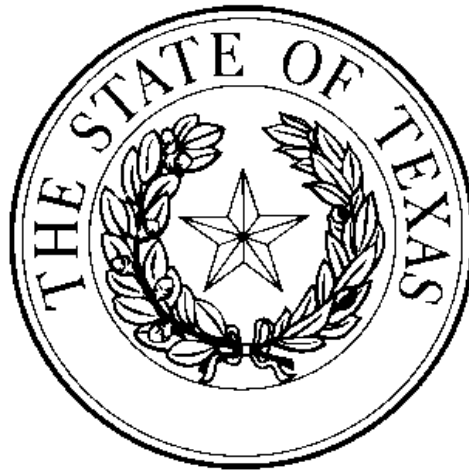


**MONTHLY SUMMARY  
OF TEXAS NATURAL  
GAS SEPTEMBER 2020**



**RAILROAD COMMISSION OF TEXAS**

**Oil and Gas Division**

**WAYNE CHRISTIAN.....Chairman**

**CHRISTI CRADDICK ..... Commissioner**

**JIM WRIGHT.....Commissioner**

**DANNY SORRELLS  
ASSISTANT EXECUTIVE DIRECTOR, OIL AND GAS DIRECTOR  
ISSUED JULY 2022**

**512-463-7154 An Equal Opportunity Employer (TDD 1-800-735-2989)**

MONTHLY GAS SUMMARY

TABLE 1  
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION  
 SEPTEMBER 2020

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE SEPTEMBER 2019
EXTRACTION LOSS * .....	99,876,279	11.00	
ACID GAS H2S & CO2 .....	21,661,682	2.38	
PLANT FUEL AND LEASE USE ....	43,714,147	4.81	-17.09
PRESS MAINT & REPRESS .....	9,410,704	1.03	-59.46
TRANSMISSION LINES .....	748,161,170	82.42	23.60
CYCLED .....	1,807,726	.19	-93.96
CARBON BLACK .....	0	.00	.00
UNDERGROUND STORAGE .....	6,703,164	.73	-57.47
VENTED OR FLARED .....	9,830,707	1.08	-52.92
PLANT METER DIFFERENCE .....	-33,492,407	3.68	
-----			
TOTAL GAS PRODUCED .....	907,673,172		5.93
MARKETED PRODUCTION # .....	791,875,317		21.16

\* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

# MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)  
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE  
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF  
 60 DEGREES FAHRENHEIT

TABLE 2  
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION \*  
 SEPTEMBER 2020

GAS FIELDS PRODUCED .....	4,954
GAS WELLS PRODUCED .....	89,955
GAS WELL GAS PRODUCED .....	561,912,113
EXTRACTION LOSS (LEASE) .....	23,659,062
FUEL SYSTEM & LEASE USE .....	11,500,298
GAS LIFT .....	969,455
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES .....	328,758,913
PROCESSING PLANTS .....	194,737,104
CARBON BLACK PLANTS.....	0
VENTED OR FLARED .....	2,287,281

\* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

**TABLE 4**  
**GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION**  
**SEPTEMBER 2020**

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL	PRESSURE GAS LIFT	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED	
					SYSTEM & LEASE USE						
01	122	6,229	76,331,757	2,790,290	2,539,215	1,094	0	31,891,164	39,019,209	0	90,785
02	508	3,317	30,559,912	3,155,989	1,376,393	527	0	8,213,322	17,742,406	0	71,275
03	525	2,293	16,339,369	496,241	455,398	227	0	10,975,187	4,407,117	0	5,199
04	908	10,351	29,156,847	384,296	1,721,516	7,397	0	16,269,182	10,644,768	0	129,688
05	169	5,496	13,858,099	9,642	209,360	0	0	10,721,582	2,915,716	0	1,799
06	439	12,939	146,717,525	340,328	1,149,480	84,049	0	126,510,866	18,632,223	0	579
7B	729	3,261	1,220,492	5,066	22,165	0	0	763,409	426,941	0	2,911
7C	324	12,083	7,110,084	34,924	197,187	0	0	2,866,412	4,009,496	0	2,065
08	343	5,914	146,145,177	15,962,410	1,955,166	850,390	0	58,847,002	66,548,040	0	1,982,169
8A	20	114	333,847	1,622	1,491	0	0	321,035	9,699	0	0
09	368	16,941	73,318,616	84,438	1,456,874	20,126	0	47,707,196	24,049,171	0	811
10	499	11,017	20,820,388	393,816	416,053	5,645	0	13,672,556	6,332,318	0	0
	4,954	89,955	561,912,113	23,659,062	11,500,298	969,455	0	328,758,913	194,737,104	0	2,287,281

**TABLE 5**  
**CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION**  
**SEPTEMBER 2020**

RRC DIST	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	21,827	26,965,642	3,187,189	30,152,831	2,586,891	0	19,204,149	7,086,676	0	1,275,115
02	6,519	28,545,266	4,497,536	33,042,802	2,316,980	0	13,688,917	16,719,276	0	317,629
03	7,524	4,279,447	139,125	4,418,572	510,621	0	3,239,944	519,711	0	148,296
04	1,103	164,714	51,534	216,248	43,130	0	75,378	96,432	0	1,308
05	1,539	545,846	941,080	1,486,926	71,761	0	1,225,764	174,977	0	14,424
06	3,165	5,242,955	917,795	6,160,750	66,411	0	5,780,304	303,512	0	10,523
6E	4,456	82,856	0	82,856	42	0	79,650	3,164	0	0
7B	8,219	989,384	0	989,384	11,564	0	676,958	290,538	0	10,324
7C	15,120	69,972,774	1,705,546	71,678,320	1,581,210	0	28,278,707	41,511,698	0	306,705
08	55,093	193,215,661	10,183,564	203,399,225	3,941,801	0	76,650,980	119,305,582	0	3,500,862
8A	20,014	9,775,550	0	9,775,550	20,952	0	8,443,033	875,434	0	436,131
09	16,068	1,917,950	20,126	1,938,076	121,527	0	836,771	968,665	0	11,113
10	8,293	4,063,014	2,044,505	6,107,519	225,078	0	4,971,659	897,488	0	13,294
<b>TOTAL</b>	<b>168,940</b>	<b>345,761,059</b>	<b>23,688,000</b>	<b>369,449,059</b>	<b>11,497,968</b>	<b>0</b>	<b>163,152,214</b>	<b>188,753,153</b>	<b>0</b>	<b>6,045,724</b>

ABLE 6  
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS  
SEPTEMBER 2020

C O N D E N S A T E

(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)

RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	2,042,202	0	103,409	362,416	2,508,027	87,920	446,144	358,868	76,529	3,477,488
02	3,154,601	0	46,683	335,712	3,536,996	463,462	2,365,006	2,453,794	90,289	8,909,547
03	534,419	0	20,768	25,056	580,243	325,190	1,430,227	1,793,302	1,288	4,130,250
04	299,866	0	3,177	25,468	328,511	90,247	477,180	636,698	205,376	1,738,012
05	9,299	0	11,450	4,948	25,697	188,660	931,584	1,195,962	17,036	2,358,939
06	349,246	0	1,944	68,748	419,938	60,354	108,532	107,714	2,132	698,670
7B	6,231	171	16,023	1,207	23,632	71,075	266,661	322,300	42,041	725,709
7C	32,877	0	26,095	153,146	212,118	67,109	326,290	302,481	1,361,168	2,269,166
08	15,165,682	0	737,089	896,913	16,799,684	1,528,490	8,210,371	8,167,799	2,294,344	37,000,688
8A	1,755	0	9,042	173	10,970	132,490	218,797	135,546	113,376	611,179
09	74,336	0	63,400	4,546	142,282	176,029	766,782	1,101,171	251,211	2,437,475
10	312,518	0	62,432	82,258	457,208	59,839	461,575	471,744	54,330	1,504,696
<b>TOTAL</b>	<b>21,983,032</b>	<b>171</b>	<b>1,101,512</b>	<b>1,960,591</b>	<b>25,045,306</b>	<b>3,250,865</b>	<b>16,009,149</b>	<b>17,047,379</b>	<b>4,509,120</b>	<b>65,861,819</b>

NOTES: \* INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS  
# INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7  
CYCLING PLANT OPERATIONS  
SEPTEMBER 2020

PLANTS OPERATED: 7  
WELLS PRODUCED: GAS- 29 OIL- 678 TOTAL- 707

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	2,245	4,798,360	4,800,605
DELIVERIES FROM GATH. SYSTEM	0	27,068	27,068
UNACCOUNTED FOR	0	0	0
GAS TO PLANTS FOR PROCESSING	2,245	4,771,292	4,773,537
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			0
 TOTAL GAS TO PLANTS FOR PROCESSING			 4,773,537

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			147,293
ACID GAS H2S, CO2, H2O			37,078
PLANT, LEASE, & SYSTEM USE	0	27,053	350,114
GAS LIFT	0	0	0
REPRESS & PRESS MAINT	0	0	1,803,267
CYCLED	0	0	1,807,726
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	0	0	242
TO TRANSMISSION LINES	0	0	107,397
VENTED OR FLARED	0	15	70,610
METER DIFFERENCE			449,810
 TOTAL GAS DISPOSITION	 0	 27,068	 4,773,537

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	171
GASOLINE	34,845
BUTANES - PROPANES	53,580
ETHANE	20,958
OTHER PRODUCTS	467

TOTAL PLANT PRODUCTION 110,021

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)	126	
CO2 PRODUCTION (MCF)	1,803,267	

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 8  
GASOLINE PLANT OPERATIONS  
SEPTEMBER 2020

PLANTS OPERATED: 154  
WELLS PRODUCED: GAS- 15,519 OIL- 17,585 TOTAL- 33,104

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	184,251,008	73,458,788	257,709,796
DELIVERIES FROM GATH. SYSTEM	48,061,730	7,780,247	55,841,977
UNACCOUNTED FOR	55,575,361	-11,363,610	44,211,751
GAS TO PLANTS FOR PROCESSING	191,764,639	54,314,931	246,079,570
REFINERY AND STORAGE VAPORS			3,736,649
OTHER SOURCES			83,818,480
 TOTAL GAS TO PLANTS FOR PROCESSING			 333,634,699

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			55,083,065
ACID GAS H2S, CO2, H2O			20,562,530
PLANT, LEASE, & SYSTEM USE	1,603,883	787,960	11,288,789
GAS LIFT	2,820,353	914,555	801,959
REPRESS & PRESS MAINT	0	0	7,607,437
CYCLED	0	0	0
UNDERGROUND STORAGE	113,106	0	244,591
TO OTHER PLANTS	10,745,959	5,854,326	18,824,349
TO TRANSMISSION LINES	17,550,678	18,878	223,710,821
VENTED OR FLARED	3,932	16,743	1,007,443
METER DIFFERENCE			-35,008,562
 TOTAL GAS DISPOSITION	 32,837,911	 7,592,462	 304,122,422

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	1,084,398
GASOLINE	3,216,020
BUTANES - PROPANES	15,955,569
ETHANE	17,026,243
OTHER PRODUCTS	3,254,264

OUT OF STATE GAS TO PLANTS

	STATE	MCF
	NEW MEXICO	16,283,296

TOTAL PLANT PRODUCTION	40,536,494	TOTAL	16,283,296
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	219
CO2 PRODUCTION (MCF)	5,938,388

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.



TABLE 9  
OTHER GAS PLANT OPERATIONS  
SEPTEMBER 2020

PLANTS OPERATED: 1,453  
WELLS PRODUCED: GAS- 8,324 OIL- 8,920 TOTAL- 17,244

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	52,449,768	717,503,578	769,953,346
DELIVERIES FROM GATH. SYSTEM	7,002,329	6,453,451	13,455,780
UNACCOUNTED FOR	-8,942,195	-595,826,310	-604,768,505
GAS TO PLANTS FOR PROCESSING	36,505,244	115,223,817	151,729,061
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			5,105,511
 TOTAL GAS TO PLANTS FOR PROCESSING			 156,834,572

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			20,986,859
ACID GAS H2S, CO2, H2O			1,062,074
PLANT, LEASE, & SYSTEM USE	1,914,010	1,967,281	2,776,791
GAS LIFT	220,935	2,348,460	16,533,008
REPRESS & PRESS MAINT	0	0	0
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	923,549	1,201	34,030,524
TO TRANSMISSION LINES	3,493,994	315	80,005,520
VENTED OR FLARED	95	27,013	371,851
METER DIFFERENCE			1,066,345
 TOTAL GAS DISPOSITION	 6,552,583	 4,344,270	 156,832,972

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	2,960,591
GASOLINE	0
BUTANES - PROPANES	0
ETHANE	178
OTHER PRODUCTS	1,254,389

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	7,297

TOTAL PLANT PRODUCTION	4,215,158	TOTAL	7,297
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	0
CO2 PRODUCTION (MCF)	872,735

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10  
 PLANTS FLARING OVER TWO PERCENT OF THE GAS  
 TAKEN INTO THEIR GATHERING SYSTEM \*  
 SEPTEMBER 2020

\* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
06	AMERICAN MIDSTREAM GAS SLTNS, LP	LONGVIEW	19,338	3.71
08	OXY USA INC.	BLOCK 31	50,904	4.21
08	ETC TEXAS P/L, LTD	RED BLUFF PLANT GTHRG & COMPRESS	19,874	.00
08	ETC TEXAS P/L, LTD	ORLA PLANT	16,849	.00
08	ETC TEXAS P/L, LTD	ARROWHEAD	12,745	.00
8A	OXY USA INC.	SEMINOLE GAS PROC PLT/GAS GATH	672,110	9.47
8A	SANTA FE MIDSTREAM PERMIAN LLC	30-30 GAS PLANT	24,666	15.65

TABLE 11  
 PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS  
 SEPTEMBER 2020

NUMBER OF PLANTS .....		0
INTAKE: (MCF)		0
GAS WELL GAS .....		0
CASINGHEAD GAS .....		0
RESIDUE .....		0
PIPE LINES .....		0
	-----	
TOTAL .....		0
DISPOSITION: (MCF)		0
PLANT-LEASE-FUEL SYSTEM .....		0
GAS LIFT .....		0
PRESSURE MAINTENANCE & REPRESSURE .....		0
TRANSMISSION LINES .....		0
VENTED OR FLARED .....		0
	-----	
TOTAL .....		0
NUMBER OF INJECTION WELLS .....		0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.

**TABLE 12  
MONTHLY REPORT OF GAS EXPORTED FROM TEXAS (T-6)  
SEPT-20**

<b>OPERATOR</b>	<b>TEXAS PRODUCED GAS EXPORTED (MCF)</b>	<b>IMPORTED GAS EXPORTED (MCF)</b>	<b>TOTAL GAS EXPORTED (MCF)</b>
ANR PIPELINE CO.			
CAMRICK GAS PROCESS			
CENTERPOINT ENER FLD SERV			
Centerpt Ener Miss (Woodlawn)			
COLO INTER GAS CO			
DCP MIDSTREAM			
EL PASO NATURAL GAS COMPANY, LLC	50,508,575.00		50,508,575.00
ENABLE MIDSTREAM PRTRNS. LP			
ETC FIELD SERVICES LLC			
ETC TEXAS PIPELINE, LTD.	2,785.00		2,785.00
GULF SOUTH P/L CO	17,851,131.00		17,851,131.00
GULF STATES TRANS	11,079.00		11,079.00
MIDCONTINENT EXPRESS P/L LLC	15,194,326.00	20,323,589.00	35,517,915.00
NAT'L GAS P/L OF AMER	17,932,411.00	9,520,787.00	27,453,198.00
NORTHERN NAT'L GAS CO	17,536,134.00	35,178.00	17,571,312.00
OKTEX PIPELINE CO			
PANHANDLE EAST P/L CO	7,910,307.00		7,910,307.00
REGENCY GAS GATH&PROCNG			
SOUTHERN NAT'L GAS CO			
SOUTHERN STAR CENTR'L GAS			
TENN GAS P/L CO			
TEXAS EASTERN GAS			
TEXAS GAS TRANS CORP			
TRANSCONTIN GAS P/L CORP	7,468,081.00		7,468,081.00
TRANS-SABINE P/L CO			
TRUNKLINE GAS CO	879,755.00		879,755.00
W. TEXAS GAS, INC.(Feltwater)			
W. TEXAS GAS, INC.(Kerrick)			
<b>TOTAL</b>	<b>135,294,584.00</b>	<b>29,879,554.00</b>	<b>165,174,138.00</b>
<b>PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED DECREASED 26% FROM THE SAME MONTH LAST YEAR</b>			

**TABLE 13**  
**GAS STORAGE OPERATIONS**  
**SEPTEMBER 2020**

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LP	FELMAC (YATES)	GAINES	159,673	63,432	0	2,184,923	3,491,815
2. ONEOK TEXAS GAS STORAGE L.P.	LOOP (YATES)	GAINES	0	0	0	698,668	698,668
3. ONEOK TEXAS GAS STORAGE, L.P.	SALADO	GAINES	599,585	316,341	0	1,649,137	3,183,005
4. KINDER MORGAN TEJAS PIPELINE	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	30,050	13,602	0	1,176,029	2,060,835
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	88,484	234,195	0	11,781,938	18,744,936
6. CITY OF BRADY	JANELEN	BROWN	0	0	0	28,502	28,502
7. ENBRIDGE PIPELINES (NE TEXAS) LP	PICKTON (BACON LIME)	HOPKINS	0	0	0	2,397,594	2,397,594
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	43,694	15,401	0	602,359	1,697,359
10. EASTEX GAS STORAGE&EXCHANGE,INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	735,418	1,358,608	0	7,228,374	12,890,622
12. HOUSTON PIPELINE CO.	BAMMEL (6200 COCKFIELD)	HARRIS	34,344,716	32,260,400	0	46,292,604	111,792,604
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	ANDERSON	42,441	840,987	0	4,616,113	7,616,113
15. HILL LAKE GAS STORAGE, LP	HILL(LAKE SAND)	EASTLAND	1,576,792	3,018,219	0	6,096,725	10,743,320
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	291,278	19	0	3,958,233	3,958,233
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	569,767	0	0	2,708,939	3,708,939
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	164,072	0	0	5,134,894	6,849,894
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	0	0	801,587	1,551,587
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	1,965,807	297	0	19,531,414	25,191,414
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	244,195	0	0	4,931,047	7,640,458
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	373,392	700,760	0	2,558,180	3,627,180
24. MOSS BLUFF HUB PARTNERS, L.P.	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	3,245,236	5,716,099	0	17,804,632	24,571,385
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	2,636,246	2,475,635	0	92,000,196	152,000,196
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	0	0	0	0	0
27. WSP USA INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	825,004	620,915	0	6,731,100	10,451,450
28. SWG PIPELINE LLC	LONE CAMP STORAGE FIELD	PALO PINTO	0	0	0	772,015	1,039,515
29. KINDER MORGAN TEJAS PIPELINE LLC	CLEAR LAKE, W. FIELD	HARRIS	2,098,526	1,816,327	0	98,607,928	133,715,245
30. UNDERGROUN SERVICES (MARKHAM) LP	MARKHAM GAS STORAGE	MATAGORDA	935,146	4,112,743	0	10,387,059	22,583,581
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	350,244	589,484	0	3,254,239	8,289,839
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	194,393	317,378	0	4,228,762	8,667,762
33. WORSHAM-STEED GAS STORAGE, L.P.	WORSHAM STEED	JACK	3,686,856	6,629,690	0	22,395,251	37,015,251
34. KATY STORAGE & TRANS.,LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WHARTON	971,632	1,193,384	0	8,200,438	14,759,816
36. ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	198,001	64,018	0	23,668,068	30,063,329
37. KINDER MORGAN KEYSTONE GAS STORA	KEYSTONE GAS STORAGE UNIT	WINKLER	1,555,011	1,376,074	0	6,458,553	6,458,553
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	397,013	1,092,883	0	1,040,278	2,146,285
39. PRAXAIR	PRAXAIR	LIBERTY	0	0	0	0	0
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	0	2,080,190	0	27,785,449	42,850,350
41. GOLDEN TRIANGLE STORAGE, INC.	GOLDEN TRIANGLE STORAGE FACILITY	JEFFERSON	568,374	1,200,732	0	9,983,390	16,498,946
42. FREEPORT LNG DEVELOPMENT LP	FLNG STORAGE	BRAZORIA	193,999	359,192	0	1,278,195	5,157,754
<b>TOTAL GAS STORAGE</b>			<b>59,085,045</b>	<b>68,467,005</b>	<b>0</b>	<b>459,052,813</b>	<b>744,779,335</b>

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.  
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).  
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).