

**RAILROAD COMMISSION OF TEXAS
TEXAS GAS STORAGE OPERATIONS
April 30, 2024**

Productive or Depleted Reservoirs

Operator	Field	County Location	Reported Max Withdrawal Rate (MMcf/DAY)	Working Gas* 04/30/2024 (MMcf)	Working Gas* 04/30/2023 (MMcf)	Change From One Year Ago (MMcf)	Preliminary Working Gas* 05/15/2024 (MMcf)
Oneok TX Gas Storage LP	Felmac (Yates)	Gaines	45	2,578	2,098	480	2,924
Oneok TX Gas Storage LP	Loop (Yates)	Gaines	75	1,029	699	330	1,078
City of Brady*	Janellen (Caddo)	Brown	-	-	-	-	-
Sulphur River Exploration*	Pickton (Bacon Lime)	Hopkins	15	2,356	2,364	(8)	2,356
Houston Pipe Line Co.	Bammell	Harris	1,300	48,651	46,573	2,078	46,887
Cago, Inc.	Ambassador	Clay	40	80	80	-	80
Hill Lake Gas Storage LLC	Hill-Lake Sand	Eastland	350	8,610	7,038	1,572	8,937
ATMOS Pipeline - Texas	Lake Dallas	Denton	120	3,686	3,037	649	3,696
ATMOS Pipeline - Texas	La-Pan-Miss	Clay	120	2,613	932	1,681	3,005
Cummings Company, Inc.	Leeray Strawn	Stephens	20	-	-	-	-
ATMOS Pipeline - Texas	New York City	Clay	120	4,502	2,837	1,665	4,643
Fort Concho Gas Storage, Inc.	Pecan Station	Tom Green	60	802	802	-	802
ATMOS Pipeline - Texas	Tri-Cities Bacon	Henderson	275	19,646	13,068	6,578	19,537
ATMOS Pipeline - Texas	Tri-Cities Rodessa	Henderson	50	5,852	5,321	531	5,852
Lower Colorado River Authority	Hilbig	Bastrop	85	2,890	3,054	(164)	3,049
Natural Gas Pipeline Co.	North Lansing	Harrison	1,240	83,653	76,840	6,813	88,739
SWG Pipeline*	Lone Camp	Palo Pinto	28	375	817	(442)	695
Kinder Morgan Tejas Pipeline LLC	Clear Lake	Harris	603	96,036	96,646	(610)	96,323
Energy Transfer Fuel LP	Bryson	Jack	100	5,585	5,361	224	5,610
Worsham-Steed Gas Storage, LLC	Worsham Steed	Jack	450	24,288	23,170	1,118	24,731
Katy Storage and Transportation LP	Pottsville	Hamilton	200	-	-	-	-
Enstor Katy Storage and Transportation LP	Katy Hub & Storage	Fort Bend	700	29,422	24,378	5,044	29,103
		Subtotals	5,996	342,654	315,115	27,539	348,047

Salt Caverns

Oneok TX Gas Storage LP	Salado (Loop Yates)	Gaines	500	1,564	901	663	1,901
Kinder Morgan Tejas Pipeline LP	Stratton Ridge	Brazoria	101	1,397	1,247	150	1,397
Centana Intrastate Pipeline LLC	Spindletop	Jefferson	400	7,581	11,363	(3,782)	7,116
Dow Chemical Co.	Stratton Ridge #34	Brazoria	200	-	-	-	-
Dow Chemical Co.	Stratton Ridge #6	Brazoria	180	711	700	11	710
Kinder Morgan Texas Pipeline LLC	North Dayton	Liberty	896	7,396	8,169	(773)	7,189
ATMOS Pipeline - Texas	Bethel	Anderson	600	1,095	3,004	(1,909)	1,332
Moss Bluff Hub Partners LP	Moss Bluff	Liberty	1,000	25,102	19,530	5,572	24,958
Chevron Phillips Chemical Co	Clemens	Brazoria	75	-	-	-	-
WSP USA Inc*	Spindletop	Jefferson	480	4,971	1,548	3,423	5,451
Kinder Morgan Texas Pipeline LLC*	Markham	Matagorda	1,100	21,144	16,822	4,322	21,524
Energy Transfer Fuel LP	Bethel Salt Dome	Anderson	600	3,746	1,765	1,981	3,799
Enterprise Products Operating, LP	Wilson	Wharton	1,408	5,987	6,004	(17)	6,171
Kinder Morgan Keystone Gas Storage*	Keystone Gas Storage	Winkler	400	7,554	4,995	2,559	7,838
Underground Storage LLC	Pierce Junction	Harris	-	1,866	1,906	(40)	1,887
Tres Palacios Storage LLC	Markham	Matagorda	2,500	25,890	23,970	1,920	26,493
Golden Triangle Storage, Inc	Spindletop	Jefferson	600	11,089	9,459	1,630	12,256
Freeport LNG Development, LP	Stratton Ridge	Brazoria	500	2,099	2,099	-	2,099
WWM Operating, LLC	WAHA (Gas Storage)	Reeves	293	1,087	112	975	1,453
ATMOS Pipeline - Texas	Bethel Salt Dome 1b	Anderson	750	2,086	6,639	(4,553)	2,086
		Subtotals	12,583	132,365	120,233	12,132	135,660

Source: RRC Form G-3

TOTALS 18,579 475,019 435,348 39,671 483,707

***Notes:** 1) Native Gas volumes are included in Working Gas volumes with the exception of Houston Pipe Line's Bammell facility and Natural Gas Pipeline Co. of America's North Lansing facility, in which the native gas is part of the non-working resident gas. 2) Due to an expansion of the North Lansing facility, 9700 MMcf of Resident Gas Inventory was converted to Working Gas volume as of June, 2007. 3) Tres Palacios Storage LLC Salt Cavern facility was added to the report as of October, 2008. 4) City of Brady facility was added back to the report as of August 2015's issue. 5) WWM Operating, LLC was added to the report as of February, 2022. 6) Enbridge Pipeline LP changed to Sulphur River Exploration, Enlink Midstream Services changed to SWG Pipeline, PB Energy changed to WSP USA Inc, Underground Services Markham changed to Kinder Morgan Texas Pipeline, and Chevron Keystone Gas Service changed to Kinder Morgan Keyston Gas Storage. 7) New entry: 20-0044 Atmos Pipeline Texas, Bethel Salt Dome 1B. They filed their first G-3 for December 2022.

**RAILROAD COMMISSION OF TEXAS
TEXAS WORKING GAS STORAGE (MMcf)
April-2024**

Summary Statistics

Month	Depleted Reservoirs	Salt Caverns	Total Storage	Current Δ from 5-YR Avg. (%)
Apr-23	315,216	120,309	435,525	20.31%
May-23	335,374	136,611	471,985	17.12%
Jun-23	338,597	143,296	481,893	16.12%
Jul-23	335,996	133,744	469,740	16.56%
Aug-23	313,336	118,478	431,814	11.01%
Sep-23	310,951	121,194	432,145	4.64%
Oct-23	343,300	139,096	482,396	14.04%
Nov-23	349,126	139,636	488,762	7.42%
Dec-23	337,211	148,960	486,171	5.46%
Jan-24	273,508	123,898	397,406	-5.60%
Feb-24	287,380	120,046	407,426	8.36%
Mar-24	314,159	130,346	444,505	29.22%
Apr-24	342,654	132,365	475,019	30.86%