

**MONTHLY SUMMARY OF
TEXAS NATURAL GAS
APRIL 2022**



RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

CHRISTI CRADDICKChairman

WAYNE CHRISTIAN..... Commissioner

JIM WRIGHT.....Commissioner

**DANNY SORRELLS
ASSISTANT EXECUTIVE DIRECTOR, OIL AND GAS DIRECTOR
ISSUED SEPTEMBER 2023**

512-463-7154 An Equal Opportunity Employer (TDD 1-800-735-2989)

MONTHLY GAS SUMMARY

TABLE 1
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
 APRIL 2022

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE APRIL 2021
EXTRACTION LOSS *	137,045,274	14.08	
ACID GAS H2S & CO2	16,778,767	1.72	
PLANT FUEL AND LEASE USE	66,341,155	6.81	25.59
PRESS MAINT & REPRESS	16,613,532	1.70	12.11
TRANSMISSION LINES	661,562,437	67.98	6.65
CYCLED	25,433,552	2.61	-12.20
CARBON BLACK	0	.00	.00
UNDERGROUND STORAGE	19,567,916	2.01	-67.04
VENTED OR FLARED	11,255,773	1.15	30.53
PLANT METER DIFFERENCE	18,557,308	1.90	

TOTAL GAS PRODUCED	973,155,714		8.50
MARKETED PRODUCTION #	727,903,592		7.90

* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF
 60 DEGREES FAHRENHEIT

TABLE 2
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION *
 APRIL 2022

GAS FIELDS PRODUCED	4,642
GAS WELLS PRODUCED	89,823
GAS WELL GAS PRODUCED	597,181,860
EXTRACTION LOSS (LEASE)	27,658,223
FUEL SYSTEM & LEASE USE	11,182,124
GAS LIFT	387,518
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	343,298,457
PROCESSING PLANTS	213,503,787
CARBON BLACK PLANTS.....	0
VENTED OR FLARED	1,151,751

* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION *
 APRIL 2022

OIL WELLS PRODUCED	168,680
CASINGHEAD GAS PRODUCED	375,973,854
TOTAL GAS WELL GAS & RESIDUE GAS USED	
FOR GAS LIFT	24,902,581

TOTAL	400,876,435
FUEL SYSTEM & LEASE USE	13,096,496
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	154,726,831
PROCESSING PLANTS	226,751,049
CARBON BLACK PLANTS	0
VENTED OR FLARED	6,302,059
STORAGE	0

* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
APRIL 2022

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL	PRESSURE GAS LIFT	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED	
					SYSTEM & LEASE USE						
01	120	6,652	96,879,760	2,792,298	2,427,049	3,494	0	36,812,458	54,721,990	0	122,471
02	479	3,455	34,905,965	3,779,680	1,192,387	253,756	0	12,440,373	17,203,658	0	36,111
03	445	2,183	13,869,337	723,701	609,757	896	0	10,049,937	2,468,149	0	16,897
04	820	10,020	41,134,841	323,355	1,414,950	106	0	27,381,050	11,987,064	0	28,316
05	163	5,419	12,412,470	9,287	168,552	0	0	9,806,846	2,375,124	0	52,661
06	412	12,813	147,070,100	441,204	1,224,629	103,916	0	119,989,779	25,309,425	0	1,147
7B	695	3,039	1,176,157	6,209	23,621	0	0	671,297	475,030	0	0
7C	307	11,797	6,179,803	34,268	165,462	0	0	1,548,095	4,428,217	0	3,761
08	317	6,642	154,247,482	19,099,478	1,961,586	10,826	0	51,955,503	80,331,164	0	888,925
8A	16	100	251,746	678	512	0	0	238,192	10,927	0	1,437
09	370	16,701	70,097,075	107,157	1,554,002	13,973	0	57,979,688	10,442,230	0	25
10	498	11,002	18,957,124	340,908	439,617	551	0	14,425,239	3,750,809	0	0
	4,642	89,823	597,181,860	27,658,223	11,182,124	387,518	0	343,298,457	213,503,787	0	1,151,751

**TABLE 5
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
APRIL 2022**

RRC DIST	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	22,392	25,962,387	4,103,179	30,065,566	2,605,788	0	19,285,870	7,602,750	0	571,158
02	6,899	21,328,942	3,076,303	24,405,245	2,241,239	0	5,976,894	15,952,549	0	234,563
03	7,335	3,749,217	379,862	4,129,079	538,685	0	2,830,998	514,675	0	244,721
04	1,111	134,798	106	134,904	35,272	0	59,890	39,505	0	237
05	1,646	529,061	220,205	749,266	68,082	0	554,841	112,804	0	13,539
06	3,125	2,885,068	864,134	3,749,202	91,462	0	3,350,619	290,076	0	17,045
6E	4,473	88,737	0	88,737	1	0	87,110	1,626	0	0
7B	7,863	931,279	0	931,279	7,731	0	570,858	230,477	0	122,213
7C	14,980	79,047,647	1,999,165	81,046,812	1,984,498	0	21,468,564	57,145,689	0	448,061
08	55,215	225,902,638	12,072,002	237,974,640	5,204,255	0	87,235,119	142,258,923	0	3,276,343
8A	20,806	9,686,326	0	9,686,326	22,155	0	7,332,407	976,235	0	1,355,529
09	15,373	1,892,533	13,973	1,906,506	109,515	0	916,825	871,593	0	8,573
10	7,462	3,835,221	2,173,652	6,008,873	187,813	0	5,056,836	754,147	0	10,077
TOTAL	168,680	375,973,854	24,902,581	400,876,435	13,096,496	0	154,726,831	226,751,049	0	6,302,059

TABLE 6
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS
APRIL 2022

C O N D E N S A T E						(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)				
RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	2,812,832	0	91,551	159,794	3,064,177	83,917	456,699	358,906	62,584	4,026,283
02	3,397,345	0	32,003	376,119	3,805,467	394,802	2,080,600	2,437,269	4,597,399	13,315,537
03	606,142	0	24,239	39,013	669,394	81,151	373,619	430,647	1,245,107	2,799,918
04	250,248	0	3,377	23,344	276,969	138,442	469,626	697,861	2,002	1,584,900
05	8,587	0	12,855	5,018	26,460	157,048	852,753	1,181,380	1,001	2,218,642
06	373,230	0	10,781	81,753	465,764	211,845	548,300	833,057	2,620	2,061,586
7B	6,208	0	7,877	1,060	15,145	59,829	245,305	284,179	37,738	642,196
7C	34,711	0	33,590	113,179	181,480	102,588	568,364	537,301	1,293,119	2,682,852
08	15,442,813	7,897	956,113	823,442	17,230,265	4,565,179	6,377,705	5,354,480	2,239,225	35,766,854
8A	1,386	0	4,576	361	6,323	225,742	358,514	630,128	112,569	1,333,276
09	100,782	0	81,319	8,445	190,546	99,740	473,516	925,229	340,407	2,029,438
10	286,570	0	47,168	90,410	424,148	121,780	956,222	741,155	70,922	2,314,227
TOTAL	23,320,854	7,897	1,305,449	1,721,938	26,356,138	6,242,063	13,761,223	14,411,592	10,004,693	70,775,709

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS
INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7
CYCLING PLANT OPERATIONS
APRIL 2022

PLANTS OPERATED: 9
WELLS PRODUCED: GAS- 29 OIL- 2,486 TOTAL- 2,515

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	2,207	39,294,160	39,296,367
DELIVERIES FROM GATH. SYSTEM	0	15,722	15,722
UNACCOUNTED FOR	0	-4,321,711	-4,321,711
GAS TO PLANTS FOR PROCESSING	2,207	34,956,727	34,958,934
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			7,797,803
 TOTAL GAS TO PLANTS FOR PROCESSING			 42,756,737

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			2,055,387
ACID GAS H2S, CO2, H2O			3,351,487
PLANT, LEASE, & SYSTEM USE	0	0	3,387,404
GAS LIFT	0	0	2,585
REPRESS & PRESS MAINT	0	0	8,475,274
CYCLED	0	0	25,433,552
UNDERGROUND STORAGE	0	0	734,434
TO OTHER PLANTS	0	0	1,600,017
TO TRANSMISSION LINES	0	0	4,713,486
VENTED OR FLARED	0	15,722	47,699
METER DIFFERENCE			-7,044,588
 TOTAL GAS DISPOSITION	 0	 15,722	 42,756,737

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	7,897
GASOLINE	39,776
BUTANES - PROPANES	191,901
ETHANE	491,609
OTHER PRODUCTS	797,477

TOTAL PLANT PRODUCTION 1,528,660

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)		528
CO2 PRODUCTION (MCF)		33,904,688

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 8
GASOLINE PLANT OPERATIONS
APRIL 2022

PLANTS OPERATED: 177
WELLS PRODUCED: GAS- 19,259 OIL- 18,130 TOTAL- 37,389

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	242,540,240	78,174,881	320,715,121
DELIVERIES FROM GATH. SYSTEM	25,057,138	14,385,081	39,442,219
UNACCOUNTED FOR	88,743,106	-2,241,131	86,501,975
GAS TO PLANTS FOR PROCESSING	306,226,208	61,548,669	367,774,877
REFINERY AND STORAGE VAPORS			31,547
OTHER SOURCES			94,121,319
 TOTAL GAS TO PLANTS FOR PROCESSING			 461,927,743

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			70,951,916
ACID GAS H2S, CO2, H2O			12,312,441
PLANT, LEASE, & SYSTEM USE	5,161,828	764,715	25,048,304
GAS LIFT	5,081,038	1,081,347	243,763
REPRESS & PRESS MAINT	1,563	0	8,127,944
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	294,021
TO OTHER PLANTS	10,154,007	12,246,393	5,502,127
TO TRANSMISSION LINES	4,672,261	4,719	319,370,910
VENTED OR FLARED	14,072	333,392	2,536,043
METER DIFFERENCE			17,520,862
 TOTAL GAS DISPOSITION	 25,084,769	 14,430,566	 461,908,331

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	1,305,449
GASOLINE	6,161,798
BUTANES - PROPANES	32,779,678
ETHANE	42,970,231
OTHER PRODUCTS	4,234,582

OUT OF STATE GAS TO PLANTS

	STATE	MCF
CONDENSATE - CRUDE	OKLAHOMA	426,210
GASOLINE	NEW MEXICO	4,745,289
BUTANES - PROPANES	LOUISIANA	73,514

TOTAL PLANT PRODUCTION	87,451,738	TOTAL	5,245,013
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	588
CO2 PRODUCTION (MCF)	6,709,396

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9
OTHER GAS PLANT OPERATIONS
APRIL 2022

PLANTS OPERATED: 1,444
WELLS PRODUCED: GAS- 9,988 OIL- 10,171 TOTAL- 20,159

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	79,089,683	150,364,973	229,454,656
DELIVERIES FROM GATH. SYSTEM	10,033,588	13,844,318	23,877,906
UNACCOUNTED FOR	7,581,526	10,522,470	18,103,996
GAS TO PLANTS FOR PROCESSING	76,637,621	147,043,125	223,680,746
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			5,062,209
 TOTAL GAS TO PLANTS FOR PROCESSING			 228,742,955

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			36,379,748
ACID GAS H2S, CO2, H2O			1,114,839
PLANT, LEASE, & SYSTEM USE	1,603,516	2,338,596	3,758,172
GAS LIFT	114,759	2,445,041	16,663,456
REPRESS & PRESS MAINT	0	0	8,751
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	1,865,633	7,150,939	32,662,401
TO TRANSMISSION LINES	7,899,428	13,926	126,504,952
VENTED OR FLARED	194	9,188	845,653
METER DIFFERENCE			8,081,034
 TOTAL GAS DISPOSITION	 11,483,530	 11,957,690	 226,019,006

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	2,721,938
GASOLINE	40,489
BUTANES - PROPANES	789,644
ETHANE	949,752
OTHER PRODUCTS	4,972,634

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	6,988

TOTAL PLANT PRODUCTION	9,474,457	TOTAL	6,988
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	0
CO2 PRODUCTION (MCF)	621,069

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10
 PLANTS FLARING OVER TWO PERCENT OF THE GAS
 TAKEN INTO THEIR GATHERING SYSTEM *
 APRIL 2022

* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
01	ROCC OPERATING, LLC	HORNED FROG DRIP	62,246	5.67
03	TECO GAS PROCESSING LLC	INDIAN SPRINGS PLANT	38,268	3.98
03	ENERGY TRANSFER COMPANY	ALAMO	77,584	.00
06	ENTERPRISE PRODUCTS OPERATINGLLC	BULLDOG CRYOGENIC PLANT	15,986	.00
7C	ENERGY TRANSFER COMPANY	PANTHER PLANT	26,671	.00
08	WTG GAS PROCESSING, LLC	EAST VEALMOOR GASOLINE PLANT	446,827	4.81
08	ETC TEXAS P/L, LTD	HALLEY	1,951,167	.00
08	MEDALLION OPERATING COMPANY, LLC	PECOS RIVER GAS PLANT	70,070	3.47
08	ETC TEXAS P/L, LTD	ARROWHEAD	31,070	.00

TABLE 11
 PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS
 APRIL 2022

NUMBER OF PLANTS		0
INTAKE: (MCF)		0
GAS WELL GAS		0
CASINGHEAD GAS		0
RESIDUE		0
PIPE LINES		0

TOTAL		0
DISPOSITION: (MCF)		0
PLANT-LEASE-FUEL SYSTEM		0
GAS LIFT		0
PRESSURE MAINTENANCE & REPRESSURE		0
TRANSMISSION LINES		0
VENTED OR FLARED		0

TOTAL		0
NUMBER OF INJECTION WELLS		0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.

TABLE 12
MONTHLY REPORT FOR GAS EXPORTED FROM TEXAS (T-6)
APRIL 2022

OPERATOR	TEXAS PRODUCED GAS EXPORTED (MCF)	IMPORTED GAS EXPORTED (MCF)	TOTAL GAS EXPORTED (MCF)
ANR PIPELINE CO.	5,009,720.00	0.00	5,009,720.00
CAMRICK GAS PROCESS			
CNTRPNT ENER FLD SERV			
Centerpt Ener Miss (Wdlawn)			
COLO INTER GAS CO	0.00	0.00	0.00
DCP MIDSTREAM	51,997.00	0.00	51,997.00
EL PASO NAT'L GAS CO., LLC	18,305,281.00	0.00	18,305,281.00
ENABLE MIDSTREAM PRTRNS. LP	3,390,095.00	316,255.00	3,706,350.00
ETC FIELD SERVICES LLC	1,484.00	0.00	1,484.00
ETC HAYNESVILLE, LLC	3,546.00		3,546.00
ETC TEXAS PIPELINE, LLC	1,484.00	0.00	1,484.00
GULF SOUTH P/L CO	26,813,746.00	0.00	26,813,746.00
GULF STATES TRANS			
MIDCONTINENT EXPRESS P/L LLC	16,474,259.00	25,816,546.00	42,290,805.00
NAT'L GAS P/L OF AMER	38,665,845.00	9,784,062.00	48,449,907.00
NORTHERN NAT'L GAS CO	14,272,483.00	1,541,215.00	15,813,698.00
OKTEX PIPELINE CO			
PANHANDLE EAST P/L CO	4,625,574.00	0.00	4,625,574.00
REGENCY GAS GATH&PROCNG			
SOUTHERN NAT'L GAS CO			
STHRN STAR CNTR'L GAS			
TENN GAS P/L CO	6,362,810.00	0.00	6,362,810.00
TEXAS EASTERN GAS			
TEXAS GAS TRANS CORP			
TRANSCON GAS P/L CORP	128,968,604.00	37,458,078.00	166,426,682.00
TRANS-SABINE P/L CO			
TRUNKLINE GAS CO	3,826,370.00	0.00	3,826,370.00
W. TX GAS, INC.(Feltwater)			
W. TEXAS GAS, INC.(Kerrick)			
TOTAL	266,773,298.00	74,916,156.00	341,689,454.00

PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED INCREASED 109%
FROM THE SAME MONTH LAST YEAR

TABLE 13
GAS STORAGE OPERATIONS
APRIL 2022

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LP	FELMAC (YATES)	GAINES	1,807	194,523	0	2,028,958	3,335,850
2. ONEOK TEXAS GAS STORAGE L.P.	LOOP (YATES)	GAINES	0	0	0	698,668	698,668
3. ONEOK TEXAS GAS STORAGE, L.P.	SALADO	GAINES	566,069	671,828	0	836,257	2,370,125
4. KINDER MORGAN TEJAS PIPELINE	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	232,956	57,299	0	1,086,492	1,971,298
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	821,981	2,305	0	6,782,034	13,745,032
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	0	0
7. SULPHUR RIVER EXPLORATION INC	PICKTON (BACON LIME)	HOPKINS	0	1,422	0	2,378,649	2,378,649
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	0	38,135	0	633,740	1,728,740
10. EASTEX GAS STORAGE&EXCHANGE,INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	3,052,606	1,002,511	0	6,723,464	12,385,712
12. HOUSTON PIPELINE CO.	BAMMEL (6200 COCKFIELD)	HARRIS	595,126	12,356,139	0	18,885,346	84,385,346
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	ANDERSON	1,214,388	1,143,822	0	2,902,060	5,902,060
15. HILL LAKE GAS STORAGE, LP	HILL(LAKE SAND)	EASTLAND	1,334,273	1,413,552	0	4,212,752	8,859,347
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	11,367	220,951	0	2,937,402	2,937,402
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	736	483,450	0	1,226,276	2,226,276
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	280,850	639,039	0	3,203,021	4,918,021
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	0	0	801,587	1,551,587
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	500,478	1,530,426	0	14,183,281	19,843,281
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	23	81,225	0	5,642,224	8,351,635
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	749,211	445,773	0	3,655,657	4,724,657
24. MOSS BLUFF HUB PARTNERS, L.P.	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	1,932,691	2,651,961	0	10,442,679	17,320,032
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	9,369,101	1,072,396	0	27,718,622	87,718,622
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	0	0	0	0	0
27. WSP USA INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	129,311	715,685	0	1,417,675	6,568,852
28. SWG PIPELINE LLC	LONE CAMP STORAGE FIELD	PALO PINTO	32,945	32,945	0	387,447	654,947
29. KINDER MORGAN TEJAS PIPELINE LLC	CLEAR LAKE, W. FIELD	HARRIS	2,008,058	4,505,163	0	51,961,398	87,068,715
30. KINDER MORGAN TEXAS PIPELINE LLC	MARKHAM GAS STORAGE	MATAGORDA	4,962,009	1,720,465	0	12,487,801	24,684,323
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	702,675	325,980	0	3,689,430	8,725,030
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	51,754	251,632	0	4,353,755	8,792,755
33. WORSHAM-STEED GAS STORAGE, L.P.	WORSHAM STEED	JACK	5,836,498	5,231,226	0	17,566,895	32,186,895
34. KATY STORAGE & TRANS.,LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WHARTON	1,815,643	1,064,521	0	5,518,368	12,077,746
36. ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	2,014,359	508,710	0	22,301,579	28,773,110
37. KINDER MORGAN KEYSTONE GAS STORA	KEYSTONE GAS STORAGE UNIT	WINKLER	1,634,667	1,080,093	0	4,726,633	4,726,633
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	300,901	300,123	0	1,412,471	2,518,478
39. PRAXAIR	PRAXAIR	LIBERTY	0	0	0	0	0
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	0	988,168	0	15,364,227	30,429,128
41. GOLDEN TRIANGLE STORAGE, INC.	GOLDEN TRIANGLE STORAGE FACILITY	JEFFERSON	1,620,842	1,554,311	0	950,024	7,465,580
42. FREEPORT LNG DEVELOPMENT LP	FLNG STORAGE	BRAZORIA	1,270,364	520,750	0	1,716,476	5,596,035
43. WWM OPERATING LLC	WAHA/FROST	REEVES	0	0	0	0	10,000
TOTAL GAS STORAGE			43,043,689	42,806,529	0	260,913,348	548,267,567

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).