

**ANNUAL SUMMARY  
OF TEXAS NATURAL GAS  
2013**



**RAILROAD COMMISSION OF TEXAS**

**Oil and Gas Division**

**BARRY T. SMITHERMAN** .....Chairman  
**DAVID PORTER**.....Commissioner  
**CHRISTI CRADDICK**.....Commissioner

**GIL BUJANO, P.E., Director-Oil & Gas Division**  
ISSUED APRIL 2014

512-463-7154 An Equal Opportunity Employer (TDD 1-800-735-2989)

**TABLE 1**  
**ULTIMATE DISPOSITION OF ALL GAS PRODUCTION**  
**(REPORTED IN MCF)**  
**YEAR 2013**

MONTH	EXTRACTION LOSS	ACID GAS H2S & CO2	PLANT FUEL & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	CYCLED	CARBON BLACK	UNDERGROUND STORAGE	VENTED OR FLARED	PLANT METER DIFFERENCE	TOTAL GAS PRODUCED	MARKETED PRODUCTION
JANUARY	69,534,289	20,152,903	40,090,147	14,386,094	505,947,515	27,559,132	0	2,768,536	6,325,721	-9,066,362	677,697,975	546,037,662
FEBRUARY	63,749,391	19,774,154	36,918,528	12,958,367	456,905,623	25,401,556	0	1,528,873	5,377,657	-5,999,176	616,614,973	493,824,151
MARCH	72,137,687	21,293,476	40,531,972	15,967,735	505,741,120	27,556,048	0	2,765,631	6,357,662	-10,375,610	681,975,721	546,273,092
APRIL	67,796,199	20,566,661	36,622,189	15,276,554	485,393,426	25,048,356	0	7,196,040	6,412,556	-2,796,136	661,515,845	522,015,615
MAY	68,308,803	21,345,406	38,191,988	11,688,017	487,839,648	23,830,080	0	19,411,781	8,075,152	6,521,615	685,212,490	526,031,636
JUNE	60,484,863	11,900,193	36,396,348	14,597,440	444,266,494	26,033,722	0	56,643,787	6,335,174	4,200,484	660,858,505	480,662,842
JULY	68,059,351	12,219,561	39,019,483	15,528,531	482,507,648	27,390,203	0	24,527,106	6,595,782	308,348	676,156,013	521,527,131
AUGUST	65,088,640	10,452,342	37,499,207	13,116,729	477,868,091	28,726,595	0	22,679,685	7,122,368	4,379,303	666,932,960	515,367,298
SEPTEMBER	64,199,046	10,637,729	38,493,230	7,077,641	464,399,983	24,256,869	0	16,584,221	6,353,836	2,808,658	634,811,213	502,893,213
OCTOBER	48,765,832	9,172,339	34,012,379	7,459,573	483,619,633	27,675,329	0	29,332,925	6,162,038	-3,194,434	643,005,614	517,632,012
NOVEMBER	50,643,412	9,319,435	31,850,565	7,376,007	458,550,186	111,635	0	35,833,876	6,219,316	220,166	600,124,598	490,400,751
DECEMBER	11,474,466	402,352	19,082,131	0	499,925,322	26,702,898	0	3,895,801	5,191,074	-333,725	566,340,319	519,007,453
<b>TOTAL</b>	<b>710,241,979</b>	<b>167,236,551</b>	<b>428,708,167</b>	<b>135,432,688</b>	<b>5,752,964,689</b>	<b>290,292,423</b>	<b>0</b>	<b>223,168,262</b>	<b>76,528,336</b>	<b>-13,326,869</b>	<b>7,771,246,226</b>	<b>6,181,672,856</b>
PERCENT OF TOTAL	9.13	2.15	5.51	1.74	74.02	3.73	.00	2.87	.98	.17		

NOTES: EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS

PRESSURE MAINTENANCE IS PRESSURE MAINTENANCE AND REPRESSURING PLANTS (NON-PROCESSING)

MARKETED PRODUCTION IS THE TOTAL GAS TO TRANSMISSION LINES, CARBON BLACK AND PLANT FUEL & LEASE USE

ALL GAS VOLUMES REPORTED AT A STANDARD BASE PRESSURE OF 14.65 P.S.I. ABSOLUTE AND A STANDARD BASE TEMPERATURE OF 60 DEGREES FAHRENHEIT.

TABLE 2  
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION  
(REPORTED IN MCF)  
YEAR 2013

MONTH	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL SYSTEM & LEASE USE	GAS LIFT	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
JANUARY	7,235	99,341	558,030,696	11,758,045	11,650,571	111,499	0	383,434,228	150,550,434	0	525,919
FEBRUARY	7,220	99,051	506,623,810	10,784,902	10,606,191	151,571	0	344,211,613	140,325,714	0	543,819
MARCH	7,190	99,126	558,187,224	12,265,930	11,700,488	134,760	0	377,680,584	155,754,890	0	650,572
APRIL	7,182	99,326	538,414,058	11,918,225	12,073,094	166,230	0	361,212,772	152,450,806	0	592,931
MAY	7,152	99,326	555,545,785	12,466,039	12,513,062	172,919	0	370,037,745	159,735,919	0	620,101
JUNE	7,073	99,217	531,786,990	11,537,108	12,050,746	193,615	0	351,556,602	155,853,626	0	595,293
JULY	7,100	98,951	541,762,808	11,603,462	12,679,490	170,201	0	351,392,452	165,460,802	0	456,401
AUGUST	7,028	98,422	532,370,560	11,089,858	12,869,919	148,751	0	340,892,568	166,924,436	0	445,028
SEPTEMBER	6,998	98,790	502,158,474	10,514,182	11,833,425	160,834	0	320,278,625	158,949,970	0	421,438
OCTOBER	6,982	98,146	510,024,633	11,222,359	12,335,921	157,942	0	327,389,998	158,623,201	0	295,212
NOVEMBER	6,886	97,575	474,118,799	10,262,046	11,971,439	149,552	0	300,796,632	150,695,270	0	243,860
DECEMBER	6,077	89,260	437,391,687	10,663,939	12,133,760	169,720	0	261,868,919	152,281,271	0	274,078
TOTAL			6,246,415,524	36,086,095	144,418,106	1,887,594	0	4,090,752,738	1,867,606,339	0	5,664,652

NOTES: PRESSURE MAINTENANCE IS PRESSURE MAINTENANCE AND REPRESSURING PLANTS (NON-PROCESSING)

ALL GAS VOLUMES REPORTED AT A STANDARD BASE PRESSURE OF 14.65 P.S.I. ABSOLUTE AND A STANDARD BASE TEMPERATURE OF 60 DEGREES FAHRENHEIT.

TABLE 3  
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION  
(REPORTED IN MCF)  
YEAR 2013

MONTH	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
JANUARY	159,369	119,667,279	6,981,498	126,648,777	3,990,418	0	69,437,048	48,829,552	0	4,391,759
FEBRUARY	172,794	109,991,163	7,155,444	117,146,607	3,711,992	0	63,795,623	45,997,008	0	3,641,984
MARCH	173,570	123,788,497	8,114,794	131,903,291	4,215,139	0	71,981,139	51,468,205	0	4,238,808
APRIL	174,193	123,101,787	7,854,033	130,955,820	4,150,857	0	68,480,820	53,993,970	0	4,330,173
MAY	174,727	129,666,705	8,176,331	137,843,036	4,219,389	0	72,342,410	56,443,410	0	4,837,827
JUNE	175,232	129,071,515	7,829,716	136,901,231	4,623,592	0	72,088,206	55,520,355	0	4,669,078
JULY	175,929	134,393,205	8,178,152	142,571,357	5,136,351	0	69,567,198	62,618,455	0	5,249,353
AUGUST	176,202	134,562,400	7,951,655	142,514,055	4,495,997	0	69,100,613	63,350,257	0	5,567,188
SEPTEMBER	176,390	132,652,739	7,031,909	139,684,648	4,601,560	0	67,154,834	62,708,512	0	5,219,742
OCTOBER	176,381	132,980,981	8,567,607	141,548,588	4,541,475	0	68,745,778	63,136,546	0	5,124,789
NOVEMBER	175,493	126,005,799	7,749,899	133,755,698	6,042,506	0	63,228,944	59,537,411	0	4,946,837
DECEMBER	172,955	128,948,632	169,720	129,118,352	5,143,074	0	56,731,159	62,328,914	0	4,915,205
TOTAL		1,524,830,702	85,760,758	1,610,591,460	54,872,350	0	812,653,772	685,932,595	0	57,132,743

NOTES: GAS LIFT IS THE TOTAL GAS WELL GAS AND RESIDUE GAS USED FOR GAS LIFT

PRESSURE MAINTENANCE IS PRESSURE MAINTENANCE AND REPRESSURING PLANTS (NON-PROCESSING)

ALL GAS VOLUMES REPORTED AT A STANDARD BASE PRESSURE OF 14.65 P.S.I. ABSOLUTE AND A STANDARD BASE TEMPERATURE OF 60 DEGREES FAHRENHEIT.

**TABLE 4**  
**CYCLING PLANT OPERATIONS IN TEXAS**  
**YEAR 2013**  
**(DATA SOURCE: RRC FORM R-3)**

GAS INTAKE (MCF)	JANUARY			FEBRUARY		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	2,553,771	40,008,999	42,562,770	2,181,951	36,857,515	39,039,466
DELIVERIES FROM GATH. SYSTEM (-)	3,206	8,589	11,795	600	6,808	7,408
UNACCOUNTED FOR GAS	250	6,737	6,987	2,638	16,651	19,289
GAS TO PLANTS FOR PROCESSING	2,550,815	40,007,147	42,557,962	2,183,989	36,867,358	39,051,347
REFINERY AND STORAGE VAPORS			0			0
OTHER SOURCES			16,624			15,056
<b>TOTAL GAS TO PLANTS FOR PROCESSING</b>			<b>42,574,586</b>			<b>39,066,403</b>
<b>GAS DISPOSITION (MCF)</b>	<b>UNPROCESSED</b>	<b>UNPROCESSED</b>	<b>RESIDUE</b>	<b>UNPROCESSED</b>	<b>UNPROCESSED</b>	<b>RESIDUE</b>
	<b>GAS WELL GAS</b>	<b>CASINGHEAD</b>	<b>GAS</b>	<b>GAS WELL GAS</b>	<b>CASINGHEAD</b>	<b>GAS</b>
EXTRACTION LOSS			1,564,425			1,464,741
ACID GAS H2S,CO2,H2O			685,321			629,851
PLANT, LEASE, & SYSTEM USE	0	1,612	2,298,467	0	1,530	2,116,568
GAS LIFT	3,206	0	3,206	600	0	600
REPRESS & PRESS MAINT	0	0	6,054,828	0	0	5,534,168
CYCLED	0	0	27,559,132	0	0	25,401,556
UNDERGROUND STORAGE	0	0	0	0	0	0
TO OTHER PLANTS	0	0	1,955,224	0	0	1,739,954
TO TRANSMISSION LINES	0	0	2,765,859	0	0	2,410,165
VENTED OR FLARED	0	6,977	100,031	0	5,278	53,202
METER DIFFERENCE			-411,907			-284,402
<b>TOTAL GAS DISPOSITION</b>	<b>3,206</b>	<b>8,589</b>	<b>42,574,586</b>	<b>600</b>	<b>6,808</b>	<b>39,066,403</b>
<b>PLANT LIQUID HYDROCARBON PRODUCTION</b>	<b>BARRELS</b>	<b>STATE</b>	<b>MCF</b>	<b>BARRELS</b>	<b>STATE</b>	<b>MCF</b>
CONDENSATE - CRUDE	27,766			33,606		
GASOLINE	58,074			51,756		
BUTANES - PROPANES	250,603			221,535		
ETHANE	143,057			126,363		
OTHER PRODUCTS	629,508			586,761		
<b>TOTAL PLANT PRODUCTION</b>	<b>1,109,008</b>			<b>1,020,021</b>		
SULFUR PRODUCTION (LONG TONS)	321			308		
CO2 PRODUCTION (MCF)	6,054,828			5,534,168		

TABLE 4 - CONTINUED  
CYCLING PLANT OPERATIONS IN TEXAS  
YEAR 2013  
(DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF)	MARCH			APRIL		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	2,435,863	39,172,056	41,607,919	2,348,901	37,233,755	39,582,656
DELIVERIES FROM GATH. SYSTEM (-)	407	2,434	2,841	56	2,642	2,698
UNACCOUNTED FOR GAS	2,748	24,608	27,356	1,027	20,872	21,899
GAS TO PLANTS FOR PROCESSING	2,438,204	39,194,230	41,632,434	2,349,872	37,251,985	39,601,857
REFINERY AND STORAGE VAPORS			0			0
OTHER SOURCES			16,418			14,323
TOTAL GAS TO PLANTS FOR PROCESSING			41,648,852			39,616,180
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			1,456,420			1,499,518
ACID GAS H2S,CO2,H2O			427,786			688,456
PLANT, LEASE, & SYSTEM USE	0	243	2,115,538	0	243	2,080,675
GAS LIFT	407	0	407	56	0	56
REPRESS & PRESS MAINT	0	0	6,271,899	0	0	6,040,949
CYCLED	0	0	27,556,048	0	0	25,048,356
UNDERGROUND STORAGE	0	0	0	0	0	0
TO OTHER PLANTS	0	0	1,888,003	0	0	1,801,177
TO TRANSMISSION LINES	0	0	2,275,437	0	0	2,541,043
VENTED OR FLARED	0	2,191	80,674	0	2,399	75,084
METER DIFFERENCE			-423,360			-159,134
TOTAL GAS DISPOSITION	407	2,434	41,648,852	56	2,642	39,616,180
PLANT LIQUID HYDROCARBON PRODUCTION	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	31,000			30,387		
GASOLINE	56,408			71,580		
BUTANES - PROPANES	213,861			241,835		
ETHANE	117,512			138,827		
OTHER PRODUCTS	626,586			592,717		
TOTAL PLANT PRODUCTION	1,045,367			1,075,346		
SULFUR PRODUCTION (LONG TONS)	342			329		
CO2 PRODUCTION (MCF)	6,271,899			29,794,698		

**TABLE 4 - CONTINUED**  
**CYCLING PLANT OPERATIONS IN TEXAS**  
**YEAR 2013**  
**(DATA SOURCE: RRC FORM R-3)**

GAS INTAKE (MCF)	MAY			JUNE		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	2,399,438	33,543,907	35,943,345	2,407,089	38,330,661	40,737,750
DELIVERIES FROM GATH. SYSTEM (-)	43	4,390	4,433	1,813	6,200	8,013
UNACCOUNTED FOR GAS	1,772	16,627	18,399	0	25,536	25,536
GAS TO PLANTS FOR PROCESSING	2,401,167	33,556,144	35,957,311	2,405,276	38,349,996	40,755,272
REFINERY AND STORAGE VAPORS			0			0
OTHER SOURCES			14,101			0
<b>TOTAL GAS TO PLANTS FOR PROCESSING</b>			<b>35,971,412</b>			<b>40,755,272</b>
<b>GAS DISPOSITION (MCF)</b>	<b>UNPROCESSED</b>	<b>UNPROCESSED</b>	<b>RESIDUE</b>	<b>UNPROCESSED</b>	<b>UNPROCESSED</b>	<b>RESIDUE</b>
	<b>GAS WELL GAS</b>	<b>CASINGHEAD</b>	<b>GAS</b>	<b>GAS WELL GAS</b>	<b>CASINGHEAD</b>	<b>GAS</b>
EXTRACTION LOSS			1,337,007			1,535,192
ACID GAS H2S, CO2, H2O			797,280			812,408
PLANT, LEASE, & SYSTEM USE	0	111	1,927,616	0	3,918	2,287,323
GAS LIFT	43	0	43	1,813	0	1,813
REPRESS & PRESS MAINT	0	0	2,680,208	0	0	5,943,729
CYCLED	0	0	23,830,080	0	0	26,033,722
UNDERGROUND STORAGE	0	0	0	0	0	0
TO OTHER PLANTS	0	0	1,278,384	0	0	1,535,802
TO TRANSMISSION LINES	0	0	2,428,743	0	0	2,629,823
VENTED OR FLARED	0	4,279	1,881,623	0	2,282	63,002
METER DIFFERENCE			-189,572			-87,541
<b>TOTAL GAS DISPOSITION</b>	<b>43</b>	<b>4,390</b>	<b>35,971,412</b>	<b>1,813</b>	<b>6,200</b>	<b>40,755,273</b>
<b>PLANT LIQUID HYDROCARBON PRODUCTION</b>	<b>BARRELS</b>	<b>STATE</b>	<b>MCF</b>	<b>BARRELS</b>	<b>STATE</b>	<b>MCF</b>
CONDENSATE - CRUDE	26,114			38,833		
GASOLINE	62,580			76,504		
BUTANES - PROPANES	205,248			243,733		
ETHANE	130,210			134,947		
OTHER PRODUCTS	532,906			605,811		
<b>TOTAL PLANT PRODUCTION</b>	<b>957,058</b>			<b>1,099,828</b>		
SULFUR PRODUCTION (LONG TONS)	212			334		
CO2 PRODUCTION (MCF)	2,680,208			5,943,729		

**TABLE 4 - CONTINUED**  
**CYCLING PLANT OPERATIONS IN TEXAS**  
**YEAR 2013**  
**(DATA SOURCE: RRC FORM R-3)**

GAS INTAKE (MCF)	JULY			AUGUST		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	2,574,483	40,151,029	42,725,512	2,433,264	40,461,184	42,894,448
DELIVERIES FROM GATH. SYSTEM (-)	2,137	8,961	11,098	0	12,056	12,056
UNACCOUNTED FOR GAS	0	14,270	14,270	0	7,273	7,273
GAS TO PLANTS FOR PROCESSING	2,572,346	40,156,338	42,728,684	2,433,264	40,456,401	42,889,665
REFINERY AND STORAGE VAPORS			0			0
OTHER SOURCES			0			0
<b>TOTAL GAS TO PLANTS FOR PROCESSING</b>			<b>42,728,684</b>			<b>42,889,665</b>
<b>GAS DISPOSITION (MCF)</b>	<b>UNPROCESSED</b>	<b>UNPROCESSED</b>	<b>RESIDUE</b>	<b>UNPROCESSED</b>	<b>UNPROCESSED</b>	<b>RESIDUE</b>
	<b>GAS WELL GAS</b>	<b>CASINGHEAD</b>	<b>GAS</b>	<b>GAS WELL GAS</b>	<b>CASINGHEAD</b>	<b>GAS</b>
EXTRACTION LOSS			1,581,699			1,480,143
ACID GAS H2S, CO2, H2O			794,074			469,353
PLANT, LEASE, & SYSTEM USE	0	5,259	2,352,428	0	5,160	2,098,574
GAS LIFT	2,137	0	2,137	0	0	0
REPRESS & PRESS MAINT	0	0	6,422,217	0	0	6,493,450
CYCLED	0	0	27,390,203	0	0	28,726,595
UNDERGROUND STORAGE	0	0	0	0	0	0
TO OTHER PLANTS	0	0	1,527,624	0	0	1,549,723
TO TRANSMISSION LINES	0	0	2,795,565	0	0	2,300,557
VENTED OR FLARED	0	3,702	197,158	0	6,896	69,245
METER DIFFERENCE			-334,421			-297,975
<b>TOTAL GAS DISPOSITION</b>	<b>2,137</b>	<b>8,961</b>	<b>42,728,684</b>	<b>0</b>	<b>12,056</b>	<b>42,889,665</b>
<b>PLANT LIQUID HYDROCARBON PRODUCTION</b>	<b>BARRELS</b>	<b>STATE</b>	<b>MCF</b>	<b>BARRELS</b>	<b>STATE</b>	<b>MCF</b>
CONDENSATE - CRUDE	37,682			35,957		
GASOLINE	78,881			71,597		
BUTANES - PROPANES	246,977			217,103		
ETHANE	140,773			115,689		
OTHER PRODUCTS	627,140			619,890		
<b>TOTAL PLANT PRODUCTION</b>	<b>1,131,453</b>			<b>1,060,236</b>		
SULFUR PRODUCTION (LONG TONS)	345			351		
CO2 PRODUCTION (MCF)	6,422,217			6,493,450		



TABLE 4 - CONTINUED  
CYCLING PLANT OPERATIONS IN TEXAS  
YEAR 2013  
(DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF)	SEPTEMBER			OCTOBER		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	2,958,628	26,711,837	29,670,465	3,112,175	30,622,310	33,734,485
DELIVERIES FROM GATH. SYSTEM (-)	0	7,736	7,736	0	6,791	6,791
UNACCOUNTED FOR GAS	0	11,207	11,207	0	13,119	13,119
GAS TO PLANTS FOR PROCESSING	2,958,628	26,715,308	29,673,936	3,112,175	30,628,638	33,740,813
REFINERY AND STORAGE VAPORS			0			0
OTHER SOURCES			0			0
TOTAL GAS TO PLANTS FOR PROCESSING			29,673,936			33,740,813
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			1,036,373			1,204,468
ACID GAS H2S,CO2,H2O			388,615			446,780
PLANT, LEASE, & SYSTEM USE	0	4,404	1,591,424	0	3,951	1,903,444
GAS LIFT	0	0	445	0	0	114
REPRESS & PRESS MAINT	0	0	0	0	0	0
CYCLED	0	0	24,256,869	0	0	27,675,329
UNDERGROUND STORAGE	0	0	0	0	0	0
TO OTHER PLANTS	0	0	95,578	0	0	103,281
TO TRANSMISSION LINES	0	0	2,520,704	0	0	2,177,658
VENTED OR FLARED	0	3,332	3,703	0	2,840	7,275
METER DIFFERENCE			-219,775			222,464
TOTAL GAS DISPOSITION	0	7,736	29,673,936	0	6,791	33,740,813
PLANT LIQUID HYDROCARBON PRODUCTION	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	4,449			5,032		
GASOLINE	33,237			32,551		
BUTANES - PROPANES	113,095			118,085		
ETHANE	75,249			87,405		
OTHER PRODUCTS	509,297			605,072		
TOTAL PLANT PRODUCTION	735,327			848,145		
SULFUR PRODUCTION (LONG TONS)	0			0		
CO2 PRODUCTION (MCF)	0			0		

**TABLE 4 - CONTINUED**  
**CYCLING PLANT OPERATIONS IN TEXAS**  
**YEAR 2013**  
**(DATA SOURCE: RRC FORM R-3)**

GAS INTAKE (MCF)	NOVEMBER			DECEMBER		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	2,496	225,877	228,373	0	29,377,078	29,377,078
DELIVERIES FROM GATH. SYSTEM (-)	0	4,200	4,200	0	1,791	1,791
UNACCOUNTED FOR GAS	0	0	0	0	11,856	11,856
GAS TO PLANTS FOR PROCESSING	2,496	221,677	224,173	0	29,387,143	29,387,143
REFINERY AND STORAGE VAPORS			0			0
OTHER SOURCES			0			0
TOTAL GAS TO PLANTS FOR PROCESSING			224,173			29,387,143
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			10,648			810,320
ACID GAS H2S,CO2,H2O			0			402,352
PLANT, LEASE, & SYSTEM USE	0	3,962	1,887	0	0	1,805,297
GAS LIFT	0	0	0	0	0	0
REPRESS & PRESS MAINT	0	0	0	0	0	0
CYCLED	0	0	111,635	0	0	26,702,898
UNDERGROUND STORAGE	0	0	0	0	0	0
TO OTHER PLANTS	0	0	91,222	0	0	0
TO TRANSMISSION LINES	0	0	0	0	0	0
VENTED OR FLARED	0	238	0	0	1,791	0
METER DIFFERENCE			8,781			-333,725
TOTAL GAS DISPOSITION	0	4,200	224,173	0	1,791	29,387,142
PLANT LIQUID HYDROCARBON PRODUCTION	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	0			0		
GASOLINE	1,223			0		
BUTANES - PROPANES	3,497			0		
ETHANE	857			0		
OTHER PRODUCTS	3,140			579,659		
TOTAL PLANT PRODUCTION	8,717			579,659		
SULFUR PRODUCTION (LONG TONS)	0			0		
CO2 PRODUCTION (MCF)	0			0		

**TABLE 4 - CONCLUDED  
CYCLING PLANT OPERATIONS IN TEXAS  
YEAR 2013  
(DATA SOURCE: RRC FORM R-3)**

GAS INTAKE (MCF)	TOTAL FOR THE YEAR		
	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	25,408,059	392,696,208	418,104,267
DELIVERIES FROM GATH. SYSTEM (-)	8,262	72,598	80,860
UNACCOUNTED FOR GAS	8,435	168,756	177,191
GAS TO PLANTS FOR PROCESSING	25,408,232	392,792,365	418,200,597
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			76,522
TOTAL GAS TO PLANTS FOR PROCESSING			418,277,119
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			14,980,954
ACID GAS H2S, CO2, H2O			6,542,276
PLANT, LEASE, & SYSTEM USE	0	30,393	22,579,241
GAS LIFT	8,262	0	8,821
REPRESS & PRESS MAINT	0	0	45,441,448
CYCLED	0	0	290,292,423
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	0	0	13,565,972
TO TRANSMISSION LINES	0	0	24,845,554
VENTED OR FLARED	0	42,205	2,530,997
METER DIFFERENCE			-2,510,567
TOTAL GAS DISPOSITION	8,262	72,598	418,277,119
PLANT LIQUID HYDROCARBON PRODUCTION	BARRELS	OUT OF STATE GAS TO PLANTS	
		STATE	MCF
CONDENSATE - CRUDE	270,826		
GASOLINE	594,391		
BUTANES - PROPANES	2,075,572		
ETHANE	1,210,889		
OTHER PRODUCTS	6,518,487		
TOTAL PLANT PRODUCTION	10,670,165		
SULFUR PRODUCTION (LONG TONS)	2,542		
CO2 PRODUCTION (MCF)	69,195,197		

**TABLE 5**  
**GASOLINE PLANT OPERATIONS IN TEXAS**  
**YEAR 2013**  
**(DATA SOURCE: RRC FORM R-3)**

GAS INTAKE (MCF)	JANUARY			FEBRUARY		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	242,905,705	60,076,072	302,981,777	206,268,399	57,737,050	264,005,449
DELIVERIES FROM GATH. SYSTEM (-)	15,742,640	3,055,043	18,797,683	14,933,631	2,884,043	17,817,674
UNACCOUNTED FOR GAS	3,875,594	2,548,588	6,424,182	-1,671,123	-317,401	-1,988,524
GAS TO PLANTS FOR PROCESSING	229,895,246	56,065,644	285,960,890	193,522,329	53,394,944	246,917,273
REFINERY AND STORAGE VAPORS			2,636,824			2,519,808
OTHER SOURCES			101,313,463			92,014,599
<b>TOTAL GAS TO PLANTS FOR PROCESSING</b>			<b>389,911,177</b>			<b>341,451,680</b>
<b>GAS DISPOSITION (MCF)</b>	<b>UNPROCESSED</b>	<b>UNPROCESSED</b>	<b>RESIDUE</b>	<b>UNPROCESSED</b>	<b>UNPROCESSED</b>	<b>RESIDUE</b>
	<b>GAS WELL GAS</b>	<b>CASINGHEAD</b>	<b>GAS</b>	<b>GAS WELL GAS</b>	<b>CASINGHEAD</b>	<b>GAS</b>
EXTRACTION LOSS			46,797,767			42,420,105
ACID GAS H2S, CO2, H2O			18,714,421			18,464,356
PLANT, LEASE, & SYSTEM USE	1,291,453	577,238	16,474,209	1,369,905	628,136	14,952,704
GAS LIFT	635,967	246,399	836,052	562,361	188,722	1,330,887
REPRESS & PRESS MAINT	0	455,776	7,870,530	0	526,475	6,897,724
CYCLED	0	0	116	0	0	14,023
UNDERGROUND STORAGE	0	0	1,572,312	0	0	1,419,923
TO OTHER PLANTS	2,823,188	1,353,219	10,782,119	2,523,888	1,370,156	9,672,583
TO TRANSMISSION LINES	10,987,281	47,432	292,810,781	10,472,400	34,283	250,624,470
VENTED OR FLARED	4,750	374,980	546,214	5,078	136,271	434,910
METER DIFFERENCE			-6,980,331			-5,481,706
<b>TOTAL GAS DISPOSITION</b>	<b>15,742,639</b>	<b>3,055,044</b>	<b>389,424,190</b>	<b>14,933,632</b>	<b>2,884,043</b>	<b>340,749,979</b>
<b>PLANT LIQUID HYDROCARBON PRODUCTION</b>	<b>BARRELS</b>	<b>STATE</b>	<b>MCF</b>	<b>BARRELS</b>	<b>STATE</b>	<b>MCF</b>
CONDENSATE - CRUDE	708,059	OKLAHOMA	1,589,838	611,681	OKLAHOMA	1,419,136
GASOLINE	2,968,879	NEW MEXICO	1,460,957	2,763,552	NEW MEXICO	1,299,931
BUTANES - PROPANES	11,787,159	LOUISIANA	360,765	10,700,368	LOUISIANA	398,926
ETHANE	12,497,227			11,433,368		
OTHER PRODUCTS	2,544,221			2,537,116		
<b>TOTAL PLANT PRODUCTION</b>	<b>30,505,545</b>	<b>TOTAL</b>	<b>3,411,560</b>	<b>28,046,085</b>	<b>TOTAL</b>	<b>3,117,993</b>
		(INCLUDED IN "OTHER SOURCES"			(INCLUDED IN "OTHER SOURCES"	
		ABOVE)			ABOVE)	
SULFUR PRODUCTION (LONG TONS)	11,039			9,383		
CO2 PRODUCTION (MCF)	6,365,435			7,104,518		

**TABLE 5 - CONTINUED**  
**GASOLINE PLANT OPERATIONS IN TEXAS**  
**YEAR 2013**  
**(DATA SOURCE: RRC FORM R-3)**

GAS INTAKE (MCF)	MARCH			APRIL		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	231,621,736	64,142,207	295,763,943	208,303,422	60,083,934	268,387,356
DELIVERIES FROM GATH. SYSTEM (-)	17,843,109	3,101,791	20,944,900	17,295,330	3,052,433	20,347,763
UNACCOUNTED FOR GAS	211,677	1,865,355	2,077,032	7,188,894	2,115,710	9,304,604
GAS TO PLANTS FOR PROCESSING	217,235,844	62,133,457	279,369,301	196,268,513	58,546,762	254,815,275
REFINERY AND STORAGE VAPORS			3,628,550			3,464,072
OTHER SOURCES			107,099,703			103,863,591
<b>TOTAL GAS TO PLANTS FOR PROCESSING</b>			<b>390,097,554</b>			<b>362,142,938</b>
<b>GAS DISPOSITION (MCF)</b>	<b>UNPROCESSED</b>	<b>UNPROCESSED</b>	<b>RESIDUE</b>	<b>UNPROCESSED</b>	<b>UNPROCESSED</b>	<b>RESIDUE</b>
	<b>GAS WELL GAS</b>	<b>CASINGHEAD</b>	<b>GAS</b>	<b>GAS WELL GAS</b>	<b>CASINGHEAD</b>	<b>GAS</b>
EXTRACTION LOSS			48,430,613			45,106,339
ACID GAS H2S, CO2, H2O			20,231,963			19,149,067
PLANT, LEASE, & SYSTEM USE	1,642,537	706,664	16,291,339	1,216,749	608,423	12,800,624
GAS LIFT	645,193	242,680	1,430,377	687,328	230,549	1,540,195
REPRESS & PRESS MAINT	0	557,353	9,138,483	1,058	660,618	8,565,711
CYCLED	0	0	7,969	0	0	2,823
UNDERGROUND STORAGE	0	0	1,472,165	0	0	1,074,604
TO OTHER PLANTS	3,274,892	1,424,949	11,390,589	2,748,765	1,397,966	8,153,897
TO TRANSMISSION LINES	12,278,300	29,433	288,739,507	12,628,656	13,099	261,697,054
VENTED OR FLARED	6,546	140,712	401,057	12,775	141,777	444,468
METER DIFFERENCE			-9,754,793			1,582,478
<b>TOTAL GAS DISPOSITION</b>	<b>17,847,468</b>	<b>3,101,791</b>	<b>387,779,269</b>	<b>17,295,331</b>	<b>3,052,432</b>	<b>360,117,260</b>
<b>PLANT LIQUID HYDROCARBON PRODUCTION</b>	<b>BARRELS</b>	<b>STATE</b>	<b>MCF</b>	<b>BARRELS</b>	<b>STATE</b>	<b>MCF</b>
CONDENSATE - CRUDE	797,603	OKLAHOMA	1,633,137	684,313	OKLAHOMA	1,487,194
GASOLINE	3,111,513	NEW MEXICO	1,520,713	2,977,673	NEW MEXICO	1,927,485
BUTANES - PROPANES	12,204,298	LOUISIANA	420,317	11,517,798	LOUISIANA	286,664
ETHANE	12,619,598			11,934,660		
OTHER PRODUCTS	2,684,621			2,509,918		
<b>TOTAL PLANT PRODUCTION</b>	<b>31,417,633</b>	<b>TOTAL</b>	<b>3,574,167</b>	<b>29,624,362</b>	<b>TOTAL</b>	<b>3,701,343</b>
		(INCLUDED IN "OTHER SOURCES"			(INCLUDED IN "OTHER SOURCES"	
		ABOVE)			ABOVE)	
SULFUR PRODUCTION (LONG TONS)	12,396			12,255		
CO2 PRODUCTION (MCF)	7,659,012			7,205,126		

**TABLE 5 - CONTINUED**  
**GASOLINE PLANT OPERATIONS IN TEXAS**  
**YEAR 2013**  
**(DATA SOURCE: RRC FORM R-3)**

GAS INTAKE (MCF)	MAY			JUNE		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	224,412,476	62,795,434	287,207,910	189,768,798	50,998,756	240,767,554
DELIVERIES FROM GATH. SYSTEM (-)	18,974,113	3,244,612	22,218,725	16,520,288	3,033,376	19,553,664
UNACCOUNTED FOR GAS	-1,544,669	-283,763	-1,828,432	1,230,669	1,726,337	2,957,006
GAS TO PLANTS FOR PROCESSING	209,244,925	61,068,598	270,313,523	169,462,010	48,833,114	218,295,124
REFINERY AND STORAGE VAPORS			3,977,634			222,183
OTHER SOURCES			97,642,286			101,825,569
<b>TOTAL GAS TO PLANTS FOR PROCESSING</b>			<b>371,933,443</b>			<b>320,342,876</b>
<b>GAS DISPOSITION (MCF)</b>	<b>UNPROCESSED</b>	<b>UNPROCESSED</b>	<b>RESIDUE</b>	<b>UNPROCESSED</b>	<b>UNPROCESSED</b>	<b>RESIDUE</b>
	<b>GAS WELL GAS</b>	<b>CASINGHEAD</b>	<b>GAS</b>	<b>GAS WELL GAS</b>	<b>CASINGHEAD</b>	<b>GAS</b>
EXTRACTION LOSS			45,920,558			39,804,004
ACID GAS H2S, CO2, H2O			20,009,926			10,308,905
PLANT, LEASE, & SYSTEM USE	1,590,512	679,453	13,005,458	1,143,205	600,980	11,936,701
GAS LIFT	787,567	449,469	1,543,252	747,425	206,696	1,441,526
REPRESS & PRESS MAINT	0	573,017	8,355,543	0	662,542	7,898,480
CYCLED	0	0	1,371	0	0	0
UNDERGROUND STORAGE	0	0	1,138,297	0	0	1,201,371
TO OTHER PLANTS	2,555,895	1,427,741	8,130,521	2,228,176	1,331,073	6,814,495
TO TRANSMISSION LINES	14,028,040	9,966	269,335,336	12,399,504	9,977	240,619,235
VENTED OR FLARED	12,099	104,967	420,644	1,978	222,107	573,928
METER DIFFERENCE			7,390,230			4,058,382
<b>TOTAL GAS DISPOSITION</b>	<b>18,974,113</b>	<b>3,244,613</b>	<b>375,251,136</b>	<b>16,520,288</b>	<b>3,033,375</b>	<b>324,657,027</b>
<b>PLANT LIQUID HYDROCARBON PRODUCTION</b>	<b>BARRELS</b>	<b>STATE</b>	<b>MCF</b>	<b>BARRELS</b>	<b>STATE</b>	<b>MCF</b>
CONDENSATE - CRUDE	716,157	OKLAHOMA	1,522,841	639,592	OKLAHOMA	1,497,858
GASOLINE	3,253,051	NEW MEXICO	606,611	3,162,037	NEW MEXICO	785,255
BUTANES - PROPANES	12,266,630	LOUISIANA	108,238	11,071,070	LOUISIANA	103,900
ETHANE	11,949,089			10,308,368		
OTHER PRODUCTS	2,648,577			2,072,573		
<b>TOTAL PLANT PRODUCTION</b>	<b>30,833,504</b>	<b>TOTAL</b>	<b>2,237,690</b>	<b>27,253,640</b>	<b>TOTAL</b>	<b>2,387,013</b>
		(INCLUDED IN "OTHER SOURCES"			(INCLUDED IN "OTHER SOURCES"	
		ABOVE)			ABOVE)	
SULFUR PRODUCTION (LONG TONS)	11,689			10,553		
CO2 PRODUCTION (MCF)	7,701,708			7,323,531		

TABLE 5 - CONTINUED  
 GASOLINE PLANT OPERATIONS IN TEXAS  
 YEAR 2013  
 (DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF)	JULY			AUGUST		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	205,460,806	50,662,166	256,122,972	214,100,813	47,971,586	262,072,399
DELIVERIES FROM GATH. SYSTEM (-)	17,002,442	2,955,859	19,958,301	19,011,027	3,232,382	22,243,409
UNACCOUNTED FOR GAS	1,788,068	1,587,861	3,375,929	-2,795,629	-3,909,713	-6,705,342
GAS TO PLANTS FOR PROCESSING	191,578,947	48,413,815	239,992,762	190,786,962	43,313,251	234,100,213
REFINERY AND STORAGE VAPORS			3,745,371			3,648,533
OTHER SOURCES			106,367,390			86,522,383
TOTAL GAS TO PLANTS FOR PROCESSING			350,105,523			324,271,129
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			45,763,555			43,777,841
ACID GAS H2S, CO2, H2O			10,589,132			9,277,500
PLANT, LEASE, & SYSTEM USE	960,382	511,572	12,573,269	961,004	518,647	11,874,008
GAS LIFT	841,981	310,262	1,476,662	878,713	362,883	1,449,852
REPRESS & PRESS MAINT	0	691,643	8,328,347	0	621,569	5,920,653
CYCLED	0	0	489	0	0	0
UNDERGROUND STORAGE	0	0	1,182,266	0	0	1,133,176
TO OTHER PLANTS	1,702,854	1,304,498	8,218,589	1,589,564	1,317,716	6,615,348
TO TRANSMISSION LINES	13,490,925	4,014	259,514,033	15,581,159	55,872	241,171,325
VENTED OR FLARED	6,300	133,871	386,650	587	355,694	558,574
METER DIFFERENCE			2,389,046			6,878,906
TOTAL GAS DISPOSITION	17,002,442	2,955,860	350,422,038	19,011,027	3,232,381	328,657,183
PLANT LIQUID HYDROCARBON PRODUCTION	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	530,172	OKLAHOMA	1,670,571	631,140	OKLAHOMA	1,644,487
GASOLINE	3,315,778	LOUISIANA	399,792	3,181,877	LOUISIANA	123,558
BUTANES - PROPANES	12,251,340			11,630,731		
ETHANE	12,189,795			11,724,241		
OTHER PRODUCTS	2,264,566			2,217,309		
TOTAL PLANT PRODUCTION	30,551,651	TOTAL	2,070,363	29,385,298	TOTAL	1,768,045
		(INCLUDED IN "OTHER SOURCES" ABOVE)			(INCLUDED IN "OTHER SOURCES" ABOVE)	
SULFUR PRODUCTION (LONG TONS)	11,501			10,928		
CO2 PRODUCTION (MCF)	7,633,161			6,755,362		

TABLE 5 - CONTINUED  
 GASOLINE PLANT OPERATIONS IN TEXAS  
 YEAR 2013  
 (DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF)	SEPTEMBER			OCTOBER		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	220,915,014	44,957,838	265,872,852	183,538,338	40,347,430	223,885,768
DELIVERIES FROM GATH. SYSTEM (-)	17,866,856	1,411,822	19,278,678	18,808,295	877,529	19,685,824
UNACCOUNTED FOR GAS	-3,903,959	-1,971,604	-5,875,563	-5,237,886	-526,986	-5,764,872
GAS TO PLANTS FOR PROCESSING	199,741,378	41,446,341	241,187,719	159,274,030	38,444,951	197,718,981
REFINERY AND STORAGE VAPORS			3,370,789			156,163
OTHER SOURCES			96,661,153			36,042,330
TOTAL GAS TO PLANTS FOR PROCESSING			341,219,661			233,917,474
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			44,073,473			27,767,399
ACID GAS H2S,CO2,H2O			9,631,926			8,040,399
PLANT, LEASE, & SYSTEM USE	1,139,082	497,026	14,635,094	1,019,188	306,249	9,490,604
GAS LIFT	919,401	272,965	1,366,387	958,916	271,929	1,455,060
REPRESS & PRESS MAINT	0	0	7,077,301	0	0	7,409,267
CYCLED	0	0	0	0	0	0
UNDERGROUND STORAGE	0	0	1,091,226	0	0	0
TO OTHER PLANTS	2,356,545	511,486	6,008,057	1,711,792	116,149	6,236,499
TO TRANSMISSION LINES	13,448,293	14,360	257,189,338	15,111,034	1,332	175,296,179
VENTED OR FLARED	253	115,985	411,603	7,365	181,869	318,016
METER DIFFERENCE			4,785,710			-1,837,277
TOTAL GAS DISPOSITION	17,863,574	1,411,822	346,270,115	18,808,295	877,528	234,176,146
PLANT LIQUID HYDROCARBON PRODUCTION	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	555,791	OKLAHOMA	1,613,683	421,578	OKLAHOMA	1,719,613
GASOLINE	2,666,860	LOUISIANA	123,833	1,695,778	NEW MEXICO	665,075
BUTANES - PROPANES	12,079,515			7,860,326	LOUISIANA	341,770
ETHANE	12,242,873			7,782,855		
OTHER PRODUCTS	2,347,697			1,588,760		
TOTAL PLANT PRODUCTION	29,892,736	TOTAL	1,737,516	19,349,297	TOTAL	2,726,458
		(INCLUDED IN "OTHER SOURCES" ABOVE)			(INCLUDED IN "OTHER SOURCES" ABOVE)	
SULFUR PRODUCTION (LONG TONS)	10,361			2,224		
CO2 PRODUCTION (MCF)	7,141,632			5,756,400		



**TABLE 5**  
**GASOLINE PLANT OPERATIONS IN TEXAS**  
**YEAR 2013**  
**(DATA SOURCE: RRC FORM R-3)**

GAS INTAKE (MCF)	JANUARY			FEBRUARY		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	242,905,705	60,076,072	302,981,777	206,268,399	57,737,050	264,005,449
DELIVERIES FROM GATH. SYSTEM (-)	15,742,640	3,055,043	18,797,683	14,933,631	2,884,043	17,817,674
UNACCOUNTED FOR GAS	3,875,594	2,548,588	6,424,182	-1,671,123	-317,401	-1,988,524
GAS TO PLANTS FOR PROCESSING	229,895,246	56,065,644	285,960,890	193,522,329	53,394,944	246,917,273
REFINERY AND STORAGE VAPORS			2,636,824			2,519,808
OTHER SOURCES			101,313,463			92,014,599
<b>TOTAL GAS TO PLANTS FOR PROCESSING</b>			<b>389,911,177</b>			<b>341,451,680</b>
<b>GAS DISPOSITION (MCF)</b>	<b>UNPROCESSED</b>	<b>UNPROCESSED</b>	<b>RESIDUE</b>	<b>UNPROCESSED</b>	<b>UNPROCESSED</b>	<b>RESIDUE</b>
	<b>GAS WELL GAS</b>	<b>CASINGHEAD</b>	<b>GAS</b>	<b>GAS WELL GAS</b>	<b>CASINGHEAD</b>	<b>GAS</b>
EXTRACTION LOSS			46,797,767			42,420,105
ACID GAS H2S, CO2, H2O			18,714,421			18,464,356
PLANT, LEASE, & SYSTEM USE	1,291,453	577,238	16,474,209	1,369,905	628,136	14,952,704
GAS LIFT	635,967	246,399	836,052	562,361	188,722	1,330,887
REPRESS & PRESS MAINT	0	455,776	7,870,530	0	526,475	6,897,724
CYCLED	0	0	116	0	0	14,023
UNDERGROUND STORAGE	0	0	1,572,312	0	0	1,419,923
TO OTHER PLANTS	2,823,188	1,353,219	10,782,119	2,523,888	1,370,156	9,672,583
TO TRANSMISSION LINES	10,987,281	47,432	292,810,781	10,472,400	34,283	250,624,470
VENTED OR FLARED	4,750	374,980	546,214	5,078	136,271	434,910
METER DIFFERENCE			-6,980,331			-5,481,706
<b>TOTAL GAS DISPOSITION</b>	<b>15,742,639</b>	<b>3,055,044</b>	<b>389,424,190</b>	<b>14,933,632</b>	<b>2,884,043</b>	<b>340,749,979</b>
<b>PLANT LIQUID HYDROCARBON PRODUCTION</b>	<b>OUT OF STATE GAS TO PLANTS</b>			<b>OUT OF STATE GAS TO PLANTS</b>		
	<b>BARRELS</b>	<b>STATE</b>	<b>MCF</b>	<b>BARRELS</b>	<b>STATE</b>	<b>MCF</b>
CONDENSATE - CRUDE	708,059	OKLAHOMA	1,589,838	611,681	OKLAHOMA	1,419,136
GASOLINE	2,968,879	NEW MEXICO	1,460,957	2,763,552	NEW MEXICO	1,299,931
BUTANES - PROPANES	11,787,159	LOUISIANA	360,765	10,700,368	LOUISIANA	398,926
ETHANE	12,497,227			11,433,368		
OTHER PRODUCTS	2,544,221			2,537,116		
<b>TOTAL PLANT PRODUCTION</b>	<b>30,505,545</b>	<b>TOTAL</b>	<b>3,411,560</b>	<b>28,046,085</b>	<b>TOTAL</b>	<b>3,117,993</b>
		(INCLUDED IN "OTHER SOURCES"			(INCLUDED IN "OTHER SOURCES"	
		ABOVE)			ABOVE)	
SULFUR PRODUCTION (LONG TONS)	11,039			9,383		
CO2 PRODUCTION (MCF)	6,365,435			7,104,518		

**TABLE 5 - CONCLUDED**  
**GASOLINE PLANT OPERATIONS IN TEXAS**  
**YEAR 2013**  
**(DATA SOURCE: RRC FORM R-3)**

GAS INTAKE (MCF)	TOTAL FOR THE YEAR		
	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	2,302,720,754	571,972,903	2,874,693,657
DELIVERIES FROM GATH. SYSTEM (-)	191,581,362	27,108,418	218,689,780
UNACCOUNTED FOR GAS	-2,070,403	2,900,851	830,448
GAS TO PLANTS FOR PROCESSING	2,118,080,563	543,806,484	2,661,887,047
REFINERY AND STORAGE VAPORS			27,369,927
OTHER SOURCES			1,017,501,992
TOTAL GAS TO PLANTS FOR PROCESSING			3,706,758,966
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			464,778,387
ACID GAS H2S,CO2,H2O			153,259,748
PLANT, LEASE, & SYSTEM USE	12,967,862	5,735,219	143,258,374
GAS LIFT	8,614,963	2,785,343	15,247,383
REPRESS & PRESS MAINT	1,058	4,748,993	84,802,973
CYCLED	0	0	26,791
UNDERGROUND STORAGE	0	0	12,161,015
TO OTHER PLANTS	25,063,084	11,567,168	87,896,200
TO TRANSMISSION LINES	144,871,244	234,249	2,747,594,883
VENTED OR FLARED	64,229	2,037,445	5,099,643
METER DIFFERENCE			4,512,088
TOTAL GAS DISPOSITION	191,582,440	27,108,417	3,718,637,485
PLANT LIQUID HYDROCARBON PRODUCTION	BARRELS	STATE	MCF
CONDENSATE - CRUDE	6,727,463	OKLAHOMA	15,818,712
GASOLINE	31,051,533	NEW MEXICO	8,898,625
BUTANES - PROPANES	123,271,192	LOUISIANA	2,667,763
ETHANE	124,974,390		
OTHER PRODUCTS	24,552,329		
TOTAL PLANT PRODUCTION	310,576,907	TOTAL	27,385,100
SULFUR PRODUCTION (LONG TONS)	104,830		
CO2 PRODUCTION (MCF)	77,892,003		

**TABLE 6**  
**OTHER GAS PLANT OPERATIONS IN TEXAS**  
**YEAR 2013**  
**(DATA SOURCE: RRC FORM R-3)**

GAS INTAKE (MCF)	JANUARY			FEBRUARY		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	70,559,426	23,155,147	93,714,573	61,460,107	21,027,393	82,487,500
DELIVERIES FROM GATH. SYSTEM (-)	16,991,511	2,034,122	19,025,633	15,881,944	1,854,772	17,736,716
UNACCOUNTED FOR GAS	-1,733,389	49,834	-1,683,555	730,977	-455,192	275,785
GAS TO PLANTS FOR PROCESSING	52,259,617	18,994,749	71,254,366	45,557,280	18,719,647	64,276,927
REFINERY AND STORAGE VAPORS			0			0
OTHER SOURCES			17,262,685			14,010,768
TOTAL GAS TO PLANTS FOR PROCESSING			88,517,051			78,287,695
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			9,414,052			9,079,643
ACID GAS H2S,CO2,H2O			753,161			679,947
PLANT, LEASE, & SYSTEM USE	308,670	71,659	3,425,850	359,681	70,939	3,100,882
GAS LIFT	2,658	17,661	5,124,850	28,109	14,306	4,878,288
REPRESS & PRESS MAINT	0	0	4,960	0	0	0
CYCLED	0	0	0	0	0	0
UNDERGROUND STORAGE	0	0	0	0	0	0
TO OTHER PLANTS	2,782,064	1,882,100	27,656,625	2,482,493	1,705,849	22,524,430
TO TRANSMISSION LINES	13,493,778	40,500	50,345,030	13,029,387	35,189	46,417,700
VENTED OR FLARED	1,103	2,895	371,093	4,800	18,417	533,898
METER DIFFERENCE			-1,674,124			-233,068
TOTAL GAS DISPOSITION	16,588,273	2,014,815	95,421,497	15,904,470	1,844,700	86,981,720
PLANT LIQUID HYDROCARBON PRODUCTION	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	760,853			1,573,599	OKLAHOMA	10,680
GASOLINE	0			0		
BUTANES - PROPANES	36,735			35,348		
ETHANE	12,170			12,108		
OTHER PRODUCTS	745,228			1,065,576		
TOTAL PLANT PRODUCTION	1,554,986			2,686,631	TOTAL	10,680
					(INCLUDED IN "OTHER SOURCES"	
					ABOVE)	
SULFUR PRODUCTION (LONG TONS)	9			149		
CO2 PRODUCTION (MCF)	0			0		

**TABLE 6 - CONTINUED**  
**OTHER GAS PLANT OPERATIONS IN TEXAS**  
**YEAR 2013**  
**(DATA SOURCE: RRC FORM R-3)**

GAS INTAKE (MCF)	MARCH			APRIL		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	73,543,343	25,663,491	99,206,834	71,234,012	21,440,336	92,674,348
DELIVERIES FROM GATH. SYSTEM (-)	11,131,692	2,053,419	13,185,111	15,144,850	1,986,831	17,131,681
UNACCOUNTED FOR GAS	-2,313,389	-1,727,624	-4,041,013	980,553	1,506,276	2,486,829
GAS TO PLANTS FOR PROCESSING	60,493,121	22,780,292	83,273,413	57,440,382	18,508,992	75,949,374
REFINERY AND STORAGE VAPORS			0			0
OTHER SOURCES			14,580,398			14,800,079
TOTAL GAS TO PLANTS FOR PROCESSING			97,853,811			90,749,453
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			9,984,724			9,272,117
ACID GAS H2S, CO2, H2O			633,727			729,138
PLANT, LEASE, & SYSTEM USE	247,704	127,186	3,485,134	307,877	101,641	3,282,006
GAS LIFT	24,472	17,795	5,618,703	20,780	23,173	5,185,666
REPRESS & PRESS MAINT	0	0	0	0	0	8,218
CYCLED	0	0	0	0	0	0
UNDERGROUND STORAGE	0	0	0	0	0	0
TO OTHER PLANTS	2,061,917	1,876,826	31,847,951	3,115,823	1,826,787	20,016,168
TO TRANSMISSION LINES	8,792,505	25,569	57,670,557	11,698,460	32,707	63,382,838
VENTED OR FLARED	5,093	6,043	825,966	1,909	2,524	808,516
METER DIFFERENCE			-197,457			-4,219,480
TOTAL GAS DISPOSITION	11,131,691	2,053,419	109,869,305	15,144,849	1,986,832	98,465,187
PLANT LIQUID HYDROCARBON PRODUCTION	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	840,302	OKLAHOMA	19,001	1,637,150	OKLAHOMA	17,911
GASOLINE	0			0	NEW MEXICO	2,311,947
BUTANES - PROPANES	37,150			0		
ETHANE	3,267			0		
OTHER PRODUCTS	1,538,553			1,730,324		
TOTAL PLANT PRODUCTION	2,419,272	TOTAL	19,001	3,367,474	TOTAL	2,329,858
		(INCLUDED IN "OTHER SOURCES" ABOVE)			(INCLUDED IN "OTHER SOURCES" ABOVE)	
SULFUR PRODUCTION (LONG TONS)	0			0		
CO2 PRODUCTION (MCF)	0			0		

TABLE 6 - CONTINUED  
OTHER GAS PLANT OPERATIONS IN TEXAS  
YEAR 2013  
(DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF)	MAY			JUNE		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	66,984,294	25,397,066	92,381,360	62,477,900	25,391,078	87,868,978
DELIVERIES FROM GATH. SYSTEM (-)	14,961,376	2,189,756	17,151,132	12,253,687	3,348,440	15,602,127
UNACCOUNTED FOR GAS	93,410	-535,509	-442,099	189,539	325,094	514,633
GAS TO PLANTS FOR PROCESSING	53,070,849	20,954,994	74,025,843	50,883,971	21,162,929	72,046,900
REFINERY AND STORAGE VAPORS			0			0
OTHER SOURCES			8,785,589			13,973,925
TOTAL GAS TO PLANTS FOR PROCESSING			82,811,432			86,020,825
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			8,585,199			7,608,559
ACID GAS H2S, CO2, H2O			538,200			778,880
PLANT, LEASE, & SYSTEM USE	332,521	120,755	3,803,111	342,121	112,231	3,295,531
GAS LIFT	25,851	21,300	5,175,887	94,016	31,584	5,111,228
REPRESS & PRESS MAINT	0	0	79,249	0	0	92,689
CYCLED	0	0	0	0	0	0
UNDERGROUND STORAGE	0	0	0	0	0	0
TO OTHER PLANTS	3,275,597	1,951,431	25,960,844	1,891,141	3,165,180	27,461,429
TO TRANSMISSION LINES	10,776,215	36,832	58,742,149	9,916,480	36,801	61,644,248
VENTED OR FLARED	446	37,440	155,726	9,929	3,780	193,797
METER DIFFERENCE			-679,043			229,643
TOTAL GAS DISPOSITION	14,410,630	2,167,758	102,361,322	12,253,687	3,349,576	106,416,004
PLANT LIQUID HYDROCARBON PRODUCTION	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	1,653,878			1,588,830	NEW MEXICO	2,045,564
GASOLINE	0			0		
BUTANES - PROPANES	0			0		
ETHANE	0			0		
OTHER PRODUCTS	1,934,080			1,659,519		
TOTAL PLANT PRODUCTION	3,587,958			3,248,349	TOTAL	2,045,564
					(INCLUDED IN "OTHER SOURCES"	
					ABOVE)	
SULFUR PRODUCTION (LONG TONS)	0			0		
CO2 PRODUCTION (MCF)	0			0		

**TABLE 6 - CONTINUED**  
**OTHER GAS PLANT OPERATIONS IN TEXAS**  
**YEAR 2013**  
**(DATA SOURCE: RRC FORM R-3)**

GAS INTAKE (MCF)	JULY			AUGUST		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	62,076,335	24,457,655	86,533,990	60,783,818	24,226,357	85,010,175
DELIVERIES FROM GATH. SYSTEM (-)	12,199,763	2,294,660	14,494,423	11,695,207	2,456,225	14,151,432
UNACCOUNTED FOR GAS	378,355	-1,064,673	-686,318	5,435,957	-1,403,601	4,032,356
GAS TO PLANTS FOR PROCESSING	50,595,250	21,360,055	71,955,305	54,659,538	21,293,735	75,953,273
REFINERY AND STORAGE VAPORS			0			0
OTHER SOURCES			18,058,559			16,883,959
<b>TOTAL GAS TO PLANTS FOR PROCESSING</b>			<b>90,013,864</b>			<b>92,837,232</b>
<b>GAS DISPOSITION (MCF)</b>	<b>UNPROCESSED</b>	<b>UNPROCESSED</b>	<b>RESIDUE</b>	<b>UNPROCESSED</b>	<b>UNPROCESSED</b>	<b>RESIDUE</b>
	<b>GAS WELL GAS</b>	<b>CASINGHEAD</b>	<b>GAS</b>	<b>GAS WELL GAS</b>	<b>CASINGHEAD</b>	<b>GAS</b>
EXTRACTION LOSS			9,110,635			8,740,798
ACID GAS H2S,CO2,H2O			836,355			705,489
PLANT, LEASE, & SYSTEM USE	274,620	130,482	4,395,630	275,329	152,361	4,248,208
GAS LIFT	98,225	52,729	5,223,818	25,599	39,629	5,046,228
REPRESS & PRESS MAINT	0	0	86,324	0	0	81,057
CYCLED	0	0	0	0	0	0
UNDERGROUND STORAGE	0	0	0	0	0	0
TO OTHER PLANTS	3,073,506	2,073,027	27,693,769	2,792,609	2,220,533	23,919,676
TO TRANSMISSION LINES	8,709,453	40,527	63,630,446	8,601,490	39,934	64,910,885
VENTED OR FLARED	11,472	3,570	147,305	179	557	118,420
METER DIFFERENCE			-1,746,277			-2,201,628
<b>TOTAL GAS DISPOSITION</b>	<b>12,167,276</b>	<b>2,300,335</b>	<b>109,378,005</b>	<b>11,695,206</b>	<b>2,453,014</b>	<b>105,569,133</b>
<b>PLANT LIQUID HYDROCARBON PRODUCTION</b>	<b>OUT OF STATE GAS TO PLANTS</b>		<b>OUT OF STATE GAS TO PLANTS</b>			
	<b>BARRELS</b>	<b>STATE</b>	<b>MCF</b>	<b>BARRELS</b>	<b>STATE</b>	<b>MCF</b>
CONDENSATE - CRUDE	1,763,601	OKLAHOMA	16,930	2,140,228	OKLAHOMA	16,015
GASOLINE	0			0		
BUTANES - PROPANES	0			0		
ETHANE	0			0		
OTHER PRODUCTS	1,941,665			1,957,916		
<b>TOTAL PLANT PRODUCTION</b>	<b>3,705,266</b>	<b>TOTAL</b>	<b>16,930</b>	<b>4,098,144</b>	<b>TOTAL</b>	<b>16,015</b>
		(INCLUDED IN "OTHER SOURCES"		(INCLUDED IN "OTHER SOURCES"		
		ABOVE)		ABOVE)		
SULFUR PRODUCTION (LONG TONS)	0			0		
CO2 PRODUCTION (MCF)	0			0		

**TABLE 6 - CONTINUED**  
**OTHER GAS PLANT OPERATIONS IN TEXAS**  
**YEAR 2013**  
**(DATA SOURCE: RRC FORM R-3)**

GAS INTAKE (MCF)	SEPTEMBER			OCTOBER		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	53,001,206	22,848,594	75,849,800	53,620,076	24,375,138	77,995,214
DELIVERIES FROM GATH. SYSTEM (-)	11,648,641	2,470,860	14,119,501	6,251,450	2,575,913	8,827,363
UNACCOUNTED FOR GAS	422,262	-1,388,817	-966,555	404,940	716,643	1,121,583
GAS TO PLANTS FOR PROCESSING	41,997,066	19,926,761	61,923,827	47,650,166	21,591,725	69,241,891
REFINERY AND STORAGE VAPORS			0			0
OTHER SOURCES			15,957,972			16,090,875
TOTAL GAS TO PLANTS FOR PROCESSING			77,881,799			85,332,766
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			8,575,018			8,571,606
ACID GAS H2S, CO2, H2O			617,188			685,160
PLANT, LEASE, & SYSTEM USE	221,788	156,106	3,813,321	162,183	183,602	4,065,762
GAS LIFT	22,807	19,467	4,269,603	27,626	23,071	5,672,949
REPRESS & PRESS MAINT	0	0	340	0	0	50,306
CYCLED	0	0	0	0	0	0
UNDERGROUND STORAGE	0	0	0	0	0	0
TO OTHER PLANTS	2,974,165	2,263,114	21,250,965	2,829,634	2,332,500	23,449,873
TO TRANSMISSION LINES	8,406,806	36,269	58,261,874	3,231,135	36,466	61,976,838
VENTED OR FLARED	2,810	633	174,337	872	274	223,526
METER DIFFERENCE			-1,757,277			-1,579,621
TOTAL GAS DISPOSITION	11,628,376	2,475,589	95,205,369	6,251,450	2,575,913	103,116,399
PLANT LIQUID HYDROCARBON PRODUCTION	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	497,466			557,404	OKLAHOMA	14,650
GASOLINE	0			0		
BUTANES - PROPANES	0			0		
ETHANE	0			0		
OTHER PRODUCTS	2,021,048			2,034,878		
TOTAL PLANT PRODUCTION	2,518,514			2,592,282	TOTAL	14,650
					(INCLUDED IN "OTHER SOURCES"	
					ABOVE)	
SULFUR PRODUCTION (LONG TONS)	0			0		
CO2 PRODUCTION (MCF)	0			0		

TABLE 6 - CONTINUED  
OTHER GAS PLANT OPERATIONS IN TEXAS  
YEAR 2013  
(DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF)	NOVEMBER			DECEMBER		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	36,264,403	21,692,466	57,956,869	2,368	0	2,368
DELIVERIES FROM GATH. SYSTEM (-)	3,710,485	345,688	4,056,173	0	0	0
UNACCOUNTED FOR GAS	30,626	-107,361	-76,735	0	0	0
GAS TO PLANTS FOR PROCESSING	32,844,248	19,563,473	52,407,721	2,368	0	2,368
REFINERY AND STORAGE VAPORS			0			0
OTHER SOURCES			12,388,955			0
TOTAL GAS TO PLANTS FOR PROCESSING			64,796,676			2,368
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			5,453,985			207
ACID GAS H2S,CO2,H2O			477,282			0
PLANT, LEASE, & SYSTEM USE	159,831	185,046	3,526,854	0	0	0
GAS LIFT	77,564	27,826	5,164,924	0	0	0
REPRESS & PRESS MAINT	0	0	35,073	0	0	0
CYCLED	0	0	0	0	0	0
UNDERGROUND STORAGE	0	0	0	0	0	0
TO OTHER PLANTS	350,844	1,725	14,730,382	0	0	0
TO TRANSMISSION LINES	3,117,782	41,650	54,778,001	0	0	2,161
VENTED OR FLARED	132	93,081	195,879	0	0	0
METER DIFFERENCE			-1,270,058			0
TOTAL GAS DISPOSITION	3,706,153	349,328	83,092,322	0	0	2,368
PLANT LIQUID HYDROCARBON PRODUCTION	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	395,038	OKLAHOMA	12,992	2,134		
GASOLINE	0			0		
BUTANES - PROPANES	123			0		
ETHANE	0			0		
OTHER PRODUCTS	1,962,862			738		
TOTAL PLANT PRODUCTION	2,358,023	TOTAL	12,992	2,872		
		(INCLUDED IN "OTHER SOURCES" ABOVE)				
SULFUR PRODUCTION (LONG TONS)	0			0		
CO2 PRODUCTION (MCF)	0			0		



**TABLE 6 - CONCLUDED**  
**OTHER GAS PLANT OPERATIONS IN TEXAS**  
**YEAR 2013**  
**(DATA SOURCE: RRC FORM R-3)**

GAS INTAKE (MCF)	TOTAL FOR THE YEAR		
	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	672,007,288	259,674,721	931,682,009
DELIVERIES FROM GATH. SYSTEM (-)	131,870,606	23,610,686	155,481,292
UNACCOUNTED FOR GAS	4,619,841	-4,084,930	534,911
GAS TO PLANTS FOR PROCESSING	547,453,856	224,857,352	772,311,208
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			162,793,764
TOTAL GAS TO PLANTS FOR PROCESSING			935,104,972
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			94,396,543
ACID GAS H2S, CO2, H2O			7,434,527
PLANT, LEASE, & SYSTEM USE	2,992,325	1,412,008	40,442,289
GAS LIFT	447,707	288,541	56,472,144
REPRESS & PRESS MAINT	0	0	438,216
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	27,629,793	21,299,072	266,512,112
TO TRANSMISSION LINES	99,773,491	402,444	641,762,727
VENTED OR FLARED	38,745	169,214	3,748,463
METER DIFFERENCE			-15,328,390
TOTAL GAS DISPOSITION	130,882,061	23,571,279	1,095,878,631
PLANT LIQUID HYDROCARBON PRODUCTION	BARRELS	STATE	MCF
CONDENSATE - CRUDE	13,410,483	OKLAHOMA	108,179
GASOLINE	0	NEW MEXICO	4,357,511
BUTANES - PROPANES	109,356		
ETHANE	27,545		
OTHER PRODUCTS	18,592,387		
TOTAL PLANT PRODUCTION	32,139,771	TOTAL	4,465,690
SULFUR PRODUCTION (LONG TONS)	158		
CO2 PRODUCTION (MCF)	0		

TABLE 7  
HYDROCARBON LIQUIDS PRODUCED FROM GAS WELLS AND CASINGHEAD GAS  
YEAR 2013  
(BARRELS MONTHLY)

MONTH	CONDENSATE									
	LEASE CONDENSATE	CYCLING PLANTS	GASOLINE PLANTS	OTHER GAS PLANTS	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
JANUARY	10,672,002	27,766	708,059	760,853	12,168,680	3,026,953	2,074,497	2,652,454	3,918,957	23,841,541
FEBRUARY	9,769,932	33,606	611,681	1,573,599	11,988,818	2,815,308	957,251	1,571,839	4,189,453	21,522,669
MARCH	11,063,118	31,000	797,603	840,302	12,732,023	3,167,921	2,455,309	2,740,377	4,849,760	25,945,390
APRIL	10,709,018	30,387	684,313	1,637,150	13,060,868	3,049,253	1,759,633	2,073,487	4,832,959	24,776,200
MAY	11,073,482	26,114	716,157	1,653,878	13,469,631	3,315,631	2,471,878	2,079,299	5,115,563	26,452,002
JUNE	10,203,818	38,833	639,592	1,588,830	12,471,073	3,238,541	1,314,803	443,315	4,337,903	21,805,635
JULY	10,167,673	37,682	530,172	1,763,601	12,499,128	3,394,659	2,498,317	2,330,568	4,833,371	25,556,043
AUGUST	9,486,149	35,957	631,140	2,140,228	12,293,474	3,253,474	1,847,834	1,839,930	4,795,115	24,029,827
SEPTEMBER	8,893,131	4,449	555,791	497,466	9,950,837	2,700,097	2,192,610	2,318,122	4,878,042	22,039,708
OCTOBER	9,194,172	5,032	421,578	557,404	10,178,186	1,728,329	7,978,411	7,870,260	4,228,710	31,983,896
NOVEMBER	8,176,954	0	431,377	395,038	9,003,369	1,955,758	9,905,577	293,173	3,102,973	24,260,850
DECEMBER	7,788,166	0	0	2,134	7,790,300	0	0	0	580,397	8,370,697
<b>TOTAL</b>	<b>17,197,615</b>	<b>270,826</b>	<b>6,727,463</b>	<b>13,410,483</b>	<b>37,606,387</b>	<b>31,645,924</b>	<b>35,456,120</b>	<b>26,212,824</b>	<b>49,663,203</b>	<b>280,584,458</b>

NOTES: PLANT INFORMATION INCLUDES CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS

BUTANES & PROPANES INCLUDES BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS

(DATA SOURCE: RRC FORMS PR AND R-3)

**TABLE 8**  
**PRESSURE MAINTENANCE AND REPRESSURING PLANTS - NON-PROCESSING**  
**YEAR 2013**

	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	TOTAL
NUMBER OF PLANTS .....	0	0	0	0	0	0	0	0	0	0	0	0	0
<hr/>													
INTAKE: KIND OF GAS (MCF)													
GAS WELL GAS .....	0	0	0	0	0	0	0	0	0	0	0	0	0
CASINGHEAD GAS .....	0	0	0	0	0	0	0	0	0	0	0	0	0
RESIDUE .....	0	0	0	0	0	0	0	0	0	0	0	0	0
PIPE LINES .....	0	0	0	0	0	0	0	0	0	0	0	0	0
<hr/>													
TOTAL .....	0	0	0	0	0	0	0	0	0	0	0	0	0
<hr/>													
DISPOSITION OF GAS: (MCF)													
PLANT/LEASE SYSTEM FUEL ..	0	0	0	0	0	0	0	0	0	0	0	0	0
GAS LIFT .....	0	0	0	0	0	0	0	0	0	0	0	0	0
REPRESS. & PRESS. MAINT.	0	0	0	0	0	0	0	0	0	0	0	0	0
TRANSMISSION LINES .....	0	0	0	0	0	0	0	0	0	0	0	0	0
VENTED OR FLARED .....	0	0	0	0	0	0	0	0	0	0	0	0	0
<hr/>													
TOTAL .....	0	0	0	0	0	0	0	0	0	0	0	0	0
<hr/>													
NUMBER OF INJECTION WELLS	0	0	0	0	0	0	0	0	0	0	0	0	0

NOTES: PLANT/LEASE SYSTEM FUEL IS GAS USED FOR PLANTS AND LEASES

TABLE 9  
TEXAS PRODUCED GAS EXPORTED FROM TEXAS  
YEAR 2010  
(MCF)

COMPANY	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPT	OCTOBER	NOV	DEC	TOTAL
ANR PIPELINE CO.	911,478	7,903,846	9,057,413	8,429,565	6,407,647	7,921,381	7,878,311	8,216,972	7,622,684	8,014,929	8,047,803	8,145,518	88,557,547
CAMRICK GAS PROCESS CO. L.L.C.	3,952	3,795	4,198	4,102	3,312	3,513	2,960	3,250	2,830	2,425	3,974	3,266	41,577
CENTERPOINT ENER FLD SERV	123,996	16,131	100,548	46,090	57,058	123,755	109,389	102,165	0	0	0	0	679,132
CENTERPOINT ENER MISS RIVER	0	0	0	0	0	0	0	0	0	0	0	0	0
COLORADO INTER GAS CO	0	0	0	0	0	0	0	0	0	0	0	0	0
DCP MIDSTREAM	128,857	144,029	404,007	133,215	154,566	169,554	833,077	1,027,045	1,042,886	1,108,744	874,218	946,500	6,966,698
DUKE ENERGY FLD SER	0	0	0	0	0	0	0	0	0	0	0	0	0
ENABLE MIDSTREAM PARTNERS	0	0	0	0	0	0	0	0	122,491	160,878	119,928	121,740	0
FLORIDA GAS TRANS CO	0	0	0	0	0	0	0	0	0	0	0	0	0
GULF SOUTH P/L CO	18,788,122	15,682,072	20,425,405	21,705,597	18,369,975	18,748,280	19,079,902	17,094,718	17,389,412	19,672,330	17,602,052	17,056,315	221,614,180
GULF STATES TRANS CROP.	1,448,813	1,430,516	1,654,098	1,524,253	1,696,408	1,706,133	1,613,436	1,835,032	1,713,003	1,627,686	1,324,519	1,266,812	18,840,709
MIDCONTINENT EXPRESS P/L LLC	39,704,922	37,709,446	43,005,018	38,741,200	34,925,272	30,361,642	37,187,563	34,719,693	34,115,723	37,744,755	36,829,570	35,013,978	440,058,782
NAT'L GAS P/L OF AMER	54,233,428	67,899,705	0	50,127,321	39,573,213	36,002,106	10,017,916	9,352,953	7,527,093	6,844,244	46,710,075	50,985,768	379,273,822
NORTHERN NAT'L GAS CO	15,505,005	13,376,649	18,928,688	17,832,711	14,655,689	9,336,079	12,834,244	12,558,261	12,717,928	16,745,854	13,611,246	13,582,763	171,685,117
OKTEX PIPELINE COMPANY	0	0	0	0	0	0	0	0	0	0	0	0	0
PANHANDLE EASTERN P/L CO	6,056,481	5,331,102	4,951,993	5,248,871	4,086,350	5,863,914	4,945,730	5,450,361	5,603,929	5,923,327	6,755,141	5,577,829	65,795,028
REGENCY FIELD SVCS LLC	4,079	5,999	5,685	6,453	0	4,891	4,368	4,573	4,582	4,763	5,866	5,504	56,763
SOUTHERN NAT'L GAS CO	0	0	0	0	0	0	0	0	0	0	0	0	0
SOUTHERN STAR CENTR'L GAS	0	0	0	0	0	0	0	0	0	0	0	0	0
TENN GAS P/L CO	5,247,646	4,612,961	4,001,735	5,162,565	5,799,906	5,349,032	3,805,632	3,071,687	3,055,399	3,050,590	2,986,986	2,185,677	48,329,816
TEXAS EASTERN TRANS	5,175,955	6,680,929	7,136,557	3,527,656	0	0	0	0	0	0	0	0	22,521,097
TEXAS GAS TRANS CORP	0	0	0	0	0	0	0	0	0	0	0	0	0
TRANSCONTIN GAS P/L CORP	15,119,611	14,775,188	16,701,052	11,048,746	8,127,261	7,904,377	7,694,730	7,264,210	6,846,056	7,916,008	10,006,765	13,139,295	126,543,299
TRANS-SABINE P/L CO	0	0	0	0	0	0	0	0	0	0	0	0	0
TRUNKLINE GAS CO	31,010,003	31,013,830	31,011,008	31,012,883	31,012,825	31,015,281	31,016,170	31,014,649	31,008,702	31,011,709	31,015,169	31,016,295	372,158,524
WEST TEXAS INC	34,669	28,343	28,878	36,674	40,916	39,427	48,311	41,253	27,016	30,582	25,961	32,573	414,603
WESTERN GAS INTERSTATE	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>TOTAL</b>	<b>193,497,017</b>	<b>206,614,541</b>	<b>157,416,283</b>	<b>194,587,902</b>	<b>164,910,398</b>	<b>154,549,365</b>	<b>137,071,739</b>	<b>131,756,822</b>	<b>128,799,734</b>	<b>139,858,824</b>	<b>175,919,273</b>	<b>179,079,833</b>	<b>1,963,536,694</b>

NOTE: Percent change of TX produced gas exported from previous year: 11% increase  
Data Source: T-6 Form, Gas exported from Texas

**TABLE 10**  
**GAS STORAGE OPERATIONS**  
**YEAR 2013**  
**(MCF)**

COMPANY	FIELD	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER
ONEOK TEXAS GAS STORAGE LP	FELMAC (YATES)	3,578,771	3,141,690	2,718,431	2,429,123	2,641,124	3,313,805	3,430,776	3,345,791	3,124,103	3,569,298	3,989,332	3,857,255
ONEOK TEXAS GAS STORAGE L.P.	LOOP (YATES)	1,265,148	1,265,148	1,265,148	1,265,148	1,265,148	1,265,148	1,265,148	1,265,148	1,265,148	1,265,148	1,265,148	1,265,148
ONEOK TEXAS GAS STORAGE, L.P.	SALADO	2,557,861	2,438,365	2,232,853	1,897,973	2,493,134	2,646,410	2,598,981	2,796,125	2,756,075	3,046,838	3,323,504	2,782,182
KINDER MORGAN TEXAS PIPELINE	STRATTON RIDGE STORAGE CAVERN	2,108,788	2,050,059	2,037,939	1,934,745	1,976,598	2,344,234	2,334,888	2,061,704	2,002,422	2,161,131	2,124,135	1,762,955
CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	10,367,999	10,031,367	9,017,222	7,071,765	7,854,666	8,949,560	9,732,839	10,851,791	11,046,799	12,911,503	15,877,571	17,226,681
CITY OF BRADY	JANELLEN	28,502	28,502	28,502	28,502	28,502	28,502	28,502	28,502	28,502	28,502	28,502	28,502
ENBRIDGE PIPELINES (NE TEXAS) LP	PICKTON (BACON LIME)	2,107,669	2,107,669	2,113,482	2,118,736	2,124,359	2,135,957	2,135,957	2,141,351	2,147,487	2,147,487	2,158,846	2,164,475
THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	0	0	0	0	0	0	0	0	0	0	0	0
THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	2,099,190	2,092,136	2,089,590	2,138,738	2,118,656	2,142,223	2,106,570	2,077,117	2,214,654	2,216,279	2,162,685	2,169,133
EASTEX GAS STORAGE&EXCHANGE, INC.	ROTHERWOOD, W. (COCKFIELD -A-)	0	0	0	0	0	0	0	0	0	0	0	0
KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	10,320,392	9,547,271	9,576,663	8,819,397	10,055,059	15,759,439	15,513,222	12,511,242	11,152,375	13,387,334	14,982,962	12,515,047
HOUSTON PIPELINE CO.	BAMMEL (6200 COCKFIELD)	124,058,016	106,700,348	93,947,904	85,363,743	84,055,139	96,527,346	108,016,279	115,449,245	119,270,786	121,752,558	121,437,332	121,610,353
CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	637,000	637,000	637,000	637,000	637,000	637,000	637,000	637,000	637,000	637,000	637,000	637,000
ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	8,524,887	7,038,455	5,504,606	5,461,223	6,032,809	6,113,278	6,081,084	6,591,298	7,472,225	8,180,484	8,317,313	7,593,424
HILL LAKE GAS STORAGE, LP	HILL(LAKE SAND)	12,369,967	9,931,620	9,177,569	8,650,199	9,687,407	11,946,683	11,973,049	11,507,536	10,880,081	11,225,458	13,030,518	12,700,100
ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	3,313,805	3,203,005	2,845,384	2,700,334	2,882,408	3,081,682	3,174,828	3,486,134	3,708,732	3,892,953	4,008,041	3,676,780
ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	3,764,670	3,403,456	3,176,694	3,018,134	3,088,856	3,338,227	3,370,694	3,559,461	3,794,688	4,005,566	4,190,515	3,932,820
THE CUMMING COMPANY INC	LEERAY (STRAWN)	0	0	0	0	0	0	0	0	0	0	0	0
ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	6,495,431	6,153,139	5,583,074	5,106,046	5,143,700	5,408,996	5,818,458	6,141,288	6,421,039	6,640,872	6,772,829	6,417,968
FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	1,622,776	1,796,031	1,796,031	1,796,031	1,796,031	1,777,004	1,777,004	1,777,004	1,777,004	1,777,004	1,777,004	1,777,004
ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	24,675,137	22,933,148	21,591,762	19,723,605	20,159,761	20,932,003	20,900,555	21,487,033	21,126,886	21,613,240	23,488,574	23,031,376
ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	5,103,847	5,123,404	5,055,348	4,959,671	4,959,671	4,940,650	4,940,647	4,981,234	4,981,234	5,179,997	5,179,997	5,179,997
LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	3,381,770	3,656,264	3,433,952	3,547,676	3,166,702	3,598,711	3,538,076	3,395,365	3,187,301	3,340,508	3,832,363	3,500,129
MOSS BLUFF HUB PARTNERS, L.P.	MOSS BLUFF HUB PARTNERS, LP	21,817,358	19,130,898	15,492,695	15,095,909	15,277,672	20,312,986	21,929,721	20,632,128	20,387,985	20,276,750	22,702,122	24,589,368
NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	155,395,621	150,736,078	141,462,289	129,009,238	128,250,536	132,919,502	135,070,401	141,362,746	149,589,319	155,579,430	155,891,283	152,192,622
CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	1,480,628	1,828,184	2,327,982	2,512,022	2,511,063	2,757,539	2,794,212	2,743,703	2,794,211	2,794,162	2,887,384	2,964,040
PB ENERGY STORAGE SERVICES, INC.	SABINE GAS STORAGE FACILITY	10,414,021	10,360,686	10,354,774	10,545,184	10,383,787	10,577,038	10,636,392	10,542,688	10,564,057	10,266,340	10,406,594	10,582,692
DEVON GAS SERVICES, LP	LONE CAMP STORAGE FIELD	648,673	592,728	544,796	574,857	483,627	513,792	602,903	560,427	462,017	532,332	562,420	609,411
KINDER MORGAN TEXAS PIPELINE LLC	CLEAR LAKE, W. FIELD	95,475,237	89,146,520	85,563,034	83,095,937	81,740,904	89,013,663	95,961,913	97,087,843	96,169,988	101,216,339	109,724,287	106,730,138
UNDERGROUN SERVICES (MARKHAM) LP	MARKHAM GAS STORAGE	24,336,053	17,706,115	19,651,622	22,194,248	28,263,958	32,735,448	32,522,739	27,796,933	23,551,028	26,492,386	31,732,191	28,008,546
ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	4,564,764	4,331,315	4,616,436	4,730,585	4,967,604	4,587,217	4,572,421	4,574,349	4,417,097	3,781,491	4,065,233	3,451,641
ENERGY TRANSFER FUEL, LP	BRYSON	8,816,592	8,660,940	8,427,596	9,030,252	9,208,839	9,297,628	8,714,659	8,949,527	8,589,602	8,568,487	8,803,089	8,532,791
WORSHAM-STEED GAS STORAGE, L.P.	WORSHAM STEED	32,364,976	27,976,313	27,236,889	28,996,066	30,978,563	33,022,101	31,773,486	29,299,184	26,410,451	27,606,754	31,197,768	30,345,543
KATY STORAGE & TRANS.,LP	POTTSVILLE	0	0	0	0	0	0	0	0	0	0	0	0
ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	18,459,486	14,497,173	12,213,097	13,456,536	13,580,770	15,069,642	15,171,949	16,227,404	17,245,629	16,418,477	17,303,786	17,196,911
ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	27,761,992	24,279,742	22,824,356	23,205,484	25,714,975	28,643,212	28,369,546	28,129,959	27,790,096	27,328,524	28,569,161	28,318,014
CHEVRON KEYSTONE GAS STORAGE LLC	KEYSTONE GAS STORAGE UNIT	5,897,100	4,918,900	3,631,800	3,221,200	4,293,500	4,780,100	4,652,800	5,097,200	4,875,300	5,676,800	6,454,800	6,124,600
UNDERGROUND STORAGE LLC	PIERCE JUNCTION	1,899,593	2,033,645	1,886,141	1,654,380	2,141,850	2,989,566	2,740,507	1,997,384	1,875,964	2,606,748	2,832,477	1,913,799
PRAXAIR	PRAXAIR	0	0	0	0	0	0	0	0	0	0	0	0
TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	46,485,670	41,762,369	36,940,366	31,695,930	32,858,547	34,964,516	35,302,254	34,771,041	33,384,191	33,968,525	35,230,675	35,539,075
GOLDEN TRIANGLE STORAGE, INC.	GOLDEN TRIANGLE STORAGE FACILITY	17,061,636	13,208,635	10,853,302	8,939,358	9,528,172	9,490,288	9,732,609	12,463,105	14,143,469	16,799,201	18,155,909	17,807,484
FREEDPORT LNG DEVELOPMENT LP	FLNG STORAGE	12,268,843	12,153,046	12,153,046	12,134,392	12,134,392	12,134,392	12,132,738	12,128,646	12,128,646	12,128,646	12,128,646	12,128,646
<b>TOTAL</b>		<b>713,529,869</b>	<b>646,628,364</b>	<b>600,009,375</b>	<b>568,759,367</b>	<b>584,485,579</b>	<b>640,695,488</b>	<b>662,055,807</b>	<b>670,455,636</b>	<b>673,373,591</b>	<b>701,020,552</b>	<b>737,231,996</b>	<b>720,863,650</b>

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.  
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).  
DATA SOURCE IS GAS STORAGE DATE SHEET (G-3).