RAILROAD COMMISSION OF TEXAS Summary of Drilling, Completion and Plugging Reports Processed

June 2012

		Activity by District For June														
	June 2012	Jan-Jun 2012	Jan-Jun 2011	01	02	03	04	05	06	6E	7B	7C	08	8A	09	10
New field Discoveries*	4	27	30	0	0		0			0	0	0	0	2	0	1
Oil	3	15	13	0	0	0	0	0	0	0	0	0	0	2	0	1
Gas	1	12	17	0	0	1	0	0	0	0	0	0	0	0	0	0
Drilling Overview**																
New Drill Dry/Completions	1,224	6,852	3,621	190	108	21	18	4	93	4	17	121	329	65	216	38
Re-enter Dry/Completions	23	139	119	0	0	2	1	1	0	0	2	0	9	6	2	0
Re-Completions	94	601	426	4	10	12	6	1	8	0	3	5	35	3	2	5
Total Completions	1,339	7,585	4,163	194	118	35	25	6	101	4	21	125	373	74	220	43
Oil Completions	905	5,149	2,463	150	67	15	9	4	16	0	18	119	347	57	85	18
New Drill	831	4,733	2,157	146	65	8	8	3	10	0	13	116	309	55	82	16
Re-Enter	14	75	66	0	0	2	0	1	0	0	2	0	6	2	1	0
Re-Completion	60	341	240	4	2	5	1	0)	0	3	3	32	0	2	2
Gas Completions	371	2,110	1,492	41	50	17	14	0	0.	0	1	5	3	0	131	25
New Drill	346	1,885	1,362	41	42	10	9	0	83	0	1	4	3	0	131	22
Re-Enter	0	10	4	0	0	0	0	0	V	0	0	0	0	0	0	0
Re-Completion	25	215	126	0	8	7	5	0	1	0	0	1	0	0	0	3
Unperforated Completions	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Injection/Other Completions	63	326	208	3	1	3	2	2	1	4	2	1	23	17	4	0
Injection	62	315	204	3	1	3	2	2	1	4	2	1	23	16	4	0
Other	1	11	4	0	0	0	0	0	0	0	0	0	0	1	0	0
Total Holes Plugged	809	4,978	2,794	16	30	36	68			6	67	53	244	107	121	14
Completed Holes	807	4,971	2,791	16	30	36	68			6	66	52	244	107	121	14
Oil	570	3,151	1,587	10	6		15	11	18	6	48	25	212	102	88	12
Gas	214	1,586	979	6	24	19	52	8		0	16	27	18	1	31	2
Other	23	234	225	0	0	0	1	0	0	0	2	0	14	4	2	0
Dry Holes Drilled.Plugged	2	7	3	0	0	0	0	0	0	0	1	1	0	0	0	0
New Drill	2	7	3	0	0	0	0	0	V	0	1	1	0	0	0	0
Re-Enter	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

^{*}New Field Discoveries are included under oil and gas completions

Completion data is based on permit validation status on initial filing of completion papers.

Re-Completion is workover to separate zone; may include deepen, plugback, sidetrack, workover to successful, workover to Statewide Rule 10 and workover to multiple completion. Injection includes water injection, salt water injection, gas injection, steam injection and disposal.

Other includes storage, water supply, service (testing tools, slim hole test, monitor, demostration, observation, etc.)

^{**}Drilling Overview includes oil, gas, injection, other completions and dry holes drilled/plugged.

7/9/2012

RAILROAD COMMISSION OF TEXAS

Monthy Drilling, Completion and Plugging Summary Permits issued for Drilling Activity June 2012

	;	Activity by District For June														
	June 2012	Jan-Jun <i>2012</i>	Jan-Jun <i>2011</i>	01	02	03	04	05	06	6E	7B	7C	08	8A	09	10
Original Permits Issued	2,183	12,314	11,444	417	152	103	52	18	55	6	99	213	700	73	213	82
New Drill	1,986	11,197	10,188	412	133	78	42	14	43	0	80	200	651	59	198	76
Re-enter	48	310	271	2	3	5	2	0	0	6	12	7	7	1	3	0
Re-complete	149	807	985	3	16	20	8	4	12	0	7	6	42	13	12	6
Other	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Permitted Well Types	2,183	12,314	11,444	417	152	103	52	18	55	6	99	213	700	73	213	82
Oil	602	3,714	3,243	131	21	41	5	1	7	6	33	19	226	47	61	4
Gas	166	1,013	1,234	22	36	5	14	8	26	0	1	1	7	0	34	12
Oil and Gas	1,326	7,107	6,278	251	87	54	29	6	22	0	62	173	449	21	106	66
Injection	64	351	418	8	4	2	4	0	0	0	2	19	18	3	4	0
Service	1	12	4	0	1	0	0	0	0	0	0	0	0	0	0	0
Other	24	117	267	5	3	1	0	3	0	0	1	1	0	2	8	0

Orginal Permits Issued does not include amended permits, field transfers or re-class permits.

Permitted Well Type is based on primary well type when permit includes multiple well types.

Injection includes water injection, salt water injection, gas injection, steam injection and disposal.

Service includes testing, monitor, demonstration, observation, brine, etc.

Other includes storage, water supply, cathodic protection, etc.