

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
MONTHLY CRUDE OIL PRODUCTION REPORT

PRELIMINARY STATEMENT FOR THE MONTH OF JULY, 2019

RRC DIST	NUMBER OF LEASES		REPORTED WELLS		TOTAL ALLOW	DELQ ALLOW	REPORTED PRODUCTION		%	METHOD OF DISPOSITION			CLOSING
	REPORTED	DELQ	FLOW	OTHER	IN BARRELS MONTHLY	IN BARRELS MONTHLY	IN BARRELS MONTHLY	DAILY	UNDER PRODUCED	PIPELINE	TRUCKS	OTHER	STOCK BARRELS
01	5,157	1,041	2,426	16,149	36,559,988	6,188,317	13,561,879	437,480	56.98	8,782,149	4,770,617	22,445	1,383,509
02	2,431	148	1,286	4,601	30,359,175	83,390	12,804,216	413,039	57.73	9,869,197	2,928,492	5,487	760,373
03	4,573	1,000	1,849	4,649	4,394,649	764,670	2,379,958	76,773	39.75	470,635	1,922,423	4,531	944,122
04	870	151	138	913	390,212	55,505	176,695	5,700	49.74	14,276	160,913	236	117,116
05	734	211	179	1,113	1,111,863	633,533	275,113	8,875	55.31	17,043	258,185	72	121,962
06	1,956	272	372	2,798	1,024,524	196,447	572,939	18,482	37.37	250,755	321,291	908	369,577
6E	934	107	1	3,744	475,230	36,735	176,736	5,701	60.10	23,386	157,972	22	131,760
7B	3,708	866	467	6,485	1,285,061	243,701	607,221	19,588	46.11	208,364	413,476	1,000	457,697
7C	5,532	610	921	14,246	20,004,406	1,486,018	9,923,484	320,112	47.79	6,507,648	3,429,047	10,761	1,233,709
08	16,074	2,072	5,510	46,348	9,580,601	1,948,250	47,551,920	1,533,933	52.79	37,276,319	10,258,580	80,022	3,814,318
8A	3,885	483	907	19,546	11,071,842	1,328,989	7,162,021	231,033	31.11	5,168,113	2,020,834	2,429	840,428
09	5,543	1,364	454	13,281	1,571,829	339,480	643,938	20,772	51.47	44,979	613,219	931	696,917
10	2,495	535	1,087	5,966	4,464,633	444,537	671,152	21,650	81.48	23,574	674,102	1,166	608,812
TOTAL	53,892	8,860	15,597	139,839	22,294,013	3,749,572	96,507,272	3,113,138	56.00	68,656,438	27,929,151	130,010	11,480,300

ON JUNE 30, 1998 THE TEXAS RAILROAD COMMISSION ADOPTED THE USE OF PRODUCTION ADJUSTMENT FACTORS TO BE APPLIED TO PRELIMINARY MONTHLY CRUDE OIL AND GAS WELL GAS PRODUCTION TO ESTIMATE ACTUAL PRODUCTION. THESE FACTORS CAN BE VIEWED ON OUR WEBSITE: WWW.RRC.TEXAS.GOV.

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
MONTHLY CRUDE OIL PRODUCTION REPORT

FINAL STATEMENT FOR THE MONTH OF JUNE, 2019

RRC DIST	NUMBER OF LEASES		REPORTED WELLS		TOTAL ALLOW	DELQ ALLOW	REPORTED PRODUCTION			% UNDER PRODUCED	METHOD OF DISPOSITION MONTHLY BARRELS			CLOSING STOCK BARRELS
	REPORTED	DELQ	FLOW	OTHER	IN BARRELS MONTHLY	IN BARRELS MONTHLY	MONTHLY	DAILY	PIPELINE		TRUCKS	OTHER		
01	6,033	302	2,950	18,774	37,776,504	194,850	15,809,564	526,985	57.97	10,194,309	5,588,262	25,981	1,664,930	
02	2,643	32	1,334	4,715	30,505,214	43,710	13,202,432	440,081	56.67	9,995,533	3,217,903	18,994	785,675	
03	5,411	318	2,189	5,441	4,383,317	104,460	2,710,523	90,351	37.33	447,999	2,266,711	5,891	1,111,038	
04	1,032	41	161	1,071	418,442	15,532	196,525	6,551	51.73	13,305	181,069	70	135,530	
05	934	36	283	1,345	1,109,742	5,955	471,448	15,715	57.33	14,910	453,777	523	172,857	
06	2,262	50	411	3,048	1,037,819	33,698	617,672	20,589	39.35	246,678	364,218	649	415,762	
6E	996	43	1	3,937	459,720	18,360	179,247	5,975	59.61	25,865	151,803	171	142,819	
7B	4,679	269	532	8,007	1,269,045	107,289	648,387	21,613	45.95	205,188	446,326	3,420	575,261	
7C	6,169	132	1,461	15,212	20,254,039	65,572	10,763,126	358,771	46.75	6,479,167	4,306,210	11,664	1,431,359	
08	18,142	462	7,671	50,615	11,585,896	3,899,254	52,584,958	1,752,832	51.65	40,601,460	12,018,110	96,603	6,548,238	
8A	4,411	79	942	21,799	10,524,266	68,381	7,873,718	262,457	24.96	5,904,075	1,979,487	3,153	956,219	
09	7,063	254	574	16,150	1,538,314	59,645	735,096	24,503	50.86	44,225	709,556	693	892,710	
10	3,137	133	1,184	7,627	5,116,784	137,829	853,583	28,453	82.38	51,698	811,772	354	854,740	
TOTAL	62,912	2,151	19,693	157,741	25,979,102	4,754,535	106,646,279	3,554,876	52.07	74,224,412	32,495,204	168,166	15,687,138	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
MONTHLY CRUDE OIL PRODUCTION REPORT

*CUMULATIVE STATEMENT FROM JANUARY, 2019 THRU JULY, 2019
IN BARRELS

RRC DIST	TOTAL ALLOWABLE		REPORTED PRODUCTION		DELINQUENT	NET UNDER PRODUCTION		% UNDER PRODUCED
	CUMULATIVE	DAILY	CUMULATIVE	DAILY	DELQ ALLOWABLE CUMULATIVE	CUMULATIVE	DAILY	
01	272,716,487	1,286,399	117,308,505	553,342	6,776,112	155,407,982	733,057	56.12
02	230,379,288	1,086,695	96,638,107	455,840	326,292	133,741,181	630,855	58.00
03	39,897,376	188,195	19,851,960	93,641	901,769	20,045,416	94,554	49.45
04	3,029,101	14,288	1,450,429	6,842	82,022	1,578,672	7,446	51.17
05	11,261,296	53,119	3,297,528	15,554	642,163	7,963,768	37,565	68.72
06	16,244,507	76,625	4,580,469	21,606	246,079	11,664,038	55,019	71.27
6E	3,399,136	16,034	1,325,760	6,254	57,947	2,073,376	9,780	60.40
7B	9,186,554	43,333	4,935,997	23,283	458,375	4,250,557	20,050	44.52
7C	145,876,019	688,094	78,059,347	368,204	1,630,814	67,816,672	319,890	46.10
08	811,673,411	3,828,648	400,215,680	1,887,810	24,804,687	411,457,731	1,940,838	49.62
8A	77,122,794	363,787	56,769,802	267,782	1,546,107	20,352,992	96,005	25.69
09	11,158,157	52,633	5,398,238	25,463	434,796	5,759,919	27,170	50.26
10	39,302,994	185,391	6,509,930	30,707	616,962	32,793,064	154,684	82.89
TOTAL	671,247,120	3,166,260	796,341,752	3,756,329	8,524,125	125,094,632	590,069	19.08

* INCLUDES ALL CORRECTED AND LATE REPORTS RECEIVED FOR JANUARY 2019 THRU JULY, 2019