

RRC CHATTER AB COMMISSION OF TEXAS
MAR 7 4 2023

[] Corrected Report

Form R-1

(Rev. 1974)

Monthly Report and Operations Statement for Refineries (Report in Barrels)

Naptha-Type Jet Fuel Butane-Propane Address TOTALS: (Barrels) Miscellaneous Solvent Products Special Napthas Petrochemical Feedstocks Other Residual Fuels Navy Special Bunker C Fuel Oil #5, #6 For Non-Utility Use Fuel Oil #4 For Non-Utility Use Fuel Oil #5, #6 For Utility Use Fuel Oil #4 For Utility Use Aviation Gasoline Other Middle Distillates Diesel Fuel Home Heating Oil Kerosene Motor Gasoline Butane Propane Name of Material Operator Crude Oil Kerosene-Type Jet Fuel _ubricants Diamond Shamrock Refining Company , L.P. P.O. BOX 696000 SAN ANTONIO, TEXAS 78269-6000 Code 7 20 17 13 24 23 22 19 8 6 5 4 12 ⇉ 10 9 Ċ œ 6 ယ N 1,054,978 361,351 215,132 181,404 52,093 57,890 132,053 of Month Beginning 26,983 3,641 16,313 3,982 Storage 4,136 0 4,514,927 3,926,175 332,056 113,521 142,247 Receipts 929 2,246,973 2,002,575 and/or Blends Runs to Stills 108,801 135,597 INPUT 0 2,290,682 Manufactured 1,311,018 744,221 135,313 35,384 45,700 Products 11,879 7,001 166 Month Refinery Registration No. 02-0057 Used Fuel 0 **FEBRUARY** THREE RIVERS 4,720,246 1,154,705 1,391,183 Deliveries 145,848 1,844,444 15,006 28,944 82,910 10,018 47,188 Storage End 893,369 105,144 294,288 33,423 47,355 53,625 282,115 21,033 44,088 2,494 of Month 5,997 3,807 0 2023

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to make this report, that this report was prepared by me or under by supervision and direction, and that date and facts stated therein are true, correct, and complete I declare under penalties prescribed in Article 6036c, R. C. S., that I am authorized

to the best of my knowledge.

Signature

Date

Kathleen McCaslin

3/16/2023 Title

Telephone No.

210-345-4126

Sr Cost Accountant

RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION

[] Corrected Report Monthly Report and Operations Statement for Refineries

(Report in Barrels)

Registration No.

FEBRUARY 02-0057

2023

Receipt Totals Must Equal Those Shown

on Page 1.

Month

Form R-1 Page 2 (Rev.1974)

[] Corrected Report

Operator Diamond Shamrock Refining Company, L.P.

SHELL PLAINS SUNOCO PARTNERS MARKETING T1-06-1790 SYNERGY TRANSFER, LLC NGL CRUDE LOGISTICS MISSION PETROLEUM EASTEX EOG RESOURCES MARKETING GULFMARK MARTIN CRUDE MARKETING CO. T1-03-1338 COASTAL PLAINS CONOCOPHILLIPS COMPANY AIR LIQUID ACE GATHERING, INC GENESIS HARVEST VALERO MKT & SUPPLY VALERO TERM. & DISTRIB. CO. LP PIPELINE Received From T1-06-1790 T1-02-0812 T1-03-1266 T1-10-0984 T1-03-1263 T1-04-3626 T1-03-1122 T1-03-0810 T1-10-0984 T1-02-0617 T1-06-2438 T1-01-0634 T1-01-0634 T1-03-0413 T1-06-1951 Number RRC Code 24 24 24 24 24 24 24 24 24 24 24 24 24 24 24 24 24 24 24 2,108,862 3,926,175 Barrels 340,126 976,700 426,806 31,013 37,777 174.73 2,860 1,856 Code 23 23 23 23 23 23 Barrels 132,499 142,247 6,785 2,963 Code 4 4 ACTUAL RECEIPTS Barrels 929 929 Code Barrels 0 Code 2 N Barrels 113,521 113,521 Code 332,056 Barrels 332,056 4,514,927.318 Total 2,108,862 340,126 335,019 426,806 246,948 976,700 37,777 31,013 6,785 2,860 ,856 175 0 0 0

RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION

[] Corrected Report [] Corrected Report Monthly Report and Operations Statement for Refineries

(Report in Barrels)

Page 3 (Rev. 1974)

Form R-1

Operator Diamond Shamrock Refining Company, L.P.

Registration No.

Month

FEBRUARY 2023 02-0057

Must Equal Those Delivery Totals

Shown on Page 1.

						LP Pipeline	LP Pipeline	Wholesale/ Retailer	Wholesale/ Retailer	Wholesale/ Retailer	Delivered To	
											7	BBC
						20	4	19	7		Code	
1,545,720							1,371,395	10,018	117,119	47,188	Barrels	
						23	7	20	ω	2	Code	
1,114,790		(Sec.)				62,198	1,037,586	15,006		0	Barrels	
						24	10	23	9	ω	Code	
2,011,004						1,844,444	145,848	20,712			Barrels	
							18	24	10	4	Code	
19,788						2				19,788	Barrels	
							_		18	ζ ₁	Code	
28,944				- 1					28,944		Barrels	
4,720,246						1,906,642	2,554,829	45,736	146,063	66,976	Total	

Detail Statement of Stocks at End

of Period (Group Each Kind of

Stock Together and Total)

Operator

Diamond Shamrock Refining Company, L.P.

RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION

[] Corrected Report

Page 4

(Rev.1974) Form R-1

Monthly Report and Operations Statement for Refineries (Report in Barrels)

Month FEBRUARY

Registration No.

02-0057

2023 Page Must Equal Amount Quantities Shown on This

Shown on Page 1,

Capacity Code Barrels Barrels Capacity Code Barrels Barrels Capacity Code Barrels 25,986 2 21,033,030 30.00									893,369		2,111,669
Code Barrels Capacity Code Barrels Capacity Code Code Capacity Cade Capacity C											
Code Barrels Capacity Code Barrels Capacity Code Barrels Capacity Code ,730 1 2,493,629 3,422,114,829 3,422,715 3,422,715 3,422,715 3,806,877 4,088,488 4,088,488 4,088,488 4,088,488 4,088,4456			1.						294,287.772	24	494,138
Code Barrels Capacity Code Barrels Capacity Code Barrels Capacity Code ,730 1 2,493.629 2 21,033.030 3									105,144.456	23	418,668
Code Barrels Capacity Code Barrels Capacity Code Barrels Capacity Code ,730 1 2,493.629 2 Capacity Code Capacity Code ,966 2 21,033.030 3 Authorized									44,088.488	20	138,696
Code Barrels Capacity Code Barrels Capacity Code Barrels Capacity Code ,730 1 2,493.629 4 221,033.030 4 4 282,114.829 4 4 282,114.829 4 4 282,114.829 4 4 282,114.829 4 4 282,114.829 4 4 282,114.829 4 4 282,114.829 4							+		5,997.058		22,069
Code Barrels Capacity Code Barrels Capacity Code Barrels Capacity Code ,730 1 2,493.629 4 221,033.030 4 4 282,114.829 4 4 282,114.829 4 4 282,114.829 4 4 282,114.829 4 4 282,114.829 4 4 4 282,114.829 4 4 4 282,114.829 4		K							33,422.715		61,105
Code Barrels Capacity Code Barrels Capacity Code Barrels Capacity Code ,730 1 2,493.629 4 4 282,1033.030 4 4 4 282,114.829 4 4 282,114.829 4 4 282,114.829 4 4 4 282,114.829 4 4 4 4 4 4 282,114.829 4									47,355.279		85,802
Code Barrels Capacity Code Barrels Capacity Code Barrels Capacity Code ,730 1 2,493.629 4 4 21,033.030 4 4 4 21,033.030 4 4 4 282,114.829 4 4 282,114.829 4 4 4 282,114.829 4								\$	t	မ	6,600
Code Barrels Capacity Code Barrels Capacity Code Barrels Capacity Code ,730 1 2,493.629 4 21,033.030 4 21,033.030 4 4 221,033.030 4 282,114.829 4 282,114.829 4 282,114.829 4 282,114.829 4 282,114.829 4 4 282,114.829 4 4 282,114.829 4									3,806.877		15,007
Code Barrels Capacity Code Barrels Capacity Code Barrels Capacity Code ,730 1 2,493.629								ii.	53,624.530	7	210,211
Code Barrels Capacity Code Barrels Capacity Code Barrels Capacity Code ,730 1 2,493.629 4 <td></td> <td></td> <td></td> <td>*</td> <td>14</td> <td></td> <td></td> <td></td> <td>282,114.829</td> <td>4</td> <td>623,677</td>				*	14				282,114.829	4	623,677
Code Barrels Capacity Code Barrels Capacity Code Barrels Capacity Code	2								21,033.030		25,966
Code Barrels Capacity Code Barrels Capacity Code Barrels Capacity Code									2,493.629		9,730
	Barrels	Code		Barrels	Code	Capacity	Barrels	Capacity	Barrels	Code	Capacity