

**MONTHLY SUMMARY  
OF TEXAS NATURAL GAS  
JUNE 2012**



**RAILROAD COMMISSION OF TEXAS**

**Oil and Gas Division**

**BARRY T. SMITHERMAN** ..... **Chairman**

**DAVID PORTER** ..... **Commissioner**

**BUDDY GARCIA** ..... **Commissioner**

**GIL BUJANO, P.E.,  
ACTING DIRECTOR, OIL AND GAS DIVISION  
ISSUED SEPTEMBER 2012**

**512-463-6755 An Equal Opportunity Employer (TDD 1-800-735-2989)**

MONTHLY GAS SUMMARY

TABLE 1  
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION  
 JUNE 2012

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE JUNE 2011
EXTRACTION LOSS *	50,226,384	9.66	
ACID GAS H2S & CO2	10,230,849	1.96	
PLANT FUEL AND LEASE USE	31,253,795	6.01	6.41
PRESS MAINT & REPRESS	7,804,019	1.50	48.70
TRANSMISSION LINES	379,508,854	73.05	.50
CYCLED	26,340,912	5.07	1.78
CARBON BLACK	0	.00	.00
UNDERGROUND STORAGE	21,492,766	4.13	-10.90
VENTED OR FLARED	2,991,869	.57	17.99
PLANT METER DIFFERENCE	-10,339,885	1.99	
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TOTAL GAS PRODUCED	519,509,563		-5.09
MARKETED PRODUCTION #	410,762,649		.92

\* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

# MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)  
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE  
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF  
 60 DEGREES FAHRENHEIT

TABLE 2  
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION \*  
 JUNE 2012

GAS FIELDS PRODUCED .....	6,848
GAS WELLS PRODUCED .....	91,499
GAS WELL GAS PRODUCED .....	433,790,912
EXTRACTION LOSS (LEASE) .....	4,499,547
FUEL SYSTEM & LEASE USE .....	10,110,660
GAS LIFT .....	119,524
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES .....	316,002,007
PROCESSING PLANTS .....	102,949,485
CARBON BLACK PLANTS.....	0
VENTED OR FLARED .....	109,689

\* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

**TABLE 3**  
**CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION \***  
**JUNE 2012**

OIL WELLS PRODUCED .....	141,512
CASINGHEAD GAS PRODUCED .....	85,718,651
TOTAL GAS WELL GAS & RESIDUE GAS USED FOR GAS LIFT .....	5,786,344
TOTAL .....	91,504,995
FUEL SYSTEM & LEASE USE .....	2,567,607
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES .....	44,583,251
PROCESSING PLANTS .....	42,240,935
CARBON BLACK PLANTS .....	0
VENTED OR FLARED .....	2,113,202
STORAGE .....	0

\* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4  
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION  
JUNE 2012

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL		PRESSURE GAS LIFT MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
					SYSTEM & LEASE USE	USE					
01	180	2,590	19,086,128	908,886	317,584	0	0	9,317,784	8,516,685	0	25,189
02	944	2,445	14,271,525	988,430	688,013	6,581	0	8,078,332	4,470,738	0	39,431
03	829	3,089	21,803,145	727,523	931,326	14,227	0	16,341,884	3,771,751	0	16,434
04	1,331	12,171	49,779,897	537,329	2,404,025	4,421	0	34,842,723	11,978,717	0	12,682
05	212	5,998	38,616,168	20,923	447,824	0	0	36,778,359	1,368,788	0	274
06	512	14,778	71,182,329	458,241	1,692,130	32,696	0	52,820,131	16,177,539	0	1,592
7B	898	4,255	2,247,173	11,467	73,251	0	0	1,345,860	816,580	0	15
7C	409	13,303	15,553,365	84,188	401,598	0	0	6,806,351	8,260,733	0	495
08	471	3,658	17,664,101	63,687	298,894	0	0	12,233,184	5,054,995	0	13,341
8A	38	272	1,042,522	5,757	9,841	0	0	859,398	167,430	0	196
09	413	16,491	150,273,814	160,641	2,397,458	49,776	0	116,082,687	31,583,252	0	0
10	611	12,449	32,270,645	532,475	448,716	11,823	0	20,495,314	10,782,277	0	40
	6,848	91,499	433,790,912	4,499,547	10,110,560	119,524	0	316,002,007	102,949,485	0	109,689

TABLE 5  
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION  
JUNE 2012

RRC DIST PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	12,512	512,624	8,431,012	376,336	0	5,031,927	2,008,309	0	1,014,440
02	2,025	1,031,140	8,278,519	373,241	0	6,662,876	1,093,829	0	148,573
03	7,036	93,624	3,635,820	540,304	0	2,351,953	700,277	0	43,286
04	1,340	451,575	602,040	52,506	0	430,879	117,469	0	1,186
05	1,341	143,177	536,757	9,275	0	463,371	61,869	0	2,242
06	3,285	1,703,204	4,671,854	75,733	0	3,604,182	959,362	0	32,577
6E	4,418	154,502	154,502	76	0	112,541	41,885	0	0
7B	7,845	970,764	1,092,317	18,019	0	614,246	456,353	0	3,699
7C	12,613	10,673,379	10,676,947	211,765	0	2,929,738	7,418,446	0	116,998
08	41,420	34,153,049	34,225,070	502,370	0	8,353,932	24,687,150	0	681,618
8A	20,947	8,824,573	8,824,573	100,178	0	5,594,565	3,074,752	0	55,078
09	17,739	6,137,639	6,187,415	195,866	0	5,307,779	671,979	0	11,791
10	8,991	3,798,826	4,188,169	111,938	0	3,125,262	949,255	0	1,714
TOTAL	141,512	85,718,651	91,504,995	2,567,607	0	44,583,251	42,240,935	0	2,113,202

TABLE 6  
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS  
JUNE 2012

C O N D E N S A T E

(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)

RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	795,953	0	0	30,636	826,589	25,444	140,115	84,273	645	1,077,066
02	761,272	0	27,184	48,163	836,619	173,926	894,566	973,667	0	2,878,778
03	627,342	0	73,558	22,186	723,086	236,491	1,212,075	1,270,474	744,304	4,186,430
04	482,213	0	13,887	99,146	595,246	270,427	1,533,603	1,526,475	217,081	4,142,832
05	20,254	0	4,721	30,941	55,916	66,543	153,807	228,517	724	505,507
06	376,962	17	81,422	154,736	613,137	321,682	683,193	794,268	12,232	2,424,512
7B	12,032	0	15,146	1,871	29,049	159,654	614,310	794,944	95,175	1,693,132
7C	76,505	1,448	42,024	47,803	167,780	142,610	761,341	668,501	642,235	2,382,467
08	56,052	6,291	44,140	13,365	119,848	211,807	1,010,146	1,079,520	109,606	2,530,927
8A	5,257	0	4,833	503	10,593	8,957	20,286	7,375	757,493	804,704
09	137,397	0	66,169	7,473	211,039	157,030	634,438	788,592	379,984	2,171,083
10	413,472	0	200,429	59,241	673,142	398,422	1,835,635	1,093,387	283,798	4,284,384
<b>TOTAL</b>	<b>3,764,711</b>	<b>7,756</b>	<b>573,513</b>	<b>516,064</b>	<b>4,862,044</b>	<b>2,172,993</b>	<b>9,493,515</b>	<b>9,309,993</b>	<b>3,243,277</b>	<b>29,081,822</b>

NOTES: \* INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS  
# INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7  
CYCLING PLANT OPERATIONS  
JUNE 2012

PLANTS OPERATED: 8  
WELLS PRODUCED: GAS- 55 OIL- 884 TOTAL- 939

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	48,791	29,224,939	29,273,730
DELIVERIES FROM GATH. SYSTEM	3	3,253	3,256
UNACCOUNTED FOR	2,948	22,573	25,521
GAS TO PLANTS FOR PROCESSING	51,736	29,244,259	29,295,995
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			3,092,540
<b>TOTAL GAS TO PLANTS FOR PROCESSING</b>			<b>32,388,535</b>

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			1,188,237
ACID GAS H2S, CO2, H2O			407,240
PLANT, LEASE, & SYSTEM USE	0	1,601	1,785,214
GAS LIFT	0	0	0
REPRESS & PRESS MAINT	0	0	0
CYCLED	0	0	26,340,912
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	3	0	3
TO TRANSMISSION LINES	0	0	2,809,670
VENTED OR FLARED	0	1,652	536
METER DIFFERENCE			-143,277
<b>TOTAL GAS DISPOSITION</b>	<b>3</b>	<b>3,253</b>	<b>32,388,535</b>

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	7,756
GASOLINE	34,961
BUTANES - PROPANES	127,580
ETHANE	92,481
OTHER PRODUCTS	583,743
<b>TOTAL PLANT PRODUCTION</b>	<b>846,521</b>

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)		0
CO2 PRODUCTION (MCF)		0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.



TABLE 8  
GASOLINE PLANT OPERATIONS  
JUNE 2012

PLANTS OPERATED: 181  
WELLS PRODUCED: GAS- 25,716 OIL- 19,428 TOTAL- 45,144

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	209,934,922	33,110,659	243,045,581
DELIVERIES FROM GATH. SYSTEM	14,105,310	1,408,098	15,513,408
UNACCOUNTED FOR	-1,986,800	-1,355,322	-3,342,122
GAS TO PLANTS FOR PROCESSING	194,072,761	30,502,584	224,575,345
REFINERY AND STORAGE VAPORS			3,930,420
OTHER SOURCES			67,865,961
<b>TOTAL GAS TO PLANTS FOR PROCESSING</b>			<b>296,371,726</b>

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			35,558,564
ACID GAS H <sub>2</sub> S, CO <sub>2</sub> , H <sub>2</sub> O			9,158,529
PLANT, LEASE, & SYSTEM USE	1,243,971	434,317	12,552,432
GAS LIFT	436,805	41,126	528,376
REPRESS & PRESS MAINT	0	246,049	7,230,130
CYCLED	0	0	803
UNDERGROUND STORAGE	0	0	1,535,259
TO OTHER PLANTS	2,665,540	506,837	3,738,621
TO TRANSMISSION LINES	9,741,346	38,987	236,158,331
VENTED OR FLARED	9,214	140,783	551,015
METER DIFFERENCE			-10,597,924
<b>TOTAL GAS DISPOSITION</b>	<b>14,096,876</b>	<b>1,408,099</b>	<b>296,414,136</b>

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	566,271
GASOLINE	2,012,267
BUTANES - PROPANES	8,647,060
ETHANE	8,388,121
OTHER PRODUCTS	2,579,057
<b>TOTAL PLANT PRODUCTION</b>	<b>22,192,776</b>

OUT OF STATE GAS TO PLANTS

	STATE	MCF
	OKLAHOMA	1,683,221
	LOUISIANA	306,249

	<b>TOTAL</b>	<b>1,989,470</b>
	(INCLUDED IN "OTHER SOURCES" ABOVE)	
SULFUR PRODUCTION (LONG TONS)	10,028	
CO <sub>2</sub> PRODUCTION (MCF)	7,060,482	

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9  
OTHER GAS PLANT OPERATIONS  
JUNE 2012

PLANTS OPERATED: 1,399  
WELLS PRODUCED: GAS- 15,825 OIL- 3,523 TOTAL- 19,348

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	58,174,776	10,207,352	68,382,128
DELIVERIES FROM GATH. SYSTEM	4,986,951	2,050,727	7,037,678
UNACCOUNTED FOR	-6,888	351,537	344,649
GAS TO PLANTS FOR PROCESSING	53,180,937	8,508,162	61,689,099
REFINERY AND STORAGE VAPORS			236,996
OTHER SOURCES			25,767,236
 TOTAL GAS TO PLANTS FOR PROCESSING			 87,693,331

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			8,980,036
ACID GAS H2S, CO2, H2O			665,080
PLANT, LEASE, & SYSTEM USE	118,632	54,347	2,385,014
GAS LIFT	3,465	0	4,718,606
REPRESS & PRESS MAINT	0	0	327,840
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	1,761,880	1,986,739	25,206,645
TO TRANSMISSION LINES	3,067,323	899	44,949,225
VENTED OR FLARED	11,869	8,742	45,167
METER DIFFERENCE			401,316
 TOTAL GAS DISPOSITION	 4,963,169	 2,050,727	 87,678,929

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	516,064
GASOLINE	125,765
BUTANES - PROPANES	718,875
ETHANE	829,391
OTHER PRODUCTS	80,477

TOTAL PLANT PRODUCTION 2,270,572

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	20,315

TOTAL 20,315  
(INCLUDED IN "OTHER SOURCES"  
ABOVE)

SULFUR PRODUCTION (LONG TONS)	0
CO2 PRODUCTION (MCF)	0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10  
 PLANTS FLARING OVER TWO PERCENT OF THE GAS  
 TAKEN INTO THEIR GATHERING SYSTEM \*  
 JUNE 2012

\* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	PERCENT OF	
			FLARED GAS	GATHERED MCF
03	ENTERPRISE PRODUCTS OPERATINGLLC	INDIAN SPRINGS PLANT	109,643	3.75
7C	WTG GAS PROCESSING, L.P.	BENEDUM II	20,059	2.08
08	SOUTHERN UNION GAS SERVICES, LTD	KEYSTONE	39,380	.00
08	DCP MIDSTREAM, LP	SPRABERRY	76,608	2.80
08	WTG GAS PROCESSING, L.P.	SALE RANCH PLANT	114,722	10.67
10	PIONEER NATURAL RES. USA, INC.	FAIN STATION	38,571	.00

TABLE 11  
 PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS  
 JUNE 2012

NUMBER OF PLANTS .....		0
INTAKE: (MCF)		0
GAS WELL GAS .....		0
CASINGHEAD GAS .....		0
RESIDUE .....		0
PIPE LINES .....		0
TOTAL .....		0
DISPOSITION: (MCF)		0
PLANT-LEASE-FUEL SYSTEM .....		0
GAS LIFT .....		0
PRESSURE MAINTENANCE & REPRESSURE .....		0
TRANSMISSION LINES .....		0
VENTED OR FLARED .....		0
TOTAL .....		0
NUMBER OF INJECTION WELLS .....		0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.

**MONTHLY REPORT OF GAS EXPORTED FROM TEXAS (T-6) TABLE 12**  
**Jun-12**

OPERATOR	TEXAS PRODUCED GAS EXPORTED (MCF)	IMPORTED GAS EXPORTED (MCF)	TOTAL GAS EXPORTED (MCF)
1 ANR PIPELINE CO			
2 COLORADO INTER GAS CO	0	0	0
3 GULF STATES TRANS. CORP.	4,658,136		4,658,136
4 CAMRICK GAS PROCESS	4,051		4,051
5 FLORIDA GAS TRANS			
6 DUKE ENERGY FLD			
7 GULF SOUTH PIPELINE CO	20,105,302		20,105,302
8 Centerpt Ener Miss(Woodlawn)	179,038		179,038
9 NAT'L GAS P/L CO OF AMER	26,626,062	22,025,354	48,651,416
10 CENTERPOINT ENER FLD SER	122,191	7,250	129,441
11 NORTHERN NAT'L GAS CO	7,227,587	58,382	7,285,969
12 OKTEX PIPELINE COMPANY			
13 PANHANDLE EAST P/L CO	5,000,521		5,000,521
14 SOUTHERN NAT'L GAS CO	0	0	0
15 TENNESSEE GAS P/L CO	7,563,713	0	7,563,713
16 TX EASTERN TRANS CO	0	0	0
17 TX GAS TRANS CORP			
18 TRANS-SABINE P/L CO			
19 TRANSCONT GAS P/L CORP	6,499,706		6,499,706
20 TRUNKLINE GAS CO	31,003,789	0	31,003,789
21 W.TEXAS GAS, INC(Feltwater)	33,742		33,742
22 W.TEXAS GAS INC(KERRICK)			
23 SOUTHERN STAR CENT'L GAS			
24 REGENCY FIELD SERVICES LLC	4,995	0	4,995
25 DCP MIDSTREAM	189,036	0	189,036
26 MIDCONTINENT EXPRESS P/L LLC	22,608,920	12,701,192	35,310,112
<b>TOTAL</b>	<b>131,826,789</b>	<b>34,792,178</b>	<b>166,618,967</b>
<b>PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED DECREASED 16.74% FROM THE SAME MONTH LAST YR</b>			

TABLE 13  
GAS STORAGE OPERATIONS  
JUNE 2012

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LP	FEELMAC (YATES)	GAINES	276,125	214,353	0	1,989,171	3,296,063
2. ONEOK TEXAS GAS STORAGE L.P.	LOOP (YATES)	GAINES	0	0	0	800,000	1,265,148
3. ONEOK TEXAS GAS STORAGE, L.P.	SALADO	GAINES	337,252	512,619	0	1,793,372	3,327,240
4. KINDER MORGAN TEJAS PIPELINE	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	29,168	33,499	0	1,311,322	2,196,128
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	525,667	310,728	0	7,524,829	11,507,761
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	28,502	28,502
7. ENBRIDGE PIPELINES (NE TEXAS) LP	PICKTON (BACON LIME)	HOPKINS	5,210	0	0	2,072,557	2,072,557
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	137,203	34,124	0	1,073,583	2,173,583
10. EASTEX GAS STORAGE&EXCHANGE, INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	2,361,232	766,480	0	11,043,274	16,705,522
12. HOUSTON PIPELINE CO.	BAMMEL (6200 COCKFIELD)	HARRIS	2,478,041	1,840,211	0	62,511,226	127,987,383
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	ANDERSON	848,739	1,465	0	4,567,506	7,567,506
15. HILL LAKE GAS STORAGE, LP	HILL(LAKE SAND)	EASTLAND	963,035	60,162	0	8,488,807	12,584,091
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	2	2	0	3,802,828	3,802,828
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	59,163	0	0	3,094,918	4,094,918
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	43,378	0	0	4,815,377	6,530,377
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	0	0	393,450	1,143,450
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	1,059,195	305	0	17,026,544	22,686,544
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	0	996	0	2,256,877	4,966,288
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	308,830	269,704	0	2,418,781	3,487,781
24. MOSS BLUFF HUB PARTNERS, L.P.	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	3,926,561	3,226,248	0	15,997,446	20,682,893
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	2,972,538	1,038,797	0	88,978,990	148,978,990
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	1	58,456	0	1,640,198	2,688,809
27. PB ENERGY STORAGE SERVICES, INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	607,559	651,207	0	6,658,013	10,378,363
28. DEVON GAS SERVICES, LP	LONE CAMP STORAGE FIELD	PALO PINTO	46,015	32,921	0	245,994	513,494
29. KINDER MORGAN TEJAS PIPELINE LLC	CLEAR LAKE, W. FIELD	HARRIS	7,894,179	378,781	0	16,314,432	55,326,319
30. UNDERGROUN SERVICES (MARKHAM) LP	MARKHAM GAS STORAGE	MATAGORDA	3,223,846	1,700,591	0	20,657,069	32,853,591
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	788,653	1,131,137	0	3,516,038	6,590,038
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	171,161	539,907	0	4,750,138	8,144,197
33. WORSHAM-SIEED GAS STORAGE, L.P.	WORSHAM STEED	JACK	3,366,051	1,697,630	0	21,110,898	33,104,229
34. KATY STORAGE & TRANS.,LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WEARTON	1,537,834	707,174	0	11,412,466	17,971,844
36. ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	5,632,317	4,348,330	0	23,336,903	28,851,840
37. CHEVRON KEYSTONE GAS STORAGE LLC	KEYSTONE GAS STORAGE UNIT	WINKLER	575,000	988,300	0	5,434,500	5,434,500
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	223,094	29,889	0	1,970,856	3,076,863
39. PRAXAIR	PRAXAIR	LIBERTY	0	0	0	0	0
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	0	1,351,105	0	28,786,958	45,424,079
41. GOLDEN TRIANGLE STORAGE, INC.	GOLDEN TRIANGLE STORAGE FACILITY	JEFFERSON	377,447	387,624	0	4,674,950	7,779,520
42. FREEPORT LNG DEVELOPMENT LP	FLNG STORAGE	BRAZORIA	262,406	0	0	4,747,076	4,747,076
TOTAL GAS STORAGE			41,036,902	22,312,745	0	397,325,849	670,607,315

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.  
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).  
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).