

**MONTHLY SUMMARY  
OF TEXAS NATURAL GAS  
AUGUST 2012**



**RAILROAD COMMISSION OF TEXAS**

**Oil and Gas Division**

**BARRY T. SMITHERMAN .....Chairman**

**DAVID PORTER ..... Commissioner**

**CHRISTI CRADDICK..... Commissioner**

**GIL BUJANO, P.E., Director-Oil & Gas Division  
ISSUED JANUARY 2013**

**512-463-7154 An Equal Opportunity Employer (TDD 1-800-735-2989)**

MONTHLY GAS SUMMARY

TABLE 1  
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION  
 AUG 2012

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE AUG 2011
EXTRACTION LOSS *	59,902,566	10.19	
ACID GAS H2S & CO2	13,651,290	2.32	
PLANT FUEL AND LEASE USE	31,994,495	5.44	1.23
PRESS MAINT & REPRESS	11,759,578	2.00	32.40
TRANSMISSION LINES	435,085,377	74.05	-.75
CYCLED	25,694,902	4.37	-6.51
CARBON BLACK	0	.00	.00
UNDERGROUND STORAGE	11,918,197	2.02	37.48
VENTED OR FLARED	4,087,169	.69	55.01
PLANT METER DIFFERENCE	-6,609,703	1.12	
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TOTAL GAS PRODUCED	587,483,871		3.51
MARKETED PRODUCTION #	467,079,872		-.61

\* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

# MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)  
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE  
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF  
 60 DEGREES FAHRENHEIT

TABLE 2  
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION \*  
 AUG 2012

GAS FIELDS PRODUCED .....	7,350
GAS WELLS PRODUCED .....	97,981
GAS WELL GAS PRODUCED .....	483,309,099
EXTRACTION LOSS (LEASE) .....	5,308,183
FUEL SYSTEM & LEASE USE .....	10,729,126
GAS LIFT .....	136,060
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES .....	355,400,787
PROCESSING PLANTS .....	111,628,064
CARBON BLACK PLANTS.....	0
VENTED OR FLARED .....	106,879

\* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3  
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION \*  
 AUG 2012

OIL WELLS PRODUCED .....	159,702
CASINGHEAD GAS PRODUCED .....	104,174,772
TOTAL GAS WELL GAS & RESIDUE GAS USED FOR GAS LIFT .....	6,853,256
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TOTAL .....	111,028,028
FUEL SYSTEM & LEASE USE .....	2,708,380
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES .....	57,360,219
PROCESSING PLANTS .....	48,205,874
CARBON BLACK PLANTS .....	0
VENTED OR FLARED .....	2,753,555
STORAGE .....	0

\* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

**TABLE 4**  
**GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION**  
**AUG 2012**

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL				TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
					GAS LIFT MAINTENANCE	PRESSURE	SYSTEM & LEASE USE	GAS LIFT				
01	190	2,774	22,756,107	1,191,214	365,258	10,293	0	10,703,537	10,468,249	0	17,556	
02	959	2,584	16,590,571	1,202,850	708,460	1,501	0	9,047,449	5,589,156	0	41,155	
03	912	3,365	23,959,266	785,984	951,408	5,708	0	17,733,481	4,457,454	0	25,231	
04	1,421	12,807	52,180,688	564,250	2,550,043	10,617	0	36,088,071	12,953,815	0	13,892	
05	215	6,084	41,079,374	20,961	468,976	988	0	38,754,485	1,833,723	0	241	
06	566	15,741	84,677,399	493,791	1,769,374	34,290	0	63,802,767	18,575,571	0	1,606	
7B	1,007	5,066	2,669,399	12,186	75,278	0	0	1,728,106	853,814	0	15	
7C	443	14,040	16,140,591	81,023	414,156	0	0	7,225,821	8,419,583	0	8	
08	483	4,058	18,863,950	78,560	260,517	0	0	13,123,135	5,395,516	0	6,222	
8A	40	280	1,100,885	6,147	10,703	0	0	913,677	170,167	0	191	
09	463	17,966	163,203,964	171,114	2,655,195	57,795	0	128,628,321	31,691,539	0	0	
10	651	13,216	40,086,905	700,103	499,758	14,868	0	27,651,937	11,219,477	0	762	
	7,350	97,981	483,309,099	5,308,183	10,729,126	136,060	0	355,400,787	111,628,064	0	106,879	

**TABLE 5**  
**CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION**  
**AUG 2012**

RRC DIST	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	15,656	11,193,465	550,851	11,744,316	429,457	0	7,491,733	2,365,542	0	1,457,584
02	2,430	10,018,762	1,054,406	11,073,168	457,986	0	7,934,159	2,299,705	0	381,318
03	7,920	4,242,785	232,852	4,475,637	566,199	0	2,870,016	998,256	0	41,166
04	1,553	458,515	132,972	591,487	48,055	0	391,068	151,191	0	1,173
05	1,612	178,665	1,285,833	1,464,498	9,090	0	1,367,836	81,230	0	6,342
06	3,522	2,592,873	2,915,453	5,508,326	72,551	0	3,675,000	1,687,064	0	73,711
6E	4,906	159,142	0	159,142	141	0	114,686	43,700	0	615
7B	9,481	2,121,882	113,335	2,235,217	21,971	0	1,680,487	508,442	0	24,317
7C	13,634	12,198,526	45,006	12,243,532	222,548	0	3,715,866	8,218,536	0	86,582
08	46,094	39,549,049	42,368	39,591,417	429,361	0	11,553,265	26,992,301	0	616,490
8A	22,396	9,120,193	0	9,120,193	100,743	0	5,710,748	3,247,560	0	61,142
09	20,333	7,346,017	57,795	7,403,812	217,603	0	6,513,989	669,954	0	2,266
10	10,165	4,994,898	422,385	5,417,283	132,675	0	4,341,366	942,393	0	849
TOTAL	159,702	104,174,772	6,853,256	111,028,028	2,708,380	0	57,360,219	48,205,874	0	2,753,555

**TABLE 6**  
**HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS**  
**AUG 2012**

(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)

C O N D E N S A T E

RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	1,081,581	0	4,331	182,688	1,268,600	31,824	159,304	95,024	881	1,555,633
02	1,036,791	0	237,287	10,582	1,284,660	267,868	1,275,312	1,377,721	43,788	4,249,349
03	728,962	0	95,784	55,447	880,193	331,981	1,558,331	1,514,777	735,563	5,020,865
04	509,427	0	19,214	99,262	627,903	376,558	1,972,828	1,859,608	220,992	5,057,889
05	19,279	0	4,046	31,057	54,382	58,946	160,721	232,340	57,225	563,614
06	448,659	15	15,812	144,746	609,232	182,508	382,856	440,076	10,504	1,625,176
7B	12,740	0	15,283	2,117	30,140	160,938	613,518	823,983	98,965	1,727,544
7C	74,035	1,818	50,244	45,087	171,184	154,665	773,667	692,833	610,980	2,403,329
08	76,041	6,406	96,628	20,059	199,134	1,099,038	1,808,104	1,642,006	180,089	4,928,371
8A	5,629	34,051	5,931	847	46,458	45,882	135,964	45,681	778,528	1,052,513
09	151,296	0	50,321	2,754	204,371	228,223	874,642	1,183,757	407,151	2,898,144
10	596,111	0	192,234	64,411	852,756	367,264	1,835,462	1,189,360	398,869	4,643,711
<b>TOTAL</b>	<b>4,740,551</b>	<b>42,290</b>	<b>787,115</b>	<b>659,057</b>	<b>6,229,013</b>	<b>3,305,695</b>	<b>11,550,709</b>	<b>11,097,166</b>	<b>3,543,555</b>	<b>35,726,138</b>

NOTES: \* INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS  
# INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7  
CYCLING PLANT OPERATIONS  
AUG 2012

PLANTS OPERATED: 9  
WELLS PRODUCED: GAS- 55 OIL- 2,495 TOTAL- 2,550

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	49,980	36,969,459	37,019,439
DELIVERIES FROM GATH. SYSTEM	0	8,557	8,557
UNACCOUNTED FOR	2,361	21,055	23,416
GAS TO PLANTS FOR PROCESSING	52,341	36,981,305	37,033,646
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			2,976,171
<b>TOTAL GAS TO PLANTS FOR PROCESSING</b>			<b>40,009,817</b>

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			1,501,926
ACID GAS H2S, CO2, H2O			426,543
PLANT, LEASE, & SYSTEM USE	0	1,349	1,996,011
GAS LIFT	0	0	0
REPRESS & PRESS MAINT	0	0	6,173,744
CYCLED	0	0	25,694,902
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	0	0	1,707,278
TO TRANSMISSION LINES	0	0	2,817,807
VENTED OR FLARED	0	7,208	50,323
METER DIFFERENCE			-358,716
<b>TOTAL GAS DISPOSITION</b>	<b>0</b>	<b>8,557</b>	<b>40,009,818</b>

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	42,290
GASOLINE	70,815
BUTANES - PROPANES	231,675
ETHANE	131,944
OTHER PRODUCTS	600,128
<b>TOTAL PLANT PRODUCTION</b>	<b>1,076,852</b>

OUT OF STATE GAS TO PLANTS

STATE	MCF
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SULFUR PRODUCTION (LONG TONS)	345
CO2 PRODUCTION (MCF)	8,660,746

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.



TABLE 8  
GASOLINE PLANT OPERATIONS  
AUG 2012

PLANTS OPERATED: 215  
WELLS PRODUCED: GAS- 25,610 OIL- 26,160 TOTAL- 51,770

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	219,949,105	112,826,431	332,775,536
DELIVERIES FROM GATH. SYSTEM	17,448,244	3,247,292	20,695,536
UNACCOUNTED FOR	9,914,799	-69,971,442	-60,056,643
GAS TO PLANTS FOR PROCESSING	201,263,718	40,119,483	241,383,201
REFINERY AND STORAGE VAPORS			4,117,774
OTHER SOURCES			80,842,405
 TOTAL GAS TO PLANTS FOR PROCESSING			 326,343,380

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			41,945,321
ACID GAS H2S, CO2, H2O			12,242,806
PLANT, LEASE, & SYSTEM USE	1,385,154	518,466	11,479,602
GAS LIFT	580,358	44,751	1,120,619
REPRESS & PRESS MAINT	0	900,975	4,525,224
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	1,535,259
TO OTHER PLANTS	5,023,256	1,291,487	4,049,844
TO TRANSMISSION LINES	10,446,260	154,790	258,579,342
VENTED OR FLARED	13,366	336,823	706,800
METER DIFFERENCE			-7,323,329
 TOTAL GAS DISPOSITION	 17,448,394	 3,247,292	 328,861,488

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	787,115
GASOLINE	3,025,099
BUTANES - PROPANES	10,011,037
ETHANE	9,489,333
OTHER PRODUCTS	2,701,057

TOTAL PLANT PRODUCTION 26,013,641

OUT OF STATE GAS TO PLANTS

STATE	MCF
LOUISIANA	460,424

TOTAL 460,424  
(INCLUDED IN "OTHER SOURCES"  
ABOVE)

SULFUR PRODUCTION (LONG TONS)	11,535
CO2 PRODUCTION (MCF)	9,736,929

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9  
OTHER GAS PLANT OPERATIONS  
AUG 2012

PLANTS OPERATED: 1,568  
WELLS PRODUCED: GAS- 17,690 OIL- 5,666 TOTAL- 23,356

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	78,917,962	14,030,387	92,948,349
DELIVERIES FROM GATH. SYSTEM	8,791,817	3,405,191	12,197,008
UNACCOUNTED FOR	805,982	1,194,917	2,000,899
GAS TO PLANTS FOR PROCESSING	70,738,030	10,769,791	81,507,821
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			33,778,828
<b>TOTAL GAS TO PLANTS FOR PROCESSING</b>			<b>115,286,649</b>

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			11,147,136
ACID GAS H2S, CO2, H2O			981,941
PLANT, LEASE, & SYSTEM USE	250,308	61,795	2,864,304
GAS LIFT	34,066	0	4,985,557
REPRESS & PRESS MAINT	0	0	159,635
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	1,761,744	1,999,029	34,291,962
TO TRANSMISSION LINES	6,999,808	814	60,675,437
VENTED OR FLARED	3,645	22,188	86,382
METER DIFFERENCE			1,072,342
<b>TOTAL GAS DISPOSITION</b>	<b>9,049,571</b>	<b>2,083,826</b>	<b>116,264,696</b>

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	1,659,057
GASOLINE	209,781
BUTANES - PROPANES	1,307,997
ETHANE	1,475,889
OTHER PRODUCTS	242,370
<b>TOTAL PLANT PRODUCTION</b>	<b>4,895,094</b>

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	68,252
<b>TOTAL</b>	<b>68,252</b>
(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	1,677
CO2 PRODUCTION (MCF)	0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10  
 PLANTS FLARING OVER TWO PERCENT OF THE GAS  
 TAKEN INTO THEIR GATHERING SYSTEM \*  
 AUG 2012

\* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
03	ENTERPRISE PRODUCTS OPERATINGLLC	INDIAN SPRINGS PLANT	119,788	3.87
06	EXXON MOBIL CORPORATION	HAWKINS GAS PLANT	201,000	4.97
7C	OCCIDENTAL PERMIAN LTD.	TERRELL COUNTY	60,018	2.76
7C	APACHE CORPORATION	CRANE GASOLINE PLANT	14,418	3.25
7C	DCP MIDSTREAM, LP	BENEDUM GATHERING SYSTEM	22,613	4.24
7C	WTG GAS PROCESSING, L.P.	BENEDUM II	29,186	3.38
08	SOUTHERN UNION GAS SERVICES, LTD	KEYSTONE	53,203	.00
08	DCP MIDSTREAM, LP	SPRABERRY	98,071	3.02
08	CHEVRON MIDCONTINENT, L.P.	DOLLARHIDE	37,134	2.44
08	WTG GAS PROCESSING, L.P.	SALE RANCH PLANT	93,611	8.54
10	DCP MIDSTREAM, LP	ROCK CREEK	159,834	3.68
10	PIONEER NATURAL RES. USA, INC.	FAIN STATION	47,767	.00
10	MIDSTREAM ENERGY SERVICES, LLC	GREY BADGER PROCESSING PLANT	89,263	24.34

TABLE 11  
 PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS  
 AUG 2012

NUMBER OF PLANTS .....		0
INTAKE: (MCF)		0
GAS WELL GAS .....		0
CASINGHEAD GAS .....		0
RESIDUE .....		0
PIPE LINES .....		0
	-----	
TOTAL .....		0
DISPOSITION: (MCF)		0
PLANT-LEASE-FUEL SYSTEM .....		0
GAS LIFT .....		0
PRESSURE MAINTENANCE & REPRESSURE .....		0
TRANSMISSION LINES .....		0
VENTED OR FLARED .....		0
	-----	
TOTAL .....		0
NUMBER OF INJECTION WELLS .....		0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.

**MONTHLY REPORT OF GAS EXPORTED FROM TEXAS (T-6) TABLE 12**

Aug-12

	OPERATOR	TEXAS PRODUCED GAS EXPORTED (MCF)	IMPORTED GAS EXPORTED (MCF)	TOTAL GAS EXPORTED (MCF)
1	ANR PIPELINE CO	9,081,491	0	9,081,491
2	COLORADO INTER GAS CO	0	0	0
3	GULF STATES TRANS. CORP.	2,051,942	0	2,051,942
4	CAMRICK GAS PROCESS	3,936	0	3,936
5	FLORIDA GAS TRANS			0
6	DUKE ENERGY FLD			0
7	GULF SOUTH PIPELINE CO	18,629,396	0	18,629,396
8	Centerpt Ener Miss(Woodlawn)	181,907	0	181,907
9	NAT'L GAS P/L CO OF AMER	15,626,360	0	15,626,360
10	CENTERPOINT ENER FLD SER	140,055	5,195	145,250
11	NORTHERN NAT'L GAS CO	10,980,923	190,792	11,171,715
12	OKTEX PIPELINE COMPANY			0
13	PANHANDLE EAST P/L CO	4,402,676	0	4,402,676
14	SOUTHERN NAT'L GAS CO	0	0	0
15	TENNESSEE GAS P/L CO	7,428,458	0	7,428,458
16	TX EASTERN TRANS CO	771,440	638,355	1,409,795
17	TX GAS TRANS CORP			0
18	TRANS-SABINE P/L CO			0
19	TRANSCONT GAS P/L CORP	11,352,211	0	11,352,211
20	TRUNKLINE GAS CO	31,009,060	0	31,009,060
21	W.TEXAS GAS, INC(Feltwater)			0
22	W.TEXAS GAS INC(KERRICK)			0
23	SOUTHERN STAR CENT'L GAS			0
24	REGENCY FIELD SERVICES LLC	4,408	0	4,408
25	DCP MIDSTREAM	181,467	0	181,467
26	MIDCONTINENT EXPRESS P/L LLC	23,934,765	14,017,772	37,952,537
	<b>TOTAL</b>	<b>135,780,495</b>	<b>14,852,114</b>	<b>150,632,609</b>
<b>PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED DECREASED 21% FROM THE SAME MONTH LAST YR</b>				

**TABLE 13**  
**GAS STORAGE OPERATIONS**  
**AUG 2012**

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LP	FELMAC (YATES)	GAINES	53,518	50,296	0	2,471,476	3,778,368
2. ONEOK TEXAS GAS STORAGE L.P.	LOOP (YATES)	GAINES	0	0	0	800,000	1,265,148
3. ONEOK TEXAS GAS STORAGE, L.P.	SALADO	GAINES	588,353	700,639	0	1,623,372	3,157,240
4. KINDER MORGAN TEXAS PIPELINE	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	16,965	75,364	0	1,000,866	1,885,672
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	255,742	968,225	0	6,367,770	10,350,702
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	28,502	28,502
7. ENBRIDGE PIPELINES (NE TEXAS) LP	PICKTON (BACON LIME)	HOPKINS	4,592	0	0	2,083,020	2,083,020
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	67,107	49,585	0	1,070,482	2,170,482
10. EASTEX GAS STORAGE&EXCHANGE, INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	533,871	3,399,300	0	6,449,850	12,112,098
12. HOUSTON PIPELINE CO.	RAMMEL (6200 COCKFIELD)	HARRIS	1,656,687	7,640,523	0	54,610,878	120,087,035
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	ANDERSON	169,158	112,647	0	5,310,684	8,310,684
15. HILL LAKE GAS STORAGE, LP	HILL(LAKE SAND)	EASTLAND	65,943	1,151,753	0	7,436,522	11,531,806
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	32	7,003	0	3,795,868	3,795,868
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	41,107	0	0	3,180,287	4,180,287
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	25,508	0	0	4,914,911	6,629,911
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	0	0	393,450	1,143,450
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	570,152	4,751	0	18,250,379	23,910,379
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	0	11,967	0	2,243,826	4,953,237
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	390,886	367,302	0	2,411,258	3,480,258
24. MOSS BLUFF HUB PARTNERS, L.P.	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	3,533,927	2,354,570	0	18,292,350	22,977,797
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	1,794,437	688,963	0	91,935,809	151,935,809
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	0	0	0	1,616,100	2,664,711
27. PB ENERGY STORAGE SERVICES, INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	844,633	737,354	0	6,694,466	10,414,816
28. DEVON GAS SERVICES, LP	LONE CAMP STORAGE FIELD	PALO PINTO	78,635	138,359	0	305,964	573,464
29. KINDER MORGAN TEXAS PIPELINE LLC	CLEAR LAKE, W. FIELD	HARRIS	6,882,929	603,003	0	29,566,476	68,578,363
30. UNDERGROUN SERVICES (MARKHAM) LP	MARKHAM GAS STORAGE	MAPAGORDA	209,997	4,240,590	0	10,105,145	22,301,667
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	856,802	1,471,777	0	2,622,529	5,696,529
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	712,900	311,260	0	5,211,018	8,605,077
33. WORSHAM-SPEED GAS STORAGE, L.P.	WORSHAM STEED	JACK	932,871	3,086,344	0	18,919,668	30,912,999
34. KATY STORAGE & TRANS., LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WHARTON	988,652	1,352,098	0	8,625,423	15,184,801
36. ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	1,683,200	1,600,985	0	24,011,458	29,526,395
37. CHEVRON KEYSTONE GAS STORAGE LLC	KEYSTONE GAS STORAGE UNIT	WINKLER	868,600	879,200	0	5,394,100	5,394,100
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	310,154	712,750	0	1,177,565	2,283,572
39. PRAXAIR	PRAXAIR	LIBERTY	0	0	0	0	0
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	0	881,642	0	27,286,949	43,924,070
41. GOLDEN TRIANGLE STORAGE, INC.	GOLDEN TRIANGLE STORAGE FACILITY	JEFFERSON	1,223,414	697,409	0	5,638,351	12,157,791
42. FREEPORT LNG DEVELOPMENT LP	FLNG STORAGE	BRAZORIA	1,498,854	0	0	7,861,152	7,861,152
TOTAL GAS STORAGE			26,859,626	34,295,659	0	389,787,924	666,484,260

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.  
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).  
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).