

**RAILROAD COMMISSION OF TEXAS
TEXAS GAS STORAGE OPERATIONS
September 30, 2024**

Productive or Depleted Reservoirs

Operator	Field	County Location	Reported Max Withdrawal Rate (MMcf/DAY)	Working Gas* 09/30/2024 (MMcf)	Working Gas* 09/30/2023 (MMcf)	Change From One Year Ago (MMcf)	Preliminary Working Gas* 10/15/2024 (MMcf)
Oneok TX Gas Storage LP	Felmac (Yates)	Gaines	45	3,623	3,034	589	3,880
Oneok TX Gas Storage LP	Loop (Yates)	Gaines	75	1,917	699	1,218	1,917
City of Brady*	Janellen (Caddo)	Brown	-	-	-	-	-
Sulphur River Exploration*	Pickton (Bacon Lime)	Hopkins	15	2,352	2,361	(9)	2,352
Houston Pipe Line Co.	Bammell	Harris	1,300	41,077	45,882	(4,805)	43,561
Cago, Inc.	Ambassador	Clay	40	80	80	-	80
Hill Lake Gas Storage LLC	Hill-Lake Sand	Eastland	350	9,887	5,734	4,153	10,604
ATMOS Pipeline - Texas	Lake Dallas	Denton	120	3,990	3,505	485	3,991
ATMOS Pipeline - Texas	La-Pan-Miss	Clay	120	3,566	3,242	324	3,566
Cummings Company, Inc.	Leeray Strawn	Stephens	20	-	-	-	-
ATMOS Pipeline - Texas	New York City	Clay	120	5,787	5,236	551	5,787
Fort Concho Gas Storage, Inc.	Pecan Station	Tom Green	60	802	802	-	802
ATMOS Pipeline - Texas	Tri-Cities Bacon	Henderson	275	20,798	19,645	1,153	20,778
ATMOS Pipeline - Texas	Tri-Cities Rodessa	Henderson	50	6,190	5,760	430	6,190
Lower Colorado River Authority	Hilbig	Bastrop	85	3,009	3,147	(138)	2,676
Natural Gas Pipeline Co.	North Lansing	Harrison	1,240	87,231	89,734	(2,503)	89,768
SWG Pipeline*	Lone Camp	Palo Pinto	28	847	798	49	847
Kinder Morgan Tejas Pipeline LLC	Clear Lake	Harris	603	80,055	75,413	4,642	83,746
Energy Transfer Fuel LP	Bryson	Jack	100	5,144	4,480	664	4,251
Worsham-Steed Gas Storage, LLC	Worsham Steed	Jack	450	22,446	19,569	2,877	24,826
Katy Storage and Transportation LP	Pottsville	Hamilton	200	-	-	-	-
Enstor Katy Storage and Transportation LP	Katy Hub & Storage	Fort Bend	700	26,107	23,797	2,310	28,414
	Subtotals		5,996	324,908	312,918	11,990	338,036

Salt Caverns

Oneok TX Gas Storage LP	Salado (Loop Yates)	Gaines	500	1,887	1,357	530	1,832
Kinder Morgan Tejas Pipeline LP	Stratton Ridge	Brazoria	101	1,000	762	238	1,354
Centana Intrastate Pipeline LLC	Spindletop	Jefferson	400	7,957	10,460	(2,503)	8,613
Dow Chemical Co.	Stratton Ridge #34	Brazoria	200	-	-	-	-
Dow Chemical Co.	Stratton Ridge #6	Brazoria	180	-	698	(698)	-
Kinder Morgan Texas Pipeline LLC	North Dayton	Liberty	896	5,921	7,155	(1,234)	7,848
ATMOS Pipeline - Texas	Bethel	Anderson	600	2,385	2,323	62	3,220
Moss Bluff Hub Partners LP	Moss Bluff	Liberty	1,000	16,480	20,728	(4,248)	19,708
Chevron Phillips Chemical Co	Clemens	Brazoria	75	-	-	-	-
WSP USA Inc*	Spindletop	Jefferson	480	2,499	5,080	(2,581)	2,495
Kinder Morgan Texas Pipeline LLC*	Markham	Matagorda	1,100	23,802	12,062	11,740	26,969
Energy Transfer Fuel LP	Bethel Salt Dome	Anderson	600	3,837	3,668	169	2,961
Enterprise Products Operating, LP	Wilson	Wharton	1,408	3,939	5,052	(1,113)	6,042
Kinder Morgan Keystone Gas Storage*	Keystone Gas Storage	Winkler	400	7,107	5,933	1,174	7,212
Underground Storage LLC	Pierce Junction	Harris	-	1,460	1,852	(392)	1,997
Tres Palacios Storage LLC	Markham	Matagorda	2,500	22,114	26,373	(4,259)	25,324
Golden Triangle Storage, Inc	Spindletop	Jefferson	600	12,494	10,394	2,100	13,184
Freeport LNG Development, LP	Stratton Ridge	Brazoria	500	2,099	2,099	-	2,099
WWM Operating, LLC	WAHA (Gas Storage)	Reeves	293	1,526	422	1,104	1,738
ATMOS Pipeline - Texas	Bethel Salt Dome 1b	Anderson	750	4,233	5,458	(1,225)	4,959
Trinity Gas Storage, LLC	Trinity Gas Storage Unit	Anderson	-	5,100	-	5,100	5,378
	Subtotals		12,583	125,840	121,876	3,964	142,933

Source: RRC Form G-3

TOTALS

18,579

450,748

434,794

15,954

480,969

*Notes: 1) Native Gas volumes are included in Working Gas volumes with the exception of Houston Pipe Line's Bammel facility and Natural Gas Pipeline Co. of America's North Lansing facility, in which the native gas is part of the non-working resident gas. 2) Due to an expansion of the North Lansing facility, 9700 MMcf of Resident Gas Inventory was converted to Working Gas volume as of June 2007. 3) Tres Palacios Storage LLC Salt Cavern facility was added to the report as of October 2008. 4) The City of Brady facility was added back to the report as of the August 2015 issue. 5) WWM Operating, LLC was added to the report as of February 2022. 6) Enbridge Pipeline LP changed to Sulphur River Exploration, Enlink Midstream Services changed to SWG Pipeline, PB Energy changed to WSP USA Inc, Underground Services Markham changed to Kinder Morgan Texas Pipeline, and Chevron Keystone Gas Service changed to Kinder Morgan Keystone Gas Storage. 7) New entry: 20-0044 Atmos Pipeline Texas, Bethel Salt Dome 1B. They filed their first G-3 for December 2022. 8) The Trinity Gas Storage LLC facility has been included in the report as of July 2024.

**RAILROAD COMMISSION OF TEXAS
TEXAS WORKING GAS STORAGE (MMcf)
September-2024**

Summary Statistics

Month	Depleted Reservoirs	Salt Caverns	Total Storage	Current Δ from 5-YR Avg. (%)
Sep-23	310,951	121,194	432,145	4.64%
Oct-23	343,300	139,096	482,396	14.04%
Nov-23	349,126	139,636	488,762	7.42%
Dec-23	337,211	148,960	486,171	5.46%
Jan-24	273,508	123,898	397,406	-5.60%
Feb-24	287,380	120,046	407,426	8.36%
Mar-24	314,159	130,346	444,505	29.22%
Apr-24	342,654	132,365	475,019	30.86%
May-24	355,021	140,401	495,422	24.17%
Jun-24	362,063	139,412	501,475	16.62%
Jul-24	352,607	136,385	488,992	11.64%
Aug-24	319,617	116,643	436,260	4.37%
Sep-24	324,908	125,840	450,748	9.40%