

**MONTHLY SUMMARY OF
TEXAS NATURAL GAS
MAY 2023**



RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

CHRISTI CRADDICKChairman

WAYNE CHRISTIAN..... Commissioner

JIM WRIGHT.....Commissioner

**DANNY SORRELLS
ASSISTANT EXECUTIVE DIRECTOR, OIL AND GAS DIRECTOR
ISSUED JUNE 2024**

512-463-7154 An Equal Opportunity Employer (TDD 1-800-735-2989)

MONTHLY GAS SUMMARY

TABLE 1
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
 MAY 2023

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE MAY 2022
EXTRACTION LOSS *	167,735,814	15.66	
ACID GAS H2S & CO2	16,422,889	1.53	
PLANT FUEL AND LEASE USE	61,324,017	5.72	.90
PRESS MAINT & REPRESS	18,594,724	1.73	7.51
TRANSMISSION LINES	777,041,278	72.56	44.93
CYCLED	25,946,818	2.42	-10.66
CARBON BLACK	0	.00	.00
UNDERGROUND STORAGE	22,696,810	2.11	-.63
VENTED OR FLARED	12,114,602	1.13	-6.78
PLANT METER DIFFERENCE	-30,999,345	2.89	

TOTAL GAS PRODUCED	1,070,877,607		7.30
MARKETED PRODUCTION #	838,365,295		41.71

* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF
 60 DEGREES FAHRENHEIT

TABLE 2
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION *
 MAY 2023

GAS FIELDS PRODUCED	4,619
GAS WELLS PRODUCED	90,803
GAS WELL GAS PRODUCED	666,882,283
EXTRACTION LOSS (LEASE)	30,481,832
FUEL SYSTEM & LEASE USE	12,021,897
GAS LIFT	237,741
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	377,660,702
PROCESSING PLANTS	245,406,199
CARBON BLACK PLANTS.....	0
VENTED OR FLARED	1,073,912

* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION *
 MAY 2023

OIL WELLS PRODUCED	169,121
CASINGHEAD GAS PRODUCED	403,995,324
TOTAL GAS WELL GAS & RESIDUE GAS USED	
FOR GAS LIFT	76,036,883

TOTAL	480,032,207
FUEL SYSTEM & LEASE USE	13,593,836
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	195,042,406
PROCESSING PLANTS	263,046,978
CARBON BLACK PLANTS	0
VENTED OR FLARED	8,348,987
STORAGE	0

* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
MAY 2023

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL SYSTEM & LEASE USE	GAS LIFT	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	120	6,864	103,500,266	3,354,911	2,437,839	12,310	0	35,661,575	61,881,615	0	152,016
02	465	3,599	45,648,937	5,145,972	1,412,899	632	0	6,671,955	32,273,984	0	143,495
03	460	2,270	17,076,723	913,414	480,318	678	0	13,790,798	1,878,219	0	13,296
04	791	10,118	42,582,530	290,093	1,534,160	0	0	28,364,296	12,362,930	0	31,051
05	163	5,417	16,429,305	9,904	204,868	0	0	15,331,453	755,989	0	127,091
06	415	12,969	170,688,509	439,702	1,596,008	187,629	0	135,970,018	32,494,370	0	782
7B	701	3,080	1,209,533	7,228	11,102	0	0	742,087	449,116	0	0
7C	307	11,924	5,300,490	34,280	181,180	0	0	1,374,003	3,705,435	0	5,592
08	319	6,744	172,731,080	19,817,883	1,821,933	21,859	0	63,555,505	86,915,984	0	597,916
8A	18	100	286,704	1,202	3,971	0	0	172,579	108,937	0	15
09	368	16,704	71,905,118	124,047	1,812,329	11,822	0	61,476,616	8,477,646	0	2,658
10	492	11,014	19,523,088	343,196	525,290	2,811	0	14,549,817	4,101,974	0	0
	4,619	90,803	666,882,283	30,481,832	12,021,897	237,741	0	377,660,702	245,406,199	0	1,073,912

TABLE 5
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
MAY 2023

RRC	WELLS	CASINGHEAD GAS			FUEL SYSTEM	PRESSURE	TRANSMISSION	PROCESSING	CARBON	VENTED
DIST	PRODUCED	PRODUCED	GAS LIFT	TOTAL	& LEASE USE	MAINTENANCE	LINES	PLANTS	BLACK	OR
									PLANTS	FLARED
01	22,587	28,403,503	26,281,968	54,685,471	2,603,872	0	39,904,712	10,251,811	0	1,925,076
02	6,870	22,666,967	42,377,842	65,044,809	2,214,254	0	48,671,236	13,890,873	0	268,446
03	7,361	4,507,410	366,175	4,873,585	525,674	0	3,925,475	272,556	0	149,880
04	1,109	142,720	0	142,720	25,490	0	68,415	48,513	0	302
05	1,626	554,015	105,621	659,636	64,682	0	483,160	104,816	0	6,978
06	3,192	3,048,708	1,120,177	4,168,885	51,035	0	3,762,082	238,826	0	116,942
6E	4,392	85,541	0	85,541	4	0	82,822	2,715	0	0
7B	7,883	1,003,498	0	1,003,498	10,020	0	507,918	464,862	0	20,698
7C	14,928	82,751,662	2,054,748	84,806,410	2,149,254	0	16,353,176	65,858,821	0	445,159
08	55,303	244,094,967	3,449,983	247,544,950	5,604,551	0	69,139,624	168,209,655	0	4,591,120
8A	20,722	10,713,202	14,573	10,727,775	16,046	0	7,941,839	1,954,597	0	815,293
09	14,996	1,942,742	11,822	1,954,564	95,827	0	967,744	887,808	0	3,185
10	8,152	4,080,389	253,974	4,334,363	233,127	0	3,234,203	861,125	0	5,908
TOTAL	169,121	403,995,324	76,036,883	480,032,207	13,593,836	0	195,042,406	263,046,978	0	8,348,987

TABLE 6
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS
MAY 2023

C O N D E N S A T E						(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)				
RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	3,025,209	0	113,047	419,238	3,557,494	92,827	546,822	516,363	65,865	4,779,371
02	4,676,590	0	41,456	171,475	4,889,521	451,754	2,257,335	2,571,772	5,081,415	15,251,797
03	835,044	0	72,812	10,235	918,091	281,941	1,378,283	1,637,994	1,447,139	5,663,448
04	268,995	0	5,082	19,619	293,696	159,769	567,666	807,092	1,759	1,829,982
05	9,212	0	11,017	5,161	25,390	157,405	859,161	1,164,776	14	2,206,746
06	402,436	0	11,656	95,446	509,538	162,986	476,484	678,121	108,217	1,935,346
7B	7,027	0	11,254	1,206	19,487	53,151	236,645	333,841	39,505	682,629
7C	32,102	0	68,359	81,398	181,859	402,161	1,945,946	1,709,278	491,790	4,731,034
08	17,956,906	7,831	163,759	698,204	18,826,700	6,433,479	9,920,599	1,930,633	2,145,076	39,256,487
8A	1,143	27,532	12,497	815	41,987	238,192	291,461	867,831	33,021	1,472,492
09	116,334	0	90,072	6,466	212,872	123,736	563,265	902,663	332,161	2,134,697
10	314,214	0	45,005	92,874	452,093	98,061	780,896	638,636	73,264	2,042,950
TOTAL	27,645,212	35,363	646,016	1,602,137	29,928,728	8,655,462	19,824,563	13,759,000	9,819,226	81,986,979

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS
INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7
CYCLING PLANT OPERATIONS
MAY 2023

PLANTS OPERATED: 6
WELLS PRODUCED: GAS- 0 OIL- 2,685 TOTAL- 2,685

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	0	44,206,634	44,206,634
DELIVERIES FROM GATH. SYSTEM	0	316	316
UNACCOUNTED FOR	0	-28,044,788	-28,044,788
GAS TO PLANTS FOR PROCESSING	0	16,161,530	16,161,530
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			7,419,260
TOTAL GAS TO PLANTS FOR PROCESSING			23,580,790

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			2,217,694
ACID GAS H2S, CO2, H2O			637,447
PLANT, LEASE, & SYSTEM USE	0	0	3,315,127
GAS LIFT	0	0	16,507
REPRESS & PRESS MAINT	0	0	7,857,693
CYCLED	0	0	25,946,818
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	0	0	1,940,177
TO TRANSMISSION LINES	0	316	5,068,342
VENTED OR FLARED	0	316	173,674
METER DIFFERENCE			-23,592,689
TOTAL GAS DISPOSITION	0	632	23,580,790

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	35,363
GASOLINE	48,599
BUTANES - PROPANES	108,210
ETHANE	555,592
OTHER PRODUCTS	830,377

TOTAL PLANT PRODUCTION 1,578,141

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)	481	
CO2 PRODUCTION (MCF)	33,258,252	

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 8
GASOLINE PLANT OPERATIONS
MAY 2023

PLANTS OPERATED: 147
WELLS PRODUCED: GAS- 17,103 OIL- 9,530 TOTAL- 26,633

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	290,197,704	78,293,688	368,491,392
DELIVERIES FROM GATH. SYSTEM	37,005,234	8,480,610	45,485,844
UNACCOUNTED FOR	62,357,114	8,728,034	71,085,148
GAS TO PLANTS FOR PROCESSING	315,549,584	78,541,112	394,090,696
REFINERY AND STORAGE VAPORS			198,336
OTHER SOURCES			105,635,549
 TOTAL GAS TO PLANTS FOR PROCESSING			 499,924,581

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			85,730,671
ACID GAS H2S, CO2, H2O			14,628,303
PLANT, LEASE, & SYSTEM USE	3,336,539	258,548	13,283,122
GAS LIFT	4,259,315	101,917	949,164
REPRESS & PRESS MAINT	1,538,271	0	9,198,760
CYCLED	0	0	0
UNDERGROUND STORAGE	219,724	13,201	866,142
TO OTHER PLANTS	6,648,796	8,148,535	3,585,477
TO TRANSMISSION LINES	3,193,451	5,708	370,934,936
VENTED OR FLARED	1,009	21,953	1,285,881
METER DIFFERENCE			-541,301
 TOTAL GAS DISPOSITION	 19,197,105	 8,549,862	 499,921,155

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	1,646,016
GASOLINE	8,250,004
BUTANES - PROPANES	37,750,211
ETHANE	41,194,763
OTHER PRODUCTS	1,978,665

OUT OF STATE GAS TO PLANTS

STATE	MCF
NEW MEXICO	2,624,693

TOTAL PLANT PRODUCTION	90,819,659	TOTAL	2,624,693
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	3,691
CO2 PRODUCTION (MCF)	9,198,170

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9
OTHER GAS PLANT OPERATIONS
MAY 2023

PLANTS OPERATED: 1,202
WELLS PRODUCED: GAS- 8,515 OIL- 12,619 TOTAL- 21,134

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	97,072,161	218,519,672	315,591,833
DELIVERIES FROM GATH. SYSTEM	17,349,148	14,992,614	32,341,762
UNACCOUNTED FOR	-1,218,968	8,563,257	7,344,289
GAS TO PLANTS FOR PROCESSING	78,504,045	212,090,315	290,594,360
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			24,622,488
TOTAL GAS TO PLANTS FOR PROCESSING			315,216,848

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			49,305,617
ACID GAS H2S, CO2, H2O			1,157,139
PLANT, LEASE, & SYSTEM USE	682,152	2,387,909	12,444,887
GAS LIFT	49,390	2,017,376	69,685,260
REPRESS & PRESS MAINT	0	0	0
CYCLED	0	0	0
UNDERGROUND STORAGE	21,728	192,061	0
TO OTHER PLANTS	10,950,117	10,584,617	32,167,148
TO TRANSMISSION LINES	5,859,445	21,009	174,586,530
VENTED OR FLARED	133,794	1,262	1,073,814
METER DIFFERENCE			-6,865,355
TOTAL GAS DISPOSITION	17,696,626	15,204,234	333,555,040

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	2,602,137
GASOLINE	356,859
BUTANES - PROPANES	1,966,142
ETHANE	2,008,645
OTHER PRODUCTS	7,010,184

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	8,045

TOTAL PLANT PRODUCTION	13,943,967	TOTAL	8,045
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	0
CO2 PRODUCTION (MCF)	0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10
 PLANTS FLARING OVER TWO PERCENT OF THE GAS
 TAKEN INTO THEIR GATHERING SYSTEM *
 MAY 2023

* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
01	CHEYENNE ENERGY SERVICES LLC	AULD SHIPMAN COMPRESSOR STATION	13,548	13.94
03	ENTERPRISE PRODUCTS OPERATINGLLC	INDIAN SPRINGS PLANT	32,297	4.04
03	ENERGY TRANSFER COMPANY	ALAMO	124,490	.00
06	ENTERPRISE PRODUCTS OPERATINGLLC	BULLDOG CRYOGENIC PLANT	10,381	.00
7B	DELTA OIL & GAS LTD.	SCHWERTNER PLANT	19,159	.00
7C	WTG GAS PROCESSING, LLC	JAMESON	58,865	3.83
7C	DISCOVERY NATURAL RESOURCES LLC	PHILLIPS GATHERING SYSTEM	133,794	100.00
7C	WTG GAS PROCESSING, LLC	BENEDUM COMPLEX	211,595	2.03
08	ETC TEXAS P/L, LTD	HALLEY	25,689	.00
08	ETC TEXAS P/L, LTD	RED BLUFF PLANT GTHRG & COMPRESS	72,342	.00
08	FASKEN OIL AND RANCH, LTD.	MARK MERRITT GAS PLANT	123,930	7.18
08	BRAZOS MIDSTREAM OPERATING, LLC	MILLER COMPRESSOR STATION	68,765	.00
08	ETC TEXAS P/L, LTD	ORLA PLANT	14,766	.00
08	ETC TEXAS P/L, LTD	ARROWHEAD	68,765	.00
08	WTG SOUTH PERMIAN MIDSTREAM LLC	ST. LAWRENCE	33,201	.00
08	ETC TEXAS P/L, LTD	GREY WOLF PLANT	168,677	.00

TABLE 11
 PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS
 MAY 2023

NUMBER OF PLANTS		0
INTAKE: (MCF)		0
GAS WELL GAS		0
CASINGHEAD GAS		0
RESIDUE		0
PIPE LINES		0

TOTAL		0
DISPOSITION: (MCF)		0
PLANT-LEASE-FUEL SYSTEM		0
GAS LIFT		0
PRESSURE MAINTENANCE & REPRESSURE		0
TRANSMISSION LINES		0
VENTED OR FLARED		0

TOTAL		0
NUMBER OF INJECTION WELLS		0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.

**TABLE 12
MONTHLY REPORT FOR GAS EXPORTED FROM TEXAS (T-6)**

May 2023

OPERATOR	TEXAS PRODUCED GAS EXPORTED (MCF)	IMPORTED GAS EXPORTED (MCF)	TOTAL GAS EXPORTED (MCF)
ANR PIPELINE CO.	4,878,404.00	0.00	4,878,404.00
CAMRICK GAS PROCESS			
CNTRPNT ENER FLD SERV			
Centerpt Ener Miss (Wdlawn)			
COLO INTER GAS CO	0.00	0.00	0.00
DCP MIDSTREAM	68,497.00	0.00	68,497.00
EL PASO NAT'L GAS CO., LLC	31,859,326.00	0.00	31,859,326.00
ENABLE MIDSTREAM PRTNRS. LP	3,336,108.00	336,708.00	3,672,816.00
ETC FIELD SERVICES LLC			
ETC HAYNESVILLE, LLC	2,392.00	0.00	2,392.00
ETC TEXAS PIPELINE, LLC	1,651.00	0.00	1,651.00
GULF SOUTH P/L CO	33,478,463.00	0.00	33,478,463.00
GULF STATES TRANS			
MIDCONTINENT EXPRESS P/L LLC	15,461,712.00	24,190,499.00	39,652,211.00
NAT'L GAS P/L OF AMER	39,063,595.00	13,059,490.00	52,123,085.00
NORTHERN NAT'L GAS CO	13,457,874.00	1,358,308.00	14,816,182.00
OKTEX PIPELINE CO			
PANHANDLE EAST P/L CO	5,315,140.00	0.00	5,315,140.00
REGENCY GAS GATH&PROCNG			
SOUTHERN NAT'L GAS CO			
STHRN STAR CNTR'L GAS			
TENN GAS P/L CO	7,890,634.00	0.00	7,890,634.00
TEXAS EASTERN GAS			
TEXAS GAS TRANS CORP			
TRANSCON GAS P/L CORP	10,445,949.00	0.00	10,445,949.00
TRANS-SABINE P/L CO			
TRUNKLINE GAS CO	13,851,527.00	0.00	13,851,527.00
W. TX GAS, INC.(Feltwater)			
W. TEXAS GAS, INC.(Kerrick)			
TOTAL	179,111,272.00	38,945,005.00	218,056,277.00

**PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED DECREASED 5%
FROM THE SAME MONTH LAST YEAR**

TABLE 13
GAS STORAGE OPERATIONS
MAY 2023

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LLC	FELMAC (YATES)	GAINES	335,936	17,850	0	2,097,595	3,404,487
2. ONEOK TEXAS GAS STORAGE LLC	LOOP (YATES)	GAINES	0	0	0	698,668	698,668
3. ONEOK TEXAS GAS STORAGE, LLC	SALADO	GAINES	687,037	572,728	0	901,224	2,435,092
4. KINDER MORGAN TEJAS PIPELINE	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	4,400	260	0	1,246,728	2,131,534
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	447,970	351,134	0	11,363,293	18,326,291
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	0	0
7. SULPHUR RIVER EXPLORATION INC	PICKTON (BACON LIME)	HOPKINS	0	796	0	2,363,818	2,363,818
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	0	0	0	699,710	1,794,710
10. EASTEX GAS STORAGE&EXCHANGE,INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	1,442,343	445,338	0	8,168,655	13,830,903
12. HOUSTON PIPELINE CO LP	BAMMEL (6200 COCKFIELD)	HARRIS	5,446,374	1,395,793	0	46,572,509	112,072,509
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	ANDERSON	303,291	254,840	0	3,004,088	6,004,088
15. HILL LAKE GAS STORAGE, LLC	HILL(LAKE SAND)	EASTLAND	1,368,490	1,027,850	0	7,038,373	11,684,968
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	175	943	0	3,036,965	3,036,965
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	239,036	31,418	0	932,497	1,932,497
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	9,437	58,530	0	2,837,212	4,552,212
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	0	0	801,587	1,551,587
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	2,331,254	2,331,254	0	13,068,025	18,728,025
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	70,319	1,987	0	5,320,514	8,029,925
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	47,100	38,271	0	3,053,620	4,122,620
24. MOSS BLUFF HUB LLC	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	4,814,071	3,505,722	0	19,530,079	26,608,524
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	3,912,298	1,219,771	0	76,840,337	136,840,337
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	0	0	0	0	0
27. WSP USA INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	994,121	443,678	0	1,548,485	6,699,662
28. SWG PIPELINE LLC	LONE CAMP STORAGE FIELD	PALO PINTO	985	13,114	0	817,051	1,084,551
29. KINDER MORGAN TEJAS PIPELINE LLC	CLEAR LAKE, W. FIELD	HARRIS	4,648,350	388,474	0	96,646,343	131,753,660
30. KINDER MORGAN TEXAS PIPELINE LLC	MARKHAM GAS STORAGE	MATAGORDA	2,725,379	865,569	0	16,822,001	29,018,523
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	198,123	851,984	0	1,765,029	6,800,629
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	581,805	52,416	0	5,360,641	9,799,641
33. WORSHAM-STEED GAS STORAGE, LLC	WORSHAM STEED	JACK	5,000,780	4,201,272	0	23,169,630	37,789,630
34. KATY STORAGE & TRANS.,LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WHARTON	1,905,585	2,101,364	0	6,004,156	12,875,475
36. ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	1,908,251	349,398	0	24,377,896	30,816,315
37. KINDER MORGAN KEYSTONE GAS STORA	KEYSTONE GAS STORAGE UNIT	WINKLER	1,534,514	941,736	0	4,995,166	4,995,166
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	12,743	89,455	0	1,905,641	3,011,648
39. PRAXAIR	PRAXAIR	LIBERTY	0	0	0	0	0
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	0	569,640	0	23,970,395	39,035,296
41. GOLDEN TRIANGLE STORAGE LLC	GOLDEN TRIANGLE STORAGE FACILITY	JEFFERSON	3,227,421	1,151,674	0	9,459,367	15,974,923
42. FREEPORT LNG DEVELOPMENT LP	FLNG STORAGE	BRAZORIA	0	0	0	2,099,035	5,978,594
43. WWM OPERATING LLC	WAHA/FROST	REEVES	1,488,186	1,418,333	0	112,021	916,021
44. ATMOS PIPELINE-TEXAS	BETHEL SALT DOME 1B	ANDERSON	145,275	425	0	6,639,393	10,439,393
TOTAL GAS STORAGE			45,831,049	24,693,017	0	435,347,747	727,775,887

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).