

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
MONTHLY CRUDE OIL PRODUCTION REPORT

PRELIMINARY STATEMENT FOR THE MONTH OF JANUARY, 2025

RRC DIST	NUMBER OF LEASES		REPORTED WELLS		TOTAL ALLOW	DELQ ALLOW	REPORTED PRODUCTION		% UNDER PRODUCED	METHOD OF DISPOSITION			CLOSING STOCK BARRELS
	REPORTED	DELQ	FLOW	OTHER	IN BARRELS MONTHLY	IN BARRELS MONTHLY	IN BARRELS MONTHLY	DAILY		PIPELINE	TRUCKS	OTHER	
01	5,945	969	2,246	15,852	33,264,978	4,335,918	11,667,490	376,371	60.36	6,692,172	5,025,698	9,927	1,263,648
02	2,922	190	670	6,051	24,930,190	557,050	8,257,437	266,369	66.10	7,006,027	1,273,448	1,520	542,379
03	3,539	1,591	1,205	3,913	4,955,022	1,758,462	1,636,646	52,795	54.55	293,226	1,335,954	7,801	739,120
04	756	117	165	612	241,193	48,791	109,062	3,518	47.70	7,501	100,503	2	99,452
05	520	335	100	919	1,236,262	1,077,374	101,145	3,263	61.32		96,796	13	87,523
06	1,814	340	510	1,965	1,295,591	200,534	675,813	21,800	42.42	214,246	449,307	1,178	459,332
6E	912	46	64	4,112	441,163	18,383	170,384	5,496	59.92	23,786	142,521	782	162,397
7B	2,898	917	275	5,100	1,184,856	232,163	448,631	14,472	55.28	85,343	360,894	280	388,234
7C	6,635	589	913	12,379	31,149,489	2,473,762	13,751,785	443,606	53.07	11,576,061	2,135,134	15,097	1,139,131
08	21,595	2,117	3,625	46,742	51,228,460	1,733,510	73,737,705	2,378,636	48.53	68,225,884	5,341,648	116,751	3,650,577
8A	3,695	403	339	18,345	9,158,924	292,795	6,141,445	198,111	31.83	4,811,912	1,309,608	1,375	843,494
09	4,773	1,187	323	10,929	1,334,275	342,014	486,987	15,709	54.53	5,249	482,082	804	593,805
10	2,446	512	536	5,260	3,697,983	748,617	400,739	12,927	82.08	8,963	371,426	85	490,448
TOTAL	58,450	9,313	10,971	132,179	64,118,386	3,819,373	117,585,269	3,793,073	54.97	98,950,370	18,425,019	155,615	10,459,540

ON JUNE 30, 1998 THE TEXAS RAILROAD COMMISSION ADOPTED THE USE OF PRODUCTION ADJUSTMENT FACTORS TO BE APPLIED TO PRELIMINARY MONTHLY CRUDE OIL AND GAS WELL GAS PRODUCTION TO ESTIMATE ACTUAL PRODUCTION. THESE FACTORS CAN BE VIEWED ON OUR WEBSITE: WWW.RRC.TEXAS.GOV.

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
MONTHLY CRUDE OIL PRODUCTION REPORT

FINAL STATEMENT FOR THE MONTH OF DECEMBER, 2024

RRC DIST	NUMBER OF LEASES		REPORTED WELLS		TOTAL ALLOW	DELQ ALLOW	REPORTED PRODUCTION		%	METHOD OF DISPOSITION			CLOSING
	REPORTED	DELQ	FLOW	OTHER	IN BARRELS MONTHLY	IN BARRELS MONTHLY	MONTHLY	DAILY	UNDER PRODUCED	PIPELINE	TRUCKS	OTHER	STOCK BARRELS
01	7,095	97	3,036	18,653	33,164,856	362,779	14,062,649	453,634	57.21	8,240,349	5,720,297	14,836	1,561,070
02	3,208	16	745	6,243	25,435,822	160,084	9,215,006	297,258	63.55	7,643,683	1,524,512	2,322	605,225
03	5,466	99	1,686	5,464	5,183,769	105,245	2,640,947	85,192	48.34	310,439	2,323,181	9,680	1,095,747
04	957	8	229	738	242,495	2,206	141,002	4,548	41.54	7,148	133,968	137	126,729
05	885	17	220	1,337	1,131,004	108,089	442,240	14,266	57.55		440,911	73	179,077
06	2,232	48	572	2,551	1,307,615	35,256	803,863	25,931	37.58	217,125	589,263	672	536,431
6E	971	17	64	4,168	440,281	5,952	177,297	5,719	59.26	23,763	157,116		165,000
7B	4,170	127	340	7,105	1,223,408	29,158	549,011	17,710	54.29	116,438	431,373	285	527,278
7C	7,315	73	966	13,679	31,726,193	238,749	16,153,510	521,081	48.82	12,726,332	3,432,734	11,162	1,283,499
08	24,163	134	3,664	51,635	59,872,358	802,737	83,856,255	2,705,040	47.37	75,850,857	7,969,160	99,322	4,171,271
8A	4,145	56	429	19,508	9,356,916	20,584	6,515,114	210,165	30.29	4,942,825	1,608,549	2,433	961,686
09	6,173	248	444	13,755	1,362,894	68,372	651,031	21,001	50.48	5,246	643,556	1,280	782,006
10	3,144	27	577	6,778	3,733,675	8,370	573,319	18,494	84.57	9,690	555,452	22	629,823
TOTAL	69,924	967	12,972	151,614	74,181,286	1,947,581	135,781,244	4,380,040	50.23	10,093,895	25,530,072	142,224	12,624,842

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\*CUMULATIVE STATEMENT FROM JANUARY, 2025 THRU JANUARY, 2025  
IN BARRELS

RRC DIST	TOTAL ALLOWABLE		REPORTED PRODUCTION		DELINQUENT	NET UNDER PRODUCTION		% UNDER PRODUCED
	CUMULATIVE	DAILY	CUMULATIVE	DAILY	DELQ ALLOWABLE CUMULATIVE	CUMULATIVE	DAILY	
01	33,264,978	1,073,064	11,667,490	376,371	4,335,918	21,597,488	696,693	60.36
02	24,930,190	804,200	8,257,437	266,369	557,050	16,672,753	537,831	66.10
03	4,954,712	159,829	1,636,646	52,795	1,758,152	3,318,066	107,034	54.55
04	241,193	7,780	109,062	3,518	48,791	132,131	4,262	47.70
05	1,236,262	39,879	101,145	3,263	1,077,374	1,135,117	36,616	61.32
06	1,295,591	41,793	675,813	21,800	200,534	619,778	19,993	42.42
6E	441,163	14,231	170,384	5,496	18,383	270,779	8,735	59.92
7B	1,184,856	38,221	448,631	14,472	232,163	736,225	23,749	55.28
7C	31,149,489	1,004,822	13,751,785	443,606	2,473,762	17,397,704	561,216	53.07
08	151,228,460	4,878,337	73,737,705	2,378,636	11,733,510	77,490,755	2,499,701	48.53
8A	9,158,924	295,449	6,141,445	198,111	292,795	3,017,479	97,338	31.83
09	1,334,275	43,041	486,987	15,709	342,014	847,288	27,332	54.53
10	3,697,983	119,290	400,739	12,927	748,617	3,297,244	106,363	82.08
TOTAL	264,118,076	8,519,938	117,585,269	3,793,073	3,819,063	146,532,807	4,726,865	54.97

\* INCLUDES ALL CORRECTED AND LATE REPORTS RECEIVED FOR JANUARY 2025 THRU JANUARY, 2025