

**MONTHLY SUMMARY
OF TEXAS NATURAL
GAS MAY 2020**



RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

WAYNE CHRISTIAN.....Chairman

CHRISTI CRADDICK Commissioner

JIM WRIGHT.....Commissioner

**DANNY SORRELLS
ASSISTANT EXECUTIVE DIRECTOR, OIL AND GAS DIRECTOR
ISSUED JULY 2022**

512-463-7154 An Equal Opportunity Employer (TDD 1-800-735-2989)

MONTHLY GAS SUMMARY

TABLE 1
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
 MAY 2020

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE MAY 2019
EXTRACTION LOSS *	78,330,264	9.61	
ACID GAS H2S & CO2	21,641,785	2.65	
PLANT FUEL AND LEASE USE	35,981,237	4.41	-38.88
PRESS MAINT & REPRESS	3,734,921	.45	-81.72
TRANSMISSION LINES	570,598,448	70.07	-3.86
CYCLED	25,607,358	3.14	-17.63
CARBON BLACK	0	.00	.00
UNDERGROUND STORAGE	66,567,011	8.17	.91
VENTED OR FLARED	7,480,282	.91	-64.07
PLANT METER DIFFERENCE	4,376,789	.53	

TOTAL GAS PRODUCED	814,318,095		-5.64
MARKETED PRODUCTION #	606,579,685		-7.40

* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF
 60 DEGREES FAHRENHEIT

TABLE 2
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION *
 MAY 2020

GAS FIELDS PRODUCED	5,030
GAS WELLS PRODUCED	91,548
GAS WELL GAS PRODUCED	530,757,324
EXTRACTION LOSS (LEASE)	22,663,174
FUEL SYSTEM & LEASE USE	11,042,016
GAS LIFT	721,526
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	300,550,203
PROCESSING PLANTS	193,902,067
CARBON BLACK PLANTS.....	0
VENTED OR FLARED	1,878,338

* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION *
 MAY 2020

OIL WELLS PRODUCED	175,151
CASINGHEAD GAS PRODUCED	283,560,771
TOTAL GAS WELL GAS & RESIDUE GAS USED	
FOR GAS LIFT	15,493,583

TOTAL	299,054,354
FUEL SYSTEM & LEASE USE	10,391,927
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	117,702,253
PROCESSING PLANTS	165,878,895
CARBON BLACK PLANTS	0
VENTED OR FLARED	5,081,279
STORAGE	0

* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
MAY 2020

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL SYSTEM & LEASE USE	PRESSURE GAS LIFT MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED	
01	122	6,039	74,801,119	2,226,249	2,372,273	15,186	0	26,961,694	43,155,065	0	70,652
02	542	3,388	32,691,605	3,661,923	1,217,477	238,391	0	7,373,570	20,145,003	0	55,241
03	544	2,395	15,170,343	437,622	519,950	1,566	0	9,212,658	4,996,530	0	2,017
04	929	10,236	33,978,635	418,125	1,839,016	7,777	0	21,776,424	9,817,972	0	119,321
05	169	5,626	17,357,916	8,973	240,988	17,406	0	13,868,809	3,220,024	0	1,716
06	436	13,492	122,593,894	335,057	1,165,754	64,546	0	99,640,575	21,386,993	0	969
7B	722	3,482	1,187,728	6,746	21,055	0	0	769,735	387,197	0	2,995
7C	328	12,226	7,331,141	30,429	218,184	0	0	2,222,506	4,853,138	0	6,884
08	329	5,695	119,203,301	14,994,219	1,511,942	344,613	0	47,160,845	53,573,168	0	1,618,514
8A	21	118	182,080	1,399	1,574	0	0	174,726	4,381	0	0
09	367	17,209	82,054,891	96,527	1,514,225	7,457	0	54,720,880	25,715,773	0	29
10	521	11,642	24,204,671	445,905	419,578	24,584	0	16,667,781	6,646,823	0	0
	5,030	91,548	530,757,324	22,663,174	11,042,016	721,526	0	300,550,203	193,902,067	0	1,878,338

TABLE 5
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
MAY 2020

RRC DIST	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	22,489	20,286,781	1,511,378	21,798,159	1,714,949	0	13,160,676	6,076,839	0	845,695
02	6,369	26,135,960	1,041,135	27,177,095	2,086,742	0	8,832,944	15,790,425	0	466,984
03	7,889	3,359,840	51,948	3,411,788	396,428	0	2,591,624	335,283	0	88,453
04	1,227	167,968	51,116	219,084	42,178	0	121,789	54,788	0	329
05	1,586	732,688	228,211	960,899	66,609	0	672,411	213,507	0	8,372
06	3,319	959,094	962,030	1,921,124	54,823	0	1,545,811	298,730	0	21,760
6E	4,231	69,804	0	69,804	17	0	67,315	2,472	0	0
7B	8,185	811,550	0	811,550	9,580	0	513,946	278,822	0	9,202
7C	16,261	61,475,130	416,844	61,891,974	1,632,669	0	23,736,845	36,029,260	0	493,200
08	57,646	154,383,523	9,288,347	163,671,870	4,069,867	0	52,382,912	104,377,228	0	2,841,863
8A	21,344	8,567,650	0	8,567,650	18,928	0	7,714,272	546,232	0	288,218
09	16,219	2,132,430	7,457	2,139,887	115,863	0	983,271	1,036,568	0	4,185
10	8,386	4,478,353	1,935,117	6,413,470	183,274	0	5,378,437	838,741	0	13,018
TOTAL	175,151	283,560,771	15,493,583	299,054,354	10,391,927	0	117,702,253	165,878,895	0	5,081,279

TABLE 6
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS
MAY 2020

C O N D E N S A T E						(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)				
RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	2,026,511	0	100,490	550,044	2,677,045	88,106	486,026	410,801	4,997	3,666,975
02	3,336,795	0	15,437	142,109	3,494,341	72,730	380,692	274,502	4,063,158	8,285,423
03	401,543	0	22,293	22,643	446,479	248,802	1,190,954	1,431,502	967,931	4,285,668
04	383,016	0	750	19,892	403,658	72,107	366,941	432,610	72,509	1,347,825
05	8,190	0	13,021	5,388	26,599	144,349	739,081	1,072,069	54	1,982,152
06	306,956	0	9,538	55,300	371,794	113,598	235,881	349,047	4,890	1,075,210
7B	8,241	0	7,944	222	16,407	71,088	277,931	313,865	44,099	723,390
7C	28,495	0	1,554	5,901	35,950	13,014	60,553	53,840	552,585	715,942
08	13,664,993	0	500,104	231,345	14,396,442	1,079,412	7,195,958	6,422,787	1,258,344	30,352,943
8A	1,315	0	6,138	101	7,554	68,880	114,856	643,844	74,288	909,422
09	89,575	0	74,813	4,513	168,901	169,737	806,658	1,087,909	205,986	2,439,191
10	410,094	0	16,524	57,117	483,735	32,519	365,117	311,359	47,561	1,240,291
TOTAL	20,665,724	0	768,606	1,094,575	22,528,905	2,174,342	12,220,648	12,804,135	7,296,402	57,024,432

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS
INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7
CYCLING PLANT OPERATIONS
MAY 2020

PLANTS OPERATED: 3
WELLS PRODUCED: GAS- 0 OIL- 955 TOTAL- 955

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	0	31,458,952	31,458,952
DELIVERIES FROM GATH. SYSTEM	0	159	159
UNACCOUNTED FOR	0	-12,538	-12,538
GAS TO PLANTS FOR PROCESSING	0	31,446,255	31,446,255
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			0
 TOTAL GAS TO PLANTS FOR PROCESSING			 31,446,255

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			851,636
ACID GAS H2S,CO2,H2O			423,374
PLANT, LEASE, & SYSTEM USE	0	0	2,008,907
GAS LIFT	0	0	0
REPRESS & PRESS MAINT	0	0	2,357,276
CYCLED	0	0	25,607,358
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	0	0	0
TO TRANSMISSION LINES	0	0	121,153
VENTED OR FLARED	0	159	49,726
METER DIFFERENCE			26,825
 TOTAL GAS DISPOSITION	 0	 159	 31,446,255

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	0
GASOLINE	29,846
BUTANES - PROPANES	42,454
ETHANE	538,355
OTHER PRODUCTS	0
 TOTAL PLANT PRODUCTION	 610,655

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)	185	
CO2 PRODUCTION (MCF)	27,241,394	

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 8
GASOLINE PLANT OPERATIONS
MAY 2020

PLANTS OPERATED: 130
WELLS PRODUCED: GAS- 12,922 OIL- 10,502 TOTAL- 23,424

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	125,242,995	54,963,985	180,206,980
DELIVERIES FROM GATH. SYSTEM	32,178,981	7,178,816	39,357,797
UNACCOUNTED FOR	40,215,735	-453,928	39,761,807
GAS TO PLANTS FOR PROCESSING	133,279,749	47,331,241	180,610,990
REFINERY AND STORAGE VAPORS			2,406,054
OTHER SOURCES			68,744,968
TOTAL GAS TO PLANTS FOR PROCESSING			251,762,012

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			39,442,980
ACID GAS H2S,CO2,H2O			20,068,299
PLANT, LEASE, & SYSTEM USE	1,491,028	616,000	6,615,263
GAS LIFT	2,748,808	1,443,937	3,839
REPRESS & PRESS MAINT	0	0	1,377,645
CYCLED	0	0	0
UNDERGROUND STORAGE	31,815	0	0
TO OTHER PLANTS	11,249,424	5,086,011	15,921,089
TO TRANSMISSION LINES	16,625,335	0	166,768,834
VENTED OR FLARED	85,055	10,132	202,270
METER DIFFERENCE			1,361,793
TOTAL GAS DISPOSITION	32,231,465	7,156,080	251,762,012

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	768,606
GASOLINE	2,144,496
BUTANES - PROPANES	11,544,824
ETHANE	11,929,629
OTHER PRODUCTS	1,833,645

OUT OF STATE GAS TO PLANTS

	STATE	MCF
	NEW MEXICO	3,479,024
	LOUISIANA	69,115

TOTAL PLANT PRODUCTION	28,221,200	TOTAL	3,548,139
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	56
CO2 PRODUCTION (MCF)	4,487,373

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9
OTHER GAS PLANT OPERATIONS
MAY 2020

PLANTS OPERATED: 987
WELLS PRODUCED: GAS- 7,690 OIL- 5,501 TOTAL- 13,191

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	36,317,811	57,557,123	93,874,934
DELIVERIES FROM GATH. SYSTEM	6,324,127	6,200,962	12,525,089
UNACCOUNTED FOR	29,700,935	787,922	30,488,857
GAS TO PLANTS FOR PROCESSING	59,694,619	52,144,083	111,838,702
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			8,981,256
 TOTAL GAS TO PLANTS FOR PROCESSING			 120,819,958

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			15,372,474
ACID GAS H2S, CO2, H2O			1,150,112
PLANT, LEASE, & SYSTEM USE	913,182	692,127	2,210,787
GAS LIFT	13,127	535,035	10,993,410
REPRESS & PRESS MAINT	0	0	0
CYCLED	0	0	0
UNDERGROUND STORAGE	37	0	0
TO OTHER PLANTS	1,665,049	3,869,876	22,603,661
TO TRANSMISSION LINES	3,758,512	1,063,556	65,344,899
VENTED OR FLARED	0	16,879	156,444
METER DIFFERENCE			2,988,171
 TOTAL GAS DISPOSITION	 6,349,907	 6,177,473	 120,819,958

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	2,094,575
GASOLINE	0
BUTANES - PROPANES	633,370
ETHANE	336,151
OTHER PRODUCTS	5,462,757

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	2,739

TOTAL PLANT PRODUCTION	8,526,853	TOTAL	2,739
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	0
CO2 PRODUCTION (MCF)	955,195

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10
 PLANTS FLARING OVER TWO PERCENT OF THE GAS
 TAKEN INTO THEIR GATHERING SYSTEM *
 MAY 2020

* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
01	CHEYENNE ENERGY SERVICES LLC	AULD SHIPMAN COMPRESSOR STATION	15,239	13.26
03	TECO GAS PROCESSING LLC	INDIAN SPRINGS PLANT	71,897	3.49
03	ENERGY TRANSFER COMPANY	ALAMO	96,519	.00
08	OXY USA INC.	BLOCK 31	34,788	2.90
08	ETC TEXAS P/L, LTD	ORLA PLANT	21,080	.00

TABLE 11
 PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS
 MAY 2020

NUMBER OF PLANTS	0
INTAKE: (MCF)	0
GAS WELL GAS	0
CASINGHEAD GAS	0
RESIDUE	0
PIPE LINES	0

TOTAL	0
DISPOSITION: (MCF)	0
PLANT-LEASE-FUEL SYSTEM	0
GAS LIFT	0
PRESSURE MAINTENANCE & REPRESSURE	0
TRANSMISSION LINES	0
VENTED OR FLARED	0

TOTAL	0
NUMBER OF INJECTION WELLS	0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.

TABLE 12
MONTHLY REPORT OF GAS EXPORTED FROM TEXAS (T-6)
MAY-20

OPERATOR	TEXAS PRODUCED GAS EXPORTED (MCF)	IMPORTED GAS EXPORTED (MCF)	TOTAL GAS EXPORTED (MCF)
ANR PIPELINE CO.	4,827.00	0	4,827.00
CAMRICK GAS PROCESS			
CENTERPOINT ENER FLD SERV			
Centerpt Ener Miss (Woodlawn)			
COLO INTER GAS CO	0.00	0.00	0.00
DCP MIDSTREAM	992,276.00	0.00	992,276.00
EL PASO NATURAL GAS COMPANY, LLC	41,402,980.00	0.00	41,402,980.00
ENABLE MIDSTREAM PRTNRS. LP	3,170,170.00	546,605.00	3,716,775.00
ETC FIELD SERVICES LLC	3,840.00	0.00	3,840.00
ETC TEXAS PIPELINE, LTD.			
GULF SOUTH P/L CO	16,756,467.00		16,756,467.00
GULF STATES TRANS	16,578.00	0.00	16,578.00
MIDCONTINENT EXPRESS P/L LLC	16,323,574.00	19,516,043.00	35,839,617.00
NAT'L GAS P/L OF AMER	27,209,196.00	10,776,947.00	37,986,143.00
NORTHERN NAT'L GAS CO	16,958,727.00	487,010.00	17,445,737.00
OKTEX PIPELINE CO			
PANHANDLE EAST P/L CO			
REGENCY GAS GATH&PROCNG			
SOUTHERN NAT'L GAS CO			
SOUTHERN STAR CENTR'L GAS			
TENN GAS P/L CO	1,779,590.00	0.00	1,779,590.00
TEXAS EASTERN GAS			
TEXAS GAS TRANS CORP			
TRANSCONTIN GAS P/L CORP	-4,978,649.00	0.00	-4,978,649.00
TRANS-SABINE P/L CO			
TRUNKLINE GAS CO	1,104,750.00	0.00	1,104,750.00
W. TEXAS GAS, INC.(Feltwater)	45,325.00	0.00	45,325.00
W. TEXAS GAS, INC.(Kerrick)			
TOTAL	120,789,651.00	31,326,605.00	152,116,256.00

<p>PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED DECREASED 40% FROM THE SAME MONTH LAST YEAR</p>

TABLE 13
GAS STORAGE OPERATIONS
MAY 2020

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LP	FELMAC (YATES)	GAINES	760,111	15,948	0	2,260,999	3,567,891
2. ONEOK TEXAS GAS STORAGE L.P.	LOOP (YATES)	GAINES	0	0	0	698,668	698,668
3. ONEOK TEXAS GAS STORAGE, L.P.	SALADO	GAINES	661,835	392,965	0	1,788,756	3,322,624
4. KINDER MORGAN TEJAS PIPELINE	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	134,981	177,298	0	1,125,455	2,010,261
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	856,003	39,793	0	11,783,042	18,746,040
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	28,502	28,502
7. ENBRIDGE PIPELINES (NE TEXAS) LP	PICKTON (BACON LIME)	HOPKINS	1,792	0	0	2,398,628	2,398,628
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	13,900	11,913	0	639,909	1,734,909
10. EASTEX GAS STORAGE&EXCHANGE, INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	2,777,067	307,629	0	9,955,210	15,617,458
12. HOUSTON PIPELINE CO.	BAMMEL (6200 COCKFIELD)	HARRIS	6,243,337	399,239	0	43,917,375	109,417,375
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	ANDERSON	563,883	603,141	0	5,491,125	8,491,125
15. HILL LAKE GAS STORAGE, LP	HILL (LAKE SAND)	EASTLAND	2,232,853	0	0	7,555,707	12,202,302
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	75,048	50,017	0	3,389,265	3,389,265
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	77,597	245,057	0	1,320,447	2,320,447
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	244,868	130,706	0	2,904,682	4,619,682
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	0	0	801,587	1,551,587
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	1,533,013	739,461	0	11,841,179	17,501,179
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	0	110,573	0	4,558,075	7,267,486
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	443,308	136,506	0	3,316,109	4,385,109
24. MOSS BLUFF HUB PARTNERS, L.P.	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	6,763,541	2,771,496	0	18,677,432	25,444,185
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	15,174,430	234,054	0	63,745,038	123,745,038
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	0	0	0	0	0
27. WSP USA INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	372,341	812,286	0	6,891,839	10,612,189
28. SWG PIPELINE LLC	LONE CAMP STORAGE FIELD	PALO PINTO	0	0	0	772,015	1,039,515
29. KINDER MORGAN TEJAS PIPELINE LLC	CLEAR LAKE, W. FIELD	HARRIS	9,587,823	440,822	0	84,690,785	119,798,102
30. UNDERGROUN SERVICES (MARKHAM) LP	MARKHAM GAS STORAGE	MATAGORDA	3,355,165	1,204,847	0	17,769,027	29,965,549
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	778,766	1,011,993	0	3,736,673	8,772,273
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	79,148	52,254	0	4,508,291	8,947,291
33. WORSHAM-STEED GAS STORAGE, L.P.	WORSHAM STEED	JACK	3,697,073	0	0	23,620,031	38,240,031
34. KATY STORAGE & TRANS., LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WHARTON	4,075,011	675,716	0	10,488,085	17,047,463
36. ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	2,806,676	0	0	20,802,726	27,203,516
37. KINDER MORGAN KEYSTONE GAS STORA	KEYSTONE GAS STORAGE UNIT	WINKLER	3,321,346	299,092	0	7,054,977	7,054,977
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	397,013	1,092,883	0	1,040,278	2,146,285
39. PRAXAIR	PRAXAIR	LIBERTY	0	0	0	0	0
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	5,961,272	0	0	27,502,203	42,567,104
41. GOLDEN TRIANGLE STORAGE, INC.	GOLDEN TRIANGLE STORAGE FACILITY	JEFFERSON	4,112,886	308,037	0	8,449,368	14,964,924
42. FREEPORT LNG DEVELOPMENT LP	FLNG STORAGE	BRAZORIA	1,057,833	1,183,326	0	759,133	4,638,692
TOTAL GAS STORAGE			78,159,920	13,447,052	0	416,362,621	702,094,672

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).