

**MONTHLY SUMMARY OF
TEXAS NATURAL GAS
NOVEMBER 2022**



RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

CHRISTI CRADDICKChairman

WAYNE CHRISTIAN..... Commissioner

JIM WRIGHT.....Commissioner

**DANNY SORRELLS
ASSISTANT EXECUTIVE DIRECTOR, OIL AND GAS DIRECTOR
ISSUED SEPTEMBER 2023**

512-463-7154 An Equal Opportunity Employer (TDD 1-800-735-2989)

MONTHLY GAS SUMMARY

TABLE 1
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
 NOVEMBER 2022

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE NOVEMBER 2021
EXTRACTION LOSS *	128,856,602	13.12	
ACID GAS H2S & CO2	10,833,834	1.10	
PLANT FUEL AND LEASE USE	52,335,489	5.33	-1.09
PRESS MAINT & REPRESS	13,824,131	1.40	-2.93
TRANSMISSION LINES	640,257,072	65.22	5.69
CYCLED	25,890,659	2.63	-9.47
CARBON BLACK	0	.00	.00
UNDERGROUND STORAGE	62,771,078	6.39	20.52
VENTED OR FLARED	10,302,751	1.04	5.01
PLANT METER DIFFERENCE	36,615,701	3.72	

TOTAL GAS PRODUCED	981,687,317		9.42
MARKETED PRODUCTION #	692,592,561		5.17

* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF
 60 DEGREES FAHRENHEIT

TABLE 2
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION *
 NOVEMBER 2022

GAS FIELDS PRODUCED	4,879
GAS WELLS PRODUCED	87,851
GAS WELL GAS PRODUCED	610,293,788
EXTRACTION LOSS (LEASE)	25,449,984
FUEL SYSTEM & LEASE USE	11,021,022
GAS LIFT	172,705
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	358,308,209
PROCESSING PLANTS	214,184,100
CARBON BLACK PLANTS.....	0
VENTED OR FLARED	1,157,768

* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION *
 NOVEMBER 2022

OIL WELLS PRODUCED	168,940
CASINGHEAD GAS PRODUCED	371,393,529
TOTAL GAS WELL GAS & RESIDUE GAS USED	
FOR GAS LIFT	78,461,467

TOTAL	449,854,996
FUEL SYSTEM & LEASE USE	13,004,740
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	189,512,153
PROCESSING PLANTS	240,925,120
CARBON BLACK PLANTS	0
VENTED OR FLARED	6,412,983
STORAGE	0

* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
NOVEMBER 2022

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL SYSTEM & LEASE USE	GAS LIFT	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	122	6,552	93,398,082	2,956,046	2,493,919	595	0	27,606,622	60,050,426	0	290,474
02	503	3,394	35,771,132	3,634,943	1,312,389	6,373	0	13,541,714	17,163,386	0	112,327
03	475	2,175	15,142,209	779,569	493,894	574	0	11,943,690	1,912,416	0	12,066
04	897	9,482	40,476,105	325,706	1,452,218	0	0	27,241,187	11,417,673	0	39,321
05	168	5,313	15,307,009	8,075	229,665	0	0	14,027,434	929,261	0	112,574
06	436	12,782	157,982,337	457,341	1,253,798	98,160	0	128,552,392	27,619,908	0	738
7B	732	3,048	1,229,905	6,207	17,812	0	0	757,820	448,066	0	0
7C	325	11,719	6,509,737	34,011	176,769	0	0	2,126,425	4,171,712	0	820
08	331	6,692	151,281,163	16,773,295	1,680,372	50,209	0	57,131,972	75,059,524	0	585,791
8A	20	98	248,568	1,439	1,302	0	0	228,011	17,797	0	19
09	371	16,393	73,177,216	131,222	1,420,412	16,171	0	60,591,019	11,014,787	0	3,605
10	499	10,203	19,770,325	342,130	488,472	623	0	14,559,923	4,379,144	0	33
	4,879	87,851	610,293,788	25,449,984	11,021,022	172,705	0	358,308,209	214,184,100	0	1,157,768

TABLE 5
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
NOVEMBER 2022

RRC DIST	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	22,167	26,024,834	25,707,792	51,732,626	2,518,756	0	39,540,627	8,877,146	0	796,097
02	6,788	23,858,616	46,960,364	70,818,980	2,268,553	0	53,696,632	14,583,420	0	270,375
03	7,260	4,076,444	379,531	4,455,975	526,899	0	3,532,258	282,293	0	114,525
04	1,141	149,989	0	149,989	25,988	0	71,655	50,559	0	1,787
05	1,567	523,268	0	523,268	65,015	0	337,939	110,121	0	10,193
06	3,143	3,956,976	201,998	4,158,974	44,034	0	3,786,562	298,581	0	29,797
6E	4,421	83,968	0	83,968	1	0	82,094	1,873	0	0
7B	8,252	979,069	0	979,069	11,860	0	479,586	473,700	0	13,923
7C	15,070	75,561,133	592,376	76,153,509	2,088,500	0	14,272,754	59,452,977	0	339,278
08	55,413	219,517,062	4,351,215	223,868,277	5,133,314	0	61,529,740	152,870,741	0	4,334,482
8A	19,811	10,424,983	0	10,424,983	21,333	0	7,702,813	2,210,949	0	489,888
09	15,617	2,066,820	16,171	2,082,991	93,675	0	1,153,212	832,625	0	3,479
10	8,290	4,170,367	252,020	4,422,387	206,812	0	3,326,281	880,135	0	9,159
TOTAL	168,940	371,393,529	78,461,467	449,854,996	13,004,740	0	189,512,153	240,925,120	0	6,412,983

TABLE 6
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS
NOVEMBER 2022

C O N D E N S A T E						(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)				
RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	2,675,810	0	81,779	26,172	2,783,761	67,232	364,626	310,138	76,603	3,602,360
02	3,311,213	0	17,891	358,124	3,687,228	113,540	658,209	527,522	4,424,647	9,411,146
03	713,522	0	22,606	36,931	773,059	83,032	373,724	447,783	1,219,864	2,897,462
04	299,743	0	922	22,157	322,822	83,465	303,770	339,338	2,336	1,051,731
05	7,378	0	12,105	1,081	20,564	177,613	950,440	1,443,718	1,025	2,593,360
06	420,431	0	8,010	66,685	495,126	191,442	455,227	741,099	794	1,883,688
7B	6,326	0	6,990	1,124	14,440	57,028	241,712	273,037	39,872	626,089
7C	31,862	0	72,451	93,283	197,596	249,056	1,364,516	1,293,978	1,381,358	4,486,504
08	15,357,536	3,189	817,111	890,426	17,068,262	4,989,270	8,116,501	2,056,869	1,472,924	33,703,826
8A	1,337	27,371	1,060	422	30,190	159,445	208,007	126,847	738,300	1,262,789
09	121,084	0	87,384	5,844	214,312	124,095	571,646	876,144	333,124	2,119,321
10	316,036	0	39,819	92,028	447,883	85,866	691,124	549,457	64,039	1,838,369
TOTAL	23,262,278	30,560	1,168,128	1,594,277	26,055,243	6,381,084	14,299,502	8,985,930	9,754,886	65,476,645

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS
INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7
CYCLING PLANT OPERATIONS
NOVEMBER 2022

PLANTS OPERATED: 6
WELLS PRODUCED: GAS- 0 OIL- 2,318 TOTAL- 2,318

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD		TOTAL
GAS INTO GATHERING SYSTEM	0	40,986,629		40,986,629
DELIVERIES FROM GATH. SYSTEM	0	174		174
UNACCOUNTED FOR	0	-3,719,434		-3,719,434
GAS TO PLANTS FOR PROCESSING	0	37,267,021		37,267,021
REFINERY AND STORAGE VAPORS				0
OTHER SOURCES				1,284,517
 TOTAL GAS TO PLANTS FOR PROCESSING				 38,551,538

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD		RESIDUE GAS
EXTRACTION LOSS				649,210
ACID GAS H2S, CO2, H2O				422,125
PLANT, LEASE, & SYSTEM USE	0	0		2,661,876
GAS LIFT	0	0		233
REPRESS & PRESS MAINT	0	0		6,733,981
CYCLED	0	0		25,890,659
UNDERGROUND STORAGE	0	0		455,470
TO OTHER PLANTS	0	0		985,128
TO TRANSMISSION LINES	0	0		243,283
VENTED OR FLARED	0	174		70,781
METER DIFFERENCE				438,792
 TOTAL GAS DISPOSITION	 0	 174		 38,551,538

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	30,560
GASOLINE	23,400
BUTANES - PROPANES	100,712
ETHANE	36,542
OTHER PRODUCTS	497,486
 TOTAL PLANT PRODUCTION	 688,700

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)	316	
CO2 PRODUCTION (MCF)	31,995,337	

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 8
GASOLINE PLANT OPERATIONS
NOVEMBER 2022

PLANTS OPERATED: 137
WELLS PRODUCED: GAS- 18,489 OIL- 12,402 TOTAL- 30,891

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	225,849,324	65,370,154	291,219,478
DELIVERIES FROM GATH. SYSTEM	23,752,222	15,898,935	39,651,157
UNACCOUNTED FOR	27,565,490	-1,260,427	26,305,063
GAS TO PLANTS FOR PROCESSING	229,662,592	48,210,792	277,873,384
REFINERY AND STORAGE VAPORS			221,319
OTHER SOURCES			113,750,541
 TOTAL GAS TO PLANTS FOR PROCESSING			 391,845,244

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			65,029,732
ACID GAS H2S, CO2, H2O			9,163,714
PLANT, LEASE, & SYSTEM USE	4,952,171	389,466	11,259,822
GAS LIFT	5,260,770	106,731	332,910
REPRESS & PRESS MAINT	0	0	7,081,399
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	146,429
TO OTHER PLANTS	9,089,513	15,067,388	3,466,429
TO TRANSMISSION LINES	5,159,242	52,931	282,254,475
VENTED OR FLARED	2,093	12,267	1,852,903
METER DIFFERENCE			11,257,431
 TOTAL GAS DISPOSITION	 24,463,789	 15,628,783	 391,845,244

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	1,168,128
GASOLINE	6,177,302
BUTANES - PROPANES	32,718,863
ETHANE	37,351,877
OTHER PRODUCTS	3,169,137

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	1,334,336
NEW MEXICO	6,549,866
LOUISIANA	44,123

TOTAL PLANT PRODUCTION	80,585,307	TOTAL	7,928,325
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	1,961
CO2 PRODUCTION (MCF)	7,078,099

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9
OTHER GAS PLANT OPERATIONS
NOVEMBER 2022

PLANTS OPERATED: 1,380
WELLS PRODUCED: GAS- 8,318 OIL- 13,404 TOTAL- 21,722

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	91,887,499	201,625,847	293,513,346
DELIVERIES FROM GATH. SYSTEM	15,539,059	11,319,387	26,858,446
UNACCOUNTED FOR	-1,232,825	8,799,683	7,566,858
GAS TO PLANTS FOR PROCESSING	75,115,615	199,106,143	274,221,758
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			30,122,672
 TOTAL GAS TO PLANTS FOR PROCESSING			 304,344,430

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			37,727,676
ACID GAS H2S,CO2,H2O			1,247,995
PLANT, LEASE, & SYSTEM USE	861,969	2,096,047	6,088,376
GAS LIFT	74,892	509,790	73,254,465
REPRESS & PRESS MAINT	0	0	8,751
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	9,341,455	8,874,210	26,134,569
TO TRANSMISSION LINES	6,505,379	12,836	140,724,341
VENTED OR FLARED	136	4,269	789,377
METER DIFFERENCE			24,919,478
 TOTAL GAS DISPOSITION	 16,783,831	 11,497,152	 310,895,028

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	2,594,277
GASOLINE	180,382
BUTANES - PROPANES	1,479,927
ETHANE	1,597,511
OTHER PRODUCTS	6,088,263

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	9,308

TOTAL PLANT PRODUCTION	11,940,360	TOTAL	9,308
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	0
CO2 PRODUCTION (MCF)	0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10
 PLANTS FLARING OVER TWO PERCENT OF THE GAS
 TAKEN INTO THEIR GATHERING SYSTEM *
 NOVEMBER 2022

* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
01	LONESTAR OPERATING, LLC	CYCLONE DRIP	13,658	13.42
01	ROCC OPERATING, LLC	HAWKEYE DRIP	13,690	10.28
01	ROCC OPERATING, LLC	HORNED FROG DRIP	97,354	6.49
03	TECO GAS PROCESSING LLC	INDIAN SPRINGS PLANT	46,362	4.18
03	ENERGY TRANSFER COMPANY	ALAMO	91,861	.00
7B	DELTA OIL & GAS LTD.	SCHWERTNER PLANT	18,182	.00
08	WTG GAS PROCESSING, LLC	SALE RANCH PLANT	1,549,003	11.76
08	ETC TEXAS P/L, LTD	HALLEY	25,042	.00
08	ETC TEXAS P/L, LTD	RED BLUFF PLANT GTHRG & COMPRESS	17,893	.00
08	THRONE PETROLEUM RESOURCES LLC	SAMSON UNIV 6 COMPRESSOR STATION	11,589	47.91
08	THRONE PETROLEUM RESOURCES LLC	MICHELL COMPRESSOR STATION	13,605	48.40
08	ETC TEXAS P/L, LTD	ORLA PLANT	15,814	.00
08	ETC TEXAS P/L, LTD	ARROWHEAD	45,133	.00
08	DBM OIL SERVICES, LLC	NORTH REEVES ROTF	10,421	.00

TABLE 11
PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS
NOVEMBER 2022

NUMBER OF PLANTS		0
INTAKE: (MCF)		0
GAS WELL GAS		0
CASINGHEAD GAS		0
RESIDUE		0
PIPE LINES		0

TOTAL		0
DISPOSITION: (MCF)		0
PLANT-LEASE-FUEL SYSTEM		0
GAS LIFT		0
PRESSURE MAINTENANCE & REPRESSURE		0
TRANSMISSION LINES		0
VENTED OR FLARED		0

TOTAL		0
NUMBER OF INJECTION WELLS		0
SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.		

TABLE 12
MONTHLY REPORT FOR GAS EXPORTED FROM TEXAS (T-6)

November 2022

OPERATOR	TEXAS PRODUCED GAS EXPORTED (MCF)	IMPORTED GAS EXPORTED (MCF)	TOTAL GAS EXPORTED (MCF)
ANR PIPELINE CO.	5,712,374.00	0.00	5,712,374.00
CAMRICK GAS PROCESS			
CNTRPNT ENER FLD SERV			
Centerpt Ener Miss (Wdlawn)			
COLO INTER GAS CO	0.00	0.00	0.00
DCP MIDSTREAM	37,571.00	0.00	37,571.00
EL PASO NAT'L GAS CO., LLC	27,625,503.00	0.00	27,625,503.00
ENABLE MIDSTREAM PRTNRS. LP	3,472,893.00	365,688.00	3,838,581.00
ETC FIELD SERVICES LLC			
ETC HAYNESVILLE, LLC	3,731.00	0.00	3,731.00
ETC TEXAS PIPELINE, LLC	2,555.00	0.00	2,555.00
GULF SOUTH P/L CO	16,614,927.00	0.00	16,614,927.00
GULF STATES TRANS			
MIDCONTINENT EXPRESS P/L LLC	21,366,606.00	19,898,409.00	41,265,015.00
NAT'L GAS P/L OF AMER	67,607,320.00	13,952,865.00	81,560,185.00
NORTHERN NAT'L GAS CO	15,537,198.00	1,279,481.00	16,816,679.00
OKTEX PIPELINE CO			
PANHANDLE EAST P/L CO	5,197,760.00	0.00	5,197,760.00
REGENCY GAS GATH&PROCNG			
SOUTHERN NAT'L GAS CO			
STHRN STAR CNTR'L GAS			
TENN GAS P/L CO	5,456,883.00	0.00	5,456,883.00
TEXAS EASTERN GAS			
TEXAS GAS TRANS CORP			
TRANSCON GAS P/L CORP	7,644,473.00	0.00	7,644,473.00
TRANS-SABINE P/L CO			
TRUNKLINE GAS CO	11,278,695.00	0.00	11,278,695.00
W. TX GAS, INC.(Feltwater)			
W. TEXAS GAS, INC.(Kerrick)			
TOTAL	187,558,489.00	35,496,443.00	223,054,932.00

**PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED INCREASED 1%
FROM THE SAME MONTH LAST YEAR**

TABLE 13
GAS STORAGE OPERATIONS
NOVEMBER 2022

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LLC	FELMAC (YATES)	GAINES	439,137	42,653	0	2,849,947	4,156,839
2. ONEOK TEXAS GAS STORAGE LLC	LOOP (YATES)	GAINES	0	0	0	698,668	698,668
3. ONEOK TEXAS GAS STORAGE, LLC	SALADO	GAINES	448,991	429,498	0	1,933,806	3,467,674
4. KINDER MORGAN TEJAS PIPELINE	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	0	198	0	1,275,058	2,159,864
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	2,806,526	2,918	0	7,945,456	14,908,454
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	0	0
7. SULPHUR RIVER EXPLORATION INC	PICKTON (BACON LIME)	HOPKINS	0	1,025	0	2,370,042	2,370,042
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	21,830	0	0	690,695	1,785,695
10. EASTEX GAS STORAGE&EXCHANGE,INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	2,932,523	588,639	0	7,441,682	13,103,930
12. HOUSTON PIPELINE CO LP	BAMMEL (6200 COCKFIELD)	HARRIS	10,046,636	169,530	0	48,350,784	113,850,784
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	ANDERSON	152,916	231,208	0	5,384,825	8,384,825
15. HILL LAKE GAS STORAGE, LLC	HILL(LAKE SAND)	EASTLAND	3,661,017	901,757	0	7,460,457	12,107,052
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	77	789	0	3,831,846	3,831,846
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	151,438	18,629	0	3,172,389	4,172,389
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	73,013	0	0	4,966,314	6,681,314
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	0	0	801,587	1,551,587
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	197,011	200,509	0	20,457,064	26,117,064
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	39,911	27	0	6,167,562	8,876,973
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	273,768	348,411	0	3,181,652	4,250,652
24. MOSS BLUFF HUB LLC	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	2,706,460	881,438	0	14,289,968	21,167,321
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	9,597,367	1,164,948	0	92,619,663	152,619,663
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	0	0	0	0	0
27. WSP USA INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	317,654	296,525	0	240,152	4,391,329
28. SWG PIPELINE LLC	LONE CAMP STORAGE FIELD	PALO PINTO	125,918	71,196	0	422,577	690,077
29. KINDER MORGAN TEJAS PIPELINE LLC	CLEAR LAKE, W. FIELD	HARRIS	7,370,301	55,292	0	80,134,822	115,242,139
30. KINDER MORGAN TEXAS PIPELINE LLC	MARKHAM GAS STORAGE	MATAGORDA	1,816,648	1,114,374	0	18,914,692	31,111,214
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	263,095	121,490	0	4,441,777	9,477,377
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	396,450	41,423	0	5,381,533	9,820,533
33. WORSHAM-STEED GAS STORAGE, LLC	WORSHAM STEED	JACK	9,605,061	2,876,508	0	22,642,983	37,262,983
34. KATY STORAGE & TRANS.,LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WHARTON	967,208	2,512,652	0	8,984,601	15,882,062
36. ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	7,059,995	0	0	29,348,212	35,775,927
37. KINDER MORGAN KEYSTONE GAS STORA	KEYSTONE GAS STORAGE UNIT	WINKLER	1,556,155	934,622	0	6,551,289	6,551,289
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	504,590	67,550	0	1,960,098	3,066,105
39. PRAXAIR	PRAXAIR	LIBERTY	0	0	0	0	0
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	7,053,171	0	0	29,513,160	44,578,061
41. GOLDEN TRIANGLE STORAGE, INC.	GOLDEN TRIANGLE STORAGE FACILITY	JEFFERSON	3,547,299	430,679	0	7,806,305	14,321,861
42. FREEPORT LNG DEVELOPMENT LP	FLNG STORAGE	BRAZORIA	0	0	0	2,099,035	5,978,594
43. WWM OPERATING LLC	WAHA/FROST	REEVES	1,458,996	1,019,408	0	477,236	1,261,663
TOTAL GAS STORAGE			75,591,162	14,523,896	0	454,887,937	742,310,850

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).