

**MONTHLY SUMMARY
OF TEXAS NATURAL GAS
FEBRUARY 2017**



RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

CHRISTI CRADDICK..... Chairman

RYAN SITTON.....Commissioner

WAYNE CHRISTIANCommissioner

**LORI WROTENBERY
DIRECTOR, OIL AND GAS DIVISION
ISSUED MARCH 2017**

MONTHLY GAS SUMMARY

TABLE 1
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
 FEBRUARY 2017

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE FEBRUARY 2016
EXTRACTION LOSS *	79,292,842	13.18	
ACID GAS H2S & CO2	24,469,465	4.06	
PLANT FUEL AND LEASE USE	43,269,457	7.19	-2.72
PRESS MAINT & REPRESS	19,491,176	3.24	-5.03
TRANSMISSION LINES	389,313,961	64.74	-18.29
CYCLED	28,576,164	4.75	-5.83
CARBON BLACK	0	.00	.00
UNDERGROUND STORAGE	1,598,935	.26	60.31
VENTED OR FLARED	6,515,732	1.08	-26.07
PLANT METER DIFFERENCE	8,801,759	1.46	

TOTAL GAS PRODUCED	601,329,491		-9.77
MARKETED PRODUCTION #	432,583,418		-16.74

* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF
 60 DEGREES FAHRENHEIT

TABLE 2
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION *
 FEBRUARY 2017

GAS FIELDS PRODUCED	5,961
GAS WELLS PRODUCED	94,059
GAS WELL GAS PRODUCED	406,406,413
EXTRACTION LOSS (LEASE)	11,125,400
FUEL SYSTEM & LEASE USE	10,936,939
GAS LIFT	117,598
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	214,993,847
PROCESSING PLANTS	168,180,783
CARBON BLACK PLANTS.....	0
VENTED OR FLARED	1,051,846

* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION *
 FEBRUARY 2017

OIL WELLS PRODUCED	182,220
CASINGHEAD GAS PRODUCED	194,923,078
TOTAL GAS WELL GAS & RESIDUE GAS USED FOR GAS LIFT	34,484,683
TOTAL	229,407,761
FUEL SYSTEM & LEASE USE	7,356,684
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	112,756,763
PROCESSING PLANTS	105,172,687
CARBON BLACK PLANTS	0
VENTED OR FLARED	4,121,627
STORAGE	0

* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
 FEBRUARY 2017

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL SYSTEM & LEASE USE	GAS LIFT MAINTENANCE	PRESSURE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	154	5,458	69,601,561	3,122,039	1,769,245	21,386	0	26,689,023	37,896,633	0	103,235
02	679	3,064	26,199,226	3,029,665	950,955	1,898	0	4,404,360	17,758,682	0	53,666
03	680	2,749	15,358,921	555,231	699,716	10,251	0	7,487,753	6,601,464	0	4,506
04	1,080	11,330	36,779,091	536,594	1,893,122	1,006	0	23,273,273	11,053,468	0	21,628
05	182	5,828	20,252,026	17,296	264,298	0	0	16,522,862	3,446,562	0	1,008
06	498	13,661	62,914,794	410,268	1,195,838	0	0	39,587,792	21,719,776	0	1,120
7B	839	4,037	1,733,655	11,821	34,431	0	0	1,061,362	624,386	0	1,655
7C	410	13,244	9,609,199	61,659	240,184	2,073	0	3,041,566	6,263,337	0	380
08	429	4,055	31,812,288	2,488,180	525,235	16,778	0	9,802,872	18,117,370	0	861,853
8A	30	175	642,439	5,199	5,722	0	0	585,483	45,297	0	738
09	406	17,803	100,973,953	183,114	2,047,386	7,275	0	63,110,698	35,625,480	0	0
10	574	12,655	30,529,260	704,334	1,310,807	56,931	0	19,426,803	9,028,328	0	2,057
	5,961	94,059	406,406,413	11,125,400	10,936,939	117,598	0	214,993,847	168,180,783	0	1,051,846

TABLE 5
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
FEBRUARY 2017

RRC DIST PRODUCED	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	21,749	23,953,750	11,229,118	35,182,868	1,639,352	0	26,787,891	5,901,828	0	853,797
02	5,209	28,383,929	16,931,120	45,315,049	1,764,554	0	23,053,936	20,238,932	0	257,627
03	8,127	4,234,572	167,502	4,402,074	616,894	0	2,850,925	802,424	0	131,831
04	1,342	390,186	45,912	436,098	70,743	0	283,636	80,682	0	1,037
05	1,677	990,756	974,264	1,965,020	96,947	0	1,339,526	504,553	0	23,994
06	3,768	5,245,674	1,605,340	6,851,014	65,696	0	5,682,527	1,095,645	0	7,146
6E	4,413	107,309	0	107,309	363	0	98,907	8,039	0	0
7B	9,334	1,277,904	11,008	1,288,912	18,068	0	810,630	452,849	0	7,365
7C	17,252	34,559,095	1,848,736	36,407,831	850,151	0	13,852,400	21,580,662	0	124,618
08	58,740	77,873,209	318,070	78,191,279	1,681,192	0	25,004,445	48,921,012	0	2,584,630
8A	22,329	8,415,259	0	8,415,259	57,147	0	5,533,181	2,720,041	0	104,890
09	18,594	3,297,412	7,275	3,304,687	139,337	0	1,205,256	1,954,837	0	5,257
10	9,686	6,194,023	1,346,338	7,540,361	356,240	0	6,253,503	911,183	0	19,435
TOTAL	182,220	194,923,078	34,484,683	229,407,761	7,356,684	0	112,756,763	105,172,687	0	4,121,627

TABLE 6
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS
FEBRUARY 2017

C O N D E N S A T E						(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)				
RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE PP	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	2,843,720	0	54,130	638,978	3,536,828	73,940	415,715	399,535	106,365	4,532,383
02	2,755,925	0	20,413	186,433	2,962,771	368,325	2,271,448	2,629,036	5,017,445	3,249,025
03	532,070	0	26,969	39,913	598,952	291,956	1,523,996	1,841,248	1,102,507	5,358,659
04	489,000	0	14,249	69,263	572,512	192,962	776,300	863,591	181,862	2,587,227
05	16,432	0	3,066	13,622	33,120	94,273	340,352	538,682	38,786	1,045,213
06	375,529	0	17,636	129,066	522,231	180,423	403,201	403,302	15,875	1,525,032
7B	10,663	0	31,696	5,504	47,863	110,463	513,412	598,704	47,632	1,318,074
7C	56,463	0	36,943	84,069	177,475	197,376	1,193,910	784,878	1,132,672	3,486,311
08	2,228,497	4,889	234,013	132,133	2,599,532	1,793,669	6,200,647	4,781,955	1,549,864	16,925,667
8A	4,735	10,802	368	889	16,794	161,583	276,913	55,970	818,426	1,329,686
09	168,061	0	85,412	4,652	258,125	199,902	1,038,741	1,521,430	341,684	3,359,882
10	645,765	0	399,297	86,630	1,131,692	341,845	1,672,473	902,343	103,731	4,152,084
TOTAL	10,126,860	15,691	924,192	1,391,152	12,457,895	4,006,717	16,627,108	15,320,674	10,456,849	58,869,243

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS
INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7
CYCLING PLANT OPERATIONS
FEBRUARY 2017

PLANTS OPERATED: 9
WELLS PRODUCED: GAS- 29 OIL- 3,131 TOTAL- 3,160

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	4,760,110	43,376,411	48,136,521
DELIVERIES FROM GATH. SYSTEM	0	492,735	492,735
UNACCOUNTED FOR	0	-99,935	-99,935
GAS TO PLANTS FOR PROCESSING	4,760,110	42,783,741	47,543,851
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			0
 TOTAL GAS TO PLANTS FOR PROCESSING			 47,543,851

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			1,226,587
ACID GAS H2S, CO2, H2O			473,188
PLANT, LEASE, & SYSTEM USE	0	1,046	2,309,265
GAS LIFT	0	0	0
REPRESS & PRESS MAINT	0	486,549	8,668,645
CYCLED	0	0	28,576,164
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	0	0	1,572,028
TO TRANSMISSION LINES	0	0	1,914,644
VENTED OR FLARED	0	5,140	487,765
METER DIFFERENCE			2,315,564
 TOTAL GAS DISPOSITION	 0	 492,735	 47,543,850

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	15,691
GASOLINE	617,140
BUTANES - PROPANES	2,077,856
ETHANE	1,505,510
OTHER PRODUCTS	628,143
 TOTAL PLANT PRODUCTION	 4,844,340

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)		433
CO2 PRODUCTION (MCF)		7,655,754

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 8
GASOLINE PLANT OPERATIONS
FEBRUARY 2017

PLANTS OPERATED: 221
WELLS PRODUCED: GAS- 29,442 OIL- 20,752 TOTAL- 50,194

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	203,952,275	75,469,869	279,422,144
DELIVERIES FROM GATH. SYSTEM	14,147,592	8,294,334	22,441,926
UNACCOUNTED FOR	-2,892,688	-111,259	-3,003,947
GAS TO PLANTS FOR PROCESSING	190,949,323	66,470,411	257,419,734
REFINERY AND STORAGE VAPORS			3,242,703
OTHER SOURCES			55,141,368
 TOTAL GAS TO PLANTS FOR PROCESSING			 315,803,805

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			48,602,954
ACID GAS H2S, CO2, H2O			22,129,857
PLANT, LEASE, & SYSTEM USE	1,108,515	679,379	12,269,979
GAS LIFT	1,462,416	233,524	1,291,487
REPRESS & PRESS MAINT	1,909	0	10,334,073
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	206,779
TO OTHER PLANTS	9,708,165	7,145,382	22,700,069
TO TRANSMISSION LINES	1,970,590	68,711	237,413,142
VENTED OR FLARED	1,170	62,167	673,539
METER DIFFERENCE			5,561,288
 TOTAL GAS DISPOSITION	 14,252,765	 8,189,163	 361,183,167

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	924,192
GASOLINE	3,389,577
BUTANES - PROPANES	14,549,252
ETHANE	13,815,164
OTHER PRODUCTS	3,179,717

OUT OF STATE GAS TO PLANTS

	STATE	MCF
CONDENSATE - CRUDE	OKLAHOMA	13,194
GASOLINE	NEW MEXICO	4,546,097
BUTANES - PROPANES	LOUISIANA	100,850
ETHANE		
OTHER PRODUCTS		

TOTAL PLANT PRODUCTION	35,857,902	TOTAL	4,660,141
		(INCLUDED IN "OTHER SOURCES"	
		ABOVE)	

SULFUR PRODUCTION (LONG TONS)	2,741
CO2 PRODUCTION (MCF)	11,096,335

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9
OTHER GAS PLANT OPERATIONS
FEBRUARY 2017

PLANTS OPERATED: 1,815
WELLS PRODUCED: GAS- 11,857 OIL- 11,298 TOTAL- 23,155

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	47,954,898	85,876,337	133,831,235
DELIVERIES FROM GATH. SYSTEM	8,260,564	5,453,456	13,714,020
UNACCOUNTED FOR	-25,374	3,585,616	3,560,242
GAS TO PLANTS FOR PROCESSING	39,117,480	83,317,644	122,435,124
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			6,059,206
 TOTAL GAS TO PLANTS FOR PROCESSING			 128,494,330

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			18,337,901
ACID GAS H2S,CO2,H2O			1,866,420
PLANT, LEASE, & SYSTEM USE	484,230	1,409,424	6,713,996
GAS LIFT	27,098	1,749,373	29,670,032
REPRESS & PRESS MAINT	0	0	0
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	1,114
TO OTHER PLANTS	943,781	2,274,811	29,010,739
TO TRANSMISSION LINES	6,779,286	568	76,005,686
VENTED OR FLARED	26	19,461	92,991
METER DIFFERENCE			924,907
 TOTAL GAS DISPOSITION	 8,234,421	 5,453,637	 162,623,786

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	2,391,152
GASOLINE	0
BUTANES - PROPANES	0
ETHANE	0
OTHER PRODUCTS	6,648,989

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	9,398
NEW MEXICO	21,061

TOTAL PLANT PRODUCTION	9,040,141	TOTAL	30,459
		(INCLUDED IN "OTHER SOURCES"	
		ABOVE)	

SULFUR PRODUCTION (LONG TONS)	1,263
CO2 PRODUCTION (MCF)	1,319,122

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10
 PLANTS FLARING OVER TWO PERCENT OF THE GAS
 TAKEN INTO THEIR GATHERING SYSTEM *
 FEBRUARY 2017

* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
01	EOG RESOURCES, INC.	MARSHALL HUB	26,860	2.29
02	EOG RESOURCES, INC.	MILTON HUB	41,580	4.20
03	ENTERPRISE PRODUCTS OPERATINGLLC	INDIAN SPRINGS PLANT	124,700	3.63
04	CHARRO OPERATING, L.L.C.	PY LEASE PLANT	30,728	15.63
06	XTO ENERGY INC.	HAWKINS GAS PLANT	102,028	2.29
7C	ENERGY TRANSFER COMPANY	PANTHER PLANT	10,262	.00
08	OXY USA INC.	BLOCK 31	59,968	4.90
08	ETC TEXAS P/L, LTD	ORLA PLANT	15,943	.00
8A	OCCIDENTAL PERMIAN LTD.	DENVER UNIT CO2 RECOV. PLT.	407,524	5.68
10	DCP OPERATING COMPANY, LP	SHERHAN PLANT	83,442	2.29
10	PIONEER NATURAL RES. USA, INC.	FAIN STATION	52,088	.00
10	BUREAU OF LAND MANAGEMENT	CLIFFSIDE	37,473	7.67

TABLE 11
 PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS
 FEBRUARY 2017

NUMBER OF PLANTS	0
INTAKE: (MCF)	0
GAS WELL GAS	0
CASINGHEAD GAS	0
RESIDUE	0
PIPE LINES	0

TOTAL	0
DISPOSITION: (MCF)	0
PLANT-LEASE-FUEL SYSTEM	0
GAS LIFT	0
PRESSURE MAINTENANCE & REPRESSURE	0
TRANSMISSION LINES	0
VENTED OR FLARED	0

TOTAL	0
NUMBER OF INJECTION WELLS	0
SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.	

TABLE 12
MONTHLY REPORT OF GAS EXPORTED FROM TEXAS (T-6)
FEB-17

OPERATOR	TEXAS PRODUCED GAS EXPORTED (MCF)	IMPORTED GAS EXPORTED (MCF)	TOTAL GAS EXPORTED (MCF)
ANR PIPELINE CO.	5,645,093.00	0	5,645,093.00
CAMRICK GAS PROCESS	4,526.00	0.00	4,526.00
CENTERPOINT ENER FLD SERV			
Centerpt Ener Miss (Woodlawn)			
COLO INTER GAS CO	0.00	0.00	0.00
DCP MIDSTREAM	687,535.00	0.00	687,535.00
DUKE ENERGY FLD SER			
ENABLE MIDSTREAM PRTNRS. LP	75,326.00	10,607.00	85,933.00
ETC FIELD SERVICES LLC	3,749.00	0.00	3,749.00
FLORIDA GAS TRANS CO			
GULF SOUTH P/L CO	7,223,299.00	0.00	7,223,299.00
GULF STATES TRANS	77,434.00	0.00	77,434.00
MIDCONTINENT EXPRESS P/L LLC	9,293,344.00	16,474,015.00	25,767,359.00
NAT'L GAS P/L OF AMER	23,036,392.00	9,202,532.00	32,238,924.00
NORTHERN NAT'L GAS CO	6,223,153.00	328,414.00	6,551,567.00
OKTEX PIPELINE CO			
PANHANDLE EAST P/L CO	3,382,495.00	0.00	3,382,495.00
REGENCY GAS GATH&PROCNG			
SOUTHERN NAT'L GAS CO	0.00	0.00	0.00
SOUTHERN STAR CENTR'L GAS			
TENN GAS P/L CO	1,697,701.00	0.00	1,697,701.00
TEXAS EASTERN GAS	0.00	0.00	0.00
TEXAS GAS TRANS CORP			
TRANSCONTIN GAS P/L CORP	4,270,436.00	0.00	4,270,436.00
TRANS-SABINE P/L CO			
TRUNKLINE GAS CO	2,128,903.00	0.00	2,128,903.00
W. TEXAS GAS, INC.(Feltwater)	19,700.00	0.00	19,700.00
W. TEXAS GAS, INC.(Kerrick)			
TOTAL	63,769,086.00	26,015,568.00	89,784,654.00

PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED DECREASED 29%
FROM THE SAME MONTH LAST YEAR

TABLE 13
GAS STORAGE OPERATIONS
FEBRUARY 2017

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAW	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LP	FELMAC (YATES)	GAINES	0	492,368	0	1,543,208	2,850,100
2. ONEOK TEXAS GAS STORAGE L.P.	LOOP (YATES)	GAINES	0	0	37,631	725,164	725,164
3. ONEOK TEXAS GAS STORAGE, L.P.	SALADO	GAINES	493,818	1,027,025	0	1,284,364	2,818,232
4. KINDER MORGAN TEJAS PIPELINE	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	0	75,138	0	1,108,249	1,993,055
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	675,105	108,214	0	11,479,196	18,442,194
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	28,502	28,502
7. ENBRIDGE PIPELINES (NE TEXAS) LP	PICKTON (BACON LIME)	HOPKINS	1,954	0	0	2,334,801	2,334,801
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	36,610	37,037	0	650,849	1,745,849
10. EASTEX GAS STORAGE&EXCHANGE, INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	1,946,030	1,815,604	0	8,437,411	14,099,659
12. HOUSTON PIPELINE CO.	BAMMEL (6200 COCKFIELD)	HARRIS	521,950	18,981,495	0	29,684,315	95,160,472
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUJANNE SALT)	ANDERSON	2,078,076	1,604,474	0	5,809,492	8,809,492
15. HILL LAKE GAS STORAGE, LP	HILL(LAKE SAND)	EASTLAND	1,012,053	2,598,631	0	6,094,539	11,595,116
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	206,855	450,684	0	3,269,663	3,269,663
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	183,216	185,701	0	3,134,372	4,134,372
18. THE CUMMING COMPANY INC	LEERY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	103,062	855,283	0	3,711,454	5,426,454
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	1,270	0	819,219	1,569,219
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	420,989	4,299,192	0	13,350,709	19,010,709
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	0	0	0	2,910,627	5,620,058
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	515,706	761,222	0	2,824,179	3,893,179
24. MOSS BLUFF HUB PARTNERS, LP	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	3,612,882	4,876,863	0	17,710,064	24,426,542
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANING (RODESSA YOUNG)	HARRISON	5	17,373,565	0	57,453,385	117,453,385
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	0	0	0	2,995,431	2,995,431
27. PB ENERGY STORAGE SERVICES, INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	92,095	618,311	0	3,350,816	7,071,166
28. SWG PIPELINE LLC	LONE CAMP STORAGE FIELD	PALO PINTO	16,833	4	0	565,218	832,718
29. KINDER MORGAN TEJAS PIPELINE LLC	CLEAR LAKE, W. FIELD	HARRIS	0	15,434,025	0	66,541,390	101,648,707
30. UNDERGROUN SERVICES (MARKHAM) LP	MARKHAM GAS STORAGE	MATAGORDA	2,910,222	3,072,522	0	15,843,820	28,040,342
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	1,046,505	4,179,565	0	4,370,007	8,553,716
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	83,850	258,582	0	5,348,758	8,742,817
33. WORSHAM-STEED GAS STORAGE, L.P.	WORSHAM STEED	JACK	1,457,861	5,599,559	0	18,459,292	33,024,351
34. KATY STORAGE & TRANS.,LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WHARTON	1,203,470	2,812,439	0	8,390,781	14,950,159
36. ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	2,281,116	5,688,289	0	18,182,154	24,623,776
37. KINDER MORGAN KEYSTONE GAS STORA	KEYSTONE GAS STORAGE UNIT	WINKLER	1,023,700	2,150,000	0	4,889,000	4,889,000
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	951,719	542,486	0	1,829,056	2,935,063
39. PRAXAIR	PRAXAIR	LIBERTY	0	0	0	0	0
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	0	3,641,003	0	22,627,419	38,640,944
41. GOLDEN TRIANGLE STORAGE, INC.	GOLDEN TRIANGLE STORAGE FACILITY	JEFFERSON	294,500	2,436,509	0	7,385,755	13,901,311
42. FREEPORT LNG DEVELOPMENT LP	FLNG STORAGE	BRAZORIA	0	0	0	2,714,559	6,593,722
TOTAL GAS STORAGE			23,110,182	101,977,060	37,631	356,841,016	643,486,420

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).