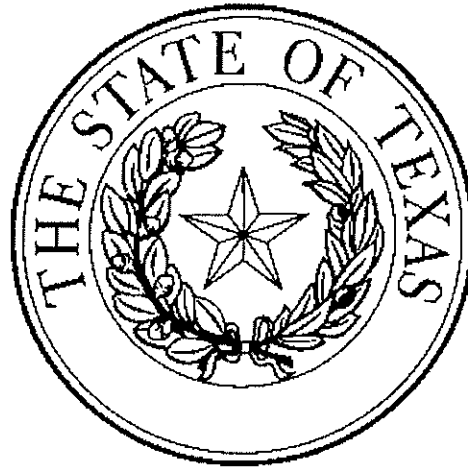


**MONTHLY SUMMARY  
OF TEXAS NATURAL GAS  
OCTOBER 2010**



**RAILROAD COMMISSION OF TEXAS**

**Oil and Gas Division**

**MICHAEL L. WILLIAMS .....Chairman**

**ELIZABETH A. JONES ..... Commissioner**

**DAVID PORTER ..... Commissioner**

**GIL BUJANO, P.E.,  
DEPUTY DIRECTOR, OIL AND GAS DIVISION  
ISSUED JANUARY 2011**

MONTHLY GAS SUMMARY

TABLE 1  
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION  
 OCTOBER 2010

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE OCTOBER 2009
EXTRACTION LOSS * .....	32,770,026	5.92	
ACID GAS H2S & CO2 .....	23,532,301	4.25	
PLANT FUEL AND LEASE USE ....	30,453,229	5.50	-.43
PRESS MAINT & REPRESS .....	9,777,866	1.76	23.82
TRANSMISSION LINES .....	371,594,659	67.21	-15.91
CYCLED .....	25,917,849	4.68	11.02
CARBON BLACK .....	0	.00	.00
UNDERGROUND STORAGE .....	55,103,077	9.96	59.77
VENTED OR FLARED .....	2,768,100	.50	5.70
PLANT METER DIFFERENCE .....	928,586	.16	
-----			
TOTAL GAS PRODUCED .....	552,845,693		-2.69
MARKETED PRODUCTION # .....	402,047,888		-14.74

\* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

# MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)  
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE  
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF  
 60 DEGREES FAHRENHEIT

TABLE 2  
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION \*  
 OCTOBER 2010

GAS FIELDS PRODUCED .....	7,363
GAS WELLS PRODUCED .....	89,698
GAS WELL GAS PRODUCED .....	486,423,964
EXTRACTION LOSS (LEASE) .....	4,135,897
FUEL SYSTEM & LEASE USE .....	11,463,055
GAS LIFT .....	1,153,744
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES .....	346,977,813
PROCESSING PLANTS .....	122,579,176
CARBON BLACK PLANTS.....	0
VENTED OR FLARED .....	114,279

\* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3  
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION \*  
 OCTOBER 2010

OIL WELLS PRODUCED .....	135,145
CASINGHEAD GAS PRODUCED .....	66,421,729
TOTAL GAS WELL GAS & RESIDUE GAS USED FOR GAS LIFT .....	7,062,577
	-----
TOTAL .....	73,484,306
FUEL SYSTEM & LEASE USE .....	2,004,473
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES .....	32,445,541
PROCESSING PLANTS .....	38,776,845
CARBON BLACK PLANTS .....	0
VENTED OR FLARED .....	257,447
STORAGE .....	0

\* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4  
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION  
OCTOBER 2010

ARC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL				TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
					SYSTEM & LEASE USE	GAS LIFT MAINTENANCE	PRESSURE	LOSS				
01	187	1,424	7,021,110	286,252	288,380	0	0	0	2,480,622	3,947,685	0	18,171
02	1,076	2,667	16,468,314	350,287	825,588	157	0	0	10,780,742	4,475,919	0	35,621
03	915	3,330	33,142,282	1,279,471	1,088,955	12,760	0	0	25,967,638	4,757,732	0	35,726
04	1,453	11,460	64,686,039	693,206	3,062,088	296	0	0	34,743,565	26,176,197	0	10,687
05	209	5,863	51,030,785	28,553	566,685	6,868	0	0	48,574,593	1,853,423	0	663
06	565	14,717	73,197,113	595,827	2,263,191	167,929	0	0	49,892,640	20,276,521	0	1,005
7B	919	4,433	2,618,990	15,588	74,747	3	0	0	1,625,252	903,399	0	1
7C	423	13,329	19,658,868	120,819	500,225	668	0	0	9,175,686	9,861,454	0	16
08	475	3,615	24,356,190	92,705	339,080	855	0	0	17,499,820	6,413,163	0	10,567
8A	39	233	1,314,067	9,547	12,320	0	0	0	1,056,847	235,256	0	97
09	426	15,997	155,763,553	213,367	2,038,900	933,372	0	0	122,525,077	30,052,837	0	0
10	676	12,630	37,166,653	450,275	402,896	30,836	0	0	22,655,331	13,625,590	0	1,725
	7,363	89,698	486,423,964	4,135,897	11,463,055	1,153,744	0	0	346,977,813	122,579,176	0	114,279

TABLE 5  
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION  
OCTOBER 2010

RRC DIST PRODUCED	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	11,770	705,550	0	705,550	67,908	0	128,853	476,463	0	32,326
02	1,475	1,663,240	550,556	2,213,796	246,937	0	1,602,080	355,341	0	9,438
03	6,592	4,352,442	781,948	5,134,390	537,142	0	3,715,088	866,415	0	15,745
04	1,456	459,920	102,631	562,551	58,947	0	319,156	182,902	0	1,546
05	1,455	146,715	1,273,115	1,419,830	18,320	0	1,359,796	35,202	0	6,512
06	2,960	1,991,826	2,809,845	4,801,671	100,437	0	3,593,756	1,102,754	0	4,724
6E	4,508	144,365	0	144,365	2	0	103,636	40,665	0	62
7B	8,086	1,038,709	12,770	1,051,479	32,738	0	510,193	504,758	0	3,790
7C	12,397	9,558,174	19,386	9,577,560	193,562	0	2,646,125	6,734,436	0	3,437
08	39,362	30,441,103	114,146	30,555,249	461,805	0	6,099,989	23,861,185	0	132,270
8A	19,899	8,408,242	0	8,408,242	103,826	0	5,205,831	3,059,072	0	39,513
09	16,209	4,084,980	933,372	5,018,352	88,903	0	4,346,177	575,966	0	7,306
10	8,976	3,426,463	464,808	3,891,271	93,946	0	2,814,861	981,686	0	778
TOTAL	135,145	66,421,729	7,062,577	73,484,306	2,004,473	0	32,445,541	38,776,845	0	257,447

TABLE 6  
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS  
OCTOBER 2010

CONDENSATE (ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)

RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	221,892	0	1,313	8,706	231,911	46,830	199,638	194,215	1,603	674,197
02	286,397	0	7,078	6,880	300,355	111,934	375,040	438,134	190	1,225,653
03	1,102,248	0	86,314	57,125	1,245,687	116,500	550,380	593,240	369,296	2,875,103
04	599,300	0	15,363	90,318	704,981	273,868	1,091,547	1,274,714	5,453	3,350,563
05	24,167	0	3,570	20,968	48,705	78,796	238,798	464,363	83,547	914,209
06	513,920	0	21,779	123,066	658,765	278,913	570,070	622,613	9,878	2,140,239
7B	11,937	436	44,791	6,717	63,881	172,252	695,085	947,375	72,412	1,951,005
7C	101,806	0	52,024	42,798	196,628	154,701	799,533	814,915	550,535	2,516,312
08	75,860	2,951	18,267	3,854	100,932	158,380	679,754	944,301	42,273	1,925,640
8A	7,415	0	562	1,125	9,102	125,266	78,513	11,534	709,814	934,229
09	178,865	0	65,186	4,325	248,376	184,603	795,401	1,231,132	215,093	2,674,605
10	360,901	0	183,828	65,591	610,320	278,083	1,061,017	667,153	209,851	2,826,424
TOTAL	3,484,708	3,387	500,075	431,473	4,419,643	1,980,126	7,134,776	8,203,689	2,269,945	24,008,179

NOTES: \* INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS  
# INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7  
CYCLING PLANT OPERATIONS  
OCTOBER 2010

PLANTS OPERATED: 8  
WELLS PRODUCED: GAS- 205 OIL- 1,121 TOTAL- 1,326

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	46,301	31,724,969	31,771,270
DELIVERIES FROM GATH. SYSTEM	0	2,521	2,521
UNACCOUNTED FOR	-636	-21,540	-22,176
GAS TO PLANTS FOR PROCESSING	45,665	31,700,908	31,746,573
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			3,395,853
 TOTAL GAS TO PLANTS FOR PROCESSING			 35,142,426

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			1,088,572
ACID GAS H2S, CO2, H2O			434,684
PLANT, LEASE, & SYSTEM USE	0	2,185	2,231,979
GAS LIFT	0	0	0
REPRESS & PRESS MAINT	0	0	2,461,856
CYCLED	0	0	25,917,849
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	0	0	1,045
TO TRANSMISSION LINES	0	0	3,037,851
VENTED OR FLARED	0	336	57,562
METER DIFFERENCE			-88,972
 TOTAL GAS DISPOSITION	 0	 2,521	 35,142,426

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	3,387
GASOLINE	56,489
BUTANES - PROPANES	114,123
ETHANE	87,597
OTHER PRODUCTS	516,295
 TOTAL PLANT PRODUCTION	 777,891

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)	176	
CO2 PRODUCTION (MCF)	27,656,858	

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.



TABLE 8  
GASOLINE PLANT OPERATIONS  
OCTOBER 2010

PLANTS OPERATED: 175  
WELLS PRODUCED: GAS- 24,402 OIL- 27,410 TOTAL- 51,812

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	185,559,726	46,051,964	231,611,690
DELIVERIES FROM GATH. SYSTEM	8,363,258	846,146	9,209,404
UNACCOUNTED FOR	650,785	3,073,363	3,724,148
GAS TO PLANTS FOR PROCESSING	177,847,253	48,279,181	226,126,434
REFINERY AND STORAGE VAPORS			224,045
OTHER SOURCES			74,321,320
 TOTAL GAS TO PLANTS FOR PROCESSING			 300,671,799

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			27,190,012
ACID GAS H2S, CO2, H2O			20,907,774
PLANT, LEASE, & SYSTEM USE	1,270,103	420,265	10,672,534
GAS LIFT	586,920	33,773	738,673
REPRESS & PRESS MAINT	0	0	7,042,937
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	877,501
TO OTHER PLANTS	3,212,778	148,129	5,103,656
TO TRANSMISSION LINES	3,166,606	222,516	224,735,781
VENTED OR FLARED	116,389	21,463	1,311,800
METER DIFFERENCE			651,713
 TOTAL GAS DISPOSITION	 8,352,796	 846,146	 299,232,381

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	500,075
GASOLINE	1,923,637
BUTANES - PROPANES	7,020,653
ETHANE	8,116,092
OTHER PRODUCTS	1,735,878

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	1,646,044
LOUISIANA	62,988

TOTAL PLANT PRODUCTION	19,296,335	TOTAL	1,709,032
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	3,111
CO2 PRODUCTION (MCF)	11,092,621

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9  
OTHER GAS PLANT OPERATIONS  
OCTOBER 2010

PLANTS OPERATED: 1,374  
WELLS PRODUCED: GAS- 14,352 OIL- 3,320 . TOTAL- 17,672

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	71,631,174	8,236,855	79,868,029
DELIVERIES FROM GATH. SYSTEM	5,807,666	1,699,231	7,506,897
UNACCOUNTED FOR	-144,428	-185,572	-330,000
GAS TO PLANTS FOR PROCESSING	65,679,080	6,352,052	72,031,132
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			13,724,116
 TOTAL GAS TO PLANTS FOR PROCESSING			 85,755,248

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			355,545
ACID GAS H <sub>2</sub> S, CO <sub>2</sub> , H <sub>2</sub> O			2,189,843
PLANT, LEASE, & SYSTEM USE	166,674	4	2,221,957
GAS LIFT	31,598	0	4,522,584
REPRESS & PRESS MAINT	0	0	273,073
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	1,987,581	1,698,698	17,000,823
TO TRANSMISSION LINES	3,620,617	510	57,937,969
VENTED OR FLARED	1,196	19	887,609
METER DIFFERENCE			365,845
 TOTAL GAS DISPOSITION	 5,807,666	 1,699,231	 85,755,248

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	431,473
GASOLINE	0
BUTANES - PROPANES	0
ETHANE	0
OTHER PRODUCTS	17,772

OUT OF STATE GAS TO PLANTS

	STATE	MCF
CONDENSATE - CRUDE	OKLAHOMA	23,755

TOTAL PLANT PRODUCTION	449,245	TOTAL	23,755
		(INCLUDED IN "OTHER SOURCES"	
		ABOVE)	

SULFUR PRODUCTION (LONG TONS)	1,689
CO <sub>2</sub> PRODUCTION (MCF)	911,080

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10  
 PLANTS FLARING OVER TWO PERCENT OF THE GAS  
 TAKEN INTO THEIR GATHERING SYSTEM \*  
 OCTOBER 2010

\* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
03	ENTERPRISE PRODUCTS OPERATINGLLC	INDIAN SPRINGS PLANT	115,195	3.23
03	SUPERIOR PIPELINE COMPANY, L.L.C.	HICKORY CREEK DEHY	11,445	5.67
7C	OCCIDENTAL PERMIAN LTD.	TERRELL COUNTY	257,735	10.48
08	SOUTHERN UNION GAS SERVICES, LTD	KEYSTONE	39,134	.00
08	SANDRIDGE MIDSTREAM, INC.	GREY RANCH	1,145,976	28.29
08	SANDRIDGE MIDSTREAM, INC.	PIKES PEAK PLANT	603,391	29.46
10	PIONEER NATURAL RES. USA, INC.	FAIN STATION	53,669	.00

TABLE 11  
 PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS  
 OCTOBER 2010

NUMBER OF PLANTS .....	0
INTAKE: (MCF)	0
GAS WELL GAS .....	0
CASINGHEAD GAS .....	0
RESIDUE .....	0
PIPE LINES .....	0
	-----
TOTAL .....	0
DISPOSITION: (MCF)	0
PLANT-LEASE-FUEL SYSTEM .....	0
GAS LIFT .....	0
PRESSURE MAINTENANCE & REPRESSURE .....	0
TRANSMISSION LINES .....	0
VENTED OR FLARED .....	0
	-----
TOTAL .....	0
NUMBER OF INJECTION WELLS .....	0
SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.	

**MONTHLY REPORT OF GAS EXPORTED FROM TEXAS (T-6) TABLE 12**  
**Oct-10**

OPERATOR	TEXAS PRODUCED GAS EXPORTED (MCF)	IMPORTED GAS EXPORTED (MCF)	TOTAL GAS EXPORTED (MCF)
1 *ANR PIPELINE CO	7,262,150		7,262,150
2 COLORADO INTER GAS CO	0		0
3 GULF STATES TRANS. CORP.	4,269,271		4,269,271
4 CAMRICK GAS PROCESS	4,981		4,981
5 FLORIDA GAS TRANS			0
6 DUKE ENERGY FLD			0
7 GULF SOUTH PIPELINE CO	29,004,894		29,004,894
8 Centerpt Ener Miss(Woodlawn)	527,522		527,522
9 NAT'L GAS P/L CO OF AMER	24,825,811	17,791,796	42,617,607
10 CENTERPOINT ENER FLD SER	972,375	148,994	1,121,369
11 NORTHERN NAT'L GAS CO	11,935,793	260,328	12,196,121
12 OKTEX PIPELINE COMPANY			0
13 PANHANDLE EAST P/L CO	6,766,712		6,766,712
14 SOUTHERN NAT'L GAS CO	0		0
15 TENNESSEE GAS P/L CO	6,676,697		6,676,697
16 TX EASTERN TRANS CO	4,112,821	50,447	4,163,268
17 TX GAS TRANS CORP	0		0
18 TRANS-SABINE P/L CO	0		0
19 TRANSCONT GAS P/L CORP	11,197,644		11,197,644
20 TRUNKLINE GAS CO	30,985,607		30,985,607
21 W.TEXAS GAS, INC(Feltwater)	0		0
22 W.TEXAS GAS INC(KERRICK)	0		0
23 SOUTHERN STAR CENT'L GAS	0		0
24 REGENCY FIELD SERVICES LLC	5,229		5,229
25 DCP MIDSTREAM	210,740		210,740
26 MIDCONTINENT EXPRESS P/L LLC	26,442,586	9,421,431	35,864,017
<b>TOTAL</b>	<b>165,200,833</b>	<b>27,672,996</b>	<b>192,873,829</b>
PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED DECREASED 9.3% FROM THE SAME MONTH LAST YR			

\* LAST MONTH'S TOTALS

TABLE 13  
GAS STORAGE OPERATIONS  
OCTOBER 2010

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LP	FELMAC (YATES)	GAINES	297,725	129,952	0	2,028,701	3,335,593
2. ONEOK TEXAS GAS STORAGE L.P.	LOOP (YATES)	GAINES	0	0	0	800,000	1,265,148
3. ONEOK TEXAS GAS STORAGE, L.P.	SALADO	GAINES	1,238,990	246,918	0	1,964,040	3,497,908
4. KINDER MORGAN TEXAS PIPELINE	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	152,254	108,228	0	771,768	1,671,725
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	996,188	438,525	0	8,267,288	12,250,220
6. CITY OF BRADY	JANBLEEN	BROWN	0	0	0	28,502	28,502
7. ENBRIDGE PIPELINES (NE TEXAS) LP	PICKTON (BACON LINE)	HOPKINS	0	0	0	0	0
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	60,969	914	0	1,027,943	2,127,943
10. EASTEX GAS STORAGE&EXCHANGE, INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	2,515,063	876,218	0	3,804,335	5,975,809
12. HOUSTON PIPELINE CO.	BAMMEL (6200 COCKFIELD)	HARRIS	23,619,473	10,784,160	0	38,869,618	104,345,775
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	ANDERSON	1,209,083	14,838	0	4,901,904	7,901,904
15. HILL LAKE GAS STORAGE, LP	HILL(LAKE SAND)	EASTLAND	4,843,765	25,252	0	9,450,656	9,597,903
16. ATMOS PIPELINE-TEXAS	LAKE DALGAS (STRAWN)	DENTON	57,041	418	0	3,609,869	3,609,869
17. ATMOS PIPELINE-TEXAS	LA-FAN (MISSISSIPPIAN)	CLAY	122,454	850	0	3,405,037	4,405,037
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	867,056	300	0	4,942,440	6,657,440
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	0	0	393,450	1,143,450
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LINE)	HENDERSON	948,054	70,459	0	17,405,826	23,065,826
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	0	0	0	2,408,178	5,117,589
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	568,403	251,922	0	2,608,912	3,677,912
24. MOSS BLUFF HUB PARTNERS, L.P.	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	3,633,818	2,638,199	0	7,799,234	12,499,234
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	9,785,257	135,201	0	89,924,847	149,924,847
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	0	0	0	1,777,685	2,876,842
27. PB ENERGY STORAGE SERVICES, INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	798,639	695,008	0	6,752,132	10,472,482
28. DEVON GAS SERVICES, LP	LONE CAMP STORAGE FIELD	PALO FINO	87,986	147,973	0	302,858	570,358
29. PELICAN TRANSMISSION LLC	CLEAR LAKE, W. FIELD	HARRIS	3,651,058	464,888	0	91,692,385	120,809,240
30. UNDERGROUND SERVICES (MARKHAM) LP	MARKHAM GAS STORAGE	MARKHAM	5,176,978	244,199	0	10,947,507	23,037,894
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	685,277	1,346,012	0	3,259,306	6,333,306
32. ENERGY TRANSFER FUEL, LP	BRISON	JACK	654,616	379,405	0	4,035,738	7,429,797
33. WORSHAM-STEED GAS STORAGE, L.P.	WORSHAM STEED	JACK	1,888,840	457,190	0	17,319,140	24,066,323
34. KATY STORAGE & TRANS., LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WHARTON	1,630,962	770,982	0	5,648,845	10,001,284
36. ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	11,146,076	8,599,770	0	22,415,152	27,930,089
37. CHEVRON KEYSTONE GAS STORAGE LLC	KEYSTONE GAS STORAGE UNIT	WINKLER	871,600	437,300	0	5,881,600	5,881,600
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	1,085,764	813,286	0	2,269,506	2,862,727
39. PRAKXAIR	PRAKXAIR	LIBERTY	0	0	0	0	0
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	4,828,509	0	0	15,203,140	31,782,934
41. GOLDEN TRIANGLE STORAGE, INC.	GOLDEN TRIANGLE STORAGE FACILITY	JEFFERSON	1,039,024	0	0	1,039,024	1,531,441
TOTAL GAS STORAGE			84,460,722	30,078,367	0	393,036,566	638,322,951

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.

TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).

WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).