12/6/2010

## RAILROAD COMMISSION OF TEXAS

Summary of Drilling, Completion and Plugging Reports Processed

November 2010

	State Totals Activity by District For November															
	November 2010	Jan-Nov 2010	Jan-Nov 2009	01	02	03	04	05	00	6E	70	7C	08	8A	00	40
New field Discoursions*					02			05	06		7B				09	10
New field Discoveries*	11	109	136	0	1	3	2	1	2	0	0	0	0	0	_	0
Oil	4	52	47	0	0	0	1	1	0	0	0	0	0	0	2	0
Gas	1	57	89	0	1	3	1	0	2	0	0	0	0	0	0	0
Drilling Overview**																
New Drill Dry/Completions	517	7,615	12,356	26	26	29	32	20		0	10	18	166	40	108	27
Re-enter Dry/Completions	22	274	486	0	0	1	0	-	0	0	0	0	19	0	•	0
Re-Completions	63	1,449	1,756	1	16	16	5	2	2	0	1	1	13	3	2	1
Total Completions	601	9,324	14,580	27	42	46	37	23	17	0	10	19	198	43		28
Oil Completions	333	5,108	5,550	7	23	20	2	2	1	0	10	12	167	38		7
New Drill	291	4,177	4,378	6	16	11	2	2	1	0	9	11	149	35	42	7
Re-Enter	8	160	228	0	0	1	0	0	0	0	0	0	6	0	1	0
Re-Completion	34	771	944	1	7	8	0	•	~	0	1	1	12	3	-	0
Gas Completions	242	3,765	8,346	20	19	25	35		16	0	0	7	11	0	67	21
New Drill	212	3,185	7,612	20	10	17	30	18	14	0	0	7	10	0	66	20
Re-Enter	2	19	39	0	0	0	0	1	0	0	0	0	1	0	0	0
Re-Completion	28	561	695	0	9	8	5	2	2	0	0	0	0	0	1	1
Unperforated Completions	0	3	8	0	0	0	0	0	0	0	0	0	0	0	0	0
Injection/Other Completions	26	451	684	0	0	1	0	0	0	0	0	0	20	5	0	0
Injection	25	436	647	0	0	1	0	0	0	0	0	0	19	5	0	0
Other	1	15	37	0	0	0	0	0	0	0	0	0	1	0	0	0
Total Holes Plugged	557	5,538	5,932	26	32	54	53	31	15	2	47	24	85	44	120	24
Completed Holes	556	5,524	5,914	26	32	54	53	31	15	2	46	24	85	44	120	24
Oil	345	3,488	3,705	20	4	30	19	28	2	2	31	18	67	33	83	8
Gas	164	1,585	1,772	3	28	21	31	3	12	0	12	6	5	0	28	15
Other	47	451	437	3	0	3	3	0	1	0	3	0	13	11	9	1
Dry Holes Drilled.Plugged	1	14	18	0	0	0	0	0	0	0	1	0	0	0	0	0
New Drill	1	14	16	0	0	0	0	0	0	0	1	0	0	0	0	0
Re-Enter	0	0	2	0	0	0	0	0	0	0	0	0	0	0	0	0

\*New Field Discoveries are included under oil and gas completions

\*\*Drilling Overview includes oil, gas, injection, other completions and dry holes drilled/plugged.

Completion data is based on permit validation status on initial filing of completion papers.

Re-Completion is workover to separate zone; may include deepen, plugback, sidetrack, workover to successful, workover to Statewide Rule 10 and workover to multiple completion. Injection includes water injection, salt water injection, gas injection, steam injection and disposal.

Other includes storage, water supply, service (testing tools, slim hole test, monitor, demostration, observation, etc.)

12/6/2010

## RAILROAD COMMISSION OF TEXAS Monthy Drilling, Completion and Plugging Summary Permits issued for Drilling Activity November 2010

		November 2010																
		State Totals				Activity by District For November												
	November	Jan-Nov	Jan-Nov															
	2010	2010	2009	01	02	03	04	05	06	6E	7B	7C	08	8A	09	10		
Original Permits Issued	1,454	16,365	10,904	90	107	82	52	34	73	4	77	122	397	118	228	70		
New Drill	1,212	13,972	8,791	85	73	57	38	26	62	4	73	111	341	59	219	64		
Re-enter	31	486	322	2	1	4	1	0	3	0	0	5	13	0	2	(		
Re-complete	211	1,907	1,791	3	33	21	13	8	8	0	4	6	43	59	7	6		
Other	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	(		
Permitted Well Types	1,454	16,365	10,904	90	107	82	52	34	73	4	77	122	397	118	228	70		
Oil	348	4,034	2,520	18	23	22	1	0	4	0	21	22	150	38	35	14		
Gas	196	2,726	2,370	13	30	9	12	27	38	0	0	7	0	0	46	14		
Oil and Gas	850	8,895	5,522	59	50	46	36	7	18	0	53	91	234	73	141	42		
Injection	43	545	365	0	3	5	0	0	4	4	2	2	11	6	6	(		
Service	10	13	4	0	1	0	0	0	9	0	0	0	0	0	0	(		
Other	7	152	123	0	0	0	3	0	0	0	1	0	2	1	0	(		

Orginal Permits Issued does not include amended permits, field transfers or re-class permits.

Permitted Well Type is based on primary well type when permit includes multiple well types.

Injection includes water injection, salt water injection, gas injection, steam injection and disposal.

Service includes testing, monitor, demonstration, observation, brine, etc.

Other includes storage, water supply, cathodic protection, etc.