006 TOTAL DEPTH 11500 PERF.10418 - 10444

06	0	N	-0-	-0-	-0-	-0-					N	-0-					44
07	T. A.		90	-0-	90	90	90	4			N	-0-					44
08	T. A.		-0-	-0-	-0-	90					N	2					46
09	T. A.		-0-	-0-	-0-	90					N	2					48
10	T. A.		-0-	-0-	-0-	90					N	2					50
11	T. A.		-0-	-0-	-0-	90					N	4					54

PETERSON WELL #: 1 RRCID -> 226243 COMPL. DATE 01/13/2007 TOTAL DEPTH 11000 PERF.10398 - 10410

06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GARDEN (MIDDLE WILCOX) //CONT.// 33984 250 NON-ASSOCIATED CAPACITY CNTY: BEE
VISION OIL AND GAS LLC //CONT.// 886198
HELM-ARBURN UNIT WELL #: 3 RRCID -> 257877 COMPL. DATE 08/10/2010 TOTAL DEPTH 11400 PERF.10320 - 10372

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					70
07	DLQ G-10	60	-0-	60	60	60	4			Y	-0-					70
08	T. A.	-0-	-0-	-0-	60					Y	2					72
09	T. A.	-0-	-0-	-0-	60					Y	10					82
10	T. A.	90	-0-	90	150	90	2			Y	-0-					82
*11	150 X	-0-	-0-	-150	-0-					Y	-0-					82

GARRETT (WILCOX A-1) 34028 490 NON-ASSOCIATED ONE WELL CNTY: DE WITT
MERIT ENERGY COMPANY 561136
FRANK GU WELL #: 4 RRCID -> 281354 COMPL. DATE 06/02/2016 TOTAL DEPTH 13147 PERF. 7884 - 7934

06	3390 #	2227	-0-	-1163	-0-	37	1	2171	2	N	17					75
						19	9									
07	3503 #	2068	-0-	-1435	-0-	36	1	2011	2	N	19					94
						21	9									
08	3503 #	1834	-0-	-1669	-0-	31	1	1785	2	N	16					110
						18	9									
09	3270 #	1594	-0-	-1676	-0-	28	1	1551	2	N	14	15	1			109
						15	9									
10	2790 #	1688	-0-	-1102	-0-	29	1	1641	2	N	16					125
						18	9									
11	2220 #	1465	-0-	-755	-0-	28	1	1426	2	N	10					135
						11	9									

GATA (WILCOX 10,600) 34176 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
BARNES, LEON WELL #: 6-U RRCID -> 178858 COMPL. DATE 06/23/2000 TOTAL DEPTH 12750 PERF.10576 - 10587

06	T. A.	NO RPT	-0-	-0-	71169					Y	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	71169					Y	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	71169					Y	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	71169					Y	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	71169					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	71169					Y	NO RPT					-0-

GATA (WILCOX 11,400 LOWER SD.) 34176 385 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TEXAS INDEPENDENT EXPLOR LTD. 846548
HOBBS WELL #: RRCID -> 262027 COMPL. DATE 07/07/2011 TOTAL DEPTH 11995 PERF.11503 - 11507

06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					62
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					62
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					62
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					62
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					62
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					62

PLUGGED AND ABANDONED_____ 09/01/2017

GATA (WILCOX 11,800 SAND) 34176 420 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
BARNES, LEON WELL #: 3 RRCID -> 198831 COMPL. DATE 12/23/2003 TOTAL DEPTH 12670 PERF.11830 - 11850

06	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GATA (WILCOX 11,800 SAND) //CONT.// 34176 420 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. //CONT.// 945936
BARNES, LEON WELL #: 2 RRCID -> 253217 COMPL. DATE 04/11/2014 TOTAL DEPTH 14365 PERF.11544 - 11717

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2220	N	1918	-0-	-302	-0-	102	1	1816	2	Y	-0-					-0-
07	2201	N	1817	-0-	-384	-0-	97	1	1720	2	Y	-0-					-0-
08	2294	N	1984	-0-	-310	-0-	100	1	1884	2	Y	-0-					-0-
09	2069	N	2069	-0-	-0-	-0-	103	1	1966	2	Y	-0-					-0-
10	2175	N	2175	-0-	-0-	-0-	104	1	2071	2	Y	-0-					-0-
11	1920	N	1736	-0-	-184	-0-	87	1	1649	2	Y	-0-					-0-

GATA (WILCOX 12500) 34176 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LAVACA RIVER OPERATING CO., LLC 489720
BAKER-BARNES WELL #: 2 RRCID -> 177891 COMPL. DATE 02/22/2000 TOTAL DEPTH 12820 PERF.12538 - 12750

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					6
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					6
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					6
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					6
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					6
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					6

REO OPERATING LLC 701876
BAKER-BARNES WELL #: 1 RRCID -> 179898 COMPL. DATE 10/12/1999 TOTAL DEPTH 14554 PERF.12448 - 12482

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
09	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
BARNES, LEON WELL #: 2 RRCID -> 174114 COMPL. DATE 03/29/2005 TOTAL DEPTH 14365 PERF.11806 - 12064

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BARNES, LEON WELL #: 3 RRCID -> 174746 COMPL. DATE 12/23/2003 TOTAL DEPTH 12670 PERF.11830 - 12510

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	628	N	628	-0-	-0-	-0-	33	1	595	2	Y	-0-					-0-
07	656	N	656	-0-	-0-	-0-	35	1	621	2	Y	-0-					-0-
08	558	N	480	-0-	-78	-0-	24	1	456	2	Y	-0-					-0-
09	630	N	465	-0-	-165	-0-	23	1	442	2	Y	-0-					-0-
10	651	N	455	-0-	-196	-0-	22	1	433	2	Y	-0-					-0-
*11	458	N	458	-0-	-0-	-0-	23	1	435	2	Y	-0-					-0-

BARNES, LEON WELL #: 4 RRCID -> 174748 COMPL. DATE 09/10/1999 TOTAL DEPTH 12640 PERF.12290 - 12356

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5220	X	4427	-0-	-793	-0-	232	1	4148	2	Y	43					190
							47	9									
07	5394	X	3955	-0-	-1439	-0-	208	1	3693	2	Y	49	177	1			62
							54	9									
08	5394	X	4678	-0-	-716	-0-	236	1	4425	2	Y	15					77
							17	9									
09	4859	X	4859	-0-	-0-	-0-	241	1	4590	2	Y	25					102
							28	9									
10	4929	X	4813	-0-	-116	-0-	227	1	4539	2	Y	43					145
							47	9									
*11	4619	X	4619	-0-	-0-	-0-	228	1	4325	2	Y	60					205
							66	9									

GATA (WILCOX 12500) //CONT.// 34176 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. //CONT.// 945936
BARNES, LEON WELL #: 6-L RRCID -> 177114 COMPL. DATE 01/17/2000 TOTAL DEPTH 12750 PERF.12373 - 12437

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GATA (14,100 SAND) 34176 700 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VIPER S.W.D., LLC 886209
BARNES WELL #: 1 RRCID -> 247281 COMPL. DATE 04/08/2009 TOTAL DEPTH 15526 PERF.13549 - 13614

06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEORGE WEST, EAST (QUEEN CITY) 34494 250 NON-ASSOCIATED PRORATED CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
UNITAS, RUTH WELL #: 1 RRCID -> 195910 COMPL. DATE 05/10/2003 TOTAL DEPTH 7136 PERF. 6578 - 6906

06	600	N	235	-0-	-365	B	-0-	235	2	N	-0-	20	1			252
07	671	N	671	-0-	-0-	B	-0-	671	2	N	-0-					252
08	620	N	57	-0-	-563	B	-0-	57	2	N	-0-					252
09/01 BALANCING DATE STATUS -> -0-																
09	240	N	23	-0-	-217	B	-0-	23	2	N	-0-					252
10	609	N	146	-0-	-463	B	-0-	146	2	N	-0-					252
*11	60	N	-0-	-0-	-60	B	-0-			N	-0-					252

RUTH UNITAS UNIT WELL #: 2 RRCID -> 213259 COMPL. DATE 07/11/2005 TOTAL DEPTH 7100 PERF. 6600 - 6938

06	720	N	234	-0-	-486	B	-0-	234	2	N	-0-	20	1			72
07	765	N	667	-0-	-98	B	-0-	667	2	N	-0-					72
08	620	N	58	-0-	-562	B	-0-	58	2	N	-0-					72
09/01 BALANCING DATE STATUS -> -0-																
09	240	N	23	-0-	-217	B	-0-	23	2	N	-0-					72
10	682	N	146	-0-	-536	B	-0-	146	2	N	-0-					72
*11	60	N	-0-	-0-	-60	B	-0-			N	-0-					72

GEORGE WEST, SOUTH (FRIO -N-) 34498 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
E. & R. OIL COMPANY 238614
NELSON, M. B. WELL #: 1 RRCID -> 001706 COMPL. DATE 03/20/1962 TOTAL DEPTH 4311 PERF. 2681 - 2685

06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEORGE WEST, W. (QUEEN CITY,LO.) 34501 180 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
DOS HOMBRES WELL #: 1 B RRCID -> 201438 COMPL. DATE 01/23/2004 TOTAL DEPTH 6530 PERF. 6399 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2190	N	1117	-0-	-1073	-0-	1110	2	7	9	N	6					123
07	1240	N	973	-0-	-267	-0-	972	2	1	9	N	1					124
08	1937	N	1937	-0-	-0-	-0-	1937	2			N	-0-					124
09	1110	N	761	-0-	-349	-0-	759	2	2	9	N	2					126
10	1429	N	1429	-0-	-0-	-0-	1427	2	2	9	N	2					128
11	1860	N	1782	-0-	-78	-0-	1780	2	2	9	N	2					130

GEORGE WEST, WEST (7300) 34501 450 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
PRIDE ENERGY COMPANY 677050
WEST, GEORGE ESTATE WELL #: 5 RRCID -> 155947 COMPL. DATE 10/19/1995 TOTAL DEPTH 11526 PERF. 7329 - 7339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GEORGE WEST, WEST (7500 WILCOX) 34501 810 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BYNG ENERGY GROUP, INC. 118732
WEST, GEORGE ESTATE WELL #: 1 RRCID -> 040776 COMPL. DATE 12/03/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GEORGE WEST, WEST (7900) 34501 900 NON-ASSOCIATED SALVAGE CNTY: LIVE OAK
AURORA RESOURCES CORPORATION 036931
ARTHUR RICHTER GAS UNIT WELL #: 1 RRCID -> 001712 COMPL. DATE 09/09/1954 TOTAL DEPTH 8000 PERF. 7890 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GEORGE WEST, WEST (8300) 34501 950 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
THREE C EXPLORATION, LLC 857512
WEST, GEORGE ESTATE WELL #: 3 U RRCID -> 083676 COMPL. DATE 03/21/2006 TOTAL DEPTH 8837 PERF. 8324 - 8344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GEORGE WEST, WEST (8500) 34501 955 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
BRYSCH, ALFRED WELL #: 1 RRCID -> 177942 COMPL. DATE 12/26/1999 TOTAL DEPTH 11500 PERF. 8456 - 8988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	153	N	153	-0-	-0-	-0-	153	2			N	-0-					32
07	257	N	257	-0-	-0-	-0-	257	2			N	-0-					32
08	165	N	165	-0-	-0-	-0-	165	2			N	-0-					32
09	158	N	158	-0-	-0-	-0-	158	2			N	-0-					32
10	248	N	126	-0-	-122	-0-	126	2			N	-0-					32
*11	174	N	174	-0-	-0-	-0-	174	2			N	-0-					32

GEORGE WEST, WEST (9500) 34501 970 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
BODDEN FROST GAS UNIT 1 WELL #: 2 U RRCID -> 100629 COMPL. DATE 07/01/1982 TOTAL DEPTH 12000 PERF. 9680 - 9746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRYSCH GAS UNIT 2 WELL #: 3 U RRCID -> 104096 COMPL. DATE 01/19/1983 TOTAL DEPTH 11200 PERF. 9600 - 9676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NELSON, C. S. WELL #: 8 RRCID -> 152286 COMPL. DATE 11/16/1994 TOTAL DEPTH 10816 PERF. 9630 - 10470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	8438	-0-	5438	5438	8231	2	207	9	Y	188	140	1			64
07	3100	N	9237	-0-	6137	11575	9101	2	136	9	Y	124	72	1			116
08	20609	X	9034	-0-	-11575	-0-	8796	2	238	9	Y	216	315	1			17
09	8793	X	8793	-0-	-0-	-0-	8671	2	122	9	Y	111	64	1			64
10	9238	X	8554	-0-	-684	-0-	8333	2	221	9	Y	201	136	1			129
11	8940	X	8363	-0-	-577	-0-	8251	2	112	9	Y	102	49	1			182

NELSON, C. S. WELL #: 3 RRCID -> 272720 COMPL. DATE 03/21/2014 TOTAL DEPTH 13000 PERF. 9886 - 10183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4590	X	4580	-0-	-10	-0-	4368	2	212	9	Y	193	272	1			237
07	5332	X	5248	-0-	-84	-0-	5082	2	166	9	Y	151	40	1			348
08	5332	X	3785	-0-	-1547	-0-	3656	2	129	9	Y	117	378	1			87
09	5160	X	3709	-0-	-1451	-0-	3569	2	140	9	Y	127	26	1			188
10	5239	X	4687	-0-	-552	-0-	4490	2	197	9	Y	179	73	1			294
11	5070	X	4949	-0-	-121	-0-	4771	2	178	9	Y	162	28	1			428

GEORGE WEST, WEST (10200) 34501 976 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
BODDEN WELL #: 1 RRCID -> 257101 COMPL. DATE 02/19/2010 TOTAL DEPTH 11200 PERF.10548 - 10558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	32093	X	9882	-0-	-22211	-0-	300	1	9438	2	N	131					183
							144	9									
07	5634	X	5634	-0-	-0-	-0-	280	1	5304	2	N	45					228
							50	9									
08	4077	X	4077	-0-	-0-	-0-	290	1	3785	2	N	2	177	1			53
							2	9									
09	3397	X	3397	-0-	-0-	-0-	270	1	3127	2	N	-0-					53
10	2774	X	2774	-0-	-0-	-0-	270	1	2504	2	N	-0-					53
11	2280	X	2173	-0-	-107	-0-	220	1	1953	2	N	-0-					53

SANDEL OPERATING COMPANY 747534
BODDEN FROST GAS UNIT 1 WELL #: 2 L RRCID -> 100977 COMPL. DATE 07/01/1982 TOTAL DEPTH 12000 PERF.10440 - 10510

06	273	N	273	-0-	-0-	-0-	273	2			N	-0-	3	1			29
07	217	N	208	-0-	-9	-0-	205	2	3	9	N	3	3	1			29
08	248	N	241	-0-	-7	-0-	241	2			N	-0-	3	1			26
09	312	N	312	-0-	-0-	-0-	312	2			N	-0-					26
10	217	N	-0-	-0-	-217	-0-					N	-0-					26
11	240	N	213	-0-	-27	-0-	213	2			N	-0-					26

BRYSCH GAS UNIT 2 WELL #: 3 L RRCID -> 104467 COMPL. DATE 01/19/1983 TOTAL DEPTH 11200 PERF.10338 - 10475

06	9780	X	9780	-0-	-0-	-0-	9589	2	191	9	N	174	288	1			124
07	10063	X	10063	-0-	-0-	-0-	9832	2	231	9	N	210	136	1			198
08	9682	X	9682	-0-	-0-	-0-	9494	2	188	9	N	171	285	1			84
09	6210	X	6210	-0-	-0-	-0-	6155	2	55	9	N	50					134
10	10062	X	10062	-0-	-0-	-0-	9818	2	244	9	N	222	139	1			217
*11	8508	X	8508	-0-	-0-	-0-	8414	2	94	9	N	85	144	1			158

BRYSCH GAS UNIT 2 WELL #: 1 RRCID -> 113782 COMPL. DATE 12/08/1999 TOTAL DEPTH 11200 PERF. 9594 - 11060

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
10	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
*11	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-

GEORGE WEST, WEST (10430) 34501 985 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
TINDOL UNIT WELL #: 1 RRCID -> 111972 COMPL. DATE 08/24/2003 TOTAL DEPTH 10450 PERF.10062 - 10106

06	1140	N	54	-0-	-1086	B	-0-	46	2	8	9	N	7				144
07	1116	N	937	-0-	-179	B	-0-	934	2	3	9	N	3				147
08	2561	N	2561	-0-	-0-	B	-0-	2561	2			N	-0-				147
09	2311	N	2311	-0-	-0-	B	-0-	2311	2			N	-0-				147
10	930	N	449	-0-	-481	B	-0-	449	2			N	-0-				147
11	2460	N	1056	-0-	-1404	B	-0-	1045	2	11	9	N	10	6	1		151

NELSON, C. S. WELL #: 11 RRCID -> 174924 COMPL. DATE 06/22/1999 TOTAL DEPTH 11712 PERF.11132 - 11144

06	1770	N	1569	-0-	-201	B	-0-	1489	2	80	9	N	73	25	1		158
07	1703	N	1703	-0-	-0-	B	-0-	1564	2	139	9	N	126	12	1		272
08	1705	N	1590	-0-	-115	B	-0-	1567	2	23	9	N	21	204	1		89
09	1881	N	1881	-0-	-0-	B	-0-	1806	2	75	9	N	68	13	1		144
10	1762	N	1762	-0-	-0-	B	-0-	1668	2	94	9	N	85	27	1		202
*11	1610	N	1610	-0-	-0-	B	-0-	1556	2	54	9	N	49	9	1		242

GEORGE WEST, WEST (10430) //CONT.// 34501 985 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY //CONT.// 747534
PEEBLES WELL #: 1 RRCID -> 200556 COMPL. DATE 02/23/2004 TOTAL DEPTH 11006 PERF.10116 - 10160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3030	X	1238	-0-	-1792 B	-0-	1215	2	23	9	N	21	21	1			-0-
07	589	X	541	-0-	-48 B	-0-	537	2	4	9	N	4	4	1			-0-
08	91	X	91	-0-	-0- B	-0-	89	2	2	9	N	2	2	1			-0-
09	1230	X	62	-0-	-1168 B	-0-	62	2			N	-0-					-0-
10	1271	X	-0-	-0-	-1271 B	-0-					N	-0-					-0-
11	1230	X	146	-0-	-1084 B	-0-	145	2	1	9	N	1	1	1			-0-

NELSON, C. S. WELL #: 12 RRCID -> 217590 COMPL. DATE 12/21/2005 TOTAL DEPTH 10340 PERF.10042 - 10080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1698	N	1698	-0-	-0- B	-0-	1532	2	166	9	N	151	209	1			137
07	1661	N	1661	-0-	-0- B	-0-	1518	2	143	9	N	130	12	1			255
08	1605	N	1605	-0-	-0- B	-0-	1465	2	140	9	N	127	301	1			81
09	1710	N	1508	-0-	-202 B	-0-	1356	2	152	9	N	138	10	1			209
10	1674	N	1614	-0-	-60 B	-0-	1445	2	169	9	N	154	317	1			46
*11	1595	N	1595	-0-	-0- B	-0-	1407	2	188	9	N	171	8	1			209

GEORGE WEST, WEST (10500) 34501 987 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
GODFREY BRYSCH GAS UNIT 2 WELL #: 1 RRCID -> 096618 COMPL. DATE 07/31/1981 TOTAL DEPTH 11407 PERF.10480 - 10496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	148	N	148	-0-	-0-	-0-	148	2			N	-0-					41
07	238	N	238	-0-	-0-	-0-	238	2			N	-0-					41
08	676	N	676	-0-	-0-	-0-	676	2			N	-0-					41
09	150	N	123	-0-	-27	-0-	123	2			N	-0-					41
10	248	N	89	-0-	-159	-0-	89	2			N	-0-					41
11	480	N	114	-0-	-366	-0-	114	2			N	-0-					41

GEORGE WEST, WEST (10900 WILCOX) 34501 988 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BYNG ENERGY GROUP, INC. 118732
WEST, GEORGE ESTATE WELL #: 4 RRCID -> 152273 COMPL. DATE 11/17/1994 TOTAL DEPTH 11000 PERF.10710 - 10732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GLADYS POWELL (8000) 35183 750 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RINCON PETROLEUM CORPORATION 712336
DE LA GARZA GAS UNIT WELL #: 1 U RRCID -> 225275 COMPL. DATE 01/04/2007 TOTAL DEPTH 11585 PERF. 8008 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOEBEL (9600) 35520 765 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KALER ENERGY CORP. 450261
GOEBEL, O. A. HEIRS WELL #: 2 RRCID -> 247301 COMPL. DATE 12/29/2008 TOTAL DEPTH 10500 PERF. 9777 - 9900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2760	X	2225	-0-	-535 B	-0-	2184	2	41	9	N	37					205
07	2852	X	2356	-0-	-496 B	-0-	2332	2	24	9	N	22					227
08	2852	X	2451	-0-	-401 B	-0-	2395	2	56	9	N	51	185	1			93
09	2490	X	2418	-0-	-72 B	-0-	2392	2	26	9	N	24					117
10	2449	X	2431	-0-	-18 B	-0-	2398	2	33	9	N	30					147
*11	2410	X	2410	-0-	-0- B	-0-	2343	2	67	9	N	61					208

GOEBEL (9600) //CONT.// 35520 765 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KALER ENERGY CORP. //CONT.// 450261
STRIDDE-SMITH GAS UNIT WELL #: 1 RRCID -> 255446 COMPL. DATE 01/30/2010 TOTAL DEPTH 10040 PERF. 9423 - 9530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1381	N	1381	-0-	-0-	B	-0-	1381	2			N	-0-					232
07	1860	N	1383	-0-	-477	B	-0-	1383	2			N	-0-					232
08	1550	N	1431	-0-	-119	B	-0-	1431	2			N	-0-					232
09	1380	N	1179	-0-	-201	B	-0-	1179	2			N	-0-					232
10	1395	N	1019	-0-	-376	B	-0-	1019	2			N	-0-					232
11	1380	N	1099	-0-	-281	B	-0-	1099	2			N	-0-					232

REMORA OPERATING, LLC 701613
CHOATE WELL #: 1 RRCID -> 240597 COMPL. DATE 09/08/2008 TOTAL DEPTH 10405 PERF. 9702 - 9720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13140	X	11803	-0-	-1337	B	-0-	1670 338	1 9	9795	2	N	307	186	1			401
07	13578	X	12060	-0-	-1518	B	-0-	1123 312	1 9	10625	2	N	284	372	1			313
*08	13578	X	11557	-0-	-2021	B	-0-	1202 348	1 9	10007	2	N	316	184	1			445
*09	12510	X	11054	-0-	-1456	B	-0-	1525 298	1 9	9231	2	N	271	371	1			345
10	12183	X	12060	-0-	-123	B	-0-	1123 312	1 9	10625	2	N	284	372	1			313
11	11790	X	NO RPT	-0-	-11790	B	-0-					N	NO RPT					313

ROKOHL-TEAGUE WELL #: 1 RRCID -> 251091 COMPL. DATE 08/03/2009 TOTAL DEPTH 10100 PERF. 9748 - 9758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3120	X	2486	-0-	-634	B	-0-	311 138	1 9	2037	2	N	125	187	1			139
07	3224	X	2815	-0-	-409	B	-0-	549 158	1 9	2108	2	N	144	168	1			115
*08	3224	X	2783	-0-	-441	B	-0-	413 154	1 9	2216	2	N	140					255
*09	2578	X	2578	-0-	-0-	B	-0-	420 127	1 9	2031	2	N	115	183	1			187
10	2821	X	2815	-0-	-6	B	-0-	549 158	1 9	2108	2	N	144	168	1			115
11	2730	X	NO RPT	-0-	-2730	B	-0-					N	NO RPT					115

GOLIAD, NORTH (2650) 35687 666 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
GINTHER, WARREN & GINTHER 307360
FROMME, L. C. WELL #: 1 RRCID -> 001727 COMPL. DATE 06/03/1944 TOTAL DEPTH 2687 PERF. 2671 - 2681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

GOLIAD, N. (3250) 35687 710 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
AMPAK OIL COMPANY 020463
MARTIN, MARY WELL #: 1 RRCID -> 193749 COMPL. DATE 11/16/2002 TOTAL DEPTH 3500 PERF. 3184 - 3192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

GOLIAD, WEST (MACHANK) 35694 150 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SCORPION OIL & GAS, LLC 758487
CREWS GAS UNIT WELL #: 4 RRCID -> 243872 COMPL. DATE 06/14/2009 TOTAL DEPTH 14000 PERF.11796 - 11801

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GOLIAD, WEST (WILCOX) 35694 175 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
LIGHTNING OIL COMPANY 500600
PITTMAN WELL #: 3 RRCID -> 254336 COMPL. DATE 03/07/2008 TOTAL DEPTH 13704 PERF.13488 - 13508

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOLIAD, WEST (1 ST MASSIVE) 35694 183 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
VAQUERO OPERATING 882776
CLINTON WELL #: 1 RRCID -> 209665 COMPL. DATE 12/29/2004 TOTAL DEPTH 13200 PERF.11808 - 11816

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0 N	-0-	-0-	-0-	-0-					N	-0-					55
07	0 N	-0-	-0-	-0-	-0-					N	-0-					55
08	0 N	-0-	-0-	-0-	-0-					N	-0-					55
09	0 N	-0-	-0-	-0-	-0-					N	-0-					55
10	0 N	-0-	-0-	-0-	-0-					N	-0-					55
11	0 N	-0-	-0-	-0-	-0-					N	-0-					55

GOLIAD, WEST (2ND MASSIVE) 35694 184 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SCORPION OIL & GAS, LLC 758487
CREWS GAS UNIT WELL #: 3 RRCID -> 241861 COMPL. DATE 11/20/2008 TOTAL DEPTH 14000 PERF.12596 - 12614

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10	-0-	-0-	-0-	1861					Y	-0-					7
07	DLQ G-10	590	-0-	590	2451	589	2	1	9	Y	1					8
08	DLQ G-10	760	-0-	760	3211	757	2	3	9	Y	3	2	1			9
09	DLQ G-10	839	-0-	839	4050	839	2			Y	-0-					9
10	DLQ G-10	NO RPT	-0-	-0-	4050					Y	NO RPT					9
11	DLQ G-10	NO RPT	-0-	-0-	4050					Y	NO RPT					9

VAQUERO OPERATING 882776
CLINTON WELL #: 1 RRCID -> 198392 COMPL. DATE 02/06/2003 TOTAL DEPTH 13200 PERF.11988 - 12050

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOLIAD, WEST (10,600 SD) 35694 900 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VAQUERO OPERATING 882776
BAKER WELL #: 1 RRCID -> 139234 COMPL. DATE 03/09/1991 TOTAL DEPTH 14400 PERF.10665 - 10674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					87
07	0	N	-0-	-0-	-0-	-0-					N	-0-					87
08	0	N	-0-	-0-	-0-	-0-					N	-0-					87
09	0	N	-0-	-0-	-0-	-0-					N	-0-					87
10	0	N	-0-	-0-	-0-	-0-					N	-0-					87
11	0	N	-0-	-0-	-0-	-0-					N	-0-					87

GOOD HOPE (WICK 10100) 35765 750 ASSOCIATED CAPACITY CNTY: LAVACA
BRITANCO, L.L.C. 093620
WICK UNIT WELL #: 1 RRCID -> 122617 COMPL. DATE 02/28/1986 TOTAL DEPTH 11000 PERF.10092 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	278	N	278	-0-	-0-	-0-	261	2	17	9	N	15					138
07	304	N	304	-0-	-0-	-0-	293	2	11	9	N	10					148
08	366	N	366	-0-	-0-	-0-	360	2	6	9	N	5					153
09	257	N	257	-0-	-0-	-0-	237	2	20	9	N	18					171
10	186	N	84	-0-	-102	-0-	78	2	6	9	N	5					176
*11	578	N	578	-0-	-0-	-0-	570	2	8	9	N	7					183

GRAFE, MARY WELL #: 1 RRCID -> 123030 COMPL. DATE 11/05/1986 TOTAL DEPTH 10253 PERF.10068 - 10136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	726	N	726	-0-	-0-	-0-	706	2	20	9	N	18					72
07	765	N	765	-0-	-0-	-0-	736	2	29	9	N	26					98
08	559	N	559	-0-	-0-	-0-	544	2	15	9	N	14					112
09	720	N	323	-0-	-397	-0-	292	2	31	9	N	28					140
10	775	N	578	-0-	-197	-0-	557	2	21	9	N	19					159
11	540	N	103	-0-	-437	-0-	93	2	10	9	N	9					168

GOTTSCHALT (PETTUS) 36065 620 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
PITCHFORK OIL & GAS, INC. 665867
WORLEY, JAMES WELL #: 1 RRCID -> 156128 COMPL. DATE 10/23/1995 TOTAL DEPTH 13000 PERF. 4378 - 4384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GOTTSCHALT (RECKLAW 7300) 36065 682 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
KEAHEY-MEYER WELL #: 1 T RRCID -> 113841 COMPL. DATE 09/05/1984 TOTAL DEPTH 8899 PERF. 7318 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI MULT	NO RPT	-0-	-0-	100						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	100						N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	100						N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	100						N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	100						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	100						N	NO RPT					-0-

PROGENIES OPERATING LLC 681161
ARNOLD, DENNIS ET AL WELL #: 2 RRCID -> 001736 COMPL. DATE 04/18/1958 TOTAL DEPTH 7703 PERF. 7315 - 7340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					8
07	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					8
08	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					8
09	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					8
10	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					8
11	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					8

GOTTSCHALT (THIRD YEGUA) 36065 700 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
IDEUS WELL #: 3 RRCID -> 182522 COMPL. DATE 09/09/2000 TOTAL DEPTH 5188 PERF. 4540 - 4548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					31

GOWITT (COOK MOUNTAIN) 36140 250 ASSOCIATED ONE WELL CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
COOK WELL #: 2-T RRCID -> 175413 COMPL. DATE 04/08/1999 TOTAL DEPTH 5321 PERF. 4981 - 4987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOWITT (YEGUA 4575) 36140 750 ASSOCIATED CAPACITY CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
COOK WELL #: 2-C RRCID -> 174406 COMPL. DATE 04/08/1999 TOTAL DEPTH 5321 PERF. 4586 - 4606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	54	N	54	-0-	-0- B	-0-	54	2			N	-0-					37
07	58	N	58	-0-	-0- B	-0-	58	2			N	-0-					37
08	58	N	58	-0-	-0- B	-0-	58	2			N	-0-					37
09	58	N	58	-0-	-0- B	-0-	58	2			N	-0-					37
*10	50	N	50	-0-	-0- B	-0-	50	2			N	-0-					37
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					37

GRASS ISLAND (FARWELL -R-) 36450 300 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
TORRENT OIL LLC 862645
STATE TRACT -210- WELL #: 6 RRCID -> 183621 COMPL. DATE 08/26/2000 TOTAL DEPTH 11968 PERF. 5328 - 5340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GRASS ISLAND (SALURIA -D-) 36450 699 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
TORRENT OIL LLC 862645
STATE TRACT 224 WELL #: 1 RRCID -> 181012 COMPL. DATE 04/01/2000 TOTAL DEPTH 5850 PERF. 4356 - 4362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ	G-10	-0-	-0-	-0-	-0-					Y	3					3

GREEN (QUEEN CITY) 36628 295 NON-ASSOCIATED ONE WELL CNTY: KARNES
MERI-TECH PRODUCTION CO., INC. 561146
ATKINSON, W. H. WELL #: 1 RRCID -> 095538 COMPL. DATE 12/02/1980 TOTAL DEPTH 6820 PERF. 5631 - 5632

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GREEN, E. (QUEEN CITY) 36633 750 NON-ASSOCIATED EXEMPT CNTY: KARNES
MERI-TECH PRODUCTION CO., INC. 561146
ATKINSON, W. H. WELL #: 3 RRCID -> 100094 COMPL. DATE 04/27/1982 TOTAL DEPTH 6460 PERF. 5571 - 5726

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATKINSON, W.H. 920 WELL #: 1 RRCID -> 140237 COMPL. DATE 11/07/1991 TOTAL DEPTH 6825 PERF. 5565 - 5665

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GREEN LAKE, WEST (SHERIFF #3) 36725 166 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
TEXAS INDEPENDENT EXPLOR LTD. 846548
MUELLER, A.W. HEIRS WELL #: 1-T RRCID -> 138708 COMPL. DATE 05/20/1991 TOTAL DEPTH 9600 PERF. 9234 - 9284

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-

GREEN LAKE, WEST (8850) 36725 747 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
TEXAS INDEPENDENT EXPLOR LTD. 846548
MUELLER, A. W. HEIRS WELL #: 1-C RRCID -> 175302 COMPL. DATE 07/17/1999 TOTAL DEPTH 9600 PERF. 8780 - 8810

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2790 #	1963	-0-	-827	-0-	1909	2	54	9	N	49					120
07	2883 #	1613	-0-	-1270	-0-	1554	2	59	9	N	54					174
08	2883 #	1057	-0-	-1826	-0-	1057	2			N	-0-					174
09	2308 R	2308	-0-	-0-	-0-	2300	2	8	9	N	7					181
10	2202 R	2202	-0-	-0-	-0-	2166	2	36	9	N	33	171	1			43
11	1950 #	1546	-0-	-404	-0-	1522	2	24	9	N	22					65

GRETA (C-1) 36867 012 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
DORCHESTER OPERATING COMPANY LLC 223502
HEARD, FANNIE V. W. WELL #: 26 RRCID -> 149872 COMPL. DATE 05/06/1994 TOTAL DEPTH 4500 PERF. 3398 - 3408

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (C-1) //CONT.// 36867 012 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
OBRIEN, J. M. -A- WELL #: 5 T RRCID -> 048271 COMPL. DATE 04/05/1970 TOTAL DEPTH 6420 PERF. 3423 - 3430

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OBRIEN, J. M. -B- WELL #: B 4 G RRCID -> 074461 COMPL. DATE 07/14/1977 TOTAL DEPTH 3510 PERF. 3376 - 3383

06	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEARD, J. F. B. WELL #: 17 RRCID -> 145449 COMPL. DATE 05/17/1993 TOTAL DEPTH 5180 PERF. 3432 - 3430

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'BRIEN, J. M. -A- WELL #: 3 RRCID -> 175300 COMPL. DATE 08/16/1999 TOTAL DEPTH 4383 PERF. 3383 - 3386

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (C-1-A, NORTH) 36867 024 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
DORCHESTER OPERATING COMPANY LLC 223502
HEARD, J. F. B. WELL #: 8 RRCID -> 271573 COMPL. DATE 01/13/2009 TOTAL DEPTH 4382 PERF. 3475 - 3568

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (C-2) 36867 048 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
DORCHESTER OPERATING COMPANY LLC 223502
O'BRIEN, J.M. WELL #: 312A RRCID -> 256500 COMPL. DATE 08/15/2008 TOTAL DEPTH 4503 PERF. 2695 - 3394

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (C-2) //CONT.// 36867 048 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
DORCHESTER OPERATING COMPANY LLC//CONT.// 223502
HEARD, FANNIE V.W. WELL #: 30 RRCID -> 264846 COMPL. DATE 06/22/2007 TOTAL DEPTH 4519 PERF. 3680 - 3800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (C-5) 36867 073 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
DEWBRE PETROLEUM CORPORATION 216748
O'BRIEN, J. M. 'A' WELL #: G 3 RRCID -> 175296 COMPL. DATE 10/06/1999 TOTAL DEPTH 5180 PERF. 4088 - 4115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DORCHESTER OPERATING COMPANY LLC 223502
OBRIEN, J. M. -B- WELL #: 202 RRCID -> 108307 COMPL. DATE 11/04/1983 TOTAL DEPTH 4397 PERF. 4094 - 4106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	393					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	393					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	393					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	393					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	393					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/31/2021 - WELL PLUGGED 12/31/21

HEARD, J.F.B. WELL #: 25 RRCID -> 128689 COMPL. DATE 08/28/1988 TOTAL DEPTH 4580 PERF. 4110 - 4120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, FANNIE V.W. WELL #: 24 RRCID -> 130665 COMPL. DATE 10/18/2014 TOTAL DEPTH 4450 PERF. 4086 - 4092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA OPERATING COMPANY LLC 332754
HEARD, J. F. B. WELL #: 5 A RRCID -> 146737 COMPL. DATE 08/04/1993 TOTAL DEPTH 4416 PERF. 4160 - 4170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	275	N	275	-0-	-0-	-0-	169	1	106	2	N	-0-					-0-
07	298	N	298	-0-	-0-	-0-	168	1	130	2	N	-0-					-0-
08	231	N	231	-0-	-0-	-0-	117	1	114	2	N	-0-					-0-
09	192	N	192	-0-	-0-	-0-	113	1	79	2	N	-0-					-0-
10	133	N	133	-0-	-0-	-0-	77	1	56	2	N	-0-					-0-
*11	269	N	269	-0-	-0-	-0-	153	1	116	2	N	-0-					-0-

GRETA (C-5) //CONT.// 36867 073 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GRETA OPERATING COMPANY LLC //CONT.// 332754
O'BRIEN, J. M. 'B' WELL #: 2 RRCID -> 161080 COMPL. DATE 11/01/1996 TOTAL DEPTH 4380 PERF. 4090 - 4098

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (F-1 WEST) 36867 108 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'BRIEN, J. J. A WELL #: 9 RRCID -> 196518 COMPL. DATE 10/24/2002 TOTAL DEPTH 7981 PERF. 5024 - 5028

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (F-2 WEST) 36867 132 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
DORCHESTER OPERATING COMPANY LLC 223502
HEARD, J. F. B. WELL #: 21 T RRCID -> 001927 COMPL. DATE 02/10/1952 TOTAL DEPTH 6050 PERF. 5094 - 5116

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA OPERATING COMPANY LLC 332754
OCONNOR, TOM WELL #: 5 RRCID -> 001924 COMPL. DATE 10/07/1943 TOTAL DEPTH 4635 PERF. 3736 - 5058

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (F-3 WEST) 36867 156 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
FVW HEARD WELL #: 3 RRCID -> 207785 COMPL. DATE 10/13/2004 TOTAL DEPTH 5930 PERF. 5185 - 5198

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GRETA (G-2) 36867 168 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MRS. FANNIE V. W. HEARD WELL #: 99 RRCID -> 279959 COMPL. DATE 08/11/2015 TOTAL DEPTH 6028 PERF. 4616 - 4619

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (L- 2) 36867 204 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'BRIEN, J.M. A-2 WELL #: 2 RRCID -> 141804 COMPL. DATE 04/29/1992 TOTAL DEPTH 4395 PERF. 1724 - 1831

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR, TOM WELL #: 2 RRCID -> 144641 COMPL. DATE 09/16/1992 TOTAL DEPTH 4396 PERF. 1704 - 2030

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
TOM OCONNOR (5800) FIELD UNIT WELL #: Q842W RRCID -> 087746 COMPL. DATE 09/26/1979 TOTAL DEPTH 5922 PERF. 1795 - 1838

06	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (L- 3) 36867 216 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
DEWBRE PETROLEUM CORPORATION 216748
J. M. O'BRIEN 'A' WELL #: 7 RRCID -> 271694 COMPL. DATE 09/17/2013 TOTAL DEPTH 4395 PERF. 1850 - 1870

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA OPERATING COMPANY LLC 332754
OBRIEN, J. M., D & E WELL #: E 3 F RRCID -> 049777 COMPL. DATE 01/17/1971 TOTAL DEPTH 3432 PERF. N/A

06	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (L- 3) //CONT.// 36867 216 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
GRETA OPERATING COMPANY LLC //CONT.// 332754
OBRIEN, J. M. -D- WELL #: 3 D RRCID -> 052765 COMPL. DATE 05/25/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'BRIEN, J. J. A WELL #: 2 RRCID -> 147922 COMPL. DATE 10/06/1993 TOTAL DEPTH 4397 PERF. 1818 - 1828

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR, TOM WELL #: 11 RRCID -> 149039 COMPL. DATE 04/10/1994 TOTAL DEPTH 4615 PERF. 1836 - 1842

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILCORP ENERGY COMPANY 386310
CLEMENT HEARD WELL #: 5 RRCID -> 290991 COMPL. DATE 04/26/2021 TOTAL DEPTH 5935 PERF. 1874 - 1877

06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (L- 4) 36867 228 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: 25 RRCID -> 250330 COMPL. DATE 06/01/2009 TOTAL DEPTH 5922 PERF. 1955 - 1967

06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAMBERT GAS UNIT WELL #: 111 RRCID -> 263368 COMPL. DATE 04/08/2011 TOTAL DEPTH 5825 PERF. 1927 - 1933

06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GRETA (L- 4) //CONT.// 36867 228 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
MRS. FANNIE V. W. HEARD WELL #: 39 RRCID -> 282409 COMPL. DATE 08/22/2016 TOTAL DEPTH 5925 PERF. 1916 - 1924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-

MAUDE WILLIAMS ET AL 'B' WELL #: 17 RRCID -> 284603 COMPL. DATE 09/25/2017 TOTAL DEPTH 5923 PERF. 2088 - 2098

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GRETA (L- 5) 36867 240 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
OBRIEN, J. M. -D- WELL #: 3 H RRCID -> 052766 COMPL. DATE 05/24/1972 TOTAL DEPTH N/A PERF. N/A

06	650	N	650	-0-	-0-	-0-	399	1	251	2	N	-0-					-0-
07	1283	N	1283	-0-	-0-	-0-	725	1	558	2	N	-0-					-0-
08	1055	N	1055	-0-	-0-	-0-	534	1	521	2	N	-0-					-0-
09	892	N	892	-0-	-0-	-0-	519	1	373	2	N	-0-					-0-
10	963	N	963	-0-	-0-	-0-	559	1	404	2	N	-0-					-0-
*11	844	N	844	-0-	-0-	-0-	480	1	364	2	N	-0-					-0-

OBRIEN, J. M. D & E WELL #: E 3 D RRCID -> 053584 COMPL. DATE 09/07/1972 TOTAL DEPTH 3432 PERF. 2030 - 2050

06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNER, THOMAS WELL #: 1 RRCID -> 135280 COMPL. DATE 06/13/1990 TOTAL DEPTH 4392 PERF. 2038 - 2057

06	1110	N	145	-0-	-965	-0-	89	1	56	2	N	-0-					-0-
07	1953	N	480	-0-	-1473	-0-	271	1	209	2	N	-0-					-0-
08	1829	N	1255	-0-	-574	-0-	635	1	620	2	N	-0-					-0-
09	899	N	899	-0-	-0-	-0-	531	1	368	2	N	-0-					-0-
10	1134	N	1134	-0-	-0-	-0-	658	1	476	2	N	-0-					-0-
*11	1204	N	1204	-0-	-0-	-0-	685	1	519	2	N	-0-					-0-

O'BRIEN, J. J. C (P) WELL #: 2 RRCID -> 137754 COMPL. DATE 11/16/1990 TOTAL DEPTH 4400 PERF. 2022 - 2046

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (L- 5) //CONT.// 36867 240 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
GRETA OPERATING COMPANY LLC //CONT.// 332754
O'BRIEN, J.M. C WELL #: 1 RRCID -> 141944 COMPL. DATE 07/07/1992 TOTAL DEPTH 4404 PERF. 1730 - 2075

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 09/08/2021 - WELL PLUGGED 9-8-2021

O'BRIEN B (S), J.M. WELL #: 2 RRCID -> 143399 COMPL. DATE 09/16/1992 TOTAL DEPTH 4455 PERF. 1725 - 2045

06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 09/03/2021

O'BRIEN, J. M. C WELL #: 7 RRCID -> 157868 COMPL. DATE 02/20/1996 TOTAL DEPTH 6680 PERF. 2080 - 2084

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
HEARD, CLEMENT WELL #: 1SG RRCID -> 052278 COMPL. DATE 03/20/1972 TOTAL DEPTH 2409 PERF. N/A

06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

GRETA (L- 5-A) 36867 252 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
FOX, W. J. "B" WELL #: 30 RRCID -> 228277 COMPL. DATE 05/23/2007 TOTAL DEPTH 6081 PERF. 2017 - 2026

06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

GRETA (L- 6 WEST) 36867 264 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'BRIEN, J.M. D&E "D" WELL #: 3 RRCID -> 141066 COMPL. DATE 07/15/1992 TOTAL DEPTH 4391 PERF. 2093 - 2103

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (L- 6 WEST) //CONT.// 36867 264 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC //CONT.// 332754
O'BRIEN, J. J. A WELL #: 6 RRCID -> 156924 COMPL. DATE 01/05/1996 TOTAL DEPTH 5921 PERF. 2122 - 2126

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
BAUER, MARY CLAIRE ET VIR WELL #: 6 RRCID -> 212571 COMPL. DATE 06/24/2005 TOTAL DEPTH 5941 PERF. 2134 - 2142

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

LAMBERT GAS UNIT WELL #: 118 RRCID -> 227198 COMPL. DATE 12/28/2005 TOTAL DEPTH 5835 PERF. 2163 - 2176

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

GRETA (L- 7 SOUTH) 36867 288 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
DEWBRE PETROLEUM CORPORATION 216748
O'BRIEN, J. M. 'A' WELL #: 10 RRCID -> 171612 COMPL. DATE 12/16/1998 TOTAL DEPTH 6020 PERF. 2170 - 2174

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W. MRS. WELL #: 64J RRCID -> 178487 COMPL. DATE 05/09/2000 TOTAL DEPTH 4605 PERF. 2188 - 2193

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GRETA (L- 8) 36867 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
OBRIEN, J. J. -B- WELL #: 3 RRCID -> 055319 COMPL. DATE 05/01/1973 TOTAL DEPTH 5941 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

GRETA (L- 8) //CONT.// 36867 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GRETA OPERATING COMPANY LLC //CONT.// 332754
OBRIEN, J.M. -H- WELL #: 3 RRCID -> 132945 COMPL. DATE 12/14/1989 TOTAL DEPTH 6720 PERF. 2202 - 2206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

O'BRIEN, J. J. A(S) WELL #: 6 RRCID -> 159371 COMPL. DATE 05/20/1996 TOTAL DEPTH 6010 PERF. 2182 - 2185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W. MRS. WELL #: 64 D RRCID -> 053249 COMPL. DATE 07/27/1972 TOTAL DEPTH 4605 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

HEARD, IRA "A" WELL #: 13 RRCID -> 226072 COMPL. DATE 02/22/2007 TOTAL DEPTH 8150 PERF. 2222 - 2236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

HEARD, CLAUDE E., ET AL WELL #: 28 RRCID -> 237049 COMPL. DATE 06/15/2007 TOTAL DEPTH 6500 PERF. 2250 - 2256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

MRS. FANNIE V. W. HEARD WELL #: 87 RRCID -> 256512 COMPL. DATE 05/20/2010 TOTAL DEPTH 4500 PERF. 2226 - 2238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

GRETA (L- 8) //CONT.// 36867 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
MAUDE WILLIAMS ET AL 'A' WELL #: 31 RRCID -> 281164 COMPL. DATE 09/23/2016 TOTAL DEPTH 5925 PERF. 2266 - 2272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

ANNIE REILLY ET VIR WELL #: 13 RRCID -> 281422 COMPL. DATE 08/03/2016 TOTAL DEPTH 6750 PERF. 2216 - 2222

06	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

GRETA (L- 9) 36867 312 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'BRIEN, J.J. A (S) WELL #: 8 RRCID -> 157058 COMPL. DATE 10/27/1995 TOTAL DEPTH 6480 PERF. 2327 - 2328

06	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

GRETA (L-10) 36867 324 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'BRIEN, J. J. WELL #: 6 RRCID -> 177556 COMPL. DATE 02/14/2000 TOTAL DEPTH 6516 PERF. 2440 - 2442

06	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "C" WELL #: 19 RRCID -> 234338 COMPL. DATE 03/17/2008 TOTAL DEPTH 5925 PERF. 2426 - 2436

06	0	N	-0-	-0-	-0-		-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-		-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-		-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-		-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-		-0-					Y	-0-					-0-

THOMAS O'CONNOR "C" WELL #: 66 RRCID -> 261017 COMPL. DATE 03/10/2011 TOTAL DEPTH 4515 PERF. 2381 - 2386

06	14B2	EXT	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-

GRETA (L-10) //CONT.// 36867 324 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
MRS. FANNIE V. W. HEARD WELL #: 4G RRCID -> 282652 COMPL. DATE 05/09/2017 TOTAL DEPTH 5980 PERF. 2360 - 2366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GRETA (L-12) 36867 336 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
REILLY, ANNIE ET VIR WELL #: 2GD RRCID -> 227875 COMPL. DATE 05/04/2007 TOTAL DEPTH 5929 PERF. 2525 - 2532

06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEMENT HEARD WELL #: 1 RRCID -> 257067 COMPL. DATE 04/08/2010 TOTAL DEPTH 5911 PERF. 2568 - 2574

06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GRETA (L-13) 36867 348 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
OBRIEN,J.M.-B-(GAS PROD.AREA-B-) WELL #: 6 C RRCID -> 074593 COMPL. DATE 12/13/1977 TOTAL DEPTH 4356 PERF. N/A

06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/27/2021 - WELL PLUGGED 9-27-2021

HEARD, J. F. B. - TEX WELL #: 9 RRCID -> 176706 COMPL. DATE 02/11/2000 TOTAL DEPTH 5235 PERF. 2627 - 2629

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILCORP ENERGY COMPANY 386310
CLAUDE E. HEARD ET AL WELL #: 34 RRCID -> 263226 COMPL. DATE 04/09/2008 TOTAL DEPTH 6290 PERF. 2629 - 2636

06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (L-14 NORTH) 36867 360 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MRS. FANNIE V. W. HEARD WELL #: 4G RRCID -> 281280 COMPL. DATE 08/27/2015 TOTAL DEPTH 5980 PERF. 2643 - 2649

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

GRETA (L-15) 36867 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
OBRIEN, J. M., D & E WELL #: E 3 H RRCID -> 038088 COMPL. DATE 09/14/1965 TOTAL DEPTH 3432 PERF. 2644 - 2652

06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'BRIEN, J.M. D&E "E" WELL #: 1 RRCID -> 155985 COMPL. DATE 09/08/1995 TOTAL DEPTH 4395 PERF. 2652 - 2654

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS 'C' WELL #: 60 RRCID -> 161263 COMPL. DATE 12/05/1996 TOTAL DEPTH 4515 PERF. 2683 - 2693

06	0 N	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	0 N	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

MRS FANNIE V W HEARD WELL #: 68 RRCID -> 230684 COMPL. DATE 10/16/2007 TOTAL DEPTH 4500 PERF. 2578 - 2686

06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

MAUDE WILLIAMS ET AL "B" WELL #: 38 RRCID -> 252509 COMPL. DATE 08/03/2009 TOTAL DEPTH 7848 PERF. 2738 - 2744

06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

GRETA (L-15) //CONT.// 36867 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
MRS. FANNIE V. W. HEARD WELL #: 39 RRCID -> 253334 COMPL. DATE 07/16/2009 TOTAL DEPTH 5925 PERF. 2693 - 2703

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEMENT HEARD WELL #: 13 RRCID -> 259996 COMPL. DATE 12/27/2010 TOTAL DEPTH 6000 PERF. 2789 - 2797

06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAMBERT GAS UNIT WELL #: H109 RRCID -> 261171 COMPL. DATE 12/22/2010 TOTAL DEPTH 5890 PERF. 2658 - 2664

06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GRETA (O-1) 36867 504 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'BRIEN, J.M. -A- WELL #: 6 C RRCID -> 101469 COMPL. DATE 07/15/1982 TOTAL DEPTH 4450 PERF. 2788 - 2794

06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'BRIEN, J. B. "B" WELL #: 4 I RRCID -> 144527 COMPL. DATE 12/18/1992 TOTAL DEPTH 3510 PERF. 2776 - 2779

06	0 W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0 W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0 W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0 W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 W	-0-	-0-	-0-	-0-					N	-0-					-0-

O'BRIEN, J. J. A (S) WELL #: 7 RRCID -> 144838 COMPL. DATE 11/09/1992 TOTAL DEPTH 6500 PERF. 2778 - 2781

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (O-1) //CONT.// 36867 504 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
GRETA OPERATING COMPANY LLC //CONT.// 332754
HEARD-TEX WELL #: 2 RRCID -> 175379 COMPL. DATE 09/15/1999 TOTAL DEPTH 4447 PERF. 2808 - 2812

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
CLAUDE E. HEARD ET AL WELL #: 42 RRCID -> 269828 COMPL. DATE 05/06/2013 TOTAL DEPTH 4837 PERF. 2846 - 2851

06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (O-1-B) 36867 528 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
CLAUDE E. HEARD ET AL WELL #: 19 RRCID -> 250234 COMPL. DATE 05/29/2009 TOTAL DEPTH 5925 PERF. 2983 - 2987

06	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
08	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-

MRS. FANNIE V. W. HEARD WELL #: 92 RRCID -> 256514 COMPL. DATE 05/12/2010 TOTAL DEPTH 4500 PERF. 2855 - 2860

06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

CLAUDE E. HEARD ET AL WELL #: 2G RRCID -> 257876 COMPL. DATE 09/20/2010 TOTAL DEPTH 4464 PERF. 2847 - 2853

06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

GRETA (O-2 NORTH) 36867 552 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'BRIEN, J.M. -A- WELL #: 6 T RRCID -> 101491 COMPL. DATE 07/15/1982 TOTAL DEPTH 4450 PERF. 3031 - 3038

06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (O-2 SOUTH) 36867 576 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, MRS. FANNIE V. M. WELL #: 89 RRCID -> 192702 COMPL. DATE 12/19/2002 TOTAL DEPTH 4500 PERF. 3026 - 3032

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

GRETA (O-3) 36867 588 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'BRIEN, J.M. A WELL #: 7 RRCID -> 147933 COMPL. DATE 10/22/1993 TOTAL DEPTH 4506 PERF. 3013 - 3015

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'BRIEN, J.M. B WELL #: 6-T RRCID -> 154152 COMPL. DATE 03/29/1995 TOTAL DEPTH 4356 PERF. 3124 - 3126

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 09/27/2021 - WELL PLUGGED 9-27-2021

O'BRIEN, J. M. WELL #: D 6 RRCID -> 193265 COMPL. DATE 02/11/2003 TOTAL DEPTH 6510 PERF. 3122 - 3125

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
08	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

GRETA (O-4) 36867 600 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
DORCHESTER OPERATING COMPANY LLC 223502
OBRIEN, J. M. WELL #: 308 RRCID -> 116281 COMPL. DATE 05/03/1990 TOTAL DEPTH 4450 PERF. 3146 - 3176

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, J. F. B. WELL #: 19 RRCID -> 116282 COMPL. DATE 04/18/2008 TOTAL DEPTH 4404 PERF. 3154 - 3180

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (O-4) //CONT.// 36867 600 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
DORCHESTER OPERATING COMPANY LLC//CONT.// 223502

OBRIEN, J. M. WELL #: 302 RRCID -> 118851 COMPL. DATE 08/20/2008 TOTAL DEPTH 4400 PERF. 3136 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, F. V. W. WELL #: 22 RRCID -> 122957 COMPL. DATE N/A TOTAL DEPTH 7400 PERF. 3155 - 3185

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, J.F.B. WELL #: 9 RRCID -> 127386 COMPL. DATE 09/09/2009 TOTAL DEPTH 4384 PERF. 3130 - 3830

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, J.F.B. WELL #: 27 RRCID -> 127391 COMPL. DATE N/A TOTAL DEPTH 4585 PERF. 2814 - 2881

06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, J.F.B. WELL #: 16 RRCID -> 146698 COMPL. DATE 02/21/1992 TOTAL DEPTH 5950 PERF. 3150 - 3190

06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR, TOM WELL #: 4 RRCID -> 277046 COMPL. DATE 08/06/2010 TOTAL DEPTH 4420 PERF. 3265 - 3315

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (O-4) //CONT.// 36867 600 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
OBRIEN, J. M. -B- WELL #: 4 E RRCID -> 055578 COMPL. DATE 06/30/1973 TOTAL DEPTH 3510 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
HEARD, CLEMENT WELL #: 17 RRCID -> 107213 COMPL. DATE 02/21/2020 TOTAL DEPTH 4497 PERF. 3189 - 3233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (O-5) 36867 612 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'BRIEN, J.M. D WELL #: 2 RRCID -> 147384 COMPL. DATE 10/22/1993 TOTAL DEPTH 4394 PERF. 3189 - 3191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (O-5-B) 36867 614 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
F.V.W. HEARD WELL #: 6 RRCID -> 216126 COMPL. DATE 06/20/2005 TOTAL DEPTH 6503 PERF. 3236 - 3241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (O-7) 36867 648 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
OBRIEN, J. M. -A- WELL #: 5 C RRCID -> 048272 COMPL. DATE 04/05/1970 TOTAL DEPTH 6420 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR, TOM WELL #: 13 RRCID -> 147972 COMPL. DATE 10/30/1993 TOTAL DEPTH 5938 PERF. 3288 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (900) 36867 650 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
OBRIEN, J. M. -B- WELL #: 5 C RRCID -> 082794 COMPL. DATE 04/25/1979 TOTAL DEPTH 1426 PERF. 890 - 901

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OBRIEN, J. M. -A- WELL #: 8 C RRCID -> 085208 COMPL. DATE 11/06/1979 TOTAL DEPTH 1400 PERF. 897 - 902

06	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OBRIEN, J. M. -B- WELL #: 11 C RRCID -> 099595 COMPL. DATE 04/27/1982 TOTAL DEPTH 1400 PERF. 902 - 906

06	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (1250) 36867 660 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
OBRIEN, J. M. -B- WELL #: 5 T RRCID -> 082795 COMPL. DATE 04/25/1979 TOTAL DEPTH 1426 PERF. 1238 - 1241

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OBRIEN, J. M. -A- WELL #: 8 T RRCID -> 085256 COMPL. DATE 11/06/1979 TOTAL DEPTH 1400 PERF. 1232 - 1244

06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (1300) 36867 662 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
OBRIEN, J. M. -B- WELL #: 11 T RRCID -> 085106 COMPL. DATE 11/06/1979 TOTAL DEPTH 1400 PERF. 1322 - 1324

06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (2460) 36867 698 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'BRIEN, J.J. "B" WELL #: 2 RRCID -> 137761 COMPL. DATE 12/07/1990 TOTAL DEPTH 4398 PERF. 2443 - 2448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (2950) 36867 720 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: B 1 RRCID -> 182636 COMPL. DATE 02/21/2001 TOTAL DEPTH 5570 PERF. 2992 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-

GRETA (3490) 36867 754 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
THOMAS O'CONNOR WELL #: 17 RRCID -> 285166 COMPL. DATE 03/16/2018 TOTAL DEPTH 6328 PERF. 3368 - 3372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					109
07	0	N	-0-	-0-	-0-	-0-					N	-0-					109
08	0	N	-0-	-0-	-0-	-0-					N	-0-					109
09	0	N	-0-	-0-	-0-	-0-					N	-0-					109
10	0	N	-0-	-0-	-0-	-0-					N	-0-					109
11	0	N	-0-	-0-	-0-	-0-					N	-0-					109

GRETA (4400) 36867 780 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: U 86 RRCID -> 067677 COMPL. DATE 07/03/1976 TOTAL DEPTH 6341 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GRETA (5270) 36867 804 ASSOCIATED EXEMPT CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'CONNOR, THOMAS (AMOCO) WELL #: 2 RRCID -> 205584 COMPL. DATE 06/26/2004 TOTAL DEPTH 6100 PERF. 5263 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GRETA (5780) 36867 876 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
J. J. O'BRIEN WELL #: B 8 RRCID -> 260704 COMPL. DATE 01/13/2011 TOTAL DEPTH 6300 PERF. 6068 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					53
07	0	N	-0-	-0-	-0-	-0-					N	-0-					53
08	0	N	-0-	-0-	-0-	-0-					N	-0-					53
09	0	N	-0-	-0-	-0-	-0-					N	-0-					53
10	0	N	-0-	-0-	-0-	-0-					N	-0-					53
11	0	N	-0-	-0-	-0-	-0-					N	-0-					53

GRETA (5800) 36867 888 ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'BRIEN, J. J. WELL #: C 4 RRCID -> 190694 COMPL. DATE 06/16/2002 TOTAL DEPTH 6500 PERF. 5786 - 5801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	994	N	994	-0-	-0-	-0-	610	1	384	2	N	-0-					-0-
07	899	N	-0-	-0-	-899	-0-					N	-0-					-0-
08	899	N	24	-0-	-875	-0-	12	1	12	2	N	-0-					-0-
09	870	N	-0-	-0-	-870	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

RECLASSIFIED TO OIL DIST. 02 LEASE 12233 10/05/2021

GRETA (6050) 36867 904 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
DORCHESTER OPERATING COMPANY LLC 223502
HEARD, FANNIE V. W. WELL #: 34 RRCID -> 232769 COMPL. DATE 11/16/2007 TOTAL DEPTH 6430 PERF. 6055 - 6058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (6200, SOUTH) 36867 908 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
JM OBRIEN "A" WELL #: 9 RRCID -> 214405 COMPL. DATE 06/20/2005 TOTAL DEPTH 6300 PERF. 6167 - 6173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2958		2094	-0-	-864	-0-	1277	1	805	2	N	11	168	1			68
							12	9									
07	2981		2126	-0-	-855	-0-	1171	1	902	2	N	48					116
							53	9									
08	2465		1868	-0-	-597	-0-	879	1	858	2	N	119					235
							131	9									
09	1530		1380	-0-	-150	-0-	786	1	560	2	N	31					266
							34	9									
10	2040		1785	-0-	-255	-0-	1019	1	738	2	N	25	174	1			117
							28	9									
11	1530	N	1937	-0-	407	407	1084	1	825	2	N	25					142
							28	9									

GRETA, DEEP (5360) 36868 090 ASSOCIATED ONE WELL CNTY: REFUGIO
DORCHESTER OPERATING COMPANY LLC 223502
O'BRIEN, J. M. "B" WELL #: 214 RRCID -> 192311 COMPL. DATE 07/01/2002 TOTAL DEPTH 6375 PERF. 5384 - 5388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/20/2021 - WELL PLUGGED 9-20-2021

GRETA, DEEP (5500) 36868 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT GAS UNIT WELL #: 87 RRCID -> 225225 COMPL. DATE 12/07/2006 TOTAL DEPTH 5996 PERF. 5507 - 5514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GRETA, DEEP (5600) 36868 360 ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
OBRIEN, J. M. D & E WELL #: 5 RRCID -> 106112 COMPL. DATE 01/24/1983 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA, NORTH (6100) 36870 500 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
HEARD, J. F. B. WELL #: 3 RRCID -> 218347 COMPL. DATE 12/13/2005 TOTAL DEPTH 6250 PERF. 6106 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA, NORTH (6440) 36870 650 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
WELDER HEIRS TC WELL #: 1 RRCID -> 284331 COMPL. DATE 12/10/2017 TOTAL DEPTH 7000 PERF. 6439 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					N	-0-					18
07	0	#	-0-	-0-	-0-	-0-					N	-0-					18
08	0	#	-0-	-0-	-0-	-0-					N	-0-					18
09	0	#	-0-	-0-	-0-	-0-					N	-0-					18
10	0	#	-0-	-0-	-0-	-0-					N	-0-					18
11	0	#	-0-	-0-	-0-	-0-					N	-0-					18

GRETA, NORTH (6500 SD.) 36870 700 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
VIDAURI "F" WELL #: 25 RRCID -> 244750 COMPL. DATE 01/15/2009 TOTAL DEPTH 7100 PERF. 6490 - 6498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4756		3503	-0-	-1253	-0-	498	1	3005	2	N	-0-					162
07	6173		4249	-0-	-1924	-0-	498	1	3751	2	N	-0-					162
08	7013		4669	-0-	-2344	-0-	579	1	4057	2	N	30					192
							33	9									
09	4692		3471	-0-	-1221	-0-	483	1	2985	2	N	3	177	1			18
							3	9									
10	3023		2674	-0-	-349	-0-	428	1	2223	2	N	21					39
							23	9									
*11	4466		3358	-0-	-1108	-0-	462	1	2884	2	N	11					50
							12	9									

GRETA, W. (6300) 36876 840 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'BRIEN, J. M. "E" WELL #: 6 RRCID -> 231786 COMPL. DATE 06/04/2007 TOTAL DEPTH 6500 PERF. 6290 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	445	N	445	-0-	-0-	-0-	273	1	172	2	N	-0-					200
07	535	N	535	-0-	-0-	-0-	302	1	233	2	N	-0-					200
08	558	N	370	-0-	-188	-0-	187	1	183	2	N	-0-					200
09	533	N	533	-0-	-0-	-0-	315	1	218	2	N	-0-					200
10	527	N	469	-0-	-58	-0-	272	1	197	2	N	-0-					200
*11	605	N	605	-0-	-0-	-0-	344	1	261	2	N	-0-					200

GUN POINT (WILCOX LOWER, GRAY) 37480 765 NON-ASSOCIATED CAPACITY CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC 879035
SAGER, ALBERT H. WELL #: 1 RRCID -> 115578 COMPL. DATE 01/15/1985 TOTAL DEPTH 14373 PERF.13174 - 13250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	X	297	-0-	-3	-0-	155	1	136	2	Y	5					539
							6	9									
07	292	X	292	-0-	-0-	-0-	155	1	136	2	Y	1	11	1			529
							1	9									
08	168	N	168	-0-	-0-	-0-	94	1	72	2	Y	2					531
							2	9									
09	523	N	523	-0-	-0-	-0-	310	1	206	2	Y	6	1	1			536
							7	9									
10	1007	N	1007	-0-	-0-	-0-	598	1	402	2	Y	6					542
							7	9									
*11	2146	N	2146	-0-	-0-	-0-	1282	1	864	2	Y	-0-					542

BLAIN, LOVEL A III WELL #: 2 RRCID -> 119308 COMPL. DATE 11/14/1985 TOTAL DEPTH 13580 PERF.12784 - 13168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					43
07	0	N	-0-	-0-	-0-	-0-					N	-0-					43
08	0	N	-0-	-0-	-0-	-0-					N	-0-					43
09	0	N	-0-	-0-	-0-	-0-					N	-0-					43
10	0	N	-0-	-0-	-0-	-0-					N	-0-					43
11	0	N	-0-	-0-	-0-	-0-					N	-0-					43

FUCHS, BEATRICE WELL #: 1 RRCID -> 280391 COMPL. DATE 08/22/2015 TOTAL DEPTH 16030 PERF.12742 - 12785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2608	X	2608	-0-	-0-	-0-	1391	1	1217	2	N	-0-					66
07	2608	X	2608	-0-	-0-	-0-	1391	1	1217	2	N	-0-	3	1			63
08	2941	X	2941	-0-	-0-	-0-	1669	1	1272	2	N	-0-					63
09	2970	X	2770	-0-	-200	-0-	1662	1	1108	2	N	-0-	4	1			59
10	3069	X	2582	-0-	-487	-0-	1545	1	1037	2	N	-0-					59
11	2850	X	2547	-0-	-303	-0-	1521	1	1026	2	N	-0-					59

GUN POINT (WILCOX MIDDLE, 11000) 37480 770 NON-ASSOCIATED CAPACITY CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC 879035
LOVEL A. BLAIN III GAS UNIT WELL #: 3 RRCID -> 122511 COMPL. DATE 09/27/2010 TOTAL DEPTH 14600 PERF. 8636 - 10501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	742	X	742	-0-	-0-	-0-	392	1	344	2	Y	5					775
							6	9									
07	744	X	744	-0-	-0-	-0-	392	1	344	2	Y	7	3	1			779
							8	9									
08	651	X	573	-0-	-78	-0-	269	1	205	2	Y	90	80	1			789
							99	9									
09	2106	X	2106	-0-	-0-	-0-	1251	1	833	2	Y	20	6	1			803
							22	9									
10	1437	X	1437	-0-	-0-	-0-	850	1	570	2	Y	15					818
							17	9									
11	750	X	15	-0-	-735	-0-	8	1	6	2	Y	1					819
							1	9									

GUN POINT (WILCOX MIDDLE, 11000)//CONT.// 37480 770 NON-ASSOCIATED CAPACITY CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
HAUN, ELENA ET AL WELL #: 1 RRCID -> 172634 COMPL. DATE 05/18/2008 TOTAL DEPTH 15909 PERF.10000 - 10487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	138	-0-	-102	-0-	135	1	3	9	Y	3					304
07	899	N	137	-0-	-762	-0-	135	1	2	9	Y	2	3	1			303
08	135	N	135	-0-	-0-	-0-	57	1	78	2	Y	-0-					303
09	424	N	424	-0-	-0-	-0-	241	1	161	2	Y	20	10	1			313
							22	9									
10	733	N	733	-0-	-0-	-0-	410	1	276	2	Y	43	32	1			324
							47	9									
*11	574	N	574	-0-	-0-	-0-	343	1	231	2	Y	-0-					324

LOVEL A BLAIN III GAS UNIT WELL #: 4 RRCID -> 228086 COMPL. DATE 03/18/2007 TOTAL DEPTH 11000 PERF.10028 - 10885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	X	316	-0-	-404	-0-	165	1	145	2	Y	5					1557
							6	9									
07	2542	X	312	-0-	-2230	-0-	165	1	145	2	Y	2	1	1			1558
							2	9									
08	83	N	83	-0-	-0-	-0-	47	1	36	2	Y	-0-					1558
09	357	N	357	-0-	-0-	-0-	208	1	138	2	Y	10					1568
							11	9									
10	310	N	215	-0-	-95	-0-	127	1	86	2	Y	2					1570
							2	9									
11	90	N	86	-0-	-4	-0-	50	1	33	2	Y	3					1573
							3	9									

ALBERT SAGER GAS UNIT WELL #: 5 RRCID -> 232055 COMPL. DATE 10/19/2007 TOTAL DEPTH 11900 PERF.11749 - 11784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5706	X	5706	-0-	-0-	-0-	3022	1	2645	2	Y	35					933
							39	9									
07	5764	X	5764	-0-	-0-	-0-	3022	1	2645	2	Y	88	117	1			904
							97	9									
08	7557	X	7557	-0-	-0-	-0-	4259	1	3247	2	Y	46					950
							51	9									
09	5970	X	5939	-0-	-31	-0-	3537	1	2357	2	Y	41	8	1			983
							45	9									
10	6750	X	6750	-0-	-0-	-0-	4018	1	2698	2	Y	31					1014
							34	9									
11	7320	X	6267	-0-	-1053	-0-	3726	1	2512	2	Y	26					1040
							29	9									

ELENA HAUN GAS UNIT WELL #: 2 RRCID -> 233519 COMPL. DATE 04/27/2007 TOTAL DEPTH 11900 PERF.11421 - 11772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	X	695	-0-	-235	-0-	368	1	323	2	Y	4					41
							4	9									
07	961	X	699	-0-	-262	-0-	368	1	323	2	Y	7	24	1			24
							8	9									
08	930	X	285	-0-	-645	-0-	159	1	122	2	Y	4					28
							4	9									
09	1829	N	1829	-0-	-0-	-0-	1067	1	711	2	Y	46	31	1			43
							51	9									
10	1794	N	1794	-0-	-0-	-0-	1066	1	716	2	Y	11	27	1			27
							12	9									
*11	1872	N	1872	-0-	-0-	-0-	1103	1	743	2	Y	24					51
							26	9									

GUN POINT (WILCOX MIDDLE, 11000)//CONT.// 37480 770 NON-ASSOCIATED CAPACITY CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
ELENA HAUN GAS UNIT WELL #: 3 RRCID -> 233522 COMPL. DATE 11/20/2007 TOTAL DEPTH 11974 PERF.10166 - 11845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3287	X	3287	-0-	-0-	-0-	1724	1	1508	2	Y	50					1009
							55	9									
07	3301	X	3301	-0-	-0-	-0-	1724	1	1508	2	Y	63	174	1			898
							69	9									
08	2269	X	2269	-0-	-0-	-0-	1267	1	965	2	Y	34					932
							37	9									
09	3630	X	2328	-0-	-1302	-0-	1304	1	869	2	Y	141	150	1			923
							155	9									
10	3751	X	1804	-0-	-1947	-0-	1067	1	716	2	Y	19	110	1			832
							21	9									
11	3300	X	2241	-0-	-1059	-0-	1323	1	892	2	Y	24					856
							26	9									

ALBERT SAGER GAS UNIT WELL #: 6 RRCID -> 238005 COMPL. DATE 06/30/2008 TOTAL DEPTH 12000 PERF.10532 - 11771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	X	700	-0-	-740	-0-	367	1	322	2	Y	10					229
							11	9									
07	713	X	692	-0-	-21	-0-	367	1	322	2	Y	3	15	1			217
							3	9									
08	1042	N	1042	-0-	-0-	-0-	586	1	446	2	Y	9					226
							10	9									
09	1269	N	1269	-0-	-0-	-0-	754	1	502	2	Y	12	1	1			237
							13	9									
10	682	N	490	-0-	-192	-0-	285	1	192	2	Y	12					249
							13	9									
11	1020	N	228	-0-	-792	-0-	136	1	92	2	Y	-0-					249

LOVEL A BLAIN III GAS UNIT WELL #: 5 RRCID -> 238228 COMPL. DATE 06/15/2008 TOTAL DEPTH 12000 PERF.10536 - 11705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	79	N	79	-0-	-0-	-0-	42	1	36	2	Y	1					253
							1	9									
07	93	N	82	-0-	-11	-0-	42	1	36	2	Y	4	3	1			254
							4	9									
08	172	N	172	-0-	-0-	-0-	73	1	55	2	Y	40	36	1			258
							44	9									
09	317	N	317	-0-	-0-	-0-	188	1	125	2	Y	4	3	1			259
							4	9									
10	288	N	288	-0-	-0-	-0-	170	1	114	2	Y	4					263
							4	9									
*11	217	N	217	-0-	-0-	-0-	128	1	86	2	Y	3					266
							3	9									

BLAIN, LOVEL A. III WELL #: 2 RRCID -> 260758 COMPL. DATE 02/23/2011 TOTAL DEPTH 13580 PERF. 8696 - 10272

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GUN POINT (WILCOX MIDDLE, 11000)//CONT.// 37480 770 NON-ASSOCIATED CAPACITY CNTY: DE WITT
WAGNER OIL COMPANY 891175
BARRE WELL #: 1 RRCID -> 215306 COMPL. DATE 09/10/2005 TOTAL DEPTH 16600 PERF.12324 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3186	X	3186	-0-	-0-	-0-	600	1	2578	2	N	7					199
							8	9									
07	3224	X	3132	-0-	-92	-0-	621	1	2511	2	N	-0-					199
08	3224	X	3090	-0-	-134	-0-	621	1	2469	2	N	-0-					199
09	3120	X	2953	-0-	-167	-0-	600	1	2353	2	N	-0-					199
10	3224	X	3103	-0-	-121	-0-	621	1	2452	2	N	27	179	1			47
							30	9									
11	3120	X	NO RPT	-0-	-3120	-0-					N	NO RPT					47

GUN POINT, S. (WILCOX, LOWER) 37485 700 NON-ASSOCIATED CAPACITY CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC 879035
WAYNE O. ZENGERLE GAS UNIT WELL #: 5 RRCID -> 233643 COMPL. DATE 01/14/2010 TOTAL DEPTH 15328 PERF.13460 - 14438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	23	-0-	-7	-0-	12	1	11	2	Y	-0-					294
07	31	N	23	-0-	-8	-0-	12	1	11	2	Y	-0-					294
08	36	N	36	-0-	-0-	-0-	20	1	16	2	Y	-0-					294
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					294
10	84	N	84	-0-	-0-	-0-	50	1	33	2	Y	1					295
							1	9									
*11	140	N	140	-0-	-0-	-0-	84	1	56	2	Y	-0-					295

FUCHS, BEATRICE WELL #: RRCID -> 237204 COMPL. DATE 05/26/2008 TOTAL DEPTH 16030 PERF.13502 - 13611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					154
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					154
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					154
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					154
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					154
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					154

WORKED OVER ANOTHER ZONE.. 08/22/2015

H. C. KOONTZ (5460) 37587 450 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
GBS OIL & GAS, LLC 298357
KEERAN RANCH WELL #: 1 RRCID -> 133303 COMPL. DATE 01/05/1990 TOTAL DEPTH 8830 PERF. 5461 - 5467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					45
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					45
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					45
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					45
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					45
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					45

H. THOMAS (CATAHOULA 2800) 37832 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
VAQUERO OPERATING 882776
DANA WELL #: 1 RRCID -> 252941 COMPL. DATE 04/10/2013 TOTAL DEPTH 4458 PERF. 2847 - 2849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAILEY (PETTUS) 38026 666 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
CONTINENTAL EXPLORATION, L.L.C. 173649
BECK WELL #: 1 RRCID -> 168725 COMPL. DATE 03/20/1998 TOTAL DEPTH 5778 PERF. 4857 - 4870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALLETSVILLE (SIMMONS) 38241 077 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
WILCOX HALLETTSVILLE GAS UNIT WELL #: 1 RRCID -> 142681 COMPL. DATE 05/23/1992 TOTAL DEPTH 10590 PERF.10100 - 10180

06	7202	X	7202	-0-	-0-	-0-	271	1	4374	2	Y	2070	2070	1			-0-
							280	3	2277	9							
07	7536	X	7536	-0-	-0-	-0-	280	1	4527	2	Y	2227	2227	1			-0-
							279	3	2450	9							
08	7709	X	7709	-0-	-0-	-0-	368	1	4641	2	Y	2206	2206	1			-0-
							273	3	2427	9							
09	7220	X	7220	-0-	-0-	-0-	328	1	4526	2	Y	1991	1991	1			-0-
							176	3	2190	9							
10	7384	X	7384	-0-	-0-	-0-	343	1	4186	2	Y	2286	2286	1			-0-
							340	3	2515	9							
*11	7130	X	7130	-0-	-0-	-0-	318	1	4102	2	Y	2158	2158	1			-0-
							336	3	2374	9							

SULPHUR RIVER EXPLORATION, INC. 828880
KUBENA WILCOX GAS UNIT WELL #: 4 RRCID -> 165291 COMPL. DATE 07/09/1997 TOTAL DEPTH 15068 PERF.10720 - 11204

06	3480	X	792	-0-	-2688	-0-	594	1	198	2	Y	-0-					42
07	2418	X	1004	-0-	-1414	-0-	624	1	380	2	Y	-0-					42
08	DLQ G-10		2483	-0-	2483	2483	734	1	1749	2	Y	-0-					42
09	DLQ G-10		3977	-0-	3977	6460	818	1	3159	2	Y	-0-					42
10	DLQ G-10		4196	-0-	4196	10656	818	1	3378	2	Y	-0-					42
11	DLQ G-10		3999	-0-	3999	14655	836	1	3161	2	Y	2					44
							2	9									

HALLETTSVILLE (7700) 38241 680 NON-ASSOCIATED CAPACITY CNTY: LAVACA
INLAND OCEAN, INC. 424607
JULIUS TECHNIK (7700) GAS UNIT WELL #: 1 RRCID -> 118652 COMPL. DATE 10/08/1985 TOTAL DEPTH 9502 PERF. 7724 - 7726

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALLETTSVILLE (8750) 38241 925 NON-ASSOCIATED EXEMPT CNTY: LAVACA
INLAND OCEAN, INC. 424607
JULIUS TECHNIK WELL #: 4 RRCID -> 270263 COMPL. DATE 01/07/2013 TOTAL DEPTH 10283 PERF. 8645 - 8649

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALLETTSVILLE (10,150) 38241 985 ASSOCIATED ONE WELL CNTY: LAVACA
LGDC CORPORATION 500227
MCEWANS WELL #: 1 RRCID -> 256310 COMPL. DATE 10/23/2008 TOTAL DEPTH 11190 PERF.10152 - 10210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2650	R	2650	-0-	-0-	-0-	750	1	1900	2	N	-0-					35
07	2945	#	2555	-0-	-390	-0-	725	1	1830	2	N	-0-					35
08	2945	#	2175	-0-	-770	-0-	775	1	1394	2	N	5					40
							6	9									
09	2850	#	2632	-0-	-218	-0-	725	1	1901	2	N	5					45
							6	9									
10	2728	#	2551	-0-	-177	-0-	725	1	1672	2	N	140	179	1			6
							154	9									
11	2640	#	2088	-0-	-552	-0-	725	1	1357	2	N	5					11
							6	9									

HALLETTSVILLE, E.(MIDDLE WILCOX) 38245 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
HOFFER, LEO GAS UNIT WELL #: 2 RRCID -> 284691 COMPL. DATE 05/08/2018 TOTAL DEPTH 13800 PERF. 8266 - 8268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	X	-0-	-0-	-90	-0-					N	-0-					-0-
07	93	X	-0-	-0-	-93	-0-					N	-0-					-0-
08	93	X	-0-	-0-	-93	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MASCOT OIL COMPANY 531355
HERMES UNIT WELL #: 1 RRCID -> 266493 COMPL. DATE 11/17/2010 TOTAL DEPTH 8599 PERF. 8348 - 8355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175

SULPHUR RIVER EXPLORATION, INC. 828880
BONORDEN GAS UNIT WELL #: 3-U RRCID -> 170621 COMPL. DATE 08/19/1998 TOTAL DEPTH 10604 PERF. 8612 - 8618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BONORDEN GAS UNIT WELL #: 2 RRCID -> 194175 COMPL. DATE 09/18/2010 TOTAL DEPTH 9114 PERF. 7586 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BONORDEN GAS UNIT WELL #: 3 L RRCID -> 204254 COMPL. DATE 08/23/2004 TOTAL DEPTH 10604 PERF. 7601 - 7607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HALLETTSVILLE, E.(MIDDLE WILCOX)//CONT.// 38245 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880
BONORDEN GAS UNIT WELL #: 4 RRCID -> 224488 COMPL. DATE 11/29/2006 TOTAL DEPTH 9203 PERF. 8844 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
06	30460	X	30460	-0-	-0-	-0-	1442	1	27910	2	Y	1007	1343	1			57
							1108	9									
07	28638	X	28638	-0-	-0-	-0-	1182	1	26176	2	Y	1164	555	1			666
							1280	9									
08	DLQ G-10		28467	-0-	28467	28467	1209	1	26140	2	Y	1016	1111	1			571
							1118	9									
09	DLQ G-10		23690	-0-	23690	52157	1312	1	21936	2	Y	402	916	1			57
							442	9									
10	DLQ G-10		20641	-0-	20641	72798	1312	1	18107	2	Y	1111	1092	1			76
							1222	9									
11	DLQ G-10		15055	-0-	15055	87853	1134	1	13254	2	Y	606	385	1			297
							667	9									

BONORDEN GAS UNIT WELL #: 6 RRCID -> 231756 COMPL. DATE 01/01/2008 TOTAL DEPTH 9200 PERF. 8822 - 8830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
06	12810	X	8448	-0-	-4362	-0-	1498	1	6862	2	Y	80					103
							88	9									
07	17107	X	17107	-0-	-0-	-0-	1835	1	14671	2	Y	546	543	1			106
							601	9									
08	DLQ G-10		15585	-0-	15585	15585	1824	1	13359	2	Y	365	382	1			89
							402	9									
09	DLQ G-10		9097	-0-	9097	24682	1623	1	7246	2	Y	207	193	1			103
							228	9									
10	DLQ G-10		5492	-0-	5492	30174	1623	1	3752	2	Y	106					209
							117	9									
11	DLQ G-10		9591	-0-	9591	39765	1806	1	7563	2	Y	202	375	1			36
							222	9									

BONORDEN GAS UNIT WELL #: 5 RRCID -> 248812 COMPL. DATE 07/21/2008 TOTAL DEPTH 9200 PERF. 7443 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	518	N	518	-0-	-0-	-0-	22	1	496	2	Y	-0-					-0-
08	119	N	119	-0-	-0-	-0-	7	1	112	2	Y	-0-					-0-
09	123	N	123	-0-	-0-	-0-	5	1	118	2	Y	-0-					-0-
10	5	N	5	-0-	-0-	-0-	5	1			Y	-0-					-0-
11	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-

HALLETTSVILLE, E. (7450) 38245 550 NON-ASSOCIATED ONE WELL CNTY: LAVACA
INLAND OCEAN, INC. 424607
OBELGONER WELL #: 1 RRCID -> 291032 COMPL. DATE 04/12/2021 TOTAL DEPTH 10200 PERF. 7342 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
06	DELQ PR		16707	-0-	16707	16707	150	1	16185	2	N	338	393	1			132
							372	9									
07	20491		15276	-0-	-5215	11492	150	1	14796	2	N	300	393	1			39
							330	9									
08	25509		14017	-0-	-11492	-0-	150	1	13571	2	N	269	200	1			108
							296	9									
09	19830		11771	-0-	-8059	-0-	150	1	11379	2	N	220	200	1			128
							242	9									
10	18910	#	11050	-0-	-7860	-0-	150	1	10720	2	N	164	200	1			92
							180	9									
11	16710	#	NO RPT	-0-	-16710	-0-					N	NO RPT					92

HALLETTSVILLE, EAST (9800) 38245 800 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880
MARY B. GOLSCH GAS UNIT 1 WELL #: 4 RRCID -> 109231 COMPL. DATE 04/30/1994 TOTAL DEPTH 10450 PERF.10006 - 10078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6407	X	6407	-0-	-0-	-0-	605	1	5642	2	N	145	189	1			145
							160	9									
07	5828	X	5250	-0-	-578	-0-	736	1	4514	2	N	-0-					145
08	5828	X	5250	-0-	-578	-0-	736	1	4514	2	N	-0-					145
09	5743	X	5743	-0-	-0-	-0-	851	1	4710	2	N	165	165	1			145
							182	9									
10	5828	X	5349	-0-	-479	-0-	891	1	4458	2	N	-0-					145
11	5640	X	3725	-0-	-1915	-0-	739	1	2984	2	N	2					147
							2	9									

MARY B. GOLSCH GAS UNIT WELL #: 1 RRCID -> 113228 COMPL. DATE 10/10/1984 TOTAL DEPTH 10400 PERF. 9926 - 9934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3630	X	1641	-0-	-1989	-0-	141	1	1322	2	N	162	180	1			194
							178	9									
07	3348	X	1547	-0-	-1801	-0-	217	1	1330	2	N	-0-					194
08	3348	X	1547	-0-	-1801	-0-	217	1	1330	2	N	-0-					194
09	3271	X	3271	-0-	-0-	-0-	501	1	2770	2	N	-0-					194
10	3337	X	3337	-0-	-0-	-0-	549	1	2746	2	N	38					232
							42	9									
*11	3305	X	3305	-0-	-0-	-0-	647	1	2611	2	N	43	175	1			100
							47	9									

HALLETTSVILLE, SOUTH (ANDERSON) 38250 150 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
BERTHA ANDERSON GAS UNIT WELL #: 1R RRCID -> 071799 COMPL. DATE 05/14/1977 TOTAL DEPTH 14371 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14623	X	14623	-0-	-0-	-0-	792	1	12722	2	Y	215	236	1			81
							872	3	237	9							
07	15038	X	15038	-0-	-0-	-0-	808	1	13029	2	Y	322	316	1			87
							847	3	354	9							
08	15832	X	15832	-0-	-0-	-0-	14615	2	848	3	Y	335	390	1			32
							369	9									
09	15000	X	14530	-0-	-470	-0-	13650	2	529	3	Y	319	254	1			97
							351	9									
10	15500	X	14343	-0-	-1157	-0-	13023	2	1043	3	Y	252	322	1			27
							277	9									
11	15000	X	14418	-0-	-582	-0-	12891	2	1043	3	Y	440	374	1			93
							484	9									

HENKES, A. G. GAS UNIT WELL #: 1 RRCID -> 074489 COMPL. DATE 09/08/1977 TOTAL DEPTH 14505 PERF.11028 - 11067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8790	X	8193	-0-	-597	-0-	443	1	7147	2	Y	136	153	1			51
							453	3	150	9							
07	9083	X	8205	-0-	-878	-0-	440	1	7114	2	Y	197	195	1			53
							434	3	217	9							
08	9083	X	9014	-0-	-69	-0-	8324	2	455	3	Y	214	247	1			20
							235	9									
09	8790	X	7719	-0-	-1071	-0-	7236	2	273	3	Y	191	153	1			58
							210	9									
10	9083	X	7642	-0-	-1441	-0-	6927	2	549	3	Y	151	193	1			16
							166	9									
11	8730	X	7723	-0-	-1007	-0-	6921	2	554	3	Y	225	194	1			47
							248	9									

HALLETTSVILLE, SOUTH (ANDERSON) //CONT.// 38250 150 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
ETZLER, A. GAS UNIT WELL #: 1 RRCID -> 077411 COMPL. DATE 03/15/1978 TOTAL DEPTH 14271 PERF.10316 - 10343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8777	X	8777	-0-	-0-	-0-	475	1	7650	2	Y	134	148	1			50
							505	3	147	9							
07	9428	X	9428	-0-	-0-	-0-	506	1	8176	2	Y	209	203	1			56
							516	3	230	9							
08	9238	X	8960	-0-	-278	-0-	8277	2	466	3	Y	197	234	1			19
							217	9									
09	8940	X	6448	-0-	-2492	-0-	6065	2	221	3	Y	147	121	1			45
							162	9									
10	9238	X	8442	-0-	-796	-0-	7675	2	599	3	Y	153	182	1			16
							168	9									
11	8940	X	7596	-0-	-1344	-0-	6876	2	541	3	Y	163	145	1			34
							179	9									

VALENCE OPERATING COMPANY 881167
EINKAUF GAS UNIT WELL #: 1 RRCID -> 077822 COMPL. DATE 03/25/1978 TOTAL DEPTH 11846 PERF.10469 - 10504

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	747	N	747	-0-	-0-	-0-	727	2	20	9	N	18					148
07	796	N	796	-0-	-0-	-0-	793	2	3	9	N	3					151
08	806	N	529	-0-	-277	-0-	464	2	45	4	N	18					169
							20	9									
09	728	N	728	-0-	-0-	-0-	713	2	15	9	N	14					183
10	806	N	788	-0-	-18	-0-	775	2	13	9	N	12					195
*11	782	N	782	-0-	-0-	-0-	762	2	20	9	N	18					213

HALLETTSVILLE, SOUTH (WX. 6900) 38250 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
HENKE WELL #: RRCID -> 269111 COMPL. DATE 07/24/2012 TOTAL DEPTH 7107 PERF. 6812 - 6870

06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22

PLUGGED AND ABANDONED_____ 05/20/2017

HALLETTSVILLE, S. (YEGUA 3650) 38250 495 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LGDC CORPORATION 500227
SHINER WELL #: 1 RRCID -> 245905 COMPL. DATE 01/17/2009 TOTAL DEPTH 4988 PERF. 4425 - 4442

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17

TRIO CONSULTING & MANAGEMENT,LLC 870354
E. J. HOFFER WELL #: RRCID -> 280465 COMPL. DATE 06/03/2013 TOTAL DEPTH 11500 PERF. 4493 - 4499

06	P&A COND		-0-	-0-	-0-	89106					N	-0-					28
07	P&A COND		-0-	-0-	-0-	89106					N	-0-					28
08	P&A COND		-0-	-0-	-0-	89106					N	-0-					28
09	P&A COND		-0-	-0-	-0-	89106					N	-0-					28
10	P&A COND		-0-	-0-	-0-	89106					N	-0-					28
11	P&A COND		-0-	-0-	-0-	89106					N	-0-					28

PLUGGED AND ABANDONED_____ 01/01/2015

HARREL (SLICK) 39194 500 ASSOCIATED ONE WELL CNTY: GOLIAD
U1 RANCH OIL 880291
LUKER, B. J ET AL WELL #: 1 RRCID -> 134123 COMPL. DATE N/A TOTAL DEPTH 8212 PERF. 7592 - 7598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	110	N	110	-0-	-0-	-0-	110	1			N	-0-					-0-
07	124	N	118	-0-	-6	-0-	118	1			N	-0-					-0-
08	124	N	112	-0-	-12	-0-	112	1			N	-0-					-0-
09	120	N	109	-0-	-11	-0-	109	1			N	-0-					-0-
10	124	N	110	-0-	-14	-0-	110	1			N	-0-					-0-
11	120	N	107	-0-	-13	-0-	107	1			N	-0-					-0-

HARRIS (TARA) 39240 300 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
TEXXCO ENERGY SERVICES INC 850917
WITT, THEODORE A. WELL #: 1 RRCID -> 129569 COMPL. DATE N/A TOTAL DEPTH 11500 PERF. 3172 - 3798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRIS (WILCOX-MACKHANK) 39240 568 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
UNIT PETROLEUM COMPANY 877099
HARRIS PEARL -A- MACKHANK G.U. WELL #: 4 RRCID -> 090136 COMPL. DATE 02/28/1980 TOTAL DEPTH 8700 PERF. 8160 - 8165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					53
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					53
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					53
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					53
*10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					53
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					53

HARRIS (WILCOX-12050) 39240 900 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
HURD ENTERPRISES, LTD. 419886
KINGERY, F. G. WELL #: 1 RRCID -> 105343 COMPL. DATE 03/03/1983 TOTAL DEPTH 13089 PERF. 12068 - 12086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2315	N	2315	-0-	-0-	-0-	2229	2	86	9	N	78	178	1			229
07	2398	N	2398	-0-	-0-	-0-	2282	2	116	9	N	105					334
08	2516	N	2516	-0-	-0-	-0-	2440	2	76	9	N	69	321	1			82
09	2250	N	2162	-0-	-88	-0-	2073	2	89	9	N	81					163
10	2387	N	2367	-0-	-20	-0-	2267	2	100	9	N	91					254
11	2430	N	2167	-0-	-263	-0-	2078	2	89	9	N	81	183	1			152

HARRIS, NE. (MASSIVE SEG. C) 39247 426 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
STRATCO OPERATING CO., INC. 825462
HARRIS -N- WELL #: 2 RRCID -> 118346 COMPL. DATE 09/18/1985 TOTAL DEPTH 8800 PERF. 8636 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32

HAWES (BASAL MIOCENE) 39718 500 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MATAGORDA RESOURCES CO., INC. 533028
HAWES, EMILY P. WELL #: 2D RRCID -> 117363 COMPL. DATE 09/04/2005 TOTAL DEPTH 6450 PERF. 5258 - 5275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEALEY (PETTUS) 40007 500 ASSOCIATED ONE WELL CNTY: BEE
APEX ENERGY, INC. 027424
HEALEY WELL #: 1 RRCID -> 195239 COMPL. DATE 08/00/2000 TOTAL DEPTH 5550 PERF. 4575 - 4578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEALEY (YEGUA 4824) 40007 600 NON-ASSOCIATED ONE WELL CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
CARPENTER WELL #: 4 RRCID -> 270936 COMPL. DATE 09/09/2013 TOTAL DEPTH 5190 PERF. 4895 - 4899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	25					105
07	0	N	-0-	-0-	-0-	-0-					N	4	102	1			7
08	0	N	-0-	-0-	-0-	-0-					N	-0-					7
09	0	N	-0-	-0-	-0-	-0-					N	-0-					7
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7

HEARD RANCH (FRIO Z) 40032 132 NON-ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC 635131
O' BRIEN WELL #: 1 RRCID -> 256909 COMPL. DATE 05/22/2010 TOTAL DEPTH 5160 PERF. 4705 - 4797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1832	X	1832	-0-	-0- B	-0-	142	1	1690	2	N	-0-					96
07	2045	X	2045	-0-	-0- B	-0-	161	1	1884	2	N	-0-					96
*08	3567	X	3567	-0-	-0- B	-0-	3507	1	60	2	N	-0-					96
09	3060	X	NO RPT	-0-	-3060 B	-0-					N	NO RPT					96
10	2976	X	NO RPT	-0-	-2976 B	-0-					N	NO RPT					96
11	1830	X	NO RPT	-0-	-1830 B	-0-					N	NO RPT					96

SUE-ANN OPERATING, L.C. 828352
C.E. HEARD "B" WELL #: 20 RRCID -> 230418 COMPL. DATE 03/30/2007 TOTAL DEPTH 5010 PERF. 4705 - 4715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3660	X	3233	-0-	-427 B	-0-	255	1	2978	2	Y	-0-					-0-
07	3038	X	1574	-0-	-1464 B	-0-	128	1	1446	2	Y	-0-					-0-
08	3782	X	3726	-0-	-56 B	-0-	298	1	3428	2	Y	-0-					-0-
09	3682	X	3682	-0-	-0- B	-0-	277	1	3405	2	Y	-0-					-0-
10	3782	X	3346	-0-	-436 B	-0-	264	1	3082	2	Y	-0-					-0-
11	3600	X	2341	-0-	-1259 B	-0-	202	1	2139	2	Y	-0-					-0-

HEARD RANCH (2900) 40032 264 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C.E. "B" WELL #: 10 RRCID -> 068265 COMPL. DATE 12/17/1968 TOTAL DEPTH 2512 PERF. 2280 - 2360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, C. E. "B" WELL #: 18 RRCID -> 205538 COMPL. DATE 03/27/2004 TOTAL DEPTH 8997 PERF. 2974 - 3892

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEARD, C. E. "B" WELL #: 19 RRCID -> 237019 COMPL. DATE 06/08/2008 TOTAL DEPTH 5020 PERF. 2980 - 2984

06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, CE 'B' WELL #: 46 RRCID -> 266678 COMPL. DATE 03/29/2012 TOTAL DEPTH 4712 PERF. 2931 - 2983

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HEARD RANCH (3500) 40032 396 NON-ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC 635131
MILAGROS RANCH Y WELL #: 1 RRCID -> 281293 COMPL. DATE 04/02/2015 TOTAL DEPTH 8250 PERF. 3474 - 3480

06	3596	X	3596	-0-	-0-	-0-	340	1	3256	2	N	-0-					6
07	3509	X	3509	-0-	-0-	-0-	340	1	3169	2	N	-0-					6
08	4464	X	3866	-0-	-598	-0-	3781	1	85	2	N	-0-					6
09	5040	X	NO RPT	-0-	-5040	-0-					N	NO RPT					6
10	4588	X	NO RPT	-0-	-4588	-0-					N	NO RPT					6
11	3600	X	NO RPT	-0-	-3600	-0-					N	NO RPT					6

SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. "B" WELL #: 47 RRCID -> 242489 COMPL. DATE 07/13/2008 TOTAL DEPTH 5025 PERF. 3507 - 3912

06	420	N	371	-0-	-49	-0-	29	1	342	2	Y	-0-					-0-
07	589	N	448	-0-	-141	-0-	37	1	411	2	Y	-0-					-0-
08	465	N	456	-0-	-9	-0-	36	1	420	2	Y	-0-					-0-
09	360	N	348	-0-	-12	-0-	26	1	322	2	Y	-0-					-0-
10	434	N	318	-0-	-116	-0-	25	1	293	2	Y	-0-					-0-
11	450	N	406	-0-	-44	-0-	35	1	371	2	Y	-0-					-0-

HEARD RANCH (3550) 40032 399 NON-ASSOCIATED ONE WELL CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C.E. 'B' WELL #: 43 RRCID -> 282539 COMPL. DATE 04/25/2015 TOTAL DEPTH 5005 PERF. 3567 - 4462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD RANCH (3650) 40032 462 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. "B" WELL #: 3 RRCID -> 139800 COMPL. DATE 09/13/1991 TOTAL DEPTH 5002 PERF. 3648 - 3660

06	14B2	EXT	491	-0-	491	1855	39	1	452	2	Y	-0-					-0-
07	2303	X	448	-0-	-1855	-0-	37	1	411	2	Y	-0-					-0-
08	527	N	487	-0-	-40	-0-	39	1	448	2	Y	-0-					-0-
09	480	N	471	-0-	-9	-0-	35	1	436	2	Y	-0-					-0-
10	445	N	445	-0-	-0-	-0-	35	1	410	2	Y	-0-					-0-
11	480	N	419	-0-	-61	-0-	36	1	383	2	Y	-0-					-0-

HEARD, C. E. 'B' (3650) WELL #: 6 RRCID -> 151101 COMPL. DATE 09/26/2003 TOTAL DEPTH 5000 PERF. 3515 - 3704

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, C. E. "B" WELL #: 17 RRCID -> 212412 COMPL. DATE 10/07/2004 TOTAL DEPTH 4828 PERF. 3569 - 3577

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, C. E. "B" WELL #: 21 RRCID -> 215104 COMPL. DATE 05/10/2017 TOTAL DEPTH 4806 PERF. 3594 - 3618

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	785	-0-	785	785	62	1	723	2	Y	-0-					-0-
11	14B2	EXT	564	-0-	564	1349	49	1	515	2	Y	-0-					-0-

HEARD, C. E. "B" WELL #: 26 RRCID -> 223043 COMPL. DATE 07/26/2016 TOTAL DEPTH 5000 PERF. 3266 - 3678

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD RANCH (3650) //CONT.// 40032 462 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. //CONT.// 828352
HEARD,C.E "B" WELL #: 33 RRCID -> 230423 COMPL. DATE 04/16/2007 TOTAL DEPTH 5028 PERF. 3656 - 4164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, C. E. "B" WELL #: 38 RRCID -> 232874 COMPL. DATE 05/18/2013 TOTAL DEPTH 5033 PERF. 3521 - 4386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2070	X	-0-	-0-	-2070	-0-					Y	-0-					-0-
07	403	X	-0-	-0-	-403	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, C. E. "B" WELL #: 37 RRCID -> 232897 COMPL. DATE 08/19/2007 TOTAL DEPTH 5025 PERF. 3604 - 3622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, C. E. "B" WELL #: 1 RRCID -> 236033 COMPL. DATE 09/28/2006 TOTAL DEPTH 8800 PERF. 3576 - 4498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	543	-0-	543	543	43	1	500	2	Y	-0-					-0-
11		14B2 EXT	397	-0-	397	940	34	1	363	2	Y	-0-					-0-

HEARD, C. E. "B" WELL #: 32 RRCID -> 269320 COMPL. DATE 04/04/2014 TOTAL DEPTH 5013 PERF. 3628 - 3785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1534	N	1534	-0-	-0-	-0-	121	1	1413	2	N	-0-					-0-
07	1891	N	1565	-0-	-326	-0-	128	1	1437	2	N	-0-					-0-
08	1736	N	1372	-0-	-364	-0-	110	1	1262	2	N	-0-					-0-
09	1538	N	1538	-0-	-0-	-0-	116	1	1422	2	N	-0-					-0-
10	1550	N	1352	-0-	-198	-0-	107	1	1245	2	N	-0-					-0-
11	1320	N	1240	-0-	-80	-0-	107	1	1133	2	N	-0-					-0-

HEARD, C. E. 'B' WELL #: 41 RRCID -> 269853 COMPL. DATE 05/19/2013 TOTAL DEPTH 5000 PERF. 3540 - 3913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	752	-0-	-28	-0-	59	1	693	2	N	-0-					-0-
07	1054	N	873	-0-	-181	-0-	71	1	802	2	N	-0-					-0-
08	992	N	814	-0-	-178	-0-	65	1	749	2	N	-0-					-0-
09	947	N	947	-0-	-0-	-0-	71	1	876	2	N	-0-					-0-
10	906	N	906	-0-	-0-	-0-	72	1	834	2	N	-0-					-0-
11	780	N	769	-0-	-11	-0-	66	1	703	2	N	-0-					-0-

HEARD, C. E. 'B' WELL #: 36 RRCID -> 269857 COMPL. DATE 05/16/2013 TOTAL DEPTH 5021 PERF. 3638 - 3896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1143	N	1143	-0-	-0-	-0-	90	1	1053	2	N	-0-					-0-
07	1240	N	1175	-0-	-65	-0-	96	1	1079	2	N	-0-					-0-
08	1116	N	964	-0-	-152	-0-	77	1	887	2	N	-0-					-0-
09	1140	N	1098	-0-	-42	-0-	83	1	1015	2	N	-0-					-0-
10	1178	N	1136	-0-	-42	-0-	90	1	1046	2	N	-0-					-0-
11	930	N	926	-0-	-4	-0-	80	1	846	2	N	-0-					-0-

HEARD RANCH (3650) //CONT.// 40032 462 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. //CONT.// 828352
HEARD, C. E. "B" WELL #: 24 RRCID -> 270511 COMPL. DATE 03/16/2013 TOTAL DEPTH 5010 PERF. 3669 - 3787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	410	N	410	-0-	-0-	-0-	32	1	378	2	N	-0-					-0-
07	790	N	790	-0-	-0-	-0-	64	1	726	2	N	-0-					-0-
08	947	N	947	-0-	-0-	-0-	76	1	871	2	N	-0-					-0-
09	1346	N	1346	-0-	-0-	-0-	101	1	1245	2	N	-0-					-0-
10	1268	N	1268	-0-	-0-	-0-	100	1	1168	2	N	-0-					-0-
*11	1115	N	1115	-0-	-0-	-0-	96	1	1019	2	N	-0-					-0-

HEARD, C. E. "B" WELL #: 25 RRCID -> 270512 COMPL. DATE 03/16/2013 TOTAL DEPTH 5000 PERF. 3690 - 3700

06	367	N	367	-0-	-0-	-0-	29	1	338	2	N	-0-					-0-
07	403	N	383	-0-	-20	-0-	31	1	352	2	N	-0-					-0-
08	389	N	389	-0-	-0-	-0-	31	1	358	2	N	-0-					-0-
09	434	N	434	-0-	-0-	-0-	33	1	401	2	N	-0-					-0-
10	451	N	451	-0-	-0-	-0-	36	1	415	2	N	-0-					-0-
*11	461	N	461	-0-	-0-	-0-	40	1	421	2	N	-0-					-0-

HEARD, C. E. 'B' WELL #: 49 RRCID -> 284740 COMPL. DATE 06/23/2018 TOTAL DEPTH 5010 PERF. 3621 - 3778

06	1147	N	1147	-0-	-0-	-0-	90	1	1057	2	N	-0-					-0-
07	1158	N	1158	-0-	-0-	-0-	94	1	1064	2	N	-0-					-0-
08	1103	N	1103	-0-	-0-	-0-	88	1	1015	2	N	-0-					-0-
09	921	N	921	-0-	-0-	-0-	69	1	852	2	N	-0-					-0-
10	868	N	866	-0-	-2	-0-	68	1	798	2	N	-0-					-0-
*11	844	N	844	-0-	-0-	-0-	73	1	771	2	N	-0-					-0-

HEARD RANCH (3700) 40032 528 NON-ASSOCIATED ONE WELL CNTY: BEE
SANTA ROSA OPERATING, LLC 748104
HEARD, GEORGIA WELL #: 3 RRCID -> 001984 COMPL. DATE 04/16/1954 TOTAL DEPTH 5423 PERF. 3673 - 3685

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HEARD RANCH (3875) 40032 547 NON-ASSOCIATED ONE WELL CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. 'B' WELL #: 48 RRCID -> 283148 COMPL. DATE 02/09/2017 TOTAL DEPTH 4830 PERF. 3879 - 3881

06	1147	N	1147	-0-	-0-	-0-	90	1	1057	2	N	-0-					2
07	1158	N	1158	-0-	-0-	-0-	94	1	1064	2	N	-0-					2
08	1103	N	1103	-0-	-0-	-0-	88	1	1015	2	N	-0-					2
09	921	N	921	-0-	-0-	-0-	69	1	852	2	N	-0-					2
10	868	N	866	-0-	-2	-0-	68	1	798	2	N	-0-					2
*11	844	N	844	-0-	-0-	-0-	73	1	771	2	N	-0-					2

HEARD RANCH (3890) 40032 550 NON-ASSOCIATED ONE WELL CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. 'B' WELL #: 30 RRCID -> 282439 COMPL. DATE 03/01/2017 TOTAL DEPTH 4991 PERF. 3367 - 4428

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HEARD RANCH (3900) 40032 594 NON-ASSOCIATED EXEMPT CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. "B" WELL #: 8 U RRCID -> 034755 COMPL. DATE 12/09/1964 TOTAL DEPTH N/A PERF. 3808 - 3837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	#	1167	-0-	-693	-0-	92	1	1075	2	Y	-0-					-0-
07	1891	#	830	-0-	-1061	-0-	68	1	762	2	Y	-0-					-0-
08	1581	N	1253	-0-	-328	-0-	100	1	1153	2	Y	-0-					-0-
09	1170	N	1057	-0-	-113	-0-	80	1	977	2	Y	-0-					-0-
10	936	N	936	-0-	-0-	-0-	74	1	862	2	Y	-0-					-0-
11	1200	N	251	-0-	-949	-0-	22	1	229	2	Y	-0-					-0-

HEARD, C. E. "B" WELL #: 16 RRCID -> 118604 COMPL. DATE 12/03/1997 TOTAL DEPTH 4900 PERF. 2600 - 3534

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEARD RANCH (4000) 40032 660 NON-ASSOCIATED ONE WELL CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. -B- WELL #: 8 RRCID -> 034895 COMPL. DATE 12/09/1964 TOTAL DEPTH N/A PERF. 3884 - 3890

06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HEARD RANCH (4050) 40032 675 NON-ASSOCIATED ONE WELL CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. 'B' WELL #: 35 RRCID -> 266677 COMPL. DATE 04/04/2014 TOTAL DEPTH 5018 PERF. 3527 - 4218

06	1049	N	1049	-0-	-0-	-0-	83	1	966	2	N	-0-					-0-
07	1085	N	1075	-0-	-10	-0-	88	1	987	2	N	-0-					-0-
08	1209	N	917	-0-	-292	-0-	73	1	844	2	N	-0-					-0-
09	1050	N	927	-0-	-123	-0-	70	1	857	2	N	-0-					-0-
10	1085	N	1063	-0-	-22	-0-	84	1	979	2	N	-0-					-0-
*11	970	N	970	-0-	-0-	-0-	84	1	886	2	N	-0-					-0-

HEARD RANCH (4300) 40032 792 ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC 635131
HEARD, GEORGIA MRS. WELL #: 10 RRCID -> 052678 COMPL. DATE 04/12/1972 TOTAL DEPTH 4783 PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MILAGROS RANCH WELL #: 1 RRCID -> 250755 COMPL. DATE 06/05/2009 TOTAL DEPTH 5000 PERF. 4480 - 4488

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD RANCH (4300) //CONT.// 40032 792 ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C.E. "B" WELL #: 9 RRCID -> 044896 COMPL. DATE 05/25/2000 TOTAL DEPTH 5000 PERF. 4362 - 4368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1202	N	1202	-0-	-0-	-0-	95	1	1107	2	Y	-0-					-0-
07	1457	N	1420	-0-	-37	-0-	116	1	1304	2	Y	-0-					-0-
08	1378	N	1378	-0-	-0-	-0-	110	1	1268	2	Y	-0-					-0-
09	1371	N	1371	-0-	-0-	-0-	103	1	1268	2	Y	-0-					-0-
10	1426	N	1328	-0-	-98	-0-	105	1	1223	2	Y	-0-					-0-
*11	1362	N	1362	-0-	-0-	-0-	118	1	1244	2	Y	-0-					-0-

HEARD, C.E. -B- WELL #: 5 RRCID -> 124816 COMPL. DATE 06/18/1987 TOTAL DEPTH 5000 PERF. 4172 - 4234

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, C. E. "B" WELL #: 30 RRCID -> 230419 COMPL. DATE 01/23/2008 TOTAL DEPTH 4991 PERF. 3367 - 4428

06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	421	-0-	421	421	33	1	388	2	Y	-0-					-0-
11	14B2	EXT	452	-0-	452	873	39	1	413	2	Y	-0-					-0-

HEARD RANCH (4400) 40032 858 NON-ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC 635131
MILAGROS RANCH WELL #: 4 RRCID -> 266613 COMPL. DATE 03/10/2012 TOTAL DEPTH 5000 PERF. 4446 - 4452

06	4545	X	4545	-0-	-0-	-0-	353	1	4192	2	N	-0-					213
07	4334	X	4334	-0-	-0-	-0-	340	1	3994	2	N	-0-					213
08	4836	X	4036	-0-	-800	-0-	3968	1	68	2	N	-0-					213
09	4350	X	NO RPT	-0-	-4350	-0-					N	NO RPT					213
10	4712	X	NO RPT	-0-	-4712	-0-					N	NO RPT					213
11	4560	X	NO RPT	-0-	-4560	-0-					N	NO RPT					213

SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. "B" WELL #: 11 RRCID -> 124470 COMPL. DATE 05/06/1987 TOTAL DEPTH 4926 PERF. 4329 - 4337

06	967	N	967	-0-	-0-	-0-	76	1	891	2	Y	-0-					-0-
07	1184	N	1184	-0-	-0-	-0-	97	1	1087	2	Y	-0-					-0-
08	1098	N	1098	-0-	-0-	-0-	88	1	1010	2	Y	-0-					-0-
09	1184	N	1184	-0-	-0-	-0-	89	1	1095	2	Y	-0-					-0-
10	1178	N	442	-0-	-736	-0-	35	1	407	2	Y	-0-					-0-
11	1050	N	513	-0-	-537	-0-	44	1	469	2	Y	-0-					-0-

HEARD, C. E. "B" WELL #: 23 RRCID -> 223044 COMPL. DATE 07/14/2006 TOTAL DEPTH 5000 PERF. 4678 - 4680

06	2400	X	2252	-0-	-148	-0-	177	1	2075	2	Y	-0-					-0-
07	2805	X	2805	-0-	-0-	-0-	229	1	2576	2	Y	-0-					-0-
08	2449	N	2449	-0-	-0-	-0-	196	1	2253	2	Y	-0-					-0-
09	2703	N	2703	-0-	-0-	-0-	203	1	2500	2	Y	-0-					-0-
10	2942	N	2942	-0-	-0-	-0-	232	1	2710	2	Y	-0-					-0-
*11	2698	N	2698	-0-	-0-	-0-	233	1	2465	2	Y	-0-					-0-

HEARD RANCH (4400) //CONT.// 40032 858 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. //CONT.// 828352
HEARD, C. E. "B" WELL #: 25 RRCID -> 225492 COMPL. DATE 08/24/2006 TOTAL DEPTH 5000 PERF. 4453 - 4460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

C.E. HEARD "B" WELL #: 28 RRCID -> 230335 COMPL. DATE 03/31/2012 TOTAL DEPTH 5005 PERF. 3556 - 4382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

C.E. HEARD "B" WELL #: 34 RRCID -> 230518 COMPL. DATE 04/03/2014 TOTAL DEPTH 5005 PERF. 4201 - 4570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2207	X	2207	-0-	-0-	-0-	174	1	2033	2	Y	-0-					-0-
07	1977	X	1977	-0-	-0-	-0-	161	1	1816	2	Y	-0-					-0-
08	3038	X	1275	-0-	-1763	-0-	102	1	1173	2	Y	-0-					-0-
09	2940	X	2725	-0-	-215	-0-	205	1	2520	2	Y	-0-					-0-
10	3038	X	1763	-0-	-1275	-0-	139	1	1624	2	Y	-0-					-0-
11	2220	X	1716	-0-	-504	-0-	148	1	1568	2	Y	-0-					-0-

HEARD, C.E. "B" WELL #: 27 RRCID -> 233420 COMPL. DATE 08/15/2006 TOTAL DEPTH 4950 PERF. 4394 - 4402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		372	-0-	372	372	29	1	343	2	Y	-0-					-0-
11	14B2 EXT		257	-0-	257	629	22	1	235	2	Y	-0-					-0-

HEARD, C. E. "B" WELL #: 39 RRCID -> 235984 COMPL. DATE 10/19/2007 TOTAL DEPTH 5007 PERF. 3649 - 4536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1023	N	1023	-0-	-0-	-0-	81	1	942	2	Y	-0-					-0-
07	1085	N	1053	-0-	-32	-0-	86	1	967	2	Y	-0-					-0-
08	1116	N	1075	-0-	-41	-0-	86	1	989	2	Y	-0-					-0-
09	1028	N	1028	-0-	-0-	-0-	77	1	951	2	Y	-0-					-0-
10	1138	N	1138	-0-	-0-	-0-	90	1	1048	2	Y	-0-					-0-
11	1050	N	960	-0-	-90	-0-	83	1	877	2	Y	-0-					-0-

HEARD, C.E. "B" WELL #: 43 RRCID -> 235987 COMPL. DATE 10/30/2007 TOTAL DEPTH 5005 PERF. 4458 - 4462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5414	X	5414	-0-	-0-	-0-	426	1	4988	2	Y	-0-					-0-
07	5983	X	5420	-0-	-563	-0-	442	1	4978	2	Y	-0-					-0-
08	5983	X	5516	-0-	-467	-0-	440	1	5076	2	Y	-0-					-0-
09	5790	X	5151	-0-	-639	-0-	388	1	4763	2	Y	-0-					-0-
10	5766	X	5115	-0-	-651	-0-	404	1	4711	2	Y	-0-					-0-
11	5400	X	4516	-0-	-884	-0-	390	1	4126	2	Y	-0-					-0-

HEARD, C.E. "B" WELL #: 24 RRCID -> 247600 COMPL. DATE 03/10/2009 TOTAL DEPTH 5010 PERF. 4185 - 4384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD RANCH (4500) 40032 875 NON-ASSOCIATED ONE WELL CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C.E. "B" WELL #: 22 RRCID -> 215103 COMPL. DATE 04/03/2014 TOTAL DEPTH 5020 PERF. 4342 - 4528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4524	R	4524	-0-	-0-	-0-	355	1	4156	2	Y	12					135
							13	9									
07	4712	#	4586	-0-	-126	-0-	373	1	4204	2	Y	8					143
							9	9									
08	4774	#	4702	-0-	-72	-0-	375	1	4318	2	Y	8					151
							9	9									
09	4688	R	4688	-0-	-0-	-0-	352	1	4329	2	Y	6	90	1			67
							7	9									
10	4774	#	4348	-0-	-426	-0-	343	1	4003	2	Y	2					69
							2	9									
11	4560	#	4010	-0-	-550	-0-	346	1	3663	2	Y	1					70
							1	9									

HEARD RANCH (4600) 40032 890 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. "B" WELL #: 31 RRCID -> 230422 COMPL. DATE 03/26/2007 TOTAL DEPTH 5015 PERF. 4456 - 4736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7530	X	7239	-0-	-291	-0-	569	1	6656	2	Y	13					122
							14	9									
07	7905	X	7179	-0-	-726	-0-	585	1	6586	2	Y	7					129
							8	9									
08	7905	X	7313	-0-	-592	-0-	583	1	6721	2	Y	8					137
							9	9									
09	7650	X	7126	-0-	-524	-0-	536	1	6583	2	Y	6	82	1			61
							7	9									
10	7781	X	6909	-0-	-872	-0-	546	1	6361	2	Y	2					63
							2	9									
11	7230	X	6415	-0-	-815	-0-	554	1	5860	2	Y	1					64
							1	9									

HEINZEVILLE (RECKLAW) 40203 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
RAMTEX ENERGY LLC 690225
HESTER, CARL T. WELL #: 1 RRCID -> 107201 COMPL. DATE 07/29/1983 TOTAL DEPTH 7515 PERF. 7457 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	170
07	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	170
08	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	170
09	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	170
10	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	170
11	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	170

HESTER, CARL T. WELL #: 2 RRCID -> 207664 COMPL. DATE 09/20/2004 TOTAL DEPTH 7560 PERF. 7420 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
08	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
09	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

REMORA OPERATING, LLC 701613
GAYLE, B. B. WELL #: 1 RRCID -> 197432 COMPL. DATE 07/22/2003 TOTAL DEPTH 7900 PERF. 7422 - 7447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

HELEN GOHLKE (MIDDLE WILCOX) 40230 200 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MAGNUM PRODUCING, LP 521516
SPACEK UNIT WELL #: 1 RRCID -> 290069 COMPL. DATE 02/23/2020 TOTAL DEPTH 9500 PERF. 9270 - 9312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	232410	#	149892	-0-	-82518	-0-	147976	2	1916	9	N	1742	1622	1			564
07	241645	#	235705	-0-	-5940	-0-	232756	2	2949	9	N	2681	2709	1			536
08	241645	#	236606	-0-	-5039	-0-	233931	2	2675	9	N	2432	2525	1			443
09	227434	R	227434	-0-	-0-	-0-	224517	2	2917	9	N	2652	2546	1			549
*10	233610	R	233610	-0-	-0-	-0-	230774	2	2836	9	N	2578	2546	1			581
11	228090	#	NO RPT	-0-	-228090	-0-					N	NO RPT					581

HELEN GOHLKE (FRIO 3150) 40231 120 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
B.P. PRODUCTIONS INC. 040797
KUESTER, CHARLES WELL #: 21 RRCID -> 279871 COMPL. DATE 07/18/2014 TOTAL DEPTH 5790 PERF. 3140 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
07	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
08	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
09	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
10	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
*11	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-

HELEN GOHLKE (FRIO 3250) 40231 132 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FINLEY RESOURCES, INC. 268602
WELDER HEIRS "A" WELL #: A 5 RRCID -> 172717 COMPL. DATE 01/29/1999 TOTAL DEPTH 3706 PERF. 3263 - 3269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

HELEN GOHLKE (VICKSBURG 3800) 40231 250 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DFG OIL & GAS, LLC 216726
MA 206 C WELL #: 1-C RRCID -> 170674 COMPL. DATE 07/22/1998 TOTAL DEPTH 4265 PERF. 3815 - 3820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELEN GOHLKE (VICKSBURG 3900) 40231 253 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DFG OIL & GAS, LLC 216726
MA 206 C WELL #: 1-T RRCID -> 170678 COMPL. DATE 07/23/1998 TOTAL DEPTH 4265 PERF. 3921 - 3928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELEN GOHLKE (WILCOX A-1) 40231 297 ASSOCIATED 49B CNTY: VICTORIA
PETRODOME OPERATING, LLC 660286
MATTHEW-KUESTER WELL #: 18 U RRCID -> 059775 COMPL. DATE 06/30/2010 TOTAL DEPTH 8300 PERF. 8030 - 8070

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	INJECT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

HELEN GOHLKE (WILCOX B-2) 40231 396 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PETRODOME OPERATING, LLC 660286
MATTHEW-KUESTER WELL #: 18 L RRCID -> 002034 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 8000 - 8088

06	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

HELEN GOHLKE (WILCOX, LO.) 40231 410 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
VALENCE OPERATING COMPANY 881167
E. L. MCCOLLUM ET AL UNIT WELL #: 1 RRCID -> 068157 COMPL. DATE 05/01/1976 TOTAL DEPTH 16000 PERF. N/A

06	2375 X	2375	-0-	-0- B	-0-	2375	2		Y	-0-				52
07	1550 X	-0-	-0-	-1550 B	-0-				Y	-0-				52
08	0 X	-0-	-0-	-0- B	-0-				Y	3	42	1	3 8	10
09	2074 X	2074	-0-	-0- B	-0-	2074	2		Y	-0-				10
10	2449 X	2	-0-	-2447 B	-0-	2	2		Y	-0-				10
11	2370 X	968	-0-	-1402 B	-0-	968	2		Y	-0-				10

E. L. MCCOLLUM GAS UNIT WELL #: 3 RRCID -> 248220 COMPL. DATE 11/20/2008 TOTAL DEPTH 14150 PERF.12804 - 14002

06	1050 N	-0-	-0-	-1050 B	-0-				Y	-0-				15
07	0 N	-0-	-0-	-0- B	-0-				Y	-0-				15
08	1126 N	1126	-0-	-0- B	-0-	1126	2		Y	-0-	12	1		3
09	0 N	-0-	-0-	-0- B	-0-				Y	-0-				3
10	240 N	240	-0-	-0- B	-0-	240	2		Y	-0-				3
*11	346 N	346	-0-	-0- B	-0-	346	2		Y	-0-				3

HELEN GOHLKE (WILCOX, LO. B) 40231 413 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FLETCHER OPERATING, LLC 273611
SCHULTHEISS GAS UNIT WELL #: 1 RRCID -> 231075 COMPL. DATE 08/09/2007 TOTAL DEPTH 16098 PERF.12122 - 12268

06	0 N	-0-	-0-	-0-	-0-				N	-0-				122
07	0 N	-0-	-0-	-0-	-0-				N	-0-				122
08	0 N	-0-	-0-	-0-	-0-				N	-0-				122
09	0 N	-0-	-0-	-0-	-0-				N	-0-	104	1		18
10	0 N	-0-	-0-	-0-	-0-				N	-0-				18
11	0 N	-0-	-0-	-0-	-0-				N	-0-				18

HELEN GOHLKE (YEGUA K) 40231 429 ASSOCIATED CAPACITY CNTY: DE WITT
B.P. PRODUCTIONS INC. 040797
CHARLES KUESTER A-207 A WELL #: 2 RRCID -> 203365 COMPL. DATE 11/05/2003 TOTAL DEPTH 5800 PERF. 5345 - 5680

06	38 N	38	-0-	-0-	-0-	38	1		N	-0-				-0-
07	39 N	39	-0-	-0-	-0-	39	1		N	-0-				-0-
08	37 N	37	-0-	-0-	-0-	37	1		N	-0-				-0-
09	34 N	34	-0-	-0-	-0-	34	1		N	-0-				-0-
10	33 N	33	-0-	-0-	-0-	33	1		N	-0-				-0-
*11	35 N	35	-0-	-0-	-0-	35	1		N	-0-				-0-

HELEN GOHLKE (YEGUA K) //CONT.// 40231 429 ASSOCIATED CAPACITY CNTY: DE WITT
FIELD PETROLEUM CORP. 266906
FRIAR, THOMAS WELL #: 2 RRCID -> 172084 COMPL. DATE 03/22/1986 TOTAL DEPTH 5855 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	132	132	1			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MOSAIC OIL LLC 589978
FRIAR, A. WELL #: 7 RRCID -> 152585 COMPL. DATE 12/13/1994 TOTAL DEPTH 9150 PERF. 5356 - 5364

06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRIAR, THOMAS WELL #: 1 RRCID -> 155170 COMPL. DATE 07/31/1995 TOTAL DEPTH 8520 PERF. 5352 - 5358

06	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PETRODOME OPERATING, LLC 660286
MATTHEWS-KUESTER WELL #: 7 RRCID -> 171759 COMPL. DATE 11/17/1998 TOTAL DEPTH 8300 PERF. 5305 - 5309

06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELEN GOHLKE (MIOCENE 1450) 40231 750 NON-ASSOCIATED EXEMPT CNTY: DE WITT
DAYLIGHT PETROLEUM LLC 208171
PANCHO UNIT WELL #: 1 RRCID -> 257081 COMPL. DATE 06/10/2010 TOTAL DEPTH 8405 PERF. 1517 - 1520

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELEN GOHLKE, E. (WILCOX A-1) 40232 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DOUBLE PLAY OIL & GAS, INC 224880
JACOBS, CHARLES WELL #: 1 RRCID -> 058702 COMPL. DATE 05/27/1974 TOTAL DEPTH 9515 PERF. 8786 - 8800

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					133
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					133
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					133
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					133
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					133
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					133

HELEN GOHLKE, E. (11060) 40232 750 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FAULCONER, VERNON E., INC. 263701
CHARLEY JACOBS GAS UNIT WELL #: 2 RRCID -> 184593 COMPL. DATE 08/02/2001 TOTAL DEPTH 11475 PERF.11060 - 11110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16260	X	14698	-0-	-1562	-0-	600 174	1 9	13924	2	N	158	162	1			150
07	16802	X	15438	-0-	-1364	-0-	620 74	1 9	14744	2	N	67					217
08	16802	X	15138	-0-	-1664	-0-	620 125	1 9	14393	2	N	114	177	1			154
09	14970	X	14573	-0-	-397	-0-	600 196	1 9	13777	2	N	178	182	1			150
10	15469	X	14705	-0-	-764	-0-	620 68	1 9	14017	2	N	62					212
11	14940	X	13933	-0-	-1007	-0-	600 140	1 9	13193	2	N	127	184	1			155

HELEN GOHLKE, SW. (WILCOX CONS.) 40238 205 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
SUE-ANN OPERATING, L.C. 828352
COCKE AND GOODRICH UNIT WELL #: 1 RRCID -> 134136 COMPL. DATE N/A TOTAL DEPTH 10153 PERF. 9974 - 10136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17068	X	17068	-0-	-0-	-0-	16724	2	344	9	N	313	177	1			295
07	17890	X	17890	-0-	-0-	-0-	17525	2	365	9	N	332	537	1			90
08	18278	X	18278	-0-	-0-	-0-	17914	2	364	9	N	331	166	1			255
09	18029	X	18029	-0-	-0-	-0-	17684	2	345	9	N	314	539	1			30
10	18211	X	18211	-0-	-0-	-0-	17812	2	399	9	N	363	180	1			213
*11	17834	X	17834	-0-	-0-	-0-	17454	2	380	9	N	345	350	1			208

SYDRI OPERATING, LLC 833597
GONZALES, MAURO ESTATE WELL #: 9 RRCID -> 124189 COMPL. DATE 05/14/1987 TOTAL DEPTH 8690 PERF. 8540 - 8577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/04/2021

GONZALES, FELICE WELL #: 1 RRCID -> 129362 COMPL. DATE 06/12/1988 TOTAL DEPTH 14000 PERF.10024 - 10120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/02/2021 - WELL PLUGGED 6-2-2021

VALENCE OPERATING COMPANY 881167
E. L. MCCOLLUM GAS UNIT WELL #: 4 RRCID -> 258701 COMPL. DATE 12/12/2011 TOTAL DEPTH 10574 PERF.10070 - 10266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					115
07	3162	X	2338	-0-	-824	-0-	2294	2	44	9	Y	40					155
08	3162	X	-0-	-0-	-3162	-0-					Y	-0-	126	1			29
09	3060	X	-0-	-0-	-3060	-0-					Y	-0-					29
10	2560	X	2560	-0-	-0-	-0-	2548	2	12	9	Y	11					40
11	2250	X	1086	-0-	-1164	-0-	1086	2			Y	-0-					40

HELEN GOHLKE, SW. (YEGUA CONS.) 40238 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
REMORA OPERATING, LLC 701613
MILNER WELL #: 1 RRCID -> 281833 COMPL. DATE 08/17/2016 TOTAL DEPTH 15600 PERF. 5523 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELEN GOHLKE, W. (YEGUA LOWER) 40239 760 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MOSAIC OIL LLC 589978
FRIAR, A. WELL #: 5 RRCID -> 148215 COMPL. DATE 01/12/1994 TOTAL DEPTH 8305 PERF. 5582 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					20
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					20
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					20
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					20

HELM (PETTUS) 40268 265 ASSOCIATED EXEMPT CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
STARR-GUNN WELL #: 1 RRCID -> 278333 COMPL. DATE 07/03/2014 TOTAL DEPTH 4100 PERF. 3431 - 3437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-5401					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-5401					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-5401					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0- B	-5401					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-5401					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-5401					N	NO RPT					-0-

TOM LYNE, NE (SLICK) 40508 448 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
AWP OPERATING COMPANY 038889
TULLIS WELL #: 1 RRCID -> 219633 COMPL. DATE N/A TOTAL DEPTH 9200 PERF. 8176 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2070	N	1093	-0-	-977	-0-	1070	2	23	9	N	21					170
07	2111	N	2111	-0-	-0-	-0-	2068	2	43	9	N	39					209
08	1913	N	1913	-0-	-0-	-0-	1850	2	63	9	N	57					266
09	1869	N	1869	-0-	-0-	-0-	1837	2	32	9	N	29	181	1			114
10	2108	N	1910	-0-	-198	-0-	1888	2	22	9	N	20					134
*11	1920	N	1920	-0-	-0-	-0-	1920	2			N	-0-					134

HENZE (SLICK) 40617 250 NON-ASSOCIATED SALVAGE CNTY: DE WITT
ELLIOTT OIL & GAS OPERATING CO. 247836
HENZE, MARY WELL #: 1 RRCID -> 002068 COMPL. DATE 06/11/1951 TOTAL DEPTH 7608 PERF. 7332 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENZE (WILCOX 9700) 40617 563 NON-ASSOCIATED ONE WELL CNTY: DE WITT
LONE OAK ENERGY INC 506578
KERLICK WELL #: 1 RRCID -> 149700 COMPL. DATE 04/17/1994 TOTAL DEPTH 11315 PERF. 9688 - 9696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					142
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					142
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					142
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					142
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					142
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					142

HERNDON (3000 FRIO) 40726 250 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
SCHENDEL WELL #: 2 RRCID -> 220922 COMPL. DATE 11/30/2007 TOTAL DEPTH 3900 PERF. 2683 - 2902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEYSER 40957 001 ASSOCIATED 49B CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
TRAYLOR, T. P. ETAL "B" WELL #: 58 RRCID -> 168255 COMPL. DATE 12/28/1997 TOTAL DEPTH 7190 PERF. 5498 - 5509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEYSER (F-34) 40957 022 ASSOCIATED EXEMPT CNTY: CALHOUN
B&L RESOURCES, L.L.C. 040128
WELDER, PATRICK H. -A- WELL #: 35 RRCID -> 114992 COMPL. DATE 01/24/1985 TOTAL DEPTH 5570 PERF. 5336 - 5341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0 #	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	0 #	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	0 #	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	0 #	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	0 #	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	0 #	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

WELDER "B" WELL #: 12U RRCID -> 143119 COMPL. DATE 09/29/1992 TOTAL DEPTH 6400 PERF. 5371 - 5374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

WELDER "A" WELL #: 53 RRCID -> 172865 COMPL. DATE 12/11/1998 TOTAL DEPTH 8600 PERF. 5349 - 5494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257304 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5202 - 5260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (F-36) 40957 044 ASSOCIATED ONE WELL CNTY: VICTORIA
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257502 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5202 - 5260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (F-37) 40957 055 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. 549836
VANDENBERGE, M. T. WELL #: 12 RRCID -> 088641 COMPL. DATE 06/03/1980 TOTAL DEPTH 9000 PERF. 5223 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDENBERGE, M.T. WELL #: 14 RRCID -> 130359 COMPL. DATE 01/25/1989 TOTAL DEPTH 5885 PERF. 5218 - 5225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	548	N	548	-0-	-0-	-0-	548	1			N	-0-					-0-
07	837	N	-0-	-0-	-837	-0-					N	-0-					-0-
08	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	621	N	621	-0-	-0-	-0-	621	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MARSHALL, H.T. WELL #: 8 RRCID -> 134971 COMPL. DATE 05/20/1990 TOTAL DEPTH 5484 PERF. 5232 - 5242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257306 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5272 - 5284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (F-38) 40957 066 ASSOCIATED ONE WELL CNTY: CALHOUN
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257309 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5292 - 5305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (F-39) 40957 077 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
DUNWOODY, CHARLES WELL #: 13 RRCID -> 129098 COMPL. DATE 11/03/1988 TOTAL DEPTH 5585 PERF. 5298 - 5303

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257314 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5340 - 5398

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06 PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07 PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08 PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09 PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10 PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11 PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER (F-40) 40957 088 ASSOCIATED ONE WELL CNTY: CALHOUN
B&L RESOURCES, L.L.C. 040128
WELDER, PATRICK H. -A- WELL #: 41 RRCID -> 113506 COMPL. DATE 10/28/1984 TOTAL DEPTH 5575 PERF. 5402 - 5408

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257315 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5340 - 5398

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06 PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07 PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08 PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09 PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10 PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11 PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER (F-41) 40957 110 ASSOCIATED 49B CNTY: CALHOUN
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257299 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5202 - 5458

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06 PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07 PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08 PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09 PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10 PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11 PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER (F-44) 40957 132 ASSOCIATED ONE WELL CNTY: VICTORIA
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257503 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5408 - 5458

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06 PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07 PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08 PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09 PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10 PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11 PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER (F-47) 40957 154 ASSOCIATED ONE WELL CNTY: VICTORIA
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257504 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5408 - 5458

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEYSER (GRETA STRINGER) 40957 286 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FREDCO 284921
WELDER, P.H. -C- WELL #: 8 RRCID -> 203202 COMPL. DATE 05/03/2004 TOTAL DEPTH 5495 PERF. 4730 - 4735

06	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MCGOWAN WORKING PARTNERS, INC. 549836
BONNER, R. R. WELL #: 7 RRCID -> 052083 COMPL. DATE 02/22/1972 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LANDER, O. M. WELL #: 6 RRCID -> 134113 COMPL. DATE 03/02/1990 TOTAL DEPTH 6968 PERF. 4699 - 4710

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			20
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			20
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			20
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			20
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			20
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			20

HEYSER (2670 SAND) 40957 320 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. 549836
VANDENBERG, M. T. WELL #: 11 RRCID -> 101559 COMPL. DATE 07/06/1982 TOTAL DEPTH 5400 PERF. 2660 - 2680

06	14B2 EXT	NO RPT	-0-	-0-	467				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	467				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	467				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	467				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	467				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	467				N	NO RPT			-0-

HEYSER (3400) 40957 352 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
B&L RESOURCES, L.L.C. 040128
WELDER, P. H. "B" WELL #: 7 RRCID -> 181634 COMPL. DATE 06/23/2000 TOTAL DEPTH 5489 PERF. 3334 - 3336

06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEYSER (3550) 40957 385 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
VIOLA PROD., INC. 886217
BAUER, MADDELINE ET AL WELL #: 1 RRCID -> 118427 COMPL. DATE 08/09/1985 TOTAL DEPTH 3707 PERF. 3544 - 3556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (3900) 40957 462 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
B&L RESOURCES, L.L.C. 040128
WELDER, PATRICK H. -A- WELL #: 51 D RRCID -> 112885 COMPL. DATE 02/19/1994 TOTAL DEPTH 5570 PERF. 4310 - 4360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDER WELL #: 58D RRCID -> 285039 COMPL. DATE 10/31/2018 TOTAL DEPTH 5705 PERF. 4150 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAYLOR OPERATING, LLC 058832
COOK, J.G. WELL #: 1 RRCID -> 130162 COMPL. DATE 08/17/1979 TOTAL DEPTH 5491 PERF. 4043 - 4093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FREDCO 284921
WELDER, P. H.-C- WELL #: 14 RRCID -> 045858 COMPL. DATE 03/30/1969 TOTAL DEPTH 5480 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WELDER, P.H. -C- WELL #: 2D RRCID -> 128537 COMPL. DATE 01/26/2012 TOTAL DEPTH 5477 PERF. 3975 - 3985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (3900) //CONT.// 40957 462 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. 549836
SCHULTZ, L. P. WELL #: 4 RRCID -> 077414 COMPL. DATE 05/31/1978 TOTAL DEPTH 6043 PERF. 3973 - 3976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (4300) 40957 484 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. 549836
SCHULTZ, L. P. WELL #: 10 RRCID -> 002091 COMPL. DATE 11/08/1956 TOTAL DEPTH 6301 PERF. 4304 - 4322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRAYLOR, T. P. -B- WELL #: 7 RRCID -> 002092 COMPL. DATE 04/29/1961 TOTAL DEPTH 5485 PERF. 4292 - 4307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (4400) 40957 528 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
C.W. PICKERING, INC. 121104
TRAYLOR, T. P. -B- WELL #: 4 RRCID -> 046943 COMPL. DATE 09/29/1969 TOTAL DEPTH 6046 PERF. 4394 - 4421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRAYLOR, T. P. -B- WELL #: 5 RRCID -> 055750 COMPL. DATE 07/24/1973 TOTAL DEPTH 6050 PERF. 4412 - 4416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ, L.P. WELL #: 3 RRCID -> 150593 COMPL. DATE 07/13/1994 TOTAL DEPTH 5486 PERF. 4454 - 4456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (4400) //CONT.// 40957 528 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
FREDCO 284921
WELDER, P.H. -C- WELL #: 16 RRCID -> 131628 COMPL. DATE 06/29/1989 TOTAL DEPTH 5483 PERF. 4436 - 4440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	N	-0-	-0-	-100	-0-					Y	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	2			Y	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	38	N	38	-0-	-0-	-0-	38	2			Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WELDER, P.H. "C" WELL #: 7 RRCID -> 162516 COMPL. DATE 03/07/1997 TOTAL DEPTH 5495 PERF. 4438 - 4446

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCGOWAN WORKING PARTNERS, INC. 549836
BONNER, R. R. WELL #: 3 RRCID -> 002101 COMPL. DATE 07/05/1958 TOTAL DEPTH 6217 PERF. 4436 - 4444

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRAYLOR, T. P. -B- WELL #: 21 RRCID -> 044114 COMPL. DATE 05/22/1968 TOTAL DEPTH 5488 PERF. 4394 - 4446

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ, L. P. WELL #: 7 RRCID -> 046613 COMPL. DATE 07/29/1969 TOTAL DEPTH 5760 PERF. N/A

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENNETT, W. H. WELL #: 20 RRCID -> 057105 COMPL. DATE 12/15/1973 TOTAL DEPTH 6250 PERF. N/A

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (4400) //CONT.// 40957 528 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
BONNER, R. R. WELL #: 6 RRCID -> 057551 COMPL. DATE 02/01/1974 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENNETT, W. H. WELL #: 4 RRCID -> 058370 COMPL. DATE 04/23/1974 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL, H. T. WELL #: 3 RRCID -> 136637 COMPL. DATE 11/13/1990 TOTAL DEPTH 5487 PERF. 4450 - 4455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	265	N	265	-0-	-0-	-0-	265	1			N	-0-					-0-
07	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
08	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HEYSER (5400 #1) 40957 594 ASSOCIATED CAPACITY CNTY: CALHOUN
B&L RESOURCES, L.L.C. 040128
WELDER, P.H. "A" WELL #: 2 RRCID -> 135157 COMPL. DATE 12/18/1985 TOTAL DEPTH 5487 PERF. 5450 - 5475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDER, E. H. MRS. WELL #: 16 RRCID -> 138292 COMPL. DATE 07/05/2012 TOTAL DEPTH 5480 PERF. 5418 - 5426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WELDER, PATRICK H. 'A' WELL #: 6-F RRCID -> 138667 COMPL. DATE 03/29/1991 TOTAL DEPTH 5550 PERF. 5394 - 5399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (5400 #1) //CONT.// 40957 594 ASSOCIATED CAPACITY CNTY: CALHOUN
B&L RESOURCES, L.L.C. //CONT.// 040128
WELDER, P. H. 'A' WELL #: 13 RRCID -> 139894 COMPL. DATE 09/08/1991 TOTAL DEPTH 5452 PERF. 5370 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDER, P. H. 'A' WELL #: 10 RRCID -> 140657 COMPL. DATE 08/19/1991 TOTAL DEPTH N/A PERF. 5431 - 5446

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDER "A" WELL #: 53 RRCID -> 172562 COMPL. DATE 09/24/1997 TOTAL DEPTH 8600 PERF. N/A

06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

B&L EXPLORATION, L.L.C. 040597
WELDER, P.H. "C" WELL #: 12 RRCID -> 145852 COMPL. DATE 05/11/1993 TOTAL DEPTH 5467 PERF. 5392 - 5408

06	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FREDCO 284921
WELDER, P.H -C- WELL #: 15 RRCID -> 131493 COMPL. DATE 07/07/1989 TOTAL DEPTH 5460 PERF. 5378 - 5388

06	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WELDER, P.H. "C" WELL #: 6 RRCID -> 148647 COMPL. DATE 01/25/1994 TOTAL DEPTH 5486 PERF. 5359 - 5372

06	59	N	-0-	-0-	-59	-0-					Y	-0-					-0-
07	42	N	42	-0-	-0-	-0-	42	2			Y	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	49	N	49	-0-	-0-	-0-	49	2			Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEYSER (5400 #2) 40957 616 ASSOCIATED 49B CNTY: CALHOUN
B&L RESOURCES, L.L.C. 040128
WELDER, E. H. MRS. WELL #: 6 RRCID -> 090355 COMPL. DATE 08/01/1963 TOTAL DEPTH 5550 PERF. 5464 - 5470

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

WELDER, P. H. -A- WELL #: 6 D RRCID -> 090361 COMPL. DATE 03/20/1963 TOTAL DEPTH 5550 PERF. 5478 - 5483

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

WELDER, P. H. -A- WELL #: 11 RRCID -> 090363 COMPL. DATE N/A TOTAL DEPTH 5497 PERF. 4050 - 4100

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0 K	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	0 K	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	0 K	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	0 K	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

WELDER, P. H. -A- WELL #: 14 RRCID -> 090365 COMPL. DATE 06/30/2012 TOTAL DEPTH 5480 PERF. 5470 - 5480

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

WELDER, P. H. -B- WELL #: 13 RRCID -> 090368 COMPL. DATE 05/07/1937 TOTAL DEPTH 5586 PERF. 5476 - 5486

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

WELDER, P. H. -A- WELL #: 9 RRCID -> 100559 COMPL. DATE 07/01/1982 TOTAL DEPTH 5495 PERF. 5437 - 5470

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
BAYLOR OPERATING, LLC 058832
COOK, J.G WELL #: 9 RRCID -> 128123 COMPL. DATE 03/30/1994 TOTAL DEPTH 6223 PERF. 5030 - 5050

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
	09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

FREDCO 284921
WELDER, P. H. -C- WELL #: 5 RRCID -> 060569 COMPL. DATE 12/07/1974 TOTAL DEPTH 5476 PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
	09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

BENNETT, W. H. WELL #: 6 RRCID -> 071445 COMPL. DATE 12/21/1989 TOTAL DEPTH 5746 PERF. 5004 - 5066

06	INJECT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
	09/01 BALANCING DATE STATUS -> -0-													
09	INJECT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

BENNETT, W. H. (PF) WELL #: 1 RRCID -> 090798 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
	09/01 BALANCING DATE STATUS -> -0-													
09	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

WELDER, P. H. -C- (PF) WELL #: 1 RRCID -> 090801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B DENY	-0-	-0-	-0-	B	-0-				Y	-0-			-0-
07	14B DENY	-0-	-0-	-0-	B	-0-				Y	-0-			-0-
08	14B DENY	-0-	-0-	-0-	B	-0-				Y	-0-			-0-
	09/01 BALANCING DATE STATUS -> -0-													
09	14B DENY	-0-	-0-	-0-	B	-0-				Y	-0-			-0-
10	14B DENY	-0-	-0-	-0-	B	-0-				Y	-0-			-0-
11	14B DENY	-0-	-0-	-0-	B	-0-				Y	-0-			-0-

WELDER, P. H. -C- WELL #: 4 RRCID -> 130936 COMPL. DATE 05/13/1989 TOTAL DEPTH 5488 PERF. 5414 - 5432

06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
	09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. 549836

BENNETT, W. H. WELL #: 16 RRCID -> 051674 COMPL. DATE 09/03/1982 TOTAL DEPTH 5588 PERF. 5408 - 5415

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

LANDER, O. M. "A" WELL #: 1 RRCID -> 055330 COMPL. DATE 11/27/1989 TOTAL DEPTH 6190 PERF. 4140 - 4180

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

DUNWOODY, CHARLES WELL #: 10 RRCID -> 055372 COMPL. DATE 03/27/1973 TOTAL DEPTH 5595 PERF. 5438 - 5444

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

BENNETT, W. H. (PF) WELL #: 1 RRCID -> 089490 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

DUNWOODY, CHARLES S. (PF) WELL #: 1 RRCID -> 089496 COMPL. DATE 03/10/1986 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

DUNWOODY, CHARLES S. WELL #: 17 RRCID -> 089895 COMPL. DATE 04/11/1980 TOTAL DEPTH 5628 PERF. 5470 - 5485

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
BONNER, R. R. WELL #: 1 RRCID -> 089896 COMPL. DATE 09/11/1980 TOTAL DEPTH 5500 PERF. 5388 - 5410

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

TRAYLOR, T. P. -B- WELL #: 20 RRCID -> 089901 COMPL. DATE 09/04/1980 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

TRAYLOR, T. P. -B- WELL #: 26 RRCID -> 089903 COMPL. DATE 09/04/1980 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

TRAYLOR, T. P. -B- WELL #: 59 RRCID -> 089906 COMPL. DATE 07/21/1980 TOTAL DEPTH 6301 PERF. 5354 - 5408

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

DUNWOODY, CHARLES S. WELL #: 14 RRCID -> 090349 COMPL. DATE 11/24/1939 TOTAL DEPTH 5586 PERF. 5479 - 5488

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

MARSHALL, H. T. (PF) WELL #: 1 RRCID -> 090791 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
TRAYLOR, T. P. -B- (PF) WELL #: 1 RRCID -> 090796 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	09/01 BALANCING DATE STATUS -> -0-												
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

TRAYLOR, T. P. -B- WELL #: 8 RRCID -> 091185 COMPL. DATE 10/14/1980 TOTAL DEPTH 5497 PERF. 5393 - 5403

06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	09/01 BALANCING DATE STATUS -> -0-												
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

BONNER, R. R. (PF) WELL #: 1 RRCID -> 091316 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	09/01 BALANCING DATE STATUS -> -0-												
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

DUNWOODY, CHARLES WELL #: 5 RRCID -> 092602 COMPL. DATE 12/17/1970 TOTAL DEPTH 5497 PERF. 5470 - 5474

06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	09/01 BALANCING DATE STATUS -> -0-												
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

BENNETT, W. H. WELL #: 11 RRCID -> 121223 COMPL. DATE 05/08/1986 TOTAL DEPTH 5512 PERF. 5399 - 5408

06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	09/01 BALANCING DATE STATUS -> -0-												
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

BENNETT, W. H. WELL #: 2 RRCID -> 121539 COMPL. DATE 06/12/1986 TOTAL DEPTH 5738 PERF. 5350 - 5360

06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	09/01 BALANCING DATE STATUS -> -0-												
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836

BENNETT, W. H. WELL #: 7 RRCID -> 122643 COMPL. DATE 11/01/1986 TOTAL DEPTH 6175 PERF. 5356 - 5366

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-												
09	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

BENNETT, W.H. WELL #: 8 RRCID -> 124198 COMPL. DATE 04/28/1987 TOTAL DEPTH 6048 PERF. 5376 - 5386

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-												
09	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

DUNWOODY, CHARLES WELL #: 16 RRCID -> 127343 COMPL. DATE 03/17/1988 TOTAL DEPTH 5594 PERF. 5418 - 5457

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-												
09	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

DUNWOODY, CHARLES WELL #: 6 RRCID -> 129271 COMPL. DATE 11/16/1988 TOTAL DEPTH 5498 PERF. 5421 - 5430

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-												
09	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

DUNWOODY, CHARLES WELL #: 1 RRCID -> 129275 COMPL. DATE 12/03/1988 TOTAL DEPTH 5495 PERF. 5400 - 5410

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-												
09	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

DUNWOODY, CHARLES WELL #: 15 RRCID -> 129277 COMPL. DATE 12/02/1988 TOTAL DEPTH 5573 PERF. 5422 - 5431

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-												
09	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

HEYSER (5400 #3) 40957 638 ASSOCIATED 49B CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
BENNETT, W. H. WELL #: 9 RRCID -> 061285 COMPL. DATE 08/17/1973 TOTAL DEPTH 6034 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (6300) 40957 870 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FREDCO 284921
BENNETT, W. H. WELL #: 17 RRCID -> 159365 COMPL. DATE 05/07/1996 TOTAL DEPTH 7670 PERF. 6266 - 6272

06	97	N	-0-	-0-	-97	-0-					Y	-0-					64
07	36	N	36	-0-	-0-	-0-	36	2			Y	-0-					64
08	62	N	-0-	-0-	-62	-0-					Y	-0-					64
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					64
10	31	N	27	-0-	-4	-0-	27	2			Y	-0-					64
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					64

HEYSER (8100) 40957 950 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
AURORA RESOURCES CORPORATION 036931
O. M. LANDER UNIT WELL #: 2 U RRCID -> 117867 COMPL. DATE 08/05/1985 TOTAL DEPTH 8458 PERF. 7964 - 7971

06	0	#	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	#	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEYSER (8200) 40957 955 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AURORA RESOURCES CORPORATION 036931
O.M. LANDER UNIT WELL #: 2L RRCID -> 142816 COMPL. DATE 09/11/1992 TOTAL DEPTH 8458 PERF. 8170 - 8196

06	3060	X	3024	-0-	-36	-0-	150	1	2854	2	Y	18							365
							20	9											
07	3255	X	2916	-0-	-339	-0-	155	1	2737	2	Y	22	161	1					226
							24	9											
08	DLQ	G-10	2782	-0-	2782	2782	155	1	2580	2	Y	43							269
							47	9											
09	DLQ	G-10	2562	-0-	2562	5344	150	1	2405	2	Y	6	163	1					112
							7	9											
10	DLQ	G-10	2403	-0-	2403	7747	155	1	2233	2	Y	14							126
							15	9											
11	DLQ	G-10	2426	-0-	2426	10173	150	1	2257	2	Y	17							143
							19	9											

HEYSER (8300) 40957 968 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
BENNETT, W. H. WELL #: A 2 RRCID -> 154262 COMPL. DATE 04/15/1995 TOTAL DEPTH 8416 PERF. 8317 - 8321

06	T. A.		-0-	-0-	-0-	-0-					N	-0-					70
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					70
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					70
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					70
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					70
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					70

HEYSER, EAST (8040) 40959 480 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
LANDER, O. M. -B- WELL #: 16 RRCID -> 116530 COMPL. DATE 04/19/1987 TOTAL DEPTH 9188 PERF. 8050 - 8056

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER, EAST (8350) 40959 650 NON-ASSOCIATED 49B CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
LANDER, O.M. -B- WELL #: 18 RRCID -> 125123 COMPL. DATE 05/20/1987 TOTAL DEPTH 8427 PERF. 8327 - 8337

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER, SE. (6250) 40962 500 ASSOCIATED CAPACITY CNTY: CALHOUN
B&L RESOURCES, L.L.C. 040128
WELDER B WELL #: 12 L RRCID -> 133407 COMPL. DATE 12/30/1989 TOTAL DEPTH 6400 PERF. 6212 - 6217

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WELDER B WELL #: 16 RRCID -> 141138 COMPL. DATE 04/03/1992 TOTAL DEPTH 6413 PERF. 6218 - 6224

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HIGHLANDER (CARRIZO) 41316 075 NON-ASSOCIATED CAPACITY CNTY: KARNES
BAY ROCK OPERATING COMPANY 057860
BLUHM UNIT WELL #: 2 RRCID -> 188518 COMPL. DATE 10/03/2001 TOTAL DEPTH 7122 PERF. 6990 - 7000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0 N	-0-	-0-	-0-	-0-					N	-0-					3
07	527 N	-0-	-0-	-527	-0-					N	-0-					3
08	0 N	-0-	-0-	-0-	-0-					N	-0-					3
09	0 N	-0-	-0-	-0-	-0-					N	-0-					3
10	0 N	-0-	-0-	-0-	-0-					N	-0-					3
11	0 N	-0-	-0-	-0-	-0-					N	-0-					3

REAMY WELL #: 1 RRCID -> 192051 COMPL. DATE 05/15/2002 TOTAL DEPTH 7050 PERF. 6934 - 6942

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60 N	52	-0-	-8	-0-	52	2			N	-0-					20
07	186 N	19	-0-	-167	-0-	19	2			N	-0-					20
08	124 N	12	-0-	-112	-0-	12	2			N	-0-					20
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					20
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					20
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					20

PLUGGED AND ABANDONED_____ 10/10/2021

HIGHLANDER (CARRIZO) //CONT.// 41316 075 NON-ASSOCIATED CAPACITY CNTY: KARNES
BAY ROCK OPERATING COMPANY //CONT.// 057860
PARGMANN WELL #: 1 RRCID -> 192052 COMPL. DATE 05/11/2002 TOTAL DEPTH 7145 PERF. 6937 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	838	N	838	-0-	-0-	-0-	838	2			N	-0-					25
07	834	N	834	-0-	-0-	-0-	834	2			N	-0-					25
08	899	N	762	-0-	-137	-0-	762	2			N	-0-					25
09	840	N	725	-0-	-115	-0-	725	2			N	-0-					25
10	837	N	725	-0-	-112	-0-	725	2			N	-0-					25
11	750	N	738	-0-	-12	-0-	738	2			N	-0-					25

PUTNAM GAS UNIT WELL #: 1 RRCID -> 209859 COMPL. DATE 03/28/2005 TOTAL DEPTH 13200 PERF. 7059 - 7069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1095	N	1095	-0-	-0-	-0-	1095	2			N	-0-					16
07	1147	N	1147	-0-	-0-	-0-	1147	2			N	-0-					16
08	1104	N	1104	-0-	-0-	-0-	1104	2			N	-0-					16
09	1019	N	1019	-0-	-0-	-0-	1019	2			N	-0-					16
10	1052	N	1052	-0-	-0-	-0-	1052	2			N	-0-					16
11	990	N	709	-0-	-281	-0-	709	2			N	-0-					16

KRUEGER WELL #: 1 RRCID -> 262002 COMPL. DATE 07/05/2011 TOTAL DEPTH 7250 PERF. 7070 - 7079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/10/2021

HOCKLEY (3535) 41845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
ROBINSON, D. E. WELL #: 4 RRCID -> 101468 COMPL. DATE 07/16/1982 TOTAL DEPTH 4480 PERF. 3533 - 3536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
07	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
08	8	N	2	-0-	-6	-0-	2	2			N	-0-					-0-
09	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-

PEREZ, FELIPE WELL #: 2 RRCID -> 184232 COMPL. DATE 08/04/2000 TOTAL DEPTH 4512 PERF. 3518 - 3604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	738	N	738	-0-	-0-	-0-	738	2			N	-0-					-0-
07	812	N	812	-0-	-0-	-0-	812	2			N	-0-					-0-
08	628	N	628	-0-	-0-	-0-	628	2			N	-0-					-0-
09	757	N	757	-0-	-0-	-0-	757	2			N	-0-					-0-
10	763	N	763	-0-	-0-	-0-	763	2			N	-0-					-0-
11	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

CHANDLER OIL & GAS, LLC 144355
STAUSS WELL #: 1 RRCID -> 188810 COMPL. DATE 03/21/2001 TOTAL DEPTH 4500 PERF. 3416 - 3488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOCKLEY (4630) 41845 300 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
BISSETT, CLARK WELL #: 2 RRCID -> 104814 COMPL. DATE 12/04/1982 TOTAL DEPTH 5020 PERF. 4627 - 4630

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					25

HOCKLEY (4720) 41845 350 ASSOCIATED ONE WELL CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
HOLT, A. G. WELL #: 1 RRCID -> 108202 COMPL. DATE 03/14/1983 TOTAL DEPTH 6535 PERF. 4721 - 4725

06	1530 N	1530	-0-	-0-	-0-	1523	2	7	9	N	6					107
07	1782 N	1782	-0-	-0-	-0-	1774	2	8	9	N	7	55	1			59
08	1240 N	1159	-0-	-81	-0-	1159	2			N	-0-					59
09	1500 N	1180	-0-	-320	-0-	1180	2			N	-0-					59
10	1728 N	1728	-0-	-0-	-0-	1728	2			N	-0-					59
11	1110 N	NO RPT	-0-	-1110	-0-					N	NO RPT					59

HOLLY (VICKSBURG 3900) 42261 600 NON-ASSOCIATED ONE WELL CNTY: DE WITT
WILSON HYDROCARBON INC. 929170
SIEVERS, EDWALD ET AL WELL #: 3 C RRCID -> 078999 COMPL. DATE 09/29/1978 TOTAL DEPTH 5200 PERF. 3938 - 3944

06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLZMARK (LULING) 42383 228 NON-ASSOCIATED 49B CNTY: BEE
TRIDENT CORPORATION 869200
HOLZMARK WELL #: RRCID -> 155733 COMPL. DATE 09/22/1995 TOTAL DEPTH 8200 PERF. 8071 - 8084

06	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					50
07	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					50
08	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					50
09	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					50
10	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					50
11	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					50

PLUGGED AND ABANDONED_____ 05/29/2013

HOLZMARK (PETTUS) 42383 304 ASSOCIATED PRORATED CNTY: BEE
CONTINENTAL EXPLORATION, L.L.C. 173649
FINGER ESTATE WELL #: 1 RRCID -> 235431 COMPL. DATE 11/09/2007 TOTAL DEPTH 4010 PERF. 3655 - 3659

06	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

HOLZMARK (PETTUS) //CONT.// 42383 304 ASSOCIATED PRORATED CNTY: BEE
DOUBLE PLAY OIL & GAS, INC 224880
NELSON WELL #: 1 RRCID -> 290234 COMPL. DATE 02/13/2019 TOTAL DEPTH 5210 PERF. 4190 - 4196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					45
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					45
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					45
09/01 BALANCING DATE STATUS -> -0-																		
09	0		-0-	-0-	-0-	B	-0-					N	-0-					45
10	0		-0-	-0-	-0-	B	-0-					N	-0-					45
11	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					45

TRIDENT CORPORATION 869200
HOLZMARK WELL #: RRCID -> 195114 COMPL. DATE 04/07/2003 TOTAL DEPTH 4392 PERF. 4028 - 4031

06 P&A COND			NO RPT	-0-	-0-	B	-0-					N	NO RPT					37
07 P&A COND			NO RPT	-0-	-0-	B	-0-					N	NO RPT					37
08 P&A COND			NO RPT	-0-	-0-	B	-0-					N	NO RPT					37
09/01 BALANCING DATE STATUS -> -0-																		
09 P&A COND			NO RPT	-0-	-0-	B	-0-					N	NO RPT					37
10 P&A COND			NO RPT	-0-	-0-	B	-0-					N	NO RPT					37
11 P&A COND			NO RPT	-0-	-0-	B	-0-					N	NO RPT					37
PLUGGED AND ABANDONED_____ 01/10/2008																		

HOLZMARK (PETTUS 4150) 42383 336 ASSOCIATED ONE WELL CNTY: BEE
CHANDLER OIL & GAS, LLC 144355
YORK WELL #: 1 RRCID -> 199482 COMPL. DATE 10/10/2005 TOTAL DEPTH 4500 PERF. 4126 - 4174

06 PRTL PLG			NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07 PRTL PLG			NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08 PRTL PLG			NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09 PRTL PLG			NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10 PRTL PLG			NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11 PRTL PLG			NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

HOLZMARK (WHITSETT) 42383 532 ASSOCIATED ONE WELL CNTY: BEE
CHANDLER OIL & GAS, LLC 144355
YORK WELL #: 1 RRCID -> 256923 COMPL. DATE 11/12/2009 TOTAL DEPTH 4500 PERF. 3032 - 3034

06 14B2 EXT			NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07 T. A.			NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08 14B DENY			NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09 14B DENY			NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10 14B2 EXT			NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11 14B2 EXT			NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

HOLZMARK (10800) 42383 883 NON-ASSOCIATED ONE WELL CNTY: BEE
XTO ENERGY INC. 945936
DOMINION FEE WELL #: 2 RRCID -> 218589 COMPL. DATE 02/27/2012 TOTAL DEPTH 11372 PERF. 11084 - 11106

06 14B2 EXT			-0-	-0-	-0-		-0-					Y	-0-					-0-
07 14B2 EXT			-0-	-0-	-0-		-0-					Y	-0-					-0-
08 14B2 EXT			-0-	-0-	-0-		-0-					Y	-0-					-0-
09 14B2 EXT			-0-	-0-	-0-		-0-					Y	-0-					-0-
10 14B2 EXT			-0-	-0-	-0-		-0-					Y	-0-					-0-
11 14B2 EXT			-0-	-0-	-0-		-0-					Y	-0-					-0-

HOLZMARK (11100, C2) 42383 888 NON-ASSOCIATED ONE WELL CNTY: BEE
XTO ENERGY INC. 945936
DOMINION FEE WELL #: 1 RRCID -> 211703 COMPL. DATE 11/28/2004 TOTAL DEPTH 11500 PERF.11100 - 11130

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

HOLZMARK, E. (SLICK) 42384 568 ASSOCIATED ONE WELL CNTY: BEE
TRIDENT CORPORATION 869200
HOLZMARK WELL #: RRCID -> 231492 COMPL. DATE 04/17/2007 TOTAL DEPTH 8950 PERF. 7928 - 7947

06	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			54
07	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			54
08	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			54
09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			54
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			54
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			54

PLUGGED AND ABANDONED_____ 05/23/2013

HOLZMARK, E. (10,300) 42384 900 NON-ASSOCIATED CAPACITY CNTY: BEE
VISION OIL AND GAS LLC 886198
BROWN, ED WELL #: 1 RRCID -> 207642 COMPL. DATE 08/19/2004 TOTAL DEPTH 13000 PERF.10142 - 10662

06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			46
07	14B2 EXT	-0-	-0-	-0-	-0-			N	2			48
08	14B2 EXT	-0-	-0-	-0-	-0-			N	2			50
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			50
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			50
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			50

BROWN, AUSTIN WELL #: 6 RRCID -> 228044 COMPL. DATE 04/23/2007 TOTAL DEPTH 11500 PERF.10525 - 10572

06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			115
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			115
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			115
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			115
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			115
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			115

HOPE (FRIO 2950) 42528 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
GARRISON LTD. 295861
UNION WELL #: 1 RRCID -> 245572 COMPL. DATE 09/04/2008 TOTAL DEPTH 5900 PERF. 2913 - 2918

06	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HOPE (FRIO 3079) 42528 125 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BIG LAKE CORPORATION 069458
YEGUA EAST WELL #: 1 C RRCID -> 216492 COMPL. DATE 08/10/2005 TOTAL DEPTH 5500 PERF. 3192 - 3196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CXL ENERGY LLC 195770
GEO - HOPE WELL #: 5 RRCID -> 192492 COMPL. DATE 10/08/2002 TOTAL DEPTH 8140 PERF. 3032 - 3040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (JACOBS 2980) 42528 128 NON-ASSOCIATED ONE WELL CNTY: LAVACA
NORTH SHORE ENERGY, L.L.C. 614122
NSE KLIMITCHEK MEGAN WELL #: 2 RRCID -> 235953 COMPL. DATE 03/01/2007 TOTAL DEPTH 3200 PERF. 3107 - 3108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (MIOCENE 1250) 42528 142 NON-ASSOCIATED ONE WELL CNTY: LAVACA
RISE PETROLEUM INVESTMENTS LLC 712947
REID WELL #: 1R RRCID -> 263676 COMPL. DATE 08/27/2010 TOTAL DEPTH 2350 PERF. 1105 - 1108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3360		3560	-0-	200	219	3560	2			N	-0-					-0-
07	3472		2277	-0-	-1195	-0-	2277	2			N	-0-					-0-
08	3472		2075	-0-	-1397	-0-	55	1	2020	3	N	-0-					-0-
09	3360		2902	-0-	-458	-0-	2902	3			N	-0-					-0-
10	3472		3191	-0-	-281	-0-	3191	3			N	-0-					-0-
*11	3305	R	3305	-0-	-0-	-0-	3305	3			N	-0-					-0-

HOPE (MIOCENE 1500) 42528 200 NON-ASSOCIATED EXEMPT CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
GOODRICH-POINDEXTER UNIT WELL #: 01 RRCID -> 286947 COMPL. DATE 04/28/2018 TOTAL DEPTH 3810 PERF. 1534 - 1536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3480		3260	-0-	-220	-0-	450	1	2810	2	N	-0-					-0-
07	3596		3396	-0-	-200	-0-	458	1	2938	2	N	-0-					-0-
08	3596		3341	-0-	-255	-0-	454	1	2887	2	N	-0-					-0-
09	3450	#	2937	-0-	-513	-0-	420	1	2517	2	N	-0-					-0-
10	3565	#	3297	-0-	-268	-0-	435	1	2862	2	N	-0-					-0-
11	3300	#	2857	-0-	-443	-0-	450	1	2407	2	N	-0-					-0-

HOPE (MIOCENE 2500) 42528 325 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CXL ENERGY LLC 195770
GEO-HOPE WELL #: 3 RRCID -> 190685 COMPL. DATE 05/16/2002 TOTAL DEPTH 3210 PERF. 2564 - 2583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RISE PETROLEUM INVESTMENTS LLC 712947
RODEN WELL #: 4 RRCID -> 257536 COMPL. DATE 04/30/2010 TOTAL DEPTH 2711 PERF. 2428 - 2433

06	863	N	863	-0-	-0-	-0-	863	2			N	-0-					-0-
07	887	N	887	-0-	-0-	-0-	887	2			N	-0-					-0-
08	899	N	494	-0-	-405	-0-	16	1	478	3	N	-0-					-0-
09	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
10	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
*11	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-

HOPE (MIOCENE 2550) 42528 328 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MODERN EXPLORATION, INC. 573226
JACOBS WELL #: 1 RRCID -> 221482 COMPL. DATE 05/12/2006 TOTAL DEPTH 3600 PERF. 2869 - 2872

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOPE (MIOCENE 2660) 42528 340 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BIG LAKE CORPORATION 069458
LOWER YEGUA EAST WELL #: 1 RRCID -> 217065 COMPL. DATE 11/02/2005 TOTAL DEPTH 5500 PERF. 2670 - 2672

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					5

YEGUA EAST WELL #: 2 RRCID -> 232310 COMPL. DATE 10/26/2007 TOTAL DEPTH 3400 PERF. 2684 - 2686

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (MIOCENE 2700) 42528 350 NON-ASSOCIATED CAPACITY CNTY: LAVACA
WANDOO ENERGY, LLC 895737
BRUSHY CREEK GAS UNIT WELL #: 17 RRCID -> 265946 COMPL. DATE 11/20/2010 TOTAL DEPTH 3622 PERF. 2676 - 2679

06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HOPE (MIOCENE 2730) 42528 362 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
POPE WELL #: 1 RRCID -> 287485 COMPL. DATE 02/23/2019 TOTAL DEPTH 3810 PERF. 2712 - 2714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5910	#	-0-	-0-	-5910	-0-					N	-0-					-0-
07	124	#	-0-	-0-	-124	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

HOPE (MIOCENE 2900) 42528 400 NON-ASSOCIATED CAPACITY CNTY: LAVACA
WANDOO ENERGY, LLC 895737
BRUSHY CREEK GAS UNIT WELL #: 15 RRCID -> 190693 COMPL. DATE 06/04/2002 TOTAL DEPTH 3622 PERF. 2884 - 2886

06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (MIOCENE 2950) 42528 402 NON-ASSOCIATED ONE WELL CNTY: LAVACA
STRATCO OPERATING CO., INC. 825462
GOTT "A" WELL #: 1 RRCID -> 229333 COMPL. DATE 01/06/2007 TOTAL DEPTH 3200 PERF. 2988 - 2990

06	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (MIOCENE 2970) 42528 404 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BIG LAKE CORPORATION 069458
YEGUA EAST WELL #: 1 RRCID -> 235974 COMPL. DATE 01/14/2008 TOTAL DEPTH 5500 PERF. 2970 - 2972

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					1

HOPE (MIOCENE 3300) 42528 410 NON-ASSOCIATED ONE WELL CNTY: LAVACA
GEONATURAL RESOURCES, INC. 300805
GEO-HOPE WELL #: 4 RRCID -> 192499 COMPL. DATE 08/29/2002 TOTAL DEPTH 5200 PERF. 3187 - 3188

06	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (VICKSBURG 3200) 42528 420 NON-ASSOCIATED CAPACITY CNTY: LAVACA
B D PRODUCTION CO., INC. 040190
MCMANUS, C. B. ET AL WELL #: 3A RRCID -> 171262 COMPL. DATE 09/29/1998 TOTAL DEPTH 3800 PERF. 3272 - 3275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CXL ENERGY LLC 195770
GEO-HOPE WELL #: 2 RRCID -> 190683 COMPL. DATE 05/17/2002 TOTAL DEPTH 3410 PERF. N/A

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRATCO OPERATING CO., INC. 825462
TERRY-GOTT GAS UNIT WELL #: 2 RRCID -> 228063 COMPL. DATE 03/10/2007 TOTAL DEPTH 7520 PERF. 3040 - 3042

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WANDOO ENERGY, LLC 895737
BRUSHY CREEK GAS UNIT WELL #: 11 RRCID -> 183346 COMPL. DATE 02/27/2001 TOTAL DEPTH 3600 PERF. 3250 - 3254

06	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRUSHY CREEK GAS UNIT WELL #: 22 RRCID -> 254219 COMPL. DATE 01/11/2009 TOTAL DEPTH 3526 PERF. 3285 - 3288

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (WILCOX MASSIVE) 42528 425 NON-ASSOCIATED CAPACITY CNTY: LAVACA
B D PRODUCTION CO., INC. 040190
MCMANUS UNIT WELL #: 1 RRCID -> 229728 COMPL. DATE 06/26/2007 TOTAL DEPTH 10210 PERF. 9494 - 9510

06	1170	N	-0-	-0-	-1170	-0-					N	-0-					104
07	124	N	93	-0-	-31	-0-	24	1	69	2	N	-0-					104
08	62	N	28	-0-	-34	-0-	12	1	16	2	N	-0-					104
09	26	N	26	-0-	-0-	-0-	12	1	14	2	N	-0-					104
10	93	N	-0-	-0-	-93	-0-					N	-0-					104
11	30	N	-0-	-0-	-30	-0-					N	-0-					104

HOPE (WILCOX MASSIVE) //CONT.// 42528 425 NON-ASSOCIATED CAPACITY CNTY: LAVACA
KALER ENERGY CORP. 450261
HENLEY GU WELL #: 6 RRCID -> 290658 COMPL. DATE 10/18/2020 TOTAL DEPTH 14550 PERF.12774 - 12903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4902	X	4902	-0-	-0-	-0-	4902	2			N	-0-	160	1			28
07	2040	X	2040	-0-	-0-	-0-	2040	2			N	-0-					28
08	11098	X	2641	-0-	-8457	-0-	2641	2			N	-0-					28
09	11100	X	2376	-0-	-8724	-0-	2376	2			N	-0-					28
10	7099	X	2641	-0-	-4458	-0-	2641	2			N	-0-					28
11	4890	X	2228	-0-	-2662	-0-	2228	2			N	-0-					28

KEBO OIL & GAS, INC. 453170
ESTHER JACOBS GAS UNIT #1 WELL #: 1 RRCID -> 176771 COMPL. DATE 08/01/2000 TOTAL DEPTH 16255 PERF.10401 - 10463

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ESTHER JACOBS GAS UNIT #2 WELL #: 1 RRCID -> 182037 COMPL. DATE 12/16/2000 TOTAL DEPTH 13200 PERF.11984 - 12834

06	2490	X	2251	-0-	-239	-0-	364	1	1887	2	N	-0-					-0-
07	2445	X	2445	-0-	-0-	-0-	450	1	1995	2	N	-0-					-0-
08	2914	X	1929	-0-	-985	-0-	392	1	1537	2	N	-0-					-0-
09	2820	X	2388	-0-	-432	-0-	374	1	2014	2	N	-0-					-0-
10	2914	X	2341	-0-	-573	-0-	476	1	1865	2	N	-0-					-0-
11	2370	X	2159	-0-	-211	-0-	432	1	1727	2	N	-0-					-0-

ESTHER JACOBS GAS UNIT # 2 WELL #: 2 RRCID -> 188969 COMPL. DATE 06/20/2001 TOTAL DEPTH 13055 PERF.12126 - 12894

06	4114	X	4114	-0-	-0-	-0-	676	1	3438	2	N	-0-					-0-
07	3904	X	3904	-0-	-0-	-0-	750	1	3154	2	N	-0-					-0-
08	3565	X	3455	-0-	-110	-0-	702	1	2753	2	N	-0-					-0-
09	3450	X	3343	-0-	-107	-0-	506	1	2837	2	N	-0-					-0-
10	3565	X	3272	-0-	-293	-0-	644	1	2628	2	N	-0-					-0-
11	3450	X	3336	-0-	-114	-0-	648	1	2688	2	N	-0-					-0-

ESTHER JACOBS GAS UNIT #1 WELL #: 2 RRCID -> 202894 COMPL. DATE 01/02/2004 TOTAL DEPTH 13088 PERF.12110 - 12977

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

NORTH AMERICAN DRILLING CORP 613521
WILLIAMS, C. M. WELL #: 1 RRCID -> 220624 COMPL. DATE 02/24/2006 TOTAL DEPTH 10992 PERF.10980 - 10990

06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					84
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					84
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					84
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					84
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					84
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					84

HOPE (WILCOX MASSIVE) //CONT.// 42528 425 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SALT CREEK PRODUCTION, INC. 744277
WILLIAMS WELL #: 1 RRCID -> 235534 COMPL. DATE 03/20/2008 TOTAL DEPTH 14992 PERF.12437 - 12836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WANDOO ENERGY, LLC 895737
MCCABE WELL #: 1 RRCID -> 222195 COMPL. DATE 08/15/2006 TOTAL DEPTH 9752 PERF. 9461 - 9474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	14	-0-	-2986	10777	14	3			Y	-0-					18
07	3100	N	-0-	-0-	-3100	7677					Y	-0-					18
08	3100	N	141	-0-	-2959	4718	5	1	136	3	Y	-0-					18
09	3000	N	1	-0-	-2999	1719	1	3			Y	-0-					18
*10	1719	N	-0-	-0-	-1719	-0-					Y	-0-					18
11	150	N	-0-	-0-	-150	-0-					Y	-0-					18

PEARCE WELL #: 1 RRCID -> 224620 COMPL. DATE 05/11/2006 TOTAL DEPTH 14950 PERF.14082 - 14094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2940	X	136	-0-	-2804	-0-	1	1	135	3	N	-0-					15
07	3038	X	33	-0-	-3005	-0-	2	1	31	3	N	-0-					15
08	3038	X	744	-0-	-2294	-0-	25	1	719	3	N	-0-					15
09	1500	X	813	-0-	-687	-0-	27	1	786	3	N	-0-					15
10	1271	X	186	-0-	-1085	-0-	12	1	174	3	N	-0-					15
11	720	X	-0-	-0-	-720	-0-					N	-0-					15

KUESTER OCHOA WELL #: 4 RRCID -> 228308 COMPL. DATE 05/26/2007 TOTAL DEPTH 13000 PERF.10355 - 10483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ	G-10	-0-	-0-	-0-	1544					Y	-0-					15
07	DLQ	G-10	-0-	-0-	-0-	1544					Y	-0-					15
08	DLQ	G-10	30800	-0-	30800	32344	1036	1	29762	3	Y	2					17
							2	9									
09	DLQ	G-10	12	-0-	12	32356	12	3			Y	-0-					17
*10	32369	X	13	-0-	-32356	-0-	1	1	12	3	Y	-0-					17
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					17

KUESTER OCHOA WELL #: 2 RRCID -> 291362 COMPL. DATE 01/01/2021 TOTAL DEPTH 13900 PERF.10125 - 10138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	35520	X	31083	-0-	-4437	-0-	299	1	30404	3	N	345	573	1			-0-
							380	9									
07	36704	X	9117	-0-	-27587	-0-	398	1	7720	3	N	908	768	1			140
							999	9									
08	36704	X	10577	-0-	-26127	-0-	337	1	9668	3	N	520	368	1			292
							572	9									
09	35520	X	23449	-0-	-12071	-0-	761	1	22251	3	N	397	383	1			306
							437	9									
10	36704	X	24114	-0-	-12590	-0-	1531	1	22238	3	N	314	383	1			237
							345	9									
*11	19720	X	19720	-0-	-0-	-0-	922	1	18537	3	N	237	381	1			93
							261	9									

HOPE (WILCOX MASSIVE) //CONT.// 42528 425 NON-ASSOCIATED CAPACITY CNTY: LAVACA
WANDOO ENERGY, LLC //CONT.// 895737
KUESTER-OCHOA WELL #: 1 RRCID -> 291571 COMPL. DATE 06/28/2021 TOTAL DEPTH 12828 PERF.10104 - 10120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		-0-	-0-	-0-	-0-					N	82					82
07	0		8206	-0-	8206	8206	398	1	7720	3	N	80					162
							88	9									
08	0	W	1047	-0-	1047	9253	28	1	813	3	N	187	190	1			159
							206	9									
09	0	W	9914	-0-	9914	19167	321	1	9391	3	N	184	192	1			151
							202	9									
10	0	W	15654	-0-	15654	34821	992	1	14406	3	N	233	192	1			192
							256	9									
11	0	W	11867	-0-	11867	46688	553	1	11117	3	N	179	191	1			180
							197	9									

HOPE (WILCOX 7700) 42528 426 NON-ASSOCIATED ONE WELL CNTY: LAVACA
ATLAS OPERATING LLC 036587
YNA WELL #: 1 RRCID -> 280779 COMPL. DATE 10/22/2015 TOTAL DEPTH 10200 PERF. 7754 - 7776

06	13	N	13	-0-	-0-	-0-	13	2			N	-0-					171
07	1	N	1	-0-	-0-	-0-	1	2			N	-0-					171
08	1	N	-0-	-0-	-1	-0-					N	-0-					171
09	13	N	-0-	-0-	-13	-0-					N	-0-					171
10	0	N	-0-	-0-	-0-	-0-					N	-0-					171
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					171

HOPE (WILCOX 8800) 42528 600 ASSOCIATED ONE WELL CNTY: LAVACA
MESSY OIL AND GAS, LLC 562067
WILLIAMS WELL #: 1D RRCID -> 175395 COMPL. DATE N/A TOTAL DEPTH 11496 PERF. 3508 - 3518

06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HOPE (WILCOX 9350) 42528 710 NON-ASSOCIATED CAPACITY CNTY: LAVACA
ESCONDIDO PETROLEUM COMPANY, INC 254244
WADE WELL #: RRCID -> 250456 COMPL. DATE 03/24/2009 TOTAL DEPTH 9737 PERF. 9590 - 9610

06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					31
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					31
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					31
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					31
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					31
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					31

PLUGGED AND ABANDONED_____ 09/01/2015

HOPE (YEGUA 4850) 42528 852 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BIG LAKE CORPORATION 069458
YEGUA EAST WELL #: 1 T RRCID -> 216501 COMPL. DATE 08/10/2005 TOTAL DEPTH 5500 PERF. 5073 - 5082

06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					91
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					91
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					91
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					91
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					91
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					91

HOPE (14,000) 42528 950 NON-ASSOCIATED CAPACITY CNTY: LAVACA
KALER ENERGY CORP. 450261
HENLEY GU WELL #: 1 RRCID -> 198764 COMPL. DATE 10/12/2003 TOTAL DEPTH 14600 PERF.14049 - 14253

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	2678	-0-	2678	2678	2549	2	129	9	Y	117					117

HENLEY GU WELL #: 2 RRCID -> 202541 COMPL. DATE 03/17/2004 TOTAL DEPTH 15500 PERF.13458 - 14963

06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENLEY GU WELL #: 4 RRCID -> 205695 COMPL. DATE 08/22/2004 TOTAL DEPTH 15225 PERF.14075 - 14480

06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOPE, NE. (1100) 42531 525 NON-ASSOCIATED EXEMPT CNTY: LAVACA
STRATCO OPERATING CO., INC. 825462
TERRY-GUTIERREZ UNIT WELL #: 2 RRCID -> 238232 COMPL. DATE 02/01/2007 TOTAL DEPTH 1600 PERF. 1120 - 1122

06	14B DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

HOPE, NE. (2700) 42531 570 NON-ASSOCIATED CAPACITY CNTY: LAVACA
STRATCO OPERATING CO., INC. 825462
O. TERRY WELL #: 1 RRCID -> 215874 COMPL. DATE 10/24/2005 TOTAL DEPTH 2960 PERF. 2706 - 2609

06	0 X	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
07	0 X	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
08	0 X	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
09	0 X	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	0 X	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	0 X	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

GOTT WELL #: 3 RRCID -> 220705 COMPL. DATE 03/30/2006 TOTAL DEPTH 2855 PERF. 2702 - 2706

06	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

HOPE, NE. (3100) 42531 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CXL ENERGY LLC 195770
GEO-HOPE WELL #: 1 RRCID -> 190690 COMPL. DATE 04/16/2002 TOTAL DEPTH 5250 PERF. 3267 - 3277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HORADAM (2200 MIOCENE) 42572 850 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
HENRY HORADAM FAMILY LP 378533
HORADAM BROS. WELL #: 1 RRCID -> 163792 COMPL. DATE 06/11/1997 TOTAL DEPTH 2806 PERF. 2159 - 2165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JMM ENERGY LLC 433110
HEINRICH, HENRY WELL #: 2 RRCID -> 157644 COMPL. DATE 10/02/2007 TOTAL DEPTH 2765 PERF. 2232 - 2377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HORDES CREEK (LULING) 42575 142 ASSOCIATED ONE WELL CNTY: GOLIAD
PEGASUS PETROLEUM CORPORATION 650635
PEREIRA, F. R. WELL #: 4 RRCID -> 043221 COMPL. DATE 03/06/1979 TOTAL DEPTH 8285 PERF. 4578 - 4580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WYNN-CROSBY OPERATING, LTD. 945581
HAMMAN & ANDERSON WELL #: 7 RRCID -> 279010 COMPL. DATE 11/13/2014 TOTAL DEPTH 13043 PERF. 7874 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					111
07	0	N	-0-	-0-	-0-	-0-					N	-0-					111
08	0	N	-0-	-0-	-0-	-0-					N	-0-					111
09	0	N	-0-	-0-	-0-	-0-					N	-0-					111
10	0	N	-0-	-0-	-0-	-0-					N	-0-					111
11	0	N	-0-	-0-	-0-	-0-					N	-0-					111

HORDES CREEK (WILCOX CONS.) 42575 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TEXAS GULF PRODUCTION CO. LLC 846255
FULLER - NEWTON, ET AL WELL #: 1 RRCID -> 219200 COMPL. DATE 04/11/2006 TOTAL DEPTH 15150 PERF.13396 - 14068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HORDES CREEK (WILCOX CONS.) //CONT.// 42575 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TEXAS GULF PRODUCTION CO. LLC //CONT.// 846255
PETTUS, R. M. ET AL WELL #: 1 RRCID -> 237077 COMPL. DATE 05/22/2006 TOTAL DEPTH 15500 PERF.13560 - 13728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WYNN-CROSBY OPERATING, LTD. 945581
HAMMAN & ANDERSON GAS UNIT 3 WELL #: 4 RRCID -> 195472 COMPL. DATE 01/25/2003 TOTAL DEPTH 12000 PERF.11474 - 11887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					338
07	0	N	-0-	-0-	-0-	-0-					N	-0-					338
08	0	N	-0-	-0-	-0-	-0-					N	-0-					338
09	0	N	-0-	-0-	-0-	-0-					N	-0-					338
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					338
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					338

HAMMAN & ANDERSON WELL #: 8 RRCID -> 226493 COMPL. DATE 11/21/2010 TOTAL DEPTH 13040 PERF.11781 - 12535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					132
07	0	N	-0-	-0-	-0-	-0-					N	-0-					132
08	0	N	-0-	-0-	-0-	-0-					N	-0-					132
09	0	N	-0-	-0-	-0-	-0-					N	-0-					132
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132

HORDES CREEK (4870) 42575 948 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
POWELL, GENTRY T. -A- WELL #: 3 RRCID -> 101605 COMPL. DATE 11/15/2016 TOTAL DEPTH 5090 PERF. 4828 - 4882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					244
07	T. A.		705	-0-	705	705	687	2	18	9	Y	16					260
08	T. A.		3179	-0-	3179	3884	3168	2	11	9	Y	10					270
09	T. A.		3057	-0-	3057	6941	3057	2			Y	-0-					270
10	14B2	EXT	3154	-0-	3154	10095	3154	2			Y	-0-					270
11	14B2	EXT	NO RPT	-0-	-0-	10095					Y	NO RPT					270

HORDES CREEK, SOUTH (1950) 42580 400 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
BLUE WING ENERGY, INC. 076791
PERIERA WELL #: 1 RRCID -> 256285 COMPL. DATE 04/29/2009 TOTAL DEPTH 2900 PERF. 1535 - 1537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOUDMAN (WILCOX 8200) 42833 790 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
GODFREY WELL #: 2 RRCID -> 256247 COMPL. DATE 03/03/2010 TOTAL DEPTH 8500 PERF. 8378 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					153
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					153
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					153
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					153
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					153
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					153

HOUDMAN (WILCOX 8200) //CONT.// 42833 790 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. //CONT.// 453170
HARLAN NELSON WELL #: 1 RRCID -> 258706 COMPL. DATE 11/04/2010 TOTAL DEPTH 8500 PERF. 8398 - 8418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3030	X	1383	-0-	-1647 B	-0-	345	1	1038	2	N	-0-					156
07	3131	X	2253	-0-	-878 B	-0-	667	1	1578	2	N	7					163
							8	9									
08	3131	X	2551	-0-	-580 B	-0-	704	1	1826	2	N	19					182
							21	9									
09	2850	X	2025	-0-	-825 B	-0-	480	1	1534	2	N	10					192
							11	9									
10	3217	X	3217	-0-	-0- B	-0-	891	1	2304	2	N	20	154	1			58
							22	9									
*11	3290	X	3290	-0-	-0- B	-0-	900	1	2373	2	N	15					73
							17	9									

GODFREY WELL #: 3 RRCID -> 261734 COMPL. DATE 11/10/2010 TOTAL DEPTH 8500 PERF. 8386 - 8403

06	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					26
07	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					26
08	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					26
09	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					26
10	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					26
11	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					26

GODFREY WELL #: 4 RRCID -> 264518 COMPL. DATE 06/25/2011 TOTAL DEPTH 8705 PERF. 8448 - 8469

06	1500	N	1064	-0-	-436 B	-0-	308	1	756	2	N	-0-					115
07	1519	N	781	-0-	-738 B	-0-	220	1	561	2	N	-0-					115
08	1953	N	551	-0-	-1402 B	-0-	154	1	397	2	N	-0-					115
09	1050	N	667	-0-	-383 B	-0-	160	1	505	2	N	2					117
							2	9									
10	775	N	518	-0-	-257 B	-0-	135	1	383	2	N	-0-					117
*11	1022	N	1022	-0-	-0- B	-0-	270	1	752	2	N	-0-					117

HOUDMAN (WILCOX 8300) 42833 800 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
PAWLIK GODFREY GAS UNIT #2 WELL #: 3 RRCID -> 229452 COMPL. DATE 02/27/2007 TOTAL DEPTH 8500 PERF. 8259 - 8284

06	2700	N	2495	-0-	-205 B	-0-	638	1	1832	2	N	23					153
							25	9									
07	2387	N	1817	-0-	-570 B	-0-	432	1	1364	2	N	19					172
							21	9									
08	2449	N	1381	-0-	-1068 B	-0-	364	1	987	2	N	27					199
							30	9									
09	2490	N	976	-0-	-1514 B	-0-	240	1	724	2	N	11					210
							12	9									
10	2022	N	2022	-0-	-0- B	-0-	540	1	1457	2	N	23	181	1			52
							25	9									
*11	1848	N	1848	-0-	-0- B	-0-	480	1	1348	2	N	18					70
							20	9									

LUBINSKI WELL #: 1 RRCID -> 236289 COMPL. DATE 03/26/2008 TOTAL DEPTH 8596 PERF. 8492 - 8505

06	0	N	-0-	-0-	-0- B	-0-					N	-0-					22
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					22
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					22
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					22
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					22
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					22

HOUDMAN (WILCOX 8300) //CONT.// 42833 800 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. //CONT.// 453170
PAWLIK GODFREY GAS UNIT NO. 2 WELL #: 4 RRCID -> 245424 COMPL. DATE 10/27/2008 TOTAL DEPTH 8500 PERF. 8254 - 8277

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	1298	-0-		-82 B	-0-	330	1	948	2	N	18					253
								20	9									
07	1395	N	1213	-0-		-182 B	-0-	300	1	900	2	N	12	175	1			90
								13	9									
08	1567	N	1567	-0-		-0- B	-0-	368	1	1180	2	N	17					107
								19	9									
09	1290	N	834	-0-		-456 B	-0-	234	1	589	2	N	10					117
								11	9									
10	1318	N	1318	-0-		-0- B	-0-	351	1	950	2	N	15					132
								17	9									
*11	1595	N	1595	-0-		-0- B	-0-	420	1	1164	2	N	10					142
								11	9									

PAWLIK GODFREY GAS UNIT NO. 2 WELL #: 5 RRCID -> 249409 COMPL. DATE 03/30/2009 TOTAL DEPTH 8500 PERF. 8286 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	N	1541	-0-		-169 B	-0-	406	1	1124	2	N	10					81
								11	9									
07	1674	N	1606	-0-		-68 B	-0-	384	1	1209	2	N	12					93
								13	9									
08	1839	N	1839	-0-		-0- B	-0-	486	1	1343	2	N	9					102
								10	9									
09	1530	N	911	-0-		-619 B	-0-	255	1	649	2	N	6					108
								7	9									
10	1612	N	1515	-0-		-97 B	-0-	405	1	1098	2	N	11					119
								12	9									
*11	2065	N	2065	-0-		-0- B	-0-	540	1	1514	2	N	10					129
								11	9									

LUBINSKI WELL #: 2 RRCID -> 257228 COMPL. DATE 05/06/2010 TOTAL DEPTH 8600 PERF. 8480 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-

PAWLIK GODFREY GAS UNIT NO. 2 WELL #: 6 RRCID -> 257927 COMPL. DATE 07/06/2010 TOTAL DEPTH 8500 PERF. 8397 - 8412

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	299	-0-		-271 B	-0-	63	1	219	2	N	15					165
								17	9									
07	465	N	436	-0-		-29 B	-0-	100	1	292	2	N	40					205
								44	9									
08	415	N	415	-0-		-0- B	-0-	96	1	285	2	N	31	184	1			52
								34	9									
09	393	N	393	-0-		-0- B	-0-	96	1	269	2	N	25					77
								28	9									
10	434	N	294	-0-		-140 B	-0-	54	1	209	2	N	28					105
								31	9									
11	390	N	357	-0-		-33 B	-0-	69	1	249	2	N	35					140
								39	9									

HOUDMANN-BUXKAMPER (9950) 42846 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
GODFREY NELSON GAS UNIT WELL #: 1 RRCID -> 248652 COMPL. DATE 01/16/2009 TOTAL DEPTH 11400 PERF.10170 - 10182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2260	N	2260	-0-	-0- B	-0-	621	1	1582	2	N	52					158
							57	9									
07	1333	N	827	-0-	-506 B	-0-	220	1	545	2	N	56					214
							62	9									
08	1116	N	1014	-0-	-102 B	-0-	264	1	672	2	N	71	193	1			92
							78	9									
09	1290	N	694	-0-	-596 B	-0-	160	1	495	2	N	35					127
							39	9									
10	1175	N	1175	-0-	-0- B	-0-	312	1	810	2	N	48					175
							53	9									
*11	1286	N	1286	-0-	-0- B	-0-	330	1	873	2	N	75					250
							83	9									

HOUND DOG (MID. WILCOX 12000) 42864 250 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
DICKSON FOUNDATION GU WELL #: 2 RRCID -> 232239 COMPL. DATE 10/26/2007 TOTAL DEPTH 13054 PERF.12327 - 12963

06	2165	X	2165	-0-	-0-	-0-	50	1	2115	2	N	-0-					-0-
07	2143	X	2143	-0-	-0-	-0-	56	1	2087	2	N	-0-					-0-
08	2108	X	2103	-0-	-5	-0-	56	1	2047	2	N	-0-					-0-
09	2160	X	1827	-0-	-333	-0-	47	1	1780	2	N	-0-					-0-
10	2232	X	1689	-0-	-543	-0-	45	1	1644	2	N	-0-					-0-
11	2160	X	1553	-0-	-607	-0-	34	1	1519	2	N	-0-					-0-

SEVENBAR RESOURCES, LLC 767838
DICKSON, R. FOUNDATION WELL #: 1 RRCID -> 216386 COMPL. DATE 04/19/2005 TOTAL DEPTH 15662 PERF.12279 - 12289

06	701	N	701	-0-	-0-	-0-	701	2			N	-0-					27
07	488	N	488	-0-	-0-	-0-	488	2			N	-0-					27
08	475	N	475	-0-	-0-	-0-	475	2			N	-0-					27
09	601	N	601	-0-	-0-	-0-	601	2			N	-0-					27
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					27
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					27

HUFF (403) 43270 088 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
OCONNOR WELL #: 58 RRCID -> 124700 COMPL. DATE 07/01/1987 TOTAL DEPTH 5900 PERF. 4183 - 4186

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR WELL #: 65 RRCID -> 143839 COMPL. DATE 01/31/1997 TOTAL DEPTH 5800 PERF. 4168 - 4170

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (403) //CONT.// 43270 088 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC //CONT.// 833782
O'CONNOR WELL #: 74 RRCID -> 214301 COMPL. DATE 07/18/2019 TOTAL DEPTH 7400 PERF. 4662 - 4694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF (2150) 43270 330 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
DENNIS O'CONNOR ET AL -N- WELL #: N 6 RRCID -> 210062 COMPL. DATE 02/01/2013 TOTAL DEPTH 3800 PERF. 3382 - 3402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (2200) 43270 352 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 76X RRCID -> 230793 COMPL. DATE 10/02/2007 TOTAL DEPTH 6200 PERF. 2234 - 2248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RIVER RANCH -C- WELL #: 1 RRCID -> 241970 COMPL. DATE 10/13/2008 TOTAL DEPTH 5499 PERF. 2230 - 2240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF (2400) 43270 374 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 35D RRCID -> 152158 COMPL. DATE 12/18/2006 TOTAL DEPTH 5800 PERF. 2350 - 2374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/09/2021

HUFF (2600) 43270 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR -H- WELL #: H 34 RRCID -> 288592 COMPL. DATE 02/14/2020 TOTAL DEPTH 3350 PERF. 2580 - 2583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3300	X	2865	-0-	-435	-0-	536	1	2329	2	N	-0-					-0-
07	3410	X	3135	-0-	-275	-0-	729	1	2406	2	N	-0-					-0-
08	3410	X	2954	-0-	-456	-0-	611	1	2343	2	N	-0-					-0-
09	3300	X	2180	-0-	-1120	-0-	324	1	1856	2	N	-0-					-0-
10	3410	X	2454	-0-	-956	-0-	2454	2			N	-0-					-0-
*11	3160	X	3160	-0-	-0-	-0-	536	1	2624	2	N	-0-					-0-

HUFF (2800) 43270 418 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 78 RRCID -> 210746 COMPL. DATE 02/11/1994 TOTAL DEPTH 4600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR WELL #: 60 RRCID -> 214396 COMPL. DATE 08/12/2005 TOTAL DEPTH 7100 PERF. 2836 - 2840

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 09/03/2021

O'CONNOR -H- WELL #: H 34 RRCID -> 257660 COMPL. DATE 08/23/2010 TOTAL DEPTH 3350 PERF. 2851 - 2859

06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (2900) 43270 484 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
DOC-N/RR-C UNIT WELL #: 1 RRCID -> 261876 COMPL. DATE 04/25/2011 TOTAL DEPTH 6595 PERF. 2910 - 2920

06	2280	#	897	-0-	-1383	-0-	154	1	743	2	N	-0-					-0-
07	1178	#	679	-0-	-499	-0-	128	1	551	2	N	-0-					-0-
08	1116	#	658	-0-	-458	-0-	131	1	527	2	N	-0-					-0-
09	1080	#	313	-0-	-767	-0-	42	1	271	2	N	-0-					-0-
10	930	#	-0-	-0-	-930	-0-					N	-0-					-0-
11	900	#	-0-	-0-	-900	-0-					N	-0-					-0-

HUFF (3000) 43270 572 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR "H" WELL #: H 17 RRCID -> 170750 COMPL. DATE 09/16/1998 TOTAL DEPTH 4493 PERF. 2873 - 2883

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (3250) 43270 638 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR, DENNIS ET AL -N- WELL #: N 13 RRCID -> 200149 COMPL. DATE 09/01/2003 TOTAL DEPTH 6103 PERF. 3246 - 3251

06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (3400) 43270 682 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR, DENNIS ET AL -N- WELL #: N 14 RRCID -> 197260 COMPL. DATE 07/07/2009 TOTAL DEPTH 6200 PERF. 4658 - 4678

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HUFF (3600) 43270 726 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 52 RRCID -> 239247 COMPL. DATE 08/04/2008 TOTAL DEPTH 7111 PERF. 3598 - 3606

06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

PLUGGED AND ABANDONED_____ 09/01/2021

HUFF (4400) 43270 770 ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
OCONNOR -H- WELL #: H 5 RRCID -> 068268 COMPL. DATE 12/09/1963 TOTAL DEPTH N/A PERF. N/A

06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR WELL #: 64 RRCID -> 165388 COMPL. DATE 09/26/1997 TOTAL DEPTH 5850 PERF. 4368 - 4372

06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HUFF (5000) 43270 836 NON-ASSOCIATED 49B CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 80 RRCID -> 288532 COMPL. DATE 02/20/2020 TOTAL DEPTH 5799 PERF. 5048 - 5056

06	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0	-0-	-0-	-0-	-0-			N	-0-			-0-

WORKED OVER ANOTHER ZONE.. 07/21/2021

HUFF (5250) 43270 880 NON-ASSOCIATED 49B CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 69 RRCID -> 258061 COMPL. DATE 07/01/2019 TOTAL DEPTH 5800 PERF. 4682 - 4712

06	0 K	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	0 K	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
08	0 K	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-												
09	0 K	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

HUFF (5500) 43270 946 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 14 RRCID -> 212404 COMPL. DATE 04/12/2005 TOTAL DEPTH 5821 PERF. 5516 - 5524

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HYNES RANCH (FB-50) 44014 264 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
FOX, W. J. "B" WELL #: 38 RRCID -> 216253 COMPL. DATE 02/08/2011 TOTAL DEPTH 7499 PERF. 3885 - 3925

06	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HYNES RANCH (6800) 44014 825 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
SHELTON WELL #: H 1 D RRCID -> 280726 COMPL. DATE 07/29/2016 TOTAL DEPTH 7553 PERF. 6746 - 6962

06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HYSAW (EDWARDS) 44028 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
HAWTHORN ENERGY PARTNERS, LLC 368309
BEYNON WELL #: 4381 RRCID -> 242927 COMPL. DATE 08/06/2008 TOTAL DEPTH 11225 PERF. 11124 - 11156

06	3129 X	3129	-0-	-0-	B	-0-	3125	2	4	9	N	4				184
07	5791 X	5791	-0-	-0-	B	-0-	5748	2	43	9	N	39	180	1		43
08	4404 X	4404	-0-	-0-	B	-0-	4372	2	32	9	N	29				72
09	4618 X	4618	-0-	-0-	B	-0-	4590	2	28	9	N	25				97
10	4154 X	3056	-0-	-1098	B	-0-	3038	2	18	9	N	16				113
11	4020 X	3015	-0-	-1005	B	-0-	2993	2	22	9	N	20				133

MCSWEEN 101 WELL #: 1 RRCID -> 257156 COMPL. DATE 04/23/2010 TOTAL DEPTH 11200 PERF. 11066 - 11100

06	2905 N	2905	-0-	-0-	B	-0-	2905	2			N	-0-				287
07	3229 X	3229	-0-	-0-	B	-0-	3218	2	11	9	N	10				297
08	4783 X	4783	-0-	-0-	B	-0-	4754	2	29	9	N	26	186	1		137
09	4131 X	4131	-0-	-0-	B	-0-	4130	2	1	9	N	1				138
10	4587 X	4587	-0-	-0-	B	-0-	4583	2	4	9	N	4				142
*11	3934 X	3934	-0-	-0-	B	-0-	3933	2	1	9	N	1				143

HORSE THIEF 438 WELL #: 1 RRCID -> 258652 COMPL. DATE 09/01/2010 TOTAL DEPTH 11240 PERF. 11116 - 11146

06	3930 X	2927	-0-	-1003	B	-0-	2927	2			N	-0-				172
07	3441 X	2730	-0-	-711	B	-0-	2730	2			N	-0-				172
08	4023 X	4023	-0-	-0-	B	-0-	4010	2	13	9	N	12				184
09	6649 X	6649	-0-	-0-	B	-0-	6649	2			N	-0-				184
10	6639 X	6639	-0-	-0-	B	-0-	6639	2			N	-0-				184
*11	6345 X	6345	-0-	-0-	B	-0-	6345	2			N	-0-				184

HYSAW (EDWARDS) //CONT.// 44028 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
HAWTHORN ENERGY PARTNERS, LLC //CONT.// 368309
WHITESIDE 335 WELL #: 1 RRCID -> 262992 COMPL. DATE 01/05/2011 TOTAL DEPTH 11200 PERF.11052 - 11091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1434	N	1434	-0-	-0- B	-0-	1376	2	58	9	N	53					118
07	724	N	724	-0-	-0- B	-0-	724	2			N	-0-					118
08	1225	N	1225	-0-	-0- B	-0-	1225	2			N	-0-					118
09	1498	N	1498	-0-	-0- B	-0-	1498	2			N	-0-					118
10	1108	N	1108	-0-	-0- B	-0-	1108	2			N	-0-					118
11	1140	N	958	-0-	-182 B	-0-	958	2			N	-0-					118

BURRIS 54 WELL #: 1 RRCID -> 262993 COMPL. DATE 06/07/2011 TOTAL DEPTH 11250 PERF.11110 - 11148

06	3810	X	683	-0-	-3127 B	-0-	683	2			N	-0-					97
07	2635	X	1245	-0-	-1390 B	-0-	1245	2			N	-0-					97
08	3538	X	3538	-0-	-0- B	-0-	3538	2			N	-0-					97
09	8440	X	8440	-0-	-0- B	-0-	8440	2			N	-0-					97
10	6519	X	6519	-0-	-0- B	-0-	6519	2			N	-0-					97
*11	6939	X	6939	-0-	-0- B	-0-	6939	2			N	-0-					97

INPEX EAGLE FORD, LLC 424753
CLARK, TOM WELL #: 1 RRCID -> 002258 COMPL. DATE 10/09/1961 TOTAL DEPTH N/A PERF.11076 - 11107

*01	2108	X	1428	-0-	-680 B	-0-	1419	2	9	9	N	8					346
*02	1894	N	1894	-0-	-0- B	-0-	1885	2	9	9	N	8					354
*03	1790	N	1790	-0-	-0- B	-0-	1745	2	45	9	N	41					395
*04	2354	N	2354	-0-	-0- B	-0-	2323	2	31	9	N	28					423
*05	0	N	-0-	-0-	-0- B	-0-					N	-0-					423
*06	7	N	7	-0-	-0- B	-0-	4	2	3	9	N	3					426
*07	51	N	51	-0-	-0- B	-0-	51	2			N	-0-					426
*08	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					426
*09	39	N	39	-0-	-0- B	-0-	37	2	2	9	N	2					428
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					428
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					428

IDA WEITZ (3800) 44224 825 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
BUHLER "A" WELL #: 1 RRCID -> 230789 COMPL. DATE 09/14/2007 TOTAL DEPTH 4506 PERF. 3914 - 3919

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

INEZ (FRIO 4700) 44522 300 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GEONATURAL RESOURCES, INC. 300805
MCCORD WELL #: 2 RRCID -> 188166 COMPL. DATE 08/10/2001 TOTAL DEPTH 5887 PERF. 4579 - 4583

06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INEZ (FRIO 5200) 44522 315 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GEONATURAL RESOURCES, INC. 300805
CITY OF INEZ NO. 1 GAS UNIT WELL #: 1B RRCID -> 188907 COMPL. DATE 01/30/2002 TOTAL DEPTH 5589 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHINDLER WELL #: 1 RRCID -> 192216 COMPL. DATE 02/19/2001 TOTAL DEPTH 9422 PERF. 5104 - 5108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INNOVATIVE ENERGY SERVICES, INC. 424737
GARCITAS CREEK GU WELL #: 1 RRCID -> 207825 COMPL. DATE 01/02/2005 TOTAL DEPTH 6000 PERF. 5129 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/08/2021

INEZ (8600) 44522 600 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
TRANS-PECOS RESOURCES, INC. 864806
ROBERTS UNIT WELL #: 1 RRCID -> 136164 COMPL. DATE 02/14/1990 TOTAL DEPTH 9792 PERF. 8496 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ISAACKS (EDWARDS) 44810 500 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
ENSIGN OPERATING LLC 253102
CHARLES NICHOLS GAS UNIT WELL #: 1 RRCID -> 220988 COMPL. DATE 02/27/2006 TOTAL DEPTH 12970 PERF.12750 - 14521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2250		2993	-0-	743 B	-33409	2993	2			N	-0-					-0-
07	2325		2426	-0-	101 B	-33308	286	1	2140	2	N	-0-					-0-
08	2325		1677	-0-	-648 B	-33956	89	1	1588	2	N	-0-					-0-
09	2250		1498	-0-	-752 B	-34708	98	1	1400	2	N	-0-					-0-
10	2325		3186	-0-	861 B	-33847	230	1	2956	2	N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-33847					N	NO RPT					-0-

J. W. RAY (2000) 45217 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
DELEON PARTNERS, LTD. 212100
RAY, J. W. JR. WELL #: 1 RRCID -> 082495 COMPL. DATE 02/28/1979 TOTAL DEPTH 5313 PERF. 1996 - 2000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	1959					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	1959					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	1959					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	1959					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	1959					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	1959					N	NO RPT					-0-

JACKSON RANCH (YEGUA 5250) 45431 650 ASSOCIATED CAPACITY CNTY: LIVE OAK
APEX ENERGY, INC. 027424
MCNEILL EAST WELL #: 1 RRCID -> 221415 COMPL. DATE 06/29/2005 TOTAL DEPTH 6036 PERF. 5098 - 5110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCNEILL SOUTH WELL #: 1 RRCID -> 257866 COMPL. DATE 03/24/2010 TOTAL DEPTH 6217 PERF. 5137 - 5152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					268
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					268
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					268
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					268
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					268
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					268

DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL, WADE "A" WELL #: 1 RRCID -> 226426 COMPL. DATE 12/06/2006 TOTAL DEPTH 5614 PERF. 5076 - 5095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	22	N	22	-0-	-0-	-0-	15	2	7	9	N	6					106
07	50	N	50	-0-	-0-	-0-	26	2	24	9	N	22					128
08	102	N	102	-0-	-0-	-0-	88	2	14	9	N	13					141
09	99	N	99	-0-	-0-	-0-	89	2	10	9	N	9					150
10	109	N	109	-0-	-0-	-0-	103	2	6	9	N	5					155
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					155

SUE-ANN OPERATING, L.C. 828352
MCNEILL WELL #: 1A RRCID -> 206511 COMPL. DATE 12/18/2002 TOTAL DEPTH 5600 PERF. 5213 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	942	-0-	-48	-0-	126	1	621	2	N	177	161	1			205
							195	9									
07	961	N	937	-0-	-24	-0-	136	1	638	2	N	148	169	1			184
							163	9									
08	837	N	812	-0-	-25	-0-	115	1	537	2	N	145	164	1			165
							160	9									
09	930	N	829	-0-	-101	-0-	113	1	565	2	N	137	159	1			143
							151	9									
10	930	N	871	-0-	-59	-0-	124	1	595	2	N	138					281
							152	9									
*11	829	N	829	-0-	-0-	-0-	129	1	556	2	N	131	161	1			251
							144	9									

JACKSON RANCH (YEGUA 5300) 45431 700 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
APEX ENERGY, INC. 027424
MCNEILL F WELL #: 2 RRCID -> 225500 COMPL. DATE 03/23/2006 TOTAL DEPTH 6056 PERF. 5177 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JACKSON RANCH (YEGUA 5300) //CONT.// 45431 700 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
LJ WELL #: 2 RRCID -> 288676 COMPL. DATE 02/02/2020 TOTAL DEPTH 5500 PERF. 5371 - 5413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	A	-0-	-0-	-0-	B	-27874					N	-0-					-0-
07	0	A	-0-	-0-	-0-	B	-27874					N	-0-					-0-
08	0	A	-0-	-0-	-0-	B	-27874					N	-0-					-0-
09	0		-0-	-0-	-0-	B	-27874					N	-0-					-0-
10	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/12/2021

VAQUERO OPERATING 882776
DOBIE WELL #: 2 RRCID -> 236792 COMPL. DATE 05/01/2008 TOTAL DEPTH 5614 PERF. 5307 - 5333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	-0-	-0-	-0-	B	-25237					N	-0-					92
07	0	W	-0-	-0-	-0-	B	-25237					N	-0-					92
08	0	W	-0-	-0-	-0-	B	-25237					N	-0-					92
09	0	W	-0-	-0-	-0-	B	-25237					N	-0-					92
10	0	W	-0-	-0-	-0-	B	-25237					N	-0-					92
11	0	W	-0-	-0-	-0-	B	-25237					N	-0-					92

JACKSON RANCH (YEGUA 5400) 45431 720 ASSOCIATED CAPACITY CNTY: LIVE OAK
PALEO OIL COMPANY LLC 635131
PARKER WELL #: 2 RRCID -> 167419 COMPL. DATE 11/04/1984 TOTAL DEPTH 5973 PERF. 5294 - 5343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					82
07	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					82
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					82
09	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					82
10	T. A.		NO RPT	-0-	-0-		-0-					N	NO RPT					82
11	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					82

JACKSON RANCH (YEGUA 5440) 45431 754 ASSOCIATED ONE WELL CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL WEST UNIT WELL #: 1 RRCID -> 277174 COMPL. DATE 07/26/2014 TOTAL DEPTH 5900 PERF. 5310 - 5312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	242	N	242	-0-	-0-		-0-	242	2			N	-0-					13
07	272	N	272	-0-	-0-		-0-	272	2			N	-0-					13
08	262	N	262	-0-	-0-		-0-	262	2			N	-0-					13
09	286	N	286	-0-	-0-		-0-	286	2			N	-0-					13
10	283	N	283	-0-	-0-		-0-	283	2			N	-0-					13
11	0	N	NO RPT	-0-	-0-		-0-					N	NO RPT					13

JANSKY (10350) 45740 890 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880
GEORGIA MAE GRAHMANN GAS UNIT 2 WELL #: 1 RRCID -> 101606 COMPL. DATE 02/20/1983 TOTAL DEPTH 11800 PERF.10347 - 10355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2726	N	2726	-0-	-0-		-0-	264	1	2462	2	N	-0-					101
07	2769	N	2769	-0-	-0-		-0-	369	1	2260	2	N	127	161	1			67
								140	9									
08	2717	N	2717	-0-	-0-		-0-	369	1	2260	2	N	80					147
								88	9									
09	2460	N	2084	-0-	-376		-0-	319	1	1765	2	N	-0-					147
10	2719	N	2719	-0-	-0-		-0-	426	1	2129	2	N	149	160	1			136
								164	9									
11	2460	N	2309	-0-	-151		-0-	441	1	1784	2	N	76	166	1			46
								84	9									

JANSKY (10600) 45740 900 NON-ASSOCIATED CAPACITY CNTY: LAVACA
ESCONDIDO PETROLEUM COMPANY, INC 254244
GERDES WELL #: RRCID -> 206473 COMPL. DATE 01/15/2004 TOTAL DEPTH 11910 PERF.10608 - 10646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30

RECLASSIFIED TO OIL 02/20/2019

JANSSEN (9950) 45754 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
JANSSEN GAS UNIT WELL #: 1 RRCID -> 109270 COMPL. DATE 12/06/1983 TOTAL DEPTH 10350 PERF. 9975 - 9999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					195
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					195
08	T. A.		308	-0-	308	308	308	2			Y	-0-					195
09	T. A.		-0-	-0-	-0-	308					Y	-0-					195
10	T. A.		-0-	-0-	-0-	308					Y	-0-					195
*11	308	R	-0-	-0-	-308	-0-					Y	-0-					195

JANSSEN, E. (9750) 45756 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
JANSSEN GAS UNIT WELL #: 2 RRCID -> 118124 COMPL. DATE 08/12/1985 TOTAL DEPTH 10300 PERF. 9726 - 9804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3420	#	2943	-0-	-477	-0-	2915	2	28	9	Y	25	135	1			28
07	3813	#	3136	-0-	-677	-0-	3127	2	9	9	Y	8					36
08	3813	#	2983	-0-	-830	-0-	2960	2	23	9	Y	21					57
09	3690	#	2834	-0-	-856	-0-	2811	2	23	9	Y	21					78
10	3224	#	3012	-0-	-212	-0-	2992	2	20	9	Y	18					96
11	3030	#	2813	-0-	-217	-0-	2804	2	9	9	Y	8					104

JENNIE BELL (WILCOX 11500) 46166 180 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REMORA OPERATING, LLC 701613
BELL, W. T. GAS UNIT WELL #: 2 RRCID -> 205709 COMPL. DATE 10/21/2004 TOTAL DEPTH 13700 PERF.11933 - 12057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3720	X	9	-0-	-3711	-0-	1	1	8	3	N	-0-	16	1			353
07	3007	X	17	-0-	-2990	-0-	3	1	14	3	N	-0-	48	1			305
*08	3007	X	2765	-0-	-242	-0-	347	1	2183	3	N	214	16	1			503
							235	9									
*09	3017	X	3017	-0-	-0-	-0-	873	1	1984	3	N	145	80	1			568
							160	9									
10	31	X	17	-0-	-14	-0-	3	1	14	3	N	-0-	48	1			305
11	30	X	NO RPT	-0-	-30	-0-					N	NO RPT					305

BELL, W. T. GAS UNIT WELL #: 3 RRCID -> 207937 COMPL. DATE 03/30/2008 TOTAL DEPTH 13000 PERF.11514 - 12116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3630	X	1022	-0-	-2608	-0-	137	1	864	3	N	19	15	1			664
							21	9									
07	3751	X	1043	-0-	-2708	-0-	172	1	854	3	N	15	47	1			632
							17	9									
*08	4555	X	4555	-0-	-0-	-0-	596	1	3754	3	N	186	16	1			802
							205	9									
*09	3348	X	3348	-0-	-0-	-0-	992	1	2255	3	N	92	78	1			816
							101	9									
10	1674	X	1043	-0-	-631	-0-	172	1	854	3	N	15	47	1			632
							17	9									
11	1020	X	NO RPT	-0-	-1020	-0-					N	NO RPT					632

JENNIE BELL (WILCOX 11500) //CONT.// 46166 180 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REMORA OPERATING, LLC //CONT.// 701613
BELL, W. T. GAS UNIT WELL #: 4 RRCID -> 212472 COMPL. DATE 05/14/2005 TOTAL DEPTH 16267 PERF.11953 - 12021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					75
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					75

BELL, W. T. GAS UNIT WELL #: 6 RRCID -> 216418 COMPL. DATE 04/09/2011 TOTAL DEPTH 12761 PERF.11760 - 11791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1202	N	1202	-0-	-0-	-0-	163 15	1 9	1024	3	N	14	3	1			327
07	1438	N	1438	-0-	-0-	-0-	216 155	1 9	1067	3	N	141	194	1			274
*08	1524	N	1524	-0-	-0-	-0-	199 70	1 9	1255	3	N	64	3	1			335
*09	1454	N	1454	-0-	-0-	-0-	421 77	1 9	956	3	N	70	16	1			389
*10	1438	N	1438	-0-	-0-	-0-	216 155	1 9	1067	3	N	141	194	1			274
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					274

BELL, W. T. GAS UNIT WELL #: 5 RRCID -> 216697 COMPL. DATE 08/30/2005 TOTAL DEPTH 13100 PERF.12414 - 12470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BELL, W. T. GAS UNIT WELL #: 7 RRCID -> 219810 COMPL. DATE 04/05/2008 TOTAL DEPTH 13100 PERF.11924 - 12434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14021	X	14021	-0-	-0-	-0-	1867 426	1 9	11728	3	N	387	458	1			748
07	13628	X	13628	-0-	-0-	-0-	2215 452	1 9	10961	3	N	411	360	1			799
*08	13343	X	13343	-0-	-0-	-0-	1766 453	1 9	11124	3	N	412	235	1			976
*09	12036	X	12036	-0-	-0-	-0-	3541 451	1 9	8044	3	N	410	288	1			1098
*10	13628	X	13628	-0-	-0-	-0-	2215 452	1 9	10961	3	N	411	360	1			799
11	8190	X	NO RPT	-0-	-8190	-0-					N	NO RPT					799

BELL, W. T. GAS UNIT WELL #: 8 RRCID -> 221829 COMPL. DATE 07/15/2006 TOTAL DEPTH 13100 PERF.12018 - 12380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2010	N	1996	-0-	-14	-0-	270 30	1 9	1696	3	N	27	151	1			3
07	2059	N	2059	-0-	-0-	-0-	342 25	1 9	1692	3	N	23	26	1			-0-
*08	2050	N	2050	-0-	-0-	-0-	277 31	1 9	1742	3	N	28	9	1			19
*09	2052	N	2052	-0-	-0-	-0-	613 45	1 9	1394	3	N	41	44	1			16
*10	2059	N	2059	-0-	-0-	-0-	342 25	1 9	1692	3	N	23	26	1			-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENNIE BELL (WILCOX 11500) //CONT.// 46166 180 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REMORA OPERATING, LLC //CONT.// 701613
W. T. BELL GAS UNIT WELL #: 9 RRCID -> 225246 COMPL. DATE 12/21/2006 TOTAL DEPTH 13000 PERF.11550 - 12162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3030	X	1709	-0-	-1321	-0-	221	1	1388	3	N	91	379	1			144
							100	9									
07	2480	X	1924	-0-	-556	-0-	307	1	1522	3	N	86	66	1			164
							95	9									
*08	2480	X	1880	-0-	-600	-0-	244	1	1539	3	N	88	236	1			16
							97	9									
*09	3614	X	3614	-0-	-0-	-0-	1039	1	2359	3	N	196	69	1			143
							216	9									
10	2232	X	1924	-0-	-308	-0-	307	1	1522	3	N	86	66	1			164
							95	9									
11	1860	X	NO RPT	-0-	-1860	-0-					N	NO RPT					164

W. T. BELL GAS UNIT WELL #: 10 RRCID -> 227723 COMPL. DATE 04/25/2007 TOTAL DEPTH 13000 PERF.11613 - 11644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1890	N	1784	-0-	-106	-0-	242	1	1522	3	N	18	10	1			213
							20	9									
07	1209	N	817	-0-	-392	-0-	136	1	671	3	N	9	49	1			173
							10	9									
*08	1941	N	1941	-0-	-0-	-0-	244	1	1534	3	N	148	11	1			310
							163	9									
*09	2459	N	2459	-0-	-0-	-0-	708	1	1609	3	N	129	52	1			387
							142	9									
*10	817	N	817	-0-	-0-	-0-	136	1	671	3	N	9	49	1			213
							10	9									
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					213

W. T. BELL GAS UNIT WELL #: 11 RRCID -> 229732 COMPL. DATE 08/22/2007 TOTAL DEPTH 12680 PERF.11998 - 12264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	N	453	-0-	-1287	-0-	62	1	387	3	N	4	11	1			65
							4	9									
07	1536	N	1536	-0-	-0-	-0-	237	1	1174	3	N	114	178	1			1
							125	9									
*08	1603	N	1603	-0-	-0-	-0-	207	1	1307	3	N	81	11	1			71
							89	9									
*09	1087	N	1087	-0-	-0-	-0-	324	1	735	3	N	25	57	1			39
							28	9									
10	1550	N	1536	-0-	-14	-0-	237	1	1174	3	N	114	178	1			1
							125	9									
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

W. T. BELL GAS UNIT WELL #: 1A RRCID -> 230406 COMPL. DATE 11/01/2007 TOTAL DEPTH 12600 PERF.11592 - 11648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11760	X	10922	-0-	-838	-0-	1448	1	9090	3	N	349	228	1			389
							384	9									
07	11371	X	11371	-0-	-0-	-0-	1842	1	9113	3	N	378	324	1			443
							416	9									
*08	7936	X	7751	-0-	-185	-0-	1029	1	6483	3	N	217	14	1			646
							239	9									
*09	12448	X	12448	-0-	-0-	-0-	3679	1	8358	3	N	374	232	1			788
							411	9									
10	11377	X	11371	-0-	-6	-0-	1842	1	9113	3	N	378	324	1			443
							416	9									
11	11010	X	NO RPT	-0-	-11010	-0-					N	NO RPT					443

JENNIE BELL (WILCOX 11500) //CONT.// 46166 180 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REMORA OPERATING, LLC //CONT.// 701613
DOUBLE T 1 GAS UNIT WELL #: 1 RRCID -> 242691 COMPL. DATE 10/27/2008 TOTAL DEPTH 13000 PERF.11750 - 12460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	527	N	527	-0-	-0-	-0-	69	1	435	3	N	21	3	1			287
							23	9									
07	713	N	700	-0-	-13	-0-	100	1	493	3	N	97	187	1			197
							107	9									
*08	717	N	717	-0-	-0-	-0-	89	1	561	3	N	61	3	1			255
							67	9									
*09	770	N	770	-0-	-0-	-0-	213	1	484	3	N	66	15	1			306
							73	9									
10	713	N	700	-0-	-13	-0-	100	1	493	3	N	97	187	1			197
							107	9									
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					197

JOBAR (YEGUA) 46612 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
DEWBRE PETROLEUM CORPORATION 216748
LARAMI, LTD WELL #: 1 RRCID -> 192591 COMPL. DATE 11/21/2002 TOTAL DEPTH 5710 PERF. 5000 - 5004

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MODERN EXPLORATION, INC. 573226
FRANKE WELL #: 1 RRCID -> 236572 COMPL. DATE 03/17/2008 TOTAL DEPTH 5850 PERF. 5504 - 5546

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROCK RESOURCES, INC. 722939
ALBRECHT, V. WELL #: 3 RRCID -> 249870 COMPL. DATE 05/02/2008 TOTAL DEPTH 5710 PERF. 5604 - 5610

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TIDEWATER MINERALS CORPORATION 859552
ALBRECHT, ESTELLE WELL #: RRCID -> 167796 COMPL. DATE 11/18/1997 TOTAL DEPTH 5815 PERF. 5467 - 5487

06	P&A COND	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					39
07	P&A COND	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					39
08	P&A COND	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					39
09	P&A COND	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					39
10	P&A COND	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					39
11	P&A COND	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					39

PLUGGED AND ABANDONED_____ 01/09/2019

JOBAR (YEGUA) //CONT.// 46612 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TIDEWATER MINERALS CORPORATION //CONT.// 859552
SWICKHEIMER WELL #: RRCID -> 168737 COMPL. DATE 04/09/1998 TOTAL DEPTH 5656 PERF. 5432 - 5489

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			17
07	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			17
08	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			17
09	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			17
10	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			17
11	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			17

PLUGGED AND ABANDONED_____ 01/02/2019

JOE FINGER (CATAHOULA) 46658 075 NON-ASSOCIATED EXEMPT CNTY: BEE
DRILL-CO., INC. 228335
SHAW/RAY WELL #: 02 RRCID -> 192631 COMPL. DATE 10/03/2002 TOTAL DEPTH 1121 PERF. 1066 - 1068

06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OSYKA OIL & GAS, INC. 628103
SHAW/RAY WELL #: 1 RRCID -> 172006 COMPL. DATE 08/02/1997 TOTAL DEPTH 1175 PERF. 1062 - 1065

06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JOHNSTONE (MIDDLE FRIO) 47065 250 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
BLUE WING ENERGY, INC. 076791
NEW WELL #: 4R RRCID -> 281191 COMPL. DATE 04/20/2016 TOTAL DEPTH 5280 PERF. 4484 - 4488

06	0 N	-0-	-0-	-0-	-0-			N	-0-			89
07	0 N	-0-	-0-	-0-	-0-			N	-0-			89
08	0 N	-0-	-0-	-0-	-0-			N	-0-			89
09	0 N	-0-	-0-	-0-	-0-			N	-0-			89
10	0 N	-0-	-0-	-0-	-0-			N	-0-			89
11	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			89

KAREN BEAUCHAMP (2100) 48104 423 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
PARAMONT, INC. 639031
RIGGS, GERTRUDE WELL #: 1 RRCID -> 031419 COMPL. DATE 08/25/1963 TOTAL DEPTH N/A PERF. 2182 - 2187

06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KAREN BEAUCHAMP (2600) 48104 611 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
RICARDO OIL & GAS INC. 706616
ROUDON RANCH WELL #: 1 RRCID -> 211712 COMPL. DATE 05/24/2004 TOTAL DEPTH 3000 PERF. 2739 - 2741

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KAREN BEAUCHAMP (2626) 48104 630 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PARAMONT, INC. 639031
RIGGS, GERTRUDE WELL #: 3 RRCID -> 121475 COMPL. DATE 04/20/1986 TOTAL DEPTH 3060 PERF. 2246 - 2252

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KAREN BEAUCHAMP (2700) 48104 658 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
MORGAN & RIGGS PRODUCING, INC. 584550
RIGGS, GERTRUDE WELL #: 3 RRCID -> 076256 COMPL. DATE 03/22/1978 TOTAL DEPTH 3060 PERF. 2702 - 2705

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KARON (LULING) 48146 166 ASSOCIATED 49B CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC 280967
KARON UNIT WELL #: 3 RRCID -> 056522 COMPL. DATE 05/29/1951 TOTAL DEPTH N/A PERF. 7245 - 7249

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	8846			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	8846			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	8846			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	8846			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	8846			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	8846			N	NO RPT			-0-

KARON UNIT WELL #: 8 RRCID -> 056525 COMPL. DATE 03/30/1951 TOTAL DEPTH N/A PERF. 7268 - 7274

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KARON UNIT WELL #: 25 RRCID -> 056530 COMPL. DATE 03/11/1962 TOTAL DEPTH N/A PERF. 7224 - 7226

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	10207			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	10207			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	10207			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	10207			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	10207			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	10207			N	NO RPT			-0-

KARON (LULING) //CONT.// 48146 166 ASSOCIATED 49B CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC //CONT.// 280967
KARON UNIT WELL #: 29 RRCID -> 056531 COMPL. DATE 04/01/2004 TOTAL DEPTH 7320 PERF. 7151 - 7171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	#	329	-0-	-1	-0-	28 4	1 9	297	2	Y	4					5
07	379	R	379	-0-	-0-	-0-	32 6	1 9	341	2	Y	5	4	1			6
08	368	R	368	-0-	-0-	-0-	29 4	1 9	335	2	Y	4	8	1			2
09	330	#	311	-0-	-19	-0-	24 3	1 9	284	2	Y	3					5
*10	366	R	366	-0-	-0-	-0-	26 7	1 9	333	2	Y	6	8	1			3
11	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					3

KARON UNIT WELL #: 14 RRCID -> 061316 COMPL. DATE 08/24/1954 TOTAL DEPTH 7267 PERF. N/A

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARON UNIT WELL #: 23 RRCID -> 061318 COMPL. DATE 12/07/1957 TOTAL DEPTH 7284 PERF. N/A

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARON UNIT WELL #: 31 RRCID -> 061319 COMPL. DATE 02/24/1999 TOTAL DEPTH 7330 PERF. 7174 - 7194

06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KARON UNIT WELL #: 37 RRCID -> 061321 COMPL. DATE 04/19/1967 TOTAL DEPTH N/A PERF. N/A

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARON UNIT WELL #: 36 RRCID -> 083210 COMPL. DATE 06/01/1979 TOTAL DEPTH 7320 PERF. 7164 - 7174

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARON (LULING) //CONT.// 48146 166 ASSOCIATED 49B CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC //CONT.// 280967

KARON UNIT WELL #: 38 RRCID -> 087564 COMPL. DATE 04/01/1980 TOTAL DEPTH 11500 PERF. 7267 - 7277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARON UNIT WELL #: 18 RRCID -> 090483 COMPL. DATE 11/12/1980 TOTAL DEPTH 7301 PERF. 7190 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KARON UNIT WELL #: 27 RRCID -> 090484 COMPL. DATE 08/01/1995 TOTAL DEPTH 7330 PERF. 7202 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	#	229	-0-	-11	-0-	19 3	1 9	207	2	Y	3					4
07	258	R	258	-0-	-0-	-0-	20 3	1 9	235	2	Y	3	3	1			4
08	256	R	256	-0-	-0-	-0-	20 3	1 9	233	2	Y	3	5	1			2
09	240	#	215	-0-	-25	-0-	17 1	1 9	197	2	Y	1					3
*10	250	R	250	-0-	-0-	-0-	18 4	1 9	228	2	Y	4	5	1			2
11	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

KARON UNIT WELL #: 28 RRCID -> 090485 COMPL. DATE 08/31/1980 TOTAL DEPTH 7340 PERF. 7207 - 7217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARON UNIT WELL #: 32 RRCID -> 093975 COMPL. DATE 05/20/1981 TOTAL DEPTH 7330 PERF. 7250 - 7254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KARON UNIT WELL #: 22 RRCID -> 107984 COMPL. DATE 10/05/1983 TOTAL DEPTH 7317 PERF. 7306 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARON (LULING) //CONT.// 48146 166 ASSOCIATED 49B CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC //CONT.// 280967
KARON UNIT WELL #: 1 RRCID -> 115060 COMPL. DATE 04/01/2004 TOTAL DEPTH 7727 PERF. 7060 - 7179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	#	395	-0-	-115	-0-	33	1	358	2	Y	4					6
							4	9									
07	527	#	378	-0-	-149	-0-	31	1	341	2	Y	5	5	1			6
							6	9									
08	662	R	662	-0-	-0-	-0-	49	1	603	2	Y	9	10	1			5
							10	9									
09	510	#	80	-0-	-430	-0-	7	1	72	2	Y	1					6
							1	9									
*10	712	R	712	-0-	-0-	-0-	48	1	649	2	Y	14	13	1			7
							15	9									
11	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					7

KARON LULING UNIT WELL #: 39 RRCID -> 151942 COMPL. DATE 10/04/1994 TOTAL DEPTH 7140 PERF. 7129 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13823	R	13823	-0-	-0-	-0-	1148	1	12503	2	Y	156					214
							172	9									
07	14511	R	14511	-0-	-0-	-0-	1175	1	13118	2	Y	198	170	1			242
							218	9									
08	15606	R	15606	-0-	-0-	-0-	1202	1	14220	2	Y	167	317	1			92
							184	9									
09	14370	#	13842	-0-	-528	-0-	1067	1	12636	2	Y	126					218
							139	9									
10	14849	#	14630	-0-	-219	-0-	1063	1	13286	2	Y	255	337	1			136
							281	9									
11	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					136

KARON LULING UNIT WELL #: 40 RRCID -> 153674 COMPL. DATE 04/02/2004 TOTAL DEPTH 7810 PERF. 7135 - 7176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KARON LULING UNIT WELL #: 41 RRCID -> 156839 COMPL. DATE 12/20/1995 TOTAL DEPTH 7810 PERF. 7172 - 7177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KARON (MACKHANK) 48146 332 ASSOCIATED CAPACITY CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC 280967
DILWORTH UNIT-WN WELL #: 2AL RRCID -> 119743 COMPL. DATE 09/08/1960 TOTAL DEPTH 7492 PERF. 7430 - 7438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KARON (MACKHANK) //CONT.// 48146 332 ASSOCIATED CAPACITY CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC //CONT.// 280967
DILWORTH GAS UNIT WELL #: 4 RRCID -> 124043 COMPL. DATE 04/24/1987 TOTAL DEPTH 9359 PERF. 7453 - 7485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KARON (SLICK) 48146 664 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC 280967
ROKOHL SLICK SAND GAS UNIT WELL #: 1 RRCID -> 002313 COMPL. DATE 03/30/1953 TOTAL DEPTH 7820 PERF. 7017 - 7125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					103
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					103
08	14B	DENY	486	-0-	486	486	37	1	449	2	N	-0-					103
09	14B	DENY	644	-0-	644	1130	50	1	594	2	N	-0-					103
10	14B	DENY	914	-0-	914	2044	69	1	845	2	N	-0-					103
11	14B	DENY	NO RPT	-0-	-0-	2044					N	NO RPT					103

KARON-SLICK UNIT WELL #: 1 RRCID -> 002316 COMPL. DATE 05/16/1956 TOTAL DEPTH 7230 PERF. 7062 - 7180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	366	N	366	-0-	-0-	-0-	31	1	335	2	N	-0-					45
07	27	N	27	-0-	-0-	-0-	2	1	25	2	N	-0-					45
08	806	N	314	-0-	-492	-0-	23	1	291	2	N	-0-					45
09	621	N	621	-0-	-0-	-0-	48	1	573	2	N	-0-					45
*10	654	N	654	-0-	-0-	-0-	48	1	606	2	N	-0-					45
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					45

DILWORTH UNIT-WN WELL #: 2AU RRCID -> 002317 COMPL. DATE 08/24/2015 TOTAL DEPTH 7492 PERF. 6992 - 7037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DILWORTH UNIT-WN WELL #: 3 RRCID -> 042748 COMPL. DATE 11/15/1966 TOTAL DEPTH 7174 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					34
07	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					34
08	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					34
09	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					34
10	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					34
11	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					34

DILWORTH GAS UNIT WELL #: 4 RRCID -> 175942 COMPL. DATE 07/28/2015 TOTAL DEPTH 9359 PERF. 7022 - 7068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					2
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					2
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					2
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					2
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					2
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					2

KASPER, S. (KNAVE) 48198 300 NON-ASSOCIATED CAPACITY CNTY: DE WITT
OVERTON PARK OIL & GAS LP 628656
KUESTER WELL #: 1 RRCID -> 144275 COMPL. DATE 10/13/1992 TOTAL DEPTH 16228 PERF.13125 - 13142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6210	X	5637	-0-	-573	-0-	846	1	4735	3	Y	51					354
							56	9									
07	6634	X	6038	-0-	-596	-0-	675	1	5307	3	Y	51	172	1			233
							56	9									
08	DLQ	G-10	6153	-0-	6153	6153	590	1	5526	3	Y	34					267
							37	9									
09	DLQ	G-10	6030	-0-	6030	12183	566	1	5425	3	Y	35					302
							39	9									
10	DLQ	G-10	6292	-0-	6292	18475	532	1	5720	3	Y	36					338
							40	9									
11	DLQ	G-10	NO RPT	-0-	-0-	18475					Y	NO RPT					338

KATIE WELDER (F-4) 48268 100 ASSOCIATED ONE WELL CNTY: CALHOUN
B&L EXPLORATION, L.L.C. 040597
WELDER WELL #: 1 RRCID -> 275703 COMPL. DATE 09/28/2014 TOTAL DEPTH 6076 PERF. 5572 - 5592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1075	N	1075	-0-	-0-	-0-	1075	2			N	-0-					-0-
07	1081	N	1081	-0-	-0-	-0-	1081	2			N	-0-					-0-
08	1021	N	1021	-0-	-0-	-0-	1021	2			N	-0-					-0-
09	716	N	716	-0-	-0-	-0-	716	2			N	-0-					-0-
*10	692	N	692	-0-	-0-	-0-	692	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KATIE WELDER (G-13) 48268 175 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
B&L RESOURCES, L.L.C. 040128
WELDER "B" WELL #: 10 RRCID -> 216683 COMPL. DATE 11/09/2005 TOTAL DEPTH 8207 PERF. 6294 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KATIE WELDER (K-3) 48268 250 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
B&L RESOURCES, L.L.C. 040128
WELDER "B" WELL #: 13-L RRCID -> 144064 COMPL. DATE 10/29/1992 TOTAL DEPTH 8450 PERF. 7620 - 7628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAWITT (EDWARDS) 48324 333 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ATLAS OPERATING LLC 036587
WAGNER GAS UNIT WELL #: 1H RRCID -> 072897 COMPL. DATE 10/09/2000 TOTAL DEPTH 14500 PERF.13840 - 14555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					38
07	0	N	-0-	-0-	-0-	-0-					N	-0-					38
08	11	N	11	-0-	-0-	-0-	11	2			N	-0-					38
09	8	N	8	-0-	-0-	-0-	8	2			N	-0-					38
10	0	N	-0-	-0-	-0-	-0-					N	-0-					38
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					38

WAGNER GAS UNIT WELL #: 2 H RRCID -> 212224 COMPL. DATE 05/23/2005 TOTAL DEPTH 14079 PERF.13948 - 15660

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORDHEIM GAS UNIT WELL #: 2H RRCID -> 247342 COMPL. DATE 12/22/2008 TOTAL DEPTH 13965 PERF.14285 - 16945

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

P1 ENERGY, LLC 631633
RHODES TRUST WELL #: 1 RRCID -> 168731 COMPL. DATE 03/19/1998 TOTAL DEPTH 13750 PERF.13421 - 13468

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

REPSOL OIL & GAS USA, LLC 703462
E. WASKOW UNIT WELL #: 1 RRCID -> 067138 COMPL. DATE 07/20/1999 TOTAL DEPTH 14815 PERF.13820 - 14815

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

G. J. TIPS GAS UNIT WELL #: 1 RRCID -> 079465 COMPL. DATE 06/22/1978 TOTAL DEPTH 14200 PERF.13495 - 13636

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAWITT (EDWARDS) //CONT.// 48324 333 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REPSOL OIL & GAS USA, LLC //CONT.// 703462

BLACKWELL WELL #: 1H RRCID -> 161807 COMPL. DATE 05/25/2004 TOTAL DEPTH 14000 PERF.13640 - 15561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEGO TRUST WELL #: 1H RRCID -> 162278 COMPL. DATE 05/06/1999 TOTAL DEPTH 17037 PERF.13633 - 15835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6769	X	6769	-0-	-0-	-0-	6749	3	20	9	Y	18					20
07	6107	X	5851	-0-	-256	-0-	5829	3	22	9	Y	20					40
08	6111	X	6111	-0-	-0-	-0-	6109	3	2	9	Y	2					42
09	6780	X	6248	-0-	-532	-0-	6246	3	1	9	Y	1					43
10	7006	X	5585	-0-	-1421	-0-	5585	3			Y	-0-					43
11	6780	X	6239	-0-	-541	-0-	6239	3			Y	-0-					43

BLACKWELL WELL #: 2 RRCID -> 169128 COMPL. DATE 02/12/2001 TOTAL DEPTH 13950 PERF.13645 - 15680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RHODES TRUST WELL #: 3H RRCID -> 209648 COMPL. DATE 09/29/2004 TOTAL DEPTH 13505 PERF.13480 - 16234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAUBE UNIT WELL #: 1H RRCID -> 219963 COMPL. DATE 04/03/2006 TOTAL DEPTH 13875 PERF.13985 - 17470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

E.R.RHODES TRUST GAS UNIT 1 WELL #: 1 R RRCID -> 220782 COMPL. DATE N/A TOTAL DEPTH 13580 PERF.12740 - 16785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

E. R. BLACKWELL GAS UNIT 1 WELL #: 1 RRCID -> 236294 COMPL. DATE 03/07/2008 TOTAL DEPTH 13452 PERF.15774 - 16500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KAWITT (EDWARDS) //CONT.// 48324 333 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REPSOL OIL & GAS USA, LLC //CONT.// 703462
GUS TIPS GAS UNIT 1 WELL #: 1 RRCID -> 244761 COMPL. DATE 03/01/2008 TOTAL DEPTH 13708 PERF.13680 - 16183

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RUPPERT GAS UNIT 1 WELL #: 1 RRCID -> 244788 COMPL. DATE 01/15/2008 TOTAL DEPTH 13809 PERF.13584 - 16440

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACKWELL GAS UNIT 2 WELL #: 1 RRCID -> 250715 COMPL. DATE 10/29/2008 TOTAL DEPTH 13890 PERF.13863 - 16135

06	4500 X	2858	-0-	-1642	-0-	172	1	2686	3	Y	-0-					-0-
07	2945 X	1	-0-	-2944	-0-	1	3			Y	-0-					-0-
08	4898 X	41	-0-	-4857	-0-	2	1	39	3	Y	-0-					-0-
09	5700 X	5700	-0-	-0-	-0-	268	1	5420	3	Y	11	8	0			3
						12	9									
10	4009 X	4009	-0-	-0-	-0-	198	1	3811	3	Y	-0-	3	0			-0-
11	2850 X	2376	-0-	-474	-0-	104	1	1964	3	Y	279	221	0			58
						1	4	307	9							

EYHORN GAS UNIT 1 WELL #: 1 RRCID -> 257673 COMPL. DATE 08/22/2009 TOTAL DEPTH 13513 PERF.15730 - 16380

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KAWITT (SECOND ROEDER) 48324 525 NON-ASSOCIATED ONE WELL CNTY: DE WITT
REPSOL OIL & GAS USA, LLC 703462
WASKOW (WILCOX) GAS UNIT WELL #: 2 RRCID -> 210503 COMPL. DATE 03/19/2005 TOTAL DEPTH 9950 PERF. 9262 - 9270

06	14B2 EXT	NO RPT	-0-	-0-	59					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	59					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	59					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	59					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	59					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	59					N	NO RPT					-0-

HENNEKE-WASKOW GAS UNIT WELL #: 1 RRCID -> 217626 COMPL. DATE 11/21/2005 TOTAL DEPTH 10014 PERF. 9204 - 9214

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAWITT (YEGUA) 48324 750 ASSOCIATED CAPACITY CNTY: KARNES
ANTLE OPERATING, INC. 026646
ESCONDIDO CREEK GAS UNIT 1 WELL #: 1 RRCID -> 246135 COMPL. DATE 01/04/2009 TOTAL DEPTH 4000 PERF. 3751 - 3757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ESCONDIDO CREEK WELL #: 2 RRCID -> 257117 COMPL. DATE 06/17/2010 TOTAL DEPTH 4100 PERF. 2625 - 2630

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ESCONDIDO CREEK WELL #: 3 RRCID -> 264510 COMPL. DATE 06/20/2011 TOTAL DEPTH 4100 PERF. 2606 - 2666

06	0	N	-0-	-0-	-0-	-0-					N	-0-					86
07	0	N	-0-	-0-	-0-	-0-					N	-0-					86
08	0	N	-0-	-0-	-0-	-0-					N	-0-					86
09	0	N	-0-	-0-	-0-	-0-					N	-0-					86
10	0	N	-0-	-0-	-0-	-0-					N	-0-					86
11	0	N	-0-	-0-	-0-	-0-					N	-0-					86

ESCONDIDO CREEK WELL #: 4 RRCID -> 281452 COMPL. DATE 04/09/2014 TOTAL DEPTH 3883 PERF. 2770 - 2772

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ESCONDIDO CREEK WELL #: 5 RRCID -> 283970 COMPL. DATE 07/23/2017 TOTAL DEPTH 3038 PERF. 2604 - 2640

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KAY CREEK (1750) 48352 140 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN /B/ WELL #: 4 RRCID -> 207757 COMPL. DATE 10/07/2004 TOTAL DEPTH 4424 PERF. 1746 - 1768

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KAY CREEK (1750) //CONT.// 48352 140 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
MCFADDIN 'A' WELL #: 17 RRCID -> 214445 COMPL. DATE 08/08/2005 TOTAL DEPTH 6797 PERF. 1702 - 1710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCFADDIN "A" WELL #: 36 RRCID -> 218446 COMPL. DATE 11/27/2005 TOTAL DEPTH 5500 PERF. 1722 - 1729

06	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
07	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
08	461	N	461	-0-	-0-	-0-	461	2			N	-0-					-0-
09	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
10	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
*11	950	N	950	-0-	-0-	-0-	950	2			N	-0-					-0-

KAY CREEK (1950) 48352 160 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN 'A' WELL #: 1 RRCID -> 193221 COMPL. DATE 02/03/2003 TOTAL DEPTH 5300 PERF. 1932 - 1941

06	450	N	219	-0-	-231	-0-	219	2			Y	-0-					-0-
07	335	N	335	-0-	-0-	-0-	335	2			Y	-0-					-0-
08	140	N	140	-0-	-0-	-0-	140	2			Y	-0-					-0-
09	50	N	50	-0-	-0-	-0-	50	2			Y	-0-					-0-
10	425	N	425	-0-	-0-	-0-	425	2			Y	-0-					-0-
*11	190	N	190	-0-	-0-	-0-	190	2			Y	-0-					-0-

MCFADDIN A- WELL #: 46 RRCID -> 212443 COMPL. DATE 05/27/2005 TOTAL DEPTH 5250 PERF. 1904 - 1918

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KAY CREEK (2400) 48352 360 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN, J.A. WELL #: A 44 RRCID -> 269479 COMPL. DATE 03/12/2013 TOTAL DEPTH 4000 PERF. 2434 - 2441

06	10	N	2	-0-	-8	-0-	2	2			N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
11	2	N	1	-0-	-1	-0-	1	2			N	-0-					-0-

KAY CREEK (2800) 48352 450 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN "A" WELL #: 45 U RRCID -> 199976 COMPL. DATE 10/18/2003 TOTAL DEPTH 4000 PERF. 2837 - 3696

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KAY CREEK (2950) 48352 465 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN "A" WELL #: 36 F RRCID -> 132172 COMPL. DATE 01/23/1990 TOTAL DEPTH 5500 PERF. 2931 - 2935

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-

MCFADDIN, J. A. WELL #: 45 RRCID -> 266057 COMPL. DATE 11/11/2011 TOTAL DEPTH 4000 PERF. 2837 - 2912

06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

KAY CREEK (3500) 48352 532 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN, J.A. WELL #: RRCID -> 198521 COMPL. DATE 07/12/2003 TOTAL DEPTH 4000 PERF. 3448 - 3570

06	P&A COND	-0-	-0-	-0-	-0-			N	-0-			20
07	P&A COND	-0-	-0-	-0-	-0-			N	-0-			20
08	P&A COND	-0-	-0-	-0-	-0-			N	-0-			20
09	P&A COND	-0-	-0-	-0-	-0-			N	-0-			20
10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			20
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			20

WORKED OVER ANOTHER ZONE.. 03/12/2013

KEERAN 48452 001 ASSOCIATED 49B CNTY: VICTORIA
REMORA MANAGEMENT, LLC 701560
KEERAN RANCH WELL #: 14 RRCID -> 170693 COMPL. DATE 10/00/1999 TOTAL DEPTH 7100 PERF. 4880 - 5000

06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KEERAN (3900) 48452 152 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FRIO RESOURCES, LLC 286622
KEERAN "A" WELL #: 37 RRCID -> 180667 COMPL. DATE 06/27/2000 TOTAL DEPTH 7300 PERF. 3971 - 3975

06	14B2 EXT	-0-	-0-	-0-	1550			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	1550			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	1550			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	1550			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	1550			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	1550			Y	-0-			-0-

KEERAN "A" WELL #: 32 RRCID -> 188983 COMPL. DATE 03/11/2002 TOTAL DEPTH 4800 PERF. 3895 - 3909

06	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
08	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-

KEERAN (5200) 48452 247 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
KEERAN ESTATE WELL #: 12 RRCID -> 280180 COMPL. DATE 10/25/2014 TOTAL DEPTH 5406 PERF. 5240 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1562	N	1562	-0-	-0-	-0-	1357	1	43	2	N	147	170	1			203
							162	9									
07	2395	N	2395	-0-	-0-	-0-	2238	1	33	2	N	113	124	1			192
							124	9									
08	1519	N	1342	-0-	-177	-0-	1128	1	50	2	N	149	174	1			167
							164	9									
09	1932	N	1932	-0-	-0-	-0-	1677	1	56	2	N	181	145	1			203
							199	9									
10	1519	N	1275	-0-	-244	-0-	1038	1	47	2	N	173	205	1			171
							190	9									
*11	1297	N	1297	-0-	-0-	-0-	1086	1	43	2	N	153	103	1			221
							168	9									

KEERAN (5500) 48452 285 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FRIO RESOURCES, LLC 286622
KEERAN "A" WELL #: 38-T RRCID -> 142519 COMPL. DATE 08/06/1992 TOTAL DEPTH 7300 PERF. 5558 - 5562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REMORA MANAGEMENT, LLC 701560
KEERAN RANCH WELL #: 9 RRCID -> 168115 COMPL. DATE 10/17/1997 TOTAL DEPTH 7110 PERF. 5483 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEERAN (5830) 48452 456 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
BULL OIL COMPANY, LLC 106446
KEERAN RANCH WELL #: 2 U RRCID -> 167015 COMPL. DATE 01/07/2015 TOTAL DEPTH 6514 PERF. 5805 - 5808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KEERAN (6200) 48452 570 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
REMORA MANAGEMENT, LLC 701560
KEERAN RANCH WELL #: 21 RRCID -> 204461 COMPL. DATE 02/15/2002 TOTAL DEPTH 6500 PERF. 6282 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	327	N	76	-0-	-251	-0-	12	1	64	9	Y	58	48	1			24
07	176	N	176	-0-	-0-	-0-	27	1	149	9	Y	135	137	1			22
08	278	N	278	-0-	-0-	-0-	43	1	235	9	Y	214	170	1			66
09	213	N	213	-0-	-0-	-0-	33	1	180	9	Y	164	205	1			25
10	210	N	210	-0-	-0-	-0-	32	1	178	9	Y	162	150	1			37
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					37

KEERAN (6400) 48452 646 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
REMORA MANAGEMENT, LLC 701560
KEERAN, UNION WELL #: 10 RRCID -> 161803 COMPL. DATE 01/02/1997 TOTAL DEPTH 7110 PERF. 6453 - 6456

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	11560					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	11560					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	11560					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	11560					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	11560					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	11560					N	NO RPT					-0-

KEERAN RANCH WELL #: 20 RRCID -> 190719 COMPL. DATE 06/21/2001 TOTAL DEPTH 7110 PERF. 6440 - 6443

06	210 N	189	-0-	-21	-0-	29	1	160	9	Y	145	117	1			59
07	217 N	137	-0-	-80	-0-	21	1	116	9	Y	105	147	1			17
08	DLQ G-10	157	-0-	157	157	24	1	133	9	Y	121	101	1			37
09	DLQ G-10	113	-0-	113	270	17	1	96	9	Y	87	111	1			13
10	DLQ G-10	116	-0-	116	386	18	1	98	9	Y	89	82	1			20
11	0 N	NO RPT	-0-	-0-	386					Y	NO RPT					20

KEERAN, EAST (5470) 48453 160 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
HK RANCH WELL #: 2 RRCID -> 208191 COMPL. DATE 09/03/2015 TOTAL DEPTH 7700 PERF. 3706 - 5426

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KEERAN, NORTH (4000 MIOCENE) 48454 284 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FRIO RESOURCES, LLC 286622
KEERAN "A" WELL #: 33 RRCID -> 134146 COMPL. DATE 03/01/1990 TOTAL DEPTH 4811 PERF. 4020 - 4023

06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KEERAN, SOUTHEAST (3350) 48458 332 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
GBS OIL & GAS, LLC 298357
KEERAN RANCH WELL #: C 2 RRCID -> 206934 COMPL. DATE 10/08/2004 TOTAL DEPTH 6315 PERF. 3380 - 3386

06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLERS CREEK, S. (7312) 48521 720 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
PONTIAC OIL, INC. 670449
COLE, EMMETT WELL #: 1 RRCID -> 127031 COMPL. DATE 02/17/1988 TOTAL DEPTH 8962 PERF. 7312 - 7322

06	14B DENY	NO RPT	-0-	-0-	682					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	682					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	682					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	682					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	682					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	682					N	NO RPT					-0-

KELLERS CREEK, S. (8850) 48521 905 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
PONTIAC OIL, INC. 670449
BARNETT, P. M. UNIT WELL #: 1 RRCID -> 134558 COMPL. DATE 04/14/1990 TOTAL DEPTH 9110 PERF. 8838 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEMPER, EAST (5650) 48699 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
EVEREST RESOURCE COMPANY 252057
MUELLER WELL #: RRCID -> 213269 COMPL. DATE 08/29/2004 TOTAL DEPTH 6020 PERF. 5418 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					79
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					79
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					79
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					79
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					79
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					79

WORKED OVER ANOTHER ZONE.. 02/25/2006

KENDALL (9250 WILCOX) 48821 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
HURD ENTERPRISES, LTD. 419886
PAWLIK WELL #: 1 RRCID -> 290935 COMPL. DATE 12/17/2020 TOTAL DEPTH 10000 PERF. 9076 - 9192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	211320		158970	-0-	-52350	-0-	156802	2	2168	9	N	1971	1791	1			529
07	218364		147637	-0-	-70727	-0-	145715	2	1922	9	N	1747	1929	1			347
08	218364		151699	-0-	-66665	-0-	149628	2	2071	9	N	1883	1953	1			277
09	211320		147456	-0-	-63864	-0-	145832	2	1624	9	N	1476	1601	1			152
10	164269	#	116242	-0-	-48027	-0-	115004	2	1238	9	N	1125	1052	1			225
11	158970	#	106543	-0-	-52427	-0-	105590	2	953	9	N	866	901	1			190

KENEDY, CENTRAL (EDWARDS) 48846 200 NON-ASSOCIATED CAPACITY CNTY: KARNES
ENSIGN OPERATING LLC 253102
HOMEYER GAS UNIT WELL #: 1 RRCID -> 135068 COMPL. DATE 03/01/1990 TOTAL DEPTH 13600 PERF.12871 - 13514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3314	X	3314	-0-	-0-	-0-	3314	2			N	-0-					189
07	3224	X	1807	-0-	-1417	-0-	1807	2			N	-0-					189
08	2201	X	1334	-0-	-867	-0-	1334	2			N	-0-					189
09	3300	X	979	-0-	-2321	-0-	979	2			N	-0-					189
10	3410	X	1239	-0-	-2171	-0-	1239	2			N	-0-					189
11	3300	X	NO RPT	-0-	-3300	-0-					N	NO RPT					189

JONES, EDWIN M. OIL CO. 441320
SYRING, R. J. WELL #: 2 RRCID -> 134421 COMPL. DATE 02/07/1990 TOTAL DEPTH 13600 PERF.12885 - 12924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3457	X	3457	-0-	-0-	-0-	3457	3			N	-0-					1176
07	1345	X	1345	-0-	-0-	-0-	1345	3			N	-0-					1176
08	2612	X	2612	-0-	-0-	-0-	2569	3	43	9	N	39					1215
09	2918	X	2918	-0-	-0-	-0-	2899	3	19	9	N	17					1232
10	2215	X	2215	-0-	-0-	-0-	2214	3	1	9	N	1					1233
*11	1791	X	1791	-0-	-0-	-0-	1790	3	1	9	N	1					1234

MOMENTUM ENERGY CORPORATION 574315
COLLINS-MCDOWELL WELL #: 2 RRCID -> 192305 COMPL. DATE 10/25/2002 TOTAL DEPTH 12940 PERF.13000 - 13439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KENEDY, SW. (EDWARDS) 48850 200 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEWBRE PETROLEUM CORPORATION 216748
J. RUHMANN GAS UNIT 1-E WELL #: 1 RRCID -> 110780 COMPL. DATE 03/19/1984 TOTAL DEPTH 13609 PERF.13182 - 13378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					77
07	0	N	-0-	-0-	-0-	-0-					N	-0-					77
08	0	N	-0-	-0-	-0-	-0-					N	-0-					77
09	0	N	-0-	-0-	-0-	-0-					N	-0-					77
10	0	N	-0-	-0-	-0-	-0-					N	-0-					77
11	0	N	-0-	-0-	-0-	-0-					N	-0-					77

E. JOHNSON GAS UNIT 1-E WELL #: 1 RRCID -> 110781 COMPL. DATE 05/19/1999 TOTAL DEPTH 13518 PERF.13003 - 15481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5070	X	1850	-0-	-3220	-0-	1850	2			N	-0-					164
07	5239	X	1555	-0-	-3684	-0-	1555	2			N	-0-					164
08	5239	X	2464	-0-	-2775	-0-	2464	2			N	-0-					164
09	4440	X	4164	-0-	-276	-0-	4164	2			N	-0-					164
10	4844	X	4844	-0-	-0-	-0-	4844	2			N	-0-					164
*11	4096	X	4096	-0-	-0-	-0-	4096	2			N	-0-					164

R. RUHMANN GAS UNIT 2-E WELL #: 1 RRCID -> 112637 COMPL. DATE 11/15/1998 TOTAL DEPTH 13600 PERF.13031 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6409	X	6409	-0-	-0-	-0-	6409	2			N	-0-					46
07	6531	X	6531	-0-	-0-	-0-	6531	2			N	-0-					46
08	6238	X	6238	-0-	-0-	-0-	6224	2	14	9	N	13					59
09	4931	X	4931	-0-	-0-	-0-	4931	2			N	-0-					59
10	5305	X	5305	-0-	-0-	-0-	5305	2			N	-0-					59
*11	4975	X	4975	-0-	-0-	-0-	4975	2			N	-0-					59

J. RUHMANN GAS UNIT 1-E WELL #: 2 RRCID -> 144512 COMPL. DATE 01/26/1993 TOTAL DEPTH 13600 PERF.13068 - 13299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1948	X	1948	-0-	-0-	-0-	1948	2			N	-0-					64
07	2205	X	2205	-0-	-0-	-0-	2205	2			N	-0-					64
08	2165	N	2165	-0-	-0-	-0-	2165	2			N	-0-					64
09	1762	N	1762	-0-	-0-	-0-	1762	2			N	-0-					64
10	1922	N	1922	-0-	-0-	-0-	1922	2			N	-0-					64
*11	1576	N	1576	-0-	-0-	-0-	1576	2			N	-0-					64

R. RUHMANN GAS UNIT 2-E WELL #: 2 RRCID -> 213720 COMPL. DATE 09/25/2008 TOTAL DEPTH 13241 PERF.12988 - 14230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4920	X	4823	-0-	-97	-0-	4823	2			N	-0-					138
07	5084	X	4600	-0-	-484	-0-	4600	2			N	-0-					138
08	5084	X	3631	-0-	-1453	-0-	3631	2			N	-0-					138
09	4830	X	3093	-0-	-1737	-0-	3093	2			N	-0-					138
10	4991	X	3494	-0-	-1497	-0-	3494	2			N	-0-					138
11	4830	X	3360	-0-	-1470	-0-	3360	2			N	-0-					138

ENSIGN OPERATING LLC 253102
ESTELLE ROLF GAS UNIT WELL #: 3 RRCID -> 120698 COMPL. DATE 03/07/1986 TOTAL DEPTH 13600 PERF.13101 - 13428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2970	X	2860	-0-	-110	-0-	402	1	2458	2	Y	-0-					112
07	3363	X	3363	-0-	-0-	-0-	415	1	2948	2	Y	-0-					112
08	3298	X	3298	-0-	-0-	-0-	412	1	2886	2	Y	-0-					112
09	3180	X	3121	-0-	-59	-0-	407	1	2714	2	Y	-0-					112
10	3286	X	3116	-0-	-170	-0-	217	1	2899	2	Y	-0-					112
11	3240	X	NO RPT	-0-	-3240	-0-					Y	NO RPT					112

KENEDY, SW. (EDWARDS) //CONT.// 48850 200 NON-ASSOCIATED CAPACITY CNTY: KARNES
ENSIGN OPERATING LLC //CONT.// 253102
ESTELLE ROLF GAS UNIT WELL #: 5 RRCID -> 131972 COMPL. DATE 08/20/1989 TOTAL DEPTH 13418 PERF.13084 - 13356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4710	X	3996	-0-	-714	-0-	562	1	3434	2	Y	-0-					112
07	4867	X	4404	-0-	-463	-0-	544	1	3860	2	Y	-0-					112
08	4526	X	4467	-0-	-59	-0-	558	1	3909	2	Y	-0-					112
09	4380	X	4024	-0-	-356	-0-	525	1	3499	2	Y	-0-					112
10	4526	X	4414	-0-	-112	-0-	308	1	4106	2	Y	-0-					112
11	4260	X	NO RPT	-0-	-4260	-0-					Y	NO RPT					112

KENEDY, SW. (SLIGO) 48850 390 NON-ASSOCIATED ONE WELL CNTY: KARNES
CWR MANAGEMENT LLC 195786
MCDOWELL SWD WELL #: 1D RRCID -> 212748 COMPL. DATE 01/17/2003 TOTAL DEPTH 16300 PERF. 2906 - 2946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROEX ENERGY MANAGEMENT, L.L.C. 681057
CASKIDS-TEXSTAR-MCDOWELL WELL #: 1 RRCID -> 152476 COMPL. DATE 12/02/1994 TOTAL DEPTH 15845 PERF.15755 - 15821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	15	-0-	-15	-0-	15	2			N	-0-					-0-
07	31	N	10	-0-	-21	-0-	10	2			N	-0-					-0-
08	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
09	30	N	29	-0-	-1	-0-	29	2			N	-0-					-0-
10	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

KERR (LULING) 49057 240 NON-ASSOCIATED CAPACITY CNTY: BEE
FLETCHER OPERATING, LLC 273611
RAY, GEORGE A. WELL #: 101 RRCID -> 183627 COMPL. DATE 04/13/2001 TOTAL DEPTH 11000 PERF. 7396 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2640	X	751	-0-	-1889	-0-	50 64	1 9	637	3	Y	58					192
07	2511	X	1348	-0-	-1163	-0-	92 11	1 9	1245	3	Y	10					202
08	DLQ G-10		1250	-0-	1250	1250	100	1	1150	3	Y	-0-					202
*09	DLQ G-10		1288	-0-	1288	2538	95 1	1 9	1191	3	Y	1	117	1			86
*10	DLQ G-10		2135	-0-	2135	4673	139	1	1996	3	Y	-0-					86
11	0	X	NO RPT	-0-	-0-	4673					Y	NO RPT					86

RAY, GEORGE A. WELL #: 104 RRCID -> 185398 COMPL. DATE 08/17/2001 TOTAL DEPTH 9000 PERF. 7316 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	X	267	-0-	-93	-0-	18 22	1 9	227	3	Y	20					40
07	372	X	148	-0-	-224	-0-	10 1	1 9	137	3	Y	1					41
08	DLQ G-10		161	-0-	161	161	13	1	148	3	Y	-0-					41
*09	DLQ G-10		121	-0-	121	282	9	1	112	3	Y	-0-	11	1			30
10	DLQ G-10		120	-0-	120	402	8	1	112	3	Y	-0-					30
11	0	N	NO RPT	-0-	-0-	402					Y	NO RPT					30

RAY, GEORGE A. WELL #: 99 F RRCID -> 219741 COMPL. DATE 12/30/2005 TOTAL DEPTH 9000 PERF. 7307 - 7313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	56	X	12	-0-	-44	-0-	1	1	11	3	Y	-0-					3
07	13	N	11	-0-	-2	-0-	1	1	10	3	Y	-0-					3
08	12	N	3	-0-	-9	-0-	3	3			Y	-0-					3
*09	16	N	16	-0-	-0-	-0-	1	1	14	3	Y	-0-					3
10	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					3
11	3	N	NO RPT	-0-	-3	-0-					Y	NO RPT					3

KERR (MASSIVE) 49057 333 NON-ASSOCIATED CAPACITY CNTY: BEE
FLETCHER OPERATING, LLC 273611
RAY, GEORGE A. WELL #: 100-D RRCID -> 180248 COMPL. DATE 09/14/2000 TOTAL DEPTH 8413 PERF. 7516 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15	N	3	-0-	-12	-0-	3	3			Y	-0-					13
07	11	N	-0-	-0-	-11	-0-					Y	-0-					13
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					13
*09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					13
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					13
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					13

RAY, GEORGE A. WELL #: 99-F RRCID -> 181073 COMPL. DATE 08/29/2000 TOTAL DEPTH 9000 PERF. 7805 - 7834

06	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KERR (REKLAW) 49057 550 NON-ASSOCIATED ONE WELL CNTY: BEE
FLETCHER OPERATING, LLC 273611
RAY, GEORGE A. WELL #: 79 RRCID -> 055776 COMPL. DATE 07/01/1973 TOTAL DEPTH 8202 PERF. N/A

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAY, GEORGE A. WELL #: 89 RRCID -> 137563 COMPL. DATE 02/05/1991 TOTAL DEPTH 8011 PERF. 7014 - 7028

06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RAY, GEORGE A WELL #: 103 D RRCID -> 207110 COMPL. DATE 07/04/2004 TOTAL DEPTH 8506 PERF. 7038 - 7046

06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KERR (7600) 49057 600 NON-ASSOCIATED ONE WELL CNTY: BEE
FLETCHER OPERATING, LLC 273611
RAY, GEORGE A. WELL #: 93 RRCID -> 153123 COMPL. DATE 03/17/2020 TOTAL DEPTH 12750 PERF. 4035 - 4760

06	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KERR (7910) 49057 625 NON-ASSOCIATED ONE WELL CNTY: BEE
FLETCHER OPERATING, LLC 273611
RAY, GEORGE A. WELL #: 100-F RRCID -> 180476 COMPL. DATE 09/14/2000 TOTAL DEPTH 8413 PERF. 7933 - 7954

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

RAY, GEORGE A. WELL #: 104 RRCID -> 221274 COMPL. DATE 06/27/2006 TOTAL DEPTH 9000 PERF. 8088 - 8096

06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KERR (8200) 49057 650 NON-ASSOCIATED ONE WELL CNTY: BEE
FLETCHER OPERATING, LLC 273611
RAY, GEORGE A. WELL #: 99-D RRCID -> 181054 COMPL. DATE 08/29/2000 TOTAL DEPTH 9000 PERF. 8228 - 8246

06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KINKLER (5700) 49535 799 NON-ASSOCIATED ONE WELL CNTY: LAVACA
FINALY RESOURCES LLC 268323
DEBORD GAS UNIT WELL #: 1 RRCID -> 256120 COMPL. DATE 12/26/2009 TOTAL DEPTH 5926 PERF. 5674 - 5683

06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KITTY BURNS (QUEEN CITY) 49776 142 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MARWELL PETROLEUM LTD PARTNRSHIP 531085
LENNOX, EMMA B. -A- WELL #: 2 C RRCID -> 048483 COMPL. DATE 02/12/1970 TOTAL DEPTH 11744 PERF. N/A

06	0 S	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0 S	-0-	-0-	-0-	-0-			N	-0-			-0-
08	0 S	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0 S	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 S	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 S	-0-	-0-	-0-	-0-			N	-0-			-0-

KITTY BURNS (WILCOX UPPER) 49776 284 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
WEST, CLAY WELL #: 2 RRCID -> 207896 COMPL. DATE 05/25/2004 TOTAL DEPTH 11800 PERF.10324 - 10330

06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

KITTY BURNS (10,400) 49776 660 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
WEST, CLAY WELL #: 1 RRCID -> 232942 COMPL. DATE 01/02/2005 TOTAL DEPTH 11454 PERF.10518 - 10525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	275241					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	275241					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	275241					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	275241					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	275241					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	275241					N	-0-					-0-

KOENIG, NORTH (WILCOX MIGURA) 50042 050 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEXRON OPERATING, LLC 850872
D. LAMBERT WELL #: 1 RRCID -> 249472 COMPL. DATE 12/18/2008 TOTAL DEPTH 12915 PERF.11604 - 11704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	9875					N	-0-					65
07	14B2	EXT	-0-	-0-	-0-	B	9875					N	-0-					65
08	14B2	EXT	-0-	-0-	-0-	B	9875					N	-0-					65
09	14B2	EXT	-0-	-0-	-0-	B	9875					N	-0-					65
10	14B2	EXT	NO RPT	-0-	-0-	B	9875					N	NO RPT					65
11	14B2	EXT	NO RPT	-0-	-0-	B	9875					N	NO RPT					65

M.A. WESLEY WELL #: 1 RRCID -> 249474 COMPL. DATE 08/25/2008 TOTAL DEPTH 13000 PERF.11096 - 11658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					80
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					80
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					80
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					80
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					80
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					80

KOENIG, NORTH (10,800) 50042 852 NON-ASSOCIATED EXEMPT CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
THOMAS, ANNE FRIAR WELL #: 1 RRCID -> 289536 COMPL. DATE 01/07/2020 TOTAL DEPTH 11950 PERF.10800 - 10820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1999	R	1999	-0-	-0-	-0-	1990	2	9	9	N	8					46
07	629	R	629	-0-	-0-	-0-	519	2	110	9	N	100					146
08	0	#	-0-	-0-	-0-	-0-					N	55					201
09	0	#	-0-	-0-	-0-	-0-					N	-0-	74	1			127
10	2263	#	-0-	-0-	-2263	-0-					N	-0-					127
11	2010	#	-0-	-0-	-2010	-0-					N	-0-					127

KLOTZMAN, M. S. EXPLORATION CO. 470566
KOENIG UNIT "B" WELL #: 1 RRCID -> 173789 COMPL. DATE 04/14/1999 TOTAL DEPTH 10804 PERF.10730 - 10740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	289	-0-	-101	-0-	14 45	1 9	230	2	N	41					110
07	248	N	247	-0-	-1	-0-	11 47	1 9	189	2	N	43					153
08	325	N	325	-0-	-0-	-0-	15 61	1 9	249	2	N	55	171	1			37
09	326	N	326	-0-	-0-	-0-	16 45	1 9	265	2	N	41					78
10	289	N	289	-0-	-0-	-0-	15 32	1 9	242	2	N	29					107
11	300	N	225	-0-	-75	-0-	11 28	1 9	186	2	N	25					132

KOERTH (WILCOX 11150) 50056 725 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SHIDLER, MARK L., INC. 776590
MUELLER WELL #: 1 RRCID -> 230779 COMPL. DATE 10/18/2007 TOTAL DEPTH 11300 PERF.10981 - 11012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15	N	14	-0-	-1 B	-0-	14	2			N	-0-					-0-
07	31	N	7	-0-	-24 B	-0-	7	2			N	-0-					-0-
08	15	N	14	-0-	-1 B	-0-	14	2			N	-0-					-0-
09	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
10	20	N	20	-0-	-0- B	-0-	20	2			N	-0-					-0-
*11	20	N	20	-0-	-0- B	-0-	20	2			N	-0-					-0-

MUELLER WELL #: 2 RRCID -> 242786 COMPL. DATE 11/14/2008 TOTAL DEPTH 11300 PERF.11060 - 11084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4440	X	3227	-0-	-1213 B	-0-	330	1	2849	2	N	44					169
							48	9									
07	4588	X	4421	-0-	-167 B	-0-	405	1	3969	2	N	43					212
							47	9									
08	5177	X	2706	-0-	-2471 B	-0-	270	1	2400	2	N	33	178	1			67
							36	9									
09	5010	X	4829	-0-	-181 B	-0-	435	1	4341	2	N	48					115
							53	9									
10	5177	X	3855	-0-	-1322 B	-0-	360	1	3445	2	N	45					160
							50	9									
*11	4418	X	4418	-0-	-0- B	-0-	232	1	4116	2	N	64					224
							70	9									

TRIO CONSULTING & MANAGEMENT,LLC 870354
WOLF-COWLING "A" WELL #: 2 RRCID -> 246334 COMPL. DATE 05/28/2009 TOTAL DEPTH 11390 PERF.10998 - 11270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17	N	17	-0-	-0- B	-0-	17	2			N	-0-					180
07	31	N	23	-0-	-8 B	-0-	23	2			N	-0-					180
08	27	N	27	-0-	-0- B	-0-	27	2			N	-0-					180
09	30	N	28	-0-	-2 B	-0-	28	2			N	-0-					180
10	31	N	29	-0-	-2 B	-0-	29	2			N	-0-					180
11	30	N	22	-0-	-8 B	-0-	22	2			N	-0-					180

KOONTZ (3200) 50207 416 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FRIO RESOURCES, LLC 286622
KEERAN "A" WELL #: 38-C RRCID -> 142516 COMPL. DATE 08/06/1992 TOTAL DEPTH 7300 PERF. 3229 - 3233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

KOONTZ (4680) 50207 450 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
KEERAN ESTATE WELL #: 7 RRCID -> 121871 COMPL. DATE 01/17/2014 TOTAL DEPTH 5715 PERF. 4360 - 4380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

KOONTZ (4680) //CONT.// 50207 450 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC //CONT.// 208171
KEERAN WELL #: 14 RRCID -> 269778 COMPL. DATE 04/04/2018 TOTAL DEPTH 7000 PERF. 4700 - 4866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

KOONTZ (4700) 50207 468 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
KEERAN WELL #: 4 RRCID -> 215229 COMPL. DATE 08/27/2015 TOTAL DEPTH 7150 PERF. 3676 - 4066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KOONTZ (4750) 50207 520 ASSOCIATED CAPACITY CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
KEERAN WELL #: 19 RRCID -> 275804 COMPL. DATE 09/12/2014 TOTAL DEPTH 5000 PERF. 4466 - 4470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5632	X	5632	-0-	-0-	-0-	5491	1	141	2	N	-0-					-0-
07	5968	X	5968	-0-	-0-	-0-	5717	1	251	2	N	-0-					-0-
08	5696	X	5696	-0-	-0-	-0-	5564	1	132	2	N	-0-					-0-
09	5309	X	5309	-0-	-0-	-0-	5134	1	175	2	N	-0-					-0-
10	5924	X	5924	-0-	-0-	-0-	5736	1	188	2	N	-0-					-0-
*11	5303	X	5303	-0-	-0-	-0-	5128	1	175	2	N	-0-					-0-

REPKA-KILGORE WELL #: 1 RRCID -> 280940 COMPL. DATE 03/21/2014 TOTAL DEPTH 7000 PERF. 4452 - 4740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4641	X	4641	-0-	-0-	-0-	4413	1	133	2	Y	86	123	1			131
							95	9									
07	4774	X	4632	-0-	-142	-0-	4342	1	200	2	Y	82	40	1			173
							90	9									
08	4774	X	4553	-0-	-221	-0-	4358	1	106	2	Y	81	84	1			170
							89	9									
09	4650	X	3678	-0-	-972	-0-	3484	1	113	2	Y	74	123	1			121
							81	9									
10	4712	X	4081	-0-	-631	-0-	3855	1	128	2	Y	89	41	1			169
							98	9									
11	4560	X	3902	-0-	-658	-0-	3677	1	131	2	Y	85	76	1			178
							94	9									

KOONTZ (5500) 50207 624 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
KEERAN WELL #: 5 RRCID -> 130287 COMPL. DATE N/A TOTAL DEPTH 5688 PERF. 4050 - 4064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

KULAWIK (1ST ROEDER) 50378 295 NON-ASSOCIATED ONE WELL CNTY: DE WITT
CIMROD, LLC 153468
GOHLKE DEEP GAS UNIT WELL #: 1 RRCID -> 150336 COMPL. DATE 06/21/1994 TOTAL DEPTH 11200 PERF. 9810 - 9840

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

LA ROSA (4800) 50975 259 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GARDNER, J. B. 294497
NIEMANN WELL #: 2 RRCID -> 061358 COMPL. DATE 01/08/1975 TOTAL DEPTH 4932 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA ROSA (5300) 50975 444 ASSOCIATED ONE WELL CNTY: REFUGIO
REMORA MANAGEMENT, LLC 701560
LA ROSA UNIT WELL #: 22 RRCID -> 052613 COMPL. DATE 05/25/1972 TOTAL DEPTH 6930 PERF. 5352 - 5356

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	21724			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	21724			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	21724			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	21724			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	21724			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	21724			N	NO RPT			-0-

LA ROSA (6750, ABOVE, GAS) 50975 815 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
BLUE WING ENERGY, INC. 076791
ROOKE WELL #: 7 RRCID -> 211808 COMPL. DATE 03/21/2002 TOTAL DEPTH 3710 PERF. 3556 - 3559

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REMORA MANAGEMENT, LLC 701560
LA ROSA UNIT WELL #: 24 RRCID -> 083006 COMPL. DATE 05/13/1979 TOTAL DEPTH 6338 PERF. 6138 - 6154

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA ROSA GAS UNIT WELL #: 28 RRCID -> 094307 COMPL. DATE 01/18/1995 TOTAL DEPTH 6950 PERF. 5594 - 5600

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	1573			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	1573			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	1573			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	1573			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	1573			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	1573			N	NO RPT			-0-

LA ROSA (6750, ABOVE, GAS) //CONT.// 50975 815 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
REMORA MANAGEMENT, LLC //CONT.// 701560

LAROSA UNIT WELL #: 30 RRCID -> 122254 COMPL. DATE 09/02/1986 TOTAL DEPTH 6404 PERF. 6233 - 6251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	26					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	26					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	26					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	26					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	26					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	26					N	NO RPT					-0-

LA ROSA UNIT WELL #: 20 RRCID -> 125934 COMPL. DATE 10/08/1987 TOTAL DEPTH 6352 PERF. 5066 - 5082

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAROSA UNIT WELL #: 16 RRCID -> 137173 COMPL. DATE 12/04/1990 TOTAL DEPTH 9017 PERF. 5052 - 5065

06	DLQ G-10		214	-0-	214	837	214	2			Y	-0-					-0-
07	1115	N	278	-0-	-837	-0-	278	2			Y	-0-					-0-
08	207	N	207	-0-	-0-	-0-	207	2			Y	-0-					-0-
09	265	N	265	-0-	-0-	-0-	265	2			Y	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAROSA UNIT WELL #: 22 RRCID -> 149017 COMPL. DATE 02/20/1994 TOTAL DEPTH 6930 PERF. 4740 - 4746

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAROSA UNIT WELL #: 19 RRCID -> 149158 COMPL. DATE 02/26/1994 TOTAL DEPTH 6365 PERF. 4738 - 4743

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAROSA UNIT WELL #: 37 RRCID -> 149211 COMPL. DATE 03/16/1994 TOTAL DEPTH 8400 PERF. 6068 - 6080

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAROSA UNIT WELL #: 38 RRCID -> 151047 COMPL. DATE 08/12/1994 TOTAL DEPTH 6007 PERF. 5597 - 5613

06	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
07	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
08	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
09	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA (6750, ABOVE, GAS) //CONT.// 50975 815 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
REMORA MANAGEMENT, LLC //CONT.// 701560

LA ROSA UNIT WELL #: 12 RRCID -> 151068 COMPL. DATE 08/29/1994 TOTAL DEPTH 6900 PERF. 5555 - 5557

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA ROSA UNIT WELL #: 27 RRCID -> 151666 COMPL. DATE 09/22/1994 TOTAL DEPTH 6351 PERF. 3912 - 3914

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA ROSA UNIT WELL #: 41 RRCID -> 153463 COMPL. DATE 01/20/1995 TOTAL DEPTH 8400 PERF. 5603 - 5608

06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA ROSA UNIT WELL #: 43 RRCID -> 156848 COMPL. DATE 11/12/1995 TOTAL DEPTH 6850 PERF. 5556 - 5558

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA ROSA UNIT WELL #: 45 RRCID -> 162114 COMPL. DATE 01/16/1997 TOTAL DEPTH 6770 PERF. 4862 - 4868

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROOKE, B. D. WELL #: 1A RRCID -> 170056 COMPL. DATE 05/01/1998 TOTAL DEPTH 7012 PERF. 5428 - 5432

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROOKE, B. D. WELL #: C 3 RRCID -> 170076 COMPL. DATE 07/20/1998 TOTAL DEPTH 5910 PERF. 5332 - 5334

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA ROSA (6750, ABOVE, GAS) //CONT.// 50975 815 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
REMORA MANAGEMENT, LLC //CONT.// 701560
ROOKE, B. D. WELL #: C 6 RRCID -> 177969 COMPL. DATE 04/20/2000 TOTAL DEPTH 5510 PERF. 3804 - 3806

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA UNIT WELL #: 47 RRCID -> 179328 COMPL. DATE 07/07/2000 TOTAL DEPTH 6501 PERF. 6077 - 6082

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA UNIT WELL #: 46 RRCID -> 187879 COMPL. DATE 01/03/2002 TOTAL DEPTH 6309 PERF. 5260 - 5266

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA UNIT WELL #: 49 RRCID -> 188460 COMPL. DATE 01/04/2002 TOTAL DEPTH 6910 PERF. 6224 - 6234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROOKE, B. D. WELL #: C 8 RRCID -> 190662 COMPL. DATE 06/11/2002 TOTAL DEPTH 6005 PERF. 3811 - 3815

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA UNIT WELL #: 48 RRCID -> 192706 COMPL. DATE 01/02/2003 TOTAL DEPTH 6410 PERF. 5366 - 5368

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA UNIT WELL #: 51 RRCID -> 195993 COMPL. DATE 06/12/2003 TOTAL DEPTH 6430 PERF. 5548 - 5552

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA (6750, ABOVE, GAS) //CONT.// 50975 815 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
REMORA MANAGEMENT, LLC //CONT.// 701560
LA ROSA UNIT WELL #: 52 RRCID -> 198744 COMPL. DATE 09/03/2003 TOTAL DEPTH 7704 PERF. 4521 - 4525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA UNIT WELL #: 54 RRCID -> 224340 COMPL. DATE 11/08/2014 TOTAL DEPTH 8350 PERF. 6060 - 6306

06	534	N	534	-0-	-0-	-0-	534	2			N	-0-					-0-
07	696	N	696	-0-	-0-	-0-	696	2			N	-0-					-0-
08	517	N	517	-0-	-0-	-0-	517	2			N	-0-					-0-
09	662	N	662	-0-	-0-	-0-	662	2			N	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA UNIT WELL #: 56 RRCID -> 231112 COMPL. DATE 09/25/2007 TOTAL DEPTH 8511 PERF. 6131 - 6140

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA (6750, BELOW, GAS) 50975 816 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
REMORA MANAGEMENT, LLC 701560
ROOKE SOUTH WELL #: M 01 RRCID -> 266001 COMPL. DATE 08/04/2011 TOTAL DEPTH 8500 PERF. 8223 - 8238

06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA, NORTH (5700) 50977 666 ASSOCIATED EXEMPT CNTY: REFUGIO
PATRICO OIL CO. 643385
BOENIG WELL #: 1 RRCID -> 002465 COMPL. DATE 08/17/1951 TOTAL DEPTH N/A PERF. 3435 - 3440

06		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA, SOUTH (FRIO 8300 B) 50980 210 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
MCGOWAN WORKING PARTNERS, INC. 549836
WELDER C WELL #: 187 RRCID -> 209910 COMPL. DATE 11/21/2005 TOTAL DEPTH 8800 PERF. 6511 - 6514

06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

LA SALLE (5300) 51025 250 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT, ET AL WELL #: 1 RRCID -> 278447 COMPL. DATE 02/05/2017 TOTAL DEPTH 7300 PERF. 5050 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA SALLE (6110) 51025 710 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
SAPPINGTON FARMS WELL #: 1 RRCID -> 255242 COMPL. DATE 01/05/2010 TOTAL DEPTH 7400 PERF. 6171 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	2					33
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
08	14B2	EXT	-0-	-0-	-0-	-0-					N	2					35
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
10	14B2	EXT	-0-	-0-	-0-	-0-					N	2					37
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					37

LA SALLE (6300) 51025 800 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT WELL #: 2 RRCID -> 226799 COMPL. DATE 01/26/2007 TOTAL DEPTH 7400 PERF. 6284 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	-0-	-0-	-60	-0-					Y	-0-					52
07	51	N	51	-0-	-0-	-0-	51	2			Y	-0-					52
08	DLQ G-10		51	-0-	51	51	51	2			Y	-0-					52
09	DLQ G-10		54	-0-	54	105	54	2			Y	-0-					52
10	DLQ G-10		50	-0-	50	155	50	2			Y	-0-					52
11	DLQ G-10		NO RPT	-0-	-0-	155					Y	NO RPT					52

LA SALLE (6310) 51025 815 NON-ASSOCIATED CAPACITY CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT WELL #: 4 RRCID -> 244760 COMPL. DATE 11/16/2008 TOTAL DEPTH 7400 PERF. 6398 - 6403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					7

LA SALLE (6530) 51025 845 ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT, ET AL WELL #: 6 RRCID -> 251098 COMPL. DATE 06/22/2009 TOTAL DEPTH 7600 PERF. 6590 - 6594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	-0-	-0-	-60	-0-					Y	-0-					8
07	51	N	51	-0-	-0-	-0-	51	2			Y	-0-					8
08	DLQ G-10		52	-0-	52	52	52	2			Y	-0-					8
09	DLQ G-10		54	-0-	54	106	54	2			Y	-0-					8
10	DLQ G-10		51	-0-	51	157	51	2			Y	-0-					8
11	DLQ G-10		NO RPT	-0-	-0-	157					Y	NO RPT					8

LA SALLE (6550) 51025 850 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT WELL #: 3 RRCID -> 238234 COMPL. DATE 07/11/2008 TOTAL DEPTH 7400 PERF. 6582 - 6589

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			8
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			8
08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			8
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			8
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			8
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			8

LA SALLE (6600) 51025 900 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT WELL #: 5 RRCID -> 249354 COMPL. DATE 02/23/2009 TOTAL DEPTH 7394 PERF. 6303 - 6306

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

LA SALLE, N. (6300) 51027 800 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT, ET AL WELL #: 8 RRCID -> 258714 COMPL. DATE 09/21/2010 TOTAL DEPTH 7400 PERF. 6545 - 6550

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	60 N	-0-	-0-	-60	-0-				Y	-0-			52
07	50 N	50	-0-	-0-	-0-	50	2		Y	-0-			52
08	DLQ G-10	53	-0-	53	53	53	2		Y	-0-			52
09	DLQ G-10	51	-0-	51	104	51	2		Y	-0-			52
10	DLQ G-10	56	-0-	56	160	56	2		Y	-0-			52
11	DLQ G-10	NO RPT	-0-	-0-	160				Y	NO RPT			52

LA SALLE, NE. (6500) 51028 250 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT, ET AL WELL #: 7 RRCID -> 257329 COMPL. DATE 04/21/2010 TOTAL DEPTH 7400 PERF. 6302 - 6307

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			4
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			4
08	14B2 EXT	52	-0-	52	52	52	2		Y	-0-			4
09	14B2 EXT	51	-0-	51	103	51	2		Y	-0-			4
10	14B2 EXT	54	-0-	54	157	54	2		Y	-0-			4
11	14B2 EXT	NO RPT	-0-	-0-	157				Y	NO RPT			4

LA WARD, NORTH 51109 001 ASSOCIATED 49B CNTY: JACKSON
JURA ENERGY OPERATING LLC 448223
GORDIN ESTATE WELL #: 25 RRCID -> 103664 COMPL. DATE 06/01/1990 TOTAL DEPTH 6800 PERF. 5144 - 5151

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

GORDIN ESTATE WELL #: 35 RRCID -> 137861 COMPL. DATE 01/07/1991 TOTAL DEPTH 7542 PERF. 5158 - 5162

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LA WARD, NORTH (4700) 51109 324 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ABACO OPERATING, LLC 000894
BURDITT, ALLEN L. WELL #: 5 RRCID -> 184658 COMPL. DATE 07/01/2015 TOTAL DEPTH 5220 PERF. 4525 - 4616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KD ENERGY, LLC 452996
ROBBINS, F.S. (MFMU 1301) WELL #: 1 RRCID -> 205543 COMPL. DATE 03/06/2004 TOTAL DEPTH 5233 PERF. 4651 - 4656

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LA WARD, NORTH (5500) 51109 414 NON-ASSOCIATED CAPACITY CNTY: JACKSON
JURA ENERGY OPERATING LLC 448223
GORDIN ESTATE WELL #: 33 RRCID -> 141104 COMPL. DATE 03/13/1992 TOTAL DEPTH 7150 PERF. 5521 - 5525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GORDIN ESTATE WELL #: 3 RRCID -> 145982 COMPL. DATE 05/21/1993 TOTAL DEPTH 6008 PERF. 5510 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LA WARD, NORTH (5600) 51109 540 ASSOCIATED CAPACITY CNTY: JACKSON
JURA ENERGY OPERATING LLC 448223
GORDIN ESTATE WELL #: 38 RRCID -> 158715 COMPL. DATE 04/22/1996 TOTAL DEPTH 7400 PERF. 5654 - 5659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	450	-0-	-0-	-0-	450	5			Y	-0-					-0-
07	465	N	465	-0-	-0-	-0-	465	5			Y	-0-					-0-
08	465	N	465	-0-	-0-	-0-	465	5			Y	-0-					-0-
09	450	N	450	-0-	-0-	-0-	450	5			Y	-0-					-0-
10	465	N	465	-0-	-0-	-0-	465	5			Y	-0-					-0-
11	450	N	450	-0-	-0-	-0-	450	5			Y	-0-					-0-

LA WARD, NORTH (5700) 51109 576 NON-ASSOCIATED EXEMPT CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
HACKBARTH-BURES WELL #: 1 RRCID -> 284591 COMPL. DATE 04/13/2018 TOTAL DEPTH 5400 PERF. 5688 - 5691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA WARD, NORTH (5800 -A-) 51109 666 ASSOCIATED ONE WELL CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
GRAVES, T.A. WELL #: 2 RRCID -> 198620 COMPL. DATE 05/23/2003 TOTAL DEPTH 8011 PERF. 5776 - 5785

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JURA ENERGY OPERATING LLC 448223
GORDIN ESTATE WELL #: 31 RRCID -> 254482 COMPL. DATE 02/20/2009 TOTAL DEPTH 7650 PERF. 5799 - 5802

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA WARD, NORTH (5900) 51109 720 NON-ASSOCIATED ONE WELL CNTY: JACKSON
JURA ENERGY OPERATING LLC 448223
GORDIN ESTATE WELL #: 31 RRCID -> 211132 COMPL. DATE 12/12/2004 TOTAL DEPTH 7650 PERF. 5903 - 5906

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

LA WARD, NORTH (6300) 51109 756 ASSOCIATED ONE WELL CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
HACKBARTH WELL #: 1 RRCID -> 284661 COMPL. DATE 05/18/2018 TOTAL DEPTH 7500 PERF. 6226 - 6234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

LA WARD, NE. (6800) 51110 888 ASSOCIATED ONE WELL CNTY: JACKSON
OBLAEN RESOURCES LLC 617546
STAFFORD WELL #: 3 RRCID -> 279439 COMPL. DATE 11/15/2014 TOTAL DEPTH 5550 PERF. 6554 - 6557

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	P&A COND	-0-	-0-	-0-	-0-			N	-0-			233
07	P&A COND	-0-	-0-	-0-	-0-			N	-0-			233
08	P&A COND	-0-	-0-	-0-	-0-			N	-0-			233
09	P&A COND	-0-	-0-	-0-	-0-			N	-0-			233
10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			233
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			233

WORKED OVER ANOTHER ZONE.. 04/01/2015

LABUS (EDWARDS, UPPER) 51138 666 ASSOCIATED 49B CNTY: KARNES
THREE J ENERGY, INC. 857686
MCMULLEN OIL & ROYALTY WELL #: 1 RRCID -> 126562 COMPL. DATE 12/31/1987 TOTAL DEPTH 11148 PERF.10630 - 10646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					37
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					37
08	0	#	-0-	-0-	-0-	-0-					N	-0-					37
09	0	#	-0-	-0-	-0-	-0-					N	-0-					37
10	0	#	-0-	-0-	-0-	-0-					N	11	37	7			11
11	0	#	-0-	-0-	-0-	-0-					N	12					23

LAGARTO (2300) 51278 500 NON-ASSOCIATED SALVAGE CNTY: LIVE OAK
FORAN, LESTER, TRUSTEE 275590
BEALL ESTATE WELL #: 1 RRCID -> 002573 COMPL. DATE 06/07/1961 TOTAL DEPTH 2360 PERF. 2271 - 2285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAGARTO CREEK (YEGUA) 51280 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 1 RRCID -> 258153 COMPL. DATE 03/16/2010 TOTAL DEPTH 6383 PERF. 6236 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (C-406) 51512 038 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D123 RRCID -> 156173 COMPL. DATE 11/15/1995 TOTAL DEPTH 4636 PERF. 4139 - 4151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D140 RRCID -> 206493 COMPL. DATE 09/15/2005 TOTAL DEPTH 4650 PERF. 3900 - 3980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 16 RRCID -> 221964 COMPL. DATE 10/24/2006 TOTAL DEPTH 5980 PERF. 4113 - 4140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (C-406) //CONT.// 51512 038 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D128 RRCID -> 234919 COMPL. DATE 03/28/2008 TOTAL DEPTH 4644 PERF. 4116 - 4124

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D154 RRCID -> 237758 COMPL. DATE 05/12/2008 TOTAL DEPTH 4655 PERF. 4169 - 4178

06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D135 RRCID -> 260558 COMPL. DATE 11/24/2010 TOTAL DEPTH 4628 PERF. 4136 - 4148

06	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D122 RRCID -> 282709 COMPL. DATE 05/31/2017 TOTAL DEPTH 4650 PERF. 4073 - 4080

06	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D126 RRCID -> 289495 COMPL. DATE 05/18/2016 TOTAL DEPTH 6110 PERF. 4147 - 4157

06	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAKE PASTURE (E-219) 51512 040 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D162 RRCID -> 260576 COMPL. DATE 01/20/2011 TOTAL DEPTH 4655 PERF. 2210 - 2217

06	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAKE PASTURE (E-221) 51512 043 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: 14 RRCID -> 086351 COMPL. DATE 01/08/1980 TOTAL DEPTH 6495 PERF. 2258 - 2268

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WILLIAMS, MAUDE ET AL -A- WELL #: D 54 D RRCID -> 090092 COMPL. DATE 08/20/1980 TOTAL DEPTH 5911 PERF. 2209 - 2228

06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (E-233) 51512 045 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D 92 D RRCID -> 105213 COMPL. DATE 03/04/1983 TOTAL DEPTH 7800 PERF. 2342 - 2350

06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (E-235) 51512 046 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL 'A' WELL #: D 54F RRCID -> 171638 COMPL. DATE 10/20/1998 TOTAL DEPTH 5911 PERF. 2359 - 2366

06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL 'A' WELL #: D107 F RRCID -> 174397 COMPL. DATE 06/23/1999 TOTAL DEPTH 6100 PERF. 2373 - 2377

06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (E-244) 51512 047 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D54 H RRCID -> 158418 COMPL. DATE 04/08/1961 TOTAL DEPTH 5911 PERF. N/A

06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (E-244) //CONT.// 51512 047 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
MAUDE WILLIAMS ET AL "A" WELL #: D 2G RRCID -> 284625 COMPL. DATE 08/07/2017 TOTAL DEPTH 6100 PERF. 2430 - 2436

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAKE PASTURE (E-273) 51512 049 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D138 RRCID -> 162401 COMPL. DATE 02/17/1997 TOTAL DEPTH 4701 PERF. 2741 - 2748

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAKE PASTURE (E-275) 51512 050 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL 'A' WELL #: D 40 RRCID -> 288405 COMPL. DATE 06/29/2019 TOTAL DEPTH 5800 PERF. 2774 - 2814

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAKE PASTURE (E-264) 51512 051 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 64 RRCID -> 282376 COMPL. DATE 03/29/2017 TOTAL DEPTH 7801 PERF. 2662 - 2670

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D179 RRCID -> 283523 COMPL. DATE 09/13/2017 TOTAL DEPTH 4650 PERF. 2673 - 2678

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLIAMS, MAUDE ET AL 'A' WELL #: D114 RRCID -> 288182 COMPL. DATE 06/22/2017 TOTAL DEPTH 8040 PERF. 2678 - 2686

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG	-0-	-0-	-0-	55					N	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	55					N	-0-					-0-
08	PRTL PLG	-0-	-0-	-0-	55					N	-0-					-0-
09	PRTL PLG	-0-	-0-	-0-	55					N	-0-					-0-
10	PRTL PLG	-0-	-0-	-0-	55					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	55					N	-0-					-0-

LAKE PASTURE (E-259) 51512 052 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 34 F RRCID -> 112901 COMPL. DATE 09/12/1984 TOTAL DEPTH 5400 PERF. 2582 - 2587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D195 RRCID -> 261172 COMPL. DATE 01/18/2011 TOTAL DEPTH 4669 PERF. 2513 - 2523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D128 RRCID -> 282206 COMPL. DATE 03/27/2017 TOTAL DEPTH 4644 PERF. 2582 - 2588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 16 RRCID -> 284280 COMPL. DATE 08/18/2017 TOTAL DEPTH 5980 PERF. 2564 - 2574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAKE PASTURE (E-279) 51512 054 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D 45 RRCID -> 245523 COMPL. DATE 02/03/2009 TOTAL DEPTH 5830 PERF. 2778 - 2797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	428	-0-	-142	-0-	224	1	204	2	Y	-0-					-0-
07	496	N	395	-0-	-101	-0-	201	1	194	2	Y	-0-					-0-
08	465	N	411	-0-	-54	-0-	208	1	203	2	Y	-0-					-0-
09	420	N	373	-0-	-47	-0-	149	1	224	2	Y	-0-					-0-
10	502	N	502	-0-	-0-	-0-	217	1	285	2	Y	-0-					-0-
11	390	N	352	-0-	-38	-0-	123	1	229	2	Y	-0-					-0-

T-C OIL COMPANY, LLC 833782
T-C OIL CO. -O'CONNOR WELL #: 65 RRCID -> 261265 COMPL. DATE 06/17/2011 TOTAL DEPTH 4600 PERF. 2759 - 2763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (E-282) 51512 055 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D103 F RRCID -> 086293 COMPL. DATE 11/29/1979 TOTAL DEPTH 5904 PERF. 2852 - 2859

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

MAUDE WILLIAMS ET AL "A" WELL #: D 41 RRCID -> 231400 COMPL. DATE 10/16/2007 TOTAL DEPTH 4646 PERF. 2865 - 2870

06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-

MAUDE WILLIAMS ET AL 'A' WELL #: D189 RRCID -> 278067 COMPL. DATE 05/01/2015 TOTAL DEPTH 4678 PERF. 2855 - 2858

06	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-

LAKE PASTURE (E-284) 51512 057 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 15 RRCID -> 216805 COMPL. DATE 10/25/2005 TOTAL DEPTH 5850 PERF. 2824 - 2832

06	14B2 EXT	NO RPT	-0-	-0-		-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-		-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-		-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-		-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-		-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-		-0-			Y	NO RPT			-0-

LAKE PASTURE (E-288) 51512 060 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D106 F RRCID -> 083423 COMPL. DATE 06/29/1979 TOTAL DEPTH 5944 PERF. 2891 - 2897

06	T. A.	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL -A- WELL #: D 92 F RRCID -> 105214 COMPL. DATE 03/04/1983 TOTAL DEPTH 7800 PERF. 2875 - 2894

06	T. A.	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

LAKE PASTURE (E-293) 51512 067 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D108 D RRCID -> 080485 COMPL. DATE 12/27/1978 TOTAL DEPTH 5898 PERF. 2934 - 2950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL -A- WELL #: D 92 H RRCID -> 105215 COMPL. DATE 03/03/1983 TOTAL DEPTH 7800 PERF. 2928 - 2942

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAKE PASTURE (FS-503) 51512 076 ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
T-C OIL CO.-OCONNOR WELL #: 21 RRCID -> 002595 COMPL. DATE 09/16/2015 TOTAL DEPTH 5186 PERF. 3796 - 3833

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-

T-C OIL CO.-OCONNOR WELL #: 64 RRCID -> 126467 COMPL. DATE 12/01/1987 TOTAL DEPTH 6002 PERF. 5117 - 5120

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (FS-509) 51512 114 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: 10 RRCID -> 043430 COMPL. DATE 03/22/1972 TOTAL DEPTH 6122 PERF. 3765 - 3795

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (FS-523) 51512 228 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL 'A' WELL #: D 34-D RRCID -> 178482 COMPL. DATE 04/24/2000 TOTAL DEPTH 5400 PERF. 5249 - 5256

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAKE PASTURE (FS-523) //CONT.// 51512 228 ASSOCIATED 49B CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
T-C OIL COMPANY-O'CONNOR WELL #: 4-U RRCID -> 138332 COMPL. DATE 06/05/1991 TOTAL DEPTH 5972 PERF. 5255 - 5258

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (FS-534) 51512 285 ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D 83 RRCID -> 254530 COMPL. DATE 11/02/2009 TOTAL DEPTH 7570 PERF. 5350 - 5355

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAKE PASTURE (FS-536) 51512 304 ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D 5 RRCID -> 254094 COMPL. DATE 09/17/2009 TOTAL DEPTH 5764 PERF. 5400 - 5406

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (FS-538) 51512 342 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D 87 RRCID -> 261124 COMPL. DATE 05/19/2011 TOTAL DEPTH 5860 PERF. 5405 - 5416

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (FS-545) 51512 418 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D 60 RRCID -> 123972 COMPL. DATE 03/05/2019 TOTAL DEPTH 5762 PERF. 3790 - 3854

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D107 D RRCID -> 152954 COMPL. DATE 01/17/1995 TOTAL DEPTH 6100 PERF. 5514 - 5524

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (FS-545) //CONT.// 51512 418 ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
T-C OIL COMPANY-O'CONNOR WELL #: 4-L RRCID -> 138805 COMPL. DATE 06/05/1991 TOTAL DEPTH 5972 PERF. 5467 - 5471

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

T-C OIL CO.-O'CONNOR WELL #: 3 RRCID -> 194589 COMPL. DATE 03/07/2003 TOTAL DEPTH 5970 PERF. 5451 - 5454

06	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (FS 559) 51512 525 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL 'A' WELL #: D 21 RRCID -> 281753 COMPL. DATE 07/27/2017 TOTAL DEPTH 6200 PERF. 5643 - 5682

06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (FT-690) 51512 874 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 84 RRCID -> 239232 COMPL. DATE 06/19/2008 TOTAL DEPTH 8600 PERF. 7058 - 7061

06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAKE PASTURE (H-434) 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 80 RRCID -> 127581 COMPL. DATE 05/05/1988 TOTAL DEPTH 5822 PERF. 4426 - 4436

06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 97 RRCID -> 129359 COMPL. DATE 10/17/1988 TOTAL DEPTH 4615 PERF. 4398 - 4419

06	5419 X	5419	-0-	-0-	-0-	2833	1	2586	2	Y	-0-					-0-
07	5583 X	5583	-0-	-0-	-0-	2840	1	2743	2	Y	-0-					-0-
08	6220 X	6220	-0-	-0-	-0-	3145	1	3075	2	Y	-0-					-0-
09	6153 X	6153	-0-	-0-	-0-	2453	1	3700	2	Y	-0-					-0-
10	5873 X	5873	-0-	-0-	-0-	2537	1	3336	2	Y	-0-					-0-
11	6030 X	5428	-0-	-602	-0-	1903	1	3525	2	Y	-0-					-0-

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

WILLIAMS, MAUDE ET AL "A" WELL #: D 61 RRCID -> 161853 COMPL. DATE 12/19/1996 TOTAL DEPTH 4652 PERF. 4396 - 4410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D136 RRCID -> 161854 COMPL. DATE 12/13/1996 TOTAL DEPTH 4665 PERF. 4382 - 4396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 75D RRCID -> 183230 COMPL. DATE 10/30/2000 TOTAL DEPTH 5800 PERF. 4344 - 4354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D103D RRCID -> 190737 COMPL. DATE 06/24/2002 TOTAL DEPTH 5904 PERF. 4370 - 4392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D106D RRCID -> 191219 COMPL. DATE 08/01/2002 TOTAL DEPTH 5944 PERF. 4367 - 4391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D181 RRCID -> 206553 COMPL. DATE 09/24/2004 TOTAL DEPTH 4650 PERF. 4400 - 4426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6906	X	6906	-0-	-0-	-0-	3610	1	3296	2	Y	-0-					-0-
07	7187	X	7187	-0-	-0-	-0-	3656	1	3531	2	Y	-0-					-0-
08	7295	X	7295	-0-	-0-	-0-	3689	1	3606	2	Y	-0-					-0-
09	7334	X	7334	-0-	-0-	-0-	2924	1	4410	2	Y	-0-					-0-
10	7192	X	7067	-0-	-125	-0-	3053	1	4014	2	Y	-0-					-0-
*11	7074	X	7074	-0-	-0-	-0-	2480	1	4594	2	Y	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 64 RRCID -> 206559 COMPL. DATE 10/04/2004 TOTAL DEPTH 7801 PERF. 4352 - 4379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

WILLIAMS, MAUDE ET AL "A" WELL #: D130 RRCID -> 212185 COMPL. DATE 05/24/2005 TOTAL DEPTH 4684 PERF. 4350 - 4365

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D122 RRCID -> 217537 COMPL. DATE 12/15/2005 TOTAL DEPTH 4650 PERF. 4368 - 4399

06	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D166 RRCID -> 220062 COMPL. DATE 02/23/2006 TOTAL DEPTH 4680 PERF. 4408 - 4450

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDDE ET AL "A" WELL #: D 27 RRCID -> 221265 COMPL. DATE 07/21/2006 TOTAL DEPTH 7800 PERF. 4344 - 4374

06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 72 RRCID -> 225051 COMPL. DATE 01/19/2007 TOTAL DEPTH 7764 PERF. 4358 - 4386

06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 89 RRCID -> 225068 COMPL. DATE 02/01/2007 TOTAL DEPTH 8180 PERF. 4346 - 4376

06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 22 RRCID -> 225515 COMPL. DATE 02/08/2007 TOTAL DEPTH 6200 PERF. 4368 - 4397

06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

WILLIAMS, MAUDE ET AL "A" WELL #: D 59 RRCID -> 225901 COMPL. DATE 02/05/2007 TOTAL DEPTH 5925 PERF. 4404 - 4424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D189 RRCID -> 228530 COMPL. DATE 06/04/2007 TOTAL DEPTH 4678 PERF. 4425 - 4446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D184 RRCID -> 228640 COMPL. DATE 06/18/2007 TOTAL DEPTH 4650 PERF. 4436 - 4458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 57 RRCID -> 237232 COMPL. DATE 10/12/2020 TOTAL DEPTH 5600 PERF. 4386 - 4401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4800	X	266	-0-	-4534	-0-	139	1	127	2	Y	-0-					-0-
07	4960	X	364	-0-	-4596	-0-	185	1	179	2	Y	-0-					-0-
08	508	X	508	-0-	-0-	-0-	257	1	251	2	Y	-0-					-0-
09	486	X	486	-0-	-0-	-0-	194	1	292	2	Y	-0-					-0-
10	372	X	62	-0-	-310	-0-	27	1	35	2	Y	-0-					-0-
11	480	X	-0-	-0-	-480	-0-					Y	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D204 RRCID -> 239871 COMPL. DATE 08/22/2008 TOTAL DEPTH 4650 PERF. 4443 - 4448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D197 RRCID -> 282317 COMPL. DATE 06/09/2011 TOTAL DEPTH 4650 PERF. 4442 - 4448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D118 RRCID -> 282318 COMPL. DATE 05/12/2017 TOTAL DEPTH 4655 PERF. 4371 - 4378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
WLP WELL #: 5 G RRCID -> 046979 COMPL. DATE 08/19/1969 TOTAL DEPTH 6050 PERF. 4494 - 4498

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

T-C OIL CO.-OCONNOR WELL #: 44 RRCID -> 061345 COMPL. DATE 09/07/2001 TOTAL DEPTH 4650 PERF. 4455 - 4490

06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WLP WELL #: 4 RRCID -> 161248 COMPL. DATE 10/26/2001 TOTAL DEPTH 6050 PERF. 4480 - 4504

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WLP WELL #: G 9 RRCID -> 180383 COMPL. DATE 12/17/2000 TOTAL DEPTH 6100 PERF. 4508 - 4514

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WLP WELL #: G 3 RRCID -> 187888 COMPL. DATE 11/14/2001 TOTAL DEPTH 6050 PERF. 4482 - 4490

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DENNIS O'CONNOR ET AL -L- WELL #: L 13 RRCID -> 188455 COMPL. DATE 10/25/2007 TOTAL DEPTH 4650 PERF. 3705 - 3725

06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T-C OIL CO.-O'CONNER WELL #: 30 RRCID -> 189304 COMPL. DATE 03/04/2002 TOTAL DEPTH 4650 PERF. 4369 - 4393

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC //CONT.// 833782
O'CONNOR, DENNIS ET AL -L- WELL #: L 32 RRCID -> 198753 COMPL. DATE 08/07/2003 TOTAL DEPTH 5900 PERF. 4403 - 4436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DENNIS O'CONNOR ET AL -L- WELL #: L 57 RRCID -> 217977 COMPL. DATE 12/30/2005 TOTAL DEPTH 4650 PERF. 4392 - 4426

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR, DENNIS ET AL -L- WELL #: L 15 RRCID -> 220087 COMPL. DATE 02/10/2006 TOTAL DEPTH 4650 PERF. 4400 - 4421

06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR, DENNIS ET AL -L- WELL #: L 75 RRCID -> 221943 COMPL. DATE 10/18/2006 TOTAL DEPTH 4717 PERF. 4409 - 4436

06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

T-C OIL CO.-O'CONNOR WELL #: 84 RRCID -> 222237 COMPL. DATE 10/20/2006 TOTAL DEPTH 4680 PERF. 4364 - 4367

06		T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
07		T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
08		T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
09		T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
10		T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11		T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR, DENNIS ET AL -L- WELL #: L 25 RRCID -> 223481 COMPL. DATE 12/01/2006 TOTAL DEPTH 5900 PERF. 4374 - 4408

06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR, DENNIS ET AL -L- WELL #: L 38 RRCID -> 225270 COMPL. DATE 01/22/2007 TOTAL DEPTH 5820 PERF. 4378 - 4412

06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC //CONT.// 833782
T-C OIL CO. -O'CONNOR WELL #: 65 RRCID -> 225512 COMPL. DATE 02/14/2007 TOTAL DEPTH 4600 PERF. 4375 - 4402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (H-484) 51512 920 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL 'A' WELL #: D106 H RRCID -> 135657 COMPL. DATE 06/26/1990 TOTAL DEPTH 5944 PERF. 4860 - 4868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL 'A' WELL #: D110H RRCID -> 145887 COMPL. DATE 06/01/1993 TOTAL DEPTH 5695 PERF. 4844 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL 'A' WELL #: D110D RRCID -> 285050 COMPL. DATE 02/19/2018 TOTAL DEPTH 5695 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

T-C OIL COMPANY, LLC 833782
O'CONNOR, DENNIS ETAL "L" WELL #: 25 RRCID -> 134535 COMPL. DATE 05/04/1990 TOTAL DEPTH 5900 PERF. 4861 - 4867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (H-495) 51512 922 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 3G RRCID -> 258522 COMPL. DATE 10/05/2010 TOTAL DEPTH 6106 PERF. 4975 - 5007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

LAKE PASTURE (H-495) //CONT.// 51512 922 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 87 RRCID -> 282921 COMPL. DATE 05/25/2017 TOTAL DEPTH 5860 PERF. 4954 - 4958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1920	N	1697	-0-	-223 B	-0-	887	1	810	2	Y	-0-					-0-
07	2015	N	2015	-0-	-0- B	-0-	1025	1	990	2	Y	-0-					-0-
08	2046	N	1673	-0-	-373 B	-0-	846	1	827	2	Y	-0-					-0-
09	1710	N	1626	-0-	-84 B	-0-	648	1	978	2	Y	-0-					-0-
10	2015	N	1947	-0-	-68 B	-0-	841	1	1106	2	Y	-0-					-0-
*11	1853	N	1853	-0-	-0- B	-0-	650	1	1203	2	Y	-0-					-0-

LAKE PASTURE (L-200) 51512 930 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D107 H RRCID -> 116636 COMPL. DATE 03/27/1985 TOTAL DEPTH 6100 PERF. 1982 - 1998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 12 RRCID -> 282956 COMPL. DATE 05/30/2017 TOTAL DEPTH 5760 PERF. 2023 - 2031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	259	N	259	-0-	-0-	-0-	135	1	124	2	Y	-0-					-0-
07	275	N	275	-0-	-0-	-0-	140	1	135	2	Y	-0-					-0-
08	279	N	279	-0-	-0-	-0-	141	1	138	2	Y	-0-					-0-
09	213	N	213	-0-	-0-	-0-	85	1	128	2	Y	-0-					-0-
10	279	N	-0-	-0-	-279	-0-					Y	-0-					-0-
11	270	N	-0-	-0-	-270	-0-					Y	-0-					-0-

LAKE PASTURE (L-202) 51512 933 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
T-C OIL CO.-O'CONNOR WELL #: 63 RRCID -> 239367 COMPL. DATE 01/17/2014 TOTAL DEPTH 6000 PERF. 3804 - 3824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (L-206) 51512 936 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D154 RRCID -> 282390 COMPL. DATE 05/25/2017 TOTAL DEPTH 4655 PERF. 2092 - 2124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 9 RRCID -> 282893 COMPL. DATE 05/16/2017 TOTAL DEPTH 5763 PERF. 2094 - 2106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LAKE PASTURE (M-295) 51512 939 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D108 F RRCID -> 064547 COMPL. DATE 04/03/1975 TOTAL DEPTH 5898 PERF. 2966 - 2976

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	T. A.	NO RPT	-0-	-0-	2475			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	2475			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	2475			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	2475			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	2475			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	2475			N	NO RPT			-0-

MAUDE WILLIAMS ET AL 'A' WELL #: D111 RRCID -> 287568 COMPL. DATE 08/01/2019 TOTAL DEPTH 4632 PERF. 3025 - 3030

06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

T-C OIL COMPANY, LLC 833782
OCONNOR, DENNIS ET AL -L- WELL #: L 33 RRCID -> 058160 COMPL. DATE 11/01/2001 TOTAL DEPTH 5899 PERF. 3978 - 3986

06	0 K	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0 K	-0-	-0-	-0-	-0-			N	-0-			-0-
08	0 K	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0 K	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 K	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 K	-0-	-0-	-0-	-0-			N	-0-			-0-

LAKE PASTURE (M-307) 51512 946 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D 54 J RRCID -> 080490 COMPL. DATE 01/18/1979 TOTAL DEPTH 5911 PERF. 3074 - 3083

06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

MAUDE WILLIAMS ET AL "A" WELL #: D 46 RRCID -> 256712 COMPL. DATE 06/21/2010 TOTAL DEPTH 4650 PERF. 3130 - 3136

06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

LAKE PASTURE (M-318) 51512 947 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL 'A' WELL #: D 17 RRCID -> 171736 COMPL. DATE 08/07/1998 TOTAL DEPTH 6435 PERF. 3190 - 3195

06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

LAKE PASTURE (M-325) 51512 948 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 32F RRCID -> 160706 COMPL. DATE 10/03/1996 TOTAL DEPTH 5800 PERF. 3253 - 3257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (M-330) 51512 950 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D 75 H RRCID -> 002584 COMPL. DATE 09/05/1962 TOTAL DEPTH 5800 PERF. 3322 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 10 RRCID -> 156796 COMPL. DATE 12/05/1995 TOTAL DEPTH 5880 PERF. 3304 - 3321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

WILLIAMS, MAUDE ET AL 'A' WELL #: D 20 RRCID -> 176369 COMPL. DATE 08/27/2013 TOTAL DEPTH 6163 PERF. 3368 - 3473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	INJECT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	INJECT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	INJECT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D117 RRCID -> 244759 COMPL. DATE 01/05/2009 TOTAL DEPTH 4661 PERF. 3306 - 3312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MAUDE WILLIAMS ET AL "A" WELL #: D 6 RRCID -> 263355 COMPL. DATE 11/08/2011 TOTAL DEPTH 5780 PERF. 3309 - 3315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

LAKE PASTURE (M-330) //CONT.// 51512 950 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
MAUDE WILLIAMS ET AL 'A' WELL #: D146 RRCID -> 288183 COMPL. DATE 08/02/2017 TOTAL DEPTH 4650 PERF. 3308 - 3314

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SHUT IN	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	SHUT IN	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

T-C OIL COMPANY, LLC 833782
T-C OIL CO.-OCONNOR WELL #: 60 RRCID -> 114875 COMPL. DATE 07/12/2014 TOTAL DEPTH 7963 PERF. 3466 - 3546

06	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LAKE PASTURE (M-338) 51512 955 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 1G RRCID -> 212510 COMPL. DATE 06/17/2005 TOTAL DEPTH 6100 PERF. 3374 - 3378

06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-

WILLIAMS, MAUDE ET AL 'A' WELL #: D120 RRCID -> 268051 COMPL. DATE 06/21/2012 TOTAL DEPTH 4675 PERF. 3360 - 3374

06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-

LAKE PASTURE (M-348) 51512 961 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D146 RRCID -> 237875 COMPL. DATE 07/08/2008 TOTAL DEPTH 4650 PERF. 3492 - 3497

06	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

LAKE PASTURE (M-358) 51512 968 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D164 RRCID -> 226854 COMPL. DATE 04/02/2007 TOTAL DEPTH 4656 PERF. 3554 - 3562

06	14B2 EXT	NO RPT	-0-	-0-	B	-8981			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-8981			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-8981			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	B	-8981			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-8981			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-8981			Y	NO RPT			-0-

LAKE PASTURE (M-358) //CONT.// 51512 968 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 81 RRCID -> 231414 COMPL. DATE 10/16/2007 TOTAL DEPTH 7924 PERF. 3548 - 3555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

LAKE PASTURE (VICKSBURG 8100) 51512 975 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D203 RRCID -> 214334 COMPL. DATE 07/29/2005 TOTAL DEPTH 8700 PERF. 8265 - 8281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	X	-0-	-0-	-180		-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-		-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-		-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-		-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-		-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-		-0-					Y	-0-					-0-

LAKE PLACEDO (5590) 51527 515 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ELLSWORTH, H. P. O&G PROPERTIES 249867
GOLDSTON, W. L. JR. ET AL WELL #: 1 RRCID -> 147546 COMPL. DATE 12/31/1992 TOTAL DEPTH 6012 PERF. 5592 - 5594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

LARGO NAVIDAD (6560) 52060 600 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ZACHRY EXPLORATION, LLC 950468
KAUP UNIT WELL #: 1 RRCID -> 240638 COMPL. DATE 09/18/2008 TOTAL DEPTH 6992 PERF. 6692 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	23760	X	23105	-0-	-655	B	-0-	89 108	1 9	22908	2	N	98	149	1			209
07	24645	X	23545	-0-	-1100	B	-0-	91 53	1 9	23401	2	N	48	179	1			78
08	24645	X	22600	-0-	-2045	B	-0-	87 114	1 9	22399	2	N	104					182
09	23850	X	21853	-0-	-1997	B	-0-	84 112	1 9	21657	2	N	102					284
10	24459	X	21675	-0-	-2784	B	-0-	83 116	1 9	21476	2	N	105					389
11	23100	X	20764	-0-	-2336	B	-0-	80 127	1 9	20557	2	N	115	363	1			141

LAURA THOMSON,S.E. (CHAMBERLAIN) 52291 300 ASSOCIATED ONE WELL CNTY: REFUGIO
AURORA RESOURCES CORPORATION 036931
ARC THOMSON-BARROW WELL #: 5 RRCID -> 280559 COMPL. DATE 09/19/2015 TOTAL DEPTH 6000 PERF. 5690 - 5693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

LAVACA BAY (F-40-B) 52355 555 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
ALUMINUM COMPANY OF AMERICA FEE WELL #: 9 RRCID -> 113423 COMPL. DATE 09/14/1984 TOTAL DEPTH 13411 PERF.10564 - 10575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

LAVACA BAY (F-46) 52355 890 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
GALLINIPPER UNIT WELL #: 3604 RRCID -> 247105 COMPL. DATE 05/03/2007 TOTAL DEPTH 13072 PERF.11698 - 11744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

QUAIL RIDGE/STATE UNIT WELL #: 3906 RRCID -> 275993 COMPL. DATE 11/07/2013 TOTAL DEPTH 12700 PERF.11090 - 11102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LAVACA RIVER (YEGUA) 52365 560 NON-ASSOCIATED EXEMPT CNTY: LAVACA
DEWBRE PETROLEUM CORPORATION 216748
CHARLES WELL #: 2 RRCID -> 188178 COMPL. DATE 07/06/2012 TOTAL DEPTH 5850 PERF. 5298 - 5622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

LAVACA RIVER (1700) 52365 600 NON-ASSOCIATED EXEMPT CNTY: LAVACA
RISE PETROLEUM INVESTMENTS LLC 712947
RODEN WELL #: 1 RRCID -> 232912 COMPL. DATE 11/12/2007 TOTAL DEPTH 1876 PERF. 1748 - 1758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	#	1087	-0-	-53	B	-50802	1087	2			N	-0-					-0-
07	1178	#	1033	-0-	-145	B	-50947	1033	2			N	-0-					-0-
08	3069	#	9411	-0-	6342	B	-44605	208	1	9203	3	N	-0-					-0-
09	3210		1121	-0-	-2089	B	-46694	1121	3			N	-0-					-0-
10	3069	#	1151	-0-	-1918	B	-48612	1151	3			N	-0-					-0-
11	3210		1172	-0-	-2038	B	-50650	1172	3			N	-0-					-0-

RODEN WELL #: 2 RRCID -> 235958 COMPL. DATE 03/22/2008 TOTAL DEPTH 1950 PERF. 1864 - 1874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-33017					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-33017					N	-0-					-0-
08	31	N	33	-0-	2	B	-33015	1	1	32	3	N	-0-					-0-
09	0	N	-0-	-0-	-0-	B	-33015					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-33015					N	-0-					-0-
11	30	N	-0-	-0-	-30	B	-33015					N	-0-					-0-

LAVACA RIVER (1700) //CONT.// 52365 600 NON-ASSOCIATED EXEMPT CNTY: LAVACA
RISE PETROLEUM INVESTMENTS LLC //CONT.// 712947
JAMES RODEN GAS UNIT WELL #: 1 RRCID -> 239422 COMPL. DATE 07/20/2008 TOTAL DEPTH 2004 PERF. 1774 - 1784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-20618					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-20618					N	-0-					-0-
08	0	N	10	-0-	10 B	-20608	10	1			N	-0-					-0-
09	0	N	-0-	-0-	-0- B	-20608					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-20608					N	-0-					-0-
11	10	N	-0-	-0-	-10 B	-20608					N	-0-					-0-

RODEN GAS UNIT WELL #: 3 RRCID -> 240424 COMPL. DATE 07/13/2008 TOTAL DEPTH 2006 PERF. 1734 - 1740

06	3900		4063	-0-	163 B	-12252	4063	2			N	-0-					-0-
07	4030		4144	-0-	114 B	-12138	4144	2			N	-0-					-0-
08	4030		3077	-0-	-953 B	-13091	75	1	3002	3	N	-0-					-0-
09	3900		3049	-0-	-851 B	-13942	3049	3			N	-0-					-0-
10	4030		3292	-0-	-738 B	-14680	3292	3			N	-0-					-0-
11	2970	#	3227	-0-	257 B	-14423	3227	3			N	-0-					-0-

LAVACA RIVER (2100) 52365 650 NON-ASSOCIATED EXEMPT CNTY: LAVACA
SOUNDLOGIC PROD. & EXPLOR., LLC 802627
KLIMITCHEK-HOBBS UNIT WELL #: 1 RRCID -> 216203 COMPL. DATE 06/29/2005 TOTAL DEPTH 2500 PERF. 2196 - 2204

06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIMES (WILCOX F-1) 53590 250 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
NELSON, C. S. TRUST ET AL WELL #: 7 RRCID -> 147165 COMPL. DATE 09/28/1993 TOTAL DEPTH 10230 PERF. 9508 - 9532

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	20	1			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

J.W. MCCLELLAND ET AL UNIT #1 WELL #: 2 RRCID -> 149008 COMPL. DATE 03/13/1994 TOTAL DEPTH 9680 PERF. 9345 - 9402

06	3675	X	3675	-0-	-0-	-0-	3660	2	15	9	N	14					57
07	3378	X	3378	-0-	-0-	-0-	3372	2	6	9	N	5					62
08	1755	X	1755	-0-	-0-	-0-	1742	2	13	9	N	12					74
09	707	X	707	-0-	-0-	-0-	705	2	2	9	N	2					76
10	337	X	337	-0-	-0-	-0-	336	2	1	9	N	1					77
*11	2333	X	2333	-0-	-0-	-0-	2320	2	13	9	N	12					89

NELSON, C. S. WELL #: 6 RRCID -> 208013 COMPL. DATE 01/06/2005 TOTAL DEPTH 10050 PERF. 9454 - 9500

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIMES (WILCOX F-2) 53590 251 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
BRYSCH WELL #: 1 RRCID -> 254913 COMPL. DATE 01/05/2010 TOTAL DEPTH 9800 PERF. 9168 - 9188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	B	-0-					N	-0-					49
07		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					49
08		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					49
09		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					49
10		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					49
11		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					49

SANDEL OPERATING COMPANY 747534
SCHREINER RANCH TRUST II WELL #: 9 RRCID -> 161355 COMPL. DATE 06/15/1996 TOTAL DEPTH 10402 PERF. 9590 - 9624

06		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					44
07		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					44
08		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					44
09		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					44
10		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					44
11		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					44

NELSON, C. S. WELL #: 9 RRCID -> 208131 COMPL. DATE 01/20/2005 TOTAL DEPTH 9730 PERF. 9608 - 9632

06		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LIMES (WILCOX 7900) 53590 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
INLAND OCEAN, INC. 424607
WEST WELL #: 3 RRCID -> 232116 COMPL. DATE 07/31/2007 TOTAL DEPTH 11035 PERF. 7580 - 7587

06		P&A COND	-0-	-0-	-0-		-0-					N	-0-					19
07		P&A COND	-0-	-0-	-0-		-0-					N	-0-					19
08		P&A COND	-0-	-0-	-0-		-0-					N	-0-					19
09		P&A COND	-0-	-0-	-0-		-0-					N	-0-					19
10		P&A COND	-0-	-0-	-0-		-0-					N	-0-					19
11		P&A COND	NO RPT	-0-	-0-		-0-					N	NO RPT					19

PLUGGED AND ABANDONED_____ 12/23/2019 - P/A 12/23/19

LIMES (WILCOX 9500) 53590 550 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
AWP OPERATING COMPANY 038889
J. W. MCCLELLAND G. U. #2 WELL #: 1 RRCID -> 148924 COMPL. DATE N/A TOTAL DEPTH 9815 PERF. 7756 - 7762

06		PRTL PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07		PRTL PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08		PRTL PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09		PRTL PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10		PRTL PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11		PRTL PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

SANDEL OPERATING COMPANY 747534
NELSON, C. S. WELL #: 4 RRCID -> 094293 COMPL. DATE 06/09/1981 TOTAL DEPTH 12000 PERF. 9674 - 9759

06	4086	X	4086	-0-	-0-		-0-	3984	2	102	9	N	93	68	1			111
07	4514	X	4514	-0-	-0-		-0-	4461	2	53	9	N	48	35	1			124
08	3456	X	3456	-0-	-0-		-0-	3354	2	102	9	N	93	196	1			21
09	4234	X	4234	-0-	-0-		-0-	4180	2	54	9	N	49	31	1			39
10	4569	X	4569	-0-	-0-		-0-	4485	2	84	9	N	76	115	1			-0-
*11	4363	X	4363	-0-	-0-		-0-	4263	2	100	9	N	91	25	1			66

LIMES (WILCOX 9900) 53590 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
NELSON, C. S. WELL #: 5 RRCID -> 094294 COMPL. DATE 06/13/1981 TOTAL DEPTH 11500 PERF. 9916 - 9944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4170	X	35	-0-	-4135	-0-	35	2			Y	-0-	1	1			101
07	4309	X	201	-0-	-4108	-0-	200	2	1	9	Y	1	1	1			101
08	T. A.		824	-0-	824	824	801	2	23	9	Y	21	14	1			108
09	T. A.		962	-0-	962	1786	941	2	21	9	Y	19	7	1			120
10	T. A.		554	-0-	554	2340	541	2	13	9	Y	12	9	1			123
*11	3003	X	663	-0-	-2340	-0-	651	2	12	9	Y	11	4	1			130

BENNETT, L.L. ET AL GAS UNIT WELL #: 1 RRCID -> 100334 COMPL. DATE 05/28/1982 TOTAL DEPTH 9921 PERF. 9712 - 9779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	874	N	874	-0-	-0-	-0-	829	2	45	9	N	41	14	1			116
07	1258	N	1258	-0-	-0-	-0-	1189	2	69	9	N	63	9	1			170
08	651	N	646	-0-	-5	-0-	633	2	13	9	N	12	11	1			171
09	630	N	8	-0-	-622	-0-	8	2			N	-0-					171
10	651	N	432	-0-	-219	-0-	432	2			N	-0-	7	1			164
*11	907	N	907	-0-	-0-	-0-	859	2	48	9	N	44	5	1			203

LIMES, S. (WILCOX 10750) 53592 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MARWELL PETROLEUM LTD PARTNRSHIP 531085
HOUDMANN WELL #: 1 RRCID -> 115247 COMPL. DATE 02/08/1985 TOTAL DEPTH 10980 PERF.10800 - 10820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					15
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					15
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					15
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					15
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					15
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					15

PLUGGED AND ABANDONED_____ 08/20/2020 - P/A 08/20/20

LIONS (CORONA CONSOLIDATED) 53822 025 NON-ASSOCIATED CAPACITY CNTY: BEE
BLUEFIN RESOURCES LLC 077031
KARNEI, ELLROY UNIT WELL #: 1 RRCID -> 209155 COMPL. DATE 12/11/2004 TOTAL DEPTH 15107 PERF.13894 - 13920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARNEI, ELLROY UNIT WELL #: 2 RRCID -> 212578 COMPL. DATE 05/01/2005 TOTAL DEPTH 16672 PERF.14148 - 15095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLROY KARNEI UNIT WELL #: 3 RRCID -> 215100 COMPL. DATE 09/12/2005 TOTAL DEPTH 16028 PERF.14963 - 15315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIONS (CORONA CONSOLIDATED) //CONT.// 53822 025 NON-ASSOCIATED CAPACITY CNTY: BEE
BLUEFIN RESOURCES LLC //CONT.// 077031
ELLROY KARNEI UNIT WELL #: 3 RRCID -> 215566 COMPL. DATE 09/21/2005 TOTAL DEPTH 16028 PERF.14421 - 15315

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYFIELD WELL #: 1 RRCID -> 219309 COMPL. DATE 11/04/2005 TOTAL DEPTH 15701 PERF.14318 - 15542

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FLINT INTERESTS, LLC 273932
BUCKNER FOUNDATION WELL #: 1 RRCID -> 219921 COMPL. DATE 06/08/2005 TOTAL DEPTH 15700 PERF.14388 - 14630

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

UNITED TEXAS OIL LLC 877689
WEISE, FRITZ WELL #: 1 RRCID -> 208012 COMPL. DATE 01/14/2005 TOTAL DEPTH 13998 PERF.13831 - 13850

06	10373 X	10373	-0-	-0-	-0-	47	1	10326	2	N	-0-			-0-
07	10720 X	10720	-0-	-0-	-0-	12	1	10708	2	N	-0-			-0-
08	10928 X	10928	-0-	-0-	-0-	10928	2			N	-0-			-0-
09	8550 X	7273	-0-	-1277	-0-	7273	2			N	-0-			-0-
*10	10771 X	10771	-0-	-0-	-0-	10771	2			N	-0-			-0-
11	8550 X	NO RPT	-0-	-8550	-0-					N	NO RPT			-0-

DEHNERT UNIT WELL #: 1 RRCID -> 211534 COMPL. DATE 04/23/2005 TOTAL DEPTH 15817 PERF.14206 - 14250

06	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

LIONS (CORONA CONSOLIDATED) //CONT.// 53822 025 NON-ASSOCIATED CAPACITY CNTY: BEE
UNITED TEXAS OIL LLC //CONT.// 877689
WEISE, FRITZ WELL #: 2 RRCID -> 212577 COMPL. DATE 12/06/2005 TOTAL DEPTH 16000 PERF.13830 - 14512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEISE, FRITZ GU "A" WELL #: 1 RRCID -> 219641 COMPL. DATE 01/10/2006 TOTAL DEPTH 15600 PERF.13875 - 14621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	X	-0-	-0-	-450	-0-					N	-0-					-0-
07	465	X	-0-	-0-	-465	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WRIGHT MATERIALS INC WELL #: 3 RRCID -> 220033 COMPL. DATE 12/25/2006 TOTAL DEPTH 14161 PERF.14170 - 14622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEHNERT UNIT WELL #: 2 RRCID -> 221923 COMPL. DATE 07/01/2006 TOTAL DEPTH 15700 PERF.13944 - 14294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEISE, FRITZ WELL #: 4 RRCID -> 231382 COMPL. DATE 02/03/2007 TOTAL DEPTH 15750 PERF.13828 - 14062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEHNERT UNIT WELL #: 3 RRCID -> 231735 COMPL. DATE 03/03/2007 TOTAL DEPTH 15425 PERF.14088 - 15416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEISE, FRITZ GU "A" WELL #: 4 RRCID -> 232875 COMPL. DATE 04/23/2009 TOTAL DEPTH 15653 PERF.13826 - 14038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIONS (CORONA CONSOLIDATED) //CONT.// 53822 025 NON-ASSOCIATED CAPACITY CNTY: BEE
UNITED TEXAS OIL LLC //CONT.// 877689
WRIGHT MATERIALS INC. WELL #: 2 RRCID -> 233310 COMPL. DATE 05/02/2007 TOTAL DEPTH 15034 PERF.13963 - 14250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FRITZ WEISE GU "A" WELL #: 2 RRCID -> 233951 COMPL. DATE 09/28/2007 TOTAL DEPTH 15572 PERF.13976 - 14412

06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WEISE, FRITZ GU "A" WELL #: 3 RRCID -> 235582 COMPL. DATE 10/10/2007 TOTAL DEPTH 15795 PERF.14220 - 14334

06	13269	X	13269	-0-	-0-	-0-	13269	2			N	-0-			-0-
07	11329	X	11329	-0-	-0-	-0-	11329	2			N	-0-			-0-
08	8963	X	8963	-0-	-0-	-0-	537	1	8426	2	N	-0-			-0-
09	5910	X	-0-	-0-	-5910	-0-					N	-0-			-0-
10	6107	X	-0-	-0-	-6107	-0-					N	-0-			-0-
11	5910	X	NO RPT	-0-	-5910	-0-					N	NO RPT			-0-

WEISE, FRITZ WELL #: 9 RRCID -> 236999 COMPL. DATE 03/22/2008 TOTAL DEPTH 15500 PERF.13865 - 15337

06	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WRIGHT MATERIALS INC. WELL #: 9 RRCID -> 237637 COMPL. DATE 05/02/2008 TOTAL DEPTH 15343 PERF.13920 - 14028

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WEISE, FRITZ GU "A" WELL #: 7 RRCID -> 241841 COMPL. DATE 03/11/2008 TOTAL DEPTH 15267 PERF.14236 - 14266

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WEISE, FRITZ GU "A" WELL #: 10 RRCID -> 242925 COMPL. DATE 09/18/2008 TOTAL DEPTH 15760 PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

LIONS (CORONA CONSOLIDATED) //CONT.// 53822 025 NON-ASSOCIATED CAPACITY CNTY: BEE
UNITED TEXAS OIL LLC //CONT.// 877689
WEISE, FRITZ WELL #: 3 RRCID -> 243806 COMPL. DATE 06/08/2010 TOTAL DEPTH 15800 PERF.14024 - 14902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIONS (CORONA, LOWER) 53822 076 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
BLUEFIN RESOURCES LLC 077031
KARNEI, ELLROY UNIT WELL #: 2 RRCID -> 209157 COMPL. DATE 02/18/2005 TOTAL DEPTH 16672 PERF.14988 - 15095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LITTLE JOHN (3970) 54008 600 NON-ASSOCIATED EXEMPT CNTY: BEE
ADVANTAGE OIL & GAS, INC. 008511
EWALT, MARGIE WELL #: 1 RRCID -> 087136 COMPL. DATE 02/19/1980 TOTAL DEPTH 4258 PERF. 3966 - 3970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LITTLE KENTUCKY (FRIO 5800) 54021 500 NON-ASSOCIATED EXEMPT CNTY: JACKSON
J POSEY OPERATING LLC 427904
KRAMER #3 WELL #: 1 RRCID -> 054128 COMPL. DATE 12/02/1972 TOTAL DEPTH 6031 PERF. 5798 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK LAKE (CONSOLIDATED) 54144 025 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
RIVER RANCH WELL #: 16 RRCID -> 206515 COMPL. DATE 09/01/2004 TOTAL DEPTH 5300 PERF. 4680 - 4978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A-COND		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/25/2021

LOLITA (MEGATANE) 54457 405 NON-ASSOCIATED EXEMPT CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
JOHNSON, ELMER WELL #: 8 RRCID -> 060124 COMPL. DATE N/A TOTAL DEPTH 8595 PERF. 5450 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

LOLITA (MINER SAND) 54457 486 ASSOCIATED EXEMPT CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
L. RANCH CO. -A- WELL #: 43 F RRCID -> 063392 COMPL. DATE 06/19/1975 TOTAL DEPTH 6048 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOLITA (MITCHELL ZONE) 54457 513 ASSOCIATED 49B CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
STACK, B. WELL #: 2 RRCID -> 041834 COMPL. DATE 05/09/1967 TOTAL DEPTH 6440 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

LOLITA (TONEY ZONE) 54457 621 ASSOCIATED ONE WELL CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
WESSON & COX WELL #: 2 RRCID -> 121471 COMPL. DATE 05/17/1986 TOTAL DEPTH 5932 PERF. 5707 - 5738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOLITA (5800) 54457 864 NON-ASSOCIATED EXEMPT CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
TEN CATE WELL #: 2 C RRCID -> 002650 COMPL. DATE 03/06/1962 TOTAL DEPTH 5954 PERF. 5824 - 5829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOLITA, DEEP (MCMAHAN ZONE) 54458 328 ASSOCIATED ONE WELL CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
FOUR WAY RANCH WELL #: 12 RRCID -> 252944 COMPL. DATE 08/06/2009 TOTAL DEPTH 8452 PERF. 8160 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					20
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					20
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					20
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					20
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					20
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					20

LOLITA, DEEP (SIMPSON 8500) 54458 400 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
ABBOTT, S. A. WELL #: 5 RRCID -> 121497 COMPL. DATE 04/25/1987 TOTAL DEPTH 8804 PERF. 8416 - 8424

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FOUR WAY RANCH WELL #: 22 RRCID -> 250487 COMPL. DATE 03/14/2009 TOTAL DEPTH 8645 PERF. 8464 - 8548

06 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

LOLITA, DEEP (7000 ZONE) 54458 697 ASSOCIATED 49B CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
FOUR WAY RANCH WELL #: 25 RRCID -> 254842 COMPL. DATE 11/13/2009 TOTAL DEPTH 8114 PERF. 7309 - 7313

06 14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07 14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08 14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
09 14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10 14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11 14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

LONG MOTT, EAST (7100) 54683 333 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
KEBO OIL & GAS, INC. 453170
HAHN WELL #: 3 RRCID -> 272632 COMPL. DATE 07/01/2013 TOTAL DEPTH 7100 PERF. 7000 - 7006

06 INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07 INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08 INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09 INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10 INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11 INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LONG MOTT, SOUTH (FRIO, LOWER) 54686 333 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
RAWHIDE OPERATING, INC. 694852
SPILLER, CLAUDIE WELL #: 3 RRCID -> 059694 COMPL. DATE 09/10/1974 TOTAL DEPTH 9608 PERF. 7550 - 7560

06 14B DENY	NO RPT	-0-	-0-	1580			N	NO RPT			-0-
07 14B DENY	NO RPT	-0-	-0-	1580			N	NO RPT			-0-
08 14B DENY	NO RPT	-0-	-0-	1580			N	NO RPT			-0-
09 14B DENY	NO RPT	-0-	-0-	1580			N	NO RPT			-0-
10 14B DENY	NO RPT	-0-	-0-	1580			N	NO RPT			-0-
11 14B DENY	NO RPT	-0-	-0-	1580			N	NO RPT			-0-

HYNES - SPILLER WELL #: 4 RRCID -> 161262 COMPL. DATE 05/05/1996 TOTAL DEPTH 7700 PERF. N/A

06 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LONG MOTT, SOUTH (FRIO, UPPER) 54686 666 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
RAWHIDE OPERATING, INC. 694852
SPILLER GAS UNIT WELL #: 1R RRCID -> 166235 COMPL. DATE 09/18/1997 TOTAL DEPTH 7560 PERF. 7280 - 7286

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOST FORK (YEGUA 6500) 55031 250 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TAG OPERATING COMPANY, INC. 834352
AMOCO FEE WELL #: 2 RRCID -> 139127 COMPL. DATE 05/17/1991 TOTAL DEPTH 7400 PERF. 6501 - 6513

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LYONS (4TH ROEDER) 56021 900 NON-ASSOCIATED CAPACITY CNTY: KARNES
REPSOL OIL & GAS USA, LLC 703462
PINSON SLAUGHTER UNIT WELL #: 4 RRCID -> 214868 COMPL. DATE 07/08/2005 TOTAL DEPTH 9350 PERF. 9098 - 9116

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAETZE (3030) 56638 420 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SALYER, MONTE C. 744530
SALYER "A" WELL #: 1 RRCID -> 103917 COMPL. DATE 12/02/1982 TOTAL DEPTH 3811 PERF. 3027 - 3030

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAETZE (3145) 56638 530 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
FRANKE, WAYNE WELL #: 1 RRCID -> 176240 COMPL. DATE 12/21/1999 TOTAL DEPTH 3905 PERF. 3127 - 3128

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGNOLIA BEACH (8700) 56710 900 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
ATLAS OPERATING LLC 036587
CURTIS FOESTER WELL #: 2 RRCID -> 250710 COMPL. DATE 07/09/2009 TOTAL DEPTH 9750 PERF. 9626 - 9657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					39

MAG. BEACH-KELLERS BAY (FOESTER) 56725 125 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
CHESAPEAKE OPERATING, L.L.C. 147699
KELLERS BAY STATE GAS UNIT WELL #: RRCID -> 047888 COMPL. DATE 12/12/1969 TOTAL DEPTH 9036 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					6
07	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					6
08	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					6
09	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					6
10	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					6
11	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					6

PLUGGED AND ABANDONED_____ 08/16/2016

MALO DOMINGO (TALK D) 56979 300 NON-ASSOCIATED ONE WELL CNTY: KARNES
WHITE MARLIN OPERATING CO, LLC 918475
TALK GAS UNIT WELL #: 2 RRCID -> 109272 COMPL. DATE 04/03/2007 TOTAL DEPTH 11050 PERF.10794 - 10830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MALO DOMINGO (WILCOX 9950) 56979 500 NON-ASSOCIATED ONE WELL CNTY: KARNES
WHITE MARLIN OPERATING CO, LLC 918475
SAMSEL (WILCOX 9950') GAS UNIT WELL #: 1 RRCID -> 262191 COMPL. DATE 04/13/2011 TOTAL DEPTH 11716 PERF. 9926 - 9931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	56	-0-	-4	-0-	3 8	1 9	45	2	N	7					106
07	62	N	54	-0-	-8	-0-	3 6	1 9	45	2	N	5					111
08	62	N	50	-0-	-12	-0-	3 1	1 9	46	2	N	1					112
09	60	N	49	-0-	-11	-0-	2 3	1 9	44	2	N	3					115
10	103	N	103	-0-	-0-	-0-	3 55	1 9	45	2	N	50					165
*11	137	N	137	-0-	-0-	-0-	3 90	1 9	44	2	N	82					247

MALO DOMINGO (WILCOX 10650) 56979 575 NON-ASSOCIATED ONE WELL CNTY: KARNES
WHITE MARLIN OPERATING CO, LLC 918475
TALK GAS UNIT WELL #: 2 RRCID -> 280888 COMPL. DATE 12/18/2015 TOTAL DEPTH 11050 PERF.10528 - 10656

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3178	3059	-0-	-119	-0-	206	1	2746	2	N	97	188	1			114
						107	9									
07	3118	3078	-0-	-40	-0-	160	1	2806	2	N	102					216
						112	9									
08	3284	3161	-0-	-123	-0-	177	1	2889	2	N	86	193	1			109
						95	9									
09	3284	3112	-0-	-172	-0-	160	1	2834	2	N	107					216
						118	9									
*10	3202	3202	-0-	-0-	-0-	167	1	2932	2	N	94	183	1			127
						103	9									
*11	2976	2958	-0-	-18	-0-	162	1	2698	2	N	89					216
						98	9									

MALO DOMINGO (WILCOX 10800) 56979 600 NON-ASSOCIATED ONE WELL CNTY: KARNES
WHITE MARLIN OPERATING CO, LLC 918475
GORDON TALK GAS UNIT WELL #: 1 RRCID -> 092924 COMPL. DATE 03/25/1981 TOTAL DEPTH 12025 PERF.10760 - 10770

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5682 R	5682	-0-	-0-	-0-	391	1	5203	2	N	80					142
						88	9									
07	8595 R	8595	-0-	-0-	-0-	458	1	8048	2	N	81					223
						89	9									
08	7702 R	7702	-0-	-0-	-0-	440	1	7167	2	N	86	192	1			117
						95	9									
09	8276 R	8276	-0-	-0-	-0-	438	1	7761	2	N	70					187
						77	9									
10	8587 #	8515	-0-	-72	-0-	451	1	7940	2	N	113	192	1			108
						124	9									
11	8310 #	7825	-0-	-485	-0-	435	1	7222	2	N	153	191	1			70
						168	9									

TALK GAS UNIT WELL #: 2 RRCID -> 280868 COMPL. DATE 04/03/2007 TOTAL DEPTH 11050 PERF.10680 - 10778

06 PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT		-0-
07 PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT		-0-
08 PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT		-0-
09 PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT		-0-
10 PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT		-0-
11 PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT		-0-

MALONE (4500) 57005 850 NON-ASSOCIATED ONE WELL CNTY: BEE
COLEMANITE, INC. 167278
MALONE, GRACE FOX ET AL WELL #: 3 RRCID -> 128697 COMPL. DATE 08/23/1988 TOTAL DEPTH 4812 PERF. 4504 - 4547

06 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT		-0-
07 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT		-0-
08 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT		-0-
09 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT		-0-
10 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT		-0-
11 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT		-0-

MARCADO CREEK (4290 FRIO) 57358 680 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
WELDER, M S EST WELL #: 14 RRCID -> 208147 COMPL. DATE 01/20/2005 TOTAL DEPTH 5500 PERF. 4264 - 4271

06 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-		-0-
07 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-		-0-
08 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-		-0-
09 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-		-0-
10 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-		-0-
11 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-		-0-

MARCADO CREEK (4290 FRIO) //CONT.// 57358 680 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FIELD PETROLEUM CORP. //CONT.// 266906
WELDER, MINNIE EST WELL #: 15 RRCID -> 221031 COMPL. DATE 06/15/2006 TOTAL DEPTH 5450 PERF. 4249 - 4264

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARSHALL (FRIO II B) 57719 124 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
CABEZA OIL AND GAS, LLC 121232
DUDERSTADT WELL #: 2 A RRCID -> 213134 COMPL. DATE 09/20/2005 TOTAL DEPTH 3164 PERF. 2097 - 2100

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMORA OPERATING, LLC 701613
HAWKINS SHALLOW GAS UNIT WELL #: 2 RRCID -> 202724 COMPL. DATE 02/16/2004 TOTAL DEPTH 3180 PERF. 2646 - 2649

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL (FRIO 3000) 57719 310 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MODERN EXPLORATION, INC. 573226
STCH WELL #: 1 RRCID -> 205517 COMPL. DATE 06/16/2004 TOTAL DEPTH 3200 PERF. 3022 - 3042

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARSHALL (MIDDLE WILCOX) 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
BUFFCO PRODUCTION INC. 106406
RAMSEY WELL #: 1 RRCID -> 191190 COMPL. DATE 04/06/2002 TOTAL DEPTH 10800 PERF. 9436 - 9448

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					125
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					125
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					125
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					125
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					125
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					125

ETOCO, L.P. 255133
WHIPP WELL #: 1 RRCID -> 216661 COMPL. DATE 09/10/2005 TOTAL DEPTH 12016 PERF.10250 - 10274

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
CUNNINGHAM WELL #: 1 RRCID -> 197435 COMPL. DATE 07/04/2003 TOTAL DEPTH 10985 PERF. 9955 - 9968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULLER WELL #: 1 RRCID -> 223745 COMPL. DATE 05/27/2006 TOTAL DEPTH 16142 PERF. 9260 - 9288

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BETHKE WELL #: 1 RRCID -> 249063 COMPL. DATE 10/31/2008 TOTAL DEPTH 11100 PERF.10494 - 10514

06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					31
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					31
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					31
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					31
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					31
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					31

BETHKE WELL #: 2 RRCID -> 266666 COMPL. DATE 04/08/2010 TOTAL DEPTH 11200 PERF.10576 - 10810

06	0	N	-0-	-0-	-0-	-0-					N	-0-					96
07	0	N	-0-	-0-	-0-	-0-					N	-0-					96
08	0	N	-0-	-0-	-0-	-0-					N	-0-					96
09	0	N	-0-	-0-	-0-	-0-					N	-0-					96
10	0	N	-0-	-0-	-0-	-0-					N	-0-					96
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					96

PALEO OIL COMPANY LLC 635131
HOFFMAN RANCH WELL #: 1 RRCID -> 187607 COMPL. DATE 10/19/2001 TOTAL DEPTH 11600 PERF. 9892 - 11030

06	3000	N	20466	-0-	17466	45999	20198	2	268	9	N	244	182	1			197
07	3100	N	4582	-0-	1482	47481	4507	2	75	9	N	68	175	1			90
*08	3100	N	7154	-0-	4054	51535	7003	2	151	9	N	137					227
09	0	N	NO RPT	-0-	-0-	51535					N	NO RPT					227
10	1643	X	NO RPT	-0-	-1643	-0-					N	NO RPT					227
11	1590	X	NO RPT	-0-	-1590	-0-					N	NO RPT					227

PROLINE ENERGY RESOURCES INC 681327
WELDER RANCH A WELL #: 2 RRCID -> 222477 COMPL. DATE 10/09/2006 TOTAL DEPTH 13200 PERF.10306 - 10312

06	0	N	-0-	-0-	-0-	-0-					N	-0-					28
07	0	N	-0-	-0-	-0-	-0-					N	-0-					28
08	10	N	-0-	-0-	-10	-0-					N	-0-					28
09	10	N	-0-	-0-	-10	-0-					N	-0-					28
10	0	N	-0-	-0-	-0-	-0-					N	-0-					28
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					28

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC 701613
ROBINSON-REAVES WELL #: 1 RRCID -> 185702 COMPL. DATE 06/16/2001 TOTAL DEPTH 12000 PERF. 9858 - 10994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2107	N	2107	-0-	-0-	-0-	2060	2	47	9	N	43					303
07	1937	N	1937	-0-	-0-	-0-	27	1	1857	2	N	48	167	1			184
							53	9									
*08	2146	N	2146	-0-	-0-	-0-	2092	2	54	9	N	49					233
*09	2070	N	1896	-0-	-174	-0-	24	1	1836	2	N	33					266
							36	9									
*10	2396	N	2396	-0-	-0-	-0-	2360	2	36	9	N	33					299
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					299

ROUDON WELL #: 1 RRCID -> 188866 COMPL. DATE 01/31/2002 TOTAL DEPTH 10500 PERF.10080 - 10104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1097	N	1097	-0-	-0-	-0-	203	1	861	2	N	30					124
							33	9									
07	1054	N	1004	-0-	-50	-0-	176	1	798	2	N	27					151
							30	9									
*08	1144	N	1144	-0-	-0-	-0-	163	1	953	2	N	25					176
							28	9									
*09	1110	N	1050	-0-	-60	-0-	239	1	788	2	N	21	170	1			27
							23	9									
*10	1004	N	1004	-0-	-0-	-0-	176	1	798	2	N	27					151
							30	9									
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					151

DANFORTH WELL #: 1 RRCID -> 188952 COMPL. DATE 06/18/2008 TOTAL DEPTH 12700 PERF. 9910 - 10210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	215	-0-	-55	-0-	215	2			N	-0-					47
07	310	N	211	-0-	-99	-0-	3	1	206	2	N	2					49
							2	9									
*08	202	N	202	-0-	-0-	-0-	202	2			N	-0-					49
*09	214	N	214	-0-	-0-	-0-	3	1	211	2	N	-0-					49
10	217	N	211	-0-	-6	-0-	3	1	206	2	N	2					49
							2	9									
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					49

SEIFERT, EDWARD H. ET UX WELL #: 1 RRCID -> 193281 COMPL. DATE 11/07/2007 TOTAL DEPTH 14000 PERF. 9510 - 13186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	X	1498	-0-	-212	-0-	190	1	1289	3	Y	17					103
							19	9									
07	1519	X	988	-0-	-531	-0-	969	3	19	9	Y	17					120
*08	1333	X	1232	-0-	-101	-0-	1206	3	26	9	Y	24	101	1			43
*09	1560	X	667	-0-	-893	-0-	655	3	12	9	Y	11					54
10	1612	X	988	-0-	-624	-0-	969	3	19	9	Y	17					120
11	1500	X	NO RPT	-0-	-1500	-0-					Y	NO RPT					120

EDWARD H. SEIFERT, ET UX WELL #: 2 RRCID -> 194166 COMPL. DATE 01/07/2016 TOTAL DEPTH 12314 PERF.11233 - 11656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7860	X	47	-0-	-7813	-0-	6	1	40	3	Y	1					650
							1	9									
07	3100	X	362	-0-	-2738	-0-	355	3	7	9	Y	6					656
*08	9385	X	9385	-0-	-0-	-0-	9188	3	197	9	Y	179	311	1			524
*09	12489	X	12489	-0-	-0-	-0-	12268	3	221	9	Y	201	172	1			553
10	372	N	362	-0-	-10	-0-	355	3	7	9	Y	6					656
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					656

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
HOFF, GEORGIA ET AL WELL #: 1 RRCID -> 195043 COMPL. DATE 03/12/2003 TOTAL DEPTH 11600 PERF.10351 - 10538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	622	-0-	-218	-0-	611	2	11	9	Y	10	22	1			35
07	682	N	513	-0-	-169	-0-	507	2	6	9	Y	5					40
*08	527	N	527	-0-	-0-	-0-	523	2	4	9	Y	4					44
*09	630	N	573	-0-	-57	-0-	571	2	2	9	Y	2					46
10	527	N	513	-0-	-14	-0-	507	2	6	9	Y	5					40
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					40

RAMSEY WELL #: B 1 RRCID -> 195501 COMPL. DATE 02/02/2003 TOTAL DEPTH 12450 PERF. 9674 - 9696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINDBERG, DALHART WELL #: 1 RRCID -> 198681 COMPL. DATE 08/12/2003 TOTAL DEPTH 13600 PERF.11765 - 11789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	619	-0-	-101	-0-	51	1	555	3	Y	12					113
							13	9									
07	527	N	517	-0-	-10	-0-	17	1	487	3	Y	12	14	1			111
							13	9									
*08	367	N	367	-0-	-0-	-0-	8	1	353	3	Y	5					116
							6	9									
*09	630	N	290	-0-	-340	-0-	12	1	278	3	Y	-0-					116
10	527	N	517	-0-	-10	-0-	17	1	487	3	Y	12	14	1			111
							13	9									
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					111

WINDBERG, DALHART WELL #: 2 RRCID -> 199096 COMPL. DATE 09/04/2003 TOTAL DEPTH 12000 PERF.11238 - 11766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	39	-0-	-21	-0-	3	1	35	3	Y	1					29
							1	9									
07	62	N	62	-0-	-0-	-0-	2	1	59	3	Y	1	2	1			28
							1	9									
*08	64	N	64	-0-	-0-	-0-	1	1	62	3	Y	1					29
							1	9									
*09	110	N	110	-0-	-0-	-0-	5	1	105	3	Y	-0-					29
10	62	N	62	-0-	-0-	-0-	2	1	59	3	Y	1	2	1			28
							1	9									
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					28

WINDBERG, DALHART WELL #: 3 RRCID -> 200642 COMPL. DATE 02/20/2004 TOTAL DEPTH 13064 PERF.11151 - 11766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6900	X	6835	-0-	-65	-0-	560	1	6155	3	N	109					660
							120	9									
07	6696	X	6067	-0-	-629	-0-	197	1	5750	3	N	109	168	1			601
							120	9									
*08	6634	X	5890	-0-	-744	-0-	127	1	5673	3	N	82					683
							90	9									
*09	6840	X	4465	-0-	-2375	-0-	189	1	4267	3	N	8					691
							9	9									
10	7068	X	6067	-0-	-1001	-0-	197	1	5750	3	N	109	168	1			601
							120	9									
11	6840	X	NO RPT	-0-	-6840	-0-					N	NO RPT					601

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
BAMMERT WELL #: 3 RRCID -> 200768 COMPL. DATE 11/25/2003 TOTAL DEPTH 11450 PERF.10506 - 10522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEORGIA HOFF, ET. AL. WELL #: 2 RRCID -> 200771 COMPL. DATE 09/13/2003 TOTAL DEPTH 11310 PERF.10552 - 11213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HAWKINS DEEP GAS UNIT WELL #: 1 RRCID -> 201842 COMPL. DATE 01/08/2004 TOTAL DEPTH 11334 PERF.11066 - 11164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARMICHAEL WELL #: 1 RRCID -> 201843 COMPL. DATE 12/25/2003 TOTAL DEPTH 11600 PERF.10242 - 10435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	666	N	666	-0-	-0-	-0-	34 1	1 9	631	3	Y	1					26
07	589	N	589	-0-	-0-	-0-	588	3	1	9	Y	1					27
*08	529	N	529	-0-	-0-	-0-	528	3	1	9	Y	1					28
*09	660	N	469	-0-	-191	-0-	47 1	1 9	421	3	Y	1					29
10	589	N	589	-0-	-0-	-0-	588	3	1	9	Y	1					27
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					27

HAUSMANN, ET. AL. WELL #: 1 RRCID -> 203160 COMPL. DATE 12/22/2003 TOTAL DEPTH 12550 PERF.11010 - 11026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAMMERT WELL #: 5 RRCID -> 206412 COMPL. DATE 11/11/2004 TOTAL DEPTH 12444 PERF.10436 - 11777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	431	-0-	-49	-0-	423	2	8	9	N	7	15	1			9
07	837	N	370	-0-	-467	-0-	367	2	3	9	N	3					12
*08	603	N	603	-0-	-0-	-0-	597	2	6	9	N	5					17
*09	420	N	413	-0-	-7	-0-	412	2	1	9	N	1					18
10	372	N	370	-0-	-2	-0-	367	2	3	9	N	3					12
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					12

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
SEIFFERT WELL #: 3 RRCID -> 206438 COMPL. DATE 06/25/2004 TOTAL DEPTH 12250 PERF.11459 - 11684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	272	-0-	-928	-0-	34	1	235	3	N	3					102
							3	9									
07	930	N	759	-0-	-171	-0-	745	3	14	9	N	13					115
*08	675	N	675	-0-	-0-	-0-	661	3	14	9	N	13	22	1			106
*09	637	N	637	-0-	-0-	-0-	626	3	11	9	N	10	9	1			107
*10	759	N	759	-0-	-0-	-0-	745	3	14	9	N	13					115
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					115

BAMMERT WELL #: 4 RRCID -> 207638 COMPL. DATE 07/14/2004 TOTAL DEPTH 11600 PERF.10350 - 11754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					16
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					16

CARMICHAEL WELL #: 2 RRCID -> 207929 COMPL. DATE 08/12/2004 TOTAL DEPTH 11961 PERF.10621 - 11314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	47	-0-	-13	-0-	2	1	45	3	Y	-0-					38
07	155	N	-0-	-0-	-155	-0-					Y	-0-					38
*08	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					38
*09	60	N	45	-0-	-15	-0-	5	1	40	3	Y	-0-					38
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					38
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					38

CARMICHAEL WELL #: 3 RRCID -> 207936 COMPL. DATE 10/10/2004 TOTAL DEPTH 12500 PERF.10307 - 11124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1774	N	1774	-0-	-0-	-0-	88	1	1602	3	Y	76	182	1			37
							84	9									
07	1147	X	682	-0-	-465	-0-	670	3	12	9	Y	11					48
*08	3441	X	373	-0-	-3068	-0-	369	3	4	9	Y	4					52
*09	3330	X	66	-0-	-3264	-0-	7	1	59	3	Y	-0-					52
10	2542	X	682	-0-	-1860	-0-	670	3	12	9	Y	11					48
11	1770	X	NO RPT	-0-	-1770	-0-					Y	NO RPT					48

SEE WELL #: 1 RRCID -> 208005 COMPL. DATE 12/17/2004 TOTAL DEPTH 13300 PERF.11044 - 11231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	-0-	-0-	-150	-0-					N	-0-					130
07	0	N	-0-	-0-	-0-	-0-					N	-0-					130
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					130
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					130
10	0	N	-0-	-0-	-0-	-0-					N	-0-					130
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					130

EICHMAN GAS UNIT WELL #: 1 RRCID -> 211723 COMPL. DATE 04/13/2005 TOTAL DEPTH 11970 PERF.10385 - 11014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	X	621	-0-	-219	-0-	30	1	556	2	Y	32					259
							35	9									
07	930	X	685	-0-	-245	-0-	651	2	34	9	Y	31					290
*08	2339	N	2339	-0-	-0-	-0-	2315	2	24	9	Y	22					312
*09	3000	N	3546	-0-	546	546	356	1	3182	2	Y	7					319
							8	9									
*10	1231	N	685	-0-	-546	-0-	651	2	34	9	Y	31					290
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					290

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
DANFORTH-DYE WELL #: 3 RRCID -> 212169 COMPL. DATE 01/27/2005 TOTAL DEPTH 11600 PERF.11156 - 11209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	EICHMANN-LANGE GAS UNIT				WELL #: 2	RRCID -> 212776	COMPL. DATE 10/22/2005				TOTAL DEPTH 12290		PERF.10113 - 11020				
06	690	N	492	-0-	-198	-0-	25	1	459	2	Y	7					59
							8	9									
07	550	N	550	-0-	-0-	-0-	535	2	15	9	Y	14					73
*08	543	N	543	-0-	-0-	-0-	528	2	15	9	Y	14					87
*09	480	N	354	-0-	-126	-0-	35	1	311	2	Y	7					94
							8	9									
10	558	N	550	-0-	-8	-0-	535	2	15	9	Y	14					73
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					73
	CARMICHAEL				WELL #: 4	RRCID -> 214433	COMPL. DATE 04/22/2005				TOTAL DEPTH 12000		PERF.10245 - 10899				
06	510	N	421	-0-	-89	-0-	22	1	398	3	Y	1					97
							1	9									
07	496	N	249	-0-	-247	-0-	249	3			Y	-0-					97
*08	220	N	220	-0-	-0-	-0-	220	3			Y	-0-					97
*09	420	N	204	-0-	-216	-0-	21	1	183	3	Y	-0-					97
*10	249	N	249	-0-	-0-	-0-	249	3			Y	-0-					97
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					97
	DANFORTH-DYE				WELL #: 4	RRCID -> 215296	COMPL. DATE 05/13/2005				TOTAL DEPTH 12424		PERF. 9832 - 11411				
06	102	N	102	-0-	-0-	-0-	102	2			N	-0-					79
07	93	N	87	-0-	-6	-0-	1	1	86	2	N	-0-					79
*08	75	N	75	-0-	-0-	-0-	75	2			N	-0-					79
*09	90	N	79	-0-	-11	-0-	1	1	78	2	N	-0-					79
10	93	N	87	-0-	-6	-0-	1	1	86	2	N	-0-					79
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					79
	BAMMERT				WELL #: 6	RRCID -> 215482	COMPL. DATE 06/25/2005				TOTAL DEPTH 12038		PERF.10414 - 11266				
06	750	N	619	-0-	-131	-0-	563	2	56	9	N	51	20	1			304
07	744	N	597	-0-	-147	-0-	560	2	37	9	N	34					338
*08	641	N	641	-0-	-0-	-0-	594	2	47	9	N	43					381
*09	630	N	622	-0-	-8	-0-	596	2	26	9	N	24	172	1			233
*10	597	N	597	-0-	-0-	-0-	560	2	37	9	N	34					338
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					338
	CARMICHAEL				WELL #: 5	RRCID -> 215767	COMPL. DATE 07/09/2005				TOTAL DEPTH 12020		PERF.10197 - 10418				
06	330	N	-0-	-0-	-330	-0-					Y	-0-					41
07	310	N	-0-	-0-	-310	-0-					Y	-0-					41
*08	0	N	-0-	-0-	-0-	-0-					Y	-0-					41
*09	0	N	-0-	-0-	-0-	-0-					Y	-0-					41
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					41
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					41

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
BAMMERT -B- WELL #: 1 RRCID -> 215772 COMPL. DATE 06/22/2005 TOTAL DEPTH 12033 PERF.10746 - 11340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOFF WELL #: B 2 RRCID -> 216246 COMPL. DATE 09/10/2005 TOTAL DEPTH 12010 PERF.11271 - 11311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1920	N	1798	-0-	-122	-0-	1734	2	64	9	N	58	60	1			45
07	2015	N	1691	-0-	-324	-0-	1667	2	24	9	N	22					67
*08	1806	N	1806	-0-	-0-	-0-	1788	2	18	9	N	16					83
*09	1800	N	1782	-0-	-18	-0-	1770	2	12	9	N	11					94
10	1705	N	1691	-0-	-14	-0-	1667	2	24	9	N	22					67
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					67

ROBINSON-REAVES WELL #: 2 RRCID -> 216437 COMPL. DATE 09/24/2004 TOTAL DEPTH 13000 PERF.10374 - 12065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	190	-0-	-50	-0-	190	2			N	-0-					113
07	310	N	140	-0-	-170	-0-	2	1	138	2	N	-0-					113
*08	134	N	134	-0-	-0-	-0-	134	2			N	-0-					113
*09	180	N	157	-0-	-23	-0-	2	1	155	2	N	-0-					113
10	155	N	140	-0-	-15	-0-	2	1	138	2	N	-0-					113
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					113

ROBINSON-REAVES WELL #: 4 RRCID -> 216446 COMPL. DATE 05/28/2005 TOTAL DEPTH 11600 PERF. 9830 - 11321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2220	N	1644	-0-	-576	-0-	1644	2			N	-0-					44
07	2201	N	1827	-0-	-374	-0-	27	1	1798	2	N	2					46
							2	9									
*08	1750	N	1750	-0-	-0-	-0-	1750	2			N	-0-					46
*09	1665	N	1665	-0-	-0-	-0-	21	1	1644	2	N	-0-					46
*10	2004	N	2004	-0-	-0-	-0-	2002	2	2	9	N	2					48
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					48

BETHKE WELL #: 1 RRCID -> 216449 COMPL. DATE 06/15/2005 TOTAL DEPTH 14263 PERF.11502 - 11561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARMICHAEL WELL #: 6 RRCID -> 216717 COMPL. DATE 10/04/2005 TOTAL DEPTH 12043 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
HAWKINS DEEP GU WELL #: 2 RRCID -> 218321 COMPL. DATE 08/19/2005 TOTAL DEPTH 12651 PERF.10152 - 12631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1749	N	1749	-0-	-0-	-0-	1738	2	11	9	N	10			128
07	1406	N	1406	-0-	-0-	-0-	1395	2	11	9	N	10			138
*08	2026	N	2026	-0-	-0-	-0-	2013	2	13	9	N	12			150
*09	792	N	792	-0-	-0-	-0-	131	1	659	2	N	2			152
							2	9							
*10	1406	N	1406	-0-	-0-	-0-	1395	2	11	9	N	10			138
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			138

EICHMAN - LANGE GAS UNIT WELL #: 3 RRCID -> 219387 COMPL. DATE 11/11/2005 TOTAL DEPTH 12100 PERF.10941 - 11002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	3240	X	3218	-0-	-22	-0-	165	1	3027	2	Y	24			188
							26	9							
07	3348	X	3035	-0-	-313	-0-	3025	2	10	9	Y	9			197
*08	3348	X	3321	-0-	-27	-0-	3313	2	8	9	Y	7			204
*09	3295	X	3295	-0-	-0-	-0-	331	1	2953	2	Y	10			214
							11	9							
10	3317	X	3035	-0-	-282	-0-	3025	2	10	9	Y	9			197
11	3210	X	NO RPT	-0-	-3210	-0-					Y	NO RPT			197

BAMMERT A WELL #: 1 RRCID -> 220205 COMPL. DATE 01/28/2006 TOTAL DEPTH 14872 PERF.10808 - 14182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	690	N	507	-0-	-183	-0-	26	1	480	2	Y	1			41
							1	9							
07	682	N	469	-0-	-213	-0-	468	2	1	9	Y	1			42
*08	436	N	436	-0-	-0-	-0-	435	2	1	9	Y	1			43
*09	510	N	507	-0-	-3	-0-	51	1	455	2	Y	1			44
							1	9							
*10	469	N	469	-0-	-0-	-0-	468	2	1	9	Y	1			42
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			42

HOFF WELL #: B 1 RRCID -> 220639 COMPL. DATE 07/10/2005 TOTAL DEPTH 12000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

ROUDON A WELL #: 1 RRCID -> 220796 COMPL. DATE 02/08/2006 TOTAL DEPTH 11200 PERF. 9661 - 9964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2586	N	2586	-0-	-0-	-0-	490	1	2087	2	N	8			168
							9	9							
07	2319	N	2319	-0-	-0-	-0-	414	1	1883	2	N	20			188
							22	9							
*08	2718	N	2718	-0-	-0-	-0-	396	1	2305	2	N	15			203
							17	9							
*09	2798	N	2798	-0-	-0-	-0-	650	1	2146	2	N	2			205
							2	9							
*10	2319	N	2319	-0-	-0-	-0-	414	1	1883	2	N	20			188
							22	9							
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			188

HOFF WELL #: 7 RRCID -> 220803 COMPL. DATE 01/07/2006 TOTAL DEPTH 12047 PERF.10588 - 11792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1854	N	1854	-0-	-0-	-0-	1803	2	51	9	N	46	64 1		32
07	1874	N	1874	-0-	-0-	-0-	1842	2	32	9	N	29			61
*08	1949	N	1949	-0-	-0-	-0-	1914	2	35	9	N	32			93
*09	1758	N	1758	-0-	-0-	-0-	1729	2	29	9	N	26			119
*10	1874	N	1874	-0-	-0-	-0-	1842	2	32	9	N	29			61
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			61

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
ODAM WELL #: 1 RRCID -> 221544 COMPL. DATE 08/25/2016 TOTAL DEPTH 12880 PERF. 9147 - 9173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL WELL #: 1 RRCID -> 222962 COMPL. DATE 10/20/2006 TOTAL DEPTH 13756 PERF.12026 - 12072

06	1980	N	1937	-0-	-43	-0-	54	1	1883	3	N	-0-					345
07	2046	N	2010	-0-	-36	-0-	159	1	1804	3	N	43	182	1			206
							47	9									
*08	2011	N	2011	-0-	-0-	-0-	203	1	1788	3	N	18					224
							20	9									
*09	1950	N	1934	-0-	-16	-0-	233	1	1602	3	N	90					314
							99	9									
10	2015	N	2010	-0-	-5	-0-	159	1	1804	3	N	43	182	1			206
							47	9									
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					206

HOFF-CALHOUN WELL #: 1 RRCID -> 223530 COMPL. DATE 09/01/2006 TOTAL DEPTH 11750 PERF.11326 - 11436

06	0	N	-0-	-0-	-0-	-0-					N	-0-	2	1			98
07	10	N	10	-0-	-0-	-0-	10	2			N	-0-					98
*08	9	N	9	-0-	-0-	-0-	9	2			N	-0-					98
*09	6	N	6	-0-	-0-	-0-	6	2			N	-0-					98
10	10	N	10	-0-	-0-	-0-	10	2			N	-0-					98
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					98

ROBINSON-REAVES WELL #: 3 RRCID -> 225528 COMPL. DATE 03/11/2005 TOTAL DEPTH 12496 PERF.10406 - 12434

06	1620	N	1295	-0-	-325	-0-	1271	2	24	9	N	22					160
07	1501	N	1501	-0-	-0-	-0-	22	1	1459	2	N	18					178
							20	9									
*08	1519	N	1519	-0-	-0-	-0-	1510	2	9	9	N	8					186
*09	1534	N	1534	-0-	-0-	-0-	19	1	1493	2	N	20					206
							22	9									
*10	1488	N	209	-0-	-1279	-0-	189	2	20	9	N	18	168	1			56
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					56

SEE WELL #: 2 RRCID -> 226755 COMPL. DATE 05/24/2007 TOTAL DEPTH N/A PERF. N/A

06	0	N	-0-	-0-	-0-	-0-					N	-0-					61
07	0	N	-0-	-0-	-0-	-0-					N	-0-					61
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					61
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					61
10	0	N	-0-	-0-	-0-	-0-					N	-0-					61
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					61

HAWKINS A WELL #: 1 RRCID -> 226762 COMPL. DATE 12/17/2005 TOTAL DEPTH 12598 PERF.11038 - 11936

06	90	N	75	-0-	-15	-0-	75	2			N	-0-					29
07	93	N	46	-0-	-47	-0-	46	2			N	-0-					29
*08	75	N	75	-0-	-0-	-0-	75	2			N	-0-					29
*09	90	N	20	-0-	-70	-0-	3	1	17	2	N	-0-					29
*10	46	N	46	-0-	-0-	-0-	46	2			N	-0-					29
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					29

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
ROBINSON-REAVES WELL #: 5 RRCID -> 227715 COMPL. DATE 03/17/2007 TOTAL DEPTH 11732 PERF.10378 - 11559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	480	N	451	-0-	-29	-0-	438	2	13	9	N	12			23
07	434	N	415	-0-	-19	-0-	6	1	395	2	N	13			36
							14	9							
*08	497	N	497	-0-	-0-	-0-	483	2	14	9	N	13			49
*09	450	N	386	-0-	-64	-0-	5	1	367	2	N	13			62
							14	9							
*10	486	N	486	-0-	-0-	-0-	467	2	19	9	N	17			79
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			79

FIFER GAS UNIT WELL #: 4 RRCID -> 228146 COMPL. DATE 08/28/2008 TOTAL DEPTH 10650 PERF.10414 - 10434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
*09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

GLEINSER WELL #: 1 RRCID -> 229151 COMPL. DATE 06/30/2007 TOTAL DEPTH 12579 PERF. 9790 - 10418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-			39
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			39
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			39
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			39
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			39
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			39

HAWKINS DEEP GU WELL #: 3 RRCID -> 231503 COMPL. DATE 08/04/2007 TOTAL DEPTH 11322 PERF.10520 - 11150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	274	N	274	-0-	-0-	-0-	272	2	2	9	N	2			42
07	180	N	180	-0-	-0-	-0-	178	2	2	9	N	2			44
*08	392	N	392	-0-	-0-	-0-	392	2			N	-0-			44
*09	270	N	39	-0-	-231	-0-	6	1	33	2	N	-0-			44
10	186	N	180	-0-	-6	-0-	178	2	2	9	N	2			44
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			44

LOVE GAS UNIT WELL #: 1 RRCID -> 232816 COMPL. DATE 04/21/2007 TOTAL DEPTH 13003 PERF.11822 - 12253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BETHKE ROUDON GAS UNIT WELL #: 1 RRCID -> 247279 COMPL. DATE 11/09/2008 TOTAL DEPTH 11996 PERF.10804 - 11004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	600	N	320	-0-	-280	-0-	30	1	288	3	N	2			101
							2	9							
07	620	N	-0-	-0-	-620	-0-					N	7			108
*08	0	N	-0-	-0-	-0-	-0-					N	-0-			108
*09	330	N	2	-0-	-328	-0-	2	3			N	-0-			108
10	0	N	-0-	-0-	-0-	-0-					N	7			108
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			108

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
RINCON PETROLEUM CORPORATION 712336
DE LA GARZA GAS UNIT WELL #: 1 L RRCID -> 226885 COMPL. DATE 01/04/2007 TOTAL DEPTH 11585 PERF. 8008 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12	N	12	-0-	-0-	-0-	10	4	2	9	N	2					131
07	0	N	-0-	-0-	-0-	-0-					N	2					133
08	12	N	12	-0-	-0-	-0-	10	4	2	9	N	2					135
09	12	N	NO RPT	-0-	-12	-0-					N	NO RPT					135
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					135
11	12	N	NO RPT	-0-	-12	-0-					N	NO RPT					135

VAQUERO OPERATING 882776
BLANCO WELL #: 1 RRCID -> 218933 COMPL. DATE 08/02/2014 TOTAL DEPTH 14728 PERF.10496 - 10540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2760	X	2184	-0-	-576	-0-	2127	3	57	9	N	52					164
07	2852	X	2194	-0-	-658	-0-	2122	3	72	9	N	65					229
08	2728	X	2292	-0-	-436	-0-	2236	3	56	9	N	51	183	1			97
09	2613	X	2613	-0-	-0-	-0-	2537	3	76	9	N	69					166
10	3667	X	3667	-0-	-0-	-0-	3620	3	47	9	N	43	175	1			34
*11	2571	X	2571	-0-	-0-	-0-	2515	3	56	9	N	51					85

MARSHALL, EAST (WILCOX 9410) 57721 525 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
REMORA OPERATING, LLC 701613
CARMICHAEL WELL #: 1 RRCID -> 106939 COMPL. DATE 11/27/1996 TOTAL DEPTH 10879 PERF.10672 - 10698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL, EAST (YEGUA 5300) 57721 590 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
REMORA OPERATING, LLC 701613
CARMICHAEL WELL #: A 2 RRCID -> 134979 COMPL. DATE 03/06/1990 TOTAL DEPTH 9500 PERF. 5309 - 5325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL, EAST (YEGUA 5523) 57721 600 ASSOCIATED ONE WELL CNTY: GOLIAD
REMORA OPERATING, LLC 701613
CARMICHAEL WELL #: 2 RRCID -> 126215 COMPL. DATE 11/03/1987 TOTAL DEPTH 9500 PERF. 5530 - 5534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL, S.W. (MIOCENE 2350) 57732 720 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
REMORA OPERATING, LLC 701613
HAWKINS SHALLOW G. U. WELL #: 1 RRCID -> 200546 COMPL. DATE 02/16/2004 TOTAL DEPTH 5710 PERF. 2317 - 2325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARY ELLEN OCONNOR (D-1) 57911 052 ASSOCIATED 49B CNTY: REFUGIO
DOLPHIN PETROLEUM, LP 222226
OCONNOR, MARY ELLEN WELL #: 32 RRCID -> 079074 COMPL. DATE 07/25/1978 TOTAL DEPTH 5821 PERF. 4107 - 4110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARY ELLEN OCONNOR (FQ-25) 57911 234 ASSOCIATED ONE WELL CNTY: REFUGIO
DOLPHIN PETROLEUM, LP 222226
OCONNOR, MARY ELLEN WELL #: 28 U RRCID -> 049774 COMPL. DATE 11/24/1968 TOTAL DEPTH 5950 PERF. 5818 - 5824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MARY ELLEN OCONNOR (FQ-40 SAND) 57911 338 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "B" WELL #: 35 RRCID -> 228252 COMPL. DATE 03/15/2007 TOTAL DEPTH 6150 PERF. 5870 - 5878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/09/2021

MARY ELLEN OCONNOR (FS-1) 57911 416 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
DOLPHIN PETROLEUM, LP 222226
OCONNOR, M. E. WELL #: 21 RRCID -> 045119 COMPL. DATE 11/11/1968 TOTAL DEPTH N/A PERF. 4910 - 4930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MARY ELLEN OCONNOR (FT-5) 57911 530 ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS 'B' WELL #: 13 RRCID -> 179411 COMPL. DATE 06/13/2000 TOTAL DEPTH 6200 PERF. 5520 - 5554

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARY ELLEN OCONNOR (FT-18 SAND) 57911 572 ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
THOMAS O'CONNOR "B" WELL #: 32 RRCID -> 257764 COMPL. DATE 07/14/2010 TOTAL DEPTH 6000 PERF. 5632 - 5645

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARY ELLEN OCONNOR (H-117) 57911 754 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "B" WELL #: 16 RRCID -> 146764 COMPL. DATE 08/30/1993 TOTAL DEPTH 6200 PERF. 4919 - 4925

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR, THOMAS 'B' WELL #: 44D RRCID -> 175309 COMPL. DATE 10/06/1999 TOTAL DEPTH 6005 PERF. 4938 - 4944

06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARY ELLEN OCONNOR (3100) 57911 910 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
DOLPHIN PETROLEUM, LP 222226
EL OSO CATTLE COMPANY WELL #: 24 RRCID -> 154721 COMPL. DATE 06/10/1995 TOTAL DEPTH 4250 PERF. 3152 - 3160

06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARY ELLEN OCONNOR (5000) 57911 982 ASSOCIATED 49B CNTY: REFUGIO
DOLPHIN PETROLEUM, LP 222226
OCONNOR, MARY ELLEN WELL #: 53 RRCID -> 130673 COMPL. DATE 10/06/1988 TOTAL DEPTH 6000 PERF. 4962 - 4972

06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MASSINGILL, S. (4590 SD.) 58133 200 NON-ASSOCIATED ONE WELL CNTY: BEE
SPINDLETOP DRILLING CO. 809924
HYNES, JAMES AGNES WELL #: 3 RRCID -> 032945 COMPL. DATE 03/28/1964 TOTAL DEPTH 6090 PERF. 4556 - 4560

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HYNES, JAMES AGNES WELL #: 2 RRCID -> 128350 COMPL. DATE 05/25/2000 TOTAL DEPTH 5909 PERF. 2410 - 2510

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASSINGILL, S. (4600 FB B) 58133 400 NON-ASSOCIATED EXEMPT CNTY: BEE
SPINDLETOP DRILLING CO. 809924
HYNES, JAMES AGNES WELL #: 4 RRCID -> 033039 COMPL. DATE 04/26/1964 TOTAL DEPTH N/A PERF. 4602 - 4610

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASSINGILL, S. (4625 SD.) 58133 600 NON-ASSOCIATED ONE WELL CNTY: BEE
SPINDLETOP DRILLING CO. 809924
HYNES, JAMES AGNES WELL #: 22 RRCID -> 129347 COMPL. DATE 11/18/1988 TOTAL DEPTH 5910 PERF. 4656 - 4662

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATAGORDA BAY (BOL MEX) 58192 010 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
SONTERRA OPERATING, INC. 802302
STATE TRACT 150 WELL #: 2 RRCID -> 216125 COMPL. DATE 03/06/2007 TOTAL DEPTH 10593 PERF. 9340 - 9352

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE TRACT 150-1 WELL #: 1ST RRCID -> 252274 COMPL. DATE 03/14/2009 TOTAL DEPTH 11525 PERF. 9710 - 9722

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATAGORDA BAY (2100) 58192 700 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
HIGH ISLAND GAS LLC 385533
STATE TRACT 105 WELL #: 11 RRCID -> 150659 COMPL. DATE 07/25/1994 TOTAL DEPTH 5913 PERF. 2106 - 2109

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MATAGORDA BAY (2600) 58192 781 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
HIGH ISLAND GAS LLC 385533
STATE TRACT 106, S/2 WELL #: 1 RRCID -> 184227 COMPL. DATE 10/11/1999 TOTAL DEPTH 5366 PERF. 2637 - 2641

06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MATAGORDA BLOCK 629 (4300) 58207 400 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
WHITE MARLIN OPERATING CO, LLC 918475
STATE TRACT 629-L SW/4 WELL #: 1UT RRCID -> 092197 COMPL. DATE 01/31/1981 TOTAL DEPTH 7386 PERF. 4304 - 4331

06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STATE TRACT 629-L SW/4 WELL #: 4 RRCID -> 106159 COMPL. DATE 11/14/1982 TOTAL DEPTH 5487 PERF. 4873 - 4921

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MATAGORDA BLOCK 629 (PLAYA B) 58207 550 ASSOCIATED ONE WELL CNTY: CALHOUN
WHITE MARLIN OPERATING CO, LLC 918475
STATE TRACT 659-L NW/4 WELL #: 3 L RRCID -> 157076 COMPL. DATE 12/17/1982 TOTAL DEPTH 5565 PERF. N/A

06	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MATTHEW GEORGE (FRIO 1980) 58313 400 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SLIMHOLE ENGINEERING CO., INC. 788557
LA QUE SE FUE WELL #: 1 RRCID -> 148202 COMPL. DATE 11/06/1993 TOTAL DEPTH 5150 PERF. 1956 - 1966

06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			7
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			7
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			7
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			7
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			7
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			7

MAUDE B. TRAYLOR (F-41-61, DEEP) 58429 183 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
ALLEGIANT RESOURCES, LLC 013365
TRAYLOR, MAUDE B. "B" WELL #: 8 RRCID -> 233750 COMPL. DATE 01/25/2008 TOTAL DEPTH 12050 PERF.10866 - 11276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	N	1573	-0-	-377	-0-	1188	1	370	2	N	14					40
							15	9									
07	1474	N	1474	-0-	-0-	-0-	1111	1	338	2	N	23	33	1			30
							25	9									
08	2015	N	1347	-0-	-668	-0-	1112	1	226	2	N	8					38
							9	9									
09	1560	N	1318	-0-	-242	-0-	1008	1	298	2	N	11	47	1			2
							12	9									
10	1488	N	1204	-0-	-284	-0-	1047	1	146	2	N	10					12
							11	9									
*11	1290	N	42	-0-	-1248	-0-	1	1	6	2	N	32	42	1			2
							35	9									

MAUDE B. TRAYLOR "B" WELL #: 9 RRCID -> 237664 COMPL. DATE 05/20/2008 TOTAL DEPTH 12050 PERF.10900 - 11696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3548	X	3548	-0-	-0-	-0-	2692	1	838	2	N	16					52
							18	9									
07	3887	X	3887	-0-	-0-	-0-	2956	1	898	2	N	30	44	1			38
							33	9									
08	3534	X	3517	-0-	-17	-0-	2913	1	592	2	N	11					49
							12	9									
09	3775	X	3775	-0-	-0-	-0-	2900	1	857	2	N	16	64	1			1
							18	9									
10	3534	X	3051	-0-	-483	-0-	2664	1	373	2	N	13					14
							14	9									
*11	3420	X	62	-0-	-3358	-0-	1	1	14	2	N	43	57	1			-0-
							47	9									

TRAYLOR, MAUDE B. "B" WELL #: 10 RRCID -> 248628 COMPL. DATE 02/12/2009 TOTAL DEPTH 12500 PERF.11446 - 12054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	553	N	553	-0-	-0-	-0-	417	1	130	2	N	5					11
							6	9									
07	526	N	526	-0-	-0-	-0-	399	1	121	2	N	5	8	1			8
							6	9									
08	590	N	590	-0-	-0-	-0-	489	1	99	2	N	2					10
							2	9									
09	590	N	590	-0-	-0-	-0-	453	1	134	2	N	3	12	1			1
							3	9									
10	522	N	522	-0-	-0-	-0-	456	1	64	2	N	2					3
							2	9									
*11	390	N	11	-0-	-379	-0-	2	2	9	9	N	8	11	1			-0-

MAUDE B. TRAYLOR WELL #: 2 RRCID -> 259742 COMPL. DATE 03/13/2010 TOTAL DEPTH 15226 PERF.10326 - 10538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-	N	10	87
07	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	87
08	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	87
09	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	87
10	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	87
11	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	87

REMORA OPERATING, LLC 701613
TRAYLOR, MAUDE B. MRS. WELL #: 7 RRCID -> 119772 COMPL. DATE 08/01/2017 TOTAL DEPTH 12500 PERF.10210 - 10847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-	Y	-0-	-0-
07	14B	DENY	-0-	-0-	-0-	-0-	Y	-0-	-0-
*08	14B	DENY	-0-	-0-	-0-	-0-	Y	-0-	-0-
*09	14B	DENY	-0-	-0-	-0-	-0-	Y	-0-	-0-
10	14B	DENY	-0-	-0-	-0-	-0-	Y	-0-	-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

MAUDE B. TRAYLOR (F-41-61, DEEP)//CONT.// 58429 183 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
REMORA OPERATING, LLC //CONT.// 701613
COX BAY STATE TRACT NO. 59 WELL #: 1 RRCID -> 128647 COMPL. DATE 12/04/1995 TOTAL DEPTH 11940 PERF.11250 - 11400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					85
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					85
*08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					85
*09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					85
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					85
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					85

TRAYLOR, MAUDE A WELL #: 1 RRCID -> 225770 COMPL. DATE 06/02/2008 TOTAL DEPTH 11499 PERF. 9866 - 10764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	24					223
07	0	N	-0-	-0-	-0-	-0-					N	24					247
*08	15	N	15	-0-	-0-	-0-	15	1			N	-0-					247
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					247
10	0	N	-0-	-0-	-0-	-0-					N	24					247
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					247

TRAYLOR, MAUDE A WELL #: 2 RRCID -> 226803 COMPL. DATE 02/12/2007 TOTAL DEPTH 12079 PERF.10304 - 10944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE TRACT 59 WELL #: 2 RRCID -> 229647 COMPL. DATE 02/24/2007 TOTAL DEPTH 11301 PERF.10469 - 10476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAUDE TRAYLOR A WELL #: 5 RRCID -> 233423 COMPL. DATE 05/05/2009 TOTAL DEPTH 12000 PERF. 9556 - 9662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	17					359
07	14B2 EXT		-0-	-0-	-0-	-0-					N	17					376
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					376
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					376
10	14B2 EXT		-0-	-0-	-0-	-0-					N	17					376
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					376

TRAYLOR, MAUDE A WELL #: 3ST RRCID -> 239220 COMPL. DATE 10/27/2007 TOTAL DEPTH 13797 PERF.12182 - 12404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					54
07	0	N	-0-	-0-	-0-	-0-					N	-0-					54
*08	15	N	15	-0-	-0-	-0-	15	1			N	-0-					54
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					54
10	0	N	-0-	-0-	-0-	-0-					N	-0-					54
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					54

MAUDE TRAYLOR A WELL #: 6 RRCID -> 245519 COMPL. DATE 04/01/2009 TOTAL DEPTH 11130 PERF. 9874 - 10730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					138
07	0	X	-0-	-0-	-0-	-0-					N	-0-					138
*08	0	X	-0-	-0-	-0-	-0-					N	-0-					138
*09	0	X	-0-	-0-	-0-	-0-					N	-0-					138
10	0	X	-0-	-0-	-0-	-0-					N	-0-					138
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					138

MAUDE B. TRAYLOR (F-41-61, DEEP)//CONT.// 58429 183 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 27-L RRCID -> 148603 COMPL. DATE 08/09/1994 TOTAL DEPTH 12000 PERF.10026 - 10594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TRAYLOR, MAUDE B. WELL #: 36 RRCID -> 166338 COMPL. DATE 10/29/2004 TOTAL DEPTH 12900 PERF.10694 - 10748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	48	N	48	-0-	-0-	-0-	24	1	24	9	Y	22					106
07	93	N	-0-	-0-	-93	-0-					Y	-0-					106
08	50	N	50	-0-	-0-	-0-	16	1	34	9	Y	31					137
09	60	N	29	-0-	-31	-0-	16	1	13	9	Y	12					149
10	53	N	53	-0-	-0-	-0-	25	1	28	9	Y	25					174
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					174

TRAYLOR, MAUDE B. WELL #: 42 RRCID -> 232884 COMPL. DATE 11/17/2007 TOTAL DEPTH 12050 PERF. 9992 - 10790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAUDE B. TRAYLOR WELL #: 44 RRCID -> 251312 COMPL. DATE 09/22/2016 TOTAL DEPTH 14723 PERF. 9973 - 11029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WHITE MARLIN OPERATING CO, LLC 918475
TRAYLOR, MAUDE B. WELL #: 1 RRCID -> 106827 COMPL. DATE 04/24/1983 TOTAL DEPTH 15302 PERF.10242 - 10274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					236
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					236
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					236
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					236
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					236
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					236

TRAYLOR, M.B. EST. WELL #: 2 RRCID -> 127387 COMPL. DATE 03/25/1988 TOTAL DEPTH 11536 PERF.10430 - 10468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAUDE B. TRAYLOR (F-41-61, DEEP)//CONT.// 58429 183 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
WHITE MARLIN OPERATING CO, LLC //CONT.// 918475
TRAYLOR, M.B. ESTATE WELL #: 1 RRCID -> 154264 COMPL. DATE 05/04/1995 TOTAL DEPTH 12300 PERF.10400 - 10427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					99
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					99
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					99
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					99
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					99
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					99

TRAYLOR, MAUDE B WELL #: 3 RRCID -> 230380 COMPL. DATE 03/21/2018 TOTAL DEPTH 12145 PERF. 9384 - 10608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					57
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57

TRAYLOR, M. B., EST. WELL #: 3 RRCID -> 233313 COMPL. DATE 05/11/2017 TOTAL DEPTH 12000 PERF.10322 - 10370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					57
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57

TRAYLOR, MAUDE B WELL #: 4 RRCID -> 248874 COMPL. DATE 03/22/2018 TOTAL DEPTH 12600 PERF. 9442 - 10096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					72
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72

MAUDE B. TRAYLOR (OATS) 58429 415 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 45 RRCID -> 256605 COMPL. DATE 11/22/2008 TOTAL DEPTH 12001 PERF. 7716 - 8332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					N	-0-					97
07	0	#	-0-	-0-	-0-	-0-					N	-0-					97
08	0	#	-0-	-0-	-0-	-0-					N	-0-					97
09	0	#	-0-	-0-	-0-	-0-					N	-0-					97
10	0	#	-0-	-0-	-0-	-0-					N	-0-					97
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					97

MAUDE B. TRAYLOR (7200) 58429 498 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 6 RRCID -> 046118 COMPL. DATE 02/12/2004 TOTAL DEPTH 8397 PERF. 7183 - 7191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAUDE B. TRAYLOR (7500) 58429 581 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 9 RRCID -> 203117 COMPL. DATE 04/18/2004 TOTAL DEPTH 8400 PERF. 7490 - 7508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAUDE B. TRAYLOR (7700) 58429 747 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
RINCON PETROLEUM CORPORATION 712336
STATE TRACT 77 WELL #: 1 RRCID -> 255118 COMPL. DATE 10/10/2009 TOTAL DEPTH 8604 PERF. 8335 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 30 RRCID -> 181999 COMPL. DATE 01/26/2001 TOTAL DEPTH 8850 PERF. 7974 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TRAYLOR, MAUDE B. WELL #: 29 RRCID -> 198232 COMPL. DATE N/A TOTAL DEPTH 8880 PERF. 7696 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TRAYLOR, MAUDE B. WELL #: 39 RRCID -> 211823 COMPL. DATE 03/18/2005 TOTAL DEPTH 16986 PERF. 7710 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAUDE B. TRAYLOR (8150 SAND) 58429 749 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
WHITE MARLIN OPERATING CO, LLC 918475
TRAYLOR, M.B., EST. WELL #: 2 RRCID -> 237206 COMPL. DATE 10/31/2007 TOTAL DEPTH 11536 PERF. 8050 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAUDE B. TRAYLOR (8300 SAND) 58429 830 ASSOCIATED ONE WELL CNTY: CALHOUN
WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 26 RRCID -> 283378 COMPL. DATE 02/13/2017 TOTAL DEPTH 12050 PERF. 8318 - 8327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	#	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAUDE B. TRAYLOR, CENTRAL (40) 58430 250 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
ALLEGIANT RESOURCES, LLC 013365
TRAYLOR, M.B. "B" WELL #: 5 RRCID -> 158527 COMPL. DATE 07/09/1996 TOTAL DEPTH 12108 PERF. 10499 - 10511

06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

MAUDE B. TRAYLOR, NORTH (28) 58432 220 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
ALLEGIANT RESOURCES, LLC 013365
TRAYLOR, MAUDE B. WELL #: 7 RRCID -> 061402 COMPL. DATE 11/29/1988 TOTAL DEPTH N/A PERF. 5205 - 5220

06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRAYLOR, W. L. "D" WELL #: 8 RRCID -> 231336 COMPL. DATE 07/11/2007 TOTAL DEPTH 9500 PERF. 8235 - 8244

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAUDE B TRAYLOR WELL #: 8 RRCID -> 290617 COMPL. DATE 11/21/2013 TOTAL DEPTH 8720 PERF. 8188 - 8196

06	1500		388	-0-	-1112	434	296	1	92	2	N	-0-					-0-
07	880	N	446	-0-	-434	-0-	342	1	104	2	N	-0-					-0-
08	465	N	369	-0-	-96	-0-	307	1	62	2	N	-0-					-0-
09	477	N	477	-0-	-0-	-0-	368	1	109	2	N	-0-					-0-
10	464	N	464	-0-	-0-	-0-	407	1	57	2	N	-0-					-0-
*11	360	N	2	-0-	-358	-0-	2	2			N	-0-					-0-

MAUDE B. TRAYLOR, NORTH (30) 58432 301 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
ALLEGIANT RESOURCES, LLC 013365
TRAYLOR, MAUDE WELL #: 14 RRCID -> 210541 COMPL. DATE 02/02/2005 TOTAL DEPTH 8902 PERF. 8562 - 8683

06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MAUDE B. TRAYLOR, NORTH (40) 58432 473 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
ALLEGIANT RESOURCES, LLC 013365
TRAYLOR, MAUDE B. WELL #: 10 RRCID -> 133415 COMPL. DATE 03/03/1992 TOTAL DEPTH 10000 PERF. 8724 - 8740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2406		388	-0-	-2018	-0-	296	1	92	2	Y	-0-					2
07	706		446	-0-	-260	-0-	342	1	104	2	Y	-0-					2
08	369	N	369	-0-	-0-	-0-	307	1	62	2	Y	-0-					2
09	477	N	477	-0-	-0-	-0-	368	1	109	2	Y	-0-					2
10	464	N	464	-0-	-0-	-0-	407	1	57	2	Y	-0-					2
*11	180	N	2	-0-	-178	-0-	2	2			Y	-0-					2

MAUDE B. TRAYLOR, NORTH (43) 58432 559 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
ALLEGIANT RESOURCES, LLC 013365
TRAYLOR, MAUDE B. WELL #: 1 RRCID -> 129631 COMPL. DATE 12/01/1988 TOTAL DEPTH 11322 PERF. 9044 - 9063

06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

TRAYLOR, MAUDE B. WELL #: 12 RRCID -> 200557 COMPL. DATE 03/09/2004 TOTAL DEPTH 12000 PERF. 8960 - 8976

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAUDE B. TRAYLOR, NORTH (44) 58432 602 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
ALLEGIANT RESOURCES, LLC 013365
TRAYLOR, MAUDE B. "B" WELL #: B 6 RRCID -> 168333 COMPL. DATE 03/18/1998 TOTAL DEPTH 14995 PERF.11695 - 11718

06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MAUDE B. TRAYLOR, NORTH (80) 58432 817 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
ALLEGIANT RESOURCES, LLC 013365
TRAYLOR, MAUDE B. WELL #: 13 RRCID -> 151098 COMPL. DATE 08/22/1994 TOTAL DEPTH 11000 PERF. 9653 - 9692

06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MAUDE B. TRAYLOR, NORTH (85) 58432 946 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
ALLEGIANT RESOURCES, LLC 013365
TRAYLOR, MAUDE B. WELL #: 3 RRCID -> 157815 COMPL. DATE 02/14/1996 TOTAL DEPTH 11335 PERF. 9975 - 10032

06	T. A.	-0-	-0-	-0-	-0-						Y	-0-					14
07	T. A.	-0-	-0-	-0-	-0-						Y	-0-					14
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					14
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					14
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					14
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					14

MAUDE B. TRAYLOR, S. (BECK, LO.) 58435 142 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 30C RRCID -> 162579 COMPL. DATE 11/06/1996 TOTAL DEPTH 8850 PERF. 7760 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAURBRO 58449 001 ASSOCIATED 49B CNTY: JACKSON
KD ENERGY, LLC 452996
MAURBRO FIELD/MARG/UNIT #1 WELL #: 1007 RRCID -> 158909 COMPL. DATE 05/17/1996 TOTAL DEPTH 5264 PERF. 5200 - 5205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAURBRO FIELD/MARG/UNIT NO.1 WELL #: 1406 RRCID -> 159444 COMPL. DATE 11/04/2015 TOTAL DEPTH 6500 PERF. 5168 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAURBRO (CMV SAND) 58449 075 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
MIKE STAUSS WELL #: 26 RRCID -> 280647 COMPL. DATE 05/19/2015 TOTAL DEPTH 6456 PERF. 5788 - 5795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAURBRO (DINGER SAND) 58449 080 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
MIKE STAUSS WELL #: 26 RRCID -> 261788 COMPL. DATE 03/22/2011 TOTAL DEPTH 6456 PERF. 6322 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MAURBRO (PRITCHETT) 58449 532 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
STRAUSS WELL #: 24 RRCID -> 256612 COMPL. DATE 06/22/2009 TOTAL DEPTH 8256 PERF. 4570 - 4590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAURBRO (5530) 58449 800 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
ALBERTA GAYLE WELL #: 11 RRCID -> 229707 COMPL. DATE 02/17/2007 TOTAL DEPTH 5675 PERF. 5565 - 5568

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAURITZ (5700) 58469 450 ASSOCIATED ONE WELL CNTY: JACKSON
FREDCO 284921
MAURITZ, H. & TRUST WELL #: 1 RRCID -> 074620 COMPL. DATE 11/11/1977 TOTAL DEPTH 7013 PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/19/2021

MAXINE, EAST (MACKHANK) 58526 284 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC 280967
DUTY GAS UNIT WELL #: 5-C RRCID -> 097328 COMPL. DATE 10/23/2000 TOTAL DEPTH 8300 PERF. 7214 - 7224

06	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAXINE, EAST (MASSIVE) 58526 568 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC 280967
DUTY GAS UNIT WELL #: 5-T RRCID -> 180278 COMPL. DATE 07/27/2000 TOTAL DEPTH 8300 PERF. 7214 - 7467

06	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAXINE, EAST (MASSIVE, LO.) 58526 620 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BRITANCO, L.L.C. 093620
EAST MAXINE UNIT 1 WELL #: 1 RRCID -> 070760 COMPL. DATE 06/01/2007 TOTAL DEPTH 8864 PERF. 8166 - 8420

06	203 N	203	-0-	-0-	-0-	203	2			Y	-0-					84
07	162 N	162	-0-	-0-	-0-	162	2			Y	-0-					84
08	161 N	161	-0-	-0-	-0-	161	2			Y	-0-					84
09	210 N	158	-0-	-52	-0-	158	2			Y	-0-					84
10	155 N	140	-0-	-15	-0-	140	2			Y	-0-					84
11	150 N	129	-0-	-21	-0-	129	2			Y	-0-					84

LINDHOLM WELL #: 1 RRCID -> 071091 COMPL. DATE 06/01/2007 TOTAL DEPTH 9323 PERF. 7978 - 8181

06	31 N	31	-0-	-0-	-0-	31	2			Y	-0-					48
07	31 N	26	-0-	-5	-0-	26	2			Y	-0-					48
08	32 N	32	-0-	-0-	-0-	32	2			Y	-0-					48
09	31 N	31	-0-	-0-	-0-	31	2			Y	-0-					48
10	31 N	24	-0-	-7	-0-	24	2			Y	-0-					48
11	30 N	21	-0-	-9	-0-	21	2			Y	-0-					48

MAXINE, EAST (MASSIVE, LO.) //CONT.// 58526 620 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC 280967
DUTY GAS UNIT WELL #: 5-T RRCID -> 173834 COMPL. DATE 03/15/1999 TOTAL DEPTH 8300 PERF. 7214 - 8005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAXINE, EAST (MATULA) 58526 650 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
FAULCONER, VERNON E., INC. 263701
GODFREY, PAWLIK GAS UNIT WELL #: 2 L RRCID -> 117969 COMPL. DATE 06/06/1985 TOTAL DEPTH 10325 PERF.10164 - 10171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2100	N	2086	-0-	-14	-0-	369	1	1713	2	N	4					189
							4	9									
07	2292	N	2292	-0-	-0-	-0-	375	1	1917	2	N	-0-					189
08	2263	N	2139	-0-	-124	-0-	361	1	1772	2	N	5	172	1			22
							6	9									
09	2300	N	2300	-0-	-0-	-0-	391	1	1898	2	N	10					32
							11	9									
10	2294	N	2209	-0-	-85	-0-	381	1	1820	2	N	7	2	8			37
							8	9									
11	2070	N	2035	-0-	-35	-0-	350	1	1685	2	N	-0-					37

SM OPERATING COMPANY LLC 788993
HERRING RANCH 67 WELL #: 2 RRCID -> 235608 COMPL. DATE 01/04/2008 TOTAL DEPTH 10325 PERF.10084 - 10106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3147	X	3147	-0-	-0-	-0-	3123	2	24	9	N	22					94
07	3262	X	3262	-0-	-0-	-0-	3253	2	9	9	N	8					102
08	3169	X	3169	-0-	-0-	-0-	3106	2	63	9	N	57	148	1			11
09	3390	X	3390	-0-	-0-	-0-	3381	2	9	9	N	8					19
*10	3255	X	3255	-0-	-0-	-0-	3243	2	12	9	N	11					30
11	1800	X	NO RPT	-0-	-1800	-0-					N	NO RPT					30

MAXINE, EAST (9100) 58526 800 ASSOCIATED CAPACITY CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC 280967
DUTY GAS UNIT WELL #: 3 U RRCID -> 115714 COMPL. DATE 09/22/1994 TOTAL DEPTH 10000 PERF. 8766 - 9198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GOUGER OIL COMPANY, LLC 318985
SULLIVAN UNIT WELL #: 10 RRCID -> 149025 COMPL. DATE 03/04/1994 TOTAL DEPTH 10550 PERF. 9184 - 9196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAXINE, EAST (9100) //CONT.// 58526 800 ASSOCIATED CAPACITY CNTY: LIVE OAK
GOUGER OIL COMPANY, LLC //CONT.// 318985
SULLIVAN UNIT WELL #: 8 RRCID -> 221029 COMPL. DATE 05/17/2006 TOTAL DEPTH 9782 PERF. 9039 - 9048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1488	N	1488	-0-	-0-	-0-	43	1	1417	2	Y	25	73	1			-0-
							28	9									
07	1754	N	1754	-0-	-0-	-0-	50	1	1649	2	Y	50	7	1			43
							55	9									
08	1829	N	1577	-0-	-252	-0-	46	1	1476	2	Y	50	25	1			68
							55	9									
09	1119	N	1119	-0-	-0-	-0-	31	1	1033	2	Y	50	96	1			22
							55	9									
10	837	N	837	-0-	-0-	-0-	24	1	785	2	Y	25					47
							28	9									
11	1530	N	NO RPT	-0-	-1530	-0-					Y	NO RPT					47

SULLIVAN UNIT WELL #: 12 RRCID -> 250834 COMPL. DATE 01/28/2009 TOTAL DEPTH 10304 PERF. 9009 - 9032

06	0	N	-0-	-0-	-0-	-0-					Y	50	100	1			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	50	50	1			-0-
08	0	N	-0-	-0-	-0-	-0-					Y	50	50	1			-0-
09	0	N	-0-	-0-	-0-	-0-					Y	50	50	1			-0-
10	0	N	-0-	-0-	-0-	-0-					Y	25					25
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					25

MAXINE, EAST (8700) 58526 854 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
FAULCONER, VERNON E., INC. 263701
GODFREY, PAWLIK GAS UNIT WELL #: 2 U RRCID -> 119467 COMPL. DATE 11/08/1985 TOTAL DEPTH 10325 PERF. 8724 - 8732

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PAWLIK-GODFREY GU WELL #: 1 RRCID -> 151516 COMPL. DATE 08/29/1994 TOTAL DEPTH 10950 PERF. 8720 - 8731

06	660	N	290	-0-	-370	-0-	51	1	237	2	N	2	2	8			21
							2	9									
07	589	N	548	-0-	-41	-0-	90	1	458	2	N	-0-					21
08	682	N	616	-0-	-66	-0-	104	1	512	2	N	-0-					21
09	346	N	346	-0-	-0-	-0-	59	1	287	2	N	-0-					21
10	558	N	484	-0-	-74	-0-	84	1	400	2	N	-0-					21
11	600	N	580	-0-	-20	-0-	100	1	480	2	N	-0-					21

GOUGER OIL COMPANY, LLC 318985
SULLIVAN UNIT WELL #: 13T RRCID -> 138099 COMPL. DATE 02/28/1991 TOTAL DEPTH 9300 PERF. 8698 - 8710

06	607	N	607	-0-	-0-	-0-	18	1	589	2	Y	-0-					54
07	1527	N	1527	-0-	-0-	-0-	45	1	1460	2	Y	20					74
							22	9									
08	1566	N	1566	-0-	-0-	-0-	46	1	1514	2	Y	5					79
							6	9									
09	1097	N	1097	-0-	-0-	-0-	32	1	1059	2	Y	5					84
							6	9									
10	932	N	932	-0-	-0-	-0-	27	1	903	2	Y	2					86
							2	9									
11	1500	N	NO RPT	-0-	-1500	-0-					Y	NO RPT					86

MAXINE, EAST (8700) //CONT.// 58526 854 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
GOUGER OIL COMPANY, LLC //CONT.// 318985
SULLIVAN, JAMES D. WELL #: 9 RRCID -> 146943 COMPL. DATE 08/03/1993 TOTAL DEPTH 10450 PERF. 8712 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4607	X	4607	-0-	-0-	-0-	136	1	4416	2	Y	50	125	1			-0-
							55	9									
07	4495	X	4158	-0-	-337	-0-	123	1	3980	2	Y	50	50	1			-0-
							55	9									
08	4681	X	2119	-0-	-2562	-0-	62	1	2029	2	Y	25	25	1			-0-
							28	9									
09	4530	X	1490	-0-	-3040	-0-	43	1	1419	2	Y	25	25	1			-0-
							28	9									
10	4774	X	143	-0-	-4631	-0-	3	1	112	2	Y	25					25
							28	9									
11	4620	X	NO RPT	-0-	-4620	-0-					Y	NO RPT					25

SULLIVAN UNIT WELL #: 11 RRCID -> 149739 COMPL. DATE 05/02/1994 TOTAL DEPTH 10485 PERF. 8770 - 8782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	150	-0-	-0-	-0-	3	1	119	2	Y	25	50	1			-0-
							28	9									
07	224	N	224	-0-	-0-	-0-	4	1	137	2	Y	75	75	1			-0-
							83	9									
08	208	N	208	-0-	-0-	-0-	4	1	149	2	Y	50	50	1			-0-
							55	9									
09	135	N	135	-0-	-0-	-0-	3	1	104	2	Y	25	25	1			-0-
							28	9									
10	104	N	104	-0-	-0-	-0-	2	1	74	2	Y	25					25
							28	9									
11	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					25

SM OPERATING COMPANY LLC 788993
HERRING RANCH 67-1 WELL #: 1 RRCID -> 102317 COMPL. DATE 08/04/1982 TOTAL DEPTH 9830 PERF. 8704 - 8707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	513	-0-	-27	-0-	505	2	8	9	N	7					61
07	538	N	538	-0-	-0-	-0-	526	2	12	9	N	11					72
08	509	N	509	-0-	-0-	-0-	502	2	7	9	N	6	24	1			54
09	550	N	550	-0-	-0-	-0-	546	2	4	9	N	4					58
*10	532	N	532	-0-	-0-	-0-	524	2	8	9	N	7					65
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					65

MATULA, ROBERT WELL #: 2 RRCID -> 137952 COMPL. DATE 03/09/1991 TOTAL DEPTH 10480 PERF. 8670 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	230	-0-	-40	-0-	219	2	11	9	N	10					53
07	237	N	237	-0-	-0-	-0-	228	2	9	9	N	8					61
08	228	N	228	-0-	-0-	-0-	218	2	10	9	N	9	10	1			60
09	245	N	245	-0-	-0-	-0-	237	2	8	9	N	7					67
*10	233	N	233	-0-	-0-	-0-	227	2	6	9	N	5					72
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					72

HERRING RANCH 67 WELL #: 2 RRCID -> 156866 COMPL. DATE 01/13/1996 TOTAL DEPTH 10325 PERF. 8656 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAXINE, EAST (8400) 58526 857 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BAY ROCK OPERATING COMPANY 057860
HOUDMANN-BUXKAMPER GAS UNIT WELL #: 2 RRCID -> 183193 COMPL. DATE 04/08/2001 TOTAL DEPTH 8500 PERF. 8250 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1253	N	1253	-0-		-0-	-0-	63	1	1166	2	N	22					217
								24	9									
07	1648	N	1648	-0-		-0-	-0-	92	1	1505	2	N	46	186	1			77
								51	9									
08	1116	N	999	-0-		-117	-0-	31	1	932	2	N	33					110
								36	9									
09	1260	N	763	-0-		-497	-0-	22	1	718	2	N	21					131
								23	9									
10	1581	N	911	-0-		-670	-0-	28	1	843	2	N	36					167
								40	9									
*11	1159	N	1159	-0-		-0-	-0-	62	1	1056	2	N	37					204
								41	9									

HOUDMANN-BUXKAMPER GAS UNIT WELL #: 3 RRCID -> 225521 COMPL. DATE 03/26/2007 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4541	X	4541	-0-		-0-	-0-	97	1	4429	2	N	14	184	1			142
								15	9									
07	5534	X	5534	-0-		-0-	-0-	128	1	5392	2	N	13					155
								14	9									
08	4433	X	3450	-0-		-983	-0-	89	1	3339	2	N	20					175
								22	9									
09	4290	X	2841	-0-		-1449	-0-	69	1	2759	2	N	12					187
								13	9									
10	4433	X	3944	-0-		-489	-0-	101	1	3821	2	N	20					207
								22	9									
11	4290	X	2906	-0-		-1384	-0-	81	1	2805	2	N	18					225
								20	9									

FOURTH FLOOR OPERATING LLC 280967
DUTY, H.O. GAS UNIT WELL #: 2 RRCID -> 129327 COMPL. DATE 03/13/1999 TOTAL DEPTH 9000 PERF. 6689 - 6704

06	14B	DENY	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

SANDEL OPERATING COMPANY 747534
ERICSON CLARK WELL #: 1Y RRCID -> 223255 COMPL. DATE 02/28/2010 TOTAL DEPTH 8503 PERF. 8290 - 8350

06	3450	X	510	-0-		-2940	-0-	504	2	6	9	N	5					203
07	3565	X	6	-0-		-3559	-0-	6	2			N	-0-					203
08	3565	X	643	-0-		-2922	-0-	643	2			N	-0-					203
09	2272	X	2272	-0-		-0-	-0-	2229	2	43	9	N	39					242
10	1289	X	1289	-0-		-0-	-0-	1269	2	20	9	N	18	176	1			84
11	630	X	2	-0-		-628	-0-	2	2			N	-0-					84

MAXINE, EAST (9500) 58526 870 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC 280967
DUTY GAS UNIT WELL #: 3-L RRCID -> 159161 COMPL. DATE 09/22/1994 TOTAL DEPTH 10000 PERF. 9500 - 9543

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10	7107	-0-	7107	41772	397	1	6553	2	Y	143	98	1			95
						157	9									
07	DLQ G-10	6314	-0-	6314	48086	442	1	5671	2	Y	183	110	1			168
						201	9									
08	DLQ G-10	7119	-0-	7119	55205	402	1	6524	2	Y	175	239	1			104
						193	9									
09	DLQ G-10	5762	-0-	5762	60967	347	1	5248	2	Y	152	115	1			141
						167	9									
10	DLQ G-10	6228	-0-	6228	67195	353	1	5692	2	Y	166	213	1			94
						183	9									
11	DLQ G-10	NO RPT	-0-	-0-	67195					Y	NO RPT					94

MAXINE, EAST (9700) 58526 880 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SM OPERATING COMPANY LLC 788993
HERRING RANCH 67 WELL #: 2 RRCID -> 178915 COMPL. DATE 06/12/2000 TOTAL DEPTH 10325 PERF. 9632 - 9644

06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAXINE, EAST (9800) 58526 890 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
RICHTER WELL #: 1 RRCID -> 257225 COMPL. DATE 06/10/2010 TOTAL DEPTH 11500 PERF. 9024 - 9033

06	0	N	-0-	-0-	-0-	-0-				N	-0-					50
07	0	N	-0-	-0-	-0-	-0-				N	-0-					50
08	0	N	-0-	-0-	-0-	-0-				N	-0-					50
09	0	N	-0-	-0-	-0-	-0-				N	-0-					50
10	0	N	-0-	-0-	-0-	-0-				N	-0-					50
11	0	N	-0-	-0-	-0-	-0-				N	-0-					50

MAXINE, E. (10,000) 58526 920 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC 280967
DUTY GAS UNIT WELL #: 4 RRCID -> 175658 COMPL. DATE 08/21/1999 TOTAL DEPTH 11200 PERF.10016 - 10040

06	DLQ G-10	3617	-0-	3617	33235	203	1	3335	2	Y	72	50	1			48
						79	9									
07	DLQ G-10	1837	-0-	1837	35072	128	1	1651	2	Y	53	52	1			49
						58	9									
08	DLQ G-10	3763	-0-	3763	38835	213	1	3452	2	Y	89	85	1			53
						98	9									
09	DLQ G-10	3210	-0-	3210	42045	191	1	2933	2	Y	78	58	1			73
						86	9									
10	DLQ G-10	4400	-0-	4400	46445	247	1	4022	2	Y	119	125	1			67
						131	9									
11	DLQ G-10	NO RPT	-0-	-0-	46445					Y	NO RPT					67

MAXINE, NE (8000) 58528 666 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MAGNUM PRODUCING, LP 521516
LINDHOLM, CHARLES WELL #: RRCID -> 052283 COMPL. DATE 11/10/1971 TOTAL DEPTH 8048 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	P&A COND	-0-	-0-	-0-	-0-			N	-0-			240
07	P&A COND	-0-	-0-	-0-	-0-			N	-0-			240
08	P&A COND	-0-	-0-	-0-	-0-			N	-0-			240
09	P&A COND	-0-	-0-	-0-	-0-			N	-0-			240
10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			240
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			240

PLUGGED AND ABANDONED_____ 10/20/2018

MAYO 58693 001 ASSOCIATED 49B CNTY: JACKSON
KD ENERGY, LLC 452996
ROBERTSON-ROSS UNIT #1 WELL #: 1 RRCID -> 099941 COMPL. DATE 05/25/1982 TOTAL DEPTH 6700 PERF. 5054 - 5057

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYO (3575) 58693 170 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC 452996
HANNA, ROSS WELL #: 5 RRCID -> 134994 COMPL. DATE 06/06/1990 TOTAL DEPTH 5155 PERF. 3550 - 3570

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROCA PRODUCTION, INC. 722193
SEA BISCUIT WELL #: 1 RRCID -> 259149 COMPL. DATE 08/10/2010 TOTAL DEPTH 3680 PERF. 3580 - 3584

06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYO (3600) 58693 204 NON-ASSOCIATED EXEMPT CNTY: JACKSON
EAST TEXAS PRODUCTION MGT. INC 238981
MEYER, H. WELL #: 1 RRCID -> 150732 COMPL. DATE 04/08/1994 TOTAL DEPTH 7576 PERF. 3868 - 3872

06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			40
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			40
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			40
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			40
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			40
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			40

MAYO (5300 FRIO) 58693 544 NON-ASSOCIATED ONE WELL CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
RATLIFF, GENE -C- WELL #: 4 RRCID -> 063894 COMPL. DATE 12/30/2011 TOTAL DEPTH 6744 PERF. 5397 - 5401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYO (5460) 58693 680 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
RATLIFF WELL #: 1R RRCID -> 150131 COMPL. DATE 03/07/1994 TOTAL DEPTH 6744 PERF. 5437 - 5441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13	N	5	-0-	-8	-0-	5	1			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
*10	18	N	18	-0-	-0-	-0-	18	1			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYO (5655) 58693 770 NON-ASSOCIATED ONE WELL CNTY: JACKSON
JONES & ALLEN 440766
GLASER WELL #: 1 RRCID -> 120181 COMPL. DATE 01/18/1992 TOTAL DEPTH 7317 PERF. 3490 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PITCHFORK OIL & GAS, INC. 665867
RATLIFF WELL #: 2 RRCID -> 158292 COMPL. DATE 01/12/1996 TOTAL DEPTH 10300 PERF. 5570 - 5574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10	N	10	-0-	-0-	-0-	10	1			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
*10	6	N	6	-0-	-0-	-0-	6	1			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYO (5930) 58693 850 ASSOCIATED ONE WELL CNTY: JACKSON
PROLINE ENERGY RESOURCES INC 681327
WOODS WELL #: 1 RRCID -> 162504 COMPL. DATE 02/12/1997 TOTAL DEPTH 7200 PERF. 5897 - 5899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCASKILL (LOWER WILCOX) 58932 085 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ATASCA RESOURCES, INC. 035643
BOWMAN WELL #: 1 RRCID -> 199915 COMPL. DATE 02/06/2003 TOTAL DEPTH 16446 PERF.14386 - 14896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OMEGA ENERGY, LLC 622657
CORGEY WELL #: 1 RRCID -> 207247 COMPL. DATE 10/10/2005 TOTAL DEPTH 16000 PERF.14674 - 15824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIDEWATER MINERALS CORPORATION 859552
HILBRICH WELL #: 2 RRCID -> 191553 COMPL. DATE 04/26/2002 TOTAL DEPTH 15600 PERF.15358 - 15370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					49
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					49
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					49
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					49
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					49
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					49

HARING WELL #: 1 RRCID -> 192592 COMPL. DATE 10/29/2002 TOTAL DEPTH 16000 PERF.15602 - 15781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILBRICH WELL #: 3 RRCID -> 192597 COMPL. DATE 07/08/2004 TOTAL DEPTH 16000 PERF.13658 - 15831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					40
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					40
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					40
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					40
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					40
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					40

HILBRICH WELL #: 4 RRCID -> 194654 COMPL. DATE 03/22/2003 TOTAL DEPTH 16827 PERF.14740 - 15697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					598
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					598
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					598
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					598
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					598
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					598

MCCASKILL (LOWER WILCOX) //CONT.// 58932 085 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
UNITED TEXAS OIL LLC 877689
SCOTT WELL #: 1 RRCID -> 192557 COMPL. DATE 09/29/2002 TOTAL DEPTH 16122 PERF.14775 - 15494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCASKILL (REKLAW 2ND) 58932 106 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARWELL PETROLEUM LTD PARTNRSHIP 531085
HILBRICH-SELLERS WELL #: 3 U RRCID -> 075358 COMPL. DATE 01/17/1978 TOTAL DEPTH 9711 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					196
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					196
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					196
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					196
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					196
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					196

MCCASKILL (WILCOX L-3) 58932 133 NON-ASSOCIATED PRORATED CNTY: KARNES
TIDEWATER MINERALS CORPORATION 859552
HILBRICH WELL #: 1 RRCID -> 181499 COMPL. DATE 10/28/2000 TOTAL DEPTH 15234 PERF. 9346 - 9420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0- B	14227					N	NO RPT					284
07	T. A.		NO RPT	-0-	-0- B	14227					N	NO RPT					284
08	T. A.		NO RPT	-0-	-0- B	14227					N	NO RPT					284
09/01 BALANCING DATE STATUS -> 14227																	
09	T. A.		NO RPT	-0-	-0- B	14227					N	NO RPT					284
10	T. A.		NO RPT	-0-	-0- B	14227					N	NO RPT					284
11	T. A.		NO RPT	-0-	-0- B	14227					N	NO RPT					284

UNITED TEXAS OIL LLC 877689
SCOTT WELL #: 3 RRCID -> 283155 COMPL. DATE 07/19/2016 TOTAL DEPTH 11600 PERF. 9510 - 9556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1925	-0-	-1075 B	25653	1842	2	83	9	N	75					312
07	3100	N	2241	-0-	-859 B	24794	6	1	2188	2	N	43					355
							47	9									
08	3100	N	2364	-0-	-736 B	24058	45	1	2286	2	N	30					385
							33	9									
09/01 BALANCING DATE STATUS -> 24058																	
09	3000	N	2408	-0-	-592 B	23466	2408	2			N	-0-	165	0			220
*10	3100	N	-0-	-0-	-3100 B	20366					N	-0-					220
11	0	N	NO RPT	-0-	-0- B	20366					N	NO RPT					220

SCOTT WELL #: 2 RRCID -> 283159 COMPL. DATE 08/28/2016 TOTAL DEPTH 17507 PERF. 9272 - 9517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		4963	-0-	4963 B	-323703	4853	2	110	9	N	100					364
07	0		4379	-0-	4379 B	-319324	4318	2	61	9	N	55					419
08	0		3969	-0-	3969 B	-315355	626	1	3289	2	N	49					468
							54	9									
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -315355																	
09	0		3524	-0-	3524 B	3524	97	1	3427	2	N	-0-	163	1			305
10	0		3930	-0-	3930 B	7454	109	1	3821	2	N	-0-					305
11	0		NO RPT	-0-	-0- B	7454					N	NO RPT					305

MCCASKILL (WILCOX SLICK 7400) 58932 904 NON-ASSOCIATED ONE WELL CNTY: KARNES
MARWELL PETROLEUM LTD PARTNRSHIP 531085
HILBRICH-SELLER WELL #: 3 L RRCID -> 092726 COMPL. DATE 01/15/1981 TOTAL DEPTH 9711 PERF. 7490 - 7496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (GRETA STRINGER) 59371 017 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 19 RRCID -> 080714 COMPL. DATE 01/29/1979 TOTAL DEPTH 4403 PERF. 4323 - 4343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (TOM OCONNOR) 59371 025 ASSOCIATED PRORATED CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 193H RRCID -> 290519 COMPL. DATE 11/30/2015 TOTAL DEPTH 5749 PERF. 5484 - 5487

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		391	-0-	391 B	2772	389	1	1	2	N	-0-					-0-
							1	5									
07	0		298	-0-	298 B	3070	289	1	9	5	N	-0-					-0-
08	0		278	-0-	278 B	3348	233	1	1	2	N	-0-					-0-
							44	5									
09/01 BALANCING DATE STATUS -> 3348																	
09	3627	N	279	-0-	-3348 B	-0-	228	1	51	5	N	-0-					-0-
10	310	N	279	-0-	-31 B	-0-	193	1	24	2	N	-0-					-0-
							62	5									
*11	284	N	284	-0-	-0- B	-0-	234	1	50	5	N	-0-					-0-

MCFADDIN (1800) 59371 119 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN "A" WELL #: 29 RRCID -> 163820 COMPL. DATE 05/12/1997 TOTAL DEPTH 4200 PERF. 1722 - 1734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCFADDIN "A" WELL #: 18 RRCID -> 163822 COMPL. DATE 11/04/2011 TOTAL DEPTH 5500 PERF. 1498 - 1502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCFADDIN (1875) 59371 136 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ALLEGIANT RESOURCES, LLC 013365
MARBERRY WELL #: 7 U RRCID -> 052505 COMPL. DATE 04/05/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (1900) 59371 153 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 123 RRCID -> 043528 COMPL. DATE 02/05/1968 TOTAL DEPTH 6504 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 512 RRCID -> 046870 COMPL. DATE 08/13/1969 TOTAL DEPTH 4415 PERF. 1892 - 1902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (2000) 59371 170 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -A- WELL #: 5 RRCID -> 236296 COMPL. DATE 05/14/2008 TOTAL DEPTH 3581 PERF. 2074 - 2084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	876	X	876	-0-	-0-	-0-	34	1	842	2	N	-0-					-0-
10	6528	X	6528	-0-	-0-	-0-	131	1	6281	2	N	-0-					-0-
*11	3612	X	3612	-0-	-0-	-0-	91	1	3521	2	N	-0-					-0-

CLAY PASTURE -A- WELL #: 2 RRCID -> 241918 COMPL. DATE 10/08/2008 TOTAL DEPTH 4005 PERF. 2092 - 2108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCFADDIN (2200) 59371 204 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN, J. A. WELL #: 134 RRCID -> 002719 COMPL. DATE 01/13/1959 TOTAL DEPTH N/A PERF. 2198 - 2208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (2200) //CONT.// 59371 204 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
ALLEGIANT RESOURCES, LLC //CONT.// 013365
MCFADDIN WELL #: 131 RRCID -> 031592 COMPL. DATE 12/24/1982 TOTAL DEPTH 4405 PERF. 3675 - 3775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 122 RRCID -> 155290 COMPL. DATE 08/17/1995 TOTAL DEPTH 4409 PERF. 2189 - 2204

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MC FADDIN WELL #: 514 RRCID -> 212480 COMPL. DATE 08/29/2005 TOTAL DEPTH 6450 PERF. 2185 - 2220

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (2450) 59371 255 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ALLEGIANT RESOURCES, LLC 013365
MARBERRY WELL #: 20 RRCID -> 272723 COMPL. DATE 02/28/2014 TOTAL DEPTH 4650 PERF. 2462 - 2465

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (2500) 59371 272 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 59 RRCID -> 145850 COMPL. DATE N/A TOTAL DEPTH 4420 PERF. 2560 - 2566

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 138 RRCID -> 149529 COMPL. DATE 01/05/1994 TOTAL DEPTH 5333 PERF. 2578 - 2585

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (2500) //CONT.// 59371 272 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC //CONT.// 013365
MCFADDIN WELL #: C 2 RRCID -> 244451 COMPL. DATE 10/07/2008 TOTAL DEPTH 5248 PERF. 2564 - 2567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 974 RRCID -> 269673 COMPL. DATE 02/21/2013 TOTAL DEPTH 4504 PERF. 2561 - 2572

06	120	N	118	-0-	-2	-0-	118	1			Y	-0-					-0-
07	124	N	120	-0-	-4	-0-	116	1	4	5	Y	-0-					-0-
08	124	N	123	-0-	-1	-0-	104	1	19	5	Y	-0-					-0-
09	120	N	120	-0-	-0-	-0-	98	1	22	5	Y	-0-					-0-
10	125	N	125	-0-	-0-	-0-	86	1	11	2	Y	-0-					-0-
							28	5									
11	120	N	120	-0-	-0-	-0-	99	1	21	5	Y	-0-					-0-

FAGAN WELL #: 12 RRCID -> 285169 COMPL. DATE 10/20/2017 TOTAL DEPTH 4544 PERF. 2532 - 2535

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN "A" WELL #: 43 RRCID -> 254988 COMPL. DATE 12/23/2009 TOTAL DEPTH 3900 PERF. 2590 - 2593

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCFADDIN (2600) 59371 289 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 157 RRCID -> 280303 COMPL. DATE 05/14/2014 TOTAL DEPTH 5879 PERF. 2624 - 2630

06	112	N	112	-0-	-0-	-0-	112	1			Y	-0-					-0-
07	123	N	123	-0-	-0-	-0-	119	1	4	5	Y	-0-					-0-
08	123	N	123	-0-	-0-	-0-	104	1	19	5	Y	-0-					-0-
09	120	N	120	-0-	-0-	-0-	98	1	22	5	Y	-0-					-0-
10	125	N	125	-0-	-0-	-0-	86	1	11	2	Y	-0-					-0-
							28	5									
*11	119	N	119	-0-	-0-	-0-	98	1	21	5	Y	-0-					-0-

MCFADDIN (2750) 59371 323 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ALLEGIANT RESOURCES, LLC 013365
FAGAN WELL #: 18 RRCID -> 258978 COMPL. DATE 08/15/2010 TOTAL DEPTH 5650 PERF. 2720 - 2726

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (2900) 59371 357 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MARBERRY "B" WELL #: 4 RRCID -> 141534 COMPL. DATE N/A TOTAL DEPTH 5862 PERF. 1790 - 2536

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 129 RRCID -> 153690 COMPL. DATE 01/25/1995 TOTAL DEPTH 4409 PERF. 2888 - 2893

06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 146 RRCID -> 168089 COMPL. DATE 11/07/1997 TOTAL DEPTH 7499 PERF. 2901 - 2906

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 153 RRCID -> 174700 COMPL. DATE 07/23/1998 TOTAL DEPTH 4547 PERF. 2888 - 2896

06	14B2 EXT	NO RPT	-0-	-0-	47924			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	47924			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	47924			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	47924			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	47924			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	47924			N	NO RPT			-0-

MCFADDIN (3000) 59371 374 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 6 RRCID -> 244740 COMPL. DATE 05/01/2008 TOTAL DEPTH 5210 PERF. 3000 - 3006

06	0 N	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	0 N	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	0 N	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	0 N	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			Y	-0-			-0-

MCFADDIN (3100) 59371 442 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 506 RRCID -> 161748 COMPL. DATE 05/25/1996 TOTAL DEPTH 4407 PERF. 3137 - 3140

06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (3200) 59371 476 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 5 RRCID -> 205465 COMPL. DATE 09/15/2004 TOTAL DEPTH 5210 PERF. 3180 - 3184

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FAGAN WELL #: 32 RRCID -> 251945 COMPL. DATE 06/16/2009 TOTAL DEPTH 4129 PERF. 4010 - 4040

06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 185 RRCID -> 280304 COMPL. DATE 05/21/2014 TOTAL DEPTH 7500 PERF. 3149 - 3158

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (3300) 59371 493 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 515 RRCID -> 151041 COMPL. DATE 09/12/1993 TOTAL DEPTH 5353 PERF. 3382 - 3406

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 145 RRCID -> 192353 COMPL. DATE 05/25/2001 TOTAL DEPTH 5700 PERF. 3316 - 3320

06	14B2 EXT	NO RPT	-0-	-0-	58484			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	58484			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	58484			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	58484			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	58484			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	58484			N	NO RPT			-0-

MCFADDIN (3400) 59371 510 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 158 RRCID -> 116177 COMPL. DATE 04/23/1985 TOTAL DEPTH 5811 PERF. 3378 - 3388

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (3400) //CONT.// 59371 510 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC //CONT.// 013365
MCFADDIN WELL #: 4 RRCID -> 190671 COMPL. DATE 05/15/2002 TOTAL DEPTH 5150 PERF. 3406 - 3410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-

MCFADDIN WELL #: 164 RRCID -> 286666 COMPL. DATE 12/06/2018 TOTAL DEPTH 5800 PERF. 3430 - 3434

06	14B2 EXT		-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-			Y	-0-			-0-

MCFADDIN (3430) 59371 515 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 6 RRCID -> 201224 COMPL. DATE 11/14/2003 TOTAL DEPTH 5210 PERF. 3468 - 3477

06	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN (3500) 59371 527 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 126 RRCID -> 153689 COMPL. DATE 03/15/1995 TOTAL DEPTH 4406 PERF. 3484 - 3488

06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN (3600) 59371 544 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
FAGAN WELL #: 1 RRCID -> 078390 COMPL. DATE 08/29/1978 TOTAL DEPTH 5850 PERF. 3557 - 3565

06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN WELL #: 117 RRCID -> 144051 COMPL. DATE 05/19/1989 TOTAL DEPTH 4459 PERF. 3680 - 3790

06	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN (3600) //CONT.// 59371 544 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC //CONT.// 013365

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
MCFADDIN			WELL #: 121	RRCID -> 154506	COMPL. DATE 03/20/1995		TOTAL DEPTH	4403	PERF.	3587 -	3593		
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
MCFADDIN			WELL #: 179	RRCID -> 220556	COMPL. DATE 01/01/2006		TOTAL DEPTH	3850	PERF.	3594 -	3598		
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
MCFADDIN			WELL #: 182	RRCID -> 247617	COMPL. DATE 01/17/2009		TOTAL DEPTH	3812	PERF.	3591 -	3596		
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
MCFADDIN			WELL #: 199D	RRCID -> 282838	COMPL. DATE 10/23/2017		TOTAL DEPTH	4600	PERF.	3690 -	3990		
06	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
MCFADDIN			WELL #: K 68	RRCID -> 282907	COMPL. DATE 07/26/2017		TOTAL DEPTH	4499	PERF.	3630 -	3750		
06	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
MCFADDIN			WELL #: 971	RRCID -> 283628	COMPL. DATE 07/24/2017		TOTAL DEPTH	4505	PERF.	3630 -	3750		
06	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
MARBERRY			WELL #: 25	RRCID -> 284450	COMPL. DATE 06/18/2018		TOTAL DEPTH	5568	PERF.	3746 -	3822		
06	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN (3600) //CONT.// 59371 544 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC //CONT.// 013365
FAGAN WELL #: 20 RRCID -> 285036 COMPL. DATE 09/01/2018 TOTAL DEPTH 5761 PERF. 3722 - 3822

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 180 RRCID -> 285889 COMPL. DATE 01/14/2019 TOTAL DEPTH 5930 PERF. 4500 - 4600

06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 172 RRCID -> 286097 COMPL. DATE 12/21/2018 TOTAL DEPTH 5905 PERF. 3650 - 3750

06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAGAN WELL #: 16 RRCID -> 286366 COMPL. DATE 10/26/2018 TOTAL DEPTH 5906 PERF. 3722 - 3822

06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 161 RRCID -> 287149 COMPL. DATE 06/15/2019 TOTAL DEPTH 5800 PERF. 4520 - 4620

06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 156 RRCID -> 287760 COMPL. DATE 06/28/2019 TOTAL DEPTH 7515 PERF. 4600 - 4700

06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (3900) 59371 587 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
O'CONNOR "H" WELL #: H 28 RRCID -> 149137 COMPL. DATE 03/30/1994 TOTAL DEPTH 4100 PERF. 3968 - 3972

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	PRTL PLG	-0-	-0-	-0-	B	-7204			N	-0-			-0-
07	PRTL PLG	-0-	-0-	-0-	B	-7204			N	-0-			-0-
08	PRTL PLG	-0-	-0-	-0-	B	-7204			N	-0-			-0-
09	PRTL PLG	-0-	-0-	-0-	B	-7204			N	-0-			-0-
10	PRTL PLG	-0-	-0-	-0-	B	-7204			N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	B	-7204			N	-0-			-0-

MCFADDIN (4050) 59371 595 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 145 RRCID -> 125001 COMPL. DATE N/A TOTAL DEPTH 5700 PERF. 4046 - 4112

06	PRTL PLG	NO RPT	-0-	-0-		13905			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-		13905			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-		13905			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-		13905			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-		13905			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-		13905			N	NO RPT			-0-

MCFADDIN WELL #: 55 RRCID -> 153659 COMPL. DATE 03/02/1995 TOTAL DEPTH N/A PERF. 4094 - 4127

06	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

MCFADDIN (5000) 59371 646 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 140 RRCID -> 002773 COMPL. DATE 06/08/1971 TOTAL DEPTH 5788 PERF. 4550 - 4650

06	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

MCFADDIN (5050) 59371 663 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
FAGAN WELL #: 20 RRCID -> 272718 COMPL. DATE 01/09/2014 TOTAL DEPTH 5761 PERF. 5025 - 5027

06	0 #	-0-	-0-	-0-		-0-			N	-0-			-0-
07	0 #	-0-	-0-	-0-		-0-			N	-0-			-0-
08	0 #	-0-	-0-	-0-		-0-			N	-0-			-0-
09	0 #	-0-	-0-	-0-		-0-			N	-0-			-0-
10	0 #	-0-	-0-	-0-		-0-			N	-0-			-0-
11	0 #	-0-	-0-	-0-		-0-			N	-0-			-0-

MCFADDIN (5150) 59371 680 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
FAGAN C WELL #: 13 RRCID -> 274293 COMPL. DATE 05/29/2014 TOTAL DEPTH 5902 PERF. 5149 - 5151

06	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

MCFADDIN (5250) 59371 718 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
OCONNOR WELL #: 61 RRCID -> 119997 COMPL. DATE 01/21/1986 TOTAL DEPTH 6086 PERF. 5251 - 5259

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OCONNOR WELL #: 80 RRCID -> 291155 COMPL. DATE 07/21/2021 TOTAL DEPTH 5799 PERF. 5234 - 5240

07	4978	923	-0-	-4055	-0-	185	1	738	2	N	-0-					-0-
08	8122	4855	-0-	-3267	-0-	1413	1	3442	2	N	-0-					-0-
09	7860	5898	-0-	-1962	-0-	1391	1	4507	2	N	-0-					-0-
10	8122	7221	-0-	-901	-0-	1575	1	5646	2	N	-0-					-0-
11	7860	7026	-0-	-834	-0-	1609	1	5417	2	N	-0-					-0-

MCFADDIN (5300) 59371 731 ASSOCIATED 49B CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
FAGAN C WELL #: 13 RRCID -> 274194 COMPL. DATE 03/05/2014 TOTAL DEPTH 5902 PERF. 5291 - 5298

06	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCFADDIN (5400 UPPER) 59371 782 ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
FAGAN WELL #: 18 RRCID -> 252334 COMPL. DATE 06/15/2009 TOTAL DEPTH 5650 PERF. 5145 - 5150

06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAGAN "A" WELL #: A 4 RRCID -> 253009 COMPL. DATE 02/23/2009 TOTAL DEPTH 5493 PERF. 5447 - 5452

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (5500) 59371 816 ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 1062 RRCID -> 207118 COMPL. DATE 04/01/2004 TOTAL DEPTH 5850 PERF. 5505 - 5508

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (5500) //CONT.// 59371 816 ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC //CONT.// 013365
MC FADDIN WELL #: 1069 RRCID -> 207458 COMPL. DATE 03/29/2004 TOTAL DEPTH 6515 PERF. 5532 - 5537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (5700) 59371 918 ASSOCIATED CAPACITY CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 159 RRCID -> 146767 COMPL. DATE 06/03/1993 TOTAL DEPTH 5900 PERF. 5686 - 5697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	T. A.		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	T. A.		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	T. A.		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	T. A.		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	T. A.		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

PROLINE ENERGY RESOURCES INC 681327
WELDER, ROB DUNE ENERGY WELL #: 1 RRCID -> 207651 COMPL. DATE 07/08/2004 TOTAL DEPTH 9121 PERF. 5650 - 5658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-			N	-0-			386
07	0	N	-0-	-0-	-0-	-0-			N	-0-			386
08	1	N	-0-	-0-	-1	-0-			N	-0-			386
09	1	N	-0-	-0-	-1	-0-			N	-0-			386
10	0	N	-0-	-0-	-0-	-0-			N	-0-			386
*11	0	N	-0-	-0-	-0-	-0-			N	-0-			386

MCFADDIN (5720) 59371 933 ASSOCIATED 49B CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 187 RRCID -> 269595 COMPL. DATE 04/17/2013 TOTAL DEPTH 6500 PERF. 5752 - 5754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0	#	-0-	-0-	-0-	-0-			N	-0-			-0-
08	0	#	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0	#	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0	#	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0	#	-0-	-0-	-0-	-0-			N	-0-			-0-

MCFADDIN, EAST (3700) 59372 047 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, A. M. WELL #: A 19 RRCID -> 203415 COMPL. DATE 12/18/2003 TOTAL DEPTH 6025 PERF. 3686 - 3690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

MCFADDIN, EAST (5250) 59372 200 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, A. M. WELL #: A 49 RRCID -> 074621 COMPL. DATE 12/26/1977 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, A. M. WELL #: A 16 RRCID -> 150399 COMPL. DATE 07/11/1994 TOTAL DEPTH 6415 PERF. 5232 - 5237

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCFADDIN, A. M. WELL #: A 13 RRCID -> 171524 COMPL. DATE 12/15/1998 TOTAL DEPTH 6417 PERF. 5222 - 5226

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCFADDIN, EAST (5300) 59372 282 ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, A. M. WELL #: A 27 RRCID -> 094475 COMPL. DATE 06/24/1981 TOTAL DEPTH 6050 PERF. 5282 - 5286

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, EAST (5610) 59372 450 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
WOMACK, W. WELL #: 3 RRCID -> 183828 COMPL. DATE 06/01/2001 TOTAL DEPTH 7500 PERF. 5612 - 5615

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	1702					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	1702					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	1702					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	1702					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	1702					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	1702					N	NO RPT					-0-

MCFADDIN, EAST (5725) 59372 564 ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, A.M. WELL #: A 9 RRCID -> 113189 COMPL. DATE 02/18/2011 TOTAL DEPTH 6402 PERF. 5005 - 5045

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, EAST (5725) //CONT.// 59372 564 ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC //CONT.// 019752
MCFADDIN, A. M. WELL #: A 18U RRCID -> 171525 COMPL. DATE 12/16/1998 TOTAL DEPTH 6020 PERF. 5686 - 5692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		PRTL PLG	NO RPT	-0-	-0-	104301					N	NO RPT					-0-
07		PRTL PLG	NO RPT	-0-	-0-	104301					N	NO RPT					-0-
08		PRTL PLG	NO RPT	-0-	-0-	104301					N	NO RPT					-0-
09		PRTL PLG	NO RPT	-0-	-0-	104301					N	NO RPT					-0-
10		PRTL PLG	NO RPT	-0-	-0-	104301					N	NO RPT					-0-
11		PRTL PLG	NO RPT	-0-	-0-	104301					N	NO RPT					-0-

MCFADDIN, NORTH (3200) 59373 130 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FLETCHER OPERATING, LLC 273611
MCCAN WELL #: 25 RRCID -> 289582 COMPL. DATE 05/21/2018 TOTAL DEPTH 3189 PERF. 2152 - 2169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	982	-0-	-818	-0-	982	2			N	-0-					-0-
07	1581	N	1087	-0-	-494	-0-	1087	2			N	-0-					-0-
08	1668	N	1668	-0-	-0-	-0-	1668	2			N	-0-					-0-
09	990	N	791	-0-	-199	-0-	791	2			N	-0-					-0-
10	1609	N	1609	-0-	-0-	-0-	1609	2			N	-0-					-0-
11	1620	N	1514	-0-	-106	-0-	1514	2			N	-0-					-0-

MCFADDIN, NORTH (3750) 59373 220 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 67 RRCID -> 173466 COMPL. DATE 03/15/1999 TOTAL DEPTH 5210 PERF. 3774 - 3777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCFADDIN, NORTH (4200) 59373 240 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: A 58 RRCID -> 141507 COMPL. DATE 04/30/1992 TOTAL DEPTH 6511 PERF. 4198 - 4203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (4500) 59373 270 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FLETCHER OPERATING, LLC 273611
MCCANN SWD WELL #: T 1 RRCID -> 275833 COMPL. DATE 04/01/2014 TOTAL DEPTH 5227 PERF. 4332 - 4445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (4800 GAS) 59373 280 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 24 E RRCID -> 085113 COMPL. DATE 11/06/1979 TOTAL DEPTH 6850 PERF. 4822 - 4828

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN -A- WELL #: 7 RRCID -> 142292 COMPL. DATE 08/05/1992 TOTAL DEPTH 6307 PERF. 4896 - 4906

06	14B2 EXT	NO RPT	-0-	-0-	17128			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	17128			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	17128			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	17128			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	17128			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	17128			N	NO RPT			-0-

MCFADDIN, NORTH (4900) 59373 285 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FLETCHER OPERATING, LLC 273611
MCCAN WELL #: R 1C RRCID -> 259549 COMPL. DATE 03/12/2008 TOTAL DEPTH 6300 PERF. 5101 - 5138

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NORTH (5000) 59373 290 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
STACY, A. D. INC. 810935
KOLIBA WELL #: 1 RRCID -> 140432 COMPL. DATE 10/21/1991 TOTAL DEPTH 6896 PERF. 4997 - 5000

06	14B DENY	NO RPT	-0-	-0-	4818			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	4818			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	4818			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	4818			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	4818			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	4818			N	NO RPT			-0-

MCFADDIN, NORTH (5040) 59373 302 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 66 RRCID -> 162223 COMPL. DATE 02/16/1996 TOTAL DEPTH 6811 PERF. 4946 - 4950

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN -A- WELL #: A 73 RRCID -> 250603 COMPL. DATE 04/15/2008 TOTAL DEPTH 6300 PERF. 5288 - 5291

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NORTH (5100) 59373 310 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, J. A. -A- WELL #: 59 RRCID -> 174677 COMPL. DATE 04/30/1998 TOTAL DEPTH 6508 PERF. 5078 - 5082

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN -A- WELL #: 74 RRCID -> 261290 COMPL. DATE 12/08/2010 TOTAL DEPTH 5350 PERF. 5074 - 5080

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NORTH (5100 -B-) 59373 320 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FLETCHER OPERATING, LLC 273611
MCCAN WELL #: R 3 RRCID -> 265468 COMPL. DATE 05/19/2009 TOTAL DEPTH 6392 PERF. 1396 - 1397

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NORTH (5200) 59373 330 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
WOMACK, J. Y. WELL #: 1 RRCID -> 190352 COMPL. DATE 04/10/2002 TOTAL DEPTH 7500 PERF. 5186 - 5190

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FLETCHER OPERATING, LLC 273611
MCCAN WELL #: R 2 RRCID -> 261911 COMPL. DATE 06/16/2008 TOTAL DEPTH 6375 PERF. 4631 - 4632

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NORTH (5300 -A-) 59373 380 ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 78 RRCID -> 267054 COMPL. DATE 04/28/2011 TOTAL DEPTH 6800 PERF. 5321 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	795	N	795	-0-	-0-	-0-	698	1	97	2	N	-0-					-0-
07	589	N	489	-0-	-100	-0-	435	1	54	2	N	-0-					-0-
08	315	N	315	-0-	-0-	-0-	248	1	67	2	N	-0-					-0-
09	810	N	-0-	-0-	-810	-0-					N	-0-					-0-
10	496	N	107	-0-	-389	-0-	96	1	11	2	N	-0-					-0-
11	300	N	-0-	-0-	-300	-0-					N	-0-					-0-

MCFADDIN, NORTH (5350) 59373 450 ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 65 RRCID -> 160255 COMPL. DATE 07/04/1996 TOTAL DEPTH 6810 PERF. 5318 - 5321

06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

FLETCHER OPERATING, LLC 273611
MCCAN WELL #: T 5 RRCID -> 232306 COMPL. DATE 04/27/2006 TOTAL DEPTH 6387 PERF. 5212 - 5446

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCCAN WELL #: R 1 T RRCID -> 259551 COMPL. DATE 03/12/2008 TOTAL DEPTH 6300 PERF. 5432 - 5436

06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCFADDIN, NORTH (5400) 59373 470 ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 64 RRCID -> 151960 COMPL. DATE 09/15/1994 TOTAL DEPTH 6300 PERF. 4770 - 4800

06	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FLETCHER OPERATING, LLC 273611
MCCAN WELL #: T 8 RRCID -> 246666 COMPL. DATE 02/03/2010 TOTAL DEPTH 6338 PERF. 5162 - 5164

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCFADDIN, NORTH (5600) 59373 600 ASSOCIATED CAPACITY CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN A WELL #: A 71 RRCID -> 251460 COMPL. DATE 07/24/2008 TOTAL DEPTH 5950 PERF. 5664 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	-0-	-0-	-0-	1258					N	-0-					-0-
07	0	W	-0-	-0-	-0-	1258					N	-0-					-0-
08	0	W	-0-	-0-	-0-	1258					N	-0-					-0-
09	0	W	-0-	-0-	-0-	1258					N	-0-					-0-
10	0	W	-0-	-0-	-0-	1258					N	-0-					-0-
11	0	W	-0-	-0-	-0-	1258					N	-0-					-0-

FLETCHER OPERATING, LLC 273611
MCCAN WELL #: T 2 RRCID -> 253259 COMPL. DATE 12/20/2005 TOTAL DEPTH 5968 PERF. 4944 - 5602

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCAN WELL #: 9 RRCID -> 288865 COMPL. DATE 03/01/2018 TOTAL DEPTH 6265 PERF. 5175 - 5605

06	7860	X	3020	-0-	-4840	-0-	3020	2			N	-0-					46
07	7285	X	3575	-0-	-3710	-0-	3575	2			N	-0-					46
08	7285	X	2995	-0-	-4290	-0-	2995	2			N	-0-					46
09	5970	X	5461	-0-	-509	-0-	5461	2			N	-0-					46
10	5287	X	5287	-0-	-0-	-0-	5287	2			N	-0-					46
*11	5254	X	5254	-0-	-0-	-0-	5254	2			N	-0-					46

MCFADDIN, NORTH (5665) 59373 632 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, A. M. WELL #: A 47 RRCID -> 111418 COMPL. DATE 06/09/1984 TOTAL DEPTH 7510 PERF. 5656 - 5664

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (5680) 59373 650 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FLETCHER OPERATING, LLC 273611
MCCAN WELL #: T 6 RRCID -> 253269 COMPL. DATE 10/10/2006 TOTAL DEPTH 6390 PERF. 4827 - 5735

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (6000) 59373 800 ASSOCIATED ONE WELL CNTY: VICTORIA
AGOIL, INC. 008725
BAUER WELL #: 1 RRCID -> 089414 COMPL. DATE 07/03/1980 TOTAL DEPTH 6316 PERF. 6253 - 6256

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (6100) 59373 860 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: A 72 RRCID -> 250049 COMPL. DATE 06/24/2008 TOTAL DEPTH 6300 PERF. 6136 - 6143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCFADDIN, NORTH (6350) 59373 940 ASSOCIATED ONE WELL CNTY: VICTORIA
FLETCHER OPERATING, LLC 273611
MCCAN WELL #: T 3 RRCID -> 231310 COMPL. DATE 02/20/2006 TOTAL DEPTH 6388 PERF. 5101 - 5922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

MCFADDIN, NW. (2000) 59375 200 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 44 RRCID -> 099021 COMPL. DATE 01/07/1982 TOTAL DEPTH 6410 PERF. 2052 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NW. (2090) 59375 370 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 12 C RRCID -> 057966 COMPL. DATE 02/13/1974 TOTAL DEPTH 6120 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN -A- WELL #: 31 RRCID -> 058234 COMPL. DATE 02/25/1974 TOTAL DEPTH 6410 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, N. W. (4800) 59375 540 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 61 RRCID -> 145091 COMPL. DATE 03/16/1993 TOTAL DEPTH 5260 PERF. 4898 - 4902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	1448					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	1448					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	1448					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	1448					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	1448					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	1448					N	NO RPT					-0-

MCFADDIN, NW. (4950) 59375 542 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 69 RRCID -> 190412 COMPL. DATE 02/08/2002 TOTAL DEPTH 6300 PERF. 4831 - 4835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	326	-0-	-94	-0-	286	1	40	2	N	-0-					-0-
07	47	N	47	-0-	-0-	-0-	42	1	5	2	N	-0-					-0-
08	156	N	156	-0-	-0-	-0-	123	1	33	2	N	-0-					-0-
09	330	N	142	-0-	-188	-0-	117	1	25	2	N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	150	N	113	-0-	-37	-0-	51	1	62	2	N	-0-					-0-

MCFADDIN, NW. (6050) 59375 571 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 12 T RRCID -> 057967 COMPL. DATE 02/13/1974 TOTAL DEPTH 6120 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCGOWN (PETTUS UPPER) 59507 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL UNIT WELL #: 1 RRCID -> 238793 COMPL. DATE 01/28/2008 TOTAL DEPTH 6200 PERF. 4951 - 4980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	-0-	-0-	-1	-0-					N	-0-					103
07	0	N	-0-	-0-	-0-	-0-					N	-0-					103
08	0	N	-0-	-0-	-0-	-0-					N	-0-					103
09	0	N	-0-	-0-	-0-	-0-					N	-0-					103
10	0	N	-0-	-0-	-0-	-0-					N	-0-					103
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					103

MCKEE (PETTUS) 59570 500 ASSOCIATED CAPACITY CNTY: GOLIAD
2 D OIL & GAS LLC 953828
RAMSEY, GRACE WELL #: 2A RRCID -> 143368 COMPL. DATE N/A TOTAL DEPTH 5300 PERF. 3292 - 4392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCKINNEY (WILCOX) 59658 900 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MAGNUM PRODUCING, LP 521516
PHILLIP A. MCKINNEY GAS UNIT WELL #: 1 RRCID -> 253815 COMPL. DATE 07/07/2009 TOTAL DEPTH 15400 PERF. 12316 - 12422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCNEILL (YEGUA 5800) 59934 400 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL, ANNA MAY WELL #: 1 RRCID -> 116318 COMPL. DATE 05/13/1985 TOTAL DEPTH 5952 PERF. 5651 - 5653

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MEDIO CREEK (3000) 60198 150 NON-ASSOCIATED CAPACITY CNTY: BEE
T-C OIL COMPANY, LLC 833782
EDWARDS WELL #: 1 RRCID -> 245434 COMPL. DATE 06/23/2009 TOTAL DEPTH 4502 PERF. 3020 - 3024

06	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
07	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
08	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
09	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
10	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

MALONE -A- WELL #: 1 RRCID -> 245435 COMPL. DATE 01/21/2009 TOTAL DEPTH 4501 PERF. 3008 - 3014

06	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
09	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
10	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

MALONE -B- WELL #: RRCID -> 245928 COMPL. DATE 08/27/2013 TOTAL DEPTH 4333 PERF. 2988 - 2996

06	P&A COND	-0-	-0-	-0-	-0-			N	-0-			113
07	P&A COND	-0-	-0-	-0-	-0-			N	-0-			113
08	P&A COND	-0-	-0-	-0-	-0-			N	-0-			113
09	P&A COND	-0-	-0-	-0-	-0-			N	-0-			113
10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			113
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			113

WORKED OVER ANOTHER ZONE.. 01/22/2014

EDWARDS WELL #: 3 RRCID -> 256080 COMPL. DATE 04/08/2010 TOTAL DEPTH 3312 PERF. 3019 - 3025

06	0	-0-	-0-	-0-	-0-			N	-0-			24
07	0	-0-	-0-	-0-	-0-			N	-0-			24
08	0	-0-	-0-	-0-	-0-			N	-0-			24
09	0	-0-	-0-	-0-	-0-			N	-0-			24

PLUGGED AND ABANDONED_____ 02/01/2019 - WELL PLUGGED 11/20/14

O'BRIEN - MORRIS UNIT WELL #: 1 RRCID -> 260688 COMPL. DATE 03/01/2011 TOTAL DEPTH 4890 PERF. 3142 - 3146

06	10254 X	10254	-0-	-0-	-0-	86	1	10168	2	N	-0-					69
07	9946 X	9946	-0-	-0-	-0-	87	1	9859	2	N	-0-					69
08	7657 X	7314	-0-	-343	-0-	65	1	7249	2	N	-0-					69
09	8362 X	8362	-0-	-0-	-0-	81	1	8281	2	N	-0-					69
10	7657 X	6094	-0-	-1563	-0-	56	1	6038	2	N	-0-					69
11	7410 X	4688	-0-	-2722	-0-	46	1	4642	2	N	-0-					69

MEDIO CREEK (3350) 60198 250 NON-ASSOCIATED EXEMPT CNTY: BEE
T-C OIL COMPANY, LLC 833782
O'BRIEN -C- UNIT WELL #: RRCID -> 269205 COMPL. DATE 01/18/2013 TOTAL DEPTH 4410 PERF. 3231 - 3235

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					6
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					6
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					6
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					6
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					6
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					6

PLUGGED AND ABANDONED_____ 05/12/2015

MEDIO CREEK (3800) 60198 300 NON-ASSOCIATED ONE WELL CNTY: BEE
T-C OIL COMPANY, LLC 833782
O'BRIEN - MORRIS UNIT WELL #: 1 RRCID -> 245437 COMPL. DATE 01/21/2009 TOTAL DEPTH 4890 PERF. 3798 - 3814

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEDIO CREEK (3900) 60198 375 NON-ASSOCIATED ONE WELL CNTY: BEE
T-C OIL COMPANY, LLC 833782
O'BRIEN -C- UNIT WELL #: RRCID -> 259773 COMPL. DATE 08/25/2010 TOTAL DEPTH 4410 PERF. 4012 - 4016

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					3
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					3
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					3
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					3
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					3
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					3

PLUGGED AND ABANDONED_____ 05/12/2015

MEDIO CREEK (4100) 60198 400 NON-ASSOCIATED CAPACITY CNTY: BEE
T-C OIL COMPANY, LLC 833782
MALONE -C- WELL #: 1 RRCID -> 245438 COMPL. DATE 01/18/2009 TOTAL DEPTH 5184 PERF. 4166 - 4178

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9706 X	9706	-0-	-0-	-0-	438	1	9268	2	N	-0-					189
07	10129 X	10129	-0-	-0-	-0-	457	1	9672	2	N	-0-					189
08	10164 X	10164	-0-	-0-	-0-	460	1	9704	2	N	-0-					189
09	9119 X	9119	-0-	-0-	-0-	444	1	8675	2	N	-0-					189
10	10423 X	10423	-0-	-0-	-0-	465	1	9958	2	N	-0-					189
*11	10159 X	10159	-0-	-0-	-0-	457	1	9702	2	N	-0-					189

MALONE -D- WELL #: 1 RRCID -> 253345 COMPL. DATE 09/29/2009 TOTAL DEPTH 4488 PERF. 4137 - 4142

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9117 X	9117	-0-	-0-	-0-	672	1	8445	2	N	-0-					159
07	9163 X	9163	-0-	-0-	-0-	694	1	8469	2	N	-0-					159
08	9761 X	9761	-0-	-0-	-0-	702	1	9059	2	N	-0-					159
09	8743 X	8743	-0-	-0-	-0-	679	1	8064	2	N	-0-					159
10	9978 X	9978	-0-	-0-	-0-	706	1	9272	2	N	-0-					159
*11	8838 X	8838	-0-	-0-	-0-	681	1	8157	2	N	-0-					159

O'BRIEN - MORRIS UNIT WELL #: 1 RRCID -> 254723 COMPL. DATE 05/27/2010 TOTAL DEPTH 4890 PERF. 4142 - 4152

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

MEDIO CREEK (4100) //CONT.// 60198 400 NON-ASSOCIATED CAPACITY CNTY: BEE
T-C OIL COMPANY, LLC //CONT.// 833782
MALONE -A- WELL #: 1 RRCID -> 262028 COMPL. DATE 08/15/2011 TOTAL DEPTH 4501 PERF. 4192 - 4199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8160	X	4923	-0-	-3237	-0-	724	1	4199	2	N	-0-					164
07	7781	X	5503	-0-	-2278	-0-	858	1	4645	2	N	-0-					164
08	6634	X	5257	-0-	-1377	-0-	735	1	4522	2	N	-0-					164
09	6120	X	3786	-0-	-2334	-0-	690	1	3096	2	N	-0-					164
10	6231	X	5717	-0-	-514	-0-	820	1	4897	2	N	-0-					164
11	5340	X	4869	-0-	-471	-0-	715	1	4154	2	N	-0-					164

MEDIO CREEK (4300) 60198 500 NON-ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC 635131
HEARD WELL #: 1 RRCID -> 234182 COMPL. DATE 05/04/2007 TOTAL DEPTH 4411 PERF. 4184 - 4190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

T-C OIL COMPANY, LLC 833782
EDWARDS WELL #: 1 RRCID -> 255115 COMPL. DATE 01/21/2010 TOTAL DEPTH 4502 PERF. 4235 - 4251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4080	X	3876	-0-	-204 B	-0-	570	1	3306	2	N	-0-					270
07	4123	X	3055	-0-	-1068 B	-0-	477	1	2578	2	N	-0-					270
08	4557	X	4367	-0-	-190 B	-0-	611	1	3756	2	N	-0-					270
09	4410	X	3267	-0-	-1143 B	-0-	596	1	2671	2	N	-0-					270
10	4557	X	3667	-0-	-890 B	-0-	526	1	3141	2	N	-0-					270
11	4230	X	4024	-0-	-206 B	-0-	591	1	3433	2	N	-0-					270

MEDIO CREEK, EAST (2900) 60200 500 NON-ASSOCIATED CAPACITY CNTY: BEE
T-C OIL COMPANY, LLC 833782
EDWARDS WELL #: 2 RRCID -> 255742 COMPL. DATE 10/03/2011 TOTAL DEPTH 3308 PERF. 2785 - 2788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06			0	-0-	-0-	-0-					N	-0-					24
07			0	-0-	-0-	-0-					N	-0-					24
08			0	-0-	-0-	-0-					N	-0-					24
09			0	-0-	-0-	-0-					N	-0-					24

PLUGGED AND ABANDONED_____ 02/01/2019 - WELL PLUGGED 3/6/2013

TARE RESOURCES, LLC 836026
EWING WELL #: 1 RRCID -> 291427 COMPL. DATE 02/08/2012 TOTAL DEPTH 5400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MELROSE (SLICK-WILCOX) 60378 568 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
ELS, HENRY WELL #: 1 RRCID -> 038984 COMPL. DATE 03/16/1966 TOTAL DEPTH 8015 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT			-0-	-0-	-0-					N	-0-					123
07	14B2 EXT			-0-	-0-	-0-					N	-0-					123
08	14B2 EXT			-0-	-0-	-0-					N	-0-					123
09	14B2 EXT			-0-	-0-	-0-					N	-0-					123
10	14B2 EXT			-0-	-0-	-0-					N	-0-					123
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					123

MELROSE (9500) 60378 900 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
BLUNTZER WELL #: 1 RRCID -> 200770 COMPL. DATE 11/08/2003 TOTAL DEPTH 15910 PERF. 9588 - 9650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	250	N	250	-0-	-0-	-0-	250	1			N	-0-					2
07	608	N	608	-0-	-0-	-0-	608	1			N	-0-					2
08	410	N	410	-0-	-0-	-0-	410	1			N	-0-					2
09	410	N	410	-0-	-0-	-0-	410	1			N	-0-					2
*10	359	N	359	-0-	-0-	-0-	359	1			N	-0-					2
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

MESCALERO (WILCOX J SAND) 60750 800 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
B.P. PRODUCTIONS INC. 040797
POWELL, GENTRY WELL #: 1 RRCID -> 234181 COMPL. DATE 05/12/2007 TOTAL DEPTH 10684 PERF. 9380 - 9501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

MEYERSVILLE (MASSIVE I) 60934 248 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARWELL PETROLEUM LTD PARTNRSHIP 531085
MORITZ, WILLIE H. GAS UNIT WELL #: 1 RRCID -> 003171 COMPL. DATE 06/21/1955 TOTAL DEPTH 9415 PERF. 8590 - 8600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3142	X	3142	-0-	-0-	-0-	25 44	1 9	3073	2	N	40					176
07	3193	X	3193	-0-	-0-	-0-	25 35	1 9	3133	2	N	32	152	1			56
08	3100	X	2181	-0-	-919	-0-	20 28	1 9	2133	2	N	25					81
09	3316	X	3316	-0-	-0-	-0-	30 42	1 9	3244	2	N	38					119
10	3476	X	3476	-0-	-0-	-0-	30 47	1 9	3399	2	N	43					162
*11	3090	X	3090	-0-	-0-	-0-	30 40	1 9	3020	2	N	36	168	1			30

MEYERSVILLE, E. (3000) 60935 836 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ARCH OIL & GAS, LLC 029272
WALLACE WELL #: 1 RRCID -> 137536 COMPL. DATE 12/29/1990 TOTAL DEPTH 3510 PERF. 2980 - 2983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THIEME WELL #: 1 RRCID -> 175416 COMPL. DATE 11/03/1999 TOTAL DEPTH 3150 PERF. 3050 - 3053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYERSVILLE, E. (3100) 60935 844 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ARCH OIL & GAS, LLC 029272
THIEME WELL #: 3 RRCID -> 184333 COMPL. DATE 05/18/2001 TOTAL DEPTH 3200 PERF. 3066 - 3068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYERSVILLE, E. (3220) 60935 860 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ARCH OIL & GAS, LLC 029272
PHILLIPS WELL #: 1 RRCID -> 145255 COMPL. DATE 03/30/1993 TOTAL DEPTH 3510 PERF. 3202 - 3216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYERSVILLE, EAST (8225) 60935 912 NON-ASSOCIATED ONE WELL CNTY: DE WITT
MARWELL PETROLEUM LTD PARTNRSHIP 531085
RUSCHHAUPT, W. H. JR. -A- WELL #: 1 RRCID -> 047992 COMPL. DATE 03/11/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					92
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					92
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					92
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					92
*10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-	92	7			-0-
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/01/2021

MEYERSVILLE, NORTH (MASSIVE I) 60936 500 ASSOCIATED ONE WELL CNTY: GOLIAD
B.P. PRODUCTIONS INC. 040797
JABLONSKI WELL #: 1 RRCID -> 210238 COMPL. DATE N/A TOTAL DEPTH 7965 PERF. 7810 - 7815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	220	-0-	-50	-0-	220	2			N	-0-					1
07	279	N	225	-0-	-54	-0-	225	2			N	-0-					1
08	248	N	240	-0-	-8	-0-	240	2			N	-0-					1
09	212	N	212	-0-	-0-	-0-	212	2			N	-0-					1
10	248	N	248	-0-	-0-	-0-	248	2			N	-0-					1
*11	243	N	243	-0-	-0-	-0-	243	2			N	-0-					1

MIKESKA (MASSIVE WILCOX) 61311 240 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
BAKER, E. WELL #: 2 RRCID -> 175922 COMPL. DATE 05/09/2012 TOTAL DEPTH 14000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BONILLA WELL #: 1 RRCID -> 177149 COMPL. DATE 12/20/2000 TOTAL DEPTH 13700 PERF.12784 - 13494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					22
07	0	N	-0-	-0-	-0-	-0-					N	-0-					22
08	0	N	-0-	-0-	-0-	-0-					N	-0-					22
09	0	N	-0-	-0-	-0-	-0-					N	-0-					22
10	0	N	-0-	-0-	-0-	-0-					N	-0-					22
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					22

MIKESKA (PETTUS) 61311 250 ASSOCIATED ONE WELL CNTY: LIVE OAK
CORENERGY OPERATING GROUP, LLC 178417
HAILEY WELL #: 1 RRCID -> 173074 COMPL. DATE 11/20/1998 TOTAL DEPTH 5012 PERF. 4507 - 4537

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	59915			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	59915			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	59915			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	59915			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	59915			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	59915			N	NO RPT			-0-

HAILEY WELL #: 2 RRCID -> 174436 COMPL. DATE 05/20/1999 TOTAL DEPTH 5310 PERF. 4482 - 4488

06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MIKESKA (WILCOX) 61311 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ROYKO OIL COMPANY 732198
PAGAN, JOHN S. WELL #: 1 RRCID -> 146363 COMPL. DATE 07/21/1993 TOTAL DEPTH 10746 PERF. 9734 - 9740

06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			27
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			27
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			27
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			27
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			27
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			27

MIKESKA (YEGUA 4990) 61311 550 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
VT VISTATEX ENERGY LLC 887723
BENNETT-STATE G.U. WELL #: 4 RRCID -> 136001 COMPL. DATE 01/07/2009 TOTAL DEPTH 11300 PERF. 3840 - 3950

06	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MIKESKA (2ND TOM LYNE) 61311 675 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
E. BAKER GAS UNIT WELL #: 3 RRCID -> 175924 COMPL. DATE 11/10/1999 TOTAL DEPTH 12670 PERF.11928 - 11960

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

E. BAKER GAS UNIT WELL #: 4 RRCID -> 226073 COMPL. DATE 10/26/2006 TOTAL DEPTH 12600 PERF.12022 - 12040

06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			8
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			8
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			8
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			8
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			8
*11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			8

MIKESKA (10280) 61311 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
VT VISTATEX ENERGY LLC 887723
BENNETT STATE WELL #: 1 RRCID -> 111599 COMPL. DATE 05/11/1984 TOTAL DEPTH 11298 PERF.10284 - 10294

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			137
07	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			137
08	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			137
09	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			137
10	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			137
11	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			137

MIKESKA (10500) 61311 900 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VT VISTATEX ENERGY LLC 887723
BENNETT STATE GAS UNIT WELL #: 2 RRCID -> 112998 COMPL. DATE 08/29/1984 TOTAL DEPTH 11330 PERF.10575 - 10585

06	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			46
07	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			46
08	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			46
09	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			46
10	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			46
11	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			46

BENNETT STATE GAS UNIT WELL #: 3 RRCID -> 116557 COMPL. DATE 05/19/1985 TOTAL DEPTH 11330 PERF.10476 - 10500

06	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

BENNETT STATE WELL #: 5 RRCID -> 126558 COMPL. DATE 02/03/1988 TOTAL DEPTH 10800 PERF.10539 - 10582

06	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			28
07	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			28
08	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			28
09	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			28
10	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			28
11	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			28

MIKESKA, NW. (7800) 61314 750 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
PAGAN WELL #: 1 RRCID -> 238783 COMPL. DATE 03/28/2008 TOTAL DEPTH 12648 PERF. 7536 - 7544

06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			18
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			18
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			18
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			18
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			18
*11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			18

MILBY CREEK (12,900) 61357 750 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RAMTEX ENERGY LLC 690225
JANK WELL #: 1 RRCID -> 187502 COMPL. DATE 09/07/2000 TOTAL DEPTH 13130 PERF.12406 - 12425

06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			203
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			203
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			203
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			203
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			203
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			203

MINERAL (MACKHANK, LO.) 61820 100 NON-ASSOCIATED CAPACITY CNTY: BEE
RINCON PETROLEUM CORPORATION 712336
BAST, C. H. - MINERAL UNIT WELL #: RRCID -> 070765 COMPL. DATE 03/29/1977 TOTAL DEPTH 7966 PERF. 7859 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					59
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					59
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					59
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					59
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					59
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					59

PLUGGED AND ABANDONED_____ 03/27/2017

MINERAL (MASSIVE) 61820 200 NON-ASSOCIATED ONE WELL CNTY: BEE
RINCON PETROLEUM CORPORATION 712336
PAGE/MINERAL UNIT WELL #: RRCID -> 126926 COMPL. DATE 03/17/1992 TOTAL DEPTH 8350 PERF. 7787 - 7853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					65
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					65
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					65
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					65
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					65
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					65

PLUGGED AND ABANDONED_____ 03/22/2017

MINERAL, N. (800) 61822 400 NON-ASSOCIATED EXEMPT CNTY: BEE
EXPANDING EXPLORATION INC. 257000
BRASHEAR ET AL WELL #: 3 RRCID -> 084040 COMPL. DATE 05/29/1979 TOTAL DEPTH 828 PERF. 822 - 828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MINERAL, NORTH (9750) 61822 777 NON-ASSOCIATED CAPACITY CNTY: BEE
NOG PRODUCTION & OPERATING LLC 612414
BRASHEAR ET AL UNIT WELL #: 1 RRCID -> 124093 COMPL. DATE 04/24/1987 TOTAL DEPTH 9981 PERF. 9730 - 9760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	231	N	231	-0-	-0-	-0-	159	2	72	9	N	65					89
07	247	N	247	-0-	-0-	-0-	159	2	88	9	N	80	157	1			12
08	324	N	324	-0-	-0-	-0-	159	1	165	9	N	150	142	1			20
09	304	N	304	-0-	-0-	-0-	161	1	143	9	N	130					150
*10	225	N	225	-0-	-0-	-0-	161	1	64	9	N	58					208
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					208

SPARKMAN, PORTER WELL #: 1WI RRCID -> 129066 COMPL. DATE 08/29/1988 TOTAL DEPTH 2717 PERF. 2480 - 2645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MINERAL, NORTH (9750) //CONT.// 61822 777 NON-ASSOCIATED CAPACITY CNTY: BEE
WOFFORD, C. J. 935452
SOUTH TEXAS CHILDRENS HOME WELL #: RRCID -> 101273 COMPL. DATE 05/19/1982 TOTAL DEPTH 9864 PERF. 9704 - 9754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					30
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					30
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					30
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					30
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					30
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					30

WORKED OVER ANOTHER ZONE.. 09/19/2008

MINERAL, WEST (FRIO) 61828 332 NON-ASSOCIATED ONE WELL CNTY: BEE
CORDELE DEVELOPMENT CORPORATION 178030
DUBOSE, GRADY & THAMES, LUCILLE WELL #: 2 RRCID -> 160700 COMPL. DATE 11/11/1995 TOTAL DEPTH 3500 PERF. 985 - 994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	1698					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	1698					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	1698					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	1698					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	1698					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	1698					N	NO RPT					-0-

TRANS WEST OIL & GAS, INC. 864864
ARNOLD, KARL G. WELL #: 1 RRCID -> 071174 COMPL. DATE 08/14/1975 TOTAL DEPTH 7615 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MINERAL, WEST (11000) 61828 925 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
GOREE WELL #: 1 RRCID -> 228510 COMPL. DATE 05/27/2007 TOTAL DEPTH 11208 PERF. 10692 - 10996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1055	-0-	-175 B	-56893	1048	2	7	9	N	6					78
07	1085	N	908	-0-	-177 B	-56893	901	2	7	9	N	6					84
08	1147	N	1001	-0-	-146 B	-56893	987	2	14	9	N	13					97
09	1050	N	786	-0-	-264 B	-56893	773	2	13	9	N	12					109
10	899	N	1148	-0-	249 B	-56644	926	2	222	9	N	202	181	1			130
11	960	N	385	-0-	-575 B	-56644	379	2	6	9	N	5					135

MINOAK (SLICK 7300) 61963 666 NON-ASSOCIATED CAPACITY CNTY: BEE
ROCK RESOURCES, INC. 722939
WOLTERS, R. E. WELL #: 1 RRCID -> 064534 COMPL. DATE 11/30/1975 TOTAL DEPTH 7558 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6982	X	6982	-0-	-0-	-0-	37	1	6822	2	N	112					142
							123	9									
07	6603	X	6489	-0-	-114	-0-	31	1	6347	2	N	101	180	1			63
							111	9									
08	6603	X	6489	-0-	-114	-0-	34	1	6308	2	N	134	175	1			22
							147	9									
*09	6639	X	6639	-0-	-0-	-0-	31	1	6475	2	N	121					143
							133	9									
*10	6687	X	6687	-0-	-0-	-0-	31	1	6518	2	N	125	198	1			70
							138	9									
11	6390	X	6383	-0-	-7	-0-	24	1	6250	2	N	99					169
							109	9									

MISSION RIVER (4200) 62136 066 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: 4 RRCID -> 234536 COMPL. DATE 07/15/2006 TOTAL DEPTH 6515 PERF. 4139 - 4192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MISSION RIVER (5800) 62136 264 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SHELTON, J. ISABELLA WELL #: B 11 RRCID -> 059027 COMPL. DATE 12/15/1973 TOTAL DEPTH 6150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SCANIO/SHELTON WELL #: 1 RRCID -> 208522 COMPL. DATE 07/20/2004 TOTAL DEPTH 7000 PERF. 5621 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-

HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: 5 RRCID -> 226852 COMPL. DATE 12/02/2006 TOTAL DEPTH 6515 PERF. 5845 - 5849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

MISSION RIVER (6000) 62136 330 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SHELTON, J. ISABELLA WELL #: B 3 RRCID -> 190357 COMPL. DATE 06/30/1997 TOTAL DEPTH 6020 PERF. 5424 - 5737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCANIO/SHELTON WELL #: 13 RRCID -> 272900 COMPL. DATE 01/07/2009 TOTAL DEPTH 8710 PERF. 5932 - 5935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MISSION RIVER (6100) 62136 462 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO SHELTON WELL #: 3 RRCID -> 252998 COMPL. DATE 05/01/2009 TOTAL DEPTH 7000 PERF. 6196 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	653	N	653	-0-	-0-	-0-	119	2	534	9	N	485	359	1			192
07	316	N	316	-0-	-0-	-0-	83	2	233	9	N	212	181	1			223
08	572	N	572	-0-	-0-	-0-	131	2	441	9	N	401	540	1			84
09	300	N	261	-0-	-39	-0-	84	2	177	9	N	161	179	1			66
10	350	N	350	-0-	-0-	-0-	97	2	253	9	N	230	281	1			15
*11	514	N	514	-0-	-0-	-0-	106	2	408	9	N	371	180	1			206

HIGH PLAINS GAS SYSTEMS, INC. 385551
SHELTON, J. ISABELLA -D- WELL #: B 2 RRCID -> 187985 COMPL. DATE 06/12/2001 TOTAL DEPTH 6888 PERF. 6194 - 6198

06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MISSION RIVER (6200) 62136 550 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: 2 RRCID -> 207036 COMPL. DATE 06/20/2004 TOTAL DEPTH 6800 PERF. 6260 - 6264

06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MISSION RIVER (6300) 62136 726 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO SHELTON WELL #: 10 RRCID -> 290184 COMPL. DATE 07/12/2010 TOTAL DEPTH 8700 PERF. 6266 - 6347

06	3060	X	2269	-0-	-791	-0-	2269	2			N	-0-					-0-
07	3162	X	1308	-0-	-1854	-0-	1308	2			N	-0-					-0-
08	3162	X	1896	-0-	-1266	-0-	1896	2			N	-0-					-0-
09	2820	X	711	-0-	-2109	-0-	711	2			N	-0-					-0-
10	2356	X	1509	-0-	-847	-0-	1509	2			N	-0-					-0-
11	2280	X	1471	-0-	-809	-0-	1471	2			N	-0-					-0-

HIGH PLAINS GAS SYSTEMS, INC. 385551
MITCHELL, JOHN N. WELL #: 2 L RRCID -> 031072 COMPL. DATE 02/13/1963 TOTAL DEPTH 8227 PERF. 6397 - 6401

06	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCANIO/SHELTON WELL #: 3 RRCID -> 205432 COMPL. DATE 07/31/2004 TOTAL DEPTH 6800 PERF. 6277 - 6282

06	14B	DENY	NO RPT	-0-	-0-	630					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	630					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	630					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	630					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	630					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	630					Y	NO RPT					-0-

MISSION RIVER (6400) 62136 750 ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO SHELTON WELL #: 5 RRCID -> 222184 COMPL. DATE 02/24/2006 TOTAL DEPTH 7200 PERF. 6336 - 6348

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: 4 RRCID -> 207859 COMPL. DATE 07/16/2004 TOTAL DEPTH 6515 PERF. 6294 - 6296

06	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MISSION RIVER (7200) 62136 780 NON-ASSOCIATED 49B CNTY: REFUGIO
HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: RRCID -> 243787 COMPL. DATE 06/12/2008 TOTAL DEPTH 8700 PERF. 7239 - 7241

06	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			14
07	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			14
08	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			14
09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			14
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			14
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			14

WORKED OVER ANOTHER ZONE.. 12/01/2014

MISSION RIVER (8200) 62136 792 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/ SHELTON WELL #: 7 RRCID -> 254386 COMPL. DATE 07/14/2007 TOTAL DEPTH 8544 PERF. 8205 - 8248

06	14B DENY	NO RPT	-0-	-0-	17198			Y	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	17198			Y	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	17198			Y	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	17198			Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	17198			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	17198			Y	NO RPT			-0-

MISSION RIVER (8300 VKSBG) 62136 858 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO / SHELTON WELL #: 6 RRCID -> 223050 COMPL. DATE 03/10/2006 TOTAL DEPTH 10300 PERF. 8330 - 8339

06	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

SCANIO/SHELTON WELL #: 12 RRCID -> 241967 COMPL. DATE 08/18/2008 TOTAL DEPTH 8700 PERF. 8406 - 8477

06	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			85
07	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			85
08	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			85
09	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			85
10	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			85
11	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			85

MISSION RIVER (8300 VKSBG) //CONT.// 62136 858 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MANTLE OIL & GAS, LLC 524903
SCANIO/SHELTON WELL #: 15 RRCID -> 280581 COMPL. DATE 08/01/2009 TOTAL DEPTH 8710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MISSION RIVER (8400) 62136 924 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO/SHELTON WELL #: 11 RRCID -> 250577 COMPL. DATE 08/18/2008 TOTAL DEPTH 8500 PERF. 8444 - 8457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: 7 RRCID -> 221611 COMPL. DATE 08/23/2006 TOTAL DEPTH 8544 PERF. 8414 - 8420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCANIO/SHELTON WELL #: 8 RRCID -> 234544 COMPL. DATE 01/29/2008 TOTAL DEPTH 8615 PERF. 8385 - 8490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCANIO-HAWN WELL #: 1 RRCID -> 235535 COMPL. DATE 03/01/2007 TOTAL DEPTH 8670 PERF. 8469 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MISSION VALLEY (WILCOX 9000) 62150 025 ASSOCIATED ONE WELL CNTY: VICTORIA
ENDEAVOR NATURAL GAS, LP 251729
ARCO COOLEY WELL #: 4 RRCID -> 291630 COMPL. DATE 06/22/2021 TOTAL DEPTH 9800 PERF. 9550 - 9562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		3256	-0-	3256	3256	3256	2			N	-0-					-0-
07	0		8054	-0-	8054	11310	7927	2	127	9	N	115					115
08	0		4683	-0-	4683	15993	4538	2	145	9	N	132	176	1			71
09	0	W	2577	-0-	2577	18570	2508	2	69	9	N	63					134
10	0	W	1889	-0-	1889	20459	1750	2	139	9	N	126	170	1			90
11	0	W	1029	-0-	1029	21488	1029	2			N	-0-					90

MISSION VALLEY (WILCOX 9000) //CONT.// 62150 025 ASSOCIATED ONE WELL CNTY: VICTORIA
WHITE OAK OPERATING COMPANY LLC 916954
COOLEY, M.E. WELL #: 12 RRCID -> 216505 COMPL. DATE 06/28/2014 TOTAL DEPTH 10855 PERF. 8742 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	66	N	66	-0-	-0-	-0-	14	1	52	2	N	-0-					15
07	62	N	62	-0-	-0-	-0-	16	1	46	2	N	-0-					15
08	62	N	56	-0-	-6	-0-	14	1	42	2	N	-0-					15
09	60	N	48	-0-	-12	-0-	12	1	36	2	N	-0-					15
10	62	N	49	-0-	-13	-0-	12	1	37	2	N	-0-					15
11	60	N	51	-0-	-9	-0-	13	1	38	2	N	-0-					15

MISSION VALLEY (8300) 62150 380 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
WHITE OAK OPERATING COMPANY LLC 916954
COOLEY, M.E. WELL #: 11 RRCID -> 218789 COMPL. DATE 07/15/2014 TOTAL DEPTH 11005 PERF. 8742 - 9801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	316	N	316	-0-	-0-	-0-	66	1	246	2	N	4					99
							4	9									
07	341	N	228	-0-	-113	-0-	57	1	164	2	N	6					105
							7	9									
08	310	N	273	-0-	-37	-0-	67	1	203	2	N	3					108
							3	9									
09	330	N	265	-0-	-65	-0-	68	1	197	2	N	-0-					108
10	232	N	232	-0-	-0-	-0-	58	1	171	2	N	3					111
							3	9									
11	270	N	264	-0-	-6	-0-	65	1	197	2	N	2					113
							2	9									

MISSION VALLEY (10,220) 62150 600 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
MODERN EXPLORATION, INC. 573226
MISSION VALLEY WELL #: 1 RRCID -> 261990 COMPL. DATE 09/21/2010 TOTAL DEPTH 10940 PERF. 10200 - 10226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4260	X	3842	-0-	-418	-0-	3767	2	75	9	N	68					240
07	3348	X	2570	-0-	-778	-0-	2528	2	42	9	N	38	172	1			106
08	3756	X	3756	-0-	-0-	-0-	3679	2	77	9	N	70					176
09	3840	X	3144	-0-	-696	-0-	3078	2	66	9	N	60					236
10	3968	X	2112	-0-	-1856	-0-	2055	2	57	9	N	52	183	1			105
11	3840	X	2106	-0-	-1734	-0-	2055	2	51	9	N	46					151

UNION GAS OPERATING COMPANY 876500
WATTS-GISLER WELL #: 1 RRCID -> 177966 COMPL. DATE 03/16/2000 TOTAL DEPTH 11500 PERF. 9798 - 9874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11340	X	6917	-0-	-4423	-0-	598	1	6230	3	Y	81	141	1			61
							89	9									
07	9796	X	8087	-0-	-1709	-0-	663	1	7318	3	Y	96	138	1			19
							106	9									
08	10209	X	10209	-0-	-0-	-0-	744	1	9323	3	Y	129					148
							142	9									
09	9012	X	9012	-0-	-0-	-0-	776	1	8118	3	Y	107	149	1			106
							118	9									
10	7068	X	6489	-0-	-579	-0-	533	1	5880	3	Y	69	150	1			25
							76	9									
11	6840	X	-0-	-0-	-6840	-0-					Y	-0-					25

MISSION VALLEY (10,220) //CONT.// 62150 600 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
UNION GAS OPERATING COMPANY //CONT.// 876500
DREYER, WILLIAM WELL #: 2 RRCID -> 179397 COMPL. DATE 08/03/2000 TOTAL DEPTH 10377 PERF. 9760 - 9839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12480	X	9608	-0-	-2872	-0-	831	1	8714	3	Y	57	97	1			33
							63	9									
07	13253	X	13253	-0-	-0-	-0-	1087	1	12056	3	Y	100	106	1			27
							110	9									
08	14047	X	14047	-0-	-0-	-0-	1062	1	12886	3	Y	90	96	1			21
							99	9									
09	13020	X	13020	-0-	-0-	-0-	1131	1	11782	3	Y	97					118
							107	9									
*10	13262	X	13262	-0-	-0-	-0-	1099	1	12076	3	Y	79	106	1			91
							87	9									
*11	12377	X	12377	-0-	-0-	-0-	1264	1	11022	3	Y	83	122	1			52
							91	9									

OHRT-HEINOLD WELL #: 1 RRCID -> 180862 COMPL. DATE 09/20/2000 TOTAL DEPTH 10700 PERF.10070 - 10149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9480	X	8621	-0-	-859	-0-	791	1	7777	3	N	48	163	1			57
							53	9									
07	9796	X	8384	-0-	-1412	-0-	730	1	7599	3	N	50					107
							55	9									
08	9796	X	9425	-0-	-371	-0-	739	1	8618	3	N	62	92	1			77
							68	9									
09	9240	X	8978	-0-	-262	-0-	826	1	8031	3	N	110					187
							121	9									
10	9362	X	8982	-0-	-380	-0-	793	1	8130	3	N	54	196	1			45
							59	9									
11	9120	X	8668	-0-	-452	-0-	940	1	7650	3	N	71					116
							78	9									

OHRT-ALBRECHT WELL #: 1 RRCID -> 181425 COMPL. DATE 07/22/2000 TOTAL DEPTH 10900 PERF.10102 - 10178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8071	X	8071	-0-	-0-	-0-	740	1	7287	3	N	40	167	1			37
							44	9									
07	7192	X	6703	-0-	-489	-0-	582	1	6064	3	N	52					89
							57	9									
08	8525	X	7918	-0-	-607	-0-	625	1	7264	3	N	26	90	1			25
							29	9									
09	8250	X	7630	-0-	-620	-0-	705	1	6833	3	N	84					109
							92	9									
10	8525	X	7465	-0-	-1060	-0-	661	1	6762	3	N	38					147
							42	9									
11	8070	X	6105	-0-	-1965	-0-	665	1	5398	3	N	38					185
							42	9									

MISSION VALLEY, W. (MASS WILCOX) 62157 166 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
WHITE OAK OPERATING COMPANY LLC 916954
COOLEY, M. E. WELL #: 7 RRCID -> 178472 COMPL. DATE 04/24/2000 TOTAL DEPTH 11800 PERF. 9082 - 9087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

MISSION VALLEY, WEST (MASSIVE-1) 62157 332 ASSOCIATED CAPACITY CNTY: GOLIAD
TRANSPACIFIC ENERGY, LLC 864566
MILLER ALBRECHT UNIT WELL #: 1 A RRCID -> 003428 COMPL. DATE 08/22/2006 TOTAL DEPTH 10972 PERF.10094 - 10138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1116	-0-	-84	-0-	313	1	789	2	Y	13	86	1			212
							14	9									
07	1395	N	1301	-0-	-94	-0-	384	1	880	2	Y	34					246
							37	9									
08	1460	N	1460	-0-	-0-	-0-	258	1	1166	2	Y	33					279
							36	9									
09	1110	N	986	-0-	-124	-0-	171	1	783	2	Y	29					308
							32	9									
10	1520	N	1520	-0-	-0-	-0-	382	1	1106	2	Y	29	168	1			169
							32	9									
11	1380	N	1303	-0-	-77	-0-	271	1	958	2	Y	67					236
							74	9									

WHITE OAK OPERATING COMPANY LLC 916954
COOLEY, M. E. WELL #: 1 RRCID -> 194567 COMPL. DATE 09/25/2000 TOTAL DEPTH 11500 PERF.10142 - 10200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	474	-0-	-126	-0-	94	1	351	2	Y	26					252
							29	9									
07	868	N	680	-0-	-188	-0-	173	1	504	2	Y	3					255
							3	9									
08	713	N	537	-0-	-176	-0-	129	1	394	2	Y	13					268
							14	9									
09	500	N	500	-0-	-0-	-0-	128	1	372	2	Y	-0-					268
10	682	N	537	-0-	-145	-0-	135	1	398	2	Y	4					272
							4	9									
*11	789	N	789	-0-	-0-	-0-	192	1	579	2	Y	16					288
							18	9									

MISSION VALLEY, W (WILCOX 10200) 62157 499 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WHITE OAK OPERATING COMPANY LLC 916954
JACOB WELL #: 1 RRCID -> 178817 COMPL. DATE 06/01/2000 TOTAL DEPTH 11606 PERF.10082 - 10132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4020	X	3237	-0-	-783	-0-	685	1	2552	2	N	-0-					110
07	4185	X	2916	-0-	-1269	-0-	747	1	2169	2	N	-0-					110
08	4185	X	2984	-0-	-1201	-0-	738	1	2246	2	N	-0-					110
09	4050	X	2790	-0-	-1260	-0-	710	1	2061	2	N	17					127
							19	9									
10	3503	X	2823	-0-	-680	-0-	714	1	2109	2	N	-0-					127
11	3240	X	2864	-0-	-376	-0-	702	1	2118	2	N	40					167
							44	9									

JACOB WELL #: 2 RRCID -> 184289 COMPL. DATE 04/09/2001 TOTAL DEPTH 10800 PERF.10220 - 10230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1036	-0-	-254	-0-	219	1	817	2	N	-0-					25
07	1147	N	1077	-0-	-70	-0-	276	1	801	2	N	-0-					25
08	1116	N	937	-0-	-179	-0-	232	1	705	2	N	-0-					25
09	1050	N	740	-0-	-310	-0-	190	1	550	2	N	-0-					25
10	1225	N	1225	-0-	-0-	-0-	310	1	915	2	N	-0-					25
*11	969	N	969	-0-	-0-	-0-	241	1	728	2	N	-0-					25

MISSION VALLEY, W. (1350 STRAY) 62157 500 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
TRANSPACIFIC ENERGY, LLC 864566
SISSION-FRIO WELL #: 1 RRCID -> 288124 COMPL. DATE 12/16/2018 TOTAL DEPTH 4000 PERF. 1425 - 1431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	-0-	-0-	-0-	7099					N	-0-					-0-
07	0	W	-0-	-0-	-0-	7099					N	-0-					-0-
08	0	W	-0-	-0-	-0-	7099					N	-0-					-0-
09	0	W	-0-	-0-	-0-	7099					N	-0-					-0-
10	0	W	-0-	-0-	-0-	7099					N	-0-					-0-
11	0	W	-0-	-0-	-0-	7099					N	-0-					-0-

MISSION VALLEY, W. (WILCOX G) 62157 750 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VAQUERO OPERATING 882776
FRIEDRICHS WELL #: 1 RRCID -> 277447 COMPL. DATE 11/13/2014 TOTAL DEPTH 10827 PERF.10427 - 10737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	65	X	65	-0-	-0-	-0-	65	3			N	-0-					148
07	62	X	-0-	-0-	-62	-0-					N	-0-					148
08	62	X	-0-	-0-	-62	-0-					N	-0-					148
09	60	X	-0-	-0-	-60	-0-					N	-0-					148
10	62	X	-0-	-0-	-62	-0-					N	-0-					148
11	60	X	-0-	-0-	-60	-0-					N	-0-					148

WHITE OAK OPERATING COMPANY LLC 916954
COLETO POINT WELL #: 1 RRCID -> 176813 COMPL. DATE 03/10/2000 TOTAL DEPTH 15500 PERF.13196 - 13212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4230	X	3860	-0-	-370	-0-	665	1	3195	2	N	-0-					82
07	4679	X	4679	-0-	-0-	-0-	664	1	4015	2	N	-0-					82
08	4216	X	4178	-0-	-38	-0-	688	1	3490	2	N	-0-					82
09	4080	X	3889	-0-	-191	-0-	670	1	3219	2	N	-0-					82
10	4681	X	3986	-0-	-695	-0-	682	1	3304	2	N	-0-					82
11	4530	X	3863	-0-	-667	-0-	642	1	3221	2	N	-0-					82

COLETO POINT WELL #: 2 RRCID -> 207640 COMPL. DATE 06/26/2004 TOTAL DEPTH 13500 PERF.12676 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	505	-0-	-35	-0-	53	1	452	2	N	-0-					87
07	589	N	467	-0-	-122	-0-	43	1	424	2	N	-0-					87
08	527	N	481	-0-	-46	-0-	49	1	432	2	N	-0-					87
09	510	N	485	-0-	-25	-0-	50	1	435	2	N	-0-					87
10	504	N	504	-0-	-0-	-0-	53	1	451	2	N	-0-					87
*11	508	N	508	-0-	-0-	-0-	53	1	455	2	N	-0-					87

MISSION VALLEY, W.(WILCOX 10600) 62157 830 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ENDEAVOR NATURAL GAS, LP 251729
ARCO COOLEY WELL #: 4 RRCID -> 182781 COMPL. DATE 01/19/2001 TOTAL DEPTH 9800 PERF.10267 - 10550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3256	-0-	256	256	3256	2			N	-0-					207
07	3100	N	8005	-0-	4905	5161	7927	2	78	9	N	71					278
08	3100	N	4605	-0-	1505	6666	4538	2	67	9	N	61	176	1			163
09	9243	X	2577	-0-	-6666	-0-	2508	2	69	9	N	63					226
10	1750	X	1750	-0-	-0-	-0-	1750	2			N	-0-					226
11	510	X	NO RPT	-0-	-510	-0-					N	NO RPT					226

COOLEY, M. E. WELL #: 10 RRCID -> 202636 COMPL. DATE 04/06/2004 TOTAL DEPTH 10715 PERF.10542 - 10550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	381	N	381	-0-	-0-	-0-	381	2			N	-0-					18
*01	364	N	364	-0-	-0-	-0-	364	2			N	-0-					18
*02	392	N	218	-0-	-174	-0-	218	2			N	-0-					18
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					18
*04	360	N	-0-	-0-	-360	-0-					N	-0-					18
*05	248	N	-0-	-0-	-248	-0-					N	-0-					18
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					18
*07	83	N	83	-0-	-0-	-0-	83	2			N	-0-					18
*08	81	N	81	-0-	-0-	-0-	81	2			N	-0-					18
*09	86	N	86	-0-	-0-	-0-	86	2			N	-0-					18
*10	93	N	70	-0-	-23	-0-	70	2			N	-0-	18	1			-0-
*11	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-

MISSION VALLEY, W.(WILCOX 10600)//CONT.// 62157 830 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TRANSPACIFIC ENERGY, LLC 864566
ALBRECHT WELL #: 4 RRCID -> 179346 COMPL. DATE 04/22/2009 TOTAL DEPTH 11670 PERF.10282 - 10563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	4587	-0-	1587	2252	1275	1	3209	2	N	94					287
							103	9									
07	3100	N	10800	-0-	7700	9952	3223	1	7384	2	N	175	179	1			283
							193	9									
08	17756	X	7804	-0-	-9952	-0-	1390	1	6292	2	N	111	181	1			213
							122	9									
09	8423	X	8423	-0-	-0-	-0-	1490	1	6824	2	N	99					312
							109	9									
10	8863	X	8863	-0-	-0-	-0-	2238	1	6485	2	N	127	183	1			256
							140	9									
*11	7978	X	7978	-0-	-0-	-0-	1743	1	6149	2	N	78					334
							86	9									

ALBRECHT WELL #: 5 RRCID -> 228590 COMPL. DATE 07/16/2007 TOTAL DEPTH 11255 PERF.10688 - 10871

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5

HOFF WELL #: 1 RRCID -> 228641 COMPL. DATE 07/19/2007 TOTAL DEPTH 11450 PERF.11070 - 11090

06	3720	X	3600	-0-	-120	-0-	1014	1	2553	2	N	30	179	1			121
							33	9									
07	3924	X	3924	-0-	-0-	-0-	1172	1	2683	2	N	63					184
							69	9									
08	3844	X	2756	-0-	-1088	-0-	492	1	2229	2	N	32					216
							35	9									
09	3600	X	3048	-0-	-552	-0-	539	1	2468	2	N	37					253
							41	9									
10	3937	X	1774	-0-	-2163	-0-	454	1	1317	2	N	3					256
							3	9									
11	3810	X	662	-0-	-3148	-0-	146	1	516	2	N	-0-					256

SISSON GAS UNIT WELL #: 1 RRCID -> 229832 COMPL. DATE 06/15/2007 TOTAL DEPTH 11087 PERF.10572 - 10719

06	2910	X	2171	-0-	-739	-0-	606	1	1524	2	N	37					60
							41	9									
07	3007	X	2113	-0-	-894	-0-	629	1	1442	2	N	38					98
							42	9									
08	3007	X	2553	-0-	-454	-0-	454	1	2053	2	N	42					140
							46	9									
09	2460	X	2049	-0-	-411	-0-	360	1	1653	2	N	33					173
							36	9									
10	2859	X	2859	-0-	-0-	-0-	721	1	2091	2	N	43	175	1			41
							47	9									
11	2460	X	2417	-0-	-43	-0-	525	1	1851	2	N	37					78
							41	9									

UNION GAS OPERATING COMPANY 876500
JACOB WELL #: 1 RRCID -> 172699 COMPL. DATE 01/09/1999 TOTAL DEPTH 11606 PERF.10535 - 10546

06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MISSION VALLEY, W.(WILCOX 10600)//CONT.// 62157 830 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
UNION GAS OPERATING COMPANY //CONT.// 876500
DREYER, WILLIAM WELL #: 3 RRCID -> 179765 COMPL. DATE 08/31/2000 TOTAL DEPTH 10400 PERF.10230 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7320	X	5947	-0-	-1373	-0-	531	1	5384	3	Y	29	50	1			23
							32	9									
07	6634	X	6255	-0-	-379	-0-	530	1	5682	3	Y	39	42	1			20
							43	9									
08	5492	X	5492	-0-	-0-	-0-	429	1	5031	3	Y	29	31	1			18
							32	9									
09	6420	X	804	-0-	-5616	-0-	72	1	726	3	Y	5					23
							6	9									
*10	7363	X	7363	-0-	-0-	-0-	626	1	6697	3	Y	36	49	1			10
							40	9									
*11	6265	X	6265	-0-	-0-	-0-	655	1	5564	3	Y	42	51	1			1
							46	9									

WATTS-GISLER WELL #: 3 RRCID -> 203502 COMPL. DATE 04/21/2004 TOTAL DEPTH 11320 PERF.10520 - 10530

06	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
07	31	N	-0-	-0-	-31	-0-					Y	-0-					1
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1

WATTS-GISLER WELL #: 2 RRCID -> 203504 COMPL. DATE 05/14/2004 TOTAL DEPTH 11350 PERF.10222 - 10238

06	2100	N	1936	-0-	-164	-0-	186	1	1715	3	Y	32	42	1			18
							35	9									
07	2108	N	1956	-0-	-152	-0-	179	1	1753	3	Y	22	36	1			4
							24	9									
08	2295	N	2295	-0-	-0-	-0-	167	1	2098	3	Y	27					31
							30	9									
09	2169	N	2169	-0-	-0-	-0-	187	1	1952	3	Y	27	34	1			24
							30	9									
10	1953	N	1743	-0-	-210	-0-	143	1	1577	3	Y	21	38	1			7
							23	9									
11	2220	N	1530	-0-	-690	-0-	153	1	1338	3	Y	35					42
							39	9									

DREYER, WILLIAM WELL #: 4 RRCID -> 206419 COMPL. DATE 08/31/2004 TOTAL DEPTH 10550 PERF.10172 - 10188

06	5250	X	4794	-0-	-456	-0-	433	1	4337	3	Y	22	38	1			46
							24	9									
07	5542	X	5542	-0-	-0-	-0-	475	1	5032	3	Y	32	34	1			44
							35	9									
08	6214	X	6214	-0-	-0-	-0-	482	1	5699	3	Y	30	32	1			42
							33	9									
09	5130	X	4517	-0-	-613	-0-	413	1	4075	3	Y	26					68
							29	9									
10	5301	X	4501	-0-	-800	-0-	393	1	4085	3	Y	21	28	1			61
							23	9									
11	5130	X	4025	-0-	-1105	-0-	433	1	3571	3	Y	19	31	1			49
							21	9									

WHITE OAK OPERATING COMPANY LLC 916954
COOLEY, M. E. WELL #: 1 RRCID -> 171763 COMPL. DATE 11/21/1998 TOTAL DEPTH 11500 PERF.10540 - 10555

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MISSION VALLEY, W.(WILCOX 10600)//CONT.// 62157 830 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954
COOLEY M. E. WELL #: 3 RRCID -> 174766 COMPL. DATE 07/17/1999 TOTAL DEPTH 13650 PERF.10504 - 10520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	98	-0-	-22	-0-	21	1	77	2	Y	-0-					-0-
07	97	N	97	-0-	-0-	-0-	25	1	72	2	Y	-0-					-0-
08	124	N	112	-0-	-12	-0-	28	1	84	2	Y	-0-					-0-
09	101	N	101	-0-	-0-	-0-	26	1	75	2	Y	-0-					-0-
10	93	N	90	-0-	-3	-0-	23	1	67	2	Y	-0-					-0-
11	120	N	64	-0-	-56	-0-	16	1	48	2	Y	-0-					-0-

COOLEY, M. E. WELL #: 5 RRCID -> 177148 COMPL. DATE 09/19/1999 TOTAL DEPTH 10800 PERF.10462 - 10534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

COOLEY, M.E. WELL #: 6 RRCID -> 180502 COMPL. DATE 01/05/2000 TOTAL DEPTH 11500 PERF.10434 - 10452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3150	X	1527	-0-	-1623	-0-	323	1	1204	2	Y	-0-					15
07	3162	X	1187	-0-	-1975	-0-	304	1	883	2	Y	-0-					15
08	2046	X	1763	-0-	-283	-0-	436	1	1327	2	Y	-0-					15
09	1980	X	1797	-0-	-183	-0-	460	1	1337	2	Y	-0-					15
10	1606	X	1606	-0-	-0-	-0-	406	1	1200	2	Y	-0-					15
11	1710	N	1290	-0-	-420	-0-	321	1	969	2	Y	-0-					15

JACOB WELL #: 3 RRCID -> 187798 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10496 - 10507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	642	-0-	-168	-0-	136	1	506	2	N	-0-					168
07	775	N	581	-0-	-194	-0-	149	1	432	2	N	-0-					168
08	775	N	677	-0-	-98	-0-	167	1	510	2	N	-0-					168
09	748	N	748	-0-	-0-	-0-	191	1	555	2	N	2					170
							2	9									
10	781	N	781	-0-	-0-	-0-	198	1	583	2	N	-0-					170
*11	763	N	763	-0-	-0-	-0-	190	1	573	2	N	-0-					170

COOLEY, M. E. WELL #: 13 RRCID -> 198951 COMPL. DATE 06/24/2003 TOTAL DEPTH 10998 PERF.10530 - 10550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	280	N	280	-0-	-0-	-0-	59	1	221	2	N	-0-					15
07	310	N	245	-0-	-65	-0-	63	1	182	2	N	-0-					15
08	403	N	250	-0-	-153	-0-	62	1	188	2	N	-0-					15
09	288	N	288	-0-	-0-	-0-	74	1	214	2	N	-0-					15
10	289	N	289	-0-	-0-	-0-	73	1	216	2	N	-0-					15
*11	272	N	272	-0-	-0-	-0-	68	1	204	2	N	-0-					15

COOLEY, M. E. WELL #: 14 RRCID -> 198956 COMPL. DATE 08/20/2003 TOTAL DEPTH 11000 PERF.10522 - 10542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	299	-0-	-61	-0-	63	1	236	2	N	-0-					9
07	372	N	268	-0-	-104	-0-	69	1	199	2	N	-0-					9
08	372	N	263	-0-	-109	-0-	65	1	198	2	N	-0-					9
09	300	N	292	-0-	-8	-0-	75	1	217	2	N	-0-					9
10	309	N	309	-0-	-0-	-0-	78	1	231	2	N	-0-					9
*11	320	N	320	-0-	-0-	-0-	80	1	240	2	N	-0-					9

MISSION VALLEY, W.(WILCOX 10600)//CONT.// 62157 830 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954
JANK WELL #: 1 RRCID -> 200735 COMPL. DATE 10/02/2004 TOTAL DEPTH 13000 PERF.10770 - 10860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COOLEY, M. E. WELL #: 15 RRCID -> 203616 COMPL. DATE 04/21/2004 TOTAL DEPTH 11000 PERF.10504 - 10514

06	270	N	248	-0-	-22	-0-	52	1	196	2	N	-0-					95
07	279	N	231	-0-	-48	-0-	59	1	172	2	N	-0-					95
08	279	N	230	-0-	-49	-0-	57	1	173	2	N	-0-					95
09	240	N	229	-0-	-11	-0-	58	1	171	2	N	-0-					95
10	217	N	196	-0-	-21	-0-	50	1	146	2	N	-0-					95
*11	241	N	241	-0-	-0-	-0-	60	1	181	2	N	-0-					95

JANK WELL #: 3 RRCID -> 226227 COMPL. DATE 05/07/2005 TOTAL DEPTH 11200 PERF.10818 - 10926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLETO POINT WELL #: 3 RRCID -> 274860 COMPL. DATE 06/21/2014 TOTAL DEPTH 11600 PERF.10337 - 10345

06	0	N	-0-	-0-	-0-	-0-					N	-0-					50
07	0	N	-0-	-0-	-0-	-0-					N	-0-					50
08	0	N	-0-	-0-	-0-	-0-					N	-0-					50
09	0	N	-0-	-0-	-0-	-0-					N	-0-					50
10	0	N	-0-	-0-	-0-	-0-					N	-0-					50
11	0	N	-0-	-0-	-0-	-0-					N	-0-					50

MISSION VALLEY, W (WILCOX 10800) 62157 832 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
WHITE OAK OPERATING COMPANY LLC 916954
COOLEY, M. E. WELL #: 2 RRCID -> 239250 COMPL. DATE 06/13/2008 TOTAL DEPTH 11020 PERF.10735 - 10745

06	4650		1216	-0-	-3434	2194	257	1	959	2	Y	-0-					-0-
07	4805		388	-0-	-4417	-0-	99	1	289	2	Y	-0-					-0-
08	3348		308	-0-	-3040	-0-	76	1	232	2	Y	-0-					-0-
09	2580	#	-0-	-0-	-2580	-0-					Y	-0-					-0-
10	1333	#	-0-	-0-	-1333	-0-					Y	-0-					-0-
11	1230	#	-0-	-0-	-1230	-0-					Y	-0-					-0-

MISSION VALLEY,W(WCX 10600 SEG2) 62157 833 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ENDEAVOR NATURAL GAS, LP 251729
ARCO COOLEY WELL #: 3 RRCID -> 115707 COMPL. DATE 03/08/1985 TOTAL DEPTH 13500 PERF.10528 - 10550

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			152
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			152
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			152
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			152
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			152
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			152

MOLINA (YEGUA) 62383 495 NON-ASSOCIATED ONE WELL CNTY: BEE
CORENERGY OPERATING GROUP, LLC 178417
FERRELL, D. L. WELL #: RRCID -> 181497 COMPL. DATE 01/25/2000 TOTAL DEPTH 5488 PERF. 5181 - 5185

06	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			50
07	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			50
08	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			50
09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			50
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			50
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			50

PLUGGED AND ABANDONED_____ 03/29/2019

MONSON (QUEEN CITY) 62508 400 NON-ASSOCIATED CAPACITY CNTY: KARNES
ARETE OPERATING COMPANY, LLC 029657
GAUNTT, RUBY WELL #: 1 C RRCID -> 050809 COMPL. DATE 03/16/1971 TOTAL DEPTH 7893 PERF. N/A

06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

LEWIS WELL #: 2 RRCID -> 206853 COMPL. DATE 05/20/2004 TOTAL DEPTH 6611 PERF. 5271 - 5300

06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

GAUNTT, RUBY WELL #: 3 RRCID -> 212777 COMPL. DATE 02/27/1970 TOTAL DEPTH 6369 PERF. 3630 - 3650

06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MONSON WELL #: 4 RRCID -> 220900 COMPL. DATE 06/09/2006 TOTAL DEPTH 6650 PERF. 5290 - 5316

06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MONSON (QUEEN CITY) //CONT.// 62508 400 NON-ASSOCIATED CAPACITY CNTY: KARNES
ARETE OPERATING COMPANY, LLC //CONT.// 029657
MONSON WELL #: 2 RRCID -> 222479 COMPL. DATE 07/06/2006 TOTAL DEPTH 6600 PERF. 5255 - 5280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONT (WILCOX 10640) 62518 650 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
ANDERSON A WELL #: 2R RRCID -> 282194 COMPL. DATE 02/18/2017 TOTAL DEPTH 10973 PERF.10247 - 10301
PLUGGED AND ABANDONED_____ 08/17/2021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2760	X	2340	-0-	-420	-0-	2162 31	2 9	147	3	N	28					162
07	2945	X	1702	-0-	-1243	-0-	1577 25	2 9	100	3	N	23	82	7			103
08	1520	X	43	-0-	-1477	-0-	40	2	3	3	N	-0-	103	1			-0-

BERTHA ANDERSON GAS UNIT WELL #: 3 RRCID -> 286560 COMPL. DATE 01/24/2019 TOTAL DEPTH 11175 PERF. 9967 - 10082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	71430	X	70491	-0-	-939	-0-	65311 1429	2 9	3751	3	N	1299	1244	1			224
07	72292	X	72199	-0-	-93	-0-	66972 1465	2 9	3762	3	N	1332	1427	1			129
08	72292	X	71768	-0-	-524	-0-	66688 1418	2 9	3662	3	N	1289	1236	1			182
09	70500	X	67520	-0-	-2980	-0-	63860 1366	2 9	2294	3	N	1242	1239	1			185
10	72850	X	70140	-0-	-2710	-0-	63812 1390	2 9	4938	3	N	1264	1235	1			214
11	70500	X	68046	-0-	-2454	-0-	61863 1353	2 9	4830	3	N	1230	1262	1			182

BERTHA ANDERSON GAS UNIT WELL #: 4 RRCID -> 288214 COMPL. DATE 06/19/2019 TOTAL DEPTH 10540 PERF.10368 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3390	X	19	-0-	-3371	-0-	18	2	1	3	N	-0-					3
07	3317	X	5	-0-	-3312	-0-	5	2			N	-0-					3
08	1457	X	25	-0-	-1432	-0-	23	2	2	3	N	-0-					3
09	900	X	11	-0-	-889	-0-	10	2	1	3	N	-0-					3
10	62	X	-0-	-0-	-62	-0-					N	-0-					3
11	30	X	-0-	-0-	-30	-0-					N	-0-					3

TRIO CONSULTING & MANAGEMENT,LLC 870354
GERDES WELL #: 1 RRCID -> 207663 COMPL. DATE 08/11/2004 TOTAL DEPTH 11200 PERF. 9680 - 9704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	65	N	65	-0-	-0-	-0-	4	1	61	9	N	55					89
07	62	N	-0-	-0-	-62	-0-					N	114	177	1			26
08	65	N	65	-0-	-0-	-0-	4	1	61	9	N	55					81
*09	115	N	115	-0-	-0-	-0-	7	1	108	9	N	98					179
*10	123	N	123	-0-	-0-	-0-	7	1	116	9	N	105	174	1			110
11	60	N	58	-0-	-2	-0-	4	1	54	9	N	49					159

KAISER WELL #: 1 RRCID -> 291203 COMPL. DATE 10/13/2021 TOTAL DEPTH 11101 PERF.10668 - 10738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*10	DELQ PR		45210	-0-	45210	45210	43516	2	1694	9	N	1540	880	1			660
*11	129616	X	84406	-0-	-45210	-0-	81315	2	3091	9	N	2810	3135	1			335

MONT (WILCOX 10,900) 62518 800 NON-ASSOCIATED CAPACITY CNTY: LAVACA
ATLAS OPERATING LLC 036587
REHM WELL #: 1 RRCID -> 276787 COMPL. DATE 05/02/2015 TOTAL DEPTH 11601 PERF.11272 - 11351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5310	X	4818	-0-	-492	-0-	4801	2	17	9	N	15					55
07	5766	X	4241	-0-	-1525	-0-	4219	2	22	9	N	20					75
08	5766	X	3438	-0-	-2328	-0-	3419	2	19	9	N	17					92
09	5580	X	2867	-0-	-2713	-0-	2859	2	8	9	N	7					99
10	4991	X	3535	-0-	-1456	-0-	3529	2	6	9	N	5					104
11	4830	X	NO RPT	-0-	-4830	-0-					N	NO RPT					104

CAPITAL STAR OIL & GAS, INC. 130426
A.G. HENKES GAS UNIT WELL #: 2 RRCID -> 281628 COMPL. DATE 01/22/2016 TOTAL DEPTH 11000 PERF.10475 - 10520

06	89250	X	88077	-0-	-1173	-0-	79928	2	4986	3	N	2875	3060	1			268
							3163	9									
07	93344	X	93344	-0-	-0-	-0-	84876	2	5173	3	N	2995	2852	1			411
							3295	9									
08	118565	X	118565	-0-	-0-	-0-	108211	2	6427	3	N	3570	3698	1			283
							3927	9									
09	111455	X	111455	-0-	-0-	-0-	103526	2	4227	3	N	3365	3347	1			301
							3702	9									
10	116868	X	116868	-0-	-0-	-0-	104492	2	8416	3	N	3600	3587	1			314
							3960	9									
*11	112857	X	112857	-0-	-0-	-0-	100581	2	8196	3	N	3709	3772	1			251
							4080	9									

A.G. HENKES GAS UNIT WELL #: 3 RRCID -> 282919 COMPL. DATE 06/05/2017 TOTAL DEPTH 11300 PERF.10596 - 10618

06	38703	X	38703	-0-	-0-	-0-	35462	2	2341	3	N	818	886	1			232
							900	9									
07	38885	X	38885	-0-	-0-	-0-	35797	2	2204	3	N	804	866	1			170
							884	9									
08	37667	X	37667	-0-	-0-	-0-	34773	2	2087	3	N	734	687	1			217
							807	9									
09	38700	X	35074	-0-	-3626	-0-	32909	2	1367	3	N	725	710	1			232
							798	9									
10	39990	X	35669	-0-	-4321	-0-	32201	2	2666	3	N	729	696	1			265
							802	9									
11	38700	X	35057	-0-	-3643	-0-	31591	2	2650	3	N	742	722	1			285
							816	9									

A.G. HENKES GAS UNIT WELL #: 4 RRCID -> 284848 COMPL. DATE 01/09/2018 TOTAL DEPTH 11267 PERF.10550 - 10680

06	31405	X	31405	-0-	-0-	-0-	288	1	28574	2	N	528	536	1			217
							1962	3	581	9							
07	32823	X	32823	-0-	-0-	-0-	302	1	30074	2	N	469	494	1			192
							1931	3	516	9							
08	31126	X	31126	-0-	-0-	-0-	30	1	28720	2	N	542	514	1			220
							1780	3	596	9							
09	26034	X	26034	-0-	-0-	-0-	24413	2	1065	3	N	505	541	1			184
							556	9									
10	23890	X	23890	-0-	-0-	-0-	3	1	21517	2	N	488	540	1			132
							1833	3	537	9							
*11	21205	X	21205	-0-	-0-	-0-	105	1	18978	2	N	434	351	1			215
							1645	3	477	9							

MONT (WILCOX 10,900) //CONT.// 62518 800 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
A. ETZLER GAS UNIT WELL #: 2 RRCID -> 286594 COMPL. DATE 07/27/2018 TOTAL DEPTH 11219 PERF.11214 - 11275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16380	X	14106	-0-	-2274	-0-	129	1	12734	2	N	331	356	1			170
							879	3	364	9							
07	15593	X	14401	-0-	-1192	-0-	131	1	12990	2	N	411	357	1			224
							828	3	452	9							
08	15593	X	14029	-0-	-1564	-0-	14	1	12868	2	N	324	326	1			222
							791	3	356	9							
09	14370	X	13137	-0-	-1233	-0-	12275	2	530	3	N	302	355	1			169
							332	9									
10	14570	X	13257	-0-	-1313	-0-	2	1	11888	2	N	325	347	1			147
							1009	3	358	9							
11	14100	X	11942	-0-	-2158	-0-	59	1	10652	2	N	283	171	1			259
							920	3	311	9							

BERTHA ANDERSON GAS UNIT WELL #: 5 RRCID -> 290264 COMPL. DATE 11/10/2020 TOTAL DEPTH 11000 PERF.10433 - 10590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	132371	X	132371	-0-	-0-	-0-	118172	2	7364	3	N	6214	6047	1			984
							6835	9									
07	141287	X	141287	-0-	-0-	-0-	126533	2	7523	3	N	6574	6877	1			681
							7231	9									
08	143697	X	143697	-0-	-0-	-0-	128984	2	7482	3	N	6574	6898	1			357
							7231	9									
09	133728	X	133728	-0-	-0-	-0-	122401	2	4813	3	N	5922	5713	1			566
							6514	9									
10	155442	X	155442	-0-	-0-	-0-	137443	2	11147	3	N	6229	6367	1			428
							6852	9									
*11	150696	X	150696	-0-	-0-	-0-	133385	2	10946	3	N	5786	5710	1			504
							6365	9									

TRIO CONSULTING & MANAGEMENT,LLC 870354
GARNER WELL #: 1 RRCID -> 254215 COMPL. DATE 09/21/2009 TOTAL DEPTH 11315 PERF.10454 - 10923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	54664	X	54664	-0-	-0-	-0-	53149	2	1515	9	N	1377	1318	1			249
07	57725	X	57725	-0-	-0-	-0-	56167	2	1558	9	N	1416	1512	1			153
08	56203	X	56203	-0-	-0-	-0-	54701	2	1502	9	N	1365	1324	1			194
*09	53799	X	53799	-0-	-0-	-0-	52318	2	1481	9	N	1346	1138	1			402
*10	54121	X	54121	-0-	-0-	-0-	52617	2	1504	9	N	1367	1520	1			249
*11	50628	X	50628	-0-	-0-	-0-	49272	2	1356	9	N	1233	1139	1			343

BUJNOCH-HENDERSON WELL #: 1 RRCID -> 267873 COMPL. DATE 05/21/2012 TOTAL DEPTH 11333 PERF.10909 - 10922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7505	X	7505	-0-	-0-	-0-	7349	2	156	9	N	142	190	1			43
07	8153	X	7853	-0-	-300	-0-	7677	2	176	9	N	160					203
08	8153	X	7629	-0-	-524	-0-	7449	2	180	9	N	164	190	1			177
09	7890	X	7394	-0-	-496	-0-	7220	2	174	9	N	158	190	1			145
10	8153	X	7749	-0-	-404	-0-	7587	2	162	9	N	147	190	1			102
11	7590	X	7562	-0-	-28	-0-	7393	2	169	9	N	154					256

KALLUS WELL #: 1 RRCID -> 275698 COMPL. DATE 05/11/2014 TOTAL DEPTH 11600 PERF.10284 - 10366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
07	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
08	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
09	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
10	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
11	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-

MONT (WILCOX 10,900) //CONT.// 62518 800 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC//CONT.// 870354
ZIEGLER A WELL #: 1 RRCID -> 275720 COMPL. DATE 05/03/2014 TOTAL DEPTH 11565 PERF.10300 - 10336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5310	X	4757	-0-	-553	-0-	4655	2	102	9	N	93	188	1			113
07	5487	X	4713	-0-	-774	-0-	4606	2	107	9	N	97					210
08	4991	X	4309	-0-	-682	-0-	4242	2	67	9	N	61	187	1			84
09	4830	X	2355	-0-	-2475	-0-	2322	2	33	9	N	30					114
10	4929	X	3809	-0-	-1120	-0-	3733	2	76	9	N	69					183
11	4770	X	3661	-0-	-1109	-0-	3615	2	46	9	N	42					225

GARNER WELL #: 2R RRCID -> 288695 COMPL. DATE 03/27/2020 TOTAL DEPTH 11192 PERF.10112 - 10170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8100	X	6569	-0-	-1531	-0-	6375	2	194	9	N	176	178	1			158
07	8587	X	6689	-0-	-1898	-0-	6511	2	178	9	N	162	181	1			139
08	8587	X	6459	-0-	-2128	-0-	6308	2	151	9	N	137	178	1			98
09	6810	X	5926	-0-	-884	-0-	5791	2	135	9	N	123					221
10	7006	X	4231	-0-	-2775	-0-	4129	2	102	9	N	93	181	1			133
11	6570	X	4220	-0-	-2350	-0-	4097	2	123	9	N	112					245

MONTEOLA (EDWARDS) 62589 300 NON-ASSOCIATED ONE WELL CNTY: BEE
REPSOL OIL & GAS USA, LLC 703462
BOONE SWD WELL #: 1 RRCID -> 067270 COMPL. DATE 03/05/2014 TOTAL DEPTH 14000 PERF. 3360 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY RANCH 62673 001 ASSOCIATED EXEMPT CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
MOODY RANCH WELL #: 1 RRCID -> 066521 COMPL. DATE 01/26/1976 TOTAL DEPTH 8335 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
07	15	N	15	-0-	-0-	-0-	15	1			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	25	N	25	-0-	-0-	-0-	25	1			N	-0-					-0-
*11	15	N	15	-0-	-0-	-0-	15	1			N	-0-					-0-

MOODY RANCH (7300) 62673 400 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
MOODY RANCH WELL #: 1 RRCID -> 242152 COMPL. DATE 10/25/2019 TOTAL DEPTH 7516 PERF. 3915 - 3925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOONEY, E.(YEGUA 5450) 62700 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
MARWELL PETROLEUM LTD PARTNRSHIP 531085
FOSTER, WM. C. WELL #: 3 RRCID -> 085771 COMPL. DATE 11/16/1979 TOTAL DEPTH 5659 PERF. 5442 - 5452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2550	N	2411	-0-	-139	-0-	20	1	2391	2	N	-0-					-0-
07	2511	N	2371	-0-	-140	-0-	20	1	2351	2	N	-0-					-0-
08	2387	N	2377	-0-	-10	-0-	20	1	2357	2	N	-0-					-0-
09	2566	N	2566	-0-	-0-	-0-	20	1	2546	2	N	-0-					-0-
10	2356	N	1929	-0-	-427	-0-	20	1	1909	2	N	-0-					-0-
*11	2774	N	2774	-0-	-0-	-0-	20	1	2754	2	N	-0-					-0-

MOOSE OIL & GAS (FRIO 2775) 62788 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SOUNDLOGIC PROD. & EXPLOR., LLC 802627
DENNEY WELL #: 1 RRCID -> 163090 COMPL. DATE 12/22/1996 TOTAL DEPTH 3860 PERF. 2774 - 2778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORALES (FRIO E) 62795 150 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ASSOCIATED MINERALS INTEREST 035520
HOLLINGSWORTH, L. R. -B- WELL #: 5 RRCID -> 121874 COMPL. DATE 07/21/1986 TOTAL DEPTH 4505 PERF. 3592 - 3600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORALES (1500) 62795 675 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ALS PRODUCTION CO. 015610
ROBINSON, VELMA WELL #: 4 RRCID -> 078066 COMPL. DATE 08/05/1978 TOTAL DEPTH 4862 PERF. 1493 - 1506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORALES (1750) 62795 725 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ATLANTIC & GULF-WESTERN PET CORP 036548
ROBINSON, VELMA WELL #: 2 RRCID -> 081065 COMPL. DATE 01/29/1987 TOTAL DEPTH 4909 PERF. 1327 - 1335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORALES (2280) 62795 760 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TIDEWATER MINERALS CORPORATION 859552
CALLAWAY WELL #: 2 RRCID -> 225631 COMPL. DATE 12/06/2006 TOTAL DEPTH 3000 PERF. 2413 - 2415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORALES (2540) 62795 780 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TIDEWATER MINERALS CORPORATION 859552
CAMPBELL WELL #: 2 RRCID -> 238942 COMPL. DATE 03/23/2007 TOTAL DEPTH 4000 PERF. 2510 - 2526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORALES (2710) 62795 810 NON-ASSOCIATED ONE WELL CNTY: JACKSON
CHAPARRAL ENERGY, L.L.C. 144535
CALLAWAY #2 WELL #: 1 RRCID -> 179374 COMPL. DATE 08/01/2000 TOTAL DEPTH 3000 PERF. 2548 - 2552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORALES (3260) 62795 860 NON-ASSOCIATED CAPACITY CNTY: JACKSON
BNP PETROLEUM CORPORATION 077570
SLAZENGER FRIO WELL #: RRCID -> 250785 COMPL. DATE 10/01/2008 TOTAL DEPTH 4509 PERF. 3000 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1

PLUGGED AND ABANDONED_____ 05/01/2014

MORALES, NORTH (WILCOX) 62797 558 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ATLAS OPERATING LLC 036587
MOORE-STAFFORD WELL #: 1 RRCID -> 254487 COMPL. DATE 11/07/2006 TOTAL DEPTH 12101 PERF. 11324 - 11330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1630	N	1630	-0-	-0-	-0-	32 47	1 9	1551	2	N	43					201
07	2572	N	2572	-0-	-0-	-0-	50 62	1 9	2460	2	N	56	176	1			81
08	2480	N	2421	-0-	-59	-0-	47 64	1 9	2310	2	N	58					139
09	2237	N	2237	-0-	-0-	-0-	43 89	1 9	2105	2	N	81	172	1			48
*10	2522	N	2522	-0-	-0-	-0-	49 73	1 9	2400	2	N	66					114
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					114

MORALES, NORTH (1250) 62797 700 NON-ASSOCIATED EXEMPT CNTY: LAVACA
BRINKERHOFF OIL COMPANY 093408
BORCHERS, O. R. -A- WELL #: 2 RRCID -> 096493 COMPL. DATE 09/21/1981 TOTAL DEPTH 3650 PERF. 1284 - 1294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORALES, NORTH (1910) 62797 785 NON-ASSOCIATED EXEMPT CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
BORCHERS "B" WELL #: 3 RRCID -> 227768 COMPL. DATE 03/29/2007 TOTAL DEPTH 3200 PERF. 1994 - 1999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORALES, N. (9250) 62797 975 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KEBO OIL & GAS, INC. 453170
E. YATES GAS UNIT WELL #: 1 RRCID -> 162985 COMPL. DATE 10/20/1996 TOTAL DEPTH 12750 PERF. 9204 - 9218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORAY (EDWARDS) 62827 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC 253102
BURNS GAS UNIT NO 1 WELL #: 2 RRCID -> 235538 COMPL. DATE 06/04/2008 TOTAL DEPTH 14490 PERF.14780 - 17303

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5437	X	5437	-0-	-0-	-0-	326	1	5111	2	N	-0-					-0-
07	5599	X	5599	-0-	-0-	-0-	348	1	5251	2	N	-0-					-0-
08	3876	X	3876	-0-	-0-	-0-	246	1	3630	2	N	-0-					-0-
09	6103	X	6103	-0-	-0-	-0-	385	1	5718	2	N	-0-					-0-
*10	5057	X	5057	-0-	-0-	-0-	321	1	4736	2	N	-0-					-0-
11	540	X	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

STILES GAS UNIT WELL #: 1 RRCID -> 236034 COMPL. DATE 06/03/2008 TOTAL DEPTH 14476 PERF.14433 - 16960

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9510	X	9204	-0-	-306	-0-	548	1	8610	2	N	42					66
							46	9									
07	11005	X	10585	-0-	-420	-0-	654	1	9885	2	N	42					108
							46	9									
08	11842	X	10431	-0-	-1411	-0-	660	1	9726	2	N	41					149
							45	9									
09	11460	X	10291	-0-	-1169	-0-	646	1	9599	2	N	42					191
							46	9									
*10	12686	X	12686	-0-	-0-	-0-	805	1	11881	2	N	-0-					191
11	10230	X	NO RPT	-0-	-10230	-0-					N	NO RPT					191

BURNS GAS UNIT NO 1 WELL #: 1 RRCID -> 236152 COMPL. DATE 03/06/2008 TOTAL DEPTH 14653 PERF.14112 - 16729

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	26388	X	26388	-0-	-0-	-0-	1580	1	24808	2	N	-0-					-0-
07	24460	X	24460	-0-	-0-	-0-	1519	1	22941	2	N	-0-					-0-
08	23314	X	23314	-0-	-0-	-0-	1481	1	21833	2	N	-0-					-0-
09	21214	X	21214	-0-	-0-	-0-	1338	1	19876	2	N	-0-					-0-
*10	22440	X	22440	-0-	-0-	-0-	1424	1	21016	2	N	-0-					-0-
11	19920	X	NO RPT	-0-	-19920	-0-					N	NO RPT					-0-

MYRA SUE KELLEY GAS UNIT WELL #: 1 RRCID -> 236866 COMPL. DATE 04/19/2008 TOTAL DEPTH 14765 PERF.14808 - 16338

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-	-0-				N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-	-0-				N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-	-0-				N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-	-0-				N	-0-					-0-
10	14B2	EXT	114	-0-	114	114	7	1	107	2	N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	114					N	NO RPT					-0-

MORAY (EDWARDS) //CONT.// 62827 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
BURNS GAS UNIT NO 1 WELL #: 3 RRCID -> 237044 COMPL. DATE 09/16/2008 TOTAL DEPTH 15350 PERF.14450 - 16200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
06	2776	X	2776	-0-	-0-	-0-	166	1	2610	2	N	-0-					-0-
07	2747	X	2747	-0-	-0-	-0-	171	1	2576	2	N	-0-					-0-
08	3162	X	2578	-0-	-584	-0-	164	1	2414	2	N	-0-					-0-
09	3060	X	490	-0-	-2570	-0-	31	1	459	2	N	-0-					-0-
10	3162	X	636	-0-	-2526	-0-	40	1	596	2	N	-0-					-0-
11	2790	X	NO RPT	-0-	-2790	-0-					N	NO RPT					-0-

STILES GAS UNIT A WELL #: 1 RRCID -> 237662 COMPL. DATE 06/02/2008 TOTAL DEPTH 14492 PERF.14425 - 17246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
06	24302	X	24302	-0-	-0-	-0-	1455	1	22847	2	N	-0-					-0-
07	24986	X	23147	-0-	-1839	-0-	1437	1	21710	2	N	-0-					-0-
08	24986	X	23910	-0-	-1076	-0-	1518	1	22392	2	N	-0-					-0-
09	24300	X	23180	-0-	-1120	-0-	1462	1	21718	2	N	-0-					-0-
10	25110	X	22893	-0-	-2217	-0-	1453	1	21440	2	N	-0-					-0-
11	24300	X	NO RPT	-0-	-24300	-0-					N	NO RPT					-0-

MYRA SUE KELLEY GAS UNIT WELL #: 3 RRCID -> 239213 COMPL. DATE 09/05/2008 TOTAL DEPTH 14521 PERF.14600 - 15909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
06	2910	X	2091	-0-	-819	-0-	125	1	1966	2	N	-0-					-0-
07	3689	X	1565	-0-	-2124	-0-	97	1	1468	2	N	-0-					-0-
08	4398	X	4398	-0-	-0-	-0-	279	1	4119	2	N	-0-					-0-
09	4318	X	4318	-0-	-0-	-0-	272	1	4046	2	N	-0-					-0-
10	3906	X	3831	-0-	-75	-0-	243	1	3588	2	N	-0-					-0-
11	2100	X	NO RPT	-0-	-2100	-0-					N	NO RPT					-0-

CLAUDE BLACKWELL GAS UNIT WELL #: 1 RRCID -> 239425 COMPL. DATE 08/13/2008 TOTAL DEPTH 14427 PERF.14450 - 16490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
06	720	X	209	-0-	-511	-0-	13	1	196	2	N	-0-					-0-
07	744	X	735	-0-	-9	-0-	46	1	689	2	N	-0-					-0-
08	403	X	230	-0-	-173	-0-	15	1	215	2	N	-0-					-0-
09	390	X	272	-0-	-118	-0-	17	1	255	2	N	-0-					-0-
10	403	X	185	-0-	-218	-0-	12	1	173	2	N	-0-					-0-
11	720	X	NO RPT	-0-	-720	-0-					N	NO RPT					-0-

MYRA SUE KELLEY GAS UNIT WELL #: 2 RRCID -> 243873 COMPL. DATE 10/01/2008 TOTAL DEPTH 14789 PERF.14540 - 16855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
06	201	N	201	-0-	-0-	-0-	12	1	189	2	N	-0-					-0-
07	239	N	239	-0-	-0-	-0-	15	1	224	2	N	-0-					-0-
08	2567	N	2567	-0-	-0-	-0-	163	1	2404	2	N	-0-					-0-
09	3000	N	3923	-0-	923	923	247	1	3676	2	N	-0-					-0-
*10	3100	N	3147	-0-	47	970	200	1	2947	2	N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	970					N	NO RPT					-0-

CLAUDE BLACKWELL GAS UNIT WELL #: 3 RRCID -> 245440 COMPL. DATE 11/27/2008 TOTAL DEPTH 14475 PERF.14555 - 16853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
06	6540	X	5555	-0-	-985	-0-	333	1	5222	2	N	-0-					-0-
07	6820	X	5948	-0-	-872	-0-	369	1	5579	2	N	-0-					-0-
08	7099	X	5648	-0-	-1451	-0-	359	1	5289	2	N	-0-					-0-
09	6870	X	4510	-0-	-2360	-0-	284	1	4226	2	N	-0-					-0-
10	7099	X	5578	-0-	-1521	-0-	354	1	5224	2	N	-0-					-0-
11	5760	X	NO RPT	-0-	-5760	-0-					N	NO RPT					-0-

MORAY (EDWARDS) //CONT.// 62827 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
STILES GAS UNIT A WELL #: 2 RRCID -> 245441 COMPL. DATE 11/06/2008 TOTAL DEPTH 14514 PERF.14483 - 16275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	12041	X	12041	-0-	-0-	-0-	721	1	11318	2	N	2			52
							2	9							
07	12176	X	12176	-0-	-0-	-0-	756	1	11418	2	N	2			54
							2	9							
08	11137	X	11137	-0-	-0-	-0-	707	1	10428	2	N	2			56
							2	9							
09	12030	X	10577	-0-	-1453	-0-	667	1	9908	2	N	2			58
							2	9							
10	12431	X	10866	-0-	-1565	-0-	690	1	10176	2	N	-0-			58
11	12030	X	NO RPT	-0-	-12030	-0-					N	NO RPT			58

FRED BUCHEL GAS UNIT WELL #: 3 RRCID -> 246339 COMPL. DATE 12/01/2008 TOTAL DEPTH 14462 PERF.14655 - 15659

06	221	N	221	-0-	-0-	-0-	13	1	208	2	N	-0-			-0-
07	192	N	192	-0-	-0-	-0-	12	1	180	2	N	-0-			-0-
08	270	N	270	-0-	-0-	-0-	17	1	253	2	N	-0-			-0-
09	210	N	60	-0-	-150	-0-	4	1	56	2	N	-0-			-0-
*10	112	N	112	-0-	-0-	-0-	7	1	105	2	N	-0-			-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

STILES GAS UNIT WELL #: 3 RRCID -> 252026 COMPL. DATE 09/10/2008 TOTAL DEPTH 14473 PERF.14600 - 16315

06	3870	X	3566	-0-	-304	-0-	212	1	3334	2	N	18			93
							20	9							
07	4278	X	4278	-0-	-0-	-0-	260	1	3930	2	N	80			173
							88	9							
08	4127	X	4127	-0-	-0-	-0-	262	1	3865	2	N	-0-			173
09	3960	X	3928	-0-	-32	-0-	248	1	3680	2	N	-0-			173
*10	4912	X	4912	-0-	-0-	-0-	312	1	4600	2	N	-0-			173
11	4140	X	NO RPT	-0-	-4140	-0-					N	NO RPT			173

CLAUDE BLACKWELL GAS UNIT WELL #: 2 RRCID -> 253398 COMPL. DATE 10/28/2008 TOTAL DEPTH 14552 PERF.14443 - 17368

06	118	N	118	-0-	-0-	-0-	7	1	111	2	N	-0-			-0-
07	87	N	87	-0-	-0-	-0-	5	1	82	2	N	-0-			-0-
08	129	N	129	-0-	-0-	-0-	8	1	121	2	N	-0-			-0-
09	217	N	217	-0-	-0-	-0-	14	1	203	2	N	-0-			-0-
*10	2	N	2	-0-	-0-	-0-	2	2			N	-0-			-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MYRA SUE KELLEY GAS UNIT WELL #: 4 RRCID -> 255162 COMPL. DATE 06/22/2010 TOTAL DEPTH 17500 PERF.15205 - 17096

06	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

THIEME GAS UNIT WELL #: 1H RRCID -> 262900 COMPL. DATE 10/23/2010 TOTAL DEPTH 15082 PERF.14676 - 17580

06	4961	X	4961	-0-	-0-	-0-	297	1	4664	2	N	-0-			-0-
07	5425	X	4817	-0-	-608	-0-	299	1	4518	2	N	-0-			-0-
08	5549	X	4992	-0-	-557	-0-	317	1	4675	2	N	-0-			-0-
09	5370	X	4789	-0-	-581	-0-	302	1	4487	2	N	-0-			-0-
10	5549	X	5046	-0-	-503	-0-	320	1	4726	2	N	-0-			-0-
11	4950	X	NO RPT	-0-	-4950	-0-					N	NO RPT			-0-

MORAY (EDWARDS) //CONT.// 62827 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
CUSACK GAS UNIT WELL #: 1 RRCID -> 263820 COMPL. DATE 01/27/2011 TOTAL DEPTH 14440 PERF.14675 - 18445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3353	X	3353	-0-	-0-	-0-	3353	2			N	-0-					-0-
07	2108	X	886	-0-	-1222	-0-	886	2			N	-0-					-0-
08	4433	X	1801	-0-	-2632	-0-	1801	2			N	-0-					-0-
09	4290	X	2410	-0-	-1880	-0-	2410	2			N	-0-					-0-
*10	5034	X	5034	-0-	-0-	-0-	5034	2			N	-0-					-0-
11	3360	X	NO RPT	-0-	-3360	-0-					N	NO RPT					-0-

HAMILTON GAS UNIT WELL #: 1 RRCID -> 264151 COMPL. DATE 05/04/2011 TOTAL DEPTH 14378 PERF.15047 - 16326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3391	X	3391	-0-	-0-	-0-	203	1	3188	2	N	-0-					-0-
07	3631	X	3631	-0-	-0-	-0-	225	1	3406	2	N	-0-					-0-
08	3410	X	3142	-0-	-268	-0-	200	1	2942	2	N	-0-					-0-
09	3300	X	3198	-0-	-102	-0-	202	1	2996	2	N	-0-					-0-
10	3410	X	3263	-0-	-147	-0-	207	1	3056	2	N	-0-					-0-
11	3300	X	NO RPT	-0-	-3300	-0-					N	NO RPT					-0-

EVX MIDSTREAM PARTNERS II LLC 256687
CUERO SWD WELL #: 1 RRCID -> 265940 COMPL. DATE 06/26/2012 TOTAL DEPTH 8216 PERF. 6886 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRIS DYE (2370) 62987 200 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PLAZA OIL & GAS, INC. 667995
HUDDLESTON, H. UNIT WELL #: 1 RRCID -> 123480 COMPL. DATE 01/09/1987 TOTAL DEPTH 3940 PERF. 2377 - 2381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOSQUITO POINT, N. (FRIO F) 63130 100 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
LAMAR OIL & GAS, INC. 483925
STATE TRACT 100 WELL #: 1 RRCID -> 266396 COMPL. DATE 06/25/2011 TOTAL DEPTH 9263 PERF. 8524 - 8538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	191	-0-	-79	-0-	191	1			Y	-0-					-0-
07	310	N	130	-0-	-180	-0-	130	1			Y	-0-					-0-
08	186	N	130	-0-	-56	-0-	130	1			Y	-0-					-0-
09	180	N	180	-0-	-0-	-0-	180	1			Y	-0-					-0-
10	645	N	645	-0-	-0-	-0-	645	1			Y	-0-					-0-
*11	193	N	193	-0-	-0-	-0-	193	1			Y	-0-					-0-

MOSQUITO POINT, NE. (FRIO G-2) 63131 500 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
HENDRIK'S HOLDING USA LTD. 378253
WELDER-CLIBURN WELL #: 3C RRCID -> 061276 COMPL. DATE 02/14/1975 TOTAL DEPTH 8351 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOULTON (JACKSON) 63279 500 NON-ASSOCIATED EXEMPT CNTY: LAVACA
SOUTHERN OIL & GAS CO, LTD. 804350
MOLNOSKEY, VICTOR WELL #: 1 RRCID -> 072663 COMPL. DATE 04/09/1977 TOTAL DEPTH 1411 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEIMER, LOIS WELL #: 1 RRCID -> 075224 COMPL. DATE 09/13/1977 TOTAL DEPTH 1608 PERF. 1218 - 1226

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUSTR, JIM J. UNIT WELL #: 1 RRCID -> 075225 COMPL. DATE 09/13/1977 TOTAL DEPTH 1602 PERF. 1196 - 1202

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOUNT LUCAS (COOK MTN. 5700) 63354 027 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 3 RRCID -> 260575 COMPL. DATE 12/10/2010 TOTAL DEPTH 6140 PERF. 5932 - 5950

06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTWRIGHT RANCH WELL #: 9 RRCID -> 274358 COMPL. DATE 05/13/2014 TOTAL DEPTH 6134 PERF. 5729 - 5734

06	4800	X	2	-0-	-4798	-0-	2	3			N	-0-	93	1			-0-
07	4960	X	-0-	-0-	-4960	-0-					N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 07/03/2021

CARTWRIGHT RANCH WELL #: 16 C RRCID -> 288759 COMPL. DATE 12/11/2019 TOTAL DEPTH 6104 PERF. 5888 - 5894

06	24900	X	17219	-0-	-7681	-0-	954 275	1 9	15990	3	Y	250	217	1			66
07	25730	X	13216	-0-	-12514	-0-	685 205	1 9	12326	3	Y	186	196	1			56
08	25730	X	10242	-0-	-15488	-0-	705 167	1 9	9370	3	Y	152	150	1			58
09	24900	X	3549	-0-	-21351	-0-	418 25	1 9	3106	3	Y	23	58	1			23
10	25730	X	-0-	-0-	-25730	-0-					Y	-0-	23	1			-0-
11	17220	X	-0-	-0-	-17220	-0-					Y	-0-					-0-

MOUNT LUCAS (COOK MTN. 5700) //CONT.// 63354 027 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. //CONT.// 732075
CARTWRIGHT RANCH WELL #: 15 RRCID -> 291594 COMPL. DATE 10/14/2021 TOTAL DEPTH 6235 PERF. 5930 - 5935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	10500	X	6639	-0-	-3861		-0-	228	1	6355	3	Y	51					51
								56	9									
*11	22500	X	7189	-0-	-15311		-0-	597	1	6382	3	Y	191	137	1			105
								210	9									

MOUNT LUCAS (COOK MTN. 5800) 63354 054 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 14 RRCID -> 286955 COMPL. DATE 02/28/2019 TOTAL DEPTH 6222 PERF. 6076 - 6082

06	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-

CARTWRIGHT RANCH WELL #: 15 RRCID -> 287919 COMPL. DATE 07/25/2019 TOTAL DEPTH 6235 PERF. 6050 - 6056

06	12301	N	15505	-0-	3204	B	-6239	771	1	14557	3	Y	161	139	1			43
								177	9									
07	16460	N	15900	-0-	-560	B	-6239	704	1	15013	3	Y	166	162	1			47
								183	9									
08	19530		9488	-0-	-10042	B	-16281	686	1	8721	3	Y	74	108	1			13
								81	9									
09	18120	X	3568	-0-	-14552	B	-10042	616	1	2908	3	Y	40	53	1			-0-
								44	9									
10	17794	X	-0-	-0-	-17794	B	-10042					Y	76	76	1			-0-

WORKED OVER ANOTHER ZONE.. 10/14/2021

CARTWRIGHT RANCH WELL #: 16 T RRCID -> 288776 COMPL. DATE 12/18/2019 TOTAL DEPTH 6104 PERF. 6004 - 6013

06	16498	N	26375	-0-	9877	B	-1802	403	1	25529	3	Y	403	341	1			104
								443	9									
07	22077	N	25862	-0-	3785	B	1983	704	1	24760	3	Y	362	362	1			104
								398	9									
08	26195		24681	-0-	-1514	B	469	705	1	23673	3	Y	275	270	1			109
								303	9									
09	25350	X	23309	-0-	-2041	B	-0-	696	1	22310	3	Y	275	242	1			142
								303	9									
10	26195	X	17326	-0-	-8869	B	-0-	498	1	16530	3	Y	271	261	1			152
								298	9									
11	25350	X	20840	-0-	-4510	B	-0-	597	1	19972	3	Y	246	225	1			173
								271	9									

CARTWRIGHT RANCH WELL #: 17 RRCID -> 290256 COMPL. DATE 10/10/2020 TOTAL DEPTH 6150 PERF. 5943 - 5951

06	27901		33938	-0-	6037	B	-23563	313	1	33162	3	Y	421	453	1			120
								463	9									
07	31527	N	33686	-0-	2159	B	-21404	277	1	32962	3	Y	406	455	1			71
								447	9									
08	37324	#	34981	-0-	-2343	B	-23747	192	1	34314	3	Y	432	362	1			141
								475	9									
09	36120	X	34755	-0-	-1365	B	-23747	116	1	34137	3	Y	456	459	1			138
								502	9									
10	37324	X	18896	-0-	-18428	B	-23747	297	1	18322	3	Y	252	352	1			38
								277	9									
11	33930	X	14626	-0-	-19304	B	-23747	494	1	13904	3	Y	207	90	1			155
								228	9									

MOUNT LUCAS (COOK MTN. 5800) //CONT.// 63354 054 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. //CONT.// 732075
CARTWRIGHT RANCH WELL #: 18 RRCID -> 290639 COMPL. DATE 02/26/2021 TOTAL DEPTH 6162 PERF. 6004 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	23547		43877	-0-	20330 B	58727	313 826	1 9	42738	3	Y	751	781	1			207
07	31509		39044	-0-	7535 B	66262	277 774	1 9	37993	3	Y	704	789	1			122
08	45906		34543	-0-	-11363 B	54899	192 616	1 9	33735	3	Y	560	491	1			191
09	84342	X	29443	-0-	-54899 B	-0-	116 457	1 9	28870	3	Y	415	467	1			139
10	46190	X	19458	-0-	-26732 B	-0-	297 238	1 9	18923	3	Y	216	355	1			-0-
11	43890	X	7827	-0-	-36063 B	-0-	402	1	7425	3	Y	-0-					-0-

CARTWRIGHT RANCH WELL #: 20 RRCID -> 291529 COMPL. DATE 08/18/2021 TOTAL DEPTH 6123 PERF. 5862 - 5871

08	0		8948	-0-	8948 B	8948	65 65	1 9	8818	3	Y	59	42	1			17
09	26488	X	17540	-0-	-8948 B	-0-	132 199	1 9	17209	3	Y	181	152	1			46
10	20460	X	13118	-0-	-7342 B	-0-	426 187	1 9	12505	3	Y	170	189	1			27
11	19800	X	15110	-0-	-4690 B	-0-	494 240	1 9	14376	3	Y	218	90	1			155

MT. LUCAS (HOCKLEY, UP.) 63354 270 ASSOCIATED ONE WELL CNTY: LIVE OAK
WELDER EXPLORATION & PROD., INC. 907297
COFFIN-SARGENT UNIT WELL #: 1 RRCID -> 284422 COMPL. DATE 01/23/2016 TOTAL DEPTH 5600 PERF. 4420 - 4440

06	0	#	-0-	-0-	-0-	-0-					N	-0-					38
07	0	#	-0-	-0-	-0-	-0-					N	-0-					38
08	0	#	-0-	-0-	-0-	-0-					N	-0-					38
09	0	#	-0-	-0-	-0-	-0-					N	-0-					38
10	0	#	-0-	-0-	-0-	-0-					N	-0-					38
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					38

MT. LUCAS (V-4 SAND) 63354 351 ASSOCIATED CAPACITY CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 19 RRCID -> 291538 COMPL. DATE 06/18/2021 TOTAL DEPTH 6098 PERF. 2518 - 2544

06	0		4310	-0-	4310	4310	514	1	3796	3	N	-0-					-0-
07	0		3444	-0-	3444	7754	434	1	3010	3	N	-0-					-0-
*08	10866	X	3112	-0-	-7754	-0-	400	1	2712	3	N	-0-					-0-
09	4200	X	3039	-0-	-1161	-0-	375	1	2664	3	N	-0-					-0-
10	4340	X	2225	-0-	-2115	-0-	352	1	1873	3	N	-0-					-0-
11	4200	X	2580	-0-	-1620	-0-	365	1	2215	3	N	-0-					-0-

MOUNT LUCAS (2100) 63354 594 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT, HOLMAN WELL #: 4 RRCID -> 003215 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2124 - 2145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MOUNT LUCAS (2200) 63354 648 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 9 RRCID -> 291456 COMPL. DATE 07/03/2021 TOTAL DEPTH 6134 PERF. 2368 - 2376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	0		7255	-0-	7255	7255	527	1	6728	3	N	-0-					-0-
*08	6000		10361	-0-	4361	11616	527	1	9834	3	N	-0-					-0-
*09	7500		7473	-0-	-27	11589	310	1	7163	3	N	-0-					-0-
*10	7750		5296	-0-	-2454	9135	378	1	4918	3	N	-0-					-0-
*11	7500		5546	-0-	-1954	7181	414	1	5132	3	N	-0-					-0-

MOUNT LUCAS (2500) 63354 702 ASSOCIATED 49B CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 10 RRCID -> 290364 COMPL. DATE 12/03/2020 TOTAL DEPTH 6391 PERF. 2335 - 2352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MOUNT LUCAS, N.W. (HOCKLEY-A-) 63385 400 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DENNIS, L.W. & ASSOCIATES, INC. 215625
WEATHERSBY WELL #: RRCID -> 107086 COMPL. DATE 07/07/1983 TOTAL DEPTH 6055 PERF. 4256 - 4260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					22
07	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					22
08	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					22
09	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					22
10	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					22
11	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					22

PLUGGED AND ABANDONED_____ 12/28/2016

MOUNTAIN VIEW (SAND 4) 63466 735 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
RISER, E. L. WELL #: 2 RRCID -> 109083 COMPL. DATE 01/07/1984 TOTAL DEPTH 11320 PERF.10106 - 10126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

MOUNTAIN VIEW (WILCOX 9350) 63466 777 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HURD ENTERPRISES, LTD. 419886
RISER WELL #: 4 RRCID -> 274178 COMPL. DATE 02/01/2014 TOTAL DEPTH 9984 PERF. 9274 - 9282

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12870	X	6015	-0-	-6855	-0-	5913	2	102	9	N	93	172	1			118
07	12054	X	12054	-0-	-0-	-0-	11919	2	135	9	N	123	2	8			239
08	11563	X	8842	-0-	-2721	-0-	8648	2	194	9	N	176	169	8			246
09	11190	X	9168	-0-	-2022	-0-	9083	2	85	9	N	77	177	1			146
10	12059	X	7944	-0-	-4115	-0-	7769	2	175	9	N	159					305
11	11670	X	7316	-0-	-4354	-0-	7150	2	166	9	N	151	180	1			276

WAGNER OIL COMPANY 891175
RISER, E. L. WELL #: 1 RRCID -> 102242 COMPL. DATE N/A TOTAL DEPTH 12516 PERF. 9361 - 9513

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3759	X	3759	-0-	-0-	-0-	1141	1	2618	2	Y	-0-					26
07	3782	X	3075	-0-	-707	-0-	900	1	2175	2	Y	-0-					26
08	3782	X	3551	-0-	-231	-0-	1078	1	2473	2	Y	-0-					26
09	3750	X	2056	-0-	-1694	-0-	784	1	1272	2	Y	-0-					26
10	4879	X	4879	-0-	-0-	-0-	1223	1	3523	2	Y	121					147
							133	9									
11	3750	X	NO RPT	-0-	-3750	-0-					Y	NO RPT					147

ARCO SANGER ESTATE WELL #: 2 RRCID -> 111042 COMPL. DATE 05/16/2000 TOTAL DEPTH 11500 PERF. 9331 - 9348

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	198	N	198	-0-	-0-	-0-	48	1	143	2	Y	6					11
							7	9									
07	133	N	133	-0-	-0-	-0-	29	1	101	2	Y	3	9	1			5
							3	9									
08	217	N	108	-0-	-109	-0-	26	1	79	2	Y	3					8
							3	9									
09	210	N	54	-0-	-156	-0-	15	1	36	2	Y	3	7	1			4
							3	9									
10	216	N	216	-0-	-0-	-0-	42	1	164	2	Y	9					13
							10	9									
11	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					13

MOUNTAIN VIEW (WILCOX 9500) 63466 790 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
RISER, E. L. WELL #: 3 RRCID -> 180191 COMPL. DATE 06/25/2000 TOTAL DEPTH 11000 PERF. 9840 - 9854

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOUNTAIN VIEW (WILCOX 10400) 63466 850 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
ARCO SANGER ESTATE WELL #: 3 RRCID -> 113560 COMPL. DATE 09/24/1984 TOTAL DEPTH 11500 PERF.10388 - 10412

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3570	X	1714	-0-	-1856	-0-	419	1	1234	2	Y	55					153
							61	9									
07	3757	X	3757	-0-	-0-	-0-	813	1	2858	2	Y	78	155	1			76
							86	9									
08	3379	X	2457	-0-	-922	-0-	588	1	1781	2	Y	80					156
							88	9									
09	3270	X	3010	-0-	-260	-0-	850	1	2035	2	Y	114	173	1			97
							125	9									
10	3751	X	2728	-0-	-1023	-0-	535	1	2066	2	Y	115					212
							127	9									
11	3630	X	NO RPT	-0-	-3630	-0-					Y	NO RPT					212

MOUNTAIN VIEW (WILCOX 10400) //CONT.// 63466 850 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY //CONT.// 891175
SANGER ESTATE WELL #: 7 RRCID -> 159451 COMPL. DATE 07/08/1996 TOTAL DEPTH 12105 PERF.10358 - 10373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	376	N	376	-0-	-0-	-0-	92	1	271	2	Y	12					23
							13	9									
07	416	N	416	-0-	-0-	-0-	90	1	317	2	Y	8	21	1			10
							9	9									
08	496	N	286	-0-	-210	-0-	68	1	207	2	Y	10					20
							11	9									
09	390	N	223	-0-	-167	-0-	63	1	151	2	Y	8	18	1			10
							9	9									
10	403	N	302	-0-	-101	-0-	59	1	229	2	Y	13					23
							14	9									
11	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					23

MOUNTAIN VIEW, N. (8100) 63468 400 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DEGUELLO OPERATING LLC 210225
DOUGHERTY-STRIEBECK WELL #: 1 RRCID -> 235847 COMPL. DATE 03/06/2008 TOTAL DEPTH 9495 PERF. 8314 - 8324

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					102
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					102

MUDHILL (HOCKLEY) 63596 333 ASSOCIATED 49B CNTY: BEE
NOG PRODUCTION & OPERATING LLC 612414
MITCHELL WELL #: 2 RRCID -> 252149 COMPL. DATE 02/10/2009 TOTAL DEPTH 3616 PERF. 3431 - 3504

06	51	R	51	-0-	-0-	-0-	51	2			N	-0-					37
07	51	R	51	-0-	-0-	-0-	51	2			N	-0-					37
08	51	R	51	-0-	-0-	-0-	51	2			N	-0-					37
09	172	R	172	-0-	-0-	-0-	51	2	121	9	N	110	141	1			6
*10	172	R	172	-0-	-0-	-0-	51	2	121	9	N	110					116
11	60	#	NO RPT	-0-	-60	-0-					N	NO RPT					116

MURPHY SISTERS (FRIO 3600) 63947 200 NON-ASSOCIATED CAPACITY CNTY: BEE
GARRISON LTD. 295861
O'BRIEN WELL #: 1 RRCID -> 233330 COMPL. DATE 12/20/2007 TOTAL DEPTH 4000 PERF. 3594 - 3602

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDER EXPLORATION & PROD., INC. 907297
O'BRIEN RANCH WELL #: 1B RRCID -> 225504 COMPL. DATE 04/17/2018 TOTAL DEPTH 4850 PERF. 3950 - 4033

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MURPHY SISTERS (FRIO 3600) //CONT.// 63947 200 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
O'BRIEN RANCH WELL #: 1A RRCID -> 225506 COMPL. DATE 10/01/2006 TOTAL DEPTH 4850 PERF. 4114 - 4124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MURRY'S MAGIC (YEGUA) 64009 495 ASSOCIATED CAPACITY CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
MARY ALICE JONES WELL #: 1 RRCID -> 256072 COMPL. DATE 02/02/2013 TOTAL DEPTH 5855 PERF. 5520 - 5562

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					91
07	0	N	-0-	-0-	-0-	-0-					N	-0-					91
08	0	N	-0-	-0-	-0-	-0-					N	-0-					91
09	0	N	-0-	-0-	-0-	-0-					N	-0-					91
10	523	N	523	-0-	-0-	-0-	523	2			N	-0-					91
*11	480	N	480	-0-	-0-	-0-	480	2			N	-0-					91

MUSTANG CREEK, EAST (6150) 64087 888 NON-ASSOCIATED CAPACITY CNTY: JACKSON
VIPER S.W.D., LLC 886209
BURES WELL #: 1 RRCID -> 164049 COMPL. DATE 07/25/1997 TOTAL DEPTH 6580 PERF. 4374 - 4384

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUY BUENO (WILCOX J) 64137 475 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
MAGNUM PRODUCING, LP 521516
PETTUS, W. W. HEIRS WELL #: 1 RRCID -> 172874 COMPL. DATE 01/11/1999 TOTAL DEPTH 11480 PERF.11380 - 11400

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUY BUENO (9800) 64137 700 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
LIGHTNING OIL COMPANY 500600
COHN WELL #: 1 RRCID -> 230357 COMPL. DATE 06/21/2004 TOTAL DEPTH 11314 PERF.10134 - 10154

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					157
07	0	N	-0-	-0-	-0-	-0-					N	-0-					157
08	0	N	-0-	-0-	-0-	-0-					N	-0-					157
09	0	N	-0-	-0-	-0-	-0-					N	-0-					157
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					157

MAGNUM PRODUCING, LP 521516
PETTUS, W. W. HEIRS WELL #: 1 RRCID -> 180461 COMPL. DATE 07/27/2000 TOTAL DEPTH 11480 PERF. 9177 - 9894

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					133
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					133
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					133
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					133
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					133
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					133

MUY BUENO (9800) //CONT.// 64137 700 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MAGNUM PRODUCING, LP //CONT.// 521516
DIMON SWD WELL #: 1A RRCID -> 192708 COMPL. DATE 01/11/2003 TOTAL DEPTH 3510 PERF. 3232 - 3421

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETTUS HEIRS WELL #: 5 RRCID -> 198005 COMPL. DATE 06/01/2003 TOTAL DEPTH 10000 PERF. 9214 - 9222

06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MUY BUENO (10904) 64137 750 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
LIGHTNING OIL COMPANY 500600
ROB & VAN RAMSEY UNIT WELL #: 1 RRCID -> 255445 COMPL. DATE 01/13/2010 TOTAL DEPTH 11200 PERF.10590 - 11006

06	748 R	748	-0-	-0-	-0-	724	2	24	9	N	22					234
07	1302 #	-0-	-0-	-1302	-0-					N	-0-					234
08	1302 #	-0-	-0-	-1302	-0-					N	-0-	176	1			58
09	1260 #	-0-	-0-	-1260	-0-					N	-0-					58
10	3069 #	612	-0-	-2457	-0-	612	2			N	-0-					58
11	750 #	NO RPT	-0-	-750	-0-					N	NO RPT					58

NEIGHBORHOOD (LOWER WILCOX) 64860 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
RODGERS WELL #: 1 RRCID -> 234586 COMPL. DATE 04/06/2008 TOTAL DEPTH 15520 PERF.14358 - 14851

06	60 N	71	-0-	11 B	-56021	13	1	58	2	Y	-0-					-0-
07	93 N	92	-0-	-1 B	-56021	24	1	68	2	Y	-0-					-0-
08	62 N	125	-0-	63 B	-55958	20	1	105	2	Y	-0-					-0-
09	60 N	82	-0-	22 B	-55936	8	1	74	2	Y	-0-					-0-
10	93 N	104	-0-	11 B	-55925	12	1	92	2	Y	-0-					-0-
11	90 N	56	-0-	-34 B	-55925	8	1	48	2	Y	-0-					-0-

RODGERS GAS UNIT NO.1 WELL #: 2 RRCID -> 234756 COMPL. DATE 12/09/2007 TOTAL DEPTH 15200 PERF.13686 - 14875

06	442 N	442	-0-	-0- B	-0-	83	1	359	2	Y	-0-					-0-
07	453 N	453	-0-	-0- B	-0-	116	1	337	2	Y	-0-					-0-
08	465 N	416	-0-	-49 B	-0-	68	1	348	2	Y	-0-					-0-
09	450 N	407	-0-	-43 B	-0-	41	1	366	2	Y	-0-					-0-
10	465 N	428	-0-	-37 B	-0-	48	1	380	2	Y	-0-					-0-
11	390 N	389	-0-	-1 B	-0-	56	1	333	2	Y	-0-					-0-

RODGERS GU 1 WELL #: 3 RRCID -> 252110 COMPL. DATE 04/25/2008 TOTAL DEPTH 15892 PERF.14492 - 14893

06	0 N	-0-	-0-	-0- B	-17222					Y	-0-					-0-
07	0 N	-0-	-0-	-0- B	-17222					Y	-0-					-0-
08	T. A.	-0-	-0-	-0- B	-17222					Y	-0-					-0-
09	T. A.	-0-	-0-	-0- B	-17222					Y	-0-					-0-
10	T. A.	-0-	-0-	-0- B	-17222					Y	-0-					-0-
11	T. A.	-0-	-0-	-0- B	-17222					Y	-0-					-0-

NOMECO (4360 FRIO) 65792 390 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
WELDER, M. S. EST. WELL #: 5 RRCID -> 173804 COMPL. DATE 04/27/1999 TOTAL DEPTH 5510 PERF. 4592 - 4596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

NOODLERONI (FRIO) 65857 200 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VAQUERO OPERATING 882776
FRANEK WELL #: 1 RRCID -> 151108 COMPL. DATE 08/09/1994 TOTAL DEPTH 5012 PERF. 4383 - 4386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORBEE (GEOLOGIC) 65916 183 NON-ASSOCIATED EXEMPT CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
BROWN UNIT WELL #: 10 RRCID -> 269243 COMPL. DATE 08/10/2012 TOTAL DEPTH 4200 PERF. 2750 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHIDDON WELL #: 3 RRCID -> 283263 COMPL. DATE 07/12/2017 TOTAL DEPTH 4843 PERF. 2506 - 2510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
07	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
08	527	N	427	-0-	-100	-0-	427	3			N	-0-					-0-
09	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORBEE (HOCKLEY 3700) 65916 332 ASSOCIATED CAPACITY CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
TRIAL WELL #: 2 RRCID -> 257813 COMPL. DATE 08/24/2010 TOTAL DEPTH 5212 PERF. 3637 - 3641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-

BROWN WELL #: 18 RRCID -> 287930 COMPL. DATE 03/14/2019 TOTAL DEPTH 4844 PERF. 3838 - 3843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	563	N	563	-0-	-0-	B -0-	563	3			N	-0-					7
07	0	N	-0-	-0-	-0-	B -0-					N	-0-					7
08	0	N	-0-	-0-	-0-	B -0-					N	-0-					7
09	0	N	-0-	-0-	-0-	B -0-					N	-0-					7
10	0	N	NO RPT	-0-	-0-	B -0-					N	NO RPT					7
11	0	N	NO RPT	-0-	-0-	B -0-					N	NO RPT					7

NORBEE (LULING, 1ST) 65916 498 NON-ASSOCIATED ONE WELL CNTY: BEE
WAGNER OIL COMPANY 891175
BROWN GAS UNIT #1 WELL #: 1 U RRCID -> 035446 COMPL. DATE 12/02/1964 TOTAL DEPTH 12510 PERF. 9503 - 10227

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORBEE (MACKHANK) 65916 664 NON-ASSOCIATED EXEMPT CNTY: BEE
HYDROCARBON HORIZONS, INC. 421163
BROWN GAS UNIT #1 WELL #: 1 L RRCID -> 035447 COMPL. DATE 12/02/1964 TOTAL DEPTH 12510 PERF.10213 - 10229

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORBEE (SLICK) 65916 710 NON-ASSOCIATED CAPACITY CNTY: BEE
WAGNER OIL COMPANY 891175
BROWN GAS UNIT WELL #: 1 RRCID -> 146734 COMPL. DATE 08/18/1993 TOTAL DEPTH 12510 PERF. 9238 - 9346

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORBEE (3400) 65916 900 ASSOCIATED PRORATED CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
SEALE WELL #: 5 RRCID -> 262184 COMPL. DATE 08/25/2011 TOTAL DEPTH 3962 PERF. 3371 - 3377

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BROWN H WELL #: 1A RRCID -> 269248 COMPL. DATE 01/03/2013 TOTAL DEPTH 4412 PERF. 3234 - 3237

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

NORBEE S. (YEGUA 4800) 65920 700 ASSOCIATED ONE WELL CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
BROWN WELL #: 1 RRCID -> 281616 COMPL. DATE 01/05/2010 TOTAL DEPTH 4785 PERF. 4697 - 4702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROYAL PRODUCTION COMPANY, INC. 732075
SOUTH TEXAS CHILDREN'S HOME WELL #: 1 C RRCID -> 291507 COMPL. DATE 06/24/2021 TOTAL DEPTH 4838 PERF. 4634 - 4636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		4907	-0-	4907	4907	78	1	4829	3	N	-0-					-0-
07	0	W	21074	-0-	21074	25981	105	1	20969	3	N	-0-					-0-
08	0	W	20608	-0-	20608	46589	233	1	20375	3	N	-0-					-0-
09	0	W	18380	-0-	18380	64969	225	1	18155	3	N	-0-					-0-
10	0	W	18406	-0-	18406	83375	221	1	18185	3	N	-0-					-0-
11	0	W	16913	-0-	16913	100288	225	1	16688	3	N	-0-					-0-

NORBEE, S.E. (4230) 65921 300 ASSOCIATED PRORATED CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
BROWN H WELL #: 1 RRCID -> 281449 COMPL. DATE 07/27/2012 TOTAL DEPTH 4496 PERF. 4219 - 4222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	616	N	616	-0-	-0- B	-0-	616	3			N	-0-					-0-
07	705	N	705	-0-	-0- B	-0-	705	3			N	-0-					-0-
08	527	N	527	-0-	-0- B	-0-	527	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	486	N	486	-0-	-0- B	-0-	486	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

NORBEE, S.E. (HOCKLEY) 65921 500 ASSOCIATED PRORATED CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
BROWN WELL #: 12 RRCID -> 267866 COMPL. DATE 05/03/2012 TOTAL DEPTH 4216 PERF. 3718 - 3727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BROWN C WELL #: 15 RRCID -> 284400 COMPL. DATE 03/17/2016 TOTAL DEPTH 4317 PERF. 4101 - 4185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-	14	1			-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

NORDHEIM (PETTUS) 65937 100 NON-ASSOCIATED ONE WELL CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
VOELKEL WELL #: 2 RRCID -> 246694 COMPL. DATE 09/09/2008 TOTAL DEPTH 4217 PERF. 4025 - 4066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

NORDHEIM (WILCOX 9900) 65937 770 NON-ASSOCIATED CAPACITY CNTY: DE WITT
COWRIE ENERGY LLC 183056
WASKOW, HENRY WELL #: A 1 RRCID -> 089213 COMPL. DATE 07/01/1980 TOTAL DEPTH 11000 PERF. 9884 - 9942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	2	-0-	-0-	-0-	2	2			N	-0-					98
07	2	N	2	-0-	-0-	-0-	2	2			N	-0-					98
08	2	N	2	-0-	-0-	-0-	2	2			N	-0-					98
09	2	N	2	-0-	-0-	-0-	2	2			N	-0-					98
10	2	N	2	-0-	-0-	-0-	2	2			N	-0-					98
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					98

NORDHEIM, SW. (11,400) 65943 330 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARCADIA OPERATING, LLC 028734
WHITFIELD WELL #: 2 RRCID -> 252967 COMPL. DATE 08/25/2009 TOTAL DEPTH 12172 PERF.11102 - 11112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					112
07	0	N	-0-	-0-	-0-	-0-					N	-0-					112
08	0	N	-0-	-0-	-0-	-0-					N	-0-					112
09	0	N	-0-	-0-	-0-	-0-					N	-0-					112
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					112

BAY ROCK OPERATING COMPANY 057860
HARRISON ET AL GAS UNIT WELL #: 1 RRCID -> 188223 COMPL. DATE 06/19/2001 TOTAL DEPTH 14500 PERF.13233 - 13433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NORDHEIM, SW. (11,600) 65943 355 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARCADIA OPERATING, LLC 028734
REMMERS (DEEP) GAS UNIT WELL #: 3 RRCID -> 209487 COMPL. DATE 10/25/2004 TOTAL DEPTH 13750 PERF.11508 - 11522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	670	N	670	-0-	-0-	-0-	667	2	3	9	Y	3					275
07	482	N	482	-0-	-0-	-0-	480	2	2	9	Y	2					277
08	DLQ G-10		559	-0-	559	559	556	2	3	9	Y	3					280
09	DLQ G-10		587	-0-	587	1146	585	2	2	9	Y	2					282
10	1811	N	665	-0-	-1146	-0-	628	2	37	9	Y	34					316
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					316

NORDHEIM, SW. (12,000) 65943 440 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARCADIA OPERATING, LLC 028734
REMMERS WELL #: 4-U RRCID -> 141728 COMPL. DATE 03/20/1992 TOTAL DEPTH 13523 PERF.12066 - 12114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
08	DLQ G-10		4	-0-	4	4	4	2			Y	-0-					-0-
09	DLQ G-10		5	-0-	5	9	5	2			Y	-0-					-0-
10	14	N	5	-0-	-9	-0-	5	2			Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NORDHEIM, SW. (12,600) 65943 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARCADIA OPERATING, LLC 028734
REMMERS (DEEP) WELL #: 7 RRCID -> 196959 COMPL. DATE 05/08/2003 TOTAL DEPTH 12550 PERF.12036 - 12082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4644	X	4644	-0-	-0-	-0-	4602	2	42	9	N	38					262
07	4929	X	4785	-0-	-144	-0-	4763	2	22	9	N	20					282
08	4991	X	4498	-0-	-493	-0-	4485	2	13	9	N	12					294
09	4903	X	4903	-0-	-0-	-0-	4886	2	17	9	N	15					309
10	5160	X	5160	-0-	-0-	-0-	5138	2	22	9	N	20	182	1			147
11	4500	X	NO RPT	-0-	-4500	-0-					N	NO RPT					147

REMMERS (DEEP) WELL #: 6 RRCID -> 197946 COMPL. DATE 09/11/2006 TOTAL DEPTH 14545 PERF.12126 - 12158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	136	N	136	-0-	-0-	-0-	136	2			N	-0-					47
07	156	N	156	-0-	-0-	-0-	156	2			N	-0-					47
08	68	N	68	-0-	-0-	-0-	68	2			N	-0-					47
09	94	N	94	-0-	-0-	-0-	94	2			N	-0-					47
10	142	N	142	-0-	-0-	-0-	142	2			N	-0-					47
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					47

REMMERS (DEEP) WELL #: 8 RRCID -> 205831 COMPL. DATE 02/28/2004 TOTAL DEPTH 13705 PERF.13198 - 13496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	801	N	801	-0-	-0-	-0-	801	2			N	-0-					205
07	713	N	713	-0-	-0-	-0-	713	2			N	-0-					205
08	984	N	984	-0-	-0-	-0-	984	2			N	-0-					205
09	677	N	677	-0-	-0-	-0-	677	2			N	-0-					205
10	699	N	699	-0-	-0-	-0-	699	2			N	-0-					205
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					205

REMMERS (DEEP) WELL #: 8 RRCID -> 274887 COMPL. DATE 10/24/2013 TOTAL DEPTH 13705 PERF.12662 - 12714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORDHEIM, SW. (12,750) 65943 515 NON-ASSOCIATED ONE WELL CNTY: DE WITT
ARCADIA OPERATING, LLC 028734
REMMERS (DEEP) WELL #: 4-L RRCID -> 141726 COMPL. DATE 03/14/1992 TOTAL DEPTH 13523 PERF.12752 - 12782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	#	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NORMANNA (CONSOLIDATED) 66013 020 NON-ASSOCIATED CAPACITY CNTY: BEE
GULFSTAR PROPERTIES, INC. 338735
SPINDLETOP GAS UNIT WELL #: 1 RRCID -> 207222 COMPL. DATE 02/27/2004 TOTAL DEPTH 9833 PERF. 8898 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					102
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					102
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					102
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					102
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					102
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					102

HYDROCARBON OPERATING, INC. 421166
RABE GAS UNIT WELL #: 1 RRCID -> 167216 COMPL. DATE 12/16/1997 TOTAL DEPTH 9650 PERF. 9162 - 9220

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					217
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					217
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					217
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					217
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					217
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					217

SPINDLETOP OIL & GAS COMPANY 809930
SPINDLETOP WELL #: 2 RRCID -> 220065 COMPL. DATE 04/05/2007 TOTAL DEPTH 9950 PERF. 8053 - 8056

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORMANNA (HOCKLEY 3525) 66013 100 ASSOCIATED 49B CNTY: BEE
NOG PRODUCTION & OPERATING LLC 612414
MORRIS WELL #: 1 RRCID -> 247498 COMPL. DATE 04/18/2008 TOTAL DEPTH 3818 PERF. 3407 - 3415

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					9
07	14B2	EXT	136	-0-	136	136	136	2			N	-0-					9
08	14B2	EXT	2380	-0-	2380	2516	2138	2	242	9	N	220	211	1			18
09	14B2	EXT	3070	-0-	3070	5586	2828	2	242	9	N	220	211	1			27
10	14B2	EXT	3188	-0-	3188	8774	2946	2	242	9	N	220	211	1			36
11	0 #		NO RPT	-0-	-0-	8774					N	NO RPT					36

NORMANNA, E. (FRIO) 66014 200 NON-ASSOCIATED EXEMPT CNTY: BEE
CHANDLER OIL & GAS, LLC 144355
DUTY WELL #: 2 RRCID -> 163343 COMPL. DATE 05/06/1997 TOTAL DEPTH 5300 PERF. 2614 - 2619

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUTY WELL #: 1 RRCID -> 187895 COMPL. DATE 04/17/2006 TOTAL DEPTH 5297 PERF. 2461 - 2467

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORMANNA, E. (FRIO) //CONT.// 66014 200 NON-ASSOCIATED EXEMPT CNTY: BEE
MAGNUM PRODUCING, LP 521516
BRADFORD WELL #: 1 RRCID -> 286124 COMPL. DATE 11/30/2018 TOTAL DEPTH 10300 PERF. 2513 - 2515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					80

NORMANNA, S. (2050) 66017 500 NON-ASSOCIATED ONE WELL CNTY: BEE
DISCOVERY PETROLEUM, L.L.C. 220861
MALONE, SID WELL #: 2 RRCID -> 089641 COMPL. DATE 04/24/1980 TOTAL DEPTH 2315 PERF. 2040 - 2046

06	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/07/2021 - WELL PLUGGED 6-7-2021

MCGUFFIN, JOE S. INC. 549895
SCOTT WELL #: 3 RRCID -> 074975 COMPL. DATE 12/27/1977 TOTAL DEPTH 2412 PERF. 2055 - 2060

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/02/2021

NURSERY (YEGUA 5700) 66310 200 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
B.P. PRODUCTIONS INC. 040797
WOODRUFF WELL #: 3 RRCID -> 169356 COMPL. DATE 05/22/1998 TOTAL DEPTH 6097 PERF. 5899 - 5909

06	0	N	-0-	-0-	-0-	B	-2511				N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-2511				N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-2511				N	-0-					-0-
09	0	N	-0-	-0-	-0-	B	-2511				N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-2511				N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-2511				N	-0-					-0-

CML EXPLORATION, LLC 120648
CARPENTER WELL #: 1 RRCID -> 234357 COMPL. DATE 12/20/2007 TOTAL DEPTH 6125 PERF. 5932 - 5940

06	14B2	EXT	-0-	-0-	-0-	B	-6305				N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-6305				N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-6305				N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-6305				N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-6305				N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-6305				N	-0-					-0-

EVEREST RESOURCE COMPANY 252057
WOODRUFF WELL #: 1 RRCID -> 262893 COMPL. DATE 09/29/2010 TOTAL DEPTH 6105 PERF. 5857 - 5862

06	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					70
07	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					70
08	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					70
09	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					70
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					70
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					70

NURSERY (YEGUA 5700) //CONT.// 66310 200 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
INLAND OCEAN, INC. 424607
SILLS WELL #: 2 RRCID -> 282422 COMPL. DATE 02/02/2017 TOTAL DEPTH 5950 PERF. 5182 - 5192

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	P&A COND	-0-	-0-	-0-	B	-17450			N	-0-			125
07	P&A COND	-0-	-0-	-0-	B	-17450			N	-0-			125
08	P&A COND	-0-	-0-	-0-	B	-17450			N	-0-			125
09	P&A COND	-0-	-0-	-0-	B	-17450			N	-0-			125
10	P&A COND	-0-	-0-	-0-	B	-17450			N	-0-			125
11	P&A COND	NO RPT	-0-	-0-	B	-17450			N	NO RPT			125

PLUGGED AND ABANDONED_____ 10/14/2019 - P/A 10/14/19

NURSERY (2800) 66310 530 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MOSAIC OIL LLC 589978
WEST WELL #: 1 RRCID -> 088602 COMPL. DATE 03/31/1980 TOTAL DEPTH 4050 PERF. 2804 - 2808

06	0 #	-0-	-0-	-0-		-0-			N	-0-			-0-
07	0 #	-0-	-0-	-0-		-0-			N	-0-			-0-
08	0 #	-0-	-0-	-0-		-0-			N	-0-			-0-
09	0 #	-0-	-0-	-0-		-0-			N	-0-			-0-
10	0 #	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
11	0 N	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

NURSERY (3400) 66310 700 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GARRISON LTD. 295861
KOHUTEK WELL #: 1 RRCID -> 244927 COMPL. DATE 01/01/2009 TOTAL DEPTH 3700 PERF. 3298 - 3351

06	14B DENY	-0-	-0-	-0-		-0-			N	-0-			-0-
07	14B DENY	-0-	-0-	-0-		-0-			N	-0-			-0-
08	14B DENY	-0-	-0-	-0-		-0-			N	-0-			-0-
09	14B DENY	-0-	-0-	-0-		-0-			N	-0-			-0-
10	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

KOHUTEK "B" WELL #: 2 RRCID -> 257204 COMPL. DATE 06/22/2010 TOTAL DEPTH 3808 PERF. 3382 - 3388

06	14B DENY	-0-	-0-	-0-		-0-			N	-0-			-0-
07	14B DENY	-0-	-0-	-0-		-0-			N	-0-			-0-
08	14B DENY	-0-	-0-	-0-		-0-			N	-0-			-0-
09	14B DENY	-0-	-0-	-0-		-0-			N	-0-			-0-
10	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

NURSERY (3500) 66310 735 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
APEX ENERGY, INC. 027424
M.D.J. WELL #: 1 RRCID -> 245941 COMPL. DATE 11/25/2008 TOTAL DEPTH 3900 PERF. 3547 - 3548

06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PROPERTY DEVELOPMENT GROUP, INC. 681459
LEE WELL #: 1 RRCID -> 255819 COMPL. DATE 11/12/2009 TOTAL DEPTH 3861 PERF. 3466 - 3468

06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

NURSERY, S. (1000) 66314 060 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
MOSAIC OIL LLC 589978
WEST, JOHN WELL #: 1 RRCID -> 064284 COMPL. DATE 03/04/1975 TOTAL DEPTH 4144 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NURSERY, S. (3625) 66314 810 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
SOUNDLOGIC PROD. & EXPLOR., LLC 802627
HAYNES G.U. WELL #: 1 RRCID -> 140762 COMPL. DATE 12/11/1991 TOTAL DEPTH 4000 PERF. 3599 - 3601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NURSERY, S. (4130) 66314 963 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CML EXPLORATION, LLC 120648
GB WELL #: 1 RRCID -> 254524 COMPL. DATE 11/12/2009 TOTAL DEPTH 4410 PERF. 4032 - 4042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NURSERY, SE. (900) 66315 250 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FINLEY RESOURCES, INC. 268602
WELDER HEIRS "E" WELL #: 2 RRCID -> 164642 COMPL. DATE 07/24/1997 TOTAL DEPTH 3300 PERF. 888 - 892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NURSERY, SE. (1100) 66315 500 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
WARRIOR OIL & GAS CORPORATION 899032
JANSSEN, N. F. WELL #: 1 A RRCID -> 104735 COMPL. DATE 02/24/1983 TOTAL DEPTH 1749 PERF. 1041 - 1044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	9					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	9					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	9					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	9					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	9					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	9					N	NO RPT					-0-

NURSERY, SW. (3230) 66317 500 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
APEX ENERGY, INC. 027424
MCNEILL CATTLE CO. WELL #: 1 RRCID -> 255057 COMPL. DATE 07/08/2009 TOTAL DEPTH 3910 PERF. 3307 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKVILLE (MID WILCOX 9200) 66519 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
FAULCONER, VERNON E., INC. 263701
BARTLETT WELL #: 1 RRCID -> 159357 COMPL. DATE 01/22/1996 TOTAL DEPTH 10112 PERF. 9242 - 9260

06	90	X	75	-0-	-15	-0-	34	1	41	2	N	-0-						94
07	235	X	235	-0-	-0-	-0-	67	1	168	2	N	-0-						94
08	47	X	47	-0-	-0-	-0-	15	1	32	2	N	-0-						94
09	90	X	5	-0-	-85	-0-	2	1	3	2	N	-0-						94
10	248	X	17	-0-	-231	-0-	6	1	11	2	N	-0-						94
11	240	X	-0-	-0-	-240	-0-					N	-0-						94

BARTLETT WELL #: 2 RRCID -> 166666 COMPL. DATE 10/31/1997 TOTAL DEPTH 10100 PERF. 9372 - 9416

06	870	N	693	-0-	-177	-0-	315	1	378	2	N	-0-						15
07	930	N	821	-0-	-109	-0-	235	1	586	2	N	-0-						15
08	1116	N	939	-0-	-177	-0-	301	1	638	2	N	-0-						15
09	690	N	507	-0-	-183	-0-	164	1	343	2	N	-0-						15
10	806	N	789	-0-	-17	-0-	282	1	507	2	N	-0-						15
11	900	N	463	-0-	-437	-0-	166	1	297	2	N	-0-						15

HOWARD, V. B. WELL #: 1 RRCID -> 169750 COMPL. DATE 04/07/1998 TOTAL DEPTH 10135 PERF. 9532 - 9564

06	825	N	825	-0-	-0-	-0-	375	1	450	2	N	-0-						128
07	1403	N	1403	-0-	-0-	-0-	401	1	1002	2	N	-0-						128
08	1849	N	1849	-0-	-0-	-0-	592	1	1253	2	N	4						132
							4	9										
09	2015	N	2015	-0-	-0-	-0-	650	1	1361	2	N	4	4	8				132
							4	9										
10	2206	N	2206	-0-	-0-	-0-	788	1	1416	2	N	2	2	8				132
							2	9										
*11	2227	N	2227	-0-	-0-	-0-	798	1	1426	2	N	3						135
							3	9										

HINES WELL #: 1 RRCID -> 173017 COMPL. DATE 12/04/1998 TOTAL DEPTH 10300 PERF. 9334 - 9370

06	1320	N	939	-0-	-381	-0-	427	1	512	2	N	-0-						202
07	1742	N	1742	-0-	-0-	-0-	498	1	1244	2	N	-0-						202
08	2070	N	2070	-0-	-0-	-0-	642	1	1360	2	N	62	182	1				82
							68	9										
09	2150	N	2150	-0-	-0-	-0-	685	1	1434	2	N	28						110
							31	9										
10	1364	N	1325	-0-	-39	-0-	474	1	851	2	N	-0-						110
*11	1491	N	1491	-0-	-0-	-0-	535	1	956	2	N	-0-						110

OAKVILLE (QUEEN CITY 5350) 66519 375 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WATER ENERGY SERVICES, LLC 900331
QVS WELL #: 1D RRCID -> 198249 COMPL. DATE 04/30/2003 TOTAL DEPTH 4218 PERF. 3150 - 4200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKVILLE (SLICK -A-) 66519 415 ASSOCIATED ONE WELL CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
MCCLELLAND WELL #: 29 RRCID -> 287477 COMPL. DATE 06/19/2018 TOTAL DEPTH 10150 PERF. 6731 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKVILLE (WILCOX CONS.) 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
SJI WELL #: 1 RRCID -> 261786 COMPL. DATE 05/16/2011 TOTAL DEPTH 10200 PERF. 8714 - 8736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6810	X	6508	-0-	-302	-0-	600 128	1 9	5780	2	N	116					207
07	7037	X	6276	-0-	-761	-0-	520 75	1 9	5681	2	N	68					275
08	7037	X	6621	-0-	-416	-0-	620 52	1 9	5949	2	N	47	175	1			147
09	6810	X	6250	-0-	-560	-0-	600 55	1 9	5595	2	N	50					197
10	7037	X	5800	-0-	-1237	-0-	560 52	1 9	5188	2	N	47					244
11	6510	X	5949	-0-	-561	-0-	600 78	1 9	5271	2	N	71	196	1			119

PROLINE ENERGY RESOURCES INC 681327
BIRD WELL #: 1 RRCID -> 235003 COMPL. DATE 03/05/2008 TOTAL DEPTH 10390 PERF. 9200 - 9310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	594	-0-	-246	-0-	120 25	1 9	449	2	N	23	38	1			140
07	527	N	511	-0-	-16	-0-	445	2	66	9	N	60	114	1			86
08	589	N	-0-	-0-	-589	-0-					N	-0-					86
09	570	N	-0-	-0-	-570	-0-					N	-0-					86
10	496	N	-0-	-0-	-496	-0-					N	-0-					86
*11	912	N	912	-0-	-0-	-0-	912	2			N	-0-					86

SANDEL OPERATING COMPANY 747534
CROCKER, P. P. G.U. #1 WELL #: 1 RRCID -> 100766 COMPL. DATE 06/15/1982 TOTAL DEPTH 9825 PERF. 9576 - 9594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	X	-0-	-0-	-1560	-0-					N	63	163	1			168
07	1612	X	-0-	-0-	-1612	-0-					N	-0-					168
08	869	N	869	-0-	-0-	-0-	738	2	131	9	N	119	287	1			-0-
09	488	N	488	-0-	-0-	-0-	418	2	70	9	N	64					64
10	1481	N	1481	-0-	-0-	-0-	1406	2	75	9	N	68					132
*11	1417	N	1417	-0-	-0-	-0-	1317	2	100	9	N	91					223

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY //CONT.// 747534
CROCKER, P. P. G.U. #1 WELL #: 2 RRCID -> 102246 COMPL. DATE 09/25/1982 TOTAL DEPTH 10000 PERF. 9564 - 9598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	182	-0-	-148	-0-	182	2			N	-0-					76
07	279	N	226	-0-	-53	-0-	226	2			N	-0-					76
08	394	N	394	-0-	-0-	-0-	394	2			N	-0-					76
09	705	N	705	-0-	-0-	-0-	705	2			N	-0-					76
10	392	N	392	-0-	-0-	-0-	392	2			N	-0-					76
11	360	N	270	-0-	-90	-0-	270	2			N	-0-					76

SCHREINER RANCH TRUST II WELL #: 5 RRCID -> 141656 COMPL. DATE N/A TOTAL DEPTH 10150 PERF. 9774 - 9999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	546	-0-	-54	-0-	536	2	10	9	N	9					121
07	816	N	816	-0-	-0-	-0-	762	2	54	9	N	49					170
08	954	N	954	-0-	-0-	-0-	899	2	55	9	N	50	170	1			50
09	755	N	755	-0-	-0-	-0-	720	2	35	9	N	32					82
10	924	N	924	-0-	-0-	-0-	872	2	52	9	N	47					129
11	810	N	783	-0-	-27	-0-	728	2	55	9	N	50	4	1			175

SCHREINER RANCH TRUST II WELL #: 3 RRCID -> 144503 COMPL. DATE 12/31/1992 TOTAL DEPTH 11094 PERF. 9834 - 9895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50

SCHREINER RANCH TRUST II WELL #: 2 RRCID -> 144885 COMPL. DATE N/A TOTAL DEPTH 11514 PERF. 9670 - 9892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8471	X	8471	-0-	-0-	-0-	8325	2	146	9	N	133	172	1			250
07	3800	X	3800	-0-	-0-	-0-	3752	2	48	9	N	44					294
08	7746	X	7746	-0-	-0-	-0-	7652	2	94	9	N	85	171	1			208
09	8583	X	8583	-0-	-0-	-0-	8434	2	149	9	N	135	182	1			161
10	6915	X	6915	-0-	-0-	-0-	6826	2	89	9	N	81					242
*11	3501	X	3501	-0-	-0-	-0-	3420	2	81	9	N	74	185	1			131

SCHREINER RANCH TRUST II WELL #: 6 RRCID -> 234406 COMPL. DATE 03/28/2008 TOTAL DEPTH 10419 PERF. 9694 - 9726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2018	N	2018	-0-	-0-	-0-	1957	2	61	9	N	55	171	1			153
07	2153	N	2153	-0-	-0-	-0-	2114	2	39	9	N	35					188
08	2248	N	2248	-0-	-0-	-0-	2149	2	99	9	N	90	172	1			106
09	2029	N	2029	-0-	-0-	-0-	1966	2	63	9	N	57					163
10	2185	N	2185	-0-	-0-	-0-	2111	2	74	9	N	67					230
*11	2100	N	2100	-0-	-0-	-0-	2054	2	46	9	N	42	187	1			85

J. W. MCCLELLAND G. U. #2 WELL #: 1 RRCID -> 267641 COMPL. DATE 01/19/2012 TOTAL DEPTH 9815 PERF. 8741 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	N	1897	-0-	-83	-0-	1869	2	28	9	N	25					121
07	1902	N	1902	-0-	-0-	-0-	1877	2	25	9	N	23					144
08	2511	N	1392	-0-	-1119	-0-	1372	2	20	9	N	18					162
09	1890	N	909	-0-	-981	-0-	898	2	11	9	N	10					172
10	1891	N	1683	-0-	-208	-0-	1653	2	30	9	N	27					199
*11	2292	N	2292	-0-	-0-	-0-	2257	2	35	9	N	32	162	1			69

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SOUTHERN RESOURCE COMPANY 805318
MILLER WELL #: 1 RRCID -> 223626 COMPL. DATE 06/15/2005 TOTAL DEPTH 11520 PERF. 9138 - 10143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					94
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					94
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					94
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					94
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					94
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					94

TRISUN ENERGY SERVICES LLC 871098
LIVE OAK SWD WELL #: 1 RRCID -> 271623 COMPL. DATE 01/22/2014 TOTAL DEPTH 7700 PERF. 7098 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WAGNER OIL COMPANY 891175
MCCLELLAND WELL #: 15 RRCID -> 089642 COMPL. DATE 08/22/2001 TOTAL DEPTH 11020 PERF. 9736 - 9748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3996	X	3996	-0-	-0-	-0-	522	1	3474	3	N	-0-					177
07	4606	X	4606	-0-	-0-	-0-	645	1	3938	3	N	21					198
							23	9									
08	4512	X	4512	-0-	-0-	-0-	607	1	3870	3	N	32	182	1			48
							35	9									
09	4653	X	4653	-0-	-0-	-0-	518	1	4088	3	N	43					91
							47	9									
10	4619	X	3795	-0-	-824	-0-	247	1	3548	3	N	-0-					91
11	4470	X	NO RPT	-0-	-4470	-0-					N	NO RPT					91

MCCLELLAND G. U. "B" WELL #: 1 RRCID -> 095340 COMPL. DATE 09/18/1981 TOTAL DEPTH 13800 PERF. 9667 - 9677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	154	N	154	-0-	-0-	-0-	20	1	134	3	N	-0-					40
07	186	N	168	-0-	-18	-0-	24	1	144	3	N	-0-					40
08	191	N	191	-0-	-0-	-0-	25	1	162	3	N	4					44
							4	9									
09	2189	N	2189	-0-	-0-	-0-	241	1	1902	3	N	42					86
							46	9									
10	3100	N	11776	-0-	8676	8676	760	1	10911	3	N	95					181
							105	9									
11	180	N	NO RPT	-0-	-180	8496					N	NO RPT					181

MCCLELLAND WELL #: 17 RRCID -> 098082 COMPL. DATE 05/14/2000 TOTAL DEPTH 11000 PERF. 9960 - 10024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	425	N	425	-0-	-0-	-0-	54	1	362	3	N	8					50
							9	9									
07	496	N	346	-0-	-150	-0-	41	1	249	3	N	51					101
							56	9									
08	646	N	646	-0-	-0-	-0-	80	1	511	3	N	50					151
							55	9									
09	516	N	516	-0-	-0-	-0-	58	1	457	3	N	1					152
							1	9									
10	341	N	287	-0-	-54	-0-	19	1	268	3	N	-0-					152
11	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					152

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY //CONT.// 891175
MCCLELLAND G. U. "B" WELL #: 2 RRCID -> 099694 COMPL. DATE 05/07/1982 TOTAL DEPTH 10000 PERF. 9752 - 9786

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCLELLAND "C" WELL #: 1 RRCID -> 099695 COMPL. DATE 04/06/1982 TOTAL DEPTH 10013 PERF. 9656 - 9668

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	233	N	233	-0-	-0-	-0-	28 37	1 9	168	3	N	34					136
07	217	N	150	-0-	-67	-0-	23 28	1 9	99	3	N	25					161
08	217	N	189	-0-	-28	-0-	21 23	1 9	145	3	N	21					182
09	210	N	161	-0-	-49	-0-	31 18	1 9	112	3	N	16					198
10	311	N	311	-0-	-0-	-0-	21 83	1 9	207	3	N	75	189	1			84
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					84

MCCLELLAND "C" WELL #: 2 RRCID -> 101274 COMPL. DATE 05/05/2006 TOTAL DEPTH 9830 PERF. 9252 - 9650

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROARK, G. U. "A" WELL #: 2 RRCID -> 101275 COMPL. DATE 08/01/1982 TOTAL DEPTH 9723 PERF. 9524 - 9590

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCCLELLAND WELL #: 18 RRCID -> 102307 COMPL. DATE 09/17/1982 TOTAL DEPTH 10064 PERF. 9810 - 9830

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCLELLAND WELL #: 19 RRCID -> 103095 COMPL. DATE 12/01/1982 TOTAL DEPTH 10050 PERF. 9872 - 9902

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY //CONT.// 891175
MCCLELLAND WELL #: 20 RRCID -> 106489 COMPL. DATE 07/08/1983 TOTAL DEPTH 9950 PERF. 9832 - 9858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5940	X	3273	-0-	-2667	-0-	473	1	2790	3	N	9	58	1			10
							10	9									
07	6138	X	2559	-0-	-3579	-0-	484	1	2075	3	N	-0-					10
08	5859	X	5041	-0-	-818	-0-	647	1	4394	3	N	-0-					10
09	4890	X	2292	-0-	-2598	-0-	499	1	1793	3	N	-0-					10
10	8625	X	8625	-0-	-0-	-0-	781	1	7771	3	N	66					76
							73	9									
11	4890	X	NO RPT	-0-	-4890	-0-					N	NO RPT					76

MCCLELLAND "E" WELL #: 1 RRCID -> 106843 COMPL. DATE 08/07/1983 TOTAL DEPTH 10000 PERF. 9816 - 9840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCLELLAND WELL #: 24 RRCID -> 142820 COMPL. DATE 09/24/1992 TOTAL DEPTH 10050 PERF. 9844 - 9903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					69
07	0	X	-0-	-0-	-0-	-0-					N	-0-					69
08	8946	X	8946	-0-	-0-	-0-	92	1	8703	3	N	137					206
							151	9									
09	7882	X	7882	-0-	-0-	-0-	150	1	7592	3	N	127					333
							140	9									
10	8172	X	8172	-0-	-0-	-0-	615	1	7478	3	N	72	181	1			224
							79	9									
11	4200	X	NO RPT	-0-	-4200	-0-					N	NO RPT					224

MCCLELLAND "C" WELL #: 4 RRCID -> 145721 COMPL. DATE 06/01/1993 TOTAL DEPTH 9860 PERF. 9784 - 9816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCLELLAND WELL #: 26 RRCID -> 159375 COMPL. DATE 12/24/2000 TOTAL DEPTH 10200 PERF. 9756 - 9763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					18

MCCLELLAND WELL #: 16 RRCID -> 159385 COMPL. DATE 02/05/1981 TOTAL DEPTH 11245 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY //CONT.// 891175
MCCLELLAND WELL #: 27 RRCID -> 178937 COMPL. DATE 06/22/2000 TOTAL DEPTH 10105 PERF. 9835 - 10000

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5309	X	5309	-0-	-0-	-0-	691	1	4597	3	N	19	181	1			67
							21	9									
07	5301	X	4876	-0-	-425	-0-	686	1	4190	3	N	-0-					67
08	5301	X	4890	-0-	-411	-0-	655	1	4177	3	N	53					120
							58	9									
09	5130	X	4806	-0-	-324	-0-	534	1	4214	3	N	53					173
							58	9									
10	5301	X	4604	-0-	-697	-0-	297	1	4265	3	N	38					211
							42	9									
11	5130	X	NO RPT	-0-	-5130	-0-					N	NO RPT					211

MCCLELLAND WELL #: 28 RRCID -> 178941 COMPL. DATE 12/25/2000 TOTAL DEPTH 10230 PERF. 9892 - 10126

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCLELLAND WELL #: 30 RRCID -> 182939 COMPL. DATE 03/08/2001 TOTAL DEPTH 10382 PERF.10166 - 10255

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDER EXPLORATION & PROD., INC. 907297
ARNOLD WELL #: 1 RRCID -> 235468 COMPL. DATE 03/06/2008 TOTAL DEPTH 11300 PERF. 9552 - 11108

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HINTON WELL #: 1 RRCID -> 244405 COMPL. DATE 11/01/2008 TOTAL DEPTH 10500 PERF. 9593 - 9913

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3030	X	727	-0-	-2303	-0-	563	2	164	9	N	149					485
07	3131	X	1291	-0-	-1840	-0-	1219	2	72	9	N	65	161	1			389
08	3131	X	-0-	-0-	-3131	-0-					N	87	151	1			325
09	3939	X	3939	-0-	-0-	-0-	3939	2			N	-0-					325
10	5255	X	5255	-0-	-0-	-0-	5027	2	228	9	N	207	353	1			179
11	1260	X	NO RPT	-0-	-1260	-0-					N	NO RPT					179

OAKVILLE-HINTON G.U. WELL #: 1 RRCID -> 247162 COMPL. DATE 03/20/2009 TOTAL DEPTH 10750 PERF. 9494 - 9644

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	X	759	-0-	-1191	-0-	759	2			N	-0-					15
07	2015	X	782	-0-	-1233	-0-	782	2			N	-0-					15
08	2295	X	2295	-0-	-0-	-0-	2295	2			N	-0-					15
09	802	X	802	-0-	-0-	-0-	802	2			N	-0-					15
10	1138	N	1138	-0-	-0-	-0-	1138	2			N	-0-					15
11	1950	N	NO RPT	-0-	-1950	-0-					N	NO RPT					15

OAKVILLE (WILCOX 7700) 66519 750 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
MCCLELLAND WELL #: 22 RRCID -> 283645 COMPL. DATE 08/11/2017 TOTAL DEPTH 10013 PERF. 7750 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2280	N	1288	-0-	-992	-0-	184	1	1085	3	N	17	118	1			21
							19	9									
07	2418	N	1908	-0-	-510	-0-	361	1	1547	3	N	-0-					21
08	2108	N	1278	-0-	-830	-0-	164	1	1114	3	N	-0-					21
09	1290	N	887	-0-	-403	-0-	193	1	694	3	N	-0-					21
10	1922	N	1801	-0-	-121	-0-	159	1	1586	3	N	51					72
							56	9									
11	1230	N	NO RPT	-0-	-1230	-0-					N	NO RPT					72

OAKVILLE (1550) 66519 860 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
JJRS INVESTMENTS INC. 427648
REAGAN, ROBERT ET AL WELL #: 5T RRCID -> 153095 COMPL. DATE 12/13/1993 TOTAL DEPTH 8013 PERF. 1552 - 1560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKVILLE, E. (WILCOX 9400) 66521 925 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC 280967
REAGAN, L. A. WELL #: 1 RRCID -> 105760 COMPL. DATE 03/03/1983 TOTAL DEPTH 11260 PERF. 9480 - 9496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					125
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					125
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					125
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					125
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					125
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					125

OAKVILLE, SOUTH (QUEEN CITY) 66523 450 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
TT OPERATING, LLC 872252
REAGAN, ROBERT H. ETAL WELL #: 5 C RRCID -> 127915 COMPL. DATE 07/22/1988 TOTAL DEPTH 8013 PERF. 5868 - 5876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKVILLE, SOUTH (L. SLICK) 66523 475 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
ROARK G. U. "A" WELL #: 3 RRCID -> 153704 COMPL. DATE 03/18/1995 TOTAL DEPTH 9770 PERF. 7090 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OAKVILLE-WILCOX (LULING) 66540 125 ASSOCIATED CAPACITY CNTY: LIVE OAK
TT OPERATING, LLC 872252
REAGAN, ROBERT H. WELL #: 7 RRCID -> 147008 COMPL. DATE 09/15/1993 TOTAL DEPTH 8012 PERF. 6859 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REAGAN, ROBERT H. ET AL WELL #: 9 RRCID -> 147114 COMPL. DATE 09/25/1993 TOTAL DEPTH 8018 PERF. 6857 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKVILLE-WILCOX (SLICK) 66540 625 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ORIGIN PRODUCTION GROUP LLC 625629
REAGAN, L. A. WELL #: 3 RRCID -> 083541 COMPL. DATE 03/22/1982 TOTAL DEPTH 7015 PERF. 6743 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	1791					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	1791					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	1791					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	1791					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	1791					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	1791					N	NO RPT					-0-

OCONNOR RANCH (FRIO CONS.) 66710 200 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
AMERICO ENERGY RESOURCES, LLC 019752
BURROWS GAS UNIT WELL #: 1 RRCID -> 195992 COMPL. DATE 05/16/2003 TOTAL DEPTH 4160 PERF. 4058 - 4070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THWING GAS UNIT WELL #: 1 RRCID -> 198541 COMPL. DATE 07/21/2003 TOTAL DEPTH 4350 PERF. 3941 - 3951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

APACHE CORPORATION 027200
DONOGHUE GAS UNIT 5-E WELL #: 1 RRCID -> 198013 COMPL. DATE 06/17/2003 TOTAL DEPTH 4250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OCONNOR RANCH (FRIO CONS.) //CONT.// 66710 200 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
RIVER RANCH "F" WELL #: 42 RRCID -> 247728 COMPL. DATE 02/24/2009 TOTAL DEPTH 5200 PERF. 4786 - 4789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 09/03/2021 - WELL PLUGGED 9-3-2021

PROLINE ENERGY RESOURCES INC 681327
O'CONNOR RANCH "B" WELL #: 2 RRCID -> 180241 COMPL. DATE 09/08/2000 TOTAL DEPTH 4150 PERF. 3813 - 3823

06	60	N	47	-0-	-13	-0-	47	2			Y	-0-					3
07	62	N	44	-0-	-18	-0-	44	2			Y	-0-					3
08	62	N	38	-0-	-24	-0-	38	2			Y	-0-					3
09	60	N	33	-0-	-27	-0-	33	2			Y	-0-					3
10	51	N	51	-0-	-0-	-0-	51	2			Y	-0-					3
*11	59	N	59	-0-	-0-	-0-	59	2			Y	-0-					3

O'CONNOR RANCH "B" WELL #: 1 RRCID -> 180382 COMPL. DATE 09/13/2000 TOTAL DEPTH 4060 PERF. 3706 - 3953

06	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
*11	0	N	-0-	-0-	-0-	-0-					Y	-0-					3

O'CONNOR RANCH "R" WELL #: 3 RRCID -> 180882 COMPL. DATE 10/25/2000 TOTAL DEPTH 4070 PERF. 3763 - 3783

06	210	N	151	-0-	-59	-0-	151	2			Y	-0-					-0-
07	186	N	143	-0-	-43	-0-	143	2			Y	-0-					-0-
08	186	N	126	-0-	-60	-0-	126	2			Y	-0-					-0-
09	150	N	97	-0-	-53	-0-	97	2			Y	-0-					-0-
10	155	N	150	-0-	-5	-0-	150	2			Y	-0-					-0-
*11	174	N	174	-0-	-0-	-0-	174	2			Y	-0-					-0-

O'CONNOR RANCH "T" WELL #: 1 RRCID -> 180921 COMPL. DATE 05/22/2001 TOTAL DEPTH 4400 PERF. 4132 - 4150

06	14B2	EXT	14	-0-	14	42	14	1			Y	-0-					-0-
07	14B2	EXT	13	-0-	13	55	13	1			Y	-0-					-0-
08	14B2	EXT	8	-0-	8	63	8	1			Y	-0-					-0-
09	14B2	EXT	6	-0-	6	69	6	1			Y	-0-					-0-
*10	14B2	EXT	5	-0-	5	74	5	1			Y	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	74					Y	-0-					-0-

O'CONNOR RANCH "B" WELL #: 5 RRCID -> 181495 COMPL. DATE 10/17/2000 TOTAL DEPTH 4520 PERF. 3926 - 3944

06	30	N	26	-0-	-4	-0-	26	2			Y	-0-					2
07	31	N	25	-0-	-6	-0-	25	2			Y	-0-					2
08	31	N	19	-0-	-12	-0-	19	2			Y	-0-					2
09	30	N	11	-0-	-19	-0-	11	2			Y	-0-					2
10	31	N	17	-0-	-14	-0-	17	2			Y	-0-					2
*11	30	N	20	-0-	-10	-0-	20	2			Y	-0-					2

O'CONNOR RANCH WELL #: 1 RRCID -> 208141 COMPL. DATE 01/22/2005 TOTAL DEPTH 4200 PERF. 3138 - 4059

06	14B2	EXT	9	-0-	9	75	9	1			N	-0-					-0-
07	14B2	EXT	9	-0-	9	84	9	1			N	-0-					-0-
08	14B2	EXT	8	-0-	8	92	8	1			N	-0-					-0-
09	97	X	5	-0-	-92	-0-	5	1			N	-0-					-0-
*10	6	X	6	-0-	-0-	-0-	6	1			N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OCONNOR RANCH (FRIO CONS.) //CONT.// 66710 200 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC //CONT.// 681327
O'CONNOR RANCH WELL #: 15 RRCID -> 212439 COMPL. DATE 04/12/2013 TOTAL DEPTH 4767 PERF. 3819 - 3824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	115	-0-	-35	-0-	115	2			N	-0-					79
07	124	N	109	-0-	-15	-0-	109	2			N	-0-					79
08	124	N	119	-0-	-5	-0-	119	2			N	-0-	1	1			78
09	120	N	88	-0-	-32	-0-	88	2			N	-0-					78
10	137	N	137	-0-	-0-	-0-	137	2			N	-0-					78
*11	158	N	158	-0-	-0-	-0-	158	2			N	-0-					78

O'CONNOR RANCH WELL #: 14 RRCID -> 212468 COMPL. DATE 04/21/2005 TOTAL DEPTH 4900 PERF. 3850 - 3858

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1

O'CONNOR RANCH WELL #: 27 RRCID -> 214373 COMPL. DATE 05/06/2005 TOTAL DEPTH 4800 PERF. 3550 - 3556

06	120	N	78	-0-	-42	-0-	78	2			N	-0-					-0-
07	93	N	74	-0-	-19	-0-	74	2			N	-0-					-0-
08	93	N	52	-0-	-41	-0-	52	2			N	-0-					-0-
09	90	N	41	-0-	-49	-0-	41	2			N	-0-					-0-
10	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
*11	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-

O'CONNOR RANCH WELL #: 28 RRCID -> 216256 COMPL. DATE 04/07/2013 TOTAL DEPTH 4800 PERF. 3302 - 3310

06	510	N	365	-0-	-145	-0-	365	2			N	-0-					5
07	434	N	346	-0-	-88	-0-	346	2			N	-0-					5
08	403	N	361	-0-	-42	-0-	361	2			N	-0-	2	1			3
09	360	N	284	-0-	-76	-0-	284	2			N	-0-					3
10	438	N	438	-0-	-0-	-0-	438	2			N	-0-					3
*11	520	N	520	-0-	-0-	-0-	520	2			N	-0-					3

O'CONNOR RANCH WELL #: 22 RRCID -> 250444 COMPL. DATE 03/19/2008 TOTAL DEPTH 15100 PERF. 4190 - 4218

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OCONNOR RANCH, S. (FRIO 1) 66718 201 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC 681327
O'CONNOR RANCH "A" WELL #: 1-U RRCID -> 177560 COMPL. DATE 02/21/2000 TOTAL DEPTH 5500 PERF. 4284 - 4294

06	210	N	162	-0-	-48	-0-	162	2			Y	-0-					4
07	198	N	198	-0-	-0-	-0-	198	2			Y	-0-					4
08	186	N	181	-0-	-5	-0-	181	2			Y	-0-	1	1			3
09	150	N	136	-0-	-14	-0-	136	2			Y	-0-					3
10	211	N	211	-0-	-0-	-0-	211	2			Y	-0-					3
*11	244	N	244	-0-	-0-	-0-	244	2			Y	-0-					3

OCONNOR RANCH, S. (VICKSBURG) 66718 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC 681327
O'CONNOR RANCH "A" WELL #: 1-L RRCID -> 177564 COMPL. DATE 03/03/2000 TOTAL DEPTH 5500 PERF. 4986 - 5001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	99	-0-	-51	-0-	99	2			Y	-0-					105
07	124	N	94	-0-	-30	-0-	94	2			Y	-0-					105
08	124	N	81	-0-	-43	-0-	81	2			Y	-0-	1	1			104
09	120	N	66	-0-	-54	-0-	66	2			Y	-0-					104
10	102	N	102	-0-	-0-	-0-	102	2			Y	-0-					104
*11	118	N	118	-0-	-0-	-0-	118	2			Y	-0-					104

O'CONNOR RANCH "C" WELL #: 2 RRCID -> 186988 COMPL. DATE 10/27/2001 TOTAL DEPTH 4600 PERF. 4256 - 4518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	104	-0-	-46	-0-	104	2			Y	-0-					-0-
07	124	N	99	-0-	-25	-0-	99	2			Y	-0-					-0-
08	124	N	111	-0-	-13	-0-	105	2	6	9	Y	5	1	1			4
09	120	N	77	-0-	-43	-0-	77	2			Y	-0-					4
10	119	N	119	-0-	-0-	-0-	119	2			Y	-0-					4
*11	145	N	145	-0-	-0-	-0-	145	2			Y	-0-					4

O'CONNOR RANCH WELL #: 23 RRCID -> 219796 COMPL. DATE 06/20/2005 TOTAL DEPTH 5200 PERF. 4710 - 4720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	521	-0-	-199	-0-	521	2			N	-0-					44
07	620	N	494	-0-	-126	-0-	494	2			N	-0-					44
08	558	N	428	-0-	-130	-0-	428	2			N	-0-	3	1			41
09	510	N	295	-0-	-215	-0-	295	2			N	-0-					41
10	496	N	455	-0-	-41	-0-	455	2			N	-0-					41
*11	527	N	527	-0-	-0-	-0-	527	2			N	-0-					41

O'CONNOR RANCH WELL #: 16 RRCID -> 237221 COMPL. DATE 04/22/2005 TOTAL DEPTH 4800 PERF. 4262 - 4272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OLD BUZZARD (WILCOX) 66957 700 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC 681327
O'CONNOR RANCH WELL #: 41 RRCID -> 232105 COMPL. DATE 03/24/2007 TOTAL DEPTH 12300 PERF. 12056 - 12106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	156	-0-	-54	-0-	156	2			N	-0-					90
07	186	N	148	-0-	-38	-0-	148	2			N	-0-					90
08	186	N	147	-0-	-39	-0-	147	2			N	-0-	1	1			89
09	150	N	118	-0-	-32	-0-	118	2			N	-0-					89
10	182	N	182	-0-	-0-	-0-	182	2			N	-0-					89
*11	211	N	211	-0-	-0-	-0-	211	2			N	-0-					89

O'CONNOR RANCH WELL #: 38 RRCID -> 232108 COMPL. DATE 10/14/2010 TOTAL DEPTH 12590 PERF. 12010 - 12058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5160	X	3387	-0-	-1773	-0-	3387	2			N	-0-					67
07	4836	X	3212	-0-	-1624	-0-	3212	2			N	-0-					67
08	4836	X	3141	-0-	-1695	-0-	3042	2	99	9	N	90	153	1			4
09	3840	X	2393	-0-	-1447	-0-	2393	2			N	-0-					4
10	3720	X	3641	-0-	-79	-0-	3641	2			N	-0-					4
*11	4344	X	4344	-0-	-0-	-0-	4344	2			N	-0-					4

OLD BUZZARD (WILCOX) //CONT.// 66957 700 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC //CONT.// 681327
O'CONNOR RANCH WELL #: 35 RRCID -> 238785 COMPL. DATE 04/10/2006 TOTAL DEPTH 14572 PERF.12432 - 14484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-			N	-0-			77
07	0	N	-0-	-0-	-0-	-0-			N	-0-			77
08	0	N	-0-	-0-	-0-	-0-			N	-0-			77
09	0	N	-0-	-0-	-0-	-0-			N	-0-			77
10	0	N	-0-	-0-	-0-	-0-			N	-0-			77
*11	0	N	-0-	-0-	-0-	-0-			N	-0-			77

VAQUERO OPERATING 882776
CLINTON WELL #: 1 RRCID -> 169417 COMPL. DATE 07/02/1998 TOTAL DEPTH 13200 PERF.12409 - 12736

06	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OLIVIA (7500, UPPER) 67197 375 ASSOCIATED ONE WELL CNTY: CALHOUN
WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 25 RRCID -> 202247 COMPL. DATE 02/20/2004 TOTAL DEPTH 8450 PERF. 7461 - 7474

06	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-

ORANGEDALE (LULING, LOWER) 67544 251 NON-ASSOCIATED ONE WELL CNTY: BEE
WAGNER OIL COMPANY 891175
ALGEA GAS UNIT WELL #: 2 RRCID -> 147028 COMPL. DATE 09/21/1993 TOTAL DEPTH 16800 PERF.10318 - 10380

06	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-

ORD (WILCOX J-1 SAND) 67576 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MAGNUM PRODUCING, LP 521516
KILROY-TIPTON WELL #: 1 RRCID -> 132690 COMPL. DATE 08/14/1989 TOTAL DEPTH 9500 PERF. 8983 - 8990

06	14B2 EXT		-0-	-0-	-0-	-0-			Y	-0-			84
07	14B2 EXT		-0-	-0-	-0-	-0-			Y	-0-			84
08	14B2 EXT		-0-	-0-	-0-	-0-			Y	-0-			84
09	14B2 EXT		-0-	-0-	-0-	-0-			Y	-0-			84
10	14B2 EXT		-0-	-0-	-0-	-0-			Y	-0-			84
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-			Y	NO RPT			84

TIPTON WELL #: 2 RRCID -> 189915 COMPL. DATE 03/20/2002 TOTAL DEPTH 14714 PERF. 8981 - 8994

06	14B2 EXT		-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-			Y	NO RPT			-0-

PAISANO CREEK (PETTUS) 68447 800 NON-ASSOCIATED 49B CNTY: LIVE OAK
SALT CREEK PRODUCTION, INC. 744277
COX WELL #: 3 RRCID -> 171598 COMPL. DATE 11/10/1998 TOTAL DEPTH 4950 PERF. 4582 - 4592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					30
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					30
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					30
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					30
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					30
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					30

PAISANO CREEK (YEGUA) 68447 815 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
APEX ENERGY, INC. 027424
GRANBERRY A WELL #: 1 RRCID -> 272362 COMPL. DATE 09/14/2013 TOTAL DEPTH 5500 PERF. 5186 - 5222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					116
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					116
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					116
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					116
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					116
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					116

DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL H WELL #: 1 RRCID -> 272361 COMPL. DATE 05/06/2016 TOTAL DEPTH 5500 PERF. 4433 - 4438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCNEILL H WELL #: 2 RRCID -> 283280 COMPL. DATE 03/31/2017 TOTAL DEPTH 6000 PERF. 5197 - 5226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					39

PAISANO CREEK, E. (3200) 68449 320 ASSOCIATED 49B CNTY: LIVE OAK
APEX ENERGY, INC. 027424
MCNEILL, WADE WELL #: 1B RRCID -> 242423 COMPL. DATE 05/16/2007 TOTAL DEPTH 6000 PERF. 3504 - 3506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALO ALTO (6400) 68649 400 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
ZORILLA-MALONE WELL #: 2 RRCID -> 290640 COMPL. DATE 09/16/2020 TOTAL DEPTH 7300 PERF. 6524 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7500		332	-0-	-7168	8624	190	2	142	9	Y	129	104	1			61
07	7750		201	-0-	-7549	1075	134	2	67	9	Y	61	102	1			20
08	1705	#	-0-	-0-	-1705	-0-					Y	-0-	11	1			9
09	1320	#	-0-	-0-	-1320	-0-					Y	-0-	3	1			6
10	403	#	-0-	-0-	-403	-0-					Y	-0-	4	1			2
11	330	#	-0-	-0-	-330	-0-					Y	6	4	1			4

PALO ALTO, N. (6800) 68651 500 ASSOCIATED EXEMPT CNTY: VICTORIA
LOW-END OIL LLC 510360
JOHNSON, E. L. WELL #: 1 RRCID -> 055134 COMPL. DATE 06/10/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	598					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	598					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	598					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	598					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	598					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	598					N	NO RPT					-0-

PANNA MARIA (CARRIZO) 68943 075 ASSOCIATED ONE WELL CNTY: KARNES
ECTERO SOUTHWEST, LLC 241416
GFL/CRUZ WELL #: 0001GF RRCID -> 269322 COMPL. DATE 04/09/2012 TOTAL DEPTH 4396 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROPERTY DEVELOPMENT GROUP, INC. 681459
BORDOVSKY UNIT WELL #: 1 RRCID -> 208024 COMPL. DATE 01/26/2005 TOTAL DEPTH 4345 PERF. 4014 - 4017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANNA MARIA (EDWARDS) 68943 500 ASSOCIATED 49B CNTY: KARNES
BLACKBRUSH O & G, LLC 073059
FOEGELLE G. U. WELL #: 1 RRCID -> 033376 COMPL. DATE 06/22/1964 TOTAL DEPTH 11003 PERF.10898 - 10930

06	0	#	-0-	-0-	-0-	B	-0-				N	-0-					90
07	0	#	-0-	-0-	-0-	B	-0-				N	-0-					90
08	0	#	-0-	-0-	-0-	B	-0-				N	-0-					90
09/01 BALANCING DATE STATUS -> -0-																	
09	0	#	-0-	-0-	-0-	B	-0-				N	-0-					90
10	0	#	-0-	-0-	-0-	B	-0-				N	-0-					90
11	0	#	-0-	-0-	-0-	B	-0-				N	-0-					90

PUSTEJOVSKY WELL #: 1 RRCID -> 130286 COMPL. DATE 02/13/1989 TOTAL DEPTH 11200 PERF.10764 - 10802

06	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-					82
07	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-					82
08	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-					82
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-					82
10	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-					82
11	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-					82

PANNA MARIA (EDWARDS) //CONT.// 68943 500 ASSOCIATED 49B CNTY: KARNES
ENERQUEST OPERATING L.L.C. 252058
MOCZYGEMBA, R. J. NCT-2 WELL #: 5 RRCID -> 038971 COMPL. DATE 04/03/1966 TOTAL DEPTH 10986 PERF.10892 - 10937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4452	R	4452	-0-	-0- B	-0-	4046	2	406	9	N	369	380	1			142
07	4193	R	4193	-0-	-0- B	-0-	3774	2	419	9	N	381	432	1			91
08	4154	#	4004	-0-	-150 B	-150	3782	2	222	9	N	202	144	1			149
09/01 BALANCING DATE STATUS -> -150																	
09	5054	R	5204	-0-	150 B	-0-	4721	2	483	9	N	439	461	1			127
10	4910	R	4910	-0-	-0- B	-0-	4488	2	422	9	N	384	405	1			106
*11	4628	R	4628	-0-	-0- B	-0-	156	1	4055	2	N	379	386	1			99
							417	9									

GULFTEX ENERGY, LLC 338751
MOCZYGEMBA, J. S. WELL #: 1 RRCID -> 033542 COMPL. DATE 08/10/1961 TOTAL DEPTH 11046 PERF.10898 - 10976

06	3900	#	3665	-0-	-235 B	-7123	3346	2	319	9	N	290	331	1			144
07	4123	#	5610	-0-	1487 B	-5636	5255	2	355	9	N	323	317	1			150
08	4123	#	5338	-0-	1215 B	-4421	4966	2	372	9	N	338	343	1			145
09/01 BALANCING DATE STATUS -> -4421																	
09	3720	#	5527	-0-	1807 B	-2614	5186	2	341	9	N	310	191	1			264
10	4588	#	5931	-0-	1343 B	-1271	5543	2	388	9	N	353	514	1			103
11	4440	#	NO RPT	-0-	-4440 B	-5711					N	NO RPT					103

INPEX EAGLE FORD, LLC 424753
LABUS, J. V. WELL #: 3 RRCID -> 133296 COMPL. DATE 11/06/1989 TOTAL DEPTH 11101 PERF.10784 - 10792

*01	1333	#	677	-0-	-656 B	-3931	663	2	14	9	N	13					260
*02	644	#	-0-	-0-	-644 B	-4575					N	-0-					260
03/01 BALANCING DATE STATUS -> -0-																	
*03	713	#	-0-	-0-	-713 B	-3145					N	15					275
*04	510	#	-0-	-0-	-510 B	-3655					N	15					290
*05	682	#	14	-0-	-668 B	-4323	8	2	6	9	N	5					295
*06	660	#	89	-0-	-571 B	-4894	83	2	6	9	N	5					300
07	0	#	7	-0-	7 B	-4887	7	2			N	-0-					300
08	0	#	7	-0-	7 B	-4880	7	2			N	-0-					300
09/01 BALANCING DATE STATUS -> -2462 CANCELLED UNDERAGE -> -2418																	
09	14	#	6	-0-	-8 B	-2470	6	2			N	-0-					300
10	93	#	-0-	-0-	-93 B	-2563					N	-0-					300
11	90	#	NO RPT	-0-	-90 B	-2653					N	NO RPT					300

VALIDUS NRG AQUILAS ASSETCO LLC 881239
BRYSCH WELL #: 1 RRCID -> 258318 COMPL. DATE 04/23/1961 TOTAL DEPTH 11177 PERF.10950 - 10960

06	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/01/2019 - WELL PLUGGED 11-18-18

PANTHER REEF (FRIO CONS.) 69022 100 ASSOCIATED CAPACITY CNTY: CALHOUN
LAMAR OIL & GAS, INC. 483925
BULL REDFISH UNIT WELL #: 2 RRCID -> 274876 COMPL. DATE 06/14/2014 TOTAL DEPTH 10627 PERF. 9132 - 9148

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANTHER REEF (FRIO CONS.) //CONT.// 69022 100 ASSOCIATED CAPACITY CNTY: CALHOUN
LAMAR OIL & GAS, INC. //CONT.// 483925
'BULL REDFISH' UNIT WELL #: 6 RRCID -> 283708 COMPL. DATE 07/24/2015 TOTAL DEPTH 10140 PERF. 9236 - 9301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2635	X	2635	-0-	-0-	-0-	2459	1	176	9	N	160					160
10	3556	X	3556	-0-	-0-	-0-	686	1	2848	3	N	20	70	1			110
							22	9									
*11	3897	X	3897	-0-	-0-	-0-	691	1	3167	3	N	35	62	1			83
							39	9									

PANTHER REEF (FRIO G-1) 69022 664 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
LAMAR OIL & GAS, INC. 483925
BULL REDFISH UNIT WELL #: 1 RRCID -> 266900 COMPL. DATE 04/08/2014 TOTAL DEPTH 10700 PERF. 9176 - 9189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					N	-0-					461
07	0	#	-0-	-0-	-0-	-0-					N	-0-					461
08	0	#	-0-	-0-	-0-	-0-					N	9	347	1			123
09	604	R	604	-0-	-0-	-0-	545	1	59	9	N	54					177
10	60	R	60	-0-	-0-	-0-	12	1	48	3	N	-0-	69	1			108
*11	94	R	94	-0-	-0-	-0-	17	1	77	3	N	-0-	46	1			62

BULL REDFISH UNIT WELL #: 3 RRCID -> 279961 COMPL. DATE 06/04/2013 TOTAL DEPTH 10100 PERF. 9100 - 9148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PANTHER REEF, SW. (FRIO G-1) 69029 800 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
LAMAR OIL & GAS, INC. 483925
BULL REDFISH UNIT WELL #: 5 RRCID -> 280204 COMPL. DATE 07/08/2015 TOTAL DEPTH 10173 PERF. 9178 - 9196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		203	-0-	203	203	169	1	34	9	N	31					31
10	14B2 EXT		1261	-0-	1261	1464	229	1	949	3	N	75	41	1			65
							83	9									
11	0	W	1192	-0-	1192	2656	192	1	882	3	N	107	72	1			100
							118	9									

PANTHER REEF, S.W. (FRIO G-3) 69029 852 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
LAMAR OIL & GAS, INC. 483925
STATE TRACT 89 WELL #: 002 RRCID -> 269199 COMPL. DATE 09/08/2012 TOTAL DEPTH 9873 PERF. 9480 - 9548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PANTHER REEF, S.W. (FRIO H-2) 69029 870 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
STATE TRACT 89 WELL #: 2 RRCID -> 198833 COMPL. DATE 09/13/2003 TOTAL DEPTH 9873 PERF. 9832 - 9866

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAPALOTE (4600) 69043 639 NON-ASSOCIATED ONE WELL CNTY: BEE
WESTERN OIL FIELDS, INC. 912170
OREILLY, ELLA WELL #: A 1 RRCID -> 003519 COMPL. DATE 11/18/1950 TOTAL DEPTH N/A PERF. 4609 - 4615

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/11/2021 - WELL PLUGGED 6/11/2021

PAPALOTE (5200) 69043 852 NON-ASSOCIATED ONE WELL CNTY: BEE
SPINDLETOP DRILLING CO. 809924
HYNES, J. WELL #: 1 RRCID -> 120908 COMPL. DATE 04/15/1986 TOTAL DEPTH 5590 PERF. 5081 - 5091

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HYNES, J. A. WELL #: 26 RRCID -> 182923 COMPL. DATE 03/06/2001 TOTAL DEPTH 5200 PERF. 5067 - 5073

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HYNES, J. A. WELL #: 26 RRCID -> 184129 COMPL. DATE 03/06/2001 TOTAL DEPTH 5200 PERF. 5067 - 5073

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAPALOTE, E. (4885) 69044 700 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MAGNUM PRODUCING, LP 521516
HYNES WELL #: 7 RRCID -> 111037 COMPL. DATE 11/26/1992 TOTAL DEPTH 6392 PERF. 3836 - 3842

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAPALOTE, E. (5400) 69044 740 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MAGNUM PRODUCING, LP 521516
HYNES WELL #: 8 C RRCID -> 112065 COMPL. DATE 07/11/1984 TOTAL DEPTH 6400 PERF. 5438 - 5441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAPALOTE, W. (GRIFFITH RANCH) 69049 100 NON-ASSOCIATED CAPACITY CNTY: BEE
LEGACY EXPLORATION, INC. 495544
SHELLY GRIFFITH WELL #: A 2 RRCID -> 137843 COMPL. DATE 02/25/1991 TOTAL DEPTH 5500 PERF. 4125 - 4133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARKTEX (HOCKLEY, UPPER) 69277 666 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL WELL #: 3 D RRCID -> 244747 COMPL. DATE 09/05/2008 TOTAL DEPTH 4703 PERF. 4273 - 4291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	583	N	583	-0-	-0-	B -0-	583	2			N	-0-					140
07	576	N	576	-0-	-0-	B -0-	576	2			N	-0-					140
08	539	N	539	-0-	-0-	B -0-	539	2			N	-0-					140
09	570	N	510	-0-	-60	B -0-	510	2			N	-0-					140
10	589	N	546	-0-	-43	B -0-	546	2			N	-0-					140
11	0	N	NO RPT	-0-	-0-	B -0-					N	NO RPT					140

MCNEILL WEST WELL #: 1 RRCID -> 255104 COMPL. DATE 01/12/2010 TOTAL DEPTH 5420 PERF. 4409 - 4411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	679	-0-	-41	B -0-	679	2			N	-0-					7
07	640	N	640	-0-	-0-	B -0-	640	2			N	-0-					7
08	651	N	542	-0-	-109	B -0-	542	2			N	-0-					7
09	690	N	632	-0-	-58	B -0-	632	2			N	-0-					7
10	661	N	661	-0-	-0-	B -0-	661	2			N	-0-					7
11	0	N	NO RPT	-0-	-0-	B -0-					N	NO RPT					7

MCNEILL (BROOKS) WELL #: 1 RRCID -> 272719 COMPL. DATE 12/05/2013 TOTAL DEPTH 5850 PERF. 4174 - 4184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	740	-0-	-250	B -0-	740	2			N	-0-					90
07	545	N	545	-0-	-0-	B -0-	545	2			N	-0-					90
08	868	N	366	-0-	-502	B -0-	366	2			N	-0-					90
09	750	N	355	-0-	-395	B -0-	355	2			N	-0-					90
10	558	N	342	-0-	-216	B -0-	342	2			N	-0-					90
11	0	N	NO RPT	-0-	-0-	B -0-					N	NO RPT					90

MCNEILL (BROOKS) B WELL #: 1 RRCID -> 280617 COMPL. DATE 10/18/2015 TOTAL DEPTH 4700 PERF. 4305 - 4311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2190	X	1977	-0-	-213	B -0-	1977	2			N	-0-					200
07	2263	X	1930	-0-	-333	B -0-	1930	2			N	-0-					200
08	2294	X	1591	-0-	-703	B -0-	1591	2			N	-0-					200
09	2220	X	1495	-0-	-725	B -0-	1495	2			N	-0-					200
10	2046	X	1733	-0-	-313	B -0-	1733	2			N	-0-					200
11	1980	X	NO RPT	-0-	-1980	B -0-					N	NO RPT					200

PATRICIA (MASSIVE CATAHOULA) 69562 270 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
WELDER, M. S. EST. WELL #: 20 RRCID -> 200773 COMPL. DATE 11/18/2003 TOTAL DEPTH 3600 PERF. 2924 - 2926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PATRICIA (2800 CATAHOULA) 69562 720 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
WELDER, M. S. EST. WELL #: 10 RRCID -> 189327 COMPL. DATE 03/27/2002 TOTAL DEPTH 3610 PERF. 2820 - 2823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PATRICIA, S. (FRIO 4150) 69568 400 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
WELDER, M.S. ESTATE WELL #: 24 RRCID -> 223541 COMPL. DATE 12/17/2005 TOTAL DEPTH 5200 PERF. 4115 - 4118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 09/10/2021

PAWNEE (EDWARDS) 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
ENSIGN OPERATING LLC 253102
ONEAL GAS UNIT WELL #: 1 RRCID -> 003545 COMPL. DATE 06/02/1961 TOTAL DEPTH N/A PERF.13671 - 13873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TOMASEK GAS UNIT WELL #: 1 RRCID -> 003546 COMPL. DATE 11/14/1961 TOTAL DEPTH 15395 PERF.13408 - 13900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	1020	-0-	-0- B	-0-	272	1	748	2	N	-0-					-0-
07	953	N	953	-0-	-0- B	-0-	225	1	728	2	N	-0-					-0-
08	885	N	885	-0-	-0- B	-0-	248	1	637	2	N	-0-					-0-
09	822	N	822	-0-	-0- B	-0-	254	1	568	2	N	-0-					-0-
*10	825	N	825	-0-	-0- B	-0-	233	1	592	2	N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GORDON GAS UNIT WELL #: 1 RRCID -> 058334 COMPL. DATE 08/15/2001 TOTAL DEPTH 14100 PERF.13181 - 14875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11714	X	11714	-0-	-0- B	-0-	11714	2			N	-0-					-0-
07	10024	X	10024	-0-	-0- B	-0-	10024	2			N	-0-					-0-
08	18138	X	18138	-0-	-0- B	-0-	18138	2			N	-0-					-0-
09	24524	X	24524	-0-	-0- B	-0-	24524	2			N	-0-					-0-
*10	19674	X	19674	-0-	-0- B	-0-	19674	2			N	-0-					-0-
11	11700	X	NO RPT	-0-	-11700 B	-0-					N	NO RPT					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
ENSIGN OPERATING LLC //CONT.// 253102
ONEAL GAS UNIT WELL #: 2 RRCID -> 063496 COMPL. DATE 05/10/2000 TOTAL DEPTH 14000 PERF.13661 - 15821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5760	X	2293	-0-	-3467 B	-0-	611	1	1682	2	N	-0-					-0-
07	7192	X	6709	-0-	-483 B	-0-	1581	1	5128	2	N	-0-					-0-
08	7192	X	5383	-0-	-1809 B	-0-	1509	1	3874	2	N	-0-					-0-
09	5719	X	5719	-0-	-0- B	-0-	1767	1	3952	2	N	-0-					-0-
*10	6405	X	6405	-0-	-0- B	-0-	1808	1	4597	2	N	-0-					-0-
11	6480	X	NO RPT	-0-	-6480 B	-0-					N	NO RPT					-0-

G W CURRER GAS UNIT WELL #: 1 RRCID -> 064111 COMPL. DATE 09/07/2000 TOTAL DEPTH 14200 PERF.13634 - 15277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3210	X	1252	-0-	-1958 B	-0-	1252	2			N	-0-					-0-
07	3317	X	1729	-0-	-1588 B	-0-	1729	2			N	-0-					-0-
08	5395	X	5395	-0-	-0- B	-0-	5395	2			N	-0-					-0-
09	3558	X	3558	-0-	-0- B	-0-	3558	2			N	-0-					-0-
*10	3502	X	3502	-0-	-0- B	-0-	3502	2			N	-0-					-0-
11	1680	X	NO RPT	-0-	-1680 B	-0-					N	NO RPT					-0-

J A LEPPARD GAS UNIT WELL #: 1 RRCID -> 064753 COMPL. DATE 04/16/1997 TOTAL DEPTH 14200 PERF.13620 - 17264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3150	X	3095	-0-	-55 B	-0-	3095	2			N	-0-					-0-
07	4278	X	4115	-0-	-163 B	-0-	4115	2			N	-0-					-0-
08	4278	X	3997	-0-	-281 B	-0-	3997	2			N	-0-					-0-
09	3758	X	3758	-0-	-0- B	-0-	3758	2			N	-0-					-0-
*10	3890	X	3890	-0-	-0- B	-0-	3890	2			N	-0-					-0-
11	3990	X	NO RPT	-0-	-3990 B	-0-					N	NO RPT					-0-

BENHAM GAS UNIT WELL #: 1 RRCID -> 069020 COMPL. DATE 03/02/1997 TOTAL DEPTH 14208 PERF.13843 - 16446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	3286	X	-0-	-0-	-3286 B	-0-					N	-0-					-0-
09	3180	X	-0-	-0-	-3180 B	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	X	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TURNER GAS UNIT WELL #: 2 RRCID -> 069021 COMPL. DATE 10/07/1996 TOTAL DEPTH 14150 PERF.13700 - 17001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4085	X	4085	-0-	-0- B	-0-	1089	1	2996	2	N	-0-					-0-
07	4737	X	4737	-0-	-0- B	-0-	1116	1	3621	2	N	-0-					-0-
08	3768	X	3768	-0-	-0- B	-0-	1056	1	2712	2	N	-0-					-0-
09	2517	X	2517	-0-	-0- B	-0-	778	1	1739	2	N	-0-					-0-
*10	4290	X	4290	-0-	-0- B	-0-	1211	1	3079	2	N	-0-					-0-
11	1050	X	NO RPT	-0-	-1050 B	-0-					N	NO RPT					-0-

HENRY BUES GAS UNIT WELL #: 2 RRCID -> 129736 COMPL. DATE 11/02/1999 TOTAL DEPTH 13896 PERF.13504 - 15637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2479	X	2479	-0-	-0- B	-0-	661	1	1818	2	N	-0-					-0-
07	4306	X	4306	-0-	-0- B	-0-	1015	1	3291	2	N	-0-					-0-
08	3191	X	3191	-0-	-0- B	-0-	894	1	2297	2	N	-0-					-0-
09	3030	X	2867	-0-	-163 B	-0-	886	1	1981	2	N	-0-					-0-
*10	3485	X	3485	-0-	-0- B	-0-	984	1	2501	2	N	-0-					-0-
11	4170	X	NO RPT	-0-	-4170 B	-0-					N	NO RPT					-0-

TOMASEK GAS UNIT WELL #: 3 RRCID -> 141991 COMPL. DATE 12/17/1999 TOTAL DEPTH 16347 PERF.13467 - 15592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2670	X	1843	-0-	-827 B	-0-	491	1	1352	2	N	-0-					-0-
07	3844	X	455	-0-	-3389 B	-0-	107	1	348	2	N	-0-					-0-
08	3844	X	599	-0-	-3245 B	-0-	168	1	431	2	N	-0-					-0-
09	3720	X	1540	-0-	-2180 B	-0-	476	1	1064	2	N	-0-					-0-
*10	3851	X	3851	-0-	-0- B	-0-	1087	1	2764	2	N	-0-					-0-
11	1830	X	NO RPT	-0-	-1830 B	-0-					N	NO RPT					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
ENSIGN OPERATING LLC //CONT.// 253102
ONEAL GAS UNIT WELL #: 3 RRCID -> 142061 COMPL. DATE 01/23/2000 TOTAL DEPTH 13838 PERF.13709 - 15368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4380	X	1666	-0-	-2714 B	-0-	1666	2			N	-0-					-0-
07	5208	X	3053	-0-	-2155 B	-0-	3053	2			N	-0-					-0-
08	5363	X	3467	-0-	-1896 B	-0-	3467	2			N	-0-					-0-
09	5190	X	3478	-0-	-1712 B	-0-	3478	2			N	-0-					-0-
*10	3765	X	3765	-0-	-0- B	-0-	3765	2			N	-0-					-0-
11	2940	X	NO RPT	-0-	-2940 B	-0-					N	NO RPT					-0-

HENRY BUES GAS UNIT WELL #: 3 RRCID -> 142065 COMPL. DATE 05/28/1992 TOTAL DEPTH 13890 PERF.13591 - 13706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	785	N	785	-0-	-0- B	-0-	209	1	576	2	N	-0-					-0-
07	466	N	466	-0-	-0- B	-0-	110	1	356	2	N	-0-					-0-
08	473	N	473	-0-	-0- B	-0-	133	1	340	2	N	-0-					-0-
09	780	N	336	-0-	-444 B	-0-	104	1	232	2	N	-0-					-0-
*10	313	N	313	-0-	-0- B	-0-	88	1	225	2	N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TOMASEK GAS UNIT WELL #: 4 RRCID -> 147064 COMPL. DATE 10/13/2001 TOTAL DEPTH 13745 PERF.13335 - 15071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5940	X	230	-0-	-5710 B	-0-	230	2			N	-0-					-0-
07	9158	X	9158	-0-	-0- B	-0-	9158	2			N	-0-					-0-
08	5635	X	5635	-0-	-0- B	-0-	5635	2			N	-0-					-0-
09	5145	X	5145	-0-	-0- B	-0-	5145	2			N	-0-					-0-
*10	5491	X	5491	-0-	-0- B	-0-	5491	2			N	-0-					-0-
11	7980	X	NO RPT	-0-	-7980 B	-0-					N	NO RPT					-0-

HENRY BUES GAS UNIT WELL #: 6 RRCID -> 147266 COMPL. DATE 04/03/2000 TOTAL DEPTH 13905 PERF.13634 - 13221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2730	X	2107	-0-	-623 B	-0-	2107	2			N	-0-					-0-
07	3036	X	3036	-0-	-0- B	-0-	3036	2			N	-0-					-0-
08	3650	X	3650	-0-	-0- B	-0-	3650	2			N	-0-					-0-
09	3563	X	3563	-0-	-0- B	-0-	3563	2			N	-0-					-0-
*10	3599	X	3599	-0-	-0- B	-0-	3599	2			N	-0-					-0-
11	2940	X	NO RPT	-0-	-2940 B	-0-					N	NO RPT					-0-

HENRY BUES GAS UNIT WELL #: 7 RRCID -> 149882 COMPL. DATE 06/07/2000 TOTAL DEPTH 13950 PERF.13656 - 15849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4020	X	3815	-0-	-205 B	-0-	3815	2			N	-0-					-0-
07	4782	X	4782	-0-	-0- B	-0-	4782	2			N	-0-					-0-
08	5301	X	5135	-0-	-166 B	-0-	5135	2			N	-0-					-0-
09	5130	X	4809	-0-	-321 B	-0-	4809	2			N	-0-					-0-
*10	4925	X	4925	-0-	-0- B	-0-	4925	2			N	-0-					-0-
11	4620	X	NO RPT	-0-	-4620 B	-0-					N	NO RPT					-0-

ONEAL GAS UNIT WELL #: 4 RRCID -> 162214 COMPL. DATE 02/13/1997 TOTAL DEPTH 16101 PERF.13529 - 13841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GORDON GAS UNIT WELL #: 4 RRCID -> 171216 COMPL. DATE 08/15/1998 TOTAL DEPTH 14000 PERF.13468 - 14000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3958	X	3958	-0-	-0- B	-0-	1055	1	2903	2	N	-0-					-0-
07	3496	X	3496	-0-	-0- B	-0-	824	1	2672	2	N	-0-					-0-
08	3789	X	3789	-0-	-0- B	-0-	1062	1	2727	2	N	-0-					-0-
09	3761	X	3761	-0-	-0- B	-0-	1162	1	2599	2	N	-0-					-0-
*10	3896	X	3896	-0-	-0- B	-0-	1100	1	2796	2	N	-0-					-0-
11	1260	X	NO RPT	-0-	-1260 B	-0-					N	NO RPT					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
ENSIGN OPERATING LLC //CONT.// 253102
AMANDA OLSON GAS UNIT WELL #: 3 RRCID -> 175045 COMPL. DATE 02/12/2002 TOTAL DEPTH 13970 PERF.13519 - 16028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	3330	X	3104	-0-	-226 B	-0-	828	1	2276	2	N	-0-			-0-
07	4185	X	4136	-0-	-49 B	-0-	975	1	3161	2	N	-0-			-0-
08	4185	X	3747	-0-	-438 B	-0-	1050	1	2697	2	N	-0-			-0-
09	3420	X	2040	-0-	-1380 B	-0-	630	1	1410	2	N	-0-			-0-
10	3193	X	10	-0-	-3183 B	-0-	3	1	7	2	N	-0-			-0-
11	3990	X	NO RPT	-0-	-3990 B	-0-					N	NO RPT			-0-

TOMASEK GAS UNIT WELL #: 5 RRCID -> 178453 COMPL. DATE 11/19/1999 TOTAL DEPTH N/A PERF.13434 - 15693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	5760	X	5143	-0-	-617 B	-0-	5143	2			N	-0-			-0-
07	7037	X	5385	-0-	-1652 B	-0-	5385	2			N	-0-			-0-
08	7037	X	5812	-0-	-1225 B	-0-	5812	2			N	-0-			-0-
09	6120	X	5552	-0-	-568 B	-0-	5552	2			N	-0-			-0-
*10	5761	X	5761	-0-	-0- B	-0-	5761	2			N	-0-			-0-
11	5220	X	NO RPT	-0-	-5220 B	-0-					N	NO RPT			-0-

ONEAL GAS UNIT WELL #: 5 RRCID -> 180567 COMPL. DATE 09/30/2000 TOTAL DEPTH 13764 PERF.13463 - 15869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1121	N	1121	-0-	-0- B	-0-	1121	2			N	-0-			-0-
07	1043	N	1043	-0-	-0- B	-0-	1043	2			N	-0-			-0-
08	1209	N	1098	-0-	-111 B	-0-	1098	2			N	-0-			-0-
09	1310	N	1310	-0-	-0- B	-0-	1310	2			N	-0-			-0-
*10	1430	N	1430	-0-	-0- B	-0-	1430	2			N	-0-			-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

TOMASEK GAS UNIT WELL #: 6 RRCID -> 180893 COMPL. DATE 08/04/2000 TOTAL DEPTH N/A PERF.13317 - 15667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	10575	X	10575	-0-	-0- B	-0-	10575	2			N	-0-			-0-
07	11193	X	11193	-0-	-0- B	-0-	11193	2			N	-0-			-0-
08	10856	X	10856	-0-	-0- B	-0-	10856	2			N	-0-			-0-
09	9153	X	9153	-0-	-0- B	-0-	9153	2			N	-0-			-0-
10	9331	X	8832	-0-	-499 B	-0-	8832	2			N	-0-			-0-
11	9030	X	NO RPT	-0-	-9030 B	-0-					N	NO RPT			-0-

ONEAL GAS UNIT WELL #: 6 RRCID -> 184041 COMPL. DATE 11/30/2000 TOTAL DEPTH N/A PERF.13310 - 13833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1822	N	1822	-0-	-0- B	-0-	1822	2			N	-0-			-0-
07	2132	N	2132	-0-	-0- B	-0-	2132	2			N	-0-			-0-
08	2119	N	2119	-0-	-0- B	-0-	2119	2			N	-0-			-0-
09	2005	N	2005	-0-	-0- B	-0-	2005	2			N	-0-			-0-
*10	2041	N	2041	-0-	-0- B	-0-	2041	2			N	-0-			-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

ONEAL GAS UNIT WELL #: 7 RRCID -> 185262 COMPL. DATE 08/06/2001 TOTAL DEPTH N/A PERF.13314 - 16072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	11940	X	8725	-0-	-3215 B	-0-	8725	2			N	-0-			-0-
07	12555	X	7491	-0-	-5064 B	-0-	7491	2			N	-0-			-0-
08	12555	X	8065	-0-	-4490 B	-0-	8065	2			N	-0-			-0-
09	12150	X	8414	-0-	-3736 B	-0-	8414	2			N	-0-			-0-
10	9021	X	8492	-0-	-529 B	-0-	8492	2			N	-0-			-0-
11	8730	X	NO RPT	-0-	-8730 B	-0-					N	NO RPT			-0-

TOMASEK GAS UNIT WELL #: 7 RRCID -> 185265 COMPL. DATE 05/27/2001 TOTAL DEPTH 13881 PERF.13394 - 15699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2438	N	2438	-0-	-0- B	-0-	650	1	1788	2	N	-0-			-0-
07	2902	N	2902	-0-	-0- B	-0-	684	1	2218	2	N	-0-			-0-
08	4470	X	4470	-0-	-0- B	-0-	1253	1	3217	2	N	-0-			-0-
09	4179	X	4179	-0-	-0- B	-0-	1291	1	2888	2	N	-0-			-0-
*10	3607	X	3607	-0-	-0- B	-0-	1018	1	2589	2	N	-0-			-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
ENSIGN OPERATING LLC //CONT.// 253102
HENRY BUES GAS UNIT WELL #: 8 RRCID -> 187329 COMPL. DATE 08/27/2001 TOTAL DEPTH N/A PERF.13348 - 15652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	5837	X	5837	-0-	-0- B	-0-	5837	2			N	-0-			-0-
07	7225	X	7225	-0-	-0- B	-0-	7225	2			N	-0-			-0-
08	6515	X	6515	-0-	-0- B	-0-	6515	2			N	-0-			-0-
09	5994	X	5994	-0-	-0- B	-0-	5994	2			N	-0-			-0-
10	6138	X	5816	-0-	-322 B	-0-	5816	2			N	-0-			-0-
11	6990	X	NO RPT	-0-	-6990 B	-0-					N	NO RPT			-0-

AMANDA OLSON GAS UNIT WELL #: 4 RRCID -> 190049 COMPL. DATE 11/07/2001 TOTAL DEPTH N/A PERF.13420 - 16039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1983	N	1983	-0-	-0- B	-0-	529	1	1454	2	N	-0-			-0-
07	1688	N	1688	-0-	-0- B	-0-	398	1	1290	2	N	-0-			-0-
08	1953	N	1505	-0-	-448 B	-0-	422	1	1083	2	N	-0-			-0-
09	1980	N	1783	-0-	-197 B	-0-	551	1	1232	2	N	-0-			-0-
*10	1799	N	1799	-0-	-0- B	-0-	508	1	1291	2	N	-0-			-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

HENRY BUES GAS UNIT WELL #: 9 RRCID -> 190050 COMPL. DATE 04/02/2002 TOTAL DEPTH 13893 PERF.13520 - 14045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	6180	X	5395	-0-	-785 B	-0-	5395	2			N	-0-			-0-
07	6975	X	6608	-0-	-367 B	-0-	6608	2			N	-0-			-0-
08	6975	X	6544	-0-	-431 B	-0-	6544	2			N	-0-			-0-
09	6203	X	6203	-0-	-0- B	-0-	6203	2			N	-0-			-0-
*10	6197	X	6197	-0-	-0- B	-0-	6197	2			N	-0-			-0-
11	6390	X	NO RPT	-0-	-6390 B	-0-					N	NO RPT			-0-

TURNER GAS UNIT WELL #: 3 RRCID -> 191433 COMPL. DATE 07/27/2002 TOTAL DEPTH N/A PERF.13458 - 16652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	4860	X	4063	-0-	-797 B	-0-	4063	2			N	-0-			-0-
07	4898	X	4280	-0-	-618 B	-0-	4280	2			N	-0-			-0-
08	4898	X	4371	-0-	-527 B	-0-	4371	2			N	-0-			-0-
09	4290	X	3904	-0-	-386 B	-0-	3904	2			N	-0-			-0-
10	4216	X	3839	-0-	-377 B	-0-	3839	2			N	-0-			-0-
11	4140	X	NO RPT	-0-	-4140 B	-0-					N	NO RPT			-0-

AMANDA OLSON GAS UNIT WELL #: 5 RRCID -> 192590 COMPL. DATE 07/03/2002 TOTAL DEPTH 13999 PERF.13988 - 15740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1175	N	1175	-0-	-0- B	-0-	313	1	862	2	N	-0-			-0-
07	1015	N	1015	-0-	-0- B	-0-	239	1	776	2	N	-0-			-0-
08	709	N	709	-0-	-0- B	-0-	199	1	510	2	N	-0-			-0-
09	1170	N	593	-0-	-577 B	-0-	183	1	410	2	N	-0-			-0-
*10	868	N	868	-0-	-0- B	-0-	245	1	623	2	N	-0-			-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

GORDON GAS UNIT WELL #: 6 RRCID -> 193185 COMPL. DATE 03/01/2002 TOTAL DEPTH N/A PERF.13477 - 15753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2430	X	1338	-0-	-1092 B	-0-	357	1	981	2	N	-0-			-0-
07	2294	X	1293	-0-	-1001 B	-0-	305	1	988	2	N	-0-			-0-
08	1767	X	1316	-0-	-451 B	-0-	369	1	947	2	N	-0-			-0-
09	1620	X	1194	-0-	-426 B	-0-	369	1	825	2	N	-0-			-0-
*10	1095	N	1095	-0-	-0- B	-0-	309	1	786	2	N	-0-			-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

AMANDA OLSON GAS UNIT WELL #: 6 RRCID -> 193241 COMPL. DATE 12/17/2002 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	4331	X	4331	-0-	-0- B	-0-	4331	2			N	-0-			-0-
07	3342	X	3342	-0-	-0- B	-0-	3342	2			N	-0-			-0-
08	3218	X	3218	-0-	-0- B	-0-	3218	2			N	-0-			-0-
09	3210	X	2913	-0-	-297 B	-0-	2913	2			N	-0-			-0-
10	3317	X	2943	-0-	-374 B	-0-	2943	2			N	-0-			-0-
11	3210	X	NO RPT	-0-	-3210 B	-0-					N	NO RPT			-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
ENSIGN OPERATING LLC //CONT.// 253102
TURNER GAS UNIT WELL #: 5 RRCID -> 196809 COMPL. DATE 02/12/2003 TOTAL DEPTH N/A PERF.13550 - 16515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3900	X	2542	-0-	-1358 B	-0-	2542	2			N	-0-					-0-
07	3689	X	1939	-0-	-1750 B	-0-	1939	2			N	-0-					-0-
08	3689	X	2268	-0-	-1421 B	-0-	2268	2			N	-0-					-0-
09	2700	X	1491	-0-	-1209 B	-0-	1491	2			N	-0-					-0-
10	2635	X	2047	-0-	-588 B	-0-	2047	2			N	-0-					-0-
11	2550	X	NO RPT	-0-	-2550 B	-0-					N	NO RPT					-0-

SCHROEDER GAS UNIT WELL #: 1 RRCID -> 197341 COMPL. DATE N/A TOTAL DEPTH 14900 PERF.13800 - 13920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	498	N	498	-0-	-0- B	-0-	498	2			N	-0-					-0-
07	421	N	421	-0-	-0- B	-0-	421	2			N	-0-					-0-
08	393	N	393	-0-	-0- B	-0-	393	2			N	-0-					-0-
09	712	N	712	-0-	-0- B	-0-	712	2			N	-0-					-0-
*10	910	N	910	-0-	-0- B	-0-	910	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ONEAL GAS UNIT WELL #: 8 RRCID -> 198032 COMPL. DATE 08/22/2007 TOTAL DEPTH 15670 PERF.13465 - 16275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6093	X	6093	-0-	-0- B	-0-	6093	2			N	-0-					-0-
07	9216	X	9216	-0-	-0- B	-0-	9216	2			N	-0-					-0-
08	6169	X	5769	-0-	-400 B	-0-	5769	2			N	-0-					-0-
09	6804	X	6804	-0-	-0- B	-0-	6804	2			N	-0-					-0-
10	6293	X	5596	-0-	-697 B	-0-	5596	2			N	-0-					-0-
11	8580	X	NO RPT	-0-	-8580 B	-0-					N	NO RPT					-0-

TURNER GAS UNIT WELL #: 7 RRCID -> 202563 COMPL. DATE 06/26/2006 TOTAL DEPTH 13866 PERF.13424 - 15761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4620	X	4603	-0-	-17 B	-0-	4603	2			N	-0-					-0-
07	5053	X	4746	-0-	-307 B	-0-	4746	2			N	-0-					-0-
08	5274	X	5274	-0-	-0- B	-0-	5274	2			N	-0-					-0-
09	5070	X	4890	-0-	-180 B	-0-	4890	2			N	-0-					-0-
10	4991	X	4944	-0-	-47 B	-0-	4944	2			N	-0-					-0-
11	4590	X	NO RPT	-0-	-4590 B	-0-					N	NO RPT					-0-

GOING WINNIE MADGE GAS UNIT WELL #: 1 RRCID -> 203952 COMPL. DATE 05/26/2004 TOTAL DEPTH 13649 PERF.13513 - 16093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5391	X	5391	-0-	-0- B	-0-	5391	2			N	-0-					-0-
07	5317	X	5317	-0-	-0- B	-0-	5317	2			N	-0-					-0-
08	5013	X	5013	-0-	-0- B	-0-	5013	2			N	-0-					-0-
09	4463	X	4463	-0-	-0- B	-0-	4463	2			N	-0-					-0-
*10	4647	X	4647	-0-	-0- B	-0-	4647	2			N	-0-					-0-
11	5400	X	NO RPT	-0-	-5400 B	-0-					N	NO RPT					-0-

BENHAM GAS UNIT A WELL #: 1 RRCID -> 205681 COMPL. DATE 09/30/2004 TOTAL DEPTH 14019 PERF.13650 - 15525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
08	3	N	2	-0-	-1 B	-0-	2	2			N	-0-					-0-
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TURNER GAS UNIT WELL #: 8 RRCID -> 205878 COMPL. DATE 06/08/2004 TOTAL DEPTH 13987 PERF.13700 - 14095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1511	N	1511	-0-	-0- B	-0-	1511	2			N	-0-					-0-
07	1546	N	1546	-0-	-0- B	-0-	1546	2			N	-0-					-0-
08	1612	N	1401	-0-	-211 B	-0-	1401	2			N	-0-					-0-
09	1500	N	1215	-0-	-285 B	-0-	1215	2			N	-0-					-0-
*10	1230	N	1230	-0-	-0- B	-0-	1230	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
ENSIGN OPERATING LLC //CONT.// 253102

HENRY BUES GAS UNIT WELL #: 10 RRCID -> 205879 COMPL. DATE 05/27/2004 TOTAL DEPTH 13846 PERF.13413 - 15953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4200	X	3538	-0-	-662 B	-0-	3538	2			N	-0-					-0-
07	4340	X	3103	-0-	-1237 B	-0-	3103	2			N	-0-					-0-
08	4340	X	3048	-0-	-1292 B	-0-	3048	2			N	-0-					-0-
09	4020	X	2223	-0-	-1797 B	-0-	2223	2			N	-0-					-0-
10	4061	X	3170	-0-	-891 B	-0-	3170	2			N	-0-					-0-
11	3540	X	NO RPT	-0-	-3540 B	-0-					N	NO RPT					-0-

ONEAL GAS UNIT WELL #: 9 RRCID -> 207950 COMPL. DATE 12/06/2004 TOTAL DEPTH 13872 PERF.13320 - 16585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6908	X	6908	-0-	-0- B	-0-	6908	2			N	-0-					-0-
07	7364	X	7364	-0-	-0- B	-0-	7364	2			N	-0-					-0-
08	8437	X	8437	-0-	-0- B	-0-	8437	2			N	-0-					-0-
09	7946	X	7946	-0-	-0- B	-0-	7946	2			N	-0-					-0-
10	7130	X	6805	-0-	-325 B	-0-	6805	2			N	-0-					-0-
11	7140	X	NO RPT	-0-	-7140 B	-0-					N	NO RPT					-0-

HENRY BUES GAS UNIT WELL #: 11 RRCID -> 208366 COMPL. DATE 12/27/2004 TOTAL DEPTH 13856 PERF.13300 - 15853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	838	N	838	-0-	-0- B	-0-	838	2			N	-0-					-0-
07	1314	N	1314	-0-	-0- B	-0-	1314	2			N	-0-					-0-
08	1320	N	1320	-0-	-0- B	-0-	1320	2			N	-0-					-0-
09	1277	N	1277	-0-	-0- B	-0-	1277	2			N	-0-					-0-
*10	1312	N	1312	-0-	-0- B	-0-	1312	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KUENSTLER GAS UNIT WELL #: 1 RRCID -> 209460 COMPL. DATE 01/30/2006 TOTAL DEPTH 13954 PERF.13627 - 16227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1886	N	1886	-0-	-0- B	-0-	1886	2			N	-0-					-0-
07	1739	N	1739	-0-	-0- B	-0-	1739	2			N	-0-					-0-
08	1364	N	1364	-0-	-0- B	-0-	1364	2			N	-0-					-0-
09	2338	N	2338	-0-	-0- B	-0-	2338	2			N	-0-					-0-
*10	1611	N	1611	-0-	-0- B	-0-	1611	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GOING WINNIE MADGE GAS UNIT WELL #: 2 RRCID -> 209738 COMPL. DATE 01/17/2005 TOTAL DEPTH 13740 PERF.13495 - 16454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BENHAM GAS UNIT A WELL #: 2 RRCID -> 212328 COMPL. DATE 04/07/2005 TOTAL DEPTH 13990 PERF.13720 - 16980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2136	N	2136	-0-	-0- B	-0-	2136	2			N	-0-					-0-
07	418	N	418	-0-	-0- B	-0-	418	2			N	-0-					-0-
08	3215	X	3215	-0-	-0- B	-0-	3215	2			N	-0-					-0-
09	2730	N	2730	-0-	-0- B	-0-	2730	2			N	-0-					-0-
*10	2503	N	2503	-0-	-0- B	-0-	2503	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BENHAM GAS UNIT WELL #: 5 RRCID -> 212330 COMPL. DATE 09/10/2004 TOTAL DEPTH 13899 PERF.13692 - 16425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5040	X	3519	-0-	-1521 B	-0-	3519	2			N	-0-					-0-
07	4309	X	4116	-0-	-193 B	-0-	4116	2			N	-0-					-0-
08	4681	X	4661	-0-	-20 B	-0-	4661	2			N	-0-					-0-
09	4530	X	4046	-0-	-484 B	-0-	4046	2			N	-0-					-0-
*10	4013	X	4013	-0-	-0- B	-0-	4013	2			N	-0-					-0-
11	3990	X	NO RPT	-0-	-3990 B	-0-					N	NO RPT					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
ENSIGN OPERATING LLC //CONT.// 253102
SCHROEDER GAS UNIT WELL #: 3 RRCID -> 212872 COMPL. DATE 04/25/2005 TOTAL DEPTH 13977 PERF.13790 - 16588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
07	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
08	142	N	142	-0-	-0- B	-0-	142	2			N	-0-					-0-
09	139	N	139	-0-	-0- B	-0-	139	2			N	-0-					-0-
*10	118	N	118	-0-	-0- B	-0-	118	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GORDON GAS UNIT WELL #: 8 RRCID -> 214168 COMPL. DATE 07/20/2005 TOTAL DEPTH 14004 PERF.13500 - 16595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TURNER GAS UNIT WELL #: 9 RRCID -> 214410 COMPL. DATE 08/12/2005 TOTAL DEPTH 14038 PERF.13784 - 16629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2834	N	2834	-0-	-0- B	-0-	2834	2			N	-0-					-0-
07	3235	X	3235	-0-	-0- B	-0-	3235	2			N	-0-					-0-
08	3112	X	3112	-0-	-0- B	-0-	3112	2			N	-0-					-0-
09	3316	X	3316	-0-	-0- B	-0-	3316	2			N	-0-					-0-
*10	2669	N	2669	-0-	-0- B	-0-	2669	2			N	-0-					-0-
11	2850	X	NO RPT	-0-	-2850 B	-0-					N	NO RPT					-0-

TURNER GAS UNIT WELL #: 10 RRCID -> 215298 COMPL. DATE 09/28/2005 TOTAL DEPTH 14014 PERF.13496 - 16014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5370	X	3347	-0-	-2023 B	-0-	3347	2			N	-0-					-0-
07	5549	X	3192	-0-	-2357 B	-0-	3192	2			N	-0-					-0-
08	5394	X	3000	-0-	-2394 B	-0-	3000	2			N	-0-					-0-
09	3480	X	3049	-0-	-431 B	-0-	3049	2			N	-0-					-0-
10	3472	X	3011	-0-	-461 B	-0-	3011	2			N	-0-					-0-
11	3360	X	NO RPT	-0-	-3360 B	-0-					N	NO RPT					-0-

HOYT GENTRY GAS UNIT WELL #: 1 RRCID -> 217776 COMPL. DATE 11/07/2005 TOTAL DEPTH 13952 PERF.13560 - 15866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	675	N	675	-0-	-0- B	-0-	180	1	495	2	N	-0-					-0-
07	728	N	728	-0-	-0- B	-0-	172	1	556	2	N	-0-					-0-
08	725	N	725	-0-	-0- B	-0-	203	1	522	2	N	-0-					-0-
09	805	N	805	-0-	-0- B	-0-	249	1	556	2	N	-0-					-0-
*10	824	N	824	-0-	-0- B	-0-	233	1	591	2	N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HENRY BUES GAS UNIT WELL #: 12 RRCID -> 218206 COMPL. DATE 05/16/2005 TOTAL DEPTH 13899 PERF.13349 - 16708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3300	X	2599	-0-	-701 B	-0-	2599	2			N	-0-					-0-
07	3286	X	2851	-0-	-435 B	-0-	2851	2			N	-0-					-0-
08	3286	X	2833	-0-	-453 B	-0-	2833	2			N	-0-					-0-
09	2896	X	2896	-0-	-0- B	-0-	2896	2			N	-0-					-0-
*10	3402	X	3402	-0-	-0- B	-0-	3402	2			N	-0-					-0-
11	2760	X	NO RPT	-0-	-2760 B	-0-					N	NO RPT					-0-

TOMASEK GAS UNIT WELL #: 8 RRCID -> 220284 COMPL. DATE 03/20/2006 TOTAL DEPTH 13692 PERF.13493 - 16378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16320	X	15231	-0-	-1089 B	-0-	15231	2			N	-0-					-0-
07	19696	X	19696	-0-	-0- B	-0-	19696	2			N	-0-					-0-
08	19282	X	18504	-0-	-778 B	-0-	18504	2			N	-0-					-0-
09	18059	X	18059	-0-	-0- B	-0-	18059	2			N	-0-					-0-
*10	18121	X	18121	-0-	-0- B	-0-	18121	2			N	-0-					-0-
11	19050	X	NO RPT	-0-	-19050 B	-0-					N	NO RPT					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
ENSIGN OPERATING LLC //CONT.// 253102

TURNER GAS UNIT WELL #: 12 RRCID -> 220292 COMPL. DATE 02/14/2006 TOTAL DEPTH 14036 PERF.13668 - 15212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2700	X	2523	-0-	-177 B	-0-	2523	2			N	-0-					-0-
07	3193	X	2495	-0-	-698 B	-0-	2495	2			N	-0-					-0-
08	3193	X	2872	-0-	-321 B	-0-	2872	2			N	-0-					-0-
09	2850	X	2833	-0-	-17 B	-0-	2833	2			N	-0-					-0-
*10	2936	X	2936	-0-	-0- B	-0-	2936	2			N	-0-					-0-
11	2520	X	NO RPT	-0-	-2520 B	-0-					N	NO RPT					-0-

J A LEPPARD GAS UNIT WELL #: 2 RRCID -> 221103 COMPL. DATE 06/13/2005 TOTAL DEPTH 13946 PERF.13507 - 16797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1322	N	1322	-0-	-0- B	-0-	1322	2			N	-0-					-0-
07	1535	N	1535	-0-	-0- B	-0-	1535	2			N	-0-					-0-
08	1421	N	1421	-0-	-0- B	-0-	1421	2			N	-0-					-0-
09	1325	N	1325	-0-	-0- B	-0-	1325	2			N	-0-					-0-
*10	1462	N	1462	-0-	-0- B	-0-	1462	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TURNER GAS UNIT WELL #: 11 RRCID -> 221105 COMPL. DATE 05/16/2006 TOTAL DEPTH 14003 PERF.13570 - 13590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	869	N	869	-0-	-0- B	-0-	869	2			N	-0-					-0-
07	724	N	724	-0-	-0- B	-0-	724	2			N	-0-					-0-
08	1953	N	1326	-0-	-627 B	-0-	1326	2			N	-0-					-0-
09	2290	N	2290	-0-	-0- B	-0-	2290	2			N	-0-					-0-
*10	2147	N	2147	-0-	-0- B	-0-	2147	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ONEAL GAS UNIT WELL #: 11 RRCID -> 221106 COMPL. DATE 06/21/2005 TOTAL DEPTH 13787 PERF.13325 - 15928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4620	X	4051	-0-	-569 B	-0-	4051	2			N	-0-					-0-
07	5022	X	3997	-0-	-1025 B	-0-	3997	2			N	-0-					-0-
08	5022	X	4080	-0-	-942 B	-0-	4080	2			N	-0-					-0-
09	4470	X	4043	-0-	-427 B	-0-	4043	2			N	-0-					-0-
10	4185	X	3865	-0-	-320 B	-0-	3865	2			N	-0-					-0-
11	4050	X	NO RPT	-0-	-4050 B	-0-					N	NO RPT					-0-

HENRY BUES GAS UNIT WELL #: 13 RRCID -> 221523 COMPL. DATE 06/05/2006 TOTAL DEPTH 13907 PERF.13479 - 16740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2168	X	2168	-0-	-0- B	-0-	2168	2			N	-0-					-0-
07	2604	X	2151	-0-	-453 B	-0-	2151	2			N	-0-					-0-
08	2604	X	2110	-0-	-494 B	-0-	2110	2			N	-0-					-0-
09	2520	X	2085	-0-	-435 B	-0-	2085	2			N	-0-					-0-
10	2604	X	2069	-0-	-535 B	-0-	2069	2			N	-0-					-0-
11	2160	X	NO RPT	-0-	-2160 B	-0-					N	NO RPT					-0-

HENRY BUES GAS UNIT WELL #: 14 RRCID -> 222985 COMPL. DATE 10/18/2006 TOTAL DEPTH 13885 PERF.13512 - 16883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	555	N	555	-0-	-0- B	-0-	555	2			N	-0-					-0-
07	697	N	697	-0-	-0- B	-0-	697	2			N	-0-					-0-
08	847	N	847	-0-	-0- B	-0-	847	2			N	-0-					-0-
09	831	N	831	-0-	-0- B	-0-	831	2			N	-0-					-0-
*10	743	N	743	-0-	-0- B	-0-	743	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HENRY BUES GAS UNIT WELL #: 15 RRCID -> 227338 COMPL. DATE 01/20/2007 TOTAL DEPTH 13811 PERF.13330 - 15768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3990	X	3541	-0-	-449 B	-0-	3541	2			N	-0-					-0-
07	4406	X	4406	-0-	-0- B	-0-	4406	2			N	-0-					-0-
08	7343	X	7343	-0-	-0- B	-0-	7343	2			N	-0-					-0-
09	6219	X	6219	-0-	-0- B	-0-	6219	2			N	-0-					-0-
*10	6291	X	6291	-0-	-0- B	-0-	6291	2			N	-0-					-0-
11	3990	X	NO RPT	-0-	-3990 B	-0-					N	NO RPT					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
ENSIGN OPERATING LLC //CONT.// 253102

ONEAL GAS UNIT WELL #: 12 RRCID -> 227348 COMPL. DATE 01/02/2007 TOTAL DEPTH 13818 PERF.13320 - 16635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8760	X	6571	-0-	-2189 B	-0-	6571	2			N	-0-					-0-
07	11315	X	7631	-0-	-3684 B	-0-	7631	2			N	-0-					-0-
08	11315	X	7914	-0-	-3401 B	-0-	7914	2			N	-0-					-0-
09	9960	X	8997	-0-	-963 B	-0-	8997	2			N	-0-					-0-
*10	9148	X	9148	-0-	-0- B	-0-	9148	2			N	-0-					-0-
11	7380	X	NO RPT	-0-	-7380 B	-0-					N	NO RPT					-0-

ONEAL GAS UNIT WELL #: 13 RRCID -> 232512 COMPL. DATE 10/25/2007 TOTAL DEPTH 13796 PERF.13388 - 14761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4980	X	4291	-0-	-689 B	-0-	4291	2			N	-0-					-0-
07	5843	X	5843	-0-	-0- B	-0-	5843	2			N	-0-					-0-
08	5164	X	5164	-0-	-0- B	-0-	5164	2			N	-0-					-0-
09	4980	X	4878	-0-	-102 B	-0-	4878	2			N	-0-					-0-
*10	4992	X	4992	-0-	-0- B	-0-	4992	2			N	-0-					-0-
11	5640	X	NO RPT	-0-	-5640 B	-0-					N	NO RPT					-0-

TURNER GAS UNIT WELL #: 13 RRCID -> 232931 COMPL. DATE 05/15/2007 TOTAL DEPTH 13963 PERF.13586 - 16288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GOING WINNIE MADGE GAS UNIT WELL #: 3 RRCID -> 233614 COMPL. DATE 01/08/2008 TOTAL DEPTH 13677 PERF.13488 - 16353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	676	N	676	-0-	-0- B	-0-	676	2			N	-0-					-0-
07	1322	N	1322	-0-	-0- B	-0-	1322	2			N	-0-					-0-
08	1300	N	1300	-0-	-0- B	-0-	1300	2			N	-0-					-0-
09	1251	N	1251	-0-	-0- B	-0-	1251	2			N	-0-					-0-
*10	1238	N	1238	-0-	-0- B	-0-	1238	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ONEAL GAS UNIT WELL #: 14 RRCID -> 236912 COMPL. DATE 04/25/2008 TOTAL DEPTH 13690 PERF.13450 - 15424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4080	X	3443	-0-	-637 B	-0-	3443	2			N	-0-					-0-
07	3193	X	2343	-0-	-850 B	-0-	2343	2			N	-0-					-0-
08	5673	X	4724	-0-	-949 B	-0-	4724	2			N	-0-					-0-
09	5490	X	4434	-0-	-1056 B	-0-	4434	2			N	-0-					-0-
*10	4335	X	4335	-0-	-0- B	-0-	4335	2			N	-0-					-0-
11	3450	X	NO RPT	-0-	-3450 B	-0-					N	NO RPT					-0-

OVERBY GAS UNIT WELL #: 2E RRCID -> 237660 COMPL. DATE 05/21/2008 TOTAL DEPTH 13734 PERF.13375 - 14981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17726	X	17726	-0-	-0- B	-0-	17726	2			N	-0-					-0-
07	19243	X	19243	-0-	-0- B	-0-	19243	2			N	-0-					-0-
08	20005	X	20005	-0-	-0- B	-0-	20005	2			N	-0-					-0-
09	19297	X	19297	-0-	-0- B	-0-	19297	2			N	-0-					-0-
*10	20002	X	20002	-0-	-0- B	-0-	20002	2			N	-0-					-0-
11	18150	X	NO RPT	-0-	-18150 B	-0-					N	NO RPT					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
ENSIGN OPERATING LLC //CONT.// 253102
TOMASEK GAS UNIT WELL #: 3SW RRCID -> 237844 COMPL. DATE 07/01/2008 TOTAL DEPTH 3600 PERF. 3100 - 3255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	INJECT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	INJECT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	INJECT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	INJECT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GORDON GAS UNIT WELL #: 9 RRCID -> 238768 COMPL. DATE 07/10/2008 TOTAL DEPTH 13919 PERF. 13610 - 16335

06	12990	X	11781	-0-	-1209	B	-0-	11781	2			N	-0-					-0-
07	11234	X	11234	-0-	-0-	B	-0-	11234	2			N	-0-					-0-
08	10746	X	10746	-0-	-0-	B	-0-	10746	2			N	-0-					-0-
09	11790	X	10247	-0-	-1543	B	-0-	10247	2			N	-0-					-0-
10	12183	X	10467	-0-	-1716	B	-0-	10467	2			N	-0-					-0-
11	11790	X	NO RPT	-0-	-11790	B	-0-					N	NO RPT					-0-

TOMASEK GAS UNIT WELL #: 10 RRCID -> 247126 COMPL. DATE 10/09/2008 TOTAL DEPTH 13660 PERF. 13826 - 15809

06	6660	X	5911	-0-	-749	B	-0-	5911	2			N	-0-					-0-
07	8680	X	6208	-0-	-2472	B	-0-	6208	2			N	-0-					-0-
08	8680	X	6289	-0-	-2391	B	-0-	6289	2			N	-0-					-0-
09	8400	X	7032	-0-	-1368	B	-0-	7032	2			N	-0-					-0-
*10	6419	X	6419	-0-	-0-	B	-0-	6419	2			N	-0-					-0-
11	6000	X	NO RPT	-0-	-6000	B	-0-					N	NO RPT					-0-

TOMASEK GAS UNIT WELL #: 11 RRCID -> 249344 COMPL. DATE 06/04/2008 TOTAL DEPTH 13654 PERF. 13428 - 14931

06	4397	X	4397	-0-	-0-	B	-0-	4397	2			N	-0-					-0-
07	3408	X	3408	-0-	-0-	B	-0-	3408	2			N	-0-					-0-
08	3162	X	1392	-0-	-1770	B	-0-	1392	2			N	-0-					-0-
09	3060	X	1399	-0-	-1661	B	-0-	1399	2			N	-0-					-0-
10	3162	X	511	-0-	-2651	B	-0-	511	2			N	-0-					-0-
11	3060	X	NO RPT	-0-	-3060	B	-0-					N	NO RPT					-0-

BENHAM GAS UNIT WELL #: 7 RRCID -> 250761 COMPL. DATE 05/14/2008 TOTAL DEPTH 13893 PERF. 13676 - 16345

06	4422	X	4422	-0-	-0-	B	-0-	4422	2			N	-0-					-0-
07	4921	X	4921	-0-	-0-	B	-0-	4921	2			N	-0-					-0-
08	5143	X	5143	-0-	-0-	B	-0-	5143	2			N	-0-					-0-
09	4920	X	4920	-0-	-0-	B	-0-	4920	2			N	-0-					-0-
*10	5614	X	5614	-0-	-0-	B	-0-	5614	2			N	-0-					-0-
11	60	X	NO RPT	-0-	-60	B	-0-					N	NO RPT					-0-

TOMASEK GAS UNIT WELL #: 9 RRCID -> 253305 COMPL. DATE 01/14/2008 TOTAL DEPTH 13747 PERF. 13253 - 15926

06	11670	X	10696	-0-	-974	B	-0-	10696	2			N	-0-					-0-
07	13653	X	13653	-0-	-0-	B	-0-	13653	2			N	-0-					-0-
08	13671	X	11675	-0-	-1996	B	-0-	11675	2			N	-0-					-0-
09	13230	X	12102	-0-	-1128	B	-0-	12102	2			N	-0-					-0-
*10	11383	X	11383	-0-	-0-	B	-0-	11383	2			N	-0-					-0-
11	13200	X	NO RPT	-0-	-13200	B	-0-					N	NO RPT					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
REPSOL OIL & GAS USA, LLC 703462
NICHOLS GAS UNIT 1 WELL #: 1 RRCID -> 220257 COMPL. DATE 01/10/2006 TOTAL DEPTH 13664 PERF.13518 - 15868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
06	1920	N	1774	-0-	-146	B	-0-	267	1	1507	3	Y	-0-					-0-
07	983	N	983	-0-	-0-	B	-0-	97	1	886	3	Y	-0-					-0-
08	2063	N	2063	-0-	-0-	B	-0-	165	1	1898	3	Y	-0-					-0-
09	9234	X	9234	-0-	-0-	B	-0-	555	1	8680	3	Y	-0-					-0-
10	992	N	9	-0-	-983	B	-0-	1	1	8	3	Y	-0-					-0-
*11	5200	X	5200	-0-	-0-	B	-0-	305	1	4895	3	Y	-0-					-0-

ZUNIGA GAS UNIT WELL #: 1 RRCID -> 221593 COMPL. DATE 05/28/2005 TOTAL DEPTH 15534 PERF.13524 - 15534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
06	5130	X	1377	-0-	-3753	B	-0-	207	1	1170	3	Y	-0-					-0-
07	2697	X	1562	-0-	-1135	B	-0-	154	1	1408	3	Y	-0-					-0-
08	2697	X	138	-0-	-2559	B	-0-	11	1	127	3	Y	-0-					-0-
09	2430	X	3	-0-	-2427	B	-0-	3	3			Y	-0-					-0-
10	2511	X	-0-	-0-	-2511	B	-0-					Y	-0-					-0-
11	1500	X	8	-0-	-1492	B	-0-	8	3			Y	-0-					-0-

JOHNSTON GAS UNIT 1 WELL #: 1 RRCID -> 244796 COMPL. DATE 04/08/2007 TOTAL DEPTH 13610 PERF.13688 - 15982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

JOHNSTON GAS UNIT 3 WELL #: 1 RRCID -> 245337 COMPL. DATE 08/15/2008 TOTAL DEPTH 13550 PERF.13535 - 15526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
06	1260	N	1068	-0-	-192	B	-0-	161	1	907	3	Y	-0-					-0-
07	857	N	857	-0-	-0-	B	-0-	84	1	773	3	Y	-0-					-0-
08	457	N	457	-0-	-0-	B	-0-	37	1	420	3	Y	-0-					-0-
09	1080	N	248	-0-	-832	B	-0-	15	1	233	3	Y	-0-					-0-
10	1916	N	1916	-0-	-0-	B	-0-	107	1	1809	3	Y	-0-					-0-
11	450	N	14	-0-	-436	B	-0-	1	1	13	3	Y	-0-					-0-

FLAME GAS UNIT WELL #: 1 RRCID -> 245447 COMPL. DATE 10/05/2006 TOTAL DEPTH 13002 PERF.12925 - 13064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

KOCUREK GAS UNIT 1 WELL #: 1 RRCID -> 247187 COMPL. DATE 08/28/2008 TOTAL DEPTH 13733 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
REPSOL OIL & GAS USA, LLC //CONT.// 703462
STOCKTON GAS UNIT 1 WELL #: 1 RRCID -> 250361 COMPL. DATE 03/02/2009 TOTAL DEPTH 13127 PERF.13192 - 14897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
09	14B2	EXT	2	-0-	2 B	2	2	4			Y	-0-					-0-
10	14B2	EXT	14827	-0-	14827 B	14829	831	1	13994	3	Y	-0-					-0-
							2	4									
11	14B2	EXT	564	-0-	564 B	15393	33	1	531	3	Y	-0-					-0-

JOHNSTON GAS UNIT #2 WELL #: 1 RRCID -> 259707 COMPL. DATE 08/25/2007 TOTAL DEPTH 13312 PERF.13290 - 15962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PAWNEE, S. (WILCOX) 69853 500 NON-ASSOCIATED ONE WELL CNTY: BEE
ENSIGN OPERATING LLC 253102
BENHAM GAS UNIT WELL #: 4 RRCID -> 282730 COMPL. DATE 02/23/2003 TOTAL DEPTH 8800 PERF. 8613 - 8647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PENA (YEGUA 4700) 70397 600 NON-ASSOCIATED CAPACITY CNTY: DE WITT
B D PRODUCTION CO., INC. 040190
REMMERS, ELLIE ET AL WELL #: 1 RRCID -> 127148 COMPL. DATE 12/19/1994 TOTAL DEPTH 7850 PERF. 2776 - 2786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERDIDO CREEK (YEGUA) 70578 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MERCY OIL AND GAS, LP 560765
CASCADIA #2 WELL #: 1 RRCID -> 184329 COMPL. DATE 04/18/2001 TOTAL DEPTH 5871 PERF. 5632 - 5666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PERSON (EDWARDS) 70778 250 ASSOCIATED 49B CNTY: KARNES
MAGNOLIA OIL & GAS OPERATING LLC 521544
PERSON, OTHA D. WELL #: 8 RRCID -> 216675 COMPL. DATE 02/09/2006 TOTAL DEPTH 11202 PERF.10824 - 10850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

MISSION RIVER SYSTEMS, INC. 570411
URBANCZYK A#1 WELL #: 1 RRCID -> 180212 COMPL. DATE N/A TOTAL DEPTH 11020 PERF.10754 - 10757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WOOD ENERGY INC. 936795
KAINER, CHARLES G. WELL #: 2 RRCID -> 047846 COMPL. DATE 02/02/1970 TOTAL DEPTH 11193 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PETTUS (8950) 70987 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
FLETCHER OPERATING, LLC 273611
RAY, G. A. WELL #: 91 RRCID -> 095430 COMPL. DATE 09/13/1981 TOTAL DEPTH 15000 PERF. 8954 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PETTUS, E. (A-2 WILCOX) 70988 100 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PRIDE ENERGY COMPANY 677050
RAY, GEORGE WELL #: 5 RRCID -> 144763 COMPL. DATE 03/23/1993 TOTAL DEPTH 8500 PERF. 8134 - 8142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PETTUS, E. (LULING) 70988 300 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PRIDE ENERGY COMPANY 677050
RAY, GEORGE WELL #: 2-C RRCID -> 141620 COMPL. DATE 05/06/1992 TOTAL DEPTH 8237 PERF. 7598 - 7612

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RAY, GEORGE WELL #: 3 RRCID -> 142398 COMPL. DATE 08/07/1992 TOTAL DEPTH 7801 PERF. 7632 - 7644

06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			40
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			40
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			40
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			40
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			40
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			40

PETTUS, E. (MACKHANK) 70988 350 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PRIDE ENERGY COMPANY 677050
RAY, GEORGE WELL #: 2-T RRCID -> 141137 COMPL. DATE 03/06/1992 TOTAL DEPTH 8237 PERF. 7890 - 7894

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RAY, GEORGE WELL #: 4LT RRCID -> 144386 COMPL. DATE 01/21/1993 TOTAL DEPTH 8250 PERF. 7893 - 7900

06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			42
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			42
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			42
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			42
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			42
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			42

PETTUS, E. (REKLAW) 70988 450 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PRIDE ENERGY COMPANY 677050
RAY, GEORGE WELL #: 1 RRCID -> 132744 COMPL. DATE 07/24/1989 TOTAL DEPTH 8216 PERF. 7296 - 7304

06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			105
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			105
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			105
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			105
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			105
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			105

PETTUS, E. (THIRD LULING) 70988 625 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PRIDE ENERGY COMPANY 677050
RAY, GEORGE WELL #: 4UT RRCID -> 144369 COMPL. DATE 01/21/1993 TOTAL DEPTH 8250 PERF. 7608 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					21
07	0	N	-0-	-0-	-0-	-0-					N	-0-					21
08	0	N	-0-	-0-	-0-	-0-					N	-0-					21
09	0	N	-0-	-0-	-0-	-0-					N	-0-					21
10	0	N	-0-	-0-	-0-	-0-					N	-0-					21
11	0	N	-0-	-0-	-0-	-0-					N	-0-					21

RAY, GEORGE WELL #: 6 RRCID -> 145643 COMPL. DATE 05/19/1993 TOTAL DEPTH 7800 PERF. 7608 - 7635

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETTUS, SE. (WILCOX 7650) 70996 550 ASSOCIATED ONE WELL CNTY: BEE
MAGNUM PRODUCING, LP 521516
MCKINNEY, J. E. WELL #: 3 RRCID -> 164068 COMPL. DATE 04/16/1997 TOTAL DEPTH 11398 PERF. 7889 - 7903

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETTUS, S.E. (1360) 70996 850 NON-ASSOCIATED ONE WELL CNTY: BEE
MAGNUM PRODUCING, LP 521516
MCKINNEY, J. E. WELL #: 5 RRCID -> 182045 COMPL. DATE 01/08/2001 TOTAL DEPTH 4975 PERF. 1358 - 1362

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETTUS, WEST (1100) 71000 500 NON-ASSOCIATED EXEMPT CNTY: BEE
CHANDLER OIL & GAS, LLC 144355
GREMMELL WELL #: 1B RRCID -> 171775 COMPL. DATE 01/19/1998 TOTAL DEPTH 3994 PERF. 1085 - 1089

06	0	#	NO RPT	-0-	-0-	580					N	NO RPT					-0-
07	0	#	NO RPT	-0-	-0-	580					N	NO RPT					-0-
08	124	N	NO RPT	-0-	-124	456					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	456					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	456					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	456					N	NO RPT					-0-

PETTUS LEACH (4390) 71002 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SALT CREEK PRODUCTION, INC. 744277
JACKSON WELL #: 1 RRCID -> 227390 COMPL. DATE 07/15/2006 TOTAL DEPTH 5500 PERF. 4398 - 4415

06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					19
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					19
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					19
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					19
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					19
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					19

PEYTON (YEGUA) 71039 495 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
THIRD COAST ENERGY, INC. 858279
RAY, GEORGE A. ET UX WELL #: 2 RRCID -> 175939 COMPL. DATE 05/17/1999 TOTAL DEPTH 5158 PERF. 4816 - 4819

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHIL POWER (4870) 71211 220 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
SHAY 'B' WELL #: 2 RRCID -> 272318 COMPL. DATE 12/26/2013 TOTAL DEPTH 6100 PERF. 4897 - 4905

06	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

REMORA OPERATING, LLC 701613
SHAY "D" WELL #: 5 RRCID -> 167853 COMPL. DATE 01/28/1998 TOTAL DEPTH 8200 PERF. 4901 - 4911

06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHIL POWER (5050 FRIO) 71211 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GULF COAST OPER. & ENG., INC. 337925
SHAY WELL #: RRCID -> 129633 COMPL. DATE 10/28/1988 TOTAL DEPTH 5910 PERF. 5046 - 5052

06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66

PLUGGED AND ABANDONED_____ 08/11/2008

PHIL POWER (5200) 71211 568 ASSOCIATED ONE WELL CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
REILLY WELL #: 1 RRCID -> 288311 COMPL. DATE 09/19/2019 TOTAL DEPTH 5850 PERF. 5188 - 5198

06	10110 #	10001	-0-	-109	-0-	883	1	9118	2	N	-0-					-0-
07	10664	8593	-0-	-2071	-0-	883	1	7710	2	N	-0-					-0-
08	10664	8245	-0-	-2419	-0-	797	1	7448	2	N	-0-					-0-
09	11828	11074	-0-	-754	-0-	907	1	10167	2	N	-0-					-0-
10	15184	12924	-0-	-2260	-0-	971	1	11953	2	N	-0-					-0-
*11	14628	12474	-0-	-2154	-0-	928	1	11546	2	N	-0-					-0-

PHIL POWER, NORTH (MIOCENE A) 71215 500 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
SHAY 'B' WELL #: 2 RRCID -> 280116 COMPL. DATE 07/23/2015 TOTAL DEPTH 6100 PERF. 2746 - 2755

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PHILLIPS-MEAD (MIOCENE 1850) 71237 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
PROPERTY PRODUCING CO. 681462
HARTT, JAMES WELL #: 2 RRCID -> 061605 COMPL. DATE 01/16/1975 TOTAL DEPTH 6101 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO (4000 CATAHOULA) 71801 092 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
PICKERING AND ROOS WELL #: 42 RRCID -> 167091 COMPL. DATE 11/17/2018 TOTAL DEPTH 6345 PERF. 4142 - 4957

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/27/2021 - WELL PLUGGED 7-27-2021

ROOS WELL #: 45 RRCID -> 239395 COMPL. DATE 01/18/2008 TOTAL DEPTH 7745 PERF. 3889 - 3894

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLACEDO (4700) 71801 230 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
HENDERSON WELL #: 13 RRCID -> 175905 COMPL. DATE 09/27/1999 TOTAL DEPTH 6325 PERF. 4677 - 4680

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO (5200) 71801 253 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
SHELTON/HEIRS WELL #: 2 RRCID -> 247720 COMPL. DATE 02/08/2008 TOTAL DEPTH 6500 PERF. 5172 - 5188

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLACEDO (5300 SINTON) 71801 322 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERGE & HILL WELL #: 10 RRCID -> 145173 COMPL. DATE 02/11/1993 TOTAL DEPTH 6500 PERF. 5280 - 5283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO (5720) 71801 598 ASSOCIATED 49B CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
BUHLER WELL #: 33 RRCID -> 154573 COMPL. DATE 01/27/1995 TOTAL DEPTH 8165 PERF. 5712 - 5715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

PLACEDO (5770) 71801 667 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
PLACEDO RANCH WELL #: 2 RRCID -> 253238 COMPL. DATE 07/10/2009 TOTAL DEPTH 7400 PERF. 5770 - 5774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAKE PLACEDO SWD WELL #: 1 RRCID -> 262418 COMPL. DATE 04/19/2011 TOTAL DEPTH 5640 PERF. 5394 - 5440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO (5880) 71801 713 ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
PLACEDO RANCH WELL #: 5 RRCID -> 262399 COMPL. DATE 08/20/2010 TOTAL DEPTH 7400 PERF. 5979 - 5984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLACEDO (6050) 71801 828 ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
SHELTON, NANCY WELL #: 2 RRCID -> 176044 COMPL. DATE 08/27/1999 TOTAL DEPTH 6209 PERF. 5953 - 5964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLACEDO (6100 FRIO) 71801 874 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
ROOS WELL #: 49 RRCID -> 119996 COMPL. DATE 12/26/1985 TOTAL DEPTH 6200 PERF. 5578 - 5683

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO (6400) 71801 927 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
PLACEDO RANCH WELL #: 1 RRCID -> 248810 COMPL. DATE 04/12/2009 TOTAL DEPTH 7384 PERF. 6308 - 6316

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLACEDO (6700) 71801 943 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
TPR SCHOVAJASA "A" WELL #: 1 RRCID -> 210505 COMPL. DATE 01/18/2005 TOTAL DEPTH 7400 PERF. 6678 - 6682

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO, EAST 71802 001 ASSOCIATED 49B CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERG & HILL WELL #: 34 RRCID -> 205532 COMPL. DATE 06/25/2004 TOTAL DEPTH 7200 PERF. 6333 - 6337

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90 #	62	-0-	-28 B	-423	62	2			Y	-0-					-0-
07	62 #	34	-0-	-28 B	-451	34	2			Y	-0-					-0-
08	62 #	61	-0-	-1 B	-452	61	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS ->		-274		CANCELLED UNDERAGE ->	-178											
09	60 #	53	-0-	-7 B	-281	53	2			Y	-0-					-0-
10	62 #	65	-0-	3 B	-278	65	2			Y	-0-					-0-
11	60 #	13	-0-	-47 B	-325	13	2			Y	-0-					-0-

PLACEDO, EAST (3525) 71802 152 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERGE & HILL WELL #: 6 RRCID -> 106152 COMPL. DATE 05/27/1983 TOTAL DEPTH 6376 PERF. 3530 - 3545

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLACEDO, EAST (4000) 71802 266 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERG & HILL WELL #: 20 RRCID -> 134425 COMPL. DATE N/A TOTAL DEPTH 6640 PERF. 4006 - 4014

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

VANDENBERGE & HILL WELL #: 11 RRCID -> 149145 COMPL. DATE 04/11/1994 TOTAL DEPTH 7278 PERF. 3992 - 3998

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLACEDO, EAST (4700) 71802 342 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERGE & HILL SWD WELL #: 30R RRCID -> 265345 COMPL. DATE 05/20/2012 TOTAL DEPTH 5114 PERF. 4690 - 5010

06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ALLEGIANT RESOURCES, LLC 013365
SCHOVAJSA, E. H. WELL #: 13 RRCID -> 156621 COMPL. DATE 11/30/1995 TOTAL DEPTH 6169 PERF. 4474 - 4478

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLACEDO, EAST (5200) 71802 380 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERG & HILL WELL #: 16 RRCID -> 095769 COMPL. DATE 10/07/1981 TOTAL DEPTH 6875 PERF. 5196 - 5202

06	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-

VANDENBERG & HILL WELL #: 29 RRCID -> 192156 COMPL. DATE 08/28/2002 TOTAL DEPTH 6960 PERF. 5183 - 5199

06	14B2 EXT	-0-	-0-	-0-	B	-0-		Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-		Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-		Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	B	-0-		Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-		Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-		Y	-0-			-0-

PLACEDO, EAST (5200) //CONT.// 71802 380 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
IWR OPERATING, LLC 427252
NANCE WELL #: 9 RRCID -> 166158 COMPL. DATE 10/25/1997 TOTAL DEPTH 6910 PERF. 5194 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	0	#	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	0	#	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	0	#	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	#	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	0	#	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PLACEDO, EAST (5500 A) 71802 456 NON-ASSOCIATED PRORATED CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERG & HILL WELL #: 36 RRCID -> 281946 COMPL. DATE 11/24/2015 TOTAL DEPTH 7200 PERF. 5448 - 5455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	62	N	62	-0-	-0-		-0-	62	2			Y	-0-					-0-
07	62	N	33	-0-	-29		-0-	33	2			Y	-0-					-0-
08	59	N	59	-0-	-0-	B	-0-	59	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	53	-0-	-7	B	-0-	53	2			Y	-0-					-0-
10	65	N	65	-0-	-0-	B	-0-	65	2			Y	-0-					-0-
11	60	N	13	-0-	-47	B	-0-	13	2			Y	-0-					-0-

VANDENBERGE & HILL WELL #: 48 RRCID -> 290708 COMPL. DATE 11/05/2020 TOTAL DEPTH 7200 PERF. 5661 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	23910		316	-0-	-23594		-0-	104	2	212	9	Y	193	234	1			33
07	24707		342	-0-	-24365		-0-	57	2	285	9	Y	259	254	1			38
08	527	N	369	-0-	-158	B	-0-	99	2	270	9	Y	245	237	1			46
09/01 BALANCING DATE STATUS -> -0-																		
09	365	N	365	-0-	-0-	B	-0-	89	2	276	9	Y	251	256	1			41
10	341	N	295	-0-	-46	B	-0-	25	2	270	9	Y	245	257	1			29
11	360	N	118	-0-	-242	B	-0-	2	2	116	9	Y	105	123	1			11

PLACEDO, EAST (5600 SD.) 71802 570 ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
SHELTON, BEN -A- WELL #: 4 RRCID -> 177973 COMPL. DATE 03/27/2000 TOTAL DEPTH 6959 PERF. 6243 - 6245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

ALLEGIANT RESOURCES, LLC 013365
WARNKEN, LENA WELL #: 2 RRCID -> 109552 COMPL. DATE 11/01/1983 TOTAL DEPTH 6382 PERF. 5640 - 5643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PLACEDO, EAST (5840) 71802 646 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERG & HILL WELL #: 37 RRCID -> 211328 COMPL. DATE 07/27/2005 TOTAL DEPTH 7200 PERF. 5834 - 5838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	611	N	611	-0-	-0-	-0-	124	2	487	9	Y	443	412	1			58
07	721	N	721	-0-	-0-	-0-	68	2	653	9	Y	594	567	1			85
08	738	N	738	-0-	-0-	-0-	114	2	624	9	Y	567	546	1			106
09	623	N	623	-0-	-0-	-0-	106	2	517	9	Y	470	497	1			79
10	754	N	754	-0-	-0-	-0-	131	2	623	9	Y	566	580	1			65
*11	279	N	279	-0-	-0-	-0-	14	2	265	9	Y	241	281	1			25

ELLIS WELL #: 2 RRCID -> 262454 COMPL. DATE 03/25/2011 TOTAL DEPTH 8000 PERF. 5807 - 5810

06	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-

PLACEDO, EAST (5960) 71802 665 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
PLACEDO RANCH WELL #: 7 RRCID -> 269520 COMPL. DATE 02/26/2013 TOTAL DEPTH 7400 PERF. 6060 - 6130

06	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-			-0-

STEWARDSHIP RESOURCES 819614
BRANDL WELL #: 1 RRCID -> 281664 COMPL. DATE 11/03/2016 TOTAL DEPTH 7250 PERF. 5998 - 6002

06	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-

PLACEDO, EAST (6000, STRAY) 71802 722 ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
SHELTON, BEN -A- WELL #: 1 RRCID -> 188445 COMPL. DATE 12/27/1999 TOTAL DEPTH 8000 PERF. 6113 - 6119

06	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-

PLACEDO, EAST (6200 SAND) 71802 836 ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
SHELTON HEIRS WELL #: 3 RRCID -> 217369 COMPL. DATE 11/23/2005 TOTAL DEPTH 7200 PERF. 6204 - 6209

06	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-			-0-

PLACEDO, EAST (6400) 71802 864 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERGE & HILL WELL #: 42 RRCID -> 290858 COMPL. DATE 03/28/2020 TOTAL DEPTH 7202 PERF. 5920 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4170		-0-	-0-	-4170	-0-					Y	-0-					-0-
07	4309		-0-	-0-	-4309	-0-					Y	-0-					-0-
08	4309		-0-	-0-	-4309	-0-					Y	-0-					-0-
09	4170		-0-	-0-	-4170	-0-					Y	-0-					-0-
10	4309		279	-0-	-4030	-0-	279	2			Y	-0-					-0-
*11	86	R	86	-0-	-0-	-0-	86	2			Y	-0-					-0-

PLACEDO, W. (5420) 71809 150 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
ROOS WELL #: 33 RRCID -> 115590 COMPL. DATE 12/10/1993 TOTAL DEPTH 7240 PERF. 5190 - 5194

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PLUMMER-WILCOX (RECKLAW) 72029 700 NON-ASSOCIATED EXEMPT CNTY: BEE
ALLTEX OPERATING COMPANY 015056
ERP, W. E. WELL #: 1 RRCID -> 043178 COMPL. DATE 02/25/1967 TOTAL DEPTH 7609 PERF. N/A

06	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

ERP, W. E. WELL #: 5 RRCID -> 043611 COMPL. DATE 11/17/1967 TOTAL DEPTH 7487 PERF. N/A

06	DLQ G-10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	DLQ G-10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	DLQ G-10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	DLQ G-10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	DLQ G-10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	DLQ G-10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

ERP, W. E. WELL #: 4 RRCID -> 059029 COMPL. DATE 07/03/1974 TOTAL DEPTH 7148 PERF. N/A

06	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

PLUMMER-WILCOX (8500) 72029 900 NON-ASSOCIATED CAPACITY CNTY: BEE
SUN EXPLORATION, INC. 829289
BORROUM "B" WELL #: 1 RRCID -> 105767 COMPL. DATE 03/24/1983 TOTAL DEPTH 8672 PERF. 8400 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

POEHLER (COOK MT.) 72079 046 ASSOCIATED CAPACITY CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
CHAPMAN BROTHERS WELL #: 1 RRCID -> 257145 COMPL. DATE 07/02/2010 TOTAL DEPTH 5400 PERF. 5260 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

POEHLER (COOK MT 5130) 72079 052 ASSOCIATED ONE WELL CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
POEHLER WELL #: 3 RRCID -> 168386 COMPL. DATE 04/18/1998 TOTAL DEPTH 5338 PERF. 5104 - 5108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	64	N	64	-0-	-0-	-0-	64	2			N	-0-					33
07	60	N	60	-0-	-0-	-0-	60	2			N	-0-					33
08	60	N	60	-0-	-0-	-0-	60	2			N	-0-					33
09	70	N	70	-0-	-0-	-0-	70	2			N	-0-					33
*10	69	N	69	-0-	-0-	-0-	69	2			N	-0-					33
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					33

POEHLER (MASSIVE 8250) 72079 260 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
CHAPMAN, M. (SUN) WELL #: 1 RRCID -> 140424 COMPL. DATE 01/04/1992 TOTAL DEPTH 8295 PERF. 8205 - 8211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POEHLER (SLICK-WILCOX 8000) 72079 520 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
URBAN-FOERSTER UNIT WELL #: 1 RRCID -> 089214 COMPL. DATE 08/02/1980 TOTAL DEPTH 8340 PERF. 8014 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	102	N	102	-0-	-0-	-0-	102	1			N	-0-					46
07	102	N	102	-0-	-0-	-0-	102	2			N	-0-					46
08	102	N	102	-0-	-0-	-0-	102	2			N	-0-					46
09	102	N	102	-0-	-0-	-0-	102	2			N	-0-					46
*10	102	N	102	-0-	-0-	-0-	102	2			N	-0-					46
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					46

POEHLER (YEGUA -B-) 72079 780 ASSOCIATED ONE WELL CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
CHAPMAN, M.M. ET UX WELL #: 1 RRCID -> 155084 COMPL. DATE 07/21/1995 TOTAL DEPTH 8800 PERF. 4730 - 4736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					187
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					187
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					187
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					187
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					187
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					187

POEHLER (YEGUA 4700) 72079 884 ASSOCIATED ONE WELL CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
CHAPMAN BROTHERS WELL #: 1 RRCID -> 214134 COMPL. DATE 10/07/2005 TOTAL DEPTH 5400 PERF. 4702 - 4714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POESTA CREEK (2750) 72094 696 NON-ASSOCIATED ONE WELL CNTY: BEE
SIDELINE ENERGY INC. 779921
LEHMAN & RICHARDS WELL #: 1 RRCID -> 127769 COMPL. DATE 04/03/1988 TOTAL DEPTH 5852 PERF. 2934 - 2938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	592					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	592					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	592					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	592					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	592					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	592					N	NO RPT					-0-

PORTER 72462 001 ASSOCIATED ONE WELL CNTY: KARNES
PREMIUM EXPLORATION COMPANY 676051
WILLBERN WELL #: 1 RRCID -> 112738 COMPL. DATE 07/19/1984 TOTAL DEPTH 4207 PERF. 3860 - 3865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PORTER, N. (REKLAW) 72464 550 NON-ASSOCIATED ONE WELL CNTY: KARNES
BAY ROCK OPERATING COMPANY 057860
TABOR GAS UNIT WELL #: 1 RRCID -> 059484 COMPL. DATE 06/20/1974 TOTAL DEPTH 7612 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					42
07	0	N	-0-	-0-	-0-	-0-					N	-0-					42
08	0	N	-0-	-0-	-0-	-0-					N	-0-					42
09	0	N	-0-	-0-	-0-	-0-					N	-0-					42
10	0	N	-0-	-0-	-0-	-0-					N	-0-					42
11	0	N	-0-	-0-	-0-	-0-					N	-0-					42

POWDERHORN (2) 72781 355 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
BEP OPERATING, LLC 066718
POWDERHORN RANCH WELL #: 18 RRCID -> 141105 COMPL. DATE N/A TOTAL DEPTH 5405 PERF. 3150 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/24/2021

POWDERHORN (2-A) 72781 426 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
BEP OPERATING, LLC 066718
AUSTIN, P. R. WELL #: 6 RRCID -> 145421 COMPL. DATE 04/21/1993 TOTAL DEPTH 5408 PERF. 4726 - 4748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWDERHORN (3) 72781 497 ASSOCIATED ONE WELL CNTY: CALHOUN
BEP OPERATING, LLC 066718
STATE OF TEXAS 33724 WELL #: 5AU RRCID -> 151394 COMPL. DATE 07/28/1994 TOTAL DEPTH 5345 PERF. 4742 - 4750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE OF TEXAS 33724 WELL #: 18 RRCID -> 219040 COMPL. DATE 08/31/2005 TOTAL DEPTH 5800 PERF. 4814 - 4818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/05/2021

POWDERHORN (5200 SAND) 72781 852 ASSOCIATED 49B CNTY: CALHOUN
BEP OPERATING, LLC 066718
STATE OF TEXAS 33724 WELL #: 19 RRCID -> 187388 COMPL. DATE N/A TOTAL DEPTH 5565 PERF. 5377 - 5383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/13/2021

POWDERHORN, SOUTH (3900) 72785 150 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
TORRENT OIL LLC 862645
DEGOLYER WELL #: 9 RRCID -> 282171 COMPL. DATE 12/19/2008 TOTAL DEPTH 6012 PERF. 3920 - 3930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

POWDERHORN, SE. (MIOCENE C) 72786 500 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
BEP OPERATING, LLC 066718
POWDERHORN CO. WELL #: 12 RRCID -> 045235 COMPL. DATE 11/08/1968 TOTAL DEPTH 6015 PERF. 4105 - 4115

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

POWDER RIVER (CONSOLIDATED) 72795 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
COASTLINE EXPLORATION, INC. 161945
PITTMAN WELL #: 2 RRCID -> 244421 COMPL. DATE 03/27/2009 TOTAL DEPTH 2365 PERF. 1355 - 1358

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CXL ENERGY LLC 195770
JUSTEN, ELIZABETH WELL #: 5R RRCID -> 094192 COMPL. DATE 06/12/1981 TOTAL DEPTH 3027 PERF. 2608 - 2610

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DOHMANN WELL #: 2 RRCID -> 226042 COMPL. DATE 02/12/2007 TOTAL DEPTH 4000 PERF. 3014 - 3020

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CUTBIRTH WELL #: 1 RRCID -> 226043 COMPL. DATE 02/06/2007 TOTAL DEPTH 4002 PERF. 2114 - 2117

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TAYLOR WELL #: 1 RRCID -> 226432 COMPL. DATE 09/04/2006 TOTAL DEPTH 4000 PERF. 2574 - 2576

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	DLQ G-10	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

POWDER RIVER (CONSOLIDATED) //CONT.// 72795 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CXL ENERGY LLC //CONT.// 195770
JUSTEN, ELIZABETH WELL #: 2 RRCID -> 227395 COMPL. DATE 08/02/2006 TOTAL DEPTH 4000 PERF. 2264 - 2266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUTBIRTH WELL #: 2 RRCID -> 238216 COMPL. DATE 05/14/2007 TOTAL DEPTH 9412 PERF. 2755 - 2758

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOUSTON GULF ENERGY CORPORATION 402723
JUSTEN, ELIZABETH WELL #: 3 RRCID -> 225663 COMPL. DATE 06/29/2006 TOTAL DEPTH 4003 PERF. 2877 - 2879

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

JUSTEN, ELIZABETH WELL #: 1 RRCID -> 225815 COMPL. DATE 06/23/2006 TOTAL DEPTH 4000 PERF. 3480 - 3482

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR WELL #: 2 RRCID -> 226479 COMPL. DATE 02/05/2007 TOTAL DEPTH 4003 PERF. 2943 - 2945

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

JUSTEN, ELIZABETH WELL #: 4 RRCID -> 226487 COMPL. DATE 09/06/2006 TOTAL DEPTH 4005 PERF. 2327 - 2329

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

POWDER RIVER (CONSOLIDATED) //CONT.// 72795 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HOUSTON GULF ENERGY CORPORATION //CONT.// 402723
STAUSS WELL #: 1 RRCID -> 232263 COMPL. DATE 10/19/2007 TOTAL DEPTH 4010 PERF. 2624 - 2626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BOEHL WELL #: 2 RRCID -> 238215 COMPL. DATE 01/03/2008 TOTAL DEPTH 4803 PERF. 2822 - 2824

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BOEHL WELL #: 1R RRCID -> 279073 COMPL. DATE 10/22/2014 TOTAL DEPTH 3015 PERF. 2818 - 2820

06	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

PRIDHAM LAKE (FRIO 4600) 73147 104 NON-ASSOCIATED SALVAGE CNTY: VICTORIA
FORZA OPERATING, LLC 278837
LACOURSE UNIT WELL #: 1 RRCID -> 291360 COMPL. DATE 03/19/2021 TOTAL DEPTH 5000 PERF. 4626 - 4629

06	0		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	12555	X	6671	-0-	-5884	-0-	6671	2			N	-0-					-0-
*09	19982	X	19982	-0-	-0-	-0-	19982	2			N	-0-					-0-
10	12555	X	5291	-0-	-7264	-0-	5291	2			N	-0-					-0-
11	12150	X	3824	-0-	-8326	-0-	3824	2			N	-0-					-0-

PRIDHAM LAKE (OAKVILLE) 73147 260 ASSOCIATED SALVAGE CNTY: VICTORIA
JAD OIL, INC. 429555
HELWEG, ALVIN WELL #: 1 RRCID -> 140331 COMPL. DATE 06/09/2006 TOTAL DEPTH 3128 PERF. 2464 - 2474

06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRIDHAM LAKE (1560) 73147 450 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CXL ENERGY LLC 195770
BASS, M. F. WELL #: 1 RRCID -> 069561 COMPL. DATE 04/07/1989 TOTAL DEPTH 4952 PERF. 2610 - 2630

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRIDHAM LAKE (1560) //CONT.// 73147 450 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
STRATA OPERATING, INC. 825445
EKSTRUM WELL #: 1 RRCID -> 285565 COMPL. DATE 08/15/2018 TOTAL DEPTH 5209 PERF. 1431 - 1434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRIDHAM LAKE (2450) 73147 485 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CXL ENERGY LLC 195770
BASS, M. F. WELL #: 3 RRCID -> 069563 COMPL. DATE 11/15/1976 TOTAL DEPTH 4749 PERF. 2450 - 2452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRIDHAM LAKE (4210) 73147 750 ASSOCIATED ONE WELL CNTY: VICTORIA
STRATA OPERATING, INC. 825445
DIETZEL WELL #: 1 RRCID -> 284287 COMPL. DATE 02/11/2018 TOTAL DEPTH 5194 PERF. 4056 - 4062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3330	#	2908	-0-	-422	-0-	2908	2			N	-0-					-0-
07	2976	#	1905	-0-	-1071	-0-	1905	2			N	-0-					-0-
08	4154	#	1707	-0-	-2447	-0-	1707	2			N	-0-					-0-
09	3330	#	1066	-0-	-2264	-0-	1066	2			N	-0-					-0-
10	3193	#	NO RPT	-0-	-3193	-0-					N	NO RPT					-0-
11	2910	#	NO RPT	-0-	-2910	-0-					N	NO RPT					-0-

PRIDHAM LAKE, SOUTH (FRIO 4300) 73150 500 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MANDARIN OIL & GAS COMPANY 523885
SIMPSON -G- WELL #: 4 RRCID -> 116984 COMPL. DATE 06/13/1985 TOTAL DEPTH 5112 PERF. 3350 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (FRIO) 73293 020 NON-ASSOCIATED EXEMPT CNTY: LAVACA
PROPERTY PRODUCING CO. 681462
HARTT UNIT WELL #: 6 RRCID -> 182517 COMPL. DATE 10/20/1999 TOTAL DEPTH 4182 PERF. 2234 - 2238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (FRIO -A-) 73293 040 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
TUSA, T. S. WELL #: 1 RRCID -> 145100 COMPL. DATE 10/07/1992 TOTAL DEPTH 3712 PERF. 1801 - 1805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	223	N	223	-0-	-0-	-0-	24	1	199	2	N	-0-					-0-
07	267	N	267	-0-	-0-	-0-	29	1	238	2	N	-0-					-0-
08	264	N	264	-0-	-0-	-0-	29	1	235	2	N	-0-					-0-
09	230	N	230	-0-	-0-	-0-	25	1	205	2	N	-0-					-0-
10	279	N	255	-0-	-24	-0-	28	1	227	2	N	-0-					-0-
11	270	N	190	-0-	-80	-0-	21	1	169	2	N	-0-					-0-

TUSA, T. S. WELL #: 2 RRCID -> 157153 COMPL. DATE 01/18/1996 TOTAL DEPTH 6300 PERF. 1827 - 1832

06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TUSA, T. S. WELL #: 4 RRCID -> 168734 COMPL. DATE 04/24/1998 TOTAL DEPTH 6270 PERF. 1810 - 1818

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (FRIO -C-) 73293 060 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
R.D.F. WELL #: 1 RRCID -> 290099 COMPL. DATE 01/17/2020 TOTAL DEPTH 6512 PERF. 4000 - 4094

06	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (FRIO 2610) 73293 100 NON-ASSOCIATED PRORATED CNTY: LAVACA
TMR EXPLORATION, INC. 834097
TRAYLOR, ALMA V. WELL #: 7 RRCID -> 282246 COMPL. DATE 04/06/2017 TOTAL DEPTH 3995 PERF. 2643 - 2645

06	1530	N	828	-0-	-702 B	-0-	88	1	740	2	N	-0-					-0-
07	1302	N	845	-0-	-457 B	-0-	92	1	753	2	N	-0-					-0-
08	1178	N	1060	-0-	-118 B	-0-	117	1	943	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1031	N	1031	-0-	-0- B	-0-	112	1	919	2	N	-0-					-0-
10	837	N	456	-0-	-381 B	-0-	50	1	406	2	N	-0-					-0-
11	1020	N	620	-0-	-400 B	-0-	69	1	551	2	N	-0-					-0-

PROVIDENT CITY (FRIO 2750) 73293 120 NON-ASSOCIATED EXEMPT CNTY: LAVACA
TMR EXPLORATION, INC. 834097
WALTERS, DOROTHY WELL #: 6 RRCID -> 168751 COMPL. DATE 04/27/1998 TOTAL DEPTH 6236 PERF. 2720 - 2722

06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (FRIO 2980) 73293 129 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
PYLE, H. B. WELL #: 4 RRCID -> 178253 COMPL. DATE 07/07/2000 TOTAL DEPTH 4010 PERF. 2970 - 2974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (FRIO 3100) 73293 132 NON-ASSOCIATED EXEMPT CNTY: LAVACA
FIELDWOOD ONSHORE LLC 267774
NEUHAUS, F.W. WELL #: 7 RRCID -> 283917 COMPL. DATE 10/15/2014 TOTAL DEPTH 6382 PERF. 3220 - 5902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KWS OIL & GAS, LLC 479180
BONORDEN WELL #: 1 RRCID -> 211771 COMPL. DATE 03/23/2005 TOTAL DEPTH 3604 PERF. 3277 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TMR EXPLORATION, INC. 834097
TRAYLOR, ALMA V. WELL #: 2 RRCID -> 170653 COMPL. DATE 08/11/1998 TOTAL DEPTH 6237 PERF. 3062 - 3065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEUHAUS, F.W. WELL #: 9 RRCID -> 279198 COMPL. DATE 10/16/2014 TOTAL DEPTH 9039 PERF. 3018 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (FRIO 3175) 73293 140 NON-ASSOCIATED EXEMPT CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 6A RRCID -> 188608 COMPL. DATE 01/18/2002 TOTAL DEPTH 6382 PERF. 3220 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (FRIO 3260) 73293 150 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
WEST WELL #: 1 RRCID -> 173015 COMPL. DATE 09/16/1998 TOTAL DEPTH 6335 PERF. 3232 - 3234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (FRIO 3350) 73293 155 NON-ASSOCIATED ONE WELL CNTY: LAVACA
RINCON PETROLEUM CORPORATION 712336
7Y WELL #: 2 RRCID -> 291337 COMPL. DATE 01/08/2014 TOTAL DEPTH 9300 PERF. 3304 - 3306

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (FRIO 3410) 73293 160 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
TRAYLOR, ALMA V. WELL #: 6 RRCID -> 170625 COMPL. DATE 09/09/1998 TOTAL DEPTH 6270 PERF. 3417 - 3422

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1180 N	1180	-0-	-0-	-0-	125	1	1055	2	N	-0-					-0-
07	1209 N	1143	-0-	-66	-0-	125	1	1018	2	N	-0-					-0-
*08	1054 N	-0-	-0-	-1054	-0-					N	-0-					-0-
*09	1170 N	-0-	-0-	-1170	-0-					N	-0-					-0-
*10	1147 N	-0-	-0-	-1147	-0-					N	-0-					-0-
11	1170 N	-0-	-0-	-1170	-0-					N	-0-					-0-

ROUSE, FAY WELL #: 5 RRCID -> 199094 COMPL. DATE 08/19/2003 TOTAL DEPTH 4010 PERF. 3396 - 3397

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PROVIDENT CITY (FRIO 3550) 73293 170 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F.W. WELL #: 3 RRCID -> 278334 COMPL. DATE 11/05/2014 TOTAL DEPTH 6228 PERF. 3708 - 3719

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENNER, WM. WELL #: 4 RRCID -> 279422 COMPL. DATE 09/15/2014 TOTAL DEPTH 10050 PERF. 3636 - 3641

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PROVIDENT CITY (MIOCENE) 73293 200 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
STEINMAN, ALFRED WELL #: 2 RRCID -> 284755 COMPL. DATE 11/21/2017 TOTAL DEPTH 6562 PERF. 1960 - 1968

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

PROVIDENT CITY (MIOCENE 2040) 73293 210 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
STEINMAN, ALFRED WELL #: 3 RRCID -> 179363 COMPL. DATE 08/03/2000 TOTAL DEPTH 6613 PERF. 2076 - 2082

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TRAYLOR-MILLER WELL #: 1 RRCID -> 283323 COMPL. DATE 03/30/2017 TOTAL DEPTH 6160 PERF. 2139 - 2148

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

PROVIDENT CITY (SOUTH YEGUA K) 73293 230 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
BENNER, WILLIAM WELL #: 1 RRCID -> 151107 COMPL. DATE 08/29/1994 TOTAL DEPTH 6512 PERF. 5612 - 5620

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PROVIDENT CITY (WILCOX A-1) 73293 241 NON-ASSOCIATED CAPACITY CNTY: LAVACA
RINCON PETROLEUM CORPORATION 712336
7Y WELL #: 1 RRCID -> 272722 COMPL. DATE 03/03/2014 TOTAL DEPTH 9300 PERF. 8272 - 8274

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0 N	-0-	-0-	-0-	-0-			N	-0-			41
07	0 N	-0-	-0-	-0-	-0-			N	-0-			41
08	0 N	-0-	-0-	-0-	-0-			N	-0-			41
09	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			41
10	0 N	-0-	-0-	-0-	-0-			N	-0-			41
11	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			41

PROVIDENT CITY (WILCOX A-1) //CONT.// 73293 241 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, E. T. WELL #: 7 RRCID -> 101815 COMPL. DATE 09/24/1985 TOTAL DEPTH 14052 PERF. 8373 - 8377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	586	N	586	-0-	-0-	-0-	62	1	521	2	Y	3	3	1			4
							3	9									
07	621	N	621	-0-	-0-	-0-	67	1	552	2	Y	2	3	1			3
							2	9									
08	613	N	613	-0-	-0-	-0-	67	1	543	2	Y	3	3	1			3
							3	9									
09	600	N	594	-0-	-6	-0-	64	1	527	2	Y	3	4	1			2
							3	9									
10	620	N	597	-0-	-23	-0-	65	1	529	2	Y	3	4	1			1
							3	9									
11	600	N	576	-0-	-24	-0-	64	1	509	2	Y	3					4
							3	9									

NEUHAUS-SANDRA WELL #: 2 RRCID -> 283499 COMPL. DATE 03/27/2017 TOTAL DEPTH 9815 PERF. 8378 - 8392

06	90	N	-0-	-0-	-90	-0-					N	-0-					47
07	0	N	-0-	-0-	-0-	-0-					N	-0-					47
08	0	N	-0-	-0-	-0-	-0-					N	-0-					47
09	0	N	-0-	-0-	-0-	-0-					N	-0-					47
10	0	N	-0-	-0-	-0-	-0-					N	-0-					47
11	0	N	-0-	-0-	-0-	-0-					N	-0-					47

PROVIDENT CITY (WILCOX B) 73293 248 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
BENNER, WM. WELL #: 4 RRCID -> 192568 COMPL. DATE 11/16/2002 TOTAL DEPTH 10050 PERF. 8940 - 8944

06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PROVIDENT CITY (WILCOX W-0) 73293 270 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
NEUHAUS, E.T. WELL #: 2 RRCID -> 221330 COMPL. DATE 06/23/2007 TOTAL DEPTH 13300 PERF.12285 - 13140

06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (WILCOX 7) 73293 275 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
PROVIDENT MINERALS G.U. WELL #: 1 RRCID -> 198439 COMPL. DATE 06/17/2003 TOTAL DEPTH 14100 PERF.12768 - 12784

06	2910	X	2415	-0-	-495	-0-	195	1	2212	2	N	7					202
							8	9									
07	3007	X	2404	-0-	-603	-0-	201	1	2190	2	N	12					214
							13	9									
08	3007	X	2440	-0-	-567	-0-	200	1	2238	2	N	2					216
							2	9									
09	2969	X	2969	-0-	-0-	-0-	205	1	2716	2	N	44					260
							48	9									
10	2784	X	2784	-0-	-0-	-0-	207	1	2535	2	N	38					298
							42	9									
*11	2917	X	2917	-0-	-0-	-0-	207	1	2677	2	N	30					328
							33	9									

PROVIDENT CITY (WILCOX 7) //CONT.// 73293 275 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY //CONT.// 386310
L. KASKIE GAS UNIT WELL #: 2 RRCID -> 221339 COMPL. DATE 08/04/2006 TOTAL DEPTH 14047 PERF.12868 - 12970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOLDEN ROD GAS UNIT WELL #: 1 RRCID -> 263204 COMPL. DATE 09/16/2011 TOTAL DEPTH 15900 PERF.14148 - 14594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					9
07	0	X	-0-	-0-	-0-	-0-					N	-0-					9
08	0	X	-0-	-0-	-0-	-0-					N	-0-					9
09	0	X	-0-	-0-	-0-	-0-					N	-0-					9
10	0	X	-0-	-0-	-0-	-0-					N	-0-					9
11	0	X	-0-	-0-	-0-	-0-					N	-0-					9

PROVIDENT CITY (WILCOX 8,500) 73293 280 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 1 RRCID -> 003800 COMPL. DATE 09/23/1942 TOTAL DEPTH N/A PERF. 8450 - 8755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	920	-0-	-70	-0-	97 4	1 9	819	2	Y	4	3	1			3
07	1023	N	992	-0-	-31	-0-	108 3	1 9	881	2	Y	3	3	1			3
08	930	N	930	-0-	-0-	-0-	102 3	1 9	825	2	Y	3	3	1			3
09	930	N	870	-0-	-60	-0-	94 3	1 9	773	2	Y	3	4	1			2
10	992	N	879	-0-	-113	-0-	96 3	1 9	780	2	Y	3	4	1			1
11	900	N	885	-0-	-15	-0-	98 3	1 9	784	2	Y	3					4

NEUHAUS, F. W. WELL #: 2 RRCID -> 003801 COMPL. DATE 12/22/1950 TOTAL DEPTH 8900 PERF. 8558 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NEUHAUS, F. W. WELL #: 3 RRCID -> 003802 COMPL. DATE 06/19/1946 TOTAL DEPTH N/A PERF. 8590 - 8728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2010	N	1420	-0-	-590	-0-	148 20	1 9	1252	2	Y	18	15	1			15
07	1488	N	1463	-0-	-25	-0-	158 15	1 9	1290	2	Y	14	14	1			15
08	1437	N	1437	-0-	-0-	-0-	157 18	1 9	1262	2	Y	16	16	1			15
09	1410	N	1400	-0-	-10	-0-	151 11	1 9	1238	2	Y	10	19	1			6
10	1457	N	1400	-0-	-57	-0-	152 15	1 9	1233	2	Y	14	18	1			2
11	1380	N	1339	-0-	-41	-0-	147 19	1 9	1173	2	Y	17					19

PROVIDENT CITY (WILCOX 8,600) 73293 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, E. A. WELL #: 1 RRCID -> 003808 COMPL. DATE 06/10/1949 TOTAL DEPTH 8785 PERF. 8570 - 8598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	261	-0-	-69	-0-	27	1	230	2	Y	4	3	1			3
							4	9									
07	310	N	271	-0-	-39	-0-	29	1	239	2	Y	3	3	1			3
							3	9									
08	279	N	267	-0-	-12	-0-	29	1	235	2	Y	3	3	1			3
							3	9									
09	270	N	263	-0-	-7	-0-	28	1	232	2	Y	3	4	1			2
							3	9									
10	284	N	284	-0-	-0-	-0-	31	1	250	2	Y	3	4	1			1
							3	9									
11	270	N	260	-0-	-10	-0-	29	1	228	2	Y	3					4
							3	9									

PROVIDENT CITY GAS UNIT WELL #: 5 RRCID -> 003809 COMPL. DATE 10/08/1948 TOTAL DEPTH 8790 PERF. 8623 - 8728

06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PROVIDENT CITY GAS UNIT WELL #: 6 RRCID -> 003810 COMPL. DATE 04/03/1950 TOTAL DEPTH N/A PERF. 8604 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7170	X	6941	-0-	-229	-0-	718	1	6057	2	Y	151	122	1			114
							166	9									
07	7554	X	7554	-0-	-0-	-0-	807	1	6593	2	Y	140	129	1			125
							154	9									
08	7409	X	6709	-0-	-700	-0-	727	1	5855	2	Y	115	138	1			102
							127	9									
09	6930	X	6692	-0-	-238	-0-	716	1	5877	2	Y	90	149	1			43
							99	9									
10	7771	X	7771	-0-	-0-	-0-	837	1	6806	2	Y	116	146	1			13
							128	9									
*11	7349	X	7349	-0-	-0-	-0-	801	1	6391	2	Y	143					156
							157	9									

PROVIDENT CITY UNIT WELL #: 1 RRCID -> 003812 COMPL. DATE 12/12/1996 TOTAL DEPTH 11718 PERF. 8505 - 8694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1440	-0-	-1560	54	152	1	1280	2	Y	7	6	1			16
							8	9									
07	1643	N	1250	-0-	-393	-0-	136	1	1108	2	Y	5	5	1			16
							6	9									
08	1426	N	1370	-0-	-56	-0-	151	1	1213	2	Y	5	6	1			15
							6	9									
09	1440	N	1371	-0-	-69	-0-	149	1	1220	2	Y	2	7	1			10
							2	9									
10	1240	N	1058	-0-	-182	-0-	115	1	937	2	Y	5	7	1			8
							6	9									
11	1320	N	1112	-0-	-208	-0-	123	1	982	2	Y	6					14
							7	9									

PROVIDENT CITY (WILCOX 8,800) 73293 320 NON-ASSOCIATED CAPACITY CNTY: LAVACA
B D PRODUCTION CO., INC. 040190
TRAYLOR WELL #: 1 RRCID -> 126973 COMPL. DATE 03/10/1988 TOTAL DEPTH 9615 PERF. 8622 - 8636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2040	N	-0-	-0-	-2040	-0-					N	-0-					72
07	1271	N	-0-	-0-	-1271	-0-					N	-0-					72
08	341	N	14	-0-	-327	-0-	14	2			N	-0-					72
09	5	N	5	-0-	-0-	-0-	5	2			N	-0-					72
10	2371	N	2371	-0-	-0-	-0-	520	1	1850	2	N	1					73
							1	9									
*11	467	N	467	-0-	-0-	-0-	156	1	311	2	N	-0-	38	1			35

PROVIDENT CITY (WILCOX 9,000) 73293 360 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
BENNER, WM. WELL #: 1 RRCID -> 003833 COMPL. DATE 12/07/1949 TOTAL DEPTH 9160 PERF. 8864 - 8992

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4

ROUSE, FAY WELL #: 1 RRCID -> 003834 COMPL. DATE 08/28/1949 TOTAL DEPTH 9171 PERF. 8890 - 9020

06	248	N	248	-0-	-0-	-0-	26	1	222	2	Y	-0-					-0-
07	263	N	263	-0-	-0-	-0-	29	1	234	2	Y	-0-					-0-
08	260	N	260	-0-	-0-	-0-	29	1	231	2	Y	-0-					-0-
09	251	N	251	-0-	-0-	-0-	27	1	224	2	Y	-0-					-0-
10	254	N	254	-0-	-0-	-0-	28	1	226	2	Y	-0-					-0-
11	240	N	239	-0-	-1	-0-	27	1	212	2	Y	-0-					-0-

ROUSE, FAY WELL #: 2 RRCID -> 003835 COMPL. DATE 02/22/1953 TOTAL DEPTH 9203 PERF. 8910 - 8990

06	3000	N	2156	-0-	-844	8859	225	1	1898	2	Y	30	33	1			24
							33	9									
07	3100	N	2197	-0-	-903	7956	236	1	1928	2	Y	30	26	1			28
							33	9									
08	3100	N	1048	-0-	-2052	5904	115	1	929	2	Y	4	12	1			20
							4	9									
09	3000	N	-0-	-0-	-3000	2904					Y	-0-					20
10	2904	N	-0-	-0-	-2904	-0-					Y	-0-					20
11	1020	N	-0-	-0-	-1020	-0-					Y	-0-					20

PROVIDENT CITY (WILCOX 9,100) 73293 380 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
ALLEN GAS UNIT WELL #: 1 RRCID -> 289358 COMPL. DATE 01/14/2020 TOTAL DEPTH 14643 PERF. 9196 - 9652

06	23070	#	18228	-0-	-4842	-0-	417	1	17596	2	Y	195	290	1			123
							215	9									
07	20398	#	16277	-0-	-4121	-0-	419	1	15651	2	Y	188	142	1			169
							207	9									
08	18042		16397	-0-	-1645	-0-	429	1	15790	2	Y	162	142	1			189
							178	9									
09	17460		17001	-0-	-459	-0-	433	1	16438	2	Y	118	127	1			180
							130	9									
10	18042		17179	-0-	-863	-0-	454	1	16635	2	Y	82	212	1			50
							90	9									
*11	19754		18607	-0-	-1147	-0-	399	1	18110	2	Y	89					139
							98	9									

PROVIDENT CITY (WILCOX 9,500) 73293 440 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS-SANDRA WELL #: 1 RRCID -> 188882 COMPL. DATE 01/12/2002 TOTAL DEPTH 10018 PERF. 9515 - 9576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					50
07	31	N	-0-	-0-	-31	-0-					N	-0-					50
08	0	N	-0-	-0-	-0-	-0-					N	-0-					50
09	0	N	-0-	-0-	-0-	-0-					N	-0-					50
10	0	N	-0-	-0-	-0-	-0-					N	-0-					50
11	0	N	-0-	-0-	-0-	-0-					N	-0-					50

PROVIDENT CITY (WILCOX 9970) 73293 498 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
BABER WELL #: 1 RRCID -> 135076 COMPL. DATE 05/07/1990 TOTAL DEPTH 14959 PERF. 9978 - 10010

06	6600	#	5746	-0-	-854	-0-	466	1	5280	2	N	-0-					48
07	6820	#	5780	-0-	-1040	-0-	453	1	5327	2	N	-0-					48
08	6820	#	5474	-0-	-1346	-0-	354	1	5120	2	N	-0-					48
09	6304	R	6304	-0-	-0-	-0-	381	1	5923	2	N	-0-					48
10	6703	R	6703	-0-	-0-	-0-	397	1	6306	2	N	-0-					48
*11	5878	R	5878	-0-	-0-	-0-	312	1	5566	2	N	-0-					48

PROVIDENT CITY (WILCOX 10800) 73293 511 NON-ASSOCIATED CAPACITY CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
HANCOCK "H" WELL #: 2 RRCID -> 257223 COMPL. DATE 06/24/2010 TOTAL DEPTH 14218 PERF.10884 - 10896

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SLANT OPERATING, LLC 786697
REXER-TUSA UNIT WELL #: 2 RRCID -> 266314 COMPL. DATE 08/24/2011 TOTAL DEPTH 13000 PERF.10944 - 10962

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (WILCOX 11,500) 73293 515 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
PROVIDENT CITY GAS UNIT WELL #: 1 RRCID -> 220696 COMPL. DATE 03/30/2006 TOTAL DEPTH 14431 PERF.11760 - 11786

06	1155	N	1155	-0-	-0-	-0-	192	1	963	2	N	-0-					-0-
07	1302	N	1157	-0-	-145	-0-	189	1	968	2	N	-0-					-0-
08	1209	N	1112	-0-	-97	-0-	183	1	929	2	N	-0-					-0-
09	1170	N	886	-0-	-284	-0-	189	1	697	2	N	-0-					-0-
10	1164	N	1164	-0-	-0-	-0-	192	1	972	2	N	-0-					-0-
*11	1148	N	1148	-0-	-0-	-0-	207	1	941	2	N	-0-					-0-

PROVIDENT CITY (WILCOX 11,900) 73293 520 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
HARTT G.U. 1 WELL #: 1 RRCID -> 192163 COMPL. DATE 01/09/2020 TOTAL DEPTH 14000 PERF.11710 - 12133

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13680	X	10878	-0-	-2802	-0-	10779	2	99	9	N	90					243
07	13361	X	10810	-0-	-2551	-0-	10732	2	78	9	N	71	178	1			136
08	12555	X	10450	-0-	-2105	-0-	10321	2	129	9	N	117	178	1			75
09	11760	X	9667	-0-	-2093	-0-	9568	2	99	9	N	90					165
10	11625	X	9822	-0-	-1803	-0-	9755	2	67	9	N	61	178	1			48
11	10890	X	9393	-0-	-1497	-0-	9310	2	83	9	N	75					123

PROVIDENT CITY G.U. WELL #: 15 RRCID -> 256520 COMPL. DATE 11/15/2018 TOTAL DEPTH 12925 PERF.11802 - 12115

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	975	-0-	-75	-0-	162	1	813	2	N	-0-					-0-
07	1085	N	1057	-0-	-28	-0-	173	1	884	2	N	-0-					-0-
08	1073	N	1073	-0-	-0-	-0-	177	1	896	2	N	-0-					-0-
09	990	N	815	-0-	-175	-0-	174	1	641	2	N	-0-					-0-
10	1054	N	957	-0-	-97	-0-	158	1	799	2	N	-0-					-0-
11	1050	N	738	-0-	-312	-0-	133	1	605	2	N	-0-					-0-

NEUHAUS, E.T. WELL #: 2 RRCID -> 286523 COMPL. DATE 11/06/2018 TOTAL DEPTH 13300 PERF.11927 - 12228

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10920	X	9668	-0-	-1252	-0-	300	1	9291	2	N	70					193
							77	9									
07	10695	X	9614	-0-	-1081	-0-	310	1	9294	2	N	9					202
							10	9									
08	10230	X	9592	-0-	-638	-0-	310	1	9205	2	N	70	178	1			94
							77	9									
09	9900	X	8605	-0-	-1295	-0-	300	1	8305	2	N	-0-					94
10	10168	X	8910	-0-	-1258	-0-	310	1	8582	2	N	16					110
							18	9									
11	9660	X	8446	-0-	-1214	-0-	300	1	8110	2	N	33					143
							36	9									

DICKSON FOUNDATION GU WELL #: 1 RRCID -> 288390 COMPL. DATE 07/10/2019 TOTAL DEPTH 13145 PERF.11825 - 12052

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5803	X	5803	-0-	-0-	-0-	133	1	5617	2	Y	48	70	1			27
							53	9									
07	5606	X	5606	-0-	-0-	-0-	145	1	5408	2	Y	48	36	1			39
							53	9									
08	6200	X	5132	-0-	-1068	-0-	135	1	4952	2	Y	41	36	1			44
							45	9									
09	6000	X	4753	-0-	-1247	-0-	120	1	4558	2	Y	68	48	1			64
							75	9									
10	6200	X	4653	-0-	-1547	-0-	121	1	4411	2	Y	110	144	1			30
							121	9									
11	5790	X	3259	-0-	-2531	-0-	67	1	3062	2	Y	118					148
							130	9									

SLANT OPERATING, LLC 786697
REXER WELL #: 1 RRCID -> 259252 COMPL. DATE 10/01/2010 TOTAL DEPTH 12800 PERF.11680 - 12526

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (WILCOX 11,900) //CONT.// 73293 520 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
TUSA, T. S. JR. WELL #: 1 RRCID -> 170003 COMPL. DATE 04/20/2002 TOTAL DEPTH 14150 PERF.11511 - 11521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

XTO ENERGY INC. 945936
HANCOCK GU 1 WELL #: 1R RRCID -> 232304 COMPL. DATE 07/18/2006 TOTAL DEPTH 14000 PERF.12006 - 12030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3364	X	3364	-0-	-0-	-0-	391 4	1 9	2969	2	N	4					72
07	3441	X	3392	-0-	-49	-0-	396	1	2996	2	N	-0-					72
08	3441	X	3325	-0-	-116	-0-	397	1	2928	2	N	-0-					72
09	3330	X	3078	-0-	-252	-0-	349	1	2729	2	N	-0-					72
10	3441	X	3203	-0-	-238	-0-	399 2	1 9	2802	2	N	2					74
11	3330	X	3078	-0-	-252	-0-	387 3	1 9	2688	2	N	3					77

PROVIDENT CITY (WILCOX 12,000) 73293 522 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
N.P.C. GAS UNIT WELL #: 1 RRCID -> 190261 COMPL. DATE 12/10/2001 TOTAL DEPTH 14610 PERF.11974 - 11984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9180	X	5031	-0-	-4149	-0-	284	1	4747	2	N	-0-					48
07	9486	X	4301	-0-	-5185	-0-	228	1	4073	2	N	-0-					48
08	6820	X	2203	-0-	-4617	-0-	135	1	2068	2	N	-0-					48
09	5370	X	859	-0-	-4511	-0-	52	1	807	2	N	-0-					48
10	5487	X	315	-0-	-5172	-0-	19	1	296	2	N	-0-					48
11	5040	X	614	-0-	-4426	-0-	33	1	581	2	N	-0-					48

PROVIDENT CITY (WILCOX 12,100) 73293 523 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
ROUSE, FAY WELL #: 4 RRCID -> 169799 COMPL. DATE 03/14/1998 TOTAL DEPTH 13018 PERF.12119 - 12167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PROVIDENT CITY (WILCOX 12,500) 73293 526 NON-ASSOCIATED CAPACITY CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
HANCOCK -I- WELL #: 1 RRCID -> 088467 COMPL. DATE 04/30/1980 TOTAL DEPTH 17000 PERF.12471 - 12509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	537	N	537	-0-	-0- B	-0-	29	1	508	2	N	-0-					-0-
07	432	N	432	-0-	-0- B	-0-	24	1	408	2	N	-0-					-0-
08	248	N	208	-0-	-40 B	-0-	9	1	199	2	N	-0-					-0-
09	240	N	75	-0-	-165 B	-0-	3	1	72	2	N	-0-					-0-
10	248	N	211	-0-	-37 B	-0-	8	1	203	2	N	-0-					-0-
11	210	N	72	-0-	-138 B	-0-	3	1	69	2	N	-0-					-0-

PROVIDENT CITY (WILCOX 12,500) //CONT.// 73293 526 NON-ASSOCIATED CAPACITY CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. //CONT.// 161671
HANCOCK ESTATE "B" WELL #: 2 RRCID -> 163129 COMPL. DATE 01/05/2006 TOTAL DEPTH 15697 PERF.12752 - 12762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2130	N	1805	-0-	-325 B	-0-	98	1	1707	2	N	-0-					-0-
07	2077	N	1867	-0-	-210 B	-0-	102	1	1765	2	N	-0-					-0-
08	2074	N	2074	-0-	-0- B	-0-	87	1	1987	2	N	-0-					-0-
09	1983	N	1983	-0-	-0- B	-0-	81	1	1838	2	N	58					58
							64	9									
10	2165	N	2165	-0-	-0- B	-0-	82	1	2076	2	N	6					64
							7	9									
*11	2039	N	2039	-0-	-0- B	-0-	90	1	1943	2	N	5					69
							6	9									

PROVIDENT CITY (WILCOX 13000) 73293 528 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
NEUHAUS, E. T. WELL #: 2 RRCID -> 181921 COMPL. DATE 11/15/2000 TOTAL DEPTH 13300 PERF.12652 - 13140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTH PROVIDENT CITY G.U. WELL #: 2 RRCID -> 255266 COMPL. DATE 01/06/2010 TOTAL DEPTH 14312 PERF.13212 - 13242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	269	N	269	-0-	-0-	-0-	15	1	254	2	N	-0-					2
07	276	N	276	-0-	-0-	-0-	15	1	261	2	N	-0-					2
08	186	N	145	-0-	-41	-0-	9	1	136	2	N	-0-					2
09	180	N	-0-	-0-	-180	-0-					N	-0-					2
10	186	N	12	-0-	-174	-0-	1	1	11	2	N	-0-					2
*11	225	N	225	-0-	-0-	-0-	12	1	213	2	N	-0-					2

PROVIDENT MINERALS GU WELL #: 2 RRCID -> 280478 COMPL. DATE 06/23/2016 TOTAL DEPTH 13647 PERF.13140 - 13190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1309	-0-	-131	-0-	105	1	1195	2	N	8					10
							9	9									
07	1364	N	1302	-0-	-62	-0-	109	1	1181	2	N	11					21
							12	9									
08	1346	N	1346	-0-	-0-	-0-	110	1	1233	2	N	3					24
							3	9									
09	1362	N	1362	-0-	-0-	-0-	95	1	1267	2	N	-0-					24
10	1367	N	1367	-0-	-0-	-0-	103	1	1264	2	N	-0-					24
11	1290	N	1288	-0-	-2	-0-	93	1	1195	2	N	-0-					24

MILLER-ALLEN GAS UNIT WELL #: 1 RRCID -> 289268 COMPL. DATE 01/22/2020 TOTAL DEPTH 15850 PERF.12935 - 13060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1716	N	1716	-0-	-0-	-0-	97	1	1619	2	N	-0-					-0-
07	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
08	619	N	619	-0-	-0-	-0-	38	1	581	2	N	-0-					-0-
09	1470	N	499	-0-	-971	-0-	30	1	469	2	N	-0-					-0-
10	16	N	16	-0-	-0-	-0-	1	1	15	2	N	-0-					-0-
11	600	N	475	-0-	-125	-0-	25	1	450	2	N	-0-					-0-

E.P.C. GU 1 WELL #: 2 RRCID -> 290260 COMPL. DATE 05/19/2020 TOTAL DEPTH 15700 PERF.12712 - 12836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (WILCOX 13700) 73293 530 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
PROVIDENT MINERALS GAS UNIT WELL #: 2 RRCID -> 163829 COMPL. DATE 05/27/1997 TOTAL DEPTH 13647 PERF.13402 - 13486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (WILCOX 13,800) 73293 533 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
L. KASKIE GAS UNIT WELL #: 1 RRCID -> 183121 COMPL. DATE 11/07/2000 TOTAL DEPTH 14350 PERF.13531 - 13578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	496	N	496	-0-	-0-	-0-	28	1	468	2	N	-0-					70
07	1457	N	513	-0-	-944	-0-	27	1	486	2	N	-0-					70
08	558	N	503	-0-	-55	-0-	31	1	472	2	N	-0-					70
09	537	N	537	-0-	-0-	-0-	32	1	505	2	N	-0-					70
10	531	N	531	-0-	-0-	-0-	31	1	500	2	N	-0-					70
*11	574	N	574	-0-	-0-	-0-	31	1	543	2	N	-0-					70

L. KASKIE GAS UNIT WELL #: 2 RRCID -> 190667 COMPL. DATE 06/18/2007 TOTAL DEPTH 14047 PERF.12868 - 13638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4710	X	3865	-0-	-845	-0-	218	1	3647	2	N	-0-					69
07	4681	X	3892	-0-	-789	-0-	206	1	3686	2	N	-0-					69
08	4681	X	3697	-0-	-984	-0-	227	1	3470	2	N	-0-					69
09	4050	X	3261	-0-	-789	-0-	197	1	3064	2	N	-0-					69
10	4382	X	4382	-0-	-0-	-0-	260	1	4122	2	N	-0-					69
*11	4215	X	4215	-0-	-0-	-0-	224	1	3991	2	N	-0-					69

PROVIDENT CITY (WILCOX 14,000) 73293 540 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
HANCOCK, ET AL G.U. WELL #: 1 RRCID -> 156186 COMPL. DATE 09/05/1995 TOTAL DEPTH 14080 PERF.13690 - 13740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANCOCK GU #1 WELL #: 7 RRCID -> 221079 COMPL. DATE 06/21/2006 TOTAL DEPTH 14025 PERF.13830 - 13846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9210	X	8593	-0-	-617	-0-	1000	1	7593	2	N	-0-					3
07	9517	X	8567	-0-	-950	-0-	1001	1	7566	2	N	-0-					3
08	9517	X	8434	-0-	-1083	-0-	1008	1	7426	2	N	-0-					3
09	8580	X	7960	-0-	-620	-0-	902	1	7058	2	N	-0-					3
10	8866	X	8406	-0-	-460	-0-	1048	1	7358	2	N	-0-					3
11	8580	X	8150	-0-	-430	-0-	1025	1	7125	2	N	-0-					3

PROVIDENT CITY (WILCOX 14800 SD) 73293 545 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
HANCOCK, EVA RUTH WELL #: 1 RRCID -> 186323 COMPL. DATE 12/02/2008 TOTAL DEPTH 16000 PERF.14855 - 14916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8970	X	122	-0-	-8848	-0-	14	1	108	2	N	-0-					-0-
07	5890	X	43	-0-	-5847	-0-	5	1	38	2	N	-0-					-0-
08	930	X	61	-0-	-869	-0-	7	1	54	2	N	-0-					-0-
09	167	X	167	-0-	-0-	-0-	19	1	148	2	N	-0-					-0-
10	124	X	25	-0-	-99	-0-	3	1	22	2	N	-0-					-0-
11	120	X	5	-0-	-115	-0-	1	1	4	2	N	-0-					-0-

PROVIDENT CITY (WILCOX 16,300) 73293 550 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
HANCOCK, JOHN W. SR. WELL #: 1 RRCID -> 182556 COMPL. DATE 10/04/2002 TOTAL DEPTH 16600 PERF.16325 - 13350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	578	-0-	-22	-0-	67	1	511	2	N	-0-					-0-
07	620	N	602	-0-	-18	-0-	70	1	532	2	N	-0-					-0-
08	651	N	576	-0-	-75	-0-	69	1	507	2	N	-0-					-0-
09	570	N	473	-0-	-97	-0-	54	1	419	2	N	-0-					-0-
10	589	N	516	-0-	-73	-0-	64	1	452	2	N	-0-					-0-
11	570	N	483	-0-	-87	-0-	61	1	422	2	N	-0-					-0-

PROVIDENT CITY (YEGUA) 73293 560 ASSOCIATED ONE WELL CNTY: LAVACA
CIMARRON ENGINEERING, LLC 153471
HOBBS, B. J. WELL #: 6 RRCID -> 250628 COMPL. DATE 05/02/2009 TOTAL DEPTH 6100 PERF. 5629 - 5631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1143	N	1143	-0-	-0-	-0-	1143	2			N	-0-					-0-
07	2052	N	2052	-0-	-0-	-0-	2052	2			N	-0-					-0-
08	1489	N	1489	-0-	-0-	-0-	1489	2			N	-0-					-0-
09	781	N	781	-0-	-0-	-0-	781	2			N	-0-					-0-
10	744	N	577	-0-	-167	-0-	577	2			N	-0-					-0-
11	720	N	570	-0-	-150	-0-	570	2			N	-0-					-0-

PROVIDENT CITY (YEGUA L) 73293 584 ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
TRAYLOR, A.V. WELL #: 9 RRCID -> 139511 COMPL. DATE 07/08/1991 TOTAL DEPTH 9452 PERF. 5496 - 5514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	264	-0-	-66	-0-	28	1	236	2	Y	-0-					-0-
07	310	N	291	-0-	-19	-0-	32	1	259	2	Y	-0-					-0-
08	310	N	234	-0-	-76	-0-	26	1	208	2	Y	-0-					-0-
09	270	N	227	-0-	-43	-0-	25	1	202	2	Y	-0-					-0-
10	279	N	229	-0-	-50	-0-	25	1	204	2	Y	-0-					-0-
11	240	N	188	-0-	-52	-0-	21	1	167	2	Y	-0-					-0-

PROVIDENT CITY (YEGUA L-2) 73293 586 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 3 RRCID -> 137493 COMPL. DATE 11/19/1990 TOTAL DEPTH 6228 PERF. 5628 - 5635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (YEGUA L-Z EAST) 73293 589 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 4 RRCID -> 161515 COMPL. DATE 09/08/2000 TOTAL DEPTH 6332 PERF. 5506 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (YEGUA -M-) 73293 600 ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F.W. WELL #: 6 L RRCID -> 290937 COMPL. DATE 06/04/2021 TOTAL DEPTH 6508 PERF. 5688 - 5693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5400		4394	-0-	-1006	-0-	461	1	3889	2	N	40					40
							44	9									
07	6200		3033	-0-	-3167	-0-	325	1	2660	2	N	44					84
							48	9									
08	6200		2441	-0-	-3759	-0-	266	1	2143	2	N	29					113
							32	9									
09	6000		2090	-0-	-3910	-0-	224	1	1840	2	N	24					137
							26	9									
10	6200		1868	-0-	-4332	-0-	202	1	1645	2	N	19					156
							21	9									
11	4380	#	828	-0-	-3552	-0-	91	1	724	2	N	12	152	1			16
							13	9									

PROVIDENT CITY (YEGUA -P-) 73293 680 NON-ASSOCIATED PRORATED CNTY: LAVACA
TMR EXPLORATION, INC. 834097
TRAYLOR-MILLER WELL #: 2 RRCID -> 194124 COMPL. DATE 02/15/2003 TOTAL DEPTH 9975 PERF. 6078 - 6083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7500	N	7489	-0-	-11 B	792	788	1	6649	2	N	47	174	1			25
							52	9									
07	4774		7184	-0-	2410 B	3202	777	1	6353	2	N	49					74
							54	9									
08	4774		7323	-0-	2549 B	5751	802	1	6456	2	N	59					133
							65	9									
09/01 BALANCING DATE STATUS -> 5751																	
09	3274		7407	-0-	4133 B	9884	797	1	6542	2	N	62	174	1			21
							68	9									
10	4774		7751	-0-	2977 B	12861	841	1	6837	2	N	66					87
							73	9									
11	4620		7114	-0-	2494 B	15355	784	1	6265	2	N	59					146
							65	9									

NEUHAUS, F.W.. WELL #: 2 RRCID -> 281447 COMPL. DATE 10/27/2014 TOTAL DEPTH 8900 PERF. 6158 - 6177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-

PROVIDENT CITY (YEGUA Y-1) 73293 719 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
WALTERS, DOROTHY WELL #: 4 RRCID -> 282717 COMPL. DATE 05/12/2017 TOTAL DEPTH 6072 PERF. 5369 - 5374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					17
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17

PROVIDENT CITY (YEGUA 5400) 73293 740 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PROPERTY PRODUCING CO. 681462
HARTT, J. WELL #: 1 RRCID -> 089037 COMPL. DATE 07/11/1980 TOTAL DEPTH 6121 PERF. 5302 - 5308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (YEGUA 5700) 73293 780 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 15 RRCID -> 283105 COMPL. DATE 02/18/2017 TOTAL DEPTH 6160 PERF. 5671 - 5675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					13
07	0	N	-0-	-0-	-0-	-0-					N	-0-					13
08	0	N	-0-	-0-	-0-	-0-					N	-0-					13
09	0	N	-0-	-0-	-0-	-0-					N	-0-					13
10	0	N	-0-	-0-	-0-	-0-					N	-0-					13
11	0	N	-0-	-0-	-0-	-0-					N	-0-					13

PROVIDENT CITY (YEGUA 5770) 73293 820 ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
WALTERS, DOROTHY WELL #: 4-C RRCID -> 152258 COMPL. DATE 11/22/1994 TOTAL DEPTH 6072 PERF. 5730 - 5734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (2150) 73293 847 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
WALTERS, DOROTHY WELL #: 3 RRCID -> 178245 COMPL. DATE 05/08/2000 TOTAL DEPTH 6135 PERF. 2204 - 2238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PROVIDENT CITY (2400) 73293 860 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MOSAIC OIL LLC 589978
ALLEN WELL #: 1 RRCID -> 135474 COMPL. DATE 08/04/1990 TOTAL DEPTH 2520 PERF. 2478 - 2490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLEN WELL #: 1A RRCID -> 140819 COMPL. DATE 12/19/1991 TOTAL DEPTH 2539 PERF. 2464 - 2468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (3960, EAST) 73293 912 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HOWARD EXPLORATION, INC. 405950
DOW WELL #: 3 RRCID -> 268467 COMPL. DATE 04/29/2011 TOTAL DEPTH 4405 PERF. 4296 - 4316

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (4000, EAST) 73293 913 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CAMOIL, INC. 127449
KNIGHT WELL #: 1 RRCID -> 154194 COMPL. DATE 04/11/1995 TOTAL DEPTH 4317 PERF. 3920 - 3933

06	14B DENY	NO RPT	-0-	-0-	4592					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	4592					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	4592					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	4592					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	4592					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	4592					N	NO RPT					-0-

PROVIDENT CITY (5800) 73293 920 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 11D RRCID -> 062062 COMPL. DATE 12/12/1985 TOTAL DEPTH 6212 PERF. 3985 - 4172

06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALTERS, DOROTHY WELL #: 4-T RRCID -> 152259 COMPL. DATE 11/18/1994 TOTAL DEPTH 6072 PERF. 5887 - 5892

06	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY NE (LWR WX. CONS) 73296 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
MILLER-ALLEN GAS UNIT WELL #: 1 RRCID -> 184594 COMPL. DATE 05/08/2015 TOTAL DEPTH 15850 PERF.14077 - 14624

06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					9
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					9
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					9
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					9
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					9
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					9

WORKED OVER ANOTHER ZONE.. 01/22/2020

E.P.C. G U 1A WELL #: 1 RRCID -> 188312 COMPL. DATE 10/21/2001 TOTAL DEPTH 15662 PERF.15434 - 15449

06	11730 X	9313	-0-	-2417	-0-	526	1	8787	2	N	-0-					18
07	10137 X	10104	-0-	-33	-0-	536	1	9568	2	N	-0-					18
08	10013 X	9548	-0-	-465	-0-	585	1	8963	2	N	-0-					18
09	10198 X	10198	-0-	-0-	-0-	616	1	9582	2	N	-0-					18
10	10806 X	10806	-0-	-0-	-0-	640	1	10166	2	N	-0-					18
11	9780 X	7628	-0-	-2152	-0-	405	1	7223	2	N	-0-					18

PROVIDENT CITY NE (LWR WX. CONS)//CONT.// 73296 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY //CONT.// 386310
E.P.C. GU 1 WELL #: 2 RRCID -> 196997 COMPL. DATE 11/11/2002 TOTAL DEPTH 15700 PERF.15060 - 15574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

E.P.C. GU 1 WELL #: 3 RRCID -> 222486 COMPL. DATE 12/23/2005 TOTAL DEPTH 17477 PERF.15060 - 17375

06	12600	X	10907	-0-	-1693	-0-	616	1	10291	2	N	-0-					8
07	13111	X	13111	-0-	-0-	-0-	695	1	12416	2	N	-0-					8
08	13241	X	13241	-0-	-0-	-0-	811	1	12430	2	N	-0-					8
09	13117	X	13117	-0-	-0-	-0-	792	1	12325	2	N	-0-					8
10	13844	X	13844	-0-	-0-	-0-	821	1	13023	2	N	-0-					8
11	12810	X	12007	-0-	-803	-0-	638	1	11369	2	N	-0-					8

PROVIDENT CITY G.U. WELL #: 16 RRCID -> 231135 COMPL. DATE 09/04/2007 TOTAL DEPTH 12963 PERF.11824 - 11854

06	660	N	578	-0-	-82	-0-	96	1	482	2	N	-0-					-0-
07	629	N	629	-0-	-0-	-0-	103	1	526	2	N	-0-					-0-
08	636	N	636	-0-	-0-	-0-	105	1	531	2	N	-0-					-0-
09	570	N	408	-0-	-162	-0-	87	1	321	2	N	-0-					-0-
10	697	N	697	-0-	-0-	-0-	115	1	582	2	N	-0-					-0-
11	630	N	608	-0-	-22	-0-	110	1	498	2	N	-0-					-0-

NEUHAUS, E.T. WELL #: 1 RRCID -> 236103 COMPL. DATE 02/19/2008 TOTAL DEPTH 13760 PERF.10930 - 10935

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOLDEN ROD WELL #: 1 RRCID -> 289748 COMPL. DATE 07/10/2019 TOTAL DEPTH 15900 PERF.13816 - 13826

06	12870	X	5431	-0-	-7439	-0-	5431	2			N	-0-					-0-
07	12865	X	3726	-0-	-9139	-0-	3726	2			N	-0-					-0-
08	12865	X	3	-0-	-12862	-0-	3	2			N	-0-					-0-
09	12450	X	2517	-0-	-9933	-0-	2517	2			N	-0-					-0-
10	9610	X	1473	-0-	-8137	-0-	1473	2			N	-0-					-0-
11	5430	X	288	-0-	-5142	-0-	288	2			N	-0-					-0-

SEVENBAR RESOURCES, LLC 767838
DICKSON, R. FOUNDATION WELL #: 2 RRCID -> 225644 COMPL. DATE 05/30/2015 TOTAL DEPTH 17220 PERF.13124 - 13130

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					7
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					7

PROVIDENT CITY, NE (3050) 73296 224 NON-ASSOCIATED EXEMPT CNTY: LAVACA
TMR EXPLORATION, INC. 834097
RAU, CHARLES WELL #: 9 RRCID -> 207948 COMPL. DATE 08/29/2008 TOTAL DEPTH 3201 PERF. 2052 - 2074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STEINMAN WELL #: 6 RRCID -> 282712 COMPL. DATE 05/12/2017 TOTAL DEPTH 3974 PERF. 2940 - 2943

06	1380	#	45	-0-	-1335	-0-	4	1	41	2	N	-0-					-0-
07	1581	#	18	-0-	-1563	-0-	2	1	16	2	N	-0-					-0-
08	620	N	22	-0-	-598	-0-	3	1	19	2	N	-0-					-0-
09	60	N	42	-0-	-18	-0-	5	1	37	2	N	-0-					-0-
10	544	N	544	-0-	-0-	-0-	53	1	491	2	N	-0-					-0-
*11	40	N	40	-0-	-0-	-0-	4	1	36	2	N	-0-					-0-

PROVIDENT CITY, NE. (3390) 73296 235 NON-ASSOCIATED CAPACITY CNTY: LAVACA
B D PRODUCTION CO., INC. 040190
DOWELL, M. E. WELL #: 4 RRCID -> 273045 COMPL. DATE 03/12/2011 TOTAL DEPTH 4262 PERF. 3566 - 3612

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TMR EXPLORATION, INC. 834097
STEINMAN WELL #: 6 RRCID -> 247726 COMPL. DATE 08/28/2008 TOTAL DEPTH 3974 PERF. 3452 - 3454

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RAMBLER (MIGURA) 74389 250 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BUFFCO PRODUCTION INC. 106406
MUSSELMAN RANCHES, INC. WELL #: 1 RRCID -> 170612 COMPL. DATE 01/27/2005 TOTAL DEPTH 14500 PERF.14175 - 14195

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45

MUSSELMAN RANCHES, INC. WELL #: 2 RRCID -> 174128 COMPL. DATE 12/13/2000 TOTAL DEPTH 14696 PERF.12542 - 14040

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					134
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					134
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					134
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					134
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					134
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					134

RAMIRENA (Y- 5) 74422 400 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
HAMMIT PETROLEO 350618
ALLEN, B. WELL #: RRCID -> 129253 COMPL. DATE 03/12/1988 TOTAL DEPTH 5098 PERF. 4936 - 4940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	P&A	COND	NO RPT	-0-	-0-	-0-			N	NO RPT			15
07	P&A	COND	NO RPT	-0-	-0-	-0-			N	NO RPT			15
08	P&A	COND	NO RPT	-0-	-0-	-0-			N	NO RPT			15
09	P&A	COND	NO RPT	-0-	-0-	-0-			N	NO RPT			15
10	P&A	COND	NO RPT	-0-	-0-	-0-			N	NO RPT			15
11	P&A	COND	NO RPT	-0-	-0-	-0-			N	NO RPT			15

PLUGGED AND ABANDONED_____ 10/22/2004

MAROCO 526610
ALLEN, B. WELL #: 3 G RRCID -> 003848 COMPL. DATE 11/19/1960 TOTAL DEPTH 5754 PERF. 4937 - 4940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ALLEN, B. WELL #: 1 RRCID -> 136947 COMPL. DATE 11/19/1990 TOTAL DEPTH 5619 PERF. 5450 - 5456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MOSBACHER ENERGY COMPANY 589984
FERRELL "A" WELL #: A 9 RRCID -> 206758 COMPL. DATE 08/23/2004 TOTAL DEPTH 5815 PERF. 4903 - 4908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RAMIRENA (Y-15A) 74422 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MAROCO 526610
ALLEN, B. WELL #: 3 E RRCID -> 003849 COMPL. DATE 11/27/1960 TOTAL DEPTH 5754 PERF. 5686 - 5689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	DLQ	H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	DLQ	H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	DLQ	H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	DLQ	H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	DLQ	H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	DLQ	H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MOSBACHER ENERGY COMPANY 589984
FERRELL, I. WELL #: A 9 RRCID -> 203156 COMPL. DATE 04/27/2004 TOTAL DEPTH 5815 PERF. 5097 - 5101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	T.	A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T.	A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T.	A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T.	A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T.	A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T.	A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RAMIRENA (4900) 74422 900 ASSOCIATED 49B CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
DOS PESOS RANCH WELL #: 1 RRCID -> 283529 COMPL. DATE 02/28/2017 TOTAL DEPTH 5100 PERF. 4986 - 4989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

RAMIRENA, N. (PETTUS) 74424 333 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
ELLIOTT OIL & GAS OPERATING CO. 247836
SPRADLEY, G. B. WELL #: 1 RRCID -> 050159 COMPL. DATE 02/24/1971 TOTAL DEPTH 5101 PERF. N/A

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/09/2021

RAMERINA, SW. (D-80) 74429 020 ASSOCIATED ONE WELL CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
REYNOLDS, MARY A. WELL #: 40 RRCID -> 181724 COMPL. DATE 10/16/2000 TOTAL DEPTH 5860 PERF. 3727 - 3733

06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					30
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					30
08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					30
09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					30
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					30
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					30

RAMIRENA, SW (JACKSON STRAY) 74429 099 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
MCCASLIN, CHARLES L. WELL #: 18-D RRCID -> 158260 COMPL. DATE 01/24/1981 TOTAL DEPTH 5865 PERF. N/A

06	DLQ	G-10	944	-0-	944	4265	915	2	29	9	Y	26					48
07	DLQ	G-10	554	-0-	554	4819	542	2	12	9	Y	11	39	1			20
*08		3900	-0-	-0-	-3900	919					Y	-0-					20
*09		1170 #	-0-	-0-	-1170	-0-					Y	-0-					20
*10		1209 #	-0-	-0-	-1209	-0-					Y	-0-					20
11		930 #	-0-	-0-	-930	-0-					Y	-0-					20

RAMIRENA, SW.(SEC. B, JACKSON 3) 74429 297 ASSOCIATED CAPACITY CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
REYNOLDS, MARY A. WELL #: 21 RRCID -> 159823 COMPL. DATE 07/27/1996 TOTAL DEPTH 6000 PERF. 4743 - 4753

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RAMIRENA, SW. (YEGUA #2 SD.) 74429 726 ASSOCIATED 49B CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
REYNOLDS, MARY A. WELL #: 31 D RRCID -> 080410 COMPL. DATE 10/20/1978 TOTAL DEPTH 6300 PERF. 5126 - 5134

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

REYNOLDS, MARY A. WELL #: 36 RRCID -> 098691 COMPL. DATE 12/31/1981 TOTAL DEPTH 5426 PERF. 5093 - 5096

06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

RAMIRENA, SW(YEGUA 4, SEG. C) 74429 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
REYNOLDS, MARY A. WELL #: 25 RRCID -> 182543 COMPL. DATE 10/21/2000 TOTAL DEPTH 5850 PERF. 5481 - 5518

06	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-

RAMIRENA, SW. (YEGUA 7, SEG B-1) 74429 810 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
MCCASLIN, C. L. WELL #: 24-F RRCID -> 147032 COMPL. DATE 06/16/1994 TOTAL DEPTH 6028 PERF. 5590 - 5594

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RAY 74891 001 ASSOCIATED CAPACITY CNTY: BEE
SYDSON ENERGY, INC. 833587
RAY, GEORGE A. WELL #: 1 RRCID -> 121232 COMPL. DATE 05/01/1986 TOTAL DEPTH 4102 PERF. 3431 - 3444

06	14B DENY	-0-	-0-	-0-	-0-			N	-0-			115
07	14B DENY	-0-	-0-	-0-	-0-			N	-0-			115
08	14B DENY	-0-	-0-	-0-	-0-			N	-0-			115
09	14B DENY	-0-	-0-	-0-	-0-			N	-0-			115
10	H15 VIOL	-0-	-0-	-0-	-0-			N	-0-			115
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			115

RAY, GEORGE A. WELL #: 2 RRCID -> 131576 COMPL. DATE 07/27/1989 TOTAL DEPTH 3544 PERF. 3439 - 3453

06	14B DENY	-0-	-0-	-0-	-0-			N	-0-			21
07	14B DENY	-0-	-0-	-0-	-0-			N	-0-			21
08	14B DENY	-0-	-0-	-0-	-0-			N	-0-			21
09	14B DENY	-0-	-0-	-0-	-0-			N	-0-			21
10	H15 VIOL	-0-	-0-	-0-	-0-			N	-0-			21
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			21

RAY (VICKSBURG-HOCKLEY) 74901 750 NON-ASSOCIATED CAPACITY CNTY: BEE
SYDSON ENERGY, INC. 833587
BOOTHE UNIT WELL #: 1 RRCID -> 257633 COMPL. DATE 07/30/2010 TOTAL DEPTH 3700 PERF. 3423 - 3502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					240
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					240
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					240
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					240
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					240
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					240

WALTON WELL #: 1 RRCID -> 263092 COMPL. DATE 03/20/2011 TOTAL DEPTH 3700 PERF. 3066 - 3526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					11
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					11

JAMES STAPLES, JR. WELL #: 1 RRCID -> 265533 COMPL. DATE 06/04/2012 TOTAL DEPTH 4200 PERF. 3157 - 3637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALTON WELL #: 2 RRCID -> 265536 COMPL. DATE 06/01/2012 TOTAL DEPTH 3697 PERF. 2830 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	109	178	1			108
07	14B2	EXT	-0-	-0-	-0-	-0-					N	71					179
08	14B2	EXT	-0-	-0-	-0-	-0-					N	72	180	1			71
09	14B2	EXT	-0-	-0-	-0-	-0-					N	65					136
10	T. A.		-0-	-0-	-0-	-0-					N	48	56	1			128
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					128

RUBOTTOM WELL #: 1 RRCID -> 265661 COMPL. DATE 11/02/2011 TOTAL DEPTH 3735 PERF. 3426 - 3460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					31
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					31

TULSITA RAY WELL #: 94 RRCID -> 275680 COMPL. DATE 03/22/2014 TOTAL DEPTH 7014 PERF. 2964 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					30
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					30

RAY-WILCOX (LULING) 74947 142 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
STAUSS, IDA ET AL UNIT WELL #: 1 C RRCID -> 003860 COMPL. DATE 12/08/1959 TOTAL DEPTH 8017 PERF. 7764 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAY-WILCOX (MASSIVE 1ST) 74947 426 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
STAUSS, IDA ET AL UNIT WELL #: 1 T RRCID -> 003865 COMPL. DATE 11/02/1960 TOTAL DEPTH 8017 PERF. 8038 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	96	-0-	-24	-0-	96	2			N	-0-					-0-
07	124	N	98	-0-	-26	-0-	98	2			N	-0-					-0-
08	124	N	88	-0-	-36	-0-	88	2			N	-0-					-0-
09	90	N	66	-0-	-24	-0-	66	2			N	-0-					-0-
10	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
*11	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-

RAY-WILCOX (WALTON MASSIVE) 74947 852 NON-ASSOCIATED EXEMPT CNTY: BEE
BRITANCO, L.L.C. 093620
STAUSS, IDA ET AL UNIT WELL #: 2 RRCID -> 003867 COMPL. DATE 01/11/1961 TOTAL DEPTH 8227 PERF. 8148 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	23	-0-	-7 B	-0-	23	2			N	-0-					-0-
07	31	N	23	-0-	-8 B	-0-	23	2			N	-0-					-0-
08	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
09	87	N	87	-0-	-0- B	-0-	87	2			N	-0-					-0-
10	31	N	11	-0-	-20 B	-0-	11	2			N	-0-					-0-
11	30	N	15	-0-	-15 B	-0-	15	2			N	-0-					-0-

CBCB&G UNIT WELL #: 1 RRCID -> 121518 COMPL. DATE 04/20/1986 TOTAL DEPTH 8562 PERF. 8170 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-
07	92	N	92	-0-	-0- B	-0-	92	2			N	-0-					-0-
08	88	N	88	-0-	-0- B	-0-	88	2			N	-0-					-0-
09	91	N	91	-0-	-0- B	-0-	91	2			N	-0-					-0-
10	93	N	91	-0-	-2 B	-0-	91	2			N	-0-					-0-
*11	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					-0-

REA-GOL (13300 SD) 75028 400 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
GAITHER PETROLEUM CORPORATION 292850
STOCKTON GAS UNIT WELL #: 1 RRCID -> 241167 COMPL. DATE 01/06/2008 TOTAL DEPTH 15540 PERF. 13320 - 13356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	52	-0-	-8	-0-	52	2			N	-0-					-0-
07	62	N	38	-0-	-24	-0-	38	2			N	-0-					-0-
08	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
09	60	N	50	-0-	-10	-0-	50	2			N	-0-					-0-
10	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
11	60	N	54	-0-	-6	-0-	54	2			N	-0-					-0-

REA-GOL (13800 SD) 75028 720 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
GAITHER PETROLEUM CORPORATION 292850
BATEY-POWELL GAS UNIT WELL #: 1 RRCID -> 211683 COMPL. DATE 08/06/2003 TOTAL DEPTH 14400 PERF. 13895 - 13950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
07	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
08	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
09	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
10	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
*11	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-

REDMAR (HOCKLEY D) 75463 220 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
AMERICAN SHORELINE, INC. 019365
YORK WELL #: 2-C RRCID -> 198930 COMPL. DATE 08/15/2003 TOTAL DEPTH 3768 PERF. 2863 - 2865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REFUGIO-FOX (GRIFFITH D) 75612 048 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT GAS UNIT WELL #: 4 RRCID -> 225897 COMPL. DATE 02/16/2007 TOTAL DEPTH 5925 PERF. 5464 - 5474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (KWA SAND) 75612 052 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, M. WELL #: 2D RRCID -> 189411 COMPL. DATE 04/17/2002 TOTAL DEPTH 6600 PERF. 3652 - 3658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/31/2021

REFUGIO-FOX (1675) 75612 120 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: B 2D RRCID -> 183403 COMPL. DATE 03/03/2001 TOTAL DEPTH 8014 PERF. 1724 - 1727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOX, W. J. "A" WELL #: A 40 RRCID -> 207253 COMPL. DATE 01/07/2005 TOTAL DEPTH 1960 PERF. 1747 - 1765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAMBERT-ROSE WELL #: 2 RRCID -> 262874 COMPL. DATE 07/18/2011 TOTAL DEPTH 5872 PERF. 1710 - 1716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (1675) //CONT.// 75612 120 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
W. J. FOX 'A' WELL #: 44 RRCID -> 272721 COMPL. DATE 04/10/2014 TOTAL DEPTH 7517 PERF. 1704 - 1711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (2480) 75612 168 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: H133 RRCID -> 173335 COMPL. DATE 06/21/2017 TOTAL DEPTH 6010 PERF. 2434 - 2438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-
07	186	N	105	-0-	-81	-0-	105	2			N	-0-					-0-
08	341	N	150	-0-	-191	-0-	150	2			N	-0-					-0-
09	360	N	51	-0-	-309	-0-	51	2			N	-0-					-0-
10	93	N	41	-0-	-52	-0-	41	2			N	-0-					-0-
11	150	N	84	-0-	-66	-0-	84	2			N	-0-					-0-

REFUGIO-FOX (2600) 75612 192 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: 62 H RRCID -> 146091 COMPL. DATE 07/22/1993 TOTAL DEPTH 5878 PERF. 2613 - 2614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (3300) 75612 288 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
MIGUELITA SCANIO WELL #: 17 RRCID -> 284790 COMPL. DATE 07/28/2016 TOTAL DEPTH 7200 PERF. 3448 - 3462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	27	-0-	-3	-0-	27	2			Y	-0-					-0-
07	31	N	30	-0-	-1	-0-	30	2			Y	-0-					-0-
08	24	N	24	-0-	-0-	-0-	24	2			Y	-0-					-0-
09	30	N	25	-0-	-5	-0-	25	2			Y	-0-					-0-
10	31	N	23	-0-	-8	-0-	23	2			Y	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					Y	56	29	1			27

G. & M. ENERGY COMPANY 292290
ROBERT HEARD GAS UNIT WELL #: 2A RRCID -> 106953 COMPL. DATE 06/08/1983 TOTAL DEPTH 3417 PERF. 3350 - 3355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (3940) 75612 490 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
W. J. FOX 'A' WELL #: 20 RRCID -> 273209 COMPL. DATE 04/12/2014 TOTAL DEPTH 7300 PERF. 3961 - 3967

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	390	N	390	-0-	-0-	-0-	390	2		Y	-0-			-0-
07	186	N	166	-0-	-20	-0-	166	2		Y	-0-			-0-
08	372	N	204	-0-	-168	-0-	204	2		Y	-0-			-0-
09	390	N	80	-0-	-310	-0-	80	2		Y	-0-			-0-
10	155	N	44	-0-	-111	-0-	44	2		Y	-0-			-0-
11	210	N	28	-0-	-182	-0-	28	2		Y	-0-			-0-

REFUGIO-FOX (4600) 75612 504 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
W. J. FOX 'A' WELL #: 16 RRCID -> 287621 COMPL. DATE 02/16/2019 TOTAL DEPTH 5934 PERF. 4521 - 4532

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-				Y	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-				Y	-0-			-0-

REFUGIO-FOX (4700) 75612 516 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
W. J. FOX 'A' WELL #: 16 RRCID -> 272306 COMPL. DATE 11/20/2013 TOTAL DEPTH 5934 PERF. 4792 - 4799

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT			-0-

REFUGIO-FOX (4900) 75612 552 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, M "B" WELL #: 1 RRCID -> 114263 COMPL. DATE 05/28/1984 TOTAL DEPTH 7021 PERF. 4912 - 4915

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			53
07	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			53
08	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			53
09	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			53
10	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			53
11	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			53

REFUGIO-FOX (5000) 75612 576 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ANDERSON OIL LTD. 022499
FOX, W. J. WELL #: RRCID -> 003898 COMPL. DATE 05/08/1961 TOTAL DEPTH 6487 PERF. 4999 - 5009

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-				N	-0-			61
07	P&A	COND	-0-	-0-	-0-	-0-				N	-0-			61
08	P&A	COND	-0-	-0-	-0-	-0-				N	-0-			61
09	P&A	COND	-0-	-0-	-0-	-0-				N	-0-			61
10	P&A	COND	-0-	-0-	-0-	-0-				N	-0-			61
11	P&A	COND	-0-	-0-	-0-	-0-				N	-0-			61

PLUGGED AND ABANDONED_____ 12/16/2014

REFUGIO-FOX (5500) 75612 624 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: B 2F RRCID -> 159376 COMPL. DATE 06/28/1996 TOTAL DEPTH 8014 PERF. 5516 - 5522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (6100) 75612 744 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, MIGUELITA WELL #: 8 RRCID -> 200166 COMPL. DATE 10/24/2003 TOTAL DEPTH 7100 PERF. 6051 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					47
07	0	N	-0-	-0-	-0-	-0-					N	-0-					47
08	0	N	-0-	-0-	-0-	-0-					N	-0-					47
09	0	N	-0-	-0-	-0-	-0-					N	-0-					47
10	0	N	-0-	-0-	-0-	-0-					N	-0-					47
11	0	N	-0-	-0-	-0-	-0-					N	-0-					47

REFUGIO-FOX (6220) 75612 775 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
MIGUELITA SCANIO WELL #: 4 RRCID -> 185226 COMPL. DATE 04/25/2001 TOTAL DEPTH 6900 PERF. 6202 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIGUELITA SCANIO WELL #: 34 RRCID -> 291202 COMPL. DATE 02/11/2021 TOTAL DEPTH 7400 PERF. 6248 - 6257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		1326	-0-	1326	7597	1326	2			Y	-0-					-0-
07	8992	X	1395	-0-	-7597	-0-	1395	2			Y	-0-					-0-
08	9982	X	1220	-0-	-8762	-0-	1220	2			Y	-0-					-0-
09	9660	X	1259	-0-	-8401	-0-	1259	2			Y	-0-					-0-
10	9982	X	1141	-0-	-8841	-0-	1141	2			Y	-0-					-0-
11	9660	X	976	-0-	-8684	-0-	976	2			Y	-0-					-0-

REFUGIO-FOX (6300) 75612 792 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
G. & M. ENERGY COMPANY 292290
HEARD WELL #: 2 RRCID -> 086341 COMPL. DATE 01/30/1980 TOTAL DEPTH 6614 PERF. 6389 - 6395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (6300 A) 75612 816 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, MIGUELITA WELL #: 2 RRCID -> 132936 COMPL. DATE 11/18/1989 TOTAL DEPTH 6630 PERF. 6237 - 6239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REFUGIO-FOX (6300 A) //CONT.// 75612 816 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP //CONT.// 003599
SCANIO, MIGUELITA WELL #: 29 RRCID -> 280122 COMPL. DATE 11/02/2015 TOTAL DEPTH 7400 PERF. 6325 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REFUGIO-FOX (6450 STRINGER) 75612 864 ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
MIGUELITA SCANIO WELL #: 31 RRCID -> 290745 COMPL. DATE 11/03/2020 TOTAL DEPTH 7400 PERF. 6434 - 6441

06	13980		450	-0-	-13530	-0-	450	2			Y	-0-					-0-
07	4186		460	-0-	-3726	-0-	460	2			Y	-0-					-0-
08	392	R	392	-0-	-0-	-0-	392	2			Y	-0-					-0-
09	450	#	416	-0-	-34	-0-	416	2			Y	-0-					-0-
10	465	#	377	-0-	-88	-0-	377	2			Y	-0-					-0-
11	450	#	322	-0-	-128	-0-	322	2			Y	-0-					-0-

REFUGIO-FOX (6600) 75612 920 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, MIGUELITA WELL #: 10 RRCID -> 207964 COMPL. DATE 11/15/2004 TOTAL DEPTH 7200 PERF. 6552 - 6555

06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MIGUELITA SCANIO WELL #: 14 RRCID -> 269669 COMPL. DATE 11/08/2012 TOTAL DEPTH 7200 PERF. 6604 - 6607

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REFUGIO-FOX (6750) 75612 960 ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, MIGUELITA WELL #: 16 RRCID -> 233636 COMPL. DATE 01/20/2008 TOTAL DEPTH 7200 PERF. 6744 - 6748

06	369	N	369	-0-	-0-	-0-	266	2	103	9	Y	94	77	1			41
07	376	N	376	-0-	-0-	-0-	279	2	97	9	Y	88	62	1			67
08	434	N	161	-0-	-273	-0-	39	2	122	9	Y	111	90	1			88
09	360	N	106	-0-	-254	-0-	16	2	90	9	Y	82	80	1			90
10	372	N	-0-	-0-	-372	-0-					Y	67	112	1			45
11	150	N	-0-	-0-	-150	-0-					Y	56	52	1			49

REFUGIO HEARD (1600) 75626 114 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
COX & COX PRODUCTION CO. 183232
HYNES, JAMIE -C- WELL #: 3 RRCID -> 068968 COMPL. DATE 10/11/1976 TOTAL DEPTH 6586 PERF. N/A

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO HEARD (4500) 75626 342 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MISSION RIVER SYSTEMS, INC. 570411
REA, W. L. WELL #: 4 RRCID -> 003912 COMPL. DATE 08/11/1955 TOTAL DEPTH N/A PERF. 4515 - 4518

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO HEARD (4600) 75626 380 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
WYRICK & HUGHES 945880
SHELLY, T. P. WELL #: 7 RRCID -> 003914 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 4584 - 4588

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO HEARD (5600) 75626 722 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
RYALS WELL #: 1 RRCID -> 255828 COMPL. DATE 03/18/2010 TOTAL DEPTH 6900 PERF. 5883 - 5887

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			22
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			22
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			22
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			22
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			22
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			22

CLR GAUGING CORP. 161338
HEARD, A. W. J. WELL #: 2 RRCID -> 063576 COMPL. DATE 05/29/2008 TOTAL DEPTH 6222 PERF. 5578 - 5584

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO HEARD (6200) 75626 912 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
HEARD WELL #: 2 RRCID -> 229847 COMPL. DATE 08/10/2007 TOTAL DEPTH 6900 PERF. 6104 - 6109

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

REFUGIO HYNES (6400) 75640 500 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
MIGUELITA SCANIO WELL #: 33 RRCID -> 282743 COMPL. DATE 06/13/2014 TOTAL DEPTH 7400 PERF. 6431 - 6533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REFUGIO NEW (1900) 75654 066 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
ROOKE, P. H. WELL #: 43 RRCID -> 142788 COMPL. DATE 09/03/1992 TOTAL DEPTH 6183 PERF. 1824 - 1834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLIS ENERGY, INC. 893997
LAMBERT, J. A. WELL #: 9 RRCID -> 066561 COMPL. DATE 04/01/1976 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

38 OIL & GAS, L.L.C. 953768
ROOKE, P. H. WELL #: 47 RRCID -> 052529 COMPL. DATE 04/28/1972 TOTAL DEPTH 6218 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO NEW (2000) 75654 100 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
WALLIS ENERGY, INC. 893997
HYNES, PHIL WELL #: A 1 RRCID -> 061074 COMPL. DATE 07/11/1974 TOTAL DEPTH 6150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO NEW (5190) 75654 459 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
ROOKE WELL #: 5 RRCID -> 288967 COMPL. DATE 11/09/2019 TOTAL DEPTH 6750 PERF. 5288 - 5294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600		44	-0-	-556	-0-	44	2			Y	-0-					-0-
07	620		15	-0-	-605	-0-	15	2			Y	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	2820	#	-0-	-0-	-2820	-0-					Y	-0-					-0-
10	31	#	-0-	-0-	-31	-0-					Y	-0-					-0-
11	30	#	-0-	-0-	-30	-0-					Y	-0-					-0-

REFUGIO NEW (6800) 75654 950 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
ROOKE WELL #: 7 RRCID -> 291543 COMPL. DATE 09/08/2021 TOTAL DEPTH 6880 PERF. 6806 - 6809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		10519	-0-	10519	10519	10413	2	106	9	N	96	77	1			19
10	7000		23662	-0-	16662	27181	23441	2	221	9	N	201	191	1			29
11	7500		21236	-0-	13736	40917	21045	2	191	9	N	174	166	1			37

REFUGIO OLD 75668 001 ASSOCIATED 49B CNTY: REFUGIO
BAYOU COMPANY, THE 058858
RYALS, JOHN ESTATE -A- WELL #: P 1 RRCID -> 106040 COMPL. DATE 09/17/1986 TOTAL DEPTH 6566 PERF. 4373 - 4400

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EAGLEFORD OPERATING, INC. 238468
O'BRIEN, J.J. WELL #: A 1 RRCID -> 135473 COMPL. DATE 09/11/1949 TOTAL DEPTH N/A PERF. 5826 - 5830

06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					129
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					129
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					129
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					129
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					129
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					129

EMERALD OIL & GAS LC 250964
OBRIEN, J. J. WELL #: RRCID -> 225547 COMPL. DATE 02/25/2006 TOTAL DEPTH 6492 PERF. 5434 - 5446

06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					138
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					138
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					138
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					138
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					138
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					138

PLUGGED AND ABANDONED_____ 06/03/2014

REFUGIO OLD (V-3) 75668 045 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
EAGLEFORD OPERATING, INC. 238468
RYALS, PEARSON EST. WELL #: 1 RRCID -> 003957 COMPL. DATE 10/07/1960 TOTAL DEPTH 6580 PERF. 5035 - 5039

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWER, PHIL WELL #: 10 RRCID -> 037517 COMPL. DATE 09/12/1965 TOTAL DEPTH 5802 PERF. 4699 - 4713

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO OLD (1750) 75668 180 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
JETGAS COMPANY 432113
REA, W. L. WELL #: 1 RRCID -> 030933 COMPL. DATE 07/18/1963 TOTAL DEPTH 2105 PERF. 1702 - 1706

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO OLD (2400) 75668 270 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
WALLIS ENERGY, INC. 893997
LAMBERT, J. A. WELL #: 8 RRCID -> 063138 COMPL. DATE 07/05/1974 TOTAL DEPTH 5412 PERF. 2490 - 2495

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO OLD (3400) 75668 450 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
STARRETT, C. E. 816000
RYALS, N. J. WELL #: 11 RRCID -> 034434 COMPL. DATE 07/25/1964 TOTAL DEPTH 4522 PERF. 3528 - 3534

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WYRICK & HUGHES 945880
RYALS, SHELLY WELL #: 7 RRCID -> 003953 COMPL. DATE 05/05/1950 TOTAL DEPTH N/A PERF. 3466 - 3470

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO OLD (4800) 75668 540 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
EAGLEFORD OPERATING, INC. 238468
O'BRIEN, J J WELL #: 2 RRCID -> 247288 COMPL. DATE 11/30/2007 TOTAL DEPTH 6549 PERF. 4957 - 4961

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO OLD (5300) 75668 585 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MISSION RIVER SYSTEMS, INC. 570411
TREVINO WELL #: 1 RRCID -> 177961 COMPL. DATE 06/15/1999 TOTAL DEPTH 6470 PERF. 5294 - 5300

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					70
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					70
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					70
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					70
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					70
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					70

REFUGIO OLD (5600) 75668 675 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
EAGLEFORD OPERATING, INC. 238468
POWERS WELL #: 3 RRCID -> 003960 COMPL. DATE 03/09/1953 TOTAL DEPTH 5748 PERF. 5734 - 5748

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	313					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	313					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	313					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	313					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	313					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	313					N	NO RPT					-0-

RYALS ESTATE -P- WELL #: 5 RRCID -> 037001 COMPL. DATE 07/28/1965 TOTAL DEPTH 5823 PERF. 5684 - 5686

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32

REFUGIO OLD (6200) 75668 765 ASSOCIATED PRORATED CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
MIGUELITA SCANIO WELL #: 32 RRCID -> 290877 COMPL. DATE 01/15/2021 TOTAL DEPTH 7400 PERF. 6268 - 6276

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5970	1015	-0-	-4955	-0-	943	2	72	9	Y	65	64	1			17
07	6169	806	-0-	-5363	-0-	720	2	86	9	Y	78	73	1			22
08	6169	1082	-0-	-5087	-0-	1035	2	47	9	Y	43	49	1			16
09	0	964	-0-	964 B	964	929	2	35	9	Y	32	23	1			25
10	1520 N	556	-0-	-964 B	-0-	514	2	42	9	Y	38	48	1			15
*11	1050 N	475	-0-	-575 B	-0-	425	2	50	9	Y	45	36	1			24

T-C OIL COMPANY, LLC 833782
M. E. O'CONNOR WELL #: D 1 RRCID -> 290391 COMPL. DATE 09/16/2020 TOTAL DEPTH 7008 PERF. 6199 - 6201

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7500	203	-0-	-7297	-0-	203	2			N	-0-					134
07	6386 #	-0-	-0-	-6386	-0-					N	-0-					134
08	6386 #	-0-	-0-	-6386	-0-					N	-0-	132	1			2
09	0	-0-	-0-	-0- B	-0-					N	-0-	2	1			-0-
10	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-

REFUGIO OLD (6300) 75668 855 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
MIGUELITA SCANIO WELL #: 36 RRCID -> 281284 COMPL. DATE 10/12/2016 TOTAL DEPTH 7400 PERF. 6554 - 6557

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	492 N	492	-0-	-0-	-0-	492	2			Y	-0-					-0-
07	516 N	516	-0-	-0-	-0-	516	2			Y	-0-					-0-
08	451 N	451	-0-	-0-	-0-	451	2			Y	-0-					-0-
09	480 N	466	-0-	-14	-0-	466	2			Y	-0-					-0-
10	527 N	422	-0-	-105	-0-	422	2			Y	-0-					-0-
11	450 N	361	-0-	-89	-0-	361	2			Y	-0-					-0-

REFUGIO OLD (6300) //CONT.// 75668 855 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
EAGLEFORD OPERATING, INC. 238468
RYALS -A- WELL #: 2 RRCID -> 003967 COMPL. DATE 06/11/1957 TOTAL DEPTH N/A PERF. 6262 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO OLD (6550 FRIO) 75668 945 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SHAY WELL #: 1 RRCID -> 221898 COMPL. DATE 09/27/2006 TOTAL DEPTH 8200 PERF. 7782 - 7786

06	60	N	45	-0-	-15	B	-0-	45	2			N	-0-				29
07	155	N	-0-	-0-	-155	B	-0-					N	351	166	1		214
08	2	N	-0-	-0-	-2	B	-0-					N	143	175	1		182
09	60	N	-0-	-0-	-60	B	-0-					N	65				247
10	0	N	-0-	-0-	-0-	B	-0-					N	46	98	1		195
11	0	N	-0-	-0-	-0-	B	-0-					N	177	172	1		200

SCANIO, MIGUELITA WELL #: 18 RRCID -> 234584 COMPL. DATE 12/22/2007 TOTAL DEPTH 7390 PERF. 6590 - 6594

06	30	N	27	-0-	-3	B	-0-	27	2			Y	-0-				-0-
07	31	N	28	-0-	-3	B	-0-	28	2			Y	-0-				-0-
08	24	N	24	-0-	-0-	B	-0-	24	2			Y	-0-				-0-
09	30	N	25	-0-	-5	B	-0-	25	2			Y	-0-				-0-
10	31	N	23	-0-	-8	B	-0-	23	2			Y	-0-				-0-
11	30	N	20	-0-	-10	B	-0-	20	2			Y	-0-				-0-

REIFFERT (YEGUA 5600) 75745 700 NON-ASSOCIATED ONE WELL CNTY: DE WITT
B D PRODUCTION CO., INC. 040190
REIFFERT "D" WELL #: 4 RRCID -> 214750 COMPL. DATE 04/09/2005 TOTAL DEPTH 5700 PERF. 5528 - 5578

06	2640	#	2058	-0-	-582		-0-	108	1	1942	2	N	7				180
								8	9								
07	2697	#	2206	-0-	-491		-0-	162	1	2042	2	N	2				182
								2	9								
08	2697	#	2509	-0-	-188		-0-	186	1	2321	2	N	2				184
								2	9								
09	2610	#	1522	-0-	-1088		-0-	114	1	1405	2	N	3				187
								3	9								
10	2666	#	2414	-0-	-252		-0-	186	1	2228	2	N	-0-				187
11	2430	#	1956	-0-	-474		-0-	168	1	1788	2	N	-0-				187

RENGER (WILCOX 7900) 75947 500 NON-ASSOCIATED EXEMPT CNTY: LAVACA
MERIT ENERGY COMPANY 561136
SMOTHERS WELL #: 1 RRCID -> 213290 COMPL. DATE 10/16/2005 TOTAL DEPTH 12842 PERF. 7928 - 8255

06	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
07	0	A	NO RPT	-0-	-0-		-0-					N	NO RPT				-0-

PLUGGED AND ABANDONED_____ 07/03/2021

RENGER (WILCOX 10300) 75947 750 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MERIT ENERGY COMPANY 561136
KLIMITCHEK G.U. 1 WELL #: 3 RRCID -> 278668 COMPL. DATE 09/15/2015 TOTAL DEPTH 14950 PERF.11560 - 11784

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

RENGER (WILCOX 12600) 75947 850 NON-ASSOCIATED CAPACITY CNTY: LAVACA
GEOSOUTHERN OPERATING II, LLC 301273
KLM WELL #: 1 RRCID -> 278880 COMPL. DATE 04/01/2015 TOTAL DEPTH 12723 PERF.11512 - 11525

06	4110 X	3905	-0-	-205	B	-0-	522	1	3155	2	N	207	177	1				125
							228	9										
07	4278 X	3921	-0-	-357	B	-0-	539	1	3167	2	N	195	177	1	1	8		142
							215	9										
08	4278 X	3872	-0-	-406	B	-0-	539	1	3110	2	N	203	176	1				169
							223	9										
09	4140 X	3586	-0-	-554	B	-0-	582	1	2810	2	N	176	173	1				172
							194	9										
10	4030 X	3672	-0-	-358	B	-0-	601	1	2856	2	N	195	177	1				190
							215	9										
11	3900 X	3405	-0-	-495	B	-0-	582	1	2613	2	N	191	180	1	2	8		199
							210	9										

MERIT ENERGY COMPANY 561136
HARVEY RENGER GAS UNIT WELL #: 2 RRCID -> 216425 COMPL. DATE 12/28/2009 TOTAL DEPTH 14612 PERF.13072 - 13354

06	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-						-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-						-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-						-0-
09	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-						-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-						-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-						-0-

RENGER, HARVEY GAS UNIT WELL #: 4 RRCID -> 222045 COMPL. DATE 01/01/2008 TOTAL DEPTH 14800 PERF.13290 - 13760

06	0 N	-0-	-0-	-0-	B	-0-					Y	-0-						-0-
07	0 N	-0-	-0-	-0-	B	-0-					Y	-0-						-0-
08	0 N	-0-	-0-	-0-	B	-0-					Y	-0-						-0-
09	0 N	-0-	-0-	-0-	B	-0-					Y	-0-						-0-
10	0 N	-0-	-0-	-0-	B	-0-					Y	-0-						-0-
11	0 N	-0-	-0-	-0-	B	-0-					Y	-0-						-0-

HARVEY RENGER GAS UNIT WELL #: 5 RRCID -> 223464 COMPL. DATE 09/24/2006 TOTAL DEPTH 14500 PERF.13760 - 13814

06	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-						-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-						-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-						-0-
09	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-						-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-						-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-						-0-

RENGER (WILCOX 12600) //CONT.// 75947 850 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
KLIMITCHEK WELL #: 1 RRCID -> 223532 COMPL. DATE 03/01/2006 TOTAL DEPTH 14431 PERF.12630 - 13776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	841	-0-	-149 B	-1454870	31	1	810	2	Y	-0-					207
07	1116	N	874	-0-	-242 B	-1454870	32	1	842	2	Y	-0-	148	1			59
08	930	N	952	-0-	22 B	-1454848	33	1	919	2	Y	-0-					59
09	840	N	913	-0-	73 B	-1454775	25	1	888	2	Y	-0-					59
10	868	N	921	-0-	53 B	-1454722	18	1	903	2	Y	-0-					59
11	930	N	874	-0-	-56 B	-1454722	9	1	710	2	Y	141					200
							155	9									

RODEN GAS UNIT NO.1 WELL #: 1 RRCID -> 228682 COMPL. DATE 03/24/2008 TOTAL DEPTH 15575 PERF.13484 - 13910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5272	X	5272	-0-	-0- B	-0-	195	1	5077	2	N	-0-					41
07	5829	X	5829	-0-	-0- B	-0-	211	1	5618	2	N	-0-					41
08	5360	X	5360	-0-	-0- B	-0-	183	1	5177	2	N	-0-					41
09	5633	X	5633	-0-	-0- B	-0-	154	1	5479	2	N	-0-					41
10	5518	X	5518	-0-	-0- B	-0-	111	1	5407	2	N	-0-					41
*11	5280	X	5280	-0-	-0- B	-0-	64	1	5216	2	N	-0-					41

RODEN GAS UNIT 1 WELL #: 3 RRCID -> 232827 COMPL. DATE 10/21/2018 TOTAL DEPTH 14900 PERF.13992 - 14050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	531	N	531	-0-	-0- B	-0-	20	1	511	2	N	-0-					93
07	744	N	501	-0-	-243 B	-0-	18	1	483	2	N	-0-					93
08	1604	N	1604	-0-	-0- B	-0-	55	1	1549	2	N	-0-					93
09	540	N	539	-0-	-1 B	-0-	15	1	524	2	N	-0-					93
10	1115	N	1115	-0-	-0- B	-0-	22	1	1093	2	N	-0-					93
11	1560	N	599	-0-	-961 B	-0-	7	1	592	2	N	-0-					93

RODEN GAS UNIT 1 WELL #: 4 RRCID -> 234533 COMPL. DATE 09/01/2009 TOTAL DEPTH 15000 PERF.13556 - 14534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	702	N	702	-0-	-0- B	-0-	26	1	676	2	Y	-0-					60
07	893	N	893	-0-	-0- B	-0-	32	1	861	2	Y	-0-					60
08	833	N	833	-0-	-0- B	-0-	28	1	805	2	Y	-0-					60
09	856	N	856	-0-	-0- B	-0-	23	1	833	2	Y	-0-					60
10	856	N	856	-0-	-0- B	-0-	17	1	839	2	Y	-0-					60
*11	817	N	817	-0-	-0- B	-0-	10	1	807	2	Y	-0-					60

HARVEY RENGER GAS UNIT WELL #: 07 RRCID -> 236574 COMPL. DATE 07/01/2008 TOTAL DEPTH 14840 PERF.13914 - 14022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30 B	-0-					Y	-0-					-0-
07	51	N	51	-0-	-0- B	-0-	2	1	49	2	Y	-0-					-0-
08	31	N	18	-0-	-13 B	-0-	1	1	17	2	Y	-0-					-0-
09	29	N	29	-0-	-0- B	-0-	1	1	28	2	Y	-0-					-0-
10	62	N	13	-0-	-49 B	-0-	13	2			Y	-0-					-0-
11	30	N	16	-0-	-14 B	-0-	16	2			Y	-0-					-0-

KLIMITCHEK WELL #: 4 RRCID -> 240435 COMPL. DATE 07/08/2008 TOTAL DEPTH 14500 PERF.14135 - 14184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RENGER (WILCOX 12600) //CONT.// 75947 850 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
RODEN GU 1 WELL #: 5 RRCID -> 242112 COMPL. DATE 09/19/2008 TOTAL DEPTH 14850 PERF.13708 - 14466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	618	N	618	-0-	-0- B	-0-	23	1	595	2	Y	-0-					-0-
07	620	N	620	-0-	-0- B	-0-	22	1	598	2	Y	-0-					-0-
08	618	N	618	-0-	-0- B	-0-	21	1	597	2	Y	-0-					-0-
09	578	N	578	-0-	-0- B	-0-	16	1	562	2	Y	-0-					-0-
10	648	N	648	-0-	-0- B	-0-	13	1	635	2	Y	-0-					-0-
*11	605	N	605	-0-	-0- B	-0-	7	1	598	2	Y	-0-					-0-

RIC-JOHN (FRIO 2900) 76286 250 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CLARON CORPORATION 158276
COLLINS, CHRISTINE ET VIR WELL #: 1 RRCID -> 124173 COMPL. DATE 02/13/1987 TOTAL DEPTH 3939 PERF. 2940 - 2943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIC-JOHN (3250) 76286 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
TEXXCO ENERGY SERVICES INC 850917
GERHARDT & OTTILLIA BRUNS WELL #: 2W RRCID -> 224709 COMPL. DATE 09/03/2006 TOTAL DEPTH 10528 PERF. 3300 - 3850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARD ADCOCK (5500) 76396 875 ASSOCIATED EXEMPT CNTY: VICTORIA
MARWELL PETROLEUM LTD PARTNRSHIP 531085
ATKINSON, MARY E. WELL #: 1 RRCID -> 003970 COMPL. DATE 10/14/1959 TOTAL DEPTH 8832 PERF. 5515 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2115	N	2115	-0-	-0-	-0-	15 8	1 9	2092	2	N	7					70
07	1085	N	895	-0-	-190	-0-	10 6	1 9	879	2	N	5					75
08	2310	N	2310	-0-	-0-	-0-	15 9	1 9	2286	2	N	8					83
09	2040	N	2006	-0-	-34	-0-	15 13	1 9	1978	2	N	12					95
10	1456	N	1456	-0-	-0-	-0-	10 8	1 9	1438	2	N	7					102
11	2040	N	1246	-0-	-794	-0-	10 9	1 9	1227	2	N	8					110

RIVERDALE (MASSIVE FIRST-WILCOX) 77017 186 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MAGNUM PRODUCING, LP 521516
PETTUS HEIRS WELL #: 3 RRCID -> 184558 COMPL. DATE N/A TOTAL DEPTH 9515 PERF. 9350 - 9358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROB WELDER (WILCOX 9100) 77205 693 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PROLINE ENERGY RESOURCES INC 681327
VAQUERO WELL #: 1 RRCID -> 252942 COMPL. DATE 06/23/2005 TOTAL DEPTH 13265 PERF. 9314 - 9600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-			N	-0-			64
07	0	N	-0-	-0-	-0-	-0-			N	-0-			64
08	0	N	-0-	-0-	-0-	-0-			N	-0-			64
09	0	N	-0-	-0-	-0-	-0-			N	-0-			64
10	0	N	-0-	-0-	-0-	-0-			N	-0-			64
*11	0	N	-0-	-0-	-0-	-0-			N	-0-			64

ROCHE, S. (CHAMBERLAIN) 77543 075 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
ROCHE WELL #: 12 RRCID -> 188215 COMPL. DATE 11/01/2001 TOTAL DEPTH 7881 PERF. 7552 - 7560

06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SALIDA EXPLORATION, LLC 744095
ROCHE WELL #: 1 RRCID -> 227407 COMPL. DATE 12/22/2006 TOTAL DEPTH 7950 PERF. 7510 - 7516

06	T. A.		-0-	-0-	-0-	-0-			N	-0-			-0-
07	T. A.		-0-	-0-	-0-	-0-			N	-0-			-0-
08	T. A.		-0-	-0-	-0-	-0-			N	-0-			-0-
09	T. A.		-0-	-0-	-0-	-0-			N	-0-			-0-
10	T. A.	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-

ROCHE WELL #: 11 RRCID -> 267474 COMPL. DATE 05/09/2011 TOTAL DEPTH 7675 PERF. 7373 - 7379

06	14B2 EXT	NO RPT	-0-	-0-	2395				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	2395				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	2395				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	2395				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	2395				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	2395				N	NO RPT			-0-

ROCHE, WEST (GRIFFITH) 77545 666 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ENERGY INTERNATIONAL 251968
ROCHE, KATHERINE D. WELL #: 1 RRCID -> 073571 COMPL. DATE 08/10/1977 TOTAL DEPTH 6835 PERF. N/A

06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RUDMAN (CANNAN SD. 9720) 78837 020 NON-ASSOCIATED CAPACITY CNTY: BEE
BRAZOS PRODUCTION SERVICES, INC. 089937
TURNBOW WELL #: RRCID -> 164433 COMPL. DATE 07/31/1997 TOTAL DEPTH 10500 PERF. 9762 - 9856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND		NO RPT	-0-	-0-	B	-0-					N	NO RPT					37
07	P&A COND		NO RPT	-0-	-0-	B	-0-					N	NO RPT					37
08	P&A COND		NO RPT	-0-	-0-	B	-0-					N	NO RPT					37
09	P&A COND		NO RPT	-0-	-0-	B	-0-					N	NO RPT					37
10	P&A COND		NO RPT	-0-	-0-	B	-0-					N	NO RPT					37
11	P&A COND		NO RPT	-0-	-0-	B	-0-					N	NO RPT					37

PLUGGED AND ABANDONED_____ 09/01/2006

FLETCHER OPERATING, LLC 273611
BALLARD, CLAUDE WELL #: 1 RRCID -> 225140 COMPL. DATE 12/07/2006 TOTAL DEPTH 10500 PERF. 9717 - 9801

06	8040	X	8040	-0-	-0-	B	-0-	1947	1	6004	2	N	81	172	1			286
								89	9									
07	10353	X	10353	-0-	-0-	B	-0-	2697	1	7543	2	N	103	181	1			208
								113	9									
08	9903	X	9903	-0-	-0-	B	-0-	2465	1	7317	2	N	110					318
								121	9									
09	8876	X	8876	-0-	-0-	B	-0-	2093	1	6686	2	N	88	175	1			231
								97	9									
10	8900	X	8900	-0-	-0-	B	-0-	2077	1	6727	2	N	87					318
								96	9									
*11	9107	X	9107	-0-	-0-	B	-0-	1988	1	7038	2	N	74	184	1			208
								81	9									

STRADER UNIT WELL #: 1 RRCID -> 228741 COMPL. DATE 06/25/2007 TOTAL DEPTH 10800 PERF. 9741 - 9823

06	7247	X	7247	-0-	-0-	B	-0-	1775	1	5472	2	N	-0-					48
07	6746	X	6746	-0-	-0-	B	-0-	1760	1	4921	2	N	59					107
								65	9									
08	6393	X	6393	-0-	-0-	B	-0-	1593	1	4731	2	N	63					170
								69	9									
09	6717	X	6717	-0-	-0-	B	-0-	1577	1	5038	2	N	93	180	1			83
								102	9									
10	7859	X	7859	-0-	-0-	B	-0-	1821	1	5900	2	N	125	179	1			29
								138	9									
*11	6988	X	6988	-0-	-0-	B	-0-	1508	1	5342	2	N	125					154
								138	9									

TURNBOW WELL #: 2 RRCID -> 229400 COMPL. DATE 07/21/2007 TOTAL DEPTH 10250 PERF. 9882 - 9925

06	3030	X	156	-0-	-2874	B	-0-	35	1	109	2	N	11					38
								12	9									
07	3100	X	2344	-0-	-756	B	-0-	601	1	1682	2	N	55					93
								61	9									
08	3100	X	2147	-0-	-953	B	-0-	528	1	1569	2	N	45					138
								50	9									
09	3000	X	1872	-0-	-1128	B	-0-	437	1	1396	2	N	35					173
								39	9									
10	2356	X	1897	-0-	-459	B	-0-	434	1	1405	2	N	53	183	1			43
								58	9									
11	2280	X	1643	-0-	-637	B	-0-	349	1	1237	2	N	52					95
								57	9									

RUDMAN (CANNAN SD. 9720) //CONT.// 78837 020 NON-ASSOCIATED CAPACITY CNTY: BEE
VISION OIL AND GAS LLC 886198
KNIGHT-TURNBOW GAS UNIT WELL #: 1 RRCID -> 231133 COMPL. DATE 09/19/2007 TOTAL DEPTH 11000 PERF. 9980 - 10032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	B	-87827					N	-0-					57
07	T. A.		60	-0-	60	B	-87767	60	4			N	-0-					57
08	T. A.		60	-0-	60	B	-87707	60	4			N	-0-					57
09	T. A.		-0-	-0-	-0-	B	-87707					N	-0-					57
10	T. A.		-0-	-0-	-0-	B	-87707					N	-0-					57
11	T. A.		-0-	-0-	-0-	B	-87707					N	-0-					57

WELDER EXPLORATION & PROD., INC. 907297
BALLARD WELL #: 1 RRCID -> 227236 COMPL. DATE 03/23/2007 TOTAL DEPTH 10515 PERF. 9755 - 9784

06	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-14976					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-14976					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-14976					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-14976					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-14976					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-14976					N	NO RPT					-0-

RUDMAN, W. (LULING 6790) 78841 450 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DAYLIGHT PETROLEUM LLC 208171
MCFALL-KERBY WELL #: 5 RRCID -> 213252 COMPL. DATE 03/08/2015 TOTAL DEPTH 8200 PERF. 7163 - 7164

06	INJECT	NO RPT	-0-	-0-			4886					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-			4886					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-			4886					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-			4886					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-			4886					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-			4886					N	NO RPT					-0-

RUNGE, E. (HACKNEY) 78902 300 NON-ASSOCIATED ONE WELL CNTY: KARNES
PROEX ENERGY MANAGEMENT, L.L.C. 681057
STANCHOS, VIOLA "A" WELL #: 1 RRCID -> 222452 COMPL. DATE 11/04/2003 TOTAL DEPTH 10969 PERF. 9421 - 9612

06	14B2 EXT	NO RPT	-0-	-0-			-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-			-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-			-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-			-0-					N	NO RPT					-0-
10	SHUT IN	NO RPT	-0-	-0-			-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-			-0-					N	NO RPT					-0-

RUNGE, E. (ROEDER) 78902 475 NON-ASSOCIATED ONE WELL CNTY: KARNES
2 D OIL & GAS LLC 953828
GISLER-ESCAMILLA WELL #: 1ST RRCID -> 239818 COMPL. DATE 05/14/2014 TOTAL DEPTH 12700 PERF. 4358 - 4702

06	14B2 EXT	NO RPT	-0-	-0-			-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-			-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-			-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-			-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-			-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-			-0-					N	NO RPT					-0-

RUNGE, E. (ROEDER, FB-B) 78902 480 NON-ASSOCIATED ONE WELL CNTY: KARNES
PROEX ENERGY MANAGEMENT, L.L.C. 681057
JANSSEN -A- WELL #: 1 U RRCID -> 062357 COMPL. DATE 04/20/2007 TOTAL DEPTH 11885 PERF.10306 - 10312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4568		3754	-0-	-814	-0-	3684	2	70	9	Y	64	104	1			50
07	5294		4166	-0-	-1128	-0-	4135	2	31	9	Y	28					78
08	4392		3839	-0-	-553	-0-	3811	2	28	9	Y	25					103
09	4062		3621	-0-	-441	-0-	3599	2	22	9	Y	20					123
10	3796		3541	-0-	-255	-0-	3541	2			Y	-0-					123
11	3180		NO RPT	-0-	-3180	-0-					Y	NO RPT					123

RUNGE, E. (MIGURA 10850) 78902 600 NON-ASSOCIATED ONE WELL CNTY: KARNES
PROEX ENERGY MANAGEMENT, L.L.C. 681057
JANSSEN -A- WELL #: 1 L RRCID -> 062358 COMPL. DATE 05/17/1975 TOTAL DEPTH 11885 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RYAN (WILCOX 10,600) 79140 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
KLIMITCHEK WELL #: 2 RRCID -> 223289 COMPL. DATE 08/12/2006 TOTAL DEPTH 11650 PERF.10175 - 10324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	565	N	565	-0-	-0-	-0-	21	1	544	2	N	-0-					53
07	707	N	707	-0-	-0-	-0-	26	1	681	2	N	-0-	31	1			22
08	563	N	563	-0-	-0-	-0-	19	1	544	2	N	-0-					22
09	780	N	780	-0-	-0-	-0-	21	1	759	2	N	-0-					22
10	527	N	503	-0-	-24	-0-	10	1	493	2	N	-0-					22
*11	982	N	982	-0-	-0-	-0-	12	1	970	2	N	-0-					22

KLIMITCHEK WELL #: 4 RRCID -> 238777 COMPL. DATE 07/08/2008 TOTAL DEPTH 14500 PERF.12362 - 14184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	836	N	836	-0-	-0-	-0-	30 20	1 9	786	2	N	18					116
07	970	N	970	-0-	-0-	-0-	34 35	1 9	901	2	N	32					148
08	775	N	675	-0-	-100	-0-	23 10	1 9	642	2	N	9					157
09	1019	N	1019	-0-	-0-	-0-	27 20	1 9	972	2	N	18					175
10	858	N	858	-0-	-0-	-0-	17 19	1 9	822	2	N	17					192
*11	1016	N	1016	-0-	-0-	-0-	12 21	1 9	983	2	N	19					211

HARVEY RENGER GAS UNIT NO. 1 WELL #: 1 RRCID -> 242627 COMPL. DATE 03/11/2005 TOTAL DEPTH 15886 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	55	-0-	-125	-0-	2	1	53	2	Y	-0-					-0-
07	155	N	74	-0-	-81	-0-	3	1	71	2	Y	-0-					-0-
08	45	N	45	-0-	-0-	-0-	2	1	43	2	Y	-0-					-0-
09	104	N	104	-0-	-0-	-0-	3	1	101	2	Y	-0-					-0-
10	90	N	90	-0-	-0-	-0-	2	1	88	2	Y	-0-					-0-
*11	40	N	40	-0-	-0-	-0-	40	2			Y	-0-					-0-

SAINT ARMO (MACKHANK) 79595 250 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
SCHENDEL WELL #: 1 RRCID -> 207971 COMPL. DATE 11/04/2016 TOTAL DEPTH 12508 PERF. 9737 - 9742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHENDEL A WELL #: 1 A RRCID -> 220090 COMPL. DATE 03/09/2006 TOTAL DEPTH 12496 PERF. 10344 - 10355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4356	X	4356	-0-	-0-	-0-	4308	3	48	9	N	44	44	8			43
07	5636	X	5636	-0-	-0-	-0-	5612	3	24	9	N	22	22	8			43
08	3565	X	3487	-0-	-78	-0-	3465	3	22	9	N	20	20	8			43
09	3966	X	3966	-0-	-0-	-0-	3929	3	37	9	N	34	34	8			43
10	4092	X	4092	-0-	-0-	-0-	4066	3	26	9	N	24	24	8			43
*11	4914	X	4914	-0-	-0-	-0-	4878	3	36	9	N	33	33	8			43

SCHENDEL A WELL #: 2 RRCID -> 222473 COMPL. DATE 10/14/2006 TOTAL DEPTH 12600 PERF. 10158 - 10201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9240	X	9240	-0-	-0-	-0-	9137	3	103	9	N	94	173	1	53	8	73
07	10075	X	9020	-0-	-1055	-0-	8954	3	66	9	N	60	24	8			109
08	10075	X	9413	-0-	-662	-0-	9349	3	64	9	N	58	30	8			137
09	9750	X	8800	-0-	-950	-0-	8750	3	50	9	N	45	38	8			144
10	9889	X	9148	-0-	-741	-0-	9116	3	32	9	N	29	28	8			145
11	9240	X	8842	-0-	-398	-0-	8789	3	53	9	N	48	33	8			160

PATTON WELL #: 2 RRCID -> 228250 COMPL. DATE 02/26/2007 TOTAL DEPTH 12500 PERF. 10267 - 10310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4740	X	4669	-0-	-71	-0-	4615	3	54	9	N	49	32	8			84
07	4872	X	4872	-0-	-0-	-0-	4848	3	24	9	N	22	14	8			92
08	5019	X	5019	-0-	-0-	-0-	4998	3	21	9	N	19	19	8			92
09	4830	X	4671	-0-	-159	-0-	4645	3	26	9	N	24	24	8			92
10	4991	X	4932	-0-	-59	-0-	4909	3	23	9	N	21	17	8			96
11	4860	X	4813	-0-	-47	-0-	4777	3	36	9	N	33	20	8			109

SAINT ARMO (WILCOX, LOWER STEVE) 79595 400 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
SCHENDEL A WELL #: 2 RRCID -> 255165 COMPL. DATE 03/02/2006 TOTAL DEPTH 12600 PERF. 12398 - 12402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PATTON UNIT WELL #: 3 RRCID -> 258747 COMPL. DATE 10/21/2008 TOTAL DEPTH 11785 PERF. 11492 - 11538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4140	#	3174	-0-	-966	-0-	3133	3	41	9	N	37	2	8			124
07	3565	#	2869	-0-	-696	-0-	2840	3	29	9	N	26	1	8			149
08	3658	#	2819	-0-	-839	-0-	2787	3	32	9	N	29	1	8			177
09	3540	#	2691	-0-	-849	-0-	2663	3	28	9	N	25	2	8			200
10	3658	#	2860	-0-	-798	-0-	2843	3	17	9	N	15	1	8			214
11	3180	#	2716	-0-	-464	-0-	2692	3	24	9	N	22	182	1	2	8	52

SALEM (860) 79782 025 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
MCCAN, C. K. JR. ET AL WELL #: 30 RRCID -> 213953 COMPL. DATE 12/07/2004 TOTAL DEPTH 4252 PERF. 984 - 990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SALEM (1100) 79782 040 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CXL ENERGY LLC 195770
MCCAN, C. K. JR. "C" WELL #: 6 RRCID -> 135419 COMPL. DATE 05/31/1990 TOTAL DEPTH 2550 PERF. 1156 - 1166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	2730					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	2730					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	2730					N	-0-					-0-
09	14B	DENY	NO RPT	-0-	-0-	2730					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	2730					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	2730					N	NO RPT					-0-

SALEM (1300) 79782 086 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CXL ENERGY LLC 195770
MCCAN, C.K. JR. ET AL "C" WELL #: 9 RRCID -> 149759 COMPL. DATE 05/01/1994 TOTAL DEPTH 2600 PERF. 1302 - 1312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAYLIGHT PETROLEUM LLC 208171
MCCAN, JR. ET AL WELL #: 26 RRCID -> 133732 COMPL. DATE 02/04/1990 TOTAL DEPTH 6215 PERF. 1394 - 1399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	416	-0-	-4	-0-	416	1			N	-0-					-0-
07	496	N	433	-0-	-63	-0-	433	1			N	-0-					-0-
08	499	N	499	-0-	-0-	-0-	499	1			N	-0-					-0-
09	731	N	731	-0-	-0-	-0-	731	1			N	-0-					-0-
10	728	N	728	-0-	-0-	-0-	728	1			N	-0-					-0-
*11	674	N	674	-0-	-0-	-0-	674	1			N	-0-					-0-

SALEM (1420) 79782 145 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
MCCAN, C. K. JR. ET AL "A" NCT WELL #: 1 RRCID -> 109437 COMPL. DATE 03/31/2016 TOTAL DEPTH 6158 PERF. 1436 - 1441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	27					27

SALEM (1500) 79782 172 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CXL ENERGY LLC 195770
MCCAN, C.K. JR., ET AL "B" WELL #: 1 RRCID -> 167812 COMPL. DATE 03/02/1996 TOTAL DEPTH 4265 PERF. 1508 - 1516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SALEM (1600) 79782 215 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CXL ENERGY LLC 195770
MCCAN, C.K. JR. ET AL "C" WELL #: 1 RRCID -> 141990 COMPL. DATE 07/07/1992 TOTAL DEPTH 2519 PERF. 1628 - 1635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

SALEM (1800) 79782 344 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
MCCAN, C. K. JR. ET AL WELL #: 29 RRCID -> 207901 COMPL. DATE 05/09/2004 TOTAL DEPTH 2557 PERF. 1790 - 1800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	297	-0-	-3		-0-	297	1			N	-0-					-0-
07	310	N	306	-0-	-4		-0-	306	1			N	-0-					-0-
08	302	N	302	-0-	-0-		-0-	302	1			N	-0-					-0-
09	361	N	361	-0-	-0-		-0-	361	1			N	-0-					-0-
10	427	N	427	-0-	-0-		-0-	427	1			N	-0-					-0-
*11	359	N	359	-0-	-0-		-0-	359	1			N	-0-					-0-

SALEM (1900) 79782 350 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
B.P. PRODUCTIONS INC. 040797
MUSSELMAN WELL #: 5 RRCID -> 276040 COMPL. DATE 05/10/2013 TOTAL DEPTH 2570 PERF. 1856 - 1860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	198	-0-	-12		-0-	198	2			N	-0-					-0-
07	217	N	191	-0-	-26		-0-	191	2			N	-0-					-0-
08	217	N	203	-0-	-14		-0-	203	2			N	-0-					-0-
09	210	N	201	-0-	-9		-0-	201	2			N	-0-					-0-
10	205	N	205	-0-	-0-		-0-	205	2			N	-0-					-0-
11	210	N	208	-0-	-2		-0-	208	2			N	-0-					-0-

SALEM (3180) 79782 760 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
INNOVATIVE ENERGY SERVICES, INC. 424737
KONRAD WELL #: 1 RRCID -> 209668 COMPL. DATE 01/21/2005 TOTAL DEPTH 4500 PERF. 3149 - 3152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

SALEM (3425) 79782 840 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
APV MCCAMEY LLC 028617
ELEANOR WELL #: 1 RRCID -> 178459 COMPL. DATE 01/23/2000 TOTAL DEPTH 4960 PERF. 3174 - 3181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

SALEM (3525) 79782 845 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CXL ENERGY LLC 195770
MCCAN, C. K. JR. "B" WELL #: 6 RRCID -> 173784 COMPL. DATE 03/18/1999 TOTAL DEPTH 4350 PERF. 3529 - 3539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALEM (3700) 79782 860 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
MCCAN, C. K. JR. ET AL "A" WELL #: 2 RRCID -> 108138 COMPL. DATE N/A TOTAL DEPTH 6325 PERF. 2790 - 2824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALEM (3750) 79782 903 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
BEACH OIL & GAS, INC. 058921
KIRKWOOD WELL #: 1 RRCID -> 177989 COMPL. DATE 01/23/2000 TOTAL DEPTH 4960 PERF. 3736 - 3740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-

INNOVATIVE ENERGY SERVICES, INC. 424737
DIEBEL "B" WELL #: 1 RRCID -> 210048 COMPL. DATE 02/19/2005 TOTAL DEPTH 4510 PERF. 3830 - 3832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-

DIEBEL "C" WELL #: 1 RRCID -> 217781 COMPL. DATE 12/04/2005 TOTAL DEPTH 4550 PERF. 3751 - 3753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-

SALEM (3880) 79782 948 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
INNOVATIVE ENERGY SERVICES, INC. 424737
DIEBEL "D" WELL #: 1 RRCID -> 207868 COMPL. DATE 01/25/2005 TOTAL DEPTH 4500 PERF. 3918 - 3921

M O ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALEM (3950) 79782 955 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
MCCAN, C.K. JR. ET AL "A" NCT WELL #: 37 RRCID -> 155138 COMPL. DATE 06/20/1995 TOTAL DEPTH 6500 PERF. 3940 - 3946

M O ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALEM, EAST (2400) 79783 250 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GAITHER PETROLEUM CORPORATION 292850
MEEK WELL #: 3 RRCID -> 214419 COMPL. DATE 07/10/2005 TOTAL DEPTH 2810 PERF. 2320 - 2323

M O ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALEM, EAST (2600 MIOCENE) 79783 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GAITHER PETROLEUM CORPORATION 292850
MUSSELMAN WELL #: C 1 RRCID -> 231650 COMPL. DATE 10/08/2007 TOTAL DEPTH 3510 PERF. 2519 - 2522

M O ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUSSELMAN WELL #: D 1 RRCID -> 239400 COMPL. DATE 06/11/2008 TOTAL DEPTH 3510 PERF. 2628 - 2631

M O ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALEM, S.E. (2400) 79784 700 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GAITHER PETROLEUM CORPORATION 292850
MEEK WELL #: A 1 RRCID -> 239477 COMPL. DATE 06/05/2008 TOTAL DEPTH 5733 PERF. 3036 - 3039

M O ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALEM, S.E. (2930) 79784 750 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
GAITHER PETROLEUM CORPORATION 292850
MUSSELMAN GU WELL #: 1 RRCID -> 239397 COMPL. DATE 06/06/2008 TOTAL DEPTH 5164 PERF. 2992 - 2996

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAN ANTONIO BAY, N. (D 1-2) 80117 188 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
LOCKWOOD, M. G. WELL #: 2 U RRCID -> 004049 COMPL. DATE 04/29/1959 TOTAL DEPTH 8000 PERF. 7405 - 7428

06	H15 VIOL	NO RPT	-0-	-0-	716			Y	NO RPT			10
07	H15 VIOL	NO RPT	-0-	-0-	716			Y	NO RPT			10
08	H15 VIOL	NO RPT	-0-	-0-	716			Y	NO RPT			10
09	H15 VIOL	NO RPT	-0-	-0-	716			Y	NO RPT			10
10	H15 VIOL	NO RPT	-0-	-0-	716			Y	NO RPT			10
11	H15 VIOL	NO RPT	-0-	-0-	716			Y	NO RPT			10

SAN ANTONIO BAY, N. (D-3) 80117 282 ASSOCIATED 49B CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
LOCKWOOD, M. G. WELL #: 2 L RRCID -> 004051 COMPL. DATE 04/29/1959 TOTAL DEPTH 8000 PERF. 7453 - 7474

06	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

LOCKWOOD, M. G. WELL #: 3 U RRCID -> 004052 COMPL. DATE 06/30/1960 TOTAL DEPTH 7950 PERF. N/A

06	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

STATE TRACT 72 WELL #: 1 RRCID -> 047204 COMPL. DATE 10/06/1969 TOTAL DEPTH 8510 PERF. N/A

06	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

SAN ANTONIO BAY, N. (D-5) 80117 407 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
LOCKWOOD, M. G. WELL #: 1 RRCID -> 112255 COMPL. DATE 07/11/1984 TOTAL DEPTH 7970 PERF. 7507 - 7512

06	H15 VIOL	NO RPT	-0-	-0-	2551			Y	NO RPT			27
07	H15 VIOL	NO RPT	-0-	-0-	2551			Y	NO RPT			27
08	H15 VIOL	NO RPT	-0-	-0-	2551			Y	NO RPT			27
09	H15 VIOL	NO RPT	-0-	-0-	2551			Y	NO RPT			27
10	H15 VIOL	NO RPT	-0-	-0-	2551			Y	NO RPT			27
11	H15 VIOL	NO RPT	-0-	-0-	2551			Y	NO RPT			27

SAN ANTONIO BAY, N. (E-1) 80117 470 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
LOCKWOOD, M. G. WELL #: 3 L RRCID -> 004054 COMPL. DATE 03/25/1960 TOTAL DEPTH 7950 PERF. 7556 - 7576

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	H15 VIOL	NO RPT	-0-	-0-	993					Y	NO RPT					8
07	H15 VIOL	NO RPT	-0-	-0-	993					Y	NO RPT					8
08	H15 VIOL	NO RPT	-0-	-0-	993					Y	NO RPT					8
09	H15 VIOL	NO RPT	-0-	-0-	993					Y	NO RPT					8
10	H15 VIOL	NO RPT	-0-	-0-	993					Y	NO RPT					8
11	H15 VIOL	NO RPT	-0-	-0-	993					Y	NO RPT					8

SAN DOMINGO (7700) 80193 830 NON-ASSOCIATED ONE WELL CNTY: BEE
SYDSON ENERGY, INC. 833587
FAIN-BECK GAS UNIT WELL #: 1 RRCID -> 004068 COMPL. DATE 03/19/2013 TOTAL DEPTH 7951 PERF. 7700 - 7730

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAN MARCOS (AUSTIN CHALK) 80280 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
ENSIGN OPERATING LLC 253102
PICKETT GAS UNIT WELL #: 1 RRCID -> 259567 COMPL. DATE 02/13/2011 TOTAL DEPTH 13799 PERF.16199 - 17912

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1655 N	1655	-0-	-0-	-0-	1655	2			N	-0-	177	1			1035
07	1718 N	1718	-0-	-0-	-0-	1609	2	109	9	N	99	363	1			771
08	1612 N	1561	-0-	-51	-0-	1362	2	199	9	N	181	180	1			772
09	1650 N	1227	-0-	-423	-0-	1227	2			N	-0-					772
*10	1192 N	1192	-0-	-0-	-0-	1163	2	29	9	N	26	179	1			619
11	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					619

SANGER, SOUTH (2ND TOM LYNE) 80759 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BLUEBONNET OIL & GAS 076838
SANGER HEIRS 391 WELL #: 1 RRCID -> 110561 COMPL. DATE 03/30/1984 TOTAL DEPTH 10442 PERF.10300 - 10337

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	238 N	238	-0-	-0-	-0-	51	1	187	2	N	-0-					-0-
07	279 N	259	-0-	-20	-0-	74	1	185	2	N	-0-					-0-
08	279 N	152	-0-	-127	-0-	60	1	92	2	N	-0-					-0-
*09	263 N	263	-0-	-0-	-0-	62	1	201	2	N	-0-					-0-
*10	289 N	289	-0-	-0-	-0-	74	1	215	2	N	-0-					-0-
*11	455 N	455	-0-	-0-	-0-	124	1	331	2	N	-0-					-0-

SANGER HEIRS 392 WELL #: 1LT RRCID -> 114492 COMPL. DATE 12/14/1984 TOTAL DEPTH 13218 PERF.10270 - 10344

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	286 N	286	-0-	-0-	-0-	61	1	225	2	N	-0-					135
07	372 N	225	-0-	-147	-0-	64	1	161	2	N	-0-					135
08	372 N	-0-	-0-	-372	-0-					N	-0-					135
*09	417 N	417	-0-	-0-	-0-	98	1	319	2	N	-0-					135
*10	509 N	509	-0-	-0-	-0-	130	1	379	2	N	-0-					135
11	0 N	-0-	-0-	-0-	-0-					N	-0-					135

SANGER HEIRS 391 WELL #: 4LT RRCID -> 116097 COMPL. DATE 04/04/1985 TOTAL DEPTH 10575 PERF.10341 - 10473

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	291 N	291	-0-	-0-	-0-	62	1	229	2	N	-0-					-0-
07	341 N	195	-0-	-146	-0-	56	1	139	2	N	-0-					-0-
08	341 N	69	-0-	-272	-0-	27	1	42	2	N	-0-					-0-
09	300 N	245	-0-	-55	-0-	57	1	188	2	N	-0-					-0-
*10	351 N	351	-0-	-0-	-0-	90	1	261	2	N	-0-					-0-
*11	647 N	647	-0-	-0-	-0-	176	1	471	2	N	-0-					-0-

SANGER, SOUTH (2ND TOM LYNE) //CONT.// 80759 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BLUEBONNET OIL & GAS //CONT.// 076838
SANGER HEIRS 391 WELL #: 2 RRCID -> 175634 COMPL. DATE 09/21/1999 TOTAL DEPTH 10560 PERF.10282 - 10330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	240	-0-	-0-	-0-	51	1	189	2	N	-0-					-0-
07	279	N	141	-0-	-138	-0-	40	1	101	2	N	-0-					-0-
08	279	N	134	-0-	-145	-0-	53	1	81	2	N	-0-					-0-
*09	356	N	356	-0-	-0-	-0-	83	1	273	2	N	-0-					-0-
*10	573	N	573	-0-	-0-	-0-	146	1	427	2	N	-0-					-0-
11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-

SARCO CREEK (2800) 81077 166 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD, CARRIE WELL #: 34-C RRCID -> 160369 COMPL. DATE 05/06/1996 TOTAL DEPTH 5390 PERF. 2860 - 2870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3234	X	3234	-0-	-0-	-0-	266	1	2968	2	N	-0-					54
07	3264	X	3264	-0-	-0-	-0-	266	1	2998	2	N	-0-					54
08	3484	X	3484	-0-	-0-	-0-	295	1	3189	2	N	-0-					54
09	3166	X	3166	-0-	-0-	-0-	241	1	2925	2	N	-0-					54
10	3069	X	3032	-0-	-37	-0-	230	1	2802	2	N	-0-					54
*11	3216	X	3216	-0-	-0-	-0-	264	1	2952	2	N	-0-					54

T-C OIL COMPANY, LLC 833782
HARITHAS, ANN W. WELL #: 6 RRCID -> 159372 COMPL. DATE 07/01/1996 TOTAL DEPTH 5250 PERF. 2869 - 2873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUNDICK WELL #: 2 RRCID -> 200172 COMPL. DATE 09/05/2003 TOTAL DEPTH 5380 PERF. 2860 - 2863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SARCO CREEK (4100) 81077 332 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD, CARRIE G. WELL #: 36-C RRCID -> 156537 COMPL. DATE 07/01/1994 TOTAL DEPTH 5169 PERF. 4158 - 4168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD WELL #: 81 RRCID -> 182275 COMPL. DATE 12/11/2000 TOTAL DEPTH 5272 PERF. 4068 - 4090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SARCO CREEK (4240) 81077 494 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD, CARRIE G. WELL #: 36-T RRCID -> 160543 COMPL. DATE 07/01/1994 TOTAL DEPTH 5169 PERF. 4242 - 4246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SARCO CREEK (4500) 81077 622 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD, CARRIE WELL #: 34-T RRCID -> 163054 COMPL. DATE 05/06/1996 TOTAL DEPTH 5390 PERF. 4555 - 4560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T-C OIL COMPANY, LLC 833782
BUNDICK WELL #: 2 RRCID -> 197477 COMPL. DATE 07/21/2003 TOTAL DEPTH 5380 PERF. 4434 - 4437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SARCO CREEK (4700) 81077 664 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WAGNER OIL COMPANY 891175
LAMBERT-WOOD WELL #: 1 C RRCID -> 123846 COMPL. DATE 04/02/1987 TOTAL DEPTH 5033 PERF. 4734 - 4738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAMBERT-WOOD WELL #: 7 RRCID -> 134154 COMPL. DATE 02/02/1990 TOTAL DEPTH 5010 PERF. 4726 - 4775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SARCO CREEK (4800) 81077 747 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD, CARRIE G. WELL #: RRCID -> 190198 COMPL. DATE 04/19/2001 TOTAL DEPTH 5300 PERF. 4799 - 4967

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	P&A COND	-0-	-0-	-0-	-0-				N	-0-			126
07	P&A COND	-0-	-0-	-0-	-0-				N	-0-			126
08	P&A COND	-0-	-0-	-0-	-0-				N	-0-			126
09	P&A COND	-0-	-0-	-0-	-0-				N	-0-			126
10	P&A COND	-0-	-0-	-0-	-0-				N	-0-			126
11	P&A COND	-0-	-0-	-0-	-0-				N	-0-			126

PLUGGED AND ABANDONED_____ 07/21/2017

WOOD "H" WELL #: 87 RRCID -> 190438 COMPL. DATE 02/21/2002 TOTAL DEPTH 5300 PERF. 4802 - 4824

06	0 N	-0-	-0-	-0-	-0-				N	-0-			77
07	0 N	-0-	-0-	-0-	-0-				N	-0-			77
08	0 N	-0-	-0-	-0-	-0-				N	-0-			77
09	0 N	-0-	-0-	-0-	-0-				N	-0-			77
10	0 N	-0-	-0-	-0-	-0-				N	-0-			77
11	0 N	-0-	-0-	-0-	-0-				N	-0-			77

WOOD WELL #: 93 RRCID -> 212522 COMPL. DATE 07/01/2005 TOTAL DEPTH 5300 PERF. 4780 - 4790

06	P&A COND	-0-	-0-	-0-	-0-				N	-0-			27
07	P&A COND	-0-	-0-	-0-	-0-				N	-0-			27
08	P&A COND	-0-	-0-	-0-	-0-				N	-0-			27
09	P&A COND	-0-	-0-	-0-	-0-				N	-0-			27
10	P&A COND	-0-	-0-	-0-	-0-				N	-0-			27
11	P&A COND	-0-	-0-	-0-	-0-				N	-0-			27

PLUGGED AND ABANDONED_____ 03/04/2020

SARCO CREEK (5000) 81077 913 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD WELL #: 67-C RRCID -> 182277 COMPL. DATE 09/28/2000 TOTAL DEPTH 5150 PERF. 4968 - 4978

06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WOOD WELL #: 77 RRCID -> 191194 COMPL. DATE 07/03/2001 TOTAL DEPTH 5300 PERF. 4984 - 5098

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

SARCO CREEK, W. (FRIO 4600) 81083 200 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
HEARD, V. E. WELL #: 6 RRCID -> 121479 COMPL. DATE 05/31/1986 TOTAL DEPTH 4950 PERF. 4596 - 4606

06	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

SARCO CREEK, W. (FRIO 4600) //CONT.// 81083 200 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
WAGNER OIL COMPANY 891175
KOONTZ "B" WELL #: 3 RRCID -> 114889 COMPL. DATE 01/10/1985 TOTAL DEPTH 5112 PERF. 4608 - 4613

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SARCO CREEK, WEST (4300) 81083 750 NON-ASSOCIATED EXEMPT CNTY: JACKSON
WAGNER OIL COMPANY 891175
KOONTZ -C- WELL #: 2 RRCID -> 126684 COMPL. DATE 01/07/1988 TOTAL DEPTH 5212 PERF. 4355 - 4360

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

SARCO CREEK, WEST (4650) 81083 768 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NORTH SHORE ENERGY, L.L.C. 614122
NSE-HARKINS WELL #: 1 RRCID -> 256872 COMPL. DATE 01/11/2010 TOTAL DEPTH 5077 PERF. 4697 - 4703

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			97
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			97
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			97
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			97
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			97
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			97

SARTWELLE, W. (WILCOX 2) 81144 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
REPUBLIC RESOURCES, LLC. 703124
CULLEN TRUST WELL #: 1 RRCID -> 264269 COMPL. DATE 04/28/2011 TOTAL DEPTH 8255 PERF. 8129 - 8132

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			26
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			26
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			26
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			26
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			26
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			26

SARTWELLE, WEST (YEGUA 5600) 81144 600 NON-ASSOCIATED CAPACITY CNTY: LAVACA
DEWBRE PETROLEUM CORPORATION 216748
CHARLES WELL #: 1 RRCID -> 186977 COMPL. DATE 03/01/2014 TOTAL DEPTH 5900 PERF. 3806 - 3816

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWFISH (WILCOX 10400) 81265 200 NON-ASSOCIATED CAPACITY CNTY: DE WITT
HURD ENTERPRISES, LTD. 419886
MCCABE WELL #: 1R RRCID -> 290271 COMPL. DATE 06/18/2020 TOTAL DEPTH 10561 PERF.10457 - 10511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	119862		97131	-0-	-22731	-0-	83986	2	13145	9	N	11950	12056	1			494
07	148716		112798	-0-	-35918	-0-	97662	2	15136	9	N	13760	13466	1			788
08	121102	X	121102	-0-	-0- B	-0-	106066	2	15036	9	N	13669	13684	1			773
09	123649	X	123649	-0-	-0- B	-0-	108771	2	14878	9	N	13525	13565	1			733
10	124506	X	124506	-0-	-0- B	-0-	109884	2	14622	9	N	13293	13264	1			762
*11	118326	X	118326	-0-	-0- B	-0-	104030	2	14296	9	Y	12996	13239	1			519

MCCABE WELL #: 2 RRCID -> 290827 COMPL. DATE 05/04/2021 TOTAL DEPTH 11200 PERF.10424 - 10966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	91290		82681	-0-	-8609	-0-	69247	2	13434	9	N	12213	12303	1			535
07	135929		115131	-0-	-20798	-0-	97773	2	17358	9	N	15780	15512	1			803
08	111377	X	111377	-0-	-0- B	-0-	95925	2	15452	9	N	14047	13942	1			908
09	106197	X	106197	-0-	-0- B	-0-	92131	2	14066	9	N	12787	13007	1			688
10	103988	X	103988	-0-	-0- B	-0-	91107	2	12881	9	N	11710	11558	1			840
*11	93093	X	93093	-0-	-0- B	-0-	81792	2	11301	9	Y	10274	10483	1			631

BOEDEKER ETAL GU WELL #: 1 RRCID -> 291707 COMPL. DATE 09/16/2021 TOTAL DEPTH 10700 PERF.10436 - 10476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	91930	X	NO RPT	-0-	-91930 B	-0-					Y	NO RPT					-0-

SAWFISH (EDWARDS) 81265 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC 253102
BOOTHE GAS UNIT WELL #: 1 RRCID -> 224292 COMPL. DATE 11/13/2006 TOTAL DEPTH 15000 PERF.14315 - 14354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3870	X	3371	-0-	-499 B	-0-	202	1	3169	2	Y	-0-					-0-
07	4433	X	3589	-0-	-844 B	-0-	223	1	3366	2	Y	-0-					-0-
08	4433	X	3355	-0-	-1078 B	-0-	213	1	3142	2	Y	-0-					-0-
09	3510	X	3255	-0-	-255 B	-0-	205	1	3050	2	Y	-0-					-0-
10	3472	X	3302	-0-	-170 B	-0-	210	1	3092	2	Y	-0-					-0-
11	3480	X	NO RPT	-0-	-3480 B	-0-					Y	NO RPT					-0-

BOOTHE GAS UNIT WELL #: 2 RRCID -> 229964 COMPL. DATE 09/14/2007 TOTAL DEPTH 14351 PERF.13994 - 16890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	940	N	940	-0-	-0- B	-0-	56	1	884	2	Y	-0-					-0-
07	1898	N	1898	-0-	-0- B	-0-	118	1	1780	2	Y	-0-					-0-
08	2356	X	1347	-0-	-1009 B	-0-	86	1	1261	2	Y	-0-					-0-
09	2280	X	1237	-0-	-1043 B	-0-	78	1	1159	2	Y	-0-					-0-
10	2356	X	998	-0-	-1358 B	-0-	63	1	935	2	Y	-0-					-0-
11	1830	X	NO RPT	-0-	-1830 B	-0-					Y	NO RPT					-0-

MYRA KELLEY GAS UNIT WELL #: 1 RRCID -> 230259 COMPL. DATE 08/13/2007 TOTAL DEPTH 14333 PERF.14628 - 15101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1502	N	1502	-0-	-0- B	-0-	90	1	1412	2	N	-0-					-0-
07	2335	X	2335	-0-	-0- B	-0-	145	1	2190	2	N	-0-					-0-
08	3170	X	3170	-0-	-0- B	-0-	201	1	2969	2	N	-0-					-0-
09	2474	X	2474	-0-	-0- B	-0-	156	1	2318	2	N	-0-					-0-
*10	2504	X	2504	-0-	-0- B	-0-	159	1	2345	2	N	-0-					-0-
11	2040	X	NO RPT	-0-	-2040 B	-0-					N	NO RPT					-0-

SAWFISH (EDWARDS) //CONT.// 81265 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
MUENICH GAS UNIT WELL #: 2 RRCID -> 230767 COMPL. DATE 07/05/2007 TOTAL DEPTH 14361 PERF.15094 - 16782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	19435	X	19435	-0-	-0-	B	-0-	1164	1	18267	2	Y	4					46
								4	9									
07	19454	X	19454	-0-	-0-	B	-0-	1208	1	18242	2	Y	4					50
								4	9									
08	18972	X	17875	-0-	-1097	B	-0-	1135	1	16736	2	Y	4					54
								4	9									
09	19440	X	17685	-0-	-1755	B	-0-	1115	1	16570	2	Y	-0-					54
10	20088	X	17976	-0-	-2112	B	-0-	1141	1	16835	2	Y	-0-					54
11	19440	X	NO RPT	-0-	-19440	B	-0-					Y	NO RPT					54

MUENICH GAS UNIT WELL #: 3 RRCID -> 231752 COMPL. DATE 12/03/2007 TOTAL DEPTH 14388 PERF.14119 - 16558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5900	X	5900	-0-	-0-	B	-0-	353	1	5547	2	N	-0-					59
07	5498	X	5498	-0-	-0-	B	-0-	341	1	5157	2	N	-0-					59
08	6231	X	5820	-0-	-411	B	-0-	370	1	5450	2	N	-0-					59
09	6030	X	5837	-0-	-193	B	-0-	368	1	5469	2	N	-0-					59
10	6231	X	5714	-0-	-517	B	-0-	363	1	5351	2	N	-0-					59
11	5910	X	NO RPT	-0-	-5910	B	-0-					N	NO RPT					59

KEATING GAS UNIT WELL #: 1 RRCID -> 233341 COMPL. DATE 02/13/2008 TOTAL DEPTH 14382 PERF.14116 - 16090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2655	N	2655	-0-	-0-	B	-0-	159	1	2492	2	N	4					67
								4	9									
07	1903	N	1903	-0-	-0-	B	-0-	118	1	1781	2	N	4					71
								4	9									
08	3530	X	3530	-0-	-0-	B	-0-	224	1	3302	2	N	4					75
								4	9									
09	2826	N	2826	-0-	-0-	B	-0-	178	1	2644	2	N	4					79
								4	9									
*10	2733	N	2733	-0-	-0-	B	-0-	173	1	2560	2	N	-0-					79
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					79

MUSSELMAN GAS UNIT WELL #: 1 RRCID -> 233767 COMPL. DATE 12/15/2006 TOTAL DEPTH 14413 PERF.14344 - 16820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6872	X	6872	-0-	-0-	B	-0-	412	1	6460	2	Y	-0-					-0-
07	7316	X	6830	-0-	-486	B	-0-	424	1	6406	2	Y	-0-					-0-
08	7316	X	6802	-0-	-514	B	-0-	432	1	6370	2	Y	-0-					-0-
09	7050	X	6347	-0-	-703	B	-0-	400	1	5947	2	Y	-0-					-0-
10	7285	X	6627	-0-	-658	B	-0-	421	1	6206	2	Y	-0-					-0-
11	6870	X	NO RPT	-0-	-6870	B	-0-					Y	NO RPT					-0-

MUENICH GAS UNIT WELL #: 4 RRCID -> 234214 COMPL. DATE 02/23/2008 TOTAL DEPTH 14367 PERF.14396 - 17239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6030	X	5445	-0-	-585	B	-0-	325	1	5102	2	Y	16					177
								18	9									
07	5611	X	5329	-0-	-282	B	-0-	330	1	4981	2	Y	16					193
								18	9									
08	6417	X	4889	-0-	-1528	B	-0-	309	1	4562	2	Y	16					209
								18	9									
09	6210	X	4951	-0-	-1259	B	-0-	312	1	4639	2	Y	-0-					209
10	6417	X	5174	-0-	-1243	B	-0-	328	1	4846	2	Y	-0-					209
11	5460	X	NO RPT	-0-	-5460	B	-0-					Y	NO RPT					209

SAWFISH (EDWARDS) //CONT.// 81265 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
MORROW GAS UNIT WELL #: 1 RRCID -> 246338 COMPL. DATE 12/02/2008 TOTAL DEPTH 14387 PERF.14494 - 17381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2891	N	2891	-0-	-0- B	-0-	172	1	2706	2	N	12			164
							13	9							
07	2874	N	2874	-0-	-0- B	-0-	178	1	2683	2	N	12			176
							13	9							
08	3069	X	2377	-0-	-692 B	-0-	150	1	2214	2	N	12			188
							13	9							
09	2970	X	2333	-0-	-637 B	-0-	146	1	2174	2	N	12			200
							13	9							
10	3069	X	2571	-0-	-498 B	-0-	163	1	2408	2	N	-0-			200
11	2880	X	NO RPT	-0-	-2880 B	-0-					N	NO RPT			200

COOK GAS UNIT WELL #: 1 RRCID -> 259558 COMPL. DATE 10/25/2010 TOTAL DEPTH 14753 PERF.14934 - 17401

06	25648	X	25648	-0-	-0- B	-0-	1536	1	24112	2	N	-0-			-0-
07	25011	X	25011	-0-	-0- B	-0-	1553	1	23458	2	N	-0-			-0-
08	20987	X	19179	-0-	-1808 B	-0-	1218	1	17961	2	N	-0-			-0-
09	20310	X	19111	-0-	-1199 B	-0-	1205	1	17906	2	N	-0-			-0-
10	20987	X	17607	-0-	-3380 B	-0-	1118	1	16489	2	N	-0-			-0-
11	20310	X	NO RPT	-0-	-20310 B	-0-					N	NO RPT			-0-

SCHULZ (EDWARDS) 81620 200 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
BROWNING, LANDON 103003
SCHULZ WELL #: 1 RRCID -> 080573 COMPL. DATE 10/24/1977 TOTAL DEPTH 13988 PERF.13547 - 13699

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SCHULZ, J. GERALD WELL #: 1 RRCID -> 086339 COMPL. DATE 09/18/1978 TOTAL DEPTH 13767 PERF.13619 - 13731

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SCHWARTZ (700) 81690 666 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WILLEFORD, BILLY RAY 924355
WILLEFORD, B. R. WELL #: 1 RRCID -> 004101 COMPL. DATE 02/19/1961 TOTAL DEPTH N/A PERF. 754 - 759

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SECLUSION (COCKFIELD 6100) 82024 333 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CENIZA PETROLEUM, INC. 141023
NOLEN, H. WELL #: RRCID -> 145765 COMPL. DATE 06/09/1993 TOTAL DEPTH 6613 PERF. 6220 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					134
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					134
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					134
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					134
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					134
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					134

PLUGGED AND ABANDONED_____ 06/08/2001

GARRISON LTD. 295861
SCHILHAB WELL #: 1 RRCID -> 229727 COMPL. DATE 08/03/2007 TOTAL DEPTH 6460 PERF. 6254 - 6262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREK RESOURCES, INC. 867578
D. MORTON WELL #: 1 RRCID -> 281828 COMPL. DATE 11/17/2016 TOTAL DEPTH 6346 PERF. 6092 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4560	X	3845	-0-	-715	-0-	3830	3	15	9	N	14					85
07	4526	X	3849	-0-	-677	-0-	3834	3	15	9	N	14					99
08	4526	X	3738	-0-	-788	-0-	3721	3	17	9	N	15					114
09	4050	X	3492	-0-	-558	-0-	3474	3	18	9	N	16					130
10	4185	X	3676	-0-	-509	-0-	3654	3	22	9	N	20					150
11	3840	X	3608	-0-	-232	-0-	3587	3	21	9	N	19					169

CHARLES W. SCHILHAB, ET AL WELL #: 2 T RRCID -> 285303 COMPL. DATE 08/24/2018 TOTAL DEPTH 6400 PERF. 6154 - 6190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11970	X	9881	-0-	-2089	-0-	9782	2	99	9	N	90	189	1			73
07	11718	X	9827	-0-	-1891	-0-	9797	3	30	9	N	27					100
08	11718	X	9764	-0-	-1954	-0-	9731	3	33	9	N	30					130
09	10770	X	9225	-0-	-1545	-0-	9196	3	29	9	N	26					156
10	10571	X	9142	-0-	-1429	-0-	9113	3	29	9	N	26					182
11	9870	X	8890	-0-	-980	-0-	8789	3	101	9	N	92	189	1			85

SECOND CHANCE (ROEDER) 82040 365 NON-ASSOCIATED EXEMPT CNTY: DE WITT
J.W. SERVICE COMPANY 427288
BADE WELL #: RRCID -> 155041 COMPL. DATE 06/02/1995 TOTAL DEPTH 11160 PERF.10818 - 10827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					92
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					92
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					92
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					92
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					92
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					92

PLUGGED AND ABANDONED_____ 10/24/1998

SHARONLEE (SLIGO) 82721 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DYNAMIC PRODUCTION, INC. 237926
MARTIN WELL #: 1 RRCID -> 235990 COMPL. DATE 05/11/2011 TOTAL DEPTH 17200 PERF.16778 - 16828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHARONLEE (SLIGO) //CONT.// 82721 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DYNAMIC PRODUCTION, INC. //CONT.// 237926
SIMMONS SUBDIVISION UNIT WELL #: 1 RRCID -> 254612 COMPL. DATE 10/05/2009 TOTAL DEPTH 17150 PERF.16776 - 16816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	67970	X	67970	-0-	-0-	-0-	67970	2			N	-0-					-0-
07	65262	X	65262	-0-	-0-	-0-	65262	2			N	-0-					-0-
08	70973	X	70973	-0-	-0-	-0-	70973	2			N	-0-					-0-
09	69738	X	69738	-0-	-0-	-0-	69738	2			N	-0-					-0-
10	70055	X	70055	-0-	-0-	-0-	70055	2			N	-0-					-0-
*11	63404	X	63404	-0-	-0-	-0-	63404	2			N	-0-					-0-

UMMA RESOURCES, LLC 875670
TEXACO-PEL-TEX BLANCHE HERRING WELL #: 1 RRCID -> 117743 COMPL. DATE 09/29/1989 TOTAL DEPTH 17744 PERF.16692 - 16794

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WAGNER OIL COMPANY 891175
SHARONLEE (SWD) WELL #: 1 RRCID -> 127105 COMPL. DATE 07/01/1987 TOTAL DEPTH 3810 PERF. 3605 - 3709

06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHARONLEE, N.E. (SLIGO) 82722 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
TEXACO PEL-TEX SCHREINER TRUST WELL #: 1 RRCID -> 122850 COMPL. DATE 08/26/1990 TOTAL DEPTH 18000 PERF.16696 - 16727

06	10950	#	10167	-0-	-783	-0-	1494	1	8673	2	N	-0-					-0-
07	11315	#	9129	-0-	-2186	-0-	1342	1	7787	2	N	-0-					-0-
08	11315	#	3166	-0-	-8149	-0-	531	1	2635	2	N	-0-					-0-
09	10950	#	9157	-0-	-1793	-0-	1138	1	8019	2	N	-0-					-0-
10	10883	R	10883	-0-	-0-	-0-	1908	1	8975	2	N	-0-					-0-
11	10170	#	NO RPT	-0-	-10170	-0-					N	NO RPT					-0-

SHERIFF (CONSOLIDATED) 83141 030 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
FORMATION RESOURCES LLC 276936
BOYD, FRANK WELL #: 2 RRCID -> 171260 COMPL. DATE 10/07/1998 TOTAL DEPTH 5765 PERF. 5596 - 5603

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INITIAL ENERGY SERVICES, LLC 425395
BOYD, HENRY C. WELL #: 3 RRCID -> 151661 COMPL. DATE 09/30/1994 TOTAL DEPTH 5770 PERF. 5579 - 5594

06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHERIFF (CONSOLIDATED) //CONT.// 83141 030 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
INITIAL ENERGY SERVICES, LLC //CONT.// 425395
GAS UNIT #1 (F-2 SAND) WELL #: 2 RRCID -> 170016 COMPL. DATE 03/10/2010 TOTAL DEPTH 5760 PERF. 5578 - 5583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMORA MANAGEMENT, LLC 701560
SHOFNER, W.A. WELL #: 2 RRCID -> 151889 COMPL. DATE 10/05/1994 TOTAL DEPTH 5748 PERF. 5574 - 5581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHERIFF (F-1) 83141 076 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FORMATION RESOURCES LLC 276936
BOYD, ALEX WELL #: 3 U RRCID -> 034229 COMPL. DATE 10/07/1964 TOTAL DEPTH N/A PERF. 5661 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOYD, ALEX WELL #: 1 RRCID -> 134156 COMPL. DATE 02/06/1990 TOTAL DEPTH 5765 PERF. 5595 - 5605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	19698					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	19698					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	19698					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	19698					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	19698					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	19698					N	NO RPT					-0-

REMORA MANAGEMENT, LLC 701560
SHOFNER, W. A. WELL #: 3 RRCID -> 044475 COMPL. DATE 06/11/1968 TOTAL DEPTH 5650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHERIFF (F-2) 83141 152 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
FORMATION RESOURCES LLC 276936
BOYD, ALEX WELL #: 3 L RRCID -> 033747 COMPL. DATE 06/24/1964 TOTAL DEPTH N/A PERF. 5682 - 5692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHERIFF (F-2) //CONT.// 83141 152 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
INITIAL ENERGY SERVICES, LLC 425395
MICHOT, MRS. KATE B. WELL #: 2 RRCID -> 077388 COMPL. DATE 05/26/1978 TOTAL DEPTH 5765 PERF. 5633 - 5642

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REMORA MANAGEMENT, LLC 701560
SHOFNER, W. A. WELL #: 9 RRCID -> 033748 COMPL. DATE 06/30/1964 TOTAL DEPTH 5890 PERF. 5650 - 5655

06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHOFNER, W. A. WELL #: 13 RRCID -> 134155 COMPL. DATE 02/14/1990 TOTAL DEPTH 5800 PERF. 5604 - 5610

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHERIFF (F-3) 83141 228 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
FORMATION RESOURCES LLC 276936
BOYD, C. H. WELL #: 5 RRCID -> 033749 COMPL. DATE 06/22/1964 TOTAL DEPTH 5690 PERF. 5682 - 5688

06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BOYD, ALEX WELL #: 2 RRCID -> 134157 COMPL. DATE 02/06/1990 TOTAL DEPTH 5765 PERF. 5626 - 5632

06	14B DENY	NO RPT	-0-	-0-	1013			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	1013			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	1013			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	1013			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	1013			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	1013			N	NO RPT			-0-

KEY, J. T. WELL #: 2 RRCID -> 152530 COMPL. DATE 11/17/1994 TOTAL DEPTH 5782 PERF. 5616 - 5621

06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHERIFF (F-3) //CONT.// 83141 228 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
REMORA MANAGEMENT, LLC 701560
SHOFNER, W. A. WELL #: 1 RRCID -> 033750 COMPL. DATE 06/02/1977 TOTAL DEPTH 5869 PERF. 1876 - 1911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHERIFF (F-4) 83141 304 ASSOCIATED 49B CNTY: CALHOUN
FORMATION RESOURCES LLC 276936
BOYD, FRANK WELL #: 1 RRCID -> 183155 COMPL. DATE 01/13/2001 TOTAL DEPTH 5765 PERF. 5645 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOYD, CHARLIE H. WELL #: 1 RRCID -> 231505 COMPL. DATE 01/04/2005 TOTAL DEPTH 5765 PERF. 5648 - 5659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INITIAL ENERGY SERVICES, LLC 425395
BOYD, H. C. WELL #: 1 RRCID -> 038893 COMPL. DATE 04/15/1966 TOTAL DEPTH N/A PERF. 5675 - 5682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHERIFF (9400) 83141 912 ASSOCIATED CAPACITY CNTY: CALHOUN
B&L EXPLORATION, L.L.C. 040597
WELDER WELL #: 3 RRCID -> 281978 COMPL. DATE 03/06/2017 TOTAL DEPTH 9936 PERF. 9702 - 9904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WELDER WELL #: 4 RRCID -> 282697 COMPL. DATE 04/06/2017 TOTAL DEPTH 10200 PERF. 9802 - 9890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	-0-	-0-	-0-	283					Y	-0-					160
07	0	W	-0-	-0-	-0-	283					Y	-0-					160
08	0	W	-0-	-0-	-0-	283					Y	-0-					160
09	0	W	-0-	-0-	-0-	283					Y	-0-					160
10	0	W	-0-	-0-	-0-	283					Y	-0-					160
11	0	W	NO RPT	-0-	-0-	283					Y	NO RPT					160

SHERIFF (9400) //CONT.// 83141 912 ASSOCIATED CAPACITY CNTY: CALHOUN
B&L EXPLORATION, L.L.C. //CONT.// 040597
WELDER WELL #: 6 RRCID -> 285642 COMPL. DATE 11/17/2017 TOTAL DEPTH 10400 PERF. 9856 - 10277

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	1486	-0-	1486	9762	1405	2	81	9	Y	74					884
07	0	W	1854	-0-	1854	11616	1726	2	128	9	Y	116	178	2			822
08	0	W	1881	-0-	1881	13497	1784	2	97	9	Y	88					910
09	0	W	1243	-0-	1243	14740	1175	2	68	9	Y	62					972
10	0	W	1326	-0-	1326	16066	1246	2	80	9	Y	73	179	1			866
11	0	W	NO RPT	-0-	-0-	16066					Y	NO RPT					866

WELDER WELL #: 8 RRCID -> 286101 COMPL. DATE 11/01/2017 TOTAL DEPTH 10575 PERF. 9913 - 10331

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SHUT	IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHERIFF, EAST (8000) 83142 111 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 2 RRCID -> 225508 COMPL. DATE 01/23/2007 TOTAL DEPTH 9341 PERF. 7936 - 7938

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHERIFF, EAST (8250) 83142 444 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 3 RRCID -> 169934 COMPL. DATE 03/03/1998 TOTAL DEPTH 9040 PERF. 8274 - 8429

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHERIFF, EAST (8340) 83142 500 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 3 RRCID -> 174353 COMPL. DATE 03/03/1998 TOTAL DEPTH 9040 PERF. 8274 - 8429

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHERIFF, EAST (8348 FRIO) 83142 515 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 1 RRCID -> 148749 COMPL. DATE 01/28/1994 TOTAL DEPTH 9296 PERF. 8374 - 8383

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHERIFF EAST (8400) 83142 544 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
WOOLVERINE PRODUCTION COMPANY 941675
WILSON, WILLIETT UNIT WELL #: 1 RRCID -> 060670 COMPL. DATE 10/02/1974 TOTAL DEPTH 9245 PERF. 0 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	3					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	3					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	3					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	3					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	3					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	3					N	NO RPT					-0-

SHERIFF, E. (8400 FRIO STRINGER) 83142 555 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 1 RRCID -> 177933 COMPL. DATE N/A TOTAL DEPTH 9296 PERF. 7785 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHERIFF, EAST (8530) 83142 575 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 3 RRCID -> 105152 COMPL. DATE 03/03/1998 TOTAL DEPTH 9040 PERF. 8274 - 8429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCDONALD, A.B. WELL #: 1 RRCID -> 107773 COMPL. DATE 09/12/1992 TOTAL DEPTH 9497 PERF. 8528 - 8584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHERIFF, WEST (FRIO 9000) 83148 500 ASSOCIATED CAPACITY CNTY: CALHOUN
TEXAS INDEPENDENT EXPLOR LTD. 846548
FRERICHS, F. L. WELL #: 2 RRCID -> 139303 COMPL. DATE 07/22/1991 TOTAL DEPTH 9415 PERF. 9161 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	2					174
07	T. A.		68	-0-	68	68	68	2			Y	-0-					174
08	68	X	-0-	-0-	-68	-0-					Y	-0-					174
09	30	N	-0-	-0-	-30	-0-					Y	-0-					174
10	31	N	-0-	-0-	-31	-0-					Y	-0-					174
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					174

SHERMAN OFFSHORE (1700) 83189 380 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
GULF ENERGY EXPLORATION CORP. 338104
STATE TRACT 596-L NE/4 WELL #: 3 RRCID -> 255449 COMPL. DATE 10/15/2009 TOTAL DEPTH 4954 PERF. 1730 - 1736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHERMAN OFFSHORE (3900) 83189 580 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
GULF ENERGY EXPLORATION CORP. 338104
STATE TRACT 707-S WELL #: 1 U RRCID -> 060757 COMPL. DATE 08/28/1974 TOTAL DEPTH 4350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHERMAN OFFSHORE, W.(1700 MIO.) 83192 200 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
GULF ENERGY EXPLORATION CORP. 338104
STATE TRACT 720-S WELL #: 2-U RRCID -> 149096 COMPL. DATE 03/09/1994 TOTAL DEPTH 6450 PERF. 1660 - 1672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHERMAN OFFSHORE, W. (4000) 83192 400 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
GULF ENERGY EXPLORATION CORP. 338104
STATE TRACT 720-S WELL #: 2-L RRCID -> 125218 COMPL. DATE 03/09/1994 TOTAL DEPTH 6450 PERF. 3150 - 3234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIBLEY (3250) 83480 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
RAWHIDE OPERATING, INC. 694852
BAILEY, IVA WELL #: 2 RRCID -> 234331 COMPL. DATE 05/05/2007 TOTAL DEPTH 3616 PERF. 3220 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIENE BEAN (5150) 83488 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: H133-T RRCID -> 162255 COMPL. DATE 11/01/1996 TOTAL DEPTH 6010 PERF. 5150 - 5153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIERRA VISTA (SLICK A) 83500 600 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
MIDSTATES CORPORATION 566101
SANGER HEIRS WELL #: 1 C RRCID -> 043312 COMPL. DATE 12/12/1967 TOTAL DEPTH 8670 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIERRA VISTA (SLICK B) 83500 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MIDSTATES CORPORATION 566101
SANGER HEIRS WELL #: 1 T RRCID -> 043313 COMPL. DATE 12/12/1967 TOTAL DEPTH 8670 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS CITY (GOVT. WELLS) 83682 500 ASSOCIATED ONE WELL CNTY: LIVE OAK
REPUBLIC RESOURCES, LLC. 703124
CLAYTON NORTH UNIT WELL #: 1 RRCID -> 253086 COMPL. DATE 07/15/2007 TOTAL DEPTH 6200 PERF. 1324 - 1326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/11/2021

SINGLETON (HOCKLEY 3800) 83737 110 NON-ASSOCIATED PRORATED CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
MALONE WELL #: 15 RRCID -> 262238 COMPL. DATE 08/29/2011 TOTAL DEPTH 4214 PERF. 3856 - 3860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-

SINGLETON (PETTUS) 83737 274 NON-ASSOCIATED CAPACITY CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
CULLI-MCKAY WELL #: 1 RRCID -> 286049 COMPL. DATE 01/02/2019 TOTAL DEPTH 4761 PERF. 4426 - 4430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					19
07	0	N	-0-	-0-	-0-	-0-					N	-0-					19
08	0	N	-0-	-0-	-0-	-0-					N	-0-					19
09	0	N	-0-	-0-	-0-	-0-					N	-0-					19
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					19
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					19

SINGLETON (1900) 83737 333 NON-ASSOCIATED ONE WELL CNTY: BEE
LONG, FRED E. 507647
LONG WELL #: 13 RRCID -> 283437 COMPL. DATE 07/12/2017 TOTAL DEPTH 4736 PERF. 1804 - 1810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SINGLETON (3950) 83737 500 NON-ASSOCIATED ONE WELL CNTY: BEE
CHESNUTT OIL & GAS, INC. 147755
CARPENTER, J. R. WELL #: 1 RRCID -> 092153 COMPL. DATE 01/28/1981 TOTAL DEPTH 5100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SINGLETON, E. (HOCKLEY) 83740 300 NON-ASSOCIATED ONE WELL CNTY: BEE
BELLOWS OPERATING CO., L. C. 063857
BEAR CREEK RANCH WELL #: 2 RRCID -> 157869 COMPL. DATE 02/03/1996 TOTAL DEPTH 5561 PERF. 4522 - 4528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	3898					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	3898					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	3898					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	3898					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	3898					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	3898					N	NO RPT					-0-

SKIDMORE, WEST (4500) 83907 666 NON-ASSOCIATED ONE WELL CNTY: BEE
POCO LLC 668802
WHIDDON-SEGER GAS UNIT WELL #: 2 RRCID -> 250646 COMPL. DATE 06/20/2019 TOTAL DEPTH 5000 PERF. 4342 - 4420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SLICK (PETTUS) 84075 100 ASSOCIATED ONE WELL CNTY: GOLIAD
CIBOLO ENERGY OPERATING, INC. 153393
RIEDEL, W.H. WELL #: 2 RRCID -> 130963 COMPL. DATE 05/15/1989 TOTAL DEPTH 7638 PERF. 4174 - 4184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALVADOR OIL, LLC 744509
WOFFORD, R.L. WELL #: 1 RRCID -> 130075 COMPL. DATE 03/23/2005 TOTAL DEPTH 7622 PERF. 3080 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SLICK (YEGUA 4760) 84075 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CIBOLO ENERGY OPERATING, INC. 153393
RIEDEL, MARTHA ANN WELL #: 1 RRCID -> 138304 COMPL. DATE 04/22/1991 TOTAL DEPTH 7623 PERF. 4762 - 4766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					95
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					95
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					95
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					95
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					95
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					95

RIEDEL, W. H. WELL #: 1 RRCID -> 142829 COMPL. DATE 10/02/1992 TOTAL DEPTH 7942 PERF. 4711 - 4714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SLICK, EAST (2-7600) 84076 666 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
IDEUS UNIT WELL #: 3 RRCID -> 103293 COMPL. DATE 12/20/1982 TOTAL DEPTH 7860 PERF. 7567 - 7573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SLICK, NE. (7600) 84078 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CIBOLO ENERGY OPERATING, INC. 153393
RIEDEL, W. T. ET AL WELL #: 1 RRCID -> 187327 COMPL. DATE 05/12/2001 TOTAL DEPTH 14001 PERF. 7590 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SLICK, S. (WILCOX "J") 84079 600 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
MARSHALL "B" WELL #: 1 RRCID -> 200715 COMPL. DATE 02/20/2004 TOTAL DEPTH 8990 PERF. 8870 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	56	N	56	-0-	-0-	-0-	56	2			N	-0-					160
07	56	N	56	-0-	-0-	-0-	56	2			N	-0-					160
08	58	N	58	-0-	-0-	-0-	58	2			N	-0-					160
09	58	N	58	-0-	-0-	-0-	58	2			N	-0-					160
*10	110	N	110	-0-	-0-	-0-	110	2			N	-0-					160
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					160

RAVEN FOREST OPERATING, LLC 694971
WRIGHT MATERIALS INC. UNIT WELL #: 1 RRCID -> 096917 COMPL. DATE 04/20/1995 TOTAL DEPTH 12069 PERF. 8990 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87

SLICK, S. (WILCOX "J") //CONT.// 84079 600 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
RAVEN FOREST OPERATING, LLC //CONT.// 694971
WILLMS GU WELL #: 1 RRCID -> 282183 COMPL. DATE 04/21/2016 TOTAL DEPTH 9698 PERF. 8934 - 9497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7020	X	6729	-0-	-291	-0-	895 110	1 9	5724	2	N	100	177	1			40
07	6780	X	6780	-0-	-0-	-0-	911 145	1 9	5724	2	N	132					172
08	7161	X	5672	-0-	-1489	-0-	646 78	1 9	4948	2	N	71	180	1			63
09	7544	X	7544	-0-	-0-	-0-	646 151	1 9	6747	2	N	137					200
10	7161	X	6492	-0-	-669	-0-	779 88	1 9	5625	2	N	80	178	1			102
11	6720	X	5272	-0-	-1448	-0-	5071	2	201	9	N	183					285

SLIVA (2100) 84105 248 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
ORR WELL #: 1 RRCID -> 272901 COMPL. DATE 02/12/2014 TOTAL DEPTH 5310 PERF. 2064 - 2084

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SLIVA (2800) 84105 398 NON-ASSOCIATED ONE WELL CNTY: BEE
NEW HORIZON INVESTMENTS LTD. 606605
SPIEKERMAN, E. J. WELL #: 1 RRCID -> 164694 COMPL. DATE 09/12/1997 TOTAL DEPTH N/A PERF. 2751 - 2754

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	1			N	-0-					-0-
08	12	N	12	-0-	-0-	-0-	12	1			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SLIVA (3600) 84105 744 NON-ASSOCIATED EXEMPT CNTY: BEE
NEW HORIZON INVESTMENTS LTD. 606605
SPIEKERMAN, H. F. WELL #: 1 RRCID -> 004152 COMPL. DATE 11/01/1952 TOTAL DEPTH 3700 PERF. 3584 - 3594

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	8	N	8	-0-	-0-	-0-	8	1			N	-0-					-0-
08	4	N	4	-0-	-0-	-0-	4	1			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SLIVA, SOUTHWEST (3600) 84111 770 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
TEXAS SOUTHERN PETROLEUM CORP. 848007
HARTZENDORF WELL #: 1 RRCID -> 243894 COMPL. DATE 11/06/2008 TOTAL DEPTH 3812 PERF. 3525 - 3734

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SNEEZY (YEGUA) 84431 495 NON-ASSOCIATED ONE WELL CNTY: JACKSON
RELENTLESS PERMIAN OPERATING LLC 700976
COOK - FENNER UNIT WELL #: 1 RRCID -> 265328 COMPL. DATE 10/22/2010 TOTAL DEPTH 6807 PERF. 6578 - 6630

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			173
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			173
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			173
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			173
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			173
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			173

SOL WEST (SECOND MACKHANK) 84514 525 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ENCINO EXPLORATION, INC. 251713
CROCKER, PATRICIA PERKINS WELL #: 2 RRCID -> 093602 COMPL. DATE 01/16/1981 TOTAL DEPTH 9909 PERF. 9612 - 9622

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			34
07	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			34
08	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			34
09	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			34
10	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			34
11	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			34

PLUGGED AND ABANDONED_____ 11/27/2019 - P/A 11/27/19

SOUTH MOUNTAIN VIEW (SLICK A) 84720 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
GOUGER OIL COMPANY, LLC 318985
SANGER HEIRS WELL #: 1 RRCID -> 276006 COMPL. DATE 01/19/2013 TOTAL DEPTH 7750 PERF. 7268 - 7270

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0 #	-0-	-0-	-0-	-0-				N	-0-			162
07	0 #	-0-	-0-	-0-	-0-				N	-0-			162
08	0 #	-0-	-0-	-0-	-0-				N	-0-			162
09	0 #	-0-	-0-	-0-	-0-				N	-0-			162
10	0 #	-0-	-0-	-0-	-0-				N	-0-			162
11	0 #	-0-	-0-	-0-	-0-				N	-0-			162

SOUTH MOUNTAIN VIEW (LULING L-4) 84736 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BRANDER, SAM H. 088618
SANGER HEIRS WELL #: 1 RRCID -> 266045 COMPL. DATE 01/19/2013 TOTAL DEPTH 7750 PERF. 7268 - 7270

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SOUTHERN COMFORT (FRIO) 84741 500 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
CORUM PRODUCTION COMPANY 180197
BROOKING, M.M. WELL #: 1 RRCID -> 127084 COMPL. DATE 02/01/1988 TOTAL DEPTH 9606 PERF. 8931 - 8939

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BROOKING, M.M. WELL #: 2 RRCID -> 135003 COMPL. DATE 05/13/1990 TOTAL DEPTH 10796 PERF. 8854 - 8866

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			98
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			98
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			98
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			98
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			98
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			98

SOUTHERN COMFORT (FRIO) //CONT.// 84741 500 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
CORUM OPERATING COMPANY, LLC 180198
BROOKING, M. T. #2 WELL #: 2 RRCID -> 269676 COMPL. DATE 02/23/2013 TOTAL DEPTH 9706 PERF. 8910 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	8					85
07	14B2 EXT		-0-	-0-	-0-	-0-					N	8					93
08	14B2 EXT		-0-	-0-	-0-	-0-					N	9					102
09	14B2 EXT		-0-	-0-	-0-	-0-					N	10					112
10	14B2 EXT		-0-	-0-	-0-	-0-					N	8					120
11	14B2 EXT		-0-	-0-	-0-	-0-					N	8					128

MM BROOKING #3 WELL #: 3 RRCID -> 272724 COMPL. DATE 12/16/2013 TOTAL DEPTH 9690 PERF. 9662 - 9666

06	0	X	-0-	-0-	-0-	-0-					N	8					95
07	0	X	-0-	-0-	-0-	-0-					N	9					104
08	0	X	-0-	-0-	-0-	-0-					N	26	73	1			57
09	0	X	-0-	-0-	-0-	-0-					N	9					66
10	0	X	-0-	-0-	-0-	-0-					N	9					75
11	0	X	-0-	-0-	-0-	-0-					N	9					84

SOUTHPAW (MIOCENE 6000) 84794 250 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
COASTLAND OPERATIONS, LLC 161954
STATE TRACT 141 WELL #: 1 RRCID -> 174711 COMPL. DATE 03/09/1999 TOTAL DEPTH 6250 PERF. 5972 - 6030

06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SPEAKS (1800) 84978 198 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CIMARRON ENGINEERING, LLC 153471
HOBBS, BILLY JOE WELL #: 2 RRCID -> 200549 COMPL. DATE 02/13/2004 TOTAL DEPTH 2500 PERF. 1798 - 1802

06	445	N	445	-0-	-0-	-0-	445	2			N	-0-					-0-
07	987	N	987	-0-	-0-	-0-	987	2			N	-0-					-0-
08	748	N	748	-0-	-0-	-0-	748	2			N	-0-					-0-
09	450	N	416	-0-	-34	-0-	416	2			N	-0-					-0-
10	837	N	406	-0-	-431	-0-	406	2			N	-0-					-0-
11	720	N	363	-0-	-357	-0-	363	2			N	-0-					-0-

MOOSE OPERATING CO., INC. 582558
KLIMITCHEK, CARL WELL #: 2 RRCID -> 222029 COMPL. DATE 07/12/2001 TOTAL DEPTH 2400 PERF. 1794 - 1796

06	14B DENY	NO RPT	-0-	-0-	2757						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	2757						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	2757						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	2757						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	2757						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	2757						N	NO RPT					-0-

SPEAKS (1900 W) 84978 360 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
KLIMITCHEK, FRANKLIN GAS UNIT WELL #: 1 RRCID -> 222024 COMPL. DATE 06/12/2001 TOTAL DEPTH 2400 PERF. 1946 - 1951

06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SPEAKS (2200) 84978 490 NON-ASSOCIATED EXEMPT CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
SMOTHERS WELL #: 4 RRCID -> 170226 COMPL. DATE 06/12/1998 TOTAL DEPTH 3450 PERF. 2335 - 2337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS (3100) 84978 542 NON-ASSOCIATED ONE WELL CNTY: LAVACA
NORTH SHORE ENERGY, L.L.C. 614122
NSE KLIMITCHEK MEGAN WELL #: 1 RRCID -> 240169 COMPL. DATE 03/01/2007 TOTAL DEPTH 3115 PERF. 3035 - 3037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	4662					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	4662					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	4662					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	4662					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	4662					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	4662					N	NO RPT					-0-

SPEAKS (3200) 84978 550 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
SMOTHERS WELL #: 3 RRCID -> 174769 COMPL. DATE 07/08/1998 TOTAL DEPTH 3759 PERF. 3272 - 3275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS (12700 WILCOX) 84978 940 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
ROBERTSON WELL #: 1 RRCID -> 185705 COMPL. DATE 02/25/2016 TOTAL DEPTH 15835 PERF.11578 - 11590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROBERTSON WELL #: 2 RRCID -> 191230 COMPL. DATE 10/29/2006 TOTAL DEPTH 16011 PERF.11548 - 11564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	11	N	11	-0-	-0-	-0-	3	1	8	2	Y	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROBERTSON WELL #: 3 RRCID -> 194148 COMPL. DATE 10/14/2002 TOTAL DEPTH 17750 PERF.14690 - 17428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS (12700 WILCOX) //CONT.// 84978 940 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
ROBERTSON WELL #: 7 RRCID -> 196923 COMPL. DATE 03/22/2003 TOTAL DEPTH 17890 PERF.13360 - 14720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	163	-0-	-77	-0-	41	1	122	2	Y	-0-					-0-
07	217	N	157	-0-	-60	-0-	40	1	117	2	Y	-0-					-0-
08	217	N	187	-0-	-30	-0-	49	1	138	2	Y	-0-					-0-
09	150	N	145	-0-	-5	-0-	37	1	108	2	Y	-0-					-0-
10	155	N	139	-0-	-16	-0-	34	1	105	2	Y	-0-					-0-
11	180	N	171	-0-	-9	-0-	43	1	128	2	Y	-0-					-0-

ROBERTSON WELL #: 5 RRCID -> 198793 COMPL. DATE 05/03/2008 TOTAL DEPTH 19375 PERF.14418 - 16368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11043	X	11043	-0-	-0-	-0-	2802	1	8241	2	Y	-0-					27
07	11684	X	11684	-0-	-0-	-0-	2977	1	8707	2	Y	-0-					27
08	11407	X	11407	-0-	-0-	-0-	2968	1	8439	2	Y	-0-					27
09	10956	X	10956	-0-	-0-	-0-	2821	1	8135	2	Y	-0-					27
10	11063	X	11063	-0-	-0-	-0-	2676	1	8387	2	Y	-0-					27
*11	10995	X	10995	-0-	-0-	-0-	2748	1	8247	2	Y	-0-					27

ROBERTSON WELL #: 8 RRCID -> 204870 COMPL. DATE 06/12/2015 TOTAL DEPTH 19400 PERF.14468 - 15053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	X	886	-0-	-74	-0-	225	1	661	2	Y	-0-					-0-
07	992	X	860	-0-	-132	-0-	219	1	641	2	Y	-0-					-0-
08	992	X	883	-0-	-109	-0-	230	1	653	2	Y	-0-					-0-
09	900	X	869	-0-	-31	-0-	224	1	645	2	Y	-0-					-0-
10	930	X	839	-0-	-91	-0-	203	1	636	2	Y	-0-					-0-
11	900	X	836	-0-	-64	-0-	209	1	627	2	Y	-0-					-0-

ROBERTSON WELL #: 9 RRCID -> 211844 COMPL. DATE 12/30/2009 TOTAL DEPTH 19000 PERF.14440 - 14594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREEMAN WELL #: 2 RRCID -> 216548 COMPL. DATE 10/10/2004 TOTAL DEPTH 11881 PERF.10958 - 11780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON WELL #: 10 R RRCID -> 221971 COMPL. DATE 04/19/2007 TOTAL DEPTH 14981 PERF.14013 - 14573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FREEMAN, LYNELL WELL #: 1 RRCID -> 289356 COMPL. DATE 08/09/2019 TOTAL DEPTH 19065 PERF.14007 - 14029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2160	X	1278	-0-	-882	-0-	324	1	954	2	N	-0-					-0-
07	2232	X	1298	-0-	-934	-0-	331	1	967	2	N	-0-					-0-
08	1333	X	1304	-0-	-29	-0-	339	1	965	2	N	-0-					-0-
09	1290	X	1205	-0-	-85	-0-	310	1	895	2	N	-0-					-0-
10	1333	X	1262	-0-	-71	-0-	305	1	957	2	N	-0-					-0-
11	1290	X	1201	-0-	-89	-0-	300	1	901	2	N	-0-					19

SPEAKS (16250 WILCOX) 84978 970 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
ROBERTSON WELL #: 3 RRCID -> 192291 COMPL. DATE 07/11/2005 TOTAL DEPTH 17750 PERF.10962 - 17428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2198	N	2198	-0-	-0-	-0-	546	1	1605	2	Y	43	147	1			81
							47	9									
07	2177	N	2177	-0-	-0-	-0-	539	1	1577	2	Y	55					136
							61	9									
08	2171	N	2171	-0-	-0-	-0-	553	1	1572	2	Y	42					178
							46	9									
09	1894	N	1894	-0-	-0-	-0-	479	1	1381	2	Y	31	171	1			38
							34	9									
10	1980	N	1980	-0-	-0-	-0-	464	1	1453	2	Y	57					95
							63	9									
*11	1972	N	1972	-0-	-0-	-0-	478	1	1436	2	Y	53					148
							58	9									

ROBERTSON WELL #: 7 RRCID -> 199050 COMPL. DATE 03/22/2003 TOTAL DEPTH 17890 PERF.16186 - 17473

06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROBERTSON WELL #: 5 RRCID -> 205212 COMPL. DATE 04/15/2003 TOTAL DEPTH 19375 PERF.16293 - 18916

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERTSON WELL #: 8 RRCID -> 205327 COMPL. DATE 09/24/2003 TOTAL DEPTH 19400 PERF.15391 - 16616

06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERTSON WELL #: 9 RRCID -> 211843 COMPL. DATE 02/22/2006 TOTAL DEPTH 19000 PERF.14432 - 18590

06	1030	N	1030	-0-	-0-	-0-	261	1	769	2	Y	-0-					11
07	918	N	918	-0-	-0-	-0-	234	1	684	2	Y	-0-					11
08	768	N	768	-0-	-0-	-0-	200	1	568	2	Y	-0-					11
09	1166	N	1166	-0-	-0-	-0-	300	1	866	2	Y	-0-					11
10	2661	N	2661	-0-	-0-	-0-	644	1	2017	2	Y	-0-					11
*11	1565	N	1565	-0-	-0-	-0-	391	1	1174	2	Y	-0-					11

FREEMAN, LYNELL WELL #: 1 RRCID -> 250879 COMPL. DATE 09/22/2009 TOTAL DEPTH 19065 PERF.16132 - 18900

06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					44
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					44
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					44
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					44
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					44
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					44

WORKED OVER ANOTHER ZONE.. 08/09/2019

SPEAKS N. (FRIO UPPER) 84980 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CIMARRON ENGINEERING, LLC 153471
HOBBS, B. J. WELL #: 1 U RRCID -> 074573 COMPL. DATE 06/29/2006 TOTAL DEPTH 6000 PERF. 2865 - 2875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SPEAKS, N. (3185 SD) 84980 700 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CIMARRON ENGINEERING, LLC 153471
HOBBS, B. J. WELL #: 1 L RRCID -> 074564 COMPL. DATE 08/18/1977 TOTAL DEPTH 6000 PERF. 3185 - 3197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2157	N	2157	-0-	-0-	-0-	2157	2			N	-0-					-0-
07	3100	N	3258	-0-	158	158	3258	2			N	-0-					-0-
08	3100	N	3288	-0-	188	346	3288	2			N	-0-					-0-
09	3000	N	2897	-0-	-103	243	2897	2			N	-0-					-0-
10	5159		2768	-0-	-2391	-0-	2768	2			N	-0-					-0-
*11	4236		2418	-0-	-1818	-0-	2418	2			N	-0-					-0-

SPEAKS, NW. (WILCOX 12,800) 84981 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
GAPP OIL & GAS, LLC 293986
ROBERTSON WELL #: 1 RRCID -> 239493 COMPL. DATE 06/11/2015 TOTAL DEPTH 13330 PERF.12500 - 12865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	1371					N	NO RPT					141
07	14B	DENY	NO RPT	-0-	-0-	1371					N	NO RPT					141
08	14B	DENY	NO RPT	-0-	-0-	1371					N	NO RPT					141
09	14B	DENY	NO RPT	-0-	-0-	1371					N	NO RPT					141
10	14B	DENY	NO RPT	-0-	-0-	1371					N	NO RPT					141
11	14B	DENY	NO RPT	-0-	-0-	1371					N	NO RPT					141

MERIT ENERGY COMPANY 561136
RODGERS GU 1 WELL #: 3 RRCID -> 277255 COMPL. DATE 12/01/2014 TOTAL DEPTH 15892 PERF.12726 - 12876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	27	-0-	-33	-0-	5	1	22	2	N	-0-					107
07	31	N	24	-0-	-7	-0-	6	1	18	2	N	-0-					107
08	31	N	16	-0-	-15	-0-	3	1	13	2	N	-0-					107
09	30	N	26	-0-	-4	-0-	3	1	23	2	N	-0-					107
10	31	N	26	-0-	-5	-0-	3	1	23	2	N	-0-					107
11	30	N	28	-0-	-2	-0-	4	1	24	2	N	-0-					107

SPEAKS, S. (LOWER WILCOX) 84982 225 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
KELLEY GAS UNIT WELL #: 3 RRCID -> 193142 COMPL. DATE 01/28/2006 TOTAL DEPTH 16940 PERF.14186 - 14808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3510	X	3202	-0-	-308	-0-	600	1	2591	2	Y	10	51	1			81
							11	9									
07	3627	X	3573	-0-	-54	-0-	908	1	2634	2	Y	28					109
							31	9									
08	3410	X	3287	-0-	-123	-0-	534	1	2729	2	Y	22					131
							24	9									
09	3339	X	3339	-0-	-0-	-0-	331	1	2983	2	Y	23	84	1			70
							25	9									
10	3565	X	3224	-0-	-341	-0-	356	1	2805	2	Y	57					127
							63	9									
11	3450	X	3365	-0-	-85	-0-	483	1	2865	2	Y	15					142
							17	9									

SPEAKS, S. (LOWER WILCOX) //CONT.// 84982 225 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
KELLEY GAS UNIT WELL #: 4 RRCID -> 195741 COMPL. DATE 01/22/2003 TOTAL DEPTH 17090 PERF.14064 - 14904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	458	-0-	-112	-0-	86	1	370	2	Y	2	7	1			11
							2	9									
07	713	N	547	-0-	-166	-0-	140	1	406	2	Y	1					12
							1	9									
08	744	N	536	-0-	-208	-0-	87	1	446	2	Y	3					15
							3	9									
09	650	N	650	-0-	-0-	-0-	65	1	582	2	Y	3	10	1			8
							3	9									
10	558	N	509	-0-	-49	-0-	57	1	452	2	Y	-0-					8
*11	610	N	610	-0-	-0-	-0-	88	1	521	2	Y	1					9
							1	9									

PITTS WELL #: 3 RRCID -> 198091 COMPL. DATE 08/31/2004 TOTAL DEPTH 17035 PERF.13420 - 16178

06	30	N	14	-0-	-16	-0-	3	1	11	2	N	-0-	4	1			1
07	31	N	24	-0-	-7	-0-	6	1	18	2	N	-0-					1
08	20	N	20	-0-	-0-	-0-	3	1	17	2	N	-0-					1
09	14	N	10	-0-	-4	-0-	1	1	9	2	N	-0-					1
10	31	N	8	-0-	-23	-0-	1	1	7	2	N	-0-					1
11	30	N	8	-0-	-22	-0-	1	1	7	2	N	-0-					1

STERNBERG, MAGGIE WELL #: 1 RRCID -> 198693 COMPL. DATE 05/22/2003 TOTAL DEPTH 15148 PERF.13679 - 14953

06	270	N	199	-0-	-71	-0-	37	1	162	2	N	-0-	1	1			-0-
07	279	N	105	-0-	-174	-0-	27	1	78	2	N	-0-					-0-
08	430	N	430	-0-	-0-	-0-	70	1	360	2	N	-0-					-0-
09	472	N	472	-0-	-0-	-0-	47	1	425	2	N	-0-					-0-
10	317	N	317	-0-	-0-	-0-	36	1	281	2	N	-0-					-0-
11	270	N	202	-0-	-68	-0-	29	1	173	2	N	-0-					-0-

KELLEY GAS UNIT WELL #: 5 RRCID -> 226380 COMPL. DATE 11/23/2005 TOTAL DEPTH 18200 PERF.13838 - 16485

06	6270	X	2908	-0-	-3362	-0-	545	1	2352	2	Y	10	99	1			123
							11	9									
07	8122	X	554	-0-	-7568	-0-	140	1	407	2	Y	6					129
							7	9									
08	9021	X	3669	-0-	-5352	-0-	600	1	3066	2	Y	3					132
							3	9									
09	9925	X	9925	-0-	-0-	-0-	985	1	8867	2	Y	66	83	1			115
							73	9									
10	9142	X	9142	-0-	-0-	-0-	1025	1	8076	2	Y	37					152
							41	9									
*11	5761	X	5761	-0-	-0-	-0-	826	1	4900	2	Y	32					184
							35	9									

SPEAKS, SE. (1800) 84983 660 NON-ASSOCIATED EXEMPT CNTY: LAVACA
FIRSTRIKE ENERGY CORPORATION 269066
KLIMITCHEK WELL #: 1R RRCID -> 288833 COMPL. DATE 10/30/2019 TOTAL DEPTH 2150 PERF. 1611 - 1615

06	300	#	1	-0-	-299	-0-	1	2			N	-0-					-0-
07	4	#	-0-	-0-	-4	-0-					N	-0-					-0-
08	2	#	-0-	-0-	-2	-0-					N	-0-					-0-
09	2	#	-0-	-0-	-2	-0-					N	-0-					-0-
10	2	#	-0-	-0-	-2	-0-					N	-0-					-0-
11	1	#	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

SPEAKS, SW. (FRIO) 84984 052 NON-ASSOCIATED EXEMPT CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
TRULL WELL #: 4 RRCID -> 221823 COMPL. DATE 10/22/2014 TOTAL DEPTH 4215 PERF. 3273 - 3277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2221	N	2221	-0-	-0-	-0-	121	1	2100	2	N	-0-					-0-
07	2196	N	2196	-0-	-0-	-0-	120	1	2076	2	N	-0-					-0-
08	2948	N	2948	-0-	-0-	-0-	124	1	2824	2	N	-0-					-0-
09	2668	N	2668	-0-	-0-	-0-	113	1	2555	2	N	-0-					-0-
10	2924	N	2924	-0-	-0-	-0-	111	1	2813	2	N	-0-					-0-
*11	2654	N	2654	-0-	-0-	-0-	118	1	2536	2	N	-0-					-0-

HORNE, RANSOM, JR. 400500
POHL, O. A. WELL #: 1 RRCID -> 061422 COMPL. DATE 12/31/1974 TOTAL DEPTH 2850 PERF. N/A

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS, SW. (FRIO 2800) 84984 104 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TREK RESOURCES, INC. 867578
CHARLES W. SCHILHAB, ET AL WELL #: 2 C RRCID -> 285347 COMPL. DATE 08/24/2018 TOTAL DEPTH 6400 PERF. 2961 - 2969

06	5670	#	4604	-0-	-1066	-0-	4604	2			N	-0-					-0-
07	5456	#	4611	-0-	-845	-0-	4611	3			N	-0-					-0-
08	5456	#	4579	-0-	-877	-0-	4579	3			N	-0-					-0-
09	5040	#	4327	-0-	-713	-0-	4327	3			N	-0-					-0-
10	4960	#	4288	-0-	-672	-0-	4288	3			N	-0-					-0-
11	4590	#	4136	-0-	-454	-0-	4136	3			N	-0-					-0-

SPEAKS, SW. (MAGNOLIA) 84984 270 NON-ASSOCIATED CAPACITY CNTY: LAVACA
KARPER OIL & GAS CORPORATION 451280
PILGREEN WELL #: 3 RRCID -> 171218 COMPL. DATE 09/07/1998 TOTAL DEPTH 15103 PERF. 14728 - 14750

06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PILGREEN WELL #: 7 RRCID -> 176547 COMPL. DATE 02/28/1999 TOTAL DEPTH 15000 PERF. 14730 - 14750

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIGL-QUINN WELL #: 9 RRCID -> 242924 COMPL. DATE 07/30/2008 TOTAL DEPTH 14950 PERF. 14740 - 14796

06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS, SW. (MAGNOLIA) //CONT.// 84984 270 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
MIGL-MITCHELL WELL #: 5 RRCID -> 172630 COMPL. DATE 06/10/2006 TOTAL DEPTH 14900 PERF.14652 - 14700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MIGL MITCHELL WELL #: 3 RRCID -> 214568 COMPL. DATE 09/11/2010 TOTAL DEPTH 17500 PERF.14210 - 14732

06	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					25
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					25
09	14B2	EXT	379	-0-	379	379	144	1	235	2	Y	-0-					25
10	14B2	EXT	1231	-0-	1231	1610	556	1	655	2	Y	18					43
							20	9									
11	14B2	EXT	460	-0-	460	2070	151	1	307	2	Y	2					45
							2	9									

SPEAKS, SW (MIDDLE WILCOX-CONS.) 84984 290 NON-ASSOCIATED CAPACITY CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
EAVES WELL #: 5 RRCID -> 219896 COMPL. DATE 11/20/2005 TOTAL DEPTH 15500 PERF.11011 - 11134

06	0	N	-0-	-0-	-0-	-0-					N	-0-					23
07	0	N	-0-	-0-	-0-	-0-					N	-0-					23
08	0	N	-0-	-0-	-0-	-0-					N	-0-					23
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23

CONTANGO RESOURCES, INC. 173206
ZALMAN WELL #: 3 RRCID -> 185148 COMPL. DATE 12/02/2006 TOTAL DEPTH 13615 PERF.12026 - 12134

06	30	N	-0-	-0-	-30	-0-					N	-0-					61
07	0	N	-0-	-0-	-0-	-0-					N	-0-					61
08	0	N	-0-	-0-	-0-	-0-					N	-0-					61
09	0	N	-0-	-0-	-0-	-0-					N	-0-					61
10	0	N	-0-	-0-	-0-	-0-					N	-0-					61
11	0	N	-0-	-0-	-0-	-0-					N	-0-					61

KARPER OIL & GAS CORPORATION 451280
MIGL-QUINN WELL #: 2A RRCID -> 173089 COMPL. DATE 10/04/1998 TOTAL DEPTH 11450 PERF.11232 - 11266

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PILGREEN WELL #: 5 RRCID -> 174660 COMPL. DATE 03/16/2003 TOTAL DEPTH 19475 PERF.12000 - 12530

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS, SW (MIDDLE WILCOX-CONS.)//CONT.// 84984 290 NON-ASSOCIATED CAPACITY CNTY: LAVACA
KARPER OIL & GAS CORPORATION //CONT.// 451280
MIGL-QUINN WELL #: 3A RRCID -> 174765 COMPL. DATE 01/08/1999 TOTAL DEPTH 12900 PERF.12480 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4313	X	4313	-0-	-0-	-0-	318	1	3805	2	N	173	173	1			122
							190	9									
07	3926	X	3926	-0-	-0-	-0-	200	1	3726	2	N	-0-					122
08	4041	X	4041	-0-	-0-	-0-	205	1	3836	2	N	-0-					122
09	4480	X	4480	-0-	-0-	-0-	407	1	4073	2	N	-0-					122
*10	4104	X	4104	-0-	-0-	-0-	301	1	3803	2	N	-0-					122
11	270	X	NO RPT	-0-	-270	-0-					N	NO RPT					122

PILGREEN WELL #: 3 RRCID -> 177125 COMPL. DATE 07/01/2003 TOTAL DEPTH 15103 PERF.12292 - 12340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PILGREEN WELL #: 14 RRCID -> 179361 COMPL. DATE 07/22/2000 TOTAL DEPTH 11600 PERF.11218 - 11246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4500	X	4406	-0-	-94	-0-	324	1	3885	2	N	179	179	1			207
							197	9									
07	4588	X	3314	-0-	-1274	-0-	163	1	3029	2	N	111	180	1			138
							122	9									
08	4650	X	3285	-0-	-1365	-0-	167	1	3118	2	N	-0-					138
09	4500	X	4315	-0-	-185	-0-	392	1	3923	2	N	-0-					138
10	4557	X	3943	-0-	-614	-0-	278	1	3512	2	N	139					277
							153	9									
11	4410	X	NO RPT	-0-	-4410	-0-					N	NO RPT					277

PILGREEN WELL #: 11 RRCID -> 182525 COMPL. DATE 11/09/2000 TOTAL DEPTH 14600 PERF.12414 - 12646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PILGREEN WELL #: 13 RRCID -> 191829 COMPL. DATE 11/05/2001 TOTAL DEPTH 13860 PERF.11278 - 11286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	N	1751	-0-	-229	-0-	135	1	1616	2	N	-0-					136
07	1857	N	1857	-0-	-0-	-0-	86	1	1602	2	N	154	181	1			109
							169	9									
08	1891	N	1737	-0-	-154	-0-	88	1	1649	2	N	-0-					109
09	1936	N	1936	-0-	-0-	-0-	176	1	1760	2	N	-0-					109
*10	1946	N	1946	-0-	-0-	-0-	128	1	1619	2	N	181					290
							199	9									
11	1680	N	NO RPT	-0-	-1680	-0-					N	NO RPT					290

SPEAKS, SW (MIDDLE WILCOX-CONS.)//CONT.// 84984 290 NON-ASSOCIATED CAPACITY CNTY: LAVACA
KARPER OIL & GAS CORPORATION //CONT.// 451280
PILGREEN WELL #: 8 RRCID -> 199470 COMPL. DATE 12/14/2001 TOTAL DEPTH 14000 PERF.10882 - 10895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		69	-0-	69	69	5	1	64	2	N	-0-			-0-
07	14B2 EXT		NO RPT	-0-	-0-	69					N	NO RPT			-0-
08	14B2 EXT		53	-0-	53	122	3	1	50	2	N	-0-			-0-
09	218	X	96	-0-	-122	-0-	8	1	88	2	N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

RINCON PETROLEUM CORPORATION 712336
B&D WELL #: 1 RRCID -> 277508 COMPL. DATE 09/05/2014 TOTAL DEPTH 12504 PERF.10098 - 10164

06	3900	X	1385	-0-	-2515	-0-	1385	2			N	-0-			179
07	3007	X	1879	-0-	-1128	-0-	1879	2			N	-0-			179
08	3906	X	624	-0-	-3282	-0-	624	2			N	-0-			179
09	3780	X	NO RPT	-0-	-3780	-0-					N	NO RPT			179
*10	3314	X	3314	-0-	-0-	-0-	3314	2			N	-0-			179
11	1830	X	NO RPT	-0-	-1830	-0-					N	NO RPT			179

XTO ENERGY INC. 945936
MIGL-MITCHELL WELL #: 6 RRCID -> 181491 COMPL. DATE 12/19/2007 TOTAL DEPTH 14150 PERF.12351 - 12369

06	180	N	4	-0-	-176	-0-	2	1	2	2	Y	-0-			23
07	224	N	224	-0-	-0-	-0-	41	1	183	2	Y	-0-			23
08	1276	N	1276	-0-	-0-	-0-	260	1	1014	2	Y	2			25
							2	9							
09	1600	N	1600	-0-	-0-	-0-	605	1	987	2	Y	7			32
							8	9							
10	1077	N	1077	-0-	-0-	-0-	493	1	581	2	Y	3			35
							3	9							
11	1230	N	136	-0-	-1094	-0-	45	1	91	2	Y	-0-			35

MIGL-MITCHELL WELL #: 4 RRCID -> 258263 COMPL. DATE 08/26/2010 TOTAL DEPTH 15000 PERF.12148 - 12162

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

SPEAKS, SW. (RAINBOW) 84984 370 NON-ASSOCIATED CAPACITY CNTY: LAVACA
KARPER OIL & GAS CORPORATION 451280
PILGREEN WELL #: 4R RRCID -> 164727 COMPL. DATE 06/12/1997 TOTAL DEPTH 14700 PERF.13704 - 13812

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			14
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			14
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			14
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			14
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			14
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			14

MIGL-QUINN WELL #: 2 RRCID -> 166858 COMPL. DATE 12/20/1997 TOTAL DEPTH 15000 PERF.13706 - 13786

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SPEAKS, SW. (RAINBOW) //CONT.// 84984 370 NON-ASSOCIATED CAPACITY CNTY: LAVACA
KARPER OIL & GAS CORPORATION //CONT.// 451280
UPCHURCH WELL #: 1 RRCID -> 169365 COMPL. DATE 06/15/1998 TOTAL DEPTH 15108 PERF.13734 - 13852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2160	N	2089	-0-	-71	-0-	146	1	1743	2	N	182	182	1			180
							200	9									
07	2046	N	1667	-0-	-379	-0-	84	1	1559	2	N	22					202
							24	9									
08	2108	N	1691	-0-	-417	-0-	86	1	1605	2	N	-0-					202
09	2100	N	1983	-0-	-117	-0-	180	1	1803	2	N	-0-					202
*10	2013	N	2013	-0-	-0-	-0-	138	1	1752	2	N	112	181	1			133
							123	9									
11	1650	N	NO RPT	-0-	-1650	-0-					N	NO RPT					133

PILGREEN WELL #: 6 RRCID -> 173023 COMPL. DATE 02/01/1999 TOTAL DEPTH 14000 PERF.13722 - 13860

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRENCH ESTATE WELL #: 1 RRCID -> 173382 COMPL. DATE 02/08/1999 TOTAL DEPTH 15000 PERF.13720 - 13764

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EAVES WELL #: 1 RRCID -> 173469 COMPL. DATE 11/28/1999 TOTAL DEPTH 15000 PERF.13552 - 13678

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MIGL-QUINN WELL #: 5 RRCID -> 174113 COMPL. DATE 11/09/1998 TOTAL DEPTH 14000 PERF.13640 - 13760

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					137

EAVES WELL #: 3 RRCID -> 179359 COMPL. DATE 07/12/2000 TOTAL DEPTH 14800 PERF.13951 - 13972

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS, SW. (RAINBOW) //CONT.// 84984 370 NON-ASSOCIATED CAPACITY CNTY: LAVACA
KARPER OIL & GAS CORPORATION //CONT.// 451280
PILGREEN WELL #: 9 RRCID -> 186752 COMPL. DATE 12/13/2000 TOTAL DEPTH 14607 PERF.13620 - 13772

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MIGL-QUINN WELL #: 1 RRCID -> 186761 COMPL. DATE 07/20/2000 TOTAL DEPTH 15000 PERF.13704 - 13768

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FRENCH ESTATE WELL #: 3 RRCID -> 192199 COMPL. DATE 09/06/2002 TOTAL DEPTH 15700 PERF.13339 - 13440

06	14130 X	13452	-0-	-678	-0-	1036	1	12416	2	N	-0-			105
07	14601 X	12679	-0-	-1922	-0-	646	1	12033	2	N	-0-			105
08	14601 X	13050	-0-	-1551	-0-	662	1	12388	2	N	-0-			105
09	14578 X	14578	-0-	-0-	-0-	1325	1	13253	2	N	-0-			105
10	13888 X	12469	-0-	-1419	-0-	914	1	11555	2	N	-0-			105
11	13440 X	NO RPT	-0-	-13440	-0-					N	NO RPT			105

EAVES WELL #: 6 RRCID -> 220979 COMPL. DATE 04/25/2006 TOTAL DEPTH 14105 PERF.13797 - 14008

06	930 X	145	-0-	-785	-0-	11	1	134	2	N	-0-			27
07	961 X	104	-0-	-857	-0-	5	1	99	2	N	-0-			27
08	961 X	107	-0-	-854	-0-	5	1	102	2	N	-0-			27
09	420 X	149	-0-	-271	-0-	13	1	136	2	N	-0-			27
10	155 X	142	-0-	-13	-0-	10	1	132	2	N	-0-			27
11	150 X	NO RPT	-0-	-150	-0-					N	NO RPT			27

PILGREEN WELL #: 15 RRCID -> 251964 COMPL. DATE 07/22/2016 TOTAL DEPTH 14643 PERF.13252 - 13266

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			43
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			43
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			43
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			43
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			43
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			43

XTO ENERGY INC. 945936
MIGL-MITCHELL WELL #: 4 RRCID -> 170720 COMPL. DATE 01/09/2003 TOTAL DEPTH 15000 PERF.13680 - 13800

06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SPEAKS, SW. (RAINBOW) //CONT.// 84984 370 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. //CONT.// 945936
FREEMEN WELL #: 2 RRCID -> 177539 COMPL. DATE 07/12/2008 TOTAL DEPTH 15188 PERF.13760 - 13856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		137	-0-	137	137	48	1	89	2	Y	-0-					-0-
10	14B2 EXT		163	-0-	163	300	74	1	89	2	Y	-0-					-0-
11	14B2 EXT		518	-0-	518	818	169	1	349	2	Y	-0-					-0-

FREEMAN WELL #: 4 RRCID -> 185348 COMPL. DATE 08/19/2001 TOTAL DEPTH 14800 PERF.13846 - 13942

06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FREEMAN WELL #: 9 RRCID -> 191255 COMPL. DATE 04/05/2005 TOTAL DEPTH 14871 PERF.13852 - 13862

06	1910	N	1910	-0-	-0-	-0-	62	1	1848	2	Y	-0-					-0-
07	2738	N	2738	-0-	-0-	-0-	234	1	2504	2	Y	-0-					-0-
08	1571	N	1571	-0-	-0-	-0-	315	1	1256	2	Y	-0-					-0-
09	2597	N	2597	-0-	-0-	-0-	911	1	1686	2	Y	-0-					-0-
10	1892	N	1892	-0-	-0-	-0-	859	1	1033	2	Y	-0-					-0-
*11	1380	N	1380	-0-	-0-	-0-	451	1	929	2	Y	-0-					-0-

FREEMAN WELL #: 14 RRCID -> 254390 COMPL. DATE 01/28/2009 TOTAL DEPTH 14887 PERF.13792 - 13802

06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		113	-0-	113	113	23	1	90	2	Y	-0-					-0-
09	14B2 EXT		308	-0-	308	421	108	1	200	2	Y	-0-					-0-
10	14B2 EXT		115	-0-	115	536	52	1	63	2	Y	-0-					-0-
*11	609	X	73	-0-	-536	-0-	24	1	49	2	Y	-0-					-0-

FREEMAN WELL #: 13 RRCID -> 270823 COMPL. DATE 08/13/2013 TOTAL DEPTH 14900 PERF.14130 - 14140

06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	3	N	3	-0-	-0-	-0-	1	1	2	2	Y	-0-					-0-
09	5	N	5	-0-	-0-	-0-	2	1	3	2	Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-

SPEAKS, SW. (SIMPSON) 84984 398 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CONTANGO RESOURCES, INC. 173206
ZALMAN WELL #: 4 RRCID -> 204004 COMPL. DATE 05/10/2004 TOTAL DEPTH 17205 PERF.14233 - 14432

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SPEAKS, SW. (SIMPSON) //CONT.// 84984 398 NON-ASSOCIATED CAPACITY CNTY: LAVACA
KARPER OIL & GAS CORPORATION 451280
PILGREEN WELL #: 9 RRCID -> 181133 COMPL. DATE 10/10/2000 TOTAL DEPTH 14607 PERF.14265 - 14326

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIGL-QUINN WELL #: 4 RRCID -> 184664 COMPL. DATE 06/12/2001 TOTAL DEPTH 17500 PERF.14230 - 14262

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIGL-QUINN WELL #: 9 RRCID -> 254732 COMPL. DATE 11/04/2008 TOTAL DEPTH 14950 PERF.14137 - 14796

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					72
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					72
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					72
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					72
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					72
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					72

MERIT ENERGY COMPANY 561136
HARVEY RENGER GAS UNIT WELL #: 3 RRCID -> 269896 COMPL. DATE 04/12/2013 TOTAL DEPTH 14700 PERF.12174 - 12258

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480 N	314	-0-	-166	-0-	12	1	302	2	Y	-0-					-0-
07	558 N	380	-0-	-178	-0-	14	1	366	2	Y	-0-					-0-
08	434 N	241	-0-	-193	-0-	8	1	233	2	Y	-0-					-0-
09	300 N	85	-0-	-215	-0-	2	1	83	2	Y	-0-					-0-
10	372 N	2	-0-	-370	-0-	2	2			Y	-0-					-0-
11	240 N	2	-0-	-238	-0-	2	2			Y	-0-					-0-

HARVEY RENGER GAS UNIT WELL #: 6 RRCID -> 274191 COMPL. DATE 04/09/2014 TOTAL DEPTH 15274 PERF.12290 - 12460

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5067 X	5067	-0-	-0-	-0-	187	1	4880	2	Y	-0-					70
07	5053 X	4396	-0-	-657	-0-	159	1	4237	2	Y	-0-					70
08	5363 X	3997	-0-	-1366	-0-	137	1	3860	2	Y	-0-					70
09	5190 X	3970	-0-	-1220	-0-	109	1	3861	2	Y	-0-					70
10	5363 X	3930	-0-	-1433	-0-	79	1	3851	2	Y	-0-					70
11	5070 X	3782	-0-	-1288	-0-	46	1	3736	2	Y	-0-					70

HARVEY RENGER GAS UNIT WELL #: 4 RRCID -> 274357 COMPL. DATE 05/15/2014 TOTAL DEPTH 14800 PERF.12173 - 12296

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150 N	89	-0-	-61	-0-	3	1	86	2	Y	-0-					-0-
07	124 N	81	-0-	-43	-0-	3	1	78	2	Y	-0-					-0-
08	124 N	77	-0-	-47	-0-	3	1	74	2	Y	-0-					-0-
09	90 N	72	-0-	-18	-0-	2	1	70	2	Y	-0-					-0-
10	99 N	99	-0-	-0-	-0-	2	1	97	2	Y	-0-					-0-
*11	153 N	153	-0-	-0-	-0-	2	1	151	2	Y	-0-					-0-

SPEAKS, SW. (SIMPSON) //CONT.// 84984 398 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
MIGL-MITCHELL WELL #: 3 RRCID -> 170015 COMPL. DATE 09/01/2005 TOTAL DEPTH 17500 PERF.14210 - 14732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

FREEMAN WELL #: 5 RRCID -> 177964 COMPL. DATE 05/22/2000 TOTAL DEPTH 15203 PERF.14256 - 14350

06	9	X	-0-	-0-	-9	-0-					Y	-0-			-0-
07	9	X	3	-0-	-6	-0-	3	2			Y	-0-			-0-
08	9	X	5	-0-	-4	-0-	1	1	4	2	Y	-0-			-0-
09	1	X	-0-	-0-	-1	-0-					Y	-0-			-0-
10	4	X	4	-0-	-0-	-0-	2	1	2	2	Y	-0-			-0-
11	5	X	4	-0-	-1	-0-	1	1	3	2	Y	-0-			-0-

FREEMAN WELL #: 8 RRCID -> 180374 COMPL. DATE 05/05/2005 TOTAL DEPTH 14780 PERF.14323 - 14363

06	0	X	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		49	-0-	49	49	10	1	39	2	Y	-0-			-0-
09	14B2 EXT		25	-0-	25	74	9	1	16	2	Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	74					Y	-0-			-0-
*11	88	X	14	-0-	-74	-0-	5	1	9	2	Y	-0-			-0-

FREEMAN WELL #: 1 RRCID -> 181727 COMPL. DATE 03/01/2005 TOTAL DEPTH 14720 PERF.14276 - 14334

06	0	X	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		11814	-0-	11814	11814	2372	1	9442	2	Y	-0-			-0-
09	14B2 EXT		132	-0-	132	11946	46	1	86	2	Y	-0-			-0-
10	14B2 EXT		64	-0-	64	12010	29	1	35	2	Y	-0-			-0-
*11	17860	X	5850	-0-	-12010	-0-	1911	1	3939	2	Y	-0-			-0-

FREEMAN WELL #: 4 RRCID -> 185236 COMPL. DATE 09/26/2001 TOTAL DEPTH 14800 PERF.13846 - 14426

06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	493	N	493	-0-	-0-	-0-	42	1	451	2	Y	-0-			-0-
08	88	N	88	-0-	-0-	-0-	18	1	70	2	Y	-0-			-0-
09	171	N	171	-0-	-0-	-0-	60	1	111	2	Y	-0-			-0-
10	170	N	170	-0-	-0-	-0-	77	1	93	2	Y	-0-			-0-
*11	129	N	129	-0-	-0-	-0-	42	1	87	2	Y	-0-			-0-

FREEMAN WELL #: 12 RRCID -> 228183 COMPL. DATE 04/22/2010 TOTAL DEPTH 14950 PERF.14480 - 14586

06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		84	-0-	84	84	29	1	55	2	Y	-0-			-0-
10	14B2 EXT		101	-0-	101	185	46	1	55	2	Y	-0-			-0-
11	14B2 EXT		7	-0-	7	192	2	1	5	2	Y	-0-			-0-

SPEAKS, SW. (WILCOX -A-) 84984 416 ASSOCIATED CAPACITY CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
UPCHURCH, Z. WELL #: 1 RRCID -> 004204 COMPL. DATE 08/02/1956 TOTAL DEPTH 9035 PERF. 8408 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	798	-0-	-162 B	-0-	42	1	738	2	N	16	182	1			15
							18	9									
07	992	N	826	-0-	-166 B	-0-	45	1	772	2	N	8					23
							9	9									
08	930	N	852	-0-	-78 B	-0-	36	1	810	2	N	5					28
							6	9									
09	865	N	865	-0-	-0- B	-0-	37	1	822	2	N	5					33
							6	9									
10	913	N	913	-0-	-0- B	-0-	34	1	876	2	N	3					36
							3	9									
11	810	N	802	-0-	-8 B	-0-	36	1	762	2	N	4					40
							4	9									

TRULL, B. W. WELL #: 1 RRCID -> 004205 COMPL. DATE 11/25/1958 TOTAL DEPTH 9220 PERF. 8217 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	739	N	739	-0-	-0- B	-0-	40	1	699	2	N	-0-					-0-
07	682	N	617	-0-	-65 B	-0-	33	1	584	2	N	-0-					-0-
08	700	N	700	-0-	-0- B	-0-	29	1	671	2	N	-0-					-0-
09	750	N	632	-0-	-118 B	-0-	27	1	605	2	N	-0-					-0-
10	656	N	656	-0-	-0- B	-0-	25	1	631	2	N	-0-					-0-
11	690	N	585	-0-	-105 B	-0-	26	1	559	2	N	-0-					-0-

TRULL, B. W. WELL #: 2 RRCID -> 117922 COMPL. DATE 06/21/1985 TOTAL DEPTH 9612 PERF. 8182 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	888	-0-	-102 B	-0-	48	1	840	2	N	-0-					164
07	1037	N	1037	-0-	-0- B	-0-	56	1	981	2	N	-0-					164
08	1166	N	1166	-0-	-0- B	-0-	48	1	1086	2	N	29	179	1			14
							32	9									
09	1048	N	1048	-0-	-0- B	-0-	44	1	1001	2	N	3					17
							3	9									
10	1232	N	1232	-0-	-0- B	-0-	47	1	1179	2	N	5					22
							6	9									
11	990	N	897	-0-	-93 B	-0-	40	1	853	2	N	4					26
							4	9									

HYDROCARBON OPERATING, INC. 421166
LEGACY TRUST WELL #: 03 RRCID -> 283279 COMPL. DATE 11/16/2016 TOTAL DEPTH 10105 PERF. 8362 - 8739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8388	X	8388	-0-	-0- B	-0-	8215	2	173	9	N	157	180	1			192
07	15699	X	15699	-0-	-0- B	-0-	15453	2	246	9	N	224	180	1			236
08	14867	X	14867	-0-	-0- B	-0-	14605	2	262	9	N	238	373	1			101
09	16204	X	16204	-0-	-0- B	-0-	465	1	15545	2	N	176	180	1			97
							194	9									
*10	12039	X	12039	-0-	-0- B	-0-	420	1	11424	2	N	177	180	1			94
							195	9									
*11	9780	X	9780	-0-	-0- B	-0-	420	1	9233	2	N	115	181	1			28
							127	9									

SPEAKS, SW. (WILCOX -A-) //CONT.// 84984 416 ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
MIGL-MITCHELL WELL #: 1 RRCID -> 254604 COMPL. DATE 08/18/2010 TOTAL DEPTH 14950 PERF. 8528 - 8538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

SPEAKS, SW. (WILCOX 9560) 84984 820 NON-ASSOCIATED ONE WELL CNTY: LAVACA
KARPER OIL & GAS CORPORATION 451280
PILGREEN WELL #: 2ST RRCID -> 192593 COMPL. DATE 11/23/2001 TOTAL DEPTH 15506 PERF. 9390 - 9421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

SPEAKS, SW. (WILCOX 11,200) 84984 823 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MARQUEE CORPORATION 526675
VIKING WELL #: 2 RRCID -> 257143 COMPL. DATE 09/23/2010 TOTAL DEPTH 11470 PERF.10892 - 10910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	A	-0-	-0-	-0-		-0-					N	-0-					-0-
07	0		-0-	-0-	-0-		-0-					N	-0-					-0-
08	0		-0-	-0-	-0-		-0-					N	-0-					-0-
09	0		-0-	-0-	-0-		-0-					N	-0-					-0-
10	0		-0-	-0-	-0-		-0-					N	-0-					-0-
11	0		-0-	-0-	-0-		-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 12/02/2020

SPEAKS, SW. (WILCOX 11960) 84984 825 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
CRANZ WELL #: 14 RRCID -> 118126 COMPL. DATE 07/18/1985 TOTAL DEPTH 13210 PERF.11957 - 11966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					179
07	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					179
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					179
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					179
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					179
11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					179

SPEAKS, SW. (2500) 84984 879 NON-ASSOCIATED ONE WELL CNTY: LAVACA
GREAT TEXAS CRUDE INC. 328774
SARTWELLE F & Y UNIT WELL #: 1 RRCID -> 216214 COMPL. DATE 03/23/2004 TOTAL DEPTH 5811 PERF. 1945 - 1947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

SPEAKS, SW. (2500) //CONT.// 84984 879 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MERIT ENERGY COMPANY 561136
FREEMAN WELL #: 6 RRCID -> 226857 COMPL. DATE 04/18/2008 TOTAL DEPTH 3660 PERF. 2382 - 2530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS, S.W. (2600) 84984 882 NON-ASSOCIATED ONE WELL CNTY: LAVACA
KARPER OIL & GAS CORPORATION 451280
UNITED SWD WELL #: 2R RRCID -> 192228 COMPL. DATE 08/22/2006 TOTAL DEPTH 3000 PERF. 2396 - 2590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS, SW. (3000) 84984 884 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
ROBERTSON -F- WELL #: 9R RRCID -> 199101 COMPL. DATE 08/17/2009 TOTAL DEPTH 3006 PERF. 2436 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS, SW. (3400) 84984 950 NON-ASSOCIATED CAPACITY CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
TRULL WELL #: 3 RRCID -> 189315 COMPL. DATE 04/26/2012 TOTAL DEPTH 4200 PERF. 3018 - 3022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	1072	-0-	1072	1072	45	1	1027	2	N	-0-					-0-
09	14B2	EXT	2035	-0-	2035	3107	85	1	1950	2	N	-0-					-0-
10	14B2	EXT	2425	-0-	2425	5532	92	1	2333	2	N	-0-					-0-
*11	7906	X	2374	-0-	-5532	-0-	106	1	2268	2	N	-0-					-0-

SPEAKS, S.W. (3600) 84984 965 NON-ASSOCIATED EXEMPT CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
TRULL WELL #: 5 RRCID -> 221820 COMPL. DATE 05/03/2012 TOTAL DEPTH 4216 PERF. 3380 - 3384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2051	N	2051	-0-	-0- B	-0-	112	1	1939	2	N	-0-					-0-
07	2022	N	2022	-0-	-0- B	-0-	110	1	1912	2	N	-0-					-0-
08	2673	N	2673	-0-	-0- B	-0-	112	1	2561	2	N	-0-					-0-
09	2397	N	2397	-0-	-0- B	-0-	101	1	2296	2	N	-0-					-0-
10	2432	N	2432	-0-	-0- B	-0-	92	1	2340	2	N	-0-					-0-
*11	1570	N	1570	-0-	-0- B	-0-	70	1	1500	2	N	-0-					-0-

SPEAKS, SW. (3980) 84984 968 NON-ASSOCIATED ONE WELL CNTY: LAVACA
O'TOOL OIL & GAS, LLC 616966
CLARK WELL #: 1 RRCID -> 284662 COMPL. DATE 01/04/2018 TOTAL DEPTH 4400 PERF. 4144 - 4148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	629	R	629	-0-	-0-	-0-	629	2			N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

SPEAKS, S.W. (12010) 84984 991 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
BING WELL #: 1 RRCID -> 133437 COMPL. DATE 02/27/1989 TOTAL DEPTH 13150 PERF.12078 - 12092

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					37

SPEARY (EDWARDS) 85043 100 NON-ASSOCIATED CAPACITY CNTY: KARNES
REPSOL OIL & GAS USA, LLC 703462
WESSENDORFF GAS UNIT 1 WELL #: 1 RRCID -> 222947 COMPL. DATE 03/03/2006 TOTAL DEPTH 13450 PERF.13525 - 16139

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WESSENDORFF GAS UNIT 2 WELL #: 1 RRCID -> 227682 COMPL. DATE 02/26/2007 TOTAL DEPTH 13537 PERF.13420 - 15391

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WESSENDORFF GAS UNIT 3 WELL #: 1 RRCID -> 244741 COMPL. DATE 06/05/2007 TOTAL DEPTH 16000 PERF.13547 - 16000

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WESSENDORFF GAS UNIT 4 WELL #: 1 RRCID -> 244751 COMPL. DATE 10/12/2007 TOTAL DEPTH 13514 PERF.13510 - 15791

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SPEARY (EDWARDS) //CONT.// 85043 100 NON-ASSOCIATED CAPACITY CNTY: KARNES
REPSOL OIL & GAS USA, LLC //CONT.// 703462

WESSENDORFF GAS UNIT 6 WELL #: 1 RRCID -> 244762 COMPL. DATE 05/23/2008 TOTAL DEPTH 13534 PERF.13602 - 14971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WESSENDORFF GAS UNIT 4 WELL #: 2 RRCID -> 245387 COMPL. DATE 05/24/2008 TOTAL DEPTH 13540 PERF.13565 - 16600

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WESSENDORFF GAS UNIT 1 WELL #: 2 RRCID -> 249352 COMPL. DATE 10/22/2008 TOTAL DEPTH 13468 PERF.13463 - 15061

06	19440	X	-0-	-0-	-19440	-0-					Y	-0-					108
07	20088	X	-0-	-0-	-20088	-0-					Y	-0-					108
08	713	X	-0-	-0-	-713	-0-					Y	-0-					108
09	690	X	-0-	-0-	-690	-0-					Y	-0-					107
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					107
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					107

EVANGELINE GAS UNIT 1 WELL #: 1 RRCID -> 249492 COMPL. DATE 02/25/2009 TOTAL DEPTH 13482 PERF.13510 - 15825

06	630	X	-0-	-0-	-630	-0-					Y	-0-					9
07	651	X	83	-0-	-568	-0-	6	1	77	3	Y	-0-					9
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					9
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		87	-0-	87	87	5	1	82	3	Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	87					Y	-0-					-0-

NELLER GAS UNIT 1 WELL #: 1 RRCID -> 250464 COMPL. DATE 02/24/2009 TOTAL DEPTH 13547 PERF.13545 - 15919

06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					31
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					31
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					31
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					31
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					31
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					31

WESSENDORFF GAS UNIT 5 WELL #: 1 RRCID -> 253110 COMPL. DATE 02/06/2009 TOTAL DEPTH 13920 PERF. N/A

06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARY (EDWARDS) //CONT.// 85043 100 NON-ASSOCIATED CAPACITY CNTY: KARNES
REPSOL OIL & GAS USA, LLC //CONT.// 703462
SLAUGHTER GAS UNIT 1 WELL #: 1 RRCID -> 254486 COMPL. DATE 05/01/2009 TOTAL DEPTH 13715 PERF.16050 - 16365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	19110	X	15215	-0-	-3895	-0-	1047	1	14122	3	Y	20	29	0			4
							24	4	22	9							
07	19747	X	15365	-0-	-4382	-0-	1065	1	14181	3	Y	34	29	0			9
							82	4	37	9							
08	19127	X	15410	-0-	-3717	-0-	1062	1	14273	3	Y	26	27	0			8
							46	4	29	9							
09	17250	X	13853	-0-	-3397	-0-	966	1	12854	3	Y	13	17	0			3
							18	4	14	9							
10	15996	X	14441	-0-	-1555	-0-	1017	1	13377	3	Y	1	4	0			-0-
							46	4	1	9							
11	15210	X	13483	-0-	-1727	-0-	974	1	12465	3	Y	20	16	0			4
							22	4	22	9							

ESCONDIDO CREEK RIVER RANCH GU 1 WELL #: 1 RRCID -> 254915 COMPL. DATE 12/16/2009 TOTAL DEPTH 13456 PERF.13675 - 15906

06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

ALEXANDER GAS UNIT 1 WELL #: 1 RRCID -> 255054 COMPL. DATE 10/22/2009 TOTAL DEPTH 13647 PERF.15749 - 16192

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90

USZYNSKI GAS UNIT 1 WELL #: 1 RRCID -> 256606 COMPL. DATE 01/02/2010 TOTAL DEPTH 13690 PERF.13675 - 17380

06	9990	X	7895	-0-	-2095	-0-	539	1	7335	3	Y	-0-					-0-
							21	4									
07	10323	X	10052	-0-	-271	-0-	712	1	9318	3	Y	-0-					-0-
							22	4									
08	9905	X	9905	-0-	-0-	-0-	697	1	9185	3	Y	-0-					-0-
							23	4									
09	9393	X	9393	-0-	-0-	-0-	546	1	8808	3	Y	-0-					-0-
							39	4									
10	10044	X	8603	-0-	-1441	-0-	514	1	8049	3	Y	-0-					-0-
							40	4									
11	9720	X	8539	-0-	-1181	-0-	526	1	7961	3	Y	10	8	0			2
							41	4	11	9							

SPEARY (HACKNEY 8600) 85043 142 NON-ASSOCIATED SALVAGE CNTY: KARNES
P1 ENERGY, LLC 631633
HACKNEY, JOHN A. WELL #: 1 RRCID -> 146563 COMPL. DATE 08/13/1993 TOTAL DEPTH 9530 PERF. 8558 - 8566

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SPEARY (HACKNEY 8600) //CONT.// 85043 142 NON-ASSOCIATED SALVAGE CNTY: KARNES
REPSOL OIL & GAS USA, LLC 703462
CHANDLER WELL #: 1 RRCID -> 242490 COMPL. DATE 09/30/2008 TOTAL DEPTH 9667 PERF. 8316 - 8326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARY (MYHAND 8400) 85043 284 NON-ASSOCIATED CAPACITY CNTY: KARNES
REPSOL OIL & GAS USA, LLC 703462
INGRAM, RUTH WELL #: 2 RRCID -> 038378 COMPL. DATE 01/06/1966 TOTAL DEPTH 9300 PERF. 8344 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESCONDIDO CREEK GAS UNIT WELL #: 1 RRCID -> 220854 COMPL. DATE 06/08/2006 TOTAL DEPTH 9685 PERF. 8220 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SPEARY (ROEDER 8800) 85043 400 NON-ASSOCIATED ONE WELL CNTY: KARNES
REPSOL OIL & GAS USA, LLC 703462
PINSON SLAUGHTER UNIT WELL #: 3 RRCID -> 217968 COMPL. DATE 10/28/2005 TOTAL DEPTH 9323 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARY (ROEDER 9100) 85043 426 NON-ASSOCIATED CAPACITY CNTY: KARNES
OKIE OPERATING COMPANY, LTD. 621080
RATHKAMP, AUGUST WELL #: 1 C RRCID -> 031995 COMPL. DATE 11/16/1962 TOTAL DEPTH 9655 PERF. 9012 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

P1 ENERGY, LLC 631633
SPEARY GAS UNIT WELL #: 1 RRCID -> 030566 COMPL. DATE 07/17/1963 TOTAL DEPTH N/A PERF. 9102 - 9109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SPEARY (ROEDER 9100) //CONT.// 85043 426 NON-ASSOCIATED CAPACITY CNTY: KARNES
P1 ENERGY, LLC //CONT.// 631633
ELIZABETH GAS UNIT WELL #: 2 RRCID -> 220609 COMPL. DATE 10/26/2006 TOTAL DEPTH 9950 PERF. 9045 - 9662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	42	N	42	-0-	-0-	-0-	11	1	30	3	N	1					9
							1	9									
07	62	N	36	-0-	-26	-0-	8	1	24	3	N	4					13
							4	9									
08	35	N	35	-0-	-0-	-0-	8	1	24	3	N	3					16
							3	9									
09	37	N	37	-0-	-0-	-0-	7	1	23	3	N	6	16	1			6
							7	9									
10	31	N	28	-0-	-3	-0-	10	1	14	3	N	4					10
							4	9									
11	30	N	17	-0-	-13	-0-	10	1	3	3	N	4					14
							4	9									

ELIZABETH GAS UNIT WELL #: 3 RRCID -> 220623 COMPL. DATE 02/11/2006 TOTAL DEPTH 9950 PERF. 9068 - 9644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1022	-0-	-178	-0-	260	1	725	3	N	34					85
							37	9									
07	971	N	971	-0-	-0-	-0-	241	1	694	3	N	33					118
							36	9									
08	1054	N	930	-0-	-124	-0-	232	1	666	3	N	29					147
							32	9									
09	1199	N	1199	-0-	-0-	-0-	254	1	888	3	N	52	147	1			52
							57	9									
10	961	N	804	-0-	-157	-0-	10	1	746	3	N	44					96
							48	9									
11	900	N	677	-0-	-223	-0-	10	1	631	3	N	33					129
							36	9									

BESSIE HACKNEY UNIT WELL #: 1 RRCID -> 233673 COMPL. DATE 11/15/2007 TOTAL DEPTH 9680 PERF. 9036 - 9042

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

REPSOL OIL & GAS USA, LLC 703462
IAN GAS UNIT WELL #: 1 RRCID -> 220694 COMPL. DATE 03/10/2006 TOTAL DEPTH 9650 PERF. 8936 - 8954

06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HENNEKE-WASKOW GAS UNIT WELL #: 2 RRCID -> 220851 COMPL. DATE 01/25/2006 TOTAL DEPTH 9950 PERF. 9210 - 9293

06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SPEARY (WILCOX 9500) 85043 710 NON-ASSOCIATED SALVAGE CNTY: KARNES
OKIE OPERATING COMPANY, LTD. 621080
BOERM, MINNIE WELL #: 1 RRCID -> 022963 COMPL. DATE 04/03/1962 TOTAL DEPTH 9776 PERF. 9752 - 9762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RATHKAMP, AUGUST WELL #: 1 T RRCID -> 022970 COMPL. DATE 11/16/1962 TOTAL DEPTH 9655 PERF. 9617 - 9632

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

P1 ENERGY, LLC 631633
ALEXANDER, M. S., ET AL WELL #: 1 RRCID -> 004228 COMPL. DATE 12/01/1961 TOTAL DEPTH 9606 PERF. 9583 - 9595

06	274	N	274	-0-	-0-	-0-	72	1	202	3	N	-0-					28
07	372	N	320	-0-	-52	-0-	82	1	236	3	N	2					30
							2	9									
08	317	N	317	-0-	-0-	-0-	82	1	234	3	N	1					31
							1	9									
09	306	N	306	-0-	-0-	-0-	68	1	236	3	N	2					33
							2	9									
10	310	N	246	-0-	-64	-0-	10	1	234	3	N	2					35
							2	9									
11	300	N	248	-0-	-52	-0-	10	1	238	3	N	-0-					35

MONECKE, BERTHA WELL #: 1 RRCID -> 022964 COMPL. DATE 12/21/1962 TOTAL DEPTH 9726 PERF. 9700 - 9705

06	39	N	39	-0-	-0-	-0-	10	1	29	3	N	-0-					-0-
07	62	N	42	-0-	-20	-0-	11	1	31	3	N	-0-					-0-
08	42	N	42	-0-	-0-	-0-	11	1	31	3	N	-0-					-0-
09	37	N	37	-0-	-0-	-0-	8	1	29	3	N	-0-					-0-
10	32	N	32	-0-	-0-	-0-	1	1	31	3	N	-0-					-0-
*11	32	N	32	-0-	-0-	-0-	1	1	31	3	N	-0-					-0-

HACKNEY, BESSIE UNIT WELL #: 1 RRCID -> 128113 COMPL. DATE 03/22/1988 TOTAL DEPTH 9680 PERF. 9504 - 9518

06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARY (WILCOX 9500) //CONT.// 85043 710 NON-ASSOCIATED SALVAGE CNTY: KARNES
P1 ENERGY, LLC //CONT.// 631633
HACKNEY, BESSIE WELL #: 2 RRCID -> 217745 COMPL. DATE 07/01/2005 TOTAL DEPTH 9700 PERF. 9510 - 9526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2670	N	2670	-0-	-0-	-0-	468	2	2116	3	N	78	174	1			148
							86	9									
07	2810	N	2810	-0-	-0-	-0-	484	1	2260	2	N	60					208
							66	9									
08	2889	N	2889	-0-	-0-	-0-	484	1	2368	3	N	34					242
							37	9									
09	2779	N	2779	-0-	-0-	-0-	468	1	2200	3	N	101	195	1			148
							111	9									
10	2755	N	2755	-0-	-0-	-0-	220	1	2461	2	N	67					215
							74	9									
*11	2556	N	2556	-0-	-0-	-0-	190	1	2277	3	N	81	153	1			143
							89	9									

SPEARY (2600) 85043 852 NON-ASSOCIATED ONE WELL CNTY: KARNES
ENPOWER RESOURCES INC. 252992
LYONS WELL #: 2 RRCID -> 161574 COMPL. DATE 03/05/1997 TOTAL DEPTH 3060 PERF. 2527 - 2572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARY, EAST (WILCOX 9800) 85044 700 NON-ASSOCIATED EXEMPT CNTY: DE WITT
MARWELL PETROLEUM LTD PARTNRSHIP 531085
BOLTING, GEORGIA FAYE ET AL WELL #: 1 RRCID -> 109550 COMPL. DATE 10/22/1983 TOTAL DEPTH 9862 PERF. 9795 - 9801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	1443	-0-	-27	-0-	1346	2	97	9	N	88	183	1			108
07	1581	N	1485	-0-	-96	-0-	1387	2	98	9	N	89					197
08	1519	N	1394	-0-	-125	-0-	1308	2	86	9	N	78	178	1			97
09	1440	N	1328	-0-	-112	-0-	1239	2	89	9	N	81					178
10	1488	N	1382	-0-	-106	-0-	1282	2	100	9	N	91	177	1			92
11	1350	N	1303	-0-	-47	-0-	1209	2	94	9	N	85					177

MASTODON OPERATING COMPANY, LLC 532988
ATOKA-GOHLKE WELL #: 1 RRCID -> 207018 COMPL. DATE 11/06/2004 TOTAL DEPTH 10045 PERF.10015 - 10025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					42
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					42
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					42
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					42
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					42
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					42

PLUGGED AND ABANDONED_____ 01/08/2020 - P/A 01/08/20

SPRING CREEK, N. (COLE) 85337 110 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
NEW HORIZON INVESTMENTS LTD. 606605
LYNES, J. R. ET AL WELL #: 1 RRCID -> 055375 COMPL. DATE 05/07/1973 TOTAL DEPTH 3010 PERF. 2114 - 2118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/26/2021

STEWART (6700 FRIO) 86101 754 ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
GROBERG, F. WELL #: 1 RRCID -> 131511 COMPL. DATE 06/10/1989 TOTAL DEPTH 6850 PERF. 6605 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	7706					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	7706					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	7706					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	7706					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	7706					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	7706					N	NO RPT					-0-

STINGRAY (EDWARDS) 86170 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880
LEONARD KUENSTLER GAS UNIT WELL #: 1 RRCID -> 225004 COMPL. DATE 02/13/2007 TOTAL DEPTH 14371 PERF. 15029 - 16904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	93	N	93	-0-	-0-	-0-	7	1	86	2	N	-0-					92
07	93	N	76	-0-	-17	-0-	6	1	70	2	N	-0-					92
08	93	N	77	-0-	-16	-0-	8	1	69	2	N	-0-					92
09	90	N	77	-0-	-13	-0-	8	1	69	2	N	-0-					92
10	114	N	114	-0-	-0-	-0-	10	1	104	2	N	-0-					92
*11	62	N	62	-0-	-0-	-0-	6	1	56	2	N	-0-					92

STRAUCH-WILCOX (SLICK 7900) 86545 600 NON-ASSOCIATED CAPACITY CNTY: BEE
WALLIS ENERGY, INC. 893997
SINCLAIR HUNT WELL #: 1 RRCID -> 140098 COMPL. DATE 11/13/1991 TOTAL DEPTH 8200 PERF. 7909 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	74					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	74					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	74					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	74					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	74					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	74					N	NO RPT					-0-

STRAUCH-WILCOX (VELA) 86545 850 NON-ASSOCIATED ONE WELL CNTY: BEE
SHOREHAM OIL & GAS COMPANY, INC. 778499
ROBERTS WELL #: 1 RRCID -> 149128 COMPL. DATE 02/09/1994 TOTAL DEPTH 8133 PERF. 7753 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7

STRAUCH-WILCOX (9600) 86545 900 NON-ASSOCIATED ONE WELL CNTY: BEE
FLETCHER OPERATING, LLC 273611
STRAUCH WELL #: 1 RRCID -> 245917 COMPL. DATE 02/04/2009 TOTAL DEPTH 12030 PERF. 9835 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					5
07	0	N	-0-	-0-	-0-	-0-					N	-0-					5
08	0	N	-0-	-0-	-0-	-0-					N	-0-					5
09	0	N	-0-	-0-	-0-	-0-					N	-0-					5
10	0	N	-0-	-0-	-0-	-0-					N	-0-					5
11	0	N	-0-	-0-	-0-	-0-					N	-0-					5

STRAUCH-WILCOX (10800) 86545 950 NON-ASSOCIATED ONE WELL CNTY: BEE
FLETCHER OPERATING, LLC 273611
STRAUCH WELL #: 1 RRCID -> 213963 COMPL. DATE 10/08/2005 TOTAL DEPTH 12030 PERF.10796 - 10856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUBLIME, WEST (MIDWAY, U.) 86868 500 ASSOCIATED CAPACITY CNTY: LAVACA
BALLARD EXPLORATION COMPANY,INC. 048169
UNDERWOOD ESTATE WELL #: 1 RRCID -> 269437 COMPL. DATE 11/16/2013 TOTAL DEPTH 11600 PERF.11189 - 11302

06	23820	X	5793	-0-	-18027	-0-	81	1	5583	2	N	117	185	1			144
							129	9									
07	17815	X	17815	-0-	-0-	-0-	257	1	17303	2	N	232	178	1			198
							255	9									
08	24087	X	20557	-0-	-3530	-0-	301	1	19852	2	N	367	374	1			191
							404	9									
09	21300	X	16702	-0-	-4598	-0-	258	1	16166	2	N	253	188	1			256
							278	9									
10	22010	X	19444	-0-	-2566	-0-	260	1	18835	2	N	317	370	1			203
							349	9									
11	17250	X	NO RPT	-0-	-17250	-0-					N	NO RPT					203

LONE OAK ENERGY INC 506578
RORI ALBERT WELL #: 4 RRCID -> 282296 COMPL. DATE 07/31/2015 TOTAL DEPTH 12840 PERF.11018 - 11384

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					117
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					117
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					117
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					117
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					117
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					117

SUGARKANE (AUSTIN CHALK) 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BPX OPERATING COMPANY 085408
CEF-CRISP A AC SA 1 WELL #: 1H RRCID -> 289678 COMPL. DATE 03/15/2020 TOTAL DEPTH 10899 PERF. N/A

06	0	A	-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	0	A	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
08	0		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 02 LEASE 12196 05/30/2021

BURLINGTON RESOURCES O & G CO LP 109333
BAKER FAMILY TRUST WELL #: 1 RRCID -> 245465 COMPL. DATE 04/07/2008 TOTAL DEPTH 12241 PERF.12272 - 15100

06	14B2	EXT	-0-	-0-	-0-	B	-218274				N	-0-					27
07	14B2	EXT	-0-	-0-	-0-	B	-218274				N	-0-					27
08	14B2	EXT	-0-	-0-	-0-	B	-218274				N	-0-					27
09	14B2	EXT	-0-	-0-	-0-	B	-218274				N	1					28
10	14B2	EXT	-0-	-0-	-0-	B	-218274				N	-0-					28
11	14B2	EXT	-0-	-0-	-0-	B	-218274				N	-0-					28

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
OLSON-BAKER UNIT WELL #: 1 RRCID -> 250483 COMPL. DATE 04/15/2009 TOTAL DEPTH 11879 PERF.11719 - 11878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-59138					N	-0-					201
07	0	N	-0-	-0-	-0-	B	-59138					N	-0-					201
08	0	N	-0-	-0-	-0-	B	-59138					N	-0-					201
09	14B2 EXT		-0-	-0-	-0-	B	-59138					N	-0-					201
10	14B2 EXT		-0-	-0-	-0-	B	-59138					N	-0-					201
11	14B2 EXT		-0-	-0-	-0-	B	-59138					N	-0-					201

BAKER FAMILY TRUST WELL #: 2 RRCID -> 255356 COMPL. DATE 03/12/2009 TOTAL DEPTH 12344 PERF.12510 - 15084

06	14B2 EXT		-0-	-0-	-0-	B	-375					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-375					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-375					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	B	-375					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-375					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-375					N	-0-					-0-

BAKER FAMILY TRUST WELL #: 3 RRCID -> 255736 COMPL. DATE 09/16/2009 TOTAL DEPTH 12055 PERF.12682 - 16872

06	14B2 EXT		-0-	-0-	-0-	B	-152332					N	-0-					131
07	14B2 EXT		-0-	-0-	-0-	B	-152332					N	-0-					131
08	14B2 EXT		-0-	-0-	-0-	B	-152332					N	-0-					131
09	14B2 EXT		-0-	-0-	-0-	B	-152332					N	-0-					131
10	14B2 EXT		-0-	-0-	-0-	B	-152332					N	-0-					131
11	14B2 EXT		-0-	-0-	-0-	B	-152332					N	-0-					131

MARLENE OLSON WELL #: 2 RRCID -> 255738 COMPL. DATE 12/05/2009 TOTAL DEPTH 12061 PERF.12216 - 16808

06	0	X	786	-0-	786	B	-221950	90	1	562	3	N	122	157	1			120
								134	9									
07	837	N	392	-0-	-445	B	-221950	93	1	177	3	N	111					231
								122	9									
08	434	N	371	-0-	-63	B	-221950	93	1	187	3	N	83	177	1			137
								91	9									
09	780	N	378	-0-	-402	B	-221950	90	1	211	3	N	70					207
								77	9									
10	403	N	426	-0-	23	B	-221927	96	1	246	3	N	76	159	1			124
								84	9									
11	360	N	121	-0-	-239	B	-221927	98	1	23	9	N	21					145

KUNDE UNIT A WELL #: G 1 RRCID -> 258555 COMPL. DATE 09/07/2006 TOTAL DEPTH 12785 PERF.11440 - 11520

06	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

KUNDE UNIT A WELL #: G 3 RRCID -> 258556 COMPL. DATE 04/18/2008 TOTAL DEPTH 11568 PERF.11800 - 14405

06	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ESKEW WEST UNIT WELL #: 1 RRCID -> 258559 COMPL. DATE 07/12/2009 TOTAL DEPTH 12072 PERF.12205 - 16860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COLVIN UNIT A WELL #: 1 RRCID -> 266294 COMPL. DATE 09/13/2011 TOTAL DEPTH 12049 PERF.12190 - 12192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BARGMANN TRUST UNIT B WELL #: 15 RRCID -> 282453 COMPL. DATE 05/10/2017 TOTAL DEPTH 12965 PERF.13278 - 17431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BARGMANN TRUST UNIT B WELL #: 22 RRCID -> 282912 COMPL. DATE 05/10/2017 TOTAL DEPTH 12970 PERF.13346 - 17310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT	IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SHUT	IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SHUT	IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SHUT	IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SHUT	IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SHUT	IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ESKEW WEST UNIT WELL #: 702 RRCID -> 284950 COMPL. DATE 04/25/2019 TOTAL DEPTH 12113 PERF.12370 - 19165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9835	X	9835	-0-	-0-	B	-0-	48	1	9576	3	Y	192	192	0			-0-
								211	9									
07	34317	X	1848	-0-	-32469	B	-0-	8	1	1624	3	Y	196	196	0			-0-
								216	9									
08	13640	X	1153	-0-	-12487	B	-0-	5	1	1114	3	Y	31	31	0			-0-
								34	9									
09	13200	X	314	-0-	-12886	B	-0-	1	1	108	3	Y	186	186	0			-0-
								205	9									
10	10168	X	649	-0-	-9519	B	-0-	5	1	644	3	Y	-0-					-0-
11	9840	X	1245	-0-	-8595	B	-0-	9	1	1225	3	Y	10	10	0			-0-
								11	9									

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ESKEW WEST UNIT WELL #: 701 RRCID -> 285412 COMPL. DATE 04/20/2019 TOTAL DEPTH 12062 PERF.12625 - 19238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	53409	X	53409	-0-	-0- B	-0-	242	1	48798	3	Y	3972	3972	0			-0-
							4369	9									
07	62062	X	51235	-0-	-10827 B	-0-	224	1	46428	3	Y	4166	4166	0			-0-
							4583	9									
08	62031	X	53965	-0-	-8066 B	-0-	233	1	48922	3	Y	4373	4373	0			-0-
							4810	9									
09	60030	X	7069	-0-	-52961 B	-0-	47	1	6436	3	Y	533	533	0			-0-
							586	9									
10	62031	X	21919	-0-	-40112 B	-0-	155	1	19729	3	Y	1850	1850	0			-0-
							2035	9									
11	53400	X	34470	-0-	-18930 B	-0-	219	1	30656	3	Y	3268	3268	0			-0-
							3595	9									

LANGHOFF UNIT B WELL #: 701 RRCID -> 286534 COMPL. DATE 02/22/2019 TOTAL DEPTH 12951 PERF.12962 - 18795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	32760	X	25428	-0-	-7332 B	-0-	367	1	22749	3	N	2102	2413	1			637
							2312	9									
*07	33852	X	25865	-0-	-7987 B	-0-	408	1	23119	3	N	2125	2070	1			692
							2338	9									
*08	33852	X	24499	-0-	-9353 B	-0-	429	1	21919	3	N	1955	1826	1			821
							2151	9									
*09	28800	X	23056	-0-	-5744 B	-0-	409	1	20363	3	N	2076	2029	1			868
							2284	9									
*10	28179	X	23485	-0-	-4694 B	-0-	470	1	21328	3	N	1534	1672	1			730
							1687	9									
11	25440	X	17793	-0-	-7647 B	-0-	447	1	15776	3	N	1427	1828	1			329
							1570	9									

SEIDEL UNIT A WELL #: 701 RRCID -> 287147 COMPL. DATE 10/24/2019 TOTAL DEPTH 12989 PERF.13183 - 18981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	30380	X	9071	-0-	-21309 B	-0-	7660	3	1411	9	N	1283	1283	0			-0-
01	19437	X	12834	-0-	-6603 B	-0-	10980	3	138	5	N	1560	1560	0			-0-
							1716	9									
*02	14476	X	6850	-0-	-7626 B	-0-	5725	3	239	5	N	805	805	0			-0-
							886	9									
*03	11139	X	11139	-0-	-0- B	-0-	1	1	9401	3	N	1579	1579	0			-0-
							1737	9									
*04	12420	X	10651	-0-	-1769 B	-0-	1	1	9011	3	N	1305	1305	0			-0-
							203	5	1436	9							
*05	12834	X	9061	-0-	-3773 B	-0-	6	1	7450	3	N	1135	1135	0			-0-
							356	5	1249	9							
*06	12420	X	7863	-0-	-4557 B	-0-	3	1	6695	3	N	1034	1034	0			-0-
							28	5	1137	9							
*07	11129	X	8580	-0-	-2549 B	-0-	15	1	6856	3	N	1127	1127	0			-0-
							469	5	1240	9							
*08	11129	X	8069	-0-	-3060 B	-0-	16	1	6658	3	N	1051	1051	0			-0-
							239	5	1156	9							
*09	10650	X	7201	-0-	-3449 B	-0-	23	1	6175	3	N	912	912	0			-0-
							1003	9									
*10	9052	X	6337	-0-	-2715 B	-0-	27	1	5136	3	N	893	893	0			-0-
							192	5	982	9							
11	8310	X	5828	-0-	-2482 B	-0-	13	1	4869	3	N	860	860	0			-0-
							946	9									

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BUTLER A-304-BRYSCH USW WELL #: 701 RRCID -> 287204 COMPL. DATE 06/30/2019 TOTAL DEPTH 13440 PERF.13526 - 20460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	39060	X	20398	-0-	-18662 B	-0-	135	1	17760	3	N	2275	2275	0			-0-
							2503	9									
01	32240	X	7678	-0-	-24562 B	-0-	52	1	6520	3	N	931	931	0			-0-
							82	5	1024	9							
*02	26208	X	1899	-0-	-24309 B	-0-	20	1	1426	3	N	359	359	0			-0-
							58	5	395	9							
*03	25265	X	24861	-0-	-404 B	-0-	172	1	21277	3	N	3102	3102	0			-0-
							3412	9									
*04	24217	X	24217	-0-	-0- B	-0-	145	1	20758	3	N	2589	2589	0			-0-
							466	5	2848	9							
*05	21014	X	21014	-0-	-0- B	-0-	90	1	17654	3	N	2206	2206	0			-0-
							843	5	2427	9							
*06	24060	X	19252	-0-	-4808 B	-0-	86	1	17019	3	N	1886	1886	0			-0-
							72	5	2075	9							
*07	25017	X	16943	-0-	-8074 B	-0-	78	1	13784	3	N	1946	1946	0			-0-
							940	5	2141	9							
*08	25017	X	14884	-0-	-10133 B	-0-	81	1	12227	3	N	1941	1941	0			-0-
							441	5	2135	9							
*09	24210	X	13440	-0-	-10770 B	-0-	82	1	11500	3	N	1689	1689	0			-0-
							1858	9									
*10	21018	X	13325	-0-	-7693 B	-0-	88	1	10860	3	N	1789	1789	0			-0-
							409	5	1968	9							
11	19260	X	11865	-0-	-7395 B	-0-	83	1	9389	3	N	2175	2175	0			-0-
							2393	9									

BAKER FAMILY TRUST WELL #: 702 RRCID -> 288729 COMPL. DATE 03/18/2020 TOTAL DEPTH 12282 PERF.12188 - 16558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	74430	X	62037	-0-	-12393 B	-0-	31	1	55349	3	N	6052	6052	0			-0-
							6657	9									
07	76911	X	52999	-0-	-23912 B	-0-	112	1	47584	3	N	4821	4821	0			-0-
							5303	9									
08	76911	X	57294	-0-	-19617 B	-0-	228	1	51755	3	N	4828	4828	0			-0-
							5311	9									
09	74430	X	58991	-0-	-15439 B	-0-	120	1	54514	3	N	3961	3961	0			-0-
							4357	9									
10	75144	X	61719	-0-	-13425 B	-0-	87	1	57042	3	N	4173	4173	0			-0-
							4590	9									
11	62040	X	32189	-0-	-29851 B	-0-	78	1	29717	3	N	2176	2176	0			-0-
							2394	9									

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BUTLER D - GOHLKE A USW WELL #: 701 RRCID -> 288754 COMPL. DATE 11/22/2019 TOTAL DEPTH 13547 PERF.13647 - 21705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	64852	X	44187	-0-	-20665	B	-0-	1	1	39447	3	N	4308	4308	0			-0-
								4739	9									
01	67608	X	67608	-0-	-0-	B	-0-	59959	3	750	5	N	6272	6272	0			-0-
								6899	9									
*02	58576	X	36116	-0-	-22460	B	-0-	1	1	31204	3	N	3291	3291	0			-0-
								1291	5	3620	9							
*03	47771	X	45802	-0-	-1969	B	-0-	40519	3	5283	9	N	4803	4803	0			-0-
*04	65430	X	38963	-0-	-26467	B	-0-	33972	3	757	5	N	3849	3849	0			-0-
								4234	9									
*05	67611	X	35333	-0-	-32278	B	-0-	29847	3	1414	5	N	3702	3702	0			-0-
								4072	9									
*06	65430	X	12278	-0-	-53152	B	-0-	8853	3	35	5	N	3082	3082	0			-0-
								3390	9									
*07	45787	X	43742	-0-	-2045	B	-0-	37966	3	2589	5	N	2897	2897	0			-0-
								3187	9									
*08	45787	X	40854	-0-	-4933	B	-0-	36717	3	1315	5	N	2565	2565	0			-0-
								2822	9									
*09	38970	X	32173	-0-	-6797	B	-0-	29862	3	2311	9	N	2101	2101	0			-0-
*10	43741	X	34411	-0-	-9330	B	-0-	4	1	30498	3	N	2520	2520	0			-0-
								1137	5	2772	9							
11	42330	X	31147	-0-	-11183	B	-0-	1	1	28840	3	N	2096	2096	0			-0-
								2306	9									

ADIX UNIT A WELL #: 702 RRCID -> 288781 COMPL. DATE 07/01/2019 TOTAL DEPTH 13290 PERF.13497 - 17877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	91729	X	9501	-0-	-82228	B	-0-	82	1	6420	3	N	2726	2726	0			-0-
								2999	9									
01	91729	X	6870	-0-	-84859	B	-0-	83	1	4821	3	N	1733	1733	0			-0-
								60	5	1906	9							
*02	82852	X	6920	-0-	-75932	B	-0-	111	1	5249	3	N	1220	1220	0			-0-
								218	5	1342	9							
*03	10757	X	3803	-0-	-6954	B	-0-	62	1	2918	3	N	748	748	0			-0-
								823	9									
*04	10410	X	3945	-0-	-6465	B	-0-	65	1	3040	3	N	702	702	0			-0-
								68	5	772	9							
*05	9486	X	3174	-0-	-6312	B	-0-	50	1	2634	3	N	331	331	0			-0-
								126	5	364	9							
*06	7410	X	2688	-0-	-4722	B	-0-	46	1	2409	3	N	203	203	0			-0-
								10	5	223	9							
*07	7657	X	2581	-0-	-5076	B	-0-	45	1	2133	3	N	234	234	0			-0-
								146	5	257	9							
*08	4092	X	1322	-0-	-2770	B	-0-	25	1	1184	3	N	64	64	0			-0-
								43	5	70	9							
*09	3960	X	1062	-0-	-2898	B	-0-	20	1	947	3	N	86	86	0			-0-
								95	9									
*10	5534	X	5534	-0-	-0-	B	-0-	102	1	4675	3	N	528	528	0			-0-
								176	5	581	9							
*11	11450	X	11450	-0-	-0-	B	-0-	190	1	10091	3	N	1063	1063	0			-0-
								1169	9									

BAKER FAMILY TRUST WELL #: 701 RRCID -> 288785 COMPL. DATE 03/19/2020 TOTAL DEPTH 12137 PERF.12322 - 17539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	83730	X	71216	-0-	-12514	B	-0-	37	1	65427	3	N	5229	5229	0			-0-
								5752	9									
07	86521	X	65510	-0-	-21011	B	-0-	142	1	60430	3	N	4489	4489	0			-0-
								4938	9									
08	86521	X	55666	-0-	-30855	B	-0-	223	1	50520	3	N	4475	4475	0			-0-
								4923	9									
09	83730	X	41432	-0-	-42298	B	-0-	82	1	37467	3	N	3530	3530	0			-0-
								3883	9									
10	83917	X	46286	-0-	-37631	B	-0-	65	1	42827	3	N	3085	3085	0			-0-
								3394	9									
11	71220	X	31452	-0-	-39768	B	-0-	77	1	29128	3	N	2043	2043	0			-0-
								2247	9									

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ADIX UNIT A WELL #: 701 RRCID -> 289041 COMPL. DATE 07/01/2019 TOTAL DEPTH 13280 PERF.13489 - 18040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	84475	X	3473	-0-	-81002	B	-0-	31	1	2446	3	N	905	905	0			-0-
								996	9									
01	84475	X	4449	-0-	-80026	B	-0-	59	1	3408	3	N	854	854	0			-0-
								43	5	939	9							
*02	76300	X	3639	-0-	-72661	B	-0-	66	1	3085	3	N	326	326	0			-0-
								129	5	359	9							
*03	5735	X	4604	-0-	-1131	B	-0-	87	1	4056	3	N	419	419	0			-0-
								461	9									
*04	5583	X	5583	-0-	-0-	B	-0-	90	1	4222	3	N	1070	1070	0			-0-
								94	5	1177	9							
*05	4838	X	4838	-0-	-0-	B	-0-	82	1	4316	3	N	211	211	0			-0-
								208	5	232	9							
*06	4536	X	4536	-0-	-0-	B	-0-	82	1	4331	3	N	95	95	0			-0-
								18	5	105	9							
*07	5766	X	5165	-0-	-601	B	-0-	92	1	4385	3	N	352	352	0			-0-
								301	5	387	9							
*08	5766	X	5222	-0-	-544	B	-0-	84	1	4047	3	N	861	861	0			-0-
								144	5	947	9							
*09	5580	X	4775	-0-	-805	B	-0-	83	1	3907	3	N	714	714	0			-0-
								785	9									
*10	5863	X	5863	-0-	-0-	B	-0-	99	1	4551	3	N	948	948	0			-0-
								170	5	1043	9							
*11	5316	X	5316	-0-	-0-	B	-0-	82	1	4390	3	N	767	767	0			-0-
								844	9									

SEIDEL UNIT C WELL #: 701 RRCID -> 290818 COMPL. DATE 02/10/2021 TOTAL DEPTH 12858 PERF.13292 - 18677

*02	24993	X	24993	-0-	-0-	B	-0-	18283	3	753	5	N	5415	5415	0			-0-
								5957	9									
*03	44784	X	44784	-0-	-0-	B	-0-	33894	3	10890	9	N	9900	9900	0			-0-
*04	39093	X	39093	-0-	-0-	B	-0-	30078	3	669	5	N	7587	7587	0			-0-
								8346	9									
*05	47709	X	38690	-0-	-9019	B	-0-	28434	3	1343	5	N	8103	8103	0			-0-
								8913	9									
*06	46170	X	27288	-0-	-18882	B	-0-	20982	3	87	5	N	5654	5654	0			-0-
								6219	9									
*07	44795	X	18784	-0-	-26011	B	-0-	12886	3	867	5	Y	4574	4574	0			-0-
								5031	9									
*08	44795	X	16405	-0-	-28390	B	-0-	11284	3	403	5	Y	4289	4289	0			-0-
								4718	9									
*09	39090	X	14893	-0-	-24197	B	-0-	10678	3	4215	9	Y	3832	3832	0			-0-
*10	38688	X	13742	-0-	-24946	B	-0-	9284	3	346	5	Y	3738	3738	0			-0-
								4112	9									
11	27300	X	12792	-0-	-14508	B	-0-	9022	3	3770	9	Y	3427	3427	0			-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
GROSS MIXON USW F WELL #: 702 RRCID -> 290874 COMPL. DATE 01/27/2021 TOTAL DEPTH 12729 PERF.12929 - 19756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	0		82709	-0-	82709	B	92936	54	1	63272	3	N	15281	15281	0			-0-
								2574	5	16809	9							
*03	0		121131	-0-	121131	B	214067	12	1	96927	3	N	21993	21993	0			-0-
								24192	9									
*04	0		120663	-0-	120663	B	334730	94902	3	2089	5	N	21520	21520	0			-0-
								23672	9									
*05	460303	X	125573	-0-	-334730	B	-0-	97251	3	4644	5	N	21525	21525	0			-0-
								23678	9									
*06	100998	X	100998	-0-	-0-	B	-0-	81779	3	344	5	N	17159	17159	0			-0-
								18875	9									
*07	101432	X	80444	-0-	-20988	B	-0-	61009	3	4167	5	N	13880	13880	0			-0-
								15268	9									
*08	101432	X	52490	-0-	-48942	B	-0-	40992	3	1469	5	N	9117	9117	0			-0-
								10029	9									
*09	98160	X	62553	-0-	-35607	B	-0-	51113	3	11440	9	N	10400	10400	0			-0-
*10	101432	X	51086	-0-	-50346	B	-0-	40196	3	1503	5	N	8534	8534	0			-0-
								9387	9									
11	98160	X	39735	-0-	-58425	B	-0-	32355	3	7380	9	N	6709	6709	0			-0-

GROSS MIXON USW E WELL #: 701 RRCID -> 290884 COMPL. DATE 01/27/2021 TOTAL DEPTH 12764 PERF.13148 - 19960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	0		74180	-0-	74180	B	84499	49	1	56568	3	N	13863	13863	0			-0-
								2314	5	15249	9							
*03	0		113509	-0-	113509	B	198008	11	1	90511	3	N	20897	20897	0			-0-
								22987	9									
*04	0		107171	-0-	107171	B	305179	84105	3	1861	5	N	19277	19277	0			-0-
								21205	9									
*05	411825	X	106646	-0-	-305179	B	-0-	83403	3	3952	5	N	17537	17537	0			-0-
								19291	9									
*06	89430	X	89121	-0-	-309	B	-0-	74160	3	310	5	N	13319	13319	0			-0-
								14651	9									
*07	92411	X	82249	-0-	-10162	B	-0-	64644	3	4395	5	N	12009	12009	0			-0-
								13210	9									
*08	92411	X	67190	-0-	-25221	B	-0-	53983	3	1924	5	N	10257	10257	0			-0-
								11283	9									
*09	89430	X	68761	-0-	-20669	B	-0-	57631	3	11130	9	N	10118	10118	0			-0-
*10	92411	X	56293	-0-	-36118	B	-0-	45624	3	1698	5	N	8155	8155	0			-0-
								8971	9									
11	89130	X	43898	-0-	-45232	B	-0-	36847	3	7051	9	N	6410	6410	0			-0-

GROSS MIXON USW C WELL #: 1 RRCID -> 291243 COMPL. DATE 01/27/2021 TOTAL DEPTH 12813 PERF.12972 - 20404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P. 216378
VASBINDER A AC WELL #: 1H RRCID -> 287442 COMPL. DATE 03/27/2019 TOTAL DEPTH 13168 PERF.13269 - 18963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11070	X	9674	-0-	-1396 B	-0-	756	1	8224	3	Y	631	566	1			205
							694	9									
07	11904	X	9507	-0-	-2397 B	-0-	791	1	8036	3	Y	618	567	1			256
							680	9									
08	9610	X	9277	-0-	-333 B	-0-	813	1	7814	3	Y	591	751	1			96
							650	9									
09	9300	X	8765	-0-	-535 B	-0-	802	1	7357	3	Y	551	569	1			78
							606	9									
10	9610	X	8800	-0-	-810 B	-0-	828	1	7360	3	Y	556	567	1			67
							612	9									
11	9300	X	7251	-0-	-2049 B	-0-	756	1	5927	3	Y	516	381	1			202
							568	9									

E. BUTLER A AC WELL #: 1H RRCID -> 288546 COMPL. DATE 01/26/2020 TOTAL DEPTH 13218 PERF.13774 - 19026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9030	X	4209	-0-	-4821 B	-0-	204	1	3656	3	N	317	378	1			55
							349	9									
07	6758	X	4671	-0-	-2087 B	-0-	500	1	3767	3	N	367	190	1			232
							404	9									
08	6231	X	4354	-0-	-1877 B	-0-	404	1	3568	3	N	347	371	1			208
							382	9									
09	5820	X	4003	-0-	-1817 B	-0-	391	1	3306	3	N	278	187	1			299
							306	9									
10	5239	X	3952	-0-	-1287 B	-0-	304	1	3242	3	N	369	566	1			102
							406	9									
11	4530	X	3187	-0-	-1343 B	-0-	286	1	2615	3	N	260	191	1			171
							286	9									

CROW A AC WELL #: 2H RRCID -> 289235 COMPL. DATE 07/08/2021 TOTAL DEPTH 13259 PERF.13360 - 18162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	77910	X	48510	-0-	-29400 B	-0-	331	1	41173	3	Y	6369	6354	0			387
							7006	9									
07	80507	X	32688	-0-	-47819 B	-0-	113	1	28513	3	Y	3693	3667	0	182	1	231
							4062	9									
08	80507	X	26207	-0-	-54300 B	-0-	168	1	23104	3	Y	2668	2667	0			232
							2935	9									
09	77910	X	23551	-0-	-54359 B	-0-	617	1	20375	3	Y	2326	1419	0	910	1	229
							2559	9									
10	80507	X	23431	-0-	-57076 B	-0-	765	1	19803	3	Y	2603	2264	1			568
							2863	9									
11	48510	X	19022	-0-	-29488 B	-0-	820	1	15855	3	Y	2134	2502	1			200
							2347	9									

GUEVARA B AC WELL #: 1H RRCID -> 289866 COMPL. DATE 07/13/2021 TOTAL DEPTH 13106 PERF.13330 - 19738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		22325	-0-	22325 B	22325	35	1	18118	3	N	3793	3717	0			76
							4172	9									
08	14B2 EXT		96791	-0-	96791 B	119116	131	1	79211	3	N	15863	15647	0	186	1	106
							17449	9									
09	195467	X	76351	-0-	-119116 B	-0-	139	1	62814	3	N	12180	12140	0	59	1	87
							13398	9									
10	71362	X	70996	-0-	-366 B	-0-	106	1	60093	3	N	9815	9784	0	41	1	77
							10797	9									
11	69060	X	53033	-0-	-16027 B	-0-	86	1	44905	3	N	7311	7057	0	198	1	133
							8042	9									

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC 253102
HANDY 02 WELL #: 0204H RRCID -> 272139 COMPL. DATE 11/21/2012 TOTAL DEPTH 12983 PERF.13128 - 19291

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

MARATHON OIL EF LLC 525398
FRANKE UNIT WELL #: 1H RRCID -> 264903 COMPL. DATE 12/13/2010 TOTAL DEPTH 12717 PERF.12280 - 12430

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-

FOSTER UNIT AC WELL #: 1H RRCID -> 265038 COMPL. DATE 03/28/2011 TOTAL DEPTH 12829 PERF.12654 - 12736

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-

PATINO UNIT WELL #: 1H RRCID -> 265042 COMPL. DATE 10/25/2010 TOTAL DEPTH 12888 PERF.12580 - 17884

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

MAY UNIT 1 AC WELL #: 1H RRCID -> 265086 COMPL. DATE 11/13/2010 TOTAL DEPTH 12199 PERF.12151 - 12292

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

LUNA UNIT AC WELL #: 1H RRCID -> 265151 COMPL. DATE 11/16/2010 TOTAL DEPTH 12155 PERF.12050 - 12204

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DIRECT ASSETS UNIT WELL #: 1H RRCID -> 268162 COMPL. DATE 01/21/2011 TOTAL DEPTH 12046 PERF.11880 - 12154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

RANCHO GRANDE TRUST NO. 1 AC WELL #: 1H RRCID -> 268211 COMPL. DATE 06/01/2010 TOTAL DEPTH 11747 PERF.11890 - 11933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WESTON GAS UNIT 1 WELL #: 10H RRCID -> 270480 COMPL. DATE 06/09/2013 TOTAL DEPTH 12411 PERF.13007 - 17475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9630	X	6622	-0-	-3008	B	-0-	373	1	6187	3	Y	42	47	0			-0-
								16	4	46	9							
07	9951	X	5498	-0-	-4453	B	-0-	313	1	4969	3	Y	187	184	0			3
								10	4	206	9							
08	9951	X	5695	-0-	-4256	B	-0-	284	1	5218	3	Y	162	162	0			3
								15	4	178	9							
09	9450	X	5447	-0-	-4003	B	-0-	279	1	4972	3	Y	166	166	0			3
								13	4	183	9							
10	9765	X	5889	-0-	-3876	B	-0-	303	1	5406	3	Y	155	155	0			3
								9	4	171	9							
11	7110	X	5983	-0-	-1127	B	-0-	324	1	5461	3	Y	172	172	0			3
								9	4	189	9							

TURNBULL UNIT D WELL #: 18H RRCID -> 270840 COMPL. DATE 05/17/2013 TOTAL DEPTH 11575 PERF.11920 - 16011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	694	-0-	-446	B	-29263	278	1	39	3	Y	336	335	0			4
								7	4	370	9							
07	589	N	644	-0-	55	B	-29208	269	1	24	3	Y	313	314	0			3
								7	4	344	9							
08	651	N	801	-0-	150	B	-29058	328	1	5	3	Y	424	423	0			4
								2	4	466	9							
09	660	N	724	-0-	64	B	-28994	303	1	8	3	Y	374	374	0			4
								2	4	411	9							
10	651	N	709	-0-	58	B	-28936	319	1	26	3	Y	329	329	0			4
								2	4	362	9							
11	660	N	389	-0-	-271	B	-28936	255	1	1	3	Y	120	123	0			1
								1	4	132	9							

WESTON GAS UNIT 1 WELL #: 12H RRCID -> 270975 COMPL. DATE 06/23/2013 TOTAL DEPTH 12415 PERF.13597 - 17488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	X	9107	-0-	7247	B	-14847	396	1	8301	3	Y	357	363	0			4
								17	4	393	9							
07	10540	X	6176	-0-	-4364	B	-14847	307	1	5572	3	Y	261	261	0			4
								10	4	287	9							
08	18600	X	5076	-0-	-13524	B	-14847	248	1	4578	3	Y	215	215	0			4
								13	4	237	9							
09	18000	X	5615	-0-	-12385	B	-14847	283	1	5076	3	Y	221	221	0			4
								13	4	243	9							
10	9424	X	5605	-0-	-3819	B	-14847	283	1	5043	3	Y	245	244	0			5
								9	4	270	9							
11	9120	X	6327	-0-	-2793	B	-14847	338	1	5685	3	Y	267	268	0			4
								10	4	294	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
CHILDREN'S-WESTON UNIT AC WELL #: 4H RRCID -> 273438 COMPL. DATE 04/01/2014 TOTAL DEPTH 11791 PERF.12214 - 18427

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11160	X	8175	-0-	-2985 B	-0-	541	1	6572	3	Y	946	946	0			15
							21	4	1041	9							
07	9115	X	9115	-0-	-0- B	-0-	555	1	7763	3	Y	712	713	0			14
							14	4	783	9							
08	8525	X	8000	-0-	-525 B	-0-	658	1	6168	3	Y	1053	1046	0			21
							16	4	1158	9							
09	8250	X	7779	-0-	-471 B	-0-	767	1	6128	3	Y	791	793	0			19
							14	4	870	9							
10	8525	X	8214	-0-	-311 B	-0-	627	1	6854	3	Y	656	663	0			12
							11	4	722	9							
*11	8854	X	8854	-0-	-0- B	-0-	586	1	7542	3	Y	649	647	0			14
							12	4	714	9							

FRANKE UNIT AC WELL #: 4H RRCID -> 274360 COMPL. DATE 06/26/2014 TOTAL DEPTH 12289 PERF.12864 - 19309

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4230	X	3599	-0-	-631 B	-17035	796	1	2105	3	Y	623	622	0			15
							13	4	685	9							
07	4774	X	3594	-0-	-1180 B	-17035	773	1	2095	3	Y	644	644	0			15
							18	4	708	9							
08	4774	X	2227	-0-	-2547 B	-17035	665	1	1242	3	Y	274	281	0			8
							19	4	301	9							
09	4620	X	1840	-0-	-2780 B	-17035	636	1	952	3	Y	206	207	0			7
							25	4	227	9							
10	3999	X	2345	-0-	-1654 B	-17035	748	1	1320	3	Y	244	244	0			7
							9	4	268	9							
11	3600	X	3101	-0-	-499 B	-17035	528	1	2012	3	Y	502	491	0			18
							9	4	552	9							

MOBIL UNIT B AC WELL #: 1H RRCID -> 274682 COMPL. DATE 08/07/2014 TOTAL DEPTH 11963 PERF.12307 - 17921

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6060	X	16160	-0-	10100 B	-9099	1158	1	14002	3	Y	869	870	0			14
							44	4	956	9							
07	13485	X	8556	-0-	-4929 B	-9099	514	1	7158	3	Y	792	790	0			16
							13	4	871	9							
08	17980	X	8287	-0-	-9693 B	-9099	440	1	7010	3	Y	751	752	0			15
							11	4	826	9							
09	17400	X	8478	-0-	-8922 B	-9099	513	1	7137	3	Y	743	740	0			18
							11	4	817	9							
10	17980	X	7473	-0-	-10507 B	-9099	444	1	6273	3	Y	680	685	0			13
							8	4	748	9							
11	16170	X	7112	-0-	-9058 B	-9099	404	1	5849	3	Y	774	771	0			16
							8	4	851	9							

MOBIL UNIT B AC WELL #: 2H RRCID -> 274688 COMPL. DATE 08/07/2014 TOTAL DEPTH 11977 PERF.12394 - 18375

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5610	X	654	-0-	-4956 B	-32052	308	1	2	3	Y	303	300	0			5
							11	4	333	9							
07	3224	X	2248	-0-	-976 B	-32052	287	1	1587	3	Y	334	332	0			7
							7	4	367	9							
08	3224	X	403	-0-	-2821 B	-32052	308	1	7	4	Y	80	85	0			2
							88	9									
09	3120	X	953	-0-	-2167 B	-32052	537	1	47	3	Y	327	321	0			8
							9	4	360	9							
10	2046	X	2804	-0-	758 B	-31294	356	1	2009	3	Y	394	395	0			7
							6	4	433	9							
11	1980	X	2198	-0-	218 B	-31076	284	1	1579	3	Y	300	301	0			6
							5	4	330	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WESTON GAS UNIT 1 WELL #: 1H RRCID -> 274914 COMPL. DATE 03/16/2016 TOTAL DEPTH 12551 PERF.12766 - 15605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6120	X	879	-0-	-5241 B	-54658	608	1	191	3	N	52	52	0			1
							23	4	57	9							
07	6758	X	1399	-0-	-5359 B	-54658	693	1	676	3	N	14	15	0			-0-
							15	4	15	9							
08	6758	X	588	-0-	-6170 B	-54658	574	1	14	4	N	-0-					-0-
09	6540	X	196	-0-	-6344 B	-54658	193	1	3	4	N	-0-					-0-
10	1302	X	-0-	-0-	-1302 B	-54658					N	-0-					-0-
11	1260	X	214	-0-	-1046 B	-54658	175	1	36	3	N	-0-					-0-
							3	4									

DIRECT ASSETS UNIT AC WELL #: 9H RRCID -> 275700 COMPL. DATE 08/17/2014 TOTAL DEPTH 11912 PERF.12233 - 15532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2580	X	1882	-0-	-698 B	-0-	451	1	1030	3	Y	309	310	0			5
							61	4	340	9							
07	2442	X	2442	-0-	-0- B	-0-	593	1	1313	3	Y	399	396	0			8
							97	4	439	9							
08	2326	X	2326	-0-	-0- B	-0-	583	1	1279	3	Y	359	360	0			7
							69	4	395	9							
09	1890	X	941	-0-	-949 B	-0-	417	1	258	3	Y	162	166	0			3
							88	4	178	9							
10	2263	X	1448	-0-	-815 B	-0-	723	1	304	3	Y	304	300	0			7
							87	4	334	9							
*11	2499	X	2499	-0-	-0- B	-0-	752	1	1051	3	Y	508	503	0			12
							137	4	559	9							

KRANER UNIT B AC WELL #: 2H RRCID -> 275701 COMPL. DATE 08/18/2014 TOTAL DEPTH 12747 PERF.12687 - 17916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7500	X	2298	-0-	-5202 B	-0-	491	1	1580	3	N	173	110	0			85
							37	4	190	9							
07	10974	X	6992	-0-	-3982 B	-0-	831	1	5866	3	Y	250	329	0			6
							20	4	275	9							
08	10974	X	5354	-0-	-5620 B	-0-	690	1	4416	3	Y	208	208	0			6
							19	4	229	9							
09	10620	X	5122	-0-	-5498 B	-0-	683	1	4186	3	Y	205	204	0			7
							27	4	226	9							
10	6455	X	6455	-0-	-0- B	-0-	823	1	5286	3	Y	305	303	0			9
							10	4	336	9							
11	6090	X	5341	-0-	-749 B	-0-	753	1	4347	3	Y	207	209	0			7
							13	4	228	9							

KOWALIK 228-1R AC WELL #: 2H RRCID -> 275704 COMPL. DATE 09/11/2014 TOTAL DEPTH 11925 PERF.11948 - 16039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	20940	X	34244	-0-	13304 B	-0-	1904	1	31243	3	Y	922	912	0			10
							83	4	1014	9							
07	13818	X	13818	-0-	-0- B	-0-	1297	1	9736	3	Y	2495	2467	0			38
							40	4	2745	9							
08	10699	X	10699	-0-	-0- B	-0-	739	1	7909	3	Y	1829	1830	0			37
							39	4	2012	9							
09	34230	X	8638	-0-	-25592 B	-0-	633	1	5897	3	Y	1891	1890	0			38
							28	4	2080	9							
10	35371	X	7942	-0-	-27429 B	-0-	655	1	5222	3	Y	1859	1859	0			38
							20	4	2045	9							
11	34230	X	3065	-0-	-31165 B	-0-	266	1	2293	3	Y	454	485	0			7
							7	4	499	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KRANER UNIT B AC WELL #: 1H RRCID -> 275849 COMPL. DATE 08/18/2014 TOTAL DEPTH 12732 PERF.12733 - 18335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12720	X	9345	-0-	-3375 B	-10589	745	1	8153	3	N	355	219	0			174
							56	4	391	9							
07	13144	X	6387	-0-	-6757 B	-10589	730	1	5359	3	Y	254	423	0			5
							19	4	279	9							
08	13144	X	4848	-0-	-8296 B	-10589	403	1	4244	3	Y	172	172	0			5
							12	4	189	9							
09	9360	X	3151	-0-	-6209 B	-10589	299	1	2765	3	Y	68	71	0			2
							12	4	75	9							
10	9672	X	4376	-0-	-5296 B	-10589	294	1	3921	3	Y	143	141	0			4
							4	4	157	9							
11	9360	X	8342	-0-	-1018 B	-10589	870	1	7095	3	Y	328	320	0			12
							16	4	361	9							

MORGAN UNIT AC WELL #: 1H RRCID -> 275972 COMPL. DATE 07/31/2014 TOTAL DEPTH 11728 PERF.12376 - 19134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3090	X	2768	-0-	-322 B	-5871	332	1	1883	3	Y	463	462	0			8
							44	4	509	9							
07	3193	X	3302	-0-	109 B	-5762	351	1	2389	3	Y	460	459	0			9
							56	4	506	9							
08	3193	X	3371	-0-	178 B	-5584	337	1	2488	3	Y	461	461	0			9
							39	4	507	9							
09	3090	X	2802	-0-	-288 B	-5584	288	1	2008	3	Y	406	407	0			8
							59	4	447	9							
10	3007	X	2737	-0-	-270 B	-5584	304	1	1940	3	Y	416	414	0			10
							35	4	458	9							
11	2970	X	2351	-0-	-619 B	-5584	267	1	1626	3	Y	374	375	0			9
							47	4	411	9							

MOBIL UNIT D AC WELL #: 2H RRCID -> 276361 COMPL. DATE 11/24/2014 TOTAL DEPTH 12074 PERF.12553 - 16710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6660	X	3357	-0-	-3303 B	-0-	859	1	1899	3	Y	515	513	0			8
							32	4	567	9							
07	6882	X	2333	-0-	-4549 B	-0-	713	1	1222	3	Y	347	348	0			7
							16	4	382	9							
08	6882	X	779	-0-	-6103 B	-0-	669	1	16	4	Y	85	90	0			2
							94	9									
09	3540	X	2706	-0-	-834 B	-0-	769	1	1734	3	Y	173	171	0			4
							13	4	190	9							
10	3472	X	2185	-0-	-1287 B	-0-	470	1	1408	3	Y	273	272	0			5
							7	4	300	9							
*11	3546	X	3546	-0-	-0- B	-0-	627	1	2624	3	Y	257	257	0			5
							12	4	283	9							

WIEDING-WESTON UNIT AC WELL #: 1H RRCID -> 276362 COMPL. DATE 11/29/2014 TOTAL DEPTH 12053 PERF.12543 - 18541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	23940	X	17143	-0-	-6797 B	-30795	1118	1	14709	3	Y	1157	1154	0			18
							43	4	1273	9							
07	24738	X	19178	-0-	-5560 B	-30795	1028	1	17104	3	Y	927	927	0			18
							26	4	1020	9							
08	24738	X	20785	-0-	-3953 B	-30795	1246	1	18901	3	Y	551	558	0			11
							32	4	606	9							
09	18300	X	20858	-0-	2558 B	-28237	1645	1	18288	3	Y	812	804	0			19
							32	4	893	9							
10	18910	X	20440	-0-	1530 B	-26707	1384	1	18264	3	Y	698	704	0			13
							24	4	768	9							
11	17910	X	17221	-0-	-689 B	-26707	1417	1	14728	3	Y	953	946	0			20
							28	4	1048	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT D AC WELL #: 3H RRCID -> 276367 COMPL. DATE 11/24/2014 TOTAL DEPTH 12052 PERF.12415 - 16627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	X	2995	-0-	2785 B	-58826	313	1	2366	3	Y	276	274	0			4
							12	4	304	9							
07	0	X	3663	-0-	3663 B	-55163	304	1	3076	3	Y	251	250	0			5
							7	4	276	9							
08	1426	X	2443	-0-	1017 B	-54146	189	1	2033	3	Y	196	197	0			4
							5	4	216	9							
09	3000	X	1714	-0-	-1286 B	-54146	142	1	1405	3	Y	149	149	0			4
							3	4	164	9							
10	3255	X	2183	-0-	-1072 B	-54146	157	1	1867	3	Y	142	143	0			3
							3	4	156	9							
11	3150	X	2603	-0-	-547 B	-54146	212	1	2179	3	Y	189	188	0			4
							4	4	208	9							

WIEDING-WESTON UNIT AC WELL #: 2H RRCID -> 276368 COMPL. DATE 09/16/2021 TOTAL DEPTH 12063 PERF.12494 - 18653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	X	-0-	-0-	-630 B	-167713					Y	-0-					-0-
07	651	X	10	-0-	-641 B	-167713	1	1	9	9	Y	8	8	0			-0-
08	T. A.		31	-0-	31 B	-167682	2	1	29	3	Y	-0-					-0-
09	T. A.		358	-0-	358 B	-167324	208	1	147	3	Y	-0-					-0-
							3	4									
10	T. A.		428	-0-	428 B	-166896	417	1	5	3	Y	-0-					-0-
							6	4									
11	T. A.		331	-0-	331 B	-166565	286	1	1	3	Y	35	34	0			1
							5	4	39	9							

MOBIL UNIT D AC WELL #: 1H RRCID -> 276396 COMPL. DATE 11/24/2014 TOTAL DEPTH 12025 PERF.12747 - 16913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10980	X	4239	-0-	-6741 B	-0-	324	1	3621	3	Y	256	254	0			4
							12	4	282	9							
07	11346	X	5191	-0-	-6155 B	-0-	497	1	4192	3	Y	445	440	0			9
							12	4	490	9							
08	11346	X	4905	-0-	-6441 B	-0-	297	1	4154	3	Y	405	406	0			8
							8	4	446	9							
09	9480	X	4424	-0-	-5056 B	-0-	259	1	3788	3	Y	338	338	0			8
							5	4	372	9							
10	4650	X	4060	-0-	-590 B	-0-	235	1	3568	3	Y	230	234	0			4
							4	4	253	9							
11	4500	X	4076	-0-	-424 B	-0-	233	1	3534	3	Y	276	274	0			6
							5	4	304	9							

KRANER UNIT A AC WELL #: 1H RRCID -> 276752 COMPL. DATE 12/07/2014 TOTAL DEPTH 12711 PERF.12559 - 19771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2760	X	5754	-0-	2994 B	-12191	494	1	4791	3	N	393	327	0			193
							37	4	432	9							
07	9238	X	6494	-0-	-2744 B	-12191	698	1	5271	3	Y	461	646	0			8
							18	4	507	9							
08	9238	X	3178	-0-	-6060 B	-12191	563	1	2425	3	Y	158	162	0			4
							16	4	174	9							
09	8940	X	4892	-0-	-4048 B	-12191	613	1	3866	3	Y	354	346	0			12
							24	4	389	9							
10	8153	X	613	-0-	-7540 B	-12191	489	1	116	3	Y	2	14	0			-0-
							6	4	2	9							
11	5760	X	7128	-0-	1368 B	-10823	789	1	5766	3	Y	508	490	0			18
							14	4	559	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KRANER UNIT A AC WELL #: 3H RRCID -> 277347 COMPL. DATE 12/07/2014 TOTAL DEPTH 12715 PERF.12610 - 19417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
06	8297	X	8297	-0-	-0-	B	-0-	630	1	7172	3	N	406	278	0		199
								48	4	447	9						
07	7223	X	5532	-0-	-1691	B	-0-	685	1	3936	3	Y	813	993	0		19
								17	4	894	9						
08	9486	X	9077	-0-	-409	B	-0-	842	1	7585	3	Y	569	572	0		16
								24	4	626	9						
09	9180	X	6246	-0-	-2934	B	-0-	756	1	5069	3	Y	355	359	0		12
								30	4	391	9						
10	9486	X	3894	-0-	-5592	B	-0-	755	1	2975	3	Y	141	149	0		4
								9	4	155	9						
*11	14592	X	14592	-0-	-0-	B	-0-	1266	1	12820	3	Y	439	427	0		16
								23	4	483	9						

MAY B UNIT AC WELL #: 2HR RRCID -> 277566 COMPL. DATE 01/20/2015 TOTAL DEPTH 12196 PERF.12540 - 16245

06	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-

DIRECT ASSETS UNIT AC WELL #: 4H RRCID -> 277567 COMPL. DATE 02/07/2015 TOTAL DEPTH 11895 PERF.12421 - 17383

06	5070	X	3417	-0-	-1653	B	-1217	372	1	2566	3	Y	391	390	0		7
								49	4	430	9						
07	4216	X	4598	-0-	382	B	-835	410	1	3670	3	Y	412	411	0		8
								65	4	453	9						
*08	4216	X	4776	-0-	560	B	-275	414	1	3856	3	Y	416	416	0		8
								48	4	458	9						
*09	4494	X	4769	-0-	275	B	-0-	313	1	3947	3	Y	406	406	0		8
								62	4	447	9						
10	4279	X	4279	-0-	-0-	B	-0-	319	1	3439	3	Y	441	439	0		10
								36	4	485	9						
11	4170	X	3305	-0-	-865	B	-0-	247	1	2595	3	Y	383	384	0		9
								42	4	421	9						

KRANER UNIT B AC WELL #: 3H RRCID -> 277624 COMPL. DATE 08/18/2014 TOTAL DEPTH 12727 PERF.12687 - 17912

06	10620	X	5956	-0-	-4664	B	-0-	595	1	4951	3	N	332	256	0		163
								45	4	365	9						
07	10974	X	3758	-0-	-7216	B	-0-	650	1	2684	3	Y	371	526	0		8
								16	4	408	9						
08	11284	X	3533	-0-	-7751	B	-0-	616	1	2841	3	Y	54	60	0		2
								17	4	59	9						
09	10920	X	4113	-0-	-6807	B	-0-	630	1	3236	3	Y	202	197	0		7
								25	4	222	9						
10	11284	X	2303	-0-	-8981	B	-0-	618	1	1556	3	Y	111	115	0		3
								7	4	122	9						
*11	6384	X	6384	-0-	-0-	B	-0-	693	1	5317	3	Y	329	320	0		12
								12	4	362	9						

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
LUNA UNIT AC WELL #: 14H RRCID -> 278055 COMPL. DATE 02/07/2015 TOTAL DEPTH 12139 PERF.12340 - 16171

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4140	X	3071	-0-		-1069 B	-9679	658	1	1754	3	Y	519	518	0			9
								88	4	571	9							
07	4278	X	2154	-0-		-2124 B	-9679	434	1	1047	3	Y	547	545	0			11
								71	4	602	9							
08	4278	X	3516	-0-		-762 B	-9679	370	1	2511	3	Y	538	539	0			10
								43	4	592	9							
09	3240	X	3704	-0-		464 B	-9215	320	1	2748	3	Y	519	518	0			11
								65	4	571	9							
10	3348	X	3593	-0-		245 B	-8970	304	1	2667	3	Y	534	533	0			12
								35	4	587	9							
11	3120	X	3559	-0-		439 B	-8531	282	1	2666	3	Y	511	511	0			12
								49	4	562	9							

KRANER UNIT A AC WELL #: 2H RRCID -> 279046 COMPL. DATE 12/07/2014 TOTAL DEPTH 12707 PERF.12777 - 19568

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	X	2135	-0-		1835 B	-23789	419	1	1375	3	N	281	143	0			138
								32	4	309	9							
07	279	X	7227	-0-		6948 B	-16841	833	1	5980	3	Y	357	487	0			8
								21	4	393	9							
08	186	X	3586	-0-		3400 B	-13441	610	1	2720	3	Y	217	219	0			6
								17	4	239	9							
*09	2130	X	7153	-0-		5023 B	-8418	777	1	6113	3	Y	211	210	0			7
								31	4	232	9							
*10	6448	X	10218	-0-		3770 B	-4648	1022	1	9183	3	Y	-0-	7	0			-0-
								13	4									
11	6240	X	187	-0-		-6053 B	-4648	183	1	1	3	Y	-0-					-0-
								3	4									

FORSHAGE-HOWELL UNIT AC WELL #: 12H RRCID -> 279126 COMPL. DATE 11/06/2015 TOTAL DEPTH 12434 PERF.12429 - 18610

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7410	X	8662	-0-		1252 B	-66889	766	1	7400	3	Y	421	428	0			4
								33	4	463	9							
07	9486	X	7735	-0-		-1751 B	-66889	876	1	6357	3	Y	432	429	0			7
								27	4	475	9							
08	9889	X	7989	-0-		-1900 B	-66889	868	1	6611	3	Y	422	420	0			9
								46	4	464	9							
09	9570	X	5783	-0-		-3787 B	-66889	785	1	4776	3	Y	170	176	0			3
								35	4	187	9							
10	9889	X	7052	-0-		-2837 B	-66889	865	1	5666	3	Y	450	444	0			9
								26	4	495	9							
11	9780	X	3112	-0-		-6668 B	-66889	352	1	2527	3	Y	203	209	0			3
								10	4	223	9							

DIRECT ASSETS UNIT AC WELL #: 5H RRCID -> 279166 COMPL. DATE 02/07/2015 TOTAL DEPTH 11880 PERF.12453 - 17381

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2610	X	360	-0-		-2250 B	-8054	110	1	162	3	Y	66	65	0			1
								15	4	73	9							
07	2697	X	249	-0-		-2448 B	-8054	146	1	78	3	Y	1	2	0			-0-
								24	4	1	9							
08	3100	X	-0-	-0-		-3100 B	-8054					Y	-0-					-0-
09	1620	X	-0-	-0-		-1620 B	-8054					Y	-0-					-0-
10	372	X	-0-	-0-		-372 B	-8054					Y	-0-					-0-
11	360	X	-0-	-0-		-360 B	-8054					Y	-0-					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MURPHY-SINCLAIR UNIT AC WELL #: 9H RRCID -> 279201 COMPL. DATE 02/13/2015 TOTAL DEPTH 12418 PERF.12682 - 17844

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7380	X	4941	-0-		-2439	B	-0-	707	1	3481	3	Y	676	680	0			23
									9	4	744	9							
07	7626	X	6764	-0-		-862	B	-0-	940	1	4739	3	Y	975	965	0			33
									12	4	1073	9							
08	7626	X	6746	-0-		-880	B	-0-	991	1	4838	3	Y	828	828	0			33
									6	4	911	9							
09	7050	X	5580	-0-		-1470	B	-0-	784	1	4030	3	Y	683	690	0			26
									15	4	751	9							
10	6572	X	6262	-0-		-310	B	-0-	837	1	4473	3	Y	859	852	0			33
									7	4	945	9							
11	5970	X	5729	-0-		-241	B	-0-	810	1	3993	3	Y	836	832	0			37
									6	4	920	9							

FRANKE-JOHNSON UNIT AC WELL #: 1H RRCID -> 279213 COMPL. DATE 02/03/2015 TOTAL DEPTH 12259 PERF.13005 - 19275

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7560	X	8932	-0-		1372	B	-18555	964	1	7552	3	Y	364	361	0			9
									16	4	400	9							
07	7874	X	4662	-0-		-3212	B	-18555	690	1	3623	3	Y	302	304	0			7
									17	4	332	9							
08	7936	X	7958	-0-		22	B	-18533	769	1	6435	3	Y	665	653	0			19
									22	4	732	9							
09	8940	X	8350	-0-		-590	B	-18533	780	1	6835	3	Y	640	637	0			22
									31	4	704	9							
10	9238	X	7760	-0-		-1478	B	-18533	836	1	5990	3	Y	840	837	0			25
									10	4	924	9							
11	8940	X	4914	-0-		-4026	B	-18533	678	1	3494	3	Y	664	665	0			24
									12	4	730	9							

FRANKE-JOHNSON UNIT AC WELL #: 2H RRCID -> 279234 COMPL. DATE 02/03/2015 TOTAL DEPTH 12278 PERF.12976 - 19072

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4290	X	718	-0-		-3572	B	-0-	28	1	690	9	Y	627	615	0			15
07	4433	X	3490	-0-		-943	B	-0-	791	1	2531	3	Y	135	147	0			3
									19	4	149	9							
08	5642	X	651	-0-		-4991	B	-0-	582	1	3	3	Y	45	47	0			1
									16	4	50	9							
09	3780	X	617	-0-		-3163	B	-0-	582	1	12	3	Y	-0-	1	0			-0-
									23	4									
10	3193	X	412	-0-		-2781	B	-0-	399	1	8	3	Y	-0-					-0-
									5	4									
11	3090	X	-0-	-0-		-3090	B	-0-					Y	-0-					-0-

MAY B UNIT AC WELL #: 1H RRCID -> 279244 COMPL. DATE 01/20/2015 TOTAL DEPTH 12171 PERF.12585 - 16200

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4217	X	4217	-0-		-0-	B	-0-	355	1	3551	3	Y	269	271	0			3
									15	4	296	9							
07	3958	X	3958	-0-		-0-	B	-0-	358	1	3278	3	Y	283	282	0			4
									11	4	311	9							
08	3627	X	3271	-0-		-356	B	-0-	278	1	2791	3	Y	170	171	0			3
									15	4	187	9							
09	4230	X	3610	-0-		-620	B	-0-	237	1	3220	3	Y	129	129	0			3
									11	4	142	9							
10	4774	X	2901	-0-		-1873	B	-0-	226	1	2490	3	Y	162	162	0			3
									7	4	178	9							
11	4620	X	1942	-0-		-2678	B	-0-	159	1	1681	3	Y	89	91	0			1
									4	4	98	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BUEHRING UNIT AC WELL #: 1H RRCID -> 279601 COMPL. DATE 05/06/2015 TOTAL DEPTH 11797 PERF.12071 - 17723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	1940	-0-	830 B	-1413	531	1	747	3	Y	536	535	0			9
							72	4	590	9							
*07	1209	N	2565	-0-	1356 B	-57	592	1	1264	3	Y	556	554	0			11
							97	4	612	9							
08	1519	N	1056	-0-	-463 B	-57	420	1	134	3	Y	411	414	0			8
							50	4	452	9							
09	1950	N	1114	-0-	-836 B	-57	412	1	147	3	Y	425	424	0			9
							87	4	468	9							
10	2387	N	2061	-0-	-326 B	-57	480	1	1118	3	Y	369	369	0			9
							57	4	406	9							
11	1020	N	929	-0-	-91 B	-57	446	1	20	3	Y	346	347	0			8
							82	4	381	9							

BUEHRING UNIT AC WELL #: 2H RRCID -> 279602 COMPL. DATE 05/06/2015 TOTAL DEPTH 11810 PERF.12120 - 17672

06	720	N	320	-0-	-400 B	-0-	112	1	15	4	Y	175	172	0			3
							193	9									
07	306	N	306	-0-	-0- B	-0-	138	1	23	4	Y	132	132	0			3
							145	9									
08	523	N	523	-0-	-0- B	-0-	442	1	53	4	Y	25	28	0			-0-
							28	9									
09	330	N	234	-0-	-96 B	-0-	135	1	1	3	Y	63	62	0			1
							29	4	69	9							
10	879	N	879	-0-	-0- B	-0-	570	1	69	4	Y	218	214	0			5
							240	9									
11	510	N	493	-0-	-17 B	-0-	334	1	12	3	Y	78	81	0			2
							61	4	86	9							

MURPHY-SINCLAIR UNIT AC WELL #: 8H RRCID -> 279605 COMPL. DATE 05/31/2015 TOTAL DEPTH 12155 PERF.12742 - 18613

06	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-

FORSHAGE-HOWELL UNIT AC WELL #: 1H RRCID -> 279714 COMPL. DATE 07/28/2015 TOTAL DEPTH 12325 PERF.12695 - 16184

06	2400	N	1527	-0-	-873 B	-0-	311	1	1142	3	Y	55	59	0			1
							13	4	61	9							
07	2263	N	1192	-0-	-1071 B	-0-	488	1	595	3	Y	85	85	0			1
							15	4	94	9							
*08	2831	X	2831	-0-	-0- B	-0-	795	1	1810	3	Y	167	165	0			3
							42	4	184	9							
*09	2205	X	2205	-0-	-0- B	-0-	720	1	1256	3	Y	179	178	0			4
							32	4	197	9							
10	1767	X	1151	-0-	-616 B	-0-	458	1	480	3	Y	181	181	0			4
							14	4	199	9							
11	3030	X	208	-0-	-2822 B	-0-	35	1	1	3	Y	155	157	0			2
							1	4	171	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
EASLEY UNIT AC WELL #: 1H RRCID -> 279740 COMPL. DATE 07/28/2015 TOTAL DEPTH 12352 PERF.12708 - 16249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5760	X	4684	-0-	-1076 B	-35344	341	1	3922	3	Y	369	378	0			4
							15	4	406	9							
07	5797	X	6043	-0-	246 B	-35098	596	1	4854	3	Y	522	518	0			8
							19	4	574	9							
08	5797	X	3246	-0-	-2551 B	-35098	580	1	2299	3	Y	305	307	0			6
							31	4	336	9							
09	5280	X	4949	-0-	-331 B	-35098	1050	1	3345	3	Y	462	459	0			9
							46	4	508	9							
10	7533	X	5071	-0-	-2462 B	-35098	1004	1	3516	3	Y	474	473	0			10
							30	4	521	9							
11	7290	X	3949	-0-	-3341 B	-35098	608	1	2911	3	Y	375	379	0			6
							17	4	413	9							

SIENKIEWICZ UNIT AC WELL #: 9H RRCID -> 279741 COMPL. DATE 04/30/2015 TOTAL DEPTH 12556 PERF.12474 - 16450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4860	X	4203	-0-	-657 B	-6399	311	1	3205	3	Y	621	622	0			6
							4	4	683	9							
07	5022	X	4299	-0-	-723 B	-6399	315	1	3287	3	Y	623	623	0			6
							12	4	685	9							
08	4650	X	4223	-0-	-427 B	-6399	305	1	3217	3	Y	629	619	0			16
							9	4	692	9							
09	4500	X	3580	-0-	-920 B	-6399	305	1	2649	3	Y	553	559	0			10
							18	4	608	9							
10	4650	X	4001	-0-	-649 B	-6399	361	1	2929	3	Y	641	637	0			14
							6	4	705	9							
11	4200	X	3963	-0-	-237 B	-6399	350	1	2926	3	Y	620	617	0			17
							5	4	682	9							

CHILDREN'S-WESTON UNIT AC WELL #: 3H RRCID -> 279743 COMPL. DATE 05/26/2015 TOTAL DEPTH 11766 PERF.12282 - 19066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15330	X	7725	-0-	-7605 B	-0-	683	1	6287	3	Y	663	661	0			10
							26	4	729	9							
07	15841	X	10123	-0-	-5718 B	-0-	762	1	7771	3	Y	1429	1411	0			28
							18	4	1572	9							
08	17236	X	10120	-0-	-7116 B	-0-	797	1	7743	3	Y	1418	1417	0			29
							20	4	1560	9							
09	11440	X	11440	-0-	-0- B	-0-	909	1	9517	3	Y	905	912	0			22
							18	4	996	9							
10	12192	X	12192	-0-	-0- B	-0-	760	1	10300	3	Y	1017	1020	0			19
							13	4	1119	9							
*11	10899	X	10899	-0-	-0- B	-0-	712	1	8955	3	Y	1107	1103	0			23
							14	4	1218	9							

MOBIL UNIT B AC WELL #: 4H RRCID -> 279744 COMPL. DATE 04/10/2015 TOTAL DEPTH 11976 PERF.12410 - 18038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5070	X	4560	-0-	-510 B	-65143	858	1	3068	3	Y	547	541	0			9
							32	4	602	9							
07	4929	X	2996	-0-	-1933 B	-65143	671	1	1890	3	Y	382	383	0			8
							15	4	420	9							
08	4929	X	5831	-0-	902 B	-64241	711	1	4772	3	Y	300	302	0			6
							18	4	330	9							
09	4560	X	8092	-0-	3532 B	-60709	786	1	6958	3	Y	303	302	0			7
							15	4	333	9							
10	4712	X	5751	-0-	1039 B	-59670	391	1	5039	3	Y	285	287	0			5
							7	4	314	9							
11	5070	X	2588	-0-	-2482 B	-59670	551	1	1831	3	Y	178	179	0			4
							10	4	196	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HEMBY UNIT B AC WELL #: 3H RRCID -> 279745 COMPL. DATE 08/04/2015 TOTAL DEPTH 12712 PERF.12830 - 18256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5070	X	3592	-0-	-1478 B	-7795	596	1	2599	3	Y	354	357	0			3
							8	4	389	9							
07	5239	X	3409	-0-	-1830 B	-7795	628	1	2442	3	Y	286	286	0			3
							24	4	315	9							
08	5084	X	3862	-0-	-1222 B	-7795	728	1	2930	3	Y	165	164	0			4
							22	4	182	9							
09	3930	X	3960	-0-	30 B	-7765	795	1	2349	3	Y	700	692	0			12
							46	4	770	9							
10	3751	X	4397	-0-	646 B	-7119	931	1	2392	3	Y	963	954	0			21
							15	4	1059	9							
11	3750	X	4187	-0-	437 B	-6682	883	1	2441	3	Y	773	773	0			21
							13	4	850	9							

DIRECT ASSETS UNIT AC WELL #: 3H RRCID -> 279778 COMPL. DATE 09/15/2015 TOTAL DEPTH 11895 PERF.12393 - 17330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	5892	-0-	5892 B	-7379	824	1	3982	3	Y	888	887	0			15
							109	4	977	9							
07	4836	X	4641	-0-	-195 B	-7379	790	1	3177	3	Y	495	500	0			10
							129	4	545	9							
08	4867	X	532	-0-	-4335 B	-7379	97	1	378	3	Y	42	51	0			1
							11	4	46	9							
09	5880	X	-0-	-0-	-5880 B	-7379					Y	-0-	1	0			-0-
10	6076	X	-0-	-0-	-6076 B	-7379					Y	-0-					-0-
11	5880	X	-0-	-0-	-5880 B	-7379					Y	-0-					-0-

LUNA UNIT AC WELL #: 10H RRCID -> 279823 COMPL. DATE 10/17/2015 TOTAL DEPTH 12106 PERF.12227 - 16000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	X	809	-0-	-901 B	-21682	485	1	38	3	Y	200	201	0			3
							66	4	220	9							
07	1767	X	1170	-0-	-597 B	-21682	530	1	70	3	Y	438	432	0			9
							88	4	482	9							
08	992	N	782	-0-	-210 B	-21682	481	1	23	3	Y	200	205	0			4
							58	4	220	9							
09	810	N	-0-	-0-	-810 B	-21682					Y	-0-	4	0			-0-
10	1147	N	321	-0-	-826 B	-21682	82	1	27	3	Y	184	180	0			4
							10	4	202	9							
11	750	N	1135	-0-	385 B	-21297	467	1	109	3	Y	430	424	0			10
							86	4	473	9							

LUNA UNIT AC WELL #: 11H RRCID -> 279825 COMPL. DATE 10/17/2015 TOTAL DEPTH 12121 PERF.12123 - 16057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11850	X	7839	-0-	-4011 B	-0-	779	1	5877	3	Y	983	978	0			17
							102	4	1081	9							
07	16709	X	3404	-0-	-13305 B	-0-	364	1	2357	3	Y	567	573	0			11
							59	4	624	9							
08	16709	X	3356	-0-	-13353 B	-0-	352	1	2361	3	Y	547	548	0			10
							41	4	602	9							
09	16170	X	3024	-0-	-13146 B	-0-	322	1	2101	3	Y	486	486	0			10
							66	4	535	9							
10	8463	X	3079	-0-	-5384 B	-0-	351	1	2089	3	Y	544	541	0			13
							41	4	598	9							
11	7830	X	2723	-0-	-5107 B	-0-	344	1	1880	3	Y	398	401	0			10
							61	4	438	9							

MAY UNIT 1 AC WELL #: 12H RRCID -> 279829 COMPL. DATE 10/06/2015 TOTAL DEPTH 11986 PERF.12336 - 16419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-4594					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-4594					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-4594					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-4594					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-4594					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-4594					Y	-0-					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DIRECT ASSETS UNIT AC WELL #: 2H RRCID -> 279863 COMPL. DATE 09/15/2015 TOTAL DEPTH 11898 PERF.12413 - 17622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	X	347	-0-	-433 B	-6914	239	1	32	4	Y	69	76	0			1
							76	9									
07	775	X	1048	-0-	273 B	-6641	474	1	79	4	Y	450	442	0			9
							495	9									
08	775	N	1152	-0-	377 B	-6264	408	1	2	3	Y	630	627	0			12
							49	4	693	9							
09	360	N	1452	-0-	1092 B	-5172	446	1	94	4	Y	829	824	0			17
							912	9									
10	775	N	1361	-0-	586 B	-4586	450	1	54	4	Y	779	778	0			18
							857	9									
11	750	N	1457	-0-	707 B	-3879	440	1	1	3	Y	850	848	0			20
							81	4	935	9							

MOBIL UNIT D AC WELL #: 5H RRCID -> 279864 COMPL. DATE 09/24/2015 TOTAL DEPTH 12074 PERF.12597 - 16953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5100	X	1780	-0-	-3320 B	-17977	732	1	804	3	Y	197	198	0			3
							27	4	217	9							
07	4526	X	3712	-0-	-814 B	-17977	796	1	2643	3	Y	232	230	0			5
							18	4	255	9							
08	4526	X	1355	-0-	-3171 B	-17977	671	1	536	3	Y	120	123	0			2
							16	4	132	9							
09	4380	X	2135	-0-	-2245 B	-17977	530	1	1425	3	Y	155	153	0			4
							9	4	171	9							
10	4185	X	609	-0-	-3576 B	-17977	479	1	6	3	Y	106	108	0			2
							7	4	117	9							
11	3270	X	432	-0-	-2838 B	-17977	410	1	7	4	Y	14	16	0			-0-
							15	9									

MOBIL UNIT D AC WELL #: 6H RRCID -> 279954 COMPL. DATE 03/18/2021 TOTAL DEPTH 12101 PERF.12541 - 16817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	-0-	-0-	-690 B	-51822					Y	-0-					-0-
07	775	N	-0-	-0-	-775 B	-51822					Y	-0-					-0-
08	124	N	138	-0-	14 B	-51808	122	1	5	3	Y	7	7	0			-0-
							3	4	8	9							
09	0	N	-0-	-0-	-0- B	-51808					Y	-0-					-0-
10	0	N	-0-	-0-	-0- B	-51808					Y	-0-					-0-
11	120	N	-0-	-0-	-120 B	-51808					Y	-0-					-0-

SAN CHRISTOVAL RANCH UNIT G AC WELL #: 5H RRCID -> 279955 COMPL. DATE 07/19/2015 TOTAL DEPTH 11781 PERF.12451 - 19188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12330	X	10287	-0-	-2043 B	-0-	859	1	8317	3	Y	797	797	0			9
							234	4	877	9							
07	12741	X	10666	-0-	-2075 B	-0-	916	1	8571	3	Y	940	937	0			12
							145	4	1034	9							
08	13330	X	11203	-0-	-2127 B	-0-	887	1	9160	3	Y	962	956	0			18
							98	4	1058	9							
09	11902	X	11902	-0-	-0- B	-0-	878	1	9742	3	Y	1002	1001	0			19
							180	4	1102	9							
10	11164	X	11164	-0-	-0- B	-0-	854	1	9148	3	Y	917	910	0			26
							153	4	1009	9							
11	10830	X	10363	-0-	-467 B	-0-	846	1	8404	3	Y	885	894	0			17
							139	4	974	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT C AC WELL #: 4H RRCID -> 279977 COMPL. DATE 10/03/2015 TOTAL DEPTH 11666 PERF.12124 - 17461

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2250	N	1951	-0-		-299	B	-1800	562	1	979	3	Y	234	235	0			3
									153	4	257	9							
07	2232	N	1541	-0-		-691	B	-1800	566	1	674	3	Y	192	193	0			2
									90	4	211	9							
08	2325	X	2117	-0-		-208	B	-1800	560	1	1079	3	Y	378	373	0			7
									62	4	416	9							
09	2160	X	2111	-0-		-49	B	-1800	554	1	1134	3	Y	281	283	0			5
									114	4	309	9							
10	2139	X	1839	-0-		-300	B	-1800	533	1	945	3	Y	242	240	0			7
									95	4	266	9							
11	2040	X	1702	-0-		-338	B	-1800	533	1	754	3	Y	298	299	0			6
									87	4	328	9							

BAILEY-RETZLOFF UNIT AC WELL #: 9H RRCID -> 279990 COMPL. DATE 11/13/2015 TOTAL DEPTH 12111 PERF.12522 - 18605

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	X	2566	-0-		-434	B	-24529	457	1	1783	3	Y	278	283	0			3
									20	4	306	9							
07	3379	X	432	-0-		-2947	B	-24529	352	1	11	3	Y	53	55	0			1
									11	4	58	9							
08	4278	X	1989	-0-		-2289	B	-24529	617	1	1097	3	Y	220	217	0			4
									33	4	242	9							
09	4140	X	1640	-0-		-2500	B	-24529	255	1	1195	3	Y	163	164	0			3
									11	4	179	9							
10	4278	X	1958	-0-		-2320	B	-24529	304	1	1386	3	Y	235	233	0			5
									9	4	259	9							
11	2580	X	2087	-0-		-493	B	-24529	142	1	1746	3	Y	177	179	0			3
									4	4	195	9							

BAILEY-RETZLOFF UNIT AC WELL #: 11H RRCID -> 280029 COMPL. DATE 11/13/2015 TOTAL DEPTH 12123 PERF.12798 - 18576

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4980	X	1232	-0-		-3748	B	-0-	233	1	549	3	Y	400	396	0			4
									10	4	440	9							
07	5146	X	3708	-0-		-1438	B	-0-	465	1	2995	3	Y	213	214	0			3
									14	4	234	9							
08	5797	X	2726	-0-		-3071	B	-0-	391	1	2008	3	Y	278	275	0			6
									21	4	306	9							
09	5040	X	452	-0-		-4588	B	-0-	60	1	379	3	Y	9	15	0			-0-
									3	4	10	9							
10	4650	X	-0-	-0-		-4650	B	-0-					Y	-0-					-0-
11	4500	X	-0-	-0-		-4500	B	-0-					Y	-0-					-0-

BAILEY-RETZLOFF UNIT AC WELL #: 10H RRCID -> 280030 COMPL. DATE 11/13/2015 TOTAL DEPTH 12105 PERF.12703 - 18686

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2280	X	456	-0-		-1824	B	-13374	302	1	135	3	Y	5	7	0			-0-
									13	4	6	9							
07	3472	X	229	-0-		-3243	B	-13374	152	1	70	3	Y	2	2	0			-0-
									5	4	2	9							
08	3472	X	2564	-0-		-908	B	-13374	624	1	1678	3	Y	208	204	0			4
									33	4	229	9							
09	3360	X	2006	-0-		-1354	B	-13374	179	1	1588	3	Y	210	210	0			4
									8	4	231	9							
10	1643	X	2088	-0-		445	B	-12929	216	1	1621	3	Y	222	221	0			5
									7	4	244	9							
11	3030	X	1127	-0-		-1903	B	-12929	80	1	890	3	Y	141	144	0			2
									2	4	155	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT D AC WELL #: 4H RRCID -> 280059 COMPL. DATE 09/24/2015 TOTAL DEPTH 12057 PERF.12457 - 16959

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5850	X	4511	-0-		-1339	B	-18177	389	1	3837	3	Y	245	243	0			4
									15	4	270	9							
07	6045	X	2690	-0-		-3355	B	-18177	444	1	2070	3	Y	151	152	0			3
									10	4	166	9							
08	6045	X	4188	-0-		-1857	B	-18177	653	1	3391	3	Y	116	117	0			2
									16	4	128	9							
09	4500	X	3685	-0-		-815	B	-18177	316	1	3164	3	Y	181	179	0			4
									6	4	199	9							
10	4650	X	4388	-0-		-262	B	-18177	326	1	3867	3	Y	172	173	0			3
									6	4	189	9							
11	4500	X	3539	-0-		-961	B	-18177	281	1	3132	3	Y	109	110	0			2
									6	4	120	9							

HOLLMAN UNIT AC WELL #: 3H RRCID -> 280060 COMPL. DATE 11/19/2015 TOTAL DEPTH 12130 PERF.12655 - 16374

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2310	X	1003	-0-		-1307	B	-26459	623	1	108	3	Y	223	227	0			2
									27	4	245	9							
07	2387	X	828	-0-		-1559	B	-26459	591	1	17	3	Y	184	183	0			3
									18	4	202	9							
08	2077	X	4139	-0-		2062	B	-24397	791	1	2833	3	Y	430	424	0			9
									42	4	473	9							
09	990	X	2226	-0-		1236	B	-23161	698	1	1149	3	Y	316	319	0			6
									31	4	348	9							
10	1023	X	1979	-0-		956	B	-22205	714	1	780	3	Y	422	419	0			9
									21	4	464	9							
11	4920	X	1381	-0-		-3539	B	-22205	697	1	277	3	Y	353	356	0			6
									19	4	388	9							

HOLLMAN UNIT AC WELL #: 5H RRCID -> 280062 COMPL. DATE 11/19/2015 TOTAL DEPTH 12113 PERF.12458 - 16460

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	555	-0-		495	B	-1525	484	1	15	3	Y	32	34	0			-0-
									21	4	35	9							
07	434	N	-0-	-0-		-434	B	-1525					Y	-0-					-0-
08	899	N	-0-	-0-		-899	B	-1525					Y	-0-					-0-
09	570	N	-0-	-0-		-570	B	-1525					Y	-0-					-0-
10	0	N	-0-	-0-		-0-	B	-1525					Y	-0-					-0-
11	0	N	-0-	-0-		-0-	B	-1525					Y	-0-					-0-

MAY B UNIT AC WELL #: 4H RRCID -> 280084 COMPL. DATE 11/24/2015 TOTAL DEPTH 12186 PERF.12526 - 17195

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3450	X	5408	-0-		1958	B	-75639	756	1	4287	3	Y	302	305	0			3
									33	4	332	9							
07	4929	X	4995	-0-		66	B	-75573	941	1	3716	3	Y	281	280	0			4
									29	4	309	9							
08	5425	X	4597	-0-		-828	B	-75573	740	1	3541	3	Y	252	251	0			5
									39	4	277	9							
09	5400	X	3905	-0-		-1495	B	-75573	785	1	2825	3	Y	236	236	0			5
									35	4	260	9							
10	6138	X	2249	-0-		-3889	B	-75573	676	1	1271	3	Y	256	256	0			5
									20	4	282	9							
11	5940	X	2118	-0-		-3822	B	-75573	771	1	949	3	Y	343	343	0			5
									21	4	377	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FORSHAGE-HOWELL UNIT AC WELL #: 11H RRCID -> 280179 COMPL. DATE 11/06/2015 TOTAL DEPTH 12433 PERF.12463 - 18592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7710	X	6320	-0-	-1390 B	-0-	476	1	5497	3	Y	296	303	0			3
							21	4	326	9							
07	7378	X	4468	-0-	-2910 B	-0-	247	1	3993	3	Y	200	200	0			3
							8	4	220	9							
08	9052	X	4279	-0-	-4773 B	-0-	208	1	3836	3	Y	204	203	0			4
							11	4	224	9							
09	8760	X	4526	-0-	-4234 B	-0-	266	1	3988	3	Y	236	235	0			5
							12	4	260	9							
10	9052	X	4495	-0-	-4557 B	-0-	281	1	3949	3	Y	233	233	0			5
							9	4	256	9							
11	6330	X	1758	-0-	-4572 B	-0-	92	1	1547	3	Y	105	108	0			2
							3	4	116	9							

SAN CHRISTOVAL RANCH UNIT C AC WELL #: 3H RRCID -> 280200 COMPL. DATE 10/03/2015 TOTAL DEPTH 11714 PERF.12244 - 16981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0- B	-7944					Y	-0-					-0-
07	0	X	-0-	-0-	-0- B	-7944					Y	-0-					-0-
08	T. A.		-0-	-0-	-0- B	-7944					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-7944					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-7944					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-7944					Y	-0-					-0-

CHILDREN'S-WESTON UNIT AC WELL #: 12H RRCID -> 280205 COMPL. DATE 12/18/2015 TOTAL DEPTH 11620 PERF.11988 - 16423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2550	X	859	-0-	-1691 B	-9898	501	1	157	3	Y	171	172	0			2
							13	4	188	9							
07	2635	X	2017	-0-	-618 B	-9898	613	1	1117	3	Y	247	247	0			2
							15	4	272	9							
08	2511	X	1481	-0-	-1030 B	-9898	536	1	707	3	Y	213	213	0			2
							4	4	234	9							
09	2430	X	1027	-0-	-1403 B	-9898	588	1	151	3	Y	259	259	0			2
							3	4	285	9							
10	2356	N	2929	-0-	573 B	-9325	704	1	1851	3	Y	336	334	0			4
							4	4	370	9							
11	1770	N	2516	-0-	746 B	-8579	641	1	1541	3	Y	302	302	0			4
							2	4	332	9							

CHILDREN'S-WESTON UNIT AC WELL #: 10H RRCID -> 280206 COMPL. DATE 04/05/2016 TOTAL DEPTH 11680 PERF.11899 - 15433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8280	X	574	-0-	-7706 B	-33278	489	1	2	3	Y	64	64	0			1
							13	4	70	9							
07	8556	X	1953	-0-	-6603 B	-33278	645	1	1255	3	Y	34	35	0			-0-
							16	4	37	9							
08	7068	X	1557	-0-	-5511 B	-33278	580	1	868	3	Y	95	94	0			1
							4	4	105	9							
09	6450	X	3795	-0-	-2655 B	-33278	688	1	3063	3	Y	35	36	0			-0-
							5	4	39	9							
10	2356	X	4271	-0-	1915 B	-31363	745	1	3444	3	Y	71	70	0			1
							4	4	78	9							
11	2280	X	3300	-0-	1020 B	-30343	634	1	2663	3	Y	1	2	0			-0-
							2	4	1	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY B UNIT AC WELL #: 3H RRCID -> 280394 COMPL. DATE 11/24/2015 TOTAL DEPTH 12180 PERF.12568 - 17000

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2160	X	276	-0-	-1884 B	-20420	259	1	5	3	Y	1	8	0			-0-
							11	4	1	9							
07	1488	X	75	-0-	-1413 B	-20420	73	1	2	4	Y	-0-					-0-
08	651	N	-0-	-0-	-651 B	-20420					Y	-0-					-0-
09	270	N	-0-	-0-	-270 B	-20420					Y	-0-					-0-
10	62	N	-0-	-0-	-62 B	-20420					Y	-0-					-0-
11	0	N	-0-	-0-	-0- B	-20420					Y	-0-					-0-

URRUTIA UNIT AC WELL #: 3H RRCID -> 280405 COMPL. DATE 08/04/2016 TOTAL DEPTH 12143 PERF.12474 - 18094

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3720	X	1847	-0-	-1873 B	-8745	775	1	797	3	Y	239	241	0			6
							12	4	263	9							
07	2883	X	847	-0-	-2036 B	-8745	737	1	2	3	Y	83	87	0			2
							17	4	91	9							
08	2790	X	1886	-0-	-904 B	-8745	756	1	808	3	Y	274	268	0			8
							21	4	301	9							
09	2700	X	2862	-0-	162 B	-8583	753	1	1662	3	Y	379	374	0			13
							30	4	417	9							
10	2790	X	3487	-0-	697 B	-7886	815	1	2286	3	Y	342	345	0			10
							10	4	376	9							
11	1860	X	1331	-0-	-529 B	-7886	725	1	478	3	Y	105	111	0			4
							12	4	116	9							

URRUTIA UNIT AC WELL #: 5H RRCID -> 280406 COMPL. DATE 08/12/2016 TOTAL DEPTH 12088 PERF.12343 - 17709

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4260	X	2591	-0-	-1669 B	-3947	676	1	628	3	Y	1161	1155	0			28
							10	4	1277	9							
07	3999	X	2419	-0-	-1580 B	-3947	749	1	300	3	Y	1230	1229	0			29
							17	4	1353	9							
08	3999	X	2721	-0-	-1278 B	-3947	726	1	1047	3	Y	844	849	0			24
							20	4	928	9							
09	3420	X	2907	-0-	-513 B	-3947	724	1	1368	3	Y	715	714	0			25
							28	4	787	9							
10	2666	X	4237	-0-	1571 B	-2376	876	1	2293	3	Y	962	958	0			29
							10	4	1058	9							
11	2580	X	2416	-0-	-164 B	-2376	753	1	701	3	Y	863	861	0			31
							13	4	949	9							

URRUTIA UNIT AC WELL #: 2H RRCID -> 280467 COMPL. DATE 08/11/2016 TOTAL DEPTH 12094 PERF.12378 - 17628

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2400	X	1320	-0-	-1080 B	-0-	572	1	246	3	Y	448	445	0			11
							9	4	493	9							
07	2325	X	1588	-0-	-737 B	-0-	604	1	397	3	Y	521	520	0			12
							14	4	573	9							
08	1643	X	914	-0-	-729 B	-0-	492	1	53	3	Y	323	326	0			9
							14	4	355	9							
09	1590	X	666	-0-	-924 B	-0-	450	1	3	3	Y	178	181	0			6
							17	4	196	9							
10	1550	X	704	-0-	-846 B	-0-	473	1	11	3	Y	195	195	0			6
							5	4	215	9							
11	1500	X	1404	-0-	-96 B	-0-	589	1	467	3	Y	307	302	0			11
							10	4	338	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
ROBERT BOWMAN UNIT AC WELL #: 1H RRCID -> 280468 COMPL. DATE 12/04/2015 TOTAL DEPTH 11994 PERF.12220 - 16561

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3090	X	2243	-0-		-847	B	-5179		690	1	1117	3	Y	312	310	0			5
										93	4	343	9							
07	3193	X	1923	-0-		-1270	B	-5179		734	1	691	3	Y	343	341	0			7
										121	4	377	9							
08	3193	X	3070	-0-		-123	B	-5179		741	1	1413	3	Y	753	746	0			14
										88	4	828	9							
09	2250	X	1886	-0-		-364	B	-5179		607	1	611	3	Y	492	496	0			10
										127	4	541	9							
10	2325	X	2362	-0-		37	B	-5142		633	1	789	3	Y	785	777	0			18
										76	4	864	9							
11	2820	X	1531	-0-		-1289	B	-5142		582	1	346	3	Y	451	458	0			11
										107	4	496	9							

ROBERT BOWMAN UNIT AC WELL #: 2H RRCID -> 280469 COMPL. DATE 12/04/2015 TOTAL DEPTH 11994 PERF.12256 - 16505

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	1034	-0-		-16	B	-20447		187	1	2	3	Y	745	744	0			13
										25	4	820	9							
07	1519	N	1216	-0-		-303	B	-20447		224	1	39	3	Y	833	829	0			17
										37	4	916	9							
08	1271	N	680	-0-		-591	B	-20447		251	1	5	3	Y	358	368	0			7
										30	4	394	9							
09	1020	N	2339	-0-		1319	B	-19128		284	1	1418	3	Y	526	522	0			11
										58	4	579	9							
10	1209	N	2636	-0-		1427	B	-17701		279	1	1541	3	Y	712	707	0			16
										33	4	783	9							
11	660	N	2187	-0-		1527	B	-16174		168	1	1187	3	Y	729	728	0			17
										30	4	802	9							

FOSTER UNIT AC WELL #: 9H RRCID -> 280471 COMPL. DATE 01/07/2016 TOTAL DEPTH 12655 PERF.12536 - 17907

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5100	X	5869	-0-		769	B	-37673		861	1	4353	3	Y	583	580	0			14
										14	4	641	9							
07	5270	X	5179	-0-		-91	B	-37673		787	1	3766	3	Y	552	553	0			13
										19	4	607	9							
08	6293	X	5125	-0-		-1168	B	-37673		722	1	3768	3	Y	559	556	0			16
										20	4	615	9							
09	6090	X	4926	-0-		-1164	B	-37673		714	1	3655	3	Y	481	480	0			17
										28	4	529	9							
10	6293	X	4961	-0-		-1332	B	-37673		801	1	3619	3	Y	483	485	0			15
										10	4	531	9							
11	5880	X	3665	-0-		-2215	B	-37673		706	1	2540	3	Y	370	372	0			13
										12	4	407	9							

ROBERT BOWMAN UNIT AC WELL #: 3H RRCID -> 280472 COMPL. DATE 12/04/2015 TOTAL DEPTH 11993 PERF.12277 - 16325

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1754	X	1754	-0-		-0-	B	-0-		610	1	337	3	Y	658	657	0			11
										83	4	724	9							
07	1836	X	1836	-0-		-0-	B	-0-		700	1	335	3	Y	623	621	0			13
										116	4	685	9							
08	2077	X	1614	-0-		-463	B	-0-		655	1	319	3	Y	510	513	0			10
										79	4	561	9							
09	2010	X	1637	-0-		-373	B	-0-		598	1	346	3	Y	515	515	0			10
										126	4	567	9							
10	2077	X	1646	-0-		-431	B	-0-		625	1	444	3	Y	456	455	0			11
										75	4	502	9							
11	1740	X	1422	-0-		-318	B	-0-		653	1	412	3	Y	215	221	0			5
										120	4	237	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HOLLMAN UNIT AC WELL #: 11H RRCID -> 280474 COMPL. DATE 05/30/2016 TOTAL DEPTH 12360 PERF.12256 - 18972

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	N	2815	-0-		865 B	-41822	609	1	1914	3	Y	242	244	0			3
								26	4	266	9							
07	2511	N	3365	-0-		854 B	-40968	800	1	2268	3	Y	248	247	0			4
								24	4	273	9							
08	2852	X	3487	-0-		635 B	-40333	808	1	2365	3	Y	246	245	0			5
								43	4	271	9							
09	2820	X	2987	-0-		167 B	-40166	739	1	1964	3	Y	228	228	0			5
								33	4	251	9							
10	4061	X	3179	-0-		-882 B	-40166	802	1	2075	3	Y	253	253	0			5
								24	4	278	9							
11	4110	X	2545	-0-		-1565 B	-40166	778	1	1482	3	Y	240	241	0			4
								21	4	264	9							

FOSTER UNIT AC WELL #: 11H RRCID -> 280492 COMPL. DATE 01/07/2016 TOTAL DEPTH 12666 PERF.12546 - 17283

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5550	X	8436	-0-		2886 B	-9357	1212	1	6167	3	Y	943	929	0			23
								20	4	1037	9							
07	5735	X	6081	-0-		346 B	-9011	1065	1	4421	3	Y	518	529	0			12
								25	4	570	9							
08	5735	X	6187	-0-		452 B	-8559	948	1	4528	3	Y	622	616	0			18
								27	4	684	9							
09	8430	X	5951	-0-		-2479 B	-8559	906	1	4328	3	Y	619	616	0			21
								36	4	681	9							
10	8711	X	6046	-0-		-2665 B	-8559	1022	1	4366	3	Y	587	590	0			18
								12	4	646	9							
11	8430	X	5101	-0-		-3329 B	-8559	921	1	3563	3	Y	546	544	0			20
								16	4	601	9							

HOLLMAN UNIT AC WELL #: 1H RRCID -> 280517 COMPL. DATE 11/19/2015 TOTAL DEPTH 12140 PERF.12486 - 16448

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3690	X	4303	-0-		613 B	-3128	635	1	3587	3	Y	49	50	0			1
								27	4	54	9							
07	5301	X	5210	-0-		-91 B	-3128	693	1	4426	3	Y	64	64	0			1
								21	4	70	9							
08	6789	X	506	-0-		-6283 B	-3128	458	1	13	3	Y	10	11	0			-0-
								24	4	11	9							
09	6570	X	2983	-0-		-3587 B	-3128	723	1	1821	3	Y	370	363	0			7
								32	4	407	9							
10	6789	X	2328	-0-		-4461 B	-3128	831	1	1375	3	Y	88	93	0			2
								25	4	97	9							
11	6360	X	2351	-0-		-4009 B	-3128	926	1	1334	3	Y	60	61	0			1
								25	4	66	9							

HOLLMAN UNIT AC WELL #: 14H RRCID -> 280520 COMPL. DATE 08/01/2016 TOTAL DEPTH 12289 PERF.12411 - 17678

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3240	X	3466	-0-		226 B	-31068	680	1	2302	3	Y	357	356	0			6
								91	4	393	9							
07	2945	X	3373	-0-		428 B	-30640	641	1	2299	3	Y	298	298	0			6
								105	4	328	9							
08	3658	X	3123	-0-		-535 B	-30640	648	1	2053	3	Y	314	314	0			6
								77	4	345	9							
09	3540	X	2892	-0-		-648 B	-30640	588	1	1831	3	Y	319	319	0			6
								122	4	351	9							
10	3658	X	2853	-0-		-805 B	-30640	605	1	1802	3	Y	340	338	0			8
								72	4	374	9							
11	3480	X	2147	-0-		-1333 B	-30640	554	1	1201	3	Y	265	267	0			6
								100	4	292	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BAILEY-RETZLOFF UNIT AC WELL #: 7H RRCID -> 280523 COMPL. DATE 08/02/2016 TOTAL DEPTH 12303 PERF.12204 - 18578

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6840	X	6280	-0-		-560 B	-22200	641	1	5325	3	Y	260	263	0			3
								28	4	286	9							
07	7068	X	6447	-0-		-621 B	-22200	861	1	5198	3	Y	329	327	0			5
								26	4	362	9							
08	9393	X	5782	-0-		-3611 B	-22200	916	1	4506	3	Y	284	283	0			6
								48	4	312	9							
09	9090	X	5859	-0-		-3231 B	-22200	854	1	4686	3	Y	255	256	0			5
								38	4	281	9							
10	9393	X	5373	-0-		-4020 B	-22200	873	1	4213	3	Y	237	237	0			5
								26	4	261	9							
11	7800	X	6907	-0-		-893 B	-22200	868	1	5643	3	Y	338	338	0			5
								24	4	372	9							

BAILEY-RETZLOFF UNIT AC WELL #: 12H RRCID -> 280525 COMPL. DATE 11/11/2015 TOTAL DEPTH 12263 PERF.12443 - 17788

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2730	X	5676	-0-		2946 B	-34847	773	1	4480	3	Y	292	291	0			5
								102	4	321	9							
07	2635	X	4070	-0-		1435 B	-33412	723	1	3132	3	Y	88	91	0			2
								118	4	97	9							
08	5611	X	2968	-0-		-2643 B	-33412	650	1	2070	3	Y	155	154	0			3
								77	4	171	9							
09	5670	X	3816	-0-		-1854 B	-33412	654	1	2788	3	Y	217	216	0			4
								135	4	239	9							
10	5859	X	3746	-0-		-2113 B	-33412	665	1	2737	3	Y	242	240	0			6
								78	4	266	9							
11	5670	X	3637	-0-		-2033 B	-33412	640	1	2640	3	Y	220	221	0			5
								115	4	242	9							

FOSTER UNIT AC WELL #: 10H RRCID -> 280526 COMPL. DATE 01/07/2016 TOTAL DEPTH 12653 PERF.12571 - 17662

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5310	X	1073	-0-		-4237 B	-33797	781	1	7	3	Y	248	247	0			6
								12	4	273	9							
07	5022	X	1220	-0-		-3802 B	-33797	689	1	354	3	Y	146	149	0			3
								16	4	161	9							
08	4247	X	1505	-0-		-2742 B	-33797	914	1	117	3	Y	408	399	0			12
								25	4	449	9							
09	2670	X	1517	-0-		-1153 B	-33797	759	1	524	3	Y	185	191	0			6
								30	4	204	9							
10	2666	X	1347	-0-		-1319 B	-33797	798	1	334	3	Y	187	187	0			6
								9	4	206	9							
11	1440	X	3358	-0-		1918 B	-31879	846	1	2101	3	Y	360	353	0			13
								15	4	396	9							

HEMBY UNIT B AC WELL #: 1H RRCID -> 280681 COMPL. DATE 02/10/2016 TOTAL DEPTH 12702 PERF.12840 - 18448

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4860	X	3672	-0-		-1188 B	-11234	848	1	2514	3	Y	272	272	0			3
								11	4	299	9							
07	4588	X	3579	-0-		-1009 B	-11234	861	1	2532	3	Y	140	142	0			1
								32	4	154	9							
08	4588	X	4537	-0-		-51 B	-11234	838	1	3093	3	Y	528	515	0			14
								25	4	581	9							
09	4290	X	4024	-0-		-266 B	-11234	814	1	2775	3	Y	353	361	0			6
								47	4	388	9							
10	4433	X	4061	-0-		-372 B	-11234	925	1	2768	3	Y	321	320	0			7
								15	4	353	9							
11	4380	X	3595	-0-		-785 B	-11234	886	1	2380	3	Y	287	286	0			8
								13	4	316	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HEMBY UNIT B AC WELL #: 2H RRCID -> 280682 COMPL. DATE 02/10/2016 TOTAL DEPTH 12687 PERF.12722 - 18171

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	810	X	2700	-0-		1890 B	-91		186	1	2226	3	Y	260	260	0			3
									2	4	286	9							
*07	2432	X	2523	-0-		91 B	-0-		177	1	2108	3	Y	210	211	0			2
									7	4	231	9							
08	4402	X	3231	-0-		-1171 B	-0-		335	1	2468	3	Y	380	372	0			10
									10	4	418	9							
09	4260	X	2607	-0-		-1653 B	-0-		611	1	1550	3	Y	374	377	0			7
									35	4	411	9							
10	4402	X	2121	-0-		-2281 B	-0-		610	1	1186	3	Y	286	287	0			6
									10	4	315	9							
11	3120	X	2971	-0-		-149 B	-0-		231	1	2250	3	Y	443	437	0			12
									3	4	487	9							

KOWALIK 228-1R AC WELL #: 4H RRCID -> 281072 COMPL. DATE 11/03/2015 TOTAL DEPTH 11672 PERF.11945 - 15074

06	1260	X	2365	-0-		1105 B	-16220		544	1	1645	3	Y	147	146	0			2
									14	4	162	9							
07	1302	X	2748	-0-		1446 B	-14774		628	1	1906	3	Y	180	180	0			2
									16	4	198	9							
08	2449	N	2507	-0-		58 B	-14716		616	1	1730	3	Y	142	143	0			1
									5	4	156	9							
09	2370	N	2949	-0-		579 B	-14137		619	1	2185	3	Y	128	128	0			1
									4	4	141	9							
10	2449	X	2229	-0-		-220 B	-14137		580	1	1556	3	Y	82	82	0			1
									3	4	90	9							
11	2370	X	1228	-0-		-1142 B	-14137		352	1	741	3	Y	122	122	0			1
									1	4	134	9							

HOLLMAN UNIT AC WELL #: 10H RRCID -> 281233 COMPL. DATE 05/31/2016 TOTAL DEPTH 12308 PERF.12288 - 17823

06	1770	N	2379	-0-		609 B	-30246		544	1	1585	3	Y	206	210	0			2
									23	4	227	9							
07	2418	N	2152	-0-		-266 B	-30246		557	1	1335	3	Y	221	220	0			3
									17	4	243	9							
08	2573	X	1749	-0-		-824 B	-30246		516	1	1008	3	Y	180	179	0			4
									27	4	198	9							
09	2490	X	1813	-0-		-677 B	-30246		535	1	1028	3	Y	206	206	0			4
									23	4	227	9							
10	2573	X	1499	-0-		-1074 B	-30246		544	1	731	3	Y	189	189	0			4
									16	4	208	9							
11	2490	X	1313	-0-		-1177 B	-30246		540	1	561	3	Y	179	180	0			3
									15	4	197	9							

HOLLMAN UNIT AC WELL #: 12H RRCID -> 281443 COMPL. DATE 05/31/2016 TOTAL DEPTH 12359 PERF.12246 - 19362

06	4290	X	527	-0-		-3763 B	-107		288	1	5	3	Y	202	204	0			2
									12	4	222	9							
07	4433	X	844	-0-		-3589 B	-107		389	1	12	4	Y	403	399	0			6
									443	9									
08	6107	X	685	-0-		-5422 B	-107		358	1	4	3	Y	276	276	0			6
									19	4	304	9							
09	5910	X	420	-0-		-5490 B	-107		343	1	15	4	Y	56	61	0			1
									62	9									
10	837	X	510	-0-		-327 B	-107		382	1	3	3	Y	104	103	0			2
									11	4	114	9							
11	810	X	350	-0-		-460 B	-107		258	1	1	3	Y	76	77	0			1
									7	4	84	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT G AC WELL #: 4H RRCID -> 281503 COMPL. DATE 05/04/2016 TOTAL DEPTH 11817 PERF.12532 - 18988

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4050	X	2565	-0-		-1485	B	-37875	577	1	1420	3	Y	374	376	0			4
									157	4	411	9							
07	4061	X	2144	-0-		-1917	B	-37875	581	1	1082	3	Y	354	354	0			4
									92	4	389	9							
08	3410	X	2169	-0-		-1241	B	-37875	561	1	1165	3	Y	346	344	0			6
									62	4	381	9							
09	3300	X	2044	-0-		-1256	B	-37875	534	1	1072	3	Y	298	298	0			6
									110	4	328	9							
10	3007	X	1671	-0-		-1336	B	-37875	528	1	768	3	Y	255	254	0			7
									94	4	281	9							
11	2580	X	1385	-0-		-1195	B	-37875	523	1	499	3	Y	252	254	0			5
									86	4	277	9							

MURPHY-SINCLAIR UNIT AC WELL #: 3H RRCID -> 281710 COMPL. DATE 11/04/2016 TOTAL DEPTH 12436 PERF.12388 - 18124

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6450	X	1831	-0-		-4619	B	-0-	576	1	442	3	Y	733	721	0			25
									7	4	806	9							
07	6665	X	5241	-0-		-1424	B	-0-	647	1	3920	3	Y	605	610	0			20
									8	4	666	9							
08	6541	X	5089	-0-		-1452	B	-0-	660	1	4022	3	Y	366	371	0			15
									4	4	403	9							
09	5255	X	5255	-0-		-0-	B	-0-	652	1	4148	3	Y	403	403	0			15
									12	4	443	9							
10	5434	X	5434	-0-		-0-	B	-0-	674	1	4140	3	Y	558	552	0			21
									6	4	614	9							
11	4590	X	2948	-0-		-1642	B	-0-	531	1	2025	3	Y	353	358	0			16
									4	4	388	9							

DAVILA UNIT AC WELL #: 4H RRCID -> 281870 COMPL. DATE 12/28/2016 TOTAL DEPTH 12135 PERF.12635 - 19054

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9150	X	11037	-0-		1887	B	-74399	1126	1	9088	3	Y	704	700	0			7
									49	4	774	9							
07	10292	X	9151	-0-		-1141	B	-74399	1083	1	7313	3	Y	656	653	0			10
									33	4	722	9							
08	10664	X	8293	-0-		-2371	B	-74399	1048	1	6630	3	Y	509	509	0			10
									55	4	560	9							
09	11040	X	6521	-0-		-4519	B	-74399	911	1	5108	3	Y	420	422	0			8
									40	4	462	9							
10	11439	X	7273	-0-		-4166	B	-74399	1013	1	5682	3	Y	497	495	0			10
									31	4	547	9							
11	11070	X	6084	-0-		-4986	B	-74399	959	1	4609	3	Y	445	448	0			7
									26	4	490	9							

DAVILA UNIT AC WELL #: 25H RRCID -> 281871 COMPL. DATE 12/22/2016 TOTAL DEPTH 12371 PERF.12294 - 18105

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7860	X	7461	-0-		-399	B	-116897	635	1	6510	3	Y	262	271	0			3
									28	4	288	9							
07	8990	X	5739	-0-		-3251	B	-116897	676	1	4733	3	Y	281	280	0			4
									21	4	309	9							
08	12493	X	7571	-0-		-4922	B	-116897	884	1	6235	3	Y	368	365	0			7
									47	4	405	9							
09	12090	X	4625	-0-		-7465	B	-116897	345	1	4101	3	Y	148	152	0			3
									16	4	163	9							
10	12493	X	4439	-0-		-8054	B	-116897	274	1	3906	3	Y	228	226	0			5
									8	4	251	9							
11	9240	X	4406	-0-		-4834	B	-116897	296	1	3853	3	Y	226	227	0			4
									8	4	249	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA UNIT AC WELL #: 2H RRCID -> 282001 COMPL. DATE 12/22/2016 TOTAL DEPTH 12360 PERF.12278 - 17972

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8010	X	9999	-0-		1989 B	-33637	376	1	8525	3	Y	983	993	0			10
								17	4	1081	9							
07	10447	X	7962	-0-		-2485 B	-33637	366	1	6624	3	Y	873	870	0			13
								12	4	960	9							
08	8029	X	7902	-0-		-127 B	-33637	359	1	6597	3	Y	844	840	0			17
								18	4	928	9							
09	7770	X	7524	-0-		-246 B	-33637	355	1	6326	3	Y	752	754	0			15
								16	4	827	9							
10	8029	X	7338	-0-		-691 B	-33637	342	1	6110	3	Y	796	795	0			16
								10	4	876	9							
11	7770	X	6966	-0-		-804 B	-33637	345	1	5815	3	Y	724	728	0			12
								10	4	796	9							

FRANKE UNIT AC WELL #: 3H RRCID -> 282336 COMPL. DATE 04/02/2016 TOTAL DEPTH 12431 PERF.12832 - 15781

06	4140	X	1925	-0-		-2215 B	-5840	666	1	1139	3	Y	100	101	0			2
								10	4	110	9							
07	3224	X	1801	-0-		-1423 B	-5840	516	1	1116	3	Y	143	142	0			3
								12	4	157	9							
08	2046	X	1894	-0-		-152 B	-5840	476	1	1215	3	Y	173	171	0			5
								13	4	190	9							
09	1980	X	1611	-0-		-369 B	-5840	403	1	1027	3	Y	150	150	0			5
								16	4	165	9							
10	2046	X	1584	-0-		-462 B	-5840	509	1	963	3	Y	96	98	0			3
								6	4	106	9							
11	1680	N	2079	-0-		399 B	-5441	489	1	1268	3	Y	285	278	0			10
								8	4	314	9							

DAVILA-GRAHAM UNIT AC WELL #: 6H RRCID -> 282382 COMPL. DATE 09/09/2021 TOTAL DEPTH 12017 PERF.12120 - 19332

06	660	N	474	-0-		-186 B	-15971	233	1	221	3	Y	13	13	0			-0-
								6	4	14	9							
07	713	N	700	-0-		-13 B	-15971	611	1	49	3	Y	23	23	0			-0-
								15	4	25	9							
08	217	N	90	-0-		-127 B	-15971	85	1	3	3	Y	1	1	0			-0-
								1	4	1	9							
09	480	N	2518	-0-		2038 B	-13933	449	1	1558	3	Y	462	458	0			4
								3	4	508	9							
10	713	N	2653	-0-		1940 B	-11993	621	1	1734	3	Y	268	269	0			3
								3	4	295	9							
11	90	N	2742	-0-		2652 B	-9341	460	1	2280	3	Y	-0-	3	0			-0-
								2	4									

DAVILA-GRAHAM UNIT AC WELL #: 4H RRCID -> 282401 COMPL. DATE 04/30/2017 TOTAL DEPTH 12090 PERF.11828 - 19948

*06	60660	X	60660	-0-		-0- B	-0-	2428	1	52185	3	Y	5433	5398	0			58
								71	4	5976	9							
07	40775	X	40775	-0-		-0- B	-0-	2216	1	34293	3	Y	3824	3848	0			34
								60	4	4206	9							
08	40300	X	33501	-0-		-6799 B	-0-	2010	1	27472	3	Y	3635	3634	0			35
								20	4	3999	9							
09	56490	X	27956	-0-		-28534 B	-0-	1619	1	22782	3	Y	3215	3219	0			31
								18	4	3537	9							
10	58373	X	28840	-0-		-29533 B	-0-	1642	1	23304	3	Y	3528	3520	0			39
								13	4	3881	9							
11	56490	X	26840	-0-		-29650 B	-0-	1522	1	21282	3	Y	3660	3656	0			43
								10	4	4026	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE UNIT AC WELL #: 7H RRCID -> 282424 COMPL. DATE 01/23/2017 TOTAL DEPTH 12569 PERF.12652 - 18242

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8640	X	9148	-0-		508 B	-20310	949	1	6997	3	Y	1078	1081	0			26
								16	4	1186	9							
07	8804	X	22844	-0-		14040 B	-6270	1974	1	19453	3	Y	1244	1241	0			29
								49	4	1368	9							
08	12059	X	8506	-0-		-3553 B	-6270	802	1	6602	3	Y	981	982	0			28
								23	4	1079	9							
09	11670	X	6987	-0-		-4683 B	-6270	741	1	5328	3	Y	807	807	0			28
								30	4	888	9							
10	16120	X	5397	-0-		-10723 B	-6270	743	1	3996	3	Y	590	600	0			18
								9	4	649	9							
11	15600	X	5080	-0-		-10520 B	-6270	762	1	3649	3	Y	596	592	0			22
								13	4	656	9							

BARBOZA UNIT AC WELL #: 13H RRCID -> 282452 COMPL. DATE 04/09/2016 TOTAL DEPTH 12537 PERF.12662 - 16808

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3990	X	2561	-0-		-1429 B	-0-	579	1	1521	3	Y	412	415	0			4
								8	4	453	9							
07	4123	X	3544	-0-		-579 B	-0-	666	1	2382	3	Y	428	428	0			4
								25	4	471	9							
08	6851	X	5075	-0-		-1776 B	-0-	739	1	3577	3	Y	670	657	0			17
								22	4	737	9							
09	5400	X	4516	-0-		-884 B	-0-	762	1	3005	3	Y	641	647	0			11
								44	4	705	9							
10	4077	X	4077	-0-		-0- B	-0-	862	1	2381	3	Y	745	740	0			16
								14	4	820	9							
11	4920	X	4140	-0-		-780 B	-0-	824	1	2493	3	Y	737	733	0			20
								12	4	811	9							

FRANKE UNIT AC WELL #: 2H RRCID -> 282542 COMPL. DATE 04/02/2016 TOTAL DEPTH 12308 PERF.12815 - 18966

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4500	X	2888	-0-		-1612 B	-13260	965	1	1818	3	Y	82	80	0			2
								15	4	90	9							
07	4650	X	3765	-0-		-885 B	-13260	864	1	2828	3	Y	48	49	0			1
								20	4	53	9							
08	4061	X	3821	-0-		-240 B	-13260	782	1	2988	3	Y	26	26	0			1
								22	4	29	9							
09	3600	X	5220	-0-		1620 B	-11640	794	1	4356	3	Y	35	35	0			1
								31	4	39	9							
10	3441	X	8794	-0-		5353 B	-6287	1106	1	6923	3	Y	683	663	0			21
								14	4	751	9							
11	3360	X	5771	-0-		2411 B	-3876	939	1	4456	3	Y	326	335	0			12
								17	4	359	9							

BAILEY-RETZLOFF UNIT AC WELL #: 3H RRCID -> 282647 COMPL. DATE 04/07/2017 TOTAL DEPTH 12194 PERF.12549 - 15960

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2850	X	3460	-0-		610 B	-17587	316	1	2869	3	Y	237	239	0			3
								14	4	261	9							
07	3410	X	2479	-0-		-931 B	-17587	224	1	2055	3	Y	175	175	0			3
								7	4	193	9							
08	3782	X	2496	-0-		-1286 B	-17587	385	1	1882	3	Y	190	189	0			4
								20	4	209	9							
09	3660	X	1265	-0-		-2395 B	-17587	187	1	1000	3	Y	64	67	0			1
								8	4	70	9							
10	3782	X	2126	-0-		-1656 B	-17587	149	1	1797	3	Y	159	157	0			3
								5	4	175	9							
11	3450	X	1311	-0-		-2139 B	-17587	132	1	1051	3	Y	113	114	0			2
								4	4	124	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MORGAN UNIT AC WELL #: 6H RRCID -> 283162 COMPL. DATE 10/17/2017 TOTAL DEPTH 11838 PERF.12422 - 19122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11760	X	4114	-0-	-7646 B	-0-	590	1	2724	3	Y	656	661	0			11
							78	4	722	9							
07	9331	X	5976	-0-	-3355 B	-0-	793	1	3999	3	Y	959	951	0			19
							129	4	1055	9							
08	9331	X	5317	-0-	-4014 B	-0-	678	1	3725	3	Y	759	763	0			15
							79	4	835	9							
09	6300	X	5458	-0-	-842 B	-0-	500	1	3982	3	Y	795	794	0			16
							101	4	875	9							
*10	7805	X	7805	-0-	-0- B	-0-	797	1	5387	3	Y	1390	1374	0			32
							92	4	1529	9							
*11	7427	X	7427	-0-	-0- B	-0-	648	1	4706	3	Y	1781	1770	0			43
							114	4	1959	9							

SIENKIEWICZ UNIT AC WELL #: 2H RRCID -> 283163 COMPL. DATE 06/10/2021 TOTAL DEPTH 12601 PERF.12681 - 17695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	48780	X	35962	-0-	-12818 B	-0-	1186	1	28152	3	Y	6007	6000	0			58
							16	4	6608	9							
07	50406	X	38326	-0-	-12080 B	-0-	1213	1	31027	3	Y	5491	5497	0			52
							46	4	6040	9							
08	42811	X	29228	-0-	-13583 B	-0-	944	1	23907	3	Y	3954	3905	0			101
							28	4	4349	9							
09	35970	X	22596	-0-	-13374 B	-0-	810	1	18263	3	Y	3160	3205	0			56
							47	4	3476	9							
10	38316	X	22433	-0-	-15883 B	-0-	884	1	17882	3	Y	3321	3304	0			73
							14	4	3653	9							
11	37080	X	20113	-0-	-16967 B	-0-	1348	1	15023	3	Y	3384	3364	0			93
							20	4	3722	9							

SIENKIEWICZ UNIT AC WELL #: 3H RRCID -> 283164 COMPL. DATE 06/10/2021 TOTAL DEPTH 12574 PERF.12724 - 16992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	48030	X	20646	-0-	-27384 B	-0-	730	1	16118	3	Y	3444	3456	0			33
							10	4	3788	9							
07	49631	X	19591	-0-	-30040 B	-0-	804	1	15314	3	Y	3130	3133	0			30
							30	4	3443	9							
08	26412	X	19157	-0-	-7255 B	-0-	609	1	15384	3	Y	2860	2817	0			73
							18	4	3146	9							
09	25560	X	14638	-0-	-10922 B	-0-	527	1	11611	3	Y	2245	2278	0			40
							30	4	2470	9							
10	25823	X	12547	-0-	-13276 B	-0-	491	1	9901	3	Y	1952	1949	0			43
							8	4	2147	9							
11	20640	X	11922	-0-	-8718 B	-0-	1051	1	8685	3	Y	1974	1963	0			54
							15	4	2171	9							

MAY B UNIT AC WELL #: 24H RRCID -> 283516 COMPL. DATE 07/21/2017 TOTAL DEPTH 12296 PERF.12742 - 20890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	18510	X	11365	-0-	-7145 B	-320728	941	1	8701	3	Y	1552	1539	0			37
							16	4	1707	9							
07	19127	X	11362	-0-	-7765 B	-320728	873	1	8964	3	Y	1366	1371	0			32
							22	4	1503	9							
08	19127	X	10451	-0-	-8676 B	-320728	770	1	8141	3	Y	1380	1373	0			39
							22	4	1518	9							
09	14370	X	7302	-0-	-7068 B	-320728	643	1	5551	3	Y	984	989	0			34
							26	4	1082	9							
10	12586	X	8938	-0-	-3648 B	-320728	893	1	6600	3	Y	1304	1299	0			39
							11	4	1434	9							
11	11370	X	3244	-0-	-8126 B	-320728	600	1	1429	3	Y	1095	1094	0			40
							10	4	1205	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA UNIT AC WELL #: 8H RRCID -> 283517 COMPL. DATE 08/19/2017 TOTAL DEPTH 12222 PERF.12162 - 20736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	38940	X	8118	-0-	-30822 B	-235679	333	1	7542	3	Y	212	215	0			2
							10	4	233	9							
07	43121	X	-0-	-0-	-43121 B	-235679					Y	-0-	2	0			-0-
08	43121	X	-0-	-0-	-43121 B	-235679					Y	-0-					-0-
09	41730	X	-0-	-0-	-41730 B	-235679					Y	-0-					-0-
10	11129	X	-0-	-0-	-11129 B	-235679					Y	-0-					-0-
11	8130	X	-0-	-0-	-8130 B	-235679					Y	-0-					-0-

BARBOZA UNIT AC WELL #: 8H RRCID -> 283553 COMPL. DATE 10/15/2019 TOTAL DEPTH 12574 PERF.12502 - 17992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	46740	X	28303	-0-	-18437 B	-0-	1196	1	22551	3	Y	4127	4132	0			40
							16	4	4540	9							
07	40796	X	28832	-0-	-11964 B	-0-	1151	1	23095	3	Y	4130	4131	0			39
							43	4	4543	9							
08	37975	X	31830	-0-	-6145 B	-0-	1391	1	25579	3	Y	4381	4308	0			112
							41	4	4819	9							
09	33840	X	31739	-0-	-2101 B	-0-	1782	1	25354	3	Y	4091	4131	0			72
							103	4	4500	9							
10	31701	X	31701	-0-	-0- B	-0-	1812	1	25590	3	Y	3882	3869	0			85
							29	4	4270	9							
11	30810	X	29176	-0-	-1634 B	-0-	1657	1	23297	3	Y	3816	3796	0			105
							24	4	4198	9							

MAY UNIT 1 AC WELL #: 4H RRCID -> 284431 COMPL. DATE 06/20/2018 TOTAL DEPTH 12244 PERF.12421 - 17809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14010	X	358	-0-	-13652 B	-52262	288	1	1	3	Y	60	89	0			2
							3	4	66	9							
07	14477	X	538	-0-	-13939 B	-52262	420	1	4	3	Y	99	98	0			3
							5	4	109	9							
08	3255	X	3050	-0-	-205 B	-52262	569	1	907	3	Y	1428	1374	0			57
							3	4	1571	9							
09	1710	X	9312	-0-	7602 B	-44660	1193	1	5762	3	Y	2123	2100	0			80
							22	4	2335	9							
10	1767	X	7491	-0-	5724 B	-38936	996	1	4440	3	Y	1861	1870	0			71
							8	4	2047	9							
11	2850	X	5808	-0-	2958 B	-35978	844	1	3123	3	Y	1668	1665	0			74
							6	4	1835	9							

FRANKE-JOHNSON UNIT AC WELL #: 16H RRCID -> 284525 COMPL. DATE 05/21/2018 TOTAL DEPTH 12423 PERF.12238 - 18195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12720	X	11429	-0-	-1291 B	-203321	987	1	8545	3	Y	1709	1704	0			41
							17	4	1880	9							
07	8866	X	12353	-0-	3487 B	-199834	963	1	9577	3	Y	1626	1629	0			38
							24	4	1789	9							
08	12958	X	12341	-0-	-617 B	-199834	894	1	9687	3	Y	1576	1569	0			45
							26	4	1734	9							
09	12540	X	11496	-0-	-1044 B	-199834	868	1	8950	3	Y	1494	1487	0			52
							35	4	1643	9							
10	12958	X	10683	-0-	-2275 B	-199834	870	1	8325	3	Y	1343	1354	0			41
							11	4	1477	9							
11	11430	X	10097	-0-	-1333 B	-199834	868	1	7579	3	Y	1485	1472	0			54
							16	4	1634	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA UNIT AC WELL #: 6H RRCID -> 284824 COMPL. DATE 08/10/2018 TOTAL DEPTH 12055 PERF.12659 - 19332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	24030	X	69228	-0-	45198 B	-193007	3029	1	55368	3	Y	9725	9637	0			103
							133	4	10698	9							
07	27993	X	19238	-0-	-8755 B	-193007	1504	1	14607	3	Y	2800	2860	0			43
							47	4	3080	9							
08	27993	X	8233	-0-	-19760 B	-193007	965	1	6082	3	Y	1032	1054	0			21
							51	4	1135	9							
09	69240	X	4746	-0-	-64494 B	-193007	795	1	3391	3	Y	477	488	0			10
							35	4	525	9							
10	71548	X	3885	-0-	-67663 B	-193007	1060	1	2292	3	Y	455	456	0			9
							32	4	501	9							
11	69240	X	3874	-0-	-65366 B	-193007	947	1	2420	3	Y	437	439	0			7
							26	4	481	9							

MAY B UNIT AC WELL #: 22H RRCID -> 284871 COMPL. DATE 07/03/2018 TOTAL DEPTH 12256 PERF.12710 - 20868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	21630	X	16467	-0-	-5163 B	-279221	1260	1	13934	3	Y	1137	1132	0			27
							22	4	1251	9							
07	22351	X	17642	-0-	-4709 B	-279221	1201	1	15214	3	Y	1088	1089	0			26
							30	4	1197	9							
08	21700	X	17648	-0-	-4052 B	-279221	1106	1	15316	3	Y	1085	1080	0			31
							32	4	1194	9							
09	18030	X	16683	-0-	-1347 B	-279221	1080	1	14403	3	Y	1051	1046	0			36
							44	4	1156	9							
10	17763	X	17766	-0-	3 B	-279218	1221	1	15269	3	Y	1145	1146	0			35
							16	4	1260	9							
11	16470	X	13726	-0-	-2744 B	-279218	1022	1	11590	3	Y	995	994	0			36
							19	4	1095	9							

HOLLMAN UNIT AC WELL #: 2H RRCID -> 285018 COMPL. DATE 09/12/2018 TOTAL DEPTH 12429 PERF.12495 - 15862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7020	X	9062	-0-	2042 B	-329668	680	1	7726	3	Y	569	577	0			6
							30	4	626	9							
07	8618	X	6851	-0-	-1767 B	-329668	703	1	5621	3	Y	459	458	0			7
							22	4	505	9							
08	7626	X	6316	-0-	-1310 B	-329668	747	1	5133	3	Y	361	361	0			7
							39	4	397	9							
09	7380	X	6238	-0-	-1142 B	-329668	795	1	4990	3	Y	380	379	0			8
							35	4	418	9							
10	7626	X	6574	-0-	-1052 B	-329668	740	1	5287	3	Y	477	475	0			10
							22	4	525	9							
11	7380	X	5911	-0-	-1469 B	-329668	742	1	4705	3	Y	404	408	0			6
							20	4	444	9							

FRANKE-JOHNSON UNIT AC WELL #: 12H RRCID -> 285186 COMPL. DATE 03/10/2019 TOTAL DEPTH 12472 PERF.12485 - 18201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	21300	X	13072	-0-	-8228 B	-406277	1111	1	10659	3	Y	1166	1161	0			28
							19	4	1283	9							
07	22010	X	13861	-0-	-8149 B	-406277	1069	1	11586	3	Y	1072	1075	0			25
							27	4	1179	9							
08	23219	X	13711	-0-	-9508 B	-406277	985	1	11544	3	Y	1049	1044	0			30
							28	4	1154	9							
09	18930	X	12299	-0-	-6631 B	-406277	937	1	10348	3	Y	887	886	0			31
							38	4	976	9							
10	13950	X	13591	-0-	-359 B	-406277	1191	1	11267	3	Y	1016	1016	0			31
							15	4	1118	9							
11	13080	X	13094	-0-	14 B	-406263	1210	1	10754	3	Y	1007	1002	0			36
							22	4	1108	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE-JOHNSON UNIT AC WELL #: 8H RRCID -> 285263 COMPL. DATE 03/11/2019 TOTAL DEPTH 12486 PERF.12631 - 18431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	33150	X	14487	-0-	-18663 B	-82310	928	1	11891	3	Y	1502	1494	0			36
							16	4	1652	9							
07	23467	X	12639	-0-	-10828 B	-82310	759	1	10615	3	Y	1133	1142	0			27
							19	4	1246	9							
08	19592	X	11588	-0-	-8004 B	-82310	811	1	9500	3	Y	1140	1135	0			32
							23	4	1254	9							
09	16620	X	9247	-0-	-7373 B	-82310	737	1	7458	3	Y	929	929	0			32
							30	4	1022	9							
10	16089	X	9030	-0-	-7059 B	-82310	798	1	7233	3	Y	899	904	0			27
							10	4	989	9							
11	14490	X	29180	-0-	14690 B	-67620	1536	1	26327	3	Y	1170	1155	0			42
							30	4	1287	9							

FIVE STAR UNIT WELL #: 1H RRCID -> 285529 COMPL. DATE 09/01/2018 TOTAL DEPTH 13201 PERF.13616 - 20592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LUNA UNIT AC WELL #: 2H RRCID -> 285883 COMPL. DATE 11/17/2018 TOTAL DEPTH 12242 PERF.12255 - 20149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8460	X	6654	-0-	-1806 B	-0-	950	1	4110	3	Y	1438	1437	0			50
							12	4	1582	9							
07	8742	X	6915	-0-	-1827 B	-0-	1042	1	4365	3	Y	1359	1364	0			45
							13	4	1495	9							
08	8525	X	6238	-0-	-2287 B	-0-	1039	1	3800	3	Y	1266	1260	0			51
							6	4	1393	9							
09	8250	X	7149	-0-	-1101 B	-0-	1184	1	4755	3	Y	1080	1090	0			41
							22	4	1188	9							
10	7905	X	5811	-0-	-2094 B	-0-	1004	1	3578	3	Y	1110	1108	0			43
							8	4	1221	9							
11	6660	X	4882	-0-	-1778 B	-0-	926	1	2908	3	Y	947	948	0			42
							6	4	1042	9							

FOSTER UNIT AC WELL #: 5H RRCID -> 285916 COMPL. DATE 09/07/2019 TOTAL DEPTH 12490 PERF.13290 - 18397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9390	X	8523	-0-	-867 B	-220774	977	1	6087	3	Y	1312	1311	0			32
							16	4	1443	9							
07	9703	X	9319	-0-	-384 B	-220774	962	1	7083	3	Y	1137	1142	0			27
							23	4	1251	9							
08	1457	X	8259	-0-	6802 B	-213972	854	1	6360	3	Y	928	929	0			26
							24	4	1021	9							
09	1410	X	8205	-0-	6795 B	-207177	843	1	6285	3	Y	948	941	0			33
							34	4	1043	9							
10	1457	X	6637	-0-	5180 B	-201997	872	1	4854	3	Y	818	826	0			25
							11	4	900	9							
11	1410	X	5919	-0-	4509 B	-197488	823	1	4379	3	Y	638	640	0			23
							15	4	702	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
EASLEY UNIT AC WELL #: 4H RRCID -> 286206 COMPL. DATE 08/14/2019 TOTAL DEPTH 12542 PERF.12525 - 17831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16440	X	21532	-0-	5092 B	-667058	1396	1	18623	3	Y	1320	1339	0			14
							61	4	1452	9							
07	22661	X	16157	-0-	-6504 B	-667058	1247	1	13723	3	Y	1044	1042	0			16
							39	4	1148	9							
08	19778	X	15406	-0-	-4372 B	-667058	1209	1	12418	3	Y	1560	1544	0			32
							63	4	1716	9							
09	19140	X	13322	-0-	-5818 B	-667058	1145	1	11166	3	Y	873	887	0			18
							51	4	960	9							
10	19778	X	13642	-0-	-6136 B	-667058	1174	1	11370	3	Y	965	963	0			20
							36	4	1062	9							
11	19140	X	12849	-0-	-6291 B	-667058	1213	1	10566	3	Y	943	948	0			15
							33	4	1037	9							

BARBOZA UNIT AC WELL #: 14H RRCID -> 286665 COMPL. DATE 04/09/2016 TOTAL DEPTH 12526 PERF.12713 - 16425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2940	X	4370	-0-	1430 B	-379991	694	1	3149	3	Y	471	472	0			5
							9	4	518	9							
07	2790	X	2531	-0-	-259 B	-379991	471	1	1701	3	Y	310	312	0			3
							18	4	341	9							
08	2790	X	2696	-0-	-94 B	-379991	445	1	709	3	Y	1390	1357	0			36
							13	4	1529	9							
09	4380	X	1591	-0-	-2789 B	-379991	435	1	25	4	Y	1028	1046	0			18
							1131	9									
10	4526	X	703	-0-	-3823 B	-379991	447	1	7	4	Y	226	239	0			5
							249	9									
11	4380	X	2759	-0-	-1621 B	-379991	760	1	1613	3	Y	341	337	0			9
							11	4	375	9							

FRANKE JOHNSON-PATINO 4H PSA AC WELL #: 4H RRCID -> 287230 COMPL. DATE 11/01/2019 TOTAL DEPTH 12530 PERF.12703 - 19665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	19170	X	16528	-0-	-2642 B	-336499	1327	1	12300	3	Y	2616	2615	0			63
							23	4	2878	9							
07	22537	X	15959	-0-	-6578 B	-336499	1255	1	12947	3	Y	1569	1595	0			37
							31	4	1726	9							
08	22537	X	15121	-0-	-7416 B	-336499	1131	1	12223	3	Y	1577	1569	0			45
							32	4	1735	9							
09	21810	X	13714	-0-	-8096 B	-336499	1082	1	11117	3	Y	1337	1336	0			46
							44	4	1471	9							
10	20026	X	13825	-0-	-6201 B	-336499	1196	1	11048	3	Y	1424	1427	0			43
							15	4	1566	9							
11	16530	X	13005	-0-	-3525 B	-336499	1150	1	10805	3	Y	935	944	0			34
							21	4	1029	9							

DIRECT ASSETS UNIT AC WELL #: 7H RRCID -> 288187 COMPL. DATE 02/12/2017 TOTAL DEPTH 11916 PERF.12601 - 17603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5610	X	901	-0-	-4709 B	-328691	119	1	473	3	Y	266	265	0			5
							16	4	293	9							
07	3813	X	3569	-0-	-244 B	-328691	457	1	2368	3	Y	609	602	0			12
							74	4	670	9							
08	3813	X	3402	-0-	-411 B	-328691	409	1	2281	3	Y	604	604	0			12
							48	4	664	9							
09	2730	X	3687	-0-	957 B	-327734	335	1	2536	3	Y	680	678	0			14
							68	4	748	9							
10	3255	X	2303	-0-	-952 B	-327734	679	1	1316	3	Y	206	215	0			5
							81	4	227	9							
11	3150	X	3433	-0-	283 B	-327451	362	1	2272	3	Y	668	657	0			16
							64	4	735	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MORGAN UNIT AC WELL #: 3H RRCID -> 288426 COMPL. DATE 10/18/2016 TOTAL DEPTH 11814 PERF.12429 - 19023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5550	X	3693	-0-	-1857 B	-713077	623	1	2576	3	Y	374	374	0			6
							83	4	411	9							
07	5301	X	3402	-0-	-1899 B	-713077	648	1	2283	3	Y	332	331	0			7
							106	4	365	9							
08	4433	X	3002	-0-	-1431 B	-713077	628	1	1946	3	Y	322	323	0			6
							74	4	354	9							
09	4290	X	3938	-0-	-352 B	-713077	652	1	2736	3	Y	377	375	0			8
							135	4	415	9							
10	4433	X	4514	-0-	81 B	-712996	710	1	3248	3	Y	430	428	0			10
							83	4	473	9							
11	3690	X	3577	-0-	-113 B	-712996	628	1	2388	3	Y	407	407	0			10
							113	4	448	9							

MORGAN UNIT AC WELL #: 4H RRCID -> 288436 COMPL. DATE 10/18/2016 TOTAL DEPTH 11819 PERF.12417 - 18638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4500	X	2190	-0-	-2310 B	-478204	552	1	1315	3	Y	226	225	0			4
							74	4	249	9							
07	4650	X	3399	-0-	-1251 B	-478204	703	1	2244	3	Y	306	304	0			6
							115	4	337	9							
08	4650	X	3486	-0-	-1164 B	-478204	666	1	2443	3	Y	271	272	0			5
							79	4	298	9							
09	3240	X	2601	-0-	-639 B	-478204	547	1	1607	3	Y	303	302	0			6
							114	4	333	9							
10	3100	X	3141	-0-	41 B	-478163	644	1	2101	3	Y	291	290	0			7
							76	4	320	9							
11	3090	X	3365	-0-	275 B	-477888	616	1	2108	3	Y	482	477	0			12
							111	4	530	9							

KOWALIK 228-1R AC WELL #: 3H RRCID -> 288629 COMPL. DATE 11/03/2015 TOTAL DEPTH 11677 PERF.11898 - 14968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	X	893	-0-	-367 B	-178288	488	1	297	3	Y	86	86	0			1
							13	4	95	9							
07	1302	X	1101	-0-	-201 B	-178288	546	1	475	3	Y	61	61	0			1
							13	4	67	9							
08	1085	N	1390	-0-	305 B	-177983	609	1	676	3	Y	92	92	0			1
							4	4	101	9							
09	900	N	911	-0-	11 B	-177972	544	1	270	3	Y	85	85	0			1
							3	4	94	9							
10	1240	N	1546	-0-	306 B	-177666	546	1	914	3	Y	75	75	0			1
							3	4	83	9							
11	1260	N	1264	-0-	4 B	-177662	403	1	754	3	Y	96	96	0			1
							1	4	106	9							

SAN CHRISTOVAL RANCH UNIT A AC WELL #: 4H RRCID -> 288640 COMPL. DATE 08/17/2015 TOTAL DEPTH 11472 PERF.11516 - 16898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3390	X	-0-	-0-	-3390 B	-274605					Y	-0-					-0-
07	0	X	-0-	-0-	-0- B	-274605					Y	-0-					-0-
08	T. A.		-0-	-0-	-0- B	-274605					Y	-0-					-0-
09	T. A.		-0-	-0-	-0- B	-274605					Y	-0-					-0-
10	T. A.		-0-	-0-	-0- B	-274605					Y	-0-					-0-
11	T. A.		1532	-0-	1532 B	-273073	257	1	817	3	Y	378	371	0			7
							42	4	416	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT G AC WELL #: 1H RRCID -> 288701 COMPL. DATE 04/07/2020 TOTAL DEPTH 11866 PERF.12539 - 19004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	19920	X	14911	-0-	-5009 B	-0-	1044	1	10900	3	Y	2438	2423	0			29
							285	4	2682	9							
07	19313	X	14375	-0-	-4938 B	-0-	1006	1	10547	3	Y	2421	2420	0			30
							159	4	2663	9							
08	17050	X	14207	-0-	-2843 B	-0-	949	1	10602	3	Y	2319	2306	0			43
							105	4	2551	9							
09	14910	X	13347	-0-	-1563 B	-0-	899	1	10012	3	Y	2046	2051	0			38
							185	4	2251	9							
10	15407	X	12566	-0-	-2841 B	-0-	879	1	9461	3	Y	1881	1866	0			53
							157	4	2069	9							
11	14910	X	11308	-0-	-3602 B	-0-	882	1	9050	3	Y	1119	1151	0			21
							145	4	1231	9							

FOSTER UNIT AC WELL #: 3H RRCID -> 288718 COMPL. DATE 01/10/2021 TOTAL DEPTH 12645 PERF.12918 - 18865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1074916	X	48239	-0-	-1026677 B	-0-	2498	1	37355	3	Y	7583	7523	0			182
							45	4	8341	9							
07	53041	X	48967	-0-	-4074 B	-0-	2261	1	39033	3	Y	6922	6940	0			164
							59	4	7614	9							
08	57660	X	45347	-0-	-12313 B	-0-	1982	1	36356	3	Y	6319	6303	0			180
							58	4	6951	9							
09	55800	X	39209	-0-	-16591 B	-0-	1780	1	31274	3	Y	5528	5517	0			191
							74	4	6081	9							
10	57660	X	38684	-0-	-18976 B	-0-	1897	1	30775	3	Y	5441	5467	0			165
							27	4	5985	9							
11	48240	X	35536	-0-	-12704 B	-0-	1757	1	28450	3	Y	4814	4805	0			174
							34	4	5295	9							

SAN CHRISTOVAL RANCH UNIT A AC WELL #: 3H RRCID -> 289282 COMPL. DATE 08/14/2015 TOTAL DEPTH 11514 PERF.12460 - 17136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	7812	X	2358	-0-	-5454 B	-187285	325	1	1497	3	Y	438	454	0			8
							54	4	482	9							
02	7056	X	8956	-0-	1900 B	-185385	225	1	3329	3	Y	4855	4780	0			83
							61	4	5341	9							
03	8804	X	14676	-0-	5872 B	-179513	678	1	8844	3	Y	4605	4636	0			52
							88	4	5066	9							
04	8520	X	8420	-0-	-100 B	-179513	677	1	4568	3	Y	2727	2738	0			41
							175	4	3000	9							
05	9920	X	1935	-0-	-7985 B	-179513	248	1	793	3	Y	721	753	0			9
							101	4	793	9							
06	10440	X	9899	-0-	-541 B	-179513	835	1	5648	3	Y	2898	2873	0			34
							228	4	3188	9							
07	10788	X	8690	-0-	-2098 B	-179513	836	1	4887	3	Y	2577	2579	0			32
							132	4	2835	9							
08	11005	X	6903	-0-	-4102 B	-179513	715	1	4793	3	Y	1196	1206	0			22
							79	4	1316	9							
09	9900	X	5280	-0-	-4620 B	-179513	636	1	3395	3	Y	1016	1019	0			19
							131	4	1118	9							
10	10230	X	4777	-0-	-5453 B	-179513	627	1	2859	3	Y	1072	1061	0			30
							112	4	1179	9							
11	9900	X	5100	-0-	-4800 B	-179513	607	1	3225	3	Y	1062	1072	0			20
							100	4	1168	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT A AC WELL #: 1H RRCID -> 289283 COMPL. DATE 12/04/2014 TOTAL DEPTH 11430 PERF.11711 - 16625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9480	X	9577	-0-	97 B	-336708	544	1	7702	3	Y	1075	1075	0			13
							148	4	1183	9							
07	9796	X	8100	-0-	-1696 B	-336708	523	1	6500	3	Y	904	906	0			11
							83	4	994	9							
08	13702	X	9528	-0-	-4174 B	-336708	500	1	7750	3	Y	1112	1102	0			21
							55	4	1223	9							
09	9570	X	8036	-0-	-1534 B	-336708	441	1	6154	3	Y	1227	1225	0			23
							91	4	1350	9							
10	9889	X	8039	-0-	-1850 B	-336708	501	1	6069	3	Y	1254	1241	0			36
							90	4	1379	9							
11	9570	X	7894	-0-	-1676 B	-336708	539	1	5836	3	Y	1301	1312	0			25
							88	4	1431	9							

SAN CHRISTOVAL RANCH UNIT A AC WELL #: 2H RRCID -> 289284 COMPL. DATE 12/07/2014 TOTAL DEPTH 11430 PERF.11790 - 16734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2190	X	343	-0-	-1847 B	-498035	203	1	9	3	Y	69	68	0			1
							55	4	76	9							
07	3658	X	-0-	-0-	-3658 B	-498035					Y	-0-	1	0			-0-
08	6169	X	829	-0-	-5340 B	-498035	397	1	79	3	Y	281	276	0			5
							44	4	309	9							
09	5970	X	2457	-0-	-3513 B	-498035	800	1	924	3	Y	517	512	0			10
							164	4	569	9							
10	682	X	1642	-0-	960 B	-497075	684	1	450	3	Y	351	351	0			10
							122	4	386	9							
11	810	X	1284	-0-	474 B	-496601	319	1	583	3	Y	300	304	0			6
							52	4	330	9							

URRUTIA UNIT AC WELL #: 4H RRCID -> 289285 COMPL. DATE 06/01/2015 TOTAL DEPTH 12340 PERF.12744 - 18064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	1501	-0-	1501 B	-618195	514	1	4	3	Y	886	882	0			21
							8	4	975	9							
07	1705	X	1525	-0-	-180 B	-618195	504	1	4	3	Y	914	913	0			22
							12	4	1005	9							
08	806	N	1437	-0-	631 B	-617564	459	1	13	4	Y	877	874	0			25
							965	9									
09	780	N	1439	-0-	659 B	-616905	457	1	9	3	Y	868	863	0			30
							18	4	955	9							
10	806	N	1507	-0-	701 B	-616204	512	1	6	3	Y	894	897	0			27
							6	4	983	9							
11	780	N	1515	-0-	735 B	-615469	535	1	9	4	Y	883	878	0			32
							971	9									

MOBIL UNIT B AC WELL #: 3H RRCID -> 289302 COMPL. DATE 04/10/2015 TOTAL DEPTH 12113 PERF.12398 - 18254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4560	X	3446	-0-	-1114 B	-383809	450	1	2519	3	Y	418	417	0			7
							17	4	460	9							
07	4712	X	3510	-0-	-1202 B	-383809	429	1	2621	3	Y	409	408	0			8
							10	4	450	9							
08	4433	X	4424	-0-	-9 B	-383809	291	1	3639	3	Y	443	442	0			9
							7	4	487	9							
09	4290	X	4291	-0-	1 B	-383808	246	1	3527	3	Y	466	464	0			11
							5	4	513	9							
10	4433	X	4702	-0-	269 B	-383539	263	1	3960	3	Y	431	434	0			8
							5	4	474	9							
11	3870	X	3869	-0-	-1 B	-383539	204	1	3031	3	Y	573	569	0			12
							4	4	630	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
CULBERSON-PATTESON UNIT AC WELL #: 1H RRCID -> 289303 COMPL. DATE 04/05/2015 TOTAL DEPTH 12124 PERF.12418 - 17491

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1887	-0-		567	B	-239741	760	1	952	3	Y	151	151	0			5
									9	4	166	9							
07	1271	N	1857	-0-		586	B	-239155	537	1	1048	3	Y	242	239	0			8
									6	4	266	9							
08	2201	X	1441	-0-		-760	B	-239155	324	1	1049	3	Y	60	66	0			2
									2	4	66	9							
09	2130	X	1839	-0-		-291	B	-239155	339	1	1197	3	Y	270	262	0			10
									6	4	297	9							
10	2201	X	1486	-0-		-715	B	-239155	326	1	898	3	Y	235	236	0			9
									3	4	259	9							
11	1890	X	754	-0-		-1136	B	-239155	608	1	43	3	Y	90	95	0			4
									4	4	99	9							

MAY UNIT 1 AC WELL #: 11H RRCID -> 289340 COMPL. DATE 10/06/2015 TOTAL DEPTH 12002 PERF.12376 - 16292

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	AMT	CODE	EOM BALANCE
06	3480	X	2116	-0-		-1364	B	-117614	473	1	1355	3	Y	256	254	0			9
									6	4	282	9							
07	2573	X	2230	-0-		-343	B	-117614	522	1	1438	3	Y	240	241	0			8
									6	4	264	9							
08	2573	X	2433	-0-		-140	B	-117614	575	1	1572	3	Y	257	255	0			10
									3	4	283	9							
09	2430	X	2440	-0-		10	B	-117604	612	1	1563	3	Y	231	232	0			9
									11	4	254	9							
10	2046	N	2630	-0-		584	B	-117020	639	1	1680	3	Y	278	276	0			11
									5	4	306	9							
11	2160	N	2201	-0-		41	B	-116979	600	1	1285	3	Y	284	282	0			13
									4	4	312	9							

MORGAN UNIT AC WELL #: 2H RRCID -> 289741 COMPL. DATE 10/18/2016 TOTAL DEPTH 12051 PERF.12219 - 18422

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	X	1291	-0-		91	B	-273297	352	1	2	3	Y	808	806	0			14
									48	4	889	9							
07	1240	X	1352	-0-		112	B	-273185	406	1	4	3	Y	795	793	0			16
									67	4	875	9							
08	1519	N	1718	-0-		199	B	-272986	512	1	101	3	Y	948	946	0			18
									62	4	1043	9							
09	1290	N	3184	-0-		1894	B	-271092	597	1	1437	3	Y	933	932	0			19
									124	4	1026	9							
10	1364	N	3993	-0-		2629	B	-268463	637	1	2465	3	Y	742	744	0			17
									75	4	816	9							
11	1650	N	2914	-0-		1264	B	-267199	580	1	1626	3	Y	548	552	0			13
									105	4	603	9							

REYNOLDS UNIT 1 AC WELL #: 1H RRCID -> 289742 COMPL. DATE 05/03/2015 TOTAL DEPTH 12822 PERF.12828 - 18805

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	AMT	CODE	EOM BALANCE
06	2070	X	2245	-0-		175	B	-629167	586	1	1087	3	Y	502	570	0			80
									20	4	552	9							
07	3317	X	980	-0-		-2337	B	-629167	216	1	343	3	Y	375	315	0			140
									8	4	413	9							
08	14B2 EXT		2457	-0-		2457	B	-626710	621	1	1375	3	Y	374	456	0			58
									50	4	411	9							
09	14B2 EXT		2065	-0-		2065	B	-624645	484	1	1232	3	Y	299	299	0			58
									20	4	329	9							
10	14B2 EXT		1962	-0-		1962	B	-622683	632	1	974	3	Y	302	305	0			55
									24	4	332	9							
11	14B2 EXT		2036	-0-		2036	B	-620647	575	1	932	3	Y	434	398	0			91
									52	4	477	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC 703462
KENRUBYLIE WELL #: A 8H RRCID -> 276401 COMPL. DATE 11/15/2014 TOTAL DEPTH 12908 PERF.13003 - 17358

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PHILLIPPE GU1 WELL #: A 5H RRCID -> 277809 COMPL. DATE 05/15/2015 TOTAL DEPTH 12878 PERF.13168 - 18916

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
11	SWR 10	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

STRMISKA GAS UNIT 1 WELL #: B 3H RRCID -> 280392 COMPL. DATE 08/23/2015 TOTAL DEPTH 13203 PERF.13130 - 13291

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.	-0-	-0-	-0-	B	-163771					Y	-0-					-0-
07	T. A.	-0-	-0-	-0-	B	-163771					Y	-0-					-0-
08	T. A.	-0-	-0-	-0-	B	-163771					Y	-0-					-0-
09	T. A.	-0-	-0-	-0-	B	-163771					Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	B	-163771					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	B	-163771					Y	-0-					-0-

WESSENDORFF 5-WESSENDORFF 2 (SA) WELL #: C 5H RRCID -> 282126 COMPL. DATE 03/08/2016 TOTAL DEPTH 13135 PERF.17256 - 17316

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	SWR 10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PHILLIPPE GU1 WELL #: B 6H RRCID -> 282190 COMPL. DATE 05/20/2016 TOTAL DEPTH 12873 PERF.13432 - 19438

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

NELLER GAS UNIT 1 WELL #: C 1H RRCID -> 282196 COMPL. DATE 10/22/2016 TOTAL DEPTH 13072 PERF.13672 - 19857

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: C 1H RRCID -> 282258 COMPL. DATE 03/08/2016 TOTAL DEPTH 13009 PERF.13726 - 19008

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
PHILLIPPE GU1 WELL #: B 4H RRCID -> 282270 COMPL. DATE 05/20/2016 TOTAL DEPTH 12852 PERF.14424 - 16329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

YOUNG GAS UNIT 1 WELL #: A 5H RRCID -> 284567 COMPL. DATE 11/09/2017 TOTAL DEPTH 12644 PERF.13040 - 19570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10376	X	10376	-0-	-0-	B	-0-	505	1	6870	3	Y	2710	2942	0			588
								20	4	2981	9							
07	10334	X	10334	-0-	-0-	B	-0-	519	1	6793	3	Y	2733	2599	0			722
								16	4	3006	9							
*08	7967	X	6709	-0-	-1258	B	-0-	339	1	4464	3	Y	1723	1944	0			501
								11	4	1895	9							
09	7710	X	7154	-0-	-556	B	-0-	316	1	5102	3	Y	1552	1665	0			384
								28	4	1707	9							
10	7967	X	7059	-0-	-908	B	-0-	326	1	5104	3	Y	1453	1268	0			569
								31	4	1598	9							
*11	19379	X	19379	-0-	-0-	B	-0-	1095	1	16577	3	Y	1472	1737	0			304
								88	4	1619	9							

KRAUSE GU1 WELL #: A 3H RRCID -> 285827 COMPL. DATE 09/06/2017 TOTAL DEPTH 12437 PERF.13031 - 17281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17760	X	14653	-0-	-3107	B	-0-	1141	1	12513	3	Y	908	973	0			183
								999	9									
07	17830	X	17830	-0-	-0-	B	-0-	1620	1	14915	3	Y	1177	1049	0			311
								1295	9									
*08	17205	X	16537	-0-	-668	B	-0-	1458	1	14002	3	Y	979	1005	0			285
								1077	9									
09	17893	X	17893	-0-	-0-	B	-0-	1651	1	15158	3	Y	983	1022	0			243
								4	4	1081	9							
10	17205	X	13178	-0-	-4027	B	-0-	1242	1	11003	3	Y	845	757	0			331
								3	4	930	9							
11	16650	X	15906	-0-	-744	B	-0-	1536	1	13195	3	Y	1065	1176	0			220
								3	4	1172	9							

WESS 4-SLAUGHTER-RT (SA) C3 WELL #: C 3H RRCID -> 286318 COMPL. DATE 10/08/2018 TOTAL DEPTH 13320 PERF.16281 - 22497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WESS 4-SLAUGHTER-RT (SA) C7 WELL #: C 7H RRCID -> 286907 COMPL. DATE 10/09/2019 TOTAL DEPTH 12993 PERF.13359 - 22095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	29910	X	24914	-0-	-4996	B	-0-	1539	1	20764	3	Y	2342	2569	0			508
								35	4	2576	9							
07	30907	X	24447	-0-	-6460	B	-0-	1520	1	20241	3	Y	2335	2226	0			617
								117	4	2569	9							
*08	26536	X	17457	-0-	-9079	B	-0-	1101	1	14802	3	Y	1369	1588	0			398
								48	4	1506	9							
09	25680	X	22709	-0-	-2971	B	-0-	1430	1	19023	3	Y	2020	1915	0			499
								34	4	2222	9							
10	25978	X	22465	-0-	-3513	B	-0-	1426	1	18746	3	Y	2020	1728	0			791
								71	4	2222	9							
11	24900	X	23983	-0-	-917	B	-0-	1527	1	19545	3	Y	2606	2858	0			539
								44	4	2867	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
MCCLANAHAN-BLACKWELL 2 (SA) B5 WELL #: B 5H RRCID -> 287124 COMPL. DATE 01/26/2019 TOTAL DEPTH 13491 PERF.13841 - 19842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WESS 4-SLGTR- ECRR (SA) B6 WELL #: B 6H RRCID -> 287141 COMPL. DATE 09/27/2018 TOTAL DEPTH 13058 PERF.13510 - 21759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	21120	X	19007	-0-	-2113 B	-0-	1132	1	15268	3	Y	2347	2582	0			469
							25	4	2582	9							
07	21824	X	18562	-0-	-3262 B	-0-	1115	1	14847	3	Y	2285	2151	0			603
							86	4	2514	9							
*08	19127	X	18337	-0-	-790 B	-0-	1108	1	14892	3	Y	2081	2079	0			605
							48	4	2289	9							
09	18510	X	16648	-0-	-1862 B	-0-	1024	1	13621	3	Y	1797	1953	0			444
							26	4	1977	9							
10	19127	X	17129	-0-	-1998 B	-0-	1046	1	13754	3	Y	2068	1702	0			810
							54	4	2275	9							
11	18510	X	17189	-0-	-1321 B	-0-	1044	1	13366	3	Y	2497	2791	0			516
							32	4	2747	9							

FALKS GAS UNIT 1 WELL #: C 2H RRCID -> 287638 COMPL. DATE 09/30/2019 TOTAL DEPTH 12592 PERF.13104 - 17865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	26190	X	19324	-0-	-6866 B	-0-	1571	1	17219	3	Y	485	560	0			105
							534	9									
07	25203	X	20937	-0-	-4266 B	-0-	1985	1	18275	3	Y	615	558	0			162
							677	9									
*08	23684	X	20002	-0-	-3682 B	-0-	1834	1	17619	3	Y	499	516	0			145
							549	9									
09	22380	X	17511	-0-	-4869 B	-0-	1675	1	15380	3	Y	414	455	0			102
							2	4	455	9							
10	21793	X	16131	-0-	-5662 B	-0-	1584	1	14030	3	Y	468	387	0			183
							2	4	515	9							
11	20250	X	15927	-0-	-4323 B	-0-	1604	1	13774	3	Y	498	578	0			103
							1	4	548	9							

ALEXANDER-WESSENDORFF 2 (SA) A2 WELL #: A 2H RRCID -> 287664 COMPL. DATE 05/08/2019 TOTAL DEPTH 13223 PERF.13602 - 20653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ALEXANDER-WESSENDORFF 1 (SA) A3 WELL #: A 3H RRCID -> 288099 COMPL. DATE 05/10/2019 TOTAL DEPTH 13404 PERF.13683 - 20245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESS 4-SLGTR-ECRR (SA) B5 WELL #: B 5H RRCID -> 288101 COMPL. DATE 09/27/2018 TOTAL DEPTH 13249 PERF.13790 - 21859

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ALEXANDER-WESSENDORFF 1 (SA) A5 WELL #: A 5H RRCID -> 288185 COMPL. DATE 05/10/2019 TOTAL DEPTH 13249 PERF.13511 - 18249

06	14310 X	12272	-0-	-2038 B	-0-	721	1	9803	3	Y	1563	1694	0			339
						29	4	1719	9							
07	14787 X	11630	-0-	-3157 B	-0-	716	1	9366	3	Y	1387	1360	0			366
						22	4	1526	9							
*08	13857 X	12510	-0-	-1347 B	-0-	779	1	10272	3	Y	1303	1290	0			379
						26	4	1433	9							
09	12930 X	12091	-0-	-839 B	-0-	621	1	10020	3	Y	1273	1334	0			315
						49	4	1400	9							
10	12679 X	11717	-0-	-962 B	-0-	621	1	9726	3	Y	1197	1043	0			469
						53	4	1317	9							
11	12270 X	11198	-0-	-1072 B	-0-	607	1	9179	3	Y	1237	1450	0			256
						51	4	1361	9							

FALKS GAS UNIT 1 WELL #: C 5H RRCID -> 288274 COMPL. DATE 09/23/2019 TOTAL DEPTH 12570 PERF.13012 - 19697

06	40800 X	32382	-0-	-8418 B	-0-	2650	1	29052	3	Y	618	744	0			134
						680	9									
07	35929 X	31391	-0-	-4538 B	-0-	3001	1	27622	3	Y	698	648	0			184
						768	9									
*08	37603 X	29971	-0-	-7632 B	-0-	2764	1	26554	3	Y	594	605	0			173
						653	9									
09	36030 X	27398	-0-	-8632 B	-0-	2634	1	24192	3	Y	518	561	0			128
						2	4	570	9							
10	35030 X	26774	-0-	-8256 B	-0-	2648	1	23456	3	Y	607	497	0			238
						2	4	668	9							
11	32370 X	26490	-0-	-5880 B	-0-	2691	1	23109	3	Y	625	734	0			129
						2	4	688	9							

ALEXANDER-WESSENDORFF 2 (SA) A1 WELL #: A 1H RRCID -> 288406 COMPL. DATE 05/10/2019 TOTAL DEPTH 13284 PERF.14029 - 20808

06	SWR 10	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

GUS TIPS-RUNGE 1 (SA) D5 WELL #: D 5H RRCID -> 288496 COMPL. DATE 03/01/2021 TOTAL DEPTH 13387 PERF.13309 - 18728

06	24960 X	22578	-0-	-2382 B	-0-	1367	1	18441	3	Y	2490	2766	0			540
						31	4	2739	9							
07	21852 X	21852	-0-	-0- B	-0-	1331	1	17730	3	Y	2444	2339	0			645
						103	4	2688	9							
*08	21080 X	21080	-0-	-0- B	-0-	1296	1	17417	3	Y	2101	2135	0			611
						56	4	2311	9							
09	19281 X	19281	-0-	-0- B	-0-	1194	1	15889	3	Y	1972	2090	0			487
						30	4	2169	9							
10	19211 X	19211	-0-	-0- B	-0-	1208	1	15883	3	Y	1872	1626	0			733
						61	4	2059	9							
*11	17851 X	17851	-0-	-0- B	-0-	1136	1	14541	3	Y	1947	2277	0			403
						32	4	2142	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
NELLER-ELIZONDO-RUNGE 2 (SA) D4 WELL #: D 4H RRCID -> 288606 COMPL. DATE 11/24/2019 TOTAL DEPTH 13302 PERF.13344 - 17660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ESCONDIDO CREEK GAS UNIT 1 WELL #: B 1H RRCID -> 288682 COMPL. DATE 10/04/2019 TOTAL DEPTH 13161 PERF.13350 - 18754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ESCONDIDO CREEK-WESS 3 (SA) B8 WELL #: B 8H RRCID -> 289646 COMPL. DATE 07/22/2019 TOTAL DEPTH 13237 PERF.13317 - 18960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

VALIDUS NRG AQUILAS ASSETCO LLC 881239
KOTARA-RIDLEY UNIT WELL #: 21H RRCID -> 283839 COMPL. DATE 03/06/2017 TOTAL DEPTH 12255 PERF.12483 - 16632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4052	X	4052	-0-	-0-	B	-0-	459 1 161 4		2582 3 850 9		Y	773	798	0			56
07	4194	X	4194	-0-	-0-	B	-0-	483 1 154 4		2730 2 827 9		Y	752	698	0	42	1	68
08	4276	X	4276	-0-	-0-	B	-0-	433 1 198 4		2539 2 1106 9		Y	1005	957	0	46	1	70
09	4346	X	4346	-0-	-0-	B	-0-	401 1 1135 9		2535 2		Y	1032	951	0	51	1	100
10	4184	X	4184	-0-	-0-	B	-0-	452 1 1046 9		2686 2		Y	951	924	0	57	1	70
*11	4732	X	4732	-0-	-0-	B	-0-	467 1 1202 9		3050 2		Y	1093	1054	0	58	1	51

JULIE WELL #: 3H RRCID -> 285643 COMPL. DATE 10/11/2017 TOTAL DEPTH 9256 PERF. 8506 - 8715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VALIDUS NRG AQUILAS ASSETCO LLC //CONT.// 881239
KOTARA-RIDLEY UNIT WELL #: 24H RRCID -> 286189 COMPL. DATE 07/22/2018 TOTAL DEPTH 12218 PERF.12538 - 17073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5280	X	3565	-0-	-1715	B	-0-	393	1	2212	3	Y	747	764	0			54
								138	4	822	9							
07	5456	X	3607	-0-	-1849	B	-0-	405	1	2288	2	Y	714	667	0	36	1	65
								129	4	785	9							
08	3004	X	3004	-0-	-0-	B	-0-	261	1	1770	2	Y	744	713	0	34	1	62
								155	4	818	9							
09	3689	X	3689	-0-	-0-	B	-0-	331	1	2074	2	Y	954	883	0	40	1	93
								1049	9									
10	3762	X	3762	-0-	-0-	B	-0-	404	1	2397	2	Y	874	854	0	51	1	62
								961	9									
*11	4669	X	4669	-0-	-0-	B	-0-	477	1	3119	2	Y	964	922	0	59	1	45
								1060	9									

KOTARA-RIDLEY UNIT WELL #: 23H RRCID -> 286216 COMPL. DATE 08/27/2018 TOTAL DEPTH 12226 PERF.12464 - 17282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6630	X	6023	-0-	-607	B	-0-	725	1	4078	3	Y	878	908	0			64
								254	4	966	9							
07	6386	X	5232	-0-	-1154	B	-0-	626	1	3536	2	Y	791	729	0	55	1	71
								200	4	870	9							
08	4216	X	3906	-0-	-310	B	-0-	369	1	2401	2	Y	815	769	0	39	1	78
								239	4	897	9							
09	5524	X	5524	-0-	-0-	B	-0-	531	1	3356	2	Y	1157	1057	0	67	1	111
								1273	9									
10	5488	X	5488	-0-	-0-	B	-0-	623	1	3702	2	Y	1057	1017	0	78	1	73
								1163	9									
*11	6862	X	6862	-0-	-0-	B	-0-	737	1	4817	2	Y	1170	1098	0	92	1	53
								1287	9									

LOVE UNIT WELL #: 18H RRCID -> 286233 COMPL. DATE 08/18/2018 TOTAL DEPTH 12429 PERF.12304 - 16427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	32609	X	6671	-0-	-25938	B	-0-	1910	1	3641	3	Y	1017	1011	0			67
								1	4	1119	9							
07	7440	X	6950	-0-	-490	B	-0-	2351	1	3249	2	Y	1224	1044	0	182	1	65
								4	4	1346	9							
08	7440	X	6374	-0-	-1066	B	-0-	1962	1	3164	2	Y	1129	941	0	177	1	76
								6	4	1242	9							
09	6743	X	6743	-0-	-0-	B	-0-	2379	1	3173	2	Y	1081	897	0	186	1	74
								1189	9									
10	6882	X	5895	-0-	-987	B	-0-	1749	1	2960	2	Y	1074	939	0	156	1	53
								1181	9									
11	6720	X	6043	-0-	-677	B	-0-	1982	1	2990	2	Y	899	740	0	155	1	57
								989	9									

BBG MIXON UNIT WELL #: 9H RRCID -> 286517 COMPL. DATE 06/06/2018 TOTAL DEPTH 12987 PERF.12847 - 16386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	B	-0-	N	NO RPT	-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-	N	NO RPT	-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-	N	NO RPT	-0-
09	SWR 10		NO RPT	-0-	-0-	B	-0-	N	NO RPT	-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-	N	NO RPT	-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-	N	NO RPT	-0-

BBG MIXON UNIT WELL #: 11H RRCID -> 286518 COMPL. DATE 06/05/2018 TOTAL DEPTH 12985 PERF.12901 - 13359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	B	-0-	N	NO RPT	-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-	N	NO RPT	-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-	N	NO RPT	-0-
09	SWR 10		NO RPT	-0-	-0-	B	-0-	N	NO RPT	-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-	N	NO RPT	-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-	N	NO RPT	-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VALIDUS NRG AQUILAS ASSETCO LLC //CONT.// 881239

BBG MIXON UNIT WELL #: 19H RRCID -> 286916 COMPL. DATE 06/05/2018 TOTAL DEPTH 12863 PERF.12931 - 16031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BBG MIXON UNIT WELL #: 18H RRCID -> 287084 COMPL. DATE 06/05/2018 TOTAL DEPTH 12853 PERF.12950 - 16071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

KOTARA-RIDLEY UNIT WELL #: 16H RRCID -> 288752 COMPL. DATE 03/07/2017 TOTAL DEPTH 12592 PERF.12369 - 17388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

L.B. HAILEY UNIT WELL #: 28H RRCID -> 288797 COMPL. DATE 08/15/2019 TOTAL DEPTH 12756 PERF.12816 - 19230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

L.B. HAILEY UNIT WELL #: 11H RRCID -> 288929 COMPL. DATE 08/14/2019 TOTAL DEPTH 12840 PERF.12825 - 18743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

L.B. HAILEY UNIT WELL #: 10H RRCID -> 288975 COMPL. DATE 08/14/2019 TOTAL DEPTH 12822 PERF.12965 - 18318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

L.B. HAILEY UNIT WELL #: 26H RRCID -> 289069 COMPL. DATE 08/15/2019 TOTAL DEPTH 12720 PERF.12666 - 18109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VALIDUS NRG AQUILAS ASSETCO LLC //CONT.// 881239
L.B. HAILEY UNIT WELL #: 9H RRCID -> 289145 COMPL. DATE 08/15/2019 TOTAL DEPTH 12884 PERF.12672 - 18224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

KOTARA-RIDLEY UNIT WELL #: 17H RRCID -> 289261 COMPL. DATE 03/07/2017 TOTAL DEPTH 12449 PERF.12394 - 16672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR	10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WESSENDORFF A UNIT WELL #: 18H RRCID -> 290124 COMPL. DATE 10/01/2017 TOTAL DEPTH 13038 PERF.13026 - 16121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DICKSON-ALLEN UNIT WELL #: 27H RRCID -> 290347 COMPL. DATE 02/27/2020 TOTAL DEPTH 10722 PERF.11252 - 17149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

L.B. HAILEY UNIT WELL #: 32H RRCID -> 290885 COMPL. DATE 10/03/2020 TOTAL DEPTH 12767 PERF.12558 - 17105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SUGARKANE (CRETACEOUS) 86950 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EVX MIDSTREAM PARTNERS II LLC 256687
GRANT WELL #: 1 RRCID -> 265539 COMPL. DATE 08/28/2021 TOTAL DEPTH 7488 PERF. 6102 - 7084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SUGARKANE (CRETACEOUS) //CONT.// 86950 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EVX MIDSTREAM PARTNERS II LLC //CONT.// 256687
GARRETT WELL #: 1 RRCID -> 266923 COMPL. DATE 07/06/2012 TOTAL DEPTH 3300 PERF. 1868 - 2894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SUGARKANE (EAGLE FORD) 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BPX OPERATING COMPANY 085408
WINDHAM A WELL #: 1H RRCID -> 260385 COMPL. DATE 01/26/2011 TOTAL DEPTH 13025 PERF.12760 - 19053

06	10080	X	3578	-0-	-6502	-0-	3479	3	99	9	N	90	385	1			105
07	10416	X	8605	-0-	-1811	-0-	8220	3	385	9	N	350	345	1			110
08	10416	X	3909	-0-	-6507	-0-	3864	3	45	9	N	41	51	1			100
09	9990	X	8890	-0-	-1100	-0-	8453	3	437	9	N	397	367	1			130
10	10323	X	6429	-0-	-3894	-0-	6129	3	300	9	N	273	245	1			158
11	8340	X	4472	-0-	-3868	-0-	4210	3	262	9	N	238	299	1			97

MATKIN SUGARKANE UNIT 1 WELL #: 1H RRCID -> 266698 COMPL. DATE 03/29/2013 TOTAL DEPTH 14358 PERF.14358 - 19109

06	7369	X	7369	-0-	-0-	-0-	164	1	7205	3	N	-0-					40
07	10323	X	7143	-0-	-3180	-0-	138	1	7005	3	N	-0-					40
08	10323	X	7724	-0-	-2599	-0-	141	1	7580	3	N	-0-					40
							3	4									
09	9990	X	7798	-0-	-2192	-0-	142	1	7656	3	N	-0-					40
10	8432	X	7656	-0-	-776	-0-	139	1	7517	3	N	-0-					40
11	7470	X	7034	-0-	-436	-0-	130	1	6902	3	N	-0-					40
							2	4									

MC CARN A WELL #: 5H RRCID -> 266844 COMPL. DATE 11/13/2012 TOTAL DEPTH 13173 PERF.13101 - 19953

06	330	X	67	-0-	-263	-0-	67	3			N	-0-					153
07	341	X	62	-0-	-279	-0-	62	3			N	-0-					153
08	31	X	15	-0-	-16	-0-	15	3			N	-0-					153
09	60	X	-0-	-0-	-60	-0-					N	-0-					153
10	62	X	-0-	-0-	-62	-0-					N	-0-					153
11	60	X	-0-	-0-	-60	-0-					N	-0-					153

MC CARN B WELL #: 1H RRCID -> 266847 COMPL. DATE 11/13/2012 TOTAL DEPTH 13047 PERF.13349 - 18750

06	67	N	67	-0-	-0-	-0-	67	3			N	-0-					270
07	811	N	811	-0-	-0-	-0-	811	3			N	-0-					270
08	961	N	15	-0-	-946	-0-	15	3			N	-0-					270
09	513	N	513	-0-	-0-	-0-	513	3			N	-0-	130	1			140
10	806	N	23	-0-	-783	-0-	23	3			N	-0-					140
*11	54	N	54	-0-	-0-	-0-	54	3			N	-0-					140

HOUSE MOTHERLODE UNIT 1 WELL #: 1H RRCID -> 268791 COMPL. DATE 08/09/2013 TOTAL DEPTH 13646 PERF.13450 - 18184

06	12690	X	1701	-0-	-10989	-0-	32	1	1568	3	N	92	98	1			97
							101	9									
07	16581	X	16581	-0-	-0-	-0-	321	1	16260	3	N	-0-	59	1			38
08	13355	X	13355	-0-	-0-	-0-	235	1	13117	3	N	-0-					38
							3	4									
09	13613	X	13613	-0-	-0-	-0-	247	1	13235	3	N	119					157
							131	9									
10	28277	X	28277	-0-	-0-	-0-	513	1	27763	3	N	-0-					157
							1	4									
*11	13731	X	13731	-0-	-0-	-0-	252	1	13476	3	N	-0-					157
							3	4									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP 109333
KUNDE UNIT A WELL #: G 1 RRCID -> 225297 COMPL. DATE 09/07/2006 TOTAL DEPTH 12785 PERF.11440 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	7	N	-0-	-0-	-7	-0-			N	-0-			116
07	31	N	-0-	-0-	-31	-0-			N	-0-			116
08	0	N	-0-	-0-	-0-	-0-			N	-0-			116
09	45	N	45	-0-	-0-	-0-	45	3	N	-0-			116
10	0	N	-0-	-0-	-0-	-0-			N	-0-			116
*11	25	N	25	-0-	-0-	-0-	25	3	N	-0-			116

KUNDE UNIT A WELL #: G 3 RRCID -> 249741 COMPL. DATE 04/18/2008 TOTAL DEPTH 11568 PERF.11800 - 14405

06	2490	N	430	-0-	-2060	-0-	31	1	279	3	N	109			257
							120	9							
07	1426	N	859	-0-	-567	-0-	28	1	494	3	N	306	349	1	214
							337	9							
08	1046	N	1046	-0-	-0-	-0-	248	1	592	3	N	187	183	1	218
							206	9							
09	1067	N	1067	-0-	-0-	-0-	666	1	226	3	N	159	167	1	210
							175	9							
10	868	N	812	-0-	-56	-0-	716	1	96	9	N	87			297
11	1020	N	984	-0-	-36	-0-	731	1	102	3	N	137	159	1	275
							151	9							

ESKEW WEST UNIT WELL #: 1 RRCID -> 254315 COMPL. DATE 07/12/2009 TOTAL DEPTH 12072 PERF.12205 - 16860

06	0	N	-0-	-0-	-0-	-0-					N	-0-			92
07	0	N	-0-	-0-	-0-	-0-					N	1			93
08	0	N	-0-	-0-	-0-	-0-					N	-0-			93
09	0	N	-0-	-0-	-0-	-0-					N	-0-			93
10	0	N	-0-	-0-	-0-	-0-					N	-0-			93
11	0	N	-0-	-0-	-0-	-0-					N	-0-			93

PLOMERO RANCH WELL #: 2 RRCID -> 256501 COMPL. DATE 04/06/2010 TOTAL DEPTH 12124 PERF.12355 - 15787

06	482	X	482	-0-	-0-	-0-	374	3	108	9	N	98	362	1	213
07	684	X	684	-0-	-0-	-0-	432	3	252	9	N	229			442
08	363	X	363	-0-	-0-	-0-	363	3			N	-0-	169	1	273
09	483	X	483	-0-	-0-	-0-	384	3	99	9	N	90			363
10	942	X	942	-0-	-0-	-0-	834	3	108	9	N	98	333	1	128
*11	652	X	652	-0-	-0-	-0-	596	3	56	9	N	51			179

ESKEW NORTH UNIT WELL #: 1 RRCID -> 256977 COMPL. DATE 07/07/2010 TOTAL DEPTH 11572 PERF.12490 - 16314

06	1340	N	1340	-0-	-0-	-0-	2	1	1307	3	N	28			339
							31	9							
07	528	N	528	-0-	-0-	-0-	2	1	473	3	N	48			387
							53	9							
08	899	N	758	-0-	-141	-0-	55	1	675	3	N	25	180	1	232
							28	9							
09	870	N	504	-0-	-366	-0-	315	1	177	3	N	11			243
							12	9							
10	578	N	578	-0-	-0-	-0-	155	1	421	3	N	2			245
							2	9							
11	720	N	376	-0-	-344	-0-	376	3			N	-0-			245

F. MALEK UNIT D WELL #: 1 RRCID -> 257514 COMPL. DATE 05/27/2010 TOTAL DEPTH 12140 PERF.12780 - 16903

06	0	W	-0-	-0-	-0-	-0-					N	-0-			148
07	0	W	-0-	-0-	-0-	-0-					N	-0-			148
08	0	W	-0-	-0-	-0-	-0-					N	-0-			148
09	0	W	-0-	-0-	-0-	-0-					N	-0-			148
10	0	W	-0-	-0-	-0-	-0-					N	-0-			148
11	0	W	-0-	-0-	-0-	-0-					N	-0-			148

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ESKEW EAST WELL #: 1 RRCID -> 258137 COMPL. DATE 08/26/2010 TOTAL DEPTH 12340 PERF.12832 - 16920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					36
07	0	N	-0-	-0-	-0-	-0-					N	-0-					36
08	0	N	-0-	-0-	-0-	-0-					N	-0-					36
09	0	N	-0-	-0-	-0-	-0-					N	-0-					36
10	0	N	-0-	-0-	-0-	-0-					N	-0-					36
11	0	N	-0-	-0-	-0-	-0-					N	-0-					36

PLOMERO RANCH WELL #: 3 RRCID -> 259018 COMPL. DATE 11/04/2019 TOTAL DEPTH 12155 PERF.12525 - 16939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14620	X	14620	-0-	-0-	-0-	12511	3	2109	9	N	1917	1937	1			258
07	13076	X	13076	-0-	-0-	-0-	6	1	11064	3	N	1824	1792	1			290
							2006	9									
08	14372	X	14372	-0-	-0-	-0-	4	1	12352	3	N	1833	1975	1			148
							2016	9									
09	12376	X	12376	-0-	-0-	-0-	8	1	10510	3	N	1689	1563	1			274
							1858	9									
10	10378	X	10378	-0-	-0-	-0-	8933	3	1445	9	N	1314	1237	1			351
*11	8447	X	8447	-0-	-0-	-0-	7286	3	1161	9	N	1055	1100	1			306

DOBIE RANCH WELL #: 1 RRCID -> 259025 COMPL. DATE 11/08/2010 TOTAL DEPTH 12562 PERF.12997 - 17500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	359	-0-	-241	-0-	7	1	289	3	N	57	172	1			312
							63	9									
07	586	N	586	-0-	-0-	-0-	469	3	117	9	N	106					418
08	467	N	467	-0-	-0-	-0-	39	1	301	3	N	115					533
							127	9									
09	522	N	522	-0-	-0-	-0-	279	1	131	3	N	102	493	1			142
							112	9									
10	589	N	362	-0-	-227	-0-	356	1	6	9	N	5					147
11	450	N	37	-0-	-413	-0-	37	1			N	-0-					147

SCHENDEL UNIT A-189 WELL #: 1 RRCID -> 259776 COMPL. DATE 01/03/2011 TOTAL DEPTH 12944 PERF.13400 - 17558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIVINGSTON GAS UNIT WELL #: 1 RRCID -> 259781 COMPL. DATE 03/08/2017 TOTAL DEPTH 12243 PERF.12579 - 16912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9210	X	8589	-0-	-621	-0-	1051	1	6624	3	N	831	719	1			205
							914	9									
07	9517	X	8022	-0-	-1495	-0-	1085	1	6047	3	N	809	882	1			132
							890	9									
08	9052	X	7566	-0-	-1486	-0-	1077	1	5664	3	N	750	695	1			187
							825	9									
09	8580	X	7123	-0-	-1457	-0-	1052	1	5313	3	N	689	668	1			208
							758	9									
10	8866	X	7383	-0-	-1483	-0-	1129	1	5459	3	N	723	718	1			213
							795	9									
11	8580	X	6878	-0-	-1702	-0-	1144	1	5001	3	N	666	731	1			148
							733	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SCHENDEL UNIT A WELL #: G 1 RRCID -> 259783 COMPL. DATE 10/01/2010 TOTAL DEPTH 12738 PERF.13100 - 17442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					105
07	0	N	-0-	-0-	-0-	-0-					N	-0-					105
08	20	N	20	-0-	-0-	-0-	19	3	1	5	N	-0-					105
09	0	N	-0-	-0-	-0-	-0-					N	-0-					105
10	0	N	-0-	-0-	-0-	-0-					N	-0-					105
11	30	N	-0-	-0-	-30	-0-					N	-0-					105

KENNEDY WELL #: 1 RRCID -> 259784 COMPL. DATE 12/16/2010 TOTAL DEPTH 12333 PERF.12674 - 17080

06	0	N	-0-	-0-	-0-	-0-					N	-0-					214
07	0	N	-0-	-0-	-0-	-0-					N	-0-					214
08	0	N	-0-	-0-	-0-	-0-					N	-0-					214
09	0	N	-0-	-0-	-0-	-0-					N	-0-					214
10	0	N	-0-	-0-	-0-	-0-					N	-0-					214
11	0	N	-0-	-0-	-0-	-0-					N	-0-					214

RANCHO SALADO WELL #: 1 RRCID -> 259786 COMPL. DATE 01/06/2011 TOTAL DEPTH 12601 PERF.13030 - 17789

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GROSS UNIT WELL #: 1 RRCID -> 259788 COMPL. DATE 04/05/2017 TOTAL DEPTH 12723 PERF.13192 - 17114

*12	5174	X	5174	-0-	-0-	-0-	9	1	4618	3	N	497	552	1			74
							547	9									
01	3514	X	3514	-0-	-0-	-0-	17	1	3085	3	N	339	191	1			222
							39	5	373	9							
*02	2559	X	2559	-0-	-0-	-0-	32	1	2037	3	N	367	372	1			217
							86	5	404	9							
*03	2759	X	2489	-0-	-270	-0-	2072	3	417	9	N	379	381	1			215
*04	3336	X	3336	-0-	-0-	-0-	2809	3	64	5	N	421	529	1			107
							463	9									
*05	3061	X	3061	-0-	-0-	-0-	2685	3	130	5	N	224	159	1			172
							246	9									
*06	3112	X	3112	-0-	-0-	-0-	2901	3	12	5	N	181	177	1			176
							199	9									
*07	2653	X	2653	-0-	-0-	-0-	2449	3	169	5	N	32					208
							35	9									
*08	2619	X	2619	-0-	-0-	-0-	2	1	2480	3	N	43	166	1			85
							90	5	47	9							
*09	3362	X	3362	-0-	-0-	-0-	1	1	3302	3	N	54					139
							59	9									
*10	2837	X	2837	-0-	-0-	-0-	2679	3	101	5	N	52					191
							57	9									
*11	2575	X	2575	-0-	-0-	-0-	10	1	2491	3	N	67					258
							74	9									

YANTA CATTLE CO. A-288 WELL #: 2 RRCID -> 259789 COMPL. DATE 11/02/2010 TOTAL DEPTH 13361 PERF.13694 - 16992

06	2057	N	2057	-0-	-0-	-0-	2048	1	9	9	N	8					243
07	2104	N	2104	-0-	-0-	-0-	2089	1	15	9	N	14					257
08	2232	N	2232	-0-	-0-	-0-	2232	1			N	-0-					257
09	2037	N	2037	-0-	-0-	-0-	2037	1			N	-0-					257
10	2272	N	2272	-0-	-0-	-0-	2272	1			N	-0-					257
*11	1978	N	1978	-0-	-0-	-0-	1970	1	8	9	N	7					264

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SPEAR REYNOLDS UNIT A WELL #: G 1 RRCID -> 260033 COMPL. DATE 11/20/2010 TOTAL DEPTH 12739 PERF.13865 - 18018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	2049	N	2049	-0-	-0-	-0-	180	1	1515	3	N	322	332	1			184
							354	9									
01	2201	N	1005	-0-	-1196	-0-	39	1	429	3	N	484	518	1			150
							5	5	532	9							
02	2128	N	125	-0-	-2003	-0-	13	1	112	9	N	102					252
*03	2046	N	881	-0-	-1165	-0-	6	1	568	3	N	279	192	1			339
							307	9									
*04	1830	N	1830	-0-	-0-	-0-	57	1	1268	3	N	433	353	1			419
							29	5	476	9							
*05	3100	N	3214	-0-	114	114	73	1	2385	3	N	583	357	1			645
							115	5	641	9							
*06	2114	N	2000	-0-	-114	-0-	5	1	1392	3	N	543	720	1			468
							6	5	597	9							
07	1891	N	-0-	-0-	-1891	-0-					N	14					482
*08	2356	X	2081	-0-	-275	-0-	66	1	1553	3	N	369	361	1			490
							56	5	406	9							
*09	13473	X	13473	-0-	-0-	-0-	345	1	9699	3	N	3117	2979	1			628
							3429	9									
*10	18032	X	18032	-0-	-0-	-0-	150	1	12372	3	N	4584	4576	1			636
							468	5	5042	9							
*11	21158	X	21158	-0-	-0-	-0-	278	1	14933	3	N	5406	5453	1			589
							5947	9									

TAYLOR FARMS, INC. WELL #: 1 RRCID -> 260245 COMPL. DATE 09/09/2010 TOTAL DEPTH 12050 PERF.12530 - 16880

06	2790	X	1981	-0-	-809	-0-	1618	3	363	9	N	330	354	1			304
07	2883	X	1870	-0-	-1013	-0-	1528	3	342	9	N	311					615
08	2883	X	1713	-0-	-1170	-0-	1447	3	266	9	N	242	682	1			175
09	2370	X	1731	-0-	-639	-0-	1410	3	321	9	N	292	168	1			299
10	2077	X	1085	-0-	-992	-0-	1	1	918	3	N	151	172	1			278
							166	9									
11	1980	X	541	-0-	-1439	-0-	483	3	58	9	N	53					331

MIXON UNIT A WELL #: 1 RRCID -> 260304 COMPL. DATE 04/01/2011 TOTAL DEPTH 12907 PERF.12914 - 17800

*12	3100	N	3573	-0-	473	473	4	1	2735	3	N	758	760	0			134
							834	9									
01	3100	N	3191	-0-	91	564	2	1	2336	3	N	748	407	0	168	1	307
							30	5	823	9							
*02	2464	N	982	-0-	-1482	-0-	38	1	430	3	N	451	142	0	543	1	73
							18	5	496	9							
*03	2728	X	2564	-0-	-164	-0-	41	1	1892	3	N	574	573	0			74
							631	9									
*04	2640	X	2382	-0-	-258	-0-	4	1	1767	3	N	519	519	0			74
							40	5	571	9							
*05	2779	X	2779	-0-	-0-	-0-	1	1	2067	3	N	557	558	0			73
							98	5	613	9							
*06	3010	X	3010	-0-	-0-	-0-	19	1	2499	3	N	438	438	0			73
							10	5	482	9							
*07	2259	X	2259	-0-	-0-	-0-	24	1	1665	3	N	415	412	0			76
							113	5	457	9							
*08	2467	X	2467	-0-	-0-	-0-	42	1	1917	3	N	400	401	0			75
							68	5	440	9							
*09	2448	X	2448	-0-	-0-	-0-	86	1	1941	3	N	383	384	0			74
							421	9									
*10	2614	X	2614	-0-	-0-	-0-	126	1	1973	3	N	402	404	0			72
							73	5	442	9							
*11	2444	X	2444	-0-	-0-	-0-	90	1	1779	3	N	523	176	0	354	1	65
							575	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SCHULTE WELL #: 1 RRCID -> 260390 COMPL. DATE 10/18/2010 TOTAL DEPTH 12761 PERF.12970 - 16350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	2904	X	2904	-0-	-0-	-0-	2403	3	501	9	N	455	519	1			89
01	2759	X	2704	-0-	-55	-0-	2186	3	28	5	N	445	363	1			171
							490	9									
*02	2492	X	2173	-0-	-319	-0-	1701	3	72	5	N	364	375	1			160
							400	9									
*03	2759	X	2691	-0-	-68	-0-	2206	3	485	9	N	441	373	1			228
*04	2679	X	2679	-0-	-0-	-0-	2160	3	49	5	N	427	527	1			128
							470	9									
*05	2418	N	2345	-0-	-73	-0-	1808	3	88	5	N	408	353	1			183
							449	9									
*06	2610	N	1701	-0-	-909	-0-	1301	3	6	5	N	358	355	1			186
							394	9									
*07	2759	N	1970	-0-	-789	-0-	1482	3	102	5	N	351					537
							386	9									
*08	2356	N	1937	-0-	-419	-0-	1516	3	55	5	N	333	548	1			322
							366	9									
*09	1954	N	1954	-0-	-0-	-0-	1605	3	349	9	N	317	353	1			286
*10	2317	N	2317	-0-	-0-	-0-	1833	3	69	5	N	377	353	1			310
							415	9									
*11	1895	N	1895	-0-	-0-	-0-	1559	3	336	9	N	305	329	1			286

YANTA CATTLE CO. A-288 WELL #: 1 RRCID -> 260701 COMPL. DATE 09/20/2010 TOTAL DEPTH 13360 PERF.13475 - 17207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	33638	X	33638	-0-	-0-	-0-	1577	1	28314	3	N	3406	3275	1			292
							3747	9									
01	24929	X	24929	-0-	-0-	-0-	1397	1	20337	3	N	2669	2522	1			439
							259	5	2936	9							
*02	15327	X	15327	-0-	-0-	-0-	942	1	12286	3	N	1436	1282	1			593
							519	5	1580	9							
*03	27487	X	27487	-0-	-0-	-0-	1542	1	23325	3	N	2382	2666	1			309
							2620	9									
*04	20562	X	20562	-0-	-0-	-0-	1274	1	17082	3	N	1653	1594	1			368
							388	5	1818	9							
*05	21611	X	21611	-0-	-0-	-0-	1459	1	17389	3	N	1746	1944	1			170
							842	5	1921	9							
*06	16316	X	16316	-0-	-0-	-0-	1268	1	13521	3	N	1336	1220	1			286
							57	5	1470	9							
*07	16938	X	16938	-0-	-0-	-0-	1517	1	12923	3	N	1459	1269	1			476
							893	5	1605	9							
*08	15835	X	15835	-0-	-0-	-0-	1493	1	12366	3	N	1389	1596	1			269
							448	5	1528	9							
*09	17821	X	17821	-0-	-0-	-0-	1354	1	15121	3	N	1224	1224	1			269
							1346	9									
*10	14147	X	14147	-0-	-0-	-0-	1386	1	11116	3	N	1114	1225	1			158
							420	5	1225	9							
*11	11165	X	11165	-0-	-0-	-0-	1042	1	9052	3	N	974	885	1			247
							1071	9									

YANTA CENTRAL WELL #: 2 RRCID -> 261900 COMPL. DATE 06/29/2011 TOTAL DEPTH 12867 PERF.13312 - 17606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					171
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					171
*08	14B2 EXT		9102	-0-	9102	9102	268	1	6167	3	N	2224	1567	0	736	1	92
							221	5	2446	9							
*09	14B2 EXT		22279	-0-	22279	31381	363	1	14591	3	N	6659	6176	0	185	1	390
							7325	9									
*10	14B2 EXT		95746	-0-	95746	127127	790	1	62433	3	N	27463	27246	0	319	1	288
							2314	5	30209	9							
*11	192897	X	65770	-0-	-127127	-0-	635	1	44553	3	N	18711	18303	0	373	1	323
							20582	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
YANTA CENTRAL WELL #: 1 RRCID -> 262174 COMPL. DATE 06/25/2011 TOTAL DEPTH 13041 PERF.13447 - 17741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	2589	N	2589	-0-	-0-	-0-	540	1	1354	3	N	632	708	1			196
							695	9									
01	2220	N	2220	-0-	-0-	-0-	487	1	1080	3	N	581	533	1			244
							14	5	639	9							
*02	2128	N	1763	-0-	-365	-0-	349	1	849	3	N	481	524	1			201
							36	5	529	9							
*03	2604	N	1491	-0-	-1113	-0-	412	1	655	3	N	385	352	1			234
							424	9									
04	2160	N	434	-0-	-1726	-0-	379	1	55	9	N	50	159	1			125
*05	3100	N	4831	-0-	1731	1731	386	1	3271	3	N	924	728	1			321
							158	5	1016	9							
*06	3000	N	6463	-0-	3463	5194	367	1	4476	3	N	1455	1571	1			205
							19	5	1601	9							
*07	3100	N	6315	-0-	3215	8409	351	1	4045	3	N	1490	1295	1			400
							280	5	1639	9							
*08	13388	X	4979	-0-	-8409	-0-	380	1	3010	3	N	1345	1409	1			336
							109	5	1480	9							
*09	2962	X	2962	-0-	-0-	-0-	334	1	1639	3	N	899	1040	1			195
							989	9									
*10	2759	X	2657	-0-	-102	-0-	352	1	1420	3	N	755	685	1			265
							54	5	831	9							
11	2670	X	2185	-0-	-485	-0-	326	1	1057	3	N	729	666	1			328
							802	9									

ARNOLD UNIT A WELL #: 1 RRCID -> 263531 COMPL. DATE 09/24/2011 TOTAL DEPTH 12814 PERF.13062 - 17950

06	0	X	-0-	-0-	-0-	-0-					N	-0-					124
07	0	X	-0-	-0-	-0-	-0-					N	-0-					124
08	0	N	-0-	-0-	-0-	-0-					N	-0-					124
09	0	N	-0-	-0-	-0-	-0-					N	-0-					124
10	0	N	-0-	-0-	-0-	-0-					N	-0-					124
11	0	N	-0-	-0-	-0-	-0-					N	-0-					124

F. MALEK UNIT R WELL #: 1 RRCID -> 263541 COMPL. DATE 08/17/2011 TOTAL DEPTH 12536 PERF.12593 - 16933

06	4056	X	4056	-0-	-0-	-0-	291	1	3213	3	N	502	361	1			462
							552	9									
07	5084	X	3945	-0-	-1139	-0-	286	1	3215	3	N	404	530	1			336
							444	9									
08	5084	X	3939	-0-	-1145	-0-	286	1	3144	3	N	463	535	1			264
							509	9									
09	4920	X	3688	-0-	-1232	-0-	325	1	2887	3	N	433	357	1			340
							476	9									
10	4185	X	3038	-0-	-1147	-0-	251	1	2455	3	N	302	333	1			309
							332	9									
11	4050	X	2973	-0-	-1077	-0-	159	1	2363	3	N	410	348	1			371
							451	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
OWENS UNIT A WELL #: 1 RRCID -> 263546 COMPL. DATE 06/06/2012 TOTAL DEPTH 13060 PERF.13389 - 18365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	5627	X	5627	-0-	-0-	-0-	1	1	4720	3	N	824	824	0			109
							906	9									
01	4662	X	4662	-0-	-0-	-0-	8	1	3779	3	N	752	752	0			109
							48	5	827	9							
*02	8129	X	8129	-0-	-0-	-0-	123	1	6328	3	N	1285	1050	0			344
							264	5	1414	9							
*03	7848	X	7848	-0-	-0-	-0-	184	1	6304	3	N	1236	1275	0	192	1	113
							1360	9									
*04	7144	X	7144	-0-	-0-	-0-	171	1	5589	3	N	1144	1146	0			111
							126	5	1258	9							
*05	7019	X	7019	-0-	-0-	-0-	127	1	5395	3	N	1125	1126	0			110
							259	5	1238	9							
*06	6461	X	6461	-0-	-0-	-0-	100	1	5269	3	N	973	730	0	177	1	176
							22	5	1070	9							
*07	7077	X	7077	-0-	-0-	-0-	115	1	5408	3	N	1075	1075	0			176
							371	5	1183	9							
*08	6711	X	6711	-0-	-0-	-0-	176	1	5244	3	N	1002	1004	0			174
							189	5	1102	9							
*09	5190	X	5190	-0-	-0-	-0-	279	1	4043	3	N	789	421	0	358	1	184
							868	9									
*10	5770	X	5770	-0-	-0-	-0-	172	1	4370	3	N	966	907	1			243
							165	5	1063	9							
*11	5188	X	5188	-0-	-0-	-0-	169	1	4116	3	N	821	881	1			183
							903	9									

F. MALEK UNIT M WELL #: 1 RRCID -> 263578 COMPL. DATE 06/02/2011 TOTAL DEPTH 12065 PERF.12546 - 17746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2490	X	1783	-0-	-707	-0-	27	1	1304	3	N	411	532	1			212
							452	9									
07	2573	X	1433	-0-	-1140	-0-	41	1	995	3	N	361					573
							397	9									
08	1984	N	1487	-0-	-497	-0-	8	1	1083	3	N	360	734	1			199
							396	9									
09	1770	N	956	-0-	-814	-0-	16	1	602	3	N	307	177	1			329
							338	9									
10	1796	N	1796	-0-	-0-	-0-	1269	3	527	9	N	479	530	1			278
11	1440	N	813	-0-	-627	-0-	519	3	294	9	N	267	188	1			357

GONZALES UNIT WELL #: 1 RRCID -> 263685 COMPL. DATE 12/20/2010 TOTAL DEPTH 11877 PERF.12107 - 16365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4419	X	4419	-0-	-0-	-0-	3878	3	541	9	N	492	362	1			395
07	4836	X	3837	-0-	-999	-0-	3357	3	480	9	N	436	524	1			307
08	4836	X	2824	-0-	-2012	-0-	2496	3	328	9	N	298	316	1			289
09	6942	X	6942	-0-	-0-	-0-	6504	3	438	9	N	398	354	1			333
10	7575	X	7575	-0-	-0-	-0-	7109	3	466	9	N	424	514	1			243
*11	6186	X	6186	-0-	-0-	-0-	5707	3	479	9	N	435	368	1			310

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
A. VAUGHN UNIT A WELL #: 1 RRCID -> 263785 COMPL. DATE 11/02/2011 TOTAL DEPTH 13120 PERF.13394 - 17984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	4132	X	4132	-0-	-0-	-0-	204	1	3270	3	N	598	706	1			195
							658	9									
01	3552	X	3552	-0-	-0-	-0-	170	1	2698	3	N	591	532	1			254
							34	5	650	9							
*02	1627	X	1627	-0-	-0-	-0-	350	1	840	3	N	365	352	1			267
							35	5	402	9							
03	575	X	575	-0-	-0-	-0-	575	1			N	-0-					267
04	439	X	439	-0-	-0-	-0-	439	1			N	-0-					267
05	0	X	-0-	-0-	-0-	-0-					N	-0-					267
06	0	X	-0-	-0-	-0-	-0-					N	-0-					267
07	0	X	-0-	-0-	-0-	-0-					N	-0-					267
08	0	X	-0-	-0-	-0-	-0-					N	-0-					267
09	0	X	-0-	-0-	-0-	-0-					N	-0-					267
10	0	X	-0-	-0-	-0-	-0-					N	-0-					267
11	0	X	-0-	-0-	-0-	-0-					N	30					297

F. MALEK UNIT L WELL #: 1 RRCID -> 264260 COMPL. DATE 04/07/2011 TOTAL DEPTH 13037 PERF.13237 - 17840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3834	X	3834	-0-	-0-	-0-	95	1	3463	3	N	251	358	1			338
							276	9									
07	3720	X	3305	-0-	-415	-0-	129	1	2925	3	N	228					566
							251	9									
08	3720	X	2780	-0-	-940	-0-	167	1	2418	3	N	177	375	1			368
							195	9									
09	3630	X	1771	-0-	-1859	-0-	201	1	1454	3	N	105	167	1			306
							116	9									
*10	3751	X	682	-0-	-3069	-0-	83	1	544	3	N	50					356
							55	9									
*11	4782	X	4782	-0-	-0-	-0-	211	1	4200	3	N	337	348	1			345
							371	9									

MOY UNIT A WELL #: 1 RRCID -> 264723 COMPL. DATE 01/02/2016 TOTAL DEPTH 13036 PERF.13250 - 18375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	837	X	24	-0-	-813	-0-	24	3			N	-0-					111
01	837	X	731	-0-	-106	-0-	14	1	513	3	N	179					290
							7	5	197	9							
*02	840	X	621	-0-	-219	-0-	107	1	349	3	N	136	195	1			231
							15	5	150	9							
*03	1074	X	1074	-0-	-0-	-0-	129	1	732	3	N	194	149	1			276
							213	9									
*04	900	X	553	-0-	-347	-0-	91	1	352	3	N	93	185	1			184
							8	5	102	9							
*05	744	X	456	-0-	-288	-0-	119	1	235	3	N	83	168	1			99
							11	5	91	9							
*06	1446	X	1446	-0-	-0-	-0-	67	1	1123	3	N	228					327
							5	5	251	9							
*07	2063	X	2063	-0-	-0-	-0-	233	1	1413	3	N	291	198	0	178	1	242
							97	5	320	9							
*08	1835	N	1835	-0-	-0-	-0-	148	1	1256	3	N	351	355	0			238
							45	5	386	9							
*09	2835	N	2835	-0-	-0-	-0-	128	1	2145	3	N	511	514	0			235
							562	9									
*10	1085	N	315	-0-	-770	-0-	18	1	216	3	N	66	70	0			231
							8	5	73	9							
*11	1267	N	1267	-0-	-0-	-0-	24	1	960	3	N	257	260	0			228
							283	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

WILLEKE UNIT A WELL #: 1 RRCID -> 265472 COMPL. DATE 06/20/2012 TOTAL DEPTH 13358 PERF.13792 - 18078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	5025	X	5025	-0-	-0-	-0-	29	1	4036	3	N	873	689	1			414
							960	9									
01	4960	X	4122	-0-	-838	-0-	3	1	3241	3	N	761	922	1			253
							41	5	837	9							
*02	5186	X	5186	-0-	-0-	-0-	18	1	4193	3	N	725	184	1			794
							177	5	798	9							
*03	7832	X	7832	-0-	-0-	-0-	109	1	7026	3	N	634	1214	1			214
							697	9									
*04	7506	X	7506	-0-	-0-	-0-	25	1	5938	3	N	1280	1222	1			272
							135	5	1408	9							
*05	7001	X	7001	-0-	-0-	-0-	5457	3	264	5	N	1164	1239	1			197
							1280	9									
*06	6046	X	6046	-0-	-0-	-0-	4928	3	21	5	N	997	883	1			311
							1097	9									
*07	5661	X	5661	-0-	-0-	-0-	4356	3	301	5	N	913	885	1			339
							1004	9									
*08	5331	X	5331	-0-	-0-	-0-	4266	3	155	5	N	827	896	1			270
							910	9									
*09	4745	X	4745	-0-	-0-	-0-	3942	3	803	9	N	730	708	1			292
*10	4616	X	4616	-0-	-0-	-0-	53	1	3643	3	N	711	717	1			286
							138	5	782	9							
*11	4203	X	4203	-0-	-0-	-0-	228	1	3228	3	N	679	680	1			285
							747	9									

COLVIN UNIT A WELL #: 1 RRCID -> 266263 COMPL. DATE 12/15/2011 TOTAL DEPTH 12049 PERF.12276 - 18157

06	2400	X	1375	-0-	-1025	-0-	220	1	684	3	N	428	537	1			96
							471	9									
07	2356	X	1466	-0-	-890	-0-	179	1	814	3	N	430	356	1			170
							473	9									
08	2294	X	1567	-0-	-727	-0-	9	1	1082	3	N	433	350	1			253
							476	9									
09	2160	X	988	-0-	-1172	-0-	1	1	563	3	N	385	475	1			163
							424	9									
10	1829	X	-0-	-0-	-1829	-0-					N	-0-					163
11	1530	X	-0-	-0-	-1530	-0-					N	-0-					163

F. MALEK UNIT U WELL #: 1 RRCID -> 266265 COMPL. DATE 01/19/2012 TOTAL DEPTH 12296 PERF.13453 - 18783

06	4380	X	4275	-0-	-105	-0-	359	1	3186	3	N	664	677	1			246
							730	9									
07	4495	X	4291	-0-	-204	-0-	256	1	3343	3	N	629	535	1			340
							692	9									
08	4495	X	4256	-0-	-239	-0-	194	1	3396	3	N	605	671	1			274
							666	9									
09	4350	X	3830	-0-	-520	-0-	213	1	3022	3	N	541	526	1			289
							595	9									
10	4433	X	3511	-0-	-922	-0-	343	1	2608	3	N	509	531	1			267
							560	9									
11	4290	X	2739	-0-	-1551	-0-	414	1	1962	3	N	330	351	1			246
							363	9									

WOLFF UNIT A WELL #: 1 RRCID -> 266266 COMPL. DATE 05/02/2012 TOTAL DEPTH 12945 PERF.13198 - 16709

06	0	N	-0-	-0-	-0-	-0-					N	-0-					25
07	0	N	-0-	-0-	-0-	-0-					N	-0-					25
08	0	N	-0-	-0-	-0-	-0-					N	-0-					25
09	0	N	-0-	-0-	-0-	-0-					N	-0-					25
10	0	N	-0-	-0-	-0-	-0-					N	-0-					25
11	0	N	-0-	-0-	-0-	-0-					N	-0-					25

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

BURGESS UNIT A WELL #: 1 RRCID -> 266270 COMPL. DATE 03/06/2012 TOTAL DEPTH 11748 PERF.12214 - 16878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					167
07	0	N	-0-	-0-	-0-	-0-					N	-0-					167
08	0	N	-0-	-0-	-0-	-0-					N	-0-					167
09	0	N	-0-	-0-	-0-	-0-					N	-0-					167
10	0	N	-0-	-0-	-0-	-0-					N	-0-					167
11	0	N	-0-	-0-	-0-	-0-					N	-0-					167

POGUE UNIT A WELL #: G 1 RRCID -> 266273 COMPL. DATE 06/01/2012 TOTAL DEPTH 11898 PERF.12664 - 17176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61

RUHMANN UNIT A WELL #: 1 RRCID -> 266279 COMPL. DATE 06/07/2012 TOTAL DEPTH 12450 PERF.13134 - 17695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6990	X	204	-0-	-6786	-0-	204	3			N	-0-					327
07	992	X	71	-0-	-921	-0-	71	3			N	-0-					327
08	186	X	-0-	-0-	-186	-0-					N	-0-					327
09	210	X	-0-	-0-	-210	-0-					N	-0-					327
10	217	X	-0-	-0-	-217	-0-					N	-0-					327
11	210	X	-0-	-0-	-210	-0-					N	-0-					327

RANCHO SALADO EAST UNIT A WELL #: 1 RRCID -> 266280 COMPL. DATE 08/02/2012 TOTAL DEPTH 12663 PERF.13203 - 17780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5384	X	5384	-0-	-0-	-0-	3	1	5296	3	N	77	177	1			57
							85	9									
07	4867	X	1496	-0-	-3371	-0-	1	1	1466	3	N	26					83
							29	9									
08	4867	X	-0-	-0-	-4867	-0-					N	-0-					83
09	6322	X	6322	-0-	-0-	-0-	6106	3	216	9	N	196					279
10	4867	X	4776	-0-	-91	-0-	13	1	4763	3	N	-0-	179	1			100
11	4710	X	3	-0-	-4707	-0-	3	1			N	-0-					100

1893 OIL & GAS, LTD. UNIT B WELL #: 1 RRCID -> 266282 COMPL. DATE 12/13/2012 TOTAL DEPTH 12793 PERF.13050 - 17442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					41
07	0	N	-0-	-0-	-0-	-0-					N	-0-					41
08	0	N	-0-	-0-	-0-	-0-					N	-0-					41
09	0	N	-0-	-0-	-0-	-0-					N	-0-					41
10	0	N	-0-	-0-	-0-	-0-					N	-0-					41
11	0	N	-0-	-0-	-0-	-0-					N	-0-					41

KAREN KENNEDY UNIT A WELL #: 1 RRCID -> 266284 COMPL. DATE 10/10/2012 TOTAL DEPTH 13125 PERF.13200 - 17996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2417	X	2417	-0-	-0-	-0-	91	1	2282	3	N	40					87
							44	9									
07	8545	X	8545	-0-	-0-	-0-	1	1	8425	3	N	108					195
							119	9									
08	8266	X	8266	-0-	-0-	-0-	8266	3			N	-0-					195
09	7171	X	7171	-0-	-0-	-0-	7092	3	79	9	N	72					267
10	5453	X	5453	-0-	-0-	-0-	61	1	5369	3	N	21					288
							23	9									
*11	4679	X	4679	-0-	-0-	-0-	145	1	4527	3	N	6					294
							7	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
COLVIN UNIT B WELL #: 1 RRCID -> 266285 COMPL. DATE 11/19/2012 TOTAL DEPTH 12255 PERF.12555 - 17221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1761	N	1761	-0-	-0-	-0-	7	1	278	3	Y	1342	1344	0			226
							1476	9									
07	1756	N	1756	-0-	-0-	-0-	7	1	299	3	Y	1318	1318	0			226
							1450	9									
08	1673	N	1673	-0-	-0-	-0-	7	1	273	3	Y	1266	1268	0			224
							1393	9									
09	1020	N	249	-0-	-771	-0-	3	1	97	3	Y	135	137	0			222
							149	9									
10	2216	N	2216	-0-	-0-	-0-	5	1	393	3	Y	1653	1483	0	233	1	159
							1818	9									
*11	1606	N	1606	-0-	-0-	-0-	6	1	307	3	Y	1175	1177	0			157
							1293	9									

BEARDSLEY UNIT A WELL #: 1 RRCID -> 266286 COMPL. DATE 02/18/2013 TOTAL DEPTH 12377 PERF.12342 - 18384

06	4890	X	4368	-0-	-522	-0-	216	1	3623	3	N	481	359	1			272
							529	9									
07	5053	X	4419	-0-	-634	-0-	223	1	3688	3	N	462	530	1			204
							508	9									
08	5053	X	4405	-0-	-648	-0-	227	1	3669	3	N	463	526	1			141
							509	9									
09	4560	X	4076	-0-	-484	-0-	220	1	3365	3	N	446	345	1			242
							491	9									
10	4526	X	4075	-0-	-451	-0-	209	1	3348	3	N	471	504	1			209
							518	9									
11	4380	X	3966	-0-	-414	-0-	157	1	3418	3	N	355	357	1			207
							391	9									

F. MALEK UNIT L WELL #: 2 RRCID -> 266297 COMPL. DATE 12/13/2012 TOTAL DEPTH 13041 PERF.13128 - 17549

06	8916	X	8916	-0-	-0-	-0-	284	1	8125	3	N	461	529	1			140
							507	9									
07	6882	X	6882	-0-	-0-	-0-	290	1	6162	3	N	391					531
							430	9									
08	5146	X	5146	-0-	-0-	-0-	211	1	4637	3	N	271	550	1			252
							298	9									
09	4800	X	2944	-0-	-1856	-0-	283	1	2490	3	N	155	159	1			248
							171	9									
*10	4960	X	3394	-0-	-1566	-0-	317	1	2891	3	N	169					417
							186	9									
*11	6923	X	6923	-0-	-0-	-0-	366	1	6241	3	N	287	358	1			346
							316	9									

1893 OIL & GAS, LTD. UNIT E WELL #: 1 RRCID -> 266451 COMPL. DATE 02/18/2013 TOTAL DEPTH 12665 PERF.12873 - 16895

06	1	N	1	-0-	-0-	-0-	1	1			N	-0-					100
07	0	N	-0-	-0-	-0-	-0-					N	-0-					100
08	0	N	-0-	-0-	-0-	-0-					N	-0-					100
09	1	N	-0-	-0-	-1	-0-					N	-0-					100
10	0	N	-0-	-0-	-0-	-0-					N	-0-					100
11	0	N	-0-	-0-	-0-	-0-					N	-0-					100

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

ARNOLD UNIT B WELL #: 1 RRCID -> 266453 COMPL. DATE 03/10/2013 TOTAL DEPTH 12841 PERF.12914 - 17896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4440	X	3224	-0-	-1216	-0-	263 103	1 9	2858	3	N	94	183	1			113
07	5705	X	5705	-0-	-0-	-0-	480 169	1 9	5056	3	N	154					267
08	4865	X	4865	-0-	-0-	-0-	466 136	1 9	4263	3	N	124	177	1			214
09	4627	X	4627	-0-	-0-	-0-	438 118	1 9	4071	3	N	107	158	1			163
10	5146	X	4556	-0-	-590	-0-	468 114	1 9	3974	3	N	104	158	1			109
11	4980	X	4415	-0-	-565	-0-	489 119	1 9	3807	3	N	108					217

F. MALEK UNIT Y WELL #: 1 RRCID -> 266478 COMPL. DATE 01/19/2013 TOTAL DEPTH 12455 PERF.12905 - 18496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4829	X	4829	-0-	-0-	-0-	4411	3	418	9	N	380	356	1			268
07	7161	X	6573	-0-	-588	-0-	5972	3	601	9	N	546	702	1			112
08	7161	X	6027	-0-	-1134	-0-	5403	3	624	9	N	567	532	1			147
09	6930	X	5376	-0-	-1554	-0-	4794	3	582	9	N	529	499	1			177
10	7037	X	5406	-0-	-1631	-0-	4779	3	627	9	N	570	533	1			214
11	6360	X	5073	-0-	-1287	-0-	4468	3	605	9	N	550	508	1			256

WERNLI UNIT A WELL #: 1 RRCID -> 266480 COMPL. DATE 01/19/2013 TOTAL DEPTH 12716 PERF.12820 - 17872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5040	X	3930	-0-	-1110	-0-	232 635	1 9	3063	3	N	577	358	1			712
07	5208	X	3745	-0-	-1463	-0-	249 290	1 9	3206	3	N	264					976
08	5208	X	4135	-0-	-1073	-0-	224 331	1 9	3580	3	N	301	1047	1			230
09	4459	X	4459	-0-	-0-	-0-	217 320	1 9	3922	3	N	291	176	1			345
10	4611	X	4611	-0-	-0-	-0-	217 352	1 9	4042	3	N	320	334	1			331
*11	4280	X	4280	-0-	-0-	-0-	220 359	1 9	3701	3	N	326	359	1			298

1893 OIL & GAS, LTD. UNIT A WELL #: 1 RRCID -> 266481 COMPL. DATE 10/29/2012 TOTAL DEPTH 12516 PERF.12387 - 17761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4410	X	2746	-0-	-1664	-0-	1 329	1 9	2416	3	N	299	176	1			452
07	4666	X	4666	-0-	-0-	-0-	1 754	1 9	3911	3	N	685	850	1			287
08	4557	X	4151	-0-	-406	-0-	2 641	1 9	3508	3	N	583	546	1			324
09	3900	X	3739	-0-	-161	-0-	18 586	1 9	3135	3	N	533	178	1			679
10	4681	X	2266	-0-	-2415	-0-	10 460	1 9	1796	3	N	418	722	1			375
11	4530	X	2919	-0-	-1611	-0-	16 411	1 9	2492	3	N	374	357	1			392

BETTY KENNEDY UNIT A WELL #: 1MW RRCID -> 266485 COMPL. DATE 07/31/2012 TOTAL DEPTH 12609 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
PULLIN UNIT B WELL #: 1 RRCID -> 266490 COMPL. DATE 06/06/2012 TOTAL DEPTH 12798 PERF.12976 - 18047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					191
07	0	N	-0-	-0-	-0-	-0-					N	-0-					191
08	132	N	132	-0-	-0-	-0-	42	1	57	3	N	30					221
							33	9									
09	120	N	120	-0-	-0-	-0-	22	1	98	9	N	89	173	1			137
10	0	N	-0-	-0-	-0-	-0-					N	7	83	1			61
*11	2730	N	2730	-0-	-0-	-0-	2730	3			N	-0-					61

WILLEKE UNIT A WELL #: 2 RRCID -> 266823 COMPL. DATE 10/08/2012 TOTAL DEPTH 13348 PERF.13665 - 19039

*12	11557	X	11557	-0-	-0-	-0-	239	1	10690	3	N	571	568	0			123
							628	9									
01	6994	X	6994	-0-	-0-	-0-	282	1	5831	3	N	734	617	0			240
							74	5	807	9							
*02	5516	X	3565	-0-	-1951	-0-	229	1	2749	3	N	429	430	0			239
							115	5	472	9							
*03	6107	X	753	-0-	-5354	-0-	318	1	73	3	N	329	30	0			538
							362	9									
*04	29344	X	29344	-0-	-0-	-0-	292	1	24470	3	N	3665	3692	0	180	1	331
							550	5	4032	9							
*05	6778	X	6778	-0-	-0-	-0-	187	1	4904	3	N	1322	1321	0	188	1	144
							233	5	1454	9							
*06	204	X	204	-0-	-0-	-0-	178	1	26	3	N	-0-					144
*07	42	X	42	-0-	-0-	-0-	33	1	8	3	N	-0-					144
							1	5									
*08	77	X	77	-0-	-0-	-0-	74	3	3	5	N	-0-					144
*09	87	X	87	-0-	-0-	-0-	4	1	83	3	N	-0-					144
*10	1936	X	1936	-0-	-0-	-0-	124	1	820	3	N	874	404	0	355	1	259
							31	5	961	9							
*11	6816	X	6816	-0-	-0-	-0-	239	1	4443	3	N	1940	1332	0	350	1	517
							2134	9									

SCHENDEL UNIT A 189 WELL #: 2 RRCID -> 266838 COMPL. DATE 08/30/2012 TOTAL DEPTH 13338 PERF.13750 - 18327

*12	1813	X	1813	-0-	-0-	-0-	24	1	1153	3	N	578	578	0			201
							636	9									
01	2287	X	2287	-0-	-0-	-0-	35	1	1575	3	N	598	598	0			201
							19	5	658	9							
*02	1540	X	585	-0-	-955	-0-	15	1	528	3	N	19	220	0			-0-
							21	5	21	9							
*03	1798	X	-0-	-0-	-1798	-0-					N	-0-					-0-
*04	2220	X	-0-	-0-	-2220	-0-					N	-0-					-0-
*05	2294	X	-0-	-0-	-2294	-0-					N	-0-					-0-
*06	2220	X	-0-	-0-	-2220	-0-					N	-0-					-0-
*07	899	X	-0-	-0-	-899	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SPINN UNIT A WELL #: 1 RRCID -> 266841 COMPL. DATE 03/25/2014 TOTAL DEPTH 13256 PERF.13190 - 18426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5340	X	4687	-0-	-653	-0-	6	1	4582	3	N	90	157	1			214
							99	9									
07	5146	X	4801	-0-	-345	-0-	18	1	4669	3	N	104					318
							114	9									
08	5146	X	4488	-0-	-658	-0-	4379	3	109	9	N	99	182	1			235
09	4710	X	4228	-0-	-482	-0-	120	1	4011	3	N	88					323
							97	9									
*10	4867	X	4439	-0-	-428	-0-	157	1	4181	3	N	92	167	1			248
							101	9									
11	4680	X	4093	-0-	-587	-0-	114	1	3865	3	N	104	180	1			172
							114	9									

BETTY KENNEDY UNIT A WELL #: 3 RRCID -> 267401 COMPL. DATE 03/30/2014 TOTAL DEPTH 12553 PERF.12914 - 17468

06	4847	X	4847	-0-	-0-	-0-	549	1	3735	3	N	512	523	1			320
							563	9									
07	4960	X	4741	-0-	-219	-0-	743	1	3420	3	N	525	503	1			342
							578	9									
08	4960	X	4067	-0-	-893	-0-	607	1	2939	3	N	474	537	1			279
							521	9									
09	4860	X	3733	-0-	-1127	-0-	603	1	2684	3	N	405	356	1			328
							446	9									
10	5506	X	5506	-0-	-0-	-0-	452	1	4447	3	N	552	515	1			365
							607	9									
11	4860	X	4282	-0-	-578	-0-	522	1	3202	3	N	507	499	1			373
							558	9									

PLOMERO RANCH WELL #: 5 RRCID -> 268755 COMPL. DATE 04/18/2013 TOTAL DEPTH 12297 PERF.12344 - 18482

06	1500	X	1370	-0-	-130	-0-	587	1	488	3	N	268	172	1			204
							295	9									
07	1488	X	1353	-0-	-135	-0-	546	1	552	3	N	232	177	1			259
							255	9									
08	1395	N	1192	-0-	-203	-0-	557	1	351	3	N	258	337	1			180
							284	9									
09	1380	N	1136	-0-	-244	-0-	592	1	273	3	N	246	349	1			77
							271	9									
10	1364	N	1092	-0-	-272	-0-	531	1	282	3	N	254	173	1			158
							279	9									
11	1140	N	907	-0-	-233	-0-	643	1	264	9	N	240	171	1			227

BETTY KENNEDY UNIT A WELL #: 1 RRCID -> 268756 COMPL. DATE 04/13/2014 TOTAL DEPTH 12519 PERF.12845 - 17772

06	4213	X	4213	-0-	-0-	-0-	3762	3	451	9	N	410	345	1			197
07	3224	X	2980	-0-	-244	-0-	2686	3	294	9	N	267	177	1			287
08	3956	X	3956	-0-	-0-	-0-	3568	3	388	9	N	353	517	1			123
09	4200	X	3978	-0-	-222	-0-	3614	3	364	9	N	331	328	1			126
10	4340	X	2793	-0-	-1547	-0-	2530	3	263	9	N	239	168	1			197
11	4200	X	2142	-0-	-2058	-0-	1868	3	274	9	N	249	178	1			268

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BETTY KENNEDY UNIT A WELL #: 2 RRCID -> 268789 COMPL. DATE 04/18/2014 TOTAL DEPTH 12501 PERF.12862 - 17158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2280	N	2266	-0-	-14	-0-	379	1	1630	3	N	234	177	1			259
							257	9									
07	2413	N	2413	-0-	-0-	-0-	325	1	1818	3	N	245					504
							270	9									
08	2479	N	2479	-0-	-0-	-0-	325	1	1876	3	N	253	348	1			409
							278	9									
09	2280	N	2073	-0-	-207	-0-	292	1	1524	3	N	234	185	1			458
							257	9									
10	2418	N	1931	-0-	-487	-0-	168	1	1687	3	N	69	358	1			169
							76	9									
11	2400	N	2005	-0-	-395	-0-	266	1	1460	3	N	254	160	1			263
							279	9									

1893 OIL & GAS, LTD. UNIT G WELL #: 1 RRCID -> 268796 COMPL. DATE 07/14/2014 TOTAL DEPTH 12854 PERF.12902 - 17516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11370	X	3382	-0-	-7988	-0-	259	1	3013	3	N	100	167	1			142
							110	9									
07	9982	X	4198	-0-	-5784	-0-	263	1	3768	3	N	152					294
							167	9									
08	9982	X	3122	-0-	-6860	-0-	272	1	2754	3	N	87	178	1			203
							96	9									
09	8280	X	8118	-0-	-162	-0-	275	1	7401	3	N	402	315	1			290
							442	9									
*10	16434	X	16434	-0-	-0-	-0-	162	1	15441	3	N	755	864	1			181
							831	9									
*11	13849	X	13849	-0-	-0-	-0-	513	1	12579	3	N	688	716	1			153
							757	9									

BETTY KENNEDY UNIT B WELL #: 1 RRCID -> 268797 COMPL. DATE 04/07/2014 TOTAL DEPTH 12812 PERF.12691 - 17203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4743	X	4743	-0-	-0-	-0-	4439	3	304	9	N	276	168	1			195
07	3930	X	3930	-0-	-0-	-0-	3718	3	212	9	N	193					388
08	3766	X	3766	-0-	-0-	-0-	3556	3	210	9	N	191	367	1			212
09	4740	X	3390	-0-	-1350	-0-	3243	3	147	9	N	134	165	1			181
10	4898	X	3188	-0-	-1710	-0-	1	1	3005	3	N	165	160	1			186
							182	9									
*11	5012	X	5012	-0-	-0-	-0-	4781	3	231	9	N	210	158	1			238

ELLIOTT UNIT A WELL #: 1 RRCID -> 268798 COMPL. DATE 05/23/2013 TOTAL DEPTH 12716 PERF.12981 - 17157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5189	X	5189	-0-	-0-	-0-	390	1	4636	3	N	148	158	1			196
							163	9									
07	3299	X	3299	-0-	-0-	-0-	369	1	2803	3	N	115					311
							127	9									
08	5270	X	1479	-0-	-3791	-0-	319	1	998	3	N	147	191	1			267
							162	9									
09	5190	X	1208	-0-	-3982	-0-	214	1	859	3	N	123	167	1			223
							135	9									
10	5581	X	5581	-0-	-0-	-0-	233	1	5224	3	N	113	180	1			156
							124	9									
11	5190	X	264	-0-	-4926	-0-	264	1			N	-0-					156

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ED AND JACQUIE YANTA UNIT A WELL #: 1 RRCID -> 268970 COMPL. DATE 06/27/2014 TOTAL DEPTH 13148 PERF.13484 - 17708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	4896	X	4896	-0-	-0-	-0-	205	1	3999	3	N	629	527	1			248
							692	9									
01	4712	X	4553	-0-	-159	-0-	260	1	3574	3	N	612	718	1			142
							46	5	673	9							
*02	4256	X	3927	-0-	-329	-0-	178	1	3071	3	N	498	529	1			111
							130	5	548	9							
*03	4712	X	4214	-0-	-498	-0-	271	1	3283	3	N	600	368	1			343
							660	9									
*04	4560	X	3441	-0-	-1119	-0-	262	1	2522	3	N	545	676	1			212
							57	5	600	9							
*05	4712	X	3850	-0-	-862	-0-	301	1	2806	3	N	552	526	1			238
							136	5	607	9							
*06	4410	X	3634	-0-	-776	-0-	331	1	2751	3	N	491	530	1			199
							12	5	540	9							
*07	4490	X	4490	-0-	-0-	-0-	328	1	3266	3	N	609	542	1			266
							226	5	670	9							
*08	4216	X	3183	-0-	-1033	-0-	227	1	2368	3	N	456	537	1			185
							86	5	502	9							
*09	3720	X	1781	-0-	-1939	-0-	277	1	1200	3	N	276	313	1			148
							304	9									
*10	4495	X	1745	-0-	-2750	-0-	286	1	1089	3	N	299	342	1			105
							41	5	329	9							
*11	7816	X	7816	-0-	-0-	-0-	232	1	5957	3	N	1479	1240	1			344
							1627	9									

SPEARY FAMILY TRUST UNIT A WELL #: 1 RRCID -> 268979 COMPL. DATE 04/27/2018 TOTAL DEPTH 13099 PERF.13491 - 17709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	3348	X	2831	-0-	-517	-0-	466	1	1888	3	N	434	372	1			148
							477	9									
01	3153	X	3153	-0-	-0-	-0-	394	1	2203	3	N	480	363	1			265
							28	5	528	9							
*02	2800	X	1424	-0-	-1376	-0-	272	1	707	3	N	377	530	1			112
							30	5	415	9							
*03	3100	X	2119	-0-	-981	-0-	295	1	1347	3	N	434	171	1			375
							477	9									
*04	3060	X	2339	-0-	-721	-0-	402	1	1435	3	N	426	671	1			130
							33	5	469	9							
*05	3162	X	2423	-0-	-739	-0-	473	1	1450	3	N	391	346	1			175
							70	5	430	9							
*06	3060	X	1910	-0-	-1150	-0-	470	1	1080	3	N	323	336	1			162
							5	5	355	9							
*07	2761	X	2761	-0-	-0-	-0-	474	1	1593	3	N	531					693
							110	5	584	9							
*08	2418	X	2092	-0-	-326	-0-	254	1	1559	3	N	202	721	1			174
							57	5	222	9							
*09	2340	X	1932	-0-	-408	-0-	314	1	1244	3	N	340	319	1			195
							374	9									
10	2759	X	433	-0-	-2326	-0-	255	1	178	9	N	162	175	1			182
11	2670	X	27	-0-	-2643	-0-	16	3	11	9	N	10					192

LIVINGSTON GAS UNIT WELL #: 2 RRCID -> 268999 COMPL. DATE 06/21/2014 TOTAL DEPTH 11895 PERF.12375 - 16452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	655	-0-	-455	-0-	21	1	477	3	N	143					219
							157	9									
07	713	N	644	-0-	-69	-0-	481	3	163	9	N	148					367
08	682	N	475	-0-	-207	-0-	312	3	163	9	N	148	360	1			155
09	660	N	390	-0-	-270	-0-	233	3	157	9	N	143	173	1			125
10	651	N	373	-0-	-278	-0-	252	3	121	9	N	110					235
11	450	N	435	-0-	-15	-0-	289	1	146	9	N	133	184	1			184

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BAILEY UNIT A WELL #: 1 RRCID -> 269105 COMPL. DATE 10/24/2013 TOTAL DEPTH 12858 PERF.12923 - 18397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	3689	X	2168	-0-	-1521	-0-	140	1	1334	3	N	631	632	0			102
							694	9									
01	3689	X	2545	-0-	-1144	-0-	104	1	1713	3	N	643	643	0			102
							21	5	707	9							
*02	2996	X	2520	-0-	-476	-0-	37	1	1817	3	N	537	317	0			322
							75	5	591	9							
*03	3919	X	3919	-0-	-0-	-0-	41	1	3065	3	N	739	737	0			324
							813	9									
*04	3651	X	3651	-0-	-0-	-0-	5	1	2822	3	N	692	695	0	180	1	141
							63	5	761	9							
*05	3147	X	3147	-0-	-0-	-0-	37	1	2275	3	N	661	657	0			145
							108	5	727	9							
*06	3780	X	2832	-0-	-948	-0-	5	1	2170	3	N	589	590	0			144
							9	5	648	9							
*07	3906	X	3426	-0-	-480	-0-	4	1	2460	3	N	723	725	0			142
							167	5	795	9							
*08	3906	X	3199	-0-	-707	-0-	2	1	2361	3	N	684	685	0			141
							84	5	752	9							
*09	3660	X	3339	-0-	-321	-0-	10	1	2630	3	N	635	637	0			139
							699	9									
*10	3441	X	3357	-0-	-84	-0-	62	1	2471	3	N	665	667	0			137
							92	5	732	9							
11	3330	X	2932	-0-	-398	-0-	87	1	2195	3	N	591	592	0			136
							650	9									

BETTY KENNEDY UNIT A WELL #: 4 RRCID -> 269507 COMPL. DATE 04/02/2014 TOTAL DEPTH 12561 PERF.12650 - 17257

*01	0	N	-0-	-0-	-0-	-0-					N	-0-					71
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					71
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					71
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					71
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					71
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					71
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					71
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					71
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					71
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					71
11	0	N	-0-	-0-	-0-	-0-					N	-0-					71

OLSON-BAKER UNIT WELL #: 2 RRCID -> 269840 COMPL. DATE 07/24/2014 TOTAL DEPTH 11856 PERF.12051 - 17489

06	7110	X	6908	-0-	-202	-0-	4	1	6055	3	N	772	407	0	362	1	85
							849	9									
07	8494	X	7204	-0-	-1290	-0-	6281	3	923	9	N	839	842	0			82
08	8494	X	6844	-0-	-1650	-0-	1	1	6043	3	N	727	729	0			80
							800	9									
09	8220	X	7009	-0-	-1211	-0-	6178	3	831	9	N	755	433	0	178	1	224
10	7254	X	993	-0-	-6261	-0-	881	3	112	9	N	102	159	1			167
*11	9463	X	9463	-0-	-0-	-0-	151	1	8412	3	N	818	597	0	300	1	88
							900	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ESKEW WEST UNIT WELL #: 2 RRCID -> 269841 COMPL. DATE 08/06/2013 TOTAL DEPTH 11983 PERF.12320 - 17206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	693	X	693	-0-	-0-	-0-	609	3	84	9	N	76	170	1			98
07	660	X	660	-0-	-0-	-0-	15	1	556	3	N	81					179
							89	9									
08	633	X	633	-0-	-0-	-0-	552	3	81	9	N	74	164	1			89
09	777	X	777	-0-	-0-	-0-	679	3	98	9	N	89					178
10	1486	X	1486	-0-	-0-	-0-	164	1	1244	3	N	71	149	1			100
							78	9									
*11	314	X	314	-0-	-0-	-0-	207	1	107	9	N	97					197

ARNOLD UNIT B WELL #: 2 RRCID -> 269842 COMPL. DATE 07/25/2013 TOTAL DEPTH 12837 PERF.12926 - 19106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13050	X	-0-	-0-	-13050	-0-					N	-0-					168
07	20042	X	20042	-0-	-0-	-0-	238	1	19030	3	N	704	532	1			340
							774	9									
08	21107	X	21107	-0-	-0-	-0-	307	1	20112	3	N	625	711	1			254
							688	9									
09	16465	X	16465	-0-	-0-	-0-	278	1	15612	3	N	523	620	1			157
							575	9									
10	20026	X	12282	-0-	-7744	-0-	283	1	11516	3	N	439	348	1			248
							483	9									
11	19380	X	12516	-0-	-6864	-0-	263	1	11783	3	N	427	533	1			142
							470	9									

LIVE BEE UNIT A WELL #: 1 RRCID -> 269843 COMPL. DATE 07/30/2013 TOTAL DEPTH 12503 PERF.12612 - 19193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4650	X	3870	-0-	-780	-0-	3342	3	528	9	N	480	529	1			187
07	4805	X	3830	-0-	-975	-0-	3321	3	509	9	N	463	355	1			295
08	4805	X	4078	-0-	-727	-0-	3514	3	564	9	N	513	667	1			141
09	4260	X	3596	-0-	-664	-0-	3069	3	527	9	N	479	366	1			254
10	4371	X	3622	-0-	-749	-0-	3072	3	550	9	N	500	505	1			249
11	3960	X	2707	-0-	-1253	-0-	1	1	2290	3	N	378	351	1			276
							416	9									

1893 OIL & GAS, LTD. UNIT H WELL #: 1 RRCID -> 270228 COMPL. DATE 08/13/2014 TOTAL DEPTH 12686 PERF.12996 - 17613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7350	X	6615	-0-	-735	-0-	798	1	5153	3	N	604	720	1			169
							664	9									
07	7595	X	6580	-0-	-1015	-0-	774	1	5144	3	N	602	534	1			237
							662	9									
08	7595	X	2939	-0-	-4656	-0-	619	1	2037	3	N	257	359	1			135
							283	9									
09	6840	X	5579	-0-	-1261	-0-	359	1	4814	3	N	369	333	1			171
							406	9									
*10	6913	X	1823	-0-	-5090	-0-	131	1	1442	3	N	227	179	1			219
							250	9									
11	6630	X	170	-0-	-6460	-0-	170	1			N	-0-					219

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
MIXON UNIT A WELL #: 2 RRCID -> 270237 COMPL. DATE 05/23/2014 TOTAL DEPTH 12987 PERF.13468 - 17428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	41664	X	41664	-0-	-0-	-0-	198	1	30292	3	N	10158	9117	0	926	1	189
							11174	9									
01	42941	X	42941	-0-	-0-	-0-	163	1	31205	3	N	10168	9982	0			375
							388	5	11185	9							
*02	22971	X	22971	-0-	-0-	-0-	175	1	17025	3	N	4602	3968	0	757	1	252
							709	5	5062	9							
*03	19018	X	19018	-0-	-0-	-0-	185	1	14840	3	N	3630	3634	0			248
							3993	9									
*04	12357	X	12357	-0-	-0-	-0-	111	1	9368	3	N	2425	2428	0			245
							210	5	2668	9							
*05	6231	X	6231	-0-	-0-	-0-	163	1	4367	3	N	1356	1358	0			243
							209	5	1492	9							
*06	4281	X	4281	-0-	-0-	-0-	239	1	2973	3	N	961	963	0			241
							12	5	1057	9							
*07	3023	X	3023	-0-	-0-	-0-	140	1	2012	3	N	667	669	0			239
							137	5	734	9							
*08	2287	X	2287	-0-	-0-	-0-	37	1	1624	3	N	516	518	0			237
							58	5	568	9							
*09	1052	X	1052	-0-	-0-	-0-	52	1	707	3	N	266	268	0			235
							293	9									
10	83	X	83	-0-	-0-	-0-	83	1			N	-0-					235
*11	86	X	86	-0-	-0-	-0-	65	1	21	9	N	19	4	0			250

MIXON UNIT A WELL #: 3 RRCID -> 270245 COMPL. DATE 05/24/2014 TOTAL DEPTH 12944 PERF.13329 - 17618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	1884	X	1884	-0-	-0-	-0-	1794	3	90	9	N	82	82	0			65
01	2573	X	857	-0-	-1716	-0-	773	3	10	5	N	67	67	0			65
							74	9									
*02	2324	X	313	-0-	-2011	-0-	8	1	257	3	N	34	19	0			80
							11	5	37	9							
*03	2573	X	1365	-0-	-1208	-0-	1351	3	14	9	N	13					93
*04	1830	X	39	-0-	-1791	-0-	38	3	1	5	N	-0-					93
*05	902	X	902	-0-	-0-	-0-	841	3	41	5	N	18					111
							20	9									
06	0	X	-0-	-0-	-0-	-0-					N	1					112
07	0	X	-0-	-0-	-0-	-0-					N	8					120
08	0	X	-0-	-0-	-0-	-0-					N	4					124
09	0	X	-0-	-0-	-0-	-0-					N	18					142
10	0	X	-0-	-0-	-0-	-0-					N	7					149
*11	20	X	20	-0-	-0-	-0-	20	1			N	-0-					149

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SCHENDEL UNIT A WELL #: G 2 RRCID -> 270247 COMPL. DATE 09/06/2013 TOTAL DEPTH 12885 PERF.13291 - 17526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	24799	X	24799	-0-	-0-	-0-	524	1	18984	3	N	4810	4820	1			416
							5291	9									
01	22134	X	22134	-0-	-0-	-0-	553	1	16796	3	N	4155	4293	1			278
							214	5	4571	9							
*02	18111	X	18111	-0-	-0-	-0-	477	1	13244	3	N	3483	3515	1			246
							559	5	3831	9							
*03	20575	X	20575	-0-	-0-	-0-	573	1	15334	3	N	4244	4207	1			283
							4668	9									
*04	18406	X	18406	-0-	-0-	-0-	369	1	13841	3	N	3528	3637	1			174
							315	5	3881	9							
*05	18413	X	18413	-0-	-0-	-0-	294	1	13506	3	N	3599	3487	1			286
							654	5	3959	9							
*06	16835	X	16835	-0-	-0-	-0-	218	1	12964	3	N	3271	3317	1			240
							55	5	3598	9							
*07	17137	X	17137	-0-	-0-	-0-	110	1	12560	3	N	3272	2958	1			554
							868	5	3599	9							
*08	15705	X	15705	-0-	-0-	-0-	105	1	11856	3	N	3013	3268	1			299
							430	5	3314	9							
*09	13162	X	13162	-0-	-0-	-0-	144	1	10253	3	N	2514	2229	1			584
							2765	9									
*10	9858	X	9858	-0-	-0-	-0-	171	1	7137	3	N	2073	2319	1			338
							270	5	2280	9							
*11	13326	X	13326	-0-	-0-	-0-	288	1	10027	3	N	2737	3002	1			73
							3011	9									

F. MALEK UNIT L WELL #: 3 RRCID -> 270418 COMPL. DATE 10/28/2014 TOTAL DEPTH 12947 PERF.13231 - 17184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6420	X	3746	-0-	-2674	-0-	196	1	3352	3	N	180	173	1			436
							198	9									
07	6634	X	3523	-0-	-3111	-0-	216	1	3118	3	N	172					608
							189	9									
08	6634	X	3319	-0-	-3315	-0-	202	1	2939	3	N	162	346	1			424
							178	9									
09	4980	X	2628	-0-	-2352	-0-	225	1	2275	3	N	116	173	1			367
							128	9									
10	5146	X	259	-0-	-4887	-0-	259	1			N	-0-					367
11	3750	X	3710	-0-	-40	-0-	232	1	3227	3	N	228					595
							251	9									

KOERNER UNIT A WELL #: 1 RRCID -> 270442 COMPL. DATE 10/15/2014 TOTAL DEPTH 13273 PERF.13545 - 17512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3541	X	3541	-0-	-0-	-0-	50	1	3411	3	N	73	184	1			65
							80	9									
07	3683	X	3683	-0-	-0-	-0-	211	1	3371	3	N	92					157
							101	9									
08	3379	X	1443	-0-	-1936	-0-	162	1	1211	3	N	64					221
							70	9									
09	4350	X	4350	-0-	-0-	-0-	43	1	4190	3	N	106	171	1			156
							117	9									
*10	4538	X	4538	-0-	-0-	-0-	37	1	4395	3	N	96					252
							106	9									
*11	4568	X	4568	-0-	-0-	-0-	2	1	4480	3	N	78					330
							86	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
F. MALEK UNIT D WELL #: 2 RRCID -> 270443 COMPL. DATE 07/28/2014 TOTAL DEPTH 12033 PERF.12568 - 17935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2310	X	2193	-0-	-117	-0-	190	1	1753	3	N	227	188	1			238
							250	9									
07	5868	X	5868	-0-	-0-	-0-	266	1	4121	3	N	1346	347	1			1237
							1481	9									
08	3410	X	2672	-0-	-738	-0-	245	1	1797	3	N	573	1422	1			388
							630	9									
09	3300	X	102	-0-	-3198	-0-	101	1	1	9	N	1					389
*10	5611	X	4684	-0-	-927	-0-	19	1	3390	3	N	1159	1268	1			280
							1275	9									
11	5430	X	1	-0-	-5429	-0-	1	1			N	-0-					280

F. MALEK UNIT R WELL #: 2 RRCID -> 270478 COMPL. DATE 09/10/2014 TOTAL DEPTH 12772 PERF.12956 - 18002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5760	X	4085	-0-	-1675	-0-	112	1	3681	3	N	265	690	1			366
							292	9									
07	5952	X	4428	-0-	-1524	-0-	158	1	3753	3	N	470					836
							517	9									
08	5952	X	4257	-0-	-1695	-0-	202	1	3594	3	N	419	885	1			370
							461	9									
09	4560	X	3842	-0-	-718	-0-	230	1	3157	3	N	414	315	1			469
							455	9									
*10	4650	X	3821	-0-	-829	-0-	281	1	3064	3	N	433	519	1			383
							476	9									
11	4290	X	3586	-0-	-704	-0-	274	1	2825	3	N	443	367	1			459
							487	9									

GROSS UNIT WELL #: 2 RRCID -> 270873 COMPL. DATE 07/23/2014 TOTAL DEPTH 12801 PERF.13072 - 17679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	6978	X	6978	-0-	-0-	-0-	237	1	5057	3	N	1531	1531	0			247
							1684	9									
01	6510	X	2793	-0-	-3717	-0-	92	1	1741	3	N	853	507	0	369	1	224
							22	5	938	9							
*02	6597	X	6597	-0-	-0-	-0-	175	1	4777	3	N	1314	880	0	159	1	499
							200	5	1445	9							
*03	6510	X	6158	-0-	-352	-0-	210	1	4659	3	N	1172	729	0	761	1	181
							1289	9									
*04	6309	X	6309	-0-	-0-	-0-	313	1	4655	3	N	1124	1126	0			179
							105	5	1236	9							
*05	6093	X	6093	-0-	-0-	-0-	303	1	4367	3	N	1104	1103	0			180
							209	5	1214	9							
*06	5859	X	5859	-0-	-0-	-0-	238	1	4489	3	N	1012	1013	0			179
							19	5	1113	9							
*07	5962	X	5962	-0-	-0-	-0-	203	1	4377	3	N	984	985	0			178
							300	5	1082	9							
*08	5718	X	5718	-0-	-0-	-0-	261	1	4263	3	N	946	947	0			177
							153	5	1041	9							
*09	5348	X	5348	-0-	-0-	-0-	330	1	4055	3	N	875	878	0			174
							963	9									
*10	5007	X	5007	-0-	-0-	-0-	254	1	3671	3	N	858	859	0			173
							138	5	944	9							
*11	3603	X	3603	-0-	-0-	-0-	328	1	2399	3	N	796	798	0			171
							876	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
1893 OIL & GAS, LTD. UNIT A WELL #: 2 RRCID -> 270915 COMPL. DATE 09/11/2014 TOTAL DEPTH 12575 PERF.12740 - 17905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6000	X	5085	-0-	-915	-0-	77	1	4462	3	N	496	357	1			363
							546	9									
07	6200	X	5118	-0-	-1082	-0-	100	1	4399	3	N	563	700	1			226
							619	9									
08	6200	X	5284	-0-	-916	-0-	131	1	4501	3	N	593	503	1			316
							652	9									
09	6000	X	5129	-0-	-871	-0-	141	1	4434	3	N	504	511	1			309
							554	9									
10	6331	X	6331	-0-	-0-	-0-	63	1	5646	3	N	565	520	1			354
							622	9									
*11	5640	X	5640	-0-	-0-	-0-	29	1	5039	3	N	520	526	1			348
							572	9									

LIVE BEE UNIT B WELL #: 1 RRCID -> 270917 COMPL. DATE 08/08/2014 TOTAL DEPTH 12637 PERF.12671 - 19155

06	7800	X	-0-	-0-	-7800	-0-					N	-0-					163
07	8060	X	-0-	-0-	-8060	-0-					N	-0-					163
08	8060	X	-0-	-0-	-8060	-0-					N	9					172
09	20163	X	20163	-0-	-0-	-0-	195	1	6704	3	N	12058	12069	0			161
							13264	9									
10	86920	X	86920	-0-	-0-	-0-	30	1	72583	3	N	13006	12906	0	179	1	82
							14307	9									
*11	85837	X	85837	-0-	-0-	-0-	13	1	72479	3	N	12132	12130	0			84
							13345	9									

KAREN KENNEDY UNIT B WELL #: 1 RRCID -> 271125 COMPL. DATE 02/28/2015 TOTAL DEPTH 12759 PERF.12704 - 19052

06	6720	X	1247	-0-	-5473	-0-	2	1	1188	3	N	52					314
							57	9									
07	6758	X	1811	-0-	-4947	-0-	1633	3	178	9	N	162	178	1			298
08	6758	X	5135	-0-	-1623	-0-	4	1	4817	3	N	285	352	1			231
							314	9									
09	3616	X	3616	-0-	-0-	-0-	18	1	3390	3	N	189	159	1			261
							208	9									
10	3491	X	3491	-0-	-0-	-0-	17	1	3273	3	N	183	183	1			261
							201	9									
11	4980	X	3121	-0-	-1859	-0-	11	1	2908	3	N	184	179	1			266
							202	9									

OLSON-BAKER UNIT WELL #: 3 RRCID -> 271130 COMPL. DATE 07/27/2014 TOTAL DEPTH 11852 PERF.12057 - 16143

06	4740	X	-0-	-0-	-4740	-0-					N	-0-					170
07	4898	X	-0-	-0-	-4898	-0-					N	-0-					170
08	4898	X	-0-	-0-	-4898	-0-					N	-0-					170
09	3630	X	-0-	-0-	-3630	-0-					N	-0-					170
10	1457	X	-0-	-0-	-1457	-0-					N	-0-					170
*11	3113	X	3113	-0-	-0-	-0-	165	1	2634	3	N	285	338	1			117
							314	9									

SPINN UNIT A WELL #: 2 RRCID -> 271443 COMPL. DATE 02/21/2014 TOTAL DEPTH 12966 PERF.13601 - 18485

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
PULLIN UNIT B WELL #: 2 RRCID -> 271527 COMPL. DATE 08/15/2014 TOTAL DEPTH 12951 PERF.13146 - 18774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					159
07	0	N	-0-	-0-	-0-	-0-					N	-0-					159
08	0	N	-0-	-0-	-0-	-0-					N	-0-					159
09	0	N	-0-	-0-	-0-	-0-					N	-0-					159
*10	0	N	-0-	-0-	-0-	-0-					N	14					173
11	0	N	-0-	-0-	-0-	-0-					N	-0-					173

1893 OIL & GAS, LTD. UNIT D WELL #: 1 RRCID -> 271530 COMPL. DATE 09/07/2014 TOTAL DEPTH 12650 PERF.12858 - 18449

06	8010	X	7157	-0-	-853	-0-	406	1	6050	3	N	637	709	1			208
							701	9									
07	8835	X	7613	-0-	-1222	-0-	393	1	6453	3	N	697	709	1			196
							767	9									
08	8835	X	7347	-0-	-1488	-0-	353	1	6273	3	N	655	696	1			155
							721	9									
09	9794	X	9794	-0-	-0-	-0-	421	1	8674	3	N	635	676	1			114
							699	9									
10	14608	X	14608	-0-	-0-	-0-	658	1	13201	3	N	681	523	1			272
							749	9									
*11	12827	X	12827	-0-	-0-	-0-	530	1	11523	3	N	704	704	1			272
							774	9									

1893 OIL & GAS, LTD. UNIT J WELL #: 1 RRCID -> 271607 COMPL. DATE 08/11/2014 TOTAL DEPTH 13037 PERF.13441 - 17396

06	8880	X	7948	-0-	-932	-0-	223	1	7487	3	N	216	178	1			183
							238	9									
07	9176	X	4653	-0-	-4523	-0-	269	1	4244	3	N	127					310
							140	9									
08	9176	X	1401	-0-	-7775	-0-	259	1	1106	3	N	33					343
							36	9									
09	8460	X	3958	-0-	-4502	-0-	135	1	3710	3	N	103	331	1			115
							113	9									
*10	13606	X	13606	-0-	-0-	-0-	2	1	13219	3	N	350	328	1			137
							385	9									
*11	11426	X	11426	-0-	-0-	-0-	11083	3	343	9	N	312	182	1			267

1893 OIL & GAS, LTD. UNIT D WELL #: 2 RRCID -> 271609 COMPL. DATE 03/06/2015 TOTAL DEPTH 12704 PERF.13165 - 18432

06	5280	X	4866	-0-	-414	-0-	210	1	4320	3	N	305	332	1			90
							336	9									
07	5456	X	4878	-0-	-578	-0-	261	1	4284	3	N	303	336	1			57
							333	9									
08	5456	X	4739	-0-	-717	-0-	403	1	3999	3	N	306	180	1			183
							337	9									
09	4860	X	4494	-0-	-366	-0-	261	1	3972	3	N	237	336	1			84
							261	9									
10	5022	X	4231	-0-	-791	-0-	3933	3	298	9	N	271	320	1			35
11	4860	X	3612	-0-	-1248	-0-	3324	3	288	9	N	262	160	1			137

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BAKER FAMILY TRUST WELL #: 4 RRCID -> 271610 COMPL. DATE 03/02/2015 TOTAL DEPTH 12602 PERF.12451 - 17735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10200	X	8046	-0-	-2154	-0-	1029	1	6612	3	N	368	336	1			229
							405	9									
*07	9455	X	5247	-0-	-4208	-0-	1054	1	3917	3	N	251					480
							276	9									
*08	9238	X	-0-	-0-	-9238	-0-					N	-0-					480
*09	8580	X	-0-	-0-	-8580	-0-					N	-0-					480
*10	8742	X	-0-	-0-	-8742	-0-					N	-0-					480
11	8040	X	-0-	-0-	-8040	-0-					N	-0-					480

1893 OIL & GAS, LTD. UNIT B WELL #: 2 RRCID -> 271846 COMPL. DATE 09/25/2014 TOTAL DEPTH 12824 PERF.13362 - 17930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2276	X	2276	-0-	-0-	-0-	2175	3	101	9	N	92					217
07	2789	X	2789	-0-	-0-	-0-	2697	3	92	9	N	84					301
08	2535	X	2535	-0-	-0-	-0-	11	1	2412	3	N	102	334	1			69
							112	9									
09	12212	X	12212	-0-	-0-	-0-	131	1	10996	3	N	986	510	1			545
							1085	9									
*10	3128	X	3128	-0-	-0-	-0-	179	1	2726	3	N	203	168	1			580
							223	9									
11	2700	X	423	-0-	-2277	-0-	127	1	103	3	N	175	682	1			73
							193	9									

KOERNER UNIT B WELL #: 2 RRCID -> 272094 COMPL. DATE 10/13/2014 TOTAL DEPTH 13169 PERF.13398 - 19825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8370	X	7678	-0-	-692	-0-	53	1	7413	3	N	193	178	1			442
							212	9									
07	8649	X	8226	-0-	-423	-0-	74	1	7952	3	N	182					624
							200	9									
08	8649	X	6672	-0-	-1977	-0-	8	1	6502	3	N	147	354	1			417
							162	9									
09	7680	X	7060	-0-	-620	-0-	17	1	6822	3	N	201	165	1			453
							221	9									
*10	8215	X	4426	-0-	-3789	-0-	21	1	4394	3	N	10	339	1			124
							11	9									
11	7950	X	3607	-0-	-4343	-0-	74	1	3408	3	N	114					238
							125	9									

ESKEW EAST WELL #: 2 RRCID -> 272125 COMPL. DATE 03/04/2015 TOTAL DEPTH 12617 PERF.12690 - 18026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	18060	X	16043	-0-	-2017	-0-	15487	3	556	9	N	505	517	1			219
07	18662	X	10780	-0-	-7882	-0-	10200	3	580	9	N	527	177	1			569
08	18662	X	-0-	-0-	-18662	-0-					N	-0-					569
09	18000	X	-0-	-0-	-18000	-0-					N	-0-					569
10	17887	X	-0-	-0-	-17887	-0-					N	-0-					569
11	16050	X	-0-	-0-	-16050	-0-					N	-0-					569

KOERNER UNIT B WELL #: 1 RRCID -> 272134 COMPL. DATE 10/14/2014 TOTAL DEPTH 13183 PERF.13526 - 20000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6810	X	6174	-0-	-636	-0-	6020	3	154	9	N	140	167	1			326
07	6627	X	6627	-0-	-0-	-0-	100	1	6216	3	N	283					609
							311	9									
08	10930	X	10930	-0-	-0-	-0-	5	1	10698	3	N	206	511	1			304
							227	9									
09	6413	X	6413	-0-	-0-	-0-	1	1	6133	3	N	254	181	1			377
							279	9									
*10	6634	X	6372	-0-	-262	-0-	6110	3	262	9	N	238	161	1			454
11	8370	X	5716	-0-	-2654	-0-	5450	3	266	9	N	242	340	1			356

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
MARLENE OLSON WELL #: 3 RRCID -> 272136 COMPL. DATE 11/17/2015 TOTAL DEPTH 12287 PERF.12768 - 20275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4500	X	4047	-0-	-453	-0-	3722	3	325	9	N	295	336	1			111
07	6479	X	2793	-0-	-3686	-0-	2566	3	227	9	N	206					317
08	6479	X	-0-	-0-	-6479	-0-					N	-0-					317
09	6270	X	-0-	-0-	-6270	-0-					N	-0-					317
10	4185	X	-0-	-0-	-4185	-0-					N	-0-					317
11	4050	X	493	-0-	-3557	-0-	492	1	1	9	N	1					318

1893 OIL & GAS, LTD., UNIT E WELL #: 2 RRCID -> 272137 COMPL. DATE 10/31/2014 TOTAL DEPTH 12666 PERF.13019 - 17950

06	8160	X	802	-0-	-7358	-0-	158	1	622	3	N	20					255
							22	9									
07	8432	X	6939	-0-	-1493	-0-	207	1	6118	3	N	558					813
							614	9									
08	9473	X	9473	-0-	-0-	-0-	65	1	8598	3	N	736	893	1			656
							810	9									
09	9169	X	9169	-0-	-0-	-0-	184	1	8230	3	N	686	1045	1			297
							755	9									
*10	8284	X	8284	-0-	-0-	-0-	257	1	7295	3	N	665	693	1			269
							732	9									
11	8850	X	6392	-0-	-2458	-0-	148	1	5698	3	N	496	362	1			403
							546	9									

TAYLOR FARMS, INC. WELL #: 2 RRCID -> 272307 COMPL. DATE 09/14/2014 TOTAL DEPTH 12484 PERF.12647 - 17911

06	5062	X	5062	-0-	-0-	-0-	212	1	4406	3	N	404	405	0			62
							444	9									
07	4669	X	4669	-0-	-0-	-0-	204	1	4156	3	N	281	282	0			61
							309	9									
08	4185	X	1197	-0-	-2988	-0-	73	1	1092	3	N	29	30	0			60
							32	9									
09	4050	X	2084	-0-	-1966	-0-	3	1	2073	3	N	7	8	0			59
							8	9									
10	4460	X	4460	-0-	-0-	-0-	24	1	4170	3	N	242	224	0			77
							266	9									
11	4050	X	339	-0-	-3711	-0-	339	3			N	-0-					77

SCHULTE WELL #: 2 RRCID -> 272316 COMPL. DATE 10/18/2014 TOTAL DEPTH 12769 PERF.13235 - 17794

*12	10564	X	10564	-0-	-0-	-0-	340	1	8474	3	N	1591	1593	0			148
							1750	9									
01	8219	X	8219	-0-	-0-	-0-	335	1	6474	3	N	1208	1209	0			147
							81	5	1329	9							
*02	6804	X	6369	-0-	-435	-0-	266	1	4902	3	N	906	593	0	192	1	268
							204	5	997	9							
*03	7533	X	7530	-0-	-3	-0-	310	1	6067	3	N	1048	176	0	1113	1	27
							1153	9									
*04	7290	X	5711	-0-	-1579	-0-	197	1	4518	3	N	814	567	0	178	1	96
							101	5	895	9							
*05	7533	X	767	-0-	-6766	-0-	58	1	528	3	N	142	143	0			95
							25	5	156	9							
*06	7290	X	702	-0-	-6588	-0-	3	1	559	3	N	125	127	0			93
							2	5	138	9							
*07	7533	X	447	-0-	-7086	-0-	13	1	307	3	N	96	97	0			92
							21	5	106	9							
*08	10497	X	10497	-0-	-0-	-0-	67	1	8271	3	N	1692	1670	0			114
							298	5	1861	9							
*09	9651	X	9651	-0-	-0-	-0-	16	1	7942	3	N	1539	1539	0			114
							1693	9									
*10	7287	X	7287	-0-	-0-	-0-	53	1	5700	3	N	1200	1201	0			113
							214	5	1320	9							
11	7290	X	6540	-0-	-750	-0-	196	1	5229	3	N	1014	1015	0			112
							1115	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
DOBIE RANCH WELL #: 2 RRCID -> 272371 COMPL. DATE 06/09/2016 TOTAL DEPTH 12864 PERF.13232 - 19457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10370	X	10370	-0-	-0-	-0-	240	1	9395	3	N	668	876	1			88
							735	9									
07	11749	X	1372	-0-	-10377	-0-	1263	3	109	9	N	99	160	1			27
08	11749	X	-0-	-0-	-11749	-0-					N	-0-					27
09	11370	X	-0-	-0-	-11370	-0-					N	-0-					27
10	11129	X	-0-	-0-	-11129	-0-					N	-0-					27
11	10380	X	-0-	-0-	-10380	-0-					N	-0-					27

BETTY KENNEDY UNIT B WELL #: 2 RRCID -> 272412 COMPL. DATE 06/19/2014 TOTAL DEPTH 12848 PERF.13081 - 17520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8220	X	7050	-0-	-1170	-0-	6723	3	327	9	N	297	158	1			184
07	8494	X	7026	-0-	-1468	-0-	6707	3	319	9	N	290	354	1			120
08	8494	X	7473	-0-	-1021	-0-	7124	3	349	9	N	317	173	1			264
09	7440	X	7043	-0-	-397	-0-	6721	3	322	9	N	293	352	1			205
10	7688	X	7438	-0-	-250	-0-	6	1	7083	3	N	317	349	1			173
							349	9									
11	7230	X	7023	-0-	-207	-0-	102	1	6604	3	N	288	323	1			138
							317	9									

WERNLI UNIT A WELL #: 2 RRCID -> 272413 COMPL. DATE 04/28/2014 TOTAL DEPTH 12730 PERF.13003 - 17838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4560	X	2656	-0-	-1904	-0-	12	1	2504	3	N	127	177	1			201
							140	9									
07	4650	X	3031	-0-	-1619	-0-	7	1	2804	3	N	200	343	1			58
							220	9									
08	4650	X	2911	-0-	-1739	-0-	2677	3	234	9	N	213	159	1			112
09	4050	X	1957	-0-	-2093	-0-	4	1	1782	3	N	155	158	1			109
							171	9									
10	4185	X	3052	-0-	-1133	-0-	2	1	2738	3	N	284	170	1			223
							312	9									
*11	3105	X	3105	-0-	-0-	-0-	13	1	2773	3	N	290	360	1			153
							319	9									

KAREN KENNEDY UNIT A WELL #: 2 RRCID -> 272854 COMPL. DATE 06/01/2014 TOTAL DEPTH 13149 PERF.12972 - 19798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	20310	X	19282	-0-	-1028	-0-	19005	3	277	9	N	252	177	1			187
07	19170	X	19170	-0-	-0-	-0-	18899	3	271	9	N	246	342	1			91
08	20987	X	19338	-0-	-1649	-0-	19070	3	268	9	N	244	157	1			178
09	20310	X	18142	-0-	-2168	-0-	2	1	17869	3	N	246	324	1			100
							271	9									
10	20987	X	15388	-0-	-5599	-0-	4	1	15145	3	N	217	179	1			138
							239	9									
11	19290	X	16749	-0-	-2541	-0-	54	1	16405	3	N	264	322	1			80
							290	9									

ARNOLD UNIT A WELL #: 2 RRCID -> 272855 COMPL. DATE 06/01/2014 TOTAL DEPTH 12717 PERF.13067 - 19770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12120	X	7282	-0-	-4838	-0-	660	1	6286	3	N	305	161	1			180
							336	9									
07	10850	X	7738	-0-	-3112	-0-	698	1	6677	3	N	330	357	1			153
							363	9									
08	11477	X	11477	-0-	-0-	-0-	693	1	10279	3	N	459	546	1			66
							505	9									
09	10500	X	6954	-0-	-3546	-0-	665	1	5913	3	N	342	329	1			79
							376	9									
10	7750	X	1090	-0-	-6660	-0-	670	1	175	3	N	223	161	1			141
							245	9									
11	11100	X	8666	-0-	-2434	-0-	604	1	7663	3	N	363	369	1			135
							399	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

MORRILL UNIT A WELL #: 1 RRCID -> 273131 COMPL. DATE 11/04/2013 TOTAL DEPTH 11727 PERF.11697 - 17349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	1346	-0-	-274	-0-	292	1	839	3	N	116	163	1			291
							87	4	128	9							
07	1548	N	1548	-0-	-0-	-0-	387	1	897	3	N	159					450
							89	4	175	9							
08	1612	N	1449	-0-	-163	-0-	386	1	839	3	N	132	358	1			224
							79	4	145	9							
09	1350	N	850	-0-	-500	-0-	158	1	578	3	N	51					275
							58	4	56	9							
10	1550	N	699	-0-	-851	-0-	131	1	399	3	N	96	169	1			202
							63	4	106	9							
*11	2075	N	2075	-0-	-0-	-0-	190	1	1681	3	N	149					351
							40	4	164	9							

MORRILL UNIT B WELL #: 1 RRCID -> 273135 COMPL. DATE 11/04/2013 TOTAL DEPTH 11671 PERF.11777 - 17606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	1265	-0-	-205	-0-	3	1	1090	3	N	155	178	1			183
							1	4	171	9							
07	1840	N	1840	-0-	-0-	-0-	5	1	1587	3	N	225					408
							248	9									
08	1717	N	1717	-0-	-0-	-0-	164	1	1381	3	N	156	350	1			214
							172	9									
09	1265	N	1265	-0-	-0-	-0-	128	1	1050	3	N	79					293
							87	9									
10	1829	N	685	-0-	-1144	-0-	93	1	542	3	N	45	171	1			167
							50	9									
*11	2601	N	2601	-0-	-0-	-0-	145	1	2317	3	N	126	154	1			139
							139	9									

A. VAUGHN UNIT A WELL #: 2 RRCID -> 273490 COMPL. DATE 05/20/2014 TOTAL DEPTH 12945 PERF.13321 - 19164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	723	X	723	-0-	-0-	-0-	723	1			N	-0-					128
07	1328	X	1328	-0-	-0-	-0-	1328	1			N	-0-					128
08	1697	X	1697	-0-	-0-	-0-	1696	1	1	9	N	1					129
09	1168	X	1168	-0-	-0-	-0-	1168	1			N	-0-					129
10	0	X	-0-	-0-	-0-	-0-					N	-0-					129
11	0	X	-0-	-0-	-0-	-0-					N	-0-					129

WOLFF UNIT A WELL #: 2 RRCID -> 273491 COMPL. DATE 01/02/2015 TOTAL DEPTH 12969 PERF.13163 - 19591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10481	X	10481	-0-	-0-	-0-	560	1	9704	3	N	197	168	1			115
							217	9									
07	9811	X	9811	-0-	-0-	-0-	587	1	9019	3	N	186					301
							205	9									
08	10207	X	10207	-0-	-0-	-0-	627	1	9436	3	N	131	356	1			76
							144	9									
09	10470	X	6972	-0-	-3498	-0-	597	1	6193	3	N	165	159	1			82
							182	9									
10	10819	X	5798	-0-	-5021	-0-	621	1	4986	3	N	174	158	1			98
							191	9									
*11	10470	X	6179	-0-	-4291	-0-	611	1	5461	3	N	97					195
							107	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
MORRILL UNIT C WELL #: 1 RRCID -> 273530 COMPL. DATE 03/27/2014 TOTAL DEPTH 11447 PERF.11721 - 17503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	X	1534	-0-	-416	-0-	8	1	1351	3	N	159	179	1			147
							175	9									
07	1984	X	1768	-0-	-216	-0-	1571	3	197	9	N	179					326
08	1953	N	1676	-0-	-277	-0-	1502	3	174	9	N	158	349	1			135
09	1530	N	1176	-0-	-354	-0-	1036	3	140	9	N	127					262
10	1767	N	910	-0-	-857	-0-	841	3	69	9	N	63	175	1			150
*11	2410	N	2410	-0-	-0-	-0-	1	1	2199	3	N	191	184	1			157
							210	9									

KENNEDY WELL #: 2 RRCID -> 275592 COMPL. DATE 07/05/2015 TOTAL DEPTH 12442 PERF.12777 - 17911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10650	X	7167	-0-	-3483	-0-	4	1	6778	3	N	350	351	0			31
							385	9									
07	8463	X	7535	-0-	-928	-0-	7168	3	367	9	N	334	334	0			31
08	8463	X	7647	-0-	-816	-0-	10	1	7122	3	N	468	469	0			30
							515	9									
09	7170	X	6646	-0-	-524	-0-	22	1	6119	3	N	459	459	0			30
							505	9									
10	7533	X	6949	-0-	-584	-0-	6417	3	532	9	N	484	484	0			30
11	7410	X	6622	-0-	-788	-0-	6124	3	498	9	N	453	453	0			30

KENNEDY WELL #: 3 RRCID -> 275593 COMPL. DATE 07/07/2015 TOTAL DEPTH 12440 PERF.12561 - 17567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8760	X	6136	-0-	-2624	-0-	5529	3	607	9	N	552	708	1			53
07	9052	X	6520	-0-	-2532	-0-	5744	3	776	9	N	705	526	1			232
08	8897	X	6781	-0-	-2116	-0-	6005	3	776	9	N	705	845	1			92
09	8370	X	7546	-0-	-824	-0-	6802	3	744	9	N	676	683	1			85
10	8767	X	8767	-0-	-0-	-0-	8008	3	759	9	N	690	703	1			72
*11	8725	X	8725	-0-	-0-	-0-	7960	3	765	9	N	695	669	1			98

KENNEDY WELL #: 4 RRCID -> 275688 COMPL. DATE 03/14/2015 TOTAL DEPTH 12516 PERF.12692 - 17896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8190	X	8102	-0-	-88	-0-	243	1	7317	3	N	493	493	0			28
							542	9									
07	8463	X	1313	-0-	-7150	-0-	247	1	972	3	N	85	86	0			27
							94	9									
08	8463	X	8457	-0-	-6	-0-	129	1	7851	3	N	434	404	0			57
							477	9									
09	8100	X	7084	-0-	-1016	-0-	6619	3	465	9	N	423	426	0			54
10	8370	X	6901	-0-	-1469	-0-	182	1	6227	3	N	447	448	0			53
							492	9									
11	8190	X	5862	-0-	-2328	-0-	188	1	5254	3	N	382	384	0			51
							420	9									

ESKEW EAST WELL #: 3 RRCID -> 276095 COMPL. DATE 09/06/2015 TOTAL DEPTH 12738 PERF.12681 - 20108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11610	X	9682	-0-	-1928	-0-	33	1	8969	3	N	618	546	1			146
							680	9									
07	14924	X	14924	-0-	-0-	-0-	48	1	13814	3	N	965	883	1			228
							1062	9									
08	13109	X	13109	-0-	-0-	-0-	129	1	12081	3	N	817	858	1			187
							899	9									
09	11370	X	10474	-0-	-896	-0-	117	1	9644	3	N	648	680	1			155
							713	9									
10	14911	X	6806	-0-	-8105	-0-	121	1	6232	3	N	412	519	1			48
							453	9									
11	14430	X	11761	-0-	-2669	-0-	163	1	10750	3	N	771	742	1			77
							848	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
KENNEDY WELL #: 5 RRCID -> 276630 COMPL. DATE 03/12/2015 TOTAL DEPTH 12429 PERF.12809 - 17561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6150	X	4648	-0-	-1502	-0-	4241	3	407	9	N	370	514	1			43
07	6355	X	4737	-0-	-1618	-0-	4340	3	397	9	N	361	346	1			58
08	6355	X	4197	-0-	-2158	-0-	3821	3	376	9	N	342	335	1			65
09	4890	X	3878	-0-	-1012	-0-	3517	3	361	9	N	328	337	1			56
10	4867	X	3861	-0-	-1006	-0-	3474	3	387	9	N	352	319	1			89
11	4650	X	1093	-0-	-3557	-0-	981	3	112	9	N	102					191

KOERNER UNIT A WELL #: 2 RRCID -> 276631 COMPL. DATE 09/02/2015 TOTAL DEPTH 13279 PERF.13664 - 17983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12395	X	12395	-0-	-0-	-0-	246	1	11991	3	N	144	184	1			130
							158	9									
07	15345	X	12974	-0-	-2371	-0-	582	1	12228	3	N	149					279
							164	9									
08	15345	X	5173	-0-	-10172	-0-	232	1	4882	3	N	54					333
							59	9									
09	14850	X	12191	-0-	-2659	-0-	227	1	11804	3	N	145	358	1			120
							160	9									
*10	15159	X	10326	-0-	-4833	-0-	249	1	9934	3	N	130					250
							143	9									
11	12570	X	657	-0-	-11913	-0-	245	1	404	3	N	7					257
							8	9									

KENNEDY WELL #: 6 RRCID -> 276670 COMPL. DATE 07/09/2015 TOTAL DEPTH 12355 PERF.12898 - 17713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7440	X	7199	-0-	-241	-0-	487	1	6137	3	N	523	345	1			260
							575	9									
07	8711	X	7753	-0-	-958	-0-	495	1	6662	3	N	542	710	1			92
							596	9									
08	8711	X	6987	-0-	-1724	-0-	450	1	5942	3	N	541	509	1			124
							595	9									
09	8430	X	6743	-0-	-1687	-0-	462	1	5732	3	N	499	522	1			101
							549	9									
10	7998	X	6870	-0-	-1128	-0-	502	1	5771	3	N	543	512	1			132
							597	9									
11	7500	X	6550	-0-	-950	-0-	538	1	5452	3	N	509	507	1			134
							560	9									

ESKEW EAST WELL #: 4 RRCID -> 276762 COMPL. DATE 09/16/2015 TOTAL DEPTH 12655 PERF.12746 - 17720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13110	X	4104	-0-	-9006	-0-	3889	3	215	9	N	195	194	0			124
07	12834	X	4319	-0-	-8515	-0-	4230	3	89	9	N	81	81	0			124
08	12834	X	11469	-0-	-1365	-0-	10798	3	671	9	N	610	441	0	175	1	118
09	9150	X	7116	-0-	-2034	-0-	6838	3	278	9	N	253	255	0			116
10	13406	X	13406	-0-	-0-	-0-	12821	3	585	9	N	532	550	0			98
11	11100	X	9163	-0-	-1937	-0-	8560	3	603	9	N	548	551	1			95

ESKEW EAST WELL #: 5 RRCID -> 276763 COMPL. DATE 09/14/2015 TOTAL DEPTH 12603 PERF.12761 - 18068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2668	X	2668	-0-	-0-	-0-	375	1	2185	3	N	98	100	0			56
							108	9									
07	948	X	948	-0-	-0-	-0-	343	1	551	3	N	49	50	0			55
							54	9									
08	3185	X	3185	-0-	-0-	-0-	316	1	2733	3	N	124	126	0			53
							136	9									
09	1896	X	1896	-0-	-0-	-0-	503	1	1317	3	N	69	70	0			52
							76	9									
10	1986	X	1986	-0-	-0-	-0-	590	1	1315	3	N	74	70	0			56
							81	9									
11	3090	X	1293	-0-	-1797	-0-	460	1	791	3	N	38					94
							42	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

ESKEW EAST WELL #: 6 RRCID -> 276823 COMPL. DATE 09/13/2015 TOTAL DEPTH 12701 PERF.12600 - 18459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5430	X	3877	-0-	-1553	-0-	3694	3	183	9	N	166					208
07	6462	X	6462	-0-	-0-	-0-	6139	3	323	9	N	294	361	1			141
08	5491	X	5491	-0-	-0-	-0-	5236	3	255	9	N	232	316	1			57
09	3870	X	3270	-0-	-600	-0-	3110	3	160	9	N	145	168	1			34
10	6448	X	1985	-0-	-4463	-0-	1871	3	114	9	N	104					138
11	6240	X	2229	-0-	-4011	-0-	2146	3	83	9	N	75	180	1			33

KAY UNIT A WELL #: 1 RRCID -> 276921 COMPL. DATE 07/11/2015 TOTAL DEPTH 12991 PERF.13639 - 17731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9240	X	9240	-0-	-0-	-0-	8844	3	396	9	N	360	510	1			120
07	8384	X	8384	-0-	-0-	-0-	8041	3	343	9	N	312					432
08	9610	X	7952	-0-	-1658	-0-	7635	3	317	9	N	288	536	1			184
09	9300	X	7265	-0-	-2035	-0-	6954	3	311	9	N	283	320	1			147
*10	9610	X	7240	-0-	-2370	-0-	6915	3	325	9	N	295	320	1			122
11	9240	X	5670	-0-	-3570	-0-	5458	3	212	9	N	193					315

1893 OIL & GAS, LTD. UNIT D WELL #: 3 RRCID -> 276922 COMPL. DATE 08/10/2015 TOTAL DEPTH 12621 PERF.12890 - 18862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9060	X	6856	-0-	-2204	-0-	517	1	5767	3	N	520	507	1			179
							572	9									
07	9362	X	6654	-0-	-2708	-0-	622	1	5483	3	N	499	540	1			138
							549	9									
08	11636	X	11636	-0-	-0-	-0-	843	1	10022	3	N	701	686	1			153
							771	9									
09	11598	X	11598	-0-	-0-	-0-	1030	1	9928	3	N	582	504	1			231
							640	9									
10	10899	X	10899	-0-	-0-	-0-	1053	1	9215	3	N	574	677	1			128
							631	9									
*11	10544	X	10544	-0-	-0-	-0-	874	1	9046	3	N	567	515	1			180
							624	9									

ESKEW EAST WELL #: 7 RRCID -> 276997 COMPL. DATE 09/09/2015 TOTAL DEPTH 12645 PERF.12600 - 18474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9360	X	8288	-0-	-1072	-0-	323	1	7547	3	N	380	390	0			282
							418	9									
07	9672	X	8334	-0-	-1338	-0-	509	1	7401	3	N	385	387	0			280
							424	9									
08	9672	X	7494	-0-	-2178	-0-	500	1	6588	3	N	369	359	0	177	1	113
							406	9									
09	8610	X	5576	-0-	-3034	-0-	514	1	4786	3	N	251	255	0			109
							276	9									
10	8556	X	6042	-0-	-2514	-0-	524	1	5208	3	N	282	246	0			145
							310	9									
11	8280	X	6580	-0-	-1700	-0-	515	1	5650	3	N	377	338	1			184
							415	9									

BURGESS UNIT A WELL #: 2 RRCID -> 277482 COMPL. DATE 07/31/2015 TOTAL DEPTH 11923 PERF.12261 - 18442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7667	X	7667	-0-	-0-	-0-	169	1	6186	3	N	1193	298	0	878	1	64
							1312	9									
07	6760	X	6760	-0-	-0-	-0-	210	1	5644	3	N	824	825	0			63
							906	9									
08	5315	X	5315	-0-	-0-	-0-	248	1	4219	3	N	771	160	0	534	1	140
							848	9									
09	7680	X	6625	-0-	-1055	-0-	252	1	5442	3	N	846	848	0			138
							931	9									
10	7936	X	5948	-0-	-1988	-0-	275	1	4662	3	N	919	920	0			137
							1011	9									
11	7680	X	5240	-0-	-2440	-0-	290	1	4055	3	N	814	816	0			135
							895	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BURGESS UNIT A WELL #: 3 RRCID -> 277533 COMPL. DATE 08/02/2015 TOTAL DEPTH 12003 PERF.12381 - 18545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8040	X	5625	-0-	-2415	-0-	5060	3	565	9	N	514	526	1			38
07	8308	X	5842	-0-	-2466	-0-	5249	3	593	9	N	539	369	1			208
08	8308	X	5231	-0-	-3077	-0-	4908	3	323	9	N	294	326	1			176
09	8040	X	1944	-0-	-6096	-0-	108	1	1306	3	N	482	529	1			129
							530	9									
10	8308	X	5767	-0-	-2541	-0-	207	1	4992	3	N	516	490	1			155
							568	9									
11	5640	X	5167	-0-	-473	-0-	298	1	4329	3	N	491	490	1			156
							540	9									

BURGESS UNIT A WELL #: 4 RRCID -> 277534 COMPL. DATE 08/04/2015 TOTAL DEPTH 11944 PERF.12172 - 18308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8100	X	7494	-0-	-606	-0-	6479	3	1015	9	N	923	923	0			41
07	9858	X	7260	-0-	-2598	-0-	6338	3	922	9	N	838	837	0			42
08	9858	X	6723	-0-	-3135	-0-	5841	3	882	9	N	802	423	0	337	1	84
09	9540	X	7796	-0-	-1744	-0-	6809	3	987	9	N	897	898	0			83
10	8246	X	6137	-0-	-2109	-0-	5149	3	988	9	N	898	898	0			83
11	7500	X	6089	-0-	-1411	-0-	5126	3	963	9	N	875	875	0			83

TAYLOR FARMS, INC. WELL #: 5 RRCID -> 277535 COMPL. DATE 12/11/2015 TOTAL DEPTH 12484 PERF.12448 - 18022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6990	X	4966	-0-	-2024	-0-	371	1	3989	3	N	551	553	0			95
							606	9									
07	7223	X	7	-0-	-7216	-0-	7	1			N	-0-					95
08	7223	X	-0-	-0-	-7223	-0-					N	-0-					95
09	6870	X	-0-	-0-	-6870	-0-					N	-0-					95
10	6293	X	20	-0-	-6273	-0-	20	1			N	-0-					95
11	4980	X	2326	-0-	-2654	-0-	207	1	2115	3	N	4	4	0			95
							4	9									

TAYLOR FARMS, INC. WELL #: 6 RRCID -> 277536 COMPL. DATE 12/22/2015 TOTAL DEPTH 12346 PERF.12470 - 17753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3750	X	3051	-0-	-699	-0-	2592	3	459	9	N	417	417	0			29
07	6416	X	6416	-0-	-0-	-0-	5922	3	494	9	N	449	449	0			29
08	5972	X	5972	-0-	-0-	-0-	5396	3	576	9	N	524	525	0			28
09	5898	X	5898	-0-	-0-	-0-	5269	3	629	9	N	572	573	0			27
10	4526	X	2528	-0-	-1998	-0-	2244	3	284	9	N	258	258	0			27
*11	4420	X	4420	-0-	-0-	-0-	4163	3	257	9	N	234	180	1			81

1893 OIL & GAS, LTD. UNIT B WELL #: 4 RRCID -> 277537 COMPL. DATE 03/12/2015 TOTAL DEPTH 12871 PERF.13073 - 18254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	768	-0-	-102	-0-	307	1	336	3	N	114					182
							125	9									
07	961	N	632	-0-	-329	-0-	306	1	229	3	N	88	175	1			95
							97	9									
08	900	N	900	-0-	-0-	-0-	235	1	525	3	N	127					222
							140	9									
09	780	N	682	-0-	-98	-0-	274	1	356	3	N	47	179	1			90
							52	9									
*10	750	N	750	-0-	-0-	-0-	363	1	267	3	N	109					199
							120	9									
11	870	N	649	-0-	-221	-0-	415	1	155	3	N	72	179	1			92
							79	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SPEARY FAMILY TRUST UNIT A WELL #: 2 RRCID -> 277538 COMPL. DATE 12/29/2015 TOTAL DEPTH 13185 PERF.13390 - 17380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	1860	X	1792	-0-	-68	-0-	1497	3	295	9	N	268	175	1			151
01	1705	X	1650	-0-	-55	-0-	1338	3	17	5	N	268	366	1			53
							295	9									
*02	1484	X	877	-0-	-607	-0-	617	3	26	5	N	213	184	1			82
							234	9									
*03	1798	X	1134	-0-	-664	-0-	856	3	278	9	N	253	160	1			175
*04	1740	X	955	-0-	-785	-0-	680	3	15	5	N	236	349	1			62
							260	9									
*05	1798	X	931	-0-	-867	-0-	696	3	34	5	N	183	175	1			70
							201	9									
*06	1590	X	1188	-0-	-402	-0-	939	3	4	5	N	223	159	1			134
							245	9									
*07	1304	X	1304	-0-	-0-	-0-	988	3	68	5	N	225	180	1			179
							248	9									
*08	930	N	314	-0-	-616	-0-	41	3	1	5	N	247	353	1			73
							272	9									
*09	1200	N	424	-0-	-776	-0-	174	3	250	9	N	227	179	1			121
*10	1302	N	457	-0-	-845	-0-	228	3	9	5	N	200	179	1			142
							220	9									
*11	318	N	318	-0-	-0-	-0-	119	3	199	9	N	181	165	1			158

1893 OIL & GAS, LTD. UNIT B WELL #: 6 RRCID -> 277539 COMPL. DATE 01/19/2016 TOTAL DEPTH 12855 PERF.12930 - 18236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6060	X	5553	-0-	-507	-0-	222	1	4766	3	N	514	434	0	178	1	51
							565	9									
07	5859	X	5020	-0-	-839	-0-	460	1	4120	3	N	400	401	0			50
							440	9									
08	5859	X	5244	-0-	-615	-0-	629	1	4147	3	N	425	428	0			47
							468	9									
09	5550	X	4981	-0-	-569	-0-	593	1	3924	3	N	422	423	0			46
							464	9									
*10	5735	X	5039	-0-	-696	-0-	435	1	4138	3	N	424	425	0			45
							466	9									
11	5550	X	4695	-0-	-855	-0-	350	1	3803	3	N	493	379	0			159
							542	9									

SPEARY FAMILY TRUST UNIT A WELL #: 3 RRCID -> 277540 COMPL. DATE 12/29/2015 TOTAL DEPTH 13240 PERF.13503 - 17418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	4557	X	4293	-0-	-264	-0-	737	1	3066	3	N	445	563	1			64
							490	9									
01	4704	X	4704	-0-	-0-	-0-	444	1	3697	3	N	469	386	1			147
							47	5	516	9							
*02	4116	X	3436	-0-	-680	-0-	257	1	2611	3	N	416	379	1			184
							110	5	458	9							
*03	4278	X	3536	-0-	-742	-0-	278	1	2694	3	N	513	555	1			142
							564	9									
*04	4560	X	3167	-0-	-1393	-0-	160	1	2603	3	N	314	332	1			124
							59	5	345	9							
*05	4712	X	3882	-0-	-830	-0-	216	1	3060	3	N	416	365	1			175
							148	5	458	9							
*06	4560	X	3922	-0-	-638	-0-	252	1	3220	3	N	396	497	1			74
							14	5	436	9							
*07	3813	X	3511	-0-	-302	-0-	258	1	2652	3	N	380	184	1			270
							183	5	418	9							
*08	3875	X	428	-0-	-3447	-0-	218	1	91	3	N	105	364	1			11
							3	5	116	9							
*09	3930	X	1857	-0-	-2073	-0-	186	1	1657	3	N	13					24
							14	9									
*10	7104	X	7104	-0-	-0-	-0-	250	1	5763	3	N	794	729	1			89
							218	5	873	9							
11	3930	X	3418	-0-	-512	-0-	153	1	2872	3	N	357	322	1			124
							393	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SPEARY FAMILY TRUST UNIT A WELL #: 4 RRCID -> 277547 COMPL. DATE 12/19/2015 TOTAL DEPTH 13174 PERF.13427 - 17387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	2148	N	2148	-0-	-0-	-0-	217	1	1584	3	N	315	354	1			55
							347	9									
01	2156	N	2156	-0-	-0-	-0-	37	1	1737	3	N	327	182	1			200
							22	5	360	9							
*02	1932	N	1490	-0-	-442	-0-	66	1	1133	3	N	221	171	1			250
							48	5	243	9							
*03	2394	N	2394	-0-	-0-	-0-	2024	3	370	9	N	336	363	1			223
*04	2455	N	2455	-0-	-0-	-0-	2064	3	47	5	N	313	335	1			201
							344	9									
*05	2932	N	2932	-0-	-0-	-0-	1	1	2469	3	N	311	348	1			164
							120	5	342	9							
*06	2603	N	2603	-0-	-0-	-0-	2292	3	10	5	N	274	328	1			110
							301	9									
*07	2542	N	2361	-0-	-181	-0-	1920	3	133	5	N	280	181	1			209
							308	9									
*08	2790	N	1158	-0-	-1632	-0-	842	3	31	5	N	259	372	1			96
							285	9									
*09	2610	N	987	-0-	-1623	-0-	8	1	695	3	N	258	180	1			174
							284	9									
*10	2356	N	887	-0-	-1469	-0-	1	1	646	3	N	196	326	1			44
							24	5	216	9							
11	1110	N	1022	-0-	-88	-0-	867	3	155	9	N	141					185

MARLENE OLSON WELL #: 4 RRCID -> 277553 COMPL. DATE 12/10/2014 TOTAL DEPTH 12427 PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

1893 OIL & GAS, LTD. UNIT B WELL #: 3 RRCID -> 277557 COMPL. DATE 01/06/2016 TOTAL DEPTH 12757 PERF.13068 - 18002

06	7458	X	7458	-0-	-0-	-0-	6932	3	526	9	N	478	527	1			99
07	7282	X	7282	-0-	-0-	-0-	6764	3	518	9	N	471	375	0	179	1	16
08	6826	X	6826	-0-	-0-	-0-	10	1	6293	3	N	475	475	0			16
							523	9									
09	6238	X	6238	-0-	-0-	-0-	1	1	5742	3	N	450	449	0			17
							495	9									
*10	5207	X	5207	-0-	-0-	-0-	4799	3	408	9	N	371	306	0			82
*11	5352	X	5352	-0-	-0-	-0-	1	1	4914	3	N	397	172	1			307
							437	9									

1893 OIL & GAS, LTD. UNIT B WELL #: 5 RRCID -> 277677 COMPL. DATE 01/08/2016 TOTAL DEPTH 12787 PERF.12960 - 18203

06	0	X	-0-	-0-	-0-	-0-					N	-0-					24
07	0	X	-0-	-0-	-0-	-0-					N	-0-					24
08	0	X	-0-	-0-	-0-	-0-					N	-0-					24
09	0	X	-0-	-0-	-0-	-0-					N	-0-					24
10	0	X	-0-	-0-	-0-	-0-					N	-0-					24
11	0	X	-0-	-0-	-0-	-0-					N	-0-					24

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
MARLENE OLSON WELL #: 5 RRCID -> 277686 COMPL. DATE 02/17/2016 TOTAL DEPTH 12321 PERF.12280 - 20487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9030	X	8936	-0-	-94	-0-	121	1	7657	3	N	1053	1054	0			97
							1158	9									
07	12772	X	9050	-0-	-3722	-0-	7909	3	1141	9	N	1037	1037	0			97
08	12772	X	8365	-0-	-4407	-0-	7287	3	1078	9	N	980	981	0			96
09	12360	X	8411	-0-	-3949	-0-	16	1	7317	3	N	980	980	0			96
							1078	9									
10	12772	X	8608	-0-	-4164	-0-	23	1	7622	3	N	875	875	0			96
							963	9									
11	8940	X	7405	-0-	-1535	-0-	167	1	6520	3	N	653	131	0	499	1	119
							718	9									

SPEARY FAMILY TRUST UNIT A WELL #: 5 RRCID -> 277728 COMPL. DATE 12/29/2015 TOTAL DEPTH 13239 PERF.13510 - 17494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	4743	X	4683	-0-	-60	-0-	751	1	3294	3	N	580	545	1			117
							638	9									
01	4619	X	3589	-0-	-1030	-0-	706	1	2552	3	N	271	173	1			215
							33	5	298	9							
*02	4284	X	4143	-0-	-141	-0-	581	1	2891	3	N	499	578	1			136
							122	5	549	9							
*03	4800	X	4800	-0-	-0-	-0-	662	1	3611	3	N	479	342	1			273
							527	9									
*04	4871	X	4871	-0-	-0-	-0-	612	1	3618	3	N	508	699	1			82
							82	5	559	9							
*05	4681	X	4609	-0-	-72	-0-	588	1	3303	3	N	507	537	1			52
							160	5	558	9							
*06	5121	X	5121	-0-	-0-	-0-	514	1	4171	3	N	380	178	1			254
							18	5	418	9							
*07	5216	X	5216	-0-	-0-	-0-	604	1	3741	3	N	556	725	1			85
							259	5	612	9							
*08	5022	X	4463	-0-	-559	-0-	610	1	3303	3	N	391	361	1			115
							120	5	430	9							
*09	4860	X	3382	-0-	-1478	-0-	544	1	2441	3	N	361	335	1			141
							397	9									
*10	5022	X	4691	-0-	-331	-0-	329	1	3773	3	N	405	359	1			187
							143	5	446	9							
11	4860	X	3391	-0-	-1469	-0-	260	1	2749	3	N	347	490	1			44
							382	9									

MARLENE OLSON WELL #: 6 RRCID -> 277729 COMPL. DATE 02/16/2016 TOTAL DEPTH 12403 PERF.12151 - 19818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7530	X	6790	-0-	-740	-0-	247	1	5904	3	N	581	517	1			156
							639	9									
07	7843	X	6490	-0-	-1353	-0-	227	1	5623	3	N	582	685	1			53
							640	9									
08	7843	X	6110	-0-	-1733	-0-	300	1	5205	3	N	550	501	1			102
							605	9									
09	7590	X	5651	-0-	-1939	-0-	472	1	4561	3	N	562	343	0	158	1	163
							618	9									
10	7316	X	6189	-0-	-1127	-0-	458	1	5036	3	N	632	635	0			160
							695	9									
11	6780	X	5900	-0-	-880	-0-	413	1	4795	3	N	629	631	0			158
							692	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
MARLENE OLSON WELL #: 7 RRCID -> 277730 COMPL. DATE 02/17/2016 TOTAL DEPTH 12292 PERF.12299 - 20130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9090	X	8984	-0-	-106	-0-	320	1	7538	3	N	1024	1049	1			154
							1126	9									
07	12431	X	9374	-0-	-3057	-0-	272	1	7976	3	N	1024	1067	1			111
							1126	9									
08	12431	X	11107	-0-	-1324	-0-	113	1	9835	3	N	1054	1063	1			102
							1159	9									
09	12030	X	11901	-0-	-129	-0-	83	1	10605	3	N	1103	625	0	523	1	57
							1213	9									
10	12068	X	12068	-0-	-0-	-0-	9	1	10790	3	N	1154	1155	0			56
							1269	9									
*11	11528	X	11528	-0-	-0-	-0-	130	1	10147	3	N	1137	1137	0			56
							1251	9									

COLVIN UNIT B WELL #: 4 RRCID -> 277739 COMPL. DATE 12/22/2014 TOTAL DEPTH 12271 PERF.16558 - 17768

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DOBIE RANCH WELL #: 4 RRCID -> 278589 COMPL. DATE 02/22/2016 TOTAL DEPTH 12791 PERF.13036 - 18052

06	7080	X	6272	-0-	-808	-0-	17	1	5937	3	N	289	346	1			80
							318	9									
07	7316	X	6316	-0-	-1000	-0-	27	1	5944	3	N	314					394
							345	9									
08	7316	X	6104	-0-	-1212	-0-	56	1	5705	3	N	312	527	1			179
							343	9									
09	6570	X	6350	-0-	-220	-0-	159	1	5810	3	N	346	326	1			199
							381	9									
*10	6665	X	631	-0-	-6034	-0-	86	1	510	3	N	32	165	1			66
							35	9									
11	6270	X	1604	-0-	-4666	-0-	135	1	1302	3	N	152					218
							167	9									

COLVIN UNIT A WELL #: 3 RRCID -> 278936 COMPL. DATE 05/12/2016 TOTAL DEPTH 12195 PERF.12192 - 18636

06	9990	X	7455	-0-	-2535	-0-	301	1	5810	3	N	1222	1222	0			85
							1344	9									
07	9052	X	7663	-0-	-1389	-0-	275	1	6014	3	N	1249	1250	0			84
							1374	9									
08	9052	X	6464	-0-	-2588	-0-	250	1	4990	3	N	1113	1114	0			83
							1224	9									
09	7950	X	695	-0-	-7255	-0-	248	1	153	3	N	267	268	0			82
							294	9									
10	7843	X	7636	-0-	-207	-0-	555	1	5687	3	N	1267	1268	0			81
							1394	9									
11	7470	X	6801	-0-	-669	-0-	526	1	5006	3	N	1154	1153	0			82
							1269	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
COLVIN UNIT A WELL #: 6 RRCID -> 279438 COMPL. DATE 02/20/2016 TOTAL DEPTH 12173 PERF.12373 - 18657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7461	X	7461	-0-	-0-	-0-	252	1	6322	3	N	806	810	0			102
							887	9									
07	7477	X	7477	-0-	-0-	-0-	255	1	6302	3	N	836	839	0			99
							920	9									
08	4402	X	4399	-0-	-3	-0-	282	1	3605	3	N	465	468	0			96
							512	9									
09	4260	X	3241	-0-	-1019	-0-	285	1	2670	3	N	260	140	0	159	1	57
							286	9									
10	4402	X	3603	-0-	-799	-0-	419	1	2670	3	N	467	431	0			93
							514	9									
11	4260	X	2466	-0-	-1794	-0-	436	1	1604	3	N	387	389	0			91
							426	9									

LIVINGSTON GAS UNIT WELL #: 3 RRCID -> 279611 COMPL. DATE 05/18/2016 TOTAL DEPTH 11994 PERF.12414 - 16853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8940	X	7195	-0-	-1745	-0-	469	1	5903	3	N	748	748	0			26
							823	9									
07	9238	X	6866	-0-	-2372	-0-	528	1	5598	3	N	673	673	0			26
							740	9									
08	9238	X	6761	-0-	-2477	-0-	507	1	5494	3	N	691	691	0			26
							760	9									
09	7410	X	6533	-0-	-877	-0-	485	1	5309	3	N	672	672	0			26
							739	9									
10	7440	X	6801	-0-	-639	-0-	1025	1	5008	3	N	698	698	0			26
							768	9									
11	7200	X	5352	-0-	-1848	-0-	1042	1	3770	3	N	491	490	0			27
							540	9									

RANCHO SALADO EAST UNIT A WELL #: 3 RRCID -> 279612 COMPL. DATE 02/12/2017 TOTAL DEPTH 12961 PERF.13385 - 18936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	25493	X	25493	-0-	-0-	-0-	493	1	24758	3	N	220	337	1			54
							242	9									
07	23642	X	23642	-0-	-0-	-0-	525	1	22899	3	N	198	159	1			93
							218	9									
08	27776	X	15475	-0-	-12301	-0-	368	1	14968	3	N	126	162	1			57
							139	9									
09	26880	X	2	-0-	-26878	-0-	2	1			N	-0-					57
10	27776	X	16809	-0-	-10967	-0-	198	1	16360	3	N	228	181	1			104
							251	9									
11	25500	X	17654	-0-	-7846	-0-	401	1	17065	3	N	171	169	1			106
							188	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
MOY UNIT A WELL #: 4 RRCID -> 279842 COMPL. DATE 11/07/2016 TOTAL DEPTH 13104 PERF.13108 - 18527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	6045	X	5248	-0-	-797	-0-	620	1	3621	3	N	915	924	1			154
							1007	9									
01	6475	X	6475	-0-	-0-	-0-	727	1	4533	3	N	1052	1061	1			145
							58	5	1157	9							
*02	5096	X	4537	-0-	-559	-0-	612	1	2946	3	N	777	752	1			170
							124	5	855	9							
*03	5642	X	4952	-0-	-690	-0-	505	1	3535	3	N	829	751	1			248
							912	9									
*04	6270	X	5092	-0-	-1178	-0-	453	1	3696	3	N	781	900	1			129
							84	5	859	9							
*05	6479	X	5283	-0-	-1196	-0-	357	1	3858	3	N	801	726	1			204
							187	5	881	9							
*06	6270	X	4779	-0-	-1491	-0-	442	1	3555	3	N	697	505	1			396
							15	5	767	9							
*07	5838	X	5838	-0-	-0-	-0-	415	1	4058	3	N	985	1082	1			299
							281	5	1084	9							
*08	5270	X	5189	-0-	-81	-0-	463	1	3640	3	N	867	1068	1			98
							132	5	954	9							
09	5100	X	537	-0-	-4563	-0-	482	1	55	9	N	50					148
*10	5828	X	5538	-0-	-290	-0-	514	1	4039	3	N	756	715	1			189
							153	5	832	9							
11	5640	X	5008	-0-	-632	-0-	558	1	3398	3	N	956	902	1			243
							1052	9									

ESKEW NORTH UNIT WELL #: 2 RRCID -> 279843 COMPL. DATE 10/03/2016 TOTAL DEPTH 11806 PERF.12113 - 17984

06	7470	X	242	-0-	-7228	-0-	1	1	216	3	N	23					84
							25	9									
07	7967	X	-0-	-0-	-7967	-0-					N	-0-					84
08	7967	X	6022	-0-	-1945	-0-	4894	3	1128	9	N	1025	1026	0			83
09	7710	X	3324	-0-	-4386	-0-	2854	3	470	9	N	427	429	0			81
10	13670	X	13670	-0-	-0-	-0-	12229	3	1441	9	N	1310	1311	0			80
*11	10676	X	10676	-0-	-0-	-0-	9592	3	1084	9	N	985	985	0			80

ESKEW NORTH UNIT WELL #: 3 RRCID -> 279844 COMPL. DATE 10/08/2016 TOTAL DEPTH 11879 PERF.12296 - 18400

06	540	X	515	-0-	-25	-0-	512	3	3	9	N	3					72
07	1236	N	1236	-0-	-0-	-0-	1236	3			N	-0-					72
08	1599	N	1599	-0-	-0-	-0-	1599	3			N	-0-					72
09	1156	N	1156	-0-	-0-	-0-	1156	3			N	-0-					72
10	1159	N	1159	-0-	-0-	-0-	1159	3			N	-0-					72
*11	1696	N	1696	-0-	-0-	-0-	1696	3			N	-0-					72

1893 OIL & GAS, LTD. UNIT B WELL #: 9 RRCID -> 280258 COMPL. DATE 05/15/2017 TOTAL DEPTH 12884 PERF.13224 - 18580

06	12180	X	10793	-0-	-1387	-0-	67	1	10202	3	N	476	149	0	353	1	40
							524	9									
07	13578	X	10253	-0-	-3325	-0-	26	1	9693	3	N	485	357	1			168
							534	9									
08	13578	X	10200	-0-	-3378	-0-	71	1	9630	3	N	454	525	1			97
							499	9									
09	13140	X	11440	-0-	-1700	-0-	173	1	10738	3	N	481	40	0	513	1	25
							529	9									
*10	13206	X	7463	-0-	-5743	-0-	247	1	6801	3	N	377	377	0			25
							415	9									
11	10800	X	6741	-0-	-4059	-0-	258	1	6130	3	N	321	320	0			26
							353	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
1893 OIL & GAS, LTD. UNIT B WELL #: 10 RRCID -> 280259 COMPL. DATE 04/28/2016 TOTAL DEPTH 12805 PERF.13083 - 18445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14940	X	9212	-0-	-5728	-0-	338 547	1 9	8327	3	N	497	503	0			101
07	17701	X	8432	-0-	-9269	-0-	433 462	1 9	7537	3	N	420	422	0			99
08	17701	X	9213	-0-	-8488	-0-	593 409	1 9	8211	3	N	372	324	1			147
09	17130	X	8601	-0-	-8529	-0-	650 453	1 9	7498	3	N	412	63	0	168	1	328
*10	16833	X	8517	-0-	-8316	-0-	725 531	1 9	7261	3	N	483	491	0	171	1	149
11	14880	X	6719	-0-	-8161	-0-	591 442	1 9	5686	3	N	402	280	0			271

1893 OIL & GAS, LTD. UNIT B WELL #: 8 RRCID -> 280260 COMPL. DATE 04/08/2017 TOTAL DEPTH 12741 PERF.13030 - 18375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13590	X	10378	-0-	-3212	-0-	155 444	1 9	9779	3	N	404	275	0			235
07	14012	X	11617	-0-	-2395	-0-	204 590	1 9	10823	3	N	536	694	1			77
08	14012	X	9289	-0-	-4723	-0-	155 483	1 9	8651	3	N	439	364	0			152
09	10380	X	8356	-0-	-2024	-0-	124 426	1 9	7806	3	N	387	85	0	333	1	121
*10	11776	X	11776	-0-	-0-	-0-	241 642	1 9	10893	3	N	584	582	0			123
11	11250	X	9400	-0-	-1850	-0-	250 630	1 9	8520	3	N	573	308	0	174	1	214

ESKEW NORTH UNIT WELL #: 4 RRCID -> 280381 COMPL. DATE 09/30/2016 TOTAL DEPTH 11796 PERF.12154 - 18408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12540	X	11598	-0-	-942	-0-	265 1837	1 9	9496	3	N	1670	1612	1			167
07	12958	X	11018	-0-	-1940	-0-	360 1529	1 9	9129	3	N	1390	1452	1			105
08	12958	X	10760	-0-	-2198	-0-	275 1346	1 9	9139	3	N	1224	1054	1			275
09	14695	X	14695	-0-	-0-	-0-	295 1409	1 9	12991	3	N	1281	541	0	874	1	141
10	17703	X	17703	-0-	-0-	-0-	306 1892	1 9	15505	3	N	1720	1723	0			138
*11	14601	X	14601	-0-	-0-	-0-	274 1616	1 9	12711	3	N	1469	1470	0			137

COLVIN UNIT B WELL #: 8 RRCID -> 281092 COMPL. DATE 04/10/2017 TOTAL DEPTH 12328 PERF.12677 - 17487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17987	X	17987	-0-	-0-	-0-	419 883	1 9	16685	3	Y	803	804	0			135
07	19210	X	19210	-0-	-0-	-0-	391 867	1 9	17952	3	Y	788	788	0			135
08	17624	X	17624	-0-	-0-	-0-	428 833	1 9	16363	3	Y	757	758	0			134
09	8700	X	6065	-0-	-2635	-0-	157 89	1 9	5819	3	Y	81	82	0			133
10	25003	X	25003	-0-	-0-	-0-	327 1087	1 9	23589	3	Y	988	887	0	139	1	95
*11	19560	X	19560	-0-	-0-	-0-	375 773	1 9	18412	3	Y	703	704	0			94

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
COLVIN UNIT B WELL #: 11 RRCID -> 281521 COMPL. DATE 05/25/2016 TOTAL DEPTH 6244 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LASCA BUTLER-ESKEW NORTH USW WELL #: 1 RRCID -> 283548 COMPL. DATE 10/11/2018 TOTAL DEPTH 11803 PERF.12071 - 20058

06	37410	X	31499	-0-	-5911	-0-	157	1	27133	3	N	3826	3827	0				166
							4209	9										
07	38657	X	31835	-0-	-6822	-0-	161	1	27396	3	N	3889	3891	0				164
							4278	9										
08	38657	X	31678	-0-	-6979	-0-	127	1	27495	3	N	3687	3688	0				163
							4056	9										
09	31500	X	29375	-0-	-2125	-0-	222	1	25651	3	N	3184	3185	0				162
							3502	9										
10	32550	X	25682	-0-	-6868	-0-	217	1	22517	3	N	2680	2775	0				67
							2948	9										
11	31500	X	26941	-0-	-4559	-0-	220	1	23687	3	N	2758	306	0	2317	1		202
							3034	9										

SCHENDEL UNIT A 189 WELL #: 4 RRCID -> 284660 COMPL. DATE 09/25/2018 TOTAL DEPTH 12960 PERF.13666 - 18109

*12	5562	X	5562	-0-	-0-	-0-	105	1	4723	3	Y	667	667	0				-0-
							734	9										
01	5488	X	5488	-0-	-0-	-0-	98	1	4278	3	Y	962	962	0				-0-
							54	5	1058	9								
*02	6424	X	6424	-0-	-0-	-0-	156	1	5345	3	Y	635	635	0				-0-
							224	5	699	9								
*03	9132	X	9132	-0-	-0-	-0-	195	1	7904	3	Y	939	939	0				-0-
							1033	9										
*04	6150	X	5028	-0-	-1122	-0-	121	1	3947	3	Y	792	792	0				-0-
							89	5	871	9								
*05	7099	X	4113	-0-	-2986	-0-	90	1	3060	3	Y	743	743	0				-0-
							146	5	817	9								
*06	8850	X	3883	-0-	-4967	-0-	88	1	2973	3	Y	736	736	0				-0-
							12	5	810	9								
*07	9145	X	2205	-0-	-6940	-0-	38	1	1362	3	Y	648	648	0				-0-
							92	5	713	9								
*08	9145	X	4500	-0-	-4645	-0-	81	1	3140	3	Y	1062	1062	0				-0-
							111	5	1168	9								
*09	5636	X	5636	-0-	-0-	-0-	108	1	4260	3	Y	1153	1153	0				-0-
							1268	9										
*10	8121	X	8121	-0-	-0-	-0-	185	1	6139	3	Y	1426	1426	0				-0-
							228	5	1569	9								
*11	7718	X	7718	-0-	-0-	-0-	193	1	6040	3	Y	1350	1350	0				-0-
							1485	9										

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SCHENDEL UNIT A 189 WELL #: 6 RRCID -> 284822 COMPL. DATE 10/02/2018 TOTAL DEPTH 13331 PERF.13583 - 18455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	11377	X	10273	-0-	-1104	-0-	180	1	8156	3	Y	1761	1761	0			-0-
							1937	9									
01	11377	X	10534	-0-	-843	-0-	190	1	8268	3	Y	1793	1793	0			-0-
							104	5	1972	9							
*02	10724	X	4423	-0-	-6301	-0-	101	1	3488	3	Y	625	625	0			-0-
							146	5	688	9							
*03	14216	X	14216	-0-	-0-	-0-	291	1	11849	3	Y	1887	1887	0			-0-
							2076	9									
*04	11160	X	6612	-0-	-4548	-0-	150	1	4901	3	Y	1319	1319	0			-0-
							110	5	1451	9							
*05	10540	X	9721	-0-	-819	-0-	213	1	7238	3	Y	1750	1750	0			-0-
							345	5	1925	9							
*06	12000	X	8830	-0-	-3170	-0-	206	1	6947	3	Y	1498	1498	0			-0-
							29	5	1648	9							
*07	12400	X	9374	-0-	-3026	-0-	201	1	7023	3	Y	1518	1518	0			-0-
							480	5	1670	9							
*08	8370	X	7115	-0-	-1255	-0-	142	1	5420	3	Y	1236	1236	0			-0-
							193	5	1360	9							
*09	8100	X	4080	-0-	-4020	-0-	82	1	3205	3	Y	721	721	0			-0-
							793	9									
*10	8370	X	93	-0-	-8277	-0-	3	1	87	3	Y	-0-					-0-
							3	5									
11	8100	X	116	-0-	-7984	-0-	2	1	55	3	Y	54	54	0			-0-
							59	9									

ESKEW WEST UNIT WELL #: 6 RRCID -> 284827 COMPL. DATE 04/26/2019 TOTAL DEPTH 12211 PERF.12791 - 19364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	42238	X	42238	-0-	-0-	-0-	193	1	38863	3	Y	2893	2893	0			-0-
							3182	9									
07	42895	X	42895	-0-	-0-	-0-	190	1	39432	3	Y	2975	2975	0			-0-
							3273	9									
08	42436	X	42436	-0-	-0-	-0-	186	1	39082	3	Y	2880	2880	0			-0-
							3168	9									
09	38040	X	27502	-0-	-10538	-0-	182	1	25121	3	Y	1999	1999	0			-0-
							2199	9									
10	40877	X	40877	-0-	-0-	-0-	294	1	37347	3	Y	2942	2942	0			-0-
							3236	9									
11	38040	X	24568	-0-	-13472	-0-	158	1	22131	3	Y	2072	2072	0			-0-
							2279	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SCHENDEL UNIT A 189 WELL #: 5 RRCID -> 284831 COMPL. DATE 10/01/2018 TOTAL DEPTH 13092 PERF.13729 - 18442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	18362	X	18362	-0-	-0-	-0-	339	1	15317	3	Y	2460	2460	0			-0-
							2706	9									
01	19647	X	19647	-0-	-0-	-0-	380	1	16448	3	Y	2374	2374	0			-0-
							208	5	2611	9							
*02	14784	X	10787	-0-	-3997	-0-	252	1	8668	3	Y	1368	1368	0			-0-
							362	5	1505	9							
*03	16368	X	11167	-0-	-5201	-0-	232	1	9427	3	Y	1371	1371	0			-0-
							1508	9									
*04	17037	X	17037	-0-	-0-	-0-	418	1	13584	3	Y	2481	2481	0			-0-
							306	5	2729	9							
*05	16435	X	16435	-0-	-0-	-0-	379	1	12858	3	Y	2347	2347	0			-0-
							616	5	2582	9							
*06	15856	X	15856	-0-	-0-	-0-	384	1	12928	3	Y	2264	2264	0			-0-
							54	5	2490	9							
*07	16368	X	15206	-0-	-1162	-0-	336	1	11754	3	Y	2101	2101	0			-0-
							805	5	2311	9							
*08	15376	X	14252	-0-	-1124	-0-	298	1	11368	3	Y	1981	1981	0			-0-
							407	5	2179	9							
*09	14880	X	12951	-0-	-1929	-0-	275	1	10750	3	Y	1751	1751	0			-0-
							1926	9									
*10	15376	X	14264	-0-	-1112	-0-	341	1	11260	3	Y	2039	2039	0			-0-
							420	5	2243	9							
11	14880	X	12620	-0-	-2260	-0-	328	1	10268	3	Y	1840	1840	0			-0-
							2024	9									

ESKEW WEST UNIT WELL #: 5 RRCID -> 285051 COMPL. DATE 04/24/2019 TOTAL DEPTH 12251 PERF.12814 - 20068

06	14B2 EXT		744	-0-	744	744	3	1	630	3	Y	101	101	0			-0-
							111	9									
07	14B2 EXT		135	-0-	135	879	1	1	134	3	Y	-0-					-0-
08	879	N	-0-	-0-	-879	-0-					Y	-0-					-0-
09	750	N	-0-	-0-	-750	-0-					Y	-0-					-0-
10	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ESKEW WEST UNIT WELL #: 4 RRCID -> 285064 COMPL. DATE 04/21/2019 TOTAL DEPTH 12180 PERF.12841 - 20497

06	39090	X	38072	-0-	-1018	-0-	176	1	35469	3	Y	2206	2206	0			-0-
							2427	9									
07	38233	X	38233	-0-	-0-	-0-	171	1	35573	3	Y	2263	2263	0			-0-
							2489	9									
08	39277	X	35984	-0-	-3293	-0-	160	1	33584	3	Y	2036	2036	0			-0-
							2240	9									
09	38070	X	25924	-0-	-12146	-0-	178	1	24613	3	Y	1030	1030	0			-0-
							1133	9									
10	39339	X	32002	-0-	-7337	-0-	234	1	29790	3	Y	1798	1798	0			-0-
							1978	9									
11	38070	X	32101	-0-	-5969	-0-	211	1	29441	3	Y	2226	2226	0			-0-
							2449	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
YANTA CATTLE CO. A-288 WELL #: 3 RRCID -> 285142 COMPL. DATE 02/22/2019 TOTAL DEPTH 13310 PERF.13533 - 19505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*12	27032	X	24004	-0-	-3028	-0-	523	1	20443	3	N	2762	2936	1	147
							3038	9							
01	25668	X	19715	-0-	-5953	-0-	450	1	16430	3	N	2387	2368	1	166
							209	5	2626	9					
*02	22120	X	11040	-0-	-11080	-0-	257	1	8971	3	N	1303	1132	1	337
							379	5	1433	9					
*03	23994	X	20683	-0-	-3311	-0-	348	1	17436	3	N	2635	2709	1	263
							2899	9							
*04	23220	X	18364	-0-	-4856	-0-	97	1	15542	3	N	2156	1976	1	443
							353	5	2372	9					
*05	23994	X	18575	-0-	-5419	-0-	341	1	14976	3	N	2303	2508	1	238
							725	5	2533	9					
*06	20010	X	16945	-0-	-3065	-0-	56	1	14529	3	N	2089	1940	1	387
							62	5	2298	9					
*07	20677	X	16503	-0-	-4174	-0-	51	1	13268	3	N	2061	2007	1	441
							917	5	2267	9					
*08	20677	X	15938	-0-	-4739	-0-	218	1	12982	3	N	2061	2303	1	199
							471	5	2267	9					
*09	18360	X	14270	-0-	-4090	-0-	184	1	12060	3	N	1842	1800	1	241
							2026	9							
*10	18569	X	15159	-0-	-3410	-0-	242	1	12231	3	N	2022	1954	1	309
							462	5	2224	9					
11	16950	X	13797	-0-	-3153	-0-	210	1	11638	3	N	1772	1779	1	302
							1949	9							

ESKEW WEST UNIT WELL #: 3 RRCID -> 285297 COMPL. DATE 04/19/2019 TOTAL DEPTH 12239 PERF.12923 - 20763

06	23190	X	685	-0-	-22505	-0-	3	1	642	3	Y	36	36	0	-0-
							40	9							
07	23963	X	362	-0-	-23601	-0-	1	1	307	3	Y	49	49	0	-0-
							54	9							
08	871	X	871	-0-	-0-	-0-	4	1	823	3	Y	40	40	0	-0-
							44	9							
09	0	X	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-			-0-

SCHENDEL UNIT A 189 WELL #: 3 RRCID -> 285496 COMPL. DATE 10/05/2018 TOTAL DEPTH 13273 PERF.13581 - 18425

*12	4765	X	4765	-0-	-0-	-0-	81	1	3686	3	Y	907	907	0	-0-
							998	9							
01	4154	X	4146	-0-	-8	-0-	70	1	3051	3	Y	897	897	0	-0-
							38	5	987	9					
*02	3332	X	1409	-0-	-1923	-0-	30	1	1033	3	Y	275	275	0	-0-
							43	5	303	9					
*03	5175	X	5175	-0-	-0-	-0-	99	1	4050	3	Y	933	933	0	-0-
							1026	9							
*04	5491	X	5491	-0-	-0-	-0-	129	1	4223	3	Y	949	949	0	-0-
							95	5	1044	9					
*05	4461	X	4461	-0-	-0-	-0-	90	1	3069	3	Y	1051	1051	0	-0-
							146	5	1156	9					
*06	3641	X	3641	-0-	-0-	-0-	71	1	2424	3	Y	1033	1033	0	-0-
							10	5	1136	9					
*07	4020	X	4020	-0-	-0-	-0-	74	1	2610	3	Y	1054	1054	0	-0-
							177	5	1159	9					
*08	3942	X	3942	-0-	-0-	-0-	69	1	2673	3	Y	1005	1005	0	-0-
							94	5	1106	9					
*09	3732	X	3732	-0-	-0-	-0-	68	1	2672	3	Y	902	902	0	-0-
							992	9							
*10	4015	X	4015	-0-	-0-	-0-	80	1	2690	3	Y	1042	1042	0	-0-
							99	5	1146	9					
*11	3320	X	3320	-0-	-0-	-0-	74	1	2348	3	Y	816	816	0	-0-
							898	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
A. VAUGHN UNIT A WELL #: 3 RRCID -> 285540 COMPL. DATE 02/26/2019 TOTAL DEPTH 13012 PERF.13519 - 19424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	26133	X	16851	-0-	-9282	-0-	107	1	14246	3	N	2271	2271	0			-0-
							2498	9									
01	18755	X	15969	-0-	-2786	-0-	92	1	13193	3	N	2289	2289	0			-0-
							166	5	2518	9							
*02	16744	X	14825	-0-	-1919	-0-	92	1	10954	3	N	3023	3023	0			-0-
							454	5	3325	9							
*03	18538	X	16952	-0-	-1586	-0-	132	1	14057	3	N	2512	2512	0			-0-
							2763	9									
*04	17070	X	15366	-0-	-1704	-0-	132	1	12445	3	N	2281	2281	0			-0-
							280	5	2509	9							
*05	16864	X	6211	-0-	-10653	-0-	48	1	5011	3	N	829	829	0			-0-
							240	5	912	9							
06	16410	X	-0-	-0-	-16410	-0-					N	-0-					-0-
07	16957	X	-0-	-0-	-16957	-0-					N	-0-					-0-
08	16957	X	-0-	-0-	-16957	-0-					N	-0-					-0-
09	15360	X	-0-	-0-	-15360	-0-					N	-0-					-0-
10	6200	X	-0-	-0-	-6200	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

A. VAUGHN UNIT A WELL #: 4 RRCID -> 286169 COMPL. DATE 02/26/2019 TOTAL DEPTH 13093 PERF.13419 - 20016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	32209	X	20405	-0-	-11804	-0-	134	1	17808	3	N	2239	2239	0			-0-
							2463	9									
01	26939	X	19919	-0-	-7020	-0-	121	1	17168	3	N	2194	2194	0			-0-
							217	5	2413	9							
*02	24332	X	16255	-0-	-8077	-0-	116	1	13607	3	N	1784	1784	0			-0-
							570	5	1962	9							
*03	24273	X	15430	-0-	-8843	-0-	124	1	13234	3	N	1884	1884	0			-0-
							2072	9									
*04	21780	X	15273	-0-	-6507	-0-	133	1	12522	3	N	2123	2123	0			-0-
							283	5	2335	9							
*05	20398	X	5579	-0-	-14819	-0-	43	1	4506	3	N	740	740	0			-0-
							216	5	814	9							
06	19290	X	-0-	-0-	-19290	-0-					N	-0-					-0-
07	18011	X	-0-	-0-	-18011	-0-					N	-0-					-0-
08	15779	X	-0-	-0-	-15779	-0-					N	-0-					-0-
09	15270	X	-0-	-0-	-15270	-0-					N	-0-					-0-
10	5580	X	-0-	-0-	-5580	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
A. VAUGHN UNIT A WELL #: 5 RRCID -> 286178 COMPL. DATE 02/26/2019 TOTAL DEPTH 13023 PERF.13287 - 20770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*12	28334	X	21403	-0-	-6931	-0-	134	1	17844	3	N	3114	3114	0	-0-
							3425	9							
01	24893	X	21308	-0-	-3585	-0-	123	1	17598	3	N	3059	3059	0	-0-
							222	5	3365	9					
*02	24052	X	17684	-0-	-6368	-0-	119	1	14139	3	N	2578	2578	0	-0-
							590	5	2836	9					
*03	26629	X	21518	-0-	-5111	-0-	167	1	17846	3	N	3186	3186	0	-0-
							3505	9							
*04	25770	X	18807	-0-	-6963	-0-	162	1	15262	3	N	2763	2763	0	-0-
							344	5	3039	9					
*05	21390	X	6981	-0-	-14409	-0-	53	1	5539	3	N	1022	1022	0	-0-
							265	5	1124	9					
06	20820	X	-0-	-0-	-20820	-0-					N	-0-			-0-
07	21514	X	-0-	-0-	-21514	-0-					N	-0-			-0-
08	21514	X	-0-	-0-	-21514	-0-					N	-0-			-0-
09	18810	X	-0-	-0-	-18810	-0-					N	-0-			-0-
10	6975	X	-0-	-0-	-6975	-0-					N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

POGUE UNIT A WELL #: 9DC RRCID -> 287231 COMPL. DATE 11/16/2019 TOTAL DEPTH 12022 PERF.12271 - 21193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	1239	X	1239	-0-	-0-	-0-	95	1	1125	3	N	17	17	0	-0-
							19	9							
07	2258	X	2258	-0-	-0-	-0-	156	1	1859	3	N	221	221	0	-0-
							243	9							
08	837	N	718	-0-	-119	-0-	59	1	659	3	N	-0-			-0-
09	1230	N	225	-0-	-1005	-0-	4	1	221	3	N	-0-			-0-
10	1395	N	110	-0-	-1285	-0-	10	1	100	3	N	-0-			-0-
*11	787	N	787	-0-	-0-	-0-	72	1	676	3	N	35	35	0	-0-
							39	9							

RANCHO SALADO WELL #: 2 RRCID -> 288572 COMPL. DATE 08/21/2019 TOTAL DEPTH 12771 PERF.13067 - 18551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	77370	X	70753	-0-	-6617	-0-	948	1	67255	3	N	2318	2502	1	519
							2550	9							
07	79546	X	74165	-0-	-5381	-0-	972	1	70573	3	N	2382	2474	1	427
							2620	9							
08	83705	X	83705	-0-	-0-	-0-	965	1	79962	3	N	2525	2466	1	486
							2778	9							
09	79297	X	79297	-0-	-0-	-0-	907	1	75765	3	N	2386	2332	1	540
							2625	9							
10	79991	X	79991	-0-	-0-	-0-	947	1	76431	3	N	2375	2501	1	414
							2613	9							
11	81000	X	70859	-0-	-10141	-0-	917	1	67536	3	N	2187	1959	1	642
							2406	9							

BAKER FAMILY TRUST WELL #: 5 RRCID -> 288679 COMPL. DATE 07/03/2020 TOTAL DEPTH 12562 PERF.12355 - 18389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	46650	X	38029	-0-	-8621	-0-	21	1	37360	3	N	589	589	0	-0-
							648	9							
07	48205	X	39258	-0-	-8947	-0-	92	1	38643	3	N	475	475	0	-0-
							523	9							
08	67863	X	67863	-0-	-0-	-0-	296	1	66602	3	N	877	877	0	-0-
							965	9							
09	59360	X	59360	-0-	-0-	-0-	129	1	58256	3	N	886	886	0	-0-
							975	9							
10	53552	X	53552	-0-	-0-	-0-	80	1	52426	3	N	951	951	0	-0-
							1046	9							
11	65670	X	29514	-0-	-36156	-0-	76	1	28833	3	N	550	550	0	-0-
							605	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BAKER FAMILY TRUST WELL #: 7 RRCID -> 288683 COMPL. DATE 03/18/2020 TOTAL DEPTH 12545 PERF.12295 - 18237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	52910	X	52910	-0-	-0-	-0-	29	1	52136	3	N	677	677	0			-0-
							745	9									
07	55335	X	50307	-0-	-5028	-0-	117	1	49429	3	N	692	692	0			-0-
							761	9									
08	59520	X	59520	-0-	-0-	-0-	258	1	57960	3	N	1184	1184	0			-0-
							1302	9									
09	53550	X	48963	-0-	-4587	-0-	106	1	47914	3	N	857	857	0			-0-
							943	9									
10	54684	X	47384	-0-	-7300	-0-	71	1	46436	3	N	797	797	0			-0-
							877	9									
11	57600	X	21711	-0-	-35889	-0-	56	1	21124	3	N	483	483	0			-0-
							531	9									

PULLIN UNIT B WELL #: 4 RRCID -> 288813 COMPL. DATE 03/13/2020 TOTAL DEPTH 12800 PERF.13093 - 18483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	31380	X	17390	-0-	-13990	-0-	127	1	16167	3	N	996	996	0			-0-
							1096	9									
07	26071	X	11876	-0-	-14195	-0-	102	1	11012	3	N	693	693	0			-0-
							762	9									
08	26071	X	10512	-0-	-15559	-0-	90	1	9755	3	N	606	606	0			-0-
							667	9									
09	20400	X	-0-	-0-	-20400	-0-					N	-0-					-0-
*10	17980	X	7883	-0-	-10097	-0-	100	1	6940	3	N	766	766	0			-0-
							843	9									
11	17400	X	11514	-0-	-5886	-0-	164	1	10593	3	N	688	688	0			-0-
							757	9									

PULLIN UNIT B WELL #: 5 RRCID -> 288814 COMPL. DATE 03/13/2020 TOTAL DEPTH 12955 PERF.13209 - 18920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	38370	X	27344	-0-	-11026	-0-	205	1	25930	3	N	1099	1099	0			-0-
							1209	9									
07	31992	X	22694	-0-	-9298	-0-	200	1	21439	3	N	959	959	0			-0-
							1055	9									
08	31992	X	23475	-0-	-8517	-0-	207	1	22316	3	N	865	865	0			-0-
							952	9									
09	27330	X	24128	-0-	-3202	-0-	267	1	22928	3	N	848	848	0			-0-
							933	9									
*10	28241	X	21664	-0-	-6577	-0-	300	1	20720	3	N	585	585	0			-0-
							644	9									
11	27330	X	17591	-0-	-9739	-0-	256	1	16535	3	N	727	727	0			-0-
							800	9									

PULLIN UNIT B WELL #: 6 RRCID -> 288815 COMPL. DATE 03/10/2020 TOTAL DEPTH 12872 PERF.13160 - 18802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	29610	X	16340	-0-	-13270	-0-	126	1	15883	3	N	301	301	0			-0-
							331	9									
07	25203	X	14629	-0-	-10574	-0-	132	1	14092	3	N	368	368	0			-0-
							405	9									
08	25203	X	14645	-0-	-10558	-0-	129	1	13887	3	N	572	572	0			-0-
							629	9									
09	16950	X	16655	-0-	-295	-0-	185	1	15856	3	N	558	558	0			-0-
							614	9									
*10	17298	X	14966	-0-	-2332	-0-	204	1	14106	3	N	596	596	0			-0-
							656	9									
11	16350	X	12488	-0-	-3862	-0-	180	1	11650	3	N	598	598	0			-0-
							658	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
PULLIN UNIT B WELL #: 7 RRCID -> 288825 COMPL. DATE 03/12/2020 TOTAL DEPTH 12932 PERF.13225 - 18833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	38340	X	24591	-0-	-13749	-0-	182	1	23135	3	N	1158	1158	0			-0-
							1274	9									
07	34286	X	22587	-0-	-11699	-0-	198	1	21241	3	N	1044	1044	0			-0-
							1148	9									
08	34286	X	23265	-0-	-11021	-0-	204	1	21952	3	N	1008	1008	0			-0-
							1109	9									
09	28260	X	20732	-0-	-7528	-0-	227	1	19503	3	N	911	911	0			-0-
							1002	9									
*10	27249	X	21160	-0-	-6089	-0-	287	1	19862	3	N	919	919	0			-0-
							1011	9									
11	24600	X	14380	-0-	-10220	-0-	210	1	13530	3	N	582	582	0			-0-
							640	9									

BAKER FAMILY TRUST WELL #: 6 RRCID -> 288830 COMPL. DATE 03/18/2020 TOTAL DEPTH 12465 PERF.12295 - 18235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	78570	X	49169	-0-	-29401	-0-	25	1	45379	3	N	3423	3423	0			-0-
							3765	9									
07	81189	X	37244	-0-	-43945	-0-	81	1	34442	3	N	2474	2474	0			-0-
							2721	9									
08	81189	X	31383	-0-	-49806	-0-	128	1	28916	3	N	2126	2126	0			-0-
							2339	9									
09	73740	X	41135	-0-	-32605	-0-	86	1	38839	3	N	2009	2009	0			-0-
							2210	9									
10	61504	X	36495	-0-	-25009	-0-	53	1	34608	3	N	1667	1667	0			-0-
							1834	9									
11	49170	X	26416	-0-	-22754	-0-	66	1	24949	3	N	1274	1274	0			-0-
							1401	9									

BAKER FAMILY TRUST WELL #: 9 RRCID -> 288887 COMPL. DATE 03/18/2020 TOTAL DEPTH 12415 PERF.12322 - 18158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	80550	X	69074	-0-	-11476	-0-	35	1	62482	3	N	5961	5961	0			-0-
							6557	9									
07	83235	X	60610	-0-	-22625	-0-	130	1	55079	3	N	4910	4910	0			-0-
							5401	9									
08	83235	X	53747	-0-	-29488	-0-	212	1	48112	3	N	4930	4930	0			-0-
							5423	9									
09	80550	X	39234	-0-	-41316	-0-	77	1	35196	3	N	3601	3601	0			-0-
							3961	9									
10	81716	X	30880	-0-	-50836	-0-	42	1	27469	3	N	3063	3063	0			-0-
							3369	9									
11	69060	X	22776	-0-	-46284	-0-	53	1	20060	3	N	2421	2421	0			-0-
							2663	9									

PULLIN UNIT B WELL #: 8 RRCID -> 288905 COMPL. DATE 03/12/2020 TOTAL DEPTH 12790 PERF.13096 - 18611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	35970	X	22316	-0-	-13654	-0-	166	1	21041	3	N	1008	1008	0			-0-
							1109	9									
07	30938	X	19283	-0-	-11655	-0-	168	1	18077	3	N	944	944	0			-0-
							1038	9									
08	30938	X	20246	-0-	-10692	-0-	176	1	18952	3	N	1016	1016	0			-0-
							1118	9									
09	28950	X	19248	-0-	-9702	-0-	210	1	18011	3	N	934	934	0			-0-
							1027	9									
*10	25544	X	18133	-0-	-7411	-0-	245	1	16942	3	N	860	860	0			-0-
							946	9									
11	22320	X	17943	-0-	-4377	-0-	262	1	16877	3	N	731	731	0			-0-
							804	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
PULLIN UNIT B WELL #: 3 RRCID -> 288906 COMPL. DATE 03/13/2020 TOTAL DEPTH 12869 PERF.13187 - 18771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	31380	X	13082	-0-	-18298	-0-	96	1	12210	3	N	705	705	0			-0-
							776	9									
07	26102	X	15199	-0-	-10903	-0-	130	1	13991	3	N	980	980	0			-0-
							1078	9									
08	26102	X	14531	-0-	-11571	-0-	124	1	13399	3	N	916	916	0			-0-
							1008	9									
09	22080	X	15279	-0-	-6801	-0-	164	1	14110	3	N	914	914	0			-0-
							1005	9									
*10	19685	X	14521	-0-	-5164	-0-	193	1	13364	3	N	876	876	0			-0-
							964	9									
11	14700	X	12502	-0-	-2198	-0-	180	1	11626	3	N	633	633	0			-0-
							696	9									

BAKER FAMILY TRUST WELL #: 8 RRCID -> 289324 COMPL. DATE 10/14/2019 TOTAL DEPTH 6344 PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

F. MALEK UNIT D WELL #: 3 RRCID -> 289985 COMPL. DATE 03/02/2020 TOTAL DEPTH 12080 PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	55021	-0-	55021	55021		114	1	37536	3	N	15792	15792	0			-0-
							17371	9									
10	14B2 EXT	49723	-0-	49723	104744		119	1	34445	3	N	13781	13781	0			-0-
							15159	9									
11	14B2 EXT	38094	-0-	38094	142838		103	1	27132	3	N	9872	9872	0			-0-
							10859	9									

F. MALEK UNIT D WELL #: 4 RRCID -> 289986 COMPL. DATE 02/20/2020 TOTAL DEPTH 12201 PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	85171	-0-	85171	85171		192	1	62421	3	N	20507	20507	0			-0-
							22558	9									
10	14B2 EXT	90475	-0-	90475	175646		242	1	68541	3	N	19720	19720	0			-0-
							21692	9									
11	14B2 EXT	85109	-0-	85109	260755		255	1	65975	3	N	17163	17163	0			-0-
							18879	9									

F. MALEK UNIT D WELL #: 5 RRCID -> 289992 COMPL. DATE 02/11/2020 TOTAL DEPTH 12130 PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	81347	-0-	81347	81347		176	1	57771	3	N	21273	21273	0			-0-
							23400	9									
10	14B2 EXT	85275	-0-	85275	166622		214	1	61315	3	N	21587	21587	0			-0-
							23746	9									
11	14B2 EXT	79609	-0-	79609	246231		226	1	59153	3	N	18391	18391	0			-0-
							20230	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

F. MALEK UNIT D WELL #: 8 RRCID -> 290097 COMPL. DATE 01/09/2020 TOTAL DEPTH 12154 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	85899	-0-	85899	85899	180	1	59332	3	N	23988	23988	0			-0-
						26387	9									
10	14B2 EXT	103922	-0-	103922	189821	260	1	74524	3	N	26489	26489	0			-0-
						29138	9									
11	14B2 EXT	108840	-0-	108840	298661	309	1	80818	3	N	25194	25194	0			-0-
						27713	9									

F. MALEK UNIT D WELL #: 6 RRCID -> 290278 COMPL. DATE 02/03/2020 TOTAL DEPTH 12074 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	80098	-0-	80098	80098	172	1	56367	3	N	21417	21417	0			-0-
						23559	9									
10	14B2 EXT	83768	-0-	83768	163866	212	1	60577	3	N	20890	20890	0			-0-
						22979	9									
11	14B2 EXT	87035	-0-	87035	250901	250	1	65135	3	N	19682	19682	0			-0-
						21650	9									

F. MALEK UNIT D WELL #: 7 RRCID -> 290279 COMPL. DATE 01/21/2020 TOTAL DEPTH 12239 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	93908	-0-	93908	93908	210	1	68384	3	N	23013	23013	0			-0-
						25314	9									
10	14B2 EXT	106700	-0-	106700	200608	286	1	81080	3	N	23031	23031	0			-0-
						25334	9									
11	14B2 EXT	107369	-0-	107369	307977	325	1	84130	3	N	20831	20831	0			-0-
						22914	9									

YANTA CENTRAL UNIT WELL #: 4 RRCID -> 290281 COMPL. DATE 04/28/2020 TOTAL DEPTH 12959 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*08	14B2 EXT	72228	-0-	72228	72228	47735	3	1666	5	N	20752	20752	0			-0-
						22827	9									
*09	14B2 EXT	137722	-0-	137722	209950	7	1	97198	3	N	36834	36834	0			-0-
						40517	9									
*10	14B2 EXT	163293	-0-	163293	373243	115488	3	4244	5	N	39601	39601	0			-0-
						43561	9									
11	14B2 EXT	141638	-0-	141638	514881	104700	3	36938	9	N	33580	33580	0			-0-

YANTA 2-REIMAN ULW A WELL #: 1 RRCID -> 290282 COMPL. DATE 03/12/2020 TOTAL DEPTH 12914 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*08	14B2 EXT	72113	-0-	72113	72113	45386	3	1574	5	N	22866	22866	0			-0-
						25153	9									
*09	0 A	157007	-0-	157007	229120	7	1	104200	3	N	48000	48000	0			-0-
						52800	9									

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SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

YANTA 2-REIMAN ULW B WELL #: 1 RRCID -> 290283 COMPL. DATE 03/26/2020 TOTAL DEPTH 12946 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*08	14B2 EXT	63317	-0-	63317	63317	41912	3	1480	5	N	18114	18114	0			-0-
						19925	9									
*09	14B2 EXT	150936	-0-	150936	214253	7	1	105402	3	N	41388	41388	0			-0-
						45527	9									
*10	14B2 EXT	138505	-0-	138505	352758	97508	3	3569	5	N	34025	34025	0			-0-
						37428	9									
11	14B2 EXT	150963	-0-	150963	503721	110653	3	40310	9	N	36645	36645	0			-0-

YANTA 2-REIMAN ULW C WELL #: 1 RRCID -> 290285 COMPL. DATE 04/06/2020 TOTAL DEPTH 12819 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*08	14B2 EXT	67474	-0-	67474	67474	41679	3	1454	5	N	22128	22128	0			-0-
						24341	9									
*09	14B2 EXT	107976	-0-	107976	175450	5	1	69986	3	N	34532	34532	0			-0-
						37985	9									
*10	14B2 EXT	116367	-0-	116367	291817	76873	3	2820	5	N	33340	33340	0			-0-
						36674	9									
11	14B2 EXT	94110	-0-	94110	385927	65012	3	29098	9	N	26453	26453	0			-0-

YANTA CENTRAL UNIT WELL #: 3 RRCID -> 290428 COMPL. DATE 04/18/2020 TOTAL DEPTH 12891 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*08	14B2 EXT	76311	-0-	76311	76311	49583	3	1734	5	N	22722	22722	0			-0-
						24994	9									
*09	14B2 EXT	146814	-0-	146814	223125	7	1	98408	3	N	43999	43999	0			-0-
						48399	9									
*10	14B2 EXT	166478	-0-	166478	389603	112309	3	4119	5	N	45500	45500	0			-0-
						50050	9									
11	14B2 EXT	149097	-0-	149097	538700	105051	3	44046	9	N	40042	40042	0			-0-

YANTA CENTRAL UNIT WELL #: 5 RRCID -> 290429 COMPL. DATE 05/09/2020 TOTAL DEPTH 12837 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*08	14B2 EXT	65077	-0-	65077	65077	40116	3	1392	5	N	21426	21426	0			-0-
						23569	9									
*09	14B2 EXT	98124	-0-	98124	163201	4	1	64365	3	N	30686	30686	0			-0-
						33755	9									
*10	14B2 EXT	103011	-0-	103011	266212	68284	3	2496	5	N	29301	29301	0			-0-
						32231	9									
11	14B2 EXT	82159	-0-	82159	348371	57037	3	25122	9	N	22838	22838	0			-0-

WILLEKE UNIT A WELL #: 6 RRCID -> 290831 COMPL. DATE 06/05/2021 TOTAL DEPTH 13358 PERF.13364 - 18397

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	SHUT IN	92120	-0-	92120	92120	72659	3	304	5	N	17415	17415	0			-0-
						19157	9									
*07	SHUT IN	164674	-0-	164674	256794	128073	3	8638	5	N	25421	25421	0			-0-
						27963	9									
*08	447586 X	190792	-0-	-256794	-0-	157253	3	5588	5	N	25410	25410	0			-0-
						27951	9									
*09	144803 X	144803	-0-	-0-	-0-	125419	3	19384	9	N	17622	17622	0			-0-
*10	124341 X	94896	-0-	-29445	-0-	79806	3	2968	5	N	11020	11020	0			-0-
						12122	9									
11	120330 X	61793	-0-	-58537	-0-	54906	3	6887	9	N	6261	6261	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

WILLEKE UNIT A WELL #: 3 RRCID -> 290837 COMPL. DATE 06/10/2021 TOTAL DEPTH 13575 PERF.13575 - 18365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	0	W	88491	-0-	88491	88491	67539	3	281	5	N	18792	18792	0			-0-
							20671	9									
*07	236595	X	148104	-0-	-88491	-0-	112320	3	7547	5	N	25670	25670	0			-0-
							28237	9									
*08	160758	X	160758	-0-	-0-	-0-	127944	3	4524	5	N	25718	25718	0			-0-
							28290	9									
*09	139041	X	139041	-0-	-0-	-0-	116242	3	22799	9	N	20726	20726	0			-0-
*10	110143	X	90424	-0-	-19719	-0-	71929	3	2655	5	N	14400	14400	0			-0-
							15840	9									
11	106590	X	62868	-0-	-43722	-0-	50726	3	12142	9	N	11038	11038	0			-0-

WILLEKE UNIT A WELL #: 4 RRCID -> 290838 COMPL. DATE 06/10/2021 TOTAL DEPTH 13221 PERF.13396 - 18073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	SHUT IN		79023	-0-	79023	79023	57557	3	239	5	N	19297	19297	0			-0-
							21227	9									
*07	208485	X	129462	-0-	-79023	-0-	92995	3	6196	5	N	27519	27519	0			-0-
							30271	9									
*08	125437	X	125437	-0-	-0-	-0-	95477	3	3353	5	N	24188	24188	0			-0-
							26607	9									
*09	94620	X	69727	-0-	-24893	-0-	56199	3	13528	9	N	12298	12298	0			-0-
*10	97774	X	37199	-0-	-60575	-0-	27642	3	1010	5	N	7770	7770	0			-0-
							8547	9									
11	94620	X	37059	-0-	-57561	-0-	29724	3	7335	9	N	6668	6668	0			-0-

WILLEKE UNIT A WELL #: 7 RRCID -> 290862 COMPL. DATE 06/05/2021 TOTAL DEPTH 13362 PERF.13362 - 17993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	SHUT IN		81409	-0-	81409	81409	60522	3	252	5	N	18759	18759	0			-0-
							20635	9									
*07	SHUT IN		135063	-0-	135063	216472	98048	3	6543	5	N	27702	27702	0			-0-
							30472	9									
*08	336273	X	119801	-0-	-216472	-0-	91500	3	3215	5	N	22805	22805	0			-0-
							25086	9									
*09	100380	X	71685	-0-	-28695	-0-	57340	3	14345	9	N	13041	13041	0			-0-
*10	103726	X	38613	-0-	-65113	-0-	29573	3	1085	5	N	7232	7232	0			-0-
							7955	9									
11	100380	X	45291	-0-	-55089	-0-	38160	3	7131	9	N	6483	6483	0			-0-

WILLEKE UNIT A WELL #: 5 RRCID -> 290863 COMPL. DATE 06/05/2021 TOTAL DEPTH 13289 PERF.13534 - 18376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	SHUT IN		80658	-0-	80658	80658	59171	3	246	5	N	19310	19310	0			-0-
							21241	9									
*07	217754	X	137096	-0-	-80658	-0-	98352	3	6551	5	N	29266	29266	0			-0-
							32193	9									
*08	153723	X	153723	-0-	-0-	-0-	116463	3	4087	5	N	30157	30157	0			-0-
							33173	9									
*09	114524	X	114524	-0-	-0-	-0-	91212	3	23312	9	N	21193	21193	0			-0-
*10	100874	X	65147	-0-	-35727	-0-	48967	3	1792	5	N	13080	13080	0			-0-
							14388	9									
11	97620	X	40016	-0-	-57604	-0-	31702	3	8314	9	N	7558	7558	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
GROSS MIXON USW A WELL #: 1 RRCID -> 290921 COMPL. DATE 01/27/2021 TOTAL DEPTH 12908 PERF.12994 - 20316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*02	0		83022	-0-	83022	96368	49	1	58846	3	N	19792	19792	0	-0-
							2356	5	21771	9					
*03	0		118975	-0-	118975	215343	11	1	89066	3	N	27180	27180	0	-0-
							29898	9							
*04	0		120476	-0-	120476	335819	88859	3	1932	5	N	26986	26986	0	-0-
							29685	9							
*05	459255	X	123436	-0-	-335819	-0-	89835	3	4252	5	N	26681	26681	0	-0-
							29349	9							
*06	110023	X	110023	-0-	-0-	-0-	83938	3	350	5	N	23395	23395	0	-0-
							25735	9							
*07	104683	X	104683	-0-	-0-	-0-	75549	3	5124	5	N	21827	21827	0	-0-
							24010	9							
*08	89962	X	78854	-0-	-11108	-0-	58845	3	2095	5	N	16285	16285	0	-0-
							17914	9							
*09	91731	X	91731	-0-	-0-	-0-	72037	3	19694	9	N	17904	17904	0	-0-
*10	89962	X	66938	-0-	-23024	-0-	50476	3	1876	5	N	13260	13260	0	-0-
							14586	9							
11	87060	X	49901	-0-	-37159	-0-	38832	3	11069	9	N	10063	10063	0	-0-

GROSS MIXON USW B WELL #: 1 RRCID -> 290922 COMPL. DATE 01/27/2021 TOTAL DEPTH 12969 PERF.13002 - 20668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*02	0		81155	-0-	81155	94365	50	1	59798	3	N	17187	17187	0	-0-
							2401	5	18906	9					
*03	0		104482	-0-	104482	198847	10	1	82490	3	N	19984	19984	0	-0-
							21982	9							
*04	0		111987	-0-	111987	310834	87184	3	1906	5	N	20815	20815	0	-0-
							22897	9							
*05	426552	X	115718	-0-	-310834	-0-	86249	3	4095	5	N	23067	23067	0	-0-
							25374	9							
*06	100339	X	100339	-0-	-0-	-0-	78586	3	329	5	N	19476	19476	0	-0-
							21424	9							
*07	100704	X	100704	-0-	-0-	-0-	74558	3	5072	5	N	19158	19158	0	-0-
							21074	9							
*08	90830	X	61490	-0-	-29340	-0-	47059	3	1680	5	N	11592	11592	0	-0-
							12751	9							
*09	87900	X	69491	-0-	-18409	-0-	54852	3	14639	9	N	13308	13308	0	-0-
*10	90830	X	49091	-0-	-41739	-0-	38811	3	1449	5	N	8028	8028	0	-0-
							8831	9							
11	87900	X	63071	-0-	-24829	-0-	52944	3	10127	9	N	9206	9206	0	-0-

GROSS MIXON USW D WELL #: 1 RRCID -> 290995 COMPL. DATE 01/27/2021 TOTAL DEPTH 12891 PERF.12897 - 20913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*02	0		80491	-0-	80491	93196	49	1	59202	3	N	17189	17189	0	-0-
							2332	5	18908	9					
*03	0		118909	-0-	118909	212105	11	1	93344	3	N	23231	23231	0	-0-
							25554	9							
*04	0		116717	-0-	116717	328822	90302	3	1943	5	N	22247	22247	0	-0-
							24472	9							
*05	453854	X	125032	-0-	-328822	-0-	93714	3	4477	5	N	24401	24401	0	-0-
							26841	9							
*06	108583	X	108583	-0-	-0-	-0-	85097	3	358	5	N	21025	21025	0	-0-
							23128	9							
*07	121613	X	121613	-0-	-0-	-0-	90802	3	6209	5	N	22365	22365	0	-0-
							24602	9							
*08	101918	X	101918	-0-	-0-	-0-	77880	3	2793	5	N	19314	19314	0	-0-
							21245	9							
*09	108690	X	108690	-0-	-0-	-0-	86920	3	21770	9	N	19791	19791	0	-0-
*10	116560	X	116560	-0-	-0-	-0-	89619	3	3354	5	N	21443	21443	0	-0-
							23587	9							
11	89160	X	87328	-0-	-1832	-0-	69571	3	17757	9	N	16143	16143	0	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
GROSS MIXON USW C WELL #: 1 RRCID -> 291029 COMPL. DATE 01/27/2021 TOTAL DEPTH 12813 PERF.12972 - 20404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	0		75869	-0-	75869	91312	46	1	54331	3	N	17560	17560	0			-0-
							2176	5	19316	9							
*03	0		108169	-0-	108169	199481	10	1	80337	3	N	25293	25293	0			-0-
							27822	9									
*04	0		107078	-0-	107078	306559	78338	3	1698	5	N	24584	24584	0			-0-
							27042	9									
*05	418941	X	112382	-0-	-306559	-0-	80634	3	3786	5	N	25420	25420	0			-0-
							27962	9									
*06	103735	X	103735	-0-	-0-	-0-	78109	3	324	5	N	23002	23002	0			-0-
							25302	9									
*07	106940	X	106940	-0-	-0-	-0-	76344	3	5143	5	N	23139	23139	0			-0-
							25453	9									
*08	90357	X	90357	-0-	-0-	-0-	66805	3	2363	5	N	19263	19263	0			-0-
							21189	9									
*09	100792	X	100792	-0-	-0-	-0-	77938	3	22854	9	N	20776	20776	0			-0-
*10	85250	X	85091	-0-	-159	-0-	63662	3	2353	5	N	17342	17342	0			-0-
							19076	9									
11	82500	X	69601	-0-	-12899	-0-	55941	3	13660	9	N	12418	12418	0			-0-

CALDERA OPERATING COMPANY LLC 123613
GAP BAND WELL #: 2H RRCID -> 284177 COMPL. DATE 01/03/2018 TOTAL DEPTH 12920 PERF.13068 - 16923

*01	6138	X	5353	-0-	-785	-0-	1500	1	2917	3	N	851	730	1			367
							936	9									
02	7112	X	5087	-0-	-2025	-0-	750	1	3619	3	N	653	732	1			288
							718	9									
*03	7874	X	2512	-0-	-5362	-0-	750	1	881	3	N	801	774	1			315
							881	9									
04	7620	X	3619	-0-	-4001	-0-	750	1	2145	3	N	658	586	1			387
							724	9									
*05	5642	X	3134	-0-	-2508	-0-	750	1	1777	3	N	552	582	1			357
							607	9									
*06	5460	X	3011	-0-	-2449	-0-	750	1	1683	3	N	525	678	1			204
							578	9									
*07	5642	X	2443	-0-	-3199	-0-	750	1	1049	3	N	585	563	1			226
							644	9									
08	5683	X	5683	-0-	-0-	-0-	750	1	3769	3	N	1058	951	1			333
							1164	9									
*09	4972	X	4972	-0-	-0-	-0-	750	1	3347	3	N	795	949	1			179
							875	9									
*10	3543	X	3543	-0-	-0-	-0-	750	1	2060	3	N	666	543	1			302
							733	9									
11	3000	X	NO RPT	-0-	-3000	-0-					N	NO RPT					302

ENSIGN OPERATING LLC 253102
SINOR RANCH 02 WELL #: 5 RRCID -> 254906 COMPL. DATE 10/18/2009 TOTAL DEPTH 13169 PERF.13205 - 15758

06	2026	N	2026	-0-	-0-	-0-	1920	2	106	9	Y	96	90	0	6	1	-0-
07	2038	N	2038	-0-	-0-	-0-	1948	2	90	9	Y	82	74	0	8	1	-0-
08	2139	N	1983	-0-	-156	-0-	1895	2	88	9	Y	80	75	0	5	1	-0-
09	2040	N	1868	-0-	-172	-0-	1791	2	77	9	Y	70	63	0	7	1	-0-
*10	1900	N	1900	-0-	-0-	-0-	1832	2	68	9	Y	62	57	0	5	1	-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROBERT CRAWLEY 01 WELL #: 01H RRCID -> 255805 COMPL. DATE 01/28/2010 TOTAL DEPTH 14365 PERF.14270 - 18820

06	5654	X	5654	-0-	-0-	-0-	5654	2			Y	-0-					-0-
07	7502	X	2741	-0-	-4761	-0-	323	1	2418	2	Y	-0-					-0-
08	7502	X	2376	-0-	-5126	-0-	126	1	2250	2	Y	-0-					-0-
09	5640	X	2510	-0-	-3130	-0-	165	1	2345	2	Y	-0-					-0-
10	5828	X	2605	-0-	-3223	-0-	188	1	2417	2	Y	-0-					-0-
11	5640	X	NO RPT	-0-	-5640	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

CHESNUTT 01 WELL #: 01H RRCID -> 256597 COMPL. DATE 05/13/2010 TOTAL DEPTH 17566 PERF.13223 - 17350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3435	X	3435	-0-	-0-	-0-	3317	2	118	9	Y	107	107	1			-0-
07	3782	X	3315	-0-	-467	-0-	3280	2	35	9	Y	32	32	1			-0-
08	3782	X	3383	-0-	-399	-0-	3368	2	15	9	Y	14	14	1			-0-
09	3540	X	3230	-0-	-310	-0-	3230	2			Y	-0-					-0-
10	3596	X	3177	-0-	-419	-0-	3126	2	51	9	Y	46	46	1			-0-
11	3450	X	NO RPT	-0-	-3450	-0-					Y	NO RPT					-0-

LONG 01 WELL #: 01H RRCID -> 258285 COMPL. DATE 08/02/2010 TOTAL DEPTH 18327 PERF.13700 - 18182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	26	N	26	-0-	-0-	-0-	23	2	3	9	Y	3	3	0			-0-
07	29	N	29	-0-	-0-	-0-	25	2	4	9	Y	4	4	0			-0-
08	31	N	30	-0-	-1	-0-	24	2	6	9	Y	5	5	0			-0-
09	30	N	25	-0-	-5	-0-	22	2	3	9	Y	3	3	0			-0-
*10	26	N	26	-0-	-0-	-0-	23	2	3	9	Y	3	3	0			-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHESNUTT 02 WELL #: 01H RRCID -> 258430 COMPL. DATE 07/01/2010 TOTAL DEPTH 13146 PERF.13490 - 16922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	966	N	966	-0-	-0-	-0-	925	2	41	9	Y	37	37	1			-0-
07	1201	N	1201	-0-	-0-	-0-	1189	2	12	9	Y	11	11	1			-0-
08	1606	N	1606	-0-	-0-	-0-	1602	2	4	9	Y	4	4	1			-0-
09	1293	N	1293	-0-	-0-	-0-	1293	2			Y	-0-					-0-
*10	1371	N	1371	-0-	-0-	-0-	1353	2	18	9	Y	16	16	1			-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HANDY 02 WELL #: 0101H RRCID -> 258773 COMPL. DATE 05/24/2010 TOTAL DEPTH 12885 PERF.13513 - 17860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2004	X	2004	-0-	-0-	-0-	146 176	1 9	1682	2	Y	160	159	0	1	1	-0-
07	2232	X	1834	-0-	-398	-0-	135 151	1 9	1548	2	Y	137	136	0	1	1	-0-
08	2542	X	1743	-0-	-799	-0-	146 168	1 9	1429	2	Y	153	149	0	4	1	-0-
09	2460	X	1780	-0-	-680	-0-	195 143	1 9	1442	2	Y	130	127	0	3	1	-0-
10	2542	X	2018	-0-	-524	-0-	165 244	1 9	1609	2	Y	222	218	0	4	1	-0-
11	2010	X	NO RPT	-0-	-2010	-0-					Y	NO RPT					-0-

DULLYE 01 WELL #: 01H RRCID -> 259501 COMPL. DATE 11/10/2010 TOTAL DEPTH 13122 PERF.13640 - 18750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 01H RRCID -> 259504 COMPL. DATE 08/12/2019 TOTAL DEPTH 17622 PERF.12860 - 17482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
MARK KATZFEY 01 WELL #: 01H RRCID -> 259685 COMPL. DATE 06/16/2010 TOTAL DEPTH 13769 PERF.13813 - 18080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4080	X	2441	-0-	-1639	-0-	2441	2			N	-0-					-0-
07	4214	X	4214	-0-	-0-	-0-	4214	2			N	-0-					-0-
08	3906	X	3645	-0-	-261	-0-	3645	2			N	-0-					-0-
09	3780	X	2906	-0-	-874	-0-	2906	2			N	-0-					-0-
*10	3770	X	3770	-0-	-0-	-0-	3770	2			N	-0-					-0-
11	4080	X	NO RPT	-0-	-4080	-0-					N	NO RPT					-0-

HAVEMAN 01 WELL #: 01H RRCID -> 259859 COMPL. DATE 12/05/2010 TOTAL DEPTH 13272 PERF.13380 - 17720

06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NANCY STEWART 01 WELL #: 01H RRCID -> 259861 COMPL. DATE 12/20/2010 TOTAL DEPTH 13164 PERF.13415 - 17405

06	2640	X	2187	-0-	-453	-0-	2007	2	180	9	Y	164	163	0	1	1	-0-
07	2728	X	2536	-0-	-192	-0-	2372	2	164	9	Y	149	148	0	1	1	-0-
08	2502	N	2502	-0-	-0-	-0-	2218	2	284	9	Y	258	251	0	7	1	-0-
09	2273	N	2273	-0-	-0-	-0-	1992	2	281	9	Y	255	250	0	5	1	-0-
*10	2504	N	2504	-0-	-0-	-0-	2201	2	303	9	Y	275	270	0	5	1	-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SJOBERG 01 WELL #: 01H RRCID -> 259885 COMPL. DATE 11/08/2010 TOTAL DEPTH 13047 PERF.13210 - 16850

06	4290	X	2153	-0-	-2137	-0-	2116	2	37	9	Y	34	34	1			-0-
07	4972	X	4972	-0-	-0-	-0-	4938	2	34	9	Y	31	31	1			-0-
08	4681	X	4263	-0-	-418	-0-	4255	2	8	9	Y	7	7	1			-0-
09	4380	X	4036	-0-	-344	-0-	4036	2			Y	-0-					-0-
10	4526	X	3968	-0-	-558	-0-	3932	2	36	9	Y	33	33	1			-0-
11	4800	X	NO RPT	-0-	-4800	-0-					Y	NO RPT					-0-

DOUGLAS 01 WELL #: 01H RRCID -> 259979 COMPL. DATE 09/01/2010 TOTAL DEPTH 13201 PERF.13560 - 16992

06	871	N	871	-0-	-0-	-0-	6	1	743	2	Y	111	111	0			-0-
							122	9									
07	862	N	862	-0-	-0-	-0-	5	1	727	2	Y	118	118	0			-0-
							130	9									
08	992	N	862	-0-	-130	-0-	5	1	697	2	Y	145	143	0	2	1	-0-
							160	9									
09	870	N	815	-0-	-55	-0-	7	1	700	2	Y	98	96	0	2	1	-0-
							108	9									
*10	861	N	861	-0-	-0-	-0-	8	1	752	2	Y	92	90	0	2	1	-0-
							101	9									
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KIRK 01 WELL #: 01H RRCID -> 260295 COMPL. DATE 04/11/2011 TOTAL DEPTH 13476 PERF.13610 - 19050

06	4410	X	3977	-0-	-433	-0-	3431	2	546	9	Y	496	495	0	1	1	-0-
07	4689	X	4689	-0-	-0-	-0-	4011	2	678	9	Y	616	615	0	1	1	-0-
08	4795	X	4795	-0-	-0-	-0-	3970	2	825	9	Y	750	738	0	12	1	-0-
09	4288	X	4288	-0-	-0-	-0-	3705	2	583	9	Y	530	521	0	9	1	-0-
*10	4348	X	4348	-0-	-0-	-0-	3799	2	549	9	Y	499	491	0	8	1	-0-
11	4530	X	NO RPT	-0-	-4530	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

RANEY 01 WELL #: 01H RRCID -> 260384 COMPL. DATE 11/20/2010 TOTAL DEPTH 13182 PERF.13330 - 17236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	30	N	30	-0-	-0-	-0-	30	2			Y	-0-					-0-
08	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HYDE 01 WELL #: 01H RRCID -> 260386 COMPL. DATE 03/06/2011 TOTAL DEPTH 12728 PERF.12900 - 17382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2040	X	1987	-0-	-53	-0-	1330	2	657	9	Y	597	597	1			-0-
07	2015	X	1492	-0-	-523	-0-	1374	2	118	9	Y	107	107	1			-0-
08	1860	N	1811	-0-	-49	-0-	1713	2	98	9	Y	89	89	1			-0-
09	1980	N	1726	-0-	-254	-0-	1726	2			Y	-0-					-0-
*10	1957	N	1957	-0-	-0-	-0-	1704	2	253	9	Y	230	230	1			-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JOHNSON TRUST 01 WELL #: 01H RRCID -> 260388 COMPL. DATE 04/22/2011 TOTAL DEPTH 12873 PERF.12930 - 17970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4260	X	4092	-0-	-168	-0-	3883	2	209	9	Y	190	190	1			-0-
07	4495	X	3445	-0-	-1050	-0-	3394	2	51	9	Y	46	46	1			-0-
08	4495	X	4089	-0-	-406	-0-	4061	2	28	9	Y	25	25	1			-0-
09	4080	X	3936	-0-	-144	-0-	3936	2			Y	-0-					-0-
10	4216	X	3956	-0-	-260	-0-	3864	2	92	9	Y	84	84	1			-0-
11	4080	X	NO RPT	-0-	-4080	-0-					Y	NO RPT					-0-

RIDLEY 01 WELL #: 01H RRCID -> 263530 COMPL. DATE 07/06/2011 TOTAL DEPTH 12749 PERF.13050 - 18722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	562	N	562	-0-	-0-	-0-	73	1	215	2	Y	249	249	0			-0-
							274	9									
07	717	N	717	-0-	-0-	-0-	137	1	326	2	Y	231	231	0			-0-
							254	9									
08	341	N	165	-0-	-176	-0-	8	2	157	9	Y	143	143	0			-0-
09	330	N	172	-0-	-158	-0-	14	2	158	9	Y	144	144	0			-0-
*10	496	N	496	-0-	-0-	-0-	64	1	293	2	Y	126	125	0	1	1	-0-
							139	9									
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BOYD FAMILY TRUST 01 WELL #: 01H RRCID -> 264351 COMPL. DATE 06/06/2011 TOTAL DEPTH 12852 PERF.13180 - 18782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1694	X	1694	-0-	-0-	-0-	1548	2	146	9	Y	133	129	0	4	1	-0-
07	2449	X	2079	-0-	-370	-0-	1914	2	165	9	Y	150	143	0	7	1	-0-
08	1953	N	1488	-0-	-465	-0-	1342	2	146	9	Y	133	130	0	3	1	-0-
09	1680	N	941	-0-	-739	-0-	824	2	117	9	Y	106	103	0	3	1	-0-
*10	1115	N	1115	-0-	-0-	-0-	995	2	120	9	Y	109	106	0	3	1	-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 07H RRCID -> 265494 COMPL. DATE 08/12/2019 TOTAL DEPTH 12240 PERF.12780 - 18102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	627	N	627	-0-	-0-	-0-	472	2	155	9	Y	141	140	0	1	1	-0-
07	540	N	540	-0-	-0-	-0-	354	2	186	9	Y	169	168	0	1	1	-0-
08	558	X	295	-0-	-263	-0-	177	2	118	9	Y	107	107	0			-0-
09	630	X	393	-0-	-237	-0-	276	2	117	9	Y	106	105	0	1	1	-0-
10	651	X	568	-0-	-83	-0-	394	2	174	9	Y	158	157	0	1	1	-0-
11	630	X	NO RPT	-0-	-630	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
KNOX MILLER 01 WELL #: 01H RRCID -> 265495 COMPL. DATE 03/28/2012 TOTAL DEPTH 12986 PERF.13180 - 18924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5430	X	4643	-0-	-787	-0-	4452	2	191	9	Y	174	161	0	13	1	-0-
07	5394	X	4665	-0-	-729	-0-	4456	2	209	9	Y	190	172	0	18	1	-0-
08	5394	X	4533	-0-	-861	-0-	4333	2	200	9	Y	182	171	0	11	1	-0-
09	4950	X	4424	-0-	-526	-0-	4215	2	209	9	Y	190	173	0	17	1	-0-
10	4805	X	3301	-0-	-1504	-0-	3130	2	171	9	Y	155	146	0	9	1	-0-
11	4650	X	NO RPT	-0-	-4650	-0-					Y	NO RPT					-0-

MENSIK 01 WELL #: 01H RRCID -> 265657 COMPL. DATE 11/12/2011 TOTAL DEPTH 12984 PERF.13010 - 17382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4787	X	4787	-0-	-0-	-0-	52 303	1 9	4432	2	N	275	273	0	2	1	-0-
07	4805	X	4769	-0-	-36	-0-	61 309	1 9	4399	2	N	281	279	0	2	1	-0-
08	4960	X	4275	-0-	-685	-0-	55 374	1 9	3846	2	N	340	328	0	12	1	-0-
09	4800	X	4432	-0-	-368	-0-	139 326	1 9	3967	2	N	296	286	0	10	1	-0-
10	4960	X	4551	-0-	-409	-0-	190 267	1 9	4094	2	N	243	234	0	9	1	-0-
11	4800	X	NO RPT	-0-	-4800	-0-					N	NO RPT					-0-

SCHMIDT FAMILY 01 WELL #: 01H RRCID -> 266034 COMPL. DATE 06/15/2012 TOTAL DEPTH 12920 PERF.12910 - 18651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5375	X	5375	-0-	-0-	-0-	5192	2	183	9	Y	166	151	0	15	1	-0-
07	6386	X	4811	-0-	-1575	-0-	4631	2	180	9	Y	164	146	0	18	1	-0-
08	6386	X	4681	-0-	-1705	-0-	4519	2	162	9	Y	147	136	0	11	1	-0-
09	5580	X	4251	-0-	-1329	-0-	4095	2	156	9	Y	142	125	0	17	1	-0-
10	5766	X	3451	-0-	-2315	-0-	3344	2	107	9	Y	97	87	0	10	1	-0-
11	5370	X	NO RPT	-0-	-5370	-0-					Y	NO RPT					-0-

CHOATE 01 WELL #: 01H RRCID -> 266115 COMPL. DATE 11/26/2011 TOTAL DEPTH 12973 PERF.13150 - 18822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	799	N	799	-0-	-0-	-0-	71 153	1 9	575	2	Y	139	139	0			-0-
07	880	N	880	-0-	-0-	-0-	89 147	1 9	644	2	Y	134	134	0			-0-
08	810	N	810	-0-	-0-	-0-	65 178	1 9	567	2	Y	162	160	0	2	1	-0-
09	718	N	718	-0-	-0-	-0-	67 121	1 9	530	2	Y	110	109	0	1	1	-0-
*10	768	N	768	-0-	-0-	-0-	76 128	1 9	564	2	Y	116	115	0	1	1	-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DEBILL 01 WELL #: 01H RRCID -> 266221 COMPL. DATE 12/19/2011 TOTAL DEPTH 13357 PERF.13380 - 19052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3900	X	3761	-0-	-139	-0-	470 616	1 9	2675	2	Y	560	559	0	1	1	-0-
07	4557	X	3781	-0-	-776	-0-	530 619	1 9	2632	2	Y	563	562	0	1	1	-0-
08	4557	X	3840	-0-	-717	-0-	565 713	1 9	2562	2	Y	648	640	0	8	1	-0-
09	3960	X	3483	-0-	-477	-0-	486 521	1 9	2476	2	Y	474	468	0	6	1	-0-
10	4092	X	3738	-0-	-354	-0-	447 593	1 9	2698	2	Y	539	533	0	6	1	-0-
11	3750	X	NO RPT	-0-	-3750	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
DOUGLAS 01 WELL #: 02H RRCID -> 266388 COMPL. DATE 02/25/2012 TOTAL DEPTH 13188 PERF.13449 - 17871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1183	X	1183	-0-	-0-	-0-	7 194	1 9	982	2	Y	176	176	0			-0-
07	1187	X	1187	-0-	-0-	-0-	7 204	1 9	976	2	Y	185	185	0			-0-
08	1210	N	1210	-0-	-0-	-0-	7 266	1 9	937	2	Y	242	239	0	3	1	-0-
09	1180	N	1180	-0-	-0-	-0-	9 190	1 9	981	2	Y	173	171	0	2	1	-0-
*10	900	N	900	-0-	-0-	-0-	8 135	1 9	757	2	Y	123	121	0	2	1	-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LISKA 01 WELL #: 01H RRCID -> 266426 COMPL. DATE 11/09/2011 TOTAL DEPTH 13204 PERF.13420 - 17903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MIXON 01 WELL #: 01H RRCID -> 266452 COMPL. DATE 03/27/2012 TOTAL DEPTH 13536 PERF.13409 - 18761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2072	N	2072	-0-	-0-	-0-	2072	2			Y	-0-					-0-
07	2140	N	2140	-0-	-0-	-0-	2140	2			Y	-0-					-0-
08	2224	N	2224	-0-	-0-	-0-	2215	2	9	9	Y	8	8	1			-0-
09	2193	N	2193	-0-	-0-	-0-	2183	2	10	9	Y	9	9	1			-0-
*10	2253	N	2253	-0-	-0-	-0-	2253	2			Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NEWBERRY 01 WELL #: 01H RRCID -> 266458 COMPL. DATE 02/29/2012 TOTAL DEPTH 14041 PERF.13590 - 17902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1389	N	1389	-0-	-0-	-0-	1381	2	8	9	N	7	7	1			-0-
07	1743	N	1743	-0-	-0-	-0-	1733	2	10	9	N	9	9	1			-0-
08	1998	N	1998	-0-	-0-	-0-	1998	2			N	-0-					-0-
09	2289	N	2289	-0-	-0-	-0-	2289	2			N	-0-					-0-
*10	1335	N	1335	-0-	-0-	-0-	1328	2	7	9	N	6	6	1			-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OETKEN 01 WELL #: 01H RRCID -> 266477 COMPL. DATE 09/23/2011 TOTAL DEPTH 13553 PERF.13550 - 19953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	367	N	367	-0-	-0-	-0-	319	2	48	9	Y	44	44	0			-0-
07	353	N	353	-0-	-0-	-0-	311	2	42	9	Y	38	38	0			-0-
08	386	N	386	-0-	-0-	-0-	301	2	85	9	Y	77	76	0	1	1	-0-
09	360	N	254	-0-	-106	-0-	244	2	10	9	Y	9	8	0	1	1	-0-
*10	337	N	337	-0-	-0-	-0-	313	2	24	9	Y	22	21	0	1	1	-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SINOR RANCH 01 WELL #: 07H RRCID -> 266500 COMPL. DATE 12/26/2011 TOTAL DEPTH 12990 PERF.13097 - 18142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4590	X	4423	-0-	-167	-0-	4092	2	331	9	Y	301	289	0	12	1	-0-
07	4898	X	4478	-0-	-420	-0-	4168	2	310	9	Y	282	266	0	16	1	-0-
08	4898	X	4301	-0-	-597	-0-	4006	2	295	9	Y	268	258	0	10	1	-0-
09	4650	X	4283	-0-	-367	-0-	3994	2	289	9	Y	263	247	0	16	1	-0-
10	4681	X	4151	-0-	-530	-0-	3857	2	294	9	Y	267	256	0	11	1	-0-
11	4410	X	NO RPT	-0-	-4410	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
RIDLEY FARMS 01 WELL #: 01H RRCID -> 266584 COMPL. DATE 09/03/2011 TOTAL DEPTH 13224 PERF.13470 - 16903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RIDLEY FARMS 01 WELL #: 02H RRCID -> 266586 COMPL. DATE 03/22/2012 TOTAL DEPTH 13230 PERF.13425 - 17160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3120	X	7	-0-	-3113	-0-	5	2	2	9	Y	2	2	0			-0-
07	2666	X	-0-	-0-	-2666	-0-					Y	1	1	0			-0-
08	4712	X	-0-	-0-	-4712	-0-					Y	-0-					-0-
09	4560	X	2	-0-	-4558	-0-	2	2			Y	-0-					-0-
10	155	X	28	-0-	-127	-0-	24	2	4	9	Y	4	4	0			-0-
11	7	X	NO RPT	-0-	-7	-0-					Y	NO RPT					-0-

RUTH CARSON 01 WELL #: 01H RRCID -> 266590 COMPL. DATE 02/08/2012 TOTAL DEPTH 12895 PERF.13050 - 17332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8044	X	8044	-0-	-0-	-0-	7774	2	270	9	Y	245	245	1			-0-
07	8432	X	8166	-0-	-266	-0-	8082	2	84	9	Y	76	76	1			-0-
08	8432	X	7722	-0-	-710	-0-	7688	2	34	9	Y	31	31	1			-0-
09	8040	X	7415	-0-	-625	-0-	7415	2			Y	-0-					-0-
10	8308	X	7608	-0-	-700	-0-	7495	2	113	9	Y	103	103	1			-0-
11	8040	X	NO RPT	-0-	-8040	-0-					Y	NO RPT					-0-

SCHENDEL 01 WELL #: 01H RRCID -> 266591 COMPL. DATE 11/21/2011 TOTAL DEPTH 13077 PERF.13520 - 17812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1868	X	1868	-0-	-0-	-0-	12	1	1601	2	Y	232	231	0	1	1	-0-
							255	9									
07	2293	X	2293	-0-	-0-	-0-	14	1	1937	2	Y	311	310	0	1	1	-0-
							342	9									
08	2061	N	2061	-0-	-0-	-0-	12	1	1573	2	Y	433	428	0	5	1	-0-
							476	9									
09	2488	N	2488	-0-	-0-	-0-	19	1	2066	2	Y	366	361	0	5	1	-0-
							403	9									
*10	2395	N	2395	-0-	-0-	-0-	21	1	1978	2	Y	360	356	0	4	1	-0-
							396	9									
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHENDEL 02 WELL #: 01H RRCID -> 266599 COMPL. DATE 01/10/2012 TOTAL DEPTH 12899 PERF.13277 - 19439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	354	N	354	-0-	-0-	-0-	9	1	128	2	Y	197	197	0			-0-
							217	9									
07	153	N	153	-0-	-0-	-0-	22	2	131	9	Y	119	119	0			-0-
08	372	N	145	-0-	-227	-0-	21	2	124	9	Y	113	113	0			-0-
09	360	N	140	-0-	-220	-0-	26	2	114	9	Y	104	104	0			-0-
*10	352	N	352	-0-	-0-	-0-	21	1	197	2	Y	122	122	0			-0-
							134	9									
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SINOR RANCH 01 WELL #: 06H RRCID -> 266603 COMPL. DATE 02/18/2012 TOTAL DEPTH 13550 PERF.13460 - 18503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8520	X	7575	-0-	-945	-0-	7545	2	30	9	Y	27	5	0	22	1	-0-
07	9424	X	8254	-0-	-1170	-0-	8212	2	42	9	Y	38	5	0	33	1	-0-
08	9424	X	7594	-0-	-1830	-0-	7517	2	77	9	Y	70	51	0	19	1	-0-
09	8640	X	7728	-0-	-912	-0-	7605	2	123	9	Y	112	81	0	31	1	-0-
10	8587	X	6835	-0-	-1752	-0-	6777	2	58	9	Y	53	33	0	20	1	-0-
11	7980	X	NO RPT	-0-	-7980	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
SIPPEL 01 WELL #: 01H RRCID -> 266604 COMPL. DATE 12/01/2011 TOTAL DEPTH 12742 PERF.13100 - 17161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7050	X	6694	-0-	-356	-0-	6086	2	608	9	Y	553	553	1			-0-
07	7564	X	6361	-0-	-1203	-0-	6231	2	130	9	Y	118	118	1			-0-
08	7564	X	5974	-0-	-1590	-0-	5890	2	84	9	Y	76	76	1			-0-
09	6690	X	6228	-0-	-462	-0-	6228	2			Y	-0-					-0-
*10	6974	X	6974	-0-	-0-	-0-	6788	2	186	9	Y	169	169	1			-0-
11	6690	X	NO RPT	-0-	-6690	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 05H RRCID -> 266605 COMPL. DATE 08/12/2019 TOTAL DEPTH 12702 PERF.13118 - 19702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6994	X	6994	-0-	-0-	-0-	6545	2	449	9	Y	408	389	0	19	1	-0-
07	6009	X	6009	-0-	-0-	-0-	5585	2	424	9	Y	385	363	0	22	1	-0-
08	5793	X	5793	-0-	-0-	-0-	5437	2	356	9	Y	324	311	0	13	1	-0-
09	8894	X	8894	-0-	-0-	-0-	8367	2	527	9	Y	479	446	0	33	1	-0-
*10	10220	X	10220	-0-	-0-	-0-	9604	2	616	9	Y	560	533	0	27	1	-0-
11	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WESSENDORFF 01 WELL #: 01H RRCID -> 266608 COMPL. DATE 10/31/2011 TOTAL DEPTH 13028 PERF.13400 - 18932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WESSENDORFF 02 WELL #: 01H RRCID -> 266609 COMPL. DATE 12/16/2011 TOTAL DEPTH 13194 PERF.13500 - 19892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	107	N	107	-0-	-0-	-0-	8	2	99	9	Y	90	90	0			-0-
07	193	N	193	-0-	-0-	-0-	15	1	114	2	Y	58	58	0			-0-
							64	9									
08	682	N	104	-0-	-578	-0-	9	2	95	9	Y	86	86	0			-0-
09	518	N	518	-0-	-0-	-0-	46	1	362	2	Y	100	99	0	1	1	-0-
							110	9									
*10	343	N	343	-0-	-0-	-0-	31	1	227	2	Y	77	77	0			-0-
							85	9									
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAM KELLY 01 WELL #: 01H RRCID -> 266610 COMPL. DATE 12/28/2011 TOTAL DEPTH 12958 PERF.13240 - 18004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2038	N	2038	-0-	-0-	-0-	1931	2	107	9	Y	97	91	0	6	1	-0-
07	2188	N	2188	-0-	-0-	-0-	2074	2	114	9	Y	104	96	0	8	1	-0-
08	2117	N	2117	-0-	-0-	-0-	1999	2	118	9	Y	107	102	0	5	1	-0-
09	2040	N	1400	-0-	-640	-0-	1286	2	114	9	Y	104	99	0	5	1	-0-
*10	1212	N	1212	-0-	-0-	-0-	1093	2	119	9	Y	108	105	0	3	1	-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FIELDS KLOTH 01 WELL #: 01H RRCID -> 266631 COMPL. DATE 09/24/2012 TOTAL DEPTH 14615 PERF.14370 - 19321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3660	X	3478	-0-	-182	-0-	3478	2			Y	-0-					-0-
07	4433	X	4123	-0-	-310	-0-	4123	2			Y	-0-					-0-
08	4433	X	3982	-0-	-451	-0-	3982	2			Y	-0-					-0-
09	4200	X	3756	-0-	-444	-0-	3756	2			Y	-0-					-0-
10	4154	X	3806	-0-	-348	-0-	3806	2			Y	-0-					-0-
11	3990	X	NO RPT	-0-	-3990	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
ALEXANDER 01 WELL #: 01H RRCID -> 267012 COMPL. DATE 01/06/2012 TOTAL DEPTH 12972 PERF.13080 - 17702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIS 01 WELL #: 01H RRCID -> 267246 COMPL. DATE 10/19/2011 TOTAL DEPTH 12937 PERF.13180 - 19330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	28	X	28	-0-	-0-	-0-	3	2	25	9	Y	23	23	0			-0-
07	0	X	-0-	-0-	-0-	-0-					Y	9	9	0			-0-
08	23	X	23	-0-	-0-	-0-	2	2	21	9	Y	19	19	0			-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

IVAS SMITH 01 WELL #: 01H RRCID -> 267259 COMPL. DATE 11/24/2012 TOTAL DEPTH 12610 PERF.13030 - 19402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3420	X	3122	-0-	-298	-0-	2680	2	442	9	Y	402	394	0	8	1	-0-
07	3534	X	3212	-0-	-322	-0-	2740	2	472	9	Y	429	418	0	11	1	-0-
08	3472	X	3181	-0-	-291	-0-	2706	2	475	9	Y	432	426	0	6	1	-0-
09	3150	X	3017	-0-	-133	-0-	2570	2	447	9	Y	406	396	0	10	1	-0-
10	3224	X	3072	-0-	-152	-0-	2658	2	414	9	Y	376	369	0	7	1	-0-
11	3120	X	NO RPT	-0-	-3120	-0-					Y	NO RPT					-0-

GENTRY 01 WELL #: 01H RRCID -> 267412 COMPL. DATE 08/08/2012 TOTAL DEPTH 14707 PERF.14803 - 19424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2520	X	1883	-0-	-637	-0-	1883	2			Y	-0-					-0-
07	2139	X	1959	-0-	-180	-0-	1959	2			Y	-0-					-0-
08	2139	X	1871	-0-	-268	-0-	1871	2			Y	-0-					-0-
09	1939	X	1939	-0-	-0-	-0-	1939	2			Y	-0-					-0-
*10	1987	X	1987	-0-	-0-	-0-	1987	2			Y	-0-					-0-
11	1890	X	NO RPT	-0-	-1890	-0-					Y	NO RPT					-0-

IVAS SMITH 02 WELL #: 01H RRCID -> 267414 COMPL. DATE 09/26/2012 TOTAL DEPTH 12551 PERF.13080 - 18401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1990	N	1990	-0-	-0-	-0-	1707	2	283	9	Y	257	252	0	5	1	-0-
07	2132	N	2132	-0-	-0-	-0-	1884	2	248	9	Y	225	218	0	7	1	-0-
08	2387	X	2195	-0-	-192	-0-	1911	2	284	9	Y	258	253	0	5	1	-0-
09	2250	X	2026	-0-	-224	-0-	1741	2	285	9	Y	259	252	0	7	1	-0-
10	2325	X	2151	-0-	-174	-0-	1887	2	264	9	Y	240	235	0	5	1	-0-
11	2070	X	NO RPT	-0-	-2070	-0-					Y	NO RPT					-0-

CARROLL RETZLOFF 01 WELL #: 01H RRCID -> 267639 COMPL. DATE 10/27/2011 TOTAL DEPTH 13047 PERF.13262 - 19422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4500	X	3964	-0-	-536	-0-	3642	2	322	9	Y	293	283	0	10	1	-0-
07	4650	X	4399	-0-	-251	-0-	4005	2	394	9	Y	358	342	0	16	1	-0-
08	4650	X	4303	-0-	-347	-0-	3914	2	389	9	Y	354	345	0	9	1	-0-
09	4380	X	4048	-0-	-332	-0-	3679	2	369	9	Y	335	320	0	15	1	-0-
10	4371	X	4209	-0-	-162	-0-	3865	2	344	9	Y	313	302	0	11	1	-0-
11	4260	X	NO RPT	-0-	-4260	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
DAVIS 01 WELL #: 02H RRCID -> 267655 COMPL. DATE 05/25/2012 TOTAL DEPTH 12915 PERF.13100 - 18992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1144	N	1144	-0-	-0-	-0-	12 138	1 9	994	2	Y	125	125	0			-0-
07	832	N	832	-0-	-0-	-0-	10 101	1 9	721	2	Y	92	92	0			-0-
08	2790	X	1147	-0-	-1643	-0-	14 168	1 9	965	2	Y	153	150	0	3	1	-0-
09	2700	X	1036	-0-	-1664	-0-	31 124	1 9	881	2	Y	113	111	0	2	1	-0-
10	1178	X	686	-0-	-492	-0-	31 4	1 9	651	2	Y	4	3	0	1	1	-0-
11	1140	X	NO RPT	-0-	-1140	-0-					Y	NO RPT					-0-

SMOLIK 01 WELL #: 01H RRCID -> 267656 COMPL. DATE 04/21/2012 TOTAL DEPTH 12885 PERF.13135 - 18662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	95	X	95	-0-	-0-	-0-	1	1	94	2	Y	-0-					-0-
07	77	X	77	-0-	-0-	-0-	1	1	76	2	Y	-0-					-0-
08	16	X	16	-0-	-0-	-0-	16	2			Y	-0-					-0-
09	36	X	36	-0-	-0-	-0-	1	1	35	2	Y	-0-					-0-
*10	14	X	14	-0-	-0-	-0-	1	1	13	2	Y	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 09H RRCID -> 267708 COMPL. DATE 08/12/2019 TOTAL DEPTH 12162 PERF.12570 - 17451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3553	X	3553	-0-	-0-	-0-	2979	2	574	9	Y	522	514	0	8	1	-0-
07	3901	X	3901	-0-	-0-	-0-	3254	2	647	9	Y	588	576	0	12	1	-0-
08	3792	X	3792	-0-	-0-	-0-	3118	2	674	9	Y	613	606	0	7	1	-0-
09	2539	X	2539	-0-	-0-	-0-	2016	2	523	9	Y	475	467	0	8	1	-0-
*10	2920	X	2920	-0-	-0-	-0-	2548	2	372	9	Y	338	331	0	7	1	-0-
11	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 02H RRCID -> 267710 COMPL. DATE 08/12/2019 TOTAL DEPTH 12911 PERF.13165 - 18062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4259	X	4259	-0-	-0-	-0-	3969	2	290	9	Y	264	253	0	11	1	-0-
07	4292	X	4292	-0-	-0-	-0-	3986	2	306	9	Y	278	262	0	16	1	-0-
08	4162	X	4162	-0-	-0-	-0-	3866	2	296	9	Y	269	260	0	9	1	-0-
09	3859	X	3859	-0-	-0-	-0-	3570	2	289	9	Y	263	249	0	14	1	-0-
*10	4059	X	4059	-0-	-0-	-0-	3808	2	251	9	Y	228	217	0	11	1	-0-
11	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SMOLIK 01 WELL #: 02H RRCID -> 267747 COMPL. DATE 04/21/2012 TOTAL DEPTH 12888 PERF.13150 - 19115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	57	X	57	-0-	-0-	-0-	1 1	1 9	55	2	Y	1	1	0			-0-
07	73	X	73	-0-	-0-	-0-	16	2	57	9	Y	52	52	0			-0-
08	145	X	145	-0-	-0-	-0-	2 36	1 9	107	2	Y	33	33	0			-0-
09	193	X	193	-0-	-0-	-0-	6 15	1 9	172	2	Y	14	14	0			-0-
*10	52	X	52	-0-	-0-	-0-	2	1	50	2	Y	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
SMOLIK 01 WELL #: 03H RRCID -> 267748 COMPL. DATE 04/21/2012 TOTAL DEPTH 12871 PERF.13205 - 19122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	403	X	403	-0-	-0-	-0-	55	2	348	9	Y	316	316	0			-0-
07	483	X	483	-0-	-0-	-0-	66	2	417	9	Y	379	379	0			-0-
08	921	X	921	-0-	-0-	-0-	5	1	407	2	Y	463	462	0	1	1	-0-
							509	9									
09	878	X	878	-0-	-0-	-0-	15	1	481	2	Y	347	346	0	1	1	-0-
							382	9									
*10	2558	X	2558	-0-	-0-	-0-	95	1	2093	2	Y	336	331	0	5	1	-0-
							370	9									
11	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ELIZONDO 01 WELL #: 01H RRCID -> 267756 COMPL. DATE 06/27/2011 TOTAL DEPTH 13205 PERF.13310 - 17302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5	N	5	-0-	-0-	-0-	1	2	4	9	Y	4	4	0			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	31	N	24	-0-	-7	-0-	17	2	7	9	Y	6	6	0			-0-
09	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
*10	45	N	45	-0-	-0-	-0-	28	2	17	9	Y	15	15	0			-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

POSTEL 01 WELL #: 01H RRCID -> 267757 COMPL. DATE 03/15/2012 TOTAL DEPTH 12896 PERF.13019 - 17766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3843	X	3843	-0-	-0-	-0-	3798	2	45	9	Y	41	41	1			-0-
07	3937	X	3316	-0-	-621	-0-	3271	2	45	9	Y	41	41	1			-0-
08	3937	X	3560	-0-	-377	-0-	3494	2	66	9	Y	60	60	1			-0-
09	3840	X	3308	-0-	-532	-0-	3295	2	13	9	Y	12	12	1			-0-
10	3968	X	3284	-0-	-684	-0-	3232	2	52	9	Y	47	47	1			-0-
11	3840	X	NO RPT	-0-	-3840	-0-					Y	NO RPT					-0-

SINOR RANCH 01 WELL #: 08H RRCID -> 267764 COMPL. DATE 12/26/2011 TOTAL DEPTH 13013 PERF.13090 - 17942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3360	X	3227	-0-	-133	-0-	2992	2	235	9	Y	214	205	0	9	1	-0-
07	3565	X	3279	-0-	-286	-0-	3048	2	231	9	Y	210	198	0	12	1	-0-
08	3565	X	3200	-0-	-365	-0-	2982	2	218	9	Y	198	191	0	7	1	-0-
09	3360	X	3055	-0-	-305	-0-	2857	2	198	9	Y	180	169	0	11	1	-0-
10	3441	X	3061	-0-	-380	-0-	2873	2	188	9	Y	171	163	0	8	1	-0-
11	3240	X	NO RPT	-0-	-3240	-0-					Y	NO RPT					-0-

SINOR RANCH 01 WELL #: 09H RRCID -> 267845 COMPL. DATE 12/27/2011 TOTAL DEPTH 13027 PERF.13640 - 18432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3847	X	3847	-0-	-0-	-0-	3603	2	244	9	Y	222	212	0	10	1	-0-
07	3952	X	3952	-0-	-0-	-0-	3695	2	257	9	Y	234	219	0	15	1	-0-
08	4805	X	3651	-0-	-1154	-0-	3405	2	246	9	Y	224	216	0	8	1	-0-
09	4650	X	3390	-0-	-1260	-0-	3160	2	230	9	Y	209	196	0	13	1	-0-
10	4247	X	3404	-0-	-843	-0-	3181	2	223	9	Y	203	194	0	9	1	-0-
11	3840	X	NO RPT	-0-	-3840	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 03H RRCID -> 267862 COMPL. DATE 08/12/2019 TOTAL DEPTH 12368 PERF.12750 - 17652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
THREE SISTERS 01 WELL #: 04H RRCID -> 267864 COMPL. DATE 08/12/2019 TOTAL DEPTH 12679 PERF.12930 - 18252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HERSCHEL FULBRIGHT 01 WELL #: 01H RRCID -> 267963 COMPL. DATE 01/26/2012 TOTAL DEPTH 12949 PERF.13256 - 18502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	147	N	147	-0-	-0-	-0-	138	2	9	9	Y	8	8	0			-0-
07	163	N	163	-0-	-0-	-0-	149	2	14	9	Y	13	12	0	1	1	-0-
08	499	N	499	-0-	-0-	-0-	458	2	41	9	Y	37	36	0	1	1	-0-
09	662	N	662	-0-	-0-	-0-	603	2	59	9	Y	54	52	0	2	1	-0-
*10	566	N	566	-0-	-0-	-0-	520	2	46	9	Y	42	41	0	1	1	-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KIRK 01 WELL #: 02H RRCID -> 268006 COMPL. DATE 09/19/2012 TOTAL DEPTH 13494 PERF.13755 - 18586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4980	X	4311	-0-	-669	-0-	3738	2	573	9	Y	521	520	0	1	1	-0-
07	5084	X	4438	-0-	-646	-0-	3856	2	582	9	Y	529	528	0	1	1	-0-
08	5084	X	4456	-0-	-628	-0-	3743	2	713	9	Y	648	637	0	11	1	-0-
09	4440	X	4119	-0-	-321	-0-	3589	2	530	9	Y	482	474	0	8	1	-0-
10	4588	X	4391	-0-	-197	-0-	3853	2	538	9	Y	489	481	0	8	1	-0-
11	4320	X	NO RPT	-0-	-4320	-0-					Y	NO RPT					-0-

JANSSEN 01 WELL #: 01H RRCID -> 268010 COMPL. DATE 09/28/2012 TOTAL DEPTH 13329 PERF.13502 - 19594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	694	N	694	-0-	-0-	-0-	4 96	1 9	594	2	Y	87	87	0			-0-
07	675	N	675	-0-	-0-	-0-	4 94	1 9	577	2	Y	85	85	0			-0-
08	682	N	654	-0-	-28	-0-	4 98	1 9	552	2	Y	89	87	0	2	1	-0-
09	690	N	649	-0-	-41	-0-	5 94	1 9	550	2	Y	85	84	0	1	1	-0-
*10	673	N	673	-0-	-0-	-0-	6 87	1 9	580	2	Y	79	78	0	1	1	-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DOUGLAS 02 WELL #: 01H RRCID -> 268094 COMPL. DATE 04/11/2012 TOTAL DEPTH 13543 PERF.13650 - 19802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1270	N	1270	-0-	-0-	-0-	9 97	1 9	1164	2	Y	88	88	0			-0-
07	1192	N	1192	-0-	-0-	-0-	8 92	1 9	1092	2	Y	84	84	0			-0-
08	1302	N	1180	-0-	-122	-0-	8 116	1 9	1056	2	Y	105	102	0	3	1	-0-
09	1260	N	1188	-0-	-72	-0-	10 92	1 9	1086	2	Y	84	81	0	3	1	-0-
*10	1211	N	1211	-0-	-0-	-0-	12 89	1 9	1110	2	Y	81	78	0	3	1	-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

WARNER 01 WELL #: 01H RRCID -> 268095 COMPL. DATE 04/04/2012 TOTAL DEPTH 13118 PERF.13352 - 17632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2490	X	2482	-0-	-8	-0-	192	1	1730	2	Y	509	508	0	1	1	-0-
							560	9									
07	2573	X	2464	-0-	-109	-0-	181	1	1698	2	Y	532	531	0	1	1	-0-
							585	9									
08	2573	X	1930	-0-	-643	-0-	130	1	1123	2	Y	615	612	0	3	1	-0-
							677	9									
09	2490	N	2164	-0-	-326	-0-	165	1	1447	2	Y	502	499	0	3	1	-0-
							552	9									
*10	1827	N	1827	-0-	-0-	-0-	128	1	1151	2	Y	498	496	0	2	1	-0-
							548	9									
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BERRY 01 WELL #: 01H RRCID -> 268096 COMPL. DATE 05/01/2012 TOTAL DEPTH 12883 PERF.13194 - 18275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2880	X	2620	-0-	-260	-0-	2415	2	205	9	Y	186	186	1			-0-
07	3100	X	2592	-0-	-508	-0-	2495	2	97	9	Y	88	88	1			-0-
08	3100	X	2901	-0-	-199	-0-	2766	2	135	9	Y	123	123	1			-0-
09	2610	X	2495	-0-	-115	-0-	2495	2			Y	-0-					-0-
*10	2749	X	2749	-0-	-0-	-0-	2545	2	204	9	Y	185	185	1			-0-
11	2610	X	NO RPT	-0-	-2610	-0-					Y	NO RPT					-0-

BURNS 01 WELL #: 01H RRCID -> 268180 COMPL. DATE 03/16/2012 TOTAL DEPTH 13040 PERF.13230 - 18916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1894	N	1894	-0-	-0-	-0-	1852	2	42	9	Y	38	38	1			-0-
07	1847	N	1847	-0-	-0-	-0-	1833	2	14	9	Y	13	13	1			-0-
08	1891	N	1812	-0-	-79	-0-	1809	2	3	9	Y	3	3	1			-0-
09	1890	N	1758	-0-	-132	-0-	1758	2			Y	-0-					-0-
*10	2266	N	2266	-0-	-0-	-0-	2252	2	14	9	Y	13	13	1			-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HAVEMAN TRUST 01 WELL #: 01H RRCID -> 268234 COMPL. DATE 03/01/2012 TOTAL DEPTH 13181 PERF.13416 - 19808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	336	X	336	-0-	-0-	-0-	288	2	48	9	Y	44	44	0			-0-
07	371	X	371	-0-	-0-	-0-	330	2	41	9	Y	37	37	0			-0-
08	311	X	311	-0-	-0-	-0-	267	2	44	9	Y	40	39	0	1	1	-0-
09	492	X	492	-0-	-0-	-0-	426	2	66	9	Y	60	59	0	1	1	-0-
*10	286	X	286	-0-	-0-	-0-	260	2	26	9	Y	24	23	0	1	1	-0-
11	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STEWART 01 WELL #: 01H RRCID -> 268511 COMPL. DATE 05/08/2012 TOTAL DEPTH 13116 PERF.13388 - 17214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	949	N	949	-0-	-0-	-0-	949	2			Y	-0-					-0-
07	788	N	788	-0-	-0-	-0-	788	2			Y	-0-					-0-
08	899	N	601	-0-	-298	-0-	599	2	2	9	Y	2	2	1			-0-
09	960	N	807	-0-	-153	-0-	804	2	3	9	Y	3	3	1			-0-
*10	660	N	660	-0-	-0-	-0-	660	2			Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

SCHENDEL 02 WELL #: 02H RRCID -> 268512 COMPL. DATE 04/28/2012 TOTAL DEPTH 13009 PERF.13178 - 18497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4380	X	2694	-0-	-1686	-0-	189 759	1 9	1746	2	Y	690	689	0	1	1	-0-
07	5177	X	3416	-0-	-1761	-0-	256 779	1 9	2381	2	Y	708	707	0	1	1	-0-
08	5425	X	3520	-0-	-1905	-0-	278 902	1 9	2340	2	Y	820	813	0	7	1	-0-
09	5250	X	3429	-0-	-1821	-0-	275 769	1 9	2385	2	Y	699	693	0	6	1	-0-
10	3441	X	3407	-0-	-34	-0-	279 699	1 9	2429	2	Y	635	630	0	5	1	-0-
11	3300	X	NO RPT	-0-	-3300	-0-					Y	NO RPT					-0-

RUBEN SAENZ 01 WELL #: 01H RRCID -> 268523 COMPL. DATE 05/17/2012 TOTAL DEPTH 13478 PERF.13720 - 17852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5790	X	5276	-0-	-514	-0-	5259	2	17	9	Y	15	15	1			-0-
07	6138	X	5408	-0-	-730	-0-	5384	2	24	9	Y	22	22	1			-0-
08	6138	X	5483	-0-	-655	-0-	5468	2	15	9	Y	14	14	1			-0-
09	5640	X	5197	-0-	-443	-0-	5174	2	23	9	Y	21	21	1			-0-
10	5549	X	5292	-0-	-257	-0-	5275	2	17	9	Y	15	15	1			-0-
11	5280	X	NO RPT	-0-	-5280	-0-					Y	NO RPT					-0-

WATSON 01 WELL #: 01H RRCID -> 268524 COMPL. DATE 04/03/2012 TOTAL DEPTH 12768 PERF.13230 - 16154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1534	N	1534	-0-	-0-	-0-	1503	2	31	9	Y	28	28	1			-0-
07	1099	N	1099	-0-	-0-	-0-	1089	2	10	9	Y	9	9	1			-0-
08	1984	X	1834	-0-	-150	-0-	1831	2	3	9	Y	3	3	1			-0-
09	1920	X	1399	-0-	-521	-0-	1399	2			Y	-0-					-0-
10	1984	X	1829	-0-	-155	-0-	1814	2	15	9	Y	14	14	1			-0-
11	1530	X	NO RPT	-0-	-1530	-0-					Y	NO RPT					-0-

MANGIONE 01 WELL #: 01H RRCID -> 268531 COMPL. DATE 05/11/2012 TOTAL DEPTH 12898 PERF.12934 - 16905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3433	X	3433	-0-	-0-	-0-	440 243	1 9	2750	2	Y	221	220	0	1	1	-0-
07	5312	X	5312	-0-	-0-	-0-	672 244	1 9	4396	2	Y	222	220	0	2	1	-0-
08	3208	X	3208	-0-	-0-	-0-	379 481	1 9	2348	2	Y	437	430	0	7	1	-0-
09	3420	X	2195	-0-	-1225	-0-	305 272	1 9	1618	2	Y	247	243	0	4	1	-0-
10	3534	X	2592	-0-	-942	-0-	308 326	1 9	1958	2	Y	296	292	0	4	1	-0-
11	4800	X	NO RPT	-0-	-4800	-0-					Y	NO RPT					-0-

DAVID SAENZ 01 WELL #: 01H RRCID -> 268533 COMPL. DATE 05/09/2012 TOTAL DEPTH 13162 PERF.14135 - 19036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6450	X	6031	-0-	-419	-0-	6001	2	30	9	Y	27	9	0	18	1	-0-
07	7781	X	5942	-0-	-1839	-0-	5906	2	36	9	Y	33	9	0	24	1	-0-
08	7781	X	5672	-0-	-2109	-0-	5648	2	24	9	Y	22	8	0	14	1	-0-
09	6390	X	6286	-0-	-104	-0-	6249	2	37	9	Y	34	9	0	25	1	-0-
10	6448	X	5966	-0-	-482	-0-	5937	2	29	9	Y	26	9	0	17	1	-0-
11	6030	X	NO RPT	-0-	-6030	-0-					Y	NO RPT					-0-

WIEDING 01 WELL #: 01H RRCID -> 268549 COMPL. DATE 04/17/2012 TOTAL DEPTH 14521 PERF.14745 - 19226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3177	X	3177	-0-	-0-	-0-	3177	2			Y	-0-					-0-
07	3466	X	3466	-0-	-0-	-0-	3466	2			Y	-0-					-0-
08	3100	N	3229	-0-	129	129	3229	2			Y	-0-					-0-
09	3202	X	3073	-0-	-129	-0-	3073	2			Y	-0-					-0-
10	2852	X	2611	-0-	-241	-0-	2611	2			Y	-0-					-0-
11	2760	X	NO RPT	-0-	-2760	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
THREE SISTERS 01 WELL #: 08H RRCID -> 268550 COMPL. DATE 08/12/2019 TOTAL DEPTH 12163 PERF.12500 - 16982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1030	X	1030	-0-	-0-	-0-	789	2	241	9	Y	219	217	0	2	1	-0-
07	957	X	957	-0-	-0-	-0-	657	2	300	9	Y	273	271	0	2	1	-0-
08	521	X	521	-0-	-0-	-0-	291	2	230	9	Y	209	208	0	1	1	-0-
09	1272	X	1272	-0-	-0-	-0-	980	2	292	9	Y	265	261	0	4	1	-0-
*10	680	X	680	-0-	-0-	-0-	393	2	287	9	Y	261	260	0	1	1	-0-
11	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 14H RRCID -> 268653 COMPL. DATE 08/12/2019 TOTAL DEPTH 12422 PERF.12620 - 17041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1437	X	1437	-0-	-0-	-0-	1154	2	283	9	Y	257	254	0	3	1	-0-
07	1597	X	1597	-0-	-0-	-0-	1324	2	273	9	Y	248	243	0	5	1	-0-
08	1504	X	1504	-0-	-0-	-0-	1218	2	286	9	Y	260	257	0	3	1	-0-
09	1456	X	1456	-0-	-0-	-0-	1159	2	297	9	Y	270	266	0	4	1	-0-
*10	787	X	787	-0-	-0-	-0-	610	2	177	9	Y	161	159	0	2	1	-0-
11	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MENSIK 01 WELL #: 02H RRCID -> 268659 COMPL. DATE 06/25/2012 TOTAL DEPTH 12964 PERF.13028 - 17324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2820	X	2703	-0-	-117	-0-	25 548	1 9	2130	2	Y	498	497	0	1	1	-0-
07	2883	X	2850	-0-	-33	-0-	31 543	1 9	2276	2	Y	494	493	0	1	1	-0-
08	3213	X	3213	-0-	-0-	-0-	35 707	1 9	2471	2	Y	643	636	0	7	1	-0-
09	2981	X	2981	-0-	-0-	-0-	83 492	1 9	2406	2	Y	447	441	0	6	1	-0-
10	2821	X	2049	-0-	-772	-0-	71 407	1 9	1571	2	Y	370	367	0	3	1	-0-
11	2760	X	NO RPT	-0-	-2760	-0-					Y	NO RPT					-0-

HERRING RANCH 02 WELL #: 01H RRCID -> 268661 COMPL. DATE 07/18/2012 TOTAL DEPTH 14511 PERF.14679 - 19190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4050	X	3001	-0-	-1049	-0-	3001	2			Y	-0-					-0-
07	3193	X	3154	-0-	-39	-0-	3154	2			Y	-0-					-0-
08	4123	X	2889	-0-	-1234	-0-	2889	2			Y	-0-					-0-
09	3990	X	2730	-0-	-1260	-0-	2730	2			Y	-0-					-0-
10	3100	X	3035	-0-	-65	-0-	3035	2			Y	-0-					-0-
11	3060	X	NO RPT	-0-	-3060	-0-					Y	NO RPT					-0-

RIDLEY 01 WELL #: 02H RRCID -> 268662 COMPL. DATE 02/05/2012 TOTAL DEPTH 12960 PERF.12860 - 18402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATT 01 WELL #: 01H RRCID -> 268676 COMPL. DATE 01/20/2012 TOTAL DEPTH 14573 PERF.14240 - 18602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2310	X	1428	-0-	-882	-0-	1428	2			Y	-0-					-0-
07	2387	X	1439	-0-	-948	-0-	1439	2			Y	-0-					-0-
08	1705	N	1533	-0-	-172	-0-	1533	2			Y	-0-					-0-
09	1440	N	1222	-0-	-218	-0-	1222	2			Y	-0-					-0-
*10	918	N	918	-0-	-0-	-0-	918	2			Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

THREE SISTERS 01 WELL #: 06H RRCID -> 268690 COMPL. DATE 08/12/2019 TOTAL DEPTH 12512 PERF.12727 - 18472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2182	X	2182	-0-	-0-	-0-	1467	2	715	9	Y	650	646	0	4	1	-0-
07	1876	X	1876	-0-	-0-	-0-	1385	2	491	9	Y	446	441	0	5	1	-0-
08	1503	X	1503	-0-	-0-	-0-	1076	2	427	9	Y	388	386	0	2	1	-0-
09	1583	X	1583	-0-	-0-	-0-	1158	2	425	9	Y	386	382	0	4	1	-0-
*10	882	X	882	-0-	-0-	-0-	476	2	406	9	Y	369	368	0	1	1	-0-
11	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 13H RRCID -> 268739 COMPL. DATE 08/12/2019 TOTAL DEPTH 12148 PERF.12370 - 18842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1825	X	1825	-0-	-0-	-0-	1573	2	252	9	Y	229	225	0	4	1	-0-
07	1798	X	1798	-0-	-0-	-0-	1531	2	267	9	Y	243	237	0	6	1	-0-
08	1779	X	1779	-0-	-0-	-0-	1506	2	273	9	Y	248	245	0	3	1	-0-
09	1694	X	1694	-0-	-0-	-0-	1426	2	268	9	Y	244	239	0	5	1	-0-
*10	1666	X	1666	-0-	-0-	-0-	1407	2	259	9	Y	235	231	0	4	1	-0-
11	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 12H RRCID -> 268740 COMPL. DATE 08/12/2019 TOTAL DEPTH 12052 PERF.12270 - 18381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2642	X	2642	-0-	-0-	-0-	2194	2	448	9	Y	407	401	0	6	1	-0-
07	2486	X	2486	-0-	-0-	-0-	2050	2	436	9	Y	396	388	0	8	1	-0-
08	2503	X	2503	-0-	-0-	-0-	2063	2	440	9	Y	400	395	0	5	1	-0-
09	2426	X	2426	-0-	-0-	-0-	1971	2	455	9	Y	414	406	0	8	1	-0-
*10	2336	X	2336	-0-	-0-	-0-	1941	2	395	9	Y	359	354	0	5	1	-0-
11	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 11H RRCID -> 268743 COMPL. DATE 08/12/2019 TOTAL DEPTH 12066 PERF.12250 - 18941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2488	X	2488	-0-	-0-	-0-	2081	2	407	9	Y	370	364	0	6	1	-0-
07	2619	X	2619	-0-	-0-	-0-	2209	2	410	9	Y	373	365	0	8	1	-0-
08	3575	X	3575	-0-	-0-	-0-	3168	2	407	9	Y	370	362	0	8	1	-0-
09	2300	X	2300	-0-	-0-	-0-	1882	2	418	9	Y	380	373	0	7	1	-0-
*10	2359	X	2359	-0-	-0-	-0-	1999	2	360	9	Y	327	322	0	5	1	-0-
11	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HERRING RANCH 03 WELL #: 01H RRCID -> 268770 COMPL. DATE 08/26/2012 TOTAL DEPTH 14246 PERF.14373 - 19974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5970	X	5712	-0-	-258	-0-	5712	2			Y	-0-					-0-
07	6603	X	6338	-0-	-265	-0-	6338	2			Y	-0-					-0-
08	6603	X	3514	-0-	-3089	-0-	3514	2			Y	-0-					-0-
09	5700	X	2452	-0-	-3248	-0-	2452	2			Y	-0-					-0-
10	5890	X	4981	-0-	-909	-0-	4981	2			Y	-0-					-0-
11	6120	X	NO RPT	-0-	-6120	-0-					Y	NO RPT					-0-

HERREJON 01 WELL #: 01H RRCID -> 268777 COMPL. DATE 01/13/2012 TOTAL DEPTH 12966 PERF.12915 - 18079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1082	N	1082	-0-	-0-	-0-	999	2	83	9	Y	75	72	0	3	1	-0-
07	1111	N	1111	-0-	-0-	-0-	1021	2	90	9	Y	82	78	0	4	1	-0-
08	1147	N	1098	-0-	-49	-0-	996	2	102	9	Y	93	91	0	2	1	-0-
09	1114	N	1114	-0-	-0-	-0-	940	2	174	9	Y	158	154	0	4	1	-0-
*10	1075	N	1075	-0-	-0-	-0-	935	2	140	9	Y	127	124	0	3	1	-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WERNLI 01 WELL #: 01H RRCID -> 268779 COMPL. DATE 08/02/2012 TOTAL DEPTH 13847 PERF.14285 - 17901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4380	X	3134	-0-	-1246	-0-	3134	2			Y	-0-					-0-
07	4526	X	2873	-0-	-1653	-0-	2873	2			Y	-0-					-0-
08	4464	X	3227	-0-	-1237	-0-	3214	2	13	9	Y	12	12	1			-0-
09	3660	X	3216	-0-	-444	-0-	3202	2	14	9	Y	13	13	1			-0-
10	3534	X	2282	-0-	-1252	-0-	2282	2			Y	-0-					-0-
11	3120	X	NO RPT	-0-	-3120	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
ALEXANDER 01 WELL #: 02H RRCID -> 268794 COMPL. DATE 12/28/2012 TOTAL DEPTH 12985 PERF.13191 - 17252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3101	X	3101	-0-	-0-	-0-	68	1	2626	2	Y	370	369	0	1	1	-0-
							407	9									
07	3071	X	3071	-0-	-0-	-0-	74	1	2614	2	Y	348	347	0	1	1	-0-
							383	9									
08	3063	X	3063	-0-	-0-	-0-	73	1	2566	2	Y	385	377	0	8	1	-0-
							424	9									
09	2880	X	2684	-0-	-196	-0-	73	1	2264	2	Y	315	310	0	5	1	-0-
							347	9									
*10	2994	X	2994	-0-	-0-	-0-	80	1	2431	2	Y	439	434	0	5	1	-0-
							483	9									
11	2880	X	NO RPT	-0-	-2880	-0-					Y	NO RPT					-0-

CARROLL RETZLOFF 01 WELL #: 02H RRCID -> 268800 COMPL. DATE 12/26/2012 TOTAL DEPTH 13076 PERF.13280 - 18601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5730	X	5308	-0-	-422	-0-	4975	2	333	9	Y	303	289	0	14	1	-0-
07	5797	X	5649	-0-	-148	-0-	5254	2	395	9	Y	359	338	0	21	1	-0-
08	6496	X	6496	-0-	-0-	-0-	6072	2	424	9	Y	385	370	0	15	1	-0-
09	5778	X	5778	-0-	-0-	-0-	5371	2	407	9	Y	370	349	0	21	1	-0-
*10	5616	X	5616	-0-	-0-	-0-	5223	2	393	9	Y	357	342	0	15	1	-0-
11	5460	X	NO RPT	-0-	-5460	-0-					Y	NO RPT					-0-

SCHULZ ESTATE 01 WELL #: 01H RRCID -> 268802 COMPL. DATE 12/27/2012 TOTAL DEPTH 12993 PERF.13050 - 18351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3805	X	3805	-0-	-0-	-0-	3600	2	205	9	Y	186	176	0	10	1	-0-
07	4247	X	4097	-0-	-150	-0-	3878	2	219	9	Y	199	184	0	15	1	-0-
08	4247	X	3821	-0-	-426	-0-	3611	2	210	9	Y	191	182	0	9	1	-0-
09	3840	X	3490	-0-	-350	-0-	3283	2	207	9	Y	188	175	0	13	1	-0-
10	3937	X	3533	-0-	-404	-0-	3337	2	196	9	Y	178	168	0	10	1	-0-
11	3960	X	NO RPT	-0-	-3960	-0-					Y	NO RPT					-0-

SCHULZ ESTATE 02 WELL #: 01H RRCID -> 268836 COMPL. DATE 12/27/2012 TOTAL DEPTH 13010 PERF.13075 - 18251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3450	X	3065	-0-	-385	-0-	2882	2	183	9	Y	166	158	0	8	1	-0-
07	3565	X	3103	-0-	-462	-0-	2908	2	195	9	Y	177	166	0	11	1	-0-
08	3410	X	3028	-0-	-382	-0-	2837	2	191	9	Y	174	167	0	7	1	-0-
09	3240	X	2896	-0-	-344	-0-	2710	2	186	9	Y	169	158	0	11	1	-0-
10	3224	X	2968	-0-	-256	-0-	2796	2	172	9	Y	156	148	0	8	1	-0-
11	3060	X	NO RPT	-0-	-3060	-0-					Y	NO RPT					-0-

ELIZONDO 01 WELL #: 02H RRCID -> 268838 COMPL. DATE 01/23/2013 TOTAL DEPTH 13198 PERF.13432 - 17103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16	X	16	-0-	-0-	-0-	9	2	7	9	Y	6	6	0			-0-
07	124	X	124	-0-	-0-	-0-	88	2	36	9	Y	33	33	0			-0-
08	40	X	40	-0-	-0-	-0-	17	2	23	9	Y	21	21	0			-0-
09	22	X	22	-0-	-0-	-0-	16	2	6	9	Y	5	5	0			-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAM HOLLAND 01 WELL #: 01H RRCID -> 268839 COMPL. DATE 12/27/2012 TOTAL DEPTH 13467 PERF.13370 - 17851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3218	X	3218	-0-	-0-	-0-	3206	2	12	9	Y	11	2	0	9	1	-0-
07	3317	X	3102	-0-	-215	-0-	3087	2	15	9	Y	14	2	0	12	1	-0-
08	3317	X	3015	-0-	-302	-0-	3005	2	10	9	Y	9	2	0	7	1	-0-
09	3210	X	2880	-0-	-330	-0-	2863	2	17	9	Y	15	3	0	12	1	-0-
10	3317	X	2946	-0-	-371	-0-	2933	2	13	9	Y	12	3	0	9	1	-0-
11	3210	X	NO RPT	-0-	-3210	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

WILBUR EDEN 01 WELL #: 01H RRCID -> 268843 COMPL. DATE 01/11/2013 TOTAL DEPTH 12874 PERF.12980 - 18601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	X	972	-0-	-558	-0-	850	2	122	9	Y	111	109	0	2	1	-0-
07	1984	X	1069	-0-	-915	-0-	913	2	156	9	Y	142	139	0	3	1	-0-
08	992	N	972	-0-	-20	-0-	852	2	120	9	Y	109	107	0	2	1	-0-
09	960	N	929	-0-	-31	-0-	844	2	85	9	Y	77	74	0	3	1	-0-
*10	913	N	913	-0-	-0-	-0-	828	2	85	9	Y	77	75	0	2	1	-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ALVARADO 01 WELL #: 01H RRCID -> 268861 COMPL. DATE 11/28/2012 TOTAL DEPTH 12820 PERF.13200 - 19781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6832	X	6832	-0-	-0-	-0-	6815	2	17	9	Y	15	15	1			-0-
07	7998	X	7134	-0-	-864	-0-	7117	2	17	9	Y	15	15	1			-0-
08	7998	X	6785	-0-	-1213	-0-	6741	2	44	9	Y	40	40	1			-0-
09	6840	X	6570	-0-	-270	-0-	6541	2	29	9	Y	26	26	1			-0-
10	7068	X	6046	-0-	-1022	-0-	6026	2	20	9	Y	18	18	1			-0-
11	6900	X	NO RPT	-0-	-6900	-0-					Y	NO RPT					-0-

SWETLICK 01 WELL #: 01H RRCID -> 268916 COMPL. DATE 11/02/2012 TOTAL DEPTH 14231 PERF.14300 - 20065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6270	X	4611	-0-	-1659	-0-	4611	2			Y	-0-					-0-
07	5616	X	5616	-0-	-0-	-0-	5616	2			Y	-0-					-0-
08	5718	X	5718	-0-	-0-	-0-	5718	2			Y	-0-					-0-
09	5489	X	5489	-0-	-0-	-0-	5489	2			Y	-0-					-0-
*10	5385	X	5385	-0-	-0-	-0-	5385	2			Y	-0-					-0-
11	5430	X	NO RPT	-0-	-5430	-0-					Y	NO RPT					-0-

LIVE BEE 03 WELL #: 01H RRCID -> 268917 COMPL. DATE 10/26/2012 TOTAL DEPTH 12730 PERF.13080 - 17981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4620	X	4451	-0-	-169	-0-	4238	2	213	9	Y	194	182	0	12	1	-0-
07	4960	X	4519	-0-	-441	-0-	4284	2	235	9	Y	214	197	0	17	1	-0-
08	4960	X	4378	-0-	-582	-0-	4150	2	228	9	Y	207	197	0	10	1	-0-
09	4500	X	4280	-0-	-220	-0-	4062	2	218	9	Y	198	182	0	16	1	-0-
10	4650	X	4297	-0-	-353	-0-	4081	2	216	9	Y	196	184	0	12	1	-0-
11	4440	X	NO RPT	-0-	-4440	-0-					Y	NO RPT					-0-

DEBILL 01 WELL #: 02H RRCID -> 268939 COMPL. DATE 08/22/2012 TOTAL DEPTH 13405 PERF.13501 - 18822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3647	X	3647	-0-	-0-	-0-	466	1	2638	2	Y	494	493	0	1	1	-0-
							543	9									
07	2115	X	2115	-0-	-0-	-0-	304	1	1483	2	Y	298	297	0	1	1	-0-
							328	9									
08	3472	X	144	-0-	-3328	-0-	15	2	129	9	Y	117	117	0			-0-
09	3660	X	520	-0-	-3140	-0-	70	1	360	2	Y	82	81	0	1	1	-0-
							90	9									
10	3782	X	963	-0-	-2819	-0-	126	1	761	2	Y	69	67	0	2	1	-0-
							76	9									
11	3660	X	NO RPT	-0-	-3660	-0-					Y	NO RPT					-0-

FRANK MALEK 02 WELL #: 01H RRCID -> 268940 COMPL. DATE 09/01/2012 TOTAL DEPTH 12821 PERF.13158 - 18901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9420	X	8881	-0-	-539	-0-	8495	2	386	9	Y	351	326	0	25	1	-0-
07	9424	X	8767	-0-	-657	-0-	8379	2	388	9	Y	353	320	0	33	1	-0-
08	9734	X	8786	-0-	-948	-0-	8448	2	338	9	Y	307	286	0	21	1	-0-
09	9420	X	8550	-0-	-870	-0-	8235	2	315	9	Y	286	253	0	33	1	-0-
10	9362	X	8752	-0-	-610	-0-	8504	2	248	9	Y	225	200	0	25	1	-0-
11	8880	X	NO RPT	-0-	-8880	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

GILL 01 WELL #: 01H RRCID -> 268941 COMPL. DATE 02/22/2012 TOTAL DEPTH 12828 PERF.13130 - 18677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4605	X	4605	-0-	-0-	-0-	4547	2	58	9	Y	53	53	1			-0-
07	4929	X	4685	-0-	-244	-0-	4627	2	58	9	Y	53	53	1			-0-
08	4929	X	4526	-0-	-403	-0-	4453	2	73	9	Y	66	66	1			-0-
09	4620	X	4492	-0-	-128	-0-	4474	2	18	9	Y	16	16	1			-0-
10	4774	X	4475	-0-	-299	-0-	4412	2	63	9	Y	57	57	1			-0-
11	4620	X	NO RPT	-0-	-4620	-0-					Y	NO RPT					-0-

FRANK MALEK 03 WELL #: 01H RRCID -> 268943 COMPL. DATE 10/05/2012 TOTAL DEPTH 13062 PERF.13498 - 18881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4905	X	4905	-0-	-0-	-0-	4849	2	56	9	Y	51	37	0	14	1	-0-
07	4763	X	4763	-0-	-0-	-0-	4707	2	56	9	Y	51	32	0	19	1	-0-
08	4619	X	4515	-0-	-104	-0-	4471	2	44	9	Y	40	29	0	11	1	-0-
09	4600	X	4600	-0-	-0-	-0-	4552	2	48	9	Y	44	26	0	18	1	-0-
10	4619	X	3802	-0-	-817	-0-	3763	2	39	9	Y	35	24	0	11	1	-0-
11	4470	X	NO RPT	-0-	-4470	-0-					Y	NO RPT					-0-

SCHMIDT FAMILY 02 WELL #: 01H RRCID -> 268944 COMPL. DATE 10/06/2012 TOTAL DEPTH 13067 PERF.13522 - 18601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2820	X	2820	-0-	-0-	-0-	2801	2	19	9	Y	17	9	0	8	1	-0-
07	3441	X	2842	-0-	-599	-0-	2819	2	23	9	Y	21	10	0	11	1	-0-
08	3441	X	2707	-0-	-734	-0-	2688	2	19	9	Y	17	10	0	7	1	-0-
09	3000	X	2618	-0-	-382	-0-	2596	2	22	9	Y	20	9	0	11	1	-0-
10	2914	X	2305	-0-	-609	-0-	2290	2	15	9	Y	14	7	0	7	1	-0-
11	2820	X	NO RPT	-0-	-2820	-0-					Y	NO RPT					-0-

HERRING RANCH 04 WELL #: 01H RRCID -> 268945 COMPL. DATE 10/03/2012 TOTAL DEPTH 14460 PERF.14549 - 19191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5850	X	4519	-0-	-1331	-0-	4519	2			Y	-0-					-0-
07	3751	X	1193	-0-	-2558	-0-	1193	2			Y	-0-					-0-
08	6266	X	6266	-0-	-0-	-0-	6266	2			Y	-0-					-0-
09	5490	X	4783	-0-	-707	-0-	4783	2			Y	-0-					-0-
10	5673	X	4242	-0-	-1431	-0-	4242	2			Y	-0-					-0-
11	4530	X	NO RPT	-0-	-4530	-0-					Y	NO RPT					-0-

BOSWELL 01 WELL #: 01H RRCID -> 268947 COMPL. DATE 10/10/2012 TOTAL DEPTH 13040 PERF.13380 - 17759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3780	X	3385	-0-	-395	-0-	3345	2	40	9	Y	36	36	1			-0-
07	4832	X	4832	-0-	-0-	-0-	4793	2	39	9	Y	35	35	1			-0-
08	4526	X	4390	-0-	-136	-0-	4334	2	56	9	Y	51	51	1			-0-
09	4053	X	4053	-0-	-0-	-0-	4036	2	17	9	Y	15	15	1			-0-
*10	4170	X	4170	-0-	-0-	-0-	4128	2	42	9	Y	38	38	1			-0-
11	4410	X	NO RPT	-0-	-4410	-0-					Y	NO RPT					-0-

WILLIAM KELLY 01 WELL #: 02H RRCID -> 268954 COMPL. DATE 11/07/2012 TOTAL DEPTH 12957 PERF.13550 - 18551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6060	X	5974	-0-	-86	-0-	5618	2	356	9	Y	324	308	0	16	1	-0-
07	6262	X	6049	-0-	-213	-0-	5662	2	387	9	Y	352	330	0	22	1	-0-
08	6541	X	5944	-0-	-597	-0-	5570	2	374	9	Y	340	327	0	13	1	-0-
09	6330	X	5698	-0-	-632	-0-	5338	2	360	9	Y	327	306	0	21	1	-0-
10	6169	X	5136	-0-	-1033	-0-	4798	2	338	9	Y	307	293	0	14	1	-0-
11	5970	X	NO RPT	-0-	-5970	-0-					Y	NO RPT					-0-

BATEMAN 01 WELL #: 01H RRCID -> 269103 COMPL. DATE 02/16/2013 TOTAL DEPTH 14633 PERF.14432 - 19163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4020	X	1177	-0-	-2843	-0-	1177	2			Y	-0-					-0-
07	2759	X	2116	-0-	-643	-0-	2116	2			Y	-0-					-0-
08	2387	X	1937	-0-	-450	-0-	1937	2			Y	-0-					-0-
09	2250	X	1382	-0-	-868	-0-	1382	2			Y	-0-					-0-
10	2325	X	2119	-0-	-206	-0-	2119	2			Y	-0-					-0-
11	2040	X	NO RPT	-0-	-2040	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

HANDY 02 WELL #: 0205H RRCID -> 269109 COMPL. DATE 02/21/2013 TOTAL DEPTH 12982 PERF.13330 - 19531

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3480	X	3046	-0-	-434	-0-	212 387	1 9	2447	2	Y	352	351	0	1	1	-0-
07	3658	X	2781	-0-	-877	-0-	193 354	1 9	2234	2	Y	322	321	0	1	1	-0-
08	3828	X	3828	-0-	-0-	-0-	288 674	1 9	2866	2	Y	613	604	0	9	1	-0-
09	3480	X	3144	-0-	-336	-0-	307 531	1 9	2306	2	Y	483	478	0	5	1	-0-
10	3286	X	3032	-0-	-254	-0-	234 465	1 9	2333	2	Y	423	418	0	5	1	-0-
11	3060	X	NO RPT	-0-	-3060	-0-					Y	NO RPT					-0-

HANDY 02 WELL #: 0206H RRCID -> 269115 COMPL. DATE 02/21/2013 TOTAL DEPTH 12990 PERF.13300 - 19201

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4290	X	3004	-0-	-1286	-0-	201 475	1 9	2328	2	Y	432	431	0	1	1	-0-
07	5270	X	2788	-0-	-2482	-0-	187 435	1 9	2166	2	Y	395	394	0	1	1	-0-
08	5270	X	3117	-0-	-2153	-0-	197 908	1 9	2012	2	Y	825	819	0	6	1	-0-
09	4410	X	2959	-0-	-1451	-0-	298 440	1 9	2221	2	Y	400	395	0	5	1	-0-
10	3596	X	3103	-0-	-493	-0-	254 356	1 9	2493	2	Y	324	318	0	6	1	-0-
11	3000	X	NO RPT	-0-	-3000	-0-					Y	NO RPT					-0-

HANDY 02 WELL #: 0103H RRCID -> 269118 COMPL. DATE 02/20/2013 TOTAL DEPTH 12927 PERF.13371 - 19532

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3878	X	3878	-0-	-0-	-0-	254 635	1 9	2989	2	Y	577	576	0	1	1	-0-
07	3472	X	2876	-0-	-596	-0-	183 550	1 9	2143	2	Y	500	499	0	1	1	-0-
08	3472	X	1072	-0-	-2400	-0-	74 261	1 9	737	2	Y	237	235	0	2	1	-0-
09	3870	X	816	-0-	-3054	-0-	85 101	1 9	630	2	Y	92	91	0	1	1	-0-
10	3999	X	569	-0-	-3430	-0-	44 92	1 9	433	2	Y	84	83	0	1	1	-0-
11	3870	X	NO RPT	-0-	-3870	-0-					Y	NO RPT					-0-

HANDY 02 WELL #: 0104H RRCID -> 269134 COMPL. DATE 02/20/2013 TOTAL DEPTH 12884 PERF.13507 - 19668

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4980	X	4392	-0-	-588	-0-	272 914	1 9	3206	2	Y	831	830	0	1	1	-0-
07	4867	X	4337	-0-	-530	-0-	271 889	1 9	3177	2	Y	808	807	0	1	1	-0-
08	4867	X	4605	-0-	-262	-0-	321 1067	1 9	3217	2	Y	970	960	0	10	1	-0-
09	4560	X	4291	-0-	-269	-0-	416 755	1 9	3120	2	Y	686	679	0	7	1	-0-
10	4557	X	4274	-0-	-283	-0-	322 738	1 9	3214	2	Y	671	664	0	7	1	-0-
11	4380	X	NO RPT	-0-	-4380	-0-					Y	NO RPT					-0-

SINOR RANCH 02 WELL #: 01H RRCID -> 269191 COMPL. DATE 01/21/2013 TOTAL DEPTH 12969 PERF.13150 - 16901

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5220	X	5111	-0-	-109	-0-	4944	2	167	9	Y	152	138	0	14	1	-0-
07	5673	X	5246	-0-	-427	-0-	5025	2	221	9	Y	201	181	0	20	1	-0-
08	5673	X	4966	-0-	-707	-0-	4736	2	230	9	Y	209	197	0	12	1	-0-
09	5370	X	4764	-0-	-606	-0-	4582	2	182	9	Y	165	147	0	18	1	-0-
10	5332	X	3518	-0-	-1814	-0-	3388	2	130	9	Y	118	108	0	10	1	-0-
11	5100	X	NO RPT	-0-	-5100	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

LONG 01 WELL #: 03H RRCID -> 269195 COMPL. DATE 02/16/2013 TOTAL DEPTH 13483 PERF.13672 - 19393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3597	X	3597	-0-	-0-	-0-	3143	2	454	9	Y	413	412	0	1	1	-0-
07	3875	X	3454	-0-	-421	-0-	3011	2	443	9	Y	403	402	0	1	1	-0-
08	3906	X	3353	-0-	-553	-0-	2826	2	527	9	Y	479	471	0	8	1	-0-
09	3780	X	3055	-0-	-725	-0-	2639	2	416	9	Y	378	372	0	6	1	-0-
10	3875	X	3138	-0-	-737	-0-	2702	2	436	9	Y	396	390	0	6	1	-0-
11	3600	X	NO RPT	-0-	-3600	-0-					Y	NO RPT					-0-

HANDY 02 WELL #: 0207H RRCID -> 269196 COMPL. DATE 02/20/2013 TOTAL DEPTH 12967 PERF.13320 - 19641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3135	X	3135	-0-	-0-	-0-	196	1	2299	2	Y	582	581	0	1	1	-0-
							640	9									
07	3110	X	3110	-0-	-0-	-0-	193	1	2268	2	Y	590	589	0	1	1	-0-
							649	9									
08	3370	X	3370	-0-	-0-	-0-	237	1	2372	2	Y	692	685	0	7	1	-0-
							761	9									
09	3090	X	3023	-0-	-67	-0-	281	1	2128	2	Y	558	553	0	5	1	-0-
							614	9									
10	3193	X	3111	-0-	-82	-0-	225	1	2271	2	Y	559	554	0	5	1	-0-
							615	9									
11	3090	X	NO RPT	-0-	-3090	-0-					Y	NO RPT					-0-

WATT 02 WELL #: 01H RRCID -> 269376 COMPL. DATE 01/28/2013 TOTAL DEPTH 14627 PERF.14350 - 19249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2169	N	2169	-0-	-0-	-0-	2169	2			Y	-0-					-0-
07	2663	N	2663	-0-	-0-	-0-	2663	2			Y	-0-					-0-
08	2468	N	2468	-0-	-0-	-0-	2468	2			Y	-0-					-0-
09	2376	N	2376	-0-	-0-	-0-	2376	2			Y	-0-					-0-
*10	2369	N	2369	-0-	-0-	-0-	2369	2			Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GERALD BURKE SCHULZ 01 WELL #: 01H RRCID -> 269392 COMPL. DATE 03/09/2013 TOTAL DEPTH 12942 PERF.13480 - 18401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3240	X	3113	-0-	-127	-0-	2916	2	197	9	Y	179	171	0	8	1	-0-
07	3472	X	2602	-0-	-870	-0-	2418	2	184	9	Y	167	157	0	10	1	-0-
08	3472	X	3207	-0-	-265	-0-	3049	2	158	9	Y	144	137	0	7	1	-0-
09	3180	X	3133	-0-	-47	-0-	2957	2	176	9	Y	160	148	0	12	1	-0-
10	3255	X	2633	-0-	-622	-0-	2482	2	151	9	Y	137	130	0	7	1	-0-
11	3120	X	NO RPT	-0-	-3120	-0-					Y	NO RPT					-0-

CHOATE 01 WELL #: 03H RRCID -> 269398 COMPL. DATE 03/04/2013 TOTAL DEPTH 12874 PERF.13221 - 17772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2822	N	2822	-0-	-0-	-0-	527	1	1535	2	Y	691	690	0	1	1	-0-
							760	9									
07	2722	N	2722	-0-	-0-	-0-	548	1	1373	2	Y	728	728	0			-0-
							801	9									
08	2852	X	2839	-0-	-13	-0-	692	1	1404	2	Y	675	671	0	4	1	-0-
							743	9									
09	2820	X	2321	-0-	-499	-0-	312	1	1678	2	Y	301	297	0	4	1	-0-
							331	9									
*10	2987	X	2987	-0-	-0-	-0-	489	1	2118	2	Y	345	340	0	5	1	-0-
							380	9									
11	2820	X	NO RPT	-0-	-2820	-0-					Y	NO RPT					-0-

HOUSE 01 WELL #: 01H RRCID -> 269406 COMPL. DATE 04/22/2013 TOTAL DEPTH 13041 PERF.13240 - 19401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2850	X	2776	-0-	-74	-0-	2626	2	150	9	Y	136	128	0	8	1	-0-
07	3379	X	2863	-0-	-516	-0-	2700	2	163	9	Y	148	137	0	11	1	-0-
08	3441	X	2781	-0-	-660	-0-	2623	2	158	9	Y	144	138	0	6	1	-0-
09	2970	X	2541	-0-	-429	-0-	2396	2	145	9	Y	132	122	0	10	1	-0-
10	2945	X	2741	-0-	-204	-0-	2601	2	140	9	Y	127	120	0	7	1	-0-
11	2790	X	NO RPT	-0-	-2790	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
BOYD FAMILY TRUST 01 WELL #: 03H RRCID -> 269407 COMPL. DATE 04/16/2013 TOTAL DEPTH 12926 PERF.13070 - 19111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3930	X	2638	-0-	-1292	-0-	2469	2	169	9	Y	154	147	0	7	1	-0-
07	4092	X	3317	-0-	-775	-0-	3153	2	164	9	Y	149	137	0	12	1	-0-
08	4402	X	3299	-0-	-1103	-0-	3124	2	175	9	Y	159	151	0	8	1	-0-
09	3840	X	3486	-0-	-354	-0-	3292	2	194	9	Y	176	163	0	13	1	-0-
10	3844	X	3042	-0-	-802	-0-	2866	2	176	9	Y	160	152	0	8	1	-0-
11	3210	X	NO RPT	-0-	-3210	-0-					Y	NO RPT					-0-

MAYWALD 01 WELL #: 01H RRCID -> 269411 COMPL. DATE 03/28/2013 TOTAL DEPTH 12536 PERF.12800 - 17921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3870	X	3583	-0-	-287	-0-	3190	2	393	9	Y	357	348	0	9	1	-0-
07	4030	X	1595	-0-	-2435	-0-	1333	2	262	9	Y	238	233	0	5	1	-0-
08	4518	X	4518	-0-	-0-	-0-	4203	2	315	9	Y	286	276	0	10	1	-0-
09	3826	X	3826	-0-	-0-	-0-	3388	2	438	9	Y	398	385	0	13	1	-0-
10	3875	X	3613	-0-	-262	-0-	3237	2	376	9	Y	342	333	0	9	1	-0-
11	3570	X	NO RPT	-0-	-3570	-0-					Y	NO RPT					-0-

HERRING RANCH 01 WELL #: 01H RRCID -> 269501 COMPL. DATE 12/13/2011 TOTAL DEPTH 14494 PERF.14174 - 18702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1268	N	1268	-0-	-0-	-0-	1268	2			Y	-0-					-0-
07	1048	N	1048	-0-	-0-	-0-	1048	2			Y	-0-					-0-
08	1240	N	1164	-0-	-76	-0-	1164	2			Y	-0-					-0-
09	1516	N	1516	-0-	-0-	-0-	1516	2			Y	-0-					-0-
*10	1430	N	1430	-0-	-0-	-0-	1430	2			Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FAVOR 01 WELL #: 01H RRCID -> 269534 COMPL. DATE 11/18/2012 TOTAL DEPTH 14433 PERF.14176 - 19497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12960	X	10296	-0-	-2664	-0-	10296	2			Y	-0-					-0-
07	11749	X	7787	-0-	-3962	-0-	7787	2			Y	-0-					-0-
08	15401	X	15401	-0-	-0-	-0-	15401	2			Y	-0-					-0-
09	13320	X	12969	-0-	-351	-0-	12969	2			Y	-0-					-0-
10	12028	X	11258	-0-	-770	-0-	11258	2			Y	-0-					-0-
11	10290	X	NO RPT	-0-	-10290	-0-					Y	NO RPT					-0-

WESSENDORFF 01 WELL #: 02H RRCID -> 269540 COMPL. DATE 11/15/2012 TOTAL DEPTH 12999 PERF.13265 - 19356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2882	N	2882	-0-	-0-	-0-	65	1	2519	2	Y	271	270	0	1	1	-0-
							298	9									
07	2995	N	2995	-0-	-0-	-0-	73	1	2604	2	Y	289	288	0	1	1	-0-
							318	9									
08	3067	N	3067	-0-	-0-	-0-	73	1	2599	2	Y	359	351	0	8	1	-0-
							395	9									
09	2779	N	2779	-0-	-0-	-0-	77	1	2421	2	Y	255	249	0	6	1	-0-
							281	9									
*10	2513	N	2513	-0-	-0-	-0-	73	1	2177	2	Y	239	234	0	5	1	-0-
							263	9									
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MANGIONE 01 WELL #: 02H RRCID -> 269542 COMPL. DATE 11/22/2012 TOTAL DEPTH 13005 PERF.13088 - 17009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
RIDLEY 01 WELL #: 03H RRCID -> 269546 COMPL. DATE 12/20/2012 TOTAL DEPTH 12920 PERF.12951 - 18062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3741	-0-	741	951	450	1	2820	2	Y	428	427	0	1	1	-0-
							471	9									
07	3100	N	4509	-0-	1409	2360	526	1	3460	2	Y	475	474	0	1	1	-0-
							523	9									
08	6850	X	4490	-0-	-2360	-0-	554	1	3376	2	Y	509	499	0	10	1	-0-
							560	9									
09	3104	X	3104	-0-	-0-	-0-	444	1	2326	2	Y	304	298	0	6	1	-0-
							334	9									
*10	3927	X	3927	-0-	-0-	-0-	494	1	3095	2	Y	307	300	0	7	1	-0-
							338	9									
11	1920	X	NO RPT	-0-	-1920	-0-					Y	NO RPT					-0-

WESSENDORFF 01 WELL #: 04H RRCID -> 269547 COMPL. DATE 11/15/2012 TOTAL DEPTH 13006 PERF.13260 - 19351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4016	X	4016	-0-	-0-	-0-	83	1	3250	2	Y	621	620	0	1	1	-0-
							683	9									
07	4991	X	4565	-0-	-426	-0-	104	1	3696	2	Y	695	694	0	1	1	-0-
							765	9									
08	4991	X	4592	-0-	-399	-0-	100	1	3549	2	Y	857	846	0	11	1	-0-
							943	9									
09	4590	X	4311	-0-	-279	-0-	112	1	3502	2	Y	634	626	0	8	1	-0-
							697	9									
10	4526	X	4306	-0-	-220	-0-	117	1	3532	2	Y	597	589	0	8	1	-0-
							657	9									
11	4410	X	NO RPT	-0-	-4410	-0-					Y	NO RPT					-0-

WESSENDORFF 01 WELL #: 03H RRCID -> 269548 COMPL. DATE 11/15/2012 TOTAL DEPTH 12973 PERF.13275 - 19246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3510	X	1333	-0-	-2177	-0-	27	1	1061	2	Y	223	223	0			-0-
							245	9									
07	4151	X	4151	-0-	-0-	-0-	98	1	3494	2	Y	508	507	0	1	1	-0-
							559	9									
08	4247	X	4247	-0-	-0-	-0-	92	1	3294	2	Y	783	773	0	10	1	-0-
							861	9									
09	3070	X	3070	-0-	-0-	-0-	82	1	2578	2	Y	373	367	0	6	1	-0-
							410	9									
*10	4413	X	4413	-0-	-0-	-0-	124	1	3741	2	Y	498	490	0	8	1	-0-
							548	9									
11	4020	X	NO RPT	-0-	-4020	-0-					Y	NO RPT					-0-

NANCY STEWART 01 WELL #: 03H RRCID -> 269551 COMPL. DATE 02/02/2013 TOTAL DEPTH 13200 PERF.13538 - 18789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2580	X	-0-	-0-	-2580	-0-					Y	3	3	0			-0-
07	2565	X	2565	-0-	-0-	-0-	2346	2	219	9	Y	199	198	0	1	1	-0-
08	2501	N	2501	-0-	-0-	-0-	2134	2	367	9	Y	334	328	0	6	1	-0-
09	1927	N	1927	-0-	-0-	-0-	1690	2	237	9	Y	215	211	0	4	1	-0-
*10	1644	N	1644	-0-	-0-	-0-	1454	2	190	9	Y	173	170	0	3	1	-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NANCY STEWART 01 WELL #: 02H RRCID -> 269558 COMPL. DATE 02/02/2013 TOTAL DEPTH 13138 PERF.13451 - 18632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2938	X	2938	-0-	-0-	-0-	2653	2	285	9	Y	259	258	0	1	1	-0-
07	2387	X	1949	-0-	-438	-0-	1791	2	158	9	Y	144	143	0	1	1	-0-
08	2387	X	1523	-0-	-864	-0-	1422	2	101	9	Y	92	88	0	4	1	-0-
09	2940	X	594	-0-	-2346	-0-	541	2	53	9	Y	48	47	0	1	1	-0-
10	3038	X	631	-0-	-2407	-0-	577	2	54	9	Y	49	48	0	1	1	-0-
11	2940	X	NO RPT	-0-	-2940	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

NANCY STEWART 01 WELL #: 04H RRCID -> 269560 COMPL. DATE 02/02/2013 TOTAL DEPTH 13164 PERF.13608 - 19349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3351	X	3351	-0-	-0-	-0-	2827	2	524	9	Y	476	475	0	1	1	-0-
07	3565	X	3253	-0-	-312	-0-	2681	2	572	9	Y	520	519	0	1	1	-0-
08	3565	X	3208	-0-	-357	-0-	2624	2	584	9	Y	531	523	0	8	1	-0-
09	3360	X	2782	-0-	-578	-0-	2430	2	352	9	Y	320	314	0	6	1	-0-
10	3472	X	3079	-0-	-393	-0-	2742	2	337	9	Y	306	300	0	6	1	-0-
11	3360	X	NO RPT	-0-	-3360	-0-					Y	NO RPT					-0-

FRANKE 01 WELL #: 01H RRCID -> 269562 COMPL. DATE 08/31/2012 TOTAL DEPTH 13137 PERF.13400 - 17041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2921	X	2921	-0-	-0-	-0-	2910	2	11	9	Y	10	10	1			-0-
07	3038	X	2960	-0-	-78	-0-	2950	2	10	9	Y	9	9	1			-0-
08	3038	X	2916	-0-	-122	-0-	2895	2	21	9	Y	19	19	1			-0-
09	2910	X	2817	-0-	-93	-0-	2805	2	12	9	Y	11	11	1			-0-
10	3007	X	2913	-0-	-94	-0-	2903	2	10	9	Y	9	9	1			-0-
11	2910	X	NO RPT	-0-	-2910	-0-					Y	NO RPT					-0-

BAYLOR UNIVERSITY 01 WELL #: 01H RRCID -> 269564 COMPL. DATE 03/11/2013 TOTAL DEPTH 13449 PERF.13372 - 18101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4650	X	4476	-0-	-174	-0-	4445	2	31	9	Y	28	15	0	13	1	-0-
07	4147	X	4147	-0-	-0-	-0-	4116	2	31	9	Y	28	12	0	16	1	-0-
08	5146	X	4051	-0-	-1095	-0-	4028	2	23	9	Y	21	11	0	10	1	-0-
09	4980	X	4005	-0-	-975	-0-	3975	2	30	9	Y	27	11	0	16	1	-0-
10	4960	X	4207	-0-	-753	-0-	4183	2	24	9	Y	22	10	0	12	1	-0-
11	4470	X	NO RPT	-0-	-4470	-0-					Y	NO RPT					-0-

BOSWELL 02 WELL #: 01H RRCID -> 269573 COMPL. DATE 05/02/2013 TOTAL DEPTH 12787 PERF.13125 - 18001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3641	X	3641	-0-	-0-	-0-	3595	2	46	9	Y	42	42	1			-0-
07	3658	X	3632	-0-	-26	-0-	3586	2	46	9	Y	42	42	1			-0-
08	9703	X	3689	-0-	-6014	-0-	3631	2	58	9	Y	53	53	1			-0-
09	9390	X	3448	-0-	-5942	-0-	3434	2	14	9	Y	13	13	1			-0-
10	9703	X	3544	-0-	-6159	-0-	3496	2	48	9	Y	44	44	1			-0-
11	3630	X	NO RPT	-0-	-3630	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 10H RRCID -> 269581 COMPL. DATE 08/12/2019 TOTAL DEPTH 12289 PERF.12470 - 17371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2880	X	2765	-0-	-115	-0-	2282	2	483	9	Y	439	433	0	6	1	-0-
07	3472	X	2847	-0-	-625	-0-	2321	2	526	9	Y	478	469	0	9	1	-0-
08	2817	X	2817	-0-	-0-	-0-	2278	2	539	9	Y	490	485	0	5	1	-0-
09	2668	X	2668	-0-	-0-	-0-	2145	2	523	9	Y	475	467	0	8	1	-0-
*10	2746	X	2746	-0-	-0-	-0-	2199	2	547	9	Y	497	491	0	6	1	-0-
11	2460	X	NO RPT	-0-	-2460	-0-					Y	NO RPT					-0-

JOHN FRIEND WEBRE 01 WELL #: 01H RRCID -> 269637 COMPL. DATE 01/03/2012 TOTAL DEPTH 14188 PERF.14280 - 19902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	X	1866	-0-	-1134	-0-	1866	2			Y	-0-					-0-
07	3226	X	3226	-0-	-0-	-0-	3226	2			Y	-0-					-0-
08	3069	X	2683	-0-	-386	-0-	2683	2			Y	-0-					-0-
09	2850	X	2556	-0-	-294	-0-	2556	2			Y	-0-					-0-
10	2945	X	2653	-0-	-292	-0-	2653	2			Y	-0-					-0-
11	3120	X	NO RPT	-0-	-3120	-0-					Y	NO RPT					-0-

GERALD BURKE SCHULZ 02 WELL #: 01H RRCID -> 269645 COMPL. DATE 03/23/2012 TOTAL DEPTH 12962 PERF.13418 - 17702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2880	X	1439	-0-	-1441	-0-	1381	2	58	9	Y	53	49	0	4	1	-0-
07	2976	X	2739	-0-	-237	-0-	2642	2	97	9	Y	88	78	0	10	1	-0-
08	2697	X	2664	-0-	-33	-0-	2556	2	108	9	Y	98	92	0	6	1	-0-
09	2490	X	2385	-0-	-105	-0-	2291	2	94	9	Y	85	76	0	9	1	-0-
*10	2150	X	2150	-0-	-0-	-0-	2091	2	59	9	Y	54	48	0	6	1	-0-
11	2640	X	NO RPT	-0-	-2640	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
FRANK MALEK 05 WELL #: 01H RRCID -> 269679 COMPL. DATE 11/15/2012 TOTAL DEPTH 12804 PERF.13140 - 19301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4888	X	4888	-0-	-0-	-0-	4616	2	272	9	Y	247	234	0	13	1	-0-
07	4903	X	4903	-0-	-0-	-0-	4594	2	309	9	Y	281	263	0	18	1	-0-
08	5022	X	4789	-0-	-233	-0-	4490	2	299	9	Y	272	261	0	11	1	-0-
09	4890	X	4589	-0-	-301	-0-	4300	2	289	9	Y	263	246	0	17	1	-0-
10	5053	X	4714	-0-	-339	-0-	4441	2	273	9	Y	248	235	0	13	1	-0-
11	4890	X	NO RPT	-0-	-4890	-0-					Y	NO RPT					-0-

HAVEMAN 01 WELL #: 02H RRCID -> 269680 COMPL. DATE 10/14/2012 TOTAL DEPTH 13214 PERF.13314 - 18985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2580	X	2518	-0-	-62	-0-	2246	2	272	9	Y	247	246	0	1	1	-0-
07	3005	X	3005	-0-	-0-	-0-	2798	2	207	9	Y	188	187	0	1	1	-0-
08	2728	X	2404	-0-	-324	-0-	2159	2	245	9	Y	223	217	0	6	1	-0-
09	2640	X	2153	-0-	-487	-0-	2014	2	139	9	Y	126	121	0	5	1	-0-
10	2604	X	2155	-0-	-449	-0-	2050	2	105	9	Y	95	90	0	5	1	-0-
11	2910	X	NO RPT	-0-	-2910	-0-					Y	NO RPT					-0-

HANDY 02 WELL #: 0203H RRCID -> 269681 COMPL. DATE 11/21/2012 TOTAL DEPTH 12970 PERF.13069 - 19230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6684	X	6684	-0-	-0-	-0-	452 943	1 9	5289	2	Y	857	855	0	2	1	-0-
07	4486	X	4486	-0-	-0-	-0-	284 880	1 9	3322	2	Y	800	799	0	1	1	-0-
08	3714	X	3714	-0-	-0-	-0-	267 778	1 9	2669	2	Y	707	699	0	8	1	-0-
09	4530	X	3434	-0-	-1096	-0-	324 660	1 9	2450	2	Y	600	594	0	6	1	-0-
10	4681	X	2916	-0-	-1765	-0-	227 433	1 9	2256	2	Y	394	389	0	5	1	-0-
11	4530	X	NO RPT	-0-	-4530	-0-					Y	NO RPT					-0-

HANDY 02 WELL #: 0202H RRCID -> 269682 COMPL. DATE 11/21/2012 TOTAL DEPTH 12975 PERF.13359 - 19520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8109	X	8109	-0-	-0-	-0-	608 517	1 9	6984	2	Y	470	467	0	3	1	-0-
07	8779	X	8779	-0-	-0-	-0-	653 600	1 9	7526	2	Y	545	542	0	3	1	-0-
08	9628	X	9628	-0-	-0-	-0-	820 751	1 9	8057	2	Y	683	659	0	24	1	-0-
09	9022	X	9022	-0-	-0-	-0-	1038 372	1 9	7612	2	Y	338	320	0	18	1	-0-
*10	7442	X	7442	-0-	-0-	-0-	667 328	1 9	6447	2	Y	298	283	0	15	1	-0-
11	5520	X	NO RPT	-0-	-5520	-0-					Y	NO RPT					-0-

NICHOLS 01 WELL #: 01H RRCID -> 269684 COMPL. DATE 02/26/2013 TOTAL DEPTH 12850 PERF.13110 - 16751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1788	N	1788	-0-	-0-	-0-	1609	2	179	9	Y	163	158	0	5	1	-0-
07	1929	N	1929	-0-	-0-	-0-	1736	2	193	9	Y	175	168	0	7	1	-0-
08	1953	X	1923	-0-	-30	-0-	1712	2	211	9	Y	192	188	0	4	1	-0-
09	1890	X	1791	-0-	-99	-0-	1591	2	200	9	Y	182	176	0	6	1	-0-
10	1953	X	1696	-0-	-257	-0-	1530	2	166	9	Y	151	147	0	4	1	-0-
11	1860	X	NO RPT	-0-	-1860	-0-					Y	NO RPT					-0-

SCHULZ TRUST 01 WELL #: 01H RRCID -> 269686 COMPL. DATE 03/09/2013 TOTAL DEPTH 12961 PERF.13430 - 18551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3060	X	3030	-0-	-30	-0-	2852	2	178	9	Y	162	154	0	8	1	-0-
07	3348	X	3082	-0-	-266	-0-	2893	2	189	9	Y	172	161	0	11	1	-0-
08	3348	X	3061	-0-	-287	-0-	2854	2	207	9	Y	188	181	0	7	1	-0-
09	3150	X	2962	-0-	-188	-0-	2750	2	212	9	Y	193	182	0	11	1	-0-
10	3255	X	2926	-0-	-329	-0-	2740	2	186	9	Y	169	161	0	8	1	-0-
11	3030	X	NO RPT	-0-	-3030	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
FRANK MALEK 04 WELL #: 01H RRCID -> 269687 COMPL. DATE 03/14/2013 TOTAL DEPTH 12681 PERF.12940 - 18801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5167	X	5167	-0-	-0-	-0-	4890	2	277	9	Y	252	238	0	14	1	-0-
07	5290	X	5290	-0-	-0-	-0-	4974	2	316	9	Y	287	267	0	20	1	-0-
08	4836	X	3724	-0-	-1112	-0-	3540	2	184	9	Y	167	158	0	9	1	-0-
09	5160	X	4392	-0-	-768	-0-	4192	2	200	9	Y	182	165	0	17	1	-0-
10	5332	X	4726	-0-	-606	-0-	4436	2	290	9	Y	264	251	0	13	1	-0-
11	5160	X	NO RPT	-0-	-5160	-0-					Y	NO RPT					-0-

SCHENDEL 02 WELL #: 04H RRCID -> 269688 COMPL. DATE 03/25/2013 TOTAL DEPTH 13057 PERF.13350 - 18231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5760	X	2520	-0-	-3240	-0-	184 657	1 9	1679	2	Y	597	596	0	1	1	-0-
07	5952	X	4846	-0-	-1106	-0-	377 950	1 9	3519	2	Y	864	863	0	1	1	-0-
08	5952	X	3732	-0-	-2220	-0-	282 1055	1 9	2395	2	Y	959	952	0	7	1	-0-
09	5760	X	3427	-0-	-2333	-0-	272 777	1 9	2378	2	Y	706	700	0	6	1	-0-
10	3875	X	3324	-0-	-551	-0-	271 656	1 9	2397	2	Y	596	591	0	5	1	-0-
11	4680	X	NO RPT	-0-	-4680	-0-					Y	NO RPT					-0-

LIVE BEE 02 WELL #: 01H RRCID -> 269846 COMPL. DATE 03/29/2013 TOTAL DEPTH 12965 PERF.13240 - 18051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3240	X	2675	-0-	-565	-0-	2606	2	69	9	Y	63	55	0	8	1	-0-
07	3410	X	3246	-0-	-164	-0-	3171	2	75	9	Y	68	55	0	13	1	-0-
08	3410	X	2540	-0-	-870	-0-	2481	2	59	9	Y	54	48	0	6	1	-0-
09	3030	X	2138	-0-	-892	-0-	2092	2	46	9	Y	42	34	0	8	1	-0-
*10	3317	X	3317	-0-	-0-	-0-	3255	2	62	9	Y	56	47	0	9	1	-0-
11	3150	X	NO RPT	-0-	-3150	-0-					Y	NO RPT					-0-

RYAN 01 WELL #: 01H RRCID -> 269880 COMPL. DATE 02/06/2013 TOTAL DEPTH 14604 PERF.14530 - 20271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3060	X	2462	-0-	-598	-0-	2462	2			Y	-0-					-0-
07	3534	X	2706	-0-	-828	-0-	2706	2			Y	-0-					-0-
08	3534	X	2436	-0-	-1098	-0-	2436	2			Y	-0-					-0-
09	4615	X	4615	-0-	-0-	-0-	4615	2			Y	-0-					-0-
*10	7652	X	7652	-0-	-0-	-0-	7652	2			Y	-0-					-0-
11	2610	X	NO RPT	-0-	-2610	-0-					Y	NO RPT					-0-

BOYD FAMILY TRUST 01 WELL #: 02H RRCID -> 270126 COMPL. DATE 04/16/2013 TOTAL DEPTH 12969 PERF.13090 - 19202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4470	X	4049	-0-	-421	-0-	3702	2	347	9	Y	315	304	0	11	1	-0-
07	6417	X	4073	-0-	-2344	-0-	3710	2	363	9	Y	330	315	0	15	1	-0-
08	6417	X	4634	-0-	-1783	-0-	4247	2	387	9	Y	352	342	0	10	1	-0-
09	5070	X	3748	-0-	-1322	-0-	3362	2	386	9	Y	351	338	0	13	1	-0-
10	4619	X	3831	-0-	-788	-0-	3503	2	328	9	Y	298	288	0	10	1	-0-
11	4050	X	NO RPT	-0-	-4050	-0-					Y	NO RPT					-0-

BOYD FAMILY TRUST 01 WELL #: 04H RRCID -> 270127 COMPL. DATE 04/16/2013 TOTAL DEPTH 12945 PERF.13030 - 19191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4530	X	4188	-0-	-342	-0-	3958	2	230	9	Y	209	198	0	11	1	-0-
07	5208	X	4323	-0-	-885	-0-	4081	2	242	9	Y	220	204	0	16	1	-0-
08	5208	X	4146	-0-	-1062	-0-	3928	2	218	9	Y	198	188	0	10	1	-0-
09	4440	X	3708	-0-	-732	-0-	3467	2	241	9	Y	219	205	0	14	1	-0-
10	4588	X	3847	-0-	-741	-0-	3609	2	238	9	Y	216	206	0	10	1	-0-
11	4200	X	NO RPT	-0-	-4200	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
SCHENDEL 02 WELL #: 03H RRCID -> 270128 COMPL. DATE 03/25/2013 TOTAL DEPTH 13060 PERF.13300 - 18101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	347	N	347	-0-	-0-	-0-	43	2	304	9	Y	276	276	0			-0-
07	855	N	855	-0-	-0-	-0-	51	1	498	2	Y	278	278	0			-0-
							306	9									
08	941	N	941	-0-	-0-	-0-	59	1	516	2	Y	333	332	0	1	1	-0-
							366	9									
09	761	N	761	-0-	-0-	-0-	47	1	436	2	Y	253	252	0	1	1	-0-
							278	9									
*10	758	N	758	-0-	-0-	-0-	45	1	408	2	Y	277	276	0	1	1	-0-
							305	9									
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HANDY 02 WELL #: 0201H RRCID -> 270294 COMPL. DATE 05/23/2011 TOTAL DEPTH 13021 PERF.13265 - 18045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	5603	-0-	2603	6622	397	1	4583	2	Y	566	564	0	2	1	-0-
							623	9									
07	3100	N	4920	-0-	1820	8442	339	1	3929	2	Y	593	592	0	1	1	-0-
							652	9									
08	11078	X	2636	-0-	-8442	-0-	192	1	1913	2	Y	483	477	0	6	1	-0-
							531	9									
09	4334	X	4334	-0-	-0-	-0-	421	1	3174	2	Y	672	665	0	7	1	-0-
							739	9									
10	2945	X	2035	-0-	-910	-0-	132	1	1391	2	Y	465	462	0	3	1	-0-
							512	9									
11	2850	X	NO RPT	-0-	-2850	-0-					Y	NO RPT					-0-

FRANK MALEK 06 WELL #: 01H RRCID -> 270302 COMPL. DATE 05/18/2013 TOTAL DEPTH 12783 PERF.13130 - 19601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6300	X	6300	-0-	-0-	-0-	5974	2	326	9	Y	296	279	0	17	1	-0-
07	6262	X	6262	-0-	-0-	-0-	5923	2	339	9	Y	308	285	0	23	1	-0-
08	6789	X	6057	-0-	-732	-0-	5736	2	321	9	Y	292	278	0	14	1	-0-
09	6570	X	5816	-0-	-754	-0-	5507	2	309	9	Y	281	259	0	22	1	-0-
10	6789	X	5741	-0-	-1048	-0-	5452	2	289	9	Y	263	247	0	16	1	-0-
11	6300	X	NO RPT	-0-	-6300	-0-					Y	NO RPT					-0-

SCHMIDT FAMILY 01 WELL #: 02H RRCID -> 270360 COMPL. DATE 05/04/2013 TOTAL DEPTH 12894 PERF.13190 - 18931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5880	X	5643	-0-	-237	-0-	5492	2	151	9	Y	137	121	0	16	1	-0-
07	6820	X	5382	-0-	-1438	-0-	5214	2	168	9	Y	153	132	0	21	1	-0-
08	6820	X	5269	-0-	-1551	-0-	5113	2	156	9	Y	142	129	0	13	1	-0-
09	6030	X	5215	-0-	-815	-0-	5063	2	152	9	Y	138	118	0	20	1	-0-
10	5828	X	4028	-0-	-1800	-0-	3906	2	122	9	Y	111	100	0	11	1	-0-
11	5640	X	NO RPT	-0-	-5640	-0-					Y	NO RPT					-0-

LONG 01 WELL #: 02H RRCID -> 270364 COMPL. DATE 02/16/2013 TOTAL DEPTH 13469 PERF.13736 - 20057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3240	X	3117	-0-	-123	-0-	2645	2	472	9	Y	429	428	0	1	1	-0-
07	3813	X	3125	-0-	-688	-0-	2645	2	480	9	Y	436	435	0	1	1	-0-
08	3813	X	2983	-0-	-830	-0-	2423	2	560	9	Y	509	502	0	7	1	-0-
09	3360	X	2393	-0-	-967	-0-	2021	2	372	9	Y	338	333	0	5	1	-0-
10	3224	X	2100	-0-	-1124	-0-	1777	2	323	9	Y	294	290	0	4	1	-0-
11	3120	X	NO RPT	-0-	-3120	-0-					Y	NO RPT					-0-

SCHULZ FAMILY 01 WELL #: 01H RRCID -> 270399 COMPL. DATE 05/25/2013 TOTAL DEPTH 13289 PERF.13195 - 18776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2074	N	2074	-0-	-0-	-0-	2030	2	44	9	Y	40	34	0	6	1	-0-
07	2108	N	2108	-0-	-0-	-0-	2058	2	50	9	Y	45	37	0	8	1	-0-
08	2201	N	2107	-0-	-94	-0-	2045	2	62	9	Y	56	51	0	5	1	-0-
09	2070	N	1993	-0-	-77	-0-	1924	2	69	9	Y	63	55	0	8	1	-0-
*10	1876	N	1876	-0-	-0-	-0-	1834	2	42	9	Y	38	33	0	5	1	-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
HANDY 02 WELL #: 0105H RRCID -> 270407 COMPL. DATE 02/20/2013 TOTAL DEPTH 12910 PERF.13598 - 19759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5040	X	4475	-0-	-565	-0-	275	1	3232	2	Y	880	879	0	1	1	-0-
							968	9									
07	5208	X	4686	-0-	-522	-0-	293	1	3433	2	Y	873	872	0	1	1	-0-
							960	9									
08	5208	X	4935	-0-	-273	-0-	351	1	3498	2	Y	987	977	0	10	1	-0-
							1086	9									
09	4860	X	4696	-0-	-164	-0-	452	1	3391	2	Y	775	767	0	8	1	-0-
							853	9									
*10	4901	X	4901	-0-	-0-	-0-	379	1	3715	2	Y	734	726	0	8	1	-0-
							807	9									
11	4530	X	NO RPT	-0-	-4530	-0-					Y	NO RPT					-0-

LIVE OAK PARTNERS 01 WELL #: 01H RRCID -> 270526 COMPL. DATE 05/23/2013 TOTAL DEPTH 12737 PERF.12930 - 19511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1573	N	1573	-0-	-0-	-0-	1360	2	213	9	Y	194	190	0	4	1	-0-
07	1651	N	1651	-0-	-0-	-0-	1424	2	227	9	Y	206	201	0	5	1	-0-
08	1674	N	1361	-0-	-313	-0-	1159	2	202	9	Y	184	181	0	3	1	-0-
09	1560	N	1426	-0-	-134	-0-	1161	2	265	9	Y	241	237	0	4	1	-0-
*10	1499	N	1499	-0-	-0-	-0-	1233	2	266	9	Y	242	239	0	3	1	-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LONG 01 WELL #: 04H RRCID -> 270584 COMPL. DATE 02/16/2013 TOTAL DEPTH 13494 PERF.13527 - 19488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7290	X	6272	-0-	-1018	-0-	5564	2	708	9	Y	644	642	0	2	1	-0-
07	6788	X	6788	-0-	-0-	-0-	6058	2	730	9	Y	664	662	0	2	1	-0-
08	6632	X	6632	-0-	-0-	-0-	5734	2	898	9	Y	816	799	0	17	1	-0-
09	6360	X	5697	-0-	-663	-0-	5123	2	574	9	Y	522	510	0	12	1	-0-
10	6479	X	5508	-0-	-971	-0-	4828	2	680	9	Y	618	607	0	11	1	-0-
11	6570	X	NO RPT	-0-	-6570	-0-					Y	NO RPT					-0-

OPIELA 01 WELL #: 01H RRCID -> 270647 COMPL. DATE 03/05/2013 TOTAL DEPTH 12937 PERF.13215 - 18026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4099	X	4099	-0-	-0-	-0-	4057	2	42	9	Y	38	38	1			-0-
07	4154	X	4002	-0-	-152	-0-	3961	2	41	9	Y	37	37	1			-0-
08	4173	X	4173	-0-	-0-	-0-	4117	2	56	9	Y	51	51	1			-0-
09	4110	X	3671	-0-	-439	-0-	3656	2	15	9	Y	14	14	1			-0-
10	4247	X	4052	-0-	-195	-0-	4009	2	43	9	Y	39	39	1			-0-
11	4110	X	NO RPT	-0-	-4110	-0-					Y	NO RPT					-0-

HANDY 02 WELL #: 0204H RRCID -> 270921 COMPL. DATE 11/21/2012 TOTAL DEPTH 12983 PERF.13128 - 19291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3750	X	3712	-0-	-38	-0-	241	1	2805	2	Y	605	604	0	1	1	-0-
							666	9									
07	4464	X	3043	-0-	-1421	-0-	194	1	2260	2	Y	535	534	0	1	1	-0-
							589	9									
08	4464	X	3945	-0-	-519	-0-	285	1	2843	2	Y	743	735	0	8	1	-0-
							817	9									
09	3754	X	3754	-0-	-0-	-0-	362	1	2717	2	Y	614	608	0	6	1	-0-
							675	9									
10	3844	X	3710	-0-	-134	-0-	296	1	2901	2	Y	466	460	0	6	1	-0-
							513	9									
11	3720	X	NO RPT	-0-	-3720	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
CHOATE 01 WELL #: 02H RRCID -> 270922 COMPL. DATE 03/04/2013 TOTAL DEPTH 12903 PERF.13149 - 18050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	X	61	-0-	-149	-0-	6	2	55	9	Y	50	50	0			-0-
07	217	X	49	-0-	-168	-0-	7	2	42	9	Y	38	38	0			-0-
08	132	N	132	-0-	-0-	-0-	15	2	117	9	Y	106	106	0			-0-
09	549	N	549	-0-	-0-	-0-	76	1	406	2	Y	61	60	0	1	1	-0-
							67	9									
*10	196	N	196	-0-	-0-	-0-	19	1	93	2	Y	76	76	0			-0-
							84	9									
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DEBILL 01 WELL #: 04H RRCID -> 271129 COMPL. DATE 09/17/2013 TOTAL DEPTH 13468 PERF.13474 - 19350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	X	998	-0-	-472	-0-	112	1	646	2	Y	218	218	0			-0-
							240	9									
07	1116	X	926	-0-	-190	-0-	117	1	592	2	Y	197	197	0			-0-
							217	9									
08	1581	X	646	-0-	-935	-0-	60	1	301	2	Y	259	258	0	1	1	-0-
							285	9									
09	1530	X	192	-0-	-1338	-0-	2	1	40	2	Y	136	136	0			-0-
							150	9									
10	1457	X	304	-0-	-1153	-0-	55	2	249	9	Y	226	226	0			-0-
11	990	X	NO RPT	-0-	-990	-0-					Y	NO RPT					-0-

DEBILL 01 WELL #: 05H RRCID -> 271131 COMPL. DATE 09/17/2013 TOTAL DEPTH 13481 PERF.13478 - 19439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3450	X	2803	-0-	-647	-0-	336	1	1910	2	Y	506	505	0	1	1	-0-
							557	9									
07	3813	X	2526	-0-	-1287	-0-	203	1	1225	2	Y	998	998	0			-0-
							1098	9									
08	4061	X	995	-0-	-3066	-0-	62	1	322	2	Y	555	554	0	1	1	-0-
							611	9									
09	3930	X	113	-0-	-3817	-0-	19	2	94	9	Y	85	85	0			-0-
10	4061	X	711	-0-	-3350	-0-	86	1	526	2	Y	90	89	0	1	1	-0-
							99	9									
11	2790	X	NO RPT	-0-	-2790	-0-					Y	NO RPT					-0-

WALTER WERNLI 01 WELL #: 01H RRCID -> 271138 COMPL. DATE 08/09/2013 TOTAL DEPTH 12806 PERF.13190 - 17301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7381	X	7381	-0-	-0-	-0-	7225	2	156	9	Y	142	142	1			-0-
07	8246	X	7377	-0-	-869	-0-	7220	2	157	9	Y	143	143	1			-0-
08	8246	X	7884	-0-	-362	-0-	7705	2	179	9	Y	163	163	1			-0-
09	7380	X	6823	-0-	-557	-0-	6795	2	28	9	Y	25	25	1			-0-
10	7626	X	6270	-0-	-1356	-0-	6130	2	140	9	Y	127	127	1			-0-
11	7380	X	NO RPT	-0-	-7380	-0-					Y	NO RPT					-0-

FRANK MALEK 01 WELL #: 01H RRCID -> 271162 COMPL. DATE 12/12/2012 TOTAL DEPTH 12547 PERF.13445 - 15275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2525	X	2525	-0-	-0-	-0-	2336	2	189	9	Y	172	165	0	7	1	-0-
07	2514	X	2514	-0-	-0-	-0-	2315	2	199	9	Y	181	172	0	9	1	-0-
08	3596	X	2115	-0-	-1481	-0-	1986	2	129	9	Y	117	112	0	5	1	-0-
09	3650	X	3650	-0-	-0-	-0-	3500	2	150	9	Y	136	122	0	14	1	-0-
*10	4153	X	4153	-0-	-0-	-0-	3967	2	186	9	Y	169	158	0	11	1	-0-
11	2520	X	NO RPT	-0-	-2520	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

WESSENDORFF 02 WELL #: 04H RRCID -> 271207 COMPL. DATE 07/07/2013 TOTAL DEPTH 13150 PERF.13350 - 20478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6750	X	6053	-0-	-697	-0-	622	1	4825	2	Y	551	549	0	2	1	-0-
							606	9									
07	7719	X	3791	-0-	-3928	-0-	404	1	2851	2	Y	487	486	0	1	1	-0-
							536	9									
08	7990	X	7990	-0-	-0-	-0-	692	1	5851	2	Y	1315	1297	0	18	1	-0-
							1447	9									
09	6480	X	5407	-0-	-1073	-0-	564	1	4333	2	Y	464	454	0	10	1	-0-
							510	9									
10	6510	X	4730	-0-	-1780	-0-	527	1	3788	2	Y	377	368	0	9	1	-0-
							415	9									
11	6060	X	NO RPT	-0-	-6060	-0-					Y	NO RPT					-0-

HANDY 02 WELL #: 0102H RRCID -> 271400 COMPL. DATE 02/21/2013 TOTAL DEPTH 12925 PERF.13415 - 19576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4170	X	918	-0-	-3252	-0-	40	1	518	2	Y	327	327	0			-0-
							360	9									
07	2883	X	830	-0-	-2053	-0-	37	1	476	2	Y	288	288	0			-0-
							317	9									
08	2883	X	348	-0-	-2535	-0-	45	2	303	9	Y	275	275	0			-0-
09	930	X	160	-0-	-770	-0-	28	2	132	9	Y	120	120	0			-0-
10	961	X	305	-0-	-656	-0-	9	1	117	2	Y	163	163	0			-0-
							179	9									
11	930	X	NO RPT	-0-	-930	-0-					Y	NO RPT					-0-

DEBILL 01 WELL #: 07H RRCID -> 271407 COMPL. DATE 09/17/2013 TOTAL DEPTH 13485 PERF.13507 - 19018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	785	N	785	-0-	-0-	-0-	71	1	461	2	Y	230	230	0			-0-
							253	9									
07	821	N	821	-0-	-0-	-0-	84	1	474	2	Y	239	239	0			-0-
							263	9									
08	977	N	977	-0-	-0-	-0-	101	1	521	2	Y	323	322	0	1	1	-0-
							355	9									
09	866	N	866	-0-	-0-	-0-	88	1	510	2	Y	244	243	0	1	1	-0-
							268	9									
*10	691	N	691	-0-	-0-	-0-	48	1	345	2	Y	271	270	0	1	1	-0-
							298	9									
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WESSENDORFF 02 WELL #: 03H RRCID -> 271423 COMPL. DATE 07/07/2013 TOTAL DEPTH 13180 PERF.13370 - 20651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6720	X	5264	-0-	-1456	-0-	534	1	4147	2	Y	530	528	0	2	1	-0-
							583	9									
07	6944	X	4489	-0-	-2455	-0-	483	1	3402	2	Y	549	548	0	1	1	-0-
							604	9									
08	7688	X	7094	-0-	-594	-0-	653	1	5473	2	Y	880	863	0	17	1	-0-
							968	9									
09	7440	X	6105	-0-	-1335	-0-	621	1	4776	2	Y	644	632	0	12	1	-0-
							708	9									
10	6975	X	5871	-0-	-1104	-0-	646	1	4660	2	Y	514	504	0	10	1	-0-
							565	9									
11	5250	X	NO RPT	-0-	-5250	-0-					Y	NO RPT					-0-

MEYER 01 WELL #: 01H RRCID -> 271438 COMPL. DATE 10/20/2013 TOTAL DEPTH 12721 PERF.12570 - 17621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6128	X	6128	-0-	-0-	-0-	5724	2	404	9	Y	367	351	0	16	1	-0-
07	5704	X	5170	-0-	-534	-0-	4806	2	364	9	Y	331	312	0	19	1	-0-
08	6572	X	6529	-0-	-43	-0-	6131	2	398	9	Y	362	347	0	15	1	-0-
09	6360	X	6321	-0-	-39	-0-	5858	2	463	9	Y	421	398	0	23	1	-0-
10	6541	X	5098	-0-	-1443	-0-	4666	2	432	9	Y	393	380	0	13	1	-0-
11	6120	X	NO RPT	-0-	-6120	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
HAVEMAN TRUST 01 WELL #: 02H RRCID -> 271495 COMPL. DATE 10/18/2013 TOTAL DEPTH 13237 PERF.13325 - 19928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2804	X	2804	-0-	-0-	-0-	2404	2	400	9	Y	364	363	0	1	1	-0-
07	2360	X	2360	-0-	-0-	-0-	2022	2	338	9	Y	307	306	0	1	1	-0-
08	2562	X	2562	-0-	-0-	-0-	2163	2	399	9	Y	363	357	0	6	1	-0-
09	2268	X	2268	-0-	-0-	-0-	1978	2	290	9	Y	264	259	0	5	1	-0-
*10	2054	X	2054	-0-	-0-	-0-	1775	2	279	9	Y	254	250	0	4	1	-0-
11	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHOATE 01 WELL #: 05H RRCID -> 271597 COMPL. DATE 10/13/2013 TOTAL DEPTH 12838 PERF.13182 - 18051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3410	X	3410	-0-	-0-	-0-	212 722	1 9	2476	2	Y	656	655	0	1	1	-0-
07	3350	X	3350	-0-	-0-	-0-	208 708	1 9	2434	2	Y	644	643	0	1	1	-0-
08	3385	X	3385	-0-	-0-	-0-	226 894	1 9	2265	2	Y	813	806	0	7	1	-0-
09	3420	X	3113	-0-	-307	-0-	280 711	1 9	2122	2	Y	646	641	0	5	1	-0-
10	3534	X	2947	-0-	-587	-0-	213 538	1 9	2196	2	Y	489	484	0	5	1	-0-
11	3420	X	NO RPT	-0-	-3420	-0-					Y	NO RPT					-0-

DEBILL 01 WELL #: 06H RRCID -> 271598 COMPL. DATE 09/17/2013 TOTAL DEPTH 13486 PERF.13562 - 19423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HANDY 02 WELL #: 0107H RRCID -> 271600 COMPL. DATE 10/13/2013 TOTAL DEPTH 12863 PERF.13190 - 18411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4680	X	4492	-0-	-188	-0-	283 897	1 9	3312	2	Y	815	814	0	1	1	-0-
07	4960	X	4482	-0-	-478	-0-	281 910	1 9	3291	2	Y	827	826	0	1	1	-0-
08	5611	X	4706	-0-	-905	-0-	325 1128	1 9	3253	2	Y	1025	1015	0	10	1	-0-
09	5430	X	4037	-0-	-1393	-0-	368 883	1 9	2786	2	Y	803	796	0	7	1	-0-
10	4774	X	4143	-0-	-631	-0-	310 732	1 9	3101	2	Y	665	658	0	7	1	-0-
11	4500	X	NO RPT	-0-	-4500	-0-					Y	NO RPT					-0-

DEBILL 01 WELL #: 03H RRCID -> 271602 COMPL. DATE 09/06/2013 TOTAL DEPTH 13415 PERF.13499 - 20676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	X	-0-	-0-	-990	-0-					Y	-0-					-0-
07	124	X	-0-	-0-	-124	-0-					Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
RIDLEY 01 WELL #: 09H RRCID -> 271605 COMPL. DATE 10/20/2013 TOTAL DEPTH 12888 PERF.12930 - 18511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2263	N	2263	-0-	-0-	-0-		407	1	1166	2	Y	627	627	0			-0-
								690	9									
07	2277	N	2277	-0-	-0-	-0-		453	1	1102	2	Y	656	656	0			-0-
								722	9									
08	2923	N	2923	-0-	-0-	-0-		571	1	1198	2	Y	1049	1046	0	3	1	-0-
								1154	9									
09	3000	N	5233	-0-	2233	2233		736	1	3894	2	Y	548	539	0	9	1	-0-
								603	9									
*10	3100	N	4592	-0-	1492	3725		759	1	3279	2	Y	504	497	0	7	1	-0-
								554	9									
11	0	N	NO RPT	-0-	-0-	3725						Y	NO RPT					-0-

WESSENDORFF 02 WELL #: 02H RRCID -> 271720 COMPL. DATE 11/10/2013 TOTAL DEPTH 13153 PERF.13370 - 20071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10500	X	8627	-0-	-1873	-0-		903	1	7016	2	Y	644	641	0	3	1	-0-
								708	9									
07	10912	X	8319	-0-	-2593	-0-		938	1	6604	2	Y	706	704	0	2	1	-0-
								777	9									
08	11542	X	11542	-0-	-0-	-0-		1097	1	9199	2	Y	1133	1105	0	28	1	-0-
								1246	9									
09	9904	X	9904	-0-	-0-	-0-		1040	1	8000	2	Y	785	766	0	19	1	-0-
								864	9									
10	8928	X	7052	-0-	-1876	-0-		783	1	5636	2	Y	575	562	0	13	1	-0-
								633	9									
11	8640	X	NO RPT	-0-	-8640	-0-						Y	NO RPT					-0-

ALEXANDER 01 WELL #: 04H RRCID -> 271721 COMPL. DATE 12/03/2013 TOTAL DEPTH 12882 PERF.13080 - 20031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1989	X	1989	-0-	-0-	-0-		34	1	1395	2	Y	509	508	0	1	1	-0-
								560	9									
07	2253	X	2253	-0-	-0-	-0-		46	1	1670	2	Y	488	487	0	1	1	-0-
								537	9									
08	2511	N	2347	-0-	-164	-0-		44	1	1606	2	Y	634	629	0	5	1	-0-
								697	9									
09	2466	N	2466	-0-	-0-	-0-		59	1	1894	2	Y	466	462	0	4	1	-0-
								513	9									
*10	2137	N	2137	-0-	-0-	-0-		53	1	1635	2	Y	408	404	0	4	1	-0-
								449	9									
11	0	N	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

WARNER 01 WELL #: 03H RRCID -> 271726 COMPL. DATE 09/28/2013 TOTAL DEPTH 13067 PERF.13265 - 18302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4200	X	4090	-0-	-110	-0-		334	1	3007	2	Y	681	680	0	1	1	-0-
								749	9									
07	4340	X	4070	-0-	-270	-0-		319	1	2935	2	Y	742	741	0	1	1	-0-
								816	9									
08	5177	X	4081	-0-	-1096	-0-		328	1	2749	2	Y	913	905	0	8	1	-0-
								1004	9									
09	5010	X	3318	-0-	-1692	-0-		272	1	2346	2	Y	636	630	0	6	1	-0-
								700	9									
10	4216	X	3632	-0-	-584	-0-		285	1	2480	2	Y	788	783	0	5	1	-0-
								867	9									
11	4080	X	NO RPT	-0-	-4080	-0-						Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
WARNER 01 WELL #: 02H RRCID -> 271806 COMPL. DATE 09/28/2013 TOTAL DEPTH 13042 PERF.13258 - 18563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4680	X	2259	-0-	-2421	-0-	141 778	1 9	1340	2	Y	707	706	0	1	1	-0-
07	4340	X	4197	-0-	-143	-0-	321 894	1 9	2982	2	Y	813	812	0	1	1	-0-
08	4247	X	2952	-0-	-1295	-0-	190 1115	1 9	1647	2	Y	1014	1009	0	5	1	-0-
09	4020	X	3495	-0-	-525	-0-	275 823	1 9	2397	2	Y	748	742	0	6	1	-0-
*10	4436	X	4436	-0-	-0-	-0-	378 798	1 9	3260	2	Y	725	718	0	7	1	-0-
11	4050	X	NO RPT	-0-	-4050	-0-					Y	NO RPT					-0-

HANDY 02 WELL #: 0106H RRCID -> 271809 COMPL. DATE 10/13/2013 TOTAL DEPTH 12785 PERF.13325 - 18791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2681	X	2681	-0-	-0-	-0-	169 503	1 9	2009	2	Y	457	456	0	1	1	-0-
07	2722	X	2722	-0-	-0-	-0-	173 504	1 9	2045	2	Y	458	457	0	1	1	-0-
08	2737	X	2737	-0-	-0-	-0-	200 528	1 9	2009	2	Y	480	474	0	6	1	-0-
09	2677	X	2677	-0-	-0-	-0-	258 458	1 9	1961	2	Y	416	411	0	5	1	-0-
10	2759	X	2753	-0-	-6	-0-	210 411	1 9	2132	2	Y	374	369	0	5	1	-0-
11	2670	X	NO RPT	-0-	-2670	-0-					Y	NO RPT					-0-

ALEXANDER 01 WELL #: 05H RRCID -> 271811 COMPL. DATE 12/03/2013 TOTAL DEPTH 12871 PERF.13090 - 19791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6794	X	6794	-0-	-0-	-0-	146 924	1 9	5724	2	Y	840	838	0	2	1	-0-
07	7471	X	7367	-0-	-104	-0-	154 1623	1 9	5590	2	Y	1475	1473	0	2	1	-0-
08	7471	X	6881	-0-	-590	-0-	157 1152	1 9	5572	2	Y	1047	1030	0	17	1	-0-
09	7230	X	6052	-0-	-1178	-0-	168 636	1 9	5248	2	Y	578	565	0	13	1	-0-
10	7471	X	5932	-0-	-1539	-0-	172 598	1 9	5162	2	Y	544	532	0	12	1	-0-
11	7140	X	NO RPT	-0-	-7140	-0-					Y	NO RPT					-0-

HERSCHEL FULBRIGHT 01 WELL #: 02H RRCID -> 271812 COMPL. DATE 11/15/2013 TOTAL DEPTH 12985 PERF.13215 - 18566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4680	X	4102	-0-	-578	-0-	3786	2	316	9	Y	287	276	0	11	1	-0-
07	5053	X	4702	-0-	-351	-0-	4362	2	340	9	Y	309	292	0	17	1	-0-
08	5053	X	4434	-0-	-619	-0-	4117	2	317	9	Y	288	278	0	10	1	-0-
09	4560	X	4286	-0-	-274	-0-	3983	2	303	9	Y	275	259	0	16	1	-0-
10	4588	X	4399	-0-	-189	-0-	4104	2	295	9	Y	268	256	0	12	1	-0-
11	4560	X	NO RPT	-0-	-4560	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
RIDLEY 01 WELL #: 07H RRCID -> 271813 COMPL. DATE 11/01/2013 TOTAL DEPTH 12795 PERF.12936 - 19201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3985	X	3985	-0-	-0-	-0-	770	1	2134	2	Y	983	982	0	1	1	-0-
							1081	9									
07	3627	X	2449	-0-	-1178	-0-	403	1	981	2	Y	968	968	0			-0-
							1065	9									
08	3906	X	2514	-0-	-1392	-0-	457	1	932	2	Y	1023	1020	0	3	1	-0-
							1125	9									
09	3930	X	1932	-0-	-1998	-0-	115	1	689	2	Y	1025	1024	0	1	1	-0-
							1128	9									
10	4061	X	1871	-0-	-2190	-0-	132	1	693	2	Y	951	950	0	1	1	-0-
							1046	9									
11	3930	X	NO RPT	-0-	-3930	-0-					Y	NO RPT					-0-

MENSIK 01 WELL #: 03H RRCID -> 271814 COMPL. DATE 09/28/2014 TOTAL DEPTH 12937 PERF.13169 - 18231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2646	X	2646	-0-	-0-	-0-	21	1	1837	2	Y	716	715	0	1	1	-0-
							788	9									
07	2792	X	2792	-0-	-0-	-0-	23	1	1758	2	Y	919	918	0	1	1	-0-
							1011	9									
08	2657	X	2657	-0-	-0-	-0-	26	1	1871	2	Y	691	685	0	6	1	-0-
							760	9									
09	2640	X	2617	-0-	-23	-0-	68	1	1987	2	Y	511	506	0	5	1	-0-
							562	9									
10	2728	X	2399	-0-	-329	-0-	85	1	1855	2	Y	417	413	0	4	1	-0-
							459	9									
11	2700	X	NO RPT	-0-	-2700	-0-					Y	NO RPT					-0-

DEBILL 01 WELL #: 08H RRCID -> 271836 COMPL. DATE 12/14/2013 TOTAL DEPTH 13513 PERF.13490 - 18941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3810	X	3253	-0-	-557	-0-	416	1	2350	2	Y	443	442	0	1	1	-0-
							487	9									
07	3844	X	2481	-0-	-1363	-0-	338	1	1692	2	Y	410	409	0	1	1	-0-
							451	9									
08	3844	X	965	-0-	-2879	-0-	72	1	395	2	Y	453	452	0	1	1	-0-
							498	9									
09	3690	X	3428	-0-	-262	-0-	487	1	2470	2	Y	428	422	0	6	1	-0-
							471	9									
*10	4385	X	4385	-0-	-0-	-0-	556	1	3337	2	Y	447	440	0	7	1	-0-
							492	9									
11	3240	X	NO RPT	-0-	-3240	-0-					Y	NO RPT					-0-

SCHENDEL 02 WELL #: 05H RRCID -> 271847 COMPL. DATE 11/12/2013 TOTAL DEPTH 13057 PERF.13256 - 18081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	X	1807	-0-	-173	-0-	140	1	1274	2	Y	357	356	0	1	1	-0-
							393	9									
07	2470	X	2470	-0-	-0-	-0-	193	1	1798	2	Y	435	434	0	1	1	-0-
							479	9									
08	1953	N	486	-0-	-1467	-0-	28	1	237	2	Y	201	200	0	1	1	-0-
							221	9									
09	2555	N	2555	-0-	-0-	-0-	206	1	1797	2	Y	502	498	0	4	1	-0-
							552	9									
*10	2227	N	2227	-0-	-0-	-0-	190	1	1654	2	Y	348	344	0	4	1	-0-
							383	9									
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
DEBILL 01 WELL #: 09H RRCID -> 271854 COMPL. DATE 12/14/2013 TOTAL DEPTH 13482 PERF.13468 - 16541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3660	X	2536	-0-	-1124	-0-	300 512	1 9	1724	2	Y	465	464	0	1	1	-0-
07	3968	X	980	-0-	-2988	-0-	100 344	1 9	536	2	Y	313	313	0			-0-
08	3968	X	1258	-0-	-2710	-0-	127 492	1 9	639	2	Y	447	445	0	2	1	-0-
09	3690	X	3470	-0-	-220	-0-	501 440	1 9	2529	2	Y	400	394	0	6	1	-0-
10	3813	X	2870	-0-	-943	-0-	373 271	1 9	2226	2	Y	246	241	0	5	1	-0-
11	2550	X	NO RPT	-0-	-2550	-0-					Y	NO RPT					-0-

ALEXANDER 01 WELL #: 03H RRCID -> 271858 COMPL. DATE 12/05/2013 TOTAL DEPTH 12896 PERF.13130 - 19771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	X	911	-0-	-229	-0-	19 135	1 9	757	2	Y	123	123	0			-0-
07	926	X	926	-0-	-0-	-0-	22 116	1 9	788	2	Y	105	105	0			-0-
08	915	X	915	-0-	-0-	-0-	21 139	1 9	755	2	Y	126	124	0	2	1	-0-
09	900	X	766	-0-	-134	-0-	21 78	1 9	667	2	Y	71	69	0	2	1	-0-
10	930	X	687	-0-	-243	-0-	21 48	1 9	618	2	Y	44	43	0	1	1	-0-
11	900	X	NO RPT	-0-	-900	-0-					Y	NO RPT					-0-

SCHENDEL 02 WELL #: 06H RRCID -> 272093 COMPL. DATE 11/12/2013 TOTAL DEPTH 13055 PERF.13190 - 18071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2550	X	2140	-0-	-410	-0-	162 502	1 9	1476	2	Y	456	455	0	1	1	-0-
07	2635	X	2109	-0-	-526	-0-	172 362	1 9	1575	2	Y	329	328	0	1	1	-0-
08	3100	N	3110	-0-	10	10	253 716	1 9	2141	2	Y	651	645	0	6	1	-0-
09	2130	N	1229	-0-	-901	-0-	105 220	1 9	904	2	Y	200	198	0	2	1	-0-
*10	2118	N	2118	-0-	-0-	-0-	176 426	1 9	1516	2	Y	387	384	0	3	1	-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHENDEL 02 WELL #: 07H RRCID -> 272127 COMPL. DATE 11/12/2013 TOTAL DEPTH 13035 PERF.13204 - 18173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1553	N	1553	-0-	-0-	-0-	136 213	1 9	1204	2	Y	194	194	0			-0-
07	1383	N	1383	-0-	-0-	-0-	115 229	1 9	1039	2	Y	208	208	0			-0-
08	1555	N	1555	-0-	-0-	-0-	135 301	1 9	1119	2	Y	274	271	0	3	1	-0-
09	1560	N	919	-0-	-641	-0-	79 169	1 9	671	2	Y	154	152	0	2	1	-0-
*10	958	N	958	-0-	-0-	-0-	92 95	1 9	771	2	Y	86	84	0	2	1	-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
MENSIK 01 WELL #: 05H RRCID -> 272140 COMPL. DATE 10/03/2014 TOTAL DEPTH 12921 PERF.13325 - 18766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	X	730	-0-	-170	-0-	2	1	240	2	Y	444	444	0			-0-
							488	9									
07	2046	X	826	-0-	-1220	-0-	4	1	340	2	Y	438	438	0			-0-
							482	9									
08	2156	N	2156	-0-	-0-	-0-	16	1	1215	2	Y	841	838	0	3	1	-0-
							925	9									
09	2018	N	2018	-0-	-0-	-0-	51	1	1474	2	Y	448	445	0	3	1	-0-
							493	9									
*10	1841	N	1841	-0-	-0-	-0-	61	1	1343	2	Y	397	394	0	3	1	-0-
							437	9									
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAM KELLY 01 WELL #: 03H RRCID -> 272352 COMPL. DATE 01/04/2014 TOTAL DEPTH 12925 PERF.13110 - 17061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4830	X	4539	-0-	-291	-0-	4191	2	348	9	Y	316	304	0	12	1	-0-
07	5022	X	4670	-0-	-352	-0-	4330	2	340	9	Y	309	292	0	17	1	-0-
08	5022	X	4625	-0-	-397	-0-	4275	2	350	9	Y	318	308	0	10	1	-0-
09	4740	X	4295	-0-	-445	-0-	3934	2	361	9	Y	328	313	0	15	1	-0-
10	4836	X	4347	-0-	-489	-0-	3969	2	378	9	Y	344	333	0	11	1	-0-
11	4530	X	NO RPT	-0-	-4530	-0-					Y	NO RPT					-0-

WESSENDORFF 01 WELL #: 05H RRCID -> 272373 COMPL. DATE 09/12/2014 TOTAL DEPTH 12906 PERF.13251 - 19431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2065	X	2065	-0-	-0-	-0-	41	1	1608	2	Y	378	377	0	1	1	-0-
							416	9									
07	2666	X	1892	-0-	-774	-0-	39	1	1423	2	Y	391	390	0	1	1	-0-
							430	9									
08	1811	N	1811	-0-	-0-	-0-	36	1	1292	2	Y	439	435	0	4	1	-0-
							483	9									
09	2070	N	1544	-0-	-526	-0-	36	1	1161	2	Y	315	312	0	3	1	-0-
							347	9									
*10	1971	N	1971	-0-	-0-	-0-	45	1	1429	2	Y	452	449	0	3	1	-0-
							497	9									
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WESSENDORFF 01 WELL #: 07H RRCID -> 272374 COMPL. DATE 09/24/2014 TOTAL DEPTH 13015 PERF.13240 - 19341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3630	X	3019	-0-	-611	-0-	60	1	2355	2	Y	549	548	0	1	1	-0-
							604	9									
07	3503	X	3110	-0-	-393	-0-	67	1	2409	2	Y	576	575	0	1	1	-0-
							634	9									
08	3503	X	3218	-0-	-285	-0-	66	1	2368	2	Y	713	706	0	7	1	-0-
							784	9									
09	3030	X	2827	-0-	-203	-0-	69	1	2183	2	Y	523	518	0	5	1	-0-
							575	9									
10	3131	X	2847	-0-	-284	-0-	73	1	2232	2	Y	493	488	0	5	1	-0-
							542	9									
11	3030	X	NO RPT	-0-	-3030	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
MANGIONE 01 WELL #: 06H RRCID -> 272380 COMPL. DATE 03/17/2014 TOTAL DEPTH 12991 PERF.13000 - 16881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1636	X	1636	-0-	-0-	-0-	165 392	1 9	1079	2	Y	356	356	0			-0-
07	1860	X	1757	-0-	-103	-0-	164 455	1 9	1138	2	Y	414	414	0			-0-
08	1779	N	1779	-0-	-0-	-0-	171 517	1 9	1091	2	Y	470	467	0	3	1	-0-
09	1650	N	1557	-0-	-93	-0-	184 365	1 9	1008	2	Y	332	330	0	2	1	-0-
*10	1299	N	1299	-0-	-0-	-0-	134 315	1 9	850	2	Y	286	284	0	2	1	-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MANGIONE 01 WELL #: 12H RRCID -> 272381 COMPL. DATE 03/18/2014 TOTAL DEPTH 12994 PERF.13030 - 16981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	1140	-0-	-0-	-0-	112 307	1 9	721	2	Y	279	279	0			-0-
07	1085	N	1085	-0-	-0-	-0-	98 322	1 9	665	2	Y	293	293	0			-0-
08	1155	N	1155	-0-	-0-	-0-	108 370	1 9	677	2	Y	336	334	0	2	1	-0-
09	1140	N	1080	-0-	-60	-0-	127 268	1 9	685	2	Y	244	242	0	2	1	-0-
*10	866	N	866	-0-	-0-	-0-	86 222	1 9	558	2	Y	202	201	0	1	1	-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FRANK MALEK 05 WELL #: 03H RRCID -> 272382 COMPL. DATE 01/24/2015 TOTAL DEPTH 13022 PERF.13070 - 19461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5927	X	5927	-0-	-0-	-0-	5703	2	224	9	Y	204	187	0	17	1	-0-
07	6459	X	6459	-0-	-0-	-0-	6276	2	183	9	Y	166	141	0	25	1	-0-
08	7459	X	7459	-0-	-0-	-0-	7189	2	270	9	Y	245	227	0	18	1	-0-
09	5940	X	4270	-0-	-1670	-0-	3965	2	305	9	Y	277	261	0	16	1	-0-
10	6138	X	4127	-0-	-2011	-0-	3866	2	261	9	Y	237	226	0	11	1	-0-
11	6180	X	NO RPT	-0-	-6180	-0-					Y	NO RPT					-0-

WESSENDORFF 01 WELL #: 06H RRCID -> 272383 COMPL. DATE 09/16/2014 TOTAL DEPTH 13018 PERF.13230 - 19511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5283	X	5283	-0-	-0-	-0-	112 795	1 9	4376	2	Y	723	721	0	2	1	-0-
07	6014	X	5362	-0-	-652	-0-	124 800	1 9	4438	2	Y	727	725	0	2	1	-0-
08	6014	X	5371	-0-	-643	-0-	119 983	1 9	4269	2	Y	894	881	0	13	1	-0-
09	5610	X	4990	-0-	-620	-0-	131 725	1 9	4134	2	Y	659	649	0	10	1	-0-
10	5456	X	5197	-0-	-259	-0-	145 701	1 9	4351	2	Y	637	627	0	10	1	-0-
11	5280	X	NO RPT	-0-	-5280	-0-					Y	NO RPT					-0-

LIVE OAK PARTNERS 02 WELL #: 02H RRCID -> 272398 COMPL. DATE 02/27/2015 TOTAL DEPTH 12669 PERF.12900 - 20581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8100	X	7738	-0-	-362	-0-	7012	2	726	9	Y	660	640	0	20	1	-0-
07	9114	X	7644	-0-	-1470	-0-	6856	2	788	9	Y	716	689	0	27	1	-0-
08	9114	X	7653	-0-	-1461	-0-	6826	2	827	9	Y	752	736	0	16	1	-0-
09	8430	X	8140	-0-	-290	-0-	7254	2	886	9	Y	805	776	0	29	1	-0-
10	8339	X	7871	-0-	-468	-0-	7109	2	762	9	Y	693	673	0	20	1	-0-
11	7740	X	NO RPT	-0-	-7740	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
LIVE OAK PARTNERS 02 WELL #: 03H RRCID -> 272423 COMPL. DATE 02/19/2015 TOTAL DEPTH 12890 PERF.12975 - 20598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7950	X	7578	-0-	-372	-0-	6852	2	726	9	Y	660	640	0	20	1	-0-
07	8805	X	8805	-0-	-0-	-0-	8069	2	736	9	Y	669	637	0	32	1	-0-
08	8531	X	8531	-0-	-0-	-0-	7834	2	697	9	Y	634	615	0	19	1	-0-
09	9182	X	9182	-0-	-0-	-0-	8453	2	729	9	Y	663	629	0	34	1	-0-
*10	9125	X	9125	-0-	-0-	-0-	8517	2	608	9	Y	553	529	0	24	1	-0-
11	8520	X	NO RPT	-0-	-8520	-0-					Y	NO RPT					-0-

LIVE OAK PARTNERS 02 WELL #: 01H RRCID -> 272426 COMPL. DATE 12/11/2015 TOTAL DEPTH 12801 PERF.12950 - 19931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1578	X	1578	-0-	-0-	-0-	882	2	696	9	Y	633	631	0	2	1	-0-
07	1953	X	1934	-0-	-19	-0-	943	2	991	9	Y	901	898	0	3	1	-0-
08	2137	N	2137	-0-	-0-	-0-	1004	2	1133	9	Y	1030	1028	0	2	1	-0-
09	2126	N	2126	-0-	-0-	-0-	1017	2	1109	9	Y	1008	1005	0	3	1	-0-
*10	2034	N	2034	-0-	-0-	-0-	1092	2	942	9	Y	856	854	0	2	1	-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FRANK MALEK 05 WELL #: 05H RRCID -> 272532 COMPL. DATE 02/07/2015 TOTAL DEPTH 13085 PERF.13020 - 19621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5070	X	4947	-0-	-123	-0-	4651	2	296	9	Y	269	256	0	13	1	-0-
07	5170	X	5170	-0-	-0-	-0-	4869	2	301	9	Y	274	255	0	19	1	-0-
08	5363	X	5001	-0-	-362	-0-	4711	2	290	9	Y	264	252	0	12	1	-0-
09	5190	X	4794	-0-	-396	-0-	4465	2	329	9	Y	299	281	0	18	1	-0-
10	5363	X	5114	-0-	-249	-0-	4728	2	386	9	Y	351	337	0	14	1	-0-
11	5010	X	NO RPT	-0-	-5010	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 17H RRCID -> 273013 COMPL. DATE 08/21/2013 TOTAL DEPTH 12297 PERF.12530 - 16921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FRANK MALEK 05 WELL #: 04H RRCID -> 273021 COMPL. DATE 01/31/2015 TOTAL DEPTH 12657 PERF.13030 - 19581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4170	X	3969	-0-	-201	-0-	3695	2	274	9	Y	249	238	0	11	1	-0-
07	4284	X	4284	-0-	-0-	-0-	3976	2	308	9	Y	280	264	0	16	1	-0-
08	4154	X	3766	-0-	-388	-0-	3457	2	309	9	Y	281	273	0	8	1	-0-
09	4020	X	3879	-0-	-141	-0-	3585	2	294	9	Y	267	253	0	14	1	-0-
10	4154	X	3988	-0-	-166	-0-	3710	2	278	9	Y	253	242	0	11	1	-0-
11	4140	X	NO RPT	-0-	-4140	-0-					Y	NO RPT					-0-

CHOATE 01 WELL #: 04H RRCID -> 273096 COMPL. DATE 03/04/2013 TOTAL DEPTH 12906 PERF.13227 - 17851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	7068	-0-	4068	7981	1771	1	4807	2	Y	445	443	0	2	1	-0-
							490	9									
07	10689	X	2708	-0-	-7981	-0-	654	1	1558	2	Y	451	450	0	1	1	-0-
							496	9									
08	2828	X	2828	-0-	-0-	-0-	763	1	1526	2	Y	490	486	0	4	1	-0-
							539	9									
09	2696	X	2696	-0-	-0-	-0-	361	1	1953	2	Y	347	342	0	5	1	-0-
							382	9									
*10	3889	X	3889	-0-	-0-	-0-	650	1	2800	2	Y	399	393	0	6	1	-0-
							439	9									
11	2640	X	NO RPT	-0-	-2640	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
FRANK MALEK 05 WELL #: 02H RRCID -> 273110 COMPL. DATE 01/17/2015 TOTAL DEPTH 12671 PERF.13075 - 19576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4620	X	4376	-0-	-244	-0-	4123	2	253	9	Y	230	218	0	12	1	-0-
07	4681	X	4550	-0-	-131	-0-	4244	2	306	9	Y	278	261	0	17	1	-0-
08	4681	X	4538	-0-	-143	-0-	4210	2	328	9	Y	298	288	0	10	1	-0-
09	4380	X	4365	-0-	-15	-0-	4032	2	333	9	Y	303	287	0	16	1	-0-
10	4526	X	4454	-0-	-72	-0-	4133	2	321	9	Y	292	280	0	12	1	-0-
11	4410	X	NO RPT	-0-	-4410	-0-					Y	NO RPT					-0-

MENSIK 01 WELL #: 04H RRCID -> 273139 COMPL. DATE 10/01/2014 TOTAL DEPTH 12905 PERF.13136 - 18441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	X	773	-0-	-1177	-0-	5	1	504	2	Y	240	240	0			-0-
							264	9									
07	522	X	522	-0-	-0-	-0-	4	1	335	2	Y	166	166	0			-0-
							183	9									
08	341	N	47	-0-	-294	-0-	3	2	44	9	Y	40	40	0			-0-
09	832	N	832	-0-	-0-	-0-	11	1	418	2	Y	366	365	0	1	1	-0-
							403	9									
*10	2106	N	2106	-0-	-0-	-0-	12	1	600	2	Y	1358	1357	0	1	1	-0-
							1494	9									
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MANGIONE 01 WELL #: 04H RRCID -> 273140 COMPL. DATE 03/18/2014 TOTAL DEPTH 12982 PERF.13020 - 16971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	792	N	792	-0-	-0-	-0-	62	1	436	2	Y	267	267	0			-0-
							294	9									
07	919	N	919	-0-	-0-	-0-	63	1	475	2	Y	346	346	0			-0-
							381	9									
08	1431	N	1431	-0-	-0-	-0-	135	1	866	2	Y	391	389	0	2	1	-0-
							430	9									
09	1652	N	1652	-0-	-0-	-0-	203	1	1109	2	Y	309	306	0	3	1	-0-
							340	9									
*10	1714	N	1714	-0-	-0-	-0-	190	1	1203	2	Y	292	289	0	3	1	-0-
							321	9									
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MANGIONE 01 WELL #: 10H RRCID -> 273141 COMPL. DATE 03/19/2014 TOTAL DEPTH 13049 PERF.13063 - 17011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1671	N	1671	-0-	-0-	-0-	198	1	1255	2	Y	198	197	0	1	1	-0-
							218	9									
07	2416	N	2416	-0-	-0-	-0-	288	1	1905	2	Y	203	202	0	1	1	-0-
							223	9									
08	868	N	819	-0-	-49	-0-	76	1	487	2	Y	233	232	0	1	1	-0-
							256	9									
09	1380	N	579	-0-	-801	-0-	59	1	334	2	Y	169	168	0	1	1	-0-
							186	9									
*10	454	N	454	-0-	-0-	-0-	33	1	231	2	Y	173	173	0			-0-
							190	9									
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 18H RRCID -> 273488 COMPL. DATE 08/22/2013 TOTAL DEPTH 12298 PERF.12555 - 16991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1903	X	1903	-0-	-0-	-0-	1531	2	372	9	Y	338	334	0	4	1	-0-
07	2000	X	2000	-0-	-0-	-0-	1609	2	391	9	Y	355	349	0	6	1	-0-
08	1962	X	1962	-0-	-0-	-0-	1573	2	389	9	Y	354	350	0	4	1	-0-
09	1996	X	1996	-0-	-0-	-0-	1522	2	474	9	Y	431	425	0	6	1	-0-
*10	2036	X	2036	-0-	-0-	-0-	1610	2	426	9	Y	387	383	0	4	1	-0-
11	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
THREE SISTERS 01 WELL #: 15H RRCID -> 273532 COMPL. DATE 08/12/2019 TOTAL DEPTH 12287 PERF.12600 - 17171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	X	1800	-0-	-0-	-0-	1449	2	351	9	Y	319	315	0	4	1	-0-
07	1785	X	1785	-0-	-0-	-0-	1419	2	366	9	Y	333	328	0	5	1	-0-
08	1752	X	1752	-0-	-0-	-0-	1405	2	347	9	Y	315	312	0	3	1	-0-
09	1631	X	1631	-0-	-0-	-0-	1299	2	332	9	Y	302	297	0	5	1	-0-
*10	1627	X	1627	-0-	-0-	-0-	1305	2	322	9	Y	293	289	0	4	1	-0-
11	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HERREJON 01 WELL #: 04H RRCID -> 273700 COMPL. DATE 11/24/2014 TOTAL DEPTH 13123 PERF.12985 - 18116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3870	X	3287	-0-	-583	-0-	3068	2	219	9	Y	199	190	0	9	1	-0-
07	3999	X	3259	-0-	-740	-0-	3048	2	211	9	Y	192	180	0	12	1	-0-
08	4123	X	3308	-0-	-815	-0-	3087	2	221	9	Y	201	193	0	8	1	-0-
09	3990	X	3335	-0-	-655	-0-	3094	2	241	9	Y	219	207	0	12	1	-0-
10	4123	X	3287	-0-	-836	-0-	3066	2	221	9	Y	201	192	0	9	1	-0-
11	3300	X	NO RPT	-0-	-3300	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 16H RRCID -> 273705 COMPL. DATE 08/21/2013 TOTAL DEPTH 12291 PERF.12550 - 17121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1272	X	1272	-0-	-0-	-0-	978	2	294	9	Y	267	264	0	3	1	-0-
07	1265	X	1265	-0-	-0-	-0-	901	2	364	9	Y	331	328	0	3	1	-0-
08	1208	X	1208	-0-	-0-	-0-	891	2	317	9	Y	288	286	0	2	1	-0-
09	1208	X	1208	-0-	-0-	-0-	927	2	281	9	Y	255	252	0	3	1	-0-
*10	1143	X	1143	-0-	-0-	-0-	890	2	253	9	Y	230	228	0	2	1	-0-
11	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HERREJON 01 WELL #: 02H RRCID -> 274637 COMPL. DATE 05/29/2015 TOTAL DEPTH 13094 PERF.13140 - 18471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2430	X	2170	-0-	-260	-0-	2064	2	106	9	Y	96	90	0	6	1	-0-
07	2387	X	2264	-0-	-123	-0-	2150	2	114	9	Y	104	95	0	9	1	-0-
08	2263	N	2181	-0-	-82	-0-	2071	2	110	9	Y	100	95	0	5	1	-0-
09	2160	N	2119	-0-	-41	-0-	2005	2	114	9	Y	104	96	0	8	1	-0-
*10	2152	N	2152	-0-	-0-	-0-	2041	2	111	9	Y	101	95	0	6	1	-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HERREJON 01 WELL #: 03H RRCID -> 274638 COMPL. DATE 03/04/2014 TOTAL DEPTH 13015 PERF.13090 - 18026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2700	X	2451	-0-	-249	-0-	2302	2	149	9	Y	135	128	0	7	1	-0-
07	2666	X	2603	-0-	-63	-0-	2395	2	208	9	Y	189	180	0	9	1	-0-
08	2604	X	2532	-0-	-72	-0-	2332	2	200	9	Y	182	176	0	6	1	-0-
09	2460	X	2419	-0-	-41	-0-	2226	2	193	9	Y	175	166	0	9	1	-0-
10	2542	X	2460	-0-	-82	-0-	2275	2	185	9	Y	168	161	0	7	1	-0-
11	2520	X	NO RPT	-0-	-2520	-0-					Y	NO RPT					-0-

SCHENDEL 02 WELL #: 09H RRCID -> 274640 COMPL. DATE 07/01/2014 TOTAL DEPTH 12872 PERF.13170 - 19621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2430	X	2091	-0-	-339	-0-	164 430	1 9	1497	2	Y	391	390	0	1	1	-0-
07	2759	X	2607	-0-	-152	-0-	205 475	1 9	1927	2	Y	432	431	0	1	1	-0-
08	2821	X	2806	-0-	-15	-0-	228 636	1 9	1942	2	Y	578	572	0	6	1	-0-
09	2730	X	2627	-0-	-103	-0-	222 464	1 9	1941	2	Y	422	417	0	5	1	-0-
10	2821	X	2636	-0-	-185	-0-	222 499	1 9	1915	2	Y	454	450	0	4	1	-0-
11	2520	X	NO RPT	-0-	-2520	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
SCHENDEL 02 WELL #: 11H RRCID -> 274641 COMPL. DATE 06/24/2014 TOTAL DEPTH 12940 PERF.13195 - 19621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3300	X	2197	-0-	-1103	-0-	181 383	1 9	1633	2	Y	348	347	0	1	1	-0-
07	2294	X	2294	-0-	-0-	-0-	183 404	1 9	1707	2	Y	367	366	0	1	1	-0-
08	2449	X	2270	-0-	-179	-0-	190 474	1 9	1606	2	Y	431	426	0	5	1	-0-
09	2370	X	2152	-0-	-218	-0-	179 407	1 9	1566	2	Y	370	366	0	4	1	-0-
10	2263	X	2098	-0-	-165	-0-	180 359	1 9	1559	2	Y	326	323	0	3	1	-0-
11	2220	X	NO RPT	-0-	-2220	-0-					Y	NO RPT					-0-

SCHENDEL 02 WELL #: 12H RRCID -> 274642 COMPL. DATE 06/24/2014 TOTAL DEPTH 12838 PERF.13215 - 19591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4266	X	4266	-0-	-0-	-0-	335 891	1 9	3040	2	Y	810	809	0	1	1	-0-
07	4807	X	4807	-0-	-0-	-0-	378 922	1 9	3507	2	Y	838	837	0	1	1	-0-
08	5115	X	4351	-0-	-764	-0-	347 1067	1 9	2937	2	Y	970	961	0	9	1	-0-
09	4950	X	4008	-0-	-942	-0-	326 844	1 9	2838	2	Y	767	760	0	7	1	-0-
10	4402	X	3863	-0-	-539	-0-	316 829	1 9	2718	2	Y	754	748	0	6	1	-0-
11	4650	X	NO RPT	-0-	-4650	-0-					Y	NO RPT					-0-

LISKA 01 WELL #: 06H RRCID -> 274643 COMPL. DATE 02/15/2015 TOTAL DEPTH 13116 PERF.13430 - 17581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	4083	-0-	1083	1225	450 1053	1 9	2580	2	Y	957	956	0	1	1	-0-
07	3100	N	2213	-0-	-887	338	242 749	1 9	1222	2	Y	681	681	0			-0-
08	2211	X	1873	-0-	-338	-0-	209 689	1 9	975	2	Y	626	623	0	3	1	-0-
09	2010	X	1425	-0-	-585	-0-	160 427	1 9	838	2	Y	388	386	0	2	1	-0-
10	2077	X	1523	-0-	-554	-0-	162 348	1 9	1013	2	Y	316	314	0	2	1	-0-
11	2010	X	NO RPT	-0-	-2010	-0-					Y	NO RPT					-0-

LISKA 01 WELL #: 07H RRCID -> 274644 COMPL. DATE 01/29/2015 TOTAL DEPTH 13264 PERF.13330 - 17731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2619	X	2619	-0-	-0-	-0-	336 407	1 9	1876	2	Y	370	369	0	1	1	-0-
07	2813	X	2813	-0-	-0-	-0-	408 420	1 9	1985	2	Y	382	381	0	1	1	-0-
08	2643	X	2643	-0-	-0-	-0-	393 493	1 9	1757	2	Y	448	443	0	5	1	-0-
09	2748	X	2748	-0-	-0-	-0-	391 399	1 9	1958	2	Y	363	358	0	5	1	-0-
10	2697	X	2598	-0-	-99	-0-	315 369	1 9	1914	2	Y	335	331	0	4	1	-0-
11	2730	X	NO RPT	-0-	-2730	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
LISKA 01 WELL #: 08H RRCID -> 274645 COMPL. DATE 02/06/2015 TOTAL DEPTH 13185 PERF.13396 - 17591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2347	N	2347	-0-	-0-	-0-		303	1	1695	2	Y	317	316	0	1	1	-0-
								349	9									
07	3095	N	3095	-0-	-0-	-0-		458	1	2232	2	Y	368	367	0	1	1	-0-
								405	9									
08	3100	N	3116	-0-	16	16		464	1	2087	2	Y	514	508	0	6	1	-0-
								565	9									
09	3000	N	3005	-0-	5	21		433	1	2175	2	Y	361	356	0	5	1	-0-
								397	9									
*10	2820	N	2799	-0-	-21	-0-		343	1	2068	2	Y	353	348	0	5	1	-0-
								388	9									
11	0	N	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

LISKA 01 WELL #: 09H RRCID -> 274646 COMPL. DATE 02/19/2015 TOTAL DEPTH 13269 PERF.13330 - 17681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2679	X	2679	-0-	-0-	-0-		350	1	1957	2	Y	338	337	0	1	1	-0-
								372	9									
07	2945	X	2863	-0-	-82	-0-		420	1	2049	2	Y	358	357	0	1	1	-0-
								394	9									
08	3075	N	3075	-0-	-0-	-0-		471	1	2105	2	Y	454	448	0	6	1	-0-
								499	9									
09	2860	N	2860	-0-	-0-	-0-		413	1	2070	2	Y	343	338	0	5	1	-0-
								377	9									
*10	2810	N	2810	-0-	-0-	-0-		350	1	2115	2	Y	314	309	0	5	1	-0-
								345	9									
11	0	N	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

LISKA 01 WELL #: 11H RRCID -> 274647 COMPL. DATE 03/06/2015 TOTAL DEPTH 13276 PERF.13315 - 17841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2021	X	2021	-0-	-0-	-0-		257	1	1444	2	Y	291	290	0	1	1	-0-
								320	9									
07	2393	X	2393	-0-	-0-	-0-		350	1	1713	2	Y	300	299	0	1	1	-0-
								330	9									
08	2250	N	2250	-0-	-0-	-0-		334	1	1505	2	Y	374	370	0	4	1	-0-
								411	9									
09	2010	N	1713	-0-	-297	-0-		242	1	1221	2	Y	227	224	0	3	1	-0-
								250	9									
*10	2142	N	2142	-0-	-0-	-0-		257	1	1548	2	Y	306	303	0	3	1	-0-
								337	9									
11	0	N	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

LISKA 01 WELL #: 02H RRCID -> 275061 COMPL. DATE 08/02/2015 TOTAL DEPTH 13478 PERF.13390 - 19871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3960	X	3931	-0-	-29	-0-		508	1	2839	2	Y	531	530	0	1	1	-0-
								584	9									
07	4092	X	2289	-0-	-1803	-0-		315	1	1548	2	Y	387	386	0	1	1	-0-
								426	9									
08	4688	X	4688	-0-	-0-	-0-		763	1	3379	2	Y	496	486	0	10	1	-0-
								546	9									
09	5157	X	5157	-0-	-0-	-0-		787	1	3902	2	Y	425	416	0	9	1	-0-
								468	9									
*10	4933	X	4933	-0-	-0-	-0-		646	1	3851	2	Y	396	387	0	9	1	-0-
								436	9									
11	3930	X	NO RPT	-0-	-3930	-0-						Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
LISKA 01 WELL #: 04H RRCID -> 275062 COMPL. DATE 08/10/2015 TOTAL DEPTH 13458 PERF.13440 - 19491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2760	X	2497	-0-	-263	-0-	338	1	1869	2	Y	264	263	0	1	1	-0-
							290	9									
07	3153	X	3153	-0-	-0-	-0-	473	1	2292	2	Y	353	352	0	1	1	-0-
							388	9									
08	3298	X	3298	-0-	-0-	-0-	511	1	2271	2	Y	469	462	0	7	1	-0-
							516	9									
09	2948	X	2948	-0-	-0-	-0-	431	1	2148	2	Y	335	330	0	5	1	-0-
							369	9									
10	2573	X	2005	-0-	-568	-0-	257	1	1533	2	Y	195	192	0	3	1	-0-
							215	9									
11	3060	X	NO RPT	-0-	-3060	-0-					Y	NO RPT					-0-

LISKA 01 WELL #: 05H RRCID -> 275065 COMPL. DATE 08/20/2015 TOTAL DEPTH 13351 PERF.13560 - 19211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3660	X	3151	-0-	-509	-0-	432	1	2389	2	Y	300	299	0	1	1	-0-
							330	9									
07	3162	X	3022	-0-	-140	-0-	460	1	2225	2	Y	306	305	0	1	1	-0-
							337	9									
08	3379	X	2565	-0-	-814	-0-	401	1	1787	2	Y	343	338	0	5	1	-0-
							377	9									
09	3270	X	1363	-0-	-1907	-0-	193	1	970	2	Y	182	180	0	2	1	-0-
							200	9									
10	3255	X	809	-0-	-2446	-0-	68	1	442	2	Y	272	271	0	1	1	-0-
							299	9									
11	3150	X	NO RPT	-0-	-3150	-0-					Y	NO RPT					-0-

LISKA 01 WELL #: 03H RRCID -> 275122 COMPL. DATE 08/06/2015 TOTAL DEPTH 13354 PERF.13530 - 19081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2179	X	2179	-0-	-0-	-0-	283	1	1575	2	Y	292	291	0	1	1	-0-
							321	9									
07	1908	X	1908	-0-	-0-	-0-	268	1	1307	2	Y	303	303	0			-0-
							333	9									
08	2068	N	2068	-0-	-0-	-0-	297	1	1330	2	Y	401	397	0	4	1	-0-
							441	9									
09	1980	N	1572	-0-	-408	-0-	222	1	1111	2	Y	217	214	0	3	1	-0-
							239	9									
*10	1639	N	1639	-0-	-0-	-0-	193	1	1169	2	Y	252	249	0	3	1	-0-
							277	9									
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 21H RRCID -> 275247 COMPL. DATE 08/11/2014 TOTAL DEPTH 12802 PERF.12949 - 20100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	952	X	952	-0-	-0-	-0-	939	2	13	9	Y	12	9	0	3	1	-0-
07	1610	X	1610	-0-	-0-	-0-	1581	2	29	9	Y	26	20	0	6	1	-0-
08	194	X	194	-0-	-0-	-0-	179	2	15	9	Y	14	14	0			-0-
09	31	X	31	-0-	-0-	-0-	29	2	2	9	Y	2	2	0			-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILBUR EDEN 01 WELL #: 02H RRCID -> 275609 COMPL. DATE 06/11/2014 TOTAL DEPTH 12884 PERF.13021 - 18189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2550	X	2430	-0-	-120	-0-	2232	2	198	9	Y	180	174	0	6	1	-0-
07	2604	X	2457	-0-	-147	-0-	2240	2	217	9	Y	197	188	0	9	1	-0-
08	2759	X	2455	-0-	-304	-0-	2213	2	242	9	Y	220	215	0	5	1	-0-
09	2670	X	2371	-0-	-299	-0-	2120	2	251	9	Y	228	220	0	8	1	-0-
10	2759	X	2350	-0-	-409	-0-	2112	2	238	9	Y	216	210	0	6	1	-0-
11	2430	X	NO RPT	-0-	-2430	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
THREE SISTERS 01 WELL #: 20H RRCID -> 275851 COMPL. DATE 08/11/2014 TOTAL DEPTH 12902 PERF.12860 - 20161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4985	X	4985	-0-	-0-	-0-	4612	2	373	9	Y	339	326	0	13	1	-0-
07	3421	X	3421	-0-	-0-	-0-	3126	2	295	9	Y	268	256	0	12	1	-0-
08	5343	X	5343	-0-	-0-	-0-	5029	2	314	9	Y	285	273	0	12	1	-0-
09	4476	X	4476	-0-	-0-	-0-	4070	2	406	9	Y	369	353	0	16	1	-0-
*10	4874	X	4874	-0-	-0-	-0-	4505	2	369	9	Y	335	322	0	13	1	-0-
11	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHENDEL 02 WELL #: 08H RRCID -> 276209 COMPL. DATE 07/01/2014 TOTAL DEPTH 13129 PERF.13280 - 19181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	91	N	91	-0-	-0-	-0-	17	2	74	9	Y	67	67	0			-0-
07	108	N	108	-0-	-0-	-0-	21	2	87	9	Y	79	79	0			-0-
08	124	N	105	-0-	-19	-0-	15	2	90	9	Y	82	82	0			-0-
09	90	N	81	-0-	-9	-0-	15	2	66	9	Y	60	60	0			-0-
*10	516	N	516	-0-	-0-	-0-	48	1	414	2	Y	49	48	0	1	1	-0-
							54	9									
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DEBILL 01 WELL #: 13H RRCID -> 276622 COMPL. DATE 05/21/2015 TOTAL DEPTH 13421 PERF.13370 - 17222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1525	X	1525	-0-	-0-	-0-	182	1	1049	2	Y	267	267	0			-0-
							294	9									
07	1542	X	1542	-0-	-0-	-0-	208	1	1045	2	Y	263	263	0			-0-
							289	9									
08	1652	X	1652	-0-	-0-	-0-	232	1	1065	2	Y	323	320	0	3	1	-0-
							355	9									
09	1530	X	1415	-0-	-115	-0-	187	1	967	2	Y	237	235	0	2	1	-0-
							261	9									
10	1581	X	744	-0-	-837	-0-	72	1	463	2	Y	190	189	0	1	1	-0-
							209	9									
11	1530	X	NO RPT	-0-	-1530	-0-					Y	NO RPT					-0-

DEBILL 01 WELL #: 14H RRCID -> 276625 COMPL. DATE 05/24/2015 TOTAL DEPTH 13316 PERF.13430 - 17282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	X	1170	-0-	-0-	-0-	122	1	705	2	Y	312	312	0			-0-
							343	9									
07	999	X	999	-0-	-0-	-0-	109	1	561	2	Y	299	299	0			-0-
							329	9									
08	1643	N	978	-0-	-665	-0-	103	1	490	2	Y	350	349	0	1	1	-0-
							385	9									
09	1170	N	863	-0-	-307	-0-	94	1	495	2	Y	249	248	0	1	1	-0-
							274	9									
*10	1261	N	1261	-0-	-0-	-0-	138	1	853	2	Y	245	243	0	2	1	-0-
							270	9									
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 23H RRCID -> 276822 COMPL. DATE 08/23/2014 TOTAL DEPTH 12793 PERF.13105 - 20361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	47	X	47	-0-	-0-	-0-	47	2			Y	-0-					-0-
07	17	X	17	-0-	-0-	-0-	17	2			Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	1	1	0			-0-
11	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
WILBUR EDEN 01 WELL #: 03H RRCID -> 276872 COMPL. DATE 02/13/2015 TOTAL DEPTH 12996 PERF.13035 - 18361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3960	X	3564	-0-	-396	-0-	3352	2	212	9	Y	193	183	0	10	1	-0-
07	4092	X	3387	-0-	-705	-0-	3176	2	211	9	Y	192	179	0	13	1	-0-
08	4092	X	3543	-0-	-549	-0-	3349	2	194	9	Y	176	168	0	8	1	-0-
09	3570	X	3447	-0-	-123	-0-	3209	2	238	9	Y	216	203	0	13	1	-0-
10	3689	X	3345	-0-	-344	-0-	3108	2	237	9	Y	215	206	0	9	1	-0-
11	3570	X	NO RPT	-0-	-3570	-0-					Y	NO RPT					-0-

SCHENDEL 02 WELL #: 13H RRCID -> 276874 COMPL. DATE 06/24/2014 TOTAL DEPTH 13249 PERF.13175 - 19701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3150	X	2738	-0-	-412	-0-	205 631	1 9	1902	2	Y	574	573	0	1	1	-0-
07	3255	X	2960	-0-	-295	-0-	222 630	1 9	2108	2	Y	573	572	0	1	1	-0-
08	3224	X	3019	-0-	-205	-0-	233 777	1 9	2009	2	Y	706	700	0	6	1	-0-
09	3120	X	2679	-0-	-441	-0-	213 570	1 9	1896	2	Y	518	514	0	4	1	-0-
*10	2962	X	2962	-0-	-0-	-0-	237 658	1 9	2067	2	Y	598	594	0	4	1	-0-
11	2850	X	NO RPT	-0-	-2850	-0-					Y	NO RPT					-0-

SCHENDEL 02 WELL #: 10H RRCID -> 276876 COMPL. DATE 07/01/2014 TOTAL DEPTH 12813 PERF.13320 - 19541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3870	X	1055	-0-	-2815	-0-	46 499	1 9	510	2	Y	454	454	0			-0-
07	3875	X	2005	-0-	-1870	-0-	126 573	1 9	1306	2	Y	521	521	0			-0-
08	3875	X	1622	-0-	-2253	-0-	82 723	1 9	817	2	Y	657	655	0	2	1	-0-
09	2070	X	1210	-0-	-860	-0-	68 450	1 9	692	2	Y	409	408	0	1	1	-0-
10	2139	X	1980	-0-	-159	-0-	126 693	1 9	1161	2	Y	630	628	0	2	1	-0-
11	1950	X	NO RPT	-0-	-1950	-0-					Y	NO RPT					-0-

LISKA 01 WELL #: 10H RRCID -> 276894 COMPL. DATE 02/27/2015 TOTAL DEPTH 13271 PERF.13390 - 17741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 22H RRCID -> 276908 COMPL. DATE 08/23/2014 TOTAL DEPTH 12909 PERF.12910 - 20371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2951	X	2951	-0-	-0-	-0-	2661	2	290	9	Y	264	256	0	8	1	-0-
07	4046	X	4046	-0-	-0-	-0-	3751	2	295	9	Y	268	253	0	15	1	-0-
08	4798	X	4798	-0-	-0-	-0-	4418	2	380	9	Y	345	334	0	11	1	-0-
09	4400	X	4400	-0-	-0-	-0-	4004	2	396	9	Y	360	344	0	16	1	-0-
*10	3987	X	3987	-0-	-0-	-0-	3651	2	336	9	Y	305	295	0	10	1	-0-
11	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 24H RRCID -> 276909 COMPL. DATE 08/23/2014 TOTAL DEPTH 12905 PERF.12960 - 20533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4452	X	4452	-0-	-0-	-0-	4156	2	296	9	Y	269	257	0	12	1	-0-
07	4194	X	4194	-0-	-0-	-0-	3931	2	263	9	Y	239	223	0	16	1	-0-
08	6161	X	6161	-0-	-0-	-0-	5786	2	375	9	Y	341	327	0	14	1	-0-
09	5412	X	5412	-0-	-0-	-0-	4924	2	488	9	Y	444	424	0	20	1	-0-
*10	3856	X	3856	-0-	-0-	-0-	3500	2	356	9	Y	324	314	0	10	1	-0-
11	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
THREE SISTERS 01 WELL #: 25H RRCID -> 276915 COMPL. DATE 08/14/2014 TOTAL DEPTH 12796 PERF.13000 - 20402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6384	X	6384	-0-	-0-	-0-	5997	2	387	9	Y	352	335	0	17	1	-0-
07	4775	X	4775	-0-	-0-	-0-	4423	2	352	9	Y	320	303	0	17	1	-0-
08	7180	X	7180	-0-	-0-	-0-	6792	2	388	9	Y	353	337	0	16	1	-0-
09	7654	X	7654	-0-	-0-	-0-	7156	2	498	9	Y	453	425	0	28	1	-0-
*10	8537	X	8537	-0-	-0-	-0-	7888	2	649	9	Y	590	568	0	22	1	-0-
11	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 26H RRCID -> 276916 COMPL. DATE 08/14/2014 TOTAL DEPTH 12896 PERF.12893 - 20552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	418	X	418	-0-	-0-	-0-	400	2	18	9	Y	16	15	0	1	1	-0-
07	219	X	219	-0-	-0-	-0-	207	2	12	9	Y	11	10	0	1	1	-0-
08	606	X	606	-0-	-0-	-0-	593	2	13	9	Y	12	11	0	1	1	-0-
09	27	X	27	-0-	-0-	-0-	9	2	18	9	Y	16	16	0			-0-
*10	314	X	314	-0-	-0-	-0-	295	2	19	9	Y	17	16	0	1	1	-0-
11	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

IVAS SMITH 01 WELL #: 02H RRCID -> 276917 COMPL. DATE 03/06/2015 TOTAL DEPTH 12743 PERF.12775 - 19532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4942	X	4942	-0-	-0-	-0-	4278	2	664	9	Y	604	592	0	12	1	-0-
07	4421	X	4421	-0-	-0-	-0-	3710	2	711	9	Y	646	632	0	14	1	-0-
08	4464	X	4280	-0-	-184	-0-	3552	2	728	9	Y	662	653	0	9	1	-0-
09	4950	X	3779	-0-	-1171	-0-	3133	2	646	9	Y	587	575	0	12	1	-0-
10	5115	X	2034	-0-	-3081	-0-	1646	2	388	9	Y	353	348	0	5	1	-0-
11	4950	X	NO RPT	-0-	-4950	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 27H RRCID -> 276991 COMPL. DATE 08/14/2014 TOTAL DEPTH 12780 PERF.13065 - 20421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10	X	10	-0-	-0-	-0-	10	2			Y	-0-					-0-
07	7	X	7	-0-	-0-	-0-	7	2			Y	-0-					-0-
08	10	X	10	-0-	-0-	-0-	10	2			Y	-0-					-0-
09	1	X	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
*10	32	X	32	-0-	-0-	-0-	32	2			Y	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DEBILL 01 WELL #: 10H RRCID -> 277166 COMPL. DATE 07/27/2015 TOTAL DEPTH 13310 PERF.13370 - 17172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1362	X	1362	-0-	-0-	-0-	142 386	1 9	834	2	Y	351	351	0			-0-
07	2759	X	1235	-0-	-1524	-0-	148 329	1 9	758	2	Y	299	299	0			-0-
08	1333	N	1175	-0-	-158	-0-	162 278	1 9	735	2	Y	253	251	0	2	1	-0-
09	1350	N	1275	-0-	-75	-0-	162 276	1 9	837	2	Y	251	249	0	2	1	-0-
*10	1372	N	1372	-0-	-0-	-0-	131 392	1 9	849	2	Y	356	354	0	2	1	-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
DEBILL 01 WELL #: 11H RRCID -> 277218 COMPL. DATE 07/31/2015 TOTAL DEPTH 13420 PERF.13320 - 17082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1546	X	1546	-0-	-0-	-0-	154	1	918	2	Y	431	431	0			-0-
							474	9									
07	1682	X	1682	-0-	-0-	-0-	184	1	951	2	Y	497	497	0			-0-
							547	9									
08	1641	X	1641	-0-	-0-	-0-	174	1	827	2	Y	582	580	0	2	1	-0-
							640	9									
09	1560	N	1171	-0-	-389	-0-	110	1	604	2	Y	415	414	0	1	1	-0-
							457	9									
*10	1415	N	1415	-0-	-0-	-0-	133	1	864	2	Y	380	378	0	2	1	-0-
							418	9									
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WESSENDORFF 01 WELL #: 11H RRCID -> 277735 COMPL. DATE 09/17/2015 TOTAL DEPTH 13261 PERF.13302 - 19292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5100	X	3256	-0-	-1844	-0-	69	1	2701	2	Y	442	441	0	1	1	-0-
							486	9									
07	5270	X	2682	-0-	-2588	-0-	61	1	2182	2	Y	399	398	0	1	1	-0-
							439	9									
08	4495	X	3561	-0-	-934	-0-	81	1	2889	2	Y	537	528	0	9	1	-0-
							591	9									
09	4115	X	4115	-0-	-0-	-0-	112	1	3523	2	Y	436	428	0	8	1	-0-
							480	9									
*10	4890	X	4890	-0-	-0-	-0-	143	1	4274	2	Y	430	420	0	10	1	-0-
							473	9									
11	3270	X	NO RPT	-0-	-3270	-0-					Y	NO RPT					-0-

IVAS SMITH 01 WELL #: 04H RRCID -> 277769 COMPL. DATE 05/11/2015 TOTAL DEPTH 12786 PERF.12760 - 19524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3564	X	3564	-0-	-0-	-0-	2901	2	663	9	Y	603	595	0	8	1	-0-
07	4774	X	3613	-0-	-1161	-0-	2963	2	650	9	Y	591	580	0	11	1	-0-
08	4774	X	3506	-0-	-1268	-0-	2897	2	609	9	Y	554	547	0	7	1	-0-
09	3810	X	3330	-0-	-480	-0-	2758	2	572	9	Y	520	509	0	11	1	-0-
10	3844	X	1990	-0-	-1854	-0-	1598	2	392	9	Y	356	352	0	4	1	-0-
11	3570	X	NO RPT	-0-	-3570	-0-					Y	NO RPT					-0-

WESSENDORFF 01 WELL #: 09H RRCID -> 277781 COMPL. DATE 08/29/2015 TOTAL DEPTH 13228 PERF.13262 - 19292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5310	X	5157	-0-	-153	-0-	108	1	4258	2	Y	719	717	0	2	1	-0-
							791	9									
07	5491	X	5491	-0-	-0-	-0-	126	1	4510	2	Y	777	775	0	2	1	-0-
							855	9									
08	5890	X	5099	-0-	-791	-0-	112	1	3995	2	Y	902	890	0	12	1	-0-
							992	9									
09	5700	X	5306	-0-	-394	-0-	141	1	4429	2	Y	669	658	0	11	1	-0-
							736	9									
*10	5505	X	5505	-0-	-0-	-0-	151	1	4562	2	Y	720	710	0	10	1	-0-
							792	9									
11	5310	X	NO RPT	-0-	-5310	-0-					Y	NO RPT					-0-

IVAS SMITH 01 WELL #: 03H RRCID -> 277808 COMPL. DATE 05/07/2015 TOTAL DEPTH 12699 PERF.12785 - 19530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	665	X	665	-0-	-0-	-0-	620	2	45	9	Y	41	39	0	2	1	-0-
07	682	X	311	-0-	-371	-0-	233	2	78	9	Y	71	70	0	1	1	-0-
08	0	N	-0-	-0-	-0-	-0-					Y	29	29	0			-0-
09	660	N	-0-	-0-	-660	-0-					Y	-0-					-0-
*10	14	N	14	-0-	-0-	-0-	11	2	3	9	Y	3	3	0			-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
WESSENDORFF 01 WELL #: 10H RRCID -> 277810 COMPL. DATE 09/13/2015 TOTAL DEPTH 13141 PERF.13402 - 19192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4110	X	2660	-0-	-1450	-0-	62 183	1 9	2415	2	Y	166	165	0	1	1	-0-
07	2960	X	2960	-0-	-0-	-0-	74 241	1 9	2645	2	Y	219	218	0	1	1	-0-
08	2945	X	2120	-0-	-825	-0-	55 134	1 9	1931	2	Y	122	116	0	6	1	-0-
09	2850	X	49	-0-	-2801	-0-	5	2	44	9	Y	40	40	0			-0-
10	2759	X	497	-0-	-2262	-0-	9 201	1 9	287	2	Y	183	182	0	1	1	-0-
11	2850	X	NO RPT	-0-	-2850	-0-					Y	NO RPT					-0-

WESSENDORFF 01 WELL #: 08H RRCID -> 277845 COMPL. DATE 09/03/2015 TOTAL DEPTH 13149 PERF.13465 - 19052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WESSENDORFF 01 WELL #: 12H RRCID -> 277970 COMPL. DATE 09/20/2015 TOTAL DEPTH 13159 PERF.13357 - 18502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7200	X	3440	-0-	-3760	-0-	71 596	1 9	2773	2	Y	542	541	0	1	1	-0-
07	7440	X	3677	-0-	-3763	-0-	84 580	1 9	3013	2	Y	527	526	0	1	1	-0-
08	5239	X	4069	-0-	-1170	-0-	90 763	1 9	3216	2	Y	694	684	0	10	1	-0-
09	4230	X	3960	-0-	-270	-0-	106 521	1 9	3333	2	Y	474	466	0	8	1	-0-
10	3968	X	2455	-0-	-1513	-0-	70 297	1 9	2088	2	Y	270	265	0	5	1	-0-
11	3570	X	NO RPT	-0-	-3570	-0-					Y	NO RPT					-0-

DEBILL 01 WELL #: 12H RRCID -> 278037 COMPL. DATE 08/22/2015 TOTAL DEPTH 13319 PERF.13355 - 17132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1116	X	1116	-0-	-0-	-0-	165 48	1 9	903	2	Y	44	44	0			-0-
07	930	X	591	-0-	-339	-0-	92 52	1 9	447	2	Y	47	47	0			-0-
08	1302	X	655	-0-	-647	-0-	112 50	1 9	493	2	Y	45	44	0	1	1	-0-
09	1260	X	619	-0-	-641	-0-	94 58	1 9	467	2	Y	53	52	0	1	1	-0-
10	1240	X	597	-0-	-643	-0-	78 56	1 9	463	2	Y	51	50	0	1	1	-0-
11	1110	X	NO RPT	-0-	-1110	-0-					Y	NO RPT					-0-

WARNER 01 WELL #: 08H RRCID -> 278193 COMPL. DATE 10/25/2015 TOTAL DEPTH 13073 PERF.13265 - 17392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	X	1604	-0-	-376	-0-	129 311	1 9	1164	2	Y	283	283	0			-0-
07	1984	X	1750	-0-	-234	-0-	138 331	1 9	1281	2	Y	301	301	0			-0-
08	2105	X	2105	-0-	-0-	-0-	181 409	1 9	1515	2	Y	372	368	0	4	1	-0-
09	1825	X	1825	-0-	-0-	-0-	156 316	1 9	1353	2	Y	287	284	0	3	1	-0-
10	1643	X	1612	-0-	-31	-0-	136 298	1 9	1178	2	Y	271	268	0	3	1	-0-
11	1680	X	NO RPT	-0-	-1680	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
WARNER 01 WELL #: 09H RRCID -> 278194 COMPL. DATE 10/29/2015 TOTAL DEPTH 13174 PERF.13174 - 18040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1634	X	1634	-0-	-0-	-0-	157 105	1 9	1372	2	Y	95	94	0	1	1	-0-
07	1297	X	1297	-0-	-0-	-0-	120 96	1 9	1081	2	Y	87	87	0			-0-
08	1768	N	1768	-0-	-0-	-0-	172 183	1 9	1413	2	Y	166	162	0	4	1	-0-
09	1620	N	1559	-0-	-61	-0-	142 208	1 9	1209	2	Y	189	186	0	3	1	-0-
*10	1706	N	1706	-0-	-0-	-0-	164 165	1 9	1377	2	Y	150	147	0	3	1	-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARNER 01 WELL #: 11H RRCID -> 278295 COMPL. DATE 11/14/2015 TOTAL DEPTH 13188 PERF.13195 - 18272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	387	N	387	-0-	-0-	-0-	17 197	1 9	173	2	N	179	179	0			-0-
07	543	N	543	-0-	-0-	-0-	29 217	1 9	297	2	N	197	197	0			-0-
08	1643	X	585	-0-	-1058	-0-	32 263	1 9	290	2	N	239	238	0	1	1	-0-
09	1590	X	361	-0-	-1229	-0-	15 194	1 9	152	2	N	176	176	0			-0-
10	1209	X	442	-0-	-767	-0-	23 182	1 9	237	2	N	165	165	0			-0-
11	540	X	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

WARNER 01 WELL #: 06H RRCID -> 278298 COMPL. DATE 10/16/2015 TOTAL DEPTH 13093 PERF.13300 - 17662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2884	X	2884	-0-	-0-	-0-	209 779	1 9	1896	2	Y	708	707	0	1	1	-0-
07	3286	X	2792	-0-	-494	-0-	198 726	1 9	1868	2	Y	660	659	0	1	1	-0-
08	2945	X	2863	-0-	-82	-0-	219 777	1 9	1867	2	Y	706	701	0	5	1	-0-
09	2850	X	2415	-0-	-435	-0-	184 608	1 9	1623	2	Y	553	549	0	4	1	-0-
10	2945	X	2747	-0-	-198	-0-	216 653	1 9	1878	2	Y	594	590	0	4	1	-0-
11	2850	X	NO RPT	-0-	-2850	-0-					Y	NO RPT					-0-

WARNER 01 WELL #: 04H RRCID -> 278299 COMPL. DATE 10/09/2015 TOTAL DEPTH 13126 PERF.13180 - 16982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3362	X	3362	-0-	-0-	-0-	289 495	1 9	2578	2	Y	450	449	0	1	1	-0-
07	3597	X	3597	-0-	-0-	-0-	304 505	1 9	2788	2	Y	459	458	0	1	1	-0-
08	3948	X	3948	-0-	-0-	-0-	353 659	1 9	2936	2	Y	599	590	0	9	1	-0-
09	3529	X	3529	-0-	-0-	-0-	318 495	1 9	2716	2	Y	450	444	0	6	1	-0-
*10	3666	X	3666	-0-	-0-	-0-	331 505	1 9	2830	2	Y	459	453	0	6	1	-0-
11	3480	X	NO RPT	-0-	-3480	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
WARNER 01 WELL #: 05H RRCID -> 278300 COMPL. DATE 10/13/2015 TOTAL DEPTH 13207 PERF.13150 - 17792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4560	X	3908	-0-	-652	-0-	324 683	1 9	2901	2	Y	621	620	0	1	1	-0-
07	4464	X	4008	-0-	-456	-0-	324 683	1 9	3001	2	Y	621	620	0	1	1	-0-
08	4464	X	2106	-0-	-2358	-0-	164 549	1 9	1393	2	Y	499	495	0	4	1	-0-
09	3900	X	2909	-0-	-991	-0-	242 558	1 9	2109	2	Y	507	502	0	5	1	-0-
10	4030	X	1936	-0-	-2094	-0-	167 343	1 9	1426	2	Y	312	309	0	3	1	-0-
11	3900	X	NO RPT	-0-	-3900	-0-					Y	NO RPT					-0-

CHOATE 01 WELL #: 06H RRCID -> 278302 COMPL. DATE 01/10/2016 TOTAL DEPTH 13184 PERF.13150 - 19089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3030	X	2126	-0-	-904	-0-	210 276	1 9	1640	2	Y	251	250	0	1	1	-0-
07	3968	X	2542	-0-	-1426	-0-	257 438	1 9	1847	2	Y	398	397	0	1	1	-0-
08	3968	X	706	-0-	-3262	-0-	27 422	1 9	257	2	Y	384	383	0	1	1	-0-
09	3021	X	3021	-0-	-0-	-0-	233 899	1 9	1889	2	Y	817	813	0	4	1	-0-
*10	3058	X	3058	-0-	-0-	-0-	262 771	1 9	2025	2	Y	701	697	0	4	1	-0-
11	2460	X	NO RPT	-0-	-2460	-0-					Y	NO RPT					-0-

CHOATE 01 WELL #: 07H RRCID -> 278303 COMPL. DATE 01/15/2016 TOTAL DEPTH 13085 PERF.13260 - 18912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10470	X	707	-0-	-9763	-0-	126	2	581	9	Y	528	528	0			-0-
07	10819	X	719	-0-	-10100	-0-	136	2	583	9	Y	530	530	0			-0-
08	5611	X	4963	-0-	-648	-0-	407 1003	1 9	3553	2	Y	912	902	0	10	1	-0-
09	5031	X	5031	-0-	-0-	-0-	467 829	1 9	3735	2	Y	754	745	0	9	1	-0-
*10	4861	X	4861	-0-	-0-	-0-	478 883	1 9	3500	2	Y	803	795	0	8	1	-0-
11	720	X	NO RPT	-0-	-720	-0-					Y	NO RPT					-0-

CHOATE 01 WELL #: 08H RRCID -> 278304 COMPL. DATE 12/19/2015 TOTAL DEPTH 13205 PERF.13125 - 19104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2460	X	1674	-0-	-786	-0-	146 351	1 9	1177	2	Y	319	319	0			-0-
07	1888	X	1888	-0-	-0-	-0-	185 359	1 9	1344	2	Y	326	326	0			-0-
08	3007	X	2861	-0-	-146	-0-	222 699	1 9	1940	2	Y	635	629	0	6	1	-0-
09	2910	X	2346	-0-	-564	-0-	201 527	1 9	1618	2	Y	479	475	0	4	1	-0-
*10	2551	X	2551	-0-	-0-	-0-	241 535	1 9	1775	2	Y	486	482	0	4	1	-0-
11	1830	X	NO RPT	-0-	-1830	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
CHOATE 01 WELL #: 09H RRCID -> 278305 COMPL. DATE 11/19/2015 TOTAL DEPTH 13101 PERF.13250 - 19002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2905	X	2905	-0-	-0-	-0-	264 538	1 9	2103	2	Y	489	488	0	1	1	-0-
07	2914	X	2914	-0-	-0-	-0-	290 525	1 9	2099	2	Y	477	476	0	1	1	-0-
08	2959	X	2959	-0-	-0-	-0-	249 575	1 9	2135	2	Y	523	517	0	6	1	-0-
09	2910	X	2731	-0-	-179	-0-	254 470	1 9	2007	2	Y	427	422	0	5	1	-0-
*10	3824	X	3824	-0-	-0-	-0-	408 469	1 9	2947	2	Y	426	419	0	7	1	-0-
11	2910	X	NO RPT	-0-	-2910	-0-					Y	NO RPT					-0-

CHOATE 01 WELL #: 10H RRCID -> 278306 COMPL. DATE 10/11/2015 TOTAL DEPTH 13231 PERF.13160 - 19362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5190	X	4841	-0-	-349	-0-	434 919	1 9	3488	2	Y	835	834	0	1	1	-0-
07	5611	X	5380	-0-	-231	-0-	518 1084	1 9	3778	2	Y	985	984	0	1	1	-0-
08	5611	X	5364	-0-	-247	-0-	435 1183	1 9	3746	2	Y	1075	1064	0	11	1	-0-
09	4830	X	4439	-0-	-391	-0-	414 755	1 9	3270	2	Y	686	678	0	8	1	-0-
10	4991	X	2390	-0-	-2601	-0-	229 453	1 9	1708	2	Y	412	408	0	4	1	-0-
11	5220	X	NO RPT	-0-	-5220	-0-					Y	NO RPT					-0-

CHOATE 01 WELL #: 11H RRCID -> 278308 COMPL. DATE 10/15/2015 TOTAL DEPTH 13136 PERF.13330 - 19282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		-0-	-0-	-0-	270					Y	-0-					-0-
07	270	N	-0-	-0-	-270	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHOATE 01 WELL #: 13H RRCID -> 278309 COMPL. DATE 10/29/2015 TOTAL DEPTH 13141 PERF.13270 - 19422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4350	X	3733	-0-	-617	-0-	338 686	1 9	2709	2	Y	624	623	0	1	1	-0-
07	4867	X	2318	-0-	-2549	-0-	213 541	1 9	1564	2	Y	492	491	0	1	1	-0-
08	4867	X	1376	-0-	-3491	-0-	90 481	1 9	805	2	Y	437	435	0	2	1	-0-
09	4080	X	3176	-0-	-904	-0-	286 607	1 9	2283	2	Y	552	547	0	5	1	-0-
10	4216	X	3964	-0-	-252	-0-	402 587	1 9	2975	2	Y	534	528	0	6	1	-0-
11	3720	X	NO RPT	-0-	-3720	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
WARNER 01 WELL #: 10H RRCID -> 278323 COMPL. DATE 11/10/2015 TOTAL DEPTH 13075 PERF.13272 - 18066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1254	N	588	-0-	-666	-0-	51 80	1 9	457	2	Y	73	73	0			-0-
07	348	N	348	-0-	-0-	-0-	28 63	1 9	257	2	Y	57	57	0			-0-
08	756	N	756	-0-	-0-	-0-	61 177	1 9	518	2	Y	161	159	0	2	1	-0-
09	935	N	935	-0-	-0-	-0-	86 120	1 9	729	2	Y	109	107	0	2	1	-0-
*10	648	N	648	-0-	-0-	-0-	61 72	1 9	515	2	Y	65	64	0	1	1	-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LIVE OAK PARTNERS 01 WELL #: 02H RRCID -> 278461 COMPL. DATE 04/15/2016 TOTAL DEPTH 12763 PERF.12885 - 19418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3792	X	3792	-0-	-0-	-0-	3464	2	328	9	Y	298	288	0	10	1	-0-
07	3782	X	3585	-0-	-197	-0-	3255	2	330	9	Y	300	287	0	13	1	-0-
08	3875	X	3718	-0-	-157	-0-	3402	2	316	9	Y	287	279	0	8	1	-0-
09	3780	X	3484	-0-	-296	-0-	3168	2	316	9	Y	287	274	0	13	1	-0-
10	3906	X	3068	-0-	-838	-0-	2808	2	260	9	Y	236	228	0	8	1	-0-
11	3780	X	NO RPT	-0-	-3780	-0-					Y	NO RPT					-0-

LIVE OAK PARTNERS 01 WELL #: 04H RRCID -> 278463 COMPL. DATE 04/07/2016 TOTAL DEPTH 12772 PERF.12835 - 19563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5658	X	5658	-0-	-0-	-0-	5040	2	618	9	Y	562	548	0	14	1	-0-
07	6107	X	5404	-0-	-703	-0-	4796	2	608	9	Y	553	534	0	19	1	-0-
08	6107	X	5613	-0-	-494	-0-	5030	2	583	9	Y	530	518	0	12	1	-0-
09	5910	X	5463	-0-	-447	-0-	4833	2	630	9	Y	573	554	0	19	1	-0-
10	6045	X	5366	-0-	-679	-0-	4786	2	580	9	Y	527	514	0	13	1	-0-
11	5670	X	NO RPT	-0-	-5670	-0-					Y	NO RPT					-0-

CHOATE 01 WELL #: 12H RRCID -> 278464 COMPL. DATE 10/22/2015 TOTAL DEPTH 13236 PERF.13300 - 19502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4564	X	4564	-0-	-0-	-0-	424 788	1 9	3352	2	Y	716	715	0	1	1	-0-
07	4036	X	4036	-0-	-0-	-0-	397 774	1 9	2865	2	Y	704	703	0	1	1	-0-
08	5270	X	3860	-0-	-1410	-0-	319 813	1 9	2728	2	Y	739	731	0	8	1	-0-
09	5100	X	2988	-0-	-2112	-0-	269 594	1 9	2125	2	Y	540	535	0	5	1	-0-
10	5270	X	2335	-0-	-2935	-0-	212 536	1 9	1587	2	Y	487	484	0	3	1	-0-
11	4560	X	NO RPT	-0-	-4560	-0-					Y	NO RPT					-0-

WARNER 01 WELL #: 07H RRCID -> 278591 COMPL. DATE 10/21/2015 TOTAL DEPTH 13201 PERF.13248 - 17728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4260	X	2824	-0-	-1436	-0-	228 543	1 9	2053	2	Y	494	493	0	1	1	-0-
07	4402	X	3049	-0-	-1353	-0-	237 601	1 9	2211	2	Y	546	545	0	1	1	-0-
08	4309	X	3575	-0-	-734	-0-	298 768	1 9	2509	2	Y	698	691	0	7	1	-0-
09	3867	X	3867	-0-	-0-	-0-	337 627	1 9	2903	2	Y	570	563	0	7	1	-0-
*10	4325	X	4325	-0-	-0-	-0-	388 617	1 9	3320	2	Y	561	554	0	7	1	-0-
11	2940	X	NO RPT	-0-	-2940	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

CHOATE 01 WELL #: 14H RRCID -> 278592 COMPL. DATE 10/31/2015 TOTAL DEPTH 13244 PERF.13320 - 19522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4860	X	2787	-0-	-2073	-0-	273 353	1 9	2161	2	Y	321	320	0	1	1	-0-
07	4557	X	2716	-0-	-1841	-0-	285 389	1 9	2042	2	Y	354	353	0	1	1	-0-
08	5094	X	5094	-0-	-0-	-0-	461 714	1 9	3919	2	Y	649	637	0	12	1	-0-
09	4500	X	2867	-0-	-1633	-0-	287 342	1 9	2238	2	Y	311	306	0	5	1	-0-
*10	4128	X	4128	-0-	-0-	-0-	447 422	1 9	3259	2	Y	384	377	0	7	1	-0-
11	2790	X	NO RPT	-0-	-2790	-0-					Y	NO RPT					-0-

LIVE OAK PARTNERS 01 WELL #: 03H RRCID -> 278843 COMPL. DATE 04/12/2016 TOTAL DEPTH 12860 PERF.13058 - 19563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6360	X	5621	-0-	-739	-0-	5158	2	463	9	Y	421	406	0	15	1	-0-
07	7688	X	5212	-0-	-2476	-0-	4780	2	432	9	Y	393	374	0	19	1	-0-
08	7316	X	5967	-0-	-1349	-0-	5512	2	455	9	Y	414	401	0	13	1	-0-
09	6690	X	6397	-0-	-293	-0-	5867	2	530	9	Y	482	459	0	23	1	-0-
10	6851	X	6540	-0-	-311	-0-	6028	2	512	9	Y	465	448	0	17	1	-0-
11	5610	X	NO RPT	-0-	-5610	-0-					Y	NO RPT					-0-

DAVIS 01 WELL #: 04H RRCID -> 278847 COMPL. DATE 02/04/2016 TOTAL DEPTH 13094 PERF.13060 - 20012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4500	X	3671	-0-	-829	-0-	35 612	1 9	3024	2	Y	556	555	0	1	1	-0-
07	4495	X	3811	-0-	-684	-0-	43 630	1 9	3138	2	Y	573	572	0	1	1	-0-
08	7627	X	7627	-0-	-0-	-0-	96 817	1 9	6714	2	Y	743	723	0	20	1	-0-
09	4530	X	3927	-0-	-603	-0-	110 641	1 9	3176	2	Y	583	575	0	8	1	-0-
10	3782	X	2957	-0-	-825	-0-	106 539	1 9	2312	2	Y	490	485	0	5	1	-0-
11	3690	X	NO RPT	-0-	-3690	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 19H RRCID -> 278973 COMPL. DATE 08/12/2014 TOTAL DEPTH 12809 PERF.12910 - 20161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7499	X	7499	-0-	-0-	-0-	6995	2	504	9	Y	458	438	0	20	1	-0-
07	5002	X	5002	-0-	-0-	-0-	4605	2	397	9	Y	361	343	0	18	1	-0-
08	9061	X	9061	-0-	-0-	-0-	8589	2	472	9	Y	429	408	0	21	1	-0-
09	8878	X	8878	-0-	-0-	-0-	8219	2	659	9	Y	599	566	0	33	1	-0-
*10	8900	X	8900	-0-	-0-	-0-	8261	2	639	9	Y	581	557	0	24	1	-0-
11	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIS 01 WELL #: 05H RRCID -> 279018 COMPL. DATE 01/29/2016 TOTAL DEPTH 13022 PERF.13005 - 19832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2910	X	2198	-0-	-712	-0-	21 369	1 9	1808	2	Y	335	334	0	1	1	-0-
07	3007	X	2330	-0-	-677	-0-	26 389	1 9	1915	2	Y	354	353	0	1	1	-0-
08	3371	X	3371	-0-	-0-	-0-	39 543	1 9	2789	2	Y	494	486	0	8	1	-0-
09	2580	X	2474	-0-	-106	-0-	69 399	1 9	2006	2	Y	363	358	0	5	1	-0-
*10	2627	X	2627	-0-	-0-	-0-	96 453	1 9	2078	2	Y	412	407	0	5	1	-0-
11	2250	X	NO RPT	-0-	-2250	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
DAVIS 01 WELL #: 07H RRCID -> 280155 COMPL. DATE 02/07/2016 TOTAL DEPTH 13035 PERF.13130 - 19608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	X	1651	-0-	-89	-0-	19	1	1571	2	Y	55	54	0	1	1	-0-
							61	9									
07	1519	X	1319	-0-	-200	-0-	17	1	1227	2	Y	68	68	0			-0-
							75	9									
08	1705	X	398	-0-	-1307	-0-	4	1	300	2	Y	85	84	0	1	1	-0-
							94	9									
09	1924	X	1924	-0-	-0-	-0-	61	1	1745	2	Y	107	103	0	4	1	-0-
							118	9									
10	1705	X	1547	-0-	-158	-0-	68	1	1432	2	Y	43	40	0	3	1	-0-
							47	9									
11	1650	X	NO RPT	-0-	-1650	-0-					Y	NO RPT					-0-

DULLYE 01 WELL #: 02H RRCID -> 280261 COMPL. DATE 04/23/2016 TOTAL DEPTH 13545 PERF.13350 - 19722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8160	X	8160	-0-	-0-	-0-	838	1	6540	2	Y	711	708	0	3	1	-0-
							782	9									
07	8649	X	8110	-0-	-539	-0-	909	1	6438	2	Y	694	692	0	2	1	-0-
							763	9									
08	8649	X	7780	-0-	-869	-0-	720	1	6089	2	Y	883	865	0	18	1	-0-
							971	9									
09	8280	X	4856	-0-	-3424	-0-	471	1	3691	2	Y	631	622	0	9	1	-0-
							694	9									
10	8556	X	4977	-0-	-3579	-0-	512	1	3711	2	Y	685	677	0	8	1	-0-
							754	9									
11	8160	X	NO RPT	-0-	-8160	-0-					Y	NO RPT					-0-

DULLYE 01 WELL #: 04H RRCID -> 280263 COMPL. DATE 04/26/2016 TOTAL DEPTH 13525 PERF.13350 - 19072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6941	X	6941	-0-	-0-	-0-	713	1	5572	2	Y	596	594	0	2	1	-0-
							656	9									
07	7564	X	6751	-0-	-813	-0-	754	1	5356	2	Y	583	581	0	2	1	-0-
							641	9									
08	7843	X	6803	-0-	-1040	-0-	633	1	5364	2	Y	733	717	0	16	1	-0-
							806	9									
09	7590	X	5884	-0-	-1706	-0-	605	1	4705	2	Y	522	511	0	11	1	-0-
							574	9									
10	7843	X	6359	-0-	-1484	-0-	698	1	5016	2	Y	586	575	0	11	1	-0-
							645	9									
11	6930	X	NO RPT	-0-	-6930	-0-					Y	NO RPT					-0-

DULLYE 01 WELL #: 03H RRCID -> 280264 COMPL. DATE 04/23/2016 TOTAL DEPTH 13524 PERF.13300 - 19299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5820	X	5534	-0-	-286	-0-	562	1	4386	2	Y	533	531	0	2	1	-0-
							586	9									
07	6076	X	5720	-0-	-356	-0-	632	1	4483	2	Y	550	548	0	2	1	-0-
							605	9									
08	6107	X	5986	-0-	-121	-0-	554	1	4675	2	Y	688	674	0	14	1	-0-
							757	9									
09	5910	X	5357	-0-	-553	-0-	551	1	4271	2	Y	486	476	0	10	1	-0-
							535	9									
10	6107	X	4518	-0-	-1589	-0-	496	1	3567	2	Y	414	406	0	8	1	-0-
							455	9									
11	5550	X	NO RPT	-0-	-5550	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
DAVIS 01 WELL #: 06H RRCID -> 280366 COMPL. DATE 01/20/2016 TOTAL DEPTH 13124 PERF.13000 - 19762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3390	X	2223	-0-	-1167	-0-	17	1	1539	2	Y	606	605	0	1	1	-0-
							667	9									
07	3317	X	2546	-0-	-771	-0-	25	1	1863	2	Y	598	597	0	1	1	-0-
							658	9									
08	2728	X	489	-0-	-2239	-0-	45	2	444	9	Y	404	404	0			-0-
09	3409	X	3409	-0-	-0-	-0-	90	1	2635	2	Y	622	616	0	6	1	-0-
							684	9									
*10	3095	X	3095	-0-	-0-	-0-	101	1	2254	2	Y	673	668	0	5	1	-0-
							740	9									
11	2460	X	NO RPT	-0-	-2460	-0-					Y	NO RPT					-0-

OETKEN 01 WELL #: 06H RRCID -> 280373 COMPL. DATE 05/14/2016 TOTAL DEPTH 13587 PERF.13906 - 21083

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OETKEN 01 WELL #: 07H RRCID -> 280374 COMPL. DATE 05/19/2016 TOTAL DEPTH 13671 PERF.13819 - 20796

06	6240	X	4058	-0-	-2182	-0-	562	1	3114	2	Y	347	346	0	1	1	-0-
							382	9									
07	6448	X	4698	-0-	-1750	-0-	739	1	3570	2	Y	354	353	0	1	1	-0-
							389	9									
08	5456	X	4925	-0-	-531	-0-	811	1	3600	2	Y	467	456	0	11	1	-0-
							514	9									
09	5280	X	4974	-0-	-306	-0-	764	1	3801	2	Y	372	363	0	9	1	-0-
							409	9									
10	5456	X	5438	-0-	-18	-0-	721	1	4306	2	Y	374	364	0	10	1	-0-
							411	9									
11	4560	X	NO RPT	-0-	-4560	-0-					Y	NO RPT					-0-

OETKEN 01 WELL #: 08H RRCID -> 280375 COMPL. DATE 05/26/2016 TOTAL DEPTH 13599 PERF.14224 - 20776

06	7020	X	5641	-0-	-1379	-0-	771	1	4283	2	Y	534	532	0	2	1	-0-
							587	9									
07	6975	X	5710	-0-	-1265	-0-	873	1	4242	2	Y	541	540	0	1	1	-0-
							595	9									
08	6107	X	5460	-0-	-647	-0-	870	1	3880	2	Y	645	633	0	12	1	-0-
							710	9									
09	5880	X	4578	-0-	-1302	-0-	681	1	3412	2	Y	441	433	0	8	1	-0-
							485	9									
10	6076	X	4692	-0-	-1384	-0-	594	1	3557	2	Y	492	484	0	8	1	-0-
							541	9									
11	5640	X	NO RPT	-0-	-5640	-0-					Y	NO RPT					-0-

DEBILL 01 WELL #: 19H RRCID -> 280383 COMPL. DATE 12/09/2015 TOTAL DEPTH 13385 PERF.13562 - 17004

06	4440	X	1413	-0-	-3027	-0-	187	1	1062	2	Y	149	149	0			-0-
							164	9									
07	4836	X	1224	-0-	-3612	-0-	183	1	903	2	Y	125	125	0			-0-
							138	9									
08	4836	X	1416	-0-	-3420	-0-	224	1	1013	2	Y	163	160	0	3	1	-0-
							179	9									
09	4560	X	1587	-0-	-2973	-0-	231	1	1178	2	Y	162	159	0	3	1	-0-
							178	9									
10	2883	X	687	-0-	-2196	-0-	71	1	449	2	Y	152	151	0	1	1	-0-
							167	9									
11	1410	X	NO RPT	-0-	-1410	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
HAVEMAN 01 WELL #: 03H RRCID -> 280386 COMPL. DATE 04/28/2016 TOTAL DEPTH 13467 PERF.13300 - 19502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9900	X	8553	-0-	-1347	-0-	7831	2	722	9	Y	656	653	0	3	1	-0-
07	9331	X	8541	-0-	-790	-0-	7813	2	728	9	Y	662	659	0	3	1	-0-
08	9331	X	8272	-0-	-1059	-0-	7416	2	856	9	Y	778	756	0	22	1	-0-
09	8730	X	7713	-0-	-1017	-0-	7084	2	629	9	Y	572	555	0	17	1	-0-
10	8835	X	7936	-0-	-899	-0-	7346	2	590	9	Y	536	520	0	16	1	-0-
11	8550	X	NO RPT	-0-	-8550	-0-					Y	NO RPT					-0-

HAVEMAN 01 WELL #: 05H RRCID -> 280393 COMPL. DATE 05/19/2016 TOTAL DEPTH 13489 PERF.13365 - 20242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8656	X	8656	-0-	-0-	-0-	7882	2	774	9	Y	704	701	0	3	1	-0-
07	8804	X	8000	-0-	-804	-0-	7267	2	733	9	Y	666	663	0	3	1	-0-
08	8804	X	7544	-0-	-1260	-0-	6721	2	823	9	Y	748	728	0	20	1	-0-
09	8670	X	7090	-0-	-1580	-0-	6483	2	607	9	Y	552	536	0	16	1	-0-
10	8959	X	7482	-0-	-1477	-0-	6889	2	593	9	Y	539	524	0	15	1	-0-
11	8670	X	NO RPT	-0-	-8670	-0-					Y	NO RPT					-0-

OETKEN 01 WELL #: 03H RRCID -> 280398 COMPL. DATE 04/30/2016 TOTAL DEPTH 13702 PERF.13700 - 19622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5490	X	2281	-0-	-3209	-0-	312	1	1735	2	Y	213	212	0	1	1	-0-
							234	9									
07	5580	X	3250	-0-	-2330	-0-	518	1	2493	2	Y	217	216	0	1	1	-0-
							239	9									
08	3968	X	322	-0-	-3646	-0-	44	2	278	9	Y	253	253	0			-0-
09	2280	X	1184	-0-	-1096	-0-	152	1	791	2	Y	219	217	0	2	1	-0-
							241	9									
10	2356	X	1559	-0-	-797	-0-	191	1	1160	2	Y	189	186	0	3	1	-0-
							208	9									
11	3150	X	NO RPT	-0-	-3150	-0-					Y	NO RPT					-0-

OETKEN 01 WELL #: 04H RRCID -> 280399 COMPL. DATE 05/02/2016 TOTAL DEPTH 13606 PERF.13510 - 20172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6570	X	5200	-0-	-1370	-0-	753	1	4125	2	Y	293	291	0	2	1	-0-
							322	9									
07	6789	X	5964	-0-	-825	-0-	975	1	4657	2	Y	302	300	0	2	1	-0-
							332	9									
08	6118	X	6118	-0-	-0-	-0-	1056	1	4635	2	Y	388	374	0	14	1	-0-
							427	9									
09	6185	X	6185	-0-	-0-	-0-	987	1	4857	2	Y	310	298	0	12	1	-0-
							341	9									
10	6045	X	5614	-0-	-431	-0-	766	1	4532	2	Y	287	277	0	10	1	-0-
							316	9									
11	5760	X	NO RPT	-0-	-5760	-0-					Y	NO RPT					-0-

OETKEN 01 WELL #: 02H RRCID -> 280402 COMPL. DATE 04/28/2016 TOTAL DEPTH 13542 PERF.13700 - 19622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2100	X	1222	-0-	-878	-0-	109	1	651	2	Y	420	420	0			-0-
							462	9									
07	2170	X	1529	-0-	-641	-0-	172	1	880	2	Y	434	434	0			-0-
							477	9									
08	1514	N	1514	-0-	-0-	-0-	162	1	765	2	Y	534	532	0	2	1	-0-
							587	9									
09	1467	N	1467	-0-	-0-	-0-	169	1	881	2	Y	379	377	0	2	1	-0-
							417	9									
*10	1558	N	1558	-0-	-0-	-0-	154	1	996	2	Y	371	369	0	2	1	-0-
							408	9									
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
OETKEN 01 WELL #: 05H RRCID -> 280422 COMPL. DATE 05/04/2016 TOTAL DEPTH 13696 PERF.13775 - 20277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5329	X	5329	-0-	-0-	-0-	759 397	1 9	4173	2	Y	361	359	0	2	1	-0-
07	5412	X	5412	-0-	-0-	-0-	861 417	1 9	4134	2	Y	379	378	0	1	1	-0-
08	5518	X	3926	-0-	-1592	-0-	647 421	1 9	2858	2	Y	383	374	0	9	1	-0-
09	5340	X	1979	-0-	-3361	-0-	254 417	1 9	1308	2	Y	379	376	0	3	1	-0-
10	5518	X	5119	-0-	-399	-0-	679 402	1 9	4038	2	Y	365	356	0	9	1	-0-
11	5340	X	NO RPT	-0-	-5340	-0-					Y	NO RPT					-0-

DEBILL 01 WELL #: 21H RRCID -> 280438 COMPL. DATE 02/29/2016 TOTAL DEPTH 13426 PERF.13570 - 19272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4365	X	4365	-0-	-0-	-0-	560 653	1 9	3152	2	Y	594	593	0	1	1	-0-
07	4743	X	4235	-0-	-508	-0-	604 658	1 9	2973	2	Y	598	597	0	1	1	-0-
08	4743	X	4597	-0-	-146	-0-	676 864	1 9	3057	2	Y	785	776	0	9	1	-0-
09	4380	X	4269	-0-	-111	-0-	598 641	1 9	3030	2	Y	583	576	0	7	1	-0-
10	4526	X	4357	-0-	-169	-0-	520 707	1 9	3130	2	Y	643	636	0	7	1	-0-
11	4380	X	NO RPT	-0-	-4380	-0-					Y	NO RPT					-0-

DEBILL 01 WELL #: 16H RRCID -> 280439 COMPL. DATE 12/03/2015 TOTAL DEPTH 13497 PERF.13685 - 17762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4980	X	4830	-0-	-150	-0-	656 496	1 9	3678	2	Y	451	450	0	1	1	-0-
07	5237	X	5237	-0-	-0-	-0-	806 495	1 9	3936	2	Y	450	449	0	1	1	-0-
08	4433	X	4427	-0-	-6	-0-	697 592	1 9	3138	2	Y	538	529	0	9	1	-0-
09	4830	X	4551	-0-	-279	-0-	673 481	1 9	3397	2	Y	437	429	0	8	1	-0-
10	4991	X	4984	-0-	-7	-0-	632 559	1 9	3793	2	Y	508	500	0	8	1	-0-
11	5070	X	NO RPT	-0-	-5070	-0-					Y	NO RPT					-0-

DEBILL 01 WELL #: 17H RRCID -> 280440 COMPL. DATE 12/07/2015 TOTAL DEPTH 13393 PERF.13610 - 17172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	X	145	-0-	-725	-0-	27	2	118	9	Y	107	107	0			-0-
07	1460	X	1460	-0-	-0-	-0-	218 166	1 9	1076	2	Y	151	151	0			-0-
08	1333	X	1139	-0-	-194	-0-	169 199	1 9	771	2	Y	181	179	0	2	1	-0-
09	1290	X	878	-0-	-412	-0-	121 136	1 9	621	2	Y	124	123	0	1	1	-0-
10	527	X	83	-0-	-444	-0-	20	2	63	9	Y	57	57	0			-0-
11	1410	X	NO RPT	-0-	-1410	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
DEBILL 01 WELL #: 20H RRCID -> 280444 COMPL. DATE 02/27/2016 TOTAL DEPTH 13415 PERF.13625 - 18702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DELQ PR		3450	-0-	3450	23091	426 614	1 9	2410	2	Y	558	557	0	1	1	-0-
07	DELQ PR		3688	-0-	3688	26779	510 647	1 9	2531	2	Y	588	587	0	1	1	-0-
08	DELQ PR		3723	-0-	3723	30502	543 726	1 9	2454	2	Y	660	653	0	7	1	-0-
09	34470	X	3968	-0-	-30502	-0-	536 695	1 9	2737	2	Y	632	626	0	6	1	-0-
*10	3866	X	3866	-0-	-0-	-0-	455 606	1 9	2805	2	Y	551	545	0	6	1	-0-
11	3570	X	NO RPT	-0-	-3570	-0-					Y	NO RPT					-0-

DEBILL 01 WELL #: 18H RRCID -> 280451 COMPL. DATE 12/08/2015 TOTAL DEPTH 13477 PERF.13810 - 17262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3330	X	2882	-0-	-448	-0-	381 345	1 9	2156	2	Y	314	313	0	1	1	-0-
07	3441	X	2472	-0-	-969	-0-	359 329	1 9	1784	2	Y	299	298	0	1	1	-0-
08	2418	X	2354	-0-	-64	-0-	357 370	1 9	1627	2	Y	336	331	0	5	1	-0-
09	2880	X	2050	-0-	-830	-0-	292 266	1 9	1492	2	Y	242	239	0	3	1	-0-
10	2976	X	2742	-0-	-234	-0-	340 322	1 9	2080	2	Y	293	288	0	5	1	-0-
11	2880	X	NO RPT	-0-	-2880	-0-					Y	NO RPT					-0-

DOUGLAS 01 WELL #: 04H RRCID -> 280456 COMPL. DATE 03/31/2016 TOTAL DEPTH 13429 PERF.13680 - 18882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7440	X	6468	-0-	-972	-0-	41 922	1 9	5505	2	Y	838	836	0	2	1	-0-
07	8463	X	5646	-0-	-2817	-0-	35 898	1 9	4713	2	Y	816	814	0	2	1	-0-
08	8463	X	5367	-0-	-3096	-0-	32 1059	1 9	4276	2	Y	963	950	0	13	1	-0-
09	8160	X	5529	-0-	-2631	-0-	44 850	1 9	4635	2	Y	773	762	0	11	1	-0-
10	7161	X	3552	-0-	-3609	-0-	31 578	1 9	2943	2	Y	525	519	0	6	1	-0-
11	6480	X	NO RPT	-0-	-6480	-0-					Y	NO RPT					-0-

DOUGLAS 01 WELL #: 05H RRCID -> 280457 COMPL. DATE 04/24/2016 TOTAL DEPTH 13319 PERF.13459 - 18802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3120	X	64	-0-	-3056	-0-	64	2			Y	-0-					-0-
07	2790	X	29	-0-	-2761	-0-	22	2	7	9	Y	6	6	0			-0-
08	1829	X	3	-0-	-1826	-0-	1	2	2	9	Y	2	2	0			-0-
09	344	X	344	-0-	-0-	-0-	3 14	1 9	327	2	Y	13	12	0	1	1	-0-
*10	119	N	119	-0-	-0-	-0-	1 19	1 9	99	2	Y	17	17	0			-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

DOUGLAS 01 WELL #: 03H RRCID -> 280459 COMPL. DATE 03/23/2016 TOTAL DEPTH 13350 PERF.13439 - 18782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4440	X	3752	-0-	-688	-0-	25 472	1 9	3255	2	Y	429	428	0	1	1	-0-
07	4123	X	3960	-0-	-163	-0-	26 504	1 9	3430	2	Y	458	457	0	1	1	-0-
08	4123	X	4024	-0-	-99	-0-	25 650	1 9	3349	2	Y	591	581	0	10	1	-0-
09	3959	X	3959	-0-	-0-	-0-	33 491	1 9	3435	2	Y	446	438	0	8	1	-0-
*10	4746	X	4746	-0-	-0-	-0-	44 524	1 9	4178	2	Y	476	467	0	9	1	-0-
11	3840	X	NO RPT	-0-	-3840	-0-					Y	NO RPT					-0-

SCHENDEL 02 WELL #: 14H RRCID -> 280486 COMPL. DATE 01/19/2016 TOTAL DEPTH 13302 PERF.13302 - 17812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1813	N	1813	-0-	-0-	-0-	135 454	1 9	1224	2	Y	413	413	0			-0-
07	1674	N	1674	-0-	-0-	-0-	117 457	1 9	1100	2	Y	415	415	0			-0-
08	2294	X	1514	-0-	-780	-0-	100 550	1 9	864	2	Y	500	498	0	2	1	-0-
09	2010	X	1248	-0-	-762	-0-	77 468	1 9	703	2	Y	425	423	0	2	1	-0-
*10	2066	X	2066	-0-	-0-	-0-	166 449	1 9	1451	2	Y	408	405	0	3	1	-0-
11	1800	X	NO RPT	-0-	-1800	-0-					Y	NO RPT					-0-

DAVIS 01 WELL #: 03H RRCID -> 280503 COMPL. DATE 01/27/2016 TOTAL DEPTH 12989 PERF.13030 - 19832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3180	X	578	-0-	-2602	-0-	81	2	497	9	Y	452	452	0			-0-
07	3472	X	1981	-0-	-1491	-0-	19 514	1 9	1448	2	Y	467	467	0			-0-
08	3472	X	2557	-0-	-915	-0-	26 660	1 9	1871	2	Y	600	595	0	5	1	-0-
09	3089	X	3089	-0-	-0-	-0-	83 583	1 9	2423	2	Y	530	524	0	6	1	-0-
*10	3390	X	3390	-0-	-0-	-0-	124 563	1 9	2703	2	Y	512	506	0	6	1	-0-
11	1920	X	NO RPT	-0-	-1920	-0-					Y	NO RPT					-0-

HAVEMAN 01 WELL #: 06H RRCID -> 280507 COMPL. DATE 05/26/2016 TOTAL DEPTH 13356 PERF.13445 - 19922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3120	X	2159	-0-	-961	-0-	1854	2	305	9	Y	277	276	0	1	1	-0-
07	3224	X	3008	-0-	-216	-0-	2693	2	315	9	Y	286	285	0	1	1	-0-
08	3011	X	3011	-0-	-0-	-0-	2596	2	415	9	Y	377	369	0	8	1	-0-
09	3155	X	3155	-0-	-0-	-0-	2816	2	339	9	Y	308	301	0	7	1	-0-
*10	2755	X	2755	-0-	-0-	-0-	2480	2	275	9	Y	250	244	0	6	1	-0-
11	2910	X	NO RPT	-0-	-2910	-0-					Y	NO RPT					-0-

DEBILL 01 WELL #: 15H RRCID -> 280518 COMPL. DATE 12/02/2015 TOTAL DEPTH 13409 PERF.13425 - 17752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7020	X	4135	-0-	-2885	-0-	546 506	1 9	3083	2	Y	460	459	0	1	1	-0-
07	6076	X	2952	-0-	-3124	-0-	425 419	1 9	2108	2	Y	381	380	0	1	1	-0-
08	6076	X	4032	-0-	-2044	-0-	621 595	1 9	2816	2	Y	541	533	0	8	1	-0-
09	5580	X	3650	-0-	-1930	-0-	525 452	1 9	2673	2	Y	411	405	0	6	1	-0-
10	5642	X	3616	-0-	-2026	-0-	441 534	1 9	2641	2	Y	485	479	0	6	1	-0-
11	4140	X	NO RPT	-0-	-4140	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
HAVEMAN 01 WELL #: 04H RRCID -> 280552 COMPL. DATE 05/13/2016 TOTAL DEPTH 13380 PERF.13430 - 20332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4110	X	2698	-0-	-1412	-0-	2457	2	241	9	Y	219	218	0	1	1	-0-
07	4247	X	4129	-0-	-118	-0-	3798	2	331	9	Y	301	300	0	1	1	-0-
08	4093	X	4093	-0-	-0-	-0-	3645	2	448	9	Y	407	396	0	11	1	-0-
09	3763	X	3763	-0-	-0-	-0-	3440	2	323	9	Y	294	286	0	8	1	-0-
*10	3924	X	3924	-0-	-0-	-0-	3629	2	295	9	Y	268	260	0	8	1	-0-
11	3990	X	NO RPT	-0-	-3990	-0-					Y	NO RPT					-0-

LISKA 01 WELL #: 12H RRCID -> 280556 COMPL. DATE 12/24/2015 TOTAL DEPTH 13431 PERF.13645 - 17422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6330	X	4107	-0-	-2223	-0-	519	1	2935	2	Y	594	593	0	1	1	-0-
							653	9									
07	6975	X	3808	-0-	-3167	-0-	532	1	2635	2	Y	583	582	0	1	1	-0-
							641	9									
08	5952	X	3999	-0-	-1953	-0-	573	1	2608	2	Y	744	736	0	8	1	-0-
							818	9									
09	5370	X	4528	-0-	-842	-0-	647	1	3268	2	Y	557	549	0	8	1	-0-
							613	9									
*10	5069	X	5069	-0-	-0-	-0-	627	1	3754	2	Y	625	617	0	8	1	-0-
							688	9									
11	4110	X	NO RPT	-0-	-4110	-0-					Y	NO RPT					-0-

LISKA 01 WELL #: 20H RRCID -> 280595 COMPL. DATE 01/07/2016 TOTAL DEPTH 13477 PERF.13625 - 17152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	X	119	-0-	-1	-0-	13	2	106	9	Y	96	96	0			-0-
07	2046	X	166	-0-	-1880	-0-	38	2	128	9	Y	116	116	0			-0-
08	2046	X	1617	-0-	-429	-0-	234	1	1073	2	Y	282	279	0	3	1	-0-
							310	9									
09	1132	X	1132	-0-	-0-	-0-	144	1	756	2	Y	211	209	0	2	1	-0-
							232	9									
10	434	X	157	-0-	-277	-0-	35	2	122	9	Y	111	111	0			-0-
11	150	X	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

LISKA 01 WELL #: 18H RRCID -> 280597 COMPL. DATE 01/07/2016 TOTAL DEPTH 13467 PERF.13635 - 19512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5183	X	5183	-0-	-0-	-0-	716	1	3970	2	Y	452	450	0	2	1	-0-
							497	9									
07	4376	X	4376	-0-	-0-	-0-	696	1	3335	2	Y	314	313	0	1	1	-0-
							345	9									
08	3751	X	2956	-0-	-795	-0-	486	1	2152	2	Y	289	283	0	6	1	-0-
							318	9									
09	5190	X	2924	-0-	-2266	-0-	443	1	2205	2	Y	251	246	0	5	1	-0-
							276	9									
10	5363	X	3828	-0-	-1535	-0-	507	1	3016	2	Y	277	270	0	7	1	-0-
							305	9									
11	5190	X	NO RPT	-0-	-5190	-0-					Y	NO RPT					-0-

LISKA 01 WELL #: 19H RRCID -> 280598 COMPL. DATE 01/07/2016 TOTAL DEPTH 13382 PERF.13425 - 19452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3364	X	3364	-0-	-0-	-0-	444	1	2487	2	Y	394	393	0	1	1	-0-
							433	9									
07	3382	X	3382	-0-	-0-	-0-	494	1	2426	2	Y	420	419	0	1	1	-0-
							462	9									
08	2356	X	2236	-0-	-120	-0-	311	1	1423	2	Y	456	452	0	4	1	-0-
							502	9									
09	3360	X	2196	-0-	-1164	-0-	284	1	1471	2	Y	401	398	0	3	1	-0-
							441	9									
10	3472	X	2640	-0-	-832	-0-	311	1	1904	2	Y	386	382	0	4	1	-0-
							425	9									
11	3360	X	NO RPT	-0-	-3360	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
LISKA 01 WELL #: 22H RRCID -> 280633 COMPL. DATE 01/14/2016 TOTAL DEPTH 13492 PERF.13560 - 19962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5526	X	5526	-0-	-0-	-0-	726 760	1 9	4040	2	Y	691	689	0	2	1	-0-
07	5681	X	5681	-0-	-0-	-0-	835 788	1 9	4058	2	Y	716	715	0	1	1	-0-
08	5673	X	5200	-0-	-473	-0-	770 981	1 9	3449	2	Y	892	882	0	10	1	-0-
09	5520	X	3486	-0-	-2034	-0-	452 726	1 9	2308	2	Y	660	655	0	5	1	-0-
10	5704	X	4225	-0-	-1479	-0-	498 638	1 9	3089	2	Y	580	573	0	7	1	-0-
11	5520	X	NO RPT	-0-	-5520	-0-					Y	NO RPT					-0-

LISKA 01 WELL #: 23H RRCID -> 280634 COMPL. DATE 01/14/2016 TOTAL DEPTH 13356 PERF.13534 - 19612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1981	N	1981	-0-	-0-	-0-	256 293	1 9	1432	2	Y	266	265	0	1	1	-0-
07	2597	N	2597	-0-	-0-	-0-	394 296	1 9	1907	2	Y	269	268	0	1	1	-0-
08	2449	X	2028	-0-	-421	-0-	300 378	1 9	1350	2	Y	344	340	0	4	1	-0-
09	1980	X	1932	-0-	-48	-0-	272 288	1 9	1372	2	Y	262	259	0	3	1	-0-
10	2046	X	1905	-0-	-141	-0-	232 272	1 9	1401	2	Y	247	244	0	3	1	-0-
11	2520	X	NO RPT	-0-	-2520	-0-					Y	NO RPT					-0-

LISKA 01 WELL #: 13H RRCID -> 280766 COMPL. DATE 12/24/2015 TOTAL DEPTH 13341 PERF.13475 - 17752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2850	X	2043	-0-	-807	-0-	227 493	1 9	1323	2	Y	448	447	0	1	1	-0-
07	2913	X	2913	-0-	-0-	-0-	362 675	1 9	1876	2	Y	614	613	0	1	1	-0-
08	2937	X	2937	-0-	-0-	-0-	356 892	1 9	1689	2	Y	811	806	0	5	1	-0-
09	2490	X	2129	-0-	-361	-0-	271 443	1 9	1415	2	Y	403	400	0	3	1	-0-
10	2573	X	1882	-0-	-691	-0-	221 322	1 9	1339	2	Y	293	290	0	3	1	-0-
11	2820	X	NO RPT	-0-	-2820	-0-					Y	NO RPT					-0-

LISKA 01 WELL #: 14H RRCID -> 280767 COMPL. DATE 12/24/2015 TOTAL DEPTH 13431 PERF.13665 - 17542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1762	N	1762	-0-	-0-	-0-	239 198	1 9	1325	2	Y	180	179	0	1	1	-0-
07	1838	N	1838	-0-	-0-	-0-	278 211	1 9	1349	2	Y	192	192	0			-0-
08	1829	X	1757	-0-	-72	-0-	275 255	1 9	1227	2	Y	232	228	0	4	1	-0-
09	1770	X	1589	-0-	-181	-0-	234 185	1 9	1170	2	Y	168	165	0	3	1	-0-
10	1829	X	1743	-0-	-86	-0-	221 186	1 9	1336	2	Y	169	166	0	3	1	-0-
11	1770	X	NO RPT	-0-	-1770	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

LISKA 01 WELL #: 17H RRCID -> 280768 COMPL. DATE 12/26/2015 TOTAL DEPTH 13360 PERF.13490 - 16912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1290	-0-	-0-	-0-	169	1	947	2	Y	158	158	0			-0-
							174	9									
07	690	N	690	-0-	-0-	-0-	97	1	476	2	Y	106	106	0			-0-
							117	9									
08	645	N	645	-0-	-0-	-0-	88	1	405	2	Y	138	137	0	1	1	-0-
							152	9									
09	1290	N	110	-0-	-1180	-0-	18	2	92	9	Y	84	84	0			-0-
*10	119	N	119	-0-	-0-	-0-	18	2	101	9	Y	92	92	0			-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LISKA 01 WELL #: 21H RRCID -> 280769 COMPL. DATE 01/14/2016 TOTAL DEPTH 13368 PERF.13430 - 19882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3450	X	1738	-0-	-1712	-0-	201	1	1137	2	Y	364	364	0			-0-
							400	9									
07	3379	X	1938	-0-	-1441	-0-	262	1	1292	2	Y	349	349	0			-0-
							384	9									
08	2728	X	1495	-0-	-1233	-0-	182	1	842	2	Y	428	426	0	2	1	-0-
							471	9									
09	2640	X	1196	-0-	-1444	-0-	139	1	726	2	Y	301	299	0	2	1	-0-
							331	9									
10	2573	X	1244	-0-	-1329	-0-	135	1	830	2	Y	254	252	0	2	1	-0-
							279	9									
11	1890	X	NO RPT	-0-	-1890	-0-					Y	NO RPT					-0-

LISKA 01 WELL #: 15H RRCID -> 280781 COMPL. DATE 12/27/2015 TOTAL DEPTH 13379 PERF.13460 - 17332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	740	N	740	-0-	-0-	-0-	58	1	365	2	Y	288	288	0			-0-
							317	9									
07	276	N	276	-0-	-0-	-0-	37	2	239	9	Y	217	217	0			-0-
08	1364	X	679	-0-	-685	-0-	67	1	329	2	Y	257	256	0	1	1	-0-
							283	9									
09	1320	X	225	-0-	-1095	-0-	34	2	191	9	Y	174	174	0			-0-
10	1364	X	887	-0-	-477	-0-	79	1	515	2	Y	266	265	0	1	1	-0-
							293	9									
11	750	X	NO RPT	-0-	-750	-0-					Y	NO RPT					-0-

LISKA 01 WELL #: 16H RRCID -> 280782 COMPL. DATE 12/26/2015 TOTAL DEPTH 13466 PERF.13610 - 17452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4920	X	4920	-0-	-0-	-0-	670	1	3733	2	Y	470	469	0	1	1	-0-
							517	9									
07	5419	X	5419	-0-	-0-	-0-	834	1	4048	2	Y	488	487	0	1	1	-0-
							537	9									
08	5332	X	5231	-0-	-101	-0-	822	1	3680	2	Y	663	652	0	11	1	-0-
							729	9									
09	5556	X	5556	-0-	-0-	-0-	832	1	4159	2	Y	514	504	0	10	1	-0-
							565	9									
*10	6252	X	6252	-0-	-0-	-0-	802	1	4766	2	Y	622	611	0	11	1	-0-
							684	9									
11	5250	X	NO RPT	-0-	-5250	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
WARNER 01 WELL #: 12H RRCID -> 280911 COMPL. DATE 01/31/2016 TOTAL DEPTH 13057 PERF.13290 - 18292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4530	X	3928	-0-	-602	-0-	304	1	2754	2	Y	791	790	0	1	1	-0-
							870	9									
07	4526	X	4196	-0-	-330	-0-	314	1	2929	2	Y	866	865	0	1	1	-0-
							953	9									
08	4526	X	4392	-0-	-134	-0-	337	1	2856	2	Y	1090	1082	0	8	1	-0-
							1199	9									
09	3930	X	3805	-0-	-125	-0-	295	1	2586	2	Y	840	834	0	6	1	-0-
							924	9									
10	4061	X	3779	-0-	-282	-0-	339	1	2875	2	Y	514	508	0	6	1	-0-
							565	9									
11	4050	X	NO RPT	-0-	-4050	-0-					Y	NO RPT					-0-

SCHENDEL 02 WELL #: 16H RRCID -> 281061 COMPL. DATE 07/31/2015 TOTAL DEPTH 13127 PERF.13362 - 17852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4140	X	3308	-0-	-832	-0-	283	1	2504	2	Y	474	473	0	1	1	-0-
							521	9									
07	3851	X	3851	-0-	-0-	-0-	329	1	2984	2	Y	489	488	0	1	1	-0-
							538	9									
08	4180	X	4180	-0-	-0-	-0-	369	1	3051	2	Y	691	682	0	9	1	-0-
							760	9									
09	3870	X	3341	-0-	-529	-0-	289	1	2467	2	Y	532	526	0	6	1	-0-
							585	9									
10	3720	X	3029	-0-	-691	-0-	273	1	2342	2	Y	376	371	0	5	1	-0-
							414	9									
11	3720	X	NO RPT	-0-	-3720	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 37H RRCID -> 281098 COMPL. DATE 09/20/2017 TOTAL DEPTH 12646 PERF.12980 - 22402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10438	X	10438	-0-	-0-	-0-	767	1	8536	2	Y	1032	1008	0	24	1	-0-
							1135	9									
07	10362	X	10362	-0-	-0-	-0-	749	1	8445	2	Y	1062	1029	0	33	1	-0-
							1168	9									
08	10002	X	10002	-0-	-0-	-0-	787	1	8029	2	Y	1078	1059	0	19	1	-0-
							1186	9									
09	9426	X	9426	-0-	-0-	-0-	752	1	7511	2	Y	1057	1028	0	29	1	-0-
							1163	9									
*10	9702	X	9702	-0-	-0-	-0-	793	1	7852	2	Y	961	939	0	22	1	-0-
							1057	9									
11	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARNER 01 WELL #: 13H RRCID -> 281118 COMPL. DATE 01/31/2016 TOTAL DEPTH 13242 PERF.13341 - 18392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5611	X	5611	-0-	-0-	-0-	482	1	4304	2	Y	750	749	0	1	1	-0-
							825	9									
07	5957	X	5957	-0-	-0-	-0-	500	1	4613	2	Y	767	765	0	2	1	-0-
							844	9									
08	6112	X	6112	-0-	-0-	-0-	546	1	4562	2	Y	913	899	0	14	1	-0-
							1004	9									
09	5374	X	5374	-0-	-0-	-0-	487	1	4180	2	Y	643	633	0	10	1	-0-
							707	9									
*10	5951	X	5951	-0-	-0-	-0-	538	1	4596	2	Y	743	733	0	10	1	-0-
							817	9									
11	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
SCHENDEL 02 WELL #: 15H RRCID -> 281119 COMPL. DATE 07/31/2015 TOTAL DEPTH 13128 PERF.13320 - 17922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3750	X	3412	-0-	-338	-0-	272 701	1 9	2439	2	Y	637	636	0	1	1	-0-
07	3782	X	3217	-0-	-565	-0-	246 700	1 9	2271	2	Y	636	635	0	1	1	-0-
08	3782	X	1815	-0-	-1967	-0-	121 660	1 9	1034	2	Y	600	597	0	3	1	-0-
09	3420	X	3419	-0-	-1	-0-	273 782	1 9	2364	2	Y	711	705	0	6	1	-0-
10	3534	X	2985	-0-	-549	-0-	246 605	1 9	2134	2	Y	550	545	0	5	1	-0-
11	3420	X	NO RPT	-0-	-3420	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 39H RRCID -> 281138 COMPL. DATE 09/20/2017 TOTAL DEPTH 12556 PERF.12935 - 22363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7170	X	6365	-0-	-805	-0-	413 1207	1 9	4745	2	Y	1097	1084	0	13	1	-0-
07	7192	X	6463	-0-	-729	-0-	408 1301	1 9	4754	2	Y	1183	1165	0	18	1	-0-
08	7192	X	6227	-0-	-965	-0-	428 1300	1 9	4499	2	Y	1182	1172	0	10	1	-0-
09	6600	X	5843	-0-	-757	-0-	411 1222	1 9	4210	2	Y	1111	1095	0	16	1	-0-
10	6572	X	5371	-0-	-1201	-0-	377 1071	1 9	3923	2	Y	974	964	0	10	1	-0-
11	6360	X	NO RPT	-0-	-6360	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 40H RRCID -> 281142 COMPL. DATE 02/16/2016 TOTAL DEPTH 12657 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THREE SISTERS 01 WELL #: 34H RRCID -> 281147 COMPL. DATE 09/28/2017 TOTAL DEPTH 12547 PERF.12660 - 22120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6389	X	6389	-0-	-0-	-0-	410 1196	1 9	4783	2	Y	1087	1074	0	13	1	-0-
07	6758	X	6440	-0-	-318	-0-	393 1340	1 9	4707	2	Y	1218	1201	0	17	1	-0-
08	6758	X	6233	-0-	-525	-0-	410 1399	1 9	4424	2	Y	1272	1262	0	10	1	-0-
09	6480	X	5820	-0-	-660	-0-	394 1304	1 9	4122	2	Y	1185	1170	0	15	1	-0-
10	6603	X	5677	-0-	-926	-0-	398 1150	1 9	4129	2	Y	1045	1034	0	11	1	-0-
11	6390	X	NO RPT	-0-	-6390	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
THREE SISTERS 01 WELL #: 35H RRCID -> 281177 COMPL. DATE 09/30/2017 TOTAL DEPTH 12625 PERF.13030 - 22152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6240	X	5594	-0-	-646	-0-	376	1	4308	2	Y	827	815	0	12	1	-0-
							910	9									
07	6696	X	6122	-0-	-574	-0-	411	1	4743	2	Y	880	862	0	18	1	-0-
							968	9									
08	6696	X	5801	-0-	-895	-0-	427	1	4438	2	Y	851	841	0	10	1	-0-
							936	9									
09	6150	X	5414	-0-	-736	-0-	407	1	4131	2	Y	796	780	0	16	1	-0-
							876	9									
10	6107	X	5474	-0-	-633	-0-	418	1	4238	2	Y	744	732	0	12	1	-0-
							818	9									
11	5910	X	NO RPT	-0-	-5910	-0-					Y	NO RPT					-0-

DOUGLAS 01 WELL #: 06H RRCID -> 281232 COMPL. DATE 07/03/2015 TOTAL DEPTH 13405 PERF.18426 - 18632

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THREE SISTERS 01 WELL #: 38H RRCID -> 281242 COMPL. DATE 01/18/2016 TOTAL DEPTH 12496 PERF. N/A

06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARNER 01 WELL #: 17H RRCID -> 281274 COMPL. DATE 02/03/2016 TOTAL DEPTH 13126 PERF.13500 - 17702

06	6972	X	6972	-0-	-0-	-0-	561	1	5033	2	Y	1253	1251	0	2	1	-0-
							1378	9									
07	6031	X	6031	-0-	-0-	-0-	464	1	4292	2	Y	1159	1157	0	2	1	-0-
							1275	9									
08	7921	X	7921	-0-	-0-	-0-	648	1	5447	2	Y	1660	1644	0	16	1	-0-
							1826	9									
09	6532	X	6532	-0-	-0-	-0-	540	1	4668	2	Y	1204	1193	0	11	1	-0-
							1324	9									
*10	7085	X	7085	-0-	-0-	-0-	597	1	5140	2	Y	1225	1214	0	11	1	-0-
							1348	9									
11	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARNER (SL) 01 WELL #: 16H RRCID -> 281350 COMPL. DATE 02/03/2016 TOTAL DEPTH 13195 PERF.13560 - 18262

06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARNER (SL) 01 WELL #: 18H RRCID -> 281352 COMPL. DATE 02/03/2016 TOTAL DEPTH 13248 PERF.13415 - 18092

06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

WARNER 01 WELL #: 14H RRCID -> 281418 COMPL. DATE 01/31/2016 TOTAL DEPTH 13119 PERF.13525 - 18002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARNER 01 WELL #: 15H RRCID -> 281444 COMPL. DATE 02/03/2016 TOTAL DEPTH 13074 PERF.13270 - 17902

06	7880	X	7880	-0-	-0-	-0-	656	1	5874	2	Y	1227	1225	0	2	1	-0-
							1350	9									
07	8956	X	8956	-0-	-0-	-0-	731	1	6719	2	Y	1369	1367	0	2	1	-0-
							1506	9									
08	6992	X	6992	-0-	-0-	-0-	580	1	4848	2	Y	1422	1407	0	15	1	-0-
							1564	9									
09	7296	X	7296	-0-	-0-	-0-	645	1	5511	2	Y	1036	1023	0	13	1	-0-
							1140	9									
*10	7342	X	7342	-0-	-0-	-0-	651	1	5552	2	Y	1035	1022	0	13	1	-0-
							1139	9									
11	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RIDLEY 01 WELL #: 06H RRCID -> 282526 COMPL. DATE 11/01/2013 TOTAL DEPTH 12917 PERF.12908 - 19222

06	1996	N	1996	-0-	-0-	-0-	340	1	965	2	Y	628	628	0			-0-
							691	9									
07	1253	N	1253	-0-	-0-	-0-	203	1	493	2	Y	506	506	0			-0-
							557	9									
08	2294	N	2184	-0-	-110	-0-	421	1	860	2	Y	821	819	0	2	1	-0-
							903	9									
09	2010	N	1392	-0-	-618	-0-	74	1	460	2	Y	780	779	0	1	1	-0-
							858	9									
*10	841	N	841	-0-	-0-	-0-	161	2	680	9	Y	618	618	0			-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 30H RRCID -> 284091 COMPL. DATE 10/02/2017 TOTAL DEPTH 12578 PERF.12620 - 22442

06	9300	X	8593	-0-	-707	-0-	574	1	6624	2	Y	1268	1250	0	18	1	-0-
							1395	9									
07	9610	X	8630	-0-	-980	-0-	559	1	6553	2	Y	1380	1356	0	24	1	-0-
							1518	9									
08	9114	X	8720	-0-	-394	-0-	603	1	6449	2	Y	1516	1501	0	15	1	-0-
							1668	9									
09	8580	X	8316	-0-	-264	-0-	576	1	6006	2	Y	1576	1553	0	23	1	-0-
							1734	9									
10	8866	X	8281	-0-	-585	-0-	591	1	6129	2	Y	1419	1403	0	16	1	-0-
							1561	9									
11	8580	X	NO RPT	-0-	-8580	-0-					Y	NO RPT					-0-

SCHENDEL-DOUGLAS 01 WELL #: 07H RRCID -> 284176 COMPL. DATE 11/18/2017 TOTAL DEPTH 13460 PERF.13080 - 19352

06	11640	X	9652	-0-	-1988	-0-	819	1	7391	2	Y	1311	1308	0	3	1	-0-
							1442	9									
07	10571	X	9580	-0-	-991	-0-	801	1	7425	2	Y	1231	1228	0	3	1	-0-
							1354	9									
08	10912	X	9271	-0-	-1641	-0-	806	1	6806	2	Y	1508	1488	0	20	1	-0-
							1659	9									
09	10560	X	8167	-0-	-2393	-0-	723	1	6270	2	Y	1067	1052	0	15	1	-0-
							1174	9									
10	10013	X	8821	-0-	-1192	-0-	779	1	6753	2	Y	1172	1157	0	15	1	-0-
							1289	9									
11	9660	X	NO RPT	-0-	-9660	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
THREE SISTERS 01 WELL #: 29H RRCID -> 284182 COMPL. DATE 10/04/2017 TOTAL DEPTH 12608 PERF.13005 - 22427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11700	X	9374	-0-	-2326	-0-	634	1	7210	2	Y	1391	1371	0	20	1	-0-
							1530	9									
07	12090	X	9698	-0-	-2392	-0-	642	1	7407	2	Y	1499	1471	0	28	1	-0-
							1649	9									
08	10633	X	9453	-0-	-1180	-0-	686	1	7122	2	Y	1495	1478	0	17	1	-0-
							1645	9									
09	9450	X	8715	-0-	-735	-0-	645	1	6541	2	Y	1390	1365	0	25	1	-0-
							1529	9									
10	9672	X	8774	-0-	-898	-0-	663	1	6744	2	Y	1243	1225	0	18	1	-0-
							1367	9									
11	9390	X	NO RPT	-0-	-9390	-0-					Y	NO RPT					-0-

SCHENDEL-DOUGLAS 01 WELL #: 08H RRCID -> 284237 COMPL. DATE 11/20/2017 TOTAL DEPTH 13417 PERF.13290 - 19152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14670	X	12160	-0-	-2510	-0-	1045	1	9253	2	Y	1693	1689	0	4	1	-0-
							1862	9									
07	14074	X	12096	-0-	-1978	-0-	1018	1	9259	2	Y	1654	1651	0	3	1	-0-
							1819	9									
08	12338	X	12102	-0-	-236	-0-	1066	1	8825	2	Y	2010	1984	0	26	1	-0-
							2211	9									
09	11940	X	11860	-0-	-80	-0-	1049	1	8932	2	Y	1708	1687	0	21	1	-0-
							1879	9									
*10	12489	X	12489	-0-	-0-	-0-	1150	1	9901	2	Y	1307	1285	0	22	1	-0-
							1438	9									
11	11940	X	NO RPT	-0-	-11940	-0-					Y	NO RPT					-0-

SCHENDEL-DOUGLAS 01 WELL #: 04H RRCID -> 284293 COMPL. DATE 11/03/2017 TOTAL DEPTH 13537 PERF.13348 - 19110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9905	X	9905	-0-	-0-	-0-	921	1	8086	2	Y	816	813	0	3	1	-0-
							898	9									
07	10003	X	10003	-0-	-0-	-0-	904	1	8152	2	Y	861	858	0	3	1	-0-
							947	9									
08	10230	X	9858	-0-	-372	-0-	946	1	7762	2	Y	1045	1022	0	23	1	-0-
							1150	9									
09	9900	X	9128	-0-	-772	-0-	879	1	7400	2	Y	772	754	0	18	1	-0-
							849	9									
10	10230	X	9438	-0-	-792	-0-	925	1	7842	2	Y	610	593	0	17	1	-0-
							671	9									
11	9900	X	NO RPT	-0-	-9900	-0-					Y	NO RPT					-0-

SCHENDEL-DOUGLAS 01 WELL #: 02H RRCID -> 284328 COMPL. DATE 11/03/2017 TOTAL DEPTH 13498 PERF.13390 - 19362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10920	X	9991	-0-	-929	-0-	871	1	7675	2	Y	1314	1311	0	3	1	-0-
							1445	9									
07	10323	X	9374	-0-	-949	-0-	788	1	7163	2	Y	1294	1291	0	3	1	-0-
							1423	9									
08	10416	X	9090	-0-	-1326	-0-	794	1	6573	2	Y	1566	1546	0	20	1	-0-
							1723	9									
09	10080	X	8712	-0-	-1368	-0-	776	1	6592	2	Y	1222	1206	0	16	1	-0-
							1344	9									
10	10416	X	8739	-0-	-1677	-0-	810	1	6950	2	Y	890	875	0	15	1	-0-
							979	9									
11	9990	X	NO RPT	-0-	-9990	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
SCHENDEL-DOUGLAS 01 WELL #: 03H RRCID -> 284329 COMPL. DATE 11/01/2017 TOTAL DEPTH 13547 PERF.13290 - 19242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9780	X	9780	-0-	-0-	-0-	887	1	7825	2	Y	971	968	0	3	1	-0-
							1068	9									
07	9590	X	9590	-0-	-0-	-0-	846	1	7675	2	Y	972	969	0	3	1	-0-
							1069	9									
08	9269	X	9040	-0-	-229	-0-	841	1	6947	2	Y	1138	1117	0	21	1	-0-
							1252	9									
09	9780	X	8459	-0-	-1321	-0-	786	1	6670	2	Y	912	896	0	16	1	-0-
							1003	9									
10	10106	X	8244	-0-	-1862	-0-	788	1	6726	2	Y	664	649	0	15	1	-0-
							730	9									
11	9780	X	NO RPT	-0-	-9780	-0-					Y	NO RPT					-0-

SCHENDEL-DOUGLAS 01 WELL #: 05H RRCID -> 284330 COMPL. DATE 11/22/2017 TOTAL DEPTH 13415 PERF.13090 - 19650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10200	X	8712	-0-	-1488	-0-	748	1	6602	2	Y	1238	1235	0	3	1	-0-
							1362	9									
07	9889	X	8950	-0-	-939	-0-	740	1	6725	2	Y	1350	1348	0	2	1	-0-
							1485	9									
08	9889	X	9136	-0-	-753	-0-	789	1	6520	2	Y	1661	1641	0	20	1	-0-
							1827	9									
09	8910	X	8132	-0-	-778	-0-	715	1	6072	2	Y	1223	1208	0	15	1	-0-
							1345	9									
10	8990	X	8188	-0-	-802	-0-	734	1	6345	2	Y	1008	994	0	14	1	-0-
							1109	9									
11	8700	X	NO RPT	-0-	-8700	-0-					Y	NO RPT					-0-

SCHENDEL-DOUGLAS 01 WELL #: 06H RRCID -> 284339 COMPL. DATE 11/20/2017 TOTAL DEPTH 13429 PERF.13180 - 19002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7740	X	7652	-0-	-88	-0-	640	1	5688	2	Y	1204	1202	0	2	1	-0-
							1324	9									
07	7888	X	7888	-0-	-0-	-0-	607	1	5611	2	Y	1518	1516	0	2	1	-0-
							1670	9									
08	8060	X	7633	-0-	-427	-0-	597	1	5012	2	Y	1840	1825	0	15	1	-0-
							2024	9									
09	7951	X	7951	-0-	-0-	-0-	660	1	5672	2	Y	1472	1459	0	13	1	-0-
							1619	9									
*10	8264	X	8264	-0-	-0-	-0-	756	1	6501	2	Y	915	901	0	14	1	-0-
							1007	9									
11	7650	X	NO RPT	-0-	-7650	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 43H RRCID -> 286619 COMPL. DATE 08/16/2019 TOTAL DEPTH 12677 PERF.12961 - 19700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	24870	X	20121	-0-	-4749	-0-	29	1	17597	2	Y	2268	2218	0	50	1	-0-
							2495	9									
07	25699	X	19614	-0-	-6085	-0-	9	1	17080	2	Y	2295	2229	0	66	1	-0-
							2525	9									
08	23963	X	18893	-0-	-5070	-0-	16432	2	2461	9	Y	2237	2197	0	40	1	-0-
09	22920	X	17612	-0-	-5308	-0-	15292	2	2320	9	Y	2109	2048	0	61	1	-0-
10	21979	X	10245	-0-	-11734	-0-	8686	2	1559	9	Y	1417	1393	0	24	1	-0-
11	20130	X	NO RPT	-0-	-20130	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
THREE SISTERS 01 WELL #: 45H RRCID -> 287797 COMPL. DATE 08/16/2019 TOTAL DEPTH 12697 PERF.13111 - 22367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	42720	X	40303	-0-	-2417	-0-	59	1	35540	2	Y	4276	4174	0	102	1	-0-
							4704	9									
07	47089	X	38291	-0-	-8798	-0-	18	1	33526	2	Y	4315	4184	0	131	1	-0-
							4747	9									
08	51646	X	35383	-0-	-16263	-0-	30869	2	4514	9	Y	4104	4030	0	74	1	-0-
09	49980	X	32286	-0-	-17694	-0-	28127	2	4159	9	Y	3781	3669	0	112	1	-0-
10	46252	X	13847	-0-	-32405	-0-	11599	2	2248	9	Y	2044	2011	0	33	1	-0-
11	40290	X	NO RPT	-0-	-40290	-0-					Y	NO RPT					-0-

ELIZONDO 01 WELL #: 03H RRCID -> 288631 COMPL. DATE 12/29/2019 TOTAL DEPTH 13132 PERF.13347 - 17376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10530	X	6125	-0-	-4405	-0-	4928	2	1197	9	Y	1088	1086	0	2	1	-0-
07	11935	X	6410	-0-	-5525	-0-	5227	2	1183	9	Y	1075	1073	0	2	1	-0-
08	11935	X	7640	-0-	-4295	-0-	6103	2	1537	9	Y	1397	1379	0	18	1	-0-
09	8790	X	6459	-0-	-2331	-0-	5482	2	977	9	Y	888	875	0	13	1	-0-
10	8556	X	2563	-0-	-5993	-0-	1894	2	669	9	Y	608	604	0	4	1	-0-
11	6210	X	NO RPT	-0-	-6210	-0-					Y	NO RPT					-0-

ELIZONDO 01 WELL #: 04H RRCID -> 288632 COMPL. DATE 12/29/2019 TOTAL DEPTH 13222 PERF.13385 - 17427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9180	X	5913	-0-	-3267	-0-	4581	2	1332	9	Y	1211	1209	0	2	1	-0-
07	6727	X	5967	-0-	-760	-0-	4515	2	1452	9	Y	1320	1318	0	2	1	-0-
08	6964	X	6964	-0-	-0-	-0-	5141	2	1823	9	Y	1657	1642	0	15	1	-0-
09	6675	X	6675	-0-	-0-	-0-	5384	2	1291	9	Y	1174	1162	0	12	1	-0-
10	6107	X	4736	-0-	-1371	-0-	3834	2	902	9	Y	820	812	0	8	1	-0-
11	5910	X	NO RPT	-0-	-5910	-0-					Y	NO RPT					-0-

ELIZONDO 01 WELL #: 06H RRCID -> 288634 COMPL. DATE 12/29/2019 TOTAL DEPTH 13236 PERF.13446 - 17400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13200	X	6906	-0-	-6294	-0-	5940	2	966	9	Y	878	876	0	2	1	-0-
07	13113	X	2647	-0-	-10466	-0-	2071	2	576	9	Y	524	523	0	1	1	-0-
08	11036	X	7896	-0-	-3140	-0-	6433	2	1463	9	Y	1330	1313	0	17	1	-0-
09	7411	X	7411	-0-	-0-	-0-	6030	2	1381	9	Y	1255	1242	0	13	1	-0-
10	7130	X	5277	-0-	-1853	-0-	4237	2	1040	9	Y	945	937	0	8	1	-0-
11	6900	X	NO RPT	-0-	-6900	-0-					Y	NO RPT					-0-

ELIZONDO 01 WELL #: 05H RRCID -> 288639 COMPL. DATE 12/29/2019 TOTAL DEPTH 13268 PERF.13437 - 17530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15480	X	7319	-0-	-8161	-0-	5850	2	1469	9	Y	1335	1333	0	2	1	-0-
07	14601	X	6145	-0-	-8456	-0-	4868	2	1277	9	Y	1161	1159	0	2	1	-0-
08	14601	X	6185	-0-	-8416	-0-	4782	2	1403	9	Y	1275	1261	0	14	1	-0-
09	11430	X	5131	-0-	-6299	-0-	4337	2	794	9	Y	722	712	0	10	1	-0-
10	7843	X	2869	-0-	-4974	-0-	2544	2	325	9	Y	295	289	0	6	1	-0-
11	7320	X	NO RPT	-0-	-7320	-0-					Y	NO RPT					-0-

DAVIS 01 WELL #: 11H RRCID -> 288673 COMPL. DATE 11/21/2019 TOTAL DEPTH 13235 PERF.13245 - 17273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	21138	X	21138	-0-	-0-	-0-	471	1	18546	2	Y	1928	1921	0	7	1	-0-
							2121	9									
07	20956	X	18597	-0-	-2359	-0-	449	1	16177	2	Y	1792	1786	0	6	1	-0-
							1971	9									
08	21328	X	17659	-0-	-3669	-0-	416	1	14964	2	Y	2072	2027	0	45	1	-0-
							2279	9									
09	21150	X	15414	-0-	-5736	-0-	423	1	13417	2	Y	1431	1399	0	32	1	-0-
							1574	9									
10	21855	X	14879	-0-	-6976	-0-	428	1	12933	2	Y	1380	1351	0	29	1	-0-
							1518	9									
11	21150	X	NO RPT	-0-	-21150	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
HAVEMAN TRUST 01 WELL #: 3H RRCID -> 288863 COMPL. DATE 03/20/2020 TOTAL DEPTH 13493 PERF.13543 - 20064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	97860	X	66733	-0-	-31127	-0-	1534	1	60220	2	Y	4526	4502	0	24	1	-0-
							4979	9									
07	89652	X	59705	-0-	-29947	-0-	1495	1	53597	2	Y	4194	4175	0	19	1	-0-
							4613	9									
08	83669	X	54128	-0-	-29541	-0-	1326	1	47486	2	Y	4833	4690	0	143	1	-0-
							5316	9									
09	76260	X	46638	-0-	-29622	-0-	1319	1	41669	2	Y	3318	3218	0	100	1	-0-
							3650	9									
10	78802	X	45929	-0-	-32873	-0-	1365	1	41077	2	Y	3170	3078	0	92	1	-0-
							3487	9									
11	66720	X	NO RPT	-0-	-66720	-0-					Y	NO RPT					-0-

DAVIS 01 WELL #: 08H RRCID -> 289503 COMPL. DATE 11/19/2019 TOTAL DEPTH 13298 PERF.13402 - 16987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	22538	X	22538	-0-	-0-	-0-	510	1	20017	2	Y	1828	1820	0	8	1	-0-
							2011	9									
07	20336	X	19778	-0-	-558	-0-	487	1	17464	2	Y	1661	1655	0	6	1	-0-
							1827	9									
08	22940	X	18089	-0-	-4851	-0-	435	1	15577	2	Y	1888	1841	0	47	1	-0-
							2077	9									
09	22530	X	15512	-0-	-7018	-0-	432	1	13658	2	Y	1293	1260	0	33	1	-0-
							1422	9									
10	23281	X	14921	-0-	-8360	-0-	436	1	13133	2	Y	1229	1200	0	29	1	-0-
							1352	9									
11	22530	X	NO RPT	-0-	-22530	-0-					Y	NO RPT					-0-

DAVIS 01 WELL #: 09H RRCID -> 289505 COMPL. DATE 11/18/2019 TOTAL DEPTH 13262 PERF.13275 - 16848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16985	X	16985	-0-	-0-	-0-	382	1	15011	2	Y	1447	1441	0	6	1	-0-
							1592	9									
07	16554	X	14806	-0-	-1748	-0-	362	1	13029	2	Y	1286	1281	0	5	1	-0-
							1415	9									
08	18259	X	13451	-0-	-4808	-0-	322	1	11553	2	Y	1433	1398	0	35	1	-0-
							1576	9									
09	17670	X	11573	-0-	-6097	-0-	321	1	10166	2	Y	987	963	0	24	1	-0-
							1086	9									
10	18259	X	10790	-0-	-7469	-0-	314	1	9485	2	Y	901	880	0	21	1	-0-
							991	9									
11	16980	X	NO RPT	-0-	-16980	-0-					Y	NO RPT					-0-

DAVIS 01 WELL #: 10H RRCID -> 289506 COMPL. DATE 11/17/2019 TOTAL DEPTH 13318 PERF.13316 - 17118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	20343	X	20343	-0-	-0-	-0-	465	1	18220	2	Y	1507	1500	0	7	1	-0-
							1658	9									
07	17205	X	16592	-0-	-613	-0-	410	1	14700	2	Y	1347	1342	0	5	1	-0-
							1482	9									
08	20398	X	15501	-0-	-4897	-0-	376	1	13466	2	Y	1508	1468	0	40	1	-0-
							1659	9									
09	20340	X	13100	-0-	-7240	-0-	368	1	11614	2	Y	1016	988	0	28	1	-0-
							1118	9									
10	21018	X	12417	-0-	-8601	-0-	364	1	10974	2	Y	981	956	0	25	1	-0-
							1079	9									
11	20340	X	NO RPT	-0-	-20340	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
HAVEMAN TRUST 01 WELL #: 4H RRCID -> 289824 COMPL. DATE 03/20/2020 TOTAL DEPTH 13492 PERF.13553 - 20075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	89700	X	60275	-0-	-29425	-0-	1380 4698	1 9	54197	2	Y	4271	4249	0	22	1	-0-
07	84444	X	57204	-0-	-27240	-0-	1433 4421	1 9	51350	2	Y	4019	4001	0	18	1	-0-
08	75640	X	55975	-0-	-19665	-0-	1384 5125	1 9	49466	2	Y	4659	4510	0	149	1	-0-
09	73200	X	46683	-0-	-26517	-0-	1332 3392	1 9	41959	2	Y	3084	2983	0	101	1	-0-
10	65813	X	45166	-0-	-20647	-0-	1355 3134	1 9	40677	2	Y	2849	2758	0	91	1	-0-
11	60270	X	NO RPT	-0-	-60270	-0-					Y	NO RPT					-0-

HAVEMAN TRUST 01 WELL #: 5HR RRCID -> 289836 COMPL. DATE 03/20/2020 TOTAL DEPTH 13512 PERF.13532 - 20017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	93690	X	86098	-0-	-7592	-0-	1961 6942	1 9	77195	2	Y	6311	6280	0	31	1	-0-
07	88474	X	82914	-0-	-5560	-0-	2073 6428	1 9	74413	2	Y	5844	5818	0	26	1	-0-
08	92070	X	77552	-0-	-14518	-0-	1911 7220	1 9	68421	2	Y	6564	6358	0	206	1	-0-
09	89100	X	65805	-0-	-23295	-0-	1874 4788	1 9	59143	2	Y	4353	4212	0	141	1	-0-
10	92070	X	62243	-0-	-29827	-0-	1859 4459	1 9	55925	2	Y	4054	3929	0	125	1	-0-
11	86100	X	NO RPT	-0-	-86100	-0-					Y	NO RPT					-0-

HAVEMAN TRUST 01 WELL #: 5H RRCID -> 289842 COMPL. DATE 01/11/2020 TOTAL DEPTH 10000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIDLEY FARMS 01 WELL #: 03H RRCID -> 289844 COMPL. DATE 03/23/2020 TOTAL DEPTH 13330 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIDLEY FARMS 01 WELL #: 04H RRCID -> 289845 COMPL. DATE 04/16/2021 TOTAL DEPTH 13323 PERF.13399 - 19619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	509250	X	199104	-0-	-310146	-0-	1273 26337	1 9	171494	2	Y	23943	23875	0	68	1	-0-
07	212815	X	180258	-0-	-32557	-0-	1151 23557	1 9	155550	2	Y	21415	21361	0	54	1	-0-
08	212815	X	167541	-0-	-45274	-0-	1049 26144	1 9	140348	2	Y	23767	23352	0	415	1	-0-
09	205950	X	138474	-0-	-67476	-0-	1125 16819	1 9	120530	2	Y	15290	15006	0	284	1	-0-
10	212815	X	129409	-0-	-83406	-0-	1168 15446	1 9	112795	2	Y	14042	13795	0	247	1	-0-
11	199110	X	NO RPT	-0-	-199110	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
RIDLEY FARMS 01 WELL #: 05H RRCID -> 289846 COMPL. DATE 04/16/2021 TOTAL DEPTH 13338 PERF.13344 - 19325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	482959	X	185466	-0-	-297493	-0-	1180	1	159105	2	Y	22892	22829	0	63	1	-0-
							25181	9									
07	207514	X	168144	-0-	-39370	-0-	1066	1	144265	2	Y	20739	20689	0	50	1	-0-
							22813	9									
08	207514	X	157725	-0-	-49789	-0-	982	1	131470	2	Y	22975	22587	0	388	1	-0-
							25273	9									
09	200820	X	129436	-0-	-71384	-0-	1049	1	112442	2	Y	14495	14231	0	264	1	-0-
							15945	9									
10	207514	X	120002	-0-	-87512	-0-	1091	1	105136	2	Y	12523	12292	0	231	1	-0-
							13775	9									
11	185460	X	NO RPT	-0-	-185460	-0-					Y	NO RPT					-0-

RIDLEY FARMS 01 WELL #: 06H RRCID -> 289847 COMPL. DATE 04/16/2021 TOTAL DEPTH 13328 PERF.13422 - 19174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	501048	X	193376	-0-	-307672	-0-	1228	1	165275	2	Y	24430	24365	0	65	1	-0-
							26873	9									
07	210831	X	175831	-0-	-35000	-0-	1116	1	150627	2	Y	21898	21845	0	53	1	-0-
							24088	9									
08	210831	X	165168	-0-	-45663	-0-	1029	1	137486	2	Y	24230	23823	0	407	1	-0-
							26653	9									
09	204030	X	134515	-0-	-69515	-0-	1088	1	116404	2	Y	15475	15201	0	274	1	-0-
							17023	9									
10	210831	X	123864	-0-	-86967	-0-	1116	1	107562	2	Y	13805	13569	0	236	1	-0-
							15186	9									
11	193380	X	NO RPT	-0-	-193380	-0-					Y	NO RPT					-0-

SMOLIK 01 WELL #: 04H RRCID -> 289996 COMPL. DATE 02/19/2021 TOTAL DEPTH 13147 PERF.13147 - 18842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	83858	X	83858	-0-	-0-	-0-	817	1	70020	2	Y	11837	11809	0	28	1	-0-
							13021	9									
07	165292	X	65101	-0-	-100191	-0-	750	1	54487	2	Y	8967	8948	0	19	1	-0-
							9864	9									
08	165292	X	54356	-0-	-110936	-0-	611	1	43324	2	Y	9474	9345	0	129	1	-0-
							10421	9									
09	148650	X	45375	-0-	-103275	-0-	1299	1	37374	2	Y	6093	6004	0	89	1	-0-
							6702	9									
10	119443	X	43479	-0-	-75964	-0-	1698	1	36571	2	Y	4736	4654	0	82	1	-0-
							5210	9									
11	83850	X	NO RPT	-0-	-83850	-0-					Y	NO RPT					-0-

SMOLIK 01 WELL #: 05H RRCID -> 290084 COMPL. DATE 02/20/2021 TOTAL DEPTH 12929 PERF.13092 - 18786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	84060	X	78961	-0-	-5099	-0-	756	1	65164	2	Y	11855	11829	0	26	1	-0-
							13041	9									
07	86862	X	64684	-0-	-22178	-0-	739	1	53929	2	Y	9105	9086	0	19	1	-0-
							10016	9									
08	86862	X	55384	-0-	-31478	-0-	625	1	44361	2	Y	9453	9321	0	132	1	-0-
							10398	9									
09	84060	X	44854	-0-	-39206	-0-	1293	1	37215	2	Y	5769	5680	0	89	1	-0-
							6346	9									
10	86862	X	40835	-0-	-46027	-0-	1589	1	34287	2	Y	4508	4432	0	76	1	-0-
							4959	9									
11	78960	X	NO RPT	-0-	-78960	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
SMOLIK 01 WELL #: 06H RRCID -> 290085 COMPL. DATE 02/20/2021 TOTAL DEPTH 13004 PERF.13217 - 19110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	114360	X	75179	-0-	-39181	-0-	721 12349	1 9	62109	2	Y	11226	11201	0	25	1	-0-
07	118172	X	59863	-0-	-58309	-0-	675 9780	1 9	49408	2	Y	8891	8874	0	17	1	-0-
08	118172	X	50629	-0-	-67543	-0-	559 10309	1 9	39761	2	Y	9372	9253	0	119	1	-0-
09	114360	X	41356	-0-	-73004	-0-	1159 6727	1 9	33470	2	Y	6115	6036	0	79	1	-0-
10	105369	X	34636	-0-	-70733	-0-	1289 5334	1 9	28013	2	Y	4849	4787	0	62	1	-0-
11	75180	X	NO RPT	-0-	-75180	-0-					Y	NO RPT					-0-

SMOLIK 01 WELL #: 07H RRCID -> 290094 COMPL. DATE 02/20/2021 TOTAL DEPTH 12951 PERF.13178 - 18745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	84060	X	68972	-0-	-15088	-0-	662 11089	1 9	57221	2	Y	10081	10058	0	23	1	-0-
07	86862	X	57357	-0-	-29505	-0-	653 8823	1 9	47881	2	Y	8021	8004	0	17	1	-0-
08	86862	X	50446	-0-	-36416	-0-	567 9572	1 9	40307	2	Y	8702	8582	0	120	1	-0-
09	84060	X	41065	-0-	-42995	-0-	1176 6006	1 9	33883	2	Y	5460	5380	0	80	1	-0-
10	86862	X	38135	-0-	-48727	-0-	1468 4910	1 9	31757	2	Y	4464	4393	0	71	1	-0-
11	68970	X	NO RPT	-0-	-68970	-0-					Y	NO RPT					-0-

LONESTAR OPERATING, LLC 507495
T BIRD UNIT WELL #: 1H RRCID -> 260636 COMPL. DATE 01/27/2011 TOTAL DEPTH 13927 PERF.14230 - 19332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5223	X	1042	-0-	-4181	-0-	75 9	1 9	958	2	Y	8	8	1			2
07	1231	X	1231	-0-	-0-	-0-	103 10	1 9	1118	2	Y	9	10	1			1
08	796	N	796	-0-	-0-	-0-	67 6	1 9	723	2	Y	5	5	1			1
09	931	N	931	-0-	-0-	-0-	65 7	1 9	859	2	Y	6	6	1			1
10	175	N	175	-0-	-0-	-0-	14 7	1 9	154	2	Y	6	6	1			1
*11	626	N	626	-0-	-0-	-0-	55 8	1 9	563	2	Y	7	6	1			2

T BIRD UNIT WELL #: 2H RRCID -> 271336 COMPL. DATE 07/30/2013 TOTAL DEPTH 13885 PERF.13933 - 19705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7860	X	5256	-0-	-2604	-0-	370 149	1 9	4737	2	Y	135	137	1			40
07	6882	X	5255	-0-	-1627	-0-	432 153	1 9	4670	2	Y	139	160	1			19
08	DLQ G-10		6054	-0-	6054	6054	500 149	1 9	5405	2	Y	135	122	1			32
09	DLQ G-10		4532	-0-	4532	10586	307 164	1 9	4061	2	Y	149	147	1			34
10	DLQ G-10		2442	-0-	2442	13028	185 160	1 9	2097	2	Y	145	147	1			32
11	DLQ G-10		4306	-0-	4306	17334	373 150	1 9	3783	2	Y	136	120	1			48

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
LONESTAR OPERATING, LLC //CONT.// 507495

T BIRD UNIT WELL #: 4H RRCID -> 271348 COMPL. DATE 07/28/2013 TOTAL DEPTH 13841 PERF.14014 - 17216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	7530	X	-0-	-0-	-7530	-0-					Y	-0-			-0-
07	7781	X	-0-	-0-	-7781	-0-					Y	-0-			-0-
08	DLQ G-10		2066	-0-	2066	2066	175	1	1891	2	Y	-0-			-0-
09	DLQ G-10		844	-0-	844	2910	59	1	785	2	Y	-0-			-0-
10	DLQ G-10		-0-	-0-	-0-	2910					Y	-0-			-0-
11	DLQ G-10		3023	-0-	3023	5933	271	1	2752	2	Y	-0-			-0-

T BIRD UNIT WELL #: 3H RRCID -> 271350 COMPL. DATE 07/31/2013 TOTAL DEPTH 13840 PERF.13928 - 19611

06	10425	X	10425	-0-	-0-	-0-	717	1	9189	2	Y	472	459	1	141
							519	9							
07	7504	X	7504	-0-	-0-	-0-	597	1	6452	2	Y	414	499	1	56
							455	9							
08	DLQ G-10		4149	-0-	4149	4149	315	1	3408	2	Y	387	351	1	92
							426	9							
09	DLQ G-10		12223	-0-	12223	16372	820	1	10841	2	Y	511	486	1	117
							562	9							
10	DLQ G-10		6826	-0-	6826	23198	513	1	5804	2	Y	463	478	1	102
							509	9							
11	DLQ G-10		3196	-0-	3196	26394	243	1	2467	2	Y	442	389	1	155
							486	9							

T BIRD UNIT WELL #: 5H RRCID -> 271442 COMPL. DATE 07/28/2013 TOTAL DEPTH 13829 PERF.14033 - 17195

06	1383	N	1383	-0-	-0-	-0-	81	1	1043	2	Y	235	229	1	70
							259	9							
07	1337	N	1337	-0-	-0-	-0-	94	1	1015	2	Y	207	249	1	28
							228	9							
08	DLQ G-10		1129	-0-	1129	1129	78	1	840	2	Y	192	174	1	46
							211	9							
09	DLQ G-10		1493	-0-	1493	2622	85	1	1127	2	Y	255	243	1	58
							281	9							
10	DLQ G-10		1960	-0-	1960	4582	139	1	1567	2	Y	231	238	1	51
							254	9							
11	DLQ G-10		1361	-0-	1361	5943	101	1	1029	2	Y	210	187	1	74
							231	9							

KOZIELSKI UNIT WELL #: 1H RRCID -> 271603 COMPL. DATE 01/12/2014 TOTAL DEPTH 13737 PERF.14105 - 19195

06	968	N	968	-0-	-0-	-0-	181	1	668	2	Y	108	111	1	93
							119	9							
07	966	N	966	-0-	-0-	-0-	199	1	656	2	Y	101	105	1	89
							111	9							
08	DLQ G-10		335	-0-	335	335	51	1	173	2	Y	101	96	1	94
							111	9							
09	DLQ G-10		-0-	-0-	-0-	335					Y	98	91	1	101
10	DLQ G-10		1282	-0-	1282	1617	293	1	879	2	Y	100	94	1	107
							110	9							
11	DLQ G-10		531	-0-	531	2148	121	1	312	2	Y	89	112	1	84
							98	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
LONESTAR OPERATING, LLC //CONT.// 507495
KOZIELSKI UNIT WELL #: 2H RRCID -> 271719 COMPL. DATE 10/13/2013 TOTAL DEPTH 13797 PERF.14236 - 19021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12088	X	12088	-0-	-0-	-0-	2499	1	9229	2	Y	327	348	1			282
							360	9									
07	11625	X	11478	-0-	-147	-0-	2594	1	8529	2	Y	323	320	1			285
							355	9									
08	DLQ G-10		12244	-0-	12244	12244	2725	1	9163	2	Y	324	308	1			301
							356	9									
09	DLQ G-10		11359	-0-	11359	23603	2621	1	8410	2	Y	298	291	1			308
							328	9									
10	DLQ G-10		3543	-0-	3543	27146	796	1	2389	2	Y	325	287	1			346
							358	9									
11	DLQ G-10		8642	-0-	8642	35788	2316	1	5988	2	Y	307	364	1			289
							338	9									

KOZIELSKI UNIT WELL #: 4H RRCID -> 271727 COMPL. DATE 01/16/2014 TOTAL DEPTH 13767 PERF.13863 - 19110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2328	N	2328	-0-	-0-	-0-	437	1	1615	2	Y	251	258	1			217
							276	9									
07	2094	N	2094	-0-	-0-	-0-	428	1	1409	2	Y	234	245	1			206
							257	9									
08	DLQ G-10		2176	-0-	2176	2176	439	1	1476	2	Y	237	223	1			220
							261	9									
09	DLQ G-10		2339	-0-	2339	4515	496	1	1592	2	Y	228	212	1			236
							251	9									
10	DLQ G-10		8796	-0-	8796	13311	2133	1	6407	2	Y	233	220	1			249
							256	9									
11	DLQ G-10		2686	-0-	2686	15997	681	1	1760	2	Y	223	262	1			210
							245	9									

KOZIELSKI UNIT WELL #: 3H RRCID -> 271729 COMPL. DATE 01/15/2014 TOTAL DEPTH 13832 PERF.14003 - 18927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3	X	-0-	-0-	-3	-0-					Y	-0-					-0-
07	3	X	-0-	-0-	-3	-0-					Y	-0-					-0-
08	DLQ G-10		26	-0-	26	26	6	1	20	2	Y	-0-					-0-
09	DLQ G-10		3	-0-	3	29	1	1	2	2	Y	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	29					Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	29					Y	-0-					-0-

MCCLANAHAN WELL #: 3H RRCID -> 272154 COMPL. DATE 07/25/2014 TOTAL DEPTH 13844 PERF.13782 - 18153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4920	X	4805	-0-	-115	-0-	122	1	4422	2	Y	229	239	1			55
							9	4	252	9							
07	5084	X	3903	-0-	-1181	-0-	106	1	3536	2	Y	228	235	1			48
							10	4	251	9							
08	DLQ G-10		3674	-0-	3674	3674	103	1	3313	2	Y	221	218	1			59
							15	4	243	9							
09	DLQ G-10		3791	-0-	3791	7465	110	1	3477	2	Y	175	201	1			33
							11	4	193	9							
10	DLQ G-10		3981	-0-	3981	11446	122	1	3607	2	Y	224	171	1			86
							6	4	246	9							
11	DLQ G-10		4546	-0-	4546	15992	143	1	4098	2	Y	271	267	1			90
							7	4	298	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
LONESTAR OPERATING, LLC //CONT.// 507495
MCCLANAHAN WELL #: 4H RRCID -> 272375 COMPL. DATE 07/23/2014 TOTAL DEPTH 13880 PERF.13760 - 15500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2152	N	2152	-0-	-0-	-0-	54	1	1969	2	Y	114	119	1			73
							4	4	125	9							
07	2969	N	2969	-0-	-0-	-0-	82	1	2754	2	Y	114	117	1			70
							8	4	125	9							
08	DLQ G-10		2256	-0-	2256	2256	64	1	2061	2	Y	111	109	1			30
							9	4	122	9							
09	DLQ G-10		1979	-0-	1979	4235	58	1	1819	2	Y	87	100	1			17
							6	4	96	9							
10	DLQ G-10		2000	-0-	2000	6235	61	1	1814	2	Y	111	85	1			43
							3	4	122	9							
11	DLQ G-10		1773	-0-	1773	8008	54	1	1565	2	Y	137	134	1			46
							3	4	151	9							

MCCLANAHAN WELL #: 2H RRCID -> 272378 COMPL. DATE 07/30/2014 TOTAL DEPTH 13807 PERF.13881 - 18428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	X	1129	-0-	-551	-0-	29	1	1058	2	Y	36	43	1			78
							2	4	40	9							
07	2554	X	2554	-0-	-0-	-0-	70	1	2339	2	Y	125	104	1			99
							7	4	138	9							
08	DLQ G-10		2261	-0-	2261	2261	63	1	2026	2	Y	148	139	1			40
							9	4	163	9							
09	DLQ G-10		1906	-0-	1906	4167	55	1	1717	2	Y	116	134	1			22
							6	4	128	9							
10	DLQ G-10		693	-0-	693	4860	17	1	511	2	Y	149	114	1			57
							1	4	164	9							
11	DLQ G-10		1138	-0-	1138	5998	34	1	979	2	Y	112	132	1			37
							2	4	123	9							

BUCHHORN WELL #: 1H RRCID -> 272594 COMPL. DATE 01/16/2015 TOTAL DEPTH 13851 PERF.13965 - 19723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4148	X	4148	-0-	-0-	-0-	3928	1	109	2	Y	94	121	1			102
							8	4	103	9							
07	4198	X	4198	-0-	-0-	-0-	119	1	3969	2	Y	90	61	1			131
							11	4	99	9							
08	DLQ G-10		4247	-0-	4247	4247	124	1	4003	2	Y	93	145	1			43
							18	4	102	9							
09	DLQ G-10		4417	-0-	4417	8664	133	1	4190	2	Y	73	79	1			37
							14	4	80	9							
10	DLQ G-10		5666	-0-	5666	14330	182	1	5380	2	Y	86	23	1			100
							9	4	95	9							
11	DLQ G-10		5633	-0-	5633	19963	186	1	5346	2	Y	84	107	1			77
							9	4	92	9							

MCCLANAHAN WELL #: 5H RRCID -> 272991 COMPL. DATE 07/25/2014 TOTAL DEPTH 13823 PERF.13927 - 18098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4920	X	4451	-0-	-469	-0-	116	1	4202	2	Y	114	119	1			51
							8	4	125	9							
07	5084	X	4686	-0-	-398	-0-	132	1	4417	2	Y	114	117	1			48
							12	4	125	9							
08	DLQ G-10		4339	-0-	4339	4339	127	1	4072	2	Y	111	109	1			30
							18	4	122	9							
09	DLQ G-10		4280	-0-	4280	8619	128	1	4043	2	Y	87	100	1			17
							13	4	96	9							
10	DLQ G-10		3960	-0-	3960	12579	125	1	3707	2	Y	111	85	1			43
							6	4	122	9							
11	DLQ G-10		4434	-0-	4434	17013	144	1	4132	2	Y	137	134	1			46
							7	4	151	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
LONESTAR OPERATING, LLC //CONT.// 507495
MCCLANAHAN WELL #: 1H RRCID -> 273046 COMPL. DATE 07/30/2014 TOTAL DEPTH 13721 PERF.13706 - 18447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUCHHORN WELL #: 3H RRCID -> 274670 COMPL. DATE 01/20/2015 TOTAL DEPTH 13945 PERF.14132 - 17241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	21	-0-	-9	-0-	1	1	20	2	Y	-0-					4
07	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					4
08	DLQ	G-10	32	-0-	32	32	1	1	31	2	Y	-0-					6554
09	DLQ	G-10	39	-0-	39	71	1	1	38	2	Y	-0-					6554
10	DLQ	G-10	41	-0-	41	112	1	1	40	2	Y	-0-					-0-
11	DLQ	G-10	29	-0-	29	141	1	1	28	2	Y	-0-					-0-

BUCHHORN WELL #: 2H RRCID -> 276115 COMPL. DATE 01/20/2015 TOTAL DEPTH 13929 PERF.14014 - 19566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	94	121	1			103
07	410	N	410	-0-	-0-	-0-	9	1	301	2	Y	90	61	1			132
							1	4	99	9							
08	DLQ	G-10	-0-	-0-	-0-	-0-					Y	93	145	1			43
09	DLQ	G-10	90	-0-	90	90	10	2	80	9	Y	73	79	1			37
10	DLQ	G-10	123	-0-	123	213	1	1	27	2	Y	86	23	1			100
							95	9									
11	DLQ	G-10	-0-	-0-	-0-	213					Y	84	107	1			77

T BIRD UNIT WELL #: 6H RRCID -> 277790 COMPL. DATE 03/13/2015 TOTAL DEPTH 13809 PERF.14122 - 20154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7590	X	7486	-0-	-104	-0-	526	1	6741	2	Y	199	192	1			48
							219	9									
07	7564	X	6762	-0-	-802	-0-	555	1	6001	2	Y	187	155	1			80
							206	9									
08	DLQ	G-10	7611	-0-	7611	7611	626	1	6770	2	Y	195	205	1			70
							215	9									
09	DLQ	G-10	7199	-0-	7199	14810	493	1	6512	2	Y	176	164	1			82
							194	9									
10	DLQ	G-10	9729	-0-	9729	24539	774	1	8753	2	Y	184	226	1			40
							202	9									
11	DLQ	G-10	7095	-0-	7095	31634	618	1	6276	2	Y	183	175	1			48
							201	9									

T BIRD UNIT WELL #: 7H RRCID -> 277791 COMPL. DATE 03/13/2015 TOTAL DEPTH 13859 PERF.14109 - 19508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8070	X	8070	-0-	-0-	-0-	571	1	7316	2	Y	166	161	1			40
							183	9									
07	8122	X	7692	-0-	-430	-0-	637	1	6883	2	Y	156	129	1			67
							172	9									
08	DLQ	G-10	7943	-0-	7943	7943	658	1	7108	2	Y	161	170	1			58
							177	9									
09	DLQ	G-10	7435	-0-	7435	15378	512	1	6766	2	Y	143	134	1			67
							157	9									
10	DLQ	G-10	9935	-0-	9935	25313	794	1	8975	2	Y	151	185	1			33
							166	9									
11	DLQ	G-10	7273	-0-	7273	32586	637	1	6471	2	Y	150	144	1			39
							165	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
LONESTAR OPERATING, LLC //CONT.// 507495
BUCHHORN WELL #: 4H RRCID -> 287670 COMPL. DATE 07/17/2019 TOTAL DEPTH 14125 PERF.14087 - 20199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30060	X	23308	-0-	-6752	-0-	622	1	22523	2	Y	107	125	1			651
							45	4	118	9							
07	30442	X	23209	-0-	-7233	-0-	647	1	21637	2	Y	785	863	1			573
							61	4	864	9							
08	DLQ G-10		22483	-0-	22483	22483	642	1	20660	2	Y	989	947	1			1894
							93	4	1088	9							
09	DLQ G-10		20233	-0-	20233	42716	598	1	18828	2	Y	677	650	1			1921
							62	4	745	9							
10	DLQ G-10		19928	-0-	19928	62644	616	1	18236	2	Y	952	860	1			2013
							29	4	1047	9							
11	DLQ G-10		17776	-0-	17776	80420	569	1	16344	2	Y	759	872	1			1900
							28	4	835	9							

BUCHHORN WELL #: 5H RRCID -> 287671 COMPL. DATE 07/17/2019 TOTAL DEPTH 14182 PERF.14177 - 20140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	37740	X	29429	-0-	-8311	-0-	28504	1	787	2	Y	74	87	1			656
							57	4	81	9							
07	36766	X	29111	-0-	-7655	-0-	823	1	27553	2	Y	598	576	1			678
							77	4	658	9							
08	DLQ G-10		27693	-0-	27693	27693	807	1	25969	2	Y	727	648	1			757
							117	4	800	9							
09	DLQ G-10		26051	-0-	26051	53744	782	1	24637	2	Y	501	534	1			724
							81	4	551	9							
10	DLQ G-10		25584	-0-	25584	79328	808	1	23927	2	Y	737	716	1			745
							38	4	811	9							
11	DLQ G-10		22973	-0-	22973	102301	746	1	21457	2	Y	666	709	1			702
							37	4	733	9							

BUCHHORN WELL #: 6H RRCID -> 287672 COMPL. DATE 07/17/2019 TOTAL DEPTH 14042 PERF.14137 - 19949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	44430	X	35310	-0-	-9120	-0-	944	1	34175	2	Y	112	131	1			836
							68	4	123	9							
07	45911	X	35119	-0-	-10792	-0-	989	1	33107	2	Y	845	792	1			889
							93	4	930	9							
08	DLQ G-10		36164	-0-	36164	36164	1047	1	33687	2	Y	1162	1161	1			797
							152	4	1278	9							
09	DLQ G-10		33938	-0-	33938	70102	1016	1	32000	2	Y	743	717	1			823
							105	4	817	9							
10	DLQ G-10		33203	-0-	33203	103305	1044	1	30915	2	Y	1086	1113	1			796
							49	4	1195	9							
11	DLQ G-10		31085	-0-	31085	134390	1004	1	28870	2	Y	1055	953	1			898
							50	4	1161	9							

MARATHON OIL EF LLC 525398
KENNEDY WELL #: 1H RRCID -> 244929 COMPL. DATE 01/26/2010 TOTAL DEPTH 16530 PERF.12298 - 16308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
08	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
09	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
EASLEY UNIT WELL #: 1H RRCID -> 258260 COMPL. DATE 03/26/2011 TOTAL DEPTH 12649 PERF.12710 - 15500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4740	X	2163	-0-	-2577	-0-	206	1	1768	3	Y	164	166	0			2
							9	4	180	9							
07	5177	X	1600	-0-	-3577	-0-	212	1	1086	3	Y	269	267	0			4
							6	4	296	9							
08	5177	X	598	-0-	-4579	-0-	140	1	263	3	Y	171	172	0			3
							7	4	188	9							
09	5010	X	1950	-0-	-3060	-0-	205	1	1488	3	Y	225	223	0			5
							9	4	248	9							
10	3937	X	1252	-0-	-2685	-0-	174	1	854	3	Y	199	200	0			4
							5	4	219	9							
11	2160	X	256	-0-	-1904	-0-	112	1	126	3	Y	14	18	0			-0-
							3	4	15	9							

MORGAN UNIT WELL #: 1H RRCID -> 258278 COMPL. DATE 01/10/2017 TOTAL DEPTH 11934 PERF.12360 - 16583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1748	X	1748	-0-	-0-	-0-	768	1	445	3	Y	392	391	0			7
							104	4	431	9							
07	3565	X	1675	-0-	-1890	-0-	806	1	327	3	Y	371	371	0			7
							134	4	408	9							
08	2232	X	1591	-0-	-641	-0-	776	1	322	3	Y	364	364	0			7
							93	4	400	9							
09	2160	X	1078	-0-	-1082	-0-	479	1	299	3	Y	181	184	0			4
							101	4	199	9							
10	2168	X	2168	-0-	-0-	-0-	794	1	807	3	Y	429	423	0			10
							95	4	472	9							
*11	1758	X	1758	-0-	-0-	-0-	726	1	676	3	Y	203	208	0			5
							133	4	223	9							

PATINO UNIT WELL #: 1H RRCID -> 259794 COMPL. DATE 10/25/2010 TOTAL DEPTH 12888 PERF.12580 - 17884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5220	X	4482	-0-	-738	-0-	740	1	3266	3	Y	422	421	0			10
							12	4	464	9							
07	5425	X	4282	-0-	-1143	-0-	666	1	3152	3	Y	407	407	0			10
							16	4	448	9							
08	5425	X	2977	-0-	-2448	-0-	579	1	2126	3	Y	233	236	0			7
							16	4	256	9							
09	5250	X	2227	-0-	-3023	-0-	527	1	1512	3	Y	152	154	0			5
							21	4	167	9							
10	4960	X	3596	-0-	-1364	-0-	670	1	2562	3	Y	324	319	0			10
							8	4	356	9							
*11	6241	X	6241	-0-	-0-	-0-	783	1	4763	3	Y	619	607	0			22
							14	4	681	9							

LUNA UNIT WELL #: 1H RRCID -> 259817 COMPL. DATE 11/16/2010 TOTAL DEPTH 12155 PERF.12050 - 17230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3060	X	850	-0-	-2210	-0-	537	1	197	3	Y	100	111	0			3
							6	4	110	9							
07	2170	X	926	-0-	-1244	-0-	632	1	182	3	Y	95	95	0			3
							7	4	105	9							
08	2170	X	743	-0-	-1427	-0-	664	1	3	4	Y	69	69	0			3
							76	9									
09	1920	X	534	-0-	-1386	-0-	458	1	1	3	Y	61	62	0			2
							8	4	67	9							
10	1798	X	116	-0-	-1682	-0-	105	1	1	4	Y	9	11	0			-0-
							10	9									
11	870	X	-0-	-0-	-870	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY UNIT 1 WELL #: 1H RRCID -> 259818 COMPL. DATE 11/13/2010 TOTAL DEPTH 12199 PERF.12030 - 16872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
06	1900	N	1900	-0-	-0-	-0-	584	1	914	3	Y	359	358	0		12
							7	4	395	9						
07	2231	N	2231	-0-	-0-	-0-	738	1	1030	3	Y	414	412	0		14
							8	4	455	9						
08	2445	N	2445	-0-	-0-	-0-	768	1	1147	3	Y	478	473	0		19
							4	4	526	9						
09	2491	N	2491	-0-	-0-	-0-	713	1	1012	3	Y	685	678	0		26
							12	4	754	9						
10	2108	N	2092	-0-	-16	-0-	739	1	668	3	Y	617	619	0		24
							6	4	679	9						
11	2220	N	1875	-0-	-345	-0-	584	1	445	3	Y	765	755	0		34
							4	4	842	9						

FRANKE UNIT WELL #: 1H RRCID -> 259887 COMPL. DATE 12/13/2010 TOTAL DEPTH 12717 PERF.11950 - 14982

06	DLQ G-10	-0-	-0-	-0-	-0-						N	-0-				-0-
07	DLQ G-10	-0-	-0-	-0-	-0-						N	-0-				-0-
08	DLQ G-10	-0-	-0-	-0-	-0-						N	-0-				-0-
09	DLQ G-10	-0-	-0-	-0-	-0-						N	-0-				-0-
10	DLQ G-10	-0-	-0-	-0-	-0-						N	-0-				-0-
11	DLQ G-10	-0-	-0-	-0-	-0-						N	-0-				-0-

DIRECT ASSETS UNIT WELL #: 1H RRCID -> 260314 COMPL. DATE 01/24/2011 TOTAL DEPTH 12046 PERF.11880 - 17594

06	3000	N	3126	-0-	126	126	442	1	2372	3	Y	230	230	0		4
							59	4	253	9						
07	2077	N	1520	-0-	-557	-0-	395	1	787	3	Y	248	247	0		5
							65	4	273	9						
08	2356	X	1283	-0-	-1073	-0-	224	1	765	3	Y	244	244	0		5
							26	4	268	9						
09	3120	X	1313	-0-	-1807	-0-	192	1	835	3	Y	224	224	0		5
							40	4	246	9						
10	3224	X	1203	-0-	-2021	-0-	249	1	674	3	Y	227	227	0		5
							30	4	250	9						
11	3120	X	772	-0-	-2348	-0-	152	1	344	3	Y	226	226	0		5
							27	4	249	9						

URRUTIA UNIT WELL #: 1H RRCID -> 260389 COMPL. DATE 10/05/2021 TOTAL DEPTH 12262 PERF.12875 - 17257

06	720	N	662	-0-	-58	-0-	532	1	3	3	Y	108	105	0		3
							8	4	119	9						
07	813	N	813	-0-	-0-	-0-	723	1	3	3	Y	64	65	0		2
							17	4	70	9						
08	566	N	566	-0-	-0-	-0-	521	1	1	3	Y	27	28	0		1
							14	4	30	9						
09	660	N	-0-	-0-	-660	-0-					Y	-0-	1	0		-0-
10	806	N	458	-0-	-348	-0-	333	1	5	3	Y	105	102	0		3
							4	4	116	9						
*11	1141	N	1141	-0-	-0-	-0-	482	1	574	3	Y	70	70	0		3
							8	4	77	9						

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HOLLMAN UNIT WELL #: 1H RRCID -> 261242 COMPL. DATE 02/13/2011 TOTAL DEPTH 12425 PERF.12380 - 17444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2732	X	2732	-0-	-0-	-0-	409	1	933	3	Y	1214	1214	0			21
							55	4	1335	9							
07	3203	X	3203	-0-	-0-	-0-	430	1	1139	3	Y	1421	1413	0			29
							71	4	1563	9							
08	4198	X	4198	-0-	-0-	-0-	358	1	1222	3	Y	2342	2326	0			45
							42	4	2576	9							
09	3371	X	3371	-0-	-0-	-0-	359	1	1035	3	Y	1729	1739	0			35
							75	4	1902	9							
10	1705	X	1553	-0-	-152	-0-	523	1	621	3	Y	315	343	0			7
							62	4	347	9							
11	1650	X	1185	-0-	-465	-0-	399	1	464	3	Y	226	228	0			5
							73	4	249	9							

RANCHO GRANDE TRUST UNIT NO. 1 WELL #: 1H RRCID -> 261448 COMPL. DATE 08/01/2014 TOTAL DEPTH 11747 PERF.11890 - 16523

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

REYNOLDS GAS UNIT WELL #: 1H RRCID -> 261735 COMPL. DATE 05/09/2011 TOTAL DEPTH 12986 PERF.13210 - 18456

06	0	W	-0-	-0-	-0-	-0-					N	-0-					131
07	0	W	-0-	-0-	-0-	-0-					N	-0-					131
08	0	W	-0-	-0-	-0-	-0-					N	-0-					131
09	0	W	-0-	-0-	-0-	-0-					N	-0-					131
10	0	W	-0-	-0-	-0-	-0-					N	-0-					131
11	0	W	-0-	-0-	-0-	-0-					N	-0-					131

SIENKIEWICS UNIT WELL #: 1H RRCID -> 262109 COMPL. DATE 12/18/2010 TOTAL DEPTH 12705 PERF.12600 - 18190

06	7050	X	1170	-0-	-5880	-0-	410	1	660	3	Y	86	91	0			1
							5	4	95	9							
07	2976	X	2624	-0-	-352	-0-	519	1	1368	3	Y	652	647	0			6
							20	4	717	9							
08	3287	X	3287	-0-	-0-	-0-	530	1	1486	3	Y	1141	1118	0			29
							16	4	1255	9							
09	2932	X	2932	-0-	-0-	-0-	565	1	1326	3	Y	916	929	0			16
							33	4	1008	9							
10	3100	N	4014	-0-	914	914	859	1	1768	3	Y	1248	1237	0			27
							14	4	1373	9							
*11	3596	X	2682	-0-	-914	-0-	607	1	1717	3	Y	317	335	0			9
							9	4	349	9							

BARBOZA UNIT WELL #: 1H RRCID -> 264095 COMPL. DATE 04/14/2011 TOTAL DEPTH 12506 PERF.12670 - 17804

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SCR UNIT "B" (ALLOCATION) WELL #: 1H RRCID -> 264869 COMPL. DATE 08/20/2011 TOTAL DEPTH 11472 PERF.11760 - 18221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KRANER UNIT A WELL #: 1H RRCID -> 264872 COMPL. DATE 06/04/2011 TOTAL DEPTH 12757 PERF.12920 - 18591

06	2160	X	1522	-0-	-638	-0-	242	1	998	3	N	240	170	0			118
							18	4	264	9							
07	2109	X	2109	-0-	-0-	-0-	436	1	1155	3	Y	462	569	0			11
							10	4	508	9							
08	2972	X	2972	-0-	-0-	-0-	514	1	1797	3	Y	588	582	0			17
							14	4	647	9							
09	2812	X	2812	-0-	-0-	-0-	499	1	1708	3	Y	532	531	0			18
							20	4	585	9							
10	2635	X	1980	-0-	-655	-0-	516	1	960	3	Y	453	457	0			14
							6	4	498	9							
11	2670	X	1645	-0-	-1025	-0-	427	1	16	3	Y	1086	1061	0			39
							7	4	1195	9							

FREE UNIT WELL #: 1H RRCID -> 264896 COMPL. DATE 11/13/2011 TOTAL DEPTH 12502 PERF.12775 - 18491

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

KRANER UNIT B WELL #: 1H RRCID -> 264927 COMPL. DATE 03/22/2012 TOTAL DEPTH 12814 PERF.12783 - 18396

06	480	N	480	-0-	-0-	-0-	331	1	62	3	N	56	55	0			28
							25	4	62	9							
07	1182	N	1182	-0-	-0-	-0-	497	1	534	3	Y	126	151	0			3
							12	4	139	9							
08	1106	N	1106	-0-	-0-	-0-	345	1	682	3	Y	63	64	0			2
							10	4	69	9							
09	1339	N	1339	-0-	-0-	-0-	404	1	823	3	Y	87	86	0			3
							16	4	96	9							
10	1116	N	247	-0-	-869	-0-	237	1	4	3	Y	3	6	0			-0-
							3	4	3	9							
11	990	N	-0-	-0-	-990	-0-					Y	-0-					-0-

CAT-KENEDY SWD WELL #: 1 RRCID -> 264998 COMPL. DATE 10/15/2014 TOTAL DEPTH 6850 PERF. 5980 - 6596

06	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FOSTER UNIT WELL #: 1H RRCID -> 265037 COMPL. DATE 03/28/2011 TOTAL DEPTH 12829 PERF.12654 - 17204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PMT UNIT WELL #: 1H RRCID -> 265354 COMPL. DATE 04/25/2011 TOTAL DEPTH 12849 PERF.13275 - 17854

06	7950	X	6761	-0-	-1189	-0-	961	1	5660	3	Y	89	89	0			1
							42	4	98	9							
07	6882	X	1410	-0-	-5472	-0-	537	1	718	3	Y	126	125	0			2
							16	4	139	9							
08	7719	X	5841	-0-	-1878	-0-	921	1	4608	3	Y	239	236	0			5
							49	4	263	9							
09	7470	X	6299	-0-	-1171	-0-	957	1	5048	3	Y	229	229	0			5
							42	4	252	9							
10	7719	X	6055	-0-	-1664	-0-	988	1	4754	3	Y	257	257	0			5
							30	4	283	9							
11	7050	X	4463	-0-	-2587	-0-	946	1	3229	3	Y	238	239	0			4
							26	4	262	9							

SAN CHRISTOVAL RANCH UNIT "A" WELL #: 1H RRCID -> 265421 COMPL. DATE 09/06/2011 TOTAL DEPTH 11426 PERF.12110 - 18396

06	2379	X	2379	-0-	-0-	-0-	705	1	1187	3	Y	268	268	0			3
							192	4	295	9							
07	2449	X	2432	-0-	-17	-0-	766	1	1222	3	Y	294	293	0			4
							121	4	323	9							
08	2449	X	2209	-0-	-240	-0-	599	1	1224	3	Y	291	290	0			5
							66	4	320	9							
09	2370	X	2170	-0-	-200	-0-	573	1	1182	3	Y	270	270	0			5
							118	4	297	9							
10	2449	X	2197	-0-	-252	-0-	604	1	1191	3	Y	267	264	0			8
							108	4	294	9							
11	2370	X	1613	-0-	-757	-0-	581	1	647	3	Y	264	267	0			5
							95	4	290	9							

KOWALIK 228-1R WELL #: 1H RRCID -> 265799 COMPL. DATE 11/20/2010 TOTAL DEPTH 11986 PERF.14280 - 17444

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KRANER UNIT B WELL #: 2H RRCID -> 265820 COMPL. DATE 03/22/2012 TOTAL DEPTH 12782 PERF.12867 - 17451

06	2610	X	1922	-0-	-688	-0-	295	1	1503	3	N	93	87	0			46
							22	4	102	9							
07	2798	X	2798	-0-	-0-	-0-	371	1	2076	3	Y	311	350	0			7
							9	4	342	9							
08	3286	X	3215	-0-	-71	-0-	521	1	2363	3	Y	287	286	0			8
							15	4	316	9							
09	3180	X	2945	-0-	-235	-0-	484	1	2155	3	Y	261	260	0			9
							19	4	287	9							
10	3286	X	3088	-0-	-198	-0-	637	1	2055	3	Y	353	351	0			11
							8	4	388	9							
*11	5972	X	5972	-0-	-0-	-0-	695	1	4737	3	Y	480	474	0			17
							12	4	528	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT 'C' WELL #: 1H RRCID -> 265821 COMPL. DATE 05/24/2012 TOTAL DEPTH 11893 PERF.12020 - 17212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6122	X	6122	-0-	-0-	-0-	608	1	4979	3	Y	335	335	1			4
							166	4	369	9							
07	6269	X	6269	-0-	-0-	-0-	838	1	4881	3	Y	379	378	1			5
							133	4	417	9							
08	3131	X	1046	-0-	-2085	-0-	559	1	186	3	Y	217	218	1			4
							62	4	239	9							
09	6120	X	1139	-0-	-4981	-0-	530	1	203	3	Y	270	269	1			5
							109	4	297	9							
10	6324	X	1116	-0-	-5208	-0-	562	1	172	3	Y	256	254	1			7
							100	4	282	9							
11	6120	X	1488	-0-	-4632	-0-	716	1	282	3	Y	339	340	1			6
							117	4	373	9							

SAN CHRISTOVAL RANCH UNIT 'C' WELL #: 2H RRCID -> 265822 COMPL. DATE 05/25/2012 TOTAL DEPTH 11991 PERF.11996 - 17634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4710	X	3452	-0-	-1258	-0-	565	1	2296	3	Y	397	398	0			5
							154	4	437	9							
07	6019	X	6019	-0-	-0-	-0-	795	1	4518	3	Y	527	525	0			7
							126	4	580	9							
08	3038	X	1942	-0-	-1096	-0-	536	1	1092	3	Y	232	235	0			4
							59	4	255	9							
09	3450	X	1394	-0-	-2056	-0-	488	1	520	3	Y	260	259	0			5
							100	4	286	9							
10	6014	X	2173	-0-	-3841	-0-	545	1	1003	3	Y	480	471	0			14
							97	4	528	9							
11	5820	X	2282	-0-	-3538	-0-	543	1	1138	3	Y	465	470	0			9
							89	4	512	9							

OLSON-ESSE UNIT WELL #: 1H RRCID -> 266116 COMPL. DATE 01/24/2013 TOTAL DEPTH 12517 PERF.12968 - 18768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12720	X	7634	-0-	-5086	-0-	907	1	5911	3	Y	711	713	0			11
							34	4	782	9							
07	13144	X	7258	-0-	-5886	-0-	820	1	5722	3	Y	634	632	0			13
							19	4	697	9							
08	12400	X	9998	-0-	-2402	-0-	951	1	8161	3	Y	784	781	0			16
							24	4	862	9							
09	11040	X	4317	-0-	-6723	-0-	729	1	3248	3	Y	297	306	0			7
							13	4	327	9							
10	12383	X	12383	-0-	-0-	-0-	851	1	10572	3	Y	859	850	0			16
							15	4	945	9							
*11	9395	X	9395	-0-	-0-	-0-	511	1	7961	3	Y	830	829	0			17
							10	4	913	9							

DAVILA UNIT WELL #: 2H RRCID -> 266118 COMPL. DATE 02/07/2013 TOTAL DEPTH 12331 PERF.13076 - 17863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1896	N	1896	-0-	-0-	-0-	187	1	1021	3	Y	618	617	0			7
							8	4	680	9							
07	1737	N	1737	-0-	-0-	-0-	188	1	916	3	Y	570	568	0			9
							6	4	627	9							
08	916	X	916	-0-	-0-	-0-	158	1	266	3	Y	440	440	0			9
							8	4	484	9							
09	1890	X	1629	-0-	-261	-0-	189	1	890	3	Y	493	492	0			10
							8	4	542	9							
10	2283	X	2283	-0-	-0-	-0-	357	1	783	3	Y	1029	1018	0			21
							11	4	1132	9							
*11	5287	X	5287	-0-	-0-	-0-	876	1	1793	3	Y	2358	2341	0			38
							24	4	2594	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FORSHAGE-HOWELL UNIT WELL #: 2H RRCID -> 266362 COMPL. DATE 02/15/2013 TOTAL DEPTH 12396 PERF.13005 - 18169

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1700	N	1700	-0-		-0-	-0-	232	1	1093	3	Y	332	335	0			4
								10	4	365	9							
07	1674	N	1074	-0-		-600	-0-	222	1	538	3	Y	279	279	0			4
								7	4	307	9							
08	1674	X	1159	-0-		-515	-0-	172	1	747	3	Y	210	210	0			4
								9	4	231	9							
09	1710	X	955	-0-		-755	-0-	159	1	475	3	Y	285	283	0			6
								7	4	314	9							
10	1767	X	708	-0-		-1059	-0-	166	1	210	3	Y	297	297	0			6
								5	4	327	9							
11	1710	X	687	-0-		-1023	-0-	162	1	133	3	Y	353	353	0			6
								4	4	388	9							

WIEDING-WESTON UNIT WELL #: 1H RRCID -> 266839 COMPL. DATE 02/13/2013 TOTAL DEPTH 12241 PERF.12902 - 18511

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13830	X	10423	-0-		-3407	-0-	1020	1	7915	3	Y	1317	1328	0			21
								39	4	1449	9							
07	14291	X	12208	-0-		-2083	-0-	1031	1	9769	3	Y	1258	1254	0			25
								24	4	1384	9							
08	13516	X	11514	-0-		-2002	-0-	1018	1	9258	3	Y	1103	1106	0			22
								25	4	1213	9							
09	12480	X	10872	-0-		-1608	-0-	991	1	8655	3	Y	1097	1093	0			26
								19	4	1207	9							
10	12276	X	10721	-0-		-1555	-0-	1045	1	8519	3	Y	1036	1043	0			19
								17	4	1140	9							
11	10590	X	10075	-0-		-515	-0-	906	1	7771	3	Y	1255	1248	0			26
								17	4	1381	9							

SIENKIEWICZ UNIT WELL #: 6H RRCID -> 266858 COMPL. DATE 09/01/2021 TOTAL DEPTH 12593 PERF.13145 - 18732

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3300	X	617	-0-		-2683	-0-	441	1	42	3	Y	116	117	0			1
								6	4	128	9							
07	2015	X	394	-0-		-1621	-0-	215	1	21	3	Y	136	136	0			1
								8	4	150	9							
08	2015	X	-0-	-0-		-2015	-0-					Y	-0-	1	0			-0-
09	1500	X	596	-0-		-904	-0-	114	1	10	3	Y	423	416	0			7
								7	4	465	9							
10	403	N	117	-0-		-286	-0-	41	1	17	3	Y	53	59	0			1
								1	4	58	9							
11	0	N	-0-	-0-		-0-	-0-					Y	-0-	1	0			-0-

MURPHY-SINCLAIR UNIT WELL #: 1H RRCID -> 267436 COMPL. DATE 09/30/2012 TOTAL DEPTH 12611 PERF.13252 - 18397

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7260	X	5961	-0-		-1299	-0-	874	1	3995	3	Y	983	985	0			34
								11	4	1081	9							
07	5394	X	5345	-0-		-49	-0-	953	1	3306	3	Y	977	978	0			33
								11	4	1075	9							
08	6076	X	5290	-0-		-786	-0-	967	1	3271	3	Y	951	946	0			38
								6	4	1046	9							
09	5970	X	5220	-0-		-750	-0-	939	1	3208	3	Y	960	962	0			36
								17	4	1056	9							
10	6169	X	5594	-0-		-575	-0-	990	1	3508	3	Y	989	987	0			38
								8	4	1088	9							
11	5970	X	4976	-0-		-994	-0-	922	1	2812	3	Y	1124	1112	0			50
								6	4	1236	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY UNIT 1 WELL #: 2H RRCID -> 267657 COMPL. DATE 08/31/2012 TOTAL DEPTH 12134 PERF.12834 - 18992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	X	1008	-0-	-42	-0-	544	1	25	3	Y	394	393	0			14
							6	4	433	9							
07	1238	X	1238	-0-	-0-	-0-	761	1	29	3	Y	400	401	0			13
							8	4	440	9							
08	1250	X	1250	-0-	-0-	-0-	776	1	33	3	Y	397	394	0			16
							4	4	437	9							
09	1215	X	1215	-0-	-0-	-0-	739	1	33	3	Y	391	392	0			15
							13	4	430	9							
10	1240	X	1238	-0-	-2	-0-	705	1	8	3	Y	473	470	0			18
							5	4	520	9							
*11	11534	X	11534	-0-	-0-	-0-	1047	1	10009	3	Y	426	425	0			19
							9	4	469	9							

DAVILA UNIT WELL #: 1H RRCID -> 268657 COMPL. DATE 02/03/2013 TOTAL DEPTH 12291 PERF.12792 - 17761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2818	X	2818	-0-	-0-	-0-	260	1	2032	3	Y	468	475	0			5
							11	4	515	9							
07	3022	X	3022	-0-	-0-	-0-	280	1	2161	3	Y	520	517	0			8
							9	4	572	9							
08	3348	X	2346	-0-	-1002	-0-	210	1	1728	3	Y	361	362	0			7
							11	4	397	9							
09	3240	X	2621	-0-	-619	-0-	226	1	1970	3	Y	377	376	0			8
							10	4	415	9							
10	3689	X	2542	-0-	-1147	-0-	212	1	1924	3	Y	364	365	0			7
							6	4	400	9							
11	3570	X	2463	-0-	-1107	-0-	180	1	1982	3	Y	269	272	0			4
							5	4	296	9							

MOBIL UNIT D WELL #: 1H RRCID -> 268748 COMPL. DATE 12/16/2012 TOTAL DEPTH 12151 PERF.12731 - 17001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	X	-0-	-0-	-300	-0-					Y	-0-	2	0			-0-
07	1178	X	-0-	-0-	-1178	-0-					Y	-0-					-0-
08	1240	X	-0-	-0-	-1240	-0-					Y	-0-					-0-
09	1200	X	215	-0-	-985	-0-	91	1	1	4	Y	112	109	0			3
							123	9									
10	1240	X	1027	-0-	-213	-0-	755	1	25	3	Y	214	213	0			4
							12	4	235	9							
*11	396	X	396	-0-	-0-	-0-	209	1	4	4	Y	166	167	0			3
							183	9									

FORSHAGE-HOWELL UNIT WELL #: 3H RRCID -> 268771 COMPL. DATE 02/13/2013 TOTAL DEPTH 12348 PERF.12887 - 18199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2108	N	2108	-0-	-0-	-0-	628	1	1171	3	Y	256	258	0			3
							27	4	282	9							
07	425	N	425	-0-	-0-	-0-	141	1	9	3	Y	246	245	0			4
							4	4	271	9							
08	806	N	516	-0-	-290	-0-	141	1	124	3	Y	222	221	0			5
							7	4	244	9							
09	2100	N	286	-0-	-1814	-0-	60	1	3	3	Y	200	201	0			4
							3	4	220	9							
10	434	N	373	-0-	-61	-0-	50	1	28	3	Y	266	265	0			5
							2	4	293	9							
11	540	N	326	-0-	-214	-0-	37	1	2	3	Y	260	261	0			4
							1	4	286	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FORSHAGE-HOWELL UNIT WELL #: 1H RRCID -> 268772 COMPL. DATE 02/08/2013 TOTAL DEPTH 12300 PERF.13050 - 18190

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4560	X	4194	-0-		-366	-0-	389	1	3315	3	Y	430	435	0			5
								17	4	473	9							
07	4712	X	2317	-0-		-2395	-0-	438	1	1446	3	Y	382	381	0			6
								13	4	420	9							
08	4712	X	2472	-0-		-2240	-0-	306	1	1769	3	Y	346	345	0			7
								16	4	381	9							
09	4260	X	2577	-0-		-1683	-0-	223	1	1969	3	Y	341	341	0			7
								10	4	375	9							
10	4402	X	2158	-0-		-2244	-0-	212	1	1520	3	Y	382	381	0			8
								6	4	420	9							
11	4200	X	2347	-0-		-1853	-0-	321	1	1677	3	Y	309	312	0			5
								9	4	340	9							

FRANKE-JOHNSON UNIT WELL #: 3H RRCID -> 268780 COMPL. DATE 06/28/2021 TOTAL DEPTH 12618 PERF.12710 - 18222

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	935	-0-		-205	-0-	551	1	155	3	Y	203	202	0			7
								6	4	223	9							
07	1178	N	807	-0-		-371	-0-	346	1	218	3	Y	217	217	0			7
								4	4	239	9							
08	1316	N	1316	-0-		-0-	-0-	500	1	381	3	Y	393	384	0			16
								3	4	432	9							
09	930	N	558	-0-		-372	-0-	361	1	20	3	Y	155	165	0			6
								6	4	171	9							
10	1365	N	1365	-0-		-0-	-0-	566	1	33	3	Y	693	672	0			27
								4	4	762	9							
11	1230	N	936	-0-		-294	-0-	600	1	28	3	Y	276	291	0			12
								4	4	304	9							

SIENKIEWICZ UNIT WELL #: 5H RRCID -> 268782 COMPL. DATE 10/14/2021 TOTAL DEPTH 12808 PERF.12808 - 17530

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8580	X	1538	-0-		-7042	-0-	370	1	761	3	Y	365	370	0			4
								5	4	402	9							
07	8866	X	955	-0-		-7911	-0-	404	1	260	3	Y	251	253	0			2
								15	4	276	9							
08	7223	X	731	-0-		-6492	-0-	452	1	5	3	Y	237	233	0			6
								13	4	261	9							
09	6900	X	1213	-0-		-5687	-0-	796	1	5	3	Y	333	333	0			6
								46	4	366	9							
10	5022	X	825	-0-		-4197	-0-	423	1	4	3	Y	355	353	0			8
								7	4	391	9							
11	1530	X	1108	-0-		-422	-0-	413	1	186	3	Y	457	452	0			13
								6	4	503	9							

BAILEY-RETZLOFF UNIT WELL #: 2H RRCID -> 268957 COMPL. DATE 11/21/2012 TOTAL DEPTH 12121 PERF.12733 - 17821

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2700	X	1173	-0-		-1527	-0-	108	1	6	3	Y	958	971	0			10
								5	4	1054	9							
07	2945	X	1105	-0-		-1840	-0-	99	1	22	3	Y	892	888	0			14
								3	4	981	9							
08	2046	N	1012	-0-		-1034	-0-	119	1	378	3	Y	463	468	0			9
								6	4	509	9							
09	1170	N	993	-0-		-177	-0-	360	1	507	3	Y	100	107	0			2
								16	4	110	9							
10	1116	N	1082	-0-		-34	-0-	398	1	111	3	Y	510	502	0			10
								12	4	561	9							
11	1110	N	971	-0-		-139	-0-	116	1	344	3	Y	462	465	0			7
								3	4	508	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE-JOHNSON UNIT WELL #: 2H RRCID -> 268958 COMPL. DATE 02/02/2013 TOTAL DEPTH 12479 PERF.13119 - 18032

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2160	X	1306	-0-		-854	-0-	332	1	696	3	Y	248	247	0			6
								5	4	273	9							
07	2232	X	728	-0-		-1504	-0-	365	1	170	3	Y	168	170	0			4
								8	4	185	9							
08	1488	N	1309	-0-		-179	-0-	373	1	638	3	Y	262	259	0			7
								10	4	288	9							
09	1320	N	1294	-0-		-26	-0-	366	1	670	3	Y	222	221	0			8
								14	4	244	9							
10	1412	N	1412	-0-		-0-	-0-	344	1	800	3	Y	240	241	0			7
								4	4	264	9							
11	1200	N	396	-0-		-804	-0-	198	1	31	3	Y	149	151	0			5
								3	4	164	9							

JOHNSON-TSCHIRHART UNIT WELL #: 1H RRCID -> 268960 COMPL. DATE 03/08/2013 TOTAL DEPTH 12636 PERF.13130 - 17034

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2983	N	2852	-0-		-131	-0-	916	1	1395	3	Y	479	476	0			12
								14	4	527	9							
07	3018	X	3018	-0-		-0-	-0-	818	1	1739	3	Y	402	404	0			10
								19	4	442	9							
08	3441	X	3263	-0-		-178	-0-	783	1	2119	3	Y	308	309	0			9
								22	4	339	9							
09	3594	X	3594	-0-		-0-	-0-	787	1	2231	3	Y	495	487	0			17
								31	4	545	9							
10	3710	X	3710	-0-		-0-	-0-	887	1	2193	3	Y	564	564	0			17
								10	4	620	9							
*11	3422	X	3422	-0-		-0-	-0-	800	1	1996	3	Y	556	553	0			20
								14	4	612	9							

LUNA UNIT WELL #: 2H RRCID -> 268976 COMPL. DATE 02/09/2013 TOTAL DEPTH 12247 PERF.13090 - 18459

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-

MOBIL UNIT C WELL #: 1H RRCID -> 269119 COMPL. DATE 02/26/2013 TOTAL DEPTH 12110 PERF.12584 - 18940

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-		-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-		-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-		-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-

MORGAN UNIT WELL #: 3H RRCID -> 269192 COMPL. DATE 07/04/2013 TOTAL DEPTH 11926 PERF.12657 - 18275

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6840	X	4874	-0-		-1966	-0-	938	1	2864	3	Y	860	850	0			15
								126	4	946	9							
07	7068	X	4231	-0-		-2837	-0-	903	1	2588	3	Y	538	542	0			11
								148	4	592	9							
08	7068	X	4199	-0-		-2869	-0-	739	1	2638	3	Y	668	666	0			13
								87	4	735	9							
09	6210	X	4083	-0-		-2127	-0-	701	1	2492	3	Y	677	676	0			14
								145	4	745	9							
10	5022	X	4180	-0-		-842	-0-	725	1	2487	3	Y	802	797	0			19
								86	4	882	9							
11	4860	X	3799	-0-		-1061	-0-	664	1	2125	3	Y	810	810	0			19
								119	4	891	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BAILEY-RETZLOFF UNIT WELL #: 3H RRCID -> 269282 COMPL. DATE 08/08/2013 TOTAL DEPTH 12183 PERF.12916 - 17997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5207	X	5207	-0-	-0-	-0-	352	1	4117	3	Y	657	665	0			7
							15	4	723	9							
07	5208	X	4481	-0-	-727	-0-	286	1	3408	3	Y	707	703	0			11
							9	4	778	9							
08	4309	X	4210	-0-	-99	-0-	277	1	3288	3	Y	574	573	0			12
							14	4	631	9							
09	4170	X	3629	-0-	-541	-0-	275	1	2739	3	Y	548	549	0			11
							12	4	603	9							
10	4309	X	3790	-0-	-519	-0-	346	1	2535	3	Y	817	811	0			17
							10	4	899	9							
11	4170	X	3656	-0-	-514	-0-	352	1	2339	3	Y	868	871	0			14
							10	4	955	9							

KENNEDY WELL #: 5H RRCID -> 269375 COMPL. DATE 03/11/2013 TOTAL DEPTH 12200 PERF.12752 - 17306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4110	X	2209	-0-	-1901	-0-	496	1	47	3	Y	1495	1502	0			16
							21	4	1645	9							
07	5394	X	1479	-0-	-3915	-0-	578	1	13	3	Y	792	796	0			12
							17	4	871	9							
08	3844	X	299	-0-	-3545	-0-	269	1	7	3	Y	8	20	0			-0-
							14	4	9	9							
09	3720	X	-0-	-0-	-3720	-0-					Y	-0-					-0-
10	2294	X	-0-	-0-	-2294	-0-					Y	-0-					-0-
11	2220	X	-0-	-0-	-2220	-0-					Y	-0-					-0-

OLSON-ESSE UNIT WELL #: 2H RRCID -> 269502 COMPL. DATE 05/24/2012 TOTAL DEPTH 12427 PERF.13172 - 18778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		29	-0-	29	29	1	1	22	3	Y	5	5	0			-0-
							6	9									
08	14B2 EXT		316	-0-	316	345	271	1	6	4	Y	35	34	0			1
							39	9									
09	14B2 EXT		297	-0-	297	642	162	1	3	4	Y	120	118	0			3
							132	9									
10	642	X	-0-	-0-	-642	-0-					Y	-0-	3	0			-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVILA-GRAHAM UNIT WELL #: 1H RRCID -> 270119 COMPL. DATE 09/05/2012 TOTAL DEPTH 12073 PERF.12302 - 18687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5142	X	5142	-0-	-0-	-0-	344	1	3954	3	Y	754	762	0			8
							15	4	829	9							
07	5518	X	4073	-0-	-1445	-0-	428	1	2894	3	Y	671	669	0			10
							13	4	738	9							
08	5518	X	4247	-0-	-1271	-0-	383	1	3148	3	Y	633	630	0			13
							20	4	696	9							
09	5340	X	4886	-0-	-454	-0-	521	1	3472	3	Y	791	788	0			16
							23	4	870	9							
10	5301	X	3966	-0-	-1335	-0-	344	1	2981	3	Y	574	578	0			12
							10	4	631	9							
11	5130	X	3469	-0-	-1661	-0-	249	1	2602	3	Y	555	558	0			9
							7	4	611	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MORGAN UNIT WELL #: 2H RRCID -> 270279 COMPL. DATE 07/04/2013 TOTAL DEPTH 11925 PERF.12675 - 18299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	X	1352	-0-	-28	-0-	734	1	93	3	Y	386	384	0			7
							100	4	425	9							
07	1530	X	1530	-0-	-0-	-0-	773	1	150	3	Y	435	433	0			9
							128	4	479	9							
08	1307	N	1307	-0-	-0-	-0-	636	1	108	3	Y	442	443	0			8
							77	4	486	9							
09	1342	N	1342	-0-	-0-	-0-	590	1	159	3	Y	426	425	0			9
							124	4	469	9							
10	1428	N	1428	-0-	-0-	-0-	573	1	201	3	Y	532	529	0			12
							69	4	585	9							
*11	1323	N	1323	-0-	-0-	-0-	577	1	192	3	Y	407	409	0			10
							106	4	448	9							

DAVILA-GRAHAM UNIT WELL #: 2H RRCID -> 270323 COMPL. DATE 08/16/2012 TOTAL DEPTH 12036 PERF.13083 - 18573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	488	N	488	-0-	-0-	-0-	361	1	13	3	Y	90	89	0			1
							15	4	99	9							
07	451	N	451	-0-	-0-	-0-	335	1	5	3	Y	92	92	0			1
							10	4	101	9							
08	887	N	887	-0-	-0-	-0-	705	1	33	3	Y	101	100	0			2
							38	4	111	9							
09	480	N	225	-0-	-255	-0-	163	1	5	3	Y	45	46	0			1
							7	4	50	9							
10	465	N	416	-0-	-49	-0-	299	1	11	3	Y	88	87	0			2
							9	4	97	9							
11	840	N	653	-0-	-187	-0-	501	1	42	3	Y	87	88	0			1
							14	4	96	9							

MURPHY-SINCLAIR UNIT WELL #: 2H RRCID -> 270324 COMPL. DATE 09/30/2012 TOTAL DEPTH 12564 PERF.12789 - 18170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2310	X	2238	-0-	-72	-0-	602	1	805	3	Y	749	739	0			26
							7	4	824	9							
07	3341	X	3341	-0-	-0-	-0-	719	1	1326	3	Y	1171	1158	0			39
							8	4	1288	9							
08	3448	X	3448	-0-	-0-	-0-	739	1	1431	3	Y	1158	1150	0			47
							4	4	1274	9							
09	3542	X	3542	-0-	-0-	-0-	696	1	1501	3	Y	1212	1213	0			46
							12	4	1333	9							
10	3796	X	3796	-0-	-0-	-0-	765	1	1528	3	Y	1361	1355	0			52
							6	4	1497	9							
11	3180	X	2770	-0-	-410	-0-	735	1	741	3	Y	1172	1172	0			52
							5	4	1289	9							

BAILEY-RETZLOFF UNIT WELL #: 1H RRCID -> 270325 COMPL. DATE 07/29/2013 TOTAL DEPTH 12149 PERF.12626 - 17629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3810	X	2469	-0-	-1341	-0-	194	1	1394	3	Y	794	807	0			8
							8	4	873	9							
07	3937	X	2061	-0-	-1876	-0-	153	1	1162	3	Y	674	672	0			10
							5	4	741	9							
08	3937	X	2096	-0-	-1841	-0-	170	1	1234	3	Y	621	618	0			13
							9	4	683	9							
09	2580	X	1876	-0-	-704	-0-	138	1	1101	3	Y	574	575	0			12
							6	4	631	9							
10	2604	X	2337	-0-	-267	-0-	166	1	1394	3	Y	702	700	0			14
							5	4	772	9							
11	2460	X	2216	-0-	-244	-0-	160	1	1306	3	Y	678	681	0			11
							4	4	746	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY B UNIT WELL #: 1H RRCID -> 270327 COMPL. DATE 12/06/2012 TOTAL DEPTH 12347 PERF.12923 - 18810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4380	X	2071	-0-	-2309	-0-	405	1	968	3	Y	619	656	0			7
							17	4	681	9							
07	4743	X	2161	-0-	-2582	-0-	320	1	1365	3	Y	424	425	0			6
							10	4	466	9							
08	5363	X	1106	-0-	-4257	-0-	443	1	8	3	Y	574	568	0			12
							24	4	631	9							
09	5190	X	-0-	-0-	-5190	-0-					Y	-0-	12	0			-0-
10	5363	X	880	-0-	-4483	-0-	209	1	5	3	Y	600	588	0			12
							6	4	660	9							
11	2490	X	1840	-0-	-650	-0-	475	1	7	3	Y	1223	1215	0			20
							13	4	1345	9							

WILLBERN-BUEGELER UNIT WELL #: 1H RRCID -> 270334 COMPL. DATE 02/04/2013 TOTAL DEPTH 12685 PERF.13250 - 18325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8234	X	8234	-0-	-0-	-0-	875	1	6860	3	Y	440	443	0			11
							15	4	484	9							
07	11688	X	11688	-0-	-0-	-0-	980	1	9941	3	Y	675	670	0			16
							24	4	743	9							
08	13113	X	10530	-0-	-2583	-0-	1018	1	8839	3	Y	585	584	0			17
							29	4	644	9							
09	12690	X	9935	-0-	-2755	-0-	996	1	8241	3	Y	598	594	0			21
							40	4	658	9							
10	11377	X	10335	-0-	-1042	-0-	1100	1	8536	3	Y	623	625	0			19
							14	4	685	9							
11	10170	X	7364	-0-	-2806	-0-	880	1	6009	3	Y	417	421	0			15
							16	4	459	9							

NITSCH UNIT 'B' WELL #: 1H RRCID -> 270335 COMPL. DATE 04/29/2015 TOTAL DEPTH 12996 PERF.12962 - 17728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		177	-0-	177	177	11	1	147	3	Y	17	16	0			1
							19	9									
09	14B2 EXT		-0-	-0-	-0-	177					Y	-0-	1	0			-0-
10	14B2 EXT		-0-	-0-	-0-	177					Y	-0-					-0-
*11	177	X	-0-	-0-	-177	-0-					Y	-0-					-0-

NITSCH UNIT 'B' WELL #: 2H RRCID -> 270336 COMPL. DATE 02/10/2013 TOTAL DEPTH 12998 PERF.12857 - 18687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	7193	-0-	4193	7796	957	1	6106	3	Y	47	57	0			4
							78	4	52	9							
07	3100	N	1521	-0-	-1579	6217	827	1	545	3	Y	125	119	0			10
							11	4	138	9							
08	7856	X	1639	-0-	-6217	-0-	1156	1	375	3	Y	89	92	0			7
							10	4	98	9							
09	7200	X	1453	-0-	-5747	-0-	975	1	261	3	Y	181	175	0			13
							18	4	199	9							
10	7440	X	1468	-0-	-5972	-0-	1037	1	327	3	Y	47	57	0			3
							52	4	52	9							
11	7200	X	1320	-0-	-5880	-0-	1143	1	36	3	Y	25	26	0			2
							113	4	28	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WESTON GAS UNIT 1 WELL #: 2H RRCID -> 270338 COMPL. DATE 12/15/2013 TOTAL DEPTH 12745 PERF.13777 - 16267

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2640	X	2189	-0-	-451	-0-	178	1	1697	3	Y	279	277	0			4
							7	4	307	9							
07	4182	X	4182	-0-	-0-	-0-	362	1	3606	3	Y	186	186	0			4
							9	4	205	9							
08	3720	X	3115	-0-	-605	-0-	208	1	2700	3	Y	184	184	0			4
							5	4	202	9							
09	3600	X	2997	-0-	-603	-0-	198	1	2645	3	Y	136	137	0			3
							4	4	150	9							
10	3720	X	3061	-0-	-659	-0-	210	1	2705	3	Y	129	130	0			2
							4	4	142	9							
11	3600	X	2636	-0-	-964	-0-	172	1	2301	3	Y	145	144	0			3
							3	4	160	9							

KENNEDY WELL #: 4H RRCID -> 270339 COMPL. DATE 04/02/2021 TOTAL DEPTH 12190 PERF.12754 - 17997

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8802	X	8802	-0-	-0-	-0-	502	1	7152	3	Y	1024	1018	0			11
							22	4	1126	9							
07	8308	X	5061	-0-	-3247	-0-	459	1	3821	3	Y	697	697	0			11
							14	4	767	9							
08	8308	X	4694	-0-	-3614	-0-	422	1	3587	3	Y	603	602	0			12
							22	4	663	9							
09	8790	X	3464	-0-	-5326	-0-	406	1	2564	3	Y	433	436	0			9
							18	4	476	9							
10	9083	X	3445	-0-	-5638	-0-	420	1	2516	3	Y	451	451	0			9
							13	4	496	9							
11	8790	X	1512	-0-	-7278	-0-	678	1	616	3	Y	182	188	0			3
							18	4	200	9							

WESTON GAS UNIT 1 WELL #: 11H RRCID -> 270393 COMPL. DATE 06/14/2013 TOTAL DEPTH 12544 PERF.13567 - 19169

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6512	X	6512	-0-	-0-	-0-	457	1	5740	3	Y	268	266	0			3
							20	4	295	9							
07	4760	X	4760	-0-	-0-	-0-	397	1	4065	3	Y	260	259	0			4
							12	4	286	9							
08	5859	X	5213	-0-	-646	-0-	401	1	4537	3	Y	231	230	0			5
							21	4	254	9							
09	5670	X	601	-0-	-5069	-0-	154	1	287	3	Y	139	141	0			3
							7	4	153	9							
10	5859	X	265	-0-	-5594	-0-	161	1	5	4	Y	90	91	0			2
							99	9									
11	5670	X	720	-0-	-4950	-0-	182	1	291	3	Y	220	218	0			4
							5	4	242	9							

MOBIL UNIT C WELL #: 2H RRCID -> 270485 COMPL. DATE 03/03/2020 TOTAL DEPTH 11982 PERF.12496 - 18590

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17430	X	4460	-0-	-12970	-0-	349	1	3135	3	Y	875	872	0			14
							13	4	963	9							
07	14167	X	5331	-0-	-8836	-0-	350	1	3870	3	Y	1003	997	0			20
							8	4	1103	9							
08	14167	X	5766	-0-	-8401	-0-	360	1	4214	3	Y	1075	1073	0			22
							9	4	1183	9							
09	6014	X	6014	-0-	-0-	-0-	353	1	4474	3	Y	1073	1069	0			26
							7	4	1180	9							
10	6960	X	6960	-0-	-0-	-0-	410	1	5278	3	Y	1150	1155	0			21
							7	4	1265	9							
*11	6916	X	6916	-0-	-0-	-0-	386	1	5115	3	Y	1279	1273	0			27
							8	4	1407	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WESTON-HENKE UNIT WELL #: 5H RRCID -> 270486 COMPL. DATE 05/13/2013 TOTAL DEPTH 12453 PERF.12775 - 16380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3810	X	1964	-0-	-1846	-0-	592	1	1240	3	Y	100	103	0			2
							22	4	110	9							
07	3747	X	3747	-0-	-0-	-0-	770	1	2411	3	Y	499	491	0			10
							17	4	549	9							
08	2511	X	105	-0-	-2406	-0-	8	1	86	3	Y	10	20	0			-0-
							11	9									
09	2744	X	2744	-0-	-0-	-0-	259	1	2099	3	Y	346	338	0			8
							5	4	381	9							
10	3441	X	3175	-0-	-266	-0-	342	1	2351	3	Y	433	433	0			8
							6	4	476	9							
11	3330	X	3064	-0-	-266	-0-	338	1	2082	3	Y	580	576	0			12
							6	4	638	9							

MOBIL UNIT B WELL #: 2H RRCID -> 270565 COMPL. DATE 06/08/2013 TOTAL DEPTH 12162 PERF.12553 - 17821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2610	X	1897	-0-	-713	-0-	770	1	1007	3	Y	83	87	0			1
							29	4	91	9							
07	3195	X	3195	-0-	-0-	-0-	760	1	2140	3	Y	253	249	0			5
							17	4	278	9							
08	3726	X	3726	-0-	-0-	-0-	779	1	2633	3	Y	268	268	0			5
							19	4	295	9							
09	2430	X	1955	-0-	-475	-0-	448	1	1440	3	Y	54	58	0			1
							8	4	59	9							
10	3349	X	3349	-0-	-0-	-0-	862	1	2354	3	Y	108	107	0			2
							14	4	119	9							
11	3300	X	1709	-0-	-1591	-0-	435	1	1257	3	Y	8	10	0			-0-
							8	4	9	9							

BARBOZA UNIT WELL #: 5H RRCID -> 270866 COMPL. DATE 09/05/2013 TOTAL DEPTH 12515 PERF.12869 - 18420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8370	X	5338	-0-	-3032	-0-	673	1	3454	3	Y	1091	1093	0			26
							11	4	1200	9							
07	7285	X	5424	-0-	-1861	-0-	639	1	3494	3	Y	1160	1159	0			27
							15	4	1276	9							
08	5704	X	5166	-0-	-538	-0-	577	1	3349	3	Y	1113	1108	0			32
							16	4	1224	9							
09	5520	X	4859	-0-	-661	-0-	562	1	3064	3	Y	1101	1095	0			38
							22	4	1211	9							
10	5704	X	4982	-0-	-722	-0-	621	1	2999	3	Y	1231	1232	0			37
							8	4	1354	9							
11	5340	X	4496	-0-	-844	-0-	553	1	2684	3	Y	1135	1131	0			41
							10	4	1249	9							

MOBIL UNIT B WELL #: 1H RRCID -> 270927 COMPL. DATE 06/05/2013 TOTAL DEPTH 12119 PERF.12333 - 17457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10	N	10	-0-	-0-	-0-	10	1			Y	-0-					-0-
07	591	N	591	-0-	-0-	-0-	465	1	10	4	Y	105	103	0			2
							116	9									
08	T. A.		4953	-0-	4953	4953	276	1	4636	3	Y	31	32	0			1
							7	4	34	9							
09	T. A.		1167	-0-	1167	6120	867	1	14	4	Y	260	255	0			6
							286	9									
10	T. A.		1680	-0-	1680	7800	386	1	1187	3	Y	92	96	0			2
							6	4	101	9							
*11	7800	X	-0-	-0-	-7800	-0-					Y	-0-	2	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BARBOZA UNIT WELL #: 4H RRCID -> 270944 COMPL. DATE 09/05/2013 TOTAL DEPTH 12542 PERF.12916 - 18675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6210	X	3814	-0-	-2396	-0-	489	1	2691	3	Y	569	571	0			14
							8	4	626	9							
07	4619	X	4036	-0-	-583	-0-	483	1	2988	3	Y	503	505	0			12
							12	4	553	9							
08	4749	X	4749	-0-	-0-	-0-	622	1	3390	3	Y	654	647	0			19
							18	4	719	9							
09	4470	X	4070	-0-	-400	-0-	669	1	2789	3	Y	533	534	0			18
							26	4	586	9							
10	4402	X	4175	-0-	-227	-0-	756	1	2858	3	Y	502	505	0			15
							9	4	552	9							
11	4200	X	3649	-0-	-551	-0-	710	1	2435	3	Y	447	446	0			16
							12	4	492	9							

BARBOZA UNIT WELL #: 2H RRCID -> 271132 COMPL. DATE 08/27/2013 TOTAL DEPTH 12489 PERF.13565 - 18512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12476	X	12476	-0-	-0-	-0-	1276	1	10233	3	Y	860	858	0			21
							21	4	946	9							
07	13278	X	13278	-0-	-0-	-0-	1218	1	11096	3	Y	849	850	0			20
							30	4	934	9							
08	13733	X	9661	-0-	-4072	-0-	970	1	8506	3	Y	143	159	0			4
							28	4	157	9							
09	13290	X	10739	-0-	-2551	-0-	1018	1	9310	3	Y	336	328	0			12
							41	4	370	9							
10	13733	X	12732	-0-	-1001	-0-	1230	1	10742	3	Y	676	668	0			20
							16	4	744	9							
*11	16499	X	16499	-0-	-0-	-0-	1384	1	13625	3	Y	1332	1304	0			48
							25	4	1465	9							

BARBOZA UNIT WELL #: 3H RRCID -> 271148 COMPL. DATE 08/28/2013 TOTAL DEPTH 12489 PERF.13073 - 18879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12870	X	4035	-0-	-8835	-0-	749	1	2470	3	Y	731	728	0			18
							12	4	804	9							
07	9486	X	3891	-0-	-5595	-0-	717	1	2376	3	Y	710	711	0			17
							17	4	781	9							
08	6200	X	4235	-0-	-1965	-0-	670	1	2764	3	Y	711	708	0			20
							19	4	782	9							
09	4620	X	4189	-0-	-431	-0-	668	1	2755	3	Y	673	670	0			23
							26	4	740	9							
10	4402	X	3411	-0-	-991	-0-	715	1	2094	3	Y	540	547	0			16
							8	4	594	9							
11	4050	X	3186	-0-	-864	-0-	677	1	1905	3	Y	538	535	0			19
							12	4	592	9							

SAN CHRISTOVAL RANCH UNIT G WELL #: 2H RRCID -> 271228 COMPL. DATE 08/18/2013 TOTAL DEPTH 11964 PERF.12346 - 18846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15859	X	5398	-0-	-10461	-0-	752	1	3136	3	Y	1347	1347	0			21
							28	4	1482	9							
07	5752	X	5752	-0-	-0-	-0-	746	1	3645	3	Y	1222	1219	0			24
							17	4	1344	9							
08	6572	X	5772	-0-	-800	-0-	782	1	3727	3	Y	1131	1132	0			23
							19	4	1244	9							
09	6360	X	6111	-0-	-249	-0-	807	1	4170	3	Y	1018	1017	0			24
							14	4	1120	9							
10	6090	X	6090	-0-	-0-	-0-	872	1	4196	3	Y	916	923	0			17
							14	4	1008	9							
*11	5426	X	5426	-0-	-0-	-0-	768	1	3521	3	Y	1021	1017	0			21
							14	4	1123	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT A WELL #: 3H RRCID -> 271425 COMPL. DATE 02/21/2014 TOTAL DEPTH 12203 PERF.12284 - 17459

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9291	X	9291	-0-	-0-	-0-	769	1	6885	3	Y	1469	1455	0			16
							21	4	1616	9							
07	4677	X	4677	-0-	-0-	-0-	717	1	2956	3	Y	896	904	0			8
							18	4	986	9							
08	4635	X	4635	-0-	-0-	-0-	710	1	2878	3	Y	947	946	0			9
							5	4	1042	9							
09	9300	X	4131	-0-	-5169	-0-	652	1	2639	3	Y	759	761	0			7
							5	4	835	9							
10	9610	X	4334	-0-	-5276	-0-	296	1	3264	3	Y	702	701	0			8
							2	4	772	9							
11	9300	X	3687	-0-	-5613	-0-	297	1	2766	3	Y	565	566	0			7
							2	4	622	9							

MOBIL UNIT A WELL #: 4H RRCID -> 271426 COMPL. DATE 02/22/2014 TOTAL DEPTH 12179 PERF.12278 - 17400

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15681	X	15681	-0-	-0-	-0-	810	1	12820	3	Y	1844	1826	0			20
							23	4	2028	9							
07	10852	X	10852	-0-	-0-	-0-	878	1	7714	3	Y	2034	2036	0			18
							23	4	2237	9							
08	7208	X	7208	-0-	-0-	-0-	739	1	4658	3	Y	1641	1643	0			16
							6	4	1805	9							
09	15300	X	5167	-0-	-10133	-0-	432	1	3641	3	Y	991	998	0			9
							4	4	1090	9							
10	15810	X	3057	-0-	-12753	-0-	299	1	1456	3	Y	1182	1178	0			13
							2	4	1300	9							
11	15300	X	1477	-0-	-13823	-0-	228	1	38	3	Y	1100	1100	0			13
							1	4	1210	9							

MOBIL UNIT A WELL #: 5H RRCID -> 271428 COMPL. DATE 02/22/2014 TOTAL DEPTH 12210 PERF.12234 - 16488

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	23441	X	23441	-0-	-0-	-0-	883	1	17517	3	Y	4559	4513	0			49
							26	4	5015	9							
07	16086	X	16086	-0-	-0-	-0-	1200	1	13555	3	Y	1181	1220	0			10
							32	4	1299	9							
08	10446	X	10446	-0-	-0-	-0-	972	1	8241	3	Y	1114	1113	0			11
							8	4	1225	9							
09	23430	X	9969	-0-	-13461	-0-	869	1	6825	3	Y	2062	2053	0			20
							7	4	2268	9							
10	24211	X	8096	-0-	-16115	-0-	784	1	5249	3	Y	1871	1870	0			21
							5	4	2058	9							
11	23430	X	7636	-0-	-15794	-0-	740	1	4990	3	Y	1730	1730	0			21
							3	4	1903	9							

SAN CHRISTOVAL RANCH UNIT G WELL #: 1H RRCID -> 271494 COMPL. DATE 08/18/2013 TOTAL DEPTH 11981 PERF.12412 - 18661

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	X	167	-0-	-583	-0-	54	1	107	3	Y	4	4	0			-0-
							2	4	4	9							
07	775	X	230	-0-	-545	-0-	194	1	9	3	Y	21	21	0			-0-
							4	4	23	9							
08	145	X	145	-0-	-0-	-0-	124	1	10	3	Y	7	7	0			-0-
							3	4	8	9							
09	180	N	-0-	-0-	-180	-0-					Y	-0-					-0-
10	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-
11	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT E WELL #: 1H RRCID -> 271496 COMPL. DATE 12/16/2013 TOTAL DEPTH 12062 PERF.12138 - 18320

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9433	X	9433	-0-	-0-	-0-	795	1	7663	3	Y	866	866	0			9
							22	4	953	9							
07	13677	X	13677	-0-	-0-	-0-	1167	1	11593	3	Y	806	808	0			7
							30	4	887	9							
08	14990	X	14990	-0-	-0-	-0-	1262	1	12355	3	Y	1238	1233	0			12
							11	4	1362	9							
09	8160	X	4464	-0-	-3696	-0-	449	1	3504	3	Y	461	469	0			4
							4	4	507	9							
10	8432	X	6998	-0-	-1434	-0-	772	1	5555	3	Y	605	602	0			7
							5	4	666	9							
11	8160	X	5729	-0-	-2431	-0-	615	1	4620	3	Y	446	448	0			5
							3	4	491	9							

SAN CHRISTOVAL RANCH UNIT E WELL #: 3H RRCID -> 271497 COMPL. DATE 12/24/2013 TOTAL DEPTH 12037 PERF.12219 - 18453

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8418	X	8418	-0-	-0-	-0-	603	1	6928	3	Y	791	790	0			9
							17	4	870	9							
07	6541	X	5882	-0-	-659	-0-	590	1	4545	3	Y	665	668	0			6
							15	4	732	9							
08	6665	X	6162	-0-	-503	-0-	545	1	4752	3	Y	782	781	0			7
							5	4	860	9							
09	6450	X	4618	-0-	-1832	-0-	474	1	3440	3	Y	636	637	0			6
							4	4	700	9							
10	6665	X	4662	-0-	-2003	-0-	550	1	3672	3	Y	396	398	0			4
							4	4	436	9							
11	6450	X	4915	-0-	-1535	-0-	490	1	3767	3	Y	596	593	0			7
							2	4	656	9							

SAN CHRISTOVAL RANCH UNIT F WELL #: 1H RRCID -> 271599 COMPL. DATE 10/06/2013 TOTAL DEPTH 11482 PERF.11808 - 15115

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4110	X	3454	-0-	-656	-0-	541	1	1741	3	Y	931	933	0			11
							148	4	1024	9							
07	4247	X	1872	-0-	-2375	-0-	228	1	1004	3	Y	549	553	0			7
							36	4	604	9							
08	4247	X	2669	-0-	-1578	-0-	376	1	1208	3	Y	949	938	0			18
							41	4	1044	9							
09	3450	X	1144	-0-	-2306	-0-	178	1	29	3	Y	818	821	0			15
							37	4	900	9							
10	3565	X	1111	-0-	-2454	-0-	169	1	26	3	Y	805	797	0			23
							30	4	886	9							
11	3450	X	1043	-0-	-2407	-0-	157	1	12	3	Y	771	779	0			15
							26	4	848	9							

SAN CHRISTOVAL RANCH UNIT F WELL #: 2H RRCID -> 271671 COMPL. DATE 10/04/2013 TOTAL DEPTH 11522 PERF.11839 - 15486

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2755	X	2755	-0-	-0-	-0-	549	1	957	3	Y	999	997	0			12
							150	4	1099	9							
07	3131	X	2320	-0-	-811	-0-	326	1	1109	3	Y	757	760	0			9
							52	4	833	9							
08	3224	X	2629	-0-	-595	-0-	386	1	1334	3	Y	787	781	0			15
							43	4	866	9							
09	3120	X	753	-0-	-2367	-0-	212	1	1	3	Y	451	458	0			8
							44	4	496	9							
10	2852	X	858	-0-	-1994	-0-	236	1	67	3	Y	466	461	0			13
							42	4	513	9							
11	2760	X	1050	-0-	-1710	-0-	235	1	155	3	Y	565	567	0			11
							38	4	622	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT F WELL #: 3H RRCID -> 271672 COMPL. DATE 10/05/2013 TOTAL DEPTH 11514 PERF.12388 - 16278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4110	X	3347	-0-	-763	-0-	580	1	861	3	Y	1589	1587	0			19
							158	4	1748	9							
07	4247	X	2242	-0-	-2005	-0-	347	1	968	3	Y	793	802	0			10
							55	4	872	9							
08	3534	X	2266	-0-	-1268	-0-	382	1	947	3	Y	814	809	0			15
							42	4	895	9							
09	3360	X	1070	-0-	-2290	-0-	186	1	65	3	Y	710	712	0			13
							38	4	781	9							
10	3472	X	1061	-0-	-2411	-0-	201	1	56	3	Y	698	691	0			20
							36	4	768	9							
11	3360	X	1271	-0-	-2089	-0-	194	1	352	3	Y	630	638	0			12
							32	4	693	9							

SAN CHRISTOVAL RANCH UNIT E WELL #: 2H RRCID -> 271733 COMPL. DATE 12/16/2013 TOTAL DEPTH 12042 PERF.12138 - 18098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9235	X	9235	-0-	-0-	-0-	772	1	6778	3	Y	1513	1509	0			16
							21	4	1664	9							
07	8463	X	6663	-0-	-1800	-0-	817	1	5097	3	Y	662	672	0			6
							21	4	728	9							
08	8556	X	6364	-0-	-2192	-0-	811	1	4601	3	Y	859	857	0			8
							7	4	945	9							
09	8280	X	6111	-0-	-2169	-0-	734	1	4696	3	Y	614	616	0			6
							6	4	675	9							
10	8556	X	6790	-0-	-1766	-0-	796	1	5076	3	Y	830	827	0			9
							5	4	913	9							
11	8280	X	7118	-0-	-1162	-0-	765	1	4741	3	Y	1463	1455	0			17
							3	4	1609	9							

SAN CHRISTOVAL RANCH UNIT E WELL #: 4H RRCID -> 271810 COMPL. DATE 12/24/2013 TOTAL DEPTH 12022 PERF.12193 - 18388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12096	X	12096	-0-	-0-	-0-	886	1	10252	3	Y	849	850	0			9
							24	4	934	9							
07	32576	X	32576	-0-	-0-	-0-	1606	1	29900	3	Y	933	934	0			8
							44	4	1026	9							
08	10850	X	8201	-0-	-2649	-0-	973	1	6274	3	Y	860	860	0			8
							8	4	946	9							
09	10500	X	8342	-0-	-2158	-0-	1005	1	6766	3	Y	512	515	0			5
							8	4	563	9							
10	10850	X	8864	-0-	-1986	-0-	918	1	6899	3	Y	946	941	0			10
							6	4	1041	9							
11	10500	X	8393	-0-	-2107	-0-	851	1	6478	3	Y	964	963	0			11
							4	4	1060	9							

MAY B UNIT WELL #: 3H RRCID -> 272525 COMPL. DATE 04/16/2014 TOTAL DEPTH 12633 PERF.12545 - 16348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2160	X	988	-0-	-1172	-0-	493	1	92	3	Y	347	349	0			4
							21	4	382	9							
07	2666	X	1877	-0-	-789	-0-	408	1	1200	3	Y	234	234	0			4
							12	4	257	9							
08	2666	X	2596	-0-	-70	-0-	406	1	1970	3	Y	181	181	0			4
							21	4	199	9							
09	2580	X	2342	-0-	-238	-0-	418	1	1749	3	Y	143	144	0			3
							18	4	157	9							
10	2232	X	1826	-0-	-406	-0-	332	1	1324	3	Y	145	145	0			3
							10	4	160	9							
11	3120	X	1875	-0-	-1245	-0-	818	1	912	3	Y	112	113	0			2
							22	4	123	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
CHILDREN'S WESTON UNIT WELL #: 3H RRCID -> 272730 COMPL. DATE 04/01/2014 TOTAL DEPTH 11919 PERF.12303 - 18667

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4458	X	4458	-0-		-0-	-0-	834	1	2762	3	Y	755	754	0			12
								31	4	831	9							
07	4989	X	4989	-0-		-0-	-0-	785	1	3537	3	Y	590	590	0			12
								18	4	649	9							
08	4495	X	3723	-0-		-772	-0-	688	1	2609	3	Y	372	376	0			8
								17	4	409	9							
09	4470	X	1275	-0-		-3195	-0-	226	1	377	3	Y	607	601	0			14
								4	4	668	9							
10	4619	X	1504	-0-		-3115	-0-	203	1	574	3	Y	658	660	0			12
								3	4	724	9							
11	4470	X	2494	-0-		-1976	-0-	256	1	1389	3	Y	767	763	0			16
								5	4	844	9							

MAY B UNIT WELL #: 2H RRCID -> 272778 COMPL. DATE 04/16/2014 TOTAL DEPTH 12609 PERF.12535 - 16479

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8640	X	4512	-0-		-4128	-0-	398	1	3781	3	Y	287	291	0			3
								17	4	316	9							
07	5487	X	3674	-0-		-1813	-0-	412	1	2975	3	Y	249	248	0			4
								13	4	274	9							
08	4991	X	3632	-0-		-1359	-0-	396	1	2963	3	Y	229	228	0			5
								21	4	252	9							
09	4830	X	3304	-0-		-1526	-0-	397	1	2683	3	Y	187	188	0			4
								18	4	206	9							
10	4991	X	3409	-0-		-1582	-0-	403	1	2755	3	Y	217	217	0			4
								12	4	239	9							
11	4500	X	3369	-0-		-1131	-0-	415	1	2698	3	Y	223	223	0			4
								11	4	245	9							

MAY B UNIT WELL #: 5H RRCID -> 272779 COMPL. DATE 04/16/2014 TOTAL DEPTH 12650 PERF.12634 - 16345

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3270	X	-0-	-0-		-3270	-0-					Y	-0-	1	0			-0-
07	2170	X	-0-	-0-		-2170	-0-					Y	-0-					-0-
08	1984	X	-0-	-0-		-1984	-0-					Y	-0-					-0-
09	1920	X	-0-	-0-		-1920	-0-					Y	-0-					-0-
10	1984	X	-0-	-0-		-1984	-0-					Y	-0-					-0-
11	0	X	-0-	-0-		-0-	-0-					Y	-0-					-0-

FRANKE UNIT WELL #: 3H RRCID -> 273078 COMPL. DATE 06/26/2014 TOTAL DEPTH 12438 PERF.12673 - 19174

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5340	X	2214	-0-		-3126	-0-	884	1	1272	3	Y	40	41	0			1
								14	4	44	9							
07	5518	X	1669	-0-		-3849	-0-	830	1	776	3	Y	40	40	0			1
								19	4	44	9							
08	2666	X	1658	-0-		-1008	-0-	760	1	815	3	Y	56	55	0			2
								21	4	62	9							
09	2490	X	1619	-0-		-871	-0-	733	1	755	3	Y	93	92	0			3
								29	4	102	9							
10	2294	X	670	-0-		-1624	-0-	573	1	1	3	Y	82	83	0			2
								6	4	90	9							
11	2220	X	966	-0-		-1254	-0-	620	1	202	3	Y	121	119	0			4
								11	4	133	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE UNIT WELL #: 4H RRCID -> 273079 COMPL. DATE 06/26/2014 TOTAL DEPTH 12485 PERF.12678 - 19236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7020	X	5173	-0-	-1847	-0-	941	1	3448	3	Y	699	697	0			17
							15	4	769	9							
07	7254	X	5204	-0-	-2050	-0-	900	1	3510	3	Y	703	703	0			17
							21	4	773	9							
08	8184	X	5576	-0-	-2608	-0-	845	1	3903	3	Y	731	727	0			21
							24	4	804	9							
09	7920	X	6474	-0-	-1446	-0-	837	1	4341	3	Y	1148	1129	0			40
							33	4	1263	9							
10	7182	X	7182	-0-	-0-	-0-	1000	1	4693	3	Y	1343	1342	0			41
							12	4	1477	9							
*11	6454	X	6454	-0-	-0-	-0-	940	1	4129	3	Y	1244	1240	0			45
							17	4	1368	9							

FRANKE UNIT WELL #: 5H RRCID -> 273081 COMPL. DATE 06/26/2014 TOTAL DEPTH 12450 PERF.12692 - 19199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12840	X	629	-0-	-12211	-0-	593	1	4	3	Y	21	25	0			1
							9	4	23	9							
07	13268	X	3154	-0-	-10114	-0-	777	1	2179	3	Y	164	161	0			4
							18	4	180	9							
08	13268	X	3340	-0-	-9928	-0-	723	1	2428	3	Y	154	154	0			4
							20	4	169	9							
09	11130	X	3047	-0-	-8083	-0-	664	1	2288	3	Y	63	65	0			2
							26	4	69	9							
10	7998	X	2621	-0-	-5377	-0-	356	1	1886	3	Y	341	333	0			10
							4	4	375	9							
*11	3707	X	3707	-0-	-0-	-0-	617	1	2531	3	Y	498	490	0			18
							11	4	548	9							

CHILDREN'S WESTON UNIT WELL #: 1HR RRCID -> 273128 COMPL. DATE 05/22/2012 TOTAL DEPTH 11949 PERF.12340 - 18190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	X	-0-	-0-	-1620	-0-					Y	-0-	6	0			-0-
07	1674	X	1588	-0-	-86	-0-	155	1	1087	3	Y	311	305	0			6
							4	4	342	9							
08	1674	X	418	-0-	-1256	-0-	70	1	311	3	Y	32	37	0			1
							2	4	35	9							
09	1560	X	-0-	-0-	-1560	-0-					Y	-0-	1	0			-0-
10	1519	X	-0-	-0-	-1519	-0-					Y	-0-					-0-
11	1410	X	-0-	-0-	-1410	-0-					Y	-0-					-0-

CHILDREN'S WESTON UNIT WELL #: 2H RRCID -> 273486 COMPL. DATE 12/28/2015 TOTAL DEPTH 11935 PERF.12581 - 18695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8940	X	7150	-0-	-1790	-0-	869	1	5226	3	Y	929	919	0			15
							33	4	1022	9							
07	8215	X	8035	-0-	-180	-0-	840	1	6038	3	Y	1034	1028	0			21
							20	4	1137	9							
08	8215	X	7441	-0-	-774	-0-	850	1	5526	3	Y	949	951	0			19
							21	4	1044	9							
09	7950	X	5917	-0-	-2033	-0-	779	1	4419	3	Y	641	645	0			15
							14	4	705	9							
10	7378	X	858	-0-	-6520	-0-	438	1	369	3	Y	40	54	0			1
							7	4	44	9							
11	7140	X	1687	-0-	-5453	-0-	637	1	1026	3	Y	11	12	0			-0-
							12	4	12	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY B UNIT WELL #: 4H RRCID -> 273487 COMPL. DATE 04/16/2014 TOTAL DEPTH 12626 PERF.12615 - 16154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5130	X	2487	-0-	-2643	-0-	336	1	1024	3	Y	1012	1029	0			11
							14	4	1113	9							
07	5301	X	1492	-0-	-3809	-0-	435	1	472	3	Y	520	523	0			8
							13	4	572	9							
08	6076	X	2507	-0-	-3569	-0-	844	1	1325	3	Y	266	269	0			5
							45	4	293	9							
09	5880	X	2280	-0-	-3600	-0-	344	1	1672	3	Y	226	226	0			5
							15	4	249	9							
10	5146	X	1965	-0-	-3181	-0-	297	1	1393	3	Y	242	242	0			5
							9	4	266	9							
11	2910	X	1797	-0-	-1113	-0-	322	1	998	3	Y	425	423	0			7
							9	4	468	9							

FRANKE UNIT WELL #: 6H RRCID -> 274278 COMPL. DATE 06/26/2014 TOTAL DEPTH 12480 PERF.12729 - 19224

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KRANER UNIT B WELL #: 3H RRCID -> 274450 COMPL. DATE 08/18/2014 TOTAL DEPTH 12897 PERF.12702 - 18410

06	7875	X	7875	-0-	-0-	-0-	658	1	7017	3	N	136	93	0			67
							50	4	150	9							
07	6300	X	6300	-0-	-0-	-0-	1023	1	5083	3	Y	153	217	0			3
							26	4	168	9							
08	4805	X	2232	-0-	-2573	-0-	551	1	1609	3	Y	52	54	0			1
							15	4	57	9							
09	7890	X	3296	-0-	-4594	-0-	638	1	2494	3	Y	126	123	0			4
							25	4	139	9							
10	8153	X	2389	-0-	-5764	-0-	681	1	1612	3	Y	80	82	0			2
							8	4	88	9							
*11	14413	X	14413	-0-	-0-	-0-	1070	1	13209	3	Y	104	102	0			4
							20	4	114	9							

MURPHY-SINCLAIR UNIT WELL #: 6H RRCID -> 274454 COMPL. DATE 05/27/2014 TOTAL DEPTH 12320 PERF. N/A

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACKJACK UNIT E WELL #: 1H RRCID -> 274533 COMPL. DATE 07/04/2014 TOTAL DEPTH 12735 PERF.12796 - 18762

06	8371	X	4814	-0-	-3557	-0-	199	1	3940	3	Y	611	612	0			6
							3	4	672	9							
07	5563	X	5563	-0-	-0-	-0-	215	1	4646	3	Y	631	631	0			6
							8	4	694	9							
08	6820	X	4870	-0-	-1950	-0-	187	1	4020	3	Y	597	588	0			15
							6	4	657	9							
09	5670	X	3723	-0-	-1947	-0-	168	1	2953	3	Y	538	544	0			9
							10	4	592	9							
10	5549	X	4020	-0-	-1529	-0-	205	1	3184	3	Y	571	568	0			12
							3	4	628	9							
11	5370	X	2081	-0-	-3289	-0-	155	1	1566	3	Y	325	328	0			9
							2	4	358	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT D WELL #: 2H RRCID -> 274573 COMPL. DATE 11/24/2014 TOTAL DEPTH 12186 PERF.12521 - 17147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5580	X	4474	-0-	-1106	-0-	310	1	3607	3	Y	495	495	0			8
							12	4	545	9							
07	6510	X	5132	-0-	-1378	-0-	310	1	4301	3	Y	466	465	0			9
							8	4	513	9							
08	6510	X	6032	-0-	-478	-0-	358	1	5139	3	Y	478	477	0			10
							9	4	526	9							
09	6300	X	3726	-0-	-2574	-0-	253	1	3066	3	Y	365	366	0			9
							5	4	402	9							
10	6014	X	2921	-0-	-3093	-0-	230	1	2368	3	Y	290	294	0			5
							4	4	319	9							
11	5250	X	3074	-0-	-2176	-0-	409	1	2228	3	Y	390	387	0			8
							8	4	429	9							

KRANER UNIT B WELL #: 4H RRCID -> 275078 COMPL. DATE 08/18/2014 TOTAL DEPTH 12911 PERF.12687 - 18214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3810	X	1460	-0-	-2350	-0-	421	1	982	3	N	23	38	0			11
							32	4	25	9							
07	4154	X	4154	-0-	-0-	-0-	676	1	3278	3	Y	166	174	0			3
							17	4	183	9							
08	5301	X	4147	-0-	-1154	-0-	639	1	3351	3	Y	126	125	0			4
							18	4	139	9							
09	5130	X	3495	-0-	-1635	-0-	585	1	2820	3	Y	61	63	0			2
							23	4	67	9							
10	5301	X	4499	-0-	-802	-0-	735	1	3726	3	Y	26	27	0			1
							9	4	29	9							
*11	3820	X	3820	-0-	-0-	-0-	677	1	3103	3	Y	25	25	0			1
							12	4	28	9							

LUNA UNIT WELL #: 5H RRCID -> 275248 COMPL. DATE 10/19/2014 TOTAL DEPTH 12212 PERF.12455 - 16442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2902	N	2902	-0-	-0-	-0-	733	1	1342	3	Y	744	740	0			26
							9	4	818	9							
07	3100	N	3308	-0-	208	208	874	1	1541	3	Y	803	802	0			27
							10	4	883	9							
08	3281	X	3073	-0-	-208	-0-	846	1	1494	3	Y	662	662	0			27
							5	4	728	9							
09	2910	X	1489	-0-	-1421	-0-	676	1	245	3	Y	505	513	0			19
							12	4	556	9							
10	3100	X	1219	-0-	-1881	-0-	628	1	164	3	Y	384	388	0			15
							5	4	422	9							
11	3000	X	1612	-0-	-1388	-0-	735	1	321	3	Y	502	495	0			22
							4	4	552	9							

LUNA UNIT WELL #: 3H RRCID -> 275446 COMPL. DATE 10/19/2014 TOTAL DEPTH 12236 PERF.12426 - 16467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5460	X	3840	-0-	-1620	-0-	706	1	2142	3	Y	894	892	0			31
							9	4	983	9							
07	5642	X	4350	-0-	-1292	-0-	834	1	2472	3	Y	940	940	0			31
							10	4	1034	9							
08	5611	X	4420	-0-	-1191	-0-	849	1	2532	3	Y	940	933	0			38
							5	4	1034	9							
09	4860	X	3988	-0-	-872	-0-	807	1	2148	3	Y	926	929	0			35
							14	4	1019	9							
10	4278	X	4132	-0-	-146	-0-	844	1	2217	3	Y	967	965	0			37
							7	4	1064	9							
11	3990	X	3774	-0-	-216	-0-	794	1	1957	3	Y	925	921	0			41
							5	4	1018	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
LUNA UNIT WELL #: 4H RRCID -> 275449 COMPL. DATE 10/19/2014 TOTAL DEPTH 12208 PERF.12441 - 16391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2790	X	2270	-0-	-520	-0-	746	1	1051	3	Y	422	422	0			15
							9	4	464	9							
07	2697	X	2665	-0-	-32	-0-	850	1	1157	3	Y	589	584	0			20
							10	4	648	9							
08	3007	X	2404	-0-	-603	-0-	850	1	965	3	Y	531	530	0			21
							5	4	584	9							
09	2910	X	1371	-0-	-1539	-0-	753	1	60	3	Y	495	497	0			19
							13	4	545	9							
10	3007	X	941	-0-	-2066	-0-	636	1	6	3	Y	267	276	0			10
							5	4	294	9							
11	2430	X	803	-0-	-1627	-0-	609	1	13	3	Y	161	164	0			7
							4	4	177	9							

WIEDING-WESTON UNIT WELL #: 2H RRCID -> 275693 COMPL. DATE 11/29/2014 TOTAL DEPTH 12259 PERF.12488 - 18866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9787	X	9787	-0-	-0-	-0-	1150	1	7927	3	Y	606	605	0			10
							43	4	667	9							
07	11038	X	11038	-0-	-0-	-0-	1122	1	9289	3	Y	546	545	0			11
							26	4	601	9							
08	11036	X	1361	-0-	-9675	-0-	264	1	1091	3	Y	-0-	11	0			-0-
							6	4									
09	10680	X	256	-0-	-10424	-0-	38	1	217	3	Y	-0-					-0-
							1	4									
10	11036	X	-0-	-0-	-11036	-0-					Y	-0-					-0-
11	9780	X	4910	-0-	-4870	-0-	446	1	4455	3	Y	-0-					-0-
							9	4									

FREE UNIT WELL #: 2H RRCID -> 275765 COMPL. DATE 05/28/2014 TOTAL DEPTH 12534 PERF.12792 - 18691

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FREE UNIT WELL #: 3H RRCID -> 275768 COMPL. DATE 09/14/2014 TOTAL DEPTH 12465 PERF.12899 - 18727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9870	X	9860	-0-	-10	-0-	719	1	7897	3	Y	1077	1030	0			94
							59	4	1185	9							
07	10199	X	10063	-0-	-136	-0-	762	1	8002	3	Y	1172	1175	0			91
							10	4	1289	9							
08	10199	X	8334	-0-	-1865	-0-	871	1	6407	3	Y	954	968	0			77
							7	4	1049	9							
09	11552	X	11552	-0-	-0-	-0-	941	1	9321	3	Y	1156	1150	0			83
							18	4	1272	9							
10	10199	X	8143	-0-	-2056	-0-	607	1	6592	3	Y	830	853	0			60
							31	4	913	9							
11	9870	X	9555	-0-	-315	-0-	1041	1	7708	3	Y	639	639	0			60
							103	4	703	9							

FREE UNIT WELL #: 4H RRCID -> 275769 COMPL. DATE 09/14/2014 TOTAL DEPTH 12490 PERF.13158 - 19215

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FREE UNIT WELL #: 5H RRCID -> 275771 COMPL. DATE 09/14/2014 TOTAL DEPTH 12423 PERF.13265 - 19316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MOBIL UNIT C WELL #: 6H RRCID -> 276072 COMPL. DATE 10/22/2014 TOTAL DEPTH 12038 PERF.12361 - 18140

06	810	X	-0-	-0-	-810	-0-					Y	-0-					-0-
07	837	X	619	-0-	-218	-0-	93	1	449	3	Y	68	67	0			1
							2	4	75	9							
08	1455	N	1455	-0-	-0-	-0-	290	1	1050	3	Y	98	97	0			2
							7	4	108	9							
09	792	N	792	-0-	-0-	-0-	295	1	438	3	Y	49	50	0			1
							5	4	54	9							
10	895	N	895	-0-	-0-	-0-	235	1	583	3	Y	66	66	0			1
							4	4	73	9							
11	1290	N	-0-	-0-	-1290	-0-					Y	-0-	1	0			-0-

MOBIL UNIT C WELL #: 5H RRCID -> 276260 COMPL. DATE 10/22/2014 TOTAL DEPTH 12054 PERF.12449 - 18370

06	11730	X	10450	-0-	-1280	-0-	1007	1	8470	3	Y	850	849	0			13
							38	4	935	9							
07	12301	X	12301	-0-	-0-	-0-	1000	1	10484	3	Y	721	720	0			14
							24	4	793	9							
08	12896	X	10145	-0-	-2751	-0-	950	1	8463	3	Y	644	645	0			13
							24	4	708	9							
09	11550	X	9103	-0-	-2447	-0-	923	1	7613	3	Y	500	501	0			12
							17	4	550	9							
10	11563	X	10410	-0-	-1153	-0-	1040	1	8550	3	Y	730	728	0			14
							17	4	803	9							
*11	11343	X	11343	-0-	-0-	-0-	1062	1	9317	3	Y	858	854	0			18
							20	4	944	9							

LUNA UNIT WELL #: 7H RRCID -> 276261 COMPL. DATE 10/19/2014 TOTAL DEPTH 12228 PERF.12463 - 16427

06	6960	X	5944	-0-	-1016	-0-	1036	1	4557	3	Y	307	301	0			11
							13	4	338	9							
07	7192	X	3992	-0-	-3200	-0-	1074	1	2618	3	Y	261	263	0			9
							13	4	287	9							
08	6448	X	4054	-0-	-2394	-0-	1100	1	2749	3	Y	181	183	0			7
							6	4	199	9							
09	5940	X	4366	-0-	-1574	-0-	1053	1	3026	3	Y	244	242	0			9
							19	4	268	9							
10	6138	X	3779	-0-	-2359	-0-	932	1	2612	3	Y	206	207	0			8
							8	4	227	9							
11	5940	X	3013	-0-	-2927	-0-	796	1	2024	3	Y	171	171	0			8
							5	4	188	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
LUNA UNIT WELL #: 8H RRCID -> 276279 COMPL. DATE 10/19/2014 TOTAL DEPTH 12212 PERF.12462 - 16564

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
06	3180	X	1815	-0-		-1365	-0-	683	1	930	3	Y	176	179	0			6
								8	4	194	9							
07	2821	X	2291	-0-		-530	-0-	702	1	1317	3	Y	240	238	0			8
								8	4	264	9							
08	2821	X	1893	-0-		-928	-0-	714	1	921	3	Y	231	230	0			9
								4	4	254	9							
09	2490	X	1524	-0-		-966	-0-	655	1	588	3	Y	245	245	0			9
								11	4	270	9							
10	2108	N	1606	-0-		-502	-0-	674	1	607	3	Y	291	289	0			11
								5	4	320	9							
11	1710	N	1637	-0-		-73	-0-	657	1	651	3	Y	295	293	0			13
								4	4	325	9							

KRANER UNIT A WELL #: 2H RRCID -> 276674 COMPL. DATE 12/07/2014 TOTAL DEPTH 12876 PERF.12625 - 19812

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
06	4037	X	4037	-0-		-0-	-0-	294	1	3610	3	N	101	78	0			50
								22	4	111	9							
07	4655	X	4655	-0-		-0-	-0-	652	1	3965	3	Y	20	70	0			-0-
								16	4	22	9							
08	5866	X	5866	-0-		-0-	-0-	941	1	4862	3	Y	34	33	0			1
								26	4	37	9							
09	5600	X	5600	-0-		-0-	-0-	827	1	4572	3	Y	153	149	0			5
								33	4	168	9							
10	4662	X	4662	-0-		-0-	-0-	796	1	3550	3	Y	278	275	0			8
								10	4	306	9							
11	5100	X	3889	-0-		-1211	-0-	703	1	2919	3	Y	232	232	0			8
								12	4	255	9							

MOBIL UNIT C WELL #: 7H RRCID -> 276747 COMPL. DATE 10/22/2014 TOTAL DEPTH 12116 PERF.12671 - 18340

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-		-0-	-0-					Y	-0-					-0-
07	T. A.		168	-0-		168	168	35	1	95	3	Y	34	33	0			1
								1	4	37	9							
08	T. A.		195	-0-		195	363	99	1	46	3	Y	44	44	0			1
								2	4	48	9							
09	T. A.		159	-0-		159	522	72	1	51	3	Y	32	32	0			1
								1	4	35	9							
10	787	X	265	-0-		-522	-0-	183	1	7	3	Y	65	65	0			1
								3	4	72	9							
11	0	X	-0-	-0-		-0-	-0-					Y	-0-	1	0			-0-

MOBIL UNIT C WELL #: 3H RRCID -> 276772 COMPL. DATE 10/22/2014 TOTAL DEPTH 12091 PERF.12566 - 18549

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
06	8139	X	8139	-0-		-0-	-0-	985	1	6618	3	Y	454	452	0			7
								37	4	499	9							
07	7657	X	7165	-0-		-492	-0-	886	1	6032	3	Y	205	208	0			4
								21	4	226	9							
08	7657	X	3185	-0-		-4472	-0-	658	1	2134	3	Y	343	340	0			7
								16	4	377	9							
09	8130	X	2966	-0-		-5164	-0-	506	1	1997	3	Y	413	410	0			10
								9	4	454	9							
10	8401	X	1746	-0-		-6655	-0-	479	1	739	3	Y	474	475	0			9
								7	4	521	9							
11	8130	X	4853	-0-		-3277	-0-	958	1	2851	3	Y	933	922	0			20
								18	4	1026	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT C WELL #: 4H RRCID -> 276773 COMPL. DATE 10/22/2014 TOTAL DEPTH 12050 PERF.12469 - 18505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	X	-0-	-0-	-1170	-0-					Y	-0-					-0-
07	1209	X	633	-0-	-576	-0-	126	1	3	4	Y	458	449	0			9
							504	9									
08	3100	N	9716	-0-	6616	6616	835	1	7727	3	Y	1030	1018	0			21
							21	4	1133	9							
09	3000	N	5810	-0-	2810	9426	382	1	4691	3	Y	663	668	0			16
							8	4	729	9							
10	3100	N	8658	-0-	5558	14984	743	1	6846	3	Y	961	959	0			18
							12	4	1057	9							
*11	21742	X	6758	-0-	-14984	-0-	468	1	5240	3	Y	946	944	0			20
							9	4	1041	9							

MOBIL UNIT D WELL #: 3H RRCID -> 276774 COMPL. DATE 11/24/2014 TOTAL DEPTH 12207 PERF.12525 - 17246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4320	X	1664	-0-	-2656	-0-	220	1	1202	3	Y	213	214	0			3
							8	4	234	9							
07	2914	X	2397	-0-	-517	-0-	385	1	1678	3	Y	295	292	0			6
							9	4	325	9							
08	2480	X	2319	-0-	-161	-0-	391	1	1641	3	Y	252	253	0			5
							10	4	277	9							
09	2443	X	2443	-0-	-0-	-0-	401	1	1784	3	Y	228	228	0			5
							7	4	251	9							
10	2610	X	2610	-0-	-0-	-0-	446	1	1945	3	Y	193	194	0			4
							7	4	212	9							
*11	2463	X	2463	-0-	-0-	-0-	419	1	1783	3	Y	230	229	0			5
							8	4	253	9							

NITSCH UNIT A WELL #: 7H RRCID -> 276796 COMPL. DATE 01/18/2015 TOTAL DEPTH 12898 PERF.12863 - 18372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	X	-0-	-0-	-1860	-0-					Y	-0-	3	0			-0-
07	837	X	-0-	-0-	-837	-0-					Y	-0-					-0-
08	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

NITSCH UNIT A WELL #: 6H RRCID -> 276797 COMPL. DATE 01/18/2015 TOTAL DEPTH 12934 PERF.12942 - 18121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	X	-0-	-0-	-810	-0-					Y	-0-	1	0			-0-
07	806	X	-0-	-0-	-806	-0-					Y	-0-					-0-
08	496	N	-0-	-0-	-496	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

NITSCH UNIT A WELL #: 4H RRCID -> 276798 COMPL. DATE 01/18/2015 TOTAL DEPTH 13038 PERF.12765 - 18297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11760	X	-0-	-0-	-11760	-0-					Y	-0-	11	0			-0-
07	12152	X	-0-	-0-	-12152	-0-					Y	-0-					-0-
08	12090	X	-0-	-0-	-12090	-0-					Y	-0-					-0-
09	11430	X	-0-	-0-	-11430	-0-					Y	-0-					-0-
10	3658	X	-0-	-0-	-3658	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FOSTER UNIT WELL #: 4H RRCID -> 277097 COMPL. DATE 01/26/2015 TOTAL DEPTH 12882 PERF.12653 - 17676

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	460	-0-		-800	-0-	238	1	19	3	Y	181	180	0			4
								4	4	199	9							
07	359	N	359	-0-		-0-	-0-	193	1	6	3	Y	142	143	0			3
								4	4	156	9							
08	713	N	555	-0-		-158	-0-	259	1	224	3	Y	59	60	0			2
								7	4	65	9							
09	450	N	336	-0-		-114	-0-	219	1	8	3	Y	91	90	0			3
								9	4	100	9							
10	770	N	770	-0-		-0-	-0-	293	1	345	3	Y	117	116	0			4
								3	4	129	9							
*11	1423	N	1423	-0-		-0-	-0-	559	1	681	3	Y	157	155	0			6
								10	4	173	9							

FOSTER UNIT WELL #: 5H RRCID -> 277098 COMPL. DATE 01/26/2015 TOTAL DEPTH 12850 PERF.12644 - 16755

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3390	X	894	-0-		-2496	-0-	564	1	33	3	Y	262	260	0			6
								9	4	288	9							
07	4753	X	4753	-0-		-0-	-0-	573	1	4036	3	Y	118	121	0			3
								14	4	130	9							
08	3899	X	3899	-0-		-0-	-0-	402	1	3364	3	Y	111	111	0			3
								11	4	122	9							
09	900	X	608	-0-		-292	-0-	467	1	47	3	Y	69	70	0			2
								18	4	76	9							
10	1457	X	598	-0-		-859	-0-	526	1	7	3	Y	54	54	0			2
								6	4	59	9							
11	1410	X	744	-0-		-666	-0-	480	1	85	3	Y	155	151	0			6
								8	4	171	9							

FOSTER UNIT WELL #: 6H RRCID -> 277099 COMPL. DATE 01/26/2015 TOTAL DEPTH 12788 PERF.12688 - 15828

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2490	X	751	-0-		-1739	-0-	86	1	603	3	Y	55	56	0			1
								1	4	61	9							
07	2573	X	2262	-0-		-311	-0-	402	1	1414	3	Y	396	388	0			9
								10	4	436	9							
08	2573	X	2151	-0-		-422	-0-	656	1	1128	3	Y	317	317	0			9
								18	4	349	9							
09	1944	X	1944	-0-		-0-	-0-	637	1	1003	3	Y	254	254	0			9
								25	4	279	9							
10	2108	X	1982	-0-		-126	-0-	723	1	943	3	Y	280	281	0			8
								8	4	308	9							
11	2040	X	1700	-0-		-340	-0-	633	1	806	3	Y	227	227	0			8
								11	4	250	9							

FOSTER UNIT WELL #: 2H RRCID -> 277100 COMPL. DATE 01/26/2015 TOTAL DEPTH 12873 PERF.12609 - 17667

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1994	N	1994	-0-		-0-	-0-	1199	1	473	3	Y	276	275	0			7
								18	4	304	9							
07	2077	N	1259	-0-		-818	-0-	741	1	134	3	Y	334	333	0			8
								17	4	367	9							
08	1544	N	1544	-0-		-0-	-0-	799	1	353	3	Y	336	334	0			10
								22	4	370	9							
09	1980	N	1626	-0-		-354	-0-	832	1	543	3	Y	199	202	0			7
								32	4	219	9							
10	1240	N	1154	-0-		-86	-0-	739	1	166	3	Y	219	219	0			7
								8	4	241	9							
11	1470	N	1061	-0-		-409	-0-	582	1	377	3	Y	84	88	0			3
								10	4	92	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY B UNIT WELL #: 7H RRCID -> 277101 COMPL. DATE 01/20/2015 TOTAL DEPTH 12353 PERF.12535 - 16639

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4625	X	4625	-0-		-0-	-0-	392	1	3036	3	Y	1073	1088	0			11
								17	4	1180	9							
07	4154	X	3992	-0-		-162	-0-	397	1	2472	3	Y	1010	1006	0			15
								12	4	1111	9							
08	3893	X	3893	-0-		-0-	-0-	401	1	2441	3	Y	936	932	0			19
								21	4	1030	9							
09	3600	X	3600	-0-		-0-	-0-	385	1	2231	3	Y	879	880	0			18
								17	4	967	9							
10	3596	X	3505	-0-		-91	-0-	380	1	2149	3	Y	877	877	0			18
								11	4	965	9							
11	3480	X	1259	-0-		-2221	-0-	278	1	31	3	Y	856	860	0			14
								8	4	942	9							

MURPHY-SINCLAIR UNIT WELL #: 9H RRCID -> 277102 COMPL. DATE 02/13/2015 TOTAL DEPTH 12653 PERF.12755 - 17904

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1706	X	1706	-0-		-0-	-0-	742	1	1	3	Y	867	866	0			30
								9	4	954	9							
07	4407	X	4407	-0-		-0-	-0-	925	1	2790	3	Y	619	628	0			21
								11	4	681	9							
08	4513	X	4513	-0-		-0-	-0-	944	1	2888	3	Y	614	610	0			25
								6	4	675	9							
09	2377	X	2377	-0-		-0-	-0-	632	1	1363	3	Y	337	349	0			13
								11	4	371	9							
10	4030	X	1870	-0-		-2160	-0-	618	1	887	3	Y	327	327	0			13
								5	4	360	9							
11	4020	X	1378	-0-		-2642	-0-	561	1	692	3	Y	110	118	0			5
								4	4	121	9							

FOSTER UNIT WELL #: 3H RRCID -> 277121 COMPL. DATE 01/26/2015 TOTAL DEPTH 12858 PERF.12605 - 18495

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2940	X	1553	-0-		-1387	-0-	560	1	703	3	Y	255	255	0			6
								9	4	281	9							
07	2201	X	1130	-0-		-1071	-0-	532	1	344	3	Y	220	221	0			5
								12	4	242	9							
08	2201	X	1407	-0-		-794	-0-	514	1	647	3	Y	211	210	0			6
								14	4	232	9							
09	1560	N	1347	-0-		-213	-0-	495	1	673	3	Y	145	146	0			5
								19	4	160	9							
10	1232	N	1232	-0-		-0-	-0-	510	1	572	3	Y	131	132	0			4
								6	4	144	9							
*11	2147	N	2147	-0-		-0-	-0-	667	1	1323	3	Y	132	131	0			5
								12	4	145	9							

MURPHY-SINCLAIR UNIT WELL #: 501H RRCID -> 277122 COMPL. DATE 02/13/2015 TOTAL DEPTH 12534 PERF.12852 - 17709

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4347	X	4347	-0-		-0-	-0-	684	1	2917	3	Y	670	664	0			23
								9	4	737	9							
07	4988	X	4988	-0-		-0-	-0-	801	1	3296	3	Y	801	797	0			27
								10	4	881	9							
08	3906	X	3045	-0-		-861	-0-	550	1	2001	3	Y	446	455	0			18
								3	4	491	9							
09	4350	X	1715	-0-		-2635	-0-	457	1	569	3	Y	619	614	0			23
								8	4	681	9							
10	4557	X	3009	-0-		-1548	-0-	742	1	1650	3	Y	555	557	0			21
								6	4	611	9							
11	4410	X	798	-0-		-3612	-0-	491	1	3	4	Y	276	285	0			12
								304	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DIRECT ASSETS UNIT WELL #: 6H RRCID -> 277123 COMPL. DATE 02/07/2015 TOTAL DEPTH 12030 PERF.12309 - 17713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1141	N	1141	-0-	-0-	-0-	439	1	8	3	Y	577	570	0			10
							59	4	635	9							
07	1219	N	1219	-0-	-0-	-0-	528	1	13	3	Y	536	535	0			11
							88	4	590	9							
08	954	N	954	-0-	-0-	-0-	628	1	12	3	Y	216	223	0			4
							76	4	238	9							
09	900	N	678	-0-	-222	-0-	374	1	8	3	Y	197	197	0			4
							79	4	217	9							
10	930	N	498	-0-	-432	-0-	185	1	2	3	Y	263	261	0			6
							22	4	289	9							
11	900	N	512	-0-	-388	-0-	188	1	3	3	Y	260	260	0			6
							35	4	286	9							

MOBIL UNIT B WELL #: 4H RRCID -> 277283 COMPL. DATE 08/07/2014 TOTAL DEPTH 12162 PERF.12677 - 18574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3157	X	3157	-0-	-0-	-0-	419	1	2249	3	Y	430	433	0			7
							16	4	473	9							
07	5852	X	5852	-0-	-0-	-0-	806	1	4244	3	Y	713	706	0			14
							18	4	784	9							
08	5610	X	5610	-0-	-0-	-0-	803	1	4082	3	Y	641	642	0			13
							20	4	705	9							
09	5280	X	5079	-0-	-201	-0-	764	1	3649	3	Y	593	592	0			14
							14	4	652	9							
10	5456	X	5284	-0-	-172	-0-	855	1	3832	3	Y	530	534	0			10
							14	4	583	9							
*11	5410	X	5410	-0-	-0-	-0-	796	1	4027	3	Y	520	519	0			11
							15	4	572	9							

FRANKE-JOHNSON UNIT WELL #: 5H RRCID -> 277284 COMPL. DATE 02/03/2015 TOTAL DEPTH 12459 PERF.13273 - 19361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	657	N	657	-0-	-0-	-0-	503	1	3	3	Y	130	128	0			3
							8	4	143	9							
07	628	N	628	-0-	-0-	-0-	490	1	7	3	Y	109	109	0			3
							11	4	120	9							
08	580	N	580	-0-	-0-	-0-	454	1	13	4	Y	103	103	0			3
							113	9									
09	660	N	526	-0-	-134	-0-	414	1	16	4	Y	87	87	0			3
							96	9									
10	620	N	487	-0-	-133	-0-	479	1	3	3	Y	-0-	3	0			-0-
							5	4									
*11	701	N	701	-0-	-0-	-0-	673	1	17	3	Y	-0-					-0-
							11	4									

LEVI PULLIN UNIT WELL #: 1H RRCID -> 277285 COMPL. DATE 01/29/2015 TOTAL DEPTH 13044 PERF.13227 - 16137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9150	X	6431	-0-	-2719	-0-	962	1	5297	3	Y	142					214
							16	4	156	9							
07	9455	X	6344	-0-	-3111	-0-	901	1	5179	3	Y	220	379	1			55
							22	4	242	9							
08	9455	X	6977	-0-	-2478	-0-	908	1	5836	3	Y	188	187	1			56
							26	4	207	9							
09	7620	X	6908	-0-	-712	-0-	929	1	5721	3	Y	201					257
							37	4	221	9							
10	7874	X	4909	-0-	-2965	-0-	855	1	3672	3	Y	338	540	1			55
							10	4	372	9							
*11	6608	X	6608	-0-	-0-	-0-	938	1	5443	3	Y	191					246
							17	4	210	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
LUNA UNIT WELL #: 14H RRCID -> 277286 COMPL. DATE 02/07/2015 TOTAL DEPTH 12323 PERF.12178 - 15332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5520	X	4857	-0-	-663	-0-	669	1	3381	3	Y	653	653	0			11
							89	4	718	9							
07	5859	X	5558	-0-	-301	-0-	754	1	4000	3	Y	620	619	0			12
							122	4	682	9							
08	5859	X	5564	-0-	-295	-0-	747	1	4105	3	Y	568	569	0			11
							87	4	625	9							
09	5670	X	5607	-0-	-63	-0-	707	1	4152	3	Y	548	548	0			11
							145	4	603	9							
10	5559	X	5559	-0-	-0-	-0-	732	1	4115	3	Y	570	568	0			13
							85	4	627	9							
*11	5791	X	5791	-0-	-0-	-0-	674	1	4394	3	Y	549	549	0			13
							119	4	604	9							

FRANKE-JOHNSON UNIT WELL #: 4H RRCID -> 277287 COMPL. DATE 02/03/2015 TOTAL DEPTH 12438 PERF.13277 - 19382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	437	-0-	-133	-0-	427	1	3	3	Y	-0-	1	0			-0-
							7	4									
07	620	N	519	-0-	-101	-0-	492	1	7	3	Y	8	8	0			-0-
							11	4	9	9							
08	562	N	562	-0-	-0-	-0-	545	1	2	3	Y	-0-					-0-
							15	4									
09	905	N	905	-0-	-0-	-0-	600	1	282	3	Y	-0-					-0-
							23	4									
10	1363	N	1363	-0-	-0-	-0-	710	1	637	3	Y	7	7	0			-0-
							8	4	8	9							
11	540	N	458	-0-	-82	-0-	400	1	50	3	Y	1	1	0			-0-
							7	4	1	9							

MURPHY-SINCLAIR UNIT WELL #: 301H RRCID -> 277324 COMPL. DATE 02/13/2015 TOTAL DEPTH 12558 PERF.12815 - 18232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10170	X	1686	-0-	-8484	-0-	426	1	1083	3	Y	156	168	0			5
							5	4	172	9							
07	8122	X	3457	-0-	-4665	-0-	630	1	2361	3	Y	416	407	0			14
							8	4	458	9							
08	8122	X	5098	-0-	-3024	-0-	705	1	2962	3	Y	1297	1259	0			52
							4	4	1427	9							
09	7500	X	4436	-0-	-3064	-0-	738	1	3057	3	Y	571	601	0			22
							13	4	628	9							
10	5388	X	5388	-0-	-0-	-0-	871	1	3770	3	Y	673	669	0			26
							7	4	740	9							
*11	5770	X	5770	-0-	-0-	-0-	861	1	4122	3	Y	710	705	0			31
							6	4	781	9							

SIENKIEWICZ UNIT WELL #: 11H RRCID -> 277548 COMPL. DATE 04/30/2015 TOTAL DEPTH 12739 PERF.12637 - 17890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4770	X	3597	-0-	-1173	-0-	361	1	2290	3	Y	855	856	0			8
							5	4	941	9							
07	3749	X	3749	-0-	-0-	-0-	348	1	2507	3	Y	801	801	0			8
							13	4	881	9							
08	3600	X	3600	-0-	-0-	-0-	342	1	2450	3	Y	725	714	0			19
							10	4	798	9							
09	3600	X	3491	-0-	-109	-0-	375	1	2370	3	Y	658	665	0			12
							22	4	724	9							
10	3761	X	3761	-0-	-0-	-0-	416	1	2480	3	Y	780	775	0			17
							7	4	858	9							
*11	3747	X	3747	-0-	-0-	-0-	384	1	2515	3	Y	765	761	0			21
							6	4	842	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
NITSCH UNIT A WELL #: 5H RRCID -> 277549 COMPL. DATE 01/18/2015 TOTAL DEPTH 13024 PERF.12799 - 18351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4860	X	7	-0-	-4853	-0-	7	3			Y	-0-	14	0			-0-
07	5022	X	-0-	-0-	-5022	-0-					Y	-0-					-0-
08	5332	X	-0-	-0-	-5332	-0-					Y	-0-					-0-
09	5160	X	-0-	-0-	-5160	-0-					Y	-0-					-0-
10	2139	X	-0-	-0-	-2139	-0-					Y	-0-					-0-
11	7	X	-0-	-0-	-7	-0-					Y	-0-					-0-

LUNA UNIT WELL #: 6H RRCID -> 277619 COMPL. DATE 10/19/2014 TOTAL DEPTH 12220 PERF.12456 - 16528

06	2783	X	2783	-0-	-0-	-0-	753	1	1167	3	Y	776	773	0			27
							9	4	854	9							
07	3100	N	3210	-0-	110	110	879	1	1423	3	Y	816	816	0			27
							10	4	898	9							
08	3441	X	3331	-0-	-110	-0-	914	1	1501	3	Y	828	822	0			33
							5	4	911	9							
09	2970	X	2485	-0-	-485	-0-	858	1	751	3	Y	783	786	0			30
							15	4	861	9							
10	3069	X	2382	-0-	-687	-0-	879	1	626	3	Y	791	791	0			30
							7	4	870	9							
11	2970	X	2643	-0-	-327	-0-	826	1	862	3	Y	864	856	0			38
							5	4	950	9							

FRANKE-JOHNSON UNIT WELL #: 6H RRCID -> 277620 COMPL. DATE 02/03/2015 TOTAL DEPTH 12363 PERF.13153 - 19337

06	6558	X	6558	-0-	-0-	-0-	867	1	5224	3	Y	412	409	0			10
							14	4	453	9							
07	2623	X	2623	-0-	-0-	-0-	621	1	1710	3	Y	252	256	0			6
							15	4	277	9							
08	3781	X	3781	-0-	-0-	-0-	629	1	2769	3	Y	332	329	0			9
							18	4	365	9							
09	6570	X	4345	-0-	-2225	-0-	645	1	3232	3	Y	402	397	0			14
							26	4	442	9							
10	6789	X	4467	-0-	-2322	-0-	729	1	3259	3	Y	427	428	0			13
							9	4	470	9							
11	6570	X	4106	-0-	-2464	-0-	687	1	2898	3	Y	463	459	0			17
							12	4	509	9							

WIEDING-WESTON UNIT WELL #: 3H RRCID -> 277621 COMPL. DATE 11/29/2014 TOTAL DEPTH 12198 PERF.12492 - 18921

06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

KRANER UNIT A WELL #: 3H RRCID -> 277622 COMPL. DATE 12/07/2014 TOTAL DEPTH 12867 PERF.12595 - 19680

06	930	X	809	-0-	-121	-0-	99	1	573	3	N	118	60	0			58
							7	4	130	9							
07	967	X	967	-0-	-0-	-0-	272	1	630	3	Y	54	111	0			1
							6	4	59	9							
08	918	N	918	-0-	-0-	-0-	369	1	507	3	Y	29	29	0			1
							10	4	32	9							
09	2701	N	2701	-0-	-0-	-0-	452	1	2064	3	Y	152	148	0			5
							18	4	167	9							
10	947	N	947	-0-	-0-	-0-	410	1	492	3	Y	36	40	0			1
							5	4	40	9							
*11	863	N	863	-0-	-0-	-0-	387	1	397	3	Y	65	64	0			2
							7	4	72	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY B UNIT WELL #: 6H RRCID -> 277623 COMPL. DATE 01/20/2015 TOTAL DEPTH 12342 PERF.12510 - 16488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3720	X	1073	-0-	-2647	-0-	239	1	8	3	Y	742	751	0			8
							10	4	816	9							
07	3441	X	993	-0-	-2448	-0-	258	1	9	3	Y	653	651	0			10
							8	4	718	9							
08	2573	X	1670	-0-	-903	-0-	334	1	453	3	Y	786	780	0			16
							18	4	865	9							
09	1339	X	1339	-0-	-0-	-0-	375	1	488	3	Y	418	426	0			8
							16	4	460	9							
10	1116	X	876	-0-	-240	-0-	347	1	14	3	Y	459	458	0			9
							10	4	505	9							
11	1800	X	527	-0-	-1273	-0-	199	1	9	3	Y	285	289	0			5
							5	4	314	9							

MOBIL UNIT B WELL #: 5H RRCID -> 277680 COMPL. DATE 04/09/2015 TOTAL DEPTH 12081 PERF.12451 - 18148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		956	-0-	956	956	282	1	7	4	Y	606	594	0			12
							667	9									
09	T. A.		1191	-0-	1191	2147	188	1	3	4	Y	909	899	0			22
							1000	9									
10	T. A.		1512	-0-	1512	3659	187	1	3	4	Y	1202	1202	0			22
							1322	9									
11	T. A.		603	-0-	603	4262	251	1	5	4	Y	315	330	0			7
							347	9									

MOBIL UNIT B WELL #: 6H RRCID -> 277681 COMPL. DATE 04/10/2015 TOTAL DEPTH 12153 PERF.12373 - 18027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9270	X	7060	-0-	-2210	-0-	974	1	5077	3	Y	884	881	0			14
							37	4	972	9							
07	8618	X	7815	-0-	-803	-0-	810	1	6071	3	Y	832	829	0			17
							19	4	915	9							
08	8618	X	7695	-0-	-923	-0-	794	1	5945	3	Y	851	851	0			17
							20	4	936	9							
09	7080	X	6930	-0-	-150	-0-	798	1	5284	3	Y	757	756	0			18
							15	4	833	9							
10	7285	X	6821	-0-	-464	-0-	712	1	5320	3	Y	706	711	0			13
							12	4	777	9							
*11	7387	X	7387	-0-	-0-	-0-	797	1	5606	3	Y	881	876	0			18
							15	4	969	9							

URRUTIA UNIT WELL #: 3H RRCID -> 277687 COMPL. DATE 06/01/2015 TOTAL DEPTH 12308 PERF.12564 - 18376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3390	X	3304	-0-	-86	-0-	644	1	1788	3	Y	784	781	0			19
							10	4	862	9							
07	4216	X	3324	-0-	-892	-0-	615	1	1872	3	Y	747	748	0			18
							15	4	822	9							
08	3844	X	3329	-0-	-515	-0-	579	1	2081	3	Y	594	595	0			17
							16	4	653	9							
09	3720	X	3104	-0-	-616	-0-	574	1	1997	3	Y	464	465	0			16
							23	4	510	9							
10	3751	X	2963	-0-	-788	-0-	640	1	1915	3	Y	364	369	0			11
							8	4	400	9							
11	3300	X	2915	-0-	-385	-0-	605	1	1866	3	Y	394	391	0			14
							11	4	433	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT G WELL #: 7H RRCID -> 277846 COMPL. DATE 07/19/2015 TOTAL DEPTH 11964 PERF.12228 - 19436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2927	N	2927	-0-	-0-	-0-	605	1	1644	3	Y	466	464	0			5
							165	4	513	9							
07	3100	N	4409	-0-	1309	1309	733	1	2955	3	Y	550	548	0			7
							116	4	605	9							
08	4727	X	3418	-0-	-1309	-0-	592	1	1752	3	Y	917	907	0			17
							65	4	1009	9							
09	2940	X	1753	-0-	-1187	-0-	501	1	483	3	Y	605	611	0			11
							103	4	666	9							
10	4402	X	1615	-0-	-2787	-0-	490	1	367	3	Y	609	603	0			17
							88	4	670	9							
11	4260	X	1120	-0-	-3140	-0-	491	1	305	3	Y	222	235	0			4
							80	4	244	9							

SAN CHRISTOVAL RANCH UNIT G WELL #: 309H RRCID -> 277848 COMPL. DATE 07/19/2015 TOTAL DEPTH 11896 PERF.12382 - 19323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	X	308	-0-	-682	-0-	193	1	10	3	Y	47	46	0			1
							53	4	52	9							
07	1023	X	-0-	-0-	-1023	-0-					Y	-0-	1	0			-0-
08	196	N	196	-0-	-0-	-0-	161	1	14	3	Y	3	3	0			-0-
							18	4	3	9							
09	300	N	231	-0-	-69	-0-	165	1	18	3	Y	13	13	0			-0-
							34	4	14	9							
10	204	N	204	-0-	-0-	-0-	166	1	8	3	Y	-0-					-0-
							30	4									
*11	554	N	554	-0-	-0-	-0-	321	1	62	3	Y	107	105	0			2
							53	4	118	9							

SAN CHRISTOVAL RANCH UNIT G WELL #: 511H RRCID -> 278024 COMPL. DATE 07/19/2015 TOTAL DEPTH 11845 PERF.12464 - 19290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1920	X	361	-0-	-1559	-0-	275	1	10	3	Y	1	1	0			-0-
							75	4	1	9							
07	1984	X	-0-	-0-	-1984	-0-					Y	-0-					-0-
08	620	X	269	-0-	-351	-0-	205	1	19	3	Y	20	20	0			-0-
							23	4	22	9							
09	360	X	25	-0-	-335	-0-	18	1	3	3	Y	-0-					-0-
							4	4									
10	254	N	254	-0-	-0-	-0-	198	1	14	3	Y	6	6	0			-0-
							35	4	7	9							
11	270	N	42	-0-	-228	-0-	11	1	7	3	Y	20	20	0			-0-
							2	4	22	9							

SAN CHRISTOVAL RANCH UNIT G WELL #: 508H RRCID -> 278025 COMPL. DATE 07/19/2015 TOTAL DEPTH 11834 PERF.12558 - 19095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	594	N	594	-0-	-0-	-0-	400	1	44	3	Y	37	37	0			-0-
							109	4	41	9							
07	316	N	316	-0-	-0-	-0-	248	1	28	3	Y	1	1	0			-0-
							39	4	1	9							
08	403	N	193	-0-	-210	-0-	154	1	16	3	Y	5	5	0			-0-
							17	4	6	9							
09	600	N	201	-0-	-399	-0-	85	1	23	3	Y	69	68	0			1
							17	4	76	9							
10	363	N	363	-0-	-0-	-0-	274	1	17	3	Y	21	21	0			1
							49	4	23	9							
11	180	N	-0-	-0-	-180	-0-					Y	-0-	1	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT G WELL #: 10H RRCID -> 278174 COMPL. DATE 07/19/2015 TOTAL DEPTH 11926 PERF.12234 - 19483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	X	162	-0-	-318	-0-	100	1	17	3	Y	16	17	0			-0-
							27	4	18	9							
07	496	X	248	-0-	-248	-0-	170	1	15	3	Y	33	33	0			-0-
							27	4	36	9							
08	465	X	-0-	-0-	-465	-0-					Y	-0-					-0-
09	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
10	248	N	93	-0-	-155	-0-	35	1	22	3	Y	27	26	0			1
							6	4	30	9							
11	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	0			-0-

NITSCH UNIT A WELL #: 8H RRCID -> 278187 COMPL. DATE 08/29/2015 TOTAL DEPTH 13002 PERF.12854 - 18349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6720	X	5182	-0-	-1538	-0-	823	1	3767	3	Y	477	441	0			42
							67	4	525	9							
07	9330	X	9330	-0-	-0-	-0-	1151	1	7361	3	Y	730	715	0			57
							15	4	803	9							
08	7527	X	7527	-0-	-0-	-0-	1072	1	5873	3	Y	521	536	0			42
							9	4	573	9							
09	7805	X	7805	-0-	-0-	-0-	1187	1	6078	3	Y	471	479	0			34
							22	4	518	9							
10	8649	X	4092	-0-	-4557	-0-	877	1	2940	3	Y	210	229	0			15
							44	4	231	9							
11	8370	X	3810	-0-	-4560	-0-	965	1	2574	3	Y	159	159	0			15
							96	4	175	9							

NITSCH UNIT A WELL #: 310H RRCID -> 278188 COMPL. DATE 08/29/2015 TOTAL DEPTH 12952 PERF.12927 - 18306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8209	X	8209	-0-	-0-	-0-	948	1	5721	3	Y	1329	1264	0			116
							78	4	1462	9							
07	6138	X	3496	-0-	-2642	-0-	872	1	2270	3	Y	311	403	0			24
							12	4	342	9							
08	7502	X	4082	-0-	-3420	-0-	902	1	2773	3	Y	363	358	0			29
							8	4	399	9							
09	8220	X	7694	-0-	-526	-0-	1241	1	6253	3	Y	161	178	0			12
							23	4	177	9							
10	8494	X	8072	-0-	-422	-0-	1208	1	5543	3	Y	1145	1074	0			83
							61	4	1260	9							
11	8220	X	7162	-0-	-1058	-0-	1178	1	4686	3	Y	1074	1057	0			100
							117	4	1181	9							

NITSCH UNIT A WELL #: 313H RRCID -> 278190 COMPL. DATE 08/29/2015 TOTAL DEPTH 12952 PERF.12820 - 18332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	196					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	196					Y	-0-					-0-
08	196	N	-0-	-0-	-196	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
NITSCH UNIT A WELL #: 509H RRCID -> 278192 COMPL. DATE 08/29/2015 TOTAL DEPTH 12862 PERF.12930 - 18100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5053	X	5053	-0-	-0-	-0-	1023	1	3945	3	Y	1	5	0			-0-
							84	4	1	9							
07	7998	X	5543	-0-	-2455	-0-	1248	1	4278	3	Y	-0-					-0-
							17	4									
08	9734	X	1514	-0-	-8220	-0-	1409	1	12	3	Y	74	68	0			6
							12	4	81	9							
09	9420	X	4417	-0-	-5003	-0-	1322	1	3064	3	Y	5	11	0			-0-
							25	4	6	9							
10	8680	X	5155	-0-	-3525	-0-	1317	1	3534	3	Y	216	200	0			16
							66	4	238	9							
11	5370	X	4115	-0-	-1255	-0-	1228	1	2566	3	Y	181	180	0			17
							122	4	199	9							

NITSCH UNIT A WELL #: 512H RRCID -> 278347 COMPL. DATE 08/29/2015 TOTAL DEPTH 12873 PERF.12964 - 18105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4250	X	4250	-0-	-0-	-0-	254	1	3798	3	Y	161	157	0			14
							21	4	177	9							
07	5337	X	5337	-0-	-0-	-0-	331	1	4725	3	Y	252	246	0			20
							4	4	277	9							
08	6465	X	6465	-0-	-0-	-0-	408	1	5534	3	Y	473	455	0			38
							3	4	520	9							
09	6768	X	6768	-0-	-0-	-0-	427	1	5908	3	Y	386	396	0			28
							8	4	425	9							
10	5436	X	5436	-0-	-0-	-0-	464	1	4506	3	Y	403	402	0			29
							23	4	443	9							
*11	6479	X	6479	-0-	-0-	-0-	506	1	5605	3	Y	289	291	0			27
							50	4	318	9							

NITSCH UNIT A WELL #: 11H RRCID -> 278348 COMPL. DATE 08/29/2015 TOTAL DEPTH 13005 PERF.12826 - 18332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2610	X	2496	-0-	-114	-0-	801	1	1598	3	Y	28	34	0			2
							66	4	31	9							
07	3007	X	2714	-0-	-293	-0-	981	1	1707	3	Y	12	13	0			1
							13	4	13	9							
08	3007	X	2835	-0-	-172	-0-	1154	1	1654	3	Y	15	15	0			1
							10	4	17	9							
09	5470	X	5470	-0-	-0-	-0-	1197	1	3913	3	Y	306	285	0			22
							23	4	337	9							
10	8703	X	8703	-0-	-0-	-0-	1358	1	6805	3	Y	429	420	0			31
							68	4	472	9							
*11	6636	X	6636	-0-	-0-	-0-	1254	1	4971	3	Y	261	268	0			24
							124	4	287	9							

FORSHAGE-HOWELL UNIT WELL #: 4H RRCID -> 278349 COMPL. DATE 07/29/2015 TOTAL DEPTH 12434 PERF.12776 - 16232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4887	X	4887	-0-	-0-	-0-	295	1	4107	3	Y	429	435	0			5
							13	4	472	9							
07	4712	X	2875	-0-	-1837	-0-	694	1	1937	3	Y	203	205	0			3
							21	4	223	9							
08	4216	X	858	-0-	-3358	-0-	598	1	78	3	Y	136	136	0			3
							32	4	150	9							
09	4080	X	3966	-0-	-114	-0-	280	1	3225	3	Y	407	402	0			8
							13	4	448	9							
10	4216	X	3504	-0-	-712	-0-	239	1	2818	3	Y	400	400	0			8
							7	4	440	9							
11	4080	X	1828	-0-	-2252	-0-	127	1	1438	3	Y	235	239	0			4
							4	4	259	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
EASLEY UNIT WELL #: 2H RRCID -> 278350 COMPL. DATE 07/29/2015 TOTAL DEPTH 12441 PERF.12805 - 16277

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1572	-0-	-1428	3859	110	1	1197	3	Y	236	248	0			3
							5	4	260	9							
07	7936	X	4077	-0-	-3859	-0-	387	1	3148	3	Y	482	478	0			7
							12	4	530	9							
08	7254	X	5170	-0-	-2084	-0-	345	1	4180	3	Y	570	565	0			12
							18	4	627	9							
09	7020	X	4063	-0-	-2957	-0-	322	1	3253	3	Y	431	434	0			9
							14	4	474	9							
10	5053	X	3908	-0-	-1145	-0-	309	1	3097	3	Y	448	448	0			9
							9	4	493	9							
11	6270	X	1962	-0-	-4308	-0-	137	1	1534	3	Y	261	266	0			4
							4	4	287	9							

REYNOLDS GAS UNIT 1 WELL #: 10H RRCID -> 278457 COMPL. DATE 05/03/2015 TOTAL DEPTH 12996 PERF.13310 - 17789

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9960	X	7061	-0-	-2899	-0-	807	1	5233	3	Y	903	1066	0			143
							28	4	993	9							
07	10292	X	8846	-0-	-1446	-0-	1360	1	6163	3	Y	1159	870	0			432
							48	4	1275	9							
08	10292	X	9360	-0-	-932	-0-	1096	1	6853	3	Y	1203	1449	0			186
							88	4	1323	9							
09	9600	X	8050	-0-	-1550	-0-	869	1	5911	3	Y	1123	1091	0			218
							35	4	1235	9							
10	9920	X	7725	-0-	-2195	-0-	949	1	5564	3	Y	1070	1092	0			196
							35	4	1177	9							
11	9060	X	7252	-0-	-1808	-0-	821	1	5306	3	Y	955	950	0			201
							74	4	1051	9							

MOBIL UNIT D WELL #: 4H RRCID -> 278587 COMPL. DATE 09/24/2015 TOTAL DEPTH 12157 PERF.12577 - 17143

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3720	X	2145	-0-	-1575	-0-	203	1	1681	3	Y	230	229	0			4
							8	4	253	9							
07	2976	X	2352	-0-	-624	-0-	204	1	1905	3	Y	216	216	0			4
							5	4	238	9							
08	2883	X	2249	-0-	-634	-0-	209	1	1835	3	Y	182	182	0			4
							5	4	200	9							
09	2580	X	2195	-0-	-385	-0-	192	1	1784	3	Y	195	194	0			5
							4	4	215	9							
10	2108	N	2102	-0-	-6	-0-	201	1	1735	3	Y	148	150	0			3
							3	4	163	9							
11	1950	N	1080	-0-	-870	-0-	290	1	713	3	Y	65	67	0			1
							5	4	72	9							

MOBIL UNIT D WELL #: 6H RRCID -> 278588 COMPL. DATE 09/24/2015 TOTAL DEPTH 12172 PERF.12624 - 17134

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5130	X	3909	-0-	-1221	-0-	778	1	2641	3	Y	419	420	0			7
							29	4	461	9							
07	5301	X	3734	-0-	-1567	-0-	747	1	2540	3	Y	391	390	0			8
							17	4	430	9							
08	5301	X	3665	-0-	-1636	-0-	693	1	2562	3	Y	357	358	0			7
							17	4	393	9							
09	4320	X	3531	-0-	-789	-0-	401	1	2718	3	Y	368	366	0			9
							7	4	405	9							
10	4464	X	3532	-0-	-932	-0-	431	1	2730	3	Y	331	334	0			6
							7	4	364	9							
11	3900	X	3540	-0-	-360	-0-	563	1	2564	3	Y	365	363	0			8
							11	4	402	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT D WELL #: 5H RRCID -> 278717 COMPL. DATE 09/24/2015 TOTAL DEPTH 12178 PERF.12563 - 17150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4290	X	3021	-0-	-1269	-0-	235	1	2520	3	Y	234	234	0			4
							9	4	257	9							
07	4433	X	3322	-0-	-1111	-0-	227	1	2856	3	Y	212	212	0			4
							6	4	233	9							
08	3968	X	3451	-0-	-517	-0-	229	1	2986	3	Y	209	209	0			4
							6	4	230	9							
09	3360	X	2874	-0-	-486	-0-	185	1	2506	3	Y	163	163	0			4
							4	4	179	9							
10	3441	X	3004	-0-	-437	-0-	185	1	2634	3	Y	165	166	0			3
							3	4	182	9							
11	3030	X	2740	-0-	-290	-0-	234	1	2192	3	Y	281	278	0			6
							5	4	309	9							

MOBIL UNIT B WELL #: 3H RRCID -> 278772 COMPL. DATE 08/07/2014 TOTAL DEPTH 12134 PERF.12427 - 18263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3663	X	3663	-0-	-0-	-0-	771	1	2338	3	Y	477	478	0			7
							29	4	525	9							
07	2883	X	1725	-0-	-1158	-0-	594	1	778	3	Y	309	310	0			6
							13	4	340	9							
08	4278	X	712	-0-	-3566	-0-	542	1	13	4	Y	143	146	0			3
							157	9									
09	4140	X	753	-0-	-3387	-0-	568	1	16	3	Y	145	145	0			3
							9	4	160	9							
10	4278	X	337	-0-	-3941	-0-	226	1	1	3	Y	97	98	0			2
							3	4	107	9							
11	3660	X	-0-	-0-	-3660	-0-					Y	-0-	2	0			-0-

MAY UNIT 1 WELL #: 12H RRCID -> 278783 COMPL. DATE 10/06/2015 TOTAL DEPTH 12172 PERF.12367 - 16411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	541	-0-	541	541	51	1	193	3	Y	269	259	0			10
							1	4	296	9							
10	14B2	EXT	5584	-0-	5584	6125	877	1	2830	3	Y	1700	1645	0			65
							7	4	1870	9							
11	14B2	EXT	4611	-0-	4611	10736	759	1	2089	3	Y	1598	1592	0			71
							5	4	1758	9							

SAN CHRISTOVAL RANCH UNIT C WELL #: 502H RRCID -> 278792 COMPL. DATE 10/03/2015 TOTAL DEPTH 11807 PERF.12986 - 15973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	841	-0-	-59	-0-	560	1	40	3	Y	80	81	0			1
							153	4	88	9							
07	961	N	762	-0-	-199	-0-	572	1	20	3	Y	72	72	0			1
							91	4	79	9							
08	1233	N	1233	-0-	-0-	-0-	585	1	223	3	Y	327	322	0			6
							65	4	360	9							
09	1096	N	1096	-0-	-0-	-0-	568	1	200	3	Y	192	194	0			4
							117	4	211	9							
10	1201	N	1201	-0-	-0-	-0-	565	1	236	3	Y	272	268	0			8
							101	4	299	9							
*11	1709	N	1709	-0-	-0-	-0-	571	1	341	3	Y	639	635	0			12
							94	4	703	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HOLLMAN UNIT WELL #: 6H RRCID -> 278844 COMPL. DATE 11/19/2015 TOTAL DEPTH 12309 PERF.12510 - 16348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2070	X	1737	-0-	-333	-0-	619	1	601	3	Y	445	451	0			5
							27	4	490	9							
07	2263	X	1931	-0-	-332	-0-	648	1	820	3	Y	404	403	0			6
							19	4	444	9							
08	2015	N	1652	-0-	-363	-0-	629	1	587	3	Y	365	364	0			7
							34	4	402	9							
09	1740	N	1698	-0-	-42	-0-	628	1	660	3	Y	347	347	0			7
							28	4	382	9							
10	2201	N	1461	-0-	-740	-0-	644	1	373	3	Y	386	385	0			8
							19	4	425	9							
11	1830	N	1331	-0-	-499	-0-	650	1	253	3	Y	373	375	0			6
							18	4	410	9							

HOLLMAN UNIT WELL #: 7H RRCID -> 278985 COMPL. DATE 11/19/2015 TOTAL DEPTH 12306 PERF.12474 - 16669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4290	X	2190	-0-	-2100	-0-	317	1	1683	3	Y	160	169	0			2
							14	4	176	9							
07	5859	X	3979	-0-	-1880	-0-	528	1	3135	3	Y	273	271	0			4
							16	4	300	9							
08	6448	X	4694	-0-	-1754	-0-	783	1	3507	3	Y	330	327	0			7
							41	4	363	9							
09	6240	X	4384	-0-	-1856	-0-	892	1	3235	3	Y	198	201	0			4
							39	4	218	9							
10	6448	X	4458	-0-	-1990	-0-	880	1	3221	3	Y	300	298	0			6
							27	4	330	9							
*11	5680	X	5680	-0-	-0-	-0-	899	1	3118	3	Y	1489	1471	0			24
							25	4	1638	9							

DIRECT ASSETS UNIT WELL #: 5H RRCID -> 278992 COMPL. DATE 02/07/2015 TOTAL DEPTH 12060 PERF.12460 - 17600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3003	X	3003	-0-	-0-	-0-	631	1	1388	3	Y	817	816	0			14
							85	4	899	9							
07	3317	X	3209	-0-	-108	-0-	700	1	1513	3	Y	801	799	0			16
							115	4	881	9							
08	3751	X	2699	-0-	-1052	-0-	608	1	1357	3	Y	602	606	0			12
							72	4	662	9							
09	3630	X	2142	-0-	-1488	-0-	585	1	974	3	Y	419	422	0			9
							122	4	461	9							
10	3751	X	1326	-0-	-2425	-0-	546	1	547	3	Y	153	158	0			4
							65	4	168	9							
11	3000	X	1658	-0-	-1342	-0-	354	1	534	3	Y	642	631	0			15
							64	4	706	9							

MAY B UNIT WELL #: 9H RRCID -> 279559 COMPL. DATE 11/24/2015 TOTAL DEPTH 12325 PERF.12850 - 17379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1868	X	1868	-0-	-0-	-0-	750	1	302	3	Y	713	713	0			8
							32	4	784	9							
07	3007	X	1415	-0-	-1592	-0-	755	1	134	3	Y	457	458	0			7
							23	4	503	9							
08	1271	N	944	-0-	-327	-0-	538	1	14	3	Y	330	330	0			7
							29	4	363	9							
09	1860	N	1156	-0-	-704	-0-	596	1	15	3	Y	472	469	0			10
							26	4	519	9							
10	1527	N	1527	-0-	-0-	-0-	559	1	390	3	Y	510	510	0			10
							17	4	561	9							
11	930	N	908	-0-	-22	-0-	509	1	11	3	Y	340	345	0			5
							14	4	374	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY B UNIT WELL #: 8H RRCID -> 279630 COMPL. DATE 11/24/2015 TOTAL DEPTH 12319 PERF.12752 - 17271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3621	X	3621	-0-	-0-	-0-	783	1	2292	3	N	465	465	0			5
							34	4	512	9							
07	2418	X	2407	-0-	-11	-0-	823	1	1240	3	N	290	291	0			4
							25	4	319	9							
08	2366	N	2366	-0-	-0-	-0-	765	1	1175	3	N	350	347	0			7
							41	4	385	9							
09	2486	X	2486	-0-	-0-	-0-	829	1	1310	3	N	283	284	0			6
							36	4	311	9							
10	2921	X	2921	-0-	-0-	-0-	789	1	1720	3	N	353	352	0			7
							24	4	388	9							
*11	3267	X	3267	-0-	-0-	-0-	880	1	1954	3	N	372	373	0			6
							24	4	409	9							

KENNEDY WELL #: 9H RRCID -> 279729 COMPL. DATE 12/20/2015 TOTAL DEPTH 12212 PERF.13424 - 19407

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KENNEDY WELL #: 320H RRCID -> 279836 COMPL. DATE 12/20/2015 TOTAL DEPTH 12114 PERF.12871 - 20327

06	3780	X	3222	-0-	-558	-0-	443	1	1989	3	Y	703	703	0			11
							17	4	773	9							
07	3906	X	3529	-0-	-377	-0-	454	1	2315	3	Y	682	679	0			14
							10	4	750	9							
08	3906	X	3399	-0-	-507	-0-	472	1	2166	3	Y	681	681	0			14
							12	4	749	9							
09	3480	X	3219	-0-	-261	-0-	468	1	2035	3	Y	644	643	0			15
							8	4	708	9							
10	3596	X	3281	-0-	-315	-0-	510	1	2091	3	Y	611	615	0			11
							8	4	672	9							
11	3210	X	3171	-0-	-39	-0-	474	1	1911	3	Y	706	702	0			15
							9	4	777	9							

KENNEDY WELL #: 519H RRCID -> 279837 COMPL. DATE 12/20/2015 TOTAL DEPTH 12094 PERF.12707 - 19918

06	2730	X	1745	-0-	-985	-0-	383	1	1087	3	Y	237	239	0			4
							14	4	261	9							
07	2821	X	2465	-0-	-356	-0-	609	1	1596	3	Y	224	224	0			4
							14	4	246	9							
08	2553	X	2553	-0-	-0-	-0-	608	1	1679	3	Y	228	227	0			5
							15	4	251	9							
09	2190	X	1704	-0-	-486	-0-	415	1	1133	3	Y	135	137	0			3
							7	4	149	9							
10	2263	X	1280	-0-	-983	-0-	275	1	857	3	Y	131	132	0			2
							4	4	144	9							
*11	2716	X	2716	-0-	-0-	-0-	504	1	1836	3	Y	334	329	0			7
							9	4	367	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BAILEY-RETZLOFF UNIT WELL #: 14H RRCID -> 279839 COMPL. DATE 11/15/2015 TOTAL DEPTH 12439 PERF.12490 - 17604

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4950	X	3835	-0-		-1115	-0-	667	1	2651	3	Y	389	387	0			7
								89	4	428	9							
07	4007	X	4007	-0-		-0-	-0-	675	1	2905	3	Y	288	289	0			6
								110	4	317	9							
08	4029	X	4029	-0-		-0-	-0-	679	1	2940	3	Y	300	300	0			6
								80	4	330	9							
09	3853	X	3853	-0-		-0-	-0-	645	1	2766	3	Y	281	281	0			6
								133	4	309	9							
10	4048	X	4048	-0-		-0-	-0-	676	1	2935	3	Y	325	323	0			8
								79	4	358	9							
*11	4409	X	4409	-0-		-0-	-0-	667	1	3197	3	Y	387	386	0			9
								119	4	426	9							

FOSTER UNIT WELL #: 509H RRCID -> 279840 COMPL. DATE 01/07/2016 TOTAL DEPTH 12699 PERF.12877 - 17809

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6180	X	4755	-0-		-1425	-0-	677	1	3525	3	Y	493	489	0			12
								11	4	542	9							
07	6386	X	5132	-0-		-1254	-0-	647	1	3613	3	Y	778	772	0			18
								16	4	856	9							
08	4929	X	4712	-0-		-217	-0-	582	1	3342	3	Y	702	700	0			20
								16	4	772	9							
09	4770	X	3205	-0-		-1565	-0-	528	1	2265	3	Y	355	363	0			12
								21	4	391	9							
10	4929	X	4576	-0-		-353	-0-	661	1	3531	3	Y	342	344	0			10
								8	4	376	9							
11	4770	X	3962	-0-		-808	-0-	610	1	2992	3	Y	317	316	0			11
								11	4	349	9							

FORSHAGE-HOWELL UNIT WELL #: 7H RRCID -> 279841 COMPL. DATE 02/22/2016 TOTAL DEPTH 12366 PERF.12755 - 19784

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6240	X	1763	-0-		-4477	-0-	857	1	458	3	Y	374	376	0			4
								37	4	411	9							
07	5281	X	5281	-0-		-0-	-0-	655	1	4045	3	Y	510	506	0			8
								20	4	561	9							
08	4278	X	3792	-0-		-486	-0-	554	1	2856	3	Y	321	322	0			7
								29	4	353	9							
09	3772	X	3772	-0-		-0-	-0-	543	1	2841	3	Y	331	331	0			7
								24	4	364	9							
10	6541	X	4480	-0-		-2061	-0-	649	1	3364	3	Y	406	405	0			8
								20	4	447	9							
11	6330	X	3402	-0-		-2928	-0-	552	1	2443	3	Y	356	358	0			6
								15	4	392	9							

HOLLMAN UNIT WELL #: 5H RRCID -> 279880 COMPL. DATE 11/19/2015 TOTAL DEPTH 12292 PERF.12555 - 16643

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2100	X	952	-0-		-1148	-0-	441	1	17	3	Y	432	442	0			5
								19	4	475	9							
07	2170	X	841	-0-		-1329	-0-	481	1	18	3	Y	298	298	0			5
								14	4	328	9							
08	1333	X	1089	-0-		-244	-0-	583	1	22	3	Y	412	409	0			8
								31	4	453	9							
09	1290	X	993	-0-		-297	-0-	591	1	21	3	Y	323	324	0			7
								26	4	355	9							
10	1271	X	1043	-0-		-228	-0-	612	1	14	3	Y	363	363	0			7
								18	4	399	9							
11	1050	X	1004	-0-		-46	-0-	615	1	14	3	Y	325	327	0			5
								17	4	358	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FORSHAGE-HOWELL UNIT WELL #: 8H RRCID -> 280131 COMPL. DATE 02/22/2016 TOTAL DEPTH 12377 PERF.12801 - 18536

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
06	8640	X	7534	-0-		-1106		-0-	853	1	6074	3	Y	518	525	0			6
									37	4	570	9							
07	10447	X	7656	-0-		-2791		-0-	915	1	6185	3	Y	480	479	0			7
									28	4	528	9							
08	8742	X	7681	-0-		-1061		-0-	812	1	6324	3	Y	456	454	0			9
									43	4	502	9							
09	8460	X	7449	-0-		-1011		-0-	791	1	6180	3	Y	403	404	0			8
									35	4	443	9							
10	8742	X	7474	-0-		-1268		-0-	859	1	6051	3	Y	489	487	0			10
									26	4	538	9							
11	8460	X	6381	-0-		-2079		-0-	813	1	5047	3	Y	454	457	0			7
									22	4	499	9							

FOSTER UNIT WELL #: 508H RRCID -> 280185 COMPL. DATE 01/07/2016 TOTAL DEPTH 12717 PERF.12922 - 18252

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
06	6930	X	5234	-0-		-1696		-0-	652	1	4176	3	Y	359	357	0			9
									11	4	395	9							
07	6262	X	5411	-0-		-851		-0-	622	1	4348	3	Y	387	387	0			9
									15	4	426	9							
08	6169	X	5424	-0-		-745		-0-	578	1	4460	3	Y	336	335	0			10
									16	4	370	9							
09	5580	X	5084	-0-		-496		-0-	580	1	4165	3	Y	287	287	0			10
									23	4	316	9							
10	5652	X	5652	-0-		-0-		-0-	782	1	4509	3	Y	319	319	0			10
									10	4	351	9							
*11	5747	X	5747	-0-		-0-		-0-	755	1	4594	3	Y	350	347	0			13
									13	4	385	9							

BAILEY-RETZLOFF UNIT WELL #: 13H RRCID -> 280250 COMPL. DATE 10/19/2015 TOTAL DEPTH 12230 PERF.12898 - 18597

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
06	3784	X	3784	-0-		-0-		-0-	728	1	2543	3	Y	438	446	0			5
									31	4	482	9							
07	3689	X	3523	-0-		-166		-0-	765	1	2354	3	Y	346	346	0			5
									23	4	381	9							
08	5146	X	2956	-0-		-2190		-0-	738	1	1768	3	Y	374	371	0			8
									39	4	411	9							
09	4980	X	1982	-0-		-2998		-0-	665	1	889	3	Y	363	364	0			7
									29	4	399	9							
10	5146	X	1605	-0-		-3541		-0-	679	1	478	3	Y	389	388	0			8
									20	4	428	9							
11	4140	X	2495	-0-		-1645		-0-	714	1	1192	3	Y	518	518	0			8
									19	4	570	9							

FRANKE-JOHNSON UNIT WELL #: 1H RRCID -> 280324 COMPL. DATE 04/02/2016 TOTAL DEPTH 12414 PERF.13245 - 19185

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
06	6380	X	6380	-0-		-0-		-0-	816	1	5130	3	Y	383	381	0			9
									13	4	421	9							
07	5094	X	5094	-0-		-0-		-0-	704	1	3977	3	Y	360	360	0			9
									17	4	396	9							
08	5343	X	5343	-0-		-0-		-0-	661	1	4236	3	Y	388	386	0			11
									19	4	427	9							
09	6390	X	5461	-0-		-929		-0-	664	1	4362	3	Y	372	370	0			13
									26	4	409	9							
10	6603	X	5136	-0-		-1467		-0-	724	1	3972	3	Y	392	393	0			12
									9	4	431	9							
11	6390	X	2154	-0-		-4236		-0-	554	1	1229	3	Y	328	328	0			12
									10	4	361	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE UNIT WELL #: 2H RRCID -> 280325 COMPL. DATE 04/02/2016 TOTAL DEPTH 12431 PERF.13289 - 18170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3718	X	3718	-0-	-0-	-0-	713	1	2481	3	Y	466	474	0			11
							11	4	513	9							
07	3627	X	3086	-0-	-541	-0-	676	1	2387	3	Y	6	17	0			-0-
							16	4	7	9							
08	4495	X	2420	-0-	-2075	-0-	579	1	1543	3	Y	256	249	0			7
							16	4	282	9							
09	4350	X	1392	-0-	-2958	-0-	411	1	548	3	Y	379	373	0			13
							16	4	417	9							
10	4495	X	497	-0-	-3998	-0-	257	1	211	3	Y	24	36	0			1
							3	4	26	9							
11	3720	X	1936	-0-	-1784	-0-	588	1	881	3	Y	415	401	0			15
							10	4	457	9							

FRANKE UNIT WELL #: 7H RRCID -> 280326 COMPL. DATE 04/02/2016 TOTAL DEPTH 12488 PERF.12917 - 17026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	26	-0-	-274	-0-	24	1	2	9	Y	2	2	0			-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	639	N	639	-0-	-0-	-0-	520	1	20	4	Y	90	87	0			3
							99	9									
10	530	N	530	-0-	-0-	-0-	519	1	5	3	Y	-0-	3	0			-0-
							6	4									
*11	443	N	443	-0-	-0-	-0-	427	1	9	3	Y	-0-					-0-
							7	4									

BAILEY-RETZLOFF UNIT WELL #: 11H RRCID -> 280327 COMPL. DATE 10/08/2015 TOTAL DEPTH 12207 PERF.12692 - 18739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	X	767	-0-	-223	-0-	254	1	9	3	Y	448	444	0			5
							11	4	493	9							
07	930	X	59	-0-	-871	-0-	56	1	1	3	Y	-0-	5	0			-0-
							2	4									
08	806	N	363	-0-	-443	-0-	336	1	9	3	Y	-0-					-0-
							18	4									
09	780	N	27	-0-	-753	-0-	13	1	13	3	Y	-0-					-0-
							1	4									
10	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
11	360	N	-0-	-0-	-360	-0-					Y	-0-					-0-

BAILEY-RETZLOFF UNIT WELL #: 12H RRCID -> 280328 COMPL. DATE 10/19/2015 TOTAL DEPTH 12212 PERF.12907 - 18809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4230	X	3973	-0-	-257	-0-	477	1	2829	3	Y	587	599	0			6
							21	4	646	9							
07	4619	X	3090	-0-	-1529	-0-	469	1	2011	3	Y	542	540	0			8
							14	4	596	9							
08	4216	X	1842	-0-	-2374	-0-	420	1	1012	3	Y	353	354	0			7
							22	4	388	9							
09	4080	X	2056	-0-	-2024	-0-	631	1	992	3	Y	368	368	0			7
							28	4	405	9							
10	4216	X	2204	-0-	-2012	-0-	723	1	887	3	Y	520	516	0			11
							22	4	572	9							
11	3960	X	2438	-0-	-1522	-0-	778	1	966	3	Y	612	613	0			10
							21	4	673	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
URRUTIA UNIT WELL #: 4H RRCID -> 280333 COMPL. DATE 03/17/2016 TOTAL DEPTH 12923 PERF.12615 - 18430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2370	X	1679	-0-	-691	-0-	578	1	740	3	Y	320	318	0			8
							9	4	352	9							
07	2199	X	2199	-0-	-0-	-0-	563	1	721	3	Y	820	809	0			19
							13	4	902	9							
08	1829	N	1593	-0-	-236	-0-	501	1	486	3	Y	538	542	0			15
							14	4	592	9							
09	1680	N	1406	-0-	-274	-0-	497	1	576	3	Y	285	290	0			10
							19	4	314	9							
10	2064	N	2064	-0-	-0-	-0-	560	1	1126	3	Y	337	337	0			10
							7	4	371	9							
*11	2765	N	2765	-0-	-0-	-0-	596	1	1409	3	Y	682	667	0			25
							10	4	750	9							

URRUTIA UNIT WELL #: 506H RRCID -> 280334 COMPL. DATE 03/17/2016 TOTAL DEPTH 12113 PERF.12586 - 18299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3930	X	2902	-0-	-1028	-0-	668	1	1524	3	Y	636	636	0			15
							10	4	700	9							
07	4061	X	3238	-0-	-823	-0-	665	1	1398	3	Y	1054	1044	0			25
							16	4	1159	9							
08	3813	X	2172	-0-	-1641	-0-	510	1	1182	3	Y	424	437	0			12
							14	4	466	9							
09	3030	X	2497	-0-	-533	-0-	506	1	1278	3	Y	630	620	0			22
							20	4	693	9							
10	3131	X	2717	-0-	-414	-0-	570	1	1369	3	Y	701	702	0			21
							7	4	771	9							
11	2970	X	2763	-0-	-207	-0-	676	1	1738	3	Y	306	316	0			11
							12	4	337	9							

URRUTIA UNIT WELL #: 501H RRCID -> 280335 COMPL. DATE 03/17/2016 TOTAL DEPTH 12209 PERF.12728 - 18282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	X	616	-0-	-1094	-0-	506	1	6	3	Y	87	87	0			2
							8	4	96	9							
07	1767	X	746	-0-	-1021	-0-	528	1	17	3	Y	172	170	0			4
							12	4	189	9							
08	743	N	743	-0-	-0-	-0-	474	1	11	3	Y	223	221	0			6
							13	4	245	9							
09	914	N	914	-0-	-0-	-0-	480	1	208	3	Y	188	188	0			6
							19	4	207	9							
10	864	N	864	-0-	-0-	-0-	497	1	27	3	Y	304	301	0			9
							6	4	334	9							
*11	792	N	792	-0-	-0-	-0-	495	1	14	3	Y	250	250	0			9
							8	4	275	9							

URRUTIA UNIT WELL #: 7H RRCID -> 280336 COMPL. DATE 03/20/2016 TOTAL DEPTH 12198 PERF.12528 - 18326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2370	N	1549	-0-	-821	-0-	635	1	183	3	Y	655	652	0			16
							10	4	721	9							
07	2325	N	1423	-0-	-902	-0-	602	1	112	3	Y	632	633	0			15
							14	4	695	9							
08	1785	N	1785	-0-	-0-	-0-	596	1	327	3	Y	768	761	0			22
							17	4	845	9							
09	1938	N	1938	-0-	-0-	-0-	601	1	512	3	Y	729	726	0			25
							23	4	802	9							
10	2087	N	2087	-0-	-0-	-0-	663	1	430	3	Y	896	894	0			27
							8	4	986	9							
*11	1807	N	1807	-0-	-0-	-0-	645	1	515	3	Y	578	584	0			21
							11	4	636	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
URRUTIA UNIT WELL #: 502H RRCID -> 280337 COMPL. DATE 03/17/2016 TOTAL DEPTH 12218 PERF.12586 - 18109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	X	1015	-0-	-425	-0-	609	1	217	3	Y	164	164	0			4
							9	4	180	9							
07	2192	X	2192	-0-	-0-	-0-	655	1	1241	3	Y	255	253	0			6
							15	4	281	9							
08	2192	N	2192	-0-	-0-	-0-	594	1	1280	3	Y	274	272	0			8
							17	4	301	9							
09	2653	N	2653	-0-	-0-	-0-	619	1	1822	3	Y	171	173	0			6
							24	4	188	9							
10	2046	N	1212	-0-	-834	-0-	590	1	551	3	Y	58	62	0			2
							7	4	64	9							
11	1980	N	862	-0-	-1118	-0-	584	1	201	3	Y	61	61	0			2
							10	4	67	9							

KENNEDY WELL #: 319H RRCID -> 280400 COMPL. DATE 12/23/2015 TOTAL DEPTH 12142 PERF.12798 - 19665

06	2070	X	-0-	-0-	-2070	-0-					Y	-0-					-0-
07	1891	X	-0-	-0-	-1891	-0-					Y	-0-					-0-
08	764	N	764	-0-	-0-	-0-	34	1	630	3	Y	90	88	0			2
							1	4	99	9							
09	0	N	-0-	-0-	-0-	-0-					Y	-0-	2	0			-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	660	N	-0-	-0-	-660	-0-					Y	-0-					-0-

SAN CHRISTOVAL RANCH UNIT G WELL #: 6H RRCID -> 280466 COMPL. DATE 05/04/2016 TOTAL DEPTH 11905 PERF.12420 - 19437

06	4976	X	4976	-0-	-0-	-0-	603	1	3660	3	Y	499	498	0			6
							164	4	549	9							
07	5022	X	4994	-0-	-28	-0-	622	1	3691	3	Y	529	528	0			7
							99	4	582	9							
08	5109	X	5109	-0-	-0-	-0-	599	1	3879	3	Y	514	511	0			10
							66	4	565	9							
09	4980	X	4796	-0-	-184	-0-	571	1	3618	3	Y	445	447	0			8
							117	4	490	9							
10	5146	X	4566	-0-	-580	-0-	565	1	3443	3	Y	415	411	0			12
							101	4	457	9							
11	4980	X	4393	-0-	-587	-0-	566	1	3238	3	Y	451	454	0			9
							93	4	496	9							

BAILEY-RETZLOFF UNIT WELL #: 10H RRCID -> 280519 COMPL. DATE 08/02/2016 TOTAL DEPTH 12454 PERF.12480 - 18488

06	7506	X	7506	-0-	-0-	-0-	675	1	6286	3	Y	469	475	0			5
							29	4	516	9							
07	7998	X	6075	-0-	-1923	-0-	709	1	4891	3	Y	412	411	0			6
							22	4	453	9							
08	7688	X	5917	-0-	-1771	-0-	701	1	4740	3	Y	399	397	0			8
							37	4	439	9							
09	7440	X	5453	-0-	-1987	-0-	670	1	4367	3	Y	351	352	0			7
							30	4	386	9							
10	7688	X	5448	-0-	-2240	-0-	675	1	4331	3	Y	384	383	0			8
							20	4	422	9							
11	7440	X	5411	-0-	-2029	-0-	714	1	4260	3	Y	379	381	0			6
							20	4	417	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HOLLMAN UNIT WELL #: 15H RRCID -> 280524 COMPL. DATE 11/11/2015 TOTAL DEPTH 12445 PERF.12445 - 17828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1112	N	1112	-0-	-0-	-0-	636	1	58	3	Y	302	302	0			5
							86	4	332	9							
07	1147	N	1147	-0-	-0-	-0-	658	1	80	3	Y	273	273	0			5
							109	4	300	9							
08	1302	N	1117	-0-	-185	-0-	596	1	175	3	Y	249	249	0			5
							72	4	274	9							
09	1110	N	1037	-0-	-73	-0-	541	1	112	3	Y	245	245	0			5
							114	4	270	9							
10	1260	N	1260	-0-	-0-	-0-	548	1	353	3	Y	266	265	0			6
							66	4	293	9							
11	1080	N	875	-0-	-205	-0-	474	1	82	3	Y	211	212	0			5
							87	4	232	9							

URRUTIA UNIT WELL #: 6H RRCID -> 280546 COMPL. DATE 03/21/2016 TOTAL DEPTH 12211 PERF.12536 - 18108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2310	N	2234	-0-	-76	-0-	629	1	640	3	Y	868	865	0			21
							10	4	955	9							
07	2418	N	1664	-0-	-754	-0-	603	1	190	3	Y	779	782	0			18
							14	4	857	9							
08	2697	X	1822	-0-	-875	-0-	566	1	528	3	Y	647	647	0			18
							16	4	712	9							
09	2610	X	2222	-0-	-388	-0-	547	1	1018	3	Y	578	576	0			20
							21	4	636	9							
10	2697	X	2467	-0-	-230	-0-	656	1	988	3	Y	741	739	0			22
							8	4	815	9							
11	2220	X	2090	-0-	-130	-0-	623	1	785	3	Y	610	610	0			22
							11	4	671	9							

BARBOZA UNIT WELL #: 6H RRCID -> 280727 COMPL. DATE 04/09/2016 TOTAL DEPTH 12662 PERF.12827 - 16724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4020	X	2656	-0-	-1364	-0-	523	1	1501	3	Y	568	569	0			5
							7	4	625	9							
07	4154	X	1739	-0-	-2415	-0-	465	1	816	3	Y	400	401	0			4
							18	4	440	9							
08	4247	X	3097	-0-	-1150	-0-	565	1	1888	3	Y	570	559	0			15
							17	4	627	9							
09	4050	X	2692	-0-	-1358	-0-	581	1	1537	3	Y	492	498	0			9
							33	4	541	9							
10	3224	X	2316	-0-	-908	-0-	642	1	1250	3	Y	376	377	0			8
							10	4	414	9							
11	3000	X	2340	-0-	-660	-0-	514	1	1382	3	Y	397	394	0			11
							7	4	437	9							

BARBOZA UNIT WELL #: 502H RRCID -> 280728 COMPL. DATE 04/09/2016 TOTAL DEPTH 12590 PERF.12923 - 16805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	X	931	-0-	-119	-0-	319	1	3	3	Y	550	548	0			5
							4	4	605	9							
07	1118	X	1118	-0-	-0-	-0-	323	1	6	3	Y	706	704	0			7
							12	4	777	9							
08	887	N	887	-0-	-0-	-0-	308	1	5	3	Y	514	508	0			13
							9	4	565	9							
09	930	N	880	-0-	-50	-0-	344	1	4	3	Y	465	470	0			8
							20	4	512	9							
10	1116	N	931	-0-	-185	-0-	445	1	17	3	Y	420	419	0			9
							7	4	462	9							
*11	1060	N	1060	-0-	-0-	-0-	603	1	2	3	Y	405	403	0			11
							9	4	446	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BAILEY-RETZLOFF UNIT WELL #: 508H RRCID -> 280943 COMPL. DATE 01/13/2017 TOTAL DEPTH 12353 PERF.12368 - 18573

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4696	X	4696	-0-		-0-	-0-	675	1	3604	3	Y	353	358	0			4
								29	4	388	9							
07	4898	X	4150	-0-		-748	-0-	807	1	2986	3	Y	302	301	0			5
								25	4	332	9							
08	5213	X	5213	-0-		-0-	-0-	896	1	3908	3	Y	329	327	0			7
								47	4	362	9							
09	4380	X	3998	-0-		-382	-0-	828	1	2873	3	Y	236	238	0			5
								37	4	260	9							
10	4526	X	4153	-0-		-373	-0-	873	1	3015	3	Y	217	218	0			4
								26	4	239	9							
11	4380	X	3373	-0-		-1007	-0-	851	1	2232	3	Y	243	243	0			4
								23	4	267	9							

FORSHAGE-HOWELL UNIT WELL #: 503H RRCID -> 281078 COMPL. DATE 02/22/2016 TOTAL DEPTH 12323 PERF.12781 - 18988

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5122	X	5122	-0-		-0-	-0-	640	1	4175	3	Y	254	260	0			3
								28	4	279	9							
07	1838	X	1838	-0-		-0-	-0-	603	1	1100	3	Y	106	107	0			2
								18	4	117	9							
08	8277	X	774	-0-		-7503	-0-	482	1	122	3	Y	131	130	0			3
								26	4	144	9							
09	8010	X	308	-0-		-7702	-0-	259	1	19	3	Y	17	20	0			-0-
								11	4	19	9							
10	9053	X	9053	-0-		-0-	-0-	594	1	8107	3	Y	304	298	0			6
								18	4	334	9							
*11	19926	X	19926	-0-		-0-	-0-	1358	1	18069	3	Y	419	418	0			7
								38	4	461	9							

BAILEY-RETZLOFF UNIT WELL #: 8H RRCID -> 281178 COMPL. DATE 08/02/2016 TOTAL DEPTH 12395 PERF.12374 - 18511

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7627	X	7627	-0-		-0-	-0-	607	1	6456	3	Y	489	494	0			5
								26	4	538	9							
07	7936	X	7151	-0-		-785	-0-	751	1	5772	3	Y	550	547	0			8
								23	4	605	9							
08	7192	X	6667	-0-		-525	-0-	744	1	5349	3	Y	486	484	0			10
								39	4	535	9							
09	6960	X	5312	-0-		-1648	-0-	672	1	4151	3	Y	417	419	0			8
								30	4	459	9							
10	7192	X	4332	-0-		-2860	-0-	623	1	3316	3	Y	340	341	0			7
								19	4	374	9							
11	6960	X	5928	-0-		-1032	-0-	752	1	4630	3	Y	477	476	0			8
								21	4	525	9							

BAILEY-RETZLOFF UNIT WELL #: 9H RRCID -> 281179 COMPL. DATE 08/02/2016 TOTAL DEPTH 12394 PERF.12310 - 18677

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7668	X	7668	-0-		-0-	-0-	890	1	6150	3	Y	535	532	0			6
								39	4	589	9							
07	7254	X	6066	-0-		-1188	-0-	854	1	4782	3	Y	367	367	0			6
								26	4	404	9							
08	7223	X	5603	-0-		-1620	-0-	824	1	4471	3	Y	240	241	0			5
								44	4	264	9							
09	6990	X	5180	-0-		-1810	-0-	719	1	4140	3	Y	263	263	0			5
								32	4	289	9							
10	7223	X	5146	-0-		-2077	-0-	742	1	4067	3	Y	286	285	0			6
								22	4	315	9							
11	6990	X	4887	-0-		-2103	-0-	697	1	3845	3	Y	296	297	0			5
								19	4	326	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KENNEDY WELL #: 514H RRCID -> 281415 COMPL. DATE 09/25/2016 TOTAL DEPTH 12292 PERF.12539 - 18971

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8070	X	6886	-0-		-1184	-0-	811	1	5084	3	Y	873	871	0			14
								31	4	960	9							
07	8339	X	7737	-0-		-602	-0-	802	1	5982	3	Y	849	846	0			17
								19	4	934	9							
08	6541	X	6449	-0-		-92	-0-	684	1	5055	3	Y	630	634	0			13
								17	4	693	9							
09	6900	X	3918	-0-		-2982	-0-	576	1	2932	3	Y	364	368	0			9
								10	4	400	9							
10	7130	X	262	-0-		-6868	-0-	158	1	33	3	Y	63	71	0			1
								2	4	69	9							
11	6900	X	963	-0-		-5937	-0-	474	1	383	3	Y	88	87	0			2
								9	4	97	9							

SAN CHRISTOVAL RANCH UNIT G WELL #: 506H RRCID -> 281442 COMPL. DATE 02/22/2016 TOTAL DEPTH 11850 PERF.12990 - 19248

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6240	X	3923	-0-		-2317	-0-	575	1	2945	3	Y	224	225	0			3
								157	4	246	9							
07	5766	X	3470	-0-		-2296	-0-	575	1	2609	3	Y	177	178	0			2
								91	4	195	9							
08	5580	X	3855	-0-		-1725	-0-	565	1	3001	3	Y	206	204	0			4
								62	4	227	9							
09	5400	X	3511	-0-		-1889	-0-	438	1	2748	3	Y	214	214	0			4
								90	4	235	9							
10	4526	X	3972	-0-		-554	-0-	547	1	3053	3	Y	249	246	0			7
								98	4	274	9							
11	3930	X	3405	-0-		-525	-0-	536	1	2542	3	Y	217	220	0			4
								88	4	239	9							

KENNEDY WELL #: 13H RRCID -> 281497 COMPL. DATE 09/26/2016 TOTAL DEPTH 12419 PERF.12423 - 18819

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5676	X	5676	-0-		-0-	-0-	769	1	4555	3	Y	294	296	0			5
								29	4	323	9							
07	6513	X	6513	-0-		-0-	-0-	747	1	5129	3	Y	564	558	0			11
								17	4	620	9							
08	6479	X	5306	-0-		-1173	-0-	705	1	4292	3	Y	265	271	0			5
								17	4	292	9							
09	6996	X	6996	-0-		-0-	-0-	839	1	5617	3	Y	477	471	0			11
								15	4	525	9							
10	7503	X	7503	-0-		-0-	-0-	922	1	5975	3	Y	537	538	0			10
								15	4	591	9							
*11	7949	X	7949	-0-		-0-	-0-	888	1	6425	3	Y	563	561	0			12
								17	4	619	9							

KENNEDY WELL #: 512H RRCID -> 281498 COMPL. DATE 09/26/2016 TOTAL DEPTH 12355 PERF.12349 - 19462

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7890	X	6391	-0-		-1499	-0-	608	1	5136	3	Y	567	565	0			9
								23	4	624	9							
07	6888	X	6888	-0-		-0-	-0-	707	1	5509	3	Y	595	592	0			12
								17	4	655	9							
08	6696	X	5691	-0-		-1005	-0-	649	1	4448	3	Y	525	526	0			11
								16	4	578	9							
09	6390	X	5863	-0-		-527	-0-	707	1	4524	3	Y	563	561	0			13
								13	4	619	9							
10	6603	X	6444	-0-		-159	-0-	767	1	5078	3	Y	533	536	0			10
								13	4	586	9							
*11	6659	X	6659	-0-		-0-	-0-	683	1	5279	3	Y	622	619	0			13
								13	4	684	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MURPHY-SINCLAIR UNIT WELL #: 303H RRCID -> 281522 COMPL. DATE 11/04/2016 TOTAL DEPTH 12554 PERF.12614 - 18325

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4915	X	4915	-0-		-0-	-0-	640	1	2962	3	Y	1186	1193	0			41
								8	4	1305	9							
07	4216	X	3802	-0-		-414	-0-	696	1	2569	3	Y	481	506	0			16
								8	4	529	9							
08	5642	X	3938	-0-		-1704	-0-	717	1	2637	3	Y	527	522	0			21
								4	4	580	9							
09	5460	X	3646	-0-		-1814	-0-	682	1	2396	3	Y	505	507	0			19
								12	4	556	9							
10	5642	X	2582	-0-		-3060	-0-	687	1	1230	3	Y	600	596	0			23
								5	4	660	9							
11	4920	X	3299	-0-		-1621	-0-	690	1	1392	3	Y	1103	1077	0			49
								4	4	1213	9							

MURPHY-SINCLAIR UNIT WELL #: 302H RRCID -> 281553 COMPL. DATE 11/04/2016 TOTAL DEPTH 12561 PERF.12676 - 18611

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5100	X	3526	-0-		-1574	-0-	533	1	2158	3	Y	753	753	0			26
								7	4	828	9							
07	5270	X	3497	-0-		-1773	-0-	609	1	2132	3	Y	681	684	0			23
								7	4	749	9							
08	5115	X	3374	-0-		-1741	-0-	621	1	2200	3	Y	499	502	0			20
								4	4	549	9							
09	4950	X	3373	-0-		-1577	-0-	596	1	2097	3	Y	608	605	0			23
								11	4	669	9							
10	3999	X	3563	-0-		-436	-0-	678	1	2064	3	Y	741	736	0			28
								6	4	815	9							
*11	3607	X	3607	-0-		-0-	-0-	648	1	1743	3	Y	1102	1081	0			49
								4	4	1212	9							

MURPHY-SINCLAIR UNIT WELL #: 503H RRCID -> 281554 COMPL. DATE 11/04/2016 TOTAL DEPTH 12496 PERF.12684 - 18199

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4375	X	4375	-0-		-0-	-0-	568	1	2809	3	Y	901	894	0			31
								7	4	991	9							
07	4081	X	4081	-0-		-0-	-0-	607	1	2214	3	Y	1139	1132	0			38
								7	4	1253	9							
08	4712	X	3613	-0-		-1099	-0-	621	1	2194	3	Y	722	731	0			29
								4	4	794	9							
09	4560	X	3079	-0-		-1481	-0-	583	1	1853	3	Y	575	582	0			22
								10	4	633	9							
10	4712	X	2854	-0-		-1858	-0-	662	1	1843	3	Y	313	323	0			12
								5	4	344	9							
11	4380	X	3158	-0-		-1222	-0-	667	1	2085	3	Y	365	361	0			16
								4	4	402	9							

MURPHY-SINCLAIR UNIT WELL #: 502H RRCID -> 281558 COMPL. DATE 11/04/2016 TOTAL DEPTH 12481 PERF.12611 - 17938

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4290	X	3302	-0-		-988	-0-	528	1	2197	3	Y	518	517	0			18
								7	4	570	9							
07	4433	X	3899	-0-		-534	-0-	626	1	2659	3	Y	551	551	0			18
								8	4	606	9							
08	4278	X	4007	-0-		-271	-0-	657	1	2787	3	Y	508	506	0			20
								4	4	559	9							
09	3960	X	3919	-0-		-41	-0-	633	1	2662	3	Y	556	555	0			21
								12	4	612	9							
10	4304	X	4304	-0-		-0-	-0-	665	1	2791	3	Y	765	757	0			29
								6	4	842	9							
11	3570	X	3445	-0-		-125	-0-	617	1	2234	3	Y	536	541	0			24
								4	4	590	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA UNIT WELL #: 3H RRCID -> 281711 COMPL. DATE 12/22/2016 TOTAL DEPTH 12519 PERF.12420 - 18237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	179	-0-	-391	-0-	125	1	42	3	Y	6	9	0			-0-
							5	4	7	9							
07	279	N	101	-0-	-178	-0-	34	1	66	3	Y	-0-					-0-
							1	4									
08	1023	N	-0-	-0-	-1023	-0-					Y	-0-					-0-
09	180	N	18	-0-	-162	-0-	1	3	17	9	Y	15	15	0			-0-
10	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVILA UNIT WELL #: 4H RRCID -> 281713 COMPL. DATE 12/22/2016 TOTAL DEPTH 12518 PERF.12317 - 18179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5851	X	5851	-0-	-0-	-0-	573	1	4664	3	Y	535	545	0			6
							25	4	589	9							
07	5425	X	2111	-0-	-3314	-0-	466	1	1361	3	Y	245	247	0			4
							14	4	270	9							
08	7719	X	3199	-0-	-4520	-0-	796	1	1870	3	Y	446	441	0			9
							42	4	491	9							
09	7470	X	2517	-0-	-4953	-0-	233	1	1478	3	Y	724	718	0			15
							10	4	796	9							
10	7719	X	6878	-0-	-841	-0-	971	1	4827	3	Y	955	950	0			20
							29	4	1051	9							
*11	5987	X	5987	-0-	-0-	-0-	965	1	4140	3	Y	778	786	0			12
							26	4	856	9							

DAVILA UNIT WELL #: 5H RRCID -> 281714 COMPL. DATE 12/28/2016 TOTAL DEPTH 12263 PERF.12551 - 18726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7650	X	6516	-0-	-1134	-0-	499	1	5560	3	Y	395	400	0			4
							22	4	435	9							
07	7905	X	3652	-0-	-4253	-0-	594	1	2779	3	Y	237	237	0			4
							18	4	261	9							
08	11005	X	4712	-0-	-6293	-0-	474	1	3847	3	Y	333	330	0			7
							25	4	366	9							
09	10650	X	4080	-0-	-6570	-0-	382	1	3337	3	Y	313	314	0			6
							17	4	344	9							
10	11005	X	3885	-0-	-7120	-0-	621	1	2748	3	Y	452	449	0			9
							19	4	497	9							
11	6510	X	3650	-0-	-2860	-0-	327	1	3077	3	Y	215	221	0			3
							9	4	237	9							

DAVILA UNIT WELL #: 6H RRCID -> 281715 COMPL. DATE 12/28/2016 TOTAL DEPTH 12235 PERF.12555 - 19336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	X	370	-0-	-800	-0-	341	1	5	3	Y	8	9	0			-0-
							15	4	9	9							
07	1209	X	669	-0-	-540	-0-	636	1	19	4	Y	13	13	0			-0-
							14	9									
08	1333	X	107	-0-	-1226	-0-	95	1	1	3	Y	5	5	0			-0-
							5	4	6	9							
09	5680	X	5680	-0-	-0-	-0-	423	1	4211	3	Y	934	915	0			19
							19	4	1027	9							
10	12393	X	12393	-0-	-0-	-0-	1093	1	10297	3	Y	882	883	0			18
							33	4	970	9							
*11	3000	N	11070	-0-	8070	8070	1226	1	9058	3	Y	684	691	0			11
							34	4	752	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA UNIT WELL #: 7H RRCID -> 281716 COMPL. DATE 12/28/2016 TOTAL DEPTH 12219 PERF.12564 - 19760

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14858	X	14858	-0-		-0-	-0-	1250	1	11841	3	Y	1557	1542	0			17
								54	4	1713	9							
07	6666	X	6666	-0-		-0-	-0-	931	1	5078	3	Y	571	579	0			9
								29	4	628	9							
08	6381	X	6381	-0-		-0-	-0-	936	1	4694	3	Y	638	634	0			13
								49	4	702	9							
09	14850	X	4448	-0-		-10402	-0-	808	1	3217	3	Y	352	358	0			7
								36	4	387	9							
10	15345	X	940	-0-		-14405	-0-	829	1	30	3	Y	51	57	0			1
								25	4	56	9							
11	14850	X	1425	-0-		-13425	-0-	333	1	995	3	Y	80	80	0			1
								9	4	88	9							

DAVILA UNIT WELL #: 501H RRCID -> 281717 COMPL. DATE 12/22/2016 TOTAL DEPTH 12411 PERF.12470 - 17928

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5951	X	5951	-0-		-0-	-0-	354	1	5096	3	Y	442	450	0			5
								15	4	486	9							
07	6510	X	4867	-0-		-1643	-0-	299	1	4059	3	Y	454	452	0			7
								10	4	499	9							
08	7037	X	4997	-0-		-2040	-0-	296	1	4026	3	Y	600	595	0			12
								15	4	660	9							
09	6810	X	4706	-0-		-2104	-0-	279	1	3803	3	Y	555	556	0			11
								13	4	611	9							
10	7037	X	4984	-0-		-2053	-0-	287	1	4021	3	Y	606	605	0			12
								9	4	667	9							
11	6090	X	4534	-0-		-1556	-0-	345	1	3578	3	Y	546	549	0			9
								10	4	601	9							

DAVILA UNIT WELL #: 503H RRCID -> 281718 COMPL. DATE 12/28/2016 TOTAL DEPTH 12219 PERF.12727 - 18765

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5390	X	5390	-0-		-0-	-0-	431	1	4568	3	Y	338	337	0			4
								19	4	372	9							
07	4867	X	3684	-0-		-1183	-0-	484	1	2892	3	Y	266	266	0			4
								15	4	293	9							
08	4867	X	2148	-0-		-2719	-0-	411	1	1542	3	Y	157	158	0			3
								22	4	173	9							
09	5400	X	2614	-0-		-2786	-0-	256	1	2169	3	Y	162	162	0			3
								11	4	178	9							
10	5580	X	2270	-0-		-3310	-0-	187	1	1906	3	Y	155	155	0			3
								6	4	171	9							
11	5400	X	3100	-0-		-2300	-0-	334	1	2520	3	Y	215	215	0			3
								9	4	237	9							

DAVILA UNIT WELL #: 505H RRCID -> 281719 COMPL. DATE 12/28/2016 TOTAL DEPTH 12174 PERF.12664 - 19687

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10025	X	10025	-0-		-0-	-0-	701	1	8196	3	Y	997	990	0			11
								31	4	1097	9							
07	9114	X	7266	-0-		-1848	-0-	605	1	5755	3	Y	806	805	0			12
								19	4	887	9							
08	9114	X	7395	-0-		-1719	-0-	469	1	6161	3	Y	674	672	0			14
								24	4	741	9							
09	10020	X	6086	-0-		-3934	-0-	434	1	4982	3	Y	591	593	0			12
								20	4	650	9							
10	10354	X	511	-0-		-9843	-0-	413	1	14	3	Y	65	76	0			1
								12	4	72	9							
11	10020	X	2263	-0-		-7757	-0-	308	1	1219	3	Y	662	652	0			11
								8	4	728	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KENNEDY WELL #: 513H RRCID -> 281725 COMPL. DATE 09/26/2016 TOTAL DEPTH 12339 PERF.12423 - 19004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6900	X	6195	-0-	-705	-0-	704	1	4916	3	Y	498	494	0			8
							27	4	548	9							
07	7309	X	7309	-0-	-0-	-0-	707	1	6042	3	Y	494	492	0			10
							17	4	543	9							
08	6634	X	6245	-0-	-389	-0-	690	1	5105	3	Y	394	396	0			8
							17	4	433	9							
09	6210	X	5503	-0-	-707	-0-	567	1	4566	3	Y	326	326	0			8
							11	4	359	9							
10	7112	X	7112	-0-	-0-	-0-	812	1	5832	3	Y	414	414	0			8
							13	4	455	9							
11	6330	X	3629	-0-	-2701	-0-	325	1	3031	3	Y	243	246	0			5
							6	4	267	9							

FRANKE UNIT WELL #: 8H RRCID -> 281772 COMPL. DATE 01/23/2017 TOTAL DEPTH 12673 PERF.12661 - 18511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5100	X	3351	-0-	-1749	-0-	860	1	2047	3	Y	391	396	0			9
							14	4	430	9							
07	5270	X	2570	-0-	-2700	-0-	854	1	1395	3	Y	274	277	0			6
							20	4	301	9							
08	10788	X	2520	-0-	-8268	-0-	744	1	1493	3	Y	238	237	0			7
							21	4	262	9							
09	10440	X	2568	-0-	-7872	-0-	722	1	1507	3	Y	283	280	0			10
							28	4	311	9							
10	6820	X	1387	-0-	-5433	-0-	646	1	664	3	Y	64	72	0			2
							7	4	70	9							
11	3360	X	1714	-0-	-1646	-0-	561	1	881	3	Y	238	231	0			9
							10	4	262	9							

FRANKE UNIT WELL #: 9H RRCID -> 281773 COMPL. DATE 01/23/2017 TOTAL DEPTH 12712 PERF.12619 - 18611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4440	X	-0-	-0-	-4440	-0-					Y	-0-	5	0			-0-
07	4588	X	-0-	-0-	-4588	-0-					Y	-0-					-0-
08	5239	X	-0-	-0-	-5239	-0-					Y	-0-					-0-
09	4095	X	4095	-0-	-0-	-0-	224	1	3077	3	Y	714	689	0			25
							9	4	785	9							
10	13596	X	13596	-0-	-0-	-0-	1053	1	10623	3	Y	1733	1706	0			52
							14	4	1906	9							
*11	9712	X	9712	-0-	-0-	-0-	838	1	7262	3	Y	1452	1452	0			52
							15	4	1597	9							

FRANKE UNIT WELL #: 502H RRCID -> 281774 COMPL. DATE 01/23/2017 TOTAL DEPTH 12614 PERF.12710 - 18225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	21369	X	21369	-0-	-0-	-0-	1166	1	14659	3	Y	5021	5051	0			121
							21	4	5523	9							
07	9811	X	9811	-0-	-0-	-0-	714	1	6784	3	Y	2086	2158	0			49
							18	4	2295	9							
08	43896	X	7386	-0-	-36510	-0-	679	1	5400	3	Y	1171	1187	0			33
							19	4	1288	9							
09	42480	X	7238	-0-	-35242	-0-	773	1	5283	3	Y	1046	1043	0			36
							31	4	1151	9							
10	43896	X	4226	-0-	-39670	-0-	771	1	2914	3	Y	484	505	0			15
							9	4	532	9							
11	21360	X	3227	-0-	-18133	-0-	677	1	2012	3	Y	478	476	0			17
							12	4	526	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE UNIT WELL #: 503H RRCID -> 281775 COMPL. DATE 01/23/2017 TOTAL DEPTH 12674 PERF.12710 - 18501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10380	X	-0-	-0-	-10380	-0-					Y	-0-	1	0			-0-
07	7037	X	-0-	-0-	-7037	-0-					Y	-0-					-0-
08	7037	X	-0-	-0-	-7037	-0-					Y	-0-					-0-
09	2490	X	366	-0-	-2124	-0-	23	1	209	3	Y	121	117	0			4
							1	4	133	9							
10	14083	X	14083	-0-	-0-	-0-	982	1	10555	3	Y	2303	2237	0			70
							13	4	2533	9							
*11	10010	X	10010	-0-	-0-	-0-	773	1	7334	3	Y	1717	1725	0			62
							14	4	1889	9							

FRANKE UNIT WELL #: 501H RRCID -> 282002 COMPL. DATE 01/23/2017 TOTAL DEPTH 12616 PERF.12985 - 18648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9810	X	6961	-0-	-2849	-0-	780	1	4976	3	Y	1084	1077	0			26
							13	4	1192	9							
07	9145	X	8032	-0-	-1113	-0-	780	1	6143	3	Y	991	994	0			23
							19	4	1090	9							
08	9145	X	8910	-0-	-235	-0-	765	1	6898	3	Y	1114	1105	0			32
							22	4	1225	9							
09	8850	X	7814	-0-	-1036	-0-	737	1	6244	3	Y	730	737	0			25
							30	4	803	9							
10	7434	X	7434	-0-	-0-	-0-	832	1	5896	3	Y	633	639	0			19
							10	4	696	9							
11	7800	X	6647	-0-	-1153	-0-	793	1	5111	3	Y	663	658	0			24
							14	4	729	9							

DAVILA-GRAHAM UNIT WELL #: 5H RRCID -> 282379 COMPL. DATE 04/30/2017 TOTAL DEPTH 12198 PERF.12233 - 19655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	19392	X	19392	-0-	-0-	-0-	1080	1	14914	3	Y	3062	3032	0			33
							30	4	3368	9							
07	13888	X	10264	-0-	-3624	-0-	954	1	7739	3	Y	1405	1426	0			12
							25	4	1546	9							
08	13888	X	9961	-0-	-3927	-0-	970	1	7425	3	Y	1416	1414	0			14
							8	4	1558	9							
09	19380	X	8467	-0-	-10913	-0-	856	1	6483	3	Y	1019	1023	0			10
							7	4	1121	9							
10	20026	X	8529	-0-	-11497	-0-	870	1	6474	3	Y	1072	1070	0			12
							6	4	1179	9							
11	19380	X	8791	-0-	-10589	-0-	873	1	6709	3	Y	1095	1094	0			13
							4	4	1205	9							

DAVILA-GRAHAM UNIT WELL #: 503H RRCID -> 282380 COMPL. DATE 04/30/2017 TOTAL DEPTH 12104 PERF.12357 - 20009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17557	X	17557	-0-	-0-	-0-	1064	1	13847	3	Y	2378	2354	0			26
							30	4	2616	9							
07	7099	X	5406	-0-	-1693	-0-	771	1	3391	3	Y	1114	1130	0			10
							19	4	1225	9							
08	7099	X	3256	-0-	-3843	-0-	675	1	1629	3	Y	861	863	0			8
							5	4	947	9							
09	17550	X	1889	-0-	-15661	-0-	582	1	657	3	Y	587	589	0			6
							4	4	646	9							
10	18135	X	2819	-0-	-15316	-0-	626	1	1355	3	Y	759	757	0			8
							3	4	835	9							
11	17550	X	2619	-0-	-14931	-0-	615	1	1332	3	Y	609	610	0			7
							2	4	670	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
CHILDREN'S-WESTON UNIT WELL #: 503H RRCID -> 282384 COMPL. DATE 02/13/2017 TOTAL DEPTH 12040 PERF.12094 - 18424

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8947	X	8947	-0-		-0-	-0-	792	1	7407	3	Y	660	661	0			7
								22	4	726	9							
07	9300	X	7109	-0-		-2191	-0-	909	1	5342	3	Y	759	759	0			7
								23	4	835	9							
08	6496	X	6496	-0-		-0-	-0-	920	1	4793	3	Y	705	705	0			7
								7	4	776	9							
09	6245	X	6245	-0-		-0-	-0-	839	1	4743	3	Y	596	597	0			6
								7	4	656	9							
10	6353	X	6353	-0-		-0-	-0-	829	1	4852	3	Y	606	605	0			7
								5	4	667	9							
11	6000	X	5866	-0-		-134	-0-	745	1	4476	3	Y	584	584	0			7
								3	4	642	9							

BAILEY-RETZLOFF UNIT WELL #: 4H RRCID -> 282415 COMPL. DATE 04/08/2017 TOTAL DEPTH 12311 PERF.12568 - 14903

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7500	X	7019	-0-		-481	-0-	950	1	5391	3	Y	579	583	0			6
								41	4	637	9							
07	8308	X	5410	-0-		-2898	-0-	755	1	4214	3	Y	380	380	0			6
								23	4	418	9							
08	5274	X	5274	-0-		-0-	-0-	836	1	3941	3	Y	412	410	0			8
								44	4	453	9							
09	5701	X	5701	-0-		-0-	-0-	908	1	4254	3	Y	454	453	0			9
								40	4	499	9							
10	5025	X	5025	-0-		-0-	-0-	898	1	3602	3	Y	453	453	0			9
								27	4	498	9							
*11	4520	X	4520	-0-		-0-	-0-	770	1	3453	3	Y	251	256	0			4
								21	4	276	9							

BAILEY-RETZLOFF UNIT WELL #: 5H RRCID -> 282416 COMPL. DATE 04/08/2017 TOTAL DEPTH 12367 PERF.12778 - 16480

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7379	X	7379	-0-		-0-	-0-	1058	1	5812	3	Y	421	425	0			4
								46	4	463	9							
07	7843	X	5247	-0-		-2596	-0-	767	1	4138	3	Y	289	289	0			4
								24	4	318	9							
08	7843	X	6445	-0-		-1398	-0-	1019	1	4953	3	Y	381	377	0			8
								54	4	419	9							
09	7590	X	5653	-0-		-1937	-0-	903	1	4345	3	Y	332	333	0			7
								40	4	365	9							
10	7657	X	5875	-0-		-1782	-0-	1022	1	4456	3	Y	333	333	0			7
								31	4	366	9							
11	7770	X	5292	-0-		-2478	-0-	992	1	3931	3	Y	311	313	0			5
								27	4	342	9							

BAILEY-RETZLOFF UNIT WELL #: 6H RRCID -> 282420 COMPL. DATE 04/07/2017 TOTAL DEPTH 12250 PERF.12708 - 17467

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8610	X	7682	-0-		-928	-0-	423	1	6722	3	Y	471	478	0			5
								19	4	518	9							
07	8990	X	4435	-0-		-4555	-0-	286	1	3765	3	Y	341	341	0			5
								9	4	375	9							
08	10261	X	8098	-0-		-2163	-0-	635	1	6796	3	Y	576	569	0			12
								33	4	634	9							
09	9930	X	6060	-0-		-3870	-0-	394	1	5245	3	Y	366	371	0			7
								18	4	403	9							
10	10261	X	6612	-0-		-3649	-0-	369	1	5718	3	Y	467	464	0			10
								11	4	514	9							
11	9930	X	6617	-0-		-3313	-0-	384	1	5622	3	Y	545	546	0			9
								11	4	600	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
CHILDREN'S-WESTON UNIT WELL #: 15H RRCID -> 282421 COMPL. DATE 02/13/2017 TOTAL DEPTH 12032 PERF.12192 - 19362

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9874	X	9874	-0-		-0-	-0-	830	1	8082	3	Y	854	855	0			9
								23	4	939	9							
07	10013	X	7630	-0-		-2383	-0-	878	1	5848	3	Y	802	804	0			7
								22	4	882	9							
08	7068	X	6469	-0-		-599	-0-	818	1	4777	3	Y	788	787	0			8
								7	4	867	9							
09	6840	X	6674	-0-		-166	-0-	784	1	4962	3	Y	838	838	0			8
								6	4	922	9							
10	7068	X	7060	-0-		-8	-0-	820	1	5329	3	Y	824	823	0			9
								5	4	906	9							
11	6840	X	5709	-0-		-1131	-0-	1272	1	3575	3	Y	779	779	0			9
								5	4	857	9							

FREE UNIT WELL #: 7H RRCID -> 282613 COMPL. DATE 06/24/2017 TOTAL DEPTH 12483 PERF.13021 - 19055

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12847	X	12847	-0-		-0-	-0-	1262	1	10497	3	Y	895	875	0			78
								103	4	985	9							
07	15748	X	14969	-0-		-779	-0-	1436	1	12258	3	Y	1142	1132	0			88
								19	4	1256	9							
08	15748	X	14446	-0-		-1302	-0-	1242	1	12084	3	Y	1009	1016	0			81
								10	4	1110	9							
09	15240	X	9974	-0-		-5266	-0-	1014	1	8165	3	Y	705	735	0			51
								19	4	776	9							
10	14973	X	9563	-0-		-5410	-0-	970	1	7927	3	Y	561	571	0			41
								49	4	617	9							
11	14490	X	12593	-0-		-1897	-0-	1530	1	10156	3	Y	687	664	0			64
								151	4	756	9							

NITSCH UNIT B WELL #: 3H RRCID -> 282616 COMPL. DATE 06/24/2017 TOTAL DEPTH 13030 PERF.12907 - 18509

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4080	X	2975	-0-		-1105	-0-	636	1	2284	3	Y	3	3	0			-0-
								52	4	3	9							
07	4216	X	3049	-0-		-1167	-0-	730	1	2279	3	Y	27	25	0			2
								10	4	30	9							
08	3689	X	1392	-0-		-2297	-0-	464	1	920	3	Y	4	6	0			-0-
								4	4	4	9							
09	3090	X	996	-0-		-2094	-0-	426	1	433	3	Y	117	109	0			8
								8	4	129	9							
10	3193	X	1485	-0-		-1708	-0-	447	1	543	3	Y	429	406	0			31
								23	4	472	9							
11	2970	X	2192	-0-		-778	-0-	576	1	1126	3	Y	394	388	0			37
								57	4	433	9							

FREE UNIT WELL #: 8H RRCID -> 282731 COMPL. DATE 06/24/2017 TOTAL DEPTH 12554 PERF.12806 - 18673

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9030	X	-0-	-0-		-9030	-0-					Y	-0-	2	0			-0-
07	8091	X	-0-	-0-		-8091	-0-					Y	-0-					-0-
08	2387	X	-0-	-0-		-2387	-0-					Y	-0-					-0-
09	600	X	67	-0-		-533	-0-	65	1	1	3	Y	-0-					-0-
								1	4									
10	135	X	135	-0-		-0-	-0-	118	1	11	3	Y	-0-					-0-
								6	4									
11	0	X	-0-	-0-		-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FREE UNIT WELL #: 9H RRCID -> 282732 COMPL. DATE 06/24/2017 TOTAL DEPTH 12501 PERF.13070 - 18322

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7606	X	7606	-0-	-0-	-0-	950	1	5841	3	Y	670	654	0			58
							78	4	737	9							
07	7674	X	7674	-0-	-0-	-0-	1018	1	5860	3	Y	712	715	0			55
							13	4	783	9							
08	6758	X	5837	-0-	-921	-0-	480	1	5124	3	Y	208	246	0			17
							4	4	229	9							
09	7620	X	7198	-0-	-422	-0-	486	1	5958	3	Y	677	645	0			49
							9	4	745	9							
10	7874	X	3940	-0-	-3934	-0-	471	1	3102	3	Y	312	338	0			23
							24	4	343	9							
11	7620	X	5688	-0-	-1932	-0-	1346	1	3696	3	Y	466	446	0			43
							133	4	513	9							

FREE UNIT WELL #: 6H RRCID -> 283128 COMPL. DATE 06/24/2017 TOTAL DEPTH 12484 PERF.13058 - 19094

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8550	X	5722	-0-	-2828	-0-	753	1	4185	3	Y	656	699	0			57
							62	4	722	9							
07	5363	X	459	-0-	-4904	-0-	403	1	3	3	Y	44	98	0			3
							5	4	48	9							
08	12958	X	2580	-0-	-10378	-0-	912	1	1260	3	Y	364	338	0			29
							8	4	400	9							
09	13024	X	13024	-0-	-0-	-0-	1498	1	9954	3	Y	1404	1332	0			101
							28	4	1544	9							
10	12958	X	7478	-0-	-5480	-0-	1062	1	5571	3	Y	720	769	0			52
							53	4	792	9							
11	5730	X	837	-0-	-4893	-0-	714	1	7	3	Y	41	89	0			4
							71	4	45	9							

KENNEDY WELL #: 14H RRCID -> 283131 COMPL. DATE 08/06/2017 TOTAL DEPTH 12279 PERF.12448 - 16204

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	23032	X	23032	-0-	-0-	-0-	1363	1	19297	3	Y	2103	2086	0			22
							59	4	2313	9							
07	15694	X	15694	-0-	-0-	-0-	1267	1	12485	3	Y	1729	1725	0			26
							40	4	1902	9							
08	14644	X	14644	-0-	-0-	-0-	1105	1	11880	3	Y	1455	1451	0			30
							58	4	1601	9							
09	23040	X	11296	-0-	-11744	-0-	1061	1	9062	3	Y	1024	1033	0			21
							47	4	1126	9							
10	23808	X	13568	-0-	-10240	-0-	1371	1	10571	3	Y	1441	1432	0			30
							41	4	1585	9							
11	23040	X	11782	-0-	-11258	-0-	1294	1	9157	3	Y	1177	1188	0			19
							36	4	1295	9							

KENNEDY WELL #: 15H RRCID -> 283133 COMPL. DATE 08/06/2017 TOTAL DEPTH 12239 PERF.12525 - 15976

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8130	X	3285	-0-	-4845	-0-	586	1	1946	3	Y	662	658	0			7
							25	4	728	9							
07	8742	X	17	-0-	-8725	-0-	1	1	16	3	Y	-0-	7	0			-0-
08	8742	X	-0-	-0-	-8742	-0-					Y	-0-					-0-
09	8460	X	-0-	-0-	-8460	-0-					Y	-0-					-0-
10	3410	X	-0-	-0-	-3410	-0-					Y	-0-					-0-
11	3300	X	-0-	-0-	-3300	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KENNEDY WELL #: 16H RRCID -> 283160 COMPL. DATE 08/06/2017 TOTAL DEPTH 12245 PERF.12721 - 17851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10770	X	7246	-0-	-3524	-0-	445	1	5008	3	Y	1613	1603	0			17
							19	4	1774	9							
07	12400	X	401	-0-	-11999	-0-	262	1	20	3	Y	101	116	0			2
							8	4	111	9							
08	12400	X	-0-	-0-	-12400	-0-					Y	-0-	2	0			-0-
09	12000	X	-0-	-0-	-12000	-0-					Y	-0-					-0-
10	7502	X	-0-	-0-	-7502	-0-					Y	-0-					-0-
11	7260	X	-0-	-0-	-7260	-0-					Y	-0-					-0-

BAILEY-RETZLOFF UNIT WELL #: 7H RRCID -> 283205 COMPL. DATE 04/07/2017 TOTAL DEPTH 12278 PERF.12697 - 18560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	18930	X	18930	-0-	-0-	-0-	1216	1	16409	3	Y	1138	1154	0			12
							53	4	1252	9							
07	20925	X	13098	-0-	-7827	-0-	987	1	11144	3	Y	851	850	0			13
							31	4	936	9							
08	19127	X	7472	-0-	-11655	-0-	950	1	5722	3	Y	682	681	0			14
							50	4	750	9							
09	18510	X	17436	-0-	-1074	-0-	1458	1	12895	3	Y	2744	2703	0			55
							65	4	3018	9							
10	19127	X	14404	-0-	-4723	-0-	1456	1	12082	3	Y	747	787	0			15
							44	4	822	9							
11	18510	X	14530	-0-	-3980	-0-	1465	1	12295	3	Y	664	668	0			11
							40	4	730	9							

DAVILA UNIT WELL #: 13H RRCID -> 283206 COMPL. DATE 08/19/2017 TOTAL DEPTH 12415 PERF.12243 - 20948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	26160	X	1041	-0-	-25119	-0-	398	1	165	3	Y	425	424	0			5
							10	4	468	9							
07	30349	X	-0-	-0-	-30349	-0-					Y	-0-	5	0			-0-
08	21421	X	-0-	-0-	-21421	-0-					Y	-0-					-0-
09	20730	X	-0-	-0-	-20730	-0-					Y	-0-					-0-
10	5921	X	-0-	-0-	-5921	-0-					Y	-0-					-0-
11	1050	X	-0-	-0-	-1050	-0-					Y	-0-					-0-

DAVILA UNIT WELL #: 14H RRCID -> 283247 COMPL. DATE 08/19/2017 TOTAL DEPTH 12336 PERF.12260 - 20833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	36190	X	36190	-0-	-0-	-0-	1242	1	32725	3	Y	1987	1971	0			21
							37	4	2186	9							
07	31327	X	31327	-0-	-0-	-0-	1431	1	26342	3	Y	3195	3188	0			28
							39	4	3515	9							
08	3472	X	-0-	-0-	-3472	-0-					Y	-0-	28	0			-0-
09	36180	X	-0-	-0-	-36180	-0-					Y	-0-					-0-
10	38967	X	-0-	-0-	-38967	-0-					Y	-0-					-0-
11	37710	X	-0-	-0-	-37710	-0-					Y	-0-					-0-

DAVILA UNIT WELL #: 23H RRCID -> 283248 COMPL. DATE 08/19/2017 TOTAL DEPTH 12334 PERF.12072 - 20809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	35938	X	35938	-0-	-0-	-0-	1199	1	31499	3	Y	2913	2882	0			31
							36	4	3204	9							
07	33959	X	33959	-0-	-0-	-0-	1620	1	26956	3	Y	4854	4842	0			43
							44	4	5339	9							
08	23024	X	23024	-0-	-0-	-0-	1300	1	17077	3	Y	4213	4216	0			40
							13	4	4634	9							
09	35940	X	18708	-0-	-17232	-0-	1063	1	14245	3	Y	3081	3092	0			29
							11	4	3389	9							
10	41881	X	16006	-0-	-25875	-0-	962	1	12143	3	Y	2631	2631	0			29
							7	4	2894	9							
11	40530	X	12889	-0-	-27641	-0-	832	1	9650	3	Y	2184	2187	0			26
							5	4	2402	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

MAY B UNIT WELL #: 26H RRCID -> 283249 COMPL. DATE 07/21/2017 TOTAL DEPTH 12402 PERF.12796 - 20978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14040	X	10568	-0-	-3472	-0-	1145	1	7841	3	Y	1421	1404	0			34
							19	4	1563	9							
07	14508	X	10462	-0-	-4046	-0-	1094	1	8371	3	Y	882	895	0			21
							27	4	970	9							
08	14508	X	5749	-0-	-8759	-0-	813	1	4334	3	Y	526	532	0			15
							23	4	579	9							
09	11790	X	1878	-0-	-9912	-0-	634	1	918	3	Y	274	280	0			9
							25	4	301	9							
10	10912	X	1064	-0-	-9848	-0-	678	1	70	3	Y	280	281	0			8
							8	4	308	9							
11	10560	X	8571	-0-	-1989	-0-	1006	1	6564	3	Y	894	870	0			32
							18	4	983	9							

MAY B UNIT WELL #: 27H RRCID -> 283250 COMPL. DATE 07/21/2017 TOTAL DEPTH 12346 PERF.12771 - 20979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14880	X	12197	-0-	-2683	-0-	1327	1	9313	3	Y	1395	1382	0			34
							22	4	1535	9							
07	15376	X	12432	-0-	-2944	-0-	1280	1	9943	3	Y	1071	1080	0			25
							31	4	1178	9							
08	13478	X	13478	-0-	-0-	-0-	1230	1	10963	3	Y	1136	1129	0			32
							35	4	1250	9							
09	14691	X	14691	-0-	-0-	-0-	1289	1	12042	3	Y	1189	1180	0			41
							52	4	1308	9							
10	15169	X	15169	-0-	-0-	-0-	1434	1	12433	3	Y	1167	1173	0			35
							18	4	1284	9							
*11	11760	X	11760	-0-	-0-	-0-	1243	1	9285	3	Y	1100	1095	0			40
							22	4	1210	9							

MAY B UNIT WELL #: 24H RRCID -> 283429 COMPL. DATE 07/21/2017 TOTAL DEPTH 12362 PERF.12792 - 20991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8572	X	8572	-0-	-0-	-0-	1276	1	6530	3	Y	677	674	0			16
							21	4	745	9							
07	9495	X	9495	-0-	-0-	-0-	1231	1	7500	3	Y	667	667	0			16
							30	4	734	9							
08	10827	X	10827	-0-	-0-	-0-	1142	1	8914	3	Y	672	669	0			19
							32	4	739	9							
09	13960	X	13960	-0-	-0-	-0-	1271	1	11750	3	Y	807	798	0			28
							51	4	888	9							
10	13384	X	13384	-0-	-0-	-0-	1365	1	10986	3	Y	924	924	0			28
							17	4	1016	9							
*11	10959	X	10959	-0-	-0-	-0-	1228	1	8822	3	Y	806	805	0			29
							22	4	887	9							

NITSCH UNIT B WELL #: 4H RRCID -> 283534 COMPL. DATE 06/24/2017 TOTAL DEPTH 12956 PERF.12860 - 16556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8370	X	3420	-0-	-4950	-0-	735	1	2533	3	Y	84	90	0			7
							60	4	92	9							
07	8649	X	3521	-0-	-5128	-0-	722	1	2636	3	Y	139	135	0			11
							10	4	153	9							
08	8649	X	3104	-0-	-5545	-0-	377	1	2536	3	Y	171	168	0			14
							3	4	188	9							
09	8070	X	2822	-0-	-5248	-0-	376	1	2279	3	Y	145	149	0			10
							7	4	160	9							
10	4092	X	2853	-0-	-1239	-0-	415	1	2259	3	Y	144	144	0			10
							21	4	158	9							
11	3420	X	2638	-0-	-782	-0-	605	1	1870	3	Y	94	95	0			9
							60	4	103	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BARBOZA UNIT WELL #: 9H RRCID -> 283542 COMPL. DATE 10/15/2019 TOTAL DEPTH 12758 PERF.12781 - 17576

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	49680	X	30722	-0-	-18958	-0-	1356	1	26719	3	Y	2390	2396	0			23
							18	4	2629	9							
07	51336	X	27753	-0-	-23583	-0-	1180	1	23846	3	Y	2439	2439	0			23
							44	4	2683	9							
08	51336	X	27317	-0-	-24019	-0-	1351	1	23177	3	Y	2499	2458	0			64
							40	4	2749	9							
09	41790	X	24649	-0-	-17141	-0-	1404	1	20721	3	Y	2221	2246	0			39
							81	4	2443	9							
10	39463	X	25453	-0-	-14010	-0-	1623	1	21200	3	Y	2367	2354	0			52
							26	4	2604	9							
11	30720	X	22711	-0-	-8009	-0-	1483	1	19035	3	Y	1974	1972	0			54
							22	4	2171	9							

BARBOZA UNIT WELL #: 10H RRCID -> 283544 COMPL. DATE 10/15/2019 TOTAL DEPTH 12758 PERF.12703 - 16584

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	38580	X	20321	-0-	-18259	-0-	1101	1	16496	3	Y	2463	2469	0			24
							15	4	2709	9							
07	29357	X	20214	-0-	-9143	-0-	1061	1	16406	3	Y	2461	2462	0			23
							40	4	2707	9							
08	25327	X	18372	-0-	-6955	-0-	1009	1	14763	3	Y	2336	2299	0			60
							30	4	2570	9							
09	24510	X	17736	-0-	-6774	-0-	1073	1	14160	3	Y	2219	2240	0			39
							62	4	2441	9							
10	23529	X	18969	-0-	-4560	-0-	1273	1	15113	3	Y	2330	2318	0			51
							20	4	2563	9							
11	20310	X	16992	-0-	-3318	-0-	1166	1	13453	3	Y	2142	2134	0			59
							17	4	2356	9							

BARBOZA UNIT WELL #: 11H RRCID -> 283545 COMPL. DATE 10/15/2019 TOTAL DEPTH 12734 PERF.12567 - 18205

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	54810	X	26561	-0-	-28249	-0-	1131	1	22724	3	Y	2446	2453	0			23
							15	4	2691	9							
07	42873	X	26368	-0-	-16505	-0-	1064	1	22590	3	Y	2431	2431	0			23
							40	4	2674	9							
08	38874	X	24682	-0-	-14192	-0-	1014	1	21023	3	Y	2377	2339	0			61
							30	4	2615	9							
09	34500	X	21219	-0-	-13281	-0-	987	1	17864	3	Y	2101	2125	0			37
							57	4	2311	9							
10	30783	X	21852	-0-	-8931	-0-	1131	1	18262	3	Y	2219	2207	0			49
							18	4	2441	9							
11	26550	X	19090	-0-	-7460	-0-	1055	1	15860	3	Y	1964	1959	0			54
							15	4	2160	9							

BARBOZA UNIT WELL #: 12H RRCID -> 283552 COMPL. DATE 10/15/2019 TOTAL DEPTH 12693 PERF.12690 - 18108

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	37560	X	21007	-0-	-16553	-0-	1306	1	17437	3	Y	2043	2051	0			20
							17	4	2247	9							
07	33697	X	20913	-0-	-12784	-0-	1212	1	17337	3	Y	2107	2107	0			20
							46	4	2318	9							
08	26970	X	19225	-0-	-7745	-0-	1171	1	15889	3	Y	1936	1906	0			50
							35	4	2130	9							
09	26100	X	16488	-0-	-9612	-0-	1170	1	13581	3	Y	1518	1541	0			27
							67	4	1670	9							
10	24614	X	16792	-0-	-7822	-0-	1327	1	13601	3	Y	1675	1665	0			37
							21	4	1843	9							
11	21000	X	15371	-0-	-5629	-0-	1217	1	12442	3	Y	1540	1535	0			42
							18	4	1694	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA UNIT WELL #: 22H RRCID -> 283554 COMPL. DATE 08/19/2017 TOTAL DEPTH 12436 PERF.12115 - 20853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	57908	X	57908	-0-	-0-	-0-	2234	1	53646	3	Y	1784	1766	0			19
							66	4	1962	9							
07	48396	X	48396	-0-	-0-	-0-	2272	1	42219	3	Y	3493	3481	0			31
							63	4	3842	9							
08	17580	X	17580	-0-	-0-	-0-	910	1	14501	3	Y	1963	1975	0			19
							10	4	2159	9							
09	57900	X	31137	-0-	-26763	-0-	1581	1	25690	3	Y	3497	3483	0			33
							19	4	3847	9							
10	60667	X	45027	-0-	-15640	-0-	2522	1	37669	3	Y	4377	4362	0			48
							21	4	4815	9							
11	58710	X	39870	-0-	-18840	-0-	2358	1	33654	3	Y	3494	3501	0			41
							15	4	3843	9							

SIENKIEWICZ UNIT WELL #: 504H RRCID -> 283778 COMPL. DATE 06/08/2021 TOTAL DEPTH 12655 PERF.12811 - 17488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	91920	X	38806	-0-	-53114	-0-	1266	1	30091	3	Y	6756	6776	0			65
							17	4	7432	9							
07	93930	X	30078	-0-	-63852	-0-	935	1	23558	3	Y	5045	5062	0			48
							35	4	5550	9							
08	46469	X	21179	-0-	-25290	-0-	808	1	16314	3	Y	3666	3620	0			94
							24	4	4033	9							
09	38820	X	16739	-0-	-22081	-0-	969	1	12817	3	Y	2634	2682	0			46
							56	4	2897	9							
10	40114	X	16099	-0-	-24015	-0-	1032	1	12129	3	Y	2656	2644	0			58
							16	4	2922	9							
11	38820	X	13572	-0-	-25248	-0-	898	1	9670	3	Y	2719	2702	0			75
							13	4	2991	9							

MAY B UNIT WELL #: 23H RRCID -> 284047 COMPL. DATE 07/21/2017 TOTAL DEPTH 12401 PERF.12773 - 20951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7530	X	6961	-0-	-569	-0-	1081	1	5171	3	Y	629	624	0			15
							17	4	692	9							
07	7781	X	5663	-0-	-2118	-0-	970	1	4125	3	Y	495	498	0			12
							23	4	545	9							
08	7781	X	5753	-0-	-2028	-0-	899	1	4267	3	Y	511	508	0			15
							25	4	562	9							
09	6960	X	4029	-0-	-2931	-0-	817	1	2786	3	Y	358	361	0			12
							32	4	394	9							
10	7311	X	7311	-0-	-0-	-0-	1063	1	5626	3	Y	554	549	0			17
							13	4	609	9							
*11	8412	X	8412	-0-	-0-	-0-	1101	1	6628	3	Y	603	598	0			22
							20	4	663	9							

FRANKE-JOHNSON UNIT WELL #: 17H RRCID -> 284048 COMPL. DATE 05/21/2018 TOTAL DEPTH 12550 PERF.12356 - 18282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13140	X	11200	-0-	-1940	-0-	1110	1	8874	3	Y	1088	1084	0			26
							19	4	1197	9							
07	12481	X	12481	-0-	-0-	-0-	1004	1	10298	3	Y	1049	1050	0			25
							25	4	1154	9							
08	12567	X	12567	-0-	-0-	-0-	940	1	10458	3	Y	1038	1033	0			30
							27	4	1142	9							
09	11708	X	11708	-0-	-0-	-0-	910	1	9692	3	Y	972	968	0			34
							37	4	1069	9							
10	11842	X	11687	-0-	-155	-0-	983	1	9580	3	Y	1010	1013	0			31
							13	4	1111	9							
11	11190	X	9993	-0-	-1197	-0-	875	1	8033	3	Y	972	968	0			35
							16	4	1069	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DIRECT ASSETS UNIT WELL #: 504H RRCID -> 284088 COMPL. DATE 10/16/2017 TOTAL DEPTH 11924 PERF.12626 - 18136

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7350	X	6038	-0-	-1312	-0-	835	1	4157	3	Y	850	848	0			15
							111	4	935	9							
07	7812	X	6511	-0-	-1301	-0-	920	1	4415	3	Y	934	930	0			19
							149	4	1027	9							
08	7812	X	6430	-0-	-1382	-0-	813	1	4039	3	Y	1348	1341	0			26
							95	4	1483	9							
09	7560	X	5201	-0-	-2359	-0-	702	1	3541	3	Y	740	751	0			15
							144	4	814	9							
10	6727	X	5114	-0-	-1613	-0-	742	1	3614	3	Y	610	611	0			14
							87	4	671	9							
11	6030	X	5082	-0-	-948	-0-	660	1	3457	3	Y	771	767	0			18
							117	4	848	9							

SIENKIEWICZ UNIT WELL #: 7H RRCID -> 284097 COMPL. DATE 06/09/2021 TOTAL DEPTH 12727 PERF.12695 - 17028

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	110850	X	42216	-0-	-68634	-0-	1167	1	30901	3	Y	9210	9229	0			88
							17	4	10131	9							
07	114545	X	44299	-0-	-70246	-0-	1306	1	33260	3	Y	8804	8809	0			83
							49	4	9684	9							
08	58342	X	38248	-0-	-20094	-0-	1189	1	29441	3	Y	6894	6800	0			177
							35	4	7583	9							
09	56460	X	29525	-0-	-26935	-0-	1019	1	22407	3	Y	5491	5571	0			97
							59	4	6040	9							
10	44516	X	27613	-0-	-16903	-0-	1040	1	20852	3	Y	5186	5170	0			113
							16	4	5705	9							
11	42870	X	22948	-0-	-19922	-0-	869	1	17059	3	Y	4552	4540	0			125
							13	4	5007	9							

HOLLMAN UNIT WELL #: 8H RRCID -> 284156 COMPL. DATE 02/24/2018 TOTAL DEPTH 12477 PERF.12321 - 19733

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17340	X	17212	-0-	-128	-0-	1141	1	15047	3	Y	885	900	0			9
							50	4	974	9							
07	20150	X	11288	-0-	-8862	-0-	1023	1	9047	3	Y	1078	1071	0			16
							32	4	1186	9							
08	20150	X	13889	-0-	-6261	-0-	1330	1	11202	3	Y	1170	1162	0			24
							70	4	1287	9							
09	19500	X	12088	-0-	-7412	-0-	1349	1	9692	3	Y	897	903	0			18
							60	4	987	9							
10	17794	X	11304	-0-	-6490	-0-	1342	1	8930	3	Y	901	901	0			18
							41	4	991	9							
11	17220	X	10170	-0-	-7050	-0-	1194	1	7998	3	Y	859	863	0			14
							33	4	945	9							

HOLLMAN UNIT WELL #: 10H RRCID -> 284159 COMPL. DATE 02/24/2018 TOTAL DEPTH 12491 PERF.12524 - 19500

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15130	X	15130	-0-	-0-	-0-	1265	1	12636	3	Y	1067	1078	0			11
							55	4	1174	9							
07	13578	X	12247	-0-	-1331	-0-	1245	1	9929	3	Y	940	937	0			14
							39	4	1034	9							
08	18848	X	11408	-0-	-7440	-0-	1177	1	9173	3	Y	905	901	0			18
							62	4	996	9							
09	18240	X	10560	-0-	-7680	-0-	1192	1	8453	3	Y	784	786	0			16
							53	4	862	9							
10	18848	X	10554	-0-	-8294	-0-	1241	1	8267	3	Y	916	913	0			19
							38	4	1008	9							
11	15120	X	9848	-0-	-5272	-0-	1183	1	7883	3	Y	682	690	0			11
							32	4	750	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE-JOHNSON UNIT WELL #: 16H RRCID -> 284179 COMPL. DATE 05/21/2018 TOTAL DEPTH 12550 PERF.12428 - 18466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	21210	X	10580	-0-	-10630	-0-	917	1	8235	3	Y	1284	1281	0			31
							16	4	1412	9							
07	21917	X	12028	-0-	-9889	-0-	867	1	8858	3	Y	2074	2056	0			49
							22	4	2281	9							
08	21917	X	10318	-0-	-11599	-0-	779	1	8373	3	Y	1040	1059	0			30
							22	4	1144	9							
09	16350	X	10061	-0-	-6289	-0-	766	1	7890	3	Y	1249	1236	0			43
							31	4	1374	9							
10	12276	X	10596	-0-	-1680	-0-	861	1	8313	3	Y	1283	1287	0			39
							11	4	1411	9							
11	10620	X	9080	-0-	-1540	-0-	790	1	6998	3	Y	1162	1159	0			42
							14	4	1278	9							

HOLLMAN UNIT WELL #: 9H RRCID -> 284273 COMPL. DATE 02/24/2018 TOTAL DEPTH 12437 PERF.12338 - 19248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11400	X	6293	-0-	-5107	-0-	891	1	4509	3	Y	777	791	0			8
							38	4	855	9							
07	11780	X	5010	-0-	-6770	-0-	941	1	3323	3	Y	652	650	0			10
							29	4	717	9							
08	11780	X	5498	-0-	-6282	-0-	953	1	3540	3	Y	868	860	0			18
							50	4	955	9							
09	9180	X	7236	-0-	-1944	-0-	1064	1	4796	3	Y	1208	1202	0			24
							47	4	1329	9							
10	9052	X	7523	-0-	-1529	-0-	1072	1	5355	3	Y	967	971	0			20
							32	4	1064	9							
11	6450	X	5110	-0-	-1340	-0-	966	1	3374	3	Y	676	685	0			11
							26	4	744	9							

NITSCH UNIT A WELL #: 14H RRCID -> 284510 COMPL. DATE 03/11/2018 TOTAL DEPTH 13068 PERF.12785 - 18412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12150	X	8668	-0-	-3482	-0-	1067	1	7019	3	Y	450	437	0			39
							87	4	495	9							
07	12555	X	5942	-0-	-6613	-0-	694	1	4809	3	Y	391	400	0			30
							9	4	430	9							
08	12555	X	8951	-0-	-3604	-0-	1306	1	7309	3	Y	295	301	0			24
							11	4	325	9							
09	9120	X	4106	-0-	-5014	-0-	685	1	3230	3	Y	162	174	0			12
							13	4	178	9							
10	9114	X	7573	-0-	-1541	-0-	557	1	6864	3	Y	113	117	0			8
							28	4	124	9							
11	8670	X	4633	-0-	-4037	-0-	649	1	3680	3	Y	218	206	0			20
							64	4	240	9							

FRANKE-JOHNSON UNIT WELL #: 18H RRCID -> 284524 COMPL. DATE 05/21/2018 TOTAL DEPTH 12572 PERF.12900 - 18316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15240	X	13325	-0-	-1915	-0-	1380	1	10329	3	Y	1448	1469	0			35
							23	4	1593	9							
07	18972	X	14440	-0-	-4532	-0-	1364	1	11465	3	Y	1434	1435	0			34
							34	4	1577	9							
08	20863	X	14080	-0-	-6783	-0-	1239	1	11431	3	Y	1250	1248	0			36
							35	4	1375	9							
09	20190	X	12880	-0-	-7310	-0-	1214	1	10376	3	Y	1128	1125	0			39
							49	4	1241	9							
10	16678	X	12884	-0-	-3794	-0-	1299	1	10414	3	Y	1050	1057	0			32
							16	4	1155	9							
11	13320	X	12543	-0-	-777	-0-	1280	1	10032	3	Y	1098	1090	0			40
							23	4	1208	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE-JOHNSON UNIT WELL #: 19H RRCID -> 284527 COMPL. DATE 05/21/2018 TOTAL DEPTH 12630 PERF.12491 - 18246

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13680	X	5498	-0-	-8182	-0-	773	1	3946	3	Y	696	694	0			17
							13	4	766	9							
07	14136	X	4918	-0-	-9218	-0-	713	1	3519	3	Y	608	611	0			14
							17	4	669	9							
08	11749	X	4067	-0-	-7682	-0-	609	1	2757	3	Y	622	618	0			18
							17	4	684	9							
09	9935	X	9935	-0-	-0-	-0-	765	1	8257	3	Y	802	792	0			28
							31	4	882	9							
10	6665	X	6268	-0-	-397	-0-	795	1	4701	3	Y	693	700	0			21
							10	4	762	9							
*11	6224	X	6224	-0-	-0-	-0-	772	1	4671	3	Y	697	693	0			25
							14	4	767	9							

FRANKE-JOHNSON UNIT WELL #: 20H RRCID -> 284528 COMPL. DATE 05/21/2018 TOTAL DEPTH 12548 PERF.12461 - 18272

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17310	X	10844	-0-	-6466	-0-	1011	1	8929	3	Y	806	804	0			19
							17	4	887	9							
07	17887	X	12796	-0-	-5091	-0-	994	1	10044	3	Y	1575	1557	0			37
							25	4	1733	9							
08	20987	X	11977	-0-	-9010	-0-	892	1	9486	3	Y	1430	1426	0			41
							26	4	1573	9							
09	18120	X	10430	-0-	-7690	-0-	832	1	8139	3	Y	1295	1291	0			45
							34	4	1425	9							
10	12183	X	11095	-0-	-1088	-0-	930	1	8526	3	Y	1479	1479	0			45
							12	4	1627	9							
11	11220	X	10182	-0-	-1038	-0-	872	1	7664	3	Y	1482	1473	0			54
							16	4	1630	9							

NITSCH UNIT A WELL #: 15H RRCID -> 284533 COMPL. DATE 03/11/2018 TOTAL DEPTH 13007 PERF.12771 - 18383

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13410	X	9634	-0-	-3776	-0-	1051	1	8045	3	Y	411	401	0			36
							86	4	452	9							
07	13268	X	7769	-0-	-5499	-0-	709	1	6677	3	Y	340	350	0			26
							9	4	374	9							
08	13268	X	8143	-0-	-5125	-0-	536	1	7259	3	Y	313	314	0			25
							4	4	344	9							
09	10710	X	8158	-0-	-2552	-0-	526	1	7269	3	Y	321	323	0			23
							10	4	353	9							
10	11067	X	9070	-0-	-1997	-0-	579	1	8128	3	Y	304	305	0			22
							29	4	334	9							
11	9630	X	6758	-0-	-2872	-0-	567	1	5918	3	Y	197	201	0			18
							56	4	217	9							

NITSCH UNIT A WELL #: 16H RRCID -> 284534 COMPL. DATE 03/11/2018 TOTAL DEPTH 13048 PERF.12714 - 18531

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9570	X	7801	-0-	-1769	-0-	843	1	6660	3	Y	208	212	0			18
							69	4	229	9							
07	9889	X	8100	-0-	-1789	-0-	729	1	7144	3	Y	197	200	0			15
							10	4	217	9							
08	9889	X	9005	-0-	-884	-0-	606	1	8206	3	Y	171	172	0			14
							5	4	188	9							
09	9240	X	8215	-0-	-1025	-0-	543	1	7506	3	Y	142	146	0			10
							10	4	156	9							
10	9486	X	7570	-0-	-1916	-0-	490	1	6889	3	Y	151	150	0			11
							25	4	166	9							
11	8700	X	7048	-0-	-1652	-0-	598	1	6190	3	Y	183	177	0			17
							59	4	201	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY B UNIT WELL #: 18H RRCID -> 284535 COMPL. DATE 03/06/2018 TOTAL DEPTH 12445 PERF.12729 - 20945

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9750	X	8534	-0-		-1216	-0-	959	1	6558	3	Y	910	904	0			22
								16	4	1001	9							
07	10199	X	8969	-0-		-1230	-0-	964	1	7087	3	Y	813	816	0			19
								24	4	894	9							
08	10199	X	8247	-0-		-1952	-0-	842	1	6388	3	Y	903	896	0			26
								24	4	993	9							
09	9870	X	7712	-0-		-2158	-0-	846	1	6097	3	Y	668	671	0			23
								34	4	735	9							
10	9455	X	5489	-0-		-3966	-0-	922	1	3926	3	Y	573	579	0			17
								11	4	630	9							
11	8520	X	8194	-0-		-326	-0-	1110	1	6473	3	Y	537	535	0			19
								20	4	591	9							

MAY B UNIT WELL #: 21H RRCID -> 284536 COMPL. DATE 03/06/2018 TOTAL DEPTH 12370 PERF.12734 - 20878

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12210	X	7921	-0-		-4289	-0-	1084	1	5806	3	Y	921	917	0			22
								18	4	1013	9							
07	12617	X	8772	-0-		-3845	-0-	1129	1	6718	3	Y	816	819	0			19
								27	4	898	9							
08	12617	X	9404	-0-		-3213	-0-	1055	1	7384	3	Y	850	845	0			24
								30	4	935	9							
09	9240	X	8223	-0-		-1017	-0-	1010	1	6331	3	Y	765	763	0			26
								40	4	842	9							
10	10357	X	10357	-0-		-0-	-0-	1242	1	8201	3	Y	817	818	0			25
								15	4	899	9							
*11	9903	X	9903	-0-		-0-	-0-	1180	1	7912	3	Y	718	717	0			26
								21	4	790	9							

MAY B UNIT WELL #: 22H RRCID -> 284540 COMPL. DATE 03/06/2018 TOTAL DEPTH 12419 PERF.12698 - 20933

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9840	X	7369	-0-		-2471	-0-	951	1	5476	3	Y	842	836	0			20
								16	4	926	9							
07	9455	X	7623	-0-		-1832	-0-	1038	1	5695	3	Y	786	787	0			19
								25	4	865	9							
08	9455	X	5813	-0-		-3642	-0-	812	1	4034	3	Y	858	853	0			24
								23	4	944	9							
09	9030	X	8876	-0-		-154	-0-	1123	1	6050	3	Y	1507	1479	0			52
								45	4	1658	9							
10	7843	X	1171	-0-		-6672	-0-	568	1	492	3	Y	95	144	0			3
								6	4	105	9							
11	7380	X	5959	-0-		-1421	-0-	549	1	4209	3	Y	1083	1047	0			39
								10	4	1191	9							

MAY B UNIT WELL #: 25H RRCID -> 284541 COMPL. DATE 03/06/2018 TOTAL DEPTH 12394 PERF.12787 - 20923

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6830	X	6830	-0-		-0-	-0-	993	1	4913	3	Y	825	823	0			20
								16	4	908	9							
07	8126	X	8126	-0-		-0-	-0-	1074	1	6023	3	Y	912	910	0			22
								26	4	1003	9							
08	9424	X	8088	-0-		-1336	-0-	1014	1	5661	3	Y	1258	1244	0			36
								29	4	1384	9							
09	8943	X	8943	-0-		-0-	-0-	1119	1	5857	3	Y	1748	1724	0			60
								44	4	1923	9							
10	9306	X	9306	-0-		-0-	-0-	1223	1	6170	3	Y	1725	1733	0			52
								15	4	1898	9							
*11	9153	X	9153	-0-		-0-	-0-	1088	1	6291	3	Y	1595	1589	0			58
								19	4	1755	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FREE UNIT WELL #: 12H RRCID -> 284751 COMPL. DATE 07/27/2018 TOTAL DEPTH 12598 PERF.13079 - 17143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16500	X	13604	-0-	-2896	-0-	1057	1	11195	3	Y	1150	1125	0			100
							87	4	1265	9							
07	17050	X	15459	-0-	-1591	-0-	1425	1	12430	3	Y	1441	1429	0			112
							19	4	1585	9							
08	17050	X	15516	-0-	-1534	-0-	1812	1	12224	3	Y	1332	1337	0			107
							15	4	1465	9							
09	14730	X	14140	-0-	-590	-0-	1590	1	11193	3	Y	1206	1226	0			87
							30	4	1327	9							
10	15469	X	14538	-0-	-931	-0-	1541	1	11774	3	Y	1041	1052	0			76
							78	4	1145	9							
11	15030	X	8069	-0-	-6961	-0-	1250	1	6101	3	Y	540	566	0			50
							124	4	594	9							

FREE UNIT WELL #: 11H RRCID -> 284752 COMPL. DATE 07/27/2018 TOTAL DEPTH 12514 PERF.12829 - 16362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	18150	X	18114	-0-	-36	-0-	1427	1	15524	3	Y	951	947	0			83
							117	4	1046	9							
07	20503	X	20503	-0-	-0-	-0-	1696	1	17605	3	Y	1073	1073	0			83
							22	4	1180	9							
08	23436	X	20342	-0-	-3094	-0-	1957	1	17237	3	Y	1029	1029	0			83
							16	4	1132	9							
09	22680	X	18217	-0-	-4463	-0-	1867	1	15555	3	Y	691	724	0			50
							35	4	760	9							
10	23436	X	22123	-0-	-1313	-0-	1905	1	19203	3	Y	835	824	0			61
							96	4	919	9							
*11	25176	X	25176	-0-	-0-	-0-	2173	1	21895	3	Y	812	797	0			76
							215	4	893	9							

FRANKE-JOHNSON UNIT WELL #: 13H RRCID -> 284802 COMPL. DATE 03/11/2019 TOTAL DEPTH 12600 PERF.12576 - 18459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	23280	X	15213	-0-	-8067	-0-	1064	1	12416	3	Y	1558	1551	0			37
							19	4	1714	9							
07	24056	X	16385	-0-	-7671	-0-	1044	1	13661	3	Y	1504	1505	0			36
							26	4	1654	9							
08	23653	X	14160	-0-	-9493	-0-	874	1	11805	3	Y	1324	1322	0			38
							25	4	1456	9							
09	18270	X	13124	-0-	-5146	-0-	846	1	10871	3	Y	1248	1243	0			43
							34	4	1373	9							
10	15717	X	13477	-0-	-2240	-0-	936	1	11112	3	Y	1288	1292	0			39
							12	4	1417	9							
11	15210	X	12288	-0-	-2922	-0-	875	1	10125	3	Y	1156	1153	0			42
							16	4	1272	9							

MAY B UNIT WELL #: 16H RRCID -> 284883 COMPL. DATE 07/03/2018 TOTAL DEPTH 12384 PERF.12704 - 20979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	18570	X	14018	-0-	-4552	-0-	1491	1	10867	3	Y	1486	1484	0			36
							25	4	1635	9							
07	19189	X	13873	-0-	-5316	-0-	1384	1	10897	3	Y	1416	1419	0			33
							34	4	1558	9							
08	19189	X	14038	-0-	-5151	-0-	1260	1	11159	3	Y	1439	1431	0			41
							36	4	1583	9							
09	17610	X	13534	-0-	-4076	-0-	1243	1	10706	3	Y	1395	1388	0			48
							50	4	1535	9							
10	16864	X	15031	-0-	-1833	-0-	1442	1	11967	3	Y	1458	1462	0			44
							18	4	1604	9							
*11	14442	X	14442	-0-	-0-	-0-	1364	1	11547	3	Y	1369	1364	0			49
							25	4	1506	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HOLLMAN UNIT WELL #: 2H RRCID -> 284943 COMPL. DATE 09/12/2018 TOTAL DEPTH 12504 PERF.12573 - 15851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6480	X	6016	-0-	-464	-0-	759	1	4521	3	Y	639	653	0			7
							33	4	703	9							
07	7037	X	4914	-0-	-2123	-0-	798	1	3529	3	Y	512	511	0			8
							24	4	563	9							
08	7037	X	4450	-0-	-2587	-0-	780	1	3293	3	Y	305	307	0			6
							41	4	336	9							
09	6810	X	4101	-0-	-2709	-0-	762	1	3065	3	Y	218	220	0			4
							34	4	240	9							
10	6944	X	4294	-0-	-2650	-0-	797	1	3060	3	Y	375	371	0			8
							24	4	413	9							
11	6030	X	4340	-0-	-1690	-0-	801	1	2746	3	Y	701	698	0			11
							22	4	771	9							

HOLLMAN UNIT WELL #: 3H RRCID -> 284945 COMPL. DATE 09/12/2018 TOTAL DEPTH 12571 PERF.12515 - 15558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5740	X	5740	-0-	-0-	-0-	1016	1	4582	3	Y	89	91	0			1
							44	4	98	9							
07	7068	X	4991	-0-	-2077	-0-	903	1	3542	3	Y	471	465	0			7
							28	4	518	9							
08	6789	X	4427	-0-	-2362	-0-	793	1	3146	3	Y	405	404	0			8
							42	4	446	9							
09	6570	X	4271	-0-	-2299	-0-	833	1	3024	3	Y	343	344	0			7
							37	4	377	9							
10	6076	X	3620	-0-	-2456	-0-	846	1	2575	3	Y	158	162	0			3
							25	4	174	9							
11	5880	X	4256	-0-	-1624	-0-	865	1	2774	3	Y	539	533	0			9
							24	4	593	9							

HOLLMAN UNIT WELL #: 4H RRCID -> 284946 COMPL. DATE 09/12/2018 TOTAL DEPTH 12521 PERF.12595 - 16013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7127	X	7127	-0-	-0-	-0-	437	1	5963	3	Y	644	652	0			7
							19	4	708	9							
07	7688	X	5453	-0-	-2235	-0-	426	1	4398	3	Y	560	558	0			9
							13	4	616	9							
08	5983	X	4868	-0-	-1115	-0-	531	1	3771	3	Y	489	488	0			10
							28	4	538	9							
09	5790	X	3752	-0-	-2038	-0-	629	1	2571	3	Y	476	476	0			10
							28	4	524	9							
10	5983	X	4043	-0-	-1940	-0-	872	1	2594	3	Y	501	501	0			10
							26	4	551	9							
11	5790	X	3876	-0-	-1914	-0-	965	1	2425	3	Y	418	421	0			7
							26	4	460	9							

KENNEDY WELL #: 11H RRCID -> 284983 COMPL. DATE 01/10/2019 TOTAL DEPTH 12149 PERF.12548 - 18373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	21780	X	16385	-0-	-5395	-0-	1411	1	12769	3	Y	1955	1952	0			31
							54	4	2151	9							
07	19964	X	17067	-0-	-2897	-0-	1308	1	13834	3	Y	1722	1719	0			34
							31	4	1894	9							
08	19964	X	12734	-0-	-7230	-0-	1026	1	10404	3	Y	1162	1172	0			24
							26	4	1278	9							
09	17760	X	13311	-0-	-4449	-0-	1040	1	10913	3	Y	1216	1211	0			29
							20	4	1338	9							
10	18135	X	13345	-0-	-4790	-0-	1151	1	11440	3	Y	668	685	0			12
							19	4	735	9							
11	16380	X	12259	-0-	-4121	-0-	1061	1	10648	3	Y	481	483	0			10
							21	4	529	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY B UNIT WELL #: 17H RRCID -> 284987 COMPL. DATE 07/03/2018 TOTAL DEPTH 12343 PERF.12725 - 20977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	20850	X	15961	-0-	-4889	-0-	1553	1	12728	3	Y	1504	1497	0			36
							26	4	1654	9							
07	21545	X	17197	-0-	-4348	-0-	1507	1	13993	3	Y	1509	1509	0			36
							37	4	1660	9							
08	20987	X	17120	-0-	-3867	-0-	1384	1	14061	3	Y	1486	1480	0			42
							40	4	1635	9							
09	17850	X	16133	-0-	-1717	-0-	1357	1	13169	3	Y	1411	1404	0			49
							55	4	1552	9							
10	17329	X	16533	-0-	-796	-0-	1510	1	13439	3	Y	1423	1429	0			43
							19	4	1565	9							
11	15960	X	14131	-0-	-1829	-0-	1333	1	11283	3	Y	1355	1349	0			49
							24	4	1491	9							

MAY B UNIT WELL #: 13H RRCID -> 285056 COMPL. DATE 07/03/2018 TOTAL DEPTH 12348 PERF.12732 - 20857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17850	X	13423	-0-	-4427	-0-	1190	1	10601	3	Y	1465	1457	0			35
							20	4	1612	9							
07	18445	X	13672	-0-	-4773	-0-	1122	1	11201	3	Y	1201	1208	0			28
							28	4	1321	9							
08	18352	X	13189	-0-	-5163	-0-	1026	1	10965	3	Y	1063	1061	0			30
							29	4	1169	9							
09	14640	X	11758	-0-	-2882	-0-	965	1	9684	3	Y	973	969	0			34
							39	4	1070	9							
10	14725	X	12464	-0-	-2261	-0-	1097	1	10037	3	Y	1196	1194	0			36
							14	4	1316	9							
11	13410	X	12921	-0-	-489	-0-	1075	1	10370	3	Y	1324	1312	0			48
							20	4	1456	9							

DAVILA UNIT WELL #: 9H RRCID -> 285060 COMPL. DATE 08/10/2018 TOTAL DEPTH 12178 PERF.12520 - 20582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	33720	X	32808	-0-	-912	-0-	1866	1	26039	3	Y	4384	4357	0			47
							81	4	4822	9							
07	37417	X	4682	-0-	-32735	-0-	706	1	3089	3	Y	786	821	0			12
							22	4	865	9							
08	41819	X	3478	-0-	-38341	-0-	763	1	2050	3	Y	567	567	0			12
							41	4	624	9							
09	40470	X	2822	-0-	-37648	-0-	722	1	1671	3	Y	361	366	0			7
							32	4	397	9							
10	33914	X	2528	-0-	-31386	-0-	1044	1	1037	3	Y	378	377	0			8
							31	4	416	9							
11	32820	X	2339	-0-	-30481	-0-	945	1	1082	3	Y	260	264	0			4
							26	4	286	9							

DAVILA UNIT WELL #: 8H RRCID -> 285062 COMPL. DATE 08/10/2018 TOTAL DEPTH 12196 PERF.12651 - 20132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	71579	X	71579	-0-	-0-	-0-	2696	1	57235	3	Y	10481	10391	0			111
							119	4	11529	9							
07	77795	X	77795	-0-	-0-	-0-	3826	1	62340	3	Y	10460	10411	0			160
							123	4	11506	9							
08	58574	X	58574	-0-	-0-	-0-	2633	1	48472	3	Y	6666	6691	0			135
							136	4	7333	9							
09	71580	X	47665	-0-	-23915	-0-	2243	1	40083	3	Y	4760	4799	0			96
							103	4	5236	9							
10	97030	X	42946	-0-	-54084	-0-	2010	1	35784	3	Y	4628	4629	0			95
							61	4	5091	9							
11	93900	X	37870	-0-	-56030	-0-	2161	1	31416	3	Y	3848	3881	0			62
							60	4	4233	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE-JOHNSON UNIT WELL #: 12H RRCID -> 285185 COMPL. DATE 04/09/2021 TOTAL DEPTH 12650 PERF.12462 - 18617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	20040	X	656	-0-	-19384	-0-	460	1	89	3	Y	91	91	0			2
							7	4	100	9							
07	15252	X	454	-0-	-14798	-0-	360	1	1	3	Y	77	77	0			2
							8	4	85	9							
08	20341	X	20341	-0-	-0-	-0-	1268	1	16833	3	Y	2003	1948	0			57
							37	4	2203	9							
09	20448	X	20448	-0-	-0-	-0-	1388	1	17133	3	Y	1701	1699	0			59
							56	4	1871	9							
10	19295	X	19295	-0-	-0-	-0-	1465	1	16102	3	Y	1554	1566	0			47
							19	4	1709	9							
11	17700	X	16797	-0-	-903	-0-	1201	1	14027	3	Y	1406	1402	0			51
							22	4	1547	9							

FREE UNIT WELL #: 10H RRCID -> 285187 COMPL. DATE 07/27/2018 TOTAL DEPTH 12580 PERF.12740 - 16892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	21630	X	16017	-0-	-5613	-0-	1404	1	12952	3	Y	1405	1366	0			123
							115	4	1546	9							
07	22351	X	13747	-0-	-8604	-0-	1411	1	10786	3	Y	1392	1407	0			108
							19	4	1531	9							
08	22351	X	11474	-0-	-10877	-0-	1521	1	8968	3	Y	884	921	0			71
							13	4	972	9							
09	16170	X	2471	-0-	-13699	-0-	801	1	1002	3	Y	594	622	0			43
							15	4	653	9							
10	16554	X	3894	-0-	-12660	-0-	945	1	2769	3	Y	120	154	0			9
							48	4	132	9							
11	16020	X	3254	-0-	-12766	-0-	928	1	2117	3	Y	106	105	0			10
							92	4	117	9							

FOSTER UNIT WELL #: 12H RRCID -> 285281 COMPL. DATE 01/21/2019 TOTAL DEPTH 12654 PERF.12837 - 18650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16380	X	13654	-0-	-2726	-0-	1433	1	10562	3	Y	1486	1480	0			36
							24	4	1635	9							
07	16926	X	14067	-0-	-2859	-0-	1375	1	11466	3	Y	1084	1094	0			26
							34	4	1192	9							
08	16926	X	13678	-0-	-3248	-0-	1258	1	11176	3	Y	1098	1093	0			31
							36	4	1208	9							
09	15030	X	12261	-0-	-2769	-0-	1119	1	10026	3	Y	974	971	0			34
							45	4	1071	9							
10	14105	X	13142	-0-	-963	-0-	1319	1	10600	3	Y	1096	1097	0			33
							17	4	1206	9							
11	13650	X	12483	-0-	-1167	-0-	1292	1	10039	3	Y	1026	1022	0			37
							23	4	1129	9							

FRANKE-JOHNSON UNIT WELL #: 15H RRCID -> 285301 COMPL. DATE 04/22/2021 TOTAL DEPTH 12628 PERF.12436 - 18472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	23970	X	18462	-0-	-5508	-0-	1386	1	15053	3	Y	1817	1808	0			44
							24	4	1999	9							
07	19564	X	19564	-0-	-0-	-0-	1320	1	16344	3	Y	1697	1701	0			40
							33	4	1867	9							
08	19344	X	18847	-0-	-497	-0-	1186	1	15622	3	Y	1823	1811	0			52
							34	4	2005	9							
09	18720	X	17339	-0-	-1381	-0-	1149	1	14426	3	Y	1561	1559	0			54
							47	4	1717	9							
10	19344	X	18055	-0-	-1289	-0-	1285	1	14997	3	Y	1596	1602	0			48
							17	4	1756	9							
11	18450	X	16560	-0-	-1890	-0-	1182	1	13683	3	Y	1521	1514	0			55
							22	4	1673	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FOSTER UNIT WELL #: 507H RRCID -> 285305 COMPL. DATE 01/21/2019 TOTAL DEPTH 12575 PERF.13457 - 18468

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14160	X	9451	-0-		-4709	-0-	927	1	7325	3	Y	1075	1068	0			26
								16	4	1183	9							
07	12741	X	11086	-0-		-1655	-0-	994	1	8893	3	Y	1068	1069	0			25
								24	4	1175	9							
08	12741	X	8679	-0-		-4062	-0-	844	1	6940	3	Y	792	794	0			23
								24	4	871	9							
09	9650	X	9650	-0-		-0-	-0-	866	1	7685	3	Y	967	957	0			33
								35	4	1064	9							
10	10013	X	9715	-0-		-298	-0-	961	1	7643	3	Y	999	1002	0			30
								12	4	1099	9							
11	9690	X	9460	-0-		-230	-0-	932	1	7435	3	Y	978	973	0			35
								17	4	1076	9							

FOSTER UNIT WELL #: 11H RRCID -> 285539 COMPL. DATE 01/21/2019 TOTAL DEPTH 12606 PERF.13003 - 18366

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15210	X	11935	-0-		-3275	-0-	1231	1	9599	3	Y	985	979	0			24
								21	4	1084	9							
07	14911	X	12636	-0-		-2275	-0-	1079	1	10350	3	Y	1073	1072	0			25
								27	4	1180	9							
08	14911	X	11645	-0-		-3266	-0-	971	1	9807	3	Y	763	766	0			22
								28	4	839	9							
09	13380	X	11377	-0-		-2003	-0-	967	1	9611	3	Y	691	689	0			24
								39	4	760	9							
10	13268	X	11790	-0-		-1478	-0-	1087	1	9890	3	Y	726	728	0			22
								14	4	799	9							
*11	12013	X	12013	-0-		-0-	-0-	1068	1	9870	3	Y	960	947	0			35
								19	4	1056	9							

FOSTER UNIT WELL #: 505H RRCID -> 285556 COMPL. DATE 01/21/2019 TOTAL DEPTH 12525 PERF.13064 - 18393

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2370	X	2160	-0-		-210	-0-	558	1	880	3	Y	648	637	0			16
								9	4	713	9							
07	2356	X	1769	-0-		-587	-0-	670	1	507	3	Y	524	528	0			12
								16	4	576	9							
08	2325	X	1681	-0-		-644	-0-	688	1	713	3	Y	237	242	0			7
								19	4	261	9							
09	2160	X	1605	-0-		-555	-0-	632	1	764	3	Y	167	168	0			6
								25	4	184	9							
10	2232	X	1597	-0-		-635	-0-	707	1	532	3	Y	318	314	0			10
								8	4	350	9							
11	2160	X	1514	-0-		-646	-0-	674	1	444	3	Y	349	346	0			13
								12	4	384	9							

FOSTER UNIT WELL #: 10H RRCID -> 285564 COMPL. DATE 01/21/2019 TOTAL DEPTH 12653 PERF.12828 - 18480

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12900	X	7000	-0-		-5900	-0-	795	1	5248	3	Y	858	855	0			21
								13	4	944	9							
07	10788	X	7779	-0-		-3009	-0-	780	1	6050	3	Y	845	846	0			20
								19	4	930	9							
08	8711	X	7240	-0-		-1471	-0-	920	1	5389	3	Y	823	820	0			23
								26	4	905	9							
09	8100	X	6586	-0-		-1514	-0-	903	1	4837	3	Y	736	734	0			25
								36	4	810	9							
10	7471	X	6923	-0-		-548	-0-	1044	1	4988	3	Y	798	799	0			24
								13	4	878	9							
11	6990	X	6370	-0-		-620	-0-	971	1	4627	3	Y	686	685	0			25
								17	4	755	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT C WELL #: 5H RRCID -> 285741 COMPL. DATE 12/13/2018 TOTAL DEPTH 11930 PERF.12060 - 15373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17100	X	11092	-0-	-6008	-0-	508	1	9899	3	Y	496	501	0			6
							139	4	546	9							
07	16182	X	11746	-0-	-4436	-0-	476	1	10582	3	Y	557	556	0			7
							75	4	613	9							
08	15376	X	12189	-0-	-3187	-0-	449	1	11039	3	Y	592	588	0			11
							50	4	651	9							
09	14880	X	10390	-0-	-4490	-0-	490	1	9292	3	Y	461	463	0			9
							101	4	507	9							
10	12307	X	10291	-0-	-2016	-0-	487	1	9401	3	Y	287	288	0			8
							87	4	316	9							
11	11790	X	10295	-0-	-1495	-0-	499	1	9347	3	Y	334	336	0			6
							82	4	367	9							

NITSCH UNIT A WELL #: 2H RRCID -> 286204 COMPL. DATE 01/09/2020 TOTAL DEPTH 12723 PERF.12763 - 18437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	32910	X	26222	-0-	-6688	-0-	1883	1	23732	3	Y	412	409	0			36
							154	4	453	9							
07	34007	X	28110	-0-	-5897	-0-	1783	1	25916	3	Y	352	361	0			27
							24	4	387	9							
08	33077	X	25891	-0-	-7186	-0-	1861	1	23738	3	Y	251	258	0			20
							16	4	276	9							
09	28260	X	25067	-0-	-3193	-0-	1786	1	22962	3	Y	259	260	0			19
							34	4	285	9							
10	28241	X	23501	-0-	-4740	-0-	2129	1	21024	3	Y	219	222	0			16
							107	4	241	9							
11	27210	X	22419	-0-	-4791	-0-	2063	1	19197	3	Y	868	803	0			81
							204	4	955	9							

NITSCH UNIT A WELL #: 3H RRCID -> 286205 COMPL. DATE 01/10/2020 TOTAL DEPTH 12811 PERF.12815 - 18394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	24279	X	24279	-0-	-0-	-0-	1802	1	21613	3	Y	652	636	0			57
							147	4	717	9							
07	25983	X	25983	-0-	-0-	-0-	2031	1	23146	3	Y	708	710	0			55
							27	4	779	9							
08	29977	X	25006	-0-	-4971	-0-	2248	1	21741	3	Y	907	889	0			73
							19	4	998	9							
09	26340	X	23292	-0-	-3048	-0-	2220	1	20039	3	Y	901	909	0			65
							42	4	991	9							
10	26443	X	23771	-0-	-2672	-0-	2221	1	20698	3	Y	673	689	0			49
							112	4	740	9							
11	25140	X	20534	-0-	-4606	-0-	2171	1	17574	3	Y	522	522	0			49
							215	4	574	9							

KENNEDY-OLSON ESSE 2H PSA WELL #: 2H RRCID -> 286293 COMPL. DATE 01/10/2019 TOTAL DEPTH 12233 PERF.12597 - 17295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16890	X	13402	-0-	-3488	-0-	1367	1	11096	3	Y	806	806	0			13
							52	4	887	9							
07	17360	X	14716	-0-	-2644	-0-	1231	1	12645	3	Y	737	735	0			15
							29	4	811	9							
08	17205	X	12937	-0-	-4268	-0-	1123	1	11100	3	Y	624	626	0			13
							28	4	686	9							
09	14640	X	11860	-0-	-2780	-0-	1006	1	10524	3	Y	282	288	0			7
							20	4	310	9							
10	15128	X	13629	-0-	-1499	-0-	1227	1	11646	3	Y	668	663	0			12
							21	4	735	9							
11	13410	X	10578	-0-	-2832	-0-	900	1	9148	3	Y	465	467	0			10
							18	4	512	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KENNEDY-OLSON ESSE 7H PSA WELL #: 7H RRCID -> 286294 COMPL. DATE 01/10/2019 TOTAL DEPTH 12163 PERF.12662 - 18810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	20730	X	16175	-0-	-4555	-0-	1272	1	13472	3	Y	1257	1257	0			20
							48	4	1383	9							
07	21421	X	16852	-0-	-4569	-0-	1349	1	14262	3	Y	1099	1097	0			22
							32	4	1209	9							
08	21421	X	16052	-0-	-5369	-0-	1377	1	13467	3	Y	1067	1067	0			22
							34	4	1174	9							
09	19380	X	15744	-0-	-3636	-0-	1369	1	13080	3	Y	1154	1148	0			28
							26	4	1269	9							
10	20026	X	13839	-0-	-6187	-0-	1398	1	11415	3	Y	912	923	0			17
							23	4	1003	9							
11	16170	X	15785	-0-	-385	-0-	1458	1	13012	3	Y	1170	1163	0			24
							28	4	1287	9							

KENNEDY-OLSON ESSE 3H PSA WELL #: 3H RRCID -> 286316 COMPL. DATE 01/10/2019 TOTAL DEPTH 12198 PERF.12643 - 17707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17400	X	13123	-0-	-4277	-0-	1054	1	10824	3	Y	1095	1094	0			17
							40	4	1205	9							
07	17980	X	15166	-0-	-2814	-0-	1061	1	12947	3	Y	1029	1025	0			21
							26	4	1132	9							
08	17980	X	13771	-0-	-4209	-0-	1021	1	11781	3	Y	857	861	0			17
							26	4	943	9							
09	15210	X	13633	-0-	-1577	-0-	1019	1	11545	3	Y	954	948	0			23
							20	4	1049	9							
10	15717	X	13280	-0-	-2437	-0-	1060	1	11225	3	Y	888	895	0			16
							18	4	977	9							
11	13110	X	12453	-0-	-657	-0-	987	1	10678	3	Y	699	700	0			15
							19	4	769	9							

SAN CHRISTOVAL RANCH UNIT C-G SA WELL #: 1H RRCID -> 286317 COMPL. DATE 12/13/2018 TOTAL DEPTH 11914 PERF.12173 - 15519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8130	X	4492	-0-	-3638	-0-	299	1	3592	3	Y	472	474	2			6
							82	4	519	9							
07	8401	X	3463	-0-	-4938	-0-	259	1	2825	3	Y	307	309	2			4
							41	4	338	9							
08	8029	X	5307	-0-	-2722	-0-	291	1	4578	3	Y	369	366	2			7
							32	4	406	9							
09	7770	X	7133	-0-	-637	-0-	354	1	6205	3	Y	455	454	2			8
							73	4	501	9							
10	8029	X	7196	-0-	-833	-0-	376	1	6218	3	Y	486	480	2			14
							67	4	535	9							
*11	7571	X	7571	-0-	-0-	-0-	403	1	6550	3	Y	502	506	2			10
							66	4	552	9							

KENNEDY-OLSON ESSE 6H PSA WELL #: 6H RRCID -> 286508 COMPL. DATE 01/10/2019 TOTAL DEPTH 12222 PERF.12608 - 18514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14670	X	13169	-0-	-1501	-0-	1377	1	10664	3	Y	978	980	0			15
							52	4	1076	9							
07	14094	X	14094	-0-	-0-	-0-	1211	1	11900	3	Y	867	865	0			17
							29	4	954	9							
08	16709	X	963	-0-	-15746	-0-	661	1	221	3	Y	59	75	0			1
							16	4	65	9							
09	16170	X	14508	-0-	-1662	-0-	1322	1	12139	3	Y	929	908	0			22
							25	4	1022	9							
10	16709	X	15251	-0-	-1458	-0-	1512	1	12745	3	Y	881	887	0			16
							25	4	969	9							
11	13170	X	12461	-0-	-709	-0-	1208	1	10353	3	Y	797	796	0			17
							23	4	877	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
EASLEY UNIT WELL #: 11H RRCID -> 286563 COMPL. DATE 08/14/2019 TOTAL DEPTH 12664 PERF.12472 - 17715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	21420	X	18257	-0-	-3163	-0-	1259	1	15777	3	Y	1060	1080	0			11
							55	4	1166	9							
07	22134	X	12590	-0-	-9544	-0-	1073	1	10588	3	Y	814	813	0			12
							34	4	895	9							
08	26784	X	12359	-0-	-14425	-0-	1035	1	10648	3	Y	565	566	0			11
							54	4	622	9							
09	25920	X	11403	-0-	-14517	-0-	988	1	9819	3	Y	502	503	0			10
							44	4	552	9							
10	22258	X	12065	-0-	-10193	-0-	1034	1	10377	3	Y	566	564	0			12
							31	4	623	9							
11	18270	X	11943	-0-	-6327	-0-	1045	1	10036	3	Y	757	757	0			12
							29	4	833	9							

EASLEY UNIT WELL #: 10H RRCID -> 286564 COMPL. DATE 08/15/2019 TOTAL DEPTH 12697 PERF.12525 - 18790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	23310	X	18302	-0-	-5008	-0-	893	1	16412	3	Y	871	892	0			9
							39	4	958	9							
07	26536	X	14624	-0-	-11912	-0-	952	1	12610	3	Y	938	933	0			14
							30	4	1032	9							
08	26536	X	17569	-0-	-8967	-0-	1209	1	15022	3	Y	1159	1149	0			24
							63	4	1275	9							
09	25680	X	16633	-0-	-9047	-0-	1185	1	14236	3	Y	1054	1057	0			21
							53	4	1159	9							
10	25265	X	13192	-0-	-12073	-0-	922	1	11272	3	Y	882	885	0			18
							28	4	970	9							
11	21600	X	14660	-0-	-6940	-0-	1121	1	12393	3	Y	1014	1016	0			16
							31	4	1115	9							

KENNEDY-OLSON ESSE 8H PSA WELL #: 8H RRCID -> 286576 COMPL. DATE 01/10/2019 TOTAL DEPTH 12198 PERF.12665 - 19436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17070	X	302	-0-	-16768	-0-	228	1	1	3	Y	59	60	0			1
							8	4	65	9							
07	16058	X	9262	-0-	-6796	-0-	692	1	7852	3	Y	637	625	0			13
							17	4	701	9							
08	21834	X	21834	-0-	-0-	-0-	1722	1	18718	3	Y	1228	1216	0			25
							43	4	1351	9							
09	18811	X	18811	-0-	-0-	-0-	1591	1	16153	3	Y	942	945	0			22
							31	4	1036	9							
10	18396	X	18396	-0-	-0-	-0-	1611	1	15847	3	Y	828	835	0			15
							27	4	911	9							
*11	14899	X	14899	-0-	-0-	-0-	1321	1	12739	3	Y	739	739	0			15
							26	4	813	9							

NITSCH UNIT A-B PSA WELL #: 1H RRCID -> 286577 COMPL. DATE 01/11/2020 TOTAL DEPTH 12053 PERF.12758 - 18500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	35910	X	26863	-0-	-9047	-0-	1669	1	24351	3	Y	642	627	0			56
							137	4	706	9							
07	35898	X	28816	-0-	-7082	-0-	1934	1	25904	3	Y	865	854	0			67
							26	4	952	9							
08	32240	X	27098	-0-	-5142	-0-	2097	1	24162	3	Y	746	753	0			60
							18	4	821	9							
09	29040	X	26465	-0-	-2575	-0-	2000	1	23645	3	Y	711	720	0			51
							38	4	782	9							
10	28830	X	25792	-0-	-3038	-0-	1866	1	23050	3	Y	711	710	0			52
							94	4	782	9							
11	27900	X	24089	-0-	-3811	-0-	1783	1	20844	3	Y	1168	1111	0			109
							177	4	1285	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
EASLEY-HOLLMAN UNIT PSA WELL #: 1H RRCID -> 286725 COMPL. DATE 08/13/2019 TOTAL DEPTH 12586 PERF.12526 - 16571

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12060	X	6890	-0-	-5170	-0-	924	1	4988	3	Y	853	862	0			9
							40	4	938	9							
07	11966	X	8914	-0-	-3052	-0-	1165	1	6713	3	Y	909	904	0			14
							36	4	1000	9							
08	11966	X	4590	-0-	-7376	-0-	774	1	3424	3	Y	319	327	0			6
							41	4	351	9							
09	11580	X	5977	-0-	-5603	-0-	969	1	4273	3	Y	629	622	0			13
							43	4	692	9							
10	11036	X	6291	-0-	-4745	-0-	1080	1	4234	3	Y	858	853	0			18
							33	4	944	9							
11	10680	X	5504	-0-	-5176	-0-	1079	1	3563	3	Y	757	763	0			12
							29	4	833	9							

JOHNSON-PATINO-TSCHIRHART 8H PSA WELL #: 8H RRCID -> 287145 COMPL. DATE 11/05/2019 TOTAL DEPTH 12716 PERF.12586 - 20396

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	26130	X	22087	-0-	-4043	-0-	1132	1	18165	3	Y	2517	2494	0			61
							21	4	2769	9							
07	26505	X	22431	-0-	-4074	-0-	1021	1	19032	3	Y	2137	2147	0			51
							27	4	2351	9							
08	26505	X	24681	-0-	-1824	-0-	1397	1	20617	3	Y	2388	2371	0			68
							40	4	2627	9							
09	22888	X	22888	-0-	-0-	-0-	1474	1	18988	3	Y	2151	2145	0			74
							60	4	2366	9							
10	23156	X	23156	-0-	-0-	-0-	1625	1	19243	3	Y	2060	2072	0			62
							22	4	2266	9							
11	22080	X	21413	-0-	-667	-0-	1519	1	17713	3	Y	1957	1948	0			71
							28	4	2153	9							

FRANKE JOHNSON-PATINO 7H PSA WELL #: 7H RRCID -> 287163 COMPL. DATE 11/02/2019 TOTAL DEPTH 12658 PERF.12594 - 20380

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	31200	X	20625	-0-	-10575	-0-	1284	1	17127	3	Y	1992	1985	0			48
							23	4	2191	9							
07	32240	X	21921	-0-	-10319	-0-	1207	1	18512	3	Y	1974	1975	0			47
							31	4	2171	9							
08	32240	X	21900	-0-	-10340	-0-	1228	1	18367	3	Y	2063	2051	0			59
							36	4	2269	9							
09	26700	X	19550	-0-	-7150	-0-	1160	1	16338	3	Y	1823	1819	0			63
							47	4	2005	9							
10	24273	X	20015	-0-	-4258	-0-	1283	1	16727	3	Y	1807	1815	0			55
							17	4	1988	9							
11	20640	X	19691	-0-	-949	-0-	1227	1	16509	3	Y	1756	1748	0			63
							23	4	1932	9							

F.JOHNSON-J.TSCHIRHART 10H PSA WELL #: 10H RRCID -> 287170 COMPL. DATE 11/06/2019 TOTAL DEPTH 12658 PERF.12583 - 20318

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	26700	X	23674	-0-	-3026	-0-	1545	1	19602	3	Y	2273	2263	0			55
							27	4	2500	9							
07	27590	X	25054	-0-	-2536	-0-	1455	1	21003	3	Y	2326	2326	0			55
							37	4	2559	9							
08	27590	X	23100	-0-	-4490	-0-	1280	1	19495	3	Y	2080	2076	0			59
							37	4	2288	9							
09	24210	X	21085	-0-	-3125	-0-	1217	1	17750	3	Y	1880	1874	0			65
							50	4	2068	9							
10	25017	X	21205	-0-	-3812	-0-	1322	1	17703	3	Y	1965	1971	0			59
							18	4	2162	9							
11	23670	X	19555	-0-	-4115	-0-	1226	1	16325	3	Y	1801	1795	0			65
							23	4	1981	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WIEDING-WESTON UNIT WELL #: 14H RRCID -> 287294 COMPL. DATE 12/10/2019 TOTAL DEPTH 12173 PERF.12546 - 18952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	38850	X	29371	-0-	-9479	-0-	1703	1	23975	3	Y	3298	3292	0			52
							65	4	3628	9							
07	39680	X	32370	-0-	-7310	-0-	1609	1	26775	3	Y	3587	3567	0			72
							40	4	3946	9							
08	34503	X	31130	-0-	-3373	-0-	1644	1	25620	3	Y	3476	3478	0			70
							42	4	3824	9							
09	29850	X	28493	-0-	-1357	-0-	1541	1	23635	3	Y	2986	2985	0			71
							32	4	3285	9							
10	30737	X	30737	-0-	-0-	-0-	1772	1	26624	3	Y	2100	2132	0			39
							31	4	2310	9							
11	29370	X	26979	-0-	-2391	-0-	1528	1	22840	3	Y	2345	2335	0			49
							31	4	2580	9							

WIEDING-WESTON UNIT WELL #: 15H RRCID -> 287295 COMPL. DATE 11/20/2019 TOTAL DEPTH 12146 PERF.12453 - 19159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	39690	X	19577	-0-	-20113	-0-	1684	1	16617	3	Y	1102	1108	0			17
							64	4	1212	9							
07	41013	X	33040	-0-	-7973	-0-	2082	1	29028	3	Y	1708	1691	0			34
							51	4	1879	9							
08	36146	X	20350	-0-	-15796	-0-	1632	1	17498	3	Y	1072	1084	0			22
							41	4	1179	9							
09	32460	X	27539	-0-	-4921	-0-	2001	1	23944	3	Y	1413	1401	0			34
							40	4	1554	9							
10	32705	X	17409	-0-	-15296	-0-	1585	1	12184	3	Y	3285	3258	0			61
							26	4	3614	9							
11	28350	X	18017	-0-	-10333	-0-	1563	1	15040	3	Y	1258	1293	0			26
							30	4	1384	9							

MOBIL C-D-W.WESTON PSA WELL #: 11H RRCID -> 287296 COMPL. DATE 12/12/2019 TOTAL DEPTH 12097 PERF.12496 - 19544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	39630	X	25044	-0-	-14586	-0-	1922	1	20495	3	Y	2322	2324	0			36
							73	4	2554	9							
07	34286	X	30859	-0-	-3427	-0-	1895	1	26180	3	Y	2488	2474	0			50
							47	4	2737	9							
08	34286	X	27956	-0-	-6330	-0-	1880	1	23525	3	Y	2275	2279	0			46
							48	4	2503	9							
09	29022	X	29022	-0-	-0-	-0-	1938	1	24622	3	Y	2203	2196	0			53
							39	4	2423	9							
10	30370	X	30370	-0-	-0-	-0-	2109	1	25889	3	Y	2124	2138	0			39
							36	4	2336	9							
11	26580	X	26015	-0-	-565	-0-	1734	1	21927	3	Y	2109	2104	0			44
							34	4	2320	9							

WIEDING-WESTON UNIT WELL #: 16H RRCID -> 287308 COMPL. DATE 12/13/2019 TOTAL DEPTH 12136 PERF.12522 - 19226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	45450	X	32203	-0-	-13247	-0-	1839	1	27679	3	Y	2376	2373	0			37
							71	4	2614	9							
07	44144	X	32312	-0-	-11832	-0-	1619	1	28171	3	Y	2255	2247	0			45
							41	4	2481	9							
08	40362	X	31093	-0-	-9269	-0-	1673	1	27107	3	Y	2064	2067	0			42
							43	4	2270	9							
09	33300	X	32582	-0-	-718	-0-	1748	1	28566	3	Y	2028	2022	0			48
							37	4	2231	9							
10	36172	X	36172	-0-	-0-	-0-	1975	1	31415	3	Y	2497	2499	0			46
							35	4	2747	9							
11	32190	X	28803	-0-	-3387	-0-	1552	1	24448	3	Y	2520	2513	0			53
							31	4	2772	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WIEDING-WESTON UNIT WELL #: 17H RRCID -> 287309 COMPL. DATE 11/22/2019 TOTAL DEPTH 12143 PERF.12508 - 19367

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	39300	X	28492	-0-	-10808	-0-	2019	1	24679	3	Y	1561	1561	0			25
							77	4	1717	9							
07	40610	X	33761	-0-	-6849	-0-	1994	1	29671	3	Y	1861	1849	0			37
							49	4	2047	9							
08	37448	X	30290	-0-	-7158	-0-	2002	1	26367	3	Y	1700	1703	0			34
							51	4	1870	9							
09	32760	X	4099	-0-	-28661	-0-	854	1	2603	3	Y	570	590	0			14
							15	4	627	9							
10	33666	X	14502	-0-	-19164	-0-	1411	1	11916	3	Y	1047	1042	0			19
							23	4	1152	9							
11	28950	X	28869	-0-	-81	-0-	2085	1	24715	3	Y	1844	1824	0			39
							41	4	2028	9							

BARBOZA UNIT WELL #: 13H RRCID -> 287802 COMPL. DATE 10/15/2019 TOTAL DEPTH 12738 PERF.12642 - 18165

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	43380	X	28133	-0-	-15247	-0-	1507	1	23817	3	Y	2535	2538	0			24
							20	4	2789	9							
07	44826	X	27294	-0-	-17532	-0-	1451	1	22966	3	Y	2565	2565	0			24
							55	4	2822	9							
08	38688	X	25733	-0-	-12955	-0-	1416	1	21560	3	Y	2468	2429	0			63
							42	4	2715	9							
09	33330	X	21947	-0-	-11383	-0-	1337	1	18200	3	Y	2121	2147	0			37
							77	4	2333	9							
10	29140	X	21970	-0-	-7170	-0-	1509	1	17962	3	Y	2250	2238	0			49
							24	4	2475	9							
11	28140	X	18954	-0-	-9186	-0-	1296	1	15459	3	Y	1982	1977	0			54
							19	4	2180	9							

SAN CHRISTOVAL RANCH UNIT C WELL #: 3H RRCID -> 288011 COMPL. DATE 12/13/2018 TOTAL DEPTH 11886 PERF.12140 - 15403

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10440	X	8746	-0-	-1694	-0-	864	1	6422	3	Y	1113	1115	0			13
							236	4	1224	9							
07	10075	X	8551	-0-	-1524	-0-	887	1	6223	3	Y	1182	1180	0			15
							141	4	1300	9							
08	9641	X	3606	-0-	-6035	-0-	681	1	2531	3	Y	290	300	0			5
							75	4	319	9							
09	9330	X	2265	-0-	-7065	-0-	699	1	1419	3	Y	3	8	0			-0-
							144	4	3	9							
10	9269	X	7147	-0-	-2122	-0-	1027	1	5438	3	Y	454	441	0			13
							183	4	499	9							
11	8760	X	5960	-0-	-2800	-0-	915	1	4546	3	Y	317	324	0			6
							150	4	349	9							

DAVILA-GRAHAM UNIT WELL #: 6H RRCID -> 288015 COMPL. DATE 01/07/2018 TOTAL DEPTH 12103 PERF.12206 - 18929

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	45831	X	45831	-0-	-0-	-0-	2042	1	35132	3	Y	7789	7719	0			83
							89	4	8568	9							
07	29517	X	29517	-0-	-0-	-0-	1942	1	22688	3	Y	4387	4403	0			67
							61	4	4826	9							
08	25094	X	25094	-0-	-0-	-0-	1600	1	18664	3	Y	4315	4294	0			88
							83	4	4747	9							
09	45840	X	21178	-0-	-24662	-0-	1493	1	16021	3	Y	3270	3292	0			66
							67	4	3597	9							
10	47368	X	15597	-0-	-31771	-0-	1275	1	11554	3	Y	2481	2496	0			51
							39	4	2729	9							
11	45840	X	12715	-0-	-33125	-0-	1167	1	9523	3	Y	1812	1834	0			29
							32	4	1993	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA-GRAHAM UNIT WELL #: 7H RRCID -> 288025 COMPL. DATE 01/07/2018 TOTAL DEPTH 12130 PERF.11952 - 18329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	20130	X	387	-0-	-19743	-0-	212	1	31	3	Y	123	128	0			1
							9	4	135	9							
07	28396	X	262	-0-	-28134	-0-	190	1	46	3	Y	18	19	0			-0-
							6	4	20	9							
08	21359	X	11	-0-	-21348	-0-	8	1	3	9	Y	3	3	0			-0-
09	20670	X	-0-	-0-	-20670	-0-					Y	-0-					-0-
10	15590	X	15590	-0-	-0-	-0-	913	1	12084	3	Y	2332	2284	0			48
							28	4	2565	9							
*11	20646	X	20646	-0-	-0-	-0-	1736	1	18194	3	Y	607	645	0			10
							48	4	668	9							

MORGAN UNIT WELL #: 501H RRCID -> 288026 COMPL. DATE 10/17/2017 TOTAL DEPTH 11861 PERF.12581 - 18762

06	9570	X	4345	-0-	-5225	-0-	822	1	2657	3	Y	687	685	0			12
							110	4	756	9							
07	5726	X	5726	-0-	-0-	-0-	871	1	3933	3	Y	709	707	0			14
							142	4	780	9							
08	5270	X	4835	-0-	-435	-0-	789	1	2992	3	Y	874	871	0			17
							93	4	961	9							
09	5100	X	4505	-0-	-595	-0-	821	1	2762	3	Y	684	687	0			14
							170	4	752	9							
10	5270	X	4442	-0-	-828	-0-	767	1	2739	3	Y	769	765	0			18
							90	4	846	9							
11	5040	X	2117	-0-	-2923	-0-	328	1	1422	3	Y	280	291	0			7
							59	4	308	9							

WIEDING-WESTON UNIT WELL #: 5H RRCID -> 288102 COMPL. DATE 06/24/2018 TOTAL DEPTH 110 PERF. N/A

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WIEDING-WESTON UNIT WELL #: 6H RRCID -> 288103 COMPL. DATE 07/06/2018 TOTAL DEPTH 110 PERF. N/A

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WIEDING-WESTON UNIT WELL #: 7H RRCID -> 288104 COMPL. DATE 07/01/2018 TOTAL DEPTH 110 PERF. N/A

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WIEDING-WESTON UNIT WELL #: 4H RRCID -> 288134 COMPL. DATE 06/21/2018 TOTAL DEPTH 110 PERF. N/A

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BARBOZA UNIT WELL #: 7H RRCID -> 288627 COMPL. DATE 04/09/2016 TOTAL DEPTH 12681 PERF.12792 - 17065

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	X	1362	-0-	-228	-0-	597	1	1	3	Y	687	688	0			7
							8	4	756	9							
07	1643	X	1393	-0-	-250	-0-	599	1	5	3	Y	696	696	0			7
							23	4	766	9							
08	1643	X	1294	-0-	-349	-0-	604	1	9	3	Y	603	595	0			15
							18	4	663	9							
09	1440	X	1278	-0-	-162	-0-	623	1	4	3	Y	559	564	0			10
							36	4	615	9							
10	1426	X	1231	-0-	-195	-0-	614	1	9	3	Y	544	542	0			12
							10	4	598	9							
11	1350	X	1239	-0-	-111	-0-	593	1	9	4	Y	579	575	0			16
							637	9									

SAN CHRISTOVAL RANCH UNIT G WELL #: 3H RRCID -> 288668 COMPL. DATE 04/04/2020 TOTAL DEPTH 12221 PERF.12429 - 19397

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	38310	X	25995	-0-	-12315	-0-	1328	1	19907	3	Y	3998	4011	0			47
							362	4	4398	9							
07	37386	X	25280	-0-	-12106	-0-	1295	1	19391	3	Y	3990	3988	0			49
							205	4	4389	9							
08	28303	X	27032	-0-	-1271	-0-	1229	1	21401	3	Y	3878	3855	0			72
							136	4	4266	9							
09	27390	X	23495	-0-	-3895	-0-	1060	1	18584	3	Y	3303	3313	0			62
							218	4	3633	9							
10	28303	X	22425	-0-	-5878	-0-	1013	1	17470	3	Y	3419	3384	0			97
							181	4	3761	9							
11	26160	X	20944	-0-	-5216	-0-	981	1	16184	3	Y	3289	3323	0			63
							161	4	3618	9							

SAN CHRISTOVAL RANCH UNIT G WELL #: 4H RRCID -> 288702 COMPL. DATE 04/04/2020 TOTAL DEPTH 12290 PERF.12473 - 19526

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	39840	X	28486	-0-	-11354	-0-	1388	1	22780	3	Y	3581	3589	0			42
							379	4	3939	9							
07	36735	X	27083	-0-	-9652	-0-	1282	1	21984	3	Y	3285	3286	0			41
							203	4	3614	9							
08	30349	X	26568	-0-	-3781	-0-	1258	1	22093	3	Y	2798	2787	0			52
							139	4	3078	9							
09	29370	X	27177	-0-	-2193	-0-	1391	1	22057	3	Y	3130	3124	0			58
							286	4	3443	9							
10	30349	X	27634	-0-	-2715	-0-	1368	1	21425	3	Y	4179	4118	0			119
							244	4	4597	9							
11	28500	X	25783	-0-	-2717	-0-	1358	1	20528	3	Y	3340	3395	0			64
							223	4	3674	9							

FOSTER UNIT WELL #: 502H RRCID -> 288703 COMPL. DATE 01/09/2021 TOTAL DEPTH 12702 PERF.12923 - 18619

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	38515	X	38515	-0-	-0-	-0-	1911	1	31921	3	Y	4225	4213	0			102
							35	4	4648	9							
07	38765	X	38765	-0-	-0-	-0-	1674	1	32370	3	Y	4252	4253	0			101
							44	4	4677	9							
08	36983	X	36084	-0-	-899	-0-	1461	1	30206	3	Y	3976	3964	0			113
							43	4	4374	9							
09	38520	X	26556	-0-	-11964	-0-	1101	1	21955	3	Y	3140	3145	0			108
							46	4	3454	9							
10	39804	X	25699	-0-	-14105	-0-	1115	1	20643	3	Y	3568	3568	0			108
							16	4	3925	9							
11	38520	X	21582	-0-	-16938	-0-	1241	1	17616	3	Y	2456	2475	0			89
							23	4	2702	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FOSTER UNIT WELL #: 8H RRCID -> 288719 COMPL. DATE 01/09/2021 TOTAL DEPTH 12782 PERF.12835 - 18724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	51660	X	-0-	-0-	-51660	-0-					Y	-0-					-0-
07	53382	X	-0-	-0-	-53382	-0-					Y	-0-					-0-
08	53382	X	-0-	-0-	-53382	-0-					Y	-0-					-0-
09	24600	X	7822	-0-	-16778	-0-	652	1	6311	3	Y	757	731	0			26
							26	4	833	9							
10	12304	X	12304	-0-	-0-	-0-	1263	1	9780	3	Y	1132	1124	0			34
							16	4	1245	9							
*11	10480	X	10480	-0-	-0-	-0-	1144	1	8240	3	Y	977	976	0			35
							21	4	1075	9							

KOWALIK 228-1R WELL #: 5H RRCID -> 288734 COMPL. DATE 09/11/2014 TOTAL DEPTH 11968 PERF.11860 - 15989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2850	X	476	-0-	-2374	-0-	431	1	8	3	Y	16	16	0			-0-
							19	4	18	9							
07	775	X	275	-0-	-500	-0-	267	1	8	4	Y	-0-					-0-
08	2525	X	2525	-0-	-0-	-0-	646	1	1684	3	Y	146	143	0			3
							34	4	161	9							
09	2264	X	2264	-0-	-0-	-0-	733	1	1433	3	Y	60	62	0			1
							32	4	66	9							
10	1788	X	1788	-0-	-0-	-0-	570	1	1137	3	Y	58	58	0			1
							17	4	64	9							
11	2970	X	442	-0-	-2528	-0-	81	1	2	4	Y	326	322	0			5
							359	9									

FOSTER UNIT WELL #: 7H RRCID -> 288783 COMPL. DATE 01/08/2021 TOTAL DEPTH 12731 PERF.12901 - 18682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	52050	X	-0-	-0-	-52050	-0-					Y	-0-					-0-
07	44516	X	-0-	-0-	-44516	-0-					Y	-0-					-0-
08	31620	X	-0-	-0-	-31620	-0-					Y	-0-					-0-
09	6870	X	3239	-0-	-3631	-0-	224	1	2658	3	Y	316	305	0			11
							9	4	348	9							
10	13986	X	13986	-0-	-0-	-0-	1086	1	11464	3	Y	1293	1265	0			39
							14	4	1422	9							
*11	9004	X	9004	-0-	-0-	-0-	851	1	7263	3	Y	795	805	0			29
							15	4	875	9							

SCR G-MOBIL C SA WELL #: 1H RRCID -> 288798 COMPL. DATE 04/08/2020 TOTAL DEPTH 11993 PERF.12462 - 18752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	27270	X	18991	-0-	-8279	-0-	983	1	15396	3	Y	2131	2147	0			25
							268	4	2344	9							
07	27373	X	19756	-0-	-7617	-0-	1366	1	14745	3	Y	3117	3103	0			39
							216	4	3429	9							
08	21483	X	20425	-0-	-1058	-0-	1248	1	15562	3	Y	3161	3141	0			59
							138	4	3477	9							
09	20790	X	19771	-0-	-1019	-0-	1364	1	14969	3	Y	2871	2877	0			53
							280	4	3158	9							
10	21483	X	19285	-0-	-2198	-0-	1193	1	14888	3	Y	2719	2695	0			77
							213	4	2991	9							
11	19770	X	17185	-0-	-2585	-0-	1112	1	13007	3	Y	2622	2649	0			50
							182	4	2884	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FOSTER UNIT WELL #: 504H RRCID -> 289222 COMPL. DATE 01/11/2021 TOTAL DEPTH 12707 PERF.13048 - 18478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	26173	X	26173	-0-	-0-	-0-	1291	1	21327	3	Y	3210	3206	0			77
							24	4	3531	9							
07	24790	X	24790	-0-	-0-	-0-	1103	1	20724	3	Y	2667	2681	0			63
							29	4	2934	9							
08	41416	X	22842	-0-	-18574	-0-	1361	1	19811	3	Y	1483	1504	0			42
							39	4	1631	9							
09	33180	X	20915	-0-	-12265	-0-	1387	1	17949	3	Y	1384	1378	0			48
							57	4	1522	9							
10	32953	X	20349	-0-	-12604	-0-	1468	1	17361	3	Y	1364	1371	0			41
							20	4	1500	9							
11	26160	X	16168	-0-	-9992	-0-	1264	1	13554	3	Y	1206	1203	0			44
							23	4	1327	9							

FOSTER UNIT WELL #: 9H RRCID -> 289223 COMPL. DATE 01/11/2021 TOTAL DEPTH 12769 PERF.12867 - 18812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	37110	X	30473	-0-	-6637	-0-	2127	1	25424	3	Y	2623	2626	0			63
							37	4	2885	9							
07	38347	X	32296	-0-	-6051	-0-	2008	1	27517	3	Y	2473	2478	0			58
							51	4	2720	9							
08	64263	X	30820	-0-	-33443	-0-	1817	1	26350	3	Y	2364	2355	0			67
							53	4	2600	9							
09	48660	X	25054	-0-	-23606	-0-	1602	1	21349	3	Y	1853	1856	0			64
							65	4	2038	9							
10	38719	X	26737	-0-	-11982	-0-	1825	1	22762	3	Y	1933	1939	0			58
							24	4	2126	9							
11	30480	X	23176	-0-	-7304	-0-	1663	1	19597	3	Y	1714	1710	0			62
							31	4	1885	9							

HOLLMAN UNIT WELL #: 12H RRCID -> 289273 COMPL. DATE 05/30/2016 TOTAL DEPTH 12487 PERF.12381 - 19094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6163	X	6163	-0-	-0-	-0-	633	1	4974	3	Y	481	496	0			5
							27	4	529	9							
07	5828	X	4993	-0-	-835	-0-	654	1	3876	3	Y	403	402	0			6
							20	4	443	9							
08	6107	X	5429	-0-	-678	-0-	655	1	3888	3	Y	774	764	0			16
							35	4	851	9							
09	5910	X	5018	-0-	-892	-0-	634	1	3584	3	Y	702	704	0			14
							28	4	772	9							
10	6107	X	5226	-0-	-881	-0-	663	1	3679	3	Y	785	783	0			16
							20	4	864	9							
11	5910	X	5247	-0-	-663	-0-	679	1	3608	3	Y	855	857	0			14
							19	4	941	9							

HOLLMAN UNIT WELL #: 13H RRCID -> 289274 COMPL. DATE 05/30/2016 TOTAL DEPTH 12487 PERF.12355 - 20143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5506	X	5506	-0-	-0-	-0-	546	1	4076	3	Y	782	793	0			8
							24	4	860	9							
07	5921	X	4470	-0-	-1451	-0-	550	1	3173	3	Y	664	662	0			10
							17	4	730	9							
08	5518	X	4414	-0-	-1104	-0-	550	1	3136	3	Y	635	632	0			13
							29	4	699	9							
09	5340	X	4161	-0-	-1179	-0-	533	1	2953	3	Y	592	593	0			12
							24	4	651	9							
10	5518	X	4296	-0-	-1222	-0-	559	1	3016	3	Y	640	639	0			13
							17	4	704	9							
11	5340	X	4050	-0-	-1290	-0-	559	1	2803	3	Y	612	615	0			10
							15	4	673	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HOLLMAN UNIT WELL #: 11H RRCID -> 289275 COMPL. DATE 05/30/2016 TOTAL DEPTH 12452 PERF.12388 - 19590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
06	4569	X	4569	-0-	-0-	-0-	502	1	3267	3	Y	707	715	0		8
							22	4	778	9						
07	4247	X	3836	-0-	-411	-0-	518	1	2664	3	Y	580	579	0		9
							16	4	638	9						
08	3751	X	3701	-0-	-50	-0-	512	1	2577	3	Y	532	530	0		11
							27	4	585	9						
09	3630	X	2754	-0-	-876	-0-	373	1	1775	3	Y	536	536	0		11
							16	4	590	9						
10	3751	X	3719	-0-	-32	-0-	498	1	2346	3	Y	782	777	0		16
							15	4	860	9						
11	3630	X	3550	-0-	-80	-0-	520	1	2206	3	Y	736	740	0		12
							14	4	810	9						

REYNOLDS GAS UNIT 1 WELL #: 6H RRCID -> 289484 COMPL. DATE 07/26/2014 TOTAL DEPTH 13048 PERF.12876 - 19129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
06	4734	X	4734	-0-	-0-	-0-	1140	1	2465	3	Y	990	1099	0		157
							40	4	1089	9						
07	4607	X	4607	-0-	-0-	-0-	1237	1	2300	3	Y	933	742	0		348
							44	4	1026	9						
08	5146	X	4420	-0-	-726	-0-	874	1	2467	3	Y	917	1123	0		142
							70	4	1009	9						
09	4980	X	4354	-0-	-626	-0-	725	1	2534	3	Y	969	923	0		188
							29	4	1066	9						
10	5146	X	2767	-0-	-2379	-0-	579	1	1356	3	Y	736	789	0		135
							22	4	810	9						
11	4740	X	2092	-0-	-2648	-0-	504	1	905	3	Y	580	593	0		122
							45	4	638	9						

REYNOLDS GAS UNIT 1 WELL #: 4H RRCID -> 289564 COMPL. DATE 11/13/2013 TOTAL DEPTH 12970 PERF.13008 - 19414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-	Y	-0-				121
07	0	X	-0-	-0-	-0-	-0-	Y	-0-				121
08	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-				121
09	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-				121
10	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-				121
11	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-				121

REYNOLDS GAS UNIT 1 WELL #: 2H RRCID -> 289565 COMPL. DATE 02/22/2012 TOTAL DEPTH 12995 PERF.13060 - 18281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
06	4260	X	1156	-0-	-3104	-0-	845	1	281	3	Y	1	43	0		-0-
							29	4	1	9						
07	4402	X	1258	-0-	-3144	-0-	936	1	3	3	Y	260	163	0		97
							33	4	286	9						
08	1891	X	1236	-0-	-655	-0-	588	1	358	3	Y	221	284	0		34
							47	4	243	9						
09	1440	X	1003	-0-	-437	-0-	542	1	360	3	Y	72	92	0		14
							22	4	79	9						
10	1271	X	883	-0-	-388	-0-	528	1	255	3	Y	73	74	0		13
							20	4	80	9						
11	1230	X	683	-0-	-547	-0-	286	1	119	3	Y	229	194	0		48
							26	4	252	9						

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
REYNOLDS GAS UNIT 1 WELL #: 7H RRCID -> 289566 COMPL. DATE 07/26/2014 TOTAL DEPTH 13023 PERF.12894 - 19420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6117	X	6117	-0-	-0-	-0-	1167	1	3138	3	Y	1610	1723	0			256
							41	4	1771	9							
07	5560	X	5560	-0-	-0-	-0-	1203	1	2887	3	Y	1298	1070	0			484
							42	4	1428	9							
08	5717	X	5717	-0-	-0-	-0-	865	1	3397	3	Y	1260	1549	0			195
							69	4	1386	9							
09	5011	X	5011	-0-	-0-	-0-	695	1	2800	3	Y	1353	1285	0			263
							28	4	1488	9							
10	3489	X	3489	-0-	-0-	-0-	570	1	2118	3	Y	709	842	0			130
							21	4	780	9							
*11	4130	X	4130	-0-	-0-	-0-	536	1	2121	3	Y	1295	1153	0			272
							48	4	1425	9							

REYNOLDS GAS UNIT 1 WELL #: 8H RRCID -> 289567 COMPL. DATE 07/26/2014 TOTAL DEPTH 13023 PERF.12995 - 19420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5040	X	1606	-0-	-3434	-0-	1074	1	146	3	Y	317	346	0			50
							37	4	349	9							
07	4526	X	1621	-0-	-2905	-0-	1163	1	119	3	Y	271	220	0			101
							41	4	298	9							
08	4526	X	1081	-0-	-3445	-0-	668	1	126	3	Y	212	280	0			33
							54	4	233	9							
09	4350	X	2743	-0-	-1607	-0-	738	1	1224	3	Y	683	583	0			133
							30	4	751	9							
10	1767	X	1334	-0-	-433	-0-	373	1	615	3	Y	302	380	0			55
							14	4	332	9							
*11	2011	X	2011	-0-	-0-	-0-	461	1	1093	3	Y	378	354	0			79
							41	4	416	9							

REYNOLDS GAS UNIT 1 WELL #: 3H RRCID -> 289745 COMPL. DATE 10/14/2012 TOTAL DEPTH 13044 PERF.13189 - 17741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					9
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					9
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					9
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					9
10	889	N	889	-0-	-0-	-0-	453	1	91	3	Y	298	251	0			56
							17	4	328	9							
*11	531	N	531	-0-	-0-	-0-	390	1	35	4	Y	96	132	0			20
							106	9									

REYNOLDS GAS UNIT 1 WELL #: 9H RRCID -> 290092 COMPL. DATE 07/26/2014 TOTAL DEPTH 12980 PERF.13138 - 19381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5192	X	5192	-0-	-0-	-0-	1282	1	2884	3	Y	892	989	0			142
							45	4	981	9							
07	5363	X	4945	-0-	-418	-0-	1368	1	2627	3	Y	820	656	0			306
							48	4	902	9							
08	5425	X	5076	-0-	-349	-0-	961	1	3115	3	Y	839	1015	0			130
							77	4	923	9							
09	5250	X	4874	-0-	-376	-0-	808	1	3127	3	Y	824	794	0			160
							33	4	906	9							
10	5425	X	4648	-0-	-777	-0-	827	1	3050	3	Y	673	710	0			123
							31	4	740	9							
*11	5407	X	5407	-0-	-0-	-0-	725	1	3711	3	Y	824	774	0			173
							65	4	906	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA-MOBIL A-KENNEDY UNIT SA WELL #: 1H RRCID -> 290372 COMPL. DATE 11/29/2020 TOTAL DEPTH 12379 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 02 LEASE 12165 06/19/2021

DAVILA-GRAHAM-KOWALIK SA WELL #: 1H RRCID -> 290378 COMPL. DATE 11/19/2020 TOTAL DEPTH 11866 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 06/16/2021

DAVILA-WESTON HENKE UNIT SA C WELL #: 12H RRCID -> 290444 COMPL. DATE 06/16/2021 TOTAL DEPTH 12300 PERF.12263 - 22413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	146880	X	140394	-0-	-6486	-0-	1162	1	112407	3	Y	24272	24011	0			261
							126	4	26699	9							
07	250298	X	250298	-0-	-0-	-0-	2053	1	204286	3	Y	39713	39626	0			348
							275	4	43684	9							
08	167483	X	167483	-0-	-0-	-0-	1484	1	133688	3	Y	29301	29369	0			280
							80	4	32231	9							
09	147878	X	147878	-0-	-0-	-0-	1220	1	121034	3	Y	23222	23280	0			222
							80	4	25544	9							
10	151776	X	122619	-0-	-29157	-0-	1069	1	100728	3	Y	18886	18901	0			207
							47	4	20775	9							
11	146880	X	95612	-0-	-51268	-0-	854	1	78434	3	Y	14812	14843	0			176
							31	4	16293	9							

FRANKE-FOSTER-PATINO SA11 WELL #: 11H RRCID -> 290455 COMPL. DATE 10/11/2021 TOTAL DEPTH 12513 PERF.13152 - 20913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	168203	X	168203	-0-	-0-	-0-	1244	1	135842	3	Y	28156	28079	0			677
							145	4	30972	9							
07	179108	X	179108	-0-	-0-	-0-	1335	1	151714	3	Y	23507	23628	0			556
							201	4	25858	9							
08	136586	X	131700	-0-	-4886	-0-	1069	1	112118	3	Y	16689	16771	0			474
							155	4	18358	9							
09	132180	X	93771	-0-	-38409	-0-	754	1	79318	3	Y	12307	12356	0			425
							161	4	13538	9							
10	136586	X	79239	-0-	-57347	-0-	668	1	67588	3	Y	9938	10062	0			301
							51	4	10932	9							
11	132180	X	69015	-0-	-63165	-0-	585	1	59002	3	Y	8516	8509	0			308
							60	4	9368	9							

FRANKE-FOSTER-PATINO SA10 WELL #: 10H RRCID -> 290456 COMPL. DATE 10/10/2021 TOTAL DEPTH 12585 PERF.13152 - 20487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	166320	X	153263	-0-	-13057	-0-	1126	1	126838	3	Y	22876	22782	0			550
							135	4	25164	9							
07	171864	X	170768	-0-	-1096	-0-	1279	1	146424	3	Y	20792	20850	0			492
							194	4	22871	9							
08	171864	X	118588	-0-	-53276	-0-	971	1	101676	3	Y	14364	14448	0			408
							141	4	15800	9							
09	165240	X	80672	-0-	-84568	-0-	655	1	68667	3	Y	10192	10248	0			352
							139	4	11211	9							
10	170748	X	76540	-0-	-94208	-0-	646	1	66305	3	Y	8672	8762	0			262
							50	4	9539	9							
11	153270	X	67413	-0-	-85857	-0-	572	1	58549	3	Y	7484	7476	0			270
							60	4	8232	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA-WESTON HENKE UNIT SA B WELL #: 11H RRCID -> 290471 COMPL. DATE 06/16/2021 TOTAL DEPTH 12480 PERF.12310 - 23017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	146880	X	135565	-0-	-11315	-0-	1100	1	111339	3	Y	20910	20685	0			225
							125	4	23001	9							
07	206582	X	206582	-0-	-0-	-0-	1451	1	166049	3	Y	35326	35241	0			310
							223	4	38859	9							
08	151776	X	140098	-0-	-11678	-0-	1338	1	113799	3	Y	22630	22723	0			217
							68	4	24893	9							
09	135570	X	112405	-0-	-23165	-0-	995	1	92901	3	Y	16770	16827	0			160
							62	4	18447	9							
10	151776	X	96433	-0-	-55343	-0-	896	1	80185	3	Y	13923	13930	0			153
							37	4	15315	9							
11	146880	X	56004	-0-	-90876	-0-	536	1	45946	3	Y	8640	8691	0			102
							18	4	9504	9							

DAVILA-WESTON HENKE UNIT SA A WELL #: 10H RRCID -> 290479 COMPL. DATE 06/16/2021 TOTAL DEPTH 12401 PERF.12232 - 22416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	146880	X	140060	-0-	-6820	-0-	1160	1	112022	3	Y	24320	24058	0			262
							126	4	26752	9							
07	234037	X	234037	-0-	-0-	-0-	1552	1	182327	3	Y	45375	45239	0			398
							245	4	49913	9							
08	205062	X	205062	-0-	-0-	-0-	1775	1	162180	3	Y	37282	37323	0			357
							97	4	41010	9							
09	183052	X	183052	-0-	-0-	-0-	1482	1	148177	3	Y	30268	30336	0			289
							98	4	33295	9							
10	166497	X	166497	-0-	-0-	-0-	1418	1	135979	3	Y	26397	26397	0			289
							63	4	29037	9							
11	146880	X	132081	-0-	-14799	-0-	1151	1	108156	3	Y	20665	20709	0			245
							42	4	22732	9							

SIENKIEWICZ UNIT WELL #: 505H RRCID -> 290481 COMPL. DATE 06/08/2021 TOTAL DEPTH 12691 PERF.12786 - 18618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	99300	X	44709	-0-	-54591	-0-	108	1	36138	3	Y	7676	7694	0			74
							19	4	8444	9							
07	102610	X	41184	-0-	-61426	-0-	627	1	32375	3	Y	7395	7399	0			70
							47	4	8135	9							
08	95852	X	41247	-0-	-54605	-0-	1291	1	32109	3	Y	7099	6987	0			182
							38	4	7809	9							
09	68640	X	34696	-0-	-33944	-0-	1228	1	27180	3	Y	5652	5734	0			100
							71	4	6217	9							
10	52948	X	30954	-0-	-21994	-0-	1213	1	24055	3	Y	5152	5139	0			113
							19	4	5667	9							
11	44700	X	25521	-0-	-19179	-0-	995	1	19597	3	Y	4468	4458	0			123
							14	4	4915	9							

SIENKIEWICZ UNIT WELL #: 4H RRCID -> 290538 COMPL. DATE 06/07/2021 TOTAL DEPTH 12718 PERF.12672 - 17736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	42796	X	42796	-0-	-0-	-0-	394	1	32185	3	Y	9273	9289	0			89
							17	4	10200	9							
07	56385	X	56385	-0-	-0-	-0-	1704	1	44593	3	Y	9111	9114	0			86
							66	4	10022	9							
08	38514	X	38514	-0-	-0-	-0-	1191	1	29930	3	Y	6689	6604	0			171
							35	4	7358	9							
09	57120	X	29918	-0-	-27202	-0-	1031	1	23020	3	Y	5280	5358	0			93
							59	4	5808	9							
10	56389	X	25895	-0-	-30494	-0-	989	1	19820	3	Y	4609	4601	0			101
							16	4	5070	9							
11	54570	X	21841	-0-	-32729	-0-	841	1	16503	3	Y	4077	4066	0			112
							12	4	4485	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MURPHY-FRANKE-FOSTER SA WELL #: 12H RRCID -> 290748 COMPL. DATE 10/12/2021 TOTAL DEPTH 12578 PERF.12849 - 19300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	343296	X	143314	-0-	-199982	-0-	1005	1	115421	3	Y	24332	24329	0			585
							123	4	26765	9							
07	172949	X	159012	-0-	-13937	-0-	1144	1	134341	3	Y	21226	21309	0			502
							178	4	23349	9							
08	107617	X	107617	-0-	-0-	-0-	850	1	90648	3	Y	14540	14629	0			413
							125	4	15994	9							
09	72595	X	72595	-0-	-0-	-0-	569	1	60420	3	Y	10439	10491	0			361
							123	4	11483	9							
10	77508	X	77508	-0-	-0-	-0-	629	1	66257	3	Y	9611	9681	0			291
							50	4	10572	9							
*11	67881	X	67881	-0-	-0-	-0-	553	1	58252	3	Y	8196	8191	0			296
							60	4	9016	9							

PILOT WATER SOLUTIONS SWD LLC 665596
TE KENEDY SWD WELL #: 1 RRCID -> 265860 COMPL. DATE 04/10/2021 TOTAL DEPTH 6844 PERF. 6612 - 6771

06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PROLINE ENERGY RESOURCES INC 681327
KELLAM WELL #: 2H RRCID -> 261774 COMPL. DATE 11/05/2010 TOTAL DEPTH 14099 PERF.14587 - 18154

06	2100	N	1678	-0-	-422	-0-	1678	2			N	-0-					-0-
07	1767	N	978	-0-	-789	-0-	978	2			N	-0-					-0-
08	1860	N	1510	-0-	-350	-0-	1510	2			N	-0-					-0-
09	1680	N	1450	-0-	-230	-0-	1450	2			N	-0-					-0-
10	1474	N	1474	-0-	-0-	-0-	1474	2			N	-0-					-0-
*11	1470	N	1351	-0-	-119	-0-	1351	2			N	-0-					-0-

HAMMAN WELL #: 1H RRCID -> 264456 COMPL. DATE 02/14/2011 TOTAL DEPTH 14070 PERF.14056 - 17347

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DENA FOREHAND WELL #: 2H RRCID -> 264458 COMPL. DATE 12/15/2010 TOTAL DEPTH 14037 PERF.15840 - 16815

06	801	N	801	-0-	-0-	-0-	801	2			N	-0-					8
07	467	N	467	-0-	-0-	-0-	467	2			N	-0-					8
08	726	N	726	-0-	-0-	-0-	726	2			N	-0-					8
09	696	N	696	-0-	-0-	-0-	696	2			N	-0-					8
10	705	N	705	-0-	-0-	-0-	705	2			N	-0-					8
*11	644	N	644	-0-	-0-	-0-	644	2			N	-0-					8

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC 703462
KEACH GAS UNIT 1 WELL #: 1 RRCID -> 257602 COMPL. DATE 05/05/2010 TOTAL DEPTH 14058 PERF.14276 - 17941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2932	X	2932	-0-	-0-	-0-	174	1	2730	3	Y	25	25	0			5
							28	9									
07	3076	X	3076	-0-	-0-	-0-	179	1	2878	3	Y	17	18	0			4
							19	9									
08	3520	X	3520	-0-	-0-	-0-	178	1	3334	3	Y	7	9	0			2
							8	9									
09	3000	N	6966	-0-	3966	3966	325	1	6583	3	Y	53	41	0			13
							58	9									
10	3100	N	3845	-0-	745	4711	187	1	3601	3	Y	52	45	0			20
							57	9									
*11	8807	X	4096	-0-	-4711	-0-	203	1	3823	3	Y	64	71	0			13
							70	9									

GUS TIPS GAS UNIT 1 WELL #: 2 RRCID -> 257651 COMPL. DATE 04/10/2010 TOTAL DEPTH 13993 PERF.13639 - 15850

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

THIEME GAS UNIT 1 WELL #: 1A RRCID -> 257844 COMPL. DATE N/A TOTAL DEPTH 14392 PERF.16410 - 16705

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ESCONDIDO CREEK GAS UNIT 1 WELL #: 1X RRCID -> 258143 COMPL. DATE 01/14/2010 TOTAL DEPTH 13209 PERF.13419 - 16500

06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

CARLYON GAS UNIT 1 WELL #: 1 RRCID -> 258598 COMPL. DATE 07/29/2010 TOTAL DEPTH 13182 PERF.13153 - 17210

06	1140	X	440	-0-	-700	-0-	66	1	374	3	Y	-0-					9
07	1445	X	1445	-0-	-0-	-0-	142	1	1303	3	Y	-0-					9
08	1178	X	317	-0-	-861	-0-	25	1	292	3	Y	-0-					9
09	2551	X	2551	-0-	-0-	-0-	153	1	2398	3	Y	-0-					5
10	1457	X	-0-	-0-	-1457	-0-					Y	-0-					5
11	1410	X	540	-0-	-870	-0-	32	1	508	3	Y	-0-					5

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
SEILER GAS UNIT 1 WELL #: 1 RRCID -> 259557 COMPL. DATE 09/24/2010 TOTAL DEPTH 13965 PERF.14064 - 18362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1359	-0-	-1641	4834	76	1	1187	3	Y	87					271
							96	9									
07	3100	N	1270	-0-	-1830	3004	69	1	1115	3	Y	78					349
							86	9									
08	3100	N	1292	-0-	-1808	1196	61	1	1140	3	Y	83	197	0			235
							91	9									
09	2382	N	1186	-0-	-1196	-0-	55	1	1110	3	Y	-0-					316
							20	4									
10	1271	N	605	-0-	-666	-0-	27	1	528	3	Y	36	195	1			157
							10	4	40	9							
11	1260	N	1141	-0-	-119	-0-	54	1	1014	3	Y	51					208
							17	4	56	9							

EYHORN GAS UNIT 1 WELL #: 4 RRCID -> 259630 COMPL. DATE 08/25/2010 TOTAL DEPTH 13526 PERF.15995 - 18258

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

JOHNSTON GAS UNIT 2 WELL #: 2 RRCID -> 260032 COMPL. DATE 04/21/2011 TOTAL DEPTH 13170 PERF.13621 - 16700

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CHESNUTT GAS UNIT 1 WELL #: 1 RRCID -> 260239 COMPL. DATE 06/25/2012 TOTAL DEPTH 12318 PERF.12246 - 19357

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MCCLANAHAN GAS UNIT 1 WELL #: 1 RRCID -> 260241 COMPL. DATE 04/06/2011 TOTAL DEPTH 13958 PERF.13905 - 18780

06	720	X	536	-0-	-184	-0-	31	1	492	3	Y	12	18	0			3
							13	9									
07	1600	X	1600	-0-	-0-	-0-	91	1	1468	3	Y	37	30	0			10
							41	9									
08	11320	X	11320	-0-	-0-	-0-	567	1	10595	3	Y	144	112	0			42
							158	9									
09	1279	X	1279	-0-	-0-	-0-	57	1	1154	3	Y	62	89	0			15
							68	9									
10	1612	X	437	-0-	-1175	-0-	13	1	257	3	Y	151	107	0			59
							1	4	166	9							
11	9480	X	982	-0-	-8498	-0-	37	1	698	3	Y	224	237	0			46
							1	4	246	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
REGMUND GAS UNIT 1 WELL #: 1 RRCID -> 260243 COMPL. DATE 06/29/2011 TOTAL DEPTH 13045 PERF.13396 - 17842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3390	X	2073	-0-	-1317	-0-	173	1	1897	3	Y	3	2	0			1
							3	9									
07	3503	X	2267	-0-	-1236	-0-	222	1	2045	3	Y	-0-	1	0			-0-
08	3143	X	3143	-0-	-0-	-0-	295	1	2833	3	Y	14	10	0			4
							15	9									
09	2700	X	1583	-0-	-1117	-0-	153	1	1405	3	Y	23	21	0			6
							25	9									
10	2885	X	2885	-0-	-0-	-0-	288	1	2549	3	Y	44	33	0			17
							48	9									
11	3030	X	1706	-0-	-1324	-0-	177	1	1517	3	Y	11	26	0			2
							12	9									

HALEPESKA GAS UNIT 1 WELL #: 1 RRCID -> 260868 COMPL. DATE 11/30/2010 TOTAL DEPTH 13951 PERF.14942 - 17510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					59
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					59
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					59
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

EARNEST GAS UNIT 1 WELL #: 2 RRCID -> 260956 COMPL. DATE 11/02/2010 TOTAL DEPTH 13849 PERF.13701 - 17361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	1036	-0-	-344	-0-	70	1	939	3	Y	23	31	0			5
							2	4	25	9							
07	1504	N	1504	-0-	-0-	-0-	78	1	1036	3	Y	349	262	0			92
							6	4	384	9							
08	863	N	863	-0-	-0-	-0-	58	1	784	3	Y	16	104	0			4
							3	4	18	9							
09	1050	N	1045	-0-	-5	-0-	68	1	910	3	Y	60	49	0			15
							66	9									
10	1426	N	958	-0-	-468	-0-	55	1	722	3	Y	162	113	0			64
							3	4	178	9							
*11	1676	N	1676	-0-	-0-	-0-	67	1	860	3	Y	677	601	0			140
							4	4	745	9							

SMITH GAS UNIT 1 WELL #: 1 RRCID -> 261021 COMPL. DATE 12/18/2010 TOTAL DEPTH 13932 PERF.14013 - 18290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6060	X	4991	-0-	-1069	-0-	284	1	4442	3	Y	241	191	0			123
							265	9									
07	4777	X	4777	-0-	-0-	-0-	258	1	4165	3	Y	322	193	0			252
							354	9									
08	6107	X	4293	-0-	-1814	-0-	205	1	3827	3	Y	237	394	0			95
							261	9									
09	5970	X	3781	-0-	-2189	-0-	175	1	3546	3	Y	-0-	194	0			134
							60	4									
10	5611	X	1453	-0-	-4158	-0-	66	1	1271	3	Y	85	196	1			23
							22	4	94	9							
11	4980	X	-0-	-0-	-4980	-0-					Y	-0-					23

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
DLUGOSCH GAS UNIT 1 WELL #: 1 RRCID -> 261081 COMPL. DATE 12/17/2010 TOTAL DEPTH 14006 PERF.13960 - 17479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1625	-0-	-1375	2021	95	1	1485	3	Y	41					116
							45	9									
07	3100	N	1490	-0-	-1610	411	84	1	1359	3	Y	43					159
							47	9									
08	1984	N	1573	-0-	-411	-0-	77	1	1446	3	Y	45					204
							50	9									
09	1620	N	1379	-0-	-241	-0-	64	1	1296	3	Y	-0-					277
							19	4									
10	1488	N	1041	-0-	-447	-0-	51	1	990	3	Y	-0-					277
11	1530	N	1415	-0-	-115	-0-	70	1	1322	3	Y	15	188	1			104
							6	4	17	9							

GANO GAS UNIT 1 WELL #: 1 RRCID -> 261758 COMPL. DATE 07/13/2011 TOTAL DEPTH 13949 PERF.13815 - 16735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	X	149	-0-	-121	-0-	9	1	140	3	Y	-0-					-0-
07	155	X	155	-0-	-0-	-0-	9	1	146	3	Y	-0-					-0-
08	155	X	42	-0-	-113	-0-	2	1	40	3	Y	-0-					-0-
09	150	X	60	-0-	-90	-0-	3	1	57	3	Y	-0-					-0-
10	155	X	131	-0-	-24	-0-	6	1	125	3	Y	-0-					-0-
11	150	X	65	-0-	-85	-0-	3	1	62	3	Y	-0-					-0-

REGMUND FAMILY TRUST GAS UNIT 1 WELL #: 1 RRCID -> 262069 COMPL. DATE 05/22/2011 TOTAL DEPTH 12977 PERF.13221 - 18061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4140	X	3620	-0-	-520	-0-	290	1	3183	3	Y	134	153	0			29
							147	9									
07	4278	X	3795	-0-	-483	-0-	350	1	3219	3	Y	205	180	0			54
							226	9									
08	4183	X	4183	-0-	-0-	-0-	373	1	3583	3	Y	206	200	0			60
							227	9									
09	3450	X	3308	-0-	-142	-0-	308	1	2825	3	Y	159	179	0			39
							1	4	175	9							
10	3950	X	3950	-0-	-0-	-0-	385	1	3408	3	Y	143	126	0			56
							157	9									
*11	3517	X	3517	-0-	-0-	-0-	354	1	3040	3	Y	112	145	0			23
							123	9									

THREE RIVERS GAS UNIT 1 WELL #: 1 RRCID -> 262915 COMPL. DATE 05/29/2011 TOTAL DEPTH 13188 PERF.13137 - 18796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	2697	X	2633	-0-	-64	-0-	2633	3			N	-0-					-0-
*04	2870	X	2870	-0-	-0-	-0-	2870	3			N	-0-					-0-
05	2697	X	1988	-0-	-709	-0-	1988	3			N	-0-					-0-
06	2610	X	1510	-0-	-1100	-0-	1510	3			N	-0-					-0-
07	2697	X	2209	-0-	-488	-0-	2209	3			N	-0-					-0-
08	3193	X	1990	-0-	-1203	-0-	1990	3			N	-0-					-0-
09	2880	X	2637	-0-	-243	-0-	2608	3			N	-0-					-0-
10	3159	X	3159	-0-	-0-	-0-	3144	3	15	4	N	-0-					-0-
*11	2771	X	2771	-0-	-0-	-0-	2734	3	37	4	N	-0-					-0-

MATULA GAS UNIT 1 WELL #: 1 RRCID -> 263548 COMPL. DATE 09/05/2011 TOTAL DEPTH 13703 PERF.13550 - 17236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4350	X	3867	-0-	-483	-0-	262	1	3534	3	Y	59	61	0			13
							6	4	65	9							
07	4495	X	3904	-0-	-591	-0-	267	1	3557	3	Y	54	53	0			14
							21	4	59	9							
08	4402	X	2967	-0-	-1435	-0-	201	1	2706	3	Y	46	47	0			13
							9	4	51	9							
09	4050	X	4033	-0-	-17	-0-	277	1	3682	3	Y	63	60	0			16
							5	4	69	9							
10	4030	X	3897	-0-	-133	-0-	270	1	3553	3	Y	56	50	0			22
							12	4	62	9							
11	3870	X	3343	-0-	-527	-0-	231	1	2954	3	Y	139	132	0			29
							5	4	153	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
GUS TIPS GAS UNIT 1 WELL #: C 1H RRCID -> 264995 COMPL. DATE 11/15/2011 TOTAL DEPTH 13566 PERF.13550 - 16836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WESSENDORFF GAS UNIT 5 WELL #: 2 RRCID -> 265092 COMPL. DATE 04/27/2011 TOTAL DEPTH 13305 PERF.13675 - 17570

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STOLTE GAS UNIT 1 WELL #: 1 RRCID -> 265096 COMPL. DATE 08/08/2011 TOTAL DEPTH 12971 PERF.12870 - 17700

06	8160	X	6938	-0-	-1222	-0-	560 243	1 9	6135	3	Y	221	251	0			48
07	8432	X	6911	-0-	-1521	-0-	658 195	1 9	6058	3	Y	177	178	0			47
08	6913	X	6530	-0-	-383	-0-	603 133	1 9	5794	3	Y	121	133	0			35
09	6691	X	6691	-0-	-0-	-0-	634 235	1 9	5821	3	Y	214	196	0			53
10	6913	X	6516	-0-	-397	-0-	636 1	1 4	5635 244	3 9	Y	222	188	0			87
*11	6694	X	6694	-0-	-0-	-0-	670 1	1 4	5757 266	3 9	Y	242	279	0			50

BLACKWELL GAS UNIT 2 WELL #: 2 RRCID -> 265486 COMPL. DATE 08/16/2011 TOTAL DEPTH 13687 PERF.13694 - 18935

06	1440	N	722	-0-	-718	-0-	43	1	679	3	Y	-0-					9
07	534	N	534	-0-	-0-	-0-	31	1	503	3	Y	-0-					9
08	280	N	280	-0-	-0-	-0-	14	1	266	3	Y	-0-					9
09	720	N	-0-	-0-	-720	-0-					Y	-0-					-0-
10	527	N	-0-	-0-	-527	-0-					Y	-0-					-0-
11	270	N	-0-	-0-	-270	-0-					Y	-0-					-0-

PFEIFER GAS UNIT 1 WELL #: 1 RRCID -> 265491 COMPL. DATE 08/23/2011 TOTAL DEPTH 14244 PERF.14140 - 18034

06	2250	N	1010	-0-	-1240	-0-	60 7	1 9	943	3	Y	6	8	0			1
07	1129	N	1129	-0-	-0-	-0-	65 13	1 9	1051	3	Y	12	10	0			3
08	662	N	662	-0-	-0-	-0-	31 44	1 9	587	3	Y	40	31	0			12
09	1020	N	983	-0-	-37	-0-	46	1	936	3	Y	-0-	11	0			-0-
10	1085	N	978	-0-	-107	-0-	48 6	1 9	924	3	Y	5	3	0			2
*11	934	N	934	-0-	-0-	-0-	47 1	1 9	886	3	Y	1	3	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
NICHOLS, J. T. GAS UNIT 1 WELL #: 1 RRCID -> 265493 COMPL. DATE 08/02/2011 TOTAL DEPTH 13240 PERF.13174 - 18134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	X	562	-0-	-158	-0-	85	1	477	3	Y	-0-					7
07	1059	X	1059	-0-	-0-	-0-	104	1	955	3	Y	-0-					7
08	651	X	533	-0-	-118	-0-	43	1	490	3	Y	-0-					7
09	2685	X	2685	-0-	-0-	-0-	161	1	2524	3	Y	-0-					5
10	1054	X	556	-0-	-498	-0-	31	1	525	3	Y	-0-					5
11	1020	X	644	-0-	-376	-0-	38	1	606	3	Y	-0-					5

WESSENDORFF GAS UNIT 6 WELL #: B 1H RRCID -> 266140 COMPL. DATE 11/22/2011 TOTAL DEPTH 13277 PERF.13345 - 19369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

EYHORN GAS UNIT 1 WELL #: C 2H RRCID -> 266141 COMPL. DATE 01/10/2012 TOTAL DEPTH 13537 PERF.13565 - 17610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

THIEME GAS UNIT 1 WELL #: B 1H RRCID -> 266142 COMPL. DATE 12/01/2011 TOTAL DEPTH 13870 PERF.13850 - 17550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4680	X	4037	-0-	-643	-0-	230	1	3603	3	Y	185	223	0			40
							204	9									
07	4540	X	4540	-0-	-0-	-0-	253	1	4075	3	Y	193	182	0			51
							212	9									
08	4929	X	4484	-0-	-445	-0-	216	1	4046	3	Y	202	194	0			59
							222	9									
09	4770	X	4240	-0-	-530	-0-	190	1	3842	3	Y	188	199	0			46
							1	4	207	9							
10	4526	X	4185	-0-	-341	-0-	196	1	3783	3	Y	186	159	0			73
							1	4	205	9							
11	4380	X	4000	-0-	-380	-0-	191	1	3591	3	Y	197	229	0			41
							1	4	217	9							

JANSSEN GAS UNIT 1 WELL #: 1 RRCID -> 266143 COMPL. DATE 11/13/2011 TOTAL DEPTH 12775 PERF.12795 - 18079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4260	X	3690	-0-	-570	-0-	294	1	3224	3	Y	156	173	0			34
							172	9									
07	4402	X	3667	-0-	-735	-0-	353	1	3245	3	Y	63	80	0			17
							69	9									
08	3937	X	2917	-0-	-1020	-0-	275	1	2642	3	Y	-0-	17	0			-0-
09	3810	X	2965	-0-	-845	-0-	291	1	2674	3	Y	-0-					-0-
10	4011	X	4011	-0-	-0-	-0-	397	1	3516	3	Y	89	54	0			35
							98	9									
*11	3864	X	3864	-0-	-0-	-0-	380	1	3266	3	Y	197	191	0			41
							1	4	217	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
JANSSEN GAS UNIT 1 WELL #: A 2H RRCID -> 266144 COMPL. DATE 11/15/2011 TOTAL DEPTH 12828 PERF.12850 - 17761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4320	X	1247	-0-	-3073	-0-	95	1	1041	3	Y	101	200	0			22
							111	9									
07	4464	X	3111	-0-	-1353	-0-	285	1	2627	3	Y	181	155	0			48
							199	9									
08	3906	X	2442	-0-	-1464	-0-	217	1	2086	3	Y	126	137	0			37
							139	9									
09	3989	X	3989	-0-	-0-	-0-	377	1	3458	3	Y	139	141	0			34
							1	4	153	9							
10	3906	X	3632	-0-	-274	-0-	358	1	3175	3	Y	90	89	0			35
							99	9									
11	3000	X	2895	-0-	-105	-0-	295	1	2531	3	Y	63	85	0			13
							69	9									

HALEPESKA GAS UNIT 1 WELL #: B 1H RRCID -> 266166 COMPL. DATE 04/07/2012 TOTAL DEPTH 14024 PERF.13825 - 19787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	553	N	553	-0-	-0-	-0-	31	1	481	3	Y	37	41	0			8
							41	9									
07	565	N	565	-0-	-0-	-0-	30	1	489	3	Y	42	39	0			11
							46	9									
08	819	N	819	-0-	-0-	-0-	27	1	497	3	Y	268	201	0			78
							295	9									
09	795	N	795	-0-	-0-	-0-	24	1	484	3	Y	260	273	0			64
							1	4	286	9							
10	557	N	557	-0-	-0-	-0-	23	1	436	3	Y	89	118	0			35
							98	9									
*11	550	N	550	-0-	-0-	-0-	23	1	438	3	Y	81	99	0			17
							89	9									

BLACKWELL, W. A. GAS UNIT 1 WELL #: A 2H RRCID -> 266169 COMPL. DATE 05/18/2012 TOTAL DEPTH 13790 PERF.13690 - 18419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3853	X	3853	-0-	-0-	-0-	227	1	3547	3	Y	72	82	0			16
							79	9									
07	3800	X	3800	-0-	-0-	-0-	217	1	3499	3	Y	76	72	0			20
							84	9									
08	4278	X	3952	-0-	-326	-0-	176	1	3282	3	Y	449	338	0			131
							494	9									
09	3900	X	3884	-0-	-16	-0-	160	1	3228	3	Y	450	468	0			111
							2	4	495	9							
10	3986	X	3986	-0-	-0-	-0-	171	1	3288	3	Y	477	401	0			187
							2	4	525	9							
*11	3980	X	3980	-0-	-0-	-0-	173	1	3254	3	Y	501	584	0			104
							2	4	551	9							

DOVALINA GAS UNIT 1 WELL #: 1 RRCID -> 266172 COMPL. DATE 11/23/2011 TOTAL DEPTH 13095 PERF.13198 - 18269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-	Y	-0-					75
07	T. A.		-0-	-0-	-0-	-0-	Y	-0-					75
08	T. A.		-0-	-0-	-0-	-0-	Y	-0-					75
09	T. A.		-0-	-0-	-0-	-0-	Y	-0-					75
10	T. A.		-0-	-0-	-0-	-0-	Y	-0-					75
11	T. A.		-0-	-0-	-0-	-0-	Y	-0-					-0-

BUZZARD VISTA A WELL #: 1H RRCID -> 266688 COMPL. DATE 07/26/2012 TOTAL DEPTH 13320 PERF.13198 - 18161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-					168
07	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-					168
08	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-					168
09	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-					168
10	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-					168
11	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-					168

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
ROYAL UNIT A WELL #: 001 RRCID -> 266821 COMPL. DATE 12/11/2012 TOTAL DEPTH 13770 PERF.13972 - 19483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7239	X	7239	-0-	-0-	-0-	425	1	6661	3	Y	139	155	0			30
							153	9									
07	7085	X	7085	-0-	-0-	-0-	405	1	6522	3	Y	144	136	0			38
							158	9									
08	5617	X	5617	-0-	-0-	-0-	250	1	4666	3	Y	637	489	0			186
							701	9									
09	0	X	-0-	-0-	-0-	-0-					Y	-0-	184	0			-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

PHILLIPPE GU1 WELL #: B 2H RRCID -> 266852 COMPL. DATE 01/22/2013 TOTAL DEPTH 13036 PERF.13322 - 18602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1183	-0-	-1817	771	75	1	1020	3	Y	77	84	0			17
							3	4	85	9							
07	1958	N	1187	-0-	-771	-0-	77	1	1003	3	Y	95	87	0			25
							2	4	105	9							
08	0	N	-0-	-0-	-0-	-0-					Y	51	61	0			15
09	1170	N	180	-0-	-990	-0-	1	4	179	9	Y	163	137	0			40
10	1178	N	773	-0-	-405	-0-	37	1	578	3	Y	140	125	0			55
							4	4	154	9							
11	0	N	-0-	-0-	-0-	-0-					Y	50	95	0			10

ESCONDIDO CREEK GAS UNIT 1 WELL #: B 3H RRCID -> 266854 COMPL. DATE 01/17/2013 TOTAL DEPTH 13141 PERF.13572 - 18367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KEACH GAS UNIT 1 WELL #: B 1H RRCID -> 267121 COMPL. DATE 10/13/2011 TOTAL DEPTH 13784 PERF.13929 - 18347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	126	N	107	-0-	-19	-0-	6	1	101	3	Y	-0-					-0-
07	124	N	124	-0-	-0-	-0-	7	1	117	3	Y	-0-					-0-
08	121	N	121	-0-	-0-	-0-	6	1	115	3	Y	-0-					-0-
09	120	N	79	-0-	-41	-0-	4	1	75	3	Y	-0-					-0-
10	129	N	129	-0-	-0-	-0-	6	1	120	3	Y	3	2	0			1
							3	9									
11	120	N	92	-0-	-28	-0-	5	1	86	3	Y	1	2	0			-0-
							1	9									

ALEXANDER GAS UNIT 1 WELL #: 2 RRCID -> 267294 COMPL. DATE 10/19/2011 TOTAL DEPTH 13456 PERF.13485 - 17308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
THIELE GAS UNIT 1 WELL #: 1 RRCID -> 267309 COMPL. DATE 09/22/2011 TOTAL DEPTH 12860 PERF.12892 - 17141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2859	X	2859	-0-	-0-	-0-	205	1	2252	3	Y	365	420	0			79
							402	9									
07	3124	X	3124	-0-	-0-	-0-	257	1	2364	3	Y	457	415	0			121
							503	9									
08	3065	X	3065	-0-	-0-	-0-	245	1	2352	3	Y	425	422	0			124
							468	9									
09	2593	X	2593	-0-	-0-	-0-	218	1	1998	3	Y	342	380	0			85
							1	4	376	9							
10	3153	X	3153	-0-	-0-	-0-	267	1	2366	3	Y	471	371	0			185
							2	4	518	9							
*11	2961	X	2961	-0-	-0-	-0-	256	1	2199	3	Y	459	549	0			95
							1	4	505	9							

THREE RIVERS GAS UNIT 1 WELL #: B 1H RRCID -> 267564 COMPL. DATE 07/08/2012 TOTAL DEPTH 13152 PERF.13280 - 17451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	6014	X	4551	-0-	-1463	-0-	4551	3			N	-0-					-0-
04	5820	X	2687	-0-	-3133	-0-	2687	3			N	-0-					-0-
05	6014	X	3570	-0-	-2444	-0-	3570	3			N	-0-					-0-
06	5040	X	3719	-0-	-1321	-0-	3719	3			N	-0-					-0-
07	4960	X	3584	-0-	-1376	-0-	3584	3			N	-0-					-0-
08	4960	X	3219	-0-	-1741	-0-	3219	3			N	-0-					-0-
09	3720	X	2301	-0-	-1419	-0-	2289	3			N	-0-					-0-
10	3844	X	2668	-0-	-1176	-0-	2655	3	13	4	N	-0-					-0-
11	3720	X	2647	-0-	-1073	-0-	2630	3	17	4	N	-0-					-0-

THIEME GAS UNIT 1 WELL #: B 2H RRCID -> 267630 COMPL. DATE 12/02/2011 TOTAL DEPTH 13869 PERF.13940 - 17649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4378	X	4378	-0-	-0-	-0-	259	1	4060	3	Y	54	45	0			12
							59	9									
07	4184	X	4184	-0-	-0-	-0-	242	1	3898	3	Y	40	41	0			11
							44	9									
08	5653	X	5653	-0-	-0-	-0-	285	1	5326	3	Y	38	38	0			11
							42	9									
09	4919	X	4919	-0-	-0-	-0-	223	1	4507	3	Y	171	140	0			42
							188	9									
10	4735	X	4735	-0-	-0-	-0-	220	1	4241	3	Y	248	193	0			97
							1	4	273	9							
*11	4328	X	4328	-0-	-0-	-0-	206	1	3878	3	Y	221	272	0			46
							1	4	243	9							

MAGARIGAL GAS UNIT 1 WELL #: A 3H RRCID -> 267716 COMPL. DATE 01/14/2012 TOTAL DEPTH 13244 PERF.13496 - 18928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2486	-0-	-514	11409	146	1	1984	3	Y	318	370	0			69
							6	4	350	9							
07	3100	N	2488	-0-	-612	10797	152	1	1989	3	Y	311	298	0			82
							5	4	342	9							
08	3100	N	2303	-0-	-797	10000	144	1	1904	3	Y	227	243	0			66
							5	4	250	9							
09	12134	X	2134	-0-	-10000	-0-	111	1	1786	3	Y	208	222	0			51
							9	4	229	9							
10	2294	X	2214	-0-	-80	-0-	118	1	1849	3	Y	215	182	0			84
							10	4	237	9							
11	2220	X	1349	-0-	-871	-0-	75	1	1136	3	Y	120	179	0			25
							6	4	132	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
J. W. JOHNSON GU 1 WELL #: B 2H RRCID -> 267970 COMPL. DATE 05/06/2012 TOTAL DEPTH 13209 PERF.13420 - 17208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	X	362	-0-	-238	-0-	54	1	308	3	Y	-0-					14
07	620	X	257	-0-	-363	-0-	25	1	230	3	Y	2					16
							2	9									
08	279	X	29	-0-	-250	-0-	2	1	27	3	Y	-0-					16
09	360	X	-0-	-0-	-360	-0-					Y	-0-					16
10	372	X	37	-0-	-335	-0-	2	1	35	3	Y	-0-					16
*11	500	X	500	-0-	-0-	-0-	29	1	471	3	Y	-0-					16

MATEJEK GAS UNIT 1 WELL #: 1 RRCID -> 268013 COMPL. DATE 04/22/2011 TOTAL DEPTH 14190 PERF.13900 - 17775

06	3030	X	2907	-0-	-123	-0-	171	1	2682	3	Y	49					172
							54	9									
07	2933	X	2933	-0-	-0-	-0-	165	1	2654	3	Y	104	195	0			81
							114	9									
08	3565	X	2754	-0-	-811	-0-	137	1	2553	3	Y	58					139
							64	9									
09	2940	X	2663	-0-	-277	-0-	125	1	2521	3	Y	-0-					199
							17	4									
10	3038	X	2703	-0-	-335	-0-	130	1	2502	3	Y	50					249
							16	4	55	9							
11	2910	X	2631	-0-	-279	-0-	130	1	2457	3	Y	29	188	1			90
							12	4	32	9							

REGMUND GAS UNIT 1 WELL #: B 1H RRCID -> 268100 COMPL. DATE 12/19/2012 TOTAL DEPTH 12785 PERF.13152 - 17050

06	6450	X	5352	-0-	-1098	-0-	427	1	4677	3	Y	225	422	0			49
							248	9									
07	6665	X	6374	-0-	-291	-0-	609	1	5609	3	Y	142	153	0			38
							156	9									
08	6696	X	5971	-0-	-725	-0-	539	1	5182	3	Y	227	199	0			66
							250	9									
09	6480	X	5681	-0-	-799	-0-	536	1	4926	3	Y	198	214	0			49
							1	4	218	9							
10	6603	X	5822	-0-	-781	-0-	566	1	5012	3	Y	221	183	0			87
							1	4	243	9							
11	6180	X	5689	-0-	-491	-0-	568	1	4876	3	Y	222	263	0			46
							1	4	244	9							

GRAEF GAS UNIT 1 WELL #: A 1H RRCID -> 268200 COMPL. DATE 05/26/2012 TOTAL DEPTH 12868 PERF.12898 - 19192

06	420	X	420	-0-	-0-	-0-	35	1	385	3	Y	-0-					1
07	569	X	569	-0-	-0-	-0-	56	1	513	3	Y	-0-					1
08	543	X	543	-0-	-0-	-0-	51	1	492	3	Y	-0-					1
09	420	X	354	-0-	-66	-0-	35	1	319	3	Y	-0-					-0-
10	558	X	-0-	-0-	-558	-0-					Y	-0-					-0-
11	540	X	133	-0-	-407	-0-	14	1	119	3	Y	-0-					-0-

BLACKWELL GAS UNIT 1 WELL #: D 2H RRCID -> 268219 COMPL. DATE 05/11/2012 TOTAL DEPTH 13548 PERF.13705 - 19578

06	4650	X	2813	-0-	-1837	-0-	166	1	2602	3	Y	41	41	0			9
							45	9									
07	4805	X	2854	-0-	-1951	-0-	163	1	2624	3	Y	61	54	0			16
							67	9									
08	8463	X	2955	-0-	-5508	-0-	132	1	2464	3	Y	326	247	0			95
							359	9									
09	4380	X	3553	-0-	-827	-0-	144	1	2921	3	Y	442	427	0			109
							1	4	486	9							
10	2914	X	2787	-0-	-127	-0-	121	1	2339	3	Y	296	289	0			116
							1	4	326	9							
*11	3020	X	3020	-0-	-0-	-0-	136	1	2558	3	Y	295	350	0			61
							1	4	325	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
BLACKWELL GAS UNIT 2 WELL #: C 1H RRCID -> 268459 COMPL. DATE 07/04/2012 TOTAL DEPTH 13717 PERF.13753 - 19844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	CODE	EOM BALANCE
06	4410	X	4054	-0-	-356	-0-	238	1	3722	3	Y	85	97	0		18
							94	9								
07	3866	X	3866	-0-	-0-	-0-	221	1	3554	3	Y	83	79	0		22
							91	9								
08	4867	X	4542	-0-	-325	-0-	201	1	3754	3	Y	534	400	0		156
							587	9								
09	4349	X	4349	-0-	-0-	-0-	178	1	3594	3	Y	523	548	0		129
							2	4	575	9						
10	4587	X	4587	-0-	-0-	-0-	192	1	3697	3	Y	633	514	0		248
							2	4	696	9						
*11	4616	X	4616	-0-	-0-	-0-	200	1	3772	3	Y	584	711	0		121
							2	4	642	9						

RICKS LIVING TRUST GU 1 WELL #: B 3H RRCID -> 268490 COMPL. DATE 08/15/2012 TOTAL DEPTH 12682 PERF.13150 - 17542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	CODE	EOM BALANCE
06	2467	N	853	-0-	-1614	-0-	65	1	707	3	Y	74	58	0		16
							81	9								
07	1185	N	1185	-0-	-0-	-0-	105	1	970	3	Y	100	90	0		26
							110	9								
08	13	N	13	-0-	-0-	-0-	5	3	8	9	Y	7	31	0		2
09	2691	N	2691	-0-	-0-	-0-	213	1	1956	3	Y	473	358	0		117
							520	9								
10	1854	N	1854	-0-	-0-	-0-	177	1	1564	3	Y	103	180	0		40
							113	9								
*11	1420	N	1420	-0-	-0-	-0-	131	1	1124	3	Y	150	159	0		31
							165	9								

BLUHM GU1 WELL #: A 2H RRCID -> 268540 COMPL. DATE 08/05/2012 TOTAL DEPTH 13306 PERF.13480 - 18644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	CODE	EOM BALANCE
06	3000	N	2934	-0-	-66	13019	183	1	2494	3	Y	227	261	0		49
							7	4	250	9						
07	3100	N	3045	-0-	-55	12964	196	1	2560	3	Y	257	238	0		68
							6	4	283	9						
08	15816	X	2852	-0-	-12964	-0-	185	1	2438	3	Y	203	212	0		59
							6	4	223	9						
09	2970	X	2848	-0-	-122	-0-	153	1	2465	3	Y	198	208	0		49
							12	4	218	9						
10	3038	X	2182	-0-	-856	-0-	120	1	1873	3	Y	163	148	0		64
							10	4	179	9						
11	2940	X	2939	-0-	-1	-0-	168	1	2546	3	Y	192	216	0		40
							14	4	211	9						

BLACKWELL GAS UNIT 1 WELL #: D 1H RRCID -> 268541 COMPL. DATE 05/11/2012 TOTAL DEPTH 13584 PERF.13780 - 19536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	CODE	EOM BALANCE
06	1049	N	1049	-0-	-0-	-0-	62	1	965	3	Y	20	25	0		4
							22	9								
07	1211	N	1211	-0-	-0-	-0-	69	1	1118	3	Y	22	20	0		6
							24	9								
08	1160	N	1160	-0-	-0-	-0-	53	1	984	3	Y	112	85	0		33
							123	9								
09	1402	N	1402	-0-	-0-	-0-	59	1	1183	3	Y	145	142	0		36
							160	9								
10	1310	N	1310	-0-	-0-	-0-	57	1	1104	3	Y	135	118	0		53
							149	9								
*11	1184	N	1184	-0-	-0-	-0-	53	1	998	3	Y	121	149	0		25
							133	9								

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
HUGHES GAS UNIT 1 WELL #: 1 RRCID -> 268542 COMPL. DATE 07/03/2011 TOTAL DEPTH 13079 PERF.12956 - 17581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					175
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					175
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					175
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					175
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					175
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

REGMUND FAMILY TRUST GAS UNIT 1 WELL #: C 1H RRCID -> 268683 COMPL. DATE 08/09/2012 TOTAL DEPTH 12795 PERF.14985 - 18000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RICKS LIVING TRUST GU2 WELL #: A 1H RRCID -> 268702 COMPL. DATE 08/22/2012 TOTAL DEPTH 12803 PERF.13386 - 19980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7515	X	7515	-0-	-0-	-0-	599	1	6571	3	Y	314	350	0			68
							345	9									
07	7719	X	4766	-0-	-2953	-0-	421	1	3874	3	Y	428	383	0			113
							471	9									
08	7316	X	3994	-0-	-3322	-0-	343	1	3298	3	Y	321	341	0			93
							353	9									
09	7110	X	4577	-0-	-2533	-0-	400	1	3672	3	Y	458	437	0			113
							2	4	504	9							
10	7472	X	7472	-0-	-0-	-0-	686	1	6073	3	Y	646	506	0			253
							2	4	711	9							
11	7110	X	5283	-0-	-1827	-0-	474	1	4072	3	Y	668	783	0			138
							2	4	735	9							

FALKS GAS UNIT 1 WELL #: B 2H RRCID -> 268722 COMPL. DATE 08/18/2012 TOTAL DEPTH 12700 PERF.13224 - 19066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: B 3H RRCID -> 268975 COMPL. DATE 06/03/2013 TOTAL DEPTH 13517 PERF.13581 - 18609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5421	X	5421	-0-	-0-	-0-	339	1	4607	3	Y	420	468	0			91
							13	4	462	9							
07	5476	X	5476	-0-	-0-	-0-	359	1	4692	3	Y	376	368	0			99
							11	4	414	9							
08	5859	X	5213	-0-	-646	-0-	350	1	4621	3	Y	209	247	0			61
							12	4	230	9							
09	5670	X	4899	-0-	-771	-0-	273	1	4401	3	Y	186	200	0			46
							20	4	205	9							
10	5673	X	4992	-0-	-681	-0-	285	1	4456	3	Y	207	172	0			81
							23	4	228	9							
11	5430	X	4843	-0-	-587	-0-	284	1	4303	3	Y	213	250	0			44
							22	4	234	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
SLAUGHTER GAS UNIT 1 WELL #: B 3H RRCID -> 269011 COMPL. DATE 02/08/2014 TOTAL DEPTH 13213 PERF.13573 - 18119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SLAUGHTER GAS UNIT 1 WELL #: B 2H RRCID -> 269198 COMPL. DATE 02/08/2014 TOTAL DEPTH 13266 PERF.13862 - 18239

06	3000	N	2129	-0-	-871	7399	130	1	1757	3	Y	217	250	0			47
							3	4	239	9							
07	3100	N	2132	-0-	-968	6431	131	1	1739	3	Y	229	216	0			60
							10	4	252	9							
08	3100	N	2236	-0-	-864	5567	138	1	1853	3	Y	217	214	0			63
							6	4	239	9							
09	3000	N	2290	-0-	-710	4857	143	1	1906	3	Y	215	224	0			53
							4	4	237	9							
10	3100	N	2343	-0-	-757	4100	156	1	2053	3	Y	115	123	0			45
							7	4	127	9							
*11	3000	N	2336	-0-	-664	3436	165	1	2114	3	Y	48	83	0			10
							4	4	53	9							

KRAUSE GU1 WELL #: A 1H RRCID -> 269693 COMPL. DATE 04/10/2013 TOTAL DEPTH 12569 PERF.13097 - 17323

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RUPPERT GAS UNIT 1 WELL #: A 2H RRCID -> 269838 COMPL. DATE 07/09/2013 TOTAL DEPTH 13632 PERF.13808 - 18579

06	4502	X	4502	-0-	-0-	-0-	268	1	4199	3	Y	32	32	0			7
							35	9									
07	4226	X	4226	-0-	-0-	-0-	243	1	3918	3	Y	59	50	0			16
							65	9									
08	3813	X	218	-0-	-3595	-0-	2	1	34	3	Y	165	133	0			48
							182	9									
09	3690	X	185	-0-	-3505	-0-	4	1	85	3	Y	87	114	0			22
							96	9									
10	3813	X	2002	-0-	-1811	-0-	92	1	1777	3	Y	121	95	0			48
							133	9									
*11	3811	X	3811	-0-	-0-	-0-	179	1	3375	3	Y	233	233	0			48
							1	4	256	9							

WESSENDORFF 4-SLAUGHTER (SA) WELL #: B 2H RRCID -> 270218 COMPL. DATE 05/23/2013 TOTAL DEPTH 13213 PERF.13588 - 19491

06	743	N	743	-0-	-0-	-0-	41	1	552	3	Y	135	165	0			29
							1	4	149	9							
07	922	N	922	-0-	-0-	-0-	49	1	652	3	Y	197	174	0			52
							4	4	217	9							
08	1322	X	1322	-0-	-0-	-0-	76	1	1024	3	Y	199	193	0			58
							3	4	219	9							
09	1050	X	928	-0-	-122	-0-	55	1	728	3	Y	131	156	0			32
							1	4	144	9							
10	992	X	479	-0-	-513	-0-	28	1	369	3	Y	74	77	0			29
							1	4	81	9							
11	1290	X	242	-0-	-1048	-0-	9	1	111	3	Y	111	117	0			23
							122	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESSENDORFF 4-SLAUGHTER (SA) WELL #: B 3H RRCID -> 270219 COMPL. DATE 05/29/2013 TOTAL DEPTH 13189 PERF.13546 - 19340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4230	X	1074	-0-	-3156	-0-	66	1	886	3	Y	110	182	0			24
							1	4	121	9							
07	6262	X	6262	-0-	-0-	-0-	390	1	5191	3	Y	592	460	0			156
							30	4	651	9							
08	4585	X	4585	-0-	-0-	-0-	284	1	3812	3	Y	434	464	0			126
							12	4	477	9							
09	4835	X	4835	-0-	-0-	-0-	302	1	4024	3	Y	455	468	0			113
							8	4	501	9							
10	4741	X	4741	-0-	-0-	-0-	301	1	3956	3	Y	426	372	0			167
							15	4	469	9							
*11	4504	X	4504	-0-	-0-	-0-	291	1	3728	3	Y	434	511	0			90
							8	4	477	9							

YOUNG GAS UNIT 1 WELL #: A 3H RRCID -> 270568 COMPL. DATE 06/09/2013 TOTAL DEPTH 12812 PERF.13480 - 19274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2270	N	2270	-0-	-0-	-0-	111	1	1511	3	Y	585	549	0			127
							4	4	644	9							
07	2205	N	2205	-0-	-0-	-0-	100	1	1310	3	Y	720	657	0			190
							3	4	792	9							
08	0	N	-0-	-0-	-0-	-0-					Y	495	541	0			144
09	1530	N	1097	-0-	-433	-0-	31	1	508	3	Y	503	521	0			124
							4	4	553	9							
10	1581	N	1433	-0-	-148	-0-	51	1	800	3	Y	524	443	0			205
							6	4	576	9							
*11	655	N	655	-0-	-0-	-0-	2	4	653	9	Y	594	676	0			123

SLAUGHTER GAS UNIT 1 WELL #: B 1H RRCID -> 270608 COMPL. DATE 02/09/2014 TOTAL DEPTH 13238 PERF.14187 - 18450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2046	-0-	-954	7930	123	1	1666	3	Y	231	228	0			50
							3	4	254	9							
07	3100	N	1256	-0-	-1844	6086	78	1	1034	3	Y	125	142	0			33
							6	4	138	9							
08	3100	N	2062	-0-	-1038	5048	129	1	1731	3	Y	178	159	0			52
							6	4	196	9							
09	3000	N	1787	-0-	-1213	3835	111	1	1474	3	Y	181	188	0			45
							3	4	199	9							
10	3100	N	2217	-0-	-883	2952	138	1	1813	3	Y	235	188	0			92
							7	4	259	9							
*11	3000	N	2023	-0-	-977	1975	129	1	1657	3	Y	212	260	0			44
							4	4	233	9							

STRMISKA GAS UNIT 1 WELL #: A 2H RRCID -> 271126 COMPL. DATE 10/25/2013 TOTAL DEPTH 13252 PERF.13583 - 19542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6780	X	5086	-0-	-1694	-0-	336	1	4576	3	Y	146	223	0			32
							13	4	161	9							
07	7006	X	4897	-0-	-2109	-0-	345	1	4513	3	Y	25	50	0			7
							11	4	28	9							
08	5115	X	4474	-0-	-641	-0-	308	1	4061	3	Y	86	68	0			25
							10	4	95	9							
09	4950	X	3466	-0-	-1484	-0-	198	1	3190	3	Y	58	68	0			14
							14	4	64	9							
10	5115	X	4434	-0-	-681	-0-	257	1	4024	3	Y	121	88	0			47
							20	4	133	9							
11	4950	X	3547	-0-	-1403	-0-	213	1	3223	3	Y	86	115	0			18
							16	4	95	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
NELLER GAS UNIT 1 WELL #: A 1H RRCID -> 271164 COMPL. DATE 09/02/2013 TOTAL DEPTH 13277 PERF.13588 - 17234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1818	-0-	-1182	6123	114	1	1534	3	Y	152	172	0			33
							3	4	167	9							
07	3100	N	1627	-0-	-1473	4650	103	1	1365	3	Y	137	134	0			36
							8	4	151	9							
08	3100	N	1416	-0-	-1684	2966	89	1	1201	3	Y	111	115	0			32
							4	4	122	9							
09	3000	N	1397	-0-	-1603	1363	89	1	1185	3	Y	110	115	0			27
							2	4	121	9							
10	2846	N	1483	-0-	-1363	-0-	96	1	1261	3	Y	111	95	0			43
							4	4	122	9							
*11	1813	N	1813	-0-	-0-	-0-	120	1	1540	3	Y	136	151	0			28
							3	4	150	9							

LAKE SCHWARTZ WELL #: A 2H RRCID -> 271195 COMPL. DATE 08/03/2013 TOTAL DEPTH 13097 PERF.13876 - 20086

06	13020	X	119	-0-	-12901	-0-	119	3			N	-0-					-0-
07	13454	X	-0-	-0-	-13454	-0-					N	-0-					-0-
08	13454	X	-0-	-0-	-13454	-0-					N	-0-					-0-
09	9570	X	-0-	-0-	-9570	-0-					N	-0-					-0-
10	744	X	-0-	-0-	-744	-0-					N	-0-					-0-
11	120	X	-0-	-0-	-120	-0-					N	-0-					-0-

STRMISKA GAS UNIT 1 WELL #: A 1H RRCID -> 271606 COMPL. DATE 10/23/2013 TOTAL DEPTH 12998 PERF.13384 - 19058

06	5520	X	5338	-0-	-182	-0-	351	1	4772	3	Y	183	1094	0			40
							14	4	201	9							
07	5829	X	5829	-0-	-0-	-0-	340	1	4454	3	Y	931	725	0			246
							11	4	1024	9							
08	5363	X	4799	-0-	-564	-0-	220	1	2902	3	Y	1518	1322	0			442
							7	4	1670	9							
09	5256	X	5256	-0-	-0-	-0-	286	1	4611	3	Y	307	669	0			76
							21	4	338	9							
10	5363	X	2191	-0-	-3172	-0-	120	1	1874	3	Y	170	179	0			67
							10	4	187	9							
*11	5409	X	5409	-0-	-0-	-0-	295	1	4463	3	Y	570	519	0			118
							24	4	627	9							

ESCONDIDO CREEK-EVANGELINE (SA) WELL #: D 1H RRCID -> 271700 COMPL. DATE 07/21/2013 TOTAL DEPTH 13279 PERF.13568 - 17279

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WESSENDORFF 3-ESCONDIDO CREEK (S WELL #: B 5H RRCID -> 271702 COMPL. DATE 02/12/2014 TOTAL DEPTH 13440 PERF.13560 - 18170

06	4260	X	3516	-0-	-744	-0-	216	1	2936	3	Y	323	357	0			70
							9	4	355	9							
07	4402	X	3280	-0-	-1122	-0-	209	1	2740	3	Y	295	287	0			78
							6	4	325	9							
08	3601	X	3601	-0-	-0-	-0-	232	1	3058	3	Y	275	273	0			80
							8	4	303	9							
09	2977	X	2977	-0-	-0-	-0-	161	1	2595	3	Y	190	222	0			47
							12	4	209	9							
10	3209	X	3209	-0-	-0-	-0-	176	1	2762	3	Y	233	189	0			91
							15	4	256	9							
*11	3639	X	3639	-0-	-0-	-0-	205	1	3102	3	Y	287	319	0			59
							16	4	316	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
LAKE SCHWARTZ WELL #: A 1H RRCID -> 271716 COMPL. DATE 08/03/2013 TOTAL DEPTH 13160 PERF.13552 - 17441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	19339	X	19339	-0-	-0-	-0-	19339	3			N	-0-					-0-
07	19377	X	19377	-0-	-0-	-0-	19377	3			N	-0-					-0-
08	18966	X	18966	-0-	-0-	-0-	18966	3			N	-0-					-0-
09	15576	X	15576	-0-	-0-	-0-	15576	3			N	-0-					-0-
10	20752	X	20752	-0-	-0-	-0-	20752	3			N	-0-					-0-
*11	17987	X	17987	-0-	-0-	-0-	17987	3			N	-0-					-0-

WESSENDORFF3-ESCONDIDO CREEK (SA WELL #: B 6H RRCID -> 271808 COMPL. DATE 02/12/2014 TOTAL DEPTH 13460 PERF.13631 - 18726

06	8520	X	7791	-0-	-729	-0-	486	1	6618	3	Y	607	664	0			132
							19	4	668	9							
07	8804	X	8108	-0-	-696	-0-	524	1	6862	3	Y	642	604	0			170
							16	4	706	9							
08	7781	X	7538	-0-	-243	-0-	496	1	6542	3	Y	440	482	0			128
							16	4	484	9							
09	7530	X	6628	-0-	-902	-0-	367	1	5925	3	Y	281	338	0			69
							27	4	309	9							
10	7781	X	6017	-0-	-1764	-0-	354	1	5540	3	Y	87	122	0			34
							27	4	96	9							
11	7530	X	6124	-0-	-1406	-0-	368	1	5574	3	Y	139	144	0			29
							29	4	153	9							

MAGARIGAL GAS UNIT 1 WELL #: B 2H RRCID -> 272090 COMPL. DATE 05/13/2014 TOTAL DEPTH 13248 PERF.14051 - 18679

06	5340	X	3525	-0-	-1815	-0-	215	1	2926	3	Y	341	430	0			74
							9	4	375	9							
07	5518	X	4263	-0-	-1255	-0-	281	1	3683	3	Y	264	268	0			70
							9	4	290	9							
08	4960	X	3506	-0-	-1454	-0-	227	1	2996	3	Y	251	248	0			73
							7	4	276	9							
09	4800	X	4246	-0-	-554	-0-	228	1	3681	3	Y	291	292	0			72
							17	4	320	9							
10	5463	X	5463	-0-	-0-	-0-	307	1	4800	3	Y	301	255	0			118
							25	4	331	9							
*11	4933	X	4933	-0-	-0-	-0-	289	1	4367	3	Y	231	301	0			48
							23	4	254	9							

FALKS GAS UNIT 1 WELL #: D 1H RRCID -> 272372 COMPL. DATE 03/19/2014 TOTAL DEPTH 12694 PERF.13741 - 17442

06	6150	X	4332	-0-	-1818	-0-	340	1	3729	3	Y	239	342	0			52
							263	9									
07	6355	X	4122	-0-	-2233	-0-	378	1	3478	3	Y	242	230	0			64
							266	9									
08	6355	X	5530	-0-	-825	-0-	487	1	4676	3	Y	334	301	0			97
							367	9									
09	6150	X	4857	-0-	-1293	-0-	453	1	4162	3	Y	219	262	0			54
							1	4	241	9							
10	6014	X	5256	-0-	-758	-0-	493	1	4371	3	Y	355	270	0			139
							1	4	391	9							
11	5340	X	5255	-0-	-85	-0-	509	1	4368	3	Y	343	411	0			71
							1	4	377	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESSENDORFF3-ESCONDIDO CREEK (SA WELL #: B 4H RRCID -> 272511 COMPL. DATE 01/30/2014 TOTAL DEPTH 13516 PERF.13602 - 19642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4470	X	1806	-0-	-2664	-0-	105	1	1423	3	Y	249	278	0			54
							4	4	274	9							
07	3255	X	1647	-0-	-1608	-0-	92	1	1200	3	Y	320	290	0			84
							3	4	352	9							
08	2542	X	579	-0-	-1963	-0-	31	1	406	3	Y	128	175	0			37
							1	4	141	9							
09	2460	X	1337	-0-	-1123	-0-	66	1	1068	3	Y	179	171	0			44
							6	4	197	9							
10	2015	X	1035	-0-	-980	-0-	54	1	848	3	Y	117	115	0			46
							4	4	129	9							
11	1800	X	872	-0-	-928	-0-	48	1	728	3	Y	84	113	0			17
							4	4	92	9							

WESSENDORFF 5-WESS 7-WESS 2 (SA) WELL #: A 2H RRCID -> 272512 COMPL. DATE 05/12/2014 TOTAL DEPTH 13170 PERF.13930 - 17463

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WESSENDORFF 6-WESSENDORFF 1 WELL #: C 3H RRCID -> 272513 COMPL. DATE 03/20/2014 TOTAL DEPTH 13174 PERF.13943 - 18559

06	6189	X	6189	-0-	-0-	-0-	379	1	5116	3	Y	623	683	0			135
							9	4	685	9							
07	6198	X	6198	-0-	-0-	-0-	387	1	5159	3	Y	565	551	0			149
							30	4	622	9							
08	6343	X	6343	-0-	-0-	-0-	403	1	5417	3	Y	460	475	0			134
							17	4	506	9							
09	6180	X	6120	-0-	-60	-0-	393	1	5224	3	Y	450	471	0			111
							8	4	495	9							
10	6514	X	6514	-0-	-0-	-0-	427	1	5609	3	Y	416	364	0			163
							20	4	458	9							
*11	6694	X	6694	-0-	-0-	-0-	446	1	5710	3	Y	478	542	0			99
							12	4	526	9							

WESSENDORFF 5-MAGARIGAL (SA) WELL #: B 3H RRCID -> 272515 COMPL. DATE 04/24/2014 TOTAL DEPTH 13321 PERF.14683 - 17685

06	5580	X	2553	-0-	-3027	-0-	164	1	2233	3	Y	135	267	0			29
							7	4	149	9							
07	5766	X	5529	-0-	-237	-0-	356	1	4653	3	Y	463	370	0			122
							11	4	509	9							
08	5115	X	4930	-0-	-185	-0-	323	1	4260	3	Y	305	338	0			89
							11	4	336	9							
09	5085	X	5085	-0-	-0-	-0-	275	1	4437	3	Y	320	328	0			79
							21	4	352	9							
10	5115	X	4980	-0-	-135	-0-	275	1	4302	3	Y	346	289	0			136
							22	4	381	9							
11	4950	X	4708	-0-	-242	-0-	278	1	4212	3	Y	178	277	0			37
							22	4	196	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
BLACKWELL GAS UNIT 2 WELL #: C 2H RRCID -> 272516 COMPL. DATE 04/02/2014 TOTAL DEPTH 13660 PERF.14104 - 19690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	5670	X	3369	-0-	-2301	-0-	199	1	3118	3	Y	47	63	0	10
							52	9							
07	5092	X	5092	-0-	-0-	-0-	293	1	4716	3	Y	75	65	0	20
							83	9							
08	5971	X	5971	-0-	-0-	-0-	270	1	5052	3	Y	590	438	0	172
							649	9							
09	5511	X	5511	-0-	-0-	-0-	231	1	4665	3	Y	557	589	0	138
							2	4	613	9					
10	5425	X	5425	-0-	-0-	-0-	237	1	4562	3	Y	567	483	0	222
							2	4	624	9					
11	5340	X	5321	-0-	-19	-0-	236	1	4449	3	Y	576	679	0	119
							2	4	634	9					

MAGARIGAL GAS UNIT 1 WELL #: B 1H RRCID -> 272519 COMPL. DATE 05/13/2014 TOTAL DEPTH 13277 PERF.13639 - 17459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	4500	X	1987	-0-	-2513	-0-	123	1	1674	3	Y	168	205	0	36
							5	4	185	9					
07	4650	X	4151	-0-	-499	-0-	263	1	3442	3	Y	398	329	0	105
							8	4	438	9					
08	4468	X	4468	-0-	-0-	-0-	289	1	3814	3	Y	324	335	0	94
							9	4	356	9					
09	4615	X	4615	-0-	-0-	-0-	246	1	3976	3	Y	340	349	0	84
							19	4	374	9					
10	4154	X	1466	-0-	-2688	-0-	80	1	1257	3	Y	112	152	0	44
							6	4	123	9					
11	4140	X	3297	-0-	-843	-0-	186	1	2810	3	Y	260	250	0	54
							15	4	286	9					

EYHORN-BEGO TRUST (SA) WELL #: E 1H RRCID -> 272590 COMPL. DATE 12/16/2013 TOTAL DEPTH 13402 PERF.15075 - 18811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	4116	X	4116	-0-	-0-	-0-	243	1	3276	3	Y	538	601	0	117
							5	4	592	9					
07	4585	X	4585	-0-	-0-	-0-	272	1	3622	3	Y	609	565	0	161
							21	4	670	9					
08	4929	X	4728	-0-	-201	-0-	283	1	3802	3	Y	574	568	0	167
							12	4	631	9					
09	4605	X	4605	-0-	-0-	-0-	278	1	3702	3	Y	561	588	0	139
							7	4	617	9					
10	4614	X	4614	-0-	-0-	-0-	284	1	3737	3	Y	525	458	0	206
							15	4	578	9					
*11	4708	X	4708	-0-	-0-	-0-	294	1	3770	3	Y	577	664	0	119
							9	4	635	9					

WESSENDORFF 6-WESSENDORFF 1 (SA) WELL #: D 2H RRCID -> 272674 COMPL. DATE 02/08/2014 TOTAL DEPTH 13205 PERF.13558 - 17898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	8700	X	66	-0-	-8634	-0-	5	1	61	3	Y	-0-			-0-
07	8990	X	37	-0-	-8953	-0-	2	1	28	3	Y	6	4	0	2
							7	9							
08	6045	X	186	-0-	-5859	-0-	13	1	172	3	Y	-0-	2	0	-0-
							1	4							
09	690	X	191	-0-	-499	-0-	13	1	177	3	Y	-0-			-0-
10	9761	X	9761	-0-	-0-	-0-	628	1	8254	3	Y	771	469	0	302
							31	4	848	9					
*11	9653	X	9653	-0-	-0-	-0-	638	1	8165	3	Y	757	903	0	156
							17	4	833	9					

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESSENDORFF 6-WESSENDORFF 8 (SA) WELL #: C 1H RRCID -> 272675 COMPL. DATE 03/19/2014 TOTAL DEPTH 13139 PERF.14449 - 19967

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7500	X	7161	-0-		-339		-0-	439	1	5916	3	Y	724	798	0			157
									10	4	796	9							
07	7564	X	5665	-0-		-1899		-0-	347	1	4619	3	Y	611	607	0			161
									27	4	672	9							
08	7037	X	6596	-0-		-441		-0-	401	1	5393	3	Y	714	667	0			208
									17	4	785	9							
09	6810	X	4209	-0-		-2601		-0-	266	1	3535	3	Y	365	480	0			90
									6	4	402	9							
10	7578	X	7578	-0-		-0-		-0-	472	1	6211	3	Y	792	572	0			310
									24	4	871	9							
*11	7509	X	7509	-0-		-0-		-0-	476	1	6095	3	Y	840	976	0			174
									14	4	924	9							

WESSENDORFF 6-WESSENDORFF 1 (SA) WELL #: C 4H RRCID -> 272709 COMPL. DATE 03/11/2014 TOTAL DEPTH 13128 PERF.13875 - 18679

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6900	X	6510	-0-		-390		-0-	405	1	5458	3	Y	580	640	0			126
									9	4	638	9							
07	7130	X	6459	-0-		-671		-0-	405	1	5399	3	Y	567	543	0			150
									31	4	624	9							
08	6789	X	6522	-0-		-267		-0-	411	1	5518	3	Y	523	521	0			152
									18	4	575	9							
09	6570	X	5987	-0-		-583		-0-	382	1	5078	3	Y	471	506	0			117
									9	4	518	9							
10	6727	X	6357	-0-		-370		-0-	410	1	5388	3	Y	490	415	0			192
									20	4	539	9							
11	6510	X	5831	-0-		-679		-0-	383	1	4906	3	Y	483	575	0			100
									11	4	531	9							

EARNEST GAS UNIT 1 WELL #: A 3H RRCID -> 273083 COMPL. DATE 05/17/2014 TOTAL DEPTH 13895 PERF.13638 - 16558

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6990	X	5724	-0-		-1266		-0-	375	1	5056	3	Y	259	299	0			56
									8	4	285	9							
07	7223	X	4811	-0-		-2412		-0-	319	1	4254	3	Y	194	199	0			51
									25	4	213	9							
08	6913	X	5812	-0-		-1101		-0-	385	1	5179	3	Y	210	200	0			61
									17	4	231	9							
09	6270	X	6148	-0-		-122		-0-	426	1	5669	3	Y	41	91	0			10
									8	4	45	9							
10	6479	X	6031	-0-		-448		-0-	415	1	5462	3	Y	123	85	0			48
									19	4	135	9							
*11	5808	X	5808	-0-		-0-		-0-	409	1	5235	3	Y	141	160	0			29
									9	4	155	9							

MAGARIGAL GAS UNIT 1 WELL #: A 2H RRCID -> 273092 COMPL. DATE 05/19/2014 TOTAL DEPTH 13208 PERF.13837 - 18939

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1915	-0-		-1085		11950	131	1	1779	3	Y	-0-					7
									5	4									
07	3100	N	1920	-0-		-1180		10770	136	1	1777	3	Y	3	7	0			3
									4	4	3	9							
08	3100	N	1917	-0-		-1183		9587	135	1	1778	3	Y	-0-	3	0			-0-
									4	4									
09	3000	N	2050	-0-		-950		8637	119	1	1922	3	Y	-0-					-0-
									8	4									
10	3100	N	3455	-0-		355		8992	205	1	3217	3	Y	15	9	0			6
									16	4	17	9							
*11	3000	N	1906	-0-		-1094		7898	116	1	1756	3	Y	23	24	0			5
									9	4	25	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
W. A. BLACKWELL GAS UNIT 1 WELL #: B 1H RRCID -> 273093 COMPL. DATE 06/05/2014 TOTAL DEPTH 13803 PERF.13890 - 18798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4387	X	4387	-0-	-0-	-0-	258	1	4045	3	Y	76	85	0			16
							84	9									
07	4464	X	4387	-0-	-77	-0-	251	1	4047	3	Y	81	76	0			21
							89	9									
08	4844	X	4844	-0-	-0-	-0-	218	1	4077	3	Y	499	375	0			145
							549	9									
09	4350	X	4275	-0-	-75	-0-	178	1	3601	3	Y	449	482	0			111
							2	4	494	9							
10	4652	X	4652	-0-	-0-	-0-	202	1	3891	3	Y	506	419	0			198
							2	4	557	9							
*11	4537	X	4537	-0-	-0-	-0-	200	1	3771	3	Y	513	605	0			106
							2	4	564	9							

KEACH GAS UNIT 1 WELL #: B 3H RRCID -> 273114 COMPL. DATE 06/16/2014 TOTAL DEPTH 13850 PERF.13968 - 18648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4350	X	3972	-0-	-378	-0-	237	1	3713	3	Y	20	23	0			4
							22	9									
07	4305	X	4305	-0-	-0-	-0-	250	1	4026	3	Y	26	23	0			7
							29	9									
08	4402	X	3321	-0-	-1081	-0-	161	1	3017	3	Y	130	99	0			38
							143	9									
09	4110	X	2776	-0-	-1334	-0-	123	1	2489	3	Y	149	150	0			37
							1	4	164	9							
10	4309	X	2723	-0-	-1586	-0-	128	1	2460	3	Y	123	112	0			48
							135	9									
*11	4410	X	4410	-0-	-0-	-0-	213	1	4016	3	Y	164	178	0			34
							1	4	180	9							

NELLER-RHODES TRUST (SA) WELL #: A 2H RRCID -> 273126 COMPL. DATE 09/02/2013 TOTAL DEPTH 13224 PERF.13756 - 19326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3092	X	3092	-0-	-0-	-0-	192	1	2587	3	Y	281	305	0			61
							4	4	309	9							
07	2932	X	2932	-0-	-0-	-0-	183	1	2440	3	Y	268	258	0			71
							14	4	295	9							
08	3162	X	3101	-0-	-61	-0-	195	1	2616	3	Y	256	252	0			75
							8	4	282	9							
09	3060	X	2934	-0-	-126	-0-	186	1	2475	3	Y	244	258	0			60
							5	4	268	9							
10	3162	X	2940	-0-	-222	-0-	189	1	2489	3	Y	230	200	0			90
							9	4	253	9							
11	3060	X	2821	-0-	-239	-0-	185	1	2365	3	Y	242	282	0			50
							5	4	266	9							

WESSENDORFF 6-WESSENDORFF 1 (SA) WELL #: D 1H RRCID -> 273130 COMPL. DATE 02/06/2014 TOTAL DEPTH 13123 PERF.13556 - 18026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	764	-0-	-2236	2697	46	1	623	3	Y	85	94	0			18
							1	4	94	9							
07	3100	N	492	-0-	-2608	89	30	1	394	3	Y	60	62	0			16
							2	4	66	9							
08	253	N	164	-0-	-89	-0-	8	1	110	3	Y	42	46	0			12
							46	9									
09	303	N	303	-0-	-0-	-0-	15	1	204	3	Y	75	69	0			18
							83	9									
10	248	N	77	-0-	-171	-0-	3	1	42	3	Y	29	36	0			11
							32	9									
11	150	N	-0-	-0-	-150	-0-					Y	-0-	11	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
HALEPESKA GAS UNIT 1 WELL #: B 2H RRCID -> 274139 COMPL. DATE 07/22/2014 TOTAL DEPTH 14061 PERF.13836 - 19966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	8250	X	7880	-0-	-370	-0-	467	1	7310	3	Y	94	107	0	20
							103	9							
07	8401	X	7795	-0-	-606	-0-	449	1	7240	3	Y	96	91	0	25
							106	9							
08	8587	X	8314	-0-	-273	-0-	389	1	7265	3	Y	600	450	0	175
							660	9							
09	8100	X	8006	-0-	-94	-0-	346	1	6991	3	Y	606	629	0	150
							2	4	667	9					
10	8308	X	7921	-0-	-387	-0-	357	1	6879	3	Y	621	528	0	243
							2	4	683	9					
11	8040	X	7892	-0-	-148	-0-	362	1	6824	3	Y	640	751	0	132
							2	4	704	9					

KEACH GAS UNIT 1 WELL #: B 2H RRCID -> 274140 COMPL. DATE 06/18/2014 TOTAL DEPTH 13810 PERF.13904 - 18537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	3000	N	2446	-0-	-554	10115	146	1	2285	3	Y	14	16	0	3
							15	9							
07	3100	N	1774	-0-	-1326	8789	103	1	1667	3	Y	4	6	0	1
							4	9							
08	3100	N	3037	-0-	-63	8726	96	1	1787	3	Y	1049	744	0	306
							1154	9							
09	3000	N	2625	-0-	-375	8351	117	1	2361	3	Y	134	404	0	33
							147	9							
10	3100	N	2431	-0-	-669	7682	113	1	2175	3	Y	130	112	0	51
							143	9							
*11	3000	N	2296	-0-	-704	6978	109	1	2045	3	Y	129	153	0	27
							142	9							

WESSENDORFF 5-ALEX-WESS 2 (SA) WELL #: A 2H RRCID -> 274290 COMPL. DATE 05/19/2014 TOTAL DEPTH 13260 PERF.13479 - 20099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	1560	X	873	-0-	-687	-0-	60	1	811	3	Y	-0-	37	0	-0-
							2	4							
07	1690	X	1690	-0-	-0-	-0-	120	1	1566	3	Y	-0-			-0-
							4	4							
08	1316	N	1316	-0-	-0-	-0-	93	1	1220	3	Y	-0-			-0-
							3	4							
09	1170	N	1170	-0-	-0-	-0-	68	1	1098	3	Y	-0-			-0-
							5	4							
10	876	N	876	-0-	-0-	-0-	52	1	819	3	Y	1	1	0	-0-
							4	4	1	9					
*11	709	N	709	-0-	-0-	-0-	44	1	662	3	Y	-0-			-0-
							3	4							

WESSENDORFF 5-ALEX-WESS 2 (SA) WELL #: A 1H RRCID -> 274434 COMPL. DATE 05/05/2014 TOTAL DEPTH 13125 PERF.13520 - 19957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	3008	X	3008	-0-	-0-	-0-	205	1	2795	3	Y	-0-			-0-
							8	4							
07	664	N	664	-0-	-0-	-0-	47	1	616	3	Y	-0-			-0-
							1	4							
08	42	N	42	-0-	-0-	-0-	3	1	39	3	Y	-0-			-0-
09	1590	N	435	-0-	-1155	-0-	25	1	408	3	Y	-0-			-0-
							2	4							
10	651	N	-0-	-0-	-651	-0-					Y	-0-			-0-
11	30	N	-0-	-0-	-30	-0-					Y	-0-			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
KENEDY CORPORATION GAS UNIT 1 WELL #: B 4H RRCID -> 274452 COMPL. DATE 09/30/2014 TOTAL DEPTH 12722 PERF.13259 - 19019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10140	X	8421	-0-	-1719	-0-	531	1	7223	3	Y	587	692	0			127
							21	4	646	9							
07	12464	X	12464	-0-	-0-	-0-	807	1	10557	3	Y	977	846	0			258
							25	4	1075	9							
08	9548	X	9507	-0-	-41	-0-	621	1	8193	3	Y	612	692	0			178
							20	4	673	9							
09	10606	X	10606	-0-	-0-	-0-	580	1	9352	3	Y	573	608	0			142
							43	4	630	9							
10	11073	X	11073	-0-	-0-	-0-	621	1	9721	3	Y	618	518	0			242
							51	4	680	9							
11	9420	X	8046	-0-	-1374	-0-	457	1	6916	3	Y	579	701	0			120
							36	4	637	9							

BLACKWELL GAS UNIT 2 WELL #: C 3H RRCID -> 274904 COMPL. DATE 02/05/2014 TOTAL DEPTH 13627 PERF.14053 - 19285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5954	X	5954	-0-	-0-	-0-	352	1	5512	3	Y	82	88	0			18
							90	9									
07	5916	X	5916	-0-	-0-	-0-	340	1	5485	3	Y	83	79	0			22
							91	9									
08	6603	X	6544	-0-	-59	-0-	300	1	5618	3	Y	569	425	0			166
							626	9									
09	6245	X	6245	-0-	-0-	-0-	265	1	5369	3	Y	554	581	0			137
							2	4	609	9							
10	6160	X	6160	-0-	-0-	-0-	272	1	5244	3	Y	584	492	0			229
							2	4	642	9							
11	6330	X	5956	-0-	-374	-0-	266	1	5010	3	Y	616	718	0			127
							2	4	678	9							

WESSENDORFF 6-WESSENDORFF 8 (SA) WELL #: C 2H RRCID -> 274951 COMPL. DATE 03/15/2014 TOTAL DEPTH 13126 PERF.13722 - 20197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11430	X	10451	-0-	-979	-0-	652	1	8795	3	Y	899	990	0			195
							15	4	989	9							
07	11532	X	10626	-0-	-906	-0-	666	1	8876	3	Y	939	886	0			248
							51	4	1033	9							
08	10606	X	10606	-0-	-0-	-0-	665	1	8940	3	Y	884	875	0			257
							29	4	972	9							
09	10242	X	10242	-0-	-0-	-0-	644	1	8574	3	Y	916	944	0			226
							15	4	1008	9							
10	9672	X	7036	-0-	-2636	-0-	451	1	5925	3	Y	580	579	0			227
							22	4	638	9							
*11	11843	X	11843	-0-	-0-	-0-	783	1	10019	3	Y	927	962	0			192
							21	4	1020	9							

KENEDY CORPORATION GAS UNIT 1(A) WELL #: B 3H RRCID -> 275060 COMPL. DATE 09/30/2014 TOTAL DEPTH 12637 PERF.13365 - 19033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8970	X	8651	-0-	-319	-0-	524	1	7132	3	Y	885	948	0			192
							21	4	974	9							
07	9361	X	9361	-0-	-0-	-0-	593	1	7761	3	Y	899	854	0			237
							18	4	989	9							
08	8742	X	8006	-0-	-736	-0-	512	1	6754	3	Y	657	703	0			191
							17	4	723	9							
09	8460	X	8437	-0-	-23	-0-	450	1	7258	3	Y	632	665	0			156
							35	4	695	9							
10	8742	X	8244	-0-	-498	-0-	454	1	7104	3	Y	590	515	0			231
							37	4	649	9							
11	8460	X	7212	-0-	-1248	-0-	414	1	6261	3	Y	458	594	0			95
							33	4	504	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
FALKS GAS UNIT 1 WELL #: D 2H RRCID -> 275116 COMPL. DATE 09/01/2014 TOTAL DEPTH 12683 PERF.13100 - 17520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5340	X	4499	-0-	-841	-0-	376	1	4123	3	Y	-0-					-0-
07	5518	X	3171	-0-	-2347	-0-	311	1	2860	3	Y	-0-					-0-
08	5487	X	4491	-0-	-996	-0-	421	1	4040	3	Y	27	19	0			8
							30	9									
09	4620	X	4070	-0-	-550	-0-	396	1	3638	3	Y	33	33	0			8
							36	9									
10	4774	X	4334	-0-	-440	-0-	430	1	3805	3	Y	90	63	0			35
							99	9									
*11	4600	X	4600	-0-	-0-	-0-	456	1	3913	3	Y	209	201	0			43
							1	4	230	9							

FALKS GAS UNIT 1 WELL #: D 3H RRCID -> 275121 COMPL. DATE 09/03/2014 TOTAL DEPTH 12677 PERF.13180 - 17525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10050	X	7402	-0-	-2648	-0-	594	1	6509	3	Y	272	325	0			59
							299	9									
07	10385	X	6804	-0-	-3581	-0-	638	1	5870	3	Y	269	257	0			71
							296	9									
08	9114	X	8827	-0-	-287	-0-	788	1	7568	3	Y	428	374	0			125
							471	9									
09	8760	X	8091	-0-	-669	-0-	756	1	6945	3	Y	353	389	0			87
							1	4	388	9							
10	8410	X	8410	-0-	-0-	-0-	805	1	7129	3	Y	432	350	0			169
							1	4	475	9							
11	8550	X	7953	-0-	-597	-0-	779	1	6689	3	Y	440	518	0			91
							1	4	484	9							

WESSENDORFF 6-WESSENDORFF 1 (SA) WELL #: C 5H RRCID -> 275368 COMPL. DATE 03/25/2014 TOTAL DEPTH 13164 PERF.13949 - 19367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8145	X	8145	-0-	-0-	-0-	506	1	6828	3	Y	727	798	0			158
							11	4	800	9							
07	8314	X	8314	-0-	-0-	-0-	523	1	6969	3	Y	711	681	0			188
							40	4	782	9							
08	8396	X	8396	-0-	-0-	-0-	531	1	7142	3	Y	636	639	0			185
							23	4	700	9							
09	7760	X	7760	-0-	-0-	-0-	496	1	6605	3	Y	588	626	0			145
							11	4	647	9							
10	7916	X	7916	-0-	-0-	-0-	515	1	6767	3	Y	554	482	0			217
							25	4	609	9							
*11	7530	X	7530	-0-	-0-	-0-	500	1	6400	3	Y	560	661	0			116
							14	4	616	9							

YOUNG GAS UNIT 1 WELL #: B 2H RRCID -> 275451 COMPL. DATE 10/03/2014 TOTAL DEPTH 12765 PERF.13206 - 19216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7541	X	7541	-0-	-0-	-0-	485	1	6601	3	Y	396	434	0			86
							19	4	436	9							
07	10285	X	10285	-0-	-0-	-0-	697	1	9116	3	Y	409	387	0			108
							22	4	450	9							
08	11501	X	9450	-0-	-2051	-0-	628	1	8286	3	Y	468	440	0			136
							21	4	515	9							
09	11130	X	8486	-0-	-2644	-0-	473	1	7630	3	Y	316	373	0			78
							35	4	348	9							
10	11082	X	11082	-0-	-0-	-0-	629	1	9847	3	Y	505	385	0			198
							50	4	556	9							
11	9960	X	9944	-0-	-16	-0-	575	1	8708	3	Y	560	642	0			116
							45	4	616	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
ECKHARDT RANCH GU1 WELL #: C 2H RRCID -> 275594 COMPL. DATE 09/07/2014 TOTAL DEPTH 14215 PERF.13837 - 17552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4410	X	2580	-0-	-1830	-0-	147	1	2308	3	Y	114	130	0			25
							125	9									
07	3410	X	3238	-0-	-172	-0-	178	1	2873	3	Y	170	150	0			45
							187	9									
08	4836	X	4425	-0-	-411	-0-	212	1	3968	3	Y	223	203	0			65
							245	9									
09	4041	X	4041	-0-	-0-	-0-	180	1	3647	3	Y	194	210	0			48
							1	4	213	9							
10	3911	X	3911	-0-	-0-	-0-	183	1	3533	3	Y	176	155	0			69
							1	4	194	9							
11	4290	X	3697	-0-	-593	-0-	178	1	3347	3	Y	156	193	0			32
							172	9									

YOUNG GAS UNIT 1 WELL #: B 1H RRCID -> 275682 COMPL. DATE 10/07/2014 TOTAL DEPTH 12683 PERF.13346 - 19106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7200	X	7110	-0-	-90	-0-	450	1	6125	3	Y	470	422	0			102
							18	4	517	9							
07	8302	X	8302	-0-	-0-	-0-	565	1	7394	3	Y	296	320	0			78
							17	4	326	9							
08	6504	X	6504	-0-	-0-	-0-	446	1	5882	3	Y	146	182	0			42
							15	4	161	9							
09	6473	X	6473	-0-	-0-	-0-	371	1	5991	3	Y	76	99	0			19
							26	4	84	9							
10	5914	X	5914	-0-	-0-	-0-	351	1	5491	3	Y	41	44	0			16
							27	4	45	9							
*11	6547	X	6547	-0-	-0-	-0-	382	1	5774	3	Y	328	276	0			68
							30	4	361	9							

KENRUBYLIE WELL #: A 8H RRCID -> 276117 COMPL. DATE 11/15/2014 TOTAL DEPTH 12908 PERF.13003 - 17358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4031	X	4031	-0-	-0-	-0-	190	1	2590	3	Y	1130	1290	0			245
							8	4	1243	9							
07	1767	X	1686	-0-	-81	-0-	40	1	530	3	Y	1014	991	0			268
							1	4	1115	9							
08	2821	X	-0-	-0-	-2821	-0-					Y	697	762	0			203
09	2790	X	2190	-0-	-600	-0-	64	1	1038	3	Y	982	940	0			243
							9	4	1080	9							
10	2934	X	2934	-0-	-0-	-0-	125	1	1951	3	Y	768	710	0			301
							13	4	845	9							
11	2790	X	1375	-0-	-1415	-0-	48	1	719	3	Y	547	735	0			113
							6	4	602	9							

EYHORN-BEGO TRUST (SA) WELL #: D 1H RRCID -> 276384 COMPL. DATE 10/23/2014 TOTAL DEPTH 13338 PERF.13691 - 17723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5100	X	3026	-0-	-2074	-0-	193	1	2597	3	Y	211	287	0			46
							4	4	232	9							
07	7069	X	7069	-0-	-0-	-0-	449	1	5980	3	Y	550	451	0			145
							35	4	605	9							
08	6789	X	6154	-0-	-635	-0-	392	1	5268	3	Y	434	453	0			126
							17	4	477	9							
09	6360	X	5496	-0-	-864	-0-	353	1	4700	3	Y	395	423	0			98
							8	4	435	9							
10	6789	X	5499	-0-	-1290	-0-	358	1	4706	3	Y	380	329	0			149
							17	4	418	9							
11	6570	X	5176	-0-	-1394	-0-	343	1	4388	3	Y	396	463	0			82
							9	4	436	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
KENRUBYLIE WELL #: A 9H RRCID -> 276399 COMPL. DATE 11/15/2014 TOTAL DEPTH 12924 PERF.12998 - 18292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2880	X	-0-	-0-	-2880	-0-					Y	143	265	0			31
07	2976	X	-0-	-0-	-2976	-0-					Y	16	43	0			4
08	3937	X	-0-	-0-	-3937	-0-					Y	1	5	0			-0-
09	3840	X	-0-	-0-	-3840	-0-					Y	-0-					-0-
10	3968	X	-0-	-0-	-3968	-0-					Y	34	21	0			13
11	0	X	-0-	-0-	-0-	-0-					Y	1	14	0			-0-

KENRUBYLIE WELL #: A 10H RRCID -> 276646 COMPL. DATE 11/17/2014 TOTAL DEPTH 12911 PERF.12878 - 18221

06	2878	X	2878	-0-	-0-	-0-	141	1	1919	3	Y	738	581	0			160
							6	4	812	9							
07	4407	X	4407	-0-	-0-	-0-	208	1	2722	3	Y	1337	1144	0			353
							6	4	1471	9							
08	1979	X	1979	-0-	-0-	-0-	61	1	806	3	Y	1009	1069	0			293
							2	4	1110	9							
09	3166	X	3166	-0-	-0-	-0-	131	1	2114	3	Y	826	913	0			204
							12	4	909	9							
10	4402	X	2810	-0-	-1592	-0-	123	1	1929	3	Y	677	616	0			265
							13	4	745	9							
11	4260	X	2584	-0-	-1676	-0-	97	1	1462	3	Y	923	997	0			191
							10	4	1015	9							

KENRUBYLIE WELL #: A 11H RRCID -> 276647 COMPL. DATE 11/21/2014 TOTAL DEPTH 12888 PERF.12979 - 18076

06	4103	X	4103	-0-	-0-	-0-	207	1	2819	3	Y	972	1096	0			211
							8	4	1069	9							
07	3751	X	3514	-0-	-237	-0-	182	1	2383	3	Y	857	842	0			226
							6	4	943	9							
08	3968	X	1905	-0-	-2063	-0-	80	1	1053	3	Y	699	722	0			203
							3	4	769	9							
09	3840	X	2728	-0-	-1112	-0-	117	1	1894	3	Y	641	684	0			158
							11	4	705	9							
10	3968	X	3037	-0-	-931	-0-	139	1	2179	3	Y	641	548	0			251
							14	4	705	9							
11	3840	X	2410	-0-	-1430	-0-	104	1	1572	3	Y	658	773	0			136
							10	4	724	9							

REGMUND GAS UNIT 1 WELL #: B 2H RRCID -> 276663 COMPL. DATE 03/28/2015 TOTAL DEPTH 12654 PERF.13147 - 17349

06	4950	X	4170	-0-	-780	-0-	338	1	3701	3	Y	119	131	0			26
							131	9									
07	5577	X	5577	-0-	-0-	-0-	521	1	4793	3	Y	239	202	0			63
							263	9									
08	5222	X	5222	-0-	-0-	-0-	474	1	4553	3	Y	177	189	0			51
							195	9									
09	5149	X	5149	-0-	-0-	-0-	490	1	4503	3	Y	140	156	0			35
							2	4	154	9							
10	9758	X	9758	-0-	-0-	-0-	956	1	8472	3	Y	298	216	0			117
							2	4	328	9							
*11	8657	X	8657	-0-	-0-	-0-	836	1	7176	3	Y	241	308	0			50
							380	4	265	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
EYHORN-BEGO TRUST (SA) WELL #: D 2H RRCID -> 276733 COMPL. DATE 10/25/2014 TOTAL DEPTH 13332 PERF.13571 - 17750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9506	X	9506	-0-	-0-	-0-	599	1	8079	3	Y	741	661	0			161
							13	4	815	9							
07	7234	X	7234	-0-	-0-	-0-	462	1	6153	3	Y	530	551	0			140
							36	4	583	9							
*08	6867	X	6867	-0-	-0-	-0-	440	1	5915	3	Y	448	458	0			130
							19	4	493	9							
09	9510	X	6227	-0-	-3283	-0-	402	1	5353	3	Y	420	445	0			104
							9	4	462	9							
10	9827	X	6233	-0-	-3594	-0-	408	1	5370	3	Y	396	345	0			155
							19	4	436	9							
11	9510	X	5890	-0-	-3620	-0-	393	1	5029	3	Y	416	485	0			86
							10	4	458	9							

KEACH GAS UNIT 1 WELL #: C 1H RRCID -> 276930 COMPL. DATE 03/17/2015 TOTAL DEPTH 13905 PERF.14035 - 18767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7170	X	4011	-0-	-3159	-0-	240	1	3752	3	Y	17	21	0			4
							19	9									
07	6417	X	5900	-0-	-517	-0-	343	1	5524	3	Y	30	26	0			8
							33	9									
08	6913	X	6770	-0-	-143	-0-	330	1	6161	3	Y	254	188	0			74
							279	9									
09	6450	X	5379	-0-	-1071	-0-	241	1	4870	3	Y	243	257	0			60
							1	4	267	9							
10	5904	X	5904	-0-	-0-	-0-	276	1	5320	3	Y	279	230	0			109
							1	4	307	9							
*11	6761	X	6761	-0-	-0-	-0-	311	1	5863	3	Y	296	344	0			61
							260	4	326	9							

EYHORN-BEGO TRUST (SA) WELL #: D 3H RRCID -> 276944 COMPL. DATE 10/26/2014 TOTAL DEPTH 13371 PERF.13574 - 17446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6426	X	6426	-0-	-0-	-0-	395	1	5332	3	Y	627	700	0			136
							9	4	690	9							
07	6434	X	6434	-0-	-0-	-0-	397	1	5290	3	Y	651	615	0			172
							31	4	716	9							
*08	7781	X	6493	-0-	-1288	-0-	403	1	5418	3	Y	595	594	0			173
							17	4	655	9							
09	7260	X	6061	-0-	-1199	-0-	379	1	5044	3	Y	572	602	0			141
							9	4	629	9							
10	7192	X	6217	-0-	-975	-0-	394	1	5185	3	Y	562	483	0			220
							20	4	618	9							
11	6420	X	6008	-0-	-412	-0-	386	1	4945	3	Y	605	700	0			125
							11	4	666	9							

KEACH GAS UNIT 1 WELL #: C 2H RRCID -> 277031 COMPL. DATE 03/15/2015 TOTAL DEPTH 13850 PERF.14027 - 18339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5610	X	3860	-0-	-1750	-0-	230	1	3608	3	Y	20	24	0			4
							22	9									
07	5139	X	5139	-0-	-0-	-0-	298	1	4800	3	Y	37	31	0			10
							41	9									
08	5812	X	5812	-0-	-0-	-0-	279	1	5225	3	Y	280	208	0			82
							308	9									
09	4630	X	4630	-0-	-0-	-0-	204	1	4130	3	Y	268	283	0			66
							1	4	295	9							
10	5146	X	5110	-0-	-36	-0-	235	1	4535	3	Y	307	253	0			120
							1	4	338	9							
*11	5906	X	5906	-0-	-0-	-0-	265	1	4994	3	Y	327	379	0			68
							287	4	360	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
KEACH GAS UNIT 1 WELL #: C 3H RRCID -> 277033 COMPL. DATE 03/12/2015 TOTAL DEPTH 14053 PERF.14101 - 18673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5370	X	4088	-0-	-1282	-0-	243	1	3810	3	Y	32	35	0			7
							35	9									
07	6149	X	6149	-0-	-0-	-0-	357	1	5755	3	Y	34	32	0			9
							37	9									
08	7967	X	7967	-0-	-0-	-0-	394	1	7358	3	Y	195	147	0			57
							215	9									
09	6309	X	6309	-0-	-0-	-0-	288	1	5815	3	Y	186	196	0			46
							1	4	205	9							
10	6288	X	6288	-0-	-0-	-0-	300	1	5782	3	Y	186	159	0			73
							1	4	205	9							
*11	5353	X	5353	-0-	-0-	-0-	257	1	4844	3	Y	127	174	0			26
							112	4	140	9							

REGMUND GAS UNIT 1 WELL #: B 3H RRCID -> 277035 COMPL. DATE 03/30/2015 TOTAL DEPTH 12671 PERF.13250 - 17435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5340	X	3814	-0-	-1526	-0-	306	1	3350	3	Y	144	161	0			31
							158	9									
07	5518	X	4981	-0-	-537	-0-	477	1	4390	3	Y	104	108	0			27
							114	9									
*08	6231	X	3945	-0-	-2286	-0-	365	1	3507	3	Y	66	74	0			19
							73	9									
09	3990	X	3832	-0-	-158	-0-	371	1	3403	3	Y	53	59	0			13
							1	4	58	9							
10	4991	X	4086	-0-	-905	-0-	401	1	3555	3	Y	117	84	0			46
							1	4	129	9							
11	4830	X	3415	-0-	-1415	-0-	334	1	2865	3	Y	81	110	0			17
							128	4	89	9							

KEACH GAS UNIT 1 WELL #: C 4H RRCID -> 277194 COMPL. DATE 03/11/2015 TOTAL DEPTH 13772 PERF.14052 - 18824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5940	X	4411	-0-	-1529	-0-	263	1	4122	3	Y	24	27	0			5
							26	9									
07	4464	X	4120	-0-	-344	-0-	238	1	3841	3	Y	37	32	0			10
							41	9									
08	5208	X	4696	-0-	-512	-0-	224	1	4182	3	Y	264	197	0			77
							290	9									
09	5040	X	3680	-0-	-1360	-0-	164	1	3311	3	Y	186	216	0			46
							1	4	205	9							
10	5084	X	4056	-0-	-1028	-0-	188	1	3633	3	Y	212	175	0			83
							1	4	233	9							
*11	4667	X	4667	-0-	-0-	-0-	213	1	4006	3	Y	227	263	0			47
							199	4	250	9							

REGMUND GAS UNIT 1 WELL #: B 5H RRCID -> 277195 COMPL. DATE 04/01/2015 TOTAL DEPTH 12930 PERF.13128 - 17245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5190	X	3978	-0-	-1212	-0-	325	1	3566	3	Y	79	88	0			17
							87	9									
07	5363	X	4862	-0-	-501	-0-	461	1	4246	3	Y	141	121	0			37
							155	9									
08	5332	X	3989	-0-	-1343	-0-	370	1	3554	3	Y	59	79	0			17
							65	9									
09	4140	X	3950	-0-	-190	-0-	383	1	3514	3	Y	47	52	0			12
							1	4	52	9							
10	5597	X	5597	-0-	-0-	-0-	556	1	4928	3	Y	102	74	0			40
							1	4	112	9							
11	4710	X	4060	-0-	-650	-0-	411	1	3529	3	Y	45	76	0			9
							71	4	50	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
REGMUND GAS UNIT 1 WELL #: B 4H RRCID -> 277315 COMPL. DATE 03/31/2015 TOTAL DEPTH 12902 PERF.13210 - 16682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5850	X	3454	-0-	-2396	-0-	280	1	3074	3	Y	91	98	0			20
							100	9									
07	6045	X	4594	-0-	-1451	-0-	435	1	4009	3	Y	136	120	0			36
							150	9									
08	5146	X	3806	-0-	-1340	-0-	351	1	3372	3	Y	75	89	0			22
							83	9									
09	4650	X	3764	-0-	-886	-0-	363	1	3335	3	Y	59	66	0			15
							1	4	65	9							
10	5347	X	5347	-0-	-0-	-0-	528	1	4676	3	Y	130	94	0			51
							1	4	143	9							
11	4440	X	4409	-0-	-31	-0-	430	1	3695	3	Y	106	135	0			22
							167	4	117	9							

USZYNSKI-FURLOW (SA) WELL #: B 3H RRCID -> 277351 COMPL. DATE 10/07/2014 TOTAL DEPTH 13216 PERF.13647 - 18019

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUZZARD VISTA A WELL #: D 5H RRCID -> 277554 COMPL. DATE 04/07/2015 TOTAL DEPTH 13182 PERF.13831 - 18355

06	6810	X	6344	-0-	-466	-0-	406	1	5517	3	Y	368	389	0			80
							16	4	405	9							
07	7037	X	4417	-0-	-2620	-0-	290	1	3790	3	Y	298	299	0			79
							9	4	328	9							
08	7161	X	6687	-0-	-474	-0-	448	1	5912	3	Y	284	280	0			83
							15	4	312	9							
09	6630	X	6083	-0-	-547	-0-	337	1	5433	3	Y	262	279	0			65
							25	4	288	9							
10	6634	X	6125	-0-	-509	-0-	348	1	5454	3	Y	268	228	0			105
							28	4	295	9							
11	6480	X	6034	-0-	-446	-0-	355	1	5374	3	Y	252	305	0			52
							28	4	277	9							

PHILLIPPE GU1 WELL #: A 2H RRCID -> 277671 COMPL. DATE 05/10/2015 TOTAL DEPTH 12901 PERF.13289 - 17145

06	5180	X	5180	-0-	-0-	-0-	349	1	4750	3	Y	61	67	0			13
							14	4	67	9							
07	4969	X	4969	-0-	-0-	-0-	347	1	4545	3	Y	60	57	0			16
							11	4	66	9							
*08	3840	X	3840	-0-	-0-	-0-	270	1	3561	3	Y	-0-					16
							9	4									
09	4800	X	1257	-0-	-3543	-0-	55	1	888	3	Y	280	235	0			69
							6	4	308	9							
10	4960	X	93	-0-	-4867	-0-	1	4	92	9	Y	84	120	0			33
11	4800	X	170	-0-	-4630	-0-	155	4	15	9	Y	14	44	0			3

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
REGMUND GAS UNIT 1 WELL #: B 6H RRCID -> 277676 COMPL. DATE 04/04/2015 TOTAL DEPTH 12952 PERF.13178 - 16890

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	6000	X	4739	-0-		-1261	-0-	388	1	4251	3	Y	91	104	0	20
								100	9							
07	6200	X	3985	-0-		-2215	-0-	384	1	3538	3	Y	57	62	0	15
								63	9							
08	6696	X	3121	-0-		-3575	-0-	290	1	2789	3	Y	38	42	0	11
								42	9							
09	5910	X	2598	-0-		-3312	-0-	251	1	2304	3	Y	38	39	0	9
								42	9							
10	5456	X	3498	-0-		-1958	-0-	346	1	3064	3	Y	80	58	0	31
								88	9							
11	4740	X	3254	-0-		-1486	-0-	323	1	2776	3	Y	58	77	0	12
								90	4	64	9					

HALEPESKA GAS UNIT 1 WELL #: A 2H RRCID -> 277731 COMPL. DATE 06/04/2015 TOTAL DEPTH 14083 PERF.14055 - 17918

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	7020	X	6497	-0-		-523	-0-	389	1	6093	3	Y	14	15	0	3
								15	9							
07	6479	X	6448	-0-		-31	-0-	376	1	6060	3	Y	11	11	0	3
								12	9							
08	7688	X	6647	-0-		-1041	-0-	326	1	6100	3	Y	201	145	0	59
								221	9							
09	6930	X	6462	-0-		-468	-0-	291	1	5880	3	Y	264	257	0	65
								1	4	290	9					
10	6975	X	6652	-0-		-323	-0-	311	1	6000	3	Y	309	253	0	121
								1	4	340	9					
11	6510	X	6372	-0-		-138	-0-	304	1	5735	3	Y	302	361	0	62
								1	4	332	9					

PHILLIPPE GU1 WELL #: A 4H RRCID -> 277732 COMPL. DATE 05/12/2015 TOTAL DEPTH 12928 PERF.13232 - 18182

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	1943	X	1943	-0-		-0-	-0-	116	1	1585	3	Y	215	233	0	47
								5	4	237	9					
07	1752	X	1752	-0-		-0-	-0-	108	1	1415	3	Y	205	198	0	54
								3	4	226	9					
*08	0	N	-0-	-0-		-0-	-0-					Y	-0-			54
09	930	N	695	-0-		-235	-0-	19	1	299	3	Y	340	337	0	84
								3	4	374	9					
10	961	N	162	-0-		-799	-0-	2	4	160	9	Y	145	172	0	57
*11	544	N	544	-0-		-0-	-0-	494	4	50	9	Y	45	93	0	9

HALEPESKA GAS UNIT 1 WELL #: A 3H RRCID -> 277733 COMPL. DATE 06/03/2015 TOTAL DEPTH 14083 PERF.14138 - 17946

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	5490	X	5337	-0-		-153	-0-	317	1	4961	3	Y	54	60	0	12
								59	9							
07	5673	X	4661	-0-		-1012	-0-	269	1	4339	3	Y	48	47	0	13
								53	9							
08	5797	X	5466	-0-		-331	-0-	257	1	4805	3	Y	367	273	0	107
								404	9							
09	5400	X	5162	-0-		-238	-0-	225	1	4554	3	Y	347	367	0	86
								1	4	382	9					
10	5580	X	4916	-0-		-664	-0-	224	1	4318	3	Y	339	292	0	133
								1	4	373	9					
11	5340	X	4247	-0-		-1093	-0-	198	1	3726	3	Y	293	365	0	61
								1	4	322	9					

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
PHILLIPPE GU1 WELL #: A 5H RRCID -> 277734 COMPL. DATE 05/15/2015 TOTAL DEPTH 12878 PERF.13168 - 18916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GRAEF GAS UNIT 1 WELL #: B 2H RRCID -> 277736 COMPL. DATE 05/26/2015 TOTAL DEPTH 12737 PERF.13025 - 19684

06	7170	X	4645	-0-	-2525	-0-	338	1	3709	3	Y	544	532	0			118
							598	9									
07	7409	X	4227	-0-	-3182	-0-	365	1	3363	3	Y	454	452	0			120
							499	9									
*08	7161	X	4055	-0-	-3106	-0-	335	1	3215	3	Y	459	445	0			134
							505	9									
09	4650	X	4355	-0-	-295	-0-	371	1	3407	3	Y	523	526	0			129
							2	4	575	9							
10	4805	X	3715	-0-	-1090	-0-	326	1	2885	3	Y	457	407	0			179
							1	4	503	9							
11	4650	X	4167	-0-	-483	-0-	371	1	3188	3	Y	551	616	0			114
							2	4	606	9							

RUPPERT-RIPPS (SA) WELL #: B 3H RRCID -> 277737 COMPL. DATE 04/14/2015 TOTAL DEPTH 13786 PERF.13815 - 18747

06	2940	X	2397	-0-	-543	-0-	143	1	2233	3	Y	19	22	0			4
							21	9									
07	2635	X	2486	-0-	-149	-0-	144	1	2318	3	Y	22	20	0			6
							24	9									
08	2541	X	2541	-0-	-0-	-0-	122	1	2276	3	Y	130	98	0			38
							143	9									
09	2269	N	2269	-0-	-0-	-0-	104	1	2108	3	Y	52	77	0			13
							57	9									
10	2332	N	2332	-0-	-0-	-0-	111	1	2146	3	Y	68	54	0			27
							75	9									
11	2100	N	2097	-0-	-3	-0-	103	1	1935	3	Y	54	70	0			11
							59	9									

GRAEF GAS UNIT 1 WELL #: B 1H RRCID -> 277738 COMPL. DATE 05/28/2015 TOTAL DEPTH 12792 PERF.12983 - 19550

06	2520	X	2375	-0-	-145	-0-	175	1	1919	3	Y	255	200	0			55
							281	9									
07	2604	X	2082	-0-	-522	-0-	171	1	1578	3	Y	303	278	0			80
							333	9									
*08	4762	X	4762	-0-	-0-	-0-	372	1	3577	3	Y	739	604	0			215
							813	9									
09	3893	X	3893	-0-	-0-	-0-	319	1	2928	3	Y	585	654	0			145
							2	4	644	9							
10	3683	X	3683	-0-	-0-	-0-	310	1	2747	3	Y	567	490	0			222
							2	4	624	9							
11	4620	X	3186	-0-	-1434	-0-	276	1	2370	3	Y	490	611	0			101
							1	4	539	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
GRAEF GAS UNIT 1 WELL #: B 3H RRCID -> 277742 COMPL. DATE 05/30/2015 TOTAL DEPTH 12805 PERF.13077 - 20029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12259	X	12259	-0-	-0-	-0-	916	1	10045	3	Y	1180	1386	0			256
							1298	9									
07	11693	X	11693	-0-	-0-	-0-	1029	1	9468	3	Y	1087	1056	0			287
							1196	9									
*08	11977	X	11977	-0-	-0-	-0-	1023	1	9828	3	Y	1024	1013	0			298
							1126	9									
09	13560	X	10917	-0-	-2643	-0-	968	1	8886	3	Y	964	1021	0			238
							4	4	1060	9							
10	14012	X	11497	-0-	-2515	-0-	1031	1	9131	3	Y	1210	974	0			474
							4	4	1331	9							
11	12270	X	11253	-0-	-1017	-0-	1029	1	8835	3	Y	1259	1473	0			260
							4	4	1385	9							

PHILLIPPE GU1 WELL #: A 6H RRCID -> 277783 COMPL. DATE 05/14/2015 TOTAL DEPTH 12965 PERF.13328 - 18408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	781	N	781	-0-	-0-	-0-	46	1	621	3	Y	102	112	0			22
							2	4	112	9							
07	0	N	-0-	-0-	-0-	-0-					Y	84	84	0			22
*08	0	N	-0-	-0-	-0-	-0-					Y	-0-					22
09	692	N	692	-0-	-0-	-0-	31	1	496	3	Y	147	144	0			36
							3	4	162	9							
10	513	N	513	-0-	-0-	-0-	25	1	395	3	Y	82	86	0			32
							3	4	90	9							
*11	602	N	602	-0-	-0-	-0-	18	1	278	3	Y	25	52	0			5
							277	4	28	9							

MCCLANAHAN GAS UNIT 1 WELL #: C 5H RRCID -> 278184 COMPL. DATE 08/21/2015 TOTAL DEPTH 13832 PERF.13908 - 18860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8118	X	8118	-0-	-0-	-0-	485	1	7587	3	Y	42	58	0			9
							46	9									
07	7474	X	7474	-0-	-0-	-0-	435	1	7013	3	Y	24	27	0			6
							26	9									
08	6789	X	6789	-0-	-0-	-0-	341	1	6372	3	Y	69	55	0			20
							76	9									
09	6719	X	6719	-0-	-0-	-0-	313	1	6329	3	Y	69	72	0			17
							1	4	76	9							
10	6758	X	6758	-0-	-0-	-0-	328	1	6317	3	Y	102	79	0			40
							1	4	112	9							
*11	6755	X	6755	-0-	-0-	-0-	321	1	6055	3	Y	81	64	0			17
							289	4	89	9							

MCCLANAHAN GAS UNIT 1 WELL #: C 1H RRCID -> 278185 COMPL. DATE 08/18/2015 TOTAL DEPTH 13847 PERF.13865 - 18777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3073	X	3073	-0-	-0-	-0-	183	1	2873	3	Y	15	22	0			3
							17	9									
07	2992	N	2992	-0-	-0-	-0-	174	1	2805	3	Y	12	12	0			3
							13	9									
08	3038	X	2933	-0-	-105	-0-	147	1	2745	3	Y	37	29	0			11
							41	9									
09	2940	X	2903	-0-	-37	-0-	135	1	2726	3	Y	38	39	0			9
							1	4	42	9							
10	3038	X	2799	-0-	-239	-0-	135	1	2604	3	Y	54	42	0			21
							1	4	59	9							
11	2940	X	2506	-0-	-434	-0-	116	1	2191	3	Y	43	34	0			9
							152	4	47	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
MCCLANAHAN GAS UNIT 1 WELL #: C 2H RRCID -> 278286 COMPL. DATE 08/19/2015 TOTAL DEPTH 13771 PERF.13898 - 18751

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1786	N	1786	-0-		-0-	-0-	107	1	1669	3	Y	9	12	0			2
								10	9									
07	1927	N	1927	-0-		-0-	-0-	112	1	1806	3	Y	8	8	0			2
								9	9									
08	1904	N	1904	-0-		-0-	-0-	95	1	1781	3	Y	25	20	0			7
								28	9									
09	1906	N	1906	-0-		-0-	-0-	89	1	1792	3	Y	23	24	0			6
								25	9									
10	1922	N	1918	-0-		-4	-0-	93	1	1789	3	Y	33	26	0			13
								36	9									
*11	1932	N	1932	-0-		-0-	-0-	91	1	1715	3	Y	27	21	0			6
								96	4	30	9							

MCCLANAHAN GAS UNIT 1 WELL #: C 3H RRCID -> 278297 COMPL. DATE 08/22/2015 TOTAL DEPTH 13806 PERF.13909 - 18861

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6900	X	4767	-0-		-2133	-0-	285	1	4457	3	Y	23	31	0			5
								25	9									
07	5332	X	4544	-0-		-788	-0-	264	1	4260	3	Y	18	18	0			5
								20	9									
08	4650	X	4439	-0-		-211	-0-	222	1	4160	3	Y	52	42	0			15
								57	9									
09	4500	X	4331	-0-		-169	-0-	203	1	4098	3	Y	27	35	0			7
								1	4	30	9							
10	4650	X	4345	-0-		-305	-0-	212	1	4091	3	Y	38	30	0			15
								1	4	42	9							
11	4500	X	4260	-0-		-240	-0-	207	1	3907	3	Y	31	25	0			6
								112	4	34	9							

MCCLANAHAN GAS UNIT 1 WELL #: C 4H RRCID -> 278301 COMPL. DATE 08/20/2015 TOTAL DEPTH 13774 PERF.13888 - 18757

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2113	-0-		-887	6705	126	1	1979	3	Y	7	10	0			2
								8	9									
07	3100	N	2552	-0-		-548	6157	149	1	2399	3	Y	4	5	0			1
								4	9									
08	3100	N	3087	-0-		-13	6144	156	1	2912	3	Y	17	13	0			5
								19	9									
09	3000	N	2454	-0-		-546	5598	114	1	2314	3	Y	23	22	0			6
								25	9									
10	3100	N	2212	-0-		-888	4710	107	1	2062	3	Y	38	29	0			15
								1	4	42	9							
*11	3000	N	2222	-0-		-778	3932	105	1	1975	3	Y	30	24	0			6
								109	4	33	9							

PHILLIPPE GU1 WELL #: A 1H RRCID -> 278530 COMPL. DATE 05/09/2015 TOTAL DEPTH 12828 PERF.13334 - 18182

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1452	X	1452	-0-		-0-	-0-	75	1	1014	3	Y	327	355	0			71
								3	4	360	9							
07	1197	X	1197	-0-		-0-	-0-	60	1	791	3	Y	313	301	0			83
								2	4	344	9							
*08	0	N	-0-	-0-		-0-	-0-					Y	-0-					83
09	2340	N	2340	-0-		-0-	-0-	109	1	1762	3	Y	417	438	0			103
								10	4	459	9							
10	2707	N	2707	-0-		-0-	-0-	152	1	2374	3	Y	153	196	0			60
								14	4	168	9							
*11	1307	N	1307	-0-		-0-	-0-	45	1	679	3	Y	48	98	0			10
								529	4	53	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
PHILLIPPE GU1 WELL #: A 3H RRCID -> 278586 COMPL. DATE 05/11/2015 TOTAL DEPTH 12834 PERF.13552 - 18040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4500	X	-0-	-0-	-4500	-0-					Y	134	145	0			29
07	4650	X	3732	-0-	-918	-0-	249	1	3262	3	Y	194	172	0			51
							8	4	213	9							
*08	5208	X	1423	-0-	-3785	-0-	100	1	1320	3	Y	-0-					51
							3	4									
09	5288	X	5288	-0-	-0-	-0-	287	1	4626	3	Y	321	318	0			79
							22	4	353	9							
10	5692	X	5692	-0-	-0-	-0-	330	1	5161	3	Y	157	175	0			61
							27	4	173	9							
11	3600	X	2657	-0-	-943	-0-	116	1	1757	3	Y	65	113	0			13
							712	4	72	9							

HALEPESKA GAS UNIT 1 WELL #: B 3H RRCID -> 278984 COMPL. DATE 06/08/2014 TOTAL DEPTH 13652 PERF.13826 - 19337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8280	X	7782	-0-	-498	-0-	459	1	7187	3	Y	124	138	0			27
							136	9									
07	7936	X	7725	-0-	-211	-0-	443	1	7138	3	Y	131	123	0			35
							144	9									
08	8404	X	8404	-0-	-0-	-0-	381	1	7122	3	Y	819	615	0			239
							901	9									
09	8014	X	8014	-0-	-0-	-0-	335	1	6783	3	Y	812	848	0			201
							3	4	893	9							
10	8029	X	7934	-0-	-95	-0-	346	1	6670	3	Y	832	707	0			326
							3	4	915	9							
11	8130	X	7602	-0-	-528	-0-	345	1	6495	3	Y	691	874	0			143
							2	4	760	9							

STRMISKA GAS UNIT 1 WELL #: B 2H RRCID -> 279834 COMPL. DATE 09/26/2015 TOTAL DEPTH 13231 PERF.13775 - 17047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1710	-0-	-1290	3981	104	1	1416	3	Y	169	184	0			37
							4	4	186	9							
07	3100	N	1555	-0-	-1545	2436	98	1	1280	3	Y	158	153	0			42
							3	4	174	9							
08	3100	N	1468	-0-	-1632	804	95	1	1247	3	Y	112	121	0			33
							3	4	123	9							
09	2217	N	1413	-0-	-804	-0-	75	1	1208	3	Y	114	118	0			28
							5	4	125	9							
10	1550	N	1420	-0-	-130	-0-	78	1	1215	3	Y	110	95	0			43
							6	4	121	9							
11	1410	N	1322	-0-	-88	-0-	74	1	1120	3	Y	111	131	0			23
							6	4	122	9							

STRMISKA GAS UNIT 1 WELL #: B 4H RRCID -> 280184 COMPL. DATE 10/12/2015 TOTAL DEPTH 13222 PERF.13714 - 17122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4390	X	4390	-0-	-0-	-0-	300	1	4075	3	Y	3	6	0			1
							12	4	3	9							
07	4216	X	3590	-0-	-626	-0-	254	1	3328	3	Y	-0-	1	0			-0-
							8	4									
08	5208	X	2	-0-	-5206	-0-	2	3			Y	-0-					-0-
09	5040	X	-0-	-0-	-5040	-0-					Y	-0-					-0-
10	5208	X	2739	-0-	-2469	-0-	163	1	2549	3	Y	13	8	0			5
							13	4	14	9							
11	4380	X	2205	-0-	-2175	-0-	135	1	2048	3	Y	11	14	0			2
							10	4	12	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
EYHORN GAS UNIT 1 WELL #: B 1H RRCID -> 280343 COMPL. DATE 02/22/2016 TOTAL DEPTH 13598 PERF.13906 - 18233

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5940	X	5419	-0-		-521	-0-	356	1	4806	3	Y	226	250	0			49
								8	4	249	9							
07	6138	X	5258	-0-		-880	-0-	351	1	4673	3	Y	188	187	0			50
								27	4	207	9							
08	5828	X	4857	-0-		-971	-0-	306	1	4111	3	Y	388	325	0			113
								13	4	427	9							
09	5640	X	5047	-0-		-593	-0-	317	1	4221	3	Y	455	454	0			112
								8	4	501	9							
10	5673	X	5356	-0-		-317	-0-	339	1	4455	3	Y	495	413	0			194
								17	4	545	9							
11	5430	X	4959	-0-		-471	-0-	289	1	3696	3	Y	473	569	0			98
								455	4	520	9							

EYHORN GAS UNIT 1 WELL #: B 3H RRCID -> 280364 COMPL. DATE 02/22/2016 TOTAL DEPTH 13535 PERF.13733 - 17302

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4800	X	4175	-0-		-625	-0-	277	1	3735	3	Y	143	158	0			31
								6	4	157	9							
07	4898	X	4233	-0-		-665	-0-	281	1	3737	3	Y	175	160	0			46
								22	4	193	9							
*08	4340	X	3984	-0-		-356	-0-	248	1	3333	3	Y	356	298	0			104
								11	4	392	9							
09	4200	X	4200	-0-		-0-	-0-	262	1	3489	3	Y	402	405	0			99
								7	4	442	9							
10	4458	X	4458	-0-		-0-	-0-	280	1	3683	3	Y	437	365	0			171
								15	4	481	9							
11	4170	X	4148	-0-		-22	-0-	238	1	3050	3	Y	417	502	0			86
								401	4	459	9							

EYHORN GAS UNIT 1 WELL #: B 4H RRCID -> 280365 COMPL. DATE 02/22/2016 TOTAL DEPTH 13617 PERF.13718 - 17129

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1874	-0-		-1126	5324	124	1	1670	3	Y	70	79	0			15
								3	4	77	9							
07	3100	N	2134	-0-		-966	4358	142	1	1896	3	Y	77	72	0			20
								11	4	85	9							
08	3100	N	2256	-0-		-844	3514	144	1	1931	3	Y	159	133	0			46
								6	4	175	9							
09	3000	N	2088	-0-		-912	2602	137	1	1825	3	Y	112	130	0			28
								3	4	123	9							
10	3100	N	2214	-0-		-886	1716	147	1	1926	3	Y	122	102	0			48
								7	4	134	9							
*11	3000	N	1968	-0-		-1032	684	125	1	1602	3	Y	116	140	0			24
								113	4	128	9							

EYHORN GAS UNIT 1 WELL #: B 5H RRCID -> 280367 COMPL. DATE 02/22/2016 TOTAL DEPTH 13537 PERF.13720 - 17006

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3120	X	2440	-0-		-680	-0-	160	1	2154	3	Y	111	124	0			24
								4	4	122	9							
07	3131	X	2385	-0-		-746	-0-	157	1	2092	3	Y	113	107	0			30
								12	4	124	9							
08	2573	X	2240	-0-		-333	-0-	137	1	1841	3	Y	233	195	0			68
								6	4	256	9							
09	2490	X	2274	-0-		-216	-0-	142	1	1889	3	Y	217	231	0			54
								4	4	239	9							
10	2387	N	2384	-0-		-3	-0-	152	1	1994	3	Y	210	182	0			82
								8	4	231	9							
*11	2197	N	2197	-0-		-0-	-0-	129	1	1653	3	Y	202	242	0			42
								193	4	222	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
STRMISKA GAS UNIT 1 WELL #: B 1H RRCID -> 280380 COMPL. DATE 09/27/2015 TOTAL DEPTH 13135 PERF.13581 - 17391

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3330	X	1650	-0-		-1680	-0-	90	1	1227	3	Y	299	363	0			65
								4	4	329	9							
07	2666	X	1496	-0-		-1170	-0-	84	1	1101	3	Y	280	271	0			74
								3	4	308	9							
*08	3255	X	2565	-0-		-690	-0-	143	1	1880	3	Y	488	420	0			142
								5	4	537	9							
09	3847	X	3847	-0-		-0-	-0-	196	1	3161	3	Y	431	465	0			106
								16	4	474	9							
10	3930	X	3930	-0-		-0-	-0-	206	1	3219	3	Y	443	376	0			173
								18	4	487	9							
*11	4068	X	4068	-0-		-0-	-0-	222	1	3359	3	Y	425	510	0			88
								19	4	468	9							

EYHORN GAS UNIT 1 WELL #: B 2H RRCID -> 280396 COMPL. DATE 02/22/2016 TOTAL DEPTH 13615 PERF.13784 - 17594

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3240	X	2801	-0-		-439	-0-	188	1	2533	3	Y	69	75	0			15
								4	4	76	9							
07	3255	X	2786	-0-		-469	-0-	186	1	2480	3	Y	96	86	0			25
								14	4	106	9							
*08	3007	X	2478	-0-		-529	-0-	156	1	2102	3	Y	194	163	0			56
								7	4	213	9							
09	2910	X	2575	-0-		-335	-0-	162	1	2158	3	Y	227	226	0			56
								4	4	250	9							
10	3100	N	3551	-0-		451	451	228	1	3000	3	Y	283	228	0			111
								11	4	311	9							
*11	3000	N	4995	-0-		1995	2446	309	1	3956	3	Y	353	391	0			73
								342	4	388	9							

SLAUGHTER-RHODES TRUST WELL #: C 1H RRCID -> 280732 COMPL. DATE 03/23/2016 TOTAL DEPTH 13179 PERF.13539 - 18392

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7366	X	7366	-0-		-0-	-0-	461	1	6215	3	Y	618	675	0			134
								10	4	680	9							
07	7361	X	7361	-0-		-0-	-0-	464	1	6181	3	Y	618	589	0			163
								36	4	680	9							
*08	6803	X	6803	-0-		-0-	-0-	456	1	6122	3	Y	186	295	0			54
								20	4	205	9							
09	6315	X	6315	-0-		-0-	-0-	433	1	5761	3	Y	102	130	0			25
								8	4	112	9							
10	6478	X	6478	-0-		-0-	-0-	446	1	5869	3	Y	130	104	0			51
								20	4	143	9							
*11	6416	X	6416	-0-		-0-	-0-	439	1	5623	3	Y	312	299	0			64
								11	4	343	9							

SLAUGHTER-RHODES TRUST WELL #: C 2H RRCID -> 280733 COMPL. DATE 03/23/2016 TOTAL DEPTH 13329 PERF.13876 - 18130

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2042	N	1188	-0-		-854	-0-	82	1	1104	3	Y	-0-	53	0			-0-
								2	4									
07	1130	N	1130	-0-		-0-	-0-	78	1	1046	3	Y	-0-					-0-
								6	4									
08	1167	X	1167	-0-		-0-	-0-	81	1	1083	3	Y	-0-					-0-
								3	4									
09	1500	X	856	-0-		-644	-0-	58	1	778	3	Y	16	12	0			4
								1	4	18	9							
10	1550	X	1273	-0-		-277	-0-	81	1	1061	3	Y	115	74	0			45
								4	4	127	9							
*11	1218	X	1218	-0-		-0-	-0-	78	1	993	3	Y	132	150	0			27
								2	4	145	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
SLAUGHTER-RHODES TRUST WELL #: C 3H RRCID -> 280734 COMPL. DATE 03/24/2016 TOTAL DEPTH 13224 PERF.13876 - 18018

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	609	N	609	-0-		-0-	-0-	37	1	504	3	Y	61	75	0			13
								1	4	67	9							
07	556	N	556	-0-		-0-	-0-	33	1	436	3	Y	76	69	0			20
								3	4	84	9							
08	780	N	780	-0-		-0-	-0-	47	1	632	3	Y	90	84	0			26
								2	4	99	9							
09	784	N	784	-0-		-0-	-0-	48	1	636	3	Y	90	93	0			22
								1	4	99	9							
10	841	N	841	-0-		-0-	-0-	52	1	682	3	Y	95	80	0			37
								2	4	105	9							
*11	907	N	907	-0-		-0-	-0-	58	1	737	3	Y	101	117	0			21
								1	4	111	9							

KOLO-NELLER-RHODES TRUST WELL #: B 4H RRCID -> 280934 COMPL. DATE 06/28/2016 TOTAL DEPTH 13295 PERF.13913 - 18992

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3420	X	2347	-0-		-1073	-0-	159	1	2145	3	Y	35	40	0			8
								4	4	39	9							
07	3100	X	2187	-0-		-913	-0-	149	1	1991	3	Y	32	31	0			9
								12	4	35	9							
08	2821	X	2246	-0-		-575	-0-	150	1	2021	3	Y	62	53	0			18
								7	4	68	9							
09	3150	X	3150	-0-		-0-	-0-	210	1	2790	3	Y	133	118	0			33
								5	4	146	9							
10	3531	X	3531	-0-		-0-	-0-	223	1	2938	3	Y	325	231	0			127
								11	4	358	9							
*11	3136	X	3136	-0-		-0-	-0-	205	1	2619	3	Y	121	223	0			25
								180	4	133	9							

KOLO-NELLER-RHODES TRUST WELL #: B 5H RRCID -> 280935 COMPL. DATE 06/28/2016 TOTAL DEPTH 13180 PERF.13573 - 18940

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5460	X	5039	-0-		-421	-0-	342	1	4611	3	Y	71	83	0			15
								8	4	78	9							
07	5456	X	4698	-0-		-758	-0-	321	1	4279	3	Y	66	64	0			17
								25	4	73	9							
*08	4739	X	4739	-0-		-0-	-0-	318	1	4271	3	Y	124	105	0			36
								14	4	136	9							
09	4657	X	4657	-0-		-0-	-0-	315	1	4194	3	Y	128	132	0			32
								7	4	141	9							
10	5298	X	5298	-0-		-0-	-0-	348	1	4573	3	Y	327	231	0			128
								17	4	360	9							
*11	5483	X	5483	-0-		-0-	-0-	357	1	4567	3	Y	215	299	0			44
								322	4	237	9							

KOLO-NELLER-RHODES TRUST WELL #: B 6H RRCID -> 280936 COMPL. DATE 06/28/2016 TOTAL DEPTH 13325 PERF.13798 - 19043

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5700	X	4569	-0-		-1131	-0-	309	1	4166	3	Y	79	92	0			17
								7	4	87	9							
07	5890	X	4354	-0-		-1536	-0-	297	1	3954	3	Y	73	71	0			19
								23	4	80	9							
08	5518	X	4924	-0-		-594	-0-	329	1	4427	3	Y	140	118	0			41
								14	4	154	9							
09	5984	X	5984	-0-		-0-	-0-	405	1	5387	3	Y	166	165	0			41
								9	4	183	9							
10	6860	X	6860	-0-		-0-	-0-	446	1	5858	3	Y	486	337	0			190
								21	4	535	9							
*11	5841	X	5841	-0-		-0-	-0-	389	1	4983	3	Y	180	333	0			37
								271	4	198	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
GUS TIPS GAS UNIT 1 WELL #: D 1H RRCID -> 280955 COMPL. DATE 08/21/2016 TOTAL DEPTH 13388 PERF.13323 - 18525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4362	X	4362	-0-	-0-	-0-	255	1	3441	3	Y	600	674	0			130
							6	4	660	9							
07	4495	X	3999	-0-	-496	-0-	237	1	3152	3	Y	538	526	0			142
							18	4	592	9							
*08	4185	X	4018	-0-	-167	-0-	238	1	3203	3	Y	515	507	0			150
							10	4	567	9							
09	4050	X	3813	-0-	-237	-0-	228	1	3034	3	Y	495	521	0			122
							6	4	545	9							
10	4185	X	3754	-0-	-431	-0-	234	1	3073	3	Y	396	363	0			155
							11	4	436	9							
11	4050	X	3518	-0-	-532	-0-	229	1	2931	3	Y	320	409	0			66
							6	4	352	9							

GUS TIPS-RUNGE 1 WELL #: D 2H RRCID -> 281276 COMPL. DATE 08/21/2016 TOTAL DEPTH 13625 PERF.13471 - 19387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5609	X	5609	-0-	-0-	-0-	357	1	4809	3	Y	395	430	0			86
							8	4	435	9							
07	5795	X	5795	-0-	-0-	-0-	370	1	4923	3	Y	430	402	0			114
							29	4	473	9							
08	5950	X	5950	-0-	-0-	-0-	378	1	5084	3	Y	429	418	0			125
							16	4	472	9							
09	5610	X	5154	-0-	-456	-0-	339	1	4513	3	Y	268	325	0			66
							7	4	295	9							
10	5797	X	5319	-0-	-478	-0-	355	1	4666	3	Y	255	221	0			100
							17	4	281	9							
11	5760	X	5484	-0-	-276	-0-	364	1	4661	3	Y	409	424	0			85
							9	4	450	9							

PHILLIPPE GU1 WELL #: B 5H RRCID -> 281288 COMPL. DATE 05/20/2016 TOTAL DEPTH 12922 PERF.13548 - 18871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	460	N	-0-	-0-	-460	-0-					Y	640	574	0			139
07	0	N	-0-	-0-	-0-	-0-					Y	413	443	0			109
*08	3323	X	3323	-0-	-0-	-0-	230	1	3032	3	Y	48	143	0			14
							8	4	53	9							
09	0	N	-0-	-0-	-0-	-0-					Y	31	37	0			8
10	0	N	-0-	-0-	-0-	-0-					Y	-0-	8	0			-0-
11	1770	X	306	-0-	-1464	-0-	1	4	305	9	Y	277	220	0			57

GUS TIPS-RUNGE 1 WELL #: D 3H RRCID -> 281313 COMPL. DATE 08/21/2016 TOTAL DEPTH 13601 PERF.13620 - 18837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3030	X	372	-0-	-2658	-0-	26	1	345	3	Y	-0-					47
							1	4									
07	3131	X	326	-0-	-2805	-0-	18	1	244	3	Y	57	77	0			27
							1	4	63	9							
*08	2945	X	294	-0-	-2651	-0-	19	1	255	3	Y	17	39	0			5
							1	4	19	9							
09	1950	X	391	-0-	-1559	-0-	27	1	358	3	Y	5	9	0			1
							1	4	6	9							
10	713	X	681	-0-	-32	-0-	43	1	560	3	Y	69	43	0			27
							2	4	76	9							
*11	608	X	608	-0-	-0-	-0-	43	1	553	3	Y	10	35	0			2
							1	4	11	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: C 1H RRCID -> 281468 COMPL. DATE 03/08/2016 TOTAL DEPTH 13009 PERF.13726 - 19008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9240	X	9304	-0-	64	-0-	535	1	7272	3	Y	1338	1390	0			272
							25	4	1472	9							
07	4805	X	2935	-0-	-1870	-0-	176	1	2306	3	Y	405	570	0			107
							7	4	446	9							
*08	10712	X	10712	-0-	-0-	-0-	672	1	8864	3	Y	1049	850	0			306
							22	4	1154	9							
09	9090	X	8111	-0-	-979	-0-	424	1	6832	3	Y	748	865	0			185
							33	4	823	9							
10	5495	X	5495	-0-	-0-	-0-	294	1	4598	3	Y	525	504	0			206
							25	4	578	9							
*11	9540	X	9540	-0-	-0-	-0-	516	1	7814	3	Y	1061	1048	0			219
							43	4	1167	9							

PHILLIPPE GU1 WELL #: B 4H RRCID -> 281492 COMPL. DATE 05/20/2016 TOTAL DEPTH 12852 PERF.13376 - 18767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	31	64	0			5
07	0	N	-0-	-0-	-0-	-0-					Y	-0-	5	0			-0-
08	2444	N	2444	-0-	-0-	-0-	172	1	2266	3	Y	-0-					-0-
							6	4									
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	660	N	-0-	-0-	-660	-0-					Y	20	16	0			4

NELLER GAS UNIT 1 WELL #: C 3H RRCID -> 281507 COMPL. DATE 10/18/2016 TOTAL DEPTH 13388 PERF.14139 - 19577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11493	X	11493	-0-	-0-	-0-	578	1	7790	3	Y	2829	2215	0			614
							13	4	3112	9							
07	7326	X	7326	-0-	-0-	-0-	481	1	6414	3	Y	358	877	0			95
							37	4	394	9							
08	6589	X	6589	-0-	-0-	-0-	434	1	5830	3	Y	278	292	0			81
							19	4	306	9							
09	9990	X	5600	-0-	-4390	-0-	372	1	4953	3	Y	242	263	0			60
							8	4	266	9							
10	10323	X	5459	-0-	-4864	-0-	364	1	4792	3	Y	260	218	0			102
							17	4	286	9							
11	9990	X	4908	-0-	-5082	-0-	337	1	4317	3	Y	223	279	0			46
							9	4	245	9							

NELLER GAS UNIT 1 WELL #: C 1H RRCID -> 281532 COMPL. DATE 10/22/2016 TOTAL DEPTH 13072 PERF.13672 - 19857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4068	X	4068	-0-	-0-	-0-	244	1	3287	3	Y	484	424	0			103
							5	4	532	9							
07	4767	X	4767	-0-	-0-	-0-	280	1	3732	3	Y	666	593	0			176
							22	4	733	9							
*08	4571	X	4571	-0-	-0-	-0-	286	1	3845	3	Y	389	452	0			113
							12	4	428	9							
09	4043	X	4043	-0-	-0-	-0-	264	1	3519	3	Y	231	286	0			57
							6	4	254	9							
10	4774	X	3612	-0-	-1162	-0-	250	1	3292	3	Y	54	90	0			21
							11	4	59	9							
11	4620	X	814	-0-	-3806	-0-	54	1	689	3	Y	64	72	0			13
							1	4	70	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
PHILLIPPE GU1 WELL #: B 6H RRCID -> 281721 COMPL. DATE 05/20/2016 TOTAL DEPTH 12873 PERF.13432 - 19438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	805	948	0			175
07	0	N	-0-	-0-	-0-	-0-					Y	734	715	0			194
*08	3100	N	8411	-0-	5311	5311	546	1	7196	3	Y	592	614	0			172
							18	4	651	9							
09	3000	N	4536	-0-	1536	6847	225	1	3623	3	Y	609	629	0			150
							18	4	670	9							
10	3100	N	1325	-0-	-1775	5072	37	1	577	3	Y	641	540	0			251
							6	4	705	9							
*11	5691	X	619	-0-	-5072	-0-	2	4	617	9	Y	561	696	0			116

NELLER GAS UNIT 1 WELL #: C 2H RRCID -> 281754 COMPL. DATE 10/22/2016 TOTAL DEPTH 13129 PERF.13956 - 19833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9750	X	7040	-0-	-2710	-0-	448	1	6040	3	Y	493	555	0			107
							10	4	542	9							
07	10075	X	6599	-0-	-3476	-0-	424	1	5654	3	Y	444	434	0			117
							33	4	488	9							
*08	7316	X	6268	-0-	-1048	-0-	404	1	5436	3	Y	374	382	0			109
							17	4	411	9							
09	7080	X	6235	-0-	-845	-0-	406	1	5407	3	Y	375	390	0			93
							9	4	413	9							
10	7316	X	6387	-0-	-929	-0-	424	1	5572	3	Y	337	298	0			132
							20	4	371	9							
11	7050	X	6222	-0-	-828	-0-	421	1	5384	3	Y	369	425	0			76
							11	4	406	9							

WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: C 2H RRCID -> 282101 COMPL. DATE 03/08/2016 TOTAL DEPTH 13323 PERF.13680 - 18632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6990	X	6527	-0-	-463	-0-	414	1	5627	3	Y	427	471	0			93
							16	4	470	9							
07	10147	X	10147	-0-	-0-	-0-	653	1	8541	3	Y	848	717	0			224
							20	4	933	9							
*08	6215	X	6215	-0-	-0-	-0-	404	1	5328	3	Y	427	527	0			124
							13	4	470	9							
09	6802	X	6802	-0-	-0-	-0-	367	1	5915	3	Y	448	461	0			111
							28	4	493	9							
10	8895	X	8895	-0-	-0-	-0-	488	1	7636	3	Y	664	515	0			260
							41	4	730	9							
*11	6314	X	6314	-0-	-0-	-0-	358	1	5411	3	Y	469	632	0			97
							29	4	516	9							

WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: C 3H RRCID -> 282120 COMPL. DATE 03/07/2016 TOTAL DEPTH 13248 PERF.13578 - 18196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6761	X	6761	-0-	-0-	-0-	413	1	5618	3	Y	649	720	0			141
							16	4	714	9							
07	6938	X	6938	-0-	-0-	-0-	437	1	5715	3	Y	703	658	0			186
							13	4	773	9							
*08	6727	X	6102	-0-	-625	-0-	394	1	5196	3	Y	454	508	0			132
							13	4	499	9							
09	6510	X	6081	-0-	-429	-0-	325	1	5237	3	Y	449	469	0			111
							25	4	494	9							
10	7219	X	7219	-0-	-0-	-0-	395	1	6183	3	Y	554	448	0			217
							32	4	609	9							
11	6510	X	5373	-0-	-1137	-0-	306	1	4633	3	Y	373	513	0			77
							24	4	410	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: C 4H RRCID -> 282123 COMPL. DATE 03/07/2016 TOTAL DEPTH 13336 PERF.13837 - 18445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9660	X	7950	-0-	-1710	-0-	490	1	6668	3	Y	702	794	0			152
							20	4	772	9							
07	9982	X	8679	-0-	-1303	-0-	553	1	7239	3	Y	791	734	0			209
							17	4	870	9							
*08	8711	X	8345	-0-	-366	-0-	550	1	7254	3	Y	475	546	0			138
							18	4	523	9							
09	8430	X	8180	-0-	-250	-0-	450	1	7264	3	Y	393	433	0			97
							34	4	432	9							
10	8711	X	5371	-0-	-3340	-0-	313	1	4899	3	Y	123	172	0			48
							24	4	135	9							
*11	8412	X	8412	-0-	-0-	-0-	484	1	7322	3	Y	516	457	0			107
							38	4	568	9							

WESSENDORFF 5-WESSENDORFF 2 (SA) WELL #: C 5H RRCID -> 282124 COMPL. DATE 03/07/2016 TOTAL DEPTH 13135 PERF.13521 - 18918

06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

USZYNSKI-FURLOW (SA) D3 WELL #: D 3H RRCID -> 283404 COMPL. DATE 06/06/2017 TOTAL DEPTH 13244 PERF.13709 - 18288

06	11880	X	9862	-0-	-2018	-0-	638	1	8682	3	Y	470	515	0			102
							25	4	517	9							
07	12276	X	10365	-0-	-1911	-0-	695	1	9098	3	Y	501	471	0			132
							21	4	551	9							
*08	10478	X	10084	-0-	-394	-0-	681	1	8983	3	Y	362	389	0			105
							22	4	398	9							
09	10140	X	8466	-0-	-1674	-0-	474	1	7643	3	Y	286	320	0			71
							35	4	315	9							
10	10354	X	9539	-0-	-815	-0-	547	1	8565	3	Y	349	283	0			137
							43	4	384	9							
11	10020	X	8848	-0-	-1172	-0-	531	1	8042	3	Y	213	306	0			44
							41	4	234	9							

BUZZARD VISTA A WELL #: D 6H RRCID -> 283405 COMPL. DATE 06/06/2017 TOTAL DEPTH 13085 PERF.13853 - 18786

06	11040	X	8930	-0-	-2110	-0-	594	1	8085	3	Y	206	235	0			45
							24	4	227	9							
07	11408	X	8563	-0-	-2845	-0-	593	1	7754	3	Y	180	177	0			48
							18	4	198	9							
08	10695	X	8985	-0-	-1710	-0-	609	1	8023	3	Y	303	263	0			88
							20	4	333	9							
09	9930	X	8867	-0-	-1063	-0-	496	1	8005	3	Y	300	313	0			74
							36	4	330	9							
10	10044	X	8818	-0-	-1226	-0-	506	1	7924	3	Y	316	266	0			124
							40	4	348	9							
11	8940	X	8660	-0-	-280	-0-	510	1	7718	3	Y	357	407	0			74
							39	4	393	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
USZYNSKI-FURLOW (SA) D4 WELL #: D 4H RRCID -> 283406 COMPL. DATE 06/06/2017 TOTAL DEPTH 13264 PERF.13753 - 18276

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15120	X	14713	-0-		-407	-0-	993	1	13507	3	Y	157	175	0			34
								40	4	173	9							
07	15624	X	13882	-0-		-1742	-0-	942	1	12322	3	Y	535	428	0			141
								29	4	589	9							
*08	15841	X	14783	-0-		-1058	-0-	1004	1	13232	3	Y	467	472	0			136
								33	4	514	9							
09	15330	X	13991	-0-		-1339	-0-	784	1	12651	3	Y	453	476	0			112
								58	4	498	9							
10	15655	X	14096	-0-		-1559	-0-	810	1	12683	3	Y	490	410	0			192
								64	4	539	9							
11	14700	X	13380	-0-		-1320	-0-	806	1	12198	3	Y	285	418	0			59
								62	4	314	9							

BUZZARD VISTA A WELL #: D 7H RRCID -> 283524 COMPL. DATE 06/06/2017 TOTAL DEPTH 13110 PERF.13777 - 18450

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10920	X	9241	-0-		-1679	-0-	617	1	8391	3	Y	189	206	0			41
								25	4	208	9							
07	11284	X	9470	-0-		-1814	-0-	656	1	8590	3	Y	185	177	0			49
								20	4	204	9							
08	10571	X	9054	-0-		-1517	-0-	616	1	8119	3	Y	272	242	0			79
								20	4	299	9							
09	9392	X	9392	-0-		-0-	-0-	528	1	8522	3	Y	275	286	0			68
								39	4	303	9							
10	9548	X	8656	-0-		-892	-0-	500	1	7824	3	Y	265	229	0			104
								40	4	292	9							
11	9240	X	8816	-0-		-424	-0-	523	1	7912	3	Y	310	350	0			64
								40	4	341	9							

USZYNSKI-FURLOW (SA) D2 WELL #: D 2H RRCID -> 283546 COMPL. DATE 01/28/2018 TOTAL DEPTH 13273 PERF.13775 - 18458

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16110	X	15014	-0-		-1096	-0-	1021	1	13895	3	Y	52	71	0			11
								41	4	57	9							
07	16058	X	14993	-0-		-1065	-0-	1061	1	13881	3	Y	16	23	0			4
								33	4	18	9							
08	16616	X	14603	-0-		-2013	-0-	1026	1	13531	3	Y	11	12	0			3
								34	4	12	9							
09	16080	X	14221	-0-		-1859	-0-	827	1	13336	3	Y	-0-	3	0			-0-
								59	4									
10	15965	X	14173	-0-		-1792	-0-	836	1	13086	3	Y	169	103	0			66
								65	4	186	9							
11	15000	X	13540	-0-		-1460	-0-	806	1	12192	3	Y	435	411	0			90
								63	4	479	9							

USZYNSKI-FURLOW (SA) D1 WELL #: D 1H RRCID -> 283667 COMPL. DATE 01/15/2018 TOTAL DEPTH 13265 PERF.13981 - 18497

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7620	X	5979	-0-		-1641	-0-	375	1	5103	3	Y	442	450	0			96
								15	4	486	9							
07	7874	X	6867	-0-		-1007	-0-	423	1	5537	3	Y	813	694	0			215
								13	4	894	9							
*08	7409	X	6376	-0-		-1033	-0-	410	1	5407	3	Y	496	567	0			144
								13	4	546	9							
09	6720	X	5286	-0-		-1434	-0-	281	1	4539	3	Y	404	447	0			100
								22	4	444	9							
10	6882	X	5656	-0-		-1226	-0-	307	1	4798	3	Y	477	390	0			187
								26	4	525	9							
11	6660	X	4946	-0-		-1714	-0-	290	1	4388	3	Y	223	364	0			46
								23	4	245	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
NELLER GAS UNIT 1 WELL #: D 1H RRCID -> 283728 COMPL. DATE 08/07/2017 TOTAL DEPTH 13489 PERF.13472 - 18425

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4680	X	3254	-0-		-1426	-0-	204	1	2750	3	Y	268	321	0			58
								5	4	295	9							
07	4836	X	3320	-0-		-1516	-0-	209	1	2787	3	Y	280	264	0			74
								16	4	308	9							
08	3539	X	3539	-0-		-0-	-0-	225	1	3022	3	Y	256	255	0			75
								10	4	282	9							
09	3396	X	3396	-0-		-0-	-0-	219	1	2907	3	Y	241	255	0			60
								5	4	265	9							
10	3441	X	3194	-0-		-247	-0-	209	1	2748	3	Y	206	185	0			81
								10	4	227	9							
*11	3423	X	3423	-0-		-0-	-0-	228	1	2918	3	Y	246	276	0			51
								6	4	271	9							

SLAUGHTER-RHODES TRUST WELL #: C 4H RRCID -> 283784 COMPL. DATE 07/07/2017 TOTAL DEPTH 13332 PERF.13660 - 17824

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7761	X	7761	-0-		-0-	-0-	477	1	6440	3	Y	757	858	0			164
								11	4	833	9							
07	8070	X	8070	-0-		-0-	-0-	502	1	6692	3	Y	761	724	0			201
								39	4	837	9							
*08	7788	X	7788	-0-		-0-	-0-	486	1	6527	3	Y	685	687	0			199
								21	4	754	9							
09	7002	X	7002	-0-		-0-	-0-	444	1	5902	3	Y	586	639	0			145
								10	4	645	9							
10	6512	X	6512	-0-		-0-	-0-	425	1	5592	3	Y	431	407	0			169
								21	4	474	9							
*11	6129	X	6129	-0-		-0-	-0-	403	1	5153	3	Y	511	574	0			106
								11	4	562	9							

BLACKWELL-EYHORN (SA) B8 WELL #: B 8H RRCID -> 283974 COMPL. DATE 07/20/2017 TOTAL DEPTH 13630 PERF.13846 - 16876

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7470	X	5885	-0-		-1585	-0-	392	1	5282	3	Y	184	204	0			40
								9	4	202	9							
07	7595	X	5811	-0-		-1784	-0-	390	1	5194	3	Y	179	172	0			47
								30	4	197	9							
*08	6179	X	6179	-0-		-0-	-0-	395	1	5302	3	Y	423	347	0			123
								17	4	465	9							
09	5887	X	5887	-0-		-0-	-0-	379	1	5038	3	Y	420	438	0			104
								9	4	462	9							
10	5625	X	5625	-0-		-0-	-0-	368	1	4835	3	Y	368	328	0			144
								18	4	405	9							
*11	6154	X	6154	-0-		-0-	-0-	390	1	4990	3	Y	391	454	0			81
								344	4	430	9							

BLACKWELL-EYHORN (SA) B7 WELL #: B 7H RRCID -> 284087 COMPL. DATE 07/20/2017 TOTAL DEPTH 13570 PERF.13993 - 16788

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5700	X	4430	-0-		-1270	-0-	296	1	3997	3	Y	118	132	0			26
								7	4	130	9							
07	5580	X	4524	-0-		-1056	-0-	304	1	4043	3	Y	140	129	0			37
								23	4	154	9							
08	5177	X	4655	-0-		-522	-0-	297	1	3994	3	Y	319	263	0			93
								13	4	351	9							
09	4980	X	3816	-0-		-1164	-0-	247	1	3291	3	Y	247	278	0			61
								6	4	272	9							
10	4619	X	3657	-0-		-962	-0-	240	1	3156	3	Y	227	199	0			89
								12	4	250	9							
11	4500	X	4029	-0-		-471	-0-	254	1	3245	3	Y	267	301	0			55
								236	4	294	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
RUPPERT-RIPPS (SA) B2 WELL #: B 2H RRCID -> 284108 COMPL. DATE 01/08/2018 TOTAL DEPTH 13750 PERF.13818 - 18393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11100	X	10885	-0-	-215	-0-	653	1	10221	3	Y	10	8	0			2
							11	9									
07	10631	X	10631	-0-	-0-	-0-	619	1	9975	3	Y	34	27	0			9
							37	9									
08	11563	X	10789	-0-	-774	-0-	520	1	9727	3	Y	493	358	0			144
							542	9									
09	11280	X	9890	-0-	-1390	-0-	441	1	8915	3	Y	484	507	0			120
							2	4	532	9							
10	11656	X	9665	-0-	-1991	-0-	449	1	8667	3	Y	497	422	0			195
							2	4	547	9							
11	10890	X	9120	-0-	-1770	-0-	432	1	8137	3	Y	499	591	0			103
							2	4	549	9							

BLACKWELL-EYHORN (SA) B6 WELL #: B 6H RRCID -> 284142 COMPL. DATE 07/20/2017 TOTAL DEPTH 13609 PERF.13751 - 16955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5315	X	5315	-0-	-0-	-0-	355	1	4791	3	Y	146	161	0			32
							8	4	161	9							
07	5425	X	5218	-0-	-207	-0-	352	1	4685	3	Y	140	135	0			37
							27	4	154	9							
08	5208	X	5152	-0-	-56	-0-	333	1	4473	3	Y	302	251	0			88
							14	4	332	9							
09	5340	X	4907	-0-	-433	-0-	319	1	4250	3	Y	300	313	0			74
							7	4	330	9							
10	5518	X	4705	-0-	-813	-0-	310	1	4076	3	Y	276	242	0			108
							15	4	304	9							
11	5310	X	5172	-0-	-138	-0-	328	1	4198	3	Y	325	366	0			67
							288	4	358	9							

SLAUGHTER-RHODES TRUST (SA) C5 WELL #: C 5H RRCID -> 284246 COMPL. DATE 07/07/2017 TOTAL DEPTH 13166 PERF.13768 - 17439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	408	-0-	-2592	3721	26	1	349	3	Y	29	32	0			6
							1	4	32	9							
07	3100	N	98	-0-	-3002	719	6	1	80	3	Y	11	14	0			3
							12	9									
08	1024	X	305	-0-	-719	-0-	19	1	262	3	Y	21	18	0			6
							1	4	23	9							
09	720	X	522	-0-	-198	-0-	34	1	451	3	Y	34	32	0			8
							1	4	37	9							
10	1506	X	1506	-0-	-0-	-0-	95	1	1255	3	Y	138	92	0			54
							4	4	152	9							
*11	2228	X	2228	-0-	-0-	-0-	146	1	1869	3	Y	190	205	0			39
							4	4	209	9							

YOUNG GAS UNIT 1 WELL #: A 2H RRCID -> 284286 COMPL. DATE 11/09/2017 TOTAL DEPTH 12731 PERF.13110 - 19823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8472	X	8472	-0-	-0-	-0-	443	1	6023	3	Y	1807	2056	0			392
							18	4	1988	9							
07	8825	X	8825	-0-	-0-	-0-	466	1	6100	3	Y	2041	1894	0			539
							14	4	2245	9							
*08	7099	X	6119	-0-	-980	-0-	310	1	4091	3	Y	1553	1640	0			452
							10	4	1708	9							
09	6870	X	6119	-0-	-751	-0-	276	1	4449	3	Y	1245	1385	0			308
							25	4	1370	9							
10	7483	X	7483	-0-	-0-	-0-	325	1	5093	3	Y	1848	1432	0			724
							32	4	2033	9							
11	6870	X	6002	-0-	-868	-0-	215	1	3260	3	Y	2275	2529	0			470
							24	4	2503	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
GUS TIPS-RUNGE 1 (SA) C2 WELL #: C 2H RRCID -> 284335 COMPL. DATE 12/12/2017 TOTAL DEPTH 13583 PERF.13759 - 18247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10860	X	6015	-0-	-4845	-0-	398	1	5366	3	Y	220	299	0			48
							9	4	242	9							
07	11222	X	9003	-0-	-2219	-0-	598	1	7961	3	Y	362	314	0			96
							46	4	398	9							
08	10829	X	10829	-0-	-0-	-0-	719	1	9668	3	Y	374	361	0			109
							31	4	411	9							
09	10440	X	9736	-0-	-704	-0-	653	1	8690	3	Y	345	367	0			85
							13	4	380	9							
10	10788	X	9419	-0-	-1369	-0-	639	1	8401	3	Y	317	278	0			124
							30	4	349	9							
11	10470	X	8928	-0-	-1542	-0-	618	1	7917	3	Y	344	397	0			71
							15	4	378	9							

MARLER-SLAUGHTER-RHODES (SA) B1 WELL #: B 1H RRCID -> 284343 COMPL. DATE 02/05/2018 TOTAL DEPTH 13266 PERF.13841 - 20110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	26790	X	21637	-0-	-5153	-0-	1467	1	19789	3	Y	316	371	0			69
							33	4	348	9							
07	24242	X	20172	-0-	-4070	-0-	1379	1	18364	3	Y	294	285	0			78
							106	4	323	9							
08	22599	X	19563	-0-	-3036	-0-	1311	1	17613	3	Y	529	453	0			154
							57	4	582	9							
09	24660	X	18274	-0-	-6386	-0-	1232	1	16393	3	Y	565	578	0			140
							28	4	622	9							
10	25482	X	20877	-0-	-4605	-0-	1346	1	17696	3	Y	1610	1119	0			631
							64	4	1771	9							
11	21630	X	20037	-0-	-1593	-0-	1329	1	17011	3	Y	651	1147	0			135
							981	4	716	9							

KOLO-NELLER-RHODES TRUST (SA) B3 WELL #: B 3H RRCID -> 284344 COMPL. DATE 02/02/2018 TOTAL DEPTH 13299 PERF.13775 - 19271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13380	X	12773	-0-	-607	-0-	866	1	11686	3	Y	184	210	0			40
							19	4	202	9							
07	17796	X	17796	-0-	-0-	-0-	1222	1	16284	3	Y	178	171	0			47
							94	4	196	9							
08	17880	X	17880	-0-	-0-	-0-	1209	1	16252	3	Y	334	284	0			97
							52	4	367	9							
09	12482	X	12482	-0-	-0-	-0-	848	1	11285	3	Y	301	323	0			74
							18	4	331	9							
10	14619	X	14619	-0-	-0-	-0-	973	1	12790	3	Y	736	522	0			288
							46	4	810	9							
*11	14001	X	14001	-0-	-0-	-0-	952	1	12187	3	Y	328	548	0			68
							501	4	361	9							

YOUNG GAS UNIT 1 WELL #: A 4H RRCID -> 284425 COMPL. DATE 11/09/2017 TOTAL DEPTH 12796 PERF.13648 - 20045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9630	X	8846	-0-	-784	-0-	473	1	6436	3	Y	1744	1930	0			378
							19	4	1918	9							
07	9083	X	8896	-0-	-187	-0-	490	1	6416	3	Y	1795	1699	0			474
							15	4	1975	9							
*08	7936	X	6763	-0-	-1173	-0-	375	1	4947	3	Y	1299	1395	0			378
							12	4	1429	9							
09	7680	X	7126	-0-	-554	-0-	332	1	5349	3	Y	1288	1343	0			318
							29	4	1417	9							
10	7936	X	7163	-0-	-773	-0-	347	1	5435	3	Y	1226	1064	0			480
							32	4	1349	9							
11	7680	X	5707	-0-	-1973	-0-	277	1	4191	3	Y	1104	1356	0			228
							25	4	1214	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
KOLO-NELLER_RHODES TRUST (SA) B2 WELL #: B 2H RRCID -> 284426 COMPL. DATE 02/05/2018 TOTAL DEPTH 13168 PERF.13756 - 19909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16710	X	14806	-0-	-1904	-0-	1001	1	13505	3	Y	252	289	0			55
							23	4	277	9							
07	15841	X	13805	-0-	-2036	-0-	941	1	12532	3	Y	235	228	0			62
							73	4	259	9							
*08	13150	X	13150	-0-	-0-	-0-	878	1	11799	3	Y	395	342	0			115
							38	4	435	9							
09	11763	X	11763	-0-	-0-	-0-	798	1	10611	3	Y	306	344	0			76
							17	4	337	9							
10	13329	X	13329	-0-	-0-	-0-	875	1	11504	3	Y	826	578	0			324
							41	4	909	9							
*11	12701	X	12701	-0-	-0-	-0-	852	1	10901	3	Y	363	612	0			75
							549	4	399	9							

RUPPERT-RIPPS (SA) B1 WELL #: B 1H RRCID -> 284427 COMPL. DATE 01/08/2018 TOTAL DEPTH 13750 PERF.13835 - 18001

06	12510	X	8694	-0-	-3816	-0-	517	1	8101	3	Y	69	86	0			15
							76	9									
07	15162	X	15162	-0-	-0-	-0-	877	1	14132	3	Y	139	117	0			37
							153	9									
08	13521	X	13521	-0-	-0-	-0-	644	1	12033	3	Y	767	580	0			224
							844	9									
09	12240	X	12159	-0-	-81	-0-	535	1	10812	3	Y	736	776	0			182
							2	4	810	9							
10	15159	X	11813	-0-	-3346	-0-	542	1	10445	3	Y	748	637	0			293
							3	4	823	9							
11	14670	X	11106	-0-	-3564	-0-	519	1	9779	3	Y	733	874	0			152
							2	4	806	9							

YOUNG GAS UNIT 1 WELL #: A 1H RRCID -> 284453 COMPL. DATE 11/09/2017 TOTAL DEPTH 12835 PERF.12991 - 19750

06	10740	X	9334	-0-	-1406	-0-	502	1	6836	3	Y	1796	1963	0			390
							20	4	1976	9							
07	9703	X	9339	-0-	-364	-0-	521	1	6822	3	Y	1800	1715	0			475
							16	4	1980	9							
*08	8401	X	7270	-0-	-1131	-0-	409	1	5395	3	Y	1321	1412	0			384
							13	4	1453	9							
09	8130	X	7688	-0-	-442	-0-	362	1	5842	3	Y	1321	1375	0			326
							31	4	1453	9							
10	8401	X	7859	-0-	-542	-0-	380	1	5949	3	Y	1359	1153	0			532
							35	4	1495	9							
11	8130	X	2886	-0-	-5244	-0-	90	1	1367	3	Y	1288	1554	0			266
							12	4	1417	9							

GUS TIPS-RUNGE 1 (SA) C3 WELL #: C 3H RRCID -> 284455 COMPL. DATE 12/12/2017 TOTAL DEPTH 13575 PERF.13765 - 17871

06	14880	X	9982	-0-	-4898	-0-	654	1	8828	3	Y	441	462	0			96
							15	4	485	9							
07	15376	X	8801	-0-	-6575	-0-	579	1	7714	3	Y	421	406	0			111
							45	4	463	9							
*08	14291	X	11114	-0-	-3177	-0-	735	1	9874	3	Y	430	416	0			125
							32	4	473	9							
09	12390	X	9695	-0-	-2695	-0-	646	1	8594	3	Y	402	426	0			99
							13	4	442	9							
10	10323	X	9695	-0-	-628	-0-	654	1	8595	3	Y	378	329	0			148
							30	4	416	9							
11	10740	X	9086	-0-	-1654	-0-	625	1	7999	3	Y	406	470	0			84
							15	4	447	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
GUS TIPS-RUNGE 1 (SA) C4 WELL #: C 4H RRCID -> 284456 COMPL. DATE 12/12/2017 TOTAL DEPTH 13526 PERF.13526 - 17865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
06	17130	X	11255	-0-	-5875	-0-	726	1	9797	3	Y	651	786	0		141
							16	4	716	9						
07	17701	X	10510	-0-	-7191	-0-	691	1	9208	3	Y	507	514	0		134
							53	4	558	9						
*08	17608	X	15273	-0-	-2335	-0-	1001	1	13449	3	Y	709	637	0		206
							43	4	780	9						
09	14850	X	13725	-0-	-1125	-0-	902	1	11997	3	Y	733	757	0		181
							19	4	806	9						
10	15190	X	13512	-0-	-1678	-0-	899	1	11816	3	Y	686	598	0		269
							42	4	755	9						
11	14790	X	12718	-0-	-2072	-0-	862	1	11028	3	Y	733	850	0		152
							22	4	806	9						

NELLER-ELIZONDO (SA) D2 WELL #: D 2H RRCID -> 284523 COMPL. DATE 08/07/2017 TOTAL DEPTH 13581 PERF.13425 - 18189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
06	3213	X	3213	-0-	-0-	-0-	203	1	2742	3	Y	239	292	0		52
							5	4	263	9						
07	3150	X	3150	-0-	-0-	-0-	203	1	2707	3	Y	204	202	0		54
							16	4	224	9						
08	3689	X	3199	-0-	-490	-0-	204	1	2748	3	Y	216	207	0		63
							9	4	238	9						
09	3570	X	3151	-0-	-419	-0-	204	1	2718	3	Y	204	216	0		50
							5	4	224	9						
10	3565	X	2898	-0-	-667	-0-	191	1	2517	3	Y	164	150	0		64
							10	4	180	9						
11	3210	X	3036	-0-	-174	-0-	202	1	2586	3	Y	220	239	0		45
							6	4	242	9						

NELLER-ELIZONDO (SA) D3 WELL #: D 3H RRCID -> 284566 COMPL. DATE 08/07/2017 TOTAL DEPTH 13502 PERF.13415 - 17835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-				-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-				-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-

KRAUSE GU1 WELL #: A 2H RRCID -> 284572 COMPL. DATE 09/01/2017 TOTAL DEPTH 12560 PERF.13080 - 17399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
10	14B2 EXT		1	-0-	1	1	1	4			Y	-0-				-0-
11	14B2 EXT		600	-0-	600	601	59	1	505	3	Y	33	26	0		7
							36	9								

GANO-DLUGOSCH (SA) A2 WELL #: A 2H RRCID -> 284791 COMPL. DATE 06/04/2018 TOTAL DEPTH 13979 PERF.14196 - 19764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
06	37920	X	24052	-0-	-13868	-0-	1397	1	21868	3	Y	715	939	0		155
							787	9								
07	35960	X	26039	-0-	-9921	-0-	1464	1	23597	3	Y	889	809	0		235
							978	9								
*08	40238	X	39717	-0-	-521	-0-	1948	1	36430	3	Y	1217	1098	0		354
							1339	9								
09	37140	X	31848	-0-	-5292	-0-	1446	1	29252	3	Y	1042	1136	0		258
							3	4	1146	9						
10	37944	X	32924	-0-	-5020	-0-	1567	1	30225	3	Y	1026	882	0		402
							3	4	1129	9						
11	38430	X	8517	-0-	-29913	-0-	412	1	7770	3	Y	304	643	0		63
							1	4	334	9						

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
GANO-DLUGOSCH (SA) A3 WELL #: A 3H RRCID -> 284792 COMPL. DATE 06/04/2018 TOTAL DEPTH 13980 PERF.14207 - 18772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	27000	X	15624	-0-	-11376	-0-	912	1	14277	3	Y	395	512	0			86
							435	9									
07	24862	X	19203	-0-	-5659	-0-	1090	1	17567	3	Y	496	451	0			131
							546	9									
*08	26536	X	26482	-0-	-54	-0-	1307	1	24447	3	Y	662	600	0			193
							728	9									
09	24630	X	22224	-0-	-2406	-0-	1018	1	20582	3	Y	566	617	0			140
							2	4	623	9							
10	24552	X	21049	-0-	-3503	-0-	1007	1	19426	3	Y	558	479	0			219
							2	4	614	9							
11	25620	X	20585	-0-	-5035	-0-	1002	1	18874	3	Y	643	729	0			133
							2	4	707	9							

GANO-DLUGOSCH (SA) A4 WELL #: A 4H RRCID -> 284793 COMPL. DATE 06/04/2018 TOTAL DEPTH 13983 PERF.14100 - 19557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	29610	X	17206	-0-	-12404	-0-	1006	1	15754	3	Y	405	529	0			88
							446	9									
07	25885	X	20529	-0-	-5356	-0-	1167	1	18812	3	Y	500	456	0			132
							550	9									
*08	28848	X	28848	-0-	-0-	-0-	1427	1	26681	3	Y	673	609	0			196
							740	9									
09	26940	X	24156	-0-	-2784	-0-	1107	1	22395	3	Y	593	640	0			146
							2	4	652	9							
10	27001	X	22699	-0-	-4302	-0-	1088	1	20974	3	Y	577	497	0			226
							2	4	635	9							
11	27930	X	22004	-0-	-5926	-0-	1073	1	20211	3	Y	653	744	0			135
							2	4	718	9							

GANO-DLUGOSCH (SA) A5 WELL #: A 5H RRCID -> 284794 COMPL. DATE 06/04/2018 TOTAL DEPTH 13930 PERF.14458 - 19901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	34260	X	20685	-0-	-13575	-0-	1209	1	18925	3	Y	501	659	0			109
							551	9									
07	26443	X	22284	-0-	-4159	-0-	1262	1	20343	3	Y	617	563	0			163
							679	9									
*08	34300	X	34300	-0-	-0-	-0-	1694	1	31676	3	Y	845	762	0			246
							930	9									
09	31710	X	29324	-0-	-2386	-0-	1344	1	27187	3	Y	719	785	0			178
							2	4	791	9							
10	32767	X	27786	-0-	-4981	-0-	1332	1	25678	3	Y	704	606	0			276
							2	4	774	9							
11	33180	X	26401	-0-	-6779	-0-	1287	1	24261	3	Y	774	890	0			160
							2	4	851	9							

GANO-DLUGOSCH (SA) A1 WELL #: A 1H RRCID -> 284795 COMPL. DATE 06/02/2018 TOTAL DEPTH 13935 PERF.14310 - 20130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	534	-0-	-2466	3382	30	1	463	3	Y	37	49	0			8
							41	9									
07	3100	N	1005	-0-	-2095	1287	53	1	856	3	Y	87	72	0			23
							96	9									
08	2206	X	919	-0-	-1287	-0-	43	1	804	3	Y	65	69	0			19
							72	9									
09	1290	X	907	-0-	-383	-0-	40	1	813	3	Y	49	55	0			12
							54	9									
10	992	X	861	-0-	-131	-0-	39	1	760	3	Y	56	46	0			22
							62	9									
11	960	X	249	-0-	-711	-0-	12	1	219	3	Y	16	35	0			3
							18	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
KRAUSE GU1 WELL #: A 4H RRCID -> 284996 COMPL. DATE 09/06/2017 TOTAL DEPTH 12570 PERF.13229 - 17447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	22710	X	18569	-0-	-4141	-0-	1460	1	16002	3	Y	1006	1135	0			218
							1107	9									
07	23467	X	18538	-0-	-4929	-0-	1690	1	15560	3	Y	1171	1080	0			309
							1288	9									
*08	20336	X	19159	-0-	-1177	-0-	1689	1	16227	3	Y	1130	1110	0			329
							1243	9									
09	19470	X	17278	-0-	-2192	-0-	1598	1	14675	3	Y	910	1011	0			225
							3	4	1001	9							
10	19220	X	18582	-0-	-638	-0-	1759	1	15578	3	Y	1128	911	0			442
							4	4	1241	9							
11	18570	X	16968	-0-	-1602	-0-	1641	1	14091	3	Y	1121	1331	0			232
							3	4	1233	9							

REGMUND FAMILY TRUST GAS UNIT 1 WELL #: B 1H RRCID -> 285786 COMPL. DATE 10/29/2018 TOTAL DEPTH 12713 PERF.13300 - 18416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	22200	X	17871	-0-	-4329	-0-	1449	1	15891	3	Y	483	529	0			105
							531	9									
07	21514	X	17328	-0-	-4186	-0-	1646	1	15150	3	Y	484	461	0			128
							532	9									
*08	21483	X	19888	-0-	-1595	-0-	1817	1	17452	3	Y	563	527	0			164
							619	9									
09	19590	X	16552	-0-	-3038	-0-	1578	1	14488	3	Y	440	493	0			109
							2	4	484	9							
10	19685	X	16385	-0-	-3300	-0-	1604	1	14211	3	Y	516	423	0			202
							2	4	568	9							
11	19260	X	15434	-0-	-3826	-0-	1546	1	13280	3	Y	551	639	0			114
							2	4	606	9							

USZYNSKI-FURLOW (SA) C 1 WELL #: C 1H RRCID -> 285815 COMPL. DATE 08/10/2019 TOTAL DEPTH 13384 PERF.13641 - 19276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	19500	X	15944	-0-	-3556	-0-	1074	1	14609	3	Y	198	221	0			43
							43	4	218	9							
07	20150	X	15875	-0-	-4275	-0-	1109	1	14519	3	Y	194	186	0			51
							34	4	213	9							
*08	18042	X	2460	-0-	-15582	-0-	169	1	2231	3	Y	49	86	0			14
							6	4	54	9							
09	22098	X	22098	-0-	-0-	-0-	1265	1	20406	3	Y	305	244	0			75
							91	4	336	9							
10	16926	X	15837	-0-	-1089	-0-	927	1	14515	3	Y	294	254	0			115
							72	4	323	9							
11	15930	X	14325	-0-	-1605	-0-	862	1	13049	3	Y	316	366	0			65
							66	4	348	9							

WESS 4-SLAUGHTER-RT (SA) C4 WELL #: C 4H RRCID -> 285817 COMPL. DATE 10/11/2019 TOTAL DEPTH 13206 PERF.13622 - 20625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	36930	X	29884	-0-	-7046	-0-	1927	1	25997	3	Y	1743	1918	0			378
							43	4	1917	9							
07	38161	X	29435	-0-	-8726	-0-	1910	1	25440	3	Y	1762	1675	0			465
							147	4	1938	9							
*08	31744	X	26593	-0-	-5151	-0-	1728	1	23225	3	Y	1423	1474	0			414
							75	4	1565	9							
09	30720	X	27077	-0-	-3643	-0-	1778	1	23659	3	Y	1455	1505	0			360
							39	4	1601	9							
10	30938	X	27100	-0-	-3838	-0-	1801	1	23683	3	Y	1391	1206	0			545
							86	4	1530	9							
11	29880	X	26724	-0-	-3156	-0-	1817	1	23259	3	Y	1455	1699	0			301
							47	4	1601	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESS 4-SLGTR-ECRR-RT (SA) C5 WELL #: C 5H RRCID -> 285819 COMPL. DATE 10/13/2019 TOTAL DEPTH 13297 PERF.13467 - 20625

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	25950	X	19352	-0-		-6598	-0-	1324	1	17857	3	Y	128	455	0			28
								30	4	141	9							
07	26815	X	18778	-0-		-8037	-0-	1298	1	17284	3	Y	87	92	0			23
								100	4	96	9							
08	22444	X	18195	-0-		-4249	-0-	1252	1	16822	3	Y	61	66	0			18
								54	4	67	9							
09	21720	X	16888	-0-		-4832	-0-	1177	1	15658	3	Y	28	38	0			7
								22	4	31	9							
10	21328	X	17793	-0-		-3535	-0-	1251	1	16454	3	Y	29	25	0			11
								56	4	32	9							
11	19350	X	17681	-0-		-1669	-0-	1207	1	15447	3	Y	905	729	0			187
								31	4	996	9							

REGMUND FAMILY TRUST GAS UNIT 1 WELL #: B 2H RRCID -> 285836 COMPL. DATE 10/29/2018 TOTAL DEPTH 12838 PERF.13139 - 18579

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	33210	X	28639	-0-		-4571	-0-	2325	1	25486	3	Y	753	853	0			163
								828	9									
07	33449	X	28762	-0-		-4687	-0-	2724	1	25074	3	Y	876	808	0			231
								964	9									
*08	32147	X	28611	-0-		-3536	-0-	2621	1	25177	3	Y	739	755	0			215
								813	9									
09	31110	X	25882	-0-		-5228	-0-	2470	1	22686	3	Y	657	707	0			162
								2	4	723	9							
10	30225	X	26370	-0-		-3855	-0-	2589	1	22933	3	Y	769	630	0			301
								2	4	846	9							
11	28650	X	24764	-0-		-3886	-0-	2494	1	21424	3	Y	767	909	0			159
								2	4	844	9							

WESS 4-SLAUGHTER-RT (SA) C3 WELL #: C 3H RRCID -> 285851 COMPL. DATE 10/07/2019 TOTAL DEPTH 13320 PERF.16281 - 22497

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	37680	X	33155	-0-		-4525	-0-	2122	1	28624	3	Y	2141	2212	0			436
								54	4	2355	9							
07	34627	X	32691	-0-		-1936	-0-	2115	1	28175	3	Y	2029	1929	0			536
								169	4	2232	9							
*08	35309	X	26314	-0-		-8995	-0-	1708	1	22947	3	Y	1441	1558	0			419
								74	4	1585	9							
09	34170	X	28715	-0-		-5455	-0-	1872	1	24912	3	Y	1717	1708	0			424
								42	4	1889	9							
10	29347	X	29347	-0-		-0-	-0-	1939	1	25497	3	Y	1653	1430	0			647
								93	4	1818	9							
*11	28765	X	28765	-0-		-0-	-0-	1947	1	24921	3	Y	1678	1978	0			347
								51	4	1846	9							

USZYNSKI-FURLOW (SA) C 3 WELL #: C 3H RRCID -> 285992 COMPL. DATE 08/14/2019 TOTAL DEPTH 13444 PERF.13757 - 19192

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16290	X	13218	-0-		-3072	-0-	893	1	12154	3	Y	123	141	0			27
								36	4	135	9							
07	16833	X	11864	-0-		-4969	-0-	832	1	10886	3	Y	109	107	0			29
								26	4	120	9							
08	15748	X	14493	-0-		-1255	-0-	1004	1	13233	3	Y	203	173	0			59
								33	4	223	9							
09	16260	X	11221	-0-		-5039	-0-	642	1	10359	3	Y	158	177	0			39
								47	4	174	9							
10	16802	X	12408	-0-		-4394	-0-	730	1	11422	3	Y	181	149	0			71
								57	4	199	9							
11	14040	X	11936	-0-		-2104	-0-	723	1	10944	3	Y	194	225	0			40
								56	4	213	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
YOUNG GAS UNIT 1 WELL #: C 3H RRCID -> 286058 COMPL. DATE 01/05/2019 TOTAL DEPTH 12948 PERF.13088 - 18396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13110	X	11200	-0-	-1910	-0-	628	1	8542	3	Y	1823	2115	0			395
							25	4	2005	9							
07	13547	X	9604	-0-	-3943	-0-	562	1	7360	3	Y	1514	1509	0			400
							17	4	1665	9							
*08	12586	X	11357	-0-	-1229	-0-	698	1	9200	3	Y	1305	1325	0			380
							23	4	1436	9							
09	12180	X	9845	-0-	-2335	-0-	482	1	7783	3	Y	1399	1429	0			346
							40	4	1539	9							
10	12586	X	9404	-0-	-3182	-0-	491	1	7692	3	Y	1072	998	0			420
							42	4	1179	9							
11	11190	X	9410	-0-	-1780	-0-	483	1	7315	3	Y	1428	1553	0			295
							41	4	1571	9							

YOUNG GAS UNIT 1 WELL #: C 2H RRCID -> 286059 COMPL. DATE 01/05/2019 TOTAL DEPTH 12959 PERF.13341 - 17924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14520	X	13562	-0-	-958	-0-	780	1	10616	3	Y	1941	2114	0			421
							31	4	2135	9							
07	15004	X	13637	-0-	-1367	-0-	784	1	10265	3	Y	2331	2137	0			615
							24	4	2564	9							
*08	13485	X	11735	-0-	-1750	-0-	703	1	9275	3	Y	1576	1733	0			458
							23	4	1734	9							
09	13050	X	9477	-0-	-3573	-0-	469	1	7572	3	Y	1270	1410	0			314
							38	4	1397	9							
10	13485	X	10627	-0-	-2858	-0-	526	1	8232	3	Y	1655	1321	0			648
							48	4	1821	9							
11	13050	X	9839	-0-	-3211	-0-	520	1	7866	3	Y	1281	1664	0			265
							44	4	1409	9							

USZYNSKI-FURLOW (SA) C 2 WELL #: C 2H RRCID -> 286086 COMPL. DATE 08/12/2019 TOTAL DEPTH 13300 PERF.13760 - 19203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	21360	X	17422	-0-	-3938	-0-	1175	1	15987	3	Y	194	218	0			42
							47	4	213	9							
07	22072	X	17656	-0-	-4416	-0-	1235	1	16167	3	Y	196	186	0			52
							38	4	216	9							
08	18104	X	17058	-0-	-1046	-0-	1177	1	15524	3	Y	289	257	0			84
							39	4	318	9							
09	17520	X	15752	-0-	-1768	-0-	898	1	14488	3	Y	274	290	0			68
							65	4	301	9							
10	18104	X	16004	-0-	-2100	-0-	937	1	14675	3	Y	290	244	0			114
							73	4	319	9							
11	17430	X	15109	-0-	-2321	-0-	911	1	13792	3	Y	305	356	0			63
							70	4	336	9							

USZYNSKI-FURLOW (SA) C 4 WELL #: C 4H RRCID -> 286133 COMPL. DATE 08/16/2019 TOTAL DEPTH 11403 PERF.13518 - 19067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	21570	X	17823	-0-	-3747	-0-	1206	1	16401	3	Y	153	172	0			33
							48	4	168	9							
07	22289	X	18224	-0-	-4065	-0-	1279	1	16733	3	Y	156	148	0			41
							40	4	172	9							
08	18972	X	16774	-0-	-2198	-0-	1161	1	15313	3	Y	238	210	0			69
							38	4	262	9							
09	18360	X	16131	-0-	-2229	-0-	924	1	14900	3	Y	218	233	0			54
							67	4	240	9							
10	18972	X	16471	-0-	-2501	-0-	969	1	15170	3	Y	233	196	0			91
							76	4	256	9							
11	17820	X	13700	-0-	-4120	-0-	833	1	12606	3	Y	179	233	0			37
							64	4	197	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
MCCLANAHAN-BLACKWELL 2 (SA) B6 WELL #: B 6H RRCID -> 286599 COMPL. DATE 12/20/2018 TOTAL DEPTH 13664 PERF.14042 - 20166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	28620	X	24371	-0-	-4249	-0-	1450	1	22709	3	Y	193	216	0			42
							212	9									
07	26970	X	23905	-0-	-3065	-0-	1383	1	22293	3	Y	208	195	0			55
							229	9									
08	26071	X	24154	-0-	-1917	-0-	1159	1	21675	3	Y	1200	905	0			350
							1320	9									
09	25230	X	22683	-0-	-2547	-0-	1003	1	20289	3	Y	1261	1296	0			312
							4	4	1387	9							
10	26071	X	21917	-0-	-4154	-0-	1014	1	19551	3	Y	1225	1057	0			480
							4	4	1348	9							
11	24360	X	20990	-0-	-3370	-0-	996	1	18778	3	Y	1102	1354	0			228
							4	4	1212	9							

MCCLANAHAN-BLACKWELL 2 (SA) B5 WELL #: B 5H RRCID -> 287081 COMPL. DATE 01/26/2019 TOTAL DEPTH 13491 PERF.13841 - 19842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	24030	X	20447	-0-	-3583	-0-	1211	1	18963	3	Y	248	279	0			54
							273	9									
07	22878	X	19652	-0-	-3226	-0-	1132	1	18237	3	Y	257	243	0			68
							283	9									
08	23808	X	20793	-0-	-3015	-0-	964	1	18029	3	Y	1636	1227	0			477
							1800	9									
09	21660	X	19533	-0-	-2127	-0-	837	1	16920	3	Y	1610	1684	0			398
							5	4	1771	9							
10	21700	X	19248	-0-	-2452	-0-	859	1	16560	3	Y	1657	1406	0			649
							6	4	1823	9							
11	20130	X	18158	-0-	-1972	-0-	827	1	15590	3	Y	1578	1901	0			326
							5	4	1736	9							

WESS 4-SLGTR-ECRR (SA) B4 WELL #: B 4H RRCID -> 287118 COMPL. DATE 09/27/2018 TOTAL DEPTH 13358 PERF.13464 - 21930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	42000	X	33098	-0-	-8902	-0-	2155	1	29068	3	Y	1661	1863	0			360
							48	4	1827	9							
07	43400	X	32959	-0-	-10441	-0-	2156	1	28720	3	Y	1743	1643	0			460
							166	4	1917	9							
*08	36642	X	32642	-0-	-4000	-0-	2136	1	28705	3	Y	1554	1562	0			452
							92	4	1709	9							
09	35460	X	29670	-0-	-5790	-0-	1969	1	26198	3	Y	1328	1447	0			328
							42	4	1461	9							
10	35216	X	30420	-0-	-4796	-0-	2040	1	26821	3	Y	1330	1137	0			521
							96	4	1463	9							
11	33090	X	28705	-0-	-4385	-0-	1966	1	25168	3	Y	1383	1618	0			286
							50	4	1521	9							

MCCLANAHAN-BLACKWELL 2 (SA) B4 WELL #: B 4H RRCID -> 287126 COMPL. DATE 01/26/2019 TOTAL DEPTH 13657 PERF.13737 - 19595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	41040	X	34609	-0-	-6431	-0-	2060	1	32259	3	Y	264	299	0			57
							290	9									
07	37169	X	34899	-0-	-2270	-0-	2020	1	32559	3	Y	291	271	0			77
							320	9									
08	35650	X	35362	-0-	-288	-0-	1690	1	31595	3	Y	1888	1415	0			550
							2077	9									
09	34500	X	33210	-0-	-1290	-0-	1468	1	29683	3	Y	1867	1951	0			462
							6	4	2054	9							
10	35650	X	32428	-0-	-3222	-0-	1497	1	28876	3	Y	1863	1595	0			730
							6	4	2049	9							
11	34500	X	29681	-0-	-4819	-0-	1404	1	26461	3	Y	1646	2036	0			340
							5	4	1811	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESS 4-SLGTR-ECRR (SA) B5 WELL #: B 5H RRCID -> 287274 COMPL. DATE 09/27/2018 TOTAL DEPTH 13249 PERF.13790 - 21859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	27480	X	22447	-0-	-5033	-0-	1462	1	19719	3	Y	1121	1256	0			243
							33	4	1233	9							
07	28396	X	22196	-0-	-6200	-0-	1453	1	19356	3	Y	1159	1096	0			306
							112	4	1275	9							
*08	24800	X	21898	-0-	-2902	-0-	1435	1	19279	3	Y	1020	1029	0			297
							62	4	1122	9							
09	23100	X	19434	-0-	-3666	-0-	1291	1	17181	3	Y	850	934	0			210
							28	4	935	9							
10	23870	X	18764	-0-	-5106	-0-	1319	1	17336	3	Y	45	237	0			18
							59	4	50	9							
11	22440	X	18716	-0-	-3724	-0-	1311	1	16776	3	Y	543	449	0			112
							32	4	597	9							

FALKS GAS UNIT 1 WELL #: C 1H RRCID -> 287637 COMPL. DATE 10/04/2019 TOTAL DEPTH 12689 PERF.13057 - 19832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	40260	X	38092	-0-	-2168	-0-	2912	1	31924	3	Y	2960	3052	0			642
							3256	9									
07	28265	X	28265	-0-	-0-	-0-	2638	1	24282	3	Y	1223	1542	0			323
							1345	9									
*08	39153	X	33424	-0-	-5729	-0-	3039	1	29197	3	Y	1080	1089	0			314
							1188	9									
09	39240	X	33972	-0-	-5268	-0-	3138	1	28818	3	Y	1826	1686	0			451
							7	4	2009	9							
10	39370	X	31453	-0-	-7917	-0-	3072	1	27213	3	Y	1059	1095	0			415
							3	4	1165	9							
11	38100	X	27586	-0-	-10514	-0-	2762	1	23720	3	Y	1001	1209	0			207
							3	4	1101	9							

ALEXANDER-WESSENDORFF 2 (SA) A2 WELL #: A 2H RRCID -> 287639 COMPL. DATE 05/09/2019 TOTAL DEPTH 13223 PERF.13602 - 20653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	31230	X	26077	-0-	-5153	-0-	1587	1	21588	3	Y	2581	2900	0			560
							63	4	2839	9							
07	32271	X	24667	-0-	-7604	-0-	1567	1	20502	3	Y	2318	2266	0			612
							48	4	2550	9							
*08	27094	X	24476	-0-	-2618	-0-	1574	1	20748	3	Y	1911	1967	0			556
							52	4	2102	9							
09	26220	X	23071	-0-	-3149	-0-	1224	1	19752	3	Y	1818	1919	0			449
							94	4	2000	9							
10	27094	X	22857	-0-	-4237	-0-	1244	1	19478	3	Y	1847	1573	0			723
							103	4	2032	9							
11	26070	X	22154	-0-	-3916	-0-	1237	1	18718	3	Y	1908	2237	0			394
							100	4	2099	9							

GRAEF GAS UNIT 1 WELL #: C 3H RRCID -> 287687 COMPL. DATE 03/15/2020 TOTAL DEPTH 12977 PERF.13030 - 18952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	24870	X	16748	-0-	-8122	-0-	1343	1	14719	3	Y	624	681	0			135
							686	9									
07	20553	X	17701	-0-	-2852	-0-	1635	1	15052	3	Y	922	814	0			243
							1014	9									
*08	21948	X	19229	-0-	-2719	-0-	1720	1	16522	3	Y	897	879	0			261
							987	9									
09	19740	X	15971	-0-	-3769	-0-	1497	1	13746	3	Y	659	755	0			163
							2	4	725	9							
10	17701	X	16299	-0-	-1402	-0-	1566	1	13868	3	Y	784	640	0			307
							3	4	862	9							
11	18600	X	15107	-0-	-3493	-0-	1490	1	12795	3	Y	745	898	0			154
							2	4	820	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
GRAEF GAS UNIT 1 WELL #: C 4H RRCID -> 287718 COMPL. DATE 03/15/2020 TOTAL DEPTH 12962 PERF.13064 - 18732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	20610	X	16741	-0-	-3869	-0-	1298	1	14232	3	Y	1101	1271	0			239
							1211	9									
07	19933	X	17637	-0-	-2296	-0-	1581	1	14549	3	Y	1370	1247	0			362
							1507	9									
*08	23291	X	23291	-0-	-0-	-0-	2015	1	19358	3	Y	1744	1598	0			508
							1918	9									
09	21870	X	19505	-0-	-2365	-0-	1785	1	16393	3	Y	1202	1408	0			297
							4	4	1322	9							
10	17732	X	15844	-0-	-1888	-0-	1473	1	13045	3	Y	1202	1028	0			471
							4	4	1322	9							
11	22530	X	13786	-0-	-8744	-0-	1309	1	11241	3	Y	1121	1360	0			232
							3	4	1233	9							

GRAEF GAS UNIT 1 WELL #: C 6H RRCID -> 287719 COMPL. DATE 03/22/2020 TOTAL DEPTH 12928 PERF.13305 - 18473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	35280	X	25848	-0-	-9432	-0-	2029	1	22246	3	Y	1430	1630	0			310
							1573	9									
07	28644	X	24483	-0-	-4161	-0-	2247	1	20681	3	Y	1414	1351	0			373
							1555	9									
*08	29636	X	23772	-0-	-5864	-0-	2136	1	20518	3	Y	1016	1094	0			295
							1118	9									
09	28680	X	22203	-0-	-6477	-0-	2090	1	19196	3	Y	831	918	0			205
							3	4	914	9							
10	27063	X	20744	-0-	-6319	-0-	2038	1	18054	3	Y	591	565	0			231
							2	4	650	9							
11	25860	X	18937	-0-	-6923	-0-	1881	1	16151	3	Y	821	882	0			170
							2	4	903	9							

ALEXANDER-WESSENDORFF 1 (SA) A4 WELL #: A 4H RRCID -> 287829 COMPL. DATE 05/10/2019 TOTAL DEPTH 13331 PERF.13648 - 20755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	36750	X	30302	-0-	-6448	-0-	1952	1	26561	3	Y	1555	1734	0			337
							78	4	1711	9							
07	37975	X	29957	-0-	-8018	-0-	2000	1	26176	3	Y	1563	1487	0			413
							62	4	1719	9							
*08	33294	X	28505	-0-	-4789	-0-	1918	1	25288	3	Y	1124	1210	0			327
							63	4	1236	9							
09	32220	X	27118	-0-	-5102	-0-	1508	1	24331	3	Y	1061	1123	0			262
							111	4	1167	9							
10	32364	X	26488	-0-	-5876	-0-	1515	1	23717	3	Y	1032	890	0			404
							121	4	1135	9							
11	30300	X	25388	-0-	-4912	-0-	1493	1	22595	3	Y	1075	1257	0			222
							117	4	1183	9							

GRAEF GAS UNIT 1 WELL #: C 1H RRCID -> 287830 COMPL. DATE 03/09/2020 TOTAL DEPTH 12946 PERF.12974 - 19272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	35310	X	27496	-0-	-7814	-0-	2155	1	23630	3	Y	1555	1776	0			337
							1711	9									
07	28799	X	28333	-0-	-466	-0-	2578	1	23734	3	Y	1837	1689	0			485
							2021	9									
*08	32984	X	27304	-0-	-5680	-0-	2408	1	23135	3	Y	1601	1620	0			466
							1761	9									
09	32820	X	24890	-0-	-7930	-0-	2300	1	21119	3	Y	1334	1465	0			330
							5	4	1467	9							
10	30008	X	23696	-0-	-6312	-0-	2236	1	19806	3	Y	1499	1242	0			587
							5	4	1649	9							
11	27510	X	21818	-0-	-5692	-0-	2108	1	18109	3	Y	1452	1739	0			300
							4	4	1597	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
GRAEF GAS UNIT 1 WELL #: C 5H RRCID -> 287831 COMPL. DATE 03/17/2020 TOTAL DEPTH 13194 PERF.13194 - 18544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	23550	X	17226	-0-	-6324	-0-	1281	1	14041	3	Y	1731	1958	0			375
							1904	9									
07	20491	X	13552	-0-	-6939	-0-	1221	1	11243	3	Y	989	1103	0			261
							1088	9									
*08	17067	X	17067	-0-	-0-	-0-	1455	1	13976	3	Y	1487	1315	0			433
							1636	9									
09	15360	X	14650	-0-	-710	-0-	1306	1	11997	3	Y	1220	1347	0			301
							4	4	1342	9							
10	16942	X	16942	-0-	-0-	-0-	1540	1	13641	3	Y	1596	1272	0			625
							5	4	1756	9							
*11	16243	X	16243	-0-	-0-	-0-	1505	1	12930	3	Y	1639	1925	0			339
							5	4	1803	9							

ALEXANDER-WESSENDORFF 1 (SA) A6 WELL #: A 6H RRCID -> 287858 COMPL. DATE 07/01/2019 TOTAL DEPTH 13418 PERF.13897 - 20491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	46290	X	37314	-0-	-8976	-0-	2406	1	32732	3	Y	1891	2097	0			410
							96	4	2080	9							
07	47833	X	36296	-0-	-11537	-0-	2422	1	31696	3	Y	1912	1817	0			505
							75	4	2103	9							
*08	39680	X	36792	-0-	-2888	-0-	2480	1	32704	3	Y	1388	1489	0			404
							81	4	1527	9							
09	38400	X	34960	-0-	-3440	-0-	1949	1	31439	3	Y	1298	1377	0			321
							143	4	1428	9							
10	39680	X	34532	-0-	-5148	-0-	1976	1	30937	3	Y	1329	1129	0			521
							157	4	1462	9							
11	37320	X	33145	-0-	-4175	-0-	1950	1	29501	3	Y	1402	1633	0			290
							152	4	1542	9							

GRAEF GAS UNIT 1 WELL #: C 2H RRCID -> 287860 COMPL. DATE 03/11/2020 TOTAL DEPTH 12810 PERF.13090 - 18994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	31770	X	25759	-0-	-6011	-0-	1999	1	21915	3	Y	1677	1872	0			364
							1845	9									
07	29512	X	23474	-0-	-6038	-0-	2124	1	19551	3	Y	1635	1567	0			432
							1799	9									
*08	26474	X	22375	-0-	-4099	-0-	1957	1	18803	3	Y	1468	1473	0			427
							1615	9									
09	25620	X	23475	-0-	-2145	-0-	2127	1	19534	3	Y	1644	1661	0			406
							6	4	1808	9							
10	26474	X	22784	-0-	-3690	-0-	2095	1	18562	3	Y	1928	1579	0			755
							6	4	2121	9							
11	25620	X	21318	-0-	-4302	-0-	2035	1	17474	3	Y	1640	2056	0			339
							5	4	1804	9							

FALKS GAS UNIT 1 WELL #: C 4H RRCID -> 287861 COMPL. DATE 09/25/2019 TOTAL DEPTH 12725 PERF.13047 - 19811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	41460	X	31519	-0-	-9941	-0-	2578	1	28267	3	Y	613	692	0			133
							674	9									
07	32457	X	30844	-0-	-1613	-0-	2948	1	27135	3	Y	692	642	0			183
							761	9									
*08	38285	X	30531	-0-	-7754	-0-	2809	1	26981	3	Y	674	661	0			196
							741	9									
09	36150	X	28373	-0-	-7777	-0-	2716	1	24940	3	Y	649	683	0			160
							2	4	714	9							
10	33232	X	27198	-0-	-6034	-0-	2690	1	23827	3	Y	617	535	0			242
							2	4	679	9							
11	31530	X	23515	-0-	-8015	-0-	2373	1	20380	3	Y	691	790	0			143
							2	4	760	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
FALKS GAS UNIT 1 WELL #: C 3H RRCID -> 288095 COMPL. DATE 09/28/2019 TOTAL DEPTH 12702 PERF.13180 - 19285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	32760	X	24089	-0-	-8671	-0-	1956	1	21447	3	Y	624	665	0			135
							686	9									
07	28706	X	24124	-0-	-4582	-0-	2282	1	21004	3	Y	762	696	0			201
							838	9									
*08	30008	X	22659	-0-	-7349	-0-	2076	1	19941	3	Y	584	615	0			170
							642	9									
09	27930	X	22290	-0-	-5640	-0-	2128	1	19540	3	Y	564	593	0			139
							2	4	620	9							
10	26102	X	21223	-0-	-4879	-0-	2079	1	18414	3	Y	662	542	0			259
							2	4	728	9							
11	24090	X	19817	-0-	-4273	-0-	1989	1	17082	3	Y	676	795	0			140
							2	4	744	9							

FALKS GAS UNIT 1 WELL #: C 6H RRCID -> 288096 COMPL. DATE 09/30/2019 TOTAL DEPTH 12749 PERF.13022 - 19843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	48960	X	41708	-0-	-7252	-0-	3409	1	37371	3	Y	844	937	0			183
							928	9									
07	40280	X	40280	-0-	-0-	-0-	3846	1	35398	3	Y	942	876	0			249
							1036	9									
*08	48298	X	38520	-0-	-9778	-0-	3549	1	34090	3	Y	801	817	0			233
							881	9									
09	46080	X	35954	-0-	-10126	-0-	3453	1	31714	3	Y	713	768	0			176
							3	4	784	9							
10	43090	X	35466	-0-	-7624	-0-	3504	1	31038	3	Y	837	685	0			328
							3	4	921	9							
11	41700	X	33118	-0-	-8582	-0-	3356	1	28826	3	Y	848	1001	0			175
							3	4	933	9							

ALEXANDER-WESSENDORFF 1 (SA) A3 WELL #: A 3H RRCID -> 288097 COMPL. DATE 05/10/2019 TOTAL DEPTH 13404 PERF.13683 - 20245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	36270	X	29991	-0-	-6279	-0-	1948	1	26499	3	Y	1333	1483	0			289
							78	4	1466	9							
07	37479	X	29726	-0-	-7753	-0-	2000	1	26176	3	Y	1353	1285	0			357
							62	4	1488	9							
*08	33635	X	27625	-0-	-6010	-0-	1868	1	24629	3	Y	970	1045	0			282
							61	4	1067	9							
09	32100	X	26833	-0-	-5267	-0-	1501	1	24217	3	Y	913	967	0			226
							111	4	1004	9							
10	31837	X	26400	-0-	-5437	-0-	1517	1	23741	3	Y	928	790	0			364
							121	4	1021	9							
11	30000	X	25396	-0-	-4604	-0-	1500	1	22695	3	Y	985	1145	0			204
							117	4	1084	9							

ALEXANDER-WESSENDORFF 2 (SA) A1 WELL #: A 1H RRCID -> 288376 COMPL. DATE 05/10/2019 TOTAL DEPTH 13284 PERF.14029 - 20808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	42990	X	35330	-0-	-7660	-0-	2288	1	31134	3	Y	1652	1829	0			358
							91	4	1817	9							
07	44423	X	34896	-0-	-9527	-0-	2347	1	30716	3	Y	1600	1536	0			422
							73	4	1760	9							
*08	38719	X	33027	-0-	-5692	-0-	2232	1	29427	3	Y	1177	1257	0			342
							73	4	1295	9							
09	37470	X	31600	-0-	-5870	-0-	1764	1	28461	3	Y	1132	1191	0			280
							130	4	1245	9							
10	37169	X	30955	-0-	-6214	-0-	1775	1	27780	3	Y	1144	976	0			448
							142	4	1258	9							
11	35340	X	28809	-0-	-6531	-0-	1698	1	25697	3	Y	1165	1372	0			241
							132	4	1282	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
NELLER-RUNGE 2 (SA) D6 WELL #: D 6H RRCID -> 288458 COMPL. DATE 03/04/2021 TOTAL DEPTH 13607 PERF.13507 - 17270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17940	X	15745	-0-	-2195	-0-	1028	1	13863	3	Y	755	853	0			164
							23	4	831	9							
07	14901	X	14901	-0-	-0-	-0-	980	1	13055	3	Y	718	692	0			190
							76	4	790	9							
*08	18259	X	14137	-0-	-4122	-0-	930	1	12494	3	Y	612	624	0			178
							40	4	673	9							
09	18930	X	12561	-0-	-6369	-0-	834	1	11092	3	Y	562	599	0			139
							18	4	618	9							
10	17236	X	11488	-0-	-5748	-0-	772	1	10154	3	Y	477	429	0			187
							37	4	525	9							
11	15750	X	11973	-0-	-3777	-0-	823	1	10537	3	Y	538	614	0			111
							21	4	592	9							

GUS TIPS-RUNGE 1 (SA) D4 WELL #: D 4H RRCID -> 288491 COMPL. DATE 03/02/2021 TOTAL DEPTH 13689 PERF.13576 - 19490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	39390	X	30886	-0-	-8504	-0-	2014	1	27165	3	Y	1511	1691	0			328
							45	4	1662	9							
07	30907	X	29640	-0-	-1267	-0-	1943	1	25884	3	Y	1512	1441	0			399
							150	4	1663	9							
*08	27498	X	27498	-0-	-0-	-0-	1800	1	24187	3	Y	1303	1323	0			379
							78	4	1433	9							
09	25209	X	25209	-0-	-0-	-0-	1670	1	22221	3	Y	1165	1252	0			288
							36	4	1282	9							
10	24710	X	24710	-0-	-0-	-0-	1651	1	21714	3	Y	1152	989	0			451
							78	4	1267	9							
*11	22753	X	22753	-0-	-0-	-0-	1552	1	19867	3	Y	1176	1384	0			243
							40	4	1294	9							

SEILER GAS UNIT 1 WELL #: B 5H RRCID -> 288513 COMPL. DATE 07/31/2019 TOTAL DEPTH 9537 PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NELLER-RUNGE 1-RUNGE 2 (SA) D7 WELL #: D 7H RRCID -> 288561 COMPL. DATE 03/05/2021 TOTAL DEPTH 13551 PERF.13480 - 15581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16184	X	16184	-0-	-0-	-0-	1041	1	14039	3	Y	983	1108	0			213
							23	4	1081	9							
07	15122	X	15122	-0-	-0-	-0-	978	1	13022	3	Y	952	914	0			251
							75	4	1047	9							
*08	19995	X	13926	-0-	-6069	-0-	898	1	12067	3	Y	838	845	0			244
							39	4	922	9							
09	19350	X	13241	-0-	-6109	-0-	856	1	11390	3	Y	886	909	0			219
							19	4	975	9							
10	17794	X	12865	-0-	-4929	-0-	841	1	11062	3	Y	837	728	0			328
							41	4	921	9							
11	16170	X	12209	-0-	-3961	-0-	819	1	10491	3	Y	797	960	0			165
							22	4	877	9							

SEILER GAS UNIT 1 WELL #: B 6H RRCID -> 288562 COMPL. DATE 07/19/2019 TOTAL DEPTH 9532 PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
NELLER-ELIZONDO-RUNGE 2 (SA) D4 WELL #: D 4H RRCID -> 288621 COMPL. DATE 03/06/2021 TOTAL DEPTH 13302 PERF.13344 - 17660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	130880	X	24723	-0-	-106157	-0-	1497	1	20196	3	Y	2724	3078	0			591
							34	4	2996	9							
07	22494	X	22494	-0-	-0-	-0-	1362	1	18138	3	Y	2626	2524	0			693
							105	4	2889	9							
*08	28799	X	20616	-0-	-8183	-0-	1248	1	16775	3	Y	2308	2330	0			671
							54	4	2539	9							
09	32430	X	18547	-0-	-13883	-0-	1133	1	15073	3	Y	2102	2248	0			519
							29	4	2312	9							
10	28551	X	17597	-0-	-10954	-0-	1096	1	14409	3	Y	1851	1645	0			725
							56	4	2036	9							
11	24720	X	17185	-0-	-7535	-0-	1097	1	14038	3	Y	1835	2181	0			379
							31	4	2019	9							

ESCONDIDO CRK-EVANGELINE (SA) B2 WELL #: B 2H RRCID -> 288655 COMPL. DATE 02/25/2021 TOTAL DEPTH 13214 PERF.13515 - 23637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	70200	X	50312	-0-	-19888	-0-	3253	1	44253	3	N	2433	2717	0			528
							130	4	2676	9							
07	50765	X	50765	-0-	-0-	-0-	3407	1	44587	3	N	2424	2312	0			640
							105	4	2666	9							
*08	65348	X	62626	-0-	-2722	-0-	4275	1	56360	3	N	1683	1834	0			489
							140	4	1851	9							
09	56310	X	46026	-0-	-10284	-0-	2576	1	41553	3	N	1553	1654	0			384
							189	4	1708	9							
*10	54684	X	44567	-0-	-10117	-0-	2562	1	40108	3	N	1539	1320	0			603
							204	4	1693	9							
11	60600	X	42288	-0-	-18312	-0-	2512	1	38012	3	N	1427	1735	0			295
							194	4	1570	9							

ESCONDIDO CREEK GAS UNIT 1 WELL #: B 4H RRCID -> 288656 COMPL. DATE 02/25/2021 TOTAL DEPTH 13305 PERF.13485 - 17567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	36600	X	28476	-0-	-8124	-0-	1862	1	25328	3	N	1102	1344	0			239
							74	4	1212	9							
07	27653	X	27653	-0-	-0-	-0-	1875	1	24537	3	N	1075	1030	0			284
							58	4	1183	9							
*08	44144	X	26021	-0-	-18123	-0-	1773	1	23380	3	N	736	806	0			214
							58	4	810	9							
09	31320	X	22347	-0-	-8973	-0-	1258	1	20292	3	N	641	695	0			158
							92	4	705	9							
*10	32364	X	23612	-0-	-8752	-0-	1363	1	21343	3	N	725	599	0			284
							108	4	798	9							
11	28470	X	21674	-0-	-6796	-0-	1290	1	19514	3	N	700	839	0			145
							100	4	770	9							

ESCONDIDO CREEK GAS UNIT 1 WELL #: B 6H RRCID -> 288657 COMPL. DATE 02/26/2021 TOTAL DEPTH 13328 PERF.13468 - 17393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	35820	X	21034	-0-	-14786	-0-	1366	1	18590	3	N	931	1050	0			202
							54	4	1024	9							
07	37014	X	19962	-0-	-17052	-0-	1345	1	17601	3	N	885	853	0			234
							42	4	974	9							
*08	34751	X	18464	-0-	-16287	-0-	1252	1	16502	3	N	608	665	0			177
							41	4	669	9							
09	25500	X	16992	-0-	-8508	-0-	952	1	15356	3	N	559	596	0			138
							70	4	615	9							
*10	23529	X	16067	-0-	-7462	-0-	930	1	14557	3	N	460	418	0			180
							74	4	506	9							
11	21030	X	16278	-0-	-4752	-0-	955	1	14455	3	N	721	752	0			149
							75	4	793	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
ESCONDIDO CREEK-WESS 3 (SA) B7 WELL #: B 7H RRCID -> 288659 COMPL. DATE 02/27/2021 TOTAL DEPTH 13365 PERF.13529 - 24130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	83550	X	60521	-0-	-23029	-0-	3934	1	53519	3	N	2646	2954	0			574
							157	4	2911	9							
07	78306	X	64194	-0-	-14112	-0-	4336	1	56740	3	N	2713	2571	0			716
							134	4	2984	9							
*08	73563	X	60680	-0-	-12883	-0-	4130	1	54454	3	N	1782	1980	0			518
							136	4	1960	9							
09	63990	X	58026	-0-	-5964	-0-	3267	1	52707	3	N	1648	1754	0			407
							239	4	1813	9							
*10	64201	X	55181	-0-	-9020	-0-	3190	1	49941	3	N	1634	1401	0			640
							253	4	1797	9							
11	62130	X	51842	-0-	-10288	-0-	3083	1	46649	3	N	1702	1990	0			352
							238	4	1872	9							

ESCONDIDO CREEK GAS UNIT 1 WELL #: B 1H RRCID -> 288669 COMPL. DATE 02/24/2021 TOTAL DEPTH 13161 PERF.13350 - 18754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	154860	X	28954	-0-	-125906	-0-	1782	1	24246	3	N	2595	2912	0			563
							71	4	2855	9							
07	27975	X	27975	-0-	-0-	-0-	1784	1	23340	3	N	2542	2434	0			671
							55	4	2796	9							
*08	43679	X	25695	-0-	-17984	-0-	1661	1	21896	3	N	1894	2014	0			551
							55	4	2083	9							
09	33270	X	23959	-0-	-9311	-0-	1268	1	20460	3	N	1938	2004	0			479
							98	4	2132	9							
*10	31744	X	22919	-0-	-8825	-0-	1253	1	19608	3	N	1776	1559	0			696
							104	4	1954	9							
11	28950	X	21565	-0-	-7385	-0-	1216	1	18396	3	N	1686	2033	0			349
							98	4	1855	9							

ESCONDIDO CREEK GAS UNIT 1 WELL #: B 5H RRCID -> 288670 COMPL. DATE 02/26/2021 TOTAL DEPTH 13226 PERF.13564 - 17025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	25920	X	15328	-0-	-10592	-0-	954	1	12977	3	N	1235	1411	0			268
							38	4	1359	9							
07	26784	X	14798	-0-	-11986	-0-	943	1	12342	3	N	1349	1261	0			356
							29	4	1484	9							
*08	25234	X	12619	-0-	-12615	-0-	827	1	10908	3	N	779	909	0			226
							27	4	857	9							
09	18780	X	11194	-0-	-7586	-0-	603	1	9720	3	N	750	789	0			185
							46	4	825	9							
*10	17577	X	11639	-0-	-5938	-0-	647	1	10130	3	N	735	632	0			288
							53	4	809	9							
11	15330	X	9970	-0-	-5360	-0-	548	1	8293	3	N	985	1069	0			204
							45	4	1084	9							

ESCONDIDO CREEK-WESS 3 (SA) B8 WELL #: B 8H RRCID -> 288672 COMPL. DATE 02/28/2021 TOTAL DEPTH 13237 PERF.13317 - 18960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	162330	X	22341	-0-	-139989	-0-	1468	1	19969	3	N	769	833	0			167
							58	4	846	9							
07	167741	X	22319	-0-	-145422	-0-	1452	1	19005	3	N	1652	1383	0			436
							45	4	1817	9							
*08	35681	X	20210	-0-	-15471	-0-	1333	1	17572	3	N	1146	1249	0			333
							44	4	1261	9							
09	26640	X	18637	-0-	-8003	-0-	1015	1	16379	3	N	1060	1128	0			262
							76	4	1166	9							
*10	24552	X	17843	-0-	-6709	-0-	997	1	15604	3	N	1055	904	0			413
							81	4	1161	9							
11	22350	X	16798	-0-	-5552	-0-	962	1	14552	3	N	1098	1284	0			227
							76	4	1208	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462

SEILER GAS UNIT 1 WELL #: B 2H RRCID -> 288717 COMPL. DATE 08/27/2019 TOTAL DEPTH 9573 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SEILER GAS UNIT 1 WELL #: B 1H RRCID -> 288742 COMPL. DATE 09/04/2019 TOTAL DEPTH 9641 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SEILER GAS UNIT 1 WELL #: B 3H RRCID -> 288743 COMPL. DATE 08/19/2019 TOTAL DEPTH 9576 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SEILER GAS UNIT 1 WELL #: B 4H RRCID -> 288744 COMPL. DATE 08/11/2019 TOTAL DEPTH 9604 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ROYAL UNIT A-SMITH (SA) C1 WELL #: C 1H RRCID -> 288745 COMPL. DATE 10/10/2019 TOTAL DEPTH 9615 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

ROYAL UNIT A-SMITH (SA) C2 WELL #: C 2H RRCID -> 288746 COMPL. DATE 09/29/2019 TOTAL DEPTH 9658 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

ROYAL UNIT A-SMITH (SA) C3 WELL #: C 3H RRCID -> 288747 COMPL. DATE 09/18/2019 TOTAL DEPTH 9657 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
NELLER-ELIZONDO-RUNGE 2 (SA) D5 WELL #: D 5H RRCID -> 288810 COMPL. DATE 03/04/2021 TOTAL DEPTH 13497 PERF.13523 - 17390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17214	X	17214	-0-	-0-	-0-	1109	1	14958	3	Y	1020	1169	0			221
							25	4	1122	9							
07	16327	X	16327	-0-	-0-	-0-	1059	1	14102	3	Y	985	946	0			260
							82	4	1084	9							
*08	17298	X	15549	-0-	-1749	-0-	1010	1	13576	3	Y	835	852	0			243
							44	4	919	9							
09	17190	X	14202	-0-	-2988	-0-	937	1	12461	3	Y	713	778	0			176
							20	4	784	9							
10	17763	X	13521	-0-	-4242	-0-	901	1	11841	3	Y	670	584	0			262
							42	4	737	9							
11	17190	X	12536	-0-	-4654	-0-	851	1	10890	3	Y	703	820	0			145
							22	4	773	9							

ROSEWOOD RESOURCES, INC. 728874
BUMBLE BEE WELL #: 1H RRCID -> 289149 COMPL. DATE 01/29/2020 TOTAL DEPTH 13065 PERF.13215 - 20002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	93810	X	90847	-0-	-2963	-0-	1551	1	88072	2	N	1113	1264	1			294
							1224	9									
07	97774	X	94311	-0-	-3463	-0-	1611	1	91135	2	N	1423	1264	1			453
							1565	9									
08	97867	X	93953	-0-	-3914	-0-	1604	1	90839	2	N	1373	1581	1			245
							1510	9									
09	94710	X	92327	-0-	-2383	-0-	2006	1	88526	2	N	1632	1406	1			471
							1795	9									
10	97867	X	90998	-0-	-6869	-0-	1620	1	88344	2	N	940	1065	1			346
							1034	9									
11	91260	X	88677	-0-	-2583	-0-	1679	1	85568	2	N	1300	1446	1			200
							1430	9									

SEA EAGLE FORD, LLC 760785
ROY ESSE 01 WELL #: 01H RRCID -> 259888 COMPL. DATE 04/17/2011 TOTAL DEPTH 11674 PERF.11960 - 15752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	63	N	63	-0-	-0-	-0-	59	1	4	9	Y	4	4	1			-0-
07	70	N	70	-0-	-0-	-0-	62	1	8	9	Y	7	7	1			-0-
08	62	N	33	-0-	-29	-0-	30	1	3	9	Y	3	3	1			-0-
*09	60	N	21	-0-	-39	-0-	9	1	12	9	Y	11	11	1			-0-
*10	62	N	11	-0-	-51	-0-	10	1	1	9	Y	1	1	1			-0-
*11	60	N	60	-0-	-0-	-0-	60	1			Y	-0-					-0-

H. T. CHAPMAN 04 WELL #: 01H RRCID -> 267247 COMPL. DATE 08/23/2011 TOTAL DEPTH 11430 PERF.12044 - 15912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	24	N	24	-0-	-0-	-0-	2	1	21	3	N	-0-					-0-
							1	4									
08	1903	N	1903	-0-	-0-	-0-	194	1	1336	3	N	142	142	1			-0-
							217	4	156	9							
*09	1285	N	1285	-0-	-0-	-0-	173	1	935	3	N	81	81	1			-0-
							89	9									
*10	278	N	278	-0-	-0-	-0-	177	1	50	3	N	42	42	1			-0-
							46	9									
11	1140	N	297	-0-	-843	-0-	204	1	21	3	N	61	61	1			-0-
							67	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SILVERBOW RESOURCES OPER, LLC 781915
GKT-MAP EF UNIT WELL #: 1H RRCID -> 284149 COMPL. DATE 12/05/2017 TOTAL DEPTH 14003 PERF.14106 - 21578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	28740	X	23397	-0-	-5343	-0-	616	1	22781	3	N	-0-					-0-
07	29574	X	23640	-0-	-5934	-0-	659	1	22981	3	N	-0-					-0-
08	28365	X	23434	-0-	-4931	-0-	619	1	21856	3	N	-0-					-0-
09	24840	X	21201	-0-	-3639	-0-	514	1	19816	3	N	-0-					-0-
10	24645	X	NO RPT	-0-	-24645	-0-					N	NO RPT					-0-
11	23400	X	NO RPT	-0-	-23400	-0-					N	NO RPT					-0-

GKT-COLLINS EF UNIT WELL #: 1H RRCID -> 285048 COMPL. DATE 09/01/2018 TOTAL DEPTH 14204 PERF.14076 - 21613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	54828	X	54828	-0-	-0-	-0-	1442	1	53386	3	N	-0-					-0-
07	50964	X	50242	-0-	-722	-0-	1400	1	48842	3	N	-0-					-0-
08	49414	X	47212	-0-	-2202	-0-	1248	1	44032	3	N	-0-					-0-
09	54840	X	43642	-0-	-11198	-0-	1058	1	40790	3	N	-0-					-0-
10	56668	X	NO RPT	-0-	-56668	-0-					N	NO RPT					-0-
11	54840	X	NO RPT	-0-	-54840	-0-					N	NO RPT					-0-

GKT-MAP EF UNIT WELL #: 2H RRCID -> 285697 COMPL. DATE 08/28/2018 TOTAL DEPTH 13520 PERF.14044 - 21176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	56044	X	56044	-0-	-0-	-0-	1474	1	54570	3	N	-0-					25
07	65633	X	65633	-0-	-0-	-0-	1829	1	63804	3	N	-0-					25
08	68691	X	68691	-0-	-0-	-0-	1815	1	64064	3	N	-0-					25
09	73834	X	73834	-0-	-0-	-0-	1790	1	69009	3	N	-0-					25
10	68448	X	NO RPT	-0-	-68448	-0-					N	NO RPT					25
11	66480	X	NO RPT	-0-	-66480	-0-					N	NO RPT					25

VALIDUS NRG AQUILAS ASSETCO LLC 881239
LOVE UNIT WELL #: 1H RRCID -> 263665 COMPL. DATE 04/28/2012 TOTAL DEPTH 12587 PERF.12710 - 16992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		7312	-0-	7312	31676	1885	1	3593	3	Y	1667	1659	0			109
							1834	9									
07	39288	X	7612	-0-	-31676	-0-	2321	1	3208	2	Y	1890	1892	1			107
							4	4	2079	9							
08	6979	X	6979	-0-	-0-	-0-	1938	1	3124	2	Y	1738	1546	0	175	1	124
							5	4	1912	9							
09	7301	X	7301	-0-	-0-	-0-	2349	1	3133	2	Y	1652	1471	0	184	1	121
							1817	9									
10	6483	X	6483	-0-	-0-	-0-	1727	1	2923	2	Y	1662	1542	0	154	1	87
							1828	9									
*11	6501	X	6501	-0-	-0-	-0-	1957	1	2952	2	Y	1374	1214	0	153	1	94
							1511	9									

LOVE UNIT WELL #: 2H RRCID -> 263666 COMPL. DATE 04/28/2012 TOTAL DEPTH 12527 PERF.12710 - 16992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VALIDUS NRG AQUILAS ASSETCO LLC //CONT.// 881239

L.B. HAILEY UNIT WELL #: 2H RRCID -> 264360 COMPL. DATE 06/22/2011 TOTAL DEPTH 12867 PERF.12919 - 17388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1721	N	1721	-0-	-0-	-0-	86	1	1192	3	Y	386	374	1			13
							18	4	425	9							
07	3100	N	3197	-0-	97	97	173	1	2101	2	Y	818	800	1			31
							23	4	900	9							
08	3016	N	2919	-0-	-97	-0-	166	1	1875	2	Y	773	774	1			30
							28	4	850	9							
09	2747	N	2747	-0-	-0-	-0-	154	1	1706	2	Y	790	792	1			28
							869	9									
10	3100	N	3807	-0-	707	707	318	1	2518	2	Y	858	860	1			26
							944	9									
*11	1976	X	1269	-0-	-707	-0-	3	2	1266	9	Y	1151	1132	1			45

L.B. HAILEY UNIT WELL #: 1H RRCID -> 264506 COMPL. DATE 05/10/2011 TOTAL DEPTH 12871 PERF.12805 - 18101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5599	X	5599	-0-	-0-	-0-	289	1	4011	3	Y	1126	1100	1			38
							60	4	1239	9							
07	5708	X	5708	-0-	-0-	-0-	333	1	4039	2	Y	1175	1169	1			44
							43	4	1293	9							
08	T. A.		5172	-0-	5172	5172	316	1	3572	2	Y	1119	997	0	124	1	42
							53	4	1231	9							
09	T. A.		4748	-0-	4748	9920	294	1	3258	2	Y	1057	1071	1			28
							1163	9									
10	T. A.		5270	-0-	5270	15190	465	1	3724	2	Y	947	947	1			28
							1042	9									
11	T. A.		2566	-0-	2566	17756	159	1	1018	2	Y	1262	1239	1			51
							1388	9									

MCALISTER UNIT WELL #: 1H RRCID -> 265430 COMPL. DATE 10/05/2011 TOTAL DEPTH 12782 PERF.12722 - 17303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3360	X	2078	-0-	-1282	-0-	123	1	1714	3	Y	195	203	1			26
							26	4	215	9							
07	3472	X	74	-0-	-3398	-0-	4	1	44	2	Y	24	47	1			3
							26	9									
08	3751	X	81	-0-	-3670	-0-	4	1	47	2	Y	26	26	1			3
							1	4	29	9							
09	3630	X	69	-0-	-3561	-0-	4	1	42	2	Y	21	22	1			2
							23	9									
10	3627	X	61	-0-	-3566	-0-	4	1	34	2	Y	21	21	1			2
							23	9									
11	2070	X	69	-0-	-2001	-0-	6	1	38	2	Y	23	23	1			2
							25	9									

MCALISTER UNIT WELL #: 4H RRCID -> 265431 COMPL. DATE 03/01/2012 TOTAL DEPTH 12763 PERF.12841 - 16500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11946	X	11946	-0-	-0-	-0-	712	1	9884	3	Y	1093	1104	1			146
							148	4	1202	9							
07	12801	X	12801	-0-	-0-	-0-	845	1	10252	2	Y	1468	1524	1			90
							89	4	1615	9							
08	13986	X	13986	-0-	-0-	-0-	995	1	11224	2	Y	1463	1048	0	392	1	113
							158	4	1609	9							
09	12279	X	12279	-0-	-0-	-0-	891	1	9944	2	Y	1233	1247	1			99
							1356	9									
10	10780	X	10780	-0-	-0-	-0-	1045	1	8367	2	Y	1164	1172	1			91
							1280	9									
*11	12091	X	12091	-0-	-0-	-0-	1416	1	9302	2	Y	1237	1244	1			84
							1361	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VALIDUS NRG AQUILAS ASSETCO LLC //CONT.// 881239
KOTARA-RIDLEY UNIT WELL #: 3H RRCID -> 266687 COMPL. DATE 05/27/2012 TOTAL DEPTH 12436 PERF.12795 - 16656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5795	X	5795	-0-	-0-	-0-	817	1	4597	3	Y	85	89	0			6
							287	4	94	9							
07	6005	X	6005	-0-	-0-	-0-	838	1	4733	2	Y	152	77	0	73	1	8
							267	4	167	9							
08	5700	X	5700	-0-	-0-	-0-	751	1	4401	2	Y	185	106	0	79	1	8
							344	4	204	9							
09	5783	X	5783	-0-	-0-	-0-	696	1	4394	2	Y	197	106	0	88	1	11
							217	9									
10	5883	X	5883	-0-	-0-	-0-	816	1	4847	2	Y	200	102	0	102	1	7
							220	9									
*11	6745	X	6745	-0-	-0-	-0-	848	1	5550	2	Y	291	182	0	106	1	10
							320	9									

KOTARA-RIDLEY UNIT WELL #: 2H RRCID -> 266692 COMPL. DATE 05/28/2012 TOTAL DEPTH 12539 PERF.12633 - 16220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2130	X	1950	-0-	-180	-0-	230	1	1294	3	Y	314	315	0			23
							81	4	345	9							
07	2201	X	1970	-0-	-231	-0-	235	1	1326	2	Y	304	279	0	21	1	27
							75	4	334	9							
08	2549	X	2549	-0-	-0-	-0-	293	1	1854	2	Y	277	269	0	32	1	3
							97	4	305	9							
09	3000	N	3314	-0-	314	314	401	1	2535	2	Y	94	42	0	51	1	4
							103	9									
10	3100	N	2860	-0-	-240	74	386	1	2287	2	Y	170	115	0	49	1	10
							187	9									
*11	3000	N	3756	-0-	756	830	471	1	3067	2	Y	187	135	0	59	1	3
							206	9									

KOTARA-RIDLEY UNIT WELL #: 1H RRCID -> 266693 COMPL. DATE 05/27/2012 TOTAL DEPTH 12735 PERF.12735 - 16592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4295	X	4295	-0-	-0-	-0-	589	1	3312	3	Y	171	189	0			12
							206	4	188	9							
07	4216	X	3969	-0-	-247	-0-	548	1	3094	2	Y	138	93	0	48	1	9
							175	4	152	9							
08	3792	X	3792	-0-	-0-	-0-	491	1	2878	2	Y	180	128	0	52	1	9
							225	4	198	9							
09	3846	X	3846	-0-	-0-	-0-	455	1	2873	2	Y	188	127	0	57	1	13
							207	9									
10	3907	X	3907	-0-	-0-	-0-	534	1	3169	2	Y	185	122	0	67	1	9
							204	9									
*11	5002	X	5002	-0-	-0-	-0-	631	1	4124	2	Y	208	132	0	79	1	6
							229	9									

KOSUB UNIT WELL #: 1H RRCID -> 266703 COMPL. DATE 05/27/2012 TOTAL DEPTH 12769 PERF.12734 - 16663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	981	-0-	-339	-0-	60	1	828	3	Y	74	81	1			9
							12	4	81	9							
07	2235	N	2235	-0-	-0-	-0-	161	1	1951	2	Y	93	102	1			-0-
							21	4	102	9							
08	2100	N	2100	-0-	-0-	-0-	163	1	1841	2	Y	64	64	1			-0-
							26	4	70	9							
09	2151	N	2151	-0-	-0-	-0-	171	1	1888	2	Y	67	67	1			-0-
							74	9									
10	2445	N	2445	-0-	-0-	-0-	264	1	2082	2	Y	71	71	1			-0-
							78	9									
*11	2795	N	2795	-0-	-0-	-0-	361	1	2350	2	Y	74	74	1			-0-
							81	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VALIDUS NRG AQUILAS ASSETCO LLC //CONT.// 881239

CREWS UNIT WELL #: 3H RRCID -> 266708 COMPL. DATE 05/23/2012 TOTAL DEPTH 12670 PERF.12675 - 16950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4290	X	2278	-0-	-2012	-0-	623	1	1187	3	Y	425	458	0			74
							468	9									
07	4759	X	4759	-0-	-0-	-0-	1506	1	2106	2	Y	1041	844	0	112	1	159
							2	4	1145	9							
08	4998	X	4998	-0-	-0-	-0-	1419	1	2299	2	Y	1160	1040	0	131	1	148
							4	4	1276	9							
09	4701	X	4701	-0-	-0-	-0-	1502	1	2001	2	Y	1088	948	0	119	1	169
							1197	9									
10	4486	X	4486	-0-	-0-	-0-	1142	1	2028	2	Y	1194	1053	0	107	1	203
							1313	9									
*11	3384	X	3384	-0-	-0-	-0-	1090	1	1607	2	Y	586	641	0	83	1	65
							645	9									

LOVE UNIT WELL #: 5H RRCID -> 266709 COMPL. DATE 08/27/2012 TOTAL DEPTH 12450 PERF.12375 - 16944

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LOVE UNIT WELL #: 6H RRCID -> 266710 COMPL. DATE 08/27/2012 TOTAL DEPTH 12498 PERF.12383 - 17521

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANKE UNIT WELL #: 1H RRCID -> 266736 COMPL. DATE 11/07/2012 TOTAL DEPTH 12470 PERF.12395 - 17065

06	3960	X	3038	-0-	-922	-0-	840	1	1601	3	Y	543	546	0			117
							597	9									
07	3565	X	2218	-0-	-1347	-0-	684	1	939	2	Y	540	505	0	54	1	98
							1	4	594	9							
08	3131	X	2237	-0-	-894	-0-	626	1	1031	2	Y	525	487	0	55	1	81
							2	4	578	9							
09	3030	X	2189	-0-	-841	-0-	689	1	930	2	Y	517	474	0	56	1	68
							569	9									
10	3131	X	2171	-0-	-960	-0-	598	1	1130	2	Y	401	305	0	61	1	103
							441	9									
11	3030	X	1625	-0-	-1405	-0-	403	1	587	2	Y	566	562	0	29	1	78
							623	9									

CREWS UNIT WELL #: 1H RRCID -> 266739 COMPL. DATE 11/30/2017 TOTAL DEPTH 12664 PERF.12705 - 16704

06	6480	X	4117	-0-	-2363	-0-	1149	1	2191	3	Y	705	696	0			123
							1	4	776	9							
07	7254	X	5567	-0-	-1687	-0-	1779	1	2491	2	Y	1176	996	0	144	1	159
							3	4	1294	9							
08	6014	X	5276	-0-	-738	-0-	1521	1	2464	2	Y	1169	1040	0	140	1	148
							5	4	1286	9							
09	5820	X	4962	-0-	-858	-0-	1610	1	2145	2	Y	1096	948	0	127	1	169
							1206	9									
10	5363	X	4522	-0-	-841	-0-	1228	1	2182	2	Y	1008	986	0	115	1	76
							1109	9									
11	5400	X	4653	-0-	-747	-0-	1579	1	2327	2	Y	624	514	0	121	1	65
							686	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VALIDUS NRG AQUILAS ASSETCO LLC //CONT.// 881239
KOTARA-RIDLEY UNIT WELL #: 4H RRCID -> 266752 COMPL. DATE 08/31/2012 TOTAL DEPTH 12425 PERF.12715 - 16345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	X	280	-0-	-830	-0-	8	1	47	3	Y	202	206	0			15
							3	4	222	9							
07	1147	X	273	-0-	-874	-0-	9	1	52	2	Y	190	186	0	1	1	18
							3	4	209	9							
08	343	X	343	-0-	-0-	-0-	8	1	48	2	Y	257	255	0	1	1	19
							4	4	283	9							
09	1736	X	1736	-0-	-0-	-0-	206	1	1227	2	Y	107	102	0	22	1	2
							118	9									
10	2274	X	2274	-0-	-0-	-0-	318	1	1891	2	Y	59	20	0	40	1	1
							65	9									
*11	2924	X	2924	-0-	-0-	-0-	376	1	2461	2	Y	69	22	0	47	1	1
							76	9									

CREWS UNIT WELL #: 2H RRCID -> 266779 COMPL. DATE 11/30/2017 TOTAL DEPTH 12736 PERF.12540 - 17494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11008	X	11008	-0-	-0-	-0-	3462	1	6600	3	Y	859	843	0			150
							1	4	945	9							
07	6417	X	5540	-0-	-877	-0-	1935	1	2709	2	Y	812	697	0	156	1	109
							3	4	893	9							
08	6510	X	4355	-0-	-2155	-0-	1357	1	2182	2	Y	737	633	0	125	1	88
							5	4	811	9							
09	6300	X	3128	-0-	-3172	-0-	1051	1	1398	2	Y	616	541	0	84	1	79
							678	9									
10	6510	X	3259	-0-	-3251	-0-	938	1	1678	2	Y	583	492	0	88	1	82
							641	9									
11	6300	X	4240	-0-	-2060	-0-	1402	1	2067	2	Y	652	557	0	107	1	70
							717	9									

LOVE UNIT WELL #: 4H RRCID -> 266814 COMPL. DATE 10/29/2012 TOTAL DEPTH 12546 PERF.12470 - 16685

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KOSUB UNIT WELL #: 3H RRCID -> 266846 COMPL. DATE 10/24/2017 TOTAL DEPTH 12711 PERF.12660 - 12756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6930	X	6603	-0-	-327	-0-	376	1	5217	3	Y	847	808	1			101
							78	4	932	9							
07	8701	X	8701	-0-	-0-	-0-	527	1	6383	2	Y	1566	1577	1			90
							68	4	1723	9							
08	8007	X	8007	-0-	-0-	-0-	533	1	6000	2	Y	1262	1178	1			174
							86	4	1388	9							
09	8049	X	8049	-0-	-0-	-0-	552	1	6104	2	Y	1213	1254	1			133
							1334	9									
10	8193	X	8193	-0-	-0-	-0-	741	1	5971	2	Y	1286	1209	1			210
							1415	9									
*11	8148	X	8148	-0-	-0-	-0-	935	1	6085	2	Y	1018	1103	1			125
							1120	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VALIDUS NRG AQUILAS ASSETCO LLC //CONT.// 881239
KOSUB UNIT WELL #: 2H RRCID -> 266864 COMPL. DATE 10/24/2017 TOTAL DEPTH 12745 PERF.12685 - 12831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7530	X	5209	-0-	-2321	-0-	290	1	4023	3	Y	760	755	1			91
							60	4	836	9							
07	7781	X	7533	-0-	-248	-0-	470	1	5684	2	Y	1194	1188	1			97
							66	4	1313	9							
08	8203	X	8203	-0-	-0-	-0-	541	1	6092	2	Y	1347	1256	1			188
							88	4	1482	9							
09	8307	X	8307	-0-	-0-	-0-	566	1	6249	2	Y	1301	1346	1			143
							1431	9									
10	9479	X	9479	-0-	-0-	-0-	875	1	6891	2	Y	1495	1393	1			245
							1645	9									
*11	7667	X	7667	-0-	-0-	-0-	885	1	5770	2	Y	914	1008	1			151
							1005	9									

MCALISTER UNIT WELL #: 2H RRCID -> 267295 COMPL. DATE 10/03/2011 TOTAL DEPTH 12785 PERF.12850 - 17411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1471	N	1471	-0-	-0-	-0-	87	1	1201	3	Y	150	155	1			20
							18	4	165	9							
07	3100	N	3373	-0-	273	273	226	1	2751	2	Y	328	335	1			13
							35	4	361	9							
08	1922	N	-0-	-0-	-1922	-0-					Y	95	98	1			10
09	3000	N	3278	-0-	278	278	250	1	2736	2	Y	235	227	1			18
							259	9									
10	4142	X	3864	-0-	-278	-0-	393	1	3144	2	Y	267	268	1			17
							294	9									
*11	4340	X	4340	-0-	-0-	-0-	532	1	3495	2	Y	281	283	1			15
							309	9									

FRANKE UNIT WELL #: 2H RRCID -> 268223 COMPL. DATE 05/23/2012 TOTAL DEPTH 12423 PERF.12360 - 17184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3394	X	3394	-0-	-0-	-0-	1010	1	1925	3	Y	417	400	0			90
							459	9									
07	2852	X	2761	-0-	-91	-0-	894	1	1226	2	Y	582	498	0	70	1	104
							1	4	640	9							
08	3162	X	3018	-0-	-144	-0-	887	1	1461	2	Y	606	541	0	78	1	91
							3	4	667	9							
09	3390	X	2659	-0-	-731	-0-	857	1	1157	2	Y	585	533	0	68	1	75
							644	9									
10	3503	X	1254	-0-	-2249	-0-	340	1	653	2	Y	236	250	0	33	1	28
							260	9									
11	3390	X	1302	-0-	-2088	-0-	449	1	655	2	Y	167	143	0	33	1	19
							184	9									

KOSUB UNIT WELL #: 5H RRCID -> 268734 COMPL. DATE 02/19/2013 TOTAL DEPTH 12792 PERF.12910 - 16921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7001	X	7001	-0-	-0-	-0-	400	1	5543	3	Y	886	870	1			106
							83	4	975	9							
07	7149	X	7149	-0-	-0-	-0-	396	1	4817	2	Y	1716	1722	1			100
							48	4	1888	9							
08	6014	X	5980	-0-	-34	-0-	364	1	4105	2	Y	1320	1225	1			195
							59	4	1452	9							
09	6990	X	3473	-0-	-3517	-0-	237	1	2620	2	Y	537	676	1			56
							591	9									
10	7223	X	3870	-0-	-3353	-0-	360	1	2831	2	Y	592	552	1			96
							651	9									
11	6990	X	5275	-0-	-1715	-0-	559	1	3646	2	Y	968	913	1			151
							1065	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VALIDUS NRG AQUILAS ASSETCO LLC //CONT.// 881239
KOTARA-RIDLEY UNIT WELL #: 5H RRCID -> 268744 COMPL. DATE 01/09/2013 TOTAL DEPTH 12522 PERF.12610 - 17141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KOTARA-RIDLEY UNIT WELL #: 6H RRCID -> 268746 COMPL. DATE 01/07/2013 TOTAL DEPTH 12504 PERF.12625 - 17082

06	6642	X	6642	-0-	-0-	-0-	930	1	5231	3	Y	141	149	0			10
							326	4	155	9							
07	4960	X	4524	-0-	-436	-0-	626	1	3536	2	Y	147	93	0	55	1	9
							200	4	162	9							
08	4313	X	4313	-0-	-0-	-0-	561	1	3289	2	Y	187	128	0	59	1	9
							257	4	206	9							
09	4377	X	4377	-0-	-0-	-0-	520	1	3284	2	Y	197	127	0	66	1	13
							217	9									
10	4447	X	4447	-0-	-0-	-0-	610	1	3622	2	Y	195	122	0	77	1	9
							215	9									
*11	5695	X	5695	-0-	-0-	-0-	721	1	4713	2	Y	219	132	0	90	1	6
							241	9									

KOSUB UNIT WELL #: 4H RRCID -> 268754 COMPL. DATE 02/19/2013 TOTAL DEPTH 12803 PERF.12855 - 17346

06	5040	X	1418	-0-	-3622	-0-	77	1	1061	3	Y	241	256	1			29
							15	4	265	9							
07	4526	X	3113	-0-	-1413	-0-	224	1	2716	2	Y	130	156	1			3
							30	4	143	9							
08	3049	X	3049	-0-	-0-	-0-	234	1	2632	2	Y	132	128	1			7
							38	4	145	9							
09	3117	X	3117	-0-	-0-	-0-	244	1	2700	2	Y	134	136	1			5
							147	9									
10	3545	X	3545	-0-	-0-	-0-	378	1	2977	2	Y	146	142	1			9
							161	9									
*11	3733	X	3733	-0-	-0-	-0-	396	1	2573	2	Y	692	597	1			104
							761	9									

L.B. HAILEY UNIT WELL #: 3H RRCID -> 268795 COMPL. DATE 05/20/2013 TOTAL DEPTH 12955 PERF.13354 - 18700

06	1418	N	1418	-0-	-0-	-0-	88	1	1218	3	Y	85	83	1			3
							18	4	94	9							
07	2328	N	2328	-0-	-0-	-0-	106	1	1284	2	Y	840	810	1			33
							14	4	924	9							
08	1490	N	1490	-0-	-0-	-0-	58	1	675	2	Y	680	688	1			25
							9	4	748	9							
09	1410	N	747	-0-	-663	-0-	6	1	61	2	Y	617	619	1			23
							679	9									
10	2068	N	2068	-0-	-0-	-0-	128	1	981	2	Y	867	860	1			30
							954	9									
*11	2373	N	2373	-0-	-0-	-0-	192	1	1254	2	Y	841	839	1			32
							925	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VALIDUS NRG AQUILAS ASSETCO LLC //CONT.// 881239
MCALISTER UNIT WELL #: 5H RRCID -> 268799 COMPL. DATE 12/05/2012 TOTAL DEPTH 12790 PERF.12825 - 16495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	18494	X	18494	-0-	-0-	-0-	1161	1	16097	3	Y	905	898	1			121
							240	4	996	9							
07	19424	X	19424	-0-	-0-	-0-	1356	1	16429	2	Y	1332	1351	1			102
							174	4	1465	9							
08	18518	X	18518	-0-	-0-	-0-	1365	1	15413	2	Y	1385	843	0	543	1	101
							216	4	1524	9							
09	13106	X	13106	-0-	-0-	-0-	965	1	10771	2	Y	1162	1177	1			86
							1278	9									
10	17062	X	17062	-0-	-0-	-0-	1714	1	13315	2	Y	1738	1648	1			176
							1912	9									
*11	21682	X	21682	-0-	-0-	-0-	2536	1	16659	2	Y	2242	2266	1			152
							2466	9									

KOTARA-RIDLEY UNIT WELL #: 7H RRCID -> 268832 COMPL. DATE 01/07/2013 TOTAL DEPTH 12473 PERF.12615 - 17057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6600	X	5402	-0-	-1198	-0-	747	1	4205	3	Y	170	175	0			12
							263	4	187	9							
07	6820	X	4676	-0-	-2144	-0-	640	1	3614	2	Y	198	140	0	56	1	14
							204	4	218	9							
08	4474	X	4474	-0-	-0-	-0-	573	1	3362	2	Y	251	191	0	60	1	14
							263	4	276	9							
09	4540	X	4540	-0-	-0-	-0-	531	1	3356	2	Y	263	190	0	67	1	20
							289	9									
10	4604	X	4604	-0-	-0-	-0-	623	1	3702	2	Y	254	183	0	78	1	13
							279	9									
*11	5891	X	5891	-0-	-0-	-0-	737	1	4817	2	Y	287	198	0	92	1	10
							316	9									

MCALISTER UNIT WELL #: 6H RRCID -> 269026 COMPL. DATE 08/28/2013 TOTAL DEPTH 12793 PERF.12873 - 17543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14170	X	14170	-0-	-0-	-0-	872	1	12089	3	Y	935	932	1			125
							180	4	1029	9							
07	8719	X	8719	-0-	-0-	-0-	561	1	6819	2	Y	1159	1171	1			113
							64	4	1275	9							
08	7694	X	7694	-0-	-0-	-0-	529	1	5960	2	Y	1016	849	0	207	1	73
							87	4	1118	9							
09	5756	X	5756	-0-	-0-	-0-	404	1	4504	2	Y	735	743	1			65
							809	9									
10	4941	X	4941	-0-	-0-	-0-	458	1	3668	2	Y	705	710	1			60
							776	9									
*11	5529	X	5529	-0-	-0-	-0-	621	1	4078	2	Y	750	755	1			55
							825	9									

MCALISTER UNIT WELL #: 8H RRCID -> 270230 COMPL. DATE 09/12/2013 TOTAL DEPTH 12650 PERF.12784 - 17913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8040	X	8040	-0-	-0-	-0-	451	1	6253	3	Y	1130	1132	1			151
							93	4	1243	9							
07	9173	X	9173	-0-	-0-	-0-	587	1	7118	2	Y	1257	1282	1			126
							85	4	1383	9							
08	8234	X	8234	-0-	-0-	-0-	560	1	6319	2	Y	1152	959	0	220	1	99
							88	4	1267	9							
09	6873	X	6873	-0-	-0-	-0-	486	1	5425	2	Y	833	860	1			72
							916	9									
10	5878	X	5878	-0-	-0-	-0-	551	1	4411	2	Y	790	796	1			66
							869	9									
*11	6979	X	6979	-0-	-0-	-0-	795	1	5224	2	Y	867	870	1			63
							954	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VALIDUS NRG AQUILAS ASSETCO LLC //CONT.// 881239
MCALISTER UNIT WELL #: 7H RRCID -> 270435 COMPL. DATE 09/12/2013 TOTAL DEPTH 12643 PERF.12719 - 18303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7950	X	4538	-0-	-3412	-0-	255	1	3538	3	Y	629	640	1			84
							53	4	692	9							
07	7657	X	6058	-0-	-1599	-0-	373	1	4519	2	Y	1016	994	1			106
							48	4	1118	9							
08	6342	X	6342	-0-	-0-	-0-	425	1	4798	2	Y	956	979	1			83
							67	4	1052	9							
09	5880	X	5480	-0-	-400	-0-	376	1	4200	2	Y	789	804	1			68
							868	9									
10	6076	X	4526	-0-	-1550	-0-	412	1	3296	2	Y	712	718	1			62
							783	9									
*11	6025	X	6025	-0-	-0-	-0-	657	1	4328	2	Y	940	928	1			74
							1034	9									

CREWS UNIT WELL #: 4H RRCID -> 270874 COMPL. DATE 10/21/2013 TOTAL DEPTH 12739 PERF.12580 - 17665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4210	X	4210	-0-	-0-	-0-	1293	1	2464	3	Y	412	427	0			72
							453	9									
07	3721	X	3721	-0-	-0-	-0-	1284	1	1797	2	Y	580	473	0	104	1	75
							2	4	638	9							
08	3521	X	3521	-0-	-0-	-0-	1098	1	1778	2	Y	584	488	0	101	1	70
							3	4	642	9							
09	4200	X	3311	-0-	-889	-0-	1162	1	1548	2	Y	545	444	0	92	1	79
							600	9									
10	4340	X	2937	-0-	-1403	-0-	819	1	1432	2	Y	622	510	0	77	1	114
							684	9									
11	4200	X	2973	-0-	-1227	-0-	825	1	1217	2	Y	817	771	0	63	1	97
							899	9									

MCALISTER UNIT WELL #: 10H RRCID -> 280543 COMPL. DATE 04/29/2016 TOTAL DEPTH 12783 PERF.12786 - 17822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6660	X	5894	-0-	-766	-0-	344	1	4774	3	Y	640	636	1			86
							72	4	704	9							
07	6076	X	4399	-0-	-1677	-0-	278	1	3369	2	Y	651	669	1			68
							36	4	716	9							
08	5377	X	5377	-0-	-0-	-0-	370	1	4167	2	Y	711	713	1			66
							58	4	782	9							
09	5143	X	5143	-0-	-0-	-0-	361	1	4025	2	Y	657	665	1			58
							723	9									
10	4712	X	4415	-0-	-297	-0-	409	1	3278	2	Y	630	634	1			54
							693	9									
*11	4940	X	4940	-0-	-0-	-0-	555	1	3644	2	Y	669	674	1			49
							736	9									

KOSUB UNIT WELL #: 6H RRCID -> 280778 COMPL. DATE 04/24/2016 TOTAL DEPTH 12760 PERF.12817 - 16538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5610	X	2958	-0-	-2652	-0-	166	1	2300	3	Y	416	404	1			50
							34	4	458	9							
07	5754	X	5754	-0-	-0-	-0-	405	1	4896	2	Y	361	404	1			7
							56	4	397	9							
08	5284	X	5284	-0-	-0-	-0-	393	1	4434	2	Y	358	291	1			74
							63	4	394	9							
09	4531	X	4531	-0-	-0-	-0-	323	1	3568	2	Y	550	568	1			56
							605	9									
10	5166	X	5166	-0-	-0-	-0-	500	1	3935	2	Y	629	589	1			96
							692	9									
*11	4211	X	4211	-0-	-0-	-0-	412	1	2678	2	Y	1015	970	1			141
							1117	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VALIDUS NRG AQUILAS ASSETCO LLC //CONT.// 881239

KOSUB UNIT WELL #: 7H RRCID -> 280897 COMPL. DATE 04/26/2016 TOTAL DEPTH 12762 PERF.12822 - 16784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KOSUB UNIT WELL #: 8H RRCID -> 281426 COMPL. DATE 04/26/2016 TOTAL DEPTH 12796 PERF.12940 - 19875

06	11100	X	6508	-0-	-4592	-0-	401	1	5563	3	Y	419	451	1			50
							83	4	461	9							
07	10488	X	10488	-0-	-0-	-0-	659	1	8005	2	Y	1585	1528	1			107
							80	4	1744	9							
08	9362	X	8569	-0-	-793	-0-	559	1	6295	2	Y	1476	1375	1			208
							91	4	1624	9							
09	9060	X	8673	-0-	-387	-0-	585	1	6457	2	Y	1425	1474	1			159
							1568	9									
10	10137	X	5450	-0-	-4687	-0-	402	1	3784	2	Y	1088	1133	1			114
							1197	9									
11	10140	X	2262	-0-	-7878	-0-	247	1	1613	2	Y	364	442	1			36
							400	9									

MCALISTER UNIT WELL #: 9H RRCID -> 281768 COMPL. DATE 11/06/2016 TOTAL DEPTH 12639 PERF.13025 - 17510

06	13470	X	9196	-0-	-4274	-0-	524	1	7267	3	Y	1178	1169	1			158
							109	4	1296	9							
07	12268	X	12268	-0-	-0-	-0-	807	1	9757	2	Y	1451	1519	1			90
							108	4	1596	9							
08	12366	X	12366	-0-	-0-	-0-	874	1	9907	2	Y	1316	1264	1			142
							137	4	1448	9							
09	13287	X	13287	-0-	-0-	-0-	935	1	10494	2	Y	1625	1532	1			235
							1788	9									
10	26291	X	26291	-0-	-0-	-0-	2557	1	20469	2	Y	2772	2792	1			215
							3049	9									
*11	22927	X	22927	-0-	-0-	-0-	2736	1	17560	2	Y	2371	2483	1			103
							2608	9									

MCALISTER UNIT WELL #: 11H RRCID -> 281770 COMPL. DATE 12/06/2016 TOTAL DEPTH 12745 PERF.12800 - 16345

06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCALISTER UNIT WELL #: 12H RRCID -> 281771 COMPL. DATE 12/06/2016 TOTAL DEPTH 12744 PERF.12883 - 15085

06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VALIDUS NRG AQUILAS ASSETCO LLC //CONT.// 881239

MCALISTER UNIT WELL #: 23H RRCID -> 284928 COMPL. DATE 12/08/2017 TOTAL DEPTH 12808 PERF.12764 - 16656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCALISTER UNIT WELL #: 20H RRCID -> 285020 COMPL. DATE 05/03/2018 TOTAL DEPTH 12725 PERF.12772 - 18000

06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCALISTER UNIT WELL #: 24H RRCID -> 285080 COMPL. DATE 04/30/2018 TOTAL DEPTH 12639 PERF.12853 - 17935

06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BBG MIXON UNIT WELL #: 10H RRCID -> 285302 COMPL. DATE 06/06/2018 TOTAL DEPTH 12935 PERF.13087 - 16212

06	12060	X	5601	-0-	-6459	-0-	805	1	3972	3	N	749	749	0			-0-
							824	9									
07	11036	X	6386	-0-	-4650	-0-	936	1	4560	2	N	809	809	0			-0-
							890	9									
08	7719	X	6314	-0-	-1405	-0-	1506	1	4006	2	N	729	729	0			-0-
							802	9									
09	6600	X	6338	-0-	-262	-0-	1353	1	4174	2	N	737	737	0			-0-
							811	9									
10	6355	X	5934	-0-	-421	-0-	1275	1	3899	2	N	691	691	0			-0-
							760	9									
11	6180	X	5469	-0-	-711	-0-	1108	1	3664	2	N	634	634	0			-0-
							697	9									

L.B. HAILEY UNIT WELL #: 6H RRCID -> 285579 COMPL. DATE 08/12/2018 TOTAL DEPTH 12879 PERF.12764 - 19349

06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

L.B. HAILEY UNIT WELL #: 30H RRCID -> 285580 COMPL. DATE 08/12/2018 TOTAL DEPTH 12820 PERF.12797 - 19081

06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VALIDUS NRG AQUILAS ASSETCO LLC //CONT.// 881239

BBG MIXON UNIT WELL #: 11H RRCID -> 285670 COMPL. DATE 06/05/2018 TOTAL DEPTH 12985 PERF.12901 - 16293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5275	X	5275	-0-	-0-	-0-	775	1	3827	3	N	612	612	0			-0-
							673	9									
07	5615	X	5615	-0-	-0-	-0-	843	1	4090	2	N	620	620	1			-0-
							682	9									
08	5604	X	5604	-0-	-0-	-0-	1341	1	3566	2	N	634	634	1			-0-
							697	9									
09	291	X	291	-0-	-0-	-0-	63	1	193	2	N	32	32	0			-0-
							35	9									
10	5388	X	5388	-0-	-0-	-0-	1160	1	3565	2	N	603	603	0			-0-
							663	9									
*11	5504	X	5504	-0-	-0-	-0-	1141	1	3774	2	N	535	535	0			-0-
							589	9									

BBG MIXON UNIT WELL #: 18H RRCID -> 285671 COMPL. DATE 06/05/2018 TOTAL DEPTH 12853 PERF.12950 - 16071

06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

L.B. HAILEY UNIT WELL #: 28H RRCID -> 286231 COMPL. DATE 07/29/2018 TOTAL DEPTH 12756 PERF.13731 - 19205

06	30840	X	25705	-0-	-5135	-0-	1521	1	21099	3	Y	2517	2489	1			85
							316	4	2769	9							
07	31868	X	24821	-0-	-7047	-0-	1632	1	19782	2	Y	2909	2903	1			91
							207	4	3200	9							
08	25203	X	21323	-0-	-3880	-0-	1474	1	16677	2	Y	2658	2661	1			88
							248	4	2924	9							
09	24390	X	22459	-0-	-1931	-0-	1551	1	17129	2	Y	3273	3257	1			104
							3600	9									
10	25203	X	24425	-0-	-778	-0-	2249	1	17957	2	Y	3665	3665	1			104
							4032	9									
*11	25913	X	25913	-0-	-0-	-0-	2939	1	19184	2	Y	3423	3416	1			111
							3765	9									

BBG MIXON UNIT WELL #: 9H RRCID -> 286244 COMPL. DATE 06/06/2018 TOTAL DEPTH 12987 PERF.12847 - 16386

06	15630	X	14755	-0-	-875	-0-	2117	1	10450	3	N	1989	1989	0			-0-
							2188	9									
07	16151	X	15004	-0-	-1147	-0-	2191	1	10647	2	N	1969	1969	1			-0-
							2166	9									
08	16151	X	13052	-0-	-3099	-0-	3054	1	8143	2	N	1686	1686	1			-0-
							1855	9									
09	14940	X	10050	-0-	-4890	-0-	2012	1	6205	2	N	1666	1666	0			-0-
							1833	9									
10	15438	X	10113	-0-	-5325	-0-	2041	1	6352	2	N	1564	1564	0			-0-
							1720	9									
11	14760	X	11034	-0-	-3726	-0-	2204	1	7273	2	N	1415	1415	0			-0-
							1557	9									

LOVE UNIT WELL #: 29H RRCID -> 286326 COMPL. DATE 08/18/2018 TOTAL DEPTH 12485 PERF.13299 - 17484

06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VALIDUS NRG AQUILAS ASSETCO LLC //CONT.// 881239
BBG MIXON UNIT WELL #: 19H RRCID -> 286645 COMPL. DATE 06/05/2018 TOTAL DEPTH 12863 PERF.12931 - 16031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREWS UNIT WELL #: 5H RRCID -> 287651 COMPL. DATE 03/30/2015 TOTAL DEPTH 12723 PERF.12615 - 17397

06	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	117	-0-	117	117	31	1	51	2	Y	31	3	1			28
						34	9									

CREWS UNIT WELL #: 6H RRCID -> 287652 COMPL. DATE 03/30/2015 TOTAL DEPTH 12706 PERF.12507 - 17263

06	3210	X	2018	-0-	-1192	-0-	487	1	927	3	Y	549	531	0			96
							604	9									
07	3198	X	3198	-0-	-0-	-0-	1245	1	1740	2	Y	192	180	0	98	1	10
							2	4	211	9							
08	3018	X	3018	-0-	-0-	-0-	1082	1	1753	2	Y	164	65	0	100	1	9
							3	4	180	9							
09	2839	X	2839	-0-	-0-	-0-	1145	1	1526	2	Y	152	59	0	91	1	11
							167	9									
10	2604	N	2583	-0-	-21	-0-	871	1	1546	2	Y	149	66	0	81	1	13
							164	9									
11	2520	X	2363	-0-	-157	-0-	875	1	1263	2	Y	171	101	0	61	1	22
							188	9									

CREWS UNIT WELL #: 7H RRCID -> 287653 COMPL. DATE 03/31/2015 TOTAL DEPTH 12663 PERF.12740 - 15392

06	2760	X	480	-0-	-2280	-0-	165	1	315	3	Y	-0-	41	0			-0-
07	2852	X	639	-0-	-2213	-0-	257	1	359	2	Y	21	21	1			-0-
							23	9									
08	DLQ G-10		599	-0-	599	599	220	1	356	2	Y	20	20	1			-0-
							1	4	22	9							
09	DLQ G-10		222	-0-	222	821	88	1	119	2	Y	14	8	0	6	1	-0-
							15	9									
10	DLQ G-10		-0-	-0-	-0-	821					Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	821					Y	-0-					-0-

CREWS UNIT WELL #: 8H RRCID -> 287655 COMPL. DATE 08/11/2016 TOTAL DEPTH 12517 PERF.12571 - 14912

06	8280	X	2593	-0-	-5687	-0-	696	1	1327	3	Y	518	537	0			90
							570	9									
07	3275	X	3275	-0-	-0-	-0-	1010	1	1416	2	Y	771	675	0	82	1	104
							1	4	848	9							
08	3162	X	2837	-0-	-325	-0-	768	1	1245	2	Y	747	683	0	71	1	97
							2	4	822	9							
09	3060	X	2668	-0-	-392	-0-	813	1	1084	2	Y	700	622	0	64	1	111
							770	9									
10	3162	X	2567	-0-	-595	-0-	619	1	1098	2	Y	771	691	0	58	1	133
							848	9									
*11	3262	X	3262	-0-	-0-	-0-	863	1	1265	2	Y	1003	945	0	66	1	125
							1103	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VALIDUS NRG AQUILAS ASSETCO LLC //CONT.// 881239
CREWS UNIT WELL #: 9H RRCID -> 287656 COMPL. DATE 08/11/2016 TOTAL DEPTH 12530 PERF.12598 - 14594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	3					3
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	3	0			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	245	-0-	245	245	58 105	1 9	81	2	Y	95	75	0	4	1	16

CREWS UNIT WELL #: 10H RRCID -> 287657 COMPL. DATE 08/11/2016 TOTAL DEPTH 12544 PERF.12602 - 14598

06	4140	X	723	-0-	-3417	-0-	246 7	1 9	470	3	Y	6	6	0			1
07	3100	X	1027	-0-	-2073	-0-	413 1	1 4	578 35	2 9	Y	32	33	1			-0-
08	DLQ G-10		1027	-0-	1027	1027	372 1	1 4	604 50	2 9	Y	45	2	0	34	1	9
09	DLQ G-10		686	-0-	686	1713	242 131	1 9	313	2	Y	119	86	0	19	1	23
10	DLQ G-10		739	-0-	739	2452	147 364	1 9	228	2	Y	331	322	0	13	1	19
11	DLQ G-10		3066	-0-	3066	5518	771 1153	1 9	1121	2	Y	1048	873	0	59	1	135

LOVE UNIT WELL #: 3H RRCID -> 287786 COMPL. DATE 10/30/2012 TOTAL DEPTH 12527 PERF.12580 - 16952

06	DLQ G-10		1211	-0-	1211	5843	288 373	1 9	550	3	Y	339	337	0			22
07	3000	N	1259	-0-	-1741	4102	355 1	1 4	490 413	2 9	Y	375	348	0	27	1	22
08	3100	N	905	-0-	-2195	1907	217 1	1 4	348 339	2 9	Y	308	289	0	20	1	21
09	2638	N	731	-0-	-1907	-0-	187 295	1 9	249	2	Y	268	253	0	15	1	21
10	791	N	669	-0-	-122	-0-	138 298	1 9	233	2	Y	271	265	0	12	1	15
11	750	N	641	-0-	-109	-0-	156 244	1 9	235	2	Y	222	209	0	12	1	16

BBG MIXON UNIT WELL #: 6H RRCID -> 287896 COMPL. DATE 04/15/2019 TOTAL DEPTH 12957 PERF.13191 - 16251

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	3	3	8			-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BBG MIXON UNIT WELL #: 8H RRCID -> 287920 COMPL. DATE 04/15/2019 TOTAL DEPTH 12991 PERF.13242 - 15928

06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VALIDUS NRG AQUILAS ASSETCO LLC //CONT.// 881239
KOTARA-RIDLEY UNIT WELL #: 16H RRCID -> 287966 COMPL. DATE 03/07/2017 TOTAL DEPTH 12592 PERF.12369 - 17388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7245	X	7245	-0-	-0-	-0-	867	1	4874	3	Y	1091	1116	0			79
							304	4	1200	9							
07	7274	X	7274	-0-	-0-	-0-	872	1	4966	2	Y	1046	977	0	78	1	70
							285	4	1151	9							
08	10088	X	10088	-0-	-0-	-0-	1195	1	7486	2	Y	813	720	0	121	1	42
							513	4	894	9							
09	11723	X	11723	-0-	-0-	-0-	1360	1	8595	2	Y	761	571	0	172	1	60
							837	9									
10	11880	X	11880	-0-	-0-	-0-	1596	1	9482	2	Y	729	549	0	200	1	40
							802	9									
*11	15176	X	15176	-0-	-0-	-0-	1887	1	12337	2	Y	817	593	0	235	1	29
							899	9									

KOTARA-RIDLEY UNIT WELL #: 17H RRCID -> 287967 COMPL. DATE 03/07/2017 TOTAL DEPTH 12449 PERF.12394 - 16672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	20113	X	527	-0-	-19586	-0-	12	1	67	3	Y	404	414	0			29
							4	4	444	9							
07	8060	X	496	-0-	-7564	-0-	14	1	78	2	Y	364	357	0	1	1	35
							4	4	400	9							
08	631	X	631	-0-	-0-	-0-	12	1	73	2	Y	491	489	0	1	1	36
							6	4	540	9							
09	643	X	643	-0-	-0-	-0-	11	1	72	2	Y	502	486	0	1	1	51
							552	9									
10	591	X	591	-0-	-0-	-0-	13	1	80	2	Y	453	468	0	2	1	34
							498	9									
11	90	X	-0-	-0-	-90	-0-					Y	840	833	0			41

BBG MIXON UNIT WELL #: 17H RRCID -> 288246 COMPL. DATE 04/15/2019 TOTAL DEPTH 12868 PERF.13300 - 16330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17970	X	13427	-0-	-4543	-0-	1596	1	7880	3	N	3592	3592	0			-0-
							3951	9									
07	18569	X	13655	-0-	-4914	-0-	1662	1	8080	2	N	3557	3557	0			-0-
							3913	9									
08	18569	X	13118	-0-	-5451	-0-	2620	1	6970	2	N	3207	3207	0			-0-
							3528	9									
09	15360	X	13354	-0-	-2006	-0-	2399	1	7411	2	N	3222	3222	0			-0-
							3544	9									
10	13888	X	12431	-0-	-1457	-0-	2260	1	6931	2	N	2945	2945	0			-0-
							3240	9									
11	13440	X	11638	-0-	-1802	-0-	2035	1	6724	2	N	2617	2617	0			-0-
							2879	9									

L.B. HAILEY UNIT WELL #: 9H RRCID -> 288533 COMPL. DATE 08/15/2019 TOTAL DEPTH 12884 PERF.12672 - 18224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	22620	X	15585	-0-	-7035	-0-	880	1	12211	3	Y	2101	2077	1			71
							183	4	2311	9							
07	22165	X	14910	-0-	-7255	-0-	940	1	11386	2	Y	2238	2229	1			80
							122	4	2462	9							
08	22165	X	13452	-0-	-8713	-0-	888	1	10041	2	Y	2157	2160	1			77
							150	4	2373	9							
09	21450	X	11527	-0-	-9923	-0-	763	1	8447	2	Y	2030	2043	1			64
							2233	9									
10	19313	X	12047	-0-	-7266	-0-	1068	1	8547	2	Y	2130	2131	1			63
							2343	9									
11	15600	X	12619	-0-	-2981	-0-	1386	1	9043	2	Y	1980	1976	1			67
							2178	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VALIDUS NRG AQUILAS ASSETCO LLC //CONT.// 881239

L.B. HAILEY UNIT WELL #: 10H RRCID -> 288560 COMPL. DATE 08/14/2019 TOTAL DEPTH 12822 PERF.12965 - 18318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	38884	X	38884	-0-	-0-	-0-	2242	1	31093	3	Y	4622	4548	1			157
							465	4	5084	9							
07	37995	X	37995	-0-	-0-	-0-	2406	1	29156	2	Y	5566	5525	1			198
							310	4	6123	9							
08	T. A.		33871	-0-	33871	33871	2240	1	25337	2	Y	5378	4507	0	878	1	191
							378	4	5916	9							
09	T. A.		31435	-0-	31435	65306	2140	1	23638	2	Y	4918	4952	1			157
							5410	9									
10	T. A.		34377	-0-	34377	99683	3133	1	25070	2	Y	5375	5378	1			154
							5913	9									
*11	135815	X	36132	-0-	-99683	-0-	4065	1	26525	2	Y	5006	4996	1			164
							5507	9									

L.B. HAILEY UNIT WELL #: 11H RRCID -> 288596 COMPL. DATE 08/14/2019 TOTAL DEPTH 12840 PERF.12825 - 18743

06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

L.B. HAILEY UNIT WELL #: 26H RRCID -> 288753 COMPL. DATE 08/15/2019 TOTAL DEPTH 12720 PERF.12666 - 18109

06	26880	X	20731	-0-	-6149	-0-	1174	1	16283	3	Y	2755	2705	1			93
							243	4	3031	9							
07	27776	X	21125	-0-	-6651	-0-	1376	1	16672	2	Y	2636	2643	1			86
							177	4	2900	9							
08	21173	X	18653	-0-	-2520	-0-	1278	1	14449	2	Y	2464	2467	1			83
							216	4	2710	9							
09	20490	X	17047	-0-	-3443	-0-	1186	1	13107	2	Y	2381	2418	1			46
							2619	9									
10	21173	X	16855	-0-	-4318	-0-	1642	1	13138	2	Y	1762	1763	1			45
							1938	9									
11	20490	X	17867	-0-	-2623	-0-	2130	1	13901	2	Y	1653	1650	1			48
							1818	9									

L.B. HAILEY UNIT WELL #: 18H RRCID -> 290096 COMPL. DATE 10/03/2020 TOTAL DEPTH 12782 PERF.12545 - 16700

06	84630	X	41837	-0-	-42793	-0-	2501	1	34689	3	Y	3753	3762	1			127
							519	4	4128	9							
07	78492	X	36528	-0-	-41964	-0-	2424	1	29377	2	Y	4018	4020	1			125
							307	4	4420	9							
08	40517	X	33491	-0-	-7026	-0-	2401	1	27155	2	Y	3219	3250	1			94
							394	4	3541	9							
09	39210	X	28308	-0-	-10902	-0-	2085	1	23040	2	Y	2680	2704	1			70
							2948	9									
10	40517	X	26384	-0-	-14133	-0-	2599	1	20838	2	Y	2466	2478	1			58
							2713	9									
11	39210	X	25513	-0-	-13697	-0-	3087	1	19990	2	Y	2191	2188	1			61
							2410	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VALIDUS NRG AQUILAS ASSETCO LLC //CONT.// 881239
L.B. HAILEY UNIT WELL #: 17H RRCID -> 290276 COMPL. DATE 10/03/2020 TOTAL DEPTH 12833 PERF.12619 - 16660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	80876	X	80876	-0-	-0-	-0-	4861	1	67424	3	Y	6894	6913	1			234
							1008	4	7583	9							
07	73430	X	73430	-0-	-0-	-0-	4899	1	59366	2	Y	7757	7748	1			243
							632	4	8533	9							
08	65807	X	65807	-0-	-0-	-0-	4676	1	52893	2	Y	6776	5032	0	1831	1	156
							784	4	7454	9							
09	61760	X	61760	-0-	-0-	-0-	4584	1	50626	2	Y	5470	5501	1			125
							6017	9									
10	45995	X	45995	-0-	-0-	-0-	4528	1	36645	2	Y	4050	4084	1			91
							4455	9									
*11	37549	X	37549	-0-	-0-	-0-	4500	1	29275	2	Y	3396	3390	1			97
							3736	9									

L.B. HAILEY UNIT WELL #: 31H RRCID -> 290277 COMPL. DATE 10/03/2020 TOTAL DEPTH 12814 PERF.12580 - 18851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	113340	X	52375	-0-	-60965	-0-	3147	1	43657	3	Y	4471	4473	1			152
							653	4	4918	9							
07	110825	X	46426	-0-	-64399	-0-	3099	1	37582	2	Y	4871	4877	1			146
							387	4	5358	9							
08	50964	X	38443	-0-	-12521	-0-	2709	1	30652	2	Y	4200	4240	1			106
							462	4	4620	9							
09	49320	X	32803	-0-	-16517	-0-	2387	1	26369	2	Y	3428	3455	1			79
							3771	9									
10	50964	X	30366	-0-	-20598	-0-	2970	1	23936	2	Y	2914	2940	1			53
							3205	9									
11	49320	X	29111	-0-	-20209	-0-	3484	1	22742	2	Y	2595	2574	1			74
							2855	9									

L.B. HAILEY UNIT WELL #: 32H RRCID -> 290303 COMPL. DATE 10/03/2020 TOTAL DEPTH 12767 PERF.12558 - 17105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
07	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
08	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
09	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
10	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
11	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

SUNSET (MASSIVE-WILCOX) 87222 500 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
SOUTHERN RESOURCE COMPANY 805318
FOLEY WELL #: 1 S RRCID -> 254602 COMPL. DATE 10/20/2009 TOTAL DEPTH 8045 PERF. 7424 - 7968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	14B DENY		NO RPT	-0-	-0-	-0-	N	NO RPT	106
07	14B DENY		NO RPT	-0-	-0-	-0-	N	NO RPT	106
08	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	106
09	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	106
10	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	106
11	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	106

SWAN LAKE (5900) 87479 110 NON-ASSOCIATED EXEMPT CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
SEALE, SAM D. III WELL #: 4 RRCID -> 164214 COMPL. DATE 03/20/1997 TOTAL DEPTH 7384 PERF. 5898 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07	T. A.		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
08	T. A.		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
09	T. A.		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	T. A.		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	T. A.		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

SWAN LAKE (6000) 87479 165 ASSOCIATED ONE WELL CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
SEALE, SAM D. WELL #: 1 RRCID -> 184359 COMPL. DATE 03/15/2001 TOTAL DEPTH 9150 PERF. 5985 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SWAN LAKE (6135) 87479 176 ASSOCIATED ONE WELL CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
BROOKING-SEALE UNIT WELL #: 1 RRCID -> 191741 COMPL. DATE N/A TOTAL DEPTH 6200 PERF. 6115 - 6124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SWAN LAKE (7100) 87479 495 ASSOCIATED ONE WELL CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
BROOKING, G. T. WELL #: 45 RRCID -> 240758 COMPL. DATE 05/24/2008 TOTAL DEPTH 9165 PERF. 7068 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					Y	-0-					56
07	73	R	73	-0-	-0-	-0-	73	1			Y	-0-					56
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					56
09	DLQ G-10		80	-0-	80	80	80	1			Y	-0-					56
10	DLQ G-10		-0-	-0-	-0-	80					Y	-0-					56
11	DLQ G-10		-0-	-0-	-0-	80					Y	-0-					56

SWAN LAKE (8700, FB-W) 87479 882 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
SWAN SEALE WELL #: 1 RRCID -> 280160 COMPL. DATE 04/04/2016 TOTAL DEPTH 9169 PERF. 8646 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					14
07	93	N	29	-0-	-64	-0-	29	1			N	-0-					14
08	0	N	-0-	-0-	-0-	-0-					N	-0-					14
09	32	N	32	-0-	-0-	-0-	32	1			N	-0-					14
10	0	N	-0-	-0-	-0-	-0-					N	-0-					14
*11	145	N	145	-0-	-0-	-0-	145	2			N	-0-					14

SWAN LAKE, N. (5925) 87481 400 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
SEALE, SAM D. WELL #: 4 RRCID -> 123230 COMPL. DATE 11/24/1986 TOTAL DEPTH 9150 PERF. 5926 - 5932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SWEET HOME (EDWARDS) 87587 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LEWIS PETRO PROPERTIES, INC. 499978
WICK GAS UNIT WELL #: 1 RRCID -> 225155 COMPL. DATE 09/30/2010 TOTAL DEPTH 14202 PERF.13562 - 14202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15919	X	15919	-0-	-0-	-0-	166	1	15511	2	N	220	182	1			79
							242	9									
07	15908	X	15908	-0-	-0-	-0-	108	1	15623	2	N	161					240
							177	9									
08	13937	X	13937	-0-	-0-	-0-	138	1	13663	2	N	124	185	1			179
							136	9									
09	13960	X	13960	-0-	-0-	-0-	112	1	13692	2	N	142	187	1			134
							156	9									
10	14340	X	14340	-0-	-0-	-0-	165	1	14042	2	N	121	179	1			76
							133	9									
11	30	X	NO RPT	-0-	-30	-0-					N	NO RPT					76

SULPHUR RIVER EXPLORATION, INC. 828880
GRANBERRY, W. M. GAS UNIT WELL #: 1 RRCID -> 102145 COMPL. DATE 07/26/1982 TOTAL DEPTH 13855 PERF.13506 - 13781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3696	X	3696	-0-	-0-	-0-	924	1	2772	2	N	-0-					119
07	3495	X	3495	-0-	-0-	-0-	1011	1	2482	2	N	2					121
							2	9									
08	3231	X	3231	-0-	-0-	-0-	784	1	2445	2	N	2					123
							2	9									
09	3114	X	3114	-0-	-0-	-0-	784	1	2330	2	N	-0-					123
10	3124	X	3124	-0-	-0-	-0-	1241	1	1866	2	N	15					138
							17	9									
*11	3219	X	3219	-0-	-0-	-0-	773	1	2413	2	N	30					168
							33	9									

SWINNEY SWITCH (HOCKLEY, SECOND) 87777 333 ASSOCIATED ONE WELL CNTY: LIVE OAK
WELDER EXPLORATION & PROD., INC. 907297
M&P RANCH LLC WELL #: 1 RRCID -> 255296 COMPL. DATE 10/17/2009 TOTAL DEPTH 5005 PERF. 4770 - 4779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	50	-0-	-280	-0-	50	2			N	-0-					420
07	155	N	-0-	-0-	-155	-0-					N	-0-					420
08	0	N	-0-	-0-	-0-	-0-					N	-0-					420
09	60	N	-0-	-0-	-60	-0-					N	-0-					420
10	0	N	-0-	-0-	-0-	-0-					N	-0-					420
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					420

SWINNEY SWITCH (HOCKLEY, UPPER) 87777 666 ASSOCIATED CAPACITY CNTY: LIVE OAK
TEXAS SOUTHERN PETROLEUM CORP. 848007
WILBURN WELL #: 2 RRCID -> 223777 COMPL. DATE 11/16/2006 TOTAL DEPTH 4707 PERF. 4390 - 4397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					134
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					134
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					134
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					134
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					134
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					134

WELDER EXPLORATION & PROD., INC. 907297
WILBURN-RUTLEDGE UNIT WELL #: 1 RRCID -> 256102 COMPL. DATE 03/12/2010 TOTAL DEPTH 4916 PERF. 4529 - 4541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SWINNEY SWITCH, EAST(YEGUA 6100) 87778 666 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WELDER EXPLORATION & PROD., INC. 907297
SOUTHERN STATES WELL #: 1 RRCID -> 265526 COMPL. DATE 05/19/2012 TOTAL DEPTH 6450 PERF. 5744 - 5770

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					26
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					26
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					26
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					26
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					26
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					26

T-C (5600) 87875 666 ASSOCIATED 49B CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 60 RRCID -> 160794 COMPL. DATE 11/01/1996 TOTAL DEPTH 7100 PERF. 5577 - 5580

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

TW (FRIO 5830) 88052 160 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ALLEGIANT RESOURCES, LLC 013365
SCHUECH, IRMA "B" WELL #: 2 RRCID -> 152485 COMPL. DATE 10/28/1994 TOTAL DEPTH 8145 PERF. 5831 - 5833

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TYL (WILCOX 9550) 88082 440 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
WOFFORD, C. J. 935452
WOFFORD GAS UNIT WELL #: RRCID -> 187320 COMPL. DATE 09/19/2001 TOTAL DEPTH 11355 PERF. 9534 - 9540

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					55
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					55
08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					55
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					55
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					55
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					55

PLUGGED AND ABANDONED_____ 03/03/2017

TEJAS (FRIO 4450) 88702 250 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
CLARKSON WELL #: 1 RRCID -> 290459 COMPL. DATE 02/03/2021 TOTAL DEPTH 5650 PERF. 4422 - 4434

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6510 X	6453	-0-	-57	-0-	535	1	5918	2	N	-0-					-0-
07	6800 X	6800	-0-	-0-	-0-	535	2	6265	3	N	-0-					-0-
08	6727 X	6460	-0-	-267	-0-	552	1	5908	2	N	-0-					-0-
09	7485 X	7485	-0-	-0-	-0-	575	1	6910	2	N	-0-					-0-
10	8052 X	8052	-0-	-0-	-0-	617	1	7435	2	N	-0-					-0-
*11	6787 X	6787	-0-	-0-	-0-	561	1	6226	2	N	-0-					-0-

TEJAS (FRIO 4600) 88702 276 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
DUKE RANCH -M- WELL #: 3 RRCID -> 255664 COMPL. DATE 03/08/2010 TOTAL DEPTH 5722 PERF. 4625 - 4632

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06 14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
07 14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
08 14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
09 14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
10 14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
11 14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-

TEJAS (FRIO 4800) 88702 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
DUKE RANCH -F- WELL #: 1 RRCID -> 212605 COMPL. DATE 07/19/2005 TOTAL DEPTH 5713 PERF. 4760 - 4771

06 PRTL PLG	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07 PRTL PLG	-0-	-0-	-0-	B	-0-			N	-0-			-0-
08 PRTL PLG	-0-	-0-	-0-	B	-0-			N	-0-			-0-
09 PRTL PLG	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10 PRTL PLG	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11 PRTL PLG	-0-	-0-	-0-	B	-0-			N	-0-			-0-

DUKE RANCH -V- WELL #: 1 RRCID -> 214365 COMPL. DATE 08/04/2005 TOTAL DEPTH 6140 PERF. 4796 - 4808

06 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
08 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
09 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

DUKE RANCH -W- WELL #: 1 RRCID -> 216602 COMPL. DATE 08/24/2010 TOTAL DEPTH 6038 PERF. 4913 - 4916

06 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
08 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
09 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

DUKE RANCH -G- WELL #: 1 RRCID -> 235658 COMPL. DATE 04/30/2008 TOTAL DEPTH 5720 PERF. 4884 - 4892

06 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
08 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
09 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

DUKE RANCH -K- WELL #: 2 RRCID -> 236290 COMPL. DATE 05/22/2008 TOTAL DEPTH 5685 PERF. 4834 - 4840

06 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
08 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
09 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

TEJAS (FRIO 5000) 88702 670 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
SHAY TRACT 3 WELL #: RRCID -> 228737 COMPL. DATE 08/15/2007 TOTAL DEPTH 5500 PERF. 4912 - 4922

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					43
07	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					43
08	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					43
09	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					43
10	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					43
11	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					43

PLUGGED AND ABANDONED_____ 11/27/2017

T-C OIL COMPANY, LLC 833782
DUKE RANCH -M- WELL #: 1 RRCID -> 235661 COMPL. DATE 04/30/2008 TOTAL DEPTH 5725 PERF. 5034 - 5074

06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

DUKE RANCH -M- WELL #: 2 RRCID -> 255703 COMPL. DATE 03/16/2010 TOTAL DEPTH 5402 PERF. 5067 - 5075

06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

DUKE RANCH -10- WELL #: 1 RRCID -> 257650 COMPL. DATE 08/12/2010 TOTAL DEPTH 5715 PERF. 5008 - 5014

06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEJAS (FRIO 5100) 88702 750 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
DUKE RANCH -T- WELL #: 1 RRCID -> 212604 COMPL. DATE 07/18/2005 TOTAL DEPTH 5701 PERF. 5148 - 5160

06	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

DUKE RANCH -M- WELL #: 2 RRCID -> 214431 COMPL. DATE 02/03/2006 TOTAL DEPTH 5402 PERF. 5192 - 5212

06	T. A.	-0-	-0-	-0-		-0-					N	-0-					-0-
07	T. A.	-0-	-0-	-0-		-0-					N	-0-					-0-
08	T. A.	-0-	-0-	-0-		-0-					N	-0-					-0-
09	T. A.	-0-	-0-	-0-		-0-					N	-0-					-0-
10	T. A.	-0-	-0-	-0-		-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-		-0-					N	-0-					-0-

TEJAS (FRIO 5100) //CONT.// 88702 750 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC //CONT.// 833782
DUKE RANCH -S- WELL #: 1 RRCID -> 220279 COMPL. DATE 02/22/2006 TOTAL DEPTH 5783 PERF. 5174 - 5184

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

DUKE RANCH -10- WELL #: 1 RRCID -> 220567 COMPL. DATE 04/13/2006 TOTAL DEPTH 5715 PERF. 5243 - 5266

06	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
07	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
08	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
09	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
10	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

DUKE RANCH -M WELL #: 3 RRCID -> 220684 COMPL. DATE 05/15/2006 TOTAL DEPTH 5722 PERF. 5180 - 5188

06	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
07	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
08	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
09	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
10	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

DUKE RANCH -K- WELL #: 2 RRCID -> 220799 COMPL. DATE 05/15/2006 TOTAL DEPTH 5685 PERF. 5130 - 5146

06	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
07	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
08	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
09	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
10	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

TEJAS (STRAY SAND) 88708 250 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
DUKE RANCH "F" WELL #: 1 RRCID -> 261263 COMPL. DATE 06/17/2011 TOTAL DEPTH 5713 PERF. 1325 - 1338

06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TELFERNER (2200) 88732 093 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
HEWITT WELL #: 2 RRCID -> 194689 COMPL. DATE 01/28/2003 TOTAL DEPTH 3200 PERF. 2195 - 2197

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 09/17/2021

TELFERNER (2200) //CONT.// 88732 093 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FIELD PETROLEUM CORP. //CONT.// 266906
HEWITT "A" WELL #: 8 RRCID -> 203207 COMPL. DATE 04/20/2004 TOTAL DEPTH 2500 PERF. 2146 - 2150

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0 A	-0-	-0-	-0-	-0-			N	-0-			-0-

PLUGGED AND ABANDONED_____ 09/20/2021

TELFERNER (2500) 88732 111 ASSOCIATED ONE WELL CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
SCHERER WELL #: 1 RRCID -> 209725 COMPL. DATE 02/28/2005 TOTAL DEPTH 5000 PERF. 2491 - 2497

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TELFERNER (4600) 88732 222 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
BUHLER WELL #: 2 RRCID -> 180964 COMPL. DATE 07/28/2004 TOTAL DEPTH 5007 PERF. 4390 - 4395

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

VICTORIA REGIONAL AIRPORT WELL #: 1 RRCID -> 184371 COMPL. DATE 05/14/2001 TOTAL DEPTH 5000 PERF. 4641 - 4647

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

VICTORIA REGIONAL AIRPORT WELL #: 3 RRCID -> 192017 COMPL. DATE 08/22/2002 TOTAL DEPTH 5179 PERF. 4310 - 4324

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TELFERNER, EAST (4400) 88733 180 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
HEWITT "B" WELL #: 9 RRCID -> 203660 COMPL. DATE 04/20/2004 TOTAL DEPTH 4510 PERF. 4166 - 4172

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TELFERNER, EAST (4400) //CONT.// 88733 180 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
INNOVATIVE ENERGY SERVICES, INC. 424737
FIMBEL WELL #: 1 RRCID -> 203514 COMPL. DATE 01/28/2004 TOTAL DEPTH 5610 PERF. 4478 - 4482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/21/2021

TELFERNER, EAST (4600) 88733 225 ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
DEAN WELL #: 7 RRCID -> 291525 COMPL. DATE 05/12/2021 TOTAL DEPTH 5276 PERF. 4413 - 4416

*05	0		316	-0-	316	316	316	2			Y	-0-					-0-
*06	0		558	-0-	558	874	558	2			Y	-0-					-0-
*07	0		868	-0-	868	1742	868	2			Y	-0-					-0-
*08	3356		2950	-0-	-406	1336	2950	2			Y	-0-					-0-
*09	2900		2333	-0-	-567	769	2333	2			Y	-0-					-0-
*10	2976		2843	-0-	-133	636	2843	2			Y	-0-					-0-
11	2880		2266	-0-	-614	22	2266	2			Y	-0-					-0-

TELFERNER, EAST (5150 FRIO) 88733 765 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
DEAN WELL #: 6 RRCID -> 288119 COMPL. DATE 09/14/2019 TOTAL DEPTH 6310 PERF. 4420 - 4422

06	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
07	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

TELFERNER, NORTH (1150) 88734 100 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CORDELE DEVELOPMENT CORPORATION 178030
FIMBLE, EDWIN C. WELL #: 1 RRCID -> 211146 COMPL. DATE 08/03/2004 TOTAL DEPTH 4515 PERF. 1151 - 1154

06	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
07	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
08	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
*09	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TELFERNER, NORTH (1330) 88734 140 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CORDELE DEVELOPMENT CORPORATION 178030
FIMBEL, MARION & LAVERNIA JUNE WELL #: 2 RRCID -> 196592 COMPL. DATE 07/24/2002 TOTAL DEPTH 1400 PERF. 1314 - 1322

06	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
07	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
08	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
*09	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TELFERNER, NORTH (2050) 88734 175 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
BUHLER "B" WELL #: 1 RRCID -> 242928 COMPL. DATE 10/14/2008 TOTAL DEPTH 4798 PERF. 2239 - 2241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TELFERNER, NORTH (3600 FRIO) 88734 664 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
CML EXPLORATION, LLC 120648
ANN WELL #: 1 RRCID -> 272726 COMPL. DATE 09/16/2013 TOTAL DEPTH 6900 PERF. 6529 - 6573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WAYNE WELL #: 1 RRCID -> 289855 COMPL. DATE 10/09/2019 TOTAL DEPTH 4660 PERF. 3646 - 3649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CORDELE DEVELOPMENT CORPORATION 178030
FIMBEL, MARION & LAVERNIA JUNE WELL #: 7 RRCID -> 227350 COMPL. DATE 05/17/2006 TOTAL DEPTH 4551 PERF. 3245 - 3252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEN-TEN (FRIO 3600) 88771 200 NON-ASSOCIATED CAPACITY CNTY: BEE
DURANGO RESOURCES CORP. 235945
WICKER, E. H. WELL #: 1 RRCID -> 172086 COMPL. DATE 11/25/1998 TOTAL DEPTH 4900 PERF. 3704 - 3712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WICKER, E. H. WELL #: B 1 RRCID -> 176130 COMPL. DATE 11/12/1999 TOTAL DEPTH 3810 PERF. 3694 - 3696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TERRELL POINT (CATAHOULA) 88880 052 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
OCONNOR, DENNIS ET AL -D- WELL #: D 7 RRCID -> 045179 COMPL. DATE 10/25/1982 TOTAL DEPTH 5100 PERF. 2714 - 2780

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TERRELL POINT (3915) 88880 384 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
WESTERN ENERGY GROUP, LLC 911874
MARKS WELL #: 1 R RRCID -> 256617 COMPL. DATE 04/20/2010 TOTAL DEPTH 5055 PERF. 3804 - 3884

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	47			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	47			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	47			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	47			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	47			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	47			N	NO RPT			-0-

TERRELL POINT (4050) 88880 572 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
RINCON PETROLEUM CORPORATION 712336
TERRELL, ETTA "A" WELL #: 17 RRCID -> 177212 COMPL. DATE 03/13/2000 TOTAL DEPTH 8011 PERF. 3945 - 3950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TERRYVILLE (4800) 88923 600 NON-ASSOCIATED CAPACITY CNTY: DE WITT
NEW CENTURY EXPLORATION, INC. 606055
WILLIAMS WELL #: 1 RRCID -> 216497 COMPL. DATE 08/04/2005 TOTAL DEPTH 5281 PERF. 4608 - 4611

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TEXAM (COLE) 89052 142 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ORIGIN PRODUCTION GROUP LLC 625629
SWANSON ET AL WELL #: 2A RRCID -> 123680 COMPL. DATE 03/10/1987 TOTAL DEPTH 2719 PERF. 1897 - 1901

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RHODE, D.W. WELL #: 2 RRCID -> 152853 COMPL. DATE 12/13/1994 TOTAL DEPTH 2615 PERF. 1788 - 1794

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEXAM (QUEEN CITY) 89052 284 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
WEEK-END OIL COMPANY 905005
REAGAN, L. A. WELL #: 1 RRCID -> 082124 COMPL. DATE 06/03/1977 TOTAL DEPTH 5950 PERF. 5812 - 5815

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXAM (WILCOX 7600) 89052 852 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DOGWOOD OPERATING COMPANY, INC. 222023
REAGAN GAS UNIT WELL #: 1 RRCID -> 207892 COMPL. DATE 09/01/2004 TOTAL DEPTH 14667 PERF. 8130 - 8157

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HURD ENTERPRISES, LTD. 419886
RISER A WELL #: 1 RRCID -> 280550 COMPL. DATE 02/16/2016 TOTAL DEPTH 8100 PERF. 7656 - 7674

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2160 #	816	-0-	-1344	-0-	801	2	15	9	N	14					89
07	2232 #	904	-0-	-1328	-0-	884	2	20	9	N	18	2	8			105
08	1240 #	743	-0-	-497	-0-	730	2	13	9	N	12					117
09	1020 #	722	-0-	-298	-0-	709	2	13	9	N	12					129
10	899 #	616	-0-	-283	-0-	609	2	7	9	N	6					135
11	870 #	563	-0-	-307	-0-	553	2	10	9	N	9					144

SIMS, JIM 784151
HINES, E. A. WELL #: 1 RRCID -> 141080 COMPL. DATE 10/19/1991 TOTAL DEPTH 10005 PERF. 7659 - 7667

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXANA (5350) 89084 290 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PEGASUS OPERATING, INC. 650621
CLEMENT, G. S. WELL #: 5 D RRCID -> 053107 COMPL. DATE 06/14/1972 TOTAL DEPTH 6704 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	100	-0-	100	100	100	2			N	-0-					-0-
09	14B2 EXT	38	-0-	38	138	38	2			N	-0-					-0-
10	14B2 EXT	38	-0-	38	176	38	2			N	-0-					-0-
11	14B2 EXT	51	-0-	51	227	51	2			N	-0-					-0-

TEXANA (5500, LOWER) 89084 348 NON-ASSOCIATED ONE WELL CNTY: JACKSON
PEGASUS OPERATING, INC. 650621
CLEMENTS, G. S. WELL #: 9 RRCID -> 148054 COMPL. DATE 10/25/1993 TOTAL DEPTH 7696 PERF. 5558 - 5562

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEXANA (6300) 89084 551 NON-ASSOCIATED EXEMPT CNTY: JACKSON
COOK, LEO D. 174335
CLEMENT, G. S. WELL #: 5 H RRCID -> 053663 COMPL. DATE 03/10/1972 TOTAL DEPTH 6704 PERF. 6308 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXANA (6320) 89084 600 NON-ASSOCIATED CAPACITY CNTY: JACKSON
PEGASUS OPERATING, INC. 650621
CLEMENTS, GEORGE S WELL #: 7 RRCID -> 230681 COMPL. DATE 06/14/2007 TOTAL DEPTH 6758 PERF. 6380 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	-0-	-0-	-1050	-0-					N	-0-					-0-
07	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
08	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TEXANA (6400) 89084 609 ASSOCIATED ONE WELL CNTY: JACKSON
COOK, LEO D. 174335
CLEMENT, GEO. WELL #: 5 F RRCID -> 036916 COMPL. DATE 08/14/1965 TOTAL DEPTH 6704 PERF. 6326 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXANA (6450) 89084 667 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MCDANIEL, D. L. 545375
SIMONS, M. K. WELL #: 3 I RRCID -> 034836 COMPL. DATE 10/08/1964 TOTAL DEPTH 6720 PERF. 6415 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXANA (6500 FRIO) 89084 725 NON-ASSOCIATED ONE WELL CNTY: JACKSON
COOK, LEO D. 174335
CLEMENTS, GEORGE S. WELL #: 5 H RRCID -> 036014 COMPL. DATE 04/21/1965 TOTAL DEPTH 6704 PERF. 6439 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXANA (6550) 89084 754 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MCDANIEL, D. L. 545375
SIMONS, M. K. WELL #: 3 F RRCID -> 034783 COMPL. DATE 10/08/1964 TOTAL DEPTH 6720 PERF. 6528 - 6531

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEXANA, N. (FRIO 6175) 89086 095 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TC OIL AND GAS, LLC 840303
WESTHOFF RANCH WELL #: 1 RRCID -> 269677 COMPL. DATE 05/29/2013 TOTAL DEPTH 6926 PERF. 6196 - 6202

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0 #	-0-	-0-	-0-	-0-			N	-0-			42
07	0 #	-0-	-0-	-0-	-0-			N	-0-			42
08	0 #	-0-	-0-	-0-	-0-			N	-0-			42
09	0 #	-0-	-0-	-0-	-0-			N	-0-			42
10	0 #	-0-	-0-	-0-	-0-			N	-0-			42
11	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			42

TEXANA, NORTH (FRIO 6900) 89086 385 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MISSION RIVER SYSTEMS, INC. 570411
FRANKLIN-VANCE UNIT WELL #: 1 RRCID -> 149069 COMPL. DATE 04/01/1994 TOTAL DEPTH 7210 PERF. 6860 - 6862

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			54
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			54
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			54
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			54
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			54
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			54

TEXANA, NORTH (5550) 89086 815 NON-ASSOCIATED CAPACITY CNTY: JACKSON
SEQUOIA FOSSIL FUELS, INC. 767534
SIMONS, T. K. WELL #: RRCID -> 165416 COMPL. DATE 10/14/1997 TOTAL DEPTH 7001 PERF. 5520 - 5524

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			292
07	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			292
08	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			292
09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			292
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			292
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			292

WORKED OVER ANOTHER ZONE.. 10/21/2009

TEXANA, NORTH (5800) 89086 840 NON-ASSOCIATED ONE WELL CNTY: JACKSON
SEQUOIA FOSSIL FUELS, INC. 767534
SIMONS, T. K. WELL #: 1 RRCID -> 034930 COMPL. DATE 08/20/2001 TOTAL DEPTH 5892 PERF. 5200 - 5210

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEXANA, NORTH (5850) 89086 875 NON-ASSOCIATED EXEMPT CNTY: JACKSON
SEQUOIA FOSSIL FUELS, INC. 767534
MENEFEE WELL #: 7 RRCID -> 112729 COMPL. DATE 05/24/1995 TOTAL DEPTH 7240 PERF. 5854 - 5858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THE PRINCE (YEGUA) 89247 495 NON-ASSOCIATED ONE WELL CNTY: JACKSON
RELENTLESS PERMIAN OPERATING LLC 700976
FENNER UNIT WELL #: 1 RRCID -> 262870 COMPL. DATE 10/14/2010 TOTAL DEPTH 6800 PERF. 6287 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					292
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					292
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					292
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					292
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					292
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					292

THE RAPTURE (DELTA) 89249 080 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HOME PETROLEUM CORP. 396852
HENDERSON, ET AL GAS UNIT WELL #: 2 RRCID -> 204737 COMPL. DATE 10/18/2004 TOTAL DEPTH 17723 PERF.17309 - 17328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	SWR	10	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	SWR	10	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	SWR	10	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	SWR	10	-0-	-0-	-0- B	-0-					N	-0-					-0-

HUNT OIL COMPANY 416330
BORCHERS A19 WELL #: 1 RRCID -> 218851 COMPL. DATE 05/30/2005 TOTAL DEPTH 18089 PERF.16860 - 17276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					33
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					33
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					33
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					33
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					33
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					33

BORCHERS A114 WELL #: 1 RRCID -> 232468 COMPL. DATE 08/05/2005 TOTAL DEPTH 18000 PERF.15638 - 15938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	672	-0-	-258 B	-0-	60	1	612	3	N	-0-					4
07	682	N	638	-0-	-44 B	-0-	62	1	576	3	N	-0-					4
08	778	N	778	-0-	-0- B	-0-	62	1	716	3	N	-0-					4
09	717	N	717	-0-	-0- B	-0-	60	1	657	3	N	-0-					4
10	825	N	825	-0-	-0- B	-0-	62	1	763	3	N	-0-					4
*11	750	N	691	-0-	-59 B	-0-	60	1	631	3	N	-0-					4

THE RAPTURE (MAGNOLIA) 89249 200 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HOME PETROLEUM CORP. 396852
HENDERSON ET AL GAS UNIT WELL #: 2 RRCID -> 208259 COMPL. DATE 07/11/2005 TOTAL DEPTH 17723 PERF.15428 - 17328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3164	X	3164	-0-	-0-	-0-	3164	2			N	-0-					-0-
07	3100	N	3251	-0-	151	151	3251	2			N	-0-					-0-
08	3100	X	2130	-0-	-970	-0-	2130	2			N	-0-					-0-
09	3004	X	3004	-0-	-0-	-0-	3004	2			N	-0-					-0-
10	3100	X	3015	-0-	-85	-0-	3015	2			N	-0-					-0-
11	3000	X	2796	-0-	-204	-0-	2796	2			N	-0-					-0-

THE RAPTURE (MAGNOLIA) //CONT.// 89249 200 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HOME PETROLEUM CORP. //CONT.// 396852
HENDERSON ET AL GAS UNIT WELL #: 3 RRCID -> 212164 COMPL. DATE 08/28/2005 TOTAL DEPTH 16500 PERF.15688 - 16125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1889	N	1889	-0-	-0-	-0-	1889	2			N	-0-					-0-
07	1798	N	782	-0-	-1016	-0-	782	2			N	-0-					-0-
08	2125	N	2125	-0-	-0-	-0-	2125	2			N	-0-					-0-
09	1890	N	1604	-0-	-286	-0-	1604	2			N	-0-					-0-
*10	1554	N	1554	-0-	-0-	-0-	1554	2			N	-0-					-0-
11	2070	N	1398	-0-	-672	-0-	1398	2			N	-0-					-0-

MAGNUM PRODUCING, LP 521516
MENNING A-129 WELL #: 1 RRCID -> 264004 COMPL. DATE 03/23/2011 TOTAL DEPTH 14242 PERF.14249 - 14259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

THE RAPTURE (ROEDER SAND) 89249 300 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
JACOBS RANCH WELL #: 12 RRCID -> 226377 COMPL. DATE 02/13/2006 TOTAL DEPTH 14517 PERF.13383 - 13388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

THE RAPTURE (WILCOX) 89249 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
JACOBS RANCH WELL #: 5 RRCID -> 238225 COMPL. DATE 10/10/2008 TOTAL DEPTH 15370 PERF.12108 - 12128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	963	N	963	-0-	-0-	-0-	173 3	1 9	787	2	Y	3					22
07	867	N	867	-0-	-0-	-0-	143 2	1 9	722	2	Y	2					24
08	806	N	692	-0-	-114	-0-	145	1	547	2	Y	-0-					24
09	810	N	669	-0-	-141	-0-	116 3	1 9	550	2	Y	3					27
10	837	N	815	-0-	-22	-0-	122 20	1 9	673	2	Y	18	41	1			4
*11	924	N	924	-0-	-0-	-0-	169 3	1 9	752	2	Y	3					7

JACOBS RANCH WELL #: 7 RRCID -> 276118 COMPL. DATE 10/30/2014 TOTAL DEPTH 13400 PERF.11608 - 11616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6780	X	5048	-0-	-1732	-0-	907 9	1 9	4132	2	Y	8					54
07	5983	X	2956	-0-	-3027	-0-	486 8	1 9	2462	2	Y	7					61
08	5983	X	3705	-0-	-2278	-0-	777	1	2928	2	Y	-0-					61
09	5700	X	4334	-0-	-1366	-0-	750 9	1 9	3575	2	Y	8					69
10	5890	X	4585	-0-	-1305	-0-	696 59	1 9	3830	2	Y	54	112	1			11
11	5040	X	3990	-0-	-1050	-0-	729 11	1 9	3250	2	Y	10					21

THE RAPTURE (WILCOX GLADNEY) 89249 480 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
JACOBS RANCH WELL #: 12 RRCID -> 232258 COMPL. DATE 04/18/2014 TOTAL DEPTH 14517 PERF.12978 - 13005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THE RAPTURE (WILCOX 12400) 89249 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
JACOBS RANCH WELL #: 7 RRCID -> 237709 COMPL. DATE 10/23/2013 TOTAL DEPTH 13400 PERF.12386 - 12488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THE RAPTURE (12700 SAND) 89249 750 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
JACOBS RANCH WELL #: 1 RRCID -> 185660 COMPL. DATE 11/30/2005 TOTAL DEPTH 15676 PERF.13552 - 13556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JACOBS RANCH WELL #: 12 RRCID -> 214498 COMPL. DATE 05/14/2006 TOTAL DEPTH 14517 PERF.12986 - 13632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2566	X	2566	-0-	-0-	-0-	462	1	2104	2	N	-0-					-0-
07	1321	X	1321	-0-	-0-	-0-	218	1	1103	2	N	-0-					-0-
08	589	X	105	-0-	-484	-0-	22	1	83	2	N	-0-					-0-
09	570	X	-0-	-0-	-570	-0-					N	-0-					-0-
10	589	X	280	-0-	-309	-0-	43	1	237	2	N	-0-					-0-
11	570	X	10	-0-	-560	-0-	2	1	8	2	N	-0-					-0-

THEIS, SOUTH(SLICK FIRST) 89275 400 NON-ASSOCIATED PRORATED CNTY: BEE
BLUE FLAME OPERATING COMPANY LLC 076738
CARPENTER WELL #: 1 RRCID -> 210769 COMPL. DATE 05/14/2005 TOTAL DEPTH 9800 PERF. 9010 - 9084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND		-0-	-0-	-0- B	-2827	116	2			N	38					148
07	P&A COND		-0-	-0-	-0- B	-2827	114	2			N	35					183
08	P&A COND		-0-	-0-	-0- B	-2827	85	1			N	35	70	1			148
	09/01 BALANCING DATE STATUS -> -2827																
09	P&A COND		NO RPT	-0-	-0- B	-2827					N	NO RPT					148
10	P&A COND		NO RPT	-0-	-0- B	-2827					N	NO RPT					148
11	P&A COND		NO RPT	-0-	-0- B	-2827					N	NO RPT					148

RECLASSIFIED TO OIL DIST. 02 LEASE 12231 07/14/2021

THEIS, SOUTH(SLICK FIRST) //CONT.// 89275 400 NON-ASSOCIATED PRORATED CNTY: BEE
CXL ENERGY LLC 195770
CARPENTER WELL #: 2 RRCID -> 218491 COMPL. DATE 01/04/2006 TOTAL DEPTH 9180 PERF. 9030 - 9068

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	P&A COND	-0-	-0-	-0-	B	-411	102	2		N	25			121
07	P&A COND	-0-	-0-	-0-	B	-411	106	2		N	22			143
08	P&A COND	-0-	-0-	-0-	B	-411	101	1		N	22			165
	09/01 BALANCING DATE STATUS ->	-411												
09	P&A COND	NO RPT	-0-	-0-	B	-411				N	NO RPT			165
10	P&A COND	NO RPT	-0-	-0-	B	-411				N	NO RPT			165
11	P&A COND	NO RPT	-0-	-0-	B	-411				N	NO RPT			165
	RECLASSIFIED TO OIL DIST. 02 LEASE 12231 07/11/2021													

MAGNUM PRODUCING, LP 521516
MARTIN UNIT WELL #: 2 RRCID -> 220079 COMPL. DATE 03/22/2006 TOTAL DEPTH 9800 PERF. 9579 - 9594

06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
	09/01 BALANCING DATE STATUS ->	-0-												
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

MAGNUM ENGINEERING COMPANY 521539
ALGEA GAS UNIT WELL #: 3 RRCID -> 212589 COMPL. DATE 04/07/2005 TOTAL DEPTH 10600 PERF. 9564 - 9580

06	14B2 EXT	-0-	-0-	-0-	B	-5902				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-5902				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-5902				N	-0-			-0-
	09/01 BALANCING DATE STATUS ->	-5902												
09	14B2 EXT	-0-	-0-	-0-	B	-5902				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-5902				N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-5902				N	NO RPT			-0-

WELDER EXPLORATION & PROD., INC. 907297
KELLY GAS UNIT WELL #: 1 RRCID -> 225891 COMPL. DATE 01/05/2007 TOTAL DEPTH 10001 PERF. 9669 - 9708

06	14B2 EXT	NO RPT	-0-	-0-	B	-5617				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-5617				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-5617				N	NO RPT			-0-
	09/01 BALANCING DATE STATUS ->	-5617												
09	14B2 EXT	NO RPT	-0-	-0-	B	-5617				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-5617				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-5617				N	NO RPT			-0-

THIGPEN (CATAHOULA) 89359 333 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RBC ENERGY SERVICES, LLC 685816
HRP WELL #: 4 RRCID -> 270981 COMPL. DATE 09/22/2012 TOTAL DEPTH 3000 PERF. 2901 - 2916

06	INJECT	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-

THOMASTON (WILCOX 7800) 89509 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
CAMOIL, INC. 127449
SCOTT WELL #: 1 RRCID -> 192653 COMPL. DATE 12/14/2002 TOTAL DEPTH 9343 PERF. 7860 - 8916

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMASTON (WILCOX 8750) 89509 650 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MOSAIC OIL LLC 589978
SCOTT WELL #: 1 RRCID -> 188206 COMPL. DATE 12/27/2001 TOTAL DEPTH 9343 PERF. 8822 - 8916

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMASTON (YEGUA 4800) 89509 700 ASSOCIATED ONE WELL CNTY: DE WITT
CAMOIL, INC. 127449
MCKINNEY, RICKI WELL #: 1 RRCID -> 073103 COMPL. DATE 04/07/1977 TOTAL DEPTH 5415 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMASTON (YEGUA 5200) 89509 868 NON-ASSOCIATED ONE WELL CNTY: DE WITT
CAMOIL, INC. 127449
CARTER, A. J. III WELL #: 1 RRCID -> 117081 COMPL. DATE 07/05/1984 TOTAL DEPTH 5280 PERF. 5200 - 5208

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMASTON (YEGUA 5230) 89509 875 NON-ASSOCIATED ONE WELL CNTY: DE WITT
APEX ENERGY, INC. 027424
LENTZ WELL #: 1 T RRCID -> 215073 COMPL. DATE 03/08/2005 TOTAL DEPTH 5408 PERF. 5180 - 5194

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THREE RIVERS (EDWARDS) 89716 200 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC 253102
SCHULZ 2H GAS UNIT WELL #: 2H RRCID -> 165379 COMPL. DATE 09/22/1997 TOTAL DEPTH 14800 PERF.13120 - 13320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3154	-0-	154	405	3154	2			N	-0-					-0-
07	3100	N	3320	-0-	220	625	391	1	2929	2	N	-0-					-0-
08	3403	X	2778	-0-	-625	-0-	147	1	2631	2	N	-0-					-0-
09	2970	X	2707	-0-	-263	-0-	178	1	2529	2	N	-0-					-0-
10	3069	X	2739	-0-	-330	-0-	198	1	2541	2	N	-0-					-0-
11	2970	X	NO RPT	-0-	-2970	-0-					N	NO RPT					-0-

HARRY SCHULTZ GAS UNIT WELL #: 1 RRCID -> 215289 COMPL. DATE 10/03/2005 TOTAL DEPTH 13388 PERF.12996 - 15836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3599	X	3599	-0-	-0-	-0-	3599	2			N	-0-					-0-
07	4154	X	4154	-0-	-0-	-0-	490	1	3664	2	N	-0-					-0-
08	3875	X	3554	-0-	-321	-0-	188	1	3366	2	N	-0-					-0-
09	3750	X	3493	-0-	-257	-0-	229	1	3264	2	N	-0-					-0-
10	3844	X	3530	-0-	-314	-0-	255	1	3275	2	N	-0-					-0-
11	4020	X	NO RPT	-0-	-4020	-0-					N	NO RPT					-0-

HERSCHEL FULBRIGHT GAS UNIT WELL #: 1 RRCID -> 221418 COMPL. DATE 09/07/2006 TOTAL DEPTH 13347 PERF.13000 - 14805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4980	X	1091	-0-	-3889	-0-	1091	2			N	-0-					-0-
07	1867	X	1867	-0-	-0-	-0-	220	1	1647	2	N	-0-					-0-
08	12468	X	12468	-0-	-0-	-0-	659	1	11809	2	N	-0-					-0-
09	6650	X	6650	-0-	-0-	-0-	436	1	6214	2	N	-0-					-0-
*10	5715	X	5715	-0-	-0-	-0-	413	1	5302	2	N	-0-					-0-
11	1800	X	NO RPT	-0-	-1800	-0-					N	NO RPT					-0-

SCHULZ 4H GAS UNIT WELL #: 2 RRCID -> 226839 COMPL. DATE 03/19/2007 TOTAL DEPTH 13364 PERF.12910 - 15886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-
07	601	N	601	-0-	-0-	-0-	71	1	530	2	N	-0-					-0-
08	479	N	479	-0-	-0-	-0-	25	1	454	2	N	-0-					-0-
09	783	N	783	-0-	-0-	-0-	51	1	732	2	N	-0-					-0-
*10	759	N	759	-0-	-0-	-0-	55	1	704	2	N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULZ 5H GAS UNIT WELL #: 2 RRCID -> 229704 COMPL. DATE 05/07/2007 TOTAL DEPTH 13422 PERF.13050 - 16275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2100	X	1773	-0-	-327	-0-	1773	2			N	-0-					-0-
07	2542	X	1829	-0-	-713	-0-	216	1	1613	2	N	-0-					-0-
08	2542	X	2538	-0-	-4	-0-	134	1	2404	2	N	-0-					-0-
09	2100	X	1545	-0-	-555	-0-	101	1	1444	2	N	-0-					-0-
10	2170	X	1530	-0-	-640	-0-	111	1	1419	2	N	-0-					-0-
11	1770	X	NO RPT	-0-	-1770	-0-					N	NO RPT					-0-

HARRY SCHULZ GAS UNIT WELL #: 2 RRCID -> 229986 COMPL. DATE 08/28/2006 TOTAL DEPTH 13742 PERF.13255 - 13373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
07	117	N	117	-0-	-0-	-0-	14	1	103	2	N	-0-					-0-
08	424	N	424	-0-	-0-	-0-	22	1	402	2	N	-0-					-0-
09	2083	N	2083	-0-	-0-	-0-	137	1	1946	2	N	-0-					-0-
*10	493	N	493	-0-	-0-	-0-	36	1	457	2	N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULZ 2H GAS UNIT WELL #: 3 RRCID -> 231500 COMPL. DATE 08/09/2007 TOTAL DEPTH 13302 PERF.13099 - 15867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THREE RIVERS (EDWARDS) //CONT.// 89716 200 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
SCHULZ 5H GAS UNIT WELL #: 3 RRCID -> 232332 COMPL. DATE 09/15/2007 TOTAL DEPTH 13383 PERF.13054 - 15638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
07	7	N	7	-0-	-0-	-0-	1	1	6	2	N	-0-					-0-
08	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
09	2	N	1	-0-	-1	-0-	1	2			N	-0-					-0-
*10	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULZ 3H GAS UNIT WELL #: 2 RRCID -> 232515 COMPL. DATE 11/03/2007 TOTAL DEPTH 13308 PERF.12994 - 16094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2160	X	1504	-0-	-656	-0-	1504	2			N	-0-					-0-
07	3534	X	3	-0-	-3531	-0-	3	2			N	-0-					-0-
08	3534	X	1838	-0-	-1696	-0-	97	1	1741	2	N	-0-					-0-
09	4178	X	4178	-0-	-0-	-0-	274	1	3904	2	N	-0-					-0-
10	3007	X	2626	-0-	-381	-0-	190	1	2436	2	N	-0-					-0-
11	1500	X	NO RPT	-0-	-1500	-0-					N	NO RPT					-0-

HERSCHEL FULBRIGHT GAS UNIT WELL #: 2 RRCID -> 233762 COMPL. DATE 07/19/2008 TOTAL DEPTH 13331 PERF.13376 - 16287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2310	X	2301	-0-	-9	-0-	2301	2			N	-0-					-0-
07	3844	X	3579	-0-	-265	-0-	422	1	3157	2	N	-0-					-0-
08	3844	X	2588	-0-	-1256	-0-	137	1	2451	2	N	-0-					-0-
09	2670	X	2303	-0-	-367	-0-	151	1	2152	2	N	-0-					-0-
10	2542	X	2412	-0-	-130	-0-	174	1	2238	2	N	-0-					-0-
11	3450	X	NO RPT	-0-	-3450	-0-					N	NO RPT					-0-

MCNEILL GAS UNIT WELL #: 1 RRCID -> 233952 COMPL. DATE 02/15/2008 TOTAL DEPTH 13356 PERF.13170 - 14768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	471	N	471	-0-	-0-	-0-	471	2			N	-0-					-0-
07	712	N	712	-0-	-0-	-0-	84	1	628	2	N	-0-					-0-
08	915	N	915	-0-	-0-	-0-	48	1	867	2	N	-0-					-0-
09	606	N	606	-0-	-0-	-0-	40	1	566	2	N	-0-					-0-
*10	630	N	630	-0-	-0-	-0-	46	1	584	2	N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRY SCHULTZ GAS UNIT WELL #: 3 RRCID -> 234600 COMPL. DATE 02/29/2008 TOTAL DEPTH 13292 PERF.13103 - 15408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
07	2619	N	2619	-0-	-0-	-0-	309	1	2310	2	N	-0-					-0-
08	3100	N	5190	-0-	2090	2090	274	1	4916	2	N	-0-					-0-
09	3000	N	4616	-0-	1616	3706	303	1	4313	2	N	-0-					-0-
*10	3100	N	3564	-0-	464	4170	258	1	3306	2	N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	4170					N	NO RPT					-0-

THREE RIVERS SWD WELL #: 2 RRCID -> 237846 COMPL. DATE 06/24/2008 TOTAL DEPTH 3200 PERF. 2521 - 2558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SINOR RANCH GAS UNIT WELL #: 4 RRCID -> 238212 COMPL. DATE 07/22/2008 TOTAL DEPTH 13421 PERF.13150 - 15497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
07	28	N	28	-0-	-0-	-0-	3	1	25	2	N	-0-					-0-
08	62	N	25	-0-	-37	-0-	1	1	24	2	N	-0-					-0-
09	40	N	40	-0-	-0-	-0-	3	1	37	2	N	-0-					-0-
*10	13	N	13	-0-	-0-	-0-	1	1	12	2	N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THREE RIVERS (EDWARDS) //CONT.// 89716 200 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
MCNEILL GAS UNIT WELL #: 2 RRCID -> 239424 COMPL. DATE 08/10/2008 TOTAL DEPTH 13378 PERF.13376 - 15906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2420	X	2420	-0-	-0-	-0-	2420	2			N	-0-					-0-
07	2542	X	2467	-0-	-75	-0-	291	1	2176	2	N	-0-					-0-
08	2749	X	2749	-0-	-0-	-0-	145	1	2604	2	N	-0-					-0-
09	2430	X	2215	-0-	-215	-0-	145	1	2070	2	N	-0-					-0-
10	2511	X	1937	-0-	-574	-0-	140	1	1797	2	N	-0-					-0-
11	2430	X	NO RPT	-0-	-2430	-0-					N	NO RPT					-0-

TIGER BEND (FRIO 1350) 89904 080 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LAVACA RIVER OPERATING CO., LLC 489720
HOFFER WELL #: 1 RRCID -> 254175 COMPL. DATE 05/19/2009 TOTAL DEPTH 1609 PERF. 1378 - 1384

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
HOFFER WELL #: 2 RRCID -> 193478 COMPL. DATE 04/03/2002 TOTAL DEPTH 3100 PERF. 1353 - 1357

06	360	N	309	-0-	-51	-0-	28	1	281	2	N	-0-					-0-
07	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	402	N	402	-0-	-0-	-0-	47	1	355	2	N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	274	N	274	-0-	-0-	-0-	26	1	248	2	N	-0-					-0-

TIGER BEND (WILCOX) 89904 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LGDC CORPORATION 500227
MOLSON WELL #: 1 RRCID -> 221864 COMPL. DATE 07/24/2006 TOTAL DEPTH 9300 PERF. 8614 - 8624

06	0	X	-0-	-0-	-0-	B	-0-				N	-0-					12
07	0	X	-0-	-0-	-0-	B	-0-				N	-0-					12
08	0	X	-0-	-0-	-0-	B	-0-				N	-0-					12
09	0	X	-0-	-0-	-0-	B	-0-				N	-0-					12
10	0	X	-0-	-0-	-0-	B	-0-				N	-0-					12
11	0	X	-0-	-0-	-0-	B	-0-				N	-0-					12

FOSTERS WELL #: RRCID -> 229787 COMPL. DATE 12/13/2006 TOTAL DEPTH 8700 PERF. 8294 - 8314

06	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-					28
07	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-					28
08	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-					28
09	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-					28
10	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-					28
11	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-					28

PLUGGED AND ABANDONED_____ 11/01/2018

TOM LYNE (LULING 8800) 90504 254 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC SWD WELL #: 1 RRCID -> 187063 COMPL. DATE 03/04/2004 TOTAL DEPTH 3502 PERF. 2970 - 3010

06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM LYNE (LULING 8800 EAST) 90504 255 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC G. U. WELL #: 2 RRCID -> 178849 COMPL. DATE 10/03/1997 TOTAL DEPTH 9650 PERF. 8854 - 8858

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM LYNE, EAST (BASAL LULING) 90505 050 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC WELL #: 3 RRCID -> 249432 COMPL. DATE 12/23/2008 TOTAL DEPTH 11720 PERF. 8954 - 8988

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	383			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	383			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	383			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	383			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	383			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	383			N	NO RPT			-0-

TOM LYNE, EAST (SLICK) 90505 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC G. U. WELL #: 1T RRCID -> 193210 COMPL. DATE 04/13/2002 TOTAL DEPTH 10958 PERF. 7991 - 7997

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM LYNE, EAST (WILCOX 8400) 90505 550 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC G. U. WELL #: 1-C RRCID -> 161997 COMPL. DATE 11/22/1996 TOTAL DEPTH 10958 PERF. 8478 - 8504

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM LYNNE, EAST (1ST MAS. STRGR) 90505 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC G.U. WELL #: 4 RRCID -> 217640 COMPL. DATE 06/03/2008 TOTAL DEPTH 10970 PERF.10404 - 10424

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM LYNE, N. (WILCOX 9350) 90506 750 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REMORA OPERATING, LLC 701613
LYNE, T. J. WELL #: 22UT RRCID -> 155997 COMPL. DATE 09/01/1995 TOTAL DEPTH 10250 PERF. 9288 - 9390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07		T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08		T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09		T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10		T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11		T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WAGNER OIL COMPANY 891175
SCHREINER, K. W. WELL #: 2-U RRCID -> 150982 COMPL. DATE 07/26/2015 TOTAL DEPTH 10900 PERF. 9275 - 9376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10080	X	9288	-0-	-792	-0-	595 76	1 9	8617	3	Y	69					151
07	10306	X	10306	-0-	-0-	-0-	609 96	1 9	9601	3	Y	87					238
08	10292	X	9151	-0-	-1141	-0-	562 43	1 9	8546	3	Y	39	185	1			92
09	9960	X	7055	-0-	-2905	-0-	455 54	1 9	6546	3	Y	49					141
10	10292	X	8458	-0-	-1834	-0-	505 44	1 9	7909	3	Y	40					181
11	9960	X	NO RPT	-0-	-9960	-0-					Y	NO RPT					181

SCHREINER K. W. WELL #: 4 RRCID -> 155029 COMPL. DATE 05/03/1995 TOTAL DEPTH 10700 PERF. 9316 - 9378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM LYNE, N. (WILCOX 10,000) 90506 770 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REMORA OPERATING, LLC 701613
LYNE, T. J. WELL #: 22LT RRCID -> 155286 COMPL. DATE 07/22/1995 TOTAL DEPTH 10250 PERF. 9752 - 10006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5310	X	4437	-0-	-873	-0-	1515 99	1 9	2823	3	Y	90	170	1			31
07	5487	X	5317	-0-	-170	-0-	1784 32	1 9	3501	3	Y	29					60
*08	5487	X	3781	-0-	-1706	-0-	1192 47	1 9	2542	3	Y	43					103
*09	5010	X	3800	-0-	-1210	-0-	1451 18	1 9	2331	3	Y	16	119	1			-0-
*10	5332	X	4049	-0-	-1283	-0-	3948	3	101	9	Y	92					92
11	5160	X	NO RPT	-0-	-5160	-0-					Y	NO RPT					92

WAGNER OIL COMPANY 891175
SCHREINER, K.W. WELL #: 1 RRCID -> 130181 COMPL. DATE 02/03/1989 TOTAL DEPTH 10800 PERF. 9842 - 9888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM LYNE, N. (WILCOX 10,250) 90506 777 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
SCHREINER, K. W. WELL #: F 2L RRCID -> 157505 COMPL. DATE 07/15/2015 TOTAL DEPTH 10900 PERF. 9670 - 9887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM LYNE, N. (WILCOX 10,700) 90506 792 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REMORA OPERATING, LLC 701613
TOM LYNE WELL #: 3 RRCID -> 190179 COMPL. DATE 07/01/2015 TOTAL DEPTH 11005 PERF. 10802 - 10813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3150	X	654	-0-	-2496	-0-	224 14	1 9	416	3	Y	13	25	1			259
07	806	X	596	-0-	-210	-0-	200 3	1 9	393	3	Y	3					262
*08	1630	X	1630	-0-	-0-	-0-	514 20	1 9	1096	3	Y	18					280
*09	660	X	251	-0-	-409	-0-	96 1	1 9	154	3	Y	1	75	1			206
*10	589	N	430	-0-	-159	-0-	419	3	11	9	Y	10					216
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					216

TOM LYNE NE. (HOCKLEY) 90508 330 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
AWP OPERATING COMPANY 038889
TULLIS -C- WELL #: 1 RRCID -> 070191 COMPL. DATE 02/05/1977 TOTAL DEPTH 4150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULLIS WELL #: 1 C RRCID -> 076878 COMPL. DATE 10/09/1976 TOTAL DEPTH 4162 PERF. 2207 - 2212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM LYNE, NE. (HOCKLEY E) 90508 396 ASSOCIATED ONE WELL CNTY: LIVE OAK
AWP OPERATING COMPANY 038889
T.K.E. UNIT WELL #: 1 RRCID -> 239144 COMPL. DATE 02/08/2007 TOTAL DEPTH 4806 PERF. 3184 - 3187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULLIS 216 WELL #: 3 RRCID -> 280831 COMPL. DATE 09/02/2016 TOTAL DEPTH 3500 PERF. 2150 - 2545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR 90534 001 ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310

HEARD, FANNIE V. W. MRS. WELL #: 52 RRCID -> 139125 COMPL. DATE 10/31/1990 TOTAL DEPTH 5900 PERF. 5635 - 5644

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

HEARD, FANNIE V.W. MRS. WELL #: 102 RRCID -> 151521 COMPL. DATE 09/16/1994 TOTAL DEPTH 6091 PERF. 5612 - 5627

06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR, THOMAS "C" WELL #: 6G RRCID -> 229789 COMPL. DATE 08/09/2007 TOTAL DEPTH 5980 PERF. 5600 - 5606

06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

LAMBERT, M. F. WELL #: 155 RRCID -> 231079 COMPL. DATE 09/20/2007 TOTAL DEPTH 6200 PERF. 5710 - 5722

06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

HEARD, CLEMENT WELL #: 26 RRCID -> 255716 COMPL. DATE 03/04/2010 TOTAL DEPTH 6104 PERF. 5648 - 5654

06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAUDE WILLIAMS ET AL 'A' WELL #: 52 RRCID -> 281614 COMPL. DATE 04/05/2016 TOTAL DEPTH 5917 PERF. 5705 - 5710

06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

TOM OCONNOR (2050) 90534 105 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL 'B' WELL #: 36 RRCID -> 281674 COMPL. DATE 09/08/2016 TOTAL DEPTH 6500 PERF. 2063 - 2069

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM O'CONNOR (2830) 90534 137 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS, ET AL -B- WELL #: 36 RRCID -> 143855 COMPL. DATE 07/17/1992 TOTAL DEPTH 6500 PERF. 2834 - 2839

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, CLAUDE E. ET AL WELL #: 13 RRCID -> 232645 COMPL. DATE 11/02/2007 TOTAL DEPTH 5925 PERF. 2859 - 2865

06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD, FANNIE V.W. MRS. WELL #: 88 RRCID -> 250229 COMPL. DATE 06/05/2009 TOTAL DEPTH 4500 PERF. 2862 - 2866

06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM O'CONNOR (3100) 90534 160 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V.W. MRS. WELL #: 116 RRCID -> 282168 COMPL. DATE 10/20/2015 TOTAL DEPTH 4650 PERF. 3124 - 3128

06	0 #	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0 #	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TOM OCONNOR (3250) 90534 175 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, MRS. FANNIE V. W. WELL #: 81 RRCID -> 195722 COMPL. DATE 05/13/2003 TOTAL DEPTH 4515 PERF. 3325 - 3331

06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM OCONNOR (3250) //CONT.// 90534 175 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
REILLY, ANNIE ET VIR WELL #: 13 RRCID -> 279870 COMPL. DATE 06/08/2015 TOTAL DEPTH 6750 PERF. 3244 - 3248

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

HEARD, FANNIE V.W. MRS. WELL #: 41 RRCID -> 281173 COMPL. DATE 09/17/2016 TOTAL DEPTH 5925 PERF. 3324 - 3330

06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM O'CONNOR (3400) 90534 190 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "C" WELL #: 5G RRCID -> 229080 COMPL. DATE 07/05/2007 TOTAL DEPTH 5425 PERF. 3379 - 3384

06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM OCONNOR (3500) 90534 200 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
DEVON ENERGY PRODUCTION CO, L.P. 216378
LAMBERT WELL #: 4 RRCID -> 004411 COMPL. DATE 07/19/2002 TOTAL DEPTH 3966 PERF. 3810 - 3890

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (3550) 90534 224 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W., MRS. WELL #: 72 RRCID -> 219867 COMPL. DATE 02/16/2006 TOTAL DEPTH 4500 PERF. 3516 - 3563

06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD, FANNIE V. W. MRS. WELL #: 4G RRCID -> 220944 COMPL. DATE 06/30/2008 TOTAL DEPTH 5980 PERF. 3450 - 3462

06	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

TOM OCONNOR (3550) //CONT.// 90534 224 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
MAUDE WILLIAMS ET AL -A- WELL #: 40 RRCID -> 286558 COMPL. DATE 12/05/2018 TOTAL DEPTH 5925 PERF. 3572 - 3578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TOM O'CONNOR (3560) 90534 237 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
REILLY, ANNIE ET VIR WELL #: 3G RRCID -> 144485 COMPL. DATE 05/31/2006 TOTAL DEPTH 4425 PERF. 3770 - 3790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REILLY, ANNIE ET VIR WELL #: 10D RRCID -> 220110 COMPL. DATE 03/16/2006 TOTAL DEPTH 6000 PERF. 3553 - 3558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REILLY, ANNIE ET VIR WELL #: 12 RRCID -> 279872 COMPL. DATE 06/15/2015 TOTAL DEPTH 4500 PERF. 3518 - 3528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TOM OCONNOR (3600) 90534 250 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V.W. MRS. WELL #: 51 RRCID -> 261241 COMPL. DATE 03/04/2011 TOTAL DEPTH 5895 PERF. 3528 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B -0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B -0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B -0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B -0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B -0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B -0-					Y	-0-					-0-

TOM OCONNOR (3900) 90534 275 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V.W. MRS. WELL #: 62 RRCID -> 004415 COMPL. DATE 02/28/1986 TOTAL DEPTH 6000 PERF. 3678 - 3718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (3900) //CONT.// 90534 275 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
HEARD, FANNIE V.W. MRS. WELL #: 64 F RRCID -> 004416 COMPL. DATE 12/17/1961 TOTAL DEPTH 4605 PERF. 3916 - 3922

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REILLY, ANNIE ET VIR WELL #: 2GF RRCID -> 031640 COMPL. DATE 11/19/1963 TOTAL DEPTH 5929 PERF. 3910 - 3914

06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAMBERT, M. F. WELL #: 66 RRCID -> 209879 COMPL. DATE 02/17/2005 TOTAL DEPTH 5918 PERF. 4040 - 4046

06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD, FANNIE V.W. MRS. WELL #: 69 RRCID -> 217522 COMPL. DATE 11/09/2005 TOTAL DEPTH 4500 PERF. 3906 - 3912

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, CLEMENT WELL #: 3G RRCID -> 250402 COMPL. DATE 06/08/2009 TOTAL DEPTH 5980 PERF. 3908 - 3913

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REILLY, ANNIE ET VIR WELL #: 12 RRCID -> 261055 COMPL. DATE 04/25/2011 TOTAL DEPTH 4500 PERF. 3967 - 3972

06	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

TOM OCONNOR (3900, SOUTH) 90534 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
REILLY, ANNIE ET VIR WELL #: 3 RRCID -> 210665 COMPL. DATE 03/29/2005 TOTAL DEPTH 5975 PERF. 3963 - 3968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (4050) 90534 307 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W. MRS. WELL #: 70 RRCID -> 069867 COMPL. DATE 09/27/2007 TOTAL DEPTH 4515 PERF. 3918 - 3948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM OCONNOR (4200) 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: H 97 RRCID -> 093703 COMPL. DATE 05/30/1981 TOTAL DEPTH N/A PERF. 4183 - 4187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

OCONNOR, THOMAS -A- WELL #: 112 RRCID -> 116554 COMPL. DATE 04/30/1985 TOTAL DEPTH 4493 PERF. 4179 - 4196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLIAMS, MAUDE ET AL -A- WELL #: 76 RRCID -> 135290 COMPL. DATE N/A TOTAL DEPTH 4500 PERF. 4173 - 4189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL -A- WELL #: 78 RRCID -> 136550 COMPL. DATE 07/03/1990 TOTAL DEPTH 4670 PERF. 4175 - 4178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM OCONNOR (4200) //CONT.// 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

HEARD, FANNIE V. W. MRS. WELL #: 90 RRCID -> 136936 COMPL. DATE 08/27/1990 TOTAL DEPTH 4500 PERF. 4120 - 4139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, CLEMENT WELL #: 15 RRCID -> 137592 COMPL. DATE 09/17/2002 TOTAL DEPTH 4515 PERF. 3785 - 3805

06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, FANNIE V. W. MRS. WELL #: 66 RRCID -> 139252 COMPL. DATE 04/22/1991 TOTAL DEPTH 4408 PERF. 4109 - 4123

06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BAUER, CLAIRE MARY ET VIR WELL #: 4-C RRCID -> 145883 COMPL. DATE 04/05/1993 TOTAL DEPTH 5933 PERF. 4140 - 4152

06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD, CLAUDE E. ET AL WELL #: 9 RRCID -> 147369 COMPL. DATE 08/27/1993 TOTAL DEPTH 5925 PERF. 4183 - 4197

06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD, FANNIE V. W. MRS. WELL #: 71 RRCID -> 151873 COMPL. DATE 10/11/1994 TOTAL DEPTH 4500 PERF. 4103 - 4121

06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAMBERT, M. F. WELL #: 134 RRCID -> 156622 COMPL. DATE 12/01/1995 TOTAL DEPTH 4470 PERF. 4143 - 4149

06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM OCONNOR (4200) //CONT.// 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
HEARD, FANNIE V. W. MRS. WELL #: 67 RRCID -> 159454 COMPL. DATE 06/28/1996 TOTAL DEPTH 4404 PERF. 4104 - 4122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

O'CONNOR, THOMAS -A- WELL #: 113 RRCID -> 161310 COMPL. DATE 11/22/1996 TOTAL DEPTH 4500 PERF. 4172 - 4188

06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

O'CONNOR, THOMAS -C- WELL #: 40 RRCID -> 166198 COMPL. DATE 11/14/1997 TOTAL DEPTH 5900 PERF. 4155 - 4170

06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD, CLEMENT WELL #: 14D RRCID -> 167023 COMPL. DATE 12/03/1997 TOTAL DEPTH 5894 PERF. 4113 - 4128

06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLIAMS, MAUDE ET AL -A- WELL #: 77 RRCID -> 171177 COMPL. DATE 03/26/1998 TOTAL DEPTH 4500 PERF. 4167 - 4184

06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

O'CONNOR, THOMAS 'C' WELL #: 58 RRCID -> 176352 COMPL. DATE 12/06/1999 TOTAL DEPTH 4500 PERF. 4109 - 4124

06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: 7 RRCID -> 181575 COMPL. DATE 01/05/2001 TOTAL DEPTH 5925 PERF. 4146 - 4157

06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM OCONNOR (4200) //CONT.// 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
O'CONNOR, THOMAS -A- WELL #: 43 RRCID -> 183195 COMPL. DATE 03/15/2001 TOTAL DEPTH 5925 PERF. 4139 - 4158

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

O'CONNOR, THOMAS "C" WELL #: 42-U RRCID -> 188183 COMPL. DATE 01/25/2002 TOTAL DEPTH 5925 PERF. 4170 - 4190

06	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
08	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-

LAMBERT, M.F. WELL #: H 64 RRCID -> 214261 COMPL. DATE 07/15/2005 TOTAL DEPTH 5937 PERF. 4176 - 4192

06	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

O'CONNOR, THOMAS "C" WELL #: 68 RRCID -> 219427 COMPL. DATE 01/17/2006 TOTAL DEPTH 4515 PERF. 4123 - 4138

06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

HEARD, FANNIE V.W. MRS. WELL #: 85 RRCID -> 220895 COMPL. DATE 05/02/2006 TOTAL DEPTH 4500 PERF. 4088 - 4122

06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

HEARD, FANNIE V.W. MRS. WELL #: 95 RRCID -> 221832 COMPL. DATE 09/13/2006 TOTAL DEPTH 4502 PERF. 4110 - 4127

06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

TOM OCONNOR (4200) //CONT.// 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

HEARD, FANNIE V.W. MRS. WELL #: 93 RRCID -> 234347 COMPL. DATE 03/20/2008 TOTAL DEPTH 4500 PERF. 4128 - 4139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, FANNIE V. W. MRS. WELL #: 51 RRCID -> 236991 COMPL. DATE 06/05/2008 TOTAL DEPTH 5895 PERF. 4108 - 4124

06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, FANNIE, V. W. MRS. WELL #: 79 RRCID -> 237037 COMPL. DATE 05/30/2008 TOTAL DEPTH 4515 PERF. 4110 - 4124

06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL -B- WELL #: 2 RRCID -> 259993 COMPL. DATE 11/10/2010 TOTAL DEPTH 5935 PERF. 4190 - 4204

06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD, CLAUDE E. ET AL WELL #: 10 RRCID -> 263007 COMPL. DATE 08/25/2011 TOTAL DEPTH 5925 PERF. 4167 - 4181

06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MRS. FANNIE V. W. HEARD WELL #: 73 RRCID -> 263649 COMPL. DATE 12/22/2011 TOTAL DEPTH 4500 PERF. 4112 - 4130

06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THOMAS O'CONNOR "C" WELL #: 50 RRCID -> 267124 COMPL. DATE 03/01/2012 TOTAL DEPTH 5895 PERF. 4152 - 4166

06	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM OCONNOR (4200) //CONT.// 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
O'CONNOR, THOMAS "C" WELL #: 4G RRCID -> 267316 COMPL. DATE 03/01/2012 TOTAL DEPTH 5980 PERF. 4120 - 4132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAMBERT GAS UNIT WELL #: 130 RRCID -> 268041 COMPL. DATE 03/31/2010 TOTAL DEPTH 4461 PERF. 4180 - 4197

06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD, CLAUDE E. ET AL WELL #: 17 RRCID -> 280203 COMPL. DATE 02/04/2016 TOTAL DEPTH 5925 PERF. 4164 - 4176

06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL -A- WELL #: 83 RRCID -> 282313 COMPL. DATE 01/23/2017 TOTAL DEPTH 6215 PERF. 4196 - 4202

06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

T-C OIL COMPANY, LLC 833782
COPANO GAS UNIT WELL #: 38 RRCID -> 258672 COMPL. DATE 11/15/2010 TOTAL DEPTH 5927 PERF. 4171 - 4178

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/06/2021 - WELL PLUGGED 7/6/2021

TOM O'CONNOR (4830) 90534 393 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, MARY F. -E- WELL #: E 3 RRCID -> 117390 COMPL. DATE 04/02/2006 TOTAL DEPTH 5700 PERF. 4829 - 4840

06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

O'CONNOR, THOMAS -A- WELL #: 34 RRCID -> 157803 COMPL. DATE 01/30/1996 TOTAL DEPTH 6495 PERF. 4823 - 483

06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TOM O'CONNOR (4830) //CONT.// 90534 393 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
LAMBERT GAS UNIT WELL #: 70 RRCID -> 261056 COMPL. DATE 04/29/2011 TOTAL DEPTH 5918 PERF. 4842 - 4883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, CLAUDE E. ET AL WELL #: 12 RRCID -> 263640 COMPL. DATE 12/01/2011 TOTAL DEPTH 5925 PERF. 4716 - 4722

06	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-

TOM O'CONNOR (4840) 90534 394 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS -A- WELL #: 42 RRCID -> 223466 COMPL. DATE 03/12/2020 TOTAL DEPTH 5925 PERF. 3865 - 3925

06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

TOM O'CONNOR(4900) 90534 395 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS -A- WELL #: 92 RRCID -> 137686 COMPL. DATE 10/03/1990 TOTAL DEPTH 5909 PERF. 4888 - 4894

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, FANNIE V.W. MRS. WELL #: 50 RRCID -> 150604 COMPL. DATE 06/22/1994 TOTAL DEPTH 5925 PERF. 4810 - 4822

06	34	N	34	-0-	-0-	-0-	34	1			Y	-0-					-0-
07	62	N	1	-0-	-61	-0-	1	1			Y	-0-					-0-
08	397	N	397	-0-	-0-	-0-	397	1			Y	-0-					-0-
09	38	N	38	-0-	-0-	-0-	38	1			Y	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
11	180	N	20	-0-	-160	-0-	20	1			Y	-0-					-0-

WILLIAMS, MAUDE ET AL -A- WELL #: 26 RRCID -> 163135 COMPL. DATE 05/02/1997 TOTAL DEPTH 8139 PERF. 4848 - 4864

06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

TOM O'CONNOR (4910) 90534 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310

HEARD, IRA -A- WELL #: 2 RRCID -> 155871 COMPL. DATE 09/08/1995 TOTAL DEPTH 5929 PERF. 4878 - 4885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL -A- WELL #: 60 RRCID -> 170973 COMPL. DATE N/A TOTAL DEPTH 5916 PERF. 4923 - 4930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL -A- WELL #: 35 RRCID -> 176646 COMPL. DATE 01/06/2000 TOTAL DEPTH 5915 PERF. 4901 - 4906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

O'CONNOR, THOMAS -C- WELL #: 42-L RRCID -> 188439 COMPL. DATE 01/25/2002 TOTAL DEPTH 5925 PERF. 4868 - 4874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL -A- WELL #: 4 RRCID -> 215224 COMPL. DATE 09/27/2005 TOTAL DEPTH 5925 PERF. 4842 - 4852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD, FANNIE V.W. MRS. WELL #: 45 RRCID -> 229839 COMPL. DATE 09/05/2007 TOTAL DEPTH 5925 PERF. 4834 - 4943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAMBERT GAS UNIT WELL #: 85 RRCID -> 244412 COMPL. DATE 11/24/2008 TOTAL DEPTH 6300 PERF. 4947 - 4958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
07	150	N	150	-0-	-0-	-0-	150	2			Y	-0-					-0-
08	65	N	65	-0-	-0-	-0-	6	1	59	2	Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	772	N	772	-0-	-0-	-0-	772	2			Y	-0-					-0-
*11	261	N	261	-0-	-0-	-0-	261	2			Y	-0-					-0-

TOM O'CONNOR (4910) //CONT.// 90534 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
CLEMENT HEARD WELL #: 30 RRCID -> 247337 COMPL. DATE 03/02/2009 TOTAL DEPTH 6100 PERF. 4564 - 4571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, CLAUDE E. ET AL WELL #: 7 RRCID -> 253969 COMPL. DATE 06/11/2009 TOTAL DEPTH 5925 PERF. 4878 - 4892

06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ANNIE REILLY ET VIR WELL #: 17 RRCID -> 272304 COMPL. DATE 11/19/2013 TOTAL DEPTH 6756 PERF. 4805 - 4811

06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, CLAUDE E. ET AL WELL #: 11 RRCID -> 286598 COMPL. DATE 04/03/2015 TOTAL DEPTH 5925 PERF. 4914 - 4921

06	149	N	149	-0-	-0-	-0-	149	1			Y	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	1			Y	-0-					-0-
08	202	N	202	-0-	-0-	-0-	202	1			Y	-0-					-0-
09	150	N	31	-0-	-119	-0-	31	1			Y	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
11	210	N	30	-0-	-180	-0-	30	1			Y	-0-					-0-

TOM O'CONNOR (4925) 90534 398 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS -A- WELL #: 74 RRCID -> 143490 COMPL. DATE 04/01/1992 TOTAL DEPTH 5927 PERF. 4948 - 4954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

O'CONNOR, THOMAS -A- WELL #: 13 RRCID -> 180991 COMPL. DATE 12/13/2000 TOTAL DEPTH 5885 PERF. 4922 - 4928

06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM O'CONNOR (4925) //CONT.// 90534 398 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
LAMBERT GAS UNIT WELL #: 109 RRCID -> 206528 COMPL. DATE 10/14/2004 TOTAL DEPTH 5835 PERF. 4866 - 4876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

O'CONNOR, THOMAS "C" WELL #: 51 RRCID -> 223041 COMPL. DATE 11/02/2006 TOTAL DEPTH 5915 PERF. 4862 - 4870

06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

LAMBERT GAS UNIT WELL #: 32 RRCID -> 279470 COMPL. DATE 06/10/2015 TOTAL DEPTH 5912 PERF. 4853 - 4861

06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

TOM OCONNOR (4950) 90534 400 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: G 13 RRCID -> 036882 COMPL. DATE 03/14/1992 TOTAL DEPTH 5371 PERF. 4923 - 4933

06	165	N	165	-0-	-0-	-0-	61	1	104	2	Y	-0-					-0-
07	131	N	131	-0-	-0-	-0-	131	2			Y	-0-					-0-
08	155	N	86	-0-	-69	-0-	8	1	78	2	Y	-0-					-0-
09	180	N	165	-0-	-15	-0-	165	2			Y	-0-					-0-
10	150	N	150	-0-	-0-	-0-	150	2			Y	-0-					-0-
*11	96	N	96	-0-	-0-	-0-	96	2			Y	-0-					-0-

LAMBERT, M. F. WELL #: G 2 RRCID -> 058823 COMPL. DATE 06/25/1974 TOTAL DEPTH 5216 PERF. N/A

06	1800	X	202	-0-	-1598	-0-	75	1	127	2	Y	-0-					-0-
07	1860	X	976	-0-	-884	-0-	976	2			Y	-0-					-0-
08	496	X	151	-0-	-345	-0-	14	1	137	2	Y	-0-					-0-
09	210	N	138	-0-	-72	-0-	138	2			Y	-0-					-0-
10	961	N	150	-0-	-811	-0-	150	2			Y	-0-					-0-
11	150	N	97	-0-	-53	-0-	97	2			Y	-0-					-0-

WILLIAMS, MAUDE ET AL -A- WELL #: 67 RRCID -> 081723 COMPL. DATE 03/28/1979 TOTAL DEPTH 5914 PERF. 4889 - 4894

06	40	N	40	-0-	-0-	-0-	40	1			Y	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	1			Y	-0-					-0-
08	208	N	208	-0-	-0-	-0-	208	1			Y	-0-					-0-
09	30	N	18	-0-	-12	-0-	18	1			Y	-0-					-0-
10	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
11	210	N	-0-	-0-	-210	-0-					Y	-0-					-0-

TOM OCONNOR (4950) //CONT.// 90534 400 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
O'CONNOR, THOMAS -D- WELL #: 9 RRCID -> 198788 COMPL. DATE 09/12/2003 TOTAL DEPTH 5895 PERF. 4963 - 4976

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (5050, EAST) 90534 425 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT GAS UNIT WELL #: 71 RRCID -> 202726 COMPL. DATE 04/07/2004 TOTAL DEPTH 5933 PERF. 5116 - 5128

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL -A- WELL #: 37 RRCID -> 210577 COMPL. DATE 04/07/2005 TOTAL DEPTH 5909 PERF. 5084 - 5090

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAMBERT GAS UNIT WELL #: H 61 RRCID -> 219870 COMPL. DATE 02/13/2006 TOTAL DEPTH 5870 PERF. 5045 - 5057

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAMBERT GAS UNIT WELL #: 211R RRCID -> 280723 COMPL. DATE 06/26/2015 TOTAL DEPTH 8300 PERF. 5134 - 5139

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3664 X	3664	-0-	-0-	-0-	1352	1	2312	2	Y	-0-					-0-
07	2301 X	2301	-0-	-0-	-0-	2301	2			Y	-0-					-0-
08	4247 X	1548	-0-	-2699	-0-	142	1	1406	2	Y	-0-					-0-
09	4110 X	3216	-0-	-894	-0-	3216	2			Y	-0-					-0-
10	4247 X	1895	-0-	-2352	-0-	1895	2			Y	-0-					-0-
11	3660 X	1440	-0-	-2220	-0-	1440	2			Y	-0-					-0-

TOM OCONNOR (5100, EAST) 90534 475 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT WELL #: G 9 RRCID -> 004464 COMPL. DATE 03/25/1968 TOTAL DEPTH 5415 PERF. 3800 - 4000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (5100, EAST) //CONT.// 90534 475 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
LAMBERT, M. F. WELL #: G 8 RRCID -> 038501 COMPL. DATE 03/28/2007 TOTAL DEPTH 5415 PERF. 3808 - 3848

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

O'CONNOR, THOMAS -C- WELL #: 13 RRCID -> 194119 COMPL. DATE 04/06/2001 TOTAL DEPTH 5960 PERF. 5108 - 5113

06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAMBERT GAS UNIT WELL #: 53 RRCID -> 260642 COMPL. DATE 02/08/2011 TOTAL DEPTH 5915 PERF. 5071 - 5079

06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM OCONNOR (5200, EAST) 90534 525 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V.W. MRS. WELL #: 3 RRCID -> 190430 COMPL. DATE 04/30/2002 TOTAL DEPTH 5921 PERF. 5085 - 5102

06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MARY CLAIRE BAUER ET VIR WELL #: 10 RRCID -> 255287 COMPL. DATE 02/02/2010 TOTAL DEPTH 7800 PERF. 5110 - 5115

06	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, FANNIE V.W. MRS. WELL #: 1 RRCID -> 255440 COMPL. DATE 02/22/2010 TOTAL DEPTH 5968 PERF. 5130 - 5136

06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM OCONNOR (5200, EAST) //CONT.// 90534 525 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
HEARD, FANNIE V.W. MRS. WELL #: 19 RRCID -> 259998 COMPL. DATE 11/11/2010 TOTAL DEPTH 5925 PERF. 5170 - 5176

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, FANNIE V.W. MRS. WELL #: 7G RRCID -> 274512 COMPL. DATE 02/12/2014 TOTAL DEPTH 7812 PERF. 5090 - 5094

06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (5250) 90534 550 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MRS. FANNIE V. W. HEARD WELL #: 57 RRCID -> 280797 COMPL. DATE 07/16/2016 TOTAL DEPTH 5927 PERF. 5278 - 5286

06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THOMAS O'CONNOR 'C' WELL #: 48 RRCID -> 281113 COMPL. DATE 04/19/2016 TOTAL DEPTH 5906 PERF. 5225 - 5230

06	0 #	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0 #	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0 #	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0 #	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0 #	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0 #	-0-	-0-	-0-	-0-					Y	-0-					-0-

TOM OCONNOR (5300, EAST) 90534 600 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "C" WELL #: 6G RRCID -> 182617 COMPL. DATE 01/22/2001 TOTAL DEPTH 5980 PERF. 5223 - 5267

06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR, THOMAS 'A' WELL #: 19 RRCID -> 188900 COMPL. DATE 11/14/2000 TOTAL DEPTH 5893 PERF. 5258 - 5290

06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM OCONNOR (5300, EAST) //CONT.// 90534 600 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
O'CONNOR, THOMAS "A" WELL #: 24 RRCID -> 192125 COMPL. DATE 05/16/2002 TOTAL DEPTH 5902 PERF. 5264 - 5282

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WILLIAMS, MAUDE ET AL "B" WELL #: 10 RRCID -> 195374 COMPL. DATE 04/04/2003 TOTAL DEPTH 5925 PERF. 5275 - 5301

06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

LAMBERT GAS UNIT WELL #: 125 RRCID -> 234396 COMPL. DATE 03/07/2008 TOTAL DEPTH 5840 PERF. 5326 - 5333

06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

HEARD, CLAUDE E. ET AL WELL #: 17 RRCID -> 263639 COMPL. DATE 12/09/2011 TOTAL DEPTH 5925 PERF. 5306 - 5311

06	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOM O'CONNOR (5350 SAND) 90534 612 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
BAUER, MARY CLAIRE ET VIR WELL #: 4-T RRCID -> 137860 COMPL. DATE 12/18/1990 TOTAL DEPTH 5933 PERF. 5340 - 5354

06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	0 A	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PLUGGED AND ABANDONED_____ 07/21/2021

MARY F. LAMBERT "EA" WELL #: A 8 RRCID -> 254174 COMPL. DATE 09/24/2009 TOTAL DEPTH 5950 PERF. 5326 - 5333

06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

TOM OCONNOR (5400 SAND) 90534 625 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS -A- WELL #: 45 RRCID -> 139323 COMPL. DATE 07/23/1991 TOTAL DEPTH 5925 PERF. 5372 - 5382

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

O'CONNOR, THOMAS "A" WELL #: 32 RRCID -> 187875 COMPL. DATE 12/31/2001 TOTAL DEPTH 5960 PERF. 5340 - 5358

06	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

O'CONNOR, THOMAS "A" WELL #: 65 RRCID -> 269860 COMPL. DATE 03/11/2008 TOTAL DEPTH 5969 PERF. 5534 - 5538

06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

REILLY, ANNIE ET VIR WELL #: 22 RRCID -> 270563 COMPL. DATE 10/21/2013 TOTAL DEPTH 6799 PERF. 5362 - 5372

06	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
07	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
08	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
09	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
10	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

THOMAS O'CONNOR 'A' WELL #: 71 RRCID -> 271491 COMPL. DATE 08/27/2018 TOTAL DEPTH 5930 PERF. 5538 - 5552

06	0 K	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	0 K	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	0 K	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	0 K	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

TOM O'CONNOR (5410) 90534 637 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS -C- WELL #: 11 RRCID -> 180778 COMPL. DATE 10/11/2000 TOTAL DEPTH 5920 PERF. 5442 - 5447

06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

TOM O'CONNOR (5410) //CONT.// 90534 637 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
CLEMENT HEARD WELL #: 35 RRCID -> 260691 COMPL. DATE 02/16/2011 TOTAL DEPTH 6200 PERF. 5354 - 5362

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOM OCONNOR (5425 SAND) 90534 650 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS -A- WELL #: 47 RRCID -> 142081 COMPL. DATE 10/17/1991 TOTAL DEPTH 5999 PERF. 5476 - 5483

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEARD, CLEMENT WELL #: 21 RRCID -> 229397 COMPL. DATE 03/15/2007 TOTAL DEPTH 7810 PERF. 5440 - 5446

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOM OCONNOR (5440) 90534 675 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, CLEMENT WELL #: 11 RRCID -> 070302 COMPL. DATE 11/04/2020 TOTAL DEPTH 5925 PERF. 3790 - 3820

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

O'CONNOR, THOMAS -C- WELL #: 32 RRCID -> 286807 COMPL. DATE 03/25/2019 TOTAL DEPTH 5925 PERF. 5372 - 5378

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0 W	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	0 W	-0-	-0-	-0-	-0-				Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

TOM OCONNOR (5450 SAND) 90534 700 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, MRS. FANNIE V. W. WELL #: 3 RRCID -> 174395 COMPL. DATE 01/12/1984 TOTAL DEPTH 5921 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOM OCONNOR (5450 SAND) //CONT.// 90534 700 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
O'CONNOR, THOMAS -C- WELL #: 10 RRCID -> 179384 COMPL. DATE 07/21/2000 TOTAL DEPTH 5916 PERF. 5436 - 5446

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEARD, FANNIE V.W. MRS. WELL #: 106 RRCID -> 247655 COMPL. DATE 03/06/2009 TOTAL DEPTH 6094 PERF. 5406 - 5411

06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

HEARD, CLEMENT WELL #: 23 RRCID -> 250772 COMPL. DATE 02/19/2009 TOTAL DEPTH 7922 PERF. 5415 - 5423

06	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEARD, CLEMENT WELL #: 35 RRCID -> 257242 COMPL. DATE 05/28/2010 TOTAL DEPTH 6200 PERF. 5424 - 5429

06	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

O'CONNOR, THOMAS -C- WELL #: 92 RRCID -> 270822 COMPL. DATE 08/28/2013 TOTAL DEPTH 6042 PERF. 5429 - 5436

06	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
07	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
08	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
09	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
10	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-

TOM OCONNOR (5500 SAND) 90534 725 ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W. MRS. WELL #: 18 RRCID -> 207236 COMPL. DATE 03/09/2005 TOTAL DEPTH 5925 PERF. 5457 - 5464

06	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

TOM OCONNOR (5500 SAND) //CONT.// 90534 725 ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
THOMAS O'CONNOR -C- WELL #: 41 RRCID -> 282400 COMPL. DATE 02/28/2017 TOTAL DEPTH 5925 PERF. 5588 - 5596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM O'CONNOR (5600 FOOT SAND) 90534 733 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
TOM O'CONNOR(5600 FOOT SAND)UNIT WELL #: W203B RRCID -> 192700 COMPL. DATE 12/04/2002 TOTAL DEPTH 5920 PERF. 5580 - 5592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM O'CONNOR(5600 FOOT SAND)UNIT WELL #: W523B RRCID -> 282265 COMPL. DATE 06/21/2016 TOTAL DEPTH 7922 PERF. 5536 - 5542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

TOM OCONNOR (5615) 90534 742 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT GAS UNIT WELL #: H 32 RRCID -> 259862 COMPL. DATE 11/12/2010 TOTAL DEPTH 5895 PERF. 5718 - 5722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM OCONNOR (5680) 90534 775 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: 31 RRCID -> 061689 COMPL. DATE 03/25/2010 TOTAL DEPTH 5914 PERF. 3880 - 3925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (5800) 90534 863 ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, TOM (5800 SD) FLD UNIT WELL #: J102 RRCID -> 107705 COMPL. DATE 09/12/1983 TOTAL DEPTH 5930 PERF. 5909 - 5915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (6280) 90534 900 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
M. F. LAMBERT 151 WELL #: 151 RRCID -> 258066 COMPL. DATE 09/30/2010 TOTAL DEPTH 8300 PERF. 6214 - 6217

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

TOM OCONNOR (6300) 90534 902 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILSON HEARD -B- WELL #: 8 RRCID -> 261303 COMPL. DATE 07/01/2011 TOTAL DEPTH 6750 PERF. 6335 - 6342

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (6470) 90534 912 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
MIGUELITA SCANIO WELL #: 22 RRCID -> 282648 COMPL. DATE 08/15/2016 TOTAL DEPTH 7808 PERF. 6584 - 6589

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	40 N	40	-0-	-0-	-0-	40	2			Y	-0-					-0-
07	45 N	45	-0-	-0-	-0-	45	2			Y	-0-					-0-
08	37 N	37	-0-	-0-	-0-	37	2			Y	-0-					-0-
09	38 N	38	-0-	-0-	-0-	38	2			Y	-0-					-0-
10	34 N	34	-0-	-0-	-0-	34	2			Y	-0-					-0-
11	30 N	29	-0-	-1	-0-	29	2			Y	-0-					-0-

TOM OCONNOR (6750) 90534 930 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, CLEMENT WELL #: 19 RRCID -> 229716 COMPL. DATE 06/15/2007 TOTAL DEPTH 7778 PERF. 6748 - 6753

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM OCONNOR (7930) 90534 980 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, M WELL #: 6 RRCID -> 198456 COMPL. DATE 02/01/2011 TOTAL DEPTH 7990 PERF. 5726 - 5746

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
LAMBERT GAS UNIT WELL #: 150 RRCID -> 267700 COMPL. DATE 04/23/2012 TOTAL DEPTH 11239 PERF. 7888 - 7910

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TORO GRANDE (FB-A, 9200 SD.) 90792 175 NON-ASSOCIATED CAPACITY CNTY: JACKSON
BARCO OIL & GAS CO. 049170
STANFORD, FRED S. WELL #: 1 L RRCID -> 126345 COMPL. DATE 01/01/1988 TOTAL DEPTH 9500 PERF. 9268 - 9278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TORO GRANDE (FB-B, 8800 YEGUA) 90792 200 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BARCO OIL & GAS CO. 049170
STANFORD, FRED S. WELL #: 1 U RRCID -> 126346 COMPL. DATE 01/01/1988 TOTAL DEPTH 9500 PERF. 8824 - 8834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TORO GRANDE (7800 YEGUA) 90792 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ATLAS OPERATING LLC 036587
I. T. TAYLOR, ET. AL. WELL #: 1 RRCID -> 238236 COMPL. DATE 07/01/2008 TOTAL DEPTH 8529 PERF. 7721 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	784	N	784	-0-	-0-	-0-	4 41	1 9	739	2	N	37	144	1			13
07	961	N	817	-0-	-144	-0-	4 35	1 9	778	2	N	32					45
08	775	N	740	-0-	-35	-0-	4 41	1 9	695	2	N	37					82
09	780	N	718	-0-	-62	-0-	4 52	1 9	662	2	N	47					129
*10	693	N	693	-0-	-0-	-0-	3 50	1 9	640	2	N	45					174
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					174

TORO GRANDE (8700 SD) 90792 625 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MARQUEE CORPORATION 526675
TITTIZER UNIT WELL #: 1 RRCID -> 273436 COMPL. DATE 01/07/2014 TOTAL DEPTH 9500 PERF. 8863 - 8893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0		-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/10/2019

TORO GRANDE (9000 SD) 90792 650 NON-ASSOCIATED CAPACITY CNTY: JACKSON
BLUE WING ENERGY, INC. 076791
DINCANS, A. T. JR. WELL #: 2 RRCID -> 175969 COMPL. DATE 11/18/1999 TOTAL DEPTH 9200 PERF. 8722 - 8732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					36

TORO GRANDE (9000 SD) //CONT.// 90792 650 NON-ASSOCIATED CAPACITY CNTY: JACKSON
MARQUEE CORPORATION 526675
TITTIZER WELL #: 2 RRCID -> 277478 COMPL. DATE 03/01/2015 TOTAL DEPTH 9206 PERF. 9030 - 9055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	28036	X	28036	-0-	-0-	-0-	27875	2	161	9	N	146	331	1			69
07	29018	X	29018	-0-	-0-	-0-	28437	2	581	9	N	528	362	1			235
08	28547	X	28547	-0-	-0-	-0-	28178	2	369	9	N	335	352	1			218
09	27467	X	27467	-0-	-0-	-0-	27102	2	365	9	N	332	355	1			195
10	27920	X	27920	-0-	-0-	-0-	27554	2	366	9	N	333	346	1			182
*11	26908	X	26908	-0-	-0-	-0-	26506	2	402	9	N	365	362	1			185

TORO GRANDE, N.E. (9300 SD.) 90796 725 NON-ASSOCIATED CAPACITY CNTY: JACKSON
FIELD PETROLEUM CORP. 266906
HICKS WELL #: 1 RRCID -> 251107 COMPL. DATE 04/01/2009 TOTAL DEPTH 9513 PERF. 9298 - 9314

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TRAIN WRECK (6000 SD.) 90915 800 ASSOCIATED ONE WELL CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
O'CONNOR, M. V. ESTATE "C" WELL #: RRCID -> 224771 COMPL. DATE 11/20/2007 TOTAL DEPTH 6450 PERF. 6015 - 6021

06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30

PLUGGED AND ABANDONED_____ 09/19/2017

TRAYLOR (8200) 91008 600 ASSOCIATED ONE WELL CNTY: JACKSON
FULLER, ANCIL T. 288583
DUGGER, CHARLOTTE WELL #: 3 RRCID -> 126023 COMPL. DATE 05/13/1987 TOTAL DEPTH 11600 PERF. 8219 - 8228

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRES TOROS (HOCKLEY) 91062 300 ASSOCIATED ONE WELL CNTY: LIVE OAK
GENESIS WELL SERVICE 300210
MCCLENDON WELL #: 4 RRCID -> 197367 COMPL. DATE 07/29/2001 TOTAL DEPTH 2404 PERF. 1698 - 1704

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TREY PET. I 91079 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OMEGA ENERGY, LLC 622657
BURNS, KITTY WELL #: 1A RRCID -> 119777 COMPL. DATE 01/06/1986 TOTAL DEPTH 9848 PERF. 7201 - 7203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	168					N	NO RPT					39
07	14B	DENY	NO RPT	-0-	-0-	168					N	NO RPT					39
08	14B	DENY	NO RPT	-0-	-0-	168					N	NO RPT					39
09	14B	DENY	NO RPT	-0-	-0-	168					N	NO RPT					39
10	14B	DENY	NO RPT	-0-	-0-	168					N	NO RPT					39
11	14B	DENY	NO RPT	-0-	-0-	168					N	NO RPT					39

TULETA (CATAHOULA "A" 1230) 91677 050 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
ROBINSON WELL #: 5B RRCID -> 190259 COMPL. DATE 06/19/2001 TOTAL DEPTH 3260 PERF. 1153 - 1154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULETA (YEGUA 4060) 91677 700 ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
MARTINSON WELL #: 2 RRCID -> 184648 COMPL. DATE 03/01/2001 TOTAL DEPTH 4250 PERF. 3858 - 3872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1851	N	1851	-0-	-0-	-0-	1851	2			N	-0-					-0-
07	1643	N	1151	-0-	-492	-0-	1151	2			N	-0-					-0-
08	1898	N	1898	-0-	-0-	-0-	1898	2			N	-0-					-0-
09	1590	N	1084	-0-	-506	-0-	1084	2			N	-0-					-0-
10	1341	N	1341	-0-	-0-	-0-	1341	2			N	-0-					-0-
11	1590	N	NO RPT	-0-	-1590	-0-					N	NO RPT					-0-

MARTINSON WELL #: 1 RRCID -> 185602 COMPL. DATE 09/20/2000 TOTAL DEPTH 4010 PERF. 3885 - 3891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
07	186	N	157	-0-	-29	-0-	157	2			N	-0-					-0-
08	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
09	180	N	147	-0-	-33	-0-	147	2			N	-0-					-0-
10	155	N	137	-0-	-18	-0-	137	2			N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

TULETA (4400) 91677 750 NON-ASSOCIATED CAPACITY CNTY: BEE
SAXUM OIL & GAS, LLC 749687
STAPLES, J. JR. WELL #: 1 RRCID -> 175984 COMPL. DATE 11/22/1999 TOTAL DEPTH 4500 PERF. 4039 - 4056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STAPLES, J. JR. WELL #: 2 RRCID -> 194719 COMPL. DATE 02/08/2002 TOTAL DEPTH 4510 PERF. 4018 - 4025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULETA, EAST (LULING) 91678 350 NON-ASSOCIATED ONE WELL CNTY: BEE
GAITHER PETROLEUM CORPORATION 292850
JOHNSTON WELL #: 1 RRCID -> 256366 COMPL. DATE 07/20/2004 TOTAL DEPTH 13700 PERF. 8570 - 8575

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			80
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			80
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			80
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			80
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			80
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			80

TULETA, N (WILCOX 9200) 91679 800 NON-ASSOCIATED ONE WELL CNTY: BEE
SAXUM OIL & GAS, LLC 749687
STAPLES WELL #: 1 RRCID -> 219857 COMPL. DATE 01/21/2006 TOTAL DEPTH 9500 PERF. 8834 - 8838

06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TULETA, SOUTH (HOCKLEY 3450) 91682 300 NON-ASSOCIATED CAPACITY CNTY: BEE
INLAND OCEAN, INC. 424607
DIRKS - MAYFIELD WELL #: RRCID -> 200551 COMPL. DATE 01/28/2004 TOTAL DEPTH 3608 PERF. 3430 - 3490

06	P&A COND	-0-	-0-	-0-	-0-			N	-0-			35
07	P&A COND	-0-	-0-	-0-	-0-			N	-0-			35
08	P&A COND	-0-	-0-	-0-	-0-			N	-0-			35
09	P&A COND	-0-	-0-	-0-	-0-			N	-0-			35
10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			35
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			35

PLUGGED AND ABANDONED_____ 08/16/2018

DIRKS WELL #: RRCID -> 211113 COMPL. DATE 03/23/2005 TOTAL DEPTH 3600 PERF. 3451 - 3456

06	P&A COND	-0-	-0-	-0-	-0-			N	-0-			34
07	P&A COND	-0-	-0-	-0-	-0-			N	-0-			34
08	P&A COND	-0-	-0-	-0-	-0-			N	-0-			34
09	P&A COND	-0-	-0-	-0-	-0-			N	-0-			34
10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			34
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			34

PLUGGED AND ABANDONED_____ 08/20/2018

TULETA, SOUTH (1250) 91682 750 NON-ASSOCIATED EXEMPT CNTY: BEE
SAXUM OIL & GAS, LLC 749687
STAPLES, J. JR. WELL #: 3 RRCID -> 214165 COMPL. DATE 06/14/2001 TOTAL DEPTH 4500 PERF. 1222 - 1224

06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TULETA, SOUTH (2050) 91682 795 NON-ASSOCIATED ONE WELL CNTY: BEE
SAXUM OIL & GAS, LLC 749687
STAPLES, J. JR. WELL #: 4 RRCID -> 213988 COMPL. DATE 04/22/2002 TOTAL DEPTH 4400 PERF. 1313 - 1314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	2626					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	2626					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	2626					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	2626					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	2626					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	2626					N	NO RPT					-0-

TULETA, WEST (HOCKLEY 3100) 91685 160 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
GINGERICH, GEORGE C. WELL #: 2D RRCID -> 112508 COMPL. DATE 08/29/1984 TOTAL DEPTH 3802 PERF. 3127 - 3133

06	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
07	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-
08	279	N	238	-0-	-41	-0-	238	2			N	-0-					-0-
09	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
10	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

IMOGENE HALL UNIT WELL #: 3 RRCID -> 146765 COMPL. DATE 09/17/1993 TOTAL DEPTH 4197 PERF. 3138 - 3143

06	0	N	-0-	-0-	-0-	-0-					N	6					15
07	0	N	-0-	-0-	-0-	-0-					N	3					18
08	0	N	-0-	-0-	-0-	-0-					N	4					22
09	0	N	-0-	-0-	-0-	-0-					N	3					25
10	0	N	-0-	-0-	-0-	-0-					N	4					29
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					29

ROBINSON WELL #: 5B RRCID -> 177978 COMPL. DATE 02/02/2000 TOTAL DEPTH 3260 PERF. 3108 - 3112

06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

IMOGENE HALL UNIT WELL #: 6 RRCID -> 184229 COMPL. DATE 05/18/2000 TOTAL DEPTH 4508 PERF. 3126 - 3131

06	798	N	798	-0-	-0-	-0-	798	2			N	-0-					-0-
07	763	N	763	-0-	-0-	-0-	763	2			N	-0-					-0-
08	651	N	618	-0-	-33	-0-	618	2			N	-0-					-0-
09	710	N	710	-0-	-0-	-0-	710	2			N	-0-					-0-
10	797	N	797	-0-	-0-	-0-	797	2			N	-0-					-0-
11	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

GILL, CLAUDIA WELL #: 2 RRCID -> 184625 COMPL. DATE 06/08/2001 TOTAL DEPTH 4350 PERF. 3163 - 3170

06	360	N	254	-0-	-106	-0-	254	2			N	-0-					-0-
07	341	N	240	-0-	-101	-0-	240	2			N	-0-					-0-
08	279	N	193	-0-	-86	-0-	193	2			N	-0-					-0-
09	240	N	223	-0-	-17	-0-	223	2			N	-0-					-0-
10	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

TULETA, WEST (HOCKLEY 3100) //CONT.// 91685 160 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. //CONT.// 093620
IMOGENE HALL UNIT WELL #: 10 RRCID -> 188809 COMPL. DATE 10/25/2000 TOTAL DEPTH 3260 PERF. 3131 - 3137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	798	N	798	-0-	-0-	-0-	798	2			N	-0-					-0-
07	763	N	763	-0-	-0-	-0-	763	2			N	-0-					-0-
08	651	N	617	-0-	-34	-0-	617	2			N	-0-					-0-
09	710	N	710	-0-	-0-	-0-	710	2			N	-0-					-0-
10	797	N	797	-0-	-0-	-0-	797	2			N	-0-					-0-
11	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

TOSTENSON GAS UNIT WELL #: 3 RRCID -> 273603 COMPL. DATE 10/11/2013 TOTAL DEPTH 3700 PERF. 3258 - 3262

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INLAND OCEAN, INC. 424607
WITHERS WELL #: RRCID -> 200550 COMPL. DATE 02/04/2004 TOTAL DEPTH 3610 PERF. 3118 - 3149

06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					63
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					63
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					63
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					63
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					63
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					63

PLUGGED AND ABANDONED_____ 08/14/2018

MUTCHLER-ROTH UNIT WELL #: RRCID -> 216488 COMPL. DATE 02/02/2006 TOTAL DEPTH 4530 PERF. 3149 - 3175

06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					23

PLUGGED AND ABANDONED_____ 02/03/2016

TULETA, WEST (SLICK-WILCOX 7500) 91685 284 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
ROTH, ROSA ET AL WELL #: 1 RRCID -> 004512 COMPL. DATE 01/20/1960 TOTAL DEPTH N/A PERF. 7529 - 7536

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL WELL #: 1 RRCID -> 004514 COMPL. DATE 10/18/1943 TOTAL DEPTH N/A PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULETA, WEST (SLICK-WILCOX 7500)//CONT.// 91685 284 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. //CONT.// 093620
WTU HALL WELL #: 5 RRCID -> 169299 COMPL. DATE 05/18/1998 TOTAL DEPTH 9160 PERF. 7524 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1671	X	1671	-0-	-0-	-0-	680	1	991	3	N	-0-					-0-
07	2932	X	2932	-0-	-0-	-0-	1408	1	1524	3	N	-0-					-0-
08	2232	X	1472	-0-	-760	-0-	774	1	698	3	N	-0-					-0-
09	2883	X	2883	-0-	-0-	-0-	1372	1	1511	3	N	-0-					-0-
10	2995	X	2995	-0-	-0-	-0-	1442	1	1553	3	N	-0-					-0-
11	2850	X	NO RPT	-0-	-2850	-0-					N	NO RPT					-0-

TULETA, WEST (SLICK-WILCOX 7900) 91685 426 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
WTU ROBINSON WELL #: 5 RRCID -> 209990 COMPL. DATE 04/27/2005 TOTAL DEPTH 8660 PERF. 8000 - 8022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	296	N	296	-0-	-0-	-0-	121	1	175	3	N	-0-					176
07	403	N	327	-0-	-76	-0-	157	1	170	3	N	-0-					176
08	310	N	209	-0-	-101	-0-	110	1	99	3	N	-0-					176
09	325	N	325	-0-	-0-	-0-	155	1	170	3	N	-0-					176
10	377	N	377	-0-	-0-	-0-	182	1	195	3	N	-0-					176
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					176

WTU-GILL WELL #: 1 RRCID -> 255898 COMPL. DATE 02/25/2010 TOTAL DEPTH 8900 PERF. 8210 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2130	N	750	-0-	-1380	-0-	305	1	445	3	N	-0-					89
07	672	N	672	-0-	-0-	-0-	323	1	349	3	N	-0-					89
08	706	N	706	-0-	-0-	-0-	371	1	335	3	N	-0-					89
09	656	N	656	-0-	-0-	-0-	312	1	344	3	N	-0-					89
10	682	N	495	-0-	-187	-0-	238	1	257	3	N	-0-					89
11	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					89

TULETA, WEST (VICKSBURG F) 91685 470 NON-ASSOCIATED ONE WELL CNTY: BEE
CHANDLER OIL & GAS, LLC 144355
STAUSS-NELSON WELL #: 1 RRCID -> 184290 COMPL. DATE 11/01/2000 TOTAL DEPTH 3010 PERF. 2759 - 2763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULETA, WEST (VICKSBURG G) 91685 475 ASSOCIATED 49B CNTY: BEE
BRITANCO, L.L.C. 093620
HALL, IMOGENE WELL #: 6 U RRCID -> 114166 COMPL. DATE 12/14/1984 TOTAL DEPTH 4508 PERF. 2834 - 2846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	B	-0-					N	-0-					-0-
	09/01 BALANCING DATE STATUS -> -0-																	
09	PRTL PLG		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ROBINSON WELL #: 1B RRCID -> 116155 COMPL. DATE 04/14/1985 TOTAL DEPTH 4525 PERF. 2876 - 2890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	B	-198					N	4					12
07	0	#	-0-	-0-	-0-	B	-198					N	2					14
08	0	#	-0-	-0-	-0-	B	-198					N	3					17
	09/01 BALANCING DATE STATUS -> -12 CANCELLED UNDERAGE -> -186																	
09	0	#	-0-	-0-	-0-	B	-12					N	2					19
10	0	#	-0-	-0-	-0-	B	-12					N	3					22
11	0	#	NO RPT	-0-	-0-	B	-12					N	NO RPT					22

TULETA, WEST (VICKSBURG G) //CONT.// 91685 475 ASSOCIATED 49B CNTY: BEE
BRITANCO, L.L.C. //CONT.// 093620
STAUSS-NELSON WELL #: 1 RRCID -> 182555 COMPL. DATE 11/01/2000 TOTAL DEPTH 3010 PERF. 2759 - 2763

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
	09/01 BALANCING DATE STATUS -> -0-																
09	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GILL, CLAUDIA P. WELL #: 1 RRCID -> 188044 COMPL. DATE 08/11/2000 TOTAL DEPTH 4504 PERF. 2863 - 2866

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630 #	894	-0-	264	B	-118	894	2			N	-0-					-0-
07	651 #	688	-0-	37	B	-81	688	2			N	-0-					-0-
08	651 #	726	-0-	75	B	-6	726	2			N	-0-					-0-
	09/01 BALANCING DATE STATUS -> -6																
09	633 R	639	-0-	6	B	-0-	639	2			N	-0-					-0-
10	651 #	326	-0-	-325	B	-325	326	2			N	-0-					-0-
11	630 #	NO RPT	-0-	-630	B	-955					N	NO RPT					-0-

HALL, IMOGENE WELL #: 8 RRCID -> 284505 COMPL. DATE 07/17/1985 TOTAL DEPTH 4411 PERF. 2809 - 2814

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	102 R	102	-0-	-0-	B	-0-	102	2			N	-0-					-0-
07	31 #	-0-	-0-	-31	B	-31					N	-0-					-0-
08	31 #	1	-0-	-30	B	-61	1	2			N	-0-					-0-
	09/01 BALANCING DATE STATUS -> -61																
09	30 #	-0-	-0-	-30	B	-91					N	-0-					-0-
10	31 #	-0-	-0-	-31	B	-122					N	-0-					-0-
11	30 #	NO RPT	-0-	-30	B	-152					N	NO RPT					-0-

CHANDLER OIL & GAS, LLC 144355
STAUSS WELL #: 2 RRCID -> 184659 COMPL. DATE 06/03/2001 TOTAL DEPTH 3300 PERF. 2738 - 2743

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
	09/01 BALANCING DATE STATUS -> -0-																
09	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TULETA, WEST (3300) 91685 767 NON-ASSOCIATED EXEMPT CNTY: BEE
STAPLES, JAMES W. PROD. CO. 814691
STOLTZFUS WELL #: 6 RRCID -> 118371 COMPL. DATE 09/17/1985 TOTAL DEPTH 3658 PERF. 3431 - 3436

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	977 N	977	-0-	-0-		-0-	250	2	727	3	N	-0-					-0-
07	1018 N	1018	-0-	-0-		-0-	343	2	675	3	N	-0-					-0-
08	1047 N	1047	-0-	-0-		-0-	1047	3			N	-0-					-0-
09	1296 N	1296	-0-	-0-		-0-	655	2	641	3	N	-0-					-0-
10	930 N	789	-0-	-141		-0-	750	2	39	3	N	-0-					-0-
11	900 N	NO RPT	-0-	-900		-0-					N	NO RPT					-0-

TC OIL AND GAS, LLC 840303
DONAHUE WELL #: 1 RRCID -> 285761 COMPL. DATE 03/05/2012 TOTAL DEPTH 4995 PERF. 3277 - 3282

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0 #	-0-	-0-	-0-		-0-					N	-0-					-0-
07	0 #	-0-	-0-	-0-		-0-					N	-0-					-0-
08	0 #	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0 #	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0 #	-0-	-0-	-0-		-0-					N	-0-					-0-
11	0 #	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

TULETA, WEST (9570) 91685 852 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
ENGELKING UNIT WELL #: 2 RRCID -> 125807 COMPL. DATE 10/01/1987 TOTAL DEPTH 9779 PERF. 9524 - 9538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
07	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
08	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
09	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
*10	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
11	90	N	87	-0-	-3	-0-	87	2			N	-0-					-0-

WTU HALL WELL #: 4 RRCID -> 137905 COMPL. DATE 03/18/1991 TOTAL DEPTH 10000 PERF. 9542 - 9580

06	598	N	598	-0-	-0-	-0-	243	1	355	3	N	-0-					-0-
07	776	N	776	-0-	-0-	-0-	373	1	403	3	N	-0-					-0-
08	713	N	678	-0-	-35	-0-	357	1	321	3	N	-0-					-0-
09	768	N	768	-0-	-0-	-0-	365	1	403	3	N	-0-					-0-
10	776	N	776	-0-	-0-	-0-	374	1	402	3	N	-0-					-0-
11	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					-0-

TULETA, W. (12910) 91685 859 NON-ASSOCIATED ONE WELL CNTY: BEE
BRITANCO, L.L.C. 093620
STAUSS WELL #: 1 RRCID -> 244744 COMPL. DATE 09/15/2008 TOTAL DEPTH 12750 PERF.11754 - 11764

06	120	N	96	-0-	-24	-0-	96	2			N	-0-					109
07	99	N	99	-0-	-0-	-0-	99	2			N	-0-					109
08	93	N	85	-0-	-8	-0-	85	2			N	-0-					109
09	90	N	79	-0-	-11	-0-	79	2			N	-0-					109
10	93	N	85	-0-	-8	-0-	85	2			N	-0-					109
*11	93	N	93	-0-	-0-	-0-	93	2			N	-0-					109

TULETA-WILCOX, SOUTH (LULING) 91699 333 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
TOSTENSON, A. O. UNIT #1 WELL #: 1 RRCID -> 004505 COMPL. DATE 05/01/1958 TOTAL DEPTH 9850 PERF. 8374 - 8388

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULSITA-WILCOX 91775 001 NON-ASSOCIATED 49B CNTY: BEE
MISSION RIVER SYSTEMS, INC. 570411
SLICK SAND OIL UNIT WELL #: RRCID -> 225819 COMPL. DATE 01/31/2007 TOTAL DEPTH 7252 PERF. 7070 - 7078

06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					28
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					28
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					28
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					28
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					28
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					28

PLUGGED AND ABANDONED_____ 08/29/2018

SLICK SAND OIL UNIT WELL #: RRCID -> 225825 COMPL. DATE 01/31/2007 TOTAL DEPTH 7117 PERF. 7004 - 7020

06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					27
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					27
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					27
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					27
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					27
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					27

PLUGGED AND ABANDONED_____ 08/23/2018

TULSITA-WILCOX (LULING) 91775 083 NON-ASSOCIATED CAPACITY CNTY: BEE
FLETCHER OPERATING, LLC 273611
NPU (PORTER-1) WELL #: 3 RRCID -> 004536 COMPL. DATE 05/04/1948 TOTAL DEPTH 7809 PERF. 7170 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (UNION-SPIELHAGAN-1) WELL #: 6 RRCID -> 039719 COMPL. DATE 07/19/1966 TOTAL DEPTH 7200 PERF. N/A

06	30	X	-0-	-0-	-30	-0-					Y	-0-					5
07	31	X	-0-	-0-	-31	-0-					Y	-0-					5
08	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					5
*09	DLQ	G-10	97	-0-	97	97	12	1	85	3	Y	-0-	1	1			4
*10	DLQ	G-10	84	-0-	84	181	9	1	74	3	Y	1					5
							1	9									
11	0	X	NO RPT	-0-	-0-	181					Y	NO RPT					5

NPU (SPIELHAGEN -A2) WELL #: 8 RRCID -> 063426 COMPL. DATE 09/12/1975 TOTAL DEPTH 7730 PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (PORTER -4L) WELL #: 10-L RRCID -> 146750 COMPL. DATE 08/26/1993 TOTAL DEPTH 8082 PERF. 7032 - 7068

06	742	N	742	-0-	-0-	-0-	53	1	683	3	N	5	7	1			22
							6	9									
07	1603	N	1603	-0-	-0-	-0-	110	1	1489	3	N	4	13	1			13
							4	9									
08	1324	N	1324	-0-	-0-	-0-	106	1	1217	3	N	1					14
							1	9									
*09	1496	N	1496	-0-	-0-	-0-	110	1	1369	3	N	15	16	1			13
							17	9									
*10	1856	N	1856	-0-	-0-	-0-	121	1	1734	3	N	1					14
							1	9									
11	1290	N	NO RPT	-0-	-1290	-0-					N	NO RPT					14

TULSITA-WILCOX (MACKHANK) 91775 166 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
FLETCHER OPERATING, LLC 273611
RAY, GEORGE A. WELL #: 103 F RRCID -> 221626 COMPL. DATE 06/15/2006 TOTAL DEPTH 8506 PERF. 7500 - 7510

06	90	N	30	-0-	-60	B	-0-	2	1	26	3	Y	2				16
								2	9								
07	93	N	13	-0-	-80	B	-0-	1	1	12	3	Y	-0-				16
08	DLQ	G-10	15	-0-	15	B	15	1	1	14	3	Y	-0-				16
*09	DLQ	G-10	41	-0-	41	B	56	3	1	38	3	Y	-0-				16
10	DLQ	G-10	-0-	-0-	-0-	B	56					Y	-0-				16
11	0	N	NO RPT	-0-	-0-	B	56					Y	NO RPT				16

TULSITA-WILCOX (MACKHANK) //CONT.// 91775 166 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
FLETCHER OPERATING, LLC //CONT.// 273611
NPU (SCARBOROUGH -2) WELL #: 9 RRCID -> 262819 COMPL. DATE 12/02/2010 TOTAL DEPTH 10050 PERF. 7248 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5190	#	4721	-0-	-469 B	-7442	339	1	4350	3	N	29	43	1			33
							32	9									
07	5084	#	5253	-0-	169 B	-7273	362	1	4875	3	N	15	43	1			5
							17	9									
08	5084	#	4324	-0-	-760 B	-8033	345	1	3976	3	N	3					8
							3	9									
*09	4920	#	4680	-0-	-240 B	-8273	343	1	4283	3	N	49	50	1			7
							54	9									
*10	5084	#	4762	-0-	-322 B	-8595	311	1	4449	3	N	2					9
							2	9									
11	5070	#	NO RPT	-0-	-5070 B	-13665					N	NO RPT					9

TULSITA-WILCOX (MASSIVE) 91775 249 NON-ASSOCIATED ONE WELL CNTY: BEE
FLETCHER OPERATING, LLC 273611
NPU (RAY 106) WELL #: 41 C RRCID -> 219831 COMPL. DATE 02/18/2006 TOTAL DEPTH 11600 PERF. 7300 - 7306

06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (PORTER 6) WELL #: 42 RRCID -> 287757 COMPL. DATE 07/20/2019 TOTAL DEPTH 9804 PERF. 7302 - 7304

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULSITA-WILCOX (MWC) 91775 300 NON-ASSOCIATED CAPACITY CNTY: KARNES
FLETCHER OPERATING, LLC 273611
NPU (RAY -7) WELL #: 32 RRCID -> 033901 COMPL. DATE 04/26/1930 TOTAL DEPTH 9030 PERF. 8973 - 8984

06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NPU (SMITH-2) WELL #: 37 RRCID -> 130383 COMPL. DATE 03/15/1989 TOTAL DEPTH 9922 PERF. 8920 - 9015

06	60	N	54	-0-	-6	-0-	4	1	50	3	N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	67	N	67	-0-	-0-	-0-	5	1	61	3	N	1					1
							1	9									
*10	80	N	80	-0-	-0-	-0-	5	1	75	3	N	-0-					1
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

NPU (MUDD, OJ-2) WELL #: 38 RRCID -> 136127 COMPL. DATE 09/06/1990 TOTAL DEPTH 9150 PERF. 8913 - 9017

06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULSITA-WILCOX (MWC) //CONT.// 91775 300 NON-ASSOCIATED CAPACITY CNTY: KARNES
FLETCHER OPERATING, LLC //CONT.// 273611
NPU (PORTER-5) WELL #: 2 RRCID -> 145440 COMPL. DATE 04/27/1993 TOTAL DEPTH 9835 PERF. 9518 - 9532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

N.P.U. (RAY 98) WELL #: 39 RRCID -> 173609 COMPL. DATE 04/07/1999 TOTAL DEPTH 9750 PERF. 9428 - 9474

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NPU (RAY 109) WELL #: 44 RRCID -> 220892 COMPL. DATE 05/04/2006 TOTAL DEPTH 9960 PERF. 9002 - 9012

06	3651	X	3651	-0-	-0-	-0-	813 21	1 9	2817	3	N	19	28	1			29
07	4929	X	2800	-0-	-2129	-0-	367 8	1 9	2425	3	N	7	21	1			15
08	4929	X	2371	-0-	-2558	-0-	475 1	1 9	1895	3	N	1					16
*09	4770	X	706	-0-	-4064	-0-	88 8	1 9	610	3	N	7	7	1			16
10	4712	X	1889	-0-	-2823	-0-	242 1	1 9	1646	3	N	1					17
11	3660	X	NO RPT	-0-	-3660	-0-					N	NO RPT					17

NPU (MUDD, O.A. 3) WELL #: 43 RRCID -> 220915 COMPL. DATE 05/22/2006 TOTAL DEPTH 9875 PERF. 9288 - 9309

06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (MUDD, O.A. 3) WELL #: 43 RRCID -> 221089 COMPL. DATE 02/27/2009 TOTAL DEPTH 9875 PERF. 8980 - 9309

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

N.P.U. (DROOMGOOLE 1) WELL #: 47 RRCID -> 228715 COMPL. DATE 05/14/2009 TOTAL DEPTH 9571 PERF. 8914 - 8924

06	30	N	-0-	-0-	-30	-0-					N	-0-					1
07	31	N	-0-	-0-	-31	-0-					N	-0-					1
08	0	N	-0-	-0-	-0-	-0-					N	-0-					1
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					1
10	0	N	-0-	-0-	-0-	-0-					N	-0-					1
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

TULSITA-WILCOX (MWC) //CONT.// 91775 300 NON-ASSOCIATED CAPACITY CNTY: KARNES
FLETCHER OPERATING, LLC //CONT.// 273611
RAY WELL #: 111 RRCID -> 228874 COMPL. DATE 06/01/2007 TOTAL DEPTH 9800 PERF. 8933 - 9006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (RAY 114) WELL #: 51 RRCID -> 231199 COMPL. DATE 07/29/2007 TOTAL DEPTH 9307 PERF. 9055 - 9059

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAY WELL #: 124 RRCID -> 232140 COMPL. DATE 09/03/2007 TOTAL DEPTH 10490 PERF.10102 - 10112

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NPU (RAY 112) WELL #: 56 RRCID -> 232873 COMPL. DATE 09/26/2007 TOTAL DEPTH 9350 PERF. 9020 - 9107

06	347	N	347	-0-	-0-	-0-	25 2	1 9	320	3	N	2	3	1			5
07	216	N	216	-0-	-0-	-0-	15 1	1 9	200	3	N	1	2	1			4
08	287	N	287	-0-	-0-	-0-	23	1	264	3	N	-0-					4
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					4
10	155	N	-0-	-0-	-155	-0-					N	-0-					4
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					4

NPU (RAY 121) WELL #: 57 RRCID -> 233422 COMPL. DATE 09/14/2007 TOTAL DEPTH 9920 PERF. 8938 - 8952

06	2046	X	2046	-0-	-0-	-0-	147 14	1 9	1885	3	N	13	19	1			38
07	1984	X	1383	-0-	-601	-0-	95 4	1 9	1284	3	N	4	11	1			31
08	2046	X	1576	-0-	-470	-0-	126 1	1 9	1449	3	N	1					32
*09	1980	X	1454	-0-	-526	-0-	106 18	1 9	1330	3	N	16	15	1			31
10	2148	X	2148	-0-	-0-	-0-	140 2	1 9	2006	3	N	2					33
11	2040	X	NO RPT	-0-	-2040	-0-					N	NO RPT					33

NPU (ROCKHILL SMITH 1) WELL #: 62 RRCID -> 233780 COMPL. DATE 01/24/2008 TOTAL DEPTH 9375 PERF. 8964 - 9046

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULSITA-WILCOX (MWC) //CONT.// 91775 300 NON-ASSOCIATED CAPACITY CNTY: KARNES
FLETCHER OPERATING, LLC //CONT.// 273611
NPU (O A MUDD 7-A) WELL #: 60 RRCID -> 233790 COMPL. DATE 12/10/2007 TOTAL DEPTH 9370 PERF. 8976 - 9082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2130	X	1040	-0-	-1090	-0-	232	1	802	3	N	5	8	1			9
							6	9									
07	3317	X	1184	-0-	-2133	-0-	155	1	1025	3	N	3	9	1			3
							3	9									
08	3317	X	18	-0-	-3299	-0-	4	1	14	3	N	-0-					3
*09	1560	X	10	-0-	-1550	-0-	1	1	9	3	N	-0-					3
10	1612	X	24	-0-	-1588	-0-	3	1	21	3	N	-0-					3
11	1140	X	NO RPT	-0-	-1140	-0-					N	NO RPT					3

NPU (RAY 119) WELL #: 54 RRCID -> 244745 COMPL. DATE 10/27/2007 TOTAL DEPTH 9350 PERF. 9069 - 9072

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (O A MUDD 4A) WELL #: 46 RRCID -> 246204 COMPL. DATE 04/03/2007 TOTAL DEPTH 9260 PERF. 8997 - 9107

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (O A MUDD 8A) WELL #: 64 RRCID -> 253940 COMPL. DATE 03/21/2009 TOTAL DEPTH 9300 PERF. 9010 - 9026

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (O A MUDD 9A) WELL #: 65 RRCID -> 253952 COMPL. DATE 03/16/2009 TOTAL DEPTH 9285 PERF. 8979 - 9089

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULSITA-WILCOX (SLICK) 91775 332 NON-ASSOCIATED CAPACITY CNTY: BEE
FLETCHER OPERATING, LLC 273611
NPU (RAY -1) WELL #: 12 RRCID -> 004545 COMPL. DATE 11/26/1958 TOTAL DEPTH 8002 PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TULSITA-WILCOX (SLICK) //CONT.// 91775 332 NON-ASSOCIATED CAPACITY CNTY: BEE
FLETCHER OPERATING, LLC //CONT.// 273611
RAY, GEORGE A. WELL #: 108 RRCID -> 210454 COMPL. DATE 06/05/2004 TOTAL DEPTH 9900 PERF. 7304 - 7312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RAY, GEORGE A. WELL #: 99 D RRCID -> 220989 COMPL. DATE 05/20/2006 TOTAL DEPTH 9000 PERF. 7212 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NPU (RAY 110) WELL #: 45 RRCID -> 229713 COMPL. DATE 06/26/2007 TOTAL DEPTH 9800 PERF. 6952 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2701	N	2701	-0-	-0-	-0-	601 17	1 9	2083	3	N	15	21	1			30
07	2603	N	2603	-0-	-0-	-0-	341 8	1 9	2253	3	N	7	20	1			17
08	2852	N	2408	-0-	-444	-0-	483 1	1 9	1924	3	N	1					18
*09	2487	N	2487	-0-	-0-	-0-	309 28	1 9	2150	3	N	25	25	1			17
10	2852	N	2852	-0-	-0-	-0-	365 2	1 9	2485	3	N	2					19
11	2340	N	NO RPT	-0-	-2340	-0-					N	NO RPT					19

N.P.U. (SCARBOROUGH 4) WELL #: 49 RRCID -> 233563 COMPL. DATE 06/18/2007 TOTAL DEPTH 9215 PERF. 6961 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4	N	4	-0-	-0-	-0-	1	1	3	3	N	-0-					-0-
07	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	1					1
*09	0	N	-0-	-0-	-0-	-0-					N	1					1
*10	1	N	-0-	-0-	-1	-0-					N	-0-					1
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

NPU (SCARBOROUGH -1) WELL #: 19 RRCID -> 266675 COMPL. DATE 05/27/2011 TOTAL DEPTH 7803 PERF. 6950 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	151	N	151	-0-	-0-	-0-	11 1	1 9	139	3	N	1	1	1			2
07	142	N	142	-0-	-0-	-0-	10	1	132	3	N	-0-	1	1			-0-
08	155	N	121	-0-	-34	-0-	10 1	1 9	110	3	N	1					1
*09	154	N	154	-0-	-0-	-0-	11 3	1 9	140	3	N	3	2	1			1
*10	310	N	310	-0-	-0-	-0-	20	1	289	3	N	-0-					1
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					1

TULSITA-WILCOX (6800 REKLAW) 91775 415 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
FLETCHER OPERATING, LLC 273611
NPU (MUDD, O J -1) WELL #: 16 RRCID -> 004525 COMPL. DATE 08/22/1957 TOTAL DEPTH 7070 PERF. 6846 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NPU (PORTER -3) WELL #: 18 RRCID -> 041006 COMPL. DATE 09/06/1966 TOTAL DEPTH 7825 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NPU (SPIELHAGEN -A1) WELL #: 20 RRCID -> 076384 COMPL. DATE 05/23/2000 TOTAL DEPTH 7780 PERF. 4382 - 4468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (RAY -4) WELL #: 21 RRCID -> 084417 COMPL. DATE 09/14/1979 TOTAL DEPTH 7815 PERF. 6778 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	60	-0-	-0-	-0-	4	1	56	3	N	-0-					-0-
07	102	N	102	-0-	-0-	-0-	7	1	95	3	N	-0-					1
08	62	N	36	-0-	-26	-0-	3	1	33	3	N	-0-					1
09	41	N	41	-0-	-0-	-0-	3	1	37	3	N	1					1
							1	9									
*10	93	N	59	-0-	-34	-0-	4	1	55	3	N	-0-					1
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					1

NPU (RAY -5) WELL #: 22 RRCID -> 086170 COMPL. DATE 01/22/1980 TOTAL DEPTH 7810 PERF. 6809 - 6819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NPU (RAY -12) WELL #: 23 RRCID -> 139059 COMPL. DATE 06/06/1991 TOTAL DEPTH 10000 PERF. 6794 - 6816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULSITA-WILCOX (6800 REKLAW) //CONT.// 91775 415 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
FLETCHER OPERATING, LLC //CONT.// 273611
NPU (UNION-RAY -59) WELL #: 24 RRCID -> 143376 COMPL. DATE 10/25/1992 TOTAL DEPTH 8286 PERF. 6820 - 6835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (H&D-NIEHAUS -1) WELL #: 25 RRCID -> 158812 COMPL. DATE 04/27/1996 TOTAL DEPTH 7730 PERF. 6762 - 6782

06	957	N	957	-0-	-0-	-0-	68 7	1 9	882	3	Y	6	9	1			9
07	1015	N	1015	-0-	-0-	-0-	70 3	1 9	942	3	Y	3	8	1			4
08	DLQ G-10		902	-0-	902	902	72 1	1 9	829	3	Y	1					5
09	DLQ G-10		1152	-0-	1152	2054	84 19	1 9	1049	3	Y	17	12	1			4
*10	DLQ G-10		1306	-0-	1306	3360	85 1	1 9	1220	3	Y	1					5
11	0	N	NO RPT	-0-	-0-	3360					Y	NO RPT					5

NPU (MUDD, O A -A1) WELL #: 26 RRCID -> 158906 COMPL. DATE 05/31/1996 TOTAL DEPTH 7807 PERF. 6832 - 6852

06	250	N	250	-0-	-0-	-0-	56 1	1 9	193	3	Y	1	2	1			5
07	569	N	569	-0-	-0-	-0-	75 1	1 9	493	3	Y	1	4	1			2
08	DLQ G-10		1877	-0-	1877	1877	376 1	1 9	1500	3	Y	1					3
09	DLQ G-10		1516	-0-	1516	3393	188 20	1 9	1308	3	Y	18	15	1			3
10	DLQ G-10		1475	-0-	1475	4868	189 1	1 9	1285	3	Y	1					4
11	0	N	NO RPT	-0-	-0-	4868					Y	NO RPT					4

NPU (UNION-PORTER -1) WELL #: 27 RRCID -> 160795 COMPL. DATE 10/18/1996 TOTAL DEPTH 7809 PERF. 6810 - 6830

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NPU (RAY -96) WELL #: 34 RRCID -> 163134 COMPL. DATE 05/08/1997 TOTAL DEPTH 6986 PERF. 6842 - 6862

06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

N. P. U. (SCARBOROUGH 3) WELL #: 35 RRCID -> 166831 COMPL. DATE 12/29/1997 TOTAL DEPTH 6921 PERF. 6780 - 6804

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TULSITA-WILCOX (7,600 LOWER) 91775 581 NON-ASSOCIATED ONE WELL CNTY: KARNES
FLETCHER OPERATING, LLC 273611
NPU (RAY -10U) WELL #: 28 U RRCID -> 074988 COMPL. DATE 01/29/2009 TOTAL DEPTH 9806 PERF. 4275 - 4436

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (RAY 118) WELL #: 53 RRCID -> 234178 COMPL. DATE 05/12/2007 TOTAL DEPTH 14750 PERF. 7644 - 7652

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (PORTER 5) WELL #: 2 RRCID -> 287878 COMPL. DATE 08/01/2019 TOTAL DEPTH 9835 PERF. 7632 - 7648

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULSITA-WILCOX (7,700) 91775 747 NON-ASSOCIATED CAPACITY CNTY: KARNES
FLETCHER OPERATING, LLC 273611
NPU (PORTER -4U) WELL #: 10-U RRCID -> 073338 COMPL. DATE 05/28/1993 TOTAL DEPTH 8082 PERF. 7638 - 7643

06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (RAY -10L) WELL #: 28 L RRCID -> 074989 COMPL. DATE 08/23/1977 TOTAL DEPTH 9806 PERF. N/A

06	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0 X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NPU (RAY 106-T) WELL #: 41 T RRCID -> 200187 COMPL. DATE 11/12/2003 TOTAL DEPTH 11600 PERF. 7680 - 7692

06	49 N	49	-0-	-0-	-0-	4	1	45	3	N	-0-					-0-
07	48 N	48	-0-	-0-	-0-	3	1	45	3	N	-0-					-0-
08	31 N	-0-	-0-	-31	-0-					N	-0-					-0-
09	34 N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					-0-
10	31 N	26	-0-	-5	-0-	2	1	24	3	N	-0-					-0-
11	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULSITA-WILCOX (7,900) 91775 770 NON-ASSOCIATED CAPACITY CNTY: BEE
FLETCHER OPERATING, LLC 273611
NPU (MUDD, O.J. - 2) WELL #: 38 RRCID -> 219850 COMPL. DATE 07/13/2006 TOTAL DEPTH 9150 PERF. 7978 - 7987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

NPU (O A MUDD 6A) WELL #: 59 RRCID -> 233417 COMPL. DATE 11/15/2007 TOTAL DEPTH 8430 PERF. 7988 - 7996

06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

NPU (O.A. MUDD 5-A) WELL #: 55 RRCID -> 257879 COMPL. DATE 08/20/2010 TOTAL DEPTH 9218 PERF. 8019 - 8025

06	4530	X	3091	-0-	-1439 B	-0-	222 21	1 9	2848	3	N	19	28	1			56
07	3937	X	3546	-0-	-391 B	-0-	244 11	1 9	3290	3	N	10	29	1			37
08	3937	X	2951	-0-	-986 B	-0-	235 2	1 9	2714	3	N	2					39
*09	3810	X	3678	-0-	-132 B	-0-	270 42	1 9	3366	3	N	38	39	1			38
*10	4109	X	4109	-0-	-0- B	-0-	268 2	1 9	3839	3	N	2					40
11	3420	X	NO RPT	-0-	-3420 B	-0-					N	NO RPT					40

TULSITA-WILCOX (8000) 91775 810 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
FLETCHER OPERATING, LLC 273611
NPU (O.J. MUDD 3) WELL #: 61 RRCID -> 257803 COMPL. DATE 07/15/2010 TOTAL DEPTH 9865 PERF. 8214 - 8224

06	926	N	926	-0-	-0-	-0-	206 6	1 9	714	3	N	5	7	1			7
07	808	N	808	-0-	-0-	-0-	106 2	1 9	700	3	N	2	6	1			3
08	1085	N	746	-0-	-339	-0-	150	1	596	3	N	-0-					3
*09	876	N	876	-0-	-0-	-0-	109 10	1 9	757	3	N	9	9	1			3
10	1077	N	1077	-0-	-0-	-0-	138	1	939	3	N	-0-					3
11	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					3

TYNAN (FRIO 3700, LO.) 92214 360 NON-ASSOCIATED EXEMPT CNTY: BEE
FAUCÈTTE, E. W. 263647
OELSCHLEGEL GU WELL #: 1 RRCID -> 083970 COMPL. DATE 08/20/1979 TOTAL DEPTH 4210 PERF. 3868 - 3878

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TYNAN (1300) 92214 560 NON-ASSOCIATED EXEMPT CNTY: BEE
GULF SANDS OIL CO. 338530
ROSENBAUM, O.&R. WELL #: 1 A RRCID -> 104352 COMPL. DATE 10/14/1982 TOTAL DEPTH N/A PERF. 1299 - 1303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
PLUGGED AND ABANDONED_____ 06/11/2021 - WELL PLUGGED 6/11/2021																	

TOM-HOLLAND WELL #: 1 RRCID -> 127298 COMPL. DATE 11/27/1987 TOTAL DEPTH 3110 PERF. 1240 - 1242

06	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
PLUGGED AND ABANDONED_____ 06/15/2021 - WELL PLUGGED 6/15/2021																	

TYNAN (2520) 92214 740 NON-ASSOCIATED ONE WELL CNTY: BEE
CHP OIL & GAS COMPANY, L.C. 120479
TOM, BETTY WELL #: 1 RRCID -> 143157 COMPL. DATE N/A TOTAL DEPTH 4060 PERF. 2136 - 2199

06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TYNAN (3600) 92214 800 NON-ASSOCIATED CAPACITY CNTY: BEE
GREAT TEXAS CRUDE INC. 328774
MIDWAY WELL #: 2 RRCID -> 170974 COMPL. DATE 08/27/1998 TOTAL DEPTH 3900 PERF. 3756 - 3762

06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					4
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					4
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					4
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					4
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					4
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					4

ROYAL WELL #: 2 RRCID -> 173189 COMPL. DATE 01/23/1999 TOTAL DEPTH 3900 PERF. 3768 - 3771

06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOUBLE SEVENS WELL #: 1 RRCID -> 174422 COMPL. DATE 05/10/1999 TOTAL DEPTH 4900 PERF. 3743 - 3748

06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TYNAN, EAST (FRIO 4800) 92215 456 NON-ASSOCIATED CAPACITY CNTY: BEE
GREAT TEXAS CRUDE INC. 328774
JOSTES WELL #: 1 RRCID -> 155294 COMPL. DATE 08/01/1995 TOTAL DEPTH 5000 PERF. 4801 - 4804

06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					174
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					174
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					174
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					174
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					174
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					174

TYNAN, EAST (FRIO 4800) //CONT.// 92215 456 NON-ASSOCIATED CAPACITY CNTY: BEE
GREAT TEXAS CRUDE INC. //CONT.// 328774
KIRCHER WELL #: 1 RRCID -> 157870 COMPL. DATE 03/13/1996 TOTAL DEPTH 5010 PERF. 4818 - 4820

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MENGERS, WILBER WELL #: 1 RRCID -> 160540 COMPL. DATE 09/27/1996 TOTAL DEPTH 5000 PERF. 4808 - 4811

06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			183
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			183
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			183
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			183
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			183
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			183

CROWN WELL #: 1 RRCID -> 167057 COMPL. DATE 01/31/1998 TOTAL DEPTH 5000 PERF. 4806 - 4818

06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			11
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			11
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			11
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			11
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			11
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			11

ROYAL WELL #: 1 RRCID -> 167058 COMPL. DATE 01/20/1998 TOTAL DEPTH 4960 PERF. 4789 - 4793

06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188

MIDWAY WELL #: 1 RRCID -> 170268 COMPL. DATE 07/24/1998 TOTAL DEPTH 5000 PERF. 4796 - 4806

06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188

MIDWAY WELL #: 3 RRCID -> 176657 COMPL. DATE 03/15/1999 TOTAL DEPTH 4891 PERF. 4802 - 4814

06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TYNAN, EAST (2240) 92215 850 NON-ASSOCIATED EXEMPT CNTY: BEE
GREAT TEXAS CRUDE INC. 328774
WAYNE, JOHN WELL #: 1 RRCID -> 169335 COMPL. DATE 04/29/1998 TOTAL DEPTH 5000 PERF. 2287 - 2296

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JOSTES WELL #: 3 RRCID -> 181611 COMPL. DATE 11/30/2000 TOTAL DEPTH 4900 PERF. 2251 - 2263

06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TYNAN, EAST (3100) 92215 879 NON-ASSOCIATED ONE WELL CNTY: BEE
GREAT TEXAS CRUDE INC. 328774
SPECIAL WELL #: 1 RRCID -> 178889 COMPL. DATE 05/01/2000 TOTAL DEPTH 5000 PERF. 3082 - 3086

06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

UNA WEST (S-SAND) 92408 310 ASSOCIATED ONE WELL CNTY: VICTORIA
OSYKA PERMIAN, LLC 628108
JONES, F. E. WELL #: 9 RRCID -> 159796 COMPL. DATE 07/12/1996 TOTAL DEPTH 7010 PERF. 5993 - 5995

06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARILOU MCCAMPBELL WELL #: 4 RRCID -> 253915 COMPL. DATE 09/13/2009 TOTAL DEPTH 7007 PERF. 5984 - 5986

06	14B DENY	NO RPT	-0-	-0-	16694			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	16694			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	16694			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	16694			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	16694			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	16694			N	NO RPT			-0-

UNA WEST (4250) 92408 601 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
ZORILLA-MALONE SWD WELL #: 1 RRCID -> 287874 COMPL. DATE 04/02/2019 TOTAL DEPTH 5440 PERF. 5240 - 5280

06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

UNA WEST (6200) 92408 682 ASSOCIATED EXEMPT CNTY: VICTORIA
OSYKA PERMIAN, LLC 628108
MCCAMPBELL, MARILOU WELL #: 15 RRCID -> 163328 COMPL. DATE 12/24/1996 TOTAL DEPTH 7210 PERF. 6221 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNA WEST (6700) 92408 806 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
OSYKA PERMIAN, LLC 628108
JONES, F. E. WELL #: 4 L RRCID -> 077167 COMPL. DATE 03/09/1978 TOTAL DEPTH 7065 PERF. 6690 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCAMPBELL, MARILOU WELL #: 14 RRCID -> 151000 COMPL. DATE 08/20/1994 TOTAL DEPTH 7500 PERF. 6721 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VICTORIA 93725 001 ASSOCIATED 49B CNTY: VICTORIA
TT OPERATING, LLC 872252
AGNES WEST WELL #: 6 RRCID -> 263859 COMPL. DATE 11/04/2010 TOTAL DEPTH 7012 PERF. 5678 - 5682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	17					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	17					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	17					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	17					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	17					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	17					N	NO RPT					-0-

VICTORIA (4000) 93725 440 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
R & S SERVICES 687500
DEAVERS, D. F. -A- WELL #: 1 RRCID -> 034390 COMPL. DATE 11/04/1964 TOTAL DEPTH N/A PERF. 4054 - 4064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VICTORIA, DEEP (CATAHOULA) 93726 500 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
MONTEREY OIL COMPANY 577320
PIEGSA, P. WELL #: 1 RRCID -> 004591 COMPL. DATE 12/03/1951 TOTAL DEPTH N/A PERF. 4052 - 4056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIC-WITT (3300) 93736 500 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
APEX ENERGY, INC. 027424
LENTZ WELL #: 1 C RRCID -> 215071 COMPL. DATE 03/08/2005 TOTAL DEPTH 5408 PERF. 3246 - 3252

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VIDAURI (2760) 93740 142 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
REMORA OPERATING, LLC 701613
WELDER "B" WELL #: 3 RRCID -> 160760 COMPL. DATE 10/23/1996 TOTAL DEPTH 6360 PERF. 2790 - 2794

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	T. A.	-0-	-0-	-0-	-0-			N	-0-			59
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			59
*08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			59
*09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			59
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			59
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			59

VIDAURI (5800) 93740 852 ASSOCIATED ONE WELL CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
VIDAURI "F" WELL #: 10 RRCID -> 281767 COMPL. DATE 09/12/2016 TOTAL DEPTH 5700 PERF. 5492 - 5494

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0 N	-0-	-0-	-0-	-0-			N	-0-			53
07	0 N	-0-	-0-	-0-	-0-			N	-0-			53
08	0 N	-0-	-0-	-0-	-0-			N	-0-			53
09	0 N	-0-	-0-	-0-	-0-			N	-0-			53
10	0 N	-0-	-0-	-0-	-0-			N	-0-			53
11	0 N	-0-	-0-	-0-	-0-			N	-0-			53

VIDAURI, NORTH (5500) 93743 550 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
RIVER RANCH -D- WELL #: 1 RRCID -> 242785 COMPL. DATE 11/03/2008 TOTAL DEPTH 5902 PERF. 5552 - 5555

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VIDAURI, WEST (4800) 93746 750 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
REMORA OPERATING, LLC 701613
WELDER "B" WELL #: 3 RRCID -> 158433 COMPL. DATE 04/18/1996 TOTAL DEPTH 6360 PERF. 4846 - 4860

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VANCE, S.R. 881498
VINCENT, KENNETH Z. WELL #: 2 RRCID -> 004593 COMPL. DATE 03/15/1952 TOTAL DEPTH 6090 PERF. 4788 - 4811

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VIENNA (FRIO 2520) 93777 215 NON-ASSOCIATED ONE WELL CNTY: LAVACA
REPUBLIC RESOURCES, LLC. 703124
KNAPE WELL #: 1 RRCID -> 194873 COMPL. DATE 08/27/2002 TOTAL DEPTH 6404 PERF. 2420 - 2422

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VIENNA (FRIO 2850) 93777 231 NON-ASSOCIATED ONE WELL CNTY: LAVACA
WHITE TIGER PRODUCTION 916968
MEINERT UNIT WELL #: 1 RRCID -> 274834 COMPL. DATE 11/20/2013 TOTAL DEPTH 9648 PERF. 2850 - 8490

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VIENNA (FRIO 2950) 93777 237 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
KNEBEL WELL #: 1 RRCID -> 168352 COMPL. DATE 07/02/1997 TOTAL DEPTH 3200 PERF. 2893 - 2896

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VIENNA (FRIO 3000) 93777 249 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
RAGSDALE UNIT A WELL #: 3 RRCID -> 147725 COMPL. DATE 10/30/1993 TOTAL DEPTH 3410 PERF. 3026 - 3030

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HARVEY, J.H. ESTATE WELL #: 3 RRCID -> 157888 COMPL. DATE 03/08/1996 TOTAL DEPTH 5950 PERF. 2895 - 2900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VIENNA (FRIO 3300) 93777 332 NON-ASSOCIATED ONE WELL CNTY: LAVACA
ACT OPERATING, INC. 003648
MCELROY WELL #: 1 RRCID -> 171747 COMPL. DATE 08/07/1998 TOTAL DEPTH 3634 PERF. 3244 - 3252

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VIENNA (FRIO 3300) //CONT.// 93777 332 NON-ASSOCIATED ONE WELL CNTY: LAVACA
SOUNDLOGIC PROD. & EXPLOR., LLC 802627
BUJNOCH WELL #: 2 RRCID -> 171752 COMPL. DATE 08/10/1998 TOTAL DEPTH 5859 PERF. 3250 - 3253

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIENNA (WILCOX, MIDDLE U) 93777 664 NON-ASSOCIATED CAPACITY CNTY: LAVACA
OVERTON PARK OIL & GAS LP 628656
KOLAR, E. E. WELL #: 1 RRCID -> 004605 COMPL. DATE 01/31/1962 TOTAL DEPTH 12825 PERF.11775 - 12252

06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KOLAR, ED WELL #: 5 RRCID -> 129394 COMPL. DATE 08/12/2005 TOTAL DEPTH 12722 PERF.11934 - 12360

06	4383 X	4383	-0-	-0-	-0-	270 157	1 9	3956	3	Y	143	137	1			43
07	5022 X	4510	-0-	-512	-0-	280 141	1 9	4089	3	Y	128	141	1			30
08	DLQ G-10	4284	-0-	4284	4284	266 122	1 9	3896	3	Y	111	113	1			28
09	DLQ G-10	4241	-0-	4241	8525	264 109	1 9	3868	3	Y	99	113	1			14
10	DLQ G-10	4185	-0-	4185	12710	261 110	1 9	3814	3	Y	100	86	1			28
11	DLQ G-10	NO RPT	-0-	-0-	12710					Y	NO RPT					28

KOLAR, ED WELL #: 6 RRCID -> 139118 COMPL. DATE 02/25/1993 TOTAL DEPTH 12716 PERF.12096 - 12614

06	4743 X	4743	-0-	-0-	-0-	292 182	1 9	4269	3	Y	165	158	1			49
07	4842 X	4842	-0-	-0-	-0-	300 162	1 9	4380	3	Y	147	162	1			34
08	DLQ G-10	4664	-0-	4664	4664	290 140	1 9	4234	3	Y	127	130	1			31
09	DLQ G-10	4204	-0-	4204	8868	261 125	1 9	3818	3	Y	114	130	1			15
10	DLQ G-10	4190	-0-	4190	13058	260 128	1 9	3802	3	Y	116	99	1			32
11	DLQ G-10	NO RPT	-0-	-0-	13058					Y	NO RPT					32

KOLAR, ED WELL #: 7 RRCID -> 143866 COMPL. DATE 12/10/1992 TOTAL DEPTH 13025 PERF.11924 - 12491

06	3900 X	3155	-0-	-745	-0-	194 119	1 9	2842	3	Y	108	104	1			34
07	3503 X	3370	-0-	-133	-0-	209 107	1 9	3054	3	Y	97	106	1			25
08	DLQ G-10	3461	-0-	3461	3461	216 92	1 9	3153	3	Y	84	86	1			23
09	DLQ G-10	3402	-0-	3402	6863	212 83	1 9	3107	3	Y	75	85	1			13
10	DLQ G-10	3262	-0-	3262	10125	203 84	1 9	2975	3	Y	76	65	1			24
11	DLQ G-10	NO RPT	-0-	-0-	10125					Y	NO RPT					24

VIENNA (WILCOX, MIDDLE U) //CONT.// 93777 664 NON-ASSOCIATED CAPACITY CNTY: LAVACA
OVERTON PARK OIL & GAS LP //CONT.// 628656
KOLAR, ED WELL #: 9 RRCID -> 145603 COMPL. DATE 01/27/1993 TOTAL DEPTH 12875 PERF.12162 - 12653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1619	-0-	-1381	1767	99	1	1450	3	Y	64	61	1			21
							70	9									
07	3100	N	1483	-0-	-1617	150	91	1	1329	3	Y	57	63	1			15
							63	9									
08	DLQ G-10		1381	-0-	1381	1531	85	1	1242	3	Y	49	51	1			13
							54	9									
09	2900	N	1594	-0-	-1306	225	99	1	1447	3	Y	44	50	1			7
							48	9									
*10	1908	N	1683	-0-	-225	-0-	105	1	1528	3	Y	45	38	1			14
							50	9									
11	1350	N	NO RPT	-0-	-1350	-0-					Y	NO RPT					14

KOLAR, ED WELL #: 14 RRCID -> 147341 COMPL. DATE 09/25/1993 TOTAL DEPTH 12850 PERF.11990 - 12702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2496	-0-	-504	11818	143	1	2087	3	Y	242	232	1			73
							266	9									
07	3100	N	2548	-0-	-552	11266	148	1	2162	3	Y	216	238	1			51
							238	9									
08	DLQ G-10		2489	-0-	2489	13755	146	1	2137	3	Y	187	192	1			46
							206	9									
09	2900	N	2317	-0-	-583	13172	137	1	1996	3	Y	167	190	1			23
							184	9									
*10	3100	N	2421	-0-	-679	12493	143	1	2091	3	Y	170	145	1			48
							187	9									
11	2400	N	NO RPT	-0-	-2400	10093					Y	NO RPT					48

KOLAR, ED WELL #: 8 RRCID -> 148410 COMPL. DATE 12/06/1993 TOTAL DEPTH 13155 PERF.12052 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2447	X	2447	-0-	-0-	-0-	149	1	2180	3	Y	107	103	1			34
							118	9									
07	2573	X	2493	-0-	-80	-0-	153	1	2234	3	Y	96	105	1			25
							106	9									
08	DLQ G-10		2440	-0-	2440	2440	150	1	2199	3	Y	83	85	1			23
							91	9									
09	DLQ G-10		2360	-0-	2360	4800	146	1	2133	3	Y	74	84	1			13
							81	9									
10	DLQ G-10		2369	-0-	2369	7169	146	1	2140	3	Y	75	64	1			24
							83	9									
11	DLQ G-10		NO RPT	-0-	-0-	7169					Y	NO RPT					24

NEUHAUS WELL #: 1 A RRCID -> 231359 COMPL. DATE 09/25/2007 TOTAL DEPTH 13000 PERF.12138 - 12739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	103	N	103	-0-	-0-	-0-	12	1	91	3	N	-0-	183	1			119
07	144	N	144	-0-	-0-	-0-	17	1	127	3	N	-0-					119
08	167	N	167	-0-	-0-	-0-	20	1	147	3	N	-0-					119
09	130	N	130	-0-	-0-	-0-	16	1	114	3	N	-0-					119
*10	235	N	235	-0-	-0-	-0-	28	1	207	3	N	-0-					119
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					119

TEXAS INDEPENDENT EXPLOR LTD. 846548
WALTERS, DOROTHY WELL #: 2 RRCID -> 154952 COMPL. DATE 02/16/1995 TOTAL DEPTH 13100 PERF.12828 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIENNA (8400) 93777 913 NON-ASSOCIATED ONE WELL CNTY: LAVACA
COASTAL INVESTMENTS INC. 161628
DOPSLAUF WELL #: 2 RRCID -> 074541 COMPL. DATE 08/01/1977 TOTAL DEPTH 8815 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1064	N	1064	-0-	-0-	-0-	1064	2			N	-0-					-0-
07	919	N	919	-0-	-0-	-0-	919	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	790	N	790	-0-	-0-	-0-	790	2			N	-0-					-0-
*10	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
*11	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-

OVERTON PARK OIL & GAS LP 628656
KOLAR, ED WELL #: 10 RRCID -> 147706 COMPL. DATE 04/02/1993 TOTAL DEPTH 11100 PERF.10757 - 11041

06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

VIENNA (8450) 93777 920 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
APPLING FARMS WELL #: 1 RRCID -> 181968 COMPL. DATE 01/04/2001 TOTAL DEPTH 8700 PERF. 8423 - 8472

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

VIRGIL (YEGUA 5350) 93965 495 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WELDER EXPLORATION & PROD., INC. 907297
GILLIGAN WELL #: 1 RRCID -> 256149 COMPL. DATE 03/11/2010 TOTAL DEPTH 5850 PERF. 5524 - 5558

06	1920	X	50	-0-	-1870	-0-	50	2			N	-0-					155
07	124	N	-0-	-0-	-124	-0-					N	-0-					155
08	0	N	-0-	-0-	-0-	-0-					N	-0-					155
09	60	N	-0-	-0-	-60	-0-					N	-0-					155
10	0	N	-0-	-0-	-0-	-0-					N	-0-					155
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					155

GILLIGAN WELL #: 2 RRCID -> 262984 COMPL. DATE 12/17/2010 TOTAL DEPTH 5852 PERF. 5535 - 5570

06	210	N	50	-0-	-160	-0-	50	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARMSLEY (KORTH) 95252 090 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
CLARK GAS UNIT WELL #: 1 RRCID -> 215517 COMPL. DATE 10/22/2005 TOTAL DEPTH 11100 PERF.10370 - 10879

06	14	X	5	-0-	-9	B	-0-	5	3		N	-0-					1
07	5	X	5	-0-	-0-	B	-0-	5	3		N	-0-					1
08	5	X	5	-0-	-0-	B	-0-	5	3		N	-0-					1
09	5	X	-0-	-0-	-5	B	-0-				N	-0-					1
10	5	X	-0-	-0-	-5	B	-0-				N	-0-					1
*11	5259	X	5259	-0-	-0-	B	-0-	5259	3		N	-0-					1

WARMSLEY (MACKHANK) 95252 270 NON-ASSOCIATED ONE WELL CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
LEMMONS GAS UNIT WELL #: 1 C RRCID -> 215581 COMPL. DATE 08/15/2005 TOTAL DEPTH 9985 PERF. 7406 - 9690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WARMSLEY (VAUGHN) 95252 630 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
LEMMONS GAS UNIT WELL #: 1 T RRCID -> 215583 COMPL. DATE 08/15/2005 TOTAL DEPTH 9985 PERF. 7406 - 9690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5	N	5	-0-	-0-	-0-	5	3			N	-0-					51
07	5	N	5	-0-	-0-	-0-	5	3			N	-0-					51
08	5	N	5	-0-	-0-	-0-	5	3			N	-0-					51
09	5	N	3	-0-	-2	-0-					N	-0-					51
10	5	N	-0-	-0-	-5	-0-					N	-0-					51
11	5	N	5	-0-	-0-	-0-	5	3			N	-0-					51

VOELKEL WELL #: 1 RRCID -> 229653 COMPL. DATE 05/02/2007 TOTAL DEPTH 9700 PERF. 9575 - 9590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	309	-0-	-21	-0-	309	3			N	-0-					48
07	403	N	322	-0-	-81	-0-	322	3			N	-0-					48
08	310	N	294	-0-	-16	-0-	294	3			N	-0-					48
09	300	N	230	-0-	-70	-0-	230	3			N	-0-					48
10	310	N	289	-0-	-21	-0-	289	3			N	-0-					48
11	270	N	186	-0-	-84	-0-	186	3			N	-0-					48

GREEN GAS UNIT WELL #: 2 RRCID -> 235671 COMPL. DATE 03/19/2019 TOTAL DEPTH 10150 PERF. 9660 - 9700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	17734	-0-	17734	779072	17302	3	432	9	N	393	175	1			353
07	0	W	18903	-0-	18903	797975	18459	3	444	9	N	404	524	1			233
08	0	W	19202	-0-	19202	817177	18745	3	457	9	N	415	424	1			224
09	0	W	18429	-0-	18429	835606	17903	3	526	9	N	478	467	1			235
10	0	W	18695	-0-	18695	854301	18275	3	420	9	N	382	535	1			82
*11	872418	X	18117	-0-	-854301	-0-	17646	3	471	9	N	428	353	1			157

BUCH GAS UNIT WELL #: 1 RRCID -> 238238 COMPL. DATE 07/30/2008 TOTAL DEPTH 9650 PERF. 9212 - 9532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5	N	5	-0-	-0-	-0-	5	3			N	-0-					11
07	5	N	5	-0-	-0-	-0-	5	3			N	-0-					11
08	5	N	5	-0-	-0-	-0-	5	3			N	-0-					11
09	5	N	-0-	-0-	-5	-0-					N	-0-					11
10	5	N	-0-	-0-	-5	-0-					N	-0-					11
11	5	N	-0-	-0-	-5	-0-					N	-0-					11

LEMMONS GAS UNIT WELL #: 2 RRCID -> 238779 COMPL. DATE 05/06/2008 TOTAL DEPTH 11740 PERF. 9660 - 9684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5	N	5	-0-	-0-	-0-	5	3			N	-0-					40
07	5	N	5	-0-	-0-	-0-	5	3			N	-0-					40
08	5	N	5	-0-	-0-	-0-	5	3			N	-0-					40
09	5	N	3	-0-	-2	-0-	3	3			N	-0-					40
10	5	N	-0-	-0-	-5	-0-					N	-0-					40
11	5	N	5	-0-	-0-	-0-	5	3			N	-0-					40

WARMSLEY (VAUGHN) //CONT.// 95252 630 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC //CONT.// 273611
SINAST GAS UNIT WELL #: 2 RRCID -> 255291 COMPL. DATE 12/23/2009 TOTAL DEPTH 12279 PERF. 9658 - 9745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6840	X	5	-0-	-6835	-0-	5	3			N	-0-					30
07	7068	X	-0-	-0-	-7068	-0-					N	-0-					30
08	7068	X	-0-	-0-	-7068	-0-					N	-0-					30
09	6840	X	-0-	-0-	-6840	-0-					N	-0-					30
10	5	X	-0-	-0-	-5	-0-					N	-0-					30
11	5	X	-0-	-0-	-5	-0-					N	-0-					30

R. GREEN WELL #: 1 RRCID -> 264785 COMPL. DATE 01/20/2012 TOTAL DEPTH 12000 PERF. 9408 - 9486

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SINAST GAS UNIT WELL #: 1 RRCID -> 288751 COMPL. DATE 08/24/2019 TOTAL DEPTH 12254 PERF. 9732 - 9752

06	17150	X	17150	-0-	-0-	-0-	16896	3	254	9	N	231	138	1			280
07	17175	X	17175	-0-	-0-	-0-	16954	3	221	9	N	201	355	1			126
08	13173	X	13173	-0-	-0-	-0-	12988	3	185	9	N	168	176	1			118
09	12552	X	12552	-0-	-0-	-0-	12446	3	106	9	N	96	177	1			37
10	17918	X	13424	-0-	-4494	-0-	13162	3	262	9	N	238	181	1			94
11	17160	X	12726	-0-	-4434	-0-	12536	3	190	9	N	173	180	1			87

WARMSLEY (10,350) 95252 920 NON-ASSOCIATED EXEMPT CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
GARY-ENGLAND GAS UNIT WELL #: 1 RRCID -> 230774 COMPL. DATE 08/14/2007 TOTAL DEPTH 11100 PERF.10402 - 10413

06	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WARMSLEY, S. (LOWER MIGURA) 95256 350 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
JANSSEN WELL #: 1 RRCID -> 226501 COMPL. DATE 01/01/2007 TOTAL DEPTH 11300 PERF.10861 - 10953

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GARY-ENGLAND GAS UNIT WELL #: 1 RRCID -> 255351 COMPL. DATE 12/23/2009 TOTAL DEPTH 11100 PERF.10812 - 10831

06	990	N	820	-0-	-170	-0-	820	3			N	-0-					49
07	992	N	866	-0-	-126	-0-	866	3			N	-0-					49
08	924	N	924	-0-	-0-	-0-	924	3			N	-0-					49
09	810	N	809	-0-	-1	-0-	809	3			N	-0-					49
10	868	N	794	-0-	-74	-0-	794	3			N	-0-					49
11	900	N	814	-0-	-86	-0-	814	3			N	-0-					49

WARMSLEY, S. (10550) 95256 575 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ATLAS OPERATING LLC 036587
DLUGOSCH WELL #: 1H RRCID -> 259313 COMPL. DATE 10/26/2010 TOTAL DEPTH 10025 PERF. 9881 - 14048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DORADO DRILLING, INC. 223295
K-SISTERS GAS UNIT WELL #: 1H RRCID -> 253159 COMPL. DATE 11/30/2008 TOTAL DEPTH 11674 PERF.11000 - 11610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAULCONER, VERNON E., INC. 263701
VOELKEL GAS UNIT WELL #: 2H RRCID -> 246892 COMPL. DATE 10/23/2008 TOTAL DEPTH 12786 PERF.10730 - 12675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3322	X	3322	-0-	-0-	-0-	540 50	1 9	2732	2	N	45	178	1			112
07	3591	X	3591	-0-	-0-	-0-	580 35	1 9	2976	2	N	32					144
08	3327	X	3327	-0-	-0-	-0-	540 45	1 9	2742	2	N	41					185
09	3044	X	3044	-0-	-0-	-0-	520 30	1 9	2494	2	N	27					212
10	3422	X	3422	-0-	-0-	-0-	600 53	1 9	2769	2	N	48	178	1			82
*11	3681	X	3681	-0-	-0-	-0-	600 39	1 9	3042	2	N	35					117

KALLINA WELL #: 2H RRCID -> 247729 COMPL. DATE 08/20/2008 TOTAL DEPTH 13297 PERF.10795 - 13194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3128	X	3128	-0-	-0-	-0-	750 76	1 9	2302	2	Y	69	184	1			133
07	3224	X	3191	-0-	-33	-0-	775 83	1 9	2333	2	Y	75					208
08	2697	X	2482	-0-	-215	-0-	700 56	1 9	1726	2	Y	51	174	1			85
09	2610	X	2470	-0-	-140	-0-	725 53	1 9	1692	2	Y	48					133
10	2697	X	2622	-0-	-75	-0-	725 66	1 9	1831	2	Y	60					193
*11	2673	X	2673	-0-	-0-	-0-	725 65	1 9	1883	2	Y	59	179	1			73

KALLINA WELL #: 1H RRCID -> 249119 COMPL. DATE 09/26/2008 TOTAL DEPTH 12060 PERF.10500 - 11195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARMSLEY, S. (10550) //CONT.// 95256 575 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FAULCONER, VERNON E., INC. //CONT.// 263701
CHANDLER GAS UNIT WELL #: 1H RRCID -> 250013 COMPL. DATE 03/26/2009 TOTAL DEPTH 10108 PERF.10210 - 11985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9930	X	8328	-0-	-1602	-0-	750	1	7526	2	N	47	182	1			40
							52	9									
07	9207	X	9012	-0-	-195	-0-	775	1	8167	2	N	64					104
							70	9									
08	9135	X	9135	-0-	-0-	-0-	775	1	8302	2	N	53					157
							58	9									
09	8520	X	8313	-0-	-207	-0-	750	1	7513	2	N	45					202
							50	9									
10	9021	X	7891	-0-	-1130	-0-	775	1	7060	2	N	51	185	1			68
							56	9									
11	8850	X	8601	-0-	-249	-0-	750	1	7773	2	N	71					139
							78	9									

BAUMANN GAS UNIT WELL #: 2H RRCID -> 250086 COMPL. DATE 03/09/2009 TOTAL DEPTH 10141 PERF.10370 - 13275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8040	X	5376	-0-	-2664	-0-	725	1	4628	2	N	21					165
							23	9									
07	7099	X	5700	-0-	-1399	-0-	775	1	4892	2	N	30					195
							33	9									
08	7099	X	5239	-0-	-1860	-0-	775	1	4444	2	N	18	175	1			38
							20	9									
09	6210	X	1380	-0-	-4830	-0-	425	1	951	2	N	4					42
							4	9									
10	6169	X	1787	-0-	-4382	-0-	550	1	1236	2	N	1					43
							1	9									
11	5520	X	3037	-0-	-2483	-0-	575	1	2443	2	N	17					60
							19	9									

BUCHHORN GAS UNIT WELL #: 1H RRCID -> 250898 COMPL. DATE 05/04/2009 TOTAL DEPTH 9968 PERF.10340 - 14715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3270	X	2991	-0-	-279	-0-	600	1	2350	2	N	37	182	1			47
							41	9									
07	3534	X	3022	-0-	-512	-0-	620	1	2360	2	N	38					85
							42	9									
08	3534	X	3059	-0-	-475	-0-	620	1	2402	2	N	34					119
							37	9									
09	3420	X	2955	-0-	-465	-0-	600	1	2319	2	N	33					152
							36	9									
10	3441	X	2806	-0-	-635	-0-	620	1	2139	2	N	43					195
							47	9									
11	3000	X	2485	-0-	-515	-0-	600	1	1844	2	N	37	179	1			53
							41	9									

BAUMANN GAS UNIT WELL #: 1H RRCID -> 251990 COMPL. DATE 01/16/2009 TOTAL DEPTH 10172 PERF. 0 - 10455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5280	X	5116	-0-	-164	-0-	300	1	4786	2	N	27					70
							30	9									
07	5456	X	4900	-0-	-556	-0-	310	1	4566	2	N	22					92
							24	9									
08	5456	X	3242	-0-	-2214	-0-	270	1	2954	2	N	16					108
							18	9									
09	5160	X	4285	-0-	-875	-0-	300	1	3963	2	N	20					128
							22	9									
10	5301	X	2938	-0-	-2363	-0-	260	1	2660	2	N	16					144
							18	9									
11	5130	X	2590	-0-	-2540	-0-	220	1	2355	2	N	14					158
							15	9									

WARMSLEY, S. (10550) //CONT.// 95256 575 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FAULCONER, VERNON E., INC. //CONT.// 263701
BRYSCH GAS UNIT WELL #: 1H RRCID -> 255666 COMPL. DATE 01/11/2010 TOTAL DEPTH 9961 PERF.10180 - 12175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3342	X	3342	-0-	-0-	-0-	600	1	2723	2	N	17					192
							19	9									
07	3516	X	3516	-0-	-0-	-0-	620	1	2874	2	N	20	179	1			33
							22	9									
08	3193	X	3023	-0-	-170	-0-	580	1	2421	2	N	20					53
							22	9									
09	3361	X	3361	-0-	-0-	-0-	600	1	2744	2	N	15					68
							17	9									
10	3352	X	3352	-0-	-0-	-0-	620	1	2714	2	N	16					84
							18	9									
*11	3309	X	3309	-0-	-0-	-0-	600	1	2684	2	N	23					107
							25	9									

FLETCHER OPERATING, LLC 273611
KNANDEL GAS UNIT WELL #: 1 RRCID -> 221679 COMPL. DATE 04/10/2006 TOTAL DEPTH 10700 PERF.10512 - 10532

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					111
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					111
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					111
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					111
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					111
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					111

KNANDEL GAS UNIT WELL #: 2 RRCID -> 221807 COMPL. DATE 06/29/2006 TOTAL DEPTH 10718 PERF.10510 - 10538

06	1440	N	1374	-0-	-66	-0-	1374	3			N	-0-					16
07	1457	N	1411	-0-	-46	-0-	1411	3			N	-0-					16
08	1463	N	1463	-0-	-0-	-0-	1463	3			N	-0-					16
09	1380	N	1362	-0-	-18	-0-	1362	3			N	-0-					16
10	1505	N	1505	-0-	-0-	-0-	1464	3	41	9	N	37					53
*11	1426	N	1426	-0-	-0-	-0-	1372	3	54	9	N	49	75	1			27

KNANDEL GAS UNIT WELL #: 3H RRCID -> 229699 COMPL. DATE 03/01/2007 TOTAL DEPTH 13325 PERF.12220 - 12225

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					34
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					34
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					34
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					34
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					34
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					34

ROEDER GAS UNIT WELL #: 1 RRCID -> 229961 COMPL. DATE 06/19/2007 TOTAL DEPTH 12184 PERF.11010 - 12131

06	5	X	5	-0-	-0-	-0-	5	3			N	-0-					22
07	5	X	5	-0-	-0-	-0-	5	3			N	-0-					22
08	5	X	5	-0-	-0-	-0-	5	3			N	-0-					22
09	5	X	-0-	-0-	-5	-0-					N	-0-					22
10	5	X	-0-	-0-	-5	-0-					N	-0-					22
11	5	X	-0-	-0-	-5	-0-					N	-0-					22

CARTER, WILL T. WELL #: 2 RRCID -> 242492 COMPL. DATE 09/16/2008 TOTAL DEPTH 10720 PERF.10546 - 10566

06	2670	X	1756	-0-	-914	-0-	1739	3	17	9	N	15					31
07	2697	X	1622	-0-	-1075	-0-	1514	3	108	9	N	98					129
08	2697	X	1308	-0-	-1389	-0-	1308	3			N	-0-	115	1			14
09	2340	X	1631	-0-	-709	-0-	1631	3			N	-0-					14
10	2412	X	2412	-0-	-0-	-0-	2412	3			N	-0-					14
*11	2655	X	2655	-0-	-0-	-0-	2655	3			N	-0-					14

WARMSLEY, S. (10550) //CONT.// 95256 575 NON-ASSOCIATED CAPACITY CNTY: DE WITT
WHITING OIL AND GAS CORPORATION 920478
DLUGOSCH WELL #: 1H RRCID -> 248298 COMPL. DATE 11/15/2008 TOTAL DEPTH 10210 PERF.10505 - 13490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10415	X	10415	-0-	-0-	-0-	3030	1	7216	2	N	154	182	1			286
							169	9									
07	10354	X	7774	-0-	-2580	-0-	2639	1	5018	2	N	106	183	1			209
							117	9									
08	10688	X	10688	-0-	-0-	-0-	3131	1	7379	2	N	162	177	1			194
							178	9									
09	10410	X	5687	-0-	-4723	-0-	1957	1	3662	2	N	62					256
							68	9									
10	10757	X	38	-0-	-10719	-0-	3	1	35	2	N	-0-					256
11	10410	X	2040	-0-	-8370	-0-	1058	1	982	2	N	-0-					256

WAYNO BUENO (WILCOX MASSIVE) 95556 500 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NITRO OIL & GAS, LLC 611014
RIVERDALE GAS UNIT NO. 1 WELL #: 1 RRCID -> 190783 COMPL. DATE 05/06/2002 TOTAL DEPTH 12200 PERF. 9451 - 9953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	#	1740	-0-	810 B	-700	1705	3	35	9	N	32					218
07	2108		1122	-0-	-986 B	-1686	1089	3	33	9	N	30					248
08	2108		46	-0-	-2062 B	-3748	10	3	36	9	N	33					281
09	2040		-0-	-0-	-2040 B	-5788					N	-0-					281
10	2108		-0-	-0-	-2108 B	-7896					N	-0-					281
11	1740	#	5186	-0-	3446 B	-4450	5163	3	23	9	N	21	178	1			124

TEXAS GULF PRODUCTION CO. LLC 846255
FULLER-NEWTON ET AL WELL #: 2 RRCID -> 220588 COMPL. DATE 04/15/2006 TOTAL DEPTH 15500 PERF.14148 - 14168

06	14B	DENY	NO RPT	-0-	-0-	B	-61				N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-61				N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-61				N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	B	-61				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-61				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-61				N	NO RPT					-0-

WAYNO BUENO (8650 WILCOX SD.) 95556 504 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NITRO OIL & GAS, LLC 611014
RIVERDALE WELL #: 2 RRCID -> 189496 COMPL. DATE 10/08/2001 TOTAL DEPTH 11787 PERF. 8802 - 8828

06	14B2	EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

WAYSIDE (FRIO 3700) 95557 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VIPER S.W.D., LLC 886209
MORTON WELL #: 2 RRCID -> 257636 COMPL. DATE 04/16/2010 TOTAL DEPTH 4500 PERF. 4360 - 4380

06	INJECT		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

WAYSIDE CHAPEL (YEGUA) 95558 475 NON-ASSOCIATED CAPACITY CNTY: JACKSON
AURORA RESOURCES CORPORATION 036931
SCHERER WELL #: 2 RRCID -> 275527 COMPL. DATE 07/09/2014 TOTAL DEPTH 6696 PERF. 6538 - 6554

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	P&A COND	-0-	-0-	-0-	-0-				N	-0-			44
07	P&A COND	-0-	-0-	-0-	-0-				N	-0-			44
08	P&A COND	-0-	-0-	-0-	-0-				N	-0-			44
09	P&A COND	-0-	-0-	-0-	-0-				N	-0-			44
10	P&A COND	-0-	-0-	-0-	-0-				N	-0-			44
11	P&A COND	-0-	-0-	-0-	-0-				N	-0-			44

PLUGGED AND ABANDONED_____ 08/01/2018 - P/A 08/01/18

RELENTLESS PERMIAN OPERATING LLC 700976
SCHERER WELL #: 1 RRCID -> 269578 COMPL. DATE 09/09/2011 TOTAL DEPTH 6750 PERF. 6582 - 6588

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			123
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			123
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			123
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			123
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			123
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			123

WEARDEN (FRIO) 95569 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VAQUERO OPERATING 882776
WEARDEN B WELL #: 1 C RRCID -> 251052 COMPL. DATE 10/25/2007 TOTAL DEPTH 4632 PERF. 4066 - 4070

06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEARDEN (4450) 95569 780 NON-ASSOCIATED CAPACITY CNTY: JACKSON
VAQUERO OPERATING 882776
WEARDEN WELL #: 2 RRCID -> 229496 COMPL. DATE 07/30/2005 TOTAL DEPTH 4622 PERF. 4206 - 4213

06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEARDEN WELL #: 1 RRCID -> 230673 COMPL. DATE 08/16/2005 TOTAL DEPTH 4622 PERF. 4211 - 4214

06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEARDEN B WELL #: 1 T RRCID -> 251053 COMPL. DATE 11/08/2007 TOTAL DEPTH 4632 PERF. 4225 - 4228

06	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

WEARDEN RANCH (3750) 95572 750 NON-ASSOCIATED ONE WELL CNTY: JACKSON
O'TOOL OIL & GAS, LLC 616966
LONGS RIVER WELL #: 1 RRCID -> 266679 COMPL. DATE 08/20/2011 TOTAL DEPTH 4807 PERF. 3717 - 3720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEBER, S. (1170) 95700 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
HOCHHEIM ENTERPRISES INC. 390664
PANTEL, NELSON WELL #: 1 RRCID -> 129974 COMPL. DATE 08/06/1988 TOTAL DEPTH 1793 PERF. 1010 - 1014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEED (LOWER FRIO) 95795 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
REMORA OPERATING, LLC 701613
WEED WELL #: 1 RRCID -> 218584 COMPL. DATE 08/17/2005 TOTAL DEPTH 11200 PERF. 9382 - 9604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					147
07	0	N	-0-	-0-	-0-	-0-					N	-0-					147
*08	15	N	15	-0-	-0-	-0-	15	1			N	-0-					147
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					147
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					147
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					147

WEESATCHE, NE. (HOLT FB A) 95848 080 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
EVEREST RESOURCE COMPANY 252057
PREWITT WELL #: 3A RRCID -> 205331 COMPL. DATE 10/22/2003 TOTAL DEPTH 11005 PERF.10971 - 11008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	1					68
07	0	N	-0-	-0-	-0-	-0-					N	52					120
08	0	N	-0-	-0-	-0-	-0-					N	128	52	1			196
09	0	N	-0-	-0-	-0-	-0-					N	1					197
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					197
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					197

KEBO OIL & GAS, INC. 453170
BIG EASY WELL #: 1 RRCID -> 191774 COMPL. DATE 01/22/2002 TOTAL DEPTH 14726 PERF.10827 - 10868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	14					243
07	0	N	-0-	-0-	-0-	-0-					N	-0-	146	1			97
08	0	N	-0-	-0-	-0-	-0-					N	-0-					97
09	0	N	-0-	-0-	-0-	-0-					N	-0-					97
10	0	N	-0-	-0-	-0-	-0-					N	-0-					97
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					97

NOG PRODUCTION & OPERATING LLC 612414
ALBRECHT, EMMETT WELL #: 1 RRCID -> 268023 COMPL. DATE 10/19/2012 TOTAL DEPTH 11500 PERF. 9686 - 10209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					65
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					65
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					65
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					65
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					65
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					65

WEESATCHE, NE. (HOLT FB A) //CONT.// 95848 080 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
RAMTEX ENERGY LLC 690225
DAVIS WELL #: 1 RRCID -> 164234 COMPL. DATE 06/13/1997 TOTAL DEPTH 11400 PERF.10896 - 11284

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55

BREEDEN WELL #: 1-L RRCID -> 164554 COMPL. DATE 08/14/1997 TOTAL DEPTH 12000 PERF.10671 - 10941

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					87
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					87
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					87
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					87
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					87
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					87

REUTTER WELL #: 1 RRCID -> 165024 COMPL. DATE 09/15/1997 TOTAL DEPTH 11200 PERF.10630 - 10911

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					100
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					100
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					100
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					100
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					100
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					100

ENKE WELL #: 1 RRCID -> 165844 COMPL. DATE 05/11/1998 TOTAL DEPTH 11550 PERF.10588 - 10693

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					31
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					31
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					31
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					31
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					31
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					31

DAVIS WELL #: 3 RRCID -> 169888 COMPL. DATE 07/02/1998 TOTAL DEPTH 11500 PERF.11281 - 11291

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					206
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					206
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					206
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					206
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					206
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					206

REUTTER-DOHMANN UNIT WELL #: 2 RRCID -> 170068 COMPL. DATE 12/10/1998 TOTAL DEPTH 11330 PERF.10490 - 10900

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42

WEESATCHE, NE. (HOLT FB A) //CONT.// 95848 080 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
RAVEN FOREST OPERATING, LLC 694971
ALBRECHT WELL #: 1 RRCID -> 188997 COMPL. DATE 11/25/2001 TOTAL DEPTH 10810 PERF.10192 - 10284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3240	X	3025	-0-	-215	-0-	2970	2	55	9	Y	50					155
07	3348	X	3051	-0-	-297	-0-	3018	2	33	9	Y	30					185
08	3348	X	2879	-0-	-469	-0-	2831	2	48	9	Y	44	177	1			52
09	3150	X	2034	-0-	-1116	-0-	2014	2	20	9	Y	18					70
10	3131	X	2823	-0-	-308	-0-	2584	2	239	9	Y	217	232	1			55
*11	3380	X	3380	-0-	-0-	-0-	1091	1	2255	2	Y	31					86
							34	9									

TRI-UNION DEVELOPMENT CORP. 871137
HEINRICH HEIRS WELL #: 1 RRCID -> 187703 COMPL. DATE 12/10/1999 TOTAL DEPTH 13800 PERF.10619 - 10623

06	P&A COND		NO RPT	-0-	-0-	3572					N	NO RPT					27
07	P&A COND		NO RPT	-0-	-0-	3572					N	NO RPT					27
08	P&A COND		NO RPT	-0-	-0-	3572					N	NO RPT					27
09	P&A COND		NO RPT	-0-	-0-	3572					N	NO RPT					27
10	P&A COND		NO RPT	-0-	-0-	3572					N	NO RPT					27
11	P&A COND		NO RPT	-0-	-0-	3572					N	NO RPT					27

PLUGGED AND ABANDONED_____ 10/29/2020

UNITED TEXAS OIL LLC 877689
WRIGHT MATERIALS INC. WELL #: 1 RRCID -> 285492 COMPL. DATE 12/14/2017 TOTAL DEPTH 16554 PERF. 9668 - 9686

06	227	X	227	-0-	-0-	-0-	227	2			N	-0-					-0-
07	483	X	483	-0-	-0-	-0-	483	2			N	-0-					-0-
08	952	X	952	-0-	-0-	-0-	952	2			N	-0-					-0-
09	814	X	814	-0-	-0-	-0-	814	2			N	-0-					-0-
*10	1326	X	1326	-0-	-0-	-0-	1326	2			N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

U1 RANCH OIL 880291
LUKER WELL #: 2 T RRCID -> 185552 COMPL. DATE 10/14/2019 TOTAL DEPTH 10900 PERF.10185 - 10223

06	1440	X	1031	-0-	-409	-0-	1020	2	11	9	Y	10	165	1			221
07	1116	X	919	-0-	-197	-0-	908	2	11	9	Y	10					231
08	992	N	987	-0-	-5	-0-	955	2	32	9	Y	29					260
09	1020	N	845	-0-	-175	-0-	810	2	35	9	Y	32					292
10	1035	N	1035	-0-	-0-	-0-	998	2	37	9	Y	34					326
*11	1005	N	1005	-0-	-0-	-0-	957	2	48	9	Y	44	170	1			200

LUKER WELL #: 3 T RRCID -> 188974 COMPL. DATE 09/15/2015 TOTAL DEPTH 11088 PERF.10400 - 10434

06	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-

WEESATCHE, NE. (LITTLE SAND) 95848 100 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
UNITED TEXAS OIL LLC 877689
SIMMONS UNIT WELL #: 1 RRCID -> 220875 COMPL. DATE 08/06/2005 TOTAL DEPTH 15735 PERF.11250 - 11324

06	41	N	41	-0-	-0-	-0-	41	2			N	-0-					6009
07	61	N	61	-0-	-0-	-0-	61	2			N	-0-					6009
08	12	N	12	-0-	-0-	-0-	12	2			N	-0-					6009
09	30	N	11	-0-	-19	-0-	11	2			N	-0-					6009
*10	10	N	10	-0-	-0-	-0-	10	2			N	-0-					6009
11	12	N	NO RPT	-0-	-12	-0-					N	NO RPT					6009

WEESATCHE, NE. (WILCOX) 95848 444 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
RAVEN FOREST OPERATING, LLC 694971
ALBRECHT WELL #: 3 RRCID -> 286114 COMPL. DATE 11/21/2018 TOTAL DEPTH 10800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMORA OPERATING, LLC 701613
MELINDA WELL #: 1 RRCID -> 190826 COMPL. DATE 06/09/2002 TOTAL DEPTH 9910 PERF. 8940 - 8943

06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

U1 RANCH OIL 880291
LUKER WELL #: 3-C RRCID -> 186395 COMPL. DATE 09/15/2015 TOTAL DEPTH 11088 PERF. 9528 - 9573

06	120	N	120	-0-	-0-	-0-	120	1	N	-0-	-0-
07	124	N	108	-0-	-16	-0-	108	1	N	-0-	-0-
08	124	N	116	-0-	-8	-0-	116	1	N	-0-	-0-
09	120	N	110	-0-	-10	-0-	110	1	N	-0-	-0-
10	119	N	119	-0-	-0-	-0-	119	1	N	-0-	-0-
11	120	N	110	-0-	-10	-0-	110	1	N	-0-	-0-

LUKER WELL #: 2-C RRCID -> 186421 COMPL. DATE 07/14/2015 TOTAL DEPTH 10900 PERF. 9384 - 9398

06	300	N	158	-0-	-142	-0-	158	2	Y	-0-	195
07	217	N	134	-0-	-83	-0-	134	2	Y	-0-	195
08	200	N	200	-0-	-0-	-0-	200	2	Y	-0-	195
09	150	N	-0-	-0-	-150	-0-			Y	-0-	195
10	312	N	312	-0-	-0-	-0-	312	2	Y	-0-	195
*11	298	N	298	-0-	-0-	-0-	298	2	Y	-0-	195

WEESATCHE, NE. (WILCOX 10,030) 95848 666 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
KEBO OIL & GAS, INC. 453170
ABRAMEIT WELL #: 1 RRCID -> 174876 COMPL. DATE N/A TOTAL DEPTH 10400 PERF. 9929 - 9944

06	0	X	-0-	-0-	-0-	-0-			N	-0-	209
07	0	X	-0-	-0-	-0-	-0-			N	-0-	209
08	0	X	-0-	-0-	-0-	-0-			N	-0-	209
09	0	X	-0-	-0-	-0-	-0-			N	-0-	209
10	0	X	-0-	-0-	-0-	-0-			N	-0-	209
11	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-	209

RAMTEX ENERGY LLC 690225
BREEDEN WELL #: 1-U RRCID -> 164552 COMPL. DATE 06/12/1999 TOTAL DEPTH 12000 PERF. 9920 - 9928

06	0	N	-0-	-0-	-0-	-0-			N	-0-	20
07	0	N	-0-	-0-	-0-	-0-			N	-0-	20
08	0	N	-0-	-0-	-0-	-0-			N	-0-	20
09	0	N	-0-	-0-	-0-	-0-			N	-0-	20
10	0	N	-0-	-0-	-0-	-0-			N	-0-	20
11	0	N	-0-	-0-	-0-	-0-			N	-0-	20

WEESATCHE, NE. (WILCOX 10,030) //CONT.// 95848 666 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
RAMTEX ENERGY LLC //CONT.// 690225
DAVIS WELL #: 2 RRCID -> 168353 COMPL. DATE 04/10/1998 TOTAL DEPTH 10300 PERF. 9983 - 10003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEESATCHE, S. (COOK MT. 5300) 95850 064 ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
DOHMANN 80 WELL #: 2 RRCID -> 280085 COMPL. DATE 07/15/2011 TOTAL DEPTH 5536 PERF. 5299 - 5301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEESATCHE, SOUTH (FRIO 1200) 95850 110 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
COASTLINE EXPLORATION, INC. 161945
PITTMAN WELL #: 1 RRCID -> 209888 COMPL. DATE 02/13/2005 TOTAL DEPTH 2600 PERF. 1222 - 1227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEESATCHE, SOUTH (WILCOX) 95850 392 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
EVEREST RESOURCE COMPANY 252057
PREWITT, DONALD F. ET. UX. WELL #: 1 RRCID -> 150036 COMPL. DATE 04/08/1994 TOTAL DEPTH 14800 PERF.12345 - 12420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	18					110
07	0	N	-0-	-0-	-0-	-0-					N	13					123
08	0	N	-0-	-0-	-0-	-0-					N	9	122	1			10
09	0	N	-0-	-0-	-0-	-0-					N	12					22
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					22
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					22

WEESATCHE, SOUTH (WILCOX 9150) 95850 408 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
MIDSTATES CORPORATION 566101
PITTMAN WELL #: RRCID -> 135289 COMPL. DATE 08/17/1989 TOTAL DEPTH 9132 PERF. 9055 - 9063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66

PLUGGED AND ABANDONED_____ 07/23/2018

WEESATCHE, SOUTH (YEGUA 5000) 95850 544 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
BRITANCO, L.L.C. 093620
HEARD WELL #: 1 RRCID -> 114897 COMPL. DATE 12/15/1984 TOTAL DEPTH 14649 PERF. 5071 - 5092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEESATCHE, SW. (COOK MT. 5300) 95852 500 ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
DOHMANN "A" WELL #: 4 RRCID -> 234520 COMPL. DATE 01/25/2008 TOTAL DEPTH 5515 PERF. 5064 - 5066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEESATCHE, SW. (YEGUA 4750) 95852 750 ASSOCIATED ONE WELL CNTY: GOLIAD
SADDLE LAKE ENERGY, LLC 743067
ARNECKE WELL #: 1 RRCID -> 201408 COMPL. DATE 03/06/2004 TOTAL DEPTH 5500 PERF. 4862 - 4924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					22
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					22
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					22
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					22
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					22
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					22

WEESATCHE, WEST (COOK MT.) 95853 041 ASSOCIATED CAPACITY CNTY: GOLIAD
COASTLINE EXPLORATION, INC. 161945
WEISE, BRUCE WELL #: 1 RRCID -> 212488 COMPL. DATE 04/30/2005 TOTAL DEPTH 5300 PERF. 4642 - 4652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESTATE OF JAMES L. NELSON 254443
E. HENKE WELL #: 1 RRCID -> 242488 COMPL. DATE 09/15/2008 TOTAL DEPTH 5412 PERF. 5093 - 5098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	278	N	278	-0-	-0-	-0-	210	1	68	9	N	62					131
07	216	N	216	-0-	-0-	-0-	210	1	6	9	N	5					136
08	541	N	541	-0-	-0-	-0-	310	1	231	9	N	210	324	1			22
09	475	N	475	-0-	-0-	-0-	310	1	165	9	N	150	155	1			17
*10	519	N	519	-0-	-0-	-0-	310	1	209	9	N	190	186	1			21
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					21

SUE-ANN OPERATING, L.C. 828352
WEISE WELL #: 2 RRCID -> 196686 COMPL. DATE 04/23/2003 TOTAL DEPTH 5011 PERF. 4628 - 4668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48

WEESATCHE,WEST (HOLT SAND 10880) 95853 180 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
KEBO OIL & GAS, INC. 453170
NORRELL WELL #: 2 RRCID -> 106627 COMPL. DATE 05/07/1983 TOTAL DEPTH 10961 PERF.10790 - 10830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					137
07	0	N	-0-	-0-	-0-	-0-					N	-0-					137
08	0	N	-0-	-0-	-0-	-0-					N	-0-					137
09	0	N	-0-	-0-	-0-	-0-					N	-0-					137
10	0	N	-0-	-0-	-0-	-0-					N	-0-					137
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137

THOMAS, ANNE WELL #: 4 RRCID -> 108593 COMPL. DATE 12/01/1983 TOTAL DEPTH 11025 PERF.10812 - 10828

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SUE-ANN OPERATING, L.C. 828352
SMITH, JACK WELL #: 1 RRCID -> 105753 COMPL. DATE 05/18/1983 TOTAL DEPTH 11500 PERF.10750 - 10792

06	8100	X	6764	-0-	-1336	-0-	688 43	1 9	6033	2	Y	39					175
07	7967	X	7553	-0-	-414	-0-	712 52	1 9	6789	2	Y	47	178	1			44
08	7967	X	6007	-0-	-1960	-0-	699 46	1 9	5262	2	Y	42					86
09	7230	X	6531	-0-	-699	-0-	682 47	1 9	5802	2	Y	43					129
10	7564	X	6175	-0-	-1389	-0-	711 36	1 9	5428	2	Y	33					162
11	7320	X	5850	-0-	-1470	-0-	687 59	1 9	5104	2	Y	54	174	1			42

WEESATCHE, W. (J SAND) 95853 190 NON-ASSOCIATED 49B CNTY: GOLIAD
SUE-ANN OPERATING, L.C. 828352
WEISE, ANNIE WELL #: 1 RRCID -> 210500 COMPL. DATE 07/09/2005 TOTAL DEPTH 11000 PERF. 9921 - 9935

06	1890	#	1199	-0-	-691	-0-	122 4	1 9	1073	2	Y	4					53
07	1395	#	1331	-0-	-64	-0-	125 9	1 9	1197	2	Y	8					61
08	1426	#	1176	-0-	-250	-0-	138 2	1 9	1036	2	Y	2					63
09	1380	#	1231	-0-	-149	-0-	128 9	1 9	1094	2	Y	8					71
10	1426	#	1099	-0-	-327	-0-	126 9	1 9	964	2	Y	8					79
11	1290	#	1041	-0-	-249	-0-	123 2	1 9	916	2	Y	2					81

WEESATCHE, WEST (LULING) 95853 246 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
IDEUS UNIT WELL #: 3 RRCID -> 161801 COMPL. DATE 09/12/1996 TOTAL DEPTH 7860 PERF. 7687 - 7692

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					100

WEESATCHE, WEST (MACKHANK) 95853 410 ASSOCIATED EXEMPT CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
BLUNTZER WELL #: 1 RRCID -> 284057 COMPL. DATE 11/08/2003 TOTAL DEPTH 15910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SHUT IN		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEESATCHE, WEST (MELROSE) 95853 415 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
JETCO EXPLORATION, INC. 432187
METZ WELL #: 1 RRCID -> 113787 COMPL. DATE 09/05/1984 TOTAL DEPTH 8119 PERF. 7829 - 7835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-

WEESATCHE, WEST (10,400) 95853 926 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
GRUETZMACHER WELL #: 2 RRCID -> 170642 COMPL. DATE 09/02/1998 TOTAL DEPTH 14804 PERF.10400 - 10405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-			Y	-0-			11
07	0	N	-0-	-0-	-0-	-0-			Y	-0-			11
08	DLQ G-10		-0-	-0-	-0-	-0-			Y	-0-			11
09	DLQ G-10		-0-	-0-	-0-	-0-			Y	-0-			11
10	DLQ G-10		-0-	-0-	-0-	-0-			Y	-0-			11
11	DLQ G-10		NO RPT	-0-	-0-	-0-			Y	NO RPT			11

WEESATCHE, WEST (10700) 95853 950 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
KEBO OIL & GAS, INC. 453170
THOMAS, ANNE WELL #: 5 RRCID -> 113191 COMPL. DATE 09/14/1984 TOTAL DEPTH 11024 PERF.10656 - 10749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-

WELDER RANCH 96110 001 ASSOCIATED ONE WELL CNTY: VICTORIA
PROLINE ENERGY RESOURCES INC 681327
VAQUERO "A" WELL #: A 2 RRCID -> 252483 COMPL. DATE 07/08/2005 TOTAL DEPTH 12400 PERF.12026 - 12090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-			N	-0-			23
07	0	N	-0-	-0-	-0-	-0-			N	-0-			23
08	0	N	-0-	-0-	-0-	-0-			N	-0-			23
09	0	N	-0-	-0-	-0-	-0-			N	-0-			23
10	0	N	-0-	-0-	-0-	-0-			N	-0-			23
*11	0	N	-0-	-0-	-0-	-0-			N	-0-			23

WELDER RANCH (2950) 96110 426 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MOSAIC OIL LLC 589978
SMAJSTRLA UNIT WELL #: 1R RRCID -> 151159 COMPL. DATE 06/09/1994 TOTAL DEPTH 6104 PERF. 2620 - 2630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDER RANCH (5300) 96110 497 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PROLINE ENERGY RESOURCES INC 681327
WELDER, PATRICK H. WELL #: 5 RRCID -> 265973 COMPL. DATE 10/31/2011 TOTAL DEPTH 8100 PERF. 5330 - 5384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					20
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					20
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					20
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					20
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					20
*11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					20

WELDER RANCH (5670) 96110 639 ASSOCIATED CAPACITY CNTY: VICTORIA
CXL ENERGY LLC 195770
MCCAN WELL #: 5B RRCID -> 168792 COMPL. DATE 06/29/1997 TOTAL DEPTH 5620 PERF. 5584 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WESER (RECKLAW 7560) 96422 666 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
RAU WELL #: 1 RRCID -> 139306 COMPL. DATE 08/10/1991 TOTAL DEPTH 7990 PERF. 7504 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	52	N	52	-0-	-0-	-0-	52	2			N	-0-					68
07	55	N	55	-0-	-0-	-0-	55	2			N	-0-					68
08	64	N	64	-0-	-0-	-0-	64	2			N	-0-					68
09	61	N	61	-0-	-0-	-0-	61	2			N	-0-					68
*10	71	N	71	-0-	-0-	-0-	71	2			N	-0-					68
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					68

U1 RANCH OIL 880291
LUKER, B. J. WELL #: 1 RRCID -> 177976 COMPL. DATE 04/14/2000 TOTAL DEPTH 8110 PERF. 7600 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	101	N	101	-0-	-0-	-0-	101	1			N	-0-					78
07	124	N	103	-0-	-21	-0-	103	1			N	-0-					78
08	124	N	116	-0-	-8	-0-	116	1			N	-0-					78
09	112	N	112	-0-	-0-	-0-	112	1			N	-0-					78
10	105	N	105	-0-	-0-	-0-	105	1			N	-0-					78
11	120	N	118	-0-	-2	-0-	118	1			N	-0-					78

WESER (RECKLAW 7600) 96422 700 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
ADVANTAGE OIL & GAS, INC. 008511
WEBB, OLLIE -A- WELL #: 3 RRCID -> 035035 COMPL. DATE 11/11/1964 TOTAL DEPTH 7765 PERF. 7587 - 7624

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (ARMSTRONG) 96545 013 NON-ASSOCIATED EXEMPT CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 384 RRCID -> 145258 COMPL. DATE 01/05/1993 TOTAL DEPTH 6370 PERF. 5570 - 5586

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 288 RRCID -> 147983 COMPL. DATE 12/01/2020 TOTAL DEPTH 6488 PERF. 5616 - 5619

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1920 #	-0-	-0-	-1920	-0-			N	-0-			-0-
07	3844 #	-0-	-0-	-3844	-0-			N	-0-			-0-
08	3844 #	-0-	-0-	-3844	-0-			N	-0-			-0-
09	3720 #	-0-	-0-	-3720	-0-			N	-0-			-0-
10	527 #	-0-	-0-	-527	-0-			N	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH -A- WELL #: 351 RRCID -> 250218 COMPL. DATE 03/26/2008 TOTAL DEPTH 6973 PERF. 5619 - 6008

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (BENNVIEW, NE.) 96545 065 ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
VANDERBILT STATE WELL #: 28 RRCID -> 184249 COMPL. DATE 08/01/2017 TOTAL DEPTH 7444 PERF. 5442 - 5448

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (DISCORBIS) 96545 169 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 520 RRCID -> 146173 COMPL. DATE 08/16/1994 TOTAL DEPTH 6550 PERF. 4530 - 4538

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (DISCORBIS) //CONT.// 96545 169 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310
WEST RANCH -A- WELL #: 175 RRCID -> 158870 COMPL. DATE 08/01/2017 TOTAL DEPTH 5108 PERF. 4432 - 4438

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 531 RRCID -> 160719 COMPL. DATE 08/01/2017 TOTAL DEPTH 5143 PERF. 4613 - 4616

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 279 RRCID -> 245393 COMPL. DATE 08/01/2017 TOTAL DEPTH 6277 PERF. 4546 - 4562

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH (DIXON SAND) 96545 182 ASSOCIATED EXEMPT CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH "A" WELL #: 448 RRCID -> 109256 COMPL. DATE 08/01/2017 TOTAL DEPTH 5850 PERF. 5432 - 5438

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST RANCH (FRIO 383) 96545 208 ASSOCIATED ONE WELL CNTY: JACKSON
ALLEGIANT RESOURCES, LLC 013365
TURNER, E. A. "D" WELL #: 3 RRCID -> 172144 COMPL. DATE 12/20/1998 TOTAL DEPTH 6450 PERF. 6108 - 6110

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
VANDERBILT STATE -B- WELL #: 10 RRCID -> 254348 COMPL. DATE 08/01/2017 TOTAL DEPTH 7378 PERF. 6054 - 6060

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH (FRIO 449) 96545 221 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH "A" WELL #: 447 RRCID -> 097778 COMPL. DATE 08/01/2017 TOTAL DEPTH 5867 PERF. 3860 - 3869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST RANCH (GLASSCOCK) 96545 351 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
DRUMMOND, J. H. WELL #: 3 RRCID -> 270513 COMPL. DATE 08/03/1939 TOTAL DEPTH 5569 PERF. 5550 - 5569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	#	1	-0-	-29	-0-	1	2			N	-0-					-0-
07	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
08	31	#	-0-	-0-	-31	-0-					N	39	34	0			5
09	12	#	-0-	-0-	-12	-0-					N	-0-	5	0			-0-
10	1	#	-0-	-0-	-1	-0-					N	-0-					-0-
11	1	#	-0-	-0-	-1	-0-					N	-0-					-0-

WEST RANCH (MARGINULINA 5000) 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 257 U RRCID -> 043037 COMPL. DATE 11/28/1967 TOTAL DEPTH 5100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 16 RRCID -> 051199 COMPL. DATE 08/01/2017 TOTAL DEPTH 5157 PERF. 5135 - 5139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 499 RRCID -> 108139 COMPL. DATE 08/01/2017 TOTAL DEPTH 5763 PERF. 5049 - 5053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 483 RRCID -> 109076 COMPL. DATE 08/01/2017 TOTAL DEPTH 5210 PERF. 4927 - 4961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST RANCH (MARGINULINA 5000) //CONT.// 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 180 RRCID -> 110403 COMPL. DATE 08/01/2017 TOTAL DEPTH 5102 PERF. 4944 - 4950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST RANCH -A- WELL #: 358 RRCID -> 132587 COMPL. DATE 10/13/1989 TOTAL DEPTH 5850 PERF. 4942 - 4952

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST RANCH -A- WELL #: 215 RRCID -> 133734 COMPL. DATE 08/01/2017 TOTAL DEPTH 5750 PERF. 5036 - 5046

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST RANCH -A- WELL #: 513 RRCID -> 135481 COMPL. DATE 08/01/2017 TOTAL DEPTH 6470 PERF. 4960 - 5054

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 188 RRCID -> 139852 COMPL. DATE 08/01/2017 TOTAL DEPTH 6320 PERF. 4960 - 5047

06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 503 RRCID -> 141390 COMPL. DATE 08/01/2017 TOTAL DEPTH 8251 PERF. 4962 - 4966

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 528 RRCID -> 155740 COMPL. DATE 04/15/1996 TOTAL DEPTH 5290 PERF. 4954 - 4957

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH (MARGINULINA 5000) //CONT.// 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 391 RRCID -> 206745 COMPL. DATE 08/01/2017 TOTAL DEPTH 5855 PERF. 4968 - 5036

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 346 RRCID -> 206746 COMPL. DATE 08/01/2017 TOTAL DEPTH 6356 PERF. 4964 - 5056

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 384 RRCID -> 206749 COMPL. DATE 08/01/2017 TOTAL DEPTH 6370 PERF. 5570 - 5586

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 35 RRCID -> 212289 COMPL. DATE 08/01/2017 TOTAL DEPTH 6320 PERF. 4958 - 5001

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 342 RRCID -> 212779 COMPL. DATE 08/01/2017 TOTAL DEPTH 6547 PERF. 4978 - 5035

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST RANCH -A- WELL #: 376 RRCID -> 214060 COMPL. DATE 08/01/2017 TOTAL DEPTH 6325 PERF. 4978 - 5058

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 377 RRCID -> 214446 COMPL. DATE 08/01/2017 TOTAL DEPTH 6325 PERF. 4955 - 5046

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH (MARGINULINA 5000) //CONT.// 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 47 RRCID -> 214458 COMPL. DATE 08/01/2017 TOTAL DEPTH 5136 PERF. 4993 - 5090

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	OBSERVE	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 364 RRCID -> 214462 COMPL. DATE 08/01/2017 TOTAL DEPTH 6355 PERF. 4966 - 5054

06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST RANCH -A- WELL #: 430 RRCID -> 214463 COMPL. DATE 08/01/2017 TOTAL DEPTH 5852 PERF. 4972 - 5062

06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 494 RRCID -> 214470 COMPL. DATE 08/01/2017 TOTAL DEPTH 6468 PERF. 4957 - 5050

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 360 RRCID -> 220113 COMPL. DATE 08/01/2017 TOTAL DEPTH 6580 PERF. 4963 - 5055

06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 363 RRCID -> 229486 COMPL. DATE 08/01/2017 TOTAL DEPTH 5850 PERF. 4996 - 5066

06	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 493 RRCID -> 230655 COMPL. DATE 08/01/2017 TOTAL DEPTH 6299 PERF. 4956 - 5050

06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH (MARGINULINA 5000) //CONT.// 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 433 RRCID -> 230810 COMPL. DATE 08/01/2017 TOTAL DEPTH 5850 PERF. 4987 - 5059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 161 RRCID -> 233185 COMPL. DATE 08/01/2017 TOTAL DEPTH 5764 PERF. 5089 - 5093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 378 RRCID -> 235328 COMPL. DATE 08/01/2017 TOTAL DEPTH 6303 PERF. 4950 - 4958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 540 H RRCID -> 250900 COMPL. DATE 08/04/2004 TOTAL DEPTH 5090 PERF. 5030 - 5188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	170522					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	170522					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	170522					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	170522					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	170522					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	170522					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 349 RRCID -> 271763 COMPL. DATE 08/01/2017 TOTAL DEPTH 4529 PERF. 4964 - 4970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST RANCH -A- WELL #: 269 RRCID -> 284677 COMPL. DATE 11/18/2017 TOTAL DEPTH 5755 PERF. 4943 - 4947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST RANCH -A- WELL #: 310 RRCID -> 288775 COMPL. DATE 08/01/2017 TOTAL DEPTH 6484 PERF. 4979 - 5004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH (MENEFEE 5500) 96545 416 ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 372 RRCID -> 232871 COMPL. DATE 08/01/2017 TOTAL DEPTH 6314 PERF. 5526 - 5529

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (MITCHELL) 96545 481 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
VANDERBILT STATE WELL #: 2 RRCID -> 061563 COMPL. DATE 08/01/2017 TOTAL DEPTH 5838 PERF. 5632 - 5692

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (MUSQUEZ) 96545 507 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH 'A' WELL #: 336 RRCID -> 159362 COMPL. DATE 06/07/1996 TOTAL DEPTH 6553 PERF. 5995 - 6000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	49007			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	49007			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	49007			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	49007			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	49007			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	49007			N	NO RPT			-0-

WEST RANCH (NOBLE) 96545 520 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 116 RRCID -> 085921 COMPL. DATE 08/01/2017 TOTAL DEPTH 5763 PERF. 3494 - 3500

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 103 RRCID -> 142731 COMPL. DATE 08/01/2017 TOTAL DEPTH 5759 PERF. 3514 - 3571

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 72 RRCID -> 144535 COMPL. DATE 08/15/2017 TOTAL DEPTH 5593 PERF. 3446 - 3461

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (NOBLE) //CONT.// 96545 520 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310
WEST RANCH -A- WELL #: 76 RRCID -> 147676 COMPL. DATE 08/01/2017 TOTAL DEPTH 5597 PERF. 3443 - 3450

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH STATE OIL & GAS UNIT1 WELL #: 15 RRCID -> 148606 COMPL. DATE 08/01/2017 TOTAL DEPTH 6377 PERF. 5707 - 5712

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 510 RRCID -> 149063 COMPL. DATE 08/01/2017 TOTAL DEPTH 6060 PERF. 3442 - 3450

06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 109 RRCID -> 151651 COMPL. DATE 08/01/2017 TOTAL DEPTH 5126 PERF. 3426 - 3444

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH STATE OIL & GAS UT. 2 WELL #: 3 RRCID -> 155600 COMPL. DATE 08/01/2017 TOTAL DEPTH 10516 PERF. 5742 - 5755

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH STATE O & G UNIT #1 WELL #: 5 RRCID -> 155621 COMPL. DATE 08/01/2017 TOTAL DEPTH 7150 PERF. 3788 - 3793

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH STATE OIL & GAS UT. 2 WELL #: 2 RRCID -> 156826 COMPL. DATE 08/01/2017 TOTAL DEPTH 8454 PERF. 4561 - 4620

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (NOBLE) //CONT.// 96545 520 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310
WEST RANCH -A- WELL #: 174 RRCID -> 158871 COMPL. DATE 08/01/2017 TOTAL DEPTH 6176 PERF. 3427 - 3451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 429 RRCID -> 158914 COMPL. DATE 08/01/2017 TOTAL DEPTH 5853 PERF. 3420 - 3427

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST RANCH (TONEY) 96545 585 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 54 RRCID -> 059309 COMPL. DATE 08/01/2017 TOTAL DEPTH 5535 PERF. 5458 - 5476

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH 'A' WELL #: 522 RRCID -> 146234 COMPL. DATE 04/10/2015 TOTAL DEPTH 8494 PERF. 5437 - 5441

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TONEY, M. H., MRS. WELL #: 82 D RRCID -> 253229 COMPL. DATE 08/01/2017 TOTAL DEPTH 6200 PERF. 5436 - 5463

06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 127 RRCID -> 290233 COMPL. DATE 05/22/2015 TOTAL DEPTH 5819 PERF. 5468 - 5478

06	8880		-0-	-0-	-8880	-0-					N	-0-					-0-
07	7440	#	-0-	-0-	-7440	-0-					N	-0-					-0-
08	7440	#	-0-	-0-	-7440	-0-					N	-0-					-0-
09	5490	#	-0-	-0-	-5490	-0-					N	-0-					-0-
10	589	#	-0-	-0-	-589	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST RANCH (VANDERBILT SAND) 96545 637 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 32 RRCID -> 139746 COMPL. DATE 11/13/1992 TOTAL DEPTH 6610 PERF. 6306 - 6309

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH (WARD) 96545 663 ASSOCIATED 49B CNTY: JACKSON
ALLEGIANT RESOURCES, LLC 013365
BENNETT, J. M. "R" WELL #: 2 RRCID -> 205829 COMPL. DATE 07/12/2004 TOTAL DEPTH 7125 PERF. 5430 - 5746

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
TONEY, M. H. WELL #: 77 D RRCID -> 069560 COMPL. DATE 08/01/2017 TOTAL DEPTH 6261 PERF. 5668 - 5678

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DRUMMOND, J.H. WELL #: 6 RRCID -> 102146 COMPL. DATE 05/31/1967 TOTAL DEPTH 5776 PERF. 5762 - 5772

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH -A- WELL #: 305 RRCID -> 109255 COMPL. DATE 08/01/2017 TOTAL DEPTH 6504 PERF. 5634 - 5692

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	16				Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	16				Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	16				Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	16				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	16				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	16				Y	-0-			-0-

WEST RANCH -A- WELL #: 155 RRCID -> 111110 COMPL. DATE 08/01/2017 TOTAL DEPTH 5832 PERF. 5145 - 5153

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 375 L RRCID -> 114005 COMPL. DATE 08/01/2017 TOTAL DEPTH 6300 PERF. 5650 - 5694

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 278 RRCID -> 114885 COMPL. DATE 08/01/2017 TOTAL DEPTH 5758 PERF. 5674 - 5678

06	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 389 RRCID -> 121517 COMPL. DATE 08/01/2017 TOTAL DEPTH 5850 PERF. 5684 - 5689

06	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 287 RRCID -> 184360 COMPL. DATE 08/01/2017 TOTAL DEPTH 6299 PERF. 5641 - 5646

06	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 495 RRCID -> 184632 COMPL. DATE 07/17/2017 TOTAL DEPTH 6332 PERF. 5646 - 5656

06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 472 RRCID -> 190308 COMPL. DATE 08/01/2017 TOTAL DEPTH 5850 PERF. 5744 - 5768

06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 349 RRCID -> 190446 COMPL. DATE N/A TOTAL DEPTH 4529 PERF. 5616 - 5626

06	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 13 RRCID -> 194705 COMPL. DATE 08/01/2017 TOTAL DEPTH 6493 PERF. 5673 - 5688

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 368 RRCID -> 194726 COMPL. DATE 08/01/2017 TOTAL DEPTH 6313 PERF. 5648 - 5679

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 523 RRCID -> 199049 COMPL. DATE 08/01/2017 TOTAL DEPTH 8555 PERF. 5666 - 5690

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 162 RRCID -> 199966 COMPL. DATE 08/01/2017 TOTAL DEPTH 8250 PERF. 6312 - 6316

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 302 RRCID -> 200209 COMPL. DATE 08/01/2017 TOTAL DEPTH 5591 PERF. 5699 - 5732

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 485 RRCID -> 200526 COMPL. DATE 08/01/2017 TOTAL DEPTH 6231 PERF. 5638 - 5648

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 202 RRCID -> 200756 COMPL. DATE 08/01/2017 TOTAL DEPTH 8250 PERF. 5742 - 5774

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
08	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 453 RRCID -> 200820 COMPL. DATE 08/01/2017 TOTAL DEPTH 5864 PERF. 5666 - 5696

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	730					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	730					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	730					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	730					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	730					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	730					Y	-0-					-0-

WEST RANCH -A- WELL #: 165 RRCID -> 200825 COMPL. DATE 08/01/2017 TOTAL DEPTH 5807 PERF. 5700 - 5724

06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 140 RRCID -> 200838 COMPL. DATE 11/06/2005 TOTAL DEPTH 5801 PERF. 5724 - 5756

06	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 213 RRCID -> 200908 COMPL. DATE 08/01/2017 TOTAL DEPTH 5740 PERF. 5616 - 5650

06	14B2 EXT	NO RPT	-0-	-0-	513					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	513					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	513					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	513					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	513					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	513					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 334 RRCID -> 200909 COMPL. DATE 12/11/2003 TOTAL DEPTH 6555 PERF. 5660 - 5690

06	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 145 RRCID -> 200921 COMPL. DATE 08/01/2017 TOTAL DEPTH 5777 PERF. 5722 - 5750

06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 225 RRCID -> 202825 COMPL. DATE 08/01/2017 TOTAL DEPTH 6501 PERF. 5670 - 5690

06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 413 RRCID -> 203538 COMPL. DATE 04/17/2019 TOTAL DEPTH 6499 PERF. 5686 - 5720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	#	-0-	-0-	-30	-0-					Y	-0-					-0-
07	31	#	-0-	-0-	-31	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 42 RRCID -> 203552 COMPL. DATE 11/23/2003 TOTAL DEPTH 5850 PERF. 5695 - 5730

06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 29 RRCID -> 205337 COMPL. DATE 08/01/2017 TOTAL DEPTH 6544 PERF. 5696 - 5730

06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 502 RRCID -> 205519 COMPL. DATE 08/01/2017 TOTAL DEPTH 6500 PERF. 5670 - 5720

06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 504 RRCID -> 206736 COMPL. DATE 02/01/2020 TOTAL DEPTH 6350 PERF. 5666 - 5708

06	14B DENY		-0-	-0-	-0-	602					Y	-0-					-0-
07	14B DENY		-0-	-0-	-0-	602					Y	-0-					-0-
08	14B DENY		-0-	-0-	-0-	602					Y	-0-					-0-
09	14B DENY		-0-	-0-	-0-	602					Y	-0-					-0-
10	14B DENY		-0-	-0-	-0-	602					Y	-0-					-0-
11	14B DENY		-0-	-0-	-0-	602					Y	-0-					-0-

VANDERBILT STATE -B- WELL #: 7 RRCID -> 207291 COMPL. DATE 08/01/2017 TOTAL DEPTH 5792 PERF. 5730 - 5760

06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 460 RRCID -> 209721 COMPL. DATE 08/01/2017 TOTAL DEPTH 6311 PERF. 5701 - 5730

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 328 RRCID -> 212261 COMPL. DATE 08/01/2017 TOTAL DEPTH 8250 PERF. 5722 - 5740

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 137 RRCID -> 228980 COMPL. DATE 08/01/2017 TOTAL DEPTH 7500 PERF. 5705 - 5738

06	14B2 EXT	NO RPT	-0-	-0-	203					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	203					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	203					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	203					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	203					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	203					N	NO RPT					-0-

WEST RANCH -A- WELL #: 171 RRCID -> 228982 COMPL. DATE 08/01/2017 TOTAL DEPTH 8250 PERF. 5727 - 5775

06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 333 RRCID -> 228988 COMPL. DATE 01/01/2006 TOTAL DEPTH 6563 PERF. 5668 - 5674

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TONEY, M. H. MRS. WELL #: 73 RRCID -> 233537 COMPL. DATE 08/01/2017 TOTAL DEPTH 7314 PERF. 5680 - 5712

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 242 RRCID -> 288437 COMPL. DATE 05/01/2019 TOTAL DEPTH 5747 PERF. 5740 - 5745

06	0 W	-0-	-0-	-0-	369					N	-0-					-0-
07	0 W	-0-	-0-	-0-	369					N	-0-					-0-
08	0 W	-0-	-0-	-0-	369					N	-0-					-0-
09	0 W	-0-	-0-	-0-	369					N	-0-					-0-
10	0 W	-0-	-0-	-0-	369					N	-0-					-0-
11	0 W	-0-	-0-	-0-	369					N	-0-					-0-

WEST RANCH (80-A) 96545 702 NON-ASSOCIATED EXEMPT CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 455 RRCID -> 280571 COMPL. DATE 05/16/2015 TOTAL DEPTH 5803 PERF. 3535 - 3570

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 520 RRCID -> 280572 COMPL. DATE 08/01/2015 TOTAL DEPTH 6550 PERF. 2925 - 2960

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 75 RRCID -> 281485 COMPL. DATE 05/02/2015 TOTAL DEPTH 5768 PERF. 3075 - 3095

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 415 RRCID -> 281486 COMPL. DATE 08/11/2015 TOTAL DEPTH 5848 PERF. 2955 - 2995

06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 489 RRCID -> 281632 COMPL. DATE 12/08/2016 TOTAL DEPTH 6303 PERF. 3013 - 3025

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (3470) 96545 754 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
TONEY, MRS. M. H. WELL #: 20 RRCID -> 100627 COMPL. DATE 08/01/2017 TOTAL DEPTH 5746 PERF. 3444 - 3456

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (3800) 96545 806 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH "A" WELL #: 357 RRCID -> 120538 COMPL. DATE 08/01/2017 TOTAL DEPTH 5861 PERF. 3752 - 3782

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH "A" WELL #: 344 RRCID -> 135480 COMPL. DATE 08/01/2017 TOTAL DEPTH 6349 PERF. 3814 - 3833

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH "A" WELL #: 112 RRCID -> 137599 COMPL. DATE 08/01/2017 TOTAL DEPTH 5756 PERF. 3782 - 3802

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TONEY, M. H. WELL #: 36D RRCID -> 237557 COMPL. DATE 08/01/2017 TOTAL DEPTH 6190 PERF. 3830 - 3900

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (5000) 96545 819 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ETABA OPERATING COMPANY 254876
DRUMMOND, J.H. WELL #: 1E RRCID -> 128671 COMPL. DATE 08/16/1988 TOTAL DEPTH 5614 PERF. 4997 - 5002

06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH, S. (FRIO 7200) 96549 500 ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH STATE OIL & GAS UNIT1 WELL #: 18 RRCID -> 262922 COMPL. DATE 07/02/2011 TOTAL DEPTH 8059 PERF. 7512 - 7524

06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WESTHOFF (COMBINED ASSOCIATED) 96611 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
GRAVES WELL #: 6 RRCID -> 234225 COMPL. DATE 01/17/2008 TOTAL DEPTH 7593 PERF. 5777 - 5781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HACKBARTH WELL #: 2D RRCID -> 247519 COMPL. DATE 09/21/2011 TOTAL DEPTH 6038 PERF. 5620 - 5630

06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HACKBARTH WELL #: 5 RRCID -> 250766 COMPL. DATE 06/08/2009 TOTAL DEPTH 6003 PERF. 5879 - 5882

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					38
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					38
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					38
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					38
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					38
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					38

BXP OPERATING, LLC 042191
ROBBINS WELL #: 4 RRCID -> 258723 COMPL. DATE 12/04/2010 TOTAL DEPTH 7447 PERF. 9011 - 9014

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	18	1			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROBBINS WELL #: 7 RRCID -> 271741 COMPL. DATE 08/22/2013 TOTAL DEPTH 7445 PERF. 9266 - 9270

06	0	N	-0-	-0-	-0-	-0-					N	-0-					21
07	0	N	-0-	-0-	-0-	-0-					N	-0-	21	1			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAGNUM PRODUCING, LP 521516
SIMONS-VANCE WELL #: 1 RRCID -> 280417 COMPL. DATE 11/16/2014 TOTAL DEPTH 6500 PERF. 5376 - 6376

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WESTHOFF (COMBINED ASSOCIATED) //CONT.// 96611 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
PROGENIES OPERATING LLC 681161
NAVIDAD RIVER UNIT WELL #: 2R RRCID -> 234220 COMPL. DATE 12/13/2007 TOTAL DEPTH 7001 PERF. 6516 - 6520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NAVIDAD RIVER ET AL WELL #: 5 RRCID -> 252924 COMPL. DATE 08/25/2009 TOTAL DEPTH 7700 PERF. 6303 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KOOP WELL #: 1 RRCID -> 258520 COMPL. DATE 10/01/2010 TOTAL DEPTH 6700 PERF. 5716 - 5719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					126
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					126
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					126
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					126
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					126
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					126

SCHOMBURG-NAVIDAD RIVER UNIT WELL #: 4 RRCID -> 278940 COMPL. DATE 04/16/2014 TOTAL DEPTH 6689 PERF. 5422 - 5426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	23929					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	23929					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	23929					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	23929					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	23929					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	23929					N	NO RPT					-0-

NAVIDAD RIVER ET AL WELL #: 1 RRCID -> 280430 COMPL. DATE 08/27/2009 TOTAL DEPTH 6765 PERF. 6398 - 6401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	NO RPT	-0-	-0-	31386					N	NO RPT					-0-
07	0	W	NO RPT	-0-	-0-	31386					N	NO RPT					-0-
08	0	W	NO RPT	-0-	-0-	31386					N	NO RPT					-0-
09	0	W	NO RPT	-0-	-0-	31386					N	NO RPT					-0-
10	0	W	NO RPT	-0-	-0-	31386					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	31386					N	NO RPT					-0-

PROLINE ENERGY RESOURCES INC 681327
WESTHOFF, A. E. WELL #: 2 RRCID -> 155763 COMPL. DATE 09/01/1995 TOTAL DEPTH 7012 PERF. 6727 - 6731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	532	-0-	532	532	526	5	6	9	Y	5					5
07	14B2	EXT	889	-0-	889	1421	880	5	9	9	Y	8					13
08	14B2	EXT	832	-0-	832	2253	825	5	7	9	Y	6					19
09	14B2	EXT	500	-0-	500	2753	500	5			Y	-0-					19
10	14B2	EXT	500	-0-	500	3253	500	5			Y	-0-					19
*11	3703	X	450	-0-	-3253	-0-	450	5			Y	-0-					19

WESTHOFF (COMBINED ASSOCIATED) //CONT.// 96611 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
PROLINE ENERGY RESOURCES INC //CONT.// 681327

WESTHOFF, A. E. WELL #: 1 RRCID -> 162254 COMPL. DATE 01/25/1997 TOTAL DEPTH 7008 PERF. 5550 - 5564

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WESTHOFF, A. E. WELL #: 6 RRCID -> 194618 COMPL. DATE 03/19/2003 TOTAL DEPTH 6912 PERF. 5718 - 5722

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	11	-0-	11	109	11	1			Y	-0-					5
07	14B2 EXT	26	-0-	26	135	26	1			Y	-0-					5
08	14B2 EXT	10	-0-	10	145	10	1			Y	-0-					5
09	14B2 EXT	12	-0-	12	157	12	1			Y	-0-					5
*10	14B2 EXT	10	-0-	10	167	10	1			Y	-0-					5
11	14B2 EXT	7	-0-	7	174	7	1			Y	-0-					5

WESTHOFF, A. E. WELL #: 4 RRCID -> 196683 COMPL. DATE N/A TOTAL DEPTH 7012 PERF. 6146 - 6154

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	973	-0-	973	973	964	5	9	9	Y	8					8
07	14B2 EXT	1253	-0-	1253	2226	1238	5	15	9	Y	14					22
08	14B2 EXT	1372	-0-	1372	3598	1355	5	17	9	Y	15					37
09	14B2 EXT	1200	-0-	1200	4798	1200	5			Y	-0-					37
10	14B2 EXT	1200	-0-	1200	5998	1200	5			Y	-0-					37
*11	6998 X	1000	-0-	-5998	-0-	1000	5			Y	-0-					37

WESTHOFF, A. E. WELL #: 7 RRCID -> 200918 COMPL. DATE 01/01/2004 TOTAL DEPTH 6900 PERF. 6275 - 6279

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	319	-0-	319	319	318	5	1	9	Y	1					1
07	14B2 EXT	366	-0-	366	685	365	5	1	9	Y	1					2
08	14B2 EXT	326	-0-	326	1011	324	5	2	9	Y	2					4
09	14B2 EXT	300	-0-	300	1311	300	5			Y	-0-					4
10	14B2 EXT	250	-0-	250	1561	250	5			Y	-0-					4
*11	1871 X	310	-0-	-1561	-0-	310	5			Y	-0-					4

HASDORFF "A" WELL #: 1 RRCID -> 203210 COMPL. DATE 04/24/2004 TOTAL DEPTH 7007 PERF. 6195 - 6200

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					25
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					25
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					25
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					25
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					25
*11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					25

WESTHOFF, A. E. WELL #: 9 RRCID -> 203592 COMPL. DATE 05/11/2004 TOTAL DEPTH 7016 PERF. 6717 - 6722

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	650	-0-	650	650	642	5	8	9	Y	7					7
07	14B2 EXT	964	-0-	964	1614	951	5	13	9	Y	12					19
08	14B2 EXT	896	-0-	896	2510	886	5	10	9	Y	9					28
09	14B2 EXT	500	-0-	500	3010	500	5			Y	-0-					28
10	14B2 EXT	500	-0-	500	3510	500	5			Y	-0-					28
*11	3960 X	450	-0-	-3510	-0-	450	5			Y	-0-					28

HASDORFF "A" WELL #: 3 RRCID -> 214304 COMPL. DATE 04/17/2011 TOTAL DEPTH 6900 PERF. 5100 - 5150

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WESTHOFF (COMBINED ASSOCIATED) //CONT.// 96611 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
PROLINE ENERGY RESOURCES INC //CONT.// 681327
MCDOWELL WELL #: 1 RRCID -> 214981 COMPL. DATE 09/07/2005 TOTAL DEPTH 7108 PERF. 5372 - 6112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
07	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
08	7	N	6	-0-	-1	-0-	6	2			Y	-0-					-0-
09	6	N	6	-0-	-0-	-0-	6	2			Y	-0-					-0-
10	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
*11	6	N	1	-0-	-5	-0-	1	2			Y	-0-					-0-

MCDOWELL WELL #: 2 RRCID -> 216081 COMPL. DATE 10/24/2005 TOTAL DEPTH 7000 PERF. 6804 - 6807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WESTHOFF, A. E. WELL #: 17 RRCID -> 221934 COMPL. DATE 08/21/2006 TOTAL DEPTH 7000 PERF. 6652 - 6668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	381	-0-	381	381	380	5	1	9	N	1					1
07	14B2	EXT	727	-0-	727	1108	725	5	2	9	N	2					3
08	14B2	EXT	669	-0-	669	1777	668	5	1	9	N	1					4
09	2278	X	501	-0-	-1777	-0-	500	5	1	9	N	1					5
10	500	X	500	-0-	-0-	-0-	500	5			N	-0-					5
11	660	N	650	-0-	-10	-0-	650	5			N	-0-					5

MCDOWELL "A" WELL #: 1 RRCID -> 235002 COMPL. DATE 12/16/2007 TOTAL DEPTH 6850 PERF. 5410 - 5602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100

MCDOWELL "A" WELL #: 2 RRCID -> 247338 COMPL. DATE 11/21/2008 TOTAL DEPTH 7008 PERF. 5378 - 5384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	57	N	57	-0-	-0-	-0-	57	2			N	-0-					215
07	62	N	50	-0-	-12	-0-	50	2			N	-0-					215
08	62	N	48	-0-	-14	-0-	48	2			N	-0-					215
09	61	N	61	-0-	-0-	-0-	61	2			N	-0-					215
10	62	N	47	-0-	-15	-0-	47	2			N	-0-					215
*11	60	N	10	-0-	-50	-0-	10	2			N	-0-					215

MCDOWELL WELL #: 4 RRCID -> 250403 COMPL. DATE 12/23/2008 TOTAL DEPTH 7000 PERF. 6208 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1

WITTE (LF-123) 98304 462 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
KRAM ENERGY 476621
SANDHOP WELL #: RRCID -> 207505 COMPL. DATE 07/08/2004 TOTAL DEPTH 6760 PERF. 6312 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	P&A	COND	NO RPT	-0-	-0-	-0-			N	NO RPT			60
07	P&A	COND	NO RPT	-0-	-0-	-0-			N	NO RPT			60
08	P&A	COND	NO RPT	-0-	-0-	-0-			N	NO RPT			60
09	P&A	COND	NO RPT	-0-	-0-	-0-			N	NO RPT			60
10	P&A	COND	NO RPT	-0-	-0-	-0-			N	NO RPT			60
11	P&A	COND	NO RPT	-0-	-0-	-0-			N	NO RPT			60

PLUGGED AND ABANDONED_____ 05/05/2014

WOLF DEN (10800 SAND) 98390 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
WHITE OAK OPERATING COMPANY LLC 916954
MUSSELMAN WELL #: 1 RRCID -> 231667 COMPL. DATE 10/24/2005 TOTAL DEPTH 14500 PERF.10796 - 10894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	A	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	0	A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	0		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 05/14/2021 - WELL PLUGGED 5-14-2021

WOOD HIGH (5300) 98473 747 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DRIVER OIL & GAS, INC. 229320
BURNS, FINDLEY H. WELL #: 1C RRCID -> 075706 COMPL. DATE 10/11/1977 TOTAL DEPTH 6312 PERF. 5330 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WOODSBORO (BOENIG) 98626 033 ASSOCIATED EXEMPT CNTY: REFUGIO
M. E. OPERATING 245867
ST. JOHNS HEIRS WELL #: 1 RRCID -> 041111 COMPL. DATE 11/01/1966 TOTAL DEPTH 6503 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WOODSBORO (4900) 98626 660 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
KEBO OIL & GAS, INC. 453170
R. S. I. WELL #: 2 RRCID -> 272660 COMPL. DATE 07/25/2013 TOTAL DEPTH 6900 PERF. 5052 - 5056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	5220		-0-	-0-	-5220	-0-			N	-0-			66
07	5394		-0-	-0-	-5394	-0-			N	-0-			66
08	5394		-0-	-0-	-5394	-0-			N	-0-			66
09	2430	#	-0-	-0-	-2430	-0-			N	-0-			66
10	0	#	-0-	-0-	-0-	-0-			N	-0-			66
11	0	#	-0-	-0-	-0-	-0-			N	-0-			66

WOODSBORO (5000 A) 98626 693 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MOMENTUM ENERGY CORPORATION 574315
WOOD, L. EST. "C" WELL #: 6 RRCID -> 194696 COMPL. DATE 03/08/2003 TOTAL DEPTH 7200 PERF. 5342 - 5345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODSBORO (6200) 98626 825 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
KEBO OIL & GAS, INC. 453170
WOOD RIVER RANCH 'B' WELL #: 5 RRCID -> 286621 COMPL. DATE 10/05/2018 TOTAL DEPTH 6750 PERF. 6439 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	#	-0-	-0-	-390	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

WOODSBORO, WEST (3500 MIOCENE) 98632 425 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MOMENTUM ENERGY CORPORATION 574315
WOOD, L. EST "C" WELL #: 5 RRCID -> 175039 COMPL. DATE 07/17/2001 TOTAL DEPTH 3750 PERF. 3125 - 3131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
			PLUGGED AND ABANDONED_____ 08/13/2021														

WORD (EDWARDS) 98766 142 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
PALRANG, D. A. GAS UNIT WELL #: 1 RRCID -> 086431 COMPL. DATE 11/29/1979 TOTAL DEPTH 13900 PERF.13376 - 13643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1096	N	1096	-0-	-0-	-0-	73 108	1 3	915	2	Y	-0-					-0-
07	1170	N	1170	-0-	-0-	-0-	79 100	1 3	991	2	Y	-0-					-0-
08	1247	N	1247	-0-	-0-	-0-	99 99	1 3	1049	2	Y	-0-					-0-
09	1316	N	1316	-0-	-0-	-0-	123 88	1 3	1105	2	Y	-0-					-0-
10	1150	N	1150	-0-	-0-	-0-	111 108	1 3	931	2	Y	-0-					-0-
*11	1050	N	1041	-0-	-9	-0-	111 101	1 3	829	2	Y	-0-					-0-

SMITH, V. GAS UNIT WELL #: 1 RRCID -> 103566 COMPL. DATE 01/03/1983 TOTAL DEPTH 14000 PERF.13336 - 13606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7718	X	7718	-0-	-0-	-0-	509 792	1 3	6307 110	2 9	Y	100	91	1			66
07	6200	X	5306	-0-	-894	-0-	352 470	1 3	4417 67	2 9	Y	61	109	1			18
08	6169	X	5907	-0-	-262	-0-	463 487	1 3	4866 91	2 9	Y	83	49	1			52
09	5970	X	5242	-0-	-728	-0-	481 369	1 3	4303 89	2 9	Y	81	91	1			42
10	6247	X	6247	-0-	-0-	-0-	592 611	1 3	4942 102	2 9	Y	93	85	1			50
*11	6236	X	6236	-0-	-0-	-0-	658 627	1 3	4860 91	2 9	Y	83	111	1			22

WORD (EDWARDS) //CONT.// 98766 142 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
PALRANG, D. A. GAS UNIT WELL #: 2 RRCID -> 105749 COMPL. DATE 05/20/1983 TOTAL DEPTH 14000 PERF.13311 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	8	N	8	-0-	-0-	-0-	1	1	7	2	Y	-0-					-0-
08	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14	N	14	-0-	-0-	-0-	1	1	11	2	Y	-0-					-0-
							2	3									
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SMITH, V. GAS UNIT WELL #: 2 RRCID -> 167836 COMPL. DATE 02/06/1998 TOTAL DEPTH 13737 PERF.13560 - 13642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	2	-0-	-28	-0-	2	2			Y	-0-					-0-
07	31	N	17	-0-	-14	-0-	1	1	15	2	Y	-0-					-0-
							1	3									
08	31	N	23	-0-	-8	-0-	1	1	9	2	Y	11	11	1			-0-
							1	3	12	9							
09	16	N	16	-0-	-0-	-0-	1	1	9	2	Y	5	5	1			-0-
							6	9									
10	65	N	65	-0-	-0-	-0-	1	1	5	2	Y	53	53	1			-0-
							1	3	58	9							
*11	205	N	205	-0-	-0-	-0-	1	1	9	2	Y	176	176	1			-0-
							1	3	194	9							

PALRANG, D. A. GAS UNIT WELL #: 3 RRCID -> 169137 COMPL. DATE 04/02/1998 TOTAL DEPTH 13730 PERF.13504 - 13610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	530	N	530	-0-	-0-	-0-	35	1	441	2	Y	-0-					-0-
							54	3									
07	568	N	568	-0-	-0-	-0-	38	1	481	2	Y	-0-					-0-
							49	3									
08	545	N	545	-0-	-0-	-0-	44	1	458	2	Y	-0-					-0-
							43	3									
09	516	N	516	-0-	-0-	-0-	48	1	433	2	Y	-0-					-0-
							35	3									
10	527	N	510	-0-	-17	-0-	49	1	411	2	Y	-0-					-0-
							50	3									
*11	518	N	518	-0-	-0-	-0-	55	1	411	2	Y	-0-					-0-
							52	3									

PALRANG, D. A. GAS UNIT WELL #: 4 RRCID -> 173087 COMPL. DATE 02/15/1999 TOTAL DEPTH 14000 PERF.13580 - 13635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12	N	12	-0-	-0-	-0-	1	1	10	2	Y	-0-					-0-
							1	3									
07	10	N	10	-0-	-0-	-0-	1	1	8	2	Y	-0-					-0-
							1	3									
08	14	N	9	-0-	-5	-0-	1	1	7	2	Y	-0-					-0-
							1	3									
09	12	N	7	-0-	-5	-0-	1	1	5	2	Y	-0-					-0-
							1	3									
10	10	N	7	-0-	-3	-0-	1	1	5	2	Y	-0-					-0-
							1	3									
11	9	N	7	-0-	-2	-0-	1	1	5	2	Y	-0-					-0-
							1	3									

WORD (EDWARDS) //CONT.// 98766 142 NON-ASSOCIATED CAPACITY CNTY: LAVACA
FLETCHER OPERATING, LLC 273611
MELNAR, FRED ESTATE WELL #: 1 RRCID -> 087617 COMPL. DATE 11/16/1979 TOTAL DEPTH 14236 PERF.13393 - 13513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5550	X	5099	-0-	-451	-0-	517	1	4524	3	Y	53					141
							58	9									
07	5691	X	5691	-0-	-0-	-0-	406	1	5219	3	Y	60	93	1			108
							66	9									
08	DLQ	G-10	3333	-0-	3333	3333	525	1	2768	3	Y	36					144
							40	9									
*09	DLQ	G-10	6685	-0-	6685	10018	1258	1	5253	3	Y	158	82	1			220
							174	9									
*10	DLQ	G-10	7347	-0-	7347	17365	1191	1	6033	3	Y	112					332
							123	9									
11	0	X	NO RPT	-0-	-0-	17365					Y	NO RPT					332

MELNAR, FRED EST. UNIT WELL #: 2 RRCID -> 100240 COMPL. DATE 04/12/1982 TOTAL DEPTH 14013 PERF.13835 - 13958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MELNAR, FRED ESTATE WELL #: 5 RRCID -> 220953 COMPL. DATE 04/10/2006 TOTAL DEPTH 14000 PERF.13473 - 13712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2880	X	2283	-0-	-597	-0-	231	1	2026	3	N	24					121
							26	9									
07	2279	X	2279	-0-	-0-	-0-	163	1	2091	3	N	23	37	1			107
							25	9									
08	2852	X	1436	-0-	-1416	-0-	226	1	1193	3	N	15					122
							17	9									
*09	2760	X	767	-0-	-1993	-0-	144	1	603	3	N	18	9	1			130
							20	9									
*10	2852	X	859	-0-	-1993	-0-	139	1	706	3	N	13					143
							14	9									
11	2280	X	NO RPT	-0-	-2280	-0-					N	NO RPT					143

MELNAR, FRED ESTATE WELL #: 4 RRCID -> 223240 COMPL. DATE 06/16/2006 TOTAL DEPTH 13889 PERF.13343 - 13699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5250	X	3938	-0-	-1312	-0-	399	1	3494	3	N	41					128
							45	9									
07	5425	X	3411	-0-	-2014	-0-	243	1	3128	3	N	36	57	1			107
							40	9									
08	5425	X	2489	-0-	-2936	-0-	392	1	2067	3	N	27					134
							30	9									
*09	4380	X	4192	-0-	-188	-0-	789	1	3294	3	N	99	51	1			181
							109	9									
*10	4061	X	3672	-0-	-389	-0-	595	1	3015	3	N	56					237
							62	9									
11	3930	X	NO RPT	-0-	-3930	-0-					N	NO RPT					237

WORD (WILCOX, LOWER) 98766 284 ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
RANDOW, H. C. GAS UNIT NO. 1 WELL #: 3 RRCID -> 275678 COMPL. DATE 05/09/2014 TOTAL DEPTH 10070 PERF.10048 - 10074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1477	N	1477	-0-	-0-	-0-	79	1	1282	2	N	31	53	1			21
							82	3	34	9							
07	1415	N	1415	-0-	-0-	-0-	76	1	1233	2	N	27	40	1			8
							76	3	30	9							
08	1798	N	504	-0-	-1294	-0-	34	1	432	2	N	11	12	1			7
							26	3	12	9							
09	1470	N	577	-0-	-893	-0-	36	1	502	2	N	16	15	1			8
							21	3	18	9							
10	1426	N	302	-0-	-1124	-0-	21	1	253	2	N	7	11	1			4
							20	3	8	9							
11	480	N	357	-0-	-123	-0-	23	1	300	2	N	8	10	1			2
							25	3	9	9							

MVR WILCOX GAS UNIT WELL #: 11 RRCID -> 277806 COMPL. DATE 09/26/2014 TOTAL DEPTH 13719 PERF. 9494 - 9508

06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SULPHUR RIVER EXPLORATION, INC. 828880
APPELT GAS UNIT WELL #: 1 U RRCID -> 251413 COMPL. DATE 04/28/2008 TOTAL DEPTH 13668 PERF. 9794 - 9816

06	0	N	-0-	-0-	-0-	-0-					N	-0-					105
07	0	N	-0-	-0-	-0-	-0-					N	-0-					105
08	0	N	-0-	-0-	-0-	-0-					N	-0-					105
09	0	N	-0-	-0-	-0-	-0-					N	-0-					105
10	0	N	-0-	-0-	-0-	-0-					N	-0-					105
11	0	N	-0-	-0-	-0-	-0-					N	-0-					105

TRIO CONSULTING & MANAGEMENT,LLC 870354
BUJNOCH-HEIRS WELL #: 1 RRCID -> 283929 COMPL. DATE 10/02/2017 TOTAL DEPTH 10000 PERF. 9634 - 9654

06	10650	X	5821	-0-	-4829	-0-	120	1	5581	2	N	109					217
							120	9									
07	10881	X	8477	-0-	-2404	-0-	8273	2	204	9	N	185	187	1			215
08	11876	X	11876	-0-	-0-	-0-	465	1	11223	2	N	171	191	1			195
							188	9									
*09	11902	X	11902	-0-	-0-	-0-	450	1	11264	2	N	171	190	1			176
							188	9									
*10	12410	X	12410	-0-	-0-	-0-	465	1	11761	2	N	167	190	1			153
							184	9									
11	11490	X	11138	-0-	-352	-0-	450	1	10515	2	N	157	191	1			119
							173	9									

WICK WELL #: 1 RRCID -> 284951 COMPL. DATE 03/14/2018 TOTAL DEPTH 9753 PERF. 8458 - 8460

06	0	N	-0-	-0-	-0-	-0-					N	640	530	1			308
07	0	N	-0-	-0-	-0-	-0-					N	585	714	1			179
08	0	N	-0-	-0-	-0-	-0-					N	442	351	1			270
09	0	N	-0-	-0-	-0-	-0-					N	566	530	1			306
10	0	N	-0-	-0-	-0-	-0-					N	567	507	1			366
11	0	N	-0-	-0-	-0-	-0-					N	360	342	1			384

WORD (WILCOX, LOWER) //CONT.// 98766 284 ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC//CONT.// 870354
GRANBERRY WELL #: 1 RRCID -> 287233 COMPL. DATE 06/07/2019 TOTAL DEPTH 9754 PERF. 8424 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2670	X	2022	-0-	-648	-0-	300	1	1591	2	N	119					201
							131	9									
07	2542	X	1650	-0-	-892	-0-	1529	2	121	9	N	110					311
08	2542	X	1235	-0-	-1307	-0-	220	1	932	2	N	75	178	1			208
							83	9									
09	2370	X	NO RPT	-0-	-2370	-0-					N	NO RPT					208
10	2077	X	1205	-0-	-872	-0-	180	1	727	2	N	271	365	1			172
							298	9									
11	2010	X	-0-	-0-	-2010	-0-					N	201	171	1			202

WORD (5800) 98766 426 NON-ASSOCIATED EXEMPT CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880
NEUHAUS UNIT WELL #: 2 RRCID -> 176025 COMPL. DATE 12/11/1999 TOTAL DEPTH 9205 PERF. 5791 - 5796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	673	N	673	-0-	-0-	-0-	62	1	611	2	N	-0-					37
07	682	N	659	-0-	-23	-0-	62	1	597	2	N	-0-					37
08	1039	N	1039	-0-	-0-	-0-	79	1	960	2	N	-0-					37
09	660	N	577	-0-	-83	-0-	43	1	534	2	N	-0-					37
10	546	N	546	-0-	-0-	-0-	43	1	503	2	N	-0-					37
11	810	N	423	-0-	-387	-0-	32	1	391	2	N	-0-					37

WORD (8900) 98766 876 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
GERDES "A" UNIT WELL #: 1 RRCID -> 222462 COMPL. DATE 09/22/2006 TOTAL DEPTH 9203 PERF. 8997 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					47
07	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					47
08	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					47
09	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					47
10	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					47
11	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					47

PLUGGED AND ABANDONED_____ 04/23/2020

WORD, N. (EDWARDS) 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
VON ROSENBERG, MONTE GAS UNIT WELL #: 2 RRCID -> 074545 COMPL. DATE 03/31/1977 TOTAL DEPTH 14526 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VON ROSENBERG, MONTE GAS UNIT #1 WELL #: 3 RRCID -> 076036 COMPL. DATE 02/15/1978 TOTAL DEPTH 14835 PERF. 13505 - 13696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	1013	-0-	-367	-0-	56	1	840	2	Y	-0-					-0-
							117	3									
07	1147	N	968	-0-	-179	-0-	53	1	820	2	Y	-0-					-0-
							95	3									
08	982	N	982	-0-	-0-	-0-	68	1	824	2	Y	-0-					-0-
							90	3									
09	1172	N	1172	-0-	-0-	-0-	76	1	1002	2	Y	-0-					-0-
							94	3									
10	1196	N	1196	-0-	-0-	-0-	84	1	983	2	Y	-0-					-0-
							129	3									
*11	1249	N	1249	-0-	-0-	-0-	83	1	1027	2	Y	-0-					-0-
							139	3									

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
RHODES, V. E. GAS UNIT #1 WELL #: 1 RRCID -> 077478 COMPL. DATE 02/15/1978 TOTAL DEPTH 14500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12690	X	6897	-0-	-5793	-0-	380 760	1 3	5757	2	Y	-0-					-0-
07	13113	X	7890	-0-	-5223	-0-	434 744	1 3	6712	2	Y	-0-					-0-
08	13113	X	6732	-0-	-6381	-0-	469 591	1 3	5672	2	Y	-0-					-0-
09	10380	X	7100	-0-	-3280	-0-	463 560	1 3	6077	2	Y	-0-					-0-
10	10106	X	5636	-0-	-4470	-0-	398 600	1 3	4638	2	Y	-0-					-0-
11	7650	X	6111	-0-	-1539	-0-	408 674	1 3	5029	2	Y	-0-					-0-

VON ROSENBERG, MONTE GAS UNIT WELL #: 1D RRCID -> 077595 COMPL. DATE 10/11/2008 TOTAL DEPTH 3850 PERF. 3640 - 3680

06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RHODES, V. E. GAS UNIT NO. 1 WELL #: 2 RRCID -> 079955 COMPL. DATE 11/06/1979 TOTAL DEPTH 14500 PERF.13255 - 13870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2520	N	2103	-0-	-417	-0-	116 233	1 3	1754	2	Y	-0-					-0-
07	2449	N	2171	-0-	-278	-0-	119 206	1 3	1846	2	Y	-0-					-0-
08	2170	N	2169	-0-	-1	-0-	151 192	1 3	1826	2	Y	-0-					-0-
09	2100	N	2079	-0-	-21	-0-	135 161	1 3	1783	2	Y	-0-					-0-
10	2170	N	2170	-0-	-0-	-0-	153 228	1 3	1789	2	Y	-0-					-0-
*11	2185	N	2185	-0-	-0-	-0-	146 237	1 3	1802	2	Y	-0-					-0-

SOBOTIK, F. GAS UNIT #1 WELL #: 1 RRCID -> 083971 COMPL. DATE 07/16/1979 TOTAL DEPTH 14500 PERF.13365 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4470	X	3588	-0-	-882	-0-	195 391	1 3	2956 46	2 9	Y	42	47	1			29
07	4309	X	3540	-0-	-769	-0-	192 330	1 3	2975 43	2 9	Y	39	57	1			11
08	3875	X	3512	-0-	-363	-0-	241 304	1 3	2915 52	2 9	Y	47	29	1			29
09	3750	X	3386	-0-	-364	-0-	217 252	1 3	2861 56	2 9	Y	51	54	1			26
10	3844	X	3358	-0-	-486	-0-	233 344	1 3	2728 53	2 9	Y	48	48	1			26
11	3600	X	3243	-0-	-357	-0-	213 342	1 3	2635 53	2 9	Y	48	61	1			13

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
SOBOTIK, F. GAS UNIT #1 WELL #: 2 RRCID -> 088607 COMPL. DATE 06/10/1980 TOTAL DEPTH 13700 PERF.13192 - 13441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6720	X	4042	-0-	-2678	-0-	267	1	3279	2	Y	45	62	1			31
							446	3	50	9							
07	7378	X	6834	-0-	-544	-0-	454	1	5660	2	Y	69	80	1			20
							644	3	76	9							
08	6039	X	6039	-0-	-0-	-0-	474	1	4951	2	Y	76	49	1			47
							530	3	84	9							
09	4350	X	3853	-0-	-497	-0-	354	1	3147	2	Y	53	73	1			27
							294	3	58	9							
10	4614	X	4614	-0-	-0-	-0-	438	1	3634	2	Y	62	56	1			33
							474	3	68	9							
11	4350	X	4302	-0-	-48	-0-	454	1	3317	2	Y	54	72	1			15
							472	3	59	9							

RANDOW GAS UNIT #1 WELL #: 1 RRCID -> 089718 COMPL. DATE 10/01/1979 TOTAL DEPTH 14056 PERF.13323 - 13416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5792	X	5792	-0-	-0-	-0-	316	1	4750	2	Y	47	48	1			32
							674	3	52	9							
07	5924	X	5924	-0-	-0-	-0-	323	1	4968	2	Y	44	63	1			13
							585	3	48	9							
08	5942	X	5942	-0-	-0-	-0-	410	1	4932	2	Y	54	33	1			34
							541	3	59	9							
09	5854	X	5854	-0-	-0-	-0-	377	1	4947	2	Y	58	62	1			30
							466	3	64	9							
10	5419	X	5419	-0-	-0-	-0-	378	1	4404	2	Y	53	55	1			28
							579	3	58	9							
*11	5232	X	5232	-0-	-0-	-0-	346	1	4255	2	Y	48	63	1			13
							578	3	53	9							

KRUPALA, E. J. GAS UNIT WELL #: 1 RRCID -> 091825 COMPL. DATE 01/28/1981 TOTAL DEPTH 5820 PERF.13232 - 13585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RANDOW GAS UNIT #1 WELL #: 2 RRCID -> 095647 COMPL. DATE 10/01/1981 TOTAL DEPTH 13800 PERF.13174 - 13333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5490	X	5468	-0-	-22	-0-	297	1	4474	2	Y	71	53	1			48
							619	3	78	9							
07	5673	X	5534	-0-	-139	-0-	301	1	4628	2	Y	66	95	1			19
							532	3	73	9							
08	6107	X	5714	-0-	-393	-0-	391	1	4715	2	Y	84	51	1			52
							516	3	92	9							
09	5910	X	5442	-0-	-468	-0-	348	1	4570	2	Y	87	94	1			45
							428	3	96	9							
10	6045	X	5389	-0-	-656	-0-	374	1	4354	2	Y	84	84	1			45
							569	3	92	9							
11	5520	X	5378	-0-	-142	-0-	353	1	4350	2	Y	78	102	1			21
							589	3	86	9							

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
VON ROSENBERG, MONTE GAS UNIT #1 WELL #: 4 RRCID -> 097122 COMPL. DATE 10/08/1981 TOTAL DEPTH 14000 PERF.13148 - 13420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7950	X	7259	-0-	-691	-0-	398	1	5997	2	Y	27	31	1			18
							834	3	30	9							
07	8215	X	7588	-0-	-627	-0-	416	1	6401	2	Y	27	37	1			8
							741	3	30	9							
08	8339	X	6545	-0-	-1794	-0-	454	1	5466	2	Y	27	18	1			17
							595	3	30	9							
09	7860	X	7814	-0-	-46	-0-	506	1	6647	2	Y	37	35	1			19
							620	3	41	9							
10	8122	X	7590	-0-	-532	-0-	533	1	6219	2	Y	33	34	1			18
							802	3	36	9							
*11	7538	X	7538	-0-	-0-	-0-	501	1	6183	2	Y	27	38	1			7
							824	3	30	9							

GERLICH GAS UNIT WELL #: 1 RRCID -> 101286 COMPL. DATE 07/07/1982 TOTAL DEPTH 14100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3378	X	3378	-0-	-0-	-0-	219	1	2697	2	Y	97	95	1			66
							355	3	107	9							
07	3382	X	3382	-0-	-0-	-0-	220	1	2757	2	Y	90	130	1			26
							306	3	99	9							
08	3534	X	3038	-0-	-496	-0-	233	1	2442	2	Y	98	63	1			61
							255	3	108	9							
09	3420	X	2618	-0-	-802	-0-	235	1	2092	2	Y	94	107	1			48
							188	3	103	9							
10	3503	X	2719	-0-	-784	-0-	252	1	2097	2	Y	93	91	1			50
							268	3	102	9							
11	3390	X	2517	-0-	-873	-0-	261	1	1922	2	Y	70	101	1			19
							257	3	77	9							

RHODES, V. E. GAS UNIT #1 WELL #: 3 RRCID -> 101737 COMPL. DATE 04/29/1982 TOTAL DEPTH 13950 PERF.13153 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6840	X	6833	-0-	-7	-0-	370	1	5582	2	Y	103	117	1			70
							768	3	113	9							
07	7068	X	6892	-0-	-176	-0-	374	1	5753	2	Y	95	137	1			28
							660	3	105	9							
08	7054	X	7054	-0-	-0-	-0-	482	1	5813	2	Y	119	73	1			74
							628	3	131	9							
09	6783	X	6783	-0-	-0-	-0-	433	1	5688	2	Y	127	136	1			65
							522	3	140	9							
10	6792	X	6792	-0-	-0-	-0-	469	1	5479	2	Y	123	122	1			66
							709	3	135	9							
*11	6817	X	6817	-0-	-0-	-0-	447	1	5508	2	Y	115	150	1			31
							735	3	127	9							

KRUPALA, E. J. GAS UNIT WELL #: 2 RRCID -> 101781 COMPL. DATE 08/27/1982 TOTAL DEPTH 13800 PERF.13108 - 13335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5280	X	4136	-0-	-1144	-0-	273	1	3356	2	Y	44	59	1			30
							459	3	48	9							
07	5456	X	4785	-0-	-671	-0-	318	1	3958	2	Y	45	62	1			13
							459	3	50	9							
08	5890	X	4657	-0-	-1233	-0-	366	1	3815	2	Y	55	34	1			34
							415	3	61	9							
09	5700	X	4527	-0-	-1173	-0-	417	1	3693	2	Y	59	63	1			30
							352	3	65	9							
10	5890	X	4689	-0-	-1201	-0-	446	1	3689	2	Y	60	58	1			32
							488	3	66	9							
11	4620	X	4531	-0-	-89	-0-	478	1	3500	2	Y	63	78	1			17
							484	3	69	9							

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
SMOLIK, ALBERT WELL #: 1 RRCID -> 101798 COMPL. DATE 08/18/1982 TOTAL DEPTH 13750 PERF.13236 - 13570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2943	X	2943	-0-	-0-	-0-	195	1	2409	2	Y	20	21	1			14
							317	3	22	9							
07	2852	N	2852	-0-	-0-	-0-	190	1	2375	2	Y	17	26	1			5
							268	3	19	9							
08	2891	N	2891	-0-	-0-	-0-	228	1	2385	2	Y	23	14	1			14
							253	3	25	9							
09	2771	N	2771	-0-	-0-	-0-	256	1	2274	2	Y	28	28	1			14
							210	3	31	9							
10	2821	N	2767	-0-	-54	-0-	264	1	2189	2	Y	28	27	1			15
							283	3	31	9							
11	2730	N	2706	-0-	-24	-0-	287	1	2106	2	Y	25	33	1			7
							285	3	28	9							

HOFFER, LEO GAS UNIT WELL #: 1 RRCID -> 102241 COMPL. DATE 10/07/1982 TOTAL DEPTH 13753 PERF.13241 - 13347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2769	N	2769	-0-	-0-	-0-	151	1	2282	2	Y	17	19	1			12
							317	3	19	9							
07	2763	N	2763	-0-	-0-	-0-	151	1	2325	2	Y	17	24	1			5
							268	3	19	9							
08	2923	N	2923	-0-	-0-	-0-	202	1	2433	2	Y	21	13	1			13
							265	3	23	9							
09	2760	N	2755	-0-	-5	-0-	178	1	2336	2	Y	22	24	1			11
							217	3	24	9							
10	2759	N	2708	-0-	-51	-0-	189	1	2208	2	Y	21	21	1			11
							288	3	23	9							
11	2820	N	2761	-0-	-59	-0-	183	1	2253	2	Y	20	26	1			5
							303	3	22	9							

BLUDAU, L. A. UNIT WELL #: 1 RRCID -> 102953 COMPL. DATE 10/23/1982 TOTAL DEPTH 13800 PERF.13254 - 13525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3289	X	3289	-0-	-0-	-0-	213	1	2629	2	Y	94	102	1			64
							344	3	103	9							
07	3317	X	3298	-0-	-19	-0-	215	1	2696	2	Y	85	124	1			25
							293	3	94	9							
08	3348	X	3027	-0-	-321	-0-	232	1	2441	2	Y	97	62	1			60
							247	3	107	9							
09	3337	X	3337	-0-	-0-	-0-	299	1	2675	2	Y	117	117	1			60
							234	3	129	9							
10	3348	X	3186	-0-	-162	-0-	295	1	2464	2	Y	108	110	1			58
							308	3	119	9							
11	3240	X	2985	-0-	-255	-0-	308	1	2274	2	Y	96	128	1			26
							297	3	106	9							

GERLICH GAS UNIT WELL #: 2 RRCID -> 106483 COMPL. DATE 07/08/1983 TOTAL DEPTH 13946 PERF.13456 - 13655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
08	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
09	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
VON ROSENBERG, MONTE GAS UNIT #1 WELL #: 6 RRCID -> 113561 COMPL. DATE 10/28/1984 TOTAL DEPTH 14000 PERF.13296 - 13553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3150	X	2875	-0-	-275	-0-	156	1	2339	2	Y	46	50	1			31
							329	3	51	9							
07	3255	X	3009	-0-	-246	-0-	163	1	2505	2	Y	44	62	1			13
							293	3	48	9							
08	3316	X	3316	-0-	-0-	-0-	226	1	2724	2	Y	59	35	1			37
							301	3	65	9							
09	3150	X	3150	-0-	-0-	-0-	201	1	2633	2	Y	62	67	1			32
							248	3	68	9							
10	3038	X	3022	-0-	-16	-0-	209	1	2438	2	Y	58	59	1			31
							311	3	64	9							
11	3210	X	2886	-0-	-324	-0-	185	1	2286	2	Y	103	106	1			28
							302	3	113	9							

KRUPALA, E. J. GAS UNIT WELL #: 3 RRCID -> 117970 COMPL. DATE 07/10/1985 TOTAL DEPTH 13800 PERF.13202 - 13416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3180	X	2785	-0-	-395	-0-	183	1	2252	2	Y	39	40	1			26
							307	3	43	9							
07	3286	X	3159	-0-	-127	-0-	209	1	2598	2	Y	41	55	1			12
							307	3	45	9							
08	3379	X	3195	-0-	-184	-0-	250	1	2602	2	Y	50	31	1			31
							288	3	55	9							
09	3270	X	2989	-0-	-281	-0-	274	1	2422	2	Y	51	56	1			26
							237	3	56	9							
10	3162	X	2980	-0-	-182	-0-	282	1	2331	2	Y	49	49	1			26
							313	3	54	9							
*11	3178	X	3178	-0-	-0-	-0-	326	1	2381	2	Y	124	116	1			34
							335	3	136	9							

RANDOW, H. C. GAS UNIT NO. 1 WELL #: 3 RRCID -> 121519 COMPL. DATE 06/02/1986 TOTAL DEPTH 10070 PERF.13379 - 13559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

VON ROSENBERG, MONTE GAS UNIT 1 WELL #: 10 RRCID -> 135009 COMPL. DATE 04/26/1990 TOTAL DEPTH 16840 PERF.13254 - 13586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5715	X	5715	-0-	-0-	-0-	314	1	4710	2	Y	18	15	1			12
							671	3	20	9							
07	5518	X	4736	-0-	-782	-0-	260	1	3990	2	Y	14	22	1			4
							471	3	15	9							
08	5676	X	5676	-0-	-0-	-0-	394	1	4733	2	Y	21	12	1			13
							526	3	23	9							
09	5467	X	5467	-0-	-0-	-0-	355	1	4645	2	Y	21	23	1			11
							444	3	23	9							
10	5084	X	4867	-0-	-217	-0-	342	1	3986	2	Y	19	20	1			10
							518	3	21	9							
*11	5115	X	5115	-0-	-0-	-0-	340	1	4192	2	Y	18	23	1			5
							563	3	20	9							

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
EAST HALLETTSVILLE GAS UNIT WELL #: 1 RRCID -> 138274 COMPL. DATE N/A TOTAL DEPTH 14552 PERF.13856 - 14028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4530	X	4459	-0-	-71	-0-	238	1	3826	2	Y	132	132	1			-0-
							250	3	145	9							
07	4681	X	4637	-0-	-44	-0-	246	1	3980	2	Y	146	146	1			-0-
							250	3	161	9							
08	4650	X	4373	-0-	-277	-0-	294	1	3702	2	Y	136	136	1			-0-
							227	3	150	9							
09	4500	X	4194	-0-	-306	-0-	265	1	3652	2	Y	114	114	1			-0-
							152	3	125	9							
10	4650	X	4236	-0-	-414	-0-	289	1	3510	2	Y	132	132	1			-0-
							292	3	145	9							
*11	4566	X	4566	-0-	-0-	-0-	294	1	3789	2	Y	148	148	1			-0-
							320	3	163	9							

EAST HALLETTSVILLE GAS UNIT WELL #: 2 RRCID -> 145402 COMPL. DATE 03/09/1993 TOTAL DEPTH 13950 PERF.13638 - 13770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	126	N	126	-0-	-0-	-0-	3	1	45	2	Y	65	55	1			44
							6	3	72	9							
07	100	N	100	-0-	-0-	-0-	3	1	39	2	Y	49	79	1			14
							4	3	54	9							
08	93	N	-0-	-0-	-93	-0-					Y	-0-	14	1			-0-
09	304	N	304	-0-	-0-	-0-	7	1	99	2	Y	172	84	1			88
							9	3	189	9							
10	357	N	357	-0-	-0-	-0-	10	1	114	2	Y	199	180	1			107
							14	3	219	9							
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					107

KRUPALA, E.J. GAS UNIT WELL #: 4 RRCID -> 152748 COMPL. DATE 12/08/1994 TOTAL DEPTH 13655 PERF.13298 - 13512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5220	X	4265	-0-	-955	-0-	285	1	3495	2	Y	6	7	1			4
							478	3	7	9							
07	5487	X	5096	-0-	-391	-0-	342	1	4267	2	Y	7	9	1			2
							479	3	8	9							
08	5580	X	4715	-0-	-865	-0-	375	1	3918	2	Y	8	5	1			5
							413	3	9	9							
09	5400	X	4376	-0-	-1024	-0-	408	1	3627	2	Y	7	8	1			4
							333	3	8	9							
10	5239	X	4968	-0-	-271	-0-	478	1	3970	2	Y	8	8	1			4
							511	3	9	9							
11	4920	X	4881	-0-	-39	-0-	520	1	3822	2	Y	22	20	1			6
							515	3	24	9							

RHODES, V.E. GAS UNIT NO. 1 WELL #: 4 RRCID -> 157793 COMPL. DATE 01/21/1996 TOTAL DEPTH 16867 PERF.13920 - 16705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7500	X	6999	-0-	-501	-0-	382	1	5769	2	Y	64	70	1			44
							778	3	70	9							
07	7750	X	7474	-0-	-276	-0-	408	1	6288	2	Y	63	89	1			18
							709	3	69	9							
08	7750	X	7404	-0-	-346	-0-	509	1	6154	2	Y	78	48	1			48
							655	3	86	9							
09	7218	X	7218	-0-	-0-	-0-	464	1	6112	2	Y	82	88	1			42
							552	3	90	9							
10	7471	X	7291	-0-	-180	-0-	508	1	5935	2	Y	81	80	1			43
							759	3	89	9							
*11	7250	X	7250	-0-	-0-	-0-	478	1	5908	2	Y	75	98	1			20
							781	3	83	9							

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
F. SOBOTIK GAS UNIT #1 WELL #: 3 RRCID -> 165406 COMPL. DATE 09/11/1997 TOTAL DEPTH 14497 PERF.13420 - 13638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	N	1816	-0-	-44	-0-	99	1	1517	2	Y	19	18	1			13
							179	3	21	9							
07	1909	N	1909	-0-	-0-	-0-	104	1	1622	2	Y	18	26	1			5
							163	3	20	9							
08	2170	N	1807	-0-	-363	-0-	124	1	1516	2	Y	21	13	1			13
							144	3	23	9							
09	1830	N	1720	-0-	-110	-0-	111	1	1471	2	Y	22	24	1			11
							114	3	24	9							
10	1997	N	1997	-0-	-0-	-0-	139	1	1639	2	Y	25	23	1			13
							191	3	28	9							
*11	1925	N	1925	-0-	-0-	-0-	127	1	1571	2	Y	17	26	1			4
							208	3	19	9							

BLUDAU, L. A. UNIT WELL #: 2 RRCID -> 166965 COMPL. DATE 12/06/1997 TOTAL DEPTH 13750 PERF.13326 - 13472

06	5	N	3	-0-	-2	-0-	3	2			Y	-0-					-0-
07	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
08	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
09	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
10	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
11	5	N	4	-0-	-1	-0-	4	2			Y	-0-					-0-

GERLICH GAS UNIT WELL #: 5 RRCID -> 166989 COMPL. DATE 10/24/1997 TOTAL DEPTH 13775 PERF.13374 - 13414

06	2618	X	2618	-0-	-0-	-0-	169	1	2105	2	Y	78	84	1			53
							258	3	86	9							
07	2790	N	2765	-0-	-25	-0-	180	1	2263	2	Y	76	107	1			22
							238	3	84	9							
08	2790	X	2721	-0-	-69	-0-	209	1	2194	2	Y	92	57	1			57
							217	3	101	9							
09	2700	X	2579	-0-	-121	-0-	231	1	2068	2	Y	95	103	1			49
							175	3	105	9							
10	2759	X	2156	-0-	-603	-0-	200	1	1667	2	Y	77	85	1			41
							204	3	85	9							
11	2670	X	2257	-0-	-413	-0-	232	1	1719	2	Y	78	98	1			21
							220	3	86	9							

HOFFER, LEO GAS UNIT WELL #: 3 RRCID -> 167063 COMPL. DATE 12/01/1997 TOTAL DEPTH 16635 PERF.13990 - 15510

06	3310	X	3310	-0-	-0-	-0-	176	1	2653	2	Y	110	91	1			75
							360	3	121	9							
07	3356	X	3356	-0-	-0-	-0-	179	1	2753	2	Y	102	147	1			30
							312	3	112	9							
08	3441	X	3116	-0-	-325	-0-	208	1	2508	2	Y	116	74	1			72
							272	3	128	9							
09	3349	X	3349	-0-	-0-	-0-	208	1	2736	2	Y	137	139	1			70
							254	3	151	9							
10	3441	X	3308	-0-	-133	-0-	223	1	2603	2	Y	131	131	1			70
							338	3	144	9							
11	3300	X	2947	-0-	-353	-0-	189	1	2325	2	Y	110	150	1			30
							312	3	121	9							

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
GERLICH GAS UNIT WELL #: 4 RRCID -> 167415 COMPL. DATE N/A TOTAL DEPTH 17431 PERF.13750 - 17100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6810	X	5958	-0-	-852	-0-	390	1	4865	2	Y	110	118	1			75
							582	3	121	9							
07	7327	X	7327	-0-	-0-	-0-	483	1	6086	2	Y	125	164	1			36
							620	3	138	9							
08	7701	X	7701	-0-	-0-	-0-	599	1	6317	2	Y	162	98	1			100
							607	3	178	9							
09	7160	X	7160	-0-	-0-	-0-	652	1	5851	2	Y	165	181	1			84
							475	3	182	9							
10	6916	X	6916	-0-	-0-	-0-	650	1	5444	2	Y	155	156	1			83
							651	3	171	9							
*11	7619	X	7619	-0-	-0-	-0-	784	1	5811	2	Y	274	282	1			75
							723	3	301	9							

F. SOBOTIK GAS UNIT # 1 WELL #: 5 RRCID -> 167878 COMPL. DATE 03/21/1998 TOTAL DEPTH 13750 PERF.13310 - 13590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1001	N	1001	-0-	-0-	-0-	67	1	821	2	Y	-0-					-0-
							113	3									
07	1023	N	1023	-0-	-0-	-0-	69	1	856	2	Y	-0-					-0-
							98	3									
08	1023	N	1007	-0-	-16	-0-	80	1	836	2	Y	-0-					-0-
							91	3									
09	992	N	992	-0-	-0-	-0-	93	1	822	2	Y	-0-					-0-
							77	3									
10	1023	N	966	-0-	-57	-0-	93	1	771	2	Y	-0-					-0-
							102	3									
*11	961	N	961	-0-	-0-	-0-	103	1	755	2	Y	-0-					-0-
							103	3									

F. SOBOTIK GAS UNIT #1 WELL #: 4 RRCID -> 167950 COMPL. DATE 01/18/1998 TOTAL DEPTH 14000 PERF.13450 - 13510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2082	N	2082	-0-	-0-	-0-	115	1	1737	2	Y	-0-					-0-
							230	3									
07	2308	N	2308	-0-	-0-	-0-	127	1	1963	2	Y	-0-					-0-
							218	3									
08	2635	N	2353	-0-	-282	-0-	164	1	1981	2	Y	-0-					-0-
							208	3									
09	2070	N	1810	-0-	-260	-0-	118	1	1554	2	Y	-0-					-0-
							138	3									
10	2294	N	1998	-0-	-296	-0-	141	1	1649	2	Y	-0-					-0-
							208	3									
11	2280	N	1996	-0-	-284	-0-	133	1	1646	2	Y	-0-					-0-
							217	3									

MONTE VON ROSENBERG G. U. #1 WELL #: 11 RRCID -> 175291 COMPL. DATE 07/10/1999 TOTAL DEPTH 13719 PERF.13128 - 13718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-					-0-

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
FAT TIRE WELL #: 1 RRCID -> 239499 COMPL. DATE 01/16/2009 TOTAL DEPTH 14700 PERF.13974 - 14020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	19119	X	19119	-0-	-0-	-0-	1053	1	15886	2	Y	7	7	1			-0-
							2172	3	8	9							
07	20023	X	20023	-0-	-0-	-0-	1101	1	16965	2	Y	14	14	1			-0-
							1942	3	15	9							
08	19809	X	19488	-0-	-321	-0-	1356	1	16362	2	Y	10	10	1			-0-
							1759	3	11	9							
09	19488	X	19488	-0-	-0-	-0-	1356	1	16362	2	Y	10	10	1			-0-
							1759	3	11	9							
10	19809	X	19276	-0-	-533	-0-	1359	1	15879	2	Y	2	2	1			-0-
							2036	3	2	9							
11	19170	X	16041	-0-	-3129	-0-	1071	1	13224	2	Y	3	3	1			-0-
							1743	3	3	9							

FOUNDATION ENERGY MANAGEMENT LLC 280875
SMOLIK, ALBERT WELL #: 2 RRCID -> 087460 COMPL. DATE 03/04/1980 TOTAL DEPTH 14660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4381	X	4381	-0-	-0-	-0-	4320	2	61	9	Y	55	77	1			174
07	4278	X	3911	-0-	-367	-0-	3814	2	97	9	Y	88	152	1			110
08	DLQ G-10		2002	-0-	2002	2002	1966	2	36	9	Y	33					143
09	DLQ G-10		2873	-0-	2873	4875	2800	2	73	9	Y	66	82	1			127
10	DLQ G-10		2723	-0-	2723	7598	2609	2	114	9	Y	104	75	1			156
11	DLQ G-10		NO RPT	-0-	-0-	7598					Y	NO RPT					156

SMOLIK, ALBERT WELL #: 3 RRCID -> 096320 COMPL. DATE 10/28/1981 TOTAL DEPTH 14144 PERF.13304 - 13510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	N	1517	-0-	-223	-0-	1510	2	7	9	Y	6	17	1			31
07	1798	N	1209	-0-	-589	-0-	1192	2	17	9	Y	15	27	1			19
08	DLQ G-10		1375	-0-	1375	1375	1365	2	10	9	Y	9					28
09	DLQ G-10		1411	-0-	1411	2786	1398	2	13	9	Y	12	16	1			24
10	DLQ G-10		955	-0-	955	3741	937	2	18	9	Y	16	14	1			26
11	DLQ G-10		1035	-0-	1035	4776	875	2	160	9	Y	145	35	1			136

SMOLIK, ALBERT WELL #: 4 RRCID -> 101678 COMPL. DATE 05/14/1982 TOTAL DEPTH 14440 PERF.13192 - 13431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4080	X	3753	-0-	-327	-0-	3694	2	59	9	Y	54	66	1			156
07	4340	X	2298	-0-	-2042	-0-	2248	2	50	9	Y	45	137	1			64
08	DLQ G-10		2339	-0-	2339	2339	2294	2	45	9	Y	41					105
09	DLQ G-10		3138	-0-	3138	5477	3066	2	72	9	Y	65	60	1			110
10	DLQ G-10		2358	-0-	2358	7835	2290	2	68	9	Y	62	65	1			107
11	DLQ G-10		NO RPT	-0-	-0-	7835					Y	NO RPT					107

ALBERT SMOLIK UNIT 1 WELL #: 5 RRCID -> 161752 COMPL. DATE 08/30/1996 TOTAL DEPTH 14035 PERF.13326 - 13506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	995	N	995	-0-	-0-	-0-	976	2	19	9	Y	17	18	1			45
07	899	N	883	-0-	-16	-0-	864	2	19	9	Y	17	40	1			22
08	DLQ G-10		743	-0-	743	743	729	2	14	9	Y	13					35
09	DLQ G-10		1007	-0-	1007	1750	981	2	26	9	Y	24	20	1			39
10	DLQ G-10		888	-0-	888	2638	855	2	33	9	Y	30	23	1			46
11	DLQ G-10		NO RPT	-0-	-0-	2638					Y	NO RPT					46

LAVACA CANYON PETROLEUM LLC 489670
EILERS, WILLIAM A. WELL #: 1 RRCID -> 086991 COMPL. DATE 02/03/1984 TOTAL DEPTH 14525 PERF.13213 - 13378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2100	X	1985	-0-	-115	-0-	1977	2	8	9	Y	7					41
*07	2263	X	1829	-0-	-434	-0-	1817	2	12	9	Y	11					52
08	DLQ G-10		1689	-0-	1689	1689	1676	2	13	9	Y	12					64
09	DLQ G-10		1679	-0-	1679	3368	1673	2	6	9	Y	5	48	1			21
10	DLQ G-10		1528	-0-	1528	4896	1522	2	6	9	Y	5					26
11	DLQ G-10		1852	-0-	1852	6748	1840	2	12	9	Y	11					37

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LAVACA CANYON PETROLEUM LLC //CONT.// 489670
POHL,H. A. WELL #: 2 RRCID -> 088965 COMPL. DATE 04/07/1980 TOTAL DEPTH 14500 PERF.13219 - 13429

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.	67	-0-	67	287	55	2	12	9	Y	11					58
*07	T. A.	139	-0-	139	426	129	2	10	9	Y	9					67
08	T. A.	161	-0-	161	587	151	2	10	9	Y	9	1	1			75
09	T. A.	213	-0-	213	800	209	2	4	9	Y	4	42	1			37
10	T. A.	163	-0-	163	963	159	2	4	9	Y	4					41
11	T. A.	NO RPT	-0-	-0-	963					Y	NO RPT					41

EILERS, W. A. WELL #: 2 RRCID -> 090041 COMPL. DATE 08/05/1980 TOTAL DEPTH 14510 PERF.13265 - 13425

06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EILERS, W. A. WELL #: 2H RRCID -> 185712 COMPL. DATE 12/04/2000 TOTAL DEPTH 14510 PERF.13075 - 15491

06	3480 X	3159	-0-	-321	-0-	3150	2	9	9	Y	8					40
*07	3839 X	3839	-0-	-0-	-0-	3831	2	8	9	Y	7					47
08	DLQ G-10	4067	-0-	4067	4067	4058	2	9	9	Y	8					55
09	DLQ G-10	3988	-0-	3988	8055	3985	2	3	9	Y	3	43	1			15
10	DLQ G-10	2920	-0-	2920	10975	2917	2	3	9	Y	3					18
11	DLQ G-10	3169	-0-	3169	14144	3161	2	8	9	Y	7					25

EILERS, W.A. WELL #: 3H RRCID -> 217936 COMPL. DATE 11/29/2005 TOTAL DEPTH 13641 PERF.13565 - 16545

06	1680 X	1487	-0-	-193	-0-	1477	2	10	9	Y	9					51
*07	2055 X	2055	-0-	-0-	-0-	2047	2	8	9	Y	7					58
08	DLQ G-10	1661	-0-	1661	1661	1652	2	9	9	Y	8					66
09	DLQ G-10	400	-0-	400	2061	397	2	3	9	Y	3	48	1			21
*10	DLQ G-10	-0-	-0-	-0-	2061					Y	3					24
11	DLQ G-10	-0-	-0-	-0-	2061					Y	-0-					24

LGDC CORPORATION 500227
FULL SAIL WELL #: 1 RRCID -> 230520 COMPL. DATE 06/22/2007 TOTAL DEPTH 14850 PERF.14060 - 14090

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					78
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					78
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					78
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					78
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					78
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					78

MCEWANS WELL #: 1 RRCID -> 251466 COMPL. DATE 11/11/2007 TOTAL DEPTH 11190 PERF.11076 - 11090

06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
PROLINE ENERGY RESOURCES INC 681327
JANAK WELL #: 1 RRCID -> 224598 COMPL. DATE 04/03/2006 TOTAL DEPTH 14168 PERF.13669 - 13754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					N	-0-					106
07	93	N	-0-	-0-	-93	-0-					N	-0-					106
08	1	N	1	-0-	-0-	-0-	1	2			N	-0-					106
09	1	N	-0-	-0-	-1	-0-					N	-0-					106
10	0	N	-0-	-0-	-0-	-0-					N	-0-					106
*11	1	N	-0-	-0-	-1	-0-					N	-0-					106

DOLORES WELL #: 1 RRCID -> 228026 COMPL. DATE 04/21/2007 TOTAL DEPTH 13805 PERF.13452 - 13747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					N	-0-					167
07	186	N	-0-	-0-	-186	-0-					N	-0-					167
08	2	N	1	-0-	-1	-0-	1	2			N	-0-					167
09	2	N	-0-	-0-	-2	-0-					N	-0-					167
10	0	N	-0-	-0-	-0-	-0-					N	-0-					167
*11	1	N	-0-	-0-	-1	-0-					N	-0-					167

SULPHUR RIVER EXPLORATION, INC. 828880
HATHAWAY EDWARDS GAS UNIT WELL #: 2 RRCID -> 082190 COMPL. DATE 03/11/1979 TOTAL DEPTH 14018 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	977	-0-	-343	-0-	95	1	882	2	N	-0-					33
07	1612	N	993	-0-	-619	-0-	139	1	854	2	N	-0-					33
08	1240	N	993	-0-	-247	-0-	139	1	854	2	N	-0-					33
09	990	N	872	-0-	-118	-0-	133	1	739	2	N	-0-					33
10	813	N	813	-0-	-0-	-0-	136	1	677	2	N	-0-					33
11	960	N	844	-0-	-116	-0-	167	1	677	2	N	-0-					33

WOYTEK-EDWARDS UNIT WELL #: 1E RRCID -> 090502 COMPL. DATE 08/20/1980 TOTAL DEPTH 13811 PERF.13341 - 13442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2070	N	1865	-0-	-205	-0-	181	1	1684	2	N	-0-					142
07	2444	N	2444	-0-	-0-	-0-	343	1	2101	2	N	-0-					142
08	2444	N	2444	-0-	-0-	-0-	343	1	2101	2	N	-0-					142
09	3000	N	3651	-0-	651	651	559	1	3092	2	N	-0-					142
10	3100	N	3443	-0-	343	994	574	1	2869	2	N	-0-					142
*11	3000	N	2256	-0-	-744	250	447	1	1803	2	N	5					147
							6	9									

KRISTEK GAS UNIT WELL #: 1 RRCID -> 091617 COMPL. DATE 06/10/1980 TOTAL DEPTH 14551 PERF.13466 - 13599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

KUBENA GAS UNIT WELL #: 1 RRCID -> 093566 COMPL. DATE 02/16/1981 TOTAL DEPTH 14257 PERF.13417 - 13576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	X	891	-0-	-219	-0-	71	1	820	2	Y	-0-					-0-
07	1705	X	1048	-0-	-657	-0-	99	1	949	2	Y	-0-					-0-
08	DLQ G-10		584	-0-	584	584	43	1	541	2	Y	-0-					-0-
09	DLQ G-10		538	-0-	538	1122	40	1	498	2	Y	-0-					-0-
10	DLQ G-10		568	-0-	568	1690	40	1	528	2	Y	-0-					-0-
11	DLQ G-10		1344	-0-	1344	3034	97	1	1239	2	Y	7					7
							8	9									

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880

WYNNE GAS UNIT WELL #: 2 RRCID -> 094865 COMPL. DATE 08/14/1981 TOTAL DEPTH 13700 PERF.13185 - 13578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	941	-0-	-169	-0-	87	1	854	2	N	-0-					60
07	1085	N	937	-0-	-148	-0-	88	1	849	2	N	-0-					60
08	992	N	948	-0-	-44	-0-	73	1	875	2	N	-0-					60
09	1006	N	1006	-0-	-0-	-0-	73	1	933	2	N	-0-					60
10	903	N	903	-0-	-0-	-0-	73	1	830	2	N	-0-					60
11	930	N	819	-0-	-111	-0-	69	1	750	2	N	-0-					60

ULCAK-EDWARDS GAS UNIT WELL #: 1 RRCID -> 095081 COMPL. DATE 08/30/1981 TOTAL DEPTH 14112 PERF.13515 - 13471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3030	X	1965	-0-	-1065	-0-	191	1	1774	2	N	-0-					97
07	2644	X	2644	-0-	-0-	-0-	371	1	2273	2	N	-0-					97
08	2644	X	2644	-0-	-0-	-0-	371	1	2273	2	N	-0-					97
09	2160	X	2138	-0-	-22	-0-	327	1	1811	2	N	-0-					97
10	2389	X	2389	-0-	-0-	-0-	398	1	1987	2	N	4					101
							4	9									
11	2550	X	2417	-0-	-133	-0-	480	1	1937	2	N	-0-					101

WOYTEK-EDWARDS WELL #: 2 RRCID -> 104738 COMPL. DATE 03/23/1983 TOTAL DEPTH 14418 PERF.13370 - 13454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2850	X	2809	-0-	-41	-0-	272	1	2537	2	N	-0-					66
07	2942	X	2942	-0-	-0-	-0-	412	1	2523	2	N	6					72
							7	9									
08	3416	X	3416	-0-	-0-	-0-	412	1	2523	2	N	437	347	1			162
							481	9									
09	16973	X	16973	-0-	-0-	-0-	2446	1	13537	2	N	900	1025	1			37
							990	9									
10	18123	X	18123	-0-	-0-	-0-	2823	1	14114	2	N	1078	885	1			230
							1186	9									
*11	8998	X	8998	-0-	-0-	-0-	1675	1	6772	2	N	501	522	1			209
							551	9									

GOLSCH-EDWARDS GAS UNIT WELL #: 3 RRCID -> 108309 COMPL. DATE 11/02/1983 TOTAL DEPTH 14034 PERF.13290 - 13385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3977	-0-	977	1826	385	1	3592	2	N	-0-					43
07	3100	N	3321	-0-	221	2047	459	1	2817	2	N	41					84
							45	9									
08	5323	X	3276	-0-	-2047	-0-	459	1	2817	2	N	-0-					84
09	1140	X	1132	-0-	-8	-0-	173	1	959	2	N	-0-					84
10	2998	X	2998	-0-	-0-	-0-	500	1	2498	2	N	-0-					84
*11	2273	X	2273	-0-	-0-	-0-	451	1	1822	2	N	-0-					84

WYNNE GAS UNIT WELL #: 3 RRCID -> 111417 COMPL. DATE 06/17/1984 TOTAL DEPTH 13763 PERF.13204 - 13541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	932	N	932	-0-	-0-	-0-	80	1	852	2	N	-0-					50
07	1054	N	912	-0-	-142	-0-	116	1	790	2	N	5					55
							6	9									
08	961	N	797	-0-	-164	-0-	72	1	725	2	N	-0-					55
09	930	N	758	-0-	-172	-0-	78	1	680	2	N	-0-					55
10	955	N	955	-0-	-0-	-0-	78	1	877	2	N	-0-					55
11	780	N	693	-0-	-87	-0-	56	1	637	2	N	-0-					55

MUELLER GAS UNIT WELL #: 2 RRCID -> 112256 COMPL. DATE 07/30/1984 TOTAL DEPTH 13806 PERF.13263 - 13578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	635	-0-	-55	-0-	75	1	560	2	N	-0-					123
07	713	N	705	-0-	-8	-0-	67	1	638	2	N	-0-					123
08	713	N	579	-0-	-134	-0-	46	1	533	2	N	-0-					123
09	630	N	567	-0-	-63	-0-	40	1	527	2	N	-0-					123
10	615	N	615	-0-	-0-	-0-	40	1	575	2	N	-0-					123
*11	638	N	638	-0-	-0-	-0-	48	1	590	2	N	-0-					123

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880

MUELLER GAS UNIT WELL #: 3 RRCID -> 116315 COMPL. DATE 04/30/1985 TOTAL DEPTH 13885 PERF.13267 - 13542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	507	N	507	-0-	-0-	-0-	42	1	465	2	N	-0-					62
07	564	N	564	-0-	-0-	-0-	49	1	515	2	N	-0-					62
08	573	N	573	-0-	-0-	-0-	43	1	530	2	N	-0-					62
09	585	N	585	-0-	-0-	-0-	43	1	542	2	N	-0-					62
10	714	N	714	-0-	-0-	-0-	43	1	671	2	N	-0-					62
*11	574	N	574	-0-	-0-	-0-	45	1	529	2	N	-0-					62

WYNNE GAS UNIT WELL #: 4 RRCID -> 120138 COMPL. DATE 01/17/1986 TOTAL DEPTH 13675 PERF.13407 - 13547

06	307	N	307	-0-	-0-	-0-	28	1	279	2	Y	-0-					-0-
07	403	N	331	-0-	-72	-0-	30	1	301	2	Y	-0-					-0-
08	DLQ G-10		294	-0-	294	294	22	1	272	2	Y	-0-					-0-
09	DLQ G-10		257	-0-	257	551	18	1	239	2	Y	-0-					-0-
10	DLQ G-10		260	-0-	260	811	18	1	242	2	Y	-0-					-0-
11	DLQ G-10		251	-0-	251	1062	25	1	226	2	Y	-0-					-0-

KRISTEK GAS UNIT WELL #: 2 RRCID -> 131575 COMPL. DATE 01/09/1989 TOTAL DEPTH 13607 PERF.13270 - 13419

06	5760	X	4545	-0-	-1215	-0-	643	1	3902	2	Y	-0-					169
07	5735	X	5110	-0-	-625	-0-	728	1	4382	2	Y	-0-					169
08	DLQ G-10		4140	-0-	4140	4140	570	1	3526	2	Y	40					209
							44	9									
09	DLQ G-10		4781	-0-	4781	8921	583	1	4073	2	Y	114	155	1			169
							125	9									
10	DLQ G-10		4432	-0-	4432	13353	583	1	3849	2	Y	-0-					169
11	DLQ G-10		4262	-0-	4262	17615	572	1	3653	2	Y	34					203
							37	9									

WYNNE GAS UNIT WELL #: 5 RRCID -> 139857 COMPL. DATE 08/27/1991 TOTAL DEPTH 13615 PERF.13330 - 13418

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		4	-0-	4	4	4	2			Y	-0-					-0-

KUBENA GAS UNIT WELL #: 2 RRCID -> 140335 COMPL. DATE 10/08/1991 TOTAL DEPTH 13904 PERF.13581 - 13759

06	3570	X	1464	-0-	-2106	-0-	382	1	1082	2	Y	-0-					18
07	3906	X	3302	-0-	-604	-0-	567	1	2735	2	Y	-0-					18
08	DLQ G-10		5817	-0-	5817	5817	644	1	5160	2	Y	12					30
							13	9									
09	DLQ G-10		3486	-0-	3486	9303	523	1	2963	2	Y	-0-					30
10	DLQ G-10		2201	-0-	2201	11504	523	1	1678	2	Y	-0-					30
11	DLQ G-10		2925	-0-	2925	14429	467	1	2450	2	Y	7					37
							8	9									

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880

WYNNE GAS UNIT WELL #: 6 RRCID -> 145076 COMPL. DATE 04/24/1993 TOTAL DEPTH 13660 PERF.13470 - 13558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5575	X	5575	-0-	-0-	-0-	736	1	4682	2	Y	143	177	1			28
							157	9									
07	5642	X	4339	-0-	-1303	-0-	662	1	3640	2	Y	34					62
							37	9									
08	DLQ G-10		5454	-0-	5454	5454	656	1	4764	2	Y	31					93
							34	9									
09	DLQ G-10		4590	-0-	4590	10044	579	1	3888	2	Y	112	176	1			28
							123	9									
10	DLQ G-10		4707	-0-	4707	14751	579	1	3814	2	Y	285	170	1			143
							314	9									
11	DLQ G-10		4588	-0-	4588	19339	595	1	3961	2	Y	29					172
							32	9									

KRISTEK GAS UNIT WELL #: 3 RRCID -> 145193 COMPL. DATE 03/16/1993 TOTAL DEPTH 13870 PERF.13536 - 13584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	342	N	342	-0-	-0-	-0-	31	1	311	2	Y	-0-					-0-
07	341	N	332	-0-	-9	-0-	31	1	301	2	Y	-0-					-0-
08	DLQ G-10		328	-0-	328	328	25	1	303	2	Y	-0-					-0-
09	DLQ G-10		303	-0-	303	631	22	1	281	2	Y	-0-					-0-
10	DLQ G-10		318	-0-	318	949	22	1	296	2	Y	-0-					-0-
11	DLQ G-10		291	-0-	291	1240	22	1	269	2	Y	-0-					-0-

WYNNE GAS UNIT WELL #: 7 RRCID -> 145245 COMPL. DATE 04/24/1993 TOTAL DEPTH 13755 PERF.13500 - 13588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4762	X	4762	-0-	-0-	-0-	438	1	4324	2	Y	-0-					94
07	4739	X	4739	-0-	-0-	-0-	447	1	4277	2	Y	14					108
							15	9									
08	DLQ G-10		4550	-0-	4550	4550	349	1	4201	2	Y	-0-					113
09	DLQ G-10		4301	-0-	4301	8851	308	1	3993	2	Y	-0-					113
10	DLQ G-10		3679	-0-	3679	12530	308	1	3326	2	Y	41					154
							45	9									
11	DLQ G-10		3623	-0-	3623	16153	276	1	3341	2	Y	5					158
							6	9									

KRISTEK GAS UNIT WELL #: 4 RRCID -> 145250 COMPL. DATE 05/01/1993 TOTAL DEPTH 13906 PERF.13580 - 13640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2430	X	1500	-0-	-930	-0-	138	1	1362	2	Y	-0-					-0-
07	2511	X	1355	-0-	-1156	-0-	129	1	1226	2	Y	-0-					-0-
08	DLQ G-10		1308	-0-	1308	1308	100	1	1208	2	Y	-0-					-0-
09	DLQ G-10		1175	-0-	1175	2483	86	1	1089	2	Y	-0-					-0-
10	DLQ G-10		1212	-0-	1212	3695	86	1	1126	2	Y	-0-					-0-
11	DLQ G-10		1400	-0-	1400	5095	108	1	1290	2	Y	2					2
							2	9									

WYNNE GAS UNIT WELL #: 8 RRCID -> 153586 COMPL. DATE 02/15/1995 TOTAL DEPTH 13680 PERF.13516 - 13556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2790	X	1529	-0-	-1261	-0-	132	1	1397	2	Y	-0-					51
07	3495	X	3495	-0-	-0-	-0-	340	1	3141	2	Y	13					64
							14	9									
08	DLQ G-10		2764	-0-	2764	2764	212	1	2552	2	Y	-0-					59
09	DLQ G-10		2542	-0-	2542	5306	189	1	2353	2	Y	-0-					59
10	DLQ G-10		2365	-0-	2365	7671	189	1	2172	2	Y	4					63
							4	9									
11	DLQ G-10		2390	-0-	2390	10061	183	1	2204	2	Y	3					66
							3	9									

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880

MUELLER GAS UNIT WELL #: 4 RRCID -> 153703 COMPL. DATE 03/16/1995 TOTAL DEPTH 13650 PERF.13449 - 13550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	347	-0-	-13	-0-	32	1	315	2	Y	-0-					-0-
07	372	N	331	-0-	-41	-0-	31	1	300	2	Y	-0-					-0-
08	DLQ G-10		305	-0-	305	305	23	1	282	2	Y	-0-					-0-
09	DLQ G-10		317	-0-	317	622	23	1	294	2	Y	-0-					-0-
10	DLQ G-10		395	-0-	395	1017	23	1	372	2	Y	-0-					-0-
11	DLQ G-10		339	-0-	339	1356	26	1	313	2	Y	-0-					-0-

MUELLER GAS UNIT WELL #: 5 RRCID -> 161425 COMPL. DATE 12/26/1996 TOTAL DEPTH 13964 PERF.13605 - 13736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2280	X	1332	-0-	-948	-0-	941	1	391	2	Y	-0-					155
07	2356	X	1734	-0-	-622	-0-	1006	1	728	2	Y	-0-					155
08	DLQ G-10		5398	-0-	5398	5398	1264	1	4119	2	Y	14					168
							15	9									
09	DLQ G-10		2394	-0-	2394	7792	986	1	1394	2	Y	13	177	1			4
							14	9									
10	DLQ G-10		8687	-0-	8687	16479	986	1	7666	2	Y	32					60
							35	9									
11	DLQ G-10		6991	-0-	6991	23470	1364	1	5557	2	Y	64					123
							70	9									

MUELLER GAS UNIT WELL #: 6 RRCID -> 164428 COMPL. DATE 07/20/1997 TOTAL DEPTH 13750 PERF.13480 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4650	X	4522	-0-	-128	-0-	412	1	4110	2	Y	-0-					103
07	5084	X	4325	-0-	-759	-0-	397	1	3928	2	Y	-0-					103
08	DLQ G-10		4711	-0-	4711	4711	271	1	4414	2	Y	24					127
							26	9									
09	DLQ G-10		3263	-0-	3263	7974	212	1	3025	2	Y	24					151
							26	9									
10	DLQ G-10		2749	-0-	2749	10723	212	1	2537	2	Y	-0-					127
11	DLQ G-10		2271	-0-	2271	12994	174	1	2088	2	Y	8					136
							9	9									

WYNNE GAS UNIT WELL #: 9 RRCID -> 170258 COMPL. DATE 08/05/1998 TOTAL DEPTH 13924 PERF.13274 - 13608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4412	X	4412	-0-	-0-	-0-	405	1	4007	2	N	-0-					157
07	4270	X	4270	-0-	-0-	-0-	406	1	3864	2	N	-0-					157
08	4340	X	4196	-0-	-144	-0-	321	1	3864	2	N	10					167
							11	9									
09	4200	X	3775	-0-	-425	-0-	296	1	3479	2	N	-0-					167
10	4340	X	4102	-0-	-238	-0-	296	1	3770	2	N	33					200
							36	9									
11	4200	X	3773	-0-	-427	-0-	286	1	3465	2	N	20					220
							22	9									

MUELLER GAS UNIT WELL #: 7 RRCID -> 212477 COMPL. DATE 06/19/2005 TOTAL DEPTH 13681 PERF.13533 - 15750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880
WOYTEK EDWARDS GAS UNIT WELL #: 3H RRCID -> 224375 COMPL. DATE 12/23/2006 TOTAL DEPTH 16757 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8821	X	8821	-0-	-0-	-0-	854	1	7967	2	N	-0-					109
07	5006	X	5006	-0-	-0-	-0-	698	1	4280	2	N	25					134
							28	9									
08	4981	X	4981	-0-	-0-	-0-	698	1	4280	2	N	3					137
							3	9									
09	3840	X	3434	-0-	-406	-0-	525	1	2909	2	N	-0-					137
10	3968	X	3332	-0-	-636	-0-	556	1	2776	2	N	-0-					137
*11	9241	X	9241	-0-	-0-	-0-	1826	1	7382	2	N	30					167
							33	9									

KRISTEK GAS UNIT WELL #: 5 RRCID -> 227841 COMPL. DATE 04/16/2007 TOTAL DEPTH 13870 PERF.13605 - 13779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	186	N	186	-0-	-0-	-0-	17	1	169	2	Y	-0-					-0-
07	217	N	190	-0-	-27	-0-	18	1	172	2	Y	-0-					-0-
08	DLQ G-10		183	-0-	183	183	14	1	169	2	Y	-0-					-0-
09	DLQ G-10		179	-0-	179	362	13	1	166	2	Y	-0-					-0-
10	DLQ G-10		178	-0-	178	540	13	1	165	2	Y	-0-					-0-
11	DLQ G-10		182	-0-	182	722	14	1	168	2	Y	-0-					-0-

APPELT GAS UNIT WELL #: 1 L RRCID -> 229830 COMPL. DATE 06/19/2007 TOTAL DEPTH 13668 PERF.14452 - 15406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4440	X	2949	-0-	-1491	-0-	1078	1	1856	2	Y	14					34
							15	9									
07	3844	X	2990	-0-	-854	-0-	1067	1	1886	2	Y	34					68
							37	9									
08	DLQ G-10		3524	-0-	3524	3524	1167	1	2328	2	Y	26					91
							29	9									
09	DLQ G-10		2008	-0-	2008	5532	597	1	1411	2	Y	-0-					91
10	DLQ G-10		2557	-0-	2557	8089	829	1	1681	2	Y	43					134
							47	9									
11	DLQ G-10		4362	-0-	4362	12451	584	1	3742	2	Y	33					167
							36	9									

MERTZ GAS UNIT NO 2 WELL #: 4 RRCID -> 231247 COMPL. DATE 10/20/2007 TOTAL DEPTH 13655 PERF.13938 - 15681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	X	2119	-0-	-881	-0-	779	1	1340	2	Y	-0-					43
07	3100	X	2403	-0-	-697	-0-	858	1	1517	2	Y	25					68
							28	9									
08	DLQ G-10		1965	-0-	1965	1965	654	1	1303	2	Y	7					75
							8	9									
09	DLQ G-10		1549	-0-	1549	3514	461	1	1088	2	Y	-0-					75
10	DLQ G-10		1968	-0-	1968	5482	645	1	1308	2	Y	14					89
							15	9									
11	DLQ G-10		2554	-0-	2554	8036	343	1	2194	2	Y	15					104
							17	9									

APPELT GAS UNIT WELL #: 2 RRCID -> 233311 COMPL. DATE 12/08/2007 TOTAL DEPTH 13662 PERF.13496 - 16212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2993	X	2993	-0-	-0-	-0-	1082	1	1863	2	N	44					73
							48	9									
07	2921	X	2921	-0-	-0-	-0-	1055	1	1866	2	N	-0-					73
08	3344	X	3344	-0-	-0-	-0-	1117	1	2227	2	N	-0-					73
09	3435	X	3435	-0-	-0-	-0-	1023	1	2412	2	N	-0-					73
10	3658	X	3658	-0-	-0-	-0-	1209	1	2449	2	N	-0-					73
*11	4315	X	4315	-0-	-0-	-0-	582	1	3733	2	N	-0-					73

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880
MERTZ GAS UNIT NO. 2 WELL #: 2 RRCID -> 234184 COMPL. DATE 02/07/2008 TOTAL DEPTH 13697 PERF.13418 - 15619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7530	X	5163	-0-	-2367	-0-	1891	1	3254	2	Y	16					73
							18	9									
07	7781	X	6519	-0-	-1262	-0-	2343	1	4144	2	Y	29					102
							32	9									
08	DLQ G-10		5635	-0-	5635	5635	1876	1	3741	2	Y	16					120
							18	9									
09	DLQ G-10		5054	-0-	5054	10689	1504	1	3550	2	Y	-0-					120
10	DLQ G-10		5074	-0-	5074	15763	1673	1	3389	2	Y	11					130
							12	9									
11	DLQ G-10		5122	-0-	5122	20885	690	1	4425	2	Y	6					137
							7	9									

APPELT GAS UNIT WELL #: 3 RRCID -> 234774 COMPL. DATE 03/23/2008 TOTAL DEPTH 13696 PERF.13216 - 15874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8280	X	7558	-0-	-722	-0-	2777	1	4779	2	Y	2					47
							2	9									
07	8556	X	8015	-0-	-541	-0-	2895	1	5120	2	Y	-0-					47
08	DLQ G-10		8164	-0-	8164	8164	2726	1	5436	2	Y	2					52
							2	9									
09	DLQ G-10		7691	-0-	7691	15855	2290	1	5401	2	Y	-0-					52
10	DLQ G-10		7564	-0-	7564	23419	2498	1	5063	2	Y	3					55
							3	9									
11	DLQ G-10		7593	-0-	7593	31012	1022	1	6554	2	Y	15					70
							17	9									

MERTZ GAS UNIT NO 2 WELL #: 9 RRCID -> 249035 COMPL. DATE 12/24/2008 TOTAL DEPTH 13759 PERF.13715 - 14902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1428	X	1428	-0-	-0-	-0-	524	1	902	2	Y	2					2
							2	9									
07	1656	X	1656	-0-	-0-	-0-	596	1	1054	2	Y	5					7
							6	9									
08	DLQ G-10		1470	-0-	1470	1470	490	1	978	2	Y	2					7
							2	9									
09	DLQ G-10		1221	-0-	1221	2691	364	1	857	2	Y	-0-					7
10	DLQ G-10		1126	-0-	1126	3817	365	1	740	2	Y	19					27
							21	9									
11	DLQ G-10		1120	-0-	1120	4937	150	1	963	2	Y	6					32
							7	9									

TRIO CONSULTING & MANAGEMENT,LLC 870354
RAINOSEK WELL #: RRCID -> 099888 COMPL. DATE 05/27/1982 TOTAL DEPTH 13750 PERF.13485 - 13694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					191
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					191
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					191
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					191
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					191
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					191

PLUGGED AND ABANDONED_____ 07/21/2014

WORD, N. (J-33) 98768 137 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
SMITH, WILCOX VIRGINIA P. GU WELL #: 1 RRCID -> 145903 COMPL. DATE 05/13/1993 TOTAL DEPTH 9620 PERF. 9008 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

WORD, N. (5800) 98768 200 NON-ASSOCIATED EXEMPT CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
KRUPALA, E.J. GAS UNIT WELL #: 1 RRCID -> 275526 COMPL. DATE 05/02/2014 TOTAL DEPTH 5820 PERF. 5806 - 5814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	436	-0-	-314	-0-	29	1	389	2	N	-0-					-0-
							18	3									
07	744	N	463	-0-	-281	-0-	31	1	412	2	N	-0-					-0-
							20	3									
08	558	N	467	-0-	-91	-0-	37	1	410	2	N	-0-					-0-
							20	3									
09	862	N	862	-0-	-0-	-0-	81	1	761	2	N	-0-					-0-
							20	3									
10	745	N	745	-0-	-0-	-0-	72	1	629	2	N	-0-					-0-
							44	3									
*11	697	N	697	-0-	-0-	-0-	75	1	581	2	N	-0-					-0-
							41	3									

WORD, N. (7200) 98768 345 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
STEINOCHER GAS UNIT WELL #: 1 RRCID -> 149730 COMPL. DATE 04/28/1994 TOTAL DEPTH 8538 PERF. 7168 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	549	-0-	-111	-0-	30	1	493	2	Y	-0-					-0-
							26	3									
07	713	N	656	-0-	-57	-0-	36	1	589	2	Y	-0-					-0-
							31	3									
08	589	N	523	-0-	-66	-0-	36	1	463	2	Y	-0-					-0-
							24	3									
09	618	N	618	-0-	-0-	-0-	40	1	562	2	Y	-0-					-0-
							16	3									
10	651	N	599	-0-	-52	-0-	42	1	520	2	Y	-0-					-0-
							37	3									
11	510	N	461	-0-	-49	-0-	31	1	401	2	Y	-0-					-0-
							29	3									

SULPHUR RIVER EXPLORATION, INC. 828880
CLAY CLARK WELL #: 2 RRCID -> 283178 COMPL. DATE 02/03/2017 TOTAL DEPTH 9200 PERF. 7193 - 7205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5100	X	4757	-0-	-343	-0-	687	1	4055	2	N	14	14	1			-0-
							15	9									
07	5270	X	4667	-0-	-603	-0-	696	1	3968	2	N	3	3	1			-0-
							3	9									
08	5270	X	4810	-0-	-460	-0-	625	1	4185	2	N	-0-					-0-
09	4848	X	4848	-0-	-0-	-0-	603	1	4245	2	N	-0-					-0-
10	5013	X	5013	-0-	-0-	-0-	603	1	4410	2	N	-0-					-0-
11	4770	X	4740	-0-	-30	-0-	611	1	4129	2	N	-0-					-0-

WORD, N. (7400) 98768 353 NON-ASSOCIATED ONE WELL CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880
NEUHAUS UNIT WELL #: 2 C RRCID -> 058374 COMPL. DATE 04/20/1974 TOTAL DEPTH 9205 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

WORD, N. (7550) 98768 370 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880
BRICE UNIT WELL #: 2 RRCID -> 158427 COMPL. DATE 02/01/1996 TOTAL DEPTH 8653 PERF. 7557 - 7565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NEUHAUS UNIT WELL #: 3 RRCID -> 283531 COMPL. DATE 07/20/2017 TOTAL DEPTH 9213 PERF. 7534 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		581	-0-	581	581	568	1	13	9	Y	12					12
09	DLQ G-10		14516	-0-	14516	15097	1044	1	13289	2	Y	166	179	1			-0-
							183	9									
10	DLQ G-10		15281	-0-	15281	30378	1044	1	13874	2	Y	330	187	1			143
							363	9									
11	DLQ G-10		15391	-0-	15391	45769	1129	1	14189	2	Y	66					209
							73	9									

WORD, N. (7600) 98768 375 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
FISHBECK WELL #: RRCID -> 269116 COMPL. DATE 08/01/2012 TOTAL DEPTH 7720 PERF. 7370 - 7569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32

PLUGGED AND ABANDONED_____ 05/15/2017

WORD, N. (7800) 98768 385 NON-ASSOCIATED PRORATED CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880
NEUHAUS UNIT WELL #: 3 RRCID -> 198943 COMPL. DATE 09/18/2003 TOTAL DEPTH 9213 PERF. 7838 - 7843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	T. A.		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

NEUHAUS UNIT WELL #: 4 RRCID -> 286162 COMPL. DATE 12/15/2018 TOTAL DEPTH 11800 PERF. 7875 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06			0	-0-	-0- B	13900					Y	-0-					-0-
07			7688	-0-	-7688 B	6212					Y	-0-					-0-
08			7688	354 -0-	-7334 B	-1122	26	1	328	2	Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -1122																	
09			780	-0-	-0-	-780 B	-1902				Y	-0-					-0-
10			0	-0-	-0-	-0- B	-1902				Y	-0-					-0-
11			0	N -0-	-0-	-0- B	-1902				Y	-0-					-0-

WORD, N (8050) 98768 400 ASSOCIATED 49B CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
MIKULENKA, V.L. OIL UNIT WELL #: 1 U RRCID -> 290047 COMPL. DATE 03/14/1992 TOTAL DEPTH 10120 PERF. 8050 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1100	R	1100	-0-	-0-	-0-	61	1	981	2	N	-0-					32
							58	3									
07	775	#	86	-0-	-689	-0-	5	1	77	2	N	-0-					32
							4	3									
08	1023	#	46	-0-	-977	-0-	3	1	41	2	N	-0-					32
							2	3									
09	1110	#	4	-0-	-1106	-0-	4	2			N	-0-					32
10	1147	#	20	-0-	-1127	-0-	1	1	18	2	N	-0-					32
							1	3									
11	1110	#	-0-	-0-	-1110	-0-					N	-0-					32

WORD, N. (8100) 98768 600 ASSOCIATED ONE WELL CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
ERHARD WELL #: RRCID -> 233653 COMPL. DATE 11/18/2009 TOTAL DEPTH 10457 PERF. 7920 - 7923

06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					74
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					74
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					74
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					74
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					74
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					74

PLUGGED AND ABANDONED_____ 06/30/2014

WORD,N(8300) 98768 800 NON-ASSOCIATED ONE WELL CNTY: LAVACA
FLETCHER OPERATING, LLC 273611
MELNAR, VICTOR WELL #: 1 RRCID -> 154980 COMPL. DATE 05/02/1995 TOTAL DEPTH 14800 PERF. 8305 - 8307

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WORD, N. (8500) 98768 825 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
SMOLIK WELL #: 2 RRCID -> 245469 COMPL. DATE 02/01/2009 TOTAL DEPTH 9112 PERF. 8480 - 8485

06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					100
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					100
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					100
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					100
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					100
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					100

PLUGGED AND ABANDONED_____ 07/17/2019

WORD N. (9300) 98768 900 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
SMOLIK 'A' WELL #: RRCID -> 257124 COMPL. DATE 04/02/2010 TOTAL DEPTH 11242 PERF. 9490 - 9546

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	P&A COND	-0-	-0-	-0-	-0-			N	-0-			24
07	P&A COND	-0-	-0-	-0-	-0-			N	-0-			24
08	P&A COND	-0-	-0-	-0-	-0-			N	-0-			24
09	P&A COND	-0-	-0-	-0-	-0-			N	-0-			24
10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			24
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			24

PLUGGED AND ABANDONED_____ 01/19/2016

YANTA (WILCOX LOWER) 99240 850 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RAMTEX ENERGY LLC 690225
HORSE THIEF HOLLOW GAS UNIT WELL #: 1 RRCID -> 202572 COMPL. DATE 03/07/2004 TOTAL DEPTH 15500 PERF. 9008 - 9067

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			10
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			10
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			10
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			10
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			10
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			10

YOAKUM (DEERSLAYER SAND) 99361 100 NON-ASSOCIATED ONE WELL CNTY: LAVACA
UNIT PETROLEUM COMPANY 877099
TURNER GAS UNIT WELL #: 3 RRCID -> 224970 COMPL. DATE 07/27/2006 TOTAL DEPTH 10266 PERF. 9844 - 9972

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			41
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			41
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			41
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			41
*10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			41
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			41

YOAKUM (EDWARDS) 99361 142 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ATLAS OPERATING LLC 036587
KUESTER UNIT WELL #: 1H RRCID -> 162215 COMPL. DATE 08/21/1999 TOTAL DEPTH 16353 PERF.14200 - 16353

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14190 X	12721	-0-	-1469	-0-	141	1	12580	2	N	-0-					-0-
07	13640 X	7905	-0-	-5735	-0-	123	1	7782	2	N	-0-					-0-
08	13640 X	10695	-0-	-2945	-0-	170	1	10525	2	N	-0-					-0-
09	12810 X	9713	-0-	-3097	-0-	162	1	9551	2	N	-0-					-0-
10	13237 X	9119	-0-	-4118	-0-	152	1	8967	2	N	-0-					-0-
11	12720 X	NO RPT	-0-	-12720	-0-					N	NO RPT					-0-

KUESTER UNIT WELL #: 2H RRCID -> 169016 COMPL. DATE 06/12/1998 TOTAL DEPTH 16500 PERF.14255 - 16500

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5986 X	5986	-0-	-0-	-0-	67	1	5919	2	N	-0-					-0-
07	4971 X	4971	-0-	-0-	-0-	77	1	4894	2	N	-0-					-0-
08	5302 X	5302	-0-	-0-	-0-	84	1	5218	2	N	-0-					-0-
09	4236 X	4236	-0-	-0-	-0-	70	1	4166	2	N	-0-					-0-
*10	4413 X	4413	-0-	-0-	-0-	73	1	4340	2	N	-0-					-0-
11	3510 X	NO RPT	-0-	-3510	-0-					N	NO RPT					-0-

STEINMANN WELL #: 2H RRCID -> 171588 COMPL. DATE 01/28/2005 TOTAL DEPTH 14410 PERF.14380 - 15691

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16620 X	11611	-0-	-5009	-0-	129	1	11482	2	N	-0-					-0-
07	15004 X	8239	-0-	-6765	-0-	129	1	8110	2	N	-0-					-0-
08	15004 X	8689	-0-	-6315	-0-	138	1	8551	2	N	-0-					-0-
09	13860 X	8596	-0-	-5264	-0-	143	1	8453	2	N	-0-					-0-
10	12028 X	8975	-0-	-3053	-0-	149	1	8826	2	N	-0-					-0-
11	11610 X	NO RPT	-0-	-11610	-0-					N	NO RPT					-0-

YOAKUM (EDWARDS) //CONT.// 99361 142 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ATLAS OPERATING LLC //CONT.// 036587
HENSON GAS UNIT WELL #: 1H RRCID -> 176160 COMPL. DATE 01/01/2000 TOTAL DEPTH 14360 PERF.14130 - 14304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	264	N	264	-0-	-0-	-0-	3	1	261	2	N	-0-					-0-
07	198	N	198	-0-	-0-	-0-	3	1	195	2	N	-0-					-0-
08	222	N	222	-0-	-0-	-0-	3	1	219	2	N	-0-					-0-
09	167	N	167	-0-	-0-	-0-	3	1	164	2	N	-0-					-0-
*10	331	N	331	-0-	-0-	-0-	5	1	326	2	N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENSON GAS UNIT WELL #: 2H RRCID -> 179325 COMPL. DATE 07/01/2000 TOTAL DEPTH 14320 PERF.14338 - 17011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	22592	X	22592	-0-	-0-	-0-	250	1	22342	2	N	-0-					-0-
07	21545	X	15177	-0-	-6368	-0-	237	1	14940	2	N	-0-					-0-
08	21545	X	13931	-0-	-7614	-0-	221	1	13710	2	N	-0-					-0-
09	20850	X	11921	-0-	-8929	-0-	199	1	11722	2	N	-0-					-0-
10	21545	X	217	-0-	-21328	-0-	4	1	213	2	N	-0-					-0-
11	20850	X	NO RPT	-0-	-20850	-0-					N	NO RPT					-0-

GARRETT GAS UNIT WELL #: 2H RRCID -> 180883 COMPL. DATE 03/26/2005 TOTAL DEPTH 17660 PERF.14172 - 15840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	754	N	754	-0-	-0-	-0-	8	1	746	2	N	-0-					-0-
07	744	N	527	-0-	-217	-0-	8	1	519	2	N	-0-					-0-
08	775	N	588	-0-	-187	-0-	10	1	578	2	N	-0-					-0-
09	604	N	604	-0-	-0-	-0-	10	1	594	2	N	-0-					-0-
*10	3100	N	11344	-0-	8244	8244	188	1	11156	2	N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	8244					N	NO RPT					-0-

HENSON GAS UNIT WELL #: 3H RRCID -> 244340 COMPL. DATE 05/21/2008 TOTAL DEPTH 14295 PERF.14682 - 17441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13249	X	13249	-0-	-0-	-0-	147	1	13102	2	N	-0-					-0-
07	12090	X	10733	-0-	-1357	-0-	168	1	10565	2	N	-0-					-0-
08	12710	X	7612	-0-	-5098	-0-	121	1	7491	2	N	-0-					-0-
09	12300	X	9472	-0-	-2828	-0-	158	1	9314	2	N	-0-					-0-
10	12710	X	10430	-0-	-2280	-0-	173	1	10257	2	N	-0-					-0-
11	12300	X	NO RPT	-0-	-12300	-0-					N	NO RPT					-0-

FOUNDATION ENERGY MANAGEMENT LLC 280875
MOTT, JULIA GAS UNIT WELL #: 1H RRCID -> 070281 COMPL. DATE 05/28/2003 TOTAL DEPTH 14500 PERF.13993 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7620	X	3236	-0-	-4384	-0-	3236	2			N	-0-					74
07	8153	X	4846	-0-	-3307	-0-	4846	2			N	-0-					74
08	7874	X	4078	-0-	-3796	-0-	4078	2			N	-0-					74
09	4111	X	4111	-0-	-0-	-0-	4111	2			N	-0-					74
10	5962	X	5962	-0-	-0-	-0-	5962	2			N	-0-					74
11	4680	X	NO RPT	-0-	-4680	-0-					N	NO RPT					74

MOTT, JULIA GAS UNIT NO.2A WELL #: 2 RRCID -> 084420 COMPL. DATE 04/24/1979 TOTAL DEPTH 14700 PERF.14045 - 14321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOAKUM (EDWARDS) //CONT.// 99361 142 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FOUNDATION ENERGY MANAGEMENT LLC//CONT.// 280875
JULIA MOTT GAS UNIT NO. 2A WELL #: 4H RRCID -> 178893 COMPL. DATE 05/17/2000 TOTAL DEPTH N/A PERF.14056 - 15250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					30

KARL WELL #: 1H RRCID -> 179899 COMPL. DATE 07/22/2000 TOTAL DEPTH 14182 PERF.14053 - 15476

06	3688	X	3688	-0-	-0-	-0-	3688	2			N	-0-					67
07	4841	X	4841	-0-	-0-	-0-	4841	2			N	-0-					67
08	4869	X	4869	-0-	-0-	-0-	4869	2			N	-0-					67
09	5762	X	5762	-0-	-0-	-0-	5762	2			N	-0-					67
10	4836	X	3236	-0-	-1600	-0-	3236	2			N	-0-					67
11	4710	X	NO RPT	-0-	-4710	-0-					N	NO RPT					67

MOTT, JULIA GAS UNIT 2A WELL #: 6H RRCID -> 208887 COMPL. DATE 08/21/2004 TOTAL DEPTH 14393 PERF.14156 - 16018

06	7617	X	7617	-0-	-0-	-0-	7617	2			N	-0-					20
07	8383	X	8383	-0-	-0-	-0-	8383	2			N	-0-					20
08	7564	X	6759	-0-	-805	-0-	6759	2			N	-0-					20
09	9571	X	9571	-0-	-0-	-0-	9571	2			N	-0-					20
10	9276	X	9276	-0-	-0-	-0-	9276	2			N	-0-					20
11	7320	X	NO RPT	-0-	-7320	-0-					N	NO RPT					20

JULIA MOTT GAS UNIT NO. 1 WELL #: 7 H RRCID -> 215069 COMPL. DATE 03/14/2005 TOTAL DEPTH 6610 PERF.14221 - 15437

06	14B2	EXT	-0-	-0-	-0-	89					N	-0-					100
07	14B2	EXT	-0-	-0-	-0-	89					N	-0-					100
08	14B2	EXT	-0-	-0-	-0-	89					N	-0-					100
09	14B2	EXT	-0-	-0-	-0-	89					N	-0-					100
10	14B2	EXT	-0-	-0-	-0-	89					N	-0-					100
11	14B2	EXT	NO RPT	-0-	-0-	89					N	NO RPT					100

LEWIS PETRO PROPERTIES, INC. 499978
JULIA MOTT GAS UNIT NO.1 WELL #: 8 RRCID -> 229082 COMPL. DATE 05/03/2007 TOTAL DEPTH 14460 PERF.14206 - 14318

06	2135	N	2135	-0-	-0-	-0-	307	1	1828	2	N	-0-					-0-
07	1823	N	1823	-0-	-0-	-0-	12	1	1811	2	N	-0-					-0-
08	2462	N	2462	-0-	-0-	-0-	12	1	2450	2	N	-0-					-0-
09	1965	N	1965	-0-	-0-	-0-	31	1	1934	2	N	-0-					-0-
10	1640	N	1640	-0-	-0-	-0-	4	1	1636	2	N	-0-					-0-
11	1560	N	NO RPT	-0-	-1560	-0-					N	NO RPT					-0-

SULPHUR RIVER EXPLORATION, INC. 828880
FORD GAS UNIT NO 1 WELL #: 1 RRCID -> 248930 COMPL. DATE 01/16/2009 TOTAL DEPTH 14330 PERF.14424 - 16193

06	10380	X	8934	-0-	-1446	-0-	656	1	8278	2	N	-0-					100
07	9672	X	9481	-0-	-191	-0-	784	1	8695	2	N	2					102
							2	9									
08	9672	X	9501	-0-	-171	-0-	912	1	8587	2	N	2					104
							2	9									
09	9092	X	9092	-0-	-0-	-0-	911	1	8181	2	N	-0-					104
10	9238	X	9150	-0-	-88	-0-	811	1	8336	2	N	3					107
							3	9									
11	9180	X	8162	-0-	-1018	-0-	801	1	7361	2	N	-0-					107

YOAKUM (EDWARDS) //CONT.// 99361 142 NON-ASSOCIATED CAPACITY CNTY: DE WITT
UNIT PETROLEUM COMPANY 877099
FRUEDE WELL #: 2H RRCID -> 248624 COMPL. DATE 11/26/2007 TOTAL DEPTH 14319 PERF.14969 - 16440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17850	X	16862	-0-	-988	-0-	31	1	16831	2	N	-0-					-0-
07	30694	X	30694	-0-	-0-	-0-	31	1	30663	2	N	-0-					-0-
08	30163	X	28470	-0-	-1693	-0-	31	1	28439	2	N	-0-					-0-
09	29190	X	26340	-0-	-2850	-0-	30	1	26310	2	N	-0-					-0-
*10	30163	X	24945	-0-	-5218	-0-	31	1	24914	2	N	-0-					-0-
11	29190	X	25568	-0-	-3622	-0-	30	1	25538	2	N	-0-					-0-

YOAKUM (LOWER WILCOX) 99361 200 NON-ASSOCIATED ONE WELL CNTY: LAVACA
UNIT PETROLEUM COMPANY 877099
SAMPLES WELL #: 1 RRCID -> 211477 COMPL. DATE 11/13/2017 TOTAL DEPTH 10200 PERF. 8750 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4320	#	2520	-0-	-1800	-0-	200	1	2197	2	N	7					180
							115	3	8	9							
07	4464	#	2726	-0-	-1738	-0-	1209	1	1412	2	N	18					198
							85	3	20	9							
08	4464	#	-0-	-0-	-4464	-0-					N	-0-					198
09	2550	#	-0-	-0-	-2550	-0-					N	-0-					198
*10	2728	#	-0-	-0-	-2728	-0-					N	2	114	1			86
11	2640	#	-0-	-0-	-2640	-0-					N	-0-					86

YOAKUM (WILCOX 7300) 99361 320 NON-ASSOCIATED ONE WELL CNTY: DE WITT
ATLAS OPERATING LLC 036587
SIMEK-COOK UNIT WELL #: 1 RRCID -> 221061 COMPL. DATE 07/08/2006 TOTAL DEPTH 8996 PERF. 7341 - 7348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOUNDATION ENERGY MANAGEMENT LLC 280875
J. MOTT WELL #: 3 RRCID -> 086434 COMPL. DATE 01/04/1980 TOTAL DEPTH 7618 PERF. 7332 - 7347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JULIA MOTT GAS UNIT NO. 3 WELL #: 5 RRCID -> 183677 COMPL. DATE 03/25/2001 TOTAL DEPTH 7659 PERF. 7331 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
CHANDLER UNIT WELL #: 3 RRCID -> 285865 COMPL. DATE 12/09/2018 TOTAL DEPTH 10228 PERF. 7200 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOAKUM (WILCOX 7450) 99361 335 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FOUNDATION ENERGY MANAGEMENT LLC 280875
MOTT, JULIA GAS UNIT #5 WELL #: 9 RRCID -> 212209 COMPL. DATE 05/20/2005 TOTAL DEPTH 10400 PERF. 7510 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1110	-0-	-390	-0-	1110	2			N	-0-					152
07	1612	N	1287	-0-	-325	-0-	1287	2			N	-0-					152
08	1280	N	1280	-0-	-0-	-0-	1280	2			N	-0-					152
09	1295	N	1295	-0-	-0-	-0-	1295	2			N	-0-					152
10	1302	N	719	-0-	-583	-0-	719	2			N	-0-					152
11	1230	N	NO RPT	-0-	-1230	-0-					N	NO RPT					152

JULIA MOTT GAS UNIT NO. 3 WELL #: 5 RRCID -> 280535 COMPL. DATE 09/25/2013 TOTAL DEPTH 7659 PERF. 7442 - 7476

06	540	N	332	-0-	-208	-0-	332	2			N	-0-					102
07	314	N	314	-0-	-0-	-0-	314	2			N	-0-					102
08	434	N	327	-0-	-107	-0-	327	2			N	-0-					102
09	330	N	319	-0-	-11	-0-	319	2			N	-0-					102
10	310	N	151	-0-	-159	-0-	151	2			N	-0-					102
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					102

YOAKUM (WILCOX 8,200) 99361 355 NON-ASSOCIATED ONE WELL CNTY: DE WITT
UNIT PETROLEUM COMPANY 877099
CHANDLER UNIT WELL #: 2 RRCID -> 093072 COMPL. DATE 04/20/1981 TOTAL DEPTH 8950 PERF. 8156 - 8166

06	510	N	494	-0-	-16	-0-	35	1	433	2	Y	4					105
							22	3	4	9							
07	558	N	452	-0-	-106	-0-	45	1	379	2	Y	4					109
							24	3	4	9							
08	496	N	300	-0-	-196	-0-	152	1	148	2	Y	-0-					109
09	480	N	358	-0-	-122	-0-	117	1	241	2	Y	-0-					109
*10	465	N	453	-0-	-12	-0-	152	1	258	2	Y	6	27	1			88
							36	3	7	9							
*11	425	N	425	-0-	-0-	-0-	91	1	334	2	Y	-0-					88

YOAKUM (WILCOX 8300) 99361 365 NON-ASSOCIATED ONE WELL CNTY: LAVACA
UNIT PETROLEUM COMPANY 877099
TURNER UNIT WELL #: 1 RRCID -> 132395 COMPL. DATE 11/24/2007 TOTAL DEPTH 8866 PERF. 3610 - 3736

06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

YOAKUM (3RD 8250 UPPER) 99361 568 ASSOCIATED ONE WELL CNTY: DE WITT
UNIT PETROLEUM COMPANY 877099
RICE, EUGENE WELL #: 2 RRCID -> 074995 COMPL. DATE 12/22/1977 TOTAL DEPTH 8860 PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

YOAKUM (6400) 99361 781 NON-ASSOCIATED EXEMPT CNTY: DE WITT
MINES POWER, LLC 569676
RED WOLF SW 1 WELL #: 1SW RRCID -> 265498 COMPL. DATE 01/31/2018 TOTAL DEPTH 4219 PERF. 3500 - 3632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOAKUM (8600) 99361 923 NON-ASSOCIATED CAPACITY CNTY: LAVACA
UNIT PETROLEUM COMPANY 877099
FREUDE UNIT WELL #: 1 RRCID -> 141028 COMPL. DATE 03/11/1992 TOTAL DEPTH 9733 PERF. 8627 - 8631

06	1620	N	938	-0-	-682	-0-	69	1	826	2	N	-0-					125
							43	3									
07	1116	N	827	-0-	-289	-0-	84	1	680	2	N	20					145
							41	3	22	9							
08	961	N	192	-0-	-769	-0-	97	1	95	2	N	-0-					145
09	930	N	41	-0-	-889	-0-	13	1	28	2	N	-0-					145
*10	837	N	153	-0-	-684	-0-	51	1	88	2	N	2	44	1			103
							12	3	2	9							
11	180	N	-0-	-0-	-180	-0-					N	-0-					103

YOAKUM, N. (UPR. WILCOX) 99363 460 NON-ASSOCIATED ONE WELL CNTY: LAVACA
EVX MIDSTREAM PARTNERS II LLC 256687
MEGHAN J WELL #: 2 RRCID -> 276278 COMPL. DATE 06/17/2014 TOTAL DEPTH 4020 PERF. 3146 - 3694

06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHIDLER, MARK L., INC. 776590
WENDT WELL #: 1 RRCID -> 198016 COMPL. DATE 06/30/2003 TOTAL DEPTH 6319 PERF. 6050 - 6056

06	1620	N	1412	-0-	-208	-0-	522	1	884	2	N	5					149
							6	9									
07	1550	N	1241	-0-	-309	-0-	396	1	844	2	N	1					150
							1	9									
08	1519	N	1274	-0-	-245	-0-	558	1	701	2	N	14					164
							15	9									
09	1410	N	1270	-0-	-140	-0-	504	1	763	2	N	3					167
							3	9									
10	1240	N	1045	-0-	-195	-0-	450	1	589	2	N	5					172
							6	9									
11	1230	N	960	-0-	-270	-0-	230	1	730	2	N	-0-					172

YOAKUM, SE. (8900) 99370 890 NON-ASSOCIATED EXEMPT CNTY: LAVACA
SELECT AGUA LIBRE MIDSTREAM, LLC 765601
FERRY WELL #: 1 RRCID -> 205588 COMPL. DATE 05/08/2009 TOTAL DEPTH 9217 PERF. 7350 - 7390

06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YORKTOWN (WILCOX 9,900) 99427 200 NON-ASSOCIATED ONE WELL CNTY: DE WITT
PROLINE ENERGY RESOURCES INC 681327
BROUGHTON GAS UNIT O/A WELL #: 1 RRCID -> 045514 COMPL. DATE 01/13/1969 TOTAL DEPTH 12750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					276
07	0	N	-0-	-0-	-0-	-0-					N	-0-					276
08	0	N	-0-	-0-	-0-	-0-					N	-0-					276
09	0	N	-0-	-0-	-0-	-0-					N	-0-					276
10	0	N	-0-	-0-	-0-	-0-					N	-0-					276
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					276

YORKTOWN (WILCOX 10100) 99427 240 NON-ASSOCIATED ONE WELL CNTY: DE WITT
FAULCONER, VERNON E., INC. 263701
WIGGINS, A.C. ET AL WELL #: 1 RRCID -> 111415 COMPL. DATE 04/17/1984 TOTAL DEPTH 10185 PERF. 10092 - 10112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5160	#	4694	-0-	-466	-0-	4635	2	59	9	N	54	176	1			76
07	5332	#	4767	-0-	-565	-0-	4689	2	78	9	N	71					147
08	5332	#	4728	-0-	-604	-0-	4651	2	77	9	N	70					217
09	4860	#	4479	-0-	-381	-0-	4425	2	54	9	N	49	177	1			89
10	4929	#	4501	-0-	-428	-0-	4447	2	54	9	N	49					138
*11	4680	#	4570	-0-	-110	-0-	4483	2	87	9	N	79	1	8			216

PHOENIX MIDSTREAM, LLC 664133
PHOENIX WELL #: 1 RRCID -> 270957 COMPL. DATE 12/27/2012 TOTAL DEPTH 772 PERF. 7160 - 7696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

YORKTOWN (WILCOX 11,000 LO.) 99427 600 NON-ASSOCIATED ONE WELL CNTY: DE WITT
P1 ENERGY, LLC 631633
KULAWIK WELL #: 2 RRCID -> 150592 COMPL. DATE N/A TOTAL DEPTH 11300 PERF. 2580 - 2674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KULAWIK WELL #: 3 RRCID -> 177060 COMPL. DATE 12/24/1999 TOTAL DEPTH 11200 PERF. 10964 - 10971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10320	#	8099	-0-	-2221	-0-	7978	2	121	9	N	110	180	1			236
07	10664	#	8844	-0-	-1820	-0-	8747	2	97	9	N	88	182	1			142
08	10664	#	8761	-0-	-1903	-0-	8648	2	113	9	N	103					245
09	9810	#	7659	-0-	-2151	-0-	7626	2	33	9	N	30	195	1			80
10	9641	#	7331	-0-	-2310	-0-	7242	2	89	9	N	81					161
11	8550	#	5142	-0-	-3408	-0-	5032	2	110	9	N	100	191	1			70

YORKTOWN (7100) 99427 800 NON-ASSOCIATED ONE WELL CNTY: DE WITT
KARNEI, HARLAN OIL & GAS CO. 451136
BOLDT, F. T., UNIT WELL #: 1 RRCID -> 086652 COMPL. DATE 12/03/1979 TOTAL DEPTH 7315 PERF. 7107 - 7112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YORKTOWN (7200) 99427 900 NON-ASSOCIATED CAPACITY CNTY: DE WITT
C.F.O., INC. 121046
DLUGOSCH WELL #: 1 RRCID -> 164631 COMPL. DATE 12/21/1996 TOTAL DEPTH 7493 PERF. 7051 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

5-D OPERATING INC 953762
DLUGOSCH WELL #: 3 RRCID -> 166238 COMPL. DATE 11/19/1997 TOTAL DEPTH 7510 PERF. 7114 - 7115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					228
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					228
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					228
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					228
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					228
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					228

YORKTOWN, N (EDWARDS 13850) 99429 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
CIMROD, LLC 153468
SEIM, AGNES WELL #: 1 RRCID -> 233244 COMPL. DATE 04/03/2007 TOTAL DEPTH 14218 PERF.13922 - 13948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					144
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					144
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					144
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					144
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					144
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					144

YORKTOWN, NE. (EDWARDS) 99430 200 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC 253102
EICHHORN GAS UNIT WELL #: 1 RRCID -> 234204 COMPL. DATE 02/15/2008 TOTAL DEPTH 14324 PERF.13334 - 16792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1715	X	1715	-0-	-0- B	-0-	1715	2			N	-0-					96
07	3537	X	3537	-0-	-0- B	-0-	3537	2			N	-0-					96
08	3478	X	3478	-0-	-0- B	-0-	3478	2			N	-0-					96
09	3194	X	3194	-0-	-0- B	-0-	3194	2			N	-0-					96
*10	3092	X	3092	-0-	-0- B	-0-	3092	2			N	-0-					96
11	1560	X	NO RPT	-0-	-1560 B	-0-					N	NO RPT					96

EDWARD KESELING GAS UNIT WELL #: 1 RRCID -> 247814 COMPL. DATE 11/16/2009 TOTAL DEPTH 15143 PERF.14416 - 14535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	337	-0-	337 B	-21418	337	2			N	-0-					-0-
07	0	N	707	-0-	707 B	-20711	707	2			N	-0-					-0-
08	279	N	842	-0-	563 B	-20148	842	2			N	-0-					-0-
09	270	N	413	-0-	143 B	-20005	413	2			N	-0-					-0-
10	0	N	363	-0-	363 B	-19642	363	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-19642					N	NO RPT					-0-

ROEHL GAS UNIT WELL #: 1 RRCID -> 263858 COMPL. DATE 05/08/2011 TOTAL DEPTH 14401 PERF.15073 - 16337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	18210	X	15814	-0-	-2396 B	-0-	15814	2			N	-0-					-0-
07	19716	X	14657	-0-	-5059 B	-0-	14657	2			N	-0-					-0-
08	19716	X	13702	-0-	-6014 B	-0-	13702	2			N	-0-					-0-
09	18090	X	12520	-0-	-5570 B	-0-	12520	2			N	-0-					-0-
10	18693	X	15581	-0-	-3112 B	-0-	15581	2			N	-0-					-0-
11	15810	X	NO RPT	-0-	-15810 B	-0-					N	NO RPT					-0-

YORKTOWN, NE. (WILCOX 8950) 99430 800 NON-ASSOCIATED ONE WELL CNTY: DE WITT
CHALLENGER OIL 142330
LEDWIG GAS UNIT WELL #: RRCID -> 118985 COMPL. DATE 09/07/1985 TOTAL DEPTH 14460 PERF. 8906 - 8917

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			37
07	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			37
08	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			37
09	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			37
10	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			37
11	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			37

PLUGGED AND ABANDONED_____ 01/22/1991

YORKTOWN, SOUTH (ROEDER) 99432 140 NON-ASSOCIATED ONE WELL CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
SPIES, CLIFFORD F. G. U. #2 WELL #: 1 RRCID -> 138470 COMPL. DATE 05/01/1991 TOTAL DEPTH 12500 PERF.10410 - 10432

06	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0	N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

P1 ENERGY, LLC 631633
KULAWIK WELL #: 3 RRCID -> 163101 COMPL. DATE 04/24/1997 TOTAL DEPTH 11200 PERF.10264 - 10437

06	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

YORKTOWN, S (WILCOX 11100) 99432 900 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
SPIES, CLIFFORD F. G. U. #1 WELL #: 1 RRCID -> 053255 COMPL. DATE 12/27/1971 TOTAL DEPTH 12020 PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-

SPIES, CLIFFORD F. G. U. #1 WELL #: 2 RRCID -> 059225 COMPL. DATE 06/18/1974 TOTAL DEPTH 12504 PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-

CLIFFORD F. SPIES GAS UNIT 1 WELL #: 4 RRCID -> 174916 COMPL. DATE 08/07/1999 TOTAL DEPTH 11195 PERF.11084 - 11088

06	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
07	89	N	89	-0-	-0-	-0-	89	2	N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0	N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

YOUGEEN 99446 001 ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297

DAVIS, NONA BERRY WELL #: 64 RRCID -> 247677 COMPL. DATE 03/03/2009 TOTAL DEPTH 5000 PERF. 3655 - 3664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDLER, J.B. WELL #: 14 RRCID -> 248343 COMPL. DATE 03/26/2009 TOTAL DEPTH 3774 PERF. 3736 - 3740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	200					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	200					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	200					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	200					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	200					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	200					N	NO RPT					-0-

DAVIS, NONA BERRY WELL #: 11 RRCID -> 252946 COMPL. DATE 08/05/2009 TOTAL DEPTH 3820 PERF. 3712 - 3715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, NONA BERRY WELL #: 20 RRCID -> 252954 COMPL. DATE 08/06/2009 TOTAL DEPTH 3769 PERF. 3744 - 3755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, NONA BERRY WELL #: 45 RRCID -> 253255 COMPL. DATE 08/21/2009 TOTAL DEPTH 3818 PERF. 3764 - 3768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					14
07	0	N	-0-	-0-	-0-	-0-					N	-0-					14
08	0	N	-0-	-0-	-0-	-0-					N	-0-					14
09	0	N	-0-	-0-	-0-	-0-					N	-0-					14
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					14
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					14

DAVIS, NONA BERRY WELL #: 71 RRCID -> 269976 COMPL. DATE 04/26/2013 TOTAL DEPTH 4214 PERF. 3707 - 3712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUGEEN (FRIO 3610) 99446 050 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
DAVIS, NONA BERRY WELL #: 28 RRCID -> 225640 COMPL. DATE 12/05/2006 TOTAL DEPTH 3828 PERF. 3570 - 3590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DAVIS, NONA BERRY WELL #: 47 RRCID -> 226047 COMPL. DATE 07/16/2008 TOTAL DEPTH 3809 PERF. 3392 - 3574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	3484	X	3484	-0-	-0-	B	-0-	3484	2			N	-0-					-0-
10	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DAVIS, NONA BERRY WELL #: 42 RRCID -> 258433 COMPL. DATE 07/07/2010 TOTAL DEPTH 3841 PERF. 3510 - 3515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	150					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	150					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	150					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	B	150					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	150					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	150					N	NO RPT					-0-

EDLER, J.B. WELL #: 20 RRCID -> 258955 COMPL. DATE 08/31/2010 TOTAL DEPTH 5732 PERF. 3500 - 3510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		66	-0-	66	B	66	66	2			N	-0-					-0-
08	116	X	50	-0-	-66	B	-0-	50	2			N	-0-					-0-
09	50	X	50	-0-	-0-	B	-0-	50	2			N	-0-					-0-
10	68	N	68	-0-	-0-	B	-0-	68	2			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	B	-0-					N	NO RPT					-0-

EVANS WELL #: 1 RRCID -> 269854 COMPL. DATE 04/19/2013 TOTAL DEPTH 5800 PERF. 3438 - 3454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					72
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					72
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					72
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					72
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					72
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					72

YOUGEEN (HOCKLEY 4500) 99446 100 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
EDLER, J.B, WELL #: 23 RRCID -> 183644 COMPL. DATE N/A TOTAL DEPTH 5815 PERF. 4564 - 4781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

YOUGEEN (HOCKLEY 4500) //CONT.// 99446 100 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297

EDLER, J. B. WELL #: 25 T RRCID -> 211840 COMPL. DATE N/A TOTAL DEPTH 5700 PERF. 4596 - 4605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDLER, J. B. WELL #: 35 RRCID -> 240437 COMPL. DATE 03/24/2010 TOTAL DEPTH 5000 PERF. 4520 - 4538

06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EDLER, J. B. WELL #: 37 RRCID -> 240441 COMPL. DATE 07/15/2008 TOTAL DEPTH 5000 PERF. 4526 - 4757

06	0	N	-0-	-0-	-0-	-0-					Y	-0-					33
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					33
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					33
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					33
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					33
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					33

DAVIS, NONA BERRY WELL #: 61 RRCID -> 240560 COMPL. DATE 05/07/2014 TOTAL DEPTH 5000 PERF. 3992 - 4026

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDLER, J.B. WELL #: 32 RRCID -> 252951 COMPL. DATE 08/17/2009 TOTAL DEPTH 4950 PERF. 4482 - 4505

06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EDLER, J.B. WELL #: 30 RRCID -> 253841 COMPL. DATE 08/26/2009 TOTAL DEPTH 4960 PERF. 4444 - 4462

06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIS, NONA BERRY WELL #: RRCID -> 259864 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5718 - 5722

06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUGEEN (HOCKLEY 4500) //CONT.// 99446 100 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297

EDLER, J.B. WELL #: 24 RRCID -> 259886 COMPL. DATE 04/02/2004 TOTAL DEPTH 5667 PERF. 4500 - 4742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					32
07	0	N	-0-	-0-	-0-	-0-					N	-0-					32
08	0	N	-0-	-0-	-0-	-0-					N	-0-					32
09	0	N	-0-	-0-	-0-	-0-					N	-0-					32
10	0	N	-0-	-0-	-0-	-0-					N	-0-					32
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					32

DAVIS, NONA BERRY WELL #: 67 RRCID -> 262151 COMPL. DATE 07/13/2011 TOTAL DEPTH 4900 PERF. 4564 - 4594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDLER, J.B. WELL #: 26 RRCID -> 262719 COMPL. DATE 05/04/2011 TOTAL DEPTH 5000 PERF. 4514 - 4752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EVANS WELL #: 2 RRCID -> 264283 COMPL. DATE 08/08/2011 TOTAL DEPTH 4900 PERF. 4587 - 4606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	-0-	-0-	-60	-0-					N	-0-					13
07	124	N	-0-	-0-	-124	-0-					N	-0-					13
08	62	N	45	-0-	-17	-0-	45	2			N	-0-					13
09	0	N	-0-	-0-	-0-	-0-					N	-0-					13
10	0	N	-0-	-0-	-0-	-0-					N	-0-					13
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					13

RIGGLE WELL #: 2 RRCID -> 270488 COMPL. DATE 07/12/2013 TOTAL DEPTH 5006 PERF. 4852 - 4866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					3

EDLER, J. B. WELL #: 38 RRCID -> 270857 COMPL. DATE 08/20/2013 TOTAL DEPTH 5800 PERF. 4326 - 4566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	539	N	539	-0-	-0-	-0-	528	2	11	9	N	10					19
07	652	N	652	-0-	-0-	-0-	639	2	13	9	N	12					31
08	571	N	571	-0-	-0-	-0-	560	2	11	9	N	10					41
09	540	N	-0-	-0-	-540	-0-					N	23					64
10	651	N	-0-	-0-	-651	-0-					N	30	69	1			25
11	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					25

EDLER, J.B. WELL #: 40 RRCID -> 272213 COMPL. DATE 08/06/2013 TOTAL DEPTH 4950 PERF. 4778 - 4797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUGEEN (HOCKLEY 4500) //CONT.// 99446 100 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
KRAUSE WELL #: 1 RRCID -> 272581 COMPL. DATE 02/07/2014 TOTAL DEPTH 4960 PERF. 4540 - 4560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	214	-0-	-566	-0-	214	2			N	-0-					14
07	1265	N	1265	-0-	-0-	-0-	1265	2			N	-0-					14
08	899	N	557	-0-	-342	-0-	557	2			N	-0-					14
09	927	N	927	-0-	-0-	-0-	927	2			N	-0-					14
10	1178	N	260	-0-	-918	-0-	260	2			N	-0-					14
11	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					14

CRAFT WELL #: 1 RRCID -> 280521 COMPL. DATE 08/03/2015 TOTAL DEPTH 5010 PERF. 4696 - 4714

06	180	N	-0-	-0-	-180	-0-					N	-0-					115
07	0	N	-0-	-0-	-0-	-0-					N	-0-					115
08	0	N	-0-	-0-	-0-	-0-					N	10	89	1			36
09	0	N	-0-	-0-	-0-	-0-					N	-0-					36
10	0	N	-0-	-0-	-0-	-0-					N	-0-					36
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					36

EDLER, J.B. WELL #: 43 RRCID -> 291166 COMPL. DATE 06/01/2021 TOTAL DEPTH 5000 PERF. 3778 - 3790

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	2664	X	2664	-0-	-0-	-0-	2664	2			N	-0-					104
08	5394	X	1500	-0-	-3894	-0-	1500	2			N	-0-					104
09	3339	X	3339	-0-	-0-	-0-	3339	2			N	-0-					104
10	5394	X	5363	-0-	-31	-0-	5363	2			N	-0-					104
11	2580	X	NO RPT	-0-	-2580	-0-					N	NO RPT					104

YOUGEEN (PETERS, MIDDLE) 99446 111 ASSOCIATED EXEMPT CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
DAVIS, NONA BERRY WELL #: 72 RRCID -> 269206 COMPL. DATE 09/24/2012 TOTAL DEPTH 4200 PERF. 3714 - 3720

06	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
09	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

DAVIS, NONA BERRY WELL #: 69 RRCID -> 269207 COMPL. DATE 09/21/2012 TOTAL DEPTH 3818 PERF. 3709 - 3712

06	14B2 EXT		-0-	-0-	-0-	B	-35112				N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-35112				N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-35112				N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	B	-35112				N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-35112				N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-35112				N	NO RPT					-0-

EDLER, J. B. WELL #: 39 RRCID -> 272211 COMPL. DATE 08/22/2013 TOTAL DEPTH 4710 PERF. 3720 - 3721

06	0	N	-0-	-0-	-0-	B	-0-				N	-0-					18
07	0	N	-0-	-0-	-0-	B	-0-				N	-0-					18
08	0	N	-0-	-0-	-0-	B	-0-				N	-0-					18
09	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-	15	1			3
10	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					3
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					3

YOUGEEN (STILLWELL 4100) 99446 222 NON-ASSOCIATED CAPACITY CNTY: BEE
OMEGA ENERGY, LLC 622657
SUGAREK WELL #: 2 RRCID -> 157889 COMPL. DATE 03/19/1996 TOTAL DEPTH 4261 PERF. 4082 - 4086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SUGAREK WELL #: 3 RRCID -> 159364 COMPL. DATE 06/12/1996 TOTAL DEPTH 4159 PERF. 4099 - 4105

06	14B	DENY	NO RPT	-0-	-0-	2929			N	NO RPT			-0-
07	14B	DENY	NO RPT	-0-	-0-	2929			N	NO RPT			-0-
08	14B	DENY	NO RPT	-0-	-0-	2929			N	NO RPT			-0-
09	14B	DENY	NO RPT	-0-	-0-	2929			N	NO RPT			-0-
10	14B	DENY	NO RPT	-0-	-0-	2929			N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0-	2929			N	NO RPT			-0-

WELDER EXPLORATION & PROD., INC. 907297
DAVIS, NONA B. WELL #: 48 RRCID -> 004842 COMPL. DATE 03/25/1984 TOTAL DEPTH 5680 PERF. 3849 - 3925

06	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DAVIS, NONA BERRY WELL #: 58 RRCID -> 234230 COMPL. DATE 09/05/2007 TOTAL DEPTH 4950 PERF. 4089 - 4093

06	0	N	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

DAVIS, NONA BERRY WELL #: 65 RRCID -> 259272 COMPL. DATE 10/22/2010 TOTAL DEPTH 4700 PERF. 4064 - 4066

06	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

YOUGEEN (STILLWELL 4150) 99446 250 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
SUGAREK, ED WELL #: 1 RRCID -> 269316 COMPL. DATE 02/21/2013 TOTAL DEPTH 4330 PERF. 4164 - 4170

06	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

YOUGEEN (VICKSBURG 3700) 99446 555 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297

DAVIS, N. B. WELL #: 7 RRCID -> 176337 COMPL. DATE 08/14/2009 TOTAL DEPTH 3875 PERF. 3688 - 3691

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	50	-0-	50	50	50	2		N	-0-			-0-
10	14B2 EXT	507	-0-	507	557	507	2		N	-0-			-0-
11	0 X	NO RPT	-0-	-0-	557				N	NO RPT			-0-

EDLER, J. B. WELL #: 25 C RRCID -> 211845 COMPL. DATE 05/06/2005 TOTAL DEPTH 5700 PERF. 3763 - 3790

06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EDLER, J. B. WELL #: 28 RRCID -> 231280 COMPL. DATE 12/18/2008 TOTAL DEPTH 4892 PERF. 4751 - 4756

06	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
08	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

EDLER, J.B. WELL #: 26 RRCID -> 231281 COMPL. DATE 12/30/2009 TOTAL DEPTH 5000 PERF. 3698 - 3700

06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DAVIS, NONA BERRY WELL #: 59 RRCID -> 231283 COMPL. DATE 08/31/2007 TOTAL DEPTH 4900 PERF. 3720 - 3728

06	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

NONA BERRY DAVIS WELL #: 60 RRCID -> 233241 COMPL. DATE 09/18/2007 TOTAL DEPTH 4900 PERF. 3704 - 3710

06	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DAVIS, NONA BERRY WELL #: 62 RRCID -> 233288 COMPL. DATE 01/22/2009 TOTAL DEPTH 4900 PERF. 3750 - 3752

06	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

YOUGEEN (VICKSBURG 3700) //CONT.// 99446 555 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
DAVIS, NONA BERRY WELL #: 65 RRCID -> 262208 COMPL. DATE 08/30/2011 TOTAL DEPTH 4700 PERF. 3707 - 3710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	540	-0-	-30	-0-	540	2			N	-0-					14
07	589	N	224	-0-	-365	-0-	224	2			N	-0-					14
08	2912	N	2912	-0-	-0-	-0-	2912	2			N	-0-					14
09	604	N	604	-0-	-0-	-0-	604	2			N	-0-					14
10	1686	N	1686	-0-	-0-	-0-	1686	2			N	-0-					14
11	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					14

EDLER, J. B. WELL #: 41 RRCID -> 270484 COMPL. DATE 06/28/2013 TOTAL DEPTH 4909 PERF. 3710 - 3716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
08	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
09	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
10	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

DAVIS, NONA BERRY WELL #: 73 RRCID -> 272579 COMPL. DATE 01/09/2014 TOTAL DEPTH 5012 PERF. 3712 - 3720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUGEEN (5500) 99446 875 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
EDLER, J.B. WELL #: 29 RRCID -> 253826 COMPL. DATE 09/02/2009 TOTAL DEPTH 5900 PERF. 5454 - 5496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0- B	-0-					N	-0-					76
07	4429	X	4429	-0-	-0- B	-0-	4429	2			N	-0-					76
08	1496	X	1496	-0-	-0- B	-0-	1496	2			N	-0-					76
09	4411	X	4411	-0-	-0- B	-0-	4411	2			N	-0-					76
10	6114	X	6114	-0-	-0- B	-0-	6114	2			N	-0-					76
11	4290	X	NO RPT	-0-	-4290 B	-0-					N	NO RPT					76

KRAUSE WELL #: 2 RRCID -> 259319 COMPL. DATE 09/30/2010 TOTAL DEPTH 5910 PERF. 5466 - 5572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					17
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					17
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					17
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					17
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					17
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					17

EDLER, J.B. WELL #: 36 RRCID -> 259320 COMPL. DATE 06/21/2011 TOTAL DEPTH 5700 PERF. 5392 - 5440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2944	X	2944	-0-	-0- B	-0-	2944	2			N	-0-					25
07	3762	X	3762	-0-	-0- B	-0-	3762	2			N	-0-					25
08	2837	X	2837	-0-	-0- B	-0-	2837	2			N	-0-					25
09	2643	X	2643	-0-	-0- B	-0-	2643	2			N	-0-					25
10	3999	X	3999	-0-	-0- B	-0-	3999	2			N	-0-					25
11	1620	X	NO RPT	-0-	-1620 B	-0-					N	NO RPT					25

YOUGEEN (5500) //CONT.// 99446 875 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
EDLER, J.B. WELL #: 33 RRCID -> 259322 COMPL. DATE 02/15/2013 TOTAL DEPTH 5750 PERF. 5418 - 5554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					20
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					20
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					20
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					20
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					20
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					20

EVANS WELL #: RRCID -> 262233 COMPL. DATE 08/16/2011 TOTAL DEPTH 5800 PERF. 5498 - 5524

06	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					19
07	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					19
08	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					19
09	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					19
10	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					19
11	P&A COND		NO RPT	-0-	-0-	B	-0-					N	NO RPT					19

WORKED OVER ANOTHER ZONE.. 04/19/2013

RIGGLE WELL #: 1 RRCID -> 279636 COMPL. DATE 04/24/2014 TOTAL DEPTH 5900 PERF. 5530 - 5564

06	0	X	-0-	-0-	-0-	B	-0-					N	290	151	1	2	8	404
07	382	X	382	-0-	-0-	B	-0-	66	2	316	9	N	287	334	1			357
08	210	X	210	-0-	-0-	B	-0-	50	2	160	9	N	145	165	1			337
09	179	X	179	-0-	-0-	B	-0-	50	2	129	9	N	117	164	1			290
10	372	X	200	-0-	-172	B	-0-	68	2	132	9	N	120					410
11	360	X	NO RPT	-0-	-360	B	-0-					N	NO RPT					410

YOUGEEN, S. (FRIO 3650) 99450 118 NON-ASSOCIATED ONE WELL CNTY: BEE
OMEGA ENERGY, LLC 622657
PAWALEK, M. M. WELL #: 1 RRCID -> 113313 COMPL. DATE 08/06/1984 TOTAL DEPTH 4212 PERF. 3655 - 3659

06	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

YOUGEEN, SOUTH (3200) 99450 166 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
BEASLEY WELL #: 1 RRCID -> 184646 COMPL. DATE 04/01/2001 TOTAL DEPTH 4300 PERF. 3515 - 3525

06	3600		3480	-0-	-120		-0-	3480	2			N	-0-					-0-
07	3472		3324	-0-	-148		-0-	3324	2			N	-0-					-0-
08	3472		3645	-0-	173		173	3645	2			N	-0-					-0-
09	3360		-0-	-0-	-3360		-0-					N	-0-					-0-
10	0		4801	-0-	4801		4801	4801	2			N	-0-					-0-
11	3360		NO RPT	-0-	-3360		1441					N	NO RPT					-0-

YOUGEEN, SOUTH (3550) 99450 332 NON-ASSOCIATED ONE WELL CNTY: BEE
PROLINE ENERGY RESOURCES INC 681327
CARL WELL #: 1 RRCID -> 067143 COMPL. DATE 11/07/1974 TOTAL DEPTH 4090 PERF. 3534 - 3540

06	10	N	-0-	-0-	-10		-0-					N	-0-					66
07	9	N	-0-	-0-	-9		-0-					N	-0-					66
08	7	N	-0-	-0-	-7		-0-					N	-0-					66
09	4	N	-0-	-0-	-4		-0-					N	-0-					66
10	0	N	-0-	-0-	-0-		-0-					N	-0-					66
*11	0	N	-0-	-0-	-0-		-0-					N	-0-					66

YOUGEEN, WEST (3800) 99460 100 NON-ASSOCIATED ONE WELL CNTY: BEE
SUGAREK FARMS 828346
SUGAR -A- WELL #: 1 RRCID -> 100764 COMPL. DATE 06/09/1982 TOTAL DEPTH 4200 PERF. 3811 - 3813

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOWARD (8275) 99528 500 NON-ASSOCIATED ONE WELL CNTY: BEE
BAR D OIL CORPORATION 049730
YOWARD WELL #: 8 RRCID -> 087256 COMPL. DATE 03/25/1980 TOTAL DEPTH 8350 PERF. 8232 - 8240

06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOWARD (9200) 99528 600 NON-ASSOCIATED EXEMPT CNTY: BEE
BRITANCO, L.L.C. 093620
GOREE, AUDREY C. WELL #: 1D RRCID -> 084251 COMPL. DATE 04/14/1979 TOTAL DEPTH 9500 PERF. 9219 - 9228

06	1290 N	1274	-0-	-16 B	-0-	1261	2	13	9	N	12					271
07	1870 N	1870	-0-	-0- B	-0-	1857	2	13	9	N	12	183	1			100
08	1577 N	1577	-0-	-0- B	-0-	1555	2	22	9	N	20					120
09	1913 N	1913	-0-	-0- B	-0-	1891	2	22	9	N	20					140
10	1860 N	1327	-0-	-533 B	-0-	1305	2	22	9	N	20					160
11	1530 N	953	-0-	-577 B	-0-	929	2	24	9	N	22					182

AUNT AUDREY WELL #: 1 RRCID -> 223302 COMPL. DATE 10/16/2006 TOTAL DEPTH 11210 PERF. 7892 - 9872

06	450 N	556	-0-	106 B	-31467	556	2			N	-0-					160
07	465 N	503	-0-	38 B	-31429	503	2			N	-0-					160
08	465 N	487	-0-	22 B	-31407	487	2			N	-0-					160
09	450 N	519	-0-	69 B	-31338	519	2			N	-0-					160
10	465 N	552	-0-	87 B	-31251	552	2			N	-0-					160
11	450 N	255	-0-	-195 B	-31251	255	2			N	-0-					160

YOWARD, SW. (SLICK) 99534 500 ASSOCIATED ONE WELL CNTY: BEE
ROCK RESOURCES, INC. 722939
BRINKOETER, H. C. WELL #: 1 RRCID -> 256869 COMPL. DATE 10/12/2004 TOTAL DEPTH 7476 PERF. 7348 - 7406

06	180 #	-0-	-0-	-180	-0-					N	-0-					27
07	155 #	135	-0-	-20	-0-	5	1	130	2	N	-0-					27
08	160 R	160	-0-	-0-	-0-	3	1	157	2	N	-0-					27
*09	244 R	244	-0-	-0-	-0-	4	1	240	2	N	-0-					-0-
*10	246 R	246	-0-	-0-	-0-	3	1	243	2	N	-0-					-0-
*11	441 R	441	-0-	-0-	-0-	5	1	410	2	N	24					51
						26	9									

ZOLLER, EAST (FRIO -F-) 99871 333 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
GULF E&P LTD 338072
STATE TRACT 45 WELL #: 1 RRCID -> 185209 COMPL. DATE 09/24/1998 TOTAL DEPTH 11065 PERF. 8814 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					34
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					34
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					34
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					34
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					34
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					34