GAS WELL PRODUCTION LEDGER CODES

GAS WELL ALLOWABLE CODES

0A	P&A WELL (NORMALLY ASSIGNED BY SUPPLEMENT ONLY).
B	PANHANDLE, WEST AND PANHANDLE, WEST(RED CAVE) FIELDS, RULE 28 ALLOWABLE UNTIL 5-1-87.
C	WELL ALLOWED TO CYCLE GAS UNDER SPECIAL ORDER.
0I	INJECTION WELL.
L	ALLOWABLE RESTRICTED AT OPERATORS REQUEST. FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS. UNDERAGE WILL NOT CARRY FORWARD.
N	SPECIAL ALLOWABLE GRANTED BY ADMINISTRATIVE ACTION (NO HEARING). EFFECTIVE 2-1-1994 SPECIAL ALLOWABLES WILL BE GRANTED IN ACCORDANCE WITH SWR 31 (K)(1) AND (K)(2).
R	REVISED ALLOWABLE ASSIGNED WHEN REPORTED PRODUCTION EXCEEDS THE LIMITED (#, @, L) ALLOWABLE BUT IS LESS THAN THE TOP PRORATED ALLOWABLE.
S	SPECIAL ALLOWABLE GRANTED BY COMMISSION ACTION (HEARING).
T	25% POTENTIAL PRORATED ALLOWABLE IN PANHANDLE, WEST FIELD UNTIL 5-1-87.
U	FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS, UNDERAGE WILL CARRY FORWARD.
0W	ALLOWABLE WITHHELD PENDING RECEIPT OF NECESSARY ROUTINE FORMS.
X	ALLOWABLE ASSIGNED IN FIELDS WITH SUSPENDED ALLOCATION FORMULA (100% AOF).
0Z	WELLS NOT ELIGIBLE FOR AN ALLOWABLE.
@	ALLOWABLE ADJUSTED ON THE BASIS OF PAST PRODUCTION.
#	ALLOWABLE RESTRICTED TO 100% OF THE DELIVERABILITY 011195 (FORM G-10). EFFECTIVE 7-1-92, ALLOWABLE SET AT CAPABILITY TIMES CALENDAR DAYS.
0*	WELLS PERMITTED TO PRODUCE UP TO TWICE THEIR AVERAGE DAILY ALLOWABLE FOR THE PRECEEDING SIX MONTHS. HOWEVER WELLS ALLOWABLE IS STILL ZERO. THE PURPOSE OF THIS ALLOWABLE IS NOT TO RESTRICT PRODUCTION BUT TO REDUCE THE FIELD UNDERPRODUCTION AND THEREFORE BRING THE FIELD INTO BALANCE. NOT IN EFFECT AFTER 7-1-92.
0$	TEMPORARILY ABANDONED WELL WITH 14B2 EXCEPTION OR INACTIVE SIDE OF MULTIPLE COMPLETION.

GAS DISPOSITION CODES

1	LEASE OR FIELD FUEL USE
2	TRANSMISSION LINE
3	PROCESSING PLANT
4	VENTED OR FLARED
5	GAS LIFT
6	REPRESSURE AND PRESSURE MAINTENANCE
7	CARBON BLACK
8	UNDERGROUND STORAGE
9	WELL SEPARATION EXTRACTION LOSS

CONDENSATE DISPOSITION CODES

0	PIPELINE
1	TRUCK
2	TANK CAR OR BARGE
3	TANK CLEANING NET CONDENSATE
4	CIRCULATING OIL
5	LOST OR STOLEN
6	SEDIMENTATION
7	OTHER
8	SKIM LIQUID HYDROCARBONS

RRC INTERNAL DISPOSITION CODES

10	SWR10
99	INVALID OR OMITTED DISPOSITION

MONTHLY STATUS CODE

B	FIELD AND WELL ON ROUTINE BALANCING
C	VOLUNTARY CANCELLED UNDERAGE

* INDICATES CHANGED ALLOWABLE OR CORRECTED FORM P-2 FILED FOR MONTH.
// DISPLAYED IN LEFTMOST COLUMN //

EOM: IF LEDGER SHOWS NO RPT, EOM BALANCE IS CARRIED FORWARD FROM LAST PR FILED.

C - Y (YES) OR N (NO) INDICATES WHETHER OR
M NOT THE RRCID IS PERMITTED TO COMMINGLE LIQUIDS.

WILDCAT 00010 001 ASSOCIATED EXEMPT CNTY: ROBERTSON
BARROW-SHAVER RESOURCES CO. 053321
STUDDARD-STEWARD WELL #: 2W RRCID -> 230659 COMPL. DATE 02/06/2007 TOTAL DEPTH 5508 PERF. 4566 - 4572

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STUDDARD-STEWARD WELL #: 3W RRCID -> 230696 COMPL. DATE 03/12/2007 TOTAL DEPTH 5500 PERF. 4864 - 4866

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CARR RESOURCES, INC. 135180
T-BAR-X CARRINGTON WELL #: 1 RRCID -> 191476 COMPL. DATE 03/15/2000 TOTAL DEPTH 15582 PERF.11804 - 11829

01	14B2 EXT	NO RPT	-0-	-0-	7154			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	7154			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	7154			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	7154			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	7154			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	7154			N	NO RPT			-0-

COASTAL EXPANSE OIL & GAS 161634
BIG BILL SIMPSON UNIT WELL #: 1 RRCID -> 262437 COMPL. DATE 01/16/2008 TOTAL DEPTH 19464 PERF.18884 - 19272

01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HAMILL FOUNDATION WELL #: 1 RRCID -> 266267 COMPL. DATE 02/18/2012 TOTAL DEPTH 19021 PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CRESCENT PASS ENERGY, LLC 189405
WIEBOLDT, ELIZABETH WELL #: 3 RRCID -> 193029 COMPL. DATE 01/22/2003 TOTAL DEPTH 11700 PERF. 9950 - 9959

01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00010 001 ASSOCIATED EXEMPT CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC 220903
SWANK "A" WELL #: 2 RRCID -> 190310 COMPL. DATE N/A TOTAL DEPTH 8675 PERF. 8433 - 8438

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

SWANK "A" WELL #: 2 RRCID -> 218929 COMPL. DATE 04/11/2005 TOTAL DEPTH 8675 PERF. 4514 - 5300

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILCORP ENERGY COMPANY 386310
OWENS "C" WELL #: 3 RRCID -> 171505 COMPL. DATE 08/13/1998 TOTAL DEPTH 10810 PERF. 7514 - 7593

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIFORD, JEAN A. GAS UNIT WELL #: 1 RRCID -> 252903 COMPL. DATE 02/25/2009 TOTAL DEPTH 10908 PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALMER PETROLEUM INC. 636222
HIGHTOWER WELL #: 1 RRCID -> 282967 COMPL. DATE 01/20/2017 TOTAL DEPTH 11500 PERF.11002 - 11017

01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYMAN EXP. AND PROD., LLC 657295
TRINITY MATERIALS WELL #: 1 RRCID -> 187842 COMPL. DATE 12/21/2001 TOTAL DEPTH 12240 PERF. N/A

01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00010 001 ASSOCIATED EXEMPT CNTY: LEON
RANDALL EXPLORATION, LLC 690790
STEPHENS WELL #: 1 RRCID -> 232159 COMPL. DATE 12/09/2006 TOTAL DEPTH 14349 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDFIRE ENERGY OPERATING LLC 923444
BIG RED UNIT WELL #: 1 RRCID -> 185586 COMPL. DATE 03/01/2001 TOTAL DEPTH 15320 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUSE-PATRANELLA GAS UNIT WELL #: 1 RRCID -> 200076 COMPL. DATE 05/27/2003 TOTAL DEPTH 16600 PERF.15701 - 16000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DESTEFANO, CATHERINE UNIT WELL #: 1 RRCID -> 237229 COMPL. DATE 03/31/2005 TOTAL DEPTH 14550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AGUILA VADO (EAGLEFORD) 00870 500 ASSOCIATED 49B CNTY: LEON
BBX OPERATING, L.L.C. 058908
RIDE LONESOME WELL #: 1H RRCID -> 284862 COMPL. DATE 01/28/2017 TOTAL DEPTH 11604 PERF.12184 - 17056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2046	#	1732	-0-	-314	-0-	1434	3	298	9	N	271	358	1			197
02	1914	#	-0-	-0-	-1914	-0-					N	255	195	1			257
03	2015	#	1286	-0-	-729	-0-	1107	3	179	9	N	163	195	1			225
04	1950	#	1655	-0-	-295	-0-	1398	3	257	9	N	234	190	1			269
*05	2015	#	962	-0-	-1053	-0-	837	3	125	9	N	114	193	1			190
*06	1785	R	1785	-0-	-0-	-0-	1599	3	186	9	N	169	162	1			197

AGUILA VADO (EAGLEFORD) //CONT.// 00870 500 ASSOCIATED 49B CNTY: LEON
WILDFIRE ENERGY OPERATING LLC 923444
WILLIAM B WELL #: 2H RRCID -> 291189 COMPL. DATE 01/11/2017 TOTAL DEPTH 8983 PERF. 9699 - 16049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	#	1091	-0-	-180	-0-	13	1	592	2	N	442	359	1			164
							486	9									
02	1160	#	1108	-0-	-52	-0-	14	1	622	2	N	429	370	1			223
							472	9									
03	1209	#	809	-0-	-400	-0-	12	1	355	2	N	402	368	1			257
							442	9									
04	1140	#	1011	-0-	-129	-0-	13	1	372	2	N	569	535	1			291
							626	9									
05	1178	#	731	-0-	-447	-0-	11	1	465	2	N	232	341	1			182
							255	9									
06	1140	#	993	-0-	-147	-0-	12	1	533	2	N	407	355	1			234
							448	9									

MACH A WELL #: 2H RRCID -> 291385 COMPL. DATE 02/20/2017 TOTAL DEPTH 9699 PERF.10971 - 17511

01	2356	#	1327	-0-	-1029	-0-	36	1	799	2	N	447	362	1			228
							492	9									
02	2204	#	1580	-0-	-624	-0-	48	1	1075	2	N	415	572	1			71
							457	9									
03	2356	#	2169	-0-	-187	-0-	71	1	1562	2	N	487	363	1			195
							536	9									
04	2249	R	2249	-0-	-0-	-0-	59	1	1270	2	N	509	537	1			167
							360	4	560	9							
05	2430	R	2430	-0-	-0-	-0-	65	1	1515	2	N	500	550	1			117
							300	4	550	9							
06	2808	R	2808	-0-	-0-	-0-	91	1	2141	2	N	524	359	1			282
							576	9									

AKER (SMACKOVER) 00970 200 NON-ASSOCIATED CAPACITY CNTY: NAVARRO
REO OPERATING LLC 701876
MCCONNICO, CORA ESTATE WELL #: 1 RRCID -> 095662 COMPL. DATE 09/08/1981 TOTAL DEPTH 11770 PERF.11361 - 11672

01	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
02	87	N	65	-0-	-22	-0-	65	2			N	-0-					-0-
03	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

AKER (WOODBINE H2S DISPOSAL) 00970 300 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
MIDCOAST G & P (EAST TEXAS) L.P. 564710
AKER MONITORING WELL #: 1 RRCID -> 262517 COMPL. DATE 07/11/2011 TOTAL DEPTH 4402 PERF. 3769 - 4222

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

AKER MONITORING WELL #: 2 RRCID -> 262521 COMPL. DATE 07/11/2011 TOTAL DEPTH 4512 PERF. 3861 - 4316

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

AKER (WOODBINE H2S DISPOSAL) //CONT.// 00970 300 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
MIDCOAST G & P (EAST TEXAS) L.P.//CONT.// 564710
AKER GAS INJECTION WELL #: 1 RRCID -> 262540 COMPL. DATE 06/27/2011 TOTAL DEPTH 4510 PERF. 3905 - 4184

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALABAMA FERRY (GLENROSE "D") 01030 500 ASSOCIATED 49B CNTY: LEON
HYDROGEO, L.L.C. 421240
AFGRD UNIT WELL #: 50 RRCID -> 235985 COMPL. DATE N/A TOTAL DEPTH 9912 PERF. 9642 - 9679

01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					26
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					26
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					26
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					26
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					26
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					26

ALABAMA FERRY (GLENROSE D, WEST) 01032 100 ASSOCIATED 49B CNTY: LEON
BRG LONE STAR LTD. 090870
SADLER, ANN WARD WELL #: 2 RRCID -> 130952 COMPL. DATE 05/28/1987 TOTAL DEPTH 9618 PERF. 9423 - 9440

01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					123
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					123
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					123
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					123
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					123
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					123

RECLASSIFIED TO OIL DIST. 05 LEASE 04460 03/15/2023

SADLER, ANN WARD WELL #: 1 RRCID -> 201246 COMPL. DATE 10/31/1986 TOTAL DEPTH 9650 PERF. 9517 - 9809

01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					2
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					2
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					2
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					2
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					2
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					2

RECLASSIFIED TO OIL DIST. 05 LEASE 04460 03/15/2023

JAY MANAGEMENT COMPANY, LLC 430368
BARNES, LEAH "B" WELL #: 1 RRCID -> 128277 COMPL. DATE 07/31/1988 TOTAL DEPTH 9367 PERF. 9177 - 9192

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALBRECHT, MAUDE ESTATE WELL #: 1 RRCID -> 140154 COMPL. DATE 01/23/1988 TOTAL DEPTH 10100 PERF. 9069 - 9074

01	465 #	417	-0-	-48	-0-	88	1	329	2	N	-0-					38
02	406 #	376	-0-	-30	-0-	75	1	301	2	N	-0-					38
03	465 #	434	-0-	-31	-0-	79	1	355	2	N	-0-					38
04	450 #	413	-0-	-37	-0-	63	1	350	2	N	-0-					38
05	465 #	415	-0-	-50	-0-	72	1	343	2	N	-0-					38
06	427 R	427	-0-	-0-	-0-	87	1	340	2	N	-0-					38

ALABAMA FERRY (GLENROSE D, WEST)//CONT.// 01032 100 ASSOCIATED 49B CNTY: LEON
JAY MANAGEMENT COMPANY, LLC //CONT.// 430368
LARGENT HEIRS NO. 1 WELL #: 1 RRCID -> 282525 COMPL. DATE 10/31/2016 TOTAL DEPTH 10400 PERF.10007 - 10066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	#	60	-0-	-64	-0-	60	2			N	-0-					34
02	145	#	83	-0-	-62	-0-	17	1	66	2	N	-0-					34
03	207	R	207	-0-	-0-	-0-	37	1	170	2	N	-0-					34
04	181	R	181	-0-	-0-	-0-	28	1	153	2	N	-0-					34
05	160	R	160	-0-	-0-	-0-	28	1	132	2	N	-0-					34
06	180	#	95	-0-	-85	-0-	19	1	76	2	N	-0-					34

MOORE PETROLEUM SERVICE, INC. 581513
TURNER-ROUGHTON WELL #: RRCID -> 135820 COMPL. DATE 08/11/1990 TOTAL DEPTH 8880 PERF. 8776 - 8782

01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					50
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					50
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					50
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					50
05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					50
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					50

PLUGGED AND ABANDONED_____ 01/06/1999

ALLIGATOR CREEK (SUB-CLRKSVL.) 01750 700 NON-ASSOCIATED EXEMPT CNTY: NAVARRO
OLD UNION OPERATING COMPANY 621149
KENNEDY-SHEPPARD WELL #: 1 RRCID -> 113280 COMPL. DATE 02/06/1984 TOTAL DEPTH 7900 PERF. 3562 - 3569

01	217	N	51	-0-	-166	-0-	51	2			N	-0-					-0-
02	145	N	14	-0-	-131	-0-	14	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	60	N	24	-0-	-36	-0-	24	2			N	-0-					-0-
05	14	N	9	-0-	-5	-0-	9	2			N	-0-					-0-
06	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-

MASSEY WELL #: 1 RRCID -> 116357 COMPL. DATE 04/05/1985 TOTAL DEPTH 3715 PERF. 3586 - 3693

01	372	N	226	-0-	-146	-0-	226	2			N	-0-					-0-
02	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
03	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
04	210	N	17	-0-	-193	-0-	17	2			N	-0-					-0-
05	403	N	33	-0-	-370	-0-	33	2			N	-0-					-0-
06	575	N	575	-0-	-0-	-0-	575	2			N	-0-					-0-

BAIN, R. A. WELL #: 2 RRCID -> 118068 COMPL. DATE 08/10/1985 TOTAL DEPTH 3712 PERF. 3581 - 3584

01	310	N	200	-0-	-110	-0-	200	2			N	-0-					-0-
02	203	N	176	-0-	-27	-0-	176	2			N	-0-					-0-
03	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
04	180	N	12	-0-	-168	-0-	12	2			N	-0-					-0-
05	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

BAIN, R. A. NO. 1 WELL #: 1 RRCID -> 118329 COMPL. DATE 08/08/1985 TOTAL DEPTH 3715 PERF. 3552 - 3555

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ALLIGATOR CREEK (SUB-CLRKSVL.) //CONT.// 01750 700 NON-ASSOCIATED EXEMPT CNTY: NAVARRO
OLD UNION OPERATING COMPANY //CONT.// 621149
COATES, MAGGIE BELLE WELL #: 1 RRCID -> 121092 COMPL. DATE 03/27/1986 TOTAL DEPTH 3665 PERF. 3569 - 3572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	60	-0-	-188	-0-	60	2			N	-0-					-0-
02	203	N	133	-0-	-70	-0-	133	2			N	-0-					-0-
03	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
04	60	N	9	-0-	-51	-0-	9	2			N	-0-					-0-
05	155	N	36	-0-	-119	-0-	36	2			N	-0-					-0-
06	670	N	670	-0-	-0-	-0-	670	2			N	-0-					-0-

CARPENTER WELL #: A 1 RRCID -> 192268 COMPL. DATE 02/09/2002 TOTAL DEPTH 3707 PERF. 3622 - 3632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	196	-0-	-21	-0-	196	2			N	-0-					80
02	145	N	102	-0-	-43	-0-	102	2			N	-0-					80
03	90	N	90	-0-	-0-	-0-	90	2			N	-0-					80
04	180	N	35	-0-	-145	-0-	35	2			N	-0-					80
05	124	N	19	-0-	-105	-0-	19	2			N	-0-					80
06	90	N	62	-0-	-28	-0-	62	2			N	-0-					80

ANTIOCH (BARNETT SHALE) 03132 050 NON-ASSOCIATED CAPACITY CNTY: JOHNSON
TRINITY RESOURCES & OPTNG II LLC 100285
NATIVE AMERICAN SWD #1 WELL #: 1 RRCID -> 224615 COMPL. DATE 09/22/2016 TOTAL DEPTH 10353 PERF. 8517 - 10353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EAGLERIDGE OPERATING, LLC 238462
ATLAS, MILDRED WELL #: 1 RRCID -> 171877 COMPL. DATE 12/11/1997 TOTAL DEPTH 8398 PERF. 8140 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	140	N	140	-0-	-0-	-0-	8	1	132	2	N	-0-					-0-
02	435	N	173	-0-	-262	-0-	10	1	163	2	N	-0-					-0-
03	211	N	211	-0-	-0-	-0-	11	1	200	2	N	-0-					-0-
04	185	N	185	-0-	-0-	-0-	10	1	175	2	N	-0-					-0-
05	204	N	204	-0-	-0-	-0-	10	1	194	2	N	-0-					-0-
06	210	N	176	-0-	-34	-0-	9	1	167	2	N	-0-					-0-

ATHENS, N. (JAMES 9000) 04224 000 NON-ASSOCIATED PRORATED CNTY: HENDERSON
TREK RESOURCES, INC. 867578
WILLIAMS WELL #: 1 RRCID -> 187694 COMPL. DATE 08/10/2001 TOTAL DEPTH 9100 PERF. 8945 - 8959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					33
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					33
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					33
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					33
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					33
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					33

1984 OPERATING COMPANY L.L.C. 953521
RAMSEY, JESSE UNIT WELL #: 1 RRCID -> 092937 COMPL. DATE 08/16/1978 TOTAL DEPTH 9112 PERF. 9010 - 9018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

AUTREY (TRAVIS PEAK) 04488 500 NON-ASSOCIATED ONE WELL CNTY: HENDERSON
PALMER PETROLEUM INC. 636222
HIGHTOWER WELL #: 1 RRCID -> 282049 COMPL. DATE 01/20/2017 TOTAL DEPTH 11500 PERF.11002 - 11290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	788	N	788	-0-	-0-	-0-	40	1	632	2	N	105					377
							116	9									
02	1189	N	945	-0-	-244	-0-	58	1	721	2	N	151	177	1			351
							166	9									
03	1116	N	598	-0-	-518	-0-	34	1	477	2	N	79	173	1			257
							87	9									
04	1091	N	1091	-0-	-0-	-0-	42	1	946	2	N	94					351
							103	9									
05	252	N	252	-0-	-0-	-0-	50	1	202	9	N	184	176	1			359
06	630	N	190	-0-	-440	-0-	54	1	136	9	N	124	166	1			317

BALD PRAIRIE (CV CONSOLIDATED) 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
AETHON ENERGY OPERATING LLC 008555
GOLF LAKE WELL #: 1 RRCID -> 287759 COMPL. DATE 11/09/2018 TOTAL DEPTH 17082 PERF.16660 - 16951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	X	421	-0-	-292	-0-	421	2			N	-0-					-0-
02	232	X	-0-	-0-	-232	-0-					N	-0-					-0-
03	248	X	-0-	-0-	-248	-0-					N	-0-					-0-
04	60	X	-0-	-0-	-60	-0-					N	-0-					-0-
05	434	X	-0-	-0-	-434	-0-					N	-0-					-0-
06	420	X	-0-	-0-	-420	-0-					N	-0-					-0-

CURRIE WELL #: 1 RRCID -> 288125 COMPL. DATE 03/01/2019 TOTAL DEPTH 17002 PERF.16130 - 16874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10339	X	10339	-0-	-0-	-0-	10339	2			N	-0-					-0-
02	15984	X	15984	-0-	-0-	-0-	15984	2			N	-0-					-0-
03	15967	X	15967	-0-	-0-	-0-	15967	2			N	-0-					-0-
04	14710	X	14710	-0-	-0-	-0-	14710	2			N	-0-					-0-
05	4009	X	4009	-0-	-0-	-0-	4009	2			N	-0-					-0-
06	8721	X	8721	-0-	-0-	-0-	8721	2			N	-0-					-0-

RIVER RANCH GAS UNIT WELL #: 1H RRCID -> 293853 COMPL. DATE 01/24/2023 TOTAL DEPTH 17547 PERF.16855 - 23276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	726646	X	726646	-0-	-0-	-0-	726646	2			N	-0-					-0-
02	730457	X	730457	-0-	-0-	-0-	730457	2			N	-0-					-0-
03	659432	X	488543	-0-	-170889	-0-	488543	2			N	-0-					-0-
04	638160	X	419396	-0-	-218764	-0-	419396	2			N	-0-					-0-
05	780828	X	551109	-0-	-229719	-0-	551109	2			N	-0-					-0-
06	755640	X	627519	-0-	-128121	-0-	627519	2			N	-0-					-0-

KODA WELL #: 1H RRCID -> 294281 COMPL. DATE 05/04/2023 TOTAL DEPTH 16713 PERF.16165 - 24285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	895838	X	795116	-0-	-100722	-0-	795116	2			N	-0-					-0-
02	838042	X	757146	-0-	-80896	-0-	757146	2			N	-0-					-0-
03	855724	X	682598	-0-	-173126	-0-	682598	2			N	-0-					-0-
04	828120	X	519918	-0-	-308202	-0-	519918	2			N	-0-					-0-
05	809348	X	603698	-0-	-205650	-0-	603698	2			N	-0-					-0-
06	783240	X	537917	-0-	-245323	-0-	537917	2			N	-0-					-0-

CURRIE WELL #: 2HB RRCID -> 294532 COMPL. DATE 09/29/2022 TOTAL DEPTH 15624 PERF.15470 - 22031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	728686	X	728686	-0-	-0-	-0-	728686	2			N	-0-					-0-
02	764450	X	764450	-0-	-0-	-0-	764450	2			N	-0-					-0-
03	711140	X	533341	-0-	-177799	-0-	533341	2			N	-0-					-0-
04	688200	X	440414	-0-	-247786	-0-	440414	2			N	-0-					-0-
05	817160	X	562119	-0-	-255041	-0-	562119	2			N	-0-					-0-
06	790800	X	655139	-0-	-135661	-0-	655139	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
AETHON ENERGY OPERATING LLC //CONT.// 008555
GOLF LAKE WELL #: 1HB RRCID -> 295435 COMPL. DATE 01/05/2024 TOTAL DEPTH 15810 PERF.15500 - 24486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SHUT IN		591785	-0-	591785	591785	591785	2			N	-0-					-0-
02	SHUT IN		616629	-0-	616629	1208414	616629	2			N	-0-					-0-
03	DELQ PR		694267	-0-	694267	1902681	694267	2			N	-0-					-0-
04	2574952	X	672271	-0-	-1902681	-0-	672271	2			N	-0-					-0-
05	1058433	X	664700	-0-	-393733	-0-	664700	2			N	-0-					-0-
06	712424	X	712424	-0-	-0-	-0-	712424	2			N	-0-					-0-

JOHNSON RANCH WELL #: 1HB RRCID -> 295744 COMPL. DATE 01/05/2024 TOTAL DEPTH 15748 PERF.15405 - 24391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	1055395	X	736535	-0-	-318860	-0-	736535	2			N	-0-					-0-
04	DELQ PR		656545	-0-	656545	656545	656545	2			N	-0-					-0-
05	1364919	X	708374	-0-	-656545	-0-	708374	2			N	-0-					-0-
06	1021350	X	739193	-0-	-282157	-0-	739193	2			N	-0-					-0-

VIVIAN WELL #: 1HB RRCID -> 295790 COMPL. DATE 06/26/2023 TOTAL DEPTH 15091 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIVIAN WELL #: 2HB RRCID -> 295798 COMPL. DATE 07/19/2023 TOTAL DEPTH 15064 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR RESOURCES, INC. 135180
T-BAR-X DAUNTLESS WELL #: 1 RRCID -> 192639 COMPL. DATE 05/12/2000 TOTAL DEPTH N/A PERF.15742 - 16915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	768	N	768	-0-	-0-	-0-	768	2			N	-0-					-0-
*02	1046	N	1046	-0-	-0-	-0-	1046	2			N	-0-					-0-
*03	1064	N	1064	-0-	-0-	-0-	1064	2			N	-0-					-0-
*04	1018	N	1018	-0-	-0-	-0-	1018	2			N	-0-					-0-
*05	956	N	956	-0-	-0-	-0-	956	2			N	-0-					-0-
*06	1349	N	1349	-0-	-0-	-0-	1349	2			N	-0-					-0-

COMSTOCK OIL & GAS, LLC 170038
MARTIN, K. WELL #: 1 RRCID -> 226895 COMPL. DATE 12/18/2005 TOTAL DEPTH 16500 PERF.14940 - 15508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3007	X	3007	-0-	-0-	-0-	3007	2			N	-0-					-0-
02	2744	X	2744	-0-	-0-	-0-	2744	2			N	-0-					-0-
03	2823	X	2823	-0-	-0-	-0-	2823	2			N	-0-					-0-
04	2780	X	2780	-0-	-0-	-0-	2780	2			N	-0-					-0-
05	2914	X	2914	-0-	-0-	-0-	2914	2			N	-0-					-0-
06	3371	X	3371	-0-	-0-	-0-	3371	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038

INGRAM, G. H. JR. WELL #: 1 RRCID -> 226896 COMPL. DATE 02/03/2006 TOTAL DEPTH 16500 PERF.13438 - 14642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	877	X	877	-0-	-0-	-0-	877	2			N	-0-					-0-
02	2045	X	2045	-0-	-0-	-0-	2045	2			N	-0-					-0-
03	2416	X	2416	-0-	-0-	-0-	2416	2			N	-0-					-0-
04	2257	X	2257	-0-	-0-	-0-	2257	2			N	-0-					-0-
05	2296	X	2296	-0-	-0-	-0-	2296	2			N	-0-					-0-
06	2219	X	2219	-0-	-0-	-0-	2219	2			N	-0-					-0-

INGRAM, G. H. JR. "C" UNIT WELL #: 1 RRCID -> 226933 COMPL. DATE 07/10/2006 TOTAL DEPTH 16500 PERF.14382 - 15527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7254	X	6543	-0-	-711	-0-	6543	2			N	-0-					-0-
02	6699	X	5168	-0-	-1531	-0-	5168	2			N	-0-					-0-
03	7130	X	5754	-0-	-1376	-0-	5754	2			N	-0-					-0-
04	6900	X	6731	-0-	-169	-0-	6731	2			N	-0-					-0-
05	7006	X	4998	-0-	-2008	-0-	4998	2			N	-0-					-0-
06	6602	X	6602	-0-	-0-	-0-	6602	2			N	-0-					-0-

MCCULLOUGH, MABLE WELL #: 1 RRCID -> 230803 COMPL. DATE 04/27/2007 TOTAL DEPTH 16660 PERF.14140 - 16234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6634	X	6369	-0-	-265	-0-	6369	2			N	-0-					-0-
02	6206	X	5909	-0-	-297	-0-	5909	2			N	-0-					-0-
03	6634	X	5572	-0-	-1062	-0-	5572	2			N	-0-					-0-
04	6390	X	5443	-0-	-947	-0-	5443	2			N	-0-					-0-
05	6541	X	5887	-0-	-654	-0-	5887	2			N	-0-					-0-
06	6150	X	5720	-0-	-430	-0-	5720	2			N	-0-					-0-

MCCULLOUGH, M. L. WELL #: 1 RRCID -> 232251 COMPL. DATE 01/30/2008 TOTAL DEPTH 16600 PERF.12982 - 13276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10509	X	9357	-0-	-1152	-0-	9357	2			N	-0-					-0-
02	9831	X	9413	-0-	-418	-0-	9413	2			N	-0-					-0-
03	11548	X	11548	-0-	-0-	-0-	11548	2			N	-0-					-0-
04	9486	X	9486	-0-	-0-	-0-	9486	2			N	-0-					-0-
05	10075	X	9700	-0-	-375	-0-	9700	2			N	-0-					-0-
06	11945	X	11945	-0-	-0-	-0-	11945	2			N	-0-					-0-

MCCULLOUGH, MABLE WELL #: 2 RRCID -> 241586 COMPL. DATE 06/26/2008 TOTAL DEPTH 16400 PERF.13770 - 14801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

INGRAM, G. H. JR. "C" UNIT WELL #: 2 RRCID -> 247689 COMPL. DATE 12/09/2008 TOTAL DEPTH 17200 PERF.15545 - 16940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3005	X	3005	-0-	-0-	-0-	3005	2			N	-0-					-0-
02	2780	X	2780	-0-	-0-	-0-	2780	2			N	-0-					-0-
03	2887	X	2887	-0-	-0-	-0-	2887	2			N	-0-					-0-
04	2910	X	2568	-0-	-342	-0-	2568	2			N	-0-					-0-
05	3007	X	2336	-0-	-671	-0-	2336	2			N	-0-					-0-
06	2910	X	2720	-0-	-190	-0-	2720	2			N	-0-					-0-

MCCULLOUGH "B" WELL #: 3 RRCID -> 249793 COMPL. DATE 12/23/2008 TOTAL DEPTH 16850 PERF.16049 - 16075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31432	X	31432	-0-	-0-	-0-	31432	2			N	-0-					-0-
02	28681	X	27387	-0-	-1294	-0-	27387	2			N	-0-					-0-
03	32457	X	19456	-0-	-13001	-0-	19456	2			N	-0-					-0-
04	31410	X	26703	-0-	-4707	-0-	26703	2			N	-0-					-0-
05	32457	X	28110	-0-	-4347	-0-	28110	2			N	-0-					-0-
06	30420	X	27174	-0-	-3246	-0-	27174	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038

CAZEY UNIT WELL #: 1 RRCID -> 257880 COMPL. DATE 01/05/2010 TOTAL DEPTH 17000 PERF.15448 - 16700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	17267	X	14437	-0-	-2830	-0-	14437	2			N	-0-					-0-
02	16153	X	12097	-0-	-4056	-0-	12097	2			N	-0-					-0-
03	17267	X	13021	-0-	-4246	-0-	13021	2			N	-0-					-0-
04	16440	X	13387	-0-	-3053	-0-	13387	2			N	-0-					-0-
05	16244	X	13525	-0-	-2719	-0-	13525	2			N	-0-					-0-
06	13980	X	13604	-0-	-376	-0-	13604	2			N	-0-					-0-

EMBRA UNIT WELL #: 1 RRCID -> 259002 COMPL. DATE 06/24/2010 TOTAL DEPTH 16950 PERF.15713 - 16525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	54929	X	54929	-0-	-0-	-0-	54929	2			N	-0-					-0-
02	52877	X	52877	-0-	-0-	-0-	52877	2			N	-0-					-0-
03	55135	X	55135	-0-	-0-	-0-	55135	2			N	-0-					-0-
04	54603	X	54603	-0-	-0-	-0-	54603	2			N	-0-					-0-
05	54208	X	54208	-0-	-0-	-0-	54208	2			N	-0-					-0-
06	56538	X	56538	-0-	-0-	-0-	56538	2			N	-0-					-0-

HOYT GAS UNIT WELL #: 1 RRCID -> 260580 COMPL. DATE 07/27/2010 TOTAL DEPTH 18000 PERF.15593 - 17435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	484	N	484	-0-	-0-	-0-	484	2			N	-0-					-0-
02	464	N	444	-0-	-20	-0-	444	2			N	-0-					-0-
03	475	N	475	-0-	-0-	-0-	475	2			N	-0-					-0-
04	480	N	251	-0-	-229	-0-	251	2			N	-0-					-0-
05	465	N	124	-0-	-341	-0-	124	2			N	-0-					-0-
06	450	N	164	-0-	-286	-0-	164	2			N	-0-					-0-

CAZEY UNIT WELL #: 2 RRCID -> 260726 COMPL. DATE 02/11/2011 TOTAL DEPTH 17100 PERF.16072 - 16446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

JAMES MCDONALD UNIT WELL #: 1 RRCID -> 265618 COMPL. DATE 03/24/2012 TOTAL DEPTH 17550 PERF.16043 - 16605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	153667	X	104513	-0-	-49154	-0-	104513	2			N	-0-					-0-
02	158205	X	158205	-0-	-0-	-0-	158205	2			N	-0-					-0-
03	174855	X	174855	-0-	-0-	-0-	174855	2			N	-0-					-0-
04	169476	X	169476	-0-	-0-	-0-	169476	2			N	-0-					-0-
05	172199	X	172199	-0-	-0-	-0-	172199	2			N	-0-					-0-
06	169200	X	168383	-0-	-817	-0-	168383	2			N	-0-					-0-

VIOLA SIMS UNIT WELL #: 1 RRCID -> 265633 COMPL. DATE 11/19/2011 TOTAL DEPTH 16562 PERF.14946 - 16634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2619	X	2619	-0-	-0-	-0-	2619	2			N	-0-					-0-
02	2745	X	2745	-0-	-0-	-0-	2745	2			N	-0-					-0-
03	3845	X	3845	-0-	-0-	-0-	3845	2			N	-0-					-0-
04	9012	X	9012	-0-	-0-	-0-	9012	2			N	-0-					-0-
05	7053	X	7053	-0-	-0-	-0-	7053	2			N	-0-					-0-
06	4980	X	4980	-0-	-0-	-0-	4980	2			N	-0-					-0-

RONALD CORN UNIT WELL #: 1 RRCID -> 265701 COMPL. DATE 06/14/2011 TOTAL DEPTH 15686 PERF.15570 - 15719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	36084	X	33121	-0-	-2963	-0-	33121	2			N	-0-					-0-
02	34626	X	33993	-0-	-633	-0-	33993	2			N	-0-					-0-
03	37014	X	34773	-0-	-2241	-0-	34773	2			N	-0-					-0-
04	35820	X	33927	-0-	-1893	-0-	33927	2			N	-0-					-0-
05	36332	X	34459	-0-	-1873	-0-	34459	2			N	-0-					-0-
06	35160	X	33313	-0-	-1847	-0-	33313	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
HOYT GAS UNIT WELL #: 2H RRCID -> 266052 COMPL. DATE 01/21/2011 TOTAL DEPTH 14980 PERF.15849 - 20584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CIRCLE M. RANCH-HOYT GAS UNIT WELL #: 1H RRCID -> 271113 COMPL. DATE 09/04/2012 TOTAL DEPTH 16748 PERF.16098 - 20966

01	2759	X	865	-0-	-1894	-0-	865	2			N	-0-					-0-
02	1276	X	452	-0-	-824	-0-	452	2			N	-0-					-0-
03	1085	X	631	-0-	-454	-0-	631	2			N	-0-					-0-
04	840	X	671	-0-	-169	-0-	671	2			N	-0-					-0-
05	868	X	717	-0-	-151	-0-	717	2			N	-0-					-0-
06	840	X	708	-0-	-132	-0-	708	2			N	-0-					-0-

CIRCLE M ALLOC WELL #: 1H RRCID -> 293250 COMPL. DATE 04/17/2022 TOTAL DEPTH 15981 PERF.15743 - 23604

01	769172	X	514338	-0-	-254834	-0-	514338	2			N	-0-					-0-
02	683965	X	483952	-0-	-200013	-0-	483952	2			N	-0-					-0-
03	667337	X	440717	-0-	-226620	-0-	440717	2			N	-0-					-0-
04	645810	X	420559	-0-	-225251	-0-	420559	2			N	-0-					-0-
05	625673	X	397890	-0-	-227783	-0-	397890	2			N	-0-					-0-
06	500640	X	366216	-0-	-134424	-0-	366216	2			N	-0-					-0-

CAZEY BLACK A WELL #: 1H RRCID -> 293751 COMPL. DATE 11/07/2022 TOTAL DEPTH 15927 PERF.16111 - 24023

01	549320	X	312830	-0-	-236490	-0-	312830	2			N	-0-					-0-
02	407566	X	269577	-0-	-137989	-0-	269577	2			N	-0-					-0-
03	429846	X	255470	-0-	-174376	-0-	255470	2			N	-0-					-0-
04	399600	X	235012	-0-	-164588	-0-	235012	2			N	-0-					-0-
05	381052	X	214273	-0-	-166779	-0-	214273	2			N	-0-					-0-
06	302730	X	206501	-0-	-96229	-0-	206501	2			N	-0-					-0-

MCCULLOUGH INGRAM C WELL #: 3H RRCID -> 294249 COMPL. DATE 01/20/2023 TOTAL DEPTH 14555 PERF. N/A

01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL EO B WELL #: 2H RRCID -> 294766 COMPL. DATE 03/19/2023 TOTAL DEPTH 15701 PERF.15067 - 27830

01	827638	X	475858	-0-	-351780	-0-	475858	2			N	-0-					-0-
02	729988	X	407845	-0-	-322143	-0-	407845	2			N	-0-					-0-
03	638972	X	375387	-0-	-263585	-0-	375387	2			N	-0-					-0-
04	560490	X	354443	-0-	-206047	-0-	354443	2			N	-0-					-0-
05	522939	X	331303	-0-	-191636	-0-	331303	2			N	-0-					-0-
06	460500	X	300186	-0-	-160314	-0-	300186	2			N	-0-					-0-

MCCULLOUGH INGRAM A WELL #: 1H RRCID -> 295778 COMPL. DATE 06/20/2023 TOTAL DEPTH 17836 PERF.16417 - 24673

01	1316260	X	807163	-0-	-509097	-0-	807163	2			N	-0-					-0-
02	1026136	X	767933	-0-	-258203	-0-	767933	2			N	-0-					-0-
03	1033695	X	81061	-0-	-952634	-0-	81061	2			N	-0-					-0-
04	1000350	X	744136	-0-	-256214	-0-	744136	2			N	-0-					-0-
05	820880	X	712116	-0-	-108764	-0-	712116	2			N	-0-					-0-
06	794400	X	660564	-0-	-133836	-0-	660564	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038

DINKINS JG WELL #: 1H RRCID -> 295789 COMPL. DATE 05/24/2023 TOTAL DEPTH 17934 PERF.16363 - 25928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1109366	X	705596	-0-	-403770	-0-	705596	2			N	-0-					-0-
02	958421	X	46715	-0-	-911706	-0-	46715	2			N	-0-					-0-
03	1024519	X	615697	-0-	-408822	-0-	615697	2			N	-0-					-0-
04	956100	X	552812	-0-	-403288	-0-	552812	2			N	-0-					-0-
05	922963	X	453264	-0-	-469699	-0-	453264	2			N	-0-					-0-
06	682830	X	443974	-0-	-238856	-0-	443974	2			N	-0-					-0-

LANIER CW WELL #: 1H RRCID -> 295907 COMPL. DATE 09/02/2023 TOTAL DEPTH 17309 PERF.16778 - 26355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1095509	X	901654	-0-	-193855	-0-	901654	2			N	-0-					-0-
02	902944	X	826638	-0-	-76306	-0-	826638	2			N	-0-					-0-
03	965216	X	779219	-0-	-185997	-0-	779219	2			N	-0-					-0-
04	920760	X	905299	-0-	-15461	-0-	905299	2			N	-0-					-0-
05	951452	X	850827	-0-	-100625	-0-	850827	2			N	-0-					-0-
06	872580	X	822250	-0-	-50330	-0-	822250	2			N	-0-					-0-

CAZEY MS WELL #: 1H RRCID -> 296008 COMPL. DATE 08/21/2023 TOTAL DEPTH 15986 PERF.15376 - 25404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1048420	X	595708	-0-	-452712	-0-	595708	2			N	-0-					-0-
02	867680	X	449436	-0-	-418244	-0-	449436	2			N	-0-					-0-
03	812572	X	390686	-0-	-421886	-0-	390686	2			N	-0-					-0-
04	707070	X	376840	-0-	-330230	-0-	376840	2			N	-0-					-0-
05	620651	X	340686	-0-	-279965	-0-	340686	2			N	-0-					-0-
06	576480	X	317260	-0-	-259220	-0-	317260	2			N	-0-					-0-

FARLEY GD WELL #: 1H RRCID -> 296836 COMPL. DATE 03/13/2024 TOTAL DEPTH 18956 PERF.17219 - 27056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DELQ PR		519111	-0-	519111	519111	519111	2			N	-0-					-0-
04	1381013	X	861902	-0-	-519111	-0-	861902	2			N	-0-					-0-
05	1189625	X	833523	-0-	-356102	-0-	833523	2			N	-0-					-0-
06	1151250	X	914112	-0-	-237138	-0-	914112	2			N	-0-					-0-

HARRISON WA WELL #: 1H RRCID -> 296837 COMPL. DATE 03/13/2024 TOTAL DEPTH 18863 PERF.17134 - 26000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DELQ PR		425360	-0-	425360	425360	425360	2			N	-0-					-0-
04	1300248	X	874888	-0-	-425360	-0-	874888	2			N	-0-					-0-
05	1085930	X	801129	-0-	-284801	-0-	801129	2			N	-0-					-0-
06	1050900	X	894197	-0-	-156703	-0-	894197	2			N	-0-					-0-

NEYLAND MMM WELL #: 1H RRCID -> 296899 COMPL. DATE 01/08/2024 TOTAL DEPTH 16752 PERF.15951 - 26389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		269443	-0-	269443	269443	269443	2			N	-0-					-0-
02	0		810513	-0-	810513	1079956	810513	2			N	-0-					-0-
03	1455610	X	375654	-0-	-1079956	-0-	375654	2			N	-0-					-0-
04	938790	X	756417	-0-	-182373	-0-	756417	2			N	-0-					-0-
05	970083	X	647423	-0-	-322660	-0-	647423	2			N	-0-					-0-
06	938790	X	688844	-0-	-249946	-0-	688844	2			N	-0-					-0-

GLASS RT WELL #: 1H RRCID -> 296928 COMPL. DATE 02/17/2024 TOTAL DEPTH 18419 PERF.16558 - 25850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SHUT IN		778	-0-	778	778	778	4			N	-0-					-0-
02	SHUT IN		340494	-0-	340494	341272	340494	2			N	-0-					-0-
03	0	W	883334	-0-	883334	1224606	883334	2			N	-0-					-0-
04	2074451	X	849845	-0-	-1224606	-0-	849845	2			N	-0-					-0-
05	1100128	X	846933	-0-	-253195	-0-	846933	2			N	-0-					-0-
06	1064640	X	893581	-0-	-171059	-0-	893581	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
INGRAM MARTIN A WELL #: 1H RRCID -> 297132 COMPL. DATE 04/18/2024 TOTAL DEPTH 17732 PERF.16903 - 24667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	328884	X	328884	-0-	-0-	-0-	328884	2			N	-0-					-0-
05	1176419	X	855898	-0-	-320521	-0-	855898	2			N	-0-					-0-
06	1138470	X	913791	-0-	-224679	-0-	913791	2			N	-0-					-0-

CRESCENT PASS ENERGY, LLC 189405
FISHER, ROY WELL #: 1 RRCID -> 095961 COMPL. DATE N/A TOTAL DEPTH 13100 PERF.10692 - 11699

01	1085	N	731	-0-	-354	-0-	47	1	682	2	Y	2	6	1			3
							2	9									
02	972	N	972	-0-	-0-	-0-	59	1	910	2	Y	3					6
							3	9									
03	970	N	970	-0-	-0-	-0-	62	1	906	2	Y	2					8
							2	9									
04	1247	N	1247	-0-	-0-	-0-	89	1	1156	2	Y	2	6	1			4
							2	9									
05	1054	N	591	-0-	-463	-0-	48	1	543	2	Y	-0-					4
06	930	N	78	-0-	-852	-0-	3	1	75	2	Y	-0-					4

DUNCAN, J. J. GAS UNIT WELL #: 1 RRCID -> 096326 COMPL. DATE 11/20/1980 TOTAL DEPTH 13500 PERF.11606 - 11712

01	1767	N	1708	-0-	-59	-0-	111	1	1594	2	Y	3	6	1			4
							3	9									
02	1711	N	1608	-0-	-103	-0-	97	1	1509	2	Y	2					6
							2	9									
03	1798	N	1078	-0-	-720	-0-	69	1	1007	2	Y	2					8
							2	9									
04	1650	N	1043	-0-	-607	-0-	75	1	968	2	Y	-0-	5	1			3
05	1705	N	1217	-0-	-488	-0-	98	1	1119	2	Y	-0-					3
06	1986	N	1986	-0-	-0-	-0-	81	1	1903	2	Y	2					5
							2	9									

ALEXANDER, K. V. WELL #: 1 RRCID -> 096664 COMPL. DATE N/A TOTAL DEPTH 12754 PERF.11003 - 11356

01	527	N	238	-0-	-289	-0-	15	1	223	2	Y	-0-					1
02	361	N	361	-0-	-0-	-0-	22	1	339	2	Y	-0-					1
03	577	N	577	-0-	-0-	-0-	37	1	540	2	Y	-0-					1
04	436	N	436	-0-	-0-	-0-	31	1	405	2	Y	-0-					1
05	431	N	431	-0-	-0-	-0-	35	1	396	2	Y	-0-					1
06	570	N	543	-0-	-27	-0-	22	1	521	2	Y	-0-					1

RAMBO, C. C. WELL #: 1 RRCID -> 097180 COMPL. DATE N/A TOTAL DEPTH 13200 PERF.10470 - 11186

01	946	N	946	-0-	-0-	-0-	61	1	885	2	Y	-0-					-0-
02	744	N	744	-0-	-0-	-0-	45	1	699	2	Y	-0-					-0-
03	766	N	766	-0-	-0-	-0-	49	1	717	2	Y	-0-					-0-
04	930	N	602	-0-	-328	-0-	43	1	558	2	Y	1	1	1			-0-
							1	9									
05	806	N	615	-0-	-191	-0-	50	1	565	2	Y	-0-					-0-
06	750	N	580	-0-	-170	-0-	24	1	556	2	Y	-0-					-0-

MILLER-MARTIN WELL #: 1 RRCID -> 098885 COMPL. DATE 03/17/1982 TOTAL DEPTH N/A PERF.12767 - 12945

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
WHALEY, T. W. WELL #: 1 RRCID -> 102840 COMPL. DATE 09/05/1982 TOTAL DEPTH 13200 PERF.11055 - 11354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRIER, R. H. WELL #: 1 RRCID -> 106293 COMPL. DATE 05/13/1983 TOTAL DEPTH 13029 PERF.11316 - 11380

01	815	N	815	-0-	-0-	-0-	53	1	760	2	Y	2	5	1			3
							2	9									
02	1073	N	956	-0-	-117	-0-	58	1	895	2	Y	3					6
							3	9									
03	1147	N	1010	-0-	-137	-0-	64	1	945	2	Y	1					7
							1	9									
04	780	N	569	-0-	-211	-0-	41	1	526	2	Y	2	5	1			4
							2	9									
05	1023	N	454	-0-	-569	-0-	37	1	417	2	Y	-0-					4
06	1232	N	1232	-0-	-0-	-0-	50	1	1181	2	Y	1					5
							1	9									

LEAMON, NESTER L. WELL #: 1 RRCID -> 109260 COMPL. DATE 01/25/1984 TOTAL DEPTH 11772 PERF.11584 - 11649

01	310	N	281	-0-	-29	-0-	18	1	263	2	Y	-0-	1	1			1
02	319	N	236	-0-	-83	-0-	14	1	222	2	Y	-0-					1
03	626	N	626	-0-	-0-	-0-	40	1	586	2	Y	-0-					1
04	666	N	666	-0-	-0-	-0-	47	1	616	2	Y	3	2	1			2
							3	9									
05	248	N	-0-	-0-	-248	-0-					Y	-0-					2
06	3000	N	3073	-0-	73	73	125	1	2948	2	Y	-0-					2

LOREANT, CLIFFORD WELL #: 1 RRCID -> 111317 COMPL. DATE 06/14/1984 TOTAL DEPTH 11612 PERF.11436 - 11492

01	7874	X	1646	-0-	-6228	-0-	107	1	1537	2	Y	2	4	1			2
							2	9									
02	6235	X	2766	-0-	-3469	-0-	168	1	2597	2	Y	1					3
							1	9									
03	7200	X	7200	-0-	-0-	-0-	459	1	6739	2	Y	2					5
							2	9									
04	5501	X	5501	-0-	-0-	-0-	394	1	5106	2	Y	1	4	1			2
							1	9									
05	3720	X	9	-0-	-3711	-0-	1	1	8	2	Y	-0-					2
06	6960	X	34	-0-	-6926	-0-	1	1	33	2	Y	-0-					2

WHALEY, T. W. -A- WELL #: 1 RRCID -> 116630 COMPL. DATE 03/27/1985 TOTAL DEPTH 13050 PERF.12812 - 12902

01	4433	X	3427	-0-	-1006	-0-	222	1	3201	2	Y	4	10	1			6
							4	9									
02	3770	X	3328	-0-	-442	-0-	202	1	3123	2	Y	3					9
							3	9									
03	4030	X	2182	-0-	-1848	-0-	139	1	2041	2	Y	2					11
							2	9									
04	4484	X	4484	-0-	-0-	-0-	321	1	4157	2	Y	5	9	1			7
							6	9									
05	3627	X	2218	-0-	-1409	-0-	179	1	2038	2	Y	1					8
							1	9									
06	3450	X	1384	-0-	-2066	-0-	56	1	1327	2	Y	1					9
							1	9									

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
FRIER, MICHAEL -A- WELL #: 1 RRCID -> 116842 COMPL. DATE 05/04/1985 TOTAL DEPTH 11735 PERF.11415 - 11518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	65	-0-	-90	-0-	4	1	61	2	Y	-0-	3	1			2
02	592	N	592	-0-	-0-	-0-	36	1	556	2	Y	-0-					2
03	573	N	573	-0-	-0-	-0-	37	1	536	2	Y	-0-					2
04	385	N	385	-0-	-0-	-0-	28	1	357	2	Y	-0-	1	1			1
05	620	N	387	-0-	-233	-0-	31	1	356	2	Y	-0-					1
06	540	N	324	-0-	-216	-0-	13	1	311	2	Y	-0-					1

LOREANT, CLIFFORD WELL #: 2 RRCID -> 174251 COMPL. DATE 08/07/1999 TOTAL DEPTH 11646 PERF.11285 - 11464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1457	X	894	-0-	-563	-0-	58	1	836	2	Y	-0-	4	1			3
02	232	N	230	-0-	-2	-0-	14	1	216	2	Y	-0-					3
03	3100	N	4356	-0-	1256	1256	278	1	4077	2	Y	1					4
							1	9									
04	3000	N	3007	-0-	7	1263	215	1	2788	2	Y	4	4	1			4
							4	9									
05	3100	N	2412	-0-	-688	575	195	1	2217	2	Y	-0-					4
06	3444	X	2869	-0-	-575	-0-	117	1	2751	2	Y	1					5
							1	9									

RICE, MARY WELL #: 1 RRCID -> 175189 COMPL. DATE 03/08/2003 TOTAL DEPTH 13300 PERF.10568 - 11036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	233	N	233	-0-	-0-	-0-	15	1	218	2	Y	-0-					-0-
02	232	N	215	-0-	-17	-0-	13	1	202	2	Y	-0-					-0-
03	248	N	130	-0-	-118	-0-	8	1	122	2	Y	-0-					-0-
04	240	N	6	-0-	-234	-0-	6	2			Y	-0-					-0-
05	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-

WHALEY, T.W. -A- WELL #: 2 RRCID -> 182330 COMPL. DATE 03/20/2001 TOTAL DEPTH 13100 PERF.12712 - 12776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1393	N	1393	-0-	-0-	-0-	90	1	1300	2	Y	3	6	1			4
							3	9									
02	1218	N	1183	-0-	-35	-0-	72	1	1109	2	Y	2					6
							2	9									
03	1364	N	1181	-0-	-183	-0-	75	1	1104	2	Y	2					8
							2	9									
04	1320	N	1296	-0-	-24	-0-	93	1	1201	2	Y	2	6	1			4
							2	9									
05	1354	N	1354	-0-	-0-	-0-	110	1	1244	2	Y	-0-					4
06	1248	N	1248	-0-	-0-	-0-	51	1	1194	2	Y	3					7
							3	9									

DUNCAN, J.J. GAS UNIT WELL #: 2 RRCID -> 183886 COMPL. DATE 09/24/2001 TOTAL DEPTH 11900 PERF.10924 - 11654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1736	X	722	-0-	-1014	-0-	47	1	675	2	Y	-0-	2	1			1
02	2009	N	2009	-0-	-0-	-0-	122	1	1884	2	Y	3					4
							3	9									
03	1767	N	1767	-0-	-0-	-0-	113	1	1653	2	Y	1					5
							1	9									
04	917	N	917	-0-	-0-	-0-	66	1	849	2	Y	2	4	1			3
							2	9									
05	2139	N	1065	-0-	-1074	-0-	86	1	979	2	Y	-0-					3
06	2279	N	2279	-0-	-0-	-0-	93	1	2184	2	Y	2					5
							2	9									

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
MITCHELL WELL #: 1 RRCID -> 184630 COMPL. DATE 07/23/2001 TOTAL DEPTH 13505 PERF.11814 - 12403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2294	X	1903	-0-	-391	-0-	1903	2			N	-0-					-0-
02	2166	N	2166	-0-	-0-	-0-	2166	2			N	-0-					-0-
03	2308	N	2308	-0-	-0-	-0-	2308	2			N	-0-					-0-
04	2226	N	2226	-0-	-0-	-0-	2226	2			N	-0-					-0-
05	2325	N	2213	-0-	-112	-0-	2213	2			N	-0-					-0-
06	2220	N	1912	-0-	-308	-0-	1912	2			N	-0-					-0-

FRIER, R. H. WELL #: 2 RRCID -> 184668 COMPL. DATE 05/15/2001 TOTAL DEPTH 11702 PERF.11437 - 11493

01	3968	X	3074	-0-	-894	-0-	199	1	2872	2	Y	3	7	1			4
							3	9									
02	3538	X	2898	-0-	-640	-0-	176	1	2719	2	Y	3					7
							3	9									
03	3903	X	3903	-0-	-0-	-0-	249	1	3652	2	Y	2					9
							2	9									
04	4265	X	4265	-0-	-0-	-0-	305	1	3956	2	Y	4	7	1			6
							4	9									
05	3863	X	3863	-0-	-0-	-0-	313	1	3550	2	Y	-0-					6
06	3660	X	3155	-0-	-505	-0-	129	1	3024	2	Y	2					8
							2	9									

MILLER-MARTIN WELL #: 2 RRCID -> 185201 COMPL. DATE 08/21/2001 TOTAL DEPTH 13200 PERF.12860 - 12924

01	620	N	572	-0-	-48	-0-	37	1	535	2	Y	-0-					-0-
02	609	N	441	-0-	-168	-0-	27	1	414	2	Y	-0-					-0-
03	729	N	729	-0-	-0-	-0-	47	1	682	2	Y	-0-					-0-
04	559	N	559	-0-	-0-	-0-	40	1	519	2	Y	-0-					-0-
05	564	N	564	-0-	-0-	-0-	46	1	518	2	Y	-0-					-0-
06	720	N	526	-0-	-194	-0-	21	1	505	2	Y	-0-					-0-

SIMMONS WELL #: 2 RRCID -> 186590 COMPL. DATE 11/20/2001 TOTAL DEPTH 11680 PERF.11142 - 11568

01	1684	N	1684	-0-	-0-	-0-	120	1	1564	2	N	-0-					-0-
02	1907	N	1907	-0-	-0-	-0-	130	1	1777	2	N	-0-					-0-
03	1868	N	1868	-0-	-0-	-0-	137	1	1731	2	N	-0-					-0-
04	1932	N	1932	-0-	-0-	-0-	141	1	1790	2	N	1					1
							1	9									
05	1817	N	1817	-0-	-0-	-0-	130	1	1687	2	N	-0-					1
06	1740	N	1436	-0-	-304	-0-	105	1	1331	2	N	-0-					1

FRIER, MICHAEL -A- WELL #: 3 RRCID -> 187253 COMPL. DATE 11/30/2001 TOTAL DEPTH 11800 PERF.10916 - 11612

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MITCHELL WELL #: 3 RRCID -> 187286 COMPL. DATE 01/02/2002 TOTAL DEPTH 12820 PERF.12610 - 12626

01	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-
02	509	N	509	-0-	-0-	-0-	509	2			N	-0-					-0-
03	592	N	592	-0-	-0-	-0-	592	2			N	-0-					-0-
04	450	N	422	-0-	-28	-0-	422	2			N	-0-					-0-
05	670	N	670	-0-	-0-	-0-	670	2			N	-0-					-0-
06	570	N	541	-0-	-29	-0-	541	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405

FRIER, R. H. WELL #: 3 RRCID -> 187322 COMPL. DATE 01/11/2002 TOTAL DEPTH 11640 PERF.11269 - 11454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3255	X	2564	-0-	-691	-0-	166	1	2395	2	Y	3	6	1			4
							3	9									
02	3016	X	2132	-0-	-884	-0-	129	1	1999	2	Y	4					8
							4	9									
03	2914	X	1520	-0-	-1394	-0-	97	1	1420	2	Y	3					11
							3	9									
04	2954	X	2954	-0-	-0-	-0-	211	1	2741	2	Y	2	8	1			5
							2	9									
05	2914	X	2342	-0-	-572	-0-	189	1	2152	2	Y	1					6
							1	9									
06	2490	X	2118	-0-	-372	-0-	86	1	2030	2	Y	2					8
							2	9									

WHALEY, T. W., JR. WELL #: 1 RRCID -> 187323 COMPL. DATE 11/28/2001 TOTAL DEPTH 12950 PERF.10762 - 12756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1510	N	1510	-0-	-0-	-0-	97	1	1404	2	Y	8	9	1			5
							9	9									
02	1336	N	1336	-0-	-0-	-0-	81	1	1249	2	Y	5					10
							6	9									
03	1519	N	554	-0-	-965	-0-	35	1	518	2	Y	1					11
							1	9									
04	1470	N	246	-0-	-1224	-0-	18	1	228	2	Y	-0-	6	1			5
05	1426	N	145	-0-	-1281	-0-	12	1	133	2	Y	-0-					5
*06	540	N	209	-0-	-331	-0-	9	1	200	2	Y	-0-					5

BAXTER UNIT WELL #: 1 RRCID -> 187656 COMPL. DATE 12/07/2001 TOTAL DEPTH 11900 PERF.11368 - 11795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	489	N	489	-0-	-0-	-0-	56	1	433	2	N	-0-					152
02	376	N	376	-0-	-0-	-0-	48	1	328	2	N	-0-					152
03	458	N	458	-0-	-0-	-0-	56	1	402	2	N	-0-					152
04	450	N	260	-0-	-190	-0-	44	1	216	2	N	-0-					152
05	606	N	606	-0-	-0-	-0-	63	1	543	2	N	-0-					152
06	584	N	584	-0-	-0-	-0-	60	1	524	2	N	-0-					152

MITCHELL WELL #: 4 RRCID -> 188084 COMPL. DATE 03/20/2002 TOTAL DEPTH 12710 PERF.12048 - 12530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	746	N	746	-0-	-0-	-0-	746	2			N	-0-					-0-
02	689	N	689	-0-	-0-	-0-	689	2			N	-0-					-0-
03	834	N	834	-0-	-0-	-0-	834	2			N	-0-					-0-
04	794	N	794	-0-	-0-	-0-	794	2			N	-0-					-0-
05	905	N	905	-0-	-0-	-0-	905	2			N	-0-					-0-
06	812	N	812	-0-	-0-	-0-	812	2			N	-0-					-0-

LOREANT, CLIFFORD WELL #: 3 RRCID -> 190008 COMPL. DATE 07/02/2002 TOTAL DEPTH 11800 PERF.11084 - 11570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

AUTREY UNIT WELL #: 2 RRCID -> 190173 COMPL. DATE 06/19/2002 TOTAL DEPTH 11620 PERF.10868 - 11518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1697	X	1697	-0-	-0-	-0-	121	1	1576	2	N	-0-					135
02	1604	X	1604	-0-	-0-	-0-	114	1	1490	2	N	-0-					135
03	1705	X	1608	-0-	-97	-0-	122	1	1486	2	N	-0-					135
04	1724	N	1724	-0-	-0-	-0-	129	1	1595	2	N	-0-					135
05	1705	N	1494	-0-	-211	-0-	112	1	1382	2	N	-0-					135
06	1560	N	1413	-0-	-147	-0-	104	1	1309	2	N	-0-					135

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405

BAXTER UNIT WELL #: 2 RRCID -> 190636 COMPL. DATE 07/21/2002 TOTAL DEPTH 11900 PERF.11375 - 11800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	435	N	435	-0-	-0-	-0-	23	1	412	2	N	-0-					-0-
02	240	N	240	-0-	-0-	-0-	13	1	227	2	N	-0-					-0-
03	403	N	83	-0-	-320	-0-	5	1	78	2	N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	334	N	334	-0-	-0-	-0-	18	1	316	2	N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-

BAXTER UNIT WELL #: 3 RRCID -> 192386 COMPL. DATE 12/02/2002 TOTAL DEPTH 12040 PERF.11512 - 11589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	149	N	149	-0-	-0-	-0-	8	1	141	2	N	-0-					85
02	147	N	147	-0-	-0-	-0-	8	1	139	2	N	-0-					85
03	97	N	97	-0-	-0-	-0-	6	1	91	2	N	-0-					85
04	90	N	90	-0-	-0-	-0-	5	1	85	2	N	-0-					85
05	155	N	118	-0-	-37	-0-	7	1	111	2	N	-0-					85
06	161	N	161	-0-	-0-	-0-	9	1	152	2	N	-0-					85

AUTREY UNIT WELL #: 3 RRCID -> 194371 COMPL. DATE 01/07/2003 TOTAL DEPTH 11853 PERF.11378 - 11754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1	N	-0-	-0-	-1	-0-					N	-0-					44
02	2	N	1	-0-	-1	-0-	1	2			N	-0-					44
03	1	N	-0-	-0-	-1	-0-					N	-0-					44
04	311	N	311	-0-	-0-	-0-	18	1	293	2	N	-0-					44
05	123	N	123	-0-	-0-	-0-	7	1	116	2	N	-0-					44
06	73	N	73	-0-	-0-	-0-	4	1	69	2	N	-0-					44

DUNCAN, J. J. GAS UNIT WELL #: 3 RRCID -> 196230 COMPL. DATE 06/06/2003 TOTAL DEPTH 13400 PERF.11606 - 11747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	576	-0-	-199	-0-	37	1	539	2	Y	-0-	4	1			2
02	2407	X	679	-0-	-1728	-0-	41	1	635	2	Y	3					5
							3	9									
03	2573	X	2059	-0-	-514	-0-	131	1	1926	2	Y	2					7
							2	9									
04	2370	X	2082	-0-	-288	-0-	149	1	1930	2	Y	3	6	1			4
							3	9									
05	1506	X	1506	-0-	-0-	-0-	122	1	1384	2	Y	-0-					4
06	2640	X	2640	-0-	-0-	-0-	108	1	2530	2	Y	2					6
							2	9									

HONEA UNIT WELL #: 1 RRCID -> 197517 COMPL. DATE 09/11/2003 TOTAL DEPTH 11400 PERF.10932 - 11224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1051	N	1051	-0-	-0-	-0-	57	1	994	2	N	-0-					250
02	1118	N	1118	-0-	-0-	-0-	60	1	1052	2	N	5					255
							6	9									
03	1209	N	1040	-0-	-169	-0-	60	1	980	2	N	-0-					255
04	1239	N	1239	-0-	-0-	-0-	72	1	1167	2	N	-0-					255
05	1209	N	1035	-0-	-174	-0-	57	1	978	2	N	-0-					255
06	1020	N	921	-0-	-99	-0-	49	1	872	2	N	-0-					255

SIMMONS UNIT WELL #: 4 RRCID -> 197618 COMPL. DATE 09/05/2003 TOTAL DEPTH 11700 PERF.11186 - 11544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
HONEA UNIT WELL #: 2 RRCID -> 198195 COMPL. DATE 10/07/2003 TOTAL DEPTH 11394 PERF.10996 - 11262

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
01	1543	N	1543	-0-	-0-	-0-	83	1	1452	2	N	7					221
							8	9									
02	2014	N	2014	-0-	-0-	-0-	107	1	1874	2	N	30					251
							33	9									
03	1843	N	1843	-0-	-0-	-0-	104	1	1714	2	N	23	194	1			80
							25	9									
04	1827	N	1827	-0-	-0-	-0-	106	1	1719	2	N	2					82
							2	9									
05	2968	N	2968	-0-	-0-	-0-	164	1	2804	2	N	-0-					82
06	1770	N	1746	-0-	-24	-0-	93	1	1646	2	N	6					88
							7	9									

FRIER, MICHAEL -A- WELL #: 2 RRCID -> 198615 COMPL. DATE 08/15/2003 TOTAL DEPTH 13305 PERF.10990 - 11919

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
01	5115	X	3592	-0-	-1523	-0-	233	1	3353	2	Y	5	10	1			6
							6	9									
02	4408	X	3534	-0-	-874	-0-	214	1	3314	2	Y	5					11
							6	9									
03	4247	X	3513	-0-	-734	-0-	224	1	3286	2	Y	3					14
							3	9									
04	3990	X	3333	-0-	-657	-0-	238	1	3091	2	Y	4	10	1			8
							4	9									
05	3968	X	3264	-0-	-704	-0-	264	1	3000	2	Y	-0-					8
06	3660	X	2680	-0-	-980	-0-	109	1	2568	2	Y	3					11
							3	9									

FISHER, ROY WELL #: 2 RRCID -> 198617 COMPL. DATE 07/13/2003 TOTAL DEPTH 13156 PERF.10586 - 11352

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
01	1374	N	1374	-0-	-0-	-0-	117	1	1254	2	Y	3	6	1			4
							3	9									
02	1350	N	1350	-0-	-0-	-0-	109	1	1239	2	Y	2					6
							2	9									
03	1333	N	763	-0-	-570	-0-	78	1	684	2	Y	1					7
							1	9									
04	2005	N	2005	-0-	-0-	-0-	171	1	1832	2	Y	2	5	1			4
							2	9									
05	2167	N	2167	-0-	-0-	-0-	204	1	1963	2	Y	-0-					4
06	2120	N	2120	-0-	-0-	-0-	115	1	2002	2	Y	3					7
							3	9									

SCHROEDER WELL #: 2 RRCID -> 200025 COMPL. DATE 01/01/2004 TOTAL DEPTH 12150 PERF.11644 - 12060

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
01	1645	N	1645	-0-	-0-	-0-	88	1	1557	2	N	-0-					-0-
02	1770	N	1770	-0-	-0-	-0-	95	1	1675	2	N	-0-					-0-
03	1922	N	1636	-0-	-286	-0-	94	1	1542	2	N	-0-					-0-
04	1774	N	1774	-0-	-0-	-0-	103	1	1670	2	N	1					1
							1	9									
05	1891	N	1781	-0-	-110	-0-	99	1	1682	2	N	-0-					1
06	1590	N	1331	-0-	-259	-0-	71	1	1260	2	N	-0-					1

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405

DUNCAN, J. J. GAS UNIT WELL #: 4 RRCID -> 200674 COMPL. DATE 10/08/2003 TOTAL DEPTH 13300 PERF.11605 - 11723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1941	N	1941	-0-	-0-	-0-	126	1	1812	2	Y	3	6	1			4
							3	9									
02	1734	N	1734	-0-	-0-	-0-	105	1	1627	2	Y	2					6
							2	9									
03	1860	N	1739	-0-	-121	-0-	111	1	1626	2	Y	2					8
							2	9									
04	1890	N	1691	-0-	-199	-0-	121	1	1568	2	Y	2	6	1			4
							2	9									
05	1860	N	1668	-0-	-192	-0-	135	1	1533	2	Y	-0-					4
06	2395	N	2395	-0-	-0-	-0-	98	1	2295	2	Y	2					6
							2	9									

AUTREY UNIT WELL #: 4 RRCID -> 200879 COMPL. DATE 02/23/2004 TOTAL DEPTH 11650 PERF.11054 - 11524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1798	N	1410	-0-	-388	-0-	76	1	1334	2	N	-0-					171
02	1566	N	1246	-0-	-320	-0-	67	1	1179	2	N	-0-					171
03	1674	N	1012	-0-	-662	-0-	58	1	954	2	N	-0-					171
04	1350	N	1166	-0-	-184	-0-	68	1	1098	2	N	-0-					171
05	1333	N	1211	-0-	-122	-0-	67	1	1144	2	N	-0-					171
*06	1033	N	1033	-0-	-0-	-0-	55	1	978	2	N	-0-					171

HONEA UNIT WELL #: 4 RRCID -> 200938 COMPL. DATE 03/15/2004 TOTAL DEPTH 11350 PERF.10942 - 11233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	607	N	607	-0-	-0-	-0-	33	1	574	2	N	-0-					146
02	1220	N	1220	-0-	-0-	-0-	66	1	1154	2	N	-0-					146
03	1116	N	1014	-0-	-102	-0-	58	1	956	2	N	-0-					146
04	862	N	862	-0-	-0-	-0-	50	1	812	2	N	-0-					146
05	1302	N	478	-0-	-824	-0-	26	1	452	2	N	-0-					146
06	990	N	2	-0-	-988	-0-	2	2			N	-0-					146

DUNCAN, J. J. GAS UNIT WELL #: 5 RRCID -> 200976 COMPL. DATE 12/11/2003 TOTAL DEPTH 11970 PERF.11499 - 11815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3286	X	3109	-0-	-177	-0-	202	1	2905	2	Y	2	7	1			4
							2	9									
02	2996	X	2996	-0-	-0-	-0-	182	1	2811	2	Y	3					7
							3	9									
03	3255	X	3088	-0-	-167	-0-	197	1	2889	2	Y	2					9
							2	9									
04	3150	X	3009	-0-	-141	-0-	215	1	2791	2	Y	3	7	1			5
							3	9									
05	3255	X	3044	-0-	-211	-0-	246	1	2797	2	Y	1					6
							1	9									
06	3090	X	2700	-0-	-390	-0-	110	1	2589	2	Y	1					7
							1	9									

MORGAN, HERSHEL GAS UNIT WELL #: 2 RRCID -> 201096 COMPL. DATE 01/13/2004 TOTAL DEPTH 11530 PERF.10252 - 11343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3120	X	3120	-0-	-0-	-0-	202	1	2915	2	Y	3	6	1			4
							3	9									
02	2987	X	2742	-0-	-245	-0-	166	1	2574	2	Y	2					6
							2	9									
03	3193	X	2339	-0-	-854	-0-	149	1	2189	2	Y	1					7
							1	9									
04	3090	X	2913	-0-	-177	-0-	208	1	2701	2	Y	4	6	1			5
							4	9									
05	3193	X	2751	-0-	-442	-0-	222	1	2528	2	Y	1					6
							1	9									
06	3030	X	2276	-0-	-754	-0-	93	1	2182	2	Y	1					7
							1	9									

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
SIMMONS UNIT WELL #: 5 RRCID -> 201126 COMPL. DATE 01/28/2004 TOTAL DEPTH 11700 PERF.11040 - 11078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	319	N	319	-0-	-0-	-0-	17	1	302	2	N	-0-					110
02	477	N	477	-0-	-0-	-0-	26	1	451	2	N	-0-					110
03	596	N	596	-0-	-0-	-0-	34	1	562	2	N	-0-					110
04	532	N	532	-0-	-0-	-0-	31	1	500	2	N	1					111
							1	9									
05	465	N	375	-0-	-90	-0-	21	1	354	2	N	-0-					111
06	450	N	398	-0-	-52	-0-	21	1	377	2	N	-0-					111

HONEA UNIT WELL #: 3 RRCID -> 201832 COMPL. DATE 03/15/2004 TOTAL DEPTH 11776 PERF.11178 - 11437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1361	N	1361	-0-	-0-	-0-	73	1	1288	2	N	-0-					49
02	1066	N	1066	-0-	-0-	-0-	57	1	1009	2	N	-0-					49
03	1457	N	1021	-0-	-436	-0-	59	1	962	2	N	-0-					49
04	1329	N	1329	-0-	-0-	-0-	77	1	1252	2	N	-0-					49
05	1326	N	1326	-0-	-0-	-0-	73	1	1253	2	N	-0-					49
06	1222	N	1222	-0-	-0-	-0-	65	1	1157	2	N	-0-					49

HONEA UNIT WELL #: 5 RRCID -> 202126 COMPL. DATE 04/19/2004 TOTAL DEPTH 11500 PERF.10958 - 11198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1283	N	1283	-0-	-0-	-0-	69	1	1214	2	N	-0-					170
02	1421	N	1421	-0-	-0-	-0-	76	1	1344	2	N	1					171
							1	9									
03	1395	N	1337	-0-	-58	-0-	77	1	1260	2	N	-0-					171
04	1382	N	1382	-0-	-0-	-0-	81	1	1301	2	N	-0-					171
05	1519	N	1362	-0-	-157	-0-	75	1	1287	2	N	-0-					171
06	1290	N	1090	-0-	-200	-0-	58	1	1032	2	N	-0-					171

HONEA UNIT WELL #: 6 RRCID -> 202226 COMPL. DATE 04/19/2004 TOTAL DEPTH 11505 PERF.11067 - 11346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2049	N	2049	-0-	-0-	-0-	110	1	1939	2	N	-0-					43
02	2295	N	2295	-0-	-0-	-0-	123	1	2172	2	N	-0-					43
03	2046	N	2036	-0-	-10	-0-	117	1	1919	2	N	-0-					43
04	2251	N	2251	-0-	-0-	-0-	131	1	2120	2	N	-0-					43
05	2213	N	2213	-0-	-0-	-0-	122	1	2087	2	N	4					47
							4	9									
06	1980	N	1599	-0-	-381	-0-	85	1	1499	2	N	14					61
							15	9									

MILLER-MARTIN WELL #: 4 RRCID -> 202355 COMPL. DATE 02/28/2004 TOTAL DEPTH 13164 PERF.11752 - 12944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	909	N	909	-0-	-0-	-0-	59	1	848	2	Y	2	4	1			3
							2	9									
02	2635	N	2635	-0-	-0-	-0-	160	1	2473	2	Y	2					5
							2	9									
03	3100	N	4308	-0-	1208	1208	275	1	4031	2	Y	2					7
							2	9									
04	2171	N	963	-0-	-1208	-0-	69	1	892	2	Y	2	5	1			4
							2	9									
05	1253	N	1253	-0-	-0-	-0-	101	1	1152	2	Y	-0-					4
06	1620	X	1620	-0-	-0-	-0-	66	1	1553	2	Y	1					5
							1	9									

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
MAXWELL WELL #: 1 RRCID -> 202390 COMPL. DATE 04/30/2004 TOTAL DEPTH 11350 PERF.10906 - 10912

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	434	N	418	-0-	-16	-0-	51	1	356	2	N	10			215
							11	9							
02	464	N	303	-0-	-161	-0-	44	1	256	2	N	3			218
							3	9							
03	434	N	203	-0-	-231	-0-	41	1	161	2	N	1			219
							1	9							
04	576	N	576	-0-	-0-	-0-	62	1	508	2	N	5			224
							6	9							
05	334	N	334	-0-	-0-	-0-	48	1	286	2	N	-0-			224
06	362	N	362	-0-	-0-	-0-	48	1	314	2	N	-0-			224

PEISKEE UNIT WELL #: 2 RRCID -> 202832 COMPL. DATE 05/19/2004 TOTAL DEPTH 12700 PERF.11750 - 12590

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	3236	X	407	-0-	-2829	-0-	22	1	385	2	N	-0-			54
02	0	X	-0-	-0-	-0-	-0-					N	-0-			54
03	1922	X	1340	-0-	-582	-0-	77	1	1263	2	N	-0-			54
04	1860	X	190	-0-	-1670	-0-	11	1	179	2	N	-0-			54
05	992	X	462	-0-	-530	-0-	26	1	436	2	N	-0-			54
06	1290	X	686	-0-	-604	-0-	37	1	649	2	N	-0-			54

HONEA UNIT WELL #: 9 RRCID -> 202843 COMPL. DATE 12/20/2022 TOTAL DEPTH 11470 PERF.10871 - 10878

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	62	N	62	-0-	-0-	-0-	3	1	59	2	N	-0-			150
02	147	N	147	-0-	-0-	-0-	8	1	138	2	N	1			151
							1	9							
03	162	N	162	-0-	-0-	-0-	9	1	153	2	N	-0-			151
04	67	N	67	-0-	-0-	-0-	4	1	63	2	N	-0-			151
05	155	N	104	-0-	-51	-0-	6	1	98	2	N	-0-			151
06	150	N	36	-0-	-114	-0-	2	1	34	2	N	-0-			151

HONEA UNIT WELL #: 8 RRCID -> 202852 COMPL. DATE 06/17/2004 TOTAL DEPTH 11325 PERF.10874 - 11148

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1435	N	1435	-0-	-0-	-0-	77	1	1358	2	N	-0-			143
02	1420	N	1420	-0-	-0-	-0-	76	1	1342	2	N	2			145
							2	9							
03	1736	N	1498	-0-	-238	-0-	86	1	1408	2	N	4			149
							4	9							
04	1673	N	1673	-0-	-0-	-0-	97	1	1576	2	N	-0-			149
05	1727	N	1727	-0-	-0-	-0-	96	1	1631	2	N	-0-			149
06	1440	N	1222	-0-	-218	-0-	65	1	1157	2	N	-0-			149

PEISKEE UNIT WELL #: 1 RRCID -> 202952 COMPL. DATE 01/17/2004 TOTAL DEPTH 14600 PERF.13438 - 14228

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	27	N	27	-0-	-0-	-0-	2	1	25	2	N	-0-			301
02	29	N	-0-	-0-	-29	-0-					N	-0-			301
03	31	N	31	-0-	-0-	-0-	2	1	29	2	N	-0-			301
04	30	N	29	-0-	-1	-0-	2	1	27	2	N	-0-			301
05	25	N	25	-0-	-0-	-0-	2	1	23	2	N	-0-			301
06	30	N	30	-0-	-0-	-0-	2	1	28	2	N	-0-			301

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
DUNCAN, J. J. GAS UNIT WELL #: 6 RRCID -> 203876 COMPL. DATE 06/19/2004 TOTAL DEPTH 11900 PERF.11573 - 11694

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2110	N	2110	-0-	-0-	-0-	137	1	1970	2	Y	3	6	1			4
							3	9									
02	2030	N	1943	-0-	-87	-0-	118	1	1823	2	Y	2					6
							2	9									
03	2268	N	2268	-0-	-0-	-0-	145	1	2121	2	Y	2					8
							2	9									
04	2548	N	2548	-0-	-0-	-0-	182	1	2363	2	Y	3	6	1			5
							3	9									
05	2969	N	2969	-0-	-0-	-0-	240	1	2728	2	Y	1					6
							1	9									
06	2190	N	1466	-0-	-724	-0-	60	1	1404	2	Y	2					8
							2	9									

WILLIAMS "B" UNIT WELL #: 1 RRCID -> 203902 COMPL. DATE 07/24/2022 TOTAL DEPTH 11380 PERF.10730 - 10846

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	777	N	777	-0-	-0-	-0-	42	1	735	2	N	-0-					197
02	1276	N	1276	-0-	-0-	-0-	69	1	1207	2	N	-0-					197
03	1451	N	1451	-0-	-0-	-0-	78	1	1281	2	N	84					281
							92	9									
04	1475	N	1475	-0-	-0-	-0-	85	1	1377	2	N	12	183	1			110
							13	9									
05	1592	N	1592	-0-	-0-	-0-	88	1	1504	2	N	-0-					110
06	1414	N	1414	-0-	-0-	-0-	76	1	1338	2	N	-0-					110

HONEA UNIT WELL #: 7 RRCID -> 203904 COMPL. DATE 07/05/2004 TOTAL DEPTH 11630 PERF.11383 - 11476

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1563	N	1563	-0-	-0-	-0-	84	1	1479	2	N	-0-					238
02	1665	N	1665	-0-	-0-	-0-	90	1	1575	2	N	-0-					238
03	1922	N	1727	-0-	-195	-0-	99	1	1628	2	N	-0-					238
04	1924	N	1924	-0-	-0-	-0-	112	1	1812	2	N	-0-					238
05	1964	N	1964	-0-	-0-	-0-	109	1	1855	2	N	-0-					238
06	1680	N	1402	-0-	-278	-0-	75	1	1327	2	N	-0-					238

MILLER-MARTIN WELL #: 3 RRCID -> 204027 COMPL. DATE 05/06/2004 TOTAL DEPTH 13150 PERF.11366 - 13024

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1330	N	1330	-0-	-0-	-0-	86	1	1242	2	Y	2	6	1			4
							2	9									
02	1086	N	1086	-0-	-0-	-0-	66	1	1018	2	Y	2					6
							2	9									
03	1116	N	1109	-0-	-7	-0-	71	1	1036	2	Y	2					8
							2	9									
04	1290	N	842	-0-	-448	-0-	60	1	780	2	Y	2	6	1			4
							2	9									
05	1172	N	1172	-0-	-0-	-0-	95	1	1077	2	Y	-0-					4
06	2336	N	2336	-0-	-0-	-0-	95	1	2240	2	Y	1					5
							1	9									

SCHROEDER WELL #: 1 RRCID -> 204211 COMPL. DATE 04/28/2004 TOTAL DEPTH 13750 PERF.11994 - 13364

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2239	N	2239	-0-	-0-	-0-	120	1	2119	2	N	-0-					199
02	2610	X	2029	-0-	-581	-0-	109	1	1920	2	N	-0-					199
03	2790	X	944	-0-	-1846	-0-	54	1	890	2	N	-0-					199
04	2370	X	2256	-0-	-114	-0-	131	1	2125	2	N	-0-					199
05	2232	X	1865	-0-	-367	-0-	103	1	1762	2	N	-0-					199
06	2160	X	763	-0-	-1397	-0-	41	1	722	2	N	-0-					199

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
WILLIAMS "A" UNIT WELL #: 2 RRCID -> 204448 COMPL. DATE 08/13/2004 TOTAL DEPTH 11250 PERF.10800 - 11042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	750	N	750	-0-	-0-	-0-	70	1	680	2	N	-0-					159
02	1041	N	1041	-0-	-0-	-0-	84	1	957	2	N	-0-					159
03	899	N	826	-0-	-73	-0-	77	1	749	2	N	-0-					159
04	1088	N	1088	-0-	-0-	-0-	92	1	996	2	N	-0-					159
05	1053	N	1053	-0-	-0-	-0-	88	1	965	2	N	-0-					159
06	859	N	859	-0-	-0-	-0-	72	1	732	2	N	50					209
							55	9									

MITCHELL WELL #: 2 RRCID -> 204529 COMPL. DATE 08/05/2004 TOTAL DEPTH 12650 PERF.11984 - 12390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1409	N	1409	-0-	-0-	-0-	31	1	1378	2	N	-0-					-0-
02	1247	N	704	-0-	-543	-0-	29	1	675	2	N	-0-					-0-
03	1364	N	528	-0-	-836	-0-	31	1	497	2	N	-0-					-0-
04	1320	N	748	-0-	-572	-0-	30	1	718	2	N	-0-					-0-
05	744	N	734	-0-	-10	-0-	31	1	703	2	N	-0-					-0-
06	869	N	869	-0-	-0-	-0-	30	1	839	2	N	-0-					-0-

WILLIAMS "C" UNIT WELL #: 3 RRCID -> 204923 COMPL. DATE 09/02/2004 TOTAL DEPTH 11350 PERF.11160 - 11168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1262	N	1262	-0-	-0-	-0-	97	1	1165	2	N	-0-					29
02	811	N	811	-0-	-0-	-0-	71	1	740	2	N	-0-					29
03	1355	N	1355	-0-	-0-	-0-	107	1	1248	2	N	-0-					29
04	1175	N	1175	-0-	-0-	-0-	97	1	1078	2	N	-0-					29
05	1228	N	1228	-0-	-0-	-0-	97	1	1131	2	N	-0-					29
06	1320	N	995	-0-	-325	-0-	82	1	913	2	N	-0-					29

FRIER, R. H. WELL #: 4 RRCID -> 205178 COMPL. DATE 07/16/2004 TOTAL DEPTH 11760 PERF.11306 - 11584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1812	N	1812	-0-	-0-	-0-	117	1	1693	2	Y	2	8	1			5
							2	9									
02	1769	N	1447	-0-	-322	-0-	88	1	1357	2	Y	2					7
							2	9									
03	1915	N	1915	-0-	-0-	-0-	122	1	1791	2	Y	2					9
							2	9									
04	1784	N	1784	-0-	-0-	-0-	128	1	1654	2	Y	2	6	1			5
							2	9									
05	1722	N	1722	-0-	-0-	-0-	139	1	1583	2	Y	-0-					5
06	1860	N	1520	-0-	-340	-0-	62	1	1457	2	Y	1					6
							1	9									

FRIER, R. H. WELL #: 5 RRCID -> 205180 COMPL. DATE 08/05/2004 TOTAL DEPTH 11650 PERF.11349 - 11473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	279	-0-	-744	-0-	18	1	257	2	Y	4	8	1			5
							4	9									
02	1392	N	-0-	-0-	-1392	-0-					Y	-0-					5
03	1519	N	1097	-0-	-422	-0-	70	1	1026	2	Y	1					6
							1	9									
04	2263	N	2263	-0-	-0-	-0-	162	1	2098	2	Y	3	5	1			4
							3	9									
05	2351	N	2351	-0-	-0-	-0-	190	1	2161	2	Y	-0-					4
06	2068	N	2068	-0-	-0-	-0-	84	1	1982	2	Y	2					6
							2	9									

WILLIAMS "A" UNIT WELL #: 4 RRCID -> 205515 COMPL. DATE 09/22/2004 TOTAL DEPTH 11450 PERF.11212 - 11220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	997	N	997	-0-	-0-	-0-	54	1	943	2	N	-0-					67
02	1591	N	1591	-0-	-0-	-0-	86	1	1505	2	N	-0-					67
03	1271	N	1032	-0-	-239	-0-	59	1	973	2	N	-0-					67
04	1423	N	1423	-0-	-0-	-0-	83	1	1340	2	N	-0-					67
05	1395	N	1359	-0-	-36	-0-	75	1	1284	2	N	-0-					67
06	1034	N	1034	-0-	-0-	-0-	55	1	979	2	N	-0-					67

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405

HONEA UNIT WELL #: 10 RRCID -> 205600 COMPL. DATE 10/19/2004 TOTAL DEPTH 11250 PERF.10929 - 11074

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	491	N	491	-0-	-0-	-0-	56	1	435	2	N	-0-					40
02	472	N	472	-0-	-0-	-0-	53	1	419	2	N	-0-					40
03	581	N	581	-0-	-0-	-0-	63	1	518	2	N	-0-					40
04	596	N	596	-0-	-0-	-0-	63	1	532	2	N	1					41
							1	9									
05	565	N	565	-0-	-0-	-0-	61	1	504	2	N	-0-					41
06	570	N	30	-0-	-540	-0-	30	1			N	-0-					41

PEISKEE UNIT WELL #: 3 RRCID -> 205603 COMPL. DATE 08/31/2004 TOTAL DEPTH 12720 PERF.11662 - 12616

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1802	N	1802	-0-	-0-	-0-	126	1	1676	2	N	-0-					27
02	1159	N	1159	-0-	-0-	-0-	90	1	1069	2	N	-0-					27
03	2332	N	2332	-0-	-0-	-0-	158	1	2078	2	N	87	60	1			54
							96	9									
04	2301	N	2301	-0-	-0-	-0-	162	1	2139	2	N	-0-					54
05	2177	N	2177	-0-	-0-	-0-	150	1	2027	2	N	-0-					54
06	1986	N	1986	-0-	-0-	-0-	135	1	1851	2	N	-0-					54

HONEA UNIT WELL #: 11 RRCID -> 207183 COMPL. DATE 10/18/2004 TOTAL DEPTH 11337 PERF.10922 - 10932

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	424	N	424	-0-	-0-	-0-	23	1	401	2	N	-0-					104
02	444	N	444	-0-	-0-	-0-	24	1	420	2	N	-0-					104
03	434	N	423	-0-	-11	-0-	24	1	399	2	N	-0-					104
04	500	N	500	-0-	-0-	-0-	29	1	463	2	N	7					111
							8	9									
05	499	N	499	-0-	-0-	-0-	27	1	457	2	N	14					125
							15	9									
06	420	N	392	-0-	-28	-0-	20	1	349	2	N	21					146
							23	9									

BEAR CREEK WELL #: 1ST RRCID -> 210135 COMPL. DATE 06/30/2005 TOTAL DEPTH 15263 PERF.15208 - 15372

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	16647	X	16137	-0-	-510	-0-	16137	2			N	-0-					-0-
02	15573	X	14306	-0-	-1267	-0-	14306	2			N	-0-					-0-
03	16244	X	12914	-0-	-3330	-0-	12914	2			N	-0-					-0-
04	17757	X	17757	-0-	-0-	-0-	17757	2			N	-0-					-0-
05	17028	X	17028	-0-	-0-	-0-	17028	2			N	-0-					-0-
06	17196	X	17196	-0-	-0-	-0-	17196	2			N	-0-					-0-

PEISKEE UNIT WELL #: 6 RRCID -> 210225 COMPL. DATE 02/21/2005 TOTAL DEPTH 12735 PERF.11774 - 12324

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405

PEISKEE UNIT WELL #: 4 RRCID -> 211280 COMPL. DATE 12/01/2004 TOTAL DEPTH 12650 PERF.11578 - 12262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	860	N	860	-0-	-0-	-0-	76	1	784	2	N	-0-			147
02	979	N	979	-0-	-0-	-0-	80	1	898	2	N	1			148
							1	9							
03	899	N	875	-0-	-24	-0-	80	1	795	2	N	-0-			148
04	978	N	978	-0-	-0-	-0-	85	1	893	2	N	-0-			148
05	1023	N	1009	-0-	-14	-0-	85	1	924	2	N	-0-			148
06	892	N	892	-0-	-0-	-0-	76	1	816	2	N	-0-			148

PEISKEE UNIT WELL #: 5 RRCID -> 211286 COMPL. DATE 12/06/2004 TOTAL DEPTH 12745 PERF.11830 - 12317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	747	N	747	-0-	-0-	-0-	70	1	677	2	N	-0-			279
02	1183	N	1183	-0-	-0-	-0-	91	1	1092	2	N	-0-			279
03	1928	N	1928	-0-	-0-	-0-	140	1	1788	2	N	-0-			279
04	1854	N	1854	-0-	-0-	-0-	136	1	1717	2	N	1			280
							1	9							
05	1715	N	1715	-0-	-0-	-0-	124	1	1591	2	N	-0-			280
06	1462	N	1462	-0-	-0-	-0-	107	1	1355	2	N	-0-			280

WILLIAMS "C" UNIT WELL #: 5 RRCID -> 211401 COMPL. DATE 12/27/2004 TOTAL DEPTH 11470 PERF.11153 - 11161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1092	N	1092	-0-	-0-	-0-	88	1	1004	2	N	-0-			78
02	1041	N	1041	-0-	-0-	-0-	84	1	957	2	N	-0-			78
03	899	N	830	-0-	-69	-0-	77	1	753	2	N	-0-			78
04	776	N	776	-0-	-0-	-0-	74	1	702	2	N	-0-			78
05	932	N	932	-0-	-0-	-0-	81	1	851	2	N	-0-			78
*06	810	N	734	-0-	-76	-0-	68	1	666	2	N	-0-			78

WILLIAMS "C" UNIT WELL #: 6 RRCID -> 211863 COMPL. DATE 01/15/2005 TOTAL DEPTH 11350 PERF.11112 - 11122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	186	N	186	-0-	-0-	-0-	10	1	176	2	N	-0-			136
02	213	N	213	-0-	-0-	-0-	11	1	202	2	N	-0-			136
03	248	N	220	-0-	-28	-0-	13	1	207	2	N	-0-			136
04	223	N	223	-0-	-0-	-0-	13	1	210	2	N	-0-			136
05	236	N	236	-0-	-0-	-0-	13	1	223	2	N	-0-			136
06	210	N	172	-0-	-38	-0-	9	1	163	2	N	-0-			136

PEISKEE UNIT WELL #: 9 RRCID -> 212507 COMPL. DATE 05/11/2005 TOTAL DEPTH 12700 PERF.11940 - 12574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1381	N	1381	-0-	-0-	-0-	104	1	1277	2	N	-0-			34
02	1753	N	1753	-0-	-0-	-0-	122	1	1631	2	N	-0-			34
03	1798	N	728	-0-	-1070	-0-	71	1	657	2	N	-0-			34
04	2186	N	2186	-0-	-0-	-0-	156	1	2030	2	N	-0-			34
05	2660	N	2660	-0-	-0-	-0-	177	1	2483	2	N	-0-			34
06	1769	N	1769	-0-	-0-	-0-	123	1	1646	2	N	-0-			34

LAW UNIT WELL #: 1 RRCID -> 212715 COMPL. DATE 06/09/2005 TOTAL DEPTH 12650 PERF.11948 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1388	N	1388	-0-	-0-	-0-	75	1	1313	2	N	-0-			217
02	1141	N	1141	-0-	-0-	-0-	61	1	1080	2	N	-0-			217
03	1144	N	1144	-0-	-0-	-0-	66	1	1078	2	N	-0-			217
04	1252	N	1252	-0-	-0-	-0-	73	1	1178	2	N	1			218
							1	9							
05	1209	N	1209	-0-	-0-	-0-	67	1	1142	2	N	-0-			218
06	1020	N	1020	-0-	-0-	-0-	55	1	965	2	N	-0-			218

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
FISHER, ROY WELL #: 3 RRCID -> 212899 COMPL. DATE 03/18/2005 TOTAL DEPTH 13202 PERF.10623 - 12905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1392	N	1392	-0-	-0-	-0-	90	1	1299	2	Y	3	6	1			4
							3	9									
02	1305	N	1256	-0-	-49	-0-	76	1	1178	2	Y	2					6
							2	9									
03	1305	N	1305	-0-	-0-	-0-	83	1	1220	2	Y	2					8
							2	9									
04	1350	N	1293	-0-	-57	-0-	92	1	1199	2	Y	2	6	1			4
							2	9									
05	1333	N	1309	-0-	-24	-0-	106	1	1203	2	Y	-0-					4
06	1260	N	1112	-0-	-148	-0-	45	1	1065	2	Y	2					6
							2	9									

ROY FISHER WELL #: 4 RRCID -> 212903 COMPL. DATE 04/18/2005 TOTAL DEPTH 13200 PERF.10860 - 11350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1046	N	1046	-0-	-0-	-0-	97	1	949	2	Y	-0-	1	1			1
02	969	N	969	-0-	-0-	-0-	86	1	881	2	Y	2					3
							2	9									
03	996	N	996	-0-	-0-	-0-	93	1	902	2	Y	1					4
							1	9									
04	1020	N	905	-0-	-115	-0-	93	1	809	2	Y	3	4	1			3
							3	9									
05	1023	N	968	-0-	-55	-0-	107	1	861	2	Y	-0-					3
06	960	N	869	-0-	-91	-0-	64	1	804	2	Y	1					4
							1	9									

PEISKEE UNIT WELL #: 12 RRCID -> 213106 COMPL. DATE 06/03/2005 TOTAL DEPTH 14500 PERF.13514 - 13984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8368	X	8368	-0-	-0-	-0-	715	1	7653	2	N	-0-					-0-
02	6250	X	6250	-0-	-0-	-0-	578	1	5672	2	N	-0-					-0-
03	8580	X	8580	-0-	-0-	-0-	631	1	7949	2	N	-0-					-0-
04	7297	X	7297	-0-	-0-	-0-	676	1	6621	2	N	-0-					-0-
05	8322	X	8322	-0-	-0-	-0-	715	1	7607	2	N	-0-					-0-
06	9683	X	9683	-0-	-0-	-0-	697	1	8986	2	N	-0-					-0-

PEISKEE UNIT WELL #: 8 RRCID -> 213107 COMPL. DATE 06/03/2005 TOTAL DEPTH 12700 PERF.11915 - 12554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3410	X	2743	-0-	-667	-0-	177	1	2566	2	N	-0-					49
02	3253	X	3253	-0-	-0-	-0-	203	1	3050	2	N	-0-					49
03	3643	X	3643	-0-	-0-	-0-	239	1	3404	2	N	-0-					49
04	4754	X	4754	-0-	-0-	-0-	305	1	4448	2	N	1					50
							1	9									
05	4886	X	4886	-0-	-0-	-0-	300	1	4586	2	N	-0-					50
06	5796	X	5796	-0-	-0-	-0-	338	1	5458	2	N	-0-					50

LAW UNIT WELL #: 5 RRCID -> 214891 COMPL. DATE 07/21/2005 TOTAL DEPTH 14350 PERF.13607 - 13720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1167	N	1167	-0-	-0-	-0-	63	1	1104	2	N	-0-					-0-
02	1838	N	1838	-0-	-0-	-0-	99	1	1739	2	N	-0-					-0-
03	775	N	572	-0-	-203	-0-	33	1	539	2	N	-0-					-0-
04	750	N	520	-0-	-230	-0-	30	1	490	2	N	-0-					-0-
05	775	N	447	-0-	-328	-0-	25	1	422	2	N	-0-					-0-
06	540	N	344	-0-	-196	-0-	18	1	326	2	N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405

PEISKEE UNIT WELL #: 10 RRCID -> 215548 COMPL. DATE 07/05/2005 TOTAL DEPTH 12800 PERF.11663 - 12672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2143	N	2143	-0-	-0-	-0-	115	1	2028	2	N	-0-					115
02	2590	N	2590	-0-	-0-	-0-	139	1	2451	2	N	-0-					115
03	2348	N	2348	-0-	-0-	-0-	135	1	2213	2	N	-0-					115
04	2216	N	2216	-0-	-0-	-0-	129	1	2087	2	N	-0-					115
05	2361	N	2361	-0-	-0-	-0-	131	1	2230	2	N	-0-					115
*06	2407	N	2407	-0-	-0-	-0-	122	1	2163	2	N	111					226
							122	9									

MILLER-MARTIN WELL #: 5 RRCID -> 215765 COMPL. DATE 07/11/2005 TOTAL DEPTH 11950 PERF.10770 - 11783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3286	X	2186	-0-	-1100	-0-	142	1	2041	2	Y	3	8	1			5
							3	9									
02	3248	X	1271	-0-	-1977	-0-	77	1	1192	2	Y	2					7
							2	9									
03	3441	X	3177	-0-	-264	-0-	203	1	2972	2	Y	2					9
							2	9									
04	2910	X	1985	-0-	-925	-0-	142	1	1839	2	Y	4	7	1			6
							4	9									
05	3007	X	1080	-0-	-1927	-0-	87	1	993	2	Y	-0-					6
06	3060	X	833	-0-	-2227	-0-	34	1	797	2	Y	2					8
							2	9									

JOHNSON, PAULINE WELL #: 1 RRCID -> 215776 COMPL. DATE 06/27/2005 TOTAL DEPTH 12740 PERF.11685 - 12444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					27
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					27
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					27
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					27
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					27
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					27

PEISKEE UNIT WELL #: 7 RRCID -> 216521 COMPL. DATE 07/29/2005 TOTAL DEPTH 12760 PERF.11416 - 12414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PEISKEE UNIT WELL #: 15 RRCID -> 216522 COMPL. DATE 12/06/2005 TOTAL DEPTH 13972 PERF.11576 - 13717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	508	N	508	-0-	-0-	-0-	27	1	481	2	N	-0-					-0-
02	552	N	552	-0-	-0-	-0-	30	1	522	2	N	-0-					-0-
03	527	N	501	-0-	-26	-0-	29	1	472	2	N	-0-					-0-
04	507	N	507	-0-	-0-	-0-	30	1	477	2	N	-0-					-0-
05	589	N	528	-0-	-61	-0-	29	1	499	2	N	-0-					-0-
06	573	N	573	-0-	-0-	-0-	31	1	542	2	N	-0-					-0-

PEISKEE UNIT WELL #: 14 RRCID -> 216670 COMPL. DATE 08/08/2005 TOTAL DEPTH 12650 PERF.11534 - 12456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1007	N	1007	-0-	-0-	-0-	83	1	924	2	N	-0-					15
02	1064	N	1064	-0-	-0-	-0-	85	1	979	2	N	-0-					15
03	892	N	892	-0-	-0-	-0-	81	1	811	2	N	-0-					15
04	999	N	999	-0-	-0-	-0-	87	1	912	2	N	-0-					15
05	994	N	994	-0-	-0-	-0-	84	1	910	2	N	-0-					15
06	1078	N	1078	-0-	-0-	-0-	86	1	992	2	N	-0-					15

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
PEISKEE UNIT WELL #: 11 RRCID -> 216755 COMPL. DATE 05/20/2005 TOTAL DEPTH 15650 PERF.11706 - 12862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3193	X	2038	-0-	-1155	-0-	110	1	1928	2	N	-0-					-0-
02	2784	X	1847	-0-	-937	-0-	99	1	1748	2	N	-0-					-0-
03	2976	X	1942	-0-	-1034	-0-	112	1	1830	2	N	-0-					-0-
04	2460	X	1917	-0-	-543	-0-	112	1	1804	2	N	1					1
							1	9									
05	1984	N	1792	-0-	-192	-0-	99	1	1693	2	N	-0-					1
06	2036	N	2036	-0-	-0-	-0-	109	1	1927	2	N	-0-					1

RAMBO, C. C. WELL #: 2 RRCID -> 216758 COMPL. DATE 06/17/2005 TOTAL DEPTH 11802 PERF.10650 - 11650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1397	X	1397	-0-	-0-	-0-	104	1	1290	2	Y	3	6	1			3
							3	9									
02	1492	N	1492	-0-	-0-	-0-	118	1	1371	2	Y	3					6
							3	9									
03	1674	N	1624	-0-	-50	-0-	133	1	1489	2	Y	2					8
							2	9									
04	1578	N	1578	-0-	-0-	-0-	141	1	1434	2	Y	3	6	1			5
							3	9									
05	1581	N	1560	-0-	-21	-0-	155	1	1404	2	Y	1					6
							1	9									
06	1560	N	1287	-0-	-273	-0-	81	1	1205	2	Y	1					7
							1	9									

WILLIAMS "B" UNIT WELL #: 7 RRCID -> 216762 COMPL. DATE 03/21/2005 TOTAL DEPTH 11300 PERF.11046 - 11051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	719	N	719	-0-	-0-	-0-	39	1	680	2	N	-0-					20
02	872	N	872	-0-	-0-	-0-	47	1	825	2	N	-0-					20
03	775	N	581	-0-	-194	-0-	33	1	548	2	N	-0-					20
04	464	N	464	-0-	-0-	-0-	27	1	437	2	N	-0-					20
05	930	N	445	-0-	-485	-0-	25	1	420	2	N	-0-					20
06	570	N	244	-0-	-326	-0-	13	1	231	2	N	-0-					20

JOHNSON, PAULINE UNIT WELL #: 2 RRCID -> 217388 COMPL. DATE 08/19/2005 TOTAL DEPTH 14302 PERF.13562 - 14088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	887	N	887	-0-	-0-	-0-	52	1	835	2	N	-0-					-0-
02	667	N	403	-0-	-264	-0-	27	1	376	2	N	-0-					-0-
03	1034	N	1034	-0-	-0-	-0-	55	1	979	2	N	-0-					-0-
04	690	N	336	-0-	-354	-0-	24	1	312	2	N	-0-					-0-
05	854	N	854	-0-	-0-	-0-	56	1	798	2	N	-0-					-0-
06	690	N	461	-0-	-229	-0-	25	1	436	2	N	-0-					-0-

SCHROEDER, LELAND WELL #: 1 RRCID -> 217582 COMPL. DATE 09/29/2005 TOTAL DEPTH 14300 PERF.11332 - 13093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1367	N	1367	-0-	-0-	-0-	103	1	1264	2	N	-0-					22
02	1370	N	1370	-0-	-0-	-0-	101	1	1269	2	N	-0-					22
03	1829	N	1243	-0-	-586	-0-	101	1	1142	2	N	-0-					22
04	1485	N	1485	-0-	-0-	-0-	115	1	1370	2	N	-0-					22
05	1828	N	1828	-0-	-0-	-0-	131	1	1697	2	N	-0-					22
06	1200	N	1157	-0-	-43	-0-	90	1	1067	2	N	-0-					22

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
GRACE WELL #: 1 RRCID -> 217768 COMPL. DATE 10/28/2005 TOTAL DEPTH 14900 PERF.11729 - 12478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1633	N	1633	-0-	-0-	-0-	88	1	1545	2	N	-0-					22
02	931	N	931	-0-	-0-	-0-	50	1	881	2	N	-0-					22
03	2077	N	703	-0-	-1374	-0-	40	1	663	2	N	-0-					22
04	905	N	905	-0-	-0-	-0-	53	1	851	2	N	1					23
							1	9									
05	631	N	631	-0-	-0-	-0-	35	1	596	2	N	-0-					23
06	658	N	658	-0-	-0-	-0-	30	1	523	2	N	95					118
							105	9									

LAW UNIT WELL #: 4 RRCID -> 217773 COMPL. DATE 12/12/2005 TOTAL DEPTH 14367 PERF.13337 - 14041

01	7879	X	7879	-0-	-0-	-0-	642	1	7237	2	N	-0-					-0-
02	5462	X	5462	-0-	-0-	-0-	417	1	5045	2	N	-0-					-0-
03	6879	X	6879	-0-	-0-	-0-	392	1	6487	2	N	-0-					-0-
04	6458	X	6458	-0-	-0-	-0-	552	1	5906	2	N	-0-					-0-
05	6846	X	6846	-0-	-0-	-0-	489	1	6357	2	N	-0-					-0-
06	6750	X	6750	-0-	-0-	-0-	393	1	6357	2	N	-0-					-0-

RAMBO, C. C. WELL #: 3 RRCID -> 217838 COMPL. DATE 10/14/2005 TOTAL DEPTH 13100 PERF.10648 - 12650

01	1612	N	1472	-0-	-140	-0-	110	1	1360	2	Y	2	5	1			3
							2	9									
02	1421	N	1295	-0-	-126	-0-	102	1	1190	2	Y	3					6
							3	9									
03	1457	N	1321	-0-	-136	-0-	113	1	1207	2	Y	1					7
							1	9									
04	1410	N	1327	-0-	-83	-0-	123	1	1202	2	Y	2	5	1			4
							2	9									
05	1395	N	1388	-0-	-7	-0-	141	1	1247	2	Y	-0-					4
06	1290	N	1255	-0-	-35	-0-	80	1	1173	2	Y	2					6
							2	9									

DICKENS UNIT WELL #: 5 RRCID -> 217884 COMPL. DATE 06/22/2005 TOTAL DEPTH 12980 PERF.12277 - 12877

01	3100	N	2383	-0-	-717	852	110	1	2273	2	N	-0-					-0-
02	2900	N	2465	-0-	-435	417	118	1	2347	2	N	-0-					-0-
03	2471	N	2054	-0-	-417	-0-	2054	2			N	-0-					-0-
04	1974	N	1974	-0-	-0-	-0-	1974	2			N	-0-					-0-
05	1953	N	1941	-0-	-12	-0-	1941	2			N	-0-					-0-
06	2055	N	2055	-0-	-0-	-0-	117	1	1938	2	N	-0-					-0-

GRACE WELL #: 2 RRCID -> 218155 COMPL. DATE 03/23/2006 TOTAL DEPTH 12800 PERF.11389 - 12159

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MCBETH, GLYNDA UNIT WELL #: 1 RRCID -> 218170 COMPL. DATE 02/21/2006 TOTAL DEPTH 15443 PERF.11801 - 13164

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
ANTELOPE LAKE GAS UNIT WELL #: 1 RRCID -> 218228 COMPL. DATE 04/11/2006 TOTAL DEPTH 15300 PERF.14725 - 15190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1759	N	1759	-0-	-0-	-0-	1759	2			Y	-0-					-0-
02	1044	N	995	-0-	-49	-0-	995	2			Y	-0-					-0-
03	2032	N	2032	-0-	-0-	-0-	2032	2			Y	-0-					-0-
04	1583	N	1583	-0-	-0-	-0-	1583	2			Y	-0-					-0-
05	1384	N	1384	-0-	-0-	-0-	1384	2			Y	-0-					-0-
06	1534	N	1534	-0-	-0-	-0-	1534	2			Y	-0-					-0-

MILLER-MARTIN WELL #: 6 RRCID -> 218257 COMPL. DATE 01/31/2006 TOTAL DEPTH 13150 PERF.11430 - 12952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2294	N	1966	-0-	-328	-0-	127	1	1836	2	Y	3	7	1			4
							3	9									
02	2088	N	1971	-0-	-117	-0-	119	1	1849	2	Y	3					7
							3	9									
03	2108	N	2107	-0-	-1	-0-	134	1	1972	2	Y	1					8
							1	9									
04	2022	N	2022	-0-	-0-	-0-	145	1	1874	2	Y	3	6	1			5
							3	9									
05	2108	N	1757	-0-	-351	-0-	142	1	1614	2	Y	1					6
							1	9									
06	2040	N	1622	-0-	-418	-0-	66	1	1555	2	Y	1					7
							1	9									

PEISKEE, A. WELL #: 1 RRCID -> 218401 COMPL. DATE 09/06/2005 TOTAL DEPTH 12680 PERF.11938 - 12547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1891	N	1603	-0-	-288	-0-	116	1	1487	2	N	-0-					-0-
02	2337	N	2337	-0-	-0-	-0-	153	1	2184	2	N	-0-					-0-
03	1829	N	1606	-0-	-223	-0-	122	1	1484	2	N	-0-					-0-
04	2410	N	2410	-0-	-0-	-0-	169	1	2240	2	N	1					1
							1	9									
05	2263	N	2195	-0-	-68	-0-	151	1	2044	2	N	-0-					1
06	2152	N	2152	-0-	-0-	-0-	144	1	2008	2	N	-0-					1

MCBETH, GLYNDA UNIT WELL #: 2 RRCID -> 218655 COMPL. DATE 02/17/2006 TOTAL DEPTH 12750 PERF.11966 - 12591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	337	N	337	-0-	-0-	-0-	47	1	290	2	N	-0-					-0-
02	344	N	344	-0-	-0-	-0-	46	1	298	2	N	-0-					-0-
03	757	N	757	-0-	-0-	-0-	73	1	684	2	N	-0-					-0-
04	867	N	867	-0-	-0-	-0-	79	1	788	2	N	-0-					-0-
05	665	N	665	-0-	-0-	-0-	66	1	599	2	N	-0-					-0-
06	660	N	473	-0-	-187	-0-	54	1	419	2	N	-0-					-0-

MCBETH, GLYNDA UNIT WELL #: 5 RRCID -> 218931 COMPL. DATE 05/01/2006 TOTAL DEPTH 14500 PERF.11928 - 12628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	768	N	768	-0-	-0-	-0-	41	1	727	2	N	-0-					20
02	720	N	720	-0-	-0-	-0-	39	1	681	2	N	-0-					20
03	648	N	648	-0-	-0-	-0-	37	1	611	2	N	-0-					20
04	650	N	650	-0-	-0-	-0-	38	1	612	2	N	-0-					20
05	719	N	719	-0-	-0-	-0-	40	1	679	2	N	-0-					20
06	594	N	594	-0-	-0-	-0-	32	1	562	2	N	-0-					20

TRIBBLE UNIT WELL #: 2 RRCID -> 220199 COMPL. DATE 03/08/2005 TOTAL DEPTH 15540 PERF.12720 - 14653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	536	N	536	-0-	-0-	-0-	25	1	511	2	N	-0-					-0-
02	439	N	439	-0-	-0-	-0-	21	1	418	2	N	-0-					-0-
03	485	N	485	-0-	-0-	-0-	485	2			N	-0-					-0-
04	450	N	403	-0-	-47	-0-	403	2			N	-0-					-0-
05	481	N	481	-0-	-0-	-0-	481	2			N	-0-					-0-
06	450	N	397	-0-	-53	-0-	23	1	374	2	N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405

JOHNSON, PAULINE UNIT WELL #: 3 RRCID -> 220464 COMPL. DATE 04/22/2008 TOTAL DEPTH 14315 PERF.13342 - 13797

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6707	X	6707	-0-	-0-	-0-	396	1	6311	2	N	-0-					-0-
02	6284	X	6284	-0-	-0-	-0-	419	1	5865	2	N	-0-					-0-
03	7862	X	7862	-0-	-0-	-0-	419	1	7443	2	N	-0-					-0-
04	6229	X	6229	-0-	-0-	-0-	437	1	5792	2	N	-0-					-0-
05	6169	X	5576	-0-	-593	-0-	365	1	5211	2	N	-0-					-0-
06	6463	X	6463	-0-	-0-	-0-	354	1	6109	2	N	-0-					-0-

LAW UNIT WELL #: 7 RRCID -> 220612 COMPL. DATE 04/17/2006 TOTAL DEPTH 14628 PERF.12130 - 13468

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4143	X	4143	-0-	-0-	-0-	252	1	3891	2	N	-0-					-0-
02	3936	X	3936	-0-	-0-	-0-	239	1	3697	2	N	-0-					-0-
03	2790	X	2619	-0-	-171	-0-	180	1	2439	2	N	-0-					-0-
04	2700	X	1671	-0-	-1029	-0-	126	1	1544	2	N	1					1
							1	9									
05	5391	X	5391	-0-	-0-	-0-	328	1	5063	2	N	-0-					1
06	3952	X	3952	-0-	-0-	-0-	240	1	3712	2	N	-0-					1

BAXTER UNIT WELL #: 4 RRCID -> 220659 COMPL. DATE 09/19/2005 TOTAL DEPTH 13600 PERF.11214 - 11902

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	799	N	799	-0-	-0-	-0-	43	1	756	2	N	-0-					-0-
02	993	N	993	-0-	-0-	-0-	53	1	940	2	N	-0-					-0-
03	981	N	981	-0-	-0-	-0-	56	1	925	2	N	-0-					-0-
04	840	N	840	-0-	-0-	-0-	49	1	791	2	N	-0-					-0-
05	1054	N	817	-0-	-237	-0-	45	1	772	2	N	-0-					-0-
06	1068	N	1068	-0-	-0-	-0-	57	1	1011	2	N	-0-					-0-

JOHNSON, PAULINE UNIT WELL #: 7 RRCID -> 220999 COMPL. DATE 05/14/2006 TOTAL DEPTH 14340 PERF.11958 - 13752

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2533	X	2533	-0-	-0-	-0-	166	1	2367	2	N	-0-					-0-
02	2701	N	2701	-0-	-0-	-0-	173	1	2528	2	N	-0-					-0-
03	2511	N	2425	-0-	-86	-0-	169	1	2256	2	N	-0-					-0-
04	2693	N	2693	-0-	-0-	-0-	185	1	2507	2	N	1					1
							1	9									
05	2795	N	2795	-0-	-0-	-0-	184	1	2611	2	N	-0-					1
06	2340	N	2242	-0-	-98	-0-	148	1	2094	2	N	-0-					1

ANTELOPE LAKE GAS UNIT WELL #: 2 RRCID -> 221030 COMPL. DATE 07/17/2006 TOTAL DEPTH 15315 PERF.14912 - 15272

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2232	X	2142	-0-	-90	-0-	2142	2			Y	-0-					-0-
02	2320	X	2319	-0-	-1	-0-	2319	2			Y	-0-					-0-
03	2950	X	2950	-0-	-0-	-0-	2950	2			Y	-0-					-0-
04	2304	X	2304	-0-	-0-	-0-	2304	2			Y	-0-					-0-
05	2480	X	1696	-0-	-784	-0-	1696	2			Y	-0-					-0-
06	2850	X	2183	-0-	-667	-0-	2183	2			Y	-0-					-0-

MCBETH, GLYNDA UNIT WELL #: 3 RRCID -> 221095 COMPL. DATE 05/22/2006 TOTAL DEPTH 12860 PERF.11910 - 12360

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	862	N	862	-0-	-0-	-0-	76	1	786	2	N	-0-					-0-
02	1120	N	1120	-0-	-0-	-0-	88	1	1032	2	N	-0-					-0-
03	1027	N	1027	-0-	-0-	-0-	88	1	939	2	N	-0-					-0-
04	1477	N	1477	-0-	-0-	-0-	114	1	1363	2	N	-0-					-0-
05	1967	N	1967	-0-	-0-	-0-	138	1	1829	2	N	-0-					-0-
06	1609	N	1609	-0-	-0-	-0-	115	1	1494	2	N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
WHALEY, T. W. "A" UNIT WELL #: 4 RRCID -> 221098 COMPL. DATE 06/14/2006 TOTAL DEPTH 13787 PERF.11450 - 11480

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1550	N	1550	-0-	-0-	-0-	83	1	1467	2	N	-0-					8
02	2465	N	1795	-0-	-670	-0-	97	1	1698	2	N	-0-					8
03	2480	N	1614	-0-	-866	-0-	93	1	1521	2	N	-0-					8
04	2190	N	2190	-0-	-0-	-0-	128	1	2062	2	N	-0-					8
05	1922	N	1453	-0-	-469	-0-	80	1	1373	2	N	-0-					8
06	1560	N	630	-0-	-930	-0-	34	1	596	2	N	-0-					8

LAW UNIT WELL #: 6 RRCID -> 221447 COMPL. DATE 04/10/2006 TOTAL DEPTH 14560 PERF.11614 - 12487

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WHALEY, T. W. "A" UNIT WELL #: 5 RRCID -> 221677 COMPL. DATE 07/14/2006 TOTAL DEPTH 13650 PERF.11544 - 13258

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEAMON, NESTOR L. WELL #: 5 RRCID -> 221709 COMPL. DATE 05/15/2006 TOTAL DEPTH 12650 PERF.12019 - 12259

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2524	N	2524	-0-	-0-	-0-	164	1	2360	2	N	-0-					110
02	2900	N	3199	-0-	299	299	194	1	3005	2	N	-0-					110
03	2947	N	2648	-0-	-299	-0-	169	1	2479	2	N	-0-					110
04	2430	N	2185	-0-	-245	-0-	156	1	2029	2	N	-0-					110
05	2821	X	2198	-0-	-623	-0-	178	1	2020	2	N	-0-					110
06	2730	X	1952	-0-	-778	-0-	80	1	1872	2	N	-0-					110

MCBETH, GLYNDA UNIT WELL #: 4 RRCID -> 222469 COMPL. DATE 09/06/2006 TOTAL DEPTH 12650 PERF.11646 - 12176

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	878	N	878	-0-	-0-	-0-	77	1	801	2	N	-0-					-0-
02	1015	N	778	-0-	-237	-0-	69	1	709	2	N	-0-					-0-
03	1023	N	755	-0-	-268	-0-	73	1	682	2	N	-0-					-0-
04	1051	N	1051	-0-	-0-	-0-	90	1	961	2	N	-0-					-0-
05	837	N	822	-0-	-15	-0-	75	1	747	2	N	-0-					-0-
06	769	N	769	-0-	-0-	-0-	70	1	699	2	N	-0-					-0-

GILLAM, RONALD WELL #: 1 RRCID -> 222534 COMPL. DATE 08/25/2006 TOTAL DEPTH 13606 PERF.11468 - 11520

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1488	N	181	-0-	-1307	-0-	10	1	171	2	N	-0-					7
02	1413	N	1413	-0-	-0-	-0-	76	1	1337	2	N	-0-					7
03	1271	N	124	-0-	-1147	-0-	7	1	117	2	N	-0-					7
04	725	N	725	-0-	-0-	-0-	42	1	683	2	N	-0-					7
05	1519	N	-0-	-0-	-1519	-0-					N	-0-					7
06	556	N	556	-0-	-0-	-0-	30	1	526	2	N	-0-					7

BARTKOVAK WELL #: 1 RRCID -> 222589 COMPL. DATE 01/24/2007 TOTAL DEPTH 15000 PERF.12453 - 13755

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1178	N	959	-0-	-219	-0-	52	1	907	2	N	-0-					-0-
02	910	N	910	-0-	-0-	-0-	49	1	861	2	N	-0-					-0-
03	992	N	845	-0-	-147	-0-	49	1	796	2	N	-0-					-0-
04	930	N	816	-0-	-114	-0-	48	1	768	2	N	-0-					-0-
05	961	N	811	-0-	-150	-0-	45	1	766	2	N	-0-					-0-
06	1050	N	1050	-0-	-0-	-0-	56	1	994	2	N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405

WHALEY, T. W. JR. "B" UNIT WELL #: 1 RRCID -> 222718 COMPL. DATE 08/12/2006 TOTAL DEPTH 13300 PERF.11393 - 12697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	992	N	861	-0-	-131	-0-	46	1	815	2	N	-0-			7
02	893	N	893	-0-	-0-	-0-	48	1	845	2	N	-0-			7
03	930	N	790	-0-	-140	-0-	45	1	745	2	N	-0-			7
04	1309	N	1309	-0-	-0-	-0-	76	1	1233	2	N	-0-			7
05	2687	N	2687	-0-	-0-	-0-	149	1	2538	2	N	-0-			7
06	1866	N	1866	-0-	-0-	-0-	100	1	1766	2	N	-0-			7

LAW UNIT WELL #: 3 RRCID -> 223852 COMPL. DATE 03/12/2006 TOTAL DEPTH 14200 PERF.13730 - 13846

01	7990	X	7990	-0-	-0-	-0-	818	1	7172	2	N	-0-			-0-
02	6645	X	6645	-0-	-0-	-0-	686	1	5959	2	N	-0-			-0-
03	9733	X	9733	-0-	-0-	-0-	790	1	8943	2	N	-0-			-0-
04	5820	X	2299	-0-	-3521	-0-	372	1	1927	2	N	-0-			-0-
05	6014	X	-0-	-0-	-6014	-0-					N	-0-			-0-
06	5820	X	2910	-0-	-2910	-0-	242	1	2668	2	N	-0-			-0-

MCBETH, GLYNDA UNIT WELL #: 14 RRCID -> 224787 COMPL. DATE 06/13/2006 TOTAL DEPTH 15100 PERF.12114 - 12728

01	217	N	144	-0-	-73	-0-	8	1	136	2	N	-0-			-0-
02	203	N	66	-0-	-137	-0-	4	1	62	2	N	-0-			-0-
03	124	N	23	-0-	-101	-0-	1	1	22	2	N	-0-			-0-
04	550	N	550	-0-	-0-	-0-	32	1	518	2	N	-0-			-0-
05	1137	N	1137	-0-	-0-	-0-	63	1	1074	2	N	-0-			-0-
06	874	N	874	-0-	-0-	-0-	47	1	827	2	N	-0-			-0-

BEAR CREEK WELL #: 2 RRCID -> 225659 COMPL. DATE 01/03/2007 TOTAL DEPTH 15875 PERF.15309 - 15750

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

JOHNSON, PAULINE UNIT WELL #: 4 RRCID -> 225691 COMPL. DATE 03/14/2006 TOTAL DEPTH 14851 PERF.13609 - 14410

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

WHALEY, T. W. "A" UNIT WELL #: 9 RRCID -> 226280 COMPL. DATE 01/09/2007 TOTAL DEPTH 13500 PERF.11196 - 13026

01	1082	N	1082	-0-	-0-	-0-	58	1	1024	2	N	-0-			7
02	1033	N	1033	-0-	-0-	-0-	56	1	977	2	N	-0-			7
03	1107	N	1107	-0-	-0-	-0-	64	1	1043	2	N	-0-			7
04	1050	N	869	-0-	-181	-0-	51	1	818	2	N	-0-			7
05	1116	N	763	-0-	-353	-0-	42	1	721	2	N	-0-			7
06	1080	N	614	-0-	-466	-0-	33	1	581	2	N	-0-			7

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
FULTON, REBA WELL #: 1 RRCID -> 226296 COMPL. DATE 01/03/2007 TOTAL DEPTH 12620 PERF.11898 - 12399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3813	X	2670	-0-	-1143	-0-	144	1	2526	2	N	-0-					267
02	3538	X	2935	-0-	-603	-0-	158	1	2777	2	N	-0-					267
03	3503	X	2919	-0-	-584	-0-	168	1	2751	2	N	-0-					267
04	3158	X	3158	-0-	-0-	-0-	184	1	2973	2	N	1					268
							1	9									
05	3193	X	173	-0-	-3020	-0-	173	1			N	-0-					268
06	3030	X	136	-0-	-2894	-0-	136	1			N	-0-					268

DUNCAN, J. J. GAS UNIT WELL #: 7 RRCID -> 226304 COMPL. DATE 07/11/2006 TOTAL DEPTH 11910 PERF.11671 - 11681

01	2201	N	1758	-0-	-443	-0-	114	1	1642	2	Y	2	6	1			4
							2	9									
02	2124	N	2124	-0-	-0-	-0-	129	1	1993	2	Y	2					6
							2	9									
03	1953	N	1888	-0-	-65	-0-	120	1	1766	2	Y	2					8
							2	9									
04	2026	N	2026	-0-	-0-	-0-	145	1	1879	2	Y	2	6	1			4
							2	9									
05	2095	N	2095	-0-	-0-	-0-	169	1	1925	2	Y	1					5
							1	9									
06	2672	N	2672	-0-	-0-	-0-	109	1	2562	2	Y	1					6
							1	9									

MCBETH, GLYNDA UNIT WELL #: 10 RRCID -> 227308 COMPL. DATE 02/28/2007 TOTAL DEPTH 12866 PERF.12169 - 12706

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REID, KAREN WELL #: 1 RRCID -> 227313 COMPL. DATE 03/09/2007 TOTAL DEPTH 16477 PERF.15574 - 16211

01	19840	X	19539	-0-	-301	-0-	31	1	19508	2	N	-0-					-0-
02	18560	X	17268	-0-	-1292	-0-	29	1	17239	2	N	-0-					-0-
03	19406	X	17771	-0-	-1635	-0-	17771	2			N	-0-					-0-
04	18900	X	17300	-0-	-1600	-0-	17300	2			N	-0-					-0-
05	19530	X	15789	-0-	-3741	-0-	15789	2			N	-0-					-0-
06	18900	X	16670	-0-	-2230	-0-	16670	2			N	-0-					-0-

MCBETH, GLYNDA UNIT WELL #: 17 RRCID -> 228102 COMPL. DATE 04/05/2007 TOTAL DEPTH 12950 PERF.11943 - 12416

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LEAMON, NESTOR WELL #: 7H RRCID -> 228171 COMPL. DATE 11/06/2006 TOTAL DEPTH 14614 PERF.12155 - 14170

01	4712	X	3520	-0-	-1192	-0-	228	1	3292	2	N	-0-					73
02	4448	X	4448	-0-	-0-	-0-	270	1	4178	2	N	-0-					73
03	4464	X	4361	-0-	-103	-0-	278	1	4083	2	N	-0-					73
04	4320	X	4120	-0-	-200	-0-	295	1	3825	2	N	-0-					73
05	4743	X	4176	-0-	-567	-0-	338	1	3838	2	N	-0-					73
06	4590	X	3508	-0-	-1082	-0-	143	1	3365	2	N	-0-					73

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
FULTON, REBA WELL #: 3 RRCID -> 229229 COMPL. DATE 04/30/2007 TOTAL DEPTH 12850 PERF.11910 - 12219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCBETH, GLYNDA UNIT WELL #: 15 RRCID -> 229939 COMPL. DATE 06/11/2007 TOTAL DEPTH 12750 PERF.11852 - 12398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2060	X	2060	-0-	-0-	-0-	140	1	1920	2	N	-0-					-0-
02	2726	X	2469	-0-	-257	-0-	160	1	2309	2	N	-0-					-0-
03	2511	N	2283	-0-	-228	-0-	160	1	2123	2	N	-0-					-0-
04	2418	N	2418	-0-	-0-	-0-	169	1	2248	2	N	1					1
							1	9									
05	2635	N	2129	-0-	-506	-0-	147	1	1982	2	N	-0-					1
06	2220	N	1912	-0-	-308	-0-	131	1	1781	2	N	-0-					1

WHALEY, T. W. "A" WELL #: 7 RRCID -> 230121 COMPL. DATE 03/26/2007 TOTAL DEPTH 13381 PERF.11157 - 12946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	360	-0-	-12	-0-	23	1	337	2	Y	-0-					-0-
02	319	N	318	-0-	-1	-0-	19	1	299	2	Y	-0-					-0-
03	217	N	175	-0-	-42	-0-	11	1	164	2	Y	-0-					-0-
04	360	N	335	-0-	-25	-0-	24	1	311	2	Y	-0-					-0-
05	341	N	277	-0-	-64	-0-	22	1	255	2	Y	-0-					-0-
06	180	N	164	-0-	-16	-0-	7	1	157	2	Y	-0-					-0-

LAW UNIT WELL #: 2 RRCID -> 230332 COMPL. DATE 06/30/2007 TOTAL DEPTH 14428 PERF.12060 - 13325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PEISKEE UNIT WELL #: 16 RRCID -> 230442 COMPL. DATE 08/16/2007 TOTAL DEPTH 12860 PERF.12242 - 12686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	212	-0-	-98	-0-	11	1	201	2	N	-0-					-0-
02	261	N	155	-0-	-106	-0-	8	1	147	2	N	-0-					-0-
03	415	N	415	-0-	-0-	-0-	24	1	391	2	N	-0-					-0-
04	210	N	30	-0-	-180	-0-	2	1	28	2	N	-0-					-0-
05	264	N	264	-0-	-0-	-0-	15	1	249	2	N	-0-					-0-
06	429	N	429	-0-	-0-	-0-	23	1	406	2	N	-0-					-0-

PEISKEE UNIT WELL #: 13 RRCID -> 230824 COMPL. DATE 10/19/2005 TOTAL DEPTH 14600 PERF.12574 - 12788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	191	N	191	-0-	-0-	-0-	10	1	181	2	N	-0-					-0-
03	86	N	86	-0-	-0-	-0-	5	1	81	2	N	-0-					-0-
04	195	N	195	-0-	-0-	-0-	11	1	184	2	N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
WHALEY, T. W. JR. WELL #: 4 RRCID -> 233467 COMPL. DATE 10/23/2007 TOTAL DEPTH 13404 PERF.11748 - 13120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2263	X	1488	-0-	-775	-0-	96	1	1389	2	N	3	5	1			3
							3	9									
02	1827	X	1490	-0-	-337	-0-	90	1	1398	2	N	2					5
							2	9									
03	1984	X	1380	-0-	-604	-0-	88	1	1292	2	N	-0-					5
04	1920	X	1337	-0-	-583	-0-	96	1	1239	2	N	2	4	1			3
							2	9									
05	1984	X	1194	-0-	-790	-0-	97	1	1097	2	N	-0-					3
06	3763	X	3763	-0-	-0-	-0-	153	1	3608	2	N	2					5
							2	9									

ANTELOPE LAKE GAS UNIT WELL #: 3 RRCID -> 234293 COMPL. DATE 07/14/2007 TOTAL DEPTH 15242 PERF.14872 - 15350

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRINKS WELL #: 1 RRCID -> 234543 COMPL. DATE 09/14/2007 TOTAL DEPTH 15875 PERF.15543 - 16095

01	186	N	80	-0-	-106	-0-	80	2			N	-0-					-0-
02	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
03	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
04	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
05	124	N	107	-0-	-17	-0-	107	2			N	-0-					-0-
06	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-

MARSHALL, SYBIL UNIT WELL #: 1 RRCID -> 235836 COMPL. DATE 02/28/2008 TOTAL DEPTH 12850 PERF.11870 - 12664

01	2600	N	2600	-0-	-0-	-0-	140	1	2460	2	N	-0-					-0-
02	2777	N	2777	-0-	-0-	-0-	149	1	2628	2	N	-0-					-0-
03	2573	N	2534	-0-	-39	-0-	146	1	2388	2	N	-0-					-0-
04	2490	N	2068	-0-	-422	-0-	120	1	1947	2	N	1					1
							1	9									
05	2573	N	2156	-0-	-417	-0-	119	1	2037	2	N	-0-					1
06	2550	N	2550	-0-	-0-	-0-	136	1	2414	2	N	-0-					1

MCBETH, GLYNDA UNIT WELL #: 13 RRCID -> 241549 COMPL. DATE 03/27/2008 TOTAL DEPTH 12850 PERF.11946 - 12553

01	1860	X	316	-0-	-1544	-0-	17	1	299	2	N	-0-					-0-
02	696	X	292	-0-	-404	-0-	16	1	276	2	N	-0-					-0-
03	496	X	398	-0-	-98	-0-	23	1	375	2	N	-0-					-0-
04	2688	N	2688	-0-	-0-	-0-	157	1	2531	2	N	-0-					-0-
05	3100	N	4075	-0-	975	975	226	1	3849	2	N	-0-					-0-
06	3000	N	3524	-0-	524	1499	188	1	3336	2	N	-0-					-0-

MARSHALL, SYBIL UNIT WELL #: 4 RRCID -> 241800 COMPL. DATE 07/27/2008 TOTAL DEPTH 12820 PERF.11842 - 12520

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
REEVES GAS UNIT WELL #: 3 RRCID -> 241805 COMPL. DATE 09/11/2014 TOTAL DEPTH 15750 PERF.13167 - 13176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
03	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
04	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
05	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
06	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-

MARSHALL, SYBIL UNIT WELL #: 2 RRCID -> 241889 COMPL. DATE 08/28/2008 TOTAL DEPTH 12808 PERF.11862 - 12560

01	3348	X	2589	-0-	-759	-0-	139	1	2450	2	N	-0-					-0-
02	3132	X	3051	-0-	-81	-0-	164	1	2887	2	N	-0-					-0-
03	3255	X	2525	-0-	-730	-0-	145	1	2380	2	N	-0-					-0-
04	2970	X	1457	-0-	-1513	-0-	85	1	1371	2	N	1					1
							1	9									
05	3255	X	944	-0-	-2311	-0-	52	1	892	2	N	-0-					1
06	3150	X	1400	-0-	-1750	-0-	75	1	1325	2	N	-0-					1

MCBETH, GLYNDA UNIT WELL #: 9 RRCID -> 244325 COMPL. DATE 05/04/2008 TOTAL DEPTH 12950 PERF.12248 - 12775

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MARSHALL, SYBIL UNIT WELL #: 3 RRCID -> 244877 COMPL. DATE 10/06/2008 TOTAL DEPTH 12775 PERF.12220 - 12698

01	2325	N	1906	-0-	-419	-0-	132	1	1774	2	N	-0-					-0-
02	1885	N	1507	-0-	-378	-0-	109	1	1398	2	N	-0-					-0-
03	1631	N	1631	-0-	-0-	-0-	123	1	1508	2	N	-0-					-0-
04	1830	N	1377	-0-	-453	-0-	109	1	1268	2	N	-0-					-0-
05	1612	N	1386	-0-	-226	-0-	106	1	1280	2	N	-0-					-0-
06	1590	N	1325	-0-	-265	-0-	99	1	1226	2	N	-0-					-0-

MCBETH, GLYNDA UNIT WELL #: 16 RRCID -> 247932 COMPL. DATE 12/18/2007 TOTAL DEPTH 12850 PERF.11948 - 12577

01	1623	N	1623	-0-	-0-	-0-	117	1	1506	2	N	-0-					-0-
02	1363	N	1363	-0-	-0-	-0-	101	1	1262	2	N	-0-					-0-
03	1477	N	1477	-0-	-0-	-0-	114	1	1363	2	N	-0-					-0-
04	1463	N	1463	-0-	-0-	-0-	114	1	1349	2	N	-0-					-0-
05	1268	N	1268	-0-	-0-	-0-	100	1	1168	2	N	-0-					-0-
06	1050	N	1039	-0-	-11	-0-	84	1	955	2	N	-0-					-0-

BEAR CREEK WELL #: 3 RRCID -> 250789 COMPL. DATE 02/27/2009 TOTAL DEPTH 16621 PERF.15690 - 16264

01	24521	X	15506	-0-	-9015	-0-	31	1	15475	2	N	-0-					-0-
02	18763	X	15276	-0-	-3487	-0-	29	1	15247	2	N	-0-					-0-
03	19468	X	16407	-0-	-3061	-0-	31	1	16376	2	N	-0-					-0-
04	18840	X	17087	-0-	-1753	-0-	30	1	17057	2	N	-0-					-0-
05	16337	X	8522	-0-	-7815	-0-	31	1	8491	2	N	-0-					-0-
06	15870	X	7178	-0-	-8692	-0-	30	1	7148	2	N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
REEVES WELL #: 1 RRCID -> 250886 COMPL. DATE 12/19/2008 TOTAL DEPTH 16000 PERF.14868 - 15360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2852	X	2734	-0-	-118	-0-	147	1	2587	2	N	-0-					-0-
02	3052	X	3052	-0-	-0-	-0-	164	1	2888	2	N	-0-					-0-
03	2728	X	2658	-0-	-70	-0-	153	1	2505	2	N	-0-					-0-
04	3157	X	3157	-0-	-0-	-0-	184	1	2973	2	N	-0-					-0-
05	3548	X	3548	-0-	-0-	-0-	196	1	3352	2	N	-0-					-0-
06	2910	X	2910	-0-	-0-	-0-	156	1	2754	2	N	-0-					-0-

DIVERSIFIED PRODUCTION LLC 220903
REAGAN, CECIL WELL #: 1 RRCID -> 170844 COMPL. DATE 06/19/1998 TOTAL DEPTH 15380 PERF.13660 - 13858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	481	N	481	-0-	-0-	-0-	35	1	446	2	N	-0-					-0-
02	580	N	535	-0-	-45	-0-	31	1	504	2	N	-0-					-0-
03	682	N	590	-0-	-92	-0-	32	1	558	2	N	-0-					-0-
04	480	N	453	-0-	-27	-0-	21	1	432	2	N	-0-					-0-
05	558	N	503	-0-	-55	-0-	24	1	479	2	N	-0-					-0-
06	570	N	308	-0-	-262	-0-	20	1	288	2	N	-0-					-0-

REAGAN "A" WELL #: 1 RRCID -> 181134 COMPL. DATE 12/04/2000 TOTAL DEPTH 14500 PERF.12929 - 13687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3255	X	3200	-0-	-55	-0-	233	1	2967	2	N	-0-					-0-
02	3045	X	2931	-0-	-114	-0-	169	1	2759	2	N	3	3	8			-0-
							3	9									
03	3255	X	3116	-0-	-139	-0-	169	1	2947	2	N	-0-					-0-
04	3150	X	2955	-0-	-195	-0-	139	1	2816	2	N	-0-					-0-
05	3193	X	3059	-0-	-134	-0-	145	1	2914	2	N	-0-					-0-
06	3123	X	3123	-0-	-0-	-0-	198	1	2923	2	N	2	2	8			-0-
							2	9									

MERRYMAN "A" WELL #: 1 RRCID -> 181372 COMPL. DATE 12/05/2000 TOTAL DEPTH 13800 PERF.12854 - 12905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2025	N	2025	-0-	-0-	-0-	148	1	1877	2	N	-0-					-0-
02	1476	N	1476	-0-	-0-	-0-	85	1	1391	2	N	-0-					-0-
03	1116	N	841	-0-	-275	-0-	46	1	795	2	N	-0-					-0-
04	1207	N	1207	-0-	-0-	-0-	57	1	1150	2	N	-0-					-0-
05	1116	N	908	-0-	-208	-0-	43	1	865	2	N	-0-					-0-
06	810	N	677	-0-	-133	-0-	43	1	634	2	N	-0-					-0-

REAGAN "B" WELL #: 1 RRCID -> 182281 COMPL. DATE N/A TOTAL DEPTH 13630 PERF.11940 - 13134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1674	N	903	-0-	-771	-0-	66	1	837	2	N	-0-					-0-
02	1467	N	1467	-0-	-0-	-0-	85	1	1382	2	N	-0-					-0-
03	2654	N	2654	-0-	-0-	-0-	144	1	2510	2	N	-0-					-0-
04	2199	N	2199	-0-	-0-	-0-	104	1	2095	2	N	-0-					-0-
05	2136	N	2136	-0-	-0-	-0-	101	1	2035	2	N	-0-					-0-
06	2190	N	2045	-0-	-145	-0-	129	1	1910	2	N	5	5	8			-0-
							6	9									

REAGAN "C" WELL #: 1 RRCID -> 182895 COMPL. DATE 09/24/2006 TOTAL DEPTH 13600 PERF.11770 - 12586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	667	-0-	-108	-0-	49	1	618	2	N	-0-					-0-
02	667	N	566	-0-	-101	-0-	33	1	533	2	N	-0-					-0-
03	713	N	584	-0-	-129	-0-	32	1	552	2	N	-0-					-0-
04	660	N	476	-0-	-184	-0-	22	1	454	2	N	-0-					-0-
05	620	N	467	-0-	-153	-0-	22	1	445	2	N	-0-					-0-
06	570	N	432	-0-	-138	-0-	27	1	405	2	N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
MISCHER "A" WELL #: 1 RRCID -> 183635 COMPL. DATE 04/24/2001 TOTAL DEPTH 13700 PERF.12450 - 13458

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	719	N	719	-0-	-0-	-0-	52	1	667	2	N	-0-					-0-
02	2900	N	3308	-0-	408	408	190	1	3105	2	N	12	12	8			-0-
							13	9									
03	3100	N	3594	-0-	494	902	195	1	3399	2	N	-0-					-0-
04	3000	N	2670	-0-	-330	572	126	1	2544	2	N	-0-					-0-
05	2925	X	2353	-0-	-572	-0-	111	1	2242	2	N	-0-					-0-
06	2068	X	2068	-0-	-0-	-0-	131	1	1937	2	N	-0-					-0-

REAGAN, CECIL "D" WELL #: 1 RRCID -> 183888 COMPL. DATE 04/13/2001 TOTAL DEPTH 13750 PERF.13132 - 13182

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1371	N	1371	-0-	-0-	-0-	100	1	1271	2	N	-0-					-0-
02	1189	N	859	-0-	-330	-0-	50	1	809	2	N	-0-					-0-
03	1395	N	1329	-0-	-66	-0-	72	1	1257	2	N	-0-					-0-
04	1680	N	1680	-0-	-0-	-0-	79	1	1601	2	N	-0-					-0-
05	1490	N	1490	-0-	-0-	-0-	71	1	1419	2	N	-0-					-0-
06	1401	N	1401	-0-	-0-	-0-	89	1	1312	2	N	-0-					-0-

REAGAN, CECIL "C" WELL #: 1 RRCID -> 184147 COMPL. DATE 05/05/2001 TOTAL DEPTH 13950 PERF.13414 - 13604

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REAGAN "C" WELL #: 2 RRCID -> 184642 COMPL. DATE 06/06/2001 TOTAL DEPTH 13200 PERF.12810 - 12844

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	283	-0-	-58	-0-	21	1	262	2	N	-0-					-0-
02	319	N	308	-0-	-11	-0-	18	1	290	2	N	-0-					-0-
03	310	N	277	-0-	-33	-0-	15	1	262	2	N	-0-					-0-
04	270	N	256	-0-	-14	-0-	12	1	244	2	N	-0-					-0-
05	341	N	179	-0-	-162	-0-	8	1	171	2	N	-0-					-0-
06	280	N	280	-0-	-0-	-0-	18	1	262	2	N	-0-					-0-

POLLARD "A" WELL #: 1 RRCID -> 185045 COMPL. DATE 08/04/2001 TOTAL DEPTH 14205 PERF.13765 - 13920

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2480	N	2424	-0-	-56	-0-	177	1	2247	2	N	-0-					-0-
02	3435	X	3435	-0-	-0-	-0-	199	1	3236	2	N	-0-					-0-
03	2914	X	2836	-0-	-78	-0-	154	1	2682	2	N	-0-					-0-
04	2820	X	1385	-0-	-1435	-0-	65	1	1320	2	N	-0-					-0-
05	2914	X	1862	-0-	-1052	-0-	88	1	1774	2	N	-0-					-0-
06	2820	X	2378	-0-	-442	-0-	151	1	2225	2	N	2	2	8			-0-
							2	9									

MERRYMAN "A" WELL #: 3 RRCID -> 185635 COMPL. DATE 08/03/2001 TOTAL DEPTH 13115 PERF.12756 - 12789

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3844	X	3366	-0-	-478	-0-	245	1	3121	2	N	-0-					-0-
02	3596	X	3346	-0-	-250	-0-	193	1	3153	2	N	-0-					-0-
03	3627	X	3492	-0-	-135	-0-	189	1	3303	2	N	-0-					-0-
04	3287	X	3287	-0-	-0-	-0-	155	1	3132	2	N	-0-					-0-
05	3565	X	3516	-0-	-49	-0-	166	1	3350	2	N	-0-					-0-
06	3450	X	3319	-0-	-131	-0-	211	1	3108	2	N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

MERRYMAN "A" WELL #: 2 RRCID -> 186085 COMPL. DATE 08/23/2001 TOTAL DEPTH 13228 PERF.12964 - 13029

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2499	N	2499	-0-	-0-	-0-	182	1	2317	2	N	-0-					-0-
02	2413	N	2413	-0-	-0-	-0-	139	1	2274	2	N	-0-					-0-
03	2528	N	2528	-0-	-0-	-0-	137	1	2391	2	N	-0-					-0-
04	2476	N	2476	-0-	-0-	-0-	117	1	2359	2	N	-0-					-0-
05	2573	N	2195	-0-	-378	-0-	104	1	2091	2	N	-0-					-0-
06	2460	N	2350	-0-	-110	-0-	149	1	2199	2	N	2	2	8			-0-
							2	9									

POLLARD, DOUGLAS F. WELL #: 1 RRCID -> 186139 COMPL. DATE 07/24/2001 TOTAL DEPTH 15300 PERF.15004 - 15095

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	809	N	809	-0-	-0-	-0-	59	1	750	2	N	-0-					-0-
02	790	N	790	-0-	-0-	-0-	46	1	744	2	N	-0-					-0-
03	851	N	851	-0-	-0-	-0-	46	1	805	2	N	-0-					-0-
04	803	N	803	-0-	-0-	-0-	38	1	765	2	N	-0-					-0-
05	825	N	825	-0-	-0-	-0-	39	1	786	2	N	-0-					-0-
06	825	N	825	-0-	-0-	-0-	52	1	773	2	N	-0-					-0-

BONNER, BOBBY "A" WELL #: 1 RRCID -> 186417 COMPL. DATE 08/16/2001 TOTAL DEPTH 13335 PERF.12376 - 12790

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MISCHER "D" WELL #: 1 RRCID -> 186420 COMPL. DATE 06/26/2001 TOTAL DEPTH 13425 PERF.13218 - 13234

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1891	N	1752	-0-	-139	-0-	128	1	1624	2	N	-0-					-0-
02	1787	N	1787	-0-	-0-	-0-	103	1	1684	2	N	-0-					-0-
03	1828	N	1828	-0-	-0-	-0-	99	1	1729	2	N	-0-					-0-
04	1714	N	1714	-0-	-0-	-0-	81	1	1633	2	N	-0-					-0-
05	1922	N	1403	-0-	-519	-0-	66	1	1337	2	N	-0-					-0-
06	1770	N	1709	-0-	-61	-0-	108	1	1601	2	N	-0-					-0-

REAGAN, CECIL "B" WELL #: 1 RRCID -> 186913 COMPL. DATE 08/05/2001 TOTAL DEPTH 13490 PERF.12818 - 13194

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1667	N	1667	-0-	-0-	-0-	121	1	1546	2	N	-0-					-0-
02	1001	N	1001	-0-	-0-	-0-	58	1	943	2	N	-0-					-0-
03	915	N	915	-0-	-0-	-0-	50	1	865	2	N	-0-					-0-
04	777	N	777	-0-	-0-	-0-	37	1	740	2	N	-0-					-0-
05	713	N	404	-0-	-309	-0-	19	1	385	2	N	-0-					-0-
06	706	N	706	-0-	-0-	-0-	45	1	661	2	N	-0-					-0-

SCHOOL LAND "A" WELL #: 1 RRCID -> 187321 COMPL. DATE 10/24/2001 TOTAL DEPTH 13350 PERF.13224 - 13278

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1459	N	1459	-0-	-0-	-0-	106	1	1353	2	N	-0-					-0-
02	1049	N	1049	-0-	-0-	-0-	61	1	988	2	N	-0-					-0-
03	930	N	909	-0-	-21	-0-	49	1	860	2	N	-0-					-0-
04	930	N	849	-0-	-81	-0-	40	1	809	2	N	-0-					-0-
05	1169	N	1169	-0-	-0-	-0-	55	1	1114	2	N	-0-					-0-
06	870	N	808	-0-	-62	-0-	51	1	757	2	N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
MISCHER "B" WELL #: 1 RRCID -> 187563 COMPL. DATE 12/06/2001 TOTAL DEPTH 14050 PERF.13402 - 13417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	N	1011	-0-	-74	-0-	74	1	937	2	N	-0-					-0-
02	870	N	800	-0-	-70	-0-	46	1	754	2	N	-0-					-0-
03	954	N	954	-0-	-0-	-0-	52	1	902	2	N	-0-					-0-
04	990	N	989	-0-	-1	-0-	47	1	942	2	N	-0-					-0-
05	1011	N	1011	-0-	-0-	-0-	48	1	963	2	N	-0-					-0-
06	930	N	900	-0-	-30	-0-	57	1	843	2	N	-0-					-0-

REAGAN "A" WELL #: 2 RRCID -> 187574 COMPL. DATE 03/25/2002 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4123	X	3632	-0-	-491	-0-	265	1	3367	2	N	-0-					-0-
02	3857	X	3702	-0-	-155	-0-	214	1	3488	2	N	-0-					-0-
03	4092	X	3768	-0-	-324	-0-	204	1	3564	2	N	-0-					-0-
04	3870	X	3616	-0-	-254	-0-	171	1	3445	2	N	-0-					-0-
05	3968	X	3574	-0-	-394	-0-	169	1	3405	2	N	-0-					-0-
06	3840	X	3209	-0-	-631	-0-	203	1	3004	2	N	2	2	8			-0-
							2	9									

REAGAN, CECIL WELL #: 2 RRCID -> 187686 COMPL. DATE 11/28/2001 TOTAL DEPTH 14500 PERF.13346 - 13612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	533	-0-	-25	-0-	39	1	494	2	N	-0-					-0-
02	503	N	503	-0-	-0-	-0-	29	1	474	2	N	-0-					-0-
03	530	N	530	-0-	-0-	-0-	29	1	501	2	N	-0-					-0-
04	512	N	512	-0-	-0-	-0-	24	1	488	2	N	-0-					-0-
05	527	N	455	-0-	-72	-0-	22	1	433	2	N	-0-					-0-
06	510	N	423	-0-	-87	-0-	27	1	396	2	N	-0-					-0-

REAGAN "A" WELL #: 4 RRCID -> 187922 COMPL. DATE 01/03/2002 TOTAL DEPTH 13200 PERF.12945 - 13006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4030	X	3372	-0-	-658	-0-	246	1	3126	2	N	-0-					-0-
02	3770	X	3549	-0-	-221	-0-	205	1	3341	2	N	3	3	8			-0-
							3	9									
03	3875	X	3708	-0-	-167	-0-	201	1	3507	2	N	-0-					-0-
04	3750	X	3458	-0-	-292	-0-	163	1	3295	2	N	-0-					-0-
05	3875	X	3700	-0-	-175	-0-	175	1	3525	2	N	-0-					-0-
06	3660	X	3282	-0-	-378	-0-	208	1	3072	2	N	2	2	8			-0-
							2	9									

REAGAN "A" WELL #: 3 RRCID -> 187991 COMPL. DATE 01/24/2002 TOTAL DEPTH 13155 PERF.12925 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3293	X	3293	-0-	-0-	-0-	240	1	3053	2	N	-0-					-0-
02	3161	X	3116	-0-	-45	-0-	180	1	2936	2	N	-0-					-0-
03	3410	X	3199	-0-	-211	-0-	173	1	3026	2	N	-0-					-0-
04	3300	X	3033	-0-	-267	-0-	143	1	2890	2	N	-0-					-0-
05	3410	X	3128	-0-	-282	-0-	148	1	2980	2	N	-0-					-0-
06	3210	X	2656	-0-	-554	-0-	168	1	2486	2	N	2	2	8			-0-
							2	9									

RAINBOLT RANCH "A" WELL #: 1 RRCID -> 188289 COMPL. DATE 02/19/2002 TOTAL DEPTH 17980 PERF.14186 - 15810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1736	X	1706	-0-	-30	-0-	69	1	1637	2	N	-0-					-0-
02	2739	X	2739	-0-	-0-	-0-	64	1	2675	2	N	-0-					-0-
03	2524	X	2524	-0-	-0-	-0-	88	1	2436	2	N	-0-					-0-
04	4716	X	4716	-0-	-0-	-0-	156	1	4560	2	N	-0-					-0-
05	3100	N	3953	-0-	853	853	120	1	3833	2	N	-0-					-0-
06	3000	N	3715	-0-	715	1568	144	1	3571	2	N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

MISCHER "A" WELL #: 2 RRCID -> 190311 COMPL. DATE 07/24/2001 TOTAL DEPTH 14182 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MERRYMAN "A" WELL #: 4 RRCID -> 191924 COMPL. DATE 11/26/2002 TOTAL DEPTH 12960 PERF.12400 - 12770

01	475	N	475	-0-	-0-	-0-	35	1	440	2	N	-0-					-0-
02	430	N	430	-0-	-0-	-0-	25	1	405	2	N	-0-					-0-
03	1192	N	1192	-0-	-0-	-0-	65	1	1127	2	N	-0-					-0-
04	726	N	726	-0-	-0-	-0-	34	1	692	2	N	-0-					-0-
05	465	N	142	-0-	-323	-0-	7	1	135	2	N	-0-					-0-
06	1140	N	412	-0-	-728	-0-	26	1	386	2	N	-0-					-0-

MISCHER "C" WELL #: 1 RRCID -> 192096 COMPL. DATE 11/27/2002 TOTAL DEPTH 13210 PERF.12643 - 12996

01	2309	N	2309	-0-	-0-	-0-	168	1	2141	2	Y	-0-					-0-
02	2262	N	2009	-0-	-253	-0-	116	1	1893	2	Y	-0-					-0-
03	2108	N	2037	-0-	-71	-0-	110	1	1927	2	Y	-0-					-0-
04	2220	N	2007	-0-	-213	-0-	95	1	1912	2	Y	-0-					-0-
05	2139	N	2035	-0-	-104	-0-	96	1	1939	2	Y	-0-					-0-
06	1996	N	1996	-0-	-0-	-0-	127	1	1869	2	Y	-0-					-0-

MISCHER "E" WELL #: 1 RRCID -> 192727 COMPL. DATE 01/04/2003 TOTAL DEPTH 13315 PERF.12778 - 13140

01	1612	N	131	-0-	-1481	-0-	10	1	121	2	N	-0-					-0-
02	1479	N	-0-	-0-	-1479	-0-					N	-0-					-0-
03	2637	N	2637	-0-	-0-	-0-	143	1	2494	2	N	-0-					-0-
04	2292	N	2292	-0-	-0-	-0-	108	1	2184	2	N	-0-					-0-
05	2117	N	2117	-0-	-0-	-0-	100	1	2017	2	N	-0-					-0-
06	1973	N	1973	-0-	-0-	-0-	125	1	1848	2	N	-0-					-0-

REAGAN "G" WELL #: 1 RRCID -> 193033 COMPL. DATE 01/24/2003 TOTAL DEPTH 13021 PERF.12088 - 12469

01	713	N	659	-0-	-54	-0-	48	1	611	2	N	-0-					-0-
02	728	N	728	-0-	-0-	-0-	42	1	686	2	N	-0-					-0-
03	718	N	718	-0-	-0-	-0-	39	1	679	2	N	-0-					-0-
04	675	N	675	-0-	-0-	-0-	32	1	643	2	N	-0-					-0-
05	744	N	658	-0-	-86	-0-	31	1	627	2	N	-0-					-0-
06	690	N	514	-0-	-176	-0-	33	1	481	2	N	-0-					-0-

REAGAN "A" WELL #: 8 RRCID -> 194653 COMPL. DATE 04/15/2003 TOTAL DEPTH 13225 PERF.12659 - 13018

01	3658	X	3619	-0-	-39	-0-	264	1	3355	2	N	-0-					-0-
02	3422	X	3261	-0-	-161	-0-	188	1	3073	2	N	-0-					-0-
03	3534	X	3532	-0-	-2	-0-	192	1	3340	2	N	-0-					-0-
04	3510	X	3297	-0-	-213	-0-	155	1	3142	2	N	-0-					-0-
05	3627	X	3230	-0-	-397	-0-	153	1	3077	2	N	-0-					-0-
06	3510	X	3299	-0-	-211	-0-	209	1	3088	2	N	2	2	8			-0-
							2	9									

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
MERRYMAN "A" WELL #: 5 RRCID -> 195857 COMPL. DATE 05/12/2003 TOTAL DEPTH 13037 PERF.12836 - 12888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3472	X	3207	-0-	-265	-0-	234	1	2973	2	N	-0-					-0-
02	3248	X	2882	-0-	-366	-0-	167	1	2715	2	N	-0-					-0-
03	3286	X	2959	-0-	-327	-0-	160	1	2799	2	N	-0-					-0-
04	3090	X	2944	-0-	-146	-0-	139	1	2805	2	N	-0-					-0-
05	3193	X	3048	-0-	-145	-0-	144	1	2904	2	N	-0-					-0-
06	3090	X	2958	-0-	-132	-0-	188	1	2768	2	N	2	2	8			-0-
							2	9									

REAGAN "A" WELL #: 10 RRCID -> 196284 COMPL. DATE 06/20/2003 TOTAL DEPTH 13160 PERF.12938 - 12984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REAGAN "A" WELL #: 7 RRCID -> 196288 COMPL. DATE 06/20/2003 TOTAL DEPTH 13250 PERF.13024 - 13056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	41	-0-	-486	-0-	3	1	38	2	N	-0-					-0-
02	493	N	-0-	-0-	-493	-0-					N	-0-					-0-
03	3100	N	4716	-0-	1616	1616	256	1	4460	2	N	-0-					-0-
04	3000	N	2739	-0-	-261	1355	129	1	2610	2	N	-0-					-0-
05	2444	N	1089	-0-	-1355	-0-	52	1	1037	2	N	-0-					-0-
06	745	X	745	-0-	-0-	-0-	47	1	698	2	N	-0-					-0-

REAGAN, CECIL "D" WELL #: 2 RRCID -> 196331 COMPL. DATE 01/21/2003 TOTAL DEPTH 13255 PERF.12677 - 13676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1922	N	1845	-0-	-77	-0-	134	1	1711	2	N	-0-					-0-
02	1769	N	1683	-0-	-86	-0-	97	1	1586	2	N	-0-					-0-
03	1860	N	1778	-0-	-82	-0-	96	1	1682	2	N	-0-					-0-
04	1800	N	1722	-0-	-78	-0-	81	1	1641	2	N	-0-					-0-
05	1798	N	1751	-0-	-47	-0-	83	1	1668	2	N	-0-					-0-
06	1710	N	1492	-0-	-218	-0-	95	1	1397	2	N	-0-					-0-

REAGAN "B" WELL #: 4 RRCID -> 196332 COMPL. DATE 03/17/2003 TOTAL DEPTH 13131 PERF.12574 - 12927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	335	N	335	-0-	-0-	-0-	24	1	311	2	N	-0-					-0-
02	58	N	18	-0-	-40	-0-	1	1	17	2	N	-0-					-0-
03	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
04	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REAGAN "C" WELL #: 4 RRCID -> 196335 COMPL. DATE 04/10/2003 TOTAL DEPTH 13030 PERF.12482 - 12862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	92	-0-	-125	-0-	7	1	85	2	N	-0-					-0-
02	58	N	46	-0-	-12	-0-	3	1	43	2	N	-0-					-0-
03	93	N	89	-0-	-4	-0-	5	1	84	2	N	-0-					-0-
04	90	N	82	-0-	-8	-0-	4	1	78	2	N	-0-					-0-
05	62	N	45	-0-	-17	-0-	2	1	43	2	N	-0-					-0-
06	90	N	76	-0-	-14	-0-	5	1	71	2	N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
REAGAN "A" WELL #: 9 RRCID -> 196398 COMPL. DATE 05/18/2003 TOTAL DEPTH 13275 PERF.12124 - 13082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3999	X	2295	-0-	-1704	-0-	167	1	2128	2	N	-0-					-0-
02	3741	X	2456	-0-	-1285	-0-	142	1	2314	2	N	-0-					-0-
03	3999	X	2874	-0-	-1125	-0-	156	1	2718	2	N	-0-					-0-
04	3360	X	2479	-0-	-881	-0-	117	1	2362	2	N	-0-					-0-
05	3472	X	1960	-0-	-1512	-0-	93	1	1867	2	N	-0-					-0-
06	2790	X	1819	-0-	-971	-0-	115	1	1702	2	N	2	2	8			-0-
							2	9									

MERRYMAN "A" WELL #: 6 RRCID -> 196944 COMPL. DATE 08/02/2003 TOTAL DEPTH 13060 PERF.12830 - 12860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3503	X	3210	-0-	-293	-0-	234	1	2976	2	N	-0-					-0-
02	3277	X	2989	-0-	-288	-0-	173	1	2813	2	N	3	3	8			-0-
							3	9									
03	3472	X	3277	-0-	-195	-0-	178	1	3099	2	N	-0-					-0-
04	3360	X	3114	-0-	-246	-0-	147	1	2967	2	N	-0-					-0-
05	3472	X	3084	-0-	-388	-0-	146	1	2938	2	N	-0-					-0-
06	3180	X	2865	-0-	-315	-0-	182	1	2681	2	N	2	2	8			-0-
							2	9									

REAGAN "C" WELL #: 3 RRCID -> 197626 COMPL. DATE 08/19/2003 TOTAL DEPTH 13190 PERF.11918 - 12320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1681	N	1681	-0-	-0-	-0-	122	1	1559	2	N	-0-					-0-
02	2195	N	2195	-0-	-0-	-0-	126	1	2062	2	N	6	6	8			-0-
							7	9									
03	2293	N	2293	-0-	-0-	-0-	124	1	2169	2	N	-0-					-0-
04	2049	N	2049	-0-	-0-	-0-	97	1	1952	2	N	-0-					-0-
05	2072	N	2072	-0-	-0-	-0-	98	1	1974	2	N	-0-					-0-
06	1867	N	1867	-0-	-0-	-0-	118	1	1747	2	N	2	2	8			-0-
							2	9									

REAGAN "C" WELL #: 7 RRCID -> 197891 COMPL. DATE 08/26/2003 TOTAL DEPTH 12945 PERF.12454 - 12800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2821	X	2332	-0-	-489	-0-	170	1	2162	2	N	-0-					-0-
02	2639	X	2528	-0-	-111	-0-	146	1	2379	2	N	3	3	8			-0-
							3	9									
03	2697	X	2340	-0-	-357	-0-	127	1	2213	2	N	-0-					-0-
04	2550	X	2272	-0-	-278	-0-	107	1	2165	2	N	-0-					-0-
05	2697	X	2453	-0-	-244	-0-	116	1	2337	2	N	-0-					-0-
06	2610	X	2261	-0-	-349	-0-	143	1	2118	2	N	-0-					-0-

MERRYMAN "A" WELL #: 7 RRCID -> 197924 COMPL. DATE 09/18/2003 TOTAL DEPTH 12940 PERF.11908 - 12770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4619	X	4265	-0-	-354	-0-	311	1	3954	2	N	-0-					-0-
02	4408	X	4249	-0-	-159	-0-	245	1	4001	2	N	3	3	8			-0-
							3	9									
03	4712	X	4574	-0-	-138	-0-	248	1	4326	2	N	-0-					-0-
04	4560	X	4269	-0-	-291	-0-	201	1	4068	2	N	-0-					-0-
05	4588	X	4511	-0-	-77	-0-	213	1	4298	2	N	-0-					-0-
06	4440	X	4274	-0-	-166	-0-	271	1	4003	2	N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

MISCHER "C" WELL #: 2 RRCID -> 200061 COMPL. DATE 12/12/2003 TOTAL DEPTH 13460 PERF.12816 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2703	N	2703	-0-	-0-	-0-	197	1	2506	2	Y	-0-					-0-
02	1571	N	1571	-0-	-0-	-0-	91	1	1480	2	Y	-0-					-0-
03	1930	N	1930	-0-	-0-	-0-	105	1	1825	2	Y	-0-					-0-
04	3000	N	3045	-0-	45	45	144	1	2901	2	Y	-0-					-0-
05	3100	N	4185	-0-	1085	1130	198	1	3987	2	Y	-0-					-0-
06	5205	X	4075	-0-	-1130	-0-	258	1	3815	2	Y	2	2	8			-0-
							2	9									

MISCHER "C" WELL #: 4 RRCID -> 200197 COMPL. DATE 01/25/2004 TOTAL DEPTH 13265 PERF.12196 - 13072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1397	N	1397	-0-	-0-	-0-	102	1	1295	2	Y	-0-					-0-
02	1389	N	1389	-0-	-0-	-0-	80	1	1309	2	Y	-0-					-0-
03	1550	N	1489	-0-	-61	-0-	81	1	1408	2	Y	-0-					-0-
04	1350	N	1250	-0-	-100	-0-	59	1	1191	2	Y	-0-					-0-
05	1739	N	1739	-0-	-0-	-0-	82	1	1657	2	Y	-0-					-0-
06	1506	N	1506	-0-	-0-	-0-	96	1	1410	2	Y	-0-					-0-

MISCHER "E" WELL #: 2 RRCID -> 200270 COMPL. DATE 01/15/2004 TOTAL DEPTH 13355 PERF.12398 - 13164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2531	N	2531	-0-	-0-	-0-	184	1	2347	2	N	-0-					-0-
02	2739	N	2739	-0-	-0-	-0-	158	1	2581	2	N	-0-					-0-
03	2796	N	2796	-0-	-0-	-0-	152	1	2644	2	N	-0-					-0-
04	2661	N	2661	-0-	-0-	-0-	125	1	2536	2	N	-0-					-0-
05	2759	N	2524	-0-	-235	-0-	119	1	2405	2	N	-0-					-0-
06	2754	N	2754	-0-	-0-	-0-	175	1	2579	2	N	-0-					-0-

REAGAN "B" WELL #: 3 RRCID -> 201535 COMPL. DATE 02/26/2004 TOTAL DEPTH 13368 PERF.12916 - 13003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2220	N	2220	-0-	-0-	-0-	162	1	2058	2	N	-0-					-0-
02	2088	N	2023	-0-	-65	-0-	117	1	1906	2	N	-0-					-0-
03	2393	N	2393	-0-	-0-	-0-	130	1	2263	2	N	-0-					-0-
04	2168	N	2168	-0-	-0-	-0-	102	1	2066	2	N	-0-					-0-
05	2170	N	2165	-0-	-5	-0-	102	1	2063	2	N	-0-					-0-
06	2389	N	2389	-0-	-0-	-0-	151	1	2236	2	N	2	2	8			-0-
							2	9									

BONNER, BOBBY "A" WELL #: 3 RRCID -> 201695 COMPL. DATE 03/21/2004 TOTAL DEPTH 13098 PERF.12226 - 12892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	295	N	295	-0-	-0-	-0-	21	1	274	2	N	-0-					-0-
02	311	N	311	-0-	-0-	-0-	18	1	293	2	N	-0-					-0-
03	296	N	296	-0-	-0-	-0-	16	1	280	2	N	-0-					-0-
04	300	N	242	-0-	-58	-0-	11	1	231	2	N	-0-					-0-
05	341	N	247	-0-	-94	-0-	12	1	235	2	N	-0-					-0-
06	300	N	225	-0-	-75	-0-	14	1	211	2	N	-0-					-0-

MERRYMAN "A" WELL #: 8 RRCID -> 201697 COMPL. DATE 04/03/2004 TOTAL DEPTH 13158 PERF.12970 - 12980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3945	X	3945	-0-	-0-	-0-	287	1	3658	2	N	-0-					-0-
02	3712	X	3712	-0-	-0-	-0-	215	1	3497	2	N	-0-					-0-
03	3875	X	3790	-0-	-85	-0-	205	1	3585	2	N	-0-					-0-
04	3750	X	3563	-0-	-187	-0-	168	1	3395	2	N	-0-					-0-
05	3875	X	3545	-0-	-330	-0-	168	1	3377	2	N	-0-					-0-
06	3750	X	3346	-0-	-404	-0-	212	1	3132	2	N	2	2	8			-0-
							2	9									

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
REAGAN "C" WELL #: 8 RRCID -> 201828 COMPL. DATE 12/05/2003 TOTAL DEPTH 12951 PERF.11804 - 12764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BONNER, BOBBY "A" WELL #: 2 RRCID -> 202175 COMPL. DATE 04/18/2004 TOTAL DEPTH 13001 PERF.12104 - 12775

01	3664	X	3664	-0-	-0-	-0-	267	1	3397	2	N	-0-					-0-
02	3970	X	3970	-0-	-0-	-0-	229	1	3738	2	N	3	3	8			-0-
							3	9									
03	3968	X	3885	-0-	-83	-0-	211	1	3674	2	N	-0-					-0-
04	4011	X	4011	-0-	-0-	-0-	189	1	3822	2	N	-0-					-0-
05	4073	X	4073	-0-	-0-	-0-	193	1	3880	2	N	-0-					-0-
06	3870	X	2861	-0-	-1009	-0-	181	1	2678	2	N	2	2	8			-0-
							2	9									

MISCHER "C" WELL #: 5 RRCID -> 202826 COMPL. DATE 05/15/2004 TOTAL DEPTH 13578 PERF.12623 - 13520

01	1395	N	1313	-0-	-82	-0-	96	1	1217	2	Y	-0-					-0-
02	1218	N	1205	-0-	-13	-0-	70	1	1135	2	Y	-0-					-0-
03	1147	N	1124	-0-	-23	-0-	61	1	1063	2	Y	-0-					-0-
04	1260	N	1077	-0-	-183	-0-	51	1	1026	2	Y	-0-					-0-
05	1302	N	1095	-0-	-207	-0-	52	1	1043	2	Y	-0-					-0-
06	1080	N	939	-0-	-141	-0-	60	1	879	2	Y	-0-					-0-

REAGAN "B" WELL #: 7 RRCID -> 203008 COMPL. DATE 06/17/2004 TOTAL DEPTH 13170 PERF.12119 - 13144

01	3410	X	3270	-0-	-140	-0-	238	1	3032	2	N	-0-					-0-
02	3132	X	3084	-0-	-48	-0-	178	1	2903	2	N	3	3	8			-0-
							3	9									
03	3348	X	3219	-0-	-129	-0-	175	1	3044	2	N	-0-					-0-
04	3240	X	3144	-0-	-96	-0-	148	1	2996	2	N	-0-					-0-
05	3286	X	3272	-0-	-14	-0-	155	1	3117	2	N	-0-					-0-
06	3180	X	3080	-0-	-100	-0-	195	1	2883	2	N	2	2	8			-0-
							2	9									

BONNER, BOBBY "B" WELL #: 1 RRCID -> 205534 COMPL. DATE 09/17/2004 TOTAL DEPTH 13175 PERF.12824 - 12868

01	2914	X	406	-0-	-2508	-0-	30	1	376	2	N	-0-					-0-
02	2726	X	146	-0-	-2580	-0-	8	1	138	2	N	-0-					-0-
03	2914	X	300	-0-	-2614	-0-	16	1	284	2	N	-0-					-0-
04	1020	X	324	-0-	-696	-0-	15	1	309	2	N	-0-					-0-
05	1054	X	600	-0-	-454	-0-	28	1	572	2	N	-0-					-0-
06	711	X	711	-0-	-0-	-0-	45	1	666	2	N	-0-					-0-

REAGAN "C" WELL #: 6 RRCID -> 206070 COMPL. DATE 06/30/2004 TOTAL DEPTH 12951 PERF.11804 - 12764

01	257	N	257	-0-	-0-	-0-	19	1	238	2	N	-0-					-0-
02	458	N	458	-0-	-0-	-0-	26	1	432	2	N	-0-					-0-
03	369	N	369	-0-	-0-	-0-	20	1	349	2	N	-0-					-0-
04	333	N	333	-0-	-0-	-0-	16	1	317	2	N	-0-					-0-
05	496	N	340	-0-	-156	-0-	16	1	324	2	N	-0-					-0-
06	389	N	389	-0-	-0-	-0-	25	1	364	2	N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BONNER, BOBBY "A" WELL #: 4 RRCID -> 206506 COMPL. DATE 09/09/2004 TOTAL DEPTH 13310 PERF.12406 - 13304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	849	-0-	-50	-0-	62	1	787	2	N	-0-					-0-
02	928	N	847	-0-	-81	-0-	49	1	798	2	N	-0-					-0-
03	868	N	789	-0-	-79	-0-	43	1	746	2	N	-0-					-0-
04	810	N	738	-0-	-72	-0-	35	1	703	2	N	-0-					-0-
05	899	N	680	-0-	-219	-0-	32	1	648	2	N	-0-					-0-
06	750	N	637	-0-	-113	-0-	40	1	597	2	N	-0-					-0-

REAGAN "C" WELL #: 11 RRCID -> 206933 COMPL. DATE 04/29/2004 TOTAL DEPTH 12948 PERF.12208 - 12785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REAGAN, CECIL GAS UNIT WELL #: 3 RRCID -> 218076 COMPL. DATE 12/16/2005 TOTAL DEPTH 15606 PERF.12788 - 13919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1689	N	1689	-0-	-0-	-0-	123	1	1566	2	N	-0-					-0-
02	1682	N	1634	-0-	-48	-0-	94	1	1540	2	N	-0-					-0-
03	1829	N	1719	-0-	-110	-0-	93	1	1626	2	N	-0-					-0-
04	1620	N	1527	-0-	-93	-0-	72	1	1455	2	N	-0-					-0-
05	1750	N	1750	-0-	-0-	-0-	83	1	1667	2	N	-0-					-0-
06	1696	N	1696	-0-	-0-	-0-	107	1	1587	2	N	2	2	8			-0-
							2	9									

BLAIR, JOHN WELL #: 5 RRCID -> 225546 COMPL. DATE 09/29/2006 TOTAL DEPTH 13359 PERF.11592 - 11832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		3354	-0-	3354	3354	3354	2			Y	-0-					-0-
05	T. A.		1738	-0-	1738	5092	1738	2			Y	-0-					-0-
06	6596	X	1504	-0-	-5092	-0-	4	1	1500	2	Y	-0-					-0-

BLAIR, JOHN WELL #: 1 RRCID -> 225705 COMPL. DATE 11/25/2006 TOTAL DEPTH 13280 PERF.11315 - 13116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3813	X	2151	-0-	-1662	-0-	7	1	2144	2	Y	-0-					-0-
02	3132	X	2913	-0-	-219	-0-	2913	2			Y	-0-					-0-
03	2666	X	2395	-0-	-271	-0-	96	1	2299	2	Y	-0-					-0-
04	2550	X	2157	-0-	-393	-0-	2157	2			Y	-0-					-0-
05	3100	X	2462	-0-	-638	-0-	2462	2			Y	-0-					-0-
06	2820	X	2486	-0-	-334	-0-	6	1	2480	2	Y	-0-					-0-

BLAIR, JOHN WELL #: 4 RRCID -> 225715 COMPL. DATE 12/12/2006 TOTAL DEPTH 13275 PERF.11214 - 13163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4278	X	956	-0-	-3322	-0-	3	1	953	2	Y	-0-					-0-
02	4002	X	3529	-0-	-473	-0-	3529	2			Y	-0-					-0-
03	4591	X	4591	-0-	-0-	-0-	184	1	4407	2	Y	-0-					-0-
04	3538	X	3538	-0-	-0-	-0-	3538	2			Y	-0-					-0-
05	3782	X	1874	-0-	-1908	-0-	1874	2			Y	-0-					-0-
06	4200	X	631	-0-	-3569	-0-	2	1	629	2	Y	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

REAGAN "C" WELL #: 9 RRCID -> 226297 COMPL. DATE 02/01/2007 TOTAL DEPTH 13003 PERF.11707 - 12786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	254	N	254	-0-	-0-	-0-	19	1	235	2	N	-0-					-0-
02	250	N	250	-0-	-0-	-0-	14	1	236	2	N	-0-					-0-
03	263	N	263	-0-	-0-	-0-	14	1	249	2	N	-0-					-0-
04	249	N	249	-0-	-0-	-0-	12	1	237	2	N	-0-					-0-
05	262	N	262	-0-	-0-	-0-	12	1	250	2	N	-0-					-0-
06	253	N	253	-0-	-0-	-0-	16	1	237	2	N	-0-					-0-

REAGAN "B" WELL #: 6H RRCID -> 226902 COMPL. DATE 02/26/2008 TOTAL DEPTH 13056 PERF.12464 - 13662

01	5704	X	3518	-0-	-2186	-0-	256	1	3262	2	N	-0-					-0-
02	5336	X	5236	-0-	-100	-0-	303	1	4933	2	N	-0-					-0-
03	5580	X	5508	-0-	-72	-0-	299	1	5209	2	N	-0-					-0-
04	5372	X	5372	-0-	-0-	-0-	253	1	5119	2	N	-0-					-0-
05	5611	X	5245	-0-	-366	-0-	248	1	4997	2	N	-0-					-0-
06	5430	X	4483	-0-	-947	-0-	284	1	4199	2	N	-0-					-0-

BLAIR, JOHN WELL #: 7 RRCID -> 227147 COMPL. DATE 02/20/2007 TOTAL DEPTH 13250 PERF.11342 - 13072

01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		6	-0-	6	6	6	2			Y	-0-					-0-
04	T. A.		514	-0-	514	520	514	2			Y	-0-					-0-
05	T. A.		218	-0-	218	738	218	2			Y	-0-					-0-
06	944	X	206	-0-	-738	-0-	1	1	205	2	Y	-0-					-0-

BLAIR, JOHN WELL #: 18 RRCID -> 228607 COMPL. DATE 04/20/2007 TOTAL DEPTH 13560 PERF.10984 - 13038

01	4389	X	4389	-0-	-0-	-0-	14	1	4375	2	Y	-0-					-0-
02	4985	X	4985	-0-	-0-	-0-	4985	2			Y	-0-					-0-
03	4109	X	4109	-0-	-0-	-0-	164	1	3945	2	Y	-0-					-0-
04	4006	X	4006	-0-	-0-	-0-	4006	2			Y	-0-					-0-
05	4092	X	2559	-0-	-1533	-0-	2559	2			Y	-0-					-0-
06	3960	X	936	-0-	-3024	-0-	2	1	934	2	Y	-0-					-0-

BLAIR, JOHN WELL #: 25 RRCID -> 229991 COMPL. DATE 05/26/2007 TOTAL DEPTH 13661 PERF.11400 - 11870

01	1395	N	1383	-0-	-12	-0-	4	1	1379	2	Y	-0-					-0-
02	2112	N	2112	-0-	-0-	-0-	2112	2			Y	-0-					-0-
03	2077	N	1763	-0-	-314	-0-	71	1	1692	2	Y	-0-					-0-
04	1350	N	1225	-0-	-125	-0-	1225	2			Y	-0-					-0-
05	2263	N	619	-0-	-1644	-0-	619	2			Y	-0-					-0-
06	1710	N	472	-0-	-1238	-0-	1	1	471	2	Y	-0-					-0-

BLAIR, JOHN WELL #: 3 RRCID -> 235641 COMPL. DATE 10/24/2007 TOTAL DEPTH 13389 PERF.11328 - 13246

01	3162	X	2557	-0-	-605	-0-	8	1	2549	2	Y	-0-					-0-
02	2958	X	2160	-0-	-798	-0-	2160	2			Y	-0-					-0-
03	2294	X	2033	-0-	-261	-0-	81	1	1952	2	Y	-0-					-0-
04	2460	X	2321	-0-	-139	-0-	2321	2			Y	-0-					-0-
05	2542	X	2194	-0-	-348	-0-	2194	2			Y	-0-					-0-
06	2460	X	1934	-0-	-526	-0-	5	1	1929	2	Y	-0-					-0-

HULSEY, BUD WELL #: 2 RRCID -> 235828 COMPL. DATE 09/05/2007 TOTAL DEPTH 16200 PERF.13697 - 13725

01	1116	N	593	-0-	-523	-0-	24	1	569	2	N	-0-					-0-
02	1015	N	662	-0-	-353	-0-	16	1	646	2	N	-0-					-0-
03	1116	N	634	-0-	-482	-0-	22	1	612	2	N	-0-					-0-
04	570	N	273	-0-	-297	-0-	9	1	264	2	N	-0-					-0-
05	713	N	297	-0-	-416	-0-	9	1	288	2	N	-0-					-0-
06	600	N	181	-0-	-419	-0-	7	1	174	2	N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BLAIR, JOHN WELL #: 27 RRCID -> 235860 COMPL. DATE 03/01/2008 TOTAL DEPTH 12500 PERF.11421 - 12356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-

BLAIR, JOHN WELL #: 37 RRCID -> 236076 COMPL. DATE 02/15/2008 TOTAL DEPTH 12500 PERF.11434 - 12192

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

BLAIR, JOHN WELL #: 15 RRCID -> 236622 COMPL. DATE 03/25/2008 TOTAL DEPTH 12660 PERF.11422 - 12508

01	3813	X	2218	-0-	-1595	-0-	7	1	2211	2	Y	-0-			-0-
02	3538	X	3024	-0-	-514	-0-	3024	2			Y	-0-			-0-
03	3782	X	2223	-0-	-1559	-0-	89	1	2134	2	Y	-0-			-0-
04	3150	X	2110	-0-	-1040	-0-	2110	2			Y	-0-			-0-
05	3224	X	1817	-0-	-1407	-0-	1817	2			Y	-0-			-0-
06	3030	X	1912	-0-	-1118	-0-	5	1	1907	2	Y	-0-			-0-

BLAIR, JOHN WELL #: 26 RRCID -> 237274 COMPL. DATE 01/08/2008 TOTAL DEPTH 13334 PERF.11238 - 12284

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

BLAIR, JOHN WELL #: 16 RRCID -> 240312 COMPL. DATE 12/08/2007 TOTAL DEPTH 13500 PERF.11360 - 12410

01	2573	X	2180	-0-	-393	-0-	7	1	2173	2	Y	-0-			-0-
02	2407	X	1051	-0-	-1356	-0-	1051	2			Y	-0-			-0-
03	2573	X	1975	-0-	-598	-0-	79	1	1896	2	Y	-0-			-0-
04	2100	X	1952	-0-	-148	-0-	1952	2			Y	-0-			-0-
05	2170	X	1801	-0-	-369	-0-	1801	2			Y	-0-			-0-
06	2515	X	2515	-0-	-0-	-0-	7	1	2508	2	Y	-0-			-0-

BLAIR, JOHN WELL #: 11 RRCID -> 241793 COMPL. DATE 08/10/2008 TOTAL DEPTH 12660 PERF.11920 - 12536

01	2387	X	1914	-0-	-473	-0-	6	1	1908	2	Y	-0-			-0-
02	2059	X	1926	-0-	-133	-0-	1926	2			Y	-0-			-0-
03	2015	X	1376	-0-	-639	-0-	55	1	1321	2	Y	-0-			-0-
04	1860	N	1147	-0-	-713	-0-	1147	2			Y	-0-			-0-
05	2046	N	1507	-0-	-539	-0-	1507	2			Y	-0-			-0-
06	1321	N	1321	-0-	-0-	-0-	3	1	1318	2	Y	-0-			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BLAIR, JOHN WELL #: 28 RRCID -> 241890 COMPL. DATE 06/08/2008 TOTAL DEPTH 12575 PERF.11394 - 12470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	4402	X	2406	-0-	-1996	-0-	8	1	2398	2	Y	-0-			-0-
02	3944	X	2486	-0-	-1458	-0-	2486	2			Y	-0-			-0-
03	4123	X	2707	-0-	-1416	-0-	108	1	2599	2	Y	-0-			-0-
04	3450	X	2637	-0-	-813	-0-	2637	2			Y	-0-			-0-
05	3045	X	3045	-0-	-0-	-0-	3045	2			Y	-0-			-0-
06	2888	X	2888	-0-	-0-	-0-	8	1	2880	2	Y	-0-			-0-

BLAIR, JOHN WELL #: 9 RRCID -> 241891 COMPL. DATE 05/03/2008 TOTAL DEPTH 12710 PERF.11362 - 12112

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

BLAIR, JOHN WELL #: 14 RRCID -> 243021 COMPL. DATE 06/16/2008 TOTAL DEPTH 12640 PERF.11482 - 12586

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

BLAIR, JOHN WELL #: 12 RRCID -> 243463 COMPL. DATE 09/16/2008 TOTAL DEPTH 12590 PERF.11438 - 12210

01	9	N	-0-	-0-	-9	-0-					Y	-0-			-0-
02	8	N	-0-	-0-	-8	-0-					Y	-0-			-0-
03	27	N	27	-0-	-0-	-0-	1	1	26	2	Y	-0-			-0-
04	3000	N	6127	-0-	3127	3127	6127	2			Y	-0-			-0-
05	3100	N	3725	-0-	625	3752	3725	2			Y	-0-			-0-
06	6245	X	2493	-0-	-3752	-0-	7	1	2486	2	Y	-0-			-0-

BLAIR, JOHN WELL #: 13 RRCID -> 243465 COMPL. DATE 10/22/2008 TOTAL DEPTH 12600 PERF.11558 - 12340

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BLAIR, JOHN WELL #: 29 RRCID -> 244073 COMPL. DATE 12/03/2008 TOTAL DEPTH 12650 PERF.11464 - 12368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	4557	X	2986	-0-	-1571	-0-	9	1	2977	2	Y	-0-			-0-
02	4263	X	2778	-0-	-1485	-0-	2778	2			Y	-0-			-0-
03	4557	X	2787	-0-	-1770	-0-	111	1	2676	2	Y	-0-			-0-
04	4807	X	4807	-0-	-0-	-0-	4807	2			Y	-0-			-0-
05	4185	X	2076	-0-	-2109	-0-	2076	2			Y	-0-			-0-
06	2880	X	2006	-0-	-874	-0-	5	1	2001	2	Y	-0-			-0-

BLAIR, JOHN WELL #: 17 RRCID -> 244314 COMPL. DATE 09/26/2007 TOTAL DEPTH 13465 PERF.11268 - 13093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-

BLAIR, JOHN "A" WELL #: 21 RRCID -> 244320 COMPL. DATE 08/01/2007 TOTAL DEPTH 12650 PERF.11654 - 12615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	3751	X	3412	-0-	-339	-0-	379	1	3033	2	Y	-0-			-0-
02	3509	X	3032	-0-	-477	-0-	396	1	2636	2	Y	-0-			-0-
03	3751	X	3504	-0-	-247	-0-	242	1	3262	2	Y	-0-			-0-
04	3630	X	3363	-0-	-267	-0-	382	1	2981	2	Y	-0-			-0-
05	3751	X	3322	-0-	-429	-0-	723	1	2599	2	Y	-0-			-0-
06	3390	X	3049	-0-	-341	-0-	705	1	2344	2	Y	-0-			-0-

BLAIR, JOHN "A" WELL #: 20 RRCID -> 247687 COMPL. DATE 01/14/2009 TOTAL DEPTH 12760 PERF.11598 - 12550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1314	N	1314	-0-	-0-	-0-	146	1	1168	2	Y	-0-			-0-
02	569	N	569	-0-	-0-	-0-	74	1	495	2	Y	-0-			-0-
03	736	N	736	-0-	-0-	-0-	51	1	685	2	Y	-0-			-0-
04	732	N	732	-0-	-0-	-0-	83	1	649	2	Y	-0-			-0-
05	753	N	753	-0-	-0-	-0-	164	1	589	2	Y	-0-			-0-
06	510	N	476	-0-	-34	-0-	110	1	366	2	Y	-0-			-0-

BLAIR, JOHN WELL #: 48 RRCID -> 247794 COMPL. DATE 02/07/2009 TOTAL DEPTH 12375 PERF.11172 - 11956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	752	N	752	-0-	-0-	-0-	2	1	750	2	Y	-0-			-0-
02	733	N	733	-0-	-0-	-0-	733	2			Y	-0-			-0-
03	775	N	742	-0-	-33	-0-	30	1	712	2	Y	-0-			-0-
04	732	N	732	-0-	-0-	-0-	732	2			Y	-0-			-0-
05	775	N	765	-0-	-10	-0-	765	2			Y	-0-			-0-
06	720	N	701	-0-	-19	-0-	2	1	699	2	Y	-0-			-0-

BLAIR, JOHN "A" WELL #: 24 RRCID -> 250587 COMPL. DATE 03/15/2009 TOTAL DEPTH 12720 PERF.11464 - 12506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
HORSESHOE UNIT WELL #: 1 RRCID -> 265622 COMPL. DATE 05/23/2013 TOTAL DEPTH 16128 PERF.15006 - 15388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6882	X	5897	-0-	-985	-0-	339	1	5558	2	N	-0-					-0-
02	6438	X	6043	-0-	-395	-0-	293	1	5748	2	N	2	2	8			-0-
							2	9									
03	6882	X	6438	-0-	-444	-0-	366	1	6071	2	N	1	1	8			-0-
							1	9									
04	6660	X	6110	-0-	-550	-0-	204	1	5906	2	N	-0-					-0-
05	6789	X	6322	-0-	-467	-0-	304	1	6018	2	N	-0-					-0-
06	6240	X	6144	-0-	-96	-0-	217	1	5927	2	N	-0-					-0-

BR/WOHLEB WELL #: 1 RRCID -> 282069 COMPL. DATE 02/27/2017 TOTAL DEPTH 14548 PERF.11680 - 12022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS WELL #: 3 RRCID -> 282216 COMPL. DATE 08/25/2016 TOTAL DEPTH 12540 PERF.11299 - 11436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	599	N	599	-0-	-0-	-0-	72	1	527	2	N	-0-					-0-
05	194	N	194	-0-	-0-	-0-	6	1	188	2	N	-0-					-0-
06	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-

T-BAR X SMITHERMAN WELL #: 1 RRCID -> 282968 COMPL. DATE 06/17/2017 TOTAL DEPTH 16000 PERF.13315 - 13529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
02	5	N	2	-0-	-3	-0-	2	2			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
04	30	N	4	-0-	-26	-0-	4	2			N	-0-					-0-
05	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-

EAGLE OIL & GAS CO. 238634
DESTEFANO WELL #: 1 RRCID -> 220092 COMPL. DATE 06/17/2006 TOTAL DEPTH 13192 PERF.10162 - 11902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TXU WELL #: 1 RRCID -> 230253 COMPL. DATE 04/22/2006 TOTAL DEPTH 11125 PERF. 9768 - 10260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/02/2024

MENTZEL GAS UNIT WELL #: 1 RRCID -> 230650 COMPL. DATE 04/08/2007 TOTAL DEPTH 11825 PERF.10739 - 11467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1924	N	1924	-0-	-0-	-0-	30	1	1894	3	N	-0-					22
02	1867	N	1867	-0-	-0-	-0-	42	1	1825	3	N	-0-					22
03	1345	N	1345	-0-	-0-	-0-	30	1	1315	3	N	-0-					22
04	918	N	918	-0-	-0-	-0-	24	1	894	3	N	-0-					22
05	1667	N	1667	-0-	-0-	-0-	1667	3			N	-0-					22
*06	1649	N	1649	-0-	-0-	-0-	101	1	1548	3	N	-0-					22

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
EAGLE OIL & GAS CO. //CONT.// 238634
DEVON FEE 6 WELL #: 1 RRCID -> 233107 COMPL. DATE 06/07/2007 TOTAL DEPTH 11700 PERF.10110 - 11194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEVON FEE 3 GAS UNIT WELL #: 1 RRCID -> 233692 COMPL. DATE 09/18/2007 TOTAL DEPTH 12350 PERF.10177 - 11942

01	2046	X	1972	-0-	-74	-0-	31 2	1 9	1939	3	N	2					132
02	1943	N	1856	-0-	-87	-0-	42	1	1814	3	N	-0-					132
03	2046	N	1945	-0-	-101	-0-	43 6	1 9	1896	3	N	5					137
04	1920	N	1872	-0-	-48	-0-	49	1	1823	3	N	-0-					137
05	1984	N	1872	-0-	-112	-0-	170	1	1702	3	N	-0-					137
06	1890	N	1669	-0-	-221	-0-	102 3	1 9	1564	3	N	3					140

TXU NORTH WELL #: 1 RRCID -> 234739 COMPL. DATE 03/01/2008 TOTAL DEPTH 12261 PERF.10052 - 11685

01	217	X	197	-0-	-20	-0-	3	1	194	3	N	-0-					-0-
02	116	N	77	-0-	-39	-0-	2	1	75	3	N	-0-					-0-
03	217	N	100	-0-	-117	-0-	2	1	98	3	N	-0-					-0-
04	268	N	268	-0-	-0-	-0-	7	1	261	3	N	-0-					-0-
05	268	N	268	-0-	-0-	-0-	37	1	231	3	N	-0-					-0-
*06	106	N	106	-0-	-0-	-0-	7	1	99	3	N	-0-					-0-

TULLOS WELL #: 1 RRCID -> 237233 COMPL. DATE 09/18/2007 TOTAL DEPTH 12500 PERF.10208 - 11988

01	640	N	640	-0-	-0-	-0-	10	1	630	3	N	-0-					50
02	725	N	659	-0-	-66	-0-	15	1	644	3	N	-0-					50
03	868	N	468	-0-	-400	-0-	10	1	458	3	N	-0-					50
04	713	N	713	-0-	-0-	-0-	19	1	694	3	N	-0-					50
05	713	N	713	-0-	-0-	-0-	22	1	691	3	N	-0-					50
06	450	N	399	-0-	-51	-0-	24	1	375	3	N	-0-					50

TXU SOUTH WELL #: 1 RRCID -> 240304 COMPL. DATE 04/24/2008 TOTAL DEPTH 12068 PERF.11737 - 11831

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TXU NORTH WELL #: 2 RRCID -> 241416 COMPL. DATE 06/30/2008 TOTAL DEPTH 12018 PERF.10020 - 11794

01	3410	X	208	-0-	-3202	-0-	3	1	205	3	N	-0-					-0-
02	3190	X	345	-0-	-2845	-0-	8	1	337	3	N	-0-					-0-
03	558	X	498	-0-	-60	-0-	11	1	487	3	N	-0-					-0-
04	390	X	327	-0-	-63	-0-	9	1	318	3	N	-0-					-0-
05	372	X	327	-0-	-45	-0-	91	1	236	3	N	-0-					-0-
06	480	X	186	-0-	-294	-0-	11	1	175	3	N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
EAGLE OIL & GAS CO. //CONT.// 238634
WHITE WELL #: 1 RRCID -> 241481 COMPL. DATE 04/04/2008 TOTAL DEPTH 12400 PERF.10249 - 12046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2325	N	2268	-0-	-57	-0-	35	1	2233	3	N	-0-					53
02	2204	N	2099	-0-	-105	-0-	48	1	2051	3	N	-0-					53
03	2294	N	2182	-0-	-112	-0-	49	1	2133	3	N	-0-					53
04	2190	N	2181	-0-	-9	-0-	58	1	2123	3	N	-0-					53
05	2232	N	2181	-0-	-51	-0-	45	1	2136	3	N	-0-					53
*06	2144	N	2144	-0-	-0-	-0-	132	1	2012	3	N	-0-					53

TROJACEK GAS UNIT WELL #: 1 RRCID -> 241582 COMPL. DATE 03/05/2008 TOTAL DEPTH 12443 PERF.10488 - 12276

01	1629	N	1629	-0-	-0-	-0-	25	1	1604	3	N	-0-					156
02	1574	N	1574	-0-	-0-	-0-	36	1	1538	3	N	-0-					156
03	1577	N	1577	-0-	-0-	-0-	35	1	1542	3	N	-0-					156
04	1590	N	970	-0-	-620	-0-	26	1	941	3	N	3					159
							3	9									
05	1805	N	1805	-0-	-0-	-0-	1801	3	4	9	N	4					163
06	1530	N	625	-0-	-905	-0-	38	1	587	3	N	-0-					163

TXU SOUTH WELL #: 2 RRCID -> 241607 COMPL. DATE 08/25/2008 TOTAL DEPTH 12412 PERF.10150 - 11954

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REYNOLDS GAS UNIT WELL #: 1 RRCID -> 241815 COMPL. DATE 05/05/2008 TOTAL DEPTH 12400 PERF.10196 - 12135

01	2030	X	2030	-0-	-0-	-0-	32	1	1998	3	N	-0-					-0-
02	1711	N	1434	-0-	-277	-0-	33	1	1401	3	N	-0-					-0-
03	1736	N	1503	-0-	-233	-0-	34	1	1469	3	N	-0-					-0-
04	1950	N	1437	-0-	-513	-0-	38	1	1399	3	N	-0-					-0-
05	1519	N	1437	-0-	-82	-0-	42	1	1395	3	N	-0-					-0-
06	1440	N	1316	-0-	-124	-0-	81	1	1235	3	N	-0-					-0-

KOEHLER GAS UNIT WELL #: 1 RRCID -> 241909 COMPL. DATE 07/06/2008 TOTAL DEPTH 12105 PERF.10022 - 11706

01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DEVON FEE 2 GAS UNIT WELL #: 1 RRCID -> 243482 COMPL. DATE 07/20/2008 TOTAL DEPTH 12150 PERF.10096 - 11986

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
EAGLE OIL & GAS CO. //CONT.// 238634
TXU NORTH WELL #: 3 RRCID -> 243490 COMPL. DATE 11/19/2008 TOTAL DEPTH 12204 PERF.10106 - 11814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TXU 4 WELL #: 1 RRCID -> 244047 COMPL. DATE 09/03/2008 TOTAL DEPTH 11895 PERF. 9698 - 11734

01	1643	N	1623	-0-	-20	-0-	25	1	1598	3	N	-0-					57
02	1624	N	1569	-0-	-55	-0-	36	1	1533	3	N	-0-					57
03	1643	N	1508	-0-	-135	-0-	34	1	1474	3	N	-0-					57
04	1560	N	1254	-0-	-306	-0-	33	1	1221	3	N	-0-					57
05	1674	N	1547	-0-	-127	-0-	1547	3			N	-0-					57
06	1470	N	1280	-0-	-190	-0-	79	1	1201	3	N	-0-					57

LONDON WELL #: 1 RRCID -> 244071 COMPL. DATE 08/16/2009 TOTAL DEPTH 12520 PERF.10728 - 10914

01	2480	X	2364	-0-	-116	-0-	37	1	2327	3	N	-0-					48
02	2300	N	2300	-0-	-0-	-0-	52	1	2248	3	N	-0-					48
03	2418	N	2338	-0-	-80	-0-	52	1	2286	3	N	-0-					48
04	2407	N	2407	-0-	-0-	-0-	64	1	2343	3	N	-0-					48
05	2449	N	2407	-0-	-42	-0-	103	1	2304	3	N	-0-					48
*06	2315	N	2315	-0-	-0-	-0-	142	1	2173	3	N	-0-					48

DEVON FEE 4 GAS UNIT WELL #: 1 RRCID -> 244966 COMPL. DATE 10/09/2008 TOTAL DEPTH 12297 PERF.10048 - 12135

01	248	N	58	-0-	-190	-0-	1	1	57	3	N	-0-					-0-
02	145	N	59	-0-	-86	-0-	1	1	58	3	N	-0-					-0-
03	155	N	57	-0-	-98	-0-	1	1	56	3	N	-0-					-0-
04	152	N	152	-0-	-0-	-0-	4	1	148	3	N	-0-					-0-
05	152	N	152	-0-	-0-	-0-	52	1	100	3	N	-0-					-0-
06	60	N	28	-0-	-32	-0-	2	1	26	3	N	-0-					-0-

REYNOLDS GAS UNIT WELL #: 2 RRCID -> 247690 COMPL. DATE 12/24/2008 TOTAL DEPTH 12426 PERF.11752 - 11910

01	2635	X	2467	-0-	-168	-0-	38	1	2429	3	N	-0-					72
02	2372	N	2372	-0-	-0-	-0-	54	1	2318	3	N	-0-					72
03	2325	N	2225	-0-	-100	-0-	50	1	2175	3	N	-0-					72
04	2400	N	2296	-0-	-104	-0-	61	1	2235	3	N	-0-					72
05	2542	N	2296	-0-	-246	-0-	90	1	2206	3	N	-0-					72
*06	2269	N	2269	-0-	-0-	-0-	139	1	2130	3	N	-0-					72

DEVON FEE 7 GAS UNIT WELL #: 1 RRCID -> 247796 COMPL. DATE 11/14/2008 TOTAL DEPTH 12425 PERF.11226 - 11915

01	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
02	145	N	-0-	-0-	-145	-0-					N	-0-					-0-
03	295	N	295	-0-	-0-	-0-	7	1	288	3	N	-0-					-0-
04	327	N	327	-0-	-0-	-0-	318	1	9	3	N	-0-					-0-
05	327	N	327	-0-	-0-	-0-	156	1	171	3	N	-0-					-0-
*06	234	N	234	-0-	-0-	-0-	14	1	220	3	N	-0-					-0-

DEVON FEE 5 GAS UNIT WELL #: 1 RRCID -> 247833 COMPL. DATE 01/12/2009 TOTAL DEPTH 12332 PERF.10938 - 11885

01	7781	X	6826	-0-	-955	-0-	106	1	6720	3	N	-0-					21
02	6989	X	6294	-0-	-695	-0-	143	1	6151	3	N	-0-					21
03	7471	X	6060	-0-	-1411	-0-	135	1	5925	3	N	-0-					21
04	7230	X	6061	-0-	-1169	-0-	160	1	5901	3	N	-0-					21
05	7068	X	6061	-0-	-1007	-0-	243	1	5818	3	N	-0-					21
06	6600	X	5355	-0-	-1245	-0-	329	1	5026	3	N	-0-					21

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
EAGLE OIL & GAS CO. //CONT.// 238634
DEVON FEE 3 GAS UNIT WELL #: 2 RRCID -> 249222 COMPL. DATE 11/07/2010 TOTAL DEPTH 12120 PERF.10116 - 12004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					43
02	0	N	-0-	-0-	-0-	-0-					N	-0-					43
03	0	N	-0-	-0-	-0-	-0-					N	-0-					43
04	0	N	-0-	-0-	-0-	-0-					N	-0-					43
05	0	N	-0-	-0-	-0-	-0-					N	-0-					43
06	0	N	-0-	-0-	-0-	-0-					N	-0-					43

WHITE WELL #: 2 RRCID -> 250634 COMPL. DATE 12/17/2008 TOTAL DEPTH 12225 PERF.11738 - 11914

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					200
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					200
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					200
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					200
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					200
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					200

WALL WELL #: 1 RRCID -> 251740 COMPL. DATE 04/12/2009 TOTAL DEPTH 12350 PERF.11816 - 11935

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

TXU 4 WELL #: 2 RRCID -> 252368 COMPL. DATE 04/28/2009 TOTAL DEPTH 11955 PERF. 9940 - 11590

01	3379	X	3188	-0-	-191	-0-	50	1	3138	3	N	-0-					-0-
02	3161	X	3028	-0-	-133	-0-	69	1	2959	3	N	-0-					-0-
03	3379	X	2876	-0-	-503	-0-	64	1	2812	3	N	-0-					-0-
04	3180	X	2988	-0-	-192	-0-	79	1	2909	3	N	-0-					-0-
05	3286	X	2988	-0-	-298	-0-	212	1	2776	3	N	-0-					-0-
06	3120	X	2890	-0-	-230	-0-	177	1	2713	3	N	-0-					-0-

MOREHEAD GAS UNIT WELL #: 1 RRCID -> 253411 COMPL. DATE 06/23/2010 TOTAL DEPTH 12293 PERF.10714 - 10678

01	807	N	807	-0-	-0-	-0-	13	1	794	3	N	-0-					47
02	658	N	658	-0-	-0-	-0-	15	1	643	3	N	-0-					47
03	677	N	677	-0-	-0-	-0-	15	1	662	3	N	-0-					47
04	780	N	496	-0-	-284	-0-	13	1	483	3	N	-0-					47
05	713	N	496	-0-	-217	-0-	39	1	457	3	N	-0-					47
06	660	N	466	-0-	-194	-0-	29	1	437	3	N	-0-					47

MENTZEL GAS UNIT WELL #: 2 RRCID -> 257671 COMPL. DATE 02/06/2016 TOTAL DEPTH 13012 PERF.12346 - 12386

01	4529	X	4529	-0-	-0-	-0-	71	1	4450	3	N	7					155
							8	9									
02	3473	X	3473	-0-	-0-	-0-	79	1	3392	3	N	2					157
							2	9									
03	3710	X	3710	-0-	-0-	-0-	83	1	3627	3	N	-0-					157
04	3264	X	3264	-0-	-0-	-0-	86	1	3178	3	N	-0-					157
05	3264	X	3264	-0-	-0-	-0-	246	1	3018	3	N	-0-					157
*06	3643	X	3643	-0-	-0-	-0-	224	1	3419	3	N	-0-					157

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
EAGLE OIL & GAS CO. //CONT.// 238634

DEVON FEE 8 GAS UNIT WELL #: 1 RRCID -> 258876 COMPL. DATE 05/06/2010 TOTAL DEPTH 12322 PERF.10018 - 10196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	31	N	31	-0-	-0-	-0-	31	3			N	-0-			78
02	29	N	-0-	-0-	-29	-0-					N	-0-			78
03	35	N	35	-0-	-0-	-0-	1	1	34	3	N	-0-			78
04	68	N	68	-0-	-0-	-0-	2	1	66	3	N	-0-			78
05	68	N	68	-0-	-0-	-0-	55	1	13	3	N	-0-			78
06	30	N	-0-	-0-	-30	-0-					N	-0-			78

DEVON FEE 6 GAS UNIT WELL #: 2 RRCID -> 259808 COMPL. DATE 08/17/2010 TOTAL DEPTH 12360 PERF.10471 - 12110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	3100	N	2425	-0-	-675	1134	38	1	2387	3	N	-0-			18
02	2900	N	2202	-0-	-698	436	50	1	2152	3	N	-0-			18
03	2474	N	2038	-0-	-436	-0-	45	1	1993	3	N	-0-			18
04	2372	N	2372	-0-	-0-	-0-	63	1	2309	3	N	-0-			18
05	2372	N	2372	-0-	-0-	-0-	103	1	2269	3	N	-0-			18
*06	2279	N	2279	-0-	-0-	-0-	140	1	2139	3	N	-0-			18

DEVON FEE 5 GAS UNIT WELL #: 2 RRCID -> 259900 COMPL. DATE 09/18/2010 TOTAL DEPTH 12135 PERF.10887 - 10897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	12	N	-0-	-0-	-12	-0-					N	-0-			17
02	0	N	-0-	-0-	-0-	-0-					N	-0-			17
03	0	N	-0-	-0-	-0-	-0-					N	-0-			17
04	45	N	45	-0-	-0-	-0-	1	1	44	3	N	-0-			17
05	45	N	45	-0-	-0-	-0-	26	1	19	3	N	-0-			17
*06	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-			17

TXU 8 WELL #: 1 RRCID -> 261872 COMPL. DATE 04/15/2011 TOTAL DEPTH 12500 PERF.10983 - 10993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	19351	X	19351	-0-	-0-	-0-	302	1	19049	3	N	-0-			42
02	21167	X	21167	-0-	-0-	-0-	481	1	20686	3	N	-0-			42
03	21979	X	18558	-0-	-3421	-0-	414	1	18144	3	N	-0-			42
04	21270	X	20693	-0-	-577	-0-	546	1	20147	3	N	-0-			42
05	22630	X	20693	-0-	-1937	-0-	1369	1	19324	3	N	-0-			42
06	21900	X	19414	-0-	-2486	-0-	1192	1	18222	3	N	-0-			42

TXU 7 GAS UNIT WELL #: 1 RRCID -> 261874 COMPL. DATE 02/02/2014 TOTAL DEPTH 12230 PERF.10802 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	36518	X	36009	-0-	-509	-0-	562	1	35447	3	N	-0-			27
02	37990	X	32115	-0-	-5875	-0-	729	1	31386	3	N	-0-			27
03	40610	X	29131	-0-	-11479	-0-	650	1	28481	3	N	-0-			27
04	39300	X	34285	-0-	-5015	-0-	905	1	33380	3	N	-0-			27
05	36053	X	34285	-0-	-1768	-0-	1396	1	32889	3	N	-0-			27
06	34860	X	32667	-0-	-2193	-0-	2005	1	30662	3	N	-0-			27

TXU 5 GAS UNIT WELL #: 2 RRCID -> 262609 COMPL. DATE 07/01/2011 TOTAL DEPTH 11980 PERF. 9846 - 11716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1891	N	1846	-0-	-45	-0-	29	1	1817	3	N	-0-			23
02	1740	N	1726	-0-	-14	-0-	39	1	1687	3	N	-0-			23
03	1891	N	1820	-0-	-71	-0-	41	1	1779	3	N	-0-			23
04	1800	N	1749	-0-	-51	-0-	46	1	1703	3	N	-0-			23
05	1860	N	1749	-0-	-111	-0-	48	1	1701	3	N	-0-			23
06	1770	N	1686	-0-	-84	-0-	103	1	1583	3	N	-0-			23

TXU 9 GAS UNIT WELL #: 1 RRCID -> 262637 COMPL. DATE 10/26/2011 TOTAL DEPTH 12105 PERF.10772 - 10780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	29202	X	28851	-0-	-351	-0-	450	1	28401	3	N	-0-			23
02	27318	X	26290	-0-	-1028	-0-	597	1	25693	3	N	-0-			23
03	30969	X	16533	-0-	-14436	-0-	368	1	16165	3	N	-0-			23
04	29970	X	26342	-0-	-3628	-0-	696	1	25646	3	N	-0-			23
05	30969	X	26342	-0-	-4627	-0-	1689	1	24653	3	N	-0-			23
06	27930	X	24438	-0-	-3492	-0-	1500	1	22938	3	N	-0-			23

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
EAGLE OIL & GAS CO. //CONT.// 238634

KOEHLER GAS UNIT WELL #: 2 RRCID -> 262638 COMPL. DATE 10/24/2011 TOTAL DEPTH 12040 PERF.11532 - 11707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	N	1029	-0-	-56	-0-	16	1	1013	3	N	-0-					-0-
02	1073	N	865	-0-	-208	-0-	20	1	845	3	N	-0-					-0-
03	961	N	676	-0-	-285	-0-	15	1	661	3	N	-0-					-0-
04	990	N	681	-0-	-309	-0-	18	1	663	3	N	-0-					-0-
05	930	N	746	-0-	-184	-0-	746	3			N	-0-					-0-
06	660	N	608	-0-	-52	-0-	37	1	571	3	N	-0-					-0-

TXU 10 GAS UNIT WELL #: 1 RRCID -> 264445 COMPL. DATE 12/12/2011 TOTAL DEPTH 12568 PERF.11558 - 11990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	203	-0-	-200	-0-	3	1	200	3	N	-0-					6
02	203	N	161	-0-	-42	-0-	4	1	157	3	N	-0-					6
03	711	N	711	-0-	-0-	-0-	16	1	695	3	N	-0-					6
04	1780	N	1780	-0-	-0-	-0-	47	1	1733	3	N	-0-					6
05	1780	N	1780	-0-	-0-	-0-	303	1	1477	3	N	-0-					6
*06	1462	N	1462	-0-	-0-	-0-	90	1	1372	3	N	-0-					6

DUNN GAS UNIT WELL #: 1 RRCID -> 264761 COMPL. DATE 12/30/2011 TOTAL DEPTH 12034 PERF. 9474 - 9495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TROJACEK DEVON FEE 246 WELL #: 1H RRCID -> 284107 COMPL. DATE 10/21/2017 TOTAL DEPTH 12292 PERF.13193 - 21513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	-0-	-0-	-0-	-0-					N	-0-					45
02	0	X	-0-	-0-	-0-	-0-					N	-0-					45
03	0	X	-0-	-0-	-0-	-0-					N	-0-					45
04	0	X	-0-	-0-	-0-	-0-					N	-0-					45
05	0	X	-0-	-0-	-0-	-0-					N	-0-					45
06	0	X	-0-	-0-	-0-	-0-					N	-0-					45

DEVON FEE UNIT 46 WELL #: 1H RRCID -> 284861 COMPL. DATE 11/12/2017 TOTAL DEPTH 11300 PERF.12260 - 20091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12214	X	11445	-0-	-769	-0-	179	1	11266	3	N	-0-					40
02	11426	X	10565	-0-	-861	-0-	240	1	10325	3	N	-0-					40
03	11997	X	10673	-0-	-1324	-0-	238	1	10435	3	N	-0-					40
04	11610	X	10762	-0-	-848	-0-	10478	1	284	3	N	-0-					40
05	11718	X	10762	-0-	-956	-0-	242	1	10520	3	N	-0-					40
06	11070	X	10576	-0-	-494	-0-	649	1	9927	3	N	-0-					40

TNDN (ALLOC) WELL #: 1H RRCID -> 285485 COMPL. DATE 01/22/2018 TOTAL DEPTH 11824 PERF.11880 - 16973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11191	X	9663	-0-	-1528	-0-	151	1	9512	3	N	-0-					15
02	10353	X	8866	-0-	-1487	-0-	201	1	8665	3	N	-0-					15
03	10602	X	9601	-0-	-1001	-0-	214	1	9387	3	N	-0-					15
04	10260	X	9625	-0-	-635	-0-	254	1	9371	3	N	-0-					15
05	10509	X	9625	-0-	-884	-0-	295	1	9330	3	N	-0-					15
06	9360	X	9327	-0-	-33	-0-	572	1	8755	3	N	-0-					15

DFW 53 WELL #: 1H RRCID -> 285746 COMPL. DATE 04/10/2018 TOTAL DEPTH 11320 PERF.11986 - 19486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	15074	X	15074	-0-	-0-	-0-	235	1	14839	3	N	-0-					35
02	13930	X	13930	-0-	-0-	-0-	316	1	13614	3	N	-0-					35
03	15128	X	13799	-0-	-1329	-0-	308	1	13491	3	N	-0-					35
04	14640	X	13827	-0-	-813	-0-	365	1	13462	3	N	-0-					35
05	15128	X	13827	-0-	-1301	-0-	514	1	13313	3	N	-0-					35
06	14580	X	13013	-0-	-1567	-0-	799	1	12214	3	N	-0-					35

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
EAGLE OIL & GAS CO. //CONT.// 238634
DEVON FEE 7 GAS UNIT WELL #: 2 RRCID -> 294013 COMPL. DATE 09/26/2022 TOTAL DEPTH 11000 PERF.10868 - 10937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	107632	X	34913	-0-	-72719	-0-	545	1	34368	3	N	-0-					-0-
02	100688	X	31930	-0-	-68758	-0-	725	1	31205	3	N	-0-					-0-
03	107632	X	29119	-0-	-78513	-0-	650	1	28469	3	N	-0-					-0-
04	70770	X	34414	-0-	-36356	-0-	909	1	33505	3	N	-0-					-0-
05	36611	X	34414	-0-	-2197	-0-	1757	1	32657	3	N	-0-					-0-
06	33780	X	31682	-0-	-2098	-0-	1945	1	29737	3	N	-0-					-0-

FINALY RESOURCES LLC 268323
VARVEL WELL #: 1 RRCID -> 188965 COMPL. DATE 05/08/2002 TOTAL DEPTH 12836 PERF.12544 - 12552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	53	N	53	-0-	-0-	-0-	53	3			N	-0-					56
02	75	N	75	-0-	-0-	-0-	75	3			N	-0-					56
03	67	N	67	-0-	-0-	-0-	67	3			N	-0-					56
04	63	N	63	-0-	-0-	-0-	63	3			N	-0-					56
05	50	N	50	-0-	-0-	-0-	50	3			N	-0-					56
06	37	N	37	-0-	-0-	-0-	37	3			N	-0-					56

VARVEL WELL #: 2 RRCID -> 190141 COMPL. DATE 08/24/2016 TOTAL DEPTH 12633 PERF.11970 - 12048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	53	N	53	-0-	-0-	-0-	53	3			N	-0-					28
02	74	N	74	-0-	-0-	-0-	74	3			N	-0-					28
03	66	N	66	-0-	-0-	-0-	66	3			N	-0-					28
04	63	N	63	-0-	-0-	-0-	63	3			N	-0-					28
05	50	N	50	-0-	-0-	-0-	50	3			N	-0-					28
06	37	N	37	-0-	-0-	-0-	37	3			N	-0-					28

FLETCHER OPERATING, LLC 273611
MOORE, J. F. WELL #: 1 RRCID -> 191588 COMPL. DATE N/A TOTAL DEPTH 12000 PERF.11433 - 11466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	975	N	975	-0-	-0-	-0-	25	1	950	2	N	-0-					-0-
02	796	N	796	-0-	-0-	-0-	161	1	635	2	N	-0-					-0-
03	750	N	750	-0-	-0-	-0-	155	1	595	2	N	-0-					-0-
04	717	N	717	-0-	-0-	-0-	145	1	572	2	N	-0-					-0-
05	756	N	756	-0-	-0-	-0-	132	1	624	2	N	-0-					-0-
06	450	N	372	-0-	-78	-0-	64	1	308	2	N	-0-					-0-

HILCORP ENERGY COMPANY 386310
DUNCAN GAS UNIT NO. 1 WELL #: 1 RRCID -> 071063 COMPL. DATE 10/14/2001 TOTAL DEPTH 13100 PERF.10917 - 13001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	174	-0-	-167	-0-	174	2			N	-0-					-0-
02	632	N	632	-0-	-0-	-0-	632	2			N	-0-					-0-
03	975	N	975	-0-	-0-	-0-	975	2			N	-0-					-0-
04	399	N	399	-0-	-0-	-0-	399	2			N	-0-					-0-
05	682	N	639	-0-	-43	-0-	639	2			N	-0-					-0-
06	930	N	849	-0-	-81	-0-	849	2			N	-0-					-0-

MERRYMAN, JAMES L. GAS UNIT WELL #: 1 RRCID -> 074731 COMPL. DATE 08/26/2001 TOTAL DEPTH 13265 PERF.11004 - 13034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1767	N	1401	-0-	-366	-0-	1401	2			N	-0-					-0-
02	2142	N	2142	-0-	-0-	-0-	2142	2			N	-0-					-0-
03	1823	N	1823	-0-	-0-	-0-	1823	2			N	-0-					-0-
04	1350	N	1298	-0-	-52	-0-	1298	2			N	-0-					-0-
05	1984	N	1032	-0-	-952	-0-	1032	2			N	-0-					-0-
06	1770	N	1333	-0-	-437	-0-	1333	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

MARTIN, LEE GAS UNIT NO. 1 WELL #: 1 RRCID -> 083410 COMPL. DATE 08/01/2001 TOTAL DEPTH 13434 PERF.10998 - 12965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1541	X	1541	-0-	-0-	-0-	1541	2			N	-0-					-0-
02	1373	X	1373	-0-	-0-	-0-	1373	2			N	-0-					-0-
03	775	X	722	-0-	-53	-0-	722	2			N	-0-					-0-
04	836	X	836	-0-	-0-	-0-	836	2			N	-0-					-0-
05	1169	X	1169	-0-	-0-	-0-	1169	2			N	-0-					-0-
06	927	N	927	-0-	-0-	-0-	927	2			N	-0-					-0-

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 1 RRCID -> 088712 COMPL. DATE 06/08/2001 TOTAL DEPTH 13500 PERF.10880 - 12976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
02	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
03	155	N	108	-0-	-47	-0-	108	2			N	-0-					-0-
04	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
05	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
06	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 1 RRCID -> 093787 COMPL. DATE 12/19/2013 TOTAL DEPTH 13100 PERF.10478 - 12852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
02	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
03	155	N	123	-0-	-32	-0-	123	2			N	-0-					-0-
04	180	N	94	-0-	-86	-0-	94	2			N	-0-					-0-
05	155	N	114	-0-	-41	-0-	114	2			N	-0-					-0-
06	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-

MITCHELL, J. H. I WELL #: 1 RRCID -> 096327 COMPL. DATE 02/08/2014 TOTAL DEPTH 13196 PERF.10196 - 12735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1891	X	726	-0-	-1165	-0-	726	2			N	-0-					-0-
02	3488	X	3488	-0-	-0-	-0-	3488	2			N	-0-					-0-
03	1891	X	1888	-0-	-3	-0-	1888	2			N	-0-					-0-
04	2116	X	2116	-0-	-0-	-0-	2116	2			N	-0-					-0-
05	3627	X	3556	-0-	-71	-0-	3556	2			N	-0-					-0-
06	4814	X	4814	-0-	-0-	-0-	4814	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 1 RRCID -> 113466 COMPL. DATE 03/02/2002 TOTAL DEPTH 13138 PERF.10629 - 12721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1499	N	1499	-0-	-0-	-0-	1499	2			N	-0-					-0-
02	1189	N	1047	-0-	-142	-0-	1047	2			N	-0-					-0-
03	1302	N	1144	-0-	-158	-0-	1144	2			N	-0-					-0-
04	1320	N	1138	-0-	-182	-0-	1138	2			N	-0-					-0-
05	1145	N	1145	-0-	-0-	-0-	1145	2			N	-0-					-0-
06	1110	N	1046	-0-	-64	-0-	1046	2			N	-0-					-0-

MITCHELL UNIT III WELL #: 1 RRCID -> 114946 COMPL. DATE 09/13/2010 TOTAL DEPTH 13148 PERF.10420 - 10658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	98	-0-	-88	-0-	98	2			N	-0-					-0-
02	174	N	2	-0-	-172	-0-	2	2			N	-0-					-0-
03	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
05	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
06	270	N	137	-0-	-133	-0-	137	2			N	-0-					-0-

PACE "A" NO. 1 GAS UNIT WELL #: 1 RRCID -> 118327 COMPL. DATE 07/21/2001 TOTAL DEPTH 13500 PERF.10909 - 11740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	351	-0-	-207	-0-	351	2			N	-0-					-0-
02	560	N	560	-0-	-0-	-0-	560	2			N	-0-					-0-
03	713	N	123	-0-	-590	-0-	123	2			N	-0-					-0-
04	945	N	945	-0-	-0-	-0-	945	2			N	-0-					-0-
05	589	N	507	-0-	-82	-0-	507	2			N	-0-					-0-
06	120	N	101	-0-	-19	-0-	101	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
MITCHELL, J. H. I WELL #: 2 RRCID -> 120795 COMPL. DATE 02/04/2001 TOTAL DEPTH 14000 PERF.10876 - 12734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	3165	-0-	65	2742	3165	2			N	-0-					-0-
02	2900	N	2169	-0-	-731	2011	2169	2			N	-0-					-0-
03	3100	N	2383	-0-	-717	1294	2383	2			N	-0-					-0-
04	3659	X	2365	-0-	-1294	-0-	2365	2			N	-0-					-0-
05	2635	X	2005	-0-	-630	-0-	2005	2			N	-0-					-0-
06	2550	X	2227	-0-	-323	-0-	2227	2			N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 2 RRCID -> 121819 COMPL. DATE 02/09/2001 TOTAL DEPTH 13151 PERF.10902 - 12790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3009	N	3009	-0-	-0-	-0-	3009	2			N	-0-					-0-
02	2381	N	2381	-0-	-0-	-0-	2381	2			N	-0-					-0-
03	2517	N	2517	-0-	-0-	-0-	2517	2			N	-0-					-0-
04	1343	N	1343	-0-	-0-	-0-	1343	2			N	-0-					-0-
05	2446	N	2446	-0-	-0-	-0-	2446	2			N	-0-					-0-
06	1420	N	1420	-0-	-0-	-0-	1420	2			N	-0-					-0-

MARTIN, LEE GAS UNIT NO. 1 WELL #: 3 RRCID -> 125143 COMPL. DATE 07/29/2004 TOTAL DEPTH 13170 PERF.10989 - 12942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1120	N	1120	-0-	-0-	-0-	1120	2			N	-0-					-0-
02	957	N	858	-0-	-99	-0-	858	2			N	-0-					-0-
03	992	N	353	-0-	-639	-0-	353	2			N	-0-					-0-
04	990	N	235	-0-	-755	-0-	235	2			N	-0-					-0-
05	930	N	568	-0-	-362	-0-	568	2			N	-0-					-0-
06	725	N	725	-0-	-0-	-0-	725	2			N	-0-					-0-

MITCHELL UNIT II WELL #: 2 RRCID -> 126862 COMPL. DATE 02/13/2014 TOTAL DEPTH 12900 PERF.10240 - 12704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	496	-0-	-62	-0-	496	2			N	-0-					-0-
02	537	N	537	-0-	-0-	-0-	537	2			N	-0-					-0-
03	573	N	573	-0-	-0-	-0-	573	2			N	-0-					-0-
04	547	N	547	-0-	-0-	-0-	547	2			N	-0-					-0-
05	572	N	572	-0-	-0-	-0-	572	2			N	-0-					-0-
06	540	N	415	-0-	-125	-0-	415	2			N	-0-					-0-

MITCHELL UNIT III WELL #: 2 RRCID -> 129029 COMPL. DATE 05/22/2003 TOTAL DEPTH 13023 PERF.10361 - 12754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3286	X	3100	-0-	-186	-0-	3100	2			N	-0-					-0-
02	3161	X	1749	-0-	-1412	-0-	1749	2			N	-0-					-0-
03	3379	X	1904	-0-	-1475	-0-	1904	2			N	-0-					-0-
04	3270	X	2715	-0-	-555	-0-	2715	2			N	-0-					-0-
05	3195	X	3195	-0-	-0-	-0-	3195	2			N	-0-					-0-
06	3000	X	1496	-0-	-1504	-0-	1496	2			N	-0-					-0-

MITCHELL UNIT II WELL #: 3 RRCID -> 133578 COMPL. DATE 05/25/2003 TOTAL DEPTH 13200 PERF.10565 - 12888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
02	8	N	5	-0-	-3	-0-	5	2			N	-0-					-0-
03	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
05	5	N	2	-0-	-3	-0-	2	2			N	-0-					-0-
06	7	N	2	-0-	-5	-0-	2	2			N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 3 RRCID -> 135768 COMPL. DATE 11/21/2000 TOTAL DEPTH 13100 PERF.10960 - 12804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1767	N	1630	-0-	-137	-0-	1630	2			N	-0-					-0-
02	1653	N	1534	-0-	-119	-0-	1534	2			N	-0-					-0-
03	1617	N	1617	-0-	-0-	-0-	1617	2			N	-0-					-0-
04	1590	N	1461	-0-	-129	-0-	1461	2			N	-0-					-0-
05	1643	N	1549	-0-	-94	-0-	1549	2			N	-0-					-0-
06	1560	N	1492	-0-	-68	-0-	1492	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

MITCHELL I WELL #: 3 RRCID -> 135815 COMPL. DATE 02/03/2001 TOTAL DEPTH 13405 PERF.11085 - 13061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3382	X	3382	-0-	-0-	-0-	3382	2			N	-0-					-0-
02	2552	X	2422	-0-	-130	-0-	2422	2			N	-0-					-0-
03	3714	X	3714	-0-	-0-	-0-	3714	2			N	-0-					-0-
04	2976	X	2976	-0-	-0-	-0-	2976	2			N	-0-					-0-
05	3219	X	3219	-0-	-0-	-0-	3219	2			N	-0-					-0-
06	2640	X	1768	-0-	-872	-0-	1768	2			N	-0-					-0-

MITCHELL I WELL #: 4 RRCID -> 136004 COMPL. DATE 10/13/2000 TOTAL DEPTH 13100 PERF.10948 - 12786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3751	X	2904	-0-	-847	-0-	2904	2			N	-0-					-0-
02	3451	X	2285	-0-	-1166	-0-	2285	2			N	-0-					-0-
03	3689	X	2441	-0-	-1248	-0-	2441	2			N	-0-					-0-
04	3570	X	2429	-0-	-1141	-0-	2429	2			N	-0-					-0-
05	2914	X	2394	-0-	-520	-0-	2394	2			N	-0-					-0-
06	2820	X	2340	-0-	-480	-0-	2340	2			N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 4 RRCID -> 139844 COMPL. DATE 01/12/2001 TOTAL DEPTH 13100 PERF.10902 - 12968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	783	N	783	-0-	-0-	-0-	783	2			N	-0-					-0-
02	736	N	736	-0-	-0-	-0-	736	2			N	-0-					-0-
03	775	N	712	-0-	-63	-0-	712	2			N	-0-					-0-
04	750	N	615	-0-	-135	-0-	615	2			N	-0-					-0-
05	775	N	574	-0-	-201	-0-	574	2			N	-0-					-0-
06	693	N	693	-0-	-0-	-0-	693	2			N	-0-					-0-

MILSTEAD WELL #: 1 RRCID -> 140088 COMPL. DATE 08/31/2000 TOTAL DEPTH 13126 PERF.11079 - 12888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3515	X	3515	-0-	-0-	-0-	3515	2			N	-0-					-0-
02	2929	X	2349	-0-	-580	-0-	2349	2			N	-0-					-0-
03	3131	X	316	-0-	-2815	-0-	316	2			N	-0-					-0-
04	3030	X	1483	-0-	-1547	-0-	1483	2			N	-0-					-0-
05	6350	X	6350	-0-	-0-	-0-	6350	2			N	-0-					-0-
06	4464	X	4464	-0-	-0-	-0-	4464	2			N	-0-					-0-

MITCHELL UNIT III WELL #: 3 RRCID -> 140752 COMPL. DATE 10/21/2012 TOTAL DEPTH 12885 PERF.10340 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3813	X	3089	-0-	-724	-0-	3089	2			N	-0-					-0-
02	3567	X	3235	-0-	-332	-0-	3235	2			N	-0-					-0-
03	3813	X	3324	-0-	-489	-0-	3324	2			N	-0-					-0-
04	3540	X	2920	-0-	-620	-0-	2920	2			N	-0-					-0-
05	3658	X	2794	-0-	-864	-0-	2794	2			N	-0-					-0-
06	3360	X	2642	-0-	-718	-0-	2642	2			N	-0-					-0-

BEAL ESTATE WELL #: 2 RRCID -> 141093 COMPL. DATE 05/01/2001 TOTAL DEPTH 13200 PERF.10789 - 13005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1588	N	1588	-0-	-0-	-0-	1588	2			N	-0-					-0-
02	1296	N	1296	-0-	-0-	-0-	1296	2			N	-0-					-0-
03	1493	N	1493	-0-	-0-	-0-	1493	2			N	-0-					-0-
04	1260	N	1209	-0-	-51	-0-	1209	2			N	-0-					-0-
05	1379	N	1379	-0-	-0-	-0-	1379	2			N	-0-					-0-
06	1260	N	1256	-0-	-4	-0-	1256	2			N	-0-					-0-

MITCHELL UNIT III WELL #: 4 RRCID -> 141427 COMPL. DATE 07/02/2012 TOTAL DEPTH 13100 PERF.10342 - 12883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	532	N	532	-0-	-0-	-0-	532	2			N	-0-					-0-
02	290	N	-0-	-0-	-290	-0-					N	-0-					-0-
03	279	N	97	-0-	-182	-0-	97	2			N	-0-					-0-
04	510	N	343	-0-	-167	-0-	343	2			N	-0-					-0-
05	580	N	580	-0-	-0-	-0-	580	2			N	-0-					-0-
06	614	N	614	-0-	-0-	-0-	614	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

BEAL ESTATE WELL #: 3 RRCID -> 142835 COMPL. DATE 10/18/2002 TOTAL DEPTH 13200 PERF.11165 - 12078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	867	-0-	-63	-0-	867	2			N	-0-					-0-
02	841	N	664	-0-	-177	-0-	664	2			N	-0-					-0-
03	900	N	900	-0-	-0-	-0-	900	2			N	-0-					-0-
04	840	N	809	-0-	-31	-0-	809	2			N	-0-					-0-
05	874	N	874	-0-	-0-	-0-	874	2			N	-0-					-0-
06	870	N	837	-0-	-33	-0-	837	2			N	-0-					-0-

MITCHELL UNIT II WELL #: 5 RRCID -> 142939 COMPL. DATE 11/15/2000 TOTAL DEPTH 13200 PERF.10617 - 13034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	213	-0-	-35	-0-	213	2			N	-0-					-0-
02	261	N	200	-0-	-61	-0-	200	2			N	-0-					-0-
03	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
04	210	N	23	-0-	-187	-0-	23	2			N	-0-					-0-
05	217	N	172	-0-	-45	-0-	172	2			N	-0-					-0-
06	210	N	134	-0-	-76	-0-	134	2			N	-0-					-0-

MARTIN, LEE GAS UNIT NO. 1 WELL #: 4 RRCID -> 142950 COMPL. DATE 10/13/1992 TOTAL DEPTH 13118 PERF.12948 - 12968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1574	N	1574	-0-	-0-	-0-	1574	2			N	-0-					-0-
02	2811	N	2811	-0-	-0-	-0-	2811	2			N	-0-					-0-
03	1795	N	1795	-0-	-0-	-0-	1795	2			N	-0-					-0-
04	1063	N	1063	-0-	-0-	-0-	1063	2			N	-0-					-0-
05	1261	N	1261	-0-	-0-	-0-	1261	2			N	-0-					-0-
06	1209	N	1209	-0-	-0-	-0-	1209	2			N	-0-					-0-

MITCHELL I WELL #: 5 RRCID -> 143038 COMPL. DATE 08/24/2005 TOTAL DEPTH 13200 PERF.11022 - 12838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3782	X	3701	-0-	-81	-0-	3701	2			N	-0-					-0-
02	3451	X	3039	-0-	-412	-0-	3039	2			N	-0-					-0-
03	3689	X	3221	-0-	-468	-0-	3221	2			N	-0-					-0-
04	3570	X	2765	-0-	-805	-0-	2765	2			N	-0-					-0-
05	3689	X	3028	-0-	-661	-0-	3028	2			N	-0-					-0-
06	3570	X	1202	-0-	-2368	-0-	1202	2			N	-0-					-0-

MITCHELL I WELL #: 6 RRCID -> 143932 COMPL. DATE 11/11/2000 TOTAL DEPTH 13400 PERF.11004 - 13202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4698	X	4698	-0-	-0-	-0-	4698	2			N	-0-					-0-
02	4557	X	4557	-0-	-0-	-0-	4557	2			N	-0-					-0-
03	4141	X	4141	-0-	-0-	-0-	4141	2			N	-0-					-0-
04	4069	X	4069	-0-	-0-	-0-	4069	2			N	-0-					-0-
05	3782	X	2990	-0-	-792	-0-	2990	2			N	-0-					-0-
06	3660	X	3002	-0-	-658	-0-	3002	2			N	-0-					-0-

MITCHELL II WELL #: 6 RRCID -> 144576 COMPL. DATE 01/28/2013 TOTAL DEPTH 12950 PERF.10276 - 12708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	382	-0-	-52	-0-	382	2			N	-0-					-0-
02	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-
03	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
04	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
05	589	N	589	-0-	-0-	-0-	589	2			N	-0-					-0-
06	595	N	595	-0-	-0-	-0-	595	2			N	-0-					-0-

BEAL ESTATE WELL #: 4 RRCID -> 146460 COMPL. DATE 09/15/2002 TOTAL DEPTH 13200 PERF.11067 - 13014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
02	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
03	93	N	78	-0-	-15	-0-	78	2			N	-0-					-0-
04	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
05	93	N	84	-0-	-9	-0-	84	2			N	-0-					-0-
06	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

MITCHELL I WELL #: 8 RRCID -> 146947 COMPL. DATE 10/15/2000 TOTAL DEPTH 13000 PERF.10938 - 12754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1922	N	1708	-0-	-214	-0-	1708	2			N	-0-					-0-
02	1740	N	1552	-0-	-188	-0-	1552	2			N	-0-					-0-
03	1705	N	1458	-0-	-247	-0-	1458	2			N	-0-					-0-
04	1650	N	1479	-0-	-171	-0-	1479	2			N	-0-					-0-
05	1674	N	1502	-0-	-172	-0-	1502	2			N	-0-					-0-
06	1470	N	1470	-0-	-0-	-0-	1470	2			N	-0-					-0-

MITCHELL UNIT I WELL #: 9 RRCID -> 158680 COMPL. DATE 06/16/2006 TOTAL DEPTH 10794 PERF.10214 - 10578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3245	X	3245	-0-	-0-	-0-	3245	2			N	-0-					-0-
02	3602	X	3602	-0-	-0-	-0-	3602	2			N	-0-					-0-
03	4268	X	4268	-0-	-0-	-0-	4268	2			N	-0-					-0-
04	4533	X	4533	-0-	-0-	-0-	4533	2			N	-0-					-0-
05	4137	X	4137	-0-	-0-	-0-	4137	2			N	-0-					-0-
06	4098	X	4098	-0-	-0-	-0-	4098	2			N	-0-					-0-

JONES, H.M. GAS UNIT WELL #: 1 RRCID -> 163730 COMPL. DATE 07/09/2006 TOTAL DEPTH 13221 PERF.11023 - 12004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	540	N	540	-0-	-0-	-0-	540	2			N	-0-					-0-
02	601	N	601	-0-	-0-	-0-	601	2			N	-0-					-0-
03	558	N	485	-0-	-73	-0-	485	2			N	-0-					-0-
04	510	N	469	-0-	-41	-0-	469	2			N	-0-					-0-
05	574	N	574	-0-	-0-	-0-	574	2			N	-0-					-0-
06	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-

CARTER GAS UNIT NO.1 WELL #: 2 RRCID -> 167421 COMPL. DATE 06/05/2013 TOTAL DEPTH 13061 PERF.10464 - 11798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2260	N	2260	-0-	-0-	-0-	2260	2			N	-0-					-0-
02	2028	N	2028	-0-	-0-	-0-	2028	2			N	-0-					-0-
03	1875	N	1875	-0-	-0-	-0-	1875	2			N	-0-					-0-
04	1645	N	1645	-0-	-0-	-0-	1645	2			N	-0-					-0-
05	2016	N	2016	-0-	-0-	-0-	2016	2			N	-0-					-0-
06	1626	N	1626	-0-	-0-	-0-	1626	2			N	-0-					-0-

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 2 RRCID -> 172762 COMPL. DATE 01/14/2014 TOTAL DEPTH 13106 PERF.10310 - 12884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	115	-0-	-133	-0-	115	2			N	-0-					-0-
02	145	N	88	-0-	-57	-0-	88	2			N	-0-					-0-
03	124	N	68	-0-	-56	-0-	68	2			N	-0-					-0-
04	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
05	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
06	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-

REAGAN HEIRS WELL #: 1 RRCID -> 175553 COMPL. DATE 04/26/2007 TOTAL DEPTH 11667 PERF.10558 - 11549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	5	-0-	-26	-0-	5	2			N	-0-					-0-
02	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
03	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
04	5	N	4	-0-	-1	-0-	4	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	8	N	-0-	-0-	-8	-0-					N	-0-					-0-

ROLKE, DAVID WELL #: 1 RRCID -> 177322 COMPL. DATE 04/21/2000 TOTAL DEPTH 17440 PERF.13421 - 13757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1401	N	1401	-0-	-0-	-0-	1401	2			N	-0-					-0-
02	377	N	367	-0-	-10	-0-	367	2			N	-0-					-0-
03	731	N	731	-0-	-0-	-0-	731	2			N	-0-					-0-
04	1104	N	1104	-0-	-0-	-0-	1104	2			N	-0-					-0-
05	1654	N	1654	-0-	-0-	-0-	1654	2			N	-0-					-0-
06	1523	N	1523	-0-	-0-	-0-	1523	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

MITCHELL II WELL #: 4 RRCID -> 179061 COMPL. DATE 01/25/2012 TOTAL DEPTH 13200 PERF.10682 - 12118

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	N	719	-0-	-273	-0-	719	2			N	-0-					-0-
02	786	N	786	-0-	-0-	-0-	786	2			N	-0-					-0-
03	917	N	917	-0-	-0-	-0-	917	2			N	-0-					-0-
04	823	N	823	-0-	-0-	-0-	823	2			N	-0-					-0-
05	959	N	959	-0-	-0-	-0-	959	2			N	-0-					-0-
06	1318	N	1318	-0-	-0-	-0-	1318	2			N	-0-					-0-

KELLOGG WELL #: 1 RRCID -> 181963 COMPL. DATE 02/19/2001 TOTAL DEPTH 14200 PERF.12850 - 13466

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROLKE-CALDWELL WELL #: 1 RRCID -> 183893 COMPL. DATE 11/22/2011 TOTAL DEPTH 14100 PERF.11936 - 14020

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1705	N	1447	-0-	-258	-0-	1447	2			N	-0-					-0-
02	1595	N	1217	-0-	-378	-0-	1217	2			N	-0-					-0-
03	1652	N	1652	-0-	-0-	-0-	1616	2	36	9	N	33	33	1			-0-
04	1570	N	1570	-0-	-0-	-0-	1550	2	20	9	N	18	18	1			-0-
05	1705	X	1656	-0-	-49	-0-	1656	2			N	-0-					-0-
06	1650	X	1630	-0-	-20	-0-	1630	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 3 RRCID -> 184245 COMPL. DATE 07/07/2001 TOTAL DEPTH 13200 PERF.10486 - 12924

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5112	X	5112	-0-	-0-	-0-	5112	2			N	-0-					-0-
02	4698	X	4652	-0-	-46	-0-	4652	2			N	-0-					-0-
03	4898	X	4490	-0-	-408	-0-	4490	2			N	-0-					-0-
04	4950	X	4945	-0-	-5	-0-	4945	2			N	-0-					-0-
05	5115	X	4978	-0-	-137	-0-	4978	2			N	-0-					-0-
06	5089	X	5089	-0-	-0-	-0-	5089	2			N	-0-					-0-

MITCHELL I WELL #: 10 RRCID -> 184518 COMPL. DATE 11/20/2012 TOTAL DEPTH 13138 PERF.10454 - 13030

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	900	N	900	-0-	-0-	-0-	900	2			N	-0-					-0-
02	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
03	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
04	870	N	-0-	-0-	-870	-0-					N	-0-					-0-
05	2385	N	2385	-0-	-0-	-0-	2385	2			N	-0-					-0-
06	3000	N	6530	-0-	3530	3530	6530	2			N	-0-					-0-

MERRYMAN GAS UNIT NO. 1 WELL #: 3 RRCID -> 185462 COMPL. DATE 08/05/2001 TOTAL DEPTH 13120 PERF.10993 - 12958

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3410	X	3169	-0-	-241	-0-	3169	2			N	-0-					-0-
02	3190	X	2791	-0-	-399	-0-	2791	2			N	-0-					-0-
03	3665	X	3665	-0-	-0-	-0-	3665	2			N	-0-					-0-
04	3602	X	3602	-0-	-0-	-0-	3602	2			N	-0-					-0-
05	3844	X	3844	-0-	-0-	-0-	3844	2			N	-0-					-0-
06	3652	X	3652	-0-	-0-	-0-	3652	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 3 RRCID -> 185517 COMPL. DATE 03/24/2013 TOTAL DEPTH 13217 PERF.10346 - 13060

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2947	X	2947	-0-	-0-	-0-	2947	2			N	-0-					-0-
02	2435	X	2435	-0-	-0-	-0-	2435	2			N	-0-					-0-
03	7025	X	7025	-0-	-0-	-0-	7025	2			N	-0-					-0-
04	3797	X	3797	-0-	-0-	-0-	3797	2			N	-0-					-0-
05	6203	X	6203	-0-	-0-	-0-	6203	2			N	-0-					-0-
06	2866	X	2866	-0-	-0-	-0-	2866	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
DUNCAN GAS UNIT NO. 2 WELL #: 2 RRCID -> 186075 COMPL. DATE 11/20/2001 TOTAL DEPTH 12950 PERF.10357 - 12785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3472	X	2486	-0-	-986	-0-	2486	2			N	-0-					-0-
02	3951	X	3951	-0-	-0-	-0-	3951	2			N	-0-					-0-
03	3472	X	1967	-0-	-1505	-0-	1967	2			N	-0-					-0-
04	3360	X	2683	-0-	-677	-0-	2683	2			N	-0-					-0-
05	3480	X	3480	-0-	-0-	-0-	3480	2			N	-0-					-0-
06	3752	X	3752	-0-	-0-	-0-	3752	2			N	-0-					-0-

CARTER GAS UNIT NO.1 WELL #: 3 RRCID -> 186098 COMPL. DATE 08/20/2001 TOTAL DEPTH 13150 PERF.10493 - 12978

01	894	N	894	-0-	-0-	-0-	894	2			N	-0-					-0-
02	789	N	789	-0-	-0-	-0-	789	2			N	-0-					-0-
03	727	N	727	-0-	-0-	-0-	727	2			N	-0-					-0-
04	720	N	649	-0-	-71	-0-	649	2			N	-0-					-0-
05	744	N	706	-0-	-38	-0-	706	2			N	-0-					-0-
06	690	N	624	-0-	-66	-0-	624	2			N	-0-					-0-

ZIEGLSCHMID WELL #: 2 RRCID -> 186106 COMPL. DATE 09/17/2001 TOTAL DEPTH 13011 PERF.10588 - 12827

01	1231	N	1231	-0-	-0-	-0-	1231	2			N	-0-					-0-
02	1126	N	1126	-0-	-0-	-0-	1126	2			N	-0-					-0-
03	1003	N	1003	-0-	-0-	-0-	1003	2			N	-0-					-0-
04	1021	N	1021	-0-	-0-	-0-	1021	2			N	-0-					-0-
05	1262	N	1262	-0-	-0-	-0-	1262	2			N	-0-					-0-
06	1180	N	1180	-0-	-0-	-0-	1180	2			N	-0-					-0-

MERRYMAN GAS UNIT NO. 1 WELL #: 4 RRCID -> 186424 COMPL. DATE 08/13/2004 TOTAL DEPTH 13230 PERF.11047 - 13075

01	1457	N	1370	-0-	-87	-0-	1370	2			N	-0-					-0-
02	1952	N	1952	-0-	-0-	-0-	1952	2			N	-0-					-0-
03	2046	N	1418	-0-	-628	-0-	1418	2			N	-0-					-0-
04	1863	N	1863	-0-	-0-	-0-	1863	2			N	-0-					-0-
05	2077	N	1865	-0-	-212	-0-	1865	2			N	-0-					-0-
06	1380	N	1284	-0-	-96	-0-	1284	2			N	-0-					-0-

BEAL ESTATE WELL #: 6 RRCID -> 186591 COMPL. DATE 11/21/2001 TOTAL DEPTH 13067 PERF.11065 - 12970

01	3282	X	3282	-0-	-0-	-0-	3282	2			N	-0-					-0-
02	2397	X	2397	-0-	-0-	-0-	2397	2			N	-0-					-0-
03	2565	X	2565	-0-	-0-	-0-	2565	2			N	-0-					-0-
04	3214	X	3214	-0-	-0-	-0-	3214	2			N	-0-					-0-
05	3286	X	3036	-0-	-250	-0-	3036	2			N	-0-					-0-
06	3180	X	2179	-0-	-1001	-0-	2179	2			N	-0-					-0-

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 4 RRCID -> 186622 COMPL. DATE 11/12/2001 TOTAL DEPTH 13060 PERF.10809 - 12943

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 4 RRCID -> 187154 COMPL. DATE 09/06/2012 TOTAL DEPTH 13209 PERF.10496 - 11893

01	3100	N	1013	-0-	-2087	480	1013	2			N	-0-					-0-
02	2552	N	1732	-0-	-820	-0-	1732	2			N	-0-					-0-
03	2728	N	1421	-0-	-1307	-0-	1421	2			N	-0-					-0-
04	1897	N	1897	-0-	-0-	-0-	1897	2			N	-0-					-0-
05	2117	N	2117	-0-	-0-	-0-	2117	2			N	-0-					-0-
06	1970	N	1970	-0-	-0-	-0-	1970	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
MITCHELL UNIT II WELL #: 7 RRCID -> 187173 COMPL. DATE 12/14/2010 TOTAL DEPTH 13029 PERF.10590 - 12264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1298	N	1298	-0-	-0-	-0-	1298	2			N	-0-					-0-
02	1450	N	1231	-0-	-219	-0-	1231	2			N	-0-					-0-
03	3100	N	5990	-0-	2890	2890	5990	2			N	-0-					-0-
04	2890	N	-0-	-0-	-2890	-0-					N	-0-					-0-
05	1302	N	1096	-0-	-206	-0-	1096	2			N	-0-					-0-
06	1500	X	1187	-0-	-313	-0-	1187	2			N	-0-					-0-

BEAL ESTATE WELL #: 7 RRCID -> 187177 COMPL. DATE 12/21/2001 TOTAL DEPTH 13030 PERF.11062 - 12903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	5325	-0-	2225	2225	5325	2			N	-0-					-0-
02	2900	N	2588	-0-	-312	1913	2588	2			N	-0-					-0-
03	3100	N	4123	-0-	1023	2936	4123	2			N	-0-					-0-
04	5348	X	2412	-0-	-2936	-0-	2412	2			N	-0-					-0-
05	2232	X	1683	-0-	-549	-0-	1683	2			N	-0-					-0-
06	2160	X	1777	-0-	-383	-0-	1777	2			N	-0-					-0-

BAULCH UNIT WELL #: 2 RRCID -> 187567 COMPL. DATE 02/09/2002 TOTAL DEPTH 13038 PERF.10443 - 11501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	159	-0-	-27	-0-	159	2			N	-0-					-0-
02	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
03	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
04	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
05	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
06	3000	N	6356	-0-	3356	3356	6356	2			N	-0-					-0-

MARTIN, LEE GAS UNIT NO. 1 WELL #: 5 RRCID -> 187683 COMPL. DATE 10/15/2012 TOTAL DEPTH 13170 PERF.10404 - 12980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	15	-0-	-47	-0-	15	2			N	-0-					-0-
02	87	N	55	-0-	-32	-0-	55	2			N	-0-					-0-
03	186	N	55	-0-	-131	-0-	55	2			N	-0-					-0-
04	15	N	4	-0-	-11	-0-	4	2			N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

CARTER GAS UNIT NO. 1 WELL #: 4 RRCID -> 187951 COMPL. DATE 02/22/2002 TOTAL DEPTH 13170 PERF.11109 - 13059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3534	X	2072	-0-	-1462	-0-	2072	2			N	-0-					-0-
02	3345	X	3345	-0-	-0-	-0-	3345	2			N	-0-					-0-
03	3224	X	2898	-0-	-326	-0-	2898	2			N	-0-					-0-
04	3120	X	2609	-0-	-511	-0-	2609	2			N	-0-					-0-
05	3565	X	3009	-0-	-556	-0-	3009	2			N	-0-					-0-
06	3450	X	2837	-0-	-613	-0-	2837	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 6 RRCID -> 187952 COMPL. DATE 11/06/2012 TOTAL DEPTH 13115 PERF.10336 - 12916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1240	X	-0-	-0-	-1240	-0-					N	-0-					-0-
02	8142	X	8142	-0-	-0-	-0-	8142	2			N	-0-					-0-
03	4054	X	4054	-0-	-0-	-0-	4054	2			N	-0-					-0-
04	6684	X	6684	-0-	-0-	-0-	6684	2			N	-0-					-0-
05	6197	X	6197	-0-	-0-	-0-	6197	2			N	-0-					-0-
06	5609	X	5609	-0-	-0-	-0-	5609	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 6 RRCID -> 188036 COMPL. DATE 01/18/2013 TOTAL DEPTH 13170 PERF.10588 - 13080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1565	N	1565	-0-	-0-	-0-	1565	2			N	-0-					-0-
02	2044	N	2044	-0-	-0-	-0-	2044	2			N	-0-					-0-
03	1073	N	1073	-0-	-0-	-0-	1073	2			N	-0-					-0-
04	1206	N	1206	-0-	-0-	-0-	1206	2			N	-0-					-0-
05	1340	N	1340	-0-	-0-	-0-	1340	2			N	-0-					-0-
06	1362	N	1362	-0-	-0-	-0-	1362	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
CARTER GAS UNIT NO.1 WELL #: 5 RRCID -> 188151 COMPL. DATE 05/06/2004 TOTAL DEPTH 13100 PERF.10470 - 12971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3317	X	2964	-0-	-353	-0-	2964	2			N	-0-					-0-
02	3103	X	2400	-0-	-703	-0-	2400	2			N	-0-					-0-
03	3317	X	2011	-0-	-1306	-0-	2011	2			N	-0-					-0-
04	3210	X	1485	-0-	-1725	-0-	1485	2			N	-0-					-0-
05	3317	X	1360	-0-	-1957	-0-	1360	2			N	-0-					-0-
06	2880	X	958	-0-	-1922	-0-	958	2			N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 6 RRCID -> 188338 COMPL. DATE 02/23/2004 TOTAL DEPTH 13025 PERF.10332 - 12776

01	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
02	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
03	62	N	37	-0-	-25	-0-	37	2			N	-0-					-0-
04	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
05	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
06	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 5 RRCID -> 188477 COMPL. DATE 09/13/2012 TOTAL DEPTH 13125 PERF.10512 - 10876

01	618	X	618	-0-	-0-	-0-	618	2			N	-0-					-0-
02	812	N	400	-0-	-412	-0-	400	2			N	-0-					-0-
03	713	N	370	-0-	-343	-0-	370	2			N	-0-					-0-
04	600	N	495	-0-	-105	-0-	495	2			N	-0-					-0-
05	540	N	540	-0-	-0-	-0-	540	2			N	-0-					-0-
06	1484	N	1484	-0-	-0-	-0-	1484	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 2 RRCID -> 188481 COMPL. DATE 12/21/2013 TOTAL DEPTH 12900 PERF.10080 - 12673

01	2039	N	2039	-0-	-0-	-0-	2039	2			N	-0-					-0-
02	2900	N	6828	-0-	3928	3928	6828	2			N	-0-					-0-
03	3100	N	6951	-0-	3851	7779	6951	2			N	-0-					-0-
04	3000	N	5978	-0-	2978	10757	5978	2			N	-0-					-0-
05	16601	X	5844	-0-	-10757	-0-	5844	2			N	-0-					-0-
06	5036	X	5036	-0-	-0-	-0-	5036	2			N	-0-					-0-

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 7 RRCID -> 188574 COMPL. DATE 03/30/2002 TOTAL DEPTH 13185 PERF.10951 - 13021

01	622	N	622	-0-	-0-	-0-	622	2			N	-0-					-0-
02	628	N	628	-0-	-0-	-0-	628	2			N	-0-					-0-
03	734	N	734	-0-	-0-	-0-	734	2			N	-0-					-0-
04	600	N	587	-0-	-13	-0-	587	2			N	-0-					-0-
05	708	N	708	-0-	-0-	-0-	708	2			N	-0-					-0-
06	672	N	672	-0-	-0-	-0-	672	2			N	-0-					-0-

MITCHELL UNIT III WELL #: 9 RRCID -> 188768 COMPL. DATE 05/20/2014 TOTAL DEPTH 12900 PERF.10310 - 12773

01	2340	X	2340	-0-	-0-	-0-	2340	2			N	-0-					-0-
02	4304	X	4304	-0-	-0-	-0-	4304	2			N	-0-					-0-
03	6733	X	6733	-0-	-0-	-0-	6733	2			N	-0-					-0-
04	6193	X	6193	-0-	-0-	-0-	6193	2			N	-0-					-0-
05	5957	X	5957	-0-	-0-	-0-	5957	2			N	-0-					-0-
06	5219	X	5219	-0-	-0-	-0-	5219	2			N	-0-					-0-

MARTIN, LEE GAS UNIT NO. 1 WELL #: 6 RRCID -> 188906 COMPL. DATE 04/20/2002 TOTAL DEPTH 13040 PERF.10709 - 12898

01	1300	N	1300	-0-	-0-	-0-	1300	2			N	-0-					-0-
02	1340	N	1340	-0-	-0-	-0-	1340	2			N	-0-					-0-
03	1349	N	1349	-0-	-0-	-0-	1349	2			N	-0-					-0-
04	1167	N	1167	-0-	-0-	-0-	1167	2			N	-0-					-0-
05	1178	N	1041	-0-	-137	-0-	1041	2			N	-0-					-0-
06	1140	N	937	-0-	-203	-0-	937	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
FRIER, R.H. GAS UNIT II WELL #: 1 RRCID -> 188999 COMPL. DATE 05/04/2002 TOTAL DEPTH 13200 PERF.10856 - 13046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1372	N	1372	-0-	-0-	-0-	1372	2			N	-0-					-0-
02	2226	N	2226	-0-	-0-	-0-	2226	2			N	-0-					-0-
03	2318	N	2318	-0-	-0-	-0-	2318	2			N	-0-					-0-
04	1629	N	1629	-0-	-0-	-0-	1629	2			N	-0-					-0-
05	2142	N	2142	-0-	-0-	-0-	2142	2			N	-0-					-0-
06	1680	N	1680	-0-	-0-	-0-	1680	2			N	-0-					-0-

REAGAN HEIRS WELL #: 2 RRCID -> 189027 COMPL. DATE 05/15/2002 TOTAL DEPTH 13000 PERF.10893 - 12860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2511	X	1947	-0-	-564	-0-	1947	2			N	-0-					-0-
02	2393	X	2393	-0-	-0-	-0-	2393	2			N	-0-					-0-
03	2511	X	2123	-0-	-388	-0-	2123	2			N	-0-					-0-
04	2426	X	2426	-0-	-0-	-0-	2426	2			N	-0-					-0-
05	2869	X	2869	-0-	-0-	-0-	2869	2			N	-0-					-0-
06	3000	N	3333	-0-	333	333	3333	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 5 RRCID -> 189288 COMPL. DATE 04/19/2002 TOTAL DEPTH 12724 PERF.10536 - 12724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
02	58	N	11	-0-	-47	-0-	11	2			N	-0-					-0-
03	62	N	23	-0-	-39	-0-	23	2			N	-0-					-0-
04	150	N	79	-0-	-71	-0-	79	2			N	-0-					-0-
05	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
06	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 5 RRCID -> 189501 COMPL. DATE 05/26/2002 TOTAL DEPTH 13105 PERF.10826 - 12956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-
02	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
03	217	N	40	-0-	-177	-0-	40	2			N	-0-					-0-
04	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-
05	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-
06	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 8 RRCID -> 189589 COMPL. DATE 05/25/2002 TOTAL DEPTH 13060 PERF.10284 - 12903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	469	-0-	-213	-0-	469	2			N	-0-					-0-
02	1247	N	409	-0-	-838	-0-	409	2			N	-0-					-0-
03	3100	N	4345	-0-	1245	1245	4345	2			N	-0-					-0-
04	3000	N	10570	-0-	7570	8815	10570	2			N	-0-					-0-
05	3100	N	9677	-0-	6577	15392	9677	2			N	-0-					-0-
06	22261	X	6869	-0-	-15392	-0-	6869	2			N	-0-					-0-

BEAL ESTATE WELL #: 10 RRCID -> 189700 COMPL. DATE 06/27/2002 TOTAL DEPTH 13160 PERF.11100 - 12997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	655	-0-	-89	-0-	655	2			N	-0-					-0-
02	638	N	396	-0-	-242	-0-	396	2			N	-0-					-0-
03	713	N	560	-0-	-153	-0-	560	2			N	-0-					-0-
04	630	N	542	-0-	-88	-0-	542	2			N	-0-					-0-
05	580	N	580	-0-	-0-	-0-	580	2			N	-0-					-0-
06	906	N	906	-0-	-0-	-0-	906	2			N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 7 RRCID -> 189859 COMPL. DATE 06/06/2002 TOTAL DEPTH 13010 PERF.10518 - 12894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5530	X	5530	-0-	-0-	-0-	5530	2			N	-0-					-0-
02	5391	X	5391	-0-	-0-	-0-	5391	2			N	-0-					-0-
03	6129	X	6129	-0-	-0-	-0-	6129	2			N	-0-					-0-
04	4400	X	4400	-0-	-0-	-0-	4400	2			N	-0-					-0-
05	3207	X	3207	-0-	-0-	-0-	3207	2			N	-0-					-0-
06	2259	X	2259	-0-	-0-	-0-	2259	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

CARTER GAS UNIT NO. 1 WELL #: 6 RRCID -> 190085 COMPL. DATE 08/04/2013 TOTAL DEPTH 13245 PERF.10384 - 13145

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4123	X	3981	-0-	-142	-0-	3981	2			N	-0-					-0-
02	4477	X	4477	-0-	-0-	-0-	4477	2			N	-0-					-0-
03	5271	X	5271	-0-	-0-	-0-	5271	2			N	-0-					-0-
04	4901	X	4901	-0-	-0-	-0-	4901	2			N	-0-					-0-
05	5861	X	5861	-0-	-0-	-0-	5861	2			N	-0-					-0-
06	5127	X	5127	-0-	-0-	-0-	5127	2			N	-0-					-0-

CARTER GAS UNIT NO. 1 WELL #: 8 RRCID -> 190086 COMPL. DATE 07/03/2002 TOTAL DEPTH 13170 PERF.10467 - 13006

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	76	X	76	-0-	-0-	-0-	76	2			N	-0-					-0-
02	2900	N	8706	-0-	5806	5806	8706	2			N	-0-					-0-
03	3100	N	7418	-0-	4318	10124	7418	2			N	-0-					-0-
04	3000	N	5379	-0-	2379	12503	5379	2			N	-0-					-0-
05	18811	X	6308	-0-	-12503	-0-	6308	2			N	-0-					-0-
06	5735	X	5735	-0-	-0-	-0-	5735	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 9 RRCID -> 190546 COMPL. DATE 08/10/2002 TOTAL DEPTH 13020 PERF.10437 - 12938

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3649	X	3649	-0-	-0-	-0-	3649	2			N	-0-					-0-
02	2755	X	2492	-0-	-263	-0-	2492	2			N	-0-					-0-
03	3131	X	2930	-0-	-201	-0-	2930	2			N	-0-					-0-
04	3175	X	3175	-0-	-0-	-0-	3175	2			N	-0-					-0-
05	3224	X	2455	-0-	-769	-0-	2455	2			N	-0-					-0-
06	3120	X	2618	-0-	-502	-0-	2618	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 7 RRCID -> 190547 COMPL. DATE 08/06/2002 TOTAL DEPTH 13600 PERF.10406 - 13056

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5195	X	5195	-0-	-0-	-0-	5195	2			N	-0-					-0-
02	5158	X	5158	-0-	-0-	-0-	5158	2			N	-0-					-0-
03	5009	X	5009	-0-	-0-	-0-	5009	2			N	-0-					-0-
04	4685	X	4685	-0-	-0-	-0-	4685	2			N	-0-					-0-
05	5362	X	5362	-0-	-0-	-0-	5362	2			N	-0-					-0-
06	4541	X	4541	-0-	-0-	-0-	4541	2			N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 9 RRCID -> 190552 COMPL. DATE 08/07/2002 TOTAL DEPTH 13600 PERF.11025 - 12884

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2828	N	2828	-0-	-0-	-0-	2828	2			N	-0-					-0-
02	2002	N	2002	-0-	-0-	-0-	2002	2			N	-0-					-0-
03	1333	N	1301	-0-	-32	-0-	1301	2			N	-0-					-0-
04	1290	N	1179	-0-	-111	-0-	1179	2			N	-0-					-0-
05	1333	N	1194	-0-	-139	-0-	1194	2			N	-0-					-0-
06	1260	N	1219	-0-	-41	-0-	1219	2			N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 10 RRCID -> 190620 COMPL. DATE 08/07/2002 TOTAL DEPTH 13315 PERF.11322 - 13186

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1694	N	1694	-0-	-0-	-0-	1694	2			N	-0-					-0-
02	2900	N	3542	-0-	642	642	3542	2			N	-0-					-0-
03	2363	N	1721	-0-	-642	-0-	1721	2			N	-0-					-0-
04	1500	N	1032	-0-	-468	-0-	1032	2			N	-0-					-0-
05	1684	X	1684	-0-	-0-	-0-	1684	2			N	-0-					-0-
06	1500	X	1190	-0-	-310	-0-	1190	2			N	-0-					-0-

MITCHELL UNIT II WELL #: 9 RRCID -> 190639 COMPL. DATE 08/16/2002 TOTAL DEPTH 12930 PERF.10836 - 12754

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3084	N	3084	-0-	-0-	-0-	3084	2			N	-0-					-0-
02	2776	N	2776	-0-	-0-	-0-	2776	2			N	-0-					-0-
03	3033	N	3033	-0-	-0-	-0-	3033	2			N	-0-					-0-
04	3000	N	3311	-0-	311	311	3311	2			N	-0-					-0-
05	3100	N	3176	-0-	76	387	3176	2			N	-0-					-0-
06	2432	N	2045	-0-	-387	-0-	2045	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
MITCHELL UNIT III WELL #: 10 RRCID -> 190772 COMPL. DATE 09/01/2002 TOTAL DEPTH 12950 PERF.10465 - 12834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3632	X	3632	-0-	-0-	-0-	3632	2			N	-0-					-0-
02	3168	X	3168	-0-	-0-	-0-	3168	2			N	-0-					-0-
03	3561	X	3561	-0-	-0-	-0-	3561	2			N	-0-					-0-
04	3302	X	3302	-0-	-0-	-0-	3302	2			N	-0-					-0-
05	4765	X	4765	-0-	-0-	-0-	4765	2			N	-0-					-0-
06	3499	X	3499	-0-	-0-	-0-	3499	2			N	-0-					-0-

BEAL ESTATE WELL #: 9 RRCID -> 191262 COMPL. DATE 10/06/2013 TOTAL DEPTH 13200 PERF.10456 - 13078

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FRIER, R.H. GAS UNIT II WELL #: 2 RRCID -> 191267 COMPL. DATE 09/21/2002 TOTAL DEPTH 13001 PERF.10405 - 11739

01	4278	X	2819	-0-	-1459	-0-	2819	2			N	-0-					-0-
02	4988	X	725	-0-	-4263	-0-	725	2			N	-0-					-0-
03	5332	X	4645	-0-	-687	-0-	4645	2			N	-0-					-0-
04	6397	X	6397	-0-	-0-	-0-	6397	2			N	-0-					-0-
05	5332	X	3869	-0-	-1463	-0-	3869	2			N	-0-					-0-
06	4500	X	4418	-0-	-82	-0-	4418	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 8 RRCID -> 191491 COMPL. DATE 11/08/2002 TOTAL DEPTH 13150 PERF.11075 - 13031

01	2914	X	2908	-0-	-6	-0-	2908	2			N	-0-					-0-
02	2805	N	2805	-0-	-0-	-0-	2805	2			N	-0-					-0-
03	2878	N	2878	-0-	-0-	-0-	2878	2			N	-0-					-0-
04	3000	N	3007	-0-	7	7	3007	2			N	-0-					-0-
05	3081	N	3074	-0-	-7	-0-	3074	2			N	-0-					-0-
06	2794	N	2794	-0-	-0-	-0-	2794	2			N	-0-					-0-

CARTER GAS UNIT NO. 1 WELL #: 7 RRCID -> 191496 COMPL. DATE 10/31/2002 TOTAL DEPTH 13100 PERF.10668 - 12962

01	1704	N	1704	-0-	-0-	-0-	1704	2			N	-0-					-0-
02	2204	N	1964	-0-	-240	-0-	1964	2			N	-0-					-0-
03	2170	N	1742	-0-	-428	-0-	1742	2			N	-0-					-0-
04	2157	N	2157	-0-	-0-	-0-	2157	2			N	-0-					-0-
05	2108	N	1982	-0-	-126	-0-	1982	2			N	-0-					-0-
06	2292	N	2292	-0-	-0-	-0-	2292	2			N	-0-					-0-

MITCHELL UNIT II WELL #: 8 RRCID -> 192337 COMPL. DATE 11/16/2002 TOTAL DEPTH 12800 PERF.10273 - 12656

01	2759	X	2181	-0-	-578	-0-	2181	2			N	-0-					-0-
02	2581	X	1648	-0-	-933	-0-	1648	2			N	-0-					-0-
03	2759	X	1463	-0-	-1296	-0-	1463	2			N	-0-					-0-
04	2100	X	1518	-0-	-582	-0-	1518	2			N	-0-					-0-
05	2170	X	1670	-0-	-500	-0-	1670	2			N	-0-					-0-
06	2100	X	1526	-0-	-574	-0-	1526	2			N	-0-					-0-

BEAL ESTATE WELL #: 8 RRCID -> 192429 COMPL. DATE 12/25/2002 TOTAL DEPTH 13200 PERF.11197 - 13070

01	403	N	402	-0-	-1	-0-	402	2			N	-0-					-0-
02	377	N	287	-0-	-90	-0-	287	2			N	-0-					-0-
03	403	N	317	-0-	-86	-0-	317	2			N	-0-					-0-
04	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-
05	310	N	233	-0-	-77	-0-	233	2			N	-0-					-0-
06	458	N	458	-0-	-0-	-0-	458	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
REAGAN GAS UNIT WELL #: 3 RRCID -> 192498 COMPL. DATE 12/21/2002 TOTAL DEPTH 13095 PERF.10763 - 12940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2808	X	2808	-0-	-0-	-0-	2808	2			N	-0-					-0-
02	2581	X	1687	-0-	-894	-0-	1687	2			N	-0-					-0-
03	2759	X	1974	-0-	-785	-0-	1974	2			N	-0-					-0-
04	2670	X	2096	-0-	-574	-0-	2096	2			N	-0-					-0-
05	2759	X	1783	-0-	-976	-0-	1783	2			N	-0-					-0-
06	1920	N	1578	-0-	-342	-0-	1578	2			N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 11 RRCID -> 192524 COMPL. DATE 12/15/2002 TOTAL DEPTH 12800 PERF.10221 - 12657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	X	458	-0-	-255	-0-	458	2			N	-0-					-0-
02	667	X	394	-0-	-273	-0-	394	2			N	-0-					-0-
03	713	X	418	-0-	-295	-0-	418	2			N	-0-					-0-
04	690	X	389	-0-	-301	-0-	389	2			N	-0-					-0-
05	465	X	373	-0-	-92	-0-	373	2			N	-0-					-0-
06	2331	X	2331	-0-	-0-	-0-	2331	2			N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 12 RRCID -> 193307 COMPL. DATE 01/29/2003 TOTAL DEPTH 12984 PERF.10455 - 12866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3339	X	3339	-0-	-0-	-0-	3339	2			N	-0-					-0-
02	2268	X	2268	-0-	-0-	-0-	2268	2			N	-0-					-0-
03	2483	X	2483	-0-	-0-	-0-	2483	2			N	-0-					-0-
04	2820	X	2820	-0-	-0-	-0-	2820	2			N	-0-					-0-
05	3694	X	3694	-0-	-0-	-0-	3694	2			N	-0-					-0-
06	2818	X	2818	-0-	-0-	-0-	2818	2			N	-0-					-0-

BILLY TURNER GAS UNIT WELL #: 1 RRCID -> 193332 COMPL. DATE 02/09/2003 TOTAL DEPTH 13150 PERF.10520 - 12892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	99	-0-	-56	-0-	99	2			N	-0-					-0-
02	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-
03	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-
04	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
05	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
06	3000	N	6079	-0-	3079	3079	6079	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 7 RRCID -> 193469 COMPL. DATE 01/20/2003 TOTAL DEPTH 13250 PERF.10708 - 13025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2728	X	1219	-0-	-1509	-0-	1216	2	3	9	N	3					116
02	2539	N	2539	-0-	-0-	-0-	2462	2	77	9	N	70					186
03	2387	N	2041	-0-	-346	-0-	2018	2	23	9	N	21	169	1	20	8	18
04	1925	N	1925	-0-	-0-	-0-	1905	2	20	9	N	18	18	1			18
05	2635	N	1907	-0-	-728	-0-	1907	2			N	-0-					18
06	2138	N	2138	-0-	-0-	-0-	2112	2	26	9	N	24					42

REAGAN GAS UNIT WELL #: 2 RRCID -> 193647 COMPL. DATE 03/14/2002 TOTAL DEPTH 13062 PERF.10755 - 12994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	942	-0-	-81	-0-	942	2			N	-0-					-0-
02	897	N	897	-0-	-0-	-0-	897	2			N	-0-					-0-
03	951	N	951	-0-	-0-	-0-	951	2			N	-0-					-0-
04	900	N	844	-0-	-56	-0-	844	2			N	-0-					-0-
05	961	N	881	-0-	-80	-0-	881	2			N	-0-					-0-
06	930	N	344	-0-	-586	-0-	344	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 4 RRCID -> 193656 COMPL. DATE 03/05/2003 TOTAL DEPTH 13045 PERF.10382 - 12907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5828	X	4860	-0-	-968	-0-	4860	2			N	-0-					-0-
02	5452	X	2242	-0-	-3210	-0-	2242	2			N	-0-					-0-
03	5828	X	1661	-0-	-4167	-0-	1661	2			N	-0-					-0-
04	4710	X	1953	-0-	-2757	-0-	1953	2			N	-0-					-0-
05	5340	X	5340	-0-	-0-	-0-	5340	2			N	-0-					-0-
06	4710	X	4515	-0-	-195	-0-	4515	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
MITCHELL GAS UNIT III WELL #: 14 RRCID -> 193806 COMPL. DATE 03/04/2003 TOTAL DEPTH 12905 PERF.10368 - 12787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3463	X	3463	-0-	-0-	-0-	3463	2			N	-0-					-0-
02	3310	X	3310	-0-	-0-	-0-	3310	2			N	-0-					-0-
03	3548	X	3548	-0-	-0-	-0-	3548	2			N	-0-					-0-
04	1410	X	1330	-0-	-80	-0-	1330	2			N	-0-					-0-
05	1457	X	422	-0-	-1035	-0-	422	2			N	-0-					-0-
06	2397	X	2397	-0-	-0-	-0-	2397	2			N	-0-					-0-

MITCHELL I WELL #: 13 RRCID -> 194087 COMPL. DATE 03/15/2003 TOTAL DEPTH 13100 PERF.10641 - 12984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6047	X	6047	-0-	-0-	-0-	6047	2			N	-0-					-0-
02	6887	X	6887	-0-	-0-	-0-	6887	2			N	-0-					-0-
03	9452	X	9452	-0-	-0-	-0-	9452	2			N	-0-					-0-
04	7834	X	7834	-0-	-0-	-0-	7834	2			N	-0-					-0-
05	9250	X	9250	-0-	-0-	-0-	9250	2			N	-0-					-0-
06	8264	X	8264	-0-	-0-	-0-	8264	2			N	-0-					-0-

BEAL ESTATE WELL #: 11 RRCID -> 194598 COMPL. DATE 03/16/2003 TOTAL DEPTH 13122 PERF.10535 - 12953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1146	N	1146	-0-	-0-	-0-	1146	2			N	-0-					-0-
02	828	N	828	-0-	-0-	-0-	828	2			N	-0-					-0-
03	341	N	2	-0-	-339	-0-	2	2			N	-0-					-0-
04	660	N	502	-0-	-158	-0-	502	2			N	-0-					-0-
05	682	N	575	-0-	-107	-0-	575	2			N	-0-					-0-
06	1031	N	1031	-0-	-0-	-0-	1031	2			N	-0-					-0-

JONES, H.M. GAS UNIT WELL #: 2 RRCID -> 194758 COMPL. DATE 10/12/2011 TOTAL DEPTH 13248 PERF.10486 - 13068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1550	N	845	-0-	-705	-0-	845	2			N	-0-					-0-
02	1450	N	1314	-0-	-136	-0-	1314	2			N	-0-					-0-
03	1178	N	1105	-0-	-73	-0-	1105	2			N	-0-					-0-
04	1310	N	1310	-0-	-0-	-0-	1310	2			N	-0-					-0-
05	1440	N	1440	-0-	-0-	-0-	1440	2			N	-0-					-0-
06	1279	N	1279	-0-	-0-	-0-	1279	2			N	-0-					-0-

CARTER GAS UNIT NO. 1 WELL #: 9 RRCID -> 194918 COMPL. DATE 04/30/2003 TOTAL DEPTH 13100 PERF.10533 - 12998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	493	-0-	-34	-0-	493	2			N	-0-					-0-
02	736	N	736	-0-	-0-	-0-	736	2			N	-0-					-0-
03	1461	N	1461	-0-	-0-	-0-	1461	2			N	-0-					-0-
04	480	N	403	-0-	-77	-0-	403	2			N	-0-					-0-
05	682	N	492	-0-	-190	-0-	492	2			N	-0-					-0-
06	660	N	339	-0-	-321	-0-	339	2			N	-0-					-0-

KENNEDY, J.C. GAS UNIT WELL #: 1 RRCID -> 195983 COMPL. DATE 04/12/2003 TOTAL DEPTH 13225 PERF.11065 - 13106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	926	N	926	-0-	-0-	-0-	926	2			N	-0-					-0-
02	821	N	821	-0-	-0-	-0-	821	2			N	-0-					-0-
03	980	N	980	-0-	-0-	-0-	980	2			N	-0-					-0-
04	900	N	898	-0-	-2	-0-	898	2			N	-0-					-0-
05	868	N	852	-0-	-16	-0-	852	2			N	-0-					-0-
06	960	N	810	-0-	-150	-0-	810	2			N	-0-					-0-

FRIER, R.H. GAS UNIT II WELL #: 4 RRCID -> 196054 COMPL. DATE 05/21/2003 TOTAL DEPTH 13400 PERF.10299 - 11658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1201	N	1201	-0-	-0-	-0-	1201	2			N	-0-					-0-
02	1248	N	1248	-0-	-0-	-0-	1248	2			N	-0-					-0-
03	1626	N	1626	-0-	-0-	-0-	1626	2			N	-0-					-0-
04	1645	N	1645	-0-	-0-	-0-	1645	2			N	-0-					-0-
05	1147	N	279	-0-	-868	-0-	279	2			N	-0-					-0-
06	1110	N	344	-0-	-766	-0-	344	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
REAGAN GAS UNIT WELL #: 5 RRCID -> 196065 COMPL. DATE 05/19/2003 TOTAL DEPTH 13049 PERF.10787 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1978	N	1978	-0-	-0-	-0-	1978	2			N	-0-					-0-
02	1649	N	1649	-0-	-0-	-0-	1649	2			N	-0-					-0-
03	1835	N	1835	-0-	-0-	-0-	1835	2			N	-0-					-0-
04	1740	N	1706	-0-	-34	-0-	1706	2			N	-0-					-0-
05	1767	N	1093	-0-	-674	-0-	1093	2			N	-0-					-0-
06	1740	N	939	-0-	-801	-0-	939	2			N	-0-					-0-

CARTER GAS UNIT NO. 1 WELL #: 11 RRCID -> 196276 COMPL. DATE 07/27/2011 TOTAL DEPTH 13175 PERF.10462 - 13051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3219	X	3219	-0-	-0-	-0-	3219	2			N	-0-					-0-
02	2900	N	3031	-0-	131	131	3031	2			N	-0-					-0-
03	3100	N	3165	-0-	65	196	3165	2			N	-0-					-0-
04	2908	X	2712	-0-	-196	-0-	2712	2			N	-0-					-0-
05	4164	X	4164	-0-	-0-	-0-	4164	2			N	-0-					-0-
06	2950	X	2950	-0-	-0-	-0-	2950	2			N	-0-					-0-

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 8 RRCID -> 196278 COMPL. DATE 06/12/2003 TOTAL DEPTH 13100 PERF.10801 - 12925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	N	830	-0-	-162	-0-	830	2			N	-0-					-0-
02	1241	N	1241	-0-	-0-	-0-	1241	2			N	-0-					-0-
03	992	N	983	-0-	-9	-0-	983	2			N	-0-					-0-
04	972	N	972	-0-	-0-	-0-	972	2			N	-0-					-0-
05	1094	N	1094	-0-	-0-	-0-	1094	2			N	-0-					-0-
06	1073	N	1073	-0-	-0-	-0-	1073	2			N	-0-					-0-

TURNER, BILLY GAS UNIT WELL #: 2 RRCID -> 196421 COMPL. DATE 07/26/2003 TOTAL DEPTH 12954 PERF.10845 - 12758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	669	N	669	-0-	-0-	-0-	669	2			N	-0-					-0-
02	819	N	819	-0-	-0-	-0-	819	2			N	-0-					-0-
03	722	N	722	-0-	-0-	-0-	722	2			N	-0-					-0-
04	1098	N	1098	-0-	-0-	-0-	1098	2			N	-0-					-0-
05	940	N	940	-0-	-0-	-0-	940	2			N	-0-					-0-
06	881	N	881	-0-	-0-	-0-	881	2			N	-0-					-0-

JONES, H.M. GAS UNIT WELL #: 3 RRCID -> 196471 COMPL. DATE 07/12/2006 TOTAL DEPTH 13100 PERF.10401 - 12981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2759	X	1757	-0-	-1002	-0-	1757	2			N	-0-					-0-
02	3201	X	3201	-0-	-0-	-0-	3201	2			N	-0-					-0-
03	3317	X	3132	-0-	-185	-0-	3132	2			N	-0-					-0-
04	3928	X	3928	-0-	-0-	-0-	3928	2			N	-0-					-0-
05	3338	X	3338	-0-	-0-	-0-	3338	2			N	-0-					-0-
06	3269	X	3269	-0-	-0-	-0-	3269	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 11 RRCID -> 196472 COMPL. DATE 07/01/2003 TOTAL DEPTH 13300 PERF.10458 - 11806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	2983	-0-	-117	1113	2983	2			N	-0-					64
02	2876	N	1763	-0-	-1113	-0-	1763	2			N	-0-					64
03	3100	N	3201	-0-	101	101	3201	2			N	-0-					64
04	3000	N	2935	-0-	-65	36	2935	2			N	-0-					64
05	2477	N	2441	-0-	-36	-0-	2441	2			N	-0-					64
06	2919	X	2919	-0-	-0-	-0-	2919	2			N	-0-					64

DUNCAN GAS UNIT NO. 2 WELL #: 11 RRCID -> 196597 COMPL. DATE 05/10/2014 TOTAL DEPTH 12988 PERF.10250 - 12833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3441	X	2239	-0-	-1202	-0-	2239	2			N	-0-					-0-
02	2784	X	2675	-0-	-109	-0-	2675	2			N	-0-					-0-
03	3704	X	3704	-0-	-0-	-0-	3704	2			N	-0-					-0-
04	3310	X	3310	-0-	-0-	-0-	3310	2			N	-0-					-0-
05	3457	X	3457	-0-	-0-	-0-	3457	2			N	-0-					-0-
06	4288	X	4288	-0-	-0-	-0-	4288	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
TURNER, FLOYD GAS UNIT NO. 1 WELL #: 14 RRCID -> 196605 COMPL. DATE 07/30/2003 TOTAL DEPTH 13035 PERF.10815 - 12878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	748	N	748	-0-	-0-	-0-	748	2			N	-0-					-0-
02	853	N	853	-0-	-0-	-0-	853	2			N	-0-					-0-
03	868	N	840	-0-	-28	-0-	840	2			N	-0-					-0-
04	720	N	547	-0-	-173	-0-	547	2			N	-0-					-0-
05	868	N	252	-0-	-616	-0-	252	2			N	-0-					-0-
06	810	N	384	-0-	-426	-0-	384	2			N	-0-					-0-

REAGAN GAS UNIT WELL #: 6 RRCID -> 196630 COMPL. DATE 08/01/2003 TOTAL DEPTH 13075 PERF.10666 - 12954

01	3167	X	3167	-0-	-0-	-0-	3167	2			N	-0-					-0-
02	2794	X	2794	-0-	-0-	-0-	2794	2			N	-0-					-0-
03	2852	X	2643	-0-	-209	-0-	2643	2			N	-0-					-0-
04	3060	X	1922	-0-	-1138	-0-	1922	2			N	-0-					-0-
05	3162	X	2629	-0-	-533	-0-	2629	2			N	-0-					-0-
06	3060	X	2687	-0-	-373	-0-	2687	2			N	-0-					-0-

JONES, H.M. GAS UNIT WELL #: 4 RRCID -> 196952 COMPL. DATE 08/19/2006 TOTAL DEPTH 13050 PERF.10999 - 12922

01	1550	N	1550	-0-	-0-	-0-	1550	2			N	-0-					-0-
02	1671	N	1671	-0-	-0-	-0-	1671	2			N	-0-					-0-
03	2108	N	1821	-0-	-287	-0-	1821	2			N	-0-					-0-
04	1634	N	1634	-0-	-0-	-0-	1634	2			N	-0-					-0-
05	2399	N	2399	-0-	-0-	-0-	2399	2			N	-0-					-0-
06	2405	N	2405	-0-	-0-	-0-	2405	2			N	-0-					-0-

WATTS, MARY J. GAS UNIT WELL #: 1 RRCID -> 196991 COMPL. DATE 01/23/2010 TOTAL DEPTH 12975 PERF.11408 - 11832

01	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
02	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
03	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
04	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
05	353	N	353	-0-	-0-	-0-	353	2			N	-0-					-0-
06	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-

LINCECUM GAS UNIT NO. 1 WELL #: 2 RRCID -> 197951 COMPL. DATE 10/11/2003 TOTAL DEPTH 13550 PERF.10861 - 11624

01	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-
02	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
03	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
04	30	N	17	-0-	-13	-0-	17	2			N	-0-					-0-
05	13	N	6	-0-	-7	-0-	6	2			N	-0-					-0-
06	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 13 RRCID -> 197953 COMPL. DATE 10/10/2003 TOTAL DEPTH 13200 PERF.11064 - 13054

01	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-
02	203	N	55	-0-	-148	-0-	55	2			N	-0-					-0-
03	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-
04	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
05	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-
06	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-

BUCHANAN GAS UNIT WELL #: 1 RRCID -> 198111 COMPL. DATE 09/16/2003 TOTAL DEPTH 13278 PERF.10913 - 13098

01	1023	N	770	-0-	-253	-0-	770	2			N	-0-					-0-
02	957	N	744	-0-	-213	-0-	744	2			N	-0-					-0-
03	1023	N	568	-0-	-455	-0-	568	2			N	-0-					-0-
04	750	N	579	-0-	-171	-0-	579	2			N	-0-					-0-
05	868	N	646	-0-	-222	-0-	646	2			N	-0-					-0-
06	1489	N	1489	-0-	-0-	-0-	1489	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
PACE "A" NO. 1 GAS UNIT WELL #: 3 RRCID -> 198790 COMPL. DATE 11/08/2003 TOTAL DEPTH 13200 PERF.10823 - 12937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TURNER, BILLY GAS UNIT WELL #: 6 RRCID -> 198794 COMPL. DATE 10/31/2003 TOTAL DEPTH 13019 PERF.10886 - 12909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	936	N	936	-0-	-0-	-0-	936	2			N	-0-					-0-
02	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
03	744	N	196	-0-	-548	-0-	196	2			N	-0-					-0-
04	720	N	470	-0-	-250	-0-	470	2			N	-0-					-0-
05	568	N	568	-0-	-0-	-0-	568	2			N	-0-					-0-
06	486	N	486	-0-	-0-	-0-	486	2			N	-0-					-0-

BALDWIN, CLARA GAS UNIT WELL #: 1 RRCID -> 199203 COMPL. DATE 11/19/2003 TOTAL DEPTH 13675 PERF.10656 - 11591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
02	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
03	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
04	90	N	33	-0-	-57	-0-	33	2			N	-0-					-0-
05	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
06	60	N	37	-0-	-23	-0-	37	2			N	-0-					-0-

ZIEGLSCHMID WELL #: 4 RRCID -> 199263 COMPL. DATE 12/18/2003 TOTAL DEPTH 12905 PERF.10640 - 12696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	220	-0-	-276	-0-	220	2			N	-0-					-0-
02	547	N	547	-0-	-0-	-0-	547	2			N	-0-					-0-
03	682	N	587	-0-	-95	-0-	587	2			N	-0-					-0-
04	731	N	731	-0-	-0-	-0-	731	2			N	-0-					-0-
05	781	N	781	-0-	-0-	-0-	781	2			N	-0-					-0-
06	623	N	623	-0-	-0-	-0-	623	2			N	-0-					-0-

REAGAN GAS UNIT WELL #: 4 RRCID -> 199267 COMPL. DATE 12/21/2003 TOTAL DEPTH 13150 PERF.10711 - 12939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1097	N	1097	-0-	-0-	-0-	1097	2			N	-0-					-0-
02	1300	N	1300	-0-	-0-	-0-	1300	2			N	-0-					-0-
03	1106	N	1106	-0-	-0-	-0-	1106	2			N	-0-					-0-
04	1914	N	1914	-0-	-0-	-0-	1914	2			N	-0-					-0-
05	1170	N	1170	-0-	-0-	-0-	1170	2			N	-0-					-0-
06	1515	N	1515	-0-	-0-	-0-	1515	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 12 RRCID -> 199617 COMPL. DATE 11/18/2003 TOTAL DEPTH 12955 PERF.10737 - 12740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	793	-0-	-106	-0-	793	2			N	-0-					-0-
02	847	N	847	-0-	-0-	-0-	847	2			N	-0-					-0-
03	899	N	816	-0-	-83	-0-	816	2			N	-0-					-0-
04	799	N	799	-0-	-0-	-0-	799	2			N	-0-					-0-
05	1286	N	1286	-0-	-0-	-0-	1286	2			N	-0-					-0-
06	1086	N	1086	-0-	-0-	-0-	1086	2			N	-0-					-0-

MILSTEAD GAS UNIT WELL #: 2 RRCID -> 199622 COMPL. DATE 12/11/2003 TOTAL DEPTH 13155 PERF.11147 - 12975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1643	X	1225	-0-	-418	-0-	1225	2			N	-0-					-0-
02	1276	X	1024	-0-	-252	-0-	1024	2			N	-0-					-0-
03	1364	X	1080	-0-	-284	-0-	1080	2			N	-0-					-0-
04	1320	X	1008	-0-	-312	-0-	1008	2			N	-0-					-0-
05	1240	X	995	-0-	-245	-0-	995	2			N	-0-					-0-
06	1200	X	1072	-0-	-128	-0-	1072	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
WATTS, MARY J. GAS UNIT WELL #: 5 RRCID -> 199724 COMPL. DATE 12/24/2003 TOTAL DEPTH 12950 PERF.11201 - 12785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1011	N	1011	-0-	-0-	-0-	1011	2			N	-0-					-0-
02	870	N	582	-0-	-288	-0-	582	2			N	-0-					-0-
03	1589	N	1589	-0-	-0-	-0-	1589	2			N	-0-					-0-
04	1191	N	1191	-0-	-0-	-0-	1191	2			N	-0-					-0-
05	927	N	927	-0-	-0-	-0-	927	2			N	-0-					-0-
06	1073	N	1073	-0-	-0-	-0-	1073	2			N	-0-					-0-

LINDLEY GAS UNIT WELL #: 1 RRCID -> 199840 COMPL. DATE 01/23/2004 TOTAL DEPTH 13790 PERF.10473 - 11320

01	186	N	50	-0-	-136	-0-	50	2			N	-0-					-0-
02	232	N	170	-0-	-62	-0-	170	2			N	-0-					-0-
03	248	N	233	-0-	-15	-0-	233	2			N	-0-					-0-
04	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
05	186	N	159	-0-	-27	-0-	159	2			N	-0-					-0-
06	240	N	187	-0-	-53	-0-	187	2			N	-0-					-0-

LINCECUM GAS UNIT NO. 1 WELL #: 3 RRCID -> 199841 COMPL. DATE 01/18/2004 TOTAL DEPTH 13345 PERF.11036 - 11900

01	2846	N	2846	-0-	-0-	-0-	2846	2			N	-0-					-0-
02	2487	N	2487	-0-	-0-	-0-	2487	2			N	-0-					-0-
03	2722	N	2722	-0-	-0-	-0-	2722	2			N	-0-					-0-
04	2596	N	2596	-0-	-0-	-0-	2596	2			N	-0-					-0-
05	2710	N	2710	-0-	-0-	-0-	2710	2			N	-0-					-0-
06	2456	X	2456	-0-	-0-	-0-	2456	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 7 RRCID -> 200028 COMPL. DATE 01/26/2004 TOTAL DEPTH 12860 PERF.10769 - 12716

01	1147	N	1078	-0-	-69	-0-	1078	2			N	-0-					-0-
02	1537	N	1243	-0-	-294	-0-	1243	2			N	-0-					-0-
03	1643	N	1241	-0-	-402	-0-	1241	2			N	-0-					-0-
04	1278	N	1278	-0-	-0-	-0-	1278	2			N	-0-					-0-
05	1333	N	1256	-0-	-77	-0-	1256	2			N	-0-					-0-
06	1200	N	1128	-0-	-72	-0-	1128	2			N	-0-					-0-

WATTS, MARY J. GAS UNIT WELL #: 2 RRCID -> 200212 COMPL. DATE 01/25/2004 TOTAL DEPTH 12967 PERF.10931 - 12843

01	1395	N	1316	-0-	-79	-0-	1316	2			N	-0-					-0-
02	1334	N	1182	-0-	-152	-0-	1182	2			N	-0-					-0-
03	1426	N	1135	-0-	-291	-0-	1135	2			N	-0-					-0-
04	1260	N	731	-0-	-529	-0-	731	2			N	-0-					-0-
05	1271	N	686	-0-	-585	-0-	686	2			N	-0-					-0-
06	1110	N	495	-0-	-615	-0-	495	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 4 RRCID -> 200634 COMPL. DATE 02/08/2004 TOTAL DEPTH 13027 PERF.10734 - 12717

01	1023	N	912	-0-	-111	-0-	912	2			N	-0-					-0-
02	1027	N	1027	-0-	-0-	-0-	1027	2			N	-0-					-0-
03	1085	N	876	-0-	-209	-0-	876	2			N	-0-					-0-
04	898	N	898	-0-	-0-	-0-	898	2			N	-0-					-0-
05	1085	N	1052	-0-	-33	-0-	1052	2			N	-0-					-0-
06	1174	N	1174	-0-	-0-	-0-	1174	2			N	-0-					-0-

BARNETT, CECIL GAS UNIT WELL #: 1 RRCID -> 200855 COMPL. DATE 02/29/2004 TOTAL DEPTH 13037 PERF.10219 - 12392

01	1200	N	1200	-0-	-0-	-0-	1200	2			N	-0-					-0-
02	928	N	848	-0-	-80	-0-	848	2			N	-0-					-0-
03	1552	N	1552	-0-	-0-	-0-	1552	2			N	-0-					-0-
04	1681	N	1681	-0-	-0-	-0-	1681	2			N	-0-					-0-
05	1309	N	1309	-0-	-0-	-0-	1309	2			N	-0-					-0-
06	972	N	972	-0-	-0-	-0-	972	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
REAGAN HEIRS WELL #: 3 RRCID -> 200862 COMPL. DATE 02/26/2004 TOTAL DEPTH 13015 PERF.10355 - 12884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2968	N	2968	-0-	-0-	-0-	2968	2			N	-0-					-0-
02	2900	N	5899	-0-	2999	2999	5899	2			N	-0-					-0-
03	3100	N	2090	-0-	-1010	1989	2090	2			N	-0-					-0-
04	3000	N	2898	-0-	-102	1887	2898	2			N	-0-					-0-
05	9572	X	7685	-0-	-1887	-0-	7685	2			N	-0-					-0-
06	2137	X	2137	-0-	-0-	-0-	2137	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 14 RRCID -> 200988 COMPL. DATE 03/10/2004 TOTAL DEPTH 13400 PERF.10962 - 11677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3255	X	2798	-0-	-457	-0-	2798	2			N	-0-					-0-
02	2871	X	2548	-0-	-323	-0-	2548	2			N	-0-					-0-
03	2914	X	2670	-0-	-244	-0-	2670	2			N	-0-					-0-
04	2820	X	2549	-0-	-271	-0-	2549	2			N	-0-					-0-
05	2958	X	2958	-0-	-0-	-0-	2958	2			N	-0-					-0-
06	2700	X	2439	-0-	-261	-0-	2439	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 15 RRCID -> 200989 COMPL. DATE 03/11/2004 TOTAL DEPTH 13460 PERF.11000 - 11719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1333	N	1320	-0-	-13	-0-	1320	2			N	-0-					-0-
02	1218	N	1187	-0-	-31	-0-	1187	2			N	-0-					-0-
03	1271	N	1174	-0-	-97	-0-	1174	2			N	-0-					-0-
04	1290	N	1080	-0-	-210	-0-	1080	2			N	-0-					-0-
05	1508	N	1508	-0-	-0-	-0-	1508	2			N	-0-					-0-
06	1277	N	1277	-0-	-0-	-0-	1277	2			N	-0-					-0-

PACE "A" NO. 1 GAS UNIT WELL #: 4 RRCID -> 201147 COMPL. DATE 03/14/2004 TOTAL DEPTH 13265 PERF.10806 - 11813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
06	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 6 RRCID -> 201148 COMPL. DATE 03/20/2004 TOTAL DEPTH 13122 PERF.10824 - 12931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	370	-0-	-343	-0-	370	2			N	-0-					-0-
02	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-
03	461	N	461	-0-	-0-	-0-	461	2			N	-0-					-0-
04	511	N	511	-0-	-0-	-0-	511	2			N	-0-					-0-
05	558	N	433	-0-	-125	-0-	433	2			N	-0-					-0-
06	450	N	347	-0-	-103	-0-	347	2			N	-0-					-0-

FRIER, R.H. GAS UNIT II WELL #: 6 RRCID -> 201563 COMPL. DATE 04/02/2004 TOTAL DEPTH 13203 PERF.10241 - 11468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1081	X	1081	-0-	-0-	-0-	1081	2			N	-0-					-0-
02	2937	X	2937	-0-	-0-	-0-	2937	2			N	-0-					-0-
03	3512	X	3512	-0-	-0-	-0-	3512	2			N	-0-					-0-
04	3200	X	3200	-0-	-0-	-0-	3200	2			N	-0-					-0-
05	3131	X	817	-0-	-2314	-0-	817	2			N	-0-					-0-
06	3090	X	397	-0-	-2693	-0-	397	2			N	-0-					-0-

FRIER, R.H. GAS UNIT II WELL #: 5 RRCID -> 201726 COMPL. DATE 04/28/2004 TOTAL DEPTH 11974 PERF.10347 - 11573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2338	N	2338	-0-	-0-	-0-	2338	2			N	-0-					-0-
02	393	N	393	-0-	-0-	-0-	393	2			N	-0-					-0-
03	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-
04	391	N	391	-0-	-0-	-0-	391	2			N	-0-					-0-
05	580	N	580	-0-	-0-	-0-	580	2			N	-0-					-0-
06	270	N	96	-0-	-174	-0-	96	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

MARTIN/MITCHELL I GAS UNIT WELL #: 1 RRCID -> 202066 COMPL. DATE 04/15/2004 TOTAL DEPTH 12982 PERF.11025 - 12928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	408	-0-	-57	-0-	408	2			N	-0-					-0-
02	406	N	357	-0-	-49	-0-	357	2			N	-0-					-0-
03	434	N	383	-0-	-51	-0-	383	2			N	-0-					-0-
04	390	N	342	-0-	-48	-0-	342	2			N	-0-					-0-
05	372	N	344	-0-	-28	-0-	344	2			N	-0-					-0-
06	360	N	334	-0-	-26	-0-	334	2			N	-0-					-0-

TURNER, BILLY GAS UNIT WELL #: 8 RRCID -> 202101 COMPL. DATE 05/12/2004 TOTAL DEPTH 13120 PERF.10999 - 12937

01	945	N	945	-0-	-0-	-0-	945	2			N	-0-					-0-
02	391	N	391	-0-	-0-	-0-	391	2			N	-0-					-0-
03	558	N	483	-0-	-75	-0-	483	2			N	-0-					-0-
04	750	N	486	-0-	-264	-0-	486	2			N	-0-					-0-
05	530	N	530	-0-	-0-	-0-	530	2			N	-0-					-0-
06	480	N	436	-0-	-44	-0-	436	2			N	-0-					-0-

WATTS, MARY J. GAS UNIT WELL #: 3 RRCID -> 202102 COMPL. DATE 04/14/2004 TOTAL DEPTH 13010 PERF.10810 - 12744

01	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-
02	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-
03	430	N	430	-0-	-0-	-0-	430	2			N	-0-					-0-
04	441	N	441	-0-	-0-	-0-	441	2			N	-0-					-0-
05	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-
06	420	N	313	-0-	-107	-0-	313	2			N	-0-					-0-

BUCHANAN GAS UNIT WELL #: 3 RRCID -> 202109 COMPL. DATE 05/01/2004 TOTAL DEPTH 13330 PERF.10892 - 11920

01	656	N	656	-0-	-0-	-0-	656	2			N	-0-					-0-
02	667	N	667	-0-	-0-	-0-	667	2			N	-0-					-0-
03	770	N	770	-0-	-0-	-0-	770	2			N	-0-					-0-
04	727	N	727	-0-	-0-	-0-	727	2			N	-0-					-0-
05	767	N	767	-0-	-0-	-0-	767	2			N	-0-					-0-
06	709	N	709	-0-	-0-	-0-	709	2			N	-0-					-0-

LINCECUM GAS UNIT NO. 1 WELL #: 5 RRCID -> 202260 COMPL. DATE 05/01/2004 TOTAL DEPTH 12950 PERF.10778 - 12844

01	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
02	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
03	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
04	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
05	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
06	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-

WHALEY, T.W. JR. WELL #: 2 RRCID -> 202396 COMPL. DATE 05/16/2004 TOTAL DEPTH 13350 PERF.10419 - 13110

01	5317	X	5317	-0-	-0-	-0-	5317	2			N	-0-					-0-
02	5930	X	5930	-0-	-0-	-0-	5930	2			N	-0-					-0-
03	4772	X	4772	-0-	-0-	-0-	4772	2			N	-0-					-0-
04	5297	X	5297	-0-	-0-	-0-	5297	2			N	-0-					-0-
05	6593	X	6593	-0-	-0-	-0-	6593	2			N	-0-					-0-
06	5483	X	5483	-0-	-0-	-0-	5483	2			N	-0-					-0-

MARTIN, LEE GAS UNIT NO. 1 WELL #: 7 RRCID -> 202625 COMPL. DATE 05/26/2004 TOTAL DEPTH 13075 PERF.10795 - 12943

01	2458	N	2458	-0-	-0-	-0-	2458	2			N	-0-					-0-
02	2238	N	2238	-0-	-0-	-0-	2238	2			N	-0-					-0-
03	2328	N	2328	-0-	-0-	-0-	2328	2			N	-0-					-0-
04	2324	N	2324	-0-	-0-	-0-	2324	2			N	-0-					-0-
05	2285	N	2285	-0-	-0-	-0-	2285	2			N	-0-					-0-
06	2076	N	2076	-0-	-0-	-0-	2076	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

TURNER, BILLY GAS UNIT WELL #: 9 RRCID -> 202634 COMPL. DATE 11/16/2012 TOTAL DEPTH 13050 PERF.10388 - 12925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2891	X	2891	-0-	-0-	-0-	2891	2			N	-0-					-0-
02	2379	X	2379	-0-	-0-	-0-	2379	2			N	-0-					-0-
03	4094	X	4094	-0-	-0-	-0-	4094	2			N	-0-					-0-
04	2856	X	2856	-0-	-0-	-0-	2856	2			N	-0-					-0-
05	3195	X	3195	-0-	-0-	-0-	3195	2			N	-0-					-0-
06	2461	X	2461	-0-	-0-	-0-	2461	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 9 RRCID -> 202830 COMPL. DATE 06/13/2004 TOTAL DEPTH 12905 PERF.10756 - 12743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1767	X	1346	-0-	-421	-0-	1346	2			N	-0-					-0-
02	2668	X	2668	-0-	-0-	-0-	2668	2			N	-0-					-0-
03	2490	X	2490	-0-	-0-	-0-	2490	2			N	-0-					-0-
04	1924	N	1924	-0-	-0-	-0-	1924	2			N	-0-					-0-
05	1769	N	1769	-0-	-0-	-0-	1769	2			N	-0-					-0-
06	1884	N	1884	-0-	-0-	-0-	1884	2			N	-0-					-0-

BLACK GAS UNIT WELL #: 2 RRCID -> 203149 COMPL. DATE 06/12/2004 TOTAL DEPTH 13226 PERF.10595 - 11597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	187	-0-	-92	-0-	187	2			N	-0-					-0-
02	464	N	436	-0-	-28	-0-	436	2			N	-0-					-0-
03	837	N	837	-0-	-0-	-0-	837	2			N	-0-					-0-
04	706	N	706	-0-	-0-	-0-	706	2			N	-0-					-0-
05	496	N	358	-0-	-138	-0-	358	2			N	-0-					-0-
06	547	N	547	-0-	-0-	-0-	547	2			N	-0-					-0-

ZIEGLSCHMID WELL #: 3 RRCID -> 203151 COMPL. DATE 07/01/2004 TOTAL DEPTH 12925 PERF.10616 - 12836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1419	N	1419	-0-	-0-	-0-	1419	2			N	-0-					-0-
02	1923	N	1923	-0-	-0-	-0-	1923	2			N	-0-					-0-
03	1771	N	1771	-0-	-0-	-0-	1771	2			N	-0-					-0-
04	1556	N	1556	-0-	-0-	-0-	1556	2			N	-0-					-0-
05	1686	N	1686	-0-	-0-	-0-	1686	2			N	-0-					-0-
06	1596	N	1596	-0-	-0-	-0-	1596	2			N	-0-					-0-

KENNEDY, J.C. GAS UNIT WELL #: 3 RRCID -> 203154 COMPL. DATE 10/29/2013 TOTAL DEPTH 13320 PERF.10622 - 13065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2749	X	2749	-0-	-0-	-0-	2749	2			N	-0-					-0-
02	2307	X	2307	-0-	-0-	-0-	2307	2			N	-0-					-0-
03	3111	X	3111	-0-	-0-	-0-	3111	2			N	-0-					-0-
04	2670	X	2041	-0-	-629	-0-	2041	2			N	-0-					-0-
05	2894	X	2894	-0-	-0-	-0-	2894	2			N	-0-					-0-
06	3000	X	2742	-0-	-258	-0-	2742	2			N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 17 RRCID -> 203208 COMPL. DATE 07/17/2004 TOTAL DEPTH 13020 PERF.10918 - 12836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	845	N	845	-0-	-0-	-0-	845	2			N	-0-					-0-
02	725	N	546	-0-	-179	-0-	546	2			N	-0-					-0-
03	868	N	855	-0-	-13	-0-	855	2			N	-0-					-0-
04	810	N	779	-0-	-31	-0-	779	2			N	-0-					-0-
05	791	N	791	-0-	-0-	-0-	791	2			N	-0-					-0-
06	840	N	614	-0-	-226	-0-	614	2			N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 16 RRCID -> 203897 COMPL. DATE 12/30/2011 TOTAL DEPTH 13225 PERF.10652 - 12045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	1023	-0-	-0-	-0-	1023	2			N	-0-					-0-
02	1121	N	1121	-0-	-0-	-0-	1121	2			N	-0-					-0-
03	2451	N	2451	-0-	-0-	-0-	2451	2			N	-0-					-0-
04	2201	N	2201	-0-	-0-	-0-	2201	2			N	-0-					-0-
05	2376	N	2376	-0-	-0-	-0-	2376	2			N	-0-					-0-
06	2722	N	2722	-0-	-0-	-0-	2722	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
CARTER GAS UNIT NO. 1 WELL #: 13 RRCID -> 203899 COMPL. DATE 10/22/2009 TOTAL DEPTH 13193 PERF.10508 - 10754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1550	N	1143	-0-	-407	-0-	1143	2			N	-0-					-0-
02	1450	N	1193	-0-	-257	-0-	1193	2			N	-0-					-0-
03	1550	N	1524	-0-	-26	-0-	1524	2			N	-0-					-0-
04	1549	N	1549	-0-	-0-	-0-	1549	2			N	-0-					-0-
05	1614	N	1614	-0-	-0-	-0-	1614	2			N	-0-					-0-
06	1872	N	1872	-0-	-0-	-0-	1872	2			N	-0-					-0-

REAGAN GAS UNIT WELL #: 7 RRCID -> 204100 COMPL. DATE 06/04/2004 TOTAL DEPTH 13025 PERF.10745 - 12936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1333	N	1242	-0-	-91	-0-	1242	2			N	-0-					-0-
02	1421	N	1409	-0-	-12	-0-	1409	2			N	-0-					-0-
03	1302	N	1190	-0-	-112	-0-	1190	2			N	-0-					-0-
04	1295	N	1295	-0-	-0-	-0-	1295	2			N	-0-					-0-
05	1519	N	1143	-0-	-376	-0-	1143	2			N	-0-					-0-
06	1140	N	1070	-0-	-70	-0-	1070	2			N	-0-					-0-

REAGAN GAS UNIT WELL #: 8 RRCID -> 204379 COMPL. DATE 08/25/2004 TOTAL DEPTH 13015 PERF.10671 - 12906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2914	X	2471	-0-	-443	-0-	2471	2			N	-0-					-0-
02	2900	N	3632	-0-	732	732	3632	2			N	-0-					-0-
03	5903	X	5171	-0-	-732	-0-	5171	2			N	-0-					-0-
04	5671	X	5671	-0-	-0-	-0-	5671	2			N	-0-					-0-
05	3796	X	3796	-0-	-0-	-0-	3796	2			N	-0-					-0-
06	2880	X	2877	-0-	-3	-0-	2877	2			N	-0-					-0-

REAGAN HEIRS WELL #: 4 RRCID -> 204534 COMPL. DATE 08/27/2004 TOTAL DEPTH 13070 PERF.10801 - 12847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2108	N	2045	-0-	-63	-0-	2045	2			N	-0-					-0-
02	2262	N	2072	-0-	-190	-0-	2072	2			N	-0-					-0-
03	2263	N	2085	-0-	-178	-0-	2085	2			N	-0-					-0-
04	2255	N	2255	-0-	-0-	-0-	2255	2			N	-0-					-0-
05	2201	N	1897	-0-	-304	-0-	1897	2			N	-0-					-0-
06	2010	N	1920	-0-	-90	-0-	1920	2			N	-0-					-0-

MERRYMAN GAS UNIT NO. 1 WELL #: 6 RRCID -> 204827 COMPL. DATE 06/11/2004 TOTAL DEPTH 13925 PERF.11570 - 13792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	564	X	564	-0-	-0-	-0-	564	2			N	-0-					-0-
02	1095	X	1095	-0-	-0-	-0-	1095	2			N	-0-					-0-
03	1150	X	1150	-0-	-0-	-0-	1150	2			N	-0-					-0-
04	511	X	511	-0-	-0-	-0-	511	2			N	-0-					-0-
05	1625	X	1625	-0-	-0-	-0-	1625	2			N	-0-					-0-
06	1456	X	1456	-0-	-0-	-0-	1456	2			N	-0-					-0-

JONES, H.M. GAS UNIT WELL #: 9 RRCID -> 204828 COMPL. DATE 07/25/2012 TOTAL DEPTH 13225 PERF.10594 - 13043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3267	X	3267	-0-	-0-	-0-	3267	2			N	-0-					-0-
02	3832	X	3832	-0-	-0-	-0-	3832	2			N	-0-					-0-
03	3317	X	3071	-0-	-246	-0-	3071	2			N	-0-					-0-
04	3650	X	3650	-0-	-0-	-0-	3650	2			N	-0-					-0-
05	3317	X	3120	-0-	-197	-0-	3120	2			N	-0-					-0-
06	3210	X	2734	-0-	-476	-0-	2734	2			N	-0-					-0-

FRIER, R.H. GAS UNIT II WELL #: 3 RRCID -> 205151 COMPL. DATE 09/11/2004 TOTAL DEPTH 13365 PERF.10901 - 11755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1457	N	1454	-0-	-3	-0-	1454	2			N	-0-					-0-
02	1286	N	1286	-0-	-0-	-0-	1286	2			N	-0-					-0-
03	1333	N	1147	-0-	-186	-0-	1147	2			N	-0-					-0-
04	1410	N	1116	-0-	-294	-0-	1116	2			N	-0-					-0-
05	1364	N	1282	-0-	-82	-0-	1282	2			N	-0-					-0-
06	1231	N	1231	-0-	-0-	-0-	1231	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

JONES, H.M. GAS UNIT WELL #: 8 RRCID -> 205506 COMPL. DATE 10/05/2004 TOTAL DEPTH 13218 PERF.11081 - 13034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1412	N	1412	-0-	-0-	-0-	1412	2			N	-0-					-0-
02	1668	N	1668	-0-	-0-	-0-	1668	2			N	-0-					-0-
03	1488	N	1433	-0-	-55	-0-	1433	2			N	-0-					-0-
04	1380	N	769	-0-	-611	-0-	769	2			N	-0-					-0-
05	1612	N	787	-0-	-825	-0-	787	2			N	-0-					-0-
06	1380	N	1147	-0-	-233	-0-	1147	2			N	-0-					-0-

TURNER, BILLY GAS UNIT WELL #: 11 RRCID -> 205507 COMPL. DATE 10/02/2004 TOTAL DEPTH 12947 PERF.10775 - 12724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2018	N	2018	-0-	-0-	-0-	2018	2			N	-0-					-0-
02	1457	N	1457	-0-	-0-	-0-	1457	2			N	-0-					-0-
03	1303	N	1303	-0-	-0-	-0-	1303	2			N	-0-					-0-
04	1424	N	1424	-0-	-0-	-0-	1424	2			N	-0-					-0-
05	1300	N	1300	-0-	-0-	-0-	1300	2			N	-0-					-0-
06	1009	N	1009	-0-	-0-	-0-	1009	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 12 RRCID -> 205562 COMPL. DATE 10/22/2004 TOTAL DEPTH 13264 PERF.10948 - 11742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4047	X	4047	-0-	-0-	-0-	4013	2	34	9	N	31					49
02	2775	X	2775	-0-	-0-	-0-	2775	2			N	-0-					49
03	3274	X	3274	-0-	-0-	-0-	3124	2	150	9	N	136	81	1	7	8	97
04	2173	X	2173	-0-	-0-	-0-	2173	2			N	-0-					97
05	2170	X	2025	-0-	-145	-0-	2025	2			N	-0-					97
06	2100	X	1464	-0-	-636	-0-	1464	2			N	-0-					97

BIGGS #1 GAS UNIT WELL #: 8 RRCID -> 206181 COMPL. DATE 10/08/2004 TOTAL DEPTH 12925 PERF.10751 - 12716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1052	N	1052	-0-	-0-	-0-	1052	2			N	-0-					-0-
02	970	N	970	-0-	-0-	-0-	970	2			N	-0-					-0-
03	1116	N	1087	-0-	-29	-0-	1087	2			N	-0-					-0-
04	1020	N	850	-0-	-170	-0-	850	2			N	-0-					-0-
05	1023	N	896	-0-	-127	-0-	896	2			N	-0-					-0-
06	1050	N	811	-0-	-239	-0-	811	2			N	-0-					-0-

WHALEY, T.W. JR. WELL #: 1 RRCID -> 206795 COMPL. DATE 10/27/2004 TOTAL DEPTH 13325 PERF.11080 - 13131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1147	N	879	-0-	-268	-0-	879	2			N	-0-					-0-
02	1015	N	676	-0-	-339	-0-	676	2			N	-0-					-0-
03	3100	N	17501	-0-	14401	14401	17501	2			N	-0-					-0-
04	3000	N	12532	-0-	9532	23933	12532	2			N	-0-					-0-
05	3100	N	10532	-0-	7432	31365	10532	2			N	-0-					-0-
06	38070	X	6705	-0-	-31365	-0-	6705	2			N	-0-					-0-

MARTIN, LEE GAS UNIT NO. 1 WELL #: 8 RRCID -> 207041 COMPL. DATE 12/01/2004 TOTAL DEPTH 13209 PERF.11073 - 12999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2329	N	2329	-0-	-0-	-0-	2329	2			N	-0-					-0-
02	2736	N	2736	-0-	-0-	-0-	2736	2			N	-0-					-0-
03	2194	N	2194	-0-	-0-	-0-	2194	2			N	-0-					-0-
04	1832	N	1832	-0-	-0-	-0-	1832	2			N	-0-					-0-
05	2891	N	2891	-0-	-0-	-0-	2891	2			N	-0-					-0-
06	3000	N	3081	-0-	81	81	3081	2			N	-0-					-0-

PLATT GAS UNIT WELL #: 1 RRCID -> 207042 COMPL. DATE 11/14/2004 TOTAL DEPTH 13665 PERF.10914 - 11646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	27	-0-	-252	-0-	27	2			N	-0-					-0-
02	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
03	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-
04	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
05	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
06	300	N	151	-0-	-149	-0-	151	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
BIGGS #1 GAS UNIT WELL #: 13 RRCID -> 207043 COMPL. DATE 12/09/2004 TOTAL DEPTH 13177 PERF.10988 - 13019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1427	N	1427	-0-	-0-	-0-	1427	2			N	-0-					-0-
02	1455	N	1455	-0-	-0-	-0-	1455	2			N	-0-					-0-
03	1475	N	1475	-0-	-0-	-0-	1475	2			N	-0-					-0-
04	1457	N	1457	-0-	-0-	-0-	1457	2			N	-0-					-0-
05	1550	N	1550	-0-	-0-	-0-	1550	2			N	-0-					-0-
06	1430	N	1430	-0-	-0-	-0-	1430	2			N	-0-					-0-

TURNER, BILLY GAS UNIT WELL #: 10 RRCID -> 207182 COMPL. DATE 09/30/2004 TOTAL DEPTH 13065 PERF.10904 - 12843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2600	N	2164	-0-	-436	-0-	2164	2			N	-0-					-0-
02	2140	N	2140	-0-	-0-	-0-	2140	2			N	-0-					-0-
03	2209	N	2209	-0-	-0-	-0-	2209	2			N	-0-					-0-
04	2113	N	2113	-0-	-0-	-0-	2113	2			N	-0-					-0-
05	2424	N	2424	-0-	-0-	-0-	2424	2			N	-0-					-0-
06	2067	N	2067	-0-	-0-	-0-	2067	2			N	-0-					-0-

ZIEGLSCHMID WELL #: 5 RRCID -> 207353 COMPL. DATE 12/02/2004 TOTAL DEPTH 13085 PERF.10504 - 11537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1598	N	1598	-0-	-0-	-0-	1598	2			N	-0-					-0-
02	1368	N	1368	-0-	-0-	-0-	1368	2			N	-0-					-0-
03	1485	N	1485	-0-	-0-	-0-	1485	2			N	-0-					-0-
04	2505	N	2505	-0-	-0-	-0-	2505	2			N	-0-					-0-
05	2319	N	2319	-0-	-0-	-0-	2319	2			N	-0-					-0-
06	1662	N	1662	-0-	-0-	-0-	1662	2			N	-0-					-0-

LINDLEY GAS UNIT WELL #: 2 RRCID -> 207362 COMPL. DATE 01/01/2005 TOTAL DEPTH 11635 PERF.10546 - 11374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

EUBANK, K. J. WELL #: 1 RRCID -> 207363 COMPL. DATE 12/22/2004 TOTAL DEPTH 13345 PERF.10928 - 12962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	759	-0-	-140	-0-	759	2			N	-0-					-0-
02	678	N	678	-0-	-0-	-0-	678	2			N	-0-					-0-
03	1116	N	1105	-0-	-11	-0-	1105	2			N	-0-					-0-
04	1008	N	1008	-0-	-0-	-0-	1008	2			N	-0-					-0-
05	1053	N	1053	-0-	-0-	-0-	1053	2			N	-0-					-0-
06	1230	N	960	-0-	-270	-0-	960	2			N	-0-					-0-

WATTS, MARY J. GAS UNIT WELL #: 4 RRCID -> 207459 COMPL. DATE 10/26/2004 TOTAL DEPTH 12985 PERF.10835 - 12760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
02	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
03	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
04	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
05	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
06	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-

MITCHELL I WELL #: 11 RRCID -> 208054 COMPL. DATE 04/09/2004 TOTAL DEPTH 12822 PERF.10916 - 12787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2356	N	1296	-0-	-1060	-0-	1296	2			N	-0-					-0-
02	2441	N	2441	-0-	-0-	-0-	2441	2			N	-0-					-0-
03	2365	N	2365	-0-	-0-	-0-	2365	2			N	-0-					-0-
04	1866	N	1866	-0-	-0-	-0-	1866	2			N	-0-					-0-
05	2418	N	1972	-0-	-446	-0-	1972	2			N	-0-					-0-
06	2280	N	1922	-0-	-358	-0-	1922	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
TC & C REAL ESTATE WELL #: 1 RRCID -> 208092 COMPL. DATE 01/01/2005 TOTAL DEPTH 13485 PERF.11012 - 13453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	3484	-0-	384	384	3484	2			N	-0-					-0-
02	2900	N	2810	-0-	-90	294	2810	2			N	-0-					-0-
03	1829	N	171	-0-	-1658	-0-	171	2			N	-0-					-0-
04	1770	X	187	-0-	-1583	-0-	187	2			N	-0-					-0-
05	1829	X	188	-0-	-1641	-0-	188	2			N	-0-					-0-
06	1770	X	161	-0-	-1609	-0-	161	2			N	-0-					-0-

BAULCH GAS UNIT WELL #: 3 RRCID -> 208096 COMPL. DATE 01/08/2005 TOTAL DEPTH 13014 PERF.10618 - 12820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2229	N	2229	-0-	-0-	-0-	2229	2			N	-0-					-0-
02	2112	N	2112	-0-	-0-	-0-	2112	2			N	-0-					-0-
03	2327	N	2327	-0-	-0-	-0-	2327	2			N	-0-					-0-
04	2225	N	2225	-0-	-0-	-0-	2225	2			N	-0-					-0-
05	2238	N	2238	-0-	-0-	-0-	2238	2			N	-0-					-0-
06	2070	N	2038	-0-	-32	-0-	2038	2			N	-0-					-0-

MERRYMAN GAS UNIT NO. 1 WELL #: 7 RRCID -> 208097 COMPL. DATE 01/20/2005 TOTAL DEPTH 14342 PERF.11315 - 14218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	890	N	890	-0-	-0-	-0-	890	2			N	-0-					-0-
02	631	N	631	-0-	-0-	-0-	631	2			N	-0-					-0-
03	1812	N	1812	-0-	-0-	-0-	1812	2			N	-0-					-0-
04	1166	N	1166	-0-	-0-	-0-	1166	2			N	-0-					-0-
05	1145	N	1145	-0-	-0-	-0-	1145	2			N	-0-					-0-
06	884	N	884	-0-	-0-	-0-	884	2			N	-0-					-0-

REAGAN HEIRS WELL #: 5 RRCID -> 208098 COMPL. DATE 02/04/2005 TOTAL DEPTH 12920 PERF.10728 - 12601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1068	N	1068	-0-	-0-	-0-	1068	2			N	-0-					-0-
02	1479	N	751	-0-	-728	-0-	751	2			N	-0-					-0-
03	1087	N	1087	-0-	-0-	-0-	1087	2			N	-0-					-0-
04	1511	N	1511	-0-	-0-	-0-	1511	2			N	-0-					-0-
05	1305	N	1305	-0-	-0-	-0-	1305	2			N	-0-					-0-
06	1081	N	1081	-0-	-0-	-0-	1081	2			N	-0-					-0-

LINCECUM GAS UNIT NO. 1 WELL #: 4 RRCID -> 208668 COMPL. DATE 10/21/2004 TOTAL DEPTH 13125 PERF.10953 - 12964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1963	N	1963	-0-	-0-	-0-	1963	2			N	-0-					-0-
02	2127	N	2127	-0-	-0-	-0-	2127	2			N	-0-					-0-
03	1891	N	1885	-0-	-6	-0-	1885	2			N	-0-					-0-
04	1830	N	1405	-0-	-425	-0-	1405	2			N	-0-					-0-
05	1891	N	1765	-0-	-126	-0-	1765	2			N	-0-					-0-
06	1830	N	1308	-0-	-522	-0-	1308	2			N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 13 RRCID -> 209021 COMPL. DATE 11/11/2013 TOTAL DEPTH 12824 PERF.10280 - 12630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3193	X	2556	-0-	-637	-0-	2556	2			N	-0-					-0-
02	2987	X	2544	-0-	-443	-0-	2544	2			N	-0-					-0-
03	3209	X	3209	-0-	-0-	-0-	3209	2			N	-0-					-0-
04	3219	X	3219	-0-	-0-	-0-	3219	2			N	-0-					-0-
05	3193	X	2979	-0-	-214	-0-	2979	2			N	-0-					-0-
06	4161	X	4161	-0-	-0-	-0-	4161	2			N	-0-					-0-

MERRYMAN GAS UNIT NO. 1 WELL #: 8 RRCID -> 209595 COMPL. DATE 02/22/2005 TOTAL DEPTH 14110 PERF.11430 - 13802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	682	-0-	-0-	-0-	682	2			N	-0-					-0-
02	583	N	583	-0-	-0-	-0-	583	2			N	-0-					-0-
03	620	N	566	-0-	-54	-0-	566	2			N	-0-					-0-
04	660	N	491	-0-	-169	-0-	491	2			N	-0-					-0-
05	620	N	535	-0-	-85	-0-	535	2			N	-0-					-0-
06	540	N	474	-0-	-66	-0-	474	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

FRIER, R.H. GAS UNIT II WELL #: 8 RRCID -> 209927 COMPL. DATE 08/26/2013 TOTAL DEPTH 13249 PERF.10120 - 12744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1709	X	1709	-0-	-0-	-0-	1709	2			N	-0-					-0-
02	609	X	-0-	-0-	-609	-0-					N	-0-					-0-
03	3434	X	3434	-0-	-0-	-0-	3434	2			N	-0-					-0-
04	4697	X	4697	-0-	-0-	-0-	4697	2			N	-0-					-0-
05	5368	X	5368	-0-	-0-	-0-	5368	2			N	-0-					-0-
06	4608	X	4608	-0-	-0-	-0-	4608	2			N	-0-					-0-

REAGAN, GENEVA WELL #: 2 RRCID -> 210124 COMPL. DATE 11/16/2004 TOTAL DEPTH 12370 PERF.11966 - 11976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TURNER, BILLY GAS UNIT WELL #: 4 RRCID -> 210882 COMPL. DATE 02/24/2005 TOTAL DEPTH 13164 PERF.11052 - 12974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	N	1253	-0-	-18	-0-	1253	2			N	-0-					-0-
02	971	N	971	-0-	-0-	-0-	971	2			N	-0-					-0-
03	1364	N	1150	-0-	-214	-0-	1150	2			N	-0-					-0-
04	1200	N	1148	-0-	-52	-0-	1148	2			N	-0-					-0-
05	1238	N	1238	-0-	-0-	-0-	1238	2			N	-0-					-0-
06	1110	N	1073	-0-	-37	-0-	1073	2			N	-0-					-0-

MITCHELL UNIT II WELL #: 13 RRCID -> 210912 COMPL. DATE 05/21/2010 TOTAL DEPTH 13411 PERF.10790 - 10962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	541	-0-	-110	-0-	541	2			N	-0-					-0-
02	435	N	357	-0-	-78	-0-	357	2			N	-0-					-0-
03	651	N	360	-0-	-291	-0-	360	2			N	-0-					-0-
04	2369	N	2369	-0-	-0-	-0-	2369	2			N	-0-					-0-
05	2114	N	2114	-0-	-0-	-0-	2114	2			N	-0-					-0-
06	1196	N	1196	-0-	-0-	-0-	1196	2			N	-0-					-0-

HEAD, GLADYS WELL #: 1 RRCID -> 211429 COMPL. DATE 09/26/2013 TOTAL DEPTH 15000 PERF.10866 - 14426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
02	87	N	42	-0-	-45	-0-	42	2			N	-0-					-0-
03	62	N	36	-0-	-26	-0-	36	2			N	-0-					-0-
04	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
05	31	N	2	-0-	-29	-0-	2	2			N	-0-					-0-
06	30	N	12	-0-	-18	-0-	12	2			N	-0-					-0-

FRIER, R.H. GAS UNIT II WELL #: 9 RRCID -> 211679 COMPL. DATE 05/28/2005 TOTAL DEPTH 13120 PERF.10664 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1426	X	1191	-0-	-235	-0-	1191	2			N	-0-					-0-
02	1194	N	1194	-0-	-0-	-0-	1194	2			N	-0-					-0-
03	1311	N	1311	-0-	-0-	-0-	1311	2			N	-0-					-0-
04	1140	N	1117	-0-	-23	-0-	1117	2			N	-0-					-0-
05	1771	N	1771	-0-	-0-	-0-	1771	2			N	-0-					-0-
06	1594	N	1594	-0-	-0-	-0-	1594	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 14 RRCID -> 211761 COMPL. DATE 05/28/2005 TOTAL DEPTH 12165 PERF.10910 - 11770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4185	X	1525	-0-	-2660	-0-	1525	2			N	-0-	17	7			-0-
02	3915	X	3812	-0-	-103	-0-	3812	2			N	-0-					-0-
03	4674	X	4674	-0-	-0-	-0-	4547	2	127	9	N	115	115	1			-0-
04	3885	X	3885	-0-	-0-	-0-	3840	2	45	9	N	41	41	8			-0-
05	4061	X	1732	-0-	-2329	-0-	1732	2			N	-0-					-0-
06	4050	X	1158	-0-	-2892	-0-	1158	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

WATTS, MARY J. GAS UNIT WELL #: 6 RRCID -> 211772 COMPL. DATE 06/12/2005 TOTAL DEPTH 13863 PERF.10970 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1105	N	1105	-0-	-0-	-0-	1105	2			N	-0-					-0-
02	1038	N	1038	-0-	-0-	-0-	1038	2			N	-0-					-0-
03	899	N	782	-0-	-117	-0-	782	2			N	-0-					-0-
04	1080	N	449	-0-	-631	-0-	449	2			N	-0-					-0-
05	1116	N	933	-0-	-183	-0-	933	2			N	-0-					-0-
06	750	N	552	-0-	-198	-0-	552	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 14 RRCID -> 211775 COMPL. DATE 06/13/2005 TOTAL DEPTH 13677 PERF.10692 - 12770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1418	N	1418	-0-	-0-	-0-	1418	2			N	-0-					-0-
02	1894	N	1894	-0-	-0-	-0-	1894	2			N	-0-					-0-
03	1413	N	1413	-0-	-0-	-0-	1413	2			N	-0-					-0-
04	1068	N	1068	-0-	-0-	-0-	1068	2			N	-0-					-0-
05	913	N	913	-0-	-0-	-0-	913	2			N	-0-					-0-
06	1686	N	1686	-0-	-0-	-0-	1686	2			N	-0-					-0-

STEAKLEY GAS UNIT WELL #: 1 RRCID -> 212351 COMPL. DATE 05/30/2018 TOTAL DEPTH 15000 PERF.11718 - 12727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3438	X	3438	-0-	-0-	-0-	3438	2			N	-0-					-0-
02	2813	X	2813	-0-	-0-	-0-	2813	2			N	-0-					-0-
03	2032	X	2032	-0-	-0-	-0-	2032	2			N	-0-					-0-
04	3428	X	3428	-0-	-0-	-0-	3427	2	1	9	N	1	1	1			-0-
05	3633	X	3633	-0-	-0-	-0-	3633	2			N	-0-					-0-
06	3044	X	3044	-0-	-0-	-0-	3043	2	1	9	N	1	1	8			-0-

MARTIN #1 GAS UNIT WELL #: 11 RRCID -> 213332 COMPL. DATE 07/11/2005 TOTAL DEPTH 13116 PERF.10928 - 12926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REAGAN HEIRS WELL #: 10 RRCID -> 214630 COMPL. DATE 07/14/2005 TOTAL DEPTH 13024 PERF.10800 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5848	X	2199	-0-	-3649	-0-	2199	2			N	-0-					-0-
02	2260	X	2260	-0-	-0-	-0-	2260	2			N	-0-					-0-
03	2146	X	2146	-0-	-0-	-0-	2146	2			N	-0-					-0-
04	2754	X	2754	-0-	-0-	-0-	2754	2			N	-0-					-0-
05	3558	X	3558	-0-	-0-	-0-	3558	2			N	-0-					-0-
06	2659	X	2659	-0-	-0-	-0-	2659	2			N	-0-					-0-

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 16 RRCID -> 215162 COMPL. DATE 07/13/2005 TOTAL DEPTH 13300 PERF.11114 - 13092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	339	-0-	-2	-0-	339	2			N	-0-					-0-
02	665	N	665	-0-	-0-	-0-	665	2			N	-0-					-0-
03	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
04	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-
05	434	N	336	-0-	-98	-0-	336	2			N	-0-					-0-
06	441	N	441	-0-	-0-	-0-	441	2			N	-0-					-0-

JONES, H. M. GAS UNIT WELL #: 7 RRCID -> 215527 COMPL. DATE 08/05/2005 TOTAL DEPTH 13294 PERF.11124 - 13084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1980	N	1980	-0-	-0-	-0-	1980	2			N	-0-					-0-
02	2149	N	2149	-0-	-0-	-0-	2149	2			N	-0-					-0-
03	2020	N	2020	-0-	-0-	-0-	2020	2			N	-0-					-0-
04	2328	N	2328	-0-	-0-	-0-	2328	2			N	-0-					-0-
05	1976	N	1976	-0-	-0-	-0-	1976	2			N	-0-					-0-
06	1898	N	1898	-0-	-0-	-0-	1898	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
LINCECUM, HOMER GAS UNIT WELL #: 1 RRCID -> 215529 COMPL. DATE 08/10/2005 TOTAL DEPTH 13060 PERF.10880 - 12792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1302	N	1190	-0-	-112	-0-	1190	2			N	-0-					-0-
02	1247	N	1144	-0-	-103	-0-	1144	2			N	-0-					-0-
03	1302	N	1167	-0-	-135	-0-	1167	2			N	-0-					-0-
04	1147	N	1147	-0-	-0-	-0-	1147	2			N	-0-					-0-
05	1209	N	1176	-0-	-33	-0-	1176	2			N	-0-					-0-
06	1140	N	1083	-0-	-57	-0-	1083	2			N	-0-					-0-

MARTIN, LEE GAS UNIT NO. 1 WELL #: 12 RRCID -> 215789 COMPL. DATE 08/14/2005 TOTAL DEPTH 13140 PERF.11002 - 12950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1627	N	1627	-0-	-0-	-0-	1627	2			N	-0-					-0-
02	1131	N	753	-0-	-378	-0-	753	2			N	-0-					-0-
03	791	N	791	-0-	-0-	-0-	791	2			N	-0-					-0-
04	1170	N	636	-0-	-534	-0-	636	2			N	-0-					-0-
05	806	N	633	-0-	-173	-0-	633	2			N	-0-					-0-
06	780	N	621	-0-	-159	-0-	621	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 10 RRCID -> 216689 COMPL. DATE 04/23/2012 TOTAL DEPTH 13789 PERF.10662 - 13652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1178	N	960	-0-	-218	-0-	960	2			N	-0-					-0-
02	1297	N	1297	-0-	-0-	-0-	1297	2			N	-0-					-0-
03	1217	N	1217	-0-	-0-	-0-	1217	2			N	-0-					-0-
04	1535	N	1535	-0-	-0-	-0-	1535	2			N	-0-					-0-
05	1858	N	1858	-0-	-0-	-0-	1858	2			N	-0-					-0-
06	2004	N	2004	-0-	-0-	-0-	2004	2			N	-0-					-0-

ZIEGLSCHMID WELL #: 10 RRCID -> 216701 COMPL. DATE 09/27/2005 TOTAL DEPTH 13182 PERF.10480 - 12650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2104	N	2104	-0-	-0-	-0-	2104	2			N	-0-					-0-
02	2213	N	2213	-0-	-0-	-0-	2213	2			N	-0-					-0-
03	2239	N	2239	-0-	-0-	-0-	2239	2			N	-0-					-0-
04	1843	N	1843	-0-	-0-	-0-	1843	2			N	-0-					-0-
05	1574	N	1574	-0-	-0-	-0-	1574	2			N	-0-					-0-
06	2067	N	2067	-0-	-0-	-0-	2067	2			N	-0-					-0-

LINCECUM GAS UNIT WELL #: 6 RRCID -> 216764 COMPL. DATE 06/26/2013 TOTAL DEPTH 13120 PERF.10260 - 11888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3627	X	2200	-0-	-1427	-0-	2200	2			N	-0-					-0-
02	3442	X	3442	-0-	-0-	-0-	3442	2			N	-0-					-0-
03	3941	X	3941	-0-	-0-	-0-	3941	2			N	-0-					-0-
04	3510	X	3490	-0-	-20	-0-	3490	2			N	-0-					-0-
05	5310	X	5310	-0-	-0-	-0-	5310	2			N	-0-					-0-
06	4166	X	4166	-0-	-0-	-0-	4166	2			N	-0-					-0-

BEAL ESTATE WELL #: 13 RRCID -> 216767 COMPL. DATE 10/16/2005 TOTAL DEPTH 13295 PERF.11136 - 13050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1240	N	1109	-0-	-131	-0-	1109	2			N	-0-					-0-
02	1044	N	1007	-0-	-37	-0-	1007	2			N	-0-					-0-
03	1116	N	891	-0-	-225	-0-	891	2			N	-0-					-0-
04	1080	N	846	-0-	-234	-0-	846	2			N	-0-					-0-
05	1085	N	874	-0-	-211	-0-	874	2			N	-0-					-0-
06	1073	N	1073	-0-	-0-	-0-	1073	2			N	-0-					-0-

BUCHANAN GAS UNIT WELL #: 4 RRCID -> 216858 COMPL. DATE 08/26/2005 TOTAL DEPTH 13543 PERF.10960 - 13504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	574	-0-	-77	-0-	574	2			N	-0-					-0-
02	666	N	666	-0-	-0-	-0-	666	2			N	-0-					-0-
03	699	N	699	-0-	-0-	-0-	699	2			N	-0-					-0-
04	613	N	613	-0-	-0-	-0-	613	2			N	-0-					-0-
05	692	N	692	-0-	-0-	-0-	692	2			N	-0-					-0-
06	1562	N	1562	-0-	-0-	-0-	1562	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

FRAZIER GAS UNIT WELL #: 1 RRCID -> 217100 COMPL. DATE 10/30/2005 TOTAL DEPTH 13480 PERF.11260 - 13204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1178	N	1083	-0-	-95	-0-	1083	2			N	-0-					-0-
02	1262	N	1262	-0-	-0-	-0-	1262	2			N	-0-					-0-
03	1214	N	1214	-0-	-0-	-0-	1214	2			N	-0-					-0-
04	1200	N	1200	-0-	-0-	-0-	1200	2			N	-0-					-0-
05	1333	N	1070	-0-	-263	-0-	1070	2			N	-0-					-0-
06	1170	N	1041	-0-	-129	-0-	1041	2			N	-0-					-0-

STEAKLEY GAS UNIT WELL #: 2 RRCID -> 217226 COMPL. DATE 10/13/2005 TOTAL DEPTH 15007 PERF.11726 - 14184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1148	N	1148	-0-	-0-	-0-	1148	2			N	-0-					-0-
02	966	N	966	-0-	-0-	-0-	966	2			N	-0-					-0-
03	2813	N	2813	-0-	-0-	-0-	2813	2			N	-0-					-0-
04	1653	N	1653	-0-	-0-	-0-	1653	2			N	-0-					-0-
05	1605	N	1605	-0-	-0-	-0-	1605	2			N	-0-					-0-
06	2076	N	2076	-0-	-0-	-0-	2076	2			N	-0-					-0-

KENNEDY, J.C. GAS UNIT WELL #: 2 RRCID -> 217559 COMPL. DATE 10/19/2013 TOTAL DEPTH 13314 PERF.10628 - 13070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2480	X	1718	-0-	-762	-0-	1718	2			N	-0-					-0-
02	2813	N	1638	-0-	-1175	-0-	1638	2			N	-0-					-0-
03	2263	N	2083	-0-	-180	-0-	2083	2			N	-0-					-0-
04	2102	N	2102	-0-	-0-	-0-	2102	2			N	-0-					-0-
05	2094	N	2094	-0-	-0-	-0-	2094	2			N	-0-					-0-
06	2298	N	2298	-0-	-0-	-0-	2298	2			N	-0-					-0-

FRAZIER GAS UNIT WELL #: 2 RRCID -> 217610 COMPL. DATE 12/09/2010 TOTAL DEPTH 13580 PERF.10608 - 13550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
02	203	N	71	-0-	-132	-0-	71	2			N	-0-					-0-
03	3100	N	4126	-0-	1026	1026	4126	2			N	-0-					-0-
04	3000	N	4359	-0-	1359	2385	4359	2			N	-0-					-0-
05	3100	N	3804	-0-	704	3089	3804	2			N	-0-					-0-
06	6333	X	3244	-0-	-3089	-0-	3244	2			N	-0-					-0-

FRAZIER GAS UNIT WELL #: 3 RRCID -> 217611 COMPL. DATE 10/30/2005 TOTAL DEPTH 13404 PERF.11126 - 12180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1147	N	1082	-0-	-65	-0-	1082	2			N	-0-					-0-
02	1186	N	1186	-0-	-0-	-0-	1186	2			N	-0-					-0-
03	1116	N	1027	-0-	-89	-0-	1027	2			N	-0-					-0-
04	1115	N	1115	-0-	-0-	-0-	1115	2			N	-0-					-0-
05	1271	N	1070	-0-	-201	-0-	1070	2			N	-0-					-0-
06	1138	N	1138	-0-	-0-	-0-	1138	2			N	-0-					-0-

MILSTEAD GAS UNIT WELL #: 3 RRCID -> 217637 COMPL. DATE 01/15/2006 TOTAL DEPTH 13342 PERF.11220 - 13036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	5099	-0-	1999	2135	5099	2			N	-0-					-0-
02	6958	X	4823	-0-	-2135	-0-	4823	2			N	-0-					-0-
03	2830	X	2830	-0-	-0-	-0-	2830	2			N	-0-					-0-
04	2692	X	2692	-0-	-0-	-0-	2692	2			N	-0-					-0-
05	2418	X	2053	-0-	-365	-0-	2053	2			N	-0-					-0-
06	2340	X	1344	-0-	-996	-0-	1344	2			N	-0-					-0-

PLATT GAS UNIT NO. 1 WELL #: 2 RRCID -> 217648 COMPL. DATE 01/14/2006 TOTAL DEPTH 12270 PERF.10874 - 12072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	464	-0-	-63	-0-	464	2			N	-0-					-0-
02	493	N	324	-0-	-169	-0-	324	2			N	-0-					-0-
03	527	N	333	-0-	-194	-0-	333	2			N	-0-					-0-
04	450	N	297	-0-	-153	-0-	297	2			N	-0-					-0-
05	348	N	348	-0-	-0-	-0-	348	2			N	-0-					-0-
06	330	N	324	-0-	-6	-0-	324	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
PLATT GAS UNIT NO. 1 WELL #: 4 RRCID -> 217649 COMPL. DATE 12/15/2005 TOTAL DEPTH 11950 PERF.10630 - 11844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1736	N	1410	-0-	-326	-0-	1410	2			N	-0-					-0-
02	1479	N	1350	-0-	-129	-0-	1350	2			N	-0-					-0-
03	1582	N	1582	-0-	-0-	-0-	1582	2			N	-0-					-0-
04	1350	N	1299	-0-	-51	-0-	1299	2			N	-0-					-0-
05	1457	N	1369	-0-	-88	-0-	1369	2			N	-0-					-0-
06	1530	N	1301	-0-	-229	-0-	1301	2			N	-0-					-0-

LINCECUM GAS UNIT WELL #: 1 RRCID -> 217986 COMPL. DATE 02/04/2006 TOTAL DEPTH 13077 PERF.10838 - 12814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1235	N	1235	-0-	-0-	-0-	1235	2			N	-0-					-0-
02	1189	N	1189	-0-	-0-	-0-	1189	2			N	-0-					-0-
03	1240	N	1169	-0-	-71	-0-	1169	2			N	-0-					-0-
04	1230	N	1024	-0-	-206	-0-	1024	2			N	-0-					-0-
05	1302	N	861	-0-	-441	-0-	861	2			N	-0-					-0-
06	1260	N	626	-0-	-634	-0-	626	2			N	-0-					-0-

MITCHELL I WELL #: 12 RRCID -> 217991 COMPL. DATE 03/03/2006 TOTAL DEPTH 13345 PERF.11164 - 13130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1922	X	1191	-0-	-731	-0-	1191	2			N	-0-					-0-
02	4179	X	4179	-0-	-0-	-0-	4179	2			N	-0-					-0-
03	9472	X	9472	-0-	-0-	-0-	9472	2			N	-0-					-0-
04	5288	X	5288	-0-	-0-	-0-	5288	2			N	-0-					-0-
05	5952	X	5952	-0-	-0-	-0-	5952	2			N	-0-					-0-
06	5821	X	5821	-0-	-0-	-0-	5821	2			N	-0-					-0-

TURNER, BILLY GAS UNIT WELL #: 3 RRCID -> 218041 COMPL. DATE 02/24/2006 TOTAL DEPTH 13280 PERF.11120 - 13002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1538	N	1538	-0-	-0-	-0-	1538	2			N	-0-					-0-
02	1491	N	1491	-0-	-0-	-0-	1491	2			N	-0-					-0-
03	1586	N	1586	-0-	-0-	-0-	1586	2			N	-0-					-0-
04	1528	N	1528	-0-	-0-	-0-	1528	2			N	-0-					-0-
05	1744	N	1744	-0-	-0-	-0-	1744	2			N	-0-					-0-
06	1425	N	1425	-0-	-0-	-0-	1425	2			N	-0-					-0-

THOMAS GAS UNIT WELL #: 1 RRCID -> 218086 COMPL. DATE 12/29/2005 TOTAL DEPTH 13611 PERF.11220 - 13160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STEELE GAS UNIT WELL #: 1 RRCID -> 218097 COMPL. DATE 01/19/2007 TOTAL DEPTH 16320 PERF.12140 - 15116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7216	X	7216	-0-	-0-	-0-	7216	2			N	-0-					-0-
02	5331	X	5331	-0-	-0-	-0-	5331	2			N	-0-					-0-
03	5776	X	5776	-0-	-0-	-0-	5776	2			N	-0-					-0-
04	3398	X	3398	-0-	-0-	-0-	3397	2	1	9	N	1	1	1			-0-
05	5305	X	5305	-0-	-0-	-0-	5305	2			N	-0-					-0-
06	5858	X	5858	-0-	-0-	-0-	5857	2	1	9	N	1	1	8			-0-

NEYLAND, KEN GAS UNIT WELL #: 1 RRCID -> 218098 COMPL. DATE 12/21/2005 TOTAL DEPTH 13520 PERF.11026 - 13200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1093	N	1093	-0-	-0-	-0-	1093	2			N	-0-					-0-
02	1077	N	1077	-0-	-0-	-0-	1077	2			N	-0-					-0-
03	1009	N	1009	-0-	-0-	-0-	1009	2			N	-0-					-0-
04	1050	N	1002	-0-	-48	-0-	1002	2			N	-0-					-0-
05	1398	N	1398	-0-	-0-	-0-	1398	2			N	-0-					-0-
06	1172	N	1172	-0-	-0-	-0-	1172	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
NEYLAND, KEN GAS UNIT WELL #: 2 RRCID -> 218236 COMPL. DATE 05/06/2006 TOTAL DEPTH 13662 PERF.11036 - 13344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	387	-0-	-109	-0-	387	2			N	-0-					-0-
02	609	N	496	-0-	-113	-0-	496	2			N	-0-					-0-
03	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-
04	399	N	399	-0-	-0-	-0-	399	2			N	-0-					-0-
05	580	N	580	-0-	-0-	-0-	580	2			N	-0-					-0-
06	831	N	831	-0-	-0-	-0-	831	2			N	-0-					-0-

HOLMAN GAS UNIT WELL #: 1 RRCID -> 218266 COMPL. DATE 05/04/2006 TOTAL DEPTH 13582 PERF.10926 - 12590

01	676	N	676	-0-	-0-	-0-	676	2			N	-0-					-0-
02	572	N	572	-0-	-0-	-0-	572	2			N	-0-					-0-
03	670	N	670	-0-	-0-	-0-	670	2			N	-0-					-0-
04	594	N	594	-0-	-0-	-0-	594	2			N	-0-					-0-
05	629	N	629	-0-	-0-	-0-	629	2			N	-0-					-0-
06	825	N	825	-0-	-0-	-0-	825	2			N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 14 RRCID -> 218291 COMPL. DATE 03/29/2006 TOTAL DEPTH 13045 PERF.10780 - 12926

01	4842	X	4842	-0-	-0-	-0-	4842	2			N	-0-					-0-
02	2900	N	3585	-0-	685	685	3585	2			N	-0-					-0-
03	2969	N	2284	-0-	-685	-0-	2284	2			N	-0-					-0-
04	2280	X	1630	-0-	-650	-0-	1630	2			N	-0-					-0-
05	3988	X	3988	-0-	-0-	-0-	3988	2			N	-0-					-0-
06	2617	X	2617	-0-	-0-	-0-	2617	2			N	-0-					-0-

MERRYMAN GAS UNIT NO. 1 WELL #: 5 RRCID -> 218301 COMPL. DATE 04/07/2006 TOTAL DEPTH 13130 PERF.11066 - 12987

01	3230	X	3230	-0-	-0-	-0-	3230	2			N	-0-					-0-
02	2378	X	1344	-0-	-1034	-0-	1344	2			N	-0-					-0-
03	2542	X	1766	-0-	-776	-0-	1766	2			N	-0-					-0-
04	2820	X	2061	-0-	-759	-0-	2061	2			N	-0-					-0-
05	2914	X	2461	-0-	-453	-0-	2461	2			N	-0-					-0-
06	2820	X	1989	-0-	-831	-0-	1989	2			N	-0-					-0-

ZIEGLSCHMID WELL #: 7 RRCID -> 218302 COMPL. DATE 04/09/2006 TOTAL DEPTH 13110 PERF.10570 - 12926

01	2319	X	2319	-0-	-0-	-0-	2319	2			N	-0-					-0-
02	2105	X	2105	-0-	-0-	-0-	2105	2			N	-0-					-0-
03	2082	X	2082	-0-	-0-	-0-	2082	2			N	-0-					-0-
04	1949	X	1949	-0-	-0-	-0-	1949	2			N	-0-					-0-
05	2043	X	2043	-0-	-0-	-0-	2043	2			N	-0-					-0-
06	2225	N	2225	-0-	-0-	-0-	2225	2			N	-0-					-0-

PHILLIPS, THOMAS GAS UNIT WELL #: 1 RRCID -> 219350 COMPL. DATE 05/10/2006 TOTAL DEPTH 13850 PERF.11480 - 12613

01	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
02	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
03	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
04	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
05	186	N	28	-0-	-158	-0-	28	2			N	-0-					-0-
06	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-

LINCECUM, HOMER GAS UNIT WELL #: 2 RRCID -> 219842 COMPL. DATE 06/04/2006 TOTAL DEPTH 13100 PERF.10874 - 13089

01	1984	N	1629	-0-	-355	-0-	1629	2			N	-0-					-0-
02	1827	N	1506	-0-	-321	-0-	1506	2			N	-0-					-0-
03	1860	N	1759	-0-	-101	-0-	1759	2			N	-0-					-0-
04	1738	N	1738	-0-	-0-	-0-	1738	2			N	-0-					-0-
05	1957	N	1957	-0-	-0-	-0-	1957	2			N	-0-					-0-
06	1904	N	1904	-0-	-0-	-0-	1904	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

INGRAM, G. H. GAS UNIT 1 WELL #: 1 RRCID -> 220089 COMPL. DATE 04/26/2006 TOTAL DEPTH 13916 PERF.11372 - 13736

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	922	-0-	-39	-0-	922	2			N	-0-					-0-
02	1229	N	1229	-0-	-0-	-0-	1229	2			N	-0-					-0-
03	961	N	892	-0-	-69	-0-	892	2			N	-0-					-0-
04	954	N	954	-0-	-0-	-0-	954	2			N	-0-					-0-
05	961	N	806	-0-	-155	-0-	806	2			N	-0-					-0-
06	870	N	807	-0-	-63	-0-	807	2			N	-0-					-0-

CONNELL, F. D. GAS UNIT NO. 1 WELL #: 3 RRCID -> 220198 COMPL. DATE 01/08/2006 TOTAL DEPTH 12050 PERF. 9718 - 10457

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	259	-0-	-51	-0-	259	2			N	-0-					-0-
02	261	N	196	-0-	-65	-0-	196	2			N	-0-					-0-
03	279	N	245	-0-	-34	-0-	245	2			N	-0-					-0-
04	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
05	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-
06	240	N	224	-0-	-16	-0-	224	2			N	-0-					-0-

REAGAN, L. C. GAS UNIT WELL #: 1 RRCID -> 220650 COMPL. DATE 06/29/2006 TOTAL DEPTH 13285 PERF.10934 - 13156

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1178	N	1096	-0-	-82	-0-	1096	2			N	-0-					-0-
02	1102	N	983	-0-	-119	-0-	983	2			N	-0-					-0-
03	1178	N	1034	-0-	-144	-0-	1034	2			N	-0-					-0-
04	1050	N	1030	-0-	-20	-0-	1030	2			N	-0-					-0-
05	1054	N	1030	-0-	-24	-0-	1030	2			N	-0-					-0-
06	990	N	952	-0-	-38	-0-	952	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 12 RRCID -> 221032 COMPL. DATE 07/08/2006 TOTAL DEPTH 13335 PERF.10918 - 13187

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3022	X	3022	-0-	-0-	-0-	3022	2			N	-0-					-0-
02	3696	X	3696	-0-	-0-	-0-	3696	2			N	-0-					-0-
03	3007	X	2884	-0-	-123	-0-	2884	2			N	-0-					-0-
04	2910	X	2894	-0-	-16	-0-	2894	2			N	-0-					-0-
05	3410	X	2427	-0-	-983	-0-	2427	2			N	-0-					-0-
06	3300	X	1879	-0-	-1421	-0-	1879	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 3 RRCID -> 222505 COMPL. DATE 09/02/2006 TOTAL DEPTH 12987 PERF.10712 - 12730

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2852	X	1687	-0-	-1165	-0-	1687	2			N	-0-					-0-
02	2668	X	1971	-0-	-697	-0-	1971	2			N	-0-					-0-
03	2170	X	1776	-0-	-394	-0-	1776	2			N	-0-					-0-
04	2040	X	1687	-0-	-353	-0-	1687	2			N	-0-					-0-
05	2108	X	1803	-0-	-305	-0-	1803	2			N	-0-					-0-
06	2040	X	1720	-0-	-320	-0-	1720	2			N	-0-					-0-

MARTIN, LEE GAS UNIT NO. 1 WELL #: 13 RRCID -> 222622 COMPL. DATE 10/04/2006 TOTAL DEPTH 13070 PERF.10934 - 12940

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
02	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
03	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-
04	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-
05	440	N	440	-0-	-0-	-0-	440	2			N	-0-					-0-
06	420	N	381	-0-	-39	-0-	381	2			N	-0-					-0-

JONES, H.M. GAS UNIT WELL #: 5 RRCID -> 222637 COMPL. DATE 09/13/2006 TOTAL DEPTH 13263 PERF.11054 - 13010

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1302	N	1180	-0-	-122	-0-	1180	2			N	-0-					-0-
02	1554	N	1554	-0-	-0-	-0-	1554	2			N	-0-					-0-
03	1488	N	1254	-0-	-234	-0-	1254	2			N	-0-					-0-
04	1415	N	1415	-0-	-0-	-0-	1415	2			N	-0-					-0-
05	1488	N	1207	-0-	-281	-0-	1207	2			N	-0-					-0-
06	1244	N	1244	-0-	-0-	-0-	1244	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

LINDLEY GAS UNIT WELL #: 3 RRCID -> 222639 COMPL. DATE 11/15/2006 TOTAL DEPTH 12900 PERF.10646 - 12835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	851	-0-	-17	-0-	851	2			N	-0-					-0-
02	754	N	494	-0-	-260	-0-	494	2			N	-0-					-0-
03	899	N	847	-0-	-52	-0-	847	2			N	-0-					-0-
04	810	N	681	-0-	-129	-0-	681	2			N	-0-					-0-
05	628	N	628	-0-	-0-	-0-	628	2			N	-0-					-0-
06	810	N	560	-0-	-250	-0-	560	2			N	-0-					-0-

BEAL ESTATE WELL #: 14 RRCID -> 222829 COMPL. DATE 01/15/2013 TOTAL DEPTH 13170 PERF.10490 - 13001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1124	N	1124	-0-	-0-	-0-	1124	2			N	-0-					-0-
02	2127	N	2127	-0-	-0-	-0-	2127	2			N	-0-					-0-
03	3100	N	5396	-0-	2296	2296	5396	2			N	-0-					-0-
04	3000	N	4270	-0-	1270	3566	4270	2			N	-0-					-0-
05	3100	N	3264	-0-	164	3730	3264	2			N	-0-					-0-
06	6839	X	3109	-0-	-3730	-0-	3109	2			N	-0-					-0-

HOLMAN GAS UNIT WELL #: 2 RRCID -> 222971 COMPL. DATE 10/14/2006 TOTAL DEPTH 13012 PERF.10886 - 12510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2852	N	2545	-0-	-307	-0-	2545	2			N	-0-					-0-
02	1595	N	1402	-0-	-193	-0-	1402	2			N	-0-					-0-
03	1544	N	1544	-0-	-0-	-0-	1544	2			N	-0-					-0-
04	2460	N	1294	-0-	-1166	-0-	1294	2			N	-0-					-0-
05	1488	N	1054	-0-	-434	-0-	1054	2			N	-0-					-0-
06	1500	N	1114	-0-	-386	-0-	1114	2			N	-0-					-0-

MERRYMAN GAS UNIT NO. 1 WELL #: 10 RRCID -> 223845 COMPL. DATE 02/17/2006 TOTAL DEPTH 14623 PERF.11568 - 13928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	376	-0-	-58	-0-	376	2			N	-0-					-0-
02	443	N	443	-0-	-0-	-0-	443	2			N	-0-					-0-
03	1165	N	1165	-0-	-0-	-0-	1165	2			N	-0-					-0-
04	900	N	900	-0-	-0-	-0-	900	2			N	-0-					-0-
05	654	N	654	-0-	-0-	-0-	654	2			N	-0-					-0-
06	810	N	794	-0-	-16	-0-	794	2			N	-0-					-0-

THOMAS GAS UNIT WELL #: 2 RRCID -> 224366 COMPL. DATE 10/25/2006 TOTAL DEPTH 13600 PERF.11242 - 12126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1022	N	1022	-0-	-0-	-0-	1022	2			N	-0-					-0-
02	832	N	832	-0-	-0-	-0-	832	2			N	-0-					-0-
03	1207	N	1207	-0-	-0-	-0-	1207	2			N	-0-					-0-
04	1131	N	1131	-0-	-0-	-0-	1131	2			N	-0-					-0-
05	1328	N	1328	-0-	-0-	-0-	1328	2			N	-0-					-0-
06	937	N	937	-0-	-0-	-0-	937	2			N	-0-					-0-

CARTER GAS UNIT NO. 1 WELL #: 19 RRCID -> 224802 COMPL. DATE 11/04/2006 TOTAL DEPTH 13215 PERF.10786 - 13074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3038	X	2945	-0-	-93	-0-	2945	2			N	-0-					-0-
02	2646	X	2646	-0-	-0-	-0-	2646	2			N	-0-					-0-
03	2821	X	2704	-0-	-117	-0-	2704	2			N	-0-					-0-
04	2850	X	2226	-0-	-624	-0-	2226	2			N	-0-					-0-
05	3156	X	3156	-0-	-0-	-0-	3156	2			N	-0-					-0-
06	2850	X	2824	-0-	-26	-0-	2824	2			N	-0-					-0-

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 15 RRCID -> 225645 COMPL. DATE 12/16/2006 TOTAL DEPTH 13216 PERF.11014 - 12986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3541	X	3541	-0-	-0-	-0-	3541	2			N	-0-					-0-
02	3039	X	3039	-0-	-0-	-0-	3039	2			N	-0-					-0-
03	2916	X	2916	-0-	-0-	-0-	2916	2			N	-0-					-0-
04	3429	X	3429	-0-	-0-	-0-	3429	2			N	-0-					-0-
05	3567	X	3567	-0-	-0-	-0-	3567	2			N	-0-					-0-
06	2740	X	2740	-0-	-0-	-0-	2740	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
PYE GAS UNIT WELL #: 1 RRCID -> 226287 COMPL. DATE 01/19/2007 TOTAL DEPTH 15059 PERF.11684 - 14107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SANDERS GAS UNIT WELL #: 1 RRCID -> 226512 COMPL. DATE 01/19/2007 TOTAL DEPTH 15530 PERF.11450 - 11834

01	899	N	811	-0-	-88	-0-	811	2			N	-0-					-0-
02	1890	N	1890	-0-	-0-	-0-	1890	2			N	-0-					-0-
03	899	N	797	-0-	-102	-0-	797	2			N	-0-					-0-
04	1799	N	1799	-0-	-0-	-0-	1798	2	1	9	N	1	1	1			-0-
05	1687	N	1687	-0-	-0-	-0-	1687	2			N	-0-					-0-
06	2132	N	2132	-0-	-0-	-0-	2129	2	3	9	N	3	3	8			-0-

TROCKI, J.R. GAS UNIT WELL #: 1 RRCID -> 227159 COMPL. DATE 03/27/2007 TOTAL DEPTH 16500 PERF.12004 - 14502

01	930	N	680	-0-	-250	-0-	680	2			N	-0-					-0-
02	1231	N	1231	-0-	-0-	-0-	1231	2			N	-0-					-0-
03	1040	N	1040	-0-	-0-	-0-	1040	2			N	-0-					-0-
04	876	N	876	-0-	-0-	-0-	876	2			N	-0-					-0-
05	992	N	704	-0-	-288	-0-	704	2			N	-0-					-0-
06	960	N	299	-0-	-661	-0-	299	2			N	-0-					-0-

CALLAWAY GAS UNIT WELL #: 2 RRCID -> 227296 COMPL. DATE 01/19/2007 TOTAL DEPTH 13616 PERF.11106 - 13028

01	947	N	947	-0-	-0-	-0-	947	2			N	-0-					-0-
02	812	N	598	-0-	-214	-0-	598	2			N	-0-					-0-
03	1189	N	1189	-0-	-0-	-0-	1189	2			N	-0-					-0-
04	870	N	837	-0-	-33	-0-	837	2			N	-0-					-0-
05	800	N	800	-0-	-0-	-0-	800	2			N	-0-					-0-
06	1010	N	1010	-0-	-0-	-0-	1010	2			N	-0-					-0-

CONNELL, F.D. GAS UNIT NO.1 WELL #: 4 RRCID -> 227298 COMPL. DATE 01/06/2007 TOTAL DEPTH 11934 PERF. 9716 - 10446

01	558	N	447	-0-	-111	-0-	447	2			N	-0-					-0-
02	639	N	639	-0-	-0-	-0-	639	2			N	-0-					-0-
03	713	N	586	-0-	-127	-0-	586	2			N	-0-					-0-
04	420	N	411	-0-	-9	-0-	411	2			N	-0-					-0-
05	682	N	644	-0-	-38	-0-	644	2			N	-0-					-0-
06	3000	N	4449	-0-	1449	1449	4449	2			N	-0-					-0-

WALLINGFORD GAS UNIT WELL #: 1 RRCID -> 228076 COMPL. DATE 06/21/2011 TOTAL DEPTH 14938 PERF.10790 - 11916

01	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
02	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
03	2479	N	2479	-0-	-0-	-0-	2479	2			N	-0-					-0-
04	2947	N	2947	-0-	-0-	-0-	2945	2	2	9	N	2	2	1			-0-
05	2583	N	2583	-0-	-0-	-0-	2583	2			N	-0-					-0-
06	2277	N	2277	-0-	-0-	-0-	2275	2	2	9	N	2	2	8			-0-

HILL GAS UNIT WELL #: 1 RRCID -> 228079 COMPL. DATE 10/18/2011 TOTAL DEPTH 13490 PERF.10344 - 12850

01	604	N	604	-0-	-0-	-0-	604	2			N	-0-					-0-
02	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
03	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
05	124	N	45	-0-	-79	-0-	45	2			N	-0-					-0-
06	60	N	7	-0-	-53	-0-	7	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
STEAKLEY GAS UNIT WELL #: 7 RRCID -> 228129 COMPL. DATE 01/25/2007 TOTAL DEPTH 15100 PERF.11750 - 14966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2946	N	2946	-0-	-0-	-0-	2946	2			N	-0-					-0-
02	2534	N	2534	-0-	-0-	-0-	2534	2			N	-0-					-0-
03	2405	N	2405	-0-	-0-	-0-	2405	2			N	-0-					-0-
04	2054	N	2054	-0-	-0-	-0-	2054	2			N	-0-					-0-
05	2016	N	2016	-0-	-0-	-0-	2016	2			N	-0-					-0-
06	2104	N	2104	-0-	-0-	-0-	2103	2	1	9	N	1	1	8			-0-

MITCHELL UNIT II WELL #: 17 RRCID -> 228539 COMPL. DATE 03/19/2007 TOTAL DEPTH 12975 PERF.10914 - 12732

01	1838	N	1838	-0-	-0-	-0-	1838	2			N	-0-					-0-
02	980	N	980	-0-	-0-	-0-	980	2			N	-0-					-0-
03	1342	N	1342	-0-	-0-	-0-	1342	2			N	-0-					-0-
04	1770	N	1320	-0-	-450	-0-	1320	2			N	-0-					-0-
05	1464	N	1464	-0-	-0-	-0-	1464	2			N	-0-					-0-
06	1486	N	1486	-0-	-0-	-0-	1486	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 15 RRCID -> 229194 COMPL. DATE 12/13/2006 TOTAL DEPTH 13362 PERF.11078 - 12978

01	1643	N	1597	-0-	-46	-0-	1597	2			N	-0-					-0-
02	1595	N	1429	-0-	-166	-0-	1429	2			N	-0-					-0-
03	1674	N	1468	-0-	-206	-0-	1468	2			N	-0-					-0-
04	1560	N	1405	-0-	-155	-0-	1405	2			N	-0-					-0-
05	1671	N	1671	-0-	-0-	-0-	1671	2			N	-0-					-0-
06	1410	N	1396	-0-	-14	-0-	1396	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 16 RRCID -> 229722 COMPL. DATE 08/30/2010 TOTAL DEPTH 13550 PERF.10610 - 10955

01	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
02	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
03	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
04	90	N	33	-0-	-57	-0-	33	2			N	-0-					-0-
05	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
06	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 17 RRCID -> 229838 COMPL. DATE 06/09/2007 TOTAL DEPTH 13325 PERF.10904 - 13260

01	4836	X	4494	-0-	-342	-0-	4494	2			N	-0-					-0-
02	4524	X	4029	-0-	-495	-0-	4029	2			N	-0-					-0-
03	4433	X	4236	-0-	-197	-0-	4236	2			N	-0-					-0-
04	4350	X	4110	-0-	-240	-0-	4110	2			N	-0-					-0-
05	4769	X	4769	-0-	-0-	-0-	4769	2			N	-0-					-0-
06	4350	X	2236	-0-	-2114	-0-	2236	2			N	-0-					-0-

REAGAN GAS UNIT WELL #: 10 RRCID -> 229848 COMPL. DATE 05/26/2007 TOTAL DEPTH 13080 PERF.10784 - 12710

01	1953	N	1522	-0-	-431	-0-	1522	2			N	-0-					-0-
02	1885	N	1750	-0-	-135	-0-	1750	2			N	-0-					-0-
03	1674	N	1495	-0-	-179	-0-	1495	2			N	-0-					-0-
04	1727	N	1727	-0-	-0-	-0-	1727	2			N	-0-					-0-
05	1860	N	1309	-0-	-551	-0-	1309	2			N	-0-					-0-
06	1448	N	1448	-0-	-0-	-0-	1448	2			N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 21 RRCID -> 229850 COMPL. DATE 04/27/2007 TOTAL DEPTH 12955 PERF.10368 - 12742

01	961	N	402	-0-	-559	-0-	402	2			N	-0-					-0-
02	841	N	812	-0-	-29	-0-	812	2			N	-0-					-0-
03	899	N	876	-0-	-23	-0-	876	2			N	-0-					-0-
04	721	N	721	-0-	-0-	-0-	721	2			N	-0-					-0-
05	942	N	942	-0-	-0-	-0-	942	2			N	-0-					-0-
06	840	N	454	-0-	-386	-0-	454	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

WATTS, MARY J. GAS UNIT WELL #: 7 RRCID -> 229864 COMPL. DATE 07/05/2007 TOTAL DEPTH 13015 PERF.10866 - 12830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	806	-0-	-0-	-0-	806	2			N	-0-					-0-
02	875	N	875	-0-	-0-	-0-	875	2			N	-0-					-0-
03	972	N	972	-0-	-0-	-0-	972	2			N	-0-					-0-
04	918	N	918	-0-	-0-	-0-	918	2			N	-0-					-0-
05	1253	N	1253	-0-	-0-	-0-	1253	2			N	-0-					-0-
06	1858	N	1858	-0-	-0-	-0-	1858	2			N	-0-					-0-

PARKER, G. B. & SONS WELL #: 4 RRCID -> 229932 COMPL. DATE 07/01/2016 TOTAL DEPTH 11485 PERF.10272 - 11336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	2661	-0-	-439	7163	2661	2			N	-0-					-0-
02	2900	N	2092	-0-	-808	6355	2092	2			N	-0-					-0-
03	3100	N	2341	-0-	-759	5596	2341	2			N	-0-					-0-
04	3000	N	2718	-0-	-282	5314	2718	2			N	-0-					-0-
05	3100	N	2784	-0-	-316	4998	2784	2			N	-0-					-0-
06	3000	N	1782	-0-	-1218	3780	1782	2			N	-0-					-0-

BARNETT, ELVIN UNIT WELL #: 1 RRCID -> 229933 COMPL. DATE 05/26/2007 TOTAL DEPTH 14905 PERF.11786 - 14822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3069	X	2842	-0-	-227	-0-	2842	2			N	-0-					-0-
02	2871	X	2461	-0-	-410	-0-	2461	2			N	-0-					-0-
03	3069	X	2425	-0-	-644	-0-	2425	2			N	-0-					-0-
04	2970	X	2186	-0-	-784	-0-	2186	2			N	-0-					-0-
05	3369	X	3369	-0-	-0-	-0-	3369	2			N	-0-					-0-
06	3254	X	3254	-0-	-0-	-0-	3254	2			N	-0-					-0-

HANCOCK GAS UNIT WELL #: 1 RRCID -> 229947 COMPL. DATE 08/02/2011 TOTAL DEPTH 14911 PERF.12690 - 14500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1044	N	1044	-0-	-0-	-0-	1044	2			N	-0-					-0-
02	551	N	407	-0-	-144	-0-	407	2			N	-0-					-0-
03	589	N	366	-0-	-223	-0-	366	2			N	-0-					-0-
04	570	N	447	-0-	-123	-0-	447	2			N	-0-					-0-
05	434	N	380	-0-	-54	-0-	380	2			N	-0-					-0-
06	360	N	132	-0-	-228	-0-	132	2			N	-0-					-0-

CONNELL, F. D. GAS UNIT NO. 1 WELL #: 5 RRCID -> 230027 COMPL. DATE 02/28/2007 TOTAL DEPTH 12043 PERF.10196 - 11834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	198	-0-	-19	-0-	198	2			N	-0-					-0-
02	203	N	163	-0-	-40	-0-	163	2			N	-0-					-0-
03	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
04	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
05	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
06	210	N	105	-0-	-105	-0-	105	2			N	-0-					-0-

JOHNSON GAS UNIT WELL #: 1 RRCID -> 230647 COMPL. DATE 10/02/2008 TOTAL DEPTH 15665 PERF.12314 - 13497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	639	-0-	-136	-0-	639	2			N	-0-					-0-
02	522	N	436	-0-	-86	-0-	436	2			N	-0-					-0-
03	744	N	570	-0-	-174	-0-	570	2			N	-0-					-0-
04	634	N	634	-0-	-0-	-0-	634	2			N	-0-					-0-
05	1082	N	1082	-0-	-0-	-0-	1082	2			N	-0-					-0-
06	993	N	993	-0-	-0-	-0-	993	2			N	-0-					-0-

STEELE GAS UNIT WELL #: 2 RRCID -> 230719 COMPL. DATE 08/31/2007 TOTAL DEPTH 16300 PERF.12170 - 15798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1831	N	1831	-0-	-0-	-0-	1831	2			N	-0-					-0-
02	1044	N	568	-0-	-476	-0-	568	2			N	-0-					-0-
03	446	N	446	-0-	-0-	-0-	446	2			N	-0-					-0-
04	1530	N	572	-0-	-958	-0-	572	2			N	-0-					-0-
05	834	N	834	-0-	-0-	-0-	834	2			N	-0-					-0-
06	737	N	737	-0-	-0-	-0-	736	2	1	9	N	1	1	8			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
NORTH AMERICAN COAL GAS UNIT WELL #: 1 RRCID -> 231881 COMPL. DATE 09/29/2007 TOTAL DEPTH 13140 PERF.10444 - 12712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	3100	N	2325	-0-	-775	3954	2325	2		N	-0-			-0-
02	2900	N	2350	-0-	-550	3404	2350	2		N	-0-			-0-
03	700	N	590	-0-	-110	3294	590	2		N	-0-			-0-

PLUGGED AND ABANDONED_____ 03/08/2024 - WELL PLUGGED 03/08/24

GAAS GAS UNIT WELL #: 1 RRCID -> 232486 COMPL. DATE 05/18/2008 TOTAL DEPTH 14874 PERF.13626 - 14475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	7998	X	6949	-0-	-1049	-0-	6949	2		N	-0-			-0-
02	7482	X	7231	-0-	-251	-0-	7231	2		N	-0-			-0-
03	8057	X	8057	-0-	-0-	-0-	8057	2		N	-0-			-0-
04	7413	X	7413	-0-	-0-	-0-	7413	2		N	-0-			-0-
05	7719	X	7591	-0-	-128	-0-	7591	2		N	-0-			-0-
06	8205	X	8205	-0-	-0-	-0-	8205	2		N	-0-			-0-

MITCHELL GAS UNIT III WELL #: 17 RRCID -> 233020 COMPL. DATE 05/01/2012 TOTAL DEPTH 12950 PERF.10388 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	310	N	280	-0-	-30	-0-	280	2		N	-0-			-0-
02	440	N	440	-0-	-0-	-0-	440	2		N	-0-			-0-
03	519	N	519	-0-	-0-	-0-	519	2		N	-0-			-0-
04	429	N	429	-0-	-0-	-0-	429	2		N	-0-			-0-
05	600	N	600	-0-	-0-	-0-	600	2		N	-0-			-0-
06	611	N	611	-0-	-0-	-0-	611	2		N	-0-			-0-

KING, MARY GAS UNIT WELL #: 1 RRCID -> 233239 COMPL. DATE 11/09/2007 TOTAL DEPTH 14331 PERF.11718 - 12792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	682	N	456	-0-	-226	-0-	456	2		N	-0-			-0-
02	432	N	432	-0-	-0-	-0-	432	2		N	-0-			-0-
03	465	N	358	-0-	-107	-0-	358	2		N	-0-			-0-
04	477	N	477	-0-	-0-	-0-	477	2		N	-0-			-0-
05	465	N	338	-0-	-127	-0-	338	2		N	-0-			-0-
06	766	N	766	-0-	-0-	-0-	766	2		N	-0-			-0-

HANCOCK GAS UNIT WELL #: 2 RRCID -> 233319 COMPL. DATE 06/13/2009 TOTAL DEPTH 15709 PERF.14775 - 15709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	3017	N	3017	-0-	-0-	-0-	3017	2		N	-0-			-0-
02	1581	N	1581	-0-	-0-	-0-	1581	2		N	-0-			-0-
03	3064	N	3064	-0-	-0-	-0-	3064	2		N	-0-			-0-
04	3000	N	3313	-0-	313	313	3313	2		N	-0-			-0-
05	1705	N	682	-0-	-1023	-0-	682	2		N	-0-			-0-
06	1770	N	892	-0-	-878	-0-	892	2		N	-0-			-0-

REAGAN, OLENE GAS UNIT NO. 1 WELL #: 1 RRCID -> 233480 COMPL. DATE 10/24/2007 TOTAL DEPTH 15290 PERF.12096 - 14832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	837	N	802	-0-	-35	-0-	802	2		N	-0-			-0-
02	783	N	772	-0-	-11	-0-	772	2		N	-0-			-0-
03	853	N	853	-0-	-0-	-0-	853	2		N	-0-			-0-
04	798	N	798	-0-	-0-	-0-	798	2		N	-0-			-0-
05	930	N	817	-0-	-113	-0-	817	2		N	-0-			-0-
06	930	N	747	-0-	-183	-0-	747	2		N	-0-			-0-

WATTS, MARY J. GAS UNIT WELL #: 8 RRCID -> 233616 COMPL. DATE 01/29/2008 TOTAL DEPTH 13073 PERF.10834 - 12802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	2159	N	2159	-0-	-0-	-0-	2159	2		N	-0-			-0-
02	1183	N	1183	-0-	-0-	-0-	1183	2		N	-0-			-0-
03	1331	N	1331	-0-	-0-	-0-	1331	2		N	-0-			-0-
04	1262	N	1262	-0-	-0-	-0-	1262	2		N	-0-			-0-
05	1304	N	1304	-0-	-0-	-0-	1304	2		N	-0-			-0-
06	1162	N	1162	-0-	-0-	-0-	1162	2		N	-0-			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
MORGAN CREEK VILLAGE INC. #1 GU WELL #: 1 RRCID -> 233716 COMPL. DATE 07/09/2009 TOTAL DEPTH 15208 PERF.11848 - 14274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3130	X	3130	-0-	-0-	-0-	3130	2			N	-0-					-0-
02	2436	X	1771	-0-	-665	-0-	1771	2			N	-0-					-0-
03	5183	X	5183	-0-	-0-	-0-	5183	2			N	-0-					-0-
04	3455	X	3455	-0-	-0-	-0-	3455	2			N	-0-					-0-
05	2604	X	2416	-0-	-188	-0-	2416	2			N	-0-					-0-
06	2520	X	1429	-0-	-1091	-0-	1428	2	1	9	N	1	1	8			-0-

REAGAN, OLENE GAS UNIT II WELL #: 1 RRCID -> 233793 COMPL. DATE 06/11/2008 TOTAL DEPTH 14135 PERF.11506 - 12410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	N	740	-0-	-531	-0-	740	2			N	-0-					-0-
02	828	N	828	-0-	-0-	-0-	828	2			N	-0-					-0-
03	1271	N	444	-0-	-827	-0-	444	2			N	-0-					-0-
04	757	N	757	-0-	-0-	-0-	757	2			N	-0-					-0-
05	899	N	798	-0-	-101	-0-	798	2			N	-0-					-0-
06	1462	N	1462	-0-	-0-	-0-	1462	2			N	-0-					-0-

KARRAKER GAS UNIT WELL #: 1 RRCID -> 234066 COMPL. DATE 04/18/2011 TOTAL DEPTH 13505 PERF.11698 - 12982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	109	-0-	-15	-0-	109	2			N	-0-					-0-
02	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
03	124	N	100	-0-	-24	-0-	100	2			N	-0-					-0-
04	120	N	106	-0-	-14	-0-	106	2			N	-0-					-0-
05	124	N	58	-0-	-66	-0-	58	2			N	-0-					-0-
06	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-

TAYLOR GAS UNIT WELL #: 1 RRCID -> 234068 COMPL. DATE 12/12/2008 TOTAL DEPTH 13825 PERF.11450 - 13410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2282	N	2282	-0-	-0-	-0-	2282	2			N	-0-					-0-
02	1818	N	1818	-0-	-0-	-0-	1818	2			N	-0-					-0-
03	2260	N	2260	-0-	-0-	-0-	2260	2			N	-0-					-0-
04	1917	N	1917	-0-	-0-	-0-	1916	2	1	9	N	1	1	1			-0-
05	2194	N	2194	-0-	-0-	-0-	2194	2			N	-0-					-0-
06	1992	N	1992	-0-	-0-	-0-	1991	2	1	9	N	1	1	8			-0-

DOSS GAS UNIT WELL #: 1 RRCID -> 234075 COMPL. DATE 01/15/2008 TOTAL DEPTH 16244 PERF.11900 - 15914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-
02	435	N	358	-0-	-77	-0-	358	2			N	-0-					-0-
03	465	N	359	-0-	-106	-0-	359	2			N	-0-					-0-
04	420	N	351	-0-	-69	-0-	351	2			N	-0-					-0-
05	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-
06	360	N	337	-0-	-23	-0-	337	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 11 RRCID -> 234847 COMPL. DATE 03/08/2008 TOTAL DEPTH 13025 PERF.10830 - 12892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1767	N	822	-0-	-945	-0-	822	2			N	-0-					-0-
02	1479	N	1334	-0-	-145	-0-	1334	2			N	-0-					-0-
03	1395	N	1217	-0-	-178	-0-	1217	2			N	-0-					-0-
04	1526	N	1526	-0-	-0-	-0-	1526	2			N	-0-					-0-
05	1426	N	1338	-0-	-88	-0-	1338	2			N	-0-					-0-
06	1327	N	1327	-0-	-0-	-0-	1327	2			N	-0-					-0-

SULLIVAN, R. GAS UNIT WELL #: 1 RRCID -> 235762 COMPL. DATE 09/09/2007 TOTAL DEPTH 15800 PERF.11186 - 11432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2226	X	2226	-0-	-0-	-0-	2226	2			N	-0-					-0-
02	2001	X	1812	-0-	-189	-0-	1812	2			N	-0-					-0-
03	2429	X	2429	-0-	-0-	-0-	2429	2			N	-0-					-0-
04	5975	X	5975	-0-	-0-	-0-	5974	2	1	9	N	1	1	1			-0-
05	3969	X	3969	-0-	-0-	-0-	3969	2			N	-0-					-0-
06	3540	X	3540	-0-	-0-	-0-	3538	2	2	9	N	2	2	8			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

BIGGS #1 GAS UNIT WELL #: 10 RRCID -> 235948 COMPL. DATE 01/08/2008 TOTAL DEPTH 13043 PERF.10736 - 12770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	970	N	970	-0-	-0-	-0-	970	2			N	-0-					-0-
02	899	N	888	-0-	-11	-0-	888	2			N	-0-					-0-
03	837	N	628	-0-	-209	-0-	628	2			N	-0-					-0-
04	930	N	773	-0-	-157	-0-	773	2			N	-0-					-0-
05	961	N	816	-0-	-145	-0-	816	2			N	-0-					-0-
06	1174	N	1174	-0-	-0-	-0-	1174	2			N	-0-					-0-

COCHRAN GAS UNIT WELL #: 1 RRCID -> 237226 COMPL. DATE 01/23/2008 TOTAL DEPTH 15721 PERF.11872 - 14488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	841	N	841	-0-	-0-	-0-	841	2			N	-0-					-0-
02	560	N	560	-0-	-0-	-0-	560	2			N	-0-					-0-
03	434	N	183	-0-	-251	-0-	183	2			N	-0-					-0-
04	944	N	944	-0-	-0-	-0-	943	2	1	9	N	1	1	1			-0-
05	894	N	894	-0-	-0-	-0-	894	2			N	-0-					-0-
06	660	N	660	-0-	-0-	-0-	659	2	1	9	N	1	1	8			-0-

HANHART GAS UNIT WELL #: 1 RRCID -> 240331 COMPL. DATE 01/05/2010 TOTAL DEPTH 14790 PERF. 8690 - 11064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	768	-0-	-255	-0-	768	2			N	-0-					-0-
02	754	N	543	-0-	-211	-0-	543	2			N	-0-					-0-
03	744	N	277	-0-	-467	-0-	277	2			N	-0-					-0-
04	750	N	630	-0-	-120	-0-	630	2			N	-0-					-0-
05	641	N	641	-0-	-0-	-0-	641	2			N	-0-					-0-
06	991	N	991	-0-	-0-	-0-	991	2			N	-0-					-0-

TURNER, BILLY GAS UNIT WELL #: 7 RRCID -> 240355 COMPL. DATE 05/08/2008 TOTAL DEPTH 13320 PERF.11102 - 13064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1240	X	1122	-0-	-118	-0-	1122	2			N	-0-					-0-
02	2650	X	2650	-0-	-0-	-0-	2650	2			N	-0-					-0-
03	2675	X	2675	-0-	-0-	-0-	2675	2			N	-0-					-0-
04	2454	X	2454	-0-	-0-	-0-	2454	2			N	-0-					-0-
05	1701	X	1701	-0-	-0-	-0-	1701	2			N	-0-					-0-
06	2057	X	2057	-0-	-0-	-0-	2057	2			N	-0-					-0-

BEAL ESTATE WELL #: 12 RRCID -> 240365 COMPL. DATE 07/30/2014 TOTAL DEPTH 13390 PERF.11118 - 13020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2209	N	2209	-0-	-0-	-0-	2209	2			N	-0-					-0-
02	1381	N	1381	-0-	-0-	-0-	1381	2			N	-0-					-0-
03	1006	N	1006	-0-	-0-	-0-	1006	2			N	-0-					-0-
04	1650	N	743	-0-	-907	-0-	743	2			N	-0-					-0-
05	1488	N	1321	-0-	-167	-0-	1321	2			N	-0-					-0-
06	960	N	651	-0-	-309	-0-	651	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 6 RRCID -> 240487 COMPL. DATE 05/21/2008 TOTAL DEPTH 13320 PERF.10670 - 12730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4092	X	3895	-0-	-197	-0-	3895	2			N	-0-					-0-
02	3848	X	3848	-0-	-0-	-0-	3848	2			N	-0-					-0-
03	4579	X	4579	-0-	-0-	-0-	4579	2			N	-0-					-0-
04	3960	X	3859	-0-	-101	-0-	3859	2			N	-0-					-0-
05	4092	X	3929	-0-	-163	-0-	3929	2			N	-0-					-0-
06	4206	X	4206	-0-	-0-	-0-	4206	2			N	-0-					-0-

MILSTEAD GAS UNIT WELL #: 4 RRCID -> 240492 COMPL. DATE 06/12/2008 TOTAL DEPTH 13550 PERF.11348 - 13180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3403	X	3403	-0-	-0-	-0-	3403	2			N	-0-					-0-
02	1301	X	1301	-0-	-0-	-0-	1301	2			N	-0-					-0-
03	4730	X	4730	-0-	-0-	-0-	4730	2			N	-0-					-0-
04	3974	X	3974	-0-	-0-	-0-	3974	2			N	-0-					-0-
05	3400	X	3400	-0-	-0-	-0-	3400	2			N	-0-					-0-
06	3545	X	3545	-0-	-0-	-0-	3545	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
LINCECUM, HOMER GAS UNIT WELL #: 4 RRCID -> 240541 COMPL. DATE 06/11/2008 TOTAL DEPTH 13234 PERF.10889 - 12972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	373	-0-	-92	-0-	373	2			N	-0-					-0-
02	377	N	305	-0-	-72	-0-	305	2			N	-0-					-0-
03	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
04	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-
05	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
06	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-

BUMPURS GAS UNIT WELL #: 1 RRCID -> 240583 COMPL. DATE 06/12/2008 TOTAL DEPTH 14841 PERF.11954 - 14310

01	1023	N	923	-0-	-100	-0-	923	2			N	-0-					-0-
02	931	N	931	-0-	-0-	-0-	931	2			N	-0-					-0-
03	1035	N	1035	-0-	-0-	-0-	1035	2			N	-0-					-0-
04	900	N	858	-0-	-42	-0-	858	2			N	-0-					-0-
05	1116	N	794	-0-	-322	-0-	794	2			N	-0-					-0-
06	1170	N	840	-0-	-330	-0-	840	2			N	-0-					-0-

MARTIN, LEE GAS UNIT NO. 1 WELL #: 9 RRCID -> 241169 COMPL. DATE 07/03/2008 TOTAL DEPTH 13380 PERF.11062 - 13068

01	2860	N	2860	-0-	-0-	-0-	2860	2			N	-0-					-0-
02	2900	N	2903	-0-	3	3	2903	2			N	-0-					-0-
03	2050	N	2047	-0-	-3	-0-	2047	2			N	-0-					-0-
04	1975	N	1975	-0-	-0-	-0-	1975	2			N	-0-					-0-
05	2474	N	2474	-0-	-0-	-0-	2474	2			N	-0-					-0-
06	2503	N	2503	-0-	-0-	-0-	2503	2			N	-0-					-0-

GRIFFITHS GAS UNIT NO. 1 WELL #: 7 RRCID -> 241171 COMPL. DATE 06/12/2008 TOTAL DEPTH 12510 PERF. 9790 - 12544

01	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
02	29	N	-0-	-0-	-29	-0-					N	-0-					-0-
03	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-

TURNER, BILLY GAS UNIT WELL #: 12 RRCID -> 241172 COMPL. DATE 07/02/2008 TOTAL DEPTH 13261 PERF.10870 - 12810

01	2895	X	2895	-0-	-0-	-0-	2895	2			N	-0-					-0-
02	3268	X	3268	-0-	-0-	-0-	3268	2			N	-0-					-0-
03	3256	X	3256	-0-	-0-	-0-	3256	2			N	-0-					-0-
04	3040	X	3040	-0-	-0-	-0-	3040	2			N	-0-					-0-
05	3245	X	3245	-0-	-0-	-0-	3245	2			N	-0-					-0-
06	2523	X	2523	-0-	-0-	-0-	2523	2			N	-0-					-0-

GARWOOD, CARLEEN GAS UNIT WELL #: 1 RRCID -> 241351 COMPL. DATE 11/27/2008 TOTAL DEPTH 15467 PERF.13278 - 15194

01	3967	X	3967	-0-	-0-	-0-	3967	2			N	-0-					-0-
02	3645	X	3645	-0-	-0-	-0-	3645	2			N	-0-					-0-
03	3451	X	3451	-0-	-0-	-0-	3451	2			N	-0-					-0-
04	3909	X	3909	-0-	-0-	-0-	3909	2			N	-0-					-0-
05	3241	X	3241	-0-	-0-	-0-	3241	2			N	-0-					-0-
06	2725	X	2725	-0-	-0-	-0-	2724	2	1	9	N	1	1	8			-0-

BYRD GAS UNIT WELL #: 1 RRCID -> 241534 COMPL. DATE 12/01/2015 TOTAL DEPTH 13598 PERF.10436 - 11556

01	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
04	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
06	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
CORRY GAS UNIT WELL #: 1 RRCID -> 241593 COMPL. DATE 08/13/2008 TOTAL DEPTH 14700 PERF.11748 - 14088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3343	X	3343	-0-	-0-	-0-	3343	2			N	-0-					-0-
02	2812	X	2812	-0-	-0-	-0-	2812	2			N	-0-					-0-
03	2967	X	2967	-0-	-0-	-0-	2967	2			N	-0-					-0-
04	3240	X	2742	-0-	-498	-0-	2742	2			N	-0-					-0-
05	3348	X	2317	-0-	-1031	-0-	2317	2			N	-0-					-0-
06	3240	X	2647	-0-	-593	-0-	2647	2			N	-0-					-0-

STEGALL GAS UNIT NO. 3 WELL #: 1 RRCID -> 241651 COMPL. DATE 07/15/2008 TOTAL DEPTH 13000 PERF.10736 - 12610

01	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
02	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
03	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
04	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-

HAWKINS GAS UNIT WELL #: 1 RRCID -> 241662 COMPL. DATE 07/15/2008 TOTAL DEPTH 15945 PERF.12014 - 15458

01	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
02	319	N	222	-0-	-97	-0-	222	2			N	-0-					-0-
03	310	N	161	-0-	-149	-0-	161	2			N	-0-					-0-
04	396	N	396	-0-	-0-	-0-	396	2			N	-0-					-0-
05	590	N	590	-0-	-0-	-0-	590	2			N	-0-					-0-
06	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-

STEGALL GAS UNIT NO. 2 WELL #: 1 RRCID -> 241663 COMPL. DATE 08/05/2011 TOTAL DEPTH 13100 PERF.10310 - 12506

01	752	N	752	-0-	-0-	-0-	752	2			N	-0-					-0-
02	591	N	591	-0-	-0-	-0-	591	2			N	-0-					-0-
03	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-
04	490	N	490	-0-	-0-	-0-	490	2			N	-0-					-0-
05	691	N	691	-0-	-0-	-0-	691	2			N	-0-					-0-
06	799	N	799	-0-	-0-	-0-	799	2			N	-0-					-0-

STEGALL GAS UNIT NO. 1 WELL #: 1 RRCID -> 241664 COMPL. DATE 07/31/2008 TOTAL DEPTH 13750 PERF.11272 - 12830

01	1293	N	1119	-0-	-174	-0-	1119	2			N	-0-					-0-
02	580	N	532	-0-	-48	-0-	532	2			N	-0-					-0-
03	875	X	875	-0-	-0-	-0-	875	2			N	-0-					-0-
04	3636	X	3636	-0-	-0-	-0-	3634	2	2	9	N	2	2	1			-0-
05	2754	X	2754	-0-	-0-	-0-	2754	2			N	-0-					-0-
06	3952	X	3952	-0-	-0-	-0-	3946	2	6	9	N	5	5	8			-0-

BILSING GAS UNIT WELL #: 1 RRCID -> 241670 COMPL. DATE 09/15/2010 TOTAL DEPTH 13270 PERF.11189 - 12664

01	1661	X	1661	-0-	-0-	-0-	1661	2			N	-0-					-0-
02	1321	N	1321	-0-	-0-	-0-	1321	2			N	-0-					-0-
03	1395	N	990	-0-	-405	-0-	990	2			N	-0-					-0-
04	3000	N	4412	-0-	1412	1412	4409	2	3	9	N	3	3	1			-0-
05	3100	N	5073	-0-	1973	3385	5073	2			N	-0-					-0-
06	3000	N	4355	-0-	1355	4740	4353	2	2	9	N	2	2	8			-0-

MITCHELL I WELL #: 21 RRCID -> 241775 COMPL. DATE 10/23/2012 TOTAL DEPTH 13210 PERF.10488 - 12824

01	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	713	N	551	-0-	-162	-0-	551	2			N	-0-					-0-
04	615	N	615	-0-	-0-	-0-	615	2			N	-0-					-0-
05	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
06	540	N	388	-0-	-152	-0-	388	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

HANCOCK GAS UNIT WELL #: 3 RRCID -> 241782 COMPL. DATE 09/15/2018 TOTAL DEPTH 15683 PERF.12026 - 12959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3441	X	506	-0-	-2935	-0-	506	2			N	-0-					-0-
02	1711	X	1448	-0-	-263	-0-	1448	2			N	-0-					-0-
03	2766	X	2766	-0-	-0-	-0-	2766	2			N	-0-					-0-
04	3220	X	3220	-0-	-0-	-0-	3219	2	1	9	N	1	1	1			-0-
05	4095	X	4095	-0-	-0-	-0-	4095	2			N	-0-					-0-
06	4215	X	4215	-0-	-0-	-0-	4215	2			N	-0-					-0-

MITCHELL UNIT II WELL #: 11 RRCID -> 241820 COMPL. DATE 07/26/2013 TOTAL DEPTH 12550 PERF.10216 - 11634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
02	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
03	3100	N	7259	-0-	4159	4159	7259	2			N	-0-					-0-
04	3000	N	4868	-0-	1868	6027	4868	2			N	-0-					-0-
05	3100	N	3571	-0-	471	6498	3571	2			N	-0-					-0-
06	9408	X	2910	-0-	-6498	-0-	2910	2			N	-0-					-0-

KENNEDY, J.C. GAS UNIT WELL #: 4 RRCID -> 241823 COMPL. DATE 09/18/2008 TOTAL DEPTH 13450 PERF.11221 - 13322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1984	X	1398	-0-	-586	-0-	1398	2			N	-0-					-0-
02	3442	X	3442	-0-	-0-	-0-	3442	2			N	-0-					-0-
03	4139	X	4139	-0-	-0-	-0-	4139	2			N	-0-					-0-
04	3046	X	3046	-0-	-0-	-0-	3046	2			N	-0-					-0-
05	2853	X	2853	-0-	-0-	-0-	2853	2			N	-0-					-0-
06	2874	X	2874	-0-	-0-	-0-	2874	2			N	-0-					-0-

STEELE GAS UNIT NO. 2 WELL #: 1 RRCID -> 241824 COMPL. DATE 09/04/2008 TOTAL DEPTH 15249 PERF.12140 - 14654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	3103	-0-	3	3	3103	2			N	-0-					-0-
02	2229	N	2226	-0-	-3	-0-	2226	2			N	-0-					-0-
03	1536	N	1536	-0-	-0-	-0-	1536	2			N	-0-					-0-
04	827	N	827	-0-	-0-	-0-	827	2			N	-0-					-0-
05	837	N	603	-0-	-234	-0-	603	2			N	-0-					-0-
06	810	N	477	-0-	-333	-0-	476	2	1	9	N	1	1	8			-0-

BILSING GAS UNIT NO. 3 WELL #: 1 RRCID -> 241895 COMPL. DATE 06/28/2014 TOTAL DEPTH 13000 PERF.10500 - 11776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2387	X	968	-0-	-1419	-0-	968	2			N	-0-					-0-
02	2233	X	2048	-0-	-185	-0-	2048	2			N	-0-					-0-
03	2666	X	1526	-0-	-1140	-0-	1526	2			N	-0-					-0-
04	3343	X	3343	-0-	-0-	-0-	3342	2	1	9	N	1	1	1			-0-
05	4235	X	4235	-0-	-0-	-0-	4235	2			N	-0-					-0-
06	3616	X	3616	-0-	-0-	-0-	3612	2	4	9	N	4	4	8			-0-

JONES, H. M. GAS UNIT WELL #: 6 RRCID -> 242949 COMPL. DATE 02/13/2013 TOTAL DEPTH 13370 PERF.10446 - 13171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3565	X	1348	-0-	-2217	-0-	1348	2			N	-0-					-0-
02	3335	X	1465	-0-	-1870	-0-	1465	2			N	-0-					-0-
03	3565	X	1074	-0-	-2491	-0-	1074	2			N	-0-					-0-
04	2460	X	772	-0-	-1688	-0-	772	2			N	-0-					-0-
05	5277	X	5277	-0-	-0-	-0-	5277	2			N	-0-					-0-
06	4592	X	4592	-0-	-0-	-0-	4592	2			N	-0-					-0-

REAGAN, OLENE GAS UNIT NO. 3 WELL #: 1 RRCID -> 243022 COMPL. DATE 01/19/2012 TOTAL DEPTH 14839 PERF.11124 - 12754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
MITCHELL GAS UNIT III WELL #: 15 RRCID -> 243425 COMPL. DATE 09/05/2008 TOTAL DEPTH 13292 PERF.10936 - 12849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	354	-0-	-111	-0-	354	2			N	-0-					-0-
02	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-
03	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
04	330	N	295	-0-	-35	-0-	295	2			N	-0-					-0-
05	465	N	299	-0-	-166	-0-	299	2			N	-0-					-0-
06	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-

FRIER, R. H. GAS UNIT II WELL #: 7 RRCID -> 243438 COMPL. DATE 10/11/2008 TOTAL DEPTH 13480 PERF.11262 - 13126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3844	X	3605	-0-	-239	-0-	3447	2	158	9	N	144					171
02	3596	X	3393	-0-	-203	-0-	3393	2			N	-0-					171
03	3751	X	3362	-0-	-389	-0-	3344	2	18	9	N	16	16	8			171
04	3630	X	3199	-0-	-431	-0-	3186	2	13	9	N	12	12	8			171
05	3751	X	3687	-0-	-64	-0-	3656	2	31	9	N	28	164	1			35
06	3510	X	3305	-0-	-205	-0-	3305	2			N	-0-					35

BIGGS #1 GAS UNIT WELL #: 15 RRCID -> 243524 COMPL. DATE 08/06/2008 TOTAL DEPTH 13125 PERF.10728 - 12722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3658	X	2959	-0-	-699	-0-	2959	2			N	-0-					-0-
02	3422	X	2695	-0-	-727	-0-	2695	2			N	-0-					-0-
03	3100	X	2728	-0-	-372	-0-	2728	2			N	-0-					-0-
04	2850	X	2789	-0-	-61	-0-	2789	2			N	-0-					-0-
05	3856	X	3856	-0-	-0-	-0-	3856	2			N	-0-					-0-
06	2850	X	2699	-0-	-151	-0-	2699	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 5 RRCID -> 243525 COMPL. DATE 10/29/2008 TOTAL DEPTH 13050 PERF.10806 - 12754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3069	X	2444	-0-	-625	-0-	2444	2			N	-0-					-0-
02	2871	X	2434	-0-	-437	-0-	2434	2			N	-0-					-0-
03	2790	X	2519	-0-	-271	-0-	2519	2			N	-0-					-0-
04	2700	X	2559	-0-	-141	-0-	2559	2			N	-0-					-0-
05	2818	X	2818	-0-	-0-	-0-	2818	2			N	-0-					-0-
06	2520	X	2460	-0-	-60	-0-	2460	2			N	-0-					-0-

INGRAM, G. H. GAS UNIT 1 WELL #: 3 RRCID -> 243526 COMPL. DATE 11/12/2008 TOTAL DEPTH 13920 PERF.11344 - 13860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2331	N	2331	-0-	-0-	-0-	2331	2			N	-0-					-0-
02	1798	N	1653	-0-	-145	-0-	1653	2			N	-0-					-0-
03	1522	N	1522	-0-	-0-	-0-	1522	2			N	-0-					-0-
04	1980	N	1253	-0-	-727	-0-	1253	2			N	-0-					-0-
05	1767	N	1230	-0-	-537	-0-	1230	2			N	-0-					-0-
06	1470	N	1450	-0-	-20	-0-	1450	2			N	-0-					-0-

GUERRERO GAS UNIT WELL #: 1 RRCID -> 243532 COMPL. DATE 09/10/2012 TOTAL DEPTH 15120 PERF.10920 - 12760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	32	-0-	-61	-0-	32	2			N	-0-					-0-
02	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
03	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
04	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
05	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-
06	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-

YOUNG GAS UNIT WELL #: 7 RRCID -> 244051 COMPL. DATE 11/11/2008 TOTAL DEPTH 13820 PERF.11156 - 12878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2604	N	1580	-0-	-1024	-0-	1580	2			N	-0-					-0-
02	1115	N	1115	-0-	-0-	-0-	1115	2			N	-0-					-0-
03	1767	N	1320	-0-	-447	-0-	1320	2			N	-0-					-0-
04	1530	N	884	-0-	-646	-0-	884	2			N	-0-					-0-
05	1178	N	695	-0-	-483	-0-	695	2			N	-0-					-0-
06	1290	N	944	-0-	-346	-0-	944	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
MARTIN, LEE GAS UNIT NO. 1 WELL #: 11 RRCID -> 244053 COMPL. DATE 11/13/2008 TOTAL DEPTH 13250 PERF.11022 - 12990

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	MC	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	4793	-0-	1693	4548	4793	2			N	-0-					-0-
02	8018	X	3470	-0-	-4548	-0-	3470	2			N	-0-					-0-
03	2669	X	2669	-0-	-0-	-0-	2669	2			N	-0-					-0-
04	2260	X	2260	-0-	-0-	-0-	2260	2			N	-0-					-0-
05	2015	X	1868	-0-	-147	-0-	1868	2			N	-0-					-0-
06	2269	X	2269	-0-	-0-	-0-	2269	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 2A RRCID -> 244063 COMPL. DATE 12/06/2008 TOTAL DEPTH 13340 PERF.11052 - 13034

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	MC	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	N	614	-0-	-223	-0-	614	2			N	-0-					-0-
02	870	N	727	-0-	-143	-0-	727	2			N	-0-					-0-
03	899	N	668	-0-	-231	-0-	668	2			N	-0-					-0-
04	600	N	508	-0-	-92	-0-	508	2			N	-0-					-0-
05	775	N	499	-0-	-276	-0-	499	2			N	-0-					-0-
06	660	N	495	-0-	-165	-0-	495	2			N	-0-					-0-

BILSING GAS UNIT NO. 2 WELL #: 1 RRCID -> 244355 COMPL. DATE 11/27/2008 TOTAL DEPTH 13050 PERF.10624 - 12882

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	MC	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3038	X	2847	-0-	-191	-0-	2847	2			N	-0-					-0-
02	2842	N	2462	-0-	-380	-0-	2462	2			N	-0-					-0-
03	2945	N	2426	-0-	-519	-0-	2426	2			N	-0-					-0-
04	2760	N	2599	-0-	-161	-0-	2597	2	2	9	N	2	2	1			-0-
05	2715	N	2715	-0-	-0-	-0-	2715	2			N	-0-					-0-
06	2527	N	2527	-0-	-0-	-0-	2524	2	3	9	N	3	3	8			-0-

WALLINGFORD GAS UNIT WELL #: 2 RRCID -> 244952 COMPL. DATE 01/10/2009 TOTAL DEPTH 14677 PERF.11686 - 13750

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	MC	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3410	X	3410	-0-	-0-	-0-	3410	2			N	-0-					-0-
02	3436	X	3436	-0-	-0-	-0-	3436	2			N	-0-					-0-
03	3549	X	3549	-0-	-0-	-0-	3549	2			N	-0-					-0-
04	3426	X	3426	-0-	-0-	-0-	3425	2	1	9	N	1	1	1			-0-
05	3293	X	3293	-0-	-0-	-0-	3293	2			N	-0-					-0-
06	3051	X	3051	-0-	-0-	-0-	3050	2	1	9	N	1	1	8			-0-

REAGAN, EMMA GAS UNIT WELL #: 1 RRCID -> 244956 COMPL. DATE 11/20/2008 TOTAL DEPTH 14520 PERF.11668 - 12453

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	MC	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	648	N	648	-0-	-0-	-0-	648	2			N	-0-					-0-
02	654	N	654	-0-	-0-	-0-	654	2			N	-0-					-0-
03	532	N	532	-0-	-0-	-0-	532	2			N	-0-					-0-
04	502	N	502	-0-	-0-	-0-	502	2			N	-0-					-0-
05	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
06	794	N	794	-0-	-0-	-0-	794	2			N	-0-					-0-

BYRD GAS UNIT WELL #: 2 RRCID -> 244962 COMPL. DATE 01/02/2009 TOTAL DEPTH 13390 PERF.10508 - 12998

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	MC	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3470	X	3470	-0-	-0-	-0-	3470	2			N	-0-					-0-
02	3480	X	2749	-0-	-731	-0-	2749	2			N	-0-					-0-
03	3720	X	2714	-0-	-1006	-0-	2714	2			N	-0-					-0-
04	3600	X	2970	-0-	-630	-0-	2970	2			N	-0-					-0-
05	3472	X	3086	-0-	-386	-0-	3086	2			N	-0-					-0-
06	3360	X	3113	-0-	-247	-0-	3113	2			N	-0-					-0-

SNAPDRAGON GAS UNIT WELL #: 1 RRCID -> 245113 COMPL. DATE 08/27/2008 TOTAL DEPTH 15000 PERF.12002 - 14799

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	MC	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
02	290	N	274	-0-	-16	-0-	274	2			N	-0-					-0-
03	341	N	297	-0-	-44	-0-	297	2			N	-0-					-0-
04	330	N	286	-0-	-44	-0-	286	2			N	-0-					-0-
05	279	N	103	-0-	-176	-0-	103	2			N	-0-					-0-
06	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

STEAKLEY GAS UNIT WELL #: 9 RRCID -> 246802 COMPL. DATE 12/31/2008 TOTAL DEPTH 14801 PERF.11618 - 14128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5681	X	5681	-0-	-0-	-0-	5681	2			N	-0-					-0-
02	5522	X	5522	-0-	-0-	-0-	5522	2			N	-0-					-0-
03	4681	X	4424	-0-	-257	-0-	4424	2			N	-0-					-0-
04	5368	X	5368	-0-	-0-	-0-	5367	2	1	9	N	1	1	1			-0-
05	5058	X	5058	-0-	-0-	-0-	5058	2			N	-0-					-0-
06	5511	X	5511	-0-	-0-	-0-	5511	2			N	-0-					-0-

FELDER GAS UNIT WELL #: 2 RRCID -> 246819 COMPL. DATE 02/14/2013 TOTAL DEPTH 15255 PERF.11334 - 12052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1217	N	1217	-0-	-0-	-0-	1217	2			N	-0-					-0-
02	822	N	822	-0-	-0-	-0-	822	2			N	-0-					-0-
03	1294	N	1294	-0-	-0-	-0-	1294	2			N	-0-					-0-
04	1170	N	756	-0-	-414	-0-	756	2			N	-0-					-0-
05	1302	N	1302	-0-	-0-	-0-	1302	2			N	-0-					-0-
06	1260	N	197	-0-	-1063	-0-	197	2			N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 25 RRCID -> 247405 COMPL. DATE 04/26/2012 TOTAL DEPTH 13095 PERF.10538 - 12908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2489	X	2489	-0-	-0-	-0-	2489	2			N	-0-					-0-
02	2262	N	451	-0-	-1811	-0-	451	2			N	-0-					-0-
03	1271	N	-0-	-0-	-1271	-0-					N	-0-					-0-
04	2721	N	2721	-0-	-0-	-0-	2721	2			N	-0-					-0-
05	2321	N	2321	-0-	-0-	-0-	2321	2			N	-0-					-0-
06	1887	N	1887	-0-	-0-	-0-	1887	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 9 RRCID -> 247410 COMPL. DATE 07/11/2008 TOTAL DEPTH 13400 PERF.11138 - 13090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3419	X	3419	-0-	-0-	-0-	3419	2			N	-0-					-0-
02	2639	X	1595	-0-	-1044	-0-	1595	2			N	-0-					-0-
03	2821	X	1638	-0-	-1183	-0-	1638	2			N	-0-					-0-
04	3067	X	3067	-0-	-0-	-0-	3067	2			N	-0-					-0-
05	2821	X	2177	-0-	-644	-0-	2177	2			N	-0-					-0-
06	2730	X	2171	-0-	-559	-0-	2171	2			N	-0-					-0-

TXU MINING GAS UNIT WELL #: 1 RRCID -> 247464 COMPL. DATE 05/31/2012 TOTAL DEPTH 14800 PERF.11540 - 12450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	258	-0-	-52	-0-	258	2			N	-0-					-0-
02	319	N	204	-0-	-115	-0-	204	2			N	-0-					-0-
03	310	N	219	-0-	-91	-0-	219	2			N	-0-					-0-
04	240	N	201	-0-	-39	-0-	201	2			N	-0-					-0-
05	248	N	193	-0-	-55	-0-	193	2			N	-0-					-0-
06	240	N	143	-0-	-97	-0-	143	2			N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 19 RRCID -> 247468 COMPL. DATE 02/28/2008 TOTAL DEPTH 13320 PERF.11204 - 13084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2201	N	1450	-0-	-751	-0-	1450	2			N	-0-					-0-
02	2106	N	2106	-0-	-0-	-0-	2106	2			N	-0-					-0-
03	2366	N	2366	-0-	-0-	-0-	2366	2			N	-0-					-0-
04	2787	N	2787	-0-	-0-	-0-	2787	2			N	-0-					-0-
05	2263	N	2156	-0-	-107	-0-	2156	2			N	-0-					-0-
06	2280	N	2105	-0-	-175	-0-	2105	2			N	-0-					-0-

MERRYMAN GAS UNIT NO. 1 WELL #: 9 RRCID -> 247834 COMPL. DATE 05/10/2012 TOTAL DEPTH 14231 PERF.11550 - 13692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2677	X	2677	-0-	-0-	-0-	2677	2			N	-0-					-0-
02	2659	X	2659	-0-	-0-	-0-	2659	2			N	-0-					-0-
03	2484	X	2484	-0-	-0-	-0-	2484	2			N	-0-					-0-
04	2174	X	2174	-0-	-0-	-0-	2174	2			N	-0-					-0-
05	2295	X	2295	-0-	-0-	-0-	2295	2			N	-0-					-0-
06	2331	N	2331	-0-	-0-	-0-	2331	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

WALSTON GAS UNIT WELL #: 1 RRCID -> 247839 COMPL. DATE 06/17/2009 TOTAL DEPTH 13485 PERF. 9434 - 12773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	3544	-0-	444	444	3544	2			N	-0-					-0-
02	2595	N	2151	-0-	-444	-0-	2151	2			N	-0-					-0-
03	1874	N	1874	-0-	-0-	-0-	1874	2			N	-0-					-0-
04	1702	X	1702	-0-	-0-	-0-	1702	2			N	-0-					-0-
05	866	X	866	-0-	-0-	-0-	866	2			N	-0-					-0-
06	932	X	932	-0-	-0-	-0-	931	2	1	9	N	1	1	8			-0-

WILLIAMS GAS UNIT WELL #: 1 RRCID -> 247843 COMPL. DATE 06/10/2009 TOTAL DEPTH 14100 PERF.10950 - 12450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-
02	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
03	491	N	491	-0-	-0-	-0-	491	2			N	-0-					-0-
04	593	N	593	-0-	-0-	-0-	593	2			N	-0-					-0-
05	754	N	754	-0-	-0-	-0-	754	2			N	-0-					-0-
06	545	N	545	-0-	-0-	-0-	545	2			N	-0-					-0-

BEAL ESTATE WELL #: 16 RRCID -> 248001 COMPL. DATE 01/31/2009 TOTAL DEPTH 13290 PERF.11154 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1178	N	830	-0-	-348	-0-	830	2			N	-0-					-0-
02	1102	N	549	-0-	-553	-0-	549	2			N	-0-					-0-
03	1147	N	390	-0-	-757	-0-	390	2			N	-0-					-0-
04	810	N	265	-0-	-545	-0-	265	2			N	-0-					-0-
05	986	N	986	-0-	-0-	-0-	986	2			N	-0-					-0-
06	808	N	808	-0-	-0-	-0-	808	2			N	-0-					-0-

HILL GAS UNIT WELL #: 2 RRCID -> 248102 COMPL. DATE 04/20/2015 TOTAL DEPTH 13325 PERF.10832 - 12065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3038	X	2665	-0-	-373	-0-	2665	2			N	-0-					-0-
02	2842	X	2633	-0-	-209	-0-	2633	2			N	-0-					-0-
03	3038	X	2801	-0-	-237	-0-	2801	2			N	-0-					-0-
04	3198	X	3198	-0-	-0-	-0-	3197	2	1	9	N	1	1	1			-0-
05	3151	X	3151	-0-	-0-	-0-	3151	2			N	-0-					-0-
06	3247	X	3247	-0-	-0-	-0-	3247	2			N	-0-					-0-

TC & C REAL ESTATE WELL #: 2 RRCID -> 248104 COMPL. DATE 03/13/2009 TOTAL DEPTH 13318 PERF.11094 - 13238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2325	N	2046	-0-	-279	-0-	2046	2			N	-0-					-0-
02	2088	N	1914	-0-	-174	-0-	1914	2			N	-0-					-0-
03	1935	N	1935	-0-	-0-	-0-	1935	2			N	-0-					-0-
04	1980	N	1716	-0-	-264	-0-	1716	2			N	-0-					-0-
05	2046	N	1603	-0-	-443	-0-	1603	2			N	-0-					-0-
06	1860	N	1486	-0-	-374	-0-	1486	2			N	-0-					-0-

BARNETT, ELVIN UNIT WELL #: 2 RRCID -> 248107 COMPL. DATE 02/18/2009 TOTAL DEPTH 15030 PERF.12018 - 14858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	N	583	-0-	-688	-0-	583	2			N	-0-					-0-
02	667	N	567	-0-	-100	-0-	567	2			N	-0-					-0-
03	918	N	918	-0-	-0-	-0-	918	2			N	-0-					-0-
04	570	N	470	-0-	-100	-0-	470	2			N	-0-					-0-
05	812	N	812	-0-	-0-	-0-	812	2			N	-0-					-0-
06	952	N	952	-0-	-0-	-0-	952	2			N	-0-					-0-

HICKS GAS UNIT WELL #: 1 RRCID -> 248190 COMPL. DATE 02/14/2009 TOTAL DEPTH 13350 PERF.10950 - 11482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
02	174	N	79	-0-	-95	-0-	79	2			N	-0-					-0-
03	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
04	180	N	64	-0-	-116	-0-	64	2			N	-0-					-0-
05	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
06	150	N	80	-0-	-70	-0-	80	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
MITCHELL I WELL #: 15 RRCID -> 248191 COMPL. DATE 02/11/2009 TOTAL DEPTH 13429 PERF.11286 - 11988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3003	N	2344	-0-	-659	-0-	2344	2			N	-0-					-0-
02	2581	N	2383	-0-	-198	-0-	2383	2			N	-0-					-0-
03	2480	N	2275	-0-	-205	-0-	2275	2			N	-0-					-0-
04	2280	N	2028	-0-	-252	-0-	2028	2			N	-0-					-0-
05	2542	N	2269	-0-	-273	-0-	2269	2			N	-0-					-0-
06	2403	N	2403	-0-	-0-	-0-	2403	2			N	-0-					-0-

GRIFFIN GAS UNIT WELL #: 1 RRCID -> 248215 COMPL. DATE 09/23/2008 TOTAL DEPTH 16252 PERF.11590 - 14734

01	2387	X	1218	-0-	-1169	-0-	1218	2			N	-0-					-0-
02	1740	N	1362	-0-	-378	-0-	1362	2			N	-0-					-0-
03	1762	N	1762	-0-	-0-	-0-	1762	2			N	-0-					-0-
04	1867	N	1867	-0-	-0-	-0-	1867	2			N	-0-					-0-
05	2173	N	2173	-0-	-0-	-0-	2173	2			N	-0-					-0-
06	2073	N	2073	-0-	-0-	-0-	2072	2	1	9	N	1	1	8			-0-

CITY OF FRANKLIN WELL #: 1 RRCID -> 250762 COMPL. DATE 01/24/2009 TOTAL DEPTH 15900 PERF.15000 - 15090

01	217	N	156	-0-	-61	-0-	156	2			N	-0-					-0-
02	145	N	83	-0-	-62	-0-	83	2			N	-0-					-0-
03	2355	N	2355	-0-	-0-	-0-	2355	2			N	-0-					-0-
04	3000	N	4755	-0-	1755	1755	4754	2	1	9	N	1	1	1			-0-
05	3100	N	1556	-0-	-1544	211	1556	2			N	-0-					-0-
06	1011	N	800	-0-	-211	-0-	800	2			N	-0-					-0-

MILSTEAD GAS UNIT WELL #: 10 RRCID -> 250763 COMPL. DATE 02/28/2009 TOTAL DEPTH 13350 PERF.11250 - 13062

01	2771	N	2771	-0-	-0-	-0-	2771	2			N	-0-					-0-
02	2702	N	2702	-0-	-0-	-0-	2702	2			N	-0-					-0-
03	1240	N	1052	-0-	-188	-0-	1052	2			N	-0-					-0-
04	2040	N	1052	-0-	-988	-0-	1052	2			N	-0-					-0-
05	2108	N	1808	-0-	-300	-0-	1808	2			N	-0-					-0-
06	1806	N	1806	-0-	-0-	-0-	1806	2			N	-0-					-0-

REAGAN HEIRS WELL #: 6 RRCID -> 250764 COMPL. DATE 02/14/2009 TOTAL DEPTH 13000 PERF.10768 - 12858

01	2790	X	2239	-0-	-551	-0-	2239	2			N	-0-					-0-
02	2842	X	2755	-0-	-87	-0-	2755	2			N	-0-					-0-
03	3038	X	1534	-0-	-1504	-0-	1534	2			N	-0-					-0-
04	2940	X	2348	-0-	-592	-0-	2348	2			N	-0-					-0-
05	2945	X	2794	-0-	-151	-0-	2794	2			N	-0-					-0-
06	2850	X	2476	-0-	-374	-0-	2476	2			N	-0-					-0-

HOLMAN GAS UNIT WELL #: 9 RRCID -> 250765 COMPL. DATE 03/07/2009 TOTAL DEPTH 13582 PERF.10664 - 12530

01	1499	N	1499	-0-	-0-	-0-	1499	2			N	-0-					-0-
02	1160	N	1019	-0-	-141	-0-	1019	2			N	-0-					-0-
03	1333	N	1311	-0-	-22	-0-	1311	2			N	-0-					-0-
04	1329	N	1329	-0-	-0-	-0-	1328	2	1	9	N	1	1	1			-0-
05	1329	N	1329	-0-	-0-	-0-	1329	2			N	-0-					-0-
06	1260	N	1045	-0-	-215	-0-	1043	2	2	9	N	2	2	8			-0-

GAAS GAS UNIT WELL #: 2 RRCID -> 250795 COMPL. DATE 03/11/2009 TOTAL DEPTH 14860 PERF.14228 - 14513

01	7843	X	7682	-0-	-161	-0-	7682	2			N	-0-					-0-
02	7366	X	7340	-0-	-26	-0-	7340	2			N	-0-					-0-
03	7967	X	7637	-0-	-330	-0-	7637	2			N	-0-					-0-
04	7710	X	7710	-0-	-0-	-0-	7710	2			N	-0-					-0-
05	7967	X	7847	-0-	-120	-0-	7847	2			N	-0-					-0-
06	7590	X	7588	-0-	-2	-0-	7588	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

DRUERY GAS UNIT WELL #: 1 RRCID -> 250822 COMPL. DATE 07/08/2009 TOTAL DEPTH 13458 PERF.10480 - 10814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
02	2665	N	2665	-0-	-0-	-0-	2665	2			N	-0-					-0-
03	2114	N	2114	-0-	-0-	-0-	2114	2			N	-0-					-0-
04	2277	N	2277	-0-	-0-	-0-	2271	2	6	9	N	5	5	1			-0-
05	2170	N	2170	-0-	-0-	-0-	2170	2			N	-0-					-0-
06	2995	N	2995	-0-	-0-	-0-	2984	2	11	9	N	10	10	8			-0-

H. M. JONES GAS UNIT WELL #: 14 RRCID -> 250823 COMPL. DATE 03/21/2009 TOTAL DEPTH 13220 PERF.11068 - 13006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1343	N	1343	-0-	-0-	-0-	1343	2			N	-0-					-0-
02	824	N	824	-0-	-0-	-0-	824	2			N	-0-					-0-
03	1550	N	615	-0-	-935	-0-	615	2			N	-0-					-0-
04	1290	N	1042	-0-	-248	-0-	1042	2			N	-0-					-0-
05	1006	N	1006	-0-	-0-	-0-	1006	2			N	-0-					-0-
06	1136	N	1136	-0-	-0-	-0-	1136	2			N	-0-					-0-

MITCHELL UNIT NO. II WELL #: 12 RRCID -> 250862 COMPL. DATE 03/31/2009 TOTAL DEPTH 13000 PERF.10978 - 12816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3565	X	2225	-0-	-1340	-0-	2225	2			N	-0-					-0-
02	3335	X	2344	-0-	-991	-0-	2344	2			N	-0-					-0-
03	3565	X	2615	-0-	-950	-0-	2615	2			N	-0-					-0-
04	2910	X	1836	-0-	-1074	-0-	1836	2			N	-0-					-0-
05	3007	X	2326	-0-	-681	-0-	2326	2			N	-0-					-0-
06	2520	X	1302	-0-	-1218	-0-	1302	2			N	-0-					-0-

LUTZ GAS UNIT NO. 1 WELL #: 1 RRCID -> 250883 COMPL. DATE 03/06/2009 TOTAL DEPTH 13480 PERF.10890 - 13252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1994	X	1994	-0-	-0-	-0-	1994	2			N	-0-					-0-
02	2342	X	2342	-0-	-0-	-0-	2342	2			N	-0-					-0-
03	2728	X	736	-0-	-1992	-0-	736	2			N	-0-					-0-
04	3294	X	3294	-0-	-0-	-0-	3292	2	2	9	N	2	2	1			-0-
05	3734	X	3734	-0-	-0-	-0-	3734	2			N	-0-					-0-
06	2890	X	2890	-0-	-0-	-0-	2886	2	4	9	N	4	4	8			-0-

STEELE GAS UNIT WELL #: 3 RRCID -> 250888 COMPL. DATE 03/06/2009 TOTAL DEPTH 14965 PERF.14947 - 14965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	32178	X	31607	-0-	-571	-0-	31607	2			N	-0-					-0-
02	30102	X	27809	-0-	-2293	-0-	27809	2			N	-0-					-0-
03	31558	X	28164	-0-	-3394	-0-	28164	2			N	-0-					-0-
04	30600	X	24988	-0-	-5612	-0-	24984	2	4	9	N	4	4	1			-0-
05	31620	X	29688	-0-	-1932	-0-	29688	2			N	-0-					-0-
06	30600	X	27872	-0-	-2728	-0-	27864	2	8	9	N	7	7	8			-0-

LEE MARTIN GAS UNIT NO. 1 WELL #: 10 RRCID -> 250895 COMPL. DATE 04/02/2009 TOTAL DEPTH 13194 PERF.10968 - 12994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
02	1189	N	121	-0-	-1068	-0-	121	2			N	-0-					-0-
03	434	N	83	-0-	-351	-0-	83	2			N	-0-					-0-
04	210	N	114	-0-	-96	-0-	114	2			N	-0-					-0-
05	124	N	88	-0-	-36	-0-	88	2			N	-0-					-0-
06	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-

R. SULLIVAN GAS UNIT WELL #: 2 RRCID -> 251017 COMPL. DATE 03/18/2009 TOTAL DEPTH 15732 PERF.12592 - 15404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2015	X	988	-0-	-1027	-0-	988	2			N	-0-					-0-
02	1797	N	1797	-0-	-0-	-0-	1797	2			N	-0-					-0-
03	1639	N	1639	-0-	-0-	-0-	1639	2			N	-0-					-0-
04	1501	N	1501	-0-	-0-	-0-	1501	2			N	-0-					-0-
05	1922	N	1165	-0-	-757	-0-	1165	2			N	-0-					-0-
06	1905	N	1905	-0-	-0-	-0-	1905	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
MILSTEAD GAS UNIT WELL #: 5 RRCID -> 251018 COMPL. DATE 08/29/2008 TOTAL DEPTH 13462 PERF.11202 - 12981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2852	X	955	-0-	-1897	-0-	955	2			N	-0-					-0-
02	796	X	796	-0-	-0-	-0-	796	2			N	-0-					-0-
03	682	X	451	-0-	-231	-0-	451	2			N	-0-					-0-
04	930	X	201	-0-	-729	-0-	201	2			N	-0-					-0-
05	5371	X	5371	-0-	-0-	-0-	5371	2			N	-0-					-0-
06	3568	X	3568	-0-	-0-	-0-	3568	2			N	-0-					-0-

MILSTEAD GAS UNIT WELL #: 6 RRCID -> 251023 COMPL. DATE 03/21/2013 TOTAL DEPTH 13444 PERF.10716 - 13202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KENNEDY, J.C. GAS UNIT WELL #: 5 RRCID -> 251026 COMPL. DATE 05/24/2013 TOTAL DEPTH 13303 PERF.10620 - 13050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2821	X	1423	-0-	-1398	-0-	1423	2			N	-0-					-0-
02	1547	N	1547	-0-	-0-	-0-	1547	2			N	-0-					-0-
03	2147	N	2147	-0-	-0-	-0-	2147	2			N	-0-					-0-
04	2351	N	2351	-0-	-0-	-0-	2351	2			N	-0-					-0-
05	1924	N	1924	-0-	-0-	-0-	1924	2			N	-0-					-0-
06	2070	N	1583	-0-	-487	-0-	1583	2			N	-0-					-0-

MITCHELL UNIT NO. II WELL #: 14 RRCID -> 251251 COMPL. DATE 03/01/2014 TOTAL DEPTH 13425 PERF.10656 - 12200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	979	N	979	-0-	-0-	-0-	979	2			N	-0-					-0-
02	602	N	602	-0-	-0-	-0-	602	2			N	-0-					-0-
03	967	N	967	-0-	-0-	-0-	967	2			N	-0-					-0-
04	960	N	168	-0-	-792	-0-	168	2			N	-0-					-0-
05	651	N	-0-	-0-	-651	-0-					N	-0-					-0-
06	930	N	76	-0-	-854	-0-	76	2			N	-0-					-0-

KARRAKER GAS UNIT WELL #: 3 RRCID -> 251269 COMPL. DATE 01/29/2013 TOTAL DEPTH 13500 PERF. 9168 - 11786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
02	29	N	13	-0-	-16	-0-	13	2			N	-0-					-0-
03	31	N	11	-0-	-20	-0-	11	2			N	-0-					-0-
04	30	N	14	-0-	-16	-0-	14	2			N	-0-					-0-
05	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
06	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-

JACKSON GAS UNIT WELL #: 1 RRCID -> 251271 COMPL. DATE 07/26/2010 TOTAL DEPTH 13205 PERF.10878 - 10934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	7	-0-	-24	-0-	7	2			N	-0-					-0-
02	8	N	3	-0-	-5	-0-	3	2			N	-0-					-0-
03	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
04	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
05	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
06	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-

MITCHELL UNIT NO. II WELL #: 16 RRCID -> 251304 COMPL. DATE 04/25/2009 TOTAL DEPTH 13470 PERF.11384 - 12334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1364	X	1128	-0-	-236	-0-	1128	2			N	-0-					-0-
02	1334	N	967	-0-	-367	-0-	967	2			N	-0-					-0-
03	1364	N	1280	-0-	-84	-0-	1280	2			N	-0-					-0-
04	1285	N	1285	-0-	-0-	-0-	1285	2			N	-0-					-0-
05	1023	N	883	-0-	-140	-0-	883	2			N	-0-					-0-
06	3000	N	7361	-0-	4361	4361	7361	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
STEAKLEY GAS UNIT WELL #: 5 RRCID -> 251305 COMPL. DATE 05/13/2009 TOTAL DEPTH 14900 PERF.11776 - 14180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1104	N	1104	-0-	-0-	-0-	1104	2			N	-0-					-0-
02	1522	N	1522	-0-	-0-	-0-	1522	2			N	-0-					-0-
03	1115	N	1115	-0-	-0-	-0-	1115	2			N	-0-					-0-
04	1080	N	1080	-0-	-0-	-0-	1080	2			N	-0-					-0-
05	1612	N	737	-0-	-875	-0-	737	2			N	-0-					-0-
06	1080	N	657	-0-	-423	-0-	657	2			N	-0-					-0-

TURNER, BILLY GAS UNIT WELL #: 5 RRCID -> 251362 COMPL. DATE 03/25/2009 TOTAL DEPTH 13280 PERF.11161 - 13086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3565	X	3554	-0-	-11	-0-	3554	2			N	-0-					-0-
02	4248	X	4248	-0-	-0-	-0-	4248	2			N	-0-					-0-
03	3566	X	3566	-0-	-0-	-0-	3566	2			N	-0-					-0-
04	4409	X	4409	-0-	-0-	-0-	4409	2			N	-0-					-0-
05	4279	X	4279	-0-	-0-	-0-	4279	2			N	-0-					-0-
06	3450	X	2930	-0-	-520	-0-	2930	2			N	-0-					-0-

HAWKINS GAS UNIT WELL #: 5 RRCID -> 251363 COMPL. DATE 06/10/2009 TOTAL DEPTH 14675 PERF.11832 - 14394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	953	N	953	-0-	-0-	-0-	953	2			N	-0-					-0-
02	870	N	744	-0-	-126	-0-	744	2			N	-0-					-0-
03	961	N	830	-0-	-131	-0-	830	2			N	-0-					-0-
04	930	N	874	-0-	-56	-0-	874	2			N	-0-					-0-
05	904	N	904	-0-	-0-	-0-	904	2			N	-0-					-0-
06	922	N	922	-0-	-0-	-0-	922	2			N	-0-					-0-

HAWKINS GAS UNIT WELL #: 6 RRCID -> 251423 COMPL. DATE 06/17/2009 TOTAL DEPTH 14425 PERF.13456 - 13940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1643	N	1466	-0-	-177	-0-	1466	2			N	-0-					-0-
02	1537	N	1425	-0-	-112	-0-	1425	2			N	-0-					-0-
03	1581	N	1552	-0-	-29	-0-	1552	2			N	-0-					-0-
04	1410	N	1397	-0-	-13	-0-	1397	2			N	-0-					-0-
05	1519	N	1440	-0-	-79	-0-	1440	2			N	-0-					-0-
06	1500	N	1376	-0-	-124	-0-	1376	2			N	-0-					-0-

PERRY GAS UNIT WELL #: 1 RRCID -> 251643 COMPL. DATE 06/13/2009 TOTAL DEPTH 12720 PERF. 9626 - 11510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
05	2	N	1	-0-	-1	-0-	1	2			N	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-

WEBB GAS UNIT WELL #: 1 RRCID -> 252018 COMPL. DATE 06/10/2009 TOTAL DEPTH 14053 PERF.13146 - 13380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4774	X	13	-0-	-4761	-0-	13	2			N	-0-					-0-
02	4466	X	1773	-0-	-2693	-0-	1773	2			N	-0-					-0-
03	4774	X	2120	-0-	-2654	-0-	2120	2			N	-0-					-0-
04	4620	X	1433	-0-	-3187	-0-	1433	2			N	-0-					-0-
05	3286	X	1842	-0-	-1444	-0-	1842	2			N	-0-					-0-
06	2172	X	2172	-0-	-0-	-0-	2172	2			N	-0-					-0-

CORRY GAS UNIT WELL #: 3 RRCID -> 252349 COMPL. DATE 07/10/2009 TOTAL DEPTH 14450 PERF.11688 - 12727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1147	X	577	-0-	-570	-0-	577	2			N	-0-					-0-
02	4103	X	4103	-0-	-0-	-0-	4103	2			N	-0-					-0-
03	4294	X	4294	-0-	-0-	-0-	4294	2			N	-0-					-0-
04	2462	X	2462	-0-	-0-	-0-	2462	2			N	-0-					-0-
05	3813	X	2344	-0-	-1469	-0-	2344	2			N	-0-					-0-
06	3690	X	3323	-0-	-367	-0-	3323	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

BARNETT GAS UNIT WELL #: 1 RRCID -> 252360 COMPL. DATE 07/01/2009 TOTAL DEPTH 15050 PERF.12050 - 13938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6479	X	4792	-0-	-1687	-0-	4791	2	1	9	N	1	1	1			-0-
02	5742	X	5042	-0-	-700	-0-	5042	2			N	-0-					-0-
03	5858	X	5858	-0-	-0-	-0-	5858	2			N	-0-					-0-
04	5610	X	5211	-0-	-399	-0-	5210	2	1	9	N	1	1	1			-0-
05	5797	X	4502	-0-	-1295	-0-	4501	2	1	9	N	1	1	8			-0-
06	5670	X	4487	-0-	-1183	-0-	4486	2	1	9	N	1	1	8			-0-

CARTER GAS UNIT NO. 1 WELL #: 10 RRCID -> 252361 COMPL. DATE 07/24/2009 TOTAL DEPTH 13200 PERF.11056 - 13066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	703	-0-	-103	-0-	703	2			N	-0-					-0-
02	1389	N	1389	-0-	-0-	-0-	1389	2			N	-0-					-0-
03	1800	N	1800	-0-	-0-	-0-	1800	2			N	-0-					-0-
04	1633	N	1633	-0-	-0-	-0-	1633	2			N	-0-					-0-
05	1812	N	1812	-0-	-0-	-0-	1812	2			N	-0-					-0-
06	1740	N	1738	-0-	-2	-0-	1738	2			N	-0-					-0-

TROCKI, J.R. GAS UNIT WELL #: 5 RRCID -> 252411 COMPL. DATE 07/22/2009 TOTAL DEPTH 14750 PERF.11830 - 12482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	888	N	888	-0-	-0-	-0-	888	2			N	-0-					-0-
02	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-
03	713	N	260	-0-	-453	-0-	260	2			N	-0-					-0-
04	690	N	263	-0-	-427	-0-	263	2			N	-0-					-0-
05	403	N	16	-0-	-387	-0-	16	2			N	-0-					-0-
06	240	N	96	-0-	-144	-0-	96	2			N	-0-					-0-

GARWOOD, CARLEEN GAS UNIT WELL #: 8 RRCID -> 252423 COMPL. DATE 05/10/2016 TOTAL DEPTH 15257 PERF.12322 - 13656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6138	X	5856	-0-	-282	-0-	5856	2			N	-0-					-0-
02	5597	X	5343	-0-	-254	-0-	5343	2			N	-0-					-0-
03	5983	X	5886	-0-	-97	-0-	5886	2			N	-0-					-0-
04	5790	X	5657	-0-	-133	-0-	5657	2			N	-0-					-0-
05	5859	X	5120	-0-	-739	-0-	5120	2			N	-0-					-0-
06	5997	X	5997	-0-	-0-	-0-	5997	2			N	-0-					-0-

TAYLOR GAS UNIT WELL #: 3 RRCID -> 252439 COMPL. DATE 07/03/2009 TOTAL DEPTH 13893 PERF.11341 - 12177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
02	116	N	85	-0-	-31	-0-	85	2			N	-0-					-0-
03	93	N	59	-0-	-34	-0-	59	2			N	-0-					-0-
04	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
05	93	N	59	-0-	-34	-0-	59	2			N	-0-					-0-
06	60	N	57	-0-	-3	-0-	57	2			N	-0-					-0-

STEAKLEY GAS UNIT WELL #: 12 RRCID -> 252441 COMPL. DATE 08/21/2017 TOTAL DEPTH 14948 PERF.11756 - 14068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2666	X	-0-	-0-	-2666	-0-					N	-0-					-0-
02	5953	X	5953	-0-	-0-	-0-	5953	2			N	-0-					-0-
03	3322	X	3322	-0-	-0-	-0-	3322	2			N	-0-					-0-
04	4566	X	4566	-0-	-0-	-0-	4565	2	1	9	N	1	1	1			-0-
05	3775	X	3775	-0-	-0-	-0-	3775	2			N	-0-					-0-
06	3339	X	3339	-0-	-0-	-0-	3338	2	1	9	N	1	1	8			-0-

MITCHELL UNIT NO. II WELL #: 10 RRCID -> 252443 COMPL. DATE 02/19/2013 TOTAL DEPTH 13200 PERF.10446 - 13006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1767	N	1716	-0-	-51	-0-	1716	2			N	-0-					-0-
02	1711	N	1512	-0-	-199	-0-	1512	2			N	-0-					-0-
03	1736	N	1611	-0-	-125	-0-	1611	2			N	-0-					-0-
04	1650	N	1370	-0-	-280	-0-	1370	2			N	-0-					-0-
05	1612	N	1529	-0-	-83	-0-	1529	2			N	-0-					-0-
06	1560	N	1536	-0-	-24	-0-	1536	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
MCGREW GAS UNIT WELL #: 1 RRCID -> 252839 COMPL. DATE 07/02/2009 TOTAL DEPTH 14500 PERF.13098 - 13298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3782	X	2257	-0-	-1525	-0-	2257	2			N	-0-					-0-
02	3654	X	3654	-0-	-0-	-0-	3654	2			N	-0-					-0-
03	3379	X	586	-0-	-2793	-0-	586	2			N	-0-					-0-
04	4581	X	4581	-0-	-0-	-0-	4581	2			N	-0-					-0-
05	4708	X	4708	-0-	-0-	-0-	4708	2			N	-0-					-0-
06	4093	X	4093	-0-	-0-	-0-	4093	2			N	-0-					-0-

CHAMBERLAIN GAS UNIT NO. 1 WELL #: 1 RRCID -> 252871 COMPL. DATE 07/16/2009 TOTAL DEPTH 12828 PERF.10928 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	420	N	420	-0-	-0-	-0-	420	2			N	-0-					-0-
02	348	N	338	-0-	-10	-0-	338	2			N	-0-					-0-
03	403	N	17	-0-	-386	-0-	17	2			N	-0-					-0-
04	809	N	809	-0-	-0-	-0-	809	2			N	-0-					-0-
05	521	N	521	-0-	-0-	-0-	521	2			N	-0-					-0-
06	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-

HILL GAS UNIT WELL #: 3 RRCID -> 252872 COMPL. DATE 08/04/2009 TOTAL DEPTH 13645 PERF.11072 - 12396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1798	N	1743	-0-	-55	-0-	1743	2			N	-0-					-0-
02	2045	N	2045	-0-	-0-	-0-	2045	2			N	-0-					-0-
03	2404	N	2404	-0-	-0-	-0-	2404	2			N	-0-					-0-
04	2235	N	2235	-0-	-0-	-0-	2234	2	1	9	N	1	1	1			-0-
05	2365	N	2365	-0-	-0-	-0-	2365	2			N	-0-					-0-
06	1994	N	1994	-0-	-0-	-0-	1993	2	1	9	N	1	1	8			-0-

JONES, H. M. GAS UNIT WELL #: 15 RRCID -> 252890 COMPL. DATE 03/30/2014 TOTAL DEPTH 13330 PERF.10536 - 13070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1482	X	1482	-0-	-0-	-0-	1482	2			N	-0-					-0-
02	2170	X	2170	-0-	-0-	-0-	2170	2			N	-0-					-0-
03	2041	X	2041	-0-	-0-	-0-	2041	2			N	-0-					-0-
04	1692	N	1692	-0-	-0-	-0-	1692	2			N	-0-					-0-
05	2159	N	2159	-0-	-0-	-0-	2159	2			N	-0-					-0-
06	2294	N	2294	-0-	-0-	-0-	2294	2			N	-0-					-0-

SULLIVAN, R. GAS UNIT WELL #: 9 RRCID -> 252916 COMPL. DATE 09/03/2009 TOTAL DEPTH 14997 PERF.12164 - 14278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	308	-0-	-95	-0-	308	2			N	-0-					-0-
02	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
03	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
04	649	N	649	-0-	-0-	-0-	649	2			N	-0-					-0-
05	2628	N	2628	-0-	-0-	-0-	2628	2			N	-0-					-0-
06	1084	N	1084	-0-	-0-	-0-	1084	2			N	-0-					-0-

BARNETT, ELVIN UNIT WELL #: 4 RRCID -> 252917 COMPL. DATE 09/15/2009 TOTAL DEPTH 15130 PERF.11796 - 14420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KENNEDY, J. C. GAS UNIT WELL #: 6 RRCID -> 253242 COMPL. DATE 10/07/2009 TOTAL DEPTH 13510 PERF.11260 - 13072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3255	X	2376	-0-	-879	-0-	2376	2			N	-0-					-0-
02	3045	X	1942	-0-	-1103	-0-	1942	2			N	-0-					-0-
03	3255	X	3099	-0-	-156	-0-	3099	2			N	-0-					-0-
04	2970	X	2970	-0-	-0-	-0-	2970	2			N	-0-					-0-
05	3391	X	3391	-0-	-0-	-0-	3391	2			N	-0-					-0-
06	3143	X	3143	-0-	-0-	-0-	3143	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
STEELE GAS UNIT WELL #: 8 RRCID -> 253260 COMPL. DATE 09/23/2011 TOTAL DEPTH 15592 PERF.11706 - 15496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 10 RRCID -> 253278 COMPL. DATE 08/28/2009 TOTAL DEPTH 13374 PERF.10478 - 11750

01	416	N	416	-0-	-0-	-0-	416	2			N	-0-					-0-
02	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
03	3100	N	7329	-0-	4229	4229	7329	2			N	-0-					-0-
04	3000	N	6062	-0-	3062	7291	6062	2			N	-0-					-0-
05	3100	N	5526	-0-	2426	9717	5526	2			N	-0-					-0-
06	13959	X	4242	-0-	-9717	-0-	4242	2			N	-0-					-0-

HICKS GAS UNIT WELL #: 2 RRCID -> 253414 COMPL. DATE 10/28/2009 TOTAL DEPTH 13690 PERF.10990 - 12176

01	744	N	115	-0-	-629	-0-	115	2			N	-0-					-0-
02	261	N	174	-0-	-87	-0-	174	2			N	-0-					-0-
03	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-
04	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
05	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
06	450	N	152	-0-	-298	-0-	152	2			N	-0-					-0-

REAGAN HEIRS WELL #: 11 RRCID -> 253420 COMPL. DATE 09/18/2009 TOTAL DEPTH 13025 PERF.10770 - 12726

01	1633	N	1633	-0-	-0-	-0-	1633	2			N	-0-					-0-
02	1188	N	1188	-0-	-0-	-0-	1188	2			N	-0-					-0-
03	1265	N	1265	-0-	-0-	-0-	1265	2			N	-0-					-0-
04	1590	N	1421	-0-	-169	-0-	1421	2			N	-0-					-0-
05	1711	N	1711	-0-	-0-	-0-	1711	2			N	-0-					-0-
06	1505	N	1505	-0-	-0-	-0-	1505	2			N	-0-					-0-

HANCOCK GAS UNIT WELL #: 7 RRCID -> 253527 COMPL. DATE 04/01/2011 TOTAL DEPTH 14819 PERF.12338 - 13312

01	4003	X	4003	-0-	-0-	-0-	4003	2			N	-0-					-0-
02	3857	X	3182	-0-	-675	-0-	3182	2			N	-0-					-0-
03	4185	X	3608	-0-	-577	-0-	3608	2			N	-0-					-0-
04	4050	X	3507	-0-	-543	-0-	3507	2			N	-0-					-0-
05	4185	X	3306	-0-	-879	-0-	3306	2			N	-0-					-0-
06	3870	X	3617	-0-	-253	-0-	3616	2	1	9	N	1	1	8			-0-

R. SULLIVAN GAS UNIT WELL #: 6 RRCID -> 254036 COMPL. DATE 10/23/2009 TOTAL DEPTH 15155 PERF.12344 - 13334

01	1866	N	1866	-0-	-0-	-0-	1866	2			N	-0-					-0-
02	1902	N	1902	-0-	-0-	-0-	1902	2			N	-0-					-0-
03	1705	N	1207	-0-	-498	-0-	1207	2			N	-0-					-0-
04	1800	N	1065	-0-	-735	-0-	1065	2			N	-0-					-0-
05	2046	N	1668	-0-	-378	-0-	1668	2			N	-0-					-0-
06	1216	N	1216	-0-	-0-	-0-	1216	2			N	-0-					-0-

STEELE GAS UNIT WELL #: 4 RRCID -> 254359 COMPL. DATE 12/05/2009 TOTAL DEPTH 14594 PERF.12098 - 13256

01	955	N	955	-0-	-0-	-0-	955	2			N	-0-					-0-
02	1895	N	1895	-0-	-0-	-0-	1895	2			N	-0-					-0-
03	2056	N	2056	-0-	-0-	-0-	2056	2			N	-0-					-0-
04	1978	N	1978	-0-	-0-	-0-	1978	2			N	-0-					-0-
05	1351	N	1351	-0-	-0-	-0-	1351	2			N	-0-					-0-
06	913	N	913	-0-	-0-	-0-	913	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS GAS UNIT WELL #: 3 RRCID -> 254360 COMPL. DATE 11/21/2009 TOTAL DEPTH 14518 PERF.11850 - 13614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	416	-0-	-607	-0-	416	2			N	-0-					-0-
02	807	N	807	-0-	-0-	-0-	807	2			N	-0-					-0-
03	1115	N	1115	-0-	-0-	-0-	1115	2			N	-0-					-0-
04	712	N	712	-0-	-0-	-0-	711	2	1	9	N	1	1	1			-0-
05	910	N	910	-0-	-0-	-0-	910	2			N	-0-					-0-
06	1080	N	1022	-0-	-58	-0-	1021	2	1	9	N	1	1	8			-0-

MILSTEAD GAS UNIT WELL #: 8 RRCID -> 254489 COMPL. DATE 12/23/2009 TOTAL DEPTH 13360 PERF.11196 - 13026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10252	X	10252	-0-	-0-	-0-	10252	2			N	-0-					-0-
02	5855	X	5855	-0-	-0-	-0-	5855	2			N	-0-					-0-
03	4062	X	4062	-0-	-0-	-0-	4062	2			N	-0-					-0-
04	3960	X	3837	-0-	-123	-0-	3837	2			N	-0-					-0-
05	4092	X	3467	-0-	-625	-0-	3467	2			N	-0-					-0-
06	3960	X	3361	-0-	-599	-0-	3361	2			N	-0-					-0-

WALSTON GAS UNIT WELL #: 2 RRCID -> 254637 COMPL. DATE 12/31/2009 TOTAL DEPTH 13212 PERF.11070 - 12102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1364	N	1317	-0-	-47	-0-	1317	2			N	-0-					-0-
02	1586	N	1586	-0-	-0-	-0-	1586	2			N	-0-					-0-
03	1408	N	1408	-0-	-0-	-0-	1408	2			N	-0-					-0-
04	1260	N	1232	-0-	-28	-0-	1232	2			N	-0-					-0-
05	1705	N	1312	-0-	-393	-0-	1312	2			N	-0-					-0-
06	1350	N	1094	-0-	-256	-0-	1094	2			N	-0-					-0-

ANCHICKS GAS UNIT NO. 1 WELL #: 2 RRCID -> 255907 COMPL. DATE 03/18/2014 TOTAL DEPTH 14770 PERF.10795 - 11198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BILSING GAS UNIT NO. 2 WELL #: 2 RRCID -> 255912 COMPL. DATE 03/12/2010 TOTAL DEPTH 11975 PERF.10534 - 11770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9	N	3	-0-	-6	-0-	3	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
04	3	N	1	-0-	-2	-0-	1	2			N	-0-					-0-
05	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
06	150	N	-0-	-0-	-150	-0-					N	-0-					-0-

HOLMAN GAS UNIT WELL #: 6 RRCID -> 255931 COMPL. DATE 02/12/2010 TOTAL DEPTH 13440 PERF.11154 - 12492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2945	X	2927	-0-	-18	-0-	2927	2			N	-0-					-0-
02	2842	X	2585	-0-	-257	-0-	2585	2			N	-0-					-0-
03	3038	X	2842	-0-	-196	-0-	2842	2			N	-0-					-0-
04	2940	X	2834	-0-	-106	-0-	2834	2			N	-0-					-0-
05	3118	X	3118	-0-	-0-	-0-	3118	2			N	-0-					-0-
06	3005	X	3005	-0-	-0-	-0-	3005	2			N	-0-					-0-

HORN GAS UNIT WELL #: 2 RRCID -> 255933 COMPL. DATE 12/24/2009 TOTAL DEPTH 14058 PERF.13100 - 13488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4588	X	4012	-0-	-576	-0-	4012	2			N	-0-					-0-
02	4263	X	894	-0-	-3369	-0-	894	2			N	-0-					-0-
03	4557	X	470	-0-	-4087	-0-	470	2			N	-0-					-0-
04	4410	X	554	-0-	-3856	-0-	554	2			N	-0-					-0-
05	4402	X	909	-0-	-3493	-0-	909	2			N	-0-					-0-
06	7172	X	7172	-0-	-0-	-0-	7171	2	1	9	N	1	1	8			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
MERRYMAN GAS UNIT NO. 1 WELL #: 2A RRCID -> 255934 COMPL. DATE 11/04/2015 TOTAL DEPTH 13258 PERF.10524 - 13021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	572	-0-	-327	-0-	572	2			N	-0-					-0-
02	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-
03	589	N	466	-0-	-123	-0-	466	2			N	-0-					-0-
04	540	N	424	-0-	-116	-0-	424	2			N	-0-					-0-
05	558	N	456	-0-	-102	-0-	456	2			N	-0-					-0-
06	484	N	484	-0-	-0-	-0-	484	2			N	-0-					-0-

STEGALL GAS UNIT NO. 1 WELL #: 2 RRCID -> 255938 COMPL. DATE 02/27/2010 TOTAL DEPTH 13305 PERF.11290 - 11510

01	558	N	558	-0-	-0-	-0-	558	2			N	-0-					-0-
02	522	N	425	-0-	-97	-0-	425	2			N	-0-					-0-
03	620	N	303	-0-	-317	-0-	303	2			N	-0-					-0-
04	540	N	414	-0-	-126	-0-	414	2			N	-0-					-0-
05	525	N	525	-0-	-0-	-0-	525	2			N	-0-					-0-
06	566	N	566	-0-	-0-	-0-	566	2			N	-0-					-0-

TAYLOR GAS UNIT WELL #: 5 RRCID -> 255939 COMPL. DATE 02/15/2010 TOTAL DEPTH 13550 PERF.13272 - 13282

01	5890	X	5796	-0-	-94	-0-	5796	2			N	-0-					-0-
02	6511	X	6511	-0-	-0-	-0-	6511	2			N	-0-					-0-
03	6303	X	6303	-0-	-0-	-0-	6303	2			N	-0-					-0-
04	6942	X	6942	-0-	-0-	-0-	6942	2			N	-0-					-0-
05	6844	X	6844	-0-	-0-	-0-	6844	2			N	-0-					-0-
06	7810	X	7810	-0-	-0-	-0-	7808	2	2	9	N	2	2	8			-0-

MITCHELL GAS UNIT III WELL #: 26 RRCID -> 255944 COMPL. DATE 05/17/2013 TOTAL DEPTH 13030 PERF.10444 - 12876

01	3410	X	3257	-0-	-153	-0-	3257	2			N	-0-					-0-
02	3219	X	2692	-0-	-527	-0-	2692	2			N	-0-					-0-
03	3441	X	2919	-0-	-522	-0-	2919	2			N	-0-					-0-
04	3330	X	2799	-0-	-531	-0-	2799	2			N	-0-					-0-
05	3255	X	2951	-0-	-304	-0-	2951	2			N	-0-					-0-
06	3150	X	2880	-0-	-270	-0-	2880	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 24 RRCID -> 255961 COMPL. DATE 10/20/2013 TOTAL DEPTH 13081 PERF.10184 - 12818

01	3782	X	3730	-0-	-52	-0-	3730	2			N	-0-					-0-
02	3821	X	3821	-0-	-0-	-0-	3821	2			N	-0-					-0-
03	3782	X	3662	-0-	-120	-0-	3662	2			N	-0-					-0-
04	3660	X	1257	-0-	-2403	-0-	1257	2			N	-0-					-0-
05	3782	X	-0-	-0-	-3782	-0-					N	-0-					-0-
06	3660	X	3491	-0-	-169	-0-	3491	2			N	-0-					-0-

YOUNG GAS UNIT WELL #: 2 RRCID -> 255980 COMPL. DATE 03/16/2010 TOTAL DEPTH 15000 PERF.11842 - 13442

01	1674	N	1419	-0-	-255	-0-	1419	2			N	-0-					-0-
02	1769	N	1410	-0-	-359	-0-	1410	2			N	-0-					-0-
03	1776	N	1776	-0-	-0-	-0-	1776	2			N	-0-					-0-
04	1469	N	1469	-0-	-0-	-0-	1469	2			N	-0-					-0-
05	1519	N	1436	-0-	-83	-0-	1436	2			N	-0-					-0-
06	1710	N	1192	-0-	-518	-0-	1192	2			N	-0-					-0-

WEBB GAS UNIT WELL #: 3 RRCID -> 255981 COMPL. DATE 01/18/2010 TOTAL DEPTH 13867 PERF.13120 - 13312

01	1457	X	1443	-0-	-14	-0-	1443	2			N	-0-					-0-
02	1534	X	1534	-0-	-0-	-0-	1534	2			N	-0-					-0-
03	1665	X	1665	-0-	-0-	-0-	1665	2			N	-0-					-0-
04	1410	X	1089	-0-	-321	-0-	1089	2			N	-0-					-0-
05	1477	N	1477	-0-	-0-	-0-	1477	2			N	-0-					-0-
06	1423	N	1423	-0-	-0-	-0-	1423	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

JACKSON GAS UNIT WELL #: 2 RRCID -> 256863 COMPL. DATE 06/08/2010 TOTAL DEPTH 13314 PERF.11176 - 12519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2092	N	2092	-0-	-0-	-0-	2092	2			N	-0-					-0-
02	1914	N	1914	-0-	-0-	-0-	1914	2			N	-0-					-0-
03	2015	N	1952	-0-	-63	-0-	1952	2			N	-0-					-0-
04	2010	N	1921	-0-	-89	-0-	1920	2	1	9	N	1	1	1			-0-
05	2046	N	1970	-0-	-76	-0-	1970	2			N	-0-					-0-
06	1890	N	1739	-0-	-151	-0-	1738	2	1	9	N	1	1	8			-0-

MARY J. WATTS GAS UNIT WELL #: 9 RRCID -> 256913 COMPL. DATE 01/31/2010 TOTAL DEPTH 13060 PERF.10838 - 12792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4685	X	4685	-0-	-0-	-0-	4685	2			N	-0-					-0-
02	3712	X	3702	-0-	-10	-0-	3702	2			N	-0-					-0-
03	3968	X	3671	-0-	-297	-0-	3671	2			N	-0-					-0-
04	3840	X	3817	-0-	-23	-0-	3817	2			N	-0-					-0-
05	3968	X	3797	-0-	-171	-0-	3797	2			N	-0-					-0-
06	3840	X	3378	-0-	-462	-0-	3378	2			N	-0-					-0-

WALLINGFORD GAS UNIT WELL #: 7 RRCID -> 256914 COMPL. DATE 09/21/2018 TOTAL DEPTH 14400 PERF.11504 - 11937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1581	N	1450	-0-	-131	-0-	1450	2			N	-0-					-0-
02	1720	N	1720	-0-	-0-	-0-	1720	2			N	-0-					-0-
03	2029	N	2029	-0-	-0-	-0-	2029	2			N	-0-					-0-
04	1410	N	1228	-0-	-182	-0-	1228	2			N	-0-					-0-
05	1829	N	1826	-0-	-3	-0-	1826	2			N	-0-					-0-
06	1800	N	1154	-0-	-646	-0-	1153	2	1	9	N	1	1	8			-0-

WIESE GAS UNIT WELL #: 1 RRCID -> 256962 COMPL. DATE 11/21/2011 TOTAL DEPTH 13902 PERF.10828 - 11522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUNG GAS UNIT WELL #: 11 RRCID -> 257023 COMPL. DATE 05/07/2010 TOTAL DEPTH 13775 PERF.11048 - 12202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1413	N	1413	-0-	-0-	-0-	1413	2			N	-0-					-0-
02	1738	N	1738	-0-	-0-	-0-	1738	2			N	-0-					-0-
03	2065	N	2065	-0-	-0-	-0-	2065	2			N	-0-					-0-
04	2184	N	2184	-0-	-0-	-0-	2184	2			N	-0-					-0-
05	2507	N	2507	-0-	-0-	-0-	2507	2			N	-0-					-0-
06	2617	N	2617	-0-	-0-	-0-	2617	2			N	-0-					-0-

INGLISH GAS UNIT WELL #: 1 RRCID -> 257025 COMPL. DATE 05/19/2010 TOTAL DEPTH 14098 PERF.12658 - 13290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5580	X	3268	-0-	-2312	-0-	3268	2			N	-0-					-0-
02	5220	X	3772	-0-	-1448	-0-	3772	2			N	-0-					-0-
03	5084	X	3410	-0-	-1674	-0-	3410	2			N	-0-					-0-
04	4920	X	2871	-0-	-2049	-0-	2870	2	1	9	N	1	1	1			-0-
05	5084	X	4661	-0-	-423	-0-	4661	2			N	-0-					-0-
06	3900	X	3164	-0-	-736	-0-	3162	2	2	9	N	2	2	8			-0-

STEELE GAS UNIT WELL #: 7 RRCID -> 257071 COMPL. DATE 06/03/2010 TOTAL DEPTH 15900 PERF.12120 - 15080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
02	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
03	186	N	185	-0-	-1	-0-	185	2			N	-0-					-0-
04	210	N	209	-0-	-1	-0-	209	2			N	-0-					-0-
05	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
06	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

DOSS GAS UNIT WELL #: 2 RRCID -> 257108 COMPL. DATE 10/22/2010 TOTAL DEPTH 15741 PERF.11984 - 15654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	445	N	445	-0-	-0-	-0-	445	2			N	-0-					-0-
02	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
03	669	N	669	-0-	-0-	-0-	669	2			N	-0-					-0-
04	416	N	416	-0-	-0-	-0-	416	2			N	-0-					-0-
05	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
06	330	N	53	-0-	-277	-0-	53	2			N	-0-					-0-

PERRY GAS UNIT WELL #: 2 RRCID -> 257110 COMPL. DATE 01/22/2011 TOTAL DEPTH 12650 PERF. 9883 - 10084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
02	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
03	93	N	29	-0-	-64	-0-	29	2			N	-0-					-0-
04	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
05	124	N	112	-0-	-12	-0-	112	2			N	-0-					-0-
06	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-

STEAKLEY GAS UNIT WELL #: 4 RRCID -> 257220 COMPL. DATE 06/10/2011 TOTAL DEPTH 14925 PERF.12002 - 14206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	621	-0-	-185	-0-	621	2			N	-0-					-0-
02	763	N	763	-0-	-0-	-0-	763	2			N	-0-					-0-
03	918	N	918	-0-	-0-	-0-	918	2			N	-0-					-0-
04	888	N	888	-0-	-0-	-0-	888	2			N	-0-					-0-
05	848	N	848	-0-	-0-	-0-	848	2			N	-0-					-0-
06	900	N	772	-0-	-128	-0-	772	2			N	-0-					-0-

R. H. FRIER GAS UNIT II WELL #: 10 RRCID -> 257466 COMPL. DATE 05/05/2010 TOTAL DEPTH 13210 PERF.11157 - 13135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3007	X	2537	-0-	-470	-0-	2537	2			N	-0-	7	7			60
02	2889	X	2889	-0-	-0-	-0-	2812	2	77	9	N	70					130
03	2945	X	2740	-0-	-205	-0-	2708	2	32	9	N	29	19	8			140
04	2850	X	2519	-0-	-331	-0-	2423	2	96	9	N	87	186	1	14	8	27
05	3081	X	3081	-0-	-0-	-0-	3081	2			N	-0-					27
06	3003	X	3003	-0-	-0-	-0-	3003	2			N	-0-					27

R. H. FRIER GAS UNIT II WELL #: 14 RRCID -> 257470 COMPL. DATE 06/18/2010 TOTAL DEPTH 12100 PERF.10988 - 11784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	871	-0-	-28	-0-	871	2			N	-0-					-0-
02	906	N	906	-0-	-0-	-0-	906	2			N	-0-					-0-
03	961	N	806	-0-	-155	-0-	806	2			N	-0-					-0-
04	854	N	854	-0-	-0-	-0-	854	2			N	-0-					-0-
05	961	N	958	-0-	-3	-0-	958	2			N	-0-					-0-
06	967	N	967	-0-	-0-	-0-	967	2			N	-0-					-0-

DRUERY GAS UNIT WELL #: 2 RRCID -> 257497 COMPL. DATE 04/07/2010 TOTAL DEPTH 13995 PERF.11680 - 13298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	275	-0-	-66	-0-	275	2			N	-0-					-0-
02	522	N	514	-0-	-8	-0-	514	2			N	-0-					-0-
03	558	N	193	-0-	-365	-0-	193	2			N	-0-					-0-
04	270	N	209	-0-	-61	-0-	209	2			N	-0-					-0-
05	558	N	550	-0-	-8	-0-	550	2			N	-0-					-0-
06	460	N	460	-0-	-0-	-0-	459	2	1	9	N	1	1	8			-0-

HAWKINS GAS UNIT WELL #: 8 RRCID -> 257551 COMPL. DATE 07/09/2010 TOTAL DEPTH 14665 PERF.11818 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	540	-0-	-266	-0-	540	2			N	-0-					-0-
02	858	N	858	-0-	-0-	-0-	858	2			N	-0-					-0-
03	711	N	711	-0-	-0-	-0-	711	2			N	-0-					-0-
04	510	N	345	-0-	-165	-0-	345	2			N	-0-					-0-
05	806	N	483	-0-	-323	-0-	483	2			N	-0-					-0-
06	783	N	783	-0-	-0-	-0-	783	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
MORGAN CREEK VILLAGE INC NO 1 GU WELL #: 7 RRCID -> 257752 COMPL. DATE 07/10/2010 TOTAL DEPTH 14374 PERF.14160 - 14320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRD GAS UNIT WELL #: 3 RRCID -> 258015 COMPL. DATE 08/20/2010 TOTAL DEPTH 12000 PERF.10554 - 11712

01	6324	X	5971	-0-	-353	-0-	5971	2			N	-0-					-0-
02	5916	X	5676	-0-	-240	-0-	5676	2			N	-0-					-0-
03	6231	X	5955	-0-	-276	-0-	5955	2			N	-0-					-0-
04	5940	X	5747	-0-	-193	-0-	5747	2			N	-0-					-0-
05	6107	X	5846	-0-	-261	-0-	5846	2			N	-0-					-0-
06	5880	X	5459	-0-	-421	-0-	5459	2			N	-0-					-0-

HANCOCK GAS UNIT WELL #: 10 RRCID -> 258864 COMPL. DATE 06/01/2011 TOTAL DEPTH 13300 PERF.12006 - 13070

01	1815	N	1815	-0-	-0-	-0-	1815	2			N	-0-					-0-
02	1917	N	1917	-0-	-0-	-0-	1917	2			N	-0-					-0-
03	1922	N	1746	-0-	-176	-0-	1746	2			N	-0-					-0-
04	1793	N	1793	-0-	-0-	-0-	1792	2	1	9	N	1	1	1			-0-
05	1922	N	1864	-0-	-58	-0-	1864	2			N	-0-					-0-
06	1952	N	1952	-0-	-0-	-0-	1951	2	1	9	N	1	1	8			-0-

CARTER GAS UNIT NO. 1 WELL #: 21 RRCID -> 259799 COMPL. DATE 08/31/2010 TOTAL DEPTH 13200 PERF.11599 - 12978

01	1347	N	1347	-0-	-0-	-0-	1347	2			N	-0-					-0-
02	1748	N	1748	-0-	-0-	-0-	1748	2			N	-0-					-0-
03	1747	N	1747	-0-	-0-	-0-	1747	2			N	-0-					-0-
04	2157	N	2157	-0-	-0-	-0-	2157	2			N	-0-					-0-
05	2495	N	2495	-0-	-0-	-0-	2495	2			N	-0-					-0-
06	1959	N	1959	-0-	-0-	-0-	1959	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 18 RRCID -> 259813 COMPL. DATE 11/02/2010 TOTAL DEPTH 13225 PERF.10970 - 12998

01	2604	X	2579	-0-	-25	-0-	2579	2			N	-0-					-0-
02	2668	X	2543	-0-	-125	-0-	2543	2			N	-0-					-0-
03	3069	X	2277	-0-	-792	-0-	2277	2			N	-0-					-0-
04	2970	X	2429	-0-	-541	-0-	2429	2			N	-0-					-0-
05	3069	X	2670	-0-	-399	-0-	2670	2			N	-0-					-0-
06	2640	X	2142	-0-	-498	-0-	2142	2			N	-0-					-0-

CORRY GAS UNIT WELL #: 2 RRCID -> 259882 COMPL. DATE 12/09/2010 TOTAL DEPTH 14300 PERF.11816 - 13618

01	1617	X	1617	-0-	-0-	-0-	1617	2			N	-0-					-0-
02	1276	X	707	-0-	-569	-0-	707	2			N	-0-					-0-
03	2510	X	2510	-0-	-0-	-0-	2510	2			N	-0-					-0-
04	1740	X	1578	-0-	-162	-0-	1578	2			N	-0-					-0-
05	3410	X	3410	-0-	-0-	-0-	3410	2			N	-0-					-0-
06	2430	X	1646	-0-	-784	-0-	1646	2			N	-0-					-0-

YOUNG GAS UNIT WELL #: 9 RRCID -> 259896 COMPL. DATE 12/10/2010 TOTAL DEPTH 13695 PERF.11594 - 13445

01	5209	X	5209	-0-	-0-	-0-	5209	2			N	-0-					-0-
02	4304	X	4304	-0-	-0-	-0-	4304	2			N	-0-					-0-
03	3374	X	3374	-0-	-0-	-0-	3374	2			N	-0-					-0-
04	4640	X	4640	-0-	-0-	-0-	4637	2	3	9	N	3	3	1			-0-
05	3528	X	3528	-0-	-0-	-0-	3528	2			N	-0-					-0-
06	2929	X	2929	-0-	-0-	-0-	2927	2	2	9	N	2	2	8			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
MORGAN CREEK VILLAGE INC NO 1 GU WELL #: 3 RRCID -> 259942 COMPL. DATE 01/09/2019 TOTAL DEPTH 14374 PERF.11818 - 14266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2914	X	2677	-0-	-237	-0-	2677	2			N	-0-					-0-
02	3511	X	3511	-0-	-0-	-0-	3511	2			N	-0-					-0-
03	3139	X	3139	-0-	-0-	-0-	3139	2			N	-0-					-0-
04	4356	X	4356	-0-	-0-	-0-	4355	2	1	9	N	1	1	1			-0-
05	3751	X	3304	-0-	-447	-0-	3304	2			N	-0-					-0-
06	3630	X	2928	-0-	-702	-0-	2926	2	2	9	N	2	2	8			-0-

BEAL ESTATE GAS UNIT WELL #: 17 RRCID -> 259986 COMPL. DATE 02/21/2011 TOTAL DEPTH 13220 PERF.11166 - 13008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2015	N	1546	-0-	-469	-0-	1546	2			N	-0-					-0-
02	2202	N	2202	-0-	-0-	-0-	2202	2			N	-0-					-0-
03	1271	N	1271	-0-	-0-	-0-	1271	2			N	-0-					-0-
04	1500	N	1054	-0-	-446	-0-	1054	2			N	-0-					-0-
05	2356	N	1273	-0-	-1083	-0-	1273	2			N	-0-					-0-
06	1314	N	1314	-0-	-0-	-0-	1314	2			N	-0-					-0-

MARY J. WATTS GAS UNIT WELL #: 10 RRCID -> 260715 COMPL. DATE 02/08/2011 TOTAL DEPTH 13075 PERF.10820 - 12772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1457	N	1351	-0-	-106	-0-	1351	2			N	-0-					-0-
02	1392	N	1192	-0-	-200	-0-	1192	2			N	-0-					-0-
03	1364	N	1309	-0-	-55	-0-	1309	2			N	-0-					-0-
04	1320	N	1294	-0-	-26	-0-	1294	2			N	-0-					-0-
05	1350	N	1350	-0-	-0-	-0-	1350	2			N	-0-					-0-
06	1260	N	1230	-0-	-30	-0-	1230	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 17 RRCID -> 260768 COMPL. DATE 04/08/2011 TOTAL DEPTH 12216 PERF.11466 - 11787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	2885	-0-	-215	866	2885	2			N	-0-					-0-
02	2900	N	2224	-0-	-676	190	2224	2			N	-0-					-0-
03	2386	N	2196	-0-	-190	-0-	2196	2			N	-0-					-0-
04	2520	N	2029	-0-	-491	-0-	2029	2			N	-0-					-0-
05	2387	N	2376	-0-	-11	-0-	2376	2			N	-0-					-0-
06	2130	N	1591	-0-	-539	-0-	1591	2			N	-0-					-0-

WILLIAMS GAS UNIT NO. 2 WELL #: 1 RRCID -> 260952 COMPL. DATE 05/20/2011 TOTAL DEPTH 14206 PERF.11540 - 12950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	701	N	701	-0-	-0-	-0-	701	2			N	-0-					-0-
02	927	N	927	-0-	-0-	-0-	927	2			N	-0-					-0-
03	904	N	904	-0-	-0-	-0-	904	2			N	-0-					-0-
04	927	N	927	-0-	-0-	-0-	927	2			N	-0-					-0-
05	1067	N	1067	-0-	-0-	-0-	1067	2			N	-0-					-0-
06	1157	N	1157	-0-	-0-	-0-	1157	2			N	-0-					-0-

BIGGS NO. 1 GAS UNIT WELL #: 16 RRCID -> 261218 COMPL. DATE 01/15/2011 TOTAL DEPTH 12929 PERF.10822 - 12774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1798	X	500	-0-	-1298	-0-	500	2			N	-0-					-0-
02	1682	X	1186	-0-	-496	-0-	1186	2			N	-0-					-0-
03	1364	N	1130	-0-	-234	-0-	1130	2			N	-0-					-0-
04	1350	N	1350	-0-	-0-	-0-	1350	2			N	-0-					-0-
05	2360	N	2360	-0-	-0-	-0-	2360	2			N	-0-					-0-
06	2112	N	2112	-0-	-0-	-0-	2112	2			N	-0-					-0-

J. C. KENNEDY GAS UNIT WELL #: 8 RRCID -> 261246 COMPL. DATE 03/17/2011 TOTAL DEPTH 13301 PERF.11260 - 13124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5388	X	5388	-0-	-0-	-0-	5388	2			N	-0-					-0-
02	4409	X	4409	-0-	-0-	-0-	4409	2			N	-0-					-0-
03	4755	X	4755	-0-	-0-	-0-	4755	2			N	-0-					-0-
04	4085	X	4085	-0-	-0-	-0-	4085	2			N	-0-					-0-
05	3689	X	3375	-0-	-314	-0-	3375	2			N	-0-					-0-
06	3570	X	2586	-0-	-984	-0-	2586	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
WATTS, MARY J. GAS UNIT WELL #: 11 RRCID -> 261269 COMPL. DATE 06/01/2011 TOTAL DEPTH 12960 PERF.10844 - 12793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1736	N	1520	-0-	-216	-0-	1520	2			N	-0-					-0-
02	1682	N	1521	-0-	-161	-0-	1521	2			N	-0-					-0-
03	1767	N	1678	-0-	-89	-0-	1678	2			N	-0-					-0-
04	1670	N	1670	-0-	-0-	-0-	1670	2			N	-0-					-0-
05	1685	N	1685	-0-	-0-	-0-	1685	2			N	-0-					-0-
06	1620	N	1555	-0-	-65	-0-	1555	2			N	-0-					-0-

BYRD GAS UNIT WELL #: 9 RRCID -> 261550 COMPL. DATE 07/09/2011 TOTAL DEPTH 13475 PERF.10918 - 11818

01	4836	X	4836	-0-	-0-	-0-	4836	2			N	-0-					-0-
02	4118	X	3915	-0-	-203	-0-	3915	2			N	-0-					-0-
03	6368	X	6368	-0-	-0-	-0-	6368	2			N	-0-					-0-
04	4680	X	3336	-0-	-1344	-0-	3336	2			N	-0-					-0-
05	4836	X	3814	-0-	-1022	-0-	3814	2			N	-0-					-0-
06	8406	X	8406	-0-	-0-	-0-	8406	2			N	-0-					-0-

TEMPLETON GAS UNIT WELL #: 1 RRCID -> 261552 COMPL. DATE 07/29/2011 TOTAL DEPTH 14030 PERF.13068 - 13344

01	10194	X	10194	-0-	-0-	-0-	10194	2			N	-0-					-0-
02	8816	X	8065	-0-	-751	-0-	8065	2			N	-0-					-0-
03	10338	X	10338	-0-	-0-	-0-	10338	2			N	-0-					-0-
04	9827	X	9827	-0-	-0-	-0-	9826	2	1	9	N	1	1	1			-0-
05	9944	X	9944	-0-	-0-	-0-	9944	2			N	-0-					-0-
06	9120	X	8891	-0-	-229	-0-	8890	2	1	9	N	1	1	8			-0-

ELY GAS UNIT NO. 2 WELL #: 1 RRCID -> 261554 COMPL. DATE 04/19/2011 TOTAL DEPTH 13520 PERF.11114 - 12862

01	2697	X	2552	-0-	-145	-0-	2552	2			N	-0-					-0-
02	2523	X	2288	-0-	-235	-0-	2288	2			N	-0-					-0-
03	2604	X	2237	-0-	-367	-0-	2237	2			N	-0-					-0-
04	2490	X	2138	-0-	-352	-0-	2138	2			N	-0-					-0-
05	2655	X	2655	-0-	-0-	-0-	2655	2			N	-0-					-0-
06	2543	X	2543	-0-	-0-	-0-	2543	2			N	-0-					-0-

PYE GAS UNIT WELL #: 4 RRCID -> 261925 COMPL. DATE 09/22/2010 TOTAL DEPTH 14600 PERF.11897 - 14093

01	930	N	922	-0-	-8	-0-	922	2			N	-0-					-0-
02	1335	N	1335	-0-	-0-	-0-	1335	2			N	-0-					-0-
03	1238	N	1238	-0-	-0-	-0-	1238	2			N	-0-					-0-
04	1026	N	1026	-0-	-0-	-0-	1026	2			N	-0-					-0-
05	961	N	914	-0-	-47	-0-	914	2			N	-0-					-0-
06	930	N	891	-0-	-39	-0-	891	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 18 RRCID -> 262317 COMPL. DATE 02/03/2011 TOTAL DEPTH 13087 PERF.10934 - 12798

01	3441	X	3000	-0-	-441	-0-	3000	2			N	-0-					-0-
02	2900	X	2340	-0-	-560	-0-	2340	2			N	-0-					-0-
03	3819	X	3819	-0-	-0-	-0-	3819	2			N	-0-					-0-
04	2910	X	2383	-0-	-527	-0-	2383	2			N	-0-					-0-
05	3007	X	2615	-0-	-392	-0-	2615	2			N	-0-					-0-
06	3690	X	2556	-0-	-1134	-0-	2556	2			N	-0-					-0-

HART GAS UNIT WELL #: 1 RRCID -> 262694 COMPL. DATE 10/21/2011 TOTAL DEPTH 13875 PERF.11370 - 13484

01	1333	N	1270	-0-	-63	-0-	1270	2			N	-0-					-0-
02	1189	N	1172	-0-	-17	-0-	1172	2			N	-0-					-0-
03	1364	N	1168	-0-	-196	-0-	1168	2			N	-0-					-0-
04	1230	N	1034	-0-	-196	-0-	1034	2			N	-0-					-0-
05	1240	N	1042	-0-	-198	-0-	1042	2			N	-0-					-0-
06	1140	N	1132	-0-	-8	-0-	1132	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

MITCHELL GAS UNIT III WELL #: 35 RRCID -> 262736 COMPL. DATE 11/01/2011 TOTAL DEPTH 13008 PERF.11630 - 12844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1333	N	1300	-0-	-33	-0-	1300	2			N	-0-					-0-
02	1413	N	1413	-0-	-0-	-0-	1413	2			N	-0-					-0-
03	1550	N	1424	-0-	-126	-0-	1424	2			N	-0-					-0-
04	1260	N	1199	-0-	-61	-0-	1199	2			N	-0-					-0-
05	1519	N	1203	-0-	-316	-0-	1203	2			N	-0-					-0-
06	1380	N	1275	-0-	-105	-0-	1275	2			N	-0-					-0-

STEAKLEY GAS UNIT WELL #: 11 RRCID -> 262868 COMPL. DATE 11/03/2010 TOTAL DEPTH 14856 PERF.12204 - 14403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2542	X	2252	-0-	-290	-0-	2252	2			N	-0-					-0-
02	2378	N	2263	-0-	-115	-0-	2263	2			N	-0-					-0-
03	3100	N	3288	-0-	188	188	3288	2			N	-0-					-0-
04	3000	X	2812	-0-	-188	-0-	2812	2			N	-0-					-0-
05	2729	N	2729	-0-	-0-	-0-	2729	2			N	-0-					-0-
06	10689	X	10689	-0-	-0-	-0-	10688	2	1	9	N	1	1	8			-0-

MARTIN #1 GAS UNIT WELL #: 20 RRCID -> 263112 COMPL. DATE 10/06/2010 TOTAL DEPTH 13125 PERF.11034 - 12881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3441	X	3122	-0-	-319	-0-	3122	2			N	-0-					-0-
02	3103	X	2768	-0-	-335	-0-	2768	2			N	-0-					-0-
03	3317	X	2899	-0-	-418	-0-	2899	2			N	-0-					-0-
04	3210	X	2660	-0-	-550	-0-	2660	2			N	-0-					-0-
05	3131	X	2857	-0-	-274	-0-	2857	2			N	-0-					-0-
06	3030	X	2760	-0-	-270	-0-	2760	2			N	-0-					-0-

BARNETT, ELVIN UNIT WELL #: 9 RRCID -> 264327 COMPL. DATE 07/12/2014 TOTAL DEPTH 14225 PERF.11954 - 12760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-

INGLISH GAS UNIT WELL #: 2 RRCID -> 265651 COMPL. DATE 12/02/2011 TOTAL DEPTH 13984 PERF.12113 - 13344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3999	X	3728	-0-	-271	-0-	3728	2			N	-0-					-0-
02	4176	X	2662	-0-	-1514	-0-	2662	2			N	-0-					-0-
03	4464	X	3785	-0-	-679	-0-	3785	2			N	-0-					-0-
04	4320	X	3226	-0-	-1094	-0-	3226	2			N	-0-					-0-
05	3906	X	3380	-0-	-526	-0-	3380	2			N	-0-					-0-
06	3660	X	3236	-0-	-424	-0-	3236	2			N	-0-					-0-

CORRY GAS UNIT WELL #: 8 RRCID -> 266061 COMPL. DATE 01/20/2012 TOTAL DEPTH 14055 PERF.11634 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	814	N	814	-0-	-0-	-0-	814	2			N	-0-					-0-
02	1131	N	605	-0-	-526	-0-	605	2			N	-0-					-0-
03	741	N	741	-0-	-0-	-0-	741	2			N	-0-					-0-
04	956	N	956	-0-	-0-	-0-	956	2			N	-0-					-0-
05	996	N	996	-0-	-0-	-0-	996	2			N	-0-					-0-
06	720	N	692	-0-	-28	-0-	692	2			N	-0-					-0-

REAGAN HEIRS GAS UNIT NO. 1 WELL #: 12 RRCID -> 266163 COMPL. DATE 03/09/2012 TOTAL DEPTH 13018 PERF.11014 - 12756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4397	X	4397	-0-	-0-	-0-	4397	2			N	-0-					-0-
02	3625	X	2546	-0-	-1079	-0-	2546	2			N	-0-					-0-
03	6528	X	6528	-0-	-0-	-0-	6528	2			N	-0-					-0-
04	6052	X	6052	-0-	-0-	-0-	6052	2			N	-0-					-0-
05	6217	X	6217	-0-	-0-	-0-	6217	2			N	-0-					-0-
06	5220	X	5119	-0-	-101	-0-	5119	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
BEAL ESTATE WELL #: 22 RRCID -> 266196 COMPL. DATE 03/22/2012 TOTAL DEPTH 13101 PERF.11230 - 13136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5135	X	5135	-0-	-0-	-0-	5135	2			N	-0-					-0-
02	3384	X	3384	-0-	-0-	-0-	3384	2			N	-0-					-0-
03	2976	X	2379	-0-	-597	-0-	2379	2			N	-0-					-0-
04	3390	X	2142	-0-	-1248	-0-	2142	2			N	-0-					-0-
05	3503	X	1966	-0-	-1537	-0-	1966	2			N	-0-					-0-
06	3390	X	1630	-0-	-1760	-0-	1630	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 24 RRCID -> 266210 COMPL. DATE 04/18/2012 TOTAL DEPTH 12931 PERF.10816 - 12774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1884	N	1884	-0-	-0-	-0-	1884	2			N	-0-					-0-
02	2093	N	2093	-0-	-0-	-0-	2093	2			N	-0-					-0-
03	2457	N	2457	-0-	-0-	-0-	2457	2			N	-0-					-0-
04	2176	N	2176	-0-	-0-	-0-	2176	2			N	-0-					-0-
05	2685	N	2685	-0-	-0-	-0-	2685	2			N	-0-					-0-
06	3000	N	3473	-0-	473	473	3473	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 18 RRCID -> 266244 COMPL. DATE 03/29/2012 TOTAL DEPTH 13031 PERF.10766 - 12718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1898	N	1898	-0-	-0-	-0-	1898	2			N	-0-					-0-
02	1711	N	1459	-0-	-252	-0-	1459	2			N	-0-					-0-
03	2108	N	1751	-0-	-357	-0-	1751	2			N	-0-					-0-
04	1830	N	1822	-0-	-8	-0-	1822	2			N	-0-					-0-
05	1756	N	1756	-0-	-0-	-0-	1756	2			N	-0-					-0-
06	1700	N	1700	-0-	-0-	-0-	1700	2			N	-0-					-0-

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 17 RRCID -> 266253 COMPL. DATE 01/25/2017 TOTAL DEPTH 13400 PERF.11340 - 13160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5859	X	4821	-0-	-1038	-0-	4821	2			N	-0-					-0-
02	5162	X	4271	-0-	-891	-0-	4271	2			N	-0-					-0-
03	5518	X	4750	-0-	-768	-0-	4750	2			N	-0-					-0-
04	4816	X	4816	-0-	-0-	-0-	4816	2			N	-0-					-0-
05	7224	X	7224	-0-	-0-	-0-	7224	2			N	-0-					-0-
06	5205	X	5205	-0-	-0-	-0-	5205	2			N	-0-					-0-

MILSTEAD GAS UNIT WELL #: 11 RRCID -> 266317 COMPL. DATE 08/03/2012 TOTAL DEPTH 13135 PERF.10240 - 11956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3472	X	1388	-0-	-2084	-0-	1388	2			N	-0-					-0-
02	3248	X	1750	-0-	-1498	-0-	1750	2			N	-0-					-0-
03	3472	X	2378	-0-	-1094	-0-	2378	2			N	-0-					-0-
04	2896	X	2896	-0-	-0-	-0-	2896	2			N	-0-					-0-
05	2831	X	2831	-0-	-0-	-0-	2831	2			N	-0-					-0-
06	2426	X	2426	-0-	-0-	-0-	2426	2			N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 28 RRCID -> 266344 COMPL. DATE 07/06/2012 TOTAL DEPTH 12837 PERF.10334 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	2053	-0-	-1047	1782	2053	2			N	-0-					-0-
02	2900	N	2007	-0-	-893	889	2007	2			N	-0-					-0-
03	2936	N	2047	-0-	-889	-0-	2047	2			N	-0-					-0-
04	2069	N	2069	-0-	-0-	-0-	2069	2			N	-0-					-0-
05	2139	N	2042	-0-	-97	-0-	2042	2			N	-0-					-0-
06	2219	N	2219	-0-	-0-	-0-	2219	2			N	-0-					-0-

MILSTEAD GAS UNIT WELL #: 9 RRCID -> 266345 COMPL. DATE 07/28/2012 TOTAL DEPTH 13543 PERF.11306 - 13214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	891	X	891	-0-	-0-	-0-	891	2			N	-0-					-0-
02	717	X	717	-0-	-0-	-0-	717	2			N	-0-					-0-
03	527	X	440	-0-	-87	-0-	440	2			N	-0-					-0-
04	1928	X	1928	-0-	-0-	-0-	1928	2			N	-0-					-0-
05	8929	X	8929	-0-	-0-	-0-	8929	2			N	-0-					-0-
06	6830	X	6830	-0-	-0-	-0-	6830	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
CORRY GAS UNIT WELL #: 6 RRCID -> 266436 COMPL. DATE 08/24/2012 TOTAL DEPTH 13000 PERF.11684 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5053	X	1804	-0-	-3249	-0-	1804	2			N	-0-					-0-
02	4727	X	1532	-0-	-3195	-0-	1532	2			N	-0-					-0-
03	5053	X	1518	-0-	-3535	-0-	1518	2			N	-0-					-0-
04	4140	X	1281	-0-	-2859	-0-	1281	2			N	-0-					-0-
05	2170	X	1238	-0-	-932	-0-	1238	2			N	-0-					-0-
06	7129	X	7129	-0-	-0-	-0-	7129	2			N	-0-					-0-

BYRD GAS UNIT WELL #: 5 RRCID -> 266982 COMPL. DATE 11/16/2012 TOTAL DEPTH 11862 PERF.10320 - 11514

01	1457	N	1029	-0-	-428	-0-	1029	2			N	-0-					-0-
02	1131	N	1099	-0-	-32	-0-	1099	2			N	-0-					-0-
03	1302	N	1133	-0-	-169	-0-	1133	2			N	-0-					-0-
04	1218	N	1218	-0-	-0-	-0-	1218	2			N	-0-					-0-
05	1365	N	1365	-0-	-0-	-0-	1365	2			N	-0-					-0-
06	1581	N	1581	-0-	-0-	-0-	1581	2			N	-0-					-0-

MITCHELL I WELL #: 14 RRCID -> 267597 COMPL. DATE 01/17/2013 TOTAL DEPTH 13350 PERF.10736 - 12152

01	496	X	393	-0-	-103	-0-	393	2			N	-0-					-0-
02	2900	N	8685	-0-	5785	5785	8685	2			N	-0-					-0-
03	3100	N	6332	-0-	3232	9017	6332	2			N	-0-					-0-
04	3000	N	4776	-0-	1776	10793	4776	2			N	-0-					-0-
05	15248	X	4455	-0-	-10793	-0-	4455	2			N	-0-					-0-
06	4424	X	4424	-0-	-0-	-0-	4424	2			N	-0-					-0-

ELY GAS UNIT NO. 1 WELL #: 2 RRCID -> 270550 COMPL. DATE 08/18/2011 TOTAL DEPTH 13533 PERF.11168 - 12488

01	2046	N	1771	-0-	-275	-0-	1771	2			N	-0-					-0-
02	2030	N	915	-0-	-1115	-0-	915	2			N	-0-					-0-
03	2283	N	2283	-0-	-0-	-0-	2283	2			N	-0-					-0-
04	1884	N	1884	-0-	-0-	-0-	1884	2			N	-0-					-0-
05	2074	N	2074	-0-	-0-	-0-	2074	2			N	-0-					-0-
06	2220	N	1946	-0-	-274	-0-	1945	2	1	9	N	1	1	8			-0-

BUCHANAN GAS UNIT WELL #: 5H RRCID -> 282933 COMPL. DATE 01/06/2017 TOTAL DEPTH 10922 PERF.11297 - 15289

01	3906	X	1447	-0-	-2459	-0-	1447	2			N	-0-					-0-
02	3654	X	2323	-0-	-1331	-0-	2323	2			N	-0-					-0-
03	3255	X	2716	-0-	-539	-0-	2716	2			N	-0-					-0-
04	3810	X	1369	-0-	-2441	-0-	1369	2			N	-0-					-0-
05	3937	X	1636	-0-	-2301	-0-	1636	2			N	-0-					-0-
06	3810	X	2036	-0-	-1774	-0-	2036	2			N	-0-					-0-

LUMINANT MINING COMPANY LLC 512777
SHIPPER GAS UNIT WELL #: 1 RRCID -> 196047 COMPL. DATE 05/10/2003 TOTAL DEPTH 13108 PERF.10071 - 11537

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON

OVINTIV USA INC. 628658

REAGAN, GENEVA WELL #: 3 RRCID -> 209015 COMPL. DATE N/A TOTAL DEPTH 12312 PERF.11574 - 11832

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REAGAN, GENEVA WELL #: 1 RRCID -> 210276 COMPL. DATE 10/16/2004 TOTAL DEPTH 14025 PERF.11048 - 12105

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SDG OPERATING COMPANY, INC 740176

WILLIAMS, LLOYD WELL #: 1 RRCID -> 102841 COMPL. DATE 09/29/1982 TOTAL DEPTH 12319 PERF. 9889 - 10004

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAXET OPERATING CO.,INC. 749525

SIMMONS UNIT WELL #: 6 RRCID -> 209283 COMPL. DATE 12/15/2004 TOTAL DEPTH 11705 PERF. 5508 - 5554

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHELBY BOSWELL OPERATOR, LLC 773665

BOSWELL WELL #: 1 RRCID -> 243496 COMPL. DATE 10/16/2008 TOTAL DEPTH 16473 PERF.15850 - 15876

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	158782 X	152922	-0-	-5860	-0-	152922	2			N	-0-					-0-
02	148538 X	97205	-0-	-51333	-0-	97205	2			N	-0-					-0-
03	158782 X	110663	-0-	-48119	-0-	110663	2			N	-0-					-0-
04	153660 X	110760	-0-	-42900	-0-	110760	2			N	-0-					-0-
05	155713 X	112512	-0-	-43201	-0-	112512	2			N	-0-					-0-
06	147990 X	115873	-0-	-32117	-0-	115873	2			N	-0-					-0-

VALENCE OPERATING COMPANY 881167

MILSTEAD WELL #: 1 RRCID -> 212894 COMPL. DATE 06/10/2017 TOTAL DEPTH 13387 PERF.11230 - 13070

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0 A	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0 A	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0 A	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 12/21/2023 - WELL PLUGGED 12/21/23

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
VALENCE OPERATING COMPANY //CONT.// 881167
VARNER WELL #: 1 RRCID -> 216564 COMPL. DATE 06/30/2005 TOTAL DEPTH 13370 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	764	-0-	-11	-0-	764	2			Y	-0-					25
02	812	X	779	-0-	-33	-0-	779	2			Y	-0-					25
03	868	X	698	-0-	-170	-0-	698	2			Y	-0-					25
04	840	X	601	-0-	-239	-0-	601	2			Y	-0-					25
05	868	X	318	-0-	-550	-0-	318	2			Y	-0-					25
06	831	X	831	-0-	-0-	-0-	831	2			Y	-0-					25

ZARVONA ENERGY LLC 950523
TXU MINING CO. WELL #: 2 RRCID -> 233724 COMPL. DATE 11/15/2007 TOTAL DEPTH 12117 PERF. 9736 - 10478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
02	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
03	155	N	35	-0-	-120	-0-	35	3			N	-0-					-0-
04	150	N	54	-0-	-96	-0-	54	1			N	-0-					-0-
*05	148	N	148	-0-	-0-	-0-	148	1			N	-0-					-0-
06	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-

TXU MINING COMPANY UNIT "A" WELL #: 1 RRCID -> 237250 COMPL. DATE 12/11/2007 TOTAL DEPTH 11755 PERF.11256 - 11536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1109	N	1109	-0-	-0-	-0-	1109	3			N	-0-					-0-
02	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
03	1116	N	259	-0-	-857	-0-	259	3			N	-0-					-0-
04	1080	N	404	-0-	-676	-0-	404	1			N	-0-					-0-
*05	1102	N	1102	-0-	-0-	-0-	1102	1			N	-0-					-0-
06	240	N	155	-0-	-85	-0-	155	3			N	-0-					-0-

TXU MINING COMPANY NORTH WELL #: 2 RRCID -> 237727 COMPL. DATE 12/15/2007 TOTAL DEPTH 12008 PERF. 9674 - 11534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2232	N	2003	-0-	-229	-0-	2003	3			N	-0-					-0-
02	2088	N	1209	-0-	-879	-0-	1209	3			N	-0-					-0-
03	2232	N	2158	-0-	-74	-0-	2158	3			N	-0-					-0-
04	2232	N	2232	-0-	-0-	-0-	2232	1			N	-0-					-0-
05	1302	N	1119	-0-	-183	-0-	1119	1			N	-0-					-0-
06	2100	N	710	-0-	-1390	-0-	710	3			N	-0-					-0-

TXU MINING COMPANY NORTH WELL #: 3 RRCID -> 241908 COMPL. DATE 06/07/2008 TOTAL DEPTH 11900 PERF.11370 - 11685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
02	116	N	69	-0-	-47	-0-	69	3			N	-0-					-0-
03	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
04	210	N	161	-0-	-49	-0-	161	1			N	-0-					-0-
*05	99	N	99	-0-	-0-	-0-	99	1			N	-0-					-0-
06	210	N	76	-0-	-134	-0-	76	3			N	-0-					-0-

TXU MINING COMPANY UNIT "A" WELL #: 2 RRCID -> 241910 COMPL. DATE 07/03/2008 TOTAL DEPTH 11850 PERF.11324 - 11435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1344	N	1344	-0-	-0-	-0-	1344	3			N	-0-					-0-
02	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
03	651	N	313	-0-	-338	-0-	313	3			N	-0-					-0-
04	630	N	489	-0-	-141	-0-	489	1			N	-0-					-0-
*05	1335	N	1335	-0-	-0-	-0-	1335	1			N	-0-					-0-
06	300	N	188	-0-	-112	-0-	188	3			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
ZARVONA ENERGY LLC //CONT.// 950523
TXU MINING COMPANY UNIT "A" WELL #: 3 RRCID -> 244652 COMPL. DATE 08/16/2008 TOTAL DEPTH 11800 PERF.11310 - 11437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
02	58	N	51	-0-	-7	-0-	51	3			N	-0-					-0-
03	93	N	25	-0-	-68	-0-	25	3			N	-0-					-0-
04	90	N	39	-0-	-51	-0-	39	1			N	-0-					-0-
*05	106	N	106	-0-	-0-	-0-	106	1			N	-0-					-0-
06	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-

TXU MINING COMPANY WELL #: 4 RRCID -> 245130 COMPL. DATE 09/19/2008 TOTAL DEPTH 11900 PERF. 9947 - 11510

01	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
02	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
03	403	N	94	-0-	-309	-0-	94	3			N	-0-					-0-
04	390	N	147	-0-	-243	-0-	147	1			N	-0-					-0-
*05	403	N	403	-0-	-0-	-0-	403	1			N	-0-					-0-
*06	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-

TXU MINING COMPANY UNIT "B" WELL #: 2 RRCID -> 247921 COMPL. DATE 11/21/2008 TOTAL DEPTH 12007 PERF.10220 - 11664

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRENS HOME WELL #: 1 RRCID -> 248212 COMPL. DATE 11/12/2007 TOTAL DEPTH 11368 PERF. 9365 - 11021

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TXU MINING COMPANY UNIT "B" WELL #: 1 RRCID -> 251054 COMPL. DATE 01/15/2008 TOTAL DEPTH 12130 PERF.11530 - 11802

01	2755	N	2755	-0-	-0-	-0-	2755	3			N	-0-					-0-
02	1079	N	1079	-0-	-0-	-0-	1079	3			N	-0-					-0-
03	1054	N	707	-0-	-347	-0-	707	3			N	-0-					-0-
04	1020	N	490	-0-	-530	-0-	490	1			N	-0-					-0-
05	1054	N	-0-	-0-	-1054	-0-					N	-0-					-0-
06	690	N	-0-	-0-	-690	-0-					N	-0-					-0-

BALD PRAIRIE (PETTIT) 05190 725 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC 189405
SMITH, C C WELL #: 1 RRCID -> 261555 COMPL. DATE 05/27/2011 TOTAL DEPTH 13400 PERF. 8455 - 8464

01	31	N	22	-0-	-9	-0-	1	1	21	2	Y	-0-					-0-
02	21	N	21	-0-	-0-	-0-	1	1	20	2	Y	-0-					-0-
03	31	N	20	-0-	-11	-0-	1	1	19	2	Y	-0-					-0-
04	30	N	23	-0-	-7	-0-	2	1	21	2	Y	-0-					-0-
05	31	N	15	-0-	-16	-0-	1	1	14	2	Y	-0-					-0-
06	30	N	2	-0-	-28	-0-	2	2			Y	-0-					-0-

BALD PRAIRIE (PETTIT) //CONT.// 05190 725 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
MORGAN, HERCHEL GAS UNIT WELL #: 1 RRCID -> 267795 COMPL. DATE 10/20/2011 TOTAL DEPTH 11566 PERF. 8598 - 8626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3	N	-0-	-0-	-3	-0-					N	-0-					1
02	941	N	941	-0-	-0-	-0-	57	1	884	2	N	-0-					1
03	74	N	74	-0-	-0-	-0-	5	1	69	2	N	-0-					1
04	0	N	-0-	-0-	-0-	-0-					N	-0-					1
05	930	N	-0-	-0-	-930	-0-					N	-0-					1
06	1100	N	1100	-0-	-0-	-0-	45	1	1055	2	N	-0-					1

HILCORP ENERGY COMPANY 386310
MITCHELL GAS UNIT III WELL #: 8 RRCID -> 238293 COMPL. DATE 03/30/2008 TOTAL DEPTH 9700 PERF. 8006 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	659	N	659	-0-	-0-	-0-	659	2			N	-0-					-0-
02	1144	N	1144	-0-	-0-	-0-	1144	2			N	-0-					-0-
03	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
04	1078	N	1078	-0-	-0-	-0-	1078	2			N	-0-					-0-
05	620	N	569	-0-	-51	-0-	569	2			N	-0-					-0-
06	756	N	756	-0-	-0-	-0-	756	2			N	-0-					-0-

BALD PRAIRIE (TRAVIS PEAK) 05190 800 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY 386310
MITCHELL UNIT III WELL #: 8 RRCID -> 158556 COMPL. DATE 04/06/1996 TOTAL DEPTH 9700 PERF. 8525 - 9420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUCHANAN SWD WELL #: 1 RRCID -> 199581 COMPL. DATE 03/01/2013 TOTAL DEPTH 7695 PERF. 6667 - 7473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANKLIN SWD WELL #: 1 RRCID -> 245333 COMPL. DATE 11/24/2021 TOTAL DEPTH 6200 PERF. 5866 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALSTON GAS UNIT WELL #: 1 RRCID -> 252363 COMPL. DATE 06/17/2009 TOTAL DEPTH 13485 PERF. 9434 - 9724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BALD PRAIRIE (TRAVIS PEAK) //CONT.// 05190 800 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
MARTIN #1 GAS UNIT WELL #: 8 RRCID -> 254115 COMPL. DATE 01/24/2020 TOTAL DEPTH 12877 PERF. 8456 - 10184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANHART GAS UNIT WELL #: 1 RRCID -> 255177 COMPL. DATE 01/05/2010 TOTAL DEPTH 14790 PERF. 8690 - 10198

01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CALLAWAY PARTNERSHIP GAS UNIT WELL #: 1 RRCID -> 255918 COMPL. DATE 12/31/2009 TOTAL DEPTH 13195 PERF. 9638 - 11064

01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FM 2096 SWD WELL #: 1 RRCID -> 260632 COMPL. DATE 05/02/2011 TOTAL DEPTH 8000 PERF. 7396 - 7762

01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARRAKER GAS UNIT WELL #: 3 RRCID -> 267640 COMPL. DATE 01/29/2013 TOTAL DEPTH 13500 PERF. 9168 - 9854

01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WIESE GAS UNIT WELL #: 1 RRCID -> 276308 COMPL. DATE 02/18/2015 TOTAL DEPTH 13902 PERF. 8597 - 9774

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
05	5	N	3	-0-	-2	-0-	3	2			N	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-

BANKS STOP (BOSSIER SAND) 05499 175 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC 189405
BONNER, BOBBY WELL #: 1 RRCID -> 179347 COMPL. DATE 09/07/2000 TOTAL DEPTH 11944 PERF.10665 - 10780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					77
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					77
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					77
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					77
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					77
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					77

J. HOLLOWAY GAS UNIT WELL #: 1 RRCID -> 182351 COMPL. DATE 03/29/2001 TOTAL DEPTH 11758 PERF.10627 - 10769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					60
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					60
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					60
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					60
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					60
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					60

BONNER, BOBBY WELL #: 2 RRCID -> 187282 COMPL. DATE 12/13/2001 TOTAL DEPTH 10860 PERF.10555 - 10622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	253	N	253	-0-	-0-	-0-	2	1	251	2	N	-0-					13
02	87	N	8	-0-	-79	-0-	8	2			N	-0-					13
03	141	N	141	-0-	-0-	-0-	1	1	77	2	N	57					70
							63	9									
04	90	N	-0-	-0-	-90	-0-					N	-0-					70
05	103	N	103	-0-	-0-	-0-	103	2			N	-0-					70
06	352	N	352	-0-	-0-	-0-	2	1	350	2	N	-0-					70

J. HOLLOWAY GAS UNIT WELL #: 4 RRCID -> 190541 COMPL. DATE 06/25/2002 TOTAL DEPTH 11840 PERF.10718 - 10848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNER, BOBBY WELL #: 6 RRCID -> 192490 COMPL. DATE 10/08/2002 TOTAL DEPTH 10863 PERF.10578 - 10644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	729	N	729	-0-	-0-	-0-	5	1	724	2	N	-0-					80
02	659	N	659	-0-	-0-	-0-	4	1	655	2	N	-0-					80
03	744	N	744	-0-	-0-	-0-	5	1	739	2	N	-0-					80
04	690	N	578	-0-	-112	-0-	578	2			N	-0-					80
05	713	N	658	-0-	-55	-0-	658	2			N	-0-					80
*06	690	N	520	-0-	-170	-0-	3	1	517	2	N	-0-					80

BONNER, BOBBY WELL #: 8 RRCID -> 199021 COMPL. DATE 10/23/2003 TOTAL DEPTH 10855 PERF.10500 - 10599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5734	X	5734	-0-	-0-	-0-	68	1	5666	2	N	-0-					30
02	5133	X	5133	-0-	-0-	-0-	64	1	5067	2	N	2					32
							2	9									
03	6322	X	6322	-0-	-0-	-0-	74	1	6226	2	N	20					52
							22	9									
04	6212	X	6212	-0-	-0-	-0-	53	1	6139	2	N	18					70
							20	9									
05	6449	X	6449	-0-	-0-	-0-	53	1	6396	2	N	-0-					70
06	5137	X	5137	-0-	-0-	-0-	65	1	5072	2	N	-0-					70

BANKS STOP (BOSSIER SAND) //CONT.// 05499 175 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
BONNER, BOBBY WELL #: 7 RRCID -> 199167 COMPL. DATE 10/13/2003 TOTAL DEPTH 10900 PERF.10633 - 10696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

BONNER, BOBBY WELL #: 5 RRCID -> 203976 COMPL. DATE 07/26/2004 TOTAL DEPTH 10950 PERF.10690 - 10706

01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLLOWAY, J. GAS UNIT WELL #: 2 RRCID -> 206067 COMPL. DATE 01/21/2005 TOTAL DEPTH 11895 PERF.11461 - 11716

01	1931	N	1931	-0-	-0-	-0-	44	1	1887	2	N	-0-					208
02	1943	N	1231	-0-	-712	-0-	37	1	1194	2	N	-0-					208
03	1955	N	1955	-0-	-0-	-0-	45	1	1910	2	N	-0-					208
04	1899	N	1899	-0-	-0-	-0-	53	1	1846	2	N	-0-					208
05	1475	N	1475	-0-	-0-	-0-	53	1	1422	2	N	-0-					208
06	1890	N	532	-0-	-1358	-0-	34	1	498	2	N	-0-					208

BONNER, BOBBY WELL #: 9 RRCID -> 209017 COMPL. DATE 12/10/2004 TOTAL DEPTH 11782 PERF.10739 - 10794

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

J. HOLLOWAY GAS UNIT WELL #: 5 RRCID -> 214884 COMPL. DATE 05/08/2005 TOTAL DEPTH 11806 PERF.10400 - 11512

01	831	N	831	-0-	-0-	-0-	5	1	826	2	N	-0-					20
02	492	N	492	-0-	-0-	-0-	3	1	489	2	N	-0-					20
03	526	N	526	-0-	-0-	-0-	4	1	522	2	N	-0-					20
04	762	N	762	-0-	-0-	-0-	591	2	171	9	N	155					175
05	658	N	658	-0-	-0-	-0-	658	2			N	-0-					175
06	422	N	422	-0-	-0-	-0-	3	1	419	2	N	-0-					175

J. HOLLOWAY GAS UNIT WELL #: 3 RRCID -> 215151 COMPL. DATE 01/14/2005 TOTAL DEPTH 11860 PERF.10775 - 11568

01	236	N	236	-0-	-0-	-0-	2	1	234	2	N	-0-					57
02	195	N	195	-0-	-0-	-0-	1	1	194	2	N	-0-					57
03	328	N	328	-0-	-0-	-0-	2	1	326	2	N	-0-					57
04	180	N	179	-0-	-1	-0-	179	2			N	-0-					57
05	396	N	396	-0-	-0-	-0-	396	2			N	-0-					57
*06	443	N	443	-0-	-0-	-0-	3	1	440	2	N	-0-					57

J. HOLLOWAY GAS UNIT WELL #: 8 RRCID -> 221090 COMPL. DATE 05/18/2006 TOTAL DEPTH 11960 PERF.10763 - 11561

01	1047	N	1047	-0-	-0-	-0-	7	1	1040	2	N	-0-					267
02	908	N	908	-0-	-0-	-0-	6	1	902	2	N	-0-	177	1			90
03	1209	N	1209	-0-	-0-	-0-	8	1	1201	2	N	-0-					90
04	1116	N	1116	-0-	-0-	-0-	1116	2			N	-0-					90
05	1210	N	1210	-0-	-0-	-0-	1210	2			N	-0-					90
06	1098	N	1098	-0-	-0-	-0-	7	1	1091	2	N	-0-					90

BANKS STOP (BOSSIER SAND) //CONT.// 05499 175 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
J. HOLLOWAY GAS UNIT WELL #: 7 RRCID -> 221378 COMPL. DATE 04/20/2006 TOTAL DEPTH 12100 PERF.10874 - 11096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1650	N	1650	-0-	-0-	-0-	11	1	1639	2	N	-0-					37
02	1535	N	1535	-0-	-0-	-0-	10	1	1525	2	N	-0-					37
03	1519	N	1519	-0-	-0-	-0-	10	1	1509	2	N	-0-					37
04	1508	N	1508	-0-	-0-	-0-	1508	2			N	-0-					37
05	1706	N	1706	-0-	-0-	-0-	1706	2			N	-0-					37
06	1410	N	1325	-0-	-85	-0-	9	1	1316	2	N	-0-					37

J. HOLLOWAY GAS UNIT WELL #: 9 RRCID -> 222490 COMPL. DATE 08/18/2006 TOTAL DEPTH 12130 PERF.10905 - 11919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

J. HOLLOWAY GAS UNIT WELL #: 11 RRCID -> 222664 COMPL. DATE 08/18/2006 TOTAL DEPTH 12370 PERF.11153 - 12139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	531	N	531	-0-	-0-	-0-	3	1	528	2	N	-0-					202
02	498	N	498	-0-	-0-	-0-	3	1	495	2	N	-0-					202
03	539	N	539	-0-	-0-	-0-	4	1	535	2	N	-0-					202
04	524	N	524	-0-	-0-	-0-	524	2			N	-0-					202
05	579	N	579	-0-	-0-	-0-	579	2			N	-0-					202
06	510	N	492	-0-	-18	-0-	3	1	489	2	N	-0-					202

J. HOLLOWAY GAS UNIT WELL #: 6 RRCID -> 233775 COMPL. DATE 07/23/2006 TOTAL DEPTH 12081 PERF.10844 - 11844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1890	N	1890	-0-	-0-	-0-	12	1	1878	2	N	-0-					27
02	1706	N	1706	-0-	-0-	-0-	12	1	1694	2	N	-0-					27
03	1860	N	1710	-0-	-150	-0-	12	1	1698	2	N	-0-					27
04	2016	N	2016	-0-	-0-	-0-	2016	2			N	-0-					27
05	1829	N	1259	-0-	-570	-0-	1259	2			N	-0-					27
06	1650	N	1537	-0-	-113	-0-	10	1	1527	2	N	-0-					27

JHP OPERATING, LLC 432463
MOORE WELL #: 1 RRCID -> 208426 COMPL. DATE 03/15/2003 TOTAL DEPTH 11367 PERF.11018 - 11092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	231	-0-	-389	-0-	231	3			N	-0-					-0-
02	464	N	301	-0-	-163	-0-	301	3			N	-0-					-0-
03	248	N	180	-0-	-68	-0-	180	3			N	-0-					-0-
04	210	N	149	-0-	-61	-0-	149	3			N	-0-					-0-
05	310	N	154	-0-	-156	-0-	154	3			N	-0-					-0-
06	180	N	67	-0-	-113	-0-	67	3			N	-0-					-0-

PROLINE ENERGY RESOURCES INC 681327
ORANSKY, M.B. ET AL WELL #: 2 RRCID -> 195750 COMPL. DATE 03/01/2003 TOTAL DEPTH 11850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANKS STOP (COTTON VALLEY) 05499 212 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC 189405
BONNER, BOBBY WELL #: 5 RRCID -> 209673 COMPL. DATE 01/03/2005 TOTAL DEPTH 10950 PERF.10242 - 10706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

J HOLLOWAY GAS UNIT WELL #: 5 RRCID -> 214885 COMPL. DATE 05/08/2005 TOTAL DEPTH 11806 PERF.10400 - 10420

01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD WELL #: 7 RRCID -> 215753 COMPL. DATE 07/22/2005 TOTAL DEPTH 11975 PERF.10544 - 10573

01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNER, ANDY WELL #: 3 RRCID -> 217792 COMPL. DATE 10/26/2005 TOTAL DEPTH 12227 PERF.10576 - 10698

01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNER, ANDY WELL #: 4 RRCID -> 220214 COMPL. DATE 09/30/2005 TOTAL DEPTH 12158 PERF.10630 - 10759

01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J. HOLLOWAY GAS UNIT WELL #: 4 RRCID -> 222657 COMPL. DATE 05/05/2006 TOTAL DEPTH 11840 PERF.10334 - 10509

01	1	N	1	-0-	-0-	-0-	1	2			N	-0-					78
02	43	N	43	-0-	-0-	-0-	43	2			N	-0-					78
03	0	N	-0-	-0-	-0-	-0-					N	-0-					78
04	1	N	-0-	-0-	-1	-0-					N	-0-					78
05	31	N	-0-	-0-	-31	-0-					N	-0-					78
06	0	N	-0-	-0-	-0-	-0-					N	-0-					78

WATSON, J. WELL #: 1 RRCID -> 227285 COMPL. DATE 02/02/2007 TOTAL DEPTH 11950 PERF.10648 - 10746

01	149	N	149	-0-	-0-	-0-	149	2			N	-0-					25
02	54	N	54	-0-	-0-	-0-	54	2			N	-0-					25
03	63	N	63	-0-	-0-	-0-	63	2			N	-0-					25
04	90	N	61	-0-	-29	-0-	61	2			N	-0-					25
05	78	N	78	-0-	-0-	-0-	78	2			N	-0-					25
*06	66	N	66	-0-	-0-	-0-	66	2			N	-0-					25

BANKS STOP (COTTON VALLEY LIME) 05499 250 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC 189405
BONNER, BOBBY WELL #: 9 RRCID -> 203903 COMPL. DATE 06/23/2004 TOTAL DEPTH 11782 PERF.11458 - 11486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROLINE ENERGY RESOURCES INC 681327
ORANSKY, M.B. ET AL WELL #: 2 RRCID -> 195749 COMPL. DATE 03/01/2003 TOTAL DEPTH 11850 PERF.10728 - 11457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					26
02	0	N	-0-	-0-	-0-	-0-					N	-0-					26
03	0	N	-0-	-0-	-0-	-0-					N	-0-					26
04	0	N	-0-	-0-	-0-	-0-					N	-0-					26
05	0	N	-0-	-0-	-0-	-0-					N	-0-					26
06	0	N	-0-	-0-	-0-	-0-					N	-0-					26

BARRON (WOODBINE) 05844 500 NON-ASSOCIATED EXEMPT CNTY: LIMESTONE
WEST ENERGY DEVELOPERS, INC. 909658
BARRON, ETHEL WELL #: 1 RRCID -> 015373 COMPL. DATE 04/27/1961 TOTAL DEPTH 3300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (COTTON VALLEY CONS) 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. 090870
T-BAR-X BEDSOLE WELL #: 1 RRCID -> 196382 COMPL. DATE 07/18/2001 TOTAL DEPTH 17000 PERF.12813 - 12916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	801	N	801	-0-	-0- B	-0-	801	3			N	-0-					21
02	1266	N	1266	-0-	-0- B	-0-	1266	3			N	-0-					21
03	691	N	691	-0-	-0- B	-0-	691	3			N	-0-					21
04	849	N	849	-0-	-0- B	-0-	849	3			N	-0-					21
05	801	N	801	-0-	-0- B	-0-	801	3			N	-0-					21
06	120	N	NO RPT	-0-	-120 B	-0-					N	NO RPT					21

CRATON OPERATING LLC 186717
MCMAHON, RICHARD L. WELL #: 1 RRCID -> 145041 COMPL. DATE 03/18/1993 TOTAL DEPTH 14830 PERF.13012 - 13106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2552	N	2552	-0-	-0- B	-0-	2552	2			Y	-0-					17
02	DLQ	G-10	3252	-0-	3252 B	3252	3252	2			Y	-0-					17
03	DLQ	G-10	2119	-0-	2119 B	5371	2119	2			Y	-0-					17
04	DLQ	G-10	2119	-0-	2119 B	7490	2119	2			Y	-0-					17
05	DLQ	G-10	765	-0-	765 B	8255	762	2	3	9	Y	3					20
06	DLQ	G-10	1545	-0-	1545 B	9800	1492	2	53	9	Y	48					68

MCMAHON, RICHARD L. WELL #: 4 RRCID -> 168093 COMPL. DATE 03/05/1998 TOTAL DEPTH 14558 PERF.14239 - 14228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
CRATON OPERATING LLC //CONT.// 186717
MCMAHON, RICHARD L. WELL #: 5 RRCID -> 241375 COMPL. DATE 11/17/2008 TOTAL DEPTH 13300 PERF. 9640 - 13202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4061	X	1793	-0-	-2268 B	-0-	1793	2			Y	-0-					24
02	DLQ G-10		1255	-0-	1255 B	1255	1255	2			Y	-0-					24
03	DLQ G-10		894	-0-	894 B	2149	894	2			Y	-0-					24
04	DLQ G-10		1556	-0-	1556 B	3705	1556	2			Y	-0-					24
05	DLQ G-10		1424	-0-	1424 B	5129	1424	2			Y	-0-					24
06	DLQ G-10		565	-0-	565 B	5694	565	2			Y	-0-					24

MCMAHON, RICHARD L. WELL #: 6 RRCID -> 241795 COMPL. DATE 09/02/2008 TOTAL DEPTH 13348 PERF.13080 - 13090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	355	-0-	-265 B	-0-	355	2			Y	-0-					18
02	DLQ G-10		2037	-0-	2037 B	2037	2037	2			Y	-0-					18
03	DLQ G-10		1677	-0-	1677 B	3714	1677	2			Y	-0-					18
04	DLQ G-10		1294	-0-	1294 B	5008	1294	2			Y	-0-					18
05	DLQ G-10		1253	-0-	1253 B	6261	1253	2			Y	-0-					18
06	DLQ G-10		570	-0-	570 B	6831	570	2			Y	-0-					18

BOTARD WELL #: 1 RRCID -> 266120 COMPL. DATE 10/12/2012 TOTAL DEPTH 13178 PERF.12609 - 12870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1360	N	1360	-0-	-0- B	-0-	1360	2			N	-0-					147
02	1349	N	1349	-0-	-0- B	-0-	1349	2			N	-0-					147
03	1364	N	1243	-0-	-121 B	-0-	1243	2			N	-0-					147
04	1360	N	1360	-0-	-0- B	-0-	1360	2			N	-0-					147
05	1472	N	1472	-0-	-0- B	-0-	1472	2			N	-0-					147
06	1322	N	1322	-0-	-0- B	-0-	1322	2			N	-0-					147

SOUTHERN CROSS GU WELL #: 1 RRCID -> 266475 COMPL. DATE 11/09/2012 TOTAL DEPTH 15250 PERF.12043 - 13205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-6184					N	-0-					62
02	14B2 EXT		-0-	-0-	-0- B	-6184					N	-0-					62
03	14B2 EXT		-0-	-0-	-0- B	-6184					N	-0-					62
04	14B2 EXT		-0-	-0-	-0- B	-6184					N	-0-					62
05	14B2 EXT		-0-	-0-	-0- B	-6184					N	-0-					62
06	14B2 EXT		-0-	-0-	-0- B	-6184					N	-0-					62

DOW GAS UNIT NO. 1 WELL #: 1 RRCID -> 266952 COMPL. DATE 01/03/2012 TOTAL DEPTH 15122 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-11476					N	-0-					73
02	14B2 EXT		-0-	-0-	-0- B	-11476					N	-0-					73
03	14B2 EXT		-0-	-0-	-0- B	-11476					N	-0-					73
04	14B2 EXT		-0-	-0-	-0- B	-11476					N	-0-					73
05	14B2 EXT		-0-	-0-	-0- B	-11476					N	-0-					73
06	14B2 EXT		-0-	-0-	-0- B	-11476					N	-0-					73

CRESCENT PASS ENERGY, LLC 189405
RELIANT ENERGY UNIT WELL #: 1 RRCID -> 195617 COMPL. DATE 06/08/2004 TOTAL DEPTH 15125 PERF.13080 - 13300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3503	X	3009	-0-	-494 B	-0-	89	1	2920	2	N	-0-					42
02	3277	X	1132	-0-	-2145 B	-0-	55	1	1077	2	N	-0-					42
03	2852	X	403	-0-	-2449 B	-0-	45	1	358	2	N	-0-					42
04	2910	X	1934	-0-	-976 B	-0-	84	1	1850	2	N	-0-					42
05	3007	X	1810	-0-	-1197 B	-0-	499	1	1311	2	N	-0-					42
*06	2910	X	2490	-0-	-420 B	-0-	106	1	2384	2	N	-0-					42

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
RELIANT ENERGY UNIT WELL #: 3 RRCID -> 198421 COMPL. DATE 10/17/2003 TOTAL DEPTH 14965 PERF.14536 - 14598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT CODE	* DISPOSITIONS * AMT CODE	EOM BALANCE
01	3937	X	6467	-0-	2530 B	-11861	124	1	6343	2	N	-0-			-0-
02	3683	X	6521	-0-	2838 B	-9023	146	1	6375	2	N	-0-			-0-
03	3937	X	6284	-0-	2347 B	-6676	203	1	6081	2	N	-0-			-0-
04	3810	X	6417	-0-	2607 B	-4069	179	1	6238	2	N	-0-			-0-
05	3937	X	5275	-0-	1338 B	-2731	5275	2			N	-0-			-0-
06	3810	X	5255	-0-	1445 B	-1286	158	1	5097	2	N	-0-			-0-

RELIANT ENERGY UNIT WELL #: 2 RRCID -> 200100 COMPL. DATE 01/06/2004 TOTAL DEPTH 13720 PERF.13178 - 13192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT CODE	* DISPOSITIONS * AMT CODE	EOM BALANCE
01	4805	X	46	-0-	-4759 B	-269397	1	1	45	2	N	-0-			34
02	3509	X	-0-	-0-	-3509 B	-269397					N	-0-			34
03	3751	X	3221	-0-	-530 B	-269397	104	1	3117	2	N	-0-			34
04	2640	X	7796	-0-	5156 B	-264241	217	1	7579	2	N	-0-			34
05	2728	X	8677	-0-	5949 B	-258292	8677	2			N	-0-			34
*06	3120	X	6114	-0-	2994 B	-255298	184	1	5930	2	N	-0-			34

GOOSTREE WELL #: 1 RRCID -> 202257 COMPL. DATE 05/04/2004 TOTAL DEPTH 15000 PERF.13096 - 14588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT CODE	* DISPOSITIONS * AMT CODE	EOM BALANCE
01	2	N	-0-	-0-	-2 B	-0-					N	-0-			10
02	77	N	77	-0-	-0- B	-0-	2	1	75	2	N	-0-			10
03	0	N	-0-	-0-	-0- B	-0-					N	-0-			10
04	20	N	20	-0-	-0- B	-0-	1	1	19	2	N	-0-			10
05	93	N	-0-	-0-	-93 B	-0-					N	-0-			10
*06	0	N	-0-	-0-	-0- B	-0-					N	-0-			10

RELIANT ENERGY UNIT WELL #: 4 RRCID -> 203661 COMPL. DATE 06/30/2004 TOTAL DEPTH 13675 PERF.13112 - 13246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT CODE	* DISPOSITIONS * AMT CODE	EOM BALANCE
01	4629	X	4629	-0-	-0- B	-0-	89	1	4529	2	N	10			10
							11	9							
02	3747	X	3747	-0-	-0- B	-0-	84	1	3663	2	N	-0-			10
03	3812	X	3812	-0-	-0- B	-0-	123	1	3689	2	N	-0-			10
04	4345	X	4345	-0-	-0- B	-0-	121	1	4224	2	N	-0-			10
05	4194	X	4194	-0-	-0- B	-0-	4194	2			N	-0-			10
06	3781	X	3781	-0-	-0- B	-0-	114	1	3667	2	N	-0-			10

RELIANT ENERGY UNIT WELL #: 5 RRCID -> 203871 COMPL. DATE 07/02/2004 TOTAL DEPTH 13868 PERF.13300 - 13422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT CODE	* DISPOSITIONS * AMT CODE	EOM BALANCE
01	5115	X	3963	-0-	-1152 B	-0-	107	1	3856	2	N	-0-			42
02	4147	X	2771	-0-	-1376 B	-0-	91	1	2680	2	N	-0-			42
03	5672	X	5672	-0-	-0- B	-0-	215	1	5457	2	N	-0-			42
04	5350	X	5350	-0-	-0- B	-0-	179	1	5171	2	N	-0-			42
05	5390	X	5390	-0-	-0- B	-0-	499	1	4891	2	N	-0-			42
*06	5490	X	4813	-0-	-677 B	-0-	176	1	4637	2	N	-0-			42

GOOSTREE WELL #: 2 RRCID -> 205512 COMPL. DATE 09/28/2017 TOTAL DEPTH 13520 PERF.13050 - 13060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT CODE	* DISPOSITIONS * AMT CODE	EOM BALANCE
01	78	N	78	-0-	-0- B	-0-	2	1	76	2	N	-0-			-0-
02	87	N	49	-0-	-38 B	-0-	1	1	48	2	N	-0-			-0-
03	62	N	29	-0-	-33 B	-0-	1	1	28	2	N	-0-			-0-
04	90	N	20	-0-	-70 B	-0-	1	1	19	2	N	-0-			-0-
05	62	N	54	-0-	-8 B	-0-	54	2			N	-0-			-0-
06	30	N	-0-	-0-	-30 B	-0-					N	-0-			-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
RELIANT ENERGY UNIT WELL #: 6 RRCID -> 205592 COMPL. DATE 10/23/2004 TOTAL DEPTH 14900 PERF.14569 - 14581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1804	N	1804	-0-	-0- B	-0-	35	1	1769	2	N	-0-					-0-
02	1305	N	317	-0-	-988 B	-0-	7	1	310	2	N	-0-					-0-
03	3091	N	3091	-0-	-0- B	-0-	100	1	2991	2	N	-0-					-0-
04	2498	N	2498	-0-	-0- B	-0-	70	1	2428	2	N	-0-					-0-
05	2305	N	2305	-0-	-0- B	-0-	2305	2			N	-0-					-0-
06	2020	N	2020	-0-	-0- B	-0-	61	1	1959	2	N	-0-					-0-

RELIANT ENERGY UNIT WELL #: 7 RRCID -> 206564 COMPL. DATE 11/15/2004 TOTAL DEPTH 15057 PERF.14822 - 14832

01	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
02	174	N	-0-	-0-	-174 B	-0-					N	-0-					-0-
03	253	N	253	-0-	-0- B	-0-	8	1	245	2	N	-0-					-0-
04	451	N	451	-0-	-0- B	-0-	13	1	438	2	N	-0-					-0-
05	270	N	270	-0-	-0- B	-0-	270	2			N	-0-					-0-
06	487	N	487	-0-	-0- B	-0-	15	1	472	2	N	-0-					-0-

RELIANT ENERGY UNIT WELL #: 10 RRCID -> 212484 COMPL. DATE 01/22/2005 TOTAL DEPTH 14011 PERF.13334 - 13480

01	1984	N	1191	-0-	-793 B	-0-	23	1	1168	2	N	-0-					-0-
02	1058	N	1058	-0-	-0- B	-0-	24	1	1034	2	N	-0-					-0-
03	1054	N	1047	-0-	-7 B	-0-	34	1	1013	2	N	-0-					-0-
04	1140	N	761	-0-	-379 B	-0-	21	1	740	2	N	-0-					-0-
05	1116	N	798	-0-	-318 B	-0-	798	2			N	-0-					-0-
06	1024	N	1024	-0-	-0- B	-0-	31	1	993	2	N	-0-					-0-

RELIANT ENERGY UNIT WELL #: 9 RRCID -> 214432 COMPL. DATE 03/14/2005 TOTAL DEPTH 14860 PERF.13215 - 13265

01	899	N	822	-0-	-77 B	-0-	16	1	806	2	N	-0-					-0-
02	1194	N	1194	-0-	-0- B	-0-	27	1	1167	2	N	-0-					-0-
03	1129	N	1129	-0-	-0- B	-0-	37	1	1092	2	N	-0-					-0-
04	1295	N	1295	-0-	-0- B	-0-	36	1	1259	2	N	-0-					-0-
05	1165	N	1165	-0-	-0- B	-0-	1165	2			N	-0-					-0-
06	1461	N	1461	-0-	-0- B	-0-	44	1	1417	2	N	-0-					-0-

RELIANT ENERGY UNIT WELL #: 11 RRCID -> 214436 COMPL. DATE 03/24/2005 TOTAL DEPTH 14975 PERF.13238 - 14721

01	1292	N	1292	-0-	-0- B	-0-	25	1	1267	2	N	-0-					-0-
02	1462	N	1462	-0-	-0- B	-0-	33	1	1429	2	N	-0-					-0-
03	1123	N	1123	-0-	-0- B	-0-	36	1	1087	2	N	-0-					-0-
04	900	N	417	-0-	-483 B	-0-	12	1	405	2	N	-0-					-0-
05	930	N	782	-0-	-148 B	-0-	782	2			N	-0-					-0-
06	1218	N	1218	-0-	-0- B	-0-	37	1	1181	2	N	-0-					-0-

RELIANT ENERGY UNIT WELL #: 12 RRCID -> 214438 COMPL. DATE 04/07/2005 TOTAL DEPTH 13640 PERF.12893 - 13084

01	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	62	N	11	-0-	-51 B	-0-	11	2			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	11	N	-0-	-0-	-11 B	-0-					N	-0-					-0-

RELIANT ENERGY UNIT WELL #: 13 RRCID -> 214888 COMPL. DATE 07/07/2005 TOTAL DEPTH 13750 PERF.12320 - 13028

01	124	N	49	-0-	-75 B	-0-	1	1	48	2	N	-0-					-0-
02	81	N	81	-0-	-0- B	-0-	2	1	79	2	N	-0-					-0-
03	103	N	103	-0-	-0- B	-0-	3	1	100	2	N	-0-					-0-
04	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
05	93	N	24	-0-	-69 B	-0-	24	2			N	-0-					-0-
06	90	N	69	-0-	-21 B	-0-	2	1	67	2	N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
RELIANT ENERGY UNIT WELL #: 8 RRCID -> 215550 COMPL. DATE 07/01/2005 TOTAL DEPTH 14930 PERF.13171 - 13300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1457	N	967	-0-	-490 B	-0-	19	1	948	2	N	-0-					-0-
02	1084	N	1084	-0-	-0- B	-0-	24	1	1060	2	N	-0-					-0-
03	1512	N	1512	-0-	-0- B	-0-	49	1	1463	2	N	-0-					-0-
04	1163	N	1163	-0-	-0- B	-0-	32	1	1131	2	N	-0-					-0-
05	1147	N	881	-0-	-266 B	-0-	881	2			N	-0-					-0-
06	1470	N	1248	-0-	-222 B	-0-	38	1	1210	2	N	-0-					-0-

ROLKE RANCH WELL #: 1 RRCID -> 241747 COMPL. DATE 06/27/2008 TOTAL DEPTH 16658 PERF.15530 - 16376

01	8308	X	8092	-0-	-216 B	-0-	31	1	8061	2	N	-0-					-0-
02	7772	X	7530	-0-	-242 B	-0-	29	1	7501	2	N	-0-					-0-
03	8395	X	8395	-0-	-0- B	-0-	8395	2			N	-0-					-0-
04	8384	X	8384	-0-	-0- B	-0-	8384	2			N	-0-					-0-
05	9342	X	9342	-0-	-0- B	-0-	9342	2			N	-0-					-0-
06	8803	X	8803	-0-	-0- B	-0-	8803	2			N	-0-					-0-

DIVERSIFIED PRODUCTION LLC 220903
WALKER, M. P. ET AL UNIT WELL #: 1 RRCID -> 093998 COMPL. DATE 03/29/1981 TOTAL DEPTH 15917 PERF.13307 - 13894

01	771	N	771	-0-	-0- B	-0-	210	1	561	2	N	-0-					-0-
02	783	N	650	-0-	-133 B	-0-	199	1	451	2	N	-0-					-0-
03	744	N	647	-0-	-97 B	-0-	302	1	345	2	N	-0-					-0-
04	750	N	642	-0-	-108 B	-0-	71	1	571	2	N	-0-					-0-
05	682	N	675	-0-	-7 B	-0-	116	1	559	2	N	-0-					-0-
06	630	N	577	-0-	-53 B	-0-	132	1	445	2	N	-0-					-0-

GRAYSON, DARWIN B. ET AL UNIT WELL #: 2 RRCID -> 097182 COMPL. DATE 01/15/1982 TOTAL DEPTH 14049 PERF.13935 - 13965

01	718	N	718	-0-	-0- B	-0-	196	1	522	2	N	-0-					-0-
02	1012	N	1012	-0-	-0- B	-0-	310	1	702	2	N	-0-					-0-
03	786	N	786	-0-	-0- B	-0-	367	1	419	2	N	-0-					-0-
04	666	N	666	-0-	-0- B	-0-	74	1	592	2	N	-0-					-0-
05	1008	N	1008	-0-	-0- B	-0-	173	1	835	2	N	-0-					-0-
06	1380	N	1380	-0-	-0- B	-0-	315	1	1065	2	N	-0-					-0-

SAVAGE GAS UNIT WELL #: 4 RRCID -> 144621 COMPL. DATE 02/11/1993 TOTAL DEPTH 14908 PERF.14162 - 14816

01	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-

FULLEN WELL #: 3 RRCID -> 145880 COMPL. DATE 06/12/1993 TOTAL DEPTH 14980 PERF.14143 - 14648

01	601	N	601	-0-	-0- B	-0-	48	1	553	2	N	-0-					-0-
02	609	N	409	-0-	-200 B	-0-	32	1	377	2	N	-0-					-0-
03	737	N	737	-0-	-0- B	-0-	56	1	681	2	N	-0-					-0-
04	749	N	749	-0-	-0- B	-0-	69	1	680	2	N	-0-					-0-
05	582	N	582	-0-	-0- B	-0-	17	1	565	2	N	-0-					-0-
06	630	N	353	-0-	-277 B	-0-	3	1	350	2	N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BLANTON WELL #: 1 RRCID -> 163947 COMPL. DATE 11/26/1996 TOTAL DEPTH 14686 PERF.14175 - 14686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2286	N	2286	-0-	-0- B	-0-	182	1	2104	2	N	-0-					-0-
02	2086	N	2086	-0-	-0- B	-0-	162	1	1924	2	N	-0-					-0-
03	2232	N	2162	-0-	-70 B	-0-	163	1	1999	2	N	-0-					-0-
04	2220	N	2188	-0-	-32 B	-0-	202	1	1986	2	N	-0-					-0-
05	2244	N	2244	-0-	-0- B	-0-	65	1	2179	2	N	-0-					-0-
06	2109	N	2109	-0-	-0- B	-0-	16	1	2093	2	N	-0-					-0-

COOK WELL #: 3 RRCID -> 165861 COMPL. DATE 04/21/1997 TOTAL DEPTH 15856 PERF.15185 - 15683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1364	N	1323	-0-	-41 B	-0-	106	1	1217	2	N	-0-					-0-
02	1276	N	1247	-0-	-29 B	-0-	97	1	1150	2	N	-0-					-0-
03	1364	N	1312	-0-	-52 B	-0-	99	1	1213	2	N	-0-					-0-
04	1290	N	1240	-0-	-50 B	-0-	115	1	1125	2	N	-0-					-0-
05	1333	N	1307	-0-	-26 B	-0-	38	1	1269	2	N	-0-					-0-
06	1260	N	1253	-0-	-7 B	-0-	10	1	1243	2	N	-0-					-0-

LEE, LAURA WELL #: 1 RRCID -> 166367 COMPL. DATE 10/03/1997 TOTAL DEPTH 15150 PERF.14622 - 14906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

LADD WELL #: 1 RRCID -> 168879 COMPL. DATE 02/04/1998 TOTAL DEPTH 15100 PERF.14436 - 14821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	475	-0-	-114 B	-0-	38	1	437	2	N	-0-					-0-
02	522	N	446	-0-	-76 B	-0-	35	1	411	2	N	-0-					-0-
03	496	N	452	-0-	-44 B	-0-	34	1	418	2	N	-0-					-0-
04	450	N	444	-0-	-6 B	-0-	41	1	403	2	N	-0-					-0-
05	465	N	415	-0-	-50 B	-0-	12	1	403	2	N	-0-					-0-
06	450	N	371	-0-	-79 B	-0-	3	1	368	2	N	-0-					-0-

BLAZEK WELL #: 3X RRCID -> 168944 COMPL. DATE 01/20/1998 TOTAL DEPTH 14840 PERF.14419 - 14699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1891	N	1883	-0-	-8 B	-0-	150	1	1733	2	N	-0-					-0-
02	1769	N	1769	-0-	-0- B	-0-	137	1	1632	2	N	-0-					-0-
03	1891	N	1891	-0-	-0- B	-0-	142	1	1749	2	N	-0-					-0-
04	1830	N	1818	-0-	-12 B	-0-	168	1	1650	2	N	-0-					-0-
05	1891	N	1799	-0-	-92 B	-0-	52	1	1747	2	N	-0-					-0-
06	1830	N	1670	-0-	-160 B	-0-	13	1	1657	2	N	-0-					-0-

ADKINS WELL #: 1 RRCID -> 168945 COMPL. DATE 02/16/1998 TOTAL DEPTH 15000 PERF.14550 - 14730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MCGREW WELL #: 1 RRCID -> 168971 COMPL. DATE 03/07/1998 TOTAL DEPTH 14830 PERF.14260 - 14730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	470	-0-	-212 B	-0-	37	1	433	2	N	-0-					-0-
02	493	N	425	-0-	-68 B	-0-	33	1	392	2	N	-0-					-0-
03	465	N	422	-0-	-43 B	-0-	32	1	390	2	N	-0-					-0-
04	450	N	398	-0-	-52 B	-0-	37	1	361	2	N	-0-					-0-
05	465	N	427	-0-	-38 B	-0-	12	1	415	2	N	-0-					-0-
06	420	N	406	-0-	-14 B	-0-	3	1	403	2	N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

KELLY "A" WELL #: 1L RRCID -> 180136 COMPL. DATE 06/28/2000 TOTAL DEPTH 13500 PERF.12927 - 13071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	191	N	191	-0-	-0- B	-0-	15	1	176	2	Y	-0-					-0-
02	174	N	-0-	-0-	-174 B	-0-					Y	-0-					-0-
03	201	N	201	-0-	-0- B	-0-	15	1	186	2	Y	-0-					-0-
04	208	N	208	-0-	-0- B	-0-	19	1	189	2	Y	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
06	180	N	174	-0-	-6 B	-0-	1	1	173	2	Y	-0-					-0-

WEST "A" WELL #: 1 RRCID -> 181358 COMPL. DATE 06/01/2007 TOTAL DEPTH 13475 PERF. 9170 - 12930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3441	X	2620	-0-	-821 B	-0-	209	1	2411	2	N	-0-					-0-
02	3219	X	1951	-0-	-1268 B	-0-	151	1	1800	2	N	-0-					-0-
03	2976	X	2067	-0-	-909 B	-0-	156	1	1911	2	N	-0-					-0-
04	3283	X	3283	-0-	-0- B	-0-	303	1	2980	2	N	-0-					-0-
05	2945	X	2586	-0-	-359 B	-0-	75	1	2511	2	N	-0-					-0-
06	2550	X	2537	-0-	-13 B	-0-	20	1	2517	2	N	-0-					-0-

WEST "B" WELL #: 1L RRCID -> 181721 COMPL. DATE 12/17/2015 TOTAL DEPTH 13500 PERF. 9359 - 9946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	896	N	896	-0-	-0- B	-0-	71	1	825	2	Y	-0-					-0-
02	998	N	998	-0-	-0- B	-0-	77	1	918	2	Y	3	3	8			-0-
							3	9									
03	979	N	979	-0-	-0- B	-0-	74	1	905	2	Y	-0-					-0-
04	1060	N	1060	-0-	-0- B	-0-	98	1	962	2	Y	-0-					-0-
05	1123	N	1123	-0-	-0- B	-0-	33	1	1090	2	Y	-0-					-0-
06	1117	N	1117	-0-	-0- B	-0-	9	1	1106	2	Y	2	2	8			-0-
							2	9									

KELLY "A" WELL #: 5 RRCID -> 181791 COMPL. DATE 01/18/2009 TOTAL DEPTH 13470 PERF. 9952 - 12844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2511	N	1987	-0-	-524 B	-0-	158	1	1829	2	Y	-0-					-0-
02	2291	N	2215	-0-	-76 B	-0-	172	1	2040	2	Y	3	3	8			-0-
							3	9									
03	2425	N	2425	-0-	-0- B	-0-	183	1	2242	2	Y	-0-					-0-
04	2235	N	2235	-0-	-0- B	-0-	207	1	2028	2	Y	-0-					-0-
05	3044	N	3044	-0-	-0- B	-0-	88	1	2956	2	Y	-0-					-0-
06	3337	X	3337	-0-	-0- B	-0-	26	1	3311	2	Y	-0-					-0-

KELLY "A" WELL #: 7 RRCID -> 181792 COMPL. DATE 12/16/2015 TOTAL DEPTH 13482 PERF. 9567 - 13122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2325	N	1934	-0-	-391 B	-0-	154	1	1780	2	Y	-0-					-0-
02	2233	N	1735	-0-	-498 B	-0-	135	1	1600	2	Y	-0-					-0-
03	2077	N	1696	-0-	-381 B	-0-	128	1	1568	2	Y	-0-					-0-
04	1860	N	1589	-0-	-271 B	-0-	147	1	1442	2	Y	-0-					-0-
05	1860	N	1561	-0-	-299 B	-0-	45	1	1516	2	Y	-0-					-0-
06	1650	N	1471	-0-	-179 B	-0-	11	1	1460	2	Y	-0-					-0-

KELLY "B" WELL #: 1L RRCID -> 182180 COMPL. DATE 10/09/2000 TOTAL DEPTH 13525 PERF.12892 - 13038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	337	-0-	-314 B	-0-	27	1	310	2	N	-0-					-0-
02	464	N	194	-0-	-270 B	-0-	15	1	179	2	N	-0-					-0-
03	279	N	211	-0-	-68 B	-0-	16	1	195	2	N	-0-					-0-
04	330	N	173	-0-	-157 B	-0-	16	1	157	2	N	-0-					-0-
05	227	N	227	-0-	-0- B	-0-	7	1	220	2	N	-0-					-0-
06	350	N	350	-0-	-0- B	-0-	3	1	347	2	N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

CARTER "A" WELL #: 1 RRCID -> 182291 COMPL. DATE 11/03/2000 TOTAL DEPTH 17732 PERF.15738 - 15973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	197	N	197	-0-	-0- B	-0-	16	1	181	2	N	-0-					-0-
02	429	N	429	-0-	-0- B	-0-	33	1	396	2	N	-0-					-0-
03	505	N	505	-0-	-0- B	-0-	38	1	467	2	N	-0-					-0-
04	180	N	30	-0-	-150 B	-0-	3	1	27	2	N	-0-					-0-
05	408	N	408	-0-	-0- B	-0-	12	1	396	2	N	-0-					-0-
06	360	N	75	-0-	-285 B	-0-	1	1	72	2	N	2	2	8			-0-
							2	9									

BLANTON WELL #: 2 RRCID -> 182894 COMPL. DATE 01/23/2001 TOTAL DEPTH 15000 PERF.13068 - 13297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1209	N	997	-0-	-212 B	-0-	80	1	917	2	N	-0-					-0-
02	1247	N	1078	-0-	-169 B	-0-	84	1	994	2	N	-0-					-0-
03	1308	N	1308	-0-	-0- B	-0-	99	1	1209	2	N	-0-					-0-
04	1286	N	1286	-0-	-0- B	-0-	119	1	1167	2	N	-0-					-0-
05	1312	N	1312	-0-	-0- B	-0-	38	1	1274	2	N	-0-					-0-
06	1272	N	1272	-0-	-0- B	-0-	10	1	1262	2	N	-0-					-0-

WEST "B" WELL #: 3 RRCID -> 182907 COMPL. DATE 03/31/2001 TOTAL DEPTH 13400 PERF.12796 - 12948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	787	N	787	-0-	-0- B	-0-	63	1	724	2	Y	-0-					-0-
02	660	N	660	-0-	-0- B	-0-	51	1	609	2	Y	-0-					-0-
03	801	N	801	-0-	-0- B	-0-	60	1	741	2	Y	-0-					-0-
04	764	N	764	-0-	-0- B	-0-	71	1	693	2	Y	-0-					-0-
05	787	N	787	-0-	-0- B	-0-	23	1	764	2	Y	-0-					-0-
06	829	N	829	-0-	-0- B	-0-	6	1	823	2	Y	-0-					-0-

HODGES "A" WELL #: 1 RRCID -> 183283 COMPL. DATE 02/06/2008 TOTAL DEPTH 14047 PERF.12389 - 13530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2390	N	2390	-0-	-0- B	-0-	87	1	2303	2	Y	-0-					-0-
02	2149	N	2149	-0-	-0- B	-0-	136	1	2010	2	Y	3	3	8			-0-
							3	9									
03	2239	N	2239	-0-	-0- B	-0-	109	1	2130	2	Y	-0-					-0-
04	2262	N	2262	-0-	-0- B	-0-	79	1	2183	2	Y	-0-					-0-
05	2475	N	2475	-0-	-0- B	-0-	126	1	2349	2	Y	-0-					-0-
06	2430	N	2430	-0-	-0- B	-0-	75	1	2353	2	Y	2	2	8			-0-
							2	9									

KELLY "A" WELL #: 2 RRCID -> 183957 COMPL. DATE 12/18/2009 TOTAL DEPTH 13520 PERF. 9480 - 12059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	607	N	607	-0-	-0- B	-0-	48	1	559	2	Y	-0-					-0-
02	544	N	544	-0-	-0- B	-0-	42	1	502	2	Y	-0-					-0-
03	598	N	598	-0-	-0- B	-0-	45	1	553	2	Y	-0-					-0-
04	600	N	572	-0-	-28 B	-0-	53	1	519	2	Y	-0-					-0-
05	589	N	574	-0-	-15 B	-0-	17	1	557	2	Y	-0-					-0-
06	570	N	556	-0-	-14 B	-0-	4	1	552	2	Y	-0-					-0-

KELLY "A" WELL #: 4 RRCID -> 186120 COMPL. DATE 08/24/2008 TOTAL DEPTH 13400 PERF. 9492 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1311	N	1311	-0-	-0- B	-0-	105	1	1206	2	Y	-0-					-0-
02	1220	N	1220	-0-	-0- B	-0-	94	1	1119	2	Y	6	6	8			-0-
							7	9									
03	1302	N	1221	-0-	-81 B	-0-	92	1	1129	2	Y	-0-					-0-
04	1276	N	1276	-0-	-0- B	-0-	118	1	1158	2	Y	-0-					-0-
05	1302	N	1256	-0-	-46 B	-0-	36	1	1220	2	Y	-0-					-0-
06	1170	N	1138	-0-	-32 B	-0-	9	1	1129	2	Y	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

LEE ROY "A" WELL #: 2 RRCID -> 186432 COMPL. DATE 07/26/2001 TOTAL DEPTH 13350 PERF.12822 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4960	X	3917	-0-	-1043 B	-0-	312	1	3605	2	N	-0-					-0-
02	4640	X	2784	-0-	-1856 B	-0-	216	1	2568	2	N	-0-					-0-
03	4960	X	2931	-0-	-2029 B	-0-	221	1	2710	2	N	-0-					-0-
04	4170	X	2872	-0-	-1298 B	-0-	265	1	2607	2	N	-0-					-0-
05	3968	X	2996	-0-	-972 B	-0-	87	1	2909	2	N	-0-					-0-
06	3780	X	2236	-0-	-1544 B	-0-	17	1	2219	2	N	-0-					-0-

KELLY "A" WELL #: 8 RRCID -> 187312 COMPL. DATE 09/01/2008 TOTAL DEPTH 13265 PERF. 9500 - 13066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1208	N	1208	-0-	-0- B	-0-	96	1	1112	2	Y	-0-					-0-
02	1175	N	1175	-0-	-0- B	-0-	91	1	1084	2	Y	-0-					-0-
03	1228	N	1228	-0-	-0- B	-0-	93	1	1135	2	Y	-0-					-0-
04	1180	N	1180	-0-	-0- B	-0-	109	1	1071	2	Y	-0-					-0-
05	786	N	786	-0-	-0- B	-0-	23	1	763	2	Y	-0-					-0-
06	1102	N	1102	-0-	-0- B	-0-	8	1	1094	2	Y	-0-					-0-

WALKER, M.P. ET AL UNIT WELL #: 2 RRCID -> 187609 COMPL. DATE 10/24/2001 TOTAL DEPTH 14000 PERF.13520 - 13898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	849	-0-	-174 B	-0-	231	1	618	2	N	-0-					-0-
02	2639	X	2333	-0-	-306 B	-0-	714	1	1619	2	N	-0-					-0-
03	2821	X	2179	-0-	-642 B	-0-	1018	1	1161	2	N	-0-					-0-
04	2730	X	1785	-0-	-945 B	-0-	197	1	1588	2	N	-0-					-0-
05	2480	X	2153	-0-	-327 B	-0-	368	1	1785	2	N	-0-					-0-
06	2400	X	1087	-0-	-1313 B	-0-	248	1	839	2	N	-0-					-0-

GRAYSON, DARWIN B. ET AL UNIT WELL #: 1 RRCID -> 187619 COMPL. DATE 08/07/2001 TOTAL DEPTH 14120 PERF.13624 - 13964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	259	N	259	-0-	-0- B	-0-	71	1	188	2	N	-0-					-0-
02	238	N	238	-0-	-0- B	-0-	73	1	165	2	N	-0-					-0-
03	146	N	146	-0-	-0- B	-0-	68	1	78	2	N	-0-					-0-
04	240	N	71	-0-	-169 B	-0-	8	1	63	2	N	-0-					-0-
05	248	N	71	-0-	-177 B	-0-	12	1	59	2	N	-0-					-0-
06	150	N	87	-0-	-63 B	-0-	20	1	67	2	N	-0-					-0-

LOVERING, E. H. "A" WELL #: 4 L RRCID -> 188766 COMPL. DATE 02/22/2002 TOTAL DEPTH 13285 PERF.12915 - 13019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4260	X	4260	-0-	-0- B	-0-	340	1	3920	2	Y	-0-					-0-
02	3988	X	3988	-0-	-0- B	-0-	309	1	3672	2	Y	6	6	8			-0-
							7	9									
03	4201	X	4201	-0-	-0- B	-0-	317	1	3884	2	Y	-0-					-0-
04	3990	X	3786	-0-	-204 B	-0-	350	1	3436	2	Y	-0-					-0-
05	4123	X	3970	-0-	-153 B	-0-	115	1	3855	2	Y	-0-					-0-
06	3990	X	3891	-0-	-99 B	-0-	30	1	3853	2	Y	7	7	8			-0-
							8	9									

HODGES "A" WELL #: 2 RRCID -> 202178 COMPL. DATE 03/19/2004 TOTAL DEPTH 13973 PERF.13520 - 13884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		12344	-0-	12344 B	30138	451	1	11893	2	Y	-0-					-0-
02	14B2 EXT		10663	-0-	10663 B	40801	677	1	9983	2	Y	3	3	8			-0-
							3	9									
03	14B2 EXT		6750	-0-	6750 B	47551	328	1	6422	2	Y	-0-					-0-
04	53644	X	6093	-0-	-47551 B	-0-	211	1	5882	2	Y	-0-					-0-
05	4072	X	4072	-0-	-0- B	-0-	207	1	3865	2	Y	-0-					-0-
06	11940	X	4697	-0-	-7243 B	-0-	145	1	4550	2	Y	2	2	8			-0-
							2	9									

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

HODGES "A" WELL #: 3 RRCID -> 205518 COMPL. DATE 09/24/2004 TOTAL DEPTH 14100 PERF.13312 - 13585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2821	X	2598	-0-	-223 B	-106094	95	1	2503	2	Y	-0-					-0-
02	2639	X	2555	-0-	-84 B	-106094	162	1	2393	2	Y	-0-					-0-
03	2821	X	2564	-0-	-257 B	-106094	124	1	2440	2	Y	-0-					-0-
04	2520	N	2619	-0-	99 B	-105995	91	1	2528	2	Y	-0-					-0-
05	2728	N	2569	-0-	-159 B	-105995	130	1	2439	2	Y	-0-					-0-
06	2490	N	2597	-0-	107 B	-105888	80	1	2517	2	Y	-0-					-0-

HODGES "A" WELL #: 4 RRCID -> 205530 COMPL. DATE 09/09/2004 TOTAL DEPTH 14121 PERF.13398 - 13594

01	5084	X	4494	-0-	-590 B	-0-	164	1	4330	2	Y	-0-					-0-
02	4756	X	4226	-0-	-530 B	-0-	268	1	3958	2	Y	-0-					-0-
03	5003	X	5003	-0-	-0- B	-0-	243	1	4760	2	Y	-0-					-0-
04	4770	X	4333	-0-	-437 B	-0-	150	1	4183	2	Y	-0-					-0-
05	4836	X	4470	-0-	-366 B	-0-	227	1	4243	2	Y	-0-					-0-
06	4830	X	4477	-0-	-353 B	-0-	138	1	4339	2	Y	-0-					-0-

BURLESON, M. G. "A" WELL #: 1 RRCID -> 205545 COMPL. DATE 10/06/2004 TOTAL DEPTH 14100 PERF.13340 - 13618

01	1512	N	1512	-0-	-0- B	-0-	55	1	1457	2	N	-0-					-0-
02	1624	N	1174	-0-	-450 B	-0-	74	1	1097	2	N	3	3	8			-0-
							3	9									
03	1592	N	1592	-0-	-0- B	-0-	77	1	1515	2	N	-0-					-0-
04	1470	N	847	-0-	-623 B	-0-	29	1	818	2	N	-0-					-0-
05	1739	N	1739	-0-	-0- B	-0-	88	1	1651	2	N	-0-					-0-
06	1530	N	1257	-0-	-273 B	-0-	39	1	1216	2	N	2	2	8			-0-
							2	9									

MULLENAX, G. WELL #: 1 RRCID -> 206676 COMPL. DATE 12/30/2004 TOTAL DEPTH 14100 PERF.13333 - 13389

01	314	N	314	-0-	-0- B	-0-	11	1	303	2	N	-0-					-0-
02	319	N	278	-0-	-41 B	-0-	18	1	260	2	N	-0-					-0-
03	310	N	307	-0-	-3 B	-0-	15	1	292	2	N	-0-					-0-
04	300	N	290	-0-	-10 B	-0-	10	1	280	2	N	-0-					-0-
05	310	N	184	-0-	-126 B	-0-	9	1	175	2	N	-0-					-0-
06	300	N	-0-	-0-	-300 B	-0-					N	-0-					-0-

HODGES "A" WELL #: 7 RRCID -> 207010 COMPL. DATE 10/28/2004 TOTAL DEPTH 14038 PERF.13452 - 13643

01	4774	X	4737	-0-	-37 B	-20211	173	1	4564	2	Y	-0-					-0-
02	4466	X	4834	-0-	368 B	-19843	307	1	4527	2	Y	-0-					-0-
03	4774	X	4874	-0-	100 B	-19743	237	1	4637	2	Y	-0-					-0-
04	4620	X	4779	-0-	159 B	-19584	166	1	4613	2	Y	-0-					-0-
05	4774	X	4884	-0-	110 B	-19474	248	1	4636	2	Y	-0-					-0-
06	4620	X	4582	-0-	-38 B	-19474	141	1	4435	2	Y	5	5	8			-0-
							6	9									

ALFORD, R. ESTATE WELL #: 1 RRCID -> 207075 COMPL. DATE 12/22/2004 TOTAL DEPTH 14050 PERF.13165 - 13219

01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

HODGES "A" WELL #: 5 RRCID -> 208995 COMPL. DATE 10/13/2004 TOTAL DEPTH 14100 PERF.13502 - 13870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5363	X	4595	-0-	-768 B	-0-	168	1	4427	2	Y	-0-					-0-
02	5017	X	4077	-0-	-940 B	-0-	259	1	3815	2	Y	3	3	8			-0-
							3	9									
03	4867	X	4788	-0-	-79 B	-0-	232	1	4556	2	Y	-0-					-0-
04	4884	X	4884	-0-	-0- B	-0-	170	1	4714	2	Y	-0-					-0-
05	4977	X	4977	-0-	-0- B	-0-	252	1	4725	2	Y	-0-					-0-
06	4620	X	4329	-0-	-291 B	-0-	133	1	4194	2	Y	2	2	8			-0-
							2	9									

GLANTON, THERESA "A" WELL #: 1 RRCID -> 211069 COMPL. DATE 04/19/2005 TOTAL DEPTH 14500 PERF.13002 - 14410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3565	X	3085	-0-	-480 B	-0-	113	1	2972	2	N	-0-					-0-
02	3335	X	3230	-0-	-105 B	-0-	205	1	3022	2	N	3	3	8			-0-
							3	9									
03	3565	X	3565	-0-	-0- B	-0-	173	1	3392	2	N	-0-					-0-
04	3458	X	3458	-0-	-0- B	-0-	120	1	3338	2	N	-0-					-0-
05	3717	X	3717	-0-	-0- B	-0-	189	1	3528	2	N	-0-					-0-
06	3768	X	3768	-0-	-0- B	-0-	116	1	3650	2	N	2	2	8			-0-
							2	9									

HODGES "A" WELL #: 6 RRCID -> 211849 COMPL. DATE 10/29/2004 TOTAL DEPTH 14150 PERF.13572 - 13741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4433	X	3217	-0-	-1216 B	-0-	117	1	3100	2	Y	-0-					-0-
02	3973	X	3065	-0-	-908 B	-0-	194	1	2868	2	Y	3	3	8			-0-
							3	9									
03	3658	X	3454	-0-	-204 B	-0-	168	1	3286	2	Y	-0-					-0-
04	3540	X	3279	-0-	-261 B	-0-	114	1	3165	2	Y	-0-					-0-
05	3534	X	3416	-0-	-118 B	-0-	173	1	3243	2	Y	-0-					-0-
06	3330	X	3279	-0-	-51 B	-0-	101	1	3176	2	Y	2	2	8			-0-
							2	9									

BURLESON, M. G. "A" WELL #: 4 RRCID -> 212453 COMPL. DATE 06/02/2005 TOTAL DEPTH 14094 PERF.13208 - 13432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		264	-0-	264 B	264	10	1	254	2	N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	264					N	-0-					-0-
03	14B2 EXT		3	-0-	3 B	267	3	2			N	-0-					-0-
04	267	X	-0-	-0-	-267 B	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-

H. JONES WELL #: 1 RRCID -> 212483 COMPL. DATE 06/07/2005 TOTAL DEPTH 13630 PERF.11278 - 13480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BURLESON, M. G. "A" WELL #: 3 RRCID -> 212509 COMPL. DATE 02/10/2005 TOTAL DEPTH 14110 PERF.13297 - 13580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1922	N	1289	-0-	-633 B	-0-	47	1	1242	2	N	-0-					-0-
02	2155	N	2155	-0-	-0- B	-0-	137	1	2018	2	N	-0-					-0-
03	2210	N	2210	-0-	-0- B	-0-	107	1	2103	2	N	-0-					-0-
04	1727	N	1727	-0-	-0- B	-0-	60	1	1667	2	N	-0-					-0-
05	2294	N	2122	-0-	-172 B	-0-	108	1	2014	2	N	-0-					-0-
06	2130	N	1495	-0-	-635 B	-0-	46	1	1449	2	N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

HODGES "A" WELL #: 11 RRCID -> 213241 COMPL. DATE 03/09/2005 TOTAL DEPTH 14160 PERF.13550 - 13846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2945	X	2696	-0-	-249	B	-0-	98	1	2598	2	Y	-0-					-0-
02	2926	X	2926	-0-	-0-	B	-0-	186	1	2740	2	Y	-0-					-0-
03	2824	X	2824	-0-	-0-	B	-0-	137	1	2687	2	Y	-0-					-0-
04	2655	N	2655	-0-	-0-	B	-0-	92	1	2563	2	Y	-0-					-0-
05	2986	X	2986	-0-	-0-	B	-0-	151	1	2835	2	Y	-0-					-0-
06	2850	X	2798	-0-	-52	B	-0-	86	1	2712	2	Y	-0-					-0-

HODGES "A" WELL #: 8 RRCID -> 213984 COMPL. DATE 01/13/2005 TOTAL DEPTH 14612 PERF.13510 - 14346

01	4278	X	4103	-0-	-175	B	-0-	150	1	3953	2	Y	-0-					-0-
02	4939	X	4939	-0-	-0-	B	-0-	313	1	4623	2	Y	3	3	8			-0-
								3	9									
03	4688	X	4688	-0-	-0-	B	-0-	228	1	4460	2	Y	-0-					-0-
04	4761	X	4761	-0-	-0-	B	-0-	165	1	4596	2	Y	-0-					-0-
05	4494	X	4494	-0-	-0-	B	-0-	228	1	4266	2	Y	-0-					-0-
06	4140	X	2667	-0-	-1473	B	-0-	82	1	2583	2	Y	2	2	8			-0-
								2	9									

HODGES "A" WELL #: 12 RRCID -> 214629 COMPL. DATE 06/23/2005 TOTAL DEPTH 14140 PERF.13554 - 13948

01	1395	N	1243	-0-	-152	B	-0-	45	1	1198	2	Y	-0-					-0-
02	1102	N	1013	-0-	-89	B	-0-	64	1	949	2	Y	-0-					-0-
03	1378	N	1378	-0-	-0-	B	-0-	67	1	1311	2	Y	-0-					-0-
04	1296	N	1296	-0-	-0-	B	-0-	45	1	1251	2	Y	-0-					-0-
05	1346	N	1346	-0-	-0-	B	-0-	68	1	1278	2	Y	-0-					-0-
06	1320	N	1276	-0-	-44	B	-0-	39	1	1237	2	Y	-0-					-0-

MULLENAX, G. WELL #: 2 RRCID -> 215777 COMPL. DATE 07/06/2005 TOTAL DEPTH 13950 PERF.13290 - 13596

01	4588	X	4549	-0-	-39	B	-0-	166	1	4383	2	N	-0-					-0-
02	4408	X	4256	-0-	-152	B	-0-	270	1	3983	2	N	3	3	8			-0-
								3	9									
03	4712	X	4330	-0-	-382	B	-0-	210	1	4120	2	N	-0-					-0-
04	4560	X	4207	-0-	-353	B	-0-	146	1	4061	2	N	-0-					-0-
05	4650	X	4252	-0-	-398	B	-0-	216	1	4036	2	N	-0-					-0-
06	4410	X	3995	-0-	-415	B	-0-	123	1	3870	2	N	2	2	8			-0-
								2	9									

HODGES "A" WELL #: 10 RRCID -> 216608 COMPL. DATE 03/02/2005 TOTAL DEPTH 14154 PERF.13468 - 13776

01	3534	X	2829	-0-	-705	B	-0-	103	1	2726	2	Y	-0-					-0-
02	3347	X	3347	-0-	-0-	B	-0-	212	1	3135	2	Y	-0-					-0-
03	3531	X	3531	-0-	-0-	B	-0-	171	1	3360	2	Y	-0-					-0-
04	3274	X	3274	-0-	-0-	B	-0-	114	1	3160	2	Y	-0-					-0-
05	3534	X	3348	-0-	-186	B	-0-	170	1	3178	2	Y	-0-					-0-
06	3420	X	2978	-0-	-442	B	-0-	92	1	2884	2	Y	2	2	8			-0-
								2	9									

MULLENAX, G. WELL #: 3 RRCID -> 216672 COMPL. DATE 09/01/2005 TOTAL DEPTH 14110 PERF.13258 - 13362

01	3716	X	3716	-0-	-0-	B	-0-	136	1	3580	2	N	-0-					-0-
02	3520	X	3520	-0-	-0-	B	-0-	223	1	3297	2	N	-0-					-0-
03	3611	X	3611	-0-	-0-	B	-0-	175	1	3436	2	N	-0-					-0-
04	3509	X	3509	-0-	-0-	B	-0-	122	1	3387	2	N	-0-					-0-
05	3497	X	3497	-0-	-0-	B	-0-	177	1	3320	2	N	-0-					-0-
06	3243	X	3243	-0-	-0-	B	-0-	100	1	3143	2	N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
POLLARD, JEANETTE WELL #: 1 RRCID -> 216834 COMPL. DATE 08/04/2005 TOTAL DEPTH 14033 PERF.13344 - 13830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3503	X	1182	-0-	-2321 B	-0-	43	1	1139	2	N	-0-					-0-
02	2871	X	1018	-0-	-1853 B	-0-	65	1	953	2	N	-0-					-0-
03	1798	X	480	-0-	-1318 B	-0-	23	1	457	2	N	-0-					-0-
04	1350	X	703	-0-	-647 B	-0-	24	1	679	2	N	-0-					-0-
05	1395	X	686	-0-	-709 B	-0-	35	1	651	2	N	-0-					-0-
06	1140	X	649	-0-	-491 B	-0-	20	1	627	2	N	2	2	8			-0-
							2	9									

LINCECUM, M. TRUST WELL #: 1 RRCID -> 216836 COMPL. DATE 04/15/2005 TOTAL DEPTH 13610 PERF.13170 - 13510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURLESON, M. G. "A" WELL #: 2 RRCID -> 216935 COMPL. DATE 01/20/2005 TOTAL DEPTH 14100 PERF.13282 - 13517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2750	N	2750	-0-	-0- B	-0-	100	1	2650	2	N	-0-					-0-
02	2349	N	2349	-0-	-0- B	-0-	149	1	2197	2	N	3	3	8			-0-
							3	9									
03	2697	N	2406	-0-	-291 B	-0-	117	1	2289	2	N	-0-					-0-
04	2640	N	2373	-0-	-267 B	-0-	82	1	2291	2	N	-0-					-0-
05	2511	N	221	-0-	-2290 B	-0-	11	1	210	2	N	-0-					-0-
06	3529	X	3529	-0-	-0- B	-0-	109	1	3420	2	N	-0-					-0-

WEST "B" WELL #: 4 L RRCID -> 216936 COMPL. DATE 03/25/2005 TOTAL DEPTH 13307 PERF.12834 - 12985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-

BURLESON, M. G. "A" WELL #: 5 RRCID -> 217277 COMPL. DATE 09/15/2005 TOTAL DEPTH 14150 PERF.13120 - 13612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4061	X	3950	-0-	-111 B	-0-	144	1	3806	2	N	-0-					-0-
02	3815	X	3815	-0-	-0- B	-0-	242	1	3570	2	N	3	3	8			-0-
							3	9									
03	3968	X	3404	-0-	-564 B	-0-	165	1	3239	2	N	-0-					-0-
04	3840	X	3129	-0-	-711 B	-0-	109	1	3020	2	N	-0-					-0-
05	4092	X	20	-0-	-4072 B	-0-	1	1	19	2	N	-0-					-0-
06	3960	X	54	-0-	-3906 B	-0-	2	1	52	2	N	-0-					-0-

LEE ROY "A" WELL #: 3 L RRCID -> 217279 COMPL. DATE 12/21/2005 TOTAL DEPTH 13800 PERF.12746 - 13590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3385	X	3385	-0-	-0- B	-0-	270	1	3115	2	N	-0-					-0-
02	4416	X	4416	-0-	-0- B	-0-	343	1	4071	2	N	2	2	8			-0-
							2	9									
03	4534	X	4534	-0-	-0- B	-0-	342	1	4192	2	N	-0-					-0-
04	4701	X	4701	-0-	-0- B	-0-	434	1	4267	2	N	-0-					-0-
05	4870	X	4870	-0-	-0- B	-0-	141	1	4729	2	N	-0-					-0-
06	4646	X	4646	-0-	-0- B	-0-	36	1	4604	2	N	5	5	8			-0-
							6	9									

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

GROCE, D. WELL #: 1 RRCID -> 217281 COMPL. DATE 09/21/2005 TOTAL DEPTH 13530 PERF.11670 - 12548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HODGES "A" WELL #: 9 RRCID -> 217622 COMPL. DATE 12/01/2005 TOTAL DEPTH 14000 PERF.13260 - 13373

01	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

POLLARD, JEANETTE WELL #: 2 RRCID -> 217852 COMPL. DATE 10/11/2005 TOTAL DEPTH 14050 PERF.13300 - 13786

01	3451	X	3451	-0-	-0-	B	-0-	126	1	3325	2	N	-0-					-0-
02	3219	X	3198	-0-	-21	B	-0-	203	1	2992	2	N	3	3	8			-0-
								3	9									
03	3441	X	3323	-0-	-118	B	-0-	161	1	3162	2	N	-0-					-0-
04	3330	X	3054	-0-	-276	B	-0-	106	1	2948	2	N	-0-					-0-
05	3441	X	3399	-0-	-42	B	-0-	172	1	3227	2	N	-0-					-0-
06	3330	X	3165	-0-	-165	B	-0-	97	1	3066	2	N	2	2	8			-0-
								2	9									

THOMAS, W. WELL #: 1 RRCID -> 217912 COMPL. DATE 08/25/2006 TOTAL DEPTH 13675 PERF.11978 - 12912

01	2928	X	2928	-0-	-0-	B	-0-	107	1	2821	2	N	-0-					-0-
02	2703	X	2703	-0-	-0-	B	-0-	171	1	2529	2	N	3	3	8			-0-
								3	9									
03	2940	X	2940	-0-	-0-	B	-0-	143	1	2797	2	N	-0-					-0-
04	2766	X	2766	-0-	-0-	B	-0-	96	1	2670	2	N	-0-					-0-
05	2942	X	2942	-0-	-0-	B	-0-	149	1	2793	2	N	-0-					-0-
06	2730	X	2727	-0-	-3	B	-0-	84	1	2641	2	N	2	2	8			-0-
								2	9									

MULLENAX, G. WELL #: 4 RRCID -> 217913 COMPL. DATE 12/15/2005 TOTAL DEPTH 13920 PERF.13288 - 13400

01	2294	N	1672	-0-	-622	B	-0-	61	1	1611	2	N	-0-					-0-
02	2173	N	2173	-0-	-0-	B	-0-	138	1	2032	2	N	3	3	8			-0-
								3	9									
03	2505	N	2505	-0-	-0-	B	-0-	122	1	2383	2	N	-0-					-0-
04	1620	N	1424	-0-	-196	B	-0-	49	1	1375	2	N	-0-					-0-
05	2325	N	2024	-0-	-301	B	-0-	103	1	1921	2	N	-0-					-0-
06	2430	N	1945	-0-	-485	B	-0-	60	1	1883	2	N	2	2	8			-0-
								2	9									

HODGES "A" WELL #: 13 RRCID -> 218288 COMPL. DATE 02/25/2006 TOTAL DEPTH 14025 PERF.13377 - 13695

01	996	X	996	-0-	-0-	B	-0-	36	1	960	2	Y	-0-					-0-
02	939	X	939	-0-	-0-	B	-0-	60	1	879	2	Y	-0-					-0-
03	1016	N	1016	-0-	-0-	B	-0-	49	1	967	2	Y	-0-					-0-
04	960	N	944	-0-	-16	B	-0-	33	1	911	2	Y	-0-					-0-
05	992	N	974	-0-	-18	B	-0-	49	1	925	2	Y	-0-					-0-
06	990	N	943	-0-	-47	B	-0-	29	1	914	2	Y	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

POLLARD, JEANETTE WELL #: 3 RRCID -> 219245 COMPL. DATE 03/16/2006 TOTAL DEPTH 14133 PERF.13448 - 13935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4275	X	4275	-0-	-0- B	-0-	156	1	4119	2	N	-0-					-0-
02	3966	X	3966	-0-	-0- B	-0-	252	1	3711	2	N	3	3	8			-0-
							3	9									
03	4189	X	4189	-0-	-0- B	-0-	203	1	3986	2	N	-0-					-0-
04	4112	X	4112	-0-	-0- B	-0-	143	1	3969	2	N	-0-					-0-
05	4185	X	3869	-0-	-316 B	-0-	196	1	3673	2	N	-0-					-0-
06	4050	X	3719	-0-	-331 B	-0-	114	1	3603	2	N	2	2	8			-0-
							2	9									

HODGES "A" WELL #: 14H RRCID -> 220488 COMPL. DATE 03/31/2006 TOTAL DEPTH 13597 PERF.13733 - 16000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6045	X	4993	-0-	-1052 B	-0-	182	1	4811	2	Y	-0-					-0-
02	5655	X	5204	-0-	-451 B	-0-	330	1	4874	2	Y	-0-					-0-
03	6045	X	6044	-0-	-1 B	-0-	293	1	5751	2	Y	-0-					-0-
04	5702	X	5702	-0-	-0- B	-0-	198	1	5504	2	Y	-0-					-0-
05	5936	X	5936	-0-	-0- B	-0-	301	1	5635	2	Y	-0-					-0-
06	5820	X	5753	-0-	-67 B	-0-	177	1	5574	2	Y	2	2	8			-0-
							2	9									

POLLARD, JEANETTE WELL #: 4 RRCID -> 221638 COMPL. DATE 05/11/2006 TOTAL DEPTH 14060 PERF.13400 - 13823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2294	N	2117	-0-	-177 B	-0-	77	1	2040	2	N	-0-					-0-
02	2117	N	2013	-0-	-104 B	-0-	128	1	1885	2	N	-0-					-0-
03	2232	N	2184	-0-	-48 B	-0-	106	1	2078	2	N	-0-					-0-
04	2214	N	2214	-0-	-0- B	-0-	77	1	2137	2	N	-0-					-0-
05	2139	N	2067	-0-	-72 B	-0-	105	1	1962	2	N	-0-					-0-
06	2100	N	1943	-0-	-157 B	-0-	60	1	1883	2	N	-0-					-0-

BURLESON, M. G. "A" WELL #: 7 RRCID -> 221641 COMPL. DATE 03/30/2006 TOTAL DEPTH 14000 PERF.13295 - 13592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	N	1044	-0-	-227 B	-0-	38	1	1006	2	N	-0-					-0-
02	946	N	946	-0-	-0- B	-0-	60	1	886	2	N	-0-					-0-
03	1178	N	1140	-0-	-38 B	-0-	55	1	1085	2	N	-0-					-0-
04	1187	N	1187	-0-	-0- B	-0-	41	1	1146	2	N	-0-					-0-
05	1231	N	1231	-0-	-0- B	-0-	62	1	1169	2	N	-0-					-0-
06	1110	N	1025	-0-	-85 B	-0-	32	1	993	2	N	-0-					-0-

WORTHY WELL #: 4 RRCID -> 222588 COMPL. DATE 04/22/2008 TOTAL DEPTH 14333 PERF. 9372 - 12462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	898	-0-	-32 B	-0-	72	1	826	2	N	-0-					-0-
02	841	N	738	-0-	-103 B	-0-	57	1	681	2	N	-0-					-0-
03	899	N	748	-0-	-151 B	-0-	56	1	692	2	N	-0-					-0-
04	870	N	721	-0-	-149 B	-0-	67	1	654	2	N	-0-					-0-
05	775	N	730	-0-	-45 B	-0-	21	1	709	2	N	-0-					-0-
06	720	N	714	-0-	-6 B	-0-	6	1	708	2	N	-0-					-0-

HODGES "A" WELL #: 18 RRCID -> 222640 COMPL. DATE 07/12/2006 TOTAL DEPTH 14164 PERF.13505 - 13943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3456	X	3456	-0-	-0- B	-0-	126	1	3330	2	N	-0-					-0-
02	3596	X	3565	-0-	-31 B	-0-	226	1	3339	2	N	-0-					-0-
03	3844	X	3618	-0-	-226 B	-0-	176	1	3442	2	N	-0-					-0-
04	3720	X	3581	-0-	-139 B	-0-	124	1	3457	2	N	-0-					-0-
05	3813	X	3616	-0-	-197 B	-0-	183	1	3433	2	N	-0-					-0-
06	3690	X	3306	-0-	-384 B	-0-	102	1	3198	2	N	5	5	8			-0-
							6	9									

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BURLESON, M. G. "A" WELL #: 6 RRCID -> 222660 COMPL. DATE 06/16/2006 TOTAL DEPTH 13831 PERF.13268 - 13477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1035	N	1035	-0-	-0- B	-0-	38	1	997	2	N	-0-					-0-
02	986	N	922	-0-	-64 B	-0-	59	1	863	2	N	-0-					-0-
03	1023	N	1022	-0-	-1 B	-0-	50	1	972	2	N	-0-					-0-
04	990	N	950	-0-	-40 B	-0-	33	1	917	2	N	-0-					-0-
05	992	N	985	-0-	-7 B	-0-	50	1	935	2	N	-0-					-0-
06	990	N	938	-0-	-52 B	-0-	29	1	909	2	N	-0-					-0-

POLLARD, JEANETTE WELL #: 6 RRCID -> 222967 COMPL. DATE 09/15/2006 TOTAL DEPTH 13870 PERF.12120 - 13676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5611	X	5348	-0-	-263 B	-0-	195	1	5153	2	N	-0-					-0-
02	5249	X	4936	-0-	-313 B	-0-	313	1	4616	2	N	6	6	8			-0-
							7	9									
03	5557	X	5557	-0-	-0- B	-0-	270	1	5287	2	N	-0-					-0-
04	5250	X	5181	-0-	-69 B	-0-	180	1	5001	2	N	-0-					-0-
05	5394	X	5313	-0-	-81 B	-0-	270	1	5043	2	N	-0-					-0-
06	5370	X	5003	-0-	-367 B	-0-	154	1	4843	2	N	5	5	8			-0-
							6	9									

O'NEAL, G. WELL #: 1 RRCID -> 222969 COMPL. DATE 07/30/2006 TOTAL DEPTH 13930 PERF.13262 - 13755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2420	X	2420	-0-	-0- B	-0-	88	1	2332	2	N	-0-					-0-
02	2291	X	2242	-0-	-49 B	-0-	142	1	2097	2	N	3	3	8			-0-
							3	9									
03	2449	X	2363	-0-	-86 B	-0-	115	1	2248	2	N	-0-					-0-
04	2533	X	2533	-0-	-0- B	-0-	88	1	2445	2	N	-0-					-0-
05	2621	X	2621	-0-	-0- B	-0-	133	1	2488	2	N	-0-					-0-
06	2425	X	2425	-0-	-0- B	-0-	75	1	2348	2	N	2	2	8			-0-
							2	9									

WEST "A" WELL #: 7 RRCID -> 222988 COMPL. DATE 09/14/2006 TOTAL DEPTH 14525 PERF.11700 - 13950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0- B	-12859					N	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-12859					N	-0-					-0-
03	T. A.		-0-	-0-	-0- B	-12859					N	-0-					-0-
04	T. A.		-0-	-0-	-0- B	-12859					N	-0-					-0-
05	T. A.		-0-	-0-	-0- B	-12859					N	-0-					-0-
06	T. A.		-0-	-0-	-0- B	-12859					N	-0-					-0-

MULLENAX, G. WELL #: 5 RRCID -> 223252 COMPL. DATE 10/11/2006 TOTAL DEPTH 13605 PERF.12208 - 13370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2795	N	2795	-0-	-0- B	-0-	102	1	2693	2	N	-0-					-0-
02	2668	N	2654	-0-	-14 B	-0-	168	1	2483	2	N	3	3	8			-0-
							3	9									
03	2842	N	2842	-0-	-0- B	-0-	138	1	2704	2	N	-0-					-0-
04	2746	N	2746	-0-	-0- B	-0-	95	1	2651	2	N	-0-					-0-
05	2852	N	2836	-0-	-16 B	-0-	144	1	2692	2	N	-0-					-0-
06	2760	N	2714	-0-	-46 B	-0-	83	1	2625	2	N	5	5	8			-0-
							6	9									

WEST "A" WELL #: 4 RRCID -> 223600 COMPL. DATE 07/22/2006 TOTAL DEPTH 13340 PERF.12772 - 12904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-48256					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-48256					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-48256					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-48256					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-48256					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-48256					N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
WEST "A" WELL #: 3 RRCID -> 225630 COMPL. DATE 07/22/2006 TOTAL DEPTH 13702 PERF. 9166 - 13608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5086	X	5086	-0-	-0- B	-0-	406	1	4680	2	N	-0-					-0-
02	5226	X	5226	-0-	-0- B	-0-	405	1	4814	2	N	6	6	8			-0-
							7	9									
03	5115	X	4041	-0-	-1074 B	-0-	304	1	3737	2	N	-0-					-0-
04	4950	X	3290	-0-	-1660 B	-0-	304	1	2986	2	N	-0-					-0-
05	5115	X	2384	-0-	-2731 B	-0-	69	1	2315	2	N	-0-					-0-
06	4950	X	125	-0-	-4825 B	-0-	1	1	124	2	N	-0-					-0-

SAVAGE GAS UNIT WELL #: 7 RRCID -> 225692 COMPL. DATE 03/05/2007 TOTAL DEPTH 14392 PERF. 9340 - 12943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2480	N	2406	-0-	-74 B	-0-	192	1	2214	2	Y	-0-					-0-
02	2340	N	2340	-0-	-0- B	-0-	181	1	2149	2	Y	9	9	8			-0-
							10	9									
03	2571	N	2571	-0-	-0- B	-0-	194	1	2377	2	Y	-0-					-0-
04	2471	N	2471	-0-	-0- B	-0-	228	1	2243	2	Y	-0-					-0-
05	2480	N	2390	-0-	-90 B	-0-	69	1	2321	2	Y	-0-					-0-
06	2400	N	2060	-0-	-340 B	-0-	16	1	2038	2	Y	5	5	8			-0-
							6	9									

PINNACLE WELL #: 6 RRCID -> 226284 COMPL. DATE 11/23/2006 TOTAL DEPTH 13778 PERF.12512 - 13326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1395	N	1341	-0-	-54 B	-0-	210	1	1131	2	N	-0-					-0-
02	1127	N	1127	-0-	-0- B	-0-	1127	2			N	-0-					-0-
03	1364	N	1097	-0-	-267 B	-0-	30	1	1067	2	N	-0-					-0-
04	1290	N	1167	-0-	-123 B	-0-	15	1	1152	2	N	-0-					-0-
05	1445	N	1445	-0-	-0- B	-0-	54	1	1391	2	N	-0-					-0-
06	1068	N	1068	-0-	-0- B	-0-	1068	2			N	-0-					-0-

GLANTON, THERESA "A" WELL #: 2 RRCID -> 226286 COMPL. DATE 01/28/2007 TOTAL DEPTH 13914 PERF.13341 - 13634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3658	X	3322	-0-	-336 B	-0-	121	1	3201	2	N	-0-					-0-
02	3422	X	3274	-0-	-148 B	-0-	208	1	3066	2	N	-0-					-0-
03	3809	X	3809	-0-	-0- B	-0-	185	1	3624	2	N	-0-					-0-
04	3733	X	3733	-0-	-0- B	-0-	130	1	3603	2	N	-0-					-0-
05	3503	X	1753	-0-	-1750 B	-0-	89	1	1664	2	N	-0-					-0-
06	3984	X	3984	-0-	-0- B	-0-	123	1	3861	2	N	-0-					-0-

WEST "A" WELL #: 2 RRCID -> 226899 COMPL. DATE 12/13/2007 TOTAL DEPTH 14700 PERF. 9172 - 12987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3133	X	3133	-0-	-0- B	-0-	250	1	2883	2	N	-0-					-0-
02	2900	X	2829	-0-	-71 B	-0-	219	1	2607	2	N	3	3	8			-0-
							3	9									
03	3100	X	3027	-0-	-73 B	-0-	228	1	2799	2	N	-0-					-0-
04	3303	X	3303	-0-	-0- B	-0-	305	1	2998	2	N	-0-					-0-
05	3572	X	3572	-0-	-0- B	-0-	104	1	3468	2	N	-0-					-0-
06	3304	X	3304	-0-	-0- B	-0-	25	1	3276	2	N	3	3	8			-0-
							3	9									

O'NEAL, G. WELL #: 2 RRCID -> 227143 COMPL. DATE 03/03/2007 TOTAL DEPTH 14050 PERF.13393 - 13854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2294	N	2189	-0-	-105 B	-0-	80	1	2109	2	N	-0-					-0-
02	2262	N	2148	-0-	-114 B	-0-	136	1	2012	2	N	-0-					-0-
03	2568	N	2568	-0-	-0- B	-0-	125	1	2443	2	N	-0-					-0-
04	2274	N	2274	-0-	-0- B	-0-	79	1	2195	2	N	-0-					-0-
05	2462	N	2462	-0-	-0- B	-0-	125	1	2337	2	N	-0-					-0-
06	2460	N	2200	-0-	-260 B	-0-	68	1	2132	2	N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
SANDERS "A" WELL #: 1 RRCID -> 228030 COMPL. DATE 06/29/2006 TOTAL DEPTH 17550 PERF.15832 - 16607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	160	-0-	36	B	-710159	13	1	147	2	N	-0-					-0-
02	116	N	57	-0-	-59	B	-710159	4	1	53	2	N	-0-					-0-
03	93	N	165	-0-	72	B	-710087	12	1	153	2	N	-0-					-0-
04	120	N	120	-0-	-0-	B	-710087	11	1	109	2	N	-0-					-0-
05	62	N	92	-0-	30	B	-710057	3	1	89	2	N	-0-					-0-
06	120	N	110	-0-	-10	B	-710057	1	1	109	2	N	-0-					-0-

POLLARD, JEANETTE WELL #: 12 RRCID -> 228599 COMPL. DATE 04/21/2007 TOTAL DEPTH 13876 PERF.13150 - 13665

01	1736	N	681	-0-	-1055	B	-0-	25	1	656	2	N	-0-					-0-
02	1552	N	1552	-0-	-0-	B	-0-	99	1	1453	2	N	-0-					-0-
03	2225	N	2225	-0-	-0-	B	-0-	108	1	2117	2	N	-0-					-0-
04	1929	N	1929	-0-	-0-	B	-0-	67	1	1862	2	N	-0-					-0-
05	1740	N	1740	-0-	-0-	B	-0-	88	1	1652	2	N	-0-					-0-
06	1680	N	1394	-0-	-286	B	-0-	43	1	1351	2	N	-0-					-0-

MULLENAX G."B" WELL #: 1 RRCID -> 228608 COMPL. DATE 01/08/2007 TOTAL DEPTH 14200 PERF.12566 - 13373

01	4743	X	4608	-0-	-135	B	-0-	168	1	4440	2	N	-0-					-0-
02	4437	X	4204	-0-	-233	B	-0-	267	1	3937	2	N	-0-					-0-
03	4681	X	4640	-0-	-41	B	-0-	225	1	4415	2	N	-0-					-0-
04	4530	X	4418	-0-	-112	B	-0-	153	1	4265	2	N	-0-					-0-
05	4619	X	4579	-0-	-40	B	-0-	232	1	4347	2	N	-0-					-0-
06	4500	X	4434	-0-	-66	B	-0-	136	1	4298	2	N	-0-					-0-

HODGES "A" WELL #: 15 RRCID -> 229191 COMPL. DATE 08/24/2006 TOTAL DEPTH 14150 PERF.13558 - 13902

01	3736	X	3736	-0-	-0-	B	-0-	136	1	3600	2	Y	-0-					-0-
02	3397	X	3397	-0-	-0-	B	-0-	215	1	3179	2	Y	3	3	8			-0-
								3	9									
03	3565	X	3528	-0-	-37	B	-0-	171	1	3357	2	Y	-0-					-0-
04	3450	X	3357	-0-	-93	B	-0-	117	1	3240	2	Y	-0-					-0-
05	3565	X	3316	-0-	-249	B	-0-	168	1	3148	2	Y	-0-					-0-
06	3450	X	3226	-0-	-224	B	-0-	99	1	3125	2	Y	2	2	8			-0-
								2	9									

WORTHY "A" UNIT WELL #: 2 L RRCID -> 229836 COMPL. DATE 06/13/2008 TOTAL DEPTH 14555 PERF.12052 - 14360

01	1567	N	1567	-0-	-0-	B	-0-	125	1	1442	2	N	-0-					-0-
02	1479	N	1254	-0-	-225	B	-0-	97	1	1157	2	N	-0-					-0-
03	1581	N	1316	-0-	-265	B	-0-	99	1	1217	2	N	-0-					-0-
04	1530	N	1281	-0-	-249	B	-0-	118	1	1163	2	N	-0-					-0-
05	1333	N	1296	-0-	-37	B	-0-	38	1	1258	2	N	-0-					-0-
06	1614	N	1614	-0-	-0-	B	-0-	12	1	1602	2	N	-0-					-0-

WORTHY "A" UNIT WELL #: 4L RRCID -> 229884 COMPL. DATE 11/11/2007 TOTAL DEPTH 14600 PERF.11668 - 13892

01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BURLESON, M. G. "A" WELL #: 9L RRCID -> 230063 COMPL. DATE 11/02/2007 TOTAL DEPTH 13970 PERF.12154 - 13928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BURLESON, M. G. "A" WELL #: 8 RRCID -> 231877 COMPL. DATE 08/25/2007 TOTAL DEPTH 14075 PERF.12380 - 13878

01	2289	N	2289	-0-	-0-	B	-0-	84	1	2205	2	N	-0-					-0-
02	2010	N	2010	-0-	-0-	B	-0-	127	1	1880	2	N	3		3	8		-0-
								3	9									
03	2046	N	1834	-0-	-212	B	-0-	89	1	1745	2	N	-0-					-0-
04	1980	N	1885	-0-	-95	B	-0-	65	1	1820	2	N	-0-					-0-
05	2046	N	1700	-0-	-346	B	-0-	86	1	1614	2	N	-0-					-0-
06	1770	N	1202	-0-	-568	B	-0-	37	1	1163	2	N	2		2	8		-0-
								2	9									

GLANTON, THERESA "A" WELL #: 5 RRCID -> 232115 COMPL. DATE 08/30/2007 TOTAL DEPTH 14075 PERF.13420 - 13708

01	3202	X	3202	-0-	-0-	B	-0-	117	1	3085	2	N	-0-					-0-
02	3075	X	3075	-0-	-0-	B	-0-	195	1	2877	2	N	3		3	8		-0-
								3	9									
03	3118	X	3118	-0-	-0-	B	-0-	151	1	2967	2	N	-0-					-0-
04	2931	X	2931	-0-	-0-	B	-0-	102	1	2829	2	N	-0-					-0-
05	3057	X	3057	-0-	-0-	B	-0-	155	1	2902	2	N	-0-					-0-
06	2845	X	2845	-0-	-0-	B	-0-	88	1	2755	2	N	2		2	8		-0-
								2	9									

POLLARD, JEANETTE WELL #: 7 RRCID -> 232254 COMPL. DATE 08/31/2007 TOTAL DEPTH 14070 PERF.13214 - 13706

01	1040	N	1040	-0-	-0-	B	-0-	38	1	1002	2	N	-0-					-0-
02	362	N	362	-0-	-0-	B	-0-	23	1	339	2	N	-0-					-0-
03	130	N	130	-0-	-0-	B	-0-	6	1	124	2	N	-0-					-0-
04	750	N	9	-0-	-741	B	-0-	9	2			N	-0-					-0-
05	372	N	14	-0-	-358	B	-0-	1	1	13	2	N	-0-					-0-
06	120	N	10	-0-	-110	B	-0-	10	2			N	-0-					-0-

POLLARD, JEANETTE WELL #: 8 RRCID -> 232282 COMPL. DATE 11/21/2007 TOTAL DEPTH 14050 PERF.13409 - 13852

01	434	N	405	-0-	-29	B	-0-	15	1	390	2	N	-0-					-0-
02	406	N	373	-0-	-33	B	-0-	24	1	349	2	N	-0-					-0-
03	449	N	449	-0-	-0-	B	-0-	22	1	427	2	N	-0-					-0-
04	393	N	393	-0-	-0-	B	-0-	14	1	379	2	N	-0-					-0-
05	429	N	429	-0-	-0-	B	-0-	22	1	407	2	N	-0-					-0-
06	420	N	394	-0-	-26	B	-0-	12	1	382	2	N	-0-					-0-

PINNACLE WELL #: 5 RRCID -> 233504 COMPL. DATE 02/08/2006 TOTAL DEPTH 14775 PERF.13310 - 13370

01	4836	X	1424	-0-	-3412	B	-0-	223	1	1201	2	N	-0-					-0-
02	4524	X	1745	-0-	-2779	B	-0-	1745	2			N	-0-					-0-
03	4774	X	2334	-0-	-2440	B	-0-	65	1	2269	2	N	-0-					-0-
04	4620	X	2618	-0-	-2002	B	-0-	35	1	2583	2	N	-0-					-0-
05	2103	X	2103	-0-	-0-	B	-0-	79	1	2024	2	N	-0-					-0-
06	2250	X	1425	-0-	-825	B	-0-	1423	2	2	9	N	2		2	8		-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BURLESON, M. G. "A" WELL #: 13 RRCID -> 233903 COMPL. DATE 01/05/2008 TOTAL DEPTH 13970 PERF.13124 - 13382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4371	X	3738	-0-	-633 B	-0-	136	1	3602	2	N	-0-					-0-
02	4399	X	4399	-0-	-0- B	-0-	279	1	4117	2	N	3	3	8			-0-
							3	9									
03	4588	X	4525	-0-	-63 B	-0-	220	1	4305	2	N	-0-					-0-
04	4621	X	4621	-0-	-0- B	-0-	160	1	4461	2	N	-0-					-0-
05	4712	X	3802	-0-	-910 B	-0-	193	1	3609	2	N	-0-					-0-
06	4560	X	4206	-0-	-354 B	-0-	129	1	4075	2	N	2	2	8			-0-
							2	9									

WORTHY WELL #: 8 RRCID -> 234062 COMPL. DATE 01/18/2008 TOTAL DEPTH 14600 PERF.12208 - 14290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2728	X	2491	-0-	-237 B	-0-	199	1	2292	2	N	-0-					-0-
02	2552	X	2472	-0-	-80 B	-0-	192	1	2277	2	N	3	3	8			-0-
							3	9									
03	2728	X	2235	-0-	-493 B	-0-	168	1	2067	2	N	-0-					-0-
04	3143	X	3143	-0-	-0- B	-0-	290	1	2853	2	N	-0-					-0-
05	3594	X	3594	-0-	-0- B	-0-	104	1	3490	2	N	-0-					-0-
06	4539	X	4539	-0-	-0- B	-0-	35	1	4491	2	N	12	12	8			-0-
							13	9									

MULLENAX, G. WELL #: 6 RRCID -> 234540 COMPL. DATE 09/06/2007 TOTAL DEPTH 13766 PERF.13336 - 13573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2635	X	1353	-0-	-1282 B	-0-	49	1	1304	2	N	-0-					-0-
02	3089	X	3089	-0-	-0- B	-0-	196	1	2893	2	N	-0-					-0-
03	2821	X	1659	-0-	-1162 B	-0-	81	1	1578	2	N	-0-					-0-
04	3032	X	3032	-0-	-0- B	-0-	105	1	2927	2	N	-0-					-0-
05	3131	X	2719	-0-	-412 B	-0-	138	1	2581	2	N	-0-					-0-
06	3030	X	2845	-0-	-185 B	-0-	88	1	2757	2	N	-0-					-0-

WORTHY WELL #: 5 RRCID -> 234746 COMPL. DATE 02/18/2008 TOTAL DEPTH 14600 PERF.11742 - 13870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1371	N	1371	-0-	-0- B	-0-	109	1	1262	2	N	-0-					-0-
02	1254	N	1254	-0-	-0- B	-0-	97	1	1157	2	N	-0-					-0-
03	1335	N	1335	-0-	-0- B	-0-	101	1	1234	2	N	-0-					-0-
04	1290	N	1270	-0-	-20 B	-0-	117	1	1153	2	N	-0-					-0-
05	1333	N	1318	-0-	-15 B	-0-	38	1	1280	2	N	-0-					-0-
06	1290	N	1285	-0-	-5 B	-0-	10	1	1275	2	N	-0-					-0-

WORTHY "A" UNIT WELL #: 3 RRCID -> 235611 COMPL. DATE 02/29/2008 TOTAL DEPTH 14400 PERF.11730 - 13864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4650	X	4039	-0-	-611 B	-0-	322	1	3717	2	N	-0-					-0-
02	4263	X	3810	-0-	-453 B	-0-	296	1	3514	2	N	-0-					-0-
03	4557	X	4413	-0-	-144 B	-0-	333	1	4080	2	N	-0-					-0-
04	4410	X	4307	-0-	-103 B	-0-	398	1	3909	2	N	-0-					-0-
05	4331	X	4331	-0-	-0- B	-0-	126	1	4205	2	N	-0-					-0-
06	4260	X	4057	-0-	-203 B	-0-	31	1	4018	2	N	7	7	8			-0-
							8	9									

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

WORTHY WELL #: 6 RRCID -> 235759 COMPL. DATE 03/21/2008 TOTAL DEPTH 14600 PERF.11718 - 13880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3472	X	3235	-0-	-237 B	-0-	258	1	2977	2	N	-0-					-0-
02	3306	X	2908	-0-	-398 B	-0-	225	1	2680	2	N	3	3	8			-0-
							3	9									
03	3534	X	2905	-0-	-629 B	-0-	219	1	2686	2	N	-0-					-0-
04	3420	X	3135	-0-	-285 B	-0-	290	1	2845	2	N	-0-					-0-
05	3441	X	3430	-0-	-11 B	-0-	100	1	3330	2	N	-0-					-0-
06	3228	X	3228	-0-	-0- B	-0-	25	1	3197	2	N	5	5	8			-0-
							6	9									

BURLESON, M. G. "A" WELL #: 10 RRCID -> 235764 COMPL. DATE 10/04/2007 TOTAL DEPTH 13955 PERF.13402 - 13658

01	2217	N	2217	-0-	-0- B	-0-	81	1	2136	2	N	-0-					-0-
02	2117	N	1814	-0-	-303 B	-0-	115	1	1696	2	N	3	3	8			-0-
							3	9									
03	2139	N	1873	-0-	-266 B	-0-	91	1	1782	2	N	-0-					-0-
04	2160	N	2075	-0-	-85 B	-0-	72	1	2003	2	N	-0-					-0-
05	2225	N	2225	-0-	-0- B	-0-	113	1	2112	2	N	-0-					-0-
06	2135	N	2135	-0-	-0- B	-0-	66	1	2067	2	N	2	2	8			-0-
							2	9									

MULLENAX, G. WELL #: 8 RRCID -> 241248 COMPL. DATE 11/28/2007 TOTAL DEPTH 13590 PERF.13250 - 13368

01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

O'NEAL, G. WELL #: 6 RRCID -> 241376 COMPL. DATE 11/17/2007 TOTAL DEPTH 13975 PERF.13338 - 13824

01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

WORTHY WELL #: 12 RRCID -> 241452 COMPL. DATE 05/05/2008 TOTAL DEPTH 14640 PERF. 9394 - 13956

01	2659	N	2659	-0-	-0- B	-0-	212	1	2447	2	N	-0-					-0-
02	2784	N	2629	-0-	-155 B	-0-	204	1	2422	2	N	3	3	8			-0-
							3	9									
03	2725	N	2725	-0-	-0- B	-0-	205	1	2520	2	N	-0-					-0-
04	2750	N	2750	-0-	-0- B	-0-	254	1	2496	2	N	-0-					-0-
05	2821	N	2689	-0-	-132 B	-0-	78	1	2611	2	N	-0-					-0-
06	2640	N	2223	-0-	-417 B	-0-	17	1	2204	2	N	2	2	8			-0-
							2	9									

LOVERING, E. H. "A" WELL #: 5 RRCID -> 241525 COMPL. DATE 06/14/2008 TOTAL DEPTH 14700 PERF. 9288 - 14059

01	1593	N	1593	-0-	-0- B	-0-	127	1	1466	2	Y	-0-					-0-
02	1420	N	1420	-0-	-0- B	-0-	110	1	1310	2	Y	-0-					-0-
03	1520	N	1520	-0-	-0- B	-0-	115	1	1405	2	Y	-0-					-0-
04	1440	N	1437	-0-	-3 B	-0-	133	1	1304	2	Y	-0-					-0-
05	1498	N	1498	-0-	-0- B	-0-	43	1	1455	2	Y	-0-					-0-
06	1440	N	1334	-0-	-106 B	-0-	10	1	1324	2	Y	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BLACK "A" WELL #: 4 RRCID -> 241563 COMPL. DATE 05/08/2008 TOTAL DEPTH 12900 PERF. 9332 - 11959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-

WEST "A" WELL #: 5 RRCID -> 243508 COMPL. DATE 09/04/2008 TOTAL DEPTH 14350 PERF. 9138 - 12864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WORTHY WELL #: 2 RRCID -> 243512 COMPL. DATE 08/23/2008 TOTAL DEPTH 14813 PERF. 9212 - 13910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5271	X	5271	-0-	-0-	B	-0-	420	1	4851	2	N	-0-					-0-
02	3828	X	3471	-0-	-357	B	-0-	269	1	3202	2	N	-0-					-0-
03	4092	X	3438	-0-	-654	B	-0-	259	1	3179	2	N	-0-					-0-
04	5100	X	3269	-0-	-1831	B	-0-	302	1	2967	2	N	-0-					-0-
05	5270	X	3181	-0-	-2089	B	-0-	92	1	3089	2	N	-0-					-0-
06	5100	X	3319	-0-	-1781	B	-0-	26	1	3291	2	N	2	2	8			-0-
								2	9									

WORTHY WELL #: 9 RRCID -> 243563 COMPL. DATE 09/21/2008 TOTAL DEPTH 14800 PERF. 9394 - 13888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2108	X	468	-0-	-1640	B	-0-	37	1	431	2	N	-0-					-0-
02	1972	X	130	-0-	-1842	B	-0-	10	1	120	2	N	-0-					-0-
03	2077	X	327	-0-	-1750	B	-0-	25	1	302	2	N	-0-					-0-
04	1084	N	1084	-0-	-0-	B	-0-	100	1	984	2	N	-0-					-0-
05	2984	N	2984	-0-	-0-	B	-0-	87	1	2897	2	N	-0-					-0-
06	850	N	850	-0-	-0-	B	-0-	7	1	841	2	N	2	2	8			-0-
								2	9									

WORTHY WELL #: 11 RRCID -> 244657 COMPL. DATE 12/06/2008 TOTAL DEPTH 14821 PERF. 9366 - 13892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WORTHY "A" UNIT WELL #: 5 RRCID -> 244668 COMPL. DATE 12/25/2008 TOTAL DEPTH 14250 PERF. 9976 - 13822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

KELLY "B" WELL #: 4 RRCID -> 244700 COMPL. DATE 10/10/2008 TOTAL DEPTH 15020 PERF.10348 - 14680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4340	X	4148	-0-	-192 B	-0-	331	1	3817	2	N	-0-					-0-
02	4060	X	1575	-0-	-2485 B	-0-	122	1	1453	2	N	-0-					-0-
03	4340	X	187	-0-	-4153 B	-0-	14	1	173	2	N	-0-					-0-
04	4200	X	370	-0-	-3830 B	-0-	34	1	336	2	N	-0-					-0-
05	4340	X	302	-0-	-4038 B	-0-	9	1	293	2	N	-0-					-0-
06	4020	X	433	-0-	-3587 B	-0-	3	1	430	2	N	-0-					-0-

MINTER WELL #: 1 RRCID -> 246660 COMPL. DATE 04/07/2008 TOTAL DEPTH 18415 PERF.17114 - 17844

01	66	N	66	-0-	-0- B	-0-	2	1	64	2	N	-0-					-0-
02	58	N	57	-0-	-1 B	-0-	57	2			N	-0-					-0-
03	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
04	85	N	85	-0-	-0- B	-0-	78	1	7	2	N	-0-					-0-
05	62	N	4	-0-	-58 B	-0-	4	1			N	-0-					-0-
06	714	N	714	-0-	-0- B	-0-	714	2			N	-0-					-0-

WORTHY WELL #: 7 RRCID -> 247466 COMPL. DATE 01/10/2009 TOTAL DEPTH 14800 PERF.12100 - 13934

01	413	N	413	-0-	-0- B	-0-	33	1	380	2	N	-0-					-0-
02	367	N	367	-0-	-0- B	-0-	28	1	339	2	N	-0-					-0-
03	422	N	422	-0-	-0- B	-0-	32	1	390	2	N	-0-					-0-
04	371	N	371	-0-	-0- B	-0-	34	1	337	2	N	-0-					-0-
05	372	N	283	-0-	-89 B	-0-	8	1	275	2	N	-0-					-0-
06	360	N	267	-0-	-93 B	-0-	2	1	265	2	N	-0-					-0-

WORTHY WELL #: 13 RRCID -> 247571 COMPL. DATE 01/30/2009 TOTAL DEPTH 14345 PERF. 9927 - 13922

01	1457	N	1209	-0-	-248 B	-0-	96	1	1113	2	N	-0-					-0-
02	1450	N	1143	-0-	-307 B	-0-	89	1	1054	2	N	-0-					-0-
03	1333	N	1236	-0-	-97 B	-0-	93	1	1143	2	N	-0-					-0-
04	1213	N	1213	-0-	-0- B	-0-	112	1	1101	2	N	-0-					-0-
05	1209	N	1195	-0-	-14 B	-0-	35	1	1160	2	N	-0-					-0-
06	1200	N	1200	-0-	-0- B	-0-	9	1	1191	2	N	-0-					-0-

WEST "A" WELL #: 8 RRCID -> 248074 COMPL. DATE 02/28/2009 TOTAL DEPTH 14300 PERF. 9371 - 13924

01	5177	X	3476	-0-	-1701 B	-0-	277	1	3199	2	N	-0-					-0-
02	3016	X	2612	-0-	-404 B	-0-	202	1	2407	2	N	3	3	8			-0-
							3	9									
03	3975	X	3975	-0-	-0- B	-0-	300	1	3675	2	N	-0-					-0-
04	5853	X	5853	-0-	-0- B	-0-	541	1	5312	2	N	-0-					-0-
05	5661	X	5661	-0-	-0- B	-0-	164	1	5497	2	N	-0-					-0-
06	5160	X	5160	-0-	-0- B	-0-	40	1	5105	2	N	14	14	8			-0-
							15	9									

WORTHY WELL #: 3 RRCID -> 250580 COMPL. DATE 02/05/2009 TOTAL DEPTH 14390 PERF. 9378 - 12696

01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

KELLY "A" WELL #: 9 RRCID -> 250778 COMPL. DATE 03/09/2009 TOTAL DEPTH 14674 PERF. 9712 - 13040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	565	-0-	-24 B	-0-	45	1	520	2	Y	-0-					-0-
02	551	N	548	-0-	-3 B	-0-	43	1	505	2	Y	-0-					-0-
03	589	N	577	-0-	-12 B	-0-	43	1	534	2	Y	-0-					-0-
04	557	N	557	-0-	-0- B	-0-	51	1	506	2	Y	-0-					-0-
05	589	N	560	-0-	-29 B	-0-	16	1	544	2	Y	-0-					-0-
06	570	N	564	-0-	-6 B	-0-	4	1	560	2	Y	-0-					-0-

WORTHY "A" WELL #: 12 RRCID -> 251645 COMPL. DATE 12/02/2009 TOTAL DEPTH 13140 PERF.10118 - 12864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1488	N	1440	-0-	-48 B	-0-	115	1	1325	2	N	-0-					-0-
02	1363	N	1293	-0-	-70 B	-0-	100	1	1190	2	N	3	3	8			-0-
							3	9									
03	1457	N	1359	-0-	-98 B	-0-	102	1	1257	2	N	-0-					-0-
04	1380	N	1301	-0-	-79 B	-0-	120	1	1181	2	N	-0-					-0-
05	1395	N	1380	-0-	-15 B	-0-	40	1	1340	2	N	-0-					-0-
06	1414	N	1414	-0-	-0- B	-0-	11	1	1403	2	N	-0-					-0-

WEST "B" WELL #: 6 RRCID -> 251647 COMPL. DATE 12/05/2009 TOTAL DEPTH 13050 PERF. 9377 - 12768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4092	X	3907	-0-	-185 B	-0-	312	1	3595	2	Y	-0-					-0-
02	3828	X	3711	-0-	-117 B	-0-	287	1	3417	2	Y	6	6	8			-0-
							7	9									
03	3875	X	3416	-0-	-459 B	-0-	257	1	3159	2	Y	-0-					-0-
04	3780	X	2807	-0-	-973 B	-0-	259	1	2548	2	Y	-0-					-0-
05	3968	X	3527	-0-	-441 B	-0-	102	1	3425	2	Y	-0-					-0-
06	3840	X	3840	-0-	-0- B	-0-	30	1	3802	2	Y	7	7	8			-0-
							8	9									

WEST "A" WELL #: 6 RRCID -> 251731 COMPL. DATE 05/26/2009 TOTAL DEPTH 14312 PERF. 9502 - 12762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4929	X	4841	-0-	-88 B	-0-	386	1	4455	2	N	-0-					-0-
02	5046	X	4973	-0-	-73 B	-0-	385	1	4581	2	N	6	6	8			-0-
							7	9									
03	5394	X	5003	-0-	-391 B	-0-	377	1	4626	2	N	-0-					-0-
04	5220	X	4256	-0-	-964 B	-0-	393	1	3863	2	N	-0-					-0-
05	5301	X	4890	-0-	-411 B	-0-	142	1	4748	2	N	-0-					-0-
06	5130	X	5011	-0-	-119 B	-0-	38	1	4958	2	N	14	14	8			-0-
							15	9									

WORTHY "A" UNIT WELL #: 11 RRCID -> 252575 COMPL. DATE 11/06/2009 TOTAL DEPTH 12938 PERF. 9569 - 12760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	613	-0-	-131 B	-0-	49	1	564	2	N	-0-					-0-
02	609	N	549	-0-	-60 B	-0-	43	1	506	2	N	-0-					-0-
03	620	N	573	-0-	-47 B	-0-	43	1	530	2	N	-0-					-0-
04	600	N	552	-0-	-48 B	-0-	51	1	501	2	N	-0-					-0-
05	589	N	550	-0-	-39 B	-0-	16	1	534	2	N	-0-					-0-
06	557	N	557	-0-	-0- B	-0-	4	1	553	2	N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
WORTHY "A" UNIT WELL #: 6 RRCID -> 252920 COMPL. DATE 06/24/2009 TOTAL DEPTH 14200 PERF.13860 - 13920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7378	X	5504	-0-	-1874 B	-0-	439	1	5065	2	N	-0-					-0-
02	7396	X	7396	-0-	-0- B	-0-	573	1	6806	2	N	15	15	8			-0-
							17	9									
03	7378	X	6845	-0-	-533 B	-0-	516	1	6329	2	N	-0-					-0-
04	7769	X	7769	-0-	-0- B	-0-	718	1	7051	2	N	-0-					-0-
05	7812	X	6964	-0-	-848 B	-0-	202	1	6762	2	N	-0-					-0-
06	7560	X	6660	-0-	-900 B	-0-	51	1	6594	2	N	14	14	8			-0-
							15	9									

BEDDINGFIELD WELL #: 2 RRCID -> 272856 COMPL. DATE 01/18/2014 TOTAL DEPTH 15500 PERF.13756 - 13778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4185	X	3749	-0-	-436 B	-0-	136	1	3613	2	N	-0-					-0-
02	3799	X	3151	-0-	-648 B	-0-	130	1	3018	2	N	3	3	8			-0-
							3	9									
03	3968	X	3555	-0-	-413 B	-0-	26	1	3529	2	N	-0-					-0-
04	3840	X	3483	-0-	-357 B	-0-	65	1	3418	2	N	-0-					-0-
05	3824	X	3824	-0-	-0- B	-0-	63	1	3761	2	N	-0-					-0-
06	3630	X	3440	-0-	-190 B	-0-	75	1	3363	2	N	2	2	8			-0-
							2	9									

FLETCHER OPERATING, LLC 273611
JOHNSON, A.B. WELL #: 3 RRCID -> 183238 COMPL. DATE 02/17/2001 TOTAL DEPTH 14020 PERF.13300 - 13568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-

"CORBY" NO. 1 GAS UNIT WELL #: 2 RRCID -> 183751 COMPL. DATE 07/09/2001 TOTAL DEPTH 14100 PERF.13913 - 13950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1953	X	618	-0-	-1335 B	-0-	22	1	596	2	Y	-0-					-0-
02	390	N	390	-0-	-0- B	-0-	90	1	300	2	Y	-0-					-0-
03	1178	N	135	-0-	-1043 B	-0-	38	1	97	2	Y	-0-					-0-
04	600	N	154	-0-	-446 B	-0-	38	1	116	2	Y	-0-					-0-
05	403	N	71	-0-	-332 B	-0-	28	1	43	2	Y	-0-					-0-
06	120	N	26	-0-	-94 B	-0-	26	1			Y	-0-					-0-

JOHNSON, A. B. WELL #: 6 RRCID -> 247912 COMPL. DATE 02/03/2009 TOTAL DEPTH 15600 PERF.13822 - 13836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	205	N	205	-0-	-0- B	-0-	3	1	202	2	N	-0-					-0-
02	151	N	151	-0-	-0- B	-0-	61	1	90	2	N	-0-					-0-
03	295	N	295	-0-	-0- B	-0-	71	1	224	2	N	-0-					-0-
04	285	N	285	-0-	-0- B	-0-	66	1	219	2	N	-0-					-0-
*05	184	N	184	-0-	-0- B	-0-	38	1	146	2	N	-0-					-0-
06	300	N	-0-	-0-	-300 B	-0-					N	-0-					-0-

FULLSPIKE ENERGY LLC 289935
NOEY GAS UNIT WELL #: 1 RRCID -> 215337 COMPL. DATE 02/24/2005 TOTAL DEPTH 15500 PERF.13648 - 13938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY 386310
KING, GAIL WELL #: 2 RRCID -> 084114 COMPL. DATE 01/31/2009 TOTAL DEPTH 14950 PERF.12993 - 13428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
02	87	N	-0-	-0-	-87 B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

VARIBUS WELL #: 3 RRCID -> 135488 COMPL. DATE 07/20/2013 TOTAL DEPTH 14760 PERF.11938 - 12996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1039	N	1039	-0-	-0- B	-0-	1038	2	1	9	N	1	1	1			-0-
02	1046	N	1046	-0-	-0- B	-0-	1046	2			N	-0-					-0-
03	878	N	878	-0-	-0- B	-0-	878	2			N	-0-					-0-
04	1235	N	1235	-0-	-0- B	-0-	1235	2			N	-0-					-0-
05	784	N	784	-0-	-0- B	-0-	784	2			N	-0-					-0-
06	670	N	670	-0-	-0- B	-0-	670	2			N	-0-					-0-

HUNTER GAS UNIT WELL #: 3 RRCID -> 140089 COMPL. DATE 10/01/2013 TOTAL DEPTH 14880 PERF.12053 - 13021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	192	N	192	-0-	-0- B	-0-	192	2			N	-0-					-0-
02	347	N	347	-0-	-0- B	-0-	347	2			N	-0-					-0-
03	176	N	176	-0-	-0- B	-0-	176	2			N	-0-					-0-
04	252	N	252	-0-	-0- B	-0-	252	2			N	-0-					-0-
05	372	N	161	-0-	-211 B	-0-	159	2	2	9	N	2	2	8			-0-
06	209	N	209	-0-	-0- B	-0-	208	2	1	9	N	1	1	8			-0-

FOUNTAIN WELL #: 1 RRCID -> 159658 COMPL. DATE 04/21/1996 TOTAL DEPTH 14379 PERF.14238 - 14358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4406	X	4406	-0-	-0- B	-0-	4406	2			N	-0-					-0-
02	4050	X	4050	-0-	-0- B	-0-	4050	2			N	-0-					-0-
03	4154	X	3954	-0-	-200 B	-0-	3954	2			N	-0-					-0-
04	4020	X	3844	-0-	-176 B	-0-	3844	2			N	-0-					-0-
05	4154	X	3663	-0-	-491 B	-0-	3663	2			N	-0-					-0-
06	4020	X	3938	-0-	-82 B	-0-	3938	2			N	-0-					-0-

FOUNTAIN WELL #: 2 RRCID -> 166605 COMPL. DATE 10/20/1997 TOTAL DEPTH 14728 PERF.14603 - 14728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	48	N	48	-0-	-0- B	-0-	48	2			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-

BLAZEK WELL #: 5 RRCID -> 167520 COMPL. DATE 08/20/1998 TOTAL DEPTH 15135 PERF.14687 - 15135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5385	X	5385	-0-	-0- B	-0-	5385	2			N	-0-					-0-
02	6017	X	6017	-0-	-0- B	-0-	6017	2			N	-0-					-0-
03	3854	X	3854	-0-	-0- B	-0-	3854	2			N	-0-					-0-
04	4219	X	4219	-0-	-0- B	-0-	4219	2			N	-0-					-0-
05	3807	X	3807	-0-	-0- B	-0-	3807	2			N	-0-					-0-
06	5736	X	5736	-0-	-0- B	-0-	5736	2			N	-0-					-0-

REED "E" GAS UNIT WELL #: 4 RRCID -> 173939 COMPL. DATE 06/29/1999 TOTAL DEPTH 12900 PERF. 8747 - 12650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-
02	116	N	65	-0-	-51 B	-0-	65	2			N	-0-					-0-
03	155	N	99	-0-	-56 B	-0-	99	2			N	-0-					-0-
04	95	N	95	-0-	-0- B	-0-	95	2			N	-0-					-0-
05	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					-0-
06	90	N	75	-0-	-15 B	-0-	75	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
BLAZEK WELL #: 4 RRCID -> 174884 COMPL. DATE 12/22/2014 TOTAL DEPTH 15073 PERF.12324 - 13570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

REED "E" GAS UNIT WELL #: 5 RRCID -> 181552 COMPL. DATE 02/08/2001 TOTAL DEPTH 12930 PERF. 8752 - 12725

01	2635	X	2539	-0-	-96	B	-0-	2539	2			N	-0-					-0-
02	2980	X	2980	-0-	-0-	B	-0-	2980	2			N	-0-					-0-
03	2999	X	2999	-0-	-0-	B	-0-	2999	2			N	-0-					-0-
04	2460	X	1261	-0-	-1199	B	-0-	1261	2			N	-0-					-0-
05	2635	X	2433	-0-	-202	B	-0-	2433	2			N	-0-					-0-
06	3163	X	3163	-0-	-0-	B	-0-	3163	2			N	-0-					-0-

COOK, LOUISE WELL #: 2 RRCID -> 187566 COMPL. DATE 12/28/2001 TOTAL DEPTH 13986 PERF.13349 - 13834

01	288	X	288	-0-	-0-	B	-0-	288	2			N	-0-					21
02	505	X	505	-0-	-0-	B	-0-	505	2			N	-0-					21
03	665	X	665	-0-	-0-	B	-0-	665	2			N	-0-					21
04	444	X	444	-0-	-0-	B	-0-	444	2			N	-0-					21
05	551	X	551	-0-	-0-	B	-0-	551	2			N	-0-					21
06	668	X	668	-0-	-0-	B	-0-	668	2			N	-0-					21

EPPES WELL #: 2 RRCID -> 189053 COMPL. DATE 03/29/2002 TOTAL DEPTH 13340 PERF.11748 - 12707

01	1915	X	1915	-0-	-0-	B	-0-	1915	2			N	-0-					-0-
02	1873	X	1873	-0-	-0-	B	-0-	1873	2			N	-0-					-0-
03	3066	X	3066	-0-	-0-	B	-0-	3066	2			N	-0-					-0-
04	1465	X	1465	-0-	-0-	B	-0-	1465	2			N	-0-					-0-
05	1487	X	1487	-0-	-0-	B	-0-	1487	2			N	-0-					-0-
06	1668	X	1668	-0-	-0-	B	-0-	1668	2			N	-0-					-0-

FULTON "A" WELL #: 3 RRCID -> 189577 COMPL. DATE 10/31/2004 TOTAL DEPTH 13484 PERF. 9083 - 12909

01	2121	N	2121	-0-	-0-	B	-0-	2121	2			N	-0-					-0-
02	2730	N	2730	-0-	-0-	B	-0-	2730	2			N	-0-					-0-
03	2547	N	2547	-0-	-0-	B	-0-	2547	2			N	-0-					-0-
04	2040	N	1715	-0-	-325	B	-0-	1714	2	1	9	N	1	1	1			-0-
05	2418	N	1296	-0-	-1122	B	-0-	1296	2			N	-0-					-0-
06	2340	N	1385	-0-	-955	B	-0-	1385	2			N	-0-					-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 2 RRCID -> 193340 COMPL. DATE 01/21/2003 TOTAL DEPTH 13155 PERF.11650 - 12880

01	2449	N	1987	-0-	-462	B	-0-	1987	2			N	-0-					-0-
02	2146	N	1853	-0-	-293	B	-0-	1853	2			N	-0-					-0-
03	2077	N	1787	-0-	-290	B	-0-	1787	2			N	-0-					-0-
04	1920	N	1704	-0-	-216	B	-0-	1704	2			N	-0-					-0-
05	1984	N	1607	-0-	-377	B	-0-	1607	2			N	-0-					-0-
06	3002	X	3002	-0-	-0-	B	-0-	3002	2			N	-0-					-0-

HL&P GAS UNIT WELL #: 4 RRCID -> 193452 COMPL. DATE 02/04/2003 TOTAL DEPTH 14270 PERF.10963 - 13970

01	3522	X	3522	-0-	-0-	B	-0-	3522	2			N	-0-					-0-
02	1276	X	1215	-0-	-61	B	-0-	1215	2			N	-0-					-0-
03	1364	X	863	-0-	-501	B	-0-	863	2			N	-0-					-0-
04	1320	X	709	-0-	-611	B	-0-	709	2			N	-0-					-0-
05	1364	X	944	-0-	-420	B	-0-	944	2			N	-0-					-0-
06	1320	X	776	-0-	-544	B	-0-	776	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
FULTON 'A' WELL #: 4 RRCID -> 195967 COMPL. DATE 02/14/2005 TOTAL DEPTH 13325 PERF. 8934 - 12899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-

FULTON 'A' WELL #: 5 RRCID -> 197351 COMPL. DATE 03/02/2005 TOTAL DEPTH 13128 PERF. 8800 - 12709

01	4927	X	4927	-0-	-0- B	-0-	4927	2			N	-0-					-0-
02	5185	X	5185	-0-	-0- B	-0-	5185	2			N	-0-					-0-
03	6065	X	6065	-0-	-0- B	-0-	6065	2			N	-0-					-0-
04	4885	X	4885	-0-	-0- B	-0-	4884	2	1	9	N	1	1	1			-0-
05	3983	X	3983	-0-	-0- B	-0-	3983	2			N	-0-					-0-
06	4279	X	4279	-0-	-0- B	-0-	4279	2			N	-0-					-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 6 RRCID -> 198593 COMPL. DATE 08/02/2009 TOTAL DEPTH 13040 PERF. 8639 - 12582

01	924	X	924	-0-	-0- B	-0-	905	2	19	9	N	17	17	1			-0-
02	1767	X	1767	-0-	-0- B	-0-	1767	2			N	-0-					-0-
03	1959	X	1959	-0-	-0- B	-0-	1959	2			N	-0-					-0-
04	2106	X	2106	-0-	-0- B	-0-	2048	2	58	9	N	53	53	1			-0-
05	2537	X	2537	-0-	-0- B	-0-	2485	2	52	9	N	47	47	8			-0-
06	2601	X	2601	-0-	-0- B	-0-	2558	2	43	9	N	39	39	8			-0-

FULTON "A" WELL #: 7 RRCID -> 201562 COMPL. DATE 04/16/2004 TOTAL DEPTH 14219 PERF.11550 - 13983

01	1067	N	1067	-0-	-0- B	-0-	1067	2			N	-0-					-0-
02	1044	N	996	-0-	-48 B	-0-	996	2			N	-0-					-0-
03	1042	N	1042	-0-	-0- B	-0-	1042	2			N	-0-					-0-
04	1020	N	998	-0-	-22 B	-0-	998	2			N	-0-					-0-
05	1054	N	1002	-0-	-52 B	-0-	1002	2			N	-0-					-0-
06	1020	N	890	-0-	-130 B	-0-	890	2			N	-0-					-0-

REED "E" GAS UNIT WELL #: 6 RRCID -> 202956 COMPL. DATE 12/23/2008 TOTAL DEPTH 14010 PERF.11539 - 13834

01	1643	N	1505	-0-	-138 B	-0-	1505	2			N	-0-					-0-
02	1459	N	1459	-0-	-0- B	-0-	1459	2			N	-0-					-0-
03	1705	N	1527	-0-	-178 B	-0-	1527	2			N	-0-					-0-
04	1470	N	1465	-0-	-5 B	-0-	1465	2			N	-0-					-0-
05	1558	N	1558	-0-	-0- B	-0-	1558	2			N	-0-					-0-
06	1470	N	1308	-0-	-162 B	-0-	1308	2			N	-0-					-0-

KING, GAIL WELL #: 5 RRCID -> 203885 COMPL. DATE 04/01/2010 TOTAL DEPTH 14970 PERF.13059 - 14634

01	4273	X	4273	-0-	-0- B	-0-	4273	2			N	-0-					-0-
02	4097	X	4097	-0-	-0- B	-0-	4097	2			N	-0-					-0-
03	3414	X	3414	-0-	-0- B	-0-	3414	2			N	-0-					-0-
04	3539	X	3539	-0-	-0- B	-0-	3538	2	1	9	N	1	1	1			-0-
05	2886	X	2886	-0-	-0- B	-0-	2886	2			N	-0-					-0-
06	2621	X	2621	-0-	-0- B	-0-	2621	2			N	-0-					-0-

HL&P GAS UNIT WELL #: 5 RRCID -> 204031 COMPL. DATE 08/28/2004 TOTAL DEPTH 14368 PERF.11662 - 14020

01	3069	X	3007	-0-	-62 B	-0-	3007	2			Y	-0-					-0-
02	2871	X	2691	-0-	-180 B	-0-	2691	2			Y	-0-					-0-
03	3069	X	2717	-0-	-352 B	-0-	2717	2			Y	-0-					-0-
04	2910	X	2759	-0-	-151 B	-0-	2759	2			Y	-0-					-0-
05	2883	N	2569	-0-	-314 B	-0-	2569	2			Y	-0-					-0-
06	2748	N	2748	-0-	-0- B	-0-	2748	2			Y	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310

KING, GAIL WELL #: 6 RRCID -> 206065 COMPL. DATE 10/20/2004 TOTAL DEPTH 14834 PERF.12822 - 14498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1228	N	1228	-0-	-0-	B	-0-	1228	2			N	-0-					-0-
02	608	N	608	-0-	-0-	B	-0-	608	2			N	-0-					-0-
03	402	N	402	-0-	-0-	B	-0-	402	2			N	-0-					-0-
04	960	N	326	-0-	-634	B	-0-	326	2			N	-0-					-0-
05	651	N	184	-0-	-467	B	-0-	184	2			N	-0-					-0-
06	390	N	112	-0-	-278	B	-0-	112	2			N	-0-					-0-

KING, GAIL WELL #: 7 RRCID -> 207345 COMPL. DATE 11/25/2004 TOTAL DEPTH 15000 PERF.13036 - 14586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	N	1019	-0-	-66	B	-0-	1019	2			N	-0-					-0-
02	812	N	89	-0-	-723	B	-0-	89	2			N	-0-					-0-
03	1116	N	305	-0-	-811	B	-0-	305	2			N	-0-					-0-
04	990	N	214	-0-	-776	B	-0-	214	2			N	-0-					-0-
05	167	N	167	-0-	-0-	B	-0-	167	2			N	-0-					-0-
06	300	N	273	-0-	-27	B	-0-	273	2			N	-0-					-0-

HOLMES "S" WELL #: 4 RRCID -> 207847 COMPL. DATE 12/08/2010 TOTAL DEPTH 15220 PERF. 9341 - 13166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	655	N	655	-0-	-0-	B	-0-	655	2			N	-0-	60	7			5
02	841	N	544	-0-	-297	B	-0-	544	2			N	-0-					5
03	602	N	602	-0-	-0-	B	-0-	602	2			N	-0-					5
04	682	N	682	-0-	-0-	B	-0-	682	2			N	-0-					5
05	665	N	665	-0-	-0-	B	-0-	665	2			N	-0-					5
06	707	N	707	-0-	-0-	B	-0-	707	2			N	-0-					5

REED "E" GAS UNIT WELL #: 8 RRCID -> 209282 COMPL. DATE 09/04/2005 TOTAL DEPTH 14250 PERF.11696 - 13839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HL & P GAS UNIT WELL #: 7 RRCID -> 210366 COMPL. DATE 04/21/2005 TOTAL DEPTH 14250 PERF.11631 - 14013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1054	N	877	-0-	-177	B	-0-	877	2			N	-0-					-0-
02	725	N	641	-0-	-84	B	-0-	641	2			N	-0-					-0-
03	959	N	959	-0-	-0-	B	-0-	959	2			N	-0-					-0-
04	840	N	835	-0-	-5	B	-0-	835	2			N	-0-					-0-
05	778	N	778	-0-	-0-	B	-0-	778	2			N	-0-					-0-
06	930	N	772	-0-	-158	B	-0-	772	2			N	-0-					-0-

KING, GAIL WELL #: 8 RRCID -> 211539 COMPL. DATE 11/15/2010 TOTAL DEPTH 15145 PERF.13218 - 14808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3596	X	3071	-0-	-525	B	-0-	3071	2			N	-0-					-0-
02	3190	X	2059	-0-	-1131	B	-0-	2059	2			N	-0-					-0-
03	3410	X	1218	-0-	-2192	B	-0-	1218	2			N	-0-					-0-
04	3300	X	2627	-0-	-673	B	-0-	2627	2			N	-0-					-0-
05	3410	X	1470	-0-	-1940	B	-0-	1470	2			N	-0-					-0-
06	2970	X	1240	-0-	-1730	B	-0-	1240	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 9 RRCID -> 211687 COMPL. DATE 12/12/2014 TOTAL DEPTH 14300 PERF. 8773 - 13882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4743	X	4302	-0-	-441	B	-0-	4302	2			Y	-0-					-0-
02	4437	X	4268	-0-	-169	B	-0-	4268	2			Y	-0-					-0-
03	4743	X	4232	-0-	-511	B	-0-	4232	2			Y	-0-					-0-
04	4380	X	4057	-0-	-323	B	-0-	4057	2			Y	-0-					-0-
05	4557	X	4361	-0-	-196	B	-0-	4361	2			Y	-0-					-0-
06	4410	X	4175	-0-	-235	B	-0-	4175	2			Y	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
HL&P GAS UNIT WELL #: 6 RRCID -> 211762 COMPL. DATE 06/10/2005 TOTAL DEPTH 14200 PERF.11638 - 14035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	476	N	476	-0-	-0-	B	-0-	476	2			N	-0-					-0-
02	80	N	80	-0-	-0-	B	-0-	80	2			N	-0-					-0-
03	403	N	30	-0-	-373	B	-0-	30	2			N	-0-					-0-
04	450	N	20	-0-	-430	B	-0-	20	2			N	-0-					-0-
05	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-
06	30	N	8	-0-	-22	B	-0-	8	2			N	-0-					-0-

REED "E" GAS UNIT WELL #: 9 RRCID -> 212492 COMPL. DATE 11/13/2008 TOTAL DEPTH 14305 PERF. 8795 - 12837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	72	N	72	-0-	-0-	B	-0-	72	2			N	-0-					-0-
02	9	N	9	-0-	-0-	B	-0-	9	2			N	-0-					-0-
03	10	N	10	-0-	-0-	B	-0-	10	2			N	-0-					-0-
04	60	N	-0-	-0-	-60	B	-0-					N	-0-					-0-
05	9	N	-0-	-0-	-9	B	-0-					N	-0-					-0-
06	10	N	-0-	-0-	-10	B	-0-					N	-0-					-0-

BLAZEK WELL #: 6 RRCID -> 212718 COMPL. DATE 08/31/2013 TOTAL DEPTH 13751 PERF. 9148 - 13347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4588	X	4403	-0-	-185	B	-0-	4374	2	29	9	N	26	1	1			42
02	4417	X	4417	-0-	-0-	B	-0-	4344	2	73	9	N	66	3	8			105
03	4716	X	4716	-0-	-0-	B	-0-	4710	2	6	9	N	5	5	8			105
04	4606	X	4606	-0-	-0-	B	-0-	4580	2	26	9	N	24	63	1	5	8	61
05	4588	X	3348	-0-	-1240	B	-0-	3346	2	2	9	N	2	2	8			61
06	5074	X	5074	-0-	-0-	B	-0-	5070	2	4	9	N	4	4	8			61

H. L. & P. GAS UNIT WELL #: 10 RRCID -> 215136 COMPL. DATE 06/15/2013 TOTAL DEPTH 14300 PERF.11336 - 13965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	X	297	-0-	-137	B	-0-	297	2			N	-0-					-0-
02	406	X	319	-0-	-87	B	-0-	319	2			N	-0-					-0-
03	511	X	511	-0-	-0-	B	-0-	511	2			N	-0-					-0-
04	360	X	305	-0-	-55	B	-0-	305	2			N	-0-					-0-
05	602	X	602	-0-	-0-	B	-0-	602	2			N	-0-					-0-
06	500	X	500	-0-	-0-	B	-0-	500	2			N	-0-					-0-

REED "E" GAS UNIT WELL #: 10 RRCID -> 216731 COMPL. DATE 08/31/2005 TOTAL DEPTH 14360 PERF.12624 - 13845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5339	X	5339	-0-	-0-	B	-0-	5339	2			N	-0-					-0-
02	3934	X	3934	-0-	-0-	B	-0-	3934	2			N	-0-					-0-
03	3732	X	3732	-0-	-0-	B	-0-	3732	2			N	-0-					-0-
04	3442	X	3442	-0-	-0-	B	-0-	3441	2	1	9	N	1	1	1			-0-
05	3430	X	3430	-0-	-0-	B	-0-	3429	2	1	9	N	1	1	8			-0-
06	3208	X	3208	-0-	-0-	B	-0-	3207	2	1	9	N	1	1	8			-0-

H. L. & P. GAS UNIT WELL #: 12 RRCID -> 216732 COMPL. DATE 09/29/2011 TOTAL DEPTH 14300 PERF.11622 - 13816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2697	N	2226	-0-	-471	B	-0-	2226	2			N	-0-					-0-
02	2407	N	1511	-0-	-896	B	-0-	1511	2			N	-0-					-0-
03	2604	N	1592	-0-	-1012	B	-0-	1592	2			N	-0-					-0-
04	2160	N	1451	-0-	-709	B	-0-	1451	2			N	-0-					-0-
05	1612	N	1228	-0-	-384	B	-0-	1228	2			N	-0-					-0-
06	1530	N	1101	-0-	-429	B	-0-	1101	2			N	-0-					-0-

KING, GAIL WELL #: 16 RRCID -> 216791 COMPL. DATE 08/31/2005 TOTAL DEPTH 14841 PERF.12966 - 14540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2090	X	2090	-0-	-0-	B	-0-	2090	2			N	-0-					-0-
02	1703	X	1703	-0-	-0-	B	-0-	1703	2			N	-0-					-0-
03	1667	X	1667	-0-	-0-	B	-0-	1667	2			N	-0-					-0-
04	3011	X	3011	-0-	-0-	B	-0-	3010	2	1	9	N	1	1	1			-0-
05	2068	X	2068	-0-	-0-	B	-0-	2068	2			N	-0-					-0-
06	1863	X	1863	-0-	-0-	B	-0-	1863	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
REED "E" GAS UNIT WELL #: 11 RRCID -> 217081 COMPL. DATE 04/25/2006 TOTAL DEPTH 14450 PERF. 9218 - 12927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5487	X	4246	-0-	-1241 B	-0-	4245	2	1	9	N	1	1	1			-0-
02	5539	X	4470	-0-	-1069 B	-0-	4470	2			N	-0-					-0-
03	7546	X	7546	-0-	-0- B	-0-	7546	2			N	-0-					-0-
04	5730	X	5074	-0-	-656 B	-0-	5072	2	2	9	N	2	2	1			-0-
05	5425	X	5265	-0-	-160 B	-0-	5262	2	3	9	N	3	3	8			-0-
06	5730	X	5154	-0-	-576 B	-0-	5151	2	3	9	N	3	3	8			-0-

H. L. & P. GAS UNIT WELL #: 17 RRCID -> 217516 COMPL. DATE 09/23/2013 TOTAL DEPTH 14300 PERF.11328 - 13958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	822	X	822	-0-	-0- B	-0-	822	2			N	-0-					-0-
05	450	X	450	-0-	-0- B	-0-	450	2			N	-0-					-0-
06	727	X	727	-0-	-0- B	-0-	727	2			N	-0-					-0-

KING, GAIL WELL #: 4 RRCID -> 217712 COMPL. DATE 01/31/2006 TOTAL DEPTH 15110 PERF.13254 - 14816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	N	1267	-0-	-4 B	-0-	1267	2			N	-0-					-0-
02	1189	N	1110	-0-	-79 B	-0-	1110	2			N	-0-					-0-
03	1240	N	1211	-0-	-29 B	-0-	1211	2			N	-0-					-0-
04	1230	N	1178	-0-	-52 B	-0-	1178	2			N	-0-					-0-
05	1203	N	1203	-0-	-0- B	-0-	1203	2			N	-0-					-0-
06	1173	N	1173	-0-	-0- B	-0-	1173	2			N	-0-					-0-

KING, GAIL WELL #: 17 RRCID -> 217713 COMPL. DATE 12/16/2005 TOTAL DEPTH 14965 PERF.13001 - 14558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1455	X	1455	-0-	-0- B	-0-	1455	2			N	-0-					-0-
02	1554	X	1554	-0-	-0- B	-0-	1554	2			N	-0-					-0-
03	1195	X	1195	-0-	-0- B	-0-	1195	2			N	-0-					-0-
04	1460	X	1460	-0-	-0- B	-0-	1460	2			N	-0-					-0-
05	1596	X	1596	-0-	-0- B	-0-	1596	2			N	-0-					-0-
06	1659	N	1659	-0-	-0- B	-0-	1659	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 11 RRCID -> 217814 COMPL. DATE 07/17/2013 TOTAL DEPTH 14250 PERF.11627 - 13849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	297	-0-	-13 B	-0-	297	2			Y	-0-					-0-
02	268	N	268	-0-	-0- B	-0-	268	2			Y	-0-					-0-
03	279	N	274	-0-	-5 B	-0-	274	2			Y	-0-					-0-
04	300	N	258	-0-	-42 B	-0-	258	2			Y	-0-					-0-
05	279	N	269	-0-	-10 B	-0-	269	2			Y	-0-					-0-
06	270	N	262	-0-	-8 B	-0-	262	2			Y	-0-					-0-

KING, GAIL WELL #: 21 RRCID -> 218103 COMPL. DATE 09/19/2009 TOTAL DEPTH 14608 PERF. 8845 - 14385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	185	-0-	-32 B	-13294	185	2			N	-0-					32
02	203	N	198	-0-	-5 B	-13294	198	2			N	-0-					32
03	217	N	214	-0-	-3 B	-13294	214	2			N	-0-					32
04	180	N	203	-0-	23 B	-13271	203	2			N	-0-					32
05	217	N	206	-0-	-11 B	-13271	206	2			N	-0-					32
06	210	N	196	-0-	-14 B	-13271	196	2			N	-0-					32

FULTON "A" WELL #: 6 RRCID -> 218108 COMPL. DATE 08/11/2013 TOTAL DEPTH 14527 PERF. 8868 - 12859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1927	N	1927	-0-	-0- B	-0-	1927	2			N	-0-					-0-
02	1531	N	1531	-0-	-0- B	-0-	1531	2			N	-0-					-0-
03	1363	N	1363	-0-	-0- B	-0-	1363	2			N	-0-					-0-
04	1290	N	963	-0-	-327 B	-0-	962	2	1	9	N	1	1	1			-0-
05	1363	N	1363	-0-	-0- B	-0-	1363	2			N	-0-					-0-
06	1290	N	1154	-0-	-136 B	-0-	1154	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310

KING, GAIL WELL #: 29 RRCID -> 218114 COMPL. DATE 03/12/2006 TOTAL DEPTH 14800 PERF.14264 - 14559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2294	N	1997	-0-	-297 B	-0-	1997	2			N	-0-					-0-
02	1856	N	1682	-0-	-174 B	-0-	1682	2			N	-0-					-0-
03	2294	N	1055	-0-	-1239 B	-0-	1055	2			N	-0-					-0-
04	1920	N	764	-0-	-1156 B	-0-	764	2			N	-0-					-0-
05	1798	N	736	-0-	-1062 B	-0-	736	2			N	-0-					-0-
06	1020	N	656	-0-	-364 B	-0-	656	2			N	-0-					-0-

KING, GAIL WELL #: 18 RRCID -> 218116 COMPL. DATE 03/01/2006 TOTAL DEPTH 14846 PERF.12992 - 14731

01	1147	N	835	-0-	-312 B	-0-	835	2			N	-0-					-0-
02	870	N	813	-0-	-57 B	-0-	813	2			N	-0-					-0-
03	899	N	843	-0-	-56 B	-0-	843	2			N	-0-					-0-
04	810	N	772	-0-	-38 B	-0-	772	2			N	-0-					-0-
05	868	N	679	-0-	-189 B	-0-	679	2			N	-0-					-0-
06	1061	N	1061	-0-	-0- B	-0-	1061	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 13 RRCID -> 218151 COMPL. DATE 04/01/2009 TOTAL DEPTH 14152 PERF.12591 - 13823

01	1240	N	1194	-0-	-46 B	-0-	1194	2			N	-0-					-0-
02	1218	N	1151	-0-	-67 B	-0-	1151	2			N	-0-					-0-
03	1240	N	1212	-0-	-28 B	-0-	1212	2			N	-0-					-0-
04	1170	N	1143	-0-	-27 B	-0-	1143	2			N	-0-					-0-
05	1240	N	1188	-0-	-52 B	-0-	1188	2			N	-0-					-0-
06	1180	N	1180	-0-	-0- B	-0-	1180	2			N	-0-					-0-

REED "E" GAS UNIT WELL #: 12 RRCID -> 218215 COMPL. DATE 09/01/2009 TOTAL DEPTH 14286 PERF. 8763 - 13872

01	682	N	637	-0-	-45 B	-0-	637	2			N	-0-					-0-
02	616	N	616	-0-	-0- B	-0-	616	2			N	-0-					-0-
03	806	N	650	-0-	-156 B	-0-	650	2			N	-0-					-0-
04	630	N	625	-0-	-5 B	-0-	625	2			N	-0-					-0-
05	651	N	628	-0-	-23 B	-0-	628	2			N	-0-					-0-
06	650	N	650	-0-	-0- B	-0-	650	2			N	-0-					-0-

KING, GAIL WELL #: 22H RRCID -> 218244 COMPL. DATE 09/08/2007 TOTAL DEPTH 14327 PERF.11882 - 13323

01	310	N	1332	-0-	1022 B	-64831	1332	2			N	-0-					-0-
02	290	N	1461	-0-	1171 B	-63660	1461	2			N	-0-					-0-
03	310	N	446	-0-	136 B	-63524	446	2			N	-0-					-0-
04	300	N	2232	-0-	1932 B	-61592	2231	2	1	9	N	1	1	1			-0-
05	310	N	580	-0-	270 B	-61322	580	2			N	-0-					-0-
06	300	N	-0-	-0-	-300 B	-61322					N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 8 RRCID -> 218869 COMPL. DATE 04/01/2009 TOTAL DEPTH 14300 PERF.12562 - 13960

01	4061	X	3323	-0-	-738 B	-0-	3323	2			N	-0-					-0-
02	3799	X	2818	-0-	-981 B	-0-	2818	2			N	-0-					-0-
03	4061	X	2769	-0-	-1292 B	-0-	2769	2			N	-0-					-0-
04	3930	X	2542	-0-	-1388 B	-0-	2542	2			N	-0-					-0-
05	4061	X	1480	-0-	-2581 B	-0-	1480	2			N	-0-					-0-
06	3408	X	3408	-0-	-0- B	-0-	3408	2			N	-0-					-0-

HOLMES "S" WELL #: 8 RRCID -> 219144 COMPL. DATE 03/31/2006 TOTAL DEPTH 15293 PERF. 9060 - 13553

01	3906	X	2784	-0-	-1122 B	-0-	2782	2	2	9	N	2	2	1			21
02	3654	X	3395	-0-	-259 B	-0-	3395	2			N	-0-					21
03	3596	X	3593	-0-	-3 B	-0-	3585	2	8	9	N	7	7	1			21
04	3539	X	3539	-0-	-0- B	-0-	3533	2	6	9	N	5	5	1			21
05	3627	X	3367	-0-	-260 B	-0-	3363	2	4	9	N	4	4	8			21
06	3510	X	3288	-0-	-222 B	-0-	3286	2	2	9	N	2	2	8			21

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310

HOLMES "S" WELL #: 6 RRCID -> 219839 COMPL. DATE 06/10/2006 TOTAL DEPTH 15290 PERF.12218 - 13526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1115	X	1115	-0-	-0- B	-0-	1115	2			N	-0-					58
02	1160	N	1016	-0-	-144 B	-0-	1016	2			N	-0-					58
03	1240	N	1101	-0-	-139 B	-0-	1100	2	1	9	N	1	1	1			58
04	1080	N	1035	-0-	-45 B	-0-	1035	2			N	-0-					58
05	1100	N	1100	-0-	-0- B	-0-	1099	2	1	9	N	1	1	8			58
06	1050	N	891	-0-	-159 B	-0-	891	2			N	-0-					58

KING, GAIL WELL #: 26 RRCID -> 220088 COMPL. DATE 05/12/2006 TOTAL DEPTH 14960 PERF.13462 - 13721

01	31	N	-0-	-0-	-31 B	-0-					N	-0-					30
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					30
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					30
04	260	N	260	-0-	-0- B	-0-	260	2			N	-0-					30
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					30
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					30

H. L. & P. GAS UNIT WELL #: 14 RRCID -> 220456 COMPL. DATE 01/24/2014 TOTAL DEPTH 14300 PERF.11648 - 13894

01	859	N	859	-0-	-0- B	-0-	859	2			N	-0-					-0-
02	783	N	725	-0-	-58 B	-0-	725	2			N	-0-					-0-
03	837	N	736	-0-	-101 B	-0-	736	2			N	-0-					-0-
04	840	N	738	-0-	-102 B	-0-	738	2			N	-0-					-0-
05	815	N	815	-0-	-0- B	-0-	815	2			N	-0-					-0-
06	720	N	623	-0-	-97 B	-0-	623	2			N	-0-					-0-

REED "E" GAS UNIT WELL #: 7 RRCID -> 220649 COMPL. DATE 11/14/2011 TOTAL DEPTH 14284 PERF. 8761 - 13846

01	3798	X	3798	-0-	-0- B	-0-	3797	2	1	9	N	1	1	1			-0-
02	3653	X	3653	-0-	-0- B	-0-	3653	2			N	-0-					-0-
03	3940	X	3940	-0-	-0- B	-0-	3940	2			N	-0-					-0-
04	3827	X	3827	-0-	-0- B	-0-	3824	2	3	9	N	3	3	1			-0-
05	4077	X	4077	-0-	-0- B	-0-	4074	2	3	9	N	3	3	8			-0-
06	3560	X	3560	-0-	-0- B	-0-	3557	2	3	9	N	3	3	8			-0-

KING, GAIL WELL #: 15 RRCID -> 221678 COMPL. DATE 04/27/2012 TOTAL DEPTH 14894 PERF.11855 - 12961

01	496	N	350	-0-	-146 B	-0-	350	2			N	-0-					-0-
02	377	N	227	-0-	-150 B	-0-	227	2			N	-0-					-0-
03	772	N	772	-0-	-0- B	-0-	772	2			N	-0-					-0-
04	343	N	343	-0-	-0- B	-0-	343	2			N	-0-					-0-
05	528	N	528	-0-	-0- B	-0-	528	2			N	-0-					-0-
06	690	N	394	-0-	-296 B	-0-	394	2			N	-0-					-0-

HOLMES "S" WELL #: 7 RRCID -> 221688 COMPL. DATE 05/23/2006 TOTAL DEPTH 15390 PERF. 9034 - 13599

01	1581	N	1569	-0-	-12 B	-0-	1569	2			N	-0-					23
02	1595	N	1539	-0-	-56 B	-0-	1539	2			N	-0-					23
03	1685	N	1685	-0-	-0- B	-0-	1685	2			N	-0-					23
04	1530	N	1477	-0-	-53 B	-0-	1477	2			N	-0-					23
05	1643	N	1317	-0-	-326 B	-0-	1317	2			N	-0-					23
06	1620	N	1550	-0-	-70 B	-0-	1550	2			N	-0-					23

REED "E" GAS UNIT WELL #: 18 RRCID -> 222066 COMPL. DATE 03/14/2009 TOTAL DEPTH 14270 PERF. 8819 - 12721

01	1087	N	1087	-0-	-0- B	-0-	1087	2			N	-0-					-0-
02	1011	N	1011	-0-	-0- B	-0-	1011	2			N	-0-					-0-
03	1081	N	1081	-0-	-0- B	-0-	1081	2			N	-0-					-0-
04	1050	N	1039	-0-	-11 B	-0-	1039	2			N	-0-					-0-
05	1085	N	1036	-0-	-49 B	-0-	1036	2			N	-0-					-0-
06	1050	N	986	-0-	-64 B	-0-	986	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
WALDRIP, MELVIN GAS UNIT II WELL #: 3 RRCID -> 222975 COMPL. DATE 08/23/2012 TOTAL DEPTH 14211 PERF. 8665 - 14048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5952	X	5108	-0-	-844 B	-0-	5099	2	9	9	N	8	8	1			-0-
02	5568	X	5204	-0-	-364 B	-0-	5204	2			N	-0-					-0-
03	5952	X	5828	-0-	-124 B	-0-	5828	2			N	-0-					-0-
04	5721	X	5721	-0-	-0- B	-0-	5695	2	26	9	N	24	24	1			-0-
05	6239	X	6239	-0-	-0- B	-0-	6216	2	23	9	N	21	21	8			-0-
06	6141	X	6141	-0-	-0- B	-0-	6121	2	20	9	N	18	18	8			-0-

KING, GAIL WELL #: 23H RRCID -> 223580 COMPL. DATE 09/16/2009 TOTAL DEPTH 14495 PERF.11934 - 13360

01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

REED "E" GAS UNIT WELL #: 13 RRCID -> 223588 COMPL. DATE 09/09/2006 TOTAL DEPTH 14365 PERF.11696 - 13852

01	1302	N	1081	-0-	-221 B	-0-	1081	2			N	-0-					-0-
02	1247	N	1011	-0-	-236 B	-0-	1011	2			N	-0-					-0-
03	1178	N	1126	-0-	-52 B	-0-	1126	2			N	-0-					-0-
04	1288	N	1288	-0-	-0- B	-0-	1287	2	1	9	N	1	1	1			-0-
05	1348	N	1348	-0-	-0- B	-0-	1347	2	1	9	N	1	1	8			-0-
06	1264	N	1264	-0-	-0- B	-0-	1263	2	1	9	N	1	1	8			-0-

H. L. & P. GAS UNIT WELL #: 16 RRCID -> 225641 COMPL. DATE 04/01/2009 TOTAL DEPTH 14170 PERF.12619 - 13842

01	2914	X	2443	-0-	-471 B	-0-	2443	2			N	-0-					-0-
02	2204	X	1236	-0-	-968 B	-0-	1236	2			N	-0-					-0-
03	2945	X	529	-0-	-2416 B	-0-	529	2			N	-0-					-0-
04	3178	X	3178	-0-	-0- B	-0-	3178	2			N	-0-					-0-
05	2945	X	2225	-0-	-720 B	-0-	2225	2			N	-0-					-0-
06	3008	X	3008	-0-	-0- B	-0-	3008	2			N	-0-					-0-

BEDDINGFIELD, JIMMY GAS UNIT II WELL #: 1 RRCID -> 225653 COMPL. DATE 07/21/2006 TOTAL DEPTH 14800 PERF.14579 - 14619

01	3131	X	2889	-0-	-242 B	-0-	2889	2			N	-0-					36
02	2842	X	2813	-0-	-29 B	-0-	2813	2			N	-0-					36
03	3038	X	3037	-0-	-1 B	-0-	3037	2			N	-0-					36
04	3236	X	3236	-0-	-0- B	-0-	3236	2			N	-0-					36
05	3423	X	3423	-0-	-0- B	-0-	3423	2			N	-0-					36
06	3028	X	3028	-0-	-0- B	-0-	3028	2			N	-0-					36

BUFFALO CREEK GAS UNIT WELL #: 1 RRCID -> 225710 COMPL. DATE 12/29/2006 TOTAL DEPTH 14380 PERF. 8794 - 12686

01	3565	X	2310	-0-	-1255 B	-0-	2309	2	1	9	N	1	1	1			-0-
02	2726	X	2516	-0-	-210 B	-0-	2516	2			N	-0-					-0-
03	3393	X	3393	-0-	-0- B	-0-	3393	2			N	-0-					-0-
04	2404	X	2404	-0-	-0- B	-0-	2402	2	2	9	N	2	2	1			-0-
05	2697	X	897	-0-	-1800 B	-0-	895	2	2	9	N	2	2	8			-0-
06	3270	X	991	-0-	-2279 B	-0-	990	2	1	9	N	1	1	8			-0-

FULTON "A" WELL #: 11 RRCID -> 226291 COMPL. DATE 11/11/2006 TOTAL DEPTH 14370 PERF. 8801 - 14245

01	4281	X	4281	-0-	-0- B	-0-	4281	2			N	-0-					-0-
02	4031	X	3877	-0-	-154 B	-0-	3877	2			N	-0-					-0-
03	4309	X	3761	-0-	-548 B	-0-	3761	2			N	-0-					-0-
04	4170	X	3837	-0-	-333 B	-0-	3835	2	2	9	N	2	2	1			-0-
05	4278	X	3588	-0-	-690 B	-0-	3586	2	2	9	N	2	2	8			-0-
06	4140	X	3943	-0-	-197 B	-0-	3941	2	2	9	N	2	2	8			-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
H. L. & P. GAS UNIT WELL #: 18 RRCID -> 227291 COMPL. DATE 08/20/2014 TOTAL DEPTH 14300 PERF.11645 - 13932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2046	N	1918	-0-	-128 B	-0-	1918	2			N	-0-					-0-
02	1871	N	1871	-0-	-0- B	-0-	1871	2			N	-0-					-0-
03	1984	N	1947	-0-	-37 B	-0-	1947	2			N	-0-					-0-
04	1860	N	1833	-0-	-27 B	-0-	1833	2			N	-0-					-0-
05	2015	N	1872	-0-	-143 B	-0-	1872	2			N	-0-					-0-
06	1890	N	1800	-0-	-90 B	-0-	1800	2			N	-0-					-0-

HUGH D. WHITAKER GAS UNIT II WELL #: 1 RRCID -> 229564 COMPL. DATE 06/20/2011 TOTAL DEPTH 14340 PERF. 8811 - 14016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4340	X	3525	-0-	-815 B	-0-	3523	2	2	9	N	2	2	1			-0-
02	4060	X	3419	-0-	-641 B	-0-	3419	2			N	-0-					-0-
03	4092	X	3639	-0-	-453 B	-0-	3639	2			N	-0-					-0-
04	3960	X	3759	-0-	-201 B	-0-	3750	2	9	9	N	8	8	1			-0-
05	3844	X	3531	-0-	-313 B	-0-	3523	2	8	9	N	7	7	8			-0-
06	3653	X	3653	-0-	-0- B	-0-	3646	2	7	9	N	6	6	8			-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 8 RRCID -> 229857 COMPL. DATE 06/15/2007 TOTAL DEPTH 14435 PERF. 8755 - 12738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1395	X	48	-0-	-1347 B	-0-	48	2			N	-0-					-0-
02	841	X	-0-	-0-	-841 B	-0-					N	-0-					-0-
03	1549	X	1549	-0-	-0- B	-0-	1549	2			N	-0-					-0-
04	1065	X	1065	-0-	-0- B	-0-	1064	2	1	9	N	1	1	1			-0-
05	596	X	596	-0-	-0- B	-0-	594	2	2	9	N	2	2	8			-0-
06	1500	X	484	-0-	-1016 B	-0-	483	2	1	9	N	1	1	8			-0-

OAKES, PAT GAS UNIT II WELL #: 1 RRCID -> 230164 COMPL. DATE 02/02/2007 TOTAL DEPTH 14697 PERF.14229 - 14298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

KING, GAIL WELL #: 14 RRCID -> 230306 COMPL. DATE 02/04/2006 TOTAL DEPTH 14700 PERF. 8916 - 12941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4433	X	4433	-0-	-0- B	-0-	4433	2			N	-0-					-0-
02	2137	X	2137	-0-	-0- B	-0-	2136	2	1	9	N	1	1	1			-0-
03	2108	X	1695	-0-	-413 B	-0-	1694	2	1	9	N	1	1	1			-0-
04	2076	X	2076	-0-	-0- B	-0-	2076	2			N	-0-					-0-
05	2108	X	1827	-0-	-281 B	-0-	1826	2	1	9	N	1	1	8			-0-
06	2040	X	1724	-0-	-316 B	-0-	1723	2	1	9	N	1	1	8			-0-

WHITAKER, HUGH D. GAS UNIT WELL #: 3 RRCID -> 233218 COMPL. DATE 11/16/2007 TOTAL DEPTH 14350 PERF.11726 - 14020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3627	X	2668	-0-	-959 B	-0-	2668	2			N	-0-					-0-
02	3393	X	2529	-0-	-864 B	-0-	2529	2			N	-0-					-0-
03	3627	X	2526	-0-	-1101 B	-0-	2526	2			N	-0-					-0-
04	3510	X	3033	-0-	-477 B	-0-	3032	2	1	9	N	1	1	1			-0-
05	2945	X	2649	-0-	-296 B	-0-	2649	2			N	-0-					-0-
06	2610	X	1635	-0-	-975 B	-0-	1635	2			N	-0-					-0-

WHITAKER, HUGH D. GAS UNIT II WELL #: 6 RRCID -> 233318 COMPL. DATE 04/27/2013 TOTAL DEPTH 14439 PERF. 8816 - 13986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2356	X	2326	-0-	-30 B	-0-	2326	2			N	-0-					-0-
02	2204	X	1975	-0-	-229 B	-0-	1975	2			N	-0-					-0-
03	2356	X	2170	-0-	-186 B	-0-	2170	2			N	-0-					-0-
04	2250	X	2065	-0-	-185 B	-0-	2064	2	1	9	N	1	1	1			-0-
05	2325	X	1997	-0-	-328 B	-0-	1996	2	1	9	N	1	1	8			-0-
06	2250	X	1913	-0-	-337 B	-0-	1912	2	1	9	N	1	1	8			-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
COVINGTON WELL #: 1 RRCID -> 233320 COMPL. DATE 12/19/2007 TOTAL DEPTH 14000 PERF.11898 - 13585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1907	X	1907	-0-	-0-	B	-0-	1907	2			N	-0-					43
02	4266	X	4266	-0-	-0-	B	-0-	4266	2			N	-0-					43
03	3433	X	3433	-0-	-0-	B	-0-	3431	2	2	9	N	2	2	1			43
04	3491	X	3491	-0-	-0-	B	-0-	3489	2	2	9	N	2	2	1			43
05	1705	X	429	-0-	-1276	B	-0-	429	2			N	-0-					43
06	2588	X	2588	-0-	-0-	B	-0-	2588	2			N	-0-					43

KING, GAIL WELL #: 39 RRCID -> 233476 COMPL. DATE 11/14/2007 TOTAL DEPTH 13150 PERF. 8909 - 12974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	14	-0-	-17	B	-0-	14	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	16	N	16	-0-	-0-	B	-0-	16	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JENSEN "A" WELL #: 4 RRCID -> 233708 COMPL. DATE 09/23/2008 TOTAL DEPTH 15740 PERF.15395 - 15469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	144	-0-	-166	B	-0-	144	2			N	-0-					-0-
02	290	N	-0-	-0-	-290	B	-0-					N	-0-					-0-
03	171	N	171	-0-	-0-	B	-0-	171	2			N	-0-					-0-
04	150	N	26	-0-	-124	B	-0-	26	2			N	-0-					-0-
05	111	N	111	-0-	-0-	B	-0-	111	2			N	-0-					-0-
06	187	N	187	-0-	-0-	B	-0-	187	2			N	-0-					-0-

KING, GAIL WELL #: 20H RRCID -> 233720 COMPL. DATE 01/05/2008 TOTAL DEPTH 14490 PERF.15030 - 17162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	67	-0-	-88	B	-0-	67	2			N	-0-					-0-
02	104	N	104	-0-	-0-	B	-0-	104	2			N	-0-					-0-
03	62	N	27	-0-	-35	B	-0-	27	2			N	-0-					-0-
04	60	N	52	-0-	-8	B	-0-	52	2			N	-0-					-0-
05	124	N	84	-0-	-40	B	-0-	84	2			N	-0-					-0-
06	81	N	81	-0-	-0-	B	-0-	81	2			N	-0-					-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 5 RRCID -> 234842 COMPL. DATE 03/01/2008 TOTAL DEPTH 14370 PERF.11604 - 14033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3410	X	3024	-0-	-386	B	-0-	3024	2			N	-0-					-0-
02	2946	X	2946	-0-	-0-	B	-0-	2946	2			N	-0-					-0-
03	3069	X	2480	-0-	-589	B	-0-	2480	2			N	-0-					-0-
04	3700	X	3700	-0-	-0-	B	-0-	3700	2			N	-0-					-0-
05	3479	X	3479	-0-	-0-	B	-0-	3479	2			N	-0-					-0-
06	3060	X	2819	-0-	-241	B	-0-	2819	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 21 RRCID -> 234843 COMPL. DATE 12/06/2012 TOTAL DEPTH 14300 PERF.11496 - 13888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3162	X	2965	-0-	-197	B	-0-	2965	2			N	-0-					-0-
02	2958	X	2946	-0-	-12	B	-0-	2946	2			N	-0-					-0-
03	3100	X	3054	-0-	-46	B	-0-	3054	2			N	-0-					-0-
04	2880	X	2769	-0-	-111	B	-0-	2769	2			N	-0-					-0-
05	3162	X	2995	-0-	-167	B	-0-	2995	2			N	-0-					-0-
06	3060	X	2909	-0-	-151	B	-0-	2909	2			N	-0-					-0-

FULTON "A" WELL #: 12 RRCID -> 234854 COMPL. DATE 03/08/2008 TOTAL DEPTH 14328 PERF. 8826 - 14234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4026	X	4026	-0-	-0-	B	-0-	4026	2			N	-0-					-0-
02	4802	X	4802	-0-	-0-	B	-0-	4802	2			N	-0-					-0-
03	3317	X	2650	-0-	-667	B	-0-	2650	2			N	-0-					-0-
04	5630	X	5630	-0-	-0-	B	-0-	5629	2	1	9	N	1	1	1			-0-
05	3317	X	2012	-0-	-1305	B	-0-	2012	2			N	-0-					-0-
06	5405	X	5405	-0-	-0-	B	-0-	5405	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
KING, GAIL WELL #: 9 RRCID -> 234858 COMPL. DATE 03/07/2008 TOTAL DEPTH 15070 PERF.13171 - 14710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3782	X	3439	-0-	-343 B	-0-	3439	2			N	-0-					-0-
02	3538	X	1022	-0-	-2516 B	-0-	1022	2			N	-0-					-0-
03	3069	X	540	-0-	-2529 B	-0-	540	2			N	-0-					-0-
04	3408	X	3408	-0-	-0- B	-0-	3408	2			N	-0-					-0-
05	3441	X	1020	-0-	-2421 B	-0-	1020	2			N	-0-					-0-
06	3330	X	404	-0-	-2926 B	-0-	404	2			N	-0-					-0-

HOLMES "S" WELL #: 5 RRCID -> 234876 COMPL. DATE 03/14/2008 TOTAL DEPTH 15400 PERF. 9114 - 15010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3379	X	771	-0-	-2608 B	-0-	771	2			N	-0-					69
02	2902	X	2902	-0-	-0- B	-0-	2901	2	1	9	N	1	1	1			69
03	3611	X	3611	-0-	-0- B	-0-	3609	2	2	9	N	2	2	1			69
04	3189	X	3189	-0-	-0- B	-0-	3187	2	2	9	N	2	2	1			69
05	3100	X	2641	-0-	-459 B	-0-	2640	2	1	9	N	1	1	8			69
06	3360	X	1215	-0-	-2145 B	-0-	1215	2			N	-0-					69

FULTON "A" WELL #: 8 RRCID -> 236048 COMPL. DATE 02/28/2008 TOTAL DEPTH 13200 PERF. 8860 - 12879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	500	-0-	-151 B	-0-	500	2			N	-0-					-0-
02	575	N	575	-0-	-0- B	-0-	575	2			N	-0-					-0-
03	872	N	872	-0-	-0- B	-0-	872	2			N	-0-					-0-
04	882	N	882	-0-	-0- B	-0-	876	2	6	9	N	5	5	1			-0-
05	6511	X	6511	-0-	-0- B	-0-	6503	2	8	9	N	7	7	8			-0-
06	5411	X	5411	-0-	-0- B	-0-	5411	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 15 RRCID -> 237737 COMPL. DATE 04/01/2009 TOTAL DEPTH 14250 PERF.12584 - 13830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	X	1802	-0-	-1298 B	-0-	1802	2			N	-0-					-0-
02	2993	X	2993	-0-	-0- B	-0-	2993	2			N	-0-					-0-
03	1922	X	1264	-0-	-658 B	-0-	1264	2			N	-0-					-0-
04	1740	X	1640	-0-	-100 B	-0-	1640	2			N	-0-					-0-
05	3100	X	1883	-0-	-1217 B	-0-	1883	2			N	-0-					-0-
06	3000	X	1634	-0-	-1366 B	-0-	1634	2			N	-0-					-0-

FULTON "A" WELL #: 9 RRCID -> 240669 COMPL. DATE 05/03/2008 TOTAL DEPTH 14400 PERF.11562 - 13915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1240	X	911	-0-	-329 B	-0-	911	2			N	-0-					-0-
02	1160	X	925	-0-	-235 B	-0-	925	2			N	-0-					-0-
03	1240	X	870	-0-	-370 B	-0-	870	2			N	-0-					-0-
04	1200	X	845	-0-	-355 B	-0-	845	2			N	-0-					-0-
05	992	N	985	-0-	-7 B	-0-	985	2			N	-0-					-0-
06	1491	N	1491	-0-	-0- B	-0-	1491	2			N	-0-					-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 4 RRCID -> 240670 COMPL. DATE 05/08/2008 TOTAL DEPTH 14450 PERF.12582 - 12723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3131	X	2886	-0-	-245 B	-0-	2884	2	2	9	N	2	2	1			-0-
02	2726	X	2696	-0-	-30 B	-0-	2696	2			N	-0-					-0-
03	3050	X	3050	-0-	-0- B	-0-	3050	2			N	-0-					-0-
04	2921	X	2921	-0-	-0- B	-0-	2914	2	7	9	N	6	6	1			-0-
05	2883	X	2825	-0-	-58 B	-0-	2819	2	6	9	N	5	5	8			-0-
06	2940	X	2665	-0-	-275 B	-0-	2661	2	4	9	N	4	4	8			-0-

KING, GAIL WELL #: 25H RRCID -> 241253 COMPL. DATE 05/17/2008 TOTAL DEPTH 14457 PERF.15150 - 17005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5363	X	3832	-0-	-1531 B	-0-	3832	2			N	-0-					-0-
02	5655	X	4928	-0-	-727 B	-0-	4928	2			N	-0-					-0-
03	6045	X	5340	-0-	-705 B	-0-	5340	2			N	-0-					-0-
04	5850	X	4887	-0-	-963 B	-0-	4887	2			N	-0-					-0-
05	5851	X	5851	-0-	-0- B	-0-	5851	2			N	-0-					-0-
06	5236	X	5236	-0-	-0- B	-0-	5236	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
KING, GAIL WELL #: 32H RRCID -> 241359 COMPL. DATE 02/15/2011 TOTAL DEPTH 14400 PERF.12928 - 15963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2018	X	2018	-0-	-0-	B	-0-	2018	2			N	-0-					-0-
02	1856	X	1622	-0-	-234	B	-0-	1622	2			N	-0-					-0-
03	1984	N	1702	-0-	-282	B	-0-	1702	2			N	-0-					-0-
04	2090	N	2090	-0-	-0-	B	-0-	2090	2			N	-0-					-0-
05	2000	N	2000	-0-	-0-	B	-0-	2000	2			N	-0-					-0-
06	1650	N	1512	-0-	-138	B	-0-	1512	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 22 RRCID -> 241450 COMPL. DATE 11/07/2012 TOTAL DEPTH 14297 PERF. 8797 - 13902

01	3038	X	2696	-0-	-342	B	-0-	2696	2			N	-0-					-0-
02	2842	X	2625	-0-	-217	B	-0-	2625	2			N	-0-					-0-
03	3038	X	2254	-0-	-784	B	-0-	2254	2			N	-0-					-0-
04	3075	X	3075	-0-	-0-	B	-0-	3075	2			N	-0-					-0-
05	2837	X	2837	-0-	-0-	B	-0-	2837	2			N	-0-					-0-
06	2775	X	2775	-0-	-0-	B	-0-	2775	2			N	-0-					-0-

FULTON "A" WELL #: 10 RRCID -> 241457 COMPL. DATE 06/18/2008 TOTAL DEPTH 14420 PERF. 8746 - 14220

01	7006	X	4169	-0-	-2837	B	-0-	4168	2	1	9	N	1	1	1			-0-
02	6554	X	5006	-0-	-1548	B	-0-	5006	2			N	-0-					-0-
03	6758	X	4213	-0-	-2545	B	-0-	4213	2			N	-0-					-0-
04	6540	X	4489	-0-	-2051	B	-0-	4487	2	2	9	N	2	2	1			-0-
05	5363	X	3739	-0-	-1624	B	-0-	3737	2	2	9	N	2	2	8			-0-
06	5190	X	3678	-0-	-1512	B	-0-	3676	2	2	9	N	2	2	8			-0-

OAKES, PAT GAS UNIT II WELL #: 2 RRCID -> 241742 COMPL. DATE 09/05/2012 TOTAL DEPTH 14924 PERF. 8759 - 14689

01	3968	X	3479	-0-	-489	B	-0-	3479	2			N	-0-					-0-
02	4623	X	4623	-0-	-0-	B	-0-	4623	2			N	-0-					-0-
03	4451	X	4451	-0-	-0-	B	-0-	4451	2			N	-0-					-0-
04	3840	X	3786	-0-	-54	B	-0-	3786	2			N	-0-					-0-
05	5017	X	5017	-0-	-0-	B	-0-	5017	2			N	-0-					-0-
06	5053	X	5053	-0-	-0-	B	-0-	5053	2			N	-0-					-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 7 RRCID -> 242997 COMPL. DATE 09/11/2008 TOTAL DEPTH 14390 PERF.11588 - 14041

01	3958	X	3958	-0-	-0-	B	-0-	3958	2			N	-0-					-0-
02	3973	X	3643	-0-	-330	B	-0-	3643	2			N	-0-					-0-
03	4247	X	3894	-0-	-353	B	-0-	3894	2			N	-0-					-0-
04	4765	X	4765	-0-	-0-	B	-0-	4763	2	2	9	N	2	2	1			-0-
05	4771	X	4771	-0-	-0-	B	-0-	4770	2	1	9	N	1	1	8			-0-
06	4767	X	4767	-0-	-0-	B	-0-	4766	2	1	9	N	1	1	8			-0-

OAKES, PAT GAS UNIT II WELL #: 8 RRCID -> 243008 COMPL. DATE 08/03/2008 TOTAL DEPTH 15000 PERF. 8726 - 14515

01	1988	X	1988	-0-	-0-	B	-0-	1988	2			N	-0-					75
02	2718	N	2718	-0-	-0-	B	-0-	2718	2			N	-0-					75
03	1762	N	1762	-0-	-0-	B	-0-	1762	2			N	-0-					75
04	1920	N	1213	-0-	-707	B	-0-	1213	2			N	-0-					75
05	2387	N	1038	-0-	-1349	B	-0-	1038	2			N	-0-					75
06	1710	N	1002	-0-	-708	B	-0-	1002	2			N	-0-					75

OAKES, PAT GAS UNIT II WELL #: 3 RRCID -> 243023 COMPL. DATE 10/10/2008 TOTAL DEPTH 14900 PERF. 8740 - 14561

01	3751	X	1636	-0-	-2115	B	-0-	1636	2			N	-0-					55
02	3016	X	2651	-0-	-365	B	-0-	2651	2			N	-0-					55
03	2938	X	2938	-0-	-0-	B	-0-	2938	2			N	-0-					55
04	2760	X	2647	-0-	-113	B	-0-	2647	2			N	-0-					55
05	2965	X	2965	-0-	-0-	B	-0-	2965	2			N	-0-					55
06	3323	X	3323	-0-	-0-	B	-0-	3323	2			N	-0-					55

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
REED "E" GAS UNIT WELL #: 16 RRCID -> 243030 COMPL. DATE 08/07/2008 TOTAL DEPTH 14340 PERF.11555 - 14238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2484	N	2484	-0-	-0-	B	-0-	2484	2			N	-0-					-0-
02	1094	N	1094	-0-	-0-	B	-0-	1094	2			N	-0-					-0-
03	482	N	482	-0-	-0-	B	-0-	482	2			N	-0-					-0-
04	1489	N	1489	-0-	-0-	B	-0-	1489	2			N	-0-					-0-
05	1197	N	1197	-0-	-0-	B	-0-	1197	2			N	-0-					-0-
06	812	N	812	-0-	-0-	B	-0-	812	2			N	-0-					-0-

WHITAKER, HUGH D. GAS UNIT II WELL #: 2 RRCID -> 243422 COMPL. DATE 06/17/2008 TOTAL DEPTH 14530 PERF. 8848 - 14166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5053	X	1956	-0-	-3097	B	-0-	1956	2			N	-0-					-0-
02	4002	X	1782	-0-	-2220	B	-0-	1782	2			N	-0-					-0-
03	2139	X	1615	-0-	-524	B	-0-	1615	2			N	-0-					-0-
04	2070	X	1987	-0-	-83	B	-0-	1985	2	2	9	N	2	2	1			-0-
05	4091	X	4091	-0-	-0-	B	-0-	4089	2	2	9	N	2	2	8			-0-
06	2245	X	2245	-0-	-0-	B	-0-	2243	2	2	9	N	2	2	8			-0-

STARRETT BRANCH GAS UNIT WELL #: 1 RRCID -> 243527 COMPL. DATE 12/17/2008 TOTAL DEPTH 15555 PERF.14922 - 15295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	35	-0-	-244	B	-0-	35	2			N	-0-					-0-
02	116	N	66	-0-	-50	B	-0-	66	2			N	-0-					-0-
03	62	N	6	-0-	-56	B	-0-	6	2			N	-0-					-0-
04	30	N	1	-0-	-29	B	-0-	1	2			N	-0-					-0-
05	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
06	19	N	19	-0-	-0-	B	-0-	19	2			N	-0-					-0-

BUFFALO CREEK GAS UNIT WELL #: 2 RRCID -> 243830 COMPL. DATE 11/06/2008 TOTAL DEPTH 14400 PERF. 8750 - 14190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	445	-0-	-20	B	-0-	445	2			N	-0-					-0-
02	457	N	457	-0-	-0-	B	-0-	457	2			N	-0-					-0-
03	483	N	483	-0-	-0-	B	-0-	483	2			N	-0-					-0-
04	493	N	493	-0-	-0-	B	-0-	493	2			N	-0-					-0-
05	496	N	486	-0-	-10	B	-0-	486	2			N	-0-					-0-
06	495	N	495	-0-	-0-	B	-0-	495	2			N	-0-					-0-

BUFFALO CREEK GAS UNIT WELL #: 5 RRCID -> 244671 COMPL. DATE 11/27/2008 TOTAL DEPTH 14456 PERF.11641 - 12718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11594	X	11116	-0-	-478	B	-0-	11116	2			N	-0-					-0-
02	10643	X	10500	-0-	-143	B	-0-	10500	2			N	-0-					-0-
03	11377	X	10897	-0-	-480	B	-0-	10897	2			N	-0-					-0-
04	10890	X	10531	-0-	-359	B	-0-	10530	2	1	9	N	1	1	1			-0-
05	11222	X	10529	-0-	-693	B	-0-	10528	2	1	9	N	1	1	8			-0-
06	10860	X	9458	-0-	-1402	B	-0-	9457	2	1	9	N	1	1	8			-0-

KING, GAIL WELL #: 35 RRCID -> 244682 COMPL. DATE 12/19/2008 TOTAL DEPTH 15150 PERF.13228 - 14850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2821	X	1577	-0-	-1244	B	-0-	1577	2			N	-0-					-0-
02	2639	X	1313	-0-	-1326	B	-0-	1313	2			N	-0-					-0-
03	2821	X	1392	-0-	-1429	B	-0-	1392	2			N	-0-					-0-
04	2730	X	1268	-0-	-1462	B	-0-	1268	2			N	-0-					-0-
05	2449	X	1212	-0-	-1237	B	-0-	1212	2			N	-0-					-0-
06	1530	X	1007	-0-	-523	B	-0-	1007	2			N	-0-					-0-

EPPES UNIT WELL #: 13 RRCID -> 245125 COMPL. DATE 12/31/2008 TOTAL DEPTH 14472 PERF.11635 - 14084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2493	X	2493	-0-	-0-	B	-0-	2492	2	1	9	N	1	1	1			-0-
02	1853	N	1853	-0-	-0-	B	-0-	1853	2			N	-0-					-0-
03	1945	N	1945	-0-	-0-	B	-0-	1945	2			N	-0-					-0-
04	2280	N	2003	-0-	-277	B	-0-	2002	2	1	9	N	1	1	1			-0-
05	2007	N	2007	-0-	-0-	B	-0-	2006	2	1	9	N	1	1	8			-0-
06	5109	X	5109	-0-	-0-	B	-0-	5109	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310

KING, GAIL WELL #: 28H RRCID -> 246801 COMPL. DATE 05/14/2014 TOTAL DEPTH 14395 PERF.11842 - 13272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2728	N	2206	-0-	-522 B	-0-	2206	2			N	-0-					-0-
02	2378	N	2201	-0-	-177 B	-0-	2201	2			N	-0-					-0-
03	2635	N	2422	-0-	-213 B	-0-	2422	2			N	-0-					-0-
04	2264	N	2264	-0-	-0- B	-0-	2262	2	2	9	N	2	2	1			-0-
05	2356	N	2252	-0-	-104 B	-0-	2251	2	1	9	N	1	1	8			-0-
06	2340	N	2247	-0-	-93 B	-0-	2246	2	1	9	N	1	1	8			-0-

KING, GAIL WELL #: 1AH RRCID -> 247402 COMPL. DATE 06/07/2008 TOTAL DEPTH 17075 PERF.14950 - 16953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2635	X	467	-0-	-2168 B	-88320	467	2			N	-0-					-0-
02	2900	N	591	-0-	-2309 B	-88320	591	2			N	-0-					-0-
03	1643	N	749	-0-	-894 B	-88320	749	2			N	-0-					-0-
04	450	N	550	-0-	100 B	-88220	550	2			N	-0-					-0-
05	620	N	713	-0-	93 B	-88127	713	2			N	-0-					-0-
06	720	N	687	-0-	-33 B	-88127	687	2			N	-0-					-0-

ROBINSON, FERN V. WELL #: 3 RRCID -> 247820 COMPL. DATE 06/23/2008 TOTAL DEPTH 14900 PERF. 8806 - 13194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2506	N	2506	-0-	-0- B	-0-	2506	2			N	-0-					65
02	2169	X	2169	-0-	-0- B	-0-	2169	2			N	-0-					65
03	2181	X	2181	-0-	-0- B	-0-	2181	2			N	-0-					65
04	2040	X	1609	-0-	-431 B	-0-	1609	2			N	-0-					65
05	2108	X	1750	-0-	-358 B	-0-	1750	2			N	-0-					65
06	2040	X	1710	-0-	-330 B	-0-	1710	2			N	-0-					65

EPPES UNIT WELL #: 3 RRCID -> 248111 COMPL. DATE 02/19/2009 TOTAL DEPTH 14350 PERF. 8768 - 12619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9300	X	7790	-0-	-1510 B	-0-	7790	2			N	-0-					-0-
02	8700	X	3754	-0-	-4946 B	-0-	3754	2			N	-0-					-0-
03	9300	X	7643	-0-	-1657 B	-0-	7643	2			N	-0-					-0-
04	10136	X	10136	-0-	-0- B	-0-	10135	2	1	9	N	1	1	1			-0-
05	7781	X	4035	-0-	-3746 B	-0-	4034	2	1	9	N	1	1	8			-0-
06	7530	X	3495	-0-	-4035 B	-0-	3494	2	1	9	N	1	1	8			-0-

BUFFALO CREEK GAS UNIT WELL #: 3 RRCID -> 251112 COMPL. DATE 03/18/2009 TOTAL DEPTH 12998 PERF. 8758 - 12688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6510	X	4601	-0-	-1909 B	-0-	4601	2			N	-0-					-0-
02	5858	X	5506	-0-	-352 B	-0-	5506	2			N	-0-					-0-
03	6107	X	5636	-0-	-471 B	-0-	5636	2			N	-0-					-0-
04	5850	X	5345	-0-	-505 B	-0-	5345	2			N	-0-					-0-
05	5890	X	3908	-0-	-1982 B	-0-	3908	2			N	-0-					-0-
06	5700	X	4775	-0-	-925 B	-0-	4775	2			N	-0-					-0-

FULTON "A" WELL #: 13 RRCID -> 251277 COMPL. DATE 12/11/2008 TOTAL DEPTH 13290 PERF.11660 - 12862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	484	-0-	-12 B	-0-	484	2			N	-0-					-0-
02	464	N	447	-0-	-17 B	-0-	447	2			N	-0-					-0-
03	465	N	450	-0-	-15 B	-0-	450	2			N	-0-					-0-
04	480	N	442	-0-	-38 B	-0-	442	2			N	-0-					-0-
05	465	N	457	-0-	-8 B	-0-	457	2			N	-0-					-0-
06	450	N	421	-0-	-29 B	-0-	421	2			N	-0-					-0-

JIMMY BEDDINGFIELD G.U. NO. II WELL #: 5H RRCID -> 251632 COMPL. DATE 06/09/2009 TOTAL DEPTH 17366 PERF.14825 - 17229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-707964					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-707964					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-707964					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-707964					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-707964					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-707964					N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310

HOLMES GAS UNIT II WELL #: 8 RRCID -> 251741 COMPL. DATE 06/15/2009 TOTAL DEPTH 14900 PERF. 9931 - 14627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	161	-0-	-87 B	-0-	161	2			N	-0-					-0-
02	174	N	154	-0-	-20 B	-0-	154	2			N	-0-					-0-
03	217	N	114	-0-	-103 B	-0-	114	2			N	-0-					-0-
04	150	N	97	-0-	-53 B	-0-	97	2			N	-0-					-0-
05	155	N	154	-0-	-1 B	-0-	154	2			N	-0-					-0-
06	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-

EPPES UNIT WELL #: 6 RRCID -> 251912 COMPL. DATE 06/26/2009 TOTAL DEPTH 14500 PERF. 8753 - 14066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2852	X	2793	-0-	-59 B	-0-	2793	2			N	-0-					-0-
02	2668	X	1647	-0-	-1021 B	-0-	1647	2			N	-0-					-0-
03	3494	X	3494	-0-	-0- B	-0-	3494	2			N	-0-					-0-
04	2700	X	1665	-0-	-1035 B	-0-	1665	2			N	-0-					-0-
05	2790	X	350	-0-	-2440 B	-0-	350	2			N	-0-					-0-
06	3390	X	1152	-0-	-2238 B	-0-	1152	2			N	-0-					-0-

HUGH D. WHITAKER GAS UNIT II WELL #: 7 RRCID -> 252115 COMPL. DATE 07/01/2009 TOTAL DEPTH 14400 PERF.11652 - 14016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3999	X	3932	-0-	-67 B	-0-	3932	2			N	-0-					-0-
02	3725	X	3725	-0-	-0- B	-0-	3725	2			N	-0-					-0-
03	4162	X	4162	-0-	-0- B	-0-	4162	2			N	-0-					-0-
04	4164	X	4164	-0-	-0- B	-0-	4163	2	1	9	N	1	1	1			-0-
05	3968	X	3802	-0-	-166 B	-0-	3802	2			N	-0-					-0-
06	4020	X	3636	-0-	-384 B	-0-	3636	2			N	-0-					-0-

HAYNIE GAS UNIT WELL #: 2 RRCID -> 252579 COMPL. DATE 06/18/2009 TOTAL DEPTH 17648 PERF.14820 - 17240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	635	N	635	-0-	-0- B	-0-	635	2			N	-0-					-0-
02	2176	N	2176	-0-	-0- B	-0-	2176	2			N	-0-					-0-
03	2667	N	2667	-0-	-0- B	-0-	2667	2			N	-0-					-0-
04	2955	N	2955	-0-	-0- B	-0-	2955	2			N	-0-					-0-
05	2809	N	2809	-0-	-0- B	-0-	2809	2			N	-0-					-0-
06	2315	N	2315	-0-	-0- B	-0-	2315	2			N	-0-					-0-

HOLMES "S" GAS UNIT WELL #: 9 RRCID -> 252880 COMPL. DATE 08/13/2009 TOTAL DEPTH 15500 PERF.11999 - 13837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2016	N	2016	-0-	-0- B	-0-	2016	2			N	-0-					20
02	1550	N	1550	-0-	-0- B	-0-	1550	2			N	-0-					20
03	1720	N	1720	-0-	-0- B	-0-	1720	2			N	-0-					20
04	1647	N	1647	-0-	-0- B	-0-	1647	2			N	-0-					20
05	1604	N	1604	-0-	-0- B	-0-	1604	2			N	-0-					20
06	1170	N	956	-0-	-214 B	-0-	956	2			N	-0-					20

KING, GAIL WELL #: 41 RRCID -> 252881 COMPL. DATE 08/08/2009 TOTAL DEPTH 15570 PERF.12101 - 14849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1404	N	1404	-0-	-0- B	-0-	1404	2			N	-0-					15
02	1234	N	1234	-0-	-0- B	-0-	1234	2			N	-0-					15
03	3797	X	3797	-0-	-0- B	-0-	3797	2			N	-0-					15
04	1459	N	1459	-0-	-0- B	-0-	1459	2			N	-0-					15
05	1451	N	1451	-0-	-0- B	-0-	1451	2			N	-0-					15
06	2670	X	1360	-0-	-1310 B	-0-	1360	2			N	-0-					15

STARRETT BRANCH GAS UNIT WELL #: 3 RRCID -> 252892 COMPL. DATE 07/30/2009 TOTAL DEPTH 15700 PERF.13404 - 15646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1302	N	39	-0-	-1263 B	-0-	39	2			N	-0-					-0-
02	215	N	215	-0-	-0- B	-0-	215	2			N	-0-					-0-
03	124	N	16	-0-	-108 B	-0-	16	2			N	-0-					-0-
04	30	N	1	-0-	-29 B	-0-	1	2			N	-0-					-0-
05	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
06	30	N	24	-0-	-6 B	-0-	24	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
KING, GAIL WELL #: 37H RRCID -> 253026 COMPL. DATE 01/15/2009 TOTAL DEPTH 14562 PERF.14950 - 17652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	609	N	38	-0-	-571 B	-0-	38	2			N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	685	N	685	-0-	-0- B	-0-	685	2			N	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
06	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-

BUFFALO CREEK GAS UNIT WELL #: 4 RRCID -> 253181 COMPL. DATE 09/04/2009 TOTAL DEPTH 13100 PERF.11781 - 12838

01	2542	X	2170	-0-	-372 B	-0-	2170	2			N	-0-					-0-
02	2378	X	2215	-0-	-163 B	-0-	2215	2			N	-0-					-0-
03	2449	X	2353	-0-	-96 B	-0-	2353	2			N	-0-					-0-
04	2370	X	2005	-0-	-365 B	-0-	2004	2	1	9	N	1	1	1			-0-
05	2596	X	2596	-0-	-0- B	-0-	2595	2	1	9	N	1	1	8			-0-
06	2280	X	1861	-0-	-419 B	-0-	1860	2	1	9	N	1	1	8			-0-

EPPES UNIT WELL #: 4 RRCID -> 253253 COMPL. DATE 10/09/2009 TOTAL DEPTH 14446 PERF.11559 - 14010

01	2759	X	1620	-0-	-1139 B	-0-	1618	2	2	9	N	2	2	1			-0-
02	1682	N	1509	-0-	-173 B	-0-	1509	2			N	-0-					-0-
03	1612	N	1584	-0-	-28 B	-0-	1584	2			N	-0-					-0-
04	1560	N	1523	-0-	-37 B	-0-	1516	2	7	9	N	6	6	1			-0-
05	1612	N	1557	-0-	-55 B	-0-	1551	2	6	9	N	5	5	8			-0-
06	1530	N	1396	-0-	-134 B	-0-	1390	2	6	9	N	5	5	8			-0-

EPPES UNIT WELL #: 5 RRCID -> 253430 COMPL. DATE 06/20/2009 TOTAL DEPTH 14500 PERF. 8738 - 14034

01	1240	X	723	-0-	-517 B	-0-	722	2	1	9	N	1	1	1			-0-
02	1247	X	670	-0-	-577 B	-0-	670	2			N	-0-					-0-
03	1333	X	617	-0-	-716 B	-0-	617	2			N	-0-					-0-
04	1290	X	507	-0-	-783 B	-0-	505	2	2	9	N	2	2	1			-0-
05	920	X	920	-0-	-0- B	-0-	918	2	2	9	N	2	2	8			-0-
06	727	X	727	-0-	-0- B	-0-	725	2	2	9	N	2	2	8			-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 9 RRCID -> 254049 COMPL. DATE 10/30/2009 TOTAL DEPTH 14420 PERF.11650 - 14034

01	2976	X	2471	-0-	-505 B	-0-	2471	2			N	-0-					-0-
02	3998	X	3998	-0-	-0- B	-0-	3998	2			N	-0-					-0-
03	3813	X	1472	-0-	-2341 B	-0-	1472	2			N	-0-					-0-
04	3690	X	3223	-0-	-467 B	-0-	3223	2			N	-0-					-0-
05	3813	X	2559	-0-	-1254 B	-0-	2559	2			N	-0-					-0-
06	3690	X	2935	-0-	-755 B	-0-	2935	2			N	-0-					-0-

MCASHAN GAS UNIT WELL #: 8 RRCID -> 254525 COMPL. DATE 11/20/2009 TOTAL DEPTH 14885 PERF.12900 - 14254

01	3875	X	3699	-0-	-176 B	-0-	3699	2			N	-0-					-0-
02	3625	X	3394	-0-	-231 B	-0-	3394	2			N	-0-					-0-
03	3844	X	3351	-0-	-493 B	-0-	3351	2			N	-0-					-0-
04	3690	X	3146	-0-	-544 B	-0-	3146	2			N	-0-					-0-
05	3782	X	3543	-0-	-239 B	-0-	3543	2			N	-0-					-0-
06	3570	X	3266	-0-	-304 B	-0-	3266	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 24 RRCID -> 254638 COMPL. DATE 12/15/2013 TOTAL DEPTH 14400 PERF. 8751 - 12504

01	4719	X	4719	-0-	-0- B	-0-	4719	2			N	-0-					-0-
02	10524	X	10524	-0-	-0- B	-0-	10524	2			N	-0-					-0-
03	11237	X	11237	-0-	-0- B	-0-	11237	2			N	-0-					-0-
04	4512	X	4512	-0-	-0- B	-0-	4512	2			N	-0-					-0-
05	4495	X	4389	-0-	-106 B	-0-	4389	2			N	-0-					-0-
06	4350	X	3096	-0-	-1254 B	-0-	3096	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
SARANDOS GAS UNIT WELL #: 2 RRCID -> 254640 COMPL. DATE 08/10/2011 TOTAL DEPTH 15300 PERF.12972 - 14824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1302	X	1115	-0-	-187 B	-0-	1115	2			N	-0-					-0-
02	1218	X	1049	-0-	-169 B	-0-	1049	2			N	-0-					-0-
03	1147	X	1023	-0-	-124 B	-0-	1023	2			N	-0-					-0-
04	1110	X	1032	-0-	-78 B	-0-	1032	2			N	-0-					-0-
05	1116	X	1023	-0-	-93 B	-0-	1023	2			N	-0-					-0-
06	1080	X	960	-0-	-120 B	-0-	960	2			N	-0-					-0-

VARIBUS WELL #: 7H RRCID -> 255962 COMPL. DATE 11/22/2009 TOTAL DEPTH 17460 PERF.14750 - 17354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	809	-0-	-59 B	-0-	809	2			N	-0-					-0-
02	957	N	787	-0-	-170 B	-0-	787	2			N	-0-					-0-
03	901	N	901	-0-	-0- B	-0-	873	2	28	9	N	25					25
04	780	N	715	-0-	-65 B	-0-	715	2			N	-0-					25
05	837	N	571	-0-	-266 B	-0-	571	2			N	-0-					25
06	840	N	506	-0-	-334 B	-0-	506	2			N	-0-					25

KING, GAIL WELL #: 31H RRCID -> 255963 COMPL. DATE 12/29/2009 TOTAL DEPTH 14624 PERF.14985 - 18227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2945	X	2843	-0-	-102 B	-0-	2843	2			N	-0-					-0-
02	2612	N	2612	-0-	-0- B	-0-	2612	2			N	-0-					-0-
03	2697	N	2267	-0-	-430 B	-0-	2267	2			N	-0-					-0-
04	3004	X	3004	-0-	-0- B	-0-	3003	2	1	9	N	1	1	1			-0-
05	2790	N	1843	-0-	-947 B	-0-	1843	2			N	-0-					-0-
06	2416	N	2416	-0-	-0- B	-0-	2416	2			N	-0-					-0-

KING, GAIL WELL #: 36H RRCID -> 256608 COMPL. DATE 03/22/2010 TOTAL DEPTH 14607 PERF.14890 - 17747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2015	X	1093	-0-	-922 B	-0-	1093	2			N	-0-					-0-
02	2349	X	1016	-0-	-1333 B	-0-	1016	2			N	-0-					-0-
03	2511	X	953	-0-	-1558 B	-0-	953	2			N	-0-					-0-
04	2430	X	833	-0-	-1597 B	-0-	833	2			N	-0-					-0-
05	1271	X	529	-0-	-742 B	-0-	529	2			N	-0-					-0-
06	1217	X	1217	-0-	-0- B	-0-	1217	2			N	-0-					-0-

REED "E" GAS UNIT WELL #: 20 RRCID -> 256623 COMPL. DATE 03/27/2010 TOTAL DEPTH 14405 PERF.11629 - 13916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4805	X	3471	-0-	-1334 B	-0-	3471	2			N	-0-					-0-
02	4089	X	3425	-0-	-664 B	-0-	3425	2			N	-0-					-0-
03	3751	X	3181	-0-	-570 B	-0-	3181	2			N	-0-					-0-
04	3630	X	3531	-0-	-99 B	-0-	3531	2			N	-0-					-0-
05	4426	X	4426	-0-	-0- B	-0-	4426	2			N	-0-					-0-
06	4212	X	4212	-0-	-0- B	-0-	4212	2			N	-0-					-0-

WELDON COX GAS UNIT WELL #: 2H RRCID -> 256640 COMPL. DATE 01/29/2010 TOTAL DEPTH 17825 PERF.14760 - 1774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	272	N	272	-0-	-0- B	-0-	272	2			N	-0-					-0-

FERN V. ROBINSON WELL #: 5 RRCID -> 256668 COMPL. DATE 10/22/2013 TOTAL DEPTH 14640 PERF. 8897 - 13299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	533	N	533	-0-	-0- B	-0-	533	2			N	-0-					-0-
02	407	N	407	-0-	-0- B	-0-	407	2			N	-0-					-0-
03	686	N	686	-0-	-0- B	-0-	686	2			N	-0-					-0-
04	522	N	522	-0-	-0- B	-0-	521	2	1	9	N	1	1	1			-0-
05	1085	N	1085	-0-	-0- B	-0-	1084	2	1	9	N	1	1	8			-0-
06	1365	N	1365	-0-	-0- B	-0-	1365	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
HUGH D. WHITAKER GAS UNIT II WELL #: 8 RRCID -> 257018 COMPL. DATE 05/09/2010 TOTAL DEPTH 14350 PERF.11690 - 12562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4030	X	3862	-0-	-168 B	-0-	3862	2			N	-0-					-0-
02	3770	X	2922	-0-	-848 B	-0-	2922	2			N	-0-					-0-
03	3906	X	2606	-0-	-1300 B	-0-	2606	2			N	-0-					-0-
04	3750	X	2595	-0-	-1155 B	-0-	2595	2			N	-0-					-0-
05	3875	X	2775	-0-	-1100 B	-0-	2775	2			N	-0-					-0-
06	3750	X	2388	-0-	-1362 B	-0-	2388	2			N	-0-					-0-

KING, GAIL WELL #: 24H RRCID -> 257490 COMPL. DATE 04/23/2010 TOTAL DEPTH 18362 PERF.15250 - 18229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3662	X	3662	-0-	-0- B	-0-	3662	2			N	-0-					-0-
02	2320	N	2160	-0-	-160 B	-0-	2160	2			N	-0-					-0-
03	2387	N	2097	-0-	-290 B	-0-	2097	2			N	-0-					-0-
04	2880	X	2054	-0-	-826 B	-0-	2054	2			N	-0-					-0-
05	2976	X	1754	-0-	-1222 B	-0-	1754	2			N	-0-					-0-
06	2880	X	1864	-0-	-1016 B	-0-	1864	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 25 RRCID -> 257610 COMPL. DATE 07/05/2010 TOTAL DEPTH 14420 PERF.12662 - 14050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4202	X	4202	-0-	-0- B	-0-	4202	2			N	-0-					-0-
02	3316	X	3316	-0-	-0- B	-0-	3316	2			N	-0-					-0-
03	3377	X	3377	-0-	-0- B	-0-	3377	2			N	-0-					-0-
04	3454	X	3454	-0-	-0- B	-0-	3454	2			N	-0-					-0-
05	5397	X	5397	-0-	-0- B	-0-	5397	2			N	-0-					-0-
06	5083	X	5083	-0-	-0- B	-0-	5083	2			N	-0-					-0-

HUGH D. WHITAKER GAS UNIT II WELL #: 10 RRCID -> 257620 COMPL. DATE 06/29/2010 TOTAL DEPTH 14390 PERF. 8788 - 14033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4216	X	3819	-0-	-397 B	-0-	3819	2			N	-0-					-0-
02	3944	X	1771	-0-	-2173 B	-0-	1771	2			N	-0-					-0-
03	4216	X	1332	-0-	-2884 B	-0-	1332	2			N	-0-					-0-
04	4080	X	1160	-0-	-2920 B	-0-	1159	2	1	9	N	1	1	1			-0-
05	4216	X	1590	-0-	-2626 B	-0-	1590	2			N	-0-					-0-
06	3690	X	1590	-0-	-2100 B	-0-	1590	2			N	-0-					-0-

BUFFALO CREEK GAS UNIT WELL #: 8 RRCID -> 257750 COMPL. DATE 12/28/2010 TOTAL DEPTH 12965 PERF. 8784 - 12698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3596	X	2704	-0-	-892 B	-0-	2703	2	1	9	N	1	1	1			-0-
02	3364	X	2252	-0-	-1112 B	-0-	2252	2			N	-0-					-0-
03	2508	X	2508	-0-	-0- B	-0-	2508	2			N	-0-					-0-
04	2610	X	2532	-0-	-78 B	-0-	2530	2	2	9	N	2	2	1			-0-
05	2697	X	2384	-0-	-313 B	-0-	2383	2	1	9	N	1	1	8			-0-
06	2610	X	1826	-0-	-784 B	-0-	1825	2	1	9	N	1	1	8			-0-

H. L. & P. GAS UNIT WELL #: 23 RRCID -> 257751 COMPL. DATE 08/06/2010 TOTAL DEPTH 14420 PERF.12628 - 14005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2170	N	2013	-0-	-157 B	-0-	2013	2			N	-0-					-0-
02	1914	N	1859	-0-	-55 B	-0-	1859	2			N	-0-					-0-
03	1984	N	1842	-0-	-142 B	-0-	1842	2			N	-0-					-0-
04	1950	N	1930	-0-	-20 B	-0-	1930	2			N	-0-					-0-
05	1984	N	1844	-0-	-140 B	-0-	1844	2			N	-0-					-0-
06	1770	N	1582	-0-	-188 B	-0-	1582	2			N	-0-					-0-

HOLMES GAS UNIT NO. II WELL #: 2H RRCID -> 257857 COMPL. DATE 06/16/2010 TOTAL DEPTH 14525 PERF.14850 - 18511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4650	X	477	-0-	-4173 B	-1508409	477	2			N	-0-					-0-
02	4350	X	13	-0-	-4337 B	-1508409	13	2			N	-0-					-0-
03	7285	X	-0-	-0-	-7285 B	-1508409					N	-0-					-0-
04	7050	X	-0-	-0-	-7050 B	-1508409					N	-0-					-0-
05	7285	X	2274	-0-	-5011 B	-1508409	2274	2			N	-0-					-0-
06	450	X	9036	-0-	8586 B	-1499823	9035	2	1	9	N	1	1	8			-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
FULTON "A" WELL #: 14 RRCID -> 257908 COMPL. DATE 08/26/2010 TOTAL DEPTH 13200 PERF.11699 - 12919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1789	N	1789	-0-	-0- B	-0-	1789	2			N	-0-					-0-
02	1247	N	1247	-0-	-0- B	-0-	1247	2			N	-0-					-0-
03	1364	N	1320	-0-	-44 B	-0-	1320	2			N	-0-					-0-
04	1740	N	1161	-0-	-579 B	-0-	1160	2	1	9	N	1	1	1			-0-
05	1333	N	1291	-0-	-42 B	-0-	1290	2	1	9	N	1	1	8			-0-
06	1290	N	1014	-0-	-276 B	-0-	1013	2	1	9	N	1	1	8			-0-

H. L. & P. GAS UNIT WELL #: 35 RRCID -> 257909 COMPL. DATE 10/02/2013 TOTAL DEPTH 14195 PERF. 8735 - 14009

01	4712	X	3579	-0-	-1133 B	-0-	3579	2			N	-0-					-0-
02	4408	X	3399	-0-	-1009 B	-0-	3399	2			N	-0-					-0-
03	4185	X	3767	-0-	-418 B	-0-	3767	2			N	-0-					-0-
04	4050	X	3809	-0-	-241 B	-0-	3809	2			N	-0-					-0-
05	4154	X	3476	-0-	-678 B	-0-	3476	2			N	-0-					-0-
06	3660	X	3373	-0-	-287 B	-0-	3373	2			N	-0-					-0-

KING, GAIL WELL #: 33H RRCID -> 258020 COMPL. DATE 04/20/2010 TOTAL DEPTH 16738 PERF.14930 - 16644

01	31	X	-0-	-0-	-31 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HUGH D. WHITAKER GAS UNIT II WELL #: 4 RRCID -> 258025 COMPL. DATE 09/02/2010 TOTAL DEPTH 12958 PERF.11659 - 12780

01	940	X	940	-0-	-0- B	-0-	940	2			N	-0-					-0-
02	793	N	793	-0-	-0- B	-0-	793	2			N	-0-					-0-
03	837	N	820	-0-	-17 B	-0-	820	2			N	-0-					-0-
04	4368	X	4368	-0-	-0- B	-0-	4364	2	4	9	N	4	4	1			-0-
05	4552	X	4552	-0-	-0- B	-0-	4549	2	3	9	N	3	3	8			-0-
06	4020	X	4020	-0-	-0- B	-0-	4018	2	2	9	N	2	2	8			-0-

H. L. & P. GAS UNIT WELL #: 27 RRCID -> 258463 COMPL. DATE 08/02/2010 TOTAL DEPTH 14305 PERF.12588 - 13936

01	1754	N	1754	-0-	-0- B	-0-	1754	2			N	-0-					-0-
02	1431	N	1431	-0-	-0- B	-0-	1431	2			N	-0-					-0-
03	1891	N	1554	-0-	-337 B	-0-	1554	2			N	-0-					-0-
04	1710	N	1687	-0-	-23 B	-0-	1687	2			N	-0-					-0-
05	1519	N	1301	-0-	-218 B	-0-	1301	2			N	-0-					-0-
06	1500	N	1205	-0-	-295 B	-0-	1205	2			N	-0-					-0-

HUGH D. WHITAKER GAS UNIT II WELL #: 5 RRCID -> 259007 COMPL. DATE 08/20/2010 TOTAL DEPTH 14252 PERF.11650 - 14070

01	4402	X	2636	-0-	-1766 B	-0-	2636	2			N	-0-					-0-
02	4443	X	4443	-0-	-0- B	-0-	4443	2			N	-0-					-0-
03	4402	X	3973	-0-	-429 B	-0-	3973	2			N	-0-					-0-
04	3734	X	3734	-0-	-0- B	-0-	3734	2			N	-0-					-0-
05	4402	X	4329	-0-	-73 B	-0-	4329	2			N	-0-					-0-
06	4260	X	2631	-0-	-1629 B	-0-	2631	2			N	-0-					-0-

MELVIN WALDRIP GAS UNIT II WELL #: 10 RRCID -> 259237 COMPL. DATE 10/29/2010 TOTAL DEPTH 14500 PERF.11625 - 14066

01	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	3	X	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
05	32	X	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
06	3	X	3	-0-	-0- B	-0-	3	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
VARIBUS WELL #: 8H RRCID -> 259258 COMPL. DATE 06/07/2010 TOTAL DEPTH 13998 PERF.14865 - 18744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	B	-770166					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-770166					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-770166					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-770166					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-770166					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-770166					N	-0-					-0-

KING, GAIL WELL #: 43 RRCID -> 259341 COMPL. DATE 10/01/2010 TOTAL DEPTH 15009 PERF.13090 - 14654

01	4316	X	4316	-0-	-0-	B	-0-	4316	2			N	-0-					-0-
02	5481	X	4697	-0-	-784	B	-0-	4697	2			N	-0-					-0-
03	5859	X	3832	-0-	-2027	B	-0-	3832	2			N	-0-					-0-
04	5670	X	4694	-0-	-976	B	-0-	4693	2	1	9	N	1	1	1			-0-
05	5053	X	3178	-0-	-1875	B	-0-	3178	2			N	-0-					-0-
06	4860	X	2110	-0-	-2750	B	-0-	2110	2			N	-0-					-0-

BUFFALO CREEK GAS UNIT WELL #: 13 RRCID -> 259843 COMPL. DATE 11/10/2010 TOTAL DEPTH 12975 PERF.11806 - 12852

01	2098	X	2098	-0-	-0-	B	-0-	2098	2			N	-0-					-0-
02	1595	X	800	-0-	-795	B	-0-	800	2			N	-0-					-0-
03	1705	X	1288	-0-	-417	B	-0-	1288	2			N	-0-					-0-
04	2496	X	2496	-0-	-0-	B	-0-	2492	2	4	9	N	4	4	1			-0-
05	3456	X	3456	-0-	-0-	B	-0-	3456	2			N	-0-					-0-
06	2574	X	2574	-0-	-0-	B	-0-	2574	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 30 RRCID -> 259848 COMPL. DATE 10/29/2010 TOTAL DEPTH 14120 PERF.11652 - 13941

01	637	N	637	-0-	-0-	B	-0-	637	2			N	-0-					-0-
02	629	N	629	-0-	-0-	B	-0-	629	2			N	-0-					-0-
03	652	N	652	-0-	-0-	B	-0-	652	2			N	-0-					-0-
04	630	N	617	-0-	-13	B	-0-	617	2			N	-0-					-0-
05	682	N	579	-0-	-103	B	-0-	579	2			N	-0-					-0-
06	630	N	630	-0-	-0-	B	-0-	630	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 32 RRCID -> 259876 COMPL. DATE 06/29/2014 TOTAL DEPTH 14068 PERF.11253 - 12517

01	2511	X	1483	-0-	-1028	B	-0-	1483	2			N	-0-					-0-
02	1566	X	972	-0-	-594	B	-0-	972	2			N	-0-					-0-
03	2208	X	2208	-0-	-0-	B	-0-	2208	2			N	-0-					-0-
04	1590	X	1590	-0-	-0-	B	-0-	1590	2			N	-0-					-0-
05	1488	X	577	-0-	-911	B	-0-	577	2			N	-0-					-0-
06	2130	X	737	-0-	-1393	B	-0-	737	2			N	-0-					-0-

SPRING BRANCH GAS UNIT WELL #: 1 RRCID -> 259945 COMPL. DATE 12/07/2017 TOTAL DEPTH 15291 PERF.12139 - 14397

01	496	X	317	-0-	-179	B	-0-	317	2			N	-0-					-0-
02	302	N	302	-0-	-0-	B	-0-	302	2			N	-0-					-0-
03	310	N	255	-0-	-55	B	-0-	255	2			N	-0-					-0-
04	638	N	638	-0-	-0-	B	-0-	638	2			N	-0-					-0-
05	363	N	363	-0-	-0-	B	-0-	363	2			N	-0-					-0-
06	240	N	227	-0-	-13	B	-0-	227	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 29 RRCID -> 260315 COMPL. DATE 12/11/2010 TOTAL DEPTH 14125 PERF.12622 - 13944

01	8680	X	8095	-0-	-585	B	-0-	8095	2			N	-0-					-0-
02	8120	X	8112	-0-	-8	B	-0-	8112	2			N	-0-					-0-
03	8680	X	8422	-0-	-258	B	-0-	8422	2			N	-0-					-0-
04	8639	X	8639	-0-	-0-	B	-0-	8639	2			N	-0-					-0-
05	9170	X	9170	-0-	-0-	B	-0-	9170	2			N	-0-					-0-
06	8837	X	8837	-0-	-0-	B	-0-	8837	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
BUFFALO CREEK GAS UNIT WELL #: 6 RRCID -> 260707 COMPL. DATE 01/31/2011 TOTAL DEPTH 13100 PERF. 8730 - 12652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4165	X	4165	-0-	-0- B	-0-	4164	2	1	9	N	1	1	1			-0-
02	3416	X	3416	-0-	-0- B	-0-	3416	2			N	-0-					-0-
03	3888	X	3888	-0-	-0- B	-0-	3888	2			N	-0-					-0-
04	3579	X	3579	-0-	-0- B	-0-	3575	2	4	9	N	4	4	1			-0-
05	3565	X	3204	-0-	-361 B	-0-	3201	2	3	9	N	3	3	8			-0-
06	3450	X	2260	-0-	-1190 B	-0-	2257	2	3	9	N	3	3	8			-0-

BUFFALO CREEK GAS UNIT WELL #: 7 RRCID -> 260756 COMPL. DATE 12/22/2010 TOTAL DEPTH 12950 PERF. 8842 - 12749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	716	-0-	-90 B	-0-	716	2			N	-0-					-0-
02	702	N	702	-0-	-0- B	-0-	702	2			N	-0-					-0-
03	620	N	547	-0-	-73 B	-0-	547	2			N	-0-					-0-
04	690	N	641	-0-	-49 B	-0-	640	2	1	9	N	1	1	1			-0-
05	744	N	613	-0-	-131 B	-0-	613	2			N	-0-					-0-
06	540	N	445	-0-	-95 B	-0-	445	2			N	-0-					-0-

EPPES UNIT WELL #: 12 RRCID -> 260772 COMPL. DATE 02/19/2013 TOTAL DEPTH 14324 PERF.11648 - 14085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5301	X	5004	-0-	-297 B	-0-	5003	2	1	9	N	1	1	1			-0-
02	4959	X	3856	-0-	-1103 B	-0-	3856	2			N	-0-					-0-
03	5301	X	3769	-0-	-1532 B	-0-	3769	2			N	-0-					-0-
04	5130	X	3464	-0-	-1666 B	-0-	3462	2	2	9	N	2	2	1			-0-
05	5301	X	3292	-0-	-2009 B	-0-	3290	2	2	9	N	2	2	8			-0-
06	4830	X	2665	-0-	-2165 B	-0-	2663	2	2	9	N	2	2	8			-0-

JOLLY WELL #: 1 RRCID -> 260937 COMPL. DATE 04/29/2011 TOTAL DEPTH 13100 PERF.11894 - 12875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2669	N	2669	-0-	-0- B	-0-	2669	2			N	-0-					-0-
02	2494	N	2494	-0-	-0- B	-0-	2494	2			N	-0-					-0-
03	2568	N	2568	-0-	-0- B	-0-	2568	2			N	-0-					-0-
04	2527	N	2527	-0-	-0- B	-0-	2526	2	1	9	N	1	1	1			-0-
05	2562	N	2562	-0-	-0- B	-0-	2561	2	1	9	N	1	1	8			-0-
06	2291	N	2291	-0-	-0- B	-0-	2290	2	1	9	N	1	1	8			-0-

BUFFALO CREEK GAS UNIT WELL #: 12 RRCID -> 260938 COMPL. DATE 05/13/2011 TOTAL DEPTH 13000 PERF.11752 - 12821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3627	X	3342	-0-	-285 B	-0-	3342	2			N	-0-					-0-
02	3335	X	2674	-0-	-661 B	-0-	2674	2			N	-0-					-0-
03	3503	X	3285	-0-	-218 B	-0-	3285	2			N	-0-					-0-
04	3240	X	3034	-0-	-206 B	-0-	3033	2	1	9	N	1	1	1			-0-
05	3348	X	3166	-0-	-182 B	-0-	3166	2			N	-0-					-0-
06	3240	X	2882	-0-	-358 B	-0-	2881	2	1	9	N	1	1	8			-0-

KING, GAIL WELL #: 10H RRCID -> 261013 COMPL. DATE 04/28/2010 TOTAL DEPTH 14206 PERF.14525 - 16806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2391	N	2391	-0-	-0- B	-0-	2391	2			N	-0-					-0-
02	2088	N	2088	-0-	-0- B	-0-	2088	2			N	-0-					-0-
03	2300	N	2300	-0-	-0- B	-0-	2300	2			N	-0-					-0-
04	2310	N	2102	-0-	-208 B	-0-	2102	2			N	-0-					-0-
05	2232	N	1646	-0-	-586 B	-0-	1646	2			N	-0-					-0-
06	2220	N	1582	-0-	-638 B	-0-	1582	2			N	-0-					-0-

FULLEN GAS UNIT WELL #: 4H RRCID -> 261195 COMPL. DATE 10/29/2010 TOTAL DEPTH 14285 PERF.14575 - 19078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	559	N	559	-0-	-0- B	-0-	559	2			N	-0-					-0-
05	1582	N	1582	-0-	-0- B	-0-	1582	2			N	-0-					-0-
06	2235	N	2235	-0-	-0- B	-0-	2235	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
H. L. & P. GAS UNIT WELL #: 33 RRCID -> 261219 COMPL. DATE 01/04/2011 TOTAL DEPTH 14116 PERF.12327 - 13924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2604	N	2496	-0-	-108 B	-0-	2496	2			N	-0-					-0-
02	2436	N	2355	-0-	-81 B	-0-	2355	2			N	-0-					-0-
03	2604	N	2338	-0-	-266 B	-0-	2338	2			N	-0-					-0-
04	2430	N	2401	-0-	-29 B	-0-	2401	2			N	-0-					-0-
05	2511	N	2369	-0-	-142 B	-0-	2369	2			N	-0-					-0-
06	2250	N	2175	-0-	-75 B	-0-	2175	2			N	-0-					-0-

VARIBUS WELL #: 15 RRCID -> 261236 COMPL. DATE 10/27/2015 TOTAL DEPTH 14933 PERF.12915 - 14546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	503	N	503	-0-	-0- B	-0-	503	2			N	-0-					-0-
02	527	N	527	-0-	-0- B	-0-	527	2			N	-0-					-0-
03	589	N	315	-0-	-274 B	-0-	315	2			N	-0-					-0-
04	480	N	39	-0-	-441 B	-0-	39	2			N	-0-					-0-
05	558	N	6	-0-	-552 B	-0-	6	2			N	-0-					-0-
06	300	N	-0-	-0-	-300 B	-0-					N	-0-					-0-

KING, GAIL WELL #: 50H RRCID -> 261237 COMPL. DATE 11/22/2010 TOTAL DEPTH 14324 PERF.14660 - 17703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2356	X	4761	-0-	2405 B	-828299	4761	2			N	-0-					-0-
02	2204	X	3878	-0-	1674 B	-826625	3878	2			N	-0-					-0-
03	2356	X	3528	-0-	1172 B	-825453	3528	2			N	-0-					-0-
04	2280	X	2473	-0-	193 B	-825260	2473	2			N	-0-					-0-
05	2356	X	3394	-0-	1038 B	-824222	3394	2			N	-0-					-0-
06	2280	X	2880	-0-	600 B	-823622	2880	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 26 RRCID -> 261247 COMPL. DATE 03/11/2011 TOTAL DEPTH 14198 PERF.12378 - 14031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1675	N	1675	-0-	-0- B	-0-	1675	2			N	-0-					-0-
02	1508	N	971	-0-	-537 B	-0-	971	2			N	-0-					-0-
03	1878	N	1878	-0-	-0- B	-0-	1878	2			N	-0-					-0-
04	1766	N	1766	-0-	-0- B	-0-	1766	2			N	-0-					-0-
05	1630	N	1630	-0-	-0- B	-0-	1630	2			N	-0-					-0-
06	1830	N	1695	-0-	-135 B	-0-	1695	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 31 RRCID -> 261248 COMPL. DATE 03/18/2011 TOTAL DEPTH 14151 PERF.12339 - 13979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1125	N	1125	-0-	-0- B	-0-	1125	2			N	-0-					-0-
02	987	N	987	-0-	-0- B	-0-	987	2			N	-0-					-0-
03	1073	N	1073	-0-	-0- B	-0-	1073	2			N	-0-					-0-
04	1080	N	1036	-0-	-44 B	-0-	1036	2			N	-0-					-0-
05	1054	N	954	-0-	-100 B	-0-	954	2			N	-0-					-0-
06	1050	N	847	-0-	-203 B	-0-	847	2			N	-0-					-0-

SAMET GAS UNIT WELL #: 4 RRCID -> 261544 COMPL. DATE 02/07/2012 TOTAL DEPTH 13973 PERF. 9228 - 13810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4154	X	2859	-0-	-1295 B	-0-	2859	2			N	-0-					78
02	3480	X	3125	-0-	-355 B	-0-	3003	2	122	9	N	111	1	8			188
03	3844	X	2880	-0-	-964 B	-0-	2874	2	6	9	N	5	174	1	1	8	18
04	3720	X	2605	-0-	-1115 B	-0-	2604	2	1	9	N	1	1	8			18
05	3844	X	2190	-0-	-1654 B	-0-	2190	2			N	-0-					18
06	3120	X	2216	-0-	-904 B	-0-	2216	2			N	-0-					18

VARIBUS WELL #: 6H RRCID -> 261563 COMPL. DATE 07/14/2011 TOTAL DEPTH 14196 PERF.14475 - 18102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
VARIBUS WELL #: 10HR RRCID -> 261570 COMPL. DATE 07/14/2011 TOTAL DEPTH 14037 PERF.14750 - 18753

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

VARIBUS WELL #: 11H RRCID -> 262446 COMPL. DATE 08/19/2011 TOTAL DEPTH 13785 PERF.14405 - 18333

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3193	X	2974	-0-	-219	B	-0-	2968	2	6	9	N	5					5
02	2779	X	2779	-0-	-0-	B	-0-	2779	2			N	-0-					5
03	2998	X	2998	-0-	-0-	B	-0-	2998	2			N	-0-					5
04	2880	X	1739	-0-	-1141	B	-0-	1739	2			N	-0-					5
05	2976	X	1767	-0-	-1209	B	-0-	1767	2			N	-0-					5
06	2910	X	1370	-0-	-1540	B	-0-	1370	2			N	-0-					5

KING, GAIL WELL #: 57 RRCID -> 262451 COMPL. DATE 07/22/2011 TOTAL DEPTH 14936 PERF.12057 - 12252

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2046	N	1865	-0-	-181	B	-0-	1865	2			N	-0-					-0-
02	1943	N	1169	-0-	-774	B	-0-	1169	2			N	-0-					-0-
03	1767	N	1189	-0-	-578	B	-0-	1189	2			N	-0-					-0-
04	1800	N	1075	-0-	-725	B	-0-	1075	2			N	-0-					-0-
05	1240	N	934	-0-	-306	B	-0-	934	2			N	-0-					-0-
06	1140	N	-0-	-0-	-1140	B	-0-					N	-0-					-0-

VARIBUS WELL #: 12H RRCID -> 262459 COMPL. DATE 08/16/2011 TOTAL DEPTH 14232 PERF.14435 - 19528

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3380	X	3380	-0-	-0-	B	-0-	3380	2			N	-0-					-0-
02	4369	X	4369	-0-	-0-	B	-0-	4369	2			N	-0-					-0-
03	3417	X	3417	-0-	-0-	B	-0-	3417	2			N	-0-					-0-
04	3960	X	3960	-0-	-0-	B	-0-	3959	2	1	9	N	1	1	1			-0-
05	3505	X	3505	-0-	-0-	B	-0-	3505	2			N	-0-					-0-
06	4654	X	4654	-0-	-0-	B	-0-	4653	2	1	9	N	1	1	8			-0-

FULTON "A" WELL #: 15 RRCID -> 262469 COMPL. DATE 08/16/2011 TOTAL DEPTH 13156 PERF. 8900 - 13142

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1601	N	1601	-0-	-0-	B	-0-	1601	2			N	-0-					-0-
02	1577	N	1577	-0-	-0-	B	-0-	1577	2			N	-0-					-0-
03	1812	N	1812	-0-	-0-	B	-0-	1812	2			N	-0-					-0-
04	1560	N	1283	-0-	-277	B	-0-	1282	2	1	9	N	1	1	1			-0-
05	1674	N	1070	-0-	-604	B	-0-	1070	2			N	-0-					-0-
06	1740	N	1148	-0-	-592	B	-0-	1148	2			N	-0-					-0-

EPPES UNIT WELL #: 16 RRCID -> 262546 COMPL. DATE 10/06/2011 TOTAL DEPTH 14267 PERF. 8788 - 13994

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6232	X	6232	-0-	-0-	B	-0-	6230	2	2	9	N	2	2	1			-0-
02	5675	X	5675	-0-	-0-	B	-0-	5675	2			N	-0-					-0-
03	5991	X	5991	-0-	-0-	B	-0-	5991	2			N	-0-					-0-
04	5682	X	5682	-0-	-0-	B	-0-	5674	2	8	9	N	7	7	1			-0-
05	5612	X	5612	-0-	-0-	B	-0-	5606	2	6	9	N	5	5	8			-0-
06	5659	X	5659	-0-	-0-	B	-0-	5653	2	6	9	N	5	5	8			-0-

HARRELL "C" WELL #: 4 RRCID -> 262703 COMPL. DATE 10/14/2011 TOTAL DEPTH 15200 PERF.13174 - 14914

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1414	N	1414	-0-	-0-	B	-0-	1414	2			N	-0-					-0-
02	1711	N	1335	-0-	-376	B	-0-	1335	2			N	-0-					-0-
03	1674	N	1185	-0-	-489	B	-0-	1185	2			N	-0-					-0-
04	1380	N	925	-0-	-455	B	-0-	925	2			N	-0-					-0-
05	1426	N	1226	-0-	-200	B	-0-	1225	2	1	9	N	1	1	8			-0-
06	1168	N	1168	-0-	-0-	B	-0-	1168	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
BUFFALO CREEK GAS UNIT WELL #: 9 RRCID -> 262734 COMPL. DATE 10/13/2011 TOTAL DEPTH 12975 PERF. 8779 - 12705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

KING, GAIL WELL #: 51H RRCID -> 262841 COMPL. DATE 02/03/2021 TOTAL DEPTH 14646 PERF.14470 - 18953

01	13020	X	5981	-0-	-7039	B	-0-	5981	2			N	-0-					-0-
02	9677	X	9677	-0-	-0-	B	-0-	9677	2			N	-0-					-0-
03	9238	X	8495	-0-	-743	B	-0-	8495	2			N	-0-					-0-
04	9204	X	9204	-0-	-0-	B	-0-	9203	2	1	9	N	1	1	1			-0-
05	10354	X	2314	-0-	-8040	B	-0-	2314	2			N	-0-					-0-
06	10020	X	7540	-0-	-2480	B	-0-	7539	2	1	9	N	1	1	8			-0-

H. L. & P. GAS UNIT WELL #: 28 RRCID -> 262867 COMPL. DATE 10/06/2010 TOTAL DEPTH 14359 PERF.12506 - 14021

01	1922	N	1086	-0-	-836	B	-0-	1086	2			N	-0-					-0-
02	1936	N	1936	-0-	-0-	B	-0-	1936	2			N	-0-					-0-
03	2033	N	2033	-0-	-0-	B	-0-	2033	2			N	-0-					-0-
04	2078	N	2078	-0-	-0-	B	-0-	2078	2			N	-0-					-0-
05	2077	N	1903	-0-	-174	B	-0-	1903	2			N	-0-					-0-
06	1992	N	1992	-0-	-0-	B	-0-	1992	2			N	-0-					-0-

FULTON "A" WELL #: 16 RRCID -> 263130 COMPL. DATE 09/07/2011 TOTAL DEPTH 13174 PERF. 8885 - 12881

01	1622	N	1622	-0-	-0-	B	-0-	1622	2			N	-0-					-0-
02	1415	N	1415	-0-	-0-	B	-0-	1415	2			N	-0-					-0-
03	1641	N	1641	-0-	-0-	B	-0-	1641	2			N	-0-					-0-
04	1083	N	1083	-0-	-0-	B	-0-	1083	2			N	-0-					-0-
05	1054	N	987	-0-	-67	B	-0-	987	2			N	-0-					-0-
06	1517	N	1517	-0-	-0-	B	-0-	1517	2			N	-0-					-0-

KING, GAIL WELL #: 19H RRCID -> 264722 COMPL. DATE 02/17/2011 TOTAL DEPTH 14252 PERF.14550 - 17401

01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BUFFALO CREEK GAS UNIT WELL #: 10 RRCID -> 264735 COMPL. DATE 10/13/2011 TOTAL DEPTH 13023 PERF. 9001 - 12870

01	2542	X	1350	-0-	-1192	B	-0-	1349	2	1	9	N	1	1	1			-0-
02	2378	X	1093	-0-	-1285	B	-0-	1093	2			N	-0-					-0-
03	2542	X	1940	-0-	-602	B	-0-	1940	2			N	-0-					-0-
04	3356	X	3356	-0-	-0-	B	-0-	3354	2	2	9	N	2	2	1			-0-
05	4151	X	4151	-0-	-0-	B	-0-	4149	2	2	9	N	2	2	8			-0-
06	4936	X	4936	-0-	-0-	B	-0-	4934	2	2	9	N	2	2	8			-0-

HOLMES GAS UNIT NO. II WELL #: 3H RRCID -> 264976 COMPL. DATE 04/01/2011 TOTAL DEPTH 14166 PERF.14575 - 17953

01	651	N	285	-0-	-366	B	-101798	285	2			N	-0-					-0-
02	348	N	608	-0-	260	B	-101538	608	2			N	-0-					-0-
03	744	N	561	-0-	-183	B	-101538	561	2			N	-0-					-0-
04	270	N	499	-0-	229	B	-101309	499	2			N	-0-					-0-
05	651	N	1079	-0-	428	B	-100881	1079	2			N	-0-					-0-
06	540	N	1529	-0-	989	B	-99892	1529	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
PAT OAKES GAS UNIT II WELL #: 11H RRCID -> 264978 COMPL. DATE 04/01/2011 TOTAL DEPTH 14026 PERF.14213 - 17315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1094	N	1094	-0-	-0-	B	-0-	1094	2			N	-0-					55
02	1301	N	1301	-0-	-0-	B	-0-	1301	2			N	-0-					55
03	1028	N	1028	-0-	-0-	B	-0-	1028	2			N	-0-					55
04	1050	N	878	-0-	-172	B	-0-	878	2			N	-0-					55
05	1258	N	1258	-0-	-0-	B	-0-	1258	2			N	-0-					55
06	1522	N	1522	-0-	-0-	B	-0-	1522	2			N	-0-					55

H. L. & P. GAS UNIT WELL #: 34 RRCID -> 264983 COMPL. DATE 04/14/2011 TOTAL DEPTH 14035 PERF.12639 - 13889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	843	-0-	-87	B	-0-	843	2			N	-0-					-0-
02	811	N	811	-0-	-0-	B	-0-	811	2			N	-0-					-0-
03	868	N	836	-0-	-32	B	-0-	836	2			N	-0-					-0-
04	810	N	802	-0-	-8	B	-0-	802	2			N	-0-					-0-
05	868	N	833	-0-	-35	B	-0-	833	2			N	-0-					-0-
06	812	N	812	-0-	-0-	B	-0-	812	2			N	-0-					-0-

KING, GAIL WELL #: 57HR RRCID -> 265160 COMPL. DATE 07/16/2011 TOTAL DEPTH 14311 PERF.14560 - 16653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3844	X	3835	-0-	-9	B	-0-	3835	2			N	-0-					-0-
02	4287	X	4287	-0-	-0-	B	-0-	4287	2			N	-0-					-0-
03	3976	X	3976	-0-	-0-	B	-0-	3976	2			N	-0-					-0-
04	3720	X	527	-0-	-3193	B	-0-	527	2			N	-0-					-0-
05	3844	X	-0-	-0-	-3844	B	-0-					N	-0-					-0-
06	3720	X	-0-	-0-	-3720	B	-0-					N	-0-					-0-

HUNTER GAS UNIT WELL #: 8H RRCID -> 265432 COMPL. DATE 10/28/2011 TOTAL DEPTH 13120 PERF.13475 - 16133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11625	X	11026	-0-	-599	B	-0-	11025	2	1	9	N	1	1	1			57
02	10875	X	10163	-0-	-712	B	-0-	10162	2	1	9	N	1	1	1			57
03	11625	X	10757	-0-	-868	B	-0-	10755	2	2	9	N	2	2	1			57
04	10920	X	10313	-0-	-607	B	-0-	10311	2	2	9	N	2	2	1			57
05	11036	X	7128	-0-	-3908	B	-0-	7128	2			N	-0-					57
06	10680	X	6285	-0-	-4395	B	-0-	6285	2			N	-0-					57

VARIBUS WELL #: 9H RRCID -> 265433 COMPL. DATE 10/22/2011 TOTAL DEPTH 14465 PERF.14990 - 18553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6417	X	2080	-0-	-4337	B	-0-	2080	2			N	-0-					-0-
02	5626	X	4408	-0-	-1218	B	-0-	4408	2			N	-0-					-0-
03	5968	X	5968	-0-	-0-	B	-0-	5968	2			N	-0-					-0-
04	5066	X	5066	-0-	-0-	B	-0-	5065	2	1	9	N	1	1	1			-0-
05	4712	X	2394	-0-	-2318	B	-0-	2393	2	1	9	N	1	1	8			-0-
06	5790	X	3714	-0-	-2076	B	-0-	3713	2	1	9	N	1	1	8			-0-

KING, GAIL WELL #: 64H RRCID -> 265435 COMPL. DATE 11/15/2011 TOTAL DEPTH 13226 PERF.13140 - 16260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5239	X	4579	-0-	-660	B	-0-	4579	2			N	-0-					-0-
02	4785	X	4042	-0-	-743	B	-0-	4042	2			N	-0-					-0-
03	4712	X	4659	-0-	-53	B	-0-	4659	2			N	-0-					-0-
04	4560	X	4111	-0-	-449	B	-0-	4110	2	1	9	N	1	1	1			-0-
05	5117	X	5117	-0-	-0-	B	-0-	5117	2			N	-0-					-0-
06	4500	X	130	-0-	-4370	B	-0-	130	2			N	-0-					-0-

KING, GAIL WELL #: 55H RRCID -> 265438 COMPL. DATE 11/11/2011 TOTAL DEPTH 14568 PERF.14550 - 17785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7409	X	4551	-0-	-2858	B	-0-	4551	2			N	-0-					-0-
02	6931	X	3495	-0-	-3436	B	-0-	3495	2			N	-0-					-0-
03	7409	X	3017	-0-	-4392	B	-0-	3017	2			N	-0-					-0-
04	7170	X	5264	-0-	-1906	B	-0-	5263	2	1	9	N	1	1	1			-0-
05	7409	X	6204	-0-	-1205	B	-0-	6204	2			N	-0-					-0-
06	4410	X	540	-0-	-3870	B	-0-	540	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
FULTON "A" WELL #: 21 RRCID -> 266056 COMPL. DATE 12/19/2011 TOTAL DEPTH 13433 PERF. 8889 - 12905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3565	X	2565	-0-	-1000	B	-0-	2565	2			N	-0-					-0-
02	3542	X	3542	-0-	-0-	B	-0-	3542	2			N	-0-					-0-
03	3410	X	2416	-0-	-994	B	-0-	2416	2			N	-0-					-0-
04	3300	X	2817	-0-	-483	B	-0-	2817	2			N	-0-					-0-
05	3565	X	3095	-0-	-470	B	-0-	3095	2			N	-0-					-0-
06	3450	X	2647	-0-	-803	B	-0-	2647	2			N	-0-					-0-

BLAZEK WELL #: 9H RRCID -> 266119 COMPL. DATE 02/17/2012 TOTAL DEPTH 13406 PERF.13450 - 18903

01	39246	X	33522	-0-	-5724	B	-0-	33521	2	1	9	N	1	1	1			-0-
02	36714	X	31371	-0-	-5343	B	-0-	31371	2			N	-0-					-0-
03	39246	X	32884	-0-	-6362	B	-0-	32884	2			N	-0-					-0-
04	35700	X	28537	-0-	-7163	B	-0-	28533	2	4	9	N	4	4	1			-0-
05	36487	X	29224	-0-	-7263	B	-0-	29221	2	3	9	N	3	3	8			-0-
06	32460	X	31210	-0-	-1250	B	-0-	31204	2	6	9	N	5	5	8			-0-

HUNTER GAS UNIT WELL #: 7H RRCID -> 266138 COMPL. DATE 03/26/2012 TOTAL DEPTH 14275 PERF.14650 - 17153

01	1865	N	1865	-0-	-0-	B	-0-	1865	2			N	-0-					-0-
02	2673	N	2673	-0-	-0-	B	-0-	2673	2			N	-0-					-0-
03	2983	N	2983	-0-	-0-	B	-0-	2983	2			N	-0-					-0-
04	2629	N	2629	-0-	-0-	B	-0-	2629	2			N	-0-					-0-
05	2592	N	2592	-0-	-0-	B	-0-	2592	2			N	-0-					-0-
06	1937	N	1937	-0-	-0-	B	-0-	1937	2			N	-0-					-0-

FITZ GAS UNIT WELL #: 1 RRCID -> 266160 COMPL. DATE 03/20/2013 TOTAL DEPTH 16881 PERF. 0 - 15490

01	1154	N	1154	-0-	-0-	B	-0-	1154	2			N	-0-					-0-
02	1334	N	963	-0-	-371	B	-0-	963	2			N	-0-					-0-
03	1581	N	1214	-0-	-367	B	-0-	1214	2			N	-0-					-0-
04	1110	N	1056	-0-	-54	B	-0-	1054	2	2	9	N	2	2	1			-0-
05	1023	N	975	-0-	-48	B	-0-	975	2			N	-0-					-0-
06	1170	N	673	-0-	-497	B	-0-	673	2			N	-0-					-0-

FULLEN GAS UNIT WELL #: 6H RRCID -> 266162 COMPL. DATE 03/14/2016 TOTAL DEPTH 14255 PERF.14310 - 19063

01	4774	X	1279	-0-	-3495	B	-0-	1279	2			N	-0-					-0-
02	8845	X	213	-0-	-8632	B	-0-	213	2			N	-0-					-0-
03	9455	X	170	-0-	-9285	B	-0-	170	2			N	-0-					-0-
04	9150	X	67	-0-	-9083	B	-0-	67	2			N	-0-					-0-
05	7192	X	-0-	-0-	-7192	B	-0-					N	-0-					-0-
06	1230	X	29	-0-	-1201	B	-0-	29	2			N	-0-					-0-

EPPES UNIT WELL #: 11 RRCID -> 266180 COMPL. DATE 05/26/2012 TOTAL DEPTH 13107 PERF. 8795 - 12685

01	3131	X	2758	-0-	-373	B	-0-	2757	2	1	9	N	1	1	1			-0-
02	2813	X	2271	-0-	-542	B	-0-	2271	2			N	-0-					-0-
03	3007	X	1570	-0-	-1437	B	-0-	1570	2			N	-0-					-0-
04	2910	X	1086	-0-	-1824	B	-0-	1086	2			N	-0-					-0-
05	2759	X	360	-0-	-2399	B	-0-	360	2			N	-0-					-0-
06	2670	X	389	-0-	-2281	B	-0-	389	2			N	-0-					-0-

FULLEN GAS UNIT WELL #: 5H RRCID -> 266191 COMPL. DATE 04/04/2012 TOTAL DEPTH 14356 PERF.14445 - 17753

01	93	X	34	-0-	-59	B	-0-	34	2			N	-0-					-0-
02	692	N	692	-0-	-0-	B	-0-	692	2			N	-0-					-0-
03	1996	N	1996	-0-	-0-	B	-0-	1996	2			N	-0-					-0-
04	1552	N	1552	-0-	-0-	B	-0-	1552	2			N	-0-					-0-
05	1216	N	1216	-0-	-0-	B	-0-	1216	2			N	-0-					-0-
06	1184	N	1184	-0-	-0-	B	-0-	1184	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
JIMMY BEDDINGFIELD GAS UNIT NOII WELL #: 9H RRCID -> 266204 COMPL. DATE 03/12/2015 TOTAL DEPTH 14427 PERF.14742 - 18390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6405	X	6405	-0-	-0-	B	-0-	6405	2			N	-0-					-0-
02	3596	X	939	-0-	-2657	B	-0-	939	2			N	-0-					-0-
03	6319	X	6319	-0-	-0-	B	-0-	6319	2			N	-0-					-0-
04	4062	X	4062	-0-	-0-	B	-0-	4062	2			N	-0-					-0-
05	9199	X	9199	-0-	-0-	B	-0-	9198	2	1	9	N	1	1	8			-0-
06	5207	X	5207	-0-	-0-	B	-0-	5206	2	1	9	N	1	1	8			-0-

RED RANCH GAS UNIT WELL #: 2 RRCID -> 266245 COMPL. DATE 06/15/2012 TOTAL DEPTH 17000 PERF.13284 - 14769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2821	X	180	-0-	-2641	B	-0-	180	2			N	-0-					-0-
02	2639	X	138	-0-	-2501	B	-0-	138	2			N	-0-					-0-
03	2821	X	99	-0-	-2722	B	-0-	99	2			N	-0-					-0-
04	450	X	105	-0-	-345	B	-0-	104	2	1	9	N	1	1	1			-0-
05	186	X	20	-0-	-166	B	-0-	20	2			N	-0-					-0-
06	180	X	36	-0-	-144	B	-0-	36	2			N	-0-					-0-

MCASHAN GAS UNIT WELL #: 9H RRCID -> 266262 COMPL. DATE 07/26/2012 TOTAL DEPTH 14073 PERF.14525 - 19363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5704	X	3481	-0-	-2223	B	-0-	3481	2			N	-0-					-0-
02	5673	X	5673	-0-	-0-	B	-0-	5673	2			N	-0-					-0-
03	5704	X	5586	-0-	-118	B	-0-	5586	2			N	-0-					-0-
04	5280	X	4946	-0-	-334	B	-0-	4946	2			N	-0-					-0-
05	6076	X	5090	-0-	-986	B	-0-	5090	2			N	-0-					-0-
06	5880	X	4729	-0-	-1151	B	-0-	4729	2			N	-0-					-0-

WHITAKER, HUGH D. GAS UNIT II WELL #: 9 RRCID -> 266338 COMPL. DATE 05/16/2012 TOTAL DEPTH 14298 PERF.11687 - 14036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3999	X	2792	-0-	-1207	B	-0-	2792	2			N	-0-					-0-
02	3741	X	1741	-0-	-2000	B	-0-	1741	2			N	-0-					-0-
03	3999	X	1270	-0-	-2729	B	-0-	1270	2			N	-0-					-0-
04	2700	X	943	-0-	-1757	B	-0-	943	2			N	-0-					-0-
05	2790	X	1169	-0-	-1621	B	-0-	1169	2			N	-0-					-0-
06	2700	X	965	-0-	-1735	B	-0-	965	2			N	-0-					-0-

FOUNTAIN WELL #: 4 RRCID -> 266432 COMPL. DATE 07/06/2012 TOTAL DEPTH 15122 PERF.12166 - 14770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1643	X	1343	-0-	-300	B	-0-	1343	2			N	-0-					-0-
02	1252	X	1252	-0-	-0-	B	-0-	1252	2			N	-0-					-0-
03	1333	X	1277	-0-	-56	B	-0-	1277	2			N	-0-					-0-
04	1290	X	1096	-0-	-194	B	-0-	1095	2	1	9	N	1	1	1			-0-
05	1333	X	1261	-0-	-72	B	-0-	1260	2	1	9	N	1	1	8			-0-
06	1290	X	805	-0-	-485	B	-0-	805	2			N	-0-					-0-

MCASHAN GAS UNIT WELL #: 10H RRCID -> 266474 COMPL. DATE 06/22/2012 TOTAL DEPTH 14370 PERF.14725 - 19603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5642	X	2092	-0-	-3550	B	-0-	2092	2			N	-0-					-0-
02	5811	X	5811	-0-	-0-	B	-0-	5811	2			N	-0-					-0-
03	5580	X	2841	-0-	-2739	B	-0-	2841	2			N	-0-					-0-
04	5400	X	3173	-0-	-2227	B	-0-	3173	2			N	-0-					-0-
05	6200	X	4044	-0-	-2156	B	-0-	4044	2			N	-0-					-0-
06	7048	X	7048	-0-	-0-	B	-0-	7047	2	1	9	N	1	1	8			-0-

FULLEN GAS UNIT WELL #: 11H RRCID -> 266549 COMPL. DATE 11/21/2012 TOTAL DEPTH 14187 PERF.14240 - 17468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4030	X	3231	-0-	-799	B	-0-	3231	2			N	-0-					115
02	4127	X	4127	-0-	-0-	B	-0-	4127	2			N	-0-					115
03	3968	X	2796	-0-	-1172	B	-0-	2796	2			N	-0-					115
04	3840	X	3659	-0-	-181	B	-0-	3659	2			N	-0-					115
05	4402	X	3298	-0-	-1104	B	-0-	3298	2			N	-0-					115
06	4260	X	3738	-0-	-522	B	-0-	3738	2			N	-0-					115

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310

BLAZEK WELL #: 8H RRCID -> 266556 COMPL. DATE 12/26/2012 TOTAL DEPTH 13170 PERF.14300 - 19265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	-0-	-0-	-0-	B	-543164					N	-0-					-0-
02	0	X	-0-	-0-	-0-	B	-543164					N	-0-					-0-
03	0	X	-0-	-0-	-0-	B	-543164					N	-0-					-0-
04	0	X	-0-	-0-	-0-	B	-543164					N	-0-					-0-
05	0	X	-0-	-0-	-0-	B	-543164					N	-0-					-0-
06	0	X	-0-	-0-	-0-	B	-543164					N	-0-					-0-

BLAZEK WELL #: 7 RRCID -> 266784 COMPL. DATE 04/19/2012 TOTAL DEPTH 15710 PERF.12298 - 13543

01	1454	N	1454	-0-	-0-	B	-0-	1454	2			N	-0-					78
02	1129	N	1129	-0-	-0-	B	-0-	1129	2			N	-0-					78
03	1839	N	1839	-0-	-0-	B	-0-	1836	2	3	9	N	3	3	1			78
04	1984	N	1984	-0-	-0-	B	-0-	1981	2	3	9	N	3	3	1			78
05	1442	N	1442	-0-	-0-	B	-0-	1441	2	1	9	N	1	1	8			78
06	1590	N	1569	-0-	-21	B	-0-	1568	2	1	9	N	1	1	8			78

SARANDOS GAS UNIT WELL #: 3 RRCID -> 266788 COMPL. DATE 06/12/2013 TOTAL DEPTH 15100 PERF.12814 - 12978

01	1147	X	719	-0-	-428	B	-0-	719	2			N	-0-					-0-
02	4036	X	4036	-0-	-0-	B	-0-	4036	2			N	-0-					-0-
03	2263	X	1261	-0-	-1002	B	-0-	1261	2			N	-0-					-0-
04	2190	X	2107	-0-	-83	B	-0-	2107	2			N	-0-					-0-
05	4309	X	123	-0-	-4186	B	-0-	123	2			N	-0-					-0-
06	4170	X	-0-	-0-	-4170	B	-0-					N	-0-					-0-

WELDON COX GAS UNIT WELL #: 3 RRCID -> 267911 COMPL. DATE 08/17/2013 TOTAL DEPTH 14934 PERF. 8968 - 12984

01	9114	X	5366	-0-	-3748	B	-0-	5365	2	1	9	N	1	1	1			-0-
02	8497	X	2316	-0-	-6181	B	-0-	2316	2			N	-0-					-0-
03	9083	X	6052	-0-	-3031	B	-0-	6052	2			N	-0-					-0-
04	8716	X	8716	-0-	-0-	B	-0-	8709	2	7	9	N	6	6	1			-0-
05	8246	X	6897	-0-	-1349	B	-0-	6894	2	3	9	N	3	3	8			-0-
06	9978	X	9978	-0-	-0-	B	-0-	9974	2	4	9	N	4	4	8			-0-

WELDON COX GAS UNIT WELL #: 4H RRCID -> 268082 COMPL. DATE 03/15/2013 TOTAL DEPTH 14446 PERF.14825 - 18953

01	6820	X	4899	-0-	-1921	B	-0-	4899	2			N	-0-					-0-
02	6670	X	2831	-0-	-3839	B	-0-	2831	2			N	-0-					-0-
03	7130	X	6649	-0-	-481	B	-0-	6649	2			N	-0-					-0-
04	6900	X	4049	-0-	-2851	B	-0-	4048	2	1	9	N	1	1	1			-0-
05	5518	X	3587	-0-	-1931	B	-0-	3587	2			N	-0-					-0-
06	6420	X	5180	-0-	-1240	B	-0-	5042	2	138	9	N	125					125

FOUNTAIN UNIT II WELL #: 1 RRCID -> 270585 COMPL. DATE 07/30/2013 TOTAL DEPTH 15115 PERF.12005 - 13129

01	1364	N	1185	-0-	-179	B	-0-	1185	2			N	-0-					23
02	1265	N	1265	-0-	-0-	B	-0-	1265	2			N	-0-					23
03	1493	N	1493	-0-	-0-	B	-0-	1492	2	1	9	N	1	1	1			23
04	1448	N	1448	-0-	-0-	B	-0-	1446	2	2	9	N	2	2	1			23
05	1364	N	1363	-0-	-1	B	-0-	1362	2	1	9	N	1	1	8			23
06	1544	N	1544	-0-	-0-	B	-0-	1543	2	1	9	N	1	1	8			23

HARRIS-RICE UNIVERSITY UNIT WELL #: 2 RRCID -> 270920 COMPL. DATE 10/08/2013 TOTAL DEPTH 13255 PERF.11557 - 12598

01	465	N	371	-0-	-94	B	-0-	371	2			N	-0-					-0-
02	377	N	377	-0-	-0-	B	-0-	377	2			N	-0-					-0-
03	392	N	392	-0-	-0-	B	-0-	392	2			N	-0-					-0-
04	601	N	601	-0-	-0-	B	-0-	601	2			N	-0-					-0-
05	961	N	961	-0-	-0-	B	-0-	961	2			N	-0-					-0-
06	422	N	422	-0-	-0-	B	-0-	422	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
EPPES, JOHN GAS UNIT II WELL #: 2 RRCID -> 271267 COMPL. DATE 08/16/2013 TOTAL DEPTH 14402 PERF. 9224 - 13656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	690	X	690	-0-	-0- B	-0-	690	2			N	-0-					26
02	613	N	613	-0-	-0- B	-0-	613	2			N	-0-					26
03	992	N	827	-0-	-165 B	-0-	827	2			N	-0-					26
04	771	N	771	-0-	-0- B	-0-	771	2			N	-0-					26
05	876	N	876	-0-	-0- B	-0-	876	2			N	-0-					26
06	810	N	610	-0-	-200 B	-0-	610	2			N	-0-					26

HUNTER GAS UNIT WELL #: 10H RRCID -> 271545 COMPL. DATE 08/03/2013 TOTAL DEPTH 13050 PERF.13470 - 17003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14446	X	6494	-0-	-7952 B	-0-	6494	2			N	-0-					40
02	13514	X	7471	-0-	-6043 B	-0-	7471	2			N	-0-					40
03	13609	X	6962	-0-	-6647 B	-0-	6962	2			N	-0-					40
04	8298	X	8298	-0-	-0- B	-0-	8295	2	3	9	N	3	3	1			40
05	8388	X	8388	-0-	-0- B	-0-	8386	2	2	9	N	2	2	8			40
06	8548	X	8548	-0-	-0- B	-0-	8547	2	1	9	N	1	1	8			40

HUNTER GAS UNIT WELL #: 15H RRCID -> 271764 COMPL. DATE 03/07/2014 TOTAL DEPTH 14285 PERF.14943 - 17453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4957	X	4957	-0-	-0- B	-0-	4957	2			N	-0-					-0-
02	2697	X	1136	-0-	-1561 B	-0-	1136	2			N	-0-					-0-
03	2883	X	1060	-0-	-1823 B	-0-	1060	2			N	-0-					-0-
04	3171	X	3171	-0-	-0- B	-0-	3170	2	1	9	N	1	1	1			-0-
05	2883	X	1031	-0-	-1852 B	-0-	1031	2			N	-0-					-0-
06	2790	X	1753	-0-	-1037 B	-0-	1753	2			N	-0-					-0-

HUNTER GAS UNIT WELL #: 13H RRCID -> 271860 COMPL. DATE 09/17/2018 TOTAL DEPTH 14715 PERF. 9080 - 12454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4247	X	2847	-0-	-1400 B	-0-	2846	2	1	9	N	1	1	1			-0-
02	3973	X	3496	-0-	-477 B	-0-	3496	2			N	-0-					-0-
03	4247	X	3656	-0-	-591 B	-0-	3656	2			N	-0-					-0-
04	3900	X	3463	-0-	-437 B	-0-	3459	2	4	9	N	4	4	1			-0-
05	3999	X	3157	-0-	-842 B	-0-	3154	2	3	9	N	3	3	8			-0-
06	3630	X	3571	-0-	-59 B	-0-	3568	2	3	9	N	3	3	8			-0-

HUNTER GAS UNIT WELL #: 14H RRCID -> 272078 COMPL. DATE 03/07/2014 TOTAL DEPTH 13072 PERF.13490 - 17008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8029	X	4829	-0-	-3200 B	-0-	4829	2			N	-0-					90
02	5452	X	4376	-0-	-1076 B	-0-	4376	2			N	-0-					90
03	5828	X	4944	-0-	-884 B	-0-	4944	2			N	-0-					90
04	4710	X	4470	-0-	-240 B	-0-	4470	2			N	-0-					90
05	6392	X	6392	-0-	-0- B	-0-	6390	2	2	9	N	2	2	8			90
06	20702	X	20702	-0-	-0- B	-0-	20696	2	6	9	N	5	5	8			90

HUNTER GAS UNIT WELL #: 9H RRCID -> 274172 COMPL. DATE 04/11/2020 TOTAL DEPTH 14344 PERF.13023 - 13282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7055	X	7055	-0-	-0- B	-0-	7055	2			N	-0-					20
02	6641	X	6074	-0-	-567 B	-0-	6074	2			N	-0-					20
03	7782	X	7782	-0-	-0- B	-0-	7782	2			N	-0-					20
04	6948	X	6948	-0-	-0- B	-0-	6947	2	1	9	N	1	1	1			20
05	7068	X	6208	-0-	-860 B	-0-	6207	2	1	9	N	1	1	8			20
06	7530	X	5447	-0-	-2083 B	-0-	5447	2			N	-0-					20

HUNTER GAS UNIT WELL #: 12H RRCID -> 275787 COMPL. DATE 09/25/2019 TOTAL DEPTH 14319 PERF.12654 - 13346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7688	X	6638	-0-	-1050 B	-0-	6638	2			N	-0-					-0-
02	7192	X	5378	-0-	-1814 B	-0-	5378	2			N	-0-					-0-
03	7099	X	6593	-0-	-506 B	-0-	6593	2			N	-0-					-0-
04	7004	X	7004	-0-	-0- B	-0-	7002	2	2	9	N	2	2	1			-0-
05	7099	X	6557	-0-	-542 B	-0-	6556	2	1	9	N	1	1	8			-0-
06	6420	X	6314	-0-	-106 B	-0-	6313	2	1	9	N	1	1	8			-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
FULLEN GAS UNIT WELL #: 9H RRCID -> 275923 COMPL. DATE 05/30/2015 TOTAL DEPTH 14544 PERF.14648 - 19200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1	X	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
02	11	X	11	-0-	-0-	B	-0-	11	2			N	-0-					-0-
03	314	X	314	-0-	-0-	B	-0-	314	2			N	-0-					-0-
04	1	X	-0-	-0-	-1	B	-0-					N	-0-					-0-
05	11	X	-0-	-0-	-11	B	-0-					N	-0-					-0-
06	300	X	-0-	-0-	-300	B	-0-					N	-0-					-0-

HUNTER GAS UNIT WELL #: 16H RRCID -> 278113 COMPL. DATE 05/15/2020 TOTAL DEPTH 14742 PERF.13189 - 13280

01	5518	X	4409	-0-	-1109	B	-0-	4409	2			N	-0-					-0-
02	4669	X	4318	-0-	-351	B	-0-	4318	2			N	-0-					-0-
03	4929	X	4542	-0-	-387	B	-0-	4542	2			N	-0-					-0-
04	4500	X	4400	-0-	-100	B	-0-	4399	2	1	9	N	1	1	1			-0-
05	4650	X	4324	-0-	-326	B	-0-	4324	2			N	-0-					-0-
06	4470	X	4299	-0-	-171	B	-0-	4299	2			N	-0-					-0-

MCASHAN GAS UNIT WELL #: 11H RRCID -> 278200 COMPL. DATE 06/04/2015 TOTAL DEPTH 14123 PERF.14450 - 19325

01	5160	X	5160	-0-	-0-	B	-0-	5160	2			N	-0-					-0-
02	4553	X	4393	-0-	-160	B	-0-	4393	2			N	-0-					-0-
03	4867	X	4202	-0-	-665	B	-0-	4202	2			N	-0-					-0-
04	4710	X	3123	-0-	-1587	B	-0-	3122	2	1	9	N	1	1	1			-0-
05	4867	X	4478	-0-	-389	B	-0-	4477	2	1	9	N	1	1	8			-0-
06	4710	X	2870	-0-	-1840	B	-0-	2870	2			N	-0-					-0-

FOUNTAIN II SARANDOS ALLOCATION WELL #: 3HR RRCID -> 284901 COMPL. DATE 08/07/2018 TOTAL DEPTH 13078 PERF.13754 - 19103

01	38533	X	33396	-0-	-5137	B	-0-	33394	2	2	9	N	2	2	1			-0-
02	35728	X	32800	-0-	-2928	B	-0-	32800	2			N	-0-					-0-
03	37231	X	34735	-0-	-2496	B	-0-	34735	2			N	-0-					-0-
04	35400	X	33151	-0-	-2249	B	-0-	33141	2	10	9	N	9	9	1			-0-
05	36580	X	33620	-0-	-2960	B	-0-	33612	2	8	9	N	7	7	8			-0-
06	33930	X	32310	-0-	-1620	B	-0-	32304	2	6	9	N	5	5	8			-0-

FOUNTAIN II SARANDOS ALLOCATION WELL #: 2H RRCID -> 285257 COMPL. DATE 08/01/2018 TOTAL DEPTH 13520 PERF.13580 - 19483

*01	56978	X	49250	-0-	-7728	B	-0-	49250	2			N	-0-	47	7			-0-
*02	51301	X	45340	-0-	-5961	B	-0-	45337	2	3	9	N	3	3	8			-0-
*03	52638	X	47073	-0-	-5565	B	-0-	47065	2	8	9	N	7	7	8			-0-
*04	50940	X	43780	-0-	-7160	B	-0-	43772	2	8	9	N	7	7	8			-0-
*05	52638	X	44132	-0-	-8506	B	-0-	44125	2	7	9	N	6	6	8			-0-
06	47670	X	41882	-0-	-5788	B	-0-	41878	2	4	9	N	4	4	8			-0-

HUNTER-FOUNTAIN-SARANDOS ALLOC WELL #: 1H RRCID -> 285979 COMPL. DATE 02/13/2019 TOTAL DEPTH 13410 PERF.13260 - 18543

01	33852	X	27371	-0-	-6481	B	-0-	27370	2	1	9	N	1	1	1			-0-
02	28536	X	24023	-0-	-4513	B	-0-	24023	2			N	-0-					-0-
03	31620	X	24745	-0-	-6875	B	-0-	24745	2			N	-0-					-0-
04	30600	X	23810	-0-	-6790	B	-0-	23807	2	3	9	N	3	3	1			-0-
05	31620	X	24670	-0-	-6950	B	-0-	24668	2	2	9	N	2	2	8			-0-
06	26490	X	23590	-0-	-2900	B	-0-	23588	2	2	9	N	2	2	8			-0-

BLAZEK-LOUISE COOK 'A' WELL #: 1H RRCID -> 286479 COMPL. DATE 05/22/2019 TOTAL DEPTH 13811 PERF.13300 - 21474

01	74648	X	69092	-0-	-5556	B	-0-	69090	2	2	9	N	2	2	1			-0-
02	69832	X	66911	-0-	-2921	B	-0-	66911	2			N	-0-					-0-
03	74648	X	70887	-0-	-3761	B	-0-	70887	2			N	-0-					-0-
04	68880	X	67657	-0-	-1223	B	-0-	67648	2	9	9	N	8	8	1			-0-
05	71517	X	64563	-0-	-6954	B	-0-	64557	2	6	9	N	5	5	8			-0-
06	69210	X	64672	-0-	-4538	B	-0-	64666	2	6	9	N	5	5	8			-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
GAIL KING WELL #: 70H RRCID -> 287521 COMPL. DATE 12/29/2020 TOTAL DEPTH 13040 PERF.13052 - 17894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	18259	X	14918	-0-	-3341 B	-0-	14918	2			N	-0-					-0-
02	15950	X	13529	-0-	-2421 B	-0-	13529	2			N	-0-					-0-
03	16337	X	14363	-0-	-1974 B	-0-	14363	2			N	-0-					-0-
04	15480	X	12585	-0-	-2895 B	-0-	12585	2			N	-0-					-0-
05	14942	X	12995	-0-	-1947 B	-0-	12995	2			N	-0-					-0-
06	14430	X	11580	-0-	-2850 B	-0-	11580	2			N	-0-					-0-

BLAZEK-SPRING BRANCH-COOK WELL #: 1H RRCID -> 288210 COMPL. DATE 10/19/2019 TOTAL DEPTH 13689 PERF.13546 - 20434

01	105865	X	87653	-0-	-18212 B	-0-	87651	2	2	9	N	2	2	1			-0-
02	97498	X	86735	-0-	-10763 B	-0-	86735	2			N	-0-					-0-
03	102145	X	90431	-0-	-11714 B	-0-	90431	2			N	-0-					-0-
04	96930	X	84437	-0-	-12493 B	-0-	84427	2	10	9	N	9	9	1			-0-
05	97123	X	85401	-0-	-11722 B	-0-	85393	2	8	9	N	7	7	8			-0-
06	89730	X	81634	-0-	-8096 B	-0-	81627	2	7	9	N	6	6	8			-0-

SPRING BRANCH-LOUISE COOK WELL #: 1H RRCID -> 288858 COMPL. DATE 08/23/2019 TOTAL DEPTH 13189 PERF. N/A

01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BLAZEK-PULLEN WELL #: 2H RRCID -> 289140 COMPL. DATE 03/08/2020 TOTAL DEPTH 13603 PERF. N/A

01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SULPHUR RIVER EXPLORATION, INC. 828880
GARRETT TRUST WELL #: 1 RRCID -> 219289 COMPL. DATE 04/15/2006 TOTAL DEPTH 16600 PERF.13794 - 14156

01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

VALENCE OPERATING COMPANY 881167
HOLMES "A" WELL #: 1 RRCID -> 147709 COMPL. DATE 12/11/1996 TOTAL DEPTH 14966 PERF. 9154 - 9398

01	868	N	671	-0-	-197 B	-0-	671	2			Y	-0-					11
02	803	N	803	-0-	-0- B	-0-	803	2			Y	-0-					11
03	930	N	639	-0-	-291 B	-0-	636	2	3	9	Y	3					14
04	660	N	-0-	-0-	-660 B	-0-					Y	-0-					14
05	868	N	-0-	-0-	-868 B	-0-					Y	-0-					14
06	1476	N	1476	-0-	-0- B	-0-	1476	2			Y	-0-					14

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
VINLAND TEXAS SERVICES LLC 886099
MCASHAN WELL #: 3 RRCID -> 131097 COMPL. DATE 07/30/2005 TOTAL DEPTH 14822 PERF.14168 - 14474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4712	X	4013	-0-	-699 B	-0-	4013	2			N	-0-					-0-
02	4478	X	4478	-0-	-0- B	-0-	4478	2			N	-0-					-0-
03	5084	X	4052	-0-	-1032 B	-0-	4052	2			N	-0-					-0-
04	4920	X	3674	-0-	-1246 B	-0-	3674	2			N	-0-					-0-
05	5084	X	4677	-0-	-407 B	-0-	4677	2			N	-0-					-0-
*06	4637	X	4637	-0-	-0- B	-0-	4637	2			N	-0-					-0-

HUNTER GAS UNIT WELL #: 6 RRCID -> 168947 COMPL. DATE 01/10/1998 TOTAL DEPTH 15000 PERF.14572 - 14694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	19879	X	19879	-0-	-0- B	-0-	19879	2			N	-0-					-0-
02	21156	X	21156	-0-	-0- B	-0-	21156	2			N	-0-					-0-
03	32260	X	32260	-0-	-0- B	-0-	32260	2			N	-0-					-0-
04	26908	X	26908	-0-	-0- B	-0-	26908	2			N	-0-					-0-
05	25615	X	25615	-0-	-0- B	-0-	25615	2			N	-0-					-0-
*06	21333	X	21333	-0-	-0- B	-0-	21333	2			N	-0-					-0-

WEATHERLY OIL & GAS, LLC 902815
BALDWIN WELL #: 1 RRCID -> 257350 COMPL. DATE 03/23/2007 TOTAL DEPTH 16700 PERF.15459 - 16422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BEAR GRASS (PETTIT) 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. 090870
CORBY #1 GAS UNIT WELL #: 3 RRCID -> 276032 COMPL. DATE 07/13/2014 TOTAL DEPTH 9450 PERF. 8693 - 8934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIVERSIFIED PRODUCTION LLC 220903
SAVAGE GAS UNIT WELL #: 8 RRCID -> 225289 COMPL. DATE 08/04/2006 TOTAL DEPTH 9985 PERF. 9024 - 9049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		-0-	-0-	-0-	337					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	337					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	337					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	337					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	337					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	337					N	-0-					-0-

SAVAGE GAS UNIT WELL #: 3 RRCID -> 233691 COMPL. DATE 12/05/2007 TOTAL DEPTH 10008 PERF. 8857 - 8941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	467	-0-	-29	-0-	37	1	430	2	Y	-0-					-0-
02	464	N	455	-0-	-9	-0-	35	1	420	2	Y	-0-					-0-
03	496	N	454	-0-	-42	-0-	34	1	420	2	Y	-0-					-0-
04	450	N	294	-0-	-156	-0-	27	1	267	2	Y	-0-					-0-
05	496	N	-0-	-0-	-496	-0-					Y	-0-					-0-
06	450	N	42	-0-	-408	-0-	42	2			Y	-0-					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BURLESON, M. G. "A" WELL #: 9U RRCID -> 235885 COMPL. DATE 11/02/2007 TOTAL DEPTH 13970 PERF. 8718 - 8755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3658	X	3323	-0-	-335	-0-	121	1	3202	2	N	-0-					-0-
02	4089	X	2764	-0-	-1325	-0-	175	1	2589	2	N	-0-					-0-
03	5295	X	5295	-0-	-0-	-0-	257	1	5038	2	N	-0-					-0-
04	4472	X	4472	-0-	-0-	-0-	155	1	4317	2	N	-0-					-0-
05	4123	X	3615	-0-	-508	-0-	183	1	3432	2	N	-0-					-0-
06	4350	X	3151	-0-	-1199	-0-	97	1	3054	2	N	-0-					-0-

HILCORP ENERGY COMPANY 386310
HARRELL "C" WELL #: 2 RRCID -> 146008 COMPL. DATE 05/21/1993 TOTAL DEPTH 9533 PERF. 8656 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	26	-0-	-36	-0-	26	2			N	-0-					13
02	82	N	82	-0-	-0-	-0-	82	2			N	-0-					13
03	31	N	18	-0-	-13	-0-	18	2			N	-0-					13
04	30	N	28	-0-	-2	-0-	28	2			N	-0-					13
05	93	N	5	-0-	-88	-0-	5	2			N	-0-					13
06	537	N	537	-0-	-0-	-0-	537	2			N	-0-					13

WATSON, ELMORE ESTATE WELL #: 1 RRCID -> 154483 COMPL. DATE 12/09/2012 TOTAL DEPTH 10570 PERF. 9191 - 9385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
02	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
03	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
04	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-
05	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-
06	30	N	6	-0-	-24	-0-	6	2			N	-0-					-0-

PINNACLE WELL #: 1 RRCID -> 159236 COMPL. DATE 08/31/2004 TOTAL DEPTH 9450 PERF. 8797 - 9229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MARSHALL 'A' WELL #: 6 RRCID -> 159257 COMPL. DATE 02/09/1996 TOTAL DEPTH 9783 PERF. 9003 - 9697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1428	N	1428	-0-	-0-	-0-	1428	2			N	-0-					-0-
02	1004	N	1004	-0-	-0-	-0-	1004	2			N	-0-					-0-
03	1186	N	1186	-0-	-0-	-0-	1186	2			N	-0-					-0-
04	1131	N	1131	-0-	-0-	-0-	1131	2			N	-0-					-0-
05	1138	N	1138	-0-	-0-	-0-	1138	2			N	-0-					-0-
06	1076	N	1076	-0-	-0-	-0-	1076	2			N	-0-					-0-

COOK, LOUISE WELL #: 1 RRCID -> 186132 COMPL. DATE 08/20/2001 TOTAL DEPTH 10200 PERF. 9070 - 9252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
02	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
03	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
04	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
05	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
06	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
REED "E" WELL #: 4 RRCID -> 186176 COMPL. DATE 08/10/2001 TOTAL DEPTH 12900 PERF. 8747 - 8962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED "E" WELL #: 5 RRCID -> 186291 COMPL. DATE 07/13/2001 TOTAL DEPTH 12930 PERF. 8752 - 8979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATSON, ELMORE ESTATE WELL #: 2 RRCID -> 188333 COMPL. DATE 12/30/2001 TOTAL DEPTH 9413 PERF. 9122 - 9392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1581	N	1473	-0-	-108	-0-	1473	2			N	-0-					14
02	1479	N	1350	-0-	-129	-0-	1350	2			N	-0-					14
03	1550	N	1418	-0-	-132	-0-	1417	2	1	9	N	1	1	1			14
04	1440	N	818	-0-	-622	-0-	817	2	1	9	N	1	1	1			14
05	1457	N	-0-	-0-	-1457	-0-					N	-0-					14
06	1380	N	820	-0-	-560	-0-	816	2	4	9	N	4					18

COOK, LOUISE WELL #: A 3 RRCID -> 194828 COMPL. DATE 03/28/2003 TOTAL DEPTH 9600 PERF. 9174 - 9442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					102
02	51	N	51	-0-	-0-	-0-	1	2	50	9	N	45	113	1			34
03	0	N	-0-	-0-	-0-	-0-					N	-0-					34
04	0	N	-0-	-0-	-0-	-0-					N	-0-					34
05	1	N	-0-	-0-	-1	-0-					N	-0-					34
06	1	N	1	-0-	-0-	-0-	1	2			N	-0-					34

COOK, LOUISE WELL #: A 2 RRCID -> 194919 COMPL. DATE 04/09/2003 TOTAL DEPTH 9625 PERF. 9222 - 9506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
02	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-
03	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
04	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
05	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
06	30	N	20	-0-	-10	-0-	20	2			N	-0-					-0-

ELMORE WATSON ESTATE WELL #: 3 RRCID -> 195959 COMPL. DATE 03/08/2003 TOTAL DEPTH 9457 PERF. 9112 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
02	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
03	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
04	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
05	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
06	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-

BLAZEK WELL #: 2 RRCID -> 202048 COMPL. DATE 04/27/2004 TOTAL DEPTH 10115 PERF. 9247 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	200	-0-	-141	-0-	200	2			N	-0-	20	7			-0-
02	232	N	202	-0-	-30	-0-	202	2			N	-0-					-0-
03	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
04	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
05	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
06	270	N	217	-0-	-53	-0-	217	2			N	-0-					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
SARANDOS WELL #: 1 RRCID -> 205020 COMPL. DATE 07/20/2004 TOTAL DEPTH 9500 PERF. 9085 - 9306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	9	-0-	-53	-0-	9	2			N	-0-					97
02	58	N	10	-0-	-48	-0-	10	2			N	-0-					97
03	47	N	47	-0-	-0-	-0-	47	2			N	-0-					97
04	52	N	52	-0-	-0-	-0-	24	2	28	9	N	25					122
05	87	N	87	-0-	-0-	-0-	87	2			N	-0-					122
06	60	N	18	-0-	-42	-0-	15	2	3	9	N	3	108	1			17

PULLEN GAS UNIT WELL #: 3 RRCID -> 205574 COMPL. DATE 10/27/2004 TOTAL DEPTH 9850 PERF. 9316 - 9500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4571	X	4571	-0-	-0-	-0-	4571	2			Y	-0-					7
02	5004	X	5004	-0-	-0-	-0-	5004	2			Y	-0-					7
03	5213	X	5213	-0-	-0-	-0-	5213	2			Y	-0-					7
04	4555	X	4555	-0-	-0-	-0-	4555	2			Y	-0-					7
05	1054	X	96	-0-	-958	-0-	96	2			Y	-0-					7
06	1373	X	1373	-0-	-0-	-0-	1373	2			Y	-0-					7

FULTON "A" WELL #: 5 RRCID -> 208420 COMPL. DATE 03/02/2005 TOTAL DEPTH 13128 PERF. 8800 - 8918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 4 RRCID -> 209406 COMPL. DATE 02/14/2005 TOTAL DEPTH 13325 PERF. 8934 - 8944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PINNACLE WELL #: 3 RRCID -> 216787 COMPL. DATE 10/04/2005 TOTAL DEPTH 9300 PERF. 8730 - 8742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PULLEN GAS UNIT WELL #: 2 RRCID -> 217759 COMPL. DATE 01/01/2006 TOTAL DEPTH 9760 PERF. 9271 - 9348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "S" WELL #: 8 RRCID -> 219145 COMPL. DATE 03/31/2006 TOTAL DEPTH 15293 PERF. 9060 - 9201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
EPPES WELL #: 1 RRCID -> 219375 COMPL. DATE 03/30/2006 TOTAL DEPTH 9516 PERF. 8785 - 8832

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLMES "S" WELL #: 2 RRCID -> 219488 COMPL. DATE 06/03/2006 TOTAL DEPTH 9640 PERF. 9043 - 9094

01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "S" WELL #: 7 RRCID -> 221686 COMPL. DATE 05/23/2006 TOTAL DEPTH 15390 PERF. 9034 - 9171

01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HULL, EFFIE MAE WELL #: 3 RRCID -> 222468 COMPL. DATE 09/09/2006 TOTAL DEPTH 10120 PERF. 8962 - 9091

01	81 N	81	-0-	-0-	-0-	81	2			N	-0-					28
02	45 N	45	-0-	-0-	-0-	45	2			N	-0-					28
03	196 N	196	-0-	-0-	-0-	196	2			N	-0-					28
04	503 N	503	-0-	-0-	-0-	503	2			N	-0-					28
05	35 N	35	-0-	-0-	-0-	35	2			N	-0-					28
06	81 N	81	-0-	-0-	-0-	81	2			N	-0-					28

BUFFALO CREEK GAS UNIT WELL #: 1 RRCID -> 225708 COMPL. DATE 12/29/2006 TOTAL DEPTH 14380 PERF. 8794 - 8886

01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 11 RRCID -> 226289 COMPL. DATE 11/11/2006 TOTAL DEPTH 14370 PERF. 8801 - 8908

01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES GAS UNIT WELL #: 1 RRCID -> 229428 COMPL. DATE 01/13/2007 TOTAL DEPTH 9800 PERF. 8842 - 8958

01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
KING, GAIL WELL #: 14 RRCID -> 230303 COMPL. DATE 02/04/2006 TOTAL DEPTH 14700 PERF. 8916 - 9032

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING, GAIL WELL #: 39 RRCID -> 233473 COMPL. DATE 11/14/2007 TOTAL DEPTH 13150 PERF. 8909 - 9035

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITAKER, HUGH D. GAS UNIT WELL #: 2 RRCID -> 233741 COMPL. DATE 02/05/2008 TOTAL DEPTH 9868 PERF. 8790 - 9019

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 12 RRCID -> 234852 COMPL. DATE 03/08/2008 TOTAL DEPTH 14328 PERF. 8826 - 8929

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "S" WELL #: 5 RRCID -> 234874 COMPL. DATE 03/14/2008 TOTAL DEPTH 15400 PERF. 9114 - 9250

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 8 RRCID -> 236046 COMPL. DATE 02/28/2008 TOTAL DEPTH 13200 PERF. 8860 - 8982

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 10 RRCID -> 241458 COMPL. DATE 06/18/2008 TOTAL DEPTH 14420 PERF. 8745 - 8951

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310

OAKES, PAT GAS UNIT II WELL #: 8 RRCID -> 243010 COMPL. DATE 08/03/2008 TOTAL DEPTH 15000 PERF. 8726 - 8867

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OAKES, PAT GAS UNIT II WELL #: 3 RRCID -> 243025 COMPL. DATE 10/10/2008 TOTAL DEPTH 14900 PERF. 8740 - 8870

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

H. L. & P. GAS UNIT WELL #: 3 RRCID -> 243026 COMPL. DATE 10/09/2008 TOTAL DEPTH 9916 PERF. 8881 - 8931

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WHITAKER, HUGH D. GAS UNIT II WELL #: 2 RRCID -> 243424 COMPL. DATE 06/17/2008 TOTAL DEPTH 14530 PERF. 8848 - 9044

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BUFFALO CREEK GAS UNIT WELL #: 2 RRCID -> 243832 COMPL. DATE 11/06/2008 TOTAL DEPTH 14400 PERF. 8750 - 8845

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REED "E" GAS UNIT WELL #: 9 RRCID -> 246820 COMPL. DATE 11/13/2008 TOTAL DEPTH 14305 PERF. 8795 - 8923

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REED "E" GAS UNIT WELL #: 18 RRCID -> 247483 COMPL. DATE 02/28/2009 TOTAL DEPTH 14270 PERF. 8819 - 8901

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
ROBINSON, FERN V. WELL #: 3 RRCID -> 247827 COMPL. DATE 06/23/2008 TOTAL DEPTH 14900 PERF. 8806 - 8786

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EPPES UNIT WELL #: 3 RRCID -> 248113 COMPL. DATE 02/19/2009 TOTAL DEPTH 14350 PERF. 8768 - 8882

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MELVIN WALDRIP GAS UNIT WELL #: 1 RRCID -> 250610 COMPL. DATE 02/21/2009 TOTAL DEPTH 10500 PERF. 8672 - 8865

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PAT OAKES GAS UNIT WELL #: 1 RRCID -> 250757 COMPL. DATE 02/14/2009 TOTAL DEPTH 9932 PERF. 8698 - 8834

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BUFFALO CREEK GAS UNIT WELL #: 3 RRCID -> 251113 COMPL. DATE 03/18/2009 TOTAL DEPTH 12998 PERF. 8758 - 9130

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EPPES UNIT WELL #: 6 RRCID -> 251916 COMPL. DATE 06/26/2009 TOTAL DEPTH 14500 PERF. 8753 - 8937

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 6 RRCID -> 252430 COMPL. DATE 08/02/2009 TOTAL DEPTH 13040 PERF. 8639 - 8726

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
PINNACLE WELL #: 4 RRCID -> 252919 COMPL. DATE 09/04/2009 TOTAL DEPTH 9350 PERF. 8559 - 8647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	812	N	812	-0-	-0-	-0-	812	2			N	-0-					-0-
02	725	N	722	-0-	-3	-0-	722	2			N	-0-					-0-
03	775	N	770	-0-	-5	-0-	770	2			N	-0-					-0-
04	1578	N	1578	-0-	-0-	-0-	1578	2			N	-0-					-0-
05	1576	N	1576	-0-	-0-	-0-	1576	2			N	-0-					-0-
06	1905	N	1905	-0-	-0-	-0-	1905	2			N	-0-					-0-

REED "E" GAS UNIT WELL #: 12 RRCID -> 253144 COMPL. DATE 09/01/2009 TOTAL DEPTH 14286 PERF. 8763 - 8878

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KING, GAIL WELL #: 21 RRCID -> 253285 COMPL. DATE 09/19/2009 TOTAL DEPTH 14608 PERF. 8845 - 8966

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

EPPES UNIT WELL #: 5 RRCID -> 253432 COMPL. DATE 06/20/2009 TOTAL DEPTH 14500 PERF. 8738 - 8932

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LOUISE COOK "A" GAS UNIT WELL #: 1 RRCID -> 256525 COMPL. DATE 05/09/2010 TOTAL DEPTH 10540 PERF. 9166 - 9332

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DONIE NO. 1 GAS UNIT WELL #: 1 RRCID -> 257608 COMPL. DATE 07/11/2011 TOTAL DEPTH 10200 PERF. 8808 - 8956

01	248	N	208	-0-	-40	-0-	207	2	1	9	N	1	1	1			-0-
02	232	N	182	-0-	-50	-0-	182	2			N	-0-					-0-
03	217	N	128	-0-	-89	-0-	128	2			N	-0-					-0-
04	210	N	88	-0-	-122	-0-	86	2	2	9	N	2	2	1			-0-
05	186	N	86	-0-	-100	-0-	85	2	1	9	N	1	1	8			-0-
06	136	N	136	-0-	-0-	-0-	135	2	1	9	N	1	1	8			-0-

MCASHAN GAS UNIT WELL #: 4 RRCID -> 257616 COMPL. DATE 06/18/2010 TOTAL DEPTH 10026 PERF. 9297 - 9440

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
HUGH D. WHITAKER GAS UNIT II WELL #: 10 RRCID -> 257622 COMPL. DATE 06/29/2010 TOTAL DEPTH 14390 PERF. 8788 - 8906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GAIL KING WELL #: 38 RRCID -> 257630 COMPL. DATE 06/29/2010 TOTAL DEPTH 11592 PERF. 8969 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMET GAS UNIT WELL #: 3 RRCID -> 257702 COMPL. DATE 06/25/2010 TOTAL DEPTH 16031 PERF. 9207 - 9322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PINNACLE WELL #: 7 RRCID -> 257914 COMPL. DATE 08/04/2010 TOTAL DEPTH 9545 PERF. 8782 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GAIL KING WELL #: 34 RRCID -> 258448 COMPL. DATE 08/01/2010 TOTAL DEPTH 11456 PERF. 8943 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H. L. & P. GAS UNIT WELL #: 22 RRCID -> 259827 COMPL. DATE 09/04/2010 TOTAL DEPTH 14297 PERF. 8797 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VARIBUS WELL #: 4 RRCID -> 259948 COMPL. DATE 12/17/2010 TOTAL DEPTH 9600 PERF. 8927 - 8986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
NEWELL "A" WELL #: 5 RRCID -> 260727 COMPL. DATE 03/02/2011 TOTAL DEPTH 9700 PERF. 8920 - 9056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	1	1	8			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO CREEK GAS UNIT WELL #: 6 RRCID -> 261358 COMPL. DATE 01/31/2011 TOTAL DEPTH 13100 PERF. 8730 - 8834

01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HUGH D. WHITAKER GAS UNIT II WELL #: 1 RRCID -> 261543 COMPL. DATE 06/20/2011 TOTAL DEPTH 14340 PERF. 8811 - 8930

01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HUNTER GAS UNIT WELL #: 2 RRCID -> 262347 COMPL. DATE 01/14/2011 TOTAL DEPTH 10000 PERF. 8986 - 9467

01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

EFFIE MAE HULL WELL #: 4 RRCID -> 262376 COMPL. DATE 06/29/2011 TOTAL DEPTH 10520 PERF. 8959 - 9084

01	62	N	59	-0-	-3	-0-	59	2			N	-0-					20
02	29	N	26	-0-	-3	-0-	26	2			N	-0-					20
03	14	N	14	-0-	-0-	-0-	14	2			N	-0-					20
04	60	N	51	-0-	-9	-0-	51	2			N	-0-					20
05	31	N	18	-0-	-13	-0-	18	2			N	-0-					20
06	14	N	10	-0-	-4	-0-	10	2			N	-0-					20

BUFFALO CREEK GAS UNIT WELL #: 8 RRCID -> 262458 COMPL. DATE 12/28/2010 TOTAL DEPTH 12965 PERF. 8784 - 8900

01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 15 RRCID -> 262514 COMPL. DATE 08/16/2011 TOTAL DEPTH 13156 PERF. 8900 - 8956

01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310

BUFFALO CREEK GAS UNIT WELL #: 7 RRCID -> 262596 COMPL. DATE 12/22/2010 TOTAL DEPTH 12950 PERF. 8842 - 8920

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EPPES UNIT WELL #: 16 RRCID -> 262622 COMPL. DATE 10/06/2011 TOTAL DEPTH 14267 PERF. 8788 - 8891

01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MARSHALL "A" WELL #: 8 RRCID -> 262721 COMPL. DATE 06/20/2011 TOTAL DEPTH 11027 PERF. 9142 - 9206

01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BUFFALO CREEK GAS UNIT WELL #: 9 RRCID -> 262846 COMPL. DATE 01/28/2016 TOTAL DEPTH 12975 PERF. 8779 - 8894

01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

NEWELL "A" WELL #: 2 RRCID -> 264401 COMPL. DATE 10/11/2011 TOTAL DEPTH 9700 PERF. 9024 - 9154

01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REED "E" GAS UNIT WELL #: 7 RRCID -> 264443 COMPL. DATE 11/14/2011 TOTAL DEPTH 14284 PERF. 8761 - 8891

01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BUFFALO CREEK GAS UNIT WELL #: 10 RRCID -> 264928 COMPL. DATE 10/13/2011 TOTAL DEPTH 13023 PERF. 9001 - 9044

01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
FULTON "A" WELL #: 16 RRCID -> 265190 COMPL. DATE 09/07/2011 TOTAL DEPTH 13174 PERF. 8885 - 9107

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON "A" WELL #: 21 RRCID -> 266108 COMPL. DATE 12/19/2011 TOTAL DEPTH 13433 PERF. 8889 - 9118

01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAMET GAS UNIT WELL #: 4 RRCID -> 266125 COMPL. DATE 02/07/2012 TOTAL DEPTH 13973 PERF. 9228 - 9326

01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 3 RRCID -> 266318 COMPL. DATE 08/23/2012 TOTAL DEPTH 14211 PERF. 8665 - 8790

01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EPPES UNIT WELL #: 11 RRCID -> 266336 COMPL. DATE 05/26/2012 TOTAL DEPTH 13107 PERF. 8795 - 9002

01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OAKES, PAT GAS UNIT II WELL #: 2 RRCID -> 266428 COMPL. DATE 09/05/2012 TOTAL DEPTH 14924 PERF. 8759 - 8954

01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

H. L. & P. GAS UNIT WELL #: 35 RRCID -> 268101 COMPL. DATE 03/20/2013 TOTAL DEPTH 14195 PERF. 8735 - 8864

01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
HUGH D. WHITAKER GAS UNIT II WELL #: 6 RRCID -> 269766 COMPL. DATE 04/27/2013 TOTAL DEPTH 14439 PERF. 8816 - 8862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLAZEK WELL #: 6 RRCID -> 271282 COMPL. DATE 08/31/2013 TOTAL DEPTH 13751 PERF. 9148 - 9340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON 'A' WELL #: 6 RRCID -> 271294 COMPL. DATE 08/11/2013 TOTAL DEPTH 14527 PERF. 8868 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDON COX GAS UNIT WELL #: 3 RRCID -> 271863 COMPL. DATE 08/17/2013 TOTAL DEPTH 14934 PERF. 8968 - 9174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H. L. & P. GAS UNIT WELL #: 24 RRCID -> 272927 COMPL. DATE 12/15/2013 TOTAL DEPTH 14400 PERF. 8751 - 8912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMET GAS UNIT WELL #: 2 RRCID -> 273315 COMPL. DATE 05/02/2014 TOTAL DEPTH 10117 PERF. 9140 - 9256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2852	X	2554	-0-	-298	-0-	2554	2			N	-0-	62	7			109
02	2581	X	2294	-0-	-287	-0-	2287	2	7	9	N	6					115
03	2635	N	2423	-0-	-212	-0-	2408	2	15	9	N	14					129
04	2460	N	1845	-0-	-615	-0-	1821	2	24	9	N	22	118	1			33
05	2468	N	2468	-0-	-0-	-0-	2427	2	41	9	N	37					70
06	2340	N	2299	-0-	-41	-0-	2273	2	26	9	N	24					94

FERN V. ROBINSON GAS UNIT WELL #: 5 RRCID -> 273926 COMPL. DATE 10/22/2013 TOTAL DEPTH 14640 PERF. 8897 - 8971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
H. L. & P. GAS UNIT WELL #: 9 RRCID -> 274816 COMPL. DATE 08/09/2014 TOTAL DEPTH 14300 PERF. 8773 - 8913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPRING BRANCH GAS UNIT WELL #: 3 RRCID -> 275277 COMPL. DATE 09/15/2014 TOTAL DEPTH 10118 PERF. 9087 - 9179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	191	N	191	-0-	-0-	-0-	191	2			N	-0-					12
02	203	N	199	-0-	-4	-0-	199	2			N	-0-					12
03	279	N	102	-0-	-177	-0-	102	2			N	-0-					12
04	180	N	58	-0-	-122	-0-	58	2			N	-0-					12
05	217	N	104	-0-	-113	-0-	104	2			N	-0-					12
06	133	N	133	-0-	-0-	-0-	133	2			N	-0-					12

HUNTER GAS UNIT WELL #: 5 RRCID -> 275774 COMPL. DATE 11/21/2014 TOTAL DEPTH 14880 PERF. 8997 - 9156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNTER GAS UNIT WELL #: 13H RRCID -> 285379 COMPL. DATE 09/17/2018 TOTAL DEPTH 14715 PERF. 9080 - 12454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRODUCTION GATHERING COMPANY, LP 680770
HOLIDAY RESOURCES "A" WELL #: 1 RRCID -> 148379 COMPL. DATE 07/30/2005 TOTAL DEPTH 13895 PERF. 8312 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	853	N	853	-0-	-0-	-0-	853	2			N	-0-					42
02	966	N	966	-0-	-0-	-0-	966	2			N	-0-					42
03	1084	N	1084	-0-	-0-	-0-	1084	2			N	-0-					42
04	1018	N	1018	-0-	-0-	-0-	1018	2			N	-0-					42
*05	864	N	864	-0-	-0-	-0-	864	2			N	-0-					42
06	1050	N	850	-0-	-200	-0-	850	2			N	-0-					42

VALENCE OPERATING COMPANY 881167
ELLIS -B- WELL #: 1 RRCID -> 097935 COMPL. DATE 11/07/2009 TOTAL DEPTH 10500 PERF. 8778 - 9278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
VALENCE OPERATING COMPANY //CONT.// 881167
RUSSELL "A" WELL #: 2 RRCID -> 166889 COMPL. DATE 11/21/1997 TOTAL DEPTH 9800 PERF. 9122 - 9285

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CAMPBELL GAS UNIT WELL #: 2 RRCID -> 173943 COMPL. DATE 06/06/1999 TOTAL DEPTH 10400 PERF. 8920 - 9100

01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL GAS UNIT WELL #: 3 RRCID -> 174903 COMPL. DATE 09/04/1999 TOTAL DEPTH 10250 PERF. 8945 - 9132

01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLEN, IRA WELL #: 1 RRCID -> 176121 COMPL. DATE 11/09/1999 TOTAL DEPTH 9500 PERF. 8778 - 8908

01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS "B" WELL #: 2 RRCID -> 179495 COMPL. DATE 06/08/2000 TOTAL DEPTH 9504 PERF. 8644 - 8932

01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL GAS UNIT WELL #: 4 RRCID -> 179609 COMPL. DATE 07/13/2000 TOTAL DEPTH 9700 PERF. 8901 - 9110

01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLEN, IRA WELL #: 2 RRCID -> 180076 COMPL. DATE 06/30/2000 TOTAL DEPTH 9508 PERF. 8828 - 8956

01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
VALENCE OPERATING COMPANY //CONT.// 881167

LEWIS "B" WELL #: 2 RRCID -> 180421 COMPL. DATE 08/25/2000 TOTAL DEPTH 9800 PERF. 8989 - 9213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS "B" WELL #: 3 RRCID -> 181809 COMPL. DATE 09/24/2000 TOTAL DEPTH 9600 PERF. 8832 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL GAS UNIT WELL #: 1 RRCID -> 184732 COMPL. DATE N/A TOTAL DEPTH 10260 PERF. 9025 - 9796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUSSELL "A" WELL #: 3 RRCID -> 184953 COMPL. DATE 05/14/2001 TOTAL DEPTH 10171 PERF. 9017 - 9259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUSSELL "A" WELL #: 5 RRCID -> 262397 COMPL. DATE 05/29/2011 TOTAL DEPTH 10190 PERF. 9116 - 9922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUSSELL "A" WELL #: 6 RRCID -> 262598 COMPL. DATE 05/26/2011 TOTAL DEPTH 10200 PERF. 8654 - 10133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUSSELL "A" WELL #: 7 RRCID -> 264522 COMPL. DATE 10/27/2011 TOTAL DEPTH 10310 PERF. 9180 - 10089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
VALENCE OPERATING COMPANY //CONT.// 881167
RUSSELL "A" WELL #: 4R RRCID -> 265162 COMPL. DATE 05/27/2011 TOTAL DEPTH 10206 PERF. 9164 - 9732

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL GAS UNIT WELL #: 5 RRCID -> 266106 COMPL. DATE 11/14/2011 TOTAL DEPTH 10264 PERF. 8863 - 10044

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLEN, IRA WELL #: 3 RRCID -> 266213 COMPL. DATE 01/09/2012 TOTAL DEPTH 10196 PERF. 8002 - 9161

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (RODESSA) 06476 750 NON-ASSOCIATED PRORATED CNTY: LEON
BRG LONE STAR LTD. 090870
WALKER GAS UNIT 1 WELL #: 4C RRCID -> 254824 COMPL. DATE 11/19/2009 TOTAL DEPTH 10867 PERF. 8456 - 8462

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	328 N	328	-0-	-0-	B	-0-	328	3			N	-0-					-0-
02	326 N	326	-0-	-0-	B	-0-	326	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217 N	161	-0-	-56	B	-0-	161	3			N	-0-					-0-
04	210 N	126	-0-	-84	B	-0-	126	3			N	-0-					-0-
05	217 N	145	-0-	-72	B	-0-	145	3			N	-0-					-0-
06	150 N	NO RPT	-0-	-150	B	-0-					N	NO RPT					-0-

WALKER GAS UNIT 1 WELL #: 5 RRCID -> 283622 COMPL. DATE 07/29/2011 TOTAL DEPTH 10400 PERF. 6442 - 6449

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0 Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0 Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0 Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	0 Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	0 Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	0 Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BEAR GRASS (TRAVIS PEAK) 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. 090870
WALKER WELL #: 1 RRCID -> 097460 COMPL. DATE 07/23/1981 TOTAL DEPTH 10411 PERF. 9397 - 9406

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3541 X	3541	-0-	-0-		-0-	3541	3			N	-0-					77
02	3546 X	3546	-0-	-0-		-0-	3546	3			N	-0-					77
03	2078 X	2078	-0-	-0-		-0-	2078	3			N	-0-					77
04	3410 X	3410	-0-	-0-		-0-	3410	3			N	-0-					77
05	2547 X	2547	-0-	-0-		-0-	2547	3			N	-0-					77
06	540 X	NO RPT	-0-	-540		-0-					N	NO RPT					77

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870
KENNEDY, VERNA WELL #: 1 RRCID -> 140430 COMPL. DATE 12/28/1991 TOTAL DEPTH 10100 PERF. 9618 - 9774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	412	-0-	-518	-0-	412	3			N	-0-					121
02	1151	N	1151	-0-	-0-	-0-	1151	3			N	-0-					121
03	899	N	634	-0-	-265	-0-	634	3			N	-0-					121
04	1118	N	1118	-0-	-0-	-0-	1118	3			N	-0-					121
05	1240	N	940	-0-	-300	-0-	940	3			N	-0-					121
06	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					121

CHRISTIAN WELL #: 1 RRCID -> 146479 COMPL. DATE 10/23/1992 TOTAL DEPTH 16020 PERF.10423 - 10550

01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					169
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					169
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					169
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					169
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					169
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					169

PLUGGED AND ABANDONED_____ 03/04/2024

CORBY #1 GAS UNIT WELL #: 1 RRCID -> 169495 COMPL. DATE 03/22/1998 TOTAL DEPTH 15700 PERF. 9032 - 9094

01	224	N	224	-0-	-0-	-0-	224	3			N	-0-					21
02	187	N	187	-0-	-0-	-0-	187	3			N	-0-					21
03	124	N	96	-0-	-28	-0-	96	3			N	-0-					21
04	195	N	195	-0-	-0-	-0-	195	3			N	-0-					21
05	124	N	93	-0-	-31	-0-	93	3			N	-0-					21
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					21

CORBY #1 GAS UNIT WELL #: 2 RRCID -> 173892 COMPL. DATE 05/01/1999 TOTAL DEPTH 9600 PERF. 9031 - 9072

01	608	N	608	-0-	-0-	-0-	608	3			N	-0-					108
02	145	N	88	-0-	-57	-0-	88	3			N	-0-					108
03	677	N	677	-0-	-0-	-0-	677	3			N	-0-					108
04	679	N	679	-0-	-0-	-0-	679	3			N	-0-					108
05	610	N	610	-0-	-0-	-0-	610	3			N	-0-					108
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					108

JENSEN GAS UNIT WELL #: 1 RRCID -> 225337 COMPL. DATE 10/28/2006 TOTAL DEPTH 10437 PERF. 9592 - 10178

01	1891	N	1272	-0-	-619	-0-	1244	3	28	9	Y	25					113
02	DLQ G-10		1083	-0-	1083	1083	1072	3	11	9	Y	10					123
03	DLQ G-10		1796	-0-	1796	2879	1764	3	32	9	Y	29					152
04	DLQ G-10		1614	-0-	1614	4493	1581	3	33	9	Y	30					182
05	DLQ G-10		1307	-0-	1307	5800	1284	3	23	9	Y	21					203
06	0	N	NO RPT	-0-	-0-	5800					Y	NO RPT					203

ERICSON GAS UNIT WELL #: 1 RRCID -> 225694 COMPL. DATE 12/15/2006 TOTAL DEPTH 10390 PERF. 9614 - 10173

01	1519	N	1027	-0-	-492	-0-	1027	3			Y	-0-					168
02	DLQ G-10		1262	-0-	1262	1262	1228	3	34	9	Y	31	171	1			28
03	DLQ G-10		1326	-0-	1326	2588	1322	3	4	9	Y	4					32
04	DLQ G-10		1192	-0-	1192	3780	1185	3	7	9	Y	6					38
05	DLQ G-10		1475	-0-	1475	5255	1471	3	4	9	Y	4					42
06	0	N	NO RPT	-0-	-0-	5255					Y	NO RPT					42

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870
ERICSON GAS UNIT WELL #: 2 RRCID -> 233219 COMPL. DATE 10/05/2007 TOTAL DEPTH 10400 PERF. 9656 - 10226

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	12	-0-	-19	-0-	12	3			N	-0-					113
02	58	N	52	-0-	-6	-0-	52	3			N	-0-					113
03	62	N	48	-0-	-14	-0-	48	3			N	-0-					113
04	54	N	54	-0-	-0-	-0-	54	3			N	-0-					113
05	62	N	48	-0-	-14	-0-	48	3			N	-0-					113
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					113

JENSEN GAS UNIT WELL #: 2 RRCID -> 233220 COMPL. DATE 10/10/2007 TOTAL DEPTH 10400 PERF. 9592 - 10226

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	488	-0-	-132	-0-	488	3			N	-0-					64
02	580	N	452	-0-	-128	-0-	452	3			N	-0-					64
03	620	N	519	-0-	-101	-0-	519	3			N	-0-					64
04	480	N	469	-0-	-11	-0-	469	3			N	-0-					64
05	542	N	542	-0-	-0-	-0-	542	3			N	-0-					64
06	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					64

CHRISTIAN WELL #: 2 RRCID -> 233803 COMPL. DATE 11/10/2007 TOTAL DEPTH 10405 PERF. 9586 - 10330

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					111
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					111
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					111
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					111
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					111
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					111

PLUGGED AND ABANDONED_____ 03/04/2024

DAUGHTRY GAS UNIT WELL #: 1 RRCID -> 236025 COMPL. DATE 03/22/2008 TOTAL DEPTH 10400 PERF. 9382 - 10136

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	277	-0-	-188	-0-	277	3			N	-0-					84
02	544	N	544	-0-	-0-	-0-	544	3			N	-0-					84
03	620	N	410	-0-	-210	-0-	410	3			N	-0-					84
04	402	N	402	-0-	-0-	-0-	402	3			N	-0-					84
05	657	N	657	-0-	-0-	-0-	651	3	6	9	N	5					89
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					89

FURLOUGH GAS UNIT WELL #: 1 RRCID -> 236078 COMPL. DATE 03/18/2008 TOTAL DEPTH 10380 PERF. 9642 - 10260

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	920	N	920	-0-	-0-	-0-	920	3			N	-0-					131
02	990	N	990	-0-	-0-	-0-	990	3			N	-0-					131
03	1271	N	1271	-0-	-0-	-0-	1271	3			N	-0-					131
04	1147	N	1147	-0-	-0-	-0-	1147	3			N	-0-					131
05	1186	N	1186	-0-	-0-	-0-	1186	3			N	-0-					131
06	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					131

ELLISON GAS UNIT WELL #: 1 RRCID -> 237262 COMPL. DATE 03/19/2008 TOTAL DEPTH 10400 PERF. 9598 - 10224

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1071	N	1071	-0-	-0-	-0-	1063	3	8	9	N	7					125
02	1271	N	1271	-0-	-0-	-0-	1235	3	36	9	N	33					158
03	2300	N	2300	-0-	-0-	-0-	2263	3	37	9	N	34					192
04	1870	N	1870	-0-	-0-	-0-	1829	3	41	9	N	37	183	1			46
05	1498	N	1498	-0-	-0-	-0-	1479	3	19	9	N	17					63
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					63

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870
DAUGHTRY GAS UNIT WELL #: 2 RRCID -> 243809 COMPL. DATE 10/25/2008 TOTAL DEPTH 10474 PERF. 9662 - 10378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	515	-0-	-167	-0-	515	3			N	-0-					169
02	725	N	634	-0-	-91	-0-	634	3			N	-0-					169
03	837	N	565	-0-	-272	-0-	565	3			N	-0-					169
04	510	N	441	-0-	-69	-0-	441	3			N	-0-					169
05	760	N	760	-0-	-0-	-0-	760	3			N	-0-					169
06	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					169

HAYNIE WELL #: 1 RRCID -> 244650 COMPL. DATE 10/27/2008 TOTAL DEPTH 10444 PERF. 9712 - 10326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	34	N	34	-0-	-0-	-0-	34	3			N	-0-					46
02	68	N	68	-0-	-0-	-0-	68	3			N	-0-					46
03	93	N	48	-0-	-45	-0-	48	3			N	-0-					46
04	43	N	43	-0-	-0-	-0-	43	3			N	-0-					46
05	82	N	82	-0-	-0-	-0-	82	3			N	-0-					46
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					46

WALKER GAS UNIT 1 WELL #: 4T RRCID -> 253180 COMPL. DATE 08/06/2009 TOTAL DEPTH 10867 PERF. 9210 - 10736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	328	-0-	-416	-0-	328	3			N	-0-					25
02	696	N	515	-0-	-181	-0-	326	3	189	9	N	172					197
03	217	N	171	-0-	-46	-0-	161	3	10	9	N	9	169	1			37
04	337	N	337	-0-	-0-	-0-	337	3			N	-0-					37
05	558	N	145	-0-	-413	-0-	145	3			N	-0-					37
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					37

MADDOUX GAS UNIT WELL #: 1 RRCID -> 253483 COMPL. DATE 09/01/2009 TOTAL DEPTH 10500 PERF. 9726 - 10166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1413	N	1413	-0-	-0-	-0-	1406	3	7	9	N	6					117
02	2076	N	2076	-0-	-0-	-0-	2061	3	15	9	N	14					131
03	2852	N	2852	-0-	-0-	-0-	2846	3	6	9	N	5					136
04	1874	N	1874	-0-	-0-	-0-	1872	3	2	9	N	2					138
05	2468	N	2468	-0-	-0-	-0-	2467	3	1	9	N	1					139
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					139

ERICSON GAS UNIT WELL #: 3 RRCID -> 256040 COMPL. DATE 01/26/2010 TOTAL DEPTH 10400 PERF. 9465 - 10122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	N	1014	-0-	-257	-0-	1014	3			N	-0-					63
02	1189	N	1010	-0-	-179	-0-	1010	3			N	-0-					63
03	1364	N	1321	-0-	-43	-0-	1321	3			N	-0-					63
04	1195	N	1195	-0-	-0-	-0-	1195	3			N	-0-					63
05	1210	N	1210	-0-	-0-	-0-	1210	3			N	-0-					63
06	1290	N	NO RPT	-0-	-1290	-0-					N	NO RPT					63

FURLOUGH GAS UNIT WELL #: 2 RRCID -> 257084 COMPL. DATE 02/19/2010 TOTAL DEPTH 10450 PERF. 9621 - 10256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	178	-0-	-101	-0-	178	3			N	-0-					153
02	261	N	40	-0-	-221	-0-	40	3			N	-0-					153
03	310	N	308	-0-	-2	-0-	308	3			N	-0-					153
04	280	N	280	-0-	-0-	-0-	280	3			N	-0-					153
05	67	N	67	-0-	-0-	-0-	67	3			N	-0-					153
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					153

BEDSOLE GAS UNIT WELL #: 2 RRCID -> 257106 COMPL. DATE 02/17/2010 TOTAL DEPTH 10500 PERF. 9760 - 10275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	70	-0-	-23	-0-	70	3			N	-0-					33
02	168	N	168	-0-	-0-	-0-	168	3			N	-0-					33
03	69	N	69	-0-	-0-	-0-	69	3			N	-0-					33
04	79	N	79	-0-	-0-	-0-	79	3			N	-0-					33
05	186	N	87	-0-	-99	-0-	87	3			N	-0-					33
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					33

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870
ELLISON GAS UNIT WELL #: 2 RRCID -> 259343 COMPL. DATE 07/22/2010 TOTAL DEPTH 10400 PERF. 9563 - 10288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BETTS GAS UNIT WELL #: 1 RRCID -> 259344 COMPL. DATE 10/21/2010 TOTAL DEPTH 10550 PERF. 9747 - 10336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	910	N	910	-0-	-0-	-0-	908	3	2	9	N	2					114
02	842	N	842	-0-	-0-	-0-	842	3			N	-0-					114
03	929	N	929	-0-	-0-	-0-	908	3	21	9	N	19					133
04	1038	N	1038	-0-	-0-	-0-	1032	3	6	9	N	5					138
05	1034	N	1034	-0-	-0-	-0-	1009	3	25	9	N	23					161
06	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					161

JENSEN GAS UNIT WELL #: 3 RRCID -> 259348 COMPL. DATE 10/04/2010 TOTAL DEPTH 10500 PERF. 9703 - 10378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	62	-0-	-0-	-0-	62	3			N	-0-					60
02	63	N	63	-0-	-0-	-0-	63	3			N	-0-					60
03	93	N	48	-0-	-45	-0-	48	3			N	-0-					60
04	62	N	62	-0-	-0-	-0-	62	3			N	-0-					60
05	75	N	75	-0-	-0-	-0-	75	3			N	-0-					60
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					60

BEDSOLE GAS UNIT WELL #: 3 RRCID -> 259355 COMPL. DATE 07/24/2010 TOTAL DEPTH 10500 PERF. 9602 - 10235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	33	N	33	-0-	-0-	-0-	33	3			N	-0-					135
02	60	N	60	-0-	-0-	-0-	60	3			N	-0-					135
03	44	N	44	-0-	-0-	-0-	44	3			N	-0-					135
04	42	N	42	-0-	-0-	-0-	42	3			N	-0-					135
05	68	N	68	-0-	-0-	-0-	68	3			N	-0-					135
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					135

BUSY B GAS UNIT WELL #: 1 RRCID -> 259905 COMPL. DATE 07/25/2010 TOTAL DEPTH 10431 PERF. 9500 - 10224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1984	N	1681	-0-	-303	-0-	1678	3	3	9	N	3					156
02	1682	N	1623	-0-	-59	-0-	1623	3			N	-0-					156
03	1695	N	1695	-0-	-0-	-0-	1695	3			N	-0-					156
04	1620	N	1471	-0-	-149	-0-	1471	3			N	-0-					156
05	1963	N	1963	-0-	-0-	-0-	1960	3	3	9	N	3					159
06	1650	N	NO RPT	-0-	-1650	-0-					N	NO RPT					159

WALKER GAS UNIT 1 WELL #: 5 RRCID -> 262356 COMPL. DATE 04/21/2011 TOTAL DEPTH 10400 PERF. 9196 - 10152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	986	N	986	-0-	-0-	-0-	986	3			N	-0-					-0-
02	871	N	871	-0-	-0-	-0-	871	3			N	-0-					-0-
03	1023	N	966	-0-	-57	-0-	966	3			N	-0-					-0-
04	960	N	589	-0-	-371	-0-	589	3			N	-0-					-0-
05	930	N	577	-0-	-353	-0-	577	3			N	-0-					-0-
06	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

BUSY B GAS UNIT WELL #: 2 RRCID -> 263238 COMPL. DATE 06/25/2011 TOTAL DEPTH 10500 PERF. 9574 - 10098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	N	1202	-0-	-69	-0-	1202	3			N	-0-					79
02	1171	N	1171	-0-	-0-	-0-	1171	3			N	-0-					79
03	1178	N	1104	-0-	-74	-0-	1104	3			N	-0-					79
04	1170	N	1035	-0-	-135	-0-	1035	3			N	-0-					79
05	1377	N	1377	-0-	-0-	-0-	1377	3			N	-0-					79
06	1080	N	NO RPT	-0-	-1080	-0-					N	NO RPT					79

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870
KLARAS GAS UNIT WELL #: 1 RRCID -> 264949 COMPL. DATE 10/22/2011 TOTAL DEPTH 10500 PERF. 9743 - 10142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	72	-0-	-114	-0-	72	3			N	-0-					44
02	81	N	81	-0-	-0-	-0-	81	3			N	-0-					44
03	124	N	52	-0-	-72	-0-	52	3			N	-0-					44
04	77	N	77	-0-	-0-	-0-	77	3			N	-0-					44
05	97	N	97	-0-	-0-	-0-	97	3			N	-0-					44
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					44

BEDSOLE GAS UNIT WELL #: 4 RRCID -> 264980 COMPL. DATE 07/21/2011 TOTAL DEPTH 10544 PERF. 9679 - 9909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	254	N	254	-0-	-0-	-0-	254	3			N	-0-					145
02	292	N	292	-0-	-0-	-0-	292	3			N	-0-					145
03	279	N	221	-0-	-58	-0-	221	3			N	-0-					145
04	240	N	225	-0-	-15	-0-	225	3			N	-0-					145
05	318	N	318	-0-	-0-	-0-	318	3			N	-0-					145
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					145

BETTS GAS UNIT WELL #: 2 RRCID -> 264981 COMPL. DATE 07/21/2011 TOTAL DEPTH 10550 PERF. 9762 - 9940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2513	X	2513	-0-	-0-	-0-	2513	3			N	-0-					237
02	2968	X	2968	-0-	-0-	-0-	2968	3			N	-0-					237
03	3250	X	3250	-0-	-0-	-0-	3250	3			N	-0-					237
04	4112	X	4112	-0-	-0-	-0-	4112	3			N	-0-					237
05	3556	X	3556	-0-	-0-	-0-	3556	3			N	-0-					237
06	2400	X	NO RPT	-0-	-2400	-0-					N	NO RPT					237

MILES-CLUTE GAS UNIT WELL #: 1 RRCID -> 265436 COMPL. DATE 10/26/2011 TOTAL DEPTH 10150 PERF. 9214 - 9364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	219	N	219	-0-	-0-	-0-	219	3			N	-0-					123
02	58	N	53	-0-	-5	-0-	53	3			N	-0-					123
03	93	N	77	-0-	-16	-0-	77	3			N	-0-					123
04	120	N	64	-0-	-56	-0-	64	3			N	-0-					123
05	62	N	61	-0-	-1	-0-	61	3			N	-0-					123
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					123

ERICSON GAS UNIT WELL #: 4 RRCID -> 266123 COMPL. DATE 03/27/2012 TOTAL DEPTH 10305 PERF. 9954 - 10148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	895	-0-	-35	-0-	893	3	2	9	N	2					123
02	870	N	793	-0-	-77	-0-	779	3	14	9	N	13					136
03	930	N	501	-0-	-429	-0-	501	3			N	-0-					136
04	870	N	439	-0-	-431	-0-	439	3			N	-0-					136
05	934	N	934	-0-	-0-	-0-	934	3			N	-0-					136
06	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					136

TOMMY JOHNSON WELL #: 1 RRCID -> 266124 COMPL. DATE 03/24/2012 TOTAL DEPTH 10300 PERF. 9768 - 10076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	389	-0-	-107	-0-	389	3			N	-0-					44
02	464	N	446	-0-	-18	-0-	446	3			N	-0-					44
03	372	N	335	-0-	-37	-0-	335	3			N	-0-					44
04	390	N	375	-0-	-15	-0-	375	3			N	-0-					44
05	465	N	458	-0-	-7	-0-	458	3			N	-0-					44
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					44

HAYNIE WELL #: 2 RRCID -> 266161 COMPL. DATE 03/27/2012 TOTAL DEPTH 10300 PERF. 9754 - 10172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2025	N	2025	-0-	-0-	-0-	2014	3	11	9	N	10					96
02	1983	N	1983	-0-	-0-	-0-	1914	3	69	9	N	63					159
03	2846	N	2846	-0-	-0-	-0-	2793	3	53	9	N	48	160	1			47
04	2405	N	2405	-0-	-0-	-0-	2385	3	20	9	N	18					65
05	2309	N	2309	-0-	-0-	-0-	2294	3	15	9	N	14					79
06	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					79

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870
FURLOUGH GAS UNIT WELL #: 3 RRCID -> 267003 COMPL. DATE 06/25/2011 TOTAL DEPTH 10500 PERF. 9738 - 10212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	N	540	-0-	-576	-0-	540	3			N	-0-					82
02	903	N	903	-0-	-0-	-0-	903	3			N	-0-					82
03	1209	N	1090	-0-	-119	-0-	1090	3			N	-0-					82
04	715	N	715	-0-	-0-	-0-	715	3			N	-0-					82
05	1082	N	1082	-0-	-0-	-0-	1082	3			N	-0-					82
06	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					82

WILLIAMS HEIRS WELL #: 1 RRCID -> 267632 COMPL. DATE 03/16/2013 TOTAL DEPTH 10350 PERF. 9741 - 10129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	179	N	179	-0-	-0-	-0-	179	3			N	-0-					106
02	116	N	79	-0-	-37	-0-	79	3			N	-0-					106
03	200	N	200	-0-	-0-	-0-	200	3			N	-0-					106
04	144	N	144	-0-	-0-	-0-	144	3			N	-0-					106
05	95	N	95	-0-	-0-	-0-	95	3			N	-0-					106
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					106

HARVEY GAS UNIT WELL #: 1 RRCID -> 267633 COMPL. DATE 03/21/2013 TOTAL DEPTH 10300 PERF. 9312 - 10204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	600	-0-	-113	-0-	600	3			N	-0-					82
02	974	N	974	-0-	-0-	-0-	974	3			N	-0-					82
03	620	N	239	-0-	-381	-0-	239	3			N	-0-					82
04	764	N	764	-0-	-0-	-0-	764	3			N	-0-					82
05	1066	N	1066	-0-	-0-	-0-	1066	3			N	-0-					82
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					82

KLARAS GAS UNIT WELL #: 2 RRCID -> 267863 COMPL. DATE 03/20/2013 TOTAL DEPTH 10350 PERF. 9690 - 10128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1674	N	1437	-0-	-237	-0-	1433	3	4	9	N	4					190
02	1566	N	1144	-0-	-422	-0-	1126	3	18	9	N	16					206
03	1902	N	1902	-0-	-0-	-0-	1874	3	28	9	N	25	172	1			59
04	1724	N	1724	-0-	-0-	-0-	1712	3	12	9	N	11					70
05	1357	N	1357	-0-	-0-	-0-	1349	3	8	9	N	7					77
06	1620	N	NO RPT	-0-	-1620	-0-					N	NO RPT					77

ERICSON GAS UNIT WELL #: 5 RRCID -> 268476 COMPL. DATE 06/13/2013 TOTAL DEPTH 10350 PERF. 9696 - 10124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	328	-0-	-261	-0-	328	3			N	-0-					177
02	653	N	653	-0-	-0-	-0-	653	3			N	-0-					177
03	868	N	360	-0-	-508	-0-	360	3			N	-0-					177
04	331	N	331	-0-	-0-	-0-	331	3			N	-0-					177
05	783	N	783	-0-	-0-	-0-	783	3			N	-0-					177
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					177

KLARAS GAS UNIT WELL #: 3 RRCID -> 269898 COMPL. DATE 06/14/2013 TOTAL DEPTH 10350 PERF. 9702 - 10137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1798	N	1107	-0-	-691	-0-	1104	3	3	9	N	3					97
02	1479	N	1377	-0-	-102	-0-	1364	3	13	9	N	12					109
03	1829	N	1475	-0-	-354	-0-	1467	3	8	9	N	7					116
04	1304	N	1304	-0-	-0-	-0-	1298	3	6	9	N	5					121
05	1641	N	1641	-0-	-0-	-0-	1635	3	6	9	N	5					126
06	1440	N	NO RPT	-0-	-1440	-0-					N	NO RPT					126

ERICSON GAS UNIT WELL #: 6 RRCID -> 271870 COMPL. DATE 09/17/2013 TOTAL DEPTH 10380 PERF. 9744 - 10149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	N	542	-0-	-450	-0-	536	3	6	9	N	5					89
02	1447	N	1447	-0-	-0-	-0-	1447	3			N	-0-					89
03	1798	N	646	-0-	-1152	-0-	637	3	9	9	N	8					97
04	576	N	576	-0-	-0-	-0-	561	3	15	9	N	14					111
05	1735	N	1735	-0-	-0-	-0-	1734	3	1	9	N	1					112
06	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					112

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870
WILLIAMS HEIRS GAS UNIT WELL #: 2 RRCID -> 271872 COMPL. DATE 11/09/2013 TOTAL DEPTH 10350 PERF. 9724 - 10152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	70	N	70	-0-	-0-	-0-	70	3			N	-0-					59
02	58	N	40	-0-	-18	-0-	40	3			N	-0-					59
03	62	N	48	-0-	-14	-0-	48	3			N	-0-					59
04	60	N	54	-0-	-6	-0-	54	3			N	-0-					59
05	48	N	48	-0-	-0-	-0-	48	3			N	-0-					59
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					59

HARVEY GAS UNIT WELL #: 2 RRCID -> 272082 COMPL. DATE 12/05/2013 TOTAL DEPTH 10300 PERF. 9368 - 9918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7676	X	7676	-0-	-0-	-0-	7617	3	59	9	N	54					124
02	9448	X	9448	-0-	-0-	-0-	9334	3	114	9	N	104	168	1			60
03	10717	X	10717	-0-	-0-	-0-	10622	3	95	9	N	86					146
04	8579	X	8579	-0-	-0-	-0-	8492	3	87	9	N	79	173	1			52
05	7781	X	7781	-0-	-0-	-0-	7779	3	2	9	N	2					54
06	6420	X	NO RPT	-0-	-6420	-0-					N	NO RPT					54

CORBY #1 GAS UNIT WELL #: 3 RRCID -> 274177 COMPL. DATE 07/13/2014 TOTAL DEPTH 9450 PERF. 8693 - 9186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2306	N	2306	-0-	-0-	-0-	2306	3			N	-0-					203
02	1753	N	1753	-0-	-0-	-0-	1753	3			N	-0-					203
03	2263	N	862	-0-	-1401	-0-	862	3			N	-0-					203
04	2220	N	1912	-0-	-308	-0-	1912	3			N	-0-					203
05	2089	N	2089	-0-	-0-	-0-	2089	3			N	-0-					203
06	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					203

ROSIER GAS UNIT WELL #: 1 RRCID -> 274652 COMPL. DATE 07/31/2014 TOTAL DEPTH 10350 PERF. 9768 - 10196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3511	X	3511	-0-	-0-	-0-	3499	3	12	9	N	11					188
02	3509	X	2138	-0-	-1371	-0-	1914	3	224	9	N	204	180	1			212
03	3915	X	3915	-0-	-0-	-0-	3875	3	40	9	N	36	178	1			70
04	3691	X	3691	-0-	-0-	-0-	3647	3	44	9	N	40					110
05	3503	X	2316	-0-	-1187	-0-	2294	3	22	9	N	20					130
06	3630	X	NO RPT	-0-	-3630	-0-					N	NO RPT					130

HARVEY GAS UNIT WELL #: 3 RRCID -> 276166 COMPL. DATE 01/24/2015 TOTAL DEPTH 10300 PERF. 9342 - 9988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3782	X	2982	-0-	-800	-0-	2982	3			N	-0-					130
02	3538	X	2655	-0-	-883	-0-	2655	3			N	-0-					130
03	3931	X	3931	-0-	-0-	-0-	3931	3			N	-0-					130
04	3510	X	3060	-0-	-450	-0-	3060	3			N	-0-					130
05	3100	X	2771	-0-	-329	-0-	2771	3			N	-0-					130
06	3660	X	NO RPT	-0-	-3660	-0-					N	NO RPT					130

ERICSON GAS UNIT WELL #: 7 RRCID -> 276167 COMPL. DATE 01/25/2015 TOTAL DEPTH 10300 PERF. 9739 - 10065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1076	N	1076	-0-	-0-	-0-	1076	3			N	-0-					101
02	1305	N	1204	-0-	-101	-0-	1204	3			N	-0-					101
03	1924	N	1924	-0-	-0-	-0-	1924	3			N	-0-					101
04	1798	N	1798	-0-	-0-	-0-	1798	3			N	-0-					101
05	1443	N	1443	-0-	-0-	-0-	1443	3			N	-0-					101
06	1830	N	NO RPT	-0-	-1830	-0-					N	NO RPT					101

THOMAS GAS UNIT WELL #: 1 RRCID -> 282294 COMPL. DATE 01/20/2017 TOTAL DEPTH 10137 PERF. 9308 - 9854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3069	X	2180	-0-	-889	-0-	2136	3	44	9	N	40	158	1			77
02	3219	X	2667	-0-	-552	-0-	2476	3	191	9	N	174	179	1			72
03	3441	X	2505	-0-	-936	-0-	2465	3	40	9	N	36					108
04	3330	X	2693	-0-	-637	-0-	2547	3	146	9	N	133	179	1			62
05	2852	X	2550	-0-	-302	-0-	2508	3	42	9	N	38					100
06	2760	X	NO RPT	-0-	-2760	-0-					N	NO RPT					100

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870
KLARAS GAS UNIT WELL #: 4 RRCID -> 282481 COMPL. DATE 01/21/2017 TOTAL DEPTH 10350 PERF. 9746 - 10164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1192	N	1192	-0-	-0-	-0-	1192	3			N	-0-					157
02	1365	N	1365	-0-	-0-	-0-	1365	3			N	-0-					157
03	1540	N	1540	-0-	-0-	-0-	1540	3			N	-0-					157
04	1311	N	1311	-0-	-0-	-0-	1311	3			N	-0-					157
05	1636	N	1636	-0-	-0-	-0-	1636	3			N	-0-					157
06	1230	N	NO RPT	-0-	-1230	-0-					N	NO RPT					157

FORMATION RESOUR FIELD SVCS, LLC 100566
WALKER WELL #: 2 RRCID -> 145879 COMPL. DATE 04/30/1993 TOTAL DEPTH 9800 PERF. 9472 - 9686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
02	58	N	NO RPT	-0-	-58	-0-					N	NO RPT					-0-
03	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEDSOLE GAS UNIT WELL #: 5 RRCID -> 266134 COMPL. DATE 03/27/2012 TOTAL DEPTH 10350 PERF. 9624 - 10144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					99
02	58	N	NO RPT	-0-	-58	-0-					N	NO RPT					99
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					99
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					99
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					99
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					99

GRAY GAS UNIT WELL #: 1 RRCID -> 282353 COMPL. DATE 08/03/2017 TOTAL DEPTH 9120 PERF. 8716 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					32
02	0	N	-0-	-0-	-0-	-0-					N	-0-					32
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					32
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					32
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					32
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					32

CR2 ENERGY LLC 101608
SAVAGE GAS UNIT WELL #: 2 RRCID -> 100726 COMPL. DATE N/A TOTAL DEPTH 10500 PERF. 9533 - 9615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRATON OPERATING LLC 186717
MCMAHON, RICHARD L. WELL #: 5 RRCID -> 252432 COMPL. DATE 11/17/2008 TOTAL DEPTH 13300 PERF. 9640 - 10007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC 220903
LOVERING, E.H. WELL #: 1 RRCID -> 132326 COMPL. DATE 07/19/1989 TOTAL DEPTH 14830 PERF. 9412 - 9464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROY, LEE "A" WELL #: 1 RRCID -> 143557 COMPL. DATE 01/17/2007 TOTAL DEPTH 10150 PERF. 9252 - 9607

01	279	N	272	-0-	-7	-0-	22	1	250	2	N	-0-					-0-
02	261	N	257	-0-	-4	-0-	20	1	237	2	N	-0-					-0-
03	280	N	280	-0-	-0-	-0-	21	1	259	2	N	-0-					-0-
04	270	N	263	-0-	-7	-0-	24	1	239	2	N	-0-					-0-
05	279	N	267	-0-	-12	-0-	8	1	259	2	N	-0-					-0-
06	270	N	251	-0-	-19	-0-	2	1	249	2	N	-0-					-0-

SAVAGE GAS UNIT WELL #: 5 RRCID -> 145331 COMPL. DATE 04/26/1993 TOTAL DEPTH 9957 PERF. 9322 - 9852

01	124	N	76	-0-	-48	-0-	6	1	70	2	Y	-0-					-0-
02	116	N	99	-0-	-17	-0-	8	1	91	2	Y	-0-					-0-
03	110	N	110	-0-	-0-	-0-	8	1	102	2	Y	-0-					-0-
04	103	N	103	-0-	-0-	-0-	10	1	93	2	Y	-0-					-0-
05	93	N	80	-0-	-13	-0-	2	1	78	2	Y	-0-					-0-
06	120	N	42	-0-	-78	-0-	42	2			Y	-0-					-0-

WORTHY "A" UNIT WELL #: 1 RRCID -> 146135 COMPL. DATE 07/19/1993 TOTAL DEPTH 10343 PERF. 9224 - 9822

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	79	N	79	-0-	-0-	-0-	6	1	73	2	N	-0-					-0-
03	813	N	813	-0-	-0-	-0-	61	1	752	2	N	-0-					-0-
04	1454	N	1454	-0-	-0-	-0-	134	1	1320	2	N	-0-					-0-
05	1671	N	1671	-0-	-0-	-0-	49	1	1622	2	N	-0-					-0-
06	210	N	-0-	-0-	-210	-0-					N	-0-					-0-

SAVAGE GAS UNIT WELL #: 6 RRCID -> 148520 COMPL. DATE 01/06/1994 TOTAL DEPTH 10270 PERF. 9450 - 9720

01	1550	N	1511	-0-	-39	-0-	120	1	1391	2	Y	-0-					-0-
02	1450	N	1443	-0-	-7	-0-	112	1	1331	2	Y	-0-					-0-
03	1507	N	1507	-0-	-0-	-0-	114	1	1393	2	Y	-0-					-0-
04	1489	N	1489	-0-	-0-	-0-	138	1	1351	2	Y	-0-					-0-
05	1554	N	1554	-0-	-0-	-0-	45	1	1509	2	Y	-0-					-0-
06	1470	N	1279	-0-	-191	-0-	10	1	1267	2	Y	2	2	8			-0-
							2	9									

KELLY "A" WELL #: 1U RRCID -> 180137 COMPL. DATE 08/26/2000 TOTAL DEPTH 13500 PERF. 9273 - 9533

01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

WEST "B" WELL #: 1U RRCID -> 181722 COMPL. DATE 12/02/2000 TOTAL DEPTH 13500 PERF.11220 - 11252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY "B" WELL #: 1U RRCID -> 182178 COMPL. DATE 10/09/2000 TOTAL DEPTH 13525 PERF. 9717 - 9888

01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

WEST "B" WELL #: 4U RRCID -> 216937 COMPL. DATE 05/20/2005 TOTAL DEPTH 13307 PERF. 9386 - 9592

01	628	N	628	-0-	-0-	-0-	50	1	578	2	Y	-0-					-0-
02	452	N	452	-0-	-0-	-0-	35	1	417	2	Y	-0-					-0-
03	403	N	342	-0-	-61	-0-	26	1	316	2	Y	-0-					-0-
04	450	N	341	-0-	-109	-0-	32	1	309	2	Y	-0-					-0-
05	465	N	180	-0-	-285	-0-	5	1	175	2	Y	-0-					-0-
06	353	N	353	-0-	-0-	-0-	3	1	350	2	Y	-0-					-0-

SAVAGE GAS UNIT WELL #: 8 RRCID -> 218287 COMPL. DATE 08/04/2006 TOTAL DEPTH 9985 PERF. 9024 - 9918

01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

LOVERING, E. H. "A" WELL #: 4 U RRCID -> 219142 COMPL. DATE 04/14/2005 TOTAL DEPTH 13285 PERF. 9348 - 9646

01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST "A" WELL #: 3 RRCID -> 220461 COMPL. DATE 01/16/2006 TOTAL DEPTH 13702 PERF. 9166 - 9937

01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

LEE ROY "A" WELL #: 3 U RRCID -> 224836 COMPL. DATE 02/19/2006 TOTAL DEPTH 13800 PERF. 9239 - 9884

01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

WEST "A" WELL #: 1 RRCID -> 231640 COMPL. DATE 01/29/2007 TOTAL DEPTH 13475 PERF. 9170 - 9941

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

SAVAGE GAS UNIT WELL #: 7 RRCID -> 232289 COMPL. DATE 03/01/2007 TOTAL DEPTH 14392 PERF. 9340 - 9977

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

WORTHY "A" UNIT WELL #: 4U RRCID -> 232988 COMPL. DATE 08/14/2007 TOTAL DEPTH 14600 PERF. 9115 - 9961

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST "A" WELL #: 2 RRCID -> 234744 COMPL. DATE 12/13/2007 TOTAL DEPTH 14700 PERF. 9172 - 9819

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

WORTHY WELL #: 12 RRCID -> 241454 COMPL. DATE 05/05/2008 TOTAL DEPTH 14640 PERF. 9334 - 10163

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

WORTHY WELL #: 4 RRCID -> 241467 COMPL. DATE 04/22/2008 TOTAL DEPTH 14333 PERF. 9372 - 10287

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

LOVERING, E. H. "A" WELL #: 5 RRCID -> 241528 COMPL. DATE 06/14/2008 TOTAL DEPTH 14700 PERF. 9288 - 10121

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
WORTHY "A" UNIT WELL #: 2 U RRCID -> 242938 COMPL. DATE 06/13/2008 TOTAL DEPTH 14555 PERF. 9305 - 10052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1567	N	1567	-0-	-0-	-0-	125	1	1442	2	N	-0-					-0-
02	1479	N	1254	-0-	-225	-0-	97	1	1157	2	N	-0-					-0-
03	1581	N	1316	-0-	-265	-0-	99	1	1217	2	N	-0-					-0-
04	1530	N	1281	-0-	-249	-0-	118	1	1163	2	N	-0-					-0-
05	1333	N	1296	-0-	-37	-0-	38	1	1258	2	N	-0-					-0-
06	1614	N	1614	-0-	-0-	-0-	12	1	1602	2	N	-0-					-0-

WEST "A" WELL #: 5 RRCID -> 243509 COMPL. DATE 09/04/2008 TOTAL DEPTH 14350 PERF. 9520 - 9598

01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

WORTHY WELL #: 2 RRCID -> 243513 COMPL. DATE 08/23/2008 TOTAL DEPTH 14813 PERF. 9212 - 10022

01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

WORTHY WELL #: 9 RRCID -> 243564 COMPL. DATE 09/21/2008 TOTAL DEPTH 14800 PERF. 9831 - 9394

01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY "A" WELL #: 8 RRCID -> 244074 COMPL. DATE 09/01/2008 TOTAL DEPTH 13265 PERF. 9500 - 10056

01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY "A" WELL #: 4 RRCID -> 244647 COMPL. DATE 08/24/2008 TOTAL DEPTH 13400 PERF. 9708 - 9848

01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

WORTHY WELL #: 11 RRCID -> 244658 COMPL. DATE 12/06/2008 TOTAL DEPTH 14821 PERF. 9366 - 11390

01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
WORTHY "A" UNIT WELL #: 5 RRCID -> 244669 COMPL. DATE 12/25/2008 TOTAL DEPTH 14250 PERF. 9976 - 10260

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY "B" WELL #: 4 RRCID -> 244699 COMPL. DATE 10/10/2008 TOTAL DEPTH 15020 PERF.10625 - 11358

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

WORTHY WELL #: 7 RRCID -> 247465 COMPL. DATE 01/10/2009 TOTAL DEPTH 14800 PERF. 9384 - 10859

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

WORTHY WELL #: 13 RRCID -> 247572 COMPL. DATE 01/30/2009 TOTAL DEPTH 14345 PERF. 9927 - 10149

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY "A" WELL #: 5 RRCID -> 247914 COMPL. DATE 01/18/2009 TOTAL DEPTH 13470 PERF. 9952 - 10592

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST "A" WELL #: 8 RRCID -> 248075 COMPL. DATE 02/28/2009 TOTAL DEPTH 14300 PERF. 9371 - 10124

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

WORTHY WELL #: 3 RRCID -> 250581 COMPL. DATE 02/05/2009 TOTAL DEPTH 14390 PERF. 9378 - 10287

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

KELLY "A" WELL #: 2 RRCID -> 250612 COMPL. DATE 12/18/2008 TOTAL DEPTH 13520 PERF. 9480 - 11721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY "A" WELL #: 9 RRCID -> 250779 COMPL. DATE 03/09/2009 TOTAL DEPTH 14674 PERF. 9712 - 10629

01	SWR	10	NO RPT	-0-	-0-	10188					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	10188					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	10188					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	10188					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	10188					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	10188					N	NO RPT					-0-

WEST "B" WELL #: 6 RRCID -> 251648 COMPL. DATE 12/05/2009 TOTAL DEPTH 13050 PERF. 9377 - 10302

01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST "A" WELL #: 6 RRCID -> 251732 COMPL. DATE 05/26/2009 TOTAL DEPTH 14312 PERF. 9502 - 11385

01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

WORTHY "A" UNIT WELL #: 11 RRCID -> 252576 COMPL. DATE 11/06/2009 TOTAL DEPTH 12938 PERF. 9563 - 10350

01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACK "A" WELL #: 4 RRCID -> 253719 COMPL. DATE 05/08/2008 TOTAL DEPTH 12900 PERF. 9332 - 9468

01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

WORTHY "A" UNIT WELL #: 12 RRCID -> 254457 COMPL. DATE 12/02/2009 TOTAL DEPTH 13140 PERF. 9517 - 10436

01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
WEST A WELL #: 7 RRCID -> 283326 COMPL. DATE 06/04/2017 TOTAL DEPTH 14525 PERF. 9300 - 13950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-

WEST "A" WELL #: 4 RRCID -> 283766 COMPL. DATE 03/08/2016 TOTAL DEPTH 13340 PERF. 9229 - 9971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		-0-	-0-	-0-	4699					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	4699					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	4699					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	4699					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	4699					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	4699					N	-0-					-0-

FLETCHER OPERATING, LLC 273611
JOHNSON "AB" GAS UNIT WELL #: 2 RRCID -> 179531 COMPL. DATE 09/06/2001 TOTAL DEPTH 9810 PERF. 8415 - 9677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILCORP ENERGY COMPANY 386310
HULL, EFFIE MAE WELL #: 1 RRCID -> 089645 COMPL. DATE 08/28/1995 TOTAL DEPTH 13824 PERF. 9372 - 9491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2650	X	2650	-0-	-0-	-0-	2650	2			N	-0-					25
02	2527	X	2527	-0-	-0-	-0-	2527	2			N	-0-					25
03	2616	X	2616	-0-	-0-	-0-	2616	2			N	-0-					25
04	2137	N	2137	-0-	-0-	-0-	2137	2			N	-0-					25
05	2289	N	2289	-0-	-0-	-0-	2289	2			N	-0-					25
06	1680	N	1114	-0-	-566	-0-	1114	2			N	-0-					25

HUNTER GAS UNIT WELL #: 1 RRCID -> 091957 COMPL. DATE 03/11/1994 TOTAL DEPTH 10135 PERF. 9064 - 10028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-	100	7			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GUEST -A- WELL #: 1 RRCID -> 096841 COMPL. DATE 11/12/1981 TOTAL DEPTH 10174 PERF. 9912 - 10130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2170	X	570	-0-	-1600	-0-	570	2			N	-0-	145	7			11
02	2030	X	1627	-0-	-403	-0-	1431	2	196	9	N	178	126	1			63
03	1953	N	667	-0-	-1286	-0-	667	2			N	-0-					63
04	540	N	511	-0-	-29	-0-	511	2			N	-0-					63
05	1519	N	391	-0-	-1128	-0-	391	2			N	-0-					63
06	938	N	938	-0-	-0-	-0-	938	2			N	-0-					63

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
PINNACLE WELL #: 1 RRCID -> 109831 COMPL. DATE 08/31/2004 TOTAL DEPTH 9450 PERF. 9156 - 9229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HULL #1 WELL #: 2 RRCID -> 118041 COMPL. DATE 08/07/1985 TOTAL DEPTH 9750 PERF. 9404 - 9684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1922	N	1341	-0-	-581	-0-	1341	2			N	-0-					23
02	2224	N	2224	-0-	-0-	-0-	2224	2			N	-0-					23
03	1655	N	1655	-0-	-0-	-0-	1655	2			N	-0-					23
04	1898	N	1898	-0-	-0-	-0-	1898	2			N	-0-					23
05	2077	N	1111	-0-	-966	-0-	1111	2			N	-0-					23
06	1590	N	1517	-0-	-73	-0-	1517	2			N	-0-					23

MCASHAN GAS UNIT WELL #: 2 RRCID -> 127534 COMPL. DATE 03/23/1988 TOTAL DEPTH 14850 PERF. 9421 - 9518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2139	N	2012	-0-	-127	-0-	2005	2	7	9	N	6	66	7	1	8	25
02	2001	N	1875	-0-	-126	-0-	1857	2	18	9	N	16	1	8			40
03	2108	N	1908	-0-	-200	-0-	1907	2	1	9	N	1	1	8			40
04	2019	N	2019	-0-	-0-	-0-	1938	2	81	9	N	74	104	1			10
05	1984	N	1852	-0-	-132	-0-	1846	2	6	9	N	5					15
06	1860	N	1601	-0-	-259	-0-	1601	2			N	-0-					15

FULLEN WELL #: 2 RRCID -> 130172 COMPL. DATE 01/13/1989 TOTAL DEPTH 11140 PERF. 11007 - 11013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	269	N	269	-0-	-0-	-0-	269	2			N	-0-	36	7			8
02	220	N	220	-0-	-0-	-0-	220	2			N	-0-					8
03	279	N	229	-0-	-50	-0-	229	2			N	-0-					8
04	270	N	208	-0-	-62	-0-	208	2			N	-0-					8
05	649	N	649	-0-	-0-	-0-	649	2			N	-0-					8
06	457	N	457	-0-	-0-	-0-	457	2			N	-0-					8

VARIBUS WELL #: 2 RRCID -> 131550 COMPL. DATE 06/09/1989 TOTAL DEPTH 10012 PERF. 9323 - 9398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4371	X	4195	-0-	-176	-0-	3946	2	249	9	N	226	275	7			50
02	3688	X	3688	-0-	-0-	-0-	3640	2	48	9	N	44					94
03	4185	X	3687	-0-	-498	-0-	3687	2			N	-0-					94
04	4050	X	3389	-0-	-661	-0-	3389	2			N	-0-					94
05	4185	X	3014	-0-	-1171	-0-	3014	2			N	-0-					94
06	3810	X	3477	-0-	-333	-0-	3477	2			N	-0-					94

MARSHALL "A" WELL #: 6 RRCID -> 131906 COMPL. DATE 08/15/1989 TOTAL DEPTH 9783 PERF. 9466 - 9697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKES, PAT GAS UNIT WELL #: 1 RRCID -> 133364 COMPL. DATE 12/14/2009 TOTAL DEPTH 9932 PERF. 8698 - 9213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
02	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
03	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
04	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
05	217	N	122	-0-	-95	-0-	122	2			N	-0-					-0-
06	180	N	42	-0-	-138	-0-	42	2			N	-0-					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
BEDDINGFIELD GAS UNIT WELL #: 1 RRCID -> 135483 COMPL. DATE 04/16/1990 TOTAL DEPTH 9900 PERF. 9164 - 9174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	61	-0-	-1	-0-	61	2			N	-0-					56
02	87	N	75	-0-	-12	-0-	75	2			N	-0-					56
03	155	N	155	-0-	-0-	-0-	155	2			N	-0-					56
04	163	N	163	-0-	-0-	-0-	163	2			N	-0-					56
05	124	N	124	-0-	-0-	-0-	124	2			N	-0-					56
06	90	N	75	-0-	-15	-0-	75	2			N	-0-					56

HUNTER GAS UNIT WELL #: 2 RRCID -> 136005 COMPL. DATE 01/14/2011 TOTAL DEPTH 10000 PERF. 8986 - 9149

01	3441	X	2701	-0-	-740	-0-	2692	2	9	9	N	8	10	7			72
02	3308	X	3308	-0-	-0-	-0-	3301	2	7	9	N	6					78
03	3441	X	2884	-0-	-557	-0-	2876	2	8	9	N	7					85
04	3330	X	2845	-0-	-485	-0-	2828	2	17	9	N	15					100
05	3534	X	2731	-0-	-803	-0-	2725	2	6	9	N	5	1	8			104
06	3549	X	3549	-0-	-0-	-0-	3520	2	29	9	N	26	89	1	1	8	40

VARIBUS WELL #: 4 RRCID -> 136009 COMPL. DATE 12/17/2010 TOTAL DEPTH 9600 PERF. 8927 - 9377

01	3503	X	2579	-0-	-924	-0-	2579	2			N	-0-					75
02	3402	X	3402	-0-	-0-	-0-	3402	2			N	-0-					75
03	4282	X	4282	-0-	-0-	-0-	4278	2	4	9	N	4	4	1			75
04	3480	X	3125	-0-	-355	-0-	3122	2	3	9	N	3	3	1			75
05	3627	X	2771	-0-	-856	-0-	2769	2	2	9	N	2	2	8			75
06	3810	X	3346	-0-	-464	-0-	3344	2	2	9	N	2	2	8			75

MCASHAN GAS UNIT WELL #: 4 RRCID -> 136061 COMPL. DATE 06/18/2010 TOTAL DEPTH 10026 PERF. 9297 - 10330

01	3100	N	2639	-0-	-461	3094	2638	2	1	9	N	1	1	1			35
02	2900	N	2133	-0-	-767	2327	2133	2			N	-0-					35
03	3100	N	2633	-0-	-467	1860	2631	2	2	9	N	2	2	1			35
04	3000	N	2531	-0-	-469	1391	2487	2	44	9	N	40	65	1			10
05	3100	N	2222	-0-	-878	513	2221	2	1	9	N	1	1	8			10
06	3000	N	2556	-0-	-444	69	2389	2	167	9	N	152					162

VARIBUS WELL #: 1 RRCID -> 136459 COMPL. DATE 07/03/1990 TOTAL DEPTH 14936 PERF. 9316 - 9428

01	1209	N	1184	-0-	-25	-0-	1184	2			N	-0-					-0-
02	1151	N	1151	-0-	-0-	-0-	1151	2			N	-0-					-0-
03	1268	N	1268	-0-	-0-	-0-	1268	2			N	-0-					-0-
04	1230	N	1230	-0-	-0-	-0-	1230	2			N	-0-					-0-
05	1264	N	1264	-0-	-0-	-0-	1264	2			N	-0-					-0-
06	1238	N	1238	-0-	-0-	-0-	1238	2			N	-0-					-0-

WHITAKER, HUGH D. GAS UNIT WELL #: 1 RRCID -> 137929 COMPL. DATE 11/28/1990 TOTAL DEPTH 9900 PERF. 9302 - 9878

01	93	N	88	-0-	-5	-0-	88	2			N	-0-					-0-
02	87	N	79	-0-	-8	-0-	79	2			N	-0-					-0-
03	93	N	86	-0-	-7	-0-	86	2			N	-0-					-0-
04	90	N	84	-0-	-6	-0-	84	2			N	-0-					-0-
05	93	N	84	-0-	-9	-0-	84	2			N	-0-					-0-
06	90	N	77	-0-	-13	-0-	77	2			N	-0-					-0-

HOLMES "S" WELL #: 1 RRCID -> 139854 COMPL. DATE 08/29/1991 TOTAL DEPTH 10100 PERF. 9918 - 10032

01	62	N	54	-0-	-8	-0-	54	2			N	-0-					19
02	58	N	3	-0-	-55	-0-	3	2			N	-0-					19
03	78	N	78	-0-	-0-	-0-	78	2			N	-0-					19
04	138	N	138	-0-	-0-	-0-	138	2			N	-0-					19
05	76	N	76	-0-	-0-	-0-	76	2			N	-0-					19
06	121	N	121	-0-	-0-	-0-	121	2			N	-0-					19

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
COOK, LOUISE "A" WELL #: 1 RRCID -> 140718 COMPL. DATE 05/09/2010 TOTAL DEPTH 10540 PERF. 9166 - 10397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
02	203	N	194	-0-	-9	-0-	194	2			N	-0-					-0-
03	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
04	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
05	217	N	206	-0-	-11	-0-	206	2			N	-0-					-0-
06	270	N	149	-0-	-121	-0-	149	2			N	-0-					-0-

WALDRIP, MELVIN GAS UNIT WELL #: 1 RRCID -> 141541 COMPL. DATE 02/21/2009 TOTAL DEPTH 10500 PERF. 8672 - 9295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1589	N	1589	-0-	-0-	-0-	1589	2			N	-0-					-0-
02	1879	N	1879	-0-	-0-	-0-	1879	2			N	-0-					-0-
03	93	N	31	-0-	-62	-0-	31	2			N	-0-					-0-
04	90	N	55	-0-	-35	-0-	55	2			N	-0-					-0-
05	93	N	76	-0-	-17	-0-	76	2			N	-0-					-0-
06	863	N	863	-0-	-0-	-0-	863	2			N	-0-					-0-

WATSON, ELMORE ESTATE WELL #: 1 RRCID -> 142162 COMPL. DATE 08/01/1992 TOTAL DEPTH 10570 PERF. 9721 - 9868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES WELL #: 1 RRCID -> 145473 COMPL. DATE 01/13/2007 TOTAL DEPTH 9800 PERF. 8842 - 9520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2666	X	2327	-0-	-339	-0-	2327	2			N	-0-	10	7			10
02	2494	X	2424	-0-	-70	-0-	2423	2	1	9	N	1	1	1			10
03	2604	X	2565	-0-	-39	-0-	2563	2	2	9	N	2	2	1			10
04	2617	X	2617	-0-	-0-	-0-	2615	2	2	9	N	2	2	1			10
05	2619	N	2619	-0-	-0-	-0-	2617	2	2	9	N	2	2	8			10
06	2490	N	1380	-0-	-1110	-0-	1380	2			N	-0-					10

WALKER GAS UNIT WELL #: 2 RRCID -> 145610 COMPL. DATE 11/06/1998 TOTAL DEPTH 10118 PERF. 9589 - 10037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRAYSON WELL #: 1 RRCID -> 145853 COMPL. DATE 03/27/1993 TOTAL DEPTH 15425 PERF. 8990 - 8996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5518	X	2998	-0-	-2520	-0-	2998	2			N	-0-					60
02	7277	X	7277	-0-	-0-	-0-	7009	2	268	9	N	244	193	1	1	8	110
03	7125	X	7125	-0-	-0-	-0-	6960	2	165	9	N	150	194	1	1	8	65
04	5442	X	5442	-0-	-0-	-0-	5442	2			N	-0-					65
05	5518	X	707	-0-	-4811	-0-	707	2			N	-0-					65
06	5340	X	2497	-0-	-2843	-0-	2497	2			N	-0-					65

HUNTER GAS UNIT WELL #: 4 RRCID -> 146514 COMPL. DATE 05/03/1994 TOTAL DEPTH 10280 PERF. 9449 - 9522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	538	-0-	-423	-0-	538	2			N	-0-					-0-
02	555	N	555	-0-	-0-	-0-	555	2			N	-0-					-0-
03	527	N	508	-0-	-19	-0-	508	2			N	-0-					-0-
04	661	N	661	-0-	-0-	-0-	659	2	2	9	N	2	2	1			-0-
05	637	N	637	-0-	-0-	-0-	636	2	1	9	N	1	1	8			-0-
06	564	N	564	-0-	-0-	-0-	563	2	1	9	N	1	1	8			-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
VARIBUS WELL #: 5 RRCID -> 146833 COMPL. DATE 12/16/1993 TOTAL DEPTH 10276 PERF. 9361 - 9378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-
02	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
03	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
04	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
05	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
06	30	N	8	-0-	-22	-0-	8	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 3 RRCID -> 148367 COMPL. DATE 10/09/2008 TOTAL DEPTH 9916 PERF. 8881 - 9665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
02	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
03	62	N	14	-0-	-48	-0-	14	2			N	-0-					-0-
04	30	N	23	-0-	-7	-0-	23	2			N	-0-					-0-
05	13	N	3	-0-	-10	-0-	3	2			N	-0-					-0-
06	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-

FULTON "A" WELL #: 1 RRCID -> 150192 COMPL. DATE 04/19/2011 TOTAL DEPTH 10115 PERF. 9067 - 9831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	29	N	-0-	-0-	-29	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NEWELL "A" WELL #: 1 RRCID -> 151840 COMPL. DATE 01/17/1996 TOTAL DEPTH 13350 PERF. 8846 - 9408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1127	N	1127	-0-	-0-	-0-	1127	2			N	-0-					20
02	1079	N	1079	-0-	-0-	-0-	1079	2			N	-0-					20
03	1110	N	1110	-0-	-0-	-0-	1110	2			N	-0-					20
04	1050	N	953	-0-	-97	-0-	953	2			N	-0-					20
05	1085	N	1006	-0-	-79	-0-	1006	2			N	-0-					20
06	1050	N	938	-0-	-112	-0-	938	2			N	-0-					20

MARSHALL "A" WELL #: 7 RRCID -> 168584 COMPL. DATE 03/17/1998 TOTAL DEPTH 10250 PERF. 9463 - 10085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUNTER GAS UNIT WELL #: 5 RRCID -> 171987 COMPL. DATE 11/21/2014 TOTAL DEPTH 14880 PERF. 8997 - 10164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	456	-0-	-133	-0-	456	2			N	-0-					77
02	551	N	509	-0-	-42	-0-	509	2			N	-0-					77
03	589	N	570	-0-	-19	-0-	570	2			N	-0-					77
04	664	N	664	-0-	-0-	-0-	552	2	112	9	N	102	166	1			13
05	558	N	492	-0-	-66	-0-	492	2			N	-0-					13
06	598	N	598	-0-	-0-	-0-	598	2			N	-0-					13

HOLMES "S" WELL #: 2 RRCID -> 172238 COMPL. DATE 06/03/2006 TOTAL DEPTH 9640 PERF. 9043 - 9507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	236	-0-	-74	-0-	236	2			N	-0-					13
02	269	N	269	-0-	-0-	-0-	269	2			N	-0-					13
03	244	N	244	-0-	-0-	-0-	244	2			N	-0-					13
04	240	N	223	-0-	-17	-0-	223	2			N	-0-					13
05	280	N	280	-0-	-0-	-0-	280	2			N	-0-					13
06	325	N	325	-0-	-0-	-0-	325	2			N	-0-					13

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
REED "E" GAS UNIT WELL #: 4 RRCID -> 173940 COMPL. DATE 06/29/1999 TOTAL DEPTH 12900 PERF. 9156 - 9430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PINNACLE WELL #: 3 RRCID -> 174632 COMPL. DATE 10/04/2005 TOTAL DEPTH 9300 PERF. 8730 - 9100

01	21	N	21	-0-	-0-	-0-	21	2			N	-0-					88
02	16	N	16	-0-	-0-	-0-	16	2			N	-0-					88
03	31	N	10	-0-	-21	-0-	10	2			N	-0-					88
04	30	N	-0-	-0-	-30	-0-					N	-0-					88
05	31	N	4	-0-	-27	-0-	4	2			N	-0-					88
06	21	N	21	-0-	-0-	-0-	21	2			N	-0-					88

NEWELL "A" WELL #: 2 RRCID -> 175667 COMPL. DATE 10/11/2011 TOTAL DEPTH 9700 PERF. 9024 - 9366

01	355	N	355	-0-	-0-	-0-	198	2	157	9	N	143	171	7			30
02	377	N	202	-0-	-175	-0-	202	2			N	-0-					30
03	279	N	216	-0-	-63	-0-	216	2			N	-0-					30
04	180	N	140	-0-	-40	-0-	140	2			N	-0-					30
05	217	N	125	-0-	-92	-0-	125	2			N	-0-					30
06	235	N	235	-0-	-0-	-0-	235	2			N	-0-					30

HOLMES "S" WELL #: 3 RRCID -> 175730 COMPL. DATE 10/29/1999 TOTAL DEPTH 9700 PERF. 9356 - 9506

01	1829	N	1767	-0-	-62	-0-	1767	2			N	-0-					23
02	1827	N	1553	-0-	-274	-0-	1553	2			N	-0-					23
03	1984	N	1645	-0-	-339	-0-	1645	2			N	-0-					23
04	1710	N	1490	-0-	-220	-0-	1490	2			N	-0-					23
05	1674	N	1486	-0-	-188	-0-	1486	2			N	-0-					23
06	1590	N	1558	-0-	-32	-0-	1558	2			N	-0-					23

WHITAKER, HUGH D. GAS UNIT WELL #: 2 RRCID -> 176329 COMPL. DATE 02/05/2008 TOTAL DEPTH 9868 PERF. 8790 - 9632

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NEWELL "A" WELL #: 3 RRCID -> 177776 COMPL. DATE 04/14/2000 TOTAL DEPTH 9775 PERF. 9448 - 9516

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NEWELL "A" WELL #: 5 RRCID -> 178916 COMPL. DATE 06/16/2000 TOTAL DEPTH 9700 PERF. 9285 - 9438

01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
REED "E" GAS UNIT WELL #: 5 RRCID -> 184328 COMPL. DATE 05/18/2001 TOTAL DEPTH 12930 PERF. 9126 - 9368

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON 'A' WELL #: 3 RRCID -> 205566 COMPL. DATE 10/31/2004 TOTAL DEPTH 13484 PERF. 9083 - 10290

01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PULLEN GAS UNIT WELL #: 2 RRCID -> 205575 COMPL. DATE 01/01/2006 TOTAL DEPTH 9760 PERF. 9271 - 9718

01	5241 X	5241	-0-	-0-	-0-	5241	2			Y	-0-					7
02	4640 X	3161	-0-	-1479	-0-	3161	2			Y	-0-					7
03	4960 X	3936	-0-	-1024	-0-	3936	2			Y	-0-					7
04	4800 X	3791	-0-	-1009	-0-	3791	2			Y	-0-					7
05	4960 X	856	-0-	-4104	-0-	856	2			Y	-0-					7
06	4800 X	4687	-0-	-113	-0-	4687	2			Y	-0-					7

FULTON "A" WELL #: 5 RRCID -> 208419 COMPL. DATE 03/02/2005 TOTAL DEPTH 13128 PERF. 9074 - 10380

01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 4 RRCID -> 209407 COMPL. DATE 02/14/2005 TOTAL DEPTH 13325 PERF. 9050 - 10308

01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED "E" GAS UNIT WELL #: 11 RRCID -> 217220 COMPL. DATE 04/25/2006 TOTAL DEPTH 14450 PERF. 9218 - 10135

01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "S" WELL #: 8 RRCID -> 219146 COMPL. DATE 03/31/2006 TOTAL DEPTH 15293 PERF. 9364 - 10832

01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310

HOLMES "S" WELL #: 7 RRCID -> 221687 COMPL. DATE 05/23/2006 TOTAL DEPTH 15390 PERF. 9343 - 9570

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO CREEK GAS UNIT WELL #: 1 RRCID -> 225709 COMPL. DATE 12/29/2006 TOTAL DEPTH 14380 PERF. 9424 - 10243

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 11 RRCID -> 226290 COMPL. DATE 11/11/2006 TOTAL DEPTH 14370 PERF. 9004 - 10373

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 8 RRCID -> 229856 COMPL. DATE 06/15/2007 TOTAL DEPTH 14435 PERF. 8755 - 9837

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING, GAIL WELL #: 14 RRCID -> 230305 COMPL. DATE 02/04/2006 TOTAL DEPTH 14700 PERF. 9386 - 9953

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING, GAIL WELL #: 39 RRCID -> 233474 COMPL. DATE 11/14/2007 TOTAL DEPTH 13150 PERF. 9223 - 10173

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 12 RRCID -> 234853 COMPL. DATE 03/08/2008 TOTAL DEPTH 14328 PERF. 9096 - 10439

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
HOLMES "S" WELL #: 5 RRCID -> 234873 COMPL. DATE 03/14/2008 TOTAL DEPTH 15400 PERF. 9435 - 9900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 8 RRCID -> 236047 COMPL. DATE 02/28/2008 TOTAL DEPTH 13200 PERF. 9161 - 11688

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 10 RRCID -> 241460 COMPL. DATE 06/18/2008 TOTAL DEPTH 14420 PERF. 9111 - 11582

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKES, PAT GAS UNIT II WELL #: 8 RRCID -> 243009 COMPL. DATE 08/03/2008 TOTAL DEPTH 15000 PERF. 9050 - 10031

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKES, PAT GAS UNIT II WELL #: 3 RRCID -> 243024 COMPL. DATE 10/10/2008 TOTAL DEPTH 14900 PERF. 8968 - 10034

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITAKER, HUGH D. GAS UNIT II WELL #: 2 RRCID -> 243423 COMPL. DATE 06/17/2008 TOTAL DEPTH 14530 PERF. 9221 - 10481

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO CREEK GAS UNIT WELL #: 2 RRCID -> 243831 COMPL. DATE 11/06/2008 TOTAL DEPTH 14400 PERF. 9034 - 10272

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
REED "E" GAS UNIT WELL #: 9 RRCID -> 246821 COMPL. DATE 11/13/2008 TOTAL DEPTH 14305 PERF. 9099 - 10224

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REED "E" GAS UNIT WELL #: 18 RRCID -> 247485 COMPL. DATE 02/28/2009 TOTAL DEPTH 14270 PERF. 9120 - 10040

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROBINSON, FERN V. WELL #: 3 RRCID -> 247826 COMPL. DATE 06/23/2008 TOTAL DEPTH 14900 PERF. 9080 - 10201

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EPPES UNIT WELL #: 3 RRCID -> 248114 COMPL. DATE 02/19/2009 TOTAL DEPTH 14350 PERF. 9046 - 10147

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BUFFALO CREEK GAS UNIT WELL #: 3 RRCID -> 251115 COMPL. DATE 03/18/2009 TOTAL DEPTH 12998 PERF. 9311 - 11885

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HOLMES GAS UNIT II WELL #: 8 RRCID -> 251742 COMPL. DATE 06/15/2009 TOTAL DEPTH 14900 PERF. 9931 - 10389

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EPPES UNIT WELL #: 6 RRCID -> 251915 COMPL. DATE 06/26/2009 TOTAL DEPTH 14500 PERF. 9122 - 10442

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
WALDRIP, MELVIN GAS UNIT II WELL #: 6 RRCID -> 252429 COMPL. DATE 08/02/2009 TOTAL DEPTH 13040 PERF. 8983 - 10119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWELL "A" WELL #: 4 RRCID -> 252456 COMPL. DATE 06/19/2009 TOTAL DEPTH 9709 PERF. 8884 - 9523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	84	-0-	-71	-0-	84	2			N	-0-					132
02	96	N	96	-0-	-0-	-0-	96	2			N	-0-					132
03	81	N	81	-0-	-0-	-0-	81	2			N	-0-					132
04	115	N	115	-0-	-0-	-0-	115	2			N	-0-					132
05	124	N	124	-0-	-0-	-0-	124	2			N	-0-					132
06	137	N	137	-0-	-0-	-0-	137	2			N	-0-					132

REED "E" GAS UNIT WELL #: 12 RRCID -> 253143 COMPL. DATE 09/01/2009 TOTAL DEPTH 14286 PERF. 9101 - 10007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING, GAIL WELL #: 21 RRCID -> 253284 COMPL. DATE 09/19/2009 TOTAL DEPTH 14608 PERF. 9149 - 9943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPES UNIT WELL #: 5 RRCID -> 253431 COMPL. DATE 06/20/2009 TOTAL DEPTH 14500 PERF. 9318 - 9664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUGH D. WHITAKER GAS UNIT II WELL #: 10 RRCID -> 257621 COMPL. DATE 06/29/2010 TOTAL DEPTH 14390 PERF. 9085 - 9580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GAIL KING WELL #: 38 RRCID -> 257629 COMPL. DATE 06/29/2010 TOTAL DEPTH 11592 PERF. 8969 - 10205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1111	N	1111	-0-	-0-	-0-	1111	2			N	-0-					138
02	261	N	106	-0-	-155	-0-	106	2			N	-0-					138
03	279	N	88	-0-	-191	-0-	88	2			N	-0-					138
04	270	N	123	-0-	-147	-0-	123	2			N	-0-					138
05	124	N	124	-0-	-0-	-0-	124	2			N	-0-					138
06	91	N	91	-0-	-0-	-0-	91	2			N	-0-					138

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
SAMET GAS UNIT WELL #: 3 RRCID -> 257703 COMPL. DATE 06/25/2010 TOTAL DEPTH 16031 PERF. 9207 - 10154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2225	N	2225	-0-	-0-	-0-	2224	2	1	9	N	1	1	1			33
02	2488	N	2488	-0-	-0-	-0-	2288	2	200	9	N	182	187	1	2	8	26
03	2289	N	2289	-0-	-0-	-0-	2286	2	3	9	N	3	3	8			26
04	2308	N	2308	-0-	-0-	-0-	2304	2	4	9	N	4	4	8			26
*05	2449	N	2304	-0-	-145	-0-	2300	2	4	9	N	4	4	8			26
*06	2220	N	2170	-0-	-50	-0-	2168	2	2	9	N	2	2	8			26

PINNACLE WELL #: 7 RRCID -> 257913 COMPL. DATE 08/04/2010 TOTAL DEPTH 9545 PERF. 8782 - 9230

01	93	N	69	-0-	-24	-0-	69	2			N	-0-					18
02	97	N	97	-0-	-0-	-0-	97	2			N	-0-					18
03	93	N	83	-0-	-10	-0-	83	2			N	-0-					18
04	60	N	39	-0-	-21	-0-	39	2			N	-0-					18
05	120	N	120	-0-	-0-	-0-	120	2			N	-0-					18
06	151	N	151	-0-	-0-	-0-	151	2			N	-0-					18

GAIL KING WELL #: 34 RRCID -> 258446 COMPL. DATE 08/01/2010 TOTAL DEPTH 11456 PERF. 9285 - 10818

01	217	N	173	-0-	-44	-0-	173	2			N	-0-					31
02	115	N	115	-0-	-0-	-0-	115	2			N	-0-					31
03	186	N	151	-0-	-35	-0-	151	2			N	-0-					31
04	191	N	191	-0-	-0-	-0-	191	2			N	-0-					31
05	197	N	197	-0-	-0-	-0-	197	2			N	-0-					31
06	183	N	183	-0-	-0-	-0-	183	2			N	-0-					31

H. L. & P. GAS UNIT WELL #: 22 RRCID -> 259832 COMPL. DATE 09/04/2010 TOTAL DEPTH 14297 PERF. 9098 - 10082

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "S" GAS UNIT WELL #: 4 RRCID -> 260317 COMPL. DATE 12/08/2010 TOTAL DEPTH 15220 PERF. 9341 - 10241

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO CREEK GAS UNIT WELL #: 6 RRCID -> 261454 COMPL. DATE 01/31/2011 TOTAL DEPTH 13100 PERF. 9017 - 9789

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUGH D. WHITAKER GAS UNIT II WELL #: 1 RRCID -> 261534 COMPL. DATE 06/20/2011 TOTAL DEPTH 14340 PERF. 9033 - 10460

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310

BUFFALO CREEK GAS UNIT WELL #: 8 RRCID -> 262441 COMPL. DATE 12/28/2010 TOTAL DEPTH 12965 PERF. 9078 - 9832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 15 RRCID -> 262484 COMPL. DATE 08/16/2011 TOTAL DEPTH 13156 PERF. 9212 - 9933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO CREEK GAS UNIT WELL #: 7 RRCID -> 262515 COMPL. DATE 12/22/2010 TOTAL DEPTH 12950 PERF. 9093 - 9858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPES UNIT WELL #: 16 RRCID -> 262600 COMPL. DATE 10/06/2011 TOTAL DEPTH 14267 PERF. 8998 - 9929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL "A" WELL #: 8 RRCID -> 262702 COMPL. DATE 06/20/2011 TOTAL DEPTH 11027 PERF. 9142 - 10302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	213	-0-	-97	-0-	213	2			N	-0-					-0-
02	261	N	235	-0-	-26	-0-	235	2			N	-0-					-0-
03	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
04	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
05	248	N	147	-0-	-101	-0-	147	2			N	-0-					-0-
06	240	N	191	-0-	-49	-0-	191	2			N	-0-					-0-

BUFFALO CREEK GAS UNIT WELL #: 9 RRCID -> 262713 COMPL. DATE 01/28/2016 TOTAL DEPTH 12975 PERF. 8779 - 9832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
02	116	N	58	-0-	-58	-0-	58	2			N	-0-					-0-
03	186	N	73	-0-	-113	-0-	73	2			N	-0-					-0-
04	240	N	84	-0-	-156	-0-	84	2			N	-0-					-0-
05	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
06	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-

BUFFALO CREEK GAS UNIT WELL #: 10 RRCID -> 264766 COMPL. DATE 10/13/2011 TOTAL DEPTH 13023 PERF. 9228 - 9821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
REED "E" GAS UNIT WELL #: 7 RRCID -> 264777 COMPL. DATE 11/14/2011 TOTAL DEPTH 14284 PERF. 9081 - 10137

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 16 RRCID -> 265168 COMPL. DATE 09/07/2011 TOTAL DEPTH 13174 PERF. 9175 - 10540

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 21 RRCID -> 266063 COMPL. DATE 12/19/2011 TOTAL DEPTH 13433 PERF. 9181 - 10577

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMET GAS UNIT WELL #: 4 RRCID -> 266111 COMPL. DATE 02/07/2012 TOTAL DEPTH 13973 PERF. 9618 - 10480

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPES UNIT WELL #: 11 RRCID -> 266219 COMPL. DATE 05/26/2012 TOTAL DEPTH 13107 PERF. 9074 - 9975

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 3 RRCID -> 266308 COMPL. DATE 08/23/2012 TOTAL DEPTH 14211 PERF. 9009 - 9976

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKES, PAT GAS UNIT II WELL #: 2 RRCID -> 266424 COMPL. DATE 09/05/2012 TOTAL DEPTH 14924 PERF. 9132 - 9445

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
H. L. & P. GAS UNIT WELL #: 35 RRCID -> 268085 COMPL. DATE 03/20/2013 TOTAL DEPTH 14195 PERF. 9084 - 10044

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HUGH D. WHITAKER GAS UNIT II WELL #: 6 RRCID -> 269754 COMPL. DATE 04/27/2013 TOTAL DEPTH 14439 PERF. 9126 - 10468

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLAZEK WELL #: 6 RRCID -> 271271 COMPL. DATE 08/31/2013 TOTAL DEPTH 13751 PERF. 9570 - 10481

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EPPES, JOHN GAS UNIT II WELL #: 2 RRCID -> 271278 COMPL. DATE 08/16/2013 TOTAL DEPTH 14402 PERF. 9224 - 9406

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FULTON 'A' WELL #: 6 RRCID -> 271279 COMPL. DATE 08/11/2013 TOTAL DEPTH 14527 PERF. 9119 - 10501

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WELDON COX GAS UNIT WELL #: 3 RRCID -> 271859 COMPL. DATE 08/17/2013 TOTAL DEPTH 14934 PERF. 9295 - 10064

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

H. L. & P. GAS UNIT WELL #: 24 RRCID -> 272591 COMPL. DATE 12/15/2013 TOTAL DEPTH 14400 PERF. 9090 - 10100

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
ROBINSON, FERN V. WELL #: 5 RRCID -> 273885 COMPL. DATE 10/22/2013 TOTAL DEPTH 14640 PERF. 9266 - 9823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H. L. & P. GAS UNIT WELL #: 9 RRCID -> 274774 COMPL. DATE 08/09/2014 TOTAL DEPTH 14300 PERF. 9088 - 9800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SWANSON GAS UNIT WELL #: 1 RRCID -> 280424 COMPL. DATE 06/02/2016 TOTAL DEPTH 17177 PERF. 9886 - 10246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4123	X	3834	-0-	-289	-0-	3833	2	1	9	N	1	1	1			20
02	3857	X	3196	-0-	-661	-0-	3196	2			N	-0-					20
03	4123	X	2931	-0-	-1192	-0-	2928	2	3	9	N	3	3	1			20
04	3990	X	2714	-0-	-1276	-0-	2625	2	89	9	N	81	2	1			99
05	3844	X	3059	-0-	-785	-0-	3057	2	2	9	N	2	2	8			99
06	3720	X	2619	-0-	-1101	-0-	2617	2	2	9	N	2	2	8			99

HUNTER GAS UNIT WELL #: 13H RRCID -> 285373 COMPL. DATE 09/17/2018 TOTAL DEPTH 14715 PERF. 9080 - 12454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUANTUM OIL & GAS CORPORATION 684558
MCMAHON, RICHARD L. WELL #: 2 RRCID -> 149576 COMPL. DATE 04/07/1994 TOTAL DEPTH 10462 PERF. 9680 - 10375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALENCE OPERATING COMPANY 881167
RUSSELL "A" WELL #: 2 RRCID -> 131110 COMPL. DATE 05/24/1989 TOTAL DEPTH 9800 PERF. 9512 - 9570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
VALENCE OPERATING COMPANY //CONT.// 881167
HOLMES "A" WELL #: 2 RRCID -> 133636 COMPL. DATE N/A TOTAL DEPTH 9650 PERF. 9172 - 9498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOLMES "A" WELL #: 1 RRCID -> 161379 COMPL. DATE 12/01/1996 TOTAL DEPTH 14966 PERF. 9154 - 9398

01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUSSELL "A" WELL #: 3 RRCID -> 165092 COMPL. DATE 08/07/1997 TOTAL DEPTH 10171 PERF. 9017 - 10040

01	496	N	460	-0-	-36	-0-	11 2	1 9	447	2	Y	2					10
02	522	N	522	-0-	-0-	-0-	21 8	1 9	493	2	Y	7					17
03	451	N	451	-0-	-0-	-0-	18 9	1 9	424	2	Y	8					25
04	450	N	225	-0-	-225	-0-	6 2	1 9	217	2	Y	2	23	1			4
05	527	N	16	-0-	-511	-0-	16	2			Y	-0-					4
06	450	N	449	-0-	-1	-0-	17 4	1 9	428	2	Y	4					8

CAMPBELL GAS UNIT WELL #: 1 RRCID -> 165153 COMPL. DATE N/A TOTAL DEPTH 10260 PERF. 8289 - 10072

01	1798	N	1696	-0-	-102	-0-	42 9	1 9	1645	2	Y	8					72
02	1905	X	1905	-0-	-0-	-0-	62 24	1 9	1819	2	Y	22	70	1			24
03	2232	X	1983	-0-	-249	-0-	63 30	1 9	1890	2	Y	27					51
04	2160	X	975	-0-	-1185	-0-	21 2	1 9	952	2	Y	2					53
05	2232	X	-0-	-0-	-2232	-0-					Y	-0-					53
06	1980	X	1946	-0-	-34	-0-	51 10	1 9	1885	2	Y	9					62

CAMPBELL GAS UNIT WELL #: 2 RRCID -> 171086 COMPL. DATE 11/22/2000 TOTAL DEPTH 10400 PERF. 8256 - 10254

01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
VALENCE OPERATING COMPANY //CONT.// 881167
CAMPBELL GAS UNIT WELL #: 3 RRCID -> 173628 COMPL. DATE 10/23/1999 TOTAL DEPTH 10250 PERF. 8408 - 9480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	952	N	952	-0-	-0-	-0-	24 6	1 9	922	2	Y	5					35
02	1058	N	1058	-0-	-0-	-0-	34 13	1 9	1011	2	Y	12	34	1			13
03	899	N	721	-0-	-178	-0-	23 11	1 9	687	2	Y	10					23
04	930	N	454	-0-	-476	-0-	10 1	1 9	443	2	Y	1					24
05	1085	N	-0-	-0-	-1085	-0-					Y	-0-					24
06	1051	N	1051	-0-	-0-	-0-	27 6	1 9	1018	2	Y	5					29

GILLEN, IRA WELL #: 1 RRCID -> 175055 COMPL. DATE 03/11/2000 TOTAL DEPTH 9500 PERF. 8778 - 9210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2294	X	1875	-0-	-419	-0-	39 44	1 9	1792	2	Y	40	60	1			60
02	1537	X	1263	-0-	-274	-0-	43 13	1 9	1207	2	Y	12	53	1			19
03	4769	X	4769	-0-	-0-	-0-	154 95	1 9	4520	2	Y	86	67	1			38
04	2122	X	2122	-0-	-0-	-0-	43 26	1 9	2053	2	Y	24					62
05	1643	X	-0-	-0-	-1643	-0-					Y	24	86	1			-0-
06	4767	X	4767	-0-	-0-	-0-	134 65	1 9	4568	2	Y	59					59

ELLIS "B" WELL #: 2 RRCID -> 179496 COMPL. DATE 06/08/2000 TOTAL DEPTH 9504 PERF. 7967 - 9176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	483	N	483	-0-	-0-	-0-	10	1	473	2	Y	-0-					-0-
02	545	N	545	-0-	-0-	-0-	19	1	526	2	Y	-0-					-0-
03	565	N	565	-0-	-0-	-0-	19	1	546	2	Y	-0-					-0-
04	480	N	299	-0-	-181	-0-	6	1	293	2	Y	-0-					-0-
05	589	N	-0-	-0-	-589	-0-					Y	-0-					-0-
06	540	N	507	-0-	-33	-0-	14	1	493	2	Y	-0-					-0-

CAMPBELL GAS UNIT WELL #: 4 RRCID -> 179610 COMPL. DATE 07/13/2000 TOTAL DEPTH 9700 PERF. 8901 - 9476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1498	N	1498	-0-	-0-	-0-	37 8	1 9	1453	2	Y	7					58
02	1599	N	1599	-0-	-0-	-0-	52 20	1 9	1527	2	Y	18	57	1			19
03	1674	N	1674	-0-	-0-	-0-	53 25	1 9	1596	2	Y	23					42
04	1440	N	874	-0-	-566	-0-	18 2	1 9	854	2	Y	2					44
05	1705	N	-0-	-0-	-1705	-0-					Y	-0-					44
06	2195	N	2195	-0-	-0-	-0-	57 11	1 9	2127	2	Y	10					54

GILLEN, IRA WELL #: 2 RRCID -> 180077 COMPL. DATE 06/30/2000 TOTAL DEPTH 9508 PERF. 8828 - 9284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
VALENCE OPERATING COMPANY //CONT.// 881167
LEWIS "B" WELL #: 2 RRCID -> 180426 COMPL. DATE 08/25/2000 TOTAL DEPTH 9800 PERF. 8989 - 9534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS "B" WELL #: 3 RRCID -> 181810 COMPL. DATE 09/24/2000 TOTAL DEPTH 9600 PERF. 8832 - 9486

01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ELLIS "B" WELL #: 1 RRCID -> 253554 COMPL. DATE 11/07/2009 TOTAL DEPTH 10500 PERF. 9262 - 9278

01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUSSELL "A" WELL #: 4R RRCID -> 262370 COMPL. DATE 05/27/2011 TOTAL DEPTH 10206 PERF. 9164 - 9732

01	1891	N	1891	-0-	-0-	-0-	44	1	1839	2	Y	7					39
							8	9									
02	2175	X	2145	-0-	-30	-0-	86	1	2028	2	Y	28					67
							31	9									
03	2325	X	2299	-0-	-26	-0-	94	1	2159	2	Y	42					109
							46	9									
04	2250	X	1150	-0-	-1100	-0-	32	1	1105	2	Y	12	100	1			21
							13	9									
05	2294	X	16	-0-	-2278	-0-	16	2			Y	-0-					21
06	2327	X	2327	-0-	-0-	-0-	88	1	2218	2	Y	19					40
							21	9									

RUSSELL "A" WELL #: 5 RRCID -> 262372 COMPL. DATE 05/29/2011 TOTAL DEPTH 10190 PERF. 9116 - 9922

01	434	N	291	-0-	-143	-0-	7	1	283	2	Y	1					4
							1	9									
02	493	N	410	-0-	-83	-0-	16	1	387	2	Y	6					10
							7	9									
03	372	N	372	-0-	-0-	-0-	15	1	349	2	Y	7					17
							8	9									
04	270	N	213	-0-	-57	-0-	6	1	205	2	Y	2	16	1			3
							2	9									
05	434	N	5	-0-	-429	-0-	5	2			Y	-0-					3
06	899	N	899	-0-	-0-	-0-	34	1	857	2	Y	7					10
							8	9									

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
VALENCE OPERATING COMPANY //CONT.// 881167
RUSSELL "A" WELL #: 6 RRCID -> 262523 COMPL. DATE 01/12/2012 TOTAL DEPTH 10200 PERF. 9116 - 10133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	261	-0-	-142	-0-	6	1	254	2	Y	1					7
							1	9									
02	1189	N	430	-0-	-759	-0-	17	1	406	2	Y	6					13
							7	9									
03	485	N	485	-0-	-0-	-0-	20	1	455	2	Y	9					22
							10	9									
04	260	N	260	-0-	-0-	-0-	7	1	250	2	Y	3	20	1			5
							3	9									
05	465	N	5	-0-	-460	-0-	5	2			Y	-0-					5
06	480	N	381	-0-	-99	-0-	14	1	364	2	Y	3					8
							3	9									

RUSSELL "A" WELL #: 7 RRCID -> 264449 COMPL. DATE 10/27/2011 TOTAL DEPTH 10310 PERF. 9180 - 10089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	227	-0-	-455	-0-	5	1	221	2	Y	1					10
							1	9									
02	290	N	190	-0-	-100	-0-	8	1	179	2	Y	3					13
							3	9									
03	465	N	195	-0-	-270	-0-	8	1	183	2	Y	4					17
							4	9									
04	210	N	149	-0-	-61	-0-	4	1	144	2	Y	1	16	1			2
							1	9									
05	217	N	5	-0-	-212	-0-	5	2			Y	-0-					2
06	254	N	254	-0-	-0-	-0-	10	1	242	2	Y	2					4
							2	9									

CAMPBELL GAS UNIT WELL #: 5 RRCID -> 266095 COMPL. DATE 11/14/2011 TOTAL DEPTH 10264 PERF. 8863 - 10044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1860	N	1860	-0-	-0-	-0-	40	1	1820	2	Y	-0-					-0-
02	1724	N	1724	-0-	-0-	-0-	59	1	1665	2	Y	-0-					-0-
03	1860	N	1455	-0-	-405	-0-	48	1	1407	2	Y	-0-					-0-
04	1800	N	1033	-0-	-767	-0-	21	1	1012	2	Y	-0-					-0-
05	1829	N	-0-	-0-	-1829	-0-					Y	-0-					-0-
06	2311	N	2311	-0-	-0-	-0-	66	1	2245	2	Y	-0-					-0-

GILLEN, IRA WELL #: 3 RRCID -> 266157 COMPL. DATE 03/15/2012 TOTAL DEPTH 10196 PERF. 8002 - 9161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5339	X	5339	-0-	-0-	-0-	112	1	5116	2	Y	101	121	1			140
							111	9									
02	5107	X	5107	-0-	-0-	-0-	173	1	4886	2	Y	44	123	1			61
							48	9									
03	8401	X	5987	-0-	-2414	-0-	194	1	5690	2	Y	94	113	1			42
							103	9									
04	8130	X	3593	-0-	-4537	-0-	73	1	3480	2	Y	36					78
							40	9									
05	8401	X	-0-	-0-	-8401	-0-					Y	21	99	1			-0-
06	7046	X	7046	-0-	-0-	-0-	198	1	6764	2	Y	76					76
							84	9									

BEAR GRASS, NE. (TRAVIS PEAK) 06479 800 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY 386310
DONIE WELL #: 1 RRCID -> 183581 COMPL. DATE 01/31/2011 TOTAL DEPTH 10200 PERF. 9109 - 9463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS, NE. (TRAVIS PEAK) //CONT.// 06479 800 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
RICE WELL #: 1 RRCID -> 185459 COMPL. DATE 09/25/2001 TOTAL DEPTH 11400 PERF. 9551 - 9673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	712	N	712	-0-	-0-	-0-	712	2			N	-0-					-0-
02	493	N	360	-0-	-133	-0-	360	2			N	-0-					-0-
03	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
04	600	N	104	-0-	-496	-0-	104	2			N	-0-					-0-
05	372	N	36	-0-	-336	-0-	36	2			N	-0-					-0-
06	390	N	176	-0-	-214	-0-	176	2			N	-0-					-0-

BEN WHEELER (BACON LIME) 07076 200 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
ARMOR RESOURCES LLC 031587
MARSH, M.G. WELL #: 1 RRCID -> 130316 COMPL. DATE 01/23/1989 TOTAL DEPTH 9702 PERF. 8493 - 8506

01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANCASTER, J.K. WELL #: 1 RRCID -> 156293 COMPL. DATE 07/18/1995 TOTAL DEPTH 9650 PERF. 8520 - 8532

01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LANCASTER, J.K. WELL #: 2 RRCID -> 171089 COMPL. DATE 09/22/1998 TOTAL DEPTH 9000 PERF. 8496 - 8507

01	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BERGERSTOUF (COTTON VALLEY LIME) 07276 075 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC 220903
SHERROD WELL #: 1 RRCID -> 161339 COMPL. DATE 10/14/1996 TOTAL DEPTH 13660 PERF.13045 - 13351

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIRCH CREEK (RODESSA) 08299 700 NON-ASSOCIATED CAPACITY CNTY: LEON
FLETCHER OPERATING, LLC 273611
JOHNSON "AB" GAS UNIT WELL #: 2 RRCID -> 186587 COMPL. DATE 09/06/2001 TOTAL DEPTH 9810 PERF. 8415 - 8420

01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIRCH CREEK (RODESSA) //CONT.// 08299 700 NON-ASSOCIATED CAPACITY CNTY: LEON
VALENCE OPERATING COMPANY 881167
CAMPBELL GAS UNIT WELL #: 3 RRCID -> 180725 COMPL. DATE 11/22/2000 TOTAL DEPTH 10250 PERF. 8408 - 8412

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL GAS UNIT WELL #: 2 RRCID -> 184196 COMPL. DATE 11/22/2000 TOTAL DEPTH 10400 PERF. 8256 - 8260

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL GAS UNIT WELL #: 1 RRCID -> 184731 COMPL. DATE N/A TOTAL DEPTH 10260 PERF. 8289 - 8295

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLEN, IRA WELL #: 3 RRCID -> 266274 COMPL. DATE 01/09/2012 TOTAL DEPTH 10196 PERF. 8002 - 9161

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOB HERD (COTTON VALLEY LIME) 10000 075 NON-ASSOCIATED ONE WELL CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC 220903
WILLIS WELL #: 1 RRCID -> 169108 COMPL. DATE 04/09/1998 TOTAL DEPTH 14165 PERF. 13941 - 14041

M O	ALLOW CODE		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7428	R	7428	-0-	-0-	-0-	7428	2			N	-0-					-0-
02	6728	R	6728	-0-	-0-	-0-	6728	2			N	-0-					-0-
03	6448	#	3801	-0-	-2647	-0-	123	1	3678	2	N	-0-					-0-
04	7200	#	3709	-0-	-3491	-0-	3709	2			N	-0-					-0-
05	7440	#	3685	-0-	-3755	-0-	3685	2			N	-0-					-0-
06	7200	#	2162	-0-	-5038	-0-	2162	2			N	-0-					-0-

BOHLWHITE (COTTON VALLEY LIME) 10190 075 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC 220903
RILEY TRUST WELL #: 1 RRCID -> 156825 COMPL. DATE 07/29/1995 TOTAL DEPTH 15153 PERF. 14827 - 15153

M O	ALLOW CODE		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	27652	X	21011	-0-	-6641	-0-	844	1	20167	2	N	-0-					-0-
02	25868	X	18214	-0-	-7654	-0-	428	1	17786	2	N	-0-					-0-
03	24335	X	18798	-0-	-5537	-0-	658	1	18140	2	N	-0-					-0-
04	22110	X	20786	-0-	-1324	-0-	686	1	20100	2	N	-0-					-0-
05	21610	X	21610	-0-	-0-	-0-	658	1	20952	2	N	-0-					-0-
06	21485	X	21485	-0-	-0-	-0-	834	1	20651	2	N	-0-					-0-

BOHLWHITE (COTTON VALLEY LIME) //CONT.// 10190 075 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

RILEY TRUST WELL #: 2 RRCID -> 161377 COMPL. DATE 09/05/1996 TOTAL DEPTH 15560 PERF.14798 - 15035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	9238	X	8403	-0-	-835	-0-	337	1	8066	2	N	-0-			-0-
02	9168	X	9168	-0-	-0-	-0-	215	1	8953	2	N	-0-			-0-
03	8060	X	4516	-0-	-3544	-0-	158	1	4358	2	N	-0-			-0-
04	9233	X	9233	-0-	-0-	-0-	305	1	8928	2	N	-0-			-0-
05	9796	X	8251	-0-	-1545	-0-	251	1	8000	2	N	-0-			-0-
06	9480	X	8557	-0-	-923	-0-	332	1	8225	2	N	-0-			-0-

RILEY TRUST WELL #: 3 RRCID -> 165226 COMPL. DATE 02/11/1997 TOTAL DEPTH 15850 PERF.15427 - 15380

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

CAMP COOLEY WELL #: 2R RRCID -> 166005 COMPL. DATE 09/18/1997 TOTAL DEPTH 15452 PERF.15040 - 15452

01	33728	X	32432	-0-	-1296	-0-	1318	1	31114	2	N	-0-			-0-
02	31639	X	30721	-0-	-918	-0-	265	1	30456	2	N	-0-			-0-
03	34193	X	32925	-0-	-1268	-0-	1008	1	31917	2	N	-0-			-0-
04	33090	X	31354	-0-	-1736	-0-	907	1	30447	2	N	-0-			-0-
05	34193	X	29736	-0-	-4457	-0-	919	1	28817	2	N	-0-			-0-
06	31860	X	30233	-0-	-1627	-0-	1173	1	29060	2	N	-0-			-0-

RAND-PAULSON RILEY TRUST WELL #: 4 RRCID -> 170391 COMPL. DATE 08/08/1998 TOTAL DEPTH 16300 PERF.15697 - 16300

01	21607	X	18075	-0-	-3532	-0-	726	1	17349	2	N	-0-			-0-
02	20213	X	19416	-0-	-797	-0-	456	1	18960	2	N	-0-			-0-
03	21421	X	21418	-0-	-3	-0-	749	1	20669	2	N	-0-			-0-
04	20700	X	20590	-0-	-110	-0-	680	1	19910	2	N	-0-			-0-
05	21235	X	20414	-0-	-821	-0-	621	1	19793	2	N	-0-			-0-
06	20730	X	20372	-0-	-358	-0-	791	1	19581	2	N	-0-			-0-

VARVEL, PEBBLE WELL #: 1 RRCID -> 221713 COMPL. DATE 08/28/2006 TOTAL DEPTH 16600 PERF.16215 - 16255

01	3007	X	2916	-0-	-91	-0-	308	1	2608	2	N	-0-			-0-
02	2813	X	1921	-0-	-892	-0-	99	1	1822	2	N	-0-			-0-
03	3131	X	2997	-0-	-134	-0-	54	1	2943	2	N	-0-			-0-
04	3070	X	3070	-0-	-0-	-0-	25	1	3045	2	N	-0-			-0-
05	3131	X	2173	-0-	-958	-0-	1	1	2172	2	N	-0-			-0-
06	2910	X	2061	-0-	-849	-0-	2061	2			N	-0-			-0-

RILEY TRUST WELL #: 6 RRCID -> 231213 COMPL. DATE 05/25/2007 TOTAL DEPTH 15714 PERF.15268 - 15675

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

RILEY TRUST "A" WELL #: 1 RRCID -> 234294 COMPL. DATE 08/03/2007 TOTAL DEPTH 16485 PERF.15599 - 15766

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

BOX CHURCH (COTTON VALLEY) 10974 100 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
BEEHIVE OPERATING, LLC 061750
KERIS WELL #: 2 RRCID -> 118813 COMPL. DATE 01/10/1997 TOTAL DEPTH 10370 PERF. 8719 - 9358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1674	N	1420	-0-	-254	-0-	1420	2			Y	-0-			10
02	1595	N	1394	-0-	-201	-0-	1394	2			Y	-0-			10
03	1737	N	1737	-0-	-0-	-0-	2	1	1735	2	Y	-0-			10
04	1740	N	1740	-0-	-0-	-0-	1740	2			Y	-0-			10
05	2052	N	2052	-0-	-0-	-0-	290	1	1762	2	Y	-0-			10
06	2452	N	2452	-0-	-0-	-0-	553	1	1899	2	Y	-0-			10

WILSON WELL #: 2 RRCID -> 160242 COMPL. DATE 09/26/1996 TOTAL DEPTH 9350 PERF. 8914 - 9276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1023	N	911	-0-	-112	-0-	911	2			Y	-0-			-0-
02	957	N	914	-0-	-43	-0-	914	2			Y	-0-			-0-
03	1030	N	1030	-0-	-0-	-0-	1	1	1029	2	Y	-0-			-0-
04	1060	N	1060	-0-	-0-	-0-	1060	2			Y	-0-			-0-
05	1226	N	1226	-0-	-0-	-0-	173	1	1053	2	Y	-0-			-0-
06	1292	N	1292	-0-	-0-	-0-	291	1	1001	2	Y	-0-			-0-

WHITE WELL #: 2 RRCID -> 161002 COMPL. DATE 09/25/1996 TOTAL DEPTH 9356 PERF. 8645 - 9280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1767	X	774	-0-	-993	-0-	774	2			Y	-0-			-0-
02	1105	N	1105	-0-	-0-	-0-	1105	2			Y	-0-			-0-
03	424	N	424	-0-	-0-	-0-	1	1	423	2	Y	-0-			-0-
04	750	N	648	-0-	-102	-0-	648	2			Y	-0-			-0-
05	1178	N	815	-0-	-363	-0-	115	1	700	2	Y	-0-			-0-
06	886	N	886	-0-	-0-	-0-	200	1	686	2	Y	-0-			-0-

KERIS WELL #: 3 RRCID -> 161233 COMPL. DATE N/A TOTAL DEPTH 9425 PERF. 8067 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	3410	X	1875	-0-	-1535	-0-	1875	2			Y	-0-			-0-
02	1885	X	1675	-0-	-210	-0-	1675	2			Y	-0-			-0-
03	2015	X	1726	-0-	-289	-0-	2	1	1724	2	Y	-0-			-0-
04	1950	X	1838	-0-	-112	-0-	1838	2			Y	-0-			-0-
05	2015	X	1998	-0-	-17	-0-	282	1	1716	2	Y	-0-			-0-
06	2293	N	2293	-0-	-0-	-0-	517	1	1776	2	Y	-0-			-0-

WHITE WELL #: 3 RRCID -> 163084 COMPL. DATE 04/10/1997 TOTAL DEPTH 9425 PERF. 8688 - 9196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

WILSON WELL #: 3 RRCID -> 163269 COMPL. DATE 04/03/1997 TOTAL DEPTH 9380 PERF. 8663 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	217	N	66	-0-	-151	-0-	66	2			N	-0-			5
02	61	N	61	-0-	-0-	-0-	61	2			N	-0-			5
03	198	N	198	-0-	-0-	-0-	198	2			N	-0-			5
04	60	N	38	-0-	-22	-0-	38	2			N	-0-			5
05	62	N	40	-0-	-22	-0-	6	1	34	2	N	-0-			5
06	180	N	63	-0-	-117	-0-	14	1	49	2	N	-0-			5

WILSON WELL #: 5 RRCID -> 163389 COMPL. DATE 01/22/2001 TOTAL DEPTH 9430 PERF. 8684 - 9220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	724	N	724	-0-	-0-	-0-	724	2			Y	-0-			8
02	754	N	541	-0-	-213	-0-	541	2			Y	-0-			8
03	806	N	628	-0-	-178	-0-	1	1	627	2	Y	-0-			8
04	690	N	635	-0-	-55	-0-	635	2			Y	-0-			8
05	714	N	714	-0-	-0-	-0-	101	1	613	2	Y	-0-			8
06	792	N	792	-0-	-0-	-0-	179	1	613	2	Y	-0-			8

BOX CHURCH (COTTON VALLEY) //CONT.// 10974 100 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
BEEHIVE OPERATING, LLC //CONT.// 061750

WHITE WELL #: 6 RRCID -> 163741 COMPL. DATE 06/25/1997 TOTAL DEPTH 9430 PERF. 8692 - 9205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	124	N	31	-0-	-93	-0-	31	2			N	-0-			42
02	58	N	24	-0-	-34	-0-	24	2			N	-0-			42
03	34	N	34	-0-	-0-	-0-	34	2			N	-0-			42
04	30	N	20	-0-	-10	-0-	20	2			N	-0-			42
05	31	N	22	-0-	-9	-0-	3	1	19	2	N	-0-			42
06	30	N	26	-0-	-4	-0-	6	1	20	2	N	-0-			42

WHITE WELL #: 7 RRCID -> 164391 COMPL. DATE 07/25/1997 TOTAL DEPTH 10360 PERF. 8712 - 9230

01	217	N	174	-0-	-43	-0-	174	2			Y	-0-			47
02	203	N	193	-0-	-10	-0-	193	2			Y	-0-			47
03	235	N	235	-0-	-0-	-0-	235	2			Y	-0-			47
04	239	N	239	-0-	-0-	-0-	239	2			Y	-0-			47
05	217	N	217	-0-	-0-	-0-	31	1	186	2	Y	-0-			47
06	266	N	266	-0-	-0-	-0-	60	1	206	2	Y	-0-			47

KERIS WELL #: 4 RRCID -> 164813 COMPL. DATE 08/13/1997 TOTAL DEPTH 9450 PERF. 8721 - 9362

01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

KERIS WELL #: 5 RRCID -> 170281 COMPL. DATE 09/08/1998 TOTAL DEPTH 9515 PERF. 8738 - 9420

01	1082	N	1082	-0-	-0-	-0-	1082	2			N	-0-			35
02	1069	N	1069	-0-	-0-	-0-	1069	2			N	-0-			35
03	1244	N	1244	-0-	-0-	-0-	2	1	1242	2	N	-0-			35
04	1235	N	1235	-0-	-0-	-0-	1235	2			N	-0-			35
05	1403	N	1403	-0-	-0-	-0-	198	1	1205	2	N	-0-			35
06	1629	N	1629	-0-	-0-	-0-	367	1	1262	2	N	-0-			35

WILSON WELL #: 10 RRCID -> 171092 COMPL. DATE 10/23/1998 TOTAL DEPTH 9450 PERF. 8672 - 9306

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

WILSON WELL #: 7 RRCID -> 171159 COMPL. DATE 11/03/1998 TOTAL DEPTH 11300 PERF. 8696 - 9193

01	1411	N	1411	-0-	-0-	-0-	1411	2			N	-0-			10
02	1551	N	1551	-0-	-0-	-0-	1551	2			N	-0-			10
03	1113	N	1113	-0-	-0-	-0-	1	1	1112	2	N	-0-			10
04	1320	N	1100	-0-	-220	-0-	1100	2			N	-0-			10
05	1364	N	966	-0-	-398	-0-	136	1	830	2	N	-0-			10
06	1080	N	103	-0-	-977	-0-	23	1	80	2	N	-0-			10

KERIS WELL #: 6 RRCID -> 171880 COMPL. DATE 01/14/1999 TOTAL DEPTH 9450 PERF. 8740 - 9253

01	1800	N	1800	-0-	-0-	-0-	1800	2			N	-0-			-0-
02	1889	N	1889	-0-	-0-	-0-	1889	2			N	-0-			-0-
03	2041	N	2041	-0-	-0-	-0-	3	1	2038	2	N	-0-			-0-
04	1817	N	1817	-0-	-0-	-0-	1817	2			N	-0-			-0-
05	1999	N	1999	-0-	-0-	-0-	282	1	1717	2	N	-0-			-0-
06	1866	N	1866	-0-	-0-	-0-	421	1	1445	2	N	-0-			-0-

BOX CHURCH (COTTON VALLEY) //CONT.// 10974 100 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
BEEHIVE OPERATING, LLC //CONT.// 061750
KERIS WELL #: 7 RRCID -> 178644 COMPL. DATE 07/25/2000 TOTAL DEPTH 9500 PERF. 8714 - 9268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	93	N	90	-0-	-3	-0-	90	2			Y	-0-			25
02	90	N	90	-0-	-0-	-0-	90	2			Y	-0-			25
03	104	N	104	-0-	-0-	-0-	104	2			Y	-0-			25
04	106	N	106	-0-	-0-	-0-	106	2			Y	-0-			25
05	119	N	119	-0-	-0-	-0-	17	1	102	2	Y	-0-			25
06	102	N	102	-0-	-0-	-0-	23	1	79	2	Y	-0-			25

WILSON WELL #: 12 RRCID -> 185805 COMPL. DATE 10/10/2001 TOTAL DEPTH 9394 PERF. 8680 - 9200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	465	N	298	-0-	-167	-0-	298	2			Y	-0-			-0-
02	362	N	362	-0-	-0-	-0-	362	2			Y	-0-			-0-
03	353	N	353	-0-	-0-	-0-	353	2			Y	-0-			-0-
04	300	N	282	-0-	-18	-0-	282	2			Y	-0-			-0-
05	372	N	363	-0-	-9	-0-	51	1	312	2	Y	-0-			-0-
06	330	N	257	-0-	-73	-0-	58	1	199	2	Y	-0-			-0-

WHITE WELL #: 14 RRCID -> 188957 COMPL. DATE 09/05/2002 TOTAL DEPTH 9350 PERF. 8720 - 9212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	589	N	398	-0-	-191	-0-	398	2			N	-0-			8
02	551	N	420	-0-	-131	-0-	420	2			N	-0-			8
03	434	N	403	-0-	-31	-0-	1	1	402	2	N	-0-			8
04	390	N	365	-0-	-25	-0-	365	2			N	-0-			8
05	434	N	415	-0-	-19	-0-	59	1	356	2	N	-0-			8
06	549	N	549	-0-	-0-	-0-	124	1	425	2	N	-0-			8

KERIS WELL #: 10 RRCID -> 215775 COMPL. DATE 06/29/2005 TOTAL DEPTH 9542 PERF. 8824 - 9762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	31	N	19	-0-	-12	-0-	19	2			N	-0-			13
02	49	N	49	-0-	-0-	-0-	49	2			N	-0-			13
03	44	N	44	-0-	-0-	-0-	44	2			N	-0-			13
04	30	N	28	-0-	-2	-0-	28	2			N	-0-			13
05	62	N	57	-0-	-5	-0-	8	1	49	2	N	-0-			13
06	37	N	37	-0-	-0-	-0-	8	1	29	2	N	-0-			13

KERIS WELL #: 11 RRCID -> 225286 COMPL. DATE 01/24/2007 TOTAL DEPTH 9550 PERF. 8753 - 9322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	590	N	590	-0-	-0-	-0-	590	2			N	-0-			53
02	580	N	522	-0-	-58	-0-	522	2			N	-0-			53
03	594	N	594	-0-	-0-	-0-	1	1	593	2	N	-0-			53
04	570	N	535	-0-	-35	-0-	535	2			N	-0-			53
05	600	N	600	-0-	-0-	-0-	85	1	515	2	N	-0-			53
06	640	N	640	-0-	-0-	-0-	144	1	496	2	N	-0-			53

KERIS WELL #: 8 RRCID -> 225341 COMPL. DATE 12/30/2006 TOTAL DEPTH 9540 PERF. 8724 - 9246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	744	N	467	-0-	-277	-0-	467	2			N	-0-			-0-
02	725	N	480	-0-	-245	-0-	480	2			N	-0-			-0-
03	465	N	370	-0-	-95	-0-	370	2			N	-0-			-0-
04	780	N	780	-0-	-0-	-0-	780	2			N	-0-			-0-
05	527	N	405	-0-	-122	-0-	57	1	348	2	N	-0-			-0-
06	688	N	688	-0-	-0-	-0-	155	1	533	2	N	-0-			-0-

BOX CHURCH (COTTON VALLEY) //CONT.// 10974 100 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
COMSTOCK OIL & GAS, LLC 170038
JACKSON "B" WELL #: 1 RRCID -> 160175 COMPL. DATE 06/01/2008 TOTAL DEPTH 10717 PERF. 9132 - 9262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
BRADLEY "A" WELL #: 2T RRCID -> 173210 COMPL. DATE 10/11/2000 TOTAL DEPTH 9700 PERF. 8734 - 9604

01	87	N	87	-0-	-0-	-0-	84	2	3	9	Y	3					28
02	57	N	57	-0-	-0-	-0-	57	2			Y	-0-					28
03	67	N	67	-0-	-0-	-0-	67	2			Y	-0-					28
04	88	N	88	-0-	-0-	-0-	88	2			Y	-0-					28
05	93	N	93	-0-	-0-	-0-	93	2			Y	-0-					28
06	30	N	-0-	-0-	-30	-0-					Y	-0-					28

BRADLEY "A" WELL #: 3 RRCID -> 176424 COMPL. DATE 11/26/2000 TOTAL DEPTH 9500 PERF. 7150 - 9394

01	93	N	28	-0-	-65	-0-	24	2	4	9	Y	4					46
02	58	N	54	-0-	-4	-0-	54	2			Y	-0-					46
03	72	N	72	-0-	-0-	-0-	72	2			Y	-0-					46
04	85	N	85	-0-	-0-	-0-	85	2			Y	-0-					46
05	84	N	84	-0-	-0-	-0-	84	2			Y	-0-					46
06	60	N	-0-	-0-	-60	-0-					Y	-0-					46

BRADLEY "A" WELL #: 4 RRCID -> 176711 COMPL. DATE 03/23/2001 TOTAL DEPTH 9587 PERF. 6908 - 9446

01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					9
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					9
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					9
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					9
*05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					9
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					9

BRADLEY "A" WELL #: 5 RRCID -> 178242 COMPL. DATE 11/26/2000 TOTAL DEPTH 9525 PERF. 7100 - 9410

01	14B2	EXT	-0-	-0-	-0-	-0-					Y	14					14
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14

BRADLEY "A" WELL #: 6-T RRCID -> 178524 COMPL. DATE 06/28/2000 TOTAL DEPTH 9535 PERF. 8722 - 9367

01	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					60
02	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					60
03	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					60
04	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					60
*05	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					60
06	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					60

BOX CHURCH (COTTON VALLEY) //CONT.// 10974 100 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BRADLEY "A" WELL #: 7-T RRCID -> 179020 COMPL. DATE 08/18/2000 TOTAL DEPTH 9590 PERF. 8802 - 9499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	32	-0-	-30	-0-	7	2	25	9	Y	23					23
02	29	N	13	-0-	-16	-0-	13	2			Y	-0-					23
03	28	N	28	-0-	-0-	-0-	28	2			Y	-0-					23
04	13	N	13	-0-	-0-	-0-	13	2			Y	-0-					23
05	17	N	17	-0-	-0-	-0-	17	2			Y	-0-					23
06	30	N	-0-	-0-	-30	-0-					Y	-0-					23

BRADLEY "A" WELL #: 8 RRCID -> 181107 COMPL. DATE 01/18/2001 TOTAL DEPTH 9760 PERF. 8884 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	32	-0-	-30	-0-	7	2	25	9	Y	23					23
02	29	N	18	-0-	-11	-0-	18	2			Y	-0-					23
03	31	N	24	-0-	-7	-0-	24	2			Y	-0-					23
04	64	N	64	-0-	-0-	-0-	64	2			Y	-0-					23
05	77	N	77	-0-	-0-	-0-	77	2			Y	-0-					23
06	30	N	-0-	-0-	-30	-0-					Y	-0-					23

BRADLEY "A" WELL #: 9 RRCID -> 181327 COMPL. DATE 02/06/2001 TOTAL DEPTH 9635 PERF. 8842 - 9518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	21	-0-	-41	-0-	19	2	2	9	Y	2					58
02	52	N	52	-0-	-0-	-0-	52	2			Y	-0-					58
03	62	N	55	-0-	-7	-0-	55	2			Y	-0-					58
04	47	N	47	-0-	-0-	-0-	47	2			Y	-0-					58
05	62	N	41	-0-	-21	-0-	41	2			Y	-0-					58
06	60	N	-0-	-0-	-60	-0-					Y	-0-					58

STROUD PETROLEUM, INC. 828082
HUNT, VIRGINIA WELL #: 1 RRCID -> 120135 COMPL. DATE 03/01/1986 TOTAL DEPTH 11782 PERF.10457 - 10554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	839	N	839	-0-	-0-	-0-	38	1	801	2	N	-0-					-0-
02	1298	N	1298	-0-	-0-	-0-	58	1	1240	2	N	-0-					-0-
03	1445	N	1445	-0-	-0-	-0-	65	1	1380	2	N	-0-					-0-
04	3000	N	3111	-0-	111	111	140	1	2971	2	N	-0-					-0-
*05	1921	N	1810	-0-	-111	-0-	81	1	1729	2	N	-0-					-0-
06	1410	N	1057	-0-	-353	-0-	47	1	1010	2	N	-0-					-0-

VALENCE OPERATING COMPANY 881167
WILSON "V" WELL #: 1 RRCID -> 120540 COMPL. DATE N/A TOTAL DEPTH 11100 PERF. 8786 - 9270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON "V" WELL #: 2 RRCID -> 170987 COMPL. DATE N/A TOTAL DEPTH 10400 PERF. 8852 - 10192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BOX CHURCH (COTTON VALLEY) //CONT.// 10974 100 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
WILSON "V" WELL #: 3 RRCID -> 242999 COMPL. DATE 06/08/2008 TOTAL DEPTH 10468 PERF. 9028 - 10290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	69	-0-	-55	-0-	69	2			Y	-0-					47
02	261	N	156	-0-	-105	-0-	156	2			Y	-0-					47
03	250	N	250	-0-	-0-	-0-	250	2			Y	-0-					47
04	256	N	256	-0-	-0-	-0-	256	2			Y	-0-					47
05	155	N	67	-0-	-88	-0-	67	2			Y	-0-					47
06	457	N	457	-0-	-0-	-0-	457	2			Y	-0-					47

BOX CHURCH (PETTIT) 10974 200 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
BEEHIVE OPERATING, LLC 061750
WHITE WELL #: 4 RRCID -> 271869 COMPL. DATE 11/27/2013 TOTAL DEPTH 9383 PERF. 6553 - 6696

01	DLQ G-10	-0-	-0-	-0-	B	-0-					Y	-0-					13
02	T. A.	-0-	-0-	-0-	B	-0-					Y	-0-					13
03	T. A.	-0-	-0-	-0-	B	-0-					Y	-0-					13
04	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					13
05	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					13
06	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					13

WHITE WELL #: 12 RRCID -> 272747 COMPL. DATE 04/07/2014 TOTAL DEPTH 8350 PERF. 6605 - 6614

01	5	N	5	-0-	-0-	B	-0-	5	2			N	-0-				-0-
02	6	N	3	-0-	-3	B	-0-	3	2			N	-0-				-0-
03	3	N	3	-0-	-0-	B	-0-	3	2			N	-0-				-0-
04	5	N	4	-0-	-1	B	-0-	4	2			N	-0-				-0-
05	8	N	8	-0-	-0-	B	-0-	1	1	7	2	N	-0-				-0-
06	8	N	8	-0-	-0-	B	-0-	2	1	6	2	N	-0-				-0-

KERIS WELL #: 12 RRCID -> 273072 COMPL. DATE 04/10/2014 TOTAL DEPTH 7545 PERF. 6628 - 6766

01	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WHITE WELL #: 8 RRCID -> 275390 COMPL. DATE 07/23/2014 TOTAL DEPTH 8350 PERF. 6546 - 6688

01	44	N	44	-0-	-0-	B	-0-	44	2			N	-0-				27
02	44	N	44	-0-	-0-	B	-0-	44	2			N	-0-				27
03	36	N	36	-0-	-0-	B	-0-	36	2			N	-0-				27
04	44	N	44	-0-	-0-	B	-0-	44	2			N	-0-				27
05	62	N	52	-0-	-10	B	-0-	7	1	45	2	N	-0-				27
06	54	N	54	-0-	-0-	B	-0-	12	1	42	2	N	-0-				27

WHITE WELL #: 9 RRCID -> 275546 COMPL. DATE 08/11/2021 TOTAL DEPTH 8350 PERF. 6196 - 6242

01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BOX CHURCH (PETTIT) //CONT.// 10974 200 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
BEEHIVE OPERATING, LLC //CONT.// 061750
WHITE WELL #: 5 RRCID -> 290397 COMPL. DATE 02/19/2019 TOTAL DEPTH 8350 PERF. 6558 - 6813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BOX CHURCH (RODESSA) 10974 400 NON-ASSOCIATED ONE WELL CNTY: LIMESTONE
BEEHIVE OPERATING, LLC 061750
KERIS WELL #: 12 RRCID -> 275263 COMPL. DATE 09/27/2014 TOTAL DEPTH 7545 PERF. 6061 - 6123

01	66	N	66	-0-	-0-		-0-	66	2			N	-0-					-0-
02	68	N	68	-0-	-0-		-0-	68	2			N	-0-					-0-
03	82	N	82	-0-	-0-		-0-	82	2			N	-0-					-0-
04	90	N	90	-0-	-0-		-0-	90	2			N	-0-					-0-
05	104	N	104	-0-	-0-		-0-	15	1	89	2	N	-0-					-0-
06	102	N	102	-0-	-0-		-0-	23	1	79	2	N	-0-					-0-

HILCORP ENERGY COMPANY 386310
BRADLEY "A" SWD WELL #: 1 RRCID -> 181893 COMPL. DATE N/A TOTAL DEPTH 6518 PERF. 6024 - 6348

01	INJECT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BRADLEY 'A' WELL #: 4 RRCID -> 282208 COMPL. DATE 08/23/2016 TOTAL DEPTH 9587 PERF. 6076 - 6152

01	SHUT IN			-0-	-0-		-0-					N	-0-					-0-
02	SHUT IN			-0-	-0-		-0-					N	-0-					-0-
03	SHUT IN			-0-	-0-		-0-					N	-0-					-0-
04	SHUT IN			-0-	-0-		-0-					N	-0-					-0-
05	SHUT IN			-0-	-0-		-0-					N	-0-					-0-
06	SHUT IN			-0-	-0-		-0-					N	-0-					-0-

BOX CHURCH (SMACKOVER) 10974 600 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
BEEHIVE OPERATING, LLC 061750
JACKSON, J. F. WELL #: 1SW RRCID -> 061386 COMPL. DATE 09/25/1997 TOTAL DEPTH 11342 PERF. 4578 - 5882

01	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
BRADLEY -A- WELL #: 1 RRCID -> 058288 COMPL. DATE 03/17/1974 TOTAL DEPTH 11316 PERF.10850 - 11034

01	14B2 EXT			-0-	-0-		-0-					N	-0-					-0-
02	14B DENY			-0-	-0-		-0-					N	-0-					-0-
03	14B2 EXT			-0-	-0-		-0-					N	-0-					-0-
*04	14B2 EXT			-0-	-0-		-0-					N	-0-					-0-
05	14B2 EXT			-0-	-0-		-0-					N	-0-					-0-
06	14B2 EXT			-0-	-0-		-0-					N	-0-					-0-

BOX CHURCH (TRAVIS PEAK) 10974 800 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
BEEHIVE OPERATING, LLC 061750
WHITE WELL #: 5 RRCID -> 162962 COMPL. DATE 09/06/2007 TOTAL DEPTH 8350 PERF. 6903 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	43	-0-	-19	-0-	43	2			Y	-0-					-0-
02	62	N	62	-0-	-0-	-0-	62	2			Y	-0-					-0-
03	82	N	82	-0-	-0-	-0-	82	2			Y	-0-					-0-
04	78	N	78	-0-	-0-	-0-	78	2			Y	-0-					-0-
05	75	N	75	-0-	-0-	-0-	11	1	64	2	Y	-0-					-0-
06	97	N	97	-0-	-0-	-0-	22	1	75	2	Y	-0-					-0-

WILSON WELL #: 9 RRCID -> 165650 COMPL. DATE 10/07/1998 TOTAL DEPTH 8350 PERF. 6914 - 7012

01	248	N	108	-0-	-140	-0-	108	2			Y	-0-					17
02	153	N	153	-0-	-0-	-0-	153	2			Y	-0-					17
03	93	N	84	-0-	-9	-0-	84	2			Y	-0-					17
04	90	N	67	-0-	-23	-0-	67	2			Y	-0-					17
05	155	N	50	-0-	-105	-0-	7	1	43	2	Y	-0-					17
06	90	N	23	-0-	-67	-0-	5	1	18	2	Y	-0-					17

WILSON WELL #: 4 RRCID -> 165836 COMPL. DATE 06/12/2000 TOTAL DEPTH 8350 PERF. 7947 - 8219

01	124	N	124	-0-	-0-	-0-	124	2			Y	-0-					-0-
02	116	N	79	-0-	-37	-0-	79	2			Y	-0-					-0-
03	155	N	88	-0-	-67	-0-	88	2			Y	-0-					-0-
04	120	N	51	-0-	-69	-0-	51	2			Y	-0-					-0-
05	93	N	71	-0-	-22	-0-	10	1	61	2	Y	-0-					-0-
06	90	N	81	-0-	-9	-0-	18	1	63	2	Y	-0-					-0-

WILSON WELL #: 8R RRCID -> 168140 COMPL. DATE 05/13/2013 TOTAL DEPTH 8350 PERF. 7341 - 7398

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SMITH, CHARLES WELL #: 1SW RRCID -> 173207 COMPL. DATE 04/03/2000 TOTAL DEPTH 9402 PERF. 5562 - 6138

01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON WELL #: 11 RRCID -> 175477 COMPL. DATE 03/03/2007 TOTAL DEPTH 8350 PERF. 7068 - 7082

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WHITE WELL #: 11 RRCID -> 179344 COMPL. DATE 09/10/2000 TOTAL DEPTH 8350 PERF. 7862 - 8088

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BOX CHURCH (TRAVIS PEAK) //CONT.// 10974 800 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
BEEHIVE OPERATING, LLC //CONT.// 061750
KERIS WELL #: 9 RRCID -> 191309 COMPL. DATE 05/12/2013 TOTAL DEPTH 8350 PERF. 7073 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
02	7	N	4	-0-	-3	-0-	4	2			Y	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
04	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
05	6	N	6	-0-	-0-	-0-	1	1	5	2	Y	-0-					-0-
06	3	N	1	-0-	-2	-0-	1	2			Y	-0-					-0-

WHITE WELL #: 13 RRCID -> 212936 COMPL. DATE 03/29/2014 TOTAL DEPTH 9375 PERF. 7362 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON WELL #: 15 RRCID -> 215790 COMPL. DATE 07/22/2005 TOTAL DEPTH 7360 PERF. 6858 - 7146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1736	X	1231	-0-	-505	-0-	1231	2			N	-0-					13
02	1021	N	1021	-0-	-0-	-0-	1021	2			N	-0-					13
03	1446	N	1446	-0-	-0-	-0-	2	1	1444	2	N	-0-					13
04	1217	N	1217	-0-	-0-	-0-	1217	2			N	-0-					13
05	1085	N	293	-0-	-792	-0-	41	1	252	2	N	-0-					13
06	1410	N	-0-	-0-	-1410	-0-					N	-0-					13

WHITE WELL #: 10 RRCID -> 221383 COMPL. DATE 06/15/2006 TOTAL DEPTH 9400 PERF. 6924 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON WELL #: 6 RRCID -> 233232 COMPL. DATE 09/03/2007 TOTAL DEPTH 9420 PERF. 7024 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON WELL #: 16 RRCID -> 233701 COMPL. DATE 11/25/2007 TOTAL DEPTH 7530 PERF. 6969 - 7084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	145	-0-	-72	-0-	145	2			N	-0-					-0-
02	174	N	134	-0-	-40	-0-	134	2			N	-0-					-0-
03	186	N	131	-0-	-55	-0-	131	2			N	-0-					-0-
04	150	N	118	-0-	-32	-0-	118	2			N	-0-					-0-
05	155	N	149	-0-	-6	-0-	21	1	128	2	N	-0-					-0-
06	154	N	154	-0-	-0-	-0-	35	1	119	2	N	-0-					-0-

WHITE WELL #: 15 RRCID -> 246762 COMPL. DATE 08/23/2013 TOTAL DEPTH 8146 PERF. 6742 - 6812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					7
02	0	N	-0-	-0-	-0-	-0-					N	-0-					7
03	0	N	-0-	-0-	-0-	-0-					N	-0-					7
04	0	N	-0-	-0-	-0-	-0-					N	-0-					7
05	0	N	-0-	-0-	-0-	-0-					N	-0-					7
06	0	N	-0-	-0-	-0-	-0-					N	-0-					7

BOX CHURCH (TRAVIS PEAK) //CONT.// 10974 800 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
COMSTOCK OIL & GAS, LLC 170038
JACKSON WELL #: 1 RRCID -> 209544 COMPL. DATE 03/16/2005 TOTAL DEPTH 9500 PERF. 7438 - 7456

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACKSON WELL #: 5 RRCID -> 222238 COMPL. DATE 08/29/2013 TOTAL DEPTH 9350 PERF. 6800 - 7220

01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JACKSON WELL #: 3 RRCID -> 227304 COMPL. DATE 07/02/2014 TOTAL DEPTH 9420 PERF. 6796 - 7226

01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JACKSON WELL #: 4 RRCID -> 267622 COMPL. DATE 10/03/2013 TOTAL DEPTH 9500 PERF. 7072 - 7124

01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
BRADLEY "A" WELL #: 3 RRCID -> 176423 COMPL. DATE 01/05/2000 TOTAL DEPTH 9500 PERF. 7150 - 7180

01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADLEY "A" WELL #: 4 RRCID -> 176709 COMPL. DATE 02/21/2000 TOTAL DEPTH 9587 PERF. 6908 - 7186

01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOX CHURCH (TRAVIS PEAK) //CONT.// 10974 800 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BRADLEY "A" WELL #: 5 RRCID -> 178241 COMPL. DATE 06/08/2000 TOTAL DEPTH 9525 PERF. 7100 - 8002

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADLEY "A" WELL #: 6-C RRCID -> 178525 COMPL. DATE 06/28/2000 TOTAL DEPTH 9535 PERF. 6834 - 6840

01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRADLEY "A" WELL #: 7-C RRCID -> 179019 COMPL. DATE 08/01/2000 TOTAL DEPTH 9590 PERF. 6872 - 6876

01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRADLEY "A" WELL #: 2C RRCID -> 181414 COMPL. DATE 10/11/2000 TOTAL DEPTH 9700 PERF. 6900 - 6906

01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANTON (COTTON VALLEY) 11470 500 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC 220903
MARSHALL "A" WELL #: 5 RRCID -> 119924 COMPL. DATE 01/29/1986 TOTAL DEPTH 13800 PERF. N/A

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARSHALL "A" WELL #: 1 X RRCID -> 121529 COMPL. DATE 06/09/1986 TOTAL DEPTH 15200 PERF. 14750 - 15200

01	8463 X	8191	-0-	-272	-0-	298	1	7893	2	N	-0-					-0-
02	7944 X	7944	-0-	-0-	-0-	328	1	7616	2	N	-0-					-0-
03	8463 X	8388	-0-	-75	-0-	62	1	8326	2	N	-0-					-0-
04	8190 X	7948	-0-	-242	-0-	148	1	7800	2	N	-0-					-0-
05	8463 X	7892	-0-	-571	-0-	130	1	7762	2	N	-0-					-0-
06	8190 X	7917	-0-	-273	-0-	172	1	7743	2	N	2	2	8			-0-
						2	9									

BRANTON (COTTON VALLEY) //CONT.// 11470 500 NON-ASSOCIATED CAPACITY CNTY: LEON
LODI OPERATING COMPANY LLC 505336
CORBY WELL #: 1 RRCID -> 119501 COMPL. DATE 11/03/1985 TOTAL DEPTH 14950 PERF.14728 - 14804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANTON, W. (COTTON VALLEY LIME) 11470 600 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC 220903
CORBY "A" WELL #: 1 RRCID -> 216977 COMPL. DATE 07/23/2005 TOTAL DEPTH 15570 PERF.15078 - 15454

01	837	N	787	-0-	-50	-0-	29	1	758	2	N	-0-					-0-
02	812	N	727	-0-	-85	-0-	30	1	697	2	N	-0-					-0-
03	899	N	786	-0-	-113	-0-	6	1	780	2	N	-0-					-0-
04	827	N	827	-0-	-0-	-0-	15	1	812	2	N	-0-					-0-
05	906	N	906	-0-	-0-	-0-	15	1	891	2	N	-0-					-0-
06	767	N	767	-0-	-0-	-0-	17	1	750	2	N	-0-					-0-

MARSHALL "B" WELL #: 1 RRCID -> 217924 COMPL. DATE 10/14/2005 TOTAL DEPTH 15390 PERF.15148 - 15320

01	5549	X	4977	-0-	-572	-0-	181	1	4796	2	N	-0-					-0-
02	4843	X	4457	-0-	-386	-0-	184	1	4273	2	N	-0-					-0-
03	5177	X	2700	-0-	-2477	-0-	20	1	2680	2	N	-0-					-0-
04	5100	X	5100	-0-	-0-	-0-	95	1	5005	2	N	-0-					-0-
05	5750	X	5750	-0-	-0-	-0-	95	1	5655	2	N	-0-					-0-
06	4986	X	4986	-0-	-0-	-0-	109	1	4877	2	N	-0-					-0-

JOHNSON, A. B. WELL #: 4 RRCID -> 217955 COMPL. DATE 12/22/2005 TOTAL DEPTH 15477 PERF.15178 - 15452

01	1754	N	1754	-0-	-0-	-0-	64	1	1690	2	N	-0-					-0-
02	1988	N	1988	-0-	-0-	-0-	82	1	1906	2	N	-0-					-0-
03	1904	N	1904	-0-	-0-	-0-	14	1	1890	2	N	-0-					-0-
04	1710	N	371	-0-	-1339	-0-	7	1	364	2	N	-0-					-0-
05	2375	N	2375	-0-	-0-	-0-	39	1	2336	2	N	-0-					-0-
06	1830	N	648	-0-	-1182	-0-	14	1	634	2	N	-0-					-0-

CORBY "A" WELL #: 2 RRCID -> 220106 COMPL. DATE 02/01/2006 TOTAL DEPTH 15567 PERF.15274 - 15354

01	8601	X	8601	-0-	-0-	-0-	313	1	8288	2	N	-0-					-0-
02	8469	X	8469	-0-	-0-	-0-	350	1	8119	2	N	-0-					-0-
03	9234	X	9234	-0-	-0-	-0-	69	1	9165	2	N	-0-					-0-
04	8412	X	8412	-0-	-0-	-0-	156	1	8256	2	N	-0-					-0-
05	9057	X	9057	-0-	-0-	-0-	150	1	8907	2	N	-0-					-0-
06	7200	X	6498	-0-	-702	-0-	142	1	6356	2	N	-0-					-0-

JOHNSON, A. B. WELL #: 8 RRCID -> 240343 COMPL. DATE 02/20/2008 TOTAL DEPTH 15380 PERF.15192 - 15338

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRANTON, W. (COTTON VALLEY LIME)//CONT.// 11470 600 NON-ASSOCIATED CAPACITY CNTY: LEON
FLETCHER OPERATING, LLC 273611
JOHNSON AB WELL #: 1 RRCID -> 105198 COMPL. DATE 03/27/1983 TOTAL DEPTH 15365 PERF.15242 - 15289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5952	X	4079	-0-	-1873	-0-	117	1	3962	2	N	-0-					-0-
02	4988	X	4294	-0-	-694	-0-	1218	1	3076	2	N	-0-					-0-
03	5983	X	5259	-0-	-724	-0-	1406	1	3853	2	N	-0-					-0-
04	5790	X	5378	-0-	-412	-0-	1390	1	3988	2	N	-0-					-0-
05	5580	X	4485	-0-	-1095	-0-	1029	1	3456	2	N	-0-					-0-
06	5100	X	2698	-0-	-2402	-0-	598	1	2100	2	N	-0-					-0-

DUBOIS WELL #: 1 RRCID -> 226898 COMPL. DATE 11/17/2006 TOTAL DEPTH 16000 PERF.15420 - 15228

01	14B DENY		-0-	-0-	-0-	697					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	697					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	697					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	697					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	697					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	697					N	NO RPT					-0-

JOHNSON AB WELL #: 1R RRCID -> 226938 COMPL. DATE 11/19/2009 TOTAL DEPTH 15912 PERF.14988 - 15246

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON, A. B. WELL #: 5 RRCID -> 230820 COMPL. DATE 05/24/2012 TOTAL DEPTH 15932 PERF.15224 - 15474

01	3193	X	1829	-0-	-1364	-0-	51	1	1778	2	N	-0-					-0-
02	2929	X	2054	-0-	-875	-0-	409	1	1645	2	N	-0-					-0-
03	3317	X	2013	-0-	-1304	-0-	434	1	1579	2	N	-0-					-0-
04	3210	X	1403	-0-	-1807	-0-	291	1	1112	2	N	-0-					-0-
05	2821	X	952	-0-	-1869	-0-	157	1	795	2	N	-0-					-0-
06	2130	X	1986	-0-	-144	-0-	298	1	1688	2	N	-0-					-0-

VALENCE OPERATING COMPANY 881167
HILL WELL #: 1 RRCID -> 266199 COMPL. DATE 11/08/2012 TOTAL DEPTH 15646 PERF.15380 - 15400

01	3782	X	1736	-0-	-2046	-0-	1736	2			N	-0-					-0-
02	3509	X	2722	-0-	-787	-0-	2722	2			N	-0-					-0-
03	3689	X	2889	-0-	-800	-0-	2889	2			N	-0-					-0-
04	3270	X	1300	-0-	-1970	-0-	1300	2			N	-0-					-0-
05	2914	X	-0-	-0-	-2914	-0-					N	-0-					-0-
06	2820	X	1244	-0-	-1576	-0-	1244	2			N	-0-					-0-

WEATHERLY OIL & GAS, LLC 902815
UNDERWOOD WELL #: 1 RRCID -> 232484 COMPL. DATE 08/04/2007 TOTAL DEPTH 16000 PERF.15278 - 15453

01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANTON (RODESSA) 11470 800 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. 090870
WILLIAMS WELL #: 1 RRCID -> 191587 COMPL. DATE 09/25/2002 TOTAL DEPTH 8590 PERF. 8546 - 8554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
02	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
03	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
04	60	N	51	-0-	-9	-0-	51	3			N	-0-					-0-
05	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

ELLISON GAS UNIT WELL #: 2 RRCID -> 265325 COMPL. DATE 02/17/2011 TOTAL DEPTH 10400 PERF. 8466 - 8478

01	3441	X	217	-0-	-3224	-0-	54	3	163	9	N	148					235
02	3190	X	2446	-0-	-744	-0-	2446	3			N	-0-					235
03	3410	X	2404	-0-	-1006	-0-	2384	3	20	9	N	18	172	1			81
04	3374	X	3374	-0-	-0-	-0-	3202	3	172	9	N	156	175	1			62
05	3379	X	3014	-0-	-365	-0-	2930	3	84	9	N	76					138
06	2520	X	NO RPT	-0-	-2520	-0-					N	NO RPT					138

CRESCENT PASS ENERGY, LLC 189405
MCBRIDE GAS UNIT NO. 1 WELL #: 1 RRCID -> 282970 COMPL. DATE 05/24/2017 TOTAL DEPTH 11215 PERF. 8645 - 8964

01	20987	X	18163	-0-	-2824	-0-	779 185	1 9	17199	2	N	168	191	1			119
02	19807	X	19441	-0-	-366	-0-	729 230	1 9	18482	2	N	209	178	1			150
03	21173	X	12073	-0-	-9100	-0-	779 74	1 9	11220	2	N	67					217
04	20490	X	19348	-0-	-1142	-0-	754 315	1 9	18279	2	N	286	386	1			117
05	20770	X	19474	-0-	-1296	-0-	779 248	1 9	18447	2	N	225	188	1			154
06	20100	X	17616	-0-	-2484	-0-	754 237	1 9	16625	2	N	215					369

HANNAH WATSON RODESSA GAS UNIT WELL #: 3 RRCID -> 290553 COMPL. DATE 01/14/2021 TOTAL DEPTH 12504 PERF. 8690 - 8720

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BARON-HARTMAN GU 1 WELL #: 5 RRCID -> 294118 COMPL. DATE 09/27/2022 TOTAL DEPTH 11100 PERF.10371 - 10997

01	465	X	-0-	-0-	-465	-0-					N	-0-					69
02	435	X	-0-	-0-	-435	-0-					N	-0-					69
03	465	X	-0-	-0-	-465	-0-					N	139	142	1			66
04	30	X	-0-	-0-	-30	-0-					N	-0-					66
05	0	X	-0-	-0-	-0-	-0-					N	-0-					66
06	0	X	-0-	-0-	-0-	-0-					N	-0-					66

VALENCE OPERATING COMPANY 881167
RUSSELL "A" WELL #: 6 RRCID -> 262620 COMPL. DATE 05/26/2011 TOTAL DEPTH 10200 PERF. 8654 - 10133

01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRIGHT STAR (SMACKOVER) 11960 500 NON-ASSOCIATED ONE WELL CNTY: RAINS
TACTICAL OPERATING COMPANY, LLC 834365
HOOPER, C. GAS UNIT WELL #: 1A RRCID -> 125423 COMPL. DATE 07/31/1987 TOTAL DEPTH 14607 PERF.14190 - 14378

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO (WOODBINE) 13061 333 ASSOCIATED ONE WELL CNTY: LEON
LATHROP, A. D. 488235
MELASKY, SARAH WELL #: 1 RRCID -> 151582 COMPL. DATE 03/14/1938 TOTAL DEPTH 4870 PERF. 2700 - 4870

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO, SOUTH (GEORGETOWN) 13066 210 NON-ASSOCIATED ONE WELL CNTY: LEON
PRIME OPERATING COMPANY 677770
SANDEL-O.K. TAYLOR UNIT NO.2 WELL #: 1 RRCID -> 247910 COMPL. DATE 03/01/2009 TOTAL DEPTH 9697 PERF. 6192 - 6200

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO, SOUTH (WOODBINE) 13066 710 ASSOCIATED CAPACITY CNTY: LEON
AMERRIL ENERGY LLC 019786
TAYLOR, O. K. WELL #: 2 RRCID -> 039876 COMPL. DATE 08/02/1966 TOTAL DEPTH 6000 PERF. 5874 - 5884

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEDDINGFIELD, J. A. ET. AL WELL #: 1 RRCID -> 051635 COMPL. DATE 10/28/1971 TOTAL DEPTH 6000 PERF. 5701 - 5926

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURLESON HILL (BOSSIER) 13620 200 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BRG LONE STAR LTD. 090870
WILLIFORD GAS UNIT WELL #: 1 RRCID -> 101645 COMPL. DATE 08/09/1982 TOTAL DEPTH 13197 PERF.13063 - 13092

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURLESON HILL (BOSSIER) //CONT.// 13620 200 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BRG LONE STAR LTD. //CONT.// 090870
WILLIFORD WELL #: 2 RRCID -> 199997 COMPL. DATE 12/15/2003 TOTAL DEPTH 13450 PERF.12896 - 13376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	3131	-0-	31	1491	3131	3			N	-0-					-0-
02	4616	X	3125	-0-	-1491	-0-	3125	3			N	-0-					-0-
03	2511	X	2257	-0-	-254	-0-	2257	3			N	-0-					-0-
04	2430	X	1814	-0-	-616	-0-	1814	3			N	-0-					-0-
05	3925	X	3925	-0-	-0-	-0-	3925	3			N	-0-					-0-
06	2430	X	NO RPT	-0-	-2430	-0-					N	NO RPT					-0-

WINDSOR COUSINS GAS UNIT WELL #: 2 RRCID -> 234546 COMPL. DATE 09/16/2009 TOTAL DEPTH 13600 PERF.12508 - 12750

01	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
02	116	N	84	-0-	-32	-0-	84	3			N	-0-					-0-
03	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
04	90	N	72	-0-	-18	-0-	72	3			N	-0-					-0-
05	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

BURLESON HILL (PETTIT) 13620 400 NON-ASSOCIATED EXEMPT CNTY: FREESTONE
HRB OPERATING COMPANY, INC. 407764
BURLESON HILL GAS UNIT 1 WELL #: 1 RRCID -> 060406 COMPL. DATE 11/20/1974 TOTAL DEPTH 9132 PERF. 8738 - 8876

01	14B DENY	-0-	-0-	-0-	-0-						N	-0-					18
02	14B DENY	-0-	-0-	-0-	-0-						N	-0-					18
03	14B DENY	-0-	-0-	-0-	-0-						N	-0-					18
04	14B DENY	-0-	-0-	-0-	-0-						N	-0-					18
05	14B DENY	-0-	-0-	-0-	-0-						N	-0-					18
06	14B DENY	-0-	-0-	-0-	-0-						N	-0-					18

VALENCE OPERATING COMPANY 881167
DUNLAP, R. C., JR. UNIT WELL #: 2 RRCID -> 103683 COMPL. DATE 10/19/1982 TOTAL DEPTH 14100 PERF. 9114 - 9133

01	190	N	190	-0-	-0-	-0-	190	2			Y	-0-					53
02	162	N	162	-0-	-0-	-0-	162	2			Y	-0-					53
03	132	N	132	-0-	-0-	-0-	132	2			Y	-0-					53
04	180	N	123	-0-	-57	-0-	123	2			Y	-0-					53
05	186	N	43	-0-	-143	-0-	43	2			Y	-0-					53
06	120	N	44	-0-	-76	-0-	44	2			Y	-0-					53

BURLESON HILL, E. (BOSSIER) 13621 200 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY 881167
DUNLAP, R. C. WELL #: 1 RRCID -> 090649 COMPL. DATE 03/14/1995 TOTAL DEPTH 16108 PERF. 9225 - 14254

01	247	N	247	-0-	-0-	-0-	247	2			Y	-0-					53
02	455	N	455	-0-	-0-	-0-	455	2			Y	-0-					53
03	186	N	61	-0-	-125	-0-	61	2			Y	-0-					53
04	240	N	152	-0-	-88	-0-	152	2			Y	-0-					53
05	496	N	95	-0-	-401	-0-	95	2			Y	-0-					53
06	60	N	39	-0-	-21	-0-	39	2			Y	-0-					53

KILLAM & HURD GAS UNIT WELL #: 1 RRCID -> 096666 COMPL. DATE 10/22/1980 TOTAL DEPTH 16200 PERF.14281 - 14329

01	3560	X	3560	-0-	-0-	-0-	3560	2			N	-0-					3
02	2007	X	2007	-0-	-0-	-0-	2007	2			N	-0-					3
03	2666	X	1983	-0-	-683	-0-	1983	2			N	-0-					3
04	3450	X	1061	-0-	-2389	-0-	1061	2			N	-0-					3
05	3565	X	-0-	-0-	-3565	-0-					N	-0-					3
06	3450	X	2962	-0-	-488	-0-	2962	2			N	-0-					3

BURLESON HILL, E. (BOSSIER) //CONT.// 13621 200 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
COLLINS "A" WELL #: 1 RRCID -> 247476 COMPL. DATE 10/23/2008 TOTAL DEPTH 15500 PERF.14592 - 15424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5704	X	3387	-0-	-2317	-0-	3387	2			Y	-0-					-0-
02	5201	X	5201	-0-	-0-	-0-	5201	2			Y	-0-					-0-
03	5589	X	5589	-0-	-0-	-0-	5589	2			Y	-0-					-0-
04	5160	X	3234	-0-	-1926	-0-	3234	2			Y	-0-					-0-
05	5332	X	-0-	-0-	-5332	-0-					Y	-0-					-0-
06	6689	X	6689	-0-	-0-	-0-	6689	2			Y	-0-					-0-

DUNLAP "A" WELL #: 1 RRCID -> 254730 COMPL. DATE 03/26/2009 TOTAL DEPTH 15078 PERF.13870 - 14776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5363	X	5347	-0-	-16	-0-	5347	2			Y	-0-					14
02	5628	X	5628	-0-	-0-	-0-	5628	2			Y	-0-					14
03	5053	X	4458	-0-	-595	-0-	4458	2			Y	-0-					14
04	4890	X	3543	-0-	-1347	-0-	3543	2			Y	-0-					14
05	5053	X	-0-	-0-	-5053	-0-					Y	-0-					14
06	6983	X	6983	-0-	-0-	-0-	6983	2			Y	-0-					14

BUTLER (COTTON VALLEY LIME) 14009 200 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
ORBIT EXPLORATION LLC 625548
S. W. UNIVERSITY WELL #: 1 RRCID -> 117966 COMPL. DATE 07/17/1985 TOTAL DEPTH 17404 PERF.16710 - 17348

01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUTLER (WOODBINE) 14009 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
FREESTONE UNDERGROUND STG, INC. 285305
FREESTONE UNDERGROUND STORAGE WELL #: 1 D RRCID -> 079043 COMPL. DATE 04/16/2012 TOTAL DEPTH 6429 PERF. 6306 - 6346

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CADDO CREEK (JAMES LIME) 14492 225 NON-ASSOCIATED ONE WELL CNTY: HENDERSON
AMPLIFY ENERGY OPERATING LLC 020467
BEARDEN, MINNIE WELL #: 1 RRCID -> 162652 COMPL. DATE 01/02/1997 TOTAL DEPTH 10500 PERF.10317 - 10393

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CALVERT (COTTON VALLEY) 14922 100 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY 386310
LUTZ, N. R. LEASE WELL #: 2 RRCID -> 251694 COMPL. DATE 06/12/2009 TOTAL DEPTH 14420 PERF.11406 - 13834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	763	-0-	-198 B	-0-	763	2			N	-0-					-0-
02	812	N	604	-0-	-208 B	-0-	604	2			N	-0-					-0-
03	356	N	356	-0-	-0- B	-0-	356	2			N	-0-					-0-
04	903	N	903	-0-	-0- B	-0-	903	2			N	-0-					-0-
05	651	N	297	-0-	-354 B	-0-	297	2			N	-0-					-0-
06	781	N	781	-0-	-0- B	-0-	781	2			N	-0-					-0-

CALVERT (COTTON VALLEY) //CONT.// 14922 100 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
MOODY GAS UNIT NO. 2 WELL #: 1 RRCID -> 252028 COMPL. DATE 06/13/2009 TOTAL DEPTH 13750 PERF.11442 - 13562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2632	N	2632	-0-	-0- B	-0-	2632	2			N	-0-					-0-
02	2048	N	2048	-0-	-0- B	-0-	2048	2			N	-0-					-0-
03	2759	X	1728	-0-	-1031 B	-0-	1728	2			N	-0-					-0-
04	2670	X	2138	-0-	-532 B	-0-	2136	2	2	9	N	2	2	1			-0-
05	2759	X	1618	-0-	-1141 B	-0-	1618	2			N	-0-					-0-
06	2550	X	1987	-0-	-563 B	-0-	1983	2	4	9	N	4	4	8			-0-

MOSS GAS UNIT WELL #: 1 RRCID -> 252060 COMPL. DATE 12/23/2011 TOTAL DEPTH 14500 PERF.10707 - 11492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	173	-0-	-137 B	-0-	173	2			N	-0-					-0-
02	116	N	107	-0-	-9 B	-0-	107	2			N	-0-					-0-
03	217	N	159	-0-	-58 B	-0-	159	2			N	-0-					-0-
04	180	N	119	-0-	-61 B	-0-	119	2			N	-0-					-0-
05	124	N	74	-0-	-50 B	-0-	74	2			N	-0-					-0-
06	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-

WIESE WELL #: 2 RRCID -> 252437 COMPL. DATE 08/08/2009 TOTAL DEPTH 13380 PERF.13326 - 13380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	439	N	439	-0-	-0- B	-0-	439	2			N	-0-					-0-
02	453	N	453	-0-	-0- B	-0-	453	2			N	-0-					-0-
03	396	N	396	-0-	-0- B	-0-	396	2			N	-0-					-0-
04	395	N	395	-0-	-0- B	-0-	395	2			N	-0-					-0-
05	549	N	549	-0-	-0- B	-0-	549	2			N	-0-					-0-
06	330	N	218	-0-	-112 B	-0-	218	2			N	-0-					-0-

ANCHICKS GAS UNIT NO. 3 WELL #: 1 RRCID -> 252545 COMPL. DATE 10/04/2009 TOTAL DEPTH 12845 PERF.11270 - 12556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1581	N	852	-0-	-729 B	-0-	852	2			N	-0-					-0-
02	1406	N	1406	-0-	-0- B	-0-	1406	2			N	-0-					-0-
03	1356	N	1356	-0-	-0- B	-0-	1356	2			N	-0-					-0-
04	1079	N	1079	-0-	-0- B	-0-	1079	2			N	-0-					-0-
05	1488	N	1189	-0-	-299 B	-0-	1189	2			N	-0-					-0-
06	1320	N	1141	-0-	-179 B	-0-	1141	2			N	-0-					-0-

MOODY GAS UNIT NO. 1 WELL #: 1 RRCID -> 252887 COMPL. DATE 07/07/2009 TOTAL DEPTH 14413 PERF.11644 - 14230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1052	N	1052	-0-	-0- B	-0-	1052	2			N	-0-					-0-
02	609	N	418	-0-	-191 B	-0-	418	2			N	-0-					-0-
03	1037	N	1037	-0-	-0- B	-0-	1037	2			N	-0-					-0-
04	690	N	690	-0-	-0- B	-0-	690	2			N	-0-					-0-
05	627	N	627	-0-	-0- B	-0-	627	2			N	-0-					-0-
06	962	N	962	-0-	-0- B	-0-	961	2	1	9	N	1	1	8			-0-

ANCHICKS GAS UNIT NO. 2 WELL #: 1 RRCID -> 253275 COMPL. DATE 04/02/2010 TOTAL DEPTH 14200 PERF.10416 - 13096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	862	N	862	-0-	-0- B	-0-	862	2			N	-0-					-0-
02	1183	N	1183	-0-	-0- B	-0-	1183	2			N	-0-					-0-
03	1144	N	1144	-0-	-0- B	-0-	1144	2			N	-0-					-0-
04	1111	N	1111	-0-	-0- B	-0-	1107	2	4	9	N	4	4	1			-0-
05	992	N	502	-0-	-490 B	-0-	502	2			N	-0-					-0-
06	960	N	557	-0-	-403 B	-0-	554	2	3	9	N	3	3	8			-0-

VOELKEL GAS UNIT WELL #: 1 RRCID -> 253310 COMPL. DATE 06/10/2009 TOTAL DEPTH 14969 PERF.11263 - 11952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	530	N	530	-0-	-0- B	-0-	530	2			N	-0-					-0-
02	457	N	457	-0-	-0- B	-0-	457	2			N	-0-					-0-
03	416	N	416	-0-	-0- B	-0-	416	2			N	-0-					-0-
04	552	N	552	-0-	-0- B	-0-	552	2			N	-0-					-0-
05	496	N	488	-0-	-8 B	-0-	488	2			N	-0-					-0-
06	432	N	432	-0-	-0- B	-0-	432	2			N	-0-					-0-

CALVERT (COTTON VALLEY) //CONT.// 14922 100 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
ANCHICKS GAS UNIT NO. 4 WELL #: 1 RRCID -> 253501 COMPL. DATE 05/05/2010 TOTAL DEPTH 13273 PERF.10354 - 12644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	198	N	198	-0-	-0- B	-0-	198	2			N	-0-					-0-
02	104	N	104	-0-	-0- B	-0-	104	2			N	-0-					-0-
03	468	N	468	-0-	-0- B	-0-	468	2			N	-0-					-0-
04	497	N	497	-0-	-0- B	-0-	497	2			N	-0-					-0-
05	320	N	320	-0-	-0- B	-0-	320	2			N	-0-					-0-
06	660	N	660	-0-	-0- B	-0-	660	2			N	-0-					-0-

CORPORA GAS UNIT WELL #: 1 RRCID -> 255184 COMPL. DATE 01/17/2011 TOTAL DEPTH 13700 PERF.11040 - 12552

01	248	N	236	-0-	-12 B	-0-	236	2			N	-0-					-0-
02	247	N	247	-0-	-0- B	-0-	247	2			N	-0-					-0-
03	279	N	135	-0-	-144 B	-0-	135	2			N	-0-					-0-
04	356	N	356	-0-	-0- B	-0-	356	2			N	-0-					-0-
05	279	N	211	-0-	-68 B	-0-	211	2			N	-0-					-0-
06	250	N	250	-0-	-0- B	-0-	250	2			N	-0-					-0-

CALLAWAY PARTNERSHIP GAS UNIT WELL #: 1 RRCID -> 255917 COMPL. DATE 06/11/2010 TOTAL DEPTH 13195 PERF. 9638 - 12110

01	403	N	189	-0-	-214 B	-0-	189	2			N	-0-					-0-
02	350	N	350	-0-	-0- B	-0-	350	2			N	-0-					-0-
03	591	N	591	-0-	-0- B	-0-	591	2			N	-0-					-0-
04	183	N	183	-0-	-0- B	-0-	183	2			N	-0-					-0-
05	372	N	198	-0-	-174 B	-0-	198	2			N	-0-					-0-
06	428	N	428	-0-	-0- B	-0-	428	2			N	-0-					-0-

CALVERT (PETERSON-BRIGGS) 14922 265 NON-ASSOCIATED EXEMPT CNTY: ROBERTSON
ARBOL RESOURCES, INC. 028726
ANDERSON, SALLIE JANE UNIT WELL #: RRCID -> 209094 COMPL. DATE 12/18/2003 TOTAL DEPTH 2800 PERF. 1784 - 1795

01	P&A COND	-0-	-0-	-0-	-0-						N	-0-					68
02	P&A COND	-0-	-0-	-0-	-0-						N	-0-					68
03	P&A COND	-0-	-0-	-0-	-0-						N	-0-					68
04	P&A COND	-0-	-0-	-0-	-0-						N	-0-					68
05	P&A COND	-0-	-0-	-0-	-0-						N	-0-					68
06	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					68

PLUGGED AND ABANDONED_____ 07/01/2013

CAMP COOLEY (COTTON VALLEY LIME) 15053 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC 220903
HULSEY ET AL WELL #: 1 RRCID -> 083406 COMPL. DATE 05/19/1979 TOTAL DEPTH 15000 PERF.14589 - 14734

01	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
02	203	N	111	-0-	-92	-0-	4	1	107	2	N	-0-					-0-
03	155	N	103	-0-	-52	-0-	1	1	102	2	N	-0-					-0-
04	210	N	94	-0-	-116	-0-	6	1	88	2	N	-0-					-0-
05	172	N	172	-0-	-0-	-0-	125	1	47	2	N	-0-					-0-
06	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-

CENTERVILLE, SE. 16705 500 NON-ASSOCIATED EXEMPT CNTY: LEON
JAY MANAGEMENT COMPANY, LLC 430368
RON JACKSON WELL #: 1 RRCID -> 283718 COMPL. DATE 08/15/2013 TOTAL DEPTH 9000 PERF. 6393 - 6411

01	1174	N	1174	-0-	-0-	-0-	246	1	928	2	N	-0-					66
02	1010	N	1010	-0-	-0-	-0-	202	1	808	2	N	-0-					66
03	1218	N	1218	-0-	-0-	-0-	221	1	997	2	N	-0-					66
04	1293	N	1293	-0-	-0-	-0-	197	1	1096	2	N	-0-					66
05	1085	N	1000	-0-	-85	-0-	173	1	827	2	N	-0-					66
06	1213	N	1213	-0-	-0-	-0-	248	1	965	2	N	-0-					66

CENTERVILLE, SE. //CONT.// 16705 500 NON-ASSOCIATED EXEMPT CNTY: LEON
SPINDLETOP OIL & GAS COMPANY 809930
ALBRECHT, M. WELL #: 2 RRCID -> 088853 COMPL. DATE 07/03/1980 TOTAL DEPTH 6490 PERF. 6480 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1302	N	1302	-0-	-0-	-0-	1302	2			N	-0-					55
02	1266	N	1266	-0-	-0-	-0-	1216	2	50	9	N	45					100
03	1550	N	1541	-0-	-9	-0-	1534	2	7	9	N	6					106
04	1320	N	1320	-0-	-0-	-0-	1316	2	4	9	N	4					110
05	1364	N	1297	-0-	-67	-0-	1293	2	4	9	N	4					114
06	1500	N	1289	-0-	-211	-0-	1278	2	11	9	N	10					124

ALBRECHT, M. WELL #: 3 RRCID -> 092742 COMPL. DATE 02/08/1981 TOTAL DEPTH 7350 PERF. 6497 - 6505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	313	N	313	-0-	-0-	-0-	313	2			N	-0-					13
02	423	N	423	-0-	-0-	-0-	423	2			N	-0-					13
03	641	N	641	-0-	-0-	-0-	641	2			N	-0-					13
04	897	N	897	-0-	-0-	-0-	897	2			N	-0-					13
05	434	N	426	-0-	-8	-0-	426	2			N	-0-					13
06	420	N	415	-0-	-5	-0-	415	2			N	-0-					13

CHENEYBORO (COTTON VALLEY) 17427 500 ASSOCIATED CAPACITY CNTY: NAVARRO
WESTOIL LLC 102028
CARROLL, INA K. -B- WELL #: 1 RRCID -> 137077 COMPL. DATE 12/28/1979 TOTAL DEPTH 10250 PERF. 9740 - 9992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CARROLL, INA K. -C- WELL #: 1 RRCID -> 137078 COMPL. DATE 11/13/1980 TOTAL DEPTH 10300 PERF. 9875 - 10035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	1014					Y	-0-					60
02	14B	DENY	-0-	-0-	-0-	1014					Y	-0-					60
03	14B	DENY	-0-	-0-	-0-	1014					Y	-0-					60
04	14B	DENY	-0-	-0-	-0-	1014					Y	-0-					60
05	14B	DENY	-0-	-0-	-0-	1014					Y	-0-					60
06	14B	DENY	NO RPT	-0-	-0-	1014					Y	NO RPT					60

CLARK, DOROTHY -C- WELL #: 1 RRCID -> 138389 COMPL. DATE 01/23/1980 TOTAL DEPTH 10202 PERF. 9600 - 9756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	14271					Y	-0-					56
02	14B	DENY	-0-	-0-	-0-	14271					Y	-0-					56
03	14B	DENY	-0-	-0-	-0-	14271					Y	-0-					56
04	14B	DENY	-0-	-0-	-0-	14271					Y	-0-					56
05	14B	DENY	-0-	-0-	-0-	14271					Y	-0-					56
06	14B	DENY	NO RPT	-0-	-0-	14271					Y	NO RPT					56

HILCORP ENERGY COMPANY 386310
EMERSON GAS UNIT I WELL #: 1 RRCID -> 217965 COMPL. DATE 02/02/2006 TOTAL DEPTH 10695 PERF.10411 - 10506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	375	-0-	-648	-0-	364	2	11	9	N	10	100	7			40
02	1187	N	1187	-0-	-0-	-0-	1187	2			N	-0-					40
03	970	N	970	-0-	-0-	-0-	948	2	22	9	N	20					60
04	948	N	948	-0-	-0-	-0-	948	2			N	-0-					60
*05	1459	N	1459	-0-	-0-	-0-	1365	2	94	9	N	85					145
06	1221	N	1221	-0-	-0-	-0-	1001	2	220	9	N	200	175	1			180

CHENEYBORO (COTTON VALLEY) //CONT.// 17427 500 ASSOCIATED CAPACITY CNTY: NAVARRO
HILCORP ENERGY COMPANY //CONT.// 386310

SCAMMEL GAS UNIT WELL #: 1 RRCID -> 222504 COMPL. DATE 09/16/2006 TOTAL DEPTH 10790 PERF.10492 - 10636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2192	N	2192	-0-	-0-	-0-	2192	2			N	-0-					92
02	1624	N	1071	-0-	-553	-0-	1071	2			N	-0-					92
03	1612	N	528	-0-	-1084	-0-	528	2			N	-0-					92
04	1770	N	1095	-0-	-675	-0-	1095	2			N	-0-					92
*05	1608	N	1608	-0-	-0-	-0-	1608	2			N	-0-					92
06	1273	N	1273	-0-	-0-	-0-	1164	2	109	9	N	99	161	1	1	8	34

WHEELER GAS UNIT WELL #: 1 RRCID -> 228126 COMPL. DATE 03/09/2007 TOTAL DEPTH 10850 PERF.10483 - 10625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PILLANS GAS UNIT WELL #: 1 RRCID -> 228231 COMPL. DATE 04/28/2007 TOTAL DEPTH 10703 PERF.10378 - 10465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	316	-0-	-459	-0-	313	2	3	9	N	3	3	1	11	7	20
02	696	N	550	-0-	-146	-0-	550	2			N	-0-					20
03	745	N	745	-0-	-0-	-0-	745	2			N	-0-					20
04	723	N	723	-0-	-0-	-0-	723	2			N	-0-					20
*05	1090	N	1090	-0-	-0-	-0-	1089	2	1	9	N	1	1	8			20
06	1476	N	1476	-0-	-0-	-0-	1382	2	94	9	N	85					113

KEMOTTE ACRES GAS UNIT WELL #: 1 RRCID -> 228233 COMPL. DATE 03/14/2007 TOTAL DEPTH 10820 PERF.10451 - 10695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	7	-0-	-55	-0-	7	2			N	-0-					-0-
02	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
03	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
04	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
*05	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
06	333	N	333	-0-	-0-	-0-	331	2	2	9	N	2					3

WHEELER GAS UNIT WELL #: 2 RRCID -> 234747 COMPL. DATE 02/09/2008 TOTAL DEPTH 10777 PERF.10423 - 10620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	74	-0-	-19	-0-	74	2			N	-0-					-0-
02	87	N	59	-0-	-28	-0-	59	2			N	-0-					-0-
03	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
04	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
*05	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
06	95	N	95	-0-	-0-	-0-	95	2			N	-0-					1

SCAMMEL GAS UNIT WELL #: 2 RRCID -> 240381 COMPL. DATE 02/24/2008 TOTAL DEPTH 10875 PERF.10468 - 10611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PILLANS GAS UNIT WELL #: 2 RRCID -> 241811 COMPL. DATE 08/02/2008 TOTAL DEPTH 10750 PERF.10351 - 10506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	546	-0-	-167	-0-	538	2	8	9	N	7	112	7			20
02	725	N	609	-0-	-116	-0-	609	2			N	-0-					20
03	806	N	626	-0-	-180	-0-	626	2			N	-0-					20
04	586	N	586	-0-	-0-	-0-	586	2			N	-0-					20
*05	651	N	565	-0-	-86	-0-	543	2	22	9	N	20					40
06	600	N	453	-0-	-147	-0-	434	2	19	9	N	17					64

CHENEYBORO (COTTON VALLEY) //CONT.// 17427 500 ASSOCIATED CAPACITY CNTY: NAVARRO
HILCORP ENERGY COMPANY //CONT.// 386310
WATKINS GAS UNIT WELL #: 1 RRCID -> 245128 COMPL. DATE 06/14/2009 TOTAL DEPTH 10087 PERF. 9615 - 9875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	578	N	578	-0-	-0-	-0-	558	2	20	9	N	18					18
02	494	N	494	-0-	-0-	-0-	494	2			N	-0-					18
03	548	N	548	-0-	-0-	-0-	548	2			N	-0-					18
04	348	N	348	-0-	-0-	-0-	348	2			N	-0-					18
05	514	N	514	-0-	-0-	-0-	514	2			N	-0-					18
06	376	N	376	-0-	-0-	-0-	376	2			N	-0-					18

ROGERS-JOHNSON GAS UNIT WELL #: 1 RRCID -> 251027 COMPL. DATE 04/28/2009 TOTAL DEPTH 10760 PERF.10282 - 10428

01	1395	N	804	-0-	-591	-0-	802	2	2	9	N	2					180
02	1421	N	1205	-0-	-216	-0-	1204	2	1	9	N	1	1	8			180
03	2797	N	2797	-0-	-0-	-0-	2761	2	36	9	N	33	3	8			210
04	2158	N	2158	-0-	-0-	-0-	2157	2	1	9	N	1	1	8			210
*05	1915	N	1915	-0-	-0-	-0-	1904	2	11	9	N	10					220
06	1921	N	1921	-0-	-0-	-0-	1866	2	55	9	N	50	182	1			118

CHENEYBORO (TRAVIS PEAK) 17427 700 NON-ASSOCIATED ONE WELL CNTY: NAVARRO
WESTOIL LLC 102028
CLARK, DOROTHY TRUSTEE "A" WELL #: 1 RRCID -> 122431 COMPL. DATE 08/03/1986 TOTAL DEPTH 10200 PERF. 6967 - 6987

01	14B	DENY	-0-	-0-	-0-	1760					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	1760					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	1760					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	1760					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	1760					N	-0-					-0-
06	14B	DENY	NO RPT	-0-	-0-	1760					N	NO RPT					-0-

CHENEYBORO, SW. (9585) 17429 500 NON-ASSOCIATED EXEMPT CNTY: FREESTONE
ALARON ENERGY, INC. 010450
ELECTRA BROWN GAS UNIT WELL #: 1 RRCID -> 090399 COMPL. DATE 10/31/1980 TOTAL DEPTH 10074 PERF. 9507 - 9731

01	14B	DENY	NO RPT	-0-	-0-	30					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	30					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	30					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	30					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	30					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	30					N	NO RPT					-0-

GREGORY, CHARLES F. GAS UNIT WELL #: 1 RRCID -> 128591 COMPL. DATE 11/06/1980 TOTAL DEPTH 10400 PERF. 9992 - 10163

01	14B	DENY	NO RPT	-0-	-0-	269					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	269					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	269					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	269					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	269					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	269					N	NO RPT					-0-

WESTOIL LLC 102028
HORN, MARY UNIT A WELL #: 1 RRCID -> 091126 COMPL. DATE 12/06/1980 TOTAL DEPTH 10350 PERF. 9938 - 10147

01	14B	DENY	-0-	-0-	-0-	1782					N	-0-					20
02	14B	DENY	-0-	-0-	-0-	1782					N	-0-					20
03	14B	DENY	-0-	-0-	-0-	1782					N	-0-					20
04	14B	DENY	-0-	-0-	-0-	1782					N	-0-					20
05	14B	DENY	-0-	-0-	-0-	1782					N	-0-					20
06	0	#	NO RPT	-0-	-0-	1782					N	NO RPT					20

CHENEYBORO, SW. (9585) //CONT.// 17429 500 NON-ASSOCIATED EXEMPT CNTY: FREESTONE
WESTOIL LLC //CONT.// 102028
SMITH, T. E. GAS UNIT WELL #: 1 RRCID -> 097461 COMPL. DATE 12/28/1981 TOTAL DEPTH 10100 PERF. 9571 - 9850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	1782					N	-0-					10
02	14B	DENY	-0-	-0-	-0-	1782					N	-0-					10
03	14B	DENY	-0-	-0-	-0-	1782					N	-0-					10
04	14B	DENY	-0-	-0-	-0-	1782					N	-0-					10
05	14B	DENY	-0-	-0-	-0-	1782					N	-0-					10
06	0	# NO RPT	-0-	-0-		1782					N	NO RPT					10

CLEBURNE (BARNETT SHALE) 18858 050 NON-ASSOCIATED CAPACITY CNTY: JOHNSON
BOSQUE DISPOSAL SYSTEMS, LLC 083268
ROSE WELL #: RRCID -> 239038 COMPL. DATE N/A TOTAL DEPTH N/A PERF.11736 - 13094

01	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JAVELIN ENERGY PARTNERS MGMT LLC 100351
MUZYKA, LOUIS WELL #: 1 RRCID -> 221451 COMPL. DATE 05/26/2006 TOTAL DEPTH 7913 PERF. 8200 - 10166

01	2491	N	2491	-0-	-0-	-0-	2491	2			N	-0-					-0-
02	2244	N	2244	-0-	-0-	-0-	2244	2			N	-0-					-0-
03	2419	N	2419	-0-	-0-	-0-	2419	2			N	-0-					-0-
04	2356	N	2356	-0-	-0-	-0-	2356	2			N	-0-					-0-
05	2406	N	2406	-0-	-0-	-0-	2406	2			N	-0-					-0-
06	2314	N	2314	-0-	-0-	-0-	2314	2			N	-0-					-0-

REPUBLIC EES, LLC 702639
VORTEX SWD WELL #: 1 RRCID -> 224211 COMPL. DATE 07/27/2006 TOTAL DEPTH 11250 PERF.10430 - 11235

01	0	K NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	0	K NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	0	K NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	0	K NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	0	K NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	0	K NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TEP BARNETT USA, LLC 842986
MANN, S. WELL #: 1 RRCID -> 191295 COMPL. DATE 01/31/2004 TOTAL DEPTH 7474 PERF. 7027 - 7228

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, E. WELL #: 1 RRCID -> 191662 COMPL. DATE 07/27/2002 TOTAL DEPTH 7475 PERF. 7023 - 7327

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEBURNE (BARNETT SHALE) //CONT.// 18858 050 NON-ASSOCIATED CAPACITY CNTY: JOHNSON
TEP BARNETT USA, LLC //CONT.// 842986
CHILDRESS, B.F. WELL #: 1 RRCID -> 194928 COMPL. DATE 03/24/2003 TOTAL DEPTH 7312 PERF. 6922 - 7133

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIZE FAMILY WELL #: 2H RRCID -> 196320 COMPL. DATE 07/14/2003 TOTAL DEPTH 7137 PERF. 6768 - 6983

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FALVEL, MJ WELL #: 1 RRCID -> 196907 COMPL. DATE 08/02/2003 TOTAL DEPTH 7286 PERF. 6895 - 7122

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KENNON, I.G. WELL #: 1 RRCID -> 197714 COMPL. DATE 02/03/2004 TOTAL DEPTH 7450 PERF. 8428 - 9613

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS WELL #: 1 RRCID -> 197866 COMPL. DATE 09/28/2003 TOTAL DEPTH 7312 PERF. 6885 - 7147

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIZE FAMILY WELL #: 8H RRCID -> 199766 COMPL. DATE 12/09/2003 TOTAL DEPTH 7296 PERF. 6915 - 7036

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, B.F. WELL #: 2 RRCID -> 200053 COMPL. DATE 12/16/2003 TOTAL DEPTH 9750 PERF. 7300 - 9602

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEBURNE (BARNETT SHALE) //CONT.// 18858 050 NON-ASSOCIATED CAPACITY CNTY: JOHNSON
TEP BARNETT USA, LLC //CONT.// 842986
CEDF WELL #: 1 RRCID -> 200054 COMPL. DATE 11/07/2003 TOTAL DEPTH 9707 PERF. 7676 - 9620

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCANIER WELL #: 1 RRCID -> 200617 COMPL. DATE 01/19/2004 TOTAL DEPTH 7192 PERF. 7475 - 9545

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIZE FAMILY WELL #: 3H RRCID -> 200632 COMPL. DATE 01/13/2004 TOTAL DEPTH 7222 PERF. 6775 - 7012

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GOEX WELL #: 1 RRCID -> 200731 COMPL. DATE 01/12/2004 TOTAL DEPTH 7637 PERF. N/A

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIZE FAMILY WELL #: 9H RRCID -> 201369 COMPL. DATE 01/06/2004 TOTAL DEPTH 7451 PERF. 7061 - 7287

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UPP OPERATING, LLC 875310
ROTEN WELL #: 1H RRCID -> 198139 COMPL. DATE 09/20/2003 TOTAL DEPTH N/A PERF. 8800 - 10195

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COMO (GLOYD) 19947 142 ASSOCIATED SALVAGE CNTY: HOPKINS
VALENCE OPERATING COMPANY 881167
HODNETT WELL #: 1 RRCID -> 274976 COMPL. DATE 03/07/2014 TOTAL DEPTH 8125 PERF. 8022 - 8033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	279	-0-	-124	-0-	226	1	53	9	Y	48					192
02	395	N	395	-0-	-0-	-0-	356	1	39	9	Y	35	67	1			160
03	436	N	436	-0-	-0-	-0-	384	1	52	9	Y	47					207
04	425	N	425	-0-	-0-	-0-	372	1	53	9	Y	48	48	1			207
05	372	N	-0-	-0-	-372	-0-					Y	52					259
06	360	N	355	-0-	-5	-0-	289	1	66	9	Y	60	229	1			90

MCGEE WELL #: 1 RRCID -> 275505 COMPL. DATE 12/23/2014 TOTAL DEPTH 8175 PERF. 8036 - 8046

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					107
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					107
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					107
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					107
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					107
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					107

COKER, W.H. WELL #: 5 RRCID -> 277648 COMPL. DATE 05/30/2012 TOTAL DEPTH 12947 PERF. 7910 - 8027

01	837	N	753	-0-	-84	-0-	13	1	661	2	N	72	172	1			84
							79	9									
02	783	N	752	-0-	-31	-0-	17	1	658	2	N	70					154
							77	9									
03	806	N	803	-0-	-3	-0-	17	1	703	2	N	75	162	1			67
							83	9									
04	738	N	738	-0-	-0-	-0-	16	1	643	2	N	72					139
							79	9									
05	806	N	731	-0-	-75	-0-	17	1	641	2	N	66	146	1			59
							73	9									
06	829	N	829	-0-	-0-	-0-	19	1	734	2	N	69	1	8			127
							76	9									

COMO (RODESSA HILL, LO.) 19947 426 ASSOCIATED EXEMPT CNTY: HOPKINS
VALENCE OPERATING COMPANY 881167
WHEELER UNIT WELL #: 1X RRCID -> 280050 COMPL. DATE 02/01/2013 TOTAL DEPTH 8350 PERF. 7934 - 8144

01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SCHLACHTER, D. A. WELL #: 1 RRCID -> 291208 COMPL. DATE 05/25/2021 TOTAL DEPTH 13550 PERF. 7773 - 7829

01	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COMO, N.E. (RODESSA) 19949 400 NON-ASSOCIATED EXEMPT CNTY: HOPKINS
ATLANTIS OIL COMPANY, INC. 036562
HOWLE WELL #: 1 RRCID -> 121295 COMPL. DATE 09/05/1985 TOTAL DEPTH 13391 PERF. 7890 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	372	-0-	372	372	372	1			N	-0-					-0-
03	14B2	EXT	58	-0-	58	430	58	1			N	-0-					-0-
04	14B2	EXT	71	-0-	71	501	71	1			N	-0-					-0-
05	14B2	EXT	110	-0-	110	611	110	1			N	-0-					-0-
*06	611		-0-	-0-	-611	-0-					N	-0-					-0-

COTROPIA (COTTON VALLEY LIME) 20930 075 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
WILDFIRE ENERGY OPERATING LLC 923444
COTROPIA GAS UNIT WELL #: 1 RRCID -> 196396 COMPL. DATE 01/19/2003 TOTAL DEPTH 16421 PERF.15834 - 16018

01	40910		33289	-0-	-7621	-0-	33289	2			N	-0-					-0-
02	14094	#	12879	-0-	-1215	-0-	12879	2			N	-0-					-0-
03	18259	#	150	-0-	-18109	-0-	150	2			N	-0-					-0-
04	24840		18947	-0-	-5893	-0-	18947	2			N	-0-					-0-
05	25668		21361	-0-	-4307	-0-	21361	2			N	-0-					-0-
06	24840		24233	-0-	-607	-0-	24233	2			N	-0-					-0-

DEBRA A. (SMACKOVER) 23805 500 NON-ASSOCIATED ONE WELL CNTY: VAN ZANDT
TACTICAL OPERATING COMPANY, LLC 834365
PARKER, R.J. WELL #: 1 RRCID -> 130423 COMPL. DATE 05/23/1991 TOTAL DEPTH 13626 PERF.13292 - 13532

01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEW (C.V. CONSOLIDATED) 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BRG LONE STAR LTD. 090870
WINDSOR COUSINS GU WELL #: 1 RRCID -> 227149 COMPL. DATE 12/21/2006 TOTAL DEPTH 13300 PERF.12803 - 12709

01	876	N	876	-0-	-0-	-0-	876	3			N	-0-					-0-
02	609	N	248	-0-	-361	-0-	248	3			N	-0-					-0-
03	651	N	88	-0-	-563	-0-	88	3			N	-0-					-0-
04	630	N	359	-0-	-271	-0-	359	3			N	-0-					-0-
05	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

CRESCENT PASS ENERGY, LLC 189405
EVANS, A. O. JR. GU WELL #: 1 RRCID -> 173020 COMPL. DATE 04/24/1999 TOTAL DEPTH 12864 PERF.12082 - 12362

01	1981	N	1981	-0-	-0-	-0-	126	1	1855	2	Y	-0-					-0-
02	1856	N	1798	-0-	-58	-0-	117	1	1681	2	Y	-0-					-0-
03	1984	N	1947	-0-	-37	-0-	130	1	1817	2	Y	-0-					-0-
04	1920	N	1860	-0-	-60	-0-	122	1	1738	2	Y	-0-					-0-
05	1922	N	1895	-0-	-27	-0-	138	1	1757	2	Y	-0-					-0-
06	1890	N	1584	-0-	-306	-0-	112	1	1472	2	Y	-0-					-0-

EVANS, A. O. JR. GU WELL #: 2 RRCID -> 174109 COMPL. DATE 07/15/1999 TOTAL DEPTH 12500 PERF.11994 - 12268

01	1887	N	1887	-0-	-0-	-0-	120	1	1767	2	Y	-0-					-0-
02	1944	N	1944	-0-	-0-	-0-	127	1	1817	2	Y	-0-					-0-
03	2175	N	2175	-0-	-0-	-0-	145	1	2030	2	Y	-0-					-0-
04	1830	N	1803	-0-	-27	-0-	118	1	1685	2	Y	-0-					-0-
05	2077	N	1989	-0-	-88	-0-	144	1	1845	2	Y	-0-					-0-
06	2070	N	1749	-0-	-321	-0-	124	1	1625	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
EVANS, A. O. JR. GU WELL #: 4 RRCID -> 175244 COMPL. DATE 09/25/1999 TOTAL DEPTH 12425 PERF.11967 - 12199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3396	X	3396	-0-	-0-	-0-	216	1	3180	2	Y	-0-					-0-
02	2333	N	2333	-0-	-0-	-0-	152	1	2181	2	Y	-0-					-0-
03	2635	X	2253	-0-	-382	-0-	150	1	2103	2	Y	-0-					-0-
04	2550	X	2521	-0-	-29	-0-	165	1	2356	2	Y	-0-					-0-
05	2635	X	1593	-0-	-1042	-0-	116	1	1477	2	Y	-0-					-0-
06	2679	X	2679	-0-	-0-	-0-	190	1	2489	2	Y	-0-					-0-

EVANS, A. O. JR. GU WELL #: 5 RRCID -> 175315 COMPL. DATE 10/21/1999 TOTAL DEPTH 13220 PERF.11926 - 12212

01	2170	N	1271	-0-	-899	-0-	81	1	1188	2	Y	2					5
							2	9									
02	2776	N	2776	-0-	-0-	-0-	181	1	2588	2	Y	6	6	1			5
							7	9									
03	2294	N	1793	-0-	-501	-0-	119	1	1673	2	Y	1					6
							1	9									
04	1482	N	1482	-0-	-0-	-0-	97	1	1385	2	Y	-0-	6	1			-0-
05	2542	N	2236	-0-	-306	-0-	162	1	2068	2	Y	5					5
							6	9									
06	2691	N	2691	-0-	-0-	-0-	190	1	2491	2	Y	9	6	1			8
							10	9									

EVANS, A. O. JR. GU WELL #: 3 RRCID -> 176132 COMPL. DATE 12/13/1999 TOTAL DEPTH 12430 PERF.11964 - 12236

01	1860	N	1860	-0-	-0-	-0-	134	1	1725	2	Y	1	1	1			-0-
							1	9									
02	1595	N	956	-0-	-639	-0-	62	1	894	2	Y	-0-					-0-
03	1674	N	1277	-0-	-397	-0-	85	1	1192	2	Y	-0-					-0-
04	1636	N	1636	-0-	-0-	-0-	107	1	1529	2	Y	-0-					-0-
05	1840	N	1840	-0-	-0-	-0-	134	1	1706	2	Y	-0-					-0-
06	1414	N	1414	-0-	-0-	-0-	100	1	1314	2	Y	-0-					-0-

EVANS, A. O. JR. GU WELL #: 6 RRCID -> 176134 COMPL. DATE 03/24/2000 TOTAL DEPTH N/A PERF. N/A

01	1895	N	1895	-0-	-0-	-0-	121	1	1774	2	Y	-0-					-0-
02	1682	N	1077	-0-	-605	-0-	70	1	1007	2	Y	-0-					-0-
03	1894	N	1894	-0-	-0-	-0-	126	1	1768	2	Y	-0-					-0-
04	1740	N	1627	-0-	-113	-0-	106	1	1521	2	Y	-0-					-0-
05	1394	N	1394	-0-	-0-	-0-	101	1	1293	2	Y	-0-					-0-
06	1740	N	1425	-0-	-315	-0-	101	1	1324	2	Y	-0-					-0-

EVANS, A. O. JR. GU WELL #: 7 RRCID -> 177742 COMPL. DATE 04/16/2000 TOTAL DEPTH 12438 PERF.11970 - 12228

01	1465	N	1465	-0-	-0-	-0-	93	1	1372	2	Y	-0-					-0-
02	1740	N	1269	-0-	-471	-0-	83	1	1186	2	Y	-0-					-0-
03	1860	N	897	-0-	-963	-0-	60	1	837	2	Y	-0-					-0-
04	2171	N	2171	-0-	-0-	-0-	142	1	2029	2	Y	-0-					-0-
05	2389	N	2389	-0-	-0-	-0-	173	1	2216	2	Y	-0-					-0-
06	1642	N	1642	-0-	-0-	-0-	116	1	1526	2	Y	-0-					-0-

A. O. EVANS, JR. GU WELL #: 9 RRCID -> 179693 COMPL. DATE 08/05/2000 TOTAL DEPTH 12500 PERF.11998 - 12260

01	992	N	923	-0-	-69	-0-	59	1	864	2	Y	-0-					-0-
02	870	N	56	-0-	-814	-0-	4	1	52	2	Y	-0-					-0-
03	930	N	333	-0-	-597	-0-	22	1	311	2	Y	-0-					-0-
04	1182	N	1182	-0-	-0-	-0-	77	1	1105	2	Y	-0-					-0-
05	1496	N	1496	-0-	-0-	-0-	109	1	1387	2	Y	-0-					-0-
06	638	N	638	-0-	-0-	-0-	45	1	593	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
EVANS, A. O. JR. GU WELL #: 12 RRCID -> 182156 COMPL. DATE 01/30/2001 TOTAL DEPTH 12500 PERF.11992 - 12216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1352	N	1352	-0-	-0-	-0-	86	1	1266	2	Y	-0-					-0-
02	1305	N	754	-0-	-551	-0-	49	1	705	2	Y	-0-					-0-
03	1395	N	654	-0-	-741	-0-	44	1	610	2	Y	-0-					-0-
04	1320	N	1222	-0-	-98	-0-	80	1	1142	2	Y	-0-					-0-
05	1472	N	1472	-0-	-0-	-0-	107	1	1365	2	Y	-0-					-0-
06	1310	N	1310	-0-	-0-	-0-	93	1	1217	2	Y	-0-					-0-

EVANS, A. O. JR. GU WELL #: 10 RRCID -> 186126 COMPL. DATE 11/02/2001 TOTAL DEPTH 12500 PERF.11971 - 12212

01	1972	N	1972	-0-	-0-	-0-	123	1	1807	2	Y	38					94
							42	9									
02	1959	N	1959	-0-	-0-	-0-	118	1	1696	2	Y	132	133	1			93
							145	9									
03	1945	N	1945	-0-	-0-	-0-	127	1	1783	2	Y	32					125
							35	9									
04	1920	N	1897	-0-	-23	-0-	124	1	1769	2	Y	4	122	1			7
							4	9									
05	2022	N	2022	-0-	-0-	-0-	140	1	1783	2	Y	90					97
							99	9									
06	1906	N	1906	-0-	-0-	-0-	119	1	1568	2	Y	199	126	1			170
							219	9									

WILBURN WELL #: 1 RRCID -> 191499 COMPL. DATE 09/27/2002 TOTAL DEPTH 13100 PERF.12106 - 12948

01	3100	N	2718	-0-	-382	22	173	1	2545	2	Y	-0-					-0-
02	2764	N	2742	-0-	-22	-0-	179	1	2563	2	Y	-0-					-0-
03	2896	N	2896	-0-	-0-	-0-	193	1	2703	2	Y	-0-					-0-
04	2550	N	2474	-0-	-76	-0-	162	1	2312	2	Y	-0-					-0-
05	2635	N	2138	-0-	-497	-0-	155	1	1983	2	Y	-0-					-0-
06	2556	N	2556	-0-	-0-	-0-	181	1	2375	2	Y	-0-					-0-

WILBURN WELL #: 2 RRCID -> 193772 COMPL. DATE 02/23/2003 TOTAL DEPTH 13200 PERF.12094 - 12936

01	3221	X	3221	-0-	-0-	-0-	205	1	3016	2	Y	-0-					-0-
02	2854	X	2854	-0-	-0-	-0-	186	1	2668	2	Y	-0-					-0-
03	2998	X	2998	-0-	-0-	-0-	200	1	2798	2	Y	-0-					-0-
04	2859	X	2859	-0-	-0-	-0-	187	1	2672	2	Y	-0-					-0-
05	3116	X	3116	-0-	-0-	-0-	226	1	2890	2	Y	-0-					-0-
06	2384	X	2384	-0-	-0-	-0-	169	1	2215	2	Y	-0-					-0-

WILBURN WELL #: 3 RRCID -> 196521 COMPL. DATE 05/20/2003 TOTAL DEPTH 13200 PERF.12136 - 12896

01	1550	N	1394	-0-	-156	-0-	89	1	1305	2	N	-0-					-0-
02	1566	N	1460	-0-	-106	-0-	95	1	1365	2	N	-0-					-0-
03	1678	N	1678	-0-	-0-	-0-	112	1	1566	2	N	-0-					-0-
04	1655	N	1655	-0-	-0-	-0-	108	1	1547	2	N	-0-					-0-
05	1708	N	1708	-0-	-0-	-0-	124	1	1584	2	N	-0-					-0-
06	1620	N	1524	-0-	-96	-0-	108	1	1416	2	N	-0-					-0-

WILBURN WELL #: 4 RRCID -> 199987 COMPL. DATE 08/02/2003 TOTAL DEPTH 13200 PERF.12092 - 12915

01	3565	X	3565	-0-	-0-	-0-	227	1	3338	2	Y	-0-					-0-
02	4060	X	3567	-0-	-493	-0-	233	1	3334	2	Y	-0-					-0-
03	4340	X	3506	-0-	-834	-0-	234	1	3272	2	Y	-0-					-0-
04	4200	X	3909	-0-	-291	-0-	256	1	3653	2	Y	-0-					-0-
05	4154	X	4154	-0-	-0-	-0-	302	1	3852	2	Y	-0-					-0-
06	3756	X	3756	-0-	-0-	-0-	266	1	3490	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
EVANS, A. O. JR. GU WELL #: 15 RRCID -> 199998 COMPL. DATE 07/15/2003 TOTAL DEPTH 13300 PERF.11962 - 12150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	788	N	788	-0-	-0-	-0-	50	1	738	2	Y	-0-					1
02	953	N	953	-0-	-0-	-0-	62	1	891	2	Y	-0-					1
03	971	N	971	-0-	-0-	-0-	65	1	906	2	Y	-0-					1
04	1128	N	1128	-0-	-0-	-0-	74	1	1054	2	Y	-0-					1
05	1023	N	791	-0-	-232	-0-	57	1	734	2	Y	-0-					1
*06	930	N	647	-0-	-283	-0-	46	1	601	2	Y	-0-					1

EVANS, A. O. JR. GU WELL #: 16 RRCID -> 199999 COMPL. DATE 09/04/2003 TOTAL DEPTH 12350 PERF.11922 - 12210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2790	X	1913	-0-	-877	-0-	122	1	1791	2	Y	-0-					-0-
02	1827	N	1819	-0-	-8	-0-	119	1	1700	2	Y	-0-					-0-
03	1891	N	852	-0-	-1039	-0-	57	1	795	2	Y	-0-					-0-
04	1860	N	1324	-0-	-536	-0-	87	1	1237	2	Y	-0-					-0-
05	1953	N	1408	-0-	-545	-0-	102	1	1306	2	Y	-0-					-0-
06	1285	N	1285	-0-	-0-	-0-	91	1	1194	2	Y	-0-					-0-

WILBURN WELL #: 5 RRCID -> 200729 COMPL. DATE 10/11/2003 TOTAL DEPTH 13250 PERF.12154 - 12922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1333	X	1301	-0-	-32	-0-	83	1	1218	2	Y	-0-					-0-
02	1170	N	1170	-0-	-0-	-0-	76	1	1094	2	Y	-0-					-0-
03	1368	N	1368	-0-	-0-	-0-	91	1	1277	2	Y	-0-					-0-
04	1260	N	1174	-0-	-86	-0-	77	1	1097	2	Y	-0-					-0-
05	1240	N	45	-0-	-1195	-0-	45	1			Y	-0-					-0-
06	1320	N	823	-0-	-497	-0-	58	1	765	2	Y	-0-					-0-

EVANS, A. O. JR. GU WELL #: 17 RRCID -> 201094 COMPL. DATE 01/09/2004 TOTAL DEPTH 13300 PERF.12007 - 12936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2431	N	2431	-0-	-0-	-0-	155	1	2276	2	Y	-0-					-0-
02	2600	N	2600	-0-	-0-	-0-	170	1	2430	2	Y	-0-					-0-
03	2468	N	2468	-0-	-0-	-0-	164	1	2304	2	Y	-0-					-0-
04	2340	N	1148	-0-	-1192	-0-	75	1	1073	2	Y	-0-					-0-
05	2480	N	1301	-0-	-1179	-0-	94	1	1207	2	Y	-0-					-0-
06	2400	N	1019	-0-	-1381	-0-	72	1	947	2	Y	-0-					-0-

EVANS, A. O. JR. GU WELL #: 14 RRCID -> 201222 COMPL. DATE 11/19/2003 TOTAL DEPTH 12420 PERF.12043 - 12308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1143	N	1143	-0-	-0-	-0-	73	1	1070	2	Y	-0-					1
02	924	N	924	-0-	-0-	-0-	60	1	864	2	Y	-0-					1
03	1274	N	1274	-0-	-0-	-0-	85	1	1189	2	Y	-0-					1
04	1402	N	1402	-0-	-0-	-0-	92	1	1310	2	Y	-0-					1
05	992	N	772	-0-	-220	-0-	56	1	716	2	Y	-0-					1
*06	1230	N	640	-0-	-590	-0-	45	1	595	2	Y	-0-					1

EVANS, A. O. JR. GU WELL #: 18 RRCID -> 202253 COMPL. DATE 03/24/2004 TOTAL DEPTH 12408 PERF.11944 - 12240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1073	N	1073	-0-	-0-	-0-	68	1	1005	2	Y	-0-					-0-
02	1015	N	796	-0-	-219	-0-	52	1	744	2	Y	-0-					-0-
03	1085	N	1010	-0-	-75	-0-	67	1	943	2	Y	-0-					-0-
04	1050	N	1026	-0-	-24	-0-	67	1	959	2	Y	-0-					-0-
05	1071	N	1071	-0-	-0-	-0-	78	1	993	2	Y	-0-					-0-
06	990	N	595	-0-	-395	-0-	42	1	553	2	Y	-0-					-0-

WILBURN WELL #: 7 RRCID -> 203161 COMPL. DATE 04/16/2004 TOTAL DEPTH 13180 PERF.12154 - 12285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1580	N	1580	-0-	-0-	-0-	101	1	1479	2	Y	-0-					-0-
02	1640	N	1640	-0-	-0-	-0-	107	1	1533	2	Y	-0-					-0-
03	1881	N	1881	-0-	-0-	-0-	125	1	1756	2	Y	-0-					-0-
04	1895	N	1895	-0-	-0-	-0-	124	1	1771	2	Y	-0-					-0-
05	1903	N	1903	-0-	-0-	-0-	138	1	1765	2	Y	-0-					-0-
06	1800	N	1692	-0-	-108	-0-	120	1	1572	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
WILBURN WELL #: 11 RRCID -> 215750 COMPL. DATE 04/11/2005 TOTAL DEPTH 12500 PERF.12188 - 12228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2069	N	2069	-0-	-0-	-0-	132	1	1937	2	Y	-0-					1
02	2001	N	1855	-0-	-146	-0-	121	1	1734	2	Y	-0-					1
03	2077	N	1221	-0-	-856	-0-	81	1	1140	2	Y	-0-					1
04	2010	N	1693	-0-	-317	-0-	111	1	1582	2	Y	-0-					1
05	2389	N	2389	-0-	-0-	-0-	173	1	2216	2	Y	-0-					1
*06	1994	N	1994	-0-	-0-	-0-	141	1	1853	2	Y	-0-					1

DANIEL, PETER EST. WELL #: 1 RRCID -> 215780 COMPL. DATE 05/20/2005 TOTAL DEPTH 12470 PERF.12027 - 12338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1178	N	1147	-0-	-31	-0-	73	1	1074	2	N	-0-					113
02	1305	N	798	-0-	-507	-0-	52	1	746	2	N	-0-					113
03	1302	N	1172	-0-	-130	-0-	78	1	1094	2	N	-0-					113
04	1259	N	1259	-0-	-0-	-0-	82	1	1177	2	N	-0-					113
05	1120	N	1120	-0-	-0-	-0-	81	1	1039	2	N	-0-					113
06	1709	N	1709	-0-	-0-	-0-	120	1	1581	2	N	7					120
							8	9									

WILBURN WELL #: 12 RRCID -> 216679 COMPL. DATE 06/22/2005 TOTAL DEPTH 12400 PERF.12138 - 12182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	356	-0-	-233	-0-	23	1	333	2	Y	-0-					1
02	493	N	252	-0-	-241	-0-	16	1	236	2	Y	-0-					1
03	313	N	313	-0-	-0-	-0-	21	1	292	2	Y	-0-					1
04	746	N	746	-0-	-0-	-0-	49	1	697	2	Y	-0-					1
05	781	N	781	-0-	-0-	-0-	57	1	724	2	Y	-0-					1
*06	577	N	577	-0-	-0-	-0-	41	1	536	2	Y	-0-					1

WILBURN WELL #: 10 RRCID -> 217636 COMPL. DATE 07/27/2005 TOTAL DEPTH 12379 PERF.12224 - 12248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1855	N	1855	-0-	-0-	-0-	118	1	1737	2	Y	-0-					-0-
02	1682	N	1557	-0-	-125	-0-	102	1	1455	2	Y	-0-					-0-
03	1674	N	1608	-0-	-66	-0-	107	1	1501	2	Y	-0-					-0-
04	1800	N	1440	-0-	-360	-0-	94	1	1346	2	Y	-0-					-0-
05	1674	N	1483	-0-	-191	-0-	108	1	1375	2	Y	-0-					-0-
06	1560	N	1351	-0-	-209	-0-	96	1	1255	2	Y	-0-					-0-

DANIEL, PETER EST. WELL #: 2 RRCID -> 217847 COMPL. DATE 09/05/2005 TOTAL DEPTH 12460 PERF.12202 - 12302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1966	N	1966	-0-	-0-	-0-	125	1	1841	2	N	-0-					26
02	1334	N	1274	-0-	-60	-0-	83	1	1191	2	N	-0-					26
03	1938	N	1938	-0-	-0-	-0-	129	1	1809	2	N	-0-					26
04	1990	N	1990	-0-	-0-	-0-	130	1	1860	2	N	-0-					26
05	2074	N	2074	-0-	-0-	-0-	151	1	1923	2	N	-0-					26
06	2224	N	2224	-0-	-0-	-0-	157	1	2067	2	N	-0-					26

EVANS, A.O. JR. GU WELL #: 19 RRCID -> 218180 COMPL. DATE 11/25/2005 TOTAL DEPTH 12450 PERF.11938 - 12166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1302	N	1004	-0-	-298	-0-	64	1	940	2	Y	-0-					-0-
02	1421	N	1164	-0-	-257	-0-	76	1	1088	2	Y	-0-					-0-
03	1395	N	1137	-0-	-258	-0-	76	1	1061	2	Y	-0-					-0-
04	1257	N	1257	-0-	-0-	-0-	82	1	1175	2	Y	-0-					-0-
05	1240	N	760	-0-	-480	-0-	55	1	705	2	Y	-0-					-0-
06	1110	N	152	-0-	-958	-0-	11	1	141	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
WILBURN WELL #: 8 RRCID -> 218185 COMPL. DATE 10/17/2005 TOTAL DEPTH 12460 PERF.12203 - 12246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1767	N	1246	-0-	-521	-0-	79	1	1167	2	N	-0-					-0-
02	2596	N	2596	-0-	-0-	-0-	169	1	2427	2	N	-0-					-0-
03	2745	N	2745	-0-	-0-	-0-	183	1	2562	2	N	-0-					-0-
04	2386	N	2386	-0-	-0-	-0-	156	1	2230	2	N	-0-					-0-
05	2542	N	1832	-0-	-710	-0-	133	1	1699	2	N	-0-					-0-
06	2460	N	1898	-0-	-562	-0-	134	1	1764	2	N	-0-					-0-

DANIEL, PETER EST. WELL #: 3 RRCID -> 218675 COMPL. DATE 01/09/2006 TOTAL DEPTH 12450 PERF.12180 - 12286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1898	N	1898	-0-	-0-	-0-	121	1	1777	2	N	-0-					130
02	1798	N	1769	-0-	-29	-0-	115	1	1654	2	N	-0-					130
03	2015	N	1550	-0-	-465	-0-	103	1	1447	2	N	-0-					130
04	1906	N	1906	-0-	-0-	-0-	125	1	1781	2	N	-0-					130
05	1891	N	1681	-0-	-210	-0-	119	1	1520	2	N	38					168
							42	9									
06	2265	N	2265	-0-	-0-	-0-	160	1	2105	2	N	-0-					168

WILBURN WELL #: 13 RRCID -> 222739 COMPL. DATE 06/09/2006 TOTAL DEPTH 12430 PERF.12175 - 12187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	2443	-0-	-657	631	156	1	2287	2	N	-0-					-0-
02	2861	N	2230	-0-	-631	-0-	145	1	2085	2	N	-0-					-0-
03	2511	N	2371	-0-	-140	-0-	158	1	2213	2	N	-0-					-0-
04	2370	N	2054	-0-	-316	-0-	134	1	1920	2	N	-0-					-0-
05	2387	N	795	-0-	-1592	-0-	58	1	737	2	N	-0-					-0-
06	2280	N	-0-	-0-	-2280	-0-					N	-0-					-0-

DANIEL, PETER EST. WELL #: 4 RRCID -> 225291 COMPL. DATE 06/30/2006 TOTAL DEPTH 12455 PERF.12184 - 12295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1395	N	1395	-0-	-0-	-0-	89	1	1306	2	N	-0-					73
02	1246	N	1246	-0-	-0-	-0-	81	1	1165	2	N	-0-					73
03	1389	N	1389	-0-	-0-	-0-	92	1	1284	2	N	12					85
							13	9									
04	1350	N	1302	-0-	-48	-0-	85	1	1217	2	N	-0-					85
05	1690	N	1690	-0-	-0-	-0-	123	1	1567	2	N	-0-					85
06	1902	N	1902	-0-	-0-	-0-	135	1	1767	2	N	-0-					85

DANIEL, PETER EST. WELL #: 7 RRCID -> 229223 COMPL. DATE 02/14/2007 TOTAL DEPTH 12600 PERF.12042 - 12314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1674	N	1581	-0-	-93	-0-	101	1	1480	2	N	-0-					246
02	1392	N	1191	-0-	-201	-0-	78	1	1113	2	N	-0-					246
03	2088	N	2088	-0-	-0-	-0-	139	1	1949	2	N	-0-					246
04	1915	N	1915	-0-	-0-	-0-	125	1	1787	2	N	3					249
							3	9									
05	1882	N	1882	-0-	-0-	-0-	137	1	1745	2	N	-0-					249
06	2031	N	2031	-0-	-0-	-0-	144	1	1887	2	N	-0-					249

WILBURN WELL #: 14 RRCID -> 229225 COMPL. DATE 02/22/2007 TOTAL DEPTH 12600 PERF.12206 - 12296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	2291	-0-	-809	1078	146	1	2145	2	N	-0-					-0-
02	2900	N	2074	-0-	-826	252	135	1	1939	2	N	-0-					-0-
03	2574	N	2322	-0-	-252	-0-	155	1	2167	2	N	-0-					-0-
04	2408	N	2408	-0-	-0-	-0-	157	1	2251	2	N	-0-					-0-
05	2487	N	2487	-0-	-0-	-0-	181	1	2306	2	N	-0-					-0-
06	2250	N	2012	-0-	-238	-0-	142	1	1870	2	N	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
DANIEL, PETER EST. WELL #: 6 RRCID -> 229718 COMPL. DATE 04/05/2007 TOTAL DEPTH 12595 PERF.12062 - 12313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1532	N	1532	-0-	-0-	-0-	98	1	1434	2	N	-0-					100
02	928	N	924	-0-	-4	-0-	60	1	864	2	N	-0-					100
03	971	N	971	-0-	-0-	-0-	65	1	906	2	N	-0-					100
04	1110	N	747	-0-	-363	-0-	49	1	698	2	N	-0-					100
05	992	N	785	-0-	-207	-0-	57	1	728	2	N	-0-					100
06	1055	N	1055	-0-	-0-	-0-	75	1	980	2	N	-0-					100

EVANS, A. O. JR. GU WELL #: 21 RRCID -> 229720 COMPL. DATE 04/06/2007 TOTAL DEPTH 12475 PERF.11992 - 12261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2341	N	2341	-0-	-0-	-0-	149	1	2192	2	N	-0-					1
02	2026	N	2026	-0-	-0-	-0-	132	1	1894	2	N	-0-					1
03	2199	N	2199	-0-	-0-	-0-	147	1	2052	2	N	-0-					1
04	2350	N	2350	-0-	-0-	-0-	154	1	2196	2	N	-0-					1
05	2218	N	2218	-0-	-0-	-0-	161	1	2057	2	N	-0-					1
*06	2166	N	2166	-0-	-0-	-0-	153	1	2013	2	N	-0-					1

EVANS, A. O. JR. GU WELL #: 23 RRCID -> 230092 COMPL. DATE 05/25/2007 TOTAL DEPTH 12570 PERF. 1996 - 12324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	N	1077	-0-	-194	-0-	69	1	1008	2	N	-0-					1
02	1073	N	939	-0-	-134	-0-	61	1	878	2	N	-0-					1
03	1155	N	1155	-0-	-0-	-0-	77	1	1078	2	N	-0-					1
04	1276	N	1276	-0-	-0-	-0-	83	1	1193	2	N	-0-					1
05	992	N	852	-0-	-140	-0-	62	1	790	2	N	-0-					1
*06	1110	N	916	-0-	-194	-0-	65	1	851	2	N	-0-					1

WILBURN WELL #: 15 RRCID -> 231883 COMPL. DATE 07/31/2007 TOTAL DEPTH 13200 PERF.12160 - 12953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3038	X	2211	-0-	-827	-0-	141	1	2070	2	N	-0-					-0-
02	2668	N	2267	-0-	-401	-0-	148	1	2119	2	N	-0-					-0-
03	2377	N	2377	-0-	-0-	-0-	158	1	2219	2	N	-0-					-0-
04	2620	N	2620	-0-	-0-	-0-	171	1	2449	2	N	-0-					-0-
05	2418	N	1923	-0-	-495	-0-	140	1	1783	2	N	-0-					-0-
06	2310	N	2213	-0-	-97	-0-	157	1	2056	2	N	-0-					-0-

EVANS, A. O. JR. GU WELL #: 22 RRCID -> 232270 COMPL. DATE 08/28/2007 TOTAL DEPTH 12582 PERF.11982 - 12302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1118	N	1118	-0-	-0-	-0-	71	1	1047	2	Y	-0-					-0-
02	1222	N	1222	-0-	-0-	-0-	80	1	1142	2	Y	-0-					-0-
03	1315	N	1315	-0-	-0-	-0-	88	1	1227	2	Y	-0-					-0-
04	1263	N	1263	-0-	-0-	-0-	83	1	1180	2	Y	-0-					-0-
05	1254	N	1254	-0-	-0-	-0-	91	1	1163	2	Y	-0-					-0-
06	1142	N	1142	-0-	-0-	-0-	81	1	1061	2	Y	-0-					-0-

DANIEL, PETER EST. WELL #: 9 RRCID -> 233451 COMPL. DATE 10/25/2007 TOTAL DEPTH 12537 PERF.11576 - 11810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0		-0-	-0-	-0-	-0-					N	-0-					-0-
05	0		-0-	-0-	-0-	-0-					N	-0-					-0-
06	0		-0-	-0-	-0-	-0-					N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 10/20/2022

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
EVANS, A. O. JR. GU WELL #: 24 RRCID -> 233586 COMPL. DATE 11/21/2007 TOTAL DEPTH 12550 PERF.12054 - 12344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4206	X	4206	-0-	-0-	-0-	267	1	3921	2	N	16					38
							18	9									
02	3781	X	3781	-0-	-0-	-0-	243	1	3481	2	N	52	53	1			37
							57	9									
03	3952	X	3952	-0-	-0-	-0-	262	1	3676	2	N	13					50
							14	9									
04	3762	X	3762	-0-	-0-	-0-	246	1	3514	2	N	2	49	1			3
							2	9									
05	3690	X	3690	-0-	-0-	-0-	265	1	3385	2	N	36					39
							40	9									
06	3120	X	2310	-0-	-810	-0-	157	1	2066	2	N	79	50	1			68
							87	9									

EVANS, A.O. JR. GU WELL #: 20 RRCID -> 234743 COMPL. DATE 01/08/2008 TOTAL DEPTH 12580 PERF.12022 - 12298

01	744	N	546	-0-	-198	-0-	35	1	511	2	N	-0-					1
02	580	N	513	-0-	-67	-0-	33	1	480	2	N	-0-					1
03	806	N	703	-0-	-103	-0-	47	1	656	2	N	-0-					1
04	571	N	571	-0-	-0-	-0-	37	1	534	2	N	-0-					1
05	1048	N	1048	-0-	-0-	-0-	76	1	972	2	N	-0-					1
*06	1292	N	1292	-0-	-0-	-0-	91	1	1201	2	N	-0-					1

DIVERSIFIED PRODUCTION LLC 220903
BLACK "A" WELL #: 1 RRCID -> 165292 COMPL. DATE 09/08/1997 TOTAL DEPTH 12783 PERF.12192 - 12354

01	1178	N	1111	-0-	-67	-0-	62	1	1049	2	Y	-0-					-0-
02	1102	N	1071	-0-	-31	-0-	59	1	1012	2	Y	-0-					-0-
03	1147	N	1092	-0-	-55	-0-	56	1	1036	2	Y	-0-					-0-
04	1080	N	901	-0-	-179	-0-	48	1	853	2	Y	-0-					-0-
05	1147	N	1103	-0-	-44	-0-	66	1	1037	2	Y	-0-					-0-
06	1098	N	1098	-0-	-0-	-0-	54	1	1044	2	Y	-0-					-0-

BLACK "A" WELL #: 2 RRCID -> 165802 COMPL. DATE 10/08/1997 TOTAL DEPTH 12990 PERF.12338 - 12494

01	930	N	879	-0-	-51	-0-	49	1	830	2	Y	-0-					-0-
02	841	N	821	-0-	-20	-0-	45	1	776	2	Y	-0-					-0-
03	868	N	863	-0-	-5	-0-	44	1	819	2	Y	-0-					-0-
04	852	N	852	-0-	-0-	-0-	45	1	807	2	Y	-0-					-0-
05	868	N	842	-0-	-26	-0-	51	1	791	2	Y	-0-					-0-
06	840	N	825	-0-	-15	-0-	40	1	785	2	Y	-0-					-0-

BLACK "A" WELL #: 4 RRCID -> 167449 COMPL. DATE 11/26/1997 TOTAL DEPTH 12900 PERF.12212 - 12900

01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

MCADAMS "A" WELL #: 1 RRCID -> 167565 COMPL. DATE 01/25/1998 TOTAL DEPTH 13000 PERF.12404 - 12605

01	155	N	107	-0-	-48	-0-	6	1	101	2	Y	-0-					-0-
02	87	N	86	-0-	-1	-0-	5	1	81	2	Y	-0-					-0-
03	143	N	143	-0-	-0-	-0-	7	1	136	2	Y	-0-					-0-
04	94	N	94	-0-	-0-	-0-	5	1	89	2	Y	-0-					-0-
05	97	N	97	-0-	-0-	-0-	6	1	91	2	Y	-0-					-0-
06	150	N	131	-0-	-19	-0-	6	1	125	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BLACK "A" WELL #: 6 RRCID -> 168367 COMPL. DATE 03/05/1998 TOTAL DEPTH 13000 PERF.12244 - 12386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BLACK "A" WELL #: 3 RRCID -> 168645 COMPL. DATE 04/09/1998 TOTAL DEPTH 13000 PERF.12618 - 12720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		2177	-0-	2177	4798	122	1	2055	2	Y	-0-					-0-
02	T. A.		380	-0-	380	5178	21	1	359	2	Y	-0-					-0-
03	T. A.		372	-0-	372	5550	19	1	353	2	Y	-0-					-0-
04	6613	X	1063	-0-	-5550	-0-	56	1	1007	2	Y	-0-					-0-
05	838	X	838	-0-	-0-	-0-	50	1	788	2	Y	-0-					-0-
06	705	N	705	-0-	-0-	-0-	34	1	671	2	Y	-0-					-0-

JOHNSON "A" WELL #: 2 RRCID -> 168948 COMPL. DATE 04/22/1998 TOTAL DEPTH 13000 PERF.12168 - 12374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2015	N	1962	-0-	-53	-0-	110	1	1852	2	Y	-0-					-0-
02	1890	N	1890	-0-	-0-	-0-	104	1	1786	2	Y	-0-					-0-
03	2015	N	1920	-0-	-95	-0-	98	1	1822	2	Y	-0-					-0-
04	1890	N	1883	-0-	-7	-0-	99	1	1784	2	Y	-0-					-0-
05	2015	N	1838	-0-	-177	-0-	111	1	1727	2	Y	-0-					-0-
06	1860	N	1846	-0-	-14	-0-	90	1	1756	2	Y	-0-					-0-

MCADAMS "A" WELL #: 2T RRCID -> 169111 COMPL. DATE 05/18/1998 TOTAL DEPTH 13000 PERF.12410 - 12634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2992	N	2992	-0-	-0-	-0-	167	1	2825	2	Y	-0-					-0-
02	2208	N	2208	-0-	-0-	-0-	121	1	2087	2	Y	-0-					-0-
03	2585	N	2585	-0-	-0-	-0-	132	1	2453	2	Y	-0-					-0-
04	2262	N	2262	-0-	-0-	-0-	119	1	2143	2	Y	-0-					-0-
05	1860	N	1654	-0-	-206	-0-	100	1	1554	2	Y	-0-					-0-
06	1800	N	1334	-0-	-466	-0-	65	1	1269	2	Y	-0-					-0-

JOHNSON "A" WELL #: 1 RRCID -> 169595 COMPL. DATE 02/19/1998 TOTAL DEPTH 12800 PERF.12136 - 12270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	262	N	262	-0-	-0-	-0-	15	1	247	2	Y	-0-					-0-
02	203	N	88	-0-	-115	-0-	5	1	83	2	Y	-0-					-0-
03	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
04	240	N	-0-	-0-	-240	-0-					Y	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON "A" WELL #: 3 RRCID -> 169596 COMPL. DATE 05/26/1998 TOTAL DEPTH 12700 PERF.12046 - 12295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1018	N	1018	-0-	-0-	-0-	57	1	961	2	Y	-0-					-0-
02	893	N	893	-0-	-0-	-0-	49	1	844	2	Y	-0-					-0-
03	1054	N	1019	-0-	-35	-0-	52	1	967	2	Y	-0-					-0-
04	990	N	783	-0-	-207	-0-	41	1	742	2	Y	-0-					-0-
05	1078	N	1078	-0-	-0-	-0-	65	1	1013	2	Y	-0-					-0-
06	1138	N	1138	-0-	-0-	-0-	56	1	1082	2	Y	-0-					-0-

JOHNSON, B.K. "A" WELL #: 1 RRCID -> 170006 COMPL. DATE 07/11/1998 TOTAL DEPTH 13000 PERF.12200 - 12413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
LANCASTER "A" WELL #: 1 RRCID -> 170299 COMPL. DATE 08/18/1998 TOTAL DEPTH 13500 PERF.12805 - 13126

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2356	N	1523	-0-	-833	-0-	85	1	1438	2	Y	-0-					-0-
02	2001	N	1760	-0-	-241	-0-	96	1	1664	2	Y	-0-					-0-
03	2465	N	2465	-0-	-0-	-0-	126	1	2339	2	Y	-0-					-0-
04	1506	N	1506	-0-	-0-	-0-	79	1	1427	2	Y	-0-					-0-
05	2399	N	2399	-0-	-0-	-0-	144	1	2255	2	Y	-0-					-0-
06	2683	N	2683	-0-	-0-	-0-	131	1	2550	2	Y	2	2	8			-0-
							2	9									

JOHNSON, B.K. "A" WELL #: 2 RRCID -> 171420 COMPL. DATE 11/02/1998 TOTAL DEPTH 12755 PERF.12288 - 12558

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON, B.K. "B" WELL #: 1 RRCID -> 171428 COMPL. DATE 11/24/1998 TOTAL DEPTH 12700 PERF.12119 - 12458

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	538	N	538	-0-	-0-	-0-	30	1	508	2	Y	-0-					-0-
02	547	N	547	-0-	-0-	-0-	30	1	517	2	Y	-0-					-0-
03	621	N	621	-0-	-0-	-0-	32	1	589	2	Y	-0-					-0-
04	683	N	683	-0-	-0-	-0-	36	1	647	2	Y	-0-					-0-
05	738	N	738	-0-	-0-	-0-	44	1	694	2	Y	-0-					-0-
06	800	N	800	-0-	-0-	-0-	39	1	761	2	Y	-0-					-0-

MCADAMS "A" WELL #: 3 RRCID -> 171891 COMPL. DATE 01/08/1999 TOTAL DEPTH 12950 PERF.12434 - 12764

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	140	N	140	-0-	-0-	-0-	8	1	132	2	Y	-0-					-0-
02	116	N	28	-0-	-88	-0-	2	1	26	2	Y	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
05	628	N	628	-0-	-0-	-0-	38	1	590	2	Y	-0-					-0-
06	128	N	128	-0-	-0-	-0-	6	1	122	2	Y	-0-					-0-

MCADAMS "A" WELL #: 4 RRCID -> 172232 COMPL. DATE 12/30/1998 TOTAL DEPTH 12987 PERF.12469 - 12857

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	326	-0-	-77	-0-	18	1	308	2	Y	-0-					-0-
02	319	N	306	-0-	-13	-0-	17	1	289	2	Y	-0-					-0-
03	341	N	322	-0-	-19	-0-	16	1	306	2	Y	-0-					-0-
04	330	N	314	-0-	-16	-0-	17	1	297	2	Y	-0-					-0-
05	341	N	310	-0-	-31	-0-	19	1	291	2	Y	-0-					-0-
06	319	N	319	-0-	-0-	-0-	16	1	303	2	Y	-0-					-0-

HIGH "A" WELL #: 2 RRCID -> 172342 COMPL. DATE 02/25/1999 TOTAL DEPTH 12580 PERF.11939 - 12370

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2263	N	2011	-0-	-252	-0-	112	1	1899	2	Y	-0-					-0-
02	2158	N	2158	-0-	-0-	-0-	118	1	2040	2	Y	-0-					-0-
03	2263	N	2261	-0-	-2	-0-	116	1	2145	2	Y	-0-					-0-
04	2293	N	2293	-0-	-0-	-0-	121	1	2172	2	Y	-0-					-0-
05	2263	N	2100	-0-	-163	-0-	126	1	1974	2	Y	-0-					-0-
06	2241	N	2241	-0-	-0-	-0-	109	1	2132	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
TURNER "A" WELL #: 1 RRCID -> 172489 COMPL. DATE 02/24/1999 TOTAL DEPTH 12900 PERF.12346 - 12682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

BLACK "A" WELL #: 7 RRCID -> 172946 COMPL. DATE 04/01/1999 TOTAL DEPTH 12650 PERF.12201 - 12387

01	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-

BLACK "A" WELL #: 8 RRCID -> 173022 COMPL. DATE 04/21/1999 TOTAL DEPTH 12700 PERF.12270 - 12412

01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

JOHNSON, B.K. "B" WELL #: 2 RRCID -> 173090 COMPL. DATE 01/24/2006 TOTAL DEPTH 12900 PERF.12266 - 12559

01	788	N	788	-0-	-0-	-0-	44	1	744	2	Y	-0-			-0-
02	780	N	780	-0-	-0-	-0-	43	1	737	2	Y	-0-			-0-
03	961	N	806	-0-	-155	-0-	41	1	765	2	Y	-0-			-0-
04	759	N	759	-0-	-0-	-0-	40	1	719	2	Y	-0-			-0-
05	837	N	745	-0-	-92	-0-	45	1	700	2	Y	-0-			-0-
06	780	N	689	-0-	-91	-0-	34	1	655	2	Y	-0-			-0-

JOHNSON, B.K. "A" WELL #: 3 RRCID -> 173096 COMPL. DATE 04/10/1999 TOTAL DEPTH 12840 PERF.12457 - 12808

01	1860	N	1848	-0-	-12	-0-	103	1	1745	2	Y	-0-			-0-
02	1740	N	1681	-0-	-59	-0-	92	1	1589	2	Y	-0-			-0-
03	1860	N	1794	-0-	-66	-0-	92	1	1702	2	Y	-0-			-0-
04	1800	N	1695	-0-	-105	-0-	89	1	1606	2	Y	-0-			-0-
05	1798	N	1717	-0-	-81	-0-	103	1	1614	2	Y	-0-			-0-
06	1740	N	1726	-0-	-14	-0-	84	1	1642	2	Y	-0-			-0-

HIGH "A" WELL #: 1 RRCID -> 173401 COMPL. DATE 05/13/1999 TOTAL DEPTH 12650 PERF.12141 - 12463

01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

JOHNSON, B.K. "A" WELL #: 4 RRCID -> 173448 COMPL. DATE 05/29/1999 TOTAL DEPTH 12950 PERF.12437 - 12771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1371	N	1371	-0-	-0-	-0-	77	1	1294	2	Y	-0-					-0-
02	1392	N	1191	-0-	-201	-0-	65	1	1126	2	Y	-0-					-0-
03	1457	N	1350	-0-	-107	-0-	69	1	1281	2	Y	-0-					-0-
04	1320	N	1150	-0-	-170	-0-	61	1	1089	2	Y	-0-					-0-
05	1271	N	1239	-0-	-32	-0-	75	1	1164	2	Y	-0-					-0-
06	1320	N	1233	-0-	-87	-0-	60	1	1171	2	Y	2	2	8			-0-
							2	9									

EDWARDS "A" WELL #: 1 RRCID -> 173450 COMPL. DATE 05/27/1999 TOTAL DEPTH 13500 PERF.12916 - 13424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

LANE "A" WELL #: 1R RRCID -> 173807 COMPL. DATE 06/11/1999 TOTAL DEPTH 13216 PERF.12966 - 13027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HIGH "A" WELL #: 6 RRCID -> 173968 COMPL. DATE 07/03/1999 TOTAL DEPTH 12552 PERF.12090 - 12396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1953	N	1775	-0-	-178	-0-	99	1	1676	2	Y	-0-					-0-
02	1740	N	1740	-0-	-0-	-0-	95	1	1645	2	Y	-0-					-0-
03	1804	N	1804	-0-	-0-	-0-	92	1	1712	2	Y	-0-					-0-
04	1902	N	1902	-0-	-0-	-0-	100	1	1802	2	Y	-0-					-0-
05	1860	N	1727	-0-	-133	-0-	104	1	1623	2	Y	-0-					-0-
06	1827	N	1827	-0-	-0-	-0-	89	1	1736	2	Y	2	2	8			-0-
							2	9									

HIGH "A" WELL #: 5 RRCID -> 173971 COMPL. DATE 06/19/1999 TOTAL DEPTH 12450 PERF.11974 - 12294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	973	N	973	-0-	-0-	-0-	54	1	919	2	Y	-0-					-0-
02	1002	N	1002	-0-	-0-	-0-	55	1	947	2	Y	-0-					-0-
03	1007	N	1007	-0-	-0-	-0-	51	1	956	2	Y	-0-					-0-
04	971	N	971	-0-	-0-	-0-	51	1	920	2	Y	-0-					-0-
05	947	N	947	-0-	-0-	-0-	57	1	890	2	Y	-0-					-0-
06	928	N	928	-0-	-0-	-0-	45	1	883	2	Y	-0-					-0-

HIGH "A" WELL #: 4 RRCID -> 173973 COMPL. DATE 07/01/1999 TOTAL DEPTH 12524 PERF.12057 - 12394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2835	N	2835	-0-	-0-	-0-	159	1	2676	2	Y	-0-					-0-
02	2523	N	2288	-0-	-235	-0-	125	1	2163	2	Y	-0-					-0-
03	2697	N	1900	-0-	-797	-0-	97	1	1803	2	Y	-0-					-0-
04	2640	N	1824	-0-	-816	-0-	96	1	1728	2	Y	-0-					-0-
05	2449	N	1628	-0-	-821	-0-	98	1	1530	2	Y	-0-					-0-
06	1830	N	939	-0-	-891	-0-	46	1	893	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

JOHNSON "A" WELL #: 4 RRCID -> 173974 COMPL. DATE 07/07/1999 TOTAL DEPTH 12570 PERF.12121 - 12399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2147	N	2147	-0-	-0-	-0-	120	1	2027	2	Y	-0-					-0-
02	860	N	860	-0-	-0-	-0-	47	1	813	2	Y	-0-					-0-
03	963	N	963	-0-	-0-	-0-	49	1	914	2	Y	-0-					-0-
04	930	N	911	-0-	-19	-0-	48	1	863	2	Y	-0-					-0-
05	935	N	935	-0-	-0-	-0-	56	1	879	2	Y	-0-					-0-
06	930	N	909	-0-	-21	-0-	44	1	865	2	Y	-0-					-0-

JOHNSON, B.K. "B" WELL #: 3 RRCID -> 173975 COMPL. DATE 07/09/1999 TOTAL DEPTH 12560 PERF.12099 - 12379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	668	-0-	-14	-0-	37	1	631	2	Y	-0-					-0-
02	694	N	694	-0-	-0-	-0-	38	1	656	2	Y	-0-					-0-
03	817	N	817	-0-	-0-	-0-	42	1	775	2	Y	-0-					-0-
04	822	N	822	-0-	-0-	-0-	43	1	779	2	Y	-0-					-0-
05	956	N	956	-0-	-0-	-0-	58	1	898	2	Y	-0-					-0-
06	1258	N	1258	-0-	-0-	-0-	61	1	1197	2	Y	-0-					-0-

JOHNSON "A" WELL #: 5 RRCID -> 174265 COMPL. DATE 07/29/1999 TOTAL DEPTH 12482 PERF.12104 - 12292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1674	N	1674	-0-	-0-	-0-	94	1	1580	2	Y	-0-					-0-
02	1424	N	1424	-0-	-0-	-0-	78	1	1346	2	Y	-0-					-0-
03	1341	N	1341	-0-	-0-	-0-	69	1	1272	2	Y	-0-					-0-
04	1262	N	1262	-0-	-0-	-0-	67	1	1195	2	Y	-0-					-0-
05	1302	N	1282	-0-	-20	-0-	77	1	1205	2	Y	-0-					-0-
06	1260	N	1190	-0-	-70	-0-	58	1	1132	2	Y	-0-					-0-

JOHNSON "A" WELL #: 6 RRCID -> 174510 COMPL. DATE 07/31/1999 TOTAL DEPTH 12689 PERF.12305 - 12546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	188	-0-	-29	-0-	11	1	177	2	Y	-0-					-0-
02	261	N	216	-0-	-45	-0-	12	1	204	2	Y	-0-					-0-
03	248	N	125	-0-	-123	-0-	6	1	119	2	Y	-0-					-0-
04	180	N	122	-0-	-58	-0-	6	1	116	2	Y	-0-					-0-
05	217	N	131	-0-	-86	-0-	8	1	123	2	Y	-0-					-0-
06	153	N	153	-0-	-0-	-0-	7	1	146	2	Y	-0-					-0-

JOHNSON "A" WELL #: 7 RRCID -> 174511 COMPL. DATE 08/11/1999 TOTAL DEPTH 12561 PERF.12092 - 12402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	17	N	17	-0-	-0-	-0-	1	1	16	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	6	N	6	-0-	-0-	-0-	6	2			Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-2	-0-					Y	-0-					-0-

WILLETT "A" WELL #: 1 RRCID -> 174656 COMPL. DATE 09/05/1999 TOTAL DEPTH 13450 PERF.12808 - 13140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
HIGH "A" WELL #: 3 RRCID -> 174696 COMPL. DATE 08/31/1999 TOTAL DEPTH 12540 PERF.12054 - 12379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1736	N	1711	-0-	-25	-0-	96	1	1615	2	Y	-0-					-0-
02	1670	N	1670	-0-	-0-	-0-	92	1	1578	2	Y	-0-					-0-
03	1717	N	1717	-0-	-0-	-0-	88	1	1629	2	Y	-0-					-0-
04	1746	N	1746	-0-	-0-	-0-	92	1	1654	2	Y	-0-					-0-
05	1798	N	1734	-0-	-64	-0-	104	1	1630	2	Y	-0-					-0-
06	1696	N	1696	-0-	-0-	-0-	83	1	1611	2	Y	2	2	8			-0-
							2	9									

TURNER "A" WELL #: 2 RRCID -> 174697 COMPL. DATE 08/18/1999 TOTAL DEPTH 12880 PERF.12309 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	92	N	92	-0-	-0-	-0-	5	1	87	2	Y	-0-					-0-
02	102	N	102	-0-	-0-	-0-	6	1	96	2	Y	-0-					-0-
03	90	N	90	-0-	-0-	-0-	5	1	85	2	Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-

BLACK "A" WELL #: 11 RRCID -> 174885 COMPL. DATE 08/09/1999 TOTAL DEPTH 13022 PERF.12546 - 12804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	412	N	412	-0-	-0-	-0-	23	1	389	2	Y	-0-					-0-
02	408	N	408	-0-	-0-	-0-	22	1	386	2	Y	-0-					-0-
03	428	N	428	-0-	-0-	-0-	22	1	406	2	Y	-0-					-0-
04	425	N	425	-0-	-0-	-0-	22	1	403	2	Y	-0-					-0-
05	451	N	451	-0-	-0-	-0-	27	1	424	2	Y	-0-					-0-
06	418	N	418	-0-	-0-	-0-	20	1	398	2	Y	-0-					-0-

LANE "A" WELL #: 3 RRCID -> 174976 COMPL. DATE 08/27/1999 TOTAL DEPTH 13200 PERF.12657 - 12972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1426	N	1372	-0-	-54	-0-	77	1	1295	2	Y	-0-					-0-
02	1305	N	1254	-0-	-51	-0-	69	1	1185	2	Y	-0-					-0-
03	1362	N	1362	-0-	-0-	-0-	70	1	1292	2	Y	-0-					-0-
04	1332	N	1332	-0-	-0-	-0-	70	1	1262	2	Y	-0-					-0-
05	1359	N	1359	-0-	-0-	-0-	82	1	1277	2	Y	-0-					-0-
06	1367	N	1367	-0-	-0-	-0-	67	1	1300	2	Y	-0-					-0-

BLACK "A" WELL #: 10 RRCID -> 174978 COMPL. DATE 08/06/1999 TOTAL DEPTH 12780 PERF.12249 - 12584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	915	N	915	-0-	-0-	-0-	51	1	864	2	Y	-0-					-0-
02	882	N	882	-0-	-0-	-0-	48	1	834	2	Y	-0-					-0-
03	1085	N	785	-0-	-300	-0-	40	1	745	2	Y	-0-					-0-
04	900	N	656	-0-	-244	-0-	35	1	621	2	Y	-0-					-0-
05	930	N	137	-0-	-793	-0-	8	1	129	2	Y	-0-					-0-
06	1235	N	1235	-0-	-0-	-0-	60	1	1175	2	Y	-0-					-0-

JOHNSON, B.K. "A" WELL #: 5 RRCID -> 174979 COMPL. DATE 09/09/1999 TOTAL DEPTH 12900 PERF.12360 - 12601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1922	N	1701	-0-	-221	-0-	95	1	1606	2	Y	-0-					-0-
02	1711	N	1641	-0-	-70	-0-	90	1	1551	2	Y	-0-					-0-
03	1767	N	1709	-0-	-58	-0-	87	1	1622	2	Y	-0-					-0-
04	1666	N	1666	-0-	-0-	-0-	88	1	1578	2	Y	-0-					-0-
05	1776	N	1776	-0-	-0-	-0-	107	1	1669	2	Y	-0-					-0-
06	1664	N	1664	-0-	-0-	-0-	81	1	1583	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
LANCASTER "A" WELL #: 2 RRCID -> 175168 COMPL. DATE 07/21/1999 TOTAL DEPTH 13240 PERF.12693 - 13057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HALBERT "A" WELL #: 1 RRCID -> 175262 COMPL. DATE 10/08/1999 TOTAL DEPTH 13410 PERF.12828 - 13207

01	1591	N	1591	-0-	-0-	-0-	89	1	1502	2	N	-0-					-0-
02	1669	N	1669	-0-	-0-	-0-	91	1	1578	2	N	-0-					-0-
03	1715	N	1715	-0-	-0-	-0-	88	1	1627	2	N	-0-					-0-
04	1583	N	1583	-0-	-0-	-0-	83	1	1500	2	N	-0-					-0-
05	1550	N	1518	-0-	-32	-0-	91	1	1427	2	N	-0-					-0-
06	1500	N	1477	-0-	-23	-0-	72	1	1405	2	N	-0-					-0-

JOHNSON, B.K. "B" WELL #: 4 RRCID -> 175548 COMPL. DATE 09/08/1999 TOTAL DEPTH 12570 PERF.12136 - 12408

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LANCASTER "A" WELL #: 3 RRCID -> 175723 COMPL. DATE 09/24/1999 TOTAL DEPTH 13337 PERF.13084 - 13186

01	5704	X	5013	-0-	-691	-0-	280	1	4733	2	Y	-0-					-0-
02	5249	X	4172	-0-	-1077	-0-	229	1	3943	2	Y	-0-					-0-
03	5611	X	5420	-0-	-191	-0-	277	1	5143	2	Y	-0-					-0-
04	5250	X	5080	-0-	-170	-0-	268	1	4812	2	Y	-0-					-0-
05	5239	X	5136	-0-	-103	-0-	309	1	4827	2	Y	-0-					-0-
06	5220	X	4971	-0-	-249	-0-	243	1	4728	2	Y	-0-					-0-

LANE "A" WELL #: 2 RRCID -> 175756 COMPL. DATE 11/11/1999 TOTAL DEPTH 13028 PERF.12552 - 12908

01	81	N	81	-0-	-0-	-0-	5	1	76	2	Y	-0-					-0-
02	61	N	61	-0-	-0-	-0-	3	1	58	2	Y	-0-					-0-
03	71	N	71	-0-	-0-	-0-	4	1	67	2	Y	-0-					-0-
04	67	N	67	-0-	-0-	-0-	4	1	63	2	Y	-0-					-0-
05	73	N	73	-0-	-0-	-0-	4	1	69	2	Y	-0-					-0-
06	72	N	72	-0-	-0-	-0-	4	1	68	2	Y	-0-					-0-

MCADAMS "A" WELL #: 9 RRCID -> 175757 COMPL. DATE 10/15/1999 TOTAL DEPTH 12960 PERF.12502 - 12767

01	1237	N	1237	-0-	-0-	-0-	69	1	1168	2	Y	-0-					-0-
02	1300	N	1300	-0-	-0-	-0-	71	1	1229	2	Y	-0-					-0-
03	1364	N	1119	-0-	-245	-0-	57	1	1062	2	Y	-0-					-0-
04	1200	N	720	-0-	-480	-0-	38	1	682	2	Y	-0-					-0-
05	1395	N	1238	-0-	-157	-0-	75	1	1163	2	Y	-0-					-0-
06	1619	N	1619	-0-	-0-	-0-	79	1	1538	2	Y	2	2	8			-0-
							2	9									

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

JOHNSON, B.K. "A" WELL #: 7 RRCID -> 176126 COMPL. DATE 10/22/1999 TOTAL DEPTH 12668 PERF.12149 - 12478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	479	N	479	-0-	-0-	-0-	27	1	452	2	Y	-0-					-0-
02	645	N	645	-0-	-0-	-0-	35	1	610	2	Y	-0-					-0-
03	592	N	592	-0-	-0-	-0-	30	1	562	2	Y	-0-					-0-
04	450	N	201	-0-	-249	-0-	11	1	190	2	Y	-0-					-0-
05	589	N	158	-0-	-431	-0-	10	1	148	2	Y	-0-					-0-
06	570	N	163	-0-	-407	-0-	8	1	155	2	Y	-0-					-0-

HIGH "A" WELL #: 9 RRCID -> 176128 COMPL. DATE 10/21/1999 TOTAL DEPTH 12410 PERF.11929 - 12251

01	775	N	750	-0-	-25	-0-	42	1	708	2	Y	-0-					-0-
02	725	N	689	-0-	-36	-0-	38	1	651	2	Y	-0-					-0-
03	775	N	740	-0-	-35	-0-	38	1	702	2	Y	-0-					-0-
04	720	N	719	-0-	-1	-0-	38	1	681	2	Y	-0-					-0-
05	767	N	767	-0-	-0-	-0-	46	1	721	2	Y	-0-					-0-
06	720	N	719	-0-	-1	-0-	35	1	684	2	Y	-0-					-0-

STEPHENS "A" WELL #: 1R RRCID -> 176129 COMPL. DATE 11/04/1999 TOTAL DEPTH 13505 PERF.13215 - 13296

01	4929	X	4143	-0-	-786	-0-	232	1	3911	2	Y	-0-					-0-
02	4176	X	3540	-0-	-636	-0-	194	1	3346	2	Y	-0-					-0-
03	4464	X	3335	-0-	-1129	-0-	171	1	3164	2	Y	-0-					-0-
04	4733	X	4733	-0-	-0-	-0-	250	1	4483	2	Y	-0-					-0-
05	4620	X	4620	-0-	-0-	-0-	278	1	4342	2	Y	-0-					-0-
06	4268	X	4268	-0-	-0-	-0-	208	1	4058	2	Y	2	2	8			-0-
							2	9									

BLAIR "A" WELL #: 1 RRCID -> 176136 COMPL. DATE 11/03/1999 TOTAL DEPTH 12800 PERF.12418 - 12501

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LANE "A" WELL #: 4 RRCID -> 176137 COMPL. DATE 12/08/1999 TOTAL DEPTH 13430 PERF.13185 - 13324

01	3565	X	3023	-0-	-542	-0-	169	1	2854	2	Y	-0-					-0-
02	3045	X	2905	-0-	-140	-0-	159	1	2746	2	Y	-0-					-0-
03	3224	X	3197	-0-	-27	-0-	163	1	3034	2	Y	-0-					-0-
04	3120	X	2893	-0-	-227	-0-	153	1	2740	2	Y	-0-					-0-
05	3293	X	3293	-0-	-0-	-0-	198	1	3095	2	Y	-0-					-0-
06	3090	X	2831	-0-	-259	-0-	138	1	2691	2	Y	2	2	8			-0-
							2	9									

JOHNSON "A" WELL #: 8 RRCID -> 176139 COMPL. DATE 12/03/1999 TOTAL DEPTH 12352 PERF.11996 - 12188

01	451	N	451	-0-	-0-	-0-	25	1	426	2	Y	-0-					-0-
02	540	N	540	-0-	-0-	-0-	30	1	510	2	Y	-0-					-0-
03	125	N	125	-0-	-0-	-0-	6	1	119	2	Y	-0-					-0-
04	450	N	415	-0-	-35	-0-	22	1	393	2	Y	-0-					-0-
05	589	N	424	-0-	-165	-0-	26	1	398	2	Y	-0-					-0-
06	506	N	506	-0-	-0-	-0-	25	1	481	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

JOHNSON, B. K. "B" WELL #: 5 RRCID -> 176140 COMPL. DATE 12/21/1999 TOTAL DEPTH 12585 PERF.12234 - 12436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	403	-0-	-62	-0-	23	1	380	2	Y	-0-					-0-
02	447	N	447	-0-	-0-	-0-	24	1	423	2	Y	-0-					-0-
03	490	N	490	-0-	-0-	-0-	25	1	465	2	Y	-0-					-0-
04	510	N	510	-0-	-0-	-0-	27	1	483	2	Y	-0-					-0-
05	555	N	555	-0-	-0-	-0-	33	1	522	2	Y	-0-					-0-
06	568	N	568	-0-	-0-	-0-	28	1	540	2	Y	-0-					-0-

LANCASTER "A" WELL #: 7 RRCID -> 176142 COMPL. DATE 12/31/1999 TOTAL DEPTH 13287 PERF.12735 - 13106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	94	-0-	-123	-0-	5	1	89	2	Y	-0-					-0-
02	204	N	204	-0-	-0-	-0-	11	1	193	2	Y	-0-					-0-
03	311	N	311	-0-	-0-	-0-	16	1	295	2	Y	-0-					-0-
04	196	N	196	-0-	-0-	-0-	10	1	186	2	Y	-0-					-0-
05	217	N	189	-0-	-28	-0-	11	1	178	2	Y	-0-					-0-
06	210	N	186	-0-	-24	-0-	9	1	177	2	Y	-0-					-0-

JOHNSON "A" WELL #: 9 RRCID -> 176143 COMPL. DATE 01/07/2000 TOTAL DEPTH 12870 PERF.12370 - 12662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	319	-0-	-84	-0-	18	1	301	2	Y	-0-					-0-
02	341	N	341	-0-	-0-	-0-	19	1	322	2	Y	-0-					-0-
03	409	N	409	-0-	-0-	-0-	21	1	388	2	Y	-0-					-0-
04	736	N	736	-0-	-0-	-0-	39	1	697	2	Y	-0-					-0-
05	529	N	529	-0-	-0-	-0-	32	1	497	2	Y	-0-					-0-
06	463	N	463	-0-	-0-	-0-	23	1	440	2	Y	-0-					-0-

MCADAMS "A" WELL #: 11 RRCID -> 176144 COMPL. DATE 01/22/2000 TOTAL DEPTH 12320 PERF.12371 - 12692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	338	-0-	-158	-0-	19	1	319	2	Y	-0-					-0-
02	406	N	368	-0-	-38	-0-	20	1	348	2	Y	-0-					-0-
03	403	N	392	-0-	-11	-0-	20	1	372	2	Y	-0-					-0-
04	377	N	377	-0-	-0-	-0-	20	1	357	2	Y	-0-					-0-
05	403	N	360	-0-	-43	-0-	22	1	338	2	Y	-0-					-0-
06	390	N	350	-0-	-40	-0-	17	1	333	2	Y	-0-					-0-

LANCASTER "A" WELL #: 5 RRCID -> 176159 COMPL. DATE 11/12/1999 TOTAL DEPTH 13125 PERF.12604 - 12963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

WILLETT "A" WELL #: 2 RRCID -> 176184 COMPL. DATE 01/29/2000 TOTAL DEPTH 13595 PERF.12802 - 13117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	124	-0-	-0-	-0-	7	1	117	2	N	-0-					-0-
02	145	N	100	-0-	-45	-0-	5	1	95	2	N	-0-					-0-
03	116	N	116	-0-	-0-	-0-	6	1	110	2	N	-0-					-0-
04	120	N	110	-0-	-10	-0-	6	1	104	2	N	-0-					-0-
05	93	N	87	-0-	-6	-0-	5	1	82	2	N	-0-					-0-
06	131	N	131	-0-	-0-	-0-	6	1	125	2	N	-0-					-0-

JOHNSON, B. K. "B" WELL #: 6 RRCID -> 176186 COMPL. DATE 02/04/2000 TOTAL DEPTH 12618 PERF.12170 - 12463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1841	N	1841	-0-	-0-	-0-	103	1	1738	2	Y	-0-					-0-
02	1556	N	1556	-0-	-0-	-0-	85	1	1471	2	Y	-0-					-0-
03	1734	N	1734	-0-	-0-	-0-	89	1	1645	2	Y	-0-					-0-
04	1731	N	1731	-0-	-0-	-0-	91	1	1640	2	Y	-0-					-0-
05	1885	N	1885	-0-	-0-	-0-	113	1	1772	2	Y	-0-					-0-
06	1723	N	1723	-0-	-0-	-0-	84	1	1639	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
JOHNSON, B. K. "A" WELL #: 6 RRCID -> 176187 COMPL. DATE 04/18/2000 TOTAL DEPTH 12750 PERF.12238 - 12269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON "A" WELL #: 12 RRCID -> 176189 COMPL. DATE 01/26/2000 TOTAL DEPTH 12735 PERF.12230 - 12555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	164	-0-	-53	-0-	9	1	155	2	Y	-0-					-0-
02	203	N	159	-0-	-44	-0-	9	1	150	2	Y	-0-					-0-
03	170	N	170	-0-	-0-	-0-	9	1	161	2	Y	-0-					-0-
04	165	N	165	-0-	-0-	-0-	9	1	156	2	Y	-0-					-0-
05	170	N	170	-0-	-0-	-0-	10	1	160	2	Y	-0-					-0-
06	173	N	173	-0-	-0-	-0-	8	1	165	2	Y	-0-					-0-

LANE "A" WELL #: 5 RRCID -> 176522 COMPL. DATE 01/30/2000 TOTAL DEPTH 13010 PERF.12466 - 12702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	221	-0-	-27	-0-	12	1	209	2	Y	-0-					-0-
02	232	N	227	-0-	-5	-0-	12	1	215	2	Y	-0-					-0-
03	281	N	281	-0-	-0-	-0-	14	1	267	2	Y	-0-					-0-
04	268	N	268	-0-	-0-	-0-	14	1	254	2	Y	-0-					-0-
05	248	N	243	-0-	-5	-0-	15	1	228	2	Y	-0-					-0-
06	244	N	244	-0-	-0-	-0-	12	1	232	2	Y	-0-					-0-

TURNER "A" WELL #: 3 RRCID -> 176716 COMPL. DATE 01/28/2000 TOTAL DEPTH 13170 PERF.12652 - 12886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

LAMBERT "A" WELL #: 1 RRCID -> 176717 COMPL. DATE 02/18/2000 TOTAL DEPTH 13750 PERF.13454 - 13556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON "A" WELL #: 13 RRCID -> 176720 COMPL. DATE 02/10/2000 TOTAL DEPTH 12400 PERF.10106 - 12256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1552	N	1552	-0-	-0-	-0-	87	1	1465	2	Y	-0-					-0-
02	1473	N	1473	-0-	-0-	-0-	81	1	1392	2	Y	-0-					-0-
03	1612	N	1517	-0-	-95	-0-	78	1	1439	2	Y	-0-					-0-
04	1503	N	1503	-0-	-0-	-0-	79	1	1424	2	Y	-0-					-0-
05	1584	N	1584	-0-	-0-	-0-	95	1	1489	2	Y	-0-					-0-
06	1781	N	1781	-0-	-0-	-0-	87	1	1694	2	Y	-0-					-0-

LANE "A" WELL #: 7 RRCID -> 177151 COMPL. DATE 02/24/2000 TOTAL DEPTH 13000 PERF.12467 - 12706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
STEPHENS "A" WELL #: 4 RRCID -> 177313 COMPL. DATE 02/24/2000 TOTAL DEPTH 13409 PERF.14040 - 15157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5239	X	4798	-0-	-441	-0-	268	1	4530	2	Y	-0-					-0-
02	5412	X	5412	-0-	-0-	-0-	297	1	5115	2	Y	-0-					-0-
03	5677	X	5677	-0-	-0-	-0-	290	1	5387	2	Y	-0-					-0-
04	5593	X	5593	-0-	-0-	-0-	295	1	5298	2	Y	-0-					-0-
05	5843	X	5843	-0-	-0-	-0-	352	1	5491	2	Y	-0-					-0-
06	5656	X	5656	-0-	-0-	-0-	276	1	5380	2	Y	-0-					-0-

TURNER "A" WELL #: 4 RRCID -> 177314 COMPL. DATE 03/09/2000 TOTAL DEPTH 12935 PERF.12431 - 12716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON, B. K. "A" WELL #: 9 RRCID -> 177318 COMPL. DATE 03/08/2000 TOTAL DEPTH 12845 PERF.12230 - 12687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HIGH "A" WELL #: 8 RRCID -> 177320 COMPL. DATE 02/26/2000 TOTAL DEPTH 12475 PERF.12019 - 12195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2976	X	2101	-0-	-875	-0-	117	1	1984	2	Y	-0-					-0-
02	2784	X	2590	-0-	-194	-0-	142	1	2448	2	Y	-0-					-0-
03	2852	X	2370	-0-	-482	-0-	121	1	2249	2	Y	-0-					-0-
04	2403	N	2403	-0-	-0-	-0-	127	1	2276	2	Y	-0-					-0-
05	2759	N	2506	-0-	-253	-0-	151	1	2355	2	Y	-0-					-0-
06	2280	N	2071	-0-	-209	-0-	101	1	1970	2	Y	-0-					-0-

HIGH "A" WELL #: 10 RRCID -> 177321 COMPL. DATE 02/29/2000 TOTAL DEPTH 12592 PERF.12122 - 12411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1457	N	1190	-0-	-267	-0-	67	1	1123	2	Y	-0-					-0-
02	1476	N	1476	-0-	-0-	-0-	81	1	1395	2	Y	-0-					-0-
03	1515	N	1515	-0-	-0-	-0-	77	1	1438	2	Y	-0-					-0-
04	1488	N	1488	-0-	-0-	-0-	78	1	1410	2	Y	-0-					-0-
05	1643	N	1643	-0-	-0-	-0-	99	1	1544	2	Y	-0-					-0-
06	2027	N	2027	-0-	-0-	-0-	99	1	1926	2	Y	2	2	8			-0-
							2	9									

BLACK "A" WELL #: 12 RRCID -> 177544 COMPL. DATE 03/11/2000 TOTAL DEPTH 12938 PERF.12502 - 12756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2443	N	2443	-0-	-0-	-0-	137	1	2306	2	Y	-0-					-0-
02	2900	N	3062	-0-	162	162	168	1	2894	2	Y	-0-					-0-
03	2703	N	2541	-0-	-162	-0-	130	1	2411	2	Y	-0-					-0-
04	2228	N	2228	-0-	-0-	-0-	117	1	2111	2	Y	-0-					-0-
05	2394	X	2394	-0-	-0-	-0-	144	1	2250	2	Y	-0-					-0-
06	2476	X	2476	-0-	-0-	-0-	121	1	2355	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

MCADAMS "A" WELL #: 8 RRCID -> 177551 COMPL. DATE 03/25/2000 TOTAL DEPTH 13060 PERF.12652 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

MCADAMS "A" WELL #: 7 RRCID -> 177552 COMPL. DATE 03/24/2000 TOTAL DEPTH 12914 PERF.12402 - 12721

01	310	N	307	-0-	-3	-0-	17	1	290	2	Y	-0-			-0-
02	290	N	274	-0-	-16	-0-	15	1	259	2	Y	-0-			-0-
03	310	N	294	-0-	-16	-0-	15	1	279	2	Y	-0-			-0-
04	300	N	280	-0-	-20	-0-	15	1	265	2	Y	-0-			-0-
05	287	N	287	-0-	-0-	-0-	17	1	270	2	Y	-0-			-0-
06	310	N	310	-0-	-0-	-0-	15	1	295	2	Y	-0-			-0-

TURNER "A" WELL #: 5 RRCID -> 177553 COMPL. DATE 03/16/2000 TOTAL DEPTH 12770 PERF.12269 - 12612

01	1085	N	882	-0-	-203	-0-	49	1	833	2	Y	-0-			-0-
02	1179	N	1179	-0-	-0-	-0-	65	1	1114	2	Y	-0-			-0-
03	1274	N	1274	-0-	-0-	-0-	65	1	1209	2	Y	-0-			-0-
04	1168	N	1168	-0-	-0-	-0-	62	1	1106	2	Y	-0-			-0-
05	1271	N	915	-0-	-356	-0-	55	1	860	2	Y	-0-			-0-
06	1230	N	1064	-0-	-166	-0-	52	1	1012	2	Y	-0-			-0-

JOHNSON, B. K. "B" WELL #: 7 RRCID -> 177740 COMPL. DATE 03/29/2000 TOTAL DEPTH 12660 PERF.12214 - 12490

01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

MCADAMS "A" WELL #: 10 RRCID -> 177741 COMPL. DATE 03/17/2000 TOTAL DEPTH 13102 PERF.12619 - 12959

01	T.	A.	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	T.	A.	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	T.	A.	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	T.	A.	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	T.	A.	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	T.	A.	-0-	-0-	-0-	-0-					Y	-0-			-0-

LAMBERT "A" WELL #: 2 RRCID -> 177765 COMPL. DATE 04/20/2000 TOTAL DEPTH 14063 PERF.13404 - 13779

01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
JOHNSON, B. K. "B" WELL #: 8 RRCID -> 177766 COMPL. DATE 05/05/2000 TOTAL DEPTH 12520 PERF.12075 - 12361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4278	X	3193	-0-	-1085	-0-	179	1	3014	2	Y	-0-					-0-
02	3944	X	2952	-0-	-992	-0-	162	1	2787	2	Y	3	3	8			-0-
							3	9									
03	4216	X	3154	-0-	-1062	-0-	161	1	2993	2	Y	-0-					-0-
04	4080	X	2922	-0-	-1158	-0-	154	1	2768	2	Y	-0-					-0-
05	3720	X	2704	-0-	-1016	-0-	163	1	2541	2	Y	-0-					-0-
06	3090	X	2157	-0-	-933	-0-	105	1	2052	2	Y	-0-					-0-

JOHNSON, B. K. "A" WELL #: 10 RRCID -> 177767 COMPL. DATE 04/14/2000 TOTAL DEPTH 13055 PERF.12465 - 12726

01	900	N	900	-0-	-0-	-0-	50	1	850	2	Y	-0-					-0-
02	707	N	707	-0-	-0-	-0-	39	1	668	2	Y	-0-					-0-
03	805	N	805	-0-	-0-	-0-	41	1	764	2	Y	-0-					-0-
04	766	N	766	-0-	-0-	-0-	40	1	726	2	Y	-0-					-0-
05	793	N	793	-0-	-0-	-0-	48	1	745	2	Y	-0-					-0-
06	799	N	799	-0-	-0-	-0-	39	1	760	2	Y	-0-					-0-

MCADAMS "A" WELL #: 5 RRCID -> 177768 COMPL. DATE 04/18/2000 TOTAL DEPTH 12965 PERF.12453 - 12787

01	2142	N	2142	-0-	-0-	-0-	120	1	2022	2	Y	-0-					-0-
02	2254	N	2254	-0-	-0-	-0-	124	1	2130	2	Y	-0-					-0-
03	2313	N	2313	-0-	-0-	-0-	118	1	2195	2	Y	-0-					-0-
04	2093	N	2093	-0-	-0-	-0-	110	1	1983	2	Y	-0-					-0-
05	2418	N	2186	-0-	-232	-0-	132	1	2054	2	Y	-0-					-0-
06	2250	N	2179	-0-	-71	-0-	106	1	2073	2	Y	-0-					-0-

JOHNSON, B. K. "A" WELL #: 11 RRCID -> 177769 COMPL. DATE 04/28/2000 TOTAL DEPTH 12870 PERF.12345 - 12673

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MUNDAY "A" WELL #: 1 RRCID -> 177772 COMPL. DATE 12/21/2001 TOTAL DEPTH 14180 PERF.13521 - 13633

01	175	N	175	-0-	-0-	-0-	10	1	165	2	N	-0-					-0-
02	174	N	173	-0-	-1	-0-	9	1	164	2	N	-0-					-0-
03	217	N	162	-0-	-55	-0-	8	1	154	2	N	-0-					-0-
04	180	N	153	-0-	-27	-0-	8	1	145	2	N	-0-					-0-
05	186	N	130	-0-	-56	-0-	8	1	122	2	N	-0-					-0-
06	150	N	86	-0-	-64	-0-	4	1	82	2	N	-0-					-0-

LANE "A" WELL #: 6 RRCID -> 177931 COMPL. DATE 04/13/2000 TOTAL DEPTH 12980 PERF.12602 - 12826

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

MCADAMS "A" WELL #: 12 RRCID -> 178076 COMPL. DATE 03/28/2000 TOTAL DEPTH 13120 PERF.12678 - 13024

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1780	N	1780	-0-	-0-	-0-	100	1	1680	2	Y	-0-					-0-
02	1488	N	1488	-0-	-0-	-0-	82	1	1406	2	Y	-0-					-0-
03	1443	N	1443	-0-	-0-	-0-	74	1	1369	2	Y	-0-					-0-
04	1422	N	1422	-0-	-0-	-0-	75	1	1347	2	Y	-0-					-0-
05	1372	N	1372	-0-	-0-	-0-	83	1	1289	2	Y	-0-					-0-
06	1020	N	1006	-0-	-14	-0-	49	1	957	2	Y	-0-					-0-

MCADAMS "A" WELL #: 13 RRCID -> 178077 COMPL. DATE 03/22/2000 TOTAL DEPTH 13100 PERF.12599 - 12908

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	389	-0-	-45	-0-	22	1	367	2	Y	-0-					-0-
02	375	N	375	-0-	-0-	-0-	21	1	354	2	Y	-0-					-0-
03	465	N	374	-0-	-91	-0-	19	1	355	2	Y	-0-					-0-
04	390	N	367	-0-	-23	-0-	19	1	348	2	Y	-0-					-0-
05	2561	N	2561	-0-	-0-	-0-	154	1	2407	2	Y	-0-					-0-
06	360	N	128	-0-	-232	-0-	6	1	122	2	Y	-0-					-0-

LANE "A" WELL #: 8 RRCID -> 178105 COMPL. DATE 05/26/2000 TOTAL DEPTH 13050 PERF.12525 - 12756

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1364	N	1265	-0-	-99	-0-	71	1	1194	2	Y	-0-					-0-
02	1247	N	1209	-0-	-38	-0-	66	1	1143	2	Y	-0-					-0-
03	1302	N	1269	-0-	-33	-0-	65	1	1204	2	Y	-0-					-0-
04	1279	N	1279	-0-	-0-	-0-	67	1	1212	2	Y	-0-					-0-
05	1326	N	1326	-0-	-0-	-0-	80	1	1246	2	Y	-0-					-0-
06	1382	N	1382	-0-	-0-	-0-	67	1	1309	2	Y	5	5	8			-0-
							6	9									

JOHNSON, B. K. "B" WELL #: 10 RRCID -> 178106 COMPL. DATE 06/14/2000 TOTAL DEPTH 12535 PERF.12042 - 12377

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2387	N	2354	-0-	-33	-0-	132	1	2222	2	Y	-0-					-0-
02	2465	N	2344	-0-	-121	-0-	128	1	2213	2	Y	3	3	8			-0-
							3	9									
03	2566	N	2566	-0-	-0-	-0-	131	1	2435	2	Y	-0-					-0-
04	2280	N	1796	-0-	-484	-0-	95	1	1701	2	Y	-0-					-0-
05	2511	N	1198	-0-	-1313	-0-	72	1	1126	2	Y	-0-					-0-
06	2490	N	1118	-0-	-1372	-0-	55	1	1063	2	Y	-0-					-0-

JOHNSON, B. K. "A" WELL #: 13 RRCID -> 178107 COMPL. DATE 05/24/2000 TOTAL DEPTH 12820 PERF.12268 - 12502

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	935	-0-	-26	-0-	52	1	883	2	Y	-0-					-0-
02	957	N	897	-0-	-60	-0-	49	1	848	2	Y	-0-					-0-
03	959	N	959	-0-	-0-	-0-	49	1	910	2	Y	-0-					-0-
04	900	N	900	-0-	-0-	-0-	47	1	853	2	Y	-0-					-0-
05	961	N	944	-0-	-17	-0-	57	1	887	2	Y	-0-					-0-
06	951	N	951	-0-	-0-	-0-	46	1	905	2	Y	-0-					-0-

BLACK "A" WELL #: 13 RRCID -> 178506 COMPL. DATE 03/09/2000 TOTAL DEPTH 12961 PERF.13020 - 13138

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	466	-0-	-402	-0-	26	1	440	2	Y	-0-					-0-
02	783	N	352	-0-	-431	-0-	19	1	333	2	Y	-0-					-0-
03	744	N	372	-0-	-372	-0-	19	1	353	2	Y	-0-					-0-
04	495	N	495	-0-	-0-	-0-	26	1	469	2	Y	-0-					-0-
05	950	N	950	-0-	-0-	-0-	57	1	893	2	Y	-0-					-0-
06	811	N	811	-0-	-0-	-0-	40	1	771	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BURLESON "A" WELL #: 1L RRCID -> 178553 COMPL. DATE 03/04/2000 TOTAL DEPTH 13515 PERF.12236 - 12835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1054	N	769	-0-	-285	-0-	43	1	726	2	N	-0-					-0-
02	783	N	740	-0-	-43	-0-	41	1	699	2	N	-0-					-0-
03	775	N	589	-0-	-186	-0-	30	1	559	2	N	-0-					-0-
04	914	N	914	-0-	-0-	-0-	48	1	866	2	N	-0-					-0-
05	806	N	772	-0-	-34	-0-	46	1	726	2	N	-0-					-0-
06	775	N	775	-0-	-0-	-0-	38	1	737	2	N	-0-					-0-

BLACK "A" WELL #: 14 RRCID -> 178663 COMPL. DATE 07/22/2000 TOTAL DEPTH 12820 PERF.12222 - 12524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1662	N	1662	-0-	-0-	-0-	93	1	1569	2	Y	-0-					-0-
02	1634	N	1634	-0-	-0-	-0-	90	1	1544	2	Y	-0-					-0-
03	1628	N	1628	-0-	-0-	-0-	83	1	1545	2	Y	-0-					-0-
04	1570	N	1570	-0-	-0-	-0-	83	1	1487	2	Y	-0-					-0-
05	1598	N	1598	-0-	-0-	-0-	96	1	1502	2	Y	-0-					-0-
06	1585	N	1585	-0-	-0-	-0-	77	1	1508	2	Y	-0-					-0-

JOHNSON, B. K. "B" WELL #: 9 RRCID -> 178664 COMPL. DATE 07/16/2000 TOTAL DEPTH 12620 PERF.12240 - 12442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON, B. K. "B" WELL #: 11 RRCID -> 178665 COMPL. DATE 07/01/2000 TOTAL DEPTH 12698 PERF.12199 - 12332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	N	762	-0-	-75	-0-	43	1	719	2	Y	-0-					-0-
02	754	N	723	-0-	-31	-0-	40	1	683	2	Y	-0-					-0-
03	775	N	767	-0-	-8	-0-	39	1	728	2	Y	-0-					-0-
04	750	N	715	-0-	-35	-0-	38	1	677	2	Y	-0-					-0-
05	775	N	716	-0-	-59	-0-	43	1	673	2	Y	-0-					-0-
06	1372	N	1372	-0-	-0-	-0-	67	1	1305	2	Y	-0-					-0-

BLAIR "A" WELL #: 4 RRCID -> 178667 COMPL. DATE 07/14/2000 TOTAL DEPTH 13200 PERF.12539 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LANE "A" WELL #: 9 RRCID -> 178668 COMPL. DATE 07/11/2000 TOTAL DEPTH 13370 PERF.12778 - 13181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8990	X	8239	-0-	-751	-0-	461	1	7778	2	Y	-0-					-0-
02	8410	X	7978	-0-	-432	-0-	437	1	7538	2	Y	3	3	8			-0-
							3	9									
03	8990	X	8418	-0-	-572	-0-	430	1	7988	2	Y	-0-					-0-
04	8700	X	8027	-0-	-673	-0-	423	1	7604	2	Y	-0-					-0-
05	8990	X	8044	-0-	-946	-0-	484	1	7560	2	Y	-0-					-0-
06	8220	X	7361	-0-	-859	-0-	359	1	7000	2	Y	2	2	8			-0-
							2	9									

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BLAIR "A" WELL #: 2 RRCID -> 178671 COMPL. DATE 08/05/2000 TOTAL DEPTH 13177 PERF.12369 - 12698

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2108	N	1849	-0-	-259	-0-	103	1	1746	2	Y	-0-					-0-
02	2427	N	2427	-0-	-0-	-0-	133	1	2291	2	Y	3	3	8			-0-
							3	9									
03	2283	N	2283	-0-	-0-	-0-	117	1	2166	2	Y	-0-					-0-
04	1984	N	1984	-0-	-0-	-0-	105	1	1879	2	Y	-0-					-0-
05	2263	N	2100	-0-	-163	-0-	126	1	1974	2	Y	-0-					-0-
06	2190	N	2027	-0-	-163	-0-	99	1	1926	2	Y	2	2	8			-0-
							2	9									

BURKE "A" WELL #: 1 RRCID -> 178672 COMPL. DATE 05/18/2000 TOTAL DEPTH 13822 PERF.14060 - 14305

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1727	N	1727	-0-	-0-	-0-	97	1	1630	2	Y	-0-					-0-
02	1305	N	1237	-0-	-68	-0-	68	1	1169	2	Y	-0-					-0-
03	1333	N	1044	-0-	-289	-0-	53	1	991	2	Y	-0-					-0-
04	1590	N	1114	-0-	-476	-0-	59	1	1055	2	Y	-0-					-0-
05	1333	N	914	-0-	-419	-0-	55	1	859	2	Y	-0-					-0-
06	1060	N	1060	-0-	-0-	-0-	52	1	1008	2	Y	-0-					-0-

JOHNSON, B. K. "A" WELL #: 12 RRCID -> 178896 COMPL. DATE 08/24/2000 TOTAL DEPTH 12900 PERF.12369 - 12721

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON, B. K. "A" WELL #: 14 RRCID -> 179045 COMPL. DATE 08/08/2000 TOTAL DEPTH 12999 PERF.12451 - 12813

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2289	N	2289	-0-	-0-	-0-	128	1	2161	2	Y	-0-					-0-
02	2378	N	2250	-0-	-128	-0-	123	1	2127	2	Y	-0-					-0-
03	2418	N	2409	-0-	-9	-0-	123	1	2286	2	Y	-0-					-0-
04	2384	N	2384	-0-	-0-	-0-	126	1	2258	2	Y	-0-					-0-
05	2418	N	2397	-0-	-21	-0-	144	1	2253	2	Y	-0-					-0-
06	2340	N	2333	-0-	-7	-0-	114	1	2219	2	Y	-0-					-0-

BLAIR "A" WELL #: 3 RRCID -> 179069 COMPL. DATE 04/27/2000 TOTAL DEPTH 12885 PERF.12562 - 12660

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1809	N	1809	-0-	-0-	-0-	101	1	1708	2	Y	-0-					-0-
02	1352	N	1352	-0-	-0-	-0-	74	1	1278	2	Y	-0-					-0-
03	1364	N	1330	-0-	-34	-0-	68	1	1262	2	Y	-0-					-0-
04	1335	N	1335	-0-	-0-	-0-	70	1	1265	2	Y	-0-					-0-
05	1364	N	1272	-0-	-92	-0-	77	1	1195	2	Y	-0-					-0-
06	1290	N	1287	-0-	-3	-0-	63	1	1224	2	Y	-0-					-0-

STEPHENS "A" WELL #: 2 RRCID -> 179178 COMPL. DATE 07/06/2000 TOTAL DEPTH 13520 PERF.14173 - 15181

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3069	X	2730	-0-	-339	-0-	153	1	2577	2	Y	-0-					-0-
02	2823	N	2823	-0-	-0-	-0-	155	1	2668	2	Y	-0-					-0-
03	2945	N	2647	-0-	-298	-0-	135	1	2512	2	Y	-0-					-0-
04	2640	N	2582	-0-	-58	-0-	136	1	2446	2	Y	-0-					-0-
05	3007	N	2478	-0-	-529	-0-	149	1	2329	2	Y	-0-					-0-
06	2550	N	2271	-0-	-279	-0-	111	1	2160	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BLAIR "A" WELL #: 5 RRCID -> 179338 COMPL. DATE 08/17/2000 TOTAL DEPTH 13220 PERF.12343 - 12687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	636	-0-	-15	-0-	36	1	600	2	Y	-0-					-0-
02	609	N	601	-0-	-8	-0-	33	1	568	2	Y	-0-					-0-
03	643	N	643	-0-	-0-	-0-	33	1	610	2	Y	-0-					-0-
04	630	N	612	-0-	-18	-0-	32	1	580	2	Y	-0-					-0-
05	651	N	615	-0-	-36	-0-	37	1	578	2	Y	-0-					-0-
06	633	N	633	-0-	-0-	-0-	31	1	602	2	Y	-0-					-0-

THIGPEN "A" WELL #: 2 RRCID -> 179438 COMPL. DATE 08/26/2000 TOTAL DEPTH 13600 PERF.13122 - 13234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2059	N	2059	-0-	-0-	-0-	115	1	1944	2	Y	-0-					-0-
02	1885	N	1767	-0-	-118	-0-	97	1	1670	2	Y	-0-					-0-
03	2163	N	2163	-0-	-0-	-0-	111	1	2052	2	Y	-0-					-0-
04	1980	N	1815	-0-	-165	-0-	96	1	1719	2	Y	-0-					-0-
05	2014	N	2014	-0-	-0-	-0-	121	1	1893	2	Y	-0-					-0-
06	2010	N	1766	-0-	-244	-0-	86	1	1680	2	Y	-0-					-0-

EDWARDS "A" WELL #: 2 RRCID -> 179490 COMPL. DATE 08/11/2000 TOTAL DEPTH 13530 PERF.13850 - 14140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON "A" WELL #: 15 RRCID -> 179695 COMPL. DATE 09/30/2000 TOTAL DEPTH 12580 PERF.12104 - 12386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1519	N	1328	-0-	-191	-0-	74	1	1254	2	Y	-0-					-0-
02	1479	N	1418	-0-	-61	-0-	78	1	1340	2	Y	-0-					-0-
03	1550	N	1517	-0-	-33	-0-	78	1	1439	2	Y	-0-					-0-
04	1449	N	1449	-0-	-0-	-0-	76	1	1373	2	Y	-0-					-0-
05	1519	N	1468	-0-	-51	-0-	88	1	1380	2	Y	-0-					-0-
06	1470	N	1287	-0-	-183	-0-	63	1	1224	2	Y	-0-					-0-

ADAMS "A" WELL #: 6 RRCID -> 179699 COMPL. DATE 09/28/2000 TOTAL DEPTH 13205 PERF.12676 - 13022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4247	X	4142	-0-	-105	-0-	232	1	3910	2	Y	-0-					-0-
02	3973	X	3760	-0-	-213	-0-	206	1	3554	2	Y	-0-					-0-
03	4247	X	3977	-0-	-270	-0-	203	1	3774	2	Y	-0-					-0-
04	4110	X	3879	-0-	-231	-0-	205	1	3674	2	Y	-0-					-0-
05	4154	X	3932	-0-	-222	-0-	237	1	3695	2	Y	-0-					-0-
06	3990	X	3837	-0-	-153	-0-	187	1	3648	2	Y	2	2	8			-0-
							2	9									

ADAMS "A" WELL #: 3 RRCID -> 179703 COMPL. DATE 09/27/2000 TOTAL DEPTH 13005 PERF.12516 - 12802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	884	-0-	-15	-0-	49	1	835	2	Y	-0-					-0-
02	754	N	729	-0-	-25	-0-	40	1	689	2	Y	-0-					-0-
03	812	N	812	-0-	-0-	-0-	42	1	770	2	Y	-0-					-0-
04	870	N	671	-0-	-199	-0-	35	1	636	2	Y	-0-					-0-
05	775	N	370	-0-	-405	-0-	22	1	348	2	Y	-0-					-0-
06	780	N	313	-0-	-467	-0-	15	1	298	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
ADAMS "A" WELL #: 2 RRCID -> 179781 COMPL. DATE 09/14/2000 TOTAL DEPTH 13429 PERF.13180 - 13264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3286	X	2203	-0-	-1083	-0-	123	1	2080	2	Y	-0-					-0-
02	4782	X	4782	-0-	-0-	-0-	262	1	4520	2	Y	-0-					-0-
03	3903	X	3903	-0-	-0-	-0-	200	1	3703	2	Y	-0-					-0-
04	3377	X	3377	-0-	-0-	-0-	178	1	3199	2	Y	-0-					-0-
05	3348	X	2720	-0-	-628	-0-	164	1	2556	2	Y	-0-					-0-
06	4450	X	4450	-0-	-0-	-0-	217	1	4231	2	Y	2	2	8			-0-
							2	9									

JOHNSON, B. K. "B" WELL #: 13 RRCID -> 180060 COMPL. DATE 11/03/2000 TOTAL DEPTH 12515 PERF.12138 - 12329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1828	N	1828	-0-	-0-	-0-	102	1	1726	2	Y	-0-					-0-
02	1238	N	1238	-0-	-0-	-0-	68	1	1170	2	Y	-0-					-0-
03	1508	N	1508	-0-	-0-	-0-	77	1	1431	2	Y	-0-					-0-
04	1410	N	1342	-0-	-68	-0-	71	1	1271	2	Y	-0-					-0-
05	1333	N	1329	-0-	-4	-0-	80	1	1249	2	Y	-0-					-0-
06	1410	N	1349	-0-	-61	-0-	66	1	1283	2	Y	-0-					-0-

ADAMS "A" WELL #: 5 RRCID -> 180065 COMPL. DATE 10/11/2000 TOTAL DEPTH 13091 PERF.12679 - 12862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1302	N	1288	-0-	-14	-0-	72	1	1216	2	Y	-0-					-0-
02	1247	N	1185	-0-	-62	-0-	65	1	1120	2	Y	-0-					-0-
03	1302	N	1294	-0-	-8	-0-	66	1	1228	2	Y	-0-					-0-
04	1263	N	1263	-0-	-0-	-0-	67	1	1196	2	Y	-0-					-0-
05	1309	N	1309	-0-	-0-	-0-	79	1	1230	2	Y	-0-					-0-
06	1260	N	1162	-0-	-98	-0-	57	1	1105	2	Y	-0-					-0-

STEPHENS "A" WELL #: 7 RRCID -> 180088 COMPL. DATE 09/28/2006 TOTAL DEPTH 13765 PERF.13179 - 13525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LAMBERT "A" WELL #: 3 RRCID -> 180251 COMPL. DATE 10/21/2000 TOTAL DEPTH 13950 PERF.13316 - 13774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3193	X	3110	-0-	-83	-0-	174	1	2936	2	Y	-0-					-0-
02	3039	X	3039	-0-	-0-	-0-	167	1	2872	2	Y	-0-					-0-
03	3162	X	2754	-0-	-408	-0-	141	1	2613	2	Y	-0-					-0-
04	3060	X	2896	-0-	-164	-0-	153	1	2743	2	Y	-0-					-0-
05	3224	X	2905	-0-	-319	-0-	175	1	2730	2	Y	-0-					-0-
06	3120	X	2789	-0-	-331	-0-	136	1	2653	2	Y	-0-					-0-

HIGH "A" WELL #: 11 RRCID -> 180252 COMPL. DATE 10/17/2000 TOTAL DEPTH 12615 PERF.12065 - 12426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1332	N	1332	-0-	-0-	-0-	74	1	1258	2	Y	-0-					-0-
02	1218	N	1200	-0-	-18	-0-	66	1	1134	2	Y	-0-					-0-
03	1302	N	1299	-0-	-3	-0-	66	1	1233	2	Y	-0-					-0-
04	1260	N	1235	-0-	-25	-0-	65	1	1170	2	Y	-0-					-0-
05	1271	N	1262	-0-	-9	-0-	76	1	1186	2	Y	-0-					-0-
06	1260	N	1256	-0-	-4	-0-	61	1	1195	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
THIGPEN "A" WELL #: 1 RRCID -> 180433 COMPL. DATE 11/30/2000 TOTAL DEPTH 13386 PERF.13132 - 13202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1925	N	1925	-0-	-0-	-0-	108	1	1817	2	Y	-0-					-0-
02	1819	N	1819	-0-	-0-	-0-	100	1	1716	2	Y	3	3	8			-0-
							3	9									
03	1995	N	1995	-0-	-0-	-0-	102	1	1893	2	Y	-0-					-0-
04	2028	N	2028	-0-	-0-	-0-	107	1	1921	2	Y	-0-					-0-
05	1736	N	1615	-0-	-121	-0-	97	1	1518	2	Y	-0-					-0-
06	1999	N	1999	-0-	-0-	-0-	97	1	1900	2	Y	2	2	8			-0-
							2	9									

BLACK "A" WELL #: 16 RRCID -> 180594 COMPL. DATE 10/25/2000 TOTAL DEPTH 12800 PERF.12324 - 12602

01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

ADAMS "A" WELL #: 1 RRCID -> 180595 COMPL. DATE 09/29/2000 TOTAL DEPTH 12883 PERF.12692 - 12738

01	620	N	599	-0-	-21	-0-	33	1	566	2	Y	-0-					-0-
02	609	N	539	-0-	-70	-0-	30	1	509	2	Y	-0-					-0-
03	589	N	552	-0-	-37	-0-	28	1	524	2	Y	-0-					-0-
04	570	N	525	-0-	-45	-0-	28	1	497	2	Y	-0-					-0-
05	589	N	489	-0-	-100	-0-	29	1	460	2	Y	-0-					-0-
06	540	N	527	-0-	-13	-0-	26	1	501	2	Y	-0-					-0-

LAMBERT "A" WELL #: 4 RRCID -> 180597 COMPL. DATE 09/13/2000 TOTAL DEPTH 13644 PERF.13167 - 13462

01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

BLACK "A" WELL #: 15 RRCID -> 180663 COMPL. DATE 11/28/2000 TOTAL DEPTH 12750 PERF.12270 - 12578

01	268	N	268	-0-	-0-	-0-	15	1	253	2	Y	-0-					-0-
02	174	N	139	-0-	-35	-0-	8	1	131	2	Y	-0-					-0-
03	248	N	193	-0-	-55	-0-	10	1	183	2	Y	-0-					-0-
04	240	N	111	-0-	-129	-0-	6	1	105	2	Y	-0-					-0-
05	155	N	141	-0-	-14	-0-	8	1	133	2	Y	-0-					-0-
06	180	N	153	-0-	-27	-0-	7	1	146	2	Y	-0-					-0-

LAMBERT "A" WELL #: 5 RRCID -> 180850 COMPL. DATE 01/09/2001 TOTAL DEPTH 13880 PERF.13352 - 13716

01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

JOHNSON, B. K. "B" WELL #: 14 RRCID -> 180851 COMPL. DATE 12/22/2000 TOTAL DEPTH 12535 PERF.12108 - 12360

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1302	N	1178	-0-	-124	-0-	66	1	1112	2	Y	-0-					-0-
02	1090	N	1090	-0-	-0-	-0-	60	1	1030	2	Y	-0-					-0-
03	1426	N	1171	-0-	-255	-0-	60	1	1111	2	Y	-0-					-0-
04	1384	N	1384	-0-	-0-	-0-	73	1	1311	2	Y	-0-					-0-
05	1261	N	1261	-0-	-0-	-0-	76	1	1185	2	Y	-0-					-0-
06	1140	N	1000	-0-	-140	-0-	49	1	951	2	Y	-0-					-0-

THIGPEN "A" WELL #: 3 RRCID -> 180853 COMPL. DATE 12/21/2000 TOTAL DEPTH 13480 PERF.13231 - 13290

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3674	X	2975	-0-	-699	-0-	166	1	2809	2	Y	-0-					-0-
02	2726	X	2392	-0-	-334	-0-	131	1	2261	2	Y	-0-					-0-
03	2914	X	2427	-0-	-487	-0-	124	1	2303	2	Y	-0-					-0-
04	2820	X	2573	-0-	-247	-0-	136	1	2437	2	Y	-0-					-0-
05	2914	X	2723	-0-	-191	-0-	164	1	2559	2	Y	-0-					-0-
06	2820	X	2594	-0-	-226	-0-	127	1	2467	2	Y	-0-					-0-

EDWARDS "A" WELL #: 5 RRCID -> 181008 COMPL. DATE 11/02/2000 TOTAL DEPTH 13536 PERF.13001 - 13360

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3069	X	2432	-0-	-637	-0-	136	1	2296	2	Y	-0-					-0-
02	2871	X	2827	-0-	-44	-0-	155	1	2672	2	Y	-0-					-0-
03	3069	X	2997	-0-	-72	-0-	153	1	2844	2	Y	-0-					-0-
04	2911	X	2911	-0-	-0-	-0-	154	1	2757	2	Y	-0-					-0-
05	3007	X	2956	-0-	-51	-0-	178	1	2778	2	Y	-0-					-0-
06	2932	N	2932	-0-	-0-	-0-	143	1	2789	2	Y	-0-					-0-

ADAMS "A" WELL #: 4 RRCID -> 181011 COMPL. DATE 04/07/2006 TOTAL DEPTH 13100 PERF.12602 - 12955

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4092	X	2446	-0-	-1646	-0-	137	1	2309	2	Y	-0-					-0-
02	3828	X	1778	-0-	-2050	-0-	97	1	1681	2	Y	-0-					-0-
03	4092	X	2236	-0-	-1856	-0-	114	1	2122	2	Y	-0-					-0-
04	3960	X	2236	-0-	-1724	-0-	118	1	2118	2	Y	-0-					-0-
05	3751	X	2466	-0-	-1285	-0-	148	1	2318	2	Y	-0-					-0-
06	2426	X	2426	-0-	-0-	-0-	118	1	2308	2	Y	-0-					-0-

EDWARDS "A" WELL #: 4 RRCID -> 181167 COMPL. DATE 10/19/2000 TOTAL DEPTH 14147 PERF.13595 - 13840

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	X	26	-0-	-191	-0-	1	1	25	2	Y	-0-					-0-
02	56	X	56	-0-	-0-	-0-	3	1	53	2	Y	-0-					-0-
03	66	X	66	-0-	-0-	-0-	3	1	63	2	Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
05	62	N	23	-0-	-39	-0-	1	1	22	2	Y	-0-					-0-
06	1777	N	1777	-0-	-0-	-0-	87	1	1690	2	Y	-0-					-0-

JOHNSON, B. K. "B" WELL #: 12 RRCID -> 181309 COMPL. DATE 12/20/2000 TOTAL DEPTH 12580 PERF.12120 - 12384

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2511	N	2389	-0-	-122	-0-	134	1	2255	2	Y	-0-					-0-
02	2291	N	2062	-0-	-229	-0-	113	1	1949	2	Y	-0-					-0-
03	2542	N	1981	-0-	-561	-0-	101	1	1880	2	Y	-0-					-0-
04	2310	N	1560	-0-	-750	-0-	82	1	1478	2	Y	-0-					-0-
05	2329	N	2329	-0-	-0-	-0-	140	1	2189	2	Y	-0-					-0-
06	2399	N	2399	-0-	-0-	-0-	117	1	2282	2	Y	-0-					-0-

JOHNSON, B. K. "B" WELL #: 15 RRCID -> 181349 COMPL. DATE 01/16/2001 TOTAL DEPTH 12560 PERF.12139 - 12376

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	881	N	881	-0-	-0-	-0-	49	1	832	2	Y	-0-					-0-
02	832	N	832	-0-	-0-	-0-	46	1	786	2	Y	-0-					-0-
03	841	N	841	-0-	-0-	-0-	43	1	798	2	Y	-0-					-0-
04	929	N	929	-0-	-0-	-0-	49	1	880	2	Y	-0-					-0-
05	943	N	943	-0-	-0-	-0-	57	1	886	2	Y	-0-					-0-
06	902	N	902	-0-	-0-	-0-	44	1	858	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
THIGPEN "A" WELL #: 17 RRCID -> 181536 COMPL. DATE 12/29/2000 TOTAL DEPTH 13730 PERF.13433 - 13560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2201	N	2187	-0-	-14	-0-	122	1	2065	2	Y	-0-					-0-
02	2187	N	2187	-0-	-0-	-0-	120	1	2067	2	Y	-0-					-0-
03	2200	N	2200	-0-	-0-	-0-	112	1	2088	2	Y	-0-					-0-
04	2382	N	2382	-0-	-0-	-0-	126	1	2256	2	Y	-0-					-0-
05	2325	N	2240	-0-	-85	-0-	135	1	2105	2	Y	-0-					-0-
06	2364	N	2364	-0-	-0-	-0-	115	1	2249	2	Y	-0-					-0-

BLAIR "A" WELL #: 7 RRCID -> 181653 COMPL. DATE 01/31/2001 TOTAL DEPTH 13028 PERF.12276 - 12608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	866	-0-	-33	-0-	48	1	818	2	Y	-0-					-0-
02	841	N	830	-0-	-11	-0-	45	1	785	2	Y	-0-					-0-
03	899	N	873	-0-	-26	-0-	45	1	828	2	Y	-0-					-0-
04	840	N	840	-0-	-0-	-0-	44	1	796	2	Y	-0-					-0-
05	899	N	844	-0-	-55	-0-	51	1	793	2	Y	-0-					-0-
06	869	N	869	-0-	-0-	-0-	42	1	827	2	Y	-0-					-0-

THIGPEN "A" WELL #: 4 RRCID -> 181677 COMPL. DATE 01/12/2001 TOTAL DEPTH 13510 PERF.13270 - 13320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5146	X	4566	-0-	-580	-0-	255	1	4311	2	Y	-0-					-0-
02	4466	X	4374	-0-	-92	-0-	240	1	4131	2	Y	3	3	8			-0-
							3	9									
03	4681	X	4678	-0-	-3	-0-	239	1	4439	2	Y	-0-					-0-
04	4440	X	4264	-0-	-176	-0-	225	1	4039	2	Y	-0-					-0-
05	4725	X	4725	-0-	-0-	-0-	284	1	4441	2	Y	-0-					-0-
06	4770	X	4770	-0-	-0-	-0-	233	1	4537	2	Y	-0-					-0-

THIGPEN "A" WELL #: 6 RRCID -> 181793 COMPL. DATE 01/05/2001 TOTAL DEPTH 13440 PERF.12918 - 13223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	458	-0-	-7	-0-	26	1	432	2	Y	-0-					-0-
02	494	N	494	-0-	-0-	-0-	27	1	467	2	Y	-0-					-0-
03	501	N	501	-0-	-0-	-0-	26	1	475	2	Y	-0-					-0-
04	450	N	428	-0-	-22	-0-	23	1	405	2	Y	-0-					-0-
05	496	N	450	-0-	-46	-0-	27	1	423	2	Y	-0-					-0-
06	480	N	391	-0-	-89	-0-	19	1	372	2	Y	-0-					-0-

BURKE "A" WELL #: 2 RRCID -> 181945 COMPL. DATE 12/07/2000 TOTAL DEPTH 13811 PERF.15545 - 15555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

THIGPEN "A" WELL #: 7 RRCID -> 181974 COMPL. DATE 02/02/2001 TOTAL DEPTH 13575 PERF.13298 - 13384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5363	X	4612	-0-	-751	-0-	258	1	4354	2	Y	-0-					-0-
02	5017	X	3968	-0-	-1049	-0-	217	1	3751	2	Y	-0-					-0-
03	5648	X	5648	-0-	-0-	-0-	289	1	5359	2	Y	-0-					-0-
04	5100	X	5005	-0-	-95	-0-	264	1	4741	2	Y	-0-					-0-
05	5053	X	4721	-0-	-332	-0-	284	1	4437	2	Y	-0-					-0-
06	5220	X	5067	-0-	-153	-0-	247	1	4818	2	Y	2	2	8			-0-
							2	9									

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

THIGPEN "A" WELL #: 15 RRCID -> 182016 COMPL. DATE 01/27/2001 TOTAL DEPTH 13245 PERF.12999 - 13052

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	MC	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4291	X	4291	-0-	-0-	-0-	240	1	4051	2	Y	-0-					-0-
02	3886	X	3698	-0-	-188	-0-	203	1	3495	2	Y	-0-					-0-
03	4154	X	3824	-0-	-330	-0-	196	1	3628	2	Y	-0-					-0-
04	4020	X	3778	-0-	-242	-0-	199	1	3579	2	Y	-0-					-0-
05	4154	X	2638	-0-	-1516	-0-	159	1	2479	2	Y	-0-					-0-
06	4020	X	303	-0-	-3717	-0-	15	1	288	2	Y	-0-					-0-

MUNDAY "A" WELL #: 2 RRCID -> 182148 COMPL. DATE 02/15/2001 TOTAL DEPTH 14100 PERF.13414 - 13660

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	MC	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES "A" WELL #: 1 RRCID -> 182174 COMPL. DATE 01/11/2001 TOTAL DEPTH 16080 PERF.13544 - 14071

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	MC	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	860	N	860	-0-	-0-	-0-	860	2			N	-0-					-0-
02	692	N	692	-0-	-0-	-0-	692	2			N	-0-					-0-
03	434	N	385	-0-	-49	-0-	385	2			N	-0-					-0-
04	840	N	348	-0-	-492	-0-	348	2			N	-0-					-0-
05	744	N	618	-0-	-126	-0-	618	2			N	-0-					-0-
06	732	N	732	-0-	-0-	-0-	732	2			N	-0-					-0-

BLACK "A" WELL #: 17 RRCID -> 182189 COMPL. DATE 01/27/2001 TOTAL DEPTH 12724 PERF.12200 - 13394

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	MC	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

LONG "A" WELL #: 1 RRCID -> 182191 COMPL. DATE 12/19/2000 TOTAL DEPTH 12911 PERF.12526 - 12700

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	MC	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1716	X	1716	-0-	-0-	-0-	96	1	1620	2	N	-0-					-0-
02	1479	X	922	-0-	-557	-0-	51	1	871	2	N	-0-					-0-
03	1798	X	1158	-0-	-640	-0-	59	1	1099	2	N	-0-					-0-
04	1740	X	1009	-0-	-731	-0-	53	1	956	2	N	-0-					-0-
05	1798	X	1213	-0-	-585	-0-	73	1	1140	2	N	-0-					-0-
06	1650	X	995	-0-	-655	-0-	49	1	946	2	N	-0-					-0-

STEPHENS "A" WELL #: 5 RRCID -> 182192 COMPL. DATE 11/17/2000 TOTAL DEPTH 13889 PERF.13492 - 13924

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	MC	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	574	N	574	-0-	-0-	-0-	32	1	542	2	Y	-0-					-0-
02	271	N	271	-0-	-0-	-0-	15	1	256	2	Y	-0-					-0-
03	279	N	193	-0-	-86	-0-	10	1	183	2	Y	-0-					-0-
04	270	N	148	-0-	-122	-0-	8	1	140	2	Y	-0-					-0-
05	279	N	140	-0-	-139	-0-	8	1	132	2	Y	-0-					-0-
06	180	N	88	-0-	-92	-0-	4	1	84	2	Y	-0-					-0-

THIGPEN "A" WELL #: 12 RRCID -> 182231 COMPL. DATE 02/27/2001 TOTAL DEPTH 13575 PERF.12282 - 13374

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	MC	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2077	N	2050	-0-	-27	-0-	115	1	1935	2	Y	-0-					-0-
02	1970	N	1970	-0-	-0-	-0-	108	1	1862	2	Y	-0-					-0-
03	2055	N	2055	-0-	-0-	-0-	105	1	1950	2	Y	-0-					-0-
04	2155	N	2155	-0-	-0-	-0-	114	1	2041	2	Y	-0-					-0-
05	2131	N	2131	-0-	-0-	-0-	128	1	2003	2	Y	-0-					-0-
06	2079	N	2079	-0-	-0-	-0-	101	1	1978	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BLAIR "A" WELL #: 6 RRCID -> 182244 COMPL. DATE 02/24/2001 TOTAL DEPTH 12720 PERF.12204 - 12484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAMBERT "A" WELL #: 6 RRCID -> 182649 COMPL. DATE 03/03/2001 TOTAL DEPTH 13800 PERF.13208 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	676	-0-	-37	-0-	38	1	638	2	Y	-0-					-0-
02	609	N	591	-0-	-18	-0-	32	1	559	2	Y	-0-					-0-
03	620	N	588	-0-	-32	-0-	30	1	558	2	Y	-0-					-0-
04	660	N	552	-0-	-108	-0-	29	1	523	2	Y	-0-					-0-
05	620	N	520	-0-	-100	-0-	31	1	489	2	Y	-0-					-0-
06	570	N	522	-0-	-48	-0-	25	1	497	2	Y	-0-					-0-

THIGPEN "A" WELL #: 13 RRCID -> 182744 COMPL. DATE 03/14/2001 TOTAL DEPTH 13682 PERF.12933 - 13432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4681	X	4668	-0-	-13	-0-	261	1	4407	2	Y	-0-					-0-
02	4628	X	4628	-0-	-0-	-0-	254	1	4374	2	Y	-0-					-0-
03	4688	X	4688	-0-	-0-	-0-	240	1	4448	2	Y	-0-					-0-
04	4530	X	4400	-0-	-130	-0-	232	1	4168	2	Y	-0-					-0-
05	4681	X	4549	-0-	-132	-0-	274	1	4275	2	Y	-0-					-0-
06	4530	X	4437	-0-	-93	-0-	216	1	4215	2	Y	5	5	8			-0-
							6	9									

THIGPEN "A" WELL #: 5 RRCID -> 182861 COMPL. DATE 02/28/2001 TOTAL DEPTH 13490 PERF.13162 - 13208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2976	X	2864	-0-	-112	-0-	160	1	2704	2	Y	-0-					-0-
02	2726	X	2554	-0-	-172	-0-	140	1	2414	2	Y	-0-					-0-
03	2852	X	2724	-0-	-128	-0-	139	1	2585	2	Y	-0-					-0-
04	2760	N	2680	-0-	-80	-0-	141	1	2539	2	Y	-0-					-0-
05	2728	N	2667	-0-	-61	-0-	161	1	2506	2	Y	-0-					-0-
06	2640	N	2599	-0-	-41	-0-	127	1	2472	2	Y	-0-					-0-

MUNDAY "A" WELL #: 3 RRCID -> 182891 COMPL. DATE 11/10/2000 TOTAL DEPTH 14485 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BLAIR "A" WELL #: 8 RRCID -> 182892 COMPL. DATE 03/01/2001 TOTAL DEPTH 12800 PERF.12324 - 12609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	853	-0-	-46	-0-	48	1	805	2	Y	-0-					-0-
02	891	N	891	-0-	-0-	-0-	49	1	842	2	Y	-0-					-0-
03	930	N	921	-0-	-9	-0-	47	1	874	2	Y	-0-					-0-
04	878	N	878	-0-	-0-	-0-	46	1	832	2	Y	-0-					-0-
05	930	N	875	-0-	-55	-0-	53	1	822	2	Y	-0-					-0-
06	900	N	895	-0-	-5	-0-	44	1	851	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
THIGPEN "A" WELL #: 18L RRCID -> 182896 COMPL. DATE 09/13/2005 TOTAL DEPTH 13646 PERF.13167 - 13479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3131	X	2898	-0-	-233	-0-	162	1	2736	2	Y	-0-					-0-
02	2813	X	2414	-0-	-399	-0-	132	1	2282	2	Y	-0-					-0-
03	3193	X	2801	-0-	-392	-0-	143	1	2658	2	Y	-0-					-0-
04	3090	X	2785	-0-	-305	-0-	147	1	2638	2	Y	-0-					-0-
05	3193	X	2343	-0-	-850	-0-	141	1	2202	2	Y	-0-					-0-
06	2790	X	2434	-0-	-356	-0-	119	1	2315	2	Y	-0-					-0-

STEPHENS "A" WELL #: 10 RRCID -> 183150 COMPL. DATE 10/30/2016 TOTAL DEPTH 13504 PERF.12761 - 13321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1623	N	1623	-0-	-0-	-0-	91	1	1532	2	Y	-0-					-0-
02	1458	N	1458	-0-	-0-	-0-	80	1	1378	2	Y	-0-					-0-
03	1550	N	1539	-0-	-11	-0-	79	1	1460	2	Y	-0-					-0-
04	1560	N	1468	-0-	-92	-0-	77	1	1391	2	Y	-0-					-0-
05	1550	N	1495	-0-	-55	-0-	90	1	1405	2	Y	-0-					-0-
06	1500	N	1483	-0-	-17	-0-	72	1	1411	2	Y	-0-					-0-

THIGPEN "A" WELL #: 16 RRCID -> 183488 COMPL. DATE 03/17/2001 TOTAL DEPTH 13750 PERF.13473 - 13538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON "A" WELL #: 14 RRCID -> 183832 COMPL. DATE 05/31/2001 TOTAL DEPTH 12665 PERF.12176 - 12492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

STEPHENS "A" WELL #: 3 RRCID -> 184309 COMPL. DATE 05/09/2001 TOTAL DEPTH 13365 PERF.12896 - 13124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	545	-0-	-44	-0-	30	1	515	2	Y	-0-					-0-
02	551	N	473	-0-	-78	-0-	26	1	447	2	Y	-0-					-0-
03	589	N	445	-0-	-144	-0-	23	1	422	2	Y	-0-					-0-
04	540	N	469	-0-	-71	-0-	25	1	444	2	Y	-0-					-0-
05	520	N	520	-0-	-0-	-0-	31	1	489	2	Y	-0-					-0-
06	1128	N	1128	-0-	-0-	-0-	55	1	1071	2	Y	2	2	8			-0-
							2	9									

STEPHENS "A" WELL #: 8 RRCID -> 184439 COMPL. DATE 05/23/2001 TOTAL DEPTH 13615 PERF.13324 - 13418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1211	N	1211	-0-	-0-	-0-	68	1	1143	2	Y	-0-					-0-
02	1102	N	1082	-0-	-20	-0-	59	1	1023	2	Y	-0-					-0-
03	1178	N	1086	-0-	-92	-0-	56	1	1030	2	Y	-0-					-0-
04	1140	N	972	-0-	-168	-0-	51	1	921	2	Y	-0-					-0-
05	1147	N	929	-0-	-218	-0-	56	1	873	2	Y	-0-					-0-
06	1050	N	923	-0-	-127	-0-	45	1	878	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

THIGPEN "A" WELL #: 9 RRCID -> 184515 COMPL. DATE 03/17/2001 TOTAL DEPTH 13665 PERF.13375 - 13421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	305	N	305	-0-	-0-	-0-	17	1	288	2	Y	-0-					-0-
02	339	N	339	-0-	-0-	-0-	19	1	320	2	Y	-0-					-0-
03	361	N	361	-0-	-0-	-0-	18	1	343	2	Y	-0-					-0-
04	374	N	374	-0-	-0-	-0-	20	1	354	2	Y	-0-					-0-
05	372	N	367	-0-	-5	-0-	22	1	345	2	Y	-0-					-0-
06	378	N	378	-0-	-0-	-0-	18	1	360	2	Y	-0-					-0-

BURKE "A" WELL #: 3 RRCID -> 184719 COMPL. DATE 04/26/2001 TOTAL DEPTH 15000 PERF.14060 - 14738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	513	N	513	-0-	-0-	-0-	29	1	484	2	Y	-0-					-0-
02	369	N	369	-0-	-0-	-0-	20	1	349	2	Y	-0-					-0-
03	744	N	341	-0-	-403	-0-	17	1	324	2	Y	-0-					-0-
04	510	N	296	-0-	-214	-0-	16	1	280	2	Y	-0-					-0-
05	403	N	277	-0-	-126	-0-	17	1	260	2	Y	-0-					-0-
06	752	N	752	-0-	-0-	-0-	37	1	715	2	Y	-0-					-0-

ADAMS "A" WELL #: 7 RRCID -> 184961 COMPL. DATE 03/28/2001 TOTAL DEPTH 13400 PERF.12803 - 12931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3937	X	3587	-0-	-350	-0-	201	1	3386	2	Y	-0-					-0-
02	3683	X	2730	-0-	-953	-0-	150	1	2580	2	Y	-0-					-0-
03	3844	X	2690	-0-	-1154	-0-	138	1	2552	2	Y	-0-					-0-
04	3720	X	1517	-0-	-2203	-0-	80	1	1437	2	Y	-0-					-0-
05	4127	X	4127	-0-	-0-	-0-	248	1	3879	2	Y	-0-					-0-
06	3583	X	3583	-0-	-0-	-0-	175	1	3408	2	Y	-0-					-0-

EDWARDS "A" WELL #: 3 RRCID -> 185122 COMPL. DATE 04/12/2000 TOTAL DEPTH 13835 PERF.13820 - 13825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	602	-0-	-111	-0-	34	1	568	2	Y	-0-					-0-
02	672	N	672	-0-	-0-	-0-	37	1	635	2	Y	-0-					-0-
03	713	N	610	-0-	-103	-0-	31	1	579	2	Y	-0-					-0-
04	663	N	663	-0-	-0-	-0-	35	1	628	2	Y	-0-					-0-
05	853	N	853	-0-	-0-	-0-	51	1	802	2	Y	-0-					-0-
06	600	N	420	-0-	-180	-0-	20	1	400	2	Y	-0-					-0-

STEPHENS "A" WELL #: 9 RRCID -> 185613 COMPL. DATE 06/20/2001 TOTAL DEPTH 14790 PERF.14274 - 14562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5425	X	1982	-0-	-3443	-0-	111	1	1871	2	Y	-0-					-0-
02	3103	X	1402	-0-	-1701	-0-	77	1	1325	2	Y	-0-					-0-
03	2418	X	1368	-0-	-1050	-0-	70	1	1298	2	Y	-0-					-0-
04	2340	X	1112	-0-	-1228	-0-	59	1	1053	2	Y	-0-					-0-
05	1984	X	1255	-0-	-729	-0-	76	1	1179	2	Y	-0-					-0-
06	1920	X	1125	-0-	-795	-0-	55	1	1070	2	Y	-0-					-0-

STEPHENS "A" WELL #: 11 RRCID -> 185976 COMPL. DATE 08/09/2001 TOTAL DEPTH 13750 PERF.13181 - 13550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

THIGPEN "A" WELL #: 14 RRCID -> 186855 COMPL. DATE 05/03/2001 TOTAL DEPTH 13935 PERF.13572 - 13680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	149	-0-	-6	-0-	8	1	141	2	Y	-0-					-0-
02	87	N	-0-	-0-	-87	-0-					Y	-0-					-0-
03	200	N	200	-0-	-0-	-0-	10	1	190	2	Y	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
05	164	N	164	-0-	-0-	-0-	10	1	154	2	Y	-0-					-0-
06	180	N	63	-0-	-117	-0-	3	1	60	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BURKE "A" WELL #: 5 RRCID -> 186905 COMPL. DATE 09/22/2001 TOTAL DEPTH 13580 PERF.13332 - 13384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5518	X	5172	-0-	-346	-0-	289	1	4883	2	Y	-0-					-0-
02	5046	X	3320	-0-	-1726	-0-	182	1	3138	2	Y	-0-					-0-
03	5394	X	5361	-0-	-33	-0-	274	1	5087	2	Y	-0-					-0-
04	5118	X	5118	-0-	-0-	-0-	270	1	4848	2	Y	-0-					-0-
05	5177	X	5107	-0-	-70	-0-	307	1	4800	2	Y	-0-					-0-
06	5160	X	4989	-0-	-171	-0-	243	1	4744	2	Y	2	2	8			-0-
							2	9									

LANCASTER "A" WELL #: 6 RRCID -> 187188 COMPL. DATE 09/12/2001 TOTAL DEPTH 13356 PERF.12895 - 13174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	446	-0-	-205	-0-	25	1	421	2	Y	-0-					-0-
02	413	N	413	-0-	-0-	-0-	23	1	390	2	Y	-0-					-0-
03	496	N	383	-0-	-113	-0-	20	1	363	2	Y	-0-					-0-
04	420	N	197	-0-	-223	-0-	10	1	187	2	Y	-0-					-0-
05	622	N	622	-0-	-0-	-0-	37	1	585	2	Y	-0-					-0-
06	408	N	408	-0-	-0-	-0-	20	1	388	2	Y	-0-					-0-

JOHNSON "A" WELL #: 11 RRCID -> 187205 COMPL. DATE 03/05/2006 TOTAL DEPTH 12478 PERF.12070 - 12258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	813	N	813	-0-	-0-	-0-	45	1	768	2	Y	-0-					-0-
02	783	N	642	-0-	-141	-0-	35	1	607	2	Y	-0-					-0-
03	1458	N	1458	-0-	-0-	-0-	75	1	1383	2	Y	-0-					-0-
04	1157	N	1157	-0-	-0-	-0-	61	1	1096	2	Y	-0-					-0-
05	1188	N	1188	-0-	-0-	-0-	72	1	1116	2	Y	-0-					-0-
06	1174	N	1174	-0-	-0-	-0-	57	1	1115	2	Y	2	2	8			-0-
							2	9									

LANCASTER "A" WELL #: 9 RRCID -> 187241 COMPL. DATE 10/06/2001 TOTAL DEPTH 13200 PERF.12726 - 13029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LANCASTER "A" WELL #: 8 RRCID -> 187317 COMPL. DATE 10/09/2001 TOTAL DEPTH 13275 PERF.12702 - 13028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	161	-0-	-211	-0-	9	1	152	2	Y	-0-					-0-
02	265	N	265	-0-	-0-	-0-	15	1	250	2	Y	-0-					-0-
03	278	N	278	-0-	-0-	-0-	14	1	264	2	Y	-0-					-0-
04	253	N	253	-0-	-0-	-0-	13	1	240	2	Y	-0-					-0-
05	279	N	252	-0-	-27	-0-	15	1	237	2	Y	-0-					-0-
06	270	N	179	-0-	-91	-0-	9	1	170	2	Y	-0-					-0-

EDWARDS "A" WELL #: 9 RRCID -> 187319 COMPL. DATE 10/25/2001 TOTAL DEPTH 13568 PERF.13364 - 13402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	N	949	-0-	-322	-0-	53	1	896	2	Y	-0-					-0-
02	1189	N	397	-0-	-792	-0-	22	1	375	2	Y	-0-					-0-
03	1147	N	655	-0-	-492	-0-	33	1	622	2	Y	-0-					-0-
04	952	N	952	-0-	-0-	-0-	50	1	902	2	Y	-0-					-0-
05	822	N	822	-0-	-0-	-0-	49	1	773	2	Y	-0-					-0-
06	824	N	824	-0-	-0-	-0-	40	1	784	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

THIGPEN "A" WELL #: 19 RRCID -> 187406 COMPL. DATE 08/17/2001 TOTAL DEPTH 13950 PERF.13648 - 13705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	10	-0-	-145	-0-	1	1	9	2	Y	-0-					-0-
02	145	N	-0-	-0-	-145	-0-					Y	-0-					-0-
03	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
04	10	N	-0-	-0-	-10	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

THIGPEN "A" WELL #: 8 RRCID -> 187672 COMPL. DATE 10/19/2001 TOTAL DEPTH 13527 PERF.12978 - 13348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4216	X	3911	-0-	-305	-0-	219	1	3692	2	Y	-0-					-0-
02	3886	X	3727	-0-	-159	-0-	204	1	3520	2	Y	3	3	8			-0-
							3	9									
03	4061	X	3870	-0-	-191	-0-	198	1	3672	2	Y	-0-					-0-
04	3840	X	3755	-0-	-85	-0-	198	1	3557	2	Y	-0-					-0-
05	3999	X	126	-0-	-3873	-0-	8	1	118	2	Y	-0-					-0-
06	4459	X	4459	-0-	-0-	-0-	218	1	4241	2	Y	-0-					-0-

THIGPEN "A" WELL #: 11 RRCID -> 187984 COMPL. DATE 09/08/2001 TOTAL DEPTH 13925 PERF.13618 - 13660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HALBERT "A" WELL #: 2 RRCID -> 189933 COMPL. DATE 03/08/2002 TOTAL DEPTH 13385 PERF.12786 - 13120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4717	X	4717	-0-	-0-	-0-	264	1	4453	2	N	-0-					-0-
02	2985	X	2985	-0-	-0-	-0-	164	1	2821	2	N	-0-					-0-
03	2327	X	2327	-0-	-0-	-0-	119	1	2208	2	N	-0-					-0-
04	2081	X	2081	-0-	-0-	-0-	110	1	1971	2	N	-0-					-0-
05	5648	X	5648	-0-	-0-	-0-	340	1	5308	2	N	-0-					-0-
06	4795	X	4795	-0-	-0-	-0-	234	1	4561	2	N	-0-					-0-

THIGPEN "A" WELL #: 10 RRCID -> 190762 COMPL. DATE 11/02/2001 TOTAL DEPTH 13610 PERF.13368 - 13413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3813	X	2561	-0-	-1252	-0-	143	1	2418	2	Y	-0-					-0-
02	3480	X	2808	-0-	-672	-0-	154	1	2654	2	Y	-0-					-0-
03	3633	X	3633	-0-	-0-	-0-	186	1	3447	2	Y	-0-					-0-
04	3326	X	3326	-0-	-0-	-0-	175	1	3151	2	Y	-0-					-0-
05	3038	X	1437	-0-	-1601	-0-	86	1	1351	2	Y	-0-					-0-
06	3895	X	3895	-0-	-0-	-0-	190	1	3705	2	Y	-0-					-0-

STEPHENS "A" WELL #: 13 RRCID -> 190792 COMPL. DATE 09/06/2002 TOTAL DEPTH 13550 PERF.13276 - 13375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6014	X	5270	-0-	-744	-0-	295	1	4975	2	Y	-0-					-0-
02	5648	X	5648	-0-	-0-	-0-	309	1	5332	2	Y	6	6	8			-0-
							7	9									
03	6014	X	5577	-0-	-437	-0-	285	1	5292	2	Y	-0-					-0-
04	7089	X	7089	-0-	-0-	-0-	374	1	6715	2	Y	-0-					-0-
05	6843	X	6843	-0-	-0-	-0-	412	1	6431	2	Y	-0-					-0-
06	5820	X	5664	-0-	-156	-0-	276	1	5382	2	Y	5	5	8			-0-
							6	9									

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BURKE "A" WELL #: 7 RRCID -> 191145 COMPL. DATE 08/07/2002 TOTAL DEPTH 13975 PERF.13710 - 13748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1926	N	1926	-0-	-0-	-0-	108	1	1818	2	Y	-0-					-0-
02	1769	N	1769	-0-	-0-	-0-	97	1	1672	2	Y	-0-					-0-
03	1879	N	1879	-0-	-0-	-0-	96	1	1783	2	Y	-0-					-0-
04	1800	N	1709	-0-	-91	-0-	90	1	1619	2	Y	-0-					-0-
05	1888	N	1888	-0-	-0-	-0-	114	1	1774	2	Y	-0-					-0-
06	1924	N	1924	-0-	-0-	-0-	94	1	1830	2	Y	-0-					-0-

BURKE "A" WELL #: 6 RRCID -> 191146 COMPL. DATE 08/07/2002 TOTAL DEPTH 14095 PERF.12828 - 12883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1065	N	1065	-0-	-0-	-0-	60	1	1005	2	Y	-0-					-0-
02	986	N	982	-0-	-4	-0-	54	1	928	2	Y	-0-					-0-
03	1054	N	1046	-0-	-8	-0-	53	1	993	2	Y	-0-					-0-
04	1057	N	1057	-0-	-0-	-0-	56	1	1001	2	Y	-0-					-0-
05	1054	N	959	-0-	-95	-0-	58	1	901	2	Y	-0-					-0-
06	1020	N	815	-0-	-205	-0-	40	1	775	2	Y	-0-					-0-

LAMB "A" WELL #: 1 RRCID -> 191503 COMPL. DATE 04/12/2002 TOTAL DEPTH 14069 PERF.13772 - 13869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2821	X	2572	-0-	-249	-0-	144	1	2428	2	N	-0-					-0-
02	2784	X	2542	-0-	-242	-0-	139	1	2403	2	N	-0-					-0-
03	2976	X	2952	-0-	-24	-0-	151	1	2801	2	N	-0-					-0-
04	2880	X	2876	-0-	-4	-0-	152	1	2724	2	N	-0-					-0-
05	2790	X	2539	-0-	-251	-0-	153	1	2386	2	N	-0-					-0-
06	2850	X	2063	-0-	-787	-0-	101	1	1960	2	N	2	2	8			-0-
							2	9									

MARTIN "B" WELL #: 1 RRCID -> 192341 COMPL. DATE 09/22/2002 TOTAL DEPTH 14142 PERF.13688 - 13994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	723	N	723	-0-	-0-	-0-	40	1	683	2	N	-0-					-0-
02	641	N	641	-0-	-0-	-0-	35	1	606	2	N	-0-					-0-
03	660	N	660	-0-	-0-	-0-	34	1	626	2	N	-0-					-0-
04	690	N	653	-0-	-37	-0-	34	1	619	2	N	-0-					-0-
05	682	N	598	-0-	-84	-0-	36	1	562	2	N	-0-					-0-
06	630	N	591	-0-	-39	-0-	29	1	562	2	N	-0-					-0-

LANE "A" WELL #: 10 RRCID -> 195964 COMPL. DATE 05/21/2003 TOTAL DEPTH 13521 PERF.13200 - 13319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5053	X	4606	-0-	-447	-0-	258	1	4348	2	Y	-0-					-0-
02	4727	X	4225	-0-	-502	-0-	232	1	3993	2	Y	-0-					-0-
03	4774	X	4311	-0-	-463	-0-	220	1	4091	2	Y	-0-					-0-
04	4470	X	4040	-0-	-430	-0-	213	1	3827	2	Y	-0-					-0-
05	4619	X	4367	-0-	-252	-0-	263	1	4104	2	Y	-0-					-0-
06	4440	X	4308	-0-	-132	-0-	210	1	4098	2	Y	-0-					-0-

EDWARDS "A" WELL #: 7 RRCID -> 199723 COMPL. DATE 12/06/2003 TOTAL DEPTH 13667 PERF.13482 - 13530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1705	N	1352	-0-	-353	-0-	76	1	1276	2	Y	-0-					-0-
02	1650	N	1650	-0-	-0-	-0-	90	1	1560	2	Y	-0-					-0-
03	1744	N	1744	-0-	-0-	-0-	89	1	1655	2	Y	-0-					-0-
04	1701	N	1701	-0-	-0-	-0-	90	1	1611	2	Y	-0-					-0-
05	1767	N	1593	-0-	-174	-0-	96	1	1497	2	Y	-0-					-0-
06	1680	N	1128	-0-	-552	-0-	55	1	1073	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

JOHNSON, B.K. "A" WELL #: 15 RRCID -> 202827 COMPL. DATE 05/08/2004 TOTAL DEPTH 12734 PERF.12205 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1087	N	1087	-0-	-0-	-0-	61	1	1026	2	Y	-0-					-0-
02	946	N	946	-0-	-0-	-0-	52	1	894	2	Y	-0-					-0-
03	930	N	885	-0-	-45	-0-	45	1	840	2	Y	-0-					-0-
04	900	N	860	-0-	-40	-0-	45	1	815	2	Y	-0-					-0-
05	930	N	912	-0-	-18	-0-	55	1	857	2	Y	-0-					-0-
06	1056	N	1056	-0-	-0-	-0-	52	1	1004	2	Y	-0-					-0-

HIGH "A" WELL #: 13 RRCID -> 202864 COMPL. DATE 05/28/2004 TOTAL DEPTH 12440 PERF.12030 - 12252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1054	N	926	-0-	-128	-0-	52	1	874	2	Y	-0-					-0-
02	899	N	825	-0-	-74	-0-	45	1	780	2	Y	-0-					-0-
03	922	N	922	-0-	-0-	-0-	47	1	875	2	Y	-0-					-0-
04	900	N	848	-0-	-52	-0-	45	1	803	2	Y	-0-					-0-
05	925	N	925	-0-	-0-	-0-	56	1	869	2	Y	-0-					-0-
06	902	N	902	-0-	-0-	-0-	44	1	858	2	Y	-0-					-0-

LAMBERT "A" WELL #: 7 RRCID -> 202893 COMPL. DATE 06/12/2004 TOTAL DEPTH 13667 PERF.13194 - 13546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HIGH "A" WELL #: 14 RRCID -> 203159 COMPL. DATE 06/18/2004 TOTAL DEPTH 12502 PERF.12004 - 12230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	476	-0-	-299	-0-	27	1	449	2	Y	-0-					-0-
02	725	N	247	-0-	-478	-0-	14	1	233	2	Y	-0-					-0-
03	620	N	215	-0-	-405	-0-	11	1	204	2	Y	-0-					-0-
04	450	N	163	-0-	-287	-0-	9	1	154	2	Y	-0-					-0-
05	279	N	218	-0-	-61	-0-	13	1	205	2	Y	-0-					-0-
06	210	N	196	-0-	-14	-0-	10	1	186	2	Y	-0-					-0-

LAMB "A" WELL #: 3 RRCID -> 204508 COMPL. DATE 07/06/2004 TOTAL DEPTH 14285 PERF.14024 - 14034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4712	X	3942	-0-	-770	-0-	220	1	3722	2	N	-0-					-0-
02	4698	X	4665	-0-	-33	-0-	256	1	4409	2	N	-0-					-0-
03	5022	X	4852	-0-	-170	-0-	248	1	4604	2	N	-0-					-0-
04	4860	X	4677	-0-	-183	-0-	247	1	4430	2	N	-0-					-0-
05	4991	X	4867	-0-	-124	-0-	293	1	4574	2	N	-0-					-0-
06	4830	X	4590	-0-	-240	-0-	224	1	4364	2	N	2	2	8			-0-
							2	9									

ADAMS "A" WELL #: 9 RRCID -> 204542 COMPL. DATE 07/14/2004 TOTAL DEPTH 13285 PERF.12764 - 13036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

EDWARDS "A" WELL #: 11 RRCID -> 204552 COMPL. DATE 07/27/2004 TOTAL DEPTH 13700 PERF.13194 - 13504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

STEPHENS "A" WELL #: 15 RRCID -> 205154 COMPL. DATE 08/06/2004 TOTAL DEPTH 13879 PERF.13360 - 13670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	433	N	433	-0-	-0-	-0-	24	1	409	2	Y	-0-					-0-
02	312	N	312	-0-	-0-	-0-	17	1	295	2	Y	-0-					-0-
03	341	N	334	-0-	-7	-0-	17	1	317	2	Y	-0-					-0-
04	330	N	322	-0-	-8	-0-	17	1	305	2	Y	-0-					-0-
05	350	N	350	-0-	-0-	-0-	21	1	329	2	Y	-0-					-0-
06	330	N	309	-0-	-21	-0-	15	1	294	2	Y	-0-					-0-

EDWARDS "A" WELL #: 10 RRCID -> 205536 COMPL. DATE 08/31/2004 TOTAL DEPTH 13574 PERF.13068 - 13971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON, B.K. "A" WELL #: 17 RRCID -> 205537 COMPL. DATE 08/13/2004 TOTAL DEPTH 12750 PERF.12322 - 12364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1953	N	1846	-0-	-107	-0-	103	1	1743	2	Y	-0-					-0-
02	1799	N	1799	-0-	-0-	-0-	99	1	1700	2	Y	-0-					-0-
03	1903	N	1903	-0-	-0-	-0-	97	1	1806	2	Y	-0-					-0-
04	1842	N	1842	-0-	-0-	-0-	97	1	1745	2	Y	-0-					-0-
05	1922	N	1823	-0-	-99	-0-	110	1	1713	2	Y	-0-					-0-
06	1834	N	1834	-0-	-0-	-0-	90	1	1744	2	Y	-0-					-0-

ADAMS "A" WELL #: 8 RRCID -> 205544 COMPL. DATE 04/26/2004 TOTAL DEPTH 13550 PERF.13026 - 13312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	510	-0-	-141	-0-	29	1	481	2	Y	-0-					-0-
02	606	N	606	-0-	-0-	-0-	33	1	573	2	Y	-0-					-0-
03	682	N	640	-0-	-42	-0-	33	1	607	2	Y	-0-					-0-
04	612	N	612	-0-	-0-	-0-	32	1	580	2	Y	-0-					-0-
05	651	N	625	-0-	-26	-0-	38	1	587	2	Y	-0-					-0-
06	630	N	582	-0-	-48	-0-	28	1	554	2	Y	-0-					-0-

LAMB "A" WELL #: 2 RRCID -> 207285 COMPL. DATE 06/27/2004 TOTAL DEPTH 14075 PERF.13792 - 13802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON, B. K. "B" WELL #: 17 RRCID -> 208396 COMPL. DATE 12/18/2004 TOTAL DEPTH 12697 PERF.12262 - 12508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1175	N	1175	-0-	-0-	-0-	66	1	1109	2	Y	-0-					-0-
02	1094	N	1094	-0-	-0-	-0-	60	1	1034	2	Y	-0-					-0-
03	1150	N	1150	-0-	-0-	-0-	59	1	1091	2	Y	-0-					-0-
04	1115	N	1115	-0-	-0-	-0-	59	1	1056	2	Y	-0-					-0-
05	1102	N	1102	-0-	-0-	-0-	66	1	1036	2	Y	-0-					-0-
06	941	N	941	-0-	-0-	-0-	46	1	895	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
STEPHENS "A" WELL #: 12 RRCID -> 209159 COMPL. DATE 11/17/2004 TOTAL DEPTH 13710 PERF.13169 - 13591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	N	1158	-0-	-113	-0-	65	1	1093	2	Y	-0-					-0-
02	1450	N	1358	-0-	-92	-0-	74	1	1281	2	Y	3	3	8			-0-
							3	9									
03	1457	N	1413	-0-	-44	-0-	72	1	1341	2	Y	-0-					-0-
04	1487	N	1487	-0-	-0-	-0-	78	1	1409	2	Y	-0-					-0-
05	1457	N	1405	-0-	-52	-0-	85	1	1320	2	Y	-0-					-0-
06	1380	N	1318	-0-	-62	-0-	64	1	1254	2	Y	-0-					-0-

BLACK "A" WELL #: 20 RRCID -> 209677 COMPL. DATE 08/04/2004 TOTAL DEPTH 12770 PERF.12360 - 12370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	578	-0-	-11	-0-	32	1	546	2	Y	-0-					-0-
02	551	N	523	-0-	-28	-0-	29	1	494	2	Y	-0-					-0-
03	589	N	542	-0-	-47	-0-	28	1	514	2	Y	-0-					-0-
04	570	N	481	-0-	-89	-0-	25	1	456	2	Y	-0-					-0-
05	569	N	569	-0-	-0-	-0-	34	1	535	2	Y	-0-					-0-
06	559	N	559	-0-	-0-	-0-	27	1	532	2	Y	-0-					-0-

BLACK "A" WELL #: 19 RRCID -> 210300 COMPL. DATE 11/03/2004 TOTAL DEPTH 12715 PERF.12272 - 12544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

ADAMS "A" WELL #: 10 RRCID -> 210301 COMPL. DATE 12/29/2004 TOTAL DEPTH 13934 PERF.13402 - 13767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5983	X	4450	-0-	-1533	-0-	249	1	4201	2	Y	-0-					-0-
02	4437	X	4152	-0-	-285	-0-	227	1	3922	2	Y	3	3	8			-0-
							3	9									
03	4557	X	4542	-0-	-15	-0-	232	1	4310	2	Y	-0-					-0-
04	4610	X	4610	-0-	-0-	-0-	243	1	4367	2	Y	-0-					-0-
05	5597	X	5597	-0-	-0-	-0-	337	1	5260	2	Y	-0-					-0-
06	4742	X	4742	-0-	-0-	-0-	231	1	4509	2	Y	2	2	8			-0-
							2	9									

LANCASTER "A" WELL #: 10 RRCID -> 211603 COMPL. DATE 09/04/2004 TOTAL DEPTH 13458 PERF.12928 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	N	971	-0-	-21	-0-	54	1	917	2	Y	-0-					-0-
02	928	N	914	-0-	-14	-0-	50	1	864	2	Y	-0-					-0-
03	992	N	986	-0-	-6	-0-	50	1	936	2	Y	-0-					-0-
04	989	N	989	-0-	-0-	-0-	52	1	937	2	Y	-0-					-0-
05	992	N	987	-0-	-5	-0-	59	1	928	2	Y	-0-					-0-
06	975	N	975	-0-	-0-	-0-	48	1	927	2	Y	-0-					-0-

STEPHENS "A" WELL #: 14 RRCID -> 211688 COMPL. DATE 02/23/2005 TOTAL DEPTH 13657 PERF.13420 - 13726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1209	N	851	-0-	-358	-0-	48	1	803	2	Y	-0-					-0-
02	1509	N	1509	-0-	-0-	-0-	83	1	1426	2	Y	-0-					-0-
03	1209	N	666	-0-	-543	-0-	34	1	632	2	Y	-0-					-0-
04	810	N	388	-0-	-422	-0-	20	1	368	2	Y	-0-					-0-
05	1209	N	524	-0-	-685	-0-	32	1	492	2	Y	-0-					-0-
06	630	N	385	-0-	-245	-0-	19	1	366	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
ADAMS "A" WELL #: 11 RRCID -> 213335 COMPL. DATE 01/19/2005 TOTAL DEPTH 13940 PERF.13416 - 13543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	248	N	191	-0-	-57	-0-	11	1	180	2	Y	-0-			-0-
02	203	N	201	-0-	-2	-0-	11	1	190	2	Y	-0-			-0-
03	217	N	23	-0-	-194	-0-	1	1	22	2	Y	-0-			-0-
04	180	N	-0-	-0-	-180	-0-					Y	-0-			-0-
05	217	N	17	-0-	-200	-0-	1	1	16	2	Y	-0-			-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-			-0-

BLACK "A" WELL #: 18 RRCID -> 214008 COMPL. DATE 08/11/2004 TOTAL DEPTH 12635 PERF.12175 - 12339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1488	N	1461	-0-	-27	-0-	82	1	1379	2	Y	-0-			-0-
02	1224	N	1224	-0-	-0-	-0-	67	1	1157	2	Y	-0-			-0-
03	1488	N	1487	-0-	-1	-0-	76	1	1411	2	Y	-0-			-0-
04	1540	N	1540	-0-	-0-	-0-	81	1	1459	2	Y	-0-			-0-
05	1312	N	1312	-0-	-0-	-0-	79	1	1233	2	Y	-0-			-0-
06	1440	N	1333	-0-	-107	-0-	65	1	1268	2	Y	-0-			-0-

WILLIFORD "B" WELL #: 2 RRCID -> 226307 COMPL. DATE 12/09/2006 TOTAL DEPTH 14850 PERF.12828 - 13840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	186	N	182	-0-	-4	-0-	7	1	175	2	N	-0-			-0-
02	201	N	201	-0-	-0-	-0-	201	2			N	-0-			-0-
03	352	N	352	-0-	-0-	-0-	352	2			N	-0-			-0-
04	199	N	199	-0-	-0-	-0-	199	2			N	-0-			-0-
05	186	N	152	-0-	-34	-0-	152	2			N	-0-			-0-
06	180	N	162	-0-	-18	-0-	3	1	159	2	N	-0-			-0-

HIGH "A" WELL #: 15 RRCID -> 226905 COMPL. DATE 01/04/2007 TOTAL DEPTH 12605 PERF.12208 - 12480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	975	N	975	-0-	-0-	-0-	55	1	920	2	Y	-0-			-0-
02	1088	N	1088	-0-	-0-	-0-	60	1	1028	2	Y	-0-			-0-
03	899	N	890	-0-	-9	-0-	46	1	844	2	Y	-0-			-0-
04	900	N	831	-0-	-69	-0-	44	1	787	2	Y	-0-			-0-
05	930	N	851	-0-	-79	-0-	51	1	800	2	Y	-0-			-0-
06	870	N	861	-0-	-9	-0-	42	1	819	2	Y	-0-			-0-

JOHNSON "A" WELL #: 17 RRCID -> 228182 COMPL. DATE 02/15/2007 TOTAL DEPTH 12600 PERF.12176 - 12287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	851	N	851	-0-	-0-	-0-	48	1	803	2	Y	-0-			-0-
02	1055	N	1055	-0-	-0-	-0-	57	1	992	2	Y	5	5	8	-0-
							6	9							
03	1085	N	1014	-0-	-71	-0-	52	1	962	2	Y	-0-			-0-
04	1182	N	1182	-0-	-0-	-0-	62	1	1120	2	Y	-0-			-0-
05	1196	N	1196	-0-	-0-	-0-	72	1	1124	2	Y	-0-			-0-
06	990	N	893	-0-	-97	-0-	44	1	849	2	Y	-0-			-0-

HIGH "A" WELL #: 12 RRCID -> 231169 COMPL. DATE 11/03/2006 TOTAL DEPTH 12600 PERF.12114 - 12375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1178	N	204	-0-	-974	-0-	11	1	193	2	Y	-0-			-0-
02	696	N	614	-0-	-82	-0-	34	1	580	2	Y	-0-			-0-
03	737	N	737	-0-	-0-	-0-	38	1	699	2	Y	-0-			-0-
04	796	N	796	-0-	-0-	-0-	42	1	754	2	Y	-0-			-0-
05	829	N	829	-0-	-0-	-0-	50	1	779	2	Y	-0-			-0-
06	720	N	705	-0-	-15	-0-	34	1	671	2	Y	-0-			-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
TURNER "A" WELL #: 10 RRCID -> 253412 COMPL. DATE 07/22/2009 TOTAL DEPTH 15220 PERF.12412 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	649	-0-	-2	-0-	36	1	613	2	Y	-0-					-0-
02	613	N	613	-0-	-0-	-0-	34	1	579	2	Y	-0-					-0-
03	643	N	643	-0-	-0-	-0-	33	1	610	2	Y	-0-					-0-
04	643	N	643	-0-	-0-	-0-	34	1	609	2	Y	-0-					-0-
05	651	N	640	-0-	-11	-0-	39	1	601	2	Y	-0-					-0-
06	630	N	579	-0-	-51	-0-	28	1	551	2	Y	-0-					-0-

HILCORP ENERGY COMPANY 386310
GLAZENER, WILLIAM C. G. U. WELL #: 3 RRCID -> 167174 COMPL. DATE 01/22/1998 TOTAL DEPTH 12900 PERF.12278 - 12584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2679	X	2679	-0-	-0-	-0-	2678	2	1	9	N	1	1	1			-0-
02	2520	X	2520	-0-	-0-	-0-	2520	2			N	-0-					-0-
03	2330	X	2330	-0-	-0-	-0-	2330	2			N	-0-					-0-
04	2469	X	2469	-0-	-0-	-0-	2468	2	1	9	N	1	1	1			-0-
05	2214	N	2214	-0-	-0-	-0-	2213	2	1	9	N	1	1	8			-0-
06	2346	N	2346	-0-	-0-	-0-	2345	2	1	9	N	1	1	8			-0-

GLAZENER, WILLIAM C. G. U. WELL #: 4 RRCID -> 169029 COMPL. DATE 05/14/1998 TOTAL DEPTH 12800 PERF.12182 - 12408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1736	N	1715	-0-	-21	-0-	1715	2			N	-0-					-0-
02	1537	N	1519	-0-	-18	-0-	1519	2			N	-0-					-0-
03	837	N	486	-0-	-351	-0-	486	2			N	-0-					-0-
04	1650	N	1595	-0-	-55	-0-	1594	2	1	9	N	1	1	1			-0-
05	1612	N	1027	-0-	-585	-0-	1026	2	1	9	N	1	1	8			-0-
06	1820	N	1820	-0-	-0-	-0-	1819	2	1	9	N	1	1	8			-0-

DAVIDSON, W. A. WELL #: 1 RRCID -> 172499 COMPL. DATE 03/01/1999 TOTAL DEPTH 12520 PERF.11884 - 12204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1508	N	1508	-0-	-0-	-0-	1508	2			Y	-0-					-0-
02	1592	N	1592	-0-	-0-	-0-	1592	2			Y	-0-					-0-
03	1781	N	1781	-0-	-0-	-0-	1781	2			Y	-0-					-0-
04	2394	N	2394	-0-	-0-	-0-	2394	2			Y	-0-					-0-
05	2051	N	2051	-0-	-0-	-0-	2051	2			Y	-0-					-0-
06	2504	N	2504	-0-	-0-	-0-	2504	2			Y	-0-					-0-

CUMMINS A WELL #: 1 RRCID -> 173610 COMPL. DATE 05/12/1999 TOTAL DEPTH 12567 PERF.12174 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 7 RRCID -> 174977 COMPL. DATE 09/30/1999 TOTAL DEPTH 12820 PERF.12199 - 12474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1821	X	1821	-0-	-0-	-0-	1821	2			N	-0-					-0-
02	5349	X	5349	-0-	-0-	-0-	5349	2			N	-0-					-0-
03	4430	X	4430	-0-	-0-	-0-	4430	2			N	-0-					-0-
04	3969	X	3969	-0-	-0-	-0-	3968	2	1	9	N	1	1	1			-0-
05	4366	X	4366	-0-	-0-	-0-	4365	2	1	9	N	1	1	8			-0-
06	4270	X	4270	-0-	-0-	-0-	4269	2	1	9	N	1	1	8			-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
MCSWANE UNIT WELL #: 2 RRCID -> 177548 COMPL. DATE 07/11/2009 TOTAL DEPTH 13750 PERF.13012 - 13588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LAMBERT UNIT "B" WELL #: 2 RRCID -> 178243 COMPL. DATE 06/13/2000 TOTAL DEPTH 13350 PERF.12932 - 12969

01	31	N	1	-0-	-30	-0-	1	2			N	-0-					-0-
02	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
03	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
04	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
05	31	N	10	-0-	-21	-0-	10	2			N	-0-					-0-
06	30	N	20	-0-	-10	-0-	20	2			N	-0-					-0-

WEBB "A" WELL #: 1 RRCID -> 178674 COMPL. DATE 03/24/2000 TOTAL DEPTH 13200 PERF.12694 - 12926

01	908	N	908	-0-	-0-	-0-	908	2			N	-0-					-0-
02	782	N	782	-0-	-0-	-0-	782	2			N	-0-					-0-
03	915	N	915	-0-	-0-	-0-	915	2			N	-0-					-0-
04	925	N	925	-0-	-0-	-0-	925	2			N	-0-					-0-
05	814	N	814	-0-	-0-	-0-	814	2			N	-0-					-0-
06	1348	N	1348	-0-	-0-	-0-	1348	2			N	-0-					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 8 RRCID -> 179187 COMPL. DATE 09/27/2000 TOTAL DEPTH 12822 PERF.12112 - 12392

01	908	N	908	-0-	-0-	-0-	908	2			N	-0-					-0-
02	2522	N	2522	-0-	-0-	-0-	2522	2			N	-0-					-0-
03	1643	N	1475	-0-	-168	-0-	1475	2			N	-0-					-0-
04	2668	N	2668	-0-	-0-	-0-	2667	2	1	9	N	1	1	1			-0-
05	2648	N	2648	-0-	-0-	-0-	2648	2			N	-0-					-0-
06	1440	N	1015	-0-	-425	-0-	1015	2			N	-0-					-0-

DAVIDSON, W. A. WELL #: 3 RRCID -> 179537 COMPL. DATE 05/14/2000 TOTAL DEPTH 12401 PERF.11928 - 12236

01	1945	N	1945	-0-	-0-	-0-	1945	2			Y	-0-					-0-
02	1051	N	1051	-0-	-0-	-0-	1051	2			Y	-0-					-0-
03	1550	N	1092	-0-	-458	-0-	1092	2			Y	-0-					-0-
04	1500	N	1185	-0-	-315	-0-	1185	2			Y	-0-					-0-
05	1531	N	1531	-0-	-0-	-0-	1531	2			Y	-0-					-0-
06	1236	N	1236	-0-	-0-	-0-	1236	2			Y	-0-					-0-

DAVIDSON, W. A. WELL #: 2 RRCID -> 179538 COMPL. DATE 05/05/2000 TOTAL DEPTH 12440 PERF.11912 - 12305

01	1023	N	607	-0-	-416	-0-	607	2			Y	-0-					-0-
02	899	N	470	-0-	-429	-0-	470	2			Y	-0-					-0-
03	682	N	563	-0-	-119	-0-	563	2			Y	-0-					-0-
04	651	N	651	-0-	-0-	-0-	651	2			Y	-0-					-0-
05	1056	N	1056	-0-	-0-	-0-	1056	2			Y	-0-					-0-
06	1066	N	1066	-0-	-0-	-0-	1066	2			Y	-0-					-0-

DAVIDSON, W. A. WELL #: 4 RRCID -> 179539 COMPL. DATE 05/20/2000 TOTAL DEPTH 12436 PERF.12066 - 12356

01	884	N	884	-0-	-0-	-0-	884	2			Y	-0-					-0-
02	700	N	700	-0-	-0-	-0-	700	2			Y	-0-					-0-
03	837	N	697	-0-	-140	-0-	697	2			Y	-0-					-0-
04	810	N	668	-0-	-142	-0-	668	2			Y	-0-					-0-
05	970	N	970	-0-	-0-	-0-	970	2			Y	-0-					-0-
06	1318	N	1318	-0-	-0-	-0-	1318	2			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

WIEBOLT GU WELL #: 4 RRCID -> 179729 COMPL. DATE 06/23/2000 TOTAL DEPTH 12457 PERF.12036 - 12286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1537	N	1537	-0-	-0-	-0-	1537	2			Y	-0-					-0-
02	1621	N	1621	-0-	-0-	-0-	1621	2			Y	-0-					-0-
03	1152	N	1152	-0-	-0-	-0-	1152	2			Y	-0-					-0-
04	1500	N	23	-0-	-1477	-0-	23	2			Y	-0-					-0-
05	1736	N	1087	-0-	-649	-0-	1087	2			Y	-0-					-0-
06	1378	N	1378	-0-	-0-	-0-	1378	2			Y	-0-					-0-

CUMMINS A WELL #: 2 RRCID -> 180082 COMPL. DATE 08/17/2010 TOTAL DEPTH 12465 PERF.11960 - 12318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	705	N	705	-0-	-0-	-0-	705	2			Y	-0-					-0-
02	754	N	754	-0-	-0-	-0-	754	2			Y	-0-					-0-
03	769	N	769	-0-	-0-	-0-	756	2	13	9	Y	12	8	1			4
04	714	N	714	-0-	-0-	-0-	714	2			Y	-0-					4
05	806	N	719	-0-	-87	-0-	708	2	11	9	Y	10	9	1			5
06	720	N	666	-0-	-54	-0-	666	2			Y	-0-					5

WEBB A WELL #: 2R RRCID -> 180086 COMPL. DATE 05/27/2011 TOTAL DEPTH 12850 PERF.12250 - 12722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	1	1	1			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	2	2	1			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	14	10	1			4
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	1	1	1			4
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	11	9	1	1	8	5
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	1	1	8			5

WATSON WELL #: 2 RRCID -> 180324 COMPL. DATE 09/02/2001 TOTAL DEPTH 15300 PERF.13176 - 15172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	524	N	524	-0-	-0-	-0-	524	2			N	-0-					-0-
02	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-
03	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
04	528	N	528	-0-	-0-	-0-	528	2			N	-0-					-0-
05	642	N	642	-0-	-0-	-0-	642	2			N	-0-					-0-
06	432	N	432	-0-	-0-	-0-	432	2			N	-0-					-0-

BEST UNIT WELL #: 2 RRCID -> 180384 COMPL. DATE 10/03/2000 TOTAL DEPTH 14410 PERF.13426 - 13802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CUMMINS A WELL #: 3 RRCID -> 180854 COMPL. DATE 03/10/2016 TOTAL DEPTH 12630 PERF. 8712 - 12069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3007	N	1483	-0-	-1524	-0-	1465	2	18	9	Y	16	16	1			5
02	2175	N	938	-0-	-1237	-0-	895	2	43	9	Y	39	39	1			5
03	1953	N	1374	-0-	-579	-0-	1328	2	46	9	Y	42	44	1			3
04	1410	N	1322	-0-	-88	-0-	1291	2	31	9	Y	28	28	1			3
05	1486	N	1486	-0-	-0-	-0-	1439	2	47	9	Y	43	9	1	32	8	5
06	1323	N	1323	-0-	-0-	-0-	1305	2	18	9	Y	16	16	8			5

CUMMINS A WELL #: 4 RRCID -> 181127 COMPL. DATE 10/25/2000 TOTAL DEPTH 12680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	568	N	568	-0-	-0-	-0-	568	2			Y	-0-					-0-
02	297	N	297	-0-	-0-	-0-	297	2			Y	-0-					-0-
03	315	N	315	-0-	-0-	-0-	315	2			Y	-0-					-0-
04	349	N	349	-0-	-0-	-0-	349	2			Y	-0-					-0-
05	306	N	306	-0-	-0-	-0-	306	2			Y	-0-					-0-
06	393	N	393	-0-	-0-	-0-	393	2			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

WEBB A WELL #: 3 RRCID -> 181306 COMPL. DATE 05/29/2019 TOTAL DEPTH 12850 PERF. 9456 - 12282

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HUNT GAS UNIT 4 WELL #: 2 RRCID -> 181343 COMPL. DATE 12/29/2000 TOTAL DEPTH 12805 PERF.12634 - 12687

MO	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2201	N	857	-0-	-1344	-0-	857	2			Y	-0-					1
02	1630	N	1630	-0-	-0-	-0-	1630	2			Y	-0-					1
03	2480	N	2145	-0-	-335	-0-	2132	2	13	9	Y	12	9	1			4
04	1370	N	1370	-0-	-0-	-0-	1370	2			Y	-0-					4
05	1736	N	1392	-0-	-344	-0-	1381	2	11	9	Y	10	9	1			5
06	2439	N	2439	-0-	-0-	-0-	2439	2			Y	-0-					5

WEBB A WELL #: 8 RRCID -> 181344 COMPL. DATE 01/06/2001 TOTAL DEPTH 13100 PERF.12460 - 12835

MO	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	211	-0-	-68	-0-	211	2			Y	-0-					-0-
02	457	N	457	-0-	-0-	-0-	457	2			Y	-0-					-0-
03	483	N	483	-0-	-0-	-0-	483	2			Y	-0-					-0-
04	427	N	427	-0-	-0-	-0-	427	2			Y	-0-					-0-
05	457	N	457	-0-	-0-	-0-	457	2			Y	-0-					-0-
06	636	N	636	-0-	-0-	-0-	636	2			Y	-0-					-0-

WEBB A WELL #: 7 RRCID -> 181785 COMPL. DATE 11/22/2000 TOTAL DEPTH 12950 PERF.12748 - 12813

MO	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4278	X	3944	-0-	-334	-0-	3944	2			Y	-0-					-0-
02	4263	X	3993	-0-	-270	-0-	3992	2	1	9	Y	1	1	1			-0-
03	4557	X	4145	-0-	-412	-0-	4131	2	14	9	Y	13	9	1			4
04	4410	X	3960	-0-	-450	-0-	3960	2			Y	-0-					4
05	4278	X	3584	-0-	-694	-0-	3573	2	11	9	Y	10	9	1			5
06	4140	X	3996	-0-	-144	-0-	3996	2			Y	-0-					5

WILLIFORD "A" WELL #: 1 RRCID -> 181964 COMPL. DATE 11/06/2000 TOTAL DEPTH 14530 PERF.14360 - 14412

MO	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
02	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-
03	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
04	120	N	95	-0-	-25	-0-	95	2			N	-0-					-0-
05	441	N	441	-0-	-0-	-0-	441	2			N	-0-					-0-
06	925	N	925	-0-	-0-	-0-	925	2			N	-0-					-0-

MCSWANE UNIT WELL #: 3 RRCID -> 182153 COMPL. DATE 01/18/2001 TOTAL DEPTH 14220 PERF.13401 - 14008

MO	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCSWANE UNIT WELL #: 5 RRCID -> 183241 COMPL. DATE 04/11/2001 TOTAL DEPTH 14367 PERF.13343 - 14367

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HUNT GAS UNIT #3 WELL #: 4 RRCID -> 183834 COMPL. DATE 02/04/2001 TOTAL DEPTH 12780 PERF.12262 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	261	-0-	-18	-0-	261	2			Y	-0-					-0-
02	290	N	254	-0-	-36	-0-	254	2			Y	-0-					-0-
03	279	N	257	-0-	-22	-0-	257	2			Y	-0-					-0-
04	271	N	271	-0-	-0-	-0-	271	2			Y	-0-					-0-
05	279	N	225	-0-	-54	-0-	225	2			Y	-0-					-0-
06	240	N	214	-0-	-26	-0-	214	2			Y	-0-					-0-

WILLIFORD "A" WELL #: 2 RRCID -> 183956 COMPL. DATE 04/04/2001 TOTAL DEPTH 14634 PERF.14492 - 14507

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CUMMINS A WELL #: 5 RRCID -> 184261 COMPL. DATE 03/09/2016 TOTAL DEPTH 12530 PERF. 8726 - 11402

01	2821	X	2124	-0-	-697	-0-	2118	2	6	9	Y	5	5	1			3
02	2465	N	1472	-0-	-993	-0-	1459	2	13	9	Y	12	12	1			3
03	2759	N	2255	-0-	-504	-0-	2230	2	25	9	Y	23	22	1			4
04	2040	N	1868	-0-	-172	-0-	1859	2	9	9	Y	8	8	1			4
05	1849	N	1849	-0-	-0-	-0-	1827	2	22	9	Y	20	9	1	10	8	5
06	2497	N	2497	-0-	-0-	-0-	2491	2	6	9	Y	5	5	8			5

H. L. & P. UNIT WELL #: 1 RRCID -> 184774 COMPL. DATE 04/17/2015 TOTAL DEPTH 15732 PERF. 9075 - 13221

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WIEBOLT GU WELL #: 3 RRCID -> 184931 COMPL. DATE 02/09/2001 TOTAL DEPTH 12456 PERF.12044 - 12300

01	1581	N	1580	-0-	-1	-0-	1579	2	1	9	Y	1	1	1			-0-
02	1479	N	1423	-0-	-56	-0-	1423	2			Y	-0-					-0-
03	1926	N	1926	-0-	-0-	-0-	1926	2			Y	-0-					-0-
04	2181	N	2181	-0-	-0-	-0-	2181	2			Y	-0-					-0-
05	2241	N	2241	-0-	-0-	-0-	2240	2	1	9	Y	1	1	8			-0-
06	2079	N	2079	-0-	-0-	-0-	2079	2			Y	-0-					-0-

WEBB A WELL #: 4 RRCID -> 185331 COMPL. DATE 01/20/2001 TOTAL DEPTH 12850 PERF.12390 - 12709

01	401	N	401	-0-	-0-	-0-	401	2			Y	-0-					-0-
02	591	N	591	-0-	-0-	-0-	591	2			Y	-0-					-0-
03	526	N	526	-0-	-0-	-0-	526	2			Y	-0-					-0-
04	1072	N	1072	-0-	-0-	-0-	1072	2			Y	-0-					-0-
05	620	N	501	-0-	-119	-0-	501	2			Y	-0-					-0-
06	510	N	200	-0-	-310	-0-	200	2			Y	-0-					-0-

DAVIDSON, W. A. WELL #: 6 RRCID -> 185358 COMPL. DATE 03/16/2001 TOTAL DEPTH 12404 PERF.12054 - 12314

01	1240	N	1045	-0-	-195	-0-	1045	2			Y	-0-					-0-
02	1050	N	1050	-0-	-0-	-0-	1050	2			Y	-0-					-0-
03	1160	N	1160	-0-	-0-	-0-	1160	2			Y	-0-					-0-
04	1295	N	1295	-0-	-0-	-0-	1295	2			Y	-0-					-0-
05	1333	N	1333	-0-	-0-	-0-	1333	2			Y	-0-					-0-
06	1231	N	1231	-0-	-0-	-0-	1231	2			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HUNT GAS UNIT 4 WELL #: 3 RRCID -> 185369 COMPL. DATE 09/14/2013 TOTAL DEPTH 12880 PERF.12322 - 12758

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	225	-0-	-85	-0-	225	2			Y	-0-					-0-
02	232	N	220	-0-	-12	-0-	220	2			Y	-0-					-0-
03	354	N	354	-0-	-0-	-0-	352	2	2	9	Y	2	1	1			1
04	210	N	201	-0-	-9	-0-	201	2			Y	-0-					1
05	353	N	353	-0-	-0-	-0-	352	2	1	9	Y	1	1	1			1
06	330	N	201	-0-	-129	-0-	201	2			Y	-0-					1

DAVIDSON, W. A. WELL #: 5 RRCID -> 185442 COMPL. DATE 04/15/2001 TOTAL DEPTH 12495 PERF.11988 - 12381

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	745	N	745	-0-	-0-	-0-	745	2			Y	-0-					-0-
02	1044	N	659	-0-	-385	-0-	659	2			Y	-0-					-0-
03	899	N	853	-0-	-46	-0-	853	2			Y	-0-					-0-
04	940	N	940	-0-	-0-	-0-	940	2			Y	-0-					-0-
05	914	N	914	-0-	-0-	-0-	914	2			Y	-0-					-0-
06	930	N	930	-0-	-0-	-0-	930	2			Y	-0-					-0-

HUNT GAS UNIT #3 WELL #: 3 RRCID -> 185516 COMPL. DATE 04/16/2001 TOTAL DEPTH 13130 PERF.12238 - 12606

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	310	-0-	-62	-0-	310	2			Y	-0-					-0-
02	319	N	307	-0-	-12	-0-	307	2			Y	-0-					-0-
03	403	N	322	-0-	-81	-0-	322	2			Y	-0-					-0-
04	305	N	305	-0-	-0-	-0-	305	2			Y	-0-					-0-
05	341	N	327	-0-	-14	-0-	327	2			Y	-0-					-0-
06	330	N	330	-0-	-0-	-0-	330	2			Y	-0-					-0-

CUMMINS A WELL #: 7 RRCID -> 185818 COMPL. DATE 03/24/2001 TOTAL DEPTH 12585 PERF.12065 - 12408

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
02	1	N	-0-	-0-	-1	-0-					Y	1	1	1			-0-
03	15	N	15	-0-	-0-	-0-	1	2	14	9	Y	13	9	1			4
04	7	N	7	-0-	-0-	-0-	6	2	1	9	Y	1	1	1			4
05	16	N	16	-0-	-0-	-0-	4	2	12	9	Y	11	9	1	1	8	5
06	1	N	-0-	-0-	-1	-0-					Y	-0-					5

W. T. COCHRUM GAS UNIT WELL #: 1 RRCID -> 185819 COMPL. DATE 07/03/2001 TOTAL DEPTH 12453 PERF.12100 - 12330

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	N	993	-0-	-278	-0-	993	2			Y	-0-					-0-
02	1189	N	940	-0-	-249	-0-	940	2			Y	-0-					-0-
03	1147	N	560	-0-	-587	-0-	560	2			Y	-0-					-0-
04	2290	N	2290	-0-	-0-	-0-	2290	2			Y	-0-					-0-
05	1510	N	1510	-0-	-0-	-0-	1510	2			Y	-0-					-0-
06	1149	N	1149	-0-	-0-	-0-	1149	2			Y	-0-					-0-

HUNT GAS UNIT 4 WELL #: 4 RRCID -> 185827 COMPL. DATE 06/25/2001 TOTAL DEPTH 13225 PERF.12646 - 13125

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WIEBOLT GU WELL #: 7 RRCID -> 186082 COMPL. DATE 07/28/2001 TOTAL DEPTH 12440 PERF.11912 - 12332

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	620	-0-	-62	-0-	619	2	1	9	Y	1	1	1			-0-
02	812	N	613	-0-	-199	-0-	613	2			Y	-0-					-0-
03	744	N	393	-0-	-351	-0-	393	2			Y	-0-					-0-
04	1373	N	1373	-0-	-0-	-0-	1373	2			Y	-0-					-0-
05	992	N	992	-0-	-0-	-0-	991	2	1	9	Y	1	1	8			-0-
06	936	N	936	-0-	-0-	-0-	936	2			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

WIEBOLT GU WELL #: 6 RRCID -> 186083 COMPL. DATE 06/09/2001 TOTAL DEPTH 12332 PERF.11804 - 12240

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2152	N	2152	-0-	-0-	-0-	2152	2			Y	-0-					-0-
02	1769	N	1705	-0-	-64	-0-	1705	2			Y	-0-					-0-
03	1922	N	765	-0-	-1157	-0-	765	2			Y	-0-					-0-
04	2070	N	2	-0-	-2068	-0-	2	2			Y	-0-					-0-
05	1829	N	126	-0-	-1703	-0-	126	2			Y	-0-					-0-
06	750	N	218	-0-	-532	-0-	218	2			Y	-0-					-0-

WEBB A WELL #: 9 RRCID -> 186094 COMPL. DATE 06/06/2001 TOTAL DEPTH 13180 PERF.12688 - 13043

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2914	X	-0-	-0-	-2914	-0-					Y	-0-					-0-
02	2726	X	-0-	-0-	-2726	-0-					Y	-0-					-0-
03	2728	X	142	-0-	-2586	-0-	141	2	1	9	Y	1	1	1			-0-
04	6603	X	6603	-0-	-0-	-0-	6603	2			Y	-0-					-0-
05	3008	X	3008	-0-	-0-	-0-	2996	2	12	9	Y	11	6	1			5
06	150	X	4	-0-	-146	-0-	4	2			Y	-0-					5

HUNT GAS UNIT NO. 4 WELL #: 5 RRCID -> 186102 COMPL. DATE 08/25/2001 TOTAL DEPTH 13140 PERF.12632 - 13050

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	669	N	669	-0-	-0-	-0-	669	2			Y	-0-					-0-
03	100	N	100	-0-	-0-	-0-	97	2	3	9	Y	3	2	1			1
04	288	N	288	-0-	-0-	-0-	288	2			Y	-0-					1
05	279	N	147	-0-	-132	-0-	145	2	2	9	Y	2	2	1			1
06	264	N	264	-0-	-0-	-0-	264	2			Y	-0-					1

WEBB A WELL #: 11 RRCID -> 186103 COMPL. DATE 09/04/2001 TOTAL DEPTH 13210 PERF.12709 - 13054

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1307	N	1307	-0-	-0-	-0-	1307	2			Y	-0-					-0-
02	1798	N	1320	-0-	-478	-0-	1320	2			Y	-0-					-0-
03	1426	N	983	-0-	-443	-0-	983	2			Y	-0-					-0-
04	1540	N	1540	-0-	-0-	-0-	1540	2			Y	-0-					-0-
05	1426	N	1210	-0-	-216	-0-	1210	2			Y	-0-					-0-
06	1772	N	1772	-0-	-0-	-0-	1772	2			Y	-0-					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 9 RRCID -> 186124 COMPL. DATE 10/21/2001 TOTAL DEPTH 12850 PERF.11732 - 12542

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1131	N	1131	-0-	-0-	-0-	1130	2	1	9	N	1	1	1			-0-
02	1199	N	1199	-0-	-0-	-0-	1199	2			N	-0-					-0-
03	1225	N	1225	-0-	-0-	-0-	1225	2			N	-0-					-0-
04	1262	N	1262	-0-	-0-	-0-	1261	2	1	9	N	1	1	1			-0-
05	1345	N	1345	-0-	-0-	-0-	1344	2	1	9	N	1	1	8			-0-
06	1318	N	1318	-0-	-0-	-0-	1317	2	1	9	N	1	1	8			-0-

GLAZENER, WILLIAM C. G. U. WELL #: 14 RRCID -> 186258 COMPL. DATE 12/08/2001 TOTAL DEPTH 12740 PERF.11640 - 12438

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	288	-0-	-115	-0-	288	2			N	-0-					-0-
02	348	N	227	-0-	-121	-0-	227	2			N	-0-					-0-
03	403	N	242	-0-	-161	-0-	242	2			N	-0-					-0-
04	270	N	192	-0-	-78	-0-	192	2			N	-0-					-0-
05	248	N	242	-0-	-6	-0-	242	2			N	-0-					-0-
06	240	N	203	-0-	-37	-0-	203	2			N	-0-					-0-

WIEBOLT GU WELL #: 5 RRCID -> 186542 COMPL. DATE 04/29/2001 TOTAL DEPTH 12380 PERF.12016 - 12290

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	792	-0-	-231	-0-	792	2			Y	-0-					-0-
02	783	N	645	-0-	-138	-0-	645	2			Y	-0-					-0-
03	754	N	754	-0-	-0-	-0-	754	2			Y	-0-					-0-
04	785	N	785	-0-	-0-	-0-	785	2			Y	-0-					-0-
05	799	N	799	-0-	-0-	-0-	799	2			Y	-0-					-0-
06	807	N	807	-0-	-0-	-0-	807	2			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
CUMMINS A WELL #: 6 RRCID -> 186833 COMPL. DATE 11/21/2001 TOTAL DEPTH 12625 PERF.12372 - 12512

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3917	X	3917	-0-	-0-	-0-	3917	2			Y	-0-					1
02	3190	X	3000	-0-	-190	-0-	3000	2			Y	-0-					1
03	3495	X	3495	-0-	-0-	-0-	3482	2	13	9	Y	12	9	1			4
04	3660	X	3330	-0-	-330	-0-	3330	2			Y	-0-					4
05	3782	X	3237	-0-	-545	-0-	3225	2	12	9	Y	11	9	1	1	8	5
06	3660	X	2879	-0-	-781	-0-	2879	2			Y	-0-					5

GLAZENER, WILLIAM C. G. U. WELL #: 11 RRCID -> 186916 COMPL. DATE 12/29/2001 TOTAL DEPTH 12843 PERF.12301 - 12672

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	589	-0-	-0-	-0-	588	2	1	9	N	1	1	1			-0-
02	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
03	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
04	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
05	3100	N	5777	-0-	2677	2677	5776	2	1	9	N	1	1	8			-0-
06	3000	N	4454	-0-	1454	4131	4453	2	1	9	N	1	1	8			-0-

HUNT GAS UNIT NO. 1 WELL #: 3 RRCID -> 186993 COMPL. DATE 09/01/2001 TOTAL DEPTH 13000 PERF.12038 - 12306

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 10 RRCID -> 187186 COMPL. DATE 11/22/2001 TOTAL DEPTH 12912 PERF.11872 - 12624

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2325	N	1949	-0-	-376	-0-	1949	2			N	-0-					-0-
02	2262	N	1530	-0-	-732	-0-	1530	2			N	-0-					-0-
03	2356	N	1580	-0-	-776	-0-	1580	2			N	-0-					-0-
04	1890	N	1329	-0-	-561	-0-	1329	2			N	-0-					-0-
05	1643	N	1487	-0-	-156	-0-	1487	2			N	-0-					-0-
06	2228	N	2228	-0-	-0-	-0-	2228	2			N	-0-					-0-

HUNT GAS UNIT NO. 4 WELL #: 6 RRCID -> 187206 COMPL. DATE 11/19/2001 TOTAL DEPTH 13000 PERF.12620 - 12630

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1365	N	1365	-0-	-0-	-0-	1365	2			Y	-0-					-0-
02	1246	N	1246	-0-	-0-	-0-	1246	2			Y	-0-					-0-
03	1175	N	1175	-0-	-0-	-0-	1175	2			Y	-0-					-0-
04	810	N	662	-0-	-148	-0-	662	2			Y	-0-					-0-
05	1110	N	1110	-0-	-0-	-0-	1110	2			Y	-0-					-0-
06	899	N	899	-0-	-0-	-0-	899	2			Y	-0-					-0-

WEBB A WELL #: 14 RRCID -> 187247 COMPL. DATE 10/18/2001 TOTAL DEPTH 13350 PERF.12840 - 13215

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12	N	12	-0-	-0-	-0-	12	2			Y	-0-					-0-
02	13	N	2	-0-	-11	-0-	2	2			Y	-0-					-0-
03	8	N	-0-	-0-	-8	-0-					Y	-0-					-0-
04	12	N	-0-	-0-	-12	-0-					Y	-0-					-0-
05	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
06	862	N	862	-0-	-0-	-0-	862	2			Y	-0-					-0-

EUBANK-BEENE WELL #: 1 RRCID -> 187281 COMPL. DATE 11/16/2001 TOTAL DEPTH 12650 PERF.12480 - 12486

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	221	-0-	-58	-0-	221	2			Y	-0-					-0-
02	551	N	259	-0-	-292	-0-	259	2			Y	-0-					-0-
03	372	N	249	-0-	-123	-0-	249	2			Y	-0-					-0-
04	308	N	308	-0-	-0-	-0-	308	2			Y	-0-					-0-
05	279	N	166	-0-	-113	-0-	166	2			Y	-0-					-0-
06	415	N	415	-0-	-0-	-0-	415	2			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
GLAZENER, WILLIAM C. G. U. WELL #: 13 RRCID -> 187326 COMPL. DATE 02/15/2013 TOTAL DEPTH 12735 PERF.11752 - 12118

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	112	-0-	-43	-0-	112	2			N	-0-					-0-
02	87	N	62	-0-	-25	-0-	62	2			N	-0-					-0-
03	124	N	44	-0-	-80	-0-	44	2			N	-0-					-0-
04	120	N	40	-0-	-80	-0-	40	2			N	-0-					-0-
05	62	N	56	-0-	-6	-0-	56	2			N	-0-					-0-
06	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-

CURRY WELL #: 1 RRCID -> 187613 COMPL. DATE 09/18/2012 TOTAL DEPTH 12850 PERF.11894 - 12253

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	533	N	533	-0-	-0-	-0-	533	2			Y	-0-					-0-
02	490	N	490	-0-	-0-	-0-	490	2			Y	-0-					-0-
03	524	N	524	-0-	-0-	-0-	523	2	1	9	Y	1	1	1			-0-
04	510	N	446	-0-	-64	-0-	446	2			Y	-0-					-0-
05	527	N	-0-	-0-	-527	-0-					Y	-0-					-0-
06	510	N	-0-	-0-	-510	-0-					Y	-0-					-0-

WEBB A WELL #: 12 RRCID -> 187998 COMPL. DATE 03/22/2019 TOTAL DEPTH 13421 PERF.12372 - 13178

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	419	-0-	-170	-0-	419	2			Y	-0-					-0-
02	636	N	636	-0-	-0-	-0-	636	2			Y	-0-					-0-
03	646	N	646	-0-	-0-	-0-	638	2	8	9	Y	7	5	1			2
04	420	N	312	-0-	-108	-0-	312	2			Y	-0-					2
05	682	N	486	-0-	-196	-0-	479	2	7	9	Y	6	5	1			3
06	630	N	626	-0-	-4	-0-	626	2			Y	-0-					3

GLAZENER, WILLIAM C. G. U. WELL #: 15 RRCID -> 188716 COMPL. DATE 02/14/2002 TOTAL DEPTH 12828 PERF.12347 - 12658

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	344	-0-	-28	-0-	343	2	1	9	N	1	1	1			-0-
02	348	N	311	-0-	-37	-0-	311	2			N	-0-					-0-
03	310	N	278	-0-	-32	-0-	278	2			N	-0-					-0-
04	330	N	34	-0-	-296	-0-	34	2			N	-0-					-0-
05	341	N	71	-0-	-270	-0-	70	2	1	9	N	1	1	8			-0-
06	270	N	68	-0-	-202	-0-	67	2	1	9	N	1	1	8			-0-

HUNT GAS UNIT 4 WELL #: 7 RRCID -> 188769 COMPL. DATE 02/25/2002 TOTAL DEPTH 12715 PERF.12532 - 12596

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1584	N	1584	-0-	-0-	-0-	1584	2			Y	-0-					-0-
02	1479	N	1093	-0-	-386	-0-	1093	2			Y	-0-					-0-
03	1550	N	1085	-0-	-465	-0-	1085	2			Y	-0-					-0-
04	1713	N	1713	-0-	-0-	-0-	1713	2			Y	-0-					-0-
05	1506	N	1506	-0-	-0-	-0-	1506	2			Y	-0-					-0-
06	1383	N	1383	-0-	-0-	-0-	1383	2			Y	-0-					-0-

WEBB A WELL #: 10 RRCID -> 189393 COMPL. DATE 04/25/2002 TOTAL DEPTH 13010 PERF.12522 - 12846

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	86	-0-	-7	-0-	86	2			Y	-0-					-0-
02	87	N	84	-0-	-3	-0-	84	2			Y	-0-					-0-
03	93	N	89	-0-	-4	-0-	89	2			Y	-0-					-0-
04	90	N	86	-0-	-4	-0-	86	2			Y	-0-					-0-
05	93	N	85	-0-	-8	-0-	85	2			Y	-0-					-0-
06	113	N	113	-0-	-0-	-0-	113	2			Y	-0-					-0-

WIEBOLT GAS UNIT WELL #: 9 RRCID -> 189513 COMPL. DATE 04/03/2002 TOTAL DEPTH 12425 PERF.12039 - 12312

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1519	N	1213	-0-	-306	-0-	1213	2			Y	-0-					-0-
02	2697	N	1230	-0-	-1467	-0-	1230	2			Y	-0-					-0-
03	2542	N	1460	-0-	-1082	-0-	1460	2			Y	-0-					-0-
04	1170	N	521	-0-	-649	-0-	521	2			Y	-0-					-0-
05	1302	N	593	-0-	-709	-0-	593	2			Y	-0-					-0-
06	1410	N	589	-0-	-821	-0-	589	2			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
GLAZENER, WILLIAM C. G. U. WELL #: 16 RRCID -> 189934 COMPL. DATE 03/31/2002 TOTAL DEPTH 12961 PERF.12246 - 12534

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1395	N	396	-0-	-999	-0-	396	2			N	-0-					-0-
02	1102	N	961	-0-	-141	-0-	961	2			N	-0-					-0-
03	1241	N	1241	-0-	-0-	-0-	1241	2			N	-0-					-0-
04	901	N	901	-0-	-0-	-0-	901	2			N	-0-					-0-
05	1085	N	1085	-0-	-0-	-0-	1085	2			N	-0-					-0-
06	1200	N	961	-0-	-239	-0-	960	2	1	9	N	1	1	8			-0-

DAVIDSON, W. A. WELL #: 7 RRCID -> 189961 COMPL. DATE 09/13/2013 TOTAL DEPTH 12502 PERF.11471 - 12304

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	509	-0-	-111	-0-	509	2			Y	-0-					-0-
02	551	N	448	-0-	-103	-0-	448	2			Y	-0-					-0-
03	527	N	484	-0-	-43	-0-	484	2			Y	-0-					-0-
04	530	N	530	-0-	-0-	-0-	530	2			Y	-0-					-0-
05	503	N	503	-0-	-0-	-0-	503	2			Y	-0-					-0-
06	480	N	439	-0-	-41	-0-	439	2			Y	-0-					-0-

DAVIDSON, W. A. WELL #: 8 RRCID -> 190175 COMPL. DATE 08/07/2002 TOTAL DEPTH 12500 PERF.11996 - 12220

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	118	-0-	-99	-0-	118	2			Y	-0-					-0-
02	290	N	69	-0-	-221	-0-	69	2			Y	-0-					-0-
03	93	N	78	-0-	-15	-0-	78	2			Y	-0-					-0-
04	120	N	70	-0-	-50	-0-	70	2			Y	-0-					-0-
05	62	N	52	-0-	-10	-0-	52	2			Y	-0-					-0-
06	90	N	46	-0-	-44	-0-	46	2			Y	-0-					-0-

WIEBOLT GU WELL #: 10 RRCID -> 191226 COMPL. DATE 09/06/2002 TOTAL DEPTH 12500 PERF.11882 - 12296

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	780	-0-	-150	-0-	780	2			Y	-0-					-0-
02	870	N	716	-0-	-154	-0-	716	2			Y	-0-					-0-
03	837	N	787	-0-	-50	-0-	787	2			Y	-0-					-0-
04	829	N	829	-0-	-0-	-0-	829	2			Y	-0-					-0-
05	1018	N	1018	-0-	-0-	-0-	1018	2			Y	-0-					-0-
06	823	N	823	-0-	-0-	-0-	823	2			Y	-0-					-0-

WIEBOLT GU WELL #: 8 RRCID -> 191360 COMPL. DATE 09/26/2002 TOTAL DEPTH 12500 PERF.12025 - 12302

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	612	N	612	-0-	-0-	-0-	612	2			Y	-0-					-0-
02	638	N	591	-0-	-47	-0-	591	2			Y	-0-					-0-
03	651	N	375	-0-	-276	-0-	375	2			Y	-0-					-0-
04	841	N	841	-0-	-0-	-0-	841	2			Y	-0-					-0-
05	704	N	704	-0-	-0-	-0-	704	2			Y	-0-					-0-
06	538	N	538	-0-	-0-	-0-	538	2			Y	-0-					-0-

WEBB A WELL #: 17 RRCID -> 192068 COMPL. DATE 09/09/2010 TOTAL DEPTH 13100 PERF.12269 - 12574

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	47	N	47	-0-	-0-	-0-	47	2			Y	-0-					-0-
02	29	N	20	-0-	-9	-0-	20	2			Y	-0-					-0-
03	34	N	34	-0-	-0-	-0-	34	2			Y	-0-					-0-
04	60	N	42	-0-	-18	-0-	42	2			Y	-0-					-0-
05	31	N	15	-0-	-16	-0-	15	2			Y	-0-					-0-
06	30	N	27	-0-	-3	-0-	27	2			Y	-0-					-0-

WEBB A WELL #: 18 RRCID -> 193041 COMPL. DATE 01/15/2003 TOTAL DEPTH 13250 PERF.12643 - 13037

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7409	X	4821	-0-	-2588	-0-	4821	2			Y	-0-					-0-
02	5510	X	4361	-0-	-1149	-0-	4360	2	1	9	Y	1	1	1			-0-
03	5921	X	5214	-0-	-707	-0-	5203	2	11	9	Y	10	7	1			3
04	5750	X	5750	-0-	-0-	-0-	5749	2	1	9	Y	1	1	1			3
05	5921	X	4774	-0-	-1147	-0-	4763	2	11	9	Y	10	8	1	1	8	4
06	5872	X	5872	-0-	-0-	-0-	5872	2			Y	-0-					4

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

WEBB A WELL #: 13 RRCID -> 193628 COMPL. DATE 02/13/2003 TOTAL DEPTH 13405 PERF.12833 - 13291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	725	-0-	-50	-0-	725	2			Y	-0-					-0-
02	941	N	941	-0-	-0-	-0-	940	2	1	9	Y	1	1	1			-0-
03	778	N	778	-0-	-0-	-0-	769	2	9	9	Y	8	6	1			2
04	898	N	898	-0-	-0-	-0-	897	2	1	9	Y	1	1	1			2
05	985	N	985	-0-	-0-	-0-	976	2	9	9	Y	8	6	1	1	8	3
06	1216	N	1216	-0-	-0-	-0-	1216	2			Y	-0-					3

WEBB A WELL #: 6 RRCID -> 195757 COMPL. DATE 05/01/2003 TOTAL DEPTH 13550 PERF.12958 - 13344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	515	N	515	-0-	-0-	-0-	515	2			Y	-0-					-0-
02	462	N	462	-0-	-0-	-0-	462	2			Y	-0-					-0-
03	492	N	492	-0-	-0-	-0-	492	2			Y	-0-					-0-
04	468	N	468	-0-	-0-	-0-	468	2			Y	-0-					-0-
05	428	N	428	-0-	-0-	-0-	428	2			Y	-0-					-0-
06	375	N	375	-0-	-0-	-0-	375	2			Y	-0-					-0-

WEBB A WELL #: 19 RRCID -> 196256 COMPL. DATE 06/20/2003 TOTAL DEPTH 13450 PERF.12908 - 13242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1732	N	1732	-0-	-0-	-0-	1732	2			Y	-0-					1
02	1566	N	1260	-0-	-306	-0-	1260	2			Y	-0-					1
03	2336	N	2336	-0-	-0-	-0-	2323	2	13	9	Y	12	9	1			4
04	1680	N	1631	-0-	-49	-0-	1631	2			Y	-0-					4
05	1805	N	1805	-0-	-0-	-0-	1794	2	11	9	Y	10	9	1			5
06	2356	N	2356	-0-	-0-	-0-	2356	2			Y	-0-					5

GLAZENER, WILLIAM C. G. U. WELL #: 19 RRCID -> 196347 COMPL. DATE 03/16/2003 TOTAL DEPTH 12675 PERF.11860 - 12579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3813	X	1346	-0-	-2467	-0-	1345	2	1	9	N	1	1	1			-0-
02	3567	X	1175	-0-	-2392	-0-	1175	2			N	-0-					-0-
03	3813	X	2059	-0-	-1754	-0-	2059	2			N	-0-					-0-
04	4872	X	4872	-0-	-0-	-0-	4871	2	1	9	N	1	1	1			-0-
05	3666	X	3666	-0-	-0-	-0-	3665	2	1	9	N	1	1	8			-0-
06	3419	X	3419	-0-	-0-	-0-	3418	2	1	9	N	1	1	8			-0-

GLAZENER, WILLIAM C. G. U. WELL #: 18 RRCID -> 196463 COMPL. DATE 04/18/2003 TOTAL DEPTH 12595 PERF.11957 - 12340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2257	N	2257	-0-	-0-	-0-	2256	2	1	9	N	1	1	1			-0-
02	1828	N	1828	-0-	-0-	-0-	1828	2			N	-0-					-0-
03	1767	N	1052	-0-	-715	-0-	1052	2			N	-0-					-0-
04	2190	N	1661	-0-	-529	-0-	1660	2	1	9	N	1	1	1			-0-
05	1953	N	1809	-0-	-144	-0-	1808	2	1	9	N	1	1	8			-0-
06	1856	N	1856	-0-	-0-	-0-	1855	2	1	9	N	1	1	8			-0-

WEBB A WELL #: 20 RRCID -> 196687 COMPL. DATE 07/31/2003 TOTAL DEPTH 13460 PERF.12910 - 13248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4905	X	4905	-0-	-0-	-0-	4905	2			Y	-0-					3
02	4420	X	4420	-0-	-0-	-0-	4419	2	1	9	Y	1	1	1			3
03	4588	X	3677	-0-	-911	-0-	3665	2	12	9	Y	11	11	1			3
04	4440	X	2501	-0-	-1939	-0-	2500	2	1	9	Y	1	1	1			3
05	4980	X	4980	-0-	-0-	-0-	4967	2	13	9	Y	12	9	1	1	8	5
06	4522	X	4522	-0-	-0-	-0-	4522	2			Y	-0-					5

GLAZENER, WILLIAM C. G. U. WELL #: 12 RRCID -> 196743 COMPL. DATE 03/28/2003 TOTAL DEPTH 12954 PERF.12416 - 12784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3151	X	3151	-0-	-0-	-0-	3150	2	1	9	N	1	1	1			-0-
02	3491	X	3491	-0-	-0-	-0-	3491	2			N	-0-					-0-
03	3428	X	3428	-0-	-0-	-0-	3428	2			N	-0-					-0-
04	3159	X	3159	-0-	-0-	-0-	3158	2	1	9	N	1	1	1			-0-
05	4361	X	4361	-0-	-0-	-0-	4360	2	1	9	N	1	1	8			-0-
06	5759	X	5759	-0-	-0-	-0-	5758	2	1	9	N	1	1	8			-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
GLAZENER, WILLIAM C. G. U. WELL #: 17 RRCID -> 196749 COMPL. DATE 02/17/2003 TOTAL DEPTH 12620 PERF.12190 - 12364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	494	-0-	-405	-0-	493	2	1	9	N	1	1	1			-0-
02	1745	N	1745	-0-	-0-	-0-	1745	2			N	-0-					-0-
03	1476	N	1476	-0-	-0-	-0-	1476	2			N	-0-					-0-
04	1914	N	1914	-0-	-0-	-0-	1913	2	1	9	N	1	1	1			-0-
05	1454	N	1454	-0-	-0-	-0-	1453	2	1	9	N	1	1	8			-0-
06	2158	N	2158	-0-	-0-	-0-	2157	2	1	9	N	1	1	8			-0-

WEBB A WELL #: 15 RRCID -> 197864 COMPL. DATE 09/11/2003 TOTAL DEPTH 13300 PERF.12755 - 13070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1667	N	1667	-0-	-0-	-0-	1666	2	1	9	Y	1	1	1			1
02	1276	N	-0-	-0-	-1276	-0-					Y	-0-					1
03	1364	N	159	-0-	-1205	-0-	159	2			Y	-0-	1	1			-0-
04	1320	N	266	-0-	-1054	-0-	266	2			Y	-0-					-0-
05	312	N	312	-0-	-0-	-0-	309	2	3	9	Y	3	2	1			1
06	495	N	495	-0-	-0-	-0-	495	2			Y	-0-					1

WEBB A WELL #: 5 RRCID -> 199247 COMPL. DATE 12/12/2003 TOTAL DEPTH 13000 PERF.12411 - 12755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	18	N	18	-0-	-0-	-0-	18	2			Y	-0-					-0-
02	29	N	29	-0-	-0-	-0-	29	2			Y	-0-					-0-
03	22	N	22	-0-	-0-	-0-	22	2			Y	-0-					-0-
04	30	N	23	-0-	-7	-0-	23	2			Y	-0-					-0-
05	31	N	15	-0-	-16	-0-	15	2			Y	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-

HUNT GAS UNIT 4 WELL #: 8 RRCID -> 200177 COMPL. DATE 02/10/2004 TOTAL DEPTH 12900 PERF.12290 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3906	X	1493	-0-	-2413	-0-	1493	2			Y	-0-					-0-
02	2494	X	2083	-0-	-411	-0-	2082	2	1	9	Y	1	1	1			-0-
03	3224	X	3032	-0-	-192	-0-	3020	2	12	9	Y	11	8	1			3
04	3120	X	1298	-0-	-1822	-0-	1298	2			Y	-0-					3
05	3224	X	294	-0-	-2930	-0-	283	2	11	9	Y	10	8	1			5
06	2910	X	303	-0-	-2607	-0-	303	2			Y	-0-					5

COCHRUM, W.T. GAS UNIT WELL #: 2 RRCID -> 202353 COMPL. DATE 05/06/2004 TOTAL DEPTH 12580 PERF.12053 - 12368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1049	N	1049	-0-	-0-	-0-	1049	2			Y	-0-					-0-
02	703	N	703	-0-	-0-	-0-	703	2			Y	-0-					-0-
03	589	N	494	-0-	-95	-0-	494	2			Y	-0-					-0-
04	1076	N	1076	-0-	-0-	-0-	1076	2			Y	-0-					-0-
05	1131	N	1131	-0-	-0-	-0-	1131	2			Y	-0-					-0-
06	973	N	973	-0-	-0-	-0-	973	2			Y	-0-					-0-

HUNT GAS UNIT #3 WELL #: 5 RRCID -> 205081 COMPL. DATE 09/03/2004 TOTAL DEPTH 14100 PERF.12201 - 12572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1223	N	1223	-0-	-0-	-0-	1223	2			Y	-0-					1
02	1081	N	1081	-0-	-0-	-0-	1081	2			Y	-0-					1
03	1133	N	1133	-0-	-0-	-0-	1133	2			Y	-0-	1	1			-0-
04	1170	N	1102	-0-	-68	-0-	1102	2			Y	-0-					-0-
05	1147	N	1051	-0-	-96	-0-	1051	2			Y	-0-					-0-
06	1110	N	966	-0-	-144	-0-	966	2			Y	-0-					-0-

WIEBOLT GU WELL #: 11 RRCID -> 205888 COMPL. DATE 10/08/2004 TOTAL DEPTH 12530 PERF.12020 - 12334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2077	X	1561	-0-	-516	-0-	1560	2	1	9	Y	1	1	1			-0-
02	1856	X	1354	-0-	-502	-0-	1354	2			Y	-0-					-0-
03	2337	X	2337	-0-	-0-	-0-	2337	2			Y	-0-					-0-
04	1790	X	1790	-0-	-0-	-0-	1790	2			Y	-0-					-0-
05	1550	X	734	-0-	-816	-0-	733	2	1	9	Y	1	1	8			-0-
06	2250	X	108	-0-	-2142	-0-	108	2			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

BLAIR, ORA WELL #: 2 RRCID -> 206509 COMPL. DATE 11/19/2004 TOTAL DEPTH 13400 PERF.12739 - 13168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	832	N	832	-0-	-0-	-0-	832	2			Y	-0-					-0-
02	787	N	787	-0-	-0-	-0-	787	2			Y	-0-					-0-
03	1196	N	1196	-0-	-0-	-0-	1189	2	7	9	Y	6	4	1			2
04	924	N	924	-0-	-0-	-0-	924	2			Y	-0-					2
05	1175	N	1175	-0-	-0-	-0-	1168	2	7	9	Y	6	5	1			3
06	960	N	941	-0-	-19	-0-	941	2			Y	-0-					3

WEBB A WELL #: 16 RRCID -> 208310 COMPL. DATE 02/10/2005 TOTAL DEPTH 13250 PERF.12723 - 13035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CUMMINS A WELL #: 8 RRCID -> 216671 COMPL. DATE 09/16/2005 TOTAL DEPTH 12600 PERF.12199 - 12391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	X	-0-	-0-	-3100	-0-					Y	-0-					-0-
02	2755	X	-0-	-0-	-2755	-0-					Y	-0-					-0-
03	372	X	-0-	-0-	-372	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

BLAIR, ORA WELL #: 4 RRCID -> 218657 COMPL. DATE 03/31/2006 TOTAL DEPTH 13472 PERF.12904 - 13274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3062	X	3062	-0-	-0-	-0-	3062	2			Y	-0-					2
02	3730	X	3730	-0-	-0-	-0-	3730	2			Y	-0-					2
03	3396	X	3396	-0-	-0-	-0-	3383	2	13	9	Y	12	10	1			4
04	3136	X	3136	-0-	-0-	-0-	3136	2			Y	-0-					4
05	2922	X	2922	-0-	-0-	-0-	2911	2	11	9	Y	10	9	1			5
06	2810	X	2810	-0-	-0-	-0-	2810	2			Y	-0-					5

EUBANK-BEENE WELL #: 2 RRCID -> 219512 COMPL. DATE 05/20/2006 TOTAL DEPTH 12547 PERF.11794 - 12183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUMMINS A WELL #: 9 RRCID -> 220512 COMPL. DATE 10/19/2012 TOTAL DEPTH 12600 PERF.11375 - 12196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1054	N	857	-0-	-197	-0-	857	2			Y	-0-					-0-
02	1015	N	868	-0-	-147	-0-	868	2			Y	-0-					-0-
03	966	N	966	-0-	-0-	-0-	966	2			Y	-0-					-0-
04	840	N	607	-0-	-233	-0-	607	2			Y	-0-					-0-
05	930	N	327	-0-	-603	-0-	327	2			Y	-0-					-0-
06	930	N	470	-0-	-460	-0-	470	2			Y	-0-					-0-

BLAIR, ORA WELL #: 5 RRCID -> 221406 COMPL. DATE 10/29/2015 TOTAL DEPTH 13550 PERF. 9776 - 12540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	558	-0-	-0-	-0-	558	2			Y	-0-					-0-
02	682	N	682	-0-	-0-	-0-	682	2			Y	-0-					-0-
03	744	N	743	-0-	-1	-0-	743	2			Y	-0-					-0-
04	540	N	436	-0-	-104	-0-	436	2			Y	-0-					-0-
05	744	N	628	-0-	-116	-0-	628	2			Y	-0-					-0-
06	720	N	480	-0-	-240	-0-	480	2			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
WIEBOLT GU WELL #: 12 RRCID -> 222596 COMPL. DATE 09/22/2006 TOTAL DEPTH 12502 PERF.11996 - 12284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	556	-0-	-95	-0-	556	2			Y	-0-					-0-
02	696	N	481	-0-	-215	-0-	481	2			Y	-0-					-0-
03	589	N	542	-0-	-47	-0-	542	2			Y	-0-					-0-
04	549	N	549	-0-	-0-	-0-	549	2			Y	-0-					-0-
05	714	N	714	-0-	-0-	-0-	714	2			Y	-0-					-0-
06	1668	N	1668	-0-	-0-	-0-	1668	2			Y	-0-					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 20 RRCID -> 234060 COMPL. DATE 02/16/2008 TOTAL DEPTH 12684 PERF.12144 - 12578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1934	N	1934	-0-	-0-	-0-	1933	2	1	9	N	1	1	1			-0-
02	1558	N	1558	-0-	-0-	-0-	1558	2			N	-0-					-0-
03	1187	N	1187	-0-	-0-	-0-	1187	2			N	-0-					-0-
04	1500	N	204	-0-	-1296	-0-	203	2	1	9	N	1	1	1			-0-
05	1550	N	155	-0-	-1395	-0-	154	2	1	9	N	1	1	8			-0-
06	1140	N	164	-0-	-976	-0-	163	2	1	9	N	1	1	8			-0-

GLAZENER, WILLIAM C. G. U. WELL #: 21 RRCID -> 235587 COMPL. DATE 02/23/2008 TOTAL DEPTH 12560 PERF.11990 - 12329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	321	-0-	-299	-0-	320	2	1	9	N	1	1	1			-0-
02	580	N	386	-0-	-194	-0-	386	2			N	-0-					-0-
03	651	N	479	-0-	-172	-0-	479	2			N	-0-					-0-
04	340	N	340	-0-	-0-	-0-	340	2			N	-0-					-0-
05	586	N	586	-0-	-0-	-0-	585	2	1	9	N	1	1	8			-0-
06	508	N	508	-0-	-0-	-0-	507	2	1	9	N	1	1	8			-0-

WIEBOLT GAS UNIT WELL #: 14 RRCID -> 252894 COMPL. DATE 07/30/2009 TOTAL DEPTH 12546 PERF.12013 - 12324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1457	N	1044	-0-	-413	-0-	1044	2			Y	-0-					-0-
02	1421	N	1248	-0-	-173	-0-	1248	2			Y	-0-					-0-
03	1364	N	1275	-0-	-89	-0-	1275	2			Y	-0-					-0-
04	1412	N	1412	-0-	-0-	-0-	1412	2			Y	-0-					-0-
05	1388	N	1388	-0-	-0-	-0-	1388	2			Y	-0-					-0-
06	1311	N	1311	-0-	-0-	-0-	1311	2			Y	-0-					-0-

DAVIDSON, W. A. WELL #: 10 RRCID -> 252935 COMPL. DATE 09/04/2009 TOTAL DEPTH 12577 PERF.11904 - 12321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3627	X	1989	-0-	-1638	-0-	1988	2	1	9	Y	1	1	1			-0-
02	3335	X	2772	-0-	-563	-0-	2772	2			Y	-0-					-0-
03	3565	X	2706	-0-	-859	-0-	2706	2			Y	-0-					-0-
04	3450	X	2626	-0-	-824	-0-	2626	2			Y	-0-					-0-
05	2976	X	2790	-0-	-186	-0-	2790	2			Y	-0-					-0-
06	3012	X	3012	-0-	-0-	-0-	3012	2			Y	-0-					-0-

WEBB A WELL #: 21 RRCID -> 255969 COMPL. DATE 02/05/2010 TOTAL DEPTH 13000 PERF.11464 - 12829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2697	X	2356	-0-	-341	-0-	2355	2	1	9	Y	1	1	1			3
02	2662	X	2662	-0-	-0-	-0-	2661	2	1	9	Y	1	1	1			3
03	2892	X	2892	-0-	-0-	-0-	2877	2	15	9	Y	14	13	1			4
04	2700	X	2700	-0-	-0-	-0-	2699	2	1	9	Y	1	1	1			4
05	2852	X	2508	-0-	-344	-0-	2496	2	12	9	Y	11	9	1	1	8	5
06	2790	X	2189	-0-	-601	-0-	2188	2	1	9	Y	1	1	8			5

WEBB A WELL #: 23 RRCID -> 255971 COMPL. DATE 01/19/2010 TOTAL DEPTH 13492 PERF.12785 - 13278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	533	N	533	-0-	-0-	-0-	533	2			Y	-0-					-0-
02	421	N	421	-0-	-0-	-0-	421	2			Y	-0-					-0-
03	496	N	431	-0-	-65	-0-	431	2			Y	-0-					-0-
04	510	N	444	-0-	-66	-0-	444	2			Y	-0-					-0-
05	3100	N	7710	-0-	4610	4610	7710	2			Y	-0-					-0-
06	3000	N	13449	-0-	10449	15059	13449	2			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
WEBB A WELL #: 26 RRCID -> 259338 COMPL. DATE 09/13/2010 TOTAL DEPTH 13495 PERF.12796 - 13147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3711	X	3711	-0-	-0-	-0-	3710	2	1	9	Y	1	1	1			-0-
02	3364	X	1904	-0-	-1460	-0-	1902	2	2	9	Y	2	2	1			-0-
03	3596	X	1572	-0-	-2024	-0-	1564	2	8	9	Y	7	5	1			2
04	3480	X	2164	-0-	-1316	-0-	2162	2	2	9	Y	2	2	1			2
05	3596	X	423	-0-	-3173	-0-	421	2	2	9	Y	2	3	1			1
06	3480	X	1560	-0-	-1920	-0-	1560	2			Y	-0-					1

WEBB A WELL #: 27 RRCID -> 259898 COMPL. DATE 12/13/2010 TOTAL DEPTH 13344 PERF.12558 - 13025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1891	N	1365	-0-	-526	-0-	1365	2			Y	-0-					1
02	1769	N	1426	-0-	-343	-0-	1426	2			Y	-0-					1
03	1519	N	1451	-0-	-68	-0-	1440	2	11	9	Y	10	8	1			3
04	1320	N	1210	-0-	-110	-0-	1210	2			Y	-0-					3
05	1519	N	687	-0-	-832	-0-	681	2	6	9	Y	5	6	1			2
06	1380	N	652	-0-	-728	-0-	652	2			Y	-0-					2

EUBANK-BEENE WELL #: 3 RRCID -> 262401 COMPL. DATE 09/04/2011 TOTAL DEPTH 14119 PERF.13434 - 13619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3664	X	3664	-0-	-0-	-0-	3663	2	1	9	N	1	1	1			-0-
02	3422	X	3130	-0-	-292	-0-	3130	2			N	-0-					-0-
03	3577	X	3577	-0-	-0-	-0-	3577	2			N	-0-					-0-
04	3540	X	3405	-0-	-135	-0-	3402	2	3	9	N	3	3	1			-0-
05	3658	X	3416	-0-	-242	-0-	3414	2	2	9	N	2	2	8			-0-
06	3540	X	3209	-0-	-331	-0-	3208	2	1	9	N	1	1	8			-0-

HUNT GAS UNIT NO. 1 WELL #: 1 RRCID -> 264447 COMPL. DATE 07/27/2014 TOTAL DEPTH 14000 PERF. 8868 - 12359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
02	319	N	-0-	-0-	-319	-0-					N	-0-					-0-
03	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VALENCE OPERATING COMPANY 881167
WILLIFORD -B- WELL #: 1 RRCID -> 095664 COMPL. DATE 10/02/1981 TOTAL DEPTH 15413 PERF.13460 - 13478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	887	N	887	-0-	-0-	-0-	887	2			N	-0-					46
02	852	N	852	-0-	-0-	-0-	852	2			N	-0-					46
03	755	N	755	-0-	-0-	-0-	755	2			N	-0-					46
04	540	N	507	-0-	-33	-0-	507	2			N	-0-					46
05	558	N	-0-	-0-	-558	-0-					N	-0-					46
06	540	N	30	-0-	-510	-0-	30	2			N	-0-					46

DEW (RODESSA) 24478 370 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC 189405
IRENE WILBURN WELL #: 6 RRCID -> 275735 COMPL. DATE 03/23/2012 TOTAL DEPTH 13300 PERF. 7750 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	3					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	3					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	3					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	3					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	3					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	3					N	-0-					-0-

DIVERSIFIED PRODUCTION LLC 220903
BLACK "A" WELL #: 9 RRCID -> 173402 COMPL. DATE 05/13/1999 TOTAL DEPTH 8260 PERF. 7966 - 8005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LANCASTER "A" WELL #: 4 RRCID -> 173623 COMPL. DATE 09/01/2006 TOTAL DEPTH 8450 PERF. 8164 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON, B.K. "A" WELL #: 8 RRCID -> 176127 COMPL. DATE 11/24/1999 TOTAL DEPTH 8300 PERF. 8014 - 8173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	N	1016	-0-	-69	-0-	57	1	959	2	Y	-0-					-0-
02	994	N	994	-0-	-0-	-0-	54	1	940	2	Y	-0-					-0-
03	1060	N	1060	-0-	-0-	-0-	54	1	1006	2	Y	-0-					-0-
04	1013	N	1013	-0-	-0-	-0-	53	1	960	2	Y	-0-					-0-
05	1054	N	569	-0-	-485	-0-	34	1	535	2	Y	-0-					-0-
06	1020	N	312	-0-	-708	-0-	15	1	297	2	Y	-0-					-0-

HIGH "A" WELL #: 7 RRCID -> 176141 COMPL. DATE 11/25/1999 TOTAL DEPTH 8145 PERF. 7844 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WHITE, H.E. WELL #: 6 RRCID -> 180019 COMPL. DATE 10/06/2000 TOTAL DEPTH 8405 PERF. 8092 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DEW (RODESSA) //CONT.// 24478 370 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
MCADAMS "A" WELL #: 2C RRCID -> 183922 COMPL. DATE 07/23/1999 TOTAL DEPTH 13000 PERF. 8154 - 8198

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
05	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
06	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

BURGHER "C" WELL #: 7 RRCID -> 188033 COMPL. DATE 09/23/2001 TOTAL DEPTH 8588 PERF. 8306 - 8320

01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

JOHNSON "A" WELL #: 10 RRCID -> 189808 COMPL. DATE 05/09/2002 TOTAL DEPTH 9300 PERF. 8062 - 8108

01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

BURGHER "A" WELL #: 8 RRCID -> 211862 COMPL. DATE 11/24/2004 TOTAL DEPTH 12777 PERF. 8220 - 8266

01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

LANCASTER "A" WELL #: 5 RRCID -> 219481 COMPL. DATE 05/24/2004 TOTAL DEPTH 13125 PERF. 8196 - 8230

01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

DEW SWD WELL #: 1 RRCID -> 248081 COMPL. DATE 04/20/2009 TOTAL DEPTH 5500 PERF. 4900 - 5190

01	INJECT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	INJECT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	INJECT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	INJECT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	INJECT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	INJECT	-0-	-0-	-0-	-0-			N	-0-			-0-

DEW (RODESSA) //CONT.// 24478 370 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY 386310
GLAZENER, WILLIAM C. G.U. WELL #: 5 C RRCID -> 170022 COMPL. DATE 07/22/1998 TOTAL DEPTH 9517 PERF. 8002 - 8029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	610	N	610	-0-	-0-	-0-	610	2			N	-0-					-0-
02	522	N	507	-0-	-15	-0-	507	2			N	-0-					-0-
03	558	N	506	-0-	-52	-0-	506	2			N	-0-					-0-
04	600	N	522	-0-	-78	-0-	522	2			N	-0-					-0-
05	536	N	536	-0-	-0-	-0-	536	2			N	-0-					-0-
06	516	N	516	-0-	-0-	-0-	516	2			N	-0-					-0-

BEST SWD WELL #: 1 RRCID -> 224665 COMPL. DATE 01/20/2017 TOTAL DEPTH 5808 PERF. 5340 - 5514

01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BEST SWD WELL #: 2 RRCID -> 237845 COMPL. DATE 06/01/2008 TOTAL DEPTH 5800 PERF. 5317 - 5636

01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BEST SWD WELL #: 3 RRCID -> 254657 COMPL. DATE 08/25/2009 TOTAL DEPTH 5825 PERF. 5679 - 5390

01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CUMMINS A WELL #: 1 RRCID -> 262387 COMPL. DATE 07/23/2011 TOTAL DEPTH 12567 PERF. 7950 - 7967

01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

DEW (TRAVIS PEAK) 24478 379 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC 189405
A. O. EVANS, JR. GU WELL #: 8 RRCID -> 179858 COMPL. DATE 10/18/2000 TOTAL DEPTH 8800 PERF. 8655 - 8680

01	1775	N	1775	-0-	-0-	-0-	113	1	1662	2	N	-0-					-0-
02	1675	N	1675	-0-	-0-	-0-	109	1	1566	2	N	-0-					-0-
03	2073	N	2073	-0-	-0-	-0-	138	1	1935	2	N	-0-					-0-
04	2065	N	2065	-0-	-0-	-0-	135	1	1930	2	N	-0-					-0-
05	1855	N	1855	-0-	-0-	-0-	135	1	1720	2	N	-0-					-0-
06	1804	N	1804	-0-	-0-	-0-	128	1	1676	2	N	-0-					-0-

DEW (TRAVIS PEAK) //CONT.// 24478 379 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
DANIEL, PETER EST. WELL #: 9 RRCID -> 294120 COMPL. DATE 08/31/2022 TOTAL DEPTH 12537 PERF. 9408 - 11810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	-0-	-0-	-0-	-0-					N	-0-					5
02	0	N	-0-	-0-	-0-	-0-					N	-0-					5
03	0	N	-0-	-0-	-0-	-0-					N	-0-					5
04	0	N	-0-	-0-	-0-	-0-					N	-0-					5
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5

A. O. EVANS, JR. GU WELL #: 13 RRCID -> 295114 COMPL. DATE 07/29/2022 TOTAL DEPTH 13400 PERF. 12026 - 12273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5859	X	5060	-0-	-799	-0-	322	1	4738	2	N	-0-					163
02	5162	X	4441	-0-	-721	-0-	290	1	4151	2	N	-0-					163
03	5394	X	4516	-0-	-878	-0-	301	1	4215	2	N	-0-					163
04	5220	X	4265	-0-	-955	-0-	279	1	3986	2	N	-0-					163
05	5394	X	4887	-0-	-507	-0-	355	1	4532	2	N	-0-					163
*06	4890	X	4516	-0-	-374	-0-	320	1	4196	2	N	-0-					163

DIVERSIFIED PRODUCTION LLC 220903
BLACK "A" WELL #: 5 RRCID -> 171808 COMPL. DATE 08/01/1998 TOTAL DEPTH 9512 PERF. 8951 - 8961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HILCORP ENERGY COMPANY 386310
GLAZENER, WILLIAM C. GU WELL #: 5 T RRCID -> 170049 COMPL. DATE 08/12/1998 TOTAL DEPTH 9517 PERF. 9207 - 9263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT GAS UNIT NO. 1 WELL #: 1 RRCID -> 274281 COMPL. DATE 07/27/2014 TOTAL DEPTH 14000 PERF. 8868 - 9178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EUBANK-BEENE WELL #: 2 RRCID -> 276187 COMPL. DATE 12/07/2014 TOTAL DEPTH 12547 PERF. 9156 - 9428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13	N	11	-0-	-2	-0-	4	2	7	9	N	6	6	1			-0-
02	10	N	10	-0-	-0-	-0-	4	2	6	9	N	5	5	1			-0-
03	12	N	10	-0-	-2	-0-	6	2	4	9	N	4	4	1			-0-
04	9	N	9	-0-	-0-	-0-	7	2	2	9	N	2	2	1			-0-
05	13	N	13	-0-	-0-	-0-	11	2	2	9	N	2	1	1	1	8	-0-
06	6	N	5	-0-	-1	-0-	4	2	1	9	N	1	1	8			-0-

DEW (TRAVIS PEAK) //CONT.// 24478 379 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
H. L. & P. UNIT WELL #: 1 RRCID -> 277421 COMPL. DATE 04/17/2015 TOTAL DEPTH 15732 PERF. 9075 - 13221

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CUMMINS A WELL #: 3 RRCID -> 277524 COMPL. DATE 04/13/2015 TOTAL DEPTH 12630 PERF. 8712 - 9551

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLAIR, ORA WELL #: 5 RRCID -> 279346 COMPL. DATE 10/29/2015 TOTAL DEPTH 13550 PERF. 9776 - 10102

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CUMMINS A WELL #: 5 RRCID -> 282187 COMPL. DATE 03/09/2016 TOTAL DEPTH 12530 PERF. 8726 - 9553

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEBB A WELL #: 3 RRCID -> 287291 COMPL. DATE 05/29/2019 TOTAL DEPTH 12850 PERF. 9456 - 12282

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DONIE (PETTIT) 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
1789 MANAGEMENT, LLC 100936
ALTON SIMS WELL #: 24 RRCID -> 280342 COMPL. DATE 04/15/2016 TOTAL DEPTH 13050 PERF. 7886 - 7892

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
05	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
06	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
1789 MANAGEMENT, LLC //CONT.// 100936
RICKARD GAS UNIT WELL #: 5 RRCID -> 287293 COMPL. DATE 02/01/2020 TOTAL DEPTH 11950 PERF. 7611 - 7624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	124	-0-	-0-	-0-	124	2			Y	-0-					-0-
02	116	N	116	-0-	-0-	-0-	116	2			Y	-0-					-0-
03	124	N	124	-0-	-0-	-0-	124	2			Y	-0-					-0-
04	120	N	120	-0-	-0-	-0-	120	2			Y	-0-					-0-
05	124	N	124	-0-	-0-	-0-	124	2			Y	-0-					-0-
06	120	N	120	-0-	-0-	-0-	120	2			Y	-0-					-0-

CRESCENT PASS ENERGY, LLC 189405
TERRY "D" WELL #: 2 C RRCID -> 164867 COMPL. DATE 02/20/1997 TOTAL DEPTH 9258 PERF. 8218 - 8398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

A. O. EVANS, JR. GU WELL #: 8 RRCID -> 182242 COMPL. DATE 12/22/2000 TOTAL DEPTH 8800 PERF. 8533 - 8581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

A. O. EVANS, JR. GU WELL #: 11 RRCID -> 184916 COMPL. DATE 04/04/2001 TOTAL DEPTH 9125 PERF. 8752 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					163
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					163
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					163
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					163
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					163
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					163

DIVERSIFIED PRODUCTION LLC 220903
THIGPEN "A" WELL #: 18U RRCID -> 217947 COMPL. DATE 09/13/2005 TOTAL DEPTH 13646 PERF. 9001 - 9129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HILCORP ENERGY COMPANY 386310
HUNT, N. B. WELL #: 1 RRCID -> 076934 COMPL. DATE 03/15/1978 TOTAL DEPTH 14000 PERF. 8693 - 8703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BATY, L. E. WELL #: 1 RRCID -> 090291 COMPL. DATE 07/23/1980 TOTAL DEPTH 9306 PERF. 8521 - 8561

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	946	N	946	-0-	-0-	-0-	946	2			N	-0-					4
02	529	N	529	-0-	-0-	-0-	529	2			N	-0-					4
03	1512	N	1512	-0-	-0-	-0-	1512	2			N	-0-					4
04	1753	N	1753	-0-	-0-	-0-	1753	2			N	-0-					4
05	1459	N	1459	-0-	-0-	-0-	1459	2			N	-0-					4
06	1328	N	1328	-0-	-0-	-0-	1328	2			N	-0-					4

HUNT, N.B. GAS UNIT 4 WELL #: 1 RRCID -> 090292 COMPL. DATE 10/10/1980 TOTAL DEPTH 8900 PERF. 8678 - 8703

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2449	N	675	-0-	-1774	-0-	675	2			Y	-0-					2
02	1769	N	495	-0-	-1274	-0-	494	2	1	9	Y	1	1	1			2
03	1333	N	34	-0-	-1299	-0-	31	2	3	9	Y	3	4	1			1
04	660	N	15	-0-	-645	-0-	15	2			Y	-0-					1
05	527	N	-0-	-0-	-527	-0-					Y	-0-	1	1			-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 2 RRCID -> 091124 COMPL. DATE 12/13/1980 TOTAL DEPTH 11450 PERF. 8213 - 8350

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	X	507	-0-	-392	-0-	507	2			Y	-0-					-0-
02	841	X	184	-0-	-657	-0-	184	2			Y	-0-					-0-
03	899	X	218	-0-	-681	-0-	218	2			Y	-0-					-0-
04	870	X	188	-0-	-682	-0-	188	2			Y	-0-					-0-
05	899	X	183	-0-	-716	-0-	183	2			Y	-0-					-0-
06	480	X	246	-0-	-234	-0-	246	2			Y	-0-					-0-

EPPES WELL #: 1 RRCID -> 101586 COMPL. DATE 06/26/1982 TOTAL DEPTH 8905 PERF. 8717 - 8765

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67

KINDON #1 WELL #: 2 RRCID -> 110071 COMPL. DATE 03/05/1984 TOTAL DEPTH 8675 PERF. 8481 - 8587

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	166	-0-	-20	-0-	166	2			N	-0-					-0-
02	145	N	124	-0-	-21	-0-	124	2			N	-0-					-0-
03	155	N	119	-0-	-36	-0-	119	2			N	-0-					-0-
04	150	N	99	-0-	-51	-0-	99	2			N	-0-					-0-
05	124	N	83	-0-	-41	-0-	83	2			N	-0-					-0-
06	120	N	81	-0-	-39	-0-	81	2			N	-0-					-0-

DOBBS GAS UNIT WELL #: 1 RRCID -> 122371 COMPL. DATE 08/08/1986 TOTAL DEPTH 9277 PERF. 8504 - 8634

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	52	-0-	-41	-0-	52	2			N	-0-					-0-
02	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
03	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
04	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
05	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
06	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-

MOORE WELL #: 1 RRCID -> 146948 COMPL. DATE 01/24/1994 TOTAL DEPTH 9982 PERF. 8590 - 8760

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	275	-0-	-66	-0-	275	2			N	-0-					-0-
02	319	N	315	-0-	-4	-0-	315	2			N	-0-					-0-
03	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
04	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
05	341	N	296	-0-	-45	-0-	296	2			N	-0-					-0-
06	300	N	281	-0-	-19	-0-	281	2			N	-0-					-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HUNT, N.B. WELL #: 2 RRCID -> 148947 COMPL. DATE 07/24/1994 TOTAL DEPTH 9830 PERF. 8539 - 8659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HUNT, N.B. GAS UNIT 3 WELL #: 2 RRCID -> 150582 COMPL. DATE 05/17/1994 TOTAL DEPTH 9536 PERF. 8560 - 8615

01	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
02	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
03	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
04	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
05	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
06	30	N	9	-0-	-21	-0-	9	2			N	-0-					-0-

WIEBOLT WELL #: 1 RRCID -> 151426 COMPL. DATE 08/30/1994 TOTAL DEPTH 9751 PERF. 8574 - 8596

01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MOORE WELL #: 3 RRCID -> 187536 COMPL. DATE 11/12/2001 TOTAL DEPTH 12600 PERF. 8582 - 8587

01	4005	X	4005	-0-	-0-	-0-	4005	2			Y	-0-					-0-
02	3364	X	3021	-0-	-343	-0-	3020	2	1	9	Y	1	1	1			-0-
03	4945	X	4945	-0-	-0-	-0-	4931	2	14	9	Y	13	9	1			4
04	4587	X	4587	-0-	-0-	-0-	4587	2			Y	-0-					4
05	4408	X	4408	-0-	-0-	-0-	4397	2	11	9	Y	10	9	1			5
06	4323	X	4323	-0-	-0-	-0-	4323	2			Y	-0-					5

COX, WELDON GU WELL #: 1 RRCID -> 187650 COMPL. DATE 07/07/2000 TOTAL DEPTH 15300 PERF. 9033 - 9053

01	1178	N	1016	-0-	-162	-0-	1016	2			N	-0-	74	7			-0-
02	1642	N	1642	-0-	-0-	-0-	1642	2			N	-0-					-0-
03	1492	N	1492	-0-	-0-	-0-	1492	2			N	-0-					-0-
04	990	N	848	-0-	-142	-0-	848	2			N	-0-					-0-
05	1456	N	1456	-0-	-0-	-0-	1456	2			N	-0-					-0-
06	1597	N	1597	-0-	-0-	-0-	1597	2			N	-0-					-0-

WEBB, T.S. "A" WELL #: 1 RRCID -> 188786 COMPL. DATE 01/25/2002 TOTAL DEPTH 9300 PERF. 8750 - 8913

01	1426	N	1322	-0-	-104	-0-	1322	2			Y	-0-					-0-
02	1769	N	1652	-0-	-117	-0-	1652	2			Y	-0-					-0-
03	1922	N	1760	-0-	-162	-0-	1760	2			Y	-0-					-0-
04	1290	N	1074	-0-	-216	-0-	1074	2			Y	-0-					-0-
05	1767	N	245	-0-	-1522	-0-	245	2			Y	-0-					-0-
06	2178	N	2178	-0-	-0-	-0-	2178	2			Y	-0-					-0-

HUNT, N.B. GAS UNIT 4 WELL #: 10 RRCID -> 212590 COMPL. DATE 06/20/2005 TOTAL DEPTH 13100 PERF. 8708 - 8712

01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
DOBBS GAS UNIT WELL #: 2 RRCID -> 217966 COMPL. DATE 02/18/2006 TOTAL DEPTH 9400 PERF. 8504 - 8603

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 3 RRCID -> 222233 COMPL. DATE 08/10/2006 TOTAL DEPTH 13175 PERF. 8522 - 8528

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REED "R" NO. 1 UNIT WELL #: 6 RRCID -> 223257 COMPL. DATE 11/08/2006 TOTAL DEPTH 12835 PERF. 7991 - 8110

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GROSS, RICHARD H. ET AL WELL #: 9 RRCID -> 225349 COMPL. DATE 11/14/2006 TOTAL DEPTH 13060 PERF. 7962 - 8142

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCWATTERS, T. H. WELL #: 4 RRCID -> 225617 COMPL. DATE 10/20/2006 TOTAL DEPTH 12950 PERF. 8401 - 8420

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMPSON, C.C. WELL #: 9 RRCID -> 228536 COMPL. DATE 03/03/2007 TOTAL DEPTH 12990 PERF. 8291 - 8324

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REED "R" NO. 1 UNIT WELL #: 8 RRCID -> 228542 COMPL. DATE 03/17/2007 TOTAL DEPTH 12826 PERF. 7923 - 8132

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
COCHRUM GAS UNIT WELL #: 6 RRCID -> 228615 COMPL. DATE 05/04/2007 TOTAL DEPTH 13070 PERF. 8370 - 8380

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KINDON GAS UNIT #1 WELL #: 9 RRCID -> 228661 COMPL. DATE 03/21/2007 TOTAL DEPTH 13100 PERF. 8381 - 8410

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCWATTERS, T. H. WELL #: 10 RRCID -> 229424 COMPL. DATE 01/21/2007 TOTAL DEPTH 10609 PERF. 8356 - 8413

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REED "R" NO. 1 UNIT WELL #: 12 RRCID -> 229426 COMPL. DATE 06/02/2007 TOTAL DEPTH 13240 PERF. 8238 - 8358

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GILLIAM, J.A. GAS UNIT II WELL #: 17 RRCID -> 230107 COMPL. DATE 07/24/2007 TOTAL DEPTH 13020 PERF. 7948 - 7994

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WORTHY "A" GAS UNIT WELL #: 2 RRCID -> 230729 COMPL. DATE 05/17/2007 TOTAL DEPTH 13080 PERF. 8345 - 8351

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REED "R" NO. 1 UNIT WELL #: 13 RRCID -> 231674 COMPL. DATE 10/02/2007 TOTAL DEPTH 13055 PERF. 8146 - 8242

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
THOMPSON, C. C. WELL #: 14 RRCID -> 231865 COMPL. DATE 10/02/2007 TOTAL DEPTH 13014 PERF. 8346 - 8354

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCWATTERS, T. H. WELL #: 27 RRCID -> 232346 COMPL. DATE 10/31/2007 TOTAL DEPTH 13016 PERF. 8375 - 8409

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DOBBS GAS UNIT WELL #: 6 RRCID -> 233369 COMPL. DATE 11/17/2007 TOTAL DEPTH 9400 PERF. 8566 - 8627

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCWATTERS, T. H. WELL #: 16 RRCID -> 233735 COMPL. DATE 01/23/2008 TOTAL DEPTH 12984 PERF. 8344 - 8402

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LARSON "A" II GAS UNIT WELL #: 1 RRCID -> 233927 COMPL. DATE 02/19/2008 TOTAL DEPTH 12935 PERF. 8337 - 8355

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KINDON GAS UNIT #1 WELL #: 5 RRCID -> 233942 COMPL. DATE 02/16/2008 TOTAL DEPTH 13055 PERF. 8372 - 8401

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 2 RRCID -> 234755 COMPL. DATE 02/22/2008 TOTAL DEPTH 12000 PERF. 8056 - 8122

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
FOREMAN "B" NO. 1 GAS UNIT WELL #: 1 RRCID -> 248667 COMPL. DATE 08/28/2008 TOTAL DEPTH 11875 PERF. 8230 - 8342

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POLLARD, J.M. WELL #: 7 RRCID -> 251723 COMPL. DATE 05/29/2009 TOTAL DEPTH 10550 PERF. 8248 - 8254

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, C. C. GAS UNIT WELL #: 3 RRCID -> 253551 COMPL. DATE 11/15/2009 TOTAL DEPTH 10557 PERF. 8289 - 8369

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POLLARD. J. M. GAS UNIT WELL #: 6 RRCID -> 253569 COMPL. DATE 11/05/2009 TOTAL DEPTH 13050 PERF. 8394 - 8333

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINDON GAS UNIT NO. 1 WELL #: 10 RRCID -> 254363 COMPL. DATE 11/01/2009 TOTAL DEPTH 13170 PERF. 8508 - 8526

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J. M. POLLARD GAS UNIT WELL #: 9 RRCID -> 256695 COMPL. DATE 03/13/2010 TOTAL DEPTH 10600 PERF. 8321 - 8366

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINDON GAS UNIT NO. 1 WELL #: 8 RRCID -> 261547 COMPL. DATE 05/17/2011 TOTAL DEPTH 13030 PERF. 8402 - 8519

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HUNT GAS UNIT 4 WELL #: 4 RRCID -> 266334 COMPL. DATE 07/31/2012 TOTAL DEPTH 13225 PERF. 8860 - 8874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2343	N	2343	-0-	-0-	-0-	2343	2			Y	-0-					1
02	2059	N	2059	-0-	-0-	-0-	2059	2			Y	-0-					1
03	2211	N	2211	-0-	-0-	-0-	2197	2	14	9	Y	13	10	1			4
04	2160	N	1987	-0-	-173	-0-	1987	2			Y	-0-					4
05	2201	N	1677	-0-	-524	-0-	1666	2	11	9	Y	10	9	1			5
06	2130	N	1684	-0-	-446	-0-	1684	2			Y	-0-					5

MCWATTERS, T. H. WELL #: 8 RRCID -> 273070 COMPL. DATE 03/18/2014 TOTAL DEPTH 10600 PERF. 8335 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	116	-0-	-101	-0-	116	2			Y	-0-					-0-
02	153	N	153	-0-	-0-	-0-	153	2			Y	-0-					-0-
03	187	N	187	-0-	-0-	-0-	187	2			Y	-0-					-0-
04	229	N	229	-0-	-0-	-0-	229	2			Y	-0-					-0-
05	168	N	168	-0-	-0-	-0-	168	2			Y	-0-					-0-
06	180	N	172	-0-	-8	-0-	172	2			Y	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 3 RRCID -> 274430 COMPL. DATE 05/01/2014 TOTAL DEPTH 11850 PERF. 8050 - 8057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	302	-0-	-8	-0-	302	2			N	-0-					-0-
02	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
03	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
04	300	N	112	-0-	-188	-0-	112	2			N	-0-					-0-
05	310	N	131	-0-	-179	-0-	131	2			N	-0-					-0-
06	300	N	91	-0-	-209	-0-	91	2			N	-0-					-0-

H. L. & P. UNIT WELL #: 1 RRCID -> 277430 COMPL. DATE 04/17/2015 TOTAL DEPTH 15732 PERF. 9075 - 13221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 6 RRCID -> 282209 COMPL. DATE 12/14/2016 TOTAL DEPTH 13102 PERF. 8442 - 8539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALENCE OPERATING COMPANY 881167
WORTHY SWD WELL #: 1D RRCID -> 191079 COMPL. DATE 10/02/2002 TOTAL DEPTH 5135 PERF. 4656 - 4930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
HUFFMAN "B" WELL #: 7 RRCID -> 197629 COMPL. DATE 07/19/2003 TOTAL DEPTH 13130 PERF. 8389 - 8416

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HUFFMAN "B" WELL #: 16 RRCID -> 201795 COMPL. DATE 03/05/2004 TOTAL DEPTH 13325 PERF. 8399 - 8453

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WORTHY GAS UNIT WELL #: 7 RRCID -> 205794 COMPL. DATE 03/16/2004 TOTAL DEPTH 12950 PERF. 8346 - 8365

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WORTHY GAS UNIT WELL #: 10 RRCID -> 205800 COMPL. DATE 02/10/2004 TOTAL DEPTH 13100 PERF. 8490 - 8504

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WORTHY GAS UNIT WELL #: 14 RRCID -> 205809 COMPL. DATE 01/31/2004 TOTAL DEPTH 13061 PERF. 8436 - 8454

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HUFFMAN "B" WELL #: 12 RRCID -> 205830 COMPL. DATE 01/22/2004 TOTAL DEPTH 13326 PERF. 8488 - 8504

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HUFFMAN "B" WELL #: 13 RRCID -> 205841 COMPL. DATE 03/08/2004 TOTAL DEPTH 13220 PERF. 8397 - 8426

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
HUFFMAN "B" WELL #: 14 RRCID -> 205845 COMPL. DATE 03/07/2004 TOTAL DEPTH 13171 PERF. 8360 - 8379

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WORTHY GAS UNIT WELL #: 17 RRCID -> 205867 COMPL. DATE 02/27/2004 TOTAL DEPTH 13040 PERF. 8420 - 8440

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WORTHY GAS UNIT WELL #: 11 RRCID -> 205909 COMPL. DATE 09/02/2004 TOTAL DEPTH 13095 PERF. 8421 - 8446

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WORTHY GAS UNIT WELL #: 15 RRCID -> 207960 COMPL. DATE 06/18/2004 TOTAL DEPTH 13163 PERF. 8442 - 8486

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WORTHY GAS UNIT WELL #: 18 RRCID -> 207962 COMPL. DATE 08/25/2004 TOTAL DEPTH 13145 PERF. 8439 - 8467

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HUFFMAN "B" WELL #: 20 RRCID -> 210216 COMPL. DATE 01/12/2005 TOTAL DEPTH 13339 PERF. 8473 - 8507

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HUFFMAN "B" WELL #: 17 RRCID -> 211048 COMPL. DATE 02/27/2005 TOTAL DEPTH 13409 PERF. 8406 - 8428

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
WALLIS ENERGY, INC. 893997
BARNARD, BEN GAS UNIT WELL #: 1 RRCID -> 015432 COMPL. DATE 11/11/1956 TOTAL DEPTH 8474 PERF. 8311 - 8331

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOWDY RANCH (COTTON VALLEY) 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BRG LONE STAR LTD. 090870
JAF WELL #: 1 RRCID -> 250790 COMPL. DATE 05/23/2009 TOTAL DEPTH 15520 PERF.13954 - 14676

01	14601 X	5689	-0-	-8912	-0-	5689	3			N	-0-					-0-
02	13659 X	506	-0-	-13153	-0-	506	3			N	-0-					-0-
03	14601 X	11988	-0-	-2613	-0-	11988	3			N	-0-					-0-
04	12324 X	12324	-0-	-0-	-0-	12324	3			N	-0-					-0-
05	11807 X	11807	-0-	-0-	-0-	11807	3			N	-0-					-0-
06	11610 X	NO RPT	-0-	-11610	-0-					N	NO RPT					-0-

CRESCENT PASS ENERGY, LLC 189405
KEECHI CREEK WELL #: 1 RRCID -> 251359 COMPL. DATE 05/28/2008 TOTAL DEPTH 17667 PERF.14729 - 15179

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KEECHI CREEK A WELL #: 2 RRCID -> 251405 COMPL. DATE 11/07/2008 TOTAL DEPTH 15280 PERF.14698 - 15045

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DIVERSIFIED PRODUCTION LLC 220903
BURGHER "A" WELL #: 1 RRCID -> 175734 COMPL. DATE 08/10/2000 TOTAL DEPTH 13580 PERF.12389 - 12873

01	930 N	861	-0-	-69	-0-	48	1	813	2	Y	-0-					-0-
02	899 N	862	-0-	-37	-0-	47	1	815	2	Y	-0-					-0-
03	899 N	839	-0-	-60	-0-	43	1	796	2	Y	-0-					-0-
04	840 N	775	-0-	-65	-0-	41	1	734	2	Y	-0-					-0-
05	930 N	792	-0-	-138	-0-	48	1	744	2	Y	-0-					-0-
06	810 N	753	-0-	-57	-0-	37	1	716	2	Y	-0-					-0-

BURGHER "D" WELL #: 1 RRCID -> 176274 COMPL. DATE 08/16/2000 TOTAL DEPTH 13250 PERF.12502 - 12649

01	1323 N	1323	-0-	-0-	-0-	74	1	1249	2	Y	-0-					-0-
02	1911 N	1911	-0-	-0-	-0-	105	1	1806	2	Y	-0-					-0-
03	1364 N	1039	-0-	-325	-0-	53	1	986	2	Y	-0-					-0-
04	1290 N	780	-0-	-510	-0-	41	1	739	2	Y	-0-					-0-
05	1371 N	1371	-0-	-0-	-0-	83	1	1288	2	Y	-0-					-0-
06	1020 N	823	-0-	-197	-0-	40	1	783	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BURGHER "A" WELL #: 2 RRCID -> 176275 COMPL. DATE 01/06/2000 TOTAL DEPTH 13540 PERF.13060 - 13392

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1798	X	1530	-0-	-268	-0-	86	1	1444	2	Y	-0-					-0-
02	2057	X	2057	-0-	-0-	-0-	113	1	1944	2	Y	-0-					-0-
03	2041	N	2041	-0-	-0-	-0-	104	1	1937	2	Y	-0-					-0-
04	2210	N	2210	-0-	-0-	-0-	117	1	2093	2	Y	-0-					-0-
05	1798	N	1326	-0-	-472	-0-	80	1	1246	2	Y	-0-					-0-
06	1740	N	569	-0-	-1171	-0-	28	1	541	2	Y	-0-					-0-

WILLIFORD "A" WELL #: 1 RRCID -> 176276 COMPL. DATE 01/15/2000 TOTAL DEPTH 13661 PERF.13079 - 13509

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1953	N	1737	-0-	-216	-0-	97	1	1640	2	Y	-0-					-0-
02	1827	N	1226	-0-	-601	-0-	67	1	1159	2	Y	-0-					-0-
03	1953	N	1557	-0-	-396	-0-	80	1	1477	2	Y	-0-					-0-
04	2206	N	2206	-0-	-0-	-0-	116	1	2090	2	Y	-0-					-0-
05	2661	N	2661	-0-	-0-	-0-	160	1	2501	2	Y	-0-					-0-
06	2308	N	2308	-0-	-0-	-0-	113	1	2195	2	Y	-0-					-0-

SWANK "A" WELL #: 1 RRCID -> 176719 COMPL. DATE 09/14/2000 TOTAL DEPTH 13850 PERF.12261 - 12536

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1273	N	1273	-0-	-0-	-0-	71	1	1202	2	N	-0-					-0-
02	1160	N	1153	-0-	-7	-0-	63	1	1090	2	N	-0-					-0-
03	1240	N	1217	-0-	-23	-0-	62	1	1155	2	N	-0-					-0-
04	2423	N	2423	-0-	-0-	-0-	128	1	2295	2	N	-0-					-0-
05	1278	N	1278	-0-	-0-	-0-	77	1	1201	2	N	-0-					-0-
06	1193	N	1193	-0-	-0-	-0-	58	1	1135	2	N	-0-					-0-

BURGHER "C" WELL #: 1 RRCID -> 176721 COMPL. DATE 02/03/2000 TOTAL DEPTH 13435 PERF.12973 - 13271

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2675	X	2675	-0-	-0-	-0-	150	1	2525	2	Y	-0-					-0-
02	1508	X	732	-0-	-776	-0-	40	1	692	2	Y	-0-					-0-
03	1902	X	1902	-0-	-0-	-0-	97	1	1805	2	Y	-0-					-0-
04	3693	X	3693	-0-	-0-	-0-	195	1	3498	2	Y	-0-					-0-
05	1612	X	1058	-0-	-554	-0-	64	1	994	2	Y	-0-					-0-
06	1560	X	1018	-0-	-542	-0-	50	1	968	2	Y	-0-					-0-

BURGHER "G" WELL #: 1 RRCID -> 177316 COMPL. DATE 03/03/2000 TOTAL DEPTH 13260 PERF.12966 - 13075

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2305	N	2305	-0-	-0-	-0-	129	1	2176	2	Y	-0-					-0-
02	866	N	866	-0-	-0-	-0-	47	1	819	2	Y	-0-					-0-
03	2568	N	2568	-0-	-0-	-0-	131	1	2437	2	Y	-0-					-0-
04	1291	N	1291	-0-	-0-	-0-	68	1	1223	2	Y	-0-					-0-
05	1473	N	1473	-0-	-0-	-0-	89	1	1384	2	Y	-0-					-0-
06	2042	X	2042	-0-	-0-	-0-	100	1	1942	2	Y	-0-					-0-

BURGHER "D" WELL #: 8 RRCID -> 177771 COMPL. DATE 05/02/2000 TOTAL DEPTH 13305 PERF.12990 - 13111

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	N	1066	-0-	-19	-0-	60	1	1006	2	Y	-0-					-0-
02	1009	N	1009	-0-	-0-	-0-	55	1	954	2	Y	-0-					-0-
03	1076	N	1076	-0-	-0-	-0-	55	1	1021	2	Y	-0-					-0-
04	1040	N	1040	-0-	-0-	-0-	55	1	985	2	Y	-0-					-0-
05	1085	N	1052	-0-	-33	-0-	63	1	989	2	Y	-0-					-0-
06	1050	N	1014	-0-	-36	-0-	49	1	965	2	Y	-0-					-0-

BURGHER "D" WELL #: 4 RRCID -> 178112 COMPL. DATE 07/04/2000 TOTAL DEPTH 13350 PERF.12966 - 13152

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	N	507	-0-	-330	-0-	28	1	479	2	Y	-0-					-0-
02	754	N	434	-0-	-320	-0-	24	1	410	2	Y	-0-					-0-
03	406	N	406	-0-	-0-	-0-	21	1	385	2	Y	-0-					-0-
04	480	N	315	-0-	-165	-0-	17	1	298	2	Y	-0-					-0-
05	465	N	244	-0-	-221	-0-	15	1	229	2	Y	-0-					-0-
06	390	N	228	-0-	-162	-0-	11	1	217	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BURGHER "D" WELL #: 5 RRCID -> 178113 COMPL. DATE 06/10/2000 TOTAL DEPTH 13230 PERF.12850 - 13068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1129	N	1129	-0-	-0-	-0-	63	1	1066	2	Y	-0-					-0-
02	990	N	990	-0-	-0-	-0-	54	1	936	2	Y	-0-					-0-
03	1085	N	1071	-0-	-14	-0-	55	1	1016	2	Y	-0-					-0-
04	1050	N	1035	-0-	-15	-0-	55	1	980	2	Y	-0-					-0-
05	1179	N	1179	-0-	-0-	-0-	71	1	1108	2	Y	-0-					-0-
06	1050	N	1014	-0-	-36	-0-	49	1	965	2	Y	-0-					-0-

BURGHER "D" WELL #: 6 RRCID -> 178114 COMPL. DATE 05/23/2000 TOTAL DEPTH 13360 PERF.12837 - 13039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5022	X	4849	-0-	-173	-0-	271	1	4578	2	Y	-0-					-0-
02	4698	X	4243	-0-	-455	-0-	232	1	4008	2	Y	3	3	8			-0-
							3	9									
03	5297	X	5297	-0-	-0-	-0-	271	1	5026	2	Y	-0-					-0-
04	4860	X	3796	-0-	-1064	-0-	200	1	3596	2	Y	-0-					-0-
05	5301	X	5301	-0-	-0-	-0-	319	1	4982	2	Y	-0-					-0-
06	5278	X	5278	-0-	-0-	-0-	257	1	5015	2	Y	5	5	8			-0-
							6	9									

BURGHER "D" WELL #: 7 RRCID -> 178115 COMPL. DATE 05/25/2000 TOTAL DEPTH 13516 PERF.13004 - 13226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1494	N	1494	-0-	-0-	-0-	84	1	1410	2	Y	-0-					-0-
02	1218	N	1188	-0-	-30	-0-	65	1	1123	2	Y	-0-					-0-
03	1333	N	1251	-0-	-82	-0-	64	1	1187	2	Y	-0-					-0-
04	1350	N	1208	-0-	-142	-0-	64	1	1144	2	Y	-0-					-0-
05	1271	N	1217	-0-	-54	-0-	73	1	1144	2	Y	-0-					-0-
06	1200	N	1191	-0-	-9	-0-	58	1	1133	2	Y	-0-					-0-

BURGHER "D" WELL #: 9 RRCID -> 178325 COMPL. DATE 06/21/2000 TOTAL DEPTH 13300 PERF.12858 - 13071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2168	N	2168	-0-	-0-	-0-	121	1	2047	2	Y	-0-					-0-
02	2900	N	3218	-0-	318	318	176	1	3042	2	Y	-0-					-0-
03	2384	N	2066	-0-	-318	-0-	106	1	1960	2	Y	-0-					-0-
04	1775	N	1775	-0-	-0-	-0-	94	1	1681	2	Y	-0-					-0-
05	2575	X	2575	-0-	-0-	-0-	155	1	2420	2	Y	-0-					-0-
06	1713	X	1713	-0-	-0-	-0-	84	1	1629	2	Y	-0-					-0-

BURGHER "D" WELL #: 3 RRCID -> 178331 COMPL. DATE 05/10/2000 TOTAL DEPTH 13390 PERF.13071 - 13175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	225	N	225	-0-	-0-	-0-	13	1	212	2	Y	-0-					-0-
02	257	N	257	-0-	-0-	-0-	14	1	243	2	Y	-0-					-0-
03	186	N	152	-0-	-34	-0-	8	1	144	2	Y	-0-					-0-
04	239	N	239	-0-	-0-	-0-	13	1	226	2	Y	-0-					-0-
05	217	N	135	-0-	-82	-0-	8	1	127	2	Y	-0-					-0-
06	214	N	214	-0-	-0-	-0-	10	1	204	2	Y	-0-					-0-

BURGHER "C" WELL #: 3 RRCID -> 179031 COMPL. DATE 07/20/2000 TOTAL DEPTH 13550 PERF.13083 - 13402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2381	N	2381	-0-	-0-	-0-	133	1	2248	2	Y	-0-					-0-
02	2206	N	2206	-0-	-0-	-0-	121	1	2085	2	Y	-0-					-0-
03	2263	N	2256	-0-	-7	-0-	115	1	2141	2	Y	-0-					-0-
04	2310	N	1779	-0-	-531	-0-	94	1	1685	2	Y	-0-					-0-
05	2841	N	2841	-0-	-0-	-0-	171	1	2670	2	Y	-0-					-0-
06	2190	N	2043	-0-	-147	-0-	100	1	1943	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BURGHER "C" WELL #: 2 RRCID -> 179043 COMPL. DATE 08/04/2000 TOTAL DEPTH 13330 PERF.12958 - 13144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	200	N	200	-0-	-0-	-0-	11	1	189	2	Y	-0-					-0-
02	174	N	171	-0-	-3	-0-	9	1	162	2	Y	-0-					-0-
03	186	N	30	-0-	-156	-0-	2	1	28	2	Y	-0-					-0-
04	325	N	325	-0-	-0-	-0-	17	1	308	2	Y	-0-					-0-
05	296	N	296	-0-	-0-	-0-	18	1	278	2	Y	-0-					-0-
06	243	N	243	-0-	-0-	-0-	12	1	231	2	Y	-0-					-0-

BURGHER "D" WELL #: 10 RRCID -> 179046 COMPL. DATE 10/10/2000 TOTAL DEPTH 13244 PERF.11790 - 13054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	605	N	605	-0-	-0-	-0-	34	1	571	2	Y	-0-					-0-
02	562	N	562	-0-	-0-	-0-	31	1	531	2	Y	-0-					-0-
03	600	N	600	-0-	-0-	-0-	31	1	569	2	Y	-0-					-0-
04	600	N	572	-0-	-28	-0-	30	1	542	2	Y	-0-					-0-
05	592	N	592	-0-	-0-	-0-	36	1	556	2	Y	-0-					-0-
06	570	N	570	-0-	-0-	-0-	28	1	542	2	Y	-0-					-0-

BURGHER "A" WELL #: 5 RRCID -> 179439 COMPL. DATE 09/02/2000 TOTAL DEPTH 13625 PERF.13170 - 13410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1891	N	1419	-0-	-472	-0-	79	1	1340	2	Y	-0-					-0-
02	1653	N	1352	-0-	-301	-0-	74	1	1278	2	Y	-0-					-0-
03	1643	N	1436	-0-	-207	-0-	73	1	1363	2	Y	-0-					-0-
04	1389	N	1389	-0-	-0-	-0-	73	1	1316	2	Y	-0-					-0-
05	1457	N	1261	-0-	-196	-0-	76	1	1185	2	Y	-0-					-0-
06	1380	N	1319	-0-	-61	-0-	64	1	1255	2	Y	-0-					-0-

BURGHER "C" WELL #: 4 RRCID -> 179498 COMPL. DATE 09/08/2000 TOTAL DEPTH 13600 PERF.13076 - 13388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		26	-0-	26	26	1	1	25	2	Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	26					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	26					Y	-0-					-0-
04	26	X	-0-	-0-	-26	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

EVANS "A" WELL #: 4 RRCID -> 179691 COMPL. DATE 09/26/2000 TOTAL DEPTH 13610 PERF.13156 - 13414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	619	-0-	-32	-0-	35	1	584	2	Y	-0-					-0-
02	609	N	554	-0-	-55	-0-	30	1	524	2	Y	-0-					-0-
03	651	N	463	-0-	-188	-0-	24	1	439	2	Y	-0-					-0-
04	818	N	818	-0-	-0-	-0-	43	1	775	2	Y	-0-					-0-
05	642	N	642	-0-	-0-	-0-	39	1	603	2	Y	-0-					-0-
06	731	N	731	-0-	-0-	-0-	36	1	695	2	Y	-0-					-0-

BURGHER "C" WELL #: 5 RRCID -> 179694 COMPL. DATE 09/21/2000 TOTAL DEPTH 13611 PERF.13111 - 13420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4619	X	3496	-0-	-1123	-0-	195	1	3301	2	Y	-0-					-0-
02	4292	X	3019	-0-	-1273	-0-	165	1	2854	2	Y	-0-					-0-
03	4588	X	3588	-0-	-1000	-0-	183	1	3405	2	Y	-0-					-0-
04	4170	X	3385	-0-	-785	-0-	179	1	3206	2	Y	-0-					-0-
05	3627	X	3456	-0-	-171	-0-	208	1	3248	2	Y	-0-					-0-
06	3510	X	3510	-0-	-0-	-0-	171	1	3339	2	Y	-0-					-0-

EVANS "A" WELL #: 3 RRCID -> 180064 COMPL. DATE 10/10/2000 TOTAL DEPTH 13675 PERF.13202 - 13473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	127	-0-	-59	-0-	7	1	120	2	Y	-0-					-0-
02	145	N	70	-0-	-75	-0-	4	1	66	2	Y	-0-					-0-
03	124	N	4	-0-	-120	-0-	4	2			Y	-0-					-0-
04	120	N	2	-0-	-118	-0-	2	2			Y	-0-					-0-
05	203	N	203	-0-	-0-	-0-	12	1	191	2	Y	-0-					-0-
06	188	N	188	-0-	-0-	-0-	9	1	179	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BURGHER "A" WELL #: 4 RRCID -> 180087 COMPL. DATE 10/17/2000 TOTAL DEPTH 13560 PERF.12690 - 13346

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1209	N	1158	-0-	-51	-0-	65	1	1093	2	Y	-0-					-0-
02	1450	N	982	-0-	-468	-0-	54	1	928	2	Y	-0-					-0-
03	1436	N	1436	-0-	-0-	-0-	73	1	1363	2	Y	-0-					-0-
04	2375	N	2375	-0-	-0-	-0-	125	1	2250	2	Y	-0-					-0-
05	1076	N	1076	-0-	-0-	-0-	65	1	1011	2	Y	-0-					-0-
06	2031	N	2031	-0-	-0-	-0-	99	1	1930	2	Y	2	2	8			-0-
							2	9									

EVANS "A" WELL #: 1 RRCID -> 180164 COMPL. DATE 09/20/2000 TOTAL DEPTH 13676 PERF.12907 - 13487

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3379	X	2135	-0-	-1244	-0-	119	1	2016	2	Y	-0-					-0-
02	2929	X	1728	-0-	-1201	-0-	95	1	1633	2	Y	-0-					-0-
03	2449	X	2224	-0-	-225	-0-	114	1	2110	2	Y	-0-					-0-
04	2280	X	1000	-0-	-1280	-0-	53	1	947	2	Y	-0-					-0-
05	2294	X	1131	-0-	-1163	-0-	68	1	1063	2	Y	-0-					-0-
06	2160	X	1322	-0-	-838	-0-	65	1	1257	2	Y	-0-					-0-

BURGHER "G" WELL #: 2 RRCID -> 180290 COMPL. DATE 11/07/2000 TOTAL DEPTH 13248 PERF.12779 - 13029

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BURGHER "G" WELL #: 3 RRCID -> 180596 COMPL. DATE 10/26/2000 TOTAL DEPTH 13270 PERF.12624 - 13088

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BURGHER "E" WELL #: 1 RRCID -> 180637 COMPL. DATE 12/08/2000 TOTAL DEPTH 13350 PERF.12875 - 13165

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	728	-0-	-16	-0-	41	1	687	2	Y	-0-					-0-
02	696	N	605	-0-	-91	-0-	33	1	572	2	Y	-0-					-0-
03	799	N	799	-0-	-0-	-0-	41	1	758	2	Y	-0-					-0-
04	690	N	616	-0-	-74	-0-	32	1	584	2	Y	-0-					-0-
05	1856	N	1856	-0-	-0-	-0-	112	1	1744	2	Y	-0-					-0-
06	1899	N	1899	-0-	-0-	-0-	93	1	1806	2	Y	-0-					-0-

EVANS "A" WELL #: 2 RRCID -> 180660 COMPL. DATE 11/08/2000 TOTAL DEPTH 13535 PERF.13212 - 13356

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1402	N	1402	-0-	-0-	-0-	78	1	1324	2	Y	-0-					-0-
02	1212	N	1212	-0-	-0-	-0-	66	1	1146	2	Y	-0-					-0-
03	1394	N	1394	-0-	-0-	-0-	71	1	1323	2	Y	-0-					-0-
04	1336	N	1336	-0-	-0-	-0-	70	1	1266	2	Y	-0-					-0-
05	1373	N	1373	-0-	-0-	-0-	83	1	1290	2	Y	-0-					-0-
06	1290	N	901	-0-	-389	-0-	44	1	855	2	Y	2	2	8			-0-
							2	9									

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
EVANS "A" WELL #: 5 RRCID -> 180661 COMPL. DATE 11/09/2000 TOTAL DEPTH 13595 PERF.12856 - 13388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1767	N	58	-0-	-1709	-0-	3	1	55	2	Y	-0-					-0-
02	747	N	747	-0-	-0-	-0-	41	1	706	2	Y	-0-					-0-
03	2432	N	2432	-0-	-0-	-0-	124	1	2308	2	Y	-0-					-0-
04	1353	N	1353	-0-	-0-	-0-	71	1	1282	2	Y	-0-					-0-
05	1536	N	1536	-0-	-0-	-0-	92	1	1444	2	Y	-0-					-0-
06	1860	N	1294	-0-	-566	-0-	63	1	1231	2	Y	-0-					-0-

BURGHER "A" WELL #: 7 RRCID -> 180849 COMPL. DATE 12/28/2000 TOTAL DEPTH 13570 PERF.13076 - 13270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	748	N	748	-0-	-0-	-0-	42	1	706	2	Y	-0-					-0-
02	464	N	394	-0-	-70	-0-	22	1	372	2	Y	-0-					-0-
03	496	N	440	-0-	-56	-0-	22	1	418	2	Y	-0-					-0-
04	480	N	395	-0-	-85	-0-	21	1	374	2	Y	-0-					-0-
05	434	N	386	-0-	-48	-0-	23	1	363	2	Y	-0-					-0-
06	420	N	337	-0-	-83	-0-	16	1	321	2	Y	-0-					-0-

MOODY "A" WELL #: 1 RRCID -> 181104 COMPL. DATE 07/12/2000 TOTAL DEPTH 13210 PERF.12476 - 13014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8195	X	8195	-0-	-0-	-0-	458	1	7737	2	Y	-0-					-0-
02	7656	X	7292	-0-	-364	-0-	400	1	6892	2	Y	-0-					-0-
03	8060	X	7953	-0-	-107	-0-	407	1	7546	2	Y	-0-					-0-
04	7920	X	7527	-0-	-393	-0-	397	1	7130	2	Y	-0-					-0-
05	8184	X	7623	-0-	-561	-0-	459	1	7164	2	Y	-0-					-0-
06	7890	X	7541	-0-	-349	-0-	368	1	7171	2	Y	2	2	8			-0-
							2	9									

BURGHER "B" WELL #: 3 RRCID -> 181537 COMPL. DATE 01/09/2001 TOTAL DEPTH 13448 PERF.12844 - 13276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BURGHER "E" WELL #: 4 RRCID -> 181678 COMPL. DATE 01/31/2001 TOTAL DEPTH 13260 PERF.12822 - 13074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	804	N	804	-0-	-0-	-0-	45	1	759	2	Y	-0-					-0-
02	678	N	678	-0-	-0-	-0-	37	1	641	2	Y	-0-					-0-
03	720	N	720	-0-	-0-	-0-	37	1	683	2	Y	-0-					-0-
04	750	N	725	-0-	-25	-0-	38	1	687	2	Y	-0-					-0-
05	1065	N	1065	-0-	-0-	-0-	64	1	1001	2	Y	-0-					-0-
06	778	N	778	-0-	-0-	-0-	38	1	740	2	Y	-0-					-0-

BURGHER "E" WELL #: 2 RRCID -> 181679 COMPL. DATE 01/17/2001 TOTAL DEPTH 13200 PERF.12502 - 12886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	456	-0-	-9	-0-	25	1	431	2	Y	-0-					-0-
02	464	N	407	-0-	-57	-0-	22	1	385	2	Y	-0-					-0-
03	465	N	428	-0-	-37	-0-	22	1	406	2	Y	-0-					-0-
04	450	N	371	-0-	-79	-0-	20	1	351	2	Y	-0-					-0-
05	434	N	361	-0-	-73	-0-	22	1	339	2	Y	-0-					-0-
06	446	N	446	-0-	-0-	-0-	22	1	424	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BURGHER "C" WELL #: 9 RRCID -> 181680 COMPL. DATE 01/11/2001 TOTAL DEPTH 13400 PERF.13000 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	597	N	597	-0-	-0-	-0-	33	1	564	2	Y	-0-					-0-
02	591	N	591	-0-	-0-	-0-	32	1	559	2	Y	-0-					-0-
03	672	N	672	-0-	-0-	-0-	34	1	638	2	Y	-0-					-0-
04	698	N	698	-0-	-0-	-0-	37	1	661	2	Y	-0-					-0-
05	639	N	639	-0-	-0-	-0-	38	1	601	2	Y	-0-					-0-
06	712	N	712	-0-	-0-	-0-	35	1	677	2	Y	-0-					-0-

BURGHER "D" WELL #: 12 RRCID -> 181979 COMPL. DATE 02/06/2001 TOTAL DEPTH 13325 PERF.12903 - 13110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2108	N	1509	-0-	-599	-0-	84	1	1425	2	Y	-0-					-0-
02	2187	N	2187	-0-	-0-	-0-	120	1	2067	2	Y	-0-					-0-
03	2303	N	2303	-0-	-0-	-0-	118	1	2185	2	Y	-0-					-0-
04	2101	N	2101	-0-	-0-	-0-	111	1	1990	2	Y	-0-					-0-
05	2108	N	1038	-0-	-1070	-0-	62	1	976	2	Y	-0-					-0-
06	2040	N	1598	-0-	-442	-0-	78	1	1520	2	Y	-0-					-0-

BURGHER "D" WELL #: 11 RRCID -> 182035 COMPL. DATE 02/10/2001 TOTAL DEPTH 13320 PERF.12961 - 13144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5394	X	3365	-0-	-2029	-0-	188	1	3177	2	Y	-0-					-0-
02	4466	X	3579	-0-	-887	-0-	196	1	3383	2	Y	-0-					-0-
03	4774	X	3583	-0-	-1191	-0-	183	1	3400	2	Y	-0-					-0-
04	4440	X	3667	-0-	-773	-0-	193	1	3474	2	Y	-0-					-0-
05	4371	X	3854	-0-	-517	-0-	232	1	3622	2	Y	-0-					-0-
06	3733	X	3733	-0-	-0-	-0-	182	1	3551	2	Y	-0-					-0-

BURGHER "C" WELL #: 8 RRCID -> 182074 COMPL. DATE 02/15/2001 TOTAL DEPTH 13700 PERF.13234 - 13492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1395	N	1387	-0-	-8	-0-	78	1	1309	2	Y	-0-					-0-
02	1334	N	1272	-0-	-62	-0-	70	1	1202	2	Y	-0-					-0-
03	1426	N	1379	-0-	-47	-0-	71	1	1308	2	Y	-0-					-0-
04	1350	N	1345	-0-	-5	-0-	71	1	1274	2	Y	-0-					-0-
05	1364	N	1354	-0-	-10	-0-	81	1	1273	2	Y	-0-					-0-
06	1348	N	1348	-0-	-0-	-0-	66	1	1282	2	Y	-0-					-0-

BURGHER "E" WELL #: 3 RRCID -> 182570 COMPL. DATE 03/24/2001 TOTAL DEPTH 13105 PERF.12404 - 12834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1029	N	1029	-0-	-0-	-0-	58	1	971	2	Y	-0-					-0-
02	1060	N	1060	-0-	-0-	-0-	58	1	1002	2	Y	-0-					-0-
03	624	N	624	-0-	-0-	-0-	32	1	592	2	Y	-0-					-0-
04	917	N	917	-0-	-0-	-0-	48	1	869	2	Y	-0-					-0-
05	467	N	467	-0-	-0-	-0-	28	1	439	2	Y	-0-					-0-
06	330	N	245	-0-	-85	-0-	12	1	233	2	Y	-0-					-0-

BURGHER "C" WELL #: 6 RRCID -> 182633 COMPL. DATE 01/03/2001 TOTAL DEPTH 13465 PERF.13387 - 13611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	418	N	418	-0-	-0-	-0-	23	1	395	2	Y	-0-					-0-
02	406	N	383	-0-	-23	-0-	21	1	362	2	Y	-0-					-0-
03	676	N	676	-0-	-0-	-0-	35	1	641	2	Y	-0-					-0-
04	540	N	540	-0-	-0-	-0-	28	1	512	2	Y	-0-					-0-
05	562	N	562	-0-	-0-	-0-	34	1	528	2	Y	-0-					-0-
06	510	N	407	-0-	-103	-0-	20	1	387	2	Y	-0-					-0-

BURGHER "A" WELL #: 6 RRCID -> 182831 COMPL. DATE 03/29/2001 TOTAL DEPTH 13570 PERF.13188 - 13368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3255	X	3066	-0-	-189	-0-	171	1	2895	2	Y	-0-					-0-
02	3045	X	3022	-0-	-23	-0-	166	1	2856	2	Y	-0-					-0-
03	3255	X	2871	-0-	-384	-0-	147	1	2724	2	Y	-0-					-0-
04	3163	X	3163	-0-	-0-	-0-	167	1	2996	2	Y	-0-					-0-
05	3224	X	3197	-0-	-27	-0-	192	1	3005	2	Y	-0-					-0-
06	3135	X	3135	-0-	-0-	-0-	153	1	2982	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
MOODY "A" WELL #: 3 RRCID -> 182908 COMPL. DATE 04/11/2001 TOTAL DEPTH 13100 PERF.12493 - 12812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1302	N	1209	-0-	-93	-0-	68	1	1141	2	Y	-0-					-0-
02	1249	N	1249	-0-	-0-	-0-	68	1	1181	2	Y	-0-					-0-
03	1326	N	1326	-0-	-0-	-0-	68	1	1258	2	Y	-0-					-0-
04	1174	N	1174	-0-	-0-	-0-	62	1	1112	2	Y	-0-					-0-
05	1302	N	1302	-0-	-0-	-0-	78	1	1224	2	Y	-0-					-0-
06	1312	N	1312	-0-	-0-	-0-	64	1	1246	2	Y	2	2	8			-0-
							2	9									

EVANS "A" WELL #: 6 RRCID -> 182909 COMPL. DATE 04/20/2001 TOTAL DEPTH 13705 PERF.12220 - 13515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1990	N	1990	-0-	-0-	-0-	111	1	1879	2	Y	-0-					-0-
02	1590	N	1590	-0-	-0-	-0-	87	1	1503	2	Y	-0-					-0-
03	1544	N	1544	-0-	-0-	-0-	79	1	1465	2	Y	-0-					-0-
04	1350	N	1230	-0-	-120	-0-	65	1	1165	2	Y	-0-					-0-
05	2065	N	2065	-0-	-0-	-0-	124	1	1941	2	Y	-0-					-0-
06	1875	N	1875	-0-	-0-	-0-	92	1	1783	2	Y	-0-					-0-

MOODY "A" WELL #: 4 RRCID -> 183148 COMPL. DATE 04/05/2001 TOTAL DEPTH 12995 PERF.12476 - 12802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	937	N	937	-0-	-0-	-0-	52	1	885	2	Y	-0-					-0-
02	938	N	938	-0-	-0-	-0-	51	1	887	2	Y	-0-					-0-
03	1061	N	1061	-0-	-0-	-0-	54	1	1007	2	Y	-0-					-0-
04	1029	N	1029	-0-	-0-	-0-	54	1	975	2	Y	-0-					-0-
05	1060	N	1060	-0-	-0-	-0-	64	1	996	2	Y	-0-					-0-
06	1004	N	1004	-0-	-0-	-0-	49	1	953	2	Y	2	2	8			-0-
							2	9									

EVANS "A" WELL #: 10 RRCID -> 183263 COMPL. DATE 05/02/2001 TOTAL DEPTH 13735 PERF.12911 - 13416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1137	N	1137	-0-	-0-	-0-	64	1	1073	2	Y	-0-					-0-
02	812	N	650	-0-	-162	-0-	36	1	614	2	Y	-0-					-0-
03	1153	N	1153	-0-	-0-	-0-	59	1	1094	2	Y	-0-					-0-
04	985	N	985	-0-	-0-	-0-	52	1	933	2	Y	-0-					-0-
05	805	N	805	-0-	-0-	-0-	48	1	757	2	Y	-0-					-0-
06	960	N	662	-0-	-298	-0-	32	1	630	2	Y	-0-					-0-

SMITH "A" WELL #: 1 RRCID -> 183307 COMPL. DATE 04/24/2001 TOTAL DEPTH 13620 PERF.12915 - 13385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	376	N	376	-0-	-0-	-0-	21	1	355	2	N	-0-					-0-
02	357	N	357	-0-	-0-	-0-	20	1	337	2	N	-0-					-0-
03	389	N	389	-0-	-0-	-0-	20	1	369	2	N	-0-					-0-
04	376	N	376	-0-	-0-	-0-	20	1	356	2	N	-0-					-0-
05	372	N	368	-0-	-4	-0-	22	1	346	2	N	-0-					-0-
06	363	N	363	-0-	-0-	-0-	18	1	345	2	N	-0-					-0-

EVANS "A" WELL #: 7 RRCID -> 183328 COMPL. DATE 04/25/2001 TOTAL DEPTH 13580 PERF.13270 - 13416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	931	N	931	-0-	-0-	-0-	52	1	879	2	Y	-0-					-0-
02	957	N	957	-0-	-0-	-0-	52	1	905	2	Y	-0-					-0-
03	1255	N	1255	-0-	-0-	-0-	64	1	1191	2	Y	-0-					-0-
04	909	N	909	-0-	-0-	-0-	48	1	861	2	Y	-0-					-0-
05	992	N	943	-0-	-49	-0-	57	1	886	2	Y	-0-					-0-
06	960	N	825	-0-	-135	-0-	40	1	785	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
MOODY "A" WELL #: 2 RRCID -> 183590 COMPL. DATE 04/19/2001 TOTAL DEPTH 13205 PERF.12832 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3348	X	3067	-0-	-281	-0-	171	1	2896	2	Y	-0-					-0-
02	3132	X	2816	-0-	-316	-0-	154	1	2662	2	Y	-0-					-0-
03	3261	X	3261	-0-	-0-	-0-	167	1	3094	2	Y	-0-					-0-
04	3150	X	3011	-0-	-139	-0-	159	1	2852	2	Y	-0-					-0-
05	3313	X	3313	-0-	-0-	-0-	199	1	3114	2	Y	-0-					-0-
06	3150	X	3015	-0-	-135	-0-	147	1	2868	2	Y	-0-					-0-

BURGHER "G" WELL #: 6 RRCID -> 183593 COMPL. DATE 05/04/2001 TOTAL DEPTH 13190 PERF.12900 - 12982

01	2542	N	2330	-0-	-212	-0-	130	1	2200	2	Y	-0-					-0-
02	2040	N	2040	-0-	-0-	-0-	112	1	1928	2	Y	-0-					-0-
03	2376	N	2376	-0-	-0-	-0-	121	1	2255	2	Y	-0-					-0-
04	2265	N	2265	-0-	-0-	-0-	119	1	2146	2	Y	-0-					-0-
05	2411	N	2411	-0-	-0-	-0-	145	1	2266	2	Y	-0-					-0-
06	2310	N	1927	-0-	-383	-0-	94	1	1833	2	Y	-0-					-0-

EVANS "A" WELL #: 8 RRCID -> 183594 COMPL. DATE 05/11/2001 TOTAL DEPTH 13550 PERF.13096 - 13368

01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

NEAL "B" WELL #: 1 RRCID -> 183686 COMPL. DATE 05/12/2001 TOTAL DEPTH 13402 PERF.12778 - 13232

01	372	N	349	-0-	-23	-0-	20	1	329	2	N	-0-					-0-
02	350	N	350	-0-	-0-	-0-	19	1	331	2	N	-0-					-0-
03	404	N	404	-0-	-0-	-0-	21	1	383	2	N	-0-					-0-
04	395	N	395	-0-	-0-	-0-	21	1	374	2	N	-0-					-0-
05	372	N	301	-0-	-71	-0-	18	1	283	2	N	-0-					-0-
06	546	N	546	-0-	-0-	-0-	27	1	519	2	N	-0-					-0-

BURGHER "C" WELL #: 15 RRCID -> 183830 COMPL. DATE 05/30/2001 TOTAL DEPTH 13550 PERF.13060 - 13366

01	2201	N	2197	-0-	-4	-0-	123	1	2074	2	Y	-0-					-0-
02	2059	N	2040	-0-	-19	-0-	112	1	1928	2	Y	-0-					-0-
03	2170	N	2150	-0-	-20	-0-	110	1	2040	2	Y	-0-					-0-
04	2130	N	2063	-0-	-67	-0-	109	1	1954	2	Y	-0-					-0-
05	2170	N	2162	-0-	-8	-0-	130	1	2032	2	Y	-0-					-0-
06	2070	N	2064	-0-	-6	-0-	101	1	1963	2	Y	-0-					-0-

EVANS "A" WELL #: 9 RRCID -> 183905 COMPL. DATE 05/10/2001 TOTAL DEPTH 13535 PERF.13134 - 13328

01	2046	N	2046	-0-	-0-	-0-	114	1	1932	2	Y	-0-					-0-
02	1211	N	1211	-0-	-0-	-0-	66	1	1145	2	Y	-0-					-0-
03	992	N	853	-0-	-139	-0-	44	1	809	2	Y	-0-					-0-
04	1260	N	908	-0-	-352	-0-	48	1	860	2	Y	-0-					-0-
05	1302	N	926	-0-	-376	-0-	56	1	870	2	Y	-0-					-0-
06	1017	N	1017	-0-	-0-	-0-	50	1	967	2	Y	-0-					-0-

BURGHER "A" WELL #: 9 RRCID -> 184033 COMPL. DATE 06/15/2001 TOTAL DEPTH 13616 PERF.12779 - 13442

01	372	N	366	-0-	-6	-0-	20	1	346	2	Y	-0-					-0-
02	348	N	342	-0-	-6	-0-	19	1	323	2	Y	-0-					-0-
03	376	N	376	-0-	-0-	-0-	19	1	357	2	Y	-0-					-0-
04	371	N	371	-0-	-0-	-0-	20	1	351	2	Y	-0-					-0-
05	372	N	358	-0-	-14	-0-	22	1	336	2	Y	-0-					-0-
06	360	N	352	-0-	-8	-0-	17	1	335	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

WILLIFORD "A" WELL #: 3 RRCID -> 184349 COMPL. DATE 03/29/2016 TOTAL DEPTH 13515 PERF.12500 - 13330

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	220	-0-	-214	-0-	12	1	208	2	Y	-0-					-0-
02	317	N	317	-0-	-0-	-0-	17	1	300	2	Y	-0-					-0-
03	757	N	757	-0-	-0-	-0-	39	1	718	2	Y	-0-					-0-
04	210	N	50	-0-	-160	-0-	3	1	47	2	Y	-0-					-0-
05	516	N	516	-0-	-0-	-0-	31	1	485	2	Y	-0-					-0-
06	420	N	240	-0-	-180	-0-	12	1	228	2	Y	-0-					-0-

BURGHER "A" WELL #: 10 RRCID -> 184358 COMPL. DATE 06/27/2001 TOTAL DEPTH 13600 PERF.12780 - 13874

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BURGHER "B" WELL #: 1 RRCID -> 184441 COMPL. DATE 07/29/2000 TOTAL DEPTH 14000 PERF.12834 - 13365

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	306	N	306	-0-	-0-	-0-	17	1	289	2	N	-0-					-0-
02	299	N	299	-0-	-0-	-0-	16	1	283	2	N	-0-					-0-
03	341	N	299	-0-	-42	-0-	15	1	284	2	N	-0-					-0-
04	309	N	309	-0-	-0-	-0-	16	1	293	2	N	-0-					-0-
05	310	N	307	-0-	-3	-0-	18	1	289	2	N	-0-					-0-
06	300	N	299	-0-	-1	-0-	15	1	284	2	N	-0-					-0-

BURGHER "G" WELL #: 7 RRCID -> 184480 COMPL. DATE 05/24/2001 TOTAL DEPTH 13385 PERF.12967 - 13216

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2517	N	2517	-0-	-0-	-0-	141	1	2376	2	Y	-0-					-0-
02	1866	N	1866	-0-	-0-	-0-	102	1	1764	2	Y	-0-					-0-
03	2573	N	1529	-0-	-1044	-0-	78	1	1451	2	Y	-0-					-0-
04	2430	N	1589	-0-	-841	-0-	84	1	1505	2	Y	-0-					-0-
05	1984	N	1440	-0-	-544	-0-	87	1	1353	2	Y	-0-					-0-
06	1470	N	1419	-0-	-51	-0-	69	1	1350	2	Y	-0-					-0-

BURGHER "E" WELL #: 7 RRCID -> 184527 COMPL. DATE 06/29/2001 TOTAL DEPTH 13320 PERF.13035 - 13142

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLIFORD "A" WELL #: 2 RRCID -> 184638 COMPL. DATE 12/29/2012 TOTAL DEPTH 13600 PERF.13086 - 13342

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3162	X	2958	-0-	-204	-0-	165	1	2793	2	Y	-0-					-0-
02	2871	X	2831	-0-	-40	-0-	155	1	2676	2	Y	-0-					-0-
03	3084	X	3084	-0-	-0-	-0-	158	1	2926	2	Y	-0-					-0-
04	2970	X	2850	-0-	-120	-0-	150	1	2700	2	Y	-0-					-0-
05	3038	X	2926	-0-	-112	-0-	176	1	2750	2	Y	-0-					-0-
06	2970	X	2809	-0-	-161	-0-	137	1	2672	2	Y	-0-					-0-

BURGHER "C" WELL #: 17 RRCID -> 184936 COMPL. DATE 07/24/2001 TOTAL DEPTH 13565 PERF.13299 - 13400

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3007	X	2602	-0-	-405	-0-	145	1	2457	2	Y	-0-					-0-
02	2664	X	2664	-0-	-0-	-0-	146	1	2518	2	Y	-0-					-0-
03	3038	N	2706	-0-	-332	-0-	138	1	2568	2	Y	-0-					-0-
04	3000	N	3104	-0-	104	104	164	1	2940	2	Y	-0-					-0-
05	3100	N	3067	-0-	-33	71	185	1	2882	2	Y	-0-					-0-
06	2610	X	1152	-0-	-1458	-0-	56	1	1096	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

WILLIFORD "A" WELL #: 4 RRCID -> 185355 COMPL. DATE 07/07/2001 TOTAL DEPTH 13470 PERF.13032 - 13290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1240	N	875	-0-	-365	-0-	49	1	826	2	Y	-0-					-0-
02	957	N	407	-0-	-550	-0-	22	1	385	2	Y	-0-					-0-
03	2143	N	2143	-0-	-0-	-0-	110	1	2033	2	Y	-0-					-0-
04	1516	N	1516	-0-	-0-	-0-	80	1	1436	2	Y	-0-					-0-
05	1131	N	1131	-0-	-0-	-0-	68	1	1063	2	Y	-0-					-0-
06	1200	X	805	-0-	-395	-0-	39	1	766	2	Y	-0-					-0-

BURGHER "E" WELL #: 11 RRCID -> 185378 COMPL. DATE 07/27/2001 TOTAL DEPTH 13095 PERF.12828 - 12945

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BURGHER "E" WELL #: 8 RRCID -> 185450 COMPL. DATE 09/07/2001 TOTAL DEPTH 13545 PERF.13067 - 13330

01	1829	N	1421	-0-	-408	-0-	79	1	1342	2	Y	-0-					-0-
02	1787	N	1787	-0-	-0-	-0-	98	1	1689	2	Y	-0-					-0-
03	1519	N	1499	-0-	-20	-0-	77	1	1422	2	Y	-0-					-0-
04	1418	N	1418	-0-	-0-	-0-	75	1	1343	2	Y	-0-					-0-
05	1922	N	1559	-0-	-363	-0-	94	1	1465	2	Y	-0-					-0-
06	1440	N	1414	-0-	-26	-0-	69	1	1345	2	Y	-0-					-0-

BURGHER "D" WELL #: 14 RRCID -> 185484 COMPL. DATE 07/31/2001 TOTAL DEPTH 13280 PERF.12479 - 12972

01	1581	N	1146	-0-	-435	-0-	64	1	1082	2	Y	-0-					-0-
02	1247	N	624	-0-	-623	-0-	34	1	590	2	Y	-0-					-0-
03	899	N	539	-0-	-360	-0-	28	1	511	2	Y	-0-					-0-
04	1110	N	1007	-0-	-103	-0-	53	1	954	2	Y	-0-					-0-
05	1607	N	1607	-0-	-0-	-0-	97	1	1510	2	Y	-0-					-0-
06	1468	N	1468	-0-	-0-	-0-	72	1	1394	2	Y	2	2	8			-0-
							2	9									

PHILLIP IVY "A" WELL #: 2 RRCID -> 185596 COMPL. DATE 07/15/2001 TOTAL DEPTH 13616 PERF.13146 - 13346

01	2139	X	1868	-0-	-271	-0-	104	1	1764	2	Y	-0-					-0-
02	2490	X	2490	-0-	-0-	-0-	136	1	2354	2	Y	-0-					-0-
03	2714	X	2714	-0-	-0-	-0-	139	1	2575	2	Y	-0-					-0-
04	2249	N	2249	-0-	-0-	-0-	119	1	2130	2	Y	-0-					-0-
05	2139	N	1877	-0-	-262	-0-	113	1	1764	2	Y	-0-					-0-
06	2070	N	1455	-0-	-615	-0-	71	1	1384	2	Y	-0-					-0-

NEAL "B" WELL #: 2 RRCID -> 185932 COMPL. DATE 08/17/2001 TOTAL DEPTH 13750 PERF.13232 - 13411

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BURGHER "G" WELL #: 5 RRCID -> 186127 COMPL. DATE 08/09/2001 TOTAL DEPTH 13170 PERF.12342 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1422	N	1422	-0-	-0-	-0-	80	1	1342	2	Y	-0-					-0-
02	992	N	992	-0-	-0-	-0-	54	1	935	2	Y	3	3	8			-0-
							3	9									
03	956	N	956	-0-	-0-	-0-	49	1	907	2	Y	-0-					-0-
04	1140	N	509	-0-	-631	-0-	27	1	482	2	Y	-0-					-0-
05	1068	N	1068	-0-	-0-	-0-	64	1	1004	2	Y	-0-					-0-
06	1016	N	1016	-0-	-0-	-0-	50	1	966	2	Y	-0-					-0-

WILLIFORD "A" WELL #: 5 RRCID -> 186128 COMPL. DATE 09/13/2001 TOTAL DEPTH 13665 PERF.13228 - 13466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2108	N	1989	-0-	-119	-0-	111	1	1878	2	Y	-0-					-0-
02	1944	N	1944	-0-	-0-	-0-	107	1	1837	2	Y	-0-					-0-
03	2071	N	2071	-0-	-0-	-0-	106	1	1965	2	Y	-0-					-0-
04	2006	N	2006	-0-	-0-	-0-	106	1	1900	2	Y	-0-					-0-
05	2077	N	1670	-0-	-407	-0-	101	1	1569	2	Y	-0-					-0-
06	2035	N	2035	-0-	-0-	-0-	99	1	1934	2	Y	2	2	8			-0-
							2	9									

BURGHER "C" WELL #: 11 RRCID -> 186160 COMPL. DATE 08/22/2001 TOTAL DEPTH 13610 PERF.13276 - 13445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	X	2756	-0-	-344	-0-	154	1	2602	2	Y	-0-					-0-
02	2723	X	2723	-0-	-0-	-0-	149	1	2574	2	Y	-0-					-0-
03	2872	X	2872	-0-	-0-	-0-	147	1	2725	2	Y	-0-					-0-
04	2799	X	2799	-0-	-0-	-0-	148	1	2651	2	Y	-0-					-0-
05	3180	X	3180	-0-	-0-	-0-	191	1	2989	2	Y	-0-					-0-
06	3110	X	3110	-0-	-0-	-0-	152	1	2956	2	Y	2	2	8			-0-
							2	9									

BURGHER "D" WELL #: 13 RRCID -> 186419 COMPL. DATE 09/07/2001 TOTAL DEPTH 13230 PERF.12968 - 13048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3937	X	3531	-0-	-406	-0-	197	1	3334	2	Y	-0-					-0-
02	3596	X	2976	-0-	-620	-0-	163	1	2813	2	Y	-0-					-0-
03	3658	X	3525	-0-	-133	-0-	180	1	3345	2	Y	-0-					-0-
04	3480	X	3398	-0-	-82	-0-	179	1	3219	2	Y	-0-					-0-
05	3596	X	3489	-0-	-107	-0-	210	1	3279	2	Y	-0-					-0-
06	3420	X	3349	-0-	-71	-0-	163	1	3184	2	Y	2	2	8			-0-
							2	9									

PARKER, LOUETTA "A" WELL #: 1 RRCID -> 186459 COMPL. DATE 09/16/2001 TOTAL DEPTH 17521 PERF.14939 - 15216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BURGHER "D" WELL #: 16 RRCID -> 186561 COMPL. DATE 09/15/2001 TOTAL DEPTH 13200 PERF.12870 - 12995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3131	X	2809	-0-	-322	-0-	157	1	2652	2	Y	-0-					-0-
02	2871	X	2577	-0-	-294	-0-	141	1	2436	2	Y	-0-					-0-
03	2914	X	2864	-0-	-50	-0-	146	1	2718	2	Y	-0-					-0-
04	2918	X	2918	-0-	-0-	-0-	154	1	2764	2	Y	-0-					-0-
05	2821	X	2683	-0-	-138	-0-	161	1	2522	2	Y	-0-					-0-
06	2760	X	2749	-0-	-11	-0-	134	1	2615	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BURGHER "G" WELL #: 4 RRCID -> 186565 COMPL. DATE 08/31/2001 TOTAL DEPTH 13240 PERF.12798 - 12884

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1806	N	1806	-0-	-0-	-0-	101	1	1705	2	Y	-0-					-0-
02	831	N	831	-0-	-0-	-0-	46	1	785	2	Y	-0-					-0-
03	983	N	983	-0-	-0-	-0-	50	1	933	2	Y	-0-					-0-
04	1096	N	1096	-0-	-0-	-0-	58	1	1038	2	Y	-0-					-0-
05	842	N	842	-0-	-0-	-0-	51	1	791	2	Y	-0-					-0-
06	1062	N	1062	-0-	-0-	-0-	52	1	1010	2	Y	-0-					-0-

MOODY "A" WELL #: 6 RRCID -> 186576 COMPL. DATE 04/13/2016 TOTAL DEPTH 13116 PERF.11338 - 12892

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2139	N	2037	-0-	-102	-0-	114	1	1923	2	Y	-0-					-0-
02	2001	N	1597	-0-	-404	-0-	88	1	1509	2	Y	-0-					-0-
03	2139	N	1870	-0-	-269	-0-	96	1	1774	2	Y	-0-					-0-
04	1980	N	1834	-0-	-146	-0-	97	1	1737	2	Y	-0-					-0-
05	1830	N	1830	-0-	-0-	-0-	110	1	1720	2	Y	-0-					-0-
06	1800	N	1768	-0-	-32	-0-	86	1	1680	2	Y	2	2	8			-0-
							2	9									

BURGHER "C" WELL #: 12 RRCID -> 186643 COMPL. DATE 07/28/2001 TOTAL DEPTH 13700 PERF.13084 - 13414

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1258	N	1258	-0-	-0-	-0-	70	1	1188	2	Y	-0-					-0-
02	928	N	928	-0-	-0-	-0-	51	1	877	2	Y	-0-					-0-
03	837	N	821	-0-	-16	-0-	42	1	779	2	Y	-0-					-0-
04	810	N	475	-0-	-335	-0-	25	1	450	2	Y	-0-					-0-
05	1165	N	1165	-0-	-0-	-0-	70	1	1095	2	Y	-0-					-0-
06	988	N	988	-0-	-0-	-0-	48	1	940	2	Y	-0-					-0-

BURGHER "D" WELL #: 15 RRCID -> 186853 COMPL. DATE 04/09/2016 TOTAL DEPTH 13435 PERF.12576 - 13259

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	159	-0-	-120	-0-	9	1	150	2	Y	-0-					-0-
02	232	N	129	-0-	-103	-0-	7	1	122	2	Y	-0-					-0-
03	186	N	106	-0-	-80	-0-	5	1	101	2	Y	-0-					-0-
04	150	N	67	-0-	-83	-0-	4	1	63	2	Y	-0-					-0-
05	124	N	13	-0-	-111	-0-	1	1	12	2	Y	-0-					-0-
06	133	N	133	-0-	-0-	-0-	6	1	127	2	Y	-0-					-0-

BURGHER "A" WELL #: 12 RRCID -> 186912 COMPL. DATE 10/18/2001 TOTAL DEPTH 13600 PERF.12715 - 13268

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	292	N	292	-0-	-0-	-0-	16	1	276	2	Y	-0-					-0-
02	416	N	416	-0-	-0-	-0-	23	1	393	2	Y	-0-					-0-
03	248	N	140	-0-	-108	-0-	7	1	133	2	Y	-0-					-0-
04	334	N	334	-0-	-0-	-0-	18	1	316	2	Y	-0-					-0-
05	310	N	300	-0-	-10	-0-	18	1	282	2	Y	-0-					-0-
06	550	N	550	-0-	-0-	-0-	27	1	523	2	Y	-0-					-0-

BURGHER "C" WELL #: 14 RRCID -> 187238 COMPL. DATE 10/17/2001 TOTAL DEPTH 13670 PERF.13320 - 13476

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1922	N	1836	-0-	-86	-0-	103	1	1733	2	Y	-0-					-0-
02	1711	N	1703	-0-	-8	-0-	93	1	1610	2	Y	-0-					-0-
03	1928	N	1928	-0-	-0-	-0-	99	1	1829	2	Y	-0-					-0-
04	1796	N	1796	-0-	-0-	-0-	95	1	1701	2	Y	-0-					-0-
05	1829	N	1669	-0-	-160	-0-	100	1	1569	2	Y	-0-					-0-
06	1860	N	1764	-0-	-96	-0-	86	1	1678	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BURGHER "A" WELL #: 11 RRCID -> 187356 COMPL. DATE 10/13/2001 TOTAL DEPTH 13587 PERF.13170 - 13322

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1612	N	1612	-0-	-0-	-0-	90	1	1522	2	Y	-0-					-0-
02	870	N	651	-0-	-219	-0-	36	1	615	2	Y	-0-					-0-
03	930	N	448	-0-	-482	-0-	23	1	425	2	Y	-0-					-0-
04	2003	N	2003	-0-	-0-	-0-	106	1	1897	2	Y	-0-					-0-
05	1554	N	1554	-0-	-0-	-0-	94	1	1460	2	Y	-0-					-0-
06	1114	N	1114	-0-	-0-	-0-	54	1	1058	2	Y	2	2	8			-0-
							2	9									

IVY, PHILLIP "A" WELL #: 4 RRCID -> 187478 COMPL. DATE 11/19/2001 TOTAL DEPTH 13585 PERF.13142 - 13396

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	167	-0-	-81	-0-	9	1	158	2	Y	-0-					-0-
02	493	N	88	-0-	-405	-0-	5	1	83	2	Y	-0-					-0-
03	242	N	242	-0-	-0-	-0-	12	1	230	2	Y	-0-					-0-
04	521	N	521	-0-	-0-	-0-	27	1	494	2	Y	-0-					-0-
05	93	N	30	-0-	-63	-0-	2	1	28	2	Y	-0-					-0-
06	651	N	651	-0-	-0-	-0-	32	1	619	2	Y	-0-					-0-

MOODY "A" WELL #: 7 RRCID -> 187570 COMPL. DATE 11/21/2001 TOTAL DEPTH 13125 PERF.12338 - 12706

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BURGHER "E" WELL #: 6 RRCID -> 187695 COMPL. DATE 12/21/2001 TOTAL DEPTH 13540 PERF.13188 - 13332

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6324	X	5817	-0-	-507	-0-	325	1	5492	2	Y	-0-					-0-
02	5916	X	5318	-0-	-598	-0-	291	1	5027	2	Y	-0-					-0-
03	6138	X	5830	-0-	-308	-0-	298	1	5532	2	Y	-0-					-0-
04	5790	X	5719	-0-	-71	-0-	302	1	5417	2	Y	-0-					-0-
05	5983	X	5821	-0-	-162	-0-	350	1	5471	2	Y	-0-					-0-
06	5640	X	5261	-0-	-379	-0-	256	1	4999	2	Y	5	5	8			-0-
							6	9									

BURGHER "D" WELL #: 2 RRCID -> 187872 COMPL. DATE 08/16/2000 TOTAL DEPTH N/A PERF.14636 - 14641

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4854	X	4854	-0-	-0-	-0-	271	1	4583	2	Y	-0-					-0-
02	5340	X	5340	-0-	-0-	-0-	293	1	5047	2	Y	-0-					-0-
03	5888	X	5888	-0-	-0-	-0-	301	1	5587	2	Y	-0-					-0-
04	5179	X	5179	-0-	-0-	-0-	273	1	4906	2	Y	-0-					-0-
05	5725	X	5725	-0-	-0-	-0-	345	1	5380	2	Y	-0-					-0-
06	5433	X	5433	-0-	-0-	-0-	265	1	5168	2	Y	-0-					-0-

BURGHER "A" WELL #: 14 RRCID -> 187957 COMPL. DATE 11/19/2001 TOTAL DEPTH 13730 PERF.13456 - 13514

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2945	X	2709	-0-	-236	-0-	151	1	2558	2	Y	-0-					-0-
02	2829	X	2829	-0-	-0-	-0-	155	1	2674	2	Y	-0-					-0-
03	2973	X	2973	-0-	-0-	-0-	152	1	2821	2	Y	-0-					-0-
04	2834	N	2834	-0-	-0-	-0-	149	1	2685	2	Y	-0-					-0-
05	2945	N	2928	-0-	-17	-0-	176	1	2752	2	Y	-0-					-0-
06	2850	N	2814	-0-	-36	-0-	137	1	2675	2	Y	2	2	8			-0-
							2	9									

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BURGHER "C" WELL #: 10 RRCID -> 187987 COMPL. DATE 10/11/2001 TOTAL DEPTH 13500 PERF.13038 - 13247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	615	-0-	-5	-0-	34	1	581	2	Y	-0-					-0-
02	609	N	551	-0-	-58	-0-	30	1	521	2	Y	-0-					-0-
03	768	N	768	-0-	-0-	-0-	39	1	729	2	Y	-0-					-0-
04	688	N	688	-0-	-0-	-0-	36	1	652	2	Y	-0-					-0-
05	629	N	629	-0-	-0-	-0-	38	1	591	2	Y	-0-					-0-
06	690	N	667	-0-	-23	-0-	33	1	634	2	Y	-0-					-0-

IVY, PHILLIP "A" WELL #: 3 RRCID -> 188001 COMPL. DATE 09/29/2001 TOTAL DEPTH 13540 PERF.12882 - 13348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BURGHER "E" WELL #: 5 RRCID -> 188035 COMPL. DATE 10/06/2001 TOTAL DEPTH 13350 PERF.12961 - 13050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2852	X	2793	-0-	-59	-0-	156	1	2637	2	Y	-0-					-0-
02	2668	X	1992	-0-	-676	-0-	109	1	1883	2	Y	-0-					-0-
03	2852	X	2449	-0-	-403	-0-	125	1	2324	2	Y	-0-					-0-
04	2700	N	2354	-0-	-346	-0-	124	1	2230	2	Y	-0-					-0-
05	2326	N	2326	-0-	-0-	-0-	140	1	2186	2	Y	-0-					-0-
06	2370	N	2113	-0-	-257	-0-	103	1	2010	2	Y	-0-					-0-

NEAL "B" WELL #: 3 RRCID -> 188061 COMPL. DATE 12/15/2001 TOTAL DEPTH 13610 PERF.13224 - 13292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PHILLIP IVY "A" WELL #: 1 RRCID -> 188146 COMPL. DATE 02/20/2002 TOTAL DEPTH 13600 PERF.13260 - 13385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3379	X	2969	-0-	-410	-0-	166	1	2803	2	Y	-0-					-0-
02	3161	X	2894	-0-	-267	-0-	158	1	2733	2	Y	3	3	8			-0-
							3	9									
03	3038	X	2750	-0-	-288	-0-	141	1	2609	2	Y	-0-					-0-
04	2940	X	2805	-0-	-135	-0-	148	1	2657	2	Y	-0-					-0-
05	3100	X	2805	-0-	-295	-0-	169	1	2636	2	Y	-0-					-0-
06	3049	X	3049	-0-	-0-	-0-	149	1	2900	2	Y	-0-					-0-

IVY, PHILLIP "A" WELL #: 5 RRCID -> 188254 COMPL. DATE 10/13/2001 TOTAL DEPTH 13575 PERF.13152 - 13320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1420	N	1420	-0-	-0-	-0-	79	1	1341	2	Y	-0-					-0-
02	1276	N	1276	-0-	-0-	-0-	70	1	1206	2	Y	-0-					-0-
03	1226	N	1226	-0-	-0-	-0-	63	1	1163	2	Y	-0-					-0-
04	1363	N	1363	-0-	-0-	-0-	72	1	1291	2	Y	-0-					-0-
05	1438	N	1438	-0-	-0-	-0-	87	1	1351	2	Y	-0-					-0-
06	1300	N	1300	-0-	-0-	-0-	63	1	1237	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
PARKER, J & L "E" WELL #: 1 RRCID -> 188532 COMPL. DATE 01/17/2002 TOTAL DEPTH 13070 PERF.12718 - 12874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BURGHER "G" WELL #: 9 RRCID -> 188570 COMPL. DATE 02/27/2002 TOTAL DEPTH 13200 PERF.12916 - 13010

01	3198	X	3198	-0-	-0-	-0-	179	1	3019	2	Y	-0-					-0-
02	2698	N	2698	-0-	-0-	-0-	148	1	2547	2	Y	3	3	8			-0-
							3	9									
03	2790	N	2764	-0-	-26	-0-	141	1	2623	2	Y	-0-					-0-
04	2700	X	2516	-0-	-184	-0-	133	1	2383	2	Y	-0-					-0-
05	2790	X	2762	-0-	-28	-0-	166	1	2596	2	Y	-0-					-0-
06	2700	X	2676	-0-	-24	-0-	131	1	2543	2	Y	2	2	8			-0-
							2	9									

IVY, PHILLIP "A" WELL #: 6 RRCID -> 189206 COMPL. DATE 04/26/2002 TOTAL DEPTH 13570 PERF.13275 - 13370

01	3379	X	2543	-0-	-836	-0-	142	1	2401	2	Y	-0-					-0-
02	3161	X	3096	-0-	-65	-0-	170	1	2926	2	Y	-0-					-0-
03	4524	X	4524	-0-	-0-	-0-	231	1	4293	2	Y	-0-					-0-
04	3706	X	3706	-0-	-0-	-0-	195	1	3511	2	Y	-0-					-0-
05	3684	X	3684	-0-	-0-	-0-	222	1	3462	2	Y	-0-					-0-
06	3472	X	3472	-0-	-0-	-0-	169	1	3303	2	Y	-0-					-0-

BOWERS "A" WELL #: 1 RRCID -> 189475 COMPL. DATE 04/11/2002 TOTAL DEPTH 13236 PERF.12940 - 13059

01	1338	N	1338	-0-	-0-	-0-	75	1	1263	2	Y	-0-					-0-
02	1417	N	1417	-0-	-0-	-0-	78	1	1339	2	Y	-0-					-0-
03	1210	N	1210	-0-	-0-	-0-	62	1	1148	2	Y	-0-					-0-
04	1390	N	1390	-0-	-0-	-0-	73	1	1317	2	Y	-0-					-0-
05	1209	N	973	-0-	-236	-0-	59	1	914	2	Y	-0-					-0-
06	1170	N	928	-0-	-242	-0-	45	1	883	2	Y	-0-					-0-

IVY, PHILLIP "A" WELL #: 7 RRCID -> 189518 COMPL. DATE 06/05/2002 TOTAL DEPTH 13500 PERF.13094 - 13288

01	1333	X	1168	-0-	-165	-0-	65	1	1103	2	Y	-0-					-0-
02	1276	X	402	-0-	-874	-0-	22	1	380	2	Y	-0-					-0-
03	1085	N	833	-0-	-252	-0-	43	1	790	2	Y	-0-					-0-
04	1140	N	385	-0-	-755	-0-	20	1	365	2	Y	-0-					-0-
05	1050	N	1050	-0-	-0-	-0-	63	1	987	2	Y	-0-					-0-
06	810	N	627	-0-	-183	-0-	31	1	596	2	Y	-0-					-0-

BONNER, HUNTER "A" WELL #: 1 RRCID -> 189530 COMPL. DATE 06/12/2002 TOTAL DEPTH 13220 PERF.12882 - 13073

01	2709	N	2709	-0-	-0-	-0-	151	1	2558	2	Y	-0-					-0-
02	2726	N	2443	-0-	-283	-0-	134	1	2309	2	Y	-0-					-0-
03	2852	N	2486	-0-	-366	-0-	127	1	2359	2	Y	-0-					-0-
04	2610	N	2342	-0-	-268	-0-	124	1	2218	2	Y	-0-					-0-
05	2604	N	1967	-0-	-637	-0-	118	1	1849	2	Y	-0-					-0-
06	2400	N	2354	-0-	-46	-0-	115	1	2237	2	Y	2	2	8			-0-
							2	9									

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BURGHER "G" WELL #: 8 RRCID -> 189555 COMPL. DATE 06/13/2001 TOTAL DEPTH 13520 PERF.13000 - 13278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	2263	N	2158	-0-	-105	-0-	121	1	2037	2	Y	-0-			-0-
02	2012	N	2012	-0-	-0-	-0-	110	1	1902	2	Y	-0-			-0-
03	2266	N	2266	-0-	-0-	-0-	116	1	2150	2	Y	-0-			-0-
04	2100	N	1952	-0-	-148	-0-	103	1	1849	2	Y	-0-			-0-
05	2139	N	1998	-0-	-141	-0-	120	1	1878	2	Y	-0-			-0-
06	2661	N	2661	-0-	-0-	-0-	130	1	2531	2	Y	-0-			-0-

APC ANDERSON WELL #: 1 RRCID -> 189696 COMPL. DATE 07/18/2002 TOTAL DEPTH 13380 PERF.13056 - 13226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	217	N	122	-0-	-95	-0-	7	1	115	2	N	-0-			-0-
02	174	N	174	-0-	-0-	-0-	10	1	164	2	N	-0-			-0-
03	188	N	188	-0-	-0-	-0-	10	1	178	2	N	-0-			-0-
04	171	N	171	-0-	-0-	-0-	9	1	162	2	N	-0-			-0-
05	186	N	171	-0-	-15	-0-	10	1	161	2	N	-0-			-0-
06	180	N	121	-0-	-59	-0-	6	1	115	2	N	-0-			-0-

PARKER, J & L "E" WELL #: 2 RRCID -> 190006 COMPL. DATE 07/21/2002 TOTAL DEPTH 13175 PERF.12883 - 12956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	2078	N	2078	-0-	-0-	-0-	116	1	1962	2	Y	-0-			-0-
02	2117	N	1683	-0-	-434	-0-	92	1	1591	2	Y	-0-			-0-
03	2480	N	2125	-0-	-355	-0-	109	1	2016	2	Y	-0-			-0-
04	2010	N	2000	-0-	-10	-0-	105	1	1895	2	Y	-0-			-0-
05	1798	N	1515	-0-	-283	-0-	91	1	1424	2	Y	-0-			-0-
06	2070	N	1791	-0-	-279	-0-	87	1	1704	2	Y	-0-			-0-

IVY, PHILLIP "A" WELL #: 8 RRCID -> 190170 COMPL. DATE 08/14/2002 TOTAL DEPTH 13575 PERF.13152 - 13388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	3100	X	3049	-0-	-51	-0-	170	1	2879	2	Y	-0-			-0-
02	2958	X	2786	-0-	-172	-0-	153	1	2633	2	Y	-0-			-0-
03	3162	X	2918	-0-	-244	-0-	149	1	2769	2	Y	-0-			-0-
04	3060	X	2860	-0-	-200	-0-	151	1	2709	2	Y	-0-			-0-
05	3069	X	2750	-0-	-319	-0-	166	1	2584	2	Y	-0-			-0-
06	2940	X	1364	-0-	-1576	-0-	67	1	1297	2	Y	-0-			-0-

IVY, BETTY JEAN 'A WELL #: 2 RRCID -> 190761 COMPL. DATE 09/04/2002 TOTAL DEPTH 13180 PERF.12814 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	4719	X	4719	-0-	-0-	-0-	264	1	4455	2	Y	-0-			-0-
02	4538	X	4538	-0-	-0-	-0-	249	1	4289	2	Y	-0-			-0-
03	4808	X	4808	-0-	-0-	-0-	246	1	4562	2	Y	-0-			-0-
04	4550	X	4550	-0-	-0-	-0-	240	1	4310	2	Y	-0-			-0-
05	4700	X	4700	-0-	-0-	-0-	283	1	4417	2	Y	-0-			-0-
06	4546	X	4546	-0-	-0-	-0-	222	1	4324	2	Y	-0-			-0-

IVY, BETTY JEAN "A" WELL #: 5 RRCID -> 190839 COMPL. DATE 09/11/2002 TOTAL DEPTH 13300 PERF.12984 - 13090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	2	2	8	-0-

IVY, PHILLIP "A" WELL #: 10 RRCID -> 191213 COMPL. DATE 09/24/2002 TOTAL DEPTH 13650 PERF.13354 - 13446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1389	N	1389	-0-	-0-	-0-	78	1	1311	2	Y	-0-			-0-
02	870	N	769	-0-	-101	-0-	42	1	727	2	Y	-0-			-0-
03	1581	N	692	-0-	-889	-0-	35	1	657	2	Y	-0-			-0-
04	1350	N	743	-0-	-607	-0-	39	1	704	2	Y	-0-			-0-
05	851	N	851	-0-	-0-	-0-	51	1	800	2	Y	-0-			-0-
06	828	N	828	-0-	-0-	-0-	40	1	788	2	Y	-0-			-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BONNER, HUNTER "A" WELL #: 4 RRCID -> 191389 COMPL. DATE 10/18/2002 TOTAL DEPTH 13400 PERF.13014 - 13181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2818	X	2818	-0-	-0-	-0-	158	1	2660	2	Y	-0-					-0-
02	2738	N	2738	-0-	-0-	-0-	150	1	2588	2	Y	-0-					-0-
03	3038	N	3038	-0-	-0-	-0-	155	1	2883	2	Y	-0-					-0-
04	2658	N	2658	-0-	-0-	-0-	140	1	2518	2	Y	-0-					-0-
05	2445	N	2445	-0-	-0-	-0-	147	1	2298	2	Y	-0-					-0-
06	2720	X	2720	-0-	-0-	-0-	133	1	2587	2	Y	-0-					-0-

IVY, PHILLIP "A" WELL #: 9 RRCID -> 191500 COMPL. DATE 10/30/2002 TOTAL DEPTH 13636 PERF.13222 - 13460

01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BURGHER "A" WELL #: 8 RRCID -> 191647 COMPL. DATE N/A TOTAL DEPTH 12777 PERF.12280 - 12670

01	PRTL PLG		-0-	-0-	-0-	51					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	51					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	51					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	51					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	51					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	51					N	-0-					-0-

APC CLARIDGE "A" WELL #: 1 RRCID -> 191922 COMPL. DATE 10/11/2002 TOTAL DEPTH 13305 PERF.12936 - 13100

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

APC ANDERSON WELL #: 2 RRCID -> 192164 COMPL. DATE 11/28/2002 TOTAL DEPTH 13377 PERF.13030 - 13242

01	4371	X	3938	-0-	-433	-0-	220	1	3718	2	N	-0-					-0-
02	3944	X	3652	-0-	-292	-0-	200	1	3452	2	N	-0-					-0-
03	4278	X	3977	-0-	-301	-0-	203	1	3774	2	N	-0-					-0-
04	4140	X	3854	-0-	-286	-0-	203	1	3651	2	N	-0-					-0-
05	4278	X	4004	-0-	-274	-0-	241	1	3763	2	N	-0-					-0-
06	3922	X	3922	-0-	-0-	-0-	191	1	3729	2	N	2	2	8			-0-
							2	9									

APC CLARIDGE "A" WELL #: 3 RRCID -> 192330 COMPL. DATE 12/12/2002 TOTAL DEPTH 13395 PERF.13015 - 13163

01	1612	N	1088	-0-	-524	-0-	61	1	1027	2	Y	-0-					-0-
02	823	N	823	-0-	-0-	-0-	45	1	778	2	Y	-0-					-0-
03	1894	N	1894	-0-	-0-	-0-	97	1	1797	2	Y	-0-					-0-
04	1774	N	1774	-0-	-0-	-0-	94	1	1680	2	Y	-0-					-0-
05	1897	N	1897	-0-	-0-	-0-	114	1	1783	2	Y	-0-					-0-
06	1749	N	1749	-0-	-0-	-0-	85	1	1664	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BOWERS "A" WELL #: 2 RRCID -> 192376 COMPL. DATE 12/06/2002 TOTAL DEPTH 13185 PERF.12556 - 12872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2472	N	2472	-0-	-0-	-0-	138	1	2334	2	Y	-0-					-0-
02	1187	N	1187	-0-	-0-	-0-	65	1	1122	2	Y	-0-					-0-
03	639	N	639	-0-	-0-	-0-	33	1	606	2	Y	-0-					-0-
04	786	N	786	-0-	-0-	-0-	41	1	745	2	Y	-0-					-0-
05	565	N	565	-0-	-0-	-0-	34	1	531	2	Y	-0-					-0-
06	540	N	467	-0-	-73	-0-	23	1	444	2	Y	-0-					-0-

APC ANDERSON WELL #: 3 RRCID -> 192976 COMPL. DATE 01/29/2003 TOTAL DEPTH 13485 PERF.12984 - 16116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	204	-0-	-13	-0-	11	1	193	2	N	-0-					-0-
02	203	N	189	-0-	-14	-0-	10	1	179	2	N	-0-					-0-
03	282	N	282	-0-	-0-	-0-	14	1	268	2	N	-0-					-0-
04	210	N	48	-0-	-162	-0-	3	1	45	2	N	-0-					-0-
05	217	N	39	-0-	-178	-0-	2	1	37	2	N	-0-					-0-
06	270	N	178	-0-	-92	-0-	9	1	169	2	N	-0-					-0-

IVY, BETTY JEAN "A" WELL #: 1 RRCID -> 193065 COMPL. DATE 01/29/2003 TOTAL DEPTH 13240 PERF.12931 - 13039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3117	X	3117	-0-	-0-	-0-	174	1	2943	2	Y	-0-					-0-
02	2944	X	2944	-0-	-0-	-0-	161	1	2783	2	Y	-0-					-0-
03	3100	X	3052	-0-	-48	-0-	156	1	2896	2	Y	-0-					-0-
04	3000	X	2956	-0-	-44	-0-	156	1	2800	2	Y	-0-					-0-
05	3100	X	3020	-0-	-80	-0-	182	1	2838	2	Y	-0-					-0-
06	3000	X	2931	-0-	-69	-0-	143	1	2788	2	Y	-0-					-0-

BONNER, HUNTER "A" WELL #: 5 RRCID -> 193615 COMPL. DATE 02/13/2003 TOTAL DEPTH 13335 PERF.12920 - 13132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1767	N	1094	-0-	-673	-0-	61	1	1033	2	Y	-0-					-0-
02	1305	N	959	-0-	-346	-0-	53	1	906	2	Y	-0-					-0-
03	1302	N	778	-0-	-524	-0-	40	1	738	2	Y	-0-					-0-
04	1287	N	1287	-0-	-0-	-0-	68	1	1219	2	Y	-0-					-0-
05	1107	N	1107	-0-	-0-	-0-	67	1	1040	2	Y	-0-					-0-
06	819	N	819	-0-	-0-	-0-	40	1	777	2	Y	2	2	8			-0-
							2	9									

BURGHER "G" WELL #: 13 RRCID -> 193617 COMPL. DATE 03/05/2003 TOTAL DEPTH 13360 PERF.12876 - 13042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2790	N	2358	-0-	-432	-0-	132	1	2226	2	Y	-0-					-0-
02	2558	N	2558	-0-	-0-	-0-	140	1	2415	2	Y	3	3	8			-0-
							3	9									
03	2589	N	2589	-0-	-0-	-0-	132	1	2457	2	Y	-0-					-0-
04	2280	N	2160	-0-	-120	-0-	114	1	2046	2	Y	-0-					-0-
05	2728	N	2162	-0-	-566	-0-	130	1	2032	2	Y	-0-					-0-
06	2520	N	2192	-0-	-328	-0-	107	1	2083	2	Y	2	2	8			-0-
							2	9									

IVY, BETTY JEAN "A" WELL #: 4 RRCID -> 193618 COMPL. DATE 02/26/2003 TOTAL DEPTH 13250 PERF.12813 - 13072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1627	N	1627	-0-	-0-	-0-	91	1	1536	2	Y	-0-					-0-
02	1909	N	1909	-0-	-0-	-0-	105	1	1804	2	Y	-0-					-0-
03	2857	N	2857	-0-	-0-	-0-	146	1	2711	2	Y	-0-					-0-
04	2316	N	2316	-0-	-0-	-0-	122	1	2194	2	Y	-0-					-0-
05	2659	N	2659	-0-	-0-	-0-	160	1	2499	2	Y	-0-					-0-
06	2813	X	2813	-0-	-0-	-0-	137	1	2676	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
APC ANDERSON WELL #: 4 RRCID -> 193636 COMPL. DATE 03/08/2003 TOTAL DEPTH 13425 PERF.12968 - 13221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4495	X	3708	-0-	-787	-0-	207	1	3501	2	N	-0-					-0-
02	4381	X	4381	-0-	-0-	-0-	240	1	4141	2	N	-0-					-0-
03	4772	X	4772	-0-	-0-	-0-	244	1	4528	2	N	-0-					-0-
04	4500	X	4344	-0-	-156	-0-	229	1	4115	2	N	-0-					-0-
05	4681	X	3623	-0-	-1058	-0-	218	1	3405	2	N	-0-					-0-
06	4620	X	3385	-0-	-1235	-0-	165	1	3220	2	N	-0-					-0-

WILLIFORD "C" WELL #: 1 RRCID -> 194153 COMPL. DATE 03/11/2003 TOTAL DEPTH 15500 PERF.14673 - 15400

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BURGHER "C" WELL #: 20 RRCID -> 194230 COMPL. DATE 04/04/2003 TOTAL DEPTH 13412 PERF.13038 - 13219

01	3410	X	3088	-0-	-322	-0-	173	1	2915	2	Y	-0-					-0-
02	3103	X	3013	-0-	-90	-0-	165	1	2848	2	Y	-0-					-0-
03	3224	X	3130	-0-	-94	-0-	160	1	2970	2	Y	-0-					-0-
04	3090	X	3005	-0-	-85	-0-	158	1	2847	2	Y	-0-					-0-
05	3224	X	1935	-0-	-1289	-0-	116	1	1819	2	Y	-0-					-0-
06	3120	X	1101	-0-	-2019	-0-	54	1	1047	2	Y	-0-					-0-

BURGHER "C" WELL #: 23 RRCID -> 194267 COMPL. DATE 03/29/2003 TOTAL DEPTH 13640 PERF.13226 - 13382

01	1612	N	1293	-0-	-319	-0-	72	1	1221	2	Y	-0-					-0-
02	1930	N	1930	-0-	-0-	-0-	106	1	1824	2	Y	-0-					-0-
03	1705	N	1278	-0-	-427	-0-	65	1	1213	2	Y	-0-					-0-
04	1750	N	1750	-0-	-0-	-0-	92	1	1658	2	Y	-0-					-0-
05	1705	N	1316	-0-	-389	-0-	79	1	1237	2	Y	-0-					-0-
06	1729	N	1729	-0-	-0-	-0-	84	1	1645	2	Y	-0-					-0-

BURGHER "G" WELL #: 11 RRCID -> 194271 COMPL. DATE 03/19/2003 TOTAL DEPTH 13255 PERF.12942 - 13091

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

IVY, PHILLIP "A" WELL #: 11 RRCID -> 194296 COMPL. DATE 03/18/2003 TOTAL DEPTH 13625 PERF.13219 - 13426

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

IVY, BETTY JEAN "A" WELL #: 3 RRCID -> 195848 COMPL. DATE 04/03/2003 TOTAL DEPTH 13165 PERF.12812 - 12933

01	3782	X	1931	-0-	-1851	-0-	108	1	1823	2	Y	-0-					-0-
02	3538	X	1537	-0-	-2001	-0-	84	1	1453	2	Y	-0-					-0-
03	3689	X	1247	-0-	-2442	-0-	64	1	1183	2	Y	-0-					-0-
04	3240	X	1480	-0-	-1760	-0-	78	1	1402	2	Y	-0-					-0-
05	1922	X	1688	-0-	-234	-0-	102	1	1586	2	Y	-0-					-0-
06	1860	X	1853	-0-	-7	-0-	90	1	1763	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BURGHER "D" WELL #: 18 RRCID -> 195849 COMPL. DATE 03/25/2003 TOTAL DEPTH 13378 PERF.12884 - 13180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3441	X	1952	-0-	-1489	-0-	109	1	1843	2	Y	-0-					-0-
02	3304	X	3304	-0-	-0-	-0-	181	1	3120	2	Y	3	3	8			-0-
							3	9									
03	3567	X	3567	-0-	-0-	-0-	182	1	3385	2	Y	-0-					-0-
04	3543	X	3543	-0-	-0-	-0-	187	1	3356	2	Y	-0-					-0-
05	3672	X	3672	-0-	-0-	-0-	221	1	3451	2	Y	-0-					-0-
06	3605	X	3605	-0-	-0-	-0-	176	1	3427	2	Y	2	2	8			-0-
							2	9									

BURGHER "D" WELL #: 20 RRCID -> 195850 COMPL. DATE 04/25/2003 TOTAL DEPTH 13340 PERF.12600 - 13171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	515	-0-	-353	-0-	29	1	486	2	Y	-0-					-0-
02	1392	N	806	-0-	-586	-0-	44	1	762	2	Y	-0-					-0-
03	1147	N	932	-0-	-215	-0-	48	1	884	2	Y	-0-					-0-
04	1368	N	1368	-0-	-0-	-0-	72	1	1296	2	Y	-0-					-0-
05	868	N	430	-0-	-438	-0-	26	1	404	2	Y	-0-					-0-
06	1233	N	1233	-0-	-0-	-0-	60	1	1173	2	Y	-0-					-0-

IVY, PHILLIP "A" WELL #: 13 RRCID -> 195851 COMPL. DATE 04/25/2003 TOTAL DEPTH 13620 PERF.13208 - 13334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3503	X	2682	-0-	-821	-0-	150	1	2532	2	Y	-0-					-0-
02	3248	X	2802	-0-	-446	-0-	153	1	2646	2	Y	3	3	8			-0-
							3	9									
03	3472	X	3303	-0-	-169	-0-	169	1	3134	2	Y	-0-					-0-
04	3360	X	3211	-0-	-149	-0-	169	1	3042	2	Y	-0-					-0-
05	3217	X	3217	-0-	-0-	-0-	194	1	3023	2	Y	-0-					-0-
06	3210	X	3092	-0-	-118	-0-	151	1	2939	2	Y	2	2	8			-0-
							2	9									

IVY, PHILLIP "A" WELL #: 12 RRCID -> 195852 COMPL. DATE 04/29/2003 TOTAL DEPTH 13550 PERF.13172 - 13294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

APC ANDERSON WELL #: 5 RRCID -> 195854 COMPL. DATE 04/30/2003 TOTAL DEPTH 13380 PERF.13028 - 13182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BURGHER "C" WELL #: 19 RRCID -> 195855 COMPL. DATE 05/28/2003 TOTAL DEPTH 13400 PERF.13043 - 13089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1292	N	1292	-0-	-0-	-0-	72	1	1220	2	Y	-0-					-0-
02	1479	N	1012	-0-	-467	-0-	55	1	957	2	Y	-0-					-0-
03	1188	N	1188	-0-	-0-	-0-	61	1	1127	2	Y	-0-					-0-
04	1260	N	1253	-0-	-7	-0-	66	1	1187	2	Y	-0-					-0-
05	1413	N	1413	-0-	-0-	-0-	85	1	1328	2	Y	-0-					-0-
06	1140	N	1075	-0-	-65	-0-	52	1	1023	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
PARKER, J & L "E" WELL #: 3 RRCID -> 195856 COMPL. DATE 06/03/2003 TOTAL DEPTH 13105 PERF.12728 - 12911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4092	X	1217	-0-	-2875	-0-	68	1	1149	2	Y	-0-					-0-
02	3596	X	2049	-0-	-1547	-0-	112	1	1937	2	Y	-0-					-0-
03	3813	X	1227	-0-	-2586	-0-	63	1	1164	2	Y	-0-					-0-
04	1530	X	714	-0-	-816	-0-	38	1	676	2	Y	-0-					-0-
05	2201	X	1661	-0-	-540	-0-	100	1	1561	2	Y	-0-					-0-
06	2130	X	1070	-0-	-1060	-0-	52	1	1018	2	Y	-0-					-0-

KNOWLES "A" WELL #: 1 RRCID -> 195858 COMPL. DATE 03/28/2003 TOTAL DEPTH 17300 PERF.14374 - 16592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6944	X	6782	-0-	-162	-0-	379	1	6403	2	N	-0-					-0-
02	6496	X	6418	-0-	-78	-0-	352	1	6066	2	N	-0-					-0-
03	6944	X	6803	-0-	-141	-0-	348	1	6455	2	N	-0-					-0-
04	6720	X	6562	-0-	-158	-0-	346	1	6216	2	N	-0-					-0-
05	6851	X	6788	-0-	-63	-0-	409	1	6379	2	N	-0-					-0-
06	6630	X	6605	-0-	-25	-0-	322	1	6283	2	N	-0-					-0-

BURGHER "D" WELL #: 21 RRCID -> 196231 COMPL. DATE 06/26/2003 TOTAL DEPTH 13227 PERF.12606 - 13023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1462	N	1462	-0-	-0-	-0-	82	1	1380	2	Y	-0-					-0-
02	1370	N	1370	-0-	-0-	-0-	75	1	1295	2	Y	-0-					-0-
03	1453	N	1453	-0-	-0-	-0-	74	1	1379	2	Y	-0-					-0-
04	1420	N	1420	-0-	-0-	-0-	75	1	1345	2	Y	-0-					-0-
05	1464	N	1464	-0-	-0-	-0-	88	1	1376	2	Y	-0-					-0-
06	1420	N	1420	-0-	-0-	-0-	69	1	1351	2	Y	-0-					-0-

BURGHER "E" WELL #: 13 RRCID -> 196233 COMPL. DATE 06/23/2003 TOTAL DEPTH 13126 PERF.12789 - 12933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	661	N	661	-0-	-0-	-0-	37	1	624	2	Y	-0-					-0-
02	609	N	597	-0-	-12	-0-	33	1	564	2	Y	-0-					-0-
03	620	N	594	-0-	-26	-0-	30	1	564	2	Y	-0-					-0-
04	630	N	474	-0-	-156	-0-	25	1	449	2	Y	-0-					-0-
05	651	N	430	-0-	-221	-0-	26	1	404	2	Y	-0-					-0-
06	570	N	378	-0-	-192	-0-	18	1	360	2	Y	-0-					-0-

BONNER, HUNTER "A" WELL #: 2 RRCID -> 196248 COMPL. DATE 03/13/2003 TOTAL DEPTH 13260 PERF.12950 - 13074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	77	-0-	-140	-0-	4	1	73	2	Y	-0-					-0-
02	116	N	110	-0-	-6	-0-	6	1	104	2	Y	-0-					-0-
03	125	N	125	-0-	-0-	-0-	6	1	119	2	Y	-0-					-0-
04	86	N	86	-0-	-0-	-0-	5	1	81	2	Y	-0-					-0-
05	124	N	67	-0-	-57	-0-	4	1	63	2	Y	-0-					-0-
06	120	N	44	-0-	-76	-0-	2	1	42	2	Y	-0-					-0-

BONNER, HUNTER "A" WELL #: 10 RRCID -> 196257 COMPL. DATE 06/12/2003 TOTAL DEPTH 13340 PERF.12864 - 13001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	61	-0-	-280	-0-	3	1	58	2	Y	-0-					-0-
02	319	N	112	-0-	-207	-0-	6	1	106	2	Y	-0-					-0-
03	341	N	140	-0-	-201	-0-	7	1	133	2	Y	-0-					-0-
04	2090	N	2090	-0-	-0-	-0-	110	1	1980	2	Y	-0-					-0-
05	1374	N	1374	-0-	-0-	-0-	83	1	1291	2	Y	-0-					-0-
06	1716	N	1716	-0-	-0-	-0-	84	1	1630	2	Y	2	2	8			-0-
							2	9									

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BURGHER "E" WELL #: 14 RRCID -> 196292 COMPL. DATE 06/04/2003 TOTAL DEPTH 13350 PERF.13050 - 13164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1612	N	599	-0-	-1013	-0-	33	1	566	2	Y	-0-					-0-
02	2900	N	3369	-0-	469	469	185	1	3184	2	Y	-0-					-0-
03	3100	N	2692	-0-	-408	61	138	1	2554	2	Y	-0-					-0-
04	2089	N	2028	-0-	-61	-0-	107	1	1921	2	Y	-0-					-0-
05	1612	X	1455	-0-	-157	-0-	88	1	1367	2	Y	-0-					-0-
06	1560	X	1075	-0-	-485	-0-	52	1	1023	2	Y	-0-					-0-

IVY, BETTY JEAN "A" WELL #: 8 RRCID -> 196311 COMPL. DATE 06/18/2003 TOTAL DEPTH 13160 PERF.12850 - 12980

01	4061	X	3505	-0-	-556	-0-	196	1	3309	2	Y	-0-					-0-
02	3799	X	3668	-0-	-131	-0-	201	1	3467	2	Y	-0-					-0-
03	3968	X	3725	-0-	-243	-0-	190	1	3535	2	Y	-0-					-0-
04	3720	X	3625	-0-	-95	-0-	191	1	3434	2	Y	-0-					-0-
05	3906	X	3565	-0-	-341	-0-	215	1	3350	2	Y	-0-					-0-
06	3780	X	3570	-0-	-210	-0-	174	1	3394	2	Y	2	2	8			-0-
							2	9									

PARKER, J & L "E" WELL #: 5 RRCID -> 196312 COMPL. DATE 06/24/2003 TOTAL DEPTH 13020 PERF.12663 - 12799

01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

IVY, BETTY JEAN "A" WELL #: 6 RRCID -> 196314 COMPL. DATE 06/27/2003 TOTAL DEPTH 13200 PERF.12928 - 13034

01	2790	N	2466	-0-	-324	-0-	138	1	2328	2	Y	-0-					-0-
02	2642	N	2642	-0-	-0-	-0-	145	1	2497	2	Y	-0-					-0-
03	2751	N	2751	-0-	-0-	-0-	141	1	2610	2	Y	-0-					-0-
04	2665	N	2665	-0-	-0-	-0-	141	1	2524	2	Y	-0-					-0-
05	2821	N	2615	-0-	-206	-0-	157	1	2458	2	Y	-0-					-0-
06	2706	N	2706	-0-	-0-	-0-	132	1	2572	2	Y	2	2	8			-0-
							2	9									

BONNER, HUNTER "A" WELL #: 9 RRCID -> 196468 COMPL. DATE 07/14/2003 TOTAL DEPTH 13360 PERF.13058 - 13144

01	3472	X	3445	-0-	-27	-0-	193	1	3252	2	Y	-0-					-0-
02	4403	X	4403	-0-	-0-	-0-	241	1	4159	2	Y	3	3	8			-0-
							3	9									
03	4878	X	4878	-0-	-0-	-0-	249	1	4629	2	Y	-0-					-0-
04	4369	X	4369	-0-	-0-	-0-	230	1	4139	2	Y	-0-					-0-
05	4424	X	4424	-0-	-0-	-0-	266	1	4158	2	Y	-0-					-0-
06	4029	X	4029	-0-	-0-	-0-	197	1	3830	2	Y	2	2	8			-0-
							2	9									

BONNER, HUNTER "A" WELL #: 6 RRCID -> 196598 COMPL. DATE 07/25/2003 TOTAL DEPTH 13363 PERF.13013 - 13160

01	5762	X	5762	-0-	-0-	-0-	322	1	5440	2	Y	-0-					-0-
02	4835	X	4835	-0-	-0-	-0-	265	1	4570	2	Y	-0-					-0-
03	5081	X	5081	-0-	-0-	-0-	260	1	4821	2	Y	-0-					-0-
04	4617	X	4617	-0-	-0-	-0-	243	1	4374	2	Y	-0-					-0-
05	4464	X	4415	-0-	-49	-0-	266	1	4149	2	Y	-0-					-0-
06	4320	X	3954	-0-	-366	-0-	193	1	3757	2	Y	4	4	8			-0-
							4	9									

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BURGHER "E" WELL #: 15 RRCID -> 196693 COMPL. DATE 07/08/2003 TOTAL DEPTH 13393 PERF.13084 - 13162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1457	N	1419	-0-	-38	-0-	79	1	1340	2	Y	-0-					-0-
02	1363	N	1315	-0-	-48	-0-	72	1	1243	2	Y	-0-					-0-
03	1426	N	1381	-0-	-45	-0-	71	1	1310	2	Y	-0-					-0-
04	1380	N	1325	-0-	-55	-0-	70	1	1255	2	Y	-0-					-0-
05	1395	N	1355	-0-	-40	-0-	82	1	1273	2	Y	-0-					-0-
06	1350	N	1266	-0-	-84	-0-	62	1	1204	2	Y	-0-					-0-

BONNER, HUNTER "A" WELL #: 3 RRCID -> 196882 COMPL. DATE 06/12/2003 TOTAL DEPTH 13661 PERF.13256 - 13436

01	5704	X	5125	-0-	-579	-0-	287	1	4838	2	Y	-0-					-0-
02	5336	X	5245	-0-	-91	-0-	287	1	4958	2	Y	-0-					-0-
03	5580	X	5415	-0-	-165	-0-	277	1	5138	2	Y	-0-					-0-
04	5400	X	5244	-0-	-156	-0-	277	1	4967	2	Y	-0-					-0-
05	5611	X	5054	-0-	-557	-0-	304	1	4750	2	Y	-0-					-0-
06	5400	X	5311	-0-	-89	-0-	259	1	5050	2	Y	2	2	8			-0-
							2	9									

BURGHER "D" WELL #: 17 RRCID -> 196900 COMPL. DATE 07/16/2003 TOTAL DEPTH 13258 PERF.12958 - 13030

01	3348	X	2363	-0-	-985	-0-	132	1	2231	2	Y	-0-					-0-
02	3132	X	2813	-0-	-319	-0-	154	1	2659	2	Y	-0-					-0-
03	3244	X	3244	-0-	-0-	-0-	166	1	3078	2	Y	-0-					-0-
04	2850	X	2725	-0-	-125	-0-	144	1	2581	2	Y	-0-					-0-
05	3007	X	2879	-0-	-128	-0-	173	1	2706	2	Y	-0-					-0-
06	3150	X	3068	-0-	-82	-0-	150	1	2918	2	Y	-0-					-0-

BURGHER "D" WELL #: 19 RRCID -> 196903 COMPL. DATE 08/07/2003 TOTAL DEPTH 13310 PERF.13040 - 13045

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BURGHER "D" WELL #: 23 RRCID -> 196904 COMPL. DATE 07/01/2003 TOTAL DEPTH 13435 PERF.13120 - 13235

01	2046	N	1726	-0-	-320	-0-	97	1	1629	2	Y	-0-					-0-
02	1914	N	1815	-0-	-99	-0-	99	1	1713	2	Y	3	3	8			-0-
							3	9									
03	2015	N	1869	-0-	-146	-0-	96	1	1773	2	Y	-0-					-0-
04	1680	N	1632	-0-	-48	-0-	86	1	1546	2	Y	-0-					-0-
05	1953	N	1681	-0-	-272	-0-	101	1	1580	2	Y	-0-					-0-
06	1800	N	1433	-0-	-367	-0-	70	1	1361	2	Y	2	2	8			-0-
							2	9									

IVY, BETTY JEAN "A" WELL #: 7 RRCID -> 196906 COMPL. DATE 07/23/2003 TOTAL DEPTH 13211 PERF.12948 - 13007

01	31	N	25	-0-	-6	-0-	1	1	24	2	N	-0-					-0-
02	58	N	26	-0-	-32	-0-	1	1	25	2	N	-0-					-0-
03	31	N	22	-0-	-9	-0-	1	1	21	2	N	-0-					-0-
04	30	N	19	-0-	-11	-0-	1	1	18	2	N	-0-					-0-
05	43	N	43	-0-	-0-	-0-	3	1	40	2	N	-0-					-0-
06	30	N	24	-0-	-6	-0-	1	1	23	2	N	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
IVY, BETTY JEAN "A" WELL #: 9 RRCID -> 196943 COMPL. DATE 08/09/2003 TOTAL DEPTH 13230 PERF.12844 - 12992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5921	X	3859	-0-	-2062	-0-	216	1	3643	2	Y	-0-					-0-
02	4366	X	4366	-0-	-0-	-0-	239	1	4127	2	Y	-0-					-0-
03	3259	X	3259	-0-	-0-	-0-	167	1	3092	2	Y	-0-					-0-
04	3720	X	3234	-0-	-486	-0-	171	1	3063	2	Y	-0-					-0-
05	4681	X	3143	-0-	-1538	-0-	189	1	2954	2	Y	-0-					-0-
06	4500	X	4055	-0-	-445	-0-	198	1	3855	2	Y	2	2	8			-0-
							2	9									

BONNER, HUNTER "A" WELL #: 7 RRCID -> 197135 COMPL. DATE 08/14/2003 TOTAL DEPTH 13275 PERF.12874 - 13035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2976	X	2542	-0-	-434	-0-	142	1	2400	2	Y	-0-					-0-
02	2784	X	2501	-0-	-283	-0-	137	1	2364	2	Y	-0-					-0-
03	2976	X	2753	-0-	-223	-0-	141	1	2612	2	Y	-0-					-0-
04	2750	N	2750	-0-	-0-	-0-	145	1	2605	2	Y	-0-					-0-
05	2666	N	2317	-0-	-349	-0-	139	1	2178	2	Y	-0-					-0-
06	2881	N	2881	-0-	-0-	-0-	141	1	2740	2	Y	-0-					-0-

BURGHER "E" WELL #: 12 RRCID -> 197210 COMPL. DATE 08/21/2003 TOTAL DEPTH 13189 PERF.12918 - 12986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	398	N	398	-0-	-0-	-0-	22	1	376	2	Y	-0-					-0-
02	319	N	292	-0-	-27	-0-	16	1	276	2	Y	-0-					-0-
03	341	N	303	-0-	-38	-0-	15	1	288	2	Y	-0-					-0-
04	390	N	289	-0-	-101	-0-	15	1	274	2	Y	-0-					-0-
05	310	N	297	-0-	-13	-0-	18	1	279	2	Y	-0-					-0-
06	300	N	283	-0-	-17	-0-	14	1	269	2	Y	-0-					-0-

BURGHER "E" WELL #: 17 RRCID -> 197238 COMPL. DATE 09/03/2003 TOTAL DEPTH 13387 PERF.13106 - 13181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3069	X	2309	-0-	-760	-0-	129	1	2180	2	Y	-0-					-0-
02	3190	X	3190	-0-	-0-	-0-	175	1	3015	2	Y	-0-					-0-
03	3069	X	3021	-0-	-48	-0-	154	1	2867	2	Y	-0-					-0-
04	3166	X	3166	-0-	-0-	-0-	167	1	2999	2	Y	-0-					-0-
05	3174	X	3174	-0-	-0-	-0-	191	1	2983	2	Y	-0-					-0-
06	2970	X	2726	-0-	-244	-0-	133	1	2591	2	Y	2	2	8			-0-
							2	9									

BURGHER "G" WELL #: 12 RRCID -> 197240 COMPL. DATE 05/21/2003 TOTAL DEPTH 13328 PERF.12934 - 13152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4154	X	3528	-0-	-626	-0-	197	1	3331	2	Y	-0-					-0-
02	3799	X	3634	-0-	-165	-0-	199	1	3435	2	Y	-0-					-0-
03	3999	X	3837	-0-	-162	-0-	196	1	3641	2	Y	-0-					-0-
04	3809	X	3809	-0-	-0-	-0-	201	1	3608	2	Y	-0-					-0-
05	3935	X	3935	-0-	-0-	-0-	237	1	3698	2	Y	-0-					-0-
06	3790	X	3790	-0-	-0-	-0-	185	1	3603	2	Y	2	2	8			-0-
							2	9									

BURGHER "A" WELL #: 15 RRCID -> 197628 COMPL. DATE 08/06/2003 TOTAL DEPTH 13640 PERF.13194 - 13458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BURGHER "C" WELL #: 21 RRCID -> 197710 COMPL. DATE 08/20/2003 TOTAL DEPTH 13471 PERF.13072 - 13255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4216	X	3263	-0-	-953	-0-	182	1	3081	2	Y	-0-					-0-
02	3097	X	3097	-0-	-0-	-0-	170	1	2924	2	Y	3	3	8			-0-
							3	9									
03	3627	X	3204	-0-	-423	-0-	164	1	3040	2	Y	-0-					-0-
04	3591	X	3591	-0-	-0-	-0-	189	1	3402	2	Y	-0-					-0-
05	3627	X	2798	-0-	-829	-0-	168	1	2630	2	Y	-0-					-0-
06	4586	X	4586	-0-	-0-	-0-	224	1	4360	2	Y	2	2	8			-0-
							2	9									

IVY, BETTY JEAN WELL #: 14 RRCID -> 198357 COMPL. DATE 10/02/2003 TOTAL DEPTH 13150 PERF.12840 - 12942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2155	N	2155	-0-	-0-	-0-	120	1	2035	2	Y	-0-					-0-
02	2173	N	2173	-0-	-0-	-0-	119	1	2051	2	Y	3	3	8			-0-
							3	9									
03	2071	N	2071	-0-	-0-	-0-	106	1	1965	2	Y	-0-					-0-
04	2100	N	1891	-0-	-209	-0-	100	1	1791	2	Y	-0-					-0-
05	2325	N	1947	-0-	-378	-0-	117	1	1830	2	Y	-0-					-0-
06	2010	N	1684	-0-	-326	-0-	82	1	1600	2	Y	2	2	8			-0-
							2	9									

IVY, PHILLIP "A" WELL #: 15 RRCID -> 198371 COMPL. DATE 09/10/2003 TOTAL DEPTH 13606 PERF.13366 - 13371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4154	X	3308	-0-	-846	-0-	185	1	3123	2	Y	-0-					-0-
02	4327	X	4327	-0-	-0-	-0-	237	1	4087	2	Y	3	3	8			-0-
							3	9									
03	4123	X	4123	-0-	-0-	-0-	211	1	3912	2	Y	-0-					-0-
04	3916	X	3916	-0-	-0-	-0-	207	1	3709	2	Y	-0-					-0-
05	4216	X	4059	-0-	-157	-0-	244	1	3815	2	Y	-0-					-0-
06	4080	X	3984	-0-	-96	-0-	194	1	3788	2	Y	2	2	8			-0-
							2	9									

BURGHER "C" WELL #: 22 RRCID -> 198884 COMPL. DATE 11/07/2003 TOTAL DEPTH 13521 PERF.13100 - 13233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1050	N	1050	-0-	-0-	-0-	59	1	991	2	Y	-0-					-0-
02	1491	N	1491	-0-	-0-	-0-	82	1	1409	2	Y	-0-					-0-
03	546	N	546	-0-	-0-	-0-	28	1	518	2	Y	-0-					-0-
04	540	N	289	-0-	-251	-0-	15	1	274	2	Y	-0-					-0-
05	558	N	362	-0-	-196	-0-	22	1	340	2	Y	-0-					-0-
06	1664	N	1664	-0-	-0-	-0-	81	1	1583	2	Y	-0-					-0-

IVY, BETTY JEAN "A" WELL #: 10 RRCID -> 198952 COMPL. DATE 07/25/2003 TOTAL DEPTH 13260 PERF.12878 - 13012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1798	N	1781	-0-	-17	-0-	100	1	1681	2	Y	-0-					-0-
02	1798	N	1449	-0-	-349	-0-	79	1	1370	2	Y	-0-					-0-
03	1891	N	1425	-0-	-466	-0-	73	1	1352	2	Y	-0-					-0-
04	1753	N	1753	-0-	-0-	-0-	92	1	1661	2	Y	-0-					-0-
05	2062	N	2062	-0-	-0-	-0-	124	1	1938	2	Y	-0-					-0-
06	2386	N	2386	-0-	-0-	-0-	116	1	2270	2	Y	-0-					-0-

APC CLARIDGE "A" WELL #: 6 RRCID -> 199295 COMPL. DATE 12/17/2003 TOTAL DEPTH 13300 PERF.13034 - 13044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BONNER, HUNTER "A" WELL #: 11 RRCID -> 200246 COMPL. DATE 02/07/2017 TOTAL DEPTH 13448 PERF.12682 - 13142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2325	N	2308	-0-	-17	-0-	129	1	2179	2	Y	-0-					-0-
02	2175	N	1889	-0-	-286	-0-	104	1	1785	2	Y	-0-					-0-
03	2294	N	2228	-0-	-66	-0-	114	1	2114	2	Y	-0-					-0-
04	2257	N	2257	-0-	-0-	-0-	119	1	2138	2	Y	-0-					-0-
05	2547	N	2547	-0-	-0-	-0-	153	1	2394	2	Y	-0-					-0-
06	2272	N	2272	-0-	-0-	-0-	111	1	2158	2	Y	3	3	8			-0-
							3	9									

IVY, BETTY JEAN "A" WELL #: 19 RRCID -> 200779 COMPL. DATE 02/03/2004 TOTAL DEPTH 13255 PERF.12812 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

IVY, BETTY JEAN "A" WELL #: 11 RRCID -> 200937 COMPL. DATE 01/06/2004 TOTAL DEPTH 13360 PERF.13036 - 13140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	X	3019	-0-	-81	-0-	169	1	2850	2	Y	-0-					-0-
02	2842	X	2512	-0-	-330	-0-	138	1	2374	2	Y	-0-					-0-
03	3131	X	2953	-0-	-178	-0-	151	1	2802	2	Y	-0-					-0-
04	3030	X	2887	-0-	-143	-0-	152	1	2735	2	Y	-0-					-0-
05	3131	X	2852	-0-	-279	-0-	172	1	2680	2	Y	-0-					-0-
06	2916	X	2916	-0-	-0-	-0-	142	1	2772	2	Y	2	2	8			-0-
							2	9									

BONNER, HUNTER "A" WELL #: 12 RRCID -> 201165 COMPL. DATE 02/06/2004 TOTAL DEPTH 13340 PERF.12932 - 13116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4030	X	3727	-0-	-303	-0-	208	1	3519	2	Y	-0-					-0-
02	3770	X	3541	-0-	-229	-0-	194	1	3347	2	Y	-0-					-0-
03	3844	X	3621	-0-	-223	-0-	185	1	3436	2	Y	-0-					-0-
04	3720	X	3443	-0-	-277	-0-	182	1	3261	2	Y	-0-					-0-
05	3844	X	3406	-0-	-438	-0-	205	1	3201	2	Y	-0-					-0-
06	3660	X	3515	-0-	-145	-0-	172	1	3343	2	Y	-0-					-0-

BURGHER "D" WELL #: 24 RRCID -> 201513 COMPL. DATE 03/04/2004 TOTAL DEPTH 13340 PERF.12975 - 13140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	2	2	8			-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

PARKER, LOUETTA "A" WELL #: 2 RRCID -> 202042 COMPL. DATE 02/11/2004 TOTAL DEPTH 16828 PERF.14812 - 16815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7968	X	7968	-0-	-0-	-0-	446	1	7522	2	N	-0-					-0-
02	7192	X	7186	-0-	-6	-0-	394	1	6789	2	N	3	3	8			-0-
							3	9									
03	7688	X	7477	-0-	-211	-0-	382	1	7095	2	N	-0-					-0-
04	7440	X	5871	-0-	-1569	-0-	310	1	5561	2	N	-0-					-0-
05	7688	X	5842	-0-	-1846	-0-	352	1	5490	2	N	-0-					-0-
06	7440	X	5593	-0-	-1847	-0-	273	1	5314	2	N	5	5	8			-0-
							6	9									

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BURGHER "E" WELL #: 16 RRCID -> 202172 COMPL. DATE 02/25/2004 TOTAL DEPTH 13350 PERF.13044 - 13154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5363	X	4415	-0-	-948	-0-	247	1	4168	2	Y	-0-					-0-
02	5580	X	5580	-0-	-0-	-0-	305	1	5268	2	Y	6	6	8			-0-
							7	9									
03	5396	X	5396	-0-	-0-	-0-	276	1	5120	2	Y	-0-					-0-
04	5406	X	5406	-0-	-0-	-0-	285	1	5121	2	Y	-0-					-0-
05	5363	X	4104	-0-	-1259	-0-	247	1	3857	2	Y	-0-					-0-
06	5190	X	612	-0-	-4578	-0-	30	1	580	2	Y	2	2	8			-0-
							2	9									

BURGHER "G" WELL #: 14 RRCID -> 202174 COMPL. DATE 04/08/2004 TOTAL DEPTH 13260 PERF.12944 - 12952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	650	-0-	-156	-0-	36	1	614	2	Y	-0-					-0-
02	696	N	610	-0-	-86	-0-	33	1	577	2	Y	-0-					-0-
03	930	N	501	-0-	-429	-0-	26	1	475	2	Y	-0-					-0-
04	630	N	583	-0-	-47	-0-	31	1	552	2	Y	-0-					-0-
05	651	N	558	-0-	-93	-0-	34	1	524	2	Y	-0-					-0-
06	510	N	510	-0-	-0-	-0-	25	1	485	2	Y	-0-					-0-

KNOWLES "A" WELL #: 3 RRCID -> 202254 COMPL. DATE 04/08/2004 TOTAL DEPTH 17290 PERF.15170 - 16620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5456	X	5407	-0-	-49	-0-	302	1	5105	2	N	-0-					-0-
02	5138	X	5138	-0-	-0-	-0-	282	1	4856	2	N	-0-					-0-
03	5549	X	5521	-0-	-28	-0-	282	1	5239	2	N	-0-					-0-
04	5370	X	5233	-0-	-137	-0-	276	1	4957	2	N	-0-					-0-
05	5684	X	5684	-0-	-0-	-0-	342	1	5342	2	N	-0-					-0-
06	5340	X	5169	-0-	-171	-0-	252	1	4915	2	N	2	2	8			-0-
							2	9									

OLAJUWON "A" WELL #: 1 RRCID -> 202286 COMPL. DATE 02/27/2004 TOTAL DEPTH 16790 PERF.14873 - 16506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4371	X	3545	-0-	-826	-0-	198	1	3347	2	N	-0-					-0-
02	4089	X	3964	-0-	-125	-0-	217	1	3747	2	N	-0-					-0-
03	4371	X	4196	-0-	-175	-0-	215	1	3981	2	N	-0-					-0-
04	4230	X	3968	-0-	-262	-0-	209	1	3759	2	N	-0-					-0-
05	4309	X	168	-0-	-4141	-0-	10	1	158	2	N	-0-					-0-
06	4110	X	45	-0-	-4065	-0-	2	1	43	2	N	-0-					-0-

BONNER, HUNTER "A" WELL #: 14 RRCID -> 202805 COMPL. DATE 05/06/2004 TOTAL DEPTH 13450 PERF.12908 - 13029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	1	1	8			-0-

APC CLARIDGE "A" WELL #: 2 RRCID -> 202810 COMPL. DATE 03/23/2004 TOTAL DEPTH 13375 PERF.13002 - 13185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3015	N	3015	-0-	-0-	-0-	169	1	2846	2	Y	-0-					-0-
02	2436	N	2204	-0-	-232	-0-	121	1	2083	2	Y	-0-					-0-
03	3037	N	3037	-0-	-0-	-0-	155	1	2882	2	Y	-0-					-0-
04	2845	N	2845	-0-	-0-	-0-	150	1	2695	2	Y	-0-					-0-
05	2800	N	2800	-0-	-0-	-0-	169	1	2631	2	Y	-0-					-0-
06	2820	N	2648	-0-	-172	-0-	129	1	2517	2	Y	2	2	8			-0-
							2	9									

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
APC CLARIDGE "A" WELL #: 7 RRCID -> 202834 COMPL. DATE 05/13/2004 TOTAL DEPTH 13550 PERF.13346 - 13356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5022	X	3862	-0-	-1160	-0-	216	1	3646	2	Y	-0-					-0-
02	4698	X	4573	-0-	-125	-0-	251	1	4322	2	Y	-0-					-0-
03	4960	X	3986	-0-	-974	-0-	204	1	3782	2	Y	-0-					-0-
04	4710	X	3256	-0-	-1454	-0-	172	1	3084	2	Y	-0-					-0-
05	4898	X	3474	-0-	-1424	-0-	209	1	3265	2	Y	-0-					-0-
06	4710	X	3697	-0-	-1013	-0-	180	1	3517	2	Y	-0-					-0-

PICKENS "B" WELL #: 1 RRCID -> 202856 COMPL. DATE 10/16/2003 TOTAL DEPTH 17376 PERF.15099 - 17100

01	3760	X	3760	-0-	-0-	-0-	210	1	3550	2	N	-0-					-0-
02	3480	X	3423	-0-	-57	-0-	188	1	3235	2	N	-0-					-0-
03	3720	X	3654	-0-	-66	-0-	187	1	3467	2	N	-0-					-0-
04	3600	X	3439	-0-	-161	-0-	181	1	3258	2	N	-0-					-0-
05	3720	X	3473	-0-	-247	-0-	209	1	3264	2	N	-0-					-0-
06	3600	X	3299	-0-	-301	-0-	161	1	3138	2	N	-0-					-0-

WILLIFORD "C" WELL #: 2 RRCID -> 202858 COMPL. DATE 10/06/2003 TOTAL DEPTH 16508 PERF.14880 - 16245

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BONNER, HUNTER "A" WELL #: 8 RRCID -> 202860 COMPL. DATE 11/19/2003 TOTAL DEPTH 13279 PERF.12891 - 13049

01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	162	N	162	-0-	-0-	-0-	9	1	153	2	Y	-0-					-0-
03	165	N	165	-0-	-0-	-0-	8	1	157	2	Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	31	N	16	-0-	-15	-0-	1	1	15	2	Y	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-

REED "C" WELL #: 1 RRCID -> 202863 COMPL. DATE 01/16/2008 TOTAL DEPTH 16940 PERF.14890 - 15507

01	1147	N	980	-0-	-167	-0-	55	1	925	2	N	-0-					-0-
02	899	N	821	-0-	-78	-0-	45	1	776	2	N	-0-					-0-
03	930	N	813	-0-	-117	-0-	42	1	771	2	N	-0-					-0-
04	960	N	752	-0-	-208	-0-	40	1	712	2	N	-0-					-0-
05	910	N	910	-0-	-0-	-0-	55	1	855	2	N	-0-					-0-
06	783	N	783	-0-	-0-	-0-	38	1	745	2	N	-0-					-0-

APC ANDERSON WELL #: 6 RRCID -> 202892 COMPL. DATE 11/22/2003 TOTAL DEPTH 13430 PERF.13023 - 13270

01	3596	X	3440	-0-	-156	-0-	192	1	3248	2	N	-0-					-0-
02	3306	X	3037	-0-	-269	-0-	166	1	2871	2	N	-0-					-0-
03	4340	X	4340	-0-	-0-	-0-	222	1	4118	2	N	-0-					-0-
04	4184	X	4184	-0-	-0-	-0-	221	1	3963	2	N	-0-					-0-
05	3596	X	3255	-0-	-341	-0-	196	1	3059	2	N	-0-					-0-
06	3990	X	3982	-0-	-8	-0-	194	1	3788	2	N	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
PERRENOT "A" WELL #: 1 RRCID -> 202951 COMPL. DATE 05/12/2016 TOTAL DEPTH 17100 PERF.14900 - 16680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1111	N	1111	-0-	-0-	-0-	62	1	1049	2	N	-0-					-0-
02	1202	N	1202	-0-	-0-	-0-	66	1	1133	2	N	3	3	8			-0-
							3	9									
03	1209	N	948	-0-	-261	-0-	48	1	900	2	N	-0-					-0-
04	1080	N	715	-0-	-365	-0-	38	1	677	2	N	-0-					-0-
05	1288	N	1288	-0-	-0-	-0-	78	1	1210	2	N	-0-					-0-
06	975	N	975	-0-	-0-	-0-	47	1	926	2	N	2	2	8			-0-
							2	9									

IVY, PHILLIP "A" WELL #: 14 RRCID -> 202999 COMPL. DATE 06/15/2004 TOTAL DEPTH 13480 PERF.13144 - 13154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3472	X	2852	-0-	-620	-0-	159	1	2693	2	Y	-0-					-0-
02	3219	X	3172	-0-	-47	-0-	174	1	2998	2	Y	-0-					-0-
03	3410	X	3314	-0-	-96	-0-	169	1	3145	2	Y	-0-					-0-
04	3211	X	3211	-0-	-0-	-0-	169	1	3042	2	Y	-0-					-0-
05	3379	X	3246	-0-	-133	-0-	195	1	3051	2	Y	-0-					-0-
06	3270	X	3162	-0-	-108	-0-	154	1	3008	2	Y	-0-					-0-

IVY, PHILLIPS "A" WELL #: 17 RRCID -> 203005 COMPL. DATE 06/28/2004 TOTAL DEPTH 13497 PERF.13151 - 13290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	350	N	350	-0-	-0-	-0-	20	1	330	2	Y	-0-					-0-
02	261	N	208	-0-	-53	-0-	11	1	197	2	Y	-0-					-0-
03	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
04	386	N	386	-0-	-0-	-0-	20	1	366	2	Y	-0-					-0-
05	217	N	215	-0-	-2	-0-	13	1	202	2	Y	-0-					-0-
06	117	N	117	-0-	-0-	-0-	6	1	111	2	Y	-0-					-0-

BURGHER "C" WELL #: 18 RRCID -> 203085 COMPL. DATE 06/25/2004 TOTAL DEPTH 13570 PERF.13240 - 13305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5177	X	5125	-0-	-52	-0-	287	1	4838	2	Y	-0-					-0-
02	5348	X	5348	-0-	-0-	-0-	293	1	5052	2	Y	3	3	8			-0-
							3	9									
03	5374	X	5374	-0-	-0-	-0-	275	1	5099	2	Y	-0-					-0-
04	5298	X	5298	-0-	-0-	-0-	279	1	5019	2	Y	-0-					-0-
05	5227	X	5227	-0-	-0-	-0-	315	1	4912	2	Y	-0-					-0-
06	5010	X	5008	-0-	-2	-0-	244	1	4762	2	Y	2	2	8			-0-
							2	9									

PARKER, LOUETTA "A" WELL #: 3 RRCID -> 203092 COMPL. DATE 06/12/2004 TOTAL DEPTH 16800 PERF.14862 - 16720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1197	N	1197	-0-	-0-	-0-	67	1	1130	2	N	-0-					-0-
02	2582	N	2582	-0-	-0-	-0-	141	1	2441	2	N	-0-					-0-
03	980	N	980	-0-	-0-	-0-	50	1	930	2	N	-0-					-0-
04	2271	N	2271	-0-	-0-	-0-	120	1	2151	2	N	-0-					-0-
05	2511	N	2057	-0-	-454	-0-	124	1	1933	2	N	-0-					-0-
06	2284	N	2284	-0-	-0-	-0-	111	1	2171	2	N	2	2	8			-0-
							2	9									

IVY, BETTY JEAN "A" WELL #: 16 RRCID -> 203328 COMPL. DATE 06/06/2004 TOTAL DEPTH 13368 PERF.13000 - 13132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BONNER, HUNTER "A" WELL #: 13 RRCID -> 203874 COMPL. DATE 03/28/2004 TOTAL DEPTH 13307 PERF.12910 - 13134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

DYNEGY "C" WELL #: 1 RRCID -> 203896 COMPL. DATE 11/26/2003 TOTAL DEPTH 16875 PERF.15016 - 16868

01	3596	X	2175	-0-	-1421	-0-	122	1	2053	2	N	-0-					-0-
02	3509	X	14	-0-	-3495	-0-	1	1	13	2	N	-0-					-0-
03	3782	X	-0-	-0-	-3782	-0-					N	-0-					-0-
04	3660	X	55	-0-	-3605	-0-	3	1	52	2	N	-0-					-0-
05	7883	X	7883	-0-	-0-	-0-	474	1	7409	2	N	-0-					-0-
06	5668	X	5668	-0-	-0-	-0-	277	1	5389	2	N	2	2	8			-0-
							2	9									

BURGHER "A" WELL #: 18 RRCID -> 203988 COMPL. DATE 07/20/2004 TOTAL DEPTH 13686 PERF.13300 - 13310

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KNOWLES "A" WELL #: 2 RRCID -> 204541 COMPL. DATE 05/26/2004 TOTAL DEPTH 17025 PERF.15062 - 16774

01	3007	X	2128	-0-	-879	-0-	119	1	2009	2	N	-0-					-0-
02	2813	X	2039	-0-	-774	-0-	112	1	1924	2	N	3	3	8			-0-
							3	9									
03	3007	X	2378	-0-	-629	-0-	122	1	2256	2	N	-0-					-0-
04	2220	X	1696	-0-	-524	-0-	89	1	1607	2	N	-0-					-0-
05	2521	X	2521	-0-	-0-	-0-	152	1	2369	2	N	-0-					-0-
06	2310	X	2129	-0-	-181	-0-	104	1	2025	2	N	-0-					-0-

BURGHER "A" WELL #: 17 RRCID -> 204551 COMPL. DATE 07/27/2004 TOTAL DEPTH 13683 PERF.13046 - 13476

01	527	N	208	-0-	-319	-0-	12	1	196	2	Y	-0-					-0-
02	348	N	338	-0-	-10	-0-	19	1	319	2	Y	-0-					-0-
03	317	N	317	-0-	-0-	-0-	16	1	301	2	Y	-0-					-0-
04	210	N	158	-0-	-52	-0-	8	1	150	2	Y	-0-					-0-
05	372	N	152	-0-	-220	-0-	9	1	143	2	Y	-0-					-0-
06	300	N	281	-0-	-19	-0-	14	1	267	2	Y	-0-					-0-

EVANS "A" WELL #: 13 RRCID -> 204926 COMPL. DATE 07/13/2004 TOTAL DEPTH 13542 PERF.13292 - 13297

01	2046	N	2019	-0-	-27	-0-	113	1	1906	2	Y	-0-					-0-
02	2146	N	2048	-0-	-98	-0-	112	1	1936	2	Y	-0-					-0-
03	2817	N	2817	-0-	-0-	-0-	144	1	2673	2	Y	-0-					-0-
04	2572	N	2572	-0-	-0-	-0-	136	1	2436	2	Y	-0-					-0-
05	2474	N	2474	-0-	-0-	-0-	149	1	2325	2	Y	-0-					-0-
06	2273	N	2273	-0-	-0-	-0-	111	1	2162	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
REED "C" WELL #: 2 RRCID -> 205075 COMPL. DATE 05/19/2004 TOTAL DEPTH 16888 PERF.13268 - 16744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	499	-0-	-307	-0-	28	1	471	2	N	-0-					-0-
02	885	N	885	-0-	-0-	-0-	48	1	837	2	N	-0-					-0-
03	742	N	742	-0-	-0-	-0-	38	1	704	2	N	-0-					-0-
04	541	N	541	-0-	-0-	-0-	29	1	512	2	N	-0-					-0-
05	961	N	478	-0-	-483	-0-	29	1	449	2	N	-0-					-0-
06	720	N	438	-0-	-282	-0-	21	1	417	2	N	-0-					-0-

IVY, BETTY JEAN "A" WELL #: 20 RRCID -> 205145 COMPL. DATE 08/10/2004 TOTAL DEPTH 13276 PERF.12990 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4061	X	3927	-0-	-134	-0-	220	1	3707	2	Y	-0-					-0-
02	3799	X	3688	-0-	-111	-0-	202	1	3486	2	Y	-0-					-0-
03	4030	X	3997	-0-	-33	-0-	204	1	3793	2	Y	-0-					-0-
04	3870	X	3811	-0-	-59	-0-	201	1	3610	2	Y	-0-					-0-
05	3968	X	3859	-0-	-109	-0-	232	1	3627	2	Y	-0-					-0-
06	3870	X	3763	-0-	-107	-0-	184	1	3579	2	Y	-0-					-0-

IVY, PHILLIP "A" WELL #: 18 RRCID -> 205148 COMPL. DATE 07/02/2004 TOTAL DEPTH 13586 PERF.13340 - 13350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1674	N	1407	-0-	-267	-0-	79	1	1328	2	Y	-0-					-0-
02	1276	N	986	-0-	-290	-0-	54	1	932	2	Y	-0-					-0-
03	1426	N	1155	-0-	-271	-0-	59	1	1096	2	Y	-0-					-0-
04	1350	N	1089	-0-	-261	-0-	57	1	1032	2	Y	-0-					-0-
05	1054	N	944	-0-	-110	-0-	57	1	887	2	Y	-0-					-0-
06	1151	N	1151	-0-	-0-	-0-	56	1	1095	2	Y	-0-					-0-

EVANS "A" WELL #: 11 RRCID -> 205153 COMPL. DATE 07/09/2004 TOTAL DEPTH 13545 PERF.13234 - 13244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	N	1063	-0-	-53	-0-	59	1	1004	2	Y	-0-					-0-
02	1031	N	1031	-0-	-0-	-0-	56	1	975	2	Y	-0-					-0-
03	1116	N	732	-0-	-384	-0-	37	1	695	2	Y	-0-					-0-
04	1020	N	989	-0-	-31	-0-	52	1	937	2	Y	-0-					-0-
05	1116	N	883	-0-	-233	-0-	53	1	830	2	Y	-0-					-0-
06	849	N	849	-0-	-0-	-0-	41	1	808	2	Y	-0-					-0-

IVY, BETTY JEAN "A" WELL #: 21 RRCID -> 205539 COMPL. DATE 01/18/2017 TOTAL DEPTH 13210 PERF.12515 - 12955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4123	X	3020	-0-	-1103	-0-	169	1	2851	2	Y	-0-					-0-
02	3857	X	2699	-0-	-1158	-0-	148	1	2548	2	Y	3	3	8			-0-
							3	9									
03	3813	X	2512	-0-	-1301	-0-	128	1	2384	2	Y	-0-					-0-
04	3546	X	3546	-0-	-0-	-0-	187	1	3359	2	Y	-0-					-0-
05	4051	X	4051	-0-	-0-	-0-	244	1	3807	2	Y	-0-					-0-
06	3461	X	3461	-0-	-0-	-0-	169	1	3286	2	Y	5	5	8			-0-
							6	9									

IVY, PHILLIP "A" WELL #: 19 RRCID -> 205542 COMPL. DATE 07/02/2004 TOTAL DEPTH 13650 PERF.13182 - 13310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3131	X	2857	-0-	-274	-0-	160	1	2697	2	Y	-0-					-0-
02	2929	X	2676	-0-	-253	-0-	147	1	2529	2	Y	-0-					-0-
03	3069	X	2979	-0-	-90	-0-	152	1	2827	2	Y	-0-					-0-
04	2850	X	2825	-0-	-25	-0-	149	1	2676	2	Y	-0-					-0-
05	2974	X	2974	-0-	-0-	-0-	179	1	2795	2	Y	-0-					-0-
06	2880	X	2838	-0-	-42	-0-	138	1	2698	2	Y	2	2	8			-0-
							2	9									

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

IVY, BETTY JEAN "A" WELL #: 22 RRCID -> 206501 COMPL. DATE 12/01/2004 TOTAL DEPTH 13255 PERF.12906 - 13040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BURGHER "G" WELL #: 10 RRCID -> 206675 COMPL. DATE 10/08/2004 TOTAL DEPTH 13533 PERF.13096 - 13162

01	3596	X	1603	-0-	-1993	-0-	90	1	1513	2	Y	-0-					-0-
02	3045	X	2435	-0-	-610	-0-	133	1	2302	2	Y	-0-					-0-
03	3069	X	897	-0-	-2172	-0-	46	1	851	2	Y	-0-					-0-
04	2700	X	2333	-0-	-367	-0-	123	1	2210	2	Y	-0-					-0-
05	2697	X	2359	-0-	-338	-0-	142	1	2217	2	Y	-0-					-0-
06	2520	X	2246	-0-	-274	-0-	110	1	2136	2	Y	-0-					-0-

IVY, PHILLIP "A" WELL #: 16 RRCID -> 207137 COMPL. DATE 04/29/2004 TOTAL DEPTH 13615 PERF.13400 - 13410

01	4030	X	3402	-0-	-628	-0-	190	1	3212	2	Y	-0-					-0-
02	3770	X	3465	-0-	-305	-0-	190	1	3275	2	Y	-0-					-0-
03	4178	X	4178	-0-	-0-	-0-	214	1	3964	2	Y	-0-					-0-
04	3587	X	3587	-0-	-0-	-0-	189	1	3398	2	Y	-0-					-0-
05	3961	X	3961	-0-	-0-	-0-	238	1	3723	2	Y	-0-					-0-
06	3900	X	3841	-0-	-59	-0-	187	1	3654	2	Y	-0-					-0-

IVY, BETTY JEAN "A" WELL #: 17 RRCID -> 207176 COMPL. DATE 06/20/2004 TOTAL DEPTH 13444 PERF.13034 - 13282

01	1054	N	1046	-0-	-8	-0-	58	1	988	2	Y	-0-					-0-
02	976	N	976	-0-	-0-	-0-	53	1	923	2	Y	-0-					-0-
03	1085	N	1033	-0-	-52	-0-	53	1	980	2	Y	-0-					-0-
04	1020	N	1001	-0-	-19	-0-	53	1	948	2	Y	-0-					-0-
05	1054	N	1034	-0-	-20	-0-	62	1	972	2	Y	-0-					-0-
06	993	N	993	-0-	-0-	-0-	48	1	945	2	Y	-0-					-0-

PARKER, LOUETTA "A" WELL #: 4 RRCID -> 207177 COMPL. DATE 06/24/2004 TOTAL DEPTH 16965 PERF.14930 - 16892

01	2976	X	2817	-0-	-159	-0-	158	1	2659	2	Y	-0-					-0-
02	2697	N	1663	-0-	-1034	-0-	91	1	1572	2	Y	-0-					-0-
03	2852	N	2800	-0-	-52	-0-	143	1	2657	2	Y	-0-					-0-
04	2775	N	2775	-0-	-0-	-0-	146	1	2629	2	Y	-0-					-0-
05	2878	N	2878	-0-	-0-	-0-	173	1	2705	2	Y	-0-					-0-
06	2700	N	2499	-0-	-201	-0-	122	1	2377	2	Y	-0-					-0-

IVY, PHILLIP "A" WELL #: 20 RRCID -> 207278 COMPL. DATE 01/05/2005 TOTAL DEPTH 13510 PERF.13290 - 13376

01	1355	N	1355	-0-	-0-	-0-	76	1	1279	2	Y	-0-					-0-
02	1189	N	1177	-0-	-12	-0-	64	1	1113	2	Y	-0-					-0-
03	1395	N	1238	-0-	-157	-0-	63	1	1175	2	Y	-0-					-0-
04	1320	N	1179	-0-	-141	-0-	62	1	1117	2	Y	-0-					-0-
05	1271	N	1230	-0-	-41	-0-	74	1	1156	2	Y	-0-					-0-
06	1208	N	1208	-0-	-0-	-0-	59	1	1149	2	Y	-0-					-0-

BURGHER "G" WELL #: 19 RRCID -> 207279 COMPL. DATE 12/10/2004 TOTAL DEPTH 13272 PERF.12918 - 13080

01	248	N	214	-0-	-34	-0-	12	1	202	2	Y	-0-					-0-
02	203	N	183	-0-	-20	-0-	10	1	173	2	Y	-0-					-0-
03	1150	N	1150	-0-	-0-	-0-	59	1	1091	2	Y	-0-					-0-
04	603	N	603	-0-	-0-	-0-	32	1	571	2	Y	-0-					-0-
05	658	N	658	-0-	-0-	-0-	40	1	618	2	Y	-0-					-0-
06	390	N	360	-0-	-30	-0-	18	1	342	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BURGHER "E" WELL #: 10 RRCID -> 207281 COMPL. DATE 11/30/2004 TOTAL DEPTH 13465 PERF.13170 - 13254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6417	X	6200	-0-	-217	-0-	347	1	5853	2	Y	-0-					-0-
02	6003	X	5994	-0-	-9	-0-	328	1	5663	2	Y	3	3	8			-0-
							3	9									
03	6262	X	6215	-0-	-47	-0-	318	1	5897	2	Y	-0-					-0-
04	6045	X	6045	-0-	-0-	-0-	319	1	5726	2	Y	-0-					-0-
05	6417	X	6148	-0-	-269	-0-	370	1	5778	2	Y	-0-					-0-
06	6408	X	6408	-0-	-0-	-0-	313	1	6093	2	Y	2	2	8			-0-
							2	9									

EVANS "A" WELL #: 12 RRCID -> 207283 COMPL. DATE 09/01/2004 TOTAL DEPTH 13570 PERF.13228 - 13386

01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLIFORD "C" WELL #: 3 RRCID -> 208055 COMPL. DATE 03/17/2004 TOTAL DEPTH 16408 PERF.14729 - 16346

01	651	N	552	-0-	-99	-0-	31	1	521	2	N	-0-					-0-
02	667	N	593	-0-	-74	-0-	32	1	561	2	N	-0-					-0-
03	651	N	585	-0-	-66	-0-	30	1	555	2	N	-0-					-0-
04	582	N	582	-0-	-0-	-0-	31	1	551	2	N	-0-					-0-
05	630	N	630	-0-	-0-	-0-	38	1	592	2	N	-0-					-0-
06	570	N	531	-0-	-39	-0-	26	1	505	2	N	-0-					-0-

BURGHER "A" WELL #: 16 RRCID -> 208090 COMPL. DATE 07/21/2004 TOTAL DEPTH 13680 PERF.13200 - 13369

01	3683	X	3683	-0-	-0-	-0-	206	1	3477	2	Y	-0-					-0-
02	3306	X	2862	-0-	-444	-0-	157	1	2705	2	Y	-0-					-0-
03	3671	X	3671	-0-	-0-	-0-	188	1	3483	2	Y	-0-					-0-
04	3560	X	3560	-0-	-0-	-0-	188	1	3372	2	Y	-0-					-0-
05	3577	X	3577	-0-	-0-	-0-	215	1	3362	2	Y	-0-					-0-
06	3420	X	3392	-0-	-28	-0-	166	1	3226	2	Y	-0-					-0-

APC ANDERSON WELL #: 7 RRCID -> 210433 COMPL. DATE 03/16/2005 TOTAL DEPTH 13680 PERF.13163 - 13666

01	5115	X	4729	-0-	-386	-0-	264	1	4465	2	N	-0-					-0-
02	5220	X	4975	-0-	-245	-0-	273	1	4702	2	N	-0-					-0-
03	5580	X	4494	-0-	-1086	-0-	230	1	4264	2	N	-0-					-0-
04	5985	X	5985	-0-	-0-	-0-	316	1	5669	2	N	-0-					-0-
05	5332	X	4135	-0-	-1197	-0-	249	1	3886	2	N	-0-					-0-
06	5160	X	3377	-0-	-1783	-0-	165	1	3212	2	N	-0-					-0-

APC CLARIDGE "A" WELL #: 9 RRCID -> 211853 COMPL. DATE 10/31/2004 TOTAL DEPTH 13575 PERF.13200 - 13326

01	1891	N	1565	-0-	-326	-0-	88	1	1477	2	Y	-0-					-0-
02	1740	N	1159	-0-	-581	-0-	64	1	1095	2	Y	-0-					-0-
03	1674	N	1196	-0-	-478	-0-	61	1	1135	2	Y	-0-					-0-
04	1500	N	1222	-0-	-278	-0-	64	1	1158	2	Y	-0-					-0-
05	1240	N	839	-0-	-401	-0-	51	1	788	2	Y	-0-					-0-
06	1973	N	1973	-0-	-0-	-0-	96	1	1877	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
IVY, BETTY JEAN "A" WELL #: 15 RRCID -> 212709 COMPL. DATE 06/14/2005 TOTAL DEPTH 13150 PERF.12820 - 12958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1305	N	1305	-0-	-0-	-0-	73	1	1232	2	Y	-0-					-0-
02	1154	N	1154	-0-	-0-	-0-	63	1	1091	2	Y	-0-					-0-
03	1211	N	1211	-0-	-0-	-0-	62	1	1149	2	Y	-0-					-0-
04	1175	N	1175	-0-	-0-	-0-	62	1	1113	2	Y	-0-					-0-
05	1220	N	1220	-0-	-0-	-0-	73	1	1147	2	Y	-0-					-0-
06	1581	N	1581	-0-	-0-	-0-	77	1	1504	2	Y	-0-					-0-

APC CLARIDGE "A" WELL #: 8 RRCID -> 212711 COMPL. DATE 02/11/2005 TOTAL DEPTH 13573 PERF.13194 - 13391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2239	N	2206	-0-	-33	-0-	123	1	2083	2	Y	-0-					-0-
02	1991	X	1991	-0-	-0-	-0-	109	1	1882	2	Y	-0-					-0-
03	1888	X	1888	-0-	-0-	-0-	97	1	1791	2	Y	-0-					-0-
04	2016	X	2016	-0-	-0-	-0-	106	1	1910	2	Y	-0-					-0-
05	1906	X	1906	-0-	-0-	-0-	115	1	1791	2	Y	-0-					-0-
06	1564	X	1564	-0-	-0-	-0-	76	1	1488	2	Y	-0-					-0-

PICKENS "A" WELL #: 1 RRCID -> 212912 COMPL. DATE 04/02/2004 TOTAL DEPTH 17267 PERF.15346 - 17040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2983	X	2983	-0-	-0-	-0-	167	1	2816	2	N	-0-					-0-
02	7170	X	7170	-0-	-0-	-0-	393	1	6777	2	N	-0-					-0-
03	6984	X	6984	-0-	-0-	-0-	357	1	6627	2	N	-0-					-0-
04	2441	X	2441	-0-	-0-	-0-	129	1	2312	2	N	-0-					-0-
05	5027	X	5027	-0-	-0-	-0-	303	1	4724	2	N	-0-					-0-
06	7141	X	7141	-0-	-0-	-0-	349	1	6792	2	N	-0-					-0-

WILLIFORD "A" WELL #: 6H RRCID -> 213582 COMPL. DATE 11/13/2004 TOTAL DEPTH 13218 PERF.13509 - 14931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5828	X	5412	-0-	-416	-0-	303	1	5109	2	Y	-0-					-0-
02	5452	X	5075	-0-	-377	-0-	278	1	4797	2	Y	-0-					-0-
03	5580	X	5420	-0-	-160	-0-	277	1	5143	2	Y	-0-					-0-
04	5400	X	5166	-0-	-234	-0-	272	1	4894	2	Y	-0-					-0-
05	5580	X	4930	-0-	-650	-0-	297	1	4633	2	Y	-0-					-0-
06	5250	X	5219	-0-	-31	-0-	255	1	4962	2	Y	2	2	8			-0-
							2	9									

BURGHER "D" WELL #: 25 RRCID -> 213643 COMPL. DATE 05/25/2005 TOTAL DEPTH 13720 PERF.13144 - 13570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1030	N	1030	-0-	-0-	-0-	58	1	972	2	Y	-0-					-0-
02	174	N	75	-0-	-99	-0-	4	1	71	2	Y	-0-					-0-
03	186	N	39	-0-	-147	-0-	2	1	37	2	Y	-0-					-0-
04	180	N	34	-0-	-146	-0-	2	1	32	2	Y	-0-					-0-
05	316	N	316	-0-	-0-	-0-	19	1	297	2	Y	-0-					-0-
06	30	N	22	-0-	-8	-0-	1	1	21	2	Y	-0-					-0-

APC CLARIDGE "A" WELL #: 10 RRCID -> 215778 COMPL. DATE 03/09/2005 TOTAL DEPTH 13556 PERF.12830 - 13307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	488	-0-	-101	-0-	27	1	461	2	Y	-0-					-0-
02	611	N	611	-0-	-0-	-0-	33	1	578	2	Y	-0-					-0-
03	589	N	587	-0-	-2	-0-	30	1	557	2	Y	-0-					-0-
04	556	N	556	-0-	-0-	-0-	29	1	527	2	Y	-0-					-0-
05	651	N	562	-0-	-89	-0-	34	1	528	2	Y	-0-					-0-
06	570	N	542	-0-	-28	-0-	26	1	516	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
J & L PARKER "E" WELL #: 6 RRCID -> 215782 COMPL. DATE 02/24/2005 TOTAL DEPTH 13200 PERF.12792 - 12938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1209	N	422	-0-	-787	-0-	24	1	398	2	Y	-0-					-0-
02	2465	N	416	-0-	-2049	-0-	23	1	393	2	Y	-0-					-0-
03	1573	N	1573	-0-	-0-	-0-	80	1	1493	2	Y	-0-					-0-
04	1886	N	1886	-0-	-0-	-0-	99	1	1787	2	Y	-0-					-0-
05	919	N	919	-0-	-0-	-0-	55	1	864	2	Y	-0-					-0-
06	1530	N	452	-0-	-1078	-0-	22	1	430	2	Y	-0-					-0-

PHILLIP IVY "A" WELL #: 21 RRCID -> 216083 COMPL. DATE 04/20/2005 TOTAL DEPTH 13998 PERF.13242 - 13900

01	1054	N	348	-0-	-706	-0-	19	1	329	2	Y	-0-					-0-
02	986	N	319	-0-	-667	-0-	17	1	302	2	Y	-0-					-0-
03	1054	N	967	-0-	-87	-0-	49	1	918	2	Y	-0-					-0-
04	1182	N	1182	-0-	-0-	-0-	62	1	1120	2	Y	-0-					-0-
05	1158	N	1158	-0-	-0-	-0-	70	1	1088	2	Y	-0-					-0-
06	1031	N	1031	-0-	-0-	-0-	50	1	981	2	Y	-0-					-0-

BURGHER "C" WELL #: 24 RRCID -> 217856 COMPL. DATE 07/31/2005 TOTAL DEPTH 13381 PERF.13040 - 13288

01	3255	X	1542	-0-	-1713	-0-	86	1	1456	2	N	-0-					-0-
02	1479	X	1299	-0-	-180	-0-	71	1	1228	2	N	-0-					-0-
03	2379	X	2379	-0-	-0-	-0-	122	1	2257	2	N	-0-					-0-
04	5707	X	5707	-0-	-0-	-0-	301	1	5406	2	N	-0-					-0-
05	4566	X	4566	-0-	-0-	-0-	275	1	4291	2	N	-0-					-0-
06	4698	X	4698	-0-	-0-	-0-	229	1	4467	2	N	2	2	8			-0-
							2	9									

STOREY "A" WELL #: 1 RRCID -> 218150 COMPL. DATE 07/21/2006 TOTAL DEPTH 16235 PERF.14864 - 15808

01	6913	X	6676	-0-	-237	-0-	373	1	6303	2	N	-0-					-0-
02	6467	X	6218	-0-	-249	-0-	341	1	5877	2	N	-0-					-0-
03	6789	X	6619	-0-	-170	-0-	338	1	6281	2	N	-0-					-0-
04	6510	X	6495	-0-	-15	-0-	343	1	6152	2	N	-0-					-0-
05	6665	X	6647	-0-	-18	-0-	400	1	6247	2	N	-0-					-0-
06	6450	X	6436	-0-	-14	-0-	314	1	6120	2	N	2	2	8			-0-
							2	9									

WILLIFORD "A" WELL #: 8 H RRCID -> 218271 COMPL. DATE 07/28/2005 TOTAL DEPTH 13185 PERF.13506 - 14804

01	5208	X	4991	-0-	-217	-0-	279	1	4712	2	N	-0-					-0-
02	5034	X	5034	-0-	-0-	-0-	276	1	4754	2	N	4	4	8			-0-
							4	9									
03	5363	X	4978	-0-	-385	-0-	255	1	4723	2	N	-0-					-0-
04	5190	X	4622	-0-	-568	-0-	244	1	4378	2	N	-0-					-0-
05	5394	X	4959	-0-	-435	-0-	298	1	4661	2	N	-0-					-0-
06	5220	X	4642	-0-	-578	-0-	226	1	4414	2	N	2	2	8			-0-
							2	9									

WILLIFORD "A" WELL #: 7 H RRCID -> 218273 COMPL. DATE 11/04/2005 TOTAL DEPTH 13242 PERF.13326 - 14060

01	7812	X	3562	-0-	-4250	-0-	199	1	3363	2	N	-0-					-0-
02	8194	X	8194	-0-	-0-	-0-	449	1	7742	2	N	3	3	8			-0-
							3	9									
03	7812	X	7673	-0-	-139	-0-	392	1	7281	2	N	-0-					-0-
04	7451	X	7451	-0-	-0-	-0-	393	1	7058	2	N	-0-					-0-
05	8277	X	7438	-0-	-839	-0-	448	1	6990	2	N	-0-					-0-
06	8010	X	7278	-0-	-732	-0-	355	1	6923	2	N	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

HEGWARD "A" WELL #: 1 RRCID -> 222542 COMPL. DATE 07/03/2007 TOTAL DEPTH 16960 PERF.15214 - 15598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4030	X	3712	-0-	-318	-0-	208	1	3504	2	N	-0-					-0-
02	3654	X	3435	-0-	-219	-0-	188	1	3247	2	N	-0-					-0-
03	3751	X	3630	-0-	-121	-0-	186	1	3444	2	N	-0-					-0-
04	3630	X	3618	-0-	-12	-0-	191	1	3427	2	N	-0-					-0-
05	3751	X	3276	-0-	-475	-0-	197	1	3079	2	N	-0-					-0-
06	4027	X	4027	-0-	-0-	-0-	196	1	3829	2	N	2	2	8			-0-
							2	9									

JONES, ABE "A" WELL #: 1 RRCID -> 222978 COMPL. DATE 09/24/2006 TOTAL DEPTH 16623 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9331	X	3987	-0-	-5344	-0-	223	1	3764	2	N	-0-					-0-
02	9164	X	6872	-0-	-2292	-0-	376	1	6493	2	N	3	3	8			-0-
							3	9									
03	9796	X	9428	-0-	-368	-0-	482	1	8946	2	N	-0-					-0-
04	9480	X	7812	-0-	-1668	-0-	412	1	7400	2	N	-0-					-0-
05	8587	X	6602	-0-	-1985	-0-	397	1	6205	2	N	-0-					-0-
06	9120	X	6206	-0-	-2914	-0-	303	1	5897	2	N	5	5	8			-0-
							6	9									

CUNNINGHAM "A" WELL #: 2 RRCID -> 223251 COMPL. DATE 08/17/2006 TOTAL DEPTH 16650 PERF.15600 - 16526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8804	X	8588	-0-	-216	-0-	480	1	8108	2	N	-0-					-0-
02	8282	X	8282	-0-	-0-	-0-	453	1	7822	2	N	6	6	8			-0-
							7	9									
03	8841	X	8841	-0-	-0-	-0-	452	1	8389	2	N	-0-					-0-
04	8542	X	8542	-0-	-0-	-0-	450	1	8092	2	N	-0-					-0-
05	8866	X	8623	-0-	-243	-0-	519	1	8104	2	N	-0-					-0-
06	8584	X	8584	-0-	-0-	-0-	419	1	8163	2	N	2	2	8			-0-
							2	9									

BONNER, HUNTER "A" WELL #: 16 RRCID -> 223592 COMPL. DATE 10/05/2006 TOTAL DEPTH 13429 PERF.12926 - 13060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	510	N	510	-0-	-0-	-0-	29	1	481	2	Y	-0-					-0-
02	501	N	501	-0-	-0-	-0-	27	1	474	2	Y	-0-					-0-
03	3100	N	4621	-0-	1521	1521	236	1	4385	2	Y	-0-					-0-
04	3000	N	3151	-0-	151	1672	166	1	2985	2	Y	-0-					-0-
05	3100	N	2858	-0-	-242	1430	172	1	2686	2	Y	-0-					-0-
06	2238	X	808	-0-	-1430	-0-	39	1	769	2	Y	-0-					-0-

HOLLOWAY "A" WELL #: 4 RRCID -> 224222 COMPL. DATE 06/16/2006 TOTAL DEPTH 17900 PERF.15850 - 17589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	469	N	469	-0-	-0-	-0-	26	1	443	2	N	-0-					-0-
02	435	N	346	-0-	-89	-0-	19	1	327	2	N	-0-					-0-
03	465	N	389	-0-	-76	-0-	20	1	369	2	N	-0-					-0-
04	450	N	412	-0-	-38	-0-	22	1	390	2	N	-0-					-0-
05	430	N	430	-0-	-0-	-0-	26	1	404	2	N	-0-					-0-
06	417	N	417	-0-	-0-	-0-	20	1	397	2	N	-0-					-0-

APC ANDERSON WELL #: 9 RRCID -> 228665 COMPL. DATE 01/25/2007 TOTAL DEPTH 13365 PERF.13042 - 13342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
REED "C" WELL #: 5 RRCID -> 231651 COMPL. DATE 08/06/2007 TOTAL DEPTH 16782 PERF.14711 - 16713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7460	X	7460	-0-	-0-	-0-	417	1	7043	2	N	-0-					-0-
02	6999	X	6999	-0-	-0-	-0-	383	1	6613	2	N	3	3	8			-0-
							3	9									
03	7613	X	7613	-0-	-0-	-0-	389	1	7224	2	N	-0-					-0-
04	7230	X	6429	-0-	-801	-0-	339	1	6090	2	N	-0-					-0-
05	7471	X	6436	-0-	-1035	-0-	387	1	6049	2	N	-0-					-0-
06	7380	X	6978	-0-	-402	-0-	340	1	6636	2	N	2	2	8			-0-
							2	9									

CUNNINGHAM "A" WELL #: 1 RRCID -> 233454 COMPL. DATE 02/12/2008 TOTAL DEPTH 16755 PERF.14885 - 15014

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HEGWARD "A" WELL #: 2 RRCID -> 233558 COMPL. DATE 12/18/2007 TOTAL DEPTH 15875 PERF.15191 - 15580

01	1675	X	1675	-0-	-0-	-0-	94	1	1581	2	N	-0-					-0-
02	5257	X	5257	-0-	-0-	-0-	288	1	4969	2	N	-0-					-0-
03	1092	X	1092	-0-	-0-	-0-	56	1	1036	2	N	-0-					-0-
04	1620	X	502	-0-	-1118	-0-	26	1	476	2	N	-0-					-0-
05	4588	X	2985	-0-	-1603	-0-	180	1	2805	2	N	-0-					-0-
06	4440	X	2239	-0-	-2201	-0-	109	1	2130	2	N	-0-					-0-

STOREY "A" WELL #: 2 RRCID -> 233561 COMPL. DATE 01/14/2007 TOTAL DEPTH 16635 PERF.14616 - 16521

01	5611	X	4983	-0-	-628	-0-	279	1	4704	2	N	-0-					-0-
02	5249	X	4724	-0-	-525	-0-	259	1	4462	2	N	3	3	8			-0-
							3	9									
03	5611	X	4127	-0-	-1484	-0-	211	1	3916	2	N	-0-					-0-
04	8005	X	8005	-0-	-0-	-0-	422	1	7583	2	N	-0-					-0-
05	7075	X	7075	-0-	-0-	-0-	426	1	6649	2	N	-0-					-0-
06	7217	X	7217	-0-	-0-	-0-	352	1	6859	2	N	5	5	8			-0-
							6	9									

PARKER, LOUETTA "A" WELL #: 5 RRCID -> 233807 COMPL. DATE 01/28/2008 TOTAL DEPTH 15500 PERF.15016 - 15367

01	248	N	113	-0-	-135	-0-	6	1	107	2	N	-0-					-0-
02	168	N	168	-0-	-0-	-0-	9	1	159	2	N	-0-					-0-
03	93	N	77	-0-	-16	-0-	4	1	73	2	N	-0-					-0-
04	120	N	7	-0-	-113	-0-	7	2			N	-0-					-0-
05	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
06	421	N	421	-0-	-0-	-0-	21	1	400	2	N	-0-					-0-

REED "C" WELL #: 3 RRCID -> 234312 COMPL. DATE 10/28/2007 TOTAL DEPTH 16780 PERF.16040 - 16163

01	3162	X	2925	-0-	-237	-0-	164	1	2761	2	N	-0-					-0-
02	1633	X	1633	-0-	-0-	-0-	89	1	1544	2	N	-0-					-0-
03	3348	X	1769	-0-	-1579	-0-	90	1	1679	2	N	-0-					-0-
04	3240	X	1860	-0-	-1380	-0-	98	1	1762	2	N	-0-					-0-
05	3348	X	1897	-0-	-1451	-0-	114	1	1783	2	N	-0-					-0-
06	2820	X	1765	-0-	-1055	-0-	86	1	1677	2	N	2	2	8			-0-
							2	9									

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
REED "C" WELL #: 4 RRCID -> 234557 COMPL. DATE 12/06/2007 TOTAL DEPTH 15621 PERF.14890 - 15233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6789	X	6290	-0-	-499	-0-	352	1	5938	2	N	-0-					-0-
02	6612	X	5968	-0-	-644	-0-	327	1	5638	2	N	3	3	8			-0-
							3	9									
03	7068	X	5859	-0-	-1209	-0-	300	1	5559	2	N	-0-					-0-
04	6840	X	6086	-0-	-754	-0-	321	1	5765	2	N	-0-					-0-
05	7068	X	5701	-0-	-1367	-0-	343	1	5358	2	N	-0-					-0-
06	6180	X	5419	-0-	-761	-0-	264	1	5153	2	N	2	2	8			-0-
							2	9									

CUNNINGHAM "A" WELL #: 3 RRCID -> 235609 COMPL. DATE 03/18/2008 TOTAL DEPTH 15350 PERF.14650 - 15186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4396	X	4396	-0-	-0-	-0-	246	1	4150	2	N	-0-					-0-
02	4559	X	4559	-0-	-0-	-0-	250	1	4306	2	N	3	3	8			-0-
							3	9									
03	5776	X	5776	-0-	-0-	-0-	295	1	5481	2	N	-0-					-0-
04	5092	X	5092	-0-	-0-	-0-	269	1	4823	2	N	-0-					-0-
05	4867	X	4867	-0-	-0-	-0-	293	1	4574	2	N	-0-					-0-
06	5550	X	4671	-0-	-879	-0-	228	1	4437	2	N	5	5	8			-0-
							6	9									

STOREY "A" WELL #: 4 RRCID -> 235991 COMPL. DATE 03/18/2008 TOTAL DEPTH 15250 PERF.14816 - 15090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7440	X	7150	-0-	-290	-0-	400	1	6750	2	N	-0-					-0-
02	7189	X	7189	-0-	-0-	-0-	394	1	6795	2	N	-0-					-0-
03	7642	X	7642	-0-	-0-	-0-	391	1	7251	2	N	-0-					-0-
04	7200	X	7061	-0-	-139	-0-	372	1	6689	2	N	-0-					-0-
05	7440	X	7406	-0-	-34	-0-	446	1	6960	2	N	-0-					-0-
06	7200	X	7186	-0-	-14	-0-	351	1	6833	2	N	2	2	8			-0-
							2	9									

JONES, ABE "A" WELL #: 2 RRCID -> 241233 COMPL. DATE 05/26/2008 TOTAL DEPTH 15531 PERF.14766 - 14976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4526	X	3657	-0-	-869	-0-	204	1	3453	2	N	-0-					-0-
02	4369	X	4369	-0-	-0-	-0-	239	1	4127	2	N	3	3	8			-0-
							3	9									
03	4608	X	4608	-0-	-0-	-0-	236	1	4372	2	N	-0-					-0-
04	4380	X	4287	-0-	-93	-0-	226	1	4061	2	N	-0-					-0-
05	4526	X	4293	-0-	-233	-0-	258	1	4035	2	N	-0-					-0-
06	4380	X	4241	-0-	-139	-0-	207	1	4032	2	N	2	2	8			-0-
							2	9									

OLAJUWON "A" WELL #: 2 RRCID -> 243515 COMPL. DATE 11/14/2008 TOTAL DEPTH 15525 PERF.14888 - 15360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3968	X	3403	-0-	-565	-0-	190	1	3213	2	N	-0-					-0-
02	3712	X	3377	-0-	-335	-0-	185	1	3192	2	N	-0-					-0-
03	4218	X	4218	-0-	-0-	-0-	216	1	4002	2	N	-0-					-0-
04	3640	X	3640	-0-	-0-	-0-	192	1	3448	2	N	-0-					-0-
05	3596	X	3218	-0-	-378	-0-	194	1	3024	2	N	-0-					-0-
06	4080	X	3428	-0-	-652	-0-	167	1	3261	2	N	-0-					-0-

CUNNINGHAM "A" WELL #: 5 RRCID -> 244649 COMPL. DATE 11/21/2008 TOTAL DEPTH 15592 PERF.14011 - 14958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
DYNEGY "C" WELL #: 2 RRCID -> 245003 COMPL. DATE 12/19/2007 TOTAL DEPTH 16990 PERF.15122 - 16808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7347	X	7314	-0-	-33	-0-	409	1	6905	2	N	-0-					-0-
02	7047	X	6950	-0-	-97	-0-	381	1	6569	2	N	-0-					-0-
03	7533	X	7229	-0-	-304	-0-	370	1	6859	2	N	-0-					-0-
04	7290	X	6470	-0-	-820	-0-	341	1	6129	2	N	-0-					-0-
05	7471	X	5185	-0-	-2286	-0-	312	1	4873	2	N	-0-					-0-
06	7200	X	3080	-0-	-4120	-0-	150	1	2930	2	N	-0-					-0-

KNOWLES "A" WELL #: 5 RRCID -> 247414 COMPL. DATE 01/21/2009 TOTAL DEPTH 16080 PERF.15248 - 15478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6355	X	5991	-0-	-364	-0-	335	1	5656	2	N	-0-					-0-
02	7242	X	7242	-0-	-0-	-0-	397	1	6845	2	N	-0-					-0-
03	6586	X	6586	-0-	-0-	-0-	337	1	6249	2	N	-0-					-0-
04	5910	X	5410	-0-	-500	-0-	285	1	5125	2	N	-0-					-0-
05	7068	X	5024	-0-	-2044	-0-	302	1	4722	2	N	-0-					-0-
06	6840	X	5602	-0-	-1238	-0-	273	1	5329	2	N	-0-					-0-

JONES SIMMONS "A" GAS UNIT WELL #: 1 RRCID -> 248679 COMPL. DATE 11/13/2008 TOTAL DEPTH 14810 PERF.14358 - 14656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4867	X	4401	-0-	-466	-0-	246	1	4155	2	N	-0-					-0-
02	4553	X	4451	-0-	-102	-0-	244	1	4207	2	N	-0-					-0-
03	4681	X	4276	-0-	-405	-0-	219	1	4057	2	N	-0-					-0-
04	4780	X	4780	-0-	-0-	-0-	252	1	4528	2	N	-0-					-0-
05	4743	X	3807	-0-	-936	-0-	229	1	3578	2	N	-0-					-0-
06	4590	X	4191	-0-	-399	-0-	204	1	3985	2	N	2	2	8			-0-
							2	9									

STOREY "A" WELL #: 3 RRCID -> 251464 COMPL. DATE 08/21/2008 TOTAL DEPTH 15173 PERF.14523 - 15050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BURGHER "D" WELL #: 26H RRCID -> 261252 COMPL. DATE 02/25/2011 TOTAL DEPTH 13409 PERF.13400 - 15838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2480	N	1765	-0-	-715	-0-	99	1	1666	2	Y	-0-					-0-
02	2262	N	765	-0-	-1497	-0-	42	1	721	2	Y	2	2	8			-0-
							2	9									
03	2046	N	817	-0-	-1229	-0-	42	1	775	2	Y	-0-					-0-
04	1710	N	521	-0-	-1189	-0-	27	1	494	2	Y	-0-					-0-
05	806	N	714	-0-	-92	-0-	43	1	671	2	Y	-0-					-0-
06	780	N	585	-0-	-195	-0-	29	1	556	2	Y	-0-					-0-

HILCORP ENERGY COMPANY 386310
HAGEN, SELMA GU WELL #: 1 RRCID -> 180070 COMPL. DATE 08/11/2000 TOTAL DEPTH 13305 PERF.13013 - 13142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	787	-0-	-143	-0-	787	2			N	-0-					-0-
02	957	N	682	-0-	-275	-0-	682	2			N	-0-					-0-
03	868	N	667	-0-	-201	-0-	667	2			N	-0-					-0-
04	661	N	661	-0-	-0-	-0-	661	2			N	-0-					-0-
05	713	N	644	-0-	-69	-0-	643	2	1	9	N	1	1	8			-0-
06	921	N	921	-0-	-0-	-0-	921	2			N	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BURGHER-NEAL UNIT WELL #: 1 RRCID -> 181676 COMPL. DATE 01/14/2001 TOTAL DEPTH 13718 PERF.13314 - 13502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1209	N	1103	-0-	-106	-0-	1103	2			N	-0-					-0-
02	1102	N	1024	-0-	-78	-0-	1024	2			N	-0-					-0-
03	1147	N	1083	-0-	-64	-0-	1083	2			N	-0-					-0-
04	1021	N	1021	-0-	-0-	-0-	1021	2			N	-0-					-0-
05	1426	N	1052	-0-	-374	-0-	1052	2			N	-0-					-0-
06	1260	N	994	-0-	-266	-0-	994	2			N	-0-					-0-

HAGEN, SELMA GU WELL #: 3 RRCID -> 184317 COMPL. DATE 10/08/2000 TOTAL DEPTH 13340 PERF.13100 - 13190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1472	N	1472	-0-	-0-	-0-	1472	2			N	-0-					-0-
02	1117	N	1117	-0-	-0-	-0-	1117	2			N	-0-					-0-
03	1271	N	1162	-0-	-109	-0-	1162	2			N	-0-					-0-
04	1163	N	1163	-0-	-0-	-0-	1163	2			N	-0-					-0-
05	2767	N	2767	-0-	-0-	-0-	2767	2			N	-0-					-0-
06	2628	N	2628	-0-	-0-	-0-	2628	2			N	-0-					-0-

HAGEN, SELMA GU WELL #: 4 RRCID -> 185982 COMPL. DATE 08/31/2001 TOTAL DEPTH 14200 PERF.12600 - 13122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1364	N	1364	-0-	-0-	-0-	1364	2			N	-0-					-0-
02	1192	N	1192	-0-	-0-	-0-	1192	2			N	-0-					-0-
03	1302	N	1277	-0-	-25	-0-	1277	2			N	-0-					-0-
04	1128	N	1128	-0-	-0-	-0-	1128	2			N	-0-					-0-
05	1240	N	1197	-0-	-43	-0-	1196	2	1	9	N	1	1	8			-0-
06	1230	N	1069	-0-	-161	-0-	1068	2	1	9	N	1	1	8			-0-

WEAVER WELL #: 2 RRCID -> 192383 COMPL. DATE 12/11/2002 TOTAL DEPTH 13573 PERF.13231 - 13458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	248	-0-	-62	-0-	248	2			N	-0-					-0-
02	261	N	126	-0-	-135	-0-	126	2			N	-0-					-0-
03	621	N	621	-0-	-0-	-0-	621	2			N	-0-					-0-
04	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
05	722	N	722	-0-	-0-	-0-	722	2			N	-0-					-0-
06	390	N	296	-0-	-94	-0-	296	2			N	-0-					-0-

HAGEN, SELMA GU WELL #: 2 RRCID -> 199007 COMPL. DATE 10/24/2003 TOTAL DEPTH 13450 PERF.12758 - 13183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	514	-0-	-447	-0-	514	2			N	-0-					-0-
02	580	N	520	-0-	-60	-0-	520	2			N	-0-					-0-
03	682	N	572	-0-	-110	-0-	572	2			N	-0-					-0-
04	1787	N	1787	-0-	-0-	-0-	1787	2			N	-0-					-0-
05	1441	N	1441	-0-	-0-	-0-	1441	2			N	-0-					-0-
06	652	N	652	-0-	-0-	-0-	652	2			N	-0-					-0-

DUBOIS (BARNETT) 26254 050 NON-ASSOCIATED ONE WELL CNTY: JOHNSON
CR2 ENERGY LLC 101608
MILES WELL #: 1 RRCID -> 164066 COMPL. DATE 04/24/1997 TOTAL DEPTH 6790 PERF. 6418 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDGEWOOD (COTTON VALLEY) 27591 200 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
JAMEX, INC. 429659
BACHTEL WELL #: 1 RRCID -> 282192 COMPL. DATE 12/23/2016 TOTAL DEPTH 11750 PERF.11539 - 11571

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					207
02	0	N	-0-	-0-	-0-	-0-					N	-0-					207
03	0	N	-0-	-0-	-0-	-0-					N	-0-					207
04	0	N	-0-	-0-	-0-	-0-					N	-0-					207
05	0	N	-0-	-0-	-0-	-0-					N	-0-					207
06	0	N	-0-	-0-	-0-	-0-					N	-0-					207

REZNICEK WELL #: 1 RRCID -> 284881 COMPL. DATE 05/12/2018 TOTAL DEPTH 11750 PERF.11580 - 11618

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5580	X	1198	-0-	-4382	-0-	174 894	1 1	1024 2267	2 2	N	-0-					230
02	5220	X	3161	-0-	-2059	-0-					N	-0-					230
03	5456	X	1110	-0-	-4346	-0-	571	1	539	2	N	-0-					230
04	5292	X	5292	-0-	-0-	-0-	758 47	1 9	4487	2	N	43	178	1			95
05	7996	X	7996	-0-	-0-	-0-	964	1	7032	2	N	-0-					95
06	3270	X	1803	-0-	-1467	-0-	455	1	1348	2	N	-0-					95

HUMPHRIES WELL #: 1 RRCID -> 285938 COMPL. DATE 10/29/2018 TOTAL DEPTH 11756 PERF.11645 - 11680

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	X	59	-0-	-65	-0-	9	1	50	2	N	-0-					223
02	116	N	72	-0-	-44	-0-	20	1	52	2	N	-0-					223
03	679	N	679	-0-	-0-	-0-	349	1	330	2	N	-0-					223
04	60	N	35	-0-	-25	-0-	5	1	30	2	N	-0-					223
05	122	N	122	-0-	-0-	-0-	15	1	107	2	N	-0-					223
06	120	N	61	-0-	-59	-0-	15	1	46	2	N	-0-					223

BOMAR WELL #: 1 RRCID -> 289459 COMPL. DATE 02/18/2020 TOTAL DEPTH 11750 PERF.11598 - 11631

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1550	X	1278	-0-	-272	-0-	186	1	1092	2	N	-0-					35
02	1327	N	1327	-0-	-0-	-0-	375	1	952	2	N	-0-					35
03	1334	N	1334	-0-	-0-	-0-	686	1	648	2	N	-0-					35
04	1230	N	1103	-0-	-127	-0-	159	1	944	2	N	-0-					35
05	1426	N	1018	-0-	-408	-0-	123	1	895	2	N	-0-					35
06	1290	N	1110	-0-	-180	-0-	280	1	830	2	N	-0-					35

DAVIS WELL #: 1 RRCID -> 291657 COMPL. DATE 06/05/2021 TOTAL DEPTH 11777 PERF.11639 - 11760

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TACTICAL OPERATING COMPANY, LLC 834365
PARKER, J.H. WELL #: 1 RRCID -> 259479 COMPL. DATE 01/26/2010 TOTAL DEPTH 13700 PERF.12834 - 12900

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDGEWOOD (COTTON VALLEY) //CONT.// 27591 200 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
TACTICAL OPERATING COMPANY, LLC //CONT.// 834365
PIERCE, C. J. WELL #: 1 RRCID -> 268050 COMPL. DATE 06/07/2011 TOTAL DEPTH 11624 PERF.11363 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDGEWOOD, NE. (SMACKOVER) 27594 500 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
DYERSDALE PRODUCTION CO, INC. 237752
NORTHEAST EDGEWOOD UNIT WELL #: 1 RRCID -> 033853 COMPL. DATE 06/26/1964 TOTAL DEPTH 12864 PERF.12784 - 12818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TACTICAL OPERATING COMPANY, LLC 834365
NORTHEAST EDGEWOOD UNIT WELL #: 2 RRCID -> 022948 COMPL. DATE 06/12/2019 TOTAL DEPTH 13000 PERF.11450 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHEAST EDGEWOOD UNIT WELL #: 3 RRCID -> 022950 COMPL. DATE 04/23/1962 TOTAL DEPTH 13503 PERF.12752 - 12767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHEAST EDGEWOOD UNIT WELL #: 6 RRCID -> 033851 COMPL. DATE 01/20/1964 TOTAL DEPTH 14171 PERF.12774 - 12886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHEAST EDGEWOOD UNIT WELL #: 5 RRCID -> 033852 COMPL. DATE 04/21/1963 TOTAL DEPTH 12778 PERF.12590 - 12798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDGEWOOD, NE. (SMACKOVER) //CONT.// 27594 500 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
TACTICAL OPERATING COMPANY, LLC //CONT.// 834365
ADAIR, H. J. WELL #: 1 RRCID -> 055292 COMPL. DATE 08/14/1964 TOTAL DEPTH 4900 PERF. 4404 - 4828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHEAST EDGEWOOD UNIT WELL #: 8 RRCID -> 108105 COMPL. DATE 06/12/2019 TOTAL DEPTH 12980 PERF.11450 - 11460

01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHEAST EDGEWOOD UNIT WELL #: 9 RRCID -> 125861 COMPL. DATE 10/05/1987 TOTAL DEPTH 13400 PERF.12636 - 12828

01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHEAST EDGEWOOD UNIT WELL #: 10 RRCID -> 130871 COMPL. DATE 12/31/1988 TOTAL DEPTH 13400 PERF.12677 - 12794

01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EICHELSON (COTTON VALLEY LIME) 27813 075 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC 220903
BROUNKOWSKI WELL #: 1 RRCID -> 156858 COMPL. DATE 10/28/1995 TOTAL DEPTH 14760 PERF.14082 - 14386

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EILEEN SULLIVAN (GLEN ROSE) 27868 400 NON-ASSOCIATED CAPACITY CNTY: LEON
JAY MANAGEMENT COMPANY, LLC 430368
LEMKE WELL #: 1 RRCID -> 129074 COMPL. DATE 10/21/1988 TOTAL DEPTH 9500 PERF. 8947 - 8953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2737	N	2737	-0-	-0-	-0-	561	1	2113	2	N	57					99
							63	9									
02	2344	N	2344	-0-	-0-	-0-	459	1	1841	2	N	40					139
							44	9									
03	2872	N	2872	-0-	-0-	-0-	503	1	2273	2	N	87	175	1			51
							96	9									
04	3000	N	3025	-0-	25	25	448	1	2490	2	N	79					130
							87	9									
05	2511	N	2208	-0-	-303	-0-	381	1	1819	2	N	7					137
							8	9									
06	2840	N	2840	-0-	-0-	-0-	559	1	2146	2	N	123	185	1			75
							135	9									

JACKSON, RON WELL #: 1 RRCID -> 129516 COMPL. DATE 12/21/1988 TOTAL DEPTH 9000 PERF. 8848 - 8855

01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ROBINSON-TERRY WELL #: 1 RRCID -> 131703 COMPL. DATE 07/20/1989 TOTAL DEPTH 8916 PERF. 8768 - 8780

01	303	N	303	-0-	-0-	-0-	113	1	190	2	N	-0-					27
02	265	N	265	-0-	-0-	-0-	101	1	164	2	N	-0-					27
03	308	N	308	-0-	-0-	-0-	105	1	203	2	N	-0-					27
04	329	N	329	-0-	-0-	-0-	101	1	228	2	N	-0-					27
05	280	N	280	-0-	-0-	-0-	98	1	182	2	N	-0-					27
06	303	N	303	-0-	-0-	-0-	110	1	193	2	N	-0-					27

ALBRECHT, MAUDE ESTATE WELL #: 3 RRCID -> 132791 COMPL. DATE 11/11/1989 TOTAL DEPTH 9100 PERF. 8946 - 8958

01	163	N	163	-0-	-0-	-0-	34	1	129	2	N	-0-					76
02	140	N	140	-0-	-0-	-0-	28	1	112	2	N	-0-					76
03	170	N	170	-0-	-0-	-0-	31	1	139	2	N	-0-					76
04	181	N	181	-0-	-0-	-0-	28	1	153	2	N	-0-					76
05	155	N	155	-0-	-0-	-0-	27	1	128	2	N	-0-					76
06	162	N	162	-0-	-0-	-0-	33	1	129	2	N	-0-					76

ROBINSON-TERRY WELL #: 2 RRCID -> 135614 COMPL. DATE 06/01/1990 TOTAL DEPTH 8800 PERF. 8623 - 8633

01	6037	X	6037	-0-	-0-	-0-	1226	1	4614	2	N	179					269
							197	9									
02	5181	X	5181	-0-	-0-	-0-	1003	1	4018	2	N	145	190	1			224
							160	9									
03	6101	X	6101	-0-	-0-	-0-	1072	1	4849	2	N	164	181	1			207
							180	9									
04	5762	X	5762	-0-	-0-	-0-	853	1	4740	2	N	154	181	1			180
							169	9									
05	5912	X	5912	-0-	-0-	-0-	996	1	4752	2	N	149	182	1			147
							164	9									
06	5644	X	5644	-0-	-0-	-0-	1130	1	4364	2	N	136	186	1			97
							150	9									

EILEEN SULLIVAN (GLEN ROSE) //CONT.// 27868 400 NON-ASSOCIATED CAPACITY CNTY: LEON
JAY MANAGEMENT COMPANY, LLC //CONT.// 430368
ALBRECHT, MAUDE ESTATE "A" WELL #: 4 RRCID -> 139110 COMPL. DATE 05/26/1991 TOTAL DEPTH 9100 PERF. 8903 - 8911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	143	N	143	-0-	-0-	-0-	30	1	113	2	N	-0-					29
02	118	N	118	-0-	-0-	-0-	24	1	94	2	N	-0-					29
03	140	N	140	-0-	-0-	-0-	25	1	115	2	N	-0-					29
04	147	N	147	-0-	-0-	-0-	22	1	125	2	N	-0-					29
05	136	N	136	-0-	-0-	-0-	24	1	112	2	N	-0-					29
06	140	N	140	-0-	-0-	-0-	29	1	111	2	N	-0-					29

84 ENERGY LLC 856467
COOK "B" WELL #: 3 RRCID -> 137977 COMPL. DATE 03/19/1991 TOTAL DEPTH 9092 PERF. 8890 - 8898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					100
02	0	N	-0-	-0-	-0-	-0-					N	-0-					100
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					100
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100

EUNICE (TRAVIS PEAK) 29619 700 NON-ASSOCIATED CAPACITY CNTY: LEON
DALLAS PRODUCTION COMPANY LLC 197689
SMITH, SHELBY WELL #: 1 RRCID -> 102004 COMPL. DATE 03/09/1989 TOTAL DEPTH 11740 PERF.11549 - 11561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	953	N	953	-0-	-0-	-0-	45	1	908	3	N	-0-					-0-
02	1069	N	1069	-0-	-0-	-0-	51	1	1018	3	N	-0-					-0-
03	993	N	993	-0-	-0-	-0-	50	1	943	3	N	-0-					-0-
04	930	N	816	-0-	-114	-0-	41	1	775	3	N	-0-					-0-
05	1147	N	719	-0-	-428	-0-	37	1	682	3	N	-0-					-0-
06	960	N	660	-0-	-300	-0-	33	1	627	3	N	-0-					-0-

IRWIN "A" WELL #: 1 RRCID -> 104048 COMPL. DATE 01/02/1983 TOTAL DEPTH 12360 PERF.11805 - 11819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	718	N	718	-0-	-0-	-0-	34	1	684	3	N	-0-					-0-
02	856	N	856	-0-	-0-	-0-	41	1	815	3	N	-0-					-0-
03	951	N	951	-0-	-0-	-0-	47	1	904	3	N	-0-					-0-
04	863	N	863	-0-	-0-	-0-	43	1	820	3	N	-0-					-0-
05	930	N	876	-0-	-54	-0-	45	1	831	3	N	-0-					-0-
06	930	N	782	-0-	-148	-0-	40	1	742	3	N	-0-					-0-

SMITH, SHELBY A WELL #: 1 RRCID -> 228222 COMPL. DATE 03/26/2007 TOTAL DEPTH 12935 PERF.11626 - 11775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6603	X	6105	-0-	-498	-0-	287	1	5818	3	N	-0-					-0-
02	6177	X	5551	-0-	-626	-0-	265	1	5286	3	N	-0-					-0-
03	6665	X	5666	-0-	-999	-0-	283	1	5383	3	N	-0-					-0-
04	6450	X	5542	-0-	-908	-0-	278	1	5264	3	N	-0-					-0-
05	6665	X	5618	-0-	-1047	-0-	290	1	5328	3	N	-0-					-0-
06	5910	X	5603	-0-	-307	-0-	284	1	5319	3	N	-0-					-0-

STORY "A" WELL #: 1 RRCID -> 240585 COMPL. DATE 03/28/2008 TOTAL DEPTH 12477 PERF.11614 - 11952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2542	X	2517	-0-	-25	-0-	118	1	2399	3	N	-0-					-0-
02	2336	N	2336	-0-	-0-	-0-	112	1	2224	3	N	-0-					-0-
03	2402	N	2402	-0-	-0-	-0-	120	1	2282	3	N	-0-					-0-
04	2430	N	2383	-0-	-47	-0-	119	1	2264	3	N	-0-					-0-
05	2511	N	2412	-0-	-99	-0-	124	1	2288	3	N	-0-					-0-
06	2405	N	2405	-0-	-0-	-0-	122	1	2283	3	N	-0-					-0-

EUNICE (TRAVIS PEAK) //CONT.// 29619 700 NON-ASSOCIATED CAPACITY CNTY: LEON
DALLAS PRODUCTION COMPANY LLC //CONT.// 197689
LONG, JOE & NELL WELL #: 1 RRCID -> 247861 COMPL. DATE 01/26/2009 TOTAL DEPTH 12355 PERF.11560 - 11888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2542	X	2464	-0-	-78	-0-	116	1	2348	3	N	-0-					-0-
02	2326	N	2326	-0-	-0-	-0-	111	1	2215	3	N	-0-					-0-
03	2402	N	2402	-0-	-0-	-0-	120	1	2282	3	N	-0-					-0-
04	2383	N	2383	-0-	-0-	-0-	119	1	2264	3	N	-0-					-0-
05	2480	N	2409	-0-	-71	-0-	124	1	2285	3	N	-0-					-0-
06	2405	N	2405	-0-	-0-	-0-	122	1	2283	3	N	-0-					-0-

EUSTACE (SMACKOVER) 29633 500 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
DYERSDALE PRODUCTION CO, INC. 237752
COCKERELL, L.L. ESTATE UNIT #1 WELL #: 2 RRCID -> 081927 COMPL. DATE 02/04/1979 TOTAL DEPTH 12950 PERF.12691 - 12749

01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TACTICAL OPERATING COMPANY, LLC 834365
JONES, A. G., GAS UNIT WELL #: 1 RRCID -> 070937 COMPL. DATE 04/06/1974 TOTAL DEPTH 12850 PERF.12447 - 12600

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON BROS. GAS UNIT WELL #: 1 RRCID -> 070938 COMPL. DATE 01/16/1974 TOTAL DEPTH 12710 PERF. N/A

01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES, A.G. GAS UNIT #1 WELL #: 2 RRCID -> 083527 COMPL. DATE 05/21/1980 TOTAL DEPTH 12950 PERF. N/A

01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, HOMER WELL #: 1SD RRCID -> 086177 COMPL. DATE 01/01/1979 TOTAL DEPTH 4800 PERF. 4324 - 4618

01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EUSTACE (SMACKOVER) //CONT.// 29633 500 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
TACTICAL OPERATING COMPANY, LLC //CONT.// 834365
RICHARDSON BROS. G.U. 1 WELL #: 2 RRCID -> 091254 COMPL. DATE 05/27/1980 TOTAL DEPTH 12950 PERF.12407 - 12632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOSELEY, JOHNNIE UNIT 1 WELL #: 1 RRCID -> 091950 COMPL. DATE 07/10/2021 TOTAL DEPTH 12875 PERF.12513 - 12735

01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COCKERELL, L.L. ESTATE UNIT #1 WELL #: 1 RRCID -> 092189 COMPL. DATE 12/05/1979 TOTAL DEPTH 13400 PERF.12487 - 12694

01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BYERS, L. E. WWD WELL #: 1 RRCID -> 112192 COMPL. DATE 05/03/1984 TOTAL DEPTH 4800 PERF. 4517 - 4651

01		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EVANS LAKE, WEST (PETTIT) 29677 300 NON-ASSOCIATED EXEMPT CNTY: FREESTONE
HILCORP ENERGY COMPANY 386310
INDIAN CREEK WELL #: 2 T RRCID -> 117924 COMPL. DATE 08/26/1986 TOTAL DEPTH 10300 PERF. 9944 - 9955

01		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL B-6 GAS UNIT WELL #: 2 L RRCID -> 121291 COMPL. DATE 04/05/1986 TOTAL DEPTH 10200 PERF. 9625 - 9635

01	2073	N	2073	-0-	-0-	-0-	2073	2			Y	-0-					-0-
02	754	N	754	-0-	-0-	-0-	754	2			Y	-0-					-0-
03	1084	N	1084	-0-	-0-	-0-	1084	2			Y	-0-					-0-
04	506	N	506	-0-	-0-	-0-	506	2			Y	-0-					-0-
05	1060	N	1060	-0-	-0-	-0-	1060	2			Y	-0-					-0-
06	347	N	347	-0-	-0-	-0-	347	2			Y	-0-					-0-

EVANS LAKE, WEST (PETTIT) //CONT.// 29677 300 NON-ASSOCIATED EXEMPT CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HILL K-11 GAS UNIT WELL #: 2 L RRCID -> 121532 COMPL. DATE 05/24/1986 TOTAL DEPTH 10100 PERF. 9754 - 9764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EVANS LAKE, WEST (RODESSA, UP.) 29677 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY 386310
INDIAN CREEK WELL #: 2 RRCID -> 117600 COMPL. DATE 07/06/1985 TOTAL DEPTH 10300 PERF. 9144 - 9151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	935	N	935	-0-	-0-	-0-	935	2			N	-0-					-0-
02	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
03	420	N	420	-0-	-0-	-0-	420	2			N	-0-					-0-
04	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-
05	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
06	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-

HILL B-6 GAS UNIT WELL #: 2 U RRCID -> 120916 COMPL. DATE 04/01/1986 TOTAL DEPTH 10200 PERF. 8844 - 8850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL K-11 GAS UNIT WELL #: 2 U RRCID -> 121533 COMPL. DATE 05/30/1986 TOTAL DEPTH 10100 PERF. 8960 - 8972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	22	N	22	-0-	-0-	-0-	8	2	14	9	Y	13					13
02	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					13
03	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					13
04	8	N	2	-0-	-6	-0-	2	2			Y	-0-					13
05	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					13
06	5	N	1	-0-	-4	-0-	1	2			Y	-0-					13

FALLON (TRAVIS PEAK) 30105 700 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC 189405
WHISENHUNT, H. E. WELL #: 1 RRCID -> 169984 COMPL. DATE 07/24/1998 TOTAL DEPTH 10785 PERF. 7021 - 7037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	12	-0-	-81	-0-	1	1	11	2	N	-0-					-0-
02	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
03	82	N	82	-0-	-0-	-0-	4	1	78	2	N	-0-					-0-
04	144	N	144	-0-	-0-	-0-	7	1	137	2	N	-0-					-0-
05	126	N	126	-0-	-0-	-0-	6	1	120	2	N	-0-					-0-
06	97	N	97	-0-	-0-	-0-	5	1	92	2	N	-0-					-0-

LAURENCE, R. A. WELL #: 5 RRCID -> 170156 COMPL. DATE 08/20/1998 TOTAL DEPTH 9550 PERF. 7370 - 7519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	2321	-0-	-779	3273	127	1	2194	2	N	-0-					-0-
02	2900	N	2268	-0-	-632	2641	107	1	2161	2	N	-0-					-0-
03	3100	N	2398	-0-	-702	1939	111	1	2287	2	N	-0-					-0-
04	3000	N	2305	-0-	-695	1244	107	1	2198	2	N	-0-					-0-
05	3100	N	2561	-0-	-539	705	119	1	2442	2	N	-0-					-0-
06	3000	N	2298	-0-	-702	3	117	1	2181	2	N	-0-					-0-

FARRAR (COTTON VALLEY LIME) 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CH4 ENERGY SIX, LLC 142193
BATTLE WELL #: 1 RRCID -> 243020 COMPL. DATE 09/18/2008 TOTAL DEPTH 13656 PERF.11798 - 13513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
02	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
03	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
04	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
05	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
*06	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-

HILCORP ENERGY COMPANY 386310
JACOBY-HARRIS GAS UNIT #1 WELL #: 1 RRCID -> 071064 COMPL. DATE 06/05/2001 TOTAL DEPTH 13378 PERF.10972 - 13142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	462	-0-	-34	-0-	462	2			N	-0-					-0-
02	435	N	390	-0-	-45	-0-	390	2			N	-0-					-0-
03	496	N	461	-0-	-35	-0-	461	2			N	-0-					-0-
04	450	N	360	-0-	-90	-0-	360	2			N	-0-					-0-
05	403	N	402	-0-	-1	-0-	402	2			N	-0-					-0-
06	580	N	580	-0-	-0-	-0-	580	2			N	-0-					-0-

C & W GAS UNIT NO. 1 WELL #: 1 RRCID -> 074732 COMPL. DATE 02/18/2010 TOTAL DEPTH 13350 PERF.10959 - 11813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2543	X	2543	-0-	-0-	-0-	2536	2	7	9	N	6	6	1			-0-
02	1421	X	1316	-0-	-105	-0-	1316	2			N	-0-					-0-
03	2374	X	2374	-0-	-0-	-0-	2374	2			N	-0-					-0-
04	2611	X	2611	-0-	-0-	-0-	2600	2	11	9	N	10	10	1			-0-
05	2478	X	2478	-0-	-0-	-0-	2467	2	11	9	N	10	10	8			-0-
06	2549	N	2549	-0-	-0-	-0-	2541	2	8	9	N	7	7	8			-0-

STANDLEY, DARRELL GAS UNIT #2 WELL #: 2 RRCID -> 075269 COMPL. DATE 09/08/2006 TOTAL DEPTH 13500 PERF.11083 - 11502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	694	N	694	-0-	-0-	-0-	692	2	2	9	N	2	2	1			-0-
02	557	N	557	-0-	-0-	-0-	557	2			N	-0-					-0-
03	625	N	625	-0-	-0-	-0-	625	2			N	-0-					-0-
04	570	N	540	-0-	-30	-0-	537	2	3	9	N	3	3	1			-0-
05	589	N	468	-0-	-121	-0-	466	2	2	9	N	2	2	8			-0-
06	570	N	493	-0-	-77	-0-	491	2	2	9	N	2	2	8			-0-

STANDLEY, DARRELL GAS UNIT #1 WELL #: 1 RRCID -> 075590 COMPL. DATE 07/02/2009 TOTAL DEPTH 13509 PERF. 8320 - 12337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1165	N	1165	-0-	-0-	-0-	1159	2	6	9	N	5	5	1			-0-
02	1219	N	1219	-0-	-0-	-0-	1219	2			N	-0-					-0-
03	1202	N	1202	-0-	-0-	-0-	1202	2			N	-0-					-0-
04	1110	N	1053	-0-	-57	-0-	1044	2	9	9	N	8	8	1			-0-
05	1209	N	903	-0-	-306	-0-	894	2	9	9	N	8	8	8			-0-
06	1170	N	876	-0-	-294	-0-	869	2	7	9	N	6	6	8			-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 1 RRCID -> 084331 COMPL. DATE 08/21/1979 TOTAL DEPTH 14500 PERF.12398 - 12469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
THOMPSON, B. W. WELL #: 1 RRCID -> 100686 COMPL. DATE 09/02/2011 TOTAL DEPTH 14500 PERF. 8620 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	879	-0-	-20	-0-	879	2			N	-0-					-0-
02	928	N	697	-0-	-231	-0-	697	2			N	-0-					-0-
03	961	N	219	-0-	-742	-0-	219	2			N	-0-					-0-
04	999	N	999	-0-	-0-	-0-	998	2	1	9	N	1	1	1			-0-
05	943	N	943	-0-	-0-	-0-	943	2			N	-0-					-0-
06	928	N	928	-0-	-0-	-0-	928	2			N	-0-					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 2 RRCID -> 106918 COMPL. DATE 08/04/2014 TOTAL DEPTH 13620 PERF.11031 - 13273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
02	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
03	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
04	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
05	155	N	9	-0-	-146	-0-	9	2			N	-0-					-0-
06	150	N	11	-0-	-139	-0-	11	2			N	-0-					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 3 RRCID -> 112196 COMPL. DATE 07/13/1984 TOTAL DEPTH 13700 PERF.13277 - 13489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYONS GAS UNIT NO. 1 WELL #: 1 RRCID -> 142066 COMPL. DATE 06/20/2001 TOTAL DEPTH 12225 PERF.11532 - 12107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	64	X	64	-0-	-0-	-0-	64	2			N	-0-					-0-
02	58	X	57	-0-	-1	-0-	57	2			N	-0-					-0-
03	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-
04	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-

REED GAS UNIT NO. II WELL #: 1 RRCID -> 148768 COMPL. DATE 02/24/1994 TOTAL DEPTH 12522 PERF.12096 - 12412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	98	-0-	-150	-0-	98	2			N	-0-					-0-
02	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
03	341	N	291	-0-	-50	-0-	291	2			N	-0-					-0-
04	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
05	341	N	127	-0-	-214	-0-	127	2			N	-0-					-0-
06	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-

SHAW GAS UNIT NO. 1 WELL #: 1 RRCID -> 167188 COMPL. DATE 04/07/2001 TOTAL DEPTH 13600 PERF.11129 - 12052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANDLEY, DARRELL GAS UNIT 2 WELL #: 3 RRCID -> 167802 COMPL. DATE 04/25/2001 TOTAL DEPTH 13700 PERF.11109 - 12071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
LYONS GAS UNIT NO. 1 WELL #: 7 RRCID -> 176493 COMPL. DATE 12/17/1999 TOTAL DEPTH 12317 PERF.11954 - 12106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1959	X	1959	-0-	-0-	-0-	1959	2			N	-0-					-0-
02	787	X	787	-0-	-0-	-0-	787	2			N	-0-					-0-
03	656	X	656	-0-	-0-	-0-	656	2			N	-0-					-0-
04	780	X	656	-0-	-124	-0-	656	2			N	-0-					-0-
05	806	X	687	-0-	-119	-0-	687	2			N	-0-					-0-
06	782	N	782	-0-	-0-	-0-	782	2			N	-0-					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 3 RRCID -> 180517 COMPL. DATE 07/23/2002 TOTAL DEPTH 12818 PERF. 8839 - 12590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2387	X	1104	-0-	-1283	-0-	1104	2			N	-0-					-0-
02	2411	X	2411	-0-	-0-	-0-	2411	2			N	-0-					-0-
03	1891	X	1886	-0-	-5	-0-	1886	2			N	-0-					-0-
04	1140	X	1012	-0-	-128	-0-	1012	2			N	-0-					-0-
05	2387	X	1028	-0-	-1359	-0-	1028	2			N	-0-					-0-
06	1830	N	1745	-0-	-85	-0-	1745	2			N	-0-					-0-

LYONS GAS UNIT NO. 1 WELL #: 9 RRCID -> 185304 COMPL. DATE 08/23/2001 TOTAL DEPTH 13050 PERF.10555 - 12953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1829	N	1684	-0-	-145	-0-	1684	2			N	-0-					202
02	1885	N	1670	-0-	-215	-0-	1669	2	1	9	N	1	1	1			202
03	2015	N	2012	-0-	-3	-0-	2009	2	3	9	N	3	3	1			202
04	1854	N	1854	-0-	-0-	-0-	1853	2	1	9	N	1	1	1			202
05	1798	N	1781	-0-	-17	-0-	1780	2	1	9	N	1	1	8			202
06	1978	N	1978	-0-	-0-	-0-	1976	2	2	9	N	2	2	8			202

HALL, F. L. WELL #: 3 RRCID -> 185688 COMPL. DATE 08/28/2004 TOTAL DEPTH 13375 PERF. 8756 - 13204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3425	X	3425	-0-	-0-	-0-	3425	2			N	-0-					-0-
02	3947	X	3947	-0-	-0-	-0-	3947	2			N	-0-					-0-
03	4903	X	4903	-0-	-0-	-0-	4903	2			N	-0-					-0-
04	3930	X	3513	-0-	-417	-0-	3511	2	2	9	N	2	2	1			-0-
05	4061	X	3649	-0-	-412	-0-	3648	2	1	9	N	1	1	8			-0-
06	3930	X	2799	-0-	-1131	-0-	2797	2	2	9	N	2	2	8			-0-

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 2 RRCID -> 186999 COMPL. DATE 12/30/2001 TOTAL DEPTH 13650 PERF.11165 - 13393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1209	N	1147	-0-	-62	-0-	1146	2	1	9	N	1	1	1			-0-
02	1017	N	1017	-0-	-0-	-0-	1017	2			N	-0-					-0-
03	1355	N	1355	-0-	-0-	-0-	1355	2			N	-0-					-0-
04	1155	N	1155	-0-	-0-	-0-	1153	2	2	9	N	2	2	1			-0-
05	1085	N	1060	-0-	-25	-0-	1054	2	6	9	N	5	5	8			-0-
06	1320	N	906	-0-	-414	-0-	904	2	2	9	N	2	2	8			-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 4 RRCID -> 187074 COMPL. DATE 11/15/2002 TOTAL DEPTH 13900 PERF. 8844 - 13357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	1777	-0-	-1323	455	1777	2			N	-0-					-0-
02	1957	N	1502	-0-	-455	-0-	1502	2			N	-0-					-0-
03	2387	N	1518	-0-	-869	-0-	1518	2			N	-0-					-0-
04	1710	N	1435	-0-	-275	-0-	1435	2			N	-0-					-0-
05	2826	N	2826	-0-	-0-	-0-	2823	2	3	9	N	3	3	8			-0-
06	1745	N	1745	-0-	-0-	-0-	1744	2	1	9	N	1	1	8			-0-

GIBSON WELL #: 5 RRCID -> 187178 COMPL. DATE 02/16/2003 TOTAL DEPTH 13625 PERF. 8766 - 13521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2919	N	2919	-0-	-0-	-0-	2918	2	1	9	N	1	1	1			-0-
02	2699	N	2699	-0-	-0-	-0-	2699	2			N	-0-					-0-
03	2914	N	2867	-0-	-47	-0-	2867	2			N	-0-					-0-
04	2820	N	2742	-0-	-78	-0-	2739	2	3	9	N	3	3	1			-0-
05	2883	N	2716	-0-	-167	-0-	2713	2	3	9	N	3	3	8			-0-
06	2760	N	2683	-0-	-77	-0-	2681	2	2	9	N	2	2	8			-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
STANDLEY, DARRELL GAS UNIT 1 WELL #: 3 RRCID -> 187185 COMPL. DATE 11/24/2001 TOTAL DEPTH 13500 PERF.11034 - 13284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2743	X	2743	-0-	-0-	-0-	2739	2	4	9	N	4	4	1			-0-
02	3701	X	3701	-0-	-0-	-0-	3701	2			N	-0-					-0-
03	4285	X	4285	-0-	-0-	-0-	4285	2			N	-0-					-0-
04	5249	X	5249	-0-	-0-	-0-	5240	2	9	9	N	8	8	1			-0-
05	4450	X	4450	-0-	-0-	-0-	4441	2	9	9	N	8	8	8			-0-
06	5192	X	5192	-0-	-0-	-0-	5185	2	7	9	N	6	6	8			-0-

VESTAL GAS UNIT NO. 1 WELL #: 4 RRCID -> 187684 COMPL. DATE 12/16/2002 TOTAL DEPTH 14500 PERF. 8983 - 14254

01	1883	X	1883	-0-	-0-	-0-	1883	2			N	-0-					-0-
02	2156	X	2156	-0-	-0-	-0-	2156	2			N	-0-					-0-
03	2076	X	2076	-0-	-0-	-0-	2076	2			N	-0-					-0-
04	4045	X	4045	-0-	-0-	-0-	4045	2			N	-0-					-0-
05	1412	X	1412	-0-	-0-	-0-	1412	2			N	-0-					-0-
06	1533	X	1533	-0-	-0-	-0-	1533	2			N	-0-					-0-

BAILEY GAS UNIT "A" WELL #: 5 RRCID -> 187700 COMPL. DATE 02/14/2002 TOTAL DEPTH 14200 PERF.11515 - 12834

01	2693	X	2693	-0-	-0-	-0-	2689	2	4	9	N	4	4	1			-0-
02	2621	X	2621	-0-	-0-	-0-	2621	2			N	-0-					-0-
03	2620	N	2620	-0-	-0-	-0-	2620	2			N	-0-					-0-
04	2663	N	2663	-0-	-0-	-0-	2651	2	12	9	N	11	11	1			-0-
05	3025	N	3025	-0-	-0-	-0-	3015	2	10	9	N	9	9	8			-0-
06	2534	N	2534	-0-	-0-	-0-	2524	2	10	9	N	9	9	8			-0-

GIBSON WELL #: 4 RRCID -> 188083 COMPL. DATE 03/15/2002 TOTAL DEPTH 13800 PERF.11304 - 13742

01	2666	X	2433	-0-	-233	-0-	2433	2			N	-0-					58
02	2494	X	2103	-0-	-391	-0-	2103	2			N	-0-					58
03	2666	X	1765	-0-	-901	-0-	1764	2	1	9	N	1	1	1			58
04	2580	X	2157	-0-	-423	-0-	2156	2	1	9	N	1	1	1			58
05	2666	X	1794	-0-	-872	-0-	1794	2			N	-0-					58
06	2470	X	2470	-0-	-0-	-0-	2469	2	1	9	N	1	1	8			58

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 5 RRCID -> 188339 COMPL. DATE 03/02/2002 TOTAL DEPTH 13650 PERF.11009 - 13463

01	1488	N	1413	-0-	-75	-0-	1413	2			N	-0-					-0-
02	1392	N	1082	-0-	-310	-0-	1082	2			N	-0-					-0-
03	1818	N	1818	-0-	-0-	-0-	1818	2			N	-0-					-0-
04	1949	N	1949	-0-	-0-	-0-	1949	2			N	-0-					-0-
05	1147	N	453	-0-	-694	-0-	453	2			N	-0-					-0-
06	2008	N	2008	-0-	-0-	-0-	2008	2			N	-0-					-0-

LYONS GAS UNIT NO. 1 WELL #: 10 RRCID -> 188788 COMPL. DATE 03/21/2002 TOTAL DEPTH 13200 PERF.10731 - 13084

01	2721	X	2721	-0-	-0-	-0-	2721	2			N	-0-					19
02	2639	X	2259	-0-	-380	-0-	2258	2	1	9	N	1	1	1			19
03	2821	X	2515	-0-	-306	-0-	2513	2	2	9	N	2	2	1			19
04	2730	X	2520	-0-	-210	-0-	2518	2	2	9	N	2	2	1			19
05	2759	X	2396	-0-	-363	-0-	2395	2	1	9	N	1	1	8			19
06	2640	X	1909	-0-	-731	-0-	1908	2	1	9	N	1	1	8			19

BAILEY GAS UNIT "A" WELL #: 6 RRCID -> 189189 COMPL. DATE 04/15/2004 TOTAL DEPTH 13150 PERF. 8806 - 12780

01	3100	N	2446	-0-	-654	695	2445	2	1	9	N	1	1	1			-0-
02	2892	N	2197	-0-	-695	-0-	2197	2			N	-0-					-0-
03	2538	N	2538	-0-	-0-	-0-	2538	2			N	-0-					-0-
04	2437	N	2437	-0-	-0-	-0-	2434	2	3	9	N	3	3	1			-0-
05	2471	N	2471	-0-	-0-	-0-	2468	2	3	9	N	3	3	8			-0-
06	2128	N	2128	-0-	-0-	-0-	2125	2	3	9	N	3	3	8			-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

VESTAL GAS UNIT NO. 1 WELL #: 5 RRCID -> 189208 COMPL. DATE 08/01/2003 TOTAL DEPTH 14300 PERF. 8734 - 14104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3813	X	2286	-0-	-1527	-0-	2286	2			N	-0-					-0-
02	3567	X	1530	-0-	-2037	-0-	1530	2			N	-0-					-0-
03	3813	X	1615	-0-	-2198	-0-	1615	2			N	-0-					-0-
04	3480	X	1383	-0-	-2097	-0-	1383	2			N	-0-					-0-
05	3596	X	1355	-0-	-2241	-0-	1355	2			N	-0-					-0-
06	2220	X	1258	-0-	-962	-0-	1258	2			N	-0-					-0-

VESTAL GAS UNIT NO. 1 WELL #: 6 RRCID -> 189450 COMPL. DATE 07/02/2014 TOTAL DEPTH 14220 PERF.11495 - 13992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1209	N	1154	-0-	-55	-0-	1154	2			N	-0-					-0-
02	1247	N	1002	-0-	-245	-0-	1002	2			N	-0-					-0-
03	1333	N	1029	-0-	-304	-0-	1029	2			N	-0-					-0-
04	1662	N	1662	-0-	-0-	-0-	1662	2			N	-0-					-0-
05	1085	N	856	-0-	-229	-0-	856	2			N	-0-					-0-
06	990	N	618	-0-	-372	-0-	618	2			N	-0-					-0-

VESTAL GAS UNIT NO. 1 WELL #: 8 RRCID -> 189704 COMPL. DATE 02/06/2009 TOTAL DEPTH 13170 PERF. 8570 - 12801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3209	X	3209	-0-	-0-	-0-	3209	2			N	-0-					-0-
02	3221	X	3221	-0-	-0-	-0-	3220	2	1	9	N	1	1	1			-0-
03	3412	X	3412	-0-	-0-	-0-	3412	2			N	-0-					-0-
04	2713	X	2713	-0-	-0-	-0-	2712	2	1	9	N	1	1	1			-0-
05	2581	X	2581	-0-	-0-	-0-	2580	2	1	9	N	1	1	8			-0-
06	2571	X	2571	-0-	-0-	-0-	2570	2	1	9	N	1	1	8			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 5 RRCID -> 190765 COMPL. DATE 03/29/2005 TOTAL DEPTH 13150 PERF. 8992 - 12595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2170	N	1819	-0-	-351	-0-	1818	2	1	9	N	1	1	1			-0-
02	1914	N	1833	-0-	-81	-0-	1833	2			N	-0-					-0-
03	2030	N	2030	-0-	-0-	-0-	2030	2			N	-0-					-0-
04	1928	N	1928	-0-	-0-	-0-	1924	2	4	9	N	4	4	1			-0-
05	1953	N	1893	-0-	-60	-0-	1892	2	1	9	N	1	1	8			-0-
06	2733	N	2733	-0-	-0-	-0-	2731	2	2	9	N	2	2	8			-0-

HALL, F. L. WELL #: 4 RRCID -> 190768 COMPL. DATE 07/26/2002 TOTAL DEPTH 14054 PERF.10838 - 12684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 4 RRCID -> 190801 COMPL. DATE 07/13/2002 TOTAL DEPTH 13760 PERF.11242 - 13661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	X	714	-0-	-309	-0-	713	2	1	9	N	1	1	1			-0-
02	1589	X	1589	-0-	-0-	-0-	1589	2			N	-0-					-0-
03	1405	X	1405	-0-	-0-	-0-	1405	2			N	-0-					-0-
04	1464	X	1464	-0-	-0-	-0-	1439	2	25	9	N	23	23	1			-0-
05	1515	X	1515	-0-	-0-	-0-	1512	2	3	9	N	3	3	8			-0-
06	1481	N	1481	-0-	-0-	-0-	1480	2	1	9	N	1	1	8			-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 8 RRCID -> 190811 COMPL. DATE 03/08/2007 TOTAL DEPTH 13455 PERF. 8347 - 13310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2821	X	1471	-0-	-1350	-0-	1468	2	3	9	N	3	3	1			45
02	2639	X	1284	-0-	-1355	-0-	1284	2			N	-0-					45
03	1984	X	1639	-0-	-345	-0-	1639	2			N	-0-					45
04	2459	X	2459	-0-	-0-	-0-	2452	2	7	9	N	6	6	1			45
05	2118	X	2118	-0-	-0-	-0-	2105	2	13	9	N	12	12	8			45
06	1668	N	1668	-0-	-0-	-0-	1660	2	8	9	N	7	7	8			45

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HALL, F. L. WELL #: 9 RRCID -> 190903 COMPL. DATE 08/28/2002 TOTAL DEPTH 12595 PERF. 8751 - 12326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	140	-0-	-139	-0-	140	2			N	-0-					-0-
02	203	N	110	-0-	-93	-0-	110	2			N	-0-					-0-
03	217	N	104	-0-	-113	-0-	104	2			N	-0-					-0-
04	150	N	83	-0-	-67	-0-	83	2			N	-0-					-0-
05	124	N	107	-0-	-17	-0-	107	2			N	-0-					-0-
06	3000	N	3959	-0-	959	959	3959	2			N	-0-					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 7 RRCID -> 190967 COMPL. DATE 09/10/2002 TOTAL DEPTH 13633 PERF.11218 - 13524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	376	-0-	-58	-0-	376	2			N	-0-					-0-
02	606	N	606	-0-	-0-	-0-	606	2			N	-0-					-0-
03	851	N	851	-0-	-0-	-0-	851	2			N	-0-					-0-
04	360	N	304	-0-	-56	-0-	304	2			N	-0-					-0-
05	778	N	778	-0-	-0-	-0-	778	2			N	-0-					-0-
06	1151	N	1151	-0-	-0-	-0-	1151	2			N	-0-					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 6 RRCID -> 191285 COMPL. DATE 10/08/2002 TOTAL DEPTH 13025 PERF.10835 - 12578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3844	X	1656	-0-	-2188	-0-	1652	2	4	9	N	4	4	1			-0-
02	3596	X	1779	-0-	-1817	-0-	1779	2			N	-0-					-0-
03	3503	X	1690	-0-	-1813	-0-	1690	2			N	-0-					-0-
04	2730	X	1821	-0-	-909	-0-	1809	2	12	9	N	11	11	1			-0-
05	2821	X	2081	-0-	-740	-0-	2071	2	10	9	N	9	9	8			-0-
06	2236	X	2236	-0-	-0-	-0-	2226	2	10	9	N	9	9	8			-0-

HALL, F. L. WELL #: 5 RRCID -> 191624 COMPL. DATE 07/02/2003 TOTAL DEPTH 13156 PERF. 8902 - 12643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1577	N	1577	-0-	-0-	-0-	1577	2			N	-0-					-0-
02	811	N	811	-0-	-0-	-0-	811	2			N	-0-					-0-
03	1174	N	1174	-0-	-0-	-0-	1174	2			N	-0-					-0-
04	2281	N	2281	-0-	-0-	-0-	2281	2			N	-0-					-0-
05	2204	N	2204	-0-	-0-	-0-	2204	2			N	-0-					-0-
06	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 6 RRCID -> 192734 COMPL. DATE 12/18/2004 TOTAL DEPTH 13180 PERF. 8652 - 12918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2200	X	2200	-0-	-0-	-0-	2200	2			N	-0-					13
02	2465	X	2183	-0-	-282	-0-	2183	2			N	-0-					13
03	2635	X	2281	-0-	-354	-0-	2281	2			N	-0-					13
04	2550	X	2170	-0-	-380	-0-	2170	2			N	-0-					13
05	2542	X	2065	-0-	-477	-0-	2065	2			N	-0-					13
06	2250	X	1577	-0-	-673	-0-	1577	2			N	-0-					13

LYONS GAS UNIT NO. 1 WELL #: 11 RRCID -> 192735 COMPL. DATE 12/07/2002 TOTAL DEPTH 13377 PERF.11572 - 12211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2294	N	2078	-0-	-216	-0-	2078	2			N	-0-					18
02	2209	N	2209	-0-	-0-	-0-	2209	2			N	-0-					18
03	2257	N	2257	-0-	-0-	-0-	2257	2			N	-0-					18
04	2010	N	1566	-0-	-444	-0-	1566	2			N	-0-					18
05	2356	N	2014	-0-	-342	-0-	2014	2			N	-0-					18
06	2190	N	2085	-0-	-105	-0-	2085	2			N	-0-					18

PERLITZ GAS UNIT NO. 1 WELL #: 5 RRCID -> 192828 COMPL. DATE 11/10/2002 TOTAL DEPTH 13900 PERF.11316 - 12668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	2359	-0-	-741	3111	2358	2	1	9	N	1	1	1			-0-
02	2900	N	2526	-0-	-374	2737	2526	2			N	-0-					-0-
03	3100	N	2546	-0-	-554	2183	2546	2			N	-0-					-0-
04	3000	N	2424	-0-	-576	1607	2423	2	1	9	N	1	1	1			-0-
05	3100	N	2224	-0-	-876	731	2223	2	1	9	N	1	1	8			-0-
06	3000	N	2356	-0-	-644	87	2355	2	1	9	N	1	1	8			-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
LYONS GAS UNIT NO. 1 WELL #: 16 RRCID -> 192922 COMPL. DATE 12/27/2002 TOTAL DEPTH 13422 PERF.11584 - 12228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2945	X	2069	-0-	-876	-0-	2069	2			N	-0-					108
02	2726	X	2170	-0-	-556	-0-	2170	2			N	-0-					108
03	2860	X	2860	-0-	-0-	-0-	2860	2			N	-0-					108
04	3223	X	3223	-0-	-0-	-0-	3222	2	1	9	N	1	1	1			108
05	2325	N	2258	-0-	-67	-0-	2258	2			N	-0-					108
06	3000	N	3222	-0-	222	222	3222	2			N	-0-					108

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 6A RRCID -> 192923 COMPL. DATE 12/14/2002 TOTAL DEPTH 13493 PERF.11102 - 13368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1550	X	1354	-0-	-196	-0-	1354	2			N	-0-					-0-
02	1933	X	1933	-0-	-0-	-0-	1933	2			N	-0-					-0-
03	1550	X	1076	-0-	-474	-0-	1076	2			N	-0-					-0-
04	1323	N	1323	-0-	-0-	-0-	1323	2			N	-0-					-0-
05	1550	N	1162	-0-	-388	-0-	1162	2			N	-0-					-0-
06	1050	N	949	-0-	-101	-0-	949	2			N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 1 RRCID -> 193057 COMPL. DATE 11/27/2010 TOTAL DEPTH 14510 PERF. 8655 - 13102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1302	N	1302	-0-	-0-	-0-	1302	2			N	-0-					21
02	1218	N	640	-0-	-578	-0-	640	2			N	-0-					21
03	1244	N	1244	-0-	-0-	-0-	1244	2			N	-0-					21
04	1260	N	642	-0-	-618	-0-	642	2			N	-0-					21
05	967	N	967	-0-	-0-	-0-	966	2	1	9	N	1	1	8			21
06	1200	N	886	-0-	-314	-0-	885	2	1	9	N	1	1	8			21

HALL, F. L. WELL #: 6 RRCID -> 193061 COMPL. DATE 05/18/2003 TOTAL DEPTH 12665 PERF. 8664 - 12442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
02	174	N	120	-0-	-54	-0-	120	2			N	-0-					-0-
03	155	N	85	-0-	-70	-0-	85	2			N	-0-					-0-
04	150	N	67	-0-	-83	-0-	66	2	1	9	N	1	1	1			-0-
05	124	N	63	-0-	-61	-0-	62	2	1	9	N	1	1	8			-0-
06	90	N	84	-0-	-6	-0-	83	2	1	9	N	1	1	8			-0-

PHILLIPS GAS UNIT 'A' WELL #: 5 RRCID -> 193063 COMPL. DATE 01/11/2003 TOTAL DEPTH 13810 PERF.11286 - 13741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2883	N	2273	-0-	-610	-0-	2256	2	17	9	N	15	15	1			-0-
02	2465	N	2246	-0-	-219	-0-	2246	2			N	-0-					-0-
03	2688	N	2688	-0-	-0-	-0-	2688	2			N	-0-					-0-
04	2377	N	2377	-0-	-0-	-0-	2347	2	30	9	N	27	27	1			-0-
05	2441	N	2441	-0-	-0-	-0-	2410	2	31	9	N	28	28	8			-0-
06	2610	N	2304	-0-	-306	-0-	2292	2	12	9	N	11	11	8			-0-

VESTAL GAS UNIT NO. 1 WELL #: 7 RRCID -> 193064 COMPL. DATE 08/03/2009 TOTAL DEPTH 14222 PERF. 8744 - 14028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	682	-0-	-279	-0-	682	2			N	-0-					-0-
02	870	N	720	-0-	-150	-0-	720	2			N	-0-					-0-
03	961	N	645	-0-	-316	-0-	645	2			N	-0-					-0-
04	677	N	677	-0-	-0-	-0-	677	2			N	-0-					-0-
05	775	N	757	-0-	-18	-0-	757	2			N	-0-					-0-
06	684	N	684	-0-	-0-	-0-	684	2			N	-0-					-0-

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 8 RRCID -> 193306 COMPL. DATE 12/17/2002 TOTAL DEPTH 13400 PERF.11071 - 13244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
LYONS GAS UNIT NO. 1 WELL #: 12 RRCID -> 193473 COMPL. DATE 08/01/2012 TOTAL DEPTH 12400 PERF. 8532 - 12257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1989	N	1989	-0-	-0-	-0-	1987	2	2	9	N	2	2	1			12
02	1733	N	1733	-0-	-0-	-0-	1733	2			N	-0-					12
03	1996	N	1996	-0-	-0-	-0-	1996	2			N	-0-					12
04	2005	N	2005	-0-	-0-	-0-	1998	2	7	9	N	6	6	1			12
05	1678	N	1678	-0-	-0-	-0-	1676	2	2	9	N	2	2	8			12
06	1285	N	1285	-0-	-0-	-0-	1279	2	6	9	N	5	5	8			12

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 7 RRCID -> 193480 COMPL. DATE 04/17/2017 TOTAL DEPTH 13830 PERF. 9313 - 13685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3243	X	3243	-0-	-0-	-0-	3242	2	1	9	N	1	1	1			-0-
02	2858	X	2858	-0-	-0-	-0-	2858	2			N	-0-					-0-
03	2790	X	2605	-0-	-185	-0-	2605	2			N	-0-					-0-
04	2751	X	2751	-0-	-0-	-0-	2747	2	4	9	N	4	4	1			-0-
05	2921	X	2921	-0-	-0-	-0-	2918	2	3	9	N	3	3	8			-0-
06	2700	X	2613	-0-	-87	-0-	2610	2	3	9	N	3	3	8			-0-

HALL, F. L. WELL #: 8 RRCID -> 193739 COMPL. DATE 03/02/2003 TOTAL DEPTH 12752 PERF. 8728 - 12462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	182	-0-	-4	-0-	182	2			N	-0-					-0-
02	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
03	186	N	184	-0-	-2	-0-	184	2			N	-0-					-0-
04	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
05	248	N	102	-0-	-146	-0-	102	2			N	-0-					-0-
06	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 6 RRCID -> 193741 COMPL. DATE 12/01/2002 TOTAL DEPTH 13500 PERF. 8678 - 10744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
02	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
03	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
04	360	N	307	-0-	-53	-0-	307	2			N	-0-					-0-
05	310	N	294	-0-	-16	-0-	294	2			N	-0-					-0-
06	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 11 RRCID -> 194266 COMPL. DATE 06/04/2011 TOTAL DEPTH 13542 PERF. 8692 - 13428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1333	N	1262	-0-	-71	-0-	1262	2			N	-0-					-0-
02	1236	N	1236	-0-	-0-	-0-	1236	2			N	-0-					-0-
03	1311	N	1311	-0-	-0-	-0-	1311	2			N	-0-					-0-
04	1286	N	1286	-0-	-0-	-0-	1286	2			N	-0-					-0-
05	1353	N	1353	-0-	-0-	-0-	1353	2			N	-0-					-0-
06	1313	N	1313	-0-	-0-	-0-	1313	2			N	-0-					-0-

HALL, F. L. WELL #: 7 RRCID -> 194370 COMPL. DATE 03/23/2003 TOTAL DEPTH 12700 PERF. 8718 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	703	-0-	-10	-0-	703	2			N	-0-					-0-
02	667	N	523	-0-	-144	-0-	523	2			N	-0-					-0-
03	713	N	572	-0-	-141	-0-	572	2			N	-0-					-0-
04	755	N	755	-0-	-0-	-0-	754	2	1	9	N	1	1	1			-0-
05	905	N	905	-0-	-0-	-0-	904	2	1	9	N	1	1	8			-0-
06	1084	N	1084	-0-	-0-	-0-	1083	2	1	9	N	1	1	8			-0-

STANDLEY GAS UNIT NO. 2 WELL #: 8 RRCID -> 194759 COMPL. DATE 04/25/2003 TOTAL DEPTH 13550 PERF.11122 - 13468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1548	N	1548	-0-	-0-	-0-	1545	2	3	9	N	3	3	1			-0-
02	1577	N	1577	-0-	-0-	-0-	1577	2			N	-0-					-0-
03	1654	N	1654	-0-	-0-	-0-	1654	2			N	-0-					-0-
04	1688	N	1688	-0-	-0-	-0-	1682	2	6	9	N	5	5	1			-0-
05	1445	N	1445	-0-	-0-	-0-	1439	2	6	9	N	5	5	8			-0-
06	1402	N	1402	-0-	-0-	-0-	1399	2	3	9	N	3	3	8			-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BEACHCOMBER GAS UNIT NO. 2 WELL #: 3 RRCID -> 194794 COMPL. DATE 04/13/2003 TOTAL DEPTH 13210 PERF. 8831 - 12997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3458	X	3458	-0-	-0-	-0-	3457	2	1	9	N	1	1	1			14
02	3485	X	3485	-0-	-0-	-0-	3483	2	2	9	N	2	2	1			14
03	3975	X	3975	-0-	-0-	-0-	3969	2	6	9	N	5	5	1			14
04	4157	X	4157	-0-	-0-	-0-	4154	2	3	9	N	3	3	1			14
05	4643	X	4643	-0-	-0-	-0-	4640	2	3	9	N	3	3	8			14
06	4481	X	4481	-0-	-0-	-0-	4479	2	2	9	N	2	2	8			14

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 6 RRCID -> 194956 COMPL. DATE 04/26/2003 TOTAL DEPTH 13400 PERF. 9028 - 13127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2254	N	2254	-0-	-0-	-0-	2254	2			N	-0-					-0-
02	1789	N	1789	-0-	-0-	-0-	1789	2			N	-0-					-0-
03	1758	N	1758	-0-	-0-	-0-	1758	2			N	-0-					-0-
04	1527	N	1527	-0-	-0-	-0-	1527	2			N	-0-					-0-
05	1178	N	1178	-0-	-0-	-0-	1178	2			N	-0-					-0-
06	985	N	985	-0-	-0-	-0-	985	2			N	-0-					-0-

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 9 RRCID -> 195989 COMPL. DATE 06/18/2003 TOTAL DEPTH 13590 PERF.11106 - 13314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2480	X	1718	-0-	-762	-0-	1717	2	1	9	N	1	1	1			23
02	2320	X	2047	-0-	-273	-0-	2047	2			N	-0-					23
03	2480	X	1966	-0-	-514	-0-	1966	2			N	-0-					23
04	2400	X	2135	-0-	-265	-0-	2134	2	1	9	N	1	1	1			23
05	2480	X	2289	-0-	-191	-0-	2287	2	2	9	N	2	2	8			23
06	1890	N	1694	-0-	-196	-0-	1693	2	1	9	N	1	1	8			23

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 11 RRCID -> 196025 COMPL. DATE 05/24/2003 TOTAL DEPTH 13000 PERF. 8776 - 12751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	546	-0-	-260	-0-	546	2			N	-0-					-0-
02	667	N	460	-0-	-207	-0-	460	2			N	-0-					-0-
03	735	N	735	-0-	-0-	-0-	735	2			N	-0-					-0-
04	799	N	799	-0-	-0-	-0-	799	2			N	-0-					-0-
05	566	N	566	-0-	-0-	-0-	566	2			N	-0-					-0-
06	2812	N	2812	-0-	-0-	-0-	2812	2			N	-0-					-0-

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 4 RRCID -> 196028 COMPL. DATE 04/23/2003 TOTAL DEPTH 13370 PERF.11008 - 13199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	X	3087	-0-	-13	-0-	3084	2	3	9	N	3	3	1			-0-
02	4300	X	4300	-0-	-0-	-0-	4300	2			N	-0-					-0-
03	3242	X	3242	-0-	-0-	-0-	3242	2			N	-0-					-0-
04	3577	X	3577	-0-	-0-	-0-	3570	2	7	9	N	6	6	1			-0-
05	4061	X	3386	-0-	-675	-0-	3373	2	13	9	N	12	12	8			-0-
06	3930	X	2231	-0-	-1699	-0-	2223	2	8	9	N	7	7	8			-0-

THOMPSON, B.W. GAS UNIT NO.1 WELL #: 8 RRCID -> 196046 COMPL. DATE 05/24/2003 TOTAL DEPTH 13960 PERF. 8796 - 11483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	640	N	640	-0-	-0-	-0-	640	2			N	-0-					-0-
02	667	N	245	-0-	-422	-0-	245	2			N	-0-					-0-
03	713	N	150	-0-	-563	-0-	150	2			N	-0-					-0-
04	630	N	162	-0-	-468	-0-	162	2			N	-0-					-0-
05	248	N	81	-0-	-167	-0-	81	2			N	-0-					-0-
06	150	N	100	-0-	-50	-0-	100	2			N	-0-					-0-

STONE, W.O. GAS UNIT NO. 1 WELL #: 8 RRCID -> 196114 COMPL. DATE 05/07/2003 TOTAL DEPTH 12821 PERF. 8744 - 12649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	630	N	630	-0-	-0-	-0-	630	2			N	-0-					26
02	411	N	411	-0-	-0-	-0-	411	2			N	-0-					26
03	618	N	618	-0-	-0-	-0-	618	2			N	-0-					26
04	594	N	594	-0-	-0-	-0-	594	2			N	-0-					26
05	742	N	742	-0-	-0-	-0-	742	2			N	-0-					26
06	489	N	489	-0-	-0-	-0-	489	2			N	-0-					26

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

HALL, F. L. WELL #: 10 RRCID -> 196116 COMPL. DATE 03/03/2003 TOTAL DEPTH 12500 PERF. 8975 - 12294

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
02	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
03	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
04	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
05	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
06	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-

STONE, W.O. GAS UNIT NO. 1 WELL #: 7 RRCID -> 196124 COMPL. DATE 06/06/2003 TOTAL DEPTH 12850 PERF. 8721 - 12616

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2214	N	2214	-0-	-0-	-0-	2214	2			N	-0-					57
02	1477	N	1477	-0-	-0-	-0-	1477	2			N	-0-					57
03	1939	N	1939	-0-	-0-	-0-	1939	2			N	-0-					57
04	1937	N	1937	-0-	-0-	-0-	1937	2			N	-0-					57
05	2045	N	2045	-0-	-0-	-0-	2045	2			N	-0-					57
06	1731	N	1731	-0-	-0-	-0-	1731	2			N	-0-					57

BAILEY GAS UNIT "A" WELL #: 8 RRCID -> 196129 COMPL. DATE 05/22/2003 TOTAL DEPTH 13150 PERF. 8947 - 12697

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2418	N	204	-0-	-2214	-0-	186	2	18	9	N	16	16	1			-0-
02	1653	N	128	-0-	-1525	-0-	128	2			N	-0-					-0-
03	465	N	197	-0-	-268	-0-	197	2			N	-0-					-0-
04	278	N	278	-0-	-0-	-0-	214	2	64	9	N	58	58	1			-0-
05	266	N	266	-0-	-0-	-0-	213	2	53	9	N	48	48	8			-0-
06	247	N	247	-0-	-0-	-0-	193	2	54	9	N	49	49	8			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 8 RRCID -> 196238 COMPL. DATE 06/22/2003 TOTAL DEPTH 13012 PERF. 8931 - 12918

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3968	X	2253	-0-	-1715	-0-	2253	2			N	-0-					-0-
02	3712	X	2291	-0-	-1421	-0-	2291	2			N	-0-					-0-
03	3968	X	2727	-0-	-1241	-0-	2727	2			N	-0-					-0-
04	2761	X	2761	-0-	-0-	-0-	2761	2			N	-0-					-0-
05	2449	X	1568	-0-	-881	-0-	1568	2			N	-0-					-0-
06	2640	X	-0-	-0-	-2640	-0-					N	-0-					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 13 RRCID -> 196322 COMPL. DATE 07/10/2003 TOTAL DEPTH 12763 PERF. 8798 - 12490

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
06	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-

GIBSON WELL #: 11 RRCID -> 196570 COMPL. DATE 04/08/2010 TOTAL DEPTH 12295 PERF. 8300 - 12093

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3720	X	3007	-0-	-713	-0-	3007	2			N	-0-					80
02	4032	X	4032	-0-	-0-	-0-	4032	2			N	-0-					80
03	3720	X	2296	-0-	-1424	-0-	2296	2			N	-0-					80
04	3725	X	3725	-0-	-0-	-0-	3724	2	1	9	N	1	1	1			80
05	3720	X	2473	-0-	-1247	-0-	2473	2			N	-0-					80
06	3600	X	3579	-0-	-21	-0-	3579	2			N	-0-					80

HALL, F. L. WELL #: 12 RRCID -> 196572 COMPL. DATE 07/30/2003 TOTAL DEPTH 12519 PERF. 8678 - 12232

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1917	N	1917	-0-	-0-	-0-	1917	2			N	-0-					-0-
02	406	N	146	-0-	-260	-0-	146	2			N	-0-					-0-
03	651	N	157	-0-	-494	-0-	157	2			N	-0-					-0-
04	1170	N	178	-0-	-992	-0-	178	2			N	-0-					-0-
05	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
06	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
CHANDLER GAS UNIT NO. 1 WELL #: 5 RRCID -> 196611 COMPL. DATE 07/31/2003 TOTAL DEPTH 13250 PERF. 8895 - 13030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2521	N	2521	-0-	-0-	-0-	2521	2			N	-0-					114
02	2318	N	2318	-0-	-0-	-0-	2318	2			N	-0-					114
03	2045	N	2045	-0-	-0-	-0-	2045	2			N	-0-					114
04	1465	N	1465	-0-	-0-	-0-	1465	2			N	-0-					114
05	1325	N	1325	-0-	-0-	-0-	1325	2			N	-0-					114
06	1390	N	1390	-0-	-0-	-0-	1390	2			N	-0-					114

OAKES-TURNER GAS UNIT NO. 1 WELL #: 12 RRCID -> 196623 COMPL. DATE 08/03/2003 TOTAL DEPTH 12700 PERF. 8792 - 12389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	331	-0-	-134	-0-	331	2			N	-0-					-0-
02	377	N	369	-0-	-8	-0-	369	2			N	-0-					-0-
03	509	N	509	-0-	-0-	-0-	509	2			N	-0-					-0-
04	398	N	398	-0-	-0-	-0-	397	2	1	9	N	1	1	1			-0-
05	696	N	696	-0-	-0-	-0-	695	2	1	9	N	1	1	8			-0-
06	945	N	945	-0-	-0-	-0-	944	2	1	9	N	1	1	8			-0-

HALL, F. L. WELL #: 15 RRCID -> 197094 COMPL. DATE 11/11/2004 TOTAL DEPTH 12516 PERF. 8728 - 12343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
02	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
03	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
04	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
05	217	N	174	-0-	-43	-0-	174	2			N	-0-					-0-
06	210	N	108	-0-	-102	-0-	108	2			N	-0-					-0-

HALL, F. L. WELL #: 11 RRCID -> 197122 COMPL. DATE 08/15/2003 TOTAL DEPTH 12800 PERF. 8773 - 12439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1032	N	1032	-0-	-0-	-0-	1032	2			N	-0-					-0-
02	498	N	498	-0-	-0-	-0-	498	2			N	-0-					-0-
03	527	N	411	-0-	-116	-0-	411	2			N	-0-					-0-
04	510	N	327	-0-	-183	-0-	327	2			N	-0-					-0-
05	527	N	431	-0-	-96	-0-	431	2			N	-0-					-0-
06	498	N	498	-0-	-0-	-0-	498	2			N	-0-					-0-

STONE, W.O. GAS UNIT NO. 1 WELL #: 6A RRCID -> 197161 COMPL. DATE 07/19/2003 TOTAL DEPTH 13922 PERF.11259 - 13779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6931	X	6931	-0-	-0-	-0-	6930	2	1	9	N	1	1	1			-0-
02	4467	X	4467	-0-	-0-	-0-	4467	2			N	-0-					-0-
03	3162	X	1069	-0-	-2093	-0-	1069	2			N	-0-					-0-
04	3060	X	2545	-0-	-515	-0-	2544	2	1	9	N	1	1	1			-0-
05	6010	X	6010	-0-	-0-	-0-	6008	2	2	9	N	2	2	8			-0-
06	3366	X	3366	-0-	-0-	-0-	3366	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 5 RRCID -> 197226 COMPL. DATE 09/06/2003 TOTAL DEPTH 13250 PERF. 8698 - 12655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2893	X	2893	-0-	-0-	-0-	2893	2			N	-0-					-0-
02	2443	X	2443	-0-	-0-	-0-	2443	2			N	-0-					-0-
03	2933	X	2933	-0-	-0-	-0-	2933	2			N	-0-					-0-
04	2778	N	2778	-0-	-0-	-0-	2777	2	1	9	N	1	1	1			-0-
05	1887	N	1887	-0-	-0-	-0-	1886	2	1	9	N	1	1	8			-0-
06	1743	N	1743	-0-	-0-	-0-	1743	2			N	-0-					-0-

LYONS GAS UNIT NO. 1 WELL #: 15 RRCID -> 197697 COMPL. DATE 09/14/2003 TOTAL DEPTH 12533 PERF. 8702 - 12361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2325	X	488	-0-	-1837	-0-	488	2			N	-0-					-0-
02	1972	X	850	-0-	-1122	-0-	850	2			N	-0-					-0-
03	1068	N	1068	-0-	-0-	-0-	1068	2			N	-0-					-0-
04	824	N	824	-0-	-0-	-0-	824	2			N	-0-					-0-
05	1873	N	1873	-0-	-0-	-0-	1873	2			N	-0-					-0-
06	1020	N	861	-0-	-159	-0-	861	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 9 RRCID -> 197717 COMPL. DATE 10/09/2003 TOTAL DEPTH 13045 PERF. 9277 - 12860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	603	N	603	-0-	-0-	-0-	603	2			N	-0-					75
02	538	N	538	-0-	-0-	-0-	538	2			N	-0-					75
03	2995	N	2995	-0-	-0-	-0-	2995	2			N	-0-					75
04	3000	N	4926	-0-	1926	1926	4920	2	6	9	N	5	5	1			75
05	3100	N	5473	-0-	2373	4299	5467	2	6	9	N	5	5	8			75
06	3000	N	5014	-0-	2014	6313	5010	2	4	9	N	4	4	8			75

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 5 RRCID -> 198051 COMPL. DATE 09/08/2012 TOTAL DEPTH 13362 PERF. 8505 - 13219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
02	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-
03	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
04	300	N	262	-0-	-38	-0-	262	2			N	-0-					-0-
05	310	N	104	-0-	-206	-0-	104	2			N	-0-					-0-
06	240	N	67	-0-	-173	-0-	67	2			N	-0-					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 6 RRCID -> 198118 COMPL. DATE 10/15/2003 TOTAL DEPTH 12825 PERF. 8725 - 12648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2201	N	1437	-0-	-764	-0-	1303	2	134	9	N	122					139
02	2230	N	2230	-0-	-0-	-0-	2228	2	2	9	N	2	2	8			139
03	2196	N	2196	-0-	-0-	-0-	2163	2	33	9	N	30	4	8			165
04	1722	N	1722	-0-	-0-	-0-	1540	2	182	9	N	165	164	1	1	8	165
05	2201	N	2200	-0-	-1	-0-	2196	2	4	9	N	4	4	8			165
06	2100	N	1953	-0-	-147	-0-	1952	2	1	9	N	1	1	8			165

CARPENTER GAS UNIT II WELL #: 1 RRCID -> 198129 COMPL. DATE 10/18/2003 TOTAL DEPTH 13204 PERF. 8915 - 13010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	323	N	323	-0-	-0-	-0-	323	2			N	-0-	48	7			-0-
*02	608	N	608	-0-	-0-	-0-	608	2			N	-0-					-0-
*03	494	N	494	-0-	-0-	-0-	494	2			N	-0-					-0-
*04	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-
*05	960	N	960	-0-	-0-	-0-	960	2			N	-0-					-0-
*06	933	N	933	-0-	-0-	-0-	933	2			N	-0-					-0-

RHODES GAS UNIT WELL #: 1 RRCID -> 198361 COMPL. DATE 10/17/2003 TOTAL DEPTH 13225 PERF. 8947 - 13059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	285	-0-	-25	-0-	285	2			N	-0-					-0-
02	290	N	268	-0-	-22	-0-	268	2			N	-0-					-0-
03	279	N	265	-0-	-14	-0-	265	2			N	-0-					-0-
04	270	N	189	-0-	-81	-0-	189	2			N	-0-					-0-
05	279	N	206	-0-	-73	-0-	206	2			N	-0-					-0-
06	270	N	180	-0-	-90	-0-	180	2			N	-0-					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 12 RRCID -> 198372 COMPL. DATE 05/05/2009 TOTAL DEPTH 12720 PERF. 8533 - 12587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	236	-0-	-12	-0-	236	2			N	-0-					-0-
02	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
03	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-
04	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
05	310	N	258	-0-	-52	-0-	258	2			N	-0-					-0-
06	300	N	226	-0-	-74	-0-	226	2			N	-0-					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 6 RRCID -> 198642 COMPL. DATE 07/29/2009 TOTAL DEPTH 13640 PERF. 8417 - 13568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	627	N	627	-0-	-0-	-0-	627	2			N	-0-					-0-
02	584	N	584	-0-	-0-	-0-	584	2			N	-0-					-0-
03	534	N	534	-0-	-0-	-0-	534	2			N	-0-					-0-
04	735	N	735	-0-	-0-	-0-	735	2			N	-0-					-0-
05	527	N	410	-0-	-117	-0-	410	2			N	-0-					-0-
06	688	N	688	-0-	-0-	-0-	688	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
REED GAS UNIT NO. II WELL #: 2 RRCID -> 198798 COMPL. DATE 11/07/2003 TOTAL DEPTH 12580 PERF.11164 - 12483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	64	-0-	-122	-0-	64	2			N	-0-					14
02	287	N	287	-0-	-0-	-0-	287	2			N	-0-					14
03	180	N	180	-0-	-0-	-0-	180	2			N	-0-					14
04	214	N	214	-0-	-0-	-0-	214	2			N	-0-					14
05	310	N	131	-0-	-179	-0-	131	2			N	-0-					14
06	232	N	232	-0-	-0-	-0-	232	2			N	-0-					14

BEACHCOMBER GAS UNIT NO. 2 WELL #: 7 RRCID -> 198800 COMPL. DATE 11/21/2003 TOTAL DEPTH 13050 PERF. 8758 - 12839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1846	N	1846	-0-	-0-	-0-	1846	2			N	-0-					167
02	1502	N	1502	-0-	-0-	-0-	1502	2			N	-0-					167
03	2008	N	2008	-0-	-0-	-0-	2008	2			N	-0-					167
04	1440	N	1440	-0-	-0-	-0-	1439	2	1	9	N	1	1	1			167
05	973	N	973	-0-	-0-	-0-	972	2	1	9	N	1	1	8			167
06	1525	N	1525	-0-	-0-	-0-	1524	2	1	9	N	1	1	8			167

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 13 RRCID -> 198838 COMPL. DATE 11/05/2003 TOTAL DEPTH 12582 PERF. 8612 - 12474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
02	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
03	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
04	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
05	62	N	35	-0-	-27	-0-	35	2			N	-0-					-0-
06	30	N	18	-0-	-12	-0-	18	2			N	-0-					-0-

HALL, F. L. WELL #: 16 RRCID -> 199053 COMPL. DATE 11/25/2006 TOTAL DEPTH 13415 PERF. 8474 - 13198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 6 RRCID -> 199054 COMPL. DATE 12/05/2003 TOTAL DEPTH 13396 PERF.10846 - 13189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2675	X	2675	-0-	-0-	-0-	2672	2	3	9	N	3	3	1			-0-
02	2418	X	2418	-0-	-0-	-0-	2418	2			N	-0-					-0-
03	2610	X	2610	-0-	-0-	-0-	2610	2			N	-0-					-0-
04	2255	X	2255	-0-	-0-	-0-	2248	2	7	9	N	6	6	1			-0-
05	2325	N	1913	-0-	-412	-0-	1906	2	7	9	N	6	6	8			-0-
06	2717	N	2717	-0-	-0-	-0-	2713	2	4	9	N	4	4	8			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 14 RRCID -> 199476 COMPL. DATE 12/24/2003 TOTAL DEPTH 12800 PERF. 8562 - 12319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	101	-0-	-922	-0-	101	2			N	-0-					-0-
02	406	N	78	-0-	-328	-0-	78	2			N	-0-					-0-
03	186	N	64	-0-	-122	-0-	64	2			N	-0-					-0-
04	90	N	82	-0-	-8	-0-	82	2			N	-0-					-0-
05	93	N	51	-0-	-42	-0-	51	2			N	-0-					-0-
06	1766	N	1766	-0-	-0-	-0-	1766	2			N	-0-					-0-

VESTAL GAS UNIT NO. 1 WELL #: 14 RRCID -> 199623 COMPL. DATE 07/28/2007 TOTAL DEPTH 14254 PERF. 8758 - 14101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1890	N	1890	-0-	-0-	-0-	1889	2	1	9	N	1	1	1			-0-
02	1666	N	1666	-0-	-0-	-0-	1662	2	4	9	N	4	4	1			-0-
03	1918	N	1918	-0-	-0-	-0-	1918	2			N	-0-					-0-
04	1929	N	1929	-0-	-0-	-0-	1920	2	9	9	N	8	8	1			-0-
05	2016	N	2016	-0-	-0-	-0-	2012	2	4	9	N	4	4	8			-0-
06	1893	N	1893	-0-	-0-	-0-	1889	2	4	9	N	4	4	8			-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
PERLITZ GAS UNIT NO. 1 WELL #: 8 RRCID -> 199625 COMPL. DATE 11/21/2003 TOTAL DEPTH 12844 PERF. 8843 - 12654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3175	X	3175	-0-	-0-	-0-	3175	2			N	-0-					92
02	2262	X	1028	-0-	-1234	-0-	1028	2			N	-0-					92
03	2418	X	1184	-0-	-1234	-0-	1182	2	2	9	N	2	2	1			92
04	4277	X	4277	-0-	-0-	-0-	4274	2	3	9	N	3	3	1			92
05	2418	X	1009	-0-	-1409	-0-	1009	2			N	-0-					92
06	2340	X	1145	-0-	-1195	-0-	1144	2	1	9	N	1	1	8			92

STANDLEY GAS UNIT NO. 2 WELL #: 5 RRCID -> 199719 COMPL. DATE 01/15/2004 TOTAL DEPTH 13758 PERF.11248 - 13576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1546	N	1546	-0-	-0-	-0-	1546	2			N	-0-					-0-
02	1322	N	1322	-0-	-0-	-0-	1322	2			N	-0-					-0-
03	1377	N	1377	-0-	-0-	-0-	1377	2			N	-0-					-0-
04	1117	N	1117	-0-	-0-	-0-	1113	2	4	9	N	4	4	1			-0-
05	1243	N	1243	-0-	-0-	-0-	1242	2	1	9	N	1	1	8			-0-
06	1004	N	1004	-0-	-0-	-0-	1004	2			N	-0-					-0-

GIBSON WELL #: 6 RRCID -> 199720 COMPL. DATE 07/10/2010 TOTAL DEPTH 13713 PERF. 8468 - 13552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2032	X	2032	-0-	-0-	-0-	2032	2			N	-0-					110
02	2370	X	2370	-0-	-0-	-0-	2370	2			N	-0-					110
03	1985	X	1985	-0-	-0-	-0-	1985	2			N	-0-					110
04	3422	X	3422	-0-	-0-	-0-	3422	2			N	-0-					110
05	4175	X	4175	-0-	-0-	-0-	4175	2			N	-0-					110
06	3717	X	3717	-0-	-0-	-0-	3717	2			N	-0-					110

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 4 RRCID -> 199721 COMPL. DATE 12/19/2003 TOTAL DEPTH 13910 PERF.11341 - 13736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3044	X	3044	-0-	-0-	-0-	3044	2			N	-0-					-0-
02	2523	X	2259	-0-	-264	-0-	2258	2	1	9	N	1	1	1			-0-
03	2511	X	2454	-0-	-57	-0-	2454	2			N	-0-					-0-
04	2610	X	1837	-0-	-773	-0-	1835	2	2	9	N	2	2	1			-0-
05	3100	N	3121	-0-	21	21	3120	2	1	9	N	1	1	8			-0-
06	2733	N	2712	-0-	-21	-0-	2711	2	1	9	N	1	1	8			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 10 RRCID -> 200033 COMPL. DATE 09/07/2007 TOTAL DEPTH 12725 PERF. 1119 - 12460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	507	-0-	-113	-0-	506	2	1	9	N	1	1	1			-0-
02	608	N	608	-0-	-0-	-0-	608	2			N	-0-					-0-
03	930	N	618	-0-	-312	-0-	618	2			N	-0-					-0-
04	580	N	580	-0-	-0-	-0-	577	2	3	9	N	3	3	1			-0-
05	651	N	629	-0-	-22	-0-	627	2	2	9	N	2	2	8			-0-
06	600	N	577	-0-	-23	-0-	575	2	2	9	N	2	2	8			-0-

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 6 RRCID -> 200039 COMPL. DATE 01/30/2004 TOTAL DEPTH 13060 PERF. 9011 - 12829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2294	N	1485	-0-	-809	-0-	1485	2			N	-0-					-0-
02	2687	N	2687	-0-	-0-	-0-	2686	2	1	9	N	1	1	1			-0-
03	2723	N	2723	-0-	-0-	-0-	2723	2			N	-0-					-0-
04	1643	N	1643	-0-	-0-	-0-	1640	2	3	9	N	3	3	1			-0-
05	2294	N	1891	-0-	-403	-0-	1890	2	1	9	N	1	1	8			-0-
06	2220	N	1722	-0-	-498	-0-	1721	2	1	9	N	1	1	8			-0-

STANDLEY GAS UNIT NO. 2 WELL #: 7 RRCID -> 200274 COMPL. DATE 02/19/2004 TOTAL DEPTH 13670 PERF.11186 - 13586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1366	N	1366	-0-	-0-	-0-	1363	2	3	9	N	3	3	1			-0-
02	1477	N	1477	-0-	-0-	-0-	1477	2			N	-0-					-0-
03	1365	N	1365	-0-	-0-	-0-	1365	2			N	-0-					-0-
04	1188	N	1188	-0-	-0-	-0-	1071	2	117	9	N	106	106	1			-0-
05	924	N	924	-0-	-0-	-0-	907	2	17	9	N	15	15	8			-0-
06	1825	N	1825	-0-	-0-	-0-	1822	2	3	9	N	3	3	8			-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
VESTAL GAS UNIT NO. 1 WELL #: 13 RRCID -> 200619 COMPL. DATE 08/09/2009 TOTAL DEPTH 14280 PERF. 8721 - 14103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	402	-0-	-94	-0-	402	2			N	-0-					-0-
02	464	N	394	-0-	-70	-0-	394	2			N	-0-					-0-
03	496	N	385	-0-	-111	-0-	385	2			N	-0-					-0-
04	390	N	377	-0-	-13	-0-	377	2			N	-0-					-0-
05	434	N	378	-0-	-56	-0-	378	2			N	-0-					-0-
06	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-

BAILEY GAS UNIT "A" WELL #: 11 RRCID -> 200639 COMPL. DATE 02/18/2004 TOTAL DEPTH 13110 PERF. 8906 - 12614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3211	X	3211	-0-	-0-	-0-	3210	2	1	9	N	1	1	1			-0-
02	717	N	717	-0-	-0-	-0-	717	2			N	-0-					-0-
03	1550	N	555	-0-	-995	-0-	555	2			N	-0-					-0-
04	2700	X	667	-0-	-2033	-0-	665	2	2	9	N	2	2	1			-0-
05	2790	X	936	-0-	-1854	-0-	934	2	2	9	N	2	2	8			-0-
06	4275	X	4275	-0-	-0-	-0-	4273	2	2	9	N	2	2	8			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 10 RRCID -> 200861 COMPL. DATE 03/11/2004 TOTAL DEPTH 13160 PERF.11518 - 12941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6935	X	6935	-0-	-0-	-0-	6935	2			N	-0-					-0-
02	6346	X	6346	-0-	-0-	-0-	6346	2			N	-0-					-0-
03	6472	X	6472	-0-	-0-	-0-	6472	2			N	-0-					-0-
04	6139	X	6139	-0-	-0-	-0-	6138	2	1	9	N	1	1	1			-0-
05	7005	X	7005	-0-	-0-	-0-	7004	2	1	9	N	1	1	8			-0-
06	6937	X	6937	-0-	-0-	-0-	6936	2	1	9	N	1	1	8			-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 10 RRCID -> 200870 COMPL. DATE 03/10/2004 TOTAL DEPTH 12900 PERF. 8944 - 12462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
02	990	N	990	-0-	-0-	-0-	990	2			N	-0-					-0-
03	770	N	770	-0-	-0-	-0-	770	2			N	-0-					-0-
04	1116	N	1116	-0-	-0-	-0-	1116	2			N	-0-					-0-
05	1054	N	695	-0-	-359	-0-	695	2			N	-0-					-0-
06	750	N	469	-0-	-281	-0-	469	2			N	-0-					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 10 RRCID -> 200973 COMPL. DATE 01/10/2014 TOTAL DEPTH 13368 PERF. 8695 - 13254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2604	N	1934	-0-	-670	-0-	1934	2			N	-0-					-0-
02	2465	N	1264	-0-	-1201	-0-	1264	2			N	-0-					-0-
03	3100	N	3466	-0-	366	366	3466	2			N	-0-					-0-
04	3000	N	2807	-0-	-193	173	2807	2			N	-0-					-0-
05	2859	N	2686	-0-	-173	-0-	2686	2			N	-0-					-0-
06	2760	X	2529	-0-	-231	-0-	2529	2			N	-0-					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 15 RRCID -> 201236 COMPL. DATE 03/26/2004 TOTAL DEPTH 12950 PERF. 8808 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2728	X	1823	-0-	-905	-0-	1823	2			N	-0-					-0-
02	2407	X	1611	-0-	-796	-0-	1611	2			N	-0-					-0-
03	2356	X	1853	-0-	-503	-0-	1853	2			N	-0-					-0-
04	2280	X	2037	-0-	-243	-0-	2036	2	1	9	N	1	1	1			-0-
05	2356	X	1993	-0-	-363	-0-	1992	2	1	9	N	1	1	8			-0-
06	1800	X	1641	-0-	-159	-0-	1640	2	1	9	N	1	1	8			-0-

VESTAL GAS UNIT NO. 1 WELL #: 12 RRCID -> 201564 COMPL. DATE 04/17/2004 TOTAL DEPTH 14272 PERF.11136 - 14150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2179	N	2179	-0-	-0-	-0-	2179	2			N	-0-					-0-
02	2089	N	2089	-0-	-0-	-0-	2088	2	1	9	N	1	1	1			-0-
03	2311	N	2311	-0-	-0-	-0-	2311	2			N	-0-					-0-
04	1980	N	1917	-0-	-63	-0-	1916	2	1	9	N	1	1	1			-0-
05	2046	N	1708	-0-	-338	-0-	1707	2	1	9	N	1	1	8			-0-
06	2057	N	2057	-0-	-0-	-0-	2056	2	1	9	N	1	1	8			-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 5 RRCID -> 201723 COMPL. DATE 04/30/2004 TOTAL DEPTH 12954 PERF.12048 - 12730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1877	N	1877	-0-	-0-	-0-	1877	2			N	-0-					-0-
02	1840	N	1840	-0-	-0-	-0-	1840	2			N	-0-					-0-
03	2541	N	2541	-0-	-0-	-0-	2541	2			N	-0-					-0-
04	2207	N	2207	-0-	-0-	-0-	2207	2			N	-0-					-0-
05	2411	N	2411	-0-	-0-	-0-	2411	2			N	-0-					-0-
06	2302	N	2302	-0-	-0-	-0-	2302	2			N	-0-					-0-

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 10 RRCID -> 201727 COMPL. DATE 12/12/2007 TOTAL DEPTH 13100 PERF. 8620 - 12864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1429	N	1429	-0-	-0-	-0-	1429	2			N	-0-					34
02	1688	N	1688	-0-	-0-	-0-	1688	2			N	-0-					34
03	1333	N	1199	-0-	-134	-0-	1199	2			N	-0-					34
04	1380	N	1273	-0-	-107	-0-	1273	2			N	-0-					34
05	1798	N	1262	-0-	-536	-0-	1262	2			N	-0-					34
06	1180	N	1180	-0-	-0-	-0-	1180	2			N	-0-					34

OAKES-TURNER GAS UNIT NO. 1 WELL #: 16 RRCID -> 202104 COMPL. DATE 02/21/2007 TOTAL DEPTH 13493 PERF. 8743 - 10020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1426	N	1218	-0-	-208	-0-	1218	2			N	-0-					-0-
02	1218	N	534	-0-	-684	-0-	534	2			N	-0-					-0-
03	1581	N	426	-0-	-1155	-0-	426	2			N	-0-					-0-
04	1170	N	495	-0-	-675	-0-	494	2	1	9	N	1	1	1			-0-
05	558	N	119	-0-	-439	-0-	118	2	1	9	N	1	1	8			-0-
06	1700	N	1700	-0-	-0-	-0-	1699	2	1	9	N	1	1	8			-0-

VESTAL GAS UNIT NO. 1 WELL #: 11 RRCID -> 202122 COMPL. DATE 03/28/2004 TOTAL DEPTH 14190 PERF.11522 - 14030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1457	N	988	-0-	-469	-0-	988	2			N	-0-					-0-
02	1778	N	1778	-0-	-0-	-0-	1778	2			N	-0-					-0-
03	1457	N	1352	-0-	-105	-0-	1352	2			N	-0-					-0-
04	1430	N	1430	-0-	-0-	-0-	1430	2			N	-0-					-0-
05	1457	N	1417	-0-	-40	-0-	1417	2			N	-0-					-0-
06	1374	N	1374	-0-	-0-	-0-	1374	2			N	-0-					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 10 RRCID -> 202259 COMPL. DATE 05/15/2004 TOTAL DEPTH 12758 PERF.11210 - 12566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	360	-0-	-198	-0-	360	2			N	-0-					-0-
02	377	N	310	-0-	-67	-0-	310	2			N	-0-					-0-
03	279	N	147	-0-	-132	-0-	147	2			N	-0-					-0-
04	360	N	227	-0-	-133	-0-	227	2			N	-0-					-0-
05	341	N	339	-0-	-2	-0-	339	2			N	-0-					-0-
06	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 17 RRCID -> 202262 COMPL. DATE 07/14/2010 TOTAL DEPTH 12598 PERF. 8486 - 12390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	451	-0-	-169	-0-	451	2			N	-0-					-0-
02	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-
03	558	N	412	-0-	-146	-0-	412	2			N	-0-					-0-
04	464	N	464	-0-	-0-	-0-	464	2			N	-0-					-0-
05	506	N	506	-0-	-0-	-0-	506	2			N	-0-					-0-
06	390	N	346	-0-	-44	-0-	346	2			N	-0-					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 11 RRCID -> 202637 COMPL. DATE 06/12/2004 TOTAL DEPTH 12800 PERF.12038 - 12657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3018	N	2824	-0-	-194	-0-	2824	2			N	-0-					57
02	2444	N	2444	-0-	-0-	-0-	2444	2			N	-0-					57
03	2604	X	2454	-0-	-150	-0-	2454	2			N	-0-					57
04	2520	X	2421	-0-	-99	-0-	2421	2			N	-0-					57
05	2604	X	1864	-0-	-740	-0-	1864	2			N	-0-					57
06	3052	X	3052	-0-	-0-	-0-	3051	2	1	9	N	1	1	8			57

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
VESTAL GAS UNIT NO. 1 WELL #: 10 RRCID -> 202638 COMPL. DATE 02/12/2009 TOTAL DEPTH 13128 PERF. 8694 - 12944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2433	N	2433	-0-	-0-	-0-	2433	2			N	-0-					-0-
02	2697	X	1917	-0-	-780	-0-	1917	2			N	-0-					-0-
03	2883	X	2103	-0-	-780	-0-	2103	2			N	-0-					-0-
04	2790	X	1347	-0-	-1443	-0-	1347	2			N	-0-					-0-
05	2883	X	666	-0-	-2217	-0-	666	2			N	-0-					-0-
06	2340	X	569	-0-	-1771	-0-	569	2			N	-0-					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 12 RRCID -> 202965 COMPL. DATE 06/18/2004 TOTAL DEPTH 13380 PERF.10967 - 13197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2894	X	2894	-0-	-0-	-0-	2894	2			N	-0-					-0-
02	3377	X	3377	-0-	-0-	-0-	3377	2			N	-0-					-0-
03	3382	X	3382	-0-	-0-	-0-	3382	2			N	-0-					-0-
04	3115	X	3115	-0-	-0-	-0-	3115	2			N	-0-					-0-
05	3201	X	3201	-0-	-0-	-0-	3201	2			N	-0-					-0-
06	3056	X	3056	-0-	-0-	-0-	3056	2			N	-0-					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 4 RRCID -> 202972 COMPL. DATE 09/02/2009 TOTAL DEPTH 13170 PERF. 8662 - 12978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3069	X	2757	-0-	-312	-0-	2757	2			N	-0-					-0-
02	2726	X	2134	-0-	-592	-0-	2134	2			N	-0-					-0-
03	3565	X	1828	-0-	-1737	-0-	1828	2			N	-0-					-0-
04	3450	X	1447	-0-	-2003	-0-	1446	2	1	9	N	1	1	1			-0-
05	3565	X	1406	-0-	-2159	-0-	1406	2			N	-0-					-0-
06	2670	X	971	-0-	-1699	-0-	971	2			N	-0-					-0-

SADLER, CARL GAS UNIT NO. 1 WELL #: 2 RRCID -> 203912 COMPL. DATE 08/21/2007 TOTAL DEPTH 13700 PERF. 8246 - 13624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4025	X	4025	-0-	-0-	-0-	4025	2			N	-0-					-0-
02	3970	X	3970	-0-	-0-	-0-	3970	2			N	-0-					-0-
03	2565	X	2565	-0-	-0-	-0-	2565	2			N	-0-					-0-
04	3395	X	3395	-0-	-0-	-0-	3395	2			N	-0-					-0-
05	4238	X	4238	-0-	-0-	-0-	4238	2			N	-0-					-0-
06	4446	X	4446	-0-	-0-	-0-	4446	2			N	-0-					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 9 RRCID -> 203913 COMPL. DATE 05/02/2008 TOTAL DEPTH 13700 PERF. 8436 - 13501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2604	X	2455	-0-	-149	-0-	2455	2			N	-0-					56
02	2259	X	2259	-0-	-0-	-0-	2259	2			N	-0-					56
03	2659	X	2659	-0-	-0-	-0-	2659	2			N	-0-					56
04	2370	X	2169	-0-	-201	-0-	2169	2			N	-0-					56
05	2449	X	2155	-0-	-294	-0-	2155	2			N	-0-					56
06	2580	X	1965	-0-	-615	-0-	1964	2	1	9	N	1	1	8			56

CHANDLER GAS UNIT NO. 1 WELL #: 11 RRCID -> 203914 COMPL. DATE 01/01/2007 TOTAL DEPTH 14478 PERF. 8750 - 14370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	972	N	972	-0-	-0-	-0-	972	2			N	-0-					50
02	880	N	880	-0-	-0-	-0-	880	2			N	-0-					50
03	930	N	880	-0-	-50	-0-	880	2			N	-0-					50
04	900	N	888	-0-	-12	-0-	888	2			N	-0-					50
05	930	N	792	-0-	-138	-0-	792	2			N	-0-					50
06	840	N	780	-0-	-60	-0-	780	2			N	-0-					50

BEACHCOMBER GAS UNIT NO. 2 WELL #: 2 RRCID -> 203916 COMPL. DATE 08/18/2004 TOTAL DEPTH 13026 PERF.11468 - 12862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3534	X	3300	-0-	-234	-0-	3300	2			N	-0-					-0-
02	2853	X	2853	-0-	-0-	-0-	2853	2			N	-0-					-0-
03	3129	X	3129	-0-	-0-	-0-	3129	2			N	-0-					-0-
04	3180	X	2979	-0-	-201	-0-	2979	2			N	-0-					-0-
05	3286	X	2708	-0-	-578	-0-	2708	2			N	-0-					-0-
06	3180	X	2756	-0-	-424	-0-	2755	2	1	9	N	1	1	8			-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

BEACHCOMBER GAS UNIT NO. 2 WELL #: 5 RRCID -> 204030 COMPL. DATE 10/28/2004 TOTAL DEPTH 13190 PERF. 8806 - 12979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1702	N	1137	-0-	-565	-0-	1137	2			N	-0-					-0-
02	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-
03	365	X	365	-0-	-0-	-0-	365	2			N	-0-					-0-
04	334	X	334	-0-	-0-	-0-	334	2			N	-0-					-0-
05	357	X	357	-0-	-0-	-0-	357	2			N	-0-					-0-
06	361	X	361	-0-	-0-	-0-	361	2			N	-0-					-0-

C & W GAS UNIT NO. 1 WELL #: 2 RRCID -> 204216 COMPL. DATE 04/14/2012 TOTAL DEPTH 13420 PERF. 8239 - 13244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5859	X	5304	-0-	-555	-0-	5304	2			N	-0-					-0-
02	5481	X	5009	-0-	-472	-0-	5009	2			N	-0-					-0-
03	5487	X	5299	-0-	-188	-0-	5299	2			N	-0-					-0-
04	5310	X	5034	-0-	-276	-0-	5034	2			N	-0-					-0-
05	5487	X	5191	-0-	-296	-0-	5191	2			N	-0-					-0-
06	5190	X	5088	-0-	-102	-0-	5088	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 7 RRCID -> 204829 COMPL. DATE 11/19/2004 TOTAL DEPTH 14564 PERF. 8981 - 14522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	729	N	729	-0-	-0-	-0-	729	2			N	-0-					18
02	1024	N	1024	-0-	-0-	-0-	1024	2			N	-0-					18
03	1565	N	1565	-0-	-0-	-0-	1565	2			N	-0-					18
04	1728	N	1728	-0-	-0-	-0-	1728	2			N	-0-					18
05	1924	N	1924	-0-	-0-	-0-	1924	2			N	-0-					18
06	1829	N	1829	-0-	-0-	-0-	1829	2			N	-0-					18

CHANDLER GAS UNIT NO. 1 WELL #: 9 RRCID -> 205118 COMPL. DATE 06/27/2007 TOTAL DEPTH 14500 PERF. 8766 - 14386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2294	X	2279	-0-	-15	-0-	2279	2			N	-0-					-0-
02	2146	X	2040	-0-	-106	-0-	2040	2			N	-0-					-0-
03	2552	X	2552	-0-	-0-	-0-	2552	2			N	-0-					-0-
04	2220	X	2021	-0-	-199	-0-	2020	2	1	9	N	1	1	1			-0-
05	2294	X	2033	-0-	-261	-0-	2032	2	1	9	N	1	1	8			-0-
06	2220	X	1898	-0-	-322	-0-	1898	2			N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 6 RRCID -> 205119 COMPL. DATE 01/04/2005 TOTAL DEPTH 13208 PERF. 8928 - 13034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	687	N	687	-0-	-0-	-0-	687	2			N	-0-					81
02	493	N	387	-0-	-106	-0-	387	2			N	-0-					81
03	551	N	551	-0-	-0-	-0-	551	2			N	-0-					81
04	510	N	349	-0-	-161	-0-	349	2			N	-0-					81
05	403	N	344	-0-	-59	-0-	344	2			N	-0-					81
06	510	N	239	-0-	-271	-0-	239	2			N	-0-					81

LYONS GAS UNIT NO. 1 WELL #: 17 RRCID -> 205152 COMPL. DATE 10/13/2004 TOTAL DEPTH 12600 PERF.11014 - 12402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4216	X	1713	-0-	-2503	-0-	1713	2			N	-0-					-0-
02	4078	X	4078	-0-	-0-	-0-	4078	2			N	-0-					-0-
03	3751	X	3283	-0-	-468	-0-	3283	2			N	-0-					-0-
04	3882	X	3882	-0-	-0-	-0-	3881	2	1	9	N	1	1	1			-0-
05	4216	X	3970	-0-	-246	-0-	3969	2	1	9	N	1	1	8			-0-
06	4080	X	3466	-0-	-614	-0-	3465	2	1	9	N	1	1	8			-0-

STANDLEY GAS UNIT NO. 2 WELL #: 10 RRCID -> 205504 COMPL. DATE 10/09/2004 TOTAL DEPTH 13760 PERF.11196 - 13648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	523	N	523	-0-	-0-	-0-	523	2			N	-0-					-0-
02	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
03	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-
04	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
05	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
06	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
OAKES-TURNER GAS UNIT NO. 1 WELL #: 11 RRCID -> 205505 COMPL. DATE 12/10/2008 TOTAL DEPTH 13627 PERF. 8754 - 13441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1519	N	1248	-0-	-271	-0-	1248	2			N	-0-					-0-
02	1508	N	1268	-0-	-240	-0-	1268	2			N	-0-					-0-
03	1612	N	997	-0-	-615	-0-	997	2			N	-0-					-0-
04	1200	N	556	-0-	-644	-0-	556	2			N	-0-					-0-
05	1364	N	565	-0-	-799	-0-	565	2			N	-0-					-0-
06	960	N	514	-0-	-446	-0-	514	2			N	-0-					-0-

STANDLEY GAS UNIT NO. 1 WELL #: 4 RRCID -> 205573 COMPL. DATE 10/28/2004 TOTAL DEPTH 13510 PERF.11037 - 13379

01	496	N	373	-0-	-123	-0-	373	2			N	-0-					-0-
02	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-
03	449	N	449	-0-	-0-	-0-	449	2			N	-0-					-0-
04	360	N	313	-0-	-47	-0-	312	2	1	9	N	1	1	1			-0-
05	527	N	432	-0-	-95	-0-	431	2	1	9	N	1	1	8			-0-
06	420	N	369	-0-	-51	-0-	369	2			N	-0-					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 6 RRCID -> 206179 COMPL. DATE 11/18/2004 TOTAL DEPTH 13045 PERF.11420 - 12774

01	1738	N	1738	-0-	-0-	-0-	1738	2			N	-0-					-0-
02	2062	N	2062	-0-	-0-	-0-	2061	2	1	9	N	1	1	1			-0-
03	2148	N	2148	-0-	-0-	-0-	2148	2			N	-0-					-0-
04	1799	N	1799	-0-	-0-	-0-	1797	2	2	9	N	2	2	1			-0-
05	2501	N	2501	-0-	-0-	-0-	2500	2	1	9	N	1	1	8			-0-
06	2256	N	2256	-0-	-0-	-0-	2255	2	1	9	N	1	1	8			-0-

GIBSON WELL #: 12 RRCID -> 206363 COMPL. DATE 12/01/2004 TOTAL DEPTH 13518 PERF.10959 - 12245

01	3162	X	1771	-0-	-1391	-0-	1771	2			N	-0-					23
02	2958	X	2175	-0-	-783	-0-	2175	2			N	-0-					23
03	2596	X	2596	-0-	-0-	-0-	2596	2			N	-0-					23
04	1866	X	1866	-0-	-0-	-0-	1865	2	1	9	N	1	1	1			23
05	2580	X	2580	-0-	-0-	-0-	2580	2			N	-0-					23
06	3041	X	3041	-0-	-0-	-0-	3041	2			N	-0-					23

PERLITZ GAS UNIT NO. 1 WELL #: 12 RRCID -> 207370 COMPL. DATE 12/23/2004 TOTAL DEPTH 13900 PERF.11868 - 13838

01	3875	X	3785	-0-	-90	-0-	3782	2	3	9	N	3	3	1			-0-
02	3625	X	2984	-0-	-641	-0-	2984	2			N	-0-					-0-
03	3875	X	56	-0-	-3819	-0-	56	2			N	-0-					-0-
04	3750	X	43	-0-	-3707	-0-	4	2	39	9	N	35	35	1			-0-
05	7472	X	7472	-0-	-0-	-0-	7461	2	11	9	N	10	10	8			-0-
06	3667	X	3667	-0-	-0-	-0-	3665	2	2	9	N	2	2	8			-0-

OAKES - TURNER GAS UNIT NO. 1 WELL #: 15 RRCID -> 207383 COMPL. DATE 12/11/2004 TOTAL DEPTH 12923 PERF. 8934 - 12690

01	62	N	42	-0-	-20	-0-	42	2			N	-0-					-0-
02	87	N	57	-0-	-30	-0-	57	2			N	-0-					-0-
03	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
04	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
05	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
06	60	N	47	-0-	-13	-0-	47	2			N	-0-					-0-

REED GAS UNIT II WELL #: 3 RRCID -> 207461 COMPL. DATE 11/10/2004 TOTAL DEPTH 13820 PERF.11202 - 12536

01	2325	N	1832	-0-	-493	-0-	1832	2			N	-0-					-0-
02	2162	N	2162	-0-	-0-	-0-	2162	2			N	-0-					-0-
03	2201	N	2168	-0-	-33	-0-	2168	2			N	-0-					-0-
04	2331	N	2331	-0-	-0-	-0-	2329	2	2	9	N	2	2	1			-0-
05	2325	N	2278	-0-	-47	-0-	2277	2	1	9	N	1	1	8			-0-
06	2291	N	2291	-0-	-0-	-0-	2290	2	1	9	N	1	1	8			-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
PHILLIPS GAS UNIT "A" WELL #: 13 RRCID -> 207467 COMPL. DATE 01/22/2005 TOTAL DEPTH 13900 PERF.11992 - 13720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3720	X	2490	-0-	-1230	-0-	2490	2			N	-0-					-0-
02	3480	X	1924	-0-	-1556	-0-	1924	2			N	-0-					-0-
03	3720	X	1791	-0-	-1929	-0-	1791	2			N	-0-					-0-
04	3570	X	1574	-0-	-1996	-0-	1565	2	9	9	N	8	8	1			-0-
05	2697	X	1661	-0-	-1036	-0-	1660	2	1	9	N	1	1	8			-0-
06	2400	X	1820	-0-	-580	-0-	1820	2			N	-0-					-0-

GIBSON WELL #: 15 RRCID -> 207490 COMPL. DATE 05/15/2009 TOTAL DEPTH 13545 PERF. 8397 - 13362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	-0-	-0-	-0-	-0-					N	-0-					142
02	0	N	-0-	-0-	-0-	-0-					N	-0-					142
03	0	N	-0-	-0-	-0-	-0-					N	-0-					142
04	0	N	-0-	-0-	-0-	-0-					N	-0-					142
05	0	N	-0-	-0-	-0-	-0-					N	-0-					142
06	15	N	15	-0-	-0-	-0-	15	2			N	-0-					142

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 12 RRCID -> 208407 COMPL. DATE 02/07/2005 TOTAL DEPTH 13960 PERF.12275 - 13814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4898	X	4473	-0-	-425	-0-	4473	2			N	-0-					-0-
02	4292	X	3935	-0-	-357	-0-	3935	2			N	-0-					-0-
03	4588	X	2595	-0-	-1993	-0-	2595	2			N	-0-					-0-
04	4379	X	4379	-0-	-0-	-0-	4379	2			N	-0-					-0-
05	4504	X	4504	-0-	-0-	-0-	4504	2			N	-0-					-0-
06	4320	X	4104	-0-	-216	-0-	4104	2			N	-0-					-0-

STANDLEY GAS UNIT NO. 1 WELL #: 6 RRCID -> 208409 COMPL. DATE 02/17/2005 TOTAL DEPTH 13634 PERF.11090 - 13508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3805	X	3805	-0-	-0-	-0-	3805	2			N	-0-					-0-
02	3686	X	3686	-0-	-0-	-0-	3686	2			N	-0-					-0-
03	3862	X	3862	-0-	-0-	-0-	3862	2			N	-0-					-0-
04	3662	X	3662	-0-	-0-	-0-	3661	2	1	9	N	1	1	1			-0-
05	3832	X	3832	-0-	-0-	-0-	3831	2	1	9	N	1	1	8			-0-
06	3481	X	3481	-0-	-0-	-0-	3481	2			N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 4 RRCID -> 209003 COMPL. DATE 11/09/2004 TOTAL DEPTH 13190 PERF. 8984 - 13059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	814	N	814	-0-	-0-	-0-	813	2	1	9	N	1	1	1			-0-
02	907	N	907	-0-	-0-	-0-	907	2			N	-0-					-0-
03	1160	N	1160	-0-	-0-	-0-	1160	2			N	-0-					-0-
04	1214	N	1214	-0-	-0-	-0-	1210	2	4	9	N	4	4	1			-0-
05	774	N	774	-0-	-0-	-0-	770	2	4	9	N	4	4	8			-0-
06	1612	N	1612	-0-	-0-	-0-	1611	2	1	9	N	1	1	8			-0-

HALL, F.L. WELL #: 17 RRCID -> 209288 COMPL. DATE 03/19/2005 TOTAL DEPTH 12950 PERF.11396 - 12525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 14 RRCID -> 209306 COMPL. DATE 02/28/2005 TOTAL DEPTH 12750 PERF. 8814 - 12547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	1811	-0-	-1289	811	1811	2			N	-0-					-0-
02	2561	N	1750	-0-	-811	-0-	1750	2			N	-0-					-0-
03	2387	N	1748	-0-	-639	-0-	1748	2			N	-0-					-0-
04	1740	N	1696	-0-	-44	-0-	1696	2			N	-0-					-0-
05	1860	N	1428	-0-	-432	-0-	1428	2			N	-0-					-0-
06	1680	N	945	-0-	-735	-0-	945	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
MCKENZIE "B" GAS UNIT WELL #: 1 RRCID -> 209594 COMPL. DATE 07/19/2007 TOTAL DEPTH 13750 PERF. 8378 - 13626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1891	N	1891	-0-	-0-	-0-	1891	2			N	-0-					-0-
02	1802	N	1802	-0-	-0-	-0-	1802	2			N	-0-					-0-
03	2077	N	1792	-0-	-285	-0-	1792	2			N	-0-					-0-
04	1830	N	1508	-0-	-322	-0-	1508	2			N	-0-					-0-
05	1922	N	1888	-0-	-34	-0-	1888	2			N	-0-					-0-
06	1887	N	1887	-0-	-0-	-0-	1887	2			N	-0-					-0-

PHILLIPS GAS UNIT "A" WELL #: 14 RRCID -> 209626 COMPL. DATE 02/09/2005 TOTAL DEPTH 12865 PERF. 8851 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	153	-0-	-2	-0-	153	2			N	-0-					23
02	219	N	219	-0-	-0-	-0-	219	2			N	-0-					23
03	200	N	200	-0-	-0-	-0-	200	2			N	-0-					23
04	176	N	176	-0-	-0-	-0-	176	2			N	-0-					23
05	248	N	171	-0-	-77	-0-	171	2			N	-0-					23
06	180	N	158	-0-	-22	-0-	158	2			N	-0-					23

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 15 RRCID -> 209631 COMPL. DATE 03/10/2005 TOTAL DEPTH 12836 PERF. 8970 - 12908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1644	N	1644	-0-	-0-	-0-	1644	2			N	-0-					-0-
02	928	N	836	-0-	-92	-0-	836	2			N	-0-					-0-
03	1058	N	1058	-0-	-0-	-0-	1058	2			N	-0-					-0-
04	1308	N	1308	-0-	-0-	-0-	1308	2			N	-0-					-0-
05	1530	N	1530	-0-	-0-	-0-	1530	2			N	-0-					-0-
06	1352	N	1352	-0-	-0-	-0-	1352	2			N	-0-					-0-

GIBSON WELL #: 16 RRCID -> 209828 COMPL. DATE 04/01/2010 TOTAL DEPTH 13485 PERF. 8430 - 13313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1798	N	1517	-0-	-281	-0-	1517	2			N	-0-					91
02	1566	N	1432	-0-	-134	-0-	1432	2			N	-0-					91
03	1488	N	1432	-0-	-56	-0-	1432	2			N	-0-					91
04	1551	N	1551	-0-	-0-	-0-	1551	2			N	-0-					91
05	1648	N	1648	-0-	-0-	-0-	1648	2			N	-0-					91
06	1380	N	1142	-0-	-238	-0-	1142	2			N	-0-					91

LONGENBAUGH GAS UNIT NO. 1 WELL #: 2 RRCID -> 209926 COMPL. DATE 12/10/2009 TOTAL DEPTH 13850 PERF. 8322 - 13690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1364	N	993	-0-	-371	-0-	993	2			N	-0-					-0-
02	1189	N	977	-0-	-212	-0-	977	2			N	-0-					-0-
03	1302	N	769	-0-	-533	-0-	769	2			N	-0-					-0-
04	960	N	607	-0-	-353	-0-	607	2			N	-0-					-0-
05	1054	N	718	-0-	-336	-0-	718	2			N	-0-					-0-
06	1329	N	1329	-0-	-0-	-0-	1329	2			N	-0-					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 8 RRCID -> 210227 COMPL. DATE 04/07/2005 TOTAL DEPTH 12860 PERF.11355 - 12702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2852	X	2603	-0-	-249	-0-	2603	2			N	-0-					-0-
02	2748	X	2748	-0-	-0-	-0-	2747	2	1	9	N	1	1	1			-0-
03	2673	X	2673	-0-	-0-	-0-	2673	2			N	-0-					-0-
04	2680	X	2680	-0-	-0-	-0-	2679	2	1	9	N	1	1	1			-0-
05	2945	X	2126	-0-	-819	-0-	2125	2	1	9	N	1	1	8			-0-
06	2850	X	587	-0-	-2263	-0-	587	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 17 RRCID -> 210230 COMPL. DATE 03/26/2005 TOTAL DEPTH 14000 PERF.11406 - 13866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1669	N	1669	-0-	-0-	-0-	1669	2			N	-0-					-0-
02	1892	N	1892	-0-	-0-	-0-	1892	2			N	-0-					-0-
03	1596	N	1596	-0-	-0-	-0-	1596	2			N	-0-					-0-
04	1620	N	1568	-0-	-52	-0-	1567	2	1	9	N	1	1	1			-0-
05	2015	N	1789	-0-	-226	-0-	1789	2			N	-0-					-0-
06	1530	N	1325	-0-	-205	-0-	1325	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
GIBSON WELL #: 8 RRCID -> 210909 COMPL. DATE 12/16/2008 TOTAL DEPTH 13730 PERF. 8432 - 13569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2170	N	329	-0-	-1841	-0-	329	2			N	-0-					-0-
02	1102	N	158	-0-	-944	-0-	158	2			N	-0-					-0-
03	930	N	123	-0-	-807	-0-	123	2			N	-0-					-0-
04	330	N	125	-0-	-205	-0-	125	2			N	-0-					-0-
05	155	N	90	-0-	-65	-0-	90	2			N	-0-					-0-
06	120	N	96	-0-	-24	-0-	96	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 13 RRCID -> 210914 COMPL. DATE 03/25/2005 TOTAL DEPTH 13165 PERF.11552 - 12976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
02	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
03	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-
04	240	N	95	-0-	-145	-0-	95	2			N	-0-					-0-
05	555	N	555	-0-	-0-	-0-	555	2			N	-0-					-0-
06	300	N	286	-0-	-14	-0-	286	2			N	-0-					-0-

HALL, F. L. WELL #: 22 RRCID -> 210934 COMPL. DATE 04/23/2005 TOTAL DEPTH 12950 PERF. 8901 - 12429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1488	N	830	-0-	-658	-0-	828	2	2	9	N	2	2	1			-0-
02	1276	N	865	-0-	-411	-0-	865	2			N	-0-					-0-
03	1868	N	1868	-0-	-0-	-0-	1868	2			N	-0-					-0-
04	810	N	702	-0-	-108	-0-	698	2	4	9	N	4	4	1			-0-
05	1173	N	1173	-0-	-0-	-0-	1167	2	6	9	N	5	5	8			-0-
06	1440	N	443	-0-	-997	-0-	436	2	7	9	N	6	6	8			-0-

TUMLINSON "A" WELL #: 2 RRCID -> 211426 COMPL. DATE 04/23/2005 TOTAL DEPTH 12760 PERF.12191 - 12590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4648	X	4648	-0-	-0-	-0-	4647	2	1	9	N	1	1	1			-0-
02	4363	X	4363	-0-	-0-	-0-	4363	2			N	-0-					-0-
03	3698	X	3698	-0-	-0-	-0-	3698	2			N	-0-					-0-
04	3264	X	3264	-0-	-0-	-0-	3263	2	1	9	N	1	1	1			-0-
05	3317	X	2828	-0-	-489	-0-	2827	2	1	9	N	1	1	8			-0-
06	3210	X	524	-0-	-2686	-0-	524	2			N	-0-					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 13 RRCID -> 211540 COMPL. DATE 05/26/2005 TOTAL DEPTH 13960 PERF.11360 - 13780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4557	X	3695	-0-	-862	-0-	3695	2			N	-0-					-0-
02	4031	X	3695	-0-	-336	-0-	3695	2			N	-0-					-0-
03	3999	X	3466	-0-	-533	-0-	3466	2			N	-0-					-0-
04	3570	X	3298	-0-	-272	-0-	3296	2	2	9	N	2	2	1			-0-
05	3937	X	3883	-0-	-54	-0-	3882	2	1	9	N	1	1	8			-0-
06	3810	X	3729	-0-	-81	-0-	3728	2	1	9	N	1	1	8			-0-

BATTLE, BETTY WELL #: 1 RRCID -> 211766 COMPL. DATE 05/26/2006 TOTAL DEPTH 13500 PERF.10746 - 13392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
02	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 9 RRCID -> 211786 COMPL. DATE 06/11/2005 TOTAL DEPTH 12900 PERF. 8884 - 12706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2971	X	2971	-0-	-0-	-0-	2969	2	2	9	N	2	2	1			-0-
02	2856	X	2856	-0-	-0-	-0-	2852	2	4	9	N	4	4	1			-0-
03	3338	X	3338	-0-	-0-	-0-	3338	2			N	-0-					-0-
04	2880	X	2880	-0-	-0-	-0-	2871	2	9	9	N	8	8	1			-0-
05	2881	X	2881	-0-	-0-	-0-	2874	2	7	9	N	6	6	8			-0-
06	2936	X	2936	-0-	-0-	-0-	2930	2	6	9	N	5	5	8			-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
OAKES-TURNER GAS UNIT NO. 1 WELL #: 5 RRCID -> 211792 COMPL. DATE 05/04/2005 TOTAL DEPTH 12810 PERF. 8878 - 12699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1922	N	1089	-0-	-833	-0-	1089	2			N	-0-					-0-
02	1532	N	1532	-0-	-0-	-0-	1532	2			N	-0-					-0-
03	589	N	456	-0-	-133	-0-	456	2			N	-0-					-0-
04	1050	N	440	-0-	-610	-0-	440	2			N	-0-					-0-
05	1643	N	300	-0-	-1343	-0-	300	2			N	-0-					-0-
06	645	N	645	-0-	-0-	-0-	645	2			N	-0-					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 13 RRCID -> 212355 COMPL. DATE 06/17/2005 TOTAL DEPTH 13780 PERF.11260 - 13594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1302	N	834	-0-	-468	-0-	833	2	1	9	N	1	1	1			-0-
02	2900	N	3349	-0-	449	449	3349	2			N	-0-					-0-
03	3100	N	2795	-0-	-305	144	2795	2			N	-0-					-0-
04	1904	N	1760	-0-	-144	-0-	1759	2	1	9	N	1	1	1			-0-
05	1940	X	1940	-0-	-0-	-0-	1938	2	2	9	N	2	2	8			-0-
06	1597	X	1597	-0-	-0-	-0-	1596	2	1	9	N	1	1	8			-0-

HALL, F. L. WELL #: 18 RRCID -> 212678 COMPL. DATE 05/25/2005 TOTAL DEPTH 12970 PERF. 8679 - 12463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	858	-0-	-41	-0-	858	2			N	-0-					-0-
02	928	N	321	-0-	-607	-0-	321	2			N	-0-					-0-
03	992	N	135	-0-	-857	-0-	135	2			N	-0-					-0-
04	840	N	69	-0-	-771	-0-	69	2			N	-0-					-0-
05	341	N	134	-0-	-207	-0-	134	2			N	-0-					-0-
06	120	N	91	-0-	-29	-0-	91	2			N	-0-					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 15 RRCID -> 212721 COMPL. DATE 07/01/2005 TOTAL DEPTH 14020 PERF.11459 - 13867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7223	X	6123	-0-	-1100	-0-	6122	2	1	9	N	1	1	1			3
02	6177	X	5476	-0-	-701	-0-	5476	2			N	-0-					3
03	6417	X	5883	-0-	-534	-0-	5880	2	3	9	N	3	3	1			3
04	6090	X	5630	-0-	-460	-0-	5628	2	2	9	N	2	2	1			3
05	6169	X	5813	-0-	-356	-0-	5811	2	2	9	N	2	2	8			3
06	5910	X	5506	-0-	-404	-0-	5504	2	2	9	N	2	2	8			3

CHANDLER GAS UNIT NO. 1 WELL #: 15 RRCID -> 212722 COMPL. DATE 07/08/2005 TOTAL DEPTH 14383 PERF.11581 - 14233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	869	N	869	-0-	-0-	-0-	869	2			N	-0-					-0-
02	783	N	689	-0-	-94	-0-	689	2			N	-0-					-0-
03	983	N	983	-0-	-0-	-0-	983	2			N	-0-					-0-
04	1011	N	1011	-0-	-0-	-0-	1011	2			N	-0-					-0-
05	1037	N	1037	-0-	-0-	-0-	1037	2			N	-0-					-0-
06	977	N	977	-0-	-0-	-0-	977	2			N	-0-					-0-

LYONS GAS UNIT NO. 1 WELL #: 8 RRCID -> 212911 COMPL. DATE 07/07/2005 TOTAL DEPTH 13255 PERF.10809 - 13076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2294	X	2225	-0-	-69	-0-	2225	2			N	-0-					-0-
02	2291	N	2181	-0-	-110	-0-	2181	2			N	-0-					-0-
03	3100	X	2914	-0-	-186	-0-	2914	2			N	-0-					-0-
04	3000	X	2693	-0-	-307	-0-	2691	2	2	9	N	2	2	1			-0-
05	3100	X	2462	-0-	-638	-0-	2461	2	1	9	N	1	1	8			-0-
06	2820	X	2471	-0-	-349	-0-	2470	2	1	9	N	1	1	8			-0-

GIBSON WELL #: 7 RRCID -> 213235 COMPL. DATE 06/18/2005 TOTAL DEPTH 13655 PERF. 9197 - 12401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2046	N	128	-0-	-1918	-0-	128	2			N	-0-					23
02	1943	N	140	-0-	-1803	-0-	140	2			N	-0-					23
03	1271	N	272	-0-	-999	-0-	272	2			N	-0-					23
04	150	N	150	-0-	-0-	-0-	150	2			N	-0-					23
05	255	N	255	-0-	-0-	-0-	255	2			N	-0-					23
06	308	N	308	-0-	-0-	-0-	308	2			N	-0-					23

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
VESTAL GAS UNIT NO. 1 WELL #: 15 RRCID -> 214628 COMPL. DATE 05/07/2010 TOTAL DEPTH 14302 PERF. 8672 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	597	N	597	-0-	-0-	-0-	597	2			N	-0-					-0-
02	587	N	587	-0-	-0-	-0-	587	2			N	-0-					-0-
03	648	N	648	-0-	-0-	-0-	648	2			N	-0-					-0-
04	615	N	615	-0-	-0-	-0-	615	2			N	-0-					-0-
05	614	N	614	-0-	-0-	-0-	614	2			N	-0-					-0-
06	583	N	583	-0-	-0-	-0-	583	2			N	-0-					-0-

C & W GAS UNIT NO. 1 WELL #: 4 RRCID -> 214887 COMPL. DATE 07/20/2005 TOTAL DEPTH 13475 PERF.10992 - 13344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5782	X	5782	-0-	-0-	-0-	5781	2	1	9	N	1	1	1			-0-
02	4948	X	4948	-0-	-0-	-0-	4948	2			N	-0-					-0-
03	5568	X	5568	-0-	-0-	-0-	5568	2			N	-0-					-0-
04	5257	X	5257	-0-	-0-	-0-	5256	2	1	9	N	1	1	1			-0-
05	5275	X	5275	-0-	-0-	-0-	5274	2	1	9	N	1	1	8			-0-
06	4953	X	4953	-0-	-0-	-0-	4952	2	1	9	N	1	1	8			-0-

GIBSON WELL #: 17 RRCID -> 215522 COMPL. DATE 01/25/2008 TOTAL DEPTH 13627 PERF. 8443 - 13378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3658	X	2190	-0-	-1468	-0-	2190	2			N	-0-					-0-
02	3422	X	365	-0-	-3057	-0-	365	2			N	-0-					-0-
03	3658	X	2773	-0-	-885	-0-	2773	2			N	-0-					-0-
04	2430	X	364	-0-	-2066	-0-	364	2			N	-0-					-0-
05	2511	X	161	-0-	-2350	-0-	161	2			N	-0-					-0-
06	2670	X	154	-0-	-2516	-0-	154	2			N	-0-					-0-

PHILLIPS GAS UNIT 'A' WELL #: 10 RRCID -> 215540 COMPL. DATE 07/23/2005 TOTAL DEPTH 13863 PERF.11340 - 13686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1612	N	1522	-0-	-90	-0-	1522	2			N	-0-					58
02	1818	N	1818	-0-	-0-	-0-	1818	2			N	-0-					58
03	1767	N	1737	-0-	-30	-0-	1737	2			N	-0-					58
04	1470	N	1464	-0-	-6	-0-	1464	2			N	-0-					58
05	1953	N	1767	-0-	-186	-0-	1767	2			N	-0-					58
06	1680	N	1522	-0-	-158	-0-	1522	2			N	-0-					58

STONE, W. O. GAS UNIT NO. 1 WELL #: 5 RRCID -> 215755 COMPL. DATE 08/10/2005 TOTAL DEPTH 13930 PERF.11901 - 13735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1953	N	1338	-0-	-615	-0-	1338	2			N	-0-					-0-
02	2900	N	3173	-0-	273	273	3173	2			N	-0-					-0-
03	3100	N	2999	-0-	-101	172	2999	2			N	-0-					-0-
04	2763	N	2591	-0-	-172	-0-	2590	2	1	9	N	1	1	1			-0-
05	2728	X	2625	-0-	-103	-0-	2624	2	1	9	N	1	1	8			-0-
06	2783	X	2783	-0-	-0-	-0-	2782	2	1	9	N	1	1	8			-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 9 RRCID -> 215757 COMPL. DATE 08/18/2005 TOTAL DEPTH 13940 PERF.11323 - 13790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	194	-0-	-54	-0-	194	2			N	-0-					-0-
02	232	N	216	-0-	-16	-0-	216	2			N	-0-					-0-
03	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
04	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
05	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
06	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 14 RRCID -> 215759 COMPL. DATE 08/11/2005 TOTAL DEPTH 13950 PERF.11365 - 13803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3260	X	3260	-0-	-0-	-0-	3260	2			N	-0-					-0-
02	2479	X	2479	-0-	-0-	-0-	2479	2			N	-0-					-0-
03	3849	X	3849	-0-	-0-	-0-	3849	2			N	-0-					-0-
04	3425	X	3425	-0-	-0-	-0-	3424	2	1	9	N	1	1	1			-0-
05	4673	X	4673	-0-	-0-	-0-	4672	2	1	9	N	1	1	8			-0-
06	4124	X	4124	-0-	-0-	-0-	4124	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
SHAW, ROBERT GAS UNIT NO. 1 WELL #: 3 RRCID -> 215791 COMPL. DATE 08/24/2005 TOTAL DEPTH 13607 PERF.11099 - 12188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3441	X	3441	-0-	-0-	-0-	3440	2	1	9	N	1	1	1			-0-
02	4017	X	4017	-0-	-0-	-0-	4017	2			N	-0-					-0-
03	2999	X	2999	-0-	-0-	-0-	2999	2			N	-0-					-0-
04	2857	X	2857	-0-	-0-	-0-	2856	2	1	9	N	1	1	1			-0-
05	3005	X	3005	-0-	-0-	-0-	3004	2	1	9	N	1	1	8			-0-
06	3382	X	3382	-0-	-0-	-0-	3382	2			N	-0-					-0-

C & W GAS UNIT NO. 1 WELL #: 3 RRCID -> 216530 COMPL. DATE 06/10/2013 TOTAL DEPTH 13474 PERF. 8218 - 13314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4030	X	3377	-0-	-653	-0-	3324	2	53	9	N	48	48	1			-0-
02	5216	X	5216	-0-	-0-	-0-	5216	2			N	-0-					-0-
03	4943	X	4943	-0-	-0-	-0-	4943	2			N	-0-					-0-
04	5484	X	5484	-0-	-0-	-0-	5397	2	87	9	N	79	79	1			-0-
05	5495	X	5495	-0-	-0-	-0-	5412	2	83	9	N	75	75	8			-0-
06	5133	X	5133	-0-	-0-	-0-	5077	2	56	9	N	51	51	8			-0-

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 7 RRCID -> 216750 COMPL. DATE 09/29/2005 TOTAL DEPTH 13682 PERF.11202 - 13424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2232	N	1914	-0-	-318	-0-	1913	2	1	9	N	1	1	1			-0-
02	1943	N	1861	-0-	-82	-0-	1861	2			N	-0-					-0-
03	2108	N	1997	-0-	-111	-0-	1997	2			N	-0-					-0-
04	2015	N	2015	-0-	-0-	-0-	2013	2	2	9	N	2	2	1			-0-
05	1984	N	1898	-0-	-86	-0-	1892	2	6	9	N	5	5	8			-0-
06	1920	N	1801	-0-	-119	-0-	1798	2	3	9	N	3	3	8			-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 13 RRCID -> 216932 COMPL. DATE 09/10/2005 TOTAL DEPTH 13805 PERF.11848 - 13658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2759	X	2724	-0-	-35	-0-	2724	2			N	-0-					-0-
02	2716	X	2716	-0-	-0-	-0-	2716	2			N	-0-					-0-
03	2759	X	2730	-0-	-29	-0-	2730	2			N	-0-					-0-
04	2846	X	2846	-0-	-0-	-0-	2846	2			N	-0-					-0-
05	3068	X	3068	-0-	-0-	-0-	3068	2			N	-0-					-0-
06	3001	X	3001	-0-	-0-	-0-	3001	2			N	-0-					-0-

GIBSON WELL #: 9 RRCID -> 217402 COMPL. DATE 12/17/2015 TOTAL DEPTH 13827 PERF.10962 - 13709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1054	X	124	-0-	-930	-0-	124	2			N	-0-					-0-
02	377	N	236	-0-	-141	-0-	236	2			N	-0-					-0-
03	217	N	216	-0-	-1	-0-	216	2			N	-0-					-0-
04	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-
05	582	N	582	-0-	-0-	-0-	582	2			N	-0-					-0-
06	868	N	868	-0-	-0-	-0-	868	2			N	-0-					-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 3 RRCID -> 217633 COMPL. DATE 11/04/2008 TOTAL DEPTH 13670 PERF. 8268 - 13632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1798	N	1798	-0-	-0-	-0-	1798	2			N	-0-					-0-
02	1673	N	1673	-0-	-0-	-0-	1673	2			N	-0-					-0-
03	1890	N	1890	-0-	-0-	-0-	1890	2			N	-0-					-0-
04	1558	N	1558	-0-	-0-	-0-	1558	2			N	-0-					-0-
05	1475	N	1475	-0-	-0-	-0-	1475	2			N	-0-					-0-
06	1947	N	1947	-0-	-0-	-0-	1947	2			N	-0-					-0-

PHILLIPS GAS UNIT 'A' WELL #: 7 RRCID -> 217881 COMPL. DATE 11/04/2005 TOTAL DEPTH 13863 PERF.11213 - 13751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	603	N	603	-0-	-0-	-0-	602	2	1	9	N	1	1	1			-0-
02	822	N	822	-0-	-0-	-0-	822	2			N	-0-					-0-
03	881	N	881	-0-	-0-	-0-	881	2			N	-0-					-0-
04	959	N	959	-0-	-0-	-0-	804	2	155	9	N	141	141	1			-0-
05	938	N	938	-0-	-0-	-0-	918	2	20	9	N	18	18	8			-0-
06	889	N	889	-0-	-0-	-0-	886	2	3	9	N	3	3	8			-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
SADLER, CARL GAS UNIT NO.1 WELL #: 3 RRCID -> 217990 COMPL. DATE 02/06/2013 TOTAL DEPTH 13716 PERF. 8400 - 13592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
02	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
03	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
04	30	N	25	-0-	-5	-0-	25	2			N	-0-					-0-
05	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
06	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-

STONE, W.O. GAS UNIT NO. 1 WELL #: 1 RRCID -> 218091 COMPL. DATE 02/18/2006 TOTAL DEPTH 13850 PERF. 8959 - 12334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	676	N	676	-0-	-0-	-0-	676	2			N	-0-					-0-
02	618	N	618	-0-	-0-	-0-	618	2			N	-0-					-0-
03	641	N	641	-0-	-0-	-0-	641	2			N	-0-					-0-
04	660	N	612	-0-	-48	-0-	612	2			N	-0-					-0-
05	684	N	684	-0-	-0-	-0-	684	2			N	-0-					-0-
06	630	N	621	-0-	-9	-0-	621	2			N	-0-					-0-

BAILEY GAS UNIT "A" WELL #: 7 RRCID -> 218106 COMPL. DATE 12/14/2005 TOTAL DEPTH 14250 PERF.11610 - 14009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3255	X	2363	-0-	-892	-0-	2362	2	1	9	N	1	1	1			-0-
02	2378	X	2278	-0-	-100	-0-	2278	2			N	-0-					-0-
03	2542	X	2293	-0-	-249	-0-	2293	2			N	-0-					-0-
04	2280	X	1794	-0-	-486	-0-	1790	2	4	9	N	4	4	1			-0-
05	2449	X	1719	-0-	-730	-0-	1716	2	3	9	N	3	3	8			-0-
06	2370	X	1653	-0-	-717	-0-	1650	2	3	9	N	3	3	8			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 16 RRCID -> 218264 COMPL. DATE 04/21/2006 TOTAL DEPTH 14320 PERF.11717 - 14158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2170	N	1686	-0-	-484	-0-	1686	2			N	-0-					-0-
02	1972	N	1277	-0-	-695	-0-	1277	2			N	-0-					-0-
03	2108	N	1434	-0-	-674	-0-	1434	2			N	-0-					-0-
04	1620	N	1313	-0-	-307	-0-	1313	2			N	-0-					-0-
05	1749	N	1749	-0-	-0-	-0-	1749	2			N	-0-					-0-
06	1380	N	1328	-0-	-52	-0-	1328	2			N	-0-					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 9 RRCID -> 218265 COMPL. DATE 04/05/2006 TOTAL DEPTH 13634 PERF.11127 - 13531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1194	N	1194	-0-	-0-	-0-	1193	2	1	9	N	1	1	1			-0-
02	938	N	938	-0-	-0-	-0-	938	2			N	-0-					-0-
03	1135	N	1135	-0-	-0-	-0-	1135	2			N	-0-					-0-
04	1254	N	1254	-0-	-0-	-0-	1221	2	33	9	N	30	30	1			-0-
05	1000	N	1000	-0-	-0-	-0-	996	2	4	9	N	4	4	8			-0-
06	1023	N	1023	-0-	-0-	-0-	1022	2	1	9	N	1	1	8			-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 12 RRCID -> 218269 COMPL. DATE 03/03/2006 TOTAL DEPTH 14009 PERF.12117 - 13858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2480	X	10	-0-	-2470	-0-	10	2			N	-0-					85
02	2320	X	-0-	-0-	-2320	-0-					N	-0-					85
03	2480	X	1632	-0-	-848	-0-	1632	2			N	-0-					85
04	2190	X	768	-0-	-1422	-0-	768	2			N	-0-					85
05	3620	X	3620	-0-	-0-	-0-	3619	2	1	9	N	1	1	8			85
06	2941	X	2941	-0-	-0-	-0-	2941	2			N	-0-					85

KELLOGG CREEK WELL #: 1 RRCID -> 218289 COMPL. DATE 08/18/2006 TOTAL DEPTH 13800 PERF. 8272 - 13666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2356	X	1778	-0-	-578	-0-	1778	2			N	-0-					-0-
02	2596	N	2596	-0-	-0-	-0-	2596	2			N	-0-					-0-
03	2872	N	2872	-0-	-0-	-0-	2872	2			N	-0-					-0-
04	2497	N	2497	-0-	-0-	-0-	2497	2			N	-0-					-0-
05	2790	N	2710	-0-	-80	-0-	2710	2			N	-0-					-0-
06	2790	N	2677	-0-	-113	-0-	2677	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
SHAW, ROBERT GAS UNIT NO. 1 WELL #: 4 RRCID -> 219515 COMPL. DATE 05/17/2006 TOTAL DEPTH 12540 PERF.11081 - 12402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1090	N	1090	-0-	-0-	-0-	1090	2			N	-0-					-0-
02	1027	N	1027	-0-	-0-	-0-	1027	2			N	-0-					-0-
03	1142	N	1142	-0-	-0-	-0-	1142	2			N	-0-					-0-
04	1020	N	679	-0-	-341	-0-	679	2			N	-0-					-0-
05	1054	N	507	-0-	-547	-0-	507	2			N	-0-					-0-
06	1020	N	503	-0-	-517	-0-	503	2			N	-0-					-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 5 RRCID -> 219547 COMPL. DATE 03/08/2008 TOTAL DEPTH 13665 PERF. 8652 - 13570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	542	N	542	-0-	-0-	-0-	542	2			N	-0-					-0-
02	1468	N	1468	-0-	-0-	-0-	1468	2			N	-0-					-0-
03	2379	N	2379	-0-	-0-	-0-	2379	2			N	-0-					-0-
04	2626	N	2626	-0-	-0-	-0-	2626	2			N	-0-					-0-
05	2836	N	2836	-0-	-0-	-0-	2836	2			N	-0-					-0-
06	2780	N	2780	-0-	-0-	-0-	2780	2			N	-0-					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 9 RRCID -> 219550 COMPL. DATE 05/26/2006 TOTAL DEPTH 13935 PERF.12090 - 13809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4247	X	3471	-0-	-776	-0-	3471	2			N	-0-					-0-
02	3625	X	3452	-0-	-173	-0-	3452	2			N	-0-					-0-
03	3539	X	3539	-0-	-0-	-0-	3539	2			N	-0-					-0-
04	3611	X	3611	-0-	-0-	-0-	3610	2	1	9	N	1	1	1			-0-
05	3689	X	3619	-0-	-70	-0-	3618	2	1	9	N	1	1	8			-0-
06	3570	X	2941	-0-	-629	-0-	2941	2			N	-0-					-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 4 RRCID -> 219821 COMPL. DATE 05/12/2008 TOTAL DEPTH 13670 PERF. 8266 - 13604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	263	-0-	-233	-0-	263	2			N	-0-					-0-
02	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
03	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
04	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
05	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
06	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 10 RRCID -> 219822 COMPL. DATE 11/17/2006 TOTAL DEPTH 14460 PERF.11528 - 13710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1009	N	1009	-0-	-0-	-0-	1009	2			N	-0-					150
02	1914	N	411	-0-	-1503	-0-	411	2			N	-0-					150
03	1302	N	460	-0-	-842	-0-	460	2			N	-0-					150
04	990	N	447	-0-	-543	-0-	447	2			N	-0-					150
05	460	N	460	-0-	-0-	-0-	460	2			N	-0-					150
06	450	N	430	-0-	-20	-0-	430	2			N	-0-					150

PERLITZ GAS UNIT NO. 1 WELL #: 7 RRCID -> 220632 COMPL. DATE 07/08/2006 TOTAL DEPTH 13926 PERF.11372 - 13759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2641	X	2641	-0-	-0-	-0-	2641	2			N	-0-					-0-
02	3878	X	3878	-0-	-0-	-0-	3878	2			N	-0-					-0-
03	3097	X	3097	-0-	-0-	-0-	3097	2			N	-0-					-0-
04	3337	X	3337	-0-	-0-	-0-	3335	2	2	9	N	2	2	1			-0-
05	2845	X	2845	-0-	-0-	-0-	2844	2	1	9	N	1	1	8			-0-
06	3408	X	3408	-0-	-0-	-0-	3407	2	1	9	N	1	1	8			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 14 RRCID -> 220648 COMPL. DATE 06/22/2006 TOTAL DEPTH 14400 PERF.11629 - 14178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2883	X	2743	-0-	-140	-0-	2743	2			N	-0-					-0-
02	2581	X	2523	-0-	-58	-0-	2523	2			N	-0-					-0-
03	2759	X	2634	-0-	-125	-0-	2634	2			N	-0-					-0-
04	2640	X	1647	-0-	-993	-0-	1646	2	1	9	N	1	1	1			-0-
05	2728	X	2643	-0-	-85	-0-	2642	2	1	9	N	1	1	8			-0-
06	2640	X	2603	-0-	-37	-0-	2602	2	1	9	N	1	1	8			-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
MANNING GAS UNIT WELL #: 1 RRCID -> 220925 COMPL. DATE 07/07/2006 TOTAL DEPTH 13879 PERF.11224 - 13684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2201	N	1974	-0-	-227	-0-	1974	2			N	-0-					-0-
02	1972	N	1654	-0-	-318	-0-	1654	2			N	-0-					-0-
03	1982	N	1982	-0-	-0-	-0-	1982	2			N	-0-					-0-
04	1961	N	1961	-0-	-0-	-0-	1961	2			N	-0-					-0-
05	1819	N	1819	-0-	-0-	-0-	1819	2			N	-0-					-0-
06	1920	N	1913	-0-	-7	-0-	1913	2			N	-0-					-0-

PHILLIPS GAS UNIT "A" WELL #: 6 RRCID -> 221047 COMPL. DATE 05/31/2006 TOTAL DEPTH 13870 PERF.11301 - 13742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3596	X	1924	-0-	-1672	-0-	1923	2	1	9	N	1	1	1			-0-
02	2734	X	2734	-0-	-0-	-0-	2734	2			N	-0-					-0-
03	3100	X	2565	-0-	-535	-0-	2565	2			N	-0-					-0-
04	3000	X	2846	-0-	-154	-0-	2844	2	2	9	N	2	2	1			-0-
05	3100	X	2816	-0-	-284	-0-	2814	2	2	9	N	2	2	8			-0-
06	2820	X	2543	-0-	-277	-0-	2542	2	1	9	N	1	1	8			-0-

PHILLIPS GAS UNIT "A" WELL #: 16 RRCID -> 221703 COMPL. DATE 07/27/2006 TOTAL DEPTH 13900 PERF.11311 - 13720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2263	X	2140	-0-	-123	-0-	2140	2			N	-0-					-0-
02	2871	X	2075	-0-	-796	-0-	2075	2			N	-0-					-0-
03	3069	X	2554	-0-	-515	-0-	2554	2			N	-0-					-0-
04	2970	X	2005	-0-	-965	-0-	1998	2	7	9	N	6	6	1			-0-
05	2366	X	2366	-0-	-0-	-0-	2365	2	1	9	N	1	1	8			-0-
06	2460	X	2256	-0-	-204	-0-	2256	2			N	-0-					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 16 RRCID -> 221707 COMPL. DATE 08/10/2006 TOTAL DEPTH 14000 PERF.11492 - 13834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2348	N	2348	-0-	-0-	-0-	2348	2			N	-0-					-0-
02	2382	N	2382	-0-	-0-	-0-	2382	2			N	-0-					-0-
03	2170	N	2122	-0-	-48	-0-	2122	2			N	-0-					-0-
04	2228	N	2228	-0-	-0-	-0-	2227	2	1	9	N	1	1	1			-0-
05	2319	N	2319	-0-	-0-	-0-	2318	2	1	9	N	1	1	8			-0-
06	2195	N	2195	-0-	-0-	-0-	2194	2	1	9	N	1	1	8			-0-

LOFTIN CREEK GAS UNIT WELL #: 1 RRCID -> 221712 COMPL. DATE 08/10/2006 TOTAL DEPTH 13480 PERF.10554 - 11898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2046	N	2032	-0-	-14	-0-	2032	2			N	-0-					-0-
02	2019	N	2019	-0-	-0-	-0-	2019	2			N	-0-					-0-
03	2046	N	1909	-0-	-137	-0-	1909	2			N	-0-					-0-
04	3000	N	6883	-0-	3883	3883	6883	2			N	-0-					-0-
05	3100	N	2374	-0-	-726	3157	2374	2			N	-0-					-0-
06	3000	N	2252	-0-	-748	2409	2252	2			N	-0-					-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 6 RRCID -> 222630 COMPL. DATE 11/03/2007 TOTAL DEPTH 13691 PERF. 8292 - 13580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	202	-0-	-15	-0-	202	2			N	-0-					-0-
02	203	N	38	-0-	-165	-0-	38	2			N	-0-					-0-
03	248	N	76	-0-	-172	-0-	76	2			N	-0-					-0-
04	210	N	56	-0-	-154	-0-	56	2			N	-0-					-0-
05	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
06	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-

SHAW, ROBERT GAS UNIT NO. 1 WELL #: 6 RRCID -> 222681 COMPL. DATE 08/19/2006 TOTAL DEPTH 12656 PERF.11152 - 12270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1727	N	1727	-0-	-0-	-0-	1726	2	1	9	N	1	1	1			-0-
02	1770	N	1770	-0-	-0-	-0-	1770	2			N	-0-					-0-
03	1727	N	1727	-0-	-0-	-0-	1727	2			N	-0-					-0-
04	2121	N	2121	-0-	-0-	-0-	2119	2	2	9	N	2	2	1			-0-
05	2216	N	2216	-0-	-0-	-0-	2215	2	1	9	N	1	1	8			-0-
06	2021	N	2021	-0-	-0-	-0-	2020	2	1	9	N	1	1	8			-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
STANDLEY GAS UNIT NO. 2 WELL #: 14 RRCID -> 222986 COMPL. DATE 06/30/2009 TOTAL DEPTH 13750 PERF. 8454 - 13674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1169	N	1169	-0-	-0-	-0-	1166	2	3	9	N	3	3	1			-0-
02	1081	N	1081	-0-	-0-	-0-	1081	2			N	-0-					-0-
03	1762	N	1762	-0-	-0-	-0-	1762	2			N	-0-					-0-
04	1666	N	1666	-0-	-0-	-0-	1662	2	4	9	N	4	4	1			-0-
05	1884	N	1884	-0-	-0-	-0-	1878	2	6	9	N	5	5	8			-0-
06	1391	N	1391	-0-	-0-	-0-	1389	2	2	9	N	2	2	8			-0-

SAND BRANCH GAS UNIT WELL #: 1 RRCID -> 223245 COMPL. DATE 10/22/2006 TOTAL DEPTH 13637 PERF.10938 - 13458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	160	-0-	-336	-0-	160	2			N	-0-					-0-
02	232	N	208	-0-	-24	-0-	208	2			N	-0-					-0-
03	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-
04	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
05	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
06	300	N	287	-0-	-13	-0-	287	2			N	-0-					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 11 RRCID -> 224359 COMPL. DATE 10/12/2006 TOTAL DEPTH 13752 PERF.11208 - 13660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	453	N	453	-0-	-0-	-0-	452	2	1	9	N	1	1	1			-0-
02	435	N	399	-0-	-36	-0-	399	2			N	-0-					-0-
03	434	N	354	-0-	-80	-0-	354	2			N	-0-					-0-
04	450	N	315	-0-	-135	-0-	314	2	1	9	N	1	1	1			-0-
05	434	N	311	-0-	-123	-0-	310	2	1	9	N	1	1	8			-0-
06	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-

GOLDBECK GAS UNIT WELL #: 1 RRCID -> 225335 COMPL. DATE 05/06/2014 TOTAL DEPTH 13800 PERF.11070 - 11294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
02	29	N	26	-0-	-3	-0-	26	2			N	-0-					-0-
03	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
04	30	N	27	-0-	-3	-0-	27	2			N	-0-					-0-
05	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-
06	30	N	28	-0-	-2	-0-	28	2			N	-0-					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 12 RRCID -> 225594 COMPL. DATE 10/12/2006 TOTAL DEPTH 13850 PERF. 8540 - 13740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2664	X	2664	-0-	-0-	-0-	2663	2	1	9	N	1	1	1			-0-
02	2572	X	2572	-0-	-0-	-0-	2572	2			N	-0-					-0-
03	2468	X	2468	-0-	-0-	-0-	2468	2			N	-0-					-0-
04	3246	X	3246	-0-	-0-	-0-	3245	2	1	9	N	1	1	1			-0-
05	2799	X	2799	-0-	-0-	-0-	2798	2	1	9	N	1	1	8			-0-
06	2562	N	2562	-0-	-0-	-0-	2562	2			N	-0-					-0-

GIBSON WELL #: 14 RRCID -> 225648 COMPL. DATE 10/28/2006 TOTAL DEPTH 13820 PERF. 8776 - 12522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1178	N	1176	-0-	-2	-0-	1176	2			N	-0-					-0-
02	1363	N	1093	-0-	-270	-0-	1093	2			N	-0-					-0-
03	1178	N	966	-0-	-212	-0-	966	2			N	-0-					-0-
04	1140	N	1038	-0-	-102	-0-	1038	2			N	-0-					-0-
05	1178	N	1002	-0-	-176	-0-	1002	2			N	-0-					-0-
06	1416	N	1416	-0-	-0-	-0-	1416	2			N	-0-					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 20 RRCID -> 225713 COMPL. DATE 05/27/2010 TOTAL DEPTH 13626 PERF. 8516 - 12611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6247	X	6247	-0-	-0-	-0-	6247	2			N	-0-					-0-
02	6114	X	6114	-0-	-0-	-0-	6114	2			N	-0-					-0-
03	6478	X	6478	-0-	-0-	-0-	6478	2			N	-0-					-0-
04	6436	X	6436	-0-	-0-	-0-	6435	2	1	9	N	1	1	1			-0-
05	6762	X	6762	-0-	-0-	-0-	6761	2	1	9	N	1	1	8			-0-
06	6104	X	6104	-0-	-0-	-0-	6103	2	1	9	N	1	1	8			-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
LAWLEY GAS UNIT WELL #: 1 RRCID -> 225714 COMPL. DATE 01/15/2010 TOTAL DEPTH 13880 PERF. 8305 - 13598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2821	X	2533	-0-	-288	-0-	2533	2			N	-0-					-0-
02	3219	X	3219	-0-	-0-	-0-	3219	2			N	-0-					-0-
03	3312	X	3312	-0-	-0-	-0-	3312	2			N	-0-					-0-
04	3150	X	3150	-0-	-0-	-0-	3150	2			N	-0-					-0-
05	3441	X	3229	-0-	-212	-0-	3229	2			N	-0-					-0-
06	3330	X	2748	-0-	-582	-0-	2748	2			N	-0-					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 3 RRCID -> 226053 COMPL. DATE 12/06/2006 TOTAL DEPTH 14500 PERF. 8722 - 14161

01	872	N	872	-0-	-0-	-0-	872	2			N	-0-					129
02	804	N	804	-0-	-0-	-0-	804	2			N	-0-					129
03	1462	N	1462	-0-	-0-	-0-	1462	2			N	-0-					129
04	1472	N	1472	-0-	-0-	-0-	1472	2			N	-0-					129
05	868	N	739	-0-	-129	-0-	739	2			N	-0-					129
06	1410	N	924	-0-	-486	-0-	924	2			N	-0-					129

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 16 RRCID -> 226513 COMPL. DATE 02/03/2007 TOTAL DEPTH N/A PERF.11180 - 13497

01	3898	X	3898	-0-	-0-	-0-	3898	2			N	-0-					-0-
02	2834	X	2834	-0-	-0-	-0-	2834	2			N	-0-					-0-
03	3504	X	3504	-0-	-0-	-0-	3504	2			N	-0-					-0-
04	2987	X	2987	-0-	-0-	-0-	2987	2			N	-0-					-0-
05	2581	X	2581	-0-	-0-	-0-	2581	2			N	-0-					-0-
06	3213	X	3213	-0-	-0-	-0-	3213	2			N	-0-					-0-

SAND BRANCH GAS UNIT WELL #: 2 RRCID -> 227141 COMPL. DATE 02/11/2007 TOTAL DEPTH 13705 PERF.11032 - 12118

01	992	X	354	-0-	-638	-0-	354	2			N	-0-					-0-
02	2831	X	2831	-0-	-0-	-0-	2831	2			N	-0-					-0-
03	1169	X	1169	-0-	-0-	-0-	1169	2			N	-0-					-0-
04	805	X	805	-0-	-0-	-0-	805	2			N	-0-					-0-
05	1855	N	1855	-0-	-0-	-0-	1855	2			N	-0-					-0-
06	960	N	806	-0-	-154	-0-	806	2			N	-0-					-0-

TUMLINSON "A" #1 GAS UNIT WELL #: 11 RRCID -> 227160 COMPL. DATE 02/28/2007 TOTAL DEPTH 14132 PERF.11668 - 14061

01	6550	X	6550	-0-	-0-	-0-	6549	2	1	9	N	1	1	1			-0-
02	4378	X	4378	-0-	-0-	-0-	4378	2			N	-0-					-0-
03	7118	X	7118	-0-	-0-	-0-	7118	2			N	-0-					-0-
04	5767	X	5767	-0-	-0-	-0-	5766	2	1	9	N	1	1	1			-0-
05	4666	X	4666	-0-	-0-	-0-	4665	2	1	9	N	1	1	8			-0-
06	4140	X	3593	-0-	-547	-0-	3592	2	1	9	N	1	1	8			-0-

FOLEY GAS UNIT WELL #: 1 RRCID -> 227170 COMPL. DATE 02/08/2007 TOTAL DEPTH 14740 PERF.12595 - 14448

01	4123	X	3333	-0-	-790	-0-	3333	2			N	-0-					-0-
02	3857	X	2703	-0-	-1154	-0-	2703	2			N	-0-					-0-
03	4123	X	2955	-0-	-1168	-0-	2955	2			N	-0-					-0-
04	3510	X	2617	-0-	-893	-0-	2617	2			N	-0-					-0-
05	3410	X	2590	-0-	-820	-0-	2590	2			N	-0-					-0-
06	3240	X	3043	-0-	-197	-0-	3043	2			N	-0-					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 21 RRCID -> 228150 COMPL. DATE 02/24/2007 TOTAL DEPTH 14300 PERF. 8635 - 12542

01	713	N	624	-0-	-89	-0-	624	2			N	-0-					-0-
02	667	N	626	-0-	-41	-0-	626	2			N	-0-					-0-
03	1061	N	1061	-0-	-0-	-0-	1061	2			N	-0-					-0-
04	1099	N	1099	-0-	-0-	-0-	1099	2			N	-0-					-0-
05	1260	N	1260	-0-	-0-	-0-	1260	2			N	-0-					-0-
06	1095	N	1095	-0-	-0-	-0-	1095	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
C & W GAS UNIT NO. 1 WELL #: 5H RRCID -> 228165 COMPL. DATE 02/23/2007 TOTAL DEPTH 15600 PERF.14250 - 15152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	583	-0-	-316	-0-	583	2			N	-0-					-0-
02	812	N	354	-0-	-458	-0-	354	2			N	-0-					-0-
03	930	N	327	-0-	-603	-0-	327	2			N	-0-					-0-
04	570	N	373	-0-	-197	-0-	373	2			N	-0-					-0-
05	372	N	251	-0-	-121	-0-	251	2			N	-0-					-0-
06	330	N	161	-0-	-169	-0-	161	2			N	-0-					-0-

BAILEY GAS UNIT A WELL #: 12 RRCID -> 228217 COMPL. DATE 03/02/2007 TOTAL DEPTH 14310 PERF. 8956 - 12590

01	3835	X	3835	-0-	-0-	-0-	3831	2	4	9	N	4	4	1			-0-
02	3076	X	3076	-0-	-0-	-0-	3076	2			N	-0-					-0-
03	3470	X	3470	-0-	-0-	-0-	3470	2			N	-0-					-0-
04	3660	X	3040	-0-	-620	-0-	3028	2	12	9	N	11	11	1			-0-
05	3782	X	3479	-0-	-303	-0-	3469	2	10	9	N	9	9	8			-0-
06	3660	X	2907	-0-	-753	-0-	2897	2	10	9	N	9	9	8			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 18 RRCID -> 228883 COMPL. DATE 05/01/2007 TOTAL DEPTH 14490 PERF. 8754 - 14137

01	1054	N	999	-0-	-55	-0-	999	2			N	-0-					-0-
02	969	N	969	-0-	-0-	-0-	969	2			N	-0-					-0-
03	997	N	997	-0-	-0-	-0-	997	2			N	-0-					-0-
04	1202	N	1202	-0-	-0-	-0-	1202	2			N	-0-					-0-
05	1023	N	983	-0-	-40	-0-	983	2			N	-0-					-0-
06	960	N	954	-0-	-6	-0-	954	2			N	-0-					-0-

SHORTER, N.E. WELL #: 3 RRCID -> 229198 COMPL. DATE 08/20/2018 TOTAL DEPTH 13005 PERF. 8508 - 12828

01	651	N	418	-0-	-233	-0-	418	2			N	-0-					50
02	435	N	365	-0-	-70	-0-	365	2			N	-0-					50
03	496	N	434	-0-	-62	-0-	434	2			N	-0-					50
04	390	N	278	-0-	-112	-0-	278	2			N	-0-					50
05	403	N	233	-0-	-170	-0-	233	2			N	-0-					50
06	420	N	364	-0-	-56	-0-	364	2			N	-0-					50

BEDDINGFIELD GAS UNIT WELL #: 5 RRCID -> 229209 COMPL. DATE 04/14/2007 TOTAL DEPTH 14800 PERF.14214 - 14421

01	1767	N	1617	-0-	-150	-0-	1617	2			N	-0-					-0-
02	1508	N	1418	-0-	-90	-0-	1418	2			N	-0-					-0-
03	1798	N	1522	-0-	-276	-0-	1522	2			N	-0-					-0-
04	1695	N	1695	-0-	-0-	-0-	1695	2			N	-0-					-0-
05	1695	N	1695	-0-	-0-	-0-	1695	2			N	-0-					-0-
06	1808	N	1808	-0-	-0-	-0-	1808	2			N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 10 RRCID -> 229210 COMPL. DATE 05/17/2007 TOTAL DEPTH 13050 PERF.11514 - 12657

01	3813	X	3489	-0-	-324	-0-	3489	2			N	-0-					19
02	3335	X	3149	-0-	-186	-0-	3149	2			N	-0-					19
03	3565	X	3187	-0-	-378	-0-	3186	2	1	9	N	1	1	1			19
04	3472	X	3472	-0-	-0-	-0-	3471	2	1	9	N	1	1	1			19
05	3503	X	3441	-0-	-62	-0-	3440	2	1	9	N	1	1	8			19
06	3390	X	3095	-0-	-295	-0-	3094	2	1	9	N	1	1	8			19

BAILEY GAS UNIT "A" WELL #: 13 RRCID -> 229215 COMPL. DATE 03/31/2007 TOTAL DEPTH 13090 PERF. 8615 - 12511

01	1333	N	437	-0-	-896	-0-	437	2			N	-0-					-0-
02	1015	N	193	-0-	-822	-0-	193	2			N	-0-					-0-
03	403	N	205	-0-	-198	-0-	205	2			N	-0-					-0-
04	420	N	164	-0-	-256	-0-	164	2			N	-0-					-0-
05	217	N	73	-0-	-144	-0-	73	2			N	-0-					-0-
06	210	N	90	-0-	-120	-0-	90	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
JACOBY-HARRIS GAS UNIT NO.1 WELL #: 13 RRCID -> 229220 COMPL. DATE 03/03/2007 TOTAL DEPTH 13413 PERF. 8290 - 13212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5115	X	4940	-0-	-175	-0-	4937	2	3	9	N	3	3	1			-0-
02	4785	X	4359	-0-	-426	-0-	4359	2			N	-0-					-0-
03	5115	X	4909	-0-	-206	-0-	4909	2			N	-0-					-0-
04	4950	X	4060	-0-	-890	-0-	4053	2	7	9	N	6	6	1			-0-
05	5467	X	5467	-0-	-0-	-0-	5454	2	13	9	N	12	12	8			-0-
06	4983	X	4983	-0-	-0-	-0-	4976	2	7	9	N	6	6	8			-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 15 RRCID -> 229518 COMPL. DATE 04/05/2007 TOTAL DEPTH 13990 PERF. 8518 - 13754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4991	X	4209	-0-	-782	-0-	4206	2	3	9	N	3	3	1			-0-
02	7279	X	5486	-0-	-1793	-0-	5486	2			N	-0-					-0-
03	7781	X	6679	-0-	-1102	-0-	6679	2			N	-0-					-0-
04	7530	X	6109	-0-	-1421	-0-	6014	2	95	9	N	86	86	1			-0-
05	6076	X	3244	-0-	-2832	-0-	3232	2	12	9	N	11	11	8			-0-
06	6450	X	3406	-0-	-3044	-0-	3404	2	2	9	N	2	2	8			-0-

REED GAS UNIT II WELL #: 7 RRCID -> 229527 COMPL. DATE 05/11/2007 TOTAL DEPTH 13913 PERF. 8528 - 12603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2604	X	2147	-0-	-457	-0-	2147	2			N	-0-					-0-
02	2262	X	2128	-0-	-134	-0-	2128	2			N	-0-					-0-
03	2604	X	1631	-0-	-973	-0-	1631	2			N	-0-					-0-
04	2520	X	1536	-0-	-984	-0-	1536	2			N	-0-					-0-
05	2604	X	1261	-0-	-1343	-0-	1261	2			N	-0-					-0-
06	3197	X	3197	-0-	-0-	-0-	3185	2	12	9	N	11	11	8			-0-

GIBSON WELL #: 13 RRCID -> 229540 COMPL. DATE 06/09/2007 TOTAL DEPTH 13460 PERF. 8292 - 13316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
02	232	N	221	-0-	-11	-0-	221	2			N	-0-					-0-
03	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
04	240	N	216	-0-	-24	-0-	216	2			N	-0-					-0-
05	248	N	201	-0-	-47	-0-	201	2			N	-0-					-0-
06	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 18 RRCID -> 229676 COMPL. DATE 06/21/2007 TOTAL DEPTH 13955 PERF.11332 - 13808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3009	X	3009	-0-	-0-	-0-	3009	2			N	-0-					-0-
02	2882	X	2882	-0-	-0-	-0-	2882	2			N	-0-					-0-
03	3383	X	3383	-0-	-0-	-0-	3383	2			N	-0-					-0-
04	2866	X	2866	-0-	-0-	-0-	2865	2	1	9	N	1	1	1			-0-
05	3151	X	3151	-0-	-0-	-0-	3151	2			N	-0-					-0-
06	3219	X	3219	-0-	-0-	-0-	3219	2			N	-0-					-0-

GIBSON WELL #: 18 RRCID -> 229680 COMPL. DATE 06/22/2007 TOTAL DEPTH 13500 PERF.10973 - 13385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2759	X	2759	-0-	-0-	-0-	2759	2			N	-0-					-0-
02	2552	N	2552	-0-	-0-	-0-	2552	2			N	-0-					-0-
03	2709	N	2709	-0-	-0-	-0-	2709	2			N	-0-					-0-
04	2670	N	2589	-0-	-81	-0-	2588	2	1	9	N	1	1	1			-0-
05	2728	N	2344	-0-	-384	-0-	2343	2	1	9	N	1	1	8			-0-
06	2636	N	2636	-0-	-0-	-0-	2635	2	1	9	N	1	1	8			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 18 RRCID -> 229835 COMPL. DATE 04/25/2007 TOTAL DEPTH 13800 PERF. 8538 - 13523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	257	-0-	-177	-0-	257	2			N	-0-					-0-
02	319	N	209	-0-	-110	-0-	209	2			N	-0-					-0-
03	310	N	271	-0-	-39	-0-	271	2			N	-0-					-0-
04	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
05	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-
06	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
OAKES-TURNER GAS UNIT NO. 1 WELL #: 7 RRCID -> 229840 COMPL. DATE 06/14/2007 TOTAL DEPTH 13750 PERF. 8778 - 13570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	2036	-0-	-1064	5188	2035	2	1	9	N	1	1	1			133
02	2900	N	2840	-0-	-60	5128	2840	2			N	-0-					133
03	3100	N	2818	-0-	-282	4846	2809	2	9	9	N	8	8	1			133
04	3000	N	2798	-0-	-202	4644	2791	2	7	9	N	6	6	1			133
05	3100	N	2829	-0-	-271	4373	2823	2	6	9	N	5	5	8			133
06	3000	N	3017	-0-	17	4390	3010	2	7	9	N	6	6	8			133

FOLEY GAS UNIT WELL #: 2 RRCID -> 229866 COMPL. DATE 03/08/2007 TOTAL DEPTH 14800 PERF.12554 - 14607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3751	X	2254	-0-	-1497	-0-	2254	2			N	-0-					-0-
02	3306	X	2475	-0-	-831	-0-	2475	2			N	-0-					-0-
03	3100	X	2912	-0-	-188	-0-	2912	2			N	-0-					-0-
04	3000	X	2531	-0-	-469	-0-	2531	2			N	-0-					-0-
05	2945	X	2382	-0-	-563	-0-	2382	2			N	-0-					-0-
06	2820	X	2053	-0-	-767	-0-	2053	2			N	-0-					-0-

REED GAS UNIT II WELL #: 4 RRCID -> 229893 COMPL. DATE 06/28/2007 TOTAL DEPTH 13900 PERF. 8508 - 12074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2874	X	2874	-0-	-0-	-0-	2872	2	2	9	N	2	2	1			-0-
02	2499	X	2499	-0-	-0-	-0-	2499	2			N	-0-					-0-
03	3318	X	3318	-0-	-0-	-0-	3318	2			N	-0-					-0-
04	2790	X	2366	-0-	-424	-0-	2360	2	6	9	N	5	5	1			-0-
05	2883	X	2506	-0-	-377	-0-	2503	2	3	9	N	3	3	8			-0-
06	3422	X	3422	-0-	-0-	-0-	3416	2	6	9	N	5	5	8			-0-

C & W GAS UNIT NO. 1 WELL #: 6H RRCID -> 229924 COMPL. DATE 05/16/2007 TOTAL DEPTH 13166 PERF.13900 - 15902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1328	N	1328	-0-	-0-	-0-	1328	2			N	-0-					-0-
02	1660	N	1660	-0-	-0-	-0-	1660	2			N	-0-					-0-
03	1597	N	1597	-0-	-0-	-0-	1597	2			N	-0-					-0-
04	1505	N	1505	-0-	-0-	-0-	1504	2	1	9	N	1	1	1			-0-
05	1387	N	1387	-0-	-0-	-0-	1386	2	1	9	N	1	1	8			-0-
06	1298	N	1298	-0-	-0-	-0-	1298	2			N	-0-					-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 16 RRCID -> 229950 COMPL. DATE 07/11/2007 TOTAL DEPTH 13890 PERF.11212 - 13712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7192	X	6170	-0-	-1022	-0-	6170	2			N	-0-					43
02	6728	X	6535	-0-	-193	-0-	6535	2			N	-0-					43
03	7037	X	6979	-0-	-58	-0-	6979	2			N	-0-					43
04	6810	X	6645	-0-	-165	-0-	6645	2			N	-0-					43
05	6975	X	6655	-0-	-320	-0-	6655	2			N	-0-					43
06	6750	X	5263	-0-	-1487	-0-	5263	2			N	-0-					43

STONE, W. O. GAS UNIT NO. 1 WELL #: 17 RRCID -> 229959 COMPL. DATE 07/07/2007 TOTAL DEPTH 13950 PERF.11332 - 13811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2263	N	1992	-0-	-271	-0-	1992	2			N	-0-					83
02	2088	N	1980	-0-	-108	-0-	1980	2			N	-0-					83
03	2015	N	1846	-0-	-169	-0-	1846	2			N	-0-					83
04	2165	N	2165	-0-	-0-	-0-	2165	2			N	-0-					83
05	2108	N	2088	-0-	-20	-0-	2088	2			N	-0-					83
06	2078	N	2078	-0-	-0-	-0-	2078	2			N	-0-					83

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 9 RRCID -> 230026 COMPL. DATE 08/06/2009 TOTAL DEPTH 14730 PERF. 8780 - 13196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1240	N	773	-0-	-467	-0-	773	2			N	-0-					-0-
02	1152	N	1152	-0-	-0-	-0-	1152	2			N	-0-					-0-
03	1287	N	1287	-0-	-0-	-0-	1287	2			N	-0-					-0-
04	750	N	624	-0-	-126	-0-	624	2			N	-0-					-0-
05	1240	N	682	-0-	-558	-0-	682	2			N	-0-					-0-
06	1260	N	590	-0-	-670	-0-	590	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

CHANDLER GAS UNIT NO. 1 WELL #: 13 RRCID -> 230101 COMPL. DATE 07/19/2007 TOTAL DEPTH 14500 PERF. 8754 - 13079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	479	-0-	-110	-0-	479	2			N	-0-					48
02	522	N	376	-0-	-146	-0-	376	2			N	-0-					48
03	434	N	409	-0-	-25	-0-	409	2			N	-0-					48
04	527	N	527	-0-	-0-	-0-	527	2			N	-0-					48
05	422	N	422	-0-	-0-	-0-	422	2			N	-0-					48
06	704	N	704	-0-	-0-	-0-	704	2			N	-0-					48

LYONS GAS UNIT NO. 1 WELL #: 20 RRCID -> 230298 COMPL. DATE 04/28/2007 TOTAL DEPTH 13800 PERF. 8504 - 13648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6944	X	2266	-0-	-4678	-0-	2266	2			N	-0-					-0-
02	6438	X	130	-0-	-6308	-0-	130	2			N	-0-					-0-
03	6572	X	413	-0-	-6159	-0-	413	2			N	-0-					-0-
04	6330	X	737	-0-	-5593	-0-	737	2			N	-0-					-0-
05	6448	X	1120	-0-	-5328	-0-	1120	2			N	-0-					-0-
06	2190	X	988	-0-	-1202	-0-	988	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 18 RRCID -> 230318 COMPL. DATE 08/03/2007 TOTAL DEPTH 13110 PERF. 8645 - 12974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	356	N	356	-0-	-0-	-0-	356	2			N	-0-					20
02	349	N	349	-0-	-0-	-0-	349	2			N	-0-					20
03	360	N	360	-0-	-0-	-0-	360	2			N	-0-					20
04	379	N	379	-0-	-0-	-0-	379	2			N	-0-					20
05	372	N	270	-0-	-102	-0-	270	2			N	-0-					20
06	360	N	318	-0-	-42	-0-	318	2			N	-0-					20

CARPENTER GAS UNIT II WELL #: 15 RRCID -> 230320 COMPL. DATE 08/09/2007 TOTAL DEPTH 14450 PERF.11588 - 14256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1864	N	1864	-0-	-0-	-0-	1864	2			N	-0-					162
02	1015	N	1015	-0-	-0-	-0-	1015	2			N	-0-					162
03	930	N	887	-0-	-43	-0-	887	2			N	-0-					162
04	1800	N	1169	-0-	-631	-0-	1169	2			N	-0-					162
05	1129	N	1129	-0-	-0-	-0-	1129	2			N	-0-					162
06	1294	N	1294	-0-	-0-	-0-	1294	2			N	-0-					162

PHILLIPS "A" #1 GAS UNIT WELL #: 12 RRCID -> 230627 COMPL. DATE 05/31/2007 TOTAL DEPTH 13940 PERF. 8472 - 12568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-
02	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
03	248	N	186	-0-	-62	-0-	186	2			N	-0-					-0-
04	330	N	199	-0-	-131	-0-	199	2			N	-0-					-0-
05	279	N	152	-0-	-127	-0-	152	2			N	-0-					-0-
06	180	N	125	-0-	-55	-0-	125	2			N	-0-					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 16 RRCID -> 230639 COMPL. DATE 07/04/2007 TOTAL DEPTH 12880 PERF. 8535 - 12462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1674	N	1356	-0-	-318	-0-	1356	2			N	-0-					-0-
02	1566	N	1378	-0-	-188	-0-	1378	2			N	-0-					-0-
03	1674	N	1391	-0-	-283	-0-	1391	2			N	-0-					-0-
04	1343	N	1343	-0-	-0-	-0-	1343	2			N	-0-					-0-
05	1488	N	1475	-0-	-13	-0-	1475	2			N	-0-					-0-
06	1425	N	1425	-0-	-0-	-0-	1425	2			N	-0-					-0-

CHANDLER GAS UNIT NO.1 WELL #: 12 RRCID -> 230645 COMPL. DATE 08/22/2007 TOTAL DEPTH 13115 PERF. 8722 - 13043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5218	X	5218	-0-	-0-	-0-	5218	2			N	-0-					80
02	3683	X	3665	-0-	-18	-0-	3665	2			N	-0-					80
03	3899	X	3899	-0-	-0-	-0-	3899	2			N	-0-					80
04	4320	X	3595	-0-	-725	-0-	3594	2	1	9	N	1	1	1			80
05	4464	X	2374	-0-	-2090	-0-	2374	2			N	-0-					80
06	4320	X	3344	-0-	-976	-0-	3344	2			N	-0-					80

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
STONE, W. O. GAS UNIT NO. 1 WELL #: 19 RRCID -> 230675 COMPL. DATE 08/23/2007 TOTAL DEPTH 13954 PERF.11341 - 13772

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1581	X	1316	-0-	-265	-0-	1316	2			N	-0-					-0-
02	2501	X	2501	-0-	-0-	-0-	2501	2			N	-0-					-0-
03	1597	X	1597	-0-	-0-	-0-	1597	2			N	-0-					-0-
04	1780	X	1780	-0-	-0-	-0-	1780	2			N	-0-					-0-
05	1581	X	1531	-0-	-50	-0-	1531	2			N	-0-					-0-
06	2773	X	2773	-0-	-0-	-0-	2772	2	1	9	N	1	1	8			-0-

LYONS GAS UNIT NO. 1 WELL #: 14 RRCID -> 230725 COMPL. DATE 09/13/2007 TOTAL DEPTH 13380 PERF. 8262 - 13259

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	X	479	-0-	-637	-0-	479	2			N	-0-					92
02	418	N	418	-0-	-0-	-0-	418	2			N	-0-					92
03	403	N	265	-0-	-138	-0-	265	2			N	-0-					92
04	450	N	219	-0-	-231	-0-	219	2			N	-0-					92
05	434	N	201	-0-	-233	-0-	201	2			N	-0-					92
06	270	N	209	-0-	-61	-0-	209	2			N	-0-					92

HALL, F. L. WELL #: 14 RRCID -> 230765 COMPL. DATE 07/31/2007 TOTAL DEPTH 13000 PERF. 8725 - 12674

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
02	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
03	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
04	210	N	179	-0-	-31	-0-	179	2			N	-0-					-0-
05	217	N	188	-0-	-29	-0-	188	2			N	-0-					-0-
06	240	N	212	-0-	-28	-0-	212	2			N	-0-					-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 10 RRCID -> 231790 COMPL. DATE 10/11/2007 TOTAL DEPTH 12775 PERF. 8489 - 12642

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-
02	423	N	423	-0-	-0-	-0-	423	2			N	-0-					-0-
03	423	N	423	-0-	-0-	-0-	423	2			N	-0-					-0-
04	453	N	453	-0-	-0-	-0-	453	2			N	-0-					-0-
05	515	N	515	-0-	-0-	-0-	515	2			N	-0-					-0-
06	532	N	532	-0-	-0-	-0-	532	2			N	-0-					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 7 RRCID -> 231847 COMPL. DATE 10/03/2007 TOTAL DEPTH 13150 PERF. 8674 - 12925

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1019	N	1019	-0-	-0-	-0-	1019	2			N	-0-					-0-
02	899	N	531	-0-	-368	-0-	531	2			N	-0-					-0-
03	1023	N	321	-0-	-702	-0-	321	2			N	-0-					-0-
04	990	N	261	-0-	-729	-0-	261	2			N	-0-					-0-
05	558	N	144	-0-	-414	-0-	144	2			N	-0-					-0-
06	943	N	943	-0-	-0-	-0-	943	2			N	-0-					-0-

PHILLIPS GAS UNIT 'A' WELL #: 9 RRCID -> 231937 COMPL. DATE 10/11/2007 TOTAL DEPTH 13900 PERF.11293 - 13781

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1260	N	1260	-0-	-0-	-0-	1259	2	1	9	N	1	1	1			-0-
02	955	N	955	-0-	-0-	-0-	955	2			N	-0-					-0-
03	1116	N	911	-0-	-205	-0-	911	2			N	-0-					-0-
04	1230	N	878	-0-	-352	-0-	876	2	2	9	N	2	2	1			-0-
05	1023	N	862	-0-	-161	-0-	860	2	2	9	N	2	2	8			-0-
06	870	N	814	-0-	-56	-0-	813	2	1	9	N	1	1	8			-0-

LYONS GAS UNIT NO. 1 WELL #: 23 RRCID -> 232014 COMPL. DATE 10/20/2007 TOTAL DEPTH 13513 PERF. 8317 - 13381

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3782	X	3477	-0-	-305	-0-	3473	2	4	9	N	4	4	1			-0-
02	3538	X	3201	-0-	-337	-0-	3201	2			N	-0-					-0-
03	3720	X	3304	-0-	-416	-0-	3304	2			N	-0-					-0-
04	3360	X	3160	-0-	-200	-0-	3148	2	12	9	N	11	11	1			-0-
05	3472	X	3135	-0-	-337	-0-	3126	2	9	9	N	8	8	8			-0-
06	3360	X	2368	-0-	-992	-0-	2362	2	6	9	N	5	5	8			-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
STONE, W. O. GAS UNIT NO. 1 WELL #: 11 RRCID -> 232194 COMPL. DATE 10/17/2007 TOTAL DEPTH 12800 PERF. 8511 - 12652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1829	X	507	-0-	-1322	-0-	507	2			N	-0-					-0-
02	1073	N	470	-0-	-603	-0-	470	2			N	-0-					-0-
03	527	N	419	-0-	-108	-0-	419	2			N	-0-					-0-
04	480	N	429	-0-	-51	-0-	429	2			N	-0-					-0-
05	1336	N	1336	-0-	-0-	-0-	1327	2	9	9	N	8	8	8			-0-
06	3000	N	4174	-0-	1174	1174	4157	2	17	9	N	15	15	8			-0-

GIBSON WELL #: 10 RRCID -> 232370 COMPL. DATE 10/18/2007 TOTAL DEPTH 13560 PERF. 8518 - 13355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4371	X	3643	-0-	-728	-0-	3643	2			N	-0-					37
02	4089	X	3858	-0-	-231	-0-	3858	2			N	-0-					37
03	4978	X	4978	-0-	-0-	-0-	4978	2			N	-0-					37
04	5557	X	5557	-0-	-0-	-0-	5556	2	1	9	N	1	1	1			37
05	4528	X	4528	-0-	-0-	-0-	4527	2	1	9	N	1	1	8			37
06	5204	X	5204	-0-	-0-	-0-	5204	2			N	-0-					37

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 9 RRCID -> 233036 COMPL. DATE 09/29/2007 TOTAL DEPTH 12975 PERF. 8659 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2945	X	1463	-0-	-1482	-0-	1463	2			N	-0-					-0-
02	2755	X	1110	-0-	-1645	-0-	1110	2			N	-0-					-0-
03	2973	X	2973	-0-	-0-	-0-	2973	2			N	-0-					-0-
04	3168	X	3168	-0-	-0-	-0-	3166	2	2	9	N	2	2	1			-0-
05	2883	X	2071	-0-	-812	-0-	2070	2	1	9	N	1	1	8			-0-
06	2850	N	2503	-0-	-347	-0-	2502	2	1	9	N	1	1	8			-0-

LYONS GAS UNIT NO. 1 WELL #: 22 RRCID -> 233250 COMPL. DATE 09/15/2007 TOTAL DEPTH 13700 PERF. 8388 - 13546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4030	X	2421	-0-	-1609	-0-	2420	2	1	9	N	1	1	1			20
02	3161	X	2043	-0-	-1118	-0-	2043	2			N	-0-					20
03	4650	X	1556	-0-	-3094	-0-	1556	2			N	-0-					20
04	4500	X	1470	-0-	-3030	-0-	1469	2	1	9	N	1	1	1			20
05	4650	X	571	-0-	-4079	-0-	570	2	1	9	N	1	1	8			20
06	2340	X	574	-0-	-1766	-0-	574	2			N	-0-					20

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 32 RRCID -> 233325 COMPL. DATE 12/14/2007 TOTAL DEPTH 14550 PERF. 8616 - 13030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	883	N	883	-0-	-0-	-0-	883	2			N	-0-					-0-
02	880	N	880	-0-	-0-	-0-	880	2			N	-0-					-0-
03	951	N	951	-0-	-0-	-0-	951	2			N	-0-					-0-
04	945	N	945	-0-	-0-	-0-	945	2			N	-0-					-0-
05	1052	N	1052	-0-	-0-	-0-	1052	2			N	-0-					-0-
06	981	N	981	-0-	-0-	-0-	981	2			N	-0-					-0-

LYONS GAS UNIT NO. 1 WELL #: 13 RRCID -> 233525 COMPL. DATE 11/22/2007 TOTAL DEPTH 13400 PERF.10904 - 13183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2232	N	1796	-0-	-436	-0-	1795	2	1	9	N	1	1	1			-0-
02	1827	N	1299	-0-	-528	-0-	1299	2			N	-0-					-0-
03	2263	N	1944	-0-	-319	-0-	1944	2			N	-0-					-0-
04	2267	N	2267	-0-	-0-	-0-	2265	2	2	9	N	2	2	1			-0-
05	2076	N	2076	-0-	-0-	-0-	2075	2	1	9	N	1	1	8			-0-
06	2049	N	2049	-0-	-0-	-0-	2048	2	1	9	N	1	1	8			-0-

CARPENTER GAS UNIT II WELL #: 12 RRCID -> 233536 COMPL. DATE 11/30/2007 TOTAL DEPTH 14450 PERF. 8504 - 12828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	644	N	644	-0-	-0-	-0-	644	2			N	-0-					172
02	444	N	444	-0-	-0-	-0-	444	2			N	-0-					172
03	402	N	402	-0-	-0-	-0-	402	2			N	-0-					172
04	624	N	624	-0-	-0-	-0-	624	2			N	-0-					172
05	840	N	840	-0-	-0-	-0-	840	2			N	-0-					172
06	1351	N	1351	-0-	-0-	-0-	1351	2			N	-0-					172

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
LYONS GAS UNIT NO. 1 WELL #: 21 RRCID -> 233549 COMPL. DATE 01/19/2008 TOTAL DEPTH 13585 PERF. 8325 - 13388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4399	X	4399	-0-	-0-	-0-	4399	2			N	-0-					16
02	4481	X	4481	-0-	-0-	-0-	4481	2			N	-0-					16
03	4657	X	4657	-0-	-0-	-0-	4655	2	2	9	N	2	2	1			16
04	4578	X	4578	-0-	-0-	-0-	4576	2	2	9	N	2	2	1			16
05	4776	X	4776	-0-	-0-	-0-	4775	2	1	9	N	1	1	8			16
06	4785	X	4785	-0-	-0-	-0-	4784	2	1	9	N	1	1	8			16

THOMPSON, B. W. GAS UNIT NO. 1 WELL #: 16 RRCID -> 233553 COMPL. DATE 12/20/2007 TOTAL DEPTH 13050 PERF. 8656 - 12860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1177	N	1177	-0-	-0-	-0-	1177	2			N	-0-					-0-
02	1155	N	1155	-0-	-0-	-0-	1155	2			N	-0-					-0-
03	1057	N	1057	-0-	-0-	-0-	1057	2			N	-0-					-0-
04	1194	N	1194	-0-	-0-	-0-	1194	2			N	-0-					-0-
05	996	N	996	-0-	-0-	-0-	996	2			N	-0-					-0-
06	1220	N	1220	-0-	-0-	-0-	1220	2			N	-0-					-0-

CARPENTER GAS UNIT II WELL #: 8 RRCID -> 233630 COMPL. DATE 01/30/2008 TOTAL DEPTH 14675 PERF.11670 - 14245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1333	N	862	-0-	-471	-0-	862	2			N	-0-					23
02	841	N	515	-0-	-326	-0-	515	2			N	-0-					23
03	1240	N	1103	-0-	-137	-0-	1103	2			N	-0-					23
04	840	N	770	-0-	-70	-0-	770	2			N	-0-					23
05	558	N	520	-0-	-38	-0-	520	2			N	-0-					23
06	1080	N	502	-0-	-578	-0-	502	2			N	-0-					23

BEACHCOMBER GAS UNIT NO. 2 WELL #: 11 RRCID -> 233635 COMPL. DATE 01/26/2008 TOTAL DEPTH 13160 PERF.11533 - 12965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4278	X	2005	-0-	-2273	-0-	2005	2			N	-0-					104
02	3132	X	1696	-0-	-1436	-0-	1696	2			N	-0-					104
03	4746	X	4746	-0-	-0-	-0-	4746	2			N	-0-					104
04	3360	X	2550	-0-	-810	-0-	2550	2			N	-0-					104
05	3472	X	972	-0-	-2500	-0-	972	2			N	-0-					104
06	4140	X	2643	-0-	-1497	-0-	2643	2			N	-0-					104

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 21 RRCID -> 233726 COMPL. DATE 02/07/2008 TOTAL DEPTH 14025 PERF.11381 - 13773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3492	X	3492	-0-	-0-	-0-	3491	2	1	9	N	1	1	1			-0-
02	2160	X	2160	-0-	-0-	-0-	2158	2	2	9	N	2	2	1			-0-
03	2077	X	745	-0-	-1332	-0-	745	2			N	-0-					-0-
04	2839	X	2839	-0-	-0-	-0-	2835	2	4	9	N	4	4	1			-0-
05	2077	X	1914	-0-	-163	-0-	1912	2	2	9	N	2	2	8			-0-
06	2110	X	2110	-0-	-0-	-0-	2108	2	2	9	N	2	2	8			-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 20 RRCID -> 233796 COMPL. DATE 02/20/2008 TOTAL DEPTH 13885 PERF.11968 - 13785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3706	X	3706	-0-	-0-	-0-	3706	2			N	-0-					-0-
02	4140	X	4140	-0-	-0-	-0-	4140	2			N	-0-					-0-
03	3868	X	3868	-0-	-0-	-0-	3868	2			N	-0-					-0-
04	3281	X	3281	-0-	-0-	-0-	3280	2	1	9	N	1	1	1			-0-
05	3255	X	2581	-0-	-674	-0-	2581	2			N	-0-					-0-
06	3150	X	2786	-0-	-364	-0-	2786	2			N	-0-					-0-

CHANDLER GAS UNIT NO.1 WELL #: 8 RRCID -> 235607 COMPL. DATE 02/21/2008 TOTAL DEPTH 13150 PERF. 8647 - 12983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2821	X	2196	-0-	-625	-0-	2196	2			N	-0-					-0-
02	5116	X	5116	-0-	-0-	-0-	5116	2			N	-0-					-0-
03	5418	X	5418	-0-	-0-	-0-	5418	2			N	-0-					-0-
04	2430	X	1594	-0-	-836	-0-	1594	2			N	-0-					-0-
05	5456	X	1816	-0-	-3640	-0-	1816	2			N	-0-					-0-
06	5280	X	2335	-0-	-2945	-0-	2335	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
THOMAS, JEFF GAS UNIT NO. 1 WELL #: 11 RRCID -> 235726 COMPL. DATE 03/21/2008 TOTAL DEPTH 13300 PERF. 8691 - 13146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	220	-0-	-214	-0-	220	2			N	-0-					25
02	340	N	340	-0-	-0-	-0-	340	2			N	-0-					25
03	597	N	597	-0-	-0-	-0-	597	2			N	-0-					25
04	1303	N	1303	-0-	-0-	-0-	1303	2			N	-0-					25
05	808	N	808	-0-	-0-	-0-	808	2			N	-0-					25
06	1049	N	1049	-0-	-0-	-0-	1049	2			N	-0-					25

THOMPSON, B.W. GAS UNIT NO.1 WELL #: 17 RRCID -> 235733 COMPL. DATE 03/20/2008 TOTAL DEPTH 13055 PERF.11500 - 12867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2783	X	2783	-0-	-0-	-0-	2783	2			N	-0-					-0-
02	2117	X	1018	-0-	-1099	-0-	1017	2	1	9	N	1	1	1			-0-
03	3097	X	3097	-0-	-0-	-0-	3097	2			N	-0-					-0-
04	2563	X	2563	-0-	-0-	-0-	2561	2	2	9	N	2	2	1			-0-
05	2263	X	930	-0-	-1333	-0-	929	2	1	9	N	1	1	8			-0-
06	2824	N	2824	-0-	-0-	-0-	2823	2	1	9	N	1	1	8			-0-

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 13 RRCID -> 235735 COMPL. DATE 03/21/2008 TOTAL DEPTH 13000 PERF.11498 - 12914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3441	X	2571	-0-	-870	-0-	2571	2			N	-0-					-0-
02	3219	X	2343	-0-	-876	-0-	2343	2			N	-0-					-0-
03	2774	X	2774	-0-	-0-	-0-	2774	2			N	-0-					-0-
04	2560	X	2560	-0-	-0-	-0-	2560	2			N	-0-					-0-
05	2635	X	2542	-0-	-93	-0-	2542	2			N	-0-					-0-
06	2670	X	2522	-0-	-148	-0-	2522	2			N	-0-					-0-

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 11 RRCID -> 235736 COMPL. DATE 03/08/2008 TOTAL DEPTH 14130 PERF.11434 - 13998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4202	X	4202	-0-	-0-	-0-	4201	2	1	9	N	1	1	1			-0-
02	4369	X	4369	-0-	-0-	-0-	4369	2			N	-0-					-0-
03	3472	X	3457	-0-	-15	-0-	3457	2			N	-0-					-0-
04	4457	X	4457	-0-	-0-	-0-	4456	2	1	9	N	1	1	1			-0-
05	4416	X	4416	-0-	-0-	-0-	4416	2			N	-0-					-0-
06	4202	X	4202	-0-	-0-	-0-	4202	2			N	-0-					-0-

TUMLINSON "A" #1 GAS UNIT WELL #: 3 RRCID -> 235760 COMPL. DATE 03/28/2008 TOTAL DEPTH 12700 PERF.11198 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2914	X	2323	-0-	-591	-0-	2322	2	1	9	N	1	1	1			-0-
02	3171	X	3171	-0-	-0-	-0-	3171	2			N	-0-					-0-
03	3224	X	2528	-0-	-696	-0-	2528	2			N	-0-					-0-
04	3120	X	2649	-0-	-471	-0-	2648	2	1	9	N	1	1	1			-0-
05	3379	X	2897	-0-	-482	-0-	2896	2	1	9	N	1	1	8			-0-
06	3270	X	1945	-0-	-1325	-0-	1945	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 14 RRCID -> 240329 COMPL. DATE 04/25/2008 TOTAL DEPTH 13161 PERF.11524 - 12939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2108	N	1811	-0-	-297	-0-	1811	2			N	-0-					42
02	2146	N	1498	-0-	-648	-0-	1498	2			N	-0-					42
03	2586	N	2586	-0-	-0-	-0-	2585	2	1	9	N	1	1	1			42
04	1740	N	1559	-0-	-181	-0-	1559	2			N	-0-					42
05	1655	N	1655	-0-	-0-	-0-	1655	2			N	-0-					42
06	2340	N	1820	-0-	-520	-0-	1820	2			N	-0-					42

STONE, W. O. GAS UNIT NO. 1 WELL #: 21 RRCID -> 240384 COMPL. DATE 05/15/2008 TOTAL DEPTH 14055 PERF.11362 - 13836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	350	-0-	-301	-0-	350	2			N	-0-					-0-
02	609	N	466	-0-	-143	-0-	466	2			N	-0-					-0-
03	1171	N	1171	-0-	-0-	-0-	1171	2			N	-0-					-0-
04	2645	N	2645	-0-	-0-	-0-	2644	2	1	9	N	1	1	1			-0-
05	2532	N	2532	-0-	-0-	-0-	2532	2			N	-0-					-0-
06	2622	N	2622	-0-	-0-	-0-	2622	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 16 RRCID -> 240450 COMPL. DATE 05/22/2008 TOTAL DEPTH 13218 PERF.11619 - 13047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1675	N	1675	-0-	-0-	-0-	1675	2			N	-0-					-0-
02	1450	N	1264	-0-	-186	-0-	1264	2			N	-0-					-0-
03	1550	N	1478	-0-	-72	-0-	1478	2			N	-0-					-0-
04	1534	N	1534	-0-	-0-	-0-	1533	2	1	9	N	1	1	1			-0-
05	1364	N	1219	-0-	-145	-0-	1219	2			N	-0-					-0-
06	1573	N	1573	-0-	-0-	-0-	1572	2	1	9	N	1	1	8			-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 15 RRCID -> 240569 COMPL. DATE 06/07/2008 TOTAL DEPTH 13850 PERF.11876 - 13694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4027	X	4027	-0-	-0-	-0-	4027	2			N	-0-					-0-
02	3028	X	3028	-0-	-0-	-0-	3028	2			N	-0-					-0-
03	3224	X	3086	-0-	-138	-0-	3086	2			N	-0-					-0-
04	3957	X	3957	-0-	-0-	-0-	3957	2			N	-0-					-0-
05	3719	X	3719	-0-	-0-	-0-	3719	2			N	-0-					-0-
06	3120	X	2586	-0-	-534	-0-	2586	2			N	-0-					-0-

LYONS GAS UNIT NO. 1 WELL #: 19 RRCID -> 240575 COMPL. DATE 05/30/2008 TOTAL DEPTH 12600 PERF. 8707 - 12382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1553	N	1553	-0-	-0-	-0-	1553	2			N	-0-					22
02	1357	N	1357	-0-	-0-	-0-	1357	2			N	-0-					22
03	1487	N	1487	-0-	-0-	-0-	1487	2			N	-0-					22
04	1391	N	1391	-0-	-0-	-0-	1391	2			N	-0-					22
05	1456	N	1456	-0-	-0-	-0-	1456	2			N	-0-					22
06	1373	N	1373	-0-	-0-	-0-	1373	2			N	-0-					22

BEDDINGFIELD GAS UNIT WELL #: 8 RRCID -> 240581 COMPL. DATE 06/05/2008 TOTAL DEPTH 14800 PERF.11787 - 14390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	N	753	-0-	-332	-0-	753	2			N	-0-					-0-
02	986	N	406	-0-	-580	-0-	406	2			N	-0-					-0-
03	775	N	336	-0-	-439	-0-	336	2			N	-0-					-0-
04	720	N	622	-0-	-98	-0-	622	2			N	-0-					-0-
05	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-
06	742	N	742	-0-	-0-	-0-	742	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 15 RRCID -> 240665 COMPL. DATE 02/22/2008 TOTAL DEPTH 14120 PERF.11423 - 13883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3975	X	3975	-0-	-0-	-0-	3975	2			N	-0-					40
02	3654	X	3186	-0-	-468	-0-	3186	2			N	-0-					40
03	4061	X	4060	-0-	-1	-0-	4059	2	1	9	N	1	1	1			40
04	6042	X	6042	-0-	-0-	-0-	6041	2	1	9	N	1	1	1			40
05	4473	X	4473	-0-	-0-	-0-	4472	2	1	9	N	1	1	8			40
06	4267	X	4267	-0-	-0-	-0-	4266	2	1	9	N	1	1	8			40

PHILLIPS "A" #1 GAS UNIT WELL #: 11 RRCID -> 240672 COMPL. DATE 06/27/2008 TOTAL DEPTH 14090 PERF.11599 - 13892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	X	1266	-0-	-5	-0-	1266	2			N	-0-					75
02	1189	X	921	-0-	-268	-0-	921	2			N	-0-					75
03	1116	X	850	-0-	-266	-0-	850	2			N	-0-					75
04	1230	X	803	-0-	-427	-0-	803	2			N	-0-					75
05	1271	X	766	-0-	-505	-0-	766	2			N	-0-					75
06	1230	X	777	-0-	-453	-0-	777	2			N	-0-					75

PERLITZ GAS UNIT NO. 1 WELL #: 14 RRCID -> 240673 COMPL. DATE 06/26/2008 TOTAL DEPTH 14025 PERF.11356 - 13768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4672	X	4672	-0-	-0-	-0-	4672	2			N	-0-					62
02	3712	X	3487	-0-	-225	-0-	3487	2			N	-0-					62
03	4676	X	4676	-0-	-0-	-0-	4674	2	2	9	N	2	2	1			62
04	5594	X	5594	-0-	-0-	-0-	5591	2	3	9	N	3	3	1			62
05	4681	X	3747	-0-	-934	-0-	3746	2	1	9	N	1	1	8			62
06	4530	X	4067	-0-	-463	-0-	4067	2			N	-0-					62

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
STANDLEY GAS UNIT NO. 1 WELL #: 7H RRCID -> 241141 COMPL. DATE 04/30/2008 TOTAL DEPTH 13424 PERF.13850 - 15852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2759	X	1074	-0-	-1685	-0-	1074	2			N	-0-					-0-
02	3099	X	3099	-0-	-0-	-0-	3099	2			N	-0-					-0-
03	2759	X	2441	-0-	-318	-0-	2441	2			N	-0-					-0-
04	3149	X	3149	-0-	-0-	-0-	3149	2			N	-0-					-0-
05	2759	X	2456	-0-	-303	-0-	2456	2			N	-0-					-0-
06	2670	X	2663	-0-	-7	-0-	2663	2			N	-0-					-0-

BEDDINGFIELD GAS UNIT WELL #: 9 RRCID -> 241142 COMPL. DATE 04/17/2008 TOTAL DEPTH 14802 PERF. 8701 - 14374

01	0	N	-0-	-0-	-0-	-0-					N	-0-					54
02	522	N	522	-0-	-0-	-0-	522	2			N	-0-					54
03	12	N	-0-	-0-	-12	-0-					N	-0-					54
04	311	N	311	-0-	-0-	-0-	311	2			N	-0-					54
05	310	N	152	-0-	-158	-0-	152	2			N	-0-					54
06	229	N	229	-0-	-0-	-0-	229	2			N	-0-					54

BRAZOS RIVER AUTHORITY GAS UNIT WELL #: 1 RRCID -> 241208 COMPL. DATE 10/16/2008 TOTAL DEPTH 13650 PERF.11788 - 13482

01	2914	N	2268	-0-	-646	-0-	2268	2			N	-0-					-0-
02	2523	N	1588	-0-	-935	-0-	1588	2			N	-0-					-0-
03	1953	N	1596	-0-	-357	-0-	1596	2			N	-0-					-0-
04	2190	N	1203	-0-	-987	-0-	1203	2			N	-0-					-0-
05	2128	N	2128	-0-	-0-	-0-	2128	2			N	-0-					-0-
06	2216	N	2216	-0-	-0-	-0-	2216	2			N	-0-					-0-

FOLEY GAS UNIT WELL #: 5H RRCID -> 241436 COMPL. DATE 10/31/2012 TOTAL DEPTH 14216 PERF.14740 - 16118

01	1860	N	1860	-0-	-0-	-0-	1860	2			N	-0-					37
02	1711	N	1703	-0-	-8	-0-	1703	2			N	-0-					37
03	1768	N	1768	-0-	-0-	-0-	1768	2			N	-0-					37
04	1800	N	1644	-0-	-156	-0-	1644	2			N	-0-					37
05	1980	N	1980	-0-	-0-	-0-	1980	2			N	-0-					37
06	1710	N	1642	-0-	-68	-0-	1642	2			N	-0-					37

SHORTER, N.E. WELL #: 4 RRCID -> 241462 COMPL. DATE 07/04/2008 TOTAL DEPTH 12960 PERF. 8509 - 12785

01	403	N	385	-0-	-18	-0-	385	2			N	-0-					-0-
02	494	N	494	-0-	-0-	-0-	494	2			N	-0-					-0-
03	434	N	413	-0-	-21	-0-	413	2			N	-0-					-0-
04	473	N	473	-0-	-0-	-0-	473	2			N	-0-					-0-
05	461	N	461	-0-	-0-	-0-	461	2			N	-0-					-0-
06	420	N	420	-0-	-0-	-0-	420	2			N	-0-					-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 17 RRCID -> 241578 COMPL. DATE 07/18/2008 TOTAL DEPTH 12910 PERF. 8518 - 12748

01	279	X	264	-0-	-15	-0-	264	2			N	-0-					117
02	493	X	493	-0-	-0-	-0-	493	2			N	-0-					117
03	573	N	573	-0-	-0-	-0-	573	2			N	-0-					117
04	612	N	612	-0-	-0-	-0-	612	2			N	-0-					117
05	536	N	536	-0-	-0-	-0-	536	2			N	-0-					117
06	844	N	844	-0-	-0-	-0-	844	2			N	-0-					117

HILINE GAS UNIT WELL #: 1 RRCID -> 241660 COMPL. DATE 11/12/2008 TOTAL DEPTH 13756 PERF.11138 - 13532

01	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
02	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
03	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
04	120	N	28	-0-	-92	-0-	28	2			N	-0-					-0-
05	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
06	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 14 RRCID -> 241831 COMPL. DATE 08/06/2008 TOTAL DEPTH 13600 PERF.11092 - 13288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3745	X	3745	-0-	-0-	-0-	3744	2	1	9	N	1	1	1			-0-
02	3016	X	2911	-0-	-105	-0-	2911	2			N	-0-					-0-
03	4512	X	4512	-0-	-0-	-0-	4512	2			N	-0-					-0-
04	3860	X	3860	-0-	-0-	-0-	3858	2	2	9	N	2	2	1			-0-
05	3224	X	2744	-0-	-480	-0-	2738	2	6	9	N	5	5	8			-0-
06	4338	X	4338	-0-	-0-	-0-	4335	2	3	9	N	3	3	8			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 17 RRCID -> 241836 COMPL. DATE 08/07/2008 TOTAL DEPTH 12980 PERF.11343 - 12816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	548	N	548	-0-	-0-	-0-	548	2			N	-0-					-0-
02	512	N	512	-0-	-0-	-0-	512	2			N	-0-					-0-
03	612	N	612	-0-	-0-	-0-	612	2			N	-0-					-0-
04	594	N	594	-0-	-0-	-0-	594	2			N	-0-					-0-
05	558	N	258	-0-	-300	-0-	258	2			N	-0-					-0-
06	600	N	-0-	-0-	-600	-0-					N	-0-					-0-

REED GAS UNIT NO. II WELL #: 6 RRCID -> 241912 COMPL. DATE 09/12/2008 TOTAL DEPTH 13735 PERF.11179 - 13634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2263	N	2111	-0-	-152	-0-	2111	2			N	-0-					17
02	2378	N	833	-0-	-1545	-0-	833	2			N	-0-					17
03	2325	N	1262	-0-	-1063	-0-	1262	2			N	-0-					17
04	2040	N	1558	-0-	-482	-0-	1558	2			N	-0-					17
05	1432	N	1432	-0-	-0-	-0-	1432	2			N	-0-					17
06	1642	N	1642	-0-	-0-	-0-	1642	2			N	-0-					17

TRIPLE H RANCH GAS UNTI NO. 1 WELL #: 15 RRCID -> 241913 COMPL. DATE 09/25/2008 TOTAL DEPTH 12950 PERF. 8435 - 12603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3134	X	3134	-0-	-0-	-0-	3134	2			N	-0-					-0-
02	3051	X	3051	-0-	-0-	-0-	3051	2			N	-0-					-0-
03	3522	X	3522	-0-	-0-	-0-	3522	2			N	-0-					-0-
04	2756	X	2756	-0-	-0-	-0-	2756	2			N	-0-					-0-
05	2675	X	2675	-0-	-0-	-0-	2675	2			N	-0-					-0-
06	2609	X	2609	-0-	-0-	-0-	2609	2			N	-0-					-0-

CARPENTER GAS UNIT II WELL #: 4 RRCID -> 243002 COMPL. DATE 07/04/2008 TOTAL DEPTH 14600 PERF.11608 - 13970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3937	X	2094	-0-	-1843	-0-	2094	2			N	-0-					57
02	3683	X	549	-0-	-3134	-0-	549	2			N	-0-					57
03	3937	X	1031	-0-	-2906	-0-	1031	2			N	-0-					57
04	3810	X	884	-0-	-2926	-0-	884	2			N	-0-					57
05	3714	X	3714	-0-	-0-	-0-	3712	2	2	9	N	2	2	8			57
06	3747	X	3747	-0-	-0-	-0-	3747	2			N	-0-					57

BAILEY GAS UNIT A WELL #: 17 RRCID -> 243013 COMPL. DATE 09/28/2008 TOTAL DEPTH 14475 PERF. 8735 - 14179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1488	N	1342	-0-	-146	-0-	1341	2	1	9	N	1	1	1			-0-
02	1226	N	1226	-0-	-0-	-0-	1226	2			N	-0-					-0-
03	1447	N	1447	-0-	-0-	-0-	1447	2			N	-0-					-0-
04	1379	N	1379	-0-	-0-	-0-	1375	2	4	9	N	4	4	1			-0-
05	1549	N	1549	-0-	-0-	-0-	1546	2	3	9	N	3	3	8			-0-
06	1420	N	1420	-0-	-0-	-0-	1417	2	3	9	N	3	3	8			-0-

THOMPSON, B. W. GAS UNIT NO. 1 WELL #: 20 RRCID -> 243027 COMPL. DATE 10/11/2008 TOTAL DEPTH 13200 PERF. 8652 - 12912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4648	X	4648	-0-	-0-	-0-	4648	2			N	-0-					-0-
02	4046	X	4046	-0-	-0-	-0-	4046	2			N	-0-					-0-
03	4234	X	4234	-0-	-0-	-0-	4234	2			N	-0-					-0-
04	3987	X	3987	-0-	-0-	-0-	3987	2			N	-0-					-0-
05	3813	X	1369	-0-	-2444	-0-	1369	2			N	-0-					-0-
06	3690	X	1158	-0-	-2532	-0-	1158	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
FOLEY GAS UNIT WELL #: 4H RRCID -> 243435 COMPL. DATE 08/01/2011 TOTAL DEPTH 14253 PERF.14330 - 15819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1796	N	1796	-0-	-0-	-0-	1796	2			N	-0-					-0-
02	2103	N	2103	-0-	-0-	-0-	2103	2			N	-0-					-0-
03	1853	N	1853	-0-	-0-	-0-	1853	2			N	-0-					-0-
04	1740	N	1207	-0-	-533	-0-	1207	2			N	-0-					-0-
05	2263	N	1326	-0-	-937	-0-	1326	2			N	-0-					-0-
06	1800	N	1426	-0-	-374	-0-	1426	2			N	-0-					-0-

BEDDINGFIELD GAS UNIT WELL #: 6H RRCID -> 243437 COMPL. DATE 10/14/2008 TOTAL DEPTH 14348 PERF.14650 - 16054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11216	X	11216	-0-	-0-	-0-	11216	2			N	-0-					-0-
02	2592	X	2592	-0-	-0-	-0-	2592	2			N	-0-					-0-
03	2910	X	2910	-0-	-0-	-0-	2910	2			N	-0-					-0-
04	2648	X	2648	-0-	-0-	-0-	2648	2			N	-0-					-0-
05	2706	X	2706	-0-	-0-	-0-	2706	2			N	-0-					-0-
06	2535	X	2535	-0-	-0-	-0-	2535	2			N	-0-					-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 18 RRCID -> 243443 COMPL. DATE 10/04/2008 TOTAL DEPTH 13900 PERF.11175 - 13701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	899	-0-	-0-	-0-	898	2	1	9	N	1	1	1			-0-
02	812	N	812	-0-	-0-	-0-	812	2			N	-0-					-0-
03	899	N	845	-0-	-54	-0-	845	2			N	-0-					-0-
04	870	N	840	-0-	-30	-0-	839	2	1	9	N	1	1	1			-0-
05	1243	N	1243	-0-	-0-	-0-	1242	2	1	9	N	1	1	8			-0-
06	1147	N	1147	-0-	-0-	-0-	1147	2			N	-0-					-0-

SHAW, ROBERT GAS UNIT NO. 1 WELL #: 5 RRCID -> 243468 COMPL. DATE 01/25/2009 TOTAL DEPTH 14245 PERF.11178 - 12514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1798	N	1099	-0-	-699	-0-	1098	2	1	9	N	1	1	1			-0-
02	590	N	590	-0-	-0-	-0-	590	2			N	-0-					-0-
03	775	N	622	-0-	-153	-0-	622	2			N	-0-					-0-
04	1050	N	578	-0-	-472	-0-	577	2	1	9	N	1	1	1			-0-
05	664	N	664	-0-	-0-	-0-	663	2	1	9	N	1	1	8			-0-
06	600	N	526	-0-	-74	-0-	525	2	1	9	N	1	1	8			-0-

GOLDBECK GAS UNIT WELL #: 5 RRCID -> 243517 COMPL. DATE 10/24/2008 TOTAL DEPTH 13815 PERF.11622 - 13612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	806	-0-	-217	-0-	806	2			N	-0-					-0-
02	1050	N	1050	-0-	-0-	-0-	1050	2			N	-0-					-0-
03	1102	N	1102	-0-	-0-	-0-	1102	2			N	-0-					-0-
04	780	N	666	-0-	-114	-0-	666	2			N	-0-					-0-
05	1047	N	1047	-0-	-0-	-0-	1047	2			N	-0-					-0-
06	990	N	790	-0-	-200	-0-	790	2			N	-0-					-0-

REED GAS UNIT II WELL #: 8 RRCID -> 243528 COMPL. DATE 07/15/2008 TOTAL DEPTH 12642 PERF.11126 - 12450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1364	N	1333	-0-	-31	-0-	1333	2			N	-0-					-0-
02	1252	N	1252	-0-	-0-	-0-	1252	2			N	-0-					-0-
03	1333	N	1325	-0-	-8	-0-	1325	2			N	-0-					-0-
04	1290	N	1275	-0-	-15	-0-	1275	2			N	-0-					-0-
05	1333	N	1325	-0-	-8	-0-	1325	2			N	-0-					-0-
06	1290	N	1270	-0-	-20	-0-	1270	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 12 RRCID -> 243529 COMPL. DATE 08/22/2008 TOTAL DEPTH 13325 PERF. 8628 - 12733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	399	-0-	-128	-0-	399	2			N	-0-					22
02	469	N	469	-0-	-0-	-0-	469	2			N	-0-					22
03	570	N	570	-0-	-0-	-0-	570	2			N	-0-					22
04	573	N	573	-0-	-0-	-0-	573	2			N	-0-					22
05	563	N	563	-0-	-0-	-0-	563	2			N	-0-					22
06	547	N	547	-0-	-0-	-0-	547	2			N	-0-					22

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
LYONS GAS UNIT NO 1 WELL #: 18 RRCID -> 243535 COMPL. DATE 08/27/2008 TOTAL DEPTH 13665 PERF.11090 - 13531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	2218	-0-	-882	1710	2218	2			N	-0-					-0-
02	2900	N	2358	-0-	-542	1168	2358	2			N	-0-					-0-
03	3100	N	2426	-0-	-674	494	2426	2			N	-0-					-0-
04	3000	N	2562	-0-	-438	56	2562	2			N	-0-					-0-
05	2514	N	2458	-0-	-56	-0-	2458	2			N	-0-					-0-
06	2416	N	2416	-0-	-0-	-0-	2416	2			N	-0-					-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 12 RRCID -> 243807 COMPL. DATE 10/09/2008 TOTAL DEPTH 14100 PERF.11369 - 13829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2163	N	2163	-0-	-0-	-0-	2163	2			N	-0-					-0-
02	1869	N	1869	-0-	-0-	-0-	1869	2			N	-0-					-0-
03	1877	N	1877	-0-	-0-	-0-	1877	2			N	-0-					-0-
04	1770	N	1763	-0-	-7	-0-	1763	2			N	-0-					-0-
05	1829	N	1575	-0-	-254	-0-	1575	2			N	-0-					-0-
06	1770	N	1758	-0-	-12	-0-	1758	2			N	-0-					-0-

THOMAS JEFF GAS UNIT NO. 1 WELL #: 8 RRCID -> 243825 COMPL. DATE 10/15/2008 TOTAL DEPTH 14208 PERF. 8655 - 14068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1908	N	1908	-0-	-0-	-0-	1908	2			N	-0-					-0-
02	986	N	578	-0-	-408	-0-	578	2			N	-0-					-0-
03	1924	N	1924	-0-	-0-	-0-	1924	2			N	-0-					-0-
04	1350	N	730	-0-	-620	-0-	730	2			N	-0-					-0-
05	1782	N	1782	-0-	-0-	-0-	1782	2			N	-0-					-0-
06	1350	N	416	-0-	-934	-0-	416	2			N	-0-					-0-

BLAINS CREEK GAS UNIT WELL #: 1 RRCID -> 244050 COMPL. DATE 11/14/2008 TOTAL DEPTH 13750 PERF.10880 - 13512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2790	X	2736	-0-	-54	-0-	2736	2			N	-0-					-0-
02	2386	N	2386	-0-	-0-	-0-	2386	2			N	-0-					-0-
03	2370	N	2370	-0-	-0-	-0-	2370	2			N	-0-					-0-
04	2640	N	1966	-0-	-674	-0-	1966	2			N	-0-					-0-
05	2542	N	2113	-0-	-429	-0-	2113	2			N	-0-					-0-
06	2725	N	2725	-0-	-0-	-0-	2725	2			N	-0-					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 19 RRCID -> 244055 COMPL. DATE 10/14/2008 TOTAL DEPTH 12965 PERF. 8629 - 12639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 8 RRCID -> 244322 COMPL. DATE 09/19/2008 TOTAL DEPTH 12892 PERF. 8481 - 12713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	2537	-0-	-563	3281	2537	2			N	-0-					13
02	9097	X	5816	-0-	-3281	-0-	5816	2			N	-0-					13
03	3624	X	3624	-0-	-0-	-0-	3624	2			N	-0-					13
04	1612	X	1612	-0-	-0-	-0-	1612	2			N	-0-					13
05	1581	X	1248	-0-	-333	-0-	1248	2			N	-0-					13
06	1530	X	988	-0-	-542	-0-	988	2			N	-0-					13

BEACHCOMBER GAS UNIT NO. 2 WELL #: 9 RRCID -> 244696 COMPL. DATE 11/27/2008 TOTAL DEPTH 13250 PERF. 8647 - 13006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2262	N	2262	-0-	-0-	-0-	2262	2			N	-0-					-0-
02	2405	N	2405	-0-	-0-	-0-	2405	2			N	-0-					-0-
03	2344	N	2344	-0-	-0-	-0-	2344	2			N	-0-					-0-
04	1540	N	1540	-0-	-0-	-0-	1540	2			N	-0-					-0-
05	2213	N	2213	-0-	-0-	-0-	2213	2			N	-0-					-0-
06	2829	N	2829	-0-	-0-	-0-	2829	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
SHORTER, N. E. GAS UNIT NO. 1 WELL #: 11 RRCID -> 244879 COMPL. DATE 12/12/2008 TOTAL DEPTH 13000 PERF.11322 - 12413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	4916	-0-	1816	5691	4916	2			N	-0-					65
02	10567	X	4876	-0-	-5691	-0-	4876	2			N	-0-					65
03	5132	X	5132	-0-	-0-	-0-	5132	2			N	-0-					65
04	2289	X	2289	-0-	-0-	-0-	2289	2			N	-0-					65
05	3365	X	3365	-0-	-0-	-0-	3365	2			N	-0-					65
06	2583	X	2583	-0-	-0-	-0-	2583	2			N	-0-					65

TUMLINSON "A" #1 GAS UNIT WELL #: 6 RRCID -> 245111 COMPL. DATE 05/11/2007 TOTAL DEPTH 14190 PERF.11423 - 13800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1716	N	1716	-0-	-0-	-0-	1707	2	9	9	N	8	8	1			-0-
02	3497	X	3497	-0-	-0-	-0-	3497	2			N	-0-					-0-
03	2865	X	2865	-0-	-0-	-0-	2865	2			N	-0-					-0-
04	1980	X	1741	-0-	-239	-0-	1731	2	10	9	N	9	9	1			-0-
05	2522	X	2522	-0-	-0-	-0-	2513	2	9	9	N	8	8	8			-0-
06	1980	X	1033	-0-	-947	-0-	1027	2	6	9	N	5	5	8			-0-

BEDDINGFIELD GAS UNIT WELL #: 7 RRCID -> 245124 COMPL. DATE 01/17/2009 TOTAL DEPTH 14850 PERF.11769 - 14320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	949	N	949	-0-	-0-	-0-	949	2			N	-0-					-0-
02	1044	N	840	-0-	-204	-0-	840	2			N	-0-					-0-
03	1151	N	1151	-0-	-0-	-0-	1151	2			N	-0-					-0-
04	956	N	956	-0-	-0-	-0-	956	2			N	-0-					-0-
05	1011	N	1011	-0-	-0-	-0-	1011	2			N	-0-					-0-
06	1110	N	958	-0-	-152	-0-	958	2			N	-0-					-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 15 RRCID -> 245127 COMPL. DATE 01/10/2009 TOTAL DEPTH 14419 PERF.11337 - 13755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3355	X	3355	-0-	-0-	-0-	3353	2	2	9	N	2	2	1			-0-
02	2378	X	2229	-0-	-149	-0-	2229	2			N	-0-					-0-
03	2839	X	2839	-0-	-0-	-0-	2839	2			N	-0-					-0-
04	2460	X	2111	-0-	-349	-0-	2109	2	2	9	N	2	2	1			-0-
05	2542	X	1898	-0-	-644	-0-	1897	2	1	9	N	1	1	8			-0-
06	3702	X	3702	-0-	-0-	-0-	3701	2	1	9	N	1	1	8			-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 14 RRCID -> 245131 COMPL. DATE 12/20/2008 TOTAL DEPTH 13179 PERF. 8576 - 13017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	764	N	764	-0-	-0-	-0-	764	2			N	-0-					-0-
02	638	N	433	-0-	-205	-0-	433	2			N	-0-					-0-
03	713	N	592	-0-	-121	-0-	592	2			N	-0-					-0-
04	750	N	581	-0-	-169	-0-	581	2			N	-0-					-0-
05	812	N	812	-0-	-0-	-0-	812	2			N	-0-					-0-
06	1143	N	1143	-0-	-0-	-0-	1143	2			N	-0-					-0-

TUMLINSON "A" #1 GAS UNIT WELL #: 4 RRCID -> 246806 COMPL. DATE 11/14/2008 TOTAL DEPTH 14600 PERF. 8386 - 12597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6913	X	1170	-0-	-5743	-0-	1168	2	2	9	N	2	2	1			-0-
02	6467	X	1381	-0-	-5086	-0-	1381	2			N	-0-					-0-
03	6913	X	1439	-0-	-5474	-0-	1439	2			N	-0-					-0-
04	6480	X	1448	-0-	-5032	-0-	1446	2	2	9	N	2	2	1			-0-
05	2666	X	1587	-0-	-1079	-0-	1586	2	1	9	N	1	1	8			-0-
06	1579	X	1579	-0-	-0-	-0-	1578	2	1	9	N	1	1	8			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 21 RRCID -> 247393 COMPL. DATE 08/10/2007 TOTAL DEPTH 14720 PERF. 8679 - 13180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
03	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-
04	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
SADLER, CARL GAS UNIT NO. 1 WELL #: 5 RRCID -> 247417 COMPL. DATE 06/19/2009 TOTAL DEPTH 13785 PERF. 8246 - 13710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	2308	-0-	-792	1047	2308	2			N	-0-					-0-
02	2900	N	2016	-0-	-884	163	2016	2			N	-0-					-0-
03	2452	N	2289	-0-	-163	-0-	2289	2			N	-0-					-0-
04	1810	N	1810	-0-	-0-	-0-	1810	2			N	-0-					-0-
05	2279	N	2279	-0-	-0-	-0-	2279	2			N	-0-					-0-
06	2343	N	2343	-0-	-0-	-0-	2343	2			N	-0-					-0-

CARPENTER GAS UNIT II WELL #: 3 RRCID -> 247421 COMPL. DATE 01/16/2009 TOTAL DEPTH 13205 PERF. 8631 - 13076

01	1767	N	617	-0-	-1150	-0-	617	2			N	-0-					33
02	1788	N	1788	-0-	-0-	-0-	1788	2			N	-0-					33
03	2201	N	1323	-0-	-878	-0-	1323	2			N	-0-					33
04	887	N	887	-0-	-0-	-0-	887	2			N	-0-					33
05	2332	N	2332	-0-	-0-	-0-	2332	2			N	-0-					33
06	1593	N	1593	-0-	-0-	-0-	1593	2			N	-0-					33

CHANDLER GAS UNIT NO. 1 WELL #: 17 RRCID -> 247461 COMPL. DATE 08/28/2008 TOTAL DEPTH 13200 PERF. 8625 - 13027

01	1581	N	1518	-0-	-63	-0-	1518	2			N	-0-					90
02	1157	N	1157	-0-	-0-	-0-	1157	2			N	-0-					90
03	1581	N	1268	-0-	-313	-0-	1268	2			N	-0-					90
04	1470	N	1093	-0-	-377	-0-	1093	2			N	-0-					90
05	2275	N	2275	-0-	-0-	-0-	2275	2			N	-0-					90
06	1728	N	1728	-0-	-0-	-0-	1728	2			N	-0-					90

STANDLEY GAS UNIT NO. 1 WELL #: 12H RRCID -> 247471 COMPL. DATE 04/04/2008 TOTAL DEPTH 13127 PERF.13627 - 15320

01	1331	N	1331	-0-	-0-	-0-	1329	2	2	9	N	2	2	1			-0-
02	943	N	943	-0-	-0-	-0-	943	2			N	-0-					-0-
03	1187	N	1187	-0-	-0-	-0-	1187	2			N	-0-					-0-
04	1189	N	1189	-0-	-0-	-0-	1186	2	3	9	N	3	3	1			-0-
05	1179	N	1179	-0-	-0-	-0-	1175	2	4	9	N	4	4	8			-0-
06	1154	N	1154	-0-	-0-	-0-	1152	2	2	9	N	2	2	8			-0-

RUNNING BRANCH GAS UNIT WELL #: 6 RRCID -> 247482 COMPL. DATE 01/21/2009 TOTAL DEPTH 13560 PERF.10854 - 12209

01	5828	X	4840	-0-	-988	-0-	4840	2			N	-0-					-0-
02	5452	X	5135	-0-	-317	-0-	5135	2			N	-0-					-0-
03	5828	X	5421	-0-	-407	-0-	5421	2			N	-0-					-0-
04	5250	X	5204	-0-	-46	-0-	5204	2			N	-0-					-0-
05	5487	X	5441	-0-	-46	-0-	5441	2			N	-0-					-0-
06	5342	X	5342	-0-	-0-	-0-	5342	2			N	-0-					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 19 RRCID -> 247584 COMPL. DATE 01/22/2009 TOTAL DEPTH 14005 PERF. 8514 - 13761

01	3162	X	2852	-0-	-310	-0-	2852	2			N	-0-					20
02	3460	X	3460	-0-	-0-	-0-	3459	2	1	9	N	1	1	1			20
03	3162	X	3120	-0-	-42	-0-	3118	2	2	9	N	2	2	1			20
04	3060	X	1183	-0-	-1877	-0-	1183	2			N	-0-					20
05	3213	X	3213	-0-	-0-	-0-	3211	2	2	9	N	2	2	8			20
06	3231	X	3231	-0-	-0-	-0-	3229	2	2	9	N	2	2	8			20

KELLOGG CREEK WELL #: 3 RRCID -> 247589 COMPL. DATE 09/10/2015 TOTAL DEPTH 13868 PERF.11160 - 13678

01	486	N	486	-0-	-0-	-0-	486	2			N	-0-					-0-
02	492	N	492	-0-	-0-	-0-	492	2			N	-0-					-0-
03	682	N	425	-0-	-257	-0-	425	2			N	-0-					-0-
04	486	N	486	-0-	-0-	-0-	486	2			N	-0-					-0-
05	527	N	329	-0-	-198	-0-	329	2			N	-0-					-0-
06	420	N	342	-0-	-78	-0-	342	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BAILEY GAS UNIT "A" WELL #: 16 RRCID -> 247875 COMPL. DATE 07/30/2008 TOTAL DEPTH 12950 PERF. 8730 - 12710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	473	N	473	-0-	-0-	-0-	473	2			N	-0-					-0-
02	377	N	312	-0-	-65	-0-	312	2			N	-0-					-0-
03	542	N	542	-0-	-0-	-0-	542	2			N	-0-					-0-
04	450	N	347	-0-	-103	-0-	346	2	1	9	N	1	1	1			-0-
05	436	N	436	-0-	-0-	-0-	435	2	1	9	N	1	1	8			-0-
06	510	N	244	-0-	-266	-0-	243	2	1	9	N	1	1	8			-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 6 RRCID -> 247965 COMPL. DATE 02/06/2009 TOTAL DEPTH 13165 PERF. 8532 - 12939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1689	N	1689	-0-	-0-	-0-	1688	2	1	9	N	1	1	1			38
02	1360	N	1360	-0-	-0-	-0-	1360	2			N	-0-					38
03	1644	N	1644	-0-	-0-	-0-	1644	2			N	-0-					38
04	1823	N	1823	-0-	-0-	-0-	1822	2	1	9	N	1	1	1			38
05	2538	N	2538	-0-	-0-	-0-	2537	2	1	9	N	1	1	8			38
06	1260	N	1246	-0-	-14	-0-	1246	2			N	-0-					38

BEDDINGFIELD GAS UNIT WELL #: 3 RRCID -> 247998 COMPL. DATE 02/07/2009 TOTAL DEPTH 14800 PERF.11688 - 13137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	X	117	-0-	-875	-0-	117	2			N	-0-					-0-
02	1349	X	1349	-0-	-0-	-0-	1349	2			N	-0-					-0-
03	1690	X	1690	-0-	-0-	-0-	1690	2			N	-0-					-0-
04	1311	X	1311	-0-	-0-	-0-	1310	2	1	9	N	1	1	1			-0-
05	1349	N	1349	-0-	-0-	-0-	1348	2	1	9	N	1	1	8			-0-
06	1528	N	1528	-0-	-0-	-0-	1528	2			N	-0-					-0-

THOMPSON, B. W. GAS UNIT NO. 1 WELL #: 18 RRCID -> 248000 COMPL. DATE 06/24/2009 TOTAL DEPTH 13140 PERF. 8941 - 12857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2835	X	2835	-0-	-0-	-0-	2834	2	1	9	N	1	1	1			-0-
02	2935	X	2935	-0-	-0-	-0-	2933	2	2	9	N	2	2	1			-0-
03	2905	X	2905	-0-	-0-	-0-	2905	2			N	-0-					-0-
04	3627	X	3627	-0-	-0-	-0-	3621	2	6	9	N	5	5	1			-0-
05	3880	X	3880	-0-	-0-	-0-	3877	2	3	9	N	3	3	8			-0-
06	3662	X	3662	-0-	-0-	-0-	3659	2	3	9	N	3	3	8			-0-

CARPENTER GAS UNIT II WELL #: 5 RRCID -> 248067 COMPL. DATE 02/10/2009 TOTAL DEPTH 14700 PERF.11704 - 13132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1426	N	479	-0-	-947	-0-	479	2			N	-0-					-0-
02	1276	N	522	-0-	-754	-0-	522	2			N	-0-					-0-
03	1164	N	1164	-0-	-0-	-0-	1164	2			N	-0-					-0-
04	1438	N	1438	-0-	-0-	-0-	1438	2			N	-0-					-0-
05	1867	N	1867	-0-	-0-	-0-	1867	2			N	-0-					-0-
06	2067	N	2067	-0-	-0-	-0-	2067	2			N	-0-					-0-

STANDLEY GAS UNIT NO.2 WELL #: 13 RRCID -> 248681 COMPL. DATE 10/29/2008 TOTAL DEPTH 13785 PERF.11131 - 13616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	721	N	721	-0-	-0-	-0-	719	2	2	9	N	2	2	1			-0-
02	638	N	638	-0-	-0-	-0-	638	2			N	-0-					-0-
03	684	N	684	-0-	-0-	-0-	684	2			N	-0-					-0-
04	690	N	678	-0-	-12	-0-	675	2	3	9	N	3	3	1			-0-
05	682	N	203	-0-	-479	-0-	201	2	2	9	N	2	2	8			-0-
06	660	N	556	-0-	-104	-0-	555	2	1	9	N	1	1	8			-0-

BAILEY GAS UNIT "A" WELL #: 9 RRCID -> 248711 COMPL. DATE 11/15/2008 TOTAL DEPTH 13200 PERF. 8708 - 12939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
04	60	N	29	-0-	-31	-0-	29	2			N	-0-					-0-
05	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
SADLER, CARL GAS UNIT NO. 1 WELL #: 4 RRCID -> 250595 COMPL. DATE 07/02/2011 TOTAL DEPTH 13815 PERF. 8297 - 13650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3001	N	3001	-0-	-0-	-0-	3001	2			N	-0-					-0-
02	2900	N	3838	-0-	938	938	3838	2			N	-0-					-0-
03	3100	N	3659	-0-	559	1497	3659	2			N	-0-					-0-
04	3000	N	3437	-0-	437	1934	3437	2			N	-0-					-0-
05	5793	X	3859	-0-	-1934	-0-	3859	2			N	-0-					-0-
06	3190	X	3190	-0-	-0-	-0-	3190	2			N	-0-					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 17 RRCID -> 250796 COMPL. DATE 02/27/2009 TOTAL DEPTH 13950 PERF.11320 - 13736

01	1798	N	989	-0-	-809	-0-	989	2			N	-0-					83
02	1479	N	1036	-0-	-443	-0-	1036	2			N	-0-					83
03	1314	N	1314	-0-	-0-	-0-	1314	2			N	-0-					83
04	976	N	976	-0-	-0-	-0-	976	2			N	-0-					83
05	1289	N	1289	-0-	-0-	-0-	1289	2			N	-0-					83
06	1260	N	587	-0-	-673	-0-	587	2			N	-0-					83

CARPENTER GAS UNIT II WELL #: 6 RRCID -> 250839 COMPL. DATE 03/04/2009 TOTAL DEPTH 13184 PERF. 8564 - 12950

01	434	N	434	-0-	-0-	-0-	434	2			N	-0-					87
02	200	N	200	-0-	-0-	-0-	200	2			N	-0-					87
03	342	N	342	-0-	-0-	-0-	342	2			N	-0-					87
04	420	N	194	-0-	-226	-0-	194	2			N	-0-					87
05	404	N	404	-0-	-0-	-0-	404	2			N	-0-					87
06	334	N	334	-0-	-0-	-0-	334	2			N	-0-					87

CARPENTER GAS UNIT II WELL #: 2 RRCID -> 250846 COMPL. DATE 07/21/2007 TOTAL DEPTH 14435 PERF. 8578 - 12969

01	2407	N	2172	-0-	-235	-0-	2172	2			N	-0-					79
02	2204	N	2100	-0-	-104	-0-	2100	2			N	-0-					79
03	2480	N	1830	-0-	-650	-0-	1830	2			N	-0-					79
04	2238	N	2238	-0-	-0-	-0-	2238	2			N	-0-					79
05	2232	N	2171	-0-	-61	-0-	2171	2			N	-0-					79
06	2224	N	2224	-0-	-0-	-0-	2222	2	2	9	N	2	2	8			79

GEORGE FULTON GAS UNIT NO. 1 WELL #: 7 RRCID -> 250920 COMPL. DATE 02/18/2009 TOTAL DEPTH 13100 PERF. 8652 - 12734

01	334	N	334	-0-	-0-	-0-	334	2			N	-0-	19	7			-0-
02	290	N	283	-0-	-7	-0-	283	2			N	-0-					-0-
03	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
04	330	N	307	-0-	-23	-0-	307	2			N	-0-					-0-
05	310	N	300	-0-	-10	-0-	300	2			N	-0-					-0-
06	240	N	232	-0-	-8	-0-	232	2			N	-0-					-0-

HALL, F. L. WELL #: 19 RRCID -> 250926 COMPL. DATE 03/20/2009 TOTAL DEPTH 13000 PERF. 8737 - 12673

01	1674	N	292	-0-	-1382	-0-	291	2	1	9	N	1	1	1			-0-
02	702	N	702	-0-	-0-	-0-	702	2			N	-0-					-0-
03	549	N	549	-0-	-0-	-0-	549	2			N	-0-					-0-
04	346	N	346	-0-	-0-	-0-	340	2	6	9	N	5	5	1			-0-
05	744	N	344	-0-	-400	-0-	340	2	4	9	N	4	4	8			-0-
06	540	N	214	-0-	-326	-0-	206	2	8	9	N	7	7	8			-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 13 RRCID -> 251001 COMPL. DATE 03/27/2009 TOTAL DEPTH 13205 PERF.11581 - 12962

01	279	N	271	-0-	-8	-0-	271	2			N	-0-					47
02	261	N	136	-0-	-125	-0-	136	2			N	-0-					47
03	279	N	188	-0-	-91	-0-	188	2			N	-0-					47
04	270	N	241	-0-	-29	-0-	241	2			N	-0-					47
05	299	N	299	-0-	-0-	-0-	299	2			N	-0-					47
06	245	N	245	-0-	-0-	-0-	245	2			N	-0-					47

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
PERLITZ GAS UNIT NO. 1 WELL #: 18 RRCID -> 251012 COMPL. DATE 03/26/2009 TOTAL DEPTH 13950 PERF.11330 - 13756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3720	X	3065	-0-	-655	-0-	3065	2			N	-0-					-0-
02	3277	X	3266	-0-	-11	-0-	3266	2			N	-0-					-0-
03	3503	X	3369	-0-	-134	-0-	3369	2			N	-0-					-0-
04	3390	X	3196	-0-	-194	-0-	3195	2	1	9	N	1	1	1			-0-
05	3503	X	2904	-0-	-599	-0-	2903	2	1	9	N	1	1	8			-0-
06	3408	X	3408	-0-	-0-	-0-	3407	2	1	9	N	1	1	8			-0-

SAND BRANCH GAS UNIT WELL #: 10 RRCID -> 251029 COMPL. DATE 12/13/2008 TOTAL DEPTH 13800 PERF.11382 - 13464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1158	N	1158	-0-	-0-	-0-	1158	2			N	-0-					-0-
02	1102	N	1102	-0-	-0-	-0-	1102	2			N	-0-					-0-
03	527	N	449	-0-	-78	-0-	449	2			N	-0-					-0-
04	1046	N	1046	-0-	-0-	-0-	1046	2			N	-0-					-0-
05	1023	N	34	-0-	-989	-0-	34	2			N	-0-					-0-
06	1059	N	1059	-0-	-0-	-0-	1059	2			N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 8 RRCID -> 251037 COMPL. DATE 03/16/2009 TOTAL DEPTH 13187 PERF. 8549 - 12632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	949	N	949	-0-	-0-	-0-	949	2			N	-0-					-0-
02	1519	N	1519	-0-	-0-	-0-	1519	2			N	-0-					-0-
03	1645	N	1645	-0-	-0-	-0-	1645	2			N	-0-					-0-
04	2053	N	2053	-0-	-0-	-0-	2053	2			N	-0-					-0-
05	2157	N	2157	-0-	-0-	-0-	2157	2			N	-0-					-0-
06	2175	N	2175	-0-	-0-	-0-	2175	2			N	-0-					-0-

CARPENTER GAS UNIT II WELL #: 11 RRCID -> 251198 COMPL. DATE 04/30/2009 TOTAL DEPTH 14600 PERF.11624 - 14314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	741	-0-	-34	-0-	741	2			N	-0-					50
02	696	N	687	-0-	-9	-0-	687	2			N	-0-					50
03	744	N	736	-0-	-8	-0-	736	2			N	-0-					50
04	720	N	683	-0-	-37	-0-	683	2			N	-0-					50
05	744	N	712	-0-	-32	-0-	712	2			N	-0-					50
06	720	N	679	-0-	-41	-0-	679	2			N	-0-					50

ASHWORTH GAS UNIT WELL #: 1 RRCID -> 251237 COMPL. DATE 07/21/2009 TOTAL DEPTH 13650 PERF.11001 - 13285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3286	X	2604	-0-	-682	-0-	2598	2	6	9	N	5	5	1			-0-
02	2929	X	2455	-0-	-474	-0-	2455	2			N	-0-					-0-
03	2790	X	2536	-0-	-254	-0-	2536	2			N	-0-					-0-
04	2670	X	2539	-0-	-131	-0-	2528	2	11	9	N	10	10	1			-0-
05	2787	X	2787	-0-	-0-	-0-	2776	2	11	9	N	10	10	8			-0-
06	2764	X	2764	-0-	-0-	-0-	2760	2	4	9	N	4	4	8			-0-

PERLITZ GAS UNIT NO. 1 WELL #: 20R RRCID -> 251239 COMPL. DATE 04/18/2009 TOTAL DEPTH 13921 PERF.11308 - 13798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4185	X	2832	-0-	-1353	-0-	2832	2			N	-0-					28
02	4142	X	4142	-0-	-0-	-0-	4142	2			N	-0-					28
03	4185	X	3952	-0-	-233	-0-	3951	2	1	9	N	1	1	1			28
04	3480	X	3118	-0-	-362	-0-	3118	2			N	-0-					28
05	4340	X	2741	-0-	-1599	-0-	2740	2	1	9	N	1	1	8			28
06	4200	X	3278	-0-	-922	-0-	3277	2	1	9	N	1	1	8			28

CARPENTER GAS UNIT II WELL #: 7 RRCID -> 251321 COMPL. DATE 05/20/2009 TOTAL DEPTH 13219 PERF.11592 - 13027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2108	X	751	-0-	-1357	-0-	639	2	112	9	N	102	119	7			-0-
02	1972	X	536	-0-	-1436	-0-	536	2			N	-0-					-0-
03	2108	X	540	-0-	-1568	-0-	540	2			N	-0-					-0-
04	2040	X	822	-0-	-1218	-0-	822	2			N	-0-					-0-
05	2108	X	595	-0-	-1513	-0-	595	2			N	-0-					-0-
06	630	X	593	-0-	-37	-0-	593	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

BAILEY GAS UNIT "A" WELL #: 14 RRCID -> 251700 COMPL. DATE 05/16/2009 TOTAL DEPTH 14320 PERF.11545 - 12614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2114	N	2114	-0-	-0-	-0-	2114	2			N	-0-					155
02	1937	N	1937	-0-	-0-	-0-	1937	2			N	-0-					155
03	2032	N	2032	-0-	-0-	-0-	2032	2			N	-0-					155
04	1996	N	1996	-0-	-0-	-0-	1995	2	1	9	N	1	1	1			155
05	2025	N	2025	-0-	-0-	-0-	2024	2	1	9	N	1	1	8			155
06	1927	N	1927	-0-	-0-	-0-	1927	2			N	-0-					155

STANDLEY GAS UNIT NO. 2 WELL #: 15 RRCID -> 251705 COMPL. DATE 05/07/2009 TOTAL DEPTH 13826 PERF. 8498 - 13646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1194	N	1194	-0-	-0-	-0-	1194	2			N	-0-					-0-
02	783	N	402	-0-	-381	-0-	402	2			N	-0-					-0-
03	1054	N	519	-0-	-535	-0-	519	2			N	-0-					-0-
04	1020	N	958	-0-	-62	-0-	958	2			N	-0-					-0-
05	740	N	740	-0-	-0-	-0-	740	2			N	-0-					-0-
06	580	N	580	-0-	-0-	-0-	580	2			N	-0-					-0-

BAILEY GAS UNIT "A" WELL #: 19 RRCID -> 251711 COMPL. DATE 06/18/2009 TOTAL DEPTH 14335 PERF. 8664 - 13990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3476	X	3476	-0-	-0-	-0-	3475	2	1	9	N	1	1	1			-0-
02	4280	X	4280	-0-	-0-	-0-	4280	2			N	-0-					-0-
03	2573	X	2573	-0-	-0-	-0-	2573	2			N	-0-					-0-
04	4251	X	4251	-0-	-0-	-0-	4247	2	4	9	N	4	4	1			-0-
05	4588	X	3016	-0-	-1572	-0-	3013	2	3	9	N	3	3	8			-0-
06	4440	X	1172	-0-	-3268	-0-	1170	2	2	9	N	2	2	8			-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 21 RRCID -> 251715 COMPL. DATE 05/09/2009 TOTAL DEPTH 13885 PERF. 8501 - 13668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2170	X	980	-0-	-1190	-0-	979	2	1	9	N	1	1	1			-0-
02	2030	X	723	-0-	-1307	-0-	723	2			N	-0-					-0-
03	2170	X	608	-0-	-1562	-0-	608	2			N	-0-					-0-
04	2910	X	2910	-0-	-0-	-0-	2901	2	9	9	N	8	8	1			-0-
05	992	X	546	-0-	-446	-0-	545	2	1	9	N	1	1	8			-0-
06	960	X	891	-0-	-69	-0-	889	2	2	9	N	2	2	8			-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 18 RRCID -> 252013 COMPL. DATE 06/20/2009 TOTAL DEPTH 12950 PERF.11467 - 12825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2046	N	1842	-0-	-204	-0-	1842	2			N	-0-					-0-
02	2001	N	1438	-0-	-563	-0-	1438	2			N	-0-					-0-
03	1810	N	1810	-0-	-0-	-0-	1810	2			N	-0-					-0-
04	2163	N	2163	-0-	-0-	-0-	2162	2	1	9	N	1	1	1			-0-
05	2113	N	2113	-0-	-0-	-0-	2113	2			N	-0-					-0-
06	1875	N	1875	-0-	-0-	-0-	1875	2			N	-0-					-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 19 RRCID -> 252339 COMPL. DATE 06/11/2009 TOTAL DEPTH 13955 PERF.11405 - 13732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4235	X	4235	-0-	-0-	-0-	4235	2			N	-0-					28
02	3780	X	3780	-0-	-0-	-0-	3780	2			N	-0-					28
03	3887	X	3887	-0-	-0-	-0-	3887	2			N	-0-					28
04	3780	X	3780	-0-	-0-	-0-	3780	2			N	-0-					28
05	4004	X	4004	-0-	-0-	-0-	4004	2			N	-0-					28
06	3716	X	3716	-0-	-0-	-0-	3716	2			N	-0-					28

STANDLEY GAS UNIT NO. 1 WELL #: 5H RRCID -> 252420 COMPL. DATE 07/01/2009 TOTAL DEPTH 16100 PERF.13750 - 15752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	626	N	626	-0-	-0-	-0-	626	2			N	-0-					-0-
02	832	N	832	-0-	-0-	-0-	832	2			N	-0-					-0-
03	1018	N	1018	-0-	-0-	-0-	1018	2			N	-0-					-0-
04	710	N	710	-0-	-0-	-0-	709	2	1	9	N	1	1	1			-0-
05	899	N	606	-0-	-293	-0-	605	2	1	9	N	1	1	8			-0-
06	990	N	686	-0-	-304	-0-	685	2	1	9	N	1	1	8			-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
ASHWORTH GAS UNIT WELL #: 2 RRCID -> 252879 COMPL. DATE 08/05/2009 TOTAL DEPTH 13710 PERF.11096 - 13537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1147	N	597	-0-	-550	-0-	597	2			N	-0-					-0-
02	815	N	815	-0-	-0-	-0-	815	2			N	-0-					-0-
03	793	N	793	-0-	-0-	-0-	793	2			N	-0-					-0-
04	777	N	777	-0-	-0-	-0-	777	2			N	-0-					-0-
05	868	N	768	-0-	-100	-0-	768	2			N	-0-					-0-
06	814	N	814	-0-	-0-	-0-	814	2			N	-0-					-0-

VESTAL GAS UNIT NO. 1 WELL #: 9 RRCID -> 252897 COMPL. DATE 08/20/2009 TOTAL DEPTH 14680 PERF. 9057 - 14353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3090	N	3090	-0-	-0-	-0-	3089	2	1	9	N	1	1	1			-0-
02	2262	N	1674	-0-	-588	-0-	1674	2			N	-0-					-0-
03	2941	N	2941	-0-	-0-	-0-	2941	2			N	-0-					-0-
04	2748	N	2748	-0-	-0-	-0-	2745	2	3	9	N	3	3	1			-0-
05	3100	N	3472	-0-	372	372	3470	2	2	9	N	2	2	8			-0-
06	3000	N	3713	-0-	713	1085	3713	2			N	-0-					-0-

BLAINS CREEK GAS UNIT WELL #: 2 RRCID -> 253145 COMPL. DATE 08/28/2009 TOTAL DEPTH 13825 PERF.10898 - 13564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2559	N	2559	-0-	-0-	-0-	2559	2			N	-0-					-0-
02	2358	N	2358	-0-	-0-	-0-	2358	2			N	-0-					-0-
03	2895	N	2895	-0-	-0-	-0-	2895	2			N	-0-					-0-
04	2400	N	2303	-0-	-97	-0-	2303	2			N	-0-					-0-
05	2480	N	1566	-0-	-914	-0-	1566	2			N	-0-					-0-
06	2400	N	784	-0-	-1616	-0-	784	2			N	-0-					-0-

STANDLEY GAS UNIT NO. 1 WELL #: 9 RRCID -> 253261 COMPL. DATE 10/23/2009 TOTAL DEPTH 12588 PERF. 8375 - 12422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
02	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
03	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
04	210	N	130	-0-	-80	-0-	130	2			N	-0-					-0-
05	217	N	204	-0-	-13	-0-	204	2			N	-0-					-0-
06	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-

C & W GAS UNIT NO. 1 WELL #: 10H RRCID -> 253282 COMPL. DATE 09/18/2009 TOTAL DEPTH 13154 PERF.13550 - 15324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	612	-0-	-70	-0-	612	2			N	-0-					-0-
02	580	N	565	-0-	-15	-0-	565	2			N	-0-					-0-
03	651	N	602	-0-	-49	-0-	602	2			N	-0-					-0-
04	600	N	596	-0-	-4	-0-	595	2	1	9	N	1	1	1			-0-
05	589	N	585	-0-	-4	-0-	584	2	1	9	N	1	1	8			-0-
06	570	N	559	-0-	-11	-0-	559	2			N	-0-					-0-

RUNNING BRANCH GAS UNIT WELL #: 7 RRCID -> 253421 COMPL. DATE 09/17/2009 TOTAL DEPTH 13625 PERF.11324 - 12186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1178	N	999	-0-	-179	-0-	999	2			N	-0-					-0-
02	1160	N	1145	-0-	-15	-0-	1145	2			N	-0-					-0-
03	1178	N	1013	-0-	-165	-0-	1013	2			N	-0-					-0-
04	960	N	874	-0-	-86	-0-	874	2			N	-0-					-0-
05	1209	N	1186	-0-	-23	-0-	1186	2			N	-0-					-0-
06	990	N	910	-0-	-80	-0-	910	2			N	-0-					-0-

SAND BRANCH GAS UNIT WELL #: 12 RRCID -> 253539 COMPL. DATE 11/07/2009 TOTAL DEPTH 13800 PERF.10896 - 11922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	10	-0-	-21	-0-	10	2			N	-0-					-0-
02	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
03	93	N	30	-0-	-63	-0-	30	2			N	-0-					-0-
04	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
05	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-
06	30	N	16	-0-	-14	-0-	16	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
SHEPPERD GAS UNIT WELL #: 1 RRCID -> 253541 COMPL. DATE 10/03/2009 TOTAL DEPTH 13804 PERF.11548 - 11902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	3562	-0-	462	462	3562	2			N	-0-					-0-
02	2900	N	3047	-0-	147	609	3047	2			N	-0-					-0-
03	3100	N	3293	-0-	193	802	3293	2			N	-0-					-0-
04	3599	X	2797	-0-	-802	-0-	2797	2			N	-0-					-0-
05	1961	X	1961	-0-	-0-	-0-	1961	2			N	-0-					-0-
06	1653	X	1653	-0-	-0-	-0-	1653	2			N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 16 RRCID -> 254032 COMPL. DATE 07/22/2009 TOTAL DEPTH 13115 PERF.11516 - 12920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2077	X	922	-0-	-1155	-0-	922	2			N	-0-					29
02	957	X	884	-0-	-73	-0-	884	2			N	-0-					29
03	992	X	951	-0-	-41	-0-	951	2			N	-0-					29
04	1030	X	1030	-0-	-0-	-0-	1030	2			N	-0-					29
05	1600	N	1600	-0-	-0-	-0-	1600	2			N	-0-					29
06	1820	N	1820	-0-	-0-	-0-	1820	2			N	-0-					29

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 12H RRCID -> 254353 COMPL. DATE 10/16/2009 TOTAL DEPTH 13220 PERF.13465 - 17069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6834	X	6834	-0-	-0-	-0-	6831	2	3	9	N	3	3	1			-0-
02	4154	X	4154	-0-	-0-	-0-	4154	2			N	-0-					-0-
03	4315	X	4315	-0-	-0-	-0-	4315	2			N	-0-					-0-
04	3690	X	3386	-0-	-304	-0-	3380	2	6	9	N	5	5	1			-0-
05	3813	X	993	-0-	-2820	-0-	992	2	1	9	N	1	1	8			-0-
06	3690	X	-0-	-0-	-3690	-0-					N	-0-					-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 20 RRCID -> 254490 COMPL. DATE 12/19/2009 TOTAL DEPTH 13980 PERF.12101 - 13784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6107	X	4472	-0-	-1635	-0-	4472	2			N	-0-					19
02	4930	X	4644	-0-	-286	-0-	4644	2			N	-0-					19
03	4960	X	4758	-0-	-202	-0-	4758	2			N	-0-					19
04	4800	X	4743	-0-	-57	-0-	4742	2	1	9	N	1	1	1			19
05	4960	X	4911	-0-	-49	-0-	4910	2	1	9	N	1	1	8			19
06	4800	X	4723	-0-	-77	-0-	4723	2			N	-0-					19

VESTAL GAS UNIT NO. 1 WELL #: 17 RRCID -> 254736 COMPL. DATE 11/18/2009 TOTAL DEPTH 14390 PERF.11566 - 14049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1178	N	986	-0-	-192	-0-	986	2			N	-0-					-0-
02	1131	N	911	-0-	-220	-0-	911	2			N	-0-					-0-
03	1209	N	845	-0-	-364	-0-	845	2			N	-0-					-0-
04	960	N	618	-0-	-342	-0-	618	2			N	-0-					-0-
05	961	N	552	-0-	-409	-0-	552	2			N	-0-					-0-
06	810	N	555	-0-	-255	-0-	555	2			N	-0-					-0-

REED GAS UNIT II WELL #: 9 RRCID -> 254739 COMPL. DATE 11/26/2009 TOTAL DEPTH 12780 PERF. 8500 - 12628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	339	-0-	-157	-0-	339	2			N	-0-					-0-
02	435	N	289	-0-	-146	-0-	289	2			N	-0-					-0-
03	403	N	292	-0-	-111	-0-	292	2			N	-0-					-0-
04	330	N	293	-0-	-37	-0-	293	2			N	-0-					-0-
05	310	N	260	-0-	-50	-0-	260	2			N	-0-					-0-
06	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-

REED GAS UNIT II WELL #: 10 RRCID -> 255946 COMPL. DATE 01/27/2010 TOTAL DEPTH 12720 PERF. 8433 - 12567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
02	407	N	407	-0-	-0-	-0-	407	2			N	-0-					-0-
03	279	N	268	-0-	-11	-0-	268	2			N	-0-					-0-
04	270	N	217	-0-	-53	-0-	217	2			N	-0-					-0-
05	310	N	250	-0-	-60	-0-	250	2			N	-0-					-0-
06	270	N	188	-0-	-82	-0-	188	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 19 RRCID -> 255964 COMPL. DATE 01/30/2010 TOTAL DEPTH 13420 PERF. 8811 - 13299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	843	-0-	-56	-0-	843	2			N	-0-					23
02	864	N	864	-0-	-0-	-0-	864	2			N	-0-					23
03	1365	N	1365	-0-	-0-	-0-	1365	2			N	-0-					23
04	1257	N	1257	-0-	-0-	-0-	1257	2			N	-0-					23
05	1044	N	1044	-0-	-0-	-0-	1044	2			N	-0-					23
06	1290	N	1113	-0-	-177	-0-	1113	2			N	-0-					23

BEACHCOMBER GAS UNIT NO. 2 WELL #: 19 RRCID -> 256958 COMPL. DATE 06/29/2010 TOTAL DEPTH 13082 PERF. 8557 - 12628

01	372	N	292	-0-	-80	-0-	292	2			N	-0-					-0-
02	290	N	276	-0-	-14	-0-	276	2			N	-0-					-0-
03	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
04	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-
05	310	N	297	-0-	-13	-0-	297	2			N	-0-					-0-
06	300	N	212	-0-	-88	-0-	212	2			N	-0-					-0-

SANDERS CREEK GAS UNIT WELL #: 1 RRCID -> 257376 COMPL. DATE 07/15/2010 TOTAL DEPTH 12995 PERF. 8264 - 11930

01	186	N	155	-0-	-31	-0-	155	2			N	-0-					-0-
02	174	N	139	-0-	-35	-0-	139	2			N	-0-					-0-
03	155	N	117	-0-	-38	-0-	117	2			N	-0-					-0-
04	150	N	108	-0-	-42	-0-	108	2			N	-0-					-0-
05	155	N	151	-0-	-4	-0-	151	2			N	-0-					-0-
06	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-

JEFF THOMAS GAS UNIT NO. 1 WELL #: 20 RRCID -> 257380 COMPL. DATE 06/06/2010 TOTAL DEPTH 13262 PERF. 8677 - 13047

01	785	N	785	-0-	-0-	-0-	785	2			N	-0-					74
02	1069	N	1069	-0-	-0-	-0-	1069	2			N	-0-					74
03	1504	N	1504	-0-	-0-	-0-	1504	2			N	-0-					74
04	1453	N	1453	-0-	-0-	-0-	1453	2			N	-0-					74
05	1626	N	1626	-0-	-0-	-0-	1626	2			N	-0-					74
06	1519	N	1519	-0-	-0-	-0-	1519	2			N	-0-					74

N. E. SHORTER GAS UNIT NO. 1 WELL #: 7 RRCID -> 257717 COMPL. DATE 07/16/2010 TOTAL DEPTH 13050 PERF. 8519 - 12878

01	775	N	736	-0-	-39	-0-	736	2			N	-0-					93
02	849	N	849	-0-	-0-	-0-	849	2			N	-0-					93
03	821	N	821	-0-	-0-	-0-	821	2			N	-0-					93
04	720	N	581	-0-	-139	-0-	581	2			N	-0-					93
05	899	N	627	-0-	-272	-0-	627	2			N	-0-					93
06	780	N	543	-0-	-237	-0-	543	2			N	-0-					93

C & W GAS UNIT NO. 1 WELL #: 11H RRCID -> 257926 COMPL. DATE 03/02/2010 TOTAL DEPTH 17000 PERF.13480 - 16544

01	2967	X	2967	-0-	-0-	-0-	2965	2	2	9	N	2	2	1			-0-
02	3254	X	3254	-0-	-0-	-0-	3254	2			N	-0-					-0-
03	3100	X	2835	-0-	-265	-0-	2835	2			N	-0-					-0-
04	3000	X	2731	-0-	-269	-0-	2725	2	6	9	N	5	5	1			-0-
05	3348	X	2976	-0-	-372	-0-	2970	2	6	9	N	5	5	8			-0-
06	3240	X	2639	-0-	-601	-0-	2636	2	3	9	N	3	3	8			-0-

BAILEY GAS UNIT "A" WELL #: 15 RRCID -> 258857 COMPL. DATE 07/30/2010 TOTAL DEPTH 13170 PERF.11689 - 12779

01	2883	X	2074	-0-	-809	-0-	2074	2			N	-0-					-0-
02	1769	N	1321	-0-	-448	-0-	1321	2			N	-0-					-0-
03	2728	N	1254	-0-	-1474	-0-	1254	2			N	-0-					-0-
04	2010	N	1188	-0-	-822	-0-	1188	2			N	-0-					-0-
05	2787	N	2787	-0-	-0-	-0-	2787	2			N	-0-					-0-
06	2373	N	2373	-0-	-0-	-0-	2373	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
N. E. SHORTER GAS UNIT NO. 1 WELL #: 5 RRCID -> 259239 COMPL. DATE 06/08/2010 TOTAL DEPTH 13025 PERF. 8530 - 12845

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	981	N	981	-0-	-0-	-0-	981	2			N	-0-					196
02	1102	N	843	-0-	-259	-0-	843	2			N	-0-					196
03	1023	N	1016	-0-	-7	-0-	1016	2			N	-0-					196
04	960	N	876	-0-	-84	-0-	876	2			N	-0-					196
05	899	N	775	-0-	-124	-0-	775	2			N	-0-					196
06	990	N	654	-0-	-336	-0-	654	2			N	-0-					196

CARPENTER GAS UNIT II WELL #: 20H RRCID -> 259259 COMPL. DATE 04/30/2010 TOTAL DEPTH 13845 PERF.14225 - 17127

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	772	-0-	-251	-0-	772	2			N	-0-	13	7			-0-
02	899	N	723	-0-	-176	-0-	723	2			N	-0-					-0-
03	930	N	832	-0-	-98	-0-	832	2			N	-0-					-0-
04	834	N	834	-0-	-0-	-0-	834	2			N	-0-					-0-
05	775	N	729	-0-	-46	-0-	729	2			N	-0-					-0-
06	1106	N	1106	-0-	-0-	-0-	1106	2			N	-0-					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 19 RRCID -> 259333 COMPL. DATE 04/14/2010 TOTAL DEPTH 12764 PERF.11633 - 13034

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	155	-0-	-124	-0-	155	2			N	-0-					-0-
02	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
03	186	N	43	-0-	-143	-0-	43	2			N	-0-					-0-
04	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
05	279	N	91	-0-	-188	-0-	91	2			N	-0-					-0-
06	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 20 RRCID -> 259356 COMPL. DATE 09/29/2010 TOTAL DEPTH 13909 PERF.11238 - 13670

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3925	X	3925	-0-	-0-	-0-	3925	2			N	-0-					-0-
02	4102	X	4102	-0-	-0-	-0-	4102	2			N	-0-					-0-
03	3937	X	3750	-0-	-187	-0-	3750	2			N	-0-					-0-
04	3810	X	3162	-0-	-648	-0-	3160	2	2	9	N	2	2	1			-0-
05	3937	X	3151	-0-	-786	-0-	3150	2	1	9	N	1	1	8			-0-
06	3810	X	3062	-0-	-748	-0-	3061	2	1	9	N	1	1	8			-0-

VESTAL GAS UNIT NO. 1 WELL #: 18 RRCID -> 259801 COMPL. DATE 08/20/2010 TOTAL DEPTH 13482 PERF.11721 - 14176

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2038	X	2038	-0-	-0-	-0-	2038	2			N	-0-					-0-
02	2726	X	2726	-0-	-0-	-0-	2725	2	1	9	N	1	1	1			-0-
03	2635	X	2635	-0-	-0-	-0-	2635	2			N	-0-					-0-
04	2329	X	2329	-0-	-0-	-0-	2328	2	1	9	N	1	1	1			-0-
05	1736	X	1629	-0-	-107	-0-	1628	2	1	9	N	1	1	8			-0-
06	2424	X	2424	-0-	-0-	-0-	2423	2	1	9	N	1	1	8			-0-

LYONS GAS UNIT NO. 1 WELL #: 25 RRCID -> 259873 COMPL. DATE 12/15/2010 TOTAL DEPTH 13550 PERF.10922 - 13408

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2883	X	1906	-0-	-977	-0-	1906	2			N	-0-					7
02	2112	X	2112	-0-	-0-	-0-	2112	2			N	-0-					7
03	3104	X	3104	-0-	-0-	-0-	3104	2			N	-0-					7
04	2715	X	2715	-0-	-0-	-0-	2715	2			N	-0-					7
05	2263	X	1923	-0-	-340	-0-	1923	2			N	-0-					7
06	3000	X	1916	-0-	-1084	-0-	1916	2			N	-0-					7

GIBSON WELL #: 19 RRCID -> 259875 COMPL. DATE 11/17/2010 TOTAL DEPTH 12822 PERF.11342 - 12586

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4921	X	4921	-0-	-0-	-0-	4921	2			N	-0-					-0-
02	4535	X	4535	-0-	-0-	-0-	4535	2			N	-0-					-0-
03	4693	X	4693	-0-	-0-	-0-	4693	2			N	-0-					-0-
04	4473	X	4473	-0-	-0-	-0-	4473	2			N	-0-					-0-
05	4287	X	4287	-0-	-0-	-0-	4287	2			N	-0-					-0-
06	4137	X	4137	-0-	-0-	-0-	4137	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
GIBSON WELL #: 20 RRCID -> 259990 COMPL. DATE 01/12/2011 TOTAL DEPTH 12790 PERF.11903 - 12559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4514	X	4514	-0-	-0-	-0-	4514	2			N	-0-					-0-
02	3357	X	3357	-0-	-0-	-0-	3357	2			N	-0-					-0-
03	3286	X	2883	-0-	-403	-0-	2883	2			N	-0-					-0-
04	3180	X	2545	-0-	-635	-0-	2545	2			N	-0-					-0-
05	3286	X	2593	-0-	-693	-0-	2593	2			N	-0-					-0-
06	3180	X	2607	-0-	-573	-0-	2607	2			N	-0-					-0-

B. W. THOMPSON GAS UNIT NO. 1 WELL #: 24 RRCID -> 260709 COMPL. DATE 02/28/2011 TOTAL DEPTH 13118 PERF. 8651 - 12829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6727	X	5139	-0-	-1588	-0-	5139	2			N	-0-					-0-
02	6264	X	3114	-0-	-3150	-0-	3114	2			N	-0-					-0-
03	6665	X	3165	-0-	-3500	-0-	3165	2			N	-0-					-0-
04	6240	X	2040	-0-	-4200	-0-	2040	2			N	-0-					-0-
05	6324	X	1185	-0-	-5139	-0-	1185	2			N	-0-					-0-
06	4980	X	2135	-0-	-2845	-0-	2134	2	1	9	N	1	1	8			-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 22 RRCID -> 260763 COMPL. DATE 12/21/2010 TOTAL DEPTH 13080 PERF.11451 - 12859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2914	X	2576	-0-	-338	-0-	2576	2			N	-0-					3
02	2523	X	1966	-0-	-557	-0-	1966	2			N	-0-					3
03	2697	X	1902	-0-	-795	-0-	1902	2			N	-0-					3
04	2610	X	2196	-0-	-414	-0-	2195	2	1	9	N	1	1	1			3
05	2697	X	2668	-0-	-29	-0-	2667	2	1	9	N	1	1	8			3
06	2722	X	2722	-0-	-0-	-0-	2721	2	1	9	N	1	1	8			3

RUNNING BRANCH GAS UNIT WELL #: 9 RRCID -> 260775 COMPL. DATE 04/08/2011 TOTAL DEPTH 13606 PERF.11484 - 12202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7723	X	7723	-0-	-0-	-0-	7723	2			N	-0-					-0-
02	6781	X	6781	-0-	-0-	-0-	6781	2			N	-0-					-0-
03	6504	X	6504	-0-	-0-	-0-	6504	2			N	-0-					-0-
04	5916	X	5916	-0-	-0-	-0-	5916	2			N	-0-					-0-
05	6464	X	6464	-0-	-0-	-0-	6464	2			N	-0-					-0-
06	6126	X	6126	-0-	-0-	-0-	6126	2			N	-0-					-0-

BAILEY GAS UNIT "A" WELL #: 10 RRCID -> 261147 COMPL. DATE 07/30/2010 TOTAL DEPTH 13063 PERF. 8205 - 12848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3565	X	1871	-0-	-1694	-0-	1871	2			N	-0-					-0-
02	3335	X	2643	-0-	-692	-0-	2643	2			N	-0-					-0-
03	3292	X	3292	-0-	-0-	-0-	3292	2			N	-0-					-0-
04	2835	X	2835	-0-	-0-	-0-	2835	2			N	-0-					-0-
05	2910	X	2910	-0-	-0-	-0-	2910	2			N	-0-					-0-
06	3180	X	1798	-0-	-1382	-0-	1798	2			N	-0-					-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 8 RRCID -> 261194 COMPL. DATE 10/05/2010 TOTAL DEPTH 13903 PERF.11417 - 13872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3968	X	3260	-0-	-708	-0-	3259	2	1	9	N	1	1	1			-0-
02	3712	X	3636	-0-	-76	-0-	3636	2			N	-0-					-0-
03	3751	X	3453	-0-	-298	-0-	3453	2			N	-0-					-0-
04	3412	X	3412	-0-	-0-	-0-	3409	2	3	9	N	3	3	1			-0-
05	3875	X	3636	-0-	-239	-0-	3633	2	3	9	N	3	3	8			-0-
06	3750	X	3595	-0-	-155	-0-	3594	2	1	9	N	1	1	8			-0-

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 11H RRCID -> 261206 COMPL. DATE 11/12/2010 TOTAL DEPTH 13150 PERF.13300 - 18202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6014	X	5418	-0-	-596	-0-	5416	2	2	9	N	2	2	1			-0-
02	5626	X	2404	-0-	-3222	-0-	2404	2			N	-0-					-0-
03	5921	X	3759	-0-	-2162	-0-	3759	2			N	-0-					-0-
04	5310	X	2959	-0-	-2351	-0-	2956	2	3	9	N	3	3	1			-0-
05	5487	X	2826	-0-	-2661	-0-	2823	2	3	9	N	3	3	8			-0-
06	5250	X	4654	-0-	-596	-0-	4652	2	2	9	N	2	2	8			-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

W. O. STONE GAS UNIT NO. 1 WELL #: 25 RRCID -> 261211 COMPL. DATE 04/28/2011 TOTAL DEPTH 13906 PERF.12095 - 13920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3844	X	3137	-0-	-707	-0-	3137	2			N	-0-					-0-
02	4164	X	4164	-0-	-0-	-0-	4164	2			N	-0-					-0-
03	4322	X	4322	-0-	-0-	-0-	4322	2			N	-0-					-0-
04	3896	X	3896	-0-	-0-	-0-	3895	2	1	9	N	1	1	1			-0-
05	3844	X	3794	-0-	-50	-0-	3794	2			N	-0-					-0-
06	3766	X	3766	-0-	-0-	-0-	3766	2			N	-0-					-0-

W. O. STONE GAS UNIT NO. 1 WELL #: 23 RRCID -> 261240 COMPL. DATE 01/11/2011 TOTAL DEPTH 13797 PERF.11340 - 13816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2976	X	2400	-0-	-576	-0-	2400	2			N	-0-					37
02	2349	N	1701	-0-	-648	-0-	1701	2			N	-0-					37
03	2348	N	2348	-0-	-0-	-0-	2348	2			N	-0-					37
04	2310	N	1704	-0-	-606	-0-	1704	2			N	-0-					37
05	2631	N	2631	-0-	-0-	-0-	2631	2			N	-0-					37
06	2280	N	1868	-0-	-412	-0-	1868	2			N	-0-					37

W. O. STONE GAS UNIT NO. 1 WELL #: 24 RRCID -> 261254 COMPL. DATE 04/28/2011 TOTAL DEPTH 13863 PERF.12015 - 13838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2666	N	2659	-0-	-7	-0-	2659	2			N	-0-					-0-
02	2291	N	2168	-0-	-123	-0-	2168	2			N	-0-					-0-
03	2821	N	2784	-0-	-37	-0-	2784	2			N	-0-					-0-
04	2580	N	2425	-0-	-155	-0-	2425	2			N	-0-					-0-
05	2549	N	2549	-0-	-0-	-0-	2549	2			N	-0-					-0-
06	2700	N	2530	-0-	-170	-0-	2530	2			N	-0-					-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 26 RRCID -> 261266 COMPL. DATE 05/25/2011 TOTAL DEPTH 13975 PERF.11353 - 13838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	X	-0-	-0-	-434	-0-					N	-0-					-0-
02	377	N	-0-	-0-	-377	-0-					N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

W. O. STONE GAS UNIT NO. 1 WELL #: 27 RRCID -> 261267 COMPL. DATE 06/17/2011 TOTAL DEPTH 14027 PERF.12084 - 13904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2356	X	2088	-0-	-268	-0-	2088	2			N	-0-					-0-
02	2001	N	1909	-0-	-92	-0-	1909	2			N	-0-					-0-
03	2108	N	2055	-0-	-53	-0-	2055	2			N	-0-					-0-
04	2010	N	1970	-0-	-40	-0-	1970	2			N	-0-					-0-
05	2046	N	2027	-0-	-19	-0-	2027	2			N	-0-					-0-
06	1983	N	1983	-0-	-0-	-0-	1983	2			N	-0-					-0-

ROBERT SHAW GAS UNIT NO. 1 WELL #: 2H RRCID -> 261556 COMPL. DATE 07/07/2011 TOTAL DEPTH 13421 PERF.13410 - 20927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8835	X	8454	-0-	-381	-0-	8452	2	2	9	N	2	2	1			-0-
02	9362	X	9362	-0-	-0-	-0-	9362	2			N	-0-					-0-
03	9765	X	6842	-0-	-2923	-0-	6842	2			N	-0-					-0-
04	9450	X	9113	-0-	-337	-0-	9111	2	2	9	N	2	2	1			-0-
05	10013	X	9016	-0-	-997	-0-	9014	2	2	9	N	2	2	8			-0-
06	9690	X	7507	-0-	-2183	-0-	7506	2	1	9	N	1	1	8			-0-

B. W. THOMPSON GAS UNIT NO. 1 WELL #: 22 RRCID -> 261568 COMPL. DATE 07/02/2011 TOTAL DEPTH 13977 PERF.12060 - 13849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4743	X	3778	-0-	-965	-0-	3778	2			N	-0-					-0-
02	4582	X	3564	-0-	-1018	-0-	3564	2			N	-0-					-0-
03	4898	X	3939	-0-	-959	-0-	3939	2			N	-0-					-0-
04	4740	X	3222	-0-	-1518	-0-	3222	2			N	-0-					-0-
05	4650	X	3047	-0-	-1603	-0-	3047	2			N	-0-					-0-
06	4997	X	4997	-0-	-0-	-0-	4997	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
MANNING GAS UNIT WELL #: 5 RRCID -> 262212 COMPL. DATE 09/03/2010 TOTAL DEPTH 13777 PERF.11318 - 13777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1736	N	1668	-0-	-68	-0-	1668	2			N	-0-					-0-
02	1874	N	1874	-0-	-0-	-0-	1874	2			N	-0-					-0-
03	2061	N	2061	-0-	-0-	-0-	2061	2			N	-0-					-0-
04	2014	N	2014	-0-	-0-	-0-	2014	2			N	-0-					-0-
05	3100	N	3632	-0-	532	532	3632	2			N	-0-					-0-
06	3000	N	4398	-0-	1398	1930	4398	2			N	-0-					-0-

THOMPSON, B. W. GAS UNIT NO. 1 WELL #: 25 RRCID -> 264488 COMPL. DATE 11/30/2011 TOTAL DEPTH 13995 PERF.11405 - 13819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4557	X	4557	-0-	-0-	-0-	4557	2			N	-0-					-0-
02	4435	X	4435	-0-	-0-	-0-	4435	2			N	-0-					-0-
03	5290	X	5290	-0-	-0-	-0-	5290	2			N	-0-					-0-
04	4470	X	4470	-0-	-0-	-0-	4469	2	1	9	N	1	1	1			-0-
05	4247	X	4247	-0-	-0-	-0-	4247	2			N	-0-					-0-
06	3959	X	3959	-0-	-0-	-0-	3959	2			N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 17H RRCID -> 264698 COMPL. DATE 01/10/2011 TOTAL DEPTH 13960 PERF.14148 - 17600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3317	X	3204	-0-	-113	-0-	3204	2			N	-0-					-0-
02	3866	X	3866	-0-	-0-	-0-	3866	2			N	-0-					-0-
03	4123	X	4052	-0-	-71	-0-	4052	2			N	-0-					-0-
04	3990	X	3625	-0-	-365	-0-	3625	2			N	-0-					-0-
05	4123	X	3430	-0-	-693	-0-	3430	2			N	-0-					-0-
06	3990	X	3096	-0-	-894	-0-	3096	2			N	-0-					-0-

W. O. STONE GAS UNIT NO. 1 WELL #: 22 RRCID -> 264699 COMPL. DATE 02/09/2011 TOTAL DEPTH 13891 PERF.12281 - 13864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2395	X	2395	-0-	-0-	-0-	2395	2			N	-0-					-0-
02	2093	X	2093	-0-	-0-	-0-	2093	2			N	-0-					-0-
03	2728	X	2166	-0-	-562	-0-	2166	2			N	-0-					-0-
04	2640	X	2092	-0-	-548	-0-	2092	2			N	-0-					-0-
05	2728	X	2161	-0-	-567	-0-	2161	2			N	-0-					-0-
06	2310	X	2121	-0-	-189	-0-	2121	2			N	-0-					-0-

BEDDINGFIELD GAS UNIT WELL #: 12 RRCID -> 264881 COMPL. DATE 10/05/2011 TOTAL DEPTH 13431 PERF.11844 - 13296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2015	N	1382	-0-	-633	-0-	1382	2			N	-0-					19
02	1888	N	1888	-0-	-0-	-0-	1888	2			N	-0-					19
03	2386	N	2386	-0-	-0-	-0-	2385	2	1	9	N	1	1	1			19
04	1675	N	1675	-0-	-0-	-0-	1675	2			N	-0-					19
05	2015	N	1477	-0-	-538	-0-	1477	2			N	-0-					19
06	1950	N	1495	-0-	-455	-0-	1495	2			N	-0-					19

LYONS GAS UNIT NO. 1 WELL #: 24 RRCID -> 264944 COMPL. DATE 12/16/2010 TOTAL DEPTH 13340 PERF.10878 - 13234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2339	X	2339	-0-	-0-	-0-	2339	2			N	-0-					20
02	1943	X	1844	-0-	-99	-0-	1844	2			N	-0-					20
03	2150	X	2150	-0-	-0-	-0-	2150	2			N	-0-					20
04	2250	X	2061	-0-	-189	-0-	2059	2	2	9	N	2	2	1			20
05	2325	X	2266	-0-	-59	-0-	2266	2			N	-0-					20
06	2250	X	2198	-0-	-52	-0-	2198	2			N	-0-					20

JEFF THOMAS GAS UNIT NO. 1 WELL #: 22H RRCID -> 265066 COMPL. DATE 04/30/2011 TOTAL DEPTH 14024 PERF.14163 - 17915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3193	X	2594	-0-	-599	-0-	2594	2			N	-0-					-0-
02	2987	X	1819	-0-	-1168	-0-	1819	2			N	-0-					-0-
03	3193	X	2512	-0-	-681	-0-	2512	2			N	-0-					-0-
04	2520	X	2263	-0-	-257	-0-	2263	2			N	-0-					-0-
05	2604	X	1833	-0-	-771	-0-	1832	2	1	9	N	1	1	8			-0-
06	2956	X	2956	-0-	-0-	-0-	2956	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
B. W. THOMPSON GAS UNIT NO. 1 WELL #: 23 RRCID -> 265646 COMPL. DATE 12/16/2011 TOTAL DEPTH 13980 PERF.11425 - 13812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5177	X	4538	-0-	-639	-0-	4538	2			N	-0-					-0-
02	4420	X	4420	-0-	-0-	-0-	4420	2			N	-0-					-0-
03	4805	X	4582	-0-	-223	-0-	4582	2			N	-0-					-0-
04	4650	X	4528	-0-	-122	-0-	4527	2	1	9	N	1	1	1			-0-
05	4805	X	4689	-0-	-116	-0-	4689	2			N	-0-					-0-
06	4629	X	4629	-0-	-0-	-0-	4629	2			N	-0-					-0-

BAILEY GAS UNIT "A" WELL #: 20 RRCID -> 266159 COMPL. DATE 02/08/2012 TOTAL DEPTH 14405 PERF.11557 - 14006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	3100	N	22896	-0-	19796	19796	22889	2	7	9	N	6	6	8			-0-
06	3000	N	13009	-0-	10009	29805	13002	2	7	9	N	6	6	8			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 28 RRCID -> 266178 COMPL. DATE 03/08/2012 TOTAL DEPTH 13985 PERF.11407 - 13852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	2624	-0-	-476	3318	2624	2			N	-0-					-0-
02	2900	N	1654	-0-	-1246	2072	1654	2			N	-0-					-0-
03	3100	N	2556	-0-	-544	1528	2556	2			N	-0-					-0-
04	3000	N	2371	-0-	-629	899	2371	2			N	-0-					-0-
05	3100	N	2396	-0-	-704	195	2396	2			N	-0-					-0-
06	2698	N	2503	-0-	-195	-0-	2503	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 29 RRCID -> 266179 COMPL. DATE 03/07/2012 TOTAL DEPTH 14020 PERF.11458 - 13867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2263	X	1715	-0-	-548	-0-	1715	2			N	-0-					-0-
02	1595	N	1533	-0-	-62	-0-	1533	2			N	-0-					-0-
03	1798	N	1632	-0-	-166	-0-	1632	2			N	-0-					-0-
04	1659	N	1659	-0-	-0-	-0-	1659	2			N	-0-					-0-
05	1844	N	1844	-0-	-0-	-0-	1844	2			N	-0-					-0-
06	1910	N	1910	-0-	-0-	-0-	1910	2			N	-0-					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 20 RRCID -> 266206 COMPL. DATE 04/07/2012 TOTAL DEPTH 14437 PERF.11613 - 14288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1087	N	1087	-0-	-0-	-0-	1087	2			N	-0-					-0-
02	1363	N	1149	-0-	-214	-0-	1149	2			N	-0-					-0-
03	1137	N	1137	-0-	-0-	-0-	1137	2			N	-0-					-0-
04	1050	N	980	-0-	-70	-0-	979	2	1	9	N	1	1	1			-0-
05	1240	N	969	-0-	-271	-0-	969	2			N	-0-					-0-
06	1290	N	1290	-0-	-0-	-0-	1290	2			N	-0-					-0-

WHITE GAS UNIT WELL #: 1 RRCID -> 266264 COMPL. DATE 09/17/2012 TOTAL DEPTH 13500 PERF.10864 - 13354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	754	N	754	-0-	-0-	-0-	754	2			N	-0-					-0-
02	1279	N	1279	-0-	-0-	-0-	1279	2			N	-0-					-0-
03	1050	N	1050	-0-	-0-	-0-	1050	2			N	-0-					-0-
04	1026	N	1026	-0-	-0-	-0-	990	2	36	9	N	33	33	1			-0-
05	1023	N	1023	-0-	-0-	-0-	1023	2			N	-0-					-0-
06	1021	N	1021	-0-	-0-	-0-	1021	2			N	-0-					-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 37 RRCID -> 266304 COMPL. DATE 07/12/2012 TOTAL DEPTH 13988 PERF.11489 - 13852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3317	X	2360	-0-	-957	-0-	2360	2			N	-0-					-0-
02	3103	X	2524	-0-	-579	-0-	2524	2			N	-0-					-0-
03	3317	X	2478	-0-	-839	-0-	2478	2			N	-0-					-0-
04	2700	X	2642	-0-	-58	-0-	2641	2	1	9	N	1	1	1			-0-
05	2697	X	2563	-0-	-134	-0-	2563	2			N	-0-					-0-
06	3540	X	3540	-0-	-0-	-0-	3540	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 3 RRCID -> 266309 COMPL. DATE 07/20/2012 TOTAL DEPTH 13394 PERF.11045 - 13208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4247	X	2839	-0-	-1408	-0-	2838	2	1	9	N	1	1	1			-0-
02	3973	X	3416	-0-	-557	-0-	3416	2			N	-0-					-0-
03	4092	X	3710	-0-	-382	-0-	3710	2			N	-0-					-0-
04	3690	X	3307	-0-	-383	-0-	3305	2	2	9	N	2	2	1			-0-
05	3885	X	3885	-0-	-0-	-0-	3883	2	2	9	N	2	2	8			-0-
06	3600	X	3315	-0-	-285	-0-	3313	2	2	9	N	2	2	8			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 34 RRCID -> 266310 COMPL. DATE 07/12/2012 TOTAL DEPTH 14046 PERF.12118 - 12821

01	2914	X	2790	-0-	-124	-0-	2790	2			N	-0-					2
02	2726	X	1941	-0-	-785	-0-	1941	2			N	-0-					2
03	2914	X	1557	-0-	-1357	-0-	1557	2			N	-0-					2
04	2700	X	2624	-0-	-76	-0-	2624	2			N	-0-					2
05	2866	X	2866	-0-	-0-	-0-	2866	2			N	-0-					2
06	2700	X	2623	-0-	-77	-0-	2623	2			N	-0-					2

CHANDLER GAS UNIT NO. 1 WELL #: 24 RRCID -> 266316 COMPL. DATE 08/03/2012 TOTAL DEPTH 13150 PERF.11545 - 12968

01	1953	N	754	-0-	-1199	-0-	754	2			N	-0-					-0-
02	2160	N	2160	-0-	-0-	-0-	2160	2			N	-0-					-0-
03	2358	N	2358	-0-	-0-	-0-	2358	2			N	-0-					-0-
04	2367	N	2367	-0-	-0-	-0-	2367	2			N	-0-					-0-
05	2294	N	1709	-0-	-585	-0-	1709	2			N	-0-					-0-
06	2280	N	2187	-0-	-93	-0-	2187	2			N	-0-					-0-

PRATT GAS UNIT NO. 1 WELL #: 2H RRCID -> 266471 COMPL. DATE 03/23/2012 TOTAL DEPTH 13474 PERF.13340 - 18503

01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MARFA GAS UNIT WELL #: 1 RRCID -> 269755 COMPL. DATE 03/27/2013 TOTAL DEPTH 13333 PERF.10526 - 13170

01	248	N	144	-0-	-104	-0-	144	2			N	-0-					-0-
02	573	N	573	-0-	-0-	-0-	573	2			N	-0-					-0-
03	186	N	18	-0-	-168	-0-	18	2			N	-0-					-0-
04	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-
05	620	N	419	-0-	-201	-0-	419	2			N	-0-					-0-
06	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-

G. H. LONGENBAUGH GAS UNIT NO. 1 WELL #: 12H RRCID -> 274438 COMPL. DATE 09/23/2014 TOTAL DEPTH 13498 PERF.14084 - 18703

01	8184	X	7803	-0-	-381	-0-	7803	2			N	-0-					-0-
02	7656	X	6802	-0-	-854	-0-	6802	2			N	-0-					-0-
03	8246	X	7466	-0-	-780	-0-	7466	2			N	-0-					-0-
04	7980	X	4639	-0-	-3341	-0-	4639	2			N	-0-					-0-
05	8246	X	7367	-0-	-879	-0-	7367	2			N	-0-					-0-
06	7560	X	6797	-0-	-763	-0-	6797	2			N	-0-					-0-

MANNING GAS UNIT WELL #: 6H RRCID -> 277569 COMPL. DATE 08/31/2015 TOTAL DEPTH 11125 PERF.11449 - 12849

01	16430	X	13964	-0-	-2466	-0-	13964	2			N	-0-					-0-
02	15283	X	14894	-0-	-389	-0-	14894	2			N	-0-					-0-
03	15965	X	14006	-0-	-1959	-0-	14006	2			N	-0-					-0-
04	15545	X	15545	-0-	-0-	-0-	15545	2			N	-0-					-0-
05	15934	X	12236	-0-	-3698	-0-	12236	2			N	-0-					-0-
06	15420	X	14538	-0-	-882	-0-	14538	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BLAINS CREEK-GOLDBECK ALLOCATION WELL #: 01H RRCID -> 282577 COMPL. DATE 09/19/2017 TOTAL DEPTH 11070 PERF.11059 - 17522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13454	X	8740	-0-	-4714	-0-	8740	2			N	-0-					-0-
02	10904	X	9560	-0-	-1344	-0-	9560	2			N	-0-					-0-
03	11780	X	10373	-0-	-1407	-0-	10373	2			N	-0-					-0-
04	11400	X	8730	-0-	-2670	-0-	8730	2			N	-0-					-0-
05	11780	X	9859	-0-	-1921	-0-	9859	2			N	-0-					-0-
06	10050	X	9942	-0-	-108	-0-	9942	2			N	-0-					-0-

SAND BRANCH GAS UNIT WELL #: 4H RRCID -> 282900 COMPL. DATE 05/18/2017 TOTAL DEPTH 11248 PERF.11017 - 16580

01	7316	X	6094	-0-	-1222	-0-	6094	2			N	-0-					-0-
02	6844	X	4568	-0-	-2276	-0-	4568	2			N	-0-					-0-
03	7316	X	5852	-0-	-1464	-0-	5852	2			N	-0-					-0-
04	6780	X	4885	-0-	-1895	-0-	4885	2			N	-0-					-0-
05	6107	X	5386	-0-	-721	-0-	5386	2			N	-0-					-0-
06	5910	X	5468	-0-	-442	-0-	5468	2			N	-0-					-0-

TUMLINSON-NE-WILLIS ALLOC WELL #: 1H RRCID -> 288208 COMPL. DATE 12/08/2020 TOTAL DEPTH 12470 PERF.12449 - 17373

01	54188	X	44371	-0-	-9817	-0-	44371	2			N	-0-					-0-
02	49358	X	43811	-0-	-5547	-0-	43811	2			N	-0-					-0-
03	52669	X	43160	-0-	-9509	-0-	43160	2			N	-0-					-0-
04	47970	X	31835	-0-	-16135	-0-	31835	2			N	-0-					-0-
05	47120	X	20724	-0-	-26396	-0-	20724	2			N	-0-					-0-
06	56545	X	56545	-0-	-0-	-0-	56545	2			N	-0-					-0-

JACOBY HARRIS-TUMLINSON WELL #: 1H RRCID -> 288218 COMPL. DATE 12/08/2020 TOTAL DEPTH 12166 PERF.12477 - 13445

01	16120	X	13673	-0-	-2447	-0-	13673	2			N	-0-					-0-
02	14181	X	12340	-0-	-1841	-0-	12340	2			N	-0-					-0-
03	14725	X	12892	-0-	-1833	-0-	12892	2			N	-0-					-0-
04	13950	X	12510	-0-	-1440	-0-	12510	2			N	-0-					-0-
05	14012	X	12430	-0-	-1582	-0-	12430	2			N	-0-					-0-
06	13230	X	11698	-0-	-1532	-0-	11698	2			N	-0-					-0-

VALENCE OPERATING COMPANY 881167
HOLMES "A" WELL #: 4 RRCID -> 200012 COMPL. DATE 12/02/2003 TOTAL DEPTH 14244 PERF.12730 - 13910

01	1054	X	288	-0-	-766	-0-	8	1	280	2	Y	-0-					9
02	377	N	266	-0-	-111	-0-	10	1	256	2	Y	-0-					9
03	341	N	146	-0-	-195	-0-	6	1	139	2	Y	1					10
							1	9									
04	270	N	-0-	-0-	-270	-0-					Y	-0-					10
05	279	N	-0-	-0-	-279	-0-					Y	-0-					10
06	417	N	417	-0-	-0-	-0-	16	1	401	2	Y	-0-					10

LEWIS "B" WELL #: 4 RRCID -> 200064 COMPL. DATE 05/20/2004 TOTAL DEPTH 14989 PERF.14670 - 14690

01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
HOLMES "A" WELL #: 7 RRCID -> 201836 COMPL. DATE 07/15/2004 TOTAL DEPTH 14250 PERF. 8861 - 13894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	166	-0-	-454	-0-	5	1	161	2	Y	-0-					1
02	203	N	182	-0-	-21	-0-	7	1	175	2	Y	-0-					1
03	217	N	172	-0-	-45	-0-	7	1	164	2	Y	1					2
							1	9									
04	150	N	-0-	-0-	-150	-0-					Y	-0-					2
05	186	N	-0-	-0-	-186	-0-					Y	-0-					2
06	322	N	322	-0-	-0-	-0-	13	1	309	2	Y	-0-					2

HOLMES "A" WELL #: 3 RRCID -> 202049 COMPL. DATE 08/18/2004 TOTAL DEPTH 14200 PERF. 8826 - 13930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	N	1197	-0-	-74	-0-	34	1	1163	2	Y	-0-					3
02	998	N	998	-0-	-0-	-0-	37	1	961	2	Y	-0-					3
03	834	N	834	-0-	-0-	-0-	32	1	798	2	Y	4					7
							4	9									
04	420	N	-0-	-0-	-420	-0-					Y	-0-					7
05	434	N	-0-	-0-	-434	-0-					Y	-0-					7
06	2052	N	2052	-0-	-0-	-0-	80	1	1972	2	Y	-0-					7

GRIZZLY WELL #: 1 RRCID -> 205275 COMPL. DATE 08/21/2004 TOTAL DEPTH 14950 PERF.13206 - 14580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	3125	-0-	25	394	86	1	3039	2	Y	-0-					29
02	3390	X	2996	-0-	-394	-0-	42	1	2954	2	Y	-0-					29
03	3255	X	2782	-0-	-473	-0-	86	1	2696	2	Y	-0-					29
*04	3150	X	-0-	-0-	-3150	-0-					Y	-0-	29	6			-0-
05	3255	X	-0-	-0-	-3255	-0-					Y	-0-					-0-
06	3090	X	1307	-0-	-1783	-0-	36	1	1271	2	Y	-0-					-0-

GRIZZLY WELL #: 2 RRCID -> 205788 COMPL. DATE 07/16/2022 TOTAL DEPTH 14937 PERF. 8848 - 14530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
*04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	2	6			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LEWIS "B" WELL #: 3 RRCID -> 207003 COMPL. DATE 03/02/2004 TOTAL DEPTH 14980 PERF.12918 - 14650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					2
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2

GRIZZLY WELL #: 3 RRCID -> 207008 COMPL. DATE 09/18/2015 TOTAL DEPTH 14784 PERF. 8826 - 14510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	-0-	-0-	-465	-0-					Y	-0-					49
02	464	N	-0-	-0-	-464	-0-					Y	-0-					49
03	341	N	-0-	-0-	-341	-0-					Y	-0-					49
*04	0	N	-0-	-0-	-0-	-0-					Y	-0-	49	6			-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
LEWIS "B" WELL #: 7 RRCID -> 207374 COMPL. DATE 10/16/2004 TOTAL DEPTH 14950 PERF.14625 - 14645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5208	X	5208	-0-	-0-	-0-	143	1	5065	2	Y	-0-					-0-
02	9073	X	9073	-0-	-0-	-0-	128	1	8945	2	Y	-0-					-0-
03	3494	X	3494	-0-	-0-	-0-	108	1	3386	2	Y	-0-					-0-
04	2010	X	-0-	-0-	-2010	-0-					Y	-0-					-0-
05	2077	X	-0-	-0-	-2077	-0-					Y	-0-					-0-
06	2010	X	-0-	-0-	-2010	-0-					Y	-0-					-0-

LEWIS "B" WELL #: 5 RRCID -> 207430 COMPL. DATE 07/09/2004 TOTAL DEPTH 14824 PERF.14540 - 14560

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BLACK WELL #: 1 RRCID -> 208341 COMPL. DATE 10/03/2015 TOTAL DEPTH 14788 PERF. 8817 - 14476

01	3131	X	2527	-0-	-604	-0-	69	1	2456	2	Y	2					21
							2	9									
02	2929	X	2307	-0-	-622	-0-	33	1	2271	2	Y	3					24
							3	9									
03	2635	X	2422	-0-	-213	-0-	74	1	2345	2	Y	3					27
							3	9									
04	2550	X	2044	-0-	-506	-0-	36	1	2008	2	Y	-0-					27
05	2542	X	-0-	-0-	-2542	-0-					Y	-0-					27
06	4048	X	4048	-0-	-0-	-0-	110	1	3938	2	Y	-0-					27

LEWIS "B" WELL #: 8 RRCID -> 209593 COMPL. DATE 11/04/2022 TOTAL DEPTH 14900 PERF. 8928 - 14595

01	0	X	-0-	-0-	-0-	-0-					Y	-0-					2
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2

HOLMES "A" WELL #: 5 RRCID -> 210645 COMPL. DATE 12/10/2004 TOTAL DEPTH 14200 PERF. N/A

01	2790	X	2686	-0-	-104	-0-	77	1	2609	2	Y	-0-					26
02	3190	X	1286	-0-	-1904	-0-	48	1	1238	2	Y	-0-					26
03	3410	X	2393	-0-	-1017	-0-	92	1	2289	2	Y	11					37
							12	9									
04	3150	X	-0-	-0-	-3150	-0-					Y	-0-					37
05	2821	X	-0-	-0-	-2821	-0-					Y	-0-					37
06	2610	X	1432	-0-	-1178	-0-	56	1	1376	2	Y	-0-					37

LEWIS "B" WELL #: 10 RRCID -> 211528 COMPL. DATE 04/14/2005 TOTAL DEPTH 14737 PERF.14446 - 14466

01	3937	X	1233	-0-	-2704	-0-	34	1	1199	2	Y	-0-					1
02	4457	X	4457	-0-	-0-	-0-	63	1	4394	2	Y	-0-					1
03	3861	X	3861	-0-	-0-	-0-	119	1	3739	2	Y	3					4
							3	9									
04	2047	X	2047	-0-	-0-	-0-	36	1	2011	2	Y	-0-					4
05	4774	X	-0-	-0-	-4774	-0-					Y	-0-					4
06	4620	X	-0-	-0-	-4620	-0-					Y	-0-					4

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
HOLMES "A" WELL #: 12 RRCID -> 213109 COMPL. DATE 04/29/2005 TOTAL DEPTH 14890 PERF.13950 - 13970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	-0-	-0-	-589	-0-					Y	-0-					-0-
02	232	N	-0-	-0-	-232	-0-					Y	-0-					-0-
03	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

LEWIS "B" WELL #: 12 RRCID -> 215768 COMPL. DATE 04/27/2006 TOTAL DEPTH 14900 PERF.13028 - 14708

01	1649	N	1649	-0-	-0-	-0-	45 1	1 9	1603	2	Y	1					3
02	2030	X	107	-0-	-1923	-0-	2	1	105	2	Y	-0-					3
03	2170	X	209	-0-	-1961	-0-	6	1	203	2	Y	-0-					3
04	2100	X	-0-	-0-	-2100	-0-					Y	-0-					3
05	2170	X	-0-	-0-	-2170	-0-					Y	-0-					3
06	1590	X	-0-	-0-	-1590	-0-					Y	-0-					3

LEWIS "B" WELL #: 9 RRCID -> 215784 COMPL. DATE 10/14/2018 TOTAL DEPTH 14650 PERF. 8740 - 14460

01	877	N	877	-0-	-0-	-0-	24	1	853	2	Y	-0-					-0-
02	928	N	862	-0-	-66	-0-	12	1	850	2	Y	-0-					-0-
03	961	N	820	-0-	-141	-0-	25	1	795	2	Y	-0-					-0-
04	840	N	524	-0-	-316	-0-	9	1	515	2	Y	-0-					-0-
05	930	N	-0-	-0-	-930	-0-					Y	-0-					-0-
06	780	N	686	-0-	-94	-0-	19	1	667	2	Y	-0-					-0-

HOLMES "A" WELL #: 18 RRCID -> 216557 COMPL. DATE 05/05/2005 TOTAL DEPTH 14270 PERF.13950 - 13970

01	1302	N	908	-0-	-394	-0-	908	2			Y	-0-					3
02	1015	N	1014	-0-	-1	-0-	1014	2			Y	-0-					3
03	992	N	810	-0-	-182	-0-	806	2	4	9	Y	4					7
04	870	N	46	-0-	-824	-0-	46	2			Y	-0-					7
05	1085	N	-0-	-0-	-1085	-0-					Y	-0-					7
06	1920	N	1920	-0-	-0-	-0-	1920	2			Y	-0-					7

HOLMES "A" WELL #: 13 RRCID -> 216987 COMPL. DATE 08/25/2005 TOTAL DEPTH 14250 PERF. N/A

01	2449	X	1361	-0-	-1088	-0-	39	1	1322	2	Y	-0-					3
02	1382	N	1382	-0-	-0-	-0-	52	1	1330	2	Y	-0-					3
03	1271	N	1196	-0-	-75	-0-	46 6	1 9	1144	2	Y	5					8
04	1230	N	-0-	-0-	-1230	-0-					Y	-0-					8
05	1271	N	-0-	-0-	-1271	-0-					Y	-0-					8
06	2658	N	2658	-0-	-0-	-0-	104	1	2554	2	Y	-0-					8

LEWIS "B" WELL #: 13 RRCID -> 217561 COMPL. DATE N/A TOTAL DEPTH 14977 PERF.13112 - 14790

01	1196	N	1196	-0-	-0-	-0-	26 1	1 9	1169	2	Y	1					10
02	1479	X	422	-0-	-1057	-0-	6	1	416	2	Y	-0-					10
03	2077	X	927	-0-	-1150	-0-	925	2	2	9	Y	2					12
04	2010	X	111	-0-	-1899	-0-	111	2			Y	-0-					12
05	2077	X	-0-	-0-	-2077	-0-					Y	-0-					12
06	1170	X	194	-0-	-976	-0-	194	2			Y	-0-					12

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
LEWIS "B" WELL #: 11 RRCID -> 217563 COMPL. DATE 10/06/2017 TOTAL DEPTH 14770 PERF. 8837 - 14510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2542	X	1849	-0-	-693	-0-	51	1	1797	2	Y	1					6
							1	9									
02	2407	X	972	-0-	-1435	-0-	14	1	958	2	Y	-0-					6
03	2708	X	2708	-0-	-0-	-0-	83	1	2622	2	Y	3					9
							3	9									
04	2580	X	1552	-0-	-1028	-0-	27	1	1525	2	Y	-0-					9
05	2666	X	-0-	-0-	-2666	-0-					Y	-0-					9
06	5735	X	5735	-0-	-0-	-0-	156	1	5579	2	Y	-0-					9

LEWIS "B" WELL #: 17 RRCID -> 217932 COMPL. DATE 01/06/2006 TOTAL DEPTH 14700 PERF.14370 - 14390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3193	X	2599	-0-	-594	-0-	71	1	2528	2	Y	-0-					5
02	2705	X	2705	-0-	-0-	-0-	38	1	2667	2	Y	-0-					5
03	2715	X	2715	-0-	-0-	-0-	84	1	2631	2	Y	-0-					5
04	1527	X	1527	-0-	-0-	-0-	27	1	1500	2	Y	-0-					5
05	1116	X	-0-	-0-	-1116	-0-					Y	-0-					5
06	1080	X	-0-	-0-	-1080	-0-					Y	-0-					5

LEWIS "B" WELL #: 19 RRCID -> 218107 COMPL. DATE 04/10/2019 TOTAL DEPTH 15100 PERF.13096 - 14806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3696	X	3696	-0-	-0-	-0-	101	1	3592	2	Y	3					24
							3	9									
02	3713	X	3713	-0-	-0-	-0-	52	1	3661	2	Y	-0-					24
03	5261	X	5261	-0-	-0-	-0-	162	1	5088	2	Y	10					34
							11	9									
04	3570	X	3102	-0-	-468	-0-	55	1	3047	2	Y	-0-					34
05	3968	X	-0-	-0-	-3968	-0-					Y	-0-					34
06	5100	X	3316	-0-	-1784	-0-	90	1	3226	2	Y	-0-					34

HOLMES "A" WELL #: 6 RRCID -> 218111 COMPL. DATE 02/23/2006 TOTAL DEPTH 14325 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1891	N	1286	-0-	-605	-0-	37	1	1249	2	Y	-0-					122
02	1347	N	1347	-0-	-0-	-0-	50	1	1297	2	Y	-0-					122
03	961	N	943	-0-	-18	-0-	36	1	903	2	Y	4					126
							4	9									
04	930	N	-0-	-0-	-930	-0-					Y	-0-					126
05	961	N	-0-	-0-	-961	-0-					Y	-0-					126
06	2387	N	2387	-0-	-0-	-0-	93	1	2294	2	Y	-0-					126

BLACK WELL #: 5 RRCID -> 218862 COMPL. DATE 09/01/2006 TOTAL DEPTH 14597 PERF. 8730 - 14320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HOLMES "A" WELL #: 17 RRCID -> 220496 COMPL. DATE 05/12/2006 TOTAL DEPTH 14346 PERF. 9151 - 14150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		635	-0-	635	2775	18	1	617	2	Y	-0-					10
02	2900	N	261	-0-	-2639	136	10	1	251	2	Y	-0-					10
03	618	N	482	-0-	-136	-0-	19	1	463	2	Y	-0-					10
04	60	N	-0-	-0-	-60	-0-					Y	-0-					10
05	62	N	-0-	-0-	-62	-0-					Y	-0-					10
06	699	N	699	-0-	-0-	-0-	27	1	672	2	Y	-0-					10

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

LEWIS "B" WELL #: 14 RRCID -> 221014 COMPL. DATE 07/07/2006 TOTAL DEPTH 14614 PERF.14410 - 14430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5425	X	-0-	-0-	-5425	-0-					Y	-0-					7
02	638	X	-0-	-0-	-638	-0-					Y	-0-					7
03	682	X	-0-	-0-	-682	-0-					Y	-0-					7
04	90	X	-0-	-0-	-90	-0-					Y	-0-					7
05	62	X	-0-	-0-	-62	-0-					Y	-0-					7
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					7

LEWIS "B" WELL #: 15 RRCID -> 221463 COMPL. DATE 05/26/2006 TOTAL DEPTH 14670 PERF.14400 - 14502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BLACK WELL #: 3 RRCID -> 221710 COMPL. DATE 08/31/2006 TOTAL DEPTH 14740 PERF.14470 - 14490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	810	N	810	-0-	-0-	-0-	22	1	788	2	Y	-0-					2
02	1305	N	819	-0-	-486	-0-	12	1	807	2	Y	-0-					2
03	1219	N	1219	-0-	-0-	-0-	38	1	1181	2	Y	-0-					2
04	912	N	912	-0-	-0-	-0-	16	1	896	2	Y	-0-					2
05	868	N	-0-	-0-	-868	-0-					Y	-0-					2
06	1832	N	1832	-0-	-0-	-0-	50	1	1782	2	Y	-0-					2

BLACK WELL #: 8 RRCID -> 223602 COMPL. DATE 10/13/2006 TOTAL DEPTH 14463 PERF.14150 - 14170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6231	X	3955	-0-	-2276	-0-	108	1	3840	2	Y	6					60
							7	9									
02	5307	X	3805	-0-	-1502	-0-	54	1	3738	2	Y	12					72
							13	9									
03	4092	X	3970	-0-	-122	-0-	122	1	3835	2	Y	12					84
							13	9									
04	3960	X	2349	-0-	-1611	-0-	41	1	2308	2	Y	-0-					84
05	4061	X	-0-	-0-	-4061	-0-					Y	-0-					84
06	3930	X	265	-0-	-3665	-0-	7	1	258	2	Y	-0-					84

PHILLIPS "A" #1 GAS UNIT WELL #: 1 RRCID -> 226281 COMPL. DATE 04/30/2006 TOTAL DEPTH 13850 PERF.12162 - 13560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	X	263	-0-	-171	-0-	263	2			N	-0-					163
02	1162	X	1162	-0-	-0-	-0-	1162	2			N	-0-					163
03	365	X	365	-0-	-0-	-0-	365	2			N	-0-					163
04	240	X	106	-0-	-134	-0-	106	2			N	-0-					163
05	1240	X	150	-0-	-1090	-0-	150	2			N	-0-					163
06	1200	X	740	-0-	-460	-0-	740	2			N	-0-					163

HOLMES "A" WELL #: 22 RRCID -> 226903 COMPL. DATE 02/09/2007 TOTAL DEPTH 14240 PERF.13920 - 13940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	648	N	648	-0-	-0-	-0-	19	1	629	2	Y	-0-					1
02	710	N	710	-0-	-0-	-0-	26	1	684	2	Y	-0-					1
03	633	N	633	-0-	-0-	-0-	24	1	606	2	Y	3					4
							3	9									
04	300	N	-0-	-0-	-300	-0-					Y	-0-					4
05	310	N	-0-	-0-	-310	-0-					Y	-0-					4
06	1310	N	1310	-0-	-0-	-0-	51	1	1259	2	Y	-0-					4

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
LEWIS "B" WELL #: 16 RRCID -> 227151 COMPL. DATE 01/04/2007 TOTAL DEPTH 14583 PERF.14290 - 14310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1953	N	783	-0-	-1170	-0-	22	1	761	2	Y	-0-			-0-
02	1360	N	1360	-0-	-0-	-0-	19	1	1341	2	Y	-0-			-0-
03	1488	N	1409	-0-	-79	-0-	43	1	1366	2	Y	-0-			-0-
04	754	N	754	-0-	-0-	-0-	13	1	741	2	Y	-0-			-0-
05	1457	N	-0-	-0-	-1457	-0-					Y	-0-			-0-
06	1448	N	1448	-0-	-0-	-0-	39	1	1409	2	Y	-0-			-0-

HOLMES "A" WELL #: 23 RRCID -> 227316 COMPL. DATE 03/15/2007 TOTAL DEPTH 13360 PERF. N/A

01	2264	X	2264	-0-	-0-	-0-	65	1	2199	2	Y	-0-			16
02	2325	N	2325	-0-	-0-	-0-	86	1	2235	2	Y	4			20
							4	9							
03	2289	N	2289	-0-	-0-	-0-	88	1	2201	2	Y	-0-			20
04	840	N	-0-	-0-	-840	-0-					Y	-0-			20
05	868	N	38	-0-	-830	-0-	38	2			Y	-0-			20
06	1371	N	1371	-0-	-0-	-0-	54	1	1317	2	Y	-0-			20

HOLMES "A" WELL #: 24 RRCID -> 228096 COMPL. DATE 03/13/2007 TOTAL DEPTH 14240 PERF. N/A

01	1767	X	599	-0-	-1168	-0-	17	1	582	2	Y	-0-			3
02	1653	X	631	-0-	-1022	-0-	24	1	607	2	Y	-0-			3
03	1767	X	538	-0-	-1229	-0-	21	1	515	2	Y	2			5
							2	9							
04	1410	X	-0-	-0-	-1410	-0-					Y	-0-			5
05	682	X	209	-0-	-473	-0-	209	2			Y	-0-			5
06	1929	X	1929	-0-	-0-	-0-	75	1	1854	2	Y	-0-			5

HOLMES "A" WELL #: 21 RRCID -> 229192 COMPL. DATE 02/10/2007 TOTAL DEPTH 14248 PERF.13920 - 13940

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

GRIZZLY WELL #: 4 RRCID -> 232110 COMPL. DATE 05/03/2007 TOTAL DEPTH 14651 PERF.14366 - 14386

01	3100	N	3288	-0-	188	2749	90	1	3198	2	Y	-0-			110
02	2900	N	3078	-0-	178	2927	44	1	3034	2	Y	-0-			110
03	4238	X	1311	-0-	-2927	-0-	40	1	1271	2	Y	-0-			110
*04	1320	X	-0-	-0-	-1320	-0-					Y	-0-	110	6	-0-
05	1364	X	-0-	-0-	-1364	-0-					Y	-0-			-0-
06	1320	X	387	-0-	-933	-0-	11	1	376	2	Y	-0-			-0-

BLACK WELL #: 2 RRCID -> 233029 COMPL. DATE 08/30/2007 TOTAL DEPTH 14459 PERF.14273 - 14459

01	1457	X	1022	-0-	-435	-0-	28	1	994	2	Y	-0-			7
02	963	N	963	-0-	-0-	-0-	14	1	949	2	Y	-0-			7
03	1103	N	1103	-0-	-0-	-0-	34	1	1069	2	Y	-0-			7
04	990	N	460	-0-	-530	-0-	8	1	452	2	Y	-0-			7
05	1023	N	-0-	-0-	-1023	-0-					Y	-0-			7
06	1169	N	1169	-0-	-0-	-0-	32	1	1137	2	Y	-0-			7

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
HOLMES"A" WELL #: 19 RRCID -> 233262 COMPL. DATE 08/31/2007 TOTAL DEPTH 14090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1874	X	1874	-0-	-0-	-0-	54	1	1820	2	Y	-0-					87
02	1939	N	1939	-0-	-0-	-0-	72	1	1864	2	Y	3					90
							3	9									
03	1326	N	1326	-0-	-0-	-0-	51	1	1275	2	Y	-0-					90
04	390	N	5	-0-	-385	-0-	5	2			Y	-0-					90
05	403	N	69	-0-	-334	-0-	69	2			Y	-0-					90
06	1066	N	1066	-0-	-0-	-0-	42	1	1024	2	Y	-0-					90

POLAR WELL #: 1 RRCID -> 233315 COMPL. DATE 07/15/2007 TOTAL DEPTH 14460 PERF.14270 - 14398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2821	X	2501	-0-	-320	-0-	68	1	2411	2	N	20					55
							22	9									
02	2755	N	2449	-0-	-306	-0-	35	1	2414	2	N	-0-					55
03	3098	N	3098	-0-	-0-	-0-	95	1	3003	2	N	-0-					55
04	2430	N	1860	-0-	-570	-0-	33	1	1827	2	N	-0-					55
05	2604	N	-0-	-0-	-2604	-0-					N	-0-					55
06	3000	N	3758	-0-	758	758	102	1	3656	2	N	-0-					55

HOLMES "A" WELL #: 26 RRCID -> 233719 COMPL. DATE 08/18/2007 TOTAL DEPTH 15131 PERF.14050 - 14070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1240	N	514	-0-	-726	-0-	15	1	499	2	Y	-0-					6
02	725	N	504	-0-	-221	-0-	19	1	485	2	Y	-0-					6
03	775	N	412	-0-	-363	-0-	16	1	394	2	Y	2					8
							2	9									
04	510	N	-0-	-0-	-510	-0-					Y	-0-					8
05	527	N	-0-	-0-	-527	-0-					Y	-0-					8
06	645	N	645	-0-	-0-	-0-	25	1	620	2	Y	-0-					8

LEWIS "B" WELL #: 20 RRCID -> 234861 COMPL. DATE 03/01/2008 TOTAL DEPTH 14810 PERF.12700 - 13520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	5082	-0-	1982	7955	139	1	4941	2	Y	2					10
							2	9									
02	14041	X	6086	-0-	-7955	-0-	86	1	6000	2	Y	-0-					10
03	7316	X	6673	-0-	-643	-0-	205	1	6461	2	Y	6					16
							7	9									
04	7080	X	3916	-0-	-3164	-0-	69	1	3847	2	Y	-0-					16
05	7316	X	-0-	-0-	-7316	-0-					Y	-0-					16
06	6450	X	3699	-0-	-2751	-0-	101	1	3598	2	Y	-0-					16

HOLMES "A" WELL #: 15 RRCID -> 235959 COMPL. DATE 01/11/2008 TOTAL DEPTH 14290 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1073	N	1073	-0-	-0-	-0-	31	1	1042	2	Y	-0-					3
02	1276	N	1001	-0-	-275	-0-	37	1	964	2	Y	-0-					3
03	992	N	759	-0-	-233	-0-	29	1	727	2	Y	3					6
							3	9									
04	1050	N	-0-	-0-	-1050	-0-					Y	-0-					6
05	1085	N	-0-	-0-	-1085	-0-					Y	-0-					6
06	2530	N	2530	-0-	-0-	-0-	99	1	2431	2	Y	-0-					6

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
HOLMES "A" WELL #: 14 RRCID -> 236000 COMPL. DATE 01/16/2008 TOTAL DEPTH 14358 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	503	-0-	-210	-0-	14	1	489	2	Y	-0-					1
02	617	N	617	-0-	-0-	-0-	23	1	594	2	Y	-0-					1
03	398	N	398	-0-	-0-	-0-	15	1	381	2	Y	2					3
							2	9									
04	360	N	-0-	-0-	-360	-0-					Y	-0-					3
05	372	N	-0-	-0-	-372	-0-					Y	-0-					3
06	1009	N	1009	-0-	-0-	-0-	39	1	970	2	Y	-0-					3

LITTLE FLOCK WELL #: 1 RRCID -> 241209 COMPL. DATE 03/30/2008 TOTAL DEPTH 14850 PERF. 8872 - 14850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8528	X	8528	-0-	-0-	-0-	234	1	8294	2	Y	-0-					-0-
02	7018	X	6520	-0-	-498	-0-	92	1	6428	2	Y	-0-					-0-
03	6417	X	5409	-0-	-1008	-0-	167	1	5242	2	Y	-0-					-0-
04	8250	X	2648	-0-	-5602	-0-	47	1	2601	2	Y	-0-					-0-
05	8525	X	-0-	-0-	-8525	-0-					Y	-0-					-0-
06	8250	X	7126	-0-	-1124	-0-	194	1	6932	2	Y	-0-					-0-

BLACK WELL #: 15 RRCID -> 242941 COMPL. DATE 06/01/2008 TOTAL DEPTH 14314 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1767	X	1654	-0-	-113	-0-	45	1	1608	2	Y	1					14
							1	9									
02	1962	N	1962	-0-	-0-	-0-	28	1	1931	2	Y	3					17
							3	9									
03	1815	N	1815	-0-	-0-	-0-	56	1	1756	2	Y	3					20
							3	9									
04	1590	N	1103	-0-	-487	-0-	19	1	1084	2	Y	-0-					20
05	2108	N	-0-	-0-	-2108	-0-					Y	-0-					20
06	2072	N	2072	-0-	-0-	-0-	56	1	2016	2	Y	-0-					20

LEWIS "B" WELL #: 18 RRCID -> 243430 COMPL. DATE 07/30/2008 TOTAL DEPTH 14999 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	3516	-0-	416	416	97	1	3419	2	Y	-0-					2
02	2900	N	4160	-0-	1260	1676	59	1	4101	2	Y	-0-					2
03	3100	N	4612	-0-	1512	3188	142	1	4470	2	Y	-0-					2
04	5955	X	2767	-0-	-3188	-0-	49	1	2718	2	Y	-0-					2
05	837	X	-0-	-0-	-837	-0-					Y	-0-					2
06	2258	X	2258	-0-	-0-	-0-	62	1	2196	2	Y	-0-					2

BLACK WELL #: 14 RRCID -> 243473 COMPL. DATE 01/19/2022 TOTAL DEPTH 14500 PERF. 8626 - 14230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5757	X	5757	-0-	-0-	-0-	158	1	5599	2	Y	-0-					15
02	7365	X	7365	-0-	-0-	-0-	104	1	7261	2	Y	-0-					15
03	2697	X	2527	-0-	-170	-0-	78	1	2449	2	Y	-0-					15
04	3630	X	-0-	-0-	-3630	-0-					Y	-0-					15
05	3751	X	-0-	-0-	-3751	-0-					Y	-0-					15
06	3630	X	15	-0-	-3615	-0-	15	2			Y	-0-					15

BLACK WELL #: 11 RRCID -> 244637 COMPL. DATE 07/29/2008 TOTAL DEPTH 14450 PERF.12791 - 14180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11135	X	11135	-0-	-0-	-0-	305	1	10818	2	Y	11					32
							12	9									
02	8697	X	8697	-0-	-0-	-0-	123	1	8556	2	Y	16					48
							18	9									
03	4631	X	4631	-0-	-0-	-0-	142	1	4480	2	Y	8					56
							9	9									
04	7830	X	2597	-0-	-5233	-0-	46	1	2551	2	Y	-0-					56
05	8091	X	-0-	-0-	-8091	-0-					Y	-0-					56
06	7830	X	5076	-0-	-2754	-0-	138	1	4938	2	Y	-0-					56

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

BLACK WELL #: 6 RRCID -> 245121 COMPL. DATE 11/26/2008 TOTAL DEPTH 14615 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2073	X	2073	-0-	-0-	-0-	57	1	2015	2	Y	1					9
							1	9									
02	5423	X	4954	-0-	-469	-0-	70	1	4877	2	Y	6					15
							7	9									
03	7762	X	7762	-0-	-0-	-0-	239	1	7513	2	Y	9					24
							10	9									
04	5610	X	5043	-0-	-567	-0-	89	1	4954	2	Y	-0-					24
05	5301	X	-0-	-0-	-5301	-0-					Y	-0-					24
06	7110	X	4354	-0-	-2756	-0-	119	1	4235	2	Y	-0-					24

TWEENER WELL #: 4 RRCID -> 245785 COMPL. DATE 07/02/2008 TOTAL DEPTH 13358 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1240	X	1229	-0-	-11	-0-	26	1	1203	2	Y	-0-					98
02	1276	N	1159	-0-	-117	-0-	41	1	1116	2	Y	2					100
							2	9									
03	1231	N	1231	-0-	-0-	-0-	31	1	1198	2	Y	2					102
							2	9									
04	1200	N	905	-0-	-295	-0-	21	1	884	2	Y	-0-					102
05	1240	N	-0-	-0-	-1240	-0-					Y	-0-					102
06	2149	N	2149	-0-	-0-	-0-	65	1	2084	2	Y	-0-					102

BLACK WELL #: 7 RRCID -> 251126 COMPL. DATE 02/01/2009 TOTAL DEPTH 14365 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5177	X	1898	-0-	-3279	-0-	52	1	1844	2	Y	2					40
							2	9									
02	1885	X	1383	-0-	-502	-0-	20	1	1360	2	Y	3					43
							3	9									
03	2015	X	1564	-0-	-451	-0-	48	1	1513	2	Y	3					46
							3	9									
04	1950	X	1315	-0-	-635	-0-	23	1	1292	2	Y	-0-					46
05	2015	X	-0-	-0-	-2015	-0-					Y	-0-					46
06	3866	X	3866	-0-	-0-	-0-	105	1	3761	2	Y	-0-					46

LEWIS "B" WELL #: 22 RRCID -> 251417 COMPL. DATE 05/15/2009 TOTAL DEPTH 15020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4237	X	4237	-0-	-0-	-0-	116	1	4115	2	Y	5					23
							6	9									
02	6380	X	5355	-0-	-1025	-0-	76	1	5279	2	Y	-0-					23
03	7316	X	5521	-0-	-1795	-0-	170	1	5340	2	Y	10					33
							11	9									
04	7080	X	1674	-0-	-5406	-0-	30	1	1644	2	Y	-0-					33
05	7316	X	-0-	-0-	-7316	-0-					Y	-0-					33
06	6890	X	6890	-0-	-0-	-0-	188	1	6702	2	Y	-0-					33

LEWIS "B" WELL #: 21 RRCID -> 256007 COMPL. DATE 08/06/2010 TOTAL DEPTH 13765 PERF.12890 - 13530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	115	-0-	-9	-0-	3	1	112	2	Y	-0-					-0-
02	145	N	-0-	-0-	-145	-0-					Y	-0-					-0-
03	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

LEWIS "B" WELL #: 6 RRCID -> 256027 COMPL. DATE 08/15/2010 TOTAL DEPTH 13890 PERF. 8928 - 13450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2137	X	2137	-0-	-0-	-0-	59	1	2078	2	Y	-0-					1
02	3481	X	3481	-0-	-0-	-0-	49	1	3432	2	Y	-0-					1
03	2889	X	2889	-0-	-0-	-0-	89	1	2800	2	Y	-0-					1
04	2250	X	1330	-0-	-920	-0-	23	1	1307	2	Y	-0-					1
05	2325	X	-0-	-0-	-2325	-0-					Y	-0-					1
06	4275	X	4275	-0-	-0-	-0-	116	1	4159	2	Y	-0-					1

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
LEWIS "B" WELL #: 24 RRCID -> 266182 COMPL. DATE 07/03/2012 TOTAL DEPTH 14750 PERF. 8820 - 14490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3137	X	3137	-0-	-0-	-0-	86	1	3051	2	Y	-0-					-0-
02	2935	X	2935	-0-	-0-	-0-	42	1	2893	2	Y	-0-					-0-
03	2257	X	2257	-0-	-0-	-0-	69	1	2188	2	Y	-0-					-0-
04	1079	X	1079	-0-	-0-	-0-	19	1	1060	2	Y	-0-					-0-
05	527	X	-0-	-0-	-527	-0-					Y	-0-					-0-
06	2415	X	2415	-0-	-0-	-0-	66	1	2349	2	Y	-0-					-0-

LEWIS "B" WELL #: 23 RRCID -> 266197 COMPL. DATE 06/21/2012 TOTAL DEPTH 14850 PERF. 8888 - 14626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5084	X	1410	-0-	-3674	-0-	39 2	1 9	1369	2	Y	2					4
02	4756	X	1438	-0-	-3318	-0-	20	1	1418	2	Y	-0-					4
03	5084	X	-0-	-0-	-5084	-0-					Y	-0-					4
04	1350	X	-0-	-0-	-1350	-0-					Y	-0-					4
05	1550	X	-0-	-0-	-1550	-0-					Y	-0-					4
06	1500	X	-0-	-0-	-1500	-0-					Y	-0-					4

FARRAR (TRAVIS PEAK) 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY 386310
PRATT GAS UNIT NO. 1 WELL #: 1 RRCID -> 121923 COMPL. DATE 07/15/2009 TOTAL DEPTH 9001 PERF. 8260 - 8647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	387	-0-	-419	-0-	387	2			Y	-0-					-0-
02	1224	N	1224	-0-	-0-	-0-	1224	2			Y	-0-					-0-
03	1605	N	1605	-0-	-0-	-0-	1605	2			Y	-0-					-0-
04	394	N	394	-0-	-0-	-0-	394	2			Y	-0-					-0-
05	1302	N	1094	-0-	-208	-0-	1094	2			Y	-0-					-0-
06	1410	N	1246	-0-	-164	-0-	1246	2			Y	-0-					-0-

SADLER WELL #: 1 RRCID -> 123358 COMPL. DATE 07/28/2014 TOTAL DEPTH 13600 PERF. 8250 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	114	N	114	-0-	-0-	-0-	114	2			Y	-0-					-0-
02	136	N	136	-0-	-0-	-0-	136	2			Y	-0-					-0-
03	264	N	264	-0-	-0-	-0-	264	2			Y	-0-					-0-
04	208	N	208	-0-	-0-	-0-	208	2			Y	-0-					-0-
05	231	N	231	-0-	-0-	-0-	231	2			Y	-0-					-0-
06	270	N	80	-0-	-190	-0-	80	2			Y	-0-					-0-

CARPENTER GAS UNIT NO. 1 WELL #: 2 RRCID -> 127040 COMPL. DATE 11/03/2012 TOTAL DEPTH 9722 PERF. 8529 - 8921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
02	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
03	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
04	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
05	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
06	635	N	635	-0-	-0-	-0-	635	2			N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 1 WELL #: 1 RRCID -> 129511 COMPL. DATE 05/25/2011 TOTAL DEPTH 9200 PERF. 8579 - 8990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	55	N	55	-0-	-0-	-0-	55	2			N	-0-					40
02	32	N	32	-0-	-0-	-0-	32	2			N	-0-					40
03	38	N	38	-0-	-0-	-0-	38	2			N	-0-					40
04	30	N	22	-0-	-8	-0-	22	2			N	-0-					40
05	31	N	26	-0-	-5	-0-	26	2			N	-0-					40
06	30	N	14	-0-	-16	-0-	14	2			N	-0-					40

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
STONE, W.O. GAS UNIT NO. 1 WELL #: 1 RRCID -> 134403 COMPL. DATE 02/18/2006 TOTAL DEPTH 13850 PERF. 8959 - 8972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEDDINGFIELD GAS UNIT NO. 1 WELL #: 2 RRCID -> 134931 COMPL. DATE 05/06/1990 TOTAL DEPTH 9719 PERF. 9096 - 9106

01	1382	N	1382	-0-	-0-	-0-	1382	2			N	-0-					-0-
02	1218	N	727	-0-	-491	-0-	727	2			N	-0-					-0-
03	1302	N	415	-0-	-887	-0-	415	2			N	-0-					-0-
04	1260	N	284	-0-	-976	-0-	284	2			N	-0-					-0-
05	775	N	244	-0-	-531	-0-	244	2			N	-0-					-0-
06	390	N	263	-0-	-127	-0-	263	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 1 RRCID -> 138994 COMPL. DATE 04/15/2004 TOTAL DEPTH 9825 PERF. 8601 - 9182

01	2581	N	2581	-0-	-0-	-0-	2581	2			N	-0-					14
02	1353	N	1353	-0-	-0-	-0-	1353	2			N	-0-					14
03	930	N	385	-0-	-545	-0-	385	2			N	-0-					14
04	900	N	615	-0-	-285	-0-	615	2			N	-0-					14
05	930	N	652	-0-	-278	-0-	652	2			N	-0-					14
06	467	N	467	-0-	-0-	-0-	467	2			N	-0-					14

VESTAL GAS UNIT NO. 1 WELL #: 1 RRCID -> 142130 COMPL. DATE 09/13/2008 TOTAL DEPTH 10320 PERF. 8706 - 9419

01	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
02	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
03	93	N	53	-0-	-40	-0-	53	2			N	-0-					-0-
04	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
05	93	N	64	-0-	-29	-0-	64	2			N	-0-					-0-
06	60	N	50	-0-	-10	-0-	50	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 2 RRCID -> 142951 COMPL. DATE 12/29/2014 TOTAL DEPTH 9518 PERF. 8967 - 9038

01	3777	X	3777	-0-	-0-	-0-	3777	2			N	-0-					-0-
02	3595	X	3595	-0-	-0-	-0-	3595	2			N	-0-					-0-
03	3848	X	3848	-0-	-0-	-0-	3848	2			N	-0-					-0-
04	3824	X	3824	-0-	-0-	-0-	3824	2			N	-0-					-0-
05	3908	X	3908	-0-	-0-	-0-	3908	2			N	-0-					-0-
06	4785	X	4785	-0-	-0-	-0-	4785	2			N	-0-					-0-

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 2A RRCID -> 144852 COMPL. DATE 12/22/1998 TOTAL DEPTH 9521 PERF. 8676 - 9333

01	124	N	105	-0-	-19	-0-	105	2			N	-0-					-0-
02	116	N	92	-0-	-24	-0-	92	2			N	-0-					-0-
03	124	N	105	-0-	-19	-0-	105	2			N	-0-					-0-
04	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
05	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
06	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 2 RRCID -> 145042 COMPL. DATE 08/03/2009 TOTAL DEPTH 9518 PERF. 8530 - 9258

01	694	N	694	-0-	-0-	-0-	694	2			N	-0-					-0-
02	145	N	106	-0-	-39	-0-	106	2			N	-0-					-0-
03	155	N	102	-0-	-53	-0-	102	2			N	-0-					-0-
04	150	N	106	-0-	-44	-0-	106	2			N	-0-					-0-
05	124	N	61	-0-	-63	-0-	61	2			N	-0-					-0-
06	90	N	26	-0-	-64	-0-	26	2			N	-0-					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
PHILLIPS "A" GAS UNIT WELL #: 2 RRCID -> 146417 COMPL. DATE 05/26/2001 TOTAL DEPTH 9521 PERF. 9035 - 9161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-
02	727	N	727	-0-	-0-	-0-	727	2			N	-0-					-0-
03	1122	N	1122	-0-	-0-	-0-	1122	2			N	-0-					-0-
04	1788	N	1788	-0-	-0-	-0-	1788	2			N	-0-					-0-
05	3100	N	4078	-0-	978	978	4078	2			N	-0-					-0-
06	3000	N	5438	-0-	2438	3416	5438	2			N	-0-					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 2 RRCID -> 149099 COMPL. DATE 05/24/2008 TOTAL DEPTH 9816 PERF. 8833 - 9453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	600	N	600	-0-	-0-	-0-	600	2			N	-0-					-0-
02	406	N	378	-0-	-28	-0-	378	2			N	-0-					-0-
03	403	N	395	-0-	-8	-0-	395	2			N	-0-					-0-
04	570	N	176	-0-	-394	-0-	176	2			N	-0-					-0-
05	403	N	84	-0-	-319	-0-	84	2			N	-0-					-0-
06	390	N	113	-0-	-277	-0-	113	2			N	-0-					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 3 RRCID -> 150942 COMPL. DATE 07/29/1994 TOTAL DEPTH 10117 PERF. 8955 - 9150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 3 RRCID -> 152005 COMPL. DATE 09/16/2011 TOTAL DEPTH 9818 PERF. 8660 - 9300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STANDLEY GAS UNIT NO. 1 WELL #: 2 RRCID -> 152379 COMPL. DATE N/A TOTAL DEPTH 10121 PERF. 8702 - 8929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
02	29	N	17	-0-	-12	-0-	17	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	30	N	3	-0-	-27	-0-	3	2			N	-0-					-0-
05	31	N	12	-0-	-19	-0-	12	2			N	-0-					-0-
06	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 4 RRCID -> 153309 COMPL. DATE 06/03/2011 TOTAL DEPTH 9806 PERF. 8640 - 9227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	364	N	364	-0-	-0-	-0-	364	2			N	-0-					30
02	319	N	278	-0-	-41	-0-	278	2			N	-0-					30
03	341	N	190	-0-	-151	-0-	190	2			N	-0-					30
04	360	N	126	-0-	-234	-0-	126	2			N	-0-					30
05	310	N	173	-0-	-137	-0-	173	2			N	-0-					30
06	180	N	102	-0-	-78	-0-	102	2			N	-0-					30

BAILEY GAS UNIT A WELL #: 1 RRCID -> 154184 COMPL. DATE 06/16/2007 TOTAL DEPTH 9718 PERF. 8621 - 9187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
VESTAL GAS UNIT NO. 1 WELL #: 2 RRCID -> 154737 COMPL. DATE 10/21/2012 TOTAL DEPTH 9616 PERF. 8638 - 9058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
02	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
03	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
04	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
05	458	N	458	-0-	-0-	-0-	458	2			N	-0-					-0-
06	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-

BAILEY GAS UNIT A WELL #: 2 RRCID -> 154738 COMPL. DATE 10/05/2008 TOTAL DEPTH 9616 PERF. 8618 - 9219

01	62	N	52	-0-	-10	-0-	52	2			N	-0-					-0-
02	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
03	62	N	56	-0-	-6	-0-	56	2			N	-0-					-0-
04	60	N	43	-0-	-17	-0-	43	2			N	-0-					-0-
05	62	N	44	-0-	-18	-0-	44	2			N	-0-					-0-
06	468	N	468	-0-	-0-	-0-	468	2			N	-0-					-0-

BAILEY GAS UNIT A WELL #: 3 RRCID -> 154884 COMPL. DATE 10/14/2014 TOTAL DEPTH 9616 PERF. 8618 - 8970

01	124	N	111	-0-	-13	-0-	111	2			N	-0-					-0-
02	116	N	111	-0-	-5	-0-	111	2			N	-0-					-0-
03	124	N	121	-0-	-3	-0-	121	2			N	-0-					-0-
04	120	N	118	-0-	-2	-0-	118	2			N	-0-					-0-
05	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
06	120	N	115	-0-	-5	-0-	115	2			N	-0-					-0-

BAILEY GAS UNIT A WELL #: 4 RRCID -> 157196 COMPL. DATE 10/14/2006 TOTAL DEPTH 9616 PERF. 8970 - 9316

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYONS GAS UNIT NO 1 WELL #: 6 RRCID -> 174402 COMPL. DATE 06/28/2001 TOTAL DEPTH 8822 PERF. 8234 - 8630

01	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-
02	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-
03	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
04	240	N	101	-0-	-139	-0-	101	2			N	-0-					-0-
05	434	N	38	-0-	-396	-0-	38	2			N	-0-					-0-
06	150	N	99	-0-	-51	-0-	99	2			N	-0-					-0-

LYONS GAS UNIT NO 1 WELL #: 5 RRCID -> 174404 COMPL. DATE 08/06/1999 TOTAL DEPTH 8820 PERF. 8644 - 8656

01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILLIPS "A" GAS UNIT WELL #: 3 RRCID -> 179983 COMPL. DATE 10/04/2000 TOTAL DEPTH 9414 PERF. 8842 - 8915

01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
OAKES-TURNER GAS UNIT NO. 1 WELL #: 3 RRCID -> 190622 COMPL. DATE 07/23/2002 TOTAL DEPTH 12818 PERF. 8839 - 93703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 4 RRCID -> 193026 COMPL. DATE 12/16/2002 TOTAL DEPTH 14500 PERF. 8983 - 10190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 7 RRCID -> 193479 COMPL. DATE 02/21/2003 TOTAL DEPTH 13830 PERF. 9313 - 10009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL, F. L. WELL #: 8 RRCID -> 193738 COMPL. DATE 03/02/2003 TOTAL DEPTH 12752 PERF. 8728 - 9446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 6 RRCID -> 193740 COMPL. DATE 12/01/2002 TOTAL DEPTH 13500 PERF. 8678 - 10744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL, F. L. WELL #: 7 RRCID -> 194369 COMPL. DATE 03/23/2003 TOTAL DEPTH 12700 PERF. 8718 - 9445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIBSON WELL #: 5 RRCID -> 194599 COMPL. DATE 02/16/2003 TOTAL DEPTH 13625 PERF. 8766 - 9596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

BEACHCOMBER GAS UNIT NO. 2 WELL #: 3 RRCID -> 194793 COMPL. DATE 04/13/2003 TOTAL DEPTH 13210 PERF. 8831 - 9904

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 6 RRCID -> 194955 COMPL. DATE 04/26/2003 TOTAL DEPTH 13400 PERF. 9028 - 9665

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HALL, F. L. WELL #: 9 RRCID -> 194958 COMPL. DATE 08/28/2002 TOTAL DEPTH 12595 PERF. 8751 - 9718

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 11 RRCID -> 196023 COMPL. DATE 05/24/2003 TOTAL DEPTH 13000 PERF. 8776 - 10567

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 1 RRCID -> 196042 COMPL. DATE 04/13/2003 TOTAL DEPTH 14510 PERF. 8851 - 10223

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HALL, F. L. WELL #: 6 RRCID -> 196043 COMPL. DATE 05/18/2003 TOTAL DEPTH 12665 PERF. 8664 - 11967

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMPSON, B.W. GAS UNIT NO.1 WELL #: 8 RRCID -> 196044 COMPL. DATE 05/24/2003 TOTAL DEPTH 13960 PERF. 8796 - 10084

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
STONE, W.O. GAS UNIT NO. 1 WELL #: 8 RRCID -> 196113 COMPL. DATE 05/07/2003 TOTAL DEPTH 12821 PERF. 8744 - 9534

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HALL, F. L. WELL #: 10 RRCID -> 196115 COMPL. DATE 03/03/2003 TOTAL DEPTH 12500 PERF. 8975 - 9870

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STONE, W.O. GAS UNT NO. 1 WELL #: 7 RRCID -> 196123 COMPL. DATE 06/06/2003 TOTAL DEPTH 12850 PERF. 8721 - 9318

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAILEY GAS UNIT "A" WELL #: 8 RRCID -> 196128 COMPL. DATE 05/22/2003 TOTAL DEPTH 13150 PERF. 8947 - 9782

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 8 RRCID -> 196239 COMPL. DATE 06/22/2003 TOTAL DEPTH 13012 PERF. 8931 - 10238

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 13 RRCID -> 196323 COMPL. DATE 07/10/2003 TOTAL DEPTH 12763 PERF. 8798 - 9964

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HALL, F. L. WELL #: 5 RRCID -> 196324 COMPL. DATE 07/02/2003 TOTAL DEPTH 13156 PERF. 8902 - 9647

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
OAKES-TURNER GAS UNIT NO. 1 WELL #: 4 RRCID -> 196329 COMPL. DATE 11/15/2002 TOTAL DEPTH 13900 PERF. 8844 - 10009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIBSON WELL #: 11 RRCID -> 196571 COMPL. DATE 04/08/2010 TOTAL DEPTH 12295 PERF. 8468 - 9536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL, F. L. WELL #: 12 RRCID -> 196573 COMPL. DATE 07/30/2003 TOTAL DEPTH 12519 PERF. 8678 - 9989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 5 RRCID -> 196612 COMPL. DATE 07/31/2003 TOTAL DEPTH 13250 PERF. 8895 - 9668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 12 RRCID -> 196625 COMPL. DATE 08/03/2003 TOTAL DEPTH 12700 PERF. 8792 - 10019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 5 RRCID -> 196697 COMPL. DATE 08/01/2003 TOTAL DEPTH 14300 PERF. 9026 - 10266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL, F. L. WELL #: 11 RRCID -> 197123 COMPL. DATE 08/15/2003 TOTAL DEPTH 12800 PERF. 8773 - 10148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 5 RRCID -> 197228 COMPL. DATE 09/06/2003 TOTAL DEPTH 13250 PERF. 8983 - 10286

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LYONS GAS UNIT NO. 1 WELL #: 15 RRCID -> 197698 COMPL. DATE 09/14/2003 TOTAL DEPTH 12533 PERF. 8702 - 9787

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 9 RRCID -> 197718 COMPL. DATE 10/09/2003 TOTAL DEPTH 13045 PERF. 9277 - 10148

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PERLITZ GAS UNIT NO. 1 WELL #: 6 RRCID -> 198119 COMPL. DATE 10/15/2003 TOTAL DEPTH 12825 PERF. 8725 - 9475

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CARPENTER GAS UNIT NO. 1 WELL #: 1 RRCID -> 198130 COMPL. DATE 10/18/2003 TOTAL DEPTH 13204 PERF. 8915 - 10184

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RHODES GAS UNIT WELL #: 1 RRCID -> 198362 COMPL. DATE 10/17/2003 TOTAL DEPTH 13225 PERF. 8947 - 10211

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 12 RRCID -> 198374 COMPL. DATE 11/06/2003 TOTAL DEPTH 12720 PERF. 8888 - 12587

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

BEACHCOMBER GAS UNIT NO. 2 WELL #: 7 RRCID -> 198801 COMPL. DATE 11/21/2003 TOTAL DEPTH 13050 PERF. 8758 - 9482

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 13 RRCID -> 198840 COMPL. DATE 11/05/2003 TOTAL DEPTH 12582 PERF. 8798 - 9361

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 14 RRCID -> 199477 COMPL. DATE 12/24/2003 TOTAL DEPTH 12800 PERF. 8966 - 9985

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PERLITZ GAS UNIT NO. 1 WELL #: 8 RRCID -> 199627 COMPL. DATE 11/21/2003 TOTAL DEPTH 12844 PERF. 8843 - 10026

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 6 RRCID -> 200040 COMPL. DATE 01/30/2004 TOTAL DEPTH 13060 PERF. 9011 - 10160

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAILEY GAS UNIT "A" WELL #: 11 RRCID -> 200640 COMPL. DATE 02/18/2004 TOTAL DEPTH 13110 PERF. 8906 - 10175

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 10 RRCID -> 200873 COMPL. DATE 03/10/2004 TOTAL DEPTH 12900 PERF. 8944 - 10077

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 15 RRCID -> 201237 COMPL. DATE 03/26/2004 TOTAL DEPTH 12950 PERF. 8808 - 10103

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAILEY GAS UNIT A WELL #: 6 RRCID -> 201565 COMPL. DATE 04/15/2004 TOTAL DEPTH 13150 PERF. 8806 - 9553

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VESTAL GAS UNIT NO. 1 WELL #: 10 RRCID -> 202639 COMPL. DATE 06/10/2004 TOTAL DEPTH 13128 PERF. 9970 - 10200

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HALL, F. L. WELL #: 3 RRCID -> 204830 COMPL. DATE 08/28/2004 TOTAL DEPTH 13375 PERF. 8756 - 9870

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 5 RRCID -> 205561 COMPL. DATE 10/28/2004 TOTAL DEPTH 13190 PERF. 8806 - 9816

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 7 RRCID -> 206178 COMPL. DATE 11/19/2004 TOTAL DEPTH 14564 PERF. 8981 - 9762

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OAKES - TURNER GAS UNIT NO. 1 WELL #: 15 RRCID -> 207382 COMPL. DATE 12/11/2004 TOTAL DEPTH 12923 PERF. 8934 - 10194

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
CHANDLER GAS UNIT NO. 1 WELL #: 6 RRCID -> 207384 COMPL. DATE 12/18/2004 TOTAL DEPTH 13180 PERF. 8931 - 10145

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 6 RRCID -> 207388 COMPL. DATE 01/04/2005 TOTAL DEPTH 13208 PERF. 8928 - 10024

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIBSON WELL #: 15 RRCID -> 207489 COMPL. DATE 01/11/2005 TOTAL DEPTH 13545 PERF. 8861 - 12305

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 4 RRCID -> 209005 COMPL. DATE 11/09/2004 TOTAL DEPTH 13190 PERF. 8984 - 10254

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 14 RRCID -> 209309 COMPL. DATE 02/28/2005 TOTAL DEPTH 12750 PERF. 8814 - 10103

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PHILLIPS GAS UNIT "A" WELL #: 14 RRCID -> 209627 COMPL. DATE 02/09/2005 TOTAL DEPTH 12865 PERF. 8851 - 9064

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 15 RRCID -> 209632 COMPL. DATE 03/10/2005 TOTAL DEPTH 12836 PERF. 8970 - 9956

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
FULTON, GEORGE GAS UNIT NO. 1 WELL #: 5 RRCID -> 209839 COMPL. DATE 03/29/2005 TOTAL DEPTH 13150 PERF. 8992 - 10025

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VESTAL GAS UNIT NO. 1 WELL #: 7 RRCID -> 209841 COMPL. DATE 04/04/2005 TOTAL DEPTH 14222 PERF. 9036 - 10271

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HALL, F. L. WELL #: 22 RRCID -> 210938 COMPL. DATE 04/23/2005 TOTAL DEPTH 12950 PERF. 8901 - 9523

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HALL, F. L. WELL #: 15 RRCID -> 211112 COMPL. DATE 11/11/2004 TOTAL DEPTH 12516 PERF. 8758 - 9712

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 9 RRCID -> 211787 COMPL. DATE 06/11/2005 TOTAL DEPTH 12900 PERF. 8884 - 9589

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 5 RRCID -> 211793 COMPL. DATE 05/04/2005 TOTAL DEPTH 12810 PERF. 8878 - 10060

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HALL, F. L. WELL #: 18 RRCID -> 212680 COMPL. DATE 05/25/2005 TOTAL DEPTH 12970 PERF. 8819 - 9343

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

GIBSON WELL #: 7 RRCID -> 213236 COMPL. DATE 06/18/2005 TOTAL DEPTH 13655 PERF. 9197 - 9878

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLOGG CREEK WELL #: 1 RRCID -> 221495 COMPL. DATE 08/18/2006 TOTAL DEPTH 13800 PERF. 8632 - 10350

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL, F. L. WELL #: 16 RRCID -> 224807 COMPL. DATE 11/25/2006 TOTAL DEPTH 13415 PERF. 8750 - 9829

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 12 RRCID -> 225595 COMPL. DATE 10/12/2006 TOTAL DEPTH 13850 PERF. 8820 - 9646

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIBSON WELL #: 14 RRCID -> 225647 COMPL. DATE 10/28/2006 TOTAL DEPTH 13820 PERF. 8776 - 9908

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 3 RRCID -> 226052 COMPL. DATE 12/06/2006 TOTAL DEPTH 14500 PERF. 9117 - 9977

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 11 RRCID -> 226504 COMPL. DATE 01/01/2007 TOTAL DEPTH 14478 PERF. 9035 - 10180

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 21 RRCID -> 228153 COMPL. DATE 02/24/2007 TOTAL DEPTH 14300 PERF. 8809 - 9946

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAILEY GAS UNIT A WELL #: 12 RRCID -> 228218 COMPL. DATE 03/02/2007 TOTAL DEPTH 14310 PERF. 8956 - 10138

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 16 RRCID -> 228506 COMPL. DATE 02/21/2007 TOTAL DEPTH 13493 PERF. 8743 - 10020

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 8 RRCID -> 228660 COMPL. DATE 03/08/2007 TOTAL DEPTH 13455 PERF. 8658 - 9507

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 18 RRCID -> 228880 COMPL. DATE 05/01/2007 TOTAL DEPTH 14490 PERF. 9052 - 9892

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 3 RRCID -> 229199 COMPL. DATE 03/31/2007 TOTAL DEPTH 13005 PERF. 8841 - 9905

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAILEY GAS UNIT A WELL #: 13 RRCID -> 229217 COMPL. DATE 03/31/2007 TOTAL DEPTH 13090 PERF. 8976 - 10064

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

JACOBY-HARRIS GAS UNIT NO.1 WELL #: 13 RRCID -> 229221 COMPL. DATE 03/03/2007 TOTAL DEPTH 13413 PERF. 8522 - 9538

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 15 RRCID -> 229516 COMPL. DATE 04/05/2007 TOTAL DEPTH 13990 PERF. 8961 - 9486

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REED GAS UNIT II WELL #: 7 RRCID -> 229524 COMPL. DATE 05/11/2007 TOTAL DEPTH 13913 PERF. 8843 - 9694

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIBSON WELL #: 13 RRCID -> 229539 COMPL. DATE 06/09/2007 TOTAL DEPTH 13460 PERF. 8603 - 9820

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 18 RRCID -> 229833 COMPL. DATE 04/25/2007 TOTAL DEPTH 13800 PERF. 8817 - 10058

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 7 RRCID -> 229841 COMPL. DATE 06/14/2007 TOTAL DEPTH 13750 PERF. 8778 - 10040

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 9 RRCID -> 229860 COMPL. DATE 06/27/2007 TOTAL DEPTH 14500 PERF. 9056 - 10261

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
REED GAS UNIT II WELL #: 4 RRCID -> 229891 COMPL. DATE 06/28/2007 TOTAL DEPTH 13900 PERF. 8797 - 9798

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCKENZIE "B" GAS UNIT WELL #: 1 RRCID -> 230039 COMPL. DATE 07/19/2007 TOTAL DEPTH 13750 PERF. 8674 - 8806

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VESTAL GAS UNIT NO. 1 WELL #: 14 RRCID -> 230093 COMPL. DATE 07/28/2007 TOTAL DEPTH 14254 PERF. 9042 - 10253

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 13 RRCID -> 230100 COMPL. DATE 07/19/2007 TOTAL DEPTH 14500 PERF. 9112 - 10134

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SADLER, CARL GAS UNIT NO. 1 WELL #: 2 RRCID -> 230128 COMPL. DATE 08/21/2007 TOTAL DEPTH 13700 PERF. 8612 - 8618

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LYONS GAS UNIT NO. 1 WELL #: 20 RRCID -> 230296 COMPL. DATE 04/28/2007 TOTAL DEPTH 13800 PERF. 8782 - 9784

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 18 RRCID -> 230316 COMPL. DATE 08/03/2007 TOTAL DEPTH 13110 PERF. 8928 - 9785

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
PHILLIPS "A" #1 GAS UNIT WELL #: 12 RRCID -> 230626 COMPL. DATE 05/31/2007 TOTAL DEPTH 13940 PERF. 8684 - 9617

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 16 RRCID -> 230637 COMPL. DATE 07/04/2007 TOTAL DEPTH 12880 PERF. 8708 - 9965

01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHANDLER GAS UNIT NO.1 WELL #: 12 RRCID -> 230642 COMPL. DATE 08/22/2007 TOTAL DEPTH 13115 PERF. 9353 - 9943

01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 10 RRCID -> 230663 COMPL. DATE 09/07/2007 TOTAL DEPTH 12725 PERF. 9042 - 9992

01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LYONS GAS UNIT NO. 1 WELL #: 14 RRCID -> 230724 COMPL. DATE 09/13/2007 TOTAL DEPTH 13380 PERF. 8592 - 9488

01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HALL, F. L. WELL #: 14 RRCID -> 230764 COMPL. DATE 07/31/2007 TOTAL DEPTH 13000 PERF. 9003 - 9623

01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 10 RRCID -> 231788 COMPL. DATE 10/11/2007 TOTAL DEPTH 12775 PERF. 8733 - 9879

01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
CHANDLER GAS UNIT NO. 1 WELL #: 7 RRCID -> 231846 COMPL. DATE 10/03/2007 TOTAL DEPTH 13150 PERF. 8852 - 10039

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LYONS GAS UNIT NO. 1 WELL #: 23 RRCID -> 232013 COMPL. DATE 10/20/2007 TOTAL DEPTH 13513 PERF. 8648 - 9654

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 11 RRCID -> 232192 COMPL. DATE 10/17/2007 TOTAL DEPTH 12800 PERF. 8860 - 9894

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 6 RRCID -> 232363 COMPL. DATE 11/03/2007 TOTAL DEPTH 13691 PERF. 8624 - 10408

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIBSON WELL #: 10 RRCID -> 232369 COMPL. DATE 10/18/2007 TOTAL DEPTH 13560 PERF. 8518 - 9706

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 9 RRCID -> 233034 COMPL. DATE 09/29/2007 TOTAL DEPTH 12975 PERF. 8949 - 10268

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LYONS GAS UNIT NO. 1 WELL #: 22 RRCID -> 233248 COMPL. DATE 09/15/2007 TOTAL DEPTH 13700 PERF. 8724 - 9668

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
THOMAS, JEFF GAS UNIT NO. 1 WELL #: 32 RRCID -> 233323 COMPL. DATE 12/14/2007 TOTAL DEPTH 14550 PERF. 8937 - 9557

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMPSON, B. W. GAS UNIT NO. 1 WELL #: 10 RRCID -> 233483 COMPL. DATE 12/12/2007 TOTAL DEPTH 13100 PERF. 8939 - 10128

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CARPENTER GAS UNIT II WELL #: 12 RRCID -> 233534 COMPL. DATE 11/30/2007 TOTAL DEPTH 14450 PERF. 8835 - 10081

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LYONS GAS UNIT NO. 1 WELL #: 21 RRCID -> 233545 COMPL. DATE 01/19/2008 TOTAL DEPTH 13585 PERF. 8654 - 9660

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMPSON, B. W. GAS UNIT NO. 1 WELL #: 16 RRCID -> 233551 COMPL. DATE 12/20/2007 TOTAL DEPTH 13050 PERF. 8946 - 9777

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIBSON WELL #: 17 RRCID -> 234072 COMPL. DATE 01/25/2008 TOTAL DEPTH 13627 PERF. 8623 - 9732

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 11 RRCID -> 235579 COMPL. DATE 03/22/2008 TOTAL DEPTH 13627 PERF. 8754 - 9737

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
LOGENBAUGH GAS UNIT NO. 1 WELL #: 5 RRCID -> 235583 COMPL. DATE 03/08/2008 TOTAL DEPTH 13665 PERF. 8652 - 10400

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHANDLER GAS UNIT NO.1 WELL #: 8 RRCID -> 235606 COMPL. DATE 02/21/2008 TOTAL DEPTH 13150 PERF. 8873 - 9332

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 11 RRCID -> 235725 COMPL. DATE 03/21/2008 TOTAL DEPTH 13300 PERF. 8986 - 10019

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 9 RRCID -> 238964 COMPL. DATE 05/02/2008 TOTAL DEPTH 13700 PERF. 8755 - 9764

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LYONS GAS UNIT NO. 1 WELL #: 19 RRCID -> 240576 COMPL. DATE 05/30/2008 TOTAL DEPTH 12600 PERF. 8707 - 8880

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEDDINGFIELD GAS UNIT WELL #: 9 RRCID -> 241146 COMPL. DATE 04/17/2008 TOTAL DEPTH 14802 PERF. 8955 - 9998

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 4 RRCID -> 241464 COMPL. DATE 07/04/2008 TOTAL DEPTH 12960 PERF. 8890 - 9700

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
PHILLIPS "A" #1 GAS UNIT WELL #: 17 RRCID -> 241580 COMPL. DATE 07/18/2008 TOTAL DEPTH 12910 PERF. 8849 - 9084

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 15 RRCID -> 241914 COMPL. DATE 09/25/2008 TOTAL DEPTH 12950 PERF. 8785 - 9808

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAILEY GAS UNIT A WELL #: 17 RRCID -> 243015 COMPL. DATE 09/28/2008 TOTAL DEPTH 14475 PERF. 8985 - 10141

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMPSON, B. W. GAS UNIT NO. 1 WELL #: 20 RRCID -> 243029 COMPL. DATE 10/11/2008 TOTAL DEPTH 13200 PERF. 8986 - 9294

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 12 RRCID -> 243531 COMPL. DATE 08/22/2008 TOTAL DEPTH 13325 PERF. 8949 - 9528

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LYONS GAS UNIT NO 1 WELL #: 18 RRCID -> 243537 COMPL. DATE 09/04/2008 TOTAL DEPTH 13665 PERF. 8709 - 9696

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 3 RRCID -> 243546 COMPL. DATE 11/04/2008 TOTAL DEPTH 13670 PERF. 8644 - 8654

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
THOMAS, JEFF GAS UNIT NO. 1 WELL #: 8 RRCID -> 243827 COMPL. DATE 10/15/2008 TOTAL DEPTH 14208 PERF. 8977 - 10016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 19 RRCID -> 244056 COMPL. DATE 10/14/2008 TOTAL DEPTH 12965 PERF. 9003 - 9547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 8 RRCID -> 244323 COMPL. DATE 09/19/2008 TOTAL DEPTH 12892 PERF. 8803 - 10551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 9 RRCID -> 244698 COMPL. DATE 11/27/2008 TOTAL DEPTH 13250 PERF. 8981 - 10041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 14 RRCID -> 245133 COMPL. DATE 12/20/2008 TOTAL DEPTH 13179 PERF. 8919 - 10019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIBSON WELL #: 8 RRCID -> 245134 COMPL. DATE 12/16/2008 TOTAL DEPTH 13730 PERF. 8863 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TUMLINSON "A" #1 GAS UNIT WELL #: 4 RRCID -> 246807 COMPL. DATE 11/14/2008 TOTAL DEPTH 14600 PERF. 8770 - 9703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
THOMAS, JEFF GAS UNIT NO. 1 WELL #: 21 RRCID -> 247395 COMPL. DATE 08/10/2007 TOTAL DEPTH 14720 PERF. 9002 - 10143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARPENTER GAS UNIT II WELL #: 3 RRCID -> 247423 COMPL. DATE 01/16/2009 TOTAL DEPTH 13205 PERF. 8957 - 9137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 17 RRCID -> 247462 COMPL. DATE 08/28/2008 TOTAL DEPTH 13200 PERF. 8874 - 9754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 19 RRCID -> 247586 COMPL. DATE 01/22/2009 TOTAL DEPTH 14005 PERF. 8858 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 8 RRCID -> 247595 COMPL. DATE 02/06/2009 TOTAL DEPTH 13170 PERF. 8913 - 10248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAILEY GAS UNIT "A" WELL #: 16 RRCID -> 247877 COMPL. DATE 07/30/2008 TOTAL DEPTH 12950 PERF. 8983 - 10252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 4 RRCID -> 247960 COMPL. DATE 05/12/2008 TOTAL DEPTH 13670 PERF. 8640 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
SHORTER, N. E. GAS UNIT NO. 1 WELL #: 6 RRCID -> 247967 COMPL. DATE 02/06/2009 TOTAL DEPTH 13165 PERF. 8914 - 9977

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAILEY GAS UNIT "A" WELL #: 9 RRCID -> 248713 COMPL. DATE 11/15/2008 TOTAL DEPTH 13200 PERF. 9068 - 10215

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CARPENTER GAS UNIT II WELL #: 6 RRCID -> 250840 COMPL. DATE 03/04/2009 TOTAL DEPTH 13184 PERF. 8901 - 9153

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CARPENTER GAS UNIT II WELL #: 2 RRCID -> 250848 COMPL. DATE 07/21/2007 TOTAL DEPTH 14435 PERF. 8910 - 10183

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GEORGE FULTON GAS UNIT NO. 1 WELL #: 7 RRCID -> 250921 COMPL. DATE 02/18/2009 TOTAL DEPTH 13100 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

F. L. HALL WELL #: 19 RRCID -> 250930 COMPL. DATE 03/20/2009 TOTAL DEPTH 13000 PERF. 9039 - 9656

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 8 RRCID -> 251038 COMPL. DATE 03/16/2009 TOTAL DEPTH 13187 PERF. 8892 - 9801

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
SADLER, CARL GAS UNIT NO. 1 WELL #: 5 RRCID -> 251425 COMPL. DATE 06/19/2009 TOTAL DEPTH 13785 PERF. 8622 - 8950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STANDLEY GAS UNIT NO. 2 WELL #: 15 RRCID -> 251707 COMPL. DATE 05/07/2009 TOTAL DEPTH 13826 PERF. 8801 - 9851

01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAILEY GAS UNIT "A" WELL #: 19 RRCID -> 251713 COMPL. DATE 06/18/2009 TOTAL DEPTH 14335 PERF. 8966 - 11435

01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 21 RRCID -> 251716 COMPL. DATE 05/09/2009 TOTAL DEPTH 13885 PERF. 8816 - 9728

01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

B. W. THOMPSON GAS UNIT NO. 1 WELL #: 18 RRCID -> 252134 COMPL. DATE 06/24/2009 TOTAL DEPTH 13140 PERF. 8941 - 9456

01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STANDLEY GAS UNIT NO. 2 WELL #: 14 RRCID -> 252406 COMPL. DATE 06/30/2009 TOTAL DEPTH 13750 PERF. 8723 - 9615

01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STANDLEY GAS UNIT NO. 1 WELL #: 1 RRCID -> 252450 COMPL. DATE 07/02/2009 TOTAL DEPTH 13509 PERF. 8613 - 8958

01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
STANDLEY GAS UNIT NO. 2 WELL #: 6 RRCID -> 252503 COMPL. DATE 07/29/2009 TOTAL DEPTH 13640 PERF. 8731 - 9749

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 9 RRCID -> 252876 COMPL. DATE 08/06/2009 TOTAL DEPTH 14730 PERF. 9059 - 9630

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 9 RRCID -> 252898 COMPL. DATE 08/20/2009 TOTAL DEPTH 14680 PERF. 9364 - 10028

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 4 RRCID -> 252905 COMPL. DATE 09/02/2009 TOTAL DEPTH 13170 PERF. 9034 - 10051

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 13 RRCID -> 252921 COMPL. DATE 08/09/2009 TOTAL DEPTH 14280 PERF. 8945 - 10298

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANDLEY GAS UNIT NO. 1 WELL #: 9 RRCID -> 253263 COMPL. DATE 10/23/2009 TOTAL DEPTH 12588 PERF. 8680 - 9580

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 2 RRCID -> 254614 COMPL. DATE 12/10/2009 TOTAL DEPTH 13850 PERF. 8473 - 8708

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 3 RRCID -> 254616 COMPL. DATE 11/10/2009 TOTAL DEPTH 13492 PERF. 8301 - 9491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-
03	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
04	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
05	124	N	59	-0-	-65	-0-	59	2			N	-0-					-0-
06	120	N	68	-0-	-52	-0-	68	2			N	-0-					-0-

REED GAS UNIT II WELL #: 9 RRCID -> 254740 COMPL. DATE 11/26/2009 TOTAL DEPTH 12780 PERF. 8764 - 9138

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LAWLEY GAS UNIT WELL #: 1 RRCID -> 255169 COMPL. DATE 01/15/2010 TOTAL DEPTH 13880 PERF. 8659 - 8720

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GIBSON WELL #: 16 RRCID -> 255924 COMPL. DATE 04/01/2010 TOTAL DEPTH 13485 PERF. 8938 - 9786

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

REED GAS UNIT II WELL #: 10 RRCID -> 255947 COMPL. DATE 01/27/2010 TOTAL DEPTH 12720 PERF. 8700 - 9122

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 19 RRCID -> 255966 COMPL. DATE 01/30/2010 TOTAL DEPTH 13420 PERF. 9146 - 10123

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 15 RRCID -> 256674 COMPL. DATE 05/07/2010 TOTAL DEPTH 14302 PERF. 8971 - 10259

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

JEFF THOMAS GAS UNIT NO. 1 WELL #: 20 RRCID -> 256927 COMPL. DATE 06/06/2010 TOTAL DEPTH 13262 PERF. 8853 - 9946

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 19 RRCID -> 256959 COMPL. DATE 06/29/2010 TOTAL DEPTH 13082 PERF. 8872 - 9451

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEORGE FULTON GAS UNIT NO. 1 WELL #: 20 RRCID -> 257030 COMPL. DATE 05/27/2010 TOTAL DEPTH 13626 PERF. 8796 - 9883

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIBSON WELL #: 6 RRCID -> 257207 COMPL. DATE 07/10/2010 TOTAL DEPTH 13713 PERF. 9070 - 9804

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 17 RRCID -> 257215 COMPL. DATE 07/14/2010 TOTAL DEPTH 12598 PERF. 8770 - 9746

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TUMLINSON "A" #1 GAS UNIT WELL #: 1 RRCID -> 257238 COMPL. DATE 07/09/2010 TOTAL DEPTH 13865 PERF. 8385 - 8841

M O	ALLOW CODE		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
02	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
03	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-
04	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
05	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
06	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-

SANDERS CREEK GAS UNIT WELL #: 1 RRCID -> 257373 COMPL. DATE 07/15/2010 TOTAL DEPTH 12995 PERF. 8593 - 9412

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

N. E. SHORTER GAS UNIT NO. 1 WELL #: 7 RRCID -> 257718 COMPL. DATE 07/16/2010 TOTAL DEPTH 13050 PERF. 8846 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

N. E. SHORTER GAS UNIT NO. 1 WELL #: 5 RRCID -> 259191 COMPL. DATE 06/08/2010 TOTAL DEPTH 13025 PERF. 8849 - 9098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

B. W. THOMPSON GAS UNIT NO. 1 WELL #: 24 RRCID -> 260718 COMPL. DATE 02/28/2011 TOTAL DEPTH 13118 PERF. 8946 - 9416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 3 RRCID -> 260719 COMPL. DATE 03/04/2011 TOTAL DEPTH 13700 PERF. 8720 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	40	-0-	-22	-0-	40	2			N	-0-					-0-
02	58	N	28	-0-	-30	-0-	28	2			N	-0-					-0-
03	62	N	17	-0-	-45	-0-	17	2			N	-0-					-0-
04	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
05	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
06	551	N	551	-0-	-0-	-0-	551	2			N	-0-					-0-

B. W. THOMPSON GAS UNIT NO. 1 WELL #: 1 RRCID -> 260873 COMPL. DATE 09/02/2011 TOTAL DEPTH 14500 PERF. 8983 - 9659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAILEY GAS UNIT "A" WELL #: 10 RRCID -> 261135 COMPL. DATE 07/30/2010 TOTAL DEPTH 13063 PERF. 9205 - 9777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 11 RRCID -> 261548 COMPL. DATE 06/04/2011 TOTAL DEPTH 13542 PERF. 8692 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
CARL SADLER GAS UNIT NO. 1 WELL #: 4 RRCID -> 262483 COMPL. DATE 07/02/2011 TOTAL DEPTH 13815 PERF. 8648 - 8774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIBSON WELL #: 1 RRCID -> 262872 COMPL. DATE 10/28/2010 TOTAL DEPTH 13500 PERF. 8374 - 9828

01	SWR 10		76	-0-	76	162104	76	2			N	-0-					-0-
02	SWR 10		247	-0-	247	162351	247	2			N	-0-					-0-
03	SWR 10		134	-0-	134	162485	134	2			N	-0-					-0-
04	SWR 10		35	-0-	35	162520	35	2			N	-0-					-0-
05	SWR 10		432	-0-	432	162952	432	2			N	-0-					-0-
06	SWR 10		1208	-0-	1208	164160	1208	2			N	-0-					-0-

N. E. SHORTER GAS UNIT NO. 1 WELL #: 1 RRCID -> 265644 COMPL. DATE 12/08/2011 TOTAL DEPTH 14500 PERF. 8840 - 9341

01	1054	X	113	-0-	-941	-0-	113	2			N	-0-					20
02	986	X	64	-0-	-922	-0-	64	2			N	-0-					20
03	155	X	86	-0-	-69	-0-	86	2			N	-0-					20
04	150	X	81	-0-	-69	-0-	81	2			N	-0-					20
05	155	X	83	-0-	-72	-0-	83	2			N	-0-					20
06	90	N	74	-0-	-16	-0-	74	2			N	-0-					20

C & W GAS UNIT NO. 1 WELL #: 2 RRCID -> 266211 COMPL. DATE 04/14/2012 TOTAL DEPTH 13420 PERF. 8565 - 9142

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYONS GAS UNIT NO. 1 WELL #: 12 RRCID -> 266307 COMPL. DATE 08/01/2012 TOTAL DEPTH 12400 PERF. 8532 - 9601

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 5 RRCID -> 266352 COMPL. DATE 09/08/2012 TOTAL DEPTH 13362 PERF. 8505 - 9730

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SADLER, CARL GAS UNIT NO.1 WELL #: 3 RRCID -> 267596 COMPL. DATE 02/06/2013 TOTAL DEPTH 13716 PERF. 8739 - 8986

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
C & W GAS UNIT NO. 1 WELL #: 3 RRCID -> 270129 COMPL. DATE 06/10/2013 TOTAL DEPTH 13474 PERF. 8783 - 9437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 10 RRCID -> 272537 COMPL. DATE 01/10/2014 TOTAL DEPTH 13368 PERF. 8695 - 9377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERT SHAW GAS UNIT NO. 1 WELL #: 1 RRCID -> 275226 COMPL. DATE 08/01/2014 TOTAL DEPTH 13600 PERF. 8983 - 9382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1798	N	1620	-0-	-178	-0-	1613	2	7	9	N	6	6	1			-0-
02	1886	N	1886	-0-	-0-	-0-	1886	2			N	-0-					-0-
03	1833	N	1833	-0-	-0-	-0-	1833	2			N	-0-					-0-
04	1814	N	1814	-0-	-0-	-0-	1804	2	10	9	N	9	9	1			-0-
05	2015	N	1989	-0-	-26	-0-	1979	2	10	9	N	9	9	8			-0-
06	1770	N	1729	-0-	-41	-0-	1722	2	7	9	N	6	6	8			-0-

HALL, F. L. WELL #: 4 RRCID -> 281955 COMPL. DATE 06/08/2016 TOTAL DEPTH 14054 PERF. 8597 - 10022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
02	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
03	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
04	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-
05	62	N	26	-0-	-36	-0-	26	2			N	-0-					-0-
06	12	N	7	-0-	-5	-0-	7	2			N	-0-					-0-

HALL, F. L. WELL #: 17 RRCID -> 286340 COMPL. DATE 09/28/2018 TOTAL DEPTH 12950 PERF. 8623 - 10065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1536	X	1536	-0-	-0-	-0-	1535	2	1	9	N	1	1	1			-0-
02	2106	N	2106	-0-	-0-	-0-	2106	2			N	-0-					-0-
03	1457	N	985	-0-	-472	-0-	985	2			N	-0-					-0-
04	1410	N	1268	-0-	-142	-0-	1264	2	4	9	N	4	4	1			-0-
05	1622	N	1622	-0-	-0-	-0-	1618	2	4	9	N	4	4	8			-0-
06	1498	N	1498	-0-	-0-	-0-	1491	2	7	9	N	6	6	8			-0-

VALENCE OPERATING COMPANY 881167
HUFFMAN "B" WELL #: 1 RRCID -> 120340 COMPL. DATE 02/18/1986 TOTAL DEPTH 13500 PERF. 8821 - 8844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
WORTHY UNIT WELL #: 2 RRCID -> 134203 COMPL. DATE 03/12/1990 TOTAL DEPTH 9150 PERF. 8848 - 9048

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

GRIZZLY WELL #: 1 RRCID -> 205891 COMPL. DATE 10/02/2004 TOTAL DEPTH 14950 PERF. 9238 - 9417

01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LEWIS "B" WELL #: 4 RRCID -> 205906 COMPL. DATE 08/26/2004 TOTAL DEPTH 14989 PERF. 9301 - 9445

01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LEWIS "B" WELL #: 3 RRCID -> 207078 COMPL. DATE 06/04/2004 TOTAL DEPTH 14980 PERF. 9296 - 9443

01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOLMES "A" WELL #: 7 RRCID -> 207375 COMPL. DATE 06/12/2004 TOTAL DEPTH 14250 PERF. 9154 - 9518

01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOLMES "A" WELL #: 3 RRCID -> 207376 COMPL. DATE 07/17/2004 TOTAL DEPTH 14200 PERF. 9094 - 9462

01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOLMES "A" WELL #: 4 RRCID -> 207435 COMPL. DATE 10/21/2004 TOTAL DEPTH 14244 PERF. 9200 - 9524

01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
HOLMES "A" WELL #: 5 RRCID -> 210646 COMPL. DATE 03/03/2005 TOTAL DEPTH 14200 PERF. 9092 - 9493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 1 RRCID -> 211149 COMPL. DATE 05/06/2005 TOTAL DEPTH 14788 PERF. 9172 - 9389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRIZZLY WELL #: 2 RRCID -> 211523 COMPL. DATE 03/22/2005 TOTAL DEPTH 14937 PERF. 9202 - 9433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 7 RRCID -> 211530 COMPL. DATE 04/26/2005 TOTAL DEPTH 14950 PERF. 9238 - 9370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRIZZLY WELL #: 3 RRCID -> 211689 COMPL. DATE 02/18/2005 TOTAL DEPTH 14784 PERF. 9172 - 9397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 8 RRCID -> 213977 COMPL. DATE 06/20/2005 TOTAL DEPTH 14900 PERF. 9234 - 9339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 10 RRCID -> 215512 COMPL. DATE 07/29/2005 TOTAL DEPTH 14737 PERF. 9161 - 9314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
LEWIS "B" WELL #: 9 RRCID -> 215787 COMPL. DATE 09/01/2005 TOTAL DEPTH 14650 PERF. 9107 - 9296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 13 RRCID -> 216988 COMPL. DATE 08/25/2005 TOTAL DEPTH 14250 PERF. 9122 - 9431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 18 RRCID -> 217453 COMPL. DATE 09/30/2005 TOTAL DEPTH 14270 PERF. 9172 - 9501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 11 RRCID -> 217922 COMPL. DATE 01/15/2006 TOTAL DEPTH 14770 PERF. 9260 - 9336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 17 RRCID -> 217929 COMPL. DATE 04/13/2006 TOTAL DEPTH 14700 PERF. 9129 - 9212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 12 RRCID -> 218100 COMPL. DATE 02/04/2006 TOTAL DEPTH 14890 PERF. 9139 - 9424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 6 RRCID -> 218112 COMPL. DATE 02/23/2006 TOTAL DEPTH 14325 PERF. 9088 - 9538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
LEWIS "B" WELL #: 19 RRCID -> 218955 COMPL. DATE 05/17/2006 TOTAL DEPTH 15100 PERF. 9322 - 9542

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOLMES "A" WELL #: 17 RRCID -> 220497 COMPL. DATE 05/12/2006 TOTAL DEPTH 14346 PERF. 9151 - 9406

01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BLACK WELL #: 5 RRCID -> 223603 COMPL. DATE 09/01/2006 TOTAL DEPTH 14597 PERF. 9088 - 9227

01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LEWIS "B" WELL #: 14 RRCID -> 223611 COMPL. DATE 10/27/2006 TOTAL DEPTH 14614 PERF. 9104 - 9283

01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LEWIS "B" WELL #: 15 RRCID -> 224814 COMPL. DATE 11/10/2006 TOTAL DEPTH 14670 PERF. 9192 - 9276

01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOLMES "A" WELL #: 23 RRCID -> 227317 COMPL. DATE 03/15/2007 TOTAL DEPTH 13360 PERF. 9142 - 9534

01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOLMES "A" WELL #: 24 RRCID -> 228097 COMPL. DATE 03/13/2007 TOTAL DEPTH 14240 PERF. 9182 - 9544

01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
BLACK WELL #: 8 RRCID -> 228224 COMPL. DATE 01/22/2007 TOTAL DEPTH 14463 PERF. 9038 - 9211

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BLACK WELL #: 3 RRCID -> 228227 COMPL. DATE 03/29/2007 TOTAL DEPTH 14740 PERF. 9180 - 9430

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LEWIS "B" WELL #: 16 RRCID -> 229883 COMPL. DATE 05/12/2007 TOTAL DEPTH 14583 PERF. 8890 - 9145

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOLMES "A" WELL #: 21 RRCID -> 230328 COMPL. DATE 05/24/2007 TOTAL DEPTH 14248 PERF. 9188 - 9475

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOLMES "A" WELL #: 22 RRCID -> 230331 COMPL. DATE 04/10/2007 TOTAL DEPTH 14240 PERF. 9146 - 9492

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GRIZZLY WELL #: 4 RRCID -> 232112 COMPL. DATE 06/22/2007 TOTAL DEPTH 14651 PERF. 9125 - 9381

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BLACK WELL #: 2 RRCID -> 233076 COMPL. DATE 10/12/2007 TOTAL DEPTH 14459 PERF. 9170 - 9341

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

HOLMES"A" WELL #: 19 RRCID -> 233261 COMPL. DATE 08/31/2007 TOTAL DEPTH 14090 PERF. 9128 - 9445

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POLAR WELL #: 1 RRCID -> 233316 COMPL. DATE 09/29/2007 TOTAL DEPTH 14460 PERF. 9060 - 9212

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 26 RRCID -> 233732 COMPL. DATE 10/05/2007 TOTAL DEPTH 15131 PERF. 9240 - 9520

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 15 RRCID -> 235957 COMPL. DATE 01/11/2008 TOTAL DEPTH 14290 PERF. 9234 - 9510

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 14 RRCID -> 235999 COMPL. DATE 01/16/2008 TOTAL DEPTH 14358 PERF. 9348 - 9633

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LITTLE FLOCK WELL #: 1 RRCID -> 241211 COMPL. DATE 03/30/2008 TOTAL DEPTH 14850 PERF. 9320 - 9508

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TWEENER WELL #: 3 RRCID -> 241572 COMPL. DATE 07/02/2008 TOTAL DEPTH 12479 PERF. 8878 - 9328

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279 N	279	-0-	-0-	-0-	6	1	273	2	Y	-0-					25
02	232 N	125	-0-	-107	-0-	4	1	121	2	Y	-0-					25
03	186 N	180	-0-	-6	-0-	5	1	175	2	Y	-0-					25
04	240 N	78	-0-	-162	-0-	2	1	76	2	Y	-0-					25
05	124 N	-0-	-0-	-124	-0-					Y	-0-					25
06	234 N	234	-0-	-0-	-0-	7	1	227	2	Y	-0-					25

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
BLACK WELL #: 15 RRCID -> 242942 COMPL. DATE 06/01/2008 TOTAL DEPTH 14314 PERF. 9075 - 9317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 18 RRCID -> 243432 COMPL. DATE 07/30/2008 TOTAL DEPTH 14999 PERF. 9346 - 10006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 20 RRCID -> 244631 COMPL. DATE 04/09/2008 TOTAL DEPTH 14810 PERF. 9442 - 9462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 11 RRCID -> 244655 COMPL. DATE 11/20/2008 TOTAL DEPTH 14450 PERF. 8989 - 9207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 6 RRCID -> 245122 COMPL. DATE 11/26/2008 TOTAL DEPTH 14615 PERF. 9224 - 9310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TWEENER WELL #: 4 RRCID -> 245787 COMPL. DATE 07/02/2008 TOTAL DEPTH 13358 PERF. 9130 - 9238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 7 RRCID -> 251128 COMPL. DATE 02/01/2009 TOTAL DEPTH 14365 PERF. 9162 - 9341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
LEWIS "B" WELL #: 22 RRCID -> 251421 COMPL. DATE 05/15/2009 TOTAL DEPTH 15020 PERF. 9442 - 9556

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLACK WELL #: 14 RRCID -> 251729 COMPL. DATE 06/19/2009 TOTAL DEPTH 14500 PERF. 9026 - 9174

01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LEWIS "B" WELL #: 6 RRCID -> 256028 COMPL. DATE 03/14/2010 TOTAL DEPTH 13890 PERF. 9420 - 9520

01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LEWIS "B" WELL #: 23 RRCID -> 266332 COMPL. DATE 06/21/2012 TOTAL DEPTH 14850 PERF. 8888 - 14626

01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LEWIS "B" WELL #: 24 RRCID -> 266496 COMPL. DATE 07/03/2012 TOTAL DEPTH 14750 PERF. 8820 - 14490

01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FARRAR, N. (COTTON VALLEY SAND) 30323 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY 386310
STONE, W. O. WELL #: 1 RRCID -> 108959 COMPL. DATE 12/26/1983 TOTAL DEPTH 13850 PERF.12219 - 12334

01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FARRAR, N. (PETTIT) 30323 600 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
PEDERNALES PETROLEUM OP, LLC 650201
HUFFMAN, EVA WELL #: 1 RRCID -> 112884 COMPL. DATE 05/01/1996 TOTAL DEPTH 14197 PERF. 8682 - 8850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	22	-0-	-9	-0-	22	2			N	-0-					30
02	29	N	29	-0-	-0-	-0-	29	2			N	-0-					30
03	31	N	-0-	-0-	-31	-0-					N	-0-					30
04	30	N	2	-0-	-28	-0-	2	2			N	-0-					30
05	31	N	12	-0-	-19	-0-	12	2			N	-0-					30
06	3	N	3	-0-	-0-	-0-	3	2			N	-0-					30

VALENCE OPERATING COMPANY 881167
HUFFMAN "B" WELL #: 2 RRCID -> 167363 COMPL. DATE 12/20/1997 TOTAL DEPTH 9000 PERF. 8386 - 8392

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FARRAR, SE. 30325 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
PRODUCTION GATHERING COMPANY, LP 680770
HOLIDAY RESOURCES "A" WELL #: 1 RRCID -> 144617 COMPL. DATE 12/12/1992 TOTAL DEPTH 13895 PERF. 8894 - 9440

01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FARRAR, SE (PETTIT) 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY 386310
SHORTER, N. E. GAS UNIT NO. 1 WELL #: 2 RRCID -> 145276 COMPL. DATE 04/09/1993 TOTAL DEPTH 9720 PERF. 8475 - 8539

01	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
02	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
03	31	N	17	-0-	-14	-0-	17	2			N	-0-					-0-
04	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
05	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-
06	30	N	26	-0-	-4	-0-	26	2			N	-0-					-0-

THOMPSON, B.W.G.U. NO. 1 WELL #: 2AC RRCID -> 149592 COMPL. DATE 03/30/1994 TOTAL DEPTH 9521 PERF. 8676 - 8684

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LYONS GAS UNIT NO. 1 WELL #: 6 RRCID -> 185733 COMPL. DATE 06/28/2001 TOTAL DEPTH 8822 PERF. 8234 - 8255

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
VESTAL GAS UNIT NO. 1 WELL #: 5 RRCID -> 196698 COMPL. DATE 08/01/2003 TOTAL DEPTH 14300 PERF. 8734 - 8873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 5 RRCID -> 197227 COMPL. DATE 09/06/2003 TOTAL DEPTH 13250 PERF. 8698 - 8782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 13 RRCID -> 198839 COMPL. DATE 11/05/2003 TOTAL DEPTH 12582 PERF. 8612 - 8702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 14 RRCID -> 199479 COMPL. DATE 12/24/2003 TOTAL DEPTH 12800 PERF. 8562 - 8647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 1 RRCID -> 202646 COMPL. DATE 04/15/2004 TOTAL DEPTH 9825 PERF. 8601 - 8693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 6 RRCID -> 207385 COMPL. DATE 12/18/2004 TOTAL DEPTH 13180 PERF. 8652 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL, F. L. WELL #: 18 RRCID -> 212681 COMPL. DATE 05/25/2005 TOTAL DEPTH 12970 PERF. 8679 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
REED "R" NO. 1 UNIT WELL #: 5 RRCID -> 218119 COMPL. DATE 03/04/2006 TOTAL DEPTH 12820 PERF. 8092 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLOGG CREEK WELL #: 1 RRCID -> 221496 COMPL. DATE 08/18/2006 TOTAL DEPTH 13800 PERF. 8272 - 8470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAILEY GAS UNIT A WELL #: 4 RRCID -> 223390 COMPL. DATE 10/14/2006 TOTAL DEPTH 9616 PERF. 8663 - 9316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	824	N	824	-0-	-0-	-0-	824	2			N	-0-					-0-
02	808	N	808	-0-	-0-	-0-	808	2			N	-0-					-0-
03	932	N	932	-0-	-0-	-0-	932	2			N	-0-					-0-
04	864	N	864	-0-	-0-	-0-	864	2			N	-0-					-0-
05	912	N	912	-0-	-0-	-0-	912	2			N	-0-					-0-
06	810	N	594	-0-	-216	-0-	594	2			N	-0-					-0-

HALL, F. L. WELL #: 16 RRCID -> 224808 COMPL. DATE 11/25/2006 TOTAL DEPTH 13415 PERF. 8474 - 8539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 12 RRCID -> 225593 COMPL. DATE 10/12/2006 TOTAL DEPTH 13850 PERF. 8540 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 3 RRCID -> 226051 COMPL. DATE 12/06/2006 TOTAL DEPTH 14500 PERF. 8722 - 8871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 11 RRCID -> 226505 COMPL. DATE 01/01/2007 TOTAL DEPTH 14478 PERF. 8750 - 8840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 21 RRCID -> 228154 COMPL. DATE 02/24/2007 TOTAL DEPTH 14300 PERF. 8635 - 8728

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 8 RRCID -> 228658 COMPL. DATE 03/08/2007 TOTAL DEPTH 13455 PERF. 8347 - 8497

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 18 RRCID -> 228882 COMPL. DATE 05/01/2007 TOTAL DEPTH 14490 PERF. 8754 - 8867

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 3 RRCID -> 229200 COMPL. DATE 03/31/2007 TOTAL DEPTH 13005 PERF. 8508 - 8654

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAILEY GAS UNIT A WELL #: 13 RRCID -> 229216 COMPL. DATE 03/31/2007 TOTAL DEPTH 13090 PERF. 8615 - 8683

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JACOBY-HARRIS GAS UNIT NO.1 WELL #: 13 RRCID -> 229222 COMPL. DATE 03/03/2007 TOTAL DEPTH 13413 PERF. 8290 - 8467

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 15 RRCID -> 229517 COMPL. DATE 04/05/2007 TOTAL DEPTH 13990 PERF. 8518 - 8683

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
REED GAS UNIT II WELL #: 7 RRCID -> 229525 COMPL. DATE 05/11/2007 TOTAL DEPTH 13913 PERF. 8528 - 8662

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIBSON WELL #: 13 RRCID -> 229538 COMPL. DATE 06/09/2007 TOTAL DEPTH 13460 PERF. 8292 - 8436

01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 18 RRCID -> 229834 COMPL. DATE 04/25/2007 TOTAL DEPTH 13800 PERF. 8538 - 8625

01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 9 RRCID -> 229859 COMPL. DATE 06/27/2007 TOTAL DEPTH 14500 PERF. 8766 - 8867

01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REED GAS UNIT II WELL #: 4 RRCID -> 229892 COMPL. DATE 06/28/2007 TOTAL DEPTH 13900 PERF. 8508 - 8619

01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCKENZIE "B" GAS UNIT WELL #: 1 RRCID -> 230038 COMPL. DATE 07/19/2007 TOTAL DEPTH 13750 PERF. 8378 - 8428

01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VESTAL GAS UNIT NO. 1 WELL #: 14 RRCID -> 230094 COMPL. DATE 07/28/2007 TOTAL DEPTH 14254 PERF. 8758 - 8851

01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
CHANDLER GAS UNIT NO. 1 WELL #: 13 RRCID -> 230099 COMPL. DATE 07/19/2007 TOTAL DEPTH 14500 PERF. 8754 - 8860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SADLER, CARL GAS UNIT NO. 1 WELL #: 2 RRCID -> 230130 COMPL. DATE 08/21/2007 TOTAL DEPTH 13700 PERF. 8246 - 8432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYONS GAS UNIT NO. 1 WELL #: 20 RRCID -> 230297 COMPL. DATE 04/28/2007 TOTAL DEPTH 13800 PERF. 8504 - 8609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 18 RRCID -> 230317 COMPL. DATE 08/03/2007 TOTAL DEPTH 13110 PERF. 8645 - 8753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAILEY GAS UNIT 'A' WELL #: 1 RRCID -> 230439 COMPL. DATE 02/22/2016 TOTAL DEPTH 9718 PERF. 8568 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
02	29	N	17	-0-	-12	-0-	17	2			N	-0-					-0-
03	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
04	30	N	17	-0-	-13	-0-	17	2			N	-0-					-0-
05	31	N	19	-0-	-12	-0-	19	2			N	-0-					-0-
06	30	N	26	-0-	-4	-0-	26	2			N	-0-					-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 12 RRCID -> 230625 COMPL. DATE 05/31/2007 TOTAL DEPTH 13940 PERF. 8472 - 8628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 16 RRCID -> 230638 COMPL. DATE 07/04/2007 TOTAL DEPTH 12880 PERF. 8535 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
CHANDLER GAS UNIT NO.1 WELL #: 12 RRCID -> 230643 COMPL. DATE 08/22/2007 TOTAL DEPTH 13115 PERF. 8722 - 8844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 10 RRCID -> 230662 COMPL. DATE 09/07/2007 TOTAL DEPTH 12725 PERF. 8520 - 8608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYONS GAS UNIT NO. 1 WELL #: 14 RRCID -> 230723 COMPL. DATE 09/13/2007 TOTAL DEPTH 13380 PERF. 8262 - 8418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL, F. L. WELL #: 14 RRCID -> 230763 COMPL. DATE 07/31/2007 TOTAL DEPTH 13000 PERF. 8725 - 8785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 10 RRCID -> 231791 COMPL. DATE 10/11/2007 TOTAL DEPTH 12775 PERF. 8489 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	68757					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	68757					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	68757					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	68757					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	68757					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	68757					N	NO RPT					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 7 RRCID -> 231845 COMPL. DATE 10/03/2007 TOTAL DEPTH 13150 PERF. 8674 - 8750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYONS GAS UNIT NO. 1 WELL #: 23 RRCID -> 232012 COMPL. DATE 10/20/2007 TOTAL DEPTH 13513 PERF. 8317 - 8475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

STONE, W. O. GAS UNIT NO. 1 WELL #: 11 RRCID -> 232191 COMPL. DATE 10/17/2007 TOTAL DEPTH 12800 PERF. 8511 - 8636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 6 RRCID -> 232364 COMPL. DATE 11/03/2007 TOTAL DEPTH 13691 PERF. 8292 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 9 RRCID -> 233035 COMPL. DATE 09/29/2007 TOTAL DEPTH 12975 PERF. 8659 - 8741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYONS GAS UNIT NO. 1 WELL #: 22 RRCID -> 233249 COMPL. DATE 09/15/2004 TOTAL DEPTH 13700 PERF. 8388 - 13546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 32 RRCID -> 233324 COMPL. DATE 12/14/2007 TOTAL DEPTH 14550 PERF. 8616 - 8769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, B.W.G.U. NO. 1 WELL #: 10 RRCID -> 233482 COMPL. DATE 12/12/2007 TOTAL DEPTH 13100 PERF. 8620 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARPENTER GAS UNIT II WELL #: 12 RRCID -> 233535 COMPL. DATE 11/30/2007 TOTAL DEPTH 14450 PERF. 8504 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
LYONS GAS UNIT NO. 1 WELL #: 21 RRCID -> 233546 COMPL. DATE 01/19/2008 TOTAL DEPTH 13585 PERF. 8325 - 8442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, B.W.G.U. NO. 1 WELL #: 16 RRCID -> 233552 COMPL. DATE 12/20/2007 TOTAL DEPTH 13050 PERF. 8656 - 8761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIBSON WELL #: 17 RRCID -> 234073 COMPL. DATE 01/25/2008 TOTAL DEPTH 13627 PERF. 8443 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO.1 WELL #: 8 RRCID -> 235605 COMPL. DATE 02/21/2008 TOTAL DEPTH 13150 PERF. 8647 - 8768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 11 RRCID -> 235724 COMPL. DATE 03/21/2008 TOTAL DEPTH 13300 PERF. 8691 - 8805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 9 RRCID -> 238965 COMPL. DATE 05/02/2008 TOTAL DEPTH 13700 PERF. 8436 - 8592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 2 RRCID -> 240449 COMPL. DATE 05/24/2008 TOTAL DEPTH 9816 PERF. 8833 - 8727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BEDDINGFIELD GAS UNIT WELL #: 9 RRCID -> 241148 COMPL. DATE 04/17/2008 TOTAL DEPTH 14802 PERF. 8701 - 8815

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 4 RRCID -> 241465 COMPL. DATE 07/04/2008 TOTAL DEPTH 12960 PERF. 8509 - 8691

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 17 RRCID -> 241579 COMPL. DATE 07/18/2008 TOTAL DEPTH 12910 PERF. 8518 - 8664

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRIPLE H RANCH GAS UNTI NO. 1 WELL #: 15 RRCID -> 241915 COMPL. DATE 09/25/2008 TOTAL DEPTH 12950 PERF. 8435 - 8602

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VESTAL GAS UNIT NO. 1 WELL #: 1 RRCID -> 242995 COMPL. DATE 09/13/2008 TOTAL DEPTH 10320 PERF. 8706 - 8852

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAILEY GAS UNIT A WELL #: 17 RRCID -> 243014 COMPL. DATE 09/28/2008 TOTAL DEPTH 14475 PERF. 8735 - 8920

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMPSON, B. W. GAS UNIT NO. 1 WELL #: 20 RRCID -> 243028 COMPL. DATE 10/11/2008 TOTAL DEPTH 13200 PERF. 8652 - 8775

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 12 RRCID -> 243530 COMPL. DATE 08/22/2008 TOTAL DEPTH 13325 PERF. 8628 - 8775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYONS GAS UNIT NO 1 WELL #: 18 RRCID -> 243536 COMPL. DATE 09/04/2008 TOTAL DEPTH 13665 PERF. 8379 - 8499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 3 RRCID -> 243545 COMPL. DATE 11/04/2008 TOTAL DEPTH 13670 PERF. 8268 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 8 RRCID -> 243826 COMPL. DATE 10/15/2008 TOTAL DEPTH 14208 PERF. 8655 - 8801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 19 RRCID -> 244057 COMPL. DATE 10/14/2008 TOTAL DEPTH 12965 PERF. 8629 - 8794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 8 RRCID -> 244324 COMPL. DATE 09/19/2008 TOTAL DEPTH 12892 PERF. 8481 - 8623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 9 RRCID -> 244697 COMPL. DATE 11/27/2008 TOTAL DEPTH 13250 PERF. 8647 - 8773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BEACHCOMBER GAS UNIT NO. 2 WELL #: 14 RRCID -> 245132 COMPL. DATE 12/20/2008 TOTAL DEPTH 13179 PERF. 8576 - 8755

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIBSON WELL #: 8 RRCID -> 245135 COMPL. DATE 12/16/2008 TOTAL DEPTH 13730 PERF. 8432 - 8562

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TUMLINSON "A" #1 GAS UNIT WELL #: 4 RRCID -> 246808 COMPL. DATE 11/14/2008 TOTAL DEPTH 14600 PERF. 8386 - 8565

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 21 RRCID -> 247394 COMPL. DATE 08/10/2007 TOTAL DEPTH 14720 PERF. 8679 - 8882

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CARPENTER GAS UNIT II WELL #: 3 RRCID -> 247422 COMPL. DATE 01/16/2009 TOTAL DEPTH 13205 PERF. 8631 - 8792

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 17 RRCID -> 247463 COMPL. DATE 08/28/2008 TOTAL DEPTH 13200 PERF. 8625 - 8806

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PERLITZ GAS UNIT NO. 1 WELL #: 19 RRCID -> 247585 COMPL. DATE 01/22/2009 TOTAL DEPTH 14005 PERF. 8514 - 8684

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
VESTAL GAS UNIT NO. 1 WELL #: 8 RRCID -> 247594 COMPL. DATE 02/06/2009 TOTAL DEPTH 13170 PERF. 8570 - 8706

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAILEY GAS UNIT "A" WELL #: 16 RRCID -> 247876 COMPL. DATE 07/30/2008 TOTAL DEPTH 12950 PERF. 8730 - 8873

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 4 RRCID -> 247959 COMPL. DATE 05/12/2008 TOTAL DEPTH 13670 PERF. 8266 - 8496

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 6 RRCID -> 247966 COMPL. DATE 02/06/2009 TOTAL DEPTH 13165 PERF. 8532 - 8664

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAILEY GAS UNIT 'A' WELL #: 2 RRCID -> 248675 COMPL. DATE 10/05/2008 TOTAL DEPTH 9616 PERF. 8618 - 8750

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAILEY GAS UNIT "A" WELL #: 9 RRCID -> 248714 COMPL. DATE 11/15/2008 TOTAL DEPTH 13200 PERF. 8708 - 8872

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 10 RRCID -> 250604 COMPL. DATE 02/12/2009 TOTAL DEPTH 13128 PERF. 8694 - 8833

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

CARPENTER GAS UNIT II WELL #: 6 RRCID -> 250841 COMPL. DATE 03/04/2009 TOTAL DEPTH 13184 PERF. 8564 - 8679

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CARPENTER GAS UNIT II WELL #: 2 RRCID -> 250847 COMPL. DATE 07/21/2007 TOTAL DEPTH 14435 PERF. 8578 - 8726

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GEORGE FULTON GAS UNIT NO. 1 WELL #: 7 RRCID -> 250922 COMPL. DATE 02/18/2009 TOTAL DEPTH 13100 PERF. 8652 - 8772

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

F. L. HALL WELL #: 19 RRCID -> 250928 COMPL. DATE 03/20/2009 TOTAL DEPTH 13000 PERF. 8737 - 8832

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 8 RRCID -> 251039 COMPL. DATE 03/16/2009 TOTAL DEPTH 13187 PERF. 8576 - 8755

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SADLER, CARL GAS UNIT NO. 1 WELL #: 5 RRCID -> 251424 COMPL. DATE 06/19/2009 TOTAL DEPTH 13785 PERF. 8246 - 8364

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GEORGE FULTON GAS UNIT NO. 1 WELL #: 12 RRCID -> 251642 COMPL. DATE 05/05/2009 TOTAL DEPTH 12720 PERF. 8533 - 8688

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
GIBSON WELL #: 15 RRCID -> 251691 COMPL. DATE 05/15/2009 TOTAL DEPTH 13545 PERF. 8397 - 8513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 15 RRCID -> 251708 COMPL. DATE 05/07/2009 TOTAL DEPTH 13826 PERF. 8498 - 8638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAILEY GAS UNIT "A" WELL #: 19 RRCID -> 251712 COMPL. DATE 06/18/2009 TOTAL DEPTH 14335 PERF. 8664 - 8753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 21 RRCID -> 251717 COMPL. DATE 05/09/2009 TOTAL DEPTH 13885 PERF. 8501 - 8643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 14 RRCID -> 252407 COMPL. DATE 06/30/2009 TOTAL DEPTH 13750 PERF. 8454 - 8596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 2 RRCID -> 252449 COMPL. DATE 08/03/2009 TOTAL DEPTH 9518 PERF. 8530 - 8671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANDLEY GAS UNIT NO. 1 WELL #: 1 RRCID -> 252451 COMPL. DATE 07/02/2009 TOTAL DEPTH 13509 PERF. 8320 - 8465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
STANDLEY GAS UNIT NO. 2 WELL #: 6 RRCID -> 252504 COMPL. DATE 07/29/2009 TOTAL DEPTH 13640 PERF. 8417 - 8555

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 9 RRCID -> 252877 COMPL. DATE 08/06/2009 TOTAL DEPTH 14730 PERF. 8780 - 8898

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VESTAL GAS UNIT NO. 1 WELL #: 9 RRCID -> 252899 COMPL. DATE 08/20/2009 TOTAL DEPTH 14680 PERF. 9057 - 9173

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 4 RRCID -> 252906 COMPL. DATE 09/02/2009 TOTAL DEPTH 13170 PERF. 8662 - 8796

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VESTAL GAS UNIT NO. 1 WELL #: 13 RRCID -> 252922 COMPL. DATE 08/09/2009 TOTAL DEPTH 14280 PERF. 8721 - 8858

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VESTAL GAS UNIT NO. 1 WELL #: 7 RRCID -> 252923 COMPL. DATE 08/03/2009 TOTAL DEPTH 14222 PERF. 8744 - 8862

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STANDLEY GAS UNIT NO. 1 WELL #: 9 RRCID -> 253262 COMPL. DATE 10/23/2009 TOTAL DEPTH 12588 PERF. 8375 - 8518

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
PERLITZ GAS UNIT NO. 1 WELL #: 1 RRCID -> 253428 COMPL. DATE 09/30/2009 TOTAL DEPTH 9520 PERF. 8471 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	94	N	94	-0-	-0-	-0-	94	2			N	-0-					23
02	87	N	56	-0-	-31	-0-	56	2			N	-0-					23
03	93	N	93	-0-	-0-	-0-	93	2			N	-0-					23
04	90	N	64	-0-	-26	-0-	64	2			N	-0-					23
05	118	N	118	-0-	-0-	-0-	118	2			N	-0-					23
06	362	N	362	-0-	-0-	-0-	362	2			N	-0-					23

PRATT GAS UNIT NO. 1 WELL #: 1 RRCID -> 253500 COMPL. DATE 07/15/2009 TOTAL DEPTH 9001 PERF. 8260 - 8400

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 2 RRCID -> 254615 COMPL. DATE 12/10/2009 TOTAL DEPTH 13850 PERF. 8322 - 8473

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 3 RRCID -> 254617 COMPL. DATE 11/10/2009 TOTAL DEPTH 13492 PERF. 8301 - 8443

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED GAS UNIT II WELL #: 9 RRCID -> 254741 COMPL. DATE 11/26/2009 TOTAL DEPTH 12780 PERF. 8500 - 8670

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAWLEY GAS UNIT WELL #: 1 RRCID -> 255167 COMPL. DATE 01/15/2010 TOTAL DEPTH 13880 PERF. 8305 - 8484

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIBSON WELL #: 16 RRCID -> 255923 COMPL. DATE 04/01/2010 TOTAL DEPTH 13485 PERF. 8430 - 8539

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
REED GAS UNIT II WELL #: 10 RRCID -> 255948 COMPL. DATE 01/27/2010 TOTAL DEPTH 12720 PERF. 8433 - 8553

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 19 RRCID -> 255967 COMPL. DATE 01/30/2010 TOTAL DEPTH 13420 PERF. 8811 - 8893

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VESTAL GAS UNIT NO. 1 WELL #: 15 RRCID -> 256676 COMPL. DATE 05/07/2010 TOTAL DEPTH 14302 PERF. 8672 - 8738

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIBSON WELL #: 11 RRCID -> 256693 COMPL. DATE 04/08/2010 TOTAL DEPTH 12295 PERF. 8300 - 8398

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JEFF THOMAS GAS UNIT NO. 1 WELL #: 20 RRCID -> 256932 COMPL. DATE 06/06/2010 TOTAL DEPTH 13262 PERF. 8677 - 8791

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 19 RRCID -> 256957 COMPL. DATE 06/29/2010 TOTAL DEPTH 13082 PERF. 8557 - 8698

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GEORGE FULTON GAS UNIT NO. 1 WELL #: 20 RRCID -> 257032 COMPL. DATE 05/27/2010 TOTAL DEPTH 13626 PERF. 8516 - 8639

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
GIBSON WELL #: 6 RRCID -> 257209 COMPL. DATE 07/10/2010 TOTAL DEPTH 13713 PERF. 8468 - 8626

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 17 RRCID -> 257216 COMPL. DATE 07/14/2010 TOTAL DEPTH 12598 PERF. 8486 - 8561

01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 3 RRCID -> 257231 COMPL. DATE 06/03/2010 TOTAL DEPTH 9414 PERF. 8516 - 8685

01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18

TUMLINSON "A" #1 GAS UNIT WELL #: 1 RRCID -> 257239 COMPL. DATE 07/09/2010 TOTAL DEPTH 13865 PERF. 8385 - 8513

01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SANDERS CREEK GAS UNIT WELL #: 1 RRCID -> 257377 COMPL. DATE 07/15/2010 TOTAL DEPTH 12995 PERF. 8264 - 8408

01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

N. E. SHORTER GAS UNIT NO. 1 WELL #: 7 RRCID -> 257719 COMPL. DATE 07/16/2010 TOTAL DEPTH 13050 PERF. 8519 - 8664

01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

N. E. SHORTER GAS UNIT NO. 1 WELL #: 5 RRCID -> 259189 COMPL. DATE 06/08/2010 TOTAL DEPTH 13025 PERF. 8530 - 8678

01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
GIBSON WELL #: 1 RRCID -> 259865 COMPL. DATE 10/28/2010 TOTAL DEPTH 13500 PERF. 8374 - 8539

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

B. W. THOMPSON GAS UNIT NO. 1 WELL #: 24 RRCID -> 260714 COMPL. DATE 02/28/2011 TOTAL DEPTH 13118 PERF. 8651 - 8771

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

B. W. THOMPSON GAS UNIT NO. 1 WELL #: 1 RRCID -> 260792 COMPL. DATE 09/02/2011 TOTAL DEPTH 14500 PERF. 8620 - 8714

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAILEY GAS UNIT "A" WELL #: 10 RRCID -> 261168 COMPL. DATE 07/30/2010 TOTAL DEPTH 13063 PERF. 8911 - 9032

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFF THOMAS GAS UNIT NO. 1 WELL #: 4 RRCID -> 261499 COMPL. DATE 06/03/2011 TOTAL DEPTH 9806 PERF. 8640 - 8855

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 1 RRCID -> 262343 COMPL. DATE 11/27/2010 TOTAL DEPTH 14510 PERF. 8655 - 8726

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARL SADLER GAS UNIT NO. 1 WELL #: 4 RRCID -> 262513 COMPL. DATE 07/02/2011 TOTAL DEPTH 13815 PERF. 8297 - 8402

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

BEACHCOMBER GAS UNIT NO. 1 WELL #: 1 RRCID -> 262623 COMPL. DATE 05/25/2011 TOTAL DEPTH 9200 PERF. 8579 - 8681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFF THOMAS GAS UNIT NO. 1 WELL #: 3 RRCID -> 262739 COMPL. DATE 09/16/2011 TOTAL DEPTH 9818 PERF. 8660 - 8864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

C & W GAS UNIT NO. 1 WELL #: 2 RRCID -> 266214 COMPL. DATE 04/14/2012 TOTAL DEPTH 13420 PERF. 8239 - 8404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 2 RRCID -> 266541 COMPL. DATE 10/21/2012 TOTAL DEPTH 9616 PERF. 8638 - 8715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARPENTER GAS UNIT I WELL #: 2 RRCID -> 266543 COMPL. DATE 11/03/2012 TOTAL DEPTH 9722 PERF. 8529 - 8676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYONS GAS UNIT NO. 1 WELL #: 5 RRCID -> 266557 COMPL. DATE 12/11/2012 TOTAL DEPTH 8820 PERF. 8206 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	50	-0-	-12	-0-	50	2			N	-0-					-0-
02	87	N	36	-0-	-51	-0-	36	2			N	-0-					-0-
03	62	N	55	-0-	-7	-0-	55	2			N	-0-					-0-
04	60	N	51	-0-	-9	-0-	51	2			N	-0-					-0-
05	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
06	60	N	42	-0-	-18	-0-	42	2			N	-0-					-0-

SADLER, CARL GAS UNIT NO.1 WELL #: 3 RRCID -> 267607 COMPL. DATE 02/06/2013 TOTAL DEPTH 13716 PERF. 8400 - 8523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
C & W GAS UNIT NO. 1 WELL #: 3 RRCID -> 270133 COMPL. DATE 06/10/2013 TOTAL DEPTH 13474 PERF. 8218 - 8389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAILEY GAS UNIT 'A' WELL #: 3 RRCID -> 275430 COMPL. DATE 10/14/2014 TOTAL DEPTH 9616 PERF. 8618 - 8752

01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARL SADLER GAS UNIT NO. 1 WELL #: 1 RRCID -> 275510 COMPL. DATE 07/28/2014 TOTAL DEPTH 13600 PERF. 8250 - 8438

01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL, F. L. WELL #: 4 RRCID -> 281972 COMPL. DATE 06/08/2016 TOTAL DEPTH 14054 PERF. 8597 - 10022

01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL, F. L. WELL #: 17 RRCID -> 286394 COMPL. DATE 09/28/2018 TOTAL DEPTH 12950 PERF. 8623 - 10065

01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAND BRANCH GAS UNIT WELL #: 3 RRCID -> 286781 COMPL. DATE 04/11/2019 TOTAL DEPTH 13800 PERF. 8100 - 8204

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY 881167

GRIZZLY WELL #: 1 RRCID -> 205892 COMPL. DATE 10/02/2004 TOTAL DEPTH 14950 PERF. 8932 - 8952

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 4 RRCID -> 205907 COMPL. DATE 08/26/2004 TOTAL DEPTH 14989 PERF. 9301 - 9445

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 3 RRCID -> 207076 COMPL. DATE 06/04/2004 TOTAL DEPTH 14980 PERF. 8925 - 9035

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 3 RRCID -> 207953 COMPL. DATE 08/18/2004 TOTAL DEPTH 14200 PERF. 8826 - 8836

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 7 RRCID -> 207957 COMPL. DATE 07/15/2004 TOTAL DEPTH 14250 PERF. 8861 - 8913

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 1 RRCID -> 211150 COMPL. DATE 05/06/2005 TOTAL DEPTH 14788 PERF. 8817 - 8946

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRIZZLY WELL #: 2 RRCID -> 211522 COMPL. DATE 03/22/2005 TOTAL DEPTH 14937 PERF. 8848 - 8972

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

LEWIS "B" WELL #: 7 RRCID -> 211533 COMPL. DATE 04/26/2005 TOTAL DEPTH 14950 PERF. 8937 - 9061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRIZZLY WELL #: 3 RRCID -> 211690 COMPL. DATE 02/18/2005 TOTAL DEPTH 14784 PERF. 8826 - 8918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 8 RRCID -> 213976 COMPL. DATE 06/20/2005 TOTAL DEPTH 14900 PERF. 8928 - 9054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 10 RRCID -> 215513 COMPL. DATE 07/29/2005 TOTAL DEPTH 14737 PERF. 8816 - 8935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 9 RRCID -> 215788 COMPL. DATE 09/01/2005 TOTAL DEPTH 14650 PERF. 8740 - 8937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 11 RRCID -> 217923 COMPL. DATE 01/15/2006 TOTAL DEPTH 14770 PERF. 8837 - 8972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 17 RRCID -> 217931 COMPL. DATE 04/13/2006 TOTAL DEPTH 14700 PERF. 8716 - 8844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

BLACK WELL #: 5 RRCID -> 223604 COMPL. DATE 09/01/2006 TOTAL DEPTH 14597 PERF. 8730 - 8876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 14 RRCID -> 223612 COMPL. DATE 10/27/2006 TOTAL DEPTH 14614 PERF. 8789 - 8931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 15 RRCID -> 224815 COMPL. DATE 11/10/2006 TOTAL DEPTH 14670 PERF. 8781 - 8917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 8 RRCID -> 228223 COMPL. DATE 01/22/2007 TOTAL DEPTH 14463 PERF. 8634 - 8774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 3 RRCID -> 228228 COMPL. DATE 03/29/2007 TOTAL DEPTH 14740 PERF. 8799 - 8935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 16 RRCID -> 229882 COMPL. DATE 05/12/2007 TOTAL DEPTH 14583 PERF. 8689 - 8773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRIZZLY WELL #: 4 RRCID -> 232111 COMPL. DATE 06/22/2007 TOTAL DEPTH 14651 PERF. 8779 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
BLACK WELL #: 2 RRCID -> 233075 COMPL. DATE 10/12/2007 TOTAL DEPTH 14459 PERF. 8759 - 8901

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

POLAR WELL #: 1 RRCID -> 233317 COMPL. DATE 09/29/2007 TOTAL DEPTH 14460 PERF. 8652 - 8788

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOLMES "A" WELL #: 23 RRCID -> 233580 COMPL. DATE 11/19/2007 TOTAL DEPTH 13360 PERF. 8852 - 8936

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOLMES "A" WELL #: 15 RRCID -> 235956 COMPL. DATE 01/11/2008 TOTAL DEPTH 14290 PERF. 8858 - 8970

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

HOLMES "A" WELL #: 14 RRCID -> 235998 COMPL. DATE 01/16/2008 TOTAL DEPTH 14358 PERF. 8946 - 9060

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

LITTLE FLOCK WELL #: 1 RRCID -> 241210 COMPL. DATE 03/30/2008 TOTAL DEPTH 14850 PERF. 8872 - 9066

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TWEENER WELL #: 3 RRCID -> 241574 COMPL. DATE 07/02/2008 TOTAL DEPTH 12479 PERF. 8878 - 9078

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

BLACK WELL #: 15 RRCID -> 242943 COMPL. DATE 06/01/2008 TOTAL DEPTH 14314 PERF. 8700 - 8852

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 18 RRCID -> 243431 COMPL. DATE 07/30/2008 TOTAL DEPTH 14999 PERF. 9036 - 9149

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 20 RRCID -> 244632 COMPL. DATE 04/09/2008 TOTAL DEPTH 14810 PERF. 9001 - 9144

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 11 RRCID -> 244656 COMPL. DATE 11/20/2008 TOTAL DEPTH 14450 PERF. 8646 - 8778

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 6 RRCID -> 245123 COMPL. DATE 11/26/2008 TOTAL DEPTH 14615 PERF. 8779 - 8915

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TWEENER WELL #: 4 RRCID -> 245786 COMPL. DATE 07/02/2008 TOTAL DEPTH 13358 PERF. 8796 - 8936

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 7 RRCID -> 251127 COMPL. DATE 02/01/2009 TOTAL DEPTH 14365 PERF. 8684 - 8808

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
LEWIS "B" WELL #: 22 RRCID -> 251422 COMPL. DATE 05/15/2009 TOTAL DEPTH 15020 PERF. 9019 - 9149

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLACK WELL #: 14 RRCID -> 251730 COMPL. DATE 06/19/2009 TOTAL DEPTH 14500 PERF. 8626 - 8802

01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LEWIS "B" WELL #: 6 RRCID -> 256030 COMPL. DATE 03/14/2010 TOTAL DEPTH 13890 PERF. 8928 - 9122

01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LEWIS "B" WELL #: 23 RRCID -> 266364 COMPL. DATE 06/21/2012 TOTAL DEPTH 14850 PERF. 8888 - 14626

01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LEWIS "B" WELL #: 24 RRCID -> 266528 COMPL. DATE 07/03/2012 TOTAL DEPTH 14750 PERF. 8820 - 14490

01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FAZZINO (COTTON VALLEY LIME) 30445 075 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
WILDFIRE ENERGY OPERATING LLC 923444
FAZZINO, LEE UNIT WELL #: 1 RRCID -> 185946 COMPL. DATE 02/15/2001 TOTAL DEPTH 16525 PERF.15470 - 16046

01	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-

FAZZINO (COTTON VALLEY LIME) //CONT.// 30445 075 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
WILDFIRE ENERGY OPERATING LLC //CONT.// 923444
FAZZINO, LEE UNIT WELL #: 2 RRCID -> 189000 COMPL. DATE 10/21/2001 TOTAL DEPTH 16361 PERF.15797 - 16004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRAZIER (COTTON VALLEY SAND) 32791 200 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY 386310
OWENS "C" WELL #: 1 RRCID -> 155163 COMPL. DATE 05/26/1995 TOTAL DEPTH 12800 PERF.10921 - 10968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAGUE GAS UNIT #4 WELL #: 2 RRCID -> 164209 COMPL. DATE 06/13/1997 TOTAL DEPTH 11550 PERF. 9470 - 9764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LEVELS, MARION WELL #: 1 RRCID -> 171297 COMPL. DATE 11/20/1998 TOTAL DEPTH 12400 PERF.10950 - 11153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREEDOM (TRAVIS PEAK) 32900 380 NON-ASSOCIATED EXEMPT CNTY: LEON
COUCH OIL & GAS, INC. 182165
BRAVEHEART WELL #: 2 RRCID -> 270732 COMPL. DATE 11/04/2010 TOTAL DEPTH N/A PERF.15665 - 17669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULLSPIKE ENERGY LLC 289935
MONTGOMERY WELL #: 1 RRCID -> 212941 COMPL. DATE 06/13/2005 TOTAL DEPTH 18100 PERF.10852 - 11564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREEDOM (TRAVIS PEAK) //CONT.// 32900 380 NON-ASSOCIATED EXEMPT CNTY: LEON
FULLSPIKE ENERGY LLC //CONT.// 289935
GRAUKE GAS UNIT WELL #: 1 RRCID -> 231643 COMPL. DATE 03/10/2007 TOTAL DEPTH 17787 PERF. 9598 - 9926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					133
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					133
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					133
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					133
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					133
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					133

FREESTONE (CV-BOSSIER CONS.) 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
1789 MANAGEMENT, LLC 100936
REED, BOBBY GAS UNIT WELL #: 2 RRCID -> 176712 COMPL. DATE 04/24/2014 TOTAL DEPTH 11847 PERF. 8343 - 11390

01	81	N	81	-0-	-0-	-0-	81	2			Y	-0-					-0-
02	59	N	59	-0-	-0-	-0-	59	2			Y	-0-					-0-
03	76	N	76	-0-	-0-	-0-	76	2			Y	-0-					-0-
04	61	N	61	-0-	-0-	-0-	61	2			Y	-0-					-0-
05	62	N	60	-0-	-2	-0-	60	2			Y	-0-					-0-
06	64	N	64	-0-	-0-	-0-	64	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 3 RRCID -> 181193 COMPL. DATE 08/22/2009 TOTAL DEPTH 11850 PERF.11080 - 11465

01	125	N	125	-0-	-0-	-0-	125	2			Y	-0-					-0-
02	125	N	125	-0-	-0-	-0-	125	2			Y	-0-					-0-
03	128	N	128	-0-	-0-	-0-	128	2			Y	-0-					-0-
04	143	N	143	-0-	-0-	-0-	143	2			Y	-0-					-0-
05	188	N	188	-0-	-0-	-0-	188	2			Y	-0-					-0-
06	121	N	121	-0-	-0-	-0-	121	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 4 RRCID -> 185844 COMPL. DATE 10/15/2014 TOTAL DEPTH 11755 PERF. 8206 - 11184

01	2004	N	2004	-0-	-0-	-0-	2004	2			N	-0-					-0-
02	2155	N	2155	-0-	-0-	-0-	2155	2			N	-0-					-0-
03	2506	N	2506	-0-	-0-	-0-	2506	2			N	-0-					-0-
04	3000	N	3291	-0-	291	291	3291	2			N	-0-					-0-
05	3100	N	3911	-0-	811	1102	3911	2			N	-0-					-0-
06	3000	N	3891	-0-	891	1993	3891	2			N	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 5 RRCID -> 194791 COMPL. DATE 03/11/2010 TOTAL DEPTH 11552 PERF.10374 - 11445

01	110	N	110	-0-	-0-	-0-	110	2			Y	-0-					-0-
02	106	N	106	-0-	-0-	-0-	106	2			Y	-0-					-0-
03	155	N	36	-0-	-119	-0-	36	2			Y	-0-					-0-
04	120	N	72	-0-	-48	-0-	72	2			Y	-0-					-0-
05	124	N	45	-0-	-79	-0-	45	2			Y	-0-					-0-
06	105	N	105	-0-	-0-	-0-	105	2			Y	-0-					-0-

SIMS, ALTON WELL #: 1L RRCID -> 198180 COMPL. DATE 11/17/2004 TOTAL DEPTH 11694 PERF.10032 - 10366

01	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
1789 MANAGEMENT, LLC //CONT.// 100936
SIMS, ALTON WELL #: 2L RRCID -> 201633 COMPL. DATE 11/17/2004 TOTAL DEPTH 11841 PERF.10070 - 11139

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 6 RRCID -> 202100 COMPL. DATE 07/26/2007 TOTAL DEPTH 11750 PERF.10983 - 11155

01	338 N	338	-0-	-0-	-0-	338	2			Y	-0-					-0-
02	314 N	314	-0-	-0-	-0-	314	2			Y	-0-					-0-
03	322 N	322	-0-	-0-	-0-	322	2			Y	-0-					-0-
04	314 N	314	-0-	-0-	-0-	314	2			Y	-0-					-0-
05	284 N	284	-0-	-0-	-0-	284	2			Y	-0-					-0-
06	271 N	271	-0-	-0-	-0-	271	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 7 RRCID -> 204548 COMPL. DATE 03/20/2004 TOTAL DEPTH 11800 PERF.11370 - 11489

01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SIMS, ALTON WELL #: 3L RRCID -> 205583 COMPL. DATE 08/21/2004 TOTAL DEPTH 11833 PERF.11350 - 11450

01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

SIMS, ALTON WELL #: 5L RRCID -> 206077 COMPL. DATE 07/03/2004 TOTAL DEPTH 11800 PERF.11243 - 11440

01	3100 N	1004	-0-	-2096	20	1004	2			Y	-0-					-0-
02	986 N	963	-0-	-23	-0-	963	2			Y	-0-					-0-
03	1095 N	1095	-0-	-0-	-0-	1095	2			Y	-0-					-0-
04	1142 N	1142	-0-	-0-	-0-	1142	2			Y	-0-					-0-
05	1023 N	944	-0-	-79	-0-	944	2			Y	-0-					-0-
06	1050 N	797	-0-	-253	-0-	797	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 8 RRCID -> 206522 COMPL. DATE 04/20/2010 TOTAL DEPTH 11767 PERF.10961 - 11388

01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 9 RRCID -> 208294 COMPL. DATE 12/15/2009 TOTAL DEPTH 11836 PERF.11164 - 11495

01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
1789 MANAGEMENT, LLC //CONT.// 100936

DOSS GU WELL #: 1 RRCID -> 210251 COMPL. DATE 12/24/2004 TOTAL DEPTH 11950 PERF.10603 - 11800

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2077	N	1594	-0-	-483	-0-	1594	2			N	-0-					-0-
02	1943	N	1487	-0-	-456	-0-	1487	2			N	-0-					-0-
03	1840	N	1840	-0-	-0-	-0-	1840	2			N	-0-					-0-
04	1807	N	1807	-0-	-0-	-0-	1807	2			N	-0-					-0-
05	1581	N	1570	-0-	-11	-0-	1570	2			N	-0-					-0-
06	1770	N	1362	-0-	-408	-0-	1362	2			N	-0-					-0-

DOSS GU WELL #: 2 RRCID -> 212513 COMPL. DATE 08/24/2007 TOTAL DEPTH 11800 PERF. 9856 - 11407

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SIMS, ALTON WELL #: 6L RRCID -> 212863 COMPL. DATE 03/08/2005 TOTAL DEPTH 11820 PERF.11317 - 11696

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DOSS GU WELL #: 3 RRCID -> 212898 COMPL. DATE 10/17/2006 TOTAL DEPTH 11935 PERF.11100 - 11384

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	1160	-0-	-1940	1549	1160	2			Y	-0-					-0-
02	2603	N	1054	-0-	-1549	-0-	1054	2			Y	-0-					-0-
03	1147	N	968	-0-	-179	-0-	968	2			Y	-0-					-0-
04	1110	N	947	-0-	-163	-0-	947	2			Y	-0-					-0-
05	1116	N	619	-0-	-497	-0-	619	2			Y	-0-					-0-
06	930	N	133	-0-	-797	-0-	133	2			Y	-0-					-0-

DOSS GU WELL #: 4 RRCID -> 214889 COMPL. DATE 05/19/2014 TOTAL DEPTH 11867 PERF. 9932 - 11544

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	51	N	51	-0-	-0-	-0-	51	2			Y	-0-					-0-
02	29	N	15	-0-	-14	-0-	15	2			Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	95	N	95	-0-	-0-	-0-	95	2			Y	-0-					-0-
05	65	N	65	-0-	-0-	-0-	65	2			Y	-0-					-0-
06	40	N	40	-0-	-0-	-0-	40	2			Y	-0-					-0-

DOSS GU WELL #: 5 RRCID -> 216622 COMPL. DATE 05/30/2005 TOTAL DEPTH 12800 PERF.11388 - 12678

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	1906	-0-	-1194	5444	1906	2			Y	-0-					-0-
02	2900	N	1711	-0-	-1189	4255	1711	2			Y	-0-					-0-
03	3100	N	1697	-0-	-1403	2852	1697	2			Y	-0-					-0-
04	3000	N	1542	-0-	-1458	1394	1542	2			Y	-0-					-0-
05	2963	N	1569	-0-	-1394	-0-	1569	2			Y	-0-					-0-
06	1748	N	1748	-0-	-0-	-0-	1748	2			Y	-0-					-0-

DOSS GU WELL #: 6 RRCID -> 216676 COMPL. DATE 08/10/2005 TOTAL DEPTH 11900 PERF.11322 - 11561

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	783	N	783	-0-	-0-	-0-	783	2			Y	-0-					-0-
02	780	N	780	-0-	-0-	-0-	780	2			Y	-0-					-0-
03	806	N	803	-0-	-3	-0-	803	2			Y	-0-					-0-
04	763	N	763	-0-	-0-	-0-	763	2			Y	-0-					-0-
05	806	N	668	-0-	-138	-0-	668	2			Y	-0-					-0-
06	780	N	724	-0-	-56	-0-	724	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
1789 MANAGEMENT, LLC //CONT.// 100936
DOSS GU WELL #: 8 RRCID -> 216681 COMPL. DATE 09/09/2005 TOTAL DEPTH 11900 PERF.11314 - 11501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3410	X	1575	-0-	-1835	-0-	1575	2			Y	-0-					-0-
02	2668	X	1801	-0-	-867	-0-	1801	2			Y	-0-					-0-
03	2232	X	1941	-0-	-291	-0-	1941	2			Y	-0-					-0-
04	1800	X	1540	-0-	-260	-0-	1540	2			Y	-0-					-0-
05	1922	X	1871	-0-	-51	-0-	1871	2			Y	-0-					-0-
06	1890	X	1870	-0-	-20	-0-	1870	2			Y	-0-					-0-

RICKARD GAS UNIT WELL #: 1 RRCID -> 217214 COMPL. DATE 10/11/2005 TOTAL DEPTH 12508 PERF.10896 - 11104

01	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-

DOSS GU WELL #: 9 RRCID -> 217867 COMPL. DATE 11/02/2005 TOTAL DEPTH 11912 PERF.10872 - 11372

01	PRTL PLG	NO RPT	-0-	-0-	380						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	380						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	380						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	380						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	380						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	380						N	NO RPT					-0-

DOSS GU WELL #: 10 RRCID -> 217876 COMPL. DATE 12/19/2007 TOTAL DEPTH 11950 PERF.10910 - 11287

01	3100	N	1195	-0-	-1905	778	1195	2			Y	-0-					-0-
02	1893	N	1115	-0-	-778	-0-	1115	2			Y	-0-					-0-
03	1209	N	1186	-0-	-23	-0-	1186	2			Y	-0-					-0-
04	1170	N	1136	-0-	-34	-0-	1136	2			Y	-0-					-0-
05	1178	N	1168	-0-	-10	-0-	1168	2			Y	-0-					-0-
06	1140	N	1104	-0-	-36	-0-	1104	2			Y	-0-					-0-

DOSS GU WELL #: 7 RRCID -> 218661 COMPL. DATE 02/10/2006 TOTAL DEPTH 12000 PERF.11395 - 11753

01	1688	N	716	-0-	-972	-0-	716	2			Y	-0-					-0-
02	754	N	610	-0-	-144	-0-	610	2			Y	-0-					-0-
03	651	N	578	-0-	-73	-0-	578	2			Y	-0-					-0-
04	690	N	503	-0-	-187	-0-	503	2			Y	-0-					-0-
05	651	N	614	-0-	-37	-0-	614	2			Y	-0-					-0-
06	570	N	405	-0-	-165	-0-	405	2			Y	-0-					-0-

SIMS, ALTON WELL #: 8 RRCID -> 227302 COMPL. DATE 01/31/2007 TOTAL DEPTH 11830 PERF.11264 - 11480

01	3100	N	1384	-0-	-1716	1596	1384	2			Y	-0-					-0-
02	2900	N	2534	-0-	-366	1230	2534	2			Y	-0-					-0-
03	2390	N	1160	-0-	-1230	-0-	1160	2			Y	-0-					-0-
04	1350	N	503	-0-	-847	-0-	503	2			Y	-0-					-0-
05	1643	N	1215	-0-	-428	-0-	1215	2			Y	-0-					-0-
06	1110	N	910	-0-	-200	-0-	910	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 11 RRCID -> 228120 COMPL. DATE 03/18/2007 TOTAL DEPTH 11950 PERF.11517 - 11540

01	2354	N	833	-0-	-1521	-0-	833	2			Y	-0-					-0-
02	754	N	626	-0-	-128	-0-	626	2			Y	-0-					-0-
03	868	N	676	-0-	-192	-0-	676	2			Y	-0-					-0-
04	810	N	723	-0-	-87	-0-	723	2			Y	-0-					-0-
05	682	N	528	-0-	-154	-0-	528	2			Y	-0-					-0-
06	660	N	519	-0-	-141	-0-	519	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
1789 MANAGEMENT, LLC //CONT.// 100936
SIMS, ALTON WELL #: 7 RRCID -> 228122 COMPL. DATE 02/21/2007 TOTAL DEPTH 11850 PERF.11181 - 11378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	870	-0-	-2230	1270	870	2			Y	-0-					-0-
02	2090	N	820	-0-	-1270	-0-	820	2			Y	-0-					-0-
03	1395	N	1080	-0-	-315	-0-	1080	2			Y	-0-					-0-
04	915	N	915	-0-	-0-	-0-	915	2			Y	-0-					-0-
05	868	N	849	-0-	-19	-0-	849	2			Y	-0-					-0-
06	1050	N	1038	-0-	-12	-0-	1038	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 12 RRCID -> 231657 COMPL. DATE 06/02/2007 TOTAL DEPTH 12800 PERF.11318 - 12610

01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DOSS GU WELL #: 13 RRCID -> 231668 COMPL. DATE 05/20/2007 TOTAL DEPTH 11800 PERF.11064 - 11320

01	3100	N	2610	-0-	-490	9730	2610	2			Y	-0-					-0-
02	2900	N	2387	-0-	-513	9217	2387	2			Y	-0-					-0-
03	3100	N	2640	-0-	-460	8757	2640	2			Y	-0-					-0-
04	3000	N	2517	-0-	-483	8274	2517	2			Y	-0-					-0-
05	3100	N	2510	-0-	-590	7684	2510	2			Y	-0-					-0-
06	3000	N	2373	-0-	-627	7057	2373	2			Y	-0-					-0-

SIMS, ALTON WELL #: 9 RRCID -> 231689 COMPL. DATE 04/28/2007 TOTAL DEPTH 12100 PERF.11252 - 11468

01	3100	N	1653	-0-	-1447	4450	1653	2			Y	-0-					-0-
02	2900	N	1440	-0-	-1460	2990	1440	2			Y	-0-					-0-
03	3100	N	1732	-0-	-1368	1622	1732	2			Y	-0-					-0-
04	3000	N	1711	-0-	-1289	333	1711	2			Y	-0-					-0-
05	1914	N	1581	-0-	-333	-0-	1581	2			Y	-0-					-0-
06	1680	N	1390	-0-	-290	-0-	1390	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 13 RRCID -> 232491 COMPL. DATE 07/15/2007 TOTAL DEPTH 12850 PERF.11280 - 12668

01	3100	N	1803	-0-	-1297	3685	1803	2			Y	-0-					-0-
02	2900	N	2126	-0-	-774	2911	2126	2			Y	-0-					-0-
03	3100	N	1078	-0-	-2022	889	1078	2			Y	-0-					-0-
04	2101	N	1212	-0-	-889	-0-	1212	2			Y	-0-					-0-
05	2263	N	1119	-0-	-1144	-0-	1119	2			Y	-0-					-0-
06	2975	N	2975	-0-	-0-	-0-	2975	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 14 RRCID -> 232492 COMPL. DATE 08/17/2007 TOTAL DEPTH 12900 PERF.11324 - 12626

01	3100	N	1093	-0-	-2007	1698	1093	2			Y	-0-					-0-
02	2418	N	720	-0-	-1698	-0-	720	2			Y	-0-					-0-
03	1375	N	1375	-0-	-0-	-0-	1375	2			Y	-0-					-0-
04	1235	N	1235	-0-	-0-	-0-	1235	2			Y	-0-					-0-
05	1323	N	1323	-0-	-0-	-0-	1323	2			Y	-0-					-0-
06	1320	N	1051	-0-	-269	-0-	1051	2			Y	-0-					-0-

DOSS GU WELL #: 14 RRCID -> 233043 COMPL. DATE 06/23/2014 TOTAL DEPTH 11975 PERF.11188 - 11426

01	3100	N	1514	-0-	-1586	2092	1514	2			Y	-0-					-0-
02	2900	N	914	-0-	-1986	106	914	2			Y	-0-					-0-
03	1488	N	1356	-0-	-132	-0-	1356	2			Y	-0-					-0-
04	1673	N	1673	-0-	-0-	-0-	1673	2			Y	-0-					-0-
05	1441	N	1441	-0-	-0-	-0-	1441	2			Y	-0-					-0-
06	1351	N	1351	-0-	-0-	-0-	1351	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
1789 MANAGEMENT, LLC //CONT.// 100936
SIMS, ALTON WELL #: 12 RRCID -> 233489 COMPL. DATE 11/16/2007 TOTAL DEPTH 13050 PERF.11297 - 12852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	1762	-0-	-1338	5004	1762	2			Y	-0-					-0-
02	2900	N	1103	-0-	-1797	3207	1103	2			Y	-0-					-0-
03	3100	N	1430	-0-	-1670	1537	1430	2			Y	-0-					-0-
04	3000	N	1737	-0-	-1263	274	1737	2			Y	-0-					-0-
05	2319	N	2045	-0-	-274	-0-	2045	2			Y	-0-					-0-
06	1950	N	1950	-0-	-0-	-0-	1950	2			Y	-0-					-0-

DOSS GU WELL #: 15 RRCID -> 233628 COMPL. DATE 08/18/2007 TOTAL DEPTH 11850 PERF.11232 - 11456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2015	X	1693	-0-	-322	-0-	1693	2			Y	-0-					-0-
02	1885	X	1794	-0-	-91	-0-	1794	2			Y	-0-					-0-
03	2015	X	1949	-0-	-66	-0-	1949	2			Y	-0-					-0-
04	1950	X	1935	-0-	-15	-0-	1935	2			Y	-0-					-0-
05	2101	N	2101	-0-	-0-	-0-	2101	2			Y	-0-					-0-
06	1904	N	1904	-0-	-0-	-0-	1904	2			Y	-0-					-0-

RICKARD GAS UNIT WELL #: 8 RRCID -> 233670 COMPL. DATE 06/19/2014 TOTAL DEPTH 13250 PERF.11058 - 13188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	47	-0-	-46	-0-	47	2			Y	-0-					-0-
02	29	N	24	-0-	-5	-0-	24	2			Y	-0-					-0-
03	62	N	46	-0-	-16	-0-	46	2			Y	-0-					-0-
04	60	N	45	-0-	-15	-0-	45	2			Y	-0-					-0-
05	45	N	45	-0-	-0-	-0-	45	2			Y	-0-					-0-
06	45	N	45	-0-	-0-	-0-	45	2			Y	-0-					-0-

DOSS GU WELL #: 12 RRCID -> 233693 COMPL. DATE 10/19/2007 TOTAL DEPTH 13200 PERF.11498 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	5	-0-	5	5	5	2			Y	-0-					-0-

RICKARD GAS UNIT WELL #: 4 RRCID -> 233784 COMPL. DATE 11/20/2014 TOTAL DEPTH 12093 PERF.11184 - 11214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	472	-0-	-24	-0-	472	2			Y	-0-					-0-
02	522	N	434	-0-	-88	-0-	434	2			Y	-0-					-0-
03	527	N	404	-0-	-123	-0-	404	2			Y	-0-					-0-
04	450	N	417	-0-	-33	-0-	417	2			Y	-0-					-0-
05	465	N	381	-0-	-84	-0-	381	2			Y	-0-					-0-
06	390	N	340	-0-	-50	-0-	340	2			Y	-0-					-0-

SIMS, ALTON WELL #: 14 RRCID -> 235758 COMPL. DATE 05/06/2014 TOTAL DEPTH 13250 PERF.11224 - 11436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	1613	-0-	-1487	5459	1613	2			Y	-0-					-0-
02	2900	N	1738	-0-	-1162	4297	1738	2			Y	-0-					-0-
03	3100	N	1658	-0-	-1442	2855	1658	2			Y	-0-					-0-
04	3000	N	1937	-0-	-1063	1792	1937	2			Y	-0-					-0-
05	3100	N	2132	-0-	-968	824	2132	2			Y	-0-					-0-
06	2839	N	2015	-0-	-824	-0-	2015	2			Y	-0-					-0-

SIMS, ALTON WELL #: 15 RRCID -> 235839 COMPL. DATE 01/10/2008 TOTAL DEPTH 13325 PERF.11304 - 12736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	1669	-0-	-1431	4434	1669	2			Y	-0-					-0-
02	2900	N	1604	-0-	-1296	3138	1604	2			Y	-0-					-0-
03	3100	N	1721	-0-	-1379	1759	1721	2			Y	-0-					-0-
04	3000	N	1467	-0-	-1533	226	1467	2			Y	-0-					-0-
05	1824	N	1598	-0-	-226	-0-	1598	2			Y	-0-					-0-
06	1600	N	1600	-0-	-0-	-0-	1600	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
1789 MANAGEMENT, LLC //CONT.// 100936
REED, BOBBY GAS UNIT WELL #: 18 RRCID -> 237730 COMPL. DATE 11/04/2014 TOTAL DEPTH 13200 PERF.12408 - 12687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1818	N	1818	-0-	-0-	-0-	1818	2			Y	-0-					-0-
02	1131	N	959	-0-	-172	-0-	959	2			Y	-0-					-0-
03	1249	N	1249	-0-	-0-	-0-	1249	2			Y	-0-					-0-
04	1230	N	1212	-0-	-18	-0-	1212	2			Y	-0-					-0-
05	1210	N	1210	-0-	-0-	-0-	1210	2			Y	-0-					-0-
06	1200	N	1127	-0-	-73	-0-	1127	2			Y	-0-					-0-

DOSS GU WELL #: 19 RRCID -> 237731 COMPL. DATE 01/06/2008 TOTAL DEPTH 13550 PERF.11186 - 13100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	489	-0-	-100	-0-	489	2			Y	-0-					-0-
02	522	N	425	-0-	-97	-0-	425	2			Y	-0-					-0-
03	527	N	427	-0-	-100	-0-	427	2			Y	-0-					-0-
04	480	N	383	-0-	-97	-0-	383	2			Y	-0-					-0-
05	465	N	336	-0-	-129	-0-	336	2			Y	-0-					-0-
06	420	N	393	-0-	-27	-0-	393	2			Y	-0-					-0-

RICKARD GAS UNIT WELL #: 12 RRCID -> 240297 COMPL. DATE 02/23/2008 TOTAL DEPTH 13203 PERF.11396 - 11638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	1503	-0-	-1597	1890	1503	2			Y	-0-					-0-
02	2900	N	1561	-0-	-1339	551	1561	2			Y	-0-					-0-
03	2258	N	1707	-0-	-551	-0-	1707	2			Y	-0-					-0-
04	1502	N	1502	-0-	-0-	-0-	1502	2			Y	-0-					-0-
05	1746	N	1746	-0-	-0-	-0-	1746	2			Y	-0-					-0-
06	1983	N	1983	-0-	-0-	-0-	1983	2			Y	-0-					-0-

RICKARD GAS UNIT WELL #: 7 RRCID -> 240375 COMPL. DATE 11/02/2007 TOTAL DEPTH 11470 PERF.11014 - 11330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	962	-0-	-2138	952	962	2			Y	-0-					-0-
02	2086	N	1134	-0-	-952	-0-	1134	2			Y	-0-					-0-
03	1172	N	1172	-0-	-0-	-0-	1172	2			Y	-0-					-0-
04	1088	N	1088	-0-	-0-	-0-	1088	2			Y	-0-					-0-
05	1209	N	1111	-0-	-98	-0-	1111	2			Y	-0-					-0-
06	1140	N	1130	-0-	-10	-0-	1130	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 17 RRCID -> 240377 COMPL. DATE 12/24/2007 TOTAL DEPTH 13300 PERF.11270 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	1045	-0-	-2055	1543	1045	2			Y	-0-					-0-
02	2667	N	1124	-0-	-1543	-0-	1124	2			Y	-0-					-0-
03	1209	N	1153	-0-	-56	-0-	1153	2			Y	-0-					-0-
04	1076	N	1076	-0-	-0-	-0-	1076	2			Y	-0-					-0-
05	1209	N	943	-0-	-266	-0-	943	2			Y	-0-					-0-
06	1156	N	1156	-0-	-0-	-0-	1156	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 15 RRCID -> 240380 COMPL. DATE 10/15/2007 TOTAL DEPTH 12955 PERF.11400 - 12844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	1762	-0-	-1338	3932	1762	2			Y	-0-					-0-
02	2900	N	1604	-0-	-1296	2636	1604	2			Y	-0-					-0-
03	3100	N	1839	-0-	-1261	1375	1839	2			Y	-0-					-0-
04	2818	N	1443	-0-	-1375	-0-	1443	2			Y	-0-					-0-
05	749	N	749	-0-	-0-	-0-	749	2			Y	-0-					-0-
06	1357	N	1357	-0-	-0-	-0-	1357	2			Y	-0-					-0-

RICKARD GAS UNIT WELL #: 6 RRCID -> 241392 COMPL. DATE 06/05/2014 TOTAL DEPTH 13296 PERF.11069 - 13050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	1315	-0-	-1785	511	1315	2			Y	-0-					-0-
02	1651	N	1140	-0-	-511	-0-	1140	2			Y	-0-					-0-
03	991	N	991	-0-	-0-	-0-	991	2			Y	-0-					-0-
04	1260	N	937	-0-	-323	-0-	937	2			Y	-0-					-0-
05	1209	N	939	-0-	-270	-0-	939	2			Y	-0-					-0-
06	960	N	875	-0-	-85	-0-	875	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
1789 MANAGEMENT, LLC //CONT.// 100936
REED, BOBBY GAS UNIT WELL #: 24 RRCID -> 241538 COMPL. DATE 08/30/2014 TOTAL DEPTH 12920 PERF.11684 - 12692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	2091	-0-	-1009	6228	2091	2			Y	-0-					-0-
02	2900	N	1749	-0-	-1151	5077	1749	2			Y	-0-					-0-
03	3100	N	1803	-0-	-1297	3780	1803	2			Y	-0-					-0-
04	3000	N	3043	-0-	43	3823	3043	2			Y	-0-					-0-
05	3100	N	4435	-0-	1335	5158	4435	2			Y	-0-					-0-
06	3000	N	5013	-0-	2013	7171	5013	2			Y	-0-					-0-

SIMS, ALTON WELL #: 11 RRCID -> 241543 COMPL. DATE 03/28/2008 TOTAL DEPTH 13120 PERF.11278 - 12956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1574	N	758	-0-	-816	-0-	758	2			Y	-0-					-0-
02	828	N	828	-0-	-0-	-0-	828	2			Y	-0-					-0-
03	826	N	826	-0-	-0-	-0-	826	2			Y	-0-					-0-
04	809	N	809	-0-	-0-	-0-	809	2			Y	-0-					-0-
05	838	N	838	-0-	-0-	-0-	838	2			Y	-0-					-0-
06	798	N	798	-0-	-0-	-0-	798	2			Y	-0-					-0-

SIMS, ALTON WELL #: 20 RRCID -> 241544 COMPL. DATE 09/30/2014 TOTAL DEPTH 13120 PERF.11138 - 12760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	1610	-0-	-1490	3121	1610	2			Y	-0-					-0-
02	2900	N	1397	-0-	-1503	1618	1397	2			Y	-0-					-0-
03	3070	N	1452	-0-	-1618	-0-	1452	2			Y	-0-					-0-
04	1530	N	1317	-0-	-213	-0-	1317	2			Y	-0-					-0-
05	1488	N	1467	-0-	-21	-0-	1467	2			Y	-0-					-0-
06	1413	N	1413	-0-	-0-	-0-	1413	2			Y	-0-					-0-

RICKARD GAS UNIT WELL #: 14 RRCID -> 241640 COMPL. DATE 06/27/2008 TOTAL DEPTH 13450 PERF.11018 - 13292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	498	-0-	-29	-0-	498	2			Y	-0-					-0-
02	523	N	523	-0-	-0-	-0-	523	2			Y	-0-					-0-
03	593	N	593	-0-	-0-	-0-	593	2			Y	-0-					-0-
04	575	N	575	-0-	-0-	-0-	575	2			Y	-0-					-0-
05	640	N	640	-0-	-0-	-0-	640	2			Y	-0-					-0-
06	533	N	533	-0-	-0-	-0-	533	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 23 RRCID -> 241658 COMPL. DATE 05/04/2008 TOTAL DEPTH 12831 PERF.11328 - 12606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	1244	-0-	-1856	180	1244	2			Y	-0-					-0-
02	1334	N	1154	-0-	-180	-0-	1154	2			Y	-0-					-0-
03	1195	N	1195	-0-	-0-	-0-	1195	2			Y	-0-					-0-
04	1188	N	1188	-0-	-0-	-0-	1188	2			Y	-0-					-0-
05	1280	N	1280	-0-	-0-	-0-	1280	2			Y	-0-					-0-
06	1312	N	1312	-0-	-0-	-0-	1312	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 20 RRCID -> 241659 COMPL. DATE 07/31/2014 TOTAL DEPTH 14714 PERF.11229 - 14693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	621	N	592	-0-	-29	-0-	592	2			Y	-0-					-0-
02	609	N	544	-0-	-65	-0-	544	2			Y	-0-					-0-
03	620	N	585	-0-	-35	-0-	585	2			Y	-0-					-0-
04	572	N	572	-0-	-0-	-0-	572	2			Y	-0-					-0-
05	592	N	592	-0-	-0-	-0-	592	2			Y	-0-					-0-
06	578	N	578	-0-	-0-	-0-	578	2			Y	-0-					-0-

RICKARD GAS UNIT WELL #: 11 RRCID -> 241739 COMPL. DATE 01/18/2008 TOTAL DEPTH 13458 PERF.11147 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	384	-0-	-50	-0-	384	2			Y	-0-					-0-
02	406	N	334	-0-	-72	-0-	334	2			Y	-0-					-0-
03	403	N	348	-0-	-55	-0-	348	2			Y	-0-					-0-
04	360	N	328	-0-	-32	-0-	328	2			Y	-0-					-0-
05	372	N	350	-0-	-22	-0-	350	2			Y	-0-					-0-
06	330	N	320	-0-	-10	-0-	320	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
1789 MANAGEMENT, LLC //CONT.// 100936
SIMS, ALTON WELL #: 10 RRCID -> 241764 COMPL. DATE 06/27/2008 TOTAL DEPTH 13170 PERF.11352 - 12986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2666	N	2344	-0-	-322	-0-	2344	2			Y	-0-					-0-
02	2175	N	1944	-0-	-231	-0-	1944	2			Y	-0-					-0-
03	2537	N	2537	-0-	-0-	-0-	2537	2			Y	-0-					-0-
04	2280	N	2244	-0-	-36	-0-	2244	2			Y	-0-					-0-
05	2077	N	2059	-0-	-18	-0-	2059	2			Y	-0-					-0-
06	2460	N	2152	-0-	-308	-0-	2152	2			Y	-0-					-0-

DOSS GU WELL #: 16 RRCID -> 241770 COMPL. DATE 06/12/2014 TOTAL DEPTH 13250 PERF.12424 - 13096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	347	N	347	-0-	-0-	-0-	347	2			Y	-0-					-0-
02	345	N	345	-0-	-0-	-0-	345	2			Y	-0-					-0-
03	344	N	344	-0-	-0-	-0-	344	2			Y	-0-					-0-
04	390	N	390	-0-	-0-	-0-	390	2			Y	-0-					-0-
05	376	N	376	-0-	-0-	-0-	376	2			Y	-0-					-0-
06	318	N	318	-0-	-0-	-0-	318	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 25 RRCID -> 241814 COMPL. DATE 07/27/2008 TOTAL DEPTH 13000 PERF.11262 - 12724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	1341	-0-	-1759	3045	1341	2			Y	-0-					-0-
02	2900	N	979	-0-	-1921	1124	979	2			Y	-0-					-0-
03	1812	N	688	-0-	-1124	-0-	688	2			Y	-0-					-0-
04	1290	N	803	-0-	-487	-0-	803	2			Y	-0-					-0-
05	1074	N	1074	-0-	-0-	-0-	1074	2			Y	-0-					-0-
06	1117	N	1117	-0-	-0-	-0-	1117	2			Y	-0-					-0-

DOSS GU WELL #: 22 RRCID -> 243428 COMPL. DATE 08/15/2008 TOTAL DEPTH 13245 PERF.11276 - 13128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	1203	-0-	-1897	1228	1203	2			Y	-0-					-0-
02	2367	N	1139	-0-	-1228	-0-	1139	2			Y	-0-					-0-
03	1240	N	1205	-0-	-35	-0-	1205	2			Y	-0-					-0-
04	1170	N	1151	-0-	-19	-0-	1151	2			Y	-0-					-0-
05	1212	N	1212	-0-	-0-	-0-	1212	2			Y	-0-					-0-
06	1170	N	1021	-0-	-149	-0-	1021	2			Y	-0-					-0-

RICKARD GAS UNIT WELL #: 15 RRCID -> 243451 COMPL. DATE 09/01/2008 TOTAL DEPTH 13185 PERF.11367 - 12917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	1148	-0-	-1952	611	1148	2			Y	-0-					-0-
02	1683	N	1072	-0-	-611	-0-	1072	2			Y	-0-					-0-
03	1182	N	1182	-0-	-0-	-0-	1182	2			Y	-0-					-0-
04	1123	N	1123	-0-	-0-	-0-	1123	2			Y	-0-					-0-
05	1176	N	1176	-0-	-0-	-0-	1176	2			Y	-0-					-0-
06	1140	N	1056	-0-	-84	-0-	1056	2			Y	-0-					-0-

DOSS GU WELL #: 21 RRCID -> 243477 COMPL. DATE 04/17/2008 TOTAL DEPTH 13210 PERF.11368 - 13090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2630	N	798	-0-	-1832	-0-	798	2			Y	-0-					-0-
02	580	N	478	-0-	-102	-0-	478	2			Y	-0-					-0-
03	620	N	456	-0-	-164	-0-	456	2			Y	-0-					-0-
04	871	N	871	-0-	-0-	-0-	871	2			Y	-0-					-0-
05	711	N	711	-0-	-0-	-0-	711	2			Y	-0-					-0-
06	791	N	791	-0-	-0-	-0-	791	2			Y	-0-					-0-

DOSS GU WELL #: 23 RRCID -> 243479 COMPL. DATE 06/07/2008 TOTAL DEPTH 13005 PERF.12380 - 12716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1815	N	1815	-0-	-0-	-0-	1815	2			Y	-0-					-0-
02	1724	N	1724	-0-	-0-	-0-	1724	2			Y	-0-					-0-
03	1798	N	1586	-0-	-212	-0-	1586	2			Y	-0-					-0-
04	1740	N	1220	-0-	-520	-0-	1220	2			Y	-0-					-0-
05	1798	N	1283	-0-	-515	-0-	1283	2			Y	-0-					-0-
06	1540	N	1540	-0-	-0-	-0-	1540	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
1789 MANAGEMENT, LLC //CONT.// 100936
DOSS GU WELL #: 25 RRCID -> 243497 COMPL. DATE 09/13/2008 TOTAL DEPTH 13220 PERF.11164 - 12996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	1624	-0-	-1476	2220	1624	2			Y	-0-					-0-
02	2900	N	930	-0-	-1970	250	930	2			Y	-0-					-0-
03	1461	N	1211	-0-	-250	-0-	1211	2			Y	-0-					-0-
04	991	N	991	-0-	-0-	-0-	991	2			Y	-0-					-0-
05	1254	N	1254	-0-	-0-	-0-	1254	2			Y	-0-					-0-
06	1642	N	1642	-0-	-0-	-0-	1642	2			Y	-0-					-0-

RICKARD GAS UNIT WELL #: 2 RRCID -> 243500 COMPL. DATE 08/01/2008 TOTAL DEPTH 13180 PERF.11082 - 12930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2793	N	855	-0-	-1938	-0-	855	2			Y	-0-					-0-
02	973	N	973	-0-	-0-	-0-	973	2			Y	-0-					-0-
03	955	N	955	-0-	-0-	-0-	955	2			Y	-0-					-0-
04	840	N	829	-0-	-11	-0-	829	2			Y	-0-					-0-
05	985	N	985	-0-	-0-	-0-	985	2			Y	-0-					-0-
06	893	N	893	-0-	-0-	-0-	893	2			Y	-0-					-0-

RICKARD GAS UNIT WELL #: 16 RRCID -> 243501 COMPL. DATE 11/03/2008 TOTAL DEPTH 13210 PERF.11084 - 12978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	723	N	723	-0-	-0-	-0-	723	2			Y	-0-					-0-
02	612	N	612	-0-	-0-	-0-	612	2			Y	-0-					-0-
03	642	N	642	-0-	-0-	-0-	642	2			Y	-0-					-0-
04	568	N	568	-0-	-0-	-0-	568	2			Y	-0-					-0-
05	539	N	539	-0-	-0-	-0-	539	2			Y	-0-					-0-
06	551	N	551	-0-	-0-	-0-	551	2			Y	-0-					-0-

RICKARD GAS UNIT WELL #: 9 RRCID -> 245006 COMPL. DATE 11/13/2008 TOTAL DEPTH 13310 PERF.11302 - 11539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1722	N	793	-0-	-929	-0-	793	2			Y	-0-					-0-
02	783	N	771	-0-	-12	-0-	771	2			Y	-0-					-0-
03	812	N	812	-0-	-0-	-0-	812	2			Y	-0-					-0-
04	780	N	741	-0-	-39	-0-	741	2			Y	-0-					-0-
05	837	N	670	-0-	-167	-0-	670	2			Y	-0-					-0-
06	780	N	324	-0-	-456	-0-	324	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 16 RRCID -> 245118 COMPL. DATE 08/31/2008 TOTAL DEPTH 13035 PERF.11283 - 12724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	891	-0-	-132	-0-	891	2			N	-0-					-0-
02	957	N	905	-0-	-52	-0-	905	2			N	-0-					-0-
03	961	N	752	-0-	-209	-0-	752	2			N	-0-					-0-
04	870	N	730	-0-	-140	-0-	730	2			N	-0-					-0-
05	961	N	888	-0-	-73	-0-	888	2			N	-0-					-0-
06	909	N	909	-0-	-0-	-0-	909	2			N	-0-					-0-

SIMS, ALTON WELL #: 13 RRCID -> 245142 COMPL. DATE 11/07/2008 TOTAL DEPTH 13105 PERF.11281 - 12906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	997	-0-	-2103	2657	997	2			Y	-0-					-0-
02	2900	N	1053	-0-	-1847	810	1053	2			Y	-0-					-0-
03	1457	N	344	-0-	-1113	-0-	344	2			Y	-0-					-0-
04	960	N	897	-0-	-63	-0-	897	2			Y	-0-					-0-
05	1411	N	1411	-0-	-0-	-0-	1411	2			Y	-0-					-0-
06	1176	N	1176	-0-	-0-	-0-	1176	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 19 RRCID -> 247043 COMPL. DATE 03/31/2014 TOTAL DEPTH 13038 PERF.11202 - 12786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	1439	-0-	-1661	3833	1439	2			Y	-0-					-0-
02	2900	N	1623	-0-	-1277	2556	1623	2			Y	-0-					-0-
03	3100	N	1720	-0-	-1380	1176	1720	2			Y	-0-					-0-
04	2817	N	1641	-0-	-1176	-0-	1641	2			Y	-0-					-0-
05	1736	N	1659	-0-	-77	-0-	1659	2			Y	-0-					-0-
06	1650	N	1410	-0-	-240	-0-	1410	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
1789 MANAGEMENT, LLC //CONT.// 100936
SIMS, ALTON WELL #: 17 RRCID -> 249775 COMPL. DATE 10/24/2008 TOTAL DEPTH 13113 PERF.11278 - 12830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1729	N	1729	-0-	-0-	-0-	1729	2			Y	-0-					-0-
02	1769	N	1769	-0-	-0-	-0-	1769	2			Y	-0-					-0-
03	1674	N	1592	-0-	-82	-0-	1592	2			Y	-0-					-0-
04	1620	N	1466	-0-	-154	-0-	1466	2			Y	-0-					-0-
05	1674	N	1340	-0-	-334	-0-	1340	2			Y	-0-					-0-
06	1530	N	1218	-0-	-312	-0-	1218	2			Y	-0-					-0-

SIMS, ALTON WELL #: 21 RRCID -> 250981 COMPL. DATE 10/12/2008 TOTAL DEPTH 13085 PERF.11271 - 12952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	1426	-0-	-1674	2127	1426	2			Y	-0-					-0-
02	2900	N	1167	-0-	-1733	394	1167	2			Y	-0-					-0-
03	1841	N	1447	-0-	-394	-0-	1447	2			Y	-0-					-0-
04	1373	N	1373	-0-	-0-	-0-	1373	2			Y	-0-					-0-
05	1400	N	1400	-0-	-0-	-0-	1400	2			Y	-0-					-0-
06	1223	N	1223	-0-	-0-	-0-	1223	2			Y	-0-					-0-

SIMS, ALTON WELL #: 23 RRCID -> 250983 COMPL. DATE 11/23/2008 TOTAL DEPTH 13030 PERF.11235 - 11452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	929	N	537	-0-	-392	-0-	537	2			Y	-0-					-0-
02	609	N	304	-0-	-305	-0-	304	2			Y	-0-					-0-
03	651	N	599	-0-	-52	-0-	599	2			Y	-0-					-0-
04	641	N	641	-0-	-0-	-0-	641	2			Y	-0-					-0-
05	777	N	777	-0-	-0-	-0-	777	2			Y	-0-					-0-
06	777	N	777	-0-	-0-	-0-	777	2			Y	-0-					-0-

BOBBY REED GAS UNIT WELL #: 27 RRCID -> 251119 COMPL. DATE 12/23/2008 TOTAL DEPTH 13500 PERF.11206 - 11403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	1268	-0-	-1832	2930	1268	2			Y	-0-					-0-
02	2900	N	1227	-0-	-1673	1257	1227	2			Y	-0-					-0-
03	2920	N	1663	-0-	-1257	-0-	1663	2			Y	-0-					-0-
04	1333	N	1333	-0-	-0-	-0-	1333	2			Y	-0-					-0-
05	1616	N	1616	-0-	-0-	-0-	1616	2			Y	-0-					-0-
06	1410	N	1207	-0-	-203	-0-	1207	2			Y	-0-					-0-

DOSS GU WELL #: 17 RRCID -> 251320 COMPL. DATE 11/15/2008 TOTAL DEPTH 13245 PERF.11190 - 11437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	821	N	658	-0-	-163	-0-	658	2			Y	-0-					-0-
02	638	N	599	-0-	-39	-0-	599	2			Y	-0-					-0-
03	744	N	556	-0-	-188	-0-	556	2			Y	-0-					-0-
04	657	N	657	-0-	-0-	-0-	657	2			Y	-0-					-0-
05	654	N	654	-0-	-0-	-0-	654	2			Y	-0-					-0-
06	625	N	625	-0-	-0-	-0-	625	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 26 RRCID -> 251744 COMPL. DATE 02/13/2009 TOTAL DEPTH 13007 PERF.11404 - 11450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	366	N	366	-0-	-0-	-0-	366	2			Y	-0-					-0-
02	403	N	403	-0-	-0-	-0-	403	2			Y	-0-					-0-
03	434	N	434	-0-	-0-	-0-	434	2			Y	-0-					-0-
04	491	N	491	-0-	-0-	-0-	491	2			Y	-0-					-0-
05	470	N	470	-0-	-0-	-0-	470	2			Y	-0-					-0-
06	462	N	462	-0-	-0-	-0-	462	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 31 RRCID -> 252351 COMPL. DATE 03/01/2009 TOTAL DEPTH 12000 PERF.11450 - 11764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2054	N	725	-0-	-1329	-0-	725	2			Y	-0-					-0-
02	841	N	816	-0-	-25	-0-	816	2			Y	-0-					-0-
03	868	N	828	-0-	-40	-0-	828	2			Y	-0-					-0-
04	789	N	789	-0-	-0-	-0-	789	2			Y	-0-					-0-
05	868	N	831	-0-	-37	-0-	831	2			Y	-0-					-0-
06	810	N	802	-0-	-8	-0-	802	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
1789 MANAGEMENT, LLC //CONT.// 100936
DOSS GAS UNIT WELL #: 24 RRCID -> 252358 COMPL. DATE 04/17/2009 TOTAL DEPTH 11900 PERF.11403 - 11473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
02	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
04	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
05	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
06	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-

RICKARD GAS UNIT WELL #: 17 RRCID -> 252904 COMPL. DATE 12/23/2008 TOTAL DEPTH 13500 PERF.10950 - 11236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	239	N	239	-0-	-0-	-0-	239	2			Y	-0-					-0-
02	41	N	41	-0-	-0-	-0-	41	2			Y	-0-					-0-
03	62	N	33	-0-	-29	-0-	33	2			Y	-0-					-0-
04	60	N	45	-0-	-15	-0-	45	2			Y	-0-					-0-
05	45	N	45	-0-	-0-	-0-	45	2			Y	-0-					-0-
06	45	N	45	-0-	-0-	-0-	45	2			Y	-0-					-0-

DOSS GAS UNIT WELL #: 27 RRCID -> 253481 COMPL. DATE 05/17/2014 TOTAL DEPTH 11950 PERF.11293 - 11528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	1277	-0-	-1823	1606	1277	2			Y	-0-					-0-
02	2822	N	1216	-0-	-1606	-0-	1216	2			Y	-0-					-0-
03	1271	N	1242	-0-	-29	-0-	1242	2			Y	-0-					-0-
04	1270	N	1270	-0-	-0-	-0-	1270	2			Y	-0-					-0-
05	1302	N	1225	-0-	-77	-0-	1225	2			Y	-0-					-0-
06	1200	N	1152	-0-	-48	-0-	1152	2			Y	-0-					-0-

SIMS, ALTON WELL #: 27 RRCID -> 253482 COMPL. DATE 05/29/2009 TOTAL DEPTH 11950 PERF.11272 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	485	N	485	-0-	-0-	-0-	485	2			Y	-0-					-0-
02	497	N	497	-0-	-0-	-0-	497	2			Y	-0-					-0-
03	520	N	520	-0-	-0-	-0-	520	2			Y	-0-					-0-
04	471	N	471	-0-	-0-	-0-	471	2			Y	-0-					-0-
05	465	N	383	-0-	-82	-0-	383	2			Y	-0-					-0-
06	450	N	329	-0-	-121	-0-	329	2			Y	-0-					-0-

SIMS, ALTON WELL #: 25 RRCID -> 254058 COMPL. DATE 10/16/2009 TOTAL DEPTH 13175 PERF.11316 - 13058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	1114	-0-	-1986	705	1114	2			Y	-0-					-0-
02	1741	N	1036	-0-	-705	-0-	1036	2			Y	-0-					-0-
03	1122	N	1122	-0-	-0-	-0-	1122	2			Y	-0-					-0-
04	1082	N	1082	-0-	-0-	-0-	1082	2			Y	-0-					-0-
05	1125	N	1125	-0-	-0-	-0-	1125	2			Y	-0-					-0-
06	1098	N	1098	-0-	-0-	-0-	1098	2			Y	-0-					-0-

DOSS GAS UNIT WELL #: 30 RRCID -> 254074 COMPL. DATE 01/02/2009 TOTAL DEPTH 13252 PERF.11351 - 11616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	527	-0-	-0-	-0-	527	2			Y	-0-					-0-
02	566	N	566	-0-	-0-	-0-	566	2			Y	-0-					-0-
03	531	N	531	-0-	-0-	-0-	531	2			Y	-0-					-0-
04	511	N	511	-0-	-0-	-0-	511	2			Y	-0-					-0-
05	465	N	438	-0-	-27	-0-	438	2			Y	-0-					-0-
06	450	N	328	-0-	-122	-0-	328	2			Y	-0-					-0-

SIMS, ALTON WELL #: 28 RRCID -> 254621 COMPL. DATE 07/17/2009 TOTAL DEPTH 13100 PERF.11254 - 12870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1767	N	1656	-0-	-111	-0-	1656	2			Y	-0-					-0-
02	1566	N	1455	-0-	-111	-0-	1455	2			Y	-0-					-0-
03	1581	N	1311	-0-	-270	-0-	1311	2			Y	-0-					-0-
04	2272	N	2272	-0-	-0-	-0-	2272	2			Y	-0-					-0-
05	2038	N	2038	-0-	-0-	-0-	2038	2			Y	-0-					-0-
06	1867	N	1867	-0-	-0-	-0-	1867	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
1789 MANAGEMENT, LLC //CONT.// 100936
SIMS, ALTON WELL #: 26 RRCID -> 254735 COMPL. DATE 10/16/2009 TOTAL DEPTH 13100 PERF.11310 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	490	-0-	-68	-0-	490	2			Y	-0-					-0-
02	613	N	613	-0-	-0-	-0-	613	2			Y	-0-					-0-
03	620	N	614	-0-	-6	-0-	614	2			Y	-0-					-0-
04	489	N	489	-0-	-0-	-0-	489	2			Y	-0-					-0-
05	651	N	554	-0-	-97	-0-	554	2			Y	-0-					-0-
06	600	N	475	-0-	-125	-0-	475	2			Y	-0-					-0-

RICKARD GAS UNIT WELL #: 3R RRCID -> 266491 COMPL. DATE 05/10/2010 TOTAL DEPTH 12499 PERF.10759 - 11651

01	31	N	20	-0-	-11	-0-	20	2			Y	-0-					-0-
02	29	N	20	-0-	-9	-0-	20	2			Y	-0-					-0-
03	31	N	20	-0-	-11	-0-	20	2			Y	-0-					-0-
04	30	N	20	-0-	-10	-0-	20	2			Y	-0-					-0-
05	31	N	20	-0-	-11	-0-	20	2			Y	-0-					-0-
06	30	N	20	-0-	-10	-0-	20	2			Y	-0-					-0-

CRESCENT PASS ENERGY, LLC 189405
THOMPSON, MILDRED WELL #: 1 RRCID -> 099216 COMPL. DATE 01/12/1982 TOTAL DEPTH 13000 PERF.11252 - 11576

01	1371	N	1371	-0-	-0-	-0-	92	1	1279	2	N	-0-					-0-
02	1262	N	1262	-0-	-0-	-0-	82	1	1180	2	N	-0-					-0-
03	1734	N	1734	-0-	-0-	-0-	110	1	1624	2	N	-0-					-0-
04	1170	N	1170	-0-	-0-	-0-	72	1	1098	2	N	-0-					-0-
05	1245	N	1245	-0-	-0-	-0-	81	1	1164	2	N	-0-					-0-
06	1377	N	1377	-0-	-0-	-0-	91	1	1286	2	N	-0-					-0-

EVERETT WELL #: 1 RRCID -> 102006 COMPL. DATE 08/02/1982 TOTAL DEPTH 12810 PERF.11102 - 11415

01	254	N	254	-0-	-0-	-0-	17	1	237	2	N	-0-					1
02	203	N	178	-0-	-25	-0-	12	1	166	2	N	-0-					1
03	248	N	234	-0-	-14	-0-	15	1	218	2	N	1					2
							1	9									
04	240	N	228	-0-	-12	-0-	14	1	214	2	N	-0-	1	1			1
05	243	N	243	-0-	-0-	-0-	16	1	227	2	N	-0-					1
06	240	N	214	-0-	-26	-0-	14	1	200	2	N	-0-					1

THOMPSON, MILDRED WELL #: 2R RRCID -> 137925 COMPL. DATE 02/20/1991 TOTAL DEPTH 12010 PERF.11621 - 11727

01	317	N	317	-0-	-0-	-0-	21	1	296	2	N	-0-					-0-
02	305	N	305	-0-	-0-	-0-	20	1	285	2	N	-0-					-0-
03	329	N	329	-0-	-0-	-0-	21	1	308	2	N	-0-					-0-
04	300	N	298	-0-	-2	-0-	18	1	280	2	N	-0-					-0-
05	341	N	311	-0-	-30	-0-	20	1	291	2	N	-0-					-0-
06	330	N	263	-0-	-67	-0-	17	1	246	2	N	-0-					-0-

THOMPSON, MILDRED "A" WELL #: 1 RRCID -> 139002 COMPL. DATE 06/12/1991 TOTAL DEPTH 12252 PERF.11802 - 11926

01	1023	N	778	-0-	-245	-0-	52	1	726	2	N	-0-					-0-
02	1345	N	1345	-0-	-0-	-0-	88	1	1257	2	N	-0-					-0-
03	1798	N	1798	-0-	-0-	-0-	114	1	1684	2	N	-0-					-0-
04	1630	N	1630	-0-	-0-	-0-	100	1	1530	2	N	-0-					-0-
05	1481	N	1481	-0-	-0-	-0-	96	1	1385	2	N	-0-					-0-
06	1650	N	1390	-0-	-260	-0-	92	1	1298	2	N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
EVERETT WELL #: 3 RRCID -> 139594 COMPL. DATE 09/19/1991 TOTAL DEPTH 12195 PERF.11436 - 11746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1877	N	1877	-0-	-0-	-0-	126	1	1751	2	N	-0-					25
02	1895	N	1895	-0-	-0-	-0-	124	1	1771	2	N	-0-					25
03	1922	N	1896	-0-	-26	-0-	118	1	1741	2	N	34					59
							37	9									
04	1830	N	1812	-0-	-18	-0-	111	1	1701	2	N	-0-	37	1			22
05	2015	N	1846	-0-	-169	-0-	120	1	1726	2	N	-0-					22
*06	1830	N	1351	-0-	-479	-0-	89	1	1262	2	N	-0-					22

THOMPSON, MILDRED WELL #: 3 RRCID -> 140177 COMPL. DATE 11/05/1991 TOTAL DEPTH 12210 PERF.11421 - 12034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2526	N	2526	-0-	-0-	-0-	169	1	2357	2	N	-0-					-0-
02	2669	N	2669	-0-	-0-	-0-	174	1	2495	2	N	-0-					-0-
03	1209	N	1209	-0-	-0-	-0-	77	1	1132	2	N	-0-					-0-
04	938	N	938	-0-	-0-	-0-	58	1	880	2	N	-0-					-0-
05	868	N	243	-0-	-625	-0-	16	1	227	2	N	-0-					-0-
06	1225	N	1225	-0-	-0-	-0-	81	1	1144	2	N	-0-					-0-

EVERETT WELL #: 4 RRCID -> 140417 COMPL. DATE 12/14/1991 TOTAL DEPTH 12330 PERF.11540 - 11944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2249	N	2191	-0-	-58	-0-	147	1	2044	2	N	-0-					9
02	2233	N	2188	-0-	-45	-0-	143	1	2045	2	N	-0-					9
03	2418	N	2318	-0-	-100	-0-	147	1	2158	2	N	12					21
							13	9									
04	2179	N	2179	-0-	-0-	-0-	134	1	2045	2	N	-0-	13	1			8
05	2325	N	2255	-0-	-70	-0-	146	1	2109	2	N	-0-					8
06	2250	N	1801	-0-	-449	-0-	119	1	1682	2	N	-0-					8

EVERETT WELL #: 5 RRCID -> 140636 COMPL. DATE 12/21/1991 TOTAL DEPTH 12000 PERF.11212 - 11610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1302	N	1103	-0-	-199	-0-	74	1	1029	2	N	-0-					6
02	1729	N	1729	-0-	-0-	-0-	113	1	1616	2	N	-0-					6
03	1676	N	1676	-0-	-0-	-0-	106	1	1562	2	N	7					13
							8	9									
04	1686	N	1686	-0-	-0-	-0-	104	1	1582	2	N	-0-	8	1			5
05	1705	N	1538	-0-	-167	-0-	100	1	1438	2	N	-0-					5
06	1792	N	1792	-0-	-0-	-0-	118	1	1674	2	N	-0-					5

THOMPSON, MILDRED "A" WELL #: 2 RRCID -> 140749 COMPL. DATE 01/22/1992 TOTAL DEPTH 12285 PERF.11611 - 11967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	568	N	568	-0-	-0-	-0-	67	1	501	2	N	-0-					-0-
02	607	N	607	-0-	-0-	-0-	67	1	540	2	N	-0-					-0-
03	686	N	686	-0-	-0-	-0-	73	1	613	2	N	-0-					-0-
04	672	N	672	-0-	-0-	-0-	70	1	602	2	N	-0-					-0-
05	695	N	695	-0-	-0-	-0-	74	1	621	2	N	-0-					-0-
06	660	N	616	-0-	-44	-0-	69	1	547	2	N	-0-					-0-

THOMPSON, MILDRED WELL #: 4 RRCID -> 154886 COMPL. DATE N/A TOTAL DEPTH 11900 PERF. 8390 - 10666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
05	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

THOMPSON, MILDRED WELL #: 5 RRCID -> 158916 COMPL. DATE 03/31/1996 TOTAL DEPTH 12000 PERF.11256 - 11820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	744	-0-	-0-	-0-	50	1	694	2	N	-0-					-0-
02	696	N	602	-0-	-94	-0-	39	1	563	2	N	-0-					-0-
03	744	N	659	-0-	-85	-0-	42	1	617	2	N	-0-					-0-
04	720	N	635	-0-	-85	-0-	39	1	596	2	N	-0-					-0-
05	651	N	645	-0-	-6	-0-	42	1	603	2	N	-0-					-0-
06	630	N	484	-0-	-146	-0-	32	1	452	2	N	-0-					-0-

THOMPSON, MILDRED WELL #: 6 RRCID -> 161179 COMPL. DATE 11/02/1996 TOTAL DEPTH 11906 PERF.11186 - 11719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	700	N	700	-0-	-0-	-0-	76	1	624	2	Y	-0-					-0-
02	725	N	536	-0-	-189	-0-	60	1	476	2	Y	-0-					-0-
03	744	N	646	-0-	-98	-0-	44	1	602	2	Y	-0-					-0-
04	690	N	672	-0-	-18	-0-	41	1	631	2	Y	-0-					-0-
05	679	N	679	-0-	-0-	-0-	44	1	635	2	Y	-0-					-0-
06	865	N	865	-0-	-0-	-0-	57	1	808	2	Y	-0-					-0-

THOMPSON, MILDRED WELL #: 7 RRCID -> 166312 COMPL. DATE 11/27/1997 TOTAL DEPTH 12157 PERF.11653 - 11997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THOMPSON, MILDRED WELL #: 8 RRCID -> 167112 COMPL. DATE 01/17/1998 TOTAL DEPTH 12080 PERF.11516 - 11893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON, MILDRED WELL #: 9 RRCID -> 173221 COMPL. DATE 05/10/1999 TOTAL DEPTH 12180 PERF.11636 - 11989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3007	X	3007	-0-	-0-	-0-	201	1	2806	2	N	-0-					-0-
02	2825	X	2825	-0-	-0-	-0-	184	1	2641	2	N	-0-					-0-
03	2497	X	2497	-0-	-0-	-0-	159	1	2338	2	N	-0-					-0-
04	3121	X	3121	-0-	-0-	-0-	192	1	2929	2	N	-0-					-0-
05	1980	X	1980	-0-	-0-	-0-	128	1	1852	2	N	-0-					-0-
06	2358	N	2358	-0-	-0-	-0-	156	1	2202	2	N	-0-					-0-

EVERETT WELL #: 8 RRCID -> 176838 COMPL. DATE 01/12/2000 TOTAL DEPTH 11910 PERF.11148 - 11276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2120	N	2120	-0-	-0-	-0-	142	1	1978	2	N	-0-					7
02	1568	N	1568	-0-	-0-	-0-	102	1	1466	2	N	-0-					7
03	1643	N	1467	-0-	-176	-0-	93	1	1363	2	N	10					17
							11	9									
04	1590	N	1202	-0-	-388	-0-	74	1	1128	2	N	-0-	11	1			6
05	1643	N	1098	-0-	-545	-0-	71	1	1027	2	N	-0-					6
06	1410	N	1097	-0-	-313	-0-	72	1	1025	2	N	-0-					6

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
TERRY "D" WELL #: 3 RRCID -> 181287 COMPL. DATE 12/20/2000 TOTAL DEPTH 12098 PERF.11797 - 11911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	591	N	591	-0-	-0-	-0-	17	1	574	2	N	-0-					-0-
02	599	N	599	-0-	-0-	-0-	20	1	579	2	N	-0-					-0-
03	2417	N	2417	-0-	-0-	-0-	2417	2			N	-0-					-0-
04	1496	N	1496	-0-	-0-	-0-	36	1	1460	2	N	-0-					-0-
05	1032	N	1032	-0-	-0-	-0-	1032	2			N	-0-					-0-
06	1551	N	1551	-0-	-0-	-0-	48	1	1503	2	N	-0-					-0-

BARGER, H. UNIT WELL #: 2 RRCID -> 183729 COMPL. DATE 06/17/2001 TOTAL DEPTH 12895 PERF.11288 - 11363

01	1798	N	1675	-0-	-123	-0-	48	1	1627	2	N	-0-					-0-
02	1827	N	909	-0-	-918	-0-	30	1	879	2	N	-0-					-0-
03	1581	N	-0-	-0-	-1581	-0-					N	-0-					-0-
04	2116	N	2116	-0-	-0-	-0-	52	1	2064	2	N	-0-					-0-
05	961	N	777	-0-	-184	-0-	777	2			N	-0-					-0-
06	936	N	936	-0-	-0-	-0-	30	1	906	2	N	-0-					-0-

REED "R" WELL #: 2 RRCID -> 185843 COMPL. DATE 10/23/2001 TOTAL DEPTH 12254 PERF.11764 - 12056

01	2304	N	2304	-0-	-0-	-0-	154	1	2150	2	N	-0-					-0-
02	2165	N	2165	-0-	-0-	-0-	141	1	2024	2	N	-0-					-0-
03	2404	N	2404	-0-	-0-	-0-	153	1	2251	2	N	-0-					-0-
04	2284	N	2284	-0-	-0-	-0-	140	1	2144	2	N	-0-					-0-
05	2467	N	2467	-0-	-0-	-0-	160	1	2307	2	N	-0-					-0-
06	2892	N	2892	-0-	-0-	-0-	191	1	2701	2	N	-0-					-0-

SCARBROUGH UNIT WELL #: 1 RRCID -> 189598 COMPL. DATE 03/01/2006 TOTAL DEPTH 12800 PERF.11520 - 12637

01	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
05	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
06	1038	N	1038	-0-	-0-	-0-	32	1	1006	2	N	-0-					-0-

GILLIAM UNIT 1 WELL #: 1 RRCID -> 190542 COMPL. DATE 03/01/2006 TOTAL DEPTH 12835 PERF.11541 - 12683

01	930	X	635	-0-	-295	-0-	18	1	617	2	N	-0-					-0-
02	870	X	646	-0-	-224	-0-	21	1	625	2	N	-0-					-0-
03	930	X	511	-0-	-419	-0-	511	2			N	-0-					-0-
04	600	N	396	-0-	-204	-0-	10	1	386	2	N	-0-					-0-
05	682	N	91	-0-	-591	-0-	91	2			N	-0-					-0-
06	480	N	-0-	-0-	-480	-0-					N	-0-					-0-

SCARBOROUGH UNIT WELL #: 2 RRCID -> 191871 COMPL. DATE 03/01/2006 TOTAL DEPTH 12750 PERF.11560 - 12576

01	1603	N	1603	-0-	-0-	-0-	46	1	1557	2	N	-0-					-0-
02	504	N	504	-0-	-0-	-0-	16	1	488	2	N	-0-					-0-
03	1023	N	-0-	-0-	-1023	-0-					N	-0-					-0-
04	990	N	-0-	-0-	-990	-0-					N	-0-					-0-
05	1009	N	1009	-0-	-0-	-0-	1009	2			N	-0-					-0-
06	1054	N	1054	-0-	-0-	-0-	33	1	1021	2	N	-0-					-0-

TERRY "D" WELL #: 5 RRCID -> 191882 COMPL. DATE 11/12/2002 TOTAL DEPTH 13175 PERF.11715 - 11802

01	1302	N	668	-0-	-634	-0-	50	1	618	2	N	-0-					57
02	1102	N	180	-0-	-922	-0-	44	1	136	2	N	-0-					57
03	1488	N	1401	-0-	-87	-0-	337	1	1064	2	N	-0-					57
04	1342	N	1342	-0-	-0-	-0-	70	1	1272	2	N	-0-					57
05	1510	N	1510	-0-	-0-	-0-	338	1	1172	2	N	-0-					57
*06	1350	N	813	-0-	-537	-0-	55	1	758	2	N	-0-					57

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

BARGER, H. UNIT WELL #: 3 RRCID -> 192333 COMPL. DATE 11/21/2002 TOTAL DEPTH 13015 PERF.11328 - 11564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1426	N	1101	-0-	-325	-0-	31	1	1070	2	N	-0-					-0-
02	493	N	94	-0-	-399	-0-	3	1	91	2	N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	1080	N	1014	-0-	-66	-0-	25	1	989	2	N	-0-					-0-
05	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-
06	438	N	438	-0-	-0-	-0-	14	1	424	2	N	-0-					-0-

SCARBOROUGH UNIT WELL #: 3 RRCID -> 192491 COMPL. DATE 03/01/2006 TOTAL DEPTH 12955 PERF.11634 - 12770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	119	N	119	-0-	-0-	-0-	3	1	116	2	N	-0-					-0-
02	75	N	75	-0-	-0-	-0-	2	1	73	2	N	-0-					-0-
03	341	N	228	-0-	-113	-0-	228	2			N	-0-					-0-
04	147	N	147	-0-	-0-	-0-	4	1	143	2	N	-0-					-0-
05	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
06	210	N	131	-0-	-79	-0-	4	1	127	2	N	-0-					-0-

GILLIAM UNIT 1 WELL #: 2 RRCID -> 192509 COMPL. DATE 11/20/2002 TOTAL DEPTH 11354 PERF.11115 - 11296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON, MILDRED "A" WELL #: 3 RRCID -> 192731 COMPL. DATE 11/10/2002 TOTAL DEPTH 12450 PERF.11720 - 12250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1615	N	1615	-0-	-0-	-0-	108	1	1507	2	N	-0-					26
02	1917	N	1917	-0-	-0-	-0-	125	1	1792	2	N	-0-					26
03	2015	N	2008	-0-	-7	-0-	125	1	1844	2	N	35					61
							39	9									
04	1854	N	1854	-0-	-0-	-0-	114	1	1740	2	N	-0-	39	1			22
05	2046	N	1559	-0-	-487	-0-	101	1	1458	2	N	-0-					22
06	1950	N	1763	-0-	-187	-0-	116	1	1647	2	N	-0-					22

TERRY "D" WELL #: 4 RRCID -> 192732 COMPL. DATE 03/01/2006 TOTAL DEPTH 12950 PERF.11642 - 12796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
02	1570	N	1570	-0-	-0-	-0-	51	1	1519	2	N	-0-					-0-
03	1566	N	1566	-0-	-0-	-0-	1566	2			N	-0-					-0-
04	900	N	900	-0-	-0-	-0-	22	1	878	2	N	-0-					-0-
05	811	N	811	-0-	-0-	-0-	811	2			N	-0-					-0-
06	780	N	779	-0-	-1	-0-	24	1	755	2	N	-0-					-0-

BARGER, H. UNIT WELL #: 4 RRCID -> 195619 COMPL. DATE 04/28/2003 TOTAL DEPTH 12950 PERF.11375 - 11385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1788	N	1788	-0-	-0-	-0-	82	1	1706	2	N	-0-					-0-
02	1550	N	1550	-0-	-0-	-0-	89	1	1461	2	N	-0-					-0-
03	2481	N	2481	-0-	-0-	-0-	337	1	2144	2	N	-0-					-0-
04	2480	N	2480	-0-	-0-	-0-	98	1	2382	2	N	-0-					-0-
05	2737	N	2737	-0-	-0-	-0-	338	1	2399	2	N	-0-					-0-
06	2124	N	2124	-0-	-0-	-0-	96	1	2028	2	N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
SCARBOROUGH UNIT WELL #: 6 RRCID -> 196267 COMPL. DATE 06/07/2003 TOTAL DEPTH 13080 PERF.11620 - 11630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	2996	X	2996	-0-	-0-	-0-	86	1	2910	2	N	-0-			20
02	1372	X	1372	-0-	-0-	-0-	45	1	1327	2	N	-0-			20
03	31	X	-0-	-0-	-31	-0-					N	-0-			20
04	2983	X	2983	-0-	-0-	-0-	73	1	2910	2	N	-0-			20
05	2270	X	2270	-0-	-0-	-0-	2270	2			N	-0-			20
*06	1617	X	1617	-0-	-0-	-0-	50	1	1567	2	N	-0-			20

BARGER, H. UNIT WELL #: 5 RRCID -> 196270 COMPL. DATE 06/12/2003 TOTAL DEPTH 11750 PERF.11354 - 11359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1159	N	1159	-0-	-0-	-0-	33	1	1126	2	N	-0-			-0-
02	1044	N	951	-0-	-93	-0-	31	1	920	2	N	-0-			-0-
03	1123	N	1123	-0-	-0-	-0-	8	1	1115	2	N	-0-			-0-
04	1110	N	924	-0-	-186	-0-	23	1	901	2	N	-0-			-0-
05	1656	N	1656	-0-	-0-	-0-	7	1	1649	2	N	-0-			-0-
06	2732	N	2732	-0-	-0-	-0-	90	1	2642	2	N	-0-			-0-

TERRY "D" WELL #: 6 RRCID -> 196408 COMPL. DATE 03/01/2006 TOTAL DEPTH 12985 PERF.11695 - 12843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

TERRY "D" WELL #: 8 RRCID -> 196410 COMPL. DATE 03/01/2006 TOTAL DEPTH 13050 PERF.11718 - 12877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	3100	N	2716	-0-	-384	552	78	1	2638	2	N	-0-			-0-
02	3161	X	2609	-0-	-552	-0-	85	1	2524	2	N	-0-			-0-
03	3560	X	3560	-0-	-0-	-0-	3560	2			N	-0-			-0-
04	2991	X	2991	-0-	-0-	-0-	73	1	2918	2	N	-0-			-0-
05	3091	X	3091	-0-	-0-	-0-	3091	2			N	-0-			-0-
06	2744	X	2744	-0-	-0-	-0-	85	1	2659	2	N	-0-			-0-

REED UNIT WELL #: 1 RRCID -> 196474 COMPL. DATE 05/09/2003 TOTAL DEPTH 13100 PERF.11736 - 11746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	387	N	387	-0-	-0-	-0-	387	2			N	-0-			17
02	361	N	361	-0-	-0-	-0-	361	2			N	-0-			17
03	310	N	182	-0-	-128	-0-	182	2			N	-0-			17
04	410	N	410	-0-	-0-	-0-	410	2			N	-0-			17
05	372	N	98	-0-	-274	-0-	98	2			N	-0-			17
*06	180	N	59	-0-	-121	-0-	59	2			N	-0-			17

BARGER, H. UNIT WELL #: 6 RRCID -> 196908 COMPL. DATE 07/07/2003 TOTAL DEPTH 11790 PERF.11456 - 11507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1461	N	1461	-0-	-0-	-0-	42	1	1419	2	N	-0-			-0-
02	1189	N	232	-0-	-957	-0-	8	1	224	2	N	-0-			-0-
03	1372	N	1372	-0-	-0-	-0-	1372	2			N	-0-			-0-
04	1397	N	1397	-0-	-0-	-0-	34	1	1363	2	N	-0-			-0-
05	1059	N	1059	-0-	-0-	-0-	1059	2			N	-0-			-0-
06	1230	N	639	-0-	-591	-0-	20	1	619	2	N	-0-			-0-

TERRY "D" WELL #: 9 RRCID -> 196988 COMPL. DATE 07/20/2003 TOTAL DEPTH 13050 PERF.11772 - 11782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	2968	N	2540	-0-	-428	-0-	104	1	2436	2	N	-0-			98
02	1859	N	1859	-0-	-0-	-0-	99	1	1760	2	N	-0-			98
03	2586	X	2586	-0-	-0-	-0-	337	1	2249	2	N	-0-			98
04	1050	X	1020	-0-	-30	-0-	62	1	958	2	N	-0-			98
05	2078	X	2078	-0-	-0-	-0-	338	1	1740	2	N	-0-			98
06	1050	X	409	-0-	-641	-0-	43	1	366	2	N	-0-			98

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
TERRY "D" WELL #: 7 RRCID -> 197141 COMPL. DATE 05/19/2003 TOTAL DEPTH 13050 PERF.11756 - 11766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	-0-	-0-	-713	-0-					N	-0-					30
02	1387	N	1387	-0-	-0-	-0-	45	1	1342	2	N	-0-					30
03	661	N	661	-0-	-0-	-0-	661	2			N	-0-					30
04	0	N	-0-	-0-	-0-	-0-					N	-0-					30
05	1258	N	1258	-0-	-0-	-0-	1258	2			N	-0-					30
*06	756	N	756	-0-	-0-	-0-	23	1	733	2	N	-0-					30

GILLIAM UNIT 1 WELL #: 4 RRCID -> 198034 COMPL. DATE 03/01/2006 TOTAL DEPTH 12875 PERF.11616 - 12713

01	1247	N	1247	-0-	-0-	-0-	36	1	1211	2	N	-0-					-0-
02	1153	N	1153	-0-	-0-	-0-	38	1	1115	2	N	-0-					-0-
03	1352	N	1352	-0-	-0-	-0-	1352	2			N	-0-					-0-
04	1298	N	1298	-0-	-0-	-0-	32	1	1266	2	N	-0-					-0-
05	1085	N	603	-0-	-482	-0-	603	2			N	-0-					-0-
06	1050	N	163	-0-	-887	-0-	5	1	158	2	N	-0-					-0-

GILLIAM UNIT 1 WELL #: 3 RRCID -> 198092 COMPL. DATE 03/01/2006 TOTAL DEPTH 12810 PERF.11530 - 12610

01	651	N	287	-0-	-364	-0-	8	1	279	2	N	-0-					-0-
02	58	N	-0-	-0-	-58	-0-					N	-0-					-0-
03	3100	N	3696	-0-	596	596	3696	2			N	-0-					-0-
04	2683	N	2087	-0-	-596	-0-	51	1	2036	2	N	-0-					-0-
05	1528	N	1528	-0-	-0-	-0-	1528	2			N	-0-					-0-
06	1216	X	1216	-0-	-0-	-0-	38	1	1178	2	N	-0-					-0-

SCARBOROUGH UNIT WELL #: 5 RRCID -> 198355 COMPL. DATE 03/01/2006 TOTAL DEPTH 12890 PERF.11630 - 12693

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCARBOROUGH UNIT WELL #: 7 RRCID -> 198365 COMPL. DATE 03/01/2006 TOTAL DEPTH 13068 PERF.11716 - 12828

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BARGER, H. UNIT WELL #: 9 RRCID -> 198712 COMPL. DATE 10/29/2003 TOTAL DEPTH 11660 PERF.11370 - 11376

01	2420	N	2420	-0-	-0-	-0-	69	1	2351	2	N	-0-					-0-
02	1363	N	829	-0-	-534	-0-	27	1	802	2	N	-0-					-0-
03	1591	N	1591	-0-	-0-	-0-	1591	2			N	-0-					-0-
04	1550	N	1550	-0-	-0-	-0-	38	1	1512	2	N	-0-					-0-
05	1205	N	1205	-0-	-0-	-0-	1205	2			N	-0-					-0-
06	1410	N	1172	-0-	-238	-0-	36	1	1136	2	N	-0-					-0-

BARGER, H. UNIT WELL #: 8 RRCID -> 199630 COMPL. DATE 11/24/2003 TOTAL DEPTH 11701 PERF.11316 - 11485

01	1643	N	1601	-0-	-42	-0-	46	1	1555	2	N	-0-					-0-
02	1653	N	19	-0-	-1634	-0-	1	1	18	2	N	-0-					-0-
03	1736	N	-0-	-0-	-1736	-0-					N	-0-					-0-
04	1560	N	927	-0-	-633	-0-	23	1	904	2	N	-0-					-0-
05	512	N	512	-0-	-0-	-0-	512	2			N	-0-					-0-
06	1025	N	1025	-0-	-0-	-0-	32	1	993	2	N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
GILLIAM UNIT 1 WELL #: 5 RRCID -> 200005 COMPL. DATE 12/12/2003 TOTAL DEPTH 11900 PERF.11542 - 11552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1441	N	1441	-0-	-0-	-0-	41	1	1400	2	N	-0-					9
02	717	N	717	-0-	-0-	-0-	23	1	694	2	N	-0-					9
03	1144	N	1144	-0-	-0-	-0-	1144	2			N	-0-					9
04	1230	N	959	-0-	-271	-0-	23	1	936	2	N	-0-					9
05	923	N	923	-0-	-0-	-0-	923	2			N	-0-					9
*06	1110	N	831	-0-	-279	-0-	26	1	805	2	N	-0-					9

BARGER, H. UNIT WELL #: 10 RRCID -> 200113 COMPL. DATE 01/09/2004 TOTAL DEPTH 11710 PERF.11312 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
02	2532	N	2532	-0-	-0-	-0-	83	1	2449	2	N	-0-					-0-
03	970	N	970	-0-	-0-	-0-	970	2			N	-0-					-0-
04	783	N	783	-0-	-0-	-0-	19	1	764	2	N	-0-					-0-
05	1147	N	715	-0-	-432	-0-	715	2			N	-0-					-0-
06	930	N	638	-0-	-292	-0-	20	1	618	2	N	-0-					-0-

BARGER, H. UNIT WELL #: 7 RRCID -> 200114 COMPL. DATE 01/16/2004 TOTAL DEPTH 11662 PERF.11368 - 11459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1736	N	-0-	-0-	-1736	-0-					N	-0-					-0-
02	1965	N	1965	-0-	-0-	-0-	64	1	1901	2	N	-0-					-0-
03	806	N	-0-	-0-	-806	-0-					N	-0-					-0-
04	2188	N	2188	-0-	-0-	-0-	53	1	2135	2	N	-0-					-0-
05	2523	N	2523	-0-	-0-	-0-	2523	2			N	-0-					-0-
06	1245	N	1245	-0-	-0-	-0-	38	1	1207	2	N	-0-					-0-

SCARBOROUGH UNIT WELL #: 4 RRCID -> 200747 COMPL. DATE 03/01/2006 TOTAL DEPTH 12925 PERF.11594 - 12706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	N	-0-	-0-	-1085	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	762	N	762	-0-	-0-	-0-	762	2			N	-0-					-0-
04	1272	N	1272	-0-	-0-	-0-	31	1	1241	2	N	-0-					-0-
05	842	N	842	-0-	-0-	-0-	842	2			N	-0-					-0-
06	984	N	984	-0-	-0-	-0-	30	1	954	2	N	-0-					-0-

SCARBOROUGH UNIT WELL #: 10 RRCID -> 201601 COMPL. DATE 03/23/2004 TOTAL DEPTH 11850 PERF.11502 - 11574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	-0-	-0-	-434	-0-					N	-0-					17
02	297	N	297	-0-	-0-	-0-	10	1	287	2	N	-0-					17
03	708	N	708	-0-	-0-	-0-	708	2			N	-0-					17
04	242	N	242	-0-	-0-	-0-	6	1	236	2	N	-0-					17
05	311	N	311	-0-	-0-	-0-	311	2			N	-0-					17
*06	690	N	-0-	-0-	-690	-0-					N	-0-					17

SCARBOROUGH UNIT WELL #: 8 RRCID -> 201834 COMPL. DATE 03/01/2006 TOTAL DEPTH 13110 PERF.11750 - 12822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
04	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-

BARGER, H. UNIT WELL #: 12 RRCID -> 202470 COMPL. DATE 04/16/2004 TOTAL DEPTH 11650 PERF.11384 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2598	N	2598	-0-	-0-	-0-	74	1	2524	2	N	-0-					-0-
02	1413	N	1413	-0-	-0-	-0-	46	1	1367	2	N	-0-					-0-
03	1496	N	1496	-0-	-0-	-0-	1496	2			N	-0-					-0-
04	2758	N	2758	-0-	-0-	-0-	67	1	2691	2	N	-0-					-0-
05	2044	N	2044	-0-	-0-	-0-	2044	2			N	-0-					-0-
06	1818	N	1818	-0-	-0-	-0-	56	1	1762	2	N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

SCARBOROUGH UNIT WELL #: 9 RRCID -> 202476 COMPL. DATE 03/01/2006 TOTAL DEPTH 12950 PERF.11711 - 12810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	154	N	154	-0-	-0-	-0-	4	1	150	2	N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SCARBOROUGH UNIT WELL #: 11 RRCID -> 202649 COMPL. DATE 05/12/2004 TOTAL DEPTH 11850 PERF.11576 - 11699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	-0-	-0-	-620	-0-					N	-0-					-0-
02	130	N	130	-0-	-0-	-0-	5	1	125	2	N	-0-					-0-
03	961	N	961	-0-	-0-	-0-	8	1	953	2	N	-0-					-0-
04	193	N	193	-0-	-0-	-0-	5	1	188	2	N	-0-					-0-
05	124	N	49	-0-	-75	-0-	7	1	42	2	N	-0-					-0-
06	930	N	454	-0-	-476	-0-	20	1	434	2	N	-0-					-0-

BARGER, H. UNIT WELL #: 13 RRCID -> 204691 COMPL. DATE 08/16/2004 TOTAL DEPTH 11333 PERF.11034 - 11465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCARBOROUGH UNIT WELL #: 12 RRCID -> 205115 COMPL. DATE 03/01/2006 TOTAL DEPTH 12900 PERF.11654 - 12665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REED UNIT WELL #: 2 RRCID -> 207233 COMPL. DATE 12/28/2004 TOTAL DEPTH 12000 PERF.11730 - 11786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1953	X	1733	-0-	-220	-0-	1733	2			N	-0-					156
02	2453	N	2453	-0-	-0-	-0-	2453	2			N	-0-					156
03	2802	N	2802	-0-	-0-	-0-	2802	2			N	-0-					156
04	2444	N	2444	-0-	-0-	-0-	2444	2			N	-0-					156
05	2635	N	2569	-0-	-66	-0-	2569	2			N	-0-					156
*06	2550	N	1703	-0-	-847	-0-	1703	2			N	-0-					156

REED UNIT WELL #: 4 RRCID -> 213191 COMPL. DATE 06/01/2005 TOTAL DEPTH 12345 PERF.11820 - 11850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REED UNIT WELL #: 3 RRCID -> 216524 COMPL. DATE 07/18/2005 TOTAL DEPTH 12160 PERF.11690 - 11720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1041	N	1041	-0-	-0-	-0-	31	1	1010	2	N	-0-					64
02	1221	N	1221	-0-	-0-	-0-	29	1	1192	2	N	-0-					64
03	1346	N	1346	-0-	-0-	-0-	31	1	1315	2	N	-0-					64
04	1248	N	1248	-0-	-0-	-0-	30	1	1218	2	N	-0-					64
05	1302	N	1257	-0-	-45	-0-	31	1	1226	2	N	-0-					64
*06	1290	N	1252	-0-	-38	-0-	30	1	1222	2	N	-0-					64

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

REED UNIT WELL #: 5 RRCID -> 216678 COMPL. DATE 08/16/2005 TOTAL DEPTH 12272 PERF.11848 - 12133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2790	X	1244	-0-	-1546	-0-	1244	2			N	-0-					23
02	2610	X	1237	-0-	-1373	-0-	1237	2			N	-0-					23
03	2790	X	2313	-0-	-477	-0-	2313	2			N	-0-					23
04	3905	X	3905	-0-	-0-	-0-	3905	2			N	-0-					23
05	2460	X	2460	-0-	-0-	-0-	2460	2			N	-0-					23
*06	3484	X	3484	-0-	-0-	-0-	3484	2			N	-0-					23

REED UNIT WELL #: 7 RRCID -> 217273 COMPL. DATE 09/16/2005 TOTAL DEPTH 13320 PERF.11860 - 12140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1592	N	1592	-0-	-0-	-0-	1592	2			N	-0-					-0-
02	1652	N	1652	-0-	-0-	-0-	1652	2			N	-0-					-0-
03	1652	N	1652	-0-	-0-	-0-	1652	2			N	-0-					-0-
04	1661	N	1661	-0-	-0-	-0-	1661	2			N	-0-					-0-
05	1709	N	1709	-0-	-0-	-0-	1709	2			N	-0-					-0-
06	1841	N	1841	-0-	-0-	-0-	1841	2			N	-0-					-0-

REED UNIT WELL #: 11 RRCID -> 217888 COMPL. DATE 03/01/2006 TOTAL DEPTH 13150 PERF.11663 - 12979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3541	X	3541	-0-	-0-	-0-	31	1	3509	2	N	1					82
							1	9									
02	3513	X	3513	-0-	-0-	-0-	29	1	3340	2	N	131	14	1			199
							144	9									
03	3490	X	3490	-0-	-0-	-0-	31	1	3430	2	N	26	188	1			37
							29	9									
04	3427	X	3427	-0-	-0-	-0-	30	1	3388	2	N	8	8	8			37
							9	9									
05	3506	X	3506	-0-	-0-	-0-	31	1	3472	2	N	3					40
							3	9									
06	4343	X	4343	-0-	-0-	-0-	30	1	4304	2	N	8	8	8			40
							9	9									

REED UNIT WELL #: 6 RRCID -> 217891 COMPL. DATE 11/30/2005 TOTAL DEPTH 13405 PERF.11868 - 12164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	983	N	983	-0-	-0-	-0-	983	2			N	-0-					23
02	899	N	726	-0-	-173	-0-	726	2			N	-0-					23
03	992	N	816	-0-	-176	-0-	816	2			N	-0-					23
04	960	N	739	-0-	-221	-0-	739	2			N	-0-					23
05	812	N	812	-0-	-0-	-0-	812	2			N	-0-					23
*06	857	N	857	-0-	-0-	-0-	857	2			N	-0-					23

REED UNIT WELL #: 9 RRCID -> 218161 COMPL. DATE 03/01/2006 TOTAL DEPTH 13220 PERF.11433 - 13133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	697	N	697	-0-	-0-	-0-	697	2			N	-0-					-0-
02	609	N	588	-0-	-21	-0-	588	2			N	-0-					-0-
03	791	N	791	-0-	-0-	-0-	791	2			N	-0-					-0-
04	700	N	700	-0-	-0-	-0-	700	2			N	-0-					-0-
05	753	N	753	-0-	-0-	-0-	753	2			N	-0-					-0-
06	900	N	900	-0-	-0-	-0-	900	2			N	-0-					-0-

BARGER, H. UNIT WELL #: 17 RRCID -> 222056 COMPL. DATE 09/05/2006 TOTAL DEPTH 11720 PERF.11420 - 11574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1911	N	1911	-0-	-0-	-0-	55	1	1856	2	N	-0-					-0-
02	1160	N	825	-0-	-335	-0-	27	1	798	2	N	-0-					-0-
03	898	N	898	-0-	-0-	-0-	898	2			N	-0-					-0-
04	1668	N	1668	-0-	-0-	-0-	41	1	1627	2	N	-0-					-0-
05	868	N	809	-0-	-59	-0-	809	2			N	-0-					-0-
06	906	N	906	-0-	-0-	-0-	28	1	878	2	N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

BARGER "A" WELL #: 3 RRCID -> 223609 COMPL. DATE 09/23/2006 TOTAL DEPTH 11860 PERF.11418 - 11494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
02	340	N	340	-0-	-0-	-0-	11	1	329	2	N	-0-					-0-
03	1143	N	1143	-0-	-0-	-0-	1143	2			N	-0-					-0-
04	203	N	203	-0-	-0-	-0-	5	1	198	2	N	-0-					-0-
05	622	N	622	-0-	-0-	-0-	622	2			N	-0-					-0-
06	1020	N	843	-0-	-177	-0-	26	1	817	2	N	-0-					-0-

H. BARGER UNIT WELL #: 14 RRCID -> 229853 COMPL. DATE 05/31/2007 TOTAL DEPTH 11725 PERF.11002 - 11561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	609	N	609	-0-	-0-	-0-	609	2			N	-0-					17
02	876	N	876	-0-	-0-	-0-	876	2			N	-0-					17
03	1492	N	1492	-0-	-0-	-0-	1492	2			N	-0-					17
04	860	N	860	-0-	-0-	-0-	860	2			N	-0-					17
05	465	N	194	-0-	-271	-0-	194	2			N	-0-					17
*06	1809	N	1809	-0-	-0-	-0-	1809	2			N	-0-					17

EVERETT WELL #: 10H RRCID -> 229922 COMPL. DATE 12/30/2006 TOTAL DEPTH 11667 PERF.12158 - 14454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8494	X	7942	-0-	-552	-0-	561	1	7381	2	N	-0-					-0-
02	8139	X	8139	-0-	-0-	-0-	558	1	7581	2	N	-0-					-0-
03	8401	X	8045	-0-	-356	-0-	541	1	7504	2	N	-0-					-0-
04	8354	X	8354	-0-	-0-	-0-	542	1	7812	2	N	-0-					-0-
05	8711	X	6490	-0-	-2221	-0-	450	1	6040	2	N	-0-					-0-
06	8430	X	6542	-0-	-1888	-0-	460	1	6082	2	N	-0-					-0-

BARGER, H. UNIT WELL #: 16 RRCID -> 230710 COMPL. DATE 08/14/2007 TOTAL DEPTH 11720 PERF.11467 - 11565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1070	N	1070	-0-	-0-	-0-	31	1	1039	2	N	-0-					15
02	638	N	443	-0-	-195	-0-	14	1	429	2	N	-0-					15
03	682	N	-0-	-0-	-682	-0-					N	-0-					15
04	660	N	268	-0-	-392	-0-	7	1	261	2	N	-0-					15
05	465	N	-0-	-0-	-465	-0-					N	-0-					15
06	15	N	15	-0-	-0-	-0-	15	2			N	-0-					15

REED UNIT WELL #: 14 RRCID -> 230802 COMPL. DATE 07/07/2007 TOTAL DEPTH 13150 PERF.11368 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON, MILDRED WELL #: 12H RRCID -> 234559 COMPL. DATE 11/29/2007 TOTAL DEPTH 11564 PERF.12102 - 14931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3658	X	1607	-0-	-2051	-0-	137	1	1470	2	N	-0-					36
02	5510	X	5510	-0-	-0-	-0-	383	1	5073	2	N	49					85
							54	9									
03	5953	X	5953	-0-	-0-	-0-	405	1	5501	2	N	43					128
							47	9									
04	6209	X	6209	-0-	-0-	-0-	410	1	5799	2	N	-0-					128
05	5890	X	5631	-0-	-259	-0-	394	1	5237	2	N	-0-					128
06	5760	X	3351	-0-	-2409	-0-	249	1	3102	2	N	-0-					128

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
MILDRED THOMPSON "A" WELL #: 4H RRCID -> 245115 COMPL. DATE 10/21/2008 TOTAL DEPTH 11997 PERF.11960 - 13645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5357	X	5357	-0-	-0-	-0-	359	1	4998	2	N	-0-					41
02	5004	X	5004	-0-	-0-	-0-	326	1	4678	2	N	-0-					41
03	5130	X	5130	-0-	-0-	-0-	326	1	4804	2	N	-0-					41
04	4802	X	4802	-0-	-0-	-0-	295	1	4507	2	N	-0-					41
05	4704	X	4704	-0-	-0-	-0-	305	1	4399	2	N	-0-					41
06	4301	X	4301	-0-	-0-	-0-	284	1	4017	2	N	-0-					41

THOMPSON, MILDRED WELL #: 13H RRCID -> 249225 COMPL. DATE 01/20/2009 TOTAL DEPTH 11631 PERF.12144 - 14840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7254	X	6872	-0-	-382	-0-	489	1	6383	2	N	-0-					23
02	5336	X	5132	-0-	-204	-0-	362	1	4770	2	N	-0-					23
03	7161	X	6043	-0-	-1118	-0-	413	1	5630	2	N	-0-					23
04	8475	X	8475	-0-	-0-	-0-	549	1	7926	2	N	-0-					23
05	7869	X	7869	-0-	-0-	-0-	539	1	7330	2	N	-0-					23
06	6772	X	6772	-0-	-0-	-0-	475	1	6297	2	N	-0-					23

EVERETT WELL #: 12H RRCID -> 255705 COMPL. DATE 02/17/2010 TOTAL DEPTH 11634 PERF.11910 - 14210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5022	X	4150	-0-	-872	-0-	278	1	3872	2	N	-0-					-0-
02	3519	X	3519	-0-	-0-	-0-	229	1	3290	2	N	-0-					-0-
03	4426	X	4426	-0-	-0-	-0-	281	1	4145	2	N	-0-					-0-
04	4200	X	4061	-0-	-139	-0-	250	1	3811	2	N	-0-					-0-
05	4603	X	4603	-0-	-0-	-0-	298	1	4305	2	N	-0-					-0-
06	5796	X	5796	-0-	-0-	-0-	383	1	5413	2	N	-0-					-0-

MILDRED THOMPSON "A" WELL #: 11 RRCID -> 256522 COMPL. DATE 02/21/2010 TOTAL DEPTH 13546 PERF.11820 - 13100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3038	X	2575	-0-	-463	-0-	172	1	2403	2	Y	-0-					-0-
02	2639	X	2378	-0-	-261	-0-	155	1	2223	2	Y	-0-					-0-
03	3845	X	3845	-0-	-0-	-0-	244	1	3601	2	Y	-0-					-0-
04	3088	X	3088	-0-	-0-	-0-	190	1	2898	2	Y	-0-					-0-
05	3534	X	3534	-0-	-0-	-0-	229	1	3305	2	Y	-0-					-0-
06	3024	X	3024	-0-	-0-	-0-	200	1	2824	2	Y	-0-					-0-

MILDRED THOMPSON GU WELL #: 15 RRCID -> 257388 COMPL. DATE 04/10/2010 TOTAL DEPTH 12935 PERF.11304 - 12785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3348	X	2614	-0-	-734	-0-	175	1	2439	2	Y	-0-					-0-
02	2900	X	2589	-0-	-311	-0-	169	1	2420	2	Y	-0-					-0-
03	3843	X	3843	-0-	-0-	-0-	244	1	3599	2	Y	-0-					-0-
04	6168	X	6168	-0-	-0-	-0-	379	1	5789	2	Y	-0-					-0-
05	5425	X	5425	-0-	-0-	-0-	352	1	5073	2	Y	-0-					-0-
06	5168	X	5168	-0-	-0-	-0-	341	1	4827	2	Y	-0-					-0-

MILDRED THOMPSON GU WELL #: 16 RRCID -> 257392 COMPL. DATE 05/28/2010 TOTAL DEPTH 12850 PERF.11376 - 12730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2170	N	2170	-0-	-0-	-0-	174	1	1996	2	N	-0-					-0-
02	1885	N	1565	-0-	-320	-0-	129	1	1436	2	N	-0-					-0-
03	1457	N	1348	-0-	-109	-0-	115	1	1233	2	N	-0-					-0-
04	2117	N	2117	-0-	-0-	-0-	158	1	1959	2	N	-0-					-0-
05	2126	N	2126	-0-	-0-	-0-	167	1	1959	2	N	-0-					-0-
06	1813	N	1813	-0-	-0-	-0-	148	1	1665	2	N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
MILDRED THOMPSON "A" WELL #: 6H RRCID -> 257531 COMPL. DATE 04/23/2010 TOTAL DEPTH 12246 PERF.12180 - 15440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8405	X	8405	-0-	-0-	-0-	590	1	7796	2	N	17					151
							19	9									
02	7072	X	7072	-0-	-0-	-0-	478	1	6429	2	N	150					301
							165	9									
03	5960	X	5960	-0-	-0-	-0-	406	1	5523	2	N	28	189	1			140
							31	9									
04	5460	X	2435	-0-	-3025	-0-	178	1	2257	2	N	-0-					140
05	8681	X	8681	-0-	-0-	-0-	592	1	8089	2	N	-0-					140
06	6899	X	6899	-0-	-0-	-0-	474	1	6280	2	N	132					272
							145	9									

MILDRED THOMPSON WELL #: 11 RRCID -> 258442 COMPL. DATE 06/04/2010 TOTAL DEPTH 12950 PERF.11385 - 12628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2232	N	2232	-0-	-0-	-0-	149	1	2083	2	Y	-0-					-0-
02	2248	N	2248	-0-	-0-	-0-	147	1	2101	2	Y	-0-					-0-
03	2232	N	2211	-0-	-21	-0-	141	1	2070	2	Y	-0-					-0-
04	2160	N	2039	-0-	-121	-0-	125	1	1914	2	Y	-0-					-0-
05	2418	N	2148	-0-	-270	-0-	139	1	2009	2	Y	-0-					-0-
06	2130	N	1902	-0-	-228	-0-	126	1	1776	2	Y	-0-					-0-

B E QUINN-NETTLES-MILES (SA) WELL #: 1H RRCID -> 258867 COMPL. DATE 07/10/2010 TOTAL DEPTH 10308 PERF.10600 - 14626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9858	X	7993	-0-	-1865	-0-	437	1	7556	2	N	-0-					1
02	9222	X	7457	-0-	-1765	-0-	353	1	7104	2	N	-0-					1
03	9300	X	7930	-0-	-1370	-0-	368	1	7562	2	N	-0-					1
04	9000	X	7572	-0-	-1428	-0-	352	1	7211	2	N	8	3	1			6
							9	9									
05	9207	X	7546	-0-	-1661	-0-	349	1	7191	2	N	5	3	1			8
							6	9									
06	7740	X	7164	-0-	-576	-0-	366	1	6792	2	N	5	7	1			6
							6	9									

THOMPSON, MILDRED WELL #: 17 RRCID -> 258871 COMPL. DATE 07/12/2010 TOTAL DEPTH 12914 PERF.11288 - 12720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2549	N	2549	-0-	-0-	-0-	171	1	2378	2	Y	-0-					8
02	2378	N	2075	-0-	-303	-0-	135	1	1940	2	Y	-0-					8
03	3100	N	3375	-0-	275	275	214	1	3150	2	Y	10					18
							11	9									
04	3000	N	2940	-0-	-60	215	181	1	2759	2	Y	-0-	11	1			7
05	2930	N	2715	-0-	-215	-0-	176	1	2539	2	Y	-0-					7
*06	2790	X	2460	-0-	-330	-0-	162	1	2298	2	Y	-0-					7

THOMPSON, MILDRED WELL #: 21 RRCID -> 260583 COMPL. DATE 09/27/2010 TOTAL DEPTH 12900 PERF.11532 - 12814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	2044	-0-	-1056	1167	137	1	1907	2	Y	-0-					-0-
02	2900	N	2193	-0-	-707	460	143	1	2050	2	Y	-0-					-0-
03	2900	N	2440	-0-	-460	-0-	155	1	2285	2	Y	-0-					-0-
04	2005	N	2005	-0-	-0-	-0-	123	1	1882	2	Y	-0-					-0-
05	2971	N	2971	-0-	-0-	-0-	193	1	2778	2	Y	-0-					-0-
06	2419	N	2419	-0-	-0-	-0-	160	1	2259	2	Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
P ROTHERMEL-NETTLES-MILES (SA) WELL #: 1H RRCID -> 262213 COMPL. DATE 03/18/2011 TOTAL DEPTH 10221 PERF.10603 - 14124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7099	X	6683	-0-	-416	-0-	365	1	6318	2	N	-0-					1
02	6641	X	6161	-0-	-480	-0-	291	1	5870	2	N	-0-					1
03	7316	X	6678	-0-	-638	-0-	310	1	6368	2	N	-0-					1
04	7080	X	5691	-0-	-1389	-0-	265	1	5414	2	N	11	4	1			8
							12	9									
05	7316	X	6329	-0-	-987	-0-	293	1	6025	2	N	10	5	1			13
							11	9									
06	6480	X	5650	-0-	-830	-0-	288	1	5354	2	N	7	10	1			10
							8	9									

L O NETTLES-QUINN (SA) WELL #: 1H RRCID -> 262505 COMPL. DATE 07/14/2011 TOTAL DEPTH 10297 PERF.10798 - 12686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2542	X	2542	-0-	-0-	-0-	139	1	2403	2	N	-0-					-0-
02	2996	X	2996	-0-	-0-	-0-	142	1	2854	2	N	-0-					-0-
03	3058	X	3058	-0-	-0-	-0-	142	1	2916	2	N	-0-					-0-
04	2713	X	2713	-0-	-0-	-0-	126	1	2584	2	N	3	1	1			2
							3	9									
05	3193	X	1614	-0-	-1579	-0-	75	1	1536	2	N	3	2	1			3
							3	9									
06	3090	X	1208	-0-	-1882	-0-	62	1	1146	2	N	-0-	1	1			2

L O NETTLES-MILES (SA) WELL #: 1H RRCID -> 263117 COMPL. DATE 07/13/2011 TOTAL DEPTH 10407 PERF.10692 - 15022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6498	X	6498	-0-	-0-	-0-	355	1	6143	2	N	-0-					-0-
02	6177	X	5545	-0-	-632	-0-	262	1	5283	2	N	-0-					-0-
03	7099	X	5696	-0-	-1403	-0-	264	1	5432	2	N	-0-					-0-
04	6870	X	5399	-0-	-1471	-0-	248	1	5071	2	N	73	19	1			54
							80	9									
05	7099	X	4716	-0-	-2383	-0-	215	1	4420	2	N	74	46	1			82
							81	9									
06	6300	X	3792	-0-	-2508	-0-	192	1	3559	2	N	37	30	1			89
							41	9									

BURLESON-MCBAY WELL #: 7H RRCID -> 265699 COMPL. DATE 01/16/2011 TOTAL DEPTH 10432 PERF.10760 - 14360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4975	X	4975	-0-	-0-	-0-	272	1	4703	2	Y	-0-					1
02	4147	X	3662	-0-	-485	-0-	173	1	3489	2	Y	-0-					1
03	4309	X	2665	-0-	-1644	-0-	124	1	2541	2	Y	-0-					1
04	4350	X	2417	-0-	-1933	-0-	113	1	2304	2	Y	-0-					1
05	4495	X	2217	-0-	-2278	-0-	103	1	2114	2	Y	-0-					1
*06	4350	X	1788	-0-	-2562	-0-	91	1	1697	2	Y	-0-					1

GILLIAM UNIT 1 WELL #: 6 RRCID -> 271861 COMPL. DATE 09/17/2013 TOTAL DEPTH 12950 PERF.11480 - 12614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1147	N	1094	-0-	-53	-0-	31	1	1063	2	N	-0-					-0-
02	1131	N	721	-0-	-410	-0-	24	1	697	2	N	-0-					-0-
03	1147	N	1024	-0-	-123	-0-	1024	2			N	-0-					-0-
04	1050	N	476	-0-	-574	-0-	12	1	464	2	N	-0-					-0-
05	927	N	927	-0-	-0-	-0-	927	2			N	-0-					-0-
06	990	N	218	-0-	-772	-0-	7	1	211	2	N	-0-					-0-

MCFERRAN U-BURLESON MCBAY U WELL #: 1HA RRCID -> 284175 COMPL. DATE 10/26/2017 TOTAL DEPTH 10220 PERF.10582 - 15902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	27900	X	22222	-0-	-5678	-0-	1332	1	20890	2	N	-0-					44
02	26100	X	20116	-0-	-5984	-0-	1063	1	19053	2	N	-0-					44
03	26257	X	21908	-0-	-4349	-0-	1129	1	20779	2	N	-0-					44
04	25410	X	23018	-0-	-2392	-0-	1188	1	21830	2	N	-0-					44
05	26257	X	24791	-0-	-1466	-0-	1217	1	23574	2	N	-0-					44
06	21703	X	21703	-0-	-0-	-0-	1223	1	20480	2	N	-0-					44

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
NETTLES U-MCFERRAN LCCO WELL #: 1HA RRCID -> 284368 COMPL. DATE 11/05/2017 TOTAL DEPTH 11223 PERF.12580 - 18184

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	21979	X	18997	-0-	-2982	-0-	1038	1	17959	2	N	-0-					-0-
02	20474	X	17629	-0-	-2845	-0-	834	1	16795	2	N	-0-					-0-
03	21080	X	18880	-0-	-2200	-0-	876	1	18004	2	N	-0-					-0-
04	20400	X	18308	-0-	-2092	-0-	847	1	17328	2	N	121	38	1			83
							133	9									
05	21080	X	19783	-0-	-1297	-0-	912	1	18773	2	N	89	46	1			126
							98	9									
06	18390	X	16851	-0-	-1539	-0-	857	1	15917	2	N	70	98	1			98
							77	9									

DIVERSIFIED PRODUCTION LLC 220903
SHELLEY 'A' WELL #: 1 RRCID -> 158522 COMPL. DATE 03/18/1996 TOTAL DEPTH 13200 PERF.12075 - 12111

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1678	X	1678	-0-	-0-	-0-	94	1	1584	2	Y	-0-					-0-
02	1421	X	1400	-0-	-21	-0-	77	1	1323	2	Y	-0-					-0-
03	1519	X	1346	-0-	-173	-0-	69	1	1277	2	Y	-0-					-0-
04	1470	X	1240	-0-	-230	-0-	65	1	1175	2	Y	-0-					-0-
05	1519	X	1261	-0-	-258	-0-	76	1	1185	2	Y	-0-					-0-
06	1470	X	1187	-0-	-283	-0-	58	1	1129	2	Y	-0-					-0-

SHELLEY 'A' WELL #: 2 RRCID -> 171812 COMPL. DATE 04/27/1999 TOTAL DEPTH 12500 PERF.11482 - 11833

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	565	N	565	-0-	-0-	-0-	32	1	533	2	Y	-0-					-0-
02	522	N	383	-0-	-139	-0-	21	1	362	2	Y	-0-					-0-
03	608	N	608	-0-	-0-	-0-	31	1	577	2	Y	-0-					-0-
04	808	N	808	-0-	-0-	-0-	43	1	765	2	Y	-0-					-0-
05	452	N	452	-0-	-0-	-0-	27	1	425	2	Y	-0-					-0-
06	900	N	900	-0-	-0-	-0-	44	1	856	2	Y	-0-					-0-

SHELLEY "A" WELL #: 3 RRCID -> 187696 COMPL. DATE 01/04/2002 TOTAL DEPTH 12297 PERF.12094 - 12144

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2395	N	2395	-0-	-0-	-0-	134	1	2261	2	Y	-0-					-0-
02	1595	N	1582	-0-	-13	-0-	87	1	1495	2	Y	-0-					-0-
03	2506	N	2506	-0-	-0-	-0-	128	1	2378	2	Y	-0-					-0-
04	2193	N	2193	-0-	-0-	-0-	116	1	2077	2	Y	-0-					-0-
05	1705	N	1666	-0-	-39	-0-	100	1	1566	2	Y	-0-					-0-
06	1650	N	1447	-0-	-203	-0-	71	1	1376	2	Y	-0-					-0-

HILCORP ENERGY COMPANY 386310
NEWSOM, C. A. ESTATE WELL #: 1 L RRCID -> 065954 COMPL. DATE 01/07/1976 TOTAL DEPTH 12812 PERF. 9787 - 11976

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARNARD GAS UNIT WELL #: 1 RRCID -> 076372 COMPL. DATE 03/01/2006 TOTAL DEPTH 12830 PERF.10753 - 11810

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1235	N	1235	-0-	-0-	-0-	1235	2			Y	-0-					-0-
02	729	N	729	-0-	-0-	-0-	729	2			Y	-0-					-0-
03	1565	N	1565	-0-	-0-	-0-	1565	2			Y	-0-					-0-
04	1202	N	1202	-0-	-0-	-0-	1202	2			Y	-0-					-0-
05	1210	N	1210	-0-	-0-	-0-	1210	2			Y	-0-					-0-
06	1217	N	1217	-0-	-0-	-0-	1217	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

GILLIAM, HASKELL D. GAS UNIT WELL #: 1 RRCID -> 083717 COMPL. DATE 04/09/2006 TOTAL DEPTH 13170 PERF.11172 - 12847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	35	N	35	-0-	-0-	-0-	35	2		Y	-0-			-0-
02	29	N	16	-0-	-13	-0-	16	2		Y	-0-			-0-
03	31	N	28	-0-	-3	-0-	28	2		Y	-0-			-0-
04	30	N	20	-0-	-10	-0-	20	2		Y	-0-			-0-
05	129	N	129	-0-	-0-	-0-	129	2		Y	-0-			-0-
06	199	N	199	-0-	-0-	-0-	199	2		Y	-0-			-0-

FAILS GAS UNIT WELL #: 1 RRCID -> 122222 COMPL. DATE 11/04/2005 TOTAL DEPTH 12850 PERF.10532 - 11650

01	175	N	175	-0-	-0-	-0-	175	2		N	-0-			-0-
02	174	N	146	-0-	-28	-0-	146	2		N	-0-			-0-
03	155	N	148	-0-	-7	-0-	148	2		N	-0-			-0-
04	180	N	167	-0-	-13	-0-	167	2		N	-0-			-0-
05	155	N	140	-0-	-15	-0-	140	2		N	-0-			-0-
06	150	N	133	-0-	-17	-0-	133	2		N	-0-			-0-

REED "R" WELL #: 1 RRCID -> 140719 COMPL. DATE 07/06/2011 TOTAL DEPTH 11975 PERF.11274 - 11495

01	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

GILLIAM, J.A. GU II WELL #: 1 RRCID -> 144078 COMPL. DATE 03/25/1993 TOTAL DEPTH 12700 PERF.11346 - 11484

01	496	N	491	-0-	-5	-0-	491	2		Y	-0-			-0-
02	522	N	248	-0-	-274	-0-	248	2		Y	-0-			-0-
03	989	N	989	-0-	-0-	-0-	989	2		Y	-0-			-0-
04	480	N	444	-0-	-36	-0-	444	2		Y	-0-			-0-
05	437	N	437	-0-	-0-	-0-	437	2		Y	-0-			-0-
06	960	N	428	-0-	-532	-0-	428	2		Y	-0-			-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 2 RRCID -> 145056 COMPL. DATE 02/22/2008 TOTAL DEPTH 12000 PERF. 8056 - 11533

01	171	N	171	-0-	-0-	-0-	171	2		N	-0-			-0-
02	145	N	84	-0-	-61	-0-	84	2		N	-0-			-0-
03	299	N	299	-0-	-0-	-0-	299	2		N	-0-			-0-
04	198	N	198	-0-	-0-	-0-	198	2		N	-0-			-0-
05	262	N	262	-0-	-0-	-0-	262	2		N	-0-			-0-
06	240	N	240	-0-	-0-	-0-	240	2		N	-0-			-0-

HUDSON "A" WELL #: 1 RRCID -> 146834 COMPL. DATE 09/21/1993 TOTAL DEPTH 11790 PERF. 8364 - 11684

01	2697	N	2235	-0-	-462	-0-	2235	2		N	-0-			-0-
02	2140	N	2140	-0-	-0-	-0-	2140	2		N	-0-			-0-
03	2108	N	1946	-0-	-162	-0-	1946	2		N	-0-			-0-
04	2160	N	1917	-0-	-243	-0-	1917	2		N	-0-			-0-
05	2294	N	2030	-0-	-264	-0-	2030	2		N	-0-			-0-
06	1890	N	1770	-0-	-120	-0-	1770	2		N	-0-			-0-

MCWATTERS, T. H. WELL #: 3 RRCID -> 147373 COMPL. DATE 03/01/2006 TOTAL DEPTH 12900 PERF.10521 - 12848

01	837	N	765	-0-	-72	-0-	765	2		Y	-0-			-0-
02	754	N	697	-0-	-57	-0-	697	2		Y	-0-			-0-
03	806	N	702	-0-	-104	-0-	702	2		Y	-0-			-0-
04	750	N	691	-0-	-59	-0-	691	2		Y	-0-			-0-
05	744	N	713	-0-	-31	-0-	713	2		Y	-0-			-0-
06	690	N	665	-0-	-25	-0-	665	2		Y	-0-			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
GILLIAM "C" NO. 1 GAS UNIT WELL #: 3 RRCID -> 148437 COMPL. DATE 12/28/1993 TOTAL DEPTH 11846 PERF. 8622 - 11728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	131	-0-	-55	-0-	131	2			N	-0-					-0-
02	145	N	110	-0-	-35	-0-	110	2			N	-0-					-0-
03	155	N	124	-0-	-31	-0-	124	2			N	-0-					-0-
04	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
05	124	N	115	-0-	-9	-0-	115	2			N	-0-					-0-
06	120	N	116	-0-	-4	-0-	116	2			N	-0-					-0-

HUDSON "A" WELL #: 2 RRCID -> 148703 COMPL. DATE 12/23/1993 TOTAL DEPTH 11850 PERF. 8356 - 11509

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FOREMAN "B" NO.1 GAS UNIT WELL #: 1 RRCID -> 148922 COMPL. DATE 08/28/2008 TOTAL DEPTH 11875 PERF. 8230 - 11746

01	899	N	858	-0-	-41	-0-	858	2			N	-0-					-0-
02	841	N	799	-0-	-42	-0-	799	2			N	-0-					-0-
03	868	N	834	-0-	-34	-0-	834	2			N	-0-					-0-
04	2078	N	2078	-0-	-0-	-0-	2078	2			N	-0-					-0-
05	2719	N	2719	-0-	-0-	-0-	2719	2			N	-0-					-0-
06	2691	N	2691	-0-	-0-	-0-	2691	2			N	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 1 RRCID -> 148983 COMPL. DATE 02/01/1996 TOTAL DEPTH 12753 PERF. 8306 - 8700

01	434	N	344	-0-	-90	-0-	344	2			N	-0-					-0-
02	435	N	225	-0-	-210	-0-	225	2			N	-0-					-0-
03	434	N	311	-0-	-123	-0-	311	2			N	-0-					-0-
04	330	N	283	-0-	-47	-0-	281	2	2	9	N	2	2	1			-0-
05	368	N	368	-0-	-0-	-0-	366	2	2	9	N	2	2	8			-0-
06	351	N	351	-0-	-0-	-0-	349	2	2	9	N	2	2	8			-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 1 RRCID -> 149546 COMPL. DATE 09/06/1984 TOTAL DEPTH 12000 PERF.11459 - 11663

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GILLIAM "C" NO. 1 GAS UNIT WELL #: 1 RRCID -> 149583 COMPL. DATE 04/06/1994 TOTAL DEPTH 11870 PERF.11525 - 11760

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCWATTERS, T. H. WELL #: 5 RRCID -> 149644 COMPL. DATE 05/23/2012 TOTAL DEPTH 12170 PERF. 8464 - 12032

01	2263	N	1686	-0-	-577	-0-	1679	2	7	9	Y	6	6	1			-0-
02	2204	N	1525	-0-	-679	-0-	1525	2			Y	-0-					-0-
03	1953	N	1570	-0-	-383	-0-	1570	2			Y	-0-					-0-
04	1620	N	1497	-0-	-123	-0-	1497	2			Y	-0-					-0-
05	1657	N	1657	-0-	-0-	-0-	1657	2			Y	-0-					-0-
06	1530	N	1335	-0-	-195	-0-	1335	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
GILLIAM "B" NO. 1 GAS UNIT WELL #: 3 RRCID -> 150484 COMPL. DATE 04/07/1994 TOTAL DEPTH 11804 PERF. 8288 - 11570

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	25	-0-	-37	-0-	25	2			N	-0-					-0-
02	58	N	16	-0-	-42	-0-	16	2			N	-0-					-0-
03	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-
04	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
05	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
06	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-

HUDSON "A" WELL #: 3 RRCID -> 150768 COMPL. DATE 05/23/1994 TOTAL DEPTH 11760 PERF. 8319 - 11596

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1989	N	1989	-0-	-0-	-0-	1989	2			N	-0-					-0-
02	1781	N	1781	-0-	-0-	-0-	1781	2			N	-0-					-0-
03	1851	N	1851	-0-	-0-	-0-	1851	2			N	-0-					-0-
04	1858	N	1858	-0-	-0-	-0-	1858	2			N	-0-					-0-
05	1970	N	1970	-0-	-0-	-0-	1970	2			N	-0-					-0-
06	1903	N	1903	-0-	-0-	-0-	1903	2			N	-0-					-0-

REED "P" NO.1 GAS UNIT WELL #: 2 RRCID -> 150944 COMPL. DATE 06/23/1994 TOTAL DEPTH 11912 PERF. 8414 - 11769

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	303	-0-	-131	-0-	303	2			N	-0-					-0-
02	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
03	434	N	281	-0-	-153	-0-	281	2			N	-0-					-0-
04	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
05	403	N	356	-0-	-47	-0-	356	2			N	-0-					-0-
06	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 3 RRCID -> 151026 COMPL. DATE N/A TOTAL DEPTH 11821 PERF. 8283 - 11700

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	909	N	909	-0-	-0-	-0-	909	2			N	-0-					-0-
02	725	N	641	-0-	-84	-0-	641	2			N	-0-					-0-
03	775	N	768	-0-	-7	-0-	768	2			N	-0-					-0-
04	820	N	820	-0-	-0-	-0-	820	2			N	-0-					-0-
05	772	N	772	-0-	-0-	-0-	772	2			N	-0-					-0-
06	750	N	740	-0-	-10	-0-	740	2			N	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 3 RRCID -> 151831 COMPL. DATE 06/26/2004 TOTAL DEPTH 11850 PERF. 8345 - 11376

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	474	N	474	-0-	-0-	-0-	474	2			N	-0-					-0-
02	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-
03	380	N	380	-0-	-0-	-0-	380	2			N	-0-					-0-
04	360	N	345	-0-	-15	-0-	345	2			N	-0-					-0-
05	415	N	415	-0-	-0-	-0-	415	2			N	-0-					-0-
06	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 2 RRCID -> 152616 COMPL. DATE 10/04/1994 TOTAL DEPTH 11800 PERF. 8374 - 11572

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	77	-0-	-543	-0-	77	2			N	-0-					-0-
02	638	N	64	-0-	-574	-0-	64	2			N	-0-					-0-
03	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
04	521	N	521	-0-	-0-	-0-	521	2			N	-0-					-0-
05	2678	N	2678	-0-	-0-	-0-	2678	2			N	-0-					-0-
06	1368	N	1368	-0-	-0-	-0-	1368	2			N	-0-					-0-

THOMAS, H.D. ET AL WELL #: 2 RRCID -> 152673 COMPL. DATE 11/02/1994 TOTAL DEPTH 11850 PERF. 8337 - 11585

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2366	N	2366	-0-	-0-	-0-	2312	2	54	9	N	49	49	1			-0-
02	2053	N	2053	-0-	-0-	-0-	2036	2	17	9	N	15	15	1			-0-
03	1874	N	1874	-0-	-0-	-0-	1861	2	13	9	N	12	12	1			-0-
04	1819	N	1819	-0-	-0-	-0-	1819	2			N	-0-					-0-
05	2181	N	2181	-0-	-0-	-0-	2153	2	28	9	N	25	25	8			-0-
06	2988	N	2988	-0-	-0-	-0-	2988	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

GILLIAM "C" NO. 1 GAS UNIT WELL #: 4 RRCID -> 153467 COMPL. DATE 12/09/1994 TOTAL DEPTH 11920 PERF. 8264 - 11760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 4 RRCID -> 153520 COMPL. DATE 07/11/1995 TOTAL DEPTH 11850 PERF. 8292 - 11738

01	0	N	-0-	-0-	-0-	-0-					N	-0-					60
02	0	N	-0-	-0-	-0-	-0-					N	-0-					60
03	0	N	-0-	-0-	-0-	-0-					N	-0-					60
04	0	N	-0-	-0-	-0-	-0-					N	-0-					60
05	0	N	-0-	-0-	-0-	-0-					N	-0-					60
06	0	N	-0-	-0-	-0-	-0-					N	-0-					60

KENNEDY "A" WELL #: 1 RRCID -> 153805 COMPL. DATE 12/13/1994 TOTAL DEPTH 11850 PERF. 8264 - 11396

01	679	N	679	-0-	-0-	-0-	679	2			N	-0-					-0-
02	609	N	559	-0-	-50	-0-	559	2			N	-0-					-0-
03	1696	N	1696	-0-	-0-	-0-	1696	2			N	-0-					-0-
04	1476	N	1476	-0-	-0-	-0-	1476	2			N	-0-					-0-
05	1716	N	1716	-0-	-0-	-0-	1716	2			N	-0-					-0-
06	1528	N	1528	-0-	-0-	-0-	1528	2			N	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 4 RRCID -> 153905 COMPL. DATE 01/07/1995 TOTAL DEPTH 11850 PERF. 8141 - 11342

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 5 RRCID -> 154505 COMPL. DATE 04/04/1995 TOTAL DEPTH 11850 PERF. 8330 - 11637

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GILLIAM, J.A. GU II WELL #: 2 RRCID -> 154672 COMPL. DATE 05/23/1995 TOTAL DEPTH 11896 PERF. 8362 - 11574

01	1844	N	1844	-0-	-0-	-0-	1835	2	9	9	N	8	8	1			-0-
02	1621	N	1621	-0-	-0-	-0-	1619	2	2	9	N	2	2	1			-0-
03	2087	N	2087	-0-	-0-	-0-	2085	2	2	9	N	2	2	1			-0-
04	1533	N	1533	-0-	-0-	-0-	1533	2			N	-0-					-0-
05	1426	N	1278	-0-	-148	-0-	1275	2	3	9	N	3	3	8			-0-
06	1380	N	1228	-0-	-152	-0-	1228	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 4 RRCID -> 154747 COMPL. DATE 02/25/1995 TOTAL DEPTH 11850 PERF. 8238 - 11560

01	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
02	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
03	62	N	49	-0-	-13	-0-	49	2			N	-0-					-0-
04	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
05	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
06	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
MORTON NO. 1 GAS UNIT WELL #: 5 RRCID -> 155570 COMPL. DATE 05/18/1995 TOTAL DEPTH 11850 PERF. 8277 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2083	N	2083	-0-	-0-	-0-	2083	2			N	-0-					-0-
02	1711	N	1705	-0-	-6	-0-	1705	2			N	-0-					-0-
03	1829	N	1768	-0-	-61	-0-	1768	2			N	-0-					-0-
04	1770	N	1669	-0-	-101	-0-	1669	2			N	-0-					-0-
05	1898	N	1898	-0-	-0-	-0-	1898	2			N	-0-					-0-
06	1776	N	1776	-0-	-0-	-0-	1776	2			N	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 6 RRCID -> 155993 COMPL. DATE 06/23/1995 TOTAL DEPTH 11850 PERF. 8308 - 11784

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 6 RRCID -> 155996 COMPL. DATE 08/03/1995 TOTAL DEPTH 11900 PERF. 8458 - 11784

01	0	N	-0-	-0-	-0-	-0-					N	-0-					50
02	0	N	-0-	-0-	-0-	-0-					N	-0-					50
03	0	N	-0-	-0-	-0-	-0-					N	-0-					50
04	0	N	-0-	-0-	-0-	-0-					N	-0-					50
05	0	N	-0-	-0-	-0-	-0-					N	-0-					50
06	0	N	-0-	-0-	-0-	-0-					N	-0-					50

GILLIAM "B" NO. 1 GAS UNIT WELL #: 5 RRCID -> 156082 COMPL. DATE 08/14/1995 TOTAL DEPTH 8700 PERF. 8315 - 8597

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GILLIAM "C" NO. 1 GAS UNIT WELL #: 2 RRCID -> 156218 COMPL. DATE 09/15/1995 TOTAL DEPTH 11800 PERF. 8294 - 11702

01	835	N	835	-0-	-0-	-0-	835	2			N	-0-					-0-
02	906	N	906	-0-	-0-	-0-	906	2			N	-0-					-0-
03	860	N	860	-0-	-0-	-0-	860	2			N	-0-					-0-
04	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-
05	217	N	149	-0-	-68	-0-	149	2			N	-0-					-0-
06	210	N	140	-0-	-70	-0-	140	2			N	-0-					-0-

GILLIAM, J.A. GU II WELL #: 3 RRCID -> 158083 COMPL. DATE 02/10/1996 TOTAL DEPTH 11880 PERF. 8426 - 11652

01	310	N	193	-0-	-117	-0-	193	2			N	-0-					-0-
02	174	N	146	-0-	-28	-0-	146	2			N	-0-					-0-
03	186	N	174	-0-	-12	-0-	174	2			N	-0-					-0-
04	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
05	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
06	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-

HUDSON "B" GAS UNIT WELL #: 1 RRCID -> 159084 COMPL. DATE 06/21/2008 TOTAL DEPTH 11910 PERF. 10338 - 11726

01	3813	X	2765	-0-	-1048	-0-	2765	2			N	-0-					-0-
02	3712	X	2775	-0-	-937	-0-	2775	2			N	-0-					-0-
03	3968	X	3656	-0-	-312	-0-	3656	2			N	-0-					-0-
04	3840	X	3353	-0-	-487	-0-	3351	2	2	9	N	2	2	1			-0-
05	3338	X	3338	-0-	-0-	-0-	3337	2	1	9	N	1	1	8			-0-
06	3540	X	3482	-0-	-58	-0-	3481	2	1	9	N	1	1	8			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
GILLIAM, J.A. GU II WELL #: 4 RRCID -> 161095 COMPL. DATE 10/24/1996 TOTAL DEPTH 12200 PERF.11443 - 11596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1246	N	1246	-0-	-0-	-0-	1244	2	2	9	N	2	2	1			-0-
02	933	N	933	-0-	-0-	-0-	932	2	1	9	N	1	1	1			-0-
03	1015	N	1015	-0-	-0-	-0-	1014	2	1	9	N	1	1	1			-0-
04	905	N	905	-0-	-0-	-0-	905	2			N	-0-					-0-
05	1101	N	1101	-0-	-0-	-0-	1100	2	1	9	N	1	1	8			-0-
06	1025	N	1025	-0-	-0-	-0-	1025	2			N	-0-					-0-

HUDSON "B" GAS UNIT WELL #: 3 RRCID -> 162731 COMPL. DATE 02/10/1997 TOTAL DEPTH 11900 PERF.11480 - 11736

01	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-
02	513	N	513	-0-	-0-	-0-	513	2			N	-0-					-0-
03	534	N	534	-0-	-0-	-0-	534	2			N	-0-					-0-
04	510	N	394	-0-	-116	-0-	394	2			N	-0-					-0-
05	527	N	369	-0-	-158	-0-	369	2			N	-0-					-0-
06	510	N	298	-0-	-212	-0-	298	2			N	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 4 RRCID -> 163435 COMPL. DATE 02/14/1997 TOTAL DEPTH 11827 PERF. 8270 - 11660

01	372	N	283	-0-	-89	-0-	283	2			N	-0-					-0-
02	348	N	264	-0-	-84	-0-	264	2			N	-0-					-0-
03	341	N	294	-0-	-47	-0-	294	2			N	-0-					-0-
04	270	N	264	-0-	-6	-0-	264	2			N	-0-					-0-
05	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
06	270	N	251	-0-	-19	-0-	251	2			N	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 3 RRCID -> 163436 COMPL. DATE 12/26/1996 TOTAL DEPTH 11850 PERF. 8174 - 10631

01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 2 RRCID -> 163437 COMPL. DATE 03/28/1997 TOTAL DEPTH 12070 PERF.11704 - 11902

01	539	N	539	-0-	-0-	-0-	539	2			N	-0-					-0-
02	529	N	529	-0-	-0-	-0-	529	2			N	-0-					-0-
03	558	N	542	-0-	-16	-0-	542	2			N	-0-					-0-
04	657	N	657	-0-	-0-	-0-	657	2			N	-0-					-0-
05	739	N	739	-0-	-0-	-0-	739	2			N	-0-					-0-
06	707	N	707	-0-	-0-	-0-	707	2			N	-0-					-0-

WIEBOLT WELL #: 2 RRCID -> 172501 COMPL. DATE 03/04/1999 TOTAL DEPTH 12482 PERF.12053 - 12330

01	1240	N	1020	-0-	-220	-0-	1020	2			Y	-0-					-0-
02	1160	N	972	-0-	-188	-0-	972	2			Y	-0-					-0-
03	1085	N	1052	-0-	-33	-0-	1052	2			Y	-0-					-0-
04	1135	N	1135	-0-	-0-	-0-	1135	2			Y	-0-					-0-
05	1138	N	1138	-0-	-0-	-0-	1138	2			Y	-0-					-0-
06	1020	N	997	-0-	-23	-0-	997	2			Y	-0-					-0-

MCSWANE GAS UNIT WELL #: 1 RRCID -> 174512 COMPL. DATE 03/01/2006 TOTAL DEPTH 13100 PERF.11106 - 12128

01	1279	N	1279	-0-	-0-	-0-	1279	2			N	-0-					-0-
02	1071	N	1071	-0-	-0-	-0-	1071	2			N	-0-					-0-
03	1059	N	1059	-0-	-0-	-0-	1059	2			N	-0-					-0-
04	1230	N	954	-0-	-276	-0-	954	2			N	-0-					-0-
05	1147	N	981	-0-	-166	-0-	981	2			N	-0-					-0-
06	1020	N	909	-0-	-111	-0-	909	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
MCWATTERS, T. H. WELL #: 11 RRCID -> 176334 COMPL. DATE 03/01/2006 TOTAL DEPTH 13012 PERF.10928 - 12870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2077	N	1417	-0-	-660	-0-	1414	2	3	9	Y	3	3	1			-0-
02	2146	N	-0-	-0-	-2146	-0-					Y	-0-					-0-
03	2294	N	-0-	-0-	-2294	-0-					Y	-0-					-0-
04	1380	N	-0-	-0-	-1380	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 10 RRCID -> 177038 COMPL. DATE 03/01/2006 TOTAL DEPTH 13000 PERF.10744 - 12870

01	806	N	769	-0-	-37	-0-	769	2			Y	-0-					-0-
02	773	N	773	-0-	-0-	-0-	773	2			Y	-0-					-0-
03	831	N	831	-0-	-0-	-0-	831	2			Y	-0-					-0-
04	1096	N	1096	-0-	-0-	-0-	1096	2			Y	-0-					-0-
05	1317	N	1317	-0-	-0-	-0-	1317	2			Y	-0-					-0-
06	810	N	434	-0-	-376	-0-	434	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 10 RRCID -> 177425 COMPL. DATE 03/01/2006 TOTAL DEPTH 12900 PERF.11518 - 12805

01	2552	X	2552	-0-	-0-	-0-	2551	2	1	9	Y	1	1	1			-0-
02	2900	N	6455	-0-	3555	3555	6455	2			Y	-0-					-0-
03	3100	N	5780	-0-	2680	6235	5780	2			Y	-0-					-0-
04	3000	N	5166	-0-	2166	8401	5166	2			Y	-0-					-0-
05	12477	X	4076	-0-	-8401	-0-	4076	2			Y	-0-					-0-
06	2777	X	2777	-0-	-0-	-0-	2777	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 8 RRCID -> 177432 COMPL. DATE 03/01/2006 TOTAL DEPTH 13080 PERF.10616 - 12823

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 11 RRCID -> 178675 COMPL. DATE 03/01/2006 TOTAL DEPTH 13000 PERF.10666 - 12862

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 12 RRCID -> 179037 COMPL. DATE 03/01/2006 TOTAL DEPTH 12950 PERF.10556 - 12785

01	2821	X	1977	-0-	-844	-0-	1976	2	1	9	Y	1	1	1			-0-
02	2378	X	1426	-0-	-952	-0-	1426	2			Y	-0-					-0-
03	2814	X	2814	-0-	-0-	-0-	2814	2			Y	-0-					-0-
04	3000	X	3000	-0-	-0-	-0-	3000	2			Y	-0-					-0-
05	2252	X	2252	-0-	-0-	-0-	2252	2			Y	-0-					-0-
06	2730	X	2396	-0-	-334	-0-	2396	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 11 RRCID -> 179042 COMPL. DATE 03/01/2006 TOTAL DEPTH 12890 PERF.10677 - 12795

01	1953	N	1259	-0-	-694	-0-	1255	2	4	9	Y	4	4	1			-0-
02	1830	N	1830	-0-	-0-	-0-	1830	2			Y	-0-					-0-
03	2091	N	2091	-0-	-0-	-0-	2091	2			Y	-0-					-0-
04	1826	N	1826	-0-	-0-	-0-	1826	2			Y	-0-					-0-
05	2137	N	2137	-0-	-0-	-0-	2137	2			Y	-0-					-0-
06	2144	N	2144	-0-	-0-	-0-	2144	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

J. M. POLLARD GAS UNIT WELL #: 14 RRCID -> 179436 COMPL. DATE 05/02/2019 TOTAL DEPTH 12950 PERF.10581 - 12801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
05	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
06	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-

MCWATTERS, T. H. WELL #: 15 RRCID -> 179863 COMPL. DATE 03/01/2006 TOTAL DEPTH 13033 PERF.10581 - 12848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1032	N	1032	-0-	-0-	-0-	1032	2			Y	-0-					-0-
02	969	N	969	-0-	-0-	-0-	969	2			Y	-0-					-0-
03	1034	N	1034	-0-	-0-	-0-	1034	2			Y	-0-					-0-
04	1002	N	1002	-0-	-0-	-0-	1002	2			Y	-0-					-0-
05	1056	N	1056	-0-	-0-	-0-	1056	2			Y	-0-					-0-
06	990	N	990	-0-	-0-	-0-	990	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 6 RRCID -> 180020 COMPL. DATE 11/05/2009 TOTAL DEPTH 13050 PERF. 8394 - 11028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1655	N	1655	-0-	-0-	-0-	1620	2	35	9	Y	32	32	1			-0-
02	1453	N	1453	-0-	-0-	-0-	1453	2			Y	-0-					-0-
03	1564	N	1564	-0-	-0-	-0-	1564	2			Y	-0-					-0-
04	1320	N	1299	-0-	-21	-0-	1299	2			Y	-0-					-0-
05	1449	N	1449	-0-	-0-	-0-	1449	2			Y	-0-					-0-
06	1820	N	1820	-0-	-0-	-0-	1820	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 13 RRCID -> 180052 COMPL. DATE 03/01/2006 TOTAL DEPTH 13010 PERF.10732 - 12908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	776	N	776	-0-	-0-	-0-	776	2			Y	-0-					-0-
02	725	N	725	-0-	-0-	-0-	725	2			Y	-0-					-0-
03	759	N	759	-0-	-0-	-0-	759	2			Y	-0-					-0-
04	750	N	636	-0-	-114	-0-	636	2			Y	-0-					-0-
05	775	N	463	-0-	-312	-0-	463	2			Y	-0-					-0-
06	720	N	409	-0-	-311	-0-	409	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 12 RRCID -> 180552 COMPL. DATE 11/29/2011 TOTAL DEPTH 12920 PERF.10618 - 12752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 4 RRCID -> 180592 COMPL. DATE 03/01/2006 TOTAL DEPTH 13070 PERF.10762 - 12916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1395	N	457	-0-	-938	-0-	451	2	6	9	Y	5	5	1			-0-
02	1305	N	919	-0-	-386	-0-	919	2			Y	-0-					-0-
03	1395	N	1206	-0-	-189	-0-	1206	2			Y	-0-					-0-
04	1446	N	1446	-0-	-0-	-0-	1446	2			Y	-0-					-0-
05	992	N	941	-0-	-51	-0-	939	2	2	9	Y	2	2	8			-0-
06	1290	N	1290	-0-	-0-	-0-	1290	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 6 RRCID -> 181040 COMPL. DATE 03/01/2006 TOTAL DEPTH 12950 PERF.10512 - 12756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2945	X	2191	-0-	-754	-0-	2182	2	9	9	Y	8	8	1			-0-
02	2755	X	621	-0-	-2134	-0-	621	2			Y	-0-					-0-
03	2945	X	2777	-0-	-168	-0-	2777	2			Y	-0-					-0-
04	3293	X	3293	-0-	-0-	-0-	3293	2			Y	-0-					-0-
05	2693	X	2693	-0-	-0-	-0-	2686	2	7	9	Y	6	6	8			-0-
06	3514	X	3514	-0-	-0-	-0-	3514	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

SCHILL, MARY JANE WELL #: 1 RRCID -> 181366 COMPL. DATE 03/01/2006 TOTAL DEPTH 13015 PERF. 8506 - 8977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	238	N	238	-0-	-0-	-0-	238	2			Y	-0-					-0-
02	239	N	239	-0-	-0-	-0-	239	2			Y	-0-					-0-
03	255	N	255	-0-	-0-	-0-	255	2			Y	-0-					-0-
04	244	N	244	-0-	-0-	-0-	244	2			Y	-0-					-0-
05	253	N	253	-0-	-0-	-0-	253	2			Y	-0-					-0-
06	210	N	182	-0-	-28	-0-	182	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 14 RRCID -> 181445 COMPL. DATE 03/01/2006 TOTAL DEPTH 13000 PERF.11065 - 12871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1829	N	1245	-0-	-584	-0-	1245	2			Y	-0-					-0-
02	1363	N	1348	-0-	-15	-0-	1348	2			Y	-0-					-0-
03	1520	N	1520	-0-	-0-	-0-	1520	2			Y	-0-					-0-
04	1200	N	972	-0-	-228	-0-	972	2			Y	-0-					-0-
05	1426	N	1303	-0-	-123	-0-	1303	2			Y	-0-					-0-
06	1867	N	1867	-0-	-0-	-0-	1867	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 15 RRCID -> 181595 COMPL. DATE 03/01/2006 TOTAL DEPTH 12975 PERF.10746 - 12828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	967	N	967	-0-	-0-	-0-	967	2			Y	-0-					-0-
02	928	N	907	-0-	-21	-0-	907	2			Y	-0-					-0-
03	987	N	987	-0-	-0-	-0-	987	2			Y	-0-					-0-
04	973	N	973	-0-	-0-	-0-	973	2			Y	-0-					-0-
05	968	N	968	-0-	-0-	-0-	968	2			Y	-0-					-0-
06	960	N	938	-0-	-22	-0-	938	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 13 RRCID -> 181780 COMPL. DATE 03/01/2006 TOTAL DEPTH 12904 PERF.10556 - 12789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	228	-0-	-20	-0-	228	2			Y	-0-					-0-
02	214	N	214	-0-	-0-	-0-	214	2			Y	-0-					-0-
03	248	N	243	-0-	-5	-0-	243	2			Y	-0-					-0-
04	214	N	214	-0-	-0-	-0-	214	2			Y	-0-					-0-
05	1243	N	1243	-0-	-0-	-0-	1243	2			Y	-0-					-0-
06	3000	N	7864	-0-	4864	4864	7864	2			Y	-0-					-0-

MCSWANE GAS UNIT WELL #: 3 RRCID -> 181864 COMPL. DATE 03/01/2006 TOTAL DEPTH 13034 PERF.12068 - 12912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2201	N	1730	-0-	-471	-0-	1721	2	9	9	Y	8					8
02	1839	N	1839	-0-	-0-	-0-	1838	2	1	9	Y	1	1	8			8
03	3006	N	3006	-0-	-0-	-0-	3005	2	1	9	Y	1	1	8			8
04	2554	N	2554	-0-	-0-	-0-	2553	2	1	9	Y	1	1	8			8
05	2352	N	2352	-0-	-0-	-0-	2351	2	1	9	Y	1	1	8			8
06	2130	N	1901	-0-	-229	-0-	1900	2	1	9	Y	1	1	8			8

THOMPSON, C. C. WELL #: 10 RRCID -> 181996 COMPL. DATE 03/01/2006 TOTAL DEPTH 12955 PERF.10745 - 12827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	597	-0-	-54	-0-	597	2			Y	-0-					-0-
02	736	N	736	-0-	-0-	-0-	736	2			Y	-0-					-0-
03	905	N	905	-0-	-0-	-0-	905	2			Y	-0-					-0-
04	785	N	785	-0-	-0-	-0-	785	2			Y	-0-					-0-
05	775	N	675	-0-	-100	-0-	675	2			Y	-0-					-0-
06	870	N	751	-0-	-119	-0-	751	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 9 RRCID -> 182058 COMPL. DATE 03/03/2007 TOTAL DEPTH 12990 PERF. 8291 - 12916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2053	N	2053	-0-	-0-	-0-	2045	2	8	9	Y	7	7	1			-0-
02	1645	N	1645	-0-	-0-	-0-	1645	2			Y	-0-					-0-
03	1758	N	1758	-0-	-0-	-0-	1758	2			Y	-0-					-0-
04	3000	N	3359	-0-	359	359	3359	2			Y	-0-					-0-
05	3100	N	11777	-0-	8677	9036	11776	2	1	9	Y	1	1	8			-0-
06	3000	N	1415	-0-	-1585	7451	1415	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
COCHRUM GAS UNIT WELL #: 6 RRCID -> 182151 COMPL. DATE 05/04/2007 TOTAL DEPTH 13070 PERF. 8370 - 12825

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3131	X	2155	-0-	-976	-0-	2152	2	3	9	Y	3	3	1			-0-
02	2929	X	1554	-0-	-1375	-0-	1554	2			Y	-0-					-0-
03	3399	X	3399	-0-	-0-	-0-	3399	2			Y	-0-					-0-
04	3090	X	1610	-0-	-1480	-0-	1610	2			Y	-0-					-0-
05	3193	X	1635	-0-	-1558	-0-	1633	2	2	9	Y	2	2	8			-0-
06	3090	X	2315	-0-	-775	-0-	2315	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 13 RRCID -> 182223 COMPL. DATE 03/01/2006 TOTAL DEPTH 12975 PERF.10555 - 12795

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	990	-0-	-33	-0-	990	2			Y	-0-					-0-
02	957	N	930	-0-	-27	-0-	930	2			Y	-0-					-0-
03	1023	N	995	-0-	-28	-0-	995	2			Y	-0-					-0-
04	960	N	957	-0-	-3	-0-	957	2			Y	-0-					-0-
05	992	N	906	-0-	-86	-0-	906	2			Y	-0-					-0-
06	960	N	826	-0-	-134	-0-	826	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 12 RRCID -> 182814 COMPL. DATE 03/01/2006 TOTAL DEPTH 13005 PERF.10776 - 12792

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1905	N	1905	-0-	-0-	-0-	1905	2			Y	-0-					-0-
02	1641	N	1641	-0-	-0-	-0-	1641	2			Y	-0-					-0-
03	1622	N	1622	-0-	-0-	-0-	1622	2			Y	-0-					-0-
04	1468	N	1468	-0-	-0-	-0-	1468	2			Y	-0-					-0-
05	1031	N	1031	-0-	-0-	-0-	1031	2			Y	-0-					-0-
06	930	N	429	-0-	-501	-0-	429	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 14 RRCID -> 182835 COMPL. DATE 03/01/2006 TOTAL DEPTH 12900 PERF.10782 - 12786

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	847	-0-	-176	-0-	846	2	1	9	Y	1	1	1			-0-
02	1632	N	1632	-0-	-0-	-0-	1632	2			Y	-0-					-0-
03	2538	N	2538	-0-	-0-	-0-	2538	2			Y	-0-					-0-
04	2737	N	2737	-0-	-0-	-0-	2737	2			Y	-0-					-0-
05	2432	N	2432	-0-	-0-	-0-	2432	2			Y	-0-					-0-
06	3000	N	3087	-0-	87	87	3087	2			Y	-0-					-0-

GILLIAM, J.A. GU II WELL #: 5 RRCID -> 182898 COMPL. DATE 12/06/2007 TOTAL DEPTH 12056 PERF.10956 - 11702

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	133	-0-	-53	-0-	131	2	2	9	Y	2	2	1			-0-
02	174	N	154	-0-	-20	-0-	154	2			Y	-0-					-0-
03	171	N	171	-0-	-0-	-0-	171	2			Y	-0-					-0-
04	135	N	135	-0-	-0-	-0-	135	2			Y	-0-					-0-
05	155	N	138	-0-	-17	-0-	137	2	1	9	Y	1	1	8			-0-
06	180	N	42	-0-	-138	-0-	42	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 16 RRCID -> 183282 COMPL. DATE 01/23/2008 TOTAL DEPTH 12984 PERF. 8344 - 12841

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1612	N	1037	-0-	-575	-0-	1037	2			Y	-0-					-0-
02	1508	N	250	-0-	-1258	-0-	250	2			Y	-0-					-0-
03	1116	N	234	-0-	-882	-0-	234	2			Y	-0-					-0-
04	990	N	249	-0-	-741	-0-	249	2			Y	-0-					-0-
05	508	N	508	-0-	-0-	-0-	508	2			Y	-0-					-0-
06	282	N	282	-0-	-0-	-0-	282	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 5 RRCID -> 183349 COMPL. DATE 03/01/2006 TOTAL DEPTH 13070 PERF. 8555 - 12836

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2356	X	1795	-0-	-561	-0-	1793	2	2	9	Y	2	2	1			-0-
02	2328	X	2328	-0-	-0-	-0-	2328	2			Y	-0-					-0-
03	2284	N	2284	-0-	-0-	-0-	2284	2			Y	-0-					-0-
04	2990	N	2990	-0-	-0-	-0-	2990	2			Y	-0-					-0-
05	3100	N	3197	-0-	97	97	3197	2			Y	-0-					-0-
06	3000	N	3148	-0-	148	245	3148	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
NEWSOM, C. A. ESTATE WELL #: 17 RRCID -> 183519 COMPL. DATE 03/01/2006 TOTAL DEPTH 12945 PERF.10728 - 12748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1519	N	1484	-0-	-35	-0-	1484	2			Y	-0-					-0-
02	1413	N	1413	-0-	-0-	-0-	1413	2			Y	-0-					-0-
03	1500	N	1500	-0-	-0-	-0-	1500	2			Y	-0-					-0-
04	1440	N	1420	-0-	-20	-0-	1420	2			Y	-0-					-0-
05	1561	N	1561	-0-	-0-	-0-	1561	2			Y	-0-					-0-
06	1440	N	1361	-0-	-79	-0-	1361	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 18 RRCID -> 183542 COMPL. DATE 03/01/2006 TOTAL DEPTH 12914 PERF.10510 - 12776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7061	X	7061	-0-	-0-	-0-	7058	2	3	9	Y	3	3	1			-0-
02	6687	X	6687	-0-	-0-	-0-	6687	2			Y	-0-					-0-
03	7550	X	7550	-0-	-0-	-0-	7550	2			Y	-0-					-0-
04	7961	X	7961	-0-	-0-	-0-	7961	2			Y	-0-					-0-
05	3410	X	3366	-0-	-44	-0-	3366	2			Y	-0-					-0-
06	3300	X	2311	-0-	-989	-0-	2311	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 14 RRCID -> 183897 COMPL. DATE 10/02/2007 TOTAL DEPTH 13014 PERF. 8346 - 12915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3817	X	3817	-0-	-0-	-0-	3780	2	37	9	Y	34	34	1			-0-
02	3721	X	3721	-0-	-0-	-0-	3721	2			Y	-0-					-0-
03	3943	X	3943	-0-	-0-	-0-	3943	2			Y	-0-					-0-
04	3217	X	3217	-0-	-0-	-0-	3217	2			Y	-0-					-0-
05	3345	X	3345	-0-	-0-	-0-	3328	2	17	9	Y	15	15	8			-0-
06	3766	X	3766	-0-	-0-	-0-	3766	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 16 RRCID -> 183987 COMPL. DATE 03/01/2006 TOTAL DEPTH 12895 PERF.10600 - 12765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
02	116	N	12	-0-	-104	-0-	12	2			Y	-0-					-0-
03	186	N	11	-0-	-175	-0-	11	2			Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	26	N	26	-0-	-0-	-0-	26	2			Y	-0-					-0-
06	2216	N	2216	-0-	-0-	-0-	2216	2			Y	-0-					-0-

SCHILL, MARY JANE WELL #: 2 RRCID -> 184173 COMPL. DATE 03/01/2006 TOTAL DEPTH 13020 PERF.11410 - 12838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	799	N	799	-0-	-0-	-0-	799	2			Y	-0-					-0-
02	709	N	709	-0-	-0-	-0-	709	2			Y	-0-					-0-
03	681	N	681	-0-	-0-	-0-	681	2			Y	-0-					-0-
04	573	N	573	-0-	-0-	-0-	573	2			Y	-0-					-0-
05	496	N	484	-0-	-12	-0-	484	2			Y	-0-					-0-
06	480	N	457	-0-	-23	-0-	457	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 13 RRCID -> 184312 COMPL. DATE 03/01/2006 TOTAL DEPTH 13026 PERF.10728 - 12751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2587	X	2587	-0-	-0-	-0-	2585	2	2	9	Y	2	2	1			-0-
02	3015	X	3015	-0-	-0-	-0-	3015	2			Y	-0-					-0-
03	3073	X	3073	-0-	-0-	-0-	3073	2			Y	-0-					-0-
04	2797	X	2797	-0-	-0-	-0-	2797	2			Y	-0-					-0-
05	2731	X	2731	-0-	-0-	-0-	2730	2	1	9	Y	1	1	8			-0-
06	2935	X	2935	-0-	-0-	-0-	2935	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 15 RRCID -> 184315 COMPL. DATE 03/01/2006 TOTAL DEPTH 12920 PERF.10716 - 12785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1240	N	1186	-0-	-54	-0-	1184	2	2	9	Y	2	2	1			-0-
02	1927	N	1927	-0-	-0-	-0-	1927	2			Y	-0-					-0-
03	1959	N	1959	-0-	-0-	-0-	1959	2			Y	-0-					-0-
04	1140	N	1029	-0-	-111	-0-	1029	2			Y	-0-					-0-
05	2046	N	736	-0-	-1310	-0-	736	2			Y	-0-					-0-
06	1890	N	902	-0-	-988	-0-	902	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

MCWATTERS, T. H. WELL #: 17 RRCID -> 184427 COMPL. DATE 03/01/2006 TOTAL DEPTH 12900 PERF.10496 - 12812

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCWATTERS, T. H. WELL #: 18 RRCID -> 184952 COMPL. DATE 03/01/2006 TOTAL DEPTH 12970 PERF.10992 - 12911

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1860	N	1639	-0-	-221	-0-	1639	2			Y	-0-					-0-
02	1827	N	1649	-0-	-178	-0-	1649	2			Y	-0-					-0-
03	1953	N	1844	-0-	-109	-0-	1844	2			Y	-0-					-0-
04	1673	N	1673	-0-	-0-	-0-	1673	2			Y	-0-					-0-
05	1767	N	1628	-0-	-139	-0-	1628	2			Y	-0-					-0-
06	1770	N	1767	-0-	-3	-0-	1767	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 20 RRCID -> 185053 COMPL. DATE 03/01/2006 TOTAL DEPTH 12962 PERF.10582 - 12907

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	1951	-0-	-1149	407	1948	2	3	9	Y	3	3	1			-0-
02	2793	N	2386	-0-	-407	-0-	2386	2			Y	-0-					-0-
03	2573	N	2483	-0-	-90	-0-	2483	2			Y	-0-					-0-
04	2137	N	2137	-0-	-0-	-0-	2137	2			Y	-0-					-0-
05	2542	N	2504	-0-	-38	-0-	2502	2	2	9	Y	2	2	8			-0-
06	2478	N	2478	-0-	-0-	-0-	2478	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 19 RRCID -> 185129 COMPL. DATE 03/01/2006 TOTAL DEPTH 12959 PERF.10768 - 12805

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3255	X	2682	-0-	-573	-0-	2682	2			Y	-0-					-0-
02	3277	X	2967	-0-	-310	-0-	2967	2			Y	-0-					-0-
03	3503	X	3150	-0-	-353	-0-	3150	2			Y	-0-					-0-
04	3390	X	3075	-0-	-315	-0-	3075	2			Y	-0-					-0-
05	3260	X	3260	-0-	-0-	-0-	3260	2			Y	-0-					-0-
06	3104	X	3104	-0-	-0-	-0-	3104	2			Y	-0-					-0-

BARNARD GAS UNIT WELL #: 2 RRCID -> 185524 COMPL. DATE 09/28/2007 TOTAL DEPTH 13000 PERF. 8614 - 12886

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	671	N	671	-0-	-0-	-0-	671	2			Y	-0-					-0-
02	614	N	614	-0-	-0-	-0-	614	2			Y	-0-					-0-
03	641	N	641	-0-	-0-	-0-	641	2			Y	-0-					-0-
04	616	N	616	-0-	-0-	-0-	616	2			Y	-0-					-0-
05	618	N	618	-0-	-0-	-0-	618	2			Y	-0-					-0-
06	615	N	615	-0-	-0-	-0-	615	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 21 RRCID -> 185903 COMPL. DATE 03/01/2006 TOTAL DEPTH 12930 PERF.10764 - 12810

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3968	X	3484	-0-	-484	-0-	3480	2	4	9	Y	4	4	1			-0-
02	3625	X	3042	-0-	-583	-0-	3042	2			Y	-0-					-0-
03	3627	X	3318	-0-	-309	-0-	3318	2			Y	-0-					-0-
04	3510	X	3148	-0-	-362	-0-	3148	2			Y	-0-					-0-
05	3627	X	2699	-0-	-928	-0-	2699	2			Y	-0-					-0-
06	3487	X	3487	-0-	-0-	-0-	3487	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 12 RRCID -> 185939 COMPL. DATE 03/01/2006 TOTAL DEPTH 13015 PERF.10643 - 12920

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	393	N	393	-0-	-0-	-0-	393	2			Y	-0-					-0-
02	372	N	372	-0-	-0-	-0-	372	2			Y	-0-					-0-
03	419	N	419	-0-	-0-	-0-	419	2			Y	-0-					-0-
04	317	N	317	-0-	-0-	-0-	317	2			Y	-0-					-0-
05	319	N	319	-0-	-0-	-0-	319	2			Y	-0-					-0-
06	638	N	638	-0-	-0-	-0-	638	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

EPPES, FRED R. WELL #: 8 RRCID -> 185961 COMPL. DATE 03/01/2006 TOTAL DEPTH 12990 PERF.10710 - 12820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	333	N	333	-0-	-0-	-0-	333	2			Y	-0-					-0-
02	232	N	175	-0-	-57	-0-	175	2			Y	-0-					-0-
03	310	N	64	-0-	-246	-0-	64	2			Y	-0-					-0-
04	330	N	75	-0-	-255	-0-	75	2			Y	-0-					-0-
05	186	N	60	-0-	-126	-0-	60	2			Y	-0-					-0-
06	60	N	56	-0-	-4	-0-	56	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 22 RRCID -> 185974 COMPL. DATE 03/01/2006 TOTAL DEPTH 12890 PERF.10706 - 12753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2260	N	2260	-0-	-0-	-0-	2260	2			Y	-0-					-0-
02	1801	N	1801	-0-	-0-	-0-	1801	2			Y	-0-					-0-
03	2436	N	2436	-0-	-0-	-0-	2436	2			Y	-0-					-0-
04	2469	N	2469	-0-	-0-	-0-	2469	2			Y	-0-					-0-
05	2630	N	2630	-0-	-0-	-0-	2630	2			Y	-0-					-0-
06	1720	N	1720	-0-	-0-	-0-	1720	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 8 RRCID -> 186092 COMPL. DATE 03/01/2006 TOTAL DEPTH 12950 PERF.10674 - 12792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3410	X	2155	-0-	-1255	-0-	2155	2			Y	-0-					-0-
02	3190	X	3075	-0-	-115	-0-	3075	2			Y	-0-					-0-
03	3157	X	3157	-0-	-0-	-0-	3157	2			Y	-0-					-0-
04	2880	X	1950	-0-	-930	-0-	1950	2			Y	-0-					-0-
05	3286	X	1441	-0-	-1845	-0-	1441	2			Y	-0-					-0-
06	3180	X	1040	-0-	-2140	-0-	1040	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 2 RRCID -> 186172 COMPL. DATE 03/01/2006 TOTAL DEPTH 13025 PERF.11088 - 12881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1444	N	1444	-0-	-0-	-0-	1444	2			Y	-0-					-0-
02	1479	N	1398	-0-	-81	-0-	1398	2			Y	-0-					-0-
03	1550	N	1537	-0-	-13	-0-	1537	2			Y	-0-					-0-
04	1505	N	1505	-0-	-0-	-0-	1505	2			Y	-0-					-0-
05	1488	N	1011	-0-	-477	-0-	1011	2			Y	-0-					-0-
06	2129	N	2129	-0-	-0-	-0-	2129	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 9 RRCID -> 186284 COMPL. DATE 03/01/2006 TOTAL DEPTH 12930 PERF.10685 - 12766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2666	X	1771	-0-	-895	-0-	1770	2	1	9	Y	1	1	1			-0-
02	2697	X	2065	-0-	-632	-0-	2065	2			Y	-0-					-0-
03	2883	X	2567	-0-	-316	-0-	2567	2			Y	-0-					-0-
04	2790	X	2314	-0-	-476	-0-	2314	2			Y	-0-					-0-
05	2201	X	2200	-0-	-1	-0-	2197	2	3	9	Y	3	3	8			-0-
06	2490	X	2006	-0-	-484	-0-	2006	2			Y	-0-					-0-

THOMPSON, C.C. WELL #: 15 RRCID -> 186596 COMPL. DATE 03/01/2006 TOTAL DEPTH 12960 PERF.10692 - 12743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3500	X	3500	-0-	-0-	-0-	3500	2			Y	-0-					-0-
02	3057	X	3057	-0-	-0-	-0-	3057	2			Y	-0-					-0-
03	2886	X	2886	-0-	-0-	-0-	2886	2			Y	-0-					-0-
04	3121	X	3121	-0-	-0-	-0-	3121	2			Y	-0-					-0-
05	3144	X	3144	-0-	-0-	-0-	3144	2			Y	-0-					-0-
06	3170	X	3170	-0-	-0-	-0-	3170	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 19 RRCID -> 186926 COMPL. DATE 03/01/2006 TOTAL DEPTH 13000 PERF.11427 - 12839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	537	-0-	-393	-0-	537	2			Y	-0-					-0-
02	725	N	610	-0-	-115	-0-	610	2			Y	-0-					-0-
03	746	N	746	-0-	-0-	-0-	746	2			Y	-0-					-0-
04	772	N	772	-0-	-0-	-0-	772	2			Y	-0-					-0-
05	816	N	816	-0-	-0-	-0-	816	2			Y	-0-					-0-
06	764	N	764	-0-	-0-	-0-	764	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
EPPES, FRED R. WELL #: 7 RRCID -> 187029 COMPL. DATE 03/01/2006 TOTAL DEPTH 13010 PERF.10750 - 12838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1674	N	470	-0-	-1204	-0-	470	2			Y	-0-					-0-
02	2173	N	2173	-0-	-0-	-0-	2173	2			Y	-0-					-0-
03	1623	N	1623	-0-	-0-	-0-	1623	2			Y	-0-					-0-
04	595	N	595	-0-	-0-	-0-	595	2			Y	-0-					-0-
05	2046	N	1086	-0-	-960	-0-	1086	2			Y	-0-					-0-
06	1560	N	1057	-0-	-503	-0-	1057	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 10 RRCID -> 187078 COMPL. DATE 05/17/2007 TOTAL DEPTH 13060 PERF. 8447 - 11935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4123	X	2646	-0-	-1477	-0-	2644	2	2	9	Y	2	2	1			-0-
02	4331	X	4331	-0-	-0-	-0-	4331	2			Y	-0-					-0-
03	4123	X	3604	-0-	-519	-0-	3604	2			Y	-0-					-0-
04	3990	X	3763	-0-	-227	-0-	3763	2			Y	-0-					-0-
05	4408	X	4408	-0-	-0-	-0-	4394	2	14	9	Y	13	13	8			-0-
06	3990	X	2582	-0-	-1408	-0-	2582	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 19 RRCID -> 187526 COMPL. DATE 03/01/2006 TOTAL DEPTH 13068 PERF.10680 - 12888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	881	N	881	-0-	-0-	-0-	881	2			Y	-0-					-0-
02	957	N	777	-0-	-180	-0-	777	2			Y	-0-					-0-
03	888	N	888	-0-	-0-	-0-	888	2			Y	-0-					-0-
04	840	N	826	-0-	-14	-0-	826	2			Y	-0-					-0-
05	1056	N	1056	-0-	-0-	-0-	1056	2			Y	-0-					-0-
06	987	N	987	-0-	-0-	-0-	987	2			Y	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 4 RRCID -> 187589 COMPL. DATE 08/16/2007 TOTAL DEPTH 13290 PERF. 8675 - 12976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1550	N	1249	-0-	-301	-0-	1249	2			Y	-0-					-0-
02	1450	N	941	-0-	-509	-0-	941	2			Y	-0-					-0-
03	1798	N	1004	-0-	-794	-0-	1004	2			Y	-0-					-0-
04	1200	N	1035	-0-	-165	-0-	1035	2			Y	-0-					-0-
05	1160	N	1160	-0-	-0-	-0-	1160	2			Y	-0-					-0-
06	1234	N	1234	-0-	-0-	-0-	1234	2			Y	-0-					-0-

KNIGHT "B" II GAS UNIT WELL #: 2 RRCID -> 187590 COMPL. DATE 09/14/2007 TOTAL DEPTH 13060 PERF.10972 - 12010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	639	-0-	-12	-0-	639	2			N	-0-					-0-
02	609	N	601	-0-	-8	-0-	601	2			N	-0-					-0-
03	651	N	643	-0-	-8	-0-	643	2			N	-0-					-0-
04	630	N	622	-0-	-8	-0-	622	2			N	-0-					-0-
05	651	N	620	-0-	-31	-0-	620	2			N	-0-					-0-
06	630	N	605	-0-	-25	-0-	605	2			N	-0-					-0-

POLLARD, J. M. WELL #: 18 RRCID -> 187772 COMPL. DATE 03/01/2006 TOTAL DEPTH 12992 PERF.10606 - 12880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1426	N	1275	-0-	-151	-0-	1275	2			Y	-0-					-0-
02	1334	N	1230	-0-	-104	-0-	1230	2			Y	-0-					-0-
03	1426	N	1087	-0-	-339	-0-	1087	2			Y	-0-					-0-
04	1230	N	1184	-0-	-46	-0-	1184	2			Y	-0-					-0-
05	1302	N	1270	-0-	-32	-0-	1270	2			Y	-0-					-0-
06	1662	N	1662	-0-	-0-	-0-	1662	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 9 RRCID -> 187805 COMPL. DATE 03/01/2006 TOTAL DEPTH 13075 PERF.10720 - 12939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3162	X	2976	-0-	-186	-0-	2976	2			Y	-0-					-0-
02	2958	X	2795	-0-	-163	-0-	2795	2			Y	-0-					-0-
03	3121	X	3121	-0-	-0-	-0-	3121	2			Y	-0-					-0-
04	2971	X	2971	-0-	-0-	-0-	2971	2			Y	-0-					-0-
05	3077	X	3077	-0-	-0-	-0-	3077	2			Y	-0-					-0-
06	3040	X	3040	-0-	-0-	-0-	3040	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
KINDON GAS UNIT #1 WELL #: 5 RRCID -> 187810 COMPL. DATE 02/16/2008 TOTAL DEPTH 13055 PERF. 8372 - 12844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1071	N	1071	-0-	-0-	-0-	1026	2	45	9	Y	41	41	1			-0-
02	841	N	812	-0-	-29	-0-	812	2			Y	-0-					-0-
03	899	N	592	-0-	-307	-0-	592	2			Y	-0-					-0-
04	1217	N	1217	-0-	-0-	-0-	1217	2			Y	-0-					-0-
05	1228	N	1228	-0-	-0-	-0-	1228	2			Y	-0-					-0-
06	1425	N	1425	-0-	-0-	-0-	1425	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 20 RRCID -> 187825 COMPL. DATE 03/01/2006 TOTAL DEPTH 12970 PERF.10690 - 12839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	294	-0-	-47	-0-	294	2			Y	-0-					-0-
02	216	N	216	-0-	-0-	-0-	216	2			Y	-0-					-0-
03	240	N	240	-0-	-0-	-0-	240	2			Y	-0-					-0-
04	270	N	207	-0-	-63	-0-	207	2			Y	-0-					-0-
05	236	N	236	-0-	-0-	-0-	236	2			Y	-0-					-0-
06	284	N	284	-0-	-0-	-0-	284	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 7 RRCID -> 187839 COMPL. DATE 03/01/2006 TOTAL DEPTH 13075 PERF.10750 - 12884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3317	X	2270	-0-	-1047	-0-	2266	2	4	9	Y	4	4	1			-0-
02	3103	X	2555	-0-	-548	-0-	2555	2			Y	-0-					-0-
03	3317	X	2639	-0-	-678	-0-	2639	2			Y	-0-					-0-
04	3210	X	2029	-0-	-1181	-0-	2029	2			Y	-0-					-0-
05	3317	X	699	-0-	-2618	-0-	696	2	3	9	Y	3	3	8			-0-
06	3346	X	3346	-0-	-0-	-0-	3346	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 11 RRCID -> 188266 COMPL. DATE 03/01/2006 TOTAL DEPTH 12962 PERF.10604 - 12824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3565	X	3074	-0-	-491	-0-	3074	2			Y	-0-					-0-
02	3335	X	3093	-0-	-242	-0-	3093	2			Y	-0-					-0-
03	3472	X	2544	-0-	-928	-0-	2544	2			Y	-0-					-0-
04	3360	X	1808	-0-	-1552	-0-	1808	2			Y	-0-					-0-
05	3317	X	2039	-0-	-1278	-0-	2039	2			Y	-0-					-0-
06	3210	X	2325	-0-	-885	-0-	2325	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 16 RRCID -> 188275 COMPL. DATE 03/01/2006 TOTAL DEPTH 12940 PERF.10744 - 12820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1697	N	1697	-0-	-0-	-0-	1697	2			Y	-0-					-0-
02	1537	N	1484	-0-	-53	-0-	1484	2			Y	-0-					-0-
03	1643	N	1558	-0-	-85	-0-	1558	2			Y	-0-					-0-
04	1590	N	1480	-0-	-110	-0-	1480	2			Y	-0-					-0-
05	1581	N	1498	-0-	-83	-0-	1498	2			Y	-0-					-0-
06	1500	N	1472	-0-	-28	-0-	1472	2			Y	-0-					-0-

WORTHY "A" GAS UNIT WELL #: 2 RRCID -> 188331 COMPL. DATE 05/17/2007 TOTAL DEPTH 13080 PERF. 8345 - 12962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2593	N	2593	-0-	-0-	-0-	2564	2	29	9	Y	26	26	1			-0-
02	2112	N	2112	-0-	-0-	-0-	2112	2			Y	-0-					-0-
03	2514	N	2514	-0-	-0-	-0-	2514	2			Y	-0-					-0-
04	2276	N	2276	-0-	-0-	-0-	2276	2			Y	-0-					-0-
05	1798	N	1285	-0-	-513	-0-	1278	2	7	9	Y	6	6	8			-0-
06	1740	N	933	-0-	-807	-0-	933	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 17 RRCID -> 188485 COMPL. DATE 03/01/2006 TOTAL DEPTH 13050 PERF.10652 - 12855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1922	X	1453	-0-	-469	-0-	1453	2			Y	-0-					-0-
02	2446	X	2446	-0-	-0-	-0-	2446	2			Y	-0-					-0-
03	3722	X	3722	-0-	-0-	-0-	3722	2			Y	-0-					-0-
04	3788	X	3788	-0-	-0-	-0-	3788	2			Y	-0-					-0-
05	3735	X	3735	-0-	-0-	-0-	3735	2			Y	-0-					-0-
06	3545	X	3545	-0-	-0-	-0-	3545	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
J. M. POLLARD GAS UNIT WELL #: 17 RRCID -> 188765 COMPL. DATE 03/01/2006 TOTAL DEPTH 13110 PERF.10782 - 12941

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	2511	-0-	-589	2355	2507	2	4	9	Y	4	4	1			-0-
02	2900	N	2314	-0-	-586	1769	2314	2			Y	-0-					-0-
03	3100	N	2470	-0-	-630	1139	2470	2			Y	-0-					-0-
04	3000	N	2457	-0-	-543	596	2457	2			Y	-0-					-0-
05	3099	N	2503	-0-	-596	-0-	2503	2			Y	-0-					-0-
06	2432	N	2432	-0-	-0-	-0-	2432	2			Y	-0-					-0-

KINDON GAS UNIT #1 WELL #: 9 RRCID -> 188796 COMPL. DATE 03/21/2007 TOTAL DEPTH 13100 PERF. 8381 - 12836

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1992	N	1992	-0-	-0-	-0-	1981	2	11	9	Y	10	10	1			-0-
02	1856	N	1856	-0-	-0-	-0-	1856	2			Y	-0-					-0-
03	1984	N	1969	-0-	-15	-0-	1969	2			Y	-0-					-0-
04	1962	N	1962	-0-	-0-	-0-	1962	2			Y	-0-					-0-
05	1984	N	1755	-0-	-229	-0-	1755	2			Y	-0-					-0-
06	1920	N	1648	-0-	-272	-0-	1648	2			Y	-0-					-0-

KINDON GAS UNIT #1 WELL #: 6 RRCID -> 188915 COMPL. DATE 03/01/2006 TOTAL DEPTH 13125 PERF. 8566 - 12876

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	276	N	276	-0-	-0-	-0-	276	2			Y	-0-					-0-
02	264	N	264	-0-	-0-	-0-	264	2			Y	-0-					-0-
03	286	N	286	-0-	-0-	-0-	286	2			Y	-0-					-0-
04	282	N	282	-0-	-0-	-0-	282	2			Y	-0-					-0-
05	295	N	295	-0-	-0-	-0-	295	2			Y	-0-					-0-
06	385	N	385	-0-	-0-	-0-	385	2			Y	-0-					-0-

KINDON GAS UNIT #1 WELL #: 8 RRCID -> 188925 COMPL. DATE 05/17/2011 TOTAL DEPTH 13030 PERF.10999 - 12882

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	327	N	327	-0-	-0-	-0-	327	2			Y	-0-					-0-
02	422	N	422	-0-	-0-	-0-	422	2			Y	-0-					-0-
03	301	N	301	-0-	-0-	-0-	301	2			Y	-0-					-0-
04	915	N	915	-0-	-0-	-0-	862	2	53	9	Y	48	48	1			-0-
05	1399	N	1399	-0-	-0-	-0-	1341	2	58	9	Y	53	53	8			-0-
06	1200	N	1200	-0-	-0-	-0-	1176	2	24	9	Y	22	22	8			-0-

KINDON GAS UNIT #1 WELL #: 7 RRCID -> 188930 COMPL. DATE 03/01/2006 TOTAL DEPTH 13117 PERF. 8658 - 12075

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	16	N	16	-0-	-0-	-0-	16	2			Y	-0-					-0-
06	28	N	28	-0-	-0-	-0-	28	2			Y	-0-					-0-

MCSWANE GAS UNIT WELL #: 6 RRCID -> 188944 COMPL. DATE 05/13/2002 TOTAL DEPTH 13100 PERF.11798 - 12122

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	98	-0-	-305	-0-	89	2	9	9	Y	8					8
02	145	N	81	-0-	-64	-0-	81	2			Y	-0-					8
03	172	N	172	-0-	-0-	-0-	172	2			Y	-0-					8
04	587	N	587	-0-	-0-	-0-	587	2			Y	-0-					8
05	388	N	388	-0-	-0-	-0-	388	2			Y	-0-					8
06	670	N	670	-0-	-0-	-0-	670	2			Y	-0-					8

MCSWANE GAS UNIT WELL #: 4 RRCID -> 188945 COMPL. DATE 01/03/2011 TOTAL DEPTH 12293 PERF.11395 - 12146

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2791	N	2791	-0-	-0-	-0-	2787	2	4	9	Y	4					4
02	2787	N	2787	-0-	-0-	-0-	2787	2			Y	-0-					4
03	2542	N	2538	-0-	-4	-0-	2538	2			Y	-0-					4
04	2460	N	1721	-0-	-739	-0-	1721	2			Y	-0-					4
05	2480	N	1513	-0-	-967	-0-	1512	2	1	9	Y	1	1	8			4
06	2460	N	1474	-0-	-986	-0-	1474	2			Y	-0-					4

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

BRUMLOW GAS UNIT NO. 1 WELL #: 8 RRCID -> 188951 COMPL. DATE 03/01/2006 TOTAL DEPTH 13065 PERF.11020 - 12952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1240	N	1215	-0-	-25	-0-	1215	2			Y	-0-					-0-
02	1131	N	1121	-0-	-10	-0-	1121	2			Y	-0-					-0-
03	1198	N	1198	-0-	-0-	-0-	1198	2			Y	-0-					-0-
04	1170	N	1146	-0-	-24	-0-	1146	2			Y	-0-					-0-
05	1209	N	1134	-0-	-75	-0-	1134	2			Y	-0-					-0-
06	1170	N	1032	-0-	-138	-0-	1032	2			Y	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 5 RRCID -> 189016 COMPL. DATE 03/01/2006 TOTAL DEPTH 13070 PERF.11110 - 12830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1589	N	1589	-0-	-0-	-0-	1589	2			Y	-0-					-0-
02	1412	N	1412	-0-	-0-	-0-	1412	2			Y	-0-					-0-
03	1488	N	1391	-0-	-97	-0-	1391	2			Y	-0-					-0-
04	1530	N	1363	-0-	-167	-0-	1363	2			Y	-0-					-0-
05	1519	N	1361	-0-	-158	-0-	1361	2			Y	-0-					-0-
06	1350	N	1307	-0-	-43	-0-	1307	2			Y	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 7 RRCID -> 189022 COMPL. DATE 03/01/2006 TOTAL DEPTH 13100 PERF.10787 - 12830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3565	X	3239	-0-	-326	-0-	3239	2			Y	-0-					-0-
02	3335	X	2382	-0-	-953	-0-	2382	2			Y	-0-					-0-
03	3565	X	1904	-0-	-1661	-0-	1904	2			Y	-0-					-0-
04	3450	X	1807	-0-	-1643	-0-	1807	2			Y	-0-					-0-
05	3565	X	1785	-0-	-1780	-0-	1785	2			Y	-0-					-0-
06	3120	X	1707	-0-	-1413	-0-	1707	2			Y	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 6 RRCID -> 189049 COMPL. DATE 12/14/2016 TOTAL DEPTH 13102 PERF. 8442 - 12872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	X	657	-0-	-87	-0-	657	2			Y	-0-					-0-
02	580	N	543	-0-	-37	-0-	543	2			Y	-0-					-0-
03	682	N	445	-0-	-237	-0-	445	2			Y	-0-					-0-
04	1800	N	1800	-0-	-0-	-0-	1781	2	19	9	Y	17	17	1			-0-
05	2112	N	2112	-0-	-0-	-0-	2097	2	15	9	Y	14	14	8			-0-
06	2164	N	2164	-0-	-0-	-0-	2156	2	8	9	Y	7	7	8			-0-

COCHRUM GAS UNIT WELL #: 10 RRCID -> 189287 COMPL. DATE 03/01/2006 TOTAL DEPTH 13030 PERF.10698 - 12868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	427	-0-	-100	-0-	427	2			Y	-0-					-0-
02	522	N	496	-0-	-26	-0-	496	2			Y	-0-					-0-
03	587	N	587	-0-	-0-	-0-	587	2			Y	-0-					-0-
04	590	N	590	-0-	-0-	-0-	590	2			Y	-0-					-0-
05	537	N	537	-0-	-0-	-0-	537	2			Y	-0-					-0-
06	587	N	587	-0-	-0-	-0-	587	2			Y	-0-					-0-

THOMPSON, C.C. WELL #: 18 RRCID -> 189415 COMPL. DATE 03/01/2006 TOTAL DEPTH 13003 PERF.10770 - 12898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	2323	-0-	-777	3555	2319	2	4	9	Y	4	4	1			-0-
02	2900	N	2253	-0-	-647	2908	2253	2			Y	-0-					-0-
03	3100	N	1870	-0-	-1230	1678	1870	2			Y	-0-					-0-
04	3000	N	2206	-0-	-794	884	2206	2			Y	-0-					-0-
05	3100	N	2809	-0-	-291	593	2807	2	2	9	Y	2	2	8			-0-
06	2849	N	2256	-0-	-593	-0-	2256	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 22 RRCID -> 189495 COMPL. DATE 03/01/2006 TOTAL DEPTH 13030 PERF.11004 - 12876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	897	N	897	-0-	-0-	-0-	897	2			Y	-0-					-0-
02	786	N	786	-0-	-0-	-0-	786	2			Y	-0-					-0-
03	868	N	827	-0-	-41	-0-	827	2			Y	-0-					-0-
04	870	N	777	-0-	-93	-0-	777	2			Y	-0-					-0-
05	837	N	771	-0-	-66	-0-	771	2			Y	-0-					-0-
06	842	N	842	-0-	-0-	-0-	842	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
NEWSOM, C. A. ESTATE WELL #: 25 RRCID -> 189527 COMPL. DATE 03/01/2006 TOTAL DEPTH 12970 PERF.11030 - 12807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	226	N	226	-0-	-0-	-0-	226	2			Y	-0-					-0-
02	194	N	194	-0-	-0-	-0-	194	2			Y	-0-					-0-
03	216	N	216	-0-	-0-	-0-	216	2			Y	-0-					-0-
04	263	N	263	-0-	-0-	-0-	263	2			Y	-0-					-0-
05	250	N	250	-0-	-0-	-0-	250	2			Y	-0-					-0-
06	184	N	184	-0-	-0-	-0-	184	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 19 RRCID -> 189593 COMPL. DATE 03/01/2006 TOTAL DEPTH 12944 PERF.10745 - 12827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1615	N	1615	-0-	-0-	-0-	1612	2	3	9	Y	3	3	1			-0-
02	1583	N	1583	-0-	-0-	-0-	1583	2			Y	-0-					-0-
03	1631	N	1631	-0-	-0-	-0-	1631	2			Y	-0-					-0-
04	2151	N	2151	-0-	-0-	-0-	2151	2			Y	-0-					-0-
05	2438	N	2438	-0-	-0-	-0-	2436	2	2	9	Y	2	2	8			-0-
06	1788	N	1788	-0-	-0-	-0-	1788	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 20 RRCID -> 189596 COMPL. DATE 03/01/2006 TOTAL DEPTH 13015 PERF.10724 - 12904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1761	N	1761	-0-	-0-	-0-	1747	2	14	9	Y	13	13	1			-0-
02	1305	N	1071	-0-	-234	-0-	1071	2			Y	-0-					-0-
03	1499	N	1499	-0-	-0-	-0-	1499	2			Y	-0-					-0-
04	1804	N	1804	-0-	-0-	-0-	1804	2			Y	-0-					-0-
05	2350	N	2350	-0-	-0-	-0-	2333	2	17	9	Y	15	15	8			-0-
06	2104	N	2104	-0-	-0-	-0-	2104	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 12 RRCID -> 189862 COMPL. DATE 03/01/2006 TOTAL DEPTH 13075 PERF.10717 - 12981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1979	N	1979	-0-	-0-	-0-	1979	2			Y	-0-					-0-
02	1400	N	1400	-0-	-0-	-0-	1400	2			Y	-0-					-0-
03	2229	N	2229	-0-	-0-	-0-	2229	2			Y	-0-					-0-
04	1170	N	1170	-0-	-0-	-0-	1170	2			Y	-0-					-0-
05	1574	N	1574	-0-	-0-	-0-	1573	2	1	9	Y	1	1	8			-0-
06	870	N	387	-0-	-483	-0-	387	2			Y	-0-					-0-

REED "P" NO. 1 GAS UNIT WELL #: 3 RRCID -> 189865 COMPL. DATE 03/01/2006 TOTAL DEPTH 12989 PERF.11112 - 12809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2139	N	1703	-0-	-436	-0-	1703	2			Y	-0-					-0-
02	2291	N	769	-0-	-1522	-0-	769	2			Y	-0-					-0-
03	2668	N	2668	-0-	-0-	-0-	2668	2			Y	-0-					-0-
04	1967	N	1967	-0-	-0-	-0-	1967	2			Y	-0-					-0-
05	2436	N	2436	-0-	-0-	-0-	2435	2	1	9	Y	1	1	8			-0-
06	2370	N	2173	-0-	-197	-0-	2173	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 13 RRCID -> 189955 COMPL. DATE 03/01/2006 TOTAL DEPTH 13090 PERF.10744 - 12912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4127	X	4127	-0-	-0-	-0-	4127	2			Y	-0-					-0-
02	4135	X	4135	-0-	-0-	-0-	4135	2			Y	-0-					-0-
03	4336	X	4336	-0-	-0-	-0-	4336	2			Y	-0-					-0-
04	4226	X	4226	-0-	-0-	-0-	4226	2			Y	-0-					-0-
05	4383	X	4383	-0-	-0-	-0-	4383	2			Y	-0-					-0-
06	4168	X	4168	-0-	-0-	-0-	4168	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 11 RRCID -> 189959 COMPL. DATE 03/01/2006 TOTAL DEPTH 13130 PERF.10775 - 12835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2418	X	1501	-0-	-917	-0-	1501	2			Y	-0-					-0-
02	2233	X	2233	-0-	-0-	-0-	2233	2			Y	-0-					-0-
03	2026	X	2026	-0-	-0-	-0-	2026	2			Y	-0-					-0-
04	1440	N	1296	-0-	-144	-0-	1296	2			Y	-0-					-0-
05	2387	N	1147	-0-	-1240	-0-	1147	2			Y	-0-					-0-
06	1950	N	1159	-0-	-791	-0-	1159	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
MCWATTERS, T. H. WELL #: 23 RRCID -> 190014 COMPL. DATE 02/05/2006 TOTAL DEPTH 13060 PERF. 8816 - 12814

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	184	-0-	-2	-0-	184	2			Y	-0-					-0-
02	182	N	182	-0-	-0-	-0-	182	2			Y	-0-					-0-
03	248	N	217	-0-	-31	-0-	217	2			Y	-0-					-0-
04	217	N	217	-0-	-0-	-0-	217	2			Y	-0-					-0-
05	219	N	219	-0-	-0-	-0-	219	2			Y	-0-					-0-
06	210	N	189	-0-	-21	-0-	189	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 21 RRCID -> 190018 COMPL. DATE 03/01/2006 TOTAL DEPTH 13015 PERF.10700 - 12851

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1955	N	1955	-0-	-0-	-0-	1955	2			Y	-0-					-0-
02	1798	N	1721	-0-	-77	-0-	1721	2			Y	-0-					-0-
03	1943	N	1943	-0-	-0-	-0-	1943	2			Y	-0-					-0-
04	1941	N	1941	-0-	-0-	-0-	1941	2			Y	-0-					-0-
05	1829	N	1776	-0-	-53	-0-	1776	2			Y	-0-					-0-
06	1860	N	1440	-0-	-420	-0-	1440	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 14 RRCID -> 190046 COMPL. DATE 03/01/2006 TOTAL DEPTH 12970 PERF.10674 - 12869

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1147	N	1032	-0-	-115	-0-	1032	2			Y	-0-					-0-
02	812	N	785	-0-	-27	-0-	785	2			Y	-0-					-0-
03	926	N	926	-0-	-0-	-0-	926	2			Y	-0-					-0-
04	990	N	960	-0-	-30	-0-	960	2			Y	-0-					-0-
05	837	N	799	-0-	-38	-0-	799	2			Y	-0-					-0-
06	915	N	915	-0-	-0-	-0-	915	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 12 RRCID -> 190145 COMPL. DATE 03/01/2006 TOTAL DEPTH 13100 PERF.10676 - 13016

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7306	X	7306	-0-	-0-	-0-	7303	2	3	9	Y	3	3	1			-0-
02	6977	X	6977	-0-	-0-	-0-	6977	2			Y	-0-					-0-
03	6889	X	6889	-0-	-0-	-0-	6889	2			Y	-0-					-0-
04	7079	X	7079	-0-	-0-	-0-	7079	2			Y	-0-					-0-
05	7396	X	7396	-0-	-0-	-0-	7395	2	1	9	Y	1	1	8			-0-
06	5881	X	5881	-0-	-0-	-0-	5881	2			Y	-0-					-0-

BARNARD GAS UNIT WELL #: 3 RRCID -> 190491 COMPL. DATE 03/01/2006 TOTAL DEPTH 13275 PERF.11560 - 12887

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
02	145	N	-0-	-0-	-145	-0-					N	-0-					-0-
03	155	N	55	-0-	-100	-0-	55	2			N	-0-					-0-
04	407	N	407	-0-	-0-	-0-	407	2			N	-0-					-0-
05	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
06	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-

MCWATTERS, T. H. WELL #: 21 RRCID -> 190550 COMPL. DATE 03/01/2006 TOTAL DEPTH 12925 PERF.10608 - 12814

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1352	N	1352	-0-	-0-	-0-	1352	2			Y	-0-					-0-
02	1825	N	1825	-0-	-0-	-0-	1825	2			Y	-0-					-0-
03	2173	N	2173	-0-	-0-	-0-	2173	2			Y	-0-					-0-
04	2300	N	2300	-0-	-0-	-0-	2300	2			Y	-0-					-0-
05	1147	N	1099	-0-	-48	-0-	1099	2			Y	-0-					-0-
06	1110	N	780	-0-	-330	-0-	780	2			Y	-0-					-0-

OAKES, T.C. ESTATE GAS UNIT WELL #: 1 RRCID -> 190806 COMPL. DATE 03/01/2006 TOTAL DEPTH 13133 PERF.10786 - 11990

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1592	N	1592	-0-	-0-	-0-	1592	2			Y	-0-					-0-
02	1073	N	1025	-0-	-48	-0-	1025	2			Y	-0-					-0-
03	1178	N	1097	-0-	-81	-0-	1097	2			Y	-0-					-0-
04	1140	N	1132	-0-	-8	-0-	1132	2			Y	-0-					-0-
05	1085	N	992	-0-	-93	-0-	992	2			Y	-0-					-0-
06	1050	N	844	-0-	-206	-0-	844	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
EPPES, FRED R. WELL #: 14 RRCID -> 190835 COMPL. DATE 03/01/2006 TOTAL DEPTH 13115 PERF.10640 - 12966

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	X	2574	-0-	-526	-0-	2565	2	9	9	Y	8	8	1			-0-
02	2900	X	2842	-0-	-58	-0-	2842	2			Y	-0-					-0-
03	3100	X	2409	-0-	-691	-0-	2409	2			Y	-0-					-0-
04	3000	X	2975	-0-	-25	-0-	2975	2			Y	-0-					-0-
05	3038	X	2412	-0-	-626	-0-	2408	2	4	9	Y	4	4	8			-0-
06	2940	X	1315	-0-	-1625	-0-	1315	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 24 RRCID -> 190842 COMPL. DATE 03/01/2006 TOTAL DEPTH 13016 PERF.11004 - 12860

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	60	-0-	-2	-0-	60	2			Y	-0-					-0-
02	57	N	57	-0-	-0-	-0-	57	2			Y	-0-					-0-
03	62	N	58	-0-	-4	-0-	58	2			Y	-0-					-0-
04	60	N	34	-0-	-26	-0-	34	2			Y	-0-					-0-
05	92	N	92	-0-	-0-	-0-	92	2			Y	-0-					-0-
06	114	N	114	-0-	-0-	-0-	114	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 1 RRCID -> 190851 COMPL. DATE 03/01/2006 TOTAL DEPTH 13047 PERF.12084 - 12916

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
02	1131	N	194	-0-	-937	-0-	194	2			N	-0-					-0-
03	651	N	189	-0-	-462	-0-	189	2			N	-0-					-0-
04	300	N	226	-0-	-74	-0-	226	2			N	-0-					-0-
05	217	N	157	-0-	-60	-0-	157	2			N	-0-					-0-
06	180	N	175	-0-	-5	-0-	175	2			N	-0-					-0-

EPPES, FRED R. WELL #: 15 RRCID -> 190897 COMPL. DATE 03/01/2006 TOTAL DEPTH 13060 PERF.10726 - 12872

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	319	-0-	-22	-0-	319	2			Y	-0-					-0-
02	319	N	282	-0-	-37	-0-	282	2			Y	-0-					-0-
03	372	N	289	-0-	-83	-0-	289	2			Y	-0-					-0-
04	300	N	246	-0-	-54	-0-	246	2			Y	-0-					-0-
05	310	N	216	-0-	-94	-0-	216	2			Y	-0-					-0-
06	270	N	216	-0-	-54	-0-	216	2			Y	-0-					-0-

WORTHY 'A' WELL #: 3 RRCID -> 190900 COMPL. DATE 09/18/2002 TOTAL DEPTH 13070 PERF.10918 - 12878

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	185	-0-	-63	-0-	185	2			Y	-0-					-0-
02	242	N	242	-0-	-0-	-0-	242	2			Y	-0-					-0-
03	253	N	253	-0-	-0-	-0-	253	2			Y	-0-					-0-
04	193	N	193	-0-	-0-	-0-	193	2			Y	-0-					-0-
05	248	N	228	-0-	-20	-0-	228	2			Y	-0-					-0-
06	240	N	207	-0-	-33	-0-	207	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 16 RRCID -> 190920 COMPL. DATE 03/01/2006 TOTAL DEPTH 13010 PERF.10622 - 12812

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3472	X	2343	-0-	-1129	-0-	2334	2	9	9	Y	8	8	1			-0-
02	2937	X	2937	-0-	-0-	-0-	2937	2			Y	-0-					-0-
03	3069	X	2173	-0-	-896	-0-	2173	2			Y	-0-					-0-
04	2970	X	2652	-0-	-318	-0-	2652	2			Y	-0-					-0-
05	3131	X	2361	-0-	-770	-0-	2354	2	7	9	Y	6	6	8			-0-
06	3030	X	2137	-0-	-893	-0-	2137	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 13 RRCID -> 190937 COMPL. DATE 06/29/2006 TOTAL DEPTH 13170 PERF. 8632 - 12140

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	185	-0-	-218	-0-	185	2			Y	-0-					-0-
02	638	N	144	-0-	-494	-0-	144	2			Y	-0-					-0-
03	682	N	171	-0-	-511	-0-	171	2			Y	-0-					-0-
04	320	N	320	-0-	-0-	-0-	320	2			Y	-0-					-0-
05	155	N	130	-0-	-25	-0-	130	2			Y	-0-					-0-
06	180	N	164	-0-	-16	-0-	164	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
GILLIAM, J. A. UNIT WELL #: 1 RRCID -> 191151 COMPL. DATE 09/22/2002 TOTAL DEPTH 12500 PERF.11170 - 11362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	775	N	688	-0-	-87	-0-	688	2		N	-0-			-0-
02	667	N	602	-0-	-65	-0-	602	2		N	-0-			-0-
03	713	N	649	-0-	-64	-0-	649	2		N	-0-			-0-
04	660	N	578	-0-	-82	-0-	578	2		N	-0-			-0-
05	651	N	544	-0-	-107	-0-	544	2		N	-0-			-0-
06	630	N	500	-0-	-130	-0-	500	2		N	-0-			-0-

COCHRUM GAS UNIT WELL #: 15 RRCID -> 191223 COMPL. DATE 03/01/2006 TOTAL DEPTH 13005 PERF.10785 - 12850

01	0	X	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-

BARNARD GAS UNIT WELL #: 4 RRCID -> 191232 COMPL. DATE 03/01/2006 TOTAL DEPTH 13060 PERF.11005 - 12710

01	129	N	129	-0-	-0-	-0-	129	2		Y	-0-			-0-
02	116	N	101	-0-	-15	-0-	101	2		Y	-0-			-0-
03	126	N	126	-0-	-0-	-0-	126	2		Y	-0-			-0-
04	138	N	138	-0-	-0-	-0-	138	2		Y	-0-			-0-
05	138	N	138	-0-	-0-	-0-	138	2		Y	-0-			-0-
06	139	N	139	-0-	-0-	-0-	139	2		Y	-0-			-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 9 RRCID -> 191266 COMPL. DATE 03/01/2006 TOTAL DEPTH 13141 PERF.10822 - 12886

01	1643	N	1541	-0-	-102	-0-	1541	2		Y	-0-			-0-
02	1479	N	1385	-0-	-94	-0-	1385	2		Y	-0-			-0-
03	1612	N	1523	-0-	-89	-0-	1523	2		Y	-0-			-0-
04	1500	N	1472	-0-	-28	-0-	1472	2		Y	-0-			-0-
05	1488	N	1480	-0-	-8	-0-	1480	2		Y	-0-			-0-
06	1470	N	1413	-0-	-57	-0-	1413	2		Y	-0-			-0-

MCWATTERS, T. H. WELL #: 25 RRCID -> 191272 COMPL. DATE 03/01/2006 TOTAL DEPTH 13035 PERF.10888 - 12878

01	1116	N	981	-0-	-135	-0-	981	2		Y	-0-			-0-
02	1044	N	982	-0-	-62	-0-	982	2		Y	-0-			-0-
03	1116	N	1059	-0-	-57	-0-	1059	2		Y	-0-			-0-
04	1014	N	1014	-0-	-0-	-0-	1014	2		Y	-0-			-0-
05	1054	N	1046	-0-	-8	-0-	1046	2		Y	-0-			-0-
06	1020	N	991	-0-	-29	-0-	991	2		Y	-0-			-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 10 RRCID -> 191329 COMPL. DATE 03/01/2006 TOTAL DEPTH 13150 PERF.11152 - 12891

01	0	N	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-				Y	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-				Y	-0-			-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 11 RRCID -> 191335 COMPL. DATE 07/28/2007 TOTAL DEPTH 13180 PERF. 8855 - 12116

01	1333	N	1232	-0-	-101	-0-	1232	2		Y	-0-			-0-
02	1207	N	1207	-0-	-0-	-0-	1207	2		Y	-0-			-0-
03	1395	N	1153	-0-	-242	-0-	1153	2		Y	-0-			-0-
04	1200	N	1144	-0-	-56	-0-	1144	2		Y	-0-			-0-
05	1302	N	1159	-0-	-143	-0-	1159	2		Y	-0-			-0-
06	1110	N	1012	-0-	-98	-0-	1012	2		Y	-0-			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
SCHILL, MARY JANE WELL #: 3 RRCID -> 191365 COMPL. DATE 03/01/2006 TOTAL DEPTH 13112 PERF.10865 - 12858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	274	-0-	-129	-0-	274	2			Y	-0-					-0-
02	377	N	183	-0-	-194	-0-	183	2			Y	-0-					-0-
03	403	N	190	-0-	-213	-0-	190	2			Y	-0-					-0-
04	270	N	178	-0-	-92	-0-	178	2			Y	-0-					-0-
05	309	N	309	-0-	-0-	-0-	309	2			Y	-0-					-0-
06	307	N	307	-0-	-0-	-0-	307	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 11 RRCID -> 191494 COMPL. DATE 03/01/2006 TOTAL DEPTH 13030 PERF.10680 - 12889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1613	N	1613	-0-	-0-	-0-	1609	2	4	9	Y	4	4	1			-0-
02	1476	N	1476	-0-	-0-	-0-	1476	2			Y	-0-					-0-
03	1457	N	1161	-0-	-296	-0-	1161	2			Y	-0-					-0-
04	1560	N	646	-0-	-914	-0-	646	2			Y	-0-					-0-
05	1581	N	1283	-0-	-298	-0-	1281	2	2	9	Y	2	2	8			-0-
06	1110	N	720	-0-	-390	-0-	720	2			Y	-0-					-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 2 RRCID -> 191902 COMPL. DATE 03/01/2006 TOTAL DEPTH 13150 PERF.11078 - 12900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	437	N	437	-0-	-0-	-0-	437	2			Y	-0-					-0-
02	433	N	433	-0-	-0-	-0-	433	2			Y	-0-					-0-
03	372	N	274	-0-	-98	-0-	274	2			Y	-0-					-0-
04	420	N	270	-0-	-150	-0-	270	2			Y	-0-					-0-
05	476	N	476	-0-	-0-	-0-	476	2			Y	-0-					-0-
06	472	N	472	-0-	-0-	-0-	472	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 2 RRCID -> 192091 COMPL. DATE 03/01/2006 TOTAL DEPTH 13105 PERF.12086 - 12920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CAGLE GAS UNIT WELL #: 3 RRCID -> 192154 COMPL. DATE 03/01/2006 TOTAL DEPTH 13117 PERF.10755 - 12874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3469	X	3469	-0-	-0-	-0-	3468	2	1	9	Y	1	1	1			-0-
02	3016	X	2010	-0-	-1006	-0-	2010	2			Y	-0-					-0-
03	3224	X	2096	-0-	-1128	-0-	2096	2			Y	-0-					-0-
04	3120	X	1881	-0-	-1239	-0-	1881	2			Y	-0-					-0-
05	3224	X	2544	-0-	-680	-0-	2544	2			Y	-0-					-0-
06	3120	X	2446	-0-	-674	-0-	2445	2	1	9	Y	1	1	8			-0-

CAGLE GAS UNIT WELL #: 5 RRCID -> 192160 COMPL. DATE 12/03/2010 TOTAL DEPTH 13100 PERF.11262 - 12942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CAGLE GAS UNIT WELL #: 8 RRCID -> 192496 COMPL. DATE 03/01/2006 TOTAL DEPTH 13120 PERF.11385 - 12872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2845	X	2845	-0-	-0-	-0-	2845	2			Y	-0-					-0-
02	2578	X	2578	-0-	-0-	-0-	2578	2			Y	-0-					-0-
03	2756	X	2756	-0-	-0-	-0-	2756	2			Y	-0-					-0-
04	2583	X	2583	-0-	-0-	-0-	2583	2			Y	-0-					-0-
05	2604	N	2469	-0-	-135	-0-	2469	2			Y	-0-					-0-
06	2520	N	2294	-0-	-226	-0-	2294	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
KINDON GAS UNIT #1 WELL #: 12 RRCID -> 192548 COMPL. DATE 03/01/2006 TOTAL DEPTH 13040 PERF.10932 - 12858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

EPPES, FRED R. WELL #: 18 RRCID -> 192779 COMPL. DATE 09/08/2007 TOTAL DEPTH 13100 PERF. 8469 - 13012

01	398	N	398	-0-	-0-	-0-	398	2			Y	-0-					-0-
02	348	N	136	-0-	-212	-0-	136	2			Y	-0-					-0-
03	341	N	311	-0-	-30	-0-	311	2			Y	-0-					-0-
04	390	N	332	-0-	-58	-0-	332	2			Y	-0-					-0-
05	356	N	356	-0-	-0-	-0-	356	2			Y	-0-					-0-
06	364	N	364	-0-	-0-	-0-	364	2			Y	-0-					-0-

EUBANKS UNIT NO. 1 WELL #: 4 RRCID -> 193305 COMPL. DATE 02/08/2013 TOTAL DEPTH 12720 PERF.11068 - 11386

01	82	N	82	-0-	-0-	-0-	82	2			Y	-0-					-0-
02	116	X	78	-0-	-38	-0-	78	2			Y	-0-					-0-
03	169	X	169	-0-	-0-	-0-	169	2			Y	-0-					-0-
04	90	X	70	-0-	-20	-0-	70	2			Y	-0-					-0-
05	490	X	490	-0-	-0-	-0-	490	2			Y	-0-					-0-
06	512	X	512	-0-	-0-	-0-	512	2			Y	-0-					-0-

WILBURN WELL #: 3 RRCID -> 193351 COMPL. DATE 01/08/2009 TOTAL DEPTH 13080 PERF.11670 - 12160

01	3085	N	2498	-0-	-587	-0-	2498	2			Y	-0-					-0-
02	2205	N	2205	-0-	-0-	-0-	2205	2			Y	-0-					-0-
03	2294	N	1720	-0-	-574	-0-	1720	2			Y	-0-					-0-
04	2422	N	2422	-0-	-0-	-0-	2421	2	1	9	Y	1	1	1			-0-
05	2294	N	1638	-0-	-656	-0-	1637	2	1	9	Y	1	1	8			-0-
06	2457	N	2457	-0-	-0-	-0-	2456	2	1	9	Y	1	1	8			-0-

EUBANKS UNIT NO. 1 WELL #: 5 RRCID -> 193413 COMPL. DATE 03/17/2007 TOTAL DEPTH 12774 PERF.10432 - 12574

01	2471	N	2471	-0-	-0-	-0-	2471	2			Y	-0-					-0-
02	2392	N	2392	-0-	-0-	-0-	2392	2			Y	-0-					-0-
03	2823	N	2823	-0-	-0-	-0-	2823	2			Y	-0-					-0-
04	2993	N	2993	-0-	-0-	-0-	2993	2			Y	-0-					-0-
05	2784	N	2784	-0-	-0-	-0-	2784	2			Y	-0-					-0-
06	2881	N	2881	-0-	-0-	-0-	2881	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 23 RRCID -> 193430 COMPL. DATE 03/01/2006 TOTAL DEPTH 12880 PERF.11228 - 12808

01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CAGLE GAS UNIT WELL #: 6 RRCID -> 193472 COMPL. DATE 06/25/2010 TOTAL DEPTH 13107 PERF.10928 - 12180

01	2027	N	1851	-0-	-176	-0-	1851	2			Y	-0-					-0-
02	1189	N	1189	-0-	-0-	-0-	1189	2			Y	-0-					-0-
03	1054	X	342	-0-	-712	-0-	342	2			Y	-0-					-0-
04	1020	X	890	-0-	-130	-0-	890	2			Y	-0-					-0-
05	1054	X	570	-0-	-484	-0-	570	2			Y	-0-					-0-
06	1020	X	384	-0-	-636	-0-	384	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
NEWSOM, C. A. ESTATE WELL #: 24 RRCID -> 193477 COMPL. DATE 03/01/2006 TOTAL DEPTH 12894 PERF.10770 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3131	X	2509	-0-	-622	-0-	2509	2			Y	-0-					-0-
02	3103	X	2302	-0-	-801	-0-	2302	2			Y	-0-					-0-
03	3317	X	2401	-0-	-916	-0-	2401	2			Y	-0-					-0-
04	3210	X	2305	-0-	-905	-0-	2305	2			Y	-0-					-0-
05	2759	X	2219	-0-	-540	-0-	2219	2			Y	-0-					-0-
06	2430	X	1805	-0-	-625	-0-	1805	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 9 RRCID -> 193487 COMPL. DATE 03/01/2006 TOTAL DEPTH 13126 PERF.11100 - 12899

01	623	N	623	-0-	-0-	-0-	623	2			Y	-0-					-0-
02	642	N	642	-0-	-0-	-0-	642	2			Y	-0-					-0-
03	686	N	686	-0-	-0-	-0-	686	2			Y	-0-					-0-
04	600	N	502	-0-	-98	-0-	502	2			Y	-0-					-0-
05	682	N	143	-0-	-539	-0-	143	2			Y	-0-					-0-
06	660	N	179	-0-	-481	-0-	179	2			Y	-0-					-0-

THOMAS, H. D. ET AL WELL #: 4 RRCID -> 193501 COMPL. DATE 03/01/2006 TOTAL DEPTH 12695 PERF.11316 - 12549

01	1368	N	1368	-0-	-0-	-0-	1368	2			N	-0-					-0-
02	1324	N	1324	-0-	-0-	-0-	1324	2			N	-0-					-0-
03	1308	N	1308	-0-	-0-	-0-	1308	2			N	-0-					-0-
04	724	N	724	-0-	-0-	-0-	724	2			N	-0-					-0-
05	651	N	-0-	-0-	-651	-0-					N	-0-					-0-
06	3000	N	3846	-0-	846	846	3846	2			N	-0-					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 3 RRCID -> 193620 COMPL. DATE 03/01/2006 TOTAL DEPTH 12959 PERF.11352 - 12896

01	775	N	680	-0-	-95	-0-	680	2			Y	-0-					-0-
02	729	N	729	-0-	-0-	-0-	729	2			Y	-0-					-0-
03	775	N	704	-0-	-71	-0-	704	2			Y	-0-					-0-
04	819	N	819	-0-	-0-	-0-	819	2			Y	-0-					-0-
05	816	N	816	-0-	-0-	-0-	816	2			Y	-0-					-0-
06	769	N	769	-0-	-0-	-0-	769	2			Y	-0-					-0-

KINDON GAS UNIT #1 WELL #: 11 RRCID -> 193659 COMPL. DATE 03/01/2006 TOTAL DEPTH 13074 PERF.11090 - 12806

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HUDSON "B" GAS UNIT WELL #: 5 RRCID -> 193734 COMPL. DATE 03/01/2006 TOTAL DEPTH 12850 PERF.11417 - 12625

01	2686	X	2686	-0-	-0-	-0-	2686	2			Y	-0-					-0-
02	2098	X	2098	-0-	-0-	-0-	2098	2			Y	-0-					-0-
03	2081	X	2081	-0-	-0-	-0-	2081	2			Y	-0-					-0-
04	2117	X	2117	-0-	-0-	-0-	2117	2			Y	-0-					-0-
05	1798	X	1655	-0-	-143	-0-	1655	2			Y	-0-					-0-
06	1918	X	1918	-0-	-0-	-0-	1918	2			Y	-0-					-0-

KNIGHT "A" II GAS UNIT WELL #: 1 RRCID -> 194109 COMPL. DATE 03/21/2006 TOTAL DEPTH 13049 PERF. 8711 - 12012

01	1674	N	1135	-0-	-539	-0-	1133	2	2	9	N	2	2	1			-0-
02	1508	N	507	-0-	-1001	-0-	507	2			N	-0-					-0-
03	1488	N	925	-0-	-563	-0-	925	2			N	-0-					-0-
04	2041	N	2041	-0-	-0-	-0-	2031	2	10	9	N	9	9	1			-0-
05	1717	N	1717	-0-	-0-	-0-	1709	2	8	9	N	7	7	8			-0-
06	1754	N	1754	-0-	-0-	-0-	1750	2	4	9	N	4	4	8			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
LARSON "A" II GAS UNIT WELL #: 1 RRCID -> 194380 COMPL. DATE 04/11/2011 TOTAL DEPTH 12935 PERF. 8337 - 12838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	212	-0-	-67	-0-	212	2			Y	-0-					-0-
02	203	N	153	-0-	-50	-0-	153	2			Y	-0-					-0-
03	217	N	176	-0-	-41	-0-	176	2			Y	-0-					-0-
04	210	N	68	-0-	-142	-0-	68	2			Y	-0-					-0-
05	326	N	326	-0-	-0-	-0-	326	2			Y	-0-					-0-
06	180	N	180	-0-	-0-	-0-	180	2			Y	-0-					-0-

HUDSON "B" GAS UNIT WELL #: 4 RRCID -> 194751 COMPL. DATE 03/01/2006 TOTAL DEPTH 12950 PERF.11272 - 12862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
02	638	N	638	-0-	-0-	-0-	638	2			N	-0-					-0-
03	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
04	120	N	50	-0-	-70	-0-	50	2			N	-0-					-0-
05	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
06	360	N	-0-	-0-	-360	-0-					N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 6 RRCID -> 194756 COMPL. DATE 03/01/2005 TOTAL DEPTH 12760 PERF.10385 - 12614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2883	X	443	-0-	-2440	-0-	443	2			Y	-0-					-0-
02	2697	X	273	-0-	-2424	-0-	273	2			Y	-0-					-0-
03	1984	X	210	-0-	-1774	-0-	210	2			Y	-0-					-0-
04	2716	X	2716	-0-	-0-	-0-	2716	2			Y	-0-					-0-
05	3100	N	3936	-0-	836	836	3936	2			Y	-0-					-0-
06	3000	N	3437	-0-	437	1273	3437	2			Y	-0-					-0-

WILBURN WELL #: 4 RRCID -> 194760 COMPL. DATE 10/07/2007 TOTAL DEPTH 13144 PERF.11038 - 12198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2903	X	2903	-0-	-0-	-0-	2902	2	1	9	Y	1	1	1			-0-
02	3052	X	3052	-0-	-0-	-0-	3052	2			Y	-0-					-0-
03	4151	X	4151	-0-	-0-	-0-	4151	2			Y	-0-					-0-
04	3779	X	3779	-0-	-0-	-0-	3777	2	2	9	Y	2	2	1			-0-
05	4560	X	4560	-0-	-0-	-0-	4557	2	3	9	Y	3	3	8			-0-
06	4208	X	4208	-0-	-0-	-0-	4207	2	1	9	Y	1	1	8			-0-

FAILS GAS UNIT WELL #: 4 RRCID -> 194954 COMPL. DATE 03/01/2006 TOTAL DEPTH 12938 PERF.11275 - 12772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	658	-0-	-24	-0-	657	2	1	9	N	1	1	1			-0-
02	638	N	618	-0-	-20	-0-	618	2			N	-0-					-0-
03	669	N	669	-0-	-0-	-0-	669	2			N	-0-					-0-
04	630	N	629	-0-	-1	-0-	629	2			N	-0-					-0-
05	659	N	659	-0-	-0-	-0-	659	2			N	-0-					-0-
06	660	N	613	-0-	-47	-0-	613	2			N	-0-					-0-

CAGLE GAS UNIT WELL #: 10 RRCID -> 196009 COMPL. DATE 03/01/2006 TOTAL DEPTH 13180 PERF.11060 - 12870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2917	X	2917	-0-	-0-	-0-	2917	2			Y	-0-					-0-
02	2639	X	2410	-0-	-229	-0-	2410	2			Y	-0-					-0-
03	2821	X	2645	-0-	-176	-0-	2645	2			Y	-0-					-0-
04	2820	X	2488	-0-	-332	-0-	2488	2			Y	-0-					-0-
05	2914	X	2882	-0-	-32	-0-	2882	2			Y	-0-					-0-
06	5270	X	5270	-0-	-0-	-0-	5270	2			Y	-0-					-0-

FAILS GAS UNIT WELL #: 8 RRCID -> 196057 COMPL. DATE 10/06/2007 TOTAL DEPTH 12765 PERF.11088 - 12612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	329	N	329	-0-	-0-	-0-	327	2	2	9	Y	2	2	1			-0-
02	930	N	930	-0-	-0-	-0-	930	2			Y	-0-					-0-
03	410	N	410	-0-	-0-	-0-	410	2			Y	-0-					-0-
04	368	N	368	-0-	-0-	-0-	368	2			Y	-0-					-0-
05	403	N	370	-0-	-33	-0-	368	2	2	9	Y	2	2	8			-0-
06	390	N	360	-0-	-30	-0-	360	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
EUBANKS UNIT NO. 1 WELL #: 8 RRCID -> 196243 COMPL. DATE 03/01/2006 TOTAL DEPTH 12821 PERF.11510 - 12638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1468	N	1468	-0-	-0-	-0-	1468	2			Y	-0-					-0-
02	1468	N	1468	-0-	-0-	-0-	1468	2			Y	-0-					-0-
03	1395	N	1107	-0-	-288	-0-	1107	2			Y	-0-					-0-
04	1350	N	223	-0-	-1127	-0-	223	2			Y	-0-					-0-
05	1395	N	614	-0-	-781	-0-	614	2			Y	-0-					-0-
06	1080	N	890	-0-	-190	-0-	890	2			Y	-0-					-0-

EUBANKS UNIT NO. 1 WELL #: 2 RRCID -> 196246 COMPL. DATE 01/22/2008 TOTAL DEPTH 12720 PERF.10430 - 11306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3472	X	2595	-0-	-877	-0-	2588	2	7	9	Y	6	6	1			-0-
02	2610	X	2535	-0-	-75	-0-	2535	2			Y	-0-					-0-
03	3180	X	3180	-0-	-0-	-0-	3180	2			Y	-0-					-0-
04	2970	X	2422	-0-	-548	-0-	2422	2			Y	-0-					-0-
05	3069	X	2972	-0-	-97	-0-	2968	2	4	9	Y	4	4	8			-0-
06	3090	X	2565	-0-	-525	-0-	2565	2			Y	-0-					-0-

EUBANKS UNIT NO. 1 WELL #: 1 RRCID -> 196356 COMPL. DATE 03/01/2006 TOTAL DEPTH 12714 PERF.11036 - 12516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3193	X	2450	-0-	-743	-0-	2450	2			Y	-0-					-0-
02	2987	X	2868	-0-	-119	-0-	2868	2			Y	-0-					-0-
03	3193	X	3117	-0-	-76	-0-	3117	2			Y	-0-					-0-
04	3221	X	3221	-0-	-0-	-0-	3221	2			Y	-0-					-0-
05	3268	X	3268	-0-	-0-	-0-	3268	2			Y	-0-					-0-
06	3099	X	3099	-0-	-0-	-0-	3099	2			Y	-0-					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 7 RRCID -> 196475 COMPL. DATE 03/01/2006 TOTAL DEPTH 13104 PERF.11360 - 12832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1209	N	903	-0-	-306	-0-	900	2	3	9	N	3	3	1			-0-
02	1015	N	867	-0-	-148	-0-	867	2			N	-0-					-0-
03	1085	N	840	-0-	-245	-0-	840	2			N	-0-					-0-
04	889	N	889	-0-	-0-	-0-	889	2			N	-0-					-0-
05	930	N	929	-0-	-1	-0-	927	2	2	9	N	2	2	8			-0-
06	899	N	899	-0-	-0-	-0-	899	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 11 RRCID -> 196479 COMPL. DATE 05/15/2003 TOTAL DEPTH 13150 PERF.10307 - 11470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
02	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
03	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
04	120	N	100	-0-	-20	-0-	100	2			N	-0-					-0-
05	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
06	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 3 RRCID -> 196485 COMPL. DATE 07/13/2003 TOTAL DEPTH 12375 PERF.11942 - 12246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1519	N	526	-0-	-993	-0-	526	2			Y	-0-					-0-
02	1363	N	284	-0-	-1079	-0-	284	2			Y	-0-					-0-
03	1395	N	572	-0-	-823	-0-	572	2			Y	-0-					-0-
04	510	N	453	-0-	-57	-0-	453	2			Y	-0-					-0-
05	310	N	299	-0-	-11	-0-	299	2			Y	-0-					-0-
06	540	N	326	-0-	-214	-0-	326	2			Y	-0-					-0-

FAILS GAS UNIT WELL #: 10 RRCID -> 196486 COMPL. DATE 03/01/2006 TOTAL DEPTH 12850 PERF.10372 - 12630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	292	-0-	-18	-0-	292	2			Y	-0-					-0-
02	290	X	270	-0-	-20	-0-	270	2			Y	-0-					-0-
03	310	X	262	-0-	-48	-0-	262	2			Y	-0-					-0-
04	300	X	258	-0-	-42	-0-	258	2			Y	-0-					-0-
05	379	X	379	-0-	-0-	-0-	379	2			Y	-0-					-0-
06	270	X	191	-0-	-79	-0-	191	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BELL GAS UNIT WELL #: 1 RRCID -> 196497 COMPL. DATE 03/01/2006 TOTAL DEPTH 12985 PERF.10968 - 11562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	291	-0-	-174	-0-	290	2	1	9	N	1	1	1			-0-
02	855	N	855	-0-	-0-	-0-	855	2			N	-0-					-0-
03	823	N	823	-0-	-0-	-0-	823	2			N	-0-					-0-
04	696	N	696	-0-	-0-	-0-	696	2			N	-0-					-0-
05	713	N	700	-0-	-13	-0-	700	2			N	-0-					-0-
06	834	N	834	-0-	-0-	-0-	834	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 7 RRCID -> 196536 COMPL. DATE 03/01/2006 TOTAL DEPTH 12765 PERF.10512 - 12656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2759	X	2223	-0-	-536	-0-	2216	2	7	9	Y	6	6	1			-0-
02	2581	X	2512	-0-	-69	-0-	2512	2			Y	-0-					-0-
03	2759	X	2712	-0-	-47	-0-	2712	2			Y	-0-					-0-
04	2670	X	2079	-0-	-591	-0-	2079	2			Y	-0-					-0-
05	2697	X	2185	-0-	-512	-0-	2181	2	4	9	Y	4	4	8			-0-
06	2697	X	2697	-0-	-0-	-0-	2697	2			Y	-0-					-0-

FAILS GAS UNIT WELL #: 6 RRCID -> 196538 COMPL. DATE 03/01/2006 TOTAL DEPTH 12932 PERF.10570 - 12720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2387	N	1039	-0-	-1348	-0-	1035	2	4	9	Y	4	4	1			-0-
02	2448	N	2448	-0-	-0-	-0-	2448	2			Y	-0-					-0-
03	2681	N	2681	-0-	-0-	-0-	2681	2			Y	-0-					-0-
04	2571	N	2571	-0-	-0-	-0-	2571	2			Y	-0-					-0-
05	2387	N	1604	-0-	-783	-0-	1601	2	3	9	Y	3	3	8			-0-
06	2310	N	837	-0-	-1473	-0-	837	2			Y	-0-					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 4 RRCID -> 196540 COMPL. DATE 03/01/2006 TOTAL DEPTH 13020 PERF.10686 - 12822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2821	X	1242	-0-	-1579	-0-	1242	2			Y	-0-					-0-
02	2906	X	2906	-0-	-0-	-0-	2906	2			Y	-0-					-0-
03	2821	X	2601	-0-	-220	-0-	2601	2			Y	-0-					-0-
04	2340	X	2326	-0-	-14	-0-	2326	2			Y	-0-					-0-
05	3100	X	2264	-0-	-836	-0-	2264	2			Y	-0-					-0-
06	3000	X	2212	-0-	-788	-0-	2212	2			Y	-0-					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 5 RRCID -> 196542 COMPL. DATE 03/01/2006 TOTAL DEPTH 13060 PERF.10710 - 12921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	X	615	-0-	-98	-0-	615	2			Y	-0-					-0-
02	696	N	665	-0-	-31	-0-	665	2			Y	-0-					-0-
03	682	N	661	-0-	-21	-0-	661	2			Y	-0-					-0-
04	600	N	487	-0-	-113	-0-	487	2			Y	-0-					-0-
05	713	N	182	-0-	-531	-0-	182	2			Y	-0-					-0-
06	652	N	652	-0-	-0-	-0-	652	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 4 RRCID -> 196604 COMPL. DATE 08/06/2003 TOTAL DEPTH 12442 PERF.11974 - 12274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1767	X	127	-0-	-1640	-0-	127	2			Y	-0-					-0-
02	1653	X	679	-0-	-974	-0-	679	2			Y	-0-					-0-
03	1767	X	941	-0-	-826	-0-	941	2			Y	-0-					-0-
04	1290	X	680	-0-	-610	-0-	680	2			Y	-0-					-0-
05	713	N	256	-0-	-457	-0-	256	2			Y	-0-					-0-
06	900	N	259	-0-	-641	-0-	259	2			Y	-0-					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 6 RRCID -> 196696 COMPL. DATE 04/01/2006 TOTAL DEPTH 13054 PERF. 8606 - 11885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1800	N	1800	-0-	-0-	-0-	1800	2			Y	-0-					-0-
02	1587	N	1587	-0-	-0-	-0-	1587	2			Y	-0-					-0-
03	1258	N	1258	-0-	-0-	-0-	1258	2			Y	-0-					-0-
04	420	N	86	-0-	-334	-0-	86	2			Y	-0-					-0-
05	434	N	94	-0-	-340	-0-	94	2			Y	-0-					-0-
06	420	N	96	-0-	-324	-0-	96	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
REED "P" NO. 1 GAS UNIT WELL #: 4 RRCID -> 196895 COMPL. DATE 03/01/2006 TOTAL DEPTH 12900 PERF.10509 - 12692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	296	-0-	-45	-0-	296	2			Y	-0-					-0-
02	348	N	143	-0-	-205	-0-	143	2			Y	-0-					-0-
03	372	N	177	-0-	-195	-0-	177	2			Y	-0-					-0-
04	300	N	163	-0-	-137	-0-	163	2			Y	-0-					-0-
05	181	N	181	-0-	-0-	-0-	181	2			Y	-0-					-0-
06	310	N	310	-0-	-0-	-0-	310	2			Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 7 RRCID -> 197116 COMPL. DATE 03/01/2006 TOTAL DEPTH 12935 PERF.11324 - 12784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	421	-0-	-168	-0-	421	2			N	-0-					-0-
02	464	N	407	-0-	-57	-0-	407	2			N	-0-					-0-
03	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-
04	611	N	611	-0-	-0-	-0-	611	2			N	-0-					-0-
05	522	N	522	-0-	-0-	-0-	522	2			N	-0-					-0-
06	603	N	603	-0-	-0-	-0-	603	2			N	-0-					-0-

EUBANKS UNIT NO. 1 WELL #: 3 RRCID -> 197118 COMPL. DATE 03/01/2006 TOTAL DEPTH 12731 PERF.10830 - 12504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3007	X	2600	-0-	-407	-0-	2596	2	4	9	Y	4	4	1			-0-
02	2813	X	2772	-0-	-41	-0-	2772	2			Y	-0-					-0-
03	3007	X	2947	-0-	-60	-0-	2947	2			Y	-0-					-0-
04	2910	X	2830	-0-	-80	-0-	2830	2			Y	-0-					-0-
05	3010	X	3010	-0-	-0-	-0-	3008	2	2	9	Y	2	2	8			-0-
06	2880	X	2829	-0-	-51	-0-	2829	2			Y	-0-					-0-

REED "P" NO. 1 GAS UNIT WELL #: 5 RRCID -> 197138 COMPL. DATE 03/01/2006 TOTAL DEPTH 12950 PERF.10700 - 12747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1426	N	1363	-0-	-63	-0-	1363	2			Y	-0-					-0-
02	1377	N	1377	-0-	-0-	-0-	1377	2			Y	-0-					-0-
03	1690	N	1690	-0-	-0-	-0-	1690	2			Y	-0-					-0-
04	1320	N	1194	-0-	-126	-0-	1194	2			Y	-0-					-0-
05	1457	N	539	-0-	-918	-0-	539	2			Y	-0-					-0-
06	1650	N	863	-0-	-787	-0-	863	2			Y	-0-					-0-

FAILS GAS UNIT WELL #: 9 RRCID -> 197301 COMPL. DATE 03/01/2006 TOTAL DEPTH 12626 PERF.10958 - 12494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2976	X	2222	-0-	-754	-0-	2219	2	3	9	Y	3	3	1			-0-
02	2668	N	2668	-0-	-0-	-0-	2668	2			Y	-0-					-0-
03	2790	N	2732	-0-	-58	-0-	2732	2			Y	-0-					-0-
04	2636	N	2636	-0-	-0-	-0-	2636	2			Y	-0-					-0-
05	2852	N	2755	-0-	-97	-0-	2753	2	2	9	Y	2	2	8			-0-
06	2640	N	2627	-0-	-13	-0-	2627	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 5 RRCID -> 197356 COMPL. DATE 03/01/2006 TOTAL DEPTH 12360 PERF.11212 - 12195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2449	N	428	-0-	-2021	-0-	428	2			Y	-0-					-0-
02	1856	N	312	-0-	-1544	-0-	312	2			Y	-0-					-0-
03	1860	N	472	-0-	-1388	-0-	472	2			Y	-0-					-0-
04	420	N	374	-0-	-46	-0-	374	2			Y	-0-					-0-
05	341	N	264	-0-	-77	-0-	264	2			Y	-0-					-0-
06	450	N	300	-0-	-150	-0-	300	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 6 RRCID -> 197360 COMPL. DATE 03/01/2006 TOTAL DEPTH 13162 PERF.10840 - 12944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3596	X	2978	-0-	-618	-0-	2978	2			Y	-0-					-0-
02	2929	X	2206	-0-	-723	-0-	2206	2			Y	-0-					-0-
03	8410	X	8410	-0-	-0-	-0-	8410	2			Y	-0-					-0-
04	8725	X	8725	-0-	-0-	-0-	8725	2			Y	-0-					-0-
05	3673	X	3673	-0-	-0-	-0-	3673	2			Y	-0-					-0-
06	8091	X	8091	-0-	-0-	-0-	8091	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
MORTON NO. 1 GAS UNIT WELL #: 8 RRCID -> 197365 COMPL. DATE 03/01/2006 TOTAL DEPTH 12912 PERF.10663 - 12707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	534	-0-	-24	-0-	534	2			N	-0-					-0-
02	522	N	497	-0-	-25	-0-	497	2			N	-0-					-0-
03	558	N	542	-0-	-16	-0-	542	2			N	-0-					-0-
04	524	N	524	-0-	-0-	-0-	524	2			N	-0-					-0-
05	536	N	536	-0-	-0-	-0-	536	2			N	-0-					-0-
06	510	N	509	-0-	-1	-0-	509	2			N	-0-					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 8 RRCID -> 197386 COMPL. DATE 03/01/2006 TOTAL DEPTH 12967 PERF.10800 - 12859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-
02	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
03	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
04	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
05	248	N	217	-0-	-31	-0-	217	2			N	-0-					-0-
06	240	N	198	-0-	-42	-0-	198	2			N	-0-					-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 2 RRCID -> 197504 COMPL. DATE 03/01/2006 TOTAL DEPTH 13100 PERF.11150 - 12880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1403	N	1403	-0-	-0-	-0-	1403	2			Y	-0-					-0-
02	2341	N	2341	-0-	-0-	-0-	2341	2			Y	-0-					-0-
03	2506	N	2506	-0-	-0-	-0-	2506	2			Y	-0-					-0-
04	2443	N	2443	-0-	-0-	-0-	2443	2			Y	-0-					-0-
05	2646	N	2646	-0-	-0-	-0-	2646	2			Y	-0-					-0-
06	2617	N	2617	-0-	-0-	-0-	2617	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 4 RRCID -> 197510 COMPL. DATE 03/01/2006 TOTAL DEPTH 13180 PERF.11240 - 12911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2584	N	2584	-0-	-0-	-0-	2584	2			Y	-0-					-0-
02	2033	N	2033	-0-	-0-	-0-	2033	2			Y	-0-					-0-
03	1922	N	1877	-0-	-45	-0-	1877	2			Y	-0-					-0-
04	1860	N	1557	-0-	-303	-0-	1557	2			Y	-0-					-0-
05	1922	N	1494	-0-	-428	-0-	1494	2			Y	-0-					-0-
06	1830	N	1253	-0-	-577	-0-	1253	2			Y	-0-					-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 3 RRCID -> 197721 COMPL. DATE 03/01/2006 TOTAL DEPTH 13125 PERF.10932 - 12918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	N	1255	-0-	-16	-0-	1255	2			Y	-0-					-0-
02	1189	N	1144	-0-	-45	-0-	1144	2			Y	-0-					-0-
03	1240	N	1180	-0-	-60	-0-	1180	2			Y	-0-					-0-
04	1200	N	1101	-0-	-99	-0-	1101	2			Y	-0-					-0-
05	1209	N	1053	-0-	-156	-0-	1053	2			Y	-0-					-0-
06	1140	N	882	-0-	-258	-0-	882	2			Y	-0-					-0-

REED "P" NO. 1 GAS UNIT WELL #: 6 RRCID -> 198120 COMPL. DATE 03/01/2006 TOTAL DEPTH 13088 PERF. 8421 - 12860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1209	N	1209	-0-	-0-	-0-	1209	2			Y	-0-					-0-
02	1044	N	787	-0-	-257	-0-	787	2			Y	-0-					-0-
03	1116	N	638	-0-	-478	-0-	638	2			Y	-0-					-0-
04	1080	N	447	-0-	-633	-0-	447	2			Y	-0-					-0-
05	837	N	399	-0-	-438	-0-	399	2			Y	-0-					-0-
06	630	N	348	-0-	-282	-0-	348	2			Y	-0-					-0-

WEST OAKS WELL #: 1 RRCID -> 198356 COMPL. DATE 10/18/2003 TOTAL DEPTH 13120 PERF.11139 - 12492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	108	-0-	-16	-0-	108	2			N	-0-					-0-
02	116	N	104	-0-	-12	-0-	104	2			N	-0-					-0-
03	124	N	106	-0-	-18	-0-	106	2			N	-0-					-0-
04	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
05	124	N	119	-0-	-5	-0-	119	2			N	-0-					-0-
06	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
THOMPSON, CLAYTON WELL #: 1 RRCID -> 198446 COMPL. DATE 03/01/2006 TOTAL DEPTH 13091 PERF. 8562 - 12979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 8 RRCID -> 199201 COMPL. DATE 12/12/2003 TOTAL DEPTH 12818 PERF.10980 - 11650

01	532	N	532	-0-	-0-	-0-	532	2			N	-0-					-0-
02	492	N	492	-0-	-0-	-0-	492	2			N	-0-					-0-
03	623	N	623	-0-	-0-	-0-	623	2			N	-0-					-0-
04	665	N	665	-0-	-0-	-0-	665	2			N	-0-					-0-
05	767	N	767	-0-	-0-	-0-	767	2			N	-0-					-0-
06	764	N	764	-0-	-0-	-0-	764	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 7 RRCID -> 199206 COMPL. DATE 03/01/2006 TOTAL DEPTH 12752 PERF.10982 - 12611

01	2790	N	2647	-0-	-143	-0-	2647	2			Y	-0-					-0-
02	2850	N	2850	-0-	-0-	-0-	2850	2			Y	-0-					-0-
03	2511	N	2380	-0-	-131	-0-	2380	2			Y	-0-					-0-
04	2610	N	2189	-0-	-421	-0-	2189	2			Y	-0-					-0-
05	2914	N	2230	-0-	-684	-0-	2230	2			Y	-0-					-0-
06	2340	N	1961	-0-	-379	-0-	1961	2			Y	-0-					-0-

EUBANKS UNIT NO. 1 WELL #: 6 RRCID -> 199208 COMPL. DATE 03/01/2006 TOTAL DEPTH 12721 PERF.10409 - 12560

01	2882	X	2882	-0-	-0-	-0-	2882	2			Y	-0-					-0-
02	3355	X	3355	-0-	-0-	-0-	3355	2			Y	-0-					-0-
03	4441	X	4441	-0-	-0-	-0-	4441	2			Y	-0-					-0-
04	3916	X	3916	-0-	-0-	-0-	3916	2			Y	-0-					-0-
05	2201	X	1153	-0-	-1048	-0-	1153	2			Y	-0-					-0-
06	2130	X	1083	-0-	-1047	-0-	1083	2			Y	-0-					-0-

WILBURN WELL #: 2 RRCID -> 199268 COMPL. DATE 03/01/2006 TOTAL DEPTH 12300 PERF.11021 - 12088

01	403	N	370	-0-	-33	-0-	370	2			Y	-0-					-0-
02	319	N	189	-0-	-130	-0-	189	2			Y	-0-					-0-
03	372	N	231	-0-	-141	-0-	231	2			Y	-0-					-0-
04	682	N	682	-0-	-0-	-0-	682	2			Y	-0-					-0-
05	1102	N	1102	-0-	-0-	-0-	1102	2			Y	-0-					-0-
06	843	N	843	-0-	-0-	-0-	843	2			Y	-0-					-0-

CURRY "A" GAS UNIT II WELL #: 1 RRCID -> 200144 COMPL. DATE 01/27/2004 TOTAL DEPTH 12850 PERF.11270 - 11564

01	310	N	259	-0-	-51	-0-	259	2			N	-0-					-0-
02	261	N	236	-0-	-25	-0-	236	2			N	-0-					-0-
03	1307	N	1307	-0-	-0-	-0-	1307	2			N	-0-					-0-
04	3000	N	4630	-0-	1630	1630	4611	2	19	9	N	17	17	1			-0-
05	3100	N	3763	-0-	663	2293	3750	2	13	9	N	12	12	8			-0-
06	3000	N	3014	-0-	14	2307	3008	2	6	9	N	5	5	8			-0-

KNIGHT GAS UNIT NO. 1 WELL #: 7 RRCID -> 200148 COMPL. DATE 03/01/2006 TOTAL DEPTH 13150 PERF.11411 - 12929

01	3100	N	4287	-0-	1187	2729	4287	2			Y	-0-					-0-
02	6561	X	3832	-0-	-2729	-0-	3832	2			Y	-0-					-0-
03	2852	X	1817	-0-	-1035	-0-	1817	2			Y	-0-					-0-
04	2760	X	1390	-0-	-1370	-0-	1390	2			Y	-0-					-0-
05	2951	X	2951	-0-	-0-	-0-	2951	2			Y	-0-					-0-
06	3555	X	3555	-0-	-0-	-0-	3555	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
LARSON "A" II GAS UNIT WELL #: 2 RRCID -> 200275 COMPL. DATE 03/01/2006 TOTAL DEPTH 13120 PERF.10632 - 13110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1582	X	1582	-0-	-0-	-0-	1582	2			Y	-0-					-0-
02	1647	X	1647	-0-	-0-	-0-	1647	2			Y	-0-					-0-
03	1550	X	1538	-0-	-12	-0-	1538	2			Y	-0-					-0-
04	1500	X	820	-0-	-680	-0-	820	2			Y	-0-					-0-
05	1550	X	242	-0-	-1308	-0-	242	2			Y	-0-					-0-
06	3168	X	3168	-0-	-0-	-0-	3168	2			Y	-0-					-0-

BELL GAS UNIT WELL #: 4 RRCID -> 200386 COMPL. DATE 03/01/2006 TOTAL DEPTH 11855 PERF.10365 - 11482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
02	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
03	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
04	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
05	248	N	207	-0-	-41	-0-	207	2			N	-0-					-0-
06	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 9 RRCID -> 200669 COMPL. DATE 03/01/2006 TOTAL DEPTH 12525 PERF.11021 - 12302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1550	N	299	-0-	-1251	-0-	299	2			Y	-0-					-0-
02	1073	N	294	-0-	-779	-0-	294	2			Y	-0-					-0-
03	1023	N	387	-0-	-636	-0-	387	2			Y	-0-					-0-
04	300	N	258	-0-	-42	-0-	258	2			Y	-0-					-0-
05	310	N	250	-0-	-60	-0-	250	2			Y	-0-					-0-
06	360	N	338	-0-	-22	-0-	338	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 8 RRCID -> 200702 COMPL. DATE 03/01/2006 TOTAL DEPTH 13208 PERF.10918 - 12934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3038	X	1846	-0-	-1192	-0-	1846	2			Y	-0-					-0-
02	2842	X	1049	-0-	-1793	-0-	1049	2			Y	-0-					-0-
03	3038	X	989	-0-	-2049	-0-	989	2			Y	-0-					-0-
04	2940	X	1028	-0-	-1912	-0-	1028	2			Y	-0-					-0-
05	3038	X	557	-0-	-2481	-0-	557	2			Y	-0-					-0-
06	1800	X	770	-0-	-1030	-0-	770	2			Y	-0-					-0-

REED "P" NO. 1 GAS UNIT WELL #: 9 RRCID -> 200867 COMPL. DATE 02/04/2004 TOTAL DEPTH 13140 PERF.10762 - 12927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2921	X	2921	-0-	-0-	-0-	2921	2			Y	-0-					-0-
02	2776	X	2776	-0-	-0-	-0-	2776	2			Y	-0-					-0-
03	3015	X	3015	-0-	-0-	-0-	3015	2			Y	-0-					-0-
04	2716	X	2716	-0-	-0-	-0-	2715	2	1	9	Y	1	1	1			-0-
05	2713	X	2713	-0-	-0-	-0-	2712	2	1	9	Y	1	1	8			-0-
06	2574	X	2574	-0-	-0-	-0-	2573	2	1	9	Y	1	1	8			-0-

REED "P" NO. 1 GAS UNIT WELL #: 7 RRCID -> 200996 COMPL. DATE 03/01/2006 TOTAL DEPTH 13098 PERF.10744 - 12861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	759	N	759	-0-	-0-	-0-	759	2			Y	-0-					-0-
02	667	N	447	-0-	-220	-0-	447	2			Y	-0-					-0-
03	651	N	614	-0-	-37	-0-	614	2			Y	-0-					-0-
04	720	N	586	-0-	-134	-0-	586	2			Y	-0-					-0-
05	625	N	625	-0-	-0-	-0-	625	2			Y	-0-					-0-
06	600	N	561	-0-	-39	-0-	561	2			Y	-0-					-0-

HUDSON "B" GAS UNIT WELL #: 6 RRCID -> 201149 COMPL. DATE 03/01/2006 TOTAL DEPTH 12900 PERF.11413 - 11750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3162	X	2923	-0-	-239	-0-	2923	2			Y	-0-					-0-
02	2929	X	2329	-0-	-600	-0-	2329	2			Y	-0-					-0-
03	3100	X	1247	-0-	-1853	-0-	1247	2			Y	-0-					-0-
04	3006	X	3006	-0-	-0-	-0-	3006	2			Y	-0-					-0-
05	2914	X	2036	-0-	-878	-0-	2036	2			Y	-0-					-0-
06	2820	X	2650	-0-	-170	-0-	2650	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HEATON NO. 1 GAS UNIT WELL #: 7 RRCID -> 201261 COMPL. DATE 03/01/2006 TOTAL DEPTH 12685 PERF.11094 - 12625

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	N	894	-0-	-98	-0-	894	2			N	-0-					-0-
02	928	N	859	-0-	-69	-0-	859	2			N	-0-					-0-
03	991	N	991	-0-	-0-	-0-	991	2			N	-0-					-0-
04	931	N	931	-0-	-0-	-0-	931	2			N	-0-					-0-
05	941	N	941	-0-	-0-	-0-	941	2			N	-0-					-0-
06	960	N	910	-0-	-50	-0-	910	2			N	-0-					-0-

EUBANKS UNIT NO. 1 WELL #: 7 RRCID -> 201555 COMPL. DATE 03/01/2006 TOTAL DEPTH 12920 PERF.10467 - 12552

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	331	N	331	-0-	-0-	-0-	331	2			Y	-0-					-0-
02	431	N	431	-0-	-0-	-0-	431	2			Y	-0-					-0-
03	403	N	383	-0-	-20	-0-	383	2			Y	-0-					-0-
04	390	N	390	-0-	-0-	-0-	390	2			Y	-0-					-0-
05	465	N	399	-0-	-66	-0-	399	2			Y	-0-					-0-
06	360	N	358	-0-	-2	-0-	358	2			Y	-0-					-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 3 RRCID -> 201634 COMPL. DATE 04/29/2007 TOTAL DEPTH 13175 PERF. 8522 - 12202

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	269	-0-	-10	-0-	269	2			Y	-0-					-0-
02	261	N	164	-0-	-97	-0-	164	2			Y	-0-					-0-
03	390	N	390	-0-	-0-	-0-	390	2			Y	-0-					-0-
04	480	N	480	-0-	-0-	-0-	480	2			Y	-0-					-0-
05	352	N	352	-0-	-0-	-0-	352	2			Y	-0-					-0-
06	270	N	193	-0-	-77	-0-	193	2			Y	-0-					-0-

REED "P" NO. 1 GAS UNIT WELL #: 8 RRCID -> 202220 COMPL. DATE 03/01/2006 TOTAL DEPTH 13010 PERF.11322 - 12776

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1934	N	1934	-0-	-0-	-0-	1934	2			Y	-0-					-0-
02	2260	N	2260	-0-	-0-	-0-	2260	2			Y	-0-					-0-
03	2318	N	2318	-0-	-0-	-0-	2318	2			Y	-0-					-0-
04	2164	N	2164	-0-	-0-	-0-	2164	2			Y	-0-					-0-
05	2283	N	2283	-0-	-0-	-0-	2283	2			Y	-0-					-0-
06	2165	N	2165	-0-	-0-	-0-	2165	2			Y	-0-					-0-

BELL GAS UNIT WELL #: 2 RRCID -> 202263 COMPL. DATE 03/01/2006 TOTAL DEPTH 11920 PERF.10977 - 11592

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	497	N	497	-0-	-0-	-0-	491	2	6	9	N	5	5	1			-0-
02	522	N	522	-0-	-0-	-0-	522	2			N	-0-					-0-
03	558	N	554	-0-	-4	-0-	554	2			N	-0-					-0-
04	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-
05	558	N	486	-0-	-72	-0-	483	2	3	9	N	3	3	8			-0-
06	540	N	454	-0-	-86	-0-	454	2			N	-0-					-0-

GILLIAM, J.A. UNIT WELL #: 3 RRCID -> 202981 COMPL. DATE 03/01/2006 TOTAL DEPTH 12700 PERF.10770 - 12540

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2635	N	2066	-0-	-569	-0-	2066	2			N	-0-					-0-
02	2784	N	2242	-0-	-542	-0-	2242	2			N	-0-					-0-
03	2883	N	2826	-0-	-57	-0-	2826	2			N	-0-					-0-
04	2695	N	2695	-0-	-0-	-0-	2695	2			N	-0-					-0-
05	2533	N	2533	-0-	-0-	-0-	2533	2			N	-0-					-0-
06	2760	N	2654	-0-	-106	-0-	2654	2			N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 10 RRCID -> 203025 COMPL. DATE 03/01/2006 TOTAL DEPTH 12700 PERF.10526 - 12505

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	385	-0-	-204	-0-	385	2			N	-0-					-0-
02	609	N	511	-0-	-98	-0-	511	2			N	-0-					-0-
03	711	N	711	-0-	-0-	-0-	711	2			N	-0-					-0-
04	788	N	788	-0-	-0-	-0-	787	2	1	9	N	1	1	1			-0-
05	1199	N	1199	-0-	-0-	-0-	1199	2			N	-0-					-0-
06	1769	N	1769	-0-	-0-	-0-	1769	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 5 RRCID -> 203150 COMPL. DATE 06/26/2004 TOTAL DEPTH 12549 PERF.12017 - 12342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1891	X	963	-0-	-928	-0-	962	2	1	9	Y	1	1	1			-0-
02	1769	X	919	-0-	-850	-0-	919	2			Y	-0-					-0-
03	1891	X	1819	-0-	-72	-0-	1819	2			Y	-0-					-0-
04	1830	X	1186	-0-	-644	-0-	1185	2	1	9	Y	1	1	1			-0-
05	1891	X	589	-0-	-1302	-0-	588	2	1	9	Y	1	1	8			-0-
06	1770	X	305	-0-	-1465	-0-	304	2	1	9	Y	1	1	8			-0-

HUDSON "B" GAS UNIT WELL #: 8 RRCID -> 203157 COMPL. DATE 03/01/2006 TOTAL DEPTH 13018 PERF.10956 - 12716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	618	X	618	-0-	-0-	-0-	618	2			Y	-0-					-0-
02	441	N	441	-0-	-0-	-0-	441	2			Y	-0-					-0-
03	403	N	336	-0-	-67	-0-	336	2			Y	-0-					-0-
04	600	N	277	-0-	-323	-0-	277	2			Y	-0-					-0-
05	465	N	303	-0-	-162	-0-	303	2			Y	-0-					-0-
06	330	N	284	-0-	-46	-0-	284	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 11 RRCID -> 203883 COMPL. DATE 03/01/2006 TOTAL DEPTH 12260 PERF.11263 - 12125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1395	N	634	-0-	-761	-0-	634	2			Y	-0-					-0-
02	1305	N	934	-0-	-371	-0-	934	2			Y	-0-					-0-
03	1612	N	1281	-0-	-331	-0-	1281	2			Y	-0-					-0-
04	908	N	908	-0-	-0-	-0-	908	2			Y	-0-					-0-
05	1194	N	1194	-0-	-0-	-0-	1194	2			Y	-0-					-0-
06	1402	N	1402	-0-	-0-	-0-	1402	2			Y	-0-					-0-

BELL GAS UNIT WELL #: 3 RRCID -> 203900 COMPL. DATE 08/01/2004 TOTAL DEPTH 11990 PERF.11211 - 11551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2908	X	2908	-0-	-0-	-0-	2905	2	3	9	N	3	3	1			-0-
02	2465	X	1546	-0-	-919	-0-	1546	2			N	-0-					-0-
03	2635	N	2108	-0-	-527	-0-	2108	2			N	-0-					-0-
04	2550	N	1896	-0-	-654	-0-	1896	2			N	-0-					-0-
05	2601	N	2601	-0-	-0-	-0-	2599	2	2	9	N	2	2	8			-0-
06	2706	N	2706	-0-	-0-	-0-	2706	2			N	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 1 RRCID -> 204029 COMPL. DATE 10/25/2004 TOTAL DEPTH 13138 PERF.10590 - 11492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	668	-0-	-76	-0-	668	2			Y	-0-					-0-
02	644	N	644	-0-	-0-	-0-	644	2			Y	-0-					-0-
03	706	N	706	-0-	-0-	-0-	706	2			Y	-0-					-0-
04	723	N	723	-0-	-0-	-0-	723	2			Y	-0-					-0-
05	860	N	860	-0-	-0-	-0-	860	2			Y	-0-					-0-
06	789	N	789	-0-	-0-	-0-	789	2			Y	-0-					-0-

GILLIAM, J.A. UNIT WELL #: 5 RRCID -> 204380 COMPL. DATE 03/01/2006 TOTAL DEPTH 12605 PERF.10224 - 12424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	618	N	618	-0-	-0-	-0-	618	2			Y	-0-					-0-
02	145	N	131	-0-	-14	-0-	131	2			Y	-0-					-0-
03	155	N	125	-0-	-30	-0-	125	2			Y	-0-					-0-
04	150	N	129	-0-	-21	-0-	129	2			Y	-0-					-0-
05	155	N	44	-0-	-111	-0-	44	2			Y	-0-					-0-
06	172	N	172	-0-	-0-	-0-	172	2			Y	-0-					-0-

GILLIAM, J.A. UNIT WELL #: 4 RRCID -> 204388 COMPL. DATE 03/01/2006 TOTAL DEPTH 12656 PERF.10673 - 12496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2542	N	2064	-0-	-478	-0-	2064	2			Y	-0-					-0-
02	2236	N	2236	-0-	-0-	-0-	2236	2			Y	-0-					-0-
03	2201	N	1515	-0-	-686	-0-	1515	2			Y	-0-					-0-
04	2856	N	2856	-0-	-0-	-0-	2856	2			Y	-0-					-0-
05	2418	N	2372	-0-	-46	-0-	2372	2			Y	-0-					-0-
06	2533	N	2533	-0-	-0-	-0-	2533	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
KINDON GAS UNIT #1 WELL #: 13 RRCID -> 205121 COMPL. DATE 03/01/2006 TOTAL DEPTH 13065 PERF.10940 - 12791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1612	N	1263	-0-	-349	-0-	1263	2			Y	-0-					-0-
02	1537	N	925	-0-	-612	-0-	925	2			Y	-0-					-0-
03	1053	N	1053	-0-	-0-	-0-	1053	2			Y	-0-					-0-
04	1230	N	881	-0-	-349	-0-	881	2			Y	-0-					-0-
05	1198	N	1198	-0-	-0-	-0-	1198	2			Y	-0-					-0-
06	1304	N	1304	-0-	-0-	-0-	1304	2			Y	-0-					-0-

HUDSON "B" GAS UNIT WELL #: 7 RRCID -> 205551 COMPL. DATE 05/03/2010 TOTAL DEPTH 12815 PERF. 8282 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 12 RRCID -> 205560 COMPL. DATE 03/01/2006 TOTAL DEPTH 13200 PERF.11254 - 12110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2108	N	2013	-0-	-95	-0-	2013	2			Y	-0-					-0-
02	1943	N	1939	-0-	-4	-0-	1939	2			Y	-0-					-0-
03	2046	N	2045	-0-	-1	-0-	2045	2			Y	-0-					-0-
04	2002	N	2002	-0-	-0-	-0-	2002	2			Y	-0-					-0-
05	2077	N	1993	-0-	-84	-0-	1993	2			Y	-0-					-0-
06	2006	N	2006	-0-	-0-	-0-	2006	2			Y	-0-					-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 5 RRCID -> 206095 COMPL. DATE 03/01/2006 TOTAL DEPTH 13072 PERF.10895 - 12852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2945	X	2167	-0-	-778	-0-	2167	2			Y	-0-					-0-
02	2755	X	1601	-0-	-1154	-0-	1601	2			Y	-0-					-0-
03	2311	X	2311	-0-	-0-	-0-	2311	2			Y	-0-					-0-
04	2100	X	1854	-0-	-246	-0-	1847	2	7	9	Y	6	6	1			-0-
05	2170	X	1305	-0-	-865	-0-	1301	2	4	9	Y	4	4	8			-0-
06	2250	N	1652	-0-	-598	-0-	1650	2	2	9	Y	2	2	8			-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 6 RRCID -> 206135 COMPL. DATE 03/21/2007 TOTAL DEPTH 13206 PERF. 8728 - 12914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1184	N	1184	-0-	-0-	-0-	1137	2	47	9	Y	43	43	1			-0-
02	1116	N	1116	-0-	-0-	-0-	1116	2			Y	-0-					-0-
03	1602	N	1602	-0-	-0-	-0-	1602	2			Y	-0-					-0-
04	1384	N	1384	-0-	-0-	-0-	1370	2	14	9	Y	13	13	1			-0-
05	1551	N	1551	-0-	-0-	-0-	1538	2	13	9	Y	12	12	8			-0-
06	1338	N	1338	-0-	-0-	-0-	1330	2	8	9	Y	7	7	8			-0-

KNIGHT GAS UNIT NO. 1 WELL #: 10 RRCID -> 206273 COMPL. DATE 03/01/2006 TOTAL DEPTH 12477 PERF.10976 - 12295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	283	-0-	-275	-0-	283	2			Y	-0-					-0-
02	522	N	117	-0-	-405	-0-	117	2			Y	-0-					-0-
03	558	N	178	-0-	-380	-0-	178	2			Y	-0-					-0-
04	270	N	107	-0-	-163	-0-	107	2			Y	-0-					-0-
05	124	N	55	-0-	-69	-0-	55	2			Y	-0-					-0-
06	180	N	70	-0-	-110	-0-	70	2			Y	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 14 RRCID -> 206614 COMPL. DATE 03/01/2006 TOTAL DEPTH 13102 PERF.11076 - 12834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2635	X	2481	-0-	-154	-0-	2481	2			Y	-0-					-0-
02	2209	N	2209	-0-	-0-	-0-	2209	2			Y	-0-					-0-
03	2635	N	2538	-0-	-97	-0-	2538	2			Y	-0-					-0-
04	2428	N	2428	-0-	-0-	-0-	2424	2	4	9	Y	4	4	1			-0-
05	2447	N	2447	-0-	-0-	-0-	2444	2	3	9	Y	3	3	8			-0-
06	2460	N	2429	-0-	-31	-0-	2427	2	2	9	Y	2	2	8			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
EPPES, FRED R. WELL #: 19 RRCID -> 206959 COMPL. DATE 03/01/2006 TOTAL DEPTH 13200 PERF.10782 - 12860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEATON NO. 1 GAS UNIT WELL #: 10 RRCID -> 207045 COMPL. DATE 03/01/2006 TOTAL DEPTH 12660 PERF.11054 - 12591

01	511	N	511	-0-	-0-	-0-	511	2			N	-0-					-0-
02	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
03	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
04	420	N	252	-0-	-168	-0-	252	2			N	-0-					-0-
05	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
06	270	N	188	-0-	-82	-0-	188	2			N	-0-					-0-

CRIDER GAS UNIT WELL #: 1 RRCID -> 207209 COMPL. DATE 03/01/2006 TOTAL DEPTH 13000 PERF.10502 - 12863

01	3379	X	2602	-0-	-777	-0-	2602	2			Y	-0-					-0-
02	3741	X	2649	-0-	-1092	-0-	2649	2			Y	-0-					-0-
03	3999	X	3195	-0-	-804	-0-	3195	2			Y	-0-					-0-
04	3870	X	3203	-0-	-667	-0-	3203	2			Y	-0-					-0-
05	2979	X	2979	-0-	-0-	-0-	2979	2			Y	-0-					-0-
06	3120	X	2493	-0-	-627	-0-	2493	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 17 RRCID -> 207394 COMPL. DATE 03/01/2006 TOTAL DEPTH 13135 PERF.10788 - 12853

01	2263	N	1149	-0-	-1114	-0-	1149	2			Y	-0-					-0-
02	1740	N	944	-0-	-796	-0-	944	2			Y	-0-					-0-
03	1705	N	836	-0-	-869	-0-	836	2			Y	-0-					-0-
04	1869	N	1869	-0-	-0-	-0-	1869	2			Y	-0-					-0-
05	1810	N	1810	-0-	-0-	-0-	1810	2			Y	-0-					-0-
06	1954	N	1954	-0-	-0-	-0-	1954	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 4 RRCID -> 207423 COMPL. DATE 03/01/2006 TOTAL DEPTH 12886 PERF.10543 - 12751

01	1061	N	1061	-0-	-0-	-0-	1061	2			N	-0-					-0-
02	609	N	586	-0-	-23	-0-	586	2			N	-0-					-0-
03	930	N	588	-0-	-342	-0-	588	2			N	-0-					-0-
04	1020	N	544	-0-	-476	-0-	544	2			N	-0-					-0-
05	633	N	633	-0-	-0-	-0-	633	2			N	-0-					-0-
06	603	N	603	-0-	-0-	-0-	603	2			N	-0-					-0-

GILLIAM, J.A. GU II WELL #: 10 RRCID -> 207434 COMPL. DATE 03/01/2006 TOTAL DEPTH 12530 PERF.10475 - 12401

01	1762	N	1762	-0-	-0-	-0-	1762	2			Y	-0-					-0-
02	1653	N	1403	-0-	-250	-0-	1403	2			Y	-0-					-0-
03	1855	N	1855	-0-	-0-	-0-	1855	2			Y	-0-					-0-
04	1853	N	1853	-0-	-0-	-0-	1853	2			Y	-0-					-0-
05	1519	N	1192	-0-	-327	-0-	1192	2			Y	-0-					-0-
06	1830	N	1413	-0-	-417	-0-	1413	2			Y	-0-					-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 4 RRCID -> 207464 COMPL. DATE 03/01/2006 TOTAL DEPTH 13120 PERF.10813 - 12852

01	682	N	477	-0-	-205	-0-	477	2			Y	-0-					-0-
02	843	N	843	-0-	-0-	-0-	843	2			Y	-0-					-0-
03	821	N	821	-0-	-0-	-0-	821	2			Y	-0-					-0-
04	758	N	758	-0-	-0-	-0-	758	2			Y	-0-					-0-
05	772	N	772	-0-	-0-	-0-	772	2			Y	-0-					-0-
06	753	N	753	-0-	-0-	-0-	753	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
KNIGHT GAS UNIT NO. 1 WELL #: 11 RRCID -> 207474 COMPL. DATE 03/01/2006 TOTAL DEPTH 13180 PERF.10898 - 12902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	449	N	449	-0-	-0-	-0-	449	2			Y	-0-					-0-
02	345	N	345	-0-	-0-	-0-	345	2			Y	-0-					-0-
03	422	N	422	-0-	-0-	-0-	422	2			Y	-0-					-0-
04	501	N	501	-0-	-0-	-0-	501	2			Y	-0-					-0-
05	418	N	418	-0-	-0-	-0-	418	2			Y	-0-					-0-
06	763	N	763	-0-	-0-	-0-	763	2			Y	-0-					-0-

KNIGHT, JACK HEIRS WELL #: 1 RRCID -> 207492 COMPL. DATE 12/10/2004 TOTAL DEPTH 12515 PERF.11844 - 12260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	248	-0-	-713	-0-	248	2			Y	-0-					-0-
02	812	N	165	-0-	-647	-0-	165	2			Y	-0-					-0-
03	775	N	332	-0-	-443	-0-	332	2			Y	-0-					-0-
04	253	N	253	-0-	-0-	-0-	253	2			Y	-0-					-0-
05	186	N	149	-0-	-37	-0-	149	2			Y	-0-					-0-
06	330	N	126	-0-	-204	-0-	126	2			Y	-0-					-0-

LARSON "A" II GAS UNIT WELL #: 3 RRCID -> 207522 COMPL. DATE 03/01/2006 TOTAL DEPTH 13208 PERF.11148 - 12110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1054	N	779	-0-	-275	-0-	779	2			N	-0-					-0-
02	912	N	912	-0-	-0-	-0-	912	2			N	-0-					-0-
03	1045	N	1045	-0-	-0-	-0-	1045	2			N	-0-					-0-
04	993	N	993	-0-	-0-	-0-	993	2			N	-0-					-0-
05	1153	N	1153	-0-	-0-	-0-	1153	2			N	-0-					-0-
06	1685	N	1685	-0-	-0-	-0-	1685	2			N	-0-					-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 7 RRCID -> 208100 COMPL. DATE 03/01/2006 TOTAL DEPTH 13180 PERF.11261 - 12154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1850	N	1850	-0-	-0-	-0-	1850	2			Y	-0-					-0-
02	1813	N	1813	-0-	-0-	-0-	1813	2			Y	-0-					-0-
03	1998	N	1998	-0-	-0-	-0-	1998	2			Y	-0-					-0-
04	1908	N	1908	-0-	-0-	-0-	1904	2	4	9	Y	4	4	1			-0-
05	1953	N	1523	-0-	-430	-0-	1521	2	2	9	Y	2	2	8			-0-
06	1920	N	1703	-0-	-217	-0-	1701	2	2	9	Y	2	2	8			-0-

REED "R" NO. 1 UNIT WELL #: 4 RRCID -> 208413 COMPL. DATE 03/01/2006 TOTAL DEPTH 13100 PERF.11278 - 12752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1376	N	1376	-0-	-0-	-0-	1376	2			N	-0-					-0-
02	1213	N	1213	-0-	-0-	-0-	1213	2			N	-0-					-0-
03	1007	N	1007	-0-	-0-	-0-	1007	2			N	-0-					-0-
04	810	N	633	-0-	-177	-0-	633	2			N	-0-					-0-
05	837	N	651	-0-	-186	-0-	651	2			N	-0-					-0-
06	810	N	392	-0-	-418	-0-	392	2			N	-0-					-0-

GILLIAM, J.A. GU II WELL #: 7 RRCID -> 208421 COMPL. DATE 03/01/2006 TOTAL DEPTH 12800 PERF.11225 - 11686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1470	N	1470	-0-	-0-	-0-	1470	2			Y	-0-					-0-
02	1386	N	1386	-0-	-0-	-0-	1386	2			Y	-0-					-0-
03	1515	N	1515	-0-	-0-	-0-	1515	2			Y	-0-					-0-
04	1440	N	1314	-0-	-126	-0-	1314	2			Y	-0-					-0-
05	1488	N	1338	-0-	-150	-0-	1338	2			Y	-0-					-0-
06	1500	N	1060	-0-	-440	-0-	1060	2			Y	-0-					-0-

SARTOR "A" GAS UNIT WELL #: 1 RRCID -> 208663 COMPL. DATE 03/01/2006 TOTAL DEPTH 12840 PERF.10292 - 12606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2285	N	2285	-0-	-0-	-0-	2285	2			Y	-0-					-0-
02	2579	X	2579	-0-	-0-	-0-	2579	2			Y	-0-					-0-
03	3108	X	3108	-0-	-0-	-0-	3108	2			Y	-0-					-0-
04	2988	X	2988	-0-	-0-	-0-	2988	2			Y	-0-					-0-
05	2538	X	2538	-0-	-0-	-0-	2538	2			Y	-0-					-0-
06	2680	X	2680	-0-	-0-	-0-	2680	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
KNIGHT GAS UNIT NO. 1 WELL #: 12 RRCID -> 209287 COMPL. DATE 10/17/2006 TOTAL DEPTH 12410 PERF.11452 - 12230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2364	N	2364	-0-	-0-	-0-	2364	2			Y	-0-					-0-
02	2900	N	3090	-0-	190	190	3090	2			Y	-0-					-0-
03	3100	N	3215	-0-	115	305	3215	2			Y	-0-					-0-
04	2288	N	1983	-0-	-305	-0-	1983	2			Y	-0-					-0-
05	3615	X	3615	-0-	-0-	-0-	3615	2			Y	-0-					-0-
06	2666	X	2666	-0-	-0-	-0-	2666	2			Y	-0-					-0-

FAILS GAS UNIT WELL #: 13 RRCID -> 209540 COMPL. DATE 03/05/2005 TOTAL DEPTH 13022 PERF.10247 - 11425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
02	145	N	125	-0-	-20	-0-	125	2			N	-0-					-0-
03	124	N	111	-0-	-13	-0-	111	2			N	-0-					-0-
04	180	N	154	-0-	-26	-0-	154	2			N	-0-					-0-
05	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
06	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-

CURRY "A" GAS UNIT II WELL #: 3 RRCID -> 209607 COMPL. DATE 03/01/2006 TOTAL DEPTH 13080 PERF.10850 - 11783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GILLIAM, J.A. UNIT WELL #: 7 RRCID -> 209614 COMPL. DATE 03/01/2006 TOTAL DEPTH 12674 PERF.10190 - 12508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	254	-0-	-25	-0-	254	2			Y	-0-					-0-
02	251	N	251	-0-	-0-	-0-	251	2			Y	-0-					-0-
03	311	N	311	-0-	-0-	-0-	311	2			Y	-0-					-0-
04	240	N	215	-0-	-25	-0-	215	2			Y	-0-					-0-
05	279	N	246	-0-	-33	-0-	246	2			Y	-0-					-0-
06	270	N	233	-0-	-37	-0-	233	2			Y	-0-					-0-

KENNEDY "A" WELL #: 2 RRCID -> 209620 COMPL. DATE 03/12/2008 TOTAL DEPTH 12772 PERF. 8176 - 12564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 3 RRCID -> 209629 COMPL. DATE 03/01/2006 TOTAL DEPTH 13236 PERF.10415 - 12950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	398	-0-	-191	-0-	398	2			Y	-0-					-0-
02	351	N	351	-0-	-0-	-0-	351	2			Y	-0-					-0-
03	496	N	322	-0-	-174	-0-	322	2			Y	-0-					-0-
04	390	N	368	-0-	-22	-0-	368	2			Y	-0-					-0-
05	372	N	311	-0-	-61	-0-	311	2			Y	-0-					-0-
06	300	N	288	-0-	-12	-0-	288	2			Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 9 RRCID -> 209843 COMPL. DATE 03/01/2006 TOTAL DEPTH 12850 PERF.11214 - 12652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3627	X	2798	-0-	-829	-0-	2798	2			N	-0-					-0-
02	3393	X	2793	-0-	-600	-0-	2793	2			N	-0-					-0-
03	3317	X	3308	-0-	-9	-0-	3308	2			N	-0-					-0-
04	3210	X	2830	-0-	-380	-0-	2830	2			N	-0-					-0-
05	3365	X	3365	-0-	-0-	-0-	3365	2			N	-0-					-0-
06	3210	X	3147	-0-	-63	-0-	3147	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
THOMAS, H. D. ET AL WELL #: 5 RRCID -> 209930 COMPL. DATE 03/01/2006 TOTAL DEPTH 12798 PERF.10855 - 12577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1552	N	1552	-0-	-0-	-0-	1552	2			N	-0-					-0-
02	1782	N	1782	-0-	-0-	-0-	1782	2			N	-0-					-0-
03	1797	N	1797	-0-	-0-	-0-	1797	2			N	-0-					-0-
04	1880	N	1880	-0-	-0-	-0-	1880	2			N	-0-					-0-
05	1881	N	1881	-0-	-0-	-0-	1881	2			N	-0-					-0-
06	1773	N	1773	-0-	-0-	-0-	1773	2			N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 14 RRCID -> 209934 COMPL. DATE 03/01/2006 TOTAL DEPTH 13022 PERF.11397 - 12882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	468	N	468	-0-	-0-	-0-	468	2			N	-0-					-0-
02	443	N	443	-0-	-0-	-0-	443	2			N	-0-					-0-
03	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-
04	450	N	420	-0-	-30	-0-	420	2			N	-0-					-0-
05	465	N	401	-0-	-64	-0-	401	2			N	-0-					-0-
06	450	N	360	-0-	-90	-0-	360	2			N	-0-					-0-

GILLIAM, J.A. GU II WELL #: 8 RRCID -> 210232 COMPL. DATE 03/31/2005 TOTAL DEPTH 12780 PERF.11225 - 11686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3658	X	2327	-0-	-1331	-0-	2327	2			Y	-0-					-0-
02	3422	X	1161	-0-	-2261	-0-	1161	2			Y	-0-					-0-
03	3007	X	2995	-0-	-12	-0-	2995	2			Y	-0-					-0-
04	3704	X	3704	-0-	-0-	-0-	3704	2			Y	-0-					-0-
05	3000	X	3000	-0-	-0-	-0-	3000	2			Y	-0-					-0-
06	2940	X	2636	-0-	-304	-0-	2636	2			Y	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 3 RRCID -> 210240 COMPL. DATE 03/01/2006 TOTAL DEPTH 12832 PERF.10954 - 12715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	463	-0-	-2	-0-	463	2			N	-0-					-0-
02	406	N	380	-0-	-26	-0-	380	2			N	-0-					-0-
03	403	N	391	-0-	-12	-0-	391	2			N	-0-					-0-
04	450	N	356	-0-	-94	-0-	356	2			N	-0-					-0-
05	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-
06	390	N	378	-0-	-12	-0-	378	2			N	-0-					-0-

HUDSON "A" WELL #: 5 RRCID -> 210242 COMPL. DATE 07/16/2008 TOTAL DEPTH 12770 PERF. 8347 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
02	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-
03	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
04	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-
05	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-
06	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-

EUBANKS UNIT NO. 1 WELL #: 9 RRCID -> 210247 COMPL. DATE 03/01/2006 TOTAL DEPTH 12795 PERF.10928 - 12544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	4354	-0-	1254	1564	4354	2			Y	-0-					-0-
02	2900	N	3191	-0-	291	1855	3191	2			Y	-0-					-0-
03	4472	X	2617	-0-	-1855	-0-	2617	2			Y	-0-					-0-
04	2310	X	1626	-0-	-684	-0-	1626	2			Y	-0-					-0-
05	2387	X	1613	-0-	-774	-0-	1613	2			Y	-0-					-0-
06	2310	X	1236	-0-	-1074	-0-	1236	2			Y	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 7 RRCID -> 210383 COMPL. DATE 03/01/2006 TOTAL DEPTH 13140 PERF.10791 - 13005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	368	-0-	-97	-0-	368	2			N	-0-					-0-
02	406	N	331	-0-	-75	-0-	331	2			N	-0-					-0-
03	372	N	342	-0-	-30	-0-	342	2			N	-0-					-0-
04	360	N	348	-0-	-12	-0-	348	2			N	-0-					-0-
05	393	N	393	-0-	-0-	-0-	393	2			N	-0-					-0-
06	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
GILLIAM "C" NO. 2 GAS UNIT WELL #: 5 RRCID -> 210546 COMPL. DATE 04/03/2007 TOTAL DEPTH 12870 PERF.11262 - 12710

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1364	N	1354	-0-	-10	-0-	1351	2	3	9	N	3	3	1			-0-
02	1421	N	1035	-0-	-386	-0-	1035	2			N	-0-					-0-
03	1612	N	1512	-0-	-100	-0-	1512	2			N	-0-					-0-
04	1320	N	999	-0-	-321	-0-	999	2			N	-0-					-0-
05	1116	N	639	-0-	-477	-0-	638	2	1	9	N	1	1	8			-0-
06	1550	N	1550	-0-	-0-	-0-	1550	2			N	-0-					-0-

MCWATTERS, T. H. WELL #: 28 RRCID -> 210649 COMPL. DATE 04/26/2014 TOTAL DEPTH 12983 PERF.10730 - 12808

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1364	N	1171	-0-	-193	-0-	1171	2			Y	-0-					-0-
02	1160	N	1112	-0-	-48	-0-	1112	2			Y	-0-					-0-
03	1222	N	1222	-0-	-0-	-0-	1222	2			Y	-0-					-0-
04	1269	N	1269	-0-	-0-	-0-	1269	2			Y	-0-					-0-
05	1214	N	1214	-0-	-0-	-0-	1214	2			Y	-0-					-0-
06	1324	N	1324	-0-	-0-	-0-	1324	2			Y	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 5 RRCID -> 210651 COMPL. DATE 03/01/2006 TOTAL DEPTH 12820 PERF.11444 - 12630

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	432	-0-	-95	-0-	432	2			N	-0-					-0-
02	493	N	351	-0-	-142	-0-	351	2			N	-0-					-0-
03	527	N	388	-0-	-139	-0-	388	2			N	-0-					-0-
04	420	N	379	-0-	-41	-0-	379	2			N	-0-					-0-
05	454	N	454	-0-	-0-	-0-	454	2			N	-0-					-0-
06	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 12 RRCID -> 210923 COMPL. DATE 03/01/2006 TOTAL DEPTH 12814 PERF.11304 - 12624

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	N	980	-0-	-12	-0-	978	2	2	9	Y	2	2	1			-0-
02	957	N	914	-0-	-43	-0-	914	2			Y	-0-					-0-
03	992	N	990	-0-	-2	-0-	990	2			Y	-0-					-0-
04	960	N	952	-0-	-8	-0-	952	2			Y	-0-					-0-
05	992	N	979	-0-	-13	-0-	978	2	1	9	Y	1	1	8			-0-
06	960	N	934	-0-	-26	-0-	934	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 2 RRCID -> 210928 COMPL. DATE 03/01/2006 TOTAL DEPTH 13010 PERF.11258 - 12842

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1581	N	821	-0-	-760	-0-	821	2			N	-0-					-0-
02	1479	N	891	-0-	-588	-0-	891	2			N	-0-					-0-
03	992	N	918	-0-	-74	-0-	918	2			N	-0-					-0-
04	893	N	893	-0-	-0-	-0-	892	2	1	9	N	1	1	1			-0-
05	1133	N	1133	-0-	-0-	-0-	1132	2	1	9	N	1	1	8			-0-
06	945	N	945	-0-	-0-	-0-	944	2	1	9	N	1	1	8			-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 6 RRCID -> 211156 COMPL. DATE 03/01/2006 TOTAL DEPTH 13050 PERF.10932 - 12827

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1767	N	1553	-0-	-214	-0-	1553	2			Y	-0-					-0-
02	1247	N	1234	-0-	-13	-0-	1234	2			Y	-0-					-0-
03	1271	N	1257	-0-	-14	-0-	1257	2			Y	-0-					-0-
04	1752	N	1752	-0-	-0-	-0-	1752	2			Y	-0-					-0-
05	1789	N	1789	-0-	-0-	-0-	1789	2			Y	-0-					-0-
06	1614	N	1614	-0-	-0-	-0-	1614	2			Y	-0-					-0-

GILLIAM, J.A. GU II WELL #: 6 RRCID -> 211470 COMPL. DATE 03/01/2006 TOTAL DEPTH 12625 PERF.11171 - 12472

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2790	X	2785	-0-	-5	-0-	2777	2	8	9	Y	7	7	1			-0-
02	2614	N	2614	-0-	-0-	-0-	2612	2	2	9	Y	2	2	1			-0-
03	2852	N	2273	-0-	-579	-0-	2271	2	2	9	Y	2	2	1			-0-
04	2730	N	2649	-0-	-81	-0-	2649	2			Y	-0-					-0-
05	2821	N	2584	-0-	-237	-0-	2580	2	4	9	Y	4	4	8			-0-
06	2807	N	2807	-0-	-0-	-0-	2807	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
GILLIAM "C" NO. 2 GAS UNIT WELL #: 9 RRCID -> 211474 COMPL. DATE 03/01/2006 TOTAL DEPTH 12966 PERF.10684 - 12892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	493	-0-	-96	-0-	493	2			N	-0-					-0-
02	539	N	539	-0-	-0-	-0-	539	2			N	-0-					-0-
03	558	N	548	-0-	-10	-0-	548	2			N	-0-					-0-
04	539	N	539	-0-	-0-	-0-	539	2			N	-0-					-0-
05	589	N	547	-0-	-42	-0-	547	2			N	-0-					-0-
06	572	N	572	-0-	-0-	-0-	572	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 10 RRCID -> 211480 COMPL. DATE 03/01/2006 TOTAL DEPTH 12960 PERF.11222 - 12790

01	2294	X	1974	-0-	-320	-0-	1974	2			N	-0-					-0-
02	2146	X	2045	-0-	-101	-0-	2045	2			N	-0-					-0-
03	2307	X	2307	-0-	-0-	-0-	2307	2			N	-0-					-0-
04	2549	X	2549	-0-	-0-	-0-	2549	2			N	-0-					-0-
05	2979	N	2979	-0-	-0-	-0-	2979	2			N	-0-					-0-
06	3000	N	3346	-0-	346	346	3346	2			N	-0-					-0-

BELL GAS UNIT WELL #: 5 RRCID -> 211768 COMPL. DATE 05/14/2005 TOTAL DEPTH 12948 PERF.11243 - 11536

01	2745	X	2745	-0-	-0-	-0-	2741	2	4	9	N	4	4	1			-0-
02	3016	X	3016	-0-	-0-	-0-	3016	2			N	-0-					-0-
03	3131	X	3033	-0-	-98	-0-	3033	2			N	-0-					-0-
04	3039	X	3039	-0-	-0-	-0-	3039	2			N	-0-					-0-
05	3224	X	2966	-0-	-258	-0-	2963	2	3	9	N	3	3	8			-0-
06	3120	X	2716	-0-	-404	-0-	2716	2			N	-0-					-0-

WILBURN WELL #: 5 RRCID -> 211778 COMPL. DATE 03/01/2006 TOTAL DEPTH 12374 PERF.11620 - 12144

01	855	N	855	-0-	-0-	-0-	855	2			Y	-0-					-0-
02	784	N	784	-0-	-0-	-0-	784	2			Y	-0-					-0-
03	839	N	839	-0-	-0-	-0-	839	2			Y	-0-					-0-
04	795	N	795	-0-	-0-	-0-	795	2			Y	-0-					-0-
05	775	N	-0-	-0-	-775	-0-					Y	-0-					-0-
06	1485	N	1485	-0-	-0-	-0-	1485	2			Y	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 12 RRCID -> 211782 COMPL. DATE 03/01/2006 TOTAL DEPTH 12610 PERF.10450 - 12461

01	930	N	712	-0-	-218	-0-	712	2			N	-0-					-0-
02	899	N	585	-0-	-314	-0-	585	2			N	-0-					-0-
03	868	N	641	-0-	-227	-0-	641	2			N	-0-					-0-
04	820	N	820	-0-	-0-	-0-	819	2	1	9	N	1	1	1			-0-
05	812	N	812	-0-	-0-	-0-	811	2	1	9	N	1	1	8			-0-
06	723	N	723	-0-	-0-	-0-	722	2	1	9	N	1	1	8			-0-

THOMPSON, C. C. WELL #: 22 RRCID -> 212215 COMPL. DATE 03/01/2006 TOTAL DEPTH 12970 PERF.11619 - 12826

01	2666	N	2432	-0-	-234	-0-	2431	2	1	9	Y	1	1	1			-0-
02	2737	N	2737	-0-	-0-	-0-	2737	2			Y	-0-					-0-
03	2883	N	2566	-0-	-317	-0-	2566	2			Y	-0-					-0-
04	2533	N	2533	-0-	-0-	-0-	2533	2			Y	-0-					-0-
05	2883	N	2598	-0-	-285	-0-	2598	2			Y	-0-					-0-
06	2490	N	2090	-0-	-400	-0-	2090	2			Y	-0-					-0-

BELL GAS UNIT WELL #: 7 RRCID -> 212407 COMPL. DATE 03/01/2006 TOTAL DEPTH 13000 PERF.10993 - 11499

01	1282	N	1282	-0-	-0-	-0-	1281	2	1	9	N	1	1	1			-0-
02	1434	N	1434	-0-	-0-	-0-	1434	2			N	-0-					-0-
03	1871	N	1871	-0-	-0-	-0-	1871	2			N	-0-					-0-
04	1788	N	1788	-0-	-0-	-0-	1788	2			N	-0-					-0-
05	1843	N	1843	-0-	-0-	-0-	1842	2	1	9	N	1	1	8			-0-
06	2360	N	2360	-0-	-0-	-0-	2360	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
CAGLE GAS UNIT WELL #: 13 RRCID -> 212916 COMPL. DATE 03/14/2006 TOTAL DEPTH 12380 PERF.10834 - 11678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1793	N	1793	-0-	-0-	-0-	1793	2			Y	-0-					-0-
02	1852	N	1852	-0-	-0-	-0-	1852	2			Y	-0-					-0-
03	2182	N	2182	-0-	-0-	-0-	2182	2			Y	-0-					-0-
04	2444	N	2444	-0-	-0-	-0-	2444	2			Y	-0-					-0-
05	3100	N	3461	-0-	361	361	3461	2			Y	-0-					-0-
06	3000	N	3871	-0-	871	1232	3871	2			Y	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 8 RRCID -> 213196 COMPL. DATE 03/01/2006 TOTAL DEPTH 12820 PERF.10590 - 12689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	400	-0-	-189	-0-	400	2			N	-0-					-0-
02	609	N	372	-0-	-237	-0-	372	2			N	-0-					-0-
03	496	N	382	-0-	-114	-0-	382	2			N	-0-					-0-
04	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-
05	403	N	320	-0-	-83	-0-	320	2			N	-0-					-0-
06	360	N	324	-0-	-36	-0-	324	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 9 RRCID -> 213218 COMPL. DATE 06/02/2007 TOTAL DEPTH 12884 PERF.10861 - 12739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3410	X	2909	-0-	-501	-0-	2909	2			Y	-0-					-0-
02	3190	X	2959	-0-	-231	-0-	2959	2			Y	-0-					-0-
03	3463	X	3463	-0-	-0-	-0-	3463	2			Y	-0-					-0-
04	3060	X	2993	-0-	-67	-0-	2993	2			Y	-0-					-0-
05	3193	X	2973	-0-	-220	-0-	2973	2			Y	-0-					-0-
06	3300	X	2994	-0-	-306	-0-	2994	2			Y	-0-					-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 4 RRCID -> 213225 COMPL. DATE 03/01/2006 TOTAL DEPTH 13316 PERF.10974 - 12118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	180	-0-	-6	-0-	180	2			Y	-0-					-0-
02	261	N	198	-0-	-63	-0-	198	2			Y	-0-					-0-
03	186	N	133	-0-	-53	-0-	133	2			Y	-0-					-0-
04	180	N	133	-0-	-47	-0-	133	2			Y	-0-					-0-
05	217	N	147	-0-	-70	-0-	147	2			Y	-0-					-0-
06	146	N	146	-0-	-0-	-0-	146	2			Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 12 RRCID -> 213253 COMPL. DATE 03/01/2006 TOTAL DEPTH 12753 PERF.11386 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1736	N	1708	-0-	-28	-0-	1708	2			N	-0-					-0-
02	1624	N	1464	-0-	-160	-0-	1464	2			N	-0-					-0-
03	1674	N	1673	-0-	-1	-0-	1673	2			N	-0-					-0-
04	1650	N	1518	-0-	-132	-0-	1518	2			N	-0-					-0-
05	1691	N	1691	-0-	-0-	-0-	1691	2			N	-0-					-0-
06	1620	N	1589	-0-	-31	-0-	1589	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 10 RRCID -> 213256 COMPL. DATE 09/23/2006 TOTAL DEPTH 12860 PERF.10394 - 12721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	294	-0-	-16	-0-	294	2			Y	-0-					-0-
02	220	N	220	-0-	-0-	-0-	220	2			Y	-0-					-0-
03	217	N	196	-0-	-21	-0-	196	2			Y	-0-					-0-
04	300	N	195	-0-	-105	-0-	195	2			Y	-0-					-0-
05	1813	N	1813	-0-	-0-	-0-	1813	2			Y	-0-					-0-
06	3000	N	5150	-0-	2150	2150	5150	2			Y	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 14 RRCID -> 214170 COMPL. DATE 03/01/2006 TOTAL DEPTH 12825 PERF.10543 - 12694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1426	N	1117	-0-	-309	-0-	1114	2	3	9	N	3	3	1			-0-
02	1196	N	1196	-0-	-0-	-0-	1196	2			N	-0-					-0-
03	1426	N	1066	-0-	-360	-0-	1066	2			N	-0-					-0-
04	1257	N	1257	-0-	-0-	-0-	1257	2			N	-0-					-0-
05	1333	N	1333	-0-	-0-	-0-	1330	2	3	9	N	3	3	8			-0-
06	1409	N	1409	-0-	-0-	-0-	1409	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
J. A. GILLIAM UNIT WELL #: 6 RRCID -> 214881 COMPL. DATE 03/01/2006 TOTAL DEPTH 12768 PERF.11202 - 12540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1426	N	1048	-0-	-378	-0-	1048	2			Y	-0-					-0-
02	1914	N	851	-0-	-1063	-0-	851	2			Y	-0-					-0-
03	1798	N	1496	-0-	-302	-0-	1496	2			Y	-0-					-0-
04	1409	N	1409	-0-	-0-	-0-	1409	2			Y	-0-					-0-
05	1496	N	1496	-0-	-0-	-0-	1496	2			Y	-0-					-0-
06	1577	N	1577	-0-	-0-	-0-	1577	2			Y	-0-					-0-

HUDSON "B" GAS UNIT WELL #: 10 RRCID -> 215130 COMPL. DATE 03/01/2006 TOTAL DEPTH 12960 PERF.10348 - 11572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	X	246	-0-	-126	-0-	246	2			Y	-0-					-0-
02	261	X	148	-0-	-113	-0-	148	2			Y	-0-					-0-
03	248	X	175	-0-	-73	-0-	175	2			Y	-0-					-0-
04	240	X	185	-0-	-55	-0-	185	2			Y	-0-					-0-
05	155	N	144	-0-	-11	-0-	144	2			Y	-0-					-0-
06	180	N	174	-0-	-6	-0-	174	2			Y	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 16 RRCID -> 215515 COMPL. DATE 03/01/2006 TOTAL DEPTH 12825 PERF.11029 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2754	N	2083	-0-	-671	-0-	2080	2	3	9	N	3	3	1			-0-
02	2233	N	1857	-0-	-376	-0-	1857	2			N	-0-					-0-
03	2263	N	1850	-0-	-413	-0-	1850	2			N	-0-					-0-
04	2010	N	1723	-0-	-287	-0-	1723	2			N	-0-					-0-
05	2077	N	2077	-0-	-0-	-0-	2075	2	2	9	N	2	2	8			-0-
06	2110	N	2110	-0-	-0-	-0-	2110	2			N	-0-					-0-

BRUMLOW GAS UNIT #1 WELL #: 15 RRCID -> 215525 COMPL. DATE 03/01/2006 TOTAL DEPTH 13205 PERF.11232 - 12140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1440	N	1440	-0-	-0-	-0-	1440	2			Y	-0-					-0-
02	1706	N	1706	-0-	-0-	-0-	1706	2			Y	-0-					-0-
03	1593	N	1593	-0-	-0-	-0-	1593	2			Y	-0-					-0-
04	2061	N	2061	-0-	-0-	-0-	2061	2			Y	-0-					-0-
05	2041	N	2041	-0-	-0-	-0-	2041	2			Y	-0-					-0-
06	1696	N	1696	-0-	-0-	-0-	1696	2			Y	-0-					-0-

CRIDER GAS UNIT WELL #: 2 RRCID -> 215534 COMPL. DATE 03/01/2006 TOTAL DEPTH 12850 PERF.10295 - 12742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	140	N	140	-0-	-0-	-0-	140	2			Y	-0-					-0-
02	135	N	135	-0-	-0-	-0-	135	2			Y	-0-					-0-
03	172	N	172	-0-	-0-	-0-	172	2			Y	-0-					-0-
04	150	N	139	-0-	-11	-0-	139	2			Y	-0-					-0-
05	155	N	81	-0-	-74	-0-	81	2			Y	-0-					-0-
06	153	N	153	-0-	-0-	-0-	153	2			Y	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 6 RRCID -> 215543 COMPL. DATE 01/17/2010 TOTAL DEPTH 12835 PERF. 8768 - 12602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
02	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
03	217	N	188	-0-	-29	-0-	188	2			N	-0-					-0-
04	210	N	176	-0-	-34	-0-	176	2			N	-0-					-0-
05	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
06	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-

CAGLE GAS UNIT WELL #: 7 RRCID -> 215773 COMPL. DATE 08/13/2005 TOTAL DEPTH 12436 PERF.11710 - 12205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2073	N	2073	-0-	-0-	-0-	2073	2			Y	-0-					-0-
02	1752	N	1752	-0-	-0-	-0-	1752	2			Y	-0-					-0-
03	3100	N	3136	-0-	36	36	3136	2			Y	-0-					-0-
04	2661	N	2625	-0-	-36	-0-	2624	2	1	9	Y	1	1	1			-0-
05	2526	N	2526	-0-	-0-	-0-	2526	2			Y	-0-					-0-
06	2094	X	2094	-0-	-0-	-0-	2094	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
REED "R" NO. 1 UNIT WELL #: 9 RRCID -> 216220 COMPL. DATE 05/04/2006 TOTAL DEPTH 12820 PERF. 8283 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
02	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
03	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
04	120	N	99	-0-	-21	-0-	99	2			N	-0-					-0-
05	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
06	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 14 RRCID -> 216526 COMPL. DATE 03/01/2006 TOTAL DEPTH 12765 PERF.11054 - 12693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	664	N	664	-0-	-0-	-0-	664	2			N	-0-					-0-
02	493	N	383	-0-	-110	-0-	383	2			N	-0-					-0-
03	620	N	431	-0-	-189	-0-	431	2			N	-0-					-0-
04	630	N	385	-0-	-245	-0-	384	2	1	9	N	1	1	1			-0-
05	436	N	436	-0-	-0-	-0-	435	2	1	9	N	1	1	8			-0-
06	420	N	408	-0-	-12	-0-	407	2	1	9	N	1	1	8			-0-

J. M. POLLARD GAS UNIT WELL #: 16R RRCID -> 216664 COMPL. DATE 03/01/2006 TOTAL DEPTH 12947 PERF.11616 - 12827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2759	X	2393	-0-	-366	-0-	2392	2	1	9	Y	1	1	1			-0-
02	2581	X	2352	-0-	-229	-0-	2352	2			Y	-0-					-0-
03	2666	X	2298	-0-	-368	-0-	2298	2			Y	-0-					-0-
04	2490	X	1791	-0-	-699	-0-	1791	2			Y	-0-					-0-
05	2511	X	2423	-0-	-88	-0-	2423	2			Y	-0-					-0-
06	2483	X	2483	-0-	-0-	-0-	2483	2			Y	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 8 RRCID -> 216687 COMPL. DATE 03/17/2007 TOTAL DEPTH 12826 PERF. 7923 - 12622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KINDON GAS UNIT NO. 1 WELL #: 14 RRCID -> 216694 COMPL. DATE 05/18/2006 TOTAL DEPTH 13120 PERF. 8642 - 12850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2593	X	2593	-0-	-0-	-0-	2593	2			Y	-0-					-0-
02	2534	X	2534	-0-	-0-	-0-	2534	2			Y	-0-					-0-
03	2866	X	2866	-0-	-0-	-0-	2866	2			Y	-0-					-0-
04	2729	X	2729	-0-	-0-	-0-	2729	2			Y	-0-					-0-
05	2691	X	2691	-0-	-0-	-0-	2691	2			Y	-0-					-0-
06	2430	X	1888	-0-	-542	-0-	1888	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 13 RRCID -> 216698 COMPL. DATE 03/01/2006 TOTAL DEPTH 12500 PERF.11536 - 12313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	278	N	278	-0-	-0-	-0-	278	2			Y	-0-					-0-
02	264	N	264	-0-	-0-	-0-	264	2			Y	-0-					-0-
03	359	N	359	-0-	-0-	-0-	359	2			Y	-0-					-0-
04	373	N	373	-0-	-0-	-0-	373	2			Y	-0-					-0-
05	328	N	328	-0-	-0-	-0-	328	2			Y	-0-					-0-
06	393	N	393	-0-	-0-	-0-	393	2			Y	-0-					-0-

OAKES, T. C. ESTATE GAS UNIT WELL #: 4 RRCID -> 216752 COMPL. DATE 03/01/2006 TOTAL DEPTH 13265 PERF.10870 - 13082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1953	X	1828	-0-	-125	-0-	1822	2	6	9	Y	5	5	1			-0-
02	3899	X	3899	-0-	-0-	-0-	3899	2			Y	-0-					-0-
03	3100	N	3467	-0-	367	367	3467	2			Y	-0-					-0-
04	3000	N	3451	-0-	451	818	3451	2			Y	-0-					-0-
05	3964	X	3146	-0-	-818	-0-	3145	2	1	9	Y	1	1	8			-0-
06	3025	X	3025	-0-	-0-	-0-	3025	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

GILLIAM "C" NO. 2 GAS UNIT WELL #: 17 RRCID -> 216794 COMPL. DATE 03/01/2006 TOTAL DEPTH 12820 PERF.11015 - 12679

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1474	N	1474	-0-	-0-	-0-	1472	2	2	9	N	2	2	1			-0-
02	1247	N	1000	-0-	-247	-0-	1000	2			N	-0-					-0-
03	1178	N	1074	-0-	-104	-0-	1074	2			N	-0-					-0-
04	1524	N	1524	-0-	-0-	-0-	1524	2			N	-0-					-0-
05	1371	N	1371	-0-	-0-	-0-	1370	2	1	9	N	1	1	8			-0-
06	1150	N	1150	-0-	-0-	-0-	1150	2			N	-0-					-0-

LARSON "A" II GAS UNIT WELL #: 5 RRCID -> 216841 COMPL. DATE 03/01/2006 TOTAL DEPTH 13394 PERF.11056 - 11816

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	233	N	233	-0-	-0-	-0-	233	2			Y	-0-					-0-
02	485	N	485	-0-	-0-	-0-	485	2			Y	-0-					-0-
03	205	N	205	-0-	-0-	-0-	205	2			Y	-0-					-0-
04	150	N	141	-0-	-9	-0-	141	2			Y	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
06	546	N	546	-0-	-0-	-0-	546	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 6 RRCID -> 216843 COMPL. DATE 03/01/2006 TOTAL DEPTH 13194 PERF.10940 - 12954

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	351	-0-	-207	-0-	351	2			Y	-0-					-0-
02	424	N	424	-0-	-0-	-0-	424	2			Y	-0-					-0-
03	558	N	558	-0-	-0-	-0-	558	2			Y	-0-					-0-
04	543	N	543	-0-	-0-	-0-	543	2			Y	-0-					-0-
05	573	N	573	-0-	-0-	-0-	573	2			Y	-0-					-0-
06	560	N	560	-0-	-0-	-0-	560	2			Y	-0-					-0-

MORTON NO.1 GAS UNIT WELL #: 2 RRCID -> 216851 COMPL. DATE N/A TOTAL DEPTH 12640 PERF.10548 - 12385

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	281	-0-	-60	-0-	281	2			N	-0-					-0-
02	290	N	205	-0-	-85	-0-	205	2			N	-0-					-0-
03	279	N	246	-0-	-33	-0-	246	2			N	-0-					-0-
04	270	N	237	-0-	-33	-0-	237	2			N	-0-					-0-
05	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-
06	240	N	181	-0-	-59	-0-	181	2			N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 13 RRCID -> 216918 COMPL. DATE 11/12/2012 TOTAL DEPTH 12770 PERF.10510 - 12640

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2591	X	2591	-0-	-0-	-0-	2590	2	1	9	N	1	1	1			-0-
02	2823	X	2823	-0-	-0-	-0-	2823	2			N	-0-					-0-
03	3100	N	3109	-0-	9	9	3109	2			N	-0-					-0-
04	2890	N	2881	-0-	-9	-0-	2878	2	3	9	N	3	3	1			-0-
05	2980	N	2980	-0-	-0-	-0-	2977	2	3	9	N	3	3	8			-0-
06	2797	N	2797	-0-	-0-	-0-	2795	2	2	9	N	2	2	8			-0-

REED "R" NO. 1 UNIT WELL #: 10 RRCID -> 217010 COMPL. DATE 03/01/2006 TOTAL DEPTH 13100 PERF.10637 - 12769

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	299	-0-	-135	-0-	299	2			N	-0-					-0-
02	348	N	215	-0-	-133	-0-	215	2			N	-0-					-0-
03	341	N	267	-0-	-74	-0-	267	2			N	-0-					-0-
04	300	N	292	-0-	-8	-0-	292	2			N	-0-					-0-
05	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
06	270	N	194	-0-	-76	-0-	194	2			N	-0-					-0-

GILLIAM, J. A. UNIT WELL #: 12 RRCID -> 217012 COMPL. DATE 03/01/2006 TOTAL DEPTH 12785 PERF.10690 - 12676

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2387	N	1808	-0-	-579	-0-	1806	2	2	9	Y	2	2	1			-0-
02	2189	N	2189	-0-	-0-	-0-	2189	2			Y	-0-					-0-
03	2372	N	2372	-0-	-0-	-0-	2372	2			Y	-0-					-0-
04	2319	N	2319	-0-	-0-	-0-	2319	2			Y	-0-					-0-
05	2325	N	2013	-0-	-312	-0-	2011	2	2	9	Y	2	2	8			-0-
06	2310	N	2159	-0-	-151	-0-	2159	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BRUMLOW GAS UNIT NO. 1 WELL #: 18 RRCID -> 217046 COMPL. DATE 03/01/2006 TOTAL DEPTH 12460 PERF.11723 - 12213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1983	N	1983	-0-	-0-	-0-	1983	2			Y	-0-					-0-
02	2073	N	2073	-0-	-0-	-0-	2073	2			Y	-0-					-0-
03	2277	N	2277	-0-	-0-	-0-	2277	2			Y	-0-					-0-
04	2124	N	2124	-0-	-0-	-0-	2124	2			Y	-0-					-0-
05	2296	N	2296	-0-	-0-	-0-	2296	2			Y	-0-					-0-
06	2040	N	1991	-0-	-49	-0-	1991	2			Y	-0-					-0-

MCSWANE GAS UNIT WELL #: 8 RRCID -> 217063 COMPL. DATE 03/01/2006 TOTAL DEPTH 13080 PERF.10989 - 12838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	811	N	811	-0-	-0-	-0-	811	2			N	-0-					-0-
02	714	N	714	-0-	-0-	-0-	714	2			N	-0-					-0-
03	659	N	659	-0-	-0-	-0-	659	2			N	-0-					-0-
04	780	N	676	-0-	-104	-0-	676	2			N	-0-					-0-
05	775	N	694	-0-	-81	-0-	694	2			N	-0-					-0-
06	652	N	652	-0-	-0-	-0-	652	2			N	-0-					-0-

THOMPSON, C. C. WELL #: 21 RRCID -> 217071 COMPL. DATE 03/01/2006 TOTAL DEPTH 13045 PERF.11426 - 12818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	485	N	485	-0-	-0-	-0-	485	2			Y	-0-					-0-
02	846	N	846	-0-	-0-	-0-	846	2			Y	-0-					-0-
03	980	N	980	-0-	-0-	-0-	980	2			Y	-0-					-0-
04	877	N	877	-0-	-0-	-0-	877	2			Y	-0-					-0-
05	2280	N	2280	-0-	-0-	-0-	2280	2			Y	-0-					-0-
06	1080	N	1080	-0-	-0-	-0-	1080	2			Y	-0-					-0-

GILLIAM, J. A. UNIT WELL #: 11 RRCID -> 217075 COMPL. DATE 03/01/2006 TOTAL DEPTH 12665 PERF.10482 - 12511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1829	N	1445	-0-	-384	-0-	1442	2	3	9	Y	3	3	1			-0-
02	1709	N	1709	-0-	-0-	-0-	1709	2			Y	-0-					-0-
03	1685	N	1685	-0-	-0-	-0-	1685	2			Y	-0-					-0-
04	1467	N	1467	-0-	-0-	-0-	1467	2			Y	-0-					-0-
05	1986	N	1986	-0-	-0-	-0-	1984	2	2	9	Y	2	2	8			-0-
06	1620	N	1530	-0-	-90	-0-	1530	2			Y	-0-					-0-

CRIDER, A. B. ESTATE GAS UNIT WELL #: 1 RRCID -> 217306 COMPL. DATE 03/01/2006 TOTAL DEPTH 13090 PERF.10282 - 12942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	X	448	-0-	-575	-0-	448	2			Y	-0-					-0-
02	1230	N	1230	-0-	-0-	-0-	1230	2			Y	-0-					-0-
03	465	N	152	-0-	-313	-0-	152	2			Y	-0-					-0-
04	880	N	880	-0-	-0-	-0-	880	2			Y	-0-					-0-
05	1333	N	884	-0-	-449	-0-	884	2			Y	-0-					-0-
06	1217	N	1217	-0-	-0-	-0-	1217	2			Y	-0-					-0-

FAILS GAS UNIT WELL #: 16 RRCID -> 217311 COMPL. DATE 03/01/2006 TOTAL DEPTH 12934 PERF.11168 - 12742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1758	N	1758	-0-	-0-	-0-	1758	2			Y	-0-					-0-
02	1479	N	981	-0-	-498	-0-	981	2			Y	-0-					-0-
03	1581	N	786	-0-	-795	-0-	786	2			Y	-0-					-0-
04	1530	N	787	-0-	-743	-0-	787	2			Y	-0-					-0-
05	1054	N	760	-0-	-294	-0-	760	2			Y	-0-					-0-
06	3000	N	5610	-0-	2610	2610	5610	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 26 RRCID -> 217367 COMPL. DATE 03/01/2006 TOTAL DEPTH 13022 PERF.11580 - 12850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1929	N	1929	-0-	-0-	-0-	1929	2			Y	-0-					-0-
02	1827	N	1806	-0-	-21	-0-	1806	2			Y	-0-					-0-
03	1953	N	1934	-0-	-19	-0-	1934	2			Y	-0-					-0-
04	1877	N	1877	-0-	-0-	-0-	1877	2			Y	-0-					-0-
05	1984	N	1984	-0-	-0-	-0-	1984	2			Y	-0-					-0-
06	1897	N	1897	-0-	-0-	-0-	1897	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
KENNEDY "A" WELL #: 4 RRCID -> 217443 COMPL. DATE 03/01/2006 TOTAL DEPTH 12787 PERF.10408 - 12609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1160	X	1160	-0-	-0-	-0-	1160	2			N	-0-					-0-
02	986	X	986	-0-	-0-	-0-	986	2			N	-0-					-0-
03	972	X	972	-0-	-0-	-0-	972	2			N	-0-					-0-
04	903	X	903	-0-	-0-	-0-	903	2			N	-0-					-0-
05	892	X	892	-0-	-0-	-0-	892	2			N	-0-					-0-
06	706	X	706	-0-	-0-	-0-	706	2			N	-0-					-0-

BELL GAS UNIT WELL #: 8 RRCID -> 217503 COMPL. DATE 03/01/2006 TOTAL DEPTH 13081 PERF.10837 - 11503

01	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
02	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
03	217	N	200	-0-	-17	-0-	200	2			N	-0-					-0-
04	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
05	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
06	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 17 RRCID -> 217512 COMPL. DATE 05/16/2013 TOTAL DEPTH 12358 PERF. 8564 - 12178

01	827	N	827	-0-	-0-	-0-	827	2			Y	-0-					-0-
02	725	N	706	-0-	-19	-0-	706	2			Y	-0-					-0-
03	775	N	748	-0-	-27	-0-	748	2			Y	-0-					-0-
04	810	N	726	-0-	-84	-0-	726	2			Y	-0-					-0-
05	752	N	752	-0-	-0-	-0-	752	2			Y	-0-					-0-
06	726	N	726	-0-	-0-	-0-	726	2			Y	-0-					-0-

KNIGHT, BRICE JR. GAS UNIT WELL #: 1 RRCID -> 217557 COMPL. DATE 07/24/2009 TOTAL DEPTH 12670 PERF.11316 - 12353

01	1023	N	930	-0-	-93	-0-	930	2			N	-0-					-0-
02	1001	N	1001	-0-	-0-	-0-	1001	2			N	-0-					-0-
03	1138	N	1138	-0-	-0-	-0-	1138	2			N	-0-					-0-
04	1080	N	1080	-0-	-0-	-0-	1080	2			N	-0-					-0-
05	1230	N	1230	-0-	-0-	-0-	1230	2			N	-0-					-0-
06	1349	N	1349	-0-	-0-	-0-	1349	2			N	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 5 RRCID -> 217583 COMPL. DATE 03/01/2006 TOTAL DEPTH 12750 PERF.10552 - 12690

01	3782	X	2589	-0-	-1193	-0-	2585	2	4	9	N	4	4	1			-0-
02	3538	X	3156	-0-	-382	-0-	3156	2			N	-0-					-0-
03	3503	X	2644	-0-	-859	-0-	2644	2			N	-0-					-0-
04	3300	X	2770	-0-	-530	-0-	2770	2			N	-0-					-0-
05	3880	X	3880	-0-	-0-	-0-	3874	2	6	9	N	5	5	8			-0-
06	3427	X	3427	-0-	-0-	-0-	3427	2			N	-0-					-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 10 RRCID -> 217617 COMPL. DATE 12/24/2005 TOTAL DEPTH 12563 PERF.11058 - 12261

01	1984	N	1879	-0-	-105	-0-	1879	2			Y	-0-					-0-
02	2175	N	1872	-0-	-303	-0-	1872	2			Y	-0-					-0-
03	2408	N	2408	-0-	-0-	-0-	2408	2			Y	-0-					-0-
04	2248	N	2248	-0-	-0-	-0-	2248	2			Y	-0-					-0-
05	2150	N	2150	-0-	-0-	-0-	2150	2			Y	-0-					-0-
06	2479	N	2479	-0-	-0-	-0-	2479	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 24 RRCID -> 217652 COMPL. DATE 11/19/2005 TOTAL DEPTH 12965 PERF.11672 - 12863

01	2188	N	2188	-0-	-0-	-0-	2187	2	1	9	Y	1	1	1			-0-
02	2264	N	2264	-0-	-0-	-0-	2264	2			Y	-0-					-0-
03	3100	N	6446	-0-	3346	3346	6446	2			Y	-0-					-0-
04	3000	N	5407	-0-	2407	5753	5407	2			Y	-0-					-0-
05	3100	N	5731	-0-	2631	8384	5725	2	6	9	Y	5	5	8			-0-
06	12981	X	4597	-0-	-8384	-0-	4597	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
CURRY "A" GAS UNIT II WELL #: 2 RRCID -> 217661 COMPL. DATE 03/01/2006 TOTAL DEPTH 12875 PERF.11278 - 11291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
02	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
03	93	N	76	-0-	-17	-0-	76	2			N	-0-					-0-
04	90	N	51	-0-	-39	-0-	51	2			N	-0-					-0-
05	93	N	11	-0-	-82	-0-	11	2			N	-0-					-0-
06	60	N	47	-0-	-13	-0-	47	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 20 RRCID -> 217665 COMPL. DATE 12/14/2005 TOTAL DEPTH 13050 PERF.10950 - 12962

01	2263	N	2190	-0-	-73	-0-	2184	2	6	9	Y	5	5	1			-0-
02	2146	N	1932	-0-	-214	-0-	1932	2			Y	-0-					-0-
03	2294	N	2009	-0-	-285	-0-	2009	2			Y	-0-					-0-
04	2100	N	1807	-0-	-293	-0-	1807	2			Y	-0-					-0-
05	2077	N	1915	-0-	-162	-0-	1913	2	2	9	Y	2	2	8			-0-
06	1950	N	1768	-0-	-182	-0-	1768	2			Y	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 12 RRCID -> 217801 COMPL. DATE 06/02/2007 TOTAL DEPTH 13240 PERF. 8238 - 13110

01	4836	X	3474	-0-	-1362	-0-	3474	2			N	-0-					-0-
02	4524	X	4161	-0-	-363	-0-	4161	2			N	-0-					-0-
03	4619	X	1775	-0-	-2844	-0-	1775	2			N	-0-					-0-
04	4470	X	858	-0-	-3612	-0-	858	2			N	-0-					-0-
05	4619	X	1089	-0-	-3530	-0-	1089	2			N	-0-					-0-
06	4290	X	1025	-0-	-3265	-0-	1025	2			N	-0-					-0-

THOMAS, H.D. ET AL GAS UNIT WELL #: 12 RRCID -> 217978 COMPL. DATE 01/31/2006 TOTAL DEPTH 12945 PERF.10802 - 12779

01	1147	N	950	-0-	-197	-0-	950	2			Y	-0-					-0-
02	1247	N	1074	-0-	-173	-0-	1074	2			Y	-0-					-0-
03	1122	N	1122	-0-	-0-	-0-	1122	2			Y	-0-					-0-
04	1230	N	1230	-0-	-0-	-0-	1230	2			Y	-0-					-0-
05	1178	N	1129	-0-	-49	-0-	1129	2			Y	-0-					-0-
06	1204	N	1204	-0-	-0-	-0-	1204	2			Y	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 13 RRCID -> 218035 COMPL. DATE 10/02/2007 TOTAL DEPTH 13055 PERF. 8146 - 12822

01	31	N	19	-0-	-12	-0-	19	2			N	-0-					-0-
02	29	N	19	-0-	-10	-0-	19	2			N	-0-					-0-
03	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-
04	30	N	23	-0-	-7	-0-	21	2	2	9	N	2	2	1			-0-
05	31	N	19	-0-	-12	-0-	18	2	1	9	N	1	1	8			-0-
06	30	N	25	-0-	-5	-0-	24	2	1	9	N	1	1	8			-0-

SARTOR "A" GAS UNIT WELL #: 4 RRCID -> 218037 COMPL. DATE 09/26/2012 TOTAL DEPTH 12660 PERF.10742 - 11402

01	3747	X	3747	-0-	-0-	-0-	3744	2	3	9	Y	3	3	1			-0-
02	3497	X	3497	-0-	-0-	-0-	3497	2			Y	-0-					-0-
03	3897	X	3897	-0-	-0-	-0-	3897	2			Y	-0-					-0-
04	3824	X	3824	-0-	-0-	-0-	3824	2			Y	-0-					-0-
05	3850	X	3850	-0-	-0-	-0-	3847	2	3	9	Y	3	3	8			-0-
06	3590	X	3590	-0-	-0-	-0-	3590	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 22 RRCID -> 218084 COMPL. DATE 03/01/2006 TOTAL DEPTH 13109 PERF.10083 - 12990

01	2418	N	2336	-0-	-82	-0-	2334	2	2	9	Y	2	2	1			-0-
02	2494	N	1971	-0-	-523	-0-	1971	2			Y	-0-					-0-
03	2371	N	2371	-0-	-0-	-0-	2371	2			Y	-0-					-0-
04	2250	N	2006	-0-	-244	-0-	2002	2	4	9	Y	4	4	1			-0-
05	2108	N	1982	-0-	-126	-0-	1978	2	4	9	Y	4	4	8			-0-
06	2280	N	1862	-0-	-418	-0-	1860	2	2	9	Y	2	2	8			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

GILLIAM, J.A. UNIT WELL #: 13 RRCID -> 218090 COMPL. DATE 03/01/2006 TOTAL DEPTH 12945 PERF.10274 - 12821

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3410	X	3072	-0-	-338	-0-	3059	2	13	9	Y	12	12	1			-0-
02	2989	X	2989	-0-	-0-	-0-	2989	2			Y	-0-					-0-
03	3500	X	3500	-0-	-0-	-0-	3500	2			Y	-0-					-0-
04	2970	X	2067	-0-	-903	-0-	2067	2			Y	-0-					-0-
05	3582	X	3582	-0-	-0-	-0-	3570	2	12	9	Y	11	11	8			-0-
06	3330	X	3029	-0-	-301	-0-	3029	2			Y	-0-					-0-

OAKES, T.C. ESTATE GAS UNIT WELL #: 5 RRCID -> 218096 COMPL. DATE 03/01/2006 TOTAL DEPTH 13325 PERF.11565 - 13149

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1380	N	1380	-0-	-0-	-0-	1378	2	2	9	Y	2	2	1			-0-
02	164	N	164	-0-	-0-	-0-	164	2			Y	-0-					-0-
03	124	N	67	-0-	-57	-0-	67	2			Y	-0-					-0-
04	120	N	47	-0-	-73	-0-	47	2			Y	-0-					-0-
05	124	N	41	-0-	-83	-0-	41	2			Y	-0-					-0-
06	60	N	25	-0-	-35	-0-	25	2			Y	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 11 RRCID -> 218102 COMPL. DATE 03/01/2006 TOTAL DEPTH 13130 PERF.11464 - 12024

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3627	X	3450	-0-	-177	-0-	3450	2			N	-0-					-0-
02	3393	X	2754	-0-	-639	-0-	2754	2			N	-0-					-0-
03	3627	X	2779	-0-	-848	-0-	2779	2			N	-0-					-0-
04	3330	X	2579	-0-	-751	-0-	2579	2			N	-0-					-0-
05	3441	X	2995	-0-	-446	-0-	2995	2			N	-0-					-0-
06	3330	X	2434	-0-	-896	-0-	2434	2			N	-0-					-0-

CRIDER, BILLY WELL #: 2 RRCID -> 218188 COMPL. DATE 06/05/2008 TOTAL DEPTH 12870 PERF.10469 - 12773

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	148	-0-	-38	-0-	148	2			Y	-0-					-0-
02	145	N	118	-0-	-27	-0-	118	2			Y	-0-					-0-
03	155	N	115	-0-	-40	-0-	115	2			Y	-0-					-0-
04	150	N	91	-0-	-59	-0-	91	2			Y	-0-					-0-
05	164	N	164	-0-	-0-	-0-	164	2			Y	-0-					-0-
06	136	N	136	-0-	-0-	-0-	136	2			Y	-0-					-0-

LARSON "A" II GAS UNIT WELL #: 9 RRCID -> 218193 COMPL. DATE 09/09/2005 TOTAL DEPTH 13137 PERF.11439 - 12882

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	456	N	456	-0-	-0-	-0-	456	2			Y	-0-					-0-
02	464	N	429	-0-	-35	-0-	429	2			Y	-0-					-0-
03	1905	N	1905	-0-	-0-	-0-	1905	2			Y	-0-					-0-
04	450	N	251	-0-	-199	-0-	251	2			Y	-0-					-0-
05	823	N	823	-0-	-0-	-0-	823	2			Y	-0-					-0-
06	750	N	639	-0-	-111	-0-	639	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 14 RRCID -> 219065 COMPL. DATE 03/08/2006 TOTAL DEPTH 13133 PERF.11699 - 12928

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	894	-0-	-129	-0-	894	2			Y	-0-					-0-
02	1015	N	529	-0-	-486	-0-	529	2			Y	-0-					-0-
03	1085	N	1073	-0-	-12	-0-	1073	2			Y	-0-					-0-
04	1031	N	1031	-0-	-0-	-0-	1031	2			Y	-0-					-0-
05	917	N	917	-0-	-0-	-0-	917	2			Y	-0-					-0-
06	1050	N	289	-0-	-761	-0-	289	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 21 RRCID -> 219066 COMPL. DATE 03/09/2006 TOTAL DEPTH 13146 PERF.11604 - 12968

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3007	X	2119	-0-	-888	-0-	2116	2	3	9	Y	3	3	1			-0-
02	2378	N	1931	-0-	-447	-0-	1931	2			Y	-0-					-0-
03	2417	N	2417	-0-	-0-	-0-	2417	2			Y	-0-					-0-
04	2387	N	2387	-0-	-0-	-0-	2387	2			Y	-0-					-0-
05	2742	N	2742	-0-	-0-	-0-	2739	2	3	9	Y	3	3	8			-0-
06	2750	N	2750	-0-	-0-	-0-	2750	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
SIMS, L. P. BROTHERS WELL #: 1 RRCID -> 219067 COMPL. DATE 03/10/2006 TOTAL DEPTH 13120 PERF.10503 - 12420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13365	X	3405	-0-	-9960	-0-	3402	2	3	9	N	3	3	1			-0-
02	3325	X	3325	-0-	-0-	-0-	3325	2			N	-0-					-0-
03	3604	X	3604	-0-	-0-	-0-	3604	2			N	-0-					-0-
04	3281	X	3281	-0-	-0-	-0-	3277	2	4	9	N	4	4	1			-0-
05	2572	X	2572	-0-	-0-	-0-	2566	2	6	9	N	5	5	8			-0-
06	2691	X	2691	-0-	-0-	-0-	2689	2	2	9	N	2	2	8			-0-

REED "R" NO. 1 UNIT WELL #: 16 RRCID -> 219068 COMPL. DATE 03/10/2006 TOTAL DEPTH 13123 PERF.11691 - 12850

01	3100	N	3127	-0-	27	3301	3127	2			N	-0-					-0-
02	2900	N	2739	-0-	-161	3140	2739	2			N	-0-					-0-
03	3100	N	2358	-0-	-742	2398	2358	2			N	-0-					-0-
04	4328	X	1930	-0-	-2398	-0-	1930	2			N	-0-					-0-
05	2966	X	2966	-0-	-0-	-0-	2966	2			N	-0-					-0-
06	2811	X	2811	-0-	-0-	-0-	2811	2			N	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 14 RRCID -> 219069 COMPL. DATE 03/11/2006 TOTAL DEPTH 13077 PERF.11706 - 12888

01	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-
02	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-
03	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
04	360	N	241	-0-	-119	-0-	241	2			N	-0-					-0-
05	341	N	310	-0-	-31	-0-	310	2			N	-0-					-0-
06	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 8 RRCID -> 219224 COMPL. DATE 04/13/2006 TOTAL DEPTH 13135 PERF.10802 - 12860

01	1178	N	748	-0-	-430	-0-	748	2			Y	-0-					-0-
02	1431	N	1431	-0-	-0-	-0-	1431	2			Y	-0-					-0-
03	1234	N	1234	-0-	-0-	-0-	1234	2			Y	-0-					-0-
04	1266	N	1266	-0-	-0-	-0-	1259	2	7	9	Y	6	6	1			-0-
05	1677	N	1677	-0-	-0-	-0-	1671	2	6	9	Y	5	5	8			-0-
06	1553	N	1553	-0-	-0-	-0-	1549	2	4	9	Y	4	4	8			-0-

BELL GAS UNIT WELL #: 10 RRCID -> 219235 COMPL. DATE 04/11/2006 TOTAL DEPTH 13006 PERF.11188 - 11590

01	620	N	548	-0-	-72	-0-	541	2	7	9	N	6	6	1			-0-
02	618	N	618	-0-	-0-	-0-	618	2			N	-0-					-0-
03	644	N	644	-0-	-0-	-0-	644	2			N	-0-					-0-
04	576	N	576	-0-	-0-	-0-	576	2			N	-0-					-0-
05	712	N	712	-0-	-0-	-0-	708	2	4	9	N	4	4	8			-0-
06	881	N	881	-0-	-0-	-0-	881	2			N	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 13 RRCID -> 219238 COMPL. DATE 03/22/2013 TOTAL DEPTH 13164 PERF.10571 - 10754

01	11	N	6	-0-	-5	-0-	6	2			Y	-0-					-0-
02	11	N	10	-0-	-1	-0-	10	2			Y	-0-					-0-
03	217	N	12	-0-	-205	-0-	12	2			Y	-0-					-0-
04	1213	N	1213	-0-	-0-	-0-	1213	2			Y	-0-					-0-
05	689	N	689	-0-	-0-	-0-	689	2			Y	-0-					-0-
06	12	N	7	-0-	-5	-0-	7	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 11 RRCID -> 219239 COMPL. DATE 04/12/2006 TOTAL DEPTH 13095 PERF.10682 - 12903

01	542	N	542	-0-	-0-	-0-	542	2			N	-0-					-0-
02	435	N	384	-0-	-51	-0-	384	2			N	-0-					-0-
03	440	N	440	-0-	-0-	-0-	440	2			N	-0-					-0-
04	510	N	422	-0-	-88	-0-	422	2			N	-0-					-0-
05	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-
06	420	N	264	-0-	-156	-0-	264	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
REED "R" NO. 1 UNIT WELL #: 15 RRCID -> 219240 COMPL. DATE 04/14/2006 TOTAL DEPTH 13042 PERF.11308 - 12791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	562	N	562	-0-	-0-	-0-	562	2			N	-0-					-0-
02	493	N	440	-0-	-53	-0-	440	2			N	-0-					-0-
03	496	N	463	-0-	-33	-0-	463	2			N	-0-					-0-
04	540	N	488	-0-	-52	-0-	488	2			N	-0-					-0-
05	515	N	515	-0-	-0-	-0-	515	2			N	-0-					-0-
06	450	N	428	-0-	-22	-0-	428	2			N	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 7 RRCID -> 219242 COMPL. DATE 05/02/2006 TOTAL DEPTH 12714 PERF.11284 - 12603

01	2294	N	1493	-0-	-801	-0-	1493	2			N	-0-					-0-
02	1705	N	1705	-0-	-0-	-0-	1705	2			N	-0-					-0-
03	1659	N	1659	-0-	-0-	-0-	1659	2			N	-0-					-0-
04	1440	N	743	-0-	-697	-0-	743	2			N	-0-					-0-
05	1829	N	1547	-0-	-282	-0-	1547	2			N	-0-					-0-
06	1620	N	1252	-0-	-368	-0-	1252	2			N	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 12 RRCID -> 219334 COMPL. DATE 03/01/2006 TOTAL DEPTH 13150 PERF.10878 - 13014

01	1581	X	1480	-0-	-101	-0-	1480	2			Y	-0-					-0-
02	1079	N	1079	-0-	-0-	-0-	1079	2			Y	-0-					-0-
03	1302	N	1059	-0-	-243	-0-	1059	2			Y	-0-					-0-
04	1440	N	1057	-0-	-383	-0-	1057	2			Y	-0-					-0-
05	1245	N	1245	-0-	-0-	-0-	1245	2			Y	-0-					-0-
06	1428	N	1428	-0-	-0-	-0-	1428	2			Y	-0-					-0-

OAKES, T. C. ESTATE GAS UNIT WELL #: 3 RRCID -> 219514 COMPL. DATE 04/20/2006 TOTAL DEPTH 13255 PERF.11222 - 13062

01	2573	N	1491	-0-	-1082	-0-	1491	2			Y	-0-					-0-
02	1638	N	1638	-0-	-0-	-0-	1638	2			Y	-0-					-0-
03	1789	N	1789	-0-	-0-	-0-	1789	2			Y	-0-					-0-
04	1649	N	1649	-0-	-0-	-0-	1649	2			Y	-0-					-0-
05	1736	N	192	-0-	-1544	-0-	192	2			Y	-0-					-0-
06	3000	N	3080	-0-	80	80	3080	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 14 RRCID -> 219516 COMPL. DATE 04/14/2006 TOTAL DEPTH 13275 PERF.10756 - 13167

01	93	N	57	-0-	-36	-0-	57	2			Y	-0-					-0-
02	87	N	50	-0-	-37	-0-	50	2			Y	-0-					-0-
03	62	N	43	-0-	-19	-0-	43	2			Y	-0-					-0-
04	103	N	103	-0-	-0-	-0-	103	2			Y	-0-					-0-
05	97	N	97	-0-	-0-	-0-	97	2			Y	-0-					-0-
06	83	N	83	-0-	-0-	-0-	83	2			Y	-0-					-0-

SIMS, ROBERT WELL #: 1 RRCID -> 219826 COMPL. DATE 03/21/2006 TOTAL DEPTH 10346 PERF.10402 - 12996

01	2862	X	2862	-0-	-0-	-0-	2860	2	2	9	N	2	2	1			-0-
02	2349	X	1708	-0-	-641	-0-	1708	2			N	-0-					-0-
03	2511	X	1575	-0-	-936	-0-	1575	2			N	-0-					-0-
04	2430	X	1463	-0-	-967	-0-	1463	2			N	-0-					-0-
05	2511	X	1719	-0-	-792	-0-	1719	2			N	-0-					-0-
06	2434	X	2434	-0-	-0-	-0-	2433	2	1	9	N	1	1	8			-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 9 RRCID -> 220239 COMPL. DATE 05/06/2006 TOTAL DEPTH 12360 PERF.11202 - 12161

01	2182	N	2182	-0-	-0-	-0-	2182	2			Y	-0-					-0-
02	1863	N	1863	-0-	-0-	-0-	1863	2			Y	-0-					-0-
03	2031	N	2031	-0-	-0-	-0-	2031	2			Y	-0-					-0-
04	2307	N	2307	-0-	-0-	-0-	2305	2	2	9	Y	2	2	1			-0-
05	2253	N	2253	-0-	-0-	-0-	2251	2	2	9	Y	2	2	8			-0-
06	2384	N	2384	-0-	-0-	-0-	2383	2	1	9	Y	1	1	8			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
REED "P" NO. 1 GAS UNIT WELL #: 11 RRCID -> 220246 COMPL. DATE 05/12/2006 TOTAL DEPTH 13410 PERF.11615 - 13305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	634	X	634	-0-	-0-	-0-	634	2		N	-0-			-0-
02	423	N	423	-0-	-0-	-0-	423	2		N	-0-			-0-
03	465	N	410	-0-	-55	-0-	410	2		N	-0-			-0-
04	644	N	644	-0-	-0-	-0-	644	2		N	-0-			-0-
05	1027	N	1027	-0-	-0-	-0-	1027	2		N	-0-			-0-
06	3000	N	7462	-0-	4462	4462	7460	2	2 9	N	2	2 8		-0-

GROSS, RICHARD H. ET AL WELL #: 10 RRCID -> 220247 COMPL. DATE 05/07/2006 TOTAL DEPTH 13098 PERF.11238 - 12891

01	310	N	133	-0-	-177	-0-	133	2		N	-0-			-0-
02	261	N	138	-0-	-123	-0-	138	2		N	-0-			-0-
03	372	N	86	-0-	-286	-0-	86	2		N	-0-			-0-
04	122	N	122	-0-	-0-	-0-	122	2		N	-0-			-0-
05	155	N	132	-0-	-23	-0-	132	2		N	-0-			-0-
06	159	N	159	-0-	-0-	-0-	159	2		N	-0-			-0-

REED "P" NO. 1 GAS UNIT WELL #: 17 RRCID -> 220516 COMPL. DATE 06/10/2006 TOTAL DEPTH 13164 PERF.11710 - 13072

01	3080	N	2195	-0-	-885	-0-	2194	2	1 9	N	1	1 1		-0-
02	2494	N	2494	-0-	-0-	-0-	2494	2		N	-0-			-0-
03	2571	N	2571	-0-	-0-	-0-	2571	2		N	-0-			-0-
04	2446	N	2446	-0-	-0-	-0-	2444	2	2 9	N	2	2 1		-0-
05	2666	N	2409	-0-	-257	-0-	2407	2	2 9	N	2	2 8		-0-
06	2490	N	2319	-0-	-171	-0-	2318	2	1 9	N	1	1 8		-0-

J. M. POLLARD GAS UNIT WELL #: 22 RRCID -> 221004 COMPL. DATE 03/01/2006 TOTAL DEPTH 13060 PERF.11471 - 12918

01	1643	N	1468	-0-	-175	-0-	1466	2	2 9	Y	2	2 1		-0-
02	1363	N	1269	-0-	-94	-0-	1269	2		Y	-0-			-0-
03	1842	N	1842	-0-	-0-	-0-	1842	2		Y	-0-			-0-
04	1524	N	1524	-0-	-0-	-0-	1524	2		Y	-0-			-0-
05	1812	N	1812	-0-	-0-	-0-	1812	2		Y	-0-			-0-
06	2973	N	2973	-0-	-0-	-0-	2973	2		Y	-0-			-0-

EUBANKS UNIT NO. 1 WELL #: 10 RRCID -> 221652 COMPL. DATE 06/23/2006 TOTAL DEPTH 12970 PERF.11155 - 12842

01	3100	N	1829	-0-	-1271	119	1827	2	2 9	Y	2	2 1		-0-
02	2900	N	2784	-0-	-116	3	2784	2		Y	-0-			-0-
03	3100	N	4792	-0-	1692	1695	4792	2		Y	-0-			-0-
04	3000	N	3639	-0-	639	2334	3639	2		Y	-0-			-0-
05	3100	N	3857	-0-	757	3091	3855	2	2 9	Y	2	2 8		-0-
06	6497	X	3406	-0-	-3091	-0-	3406	2		Y	-0-			-0-

KNIGHT GAS UNIT NO. 1 WELL #: 17 RRCID -> 221675 COMPL. DATE 08/13/2006 TOTAL DEPTH 13173 PERF.11726 - 12295

01	5401	X	5401	-0-	-0-	-0-	5401	2		Y	-0-			-0-
02	4448	X	4448	-0-	-0-	-0-	4448	2		Y	-0-			-0-
03	5642	X	5642	-0-	-0-	-0-	5642	2		Y	-0-			-0-
04	6632	X	6632	-0-	-0-	-0-	6632	2		Y	-0-			-0-
05	5022	X	4905	-0-	-117	-0-	4905	2		Y	-0-			-0-
06	5855	X	5855	-0-	-0-	-0-	5855	2		Y	-0-			-0-

MORTON NO. 1 GAS UNIT WELL #: 11 RRCID -> 221719 COMPL. DATE 08/24/2006 TOTAL DEPTH 12775 PERF.11354 - 12646

01	3100	N	3034	-0-	-66	2174	3034	2		N	-0-			-0-
02	2900	N	2223	-0-	-677	1497	2223	2		N	-0-			-0-
03	3100	N	1894	-0-	-1206	291	1894	2		N	-0-			-0-
04	2400	N	1758	-0-	-642	-0-	1758	2		N	-0-			-0-
05	2387	N	2111	-0-	-276	-0-	2111	2		N	-0-			-0-
06	2338	N	2338	-0-	-0-	-0-	2338	2		N	-0-			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

HARLOW, S. J. GAS UNIT WELL #: 16 RRCID -> 222057 COMPL. DATE 08/25/2006 TOTAL DEPTH 12750 PERF.11038 - 12652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1922	N	851	-0-	-1071	-0-	851	2			N	-0-					-0-
02	2094	N	2094	-0-	-0-	-0-	2094	2			N	-0-					-0-
03	2916	N	2916	-0-	-0-	-0-	2916	2			N	-0-					-0-
04	3000	N	3977	-0-	977	977	3977	2			N	-0-					-0-
05	2706	N	1729	-0-	-977	-0-	1729	2			N	-0-					-0-
06	2580	N	2286	-0-	-294	-0-	2286	2			N	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 9R RRCID -> 222060 COMPL. DATE 07/07/2006 TOTAL DEPTH 12950 PERF.11370 - 12796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3534	X	3155	-0-	-379	-0-	3153	2	2	9	Y	2	2	1			-0-
02	3306	X	3153	-0-	-153	-0-	3153	2			Y	-0-					-0-
03	3379	X	3233	-0-	-146	-0-	3233	2			Y	-0-					-0-
04	3270	X	3094	-0-	-176	-0-	3094	2			Y	-0-					-0-
05	3379	X	2954	-0-	-425	-0-	2954	2			Y	-0-					-0-
06	3270	X	3092	-0-	-178	-0-	3092	2			Y	-0-					-0-

GILLIAM, J. A. WELL #: 2 RRCID -> 222461 COMPL. DATE 08/06/2005 TOTAL DEPTH 12616 PERF.10809 - 12508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3060	N	3060	-0-	-0-	-0-	3060	2			Y	-0-					-0-
02	2900	N	3178	-0-	278	278	3178	2			Y	-0-					-0-
03	3065	N	2787	-0-	-278	-0-	2787	2			Y	-0-					-0-
04	2790	N	2649	-0-	-141	-0-	2649	2			Y	-0-					-0-
05	2883	X	2111	-0-	-772	-0-	2111	2			Y	-0-					-0-
06	2790	X	1964	-0-	-826	-0-	1964	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 14 RRCID -> 222496 COMPL. DATE 09/09/2006 TOTAL DEPTH 12912 PERF.11898 - 12713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1159	N	1159	-0-	-0-	-0-	1159	2			Y	-0-					-0-
02	902	N	902	-0-	-0-	-0-	902	2			Y	-0-					-0-
03	1776	N	1776	-0-	-0-	-0-	1776	2			Y	-0-					-0-
04	2086	N	2086	-0-	-0-	-0-	2086	2			Y	-0-					-0-
05	2035	N	2035	-0-	-0-	-0-	2035	2			Y	-0-					-0-
06	2291	N	2291	-0-	-0-	-0-	2291	2			Y	-0-					-0-

CRIDER GAS UNIT WELL #: 3 RRCID -> 222626 COMPL. DATE 08/02/2006 TOTAL DEPTH 12956 PERF.10938 - 12862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4712	X	2373	-0-	-2339	-0-	2373	2			Y	-0-					-0-
02	3915	X	2686	-0-	-1229	-0-	2686	2			Y	-0-					-0-
03	3255	X	3052	-0-	-203	-0-	3052	2			Y	-0-					-0-
04	2850	X	2821	-0-	-29	-0-	2821	2			Y	-0-					-0-
05	2945	X	2933	-0-	-12	-0-	2933	2			Y	-0-					-0-
06	3000	X	2669	-0-	-331	-0-	2669	2			Y	-0-					-0-

KENNEDY "A" WELL #: 8 RRCID -> 222628 COMPL. DATE 09/09/2006 TOTAL DEPTH 12850 PERF.11310 - 12581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	367	X	367	-0-	-0-	-0-	367	2			N	-0-					-0-
02	271	X	271	-0-	-0-	-0-	271	2			N	-0-					-0-
03	255	X	255	-0-	-0-	-0-	255	2			N	-0-					-0-
04	256	X	256	-0-	-0-	-0-	256	2			N	-0-					-0-
05	280	X	280	-0-	-0-	-0-	280	2			N	-0-					-0-
06	393	N	393	-0-	-0-	-0-	393	2			N	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 27 RRCID -> 222636 COMPL. DATE 09/10/2006 TOTAL DEPTH 12912 PERF.11898 - 12713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1922	N	1613	-0-	-309	-0-	1613	2			Y	-0-					-0-
02	2045	N	2045	-0-	-0-	-0-	2045	2			Y	-0-					-0-
03	1674	N	1544	-0-	-130	-0-	1544	2			Y	-0-					-0-
04	1887	N	1887	-0-	-0-	-0-	1887	2			Y	-0-					-0-
05	2170	N	2029	-0-	-141	-0-	2029	2			Y	-0-					-0-
06	1687	N	1687	-0-	-0-	-0-	1687	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
GILLIAM "C" NO. 2 GAS UNIT WELL #: 20 RRCID -> 222643 COMPL. DATE 10/06/2006 TOTAL DEPTH 12900 PERF.11244 - 12702

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3286	X	2833	-0-	-453	-0-	2832	2	1	9	N	1	1	1			-0-
02	3074	X	2813	-0-	-261	-0-	2813	2			N	-0-					-0-
03	3224	X	2557	-0-	-667	-0-	2557	2			N	-0-					-0-
04	3120	X	2584	-0-	-536	-0-	2584	2			N	-0-					-0-
05	3007	X	2373	-0-	-634	-0-	2373	2			N	-0-					-0-
06	2910	X	2142	-0-	-768	-0-	2142	2			N	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 26 RRCID -> 222697 COMPL. DATE 07/18/2006 TOTAL DEPTH 12942 PERF.11542 - 12817

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	2540	-0-	-560	3965	2540	2			Y	-0-					-0-
02	2900	N	2175	-0-	-725	3240	2175	2			Y	-0-					-0-
03	3100	N	2176	-0-	-924	2316	2176	2			Y	-0-					-0-
04	3000	N	2719	-0-	-281	2035	2719	2			Y	-0-					-0-
05	3100	N	3855	-0-	755	2790	3849	2	6	9	Y	5	5	8			-0-
06	3000	N	3948	-0-	948	3738	3948	2			Y	-0-					-0-

BARNARD GAS UNIT WELL #: 6 RRCID -> 222831 COMPL. DATE 01/15/2008 TOTAL DEPTH 12950 PERF.10778 - 11536

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1829	N	1508	-0-	-321	-0-	1506	2	2	9	Y	2	2	1			-0-
02	1711	N	1493	-0-	-218	-0-	1493	2			Y	-0-					-0-
03	2015	N	1597	-0-	-418	-0-	1597	2			Y	-0-					-0-
04	1543	N	1543	-0-	-0-	-0-	1543	2			Y	-0-					-0-
05	1711	N	1711	-0-	-0-	-0-	1711	2			Y	-0-					-0-
06	2098	N	2098	-0-	-0-	-0-	2098	2			Y	-0-					-0-

HUDSON "B" GAS UNIT WELL #: 12 RRCID -> 222854 COMPL. DATE 10/11/2006 TOTAL DEPTH 12924 PERF.11158 - 11724

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1703	N	1703	-0-	-0-	-0-	1703	2			N	-0-					-0-
02	1130	N	1130	-0-	-0-	-0-	1130	2			N	-0-					-0-
03	1475	N	1475	-0-	-0-	-0-	1475	2			N	-0-					-0-
04	1458	N	1458	-0-	-0-	-0-	1457	2	1	9	N	1	1	1			-0-
05	1148	N	1148	-0-	-0-	-0-	1148	2			N	-0-					-0-
06	1561	N	1561	-0-	-0-	-0-	1561	2			N	-0-					-0-

EPPES, FRED R. WELL #: 24 RRCID -> 222860 COMPL. DATE 10/10/2006 TOTAL DEPTH 13000 PERF.11298 - 12782

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1045	N	1045	-0-	-0-	-0-	1045	2			Y	-0-					-0-
02	1074	N	1074	-0-	-0-	-0-	1074	2			Y	-0-					-0-
03	1209	N	1126	-0-	-83	-0-	1126	2			Y	-0-					-0-
04	1330	N	1330	-0-	-0-	-0-	1330	2			Y	-0-					-0-
05	2909	N	2909	-0-	-0-	-0-	2909	2			Y	-0-					-0-
06	2149	N	2149	-0-	-0-	-0-	2149	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 23 RRCID -> 222864 COMPL. DATE 10/18/2006 TOTAL DEPTH 13065 PERF.10746 - 12890

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1550	N	1395	-0-	-155	-0-	1395	2			Y	-0-					-0-
02	2900	N	3060	-0-	160	160	3060	2			Y	-0-					-0-
03	2827	N	2667	-0-	-160	-0-	2667	2			Y	-0-					-0-
04	2068	N	2068	-0-	-0-	-0-	2068	2			Y	-0-					-0-
05	2573	X	1752	-0-	-821	-0-	1751	2	1	9	Y	1	1	8			-0-
06	2490	X	2120	-0-	-370	-0-	2120	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 16 RRCID -> 222965 COMPL. DATE 08/22/2006 TOTAL DEPTH 13130 PERF.11445 - 12872

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1798	N	680	-0-	-1118	-0-	679	2	1	9	N	1	1	1			-0-
02	1827	N	1224	-0-	-603	-0-	1224	2			N	-0-					-0-
03	1565	N	1565	-0-	-0-	-0-	1565	2			N	-0-					-0-
04	1924	N	1924	-0-	-0-	-0-	1922	2	2	9	N	2	2	1			-0-
05	1302	N	341	-0-	-961	-0-	341	2			N	-0-					-0-
06	1500	N	-0-	-0-	-1500	-0-					N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
OAKES, T. C. ESTATE GAS UNIT WELL #: 7 RRCID -> 223243 COMPL. DATE 08/10/2006 TOTAL DEPTH 13182 PERF.11461 - 13016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1102	N	1102	-0-	-0-	-0-	1102	2			Y	-0-					-0-
02	899	N	314	-0-	-585	-0-	314	2			Y	-0-					-0-
03	961	N	190	-0-	-771	-0-	190	2			Y	-0-					-0-
04	930	N	187	-0-	-743	-0-	187	2			Y	-0-					-0-
05	341	N	262	-0-	-79	-0-	262	2			Y	-0-					-0-
06	194	N	194	-0-	-0-	-0-	194	2			Y	-0-					-0-

SIMS, ROBERT WELL #: 3 RRCID -> 223585 COMPL. DATE 05/07/2014 TOTAL DEPTH 13380 PERF.10538 - 10564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	291	-0-	-236	-0-	291	2			N	-0-					-0-
02	377	N	318	-0-	-59	-0-	318	2			N	-0-					-0-
03	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
04	445	N	445	-0-	-0-	-0-	445	2			N	-0-					-0-
05	550	N	550	-0-	-0-	-0-	550	2			N	-0-					-0-
06	636	N	636	-0-	-0-	-0-	636	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 24 RRCID -> 223597 COMPL. DATE 11/02/2006 TOTAL DEPTH 12873 PERF.11230 - 12702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1937	N	1937	-0-	-0-	-0-	1935	2	2	9	Y	2	2	1			-0-
02	1909	N	1909	-0-	-0-	-0-	1909	2			Y	-0-					-0-
03	2019	N	2019	-0-	-0-	-0-	2019	2			Y	-0-					-0-
04	1930	N	1930	-0-	-0-	-0-	1930	2			Y	-0-					-0-
05	1953	N	1813	-0-	-140	-0-	1812	2	1	9	Y	1	1	8			-0-
06	1995	N	1995	-0-	-0-	-0-	1995	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 21 RRCID -> 223599 COMPL. DATE 11/11/2006 TOTAL DEPTH 13164 PERF.11004 - 11519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1488	N	735	-0-	-753	-0-	735	2			Y	-0-					-0-
02	725	N	694	-0-	-31	-0-	694	2			Y	-0-					-0-
03	744	N	742	-0-	-2	-0-	742	2			Y	-0-					-0-
04	720	N	709	-0-	-11	-0-	709	2			Y	-0-					-0-
05	744	N	722	-0-	-22	-0-	722	2			Y	-0-					-0-
06	720	N	675	-0-	-45	-0-	675	2			Y	-0-					-0-

BELL GAS UNIT WELL #: 11 RRCID -> 223846 COMPL. DATE 05/28/2006 TOTAL DEPTH 12487 PERF.11334 - 11682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	468	-0-	-28	-0-	468	2			N	-0-					-0-
02	551	N	509	-0-	-42	-0-	509	2			N	-0-					-0-
03	570	N	570	-0-	-0-	-0-	570	2			N	-0-					-0-
04	591	N	591	-0-	-0-	-0-	591	2			N	-0-					-0-
05	628	N	628	-0-	-0-	-0-	628	2			N	-0-					-0-
06	572	N	572	-0-	-0-	-0-	572	2			N	-0-					-0-

MCSWANE GAS UNIT WELL #: 11 RRCID -> 223847 COMPL. DATE 05/27/2006 TOTAL DEPTH 13088 PERF.10980 - 12860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2669	N	2669	-0-	-0-	-0-	2669	2			N	-0-					-0-
02	2399	N	2399	-0-	-0-	-0-	2399	2			N	-0-					-0-
03	2635	N	2545	-0-	-90	-0-	2545	2			N	-0-					-0-
04	2580	N	2153	-0-	-427	-0-	2153	2			N	-0-					-0-
05	2573	N	2240	-0-	-333	-0-	2240	2			N	-0-					-0-
06	2460	N	2165	-0-	-295	-0-	2165	2			N	-0-					-0-

LARSON "A" II GAS UNIT WELL #: 10 RRCID -> 223848 COMPL. DATE 03/12/2007 TOTAL DEPTH 13200 PERF.11290 - 12880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	223	N	223	-0-	-0-	-0-	223	2			Y	-0-					-0-
02	174	N	74	-0-	-100	-0-	74	2			Y	-0-					-0-
03	124	N	43	-0-	-81	-0-	43	2			Y	-0-					-0-
04	180	N	11	-0-	-169	-0-	11	2			Y	-0-					-0-
05	93	N	81	-0-	-12	-0-	81	2			Y	-0-					-0-
06	35	N	35	-0-	-0-	-0-	35	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

GILLIAM "C" NO. 2 GAS UNIT WELL #: 7 RRCID -> 223850 COMPL. DATE 07/12/2006 TOTAL DEPTH 12958 PERF.11332 - 12821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2077	N	1863	-0-	-214	-0-	1863	2			N	-0-					-0-
02	1885	N	1834	-0-	-51	-0-	1834	2			N	-0-					-0-
03	2007	N	2007	-0-	-0-	-0-	2007	2			N	-0-					-0-
04	1800	N	1583	-0-	-217	-0-	1583	2			N	-0-					-0-
05	2001	N	2001	-0-	-0-	-0-	2001	2			N	-0-					-0-
06	2531	N	2531	-0-	-0-	-0-	2531	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 5 RRCID -> 223851 COMPL. DATE 06/30/2006 TOTAL DEPTH 12940 PERF.11206 - 12772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1581	N	805	-0-	-776	-0-	805	2			Y	-0-					-0-
02	1934	N	1934	-0-	-0-	-0-	1934	2			Y	-0-					-0-
03	1838	N	1838	-0-	-0-	-0-	1838	2			Y	-0-					-0-
04	1519	N	1519	-0-	-0-	-0-	1519	2			Y	-0-					-0-
05	1953	N	1347	-0-	-606	-0-	1347	2			Y	-0-					-0-
06	1800	N	1404	-0-	-396	-0-	1404	2			Y	-0-					-0-

BELL GAS UNIT WELL #: 9 RRCID -> 223854 COMPL. DATE 03/01/2006 TOTAL DEPTH 13035 PERF.11194 - 12942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1922	N	1589	-0-	-333	-0-	1583	2	6	9	N	5	5	1			-0-
02	2175	N	1402	-0-	-773	-0-	1402	2			N	-0-					-0-
03	1674	N	1438	-0-	-236	-0-	1438	2			N	-0-					-0-
04	1530	N	1323	-0-	-207	-0-	1323	2			N	-0-					-0-
05	1488	N	1394	-0-	-94	-0-	1391	2	3	9	N	3	3	8			-0-
06	1380	N	1364	-0-	-16	-0-	1364	2			N	-0-					-0-

MCWATTERS, T. H. WELL #: 27 RRCID -> 224212 COMPL. DATE 10/31/2008 TOTAL DEPTH 13016 PERF. 8375 - 12802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	26	N	26	-0-	-0-	-0-	26	2			Y	-0-					-0-
02	24	N	24	-0-	-0-	-0-	24	2			Y	-0-					-0-
03	31	N	25	-0-	-6	-0-	25	2			Y	-0-					-0-
04	54	N	54	-0-	-0-	-0-	54	2			Y	-0-					-0-
05	31	N	14	-0-	-17	-0-	14	2			Y	-0-					-0-
06	112	N	112	-0-	-0-	-0-	112	2			Y	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 6 RRCID -> 224223 COMPL. DATE 06/28/2006 TOTAL DEPTH 12735 PERF.11296 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2635	N	2426	-0-	-209	-0-	2426	2			N	-0-					-0-
02	2204	N	1627	-0-	-577	-0-	1627	2			N	-0-					-0-
03	2271	N	2271	-0-	-0-	-0-	2271	2			N	-0-					-0-
04	2340	N	1663	-0-	-677	-0-	1663	2			N	-0-					-0-
05	1845	N	1845	-0-	-0-	-0-	1845	2			N	-0-					-0-
06	2190	N	1703	-0-	-487	-0-	1703	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 16 RRCID -> 224249 COMPL. DATE 08/05/2006 TOTAL DEPTH 12943 PERF.11204 - 12786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2852	X	2542	-0-	-310	-0-	2542	2			N	-0-					-0-
02	2784	X	2567	-0-	-217	-0-	2567	2			N	-0-					-0-
03	2976	X	2697	-0-	-279	-0-	2697	2			N	-0-					-0-
04	2880	X	2584	-0-	-296	-0-	2584	2			N	-0-					-0-
05	2821	X	2721	-0-	-100	-0-	2721	2			N	-0-					-0-
06	2745	X	2745	-0-	-0-	-0-	2745	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 11 RRCID -> 224251 COMPL. DATE 08/29/2006 TOTAL DEPTH 12852 PERF.11506 - 12706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3410	X	2999	-0-	-411	-0-	2999	2			N	-0-					-0-
02	3190	X	2486	-0-	-704	-0-	2486	2			N	-0-					-0-
03	3348	X	2958	-0-	-390	-0-	2958	2			N	-0-					-0-
04	3120	X	2848	-0-	-272	-0-	2848	2			N	-0-					-0-
05	3007	X	2843	-0-	-164	-0-	2842	2	1	9	N	1	1	8			-0-
06	2910	X	2381	-0-	-529	-0-	2381	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

HEATON NO. 1 GAS UNIT WELL #: 19 RRCID -> 224362 COMPL. DATE 08/02/2006 TOTAL DEPTH 12700 PERF.11113 - 12602

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2548	N	2548	-0-	-0-	-0-	2548	2			N	-0-					-0-
02	1341	N	1341	-0-	-0-	-0-	1341	2			N	-0-					-0-
03	1109	N	1109	-0-	-0-	-0-	1109	2			N	-0-					-0-
04	1260	N	1080	-0-	-180	-0-	1080	2			N	-0-					-0-
05	1302	N	1122	-0-	-180	-0-	1122	2			N	-0-					-0-
06	1080	N	1008	-0-	-72	-0-	1008	2			N	-0-					-0-

GILLIAM, J. A. UNIT WELL #: 20 RRCID -> 224371 COMPL. DATE 10/31/2006 TOTAL DEPTH 12690 PERF.11300 - 12523

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1798	N	1345	-0-	-453	-0-	1345	2			Y	-0-					-0-
02	1870	N	1870	-0-	-0-	-0-	1870	2			Y	-0-					-0-
03	1705	N	1613	-0-	-92	-0-	1613	2			Y	-0-					-0-
04	1613	N	1613	-0-	-0-	-0-	1613	2			Y	-0-					-0-
05	2015	N	1607	-0-	-408	-0-	1607	2			Y	-0-					-0-
06	1686	N	1686	-0-	-0-	-0-	1686	2			Y	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 23 RRCID -> 224374 COMPL. DATE 01/17/2011 TOTAL DEPTH 13200 PERF.11078 - 12940

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1736	N	1002	-0-	-734	-0-	1002	2			Y	-0-					-0-
02	1437	N	1437	-0-	-0-	-0-	1437	2			Y	-0-					-0-
03	2386	N	2386	-0-	-0-	-0-	2386	2			Y	-0-					-0-
04	3000	N	3463	-0-	463	463	3463	2			Y	-0-					-0-
05	3100	N	3705	-0-	605	1068	3705	2			Y	-0-					-0-
06	3000	N	2783	-0-	-217	851	2783	2			Y	-0-					-0-

REED "P" NO. 1 GAS UNIT WELL #: 19 RRCID -> 224376 COMPL. DATE 10/24/2006 TOTAL DEPTH 12915 PERF.11248 - 12726

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	774	N	774	-0-	-0-	-0-	774	2			N	-0-					-0-
02	873	N	873	-0-	-0-	-0-	873	2			N	-0-					-0-
03	1112	N	1112	-0-	-0-	-0-	1112	2			N	-0-					-0-
04	1237	N	1237	-0-	-0-	-0-	1237	2			N	-0-					-0-
05	1429	N	1429	-0-	-0-	-0-	1429	2			N	-0-					-0-
06	1187	N	1187	-0-	-0-	-0-	1187	2			N	-0-					-0-

KENNEDY "A" WELL #: 3 RRCID -> 224784 COMPL. DATE 06/09/2006 TOTAL DEPTH 12730 PERF.10497 - 12584

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	822	N	822	-0-	-0-	-0-	822	2			N	-0-					-0-
02	696	N	672	-0-	-24	-0-	672	2			N	-0-					-0-
03	740	N	740	-0-	-0-	-0-	740	2			N	-0-					-0-
04	720	N	688	-0-	-32	-0-	688	2			N	-0-					-0-
05	763	N	763	-0-	-0-	-0-	763	2			N	-0-					-0-
06	780	N	780	-0-	-0-	-0-	780	2			N	-0-					-0-

MCSWANE GAS UNIT WELL #: 10 RRCID -> 224819 COMPL. DATE 12/02/2006 TOTAL DEPTH 13070 PERF.11651 - 12772

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4464	X	2782	-0-	-1682	-0-	2773	2	9	9	Y	8					8
02	4176	X	3769	-0-	-407	-0-	3769	2			Y	-0-					8
03	4464	X	3812	-0-	-652	-0-	3812	2			Y	-0-					8
04	5574	X	5574	-0-	-0-	-0-	5573	2	1	9	Y	1	1	8			8
05	6862	X	6862	-0-	-0-	-0-	6861	2	1	9	Y	1	1	8			8
06	4388	X	4388	-0-	-0-	-0-	4387	2	1	9	Y	1	1	8			8

MUNN "A" GAS UNIT WELL #: 3 RRCID -> 224821 COMPL. DATE 11/23/2006 TOTAL DEPTH 12886 PERF.11049 - 12587

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1177	N	1177	-0-	-0-	-0-	1174	2	3	9	N	3	3	1			-0-
02	1327	N	1327	-0-	-0-	-0-	1327	2			N	-0-					-0-
03	1298	N	1298	-0-	-0-	-0-	1298	2			N	-0-					-0-
04	1140	N	1104	-0-	-36	-0-	1102	2	2	9	N	2	2	1			-0-
05	1429	N	1429	-0-	-0-	-0-	1427	2	2	9	N	2	2	8			-0-
06	1260	N	1097	-0-	-163	-0-	1094	2	3	9	N	3	3	8			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
MORTON NO.1 GAS UNIT WELL #: 21 RRCID -> 224825 COMPL. DATE 11/24/2006 TOTAL DEPTH 12806 PERF.11208 - 12664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1341	N	1341	-0-	-0-	-0-	1341	2			N	-0-					-0-
02	1189	N	908	-0-	-281	-0-	908	2			N	-0-					-0-
03	1489	N	1489	-0-	-0-	-0-	1489	2			N	-0-					-0-
04	1536	N	1536	-0-	-0-	-0-	1536	2			N	-0-					-0-
05	1848	N	1848	-0-	-0-	-0-	1848	2			N	-0-					-0-
06	1776	N	1776	-0-	-0-	-0-	1776	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 18 RRCID -> 225287 COMPL. DATE 12/17/2006 TOTAL DEPTH 12910 PERF.10980 - 12743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1674	N	1374	-0-	-300	-0-	1368	2	6	9	N	5	5	1			-0-
02	2082	N	2082	-0-	-0-	-0-	2080	2	2	9	N	2	2	1			-0-
03	2087	N	2087	-0-	-0-	-0-	2085	2	2	9	N	2	2	1			-0-
04	1966	N	1966	-0-	-0-	-0-	1966	2			N	-0-					-0-
05	1976	N	1976	-0-	-0-	-0-	1972	2	4	9	N	4	4	8			-0-
06	1770	N	1439	-0-	-331	-0-	1439	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 19 RRCID -> 225333 COMPL. DATE 11/07/2006 TOTAL DEPTH 12771 PERF.11074 - 12594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	424	-0-	-103	-0-	424	2			N	-0-					-0-
02	406	N	394	-0-	-12	-0-	394	2			N	-0-					-0-
03	615	N	615	-0-	-0-	-0-	615	2			N	-0-					-0-
04	1063	N	1063	-0-	-0-	-0-	1063	2			N	-0-					-0-
05	1192	N	1192	-0-	-0-	-0-	1192	2			N	-0-					-0-
06	1157	N	1157	-0-	-0-	-0-	1157	2			N	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 9 RRCID -> 225347 COMPL. DATE 11/14/2006 TOTAL DEPTH 13060 PERF. 7962 - 12846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	117	N	117	-0-	-0-	-0-	114	2	3	9	N	3	3	1			-0-
02	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
03	3100	N	5624	-0-	2524	2524	5624	2			N	-0-					-0-
04	3000	N	5966	-0-	2966	5490	5935	2	31	9	N	28	28	1			-0-
05	3100	N	5931	-0-	2831	8321	5910	2	21	9	N	19	19	8			-0-
06	13848	X	5527	-0-	-8321	-0-	5503	2	24	9	N	22	22	8			-0-

SIMS, L. P. BROTHERS WELL #: 2 RRCID -> 225720 COMPL. DATE 12/05/2006 TOTAL DEPTH 12930 PERF.10864 - 12916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	2666	-0-	-434	1231	2664	2	2	9	N	2	2	1			-0-
02	2900	N	2482	-0-	-418	813	2482	2			N	-0-					-0-
03	3100	N	2365	-0-	-735	78	2365	2			N	-0-					-0-
04	2139	N	2061	-0-	-78	-0-	2059	2	2	9	N	2	2	1			-0-
05	2757	N	2757	-0-	-0-	-0-	2753	2	4	9	N	4	4	8			-0-
06	2201	N	2201	-0-	-0-	-0-	2200	2	1	9	N	1	1	8			-0-

THOMAS, H. D. ET AL WELL #: 3 RRCID -> 225789 COMPL. DATE 07/13/2006 TOTAL DEPTH 12720 PERF.11044 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2480	N	2355	-0-	-125	-0-	2354	2	1	9	N	1	1	1			-0-
02	2465	N	2326	-0-	-139	-0-	2326	2			N	-0-					-0-
03	2480	N	2284	-0-	-196	-0-	2284	2			N	-0-					-0-
04	2615	N	2615	-0-	-0-	-0-	2615	2			N	-0-					-0-
05	2520	N	2520	-0-	-0-	-0-	2519	2	1	9	N	1	1	8			-0-
06	2250	N	2244	-0-	-6	-0-	2244	2			N	-0-					-0-

SIMS, ROBERT WELL #: 2 RRCID -> 226278 COMPL. DATE 12/26/2006 TOTAL DEPTH 13178 PERF.10592 - 11652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	497	-0-	-123	-0-	497	2			N	-0-					-0-
02	522	N	418	-0-	-104	-0-	418	2			N	-0-					-0-
03	558	N	425	-0-	-133	-0-	425	2			N	-0-					-0-
04	480	N	413	-0-	-67	-0-	413	2			N	-0-					-0-
05	434	N	389	-0-	-45	-0-	389	2			N	-0-					-0-
06	420	N	375	-0-	-45	-0-	375	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
GILLIAM "C" NO. 2 GAS UNIT WELL #: 19 RRCID -> 226279 COMPL. DATE 11/23/2006 TOTAL DEPTH 12850 PERF.11258 - 12666

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2976	X	2838	-0-	-138	-0-	2837	2	1	9	N	1	1	1			-0-
02	2784	X	2340	-0-	-444	-0-	2340	2			N	-0-					-0-
03	2976	X	2759	-0-	-217	-0-	2759	2			N	-0-					-0-
04	2760	X	2621	-0-	-139	-0-	2621	2			N	-0-					-0-
05	2852	X	2686	-0-	-166	-0-	2685	2	1	9	N	1	1	8			-0-
06	2760	X	2404	-0-	-356	-0-	2404	2			N	-0-					-0-

THOMPSON, C. C. WELL #: 39 RRCID -> 226293 COMPL. DATE 11/10/2006 TOTAL DEPTH 13140 PERF. 8464 - 12838

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2642	N	2642	-0-	-0-	-0-	2641	2	1	9	Y	1	1	1			-0-
02	2168	N	2168	-0-	-0-	-0-	2168	2			Y	-0-					-0-
03	2583	N	2583	-0-	-0-	-0-	2583	2			Y	-0-					-0-
04	2243	N	2243	-0-	-0-	-0-	2243	2			Y	-0-					-0-
05	2592	N	2592	-0-	-0-	-0-	2592	2			Y	-0-					-0-
06	2385	N	2385	-0-	-0-	-0-	2385	2			Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 22 RRCID -> 226518 COMPL. DATE 01/14/2007 TOTAL DEPTH 12830 PERF.11168 - 12738

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	865	N	865	-0-	-0-	-0-	865	2			N	-0-					-0-
02	725	N	653	-0-	-72	-0-	653	2			N	-0-					-0-
03	834	N	834	-0-	-0-	-0-	834	2			N	-0-					-0-
04	840	N	778	-0-	-62	-0-	777	2	1	9	N	1	1	1			-0-
05	982	N	982	-0-	-0-	-0-	982	2			N	-0-					-0-
06	975	N	975	-0-	-0-	-0-	975	2			N	-0-					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 13 RRCID -> 226935 COMPL. DATE 01/10/2007 TOTAL DEPTH 13050 PERF.10742 - 12906

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	X	2531	-0-	-569	-0-	2525	2	6	9	N	5	5	1			-0-
02	2784	X	2082	-0-	-702	-0-	2082	2			N	-0-					-0-
03	2945	X	2905	-0-	-40	-0-	2905	2			N	-0-					-0-
04	2820	X	2655	-0-	-165	-0-	2655	2			N	-0-					-0-
05	2914	X	2766	-0-	-148	-0-	2763	2	3	9	N	3	3	8			-0-
06	2820	X	2391	-0-	-429	-0-	2391	2			N	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 20 RRCID -> 226941 COMPL. DATE 01/03/2007 TOTAL DEPTH 12703 PERF.11076 - 12570

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1385	N	1385	-0-	-0-	-0-	1385	2			N	-0-					-0-
02	1102	N	1092	-0-	-10	-0-	1092	2			N	-0-					-0-
03	1181	N	1181	-0-	-0-	-0-	1181	2			N	-0-					-0-
04	1202	N	1202	-0-	-0-	-0-	1201	2	1	9	N	1	1	1			-0-
05	1335	N	1335	-0-	-0-	-0-	1335	2			N	-0-					-0-
06	1260	N	1260	-0-	-0-	-0-	1259	2	1	9	N	1	1	8			-0-

NEWSOM, C. A. ESTATE WELL #: 28 RRCID -> 226942 COMPL. DATE 01/06/2007 TOTAL DEPTH 12888 PERF.11642 - 12713

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2604	X	2545	-0-	-59	-0-	2545	2			Y	-0-					-0-
02	2784	N	2086	-0-	-698	-0-	2086	2			Y	-0-					-0-
03	2790	N	2364	-0-	-426	-0-	2364	2			Y	-0-					-0-
04	2460	N	2280	-0-	-180	-0-	2280	2			Y	-0-					-0-
05	2232	N	2203	-0-	-29	-0-	2203	2			Y	-0-					-0-
06	2311	N	2311	-0-	-0-	-0-	2311	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 28 RRCID -> 226943 COMPL. DATE 02/03/2007 TOTAL DEPTH 12941 PERF.11660 - 12765

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3517	X	3517	-0-	-0-	-0-	3516	2	1	9	Y	1	1	1			-0-
02	2585	X	2585	-0-	-0-	-0-	2585	2			Y	-0-					-0-
03	2517	X	2517	-0-	-0-	-0-	2517	2			Y	-0-					-0-
04	2436	X	2436	-0-	-0-	-0-	2436	2			Y	-0-					-0-
05	2139	X	1769	-0-	-370	-0-	1768	2	1	9	Y	1	1	8			-0-
06	2070	X	2043	-0-	-27	-0-	2043	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
GILLIAM "C" NO. 2 GAS UNIT WELL #: 13 RRCID -> 227156 COMPL. DATE 01/26/2007 TOTAL DEPTH 12960 PERF.11118 - 12801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	N	1049	-0-	-67	-0-	1049	2			N	-0-					-0-
02	1583	N	1583	-0-	-0-	-0-	1583	2			N	-0-					-0-
03	1104	N	1104	-0-	-0-	-0-	1104	2			N	-0-					-0-
04	1414	N	1414	-0-	-0-	-0-	1414	2			N	-0-					-0-
05	1794	N	1794	-0-	-0-	-0-	1794	2			N	-0-					-0-
06	1778	N	1778	-0-	-0-	-0-	1778	2			N	-0-					-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 10 RRCID -> 227165 COMPL. DATE 01/31/2007 TOTAL DEPTH 12300 PERF.10966 - 12168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2418	X	1841	-0-	-577	-0-	1839	2	2	9	Y	2	2	1			-0-
02	2262	X	2072	-0-	-190	-0-	2072	2			Y	-0-					-0-
03	2254	X	2254	-0-	-0-	-0-	2254	2			Y	-0-					-0-
04	2140	N	2140	-0-	-0-	-0-	2137	2	3	9	Y	3	3	1			-0-
05	2201	N	2106	-0-	-95	-0-	2103	2	3	9	Y	3	3	8			-0-
06	2714	N	2714	-0-	-0-	-0-	2712	2	2	9	Y	2	2	8			-0-

GILLIAM. J.A. GAS UNIT II WELL #: 17 RRCID -> 227169 COMPL. DATE 07/24/2007 TOTAL DEPTH 13020 PERF. 7948 - 12837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
02	87	N	77	-0-	-10	-0-	77	2			N	-0-					-0-
03	93	N	83	-0-	-10	-0-	83	2			N	-0-					-0-
04	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
05	93	N	69	-0-	-24	-0-	69	2			N	-0-					-0-
06	90	N	87	-0-	-3	-0-	87	2			N	-0-					-0-

CAGLE GAS UNIT WELL #: 12 RRCID -> 227289 COMPL. DATE 12/24/2006 TOTAL DEPTH 12350 PERF.10852 - 11969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	392	N	392	-0-	-0-	-0-	392	2			Y	-0-					-0-
02	232	N	220	-0-	-12	-0-	220	2			Y	-0-					-0-
03	279	N	224	-0-	-55	-0-	224	2			Y	-0-					-0-
04	270	N	234	-0-	-36	-0-	234	2			Y	-0-					-0-
05	496	N	496	-0-	-0-	-0-	496	2			Y	-0-					-0-
06	393	N	393	-0-	-0-	-0-	393	2			Y	-0-					-0-

SIMS, L. P. BROTHERS GAS UNIT WELL #: 3 RRCID -> 227297 COMPL. DATE 12/16/2006 TOTAL DEPTH 13082 PERF.10772 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2463	N	2236	-0-	-227	-0-	2234	2	2	9	N	2	2	1			-0-
02	2070	N	2070	-0-	-0-	-0-	2070	2			N	-0-					-0-
03	2243	N	2243	-0-	-0-	-0-	2243	2			N	-0-					-0-
04	2170	N	2170	-0-	-0-	-0-	2167	2	3	9	N	3	3	1			-0-
05	2218	N	2218	-0-	-0-	-0-	2215	2	3	9	N	3	3	8			-0-
06	2113	N	2113	-0-	-0-	-0-	2111	2	2	9	N	2	2	8			-0-

SIMS, ROBERT WELL #: 4 RRCID -> 228078 COMPL. DATE 01/05/2007 TOTAL DEPTH 11650 PERF.10088 - 11120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	266	-0-	-540	-0-	266	2			N	-0-					-0-
02	522	N	230	-0-	-292	-0-	230	2			N	-0-					-0-
03	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
04	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
05	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
06	431	N	431	-0-	-0-	-0-	431	2			N	-0-					-0-

LARSON "A" II GAS UNIT WELL #: 12 RRCID -> 228549 COMPL. DATE 03/23/2007 TOTAL DEPTH 13060 PERF.10642 - 12810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	63	-0-	-30	-0-	63	2			Y	-0-					-0-
02	87	N	43	-0-	-44	-0-	43	2			Y	-0-					-0-
03	81	N	81	-0-	-0-	-0-	81	2			Y	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
05	218	N	218	-0-	-0-	-0-	218	2			Y	-0-					-0-
06	90	N	61	-0-	-29	-0-	61	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
GROSS, RICHARD H. ET AL WELL #: 20 RRCID -> 228866 COMPL. DATE 03/01/2006 TOTAL DEPTH 13190 PERF.10447 - 13161

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	160	N	160	-0-	-0-	-0-	160	2			Y	-0-					-0-
02	195	N	195	-0-	-0-	-0-	195	2			Y	-0-					-0-
03	254	N	254	-0-	-0-	-0-	254	2			Y	-0-					-0-
04	173	N	173	-0-	-0-	-0-	173	2			Y	-0-					-0-
05	221	N	221	-0-	-0-	-0-	221	2			Y	-0-					-0-
06	266	N	266	-0-	-0-	-0-	266	2			Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 24 RRCID -> 228962 COMPL. DATE 04/04/2007 TOTAL DEPTH 12730 PERF.11092 - 12612

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2232	X	2102	-0-	-130	-0-	2102	2			N	-0-					-0-
02	2088	X	2041	-0-	-47	-0-	2041	2			N	-0-					-0-
03	2232	X	2174	-0-	-58	-0-	2174	2			N	-0-					-0-
04	2160	X	1978	-0-	-182	-0-	1978	2			N	-0-					-0-
05	2170	X	1889	-0-	-281	-0-	1889	2			N	-0-					-0-
06	2100	N	1862	-0-	-238	-0-	1862	2			N	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 17 RRCID -> 228963 COMPL. DATE 02/09/2007 TOTAL DEPTH 13120 PERF. 8078 - 12710

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	208	N	208	-0-	-0-	-0-	207	2	1	9	N	1	1	1	49	7	-0-
02	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
03	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
04	210	N	127	-0-	-83	-0-	127	2			N	-0-					-0-
05	155	N	117	-0-	-38	-0-	117	2			N	-0-					-0-
06	150	N	145	-0-	-5	-0-	145	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 21 RRCID -> 228966 COMPL. DATE 04/06/2007 TOTAL DEPTH 12855 PERF.11119 - 12654

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2116	N	2116	-0-	-0-	-0-	2116	2			N	-0-					-0-
02	1827	N	1803	-0-	-24	-0-	1803	2			N	-0-					-0-
03	2170	N	2169	-0-	-1	-0-	2169	2			N	-0-					-0-
04	2124	N	2124	-0-	-0-	-0-	2124	2			N	-0-					-0-
05	2294	N	2294	-0-	-0-	-0-	2294	2			N	-0-					-0-
06	2100	N	1978	-0-	-122	-0-	1978	2			N	-0-					-0-

KNIGHT, BRICE JR. GAS UNIT WELL #: 2 RRCID -> 229201 COMPL. DATE 03/20/2007 TOTAL DEPTH 12491 PERF.11360 - 12320

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2511	X	1422	-0-	-1089	-0-	1422	2			N	-0-					-0-
02	2349	X	597	-0-	-1752	-0-	597	2			N	-0-					-0-
03	3826	X	3826	-0-	-0-	-0-	3826	2			N	-0-					-0-
04	2661	X	2661	-0-	-0-	-0-	2661	2			N	-0-					-0-
05	2757	N	2757	-0-	-0-	-0-	2757	2			N	-0-					-0-
06	2430	X	1888	-0-	-542	-0-	1888	2			N	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 9 RRCID -> 229203 COMPL. DATE 03/21/2007 TOTAL DEPTH 12750 PERF.11102 - 12642

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3596	X	2975	-0-	-621	-0-	2975	2			N	-0-					-0-
02	3364	X	2613	-0-	-751	-0-	2613	2			N	-0-					-0-
03	3496	X	3496	-0-	-0-	-0-	3496	2			N	-0-					-0-
04	3192	X	3192	-0-	-0-	-0-	3191	2	1	9	N	1	1	1			-0-
05	3351	X	3351	-0-	-0-	-0-	3350	2	1	9	N	1	1	8			-0-
06	3390	X	3133	-0-	-257	-0-	3132	2	1	9	N	1	1	8			-0-

THOMPSON, C. C. WELL #: 27 RRCID -> 229213 COMPL. DATE 05/12/2007 TOTAL DEPTH 12945 PERF.11652 - 12733

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1769	N	1769	-0-	-0-	-0-	1769	2			Y	-0-					-0-
02	1667	N	1667	-0-	-0-	-0-	1667	2			Y	-0-					-0-
03	1710	N	1710	-0-	-0-	-0-	1710	2			Y	-0-					-0-
04	1583	N	1583	-0-	-0-	-0-	1583	2			Y	-0-					-0-
05	2491	N	2491	-0-	-0-	-0-	2490	2	1	9	Y	1	1	8			-0-
06	1896	N	1896	-0-	-0-	-0-	1896	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
REED "R" NO. 1 UNIT WELL #: 18 RRCID -> 229420 COMPL. DATE 02/25/2007 TOTAL DEPTH 12980 PERF.11212 - 12662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	597	N	597	-0-	-0-	-0-	597	2			N	-0-					-0-
02	464	N	391	-0-	-73	-0-	391	2			N	-0-					-0-
03	475	N	475	-0-	-0-	-0-	475	2			N	-0-					-0-
04	510	N	395	-0-	-115	-0-	395	2			N	-0-					-0-
05	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
06	459	N	459	-0-	-0-	-0-	459	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 23 RRCID -> 229421 COMPL. DATE 04/13/2007 TOTAL DEPTH 13008 PERF.10964 - 12924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1395	N	582	-0-	-813	-0-	578	2	4	9	N	4	4	1			-0-
02	1458	N	1458	-0-	-0-	-0-	1458	2			N	-0-					-0-
03	1364	N	1020	-0-	-344	-0-	1020	2			N	-0-					-0-
04	1386	N	1386	-0-	-0-	-0-	1386	2			N	-0-					-0-
05	1550	N	426	-0-	-1124	-0-	424	2	2	9	N	2	2	8			-0-
06	1200	N	1200	-0-	-0-	-0-	1200	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 14 RRCID -> 229422 COMPL. DATE 05/14/2007 TOTAL DEPTH 12942 PERF.11270 - 12757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2666	X	2147	-0-	-519	-0-	2147	2			Y	-0-					-0-
02	2697	N	2279	-0-	-418	-0-	2279	2			Y	-0-					-0-
03	2693	N	2693	-0-	-0-	-0-	2693	2			Y	-0-					-0-
04	2715	N	2715	-0-	-0-	-0-	2715	2			Y	-0-					-0-
05	2809	N	2809	-0-	-0-	-0-	2809	2			Y	-0-					-0-
06	2710	N	2710	-0-	-0-	-0-	2710	2			Y	-0-					-0-

FOREMAN "B" NO.1 GAS UNIT WELL #: 9 RRCID -> 229423 COMPL. DATE 05/01/2007 TOTAL DEPTH 13035 PERF.11578 - 12892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2542	N	845	-0-	-1697	-0-	845	2			N	-0-					-0-
02	2378	N	780	-0-	-1598	-0-	780	2			N	-0-					-0-
03	1643	N	959	-0-	-684	-0-	959	2			N	-0-					-0-
04	924	N	924	-0-	-0-	-0-	924	2			N	-0-					-0-
05	1157	N	1157	-0-	-0-	-0-	1157	2			N	-0-					-0-
06	1523	N	1523	-0-	-0-	-0-	1523	2			N	-0-					-0-

THOMPSON, C. C. WELL #: 26 RRCID -> 229551 COMPL. DATE 09/17/2014 TOTAL DEPTH 12811 PERF.11320 - 13096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1364	N	1310	-0-	-54	-0-	1309	2	1	9	Y	1	1	1			-0-
02	1463	N	1463	-0-	-0-	-0-	1463	2			Y	-0-					-0-
03	1513	N	1513	-0-	-0-	-0-	1513	2			Y	-0-					-0-
04	1447	N	1447	-0-	-0-	-0-	1447	2			Y	-0-					-0-
05	1364	N	1297	-0-	-67	-0-	1296	2	1	9	Y	1	1	8			-0-
06	1474	N	1474	-0-	-0-	-0-	1474	2			Y	-0-					-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 12 RRCID -> 229674 COMPL. DATE 06/16/2007 TOTAL DEPTH 12390 PERF.11706 - 12180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	2496	-0-	-604	5789	2496	2			Y	-0-					-0-
02	2900	N	1922	-0-	-978	4811	1922	2			Y	-0-					-0-
03	3100	N	2184	-0-	-916	3895	2184	2			Y	-0-					-0-
04	3000	N	2634	-0-	-366	3529	2633	2	1	9	Y	1	1	1			-0-
05	3100	N	2461	-0-	-639	2890	2460	2	1	9	Y	1	1	8			-0-
06	3000	N	3173	-0-	173	3063	3172	2	1	9	Y	1	1	8			-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 12 RRCID -> 229717 COMPL. DATE 06/02/2007 TOTAL DEPTH 12793 PERF.11029 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2821	X	1766	-0-	-1055	-0-	1766	2			Y	-0-					-0-
02	1860	X	1860	-0-	-0-	-0-	1860	2			Y	-0-					-0-
03	1829	X	1607	-0-	-222	-0-	1607	2			Y	-0-					-0-
04	1740	N	1601	-0-	-139	-0-	1601	2			Y	-0-					-0-
05	2015	N	1561	-0-	-454	-0-	1561	2			Y	-0-					-0-
06	1729	N	1729	-0-	-0-	-0-	1729	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
KNIGHT "A" II GAS UNIT WELL #: 3 RRCID -> 229849 COMPL. DATE 05/23/2007 TOTAL DEPTH 12720 PERF.11217 - 12180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2821	N	2005	-0-	-816	-0-	2005	2			N	-0-					-0-
02	1170	N	1170	-0-	-0-	-0-	1170	2			N	-0-					-0-
03	3100	N	4609	-0-	1509	1509	4609	2			N	-0-					-0-
04	3000	N	3053	-0-	53	1562	3047	2	6	9	N	5	5	1			-0-
05	3100	N	3911	-0-	811	2373	3909	2	2	9	N	2	2	8			-0-
06	5755	X	3382	-0-	-2373	-0-	3382	2			N	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 15 RRCID -> 229862 COMPL. DATE 05/17/2007 TOTAL DEPTH 12389 PERF.11416 - 12188

01	2015	N	1486	-0-	-529	-0-	1486	2			Y	-0-					-0-
02	1682	N	1638	-0-	-44	-0-	1638	2			Y	-0-					-0-
03	3100	N	3632	-0-	532	532	3632	2			Y	-0-					-0-
04	3000	N	3132	-0-	132	664	3132	2			Y	-0-					-0-
05	2458	N	1794	-0-	-664	-0-	1794	2			Y	-0-					-0-
06	2040	X	1389	-0-	-651	-0-	1389	2			Y	-0-					-0-

GILLIAM, J. A. GU II WELL #: 9 RRCID -> 229886 COMPL. DATE 06/30/2007 TOTAL DEPTH 12610 PERF.11050 - 12472

01	1550	N	1421	-0-	-129	-0-	1399	2	22	9	Y	20	20	1			-0-
02	1435	N	1435	-0-	-0-	-0-	1428	2	7	9	Y	6	6	1			-0-
03	1488	N	1380	-0-	-108	-0-	1376	2	4	9	Y	4	4	1			-0-
04	1380	N	1162	-0-	-218	-0-	1162	2			Y	-0-					-0-
05	1550	N	1212	-0-	-338	-0-	1204	2	8	9	Y	7	7	8			-0-
06	1418	N	1418	-0-	-0-	-0-	1418	2			Y	-0-					-0-

FAILS GAS UNIT WELL #: 15 RRCID -> 229896 COMPL. DATE 06/24/2007 TOTAL DEPTH 12843 PERF.11486 - 12660

01	1398	N	1398	-0-	-0-	-0-	1397	2	1	9	Y	1	1	1			-0-
02	1429	N	1429	-0-	-0-	-0-	1429	2			Y	-0-					-0-
03	1565	N	1565	-0-	-0-	-0-	1565	2			Y	-0-					-0-
04	1472	N	1472	-0-	-0-	-0-	1472	2			Y	-0-					-0-
05	1573	N	1573	-0-	-0-	-0-	1572	2	1	9	Y	1	1	8			-0-
06	1516	N	1516	-0-	-0-	-0-	1516	2			Y	-0-					-0-

WILBURN WELL #: 6 RRCID -> 229899 COMPL. DATE 06/13/2007 TOTAL DEPTH 12184 PERF.11332 - 12092

01	4800	X	4800	-0-	-0-	-0-	4798	2	2	9	Y	2	2	1			-0-
02	4095	X	4095	-0-	-0-	-0-	4095	2			Y	-0-					-0-
03	4129	X	4129	-0-	-0-	-0-	4129	2			Y	-0-					-0-
04	3421	X	3421	-0-	-0-	-0-	3419	2	2	9	Y	2	2	1			-0-
05	3975	X	3975	-0-	-0-	-0-	3974	2	1	9	Y	1	1	8			-0-
06	3875	X	3875	-0-	-0-	-0-	3874	2	1	9	Y	1	1	8			-0-

BRASELTON WELL #: 1 RRCID -> 229917 COMPL. DATE 12/08/2006 TOTAL DEPTH 13375 PERF.11254 - 13330

01	992	N	848	-0-	-144	-0-	848	2			N	-0-					-0-
02	725	N	349	-0-	-376	-0-	349	2			N	-0-					-0-
03	619	N	619	-0-	-0-	-0-	619	2			N	-0-					-0-
04	810	N	535	-0-	-275	-0-	535	2			N	-0-					-0-
05	603	N	603	-0-	-0-	-0-	603	2			N	-0-					-0-
06	600	N	172	-0-	-428	-0-	172	2			N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 15 RRCID -> 229925 COMPL. DATE 06/20/2007 TOTAL DEPTH 12846 PERF.11260 - 12744

01	1147	N	1052	-0-	-95	-0-	1052	2			N	-0-					-0-
02	1033	N	1033	-0-	-0-	-0-	1033	2			N	-0-					-0-
03	1153	N	1153	-0-	-0-	-0-	1153	2			N	-0-					-0-
04	1110	N	1110	-0-	-0-	-0-	1110	2			N	-0-					-0-
05	1169	N	1169	-0-	-0-	-0-	1169	2			N	-0-					-0-
06	1130	N	1130	-0-	-0-	-0-	1130	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
REED "P" NO. 1 GAS UNIT WELL #: 13 RRCID -> 229927 COMPL. DATE 06/23/2007 TOTAL DEPTH 13250 PERF.11738 - 13007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	283	-0-	-213	-0-	283	2			N	-0-					-0-
02	638	N	187	-0-	-451	-0-	187	2			N	-0-					-0-
03	1376	N	1376	-0-	-0-	-0-	1376	2			N	-0-					-0-
04	3000	N	7300	-0-	4300	4300	7280	2	20	9	N	18	18	1			-0-
05	3100	N	4504	-0-	1404	5704	4494	2	10	9	N	9	9	8			-0-
06	3000	N	3313	-0-	313	6017	3310	2	3	9	N	3	3	8			-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 13 RRCID -> 229965 COMPL. DATE 07/13/2007 TOTAL DEPTH 12774 PERF.11028 - 12586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1046	N	1046	-0-	-0-	-0-	1046	2			Y	-0-					-0-
02	870	N	841	-0-	-29	-0-	841	2			Y	-0-					-0-
03	931	N	931	-0-	-0-	-0-	931	2			Y	-0-					-0-
04	1020	N	872	-0-	-148	-0-	872	2			Y	-0-					-0-
05	899	N	874	-0-	-25	-0-	874	2			Y	-0-					-0-
06	1242	N	1242	-0-	-0-	-0-	1242	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 18 RRCID -> 229967 COMPL. DATE 04/28/2007 TOTAL DEPTH 13279 PERF.10442 - 13058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	20	-0-	-11	-0-	20	2			Y	-0-					-0-
02	29	N	7	-0-	-22	-0-	7	2			Y	-0-					-0-
03	31	N	27	-0-	-4	-0-	27	2			Y	-0-					-0-
04	30	N	14	-0-	-16	-0-	14	2			Y	-0-					-0-
05	13	N	13	-0-	-0-	-0-	13	2			Y	-0-					-0-
06	30	N	28	-0-	-2	-0-	28	2			Y	-0-					-0-

REED "P" NO. 1 GAS UNIT WELL #: 12 RRCID -> 229970 COMPL. DATE 05/24/2007 TOTAL DEPTH 13107 PERF.11386 - 12908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1547	N	1547	-0-	-0-	-0-	1545	2	2	9	N	2	2	1			-0-
02	1872	N	1872	-0-	-0-	-0-	1872	2			N	-0-					-0-
03	1924	N	1924	-0-	-0-	-0-	1924	2			N	-0-					-0-
04	1595	N	1595	-0-	-0-	-0-	1591	2	4	9	N	4	4	1			-0-
05	1953	N	1353	-0-	-600	-0-	1350	2	3	9	N	3	3	8			-0-
06	1860	N	738	-0-	-1122	-0-	738	2			N	-0-					-0-

KNIGHT GAS UNIT NO.1 WELL #: 18 RRCID -> 230035 COMPL. DATE 07/14/2007 TOTAL DEPTH 12525 PERF.11384 - 12294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	930	-0-	-0-	-0-	930	2			Y	-0-					-0-
02	733	N	733	-0-	-0-	-0-	733	2			Y	-0-					-0-
03	922	N	922	-0-	-0-	-0-	922	2			Y	-0-					-0-
04	1105	N	1105	-0-	-0-	-0-	1105	2			Y	-0-					-0-
05	1293	N	1293	-0-	-0-	-0-	1293	2			Y	-0-					-0-
06	1312	N	1312	-0-	-0-	-0-	1312	2			Y	-0-					-0-

FAILS GAS UNIT WELL #: 21 RRCID -> 230118 COMPL. DATE 07/27/2007 TOTAL DEPTH 11550 PERF.10288 - 11370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 23 RRCID -> 230138 COMPL. DATE 01/31/2007 TOTAL DEPTH 12735 PERF.11160 - 12534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	244	-0-	-283	-0-	244	2			N	-0-					-0-
02	464	N	224	-0-	-240	-0-	224	2			N	-0-					-0-
03	279	N	242	-0-	-37	-0-	242	2			N	-0-					-0-
04	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
05	248	N	131	-0-	-117	-0-	131	2			N	-0-					-0-
06	240	N	78	-0-	-162	-0-	78	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

GILLIAM, J. A. UNIT WELL #: 14 RRCID -> 230155 COMPL. DATE 09/29/2006 TOTAL DEPTH 12500 PERF.11014 - 12438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1834	N	1834	-0-	-0-	-0-	1833	2	1	9	N	1	1	1			-0-
02	1726	N	1726	-0-	-0-	-0-	1726	2			N	-0-					-0-
03	1798	N	1775	-0-	-23	-0-	1775	2			N	-0-					-0-
04	1770	N	1655	-0-	-115	-0-	1655	2			N	-0-					-0-
05	1860	N	1541	-0-	-319	-0-	1540	2	1	9	N	1	1	8			-0-
06	1710	N	1587	-0-	-123	-0-	1587	2			N	-0-					-0-

CRAIG GAS UNIT WELL #: 2 RRCID -> 230159 COMPL. DATE 12/21/2006 TOTAL DEPTH 13115 PERF. 8548 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1775	N	1775	-0-	-0-	-0-	1774	2	1	9	N	1	1	1			-0-
02	1566	N	1207	-0-	-359	-0-	1207	2			N	-0-					-0-
03	1705	N	1676	-0-	-29	-0-	1676	2			N	-0-					-0-
04	1650	N	1563	-0-	-87	-0-	1563	2			N	-0-					-0-
05	1897	N	1897	-0-	-0-	-0-	1897	2			N	-0-					-0-
06	1620	N	1612	-0-	-8	-0-	1612	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 15 RRCID -> 230161 COMPL. DATE 12/29/2006 TOTAL DEPTH 12900 PERF.11246 - 12748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1736	N	1581	-0-	-155	-0-	1581	2			N	-0-					-0-
02	1564	N	1564	-0-	-0-	-0-	1564	2			N	-0-					-0-
03	1519	N	1179	-0-	-340	-0-	1179	2			N	-0-					-0-
04	1530	N	1209	-0-	-321	-0-	1209	2			N	-0-					-0-
05	1674	N	1302	-0-	-372	-0-	1302	2			N	-0-					-0-
06	1290	N	1290	-0-	-0-	-0-	1290	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 12 RRCID -> 230189 COMPL. DATE 02/18/2007 TOTAL DEPTH 12890 PERF.11526 - 12756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	3477	-0-	377	377	3477	2			N	-0-					-0-
02	2412	N	2035	-0-	-377	-0-	2035	2			N	-0-					-0-
03	2821	N	2377	-0-	-444	-0-	2377	2			N	-0-					-0-
04	2760	X	2173	-0-	-587	-0-	2173	2			N	-0-					-0-
05	2852	X	2084	-0-	-768	-0-	2084	2			N	-0-					-0-
06	2760	X	2072	-0-	-688	-0-	2072	2			N	-0-					-0-

GILLIAM, J. A. UNIT WELL #: 10 RRCID -> 230199 COMPL. DATE 03/08/2007 TOTAL DEPTH 12850 PERF.10776 - 12644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1558	N	1558	-0-	-0-	-0-	1558	2			N	-0-					-0-
02	1742	N	1742	-0-	-0-	-0-	1742	2			N	-0-					-0-
03	1874	N	1874	-0-	-0-	-0-	1874	2			N	-0-					-0-
04	1470	N	1397	-0-	-73	-0-	1397	2			N	-0-					-0-
05	1519	N	1096	-0-	-423	-0-	1096	2			N	-0-					-0-
06	1470	N	1157	-0-	-313	-0-	1157	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 17 RRCID -> 230269 COMPL. DATE 01/26/2007 TOTAL DEPTH 12803 PERF.11196 - 12705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 14 RRCID -> 230271 COMPL. DATE 02/09/2007 TOTAL DEPTH 12920 PERF.11195 - 12756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2077	N	1579	-0-	-498	-0-	1579	2			N	-0-					-0-
02	1982	N	1982	-0-	-0-	-0-	1982	2			N	-0-					-0-
03	2604	N	2604	-0-	-0-	-0-	2604	2			N	-0-					-0-
04	1560	N	1560	-0-	-0-	-0-	1560	2			N	-0-					-0-
05	2122	N	2122	-0-	-0-	-0-	2122	2			N	-0-					-0-
06	2130	N	1960	-0-	-170	-0-	1960	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

GILLIAM "C" NO. 2 GAS UNIT WELL #: 6 RRCID -> 230273 COMPL. DATE 12/25/2006 TOTAL DEPTH 12954 PERF.11250 - 12784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1612	N	914	-0-	-698	-0-	914	2			N	-0-					-0-
02	1508	N	1352	-0-	-156	-0-	1352	2			N	-0-					-0-
03	1581	N	1417	-0-	-164	-0-	1417	2			N	-0-					-0-
04	1429	N	1429	-0-	-0-	-0-	1429	2			N	-0-					-0-
05	1457	N	1362	-0-	-95	-0-	1362	2			N	-0-					-0-
06	1380	N	1298	-0-	-82	-0-	1298	2			N	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 19 RRCID -> 230290 COMPL. DATE 05/13/2007 TOTAL DEPTH 13030 PERF.11376 - 12840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1770	N	1770	-0-	-0-	-0-	1770	2			N	-0-					-0-
02	1892	N	1892	-0-	-0-	-0-	1892	2			N	-0-					-0-
03	1689	N	1689	-0-	-0-	-0-	1689	2			N	-0-					-0-
04	1620	N	1351	-0-	-269	-0-	1350	2	1	9	N	1	1	1			-0-
05	1751	N	1751	-0-	-0-	-0-	1751	2			N	-0-					-0-
06	1620	N	1415	-0-	-205	-0-	1415	2			N	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 8 RRCID -> 230295 COMPL. DATE 02/28/2007 TOTAL DEPTH 13230 PERF.10866 - 11434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	420	-0-	-14	-0-	420	2			Y	-0-					-0-
02	406	N	402	-0-	-4	-0-	402	2			Y	-0-					-0-
03	435	N	435	-0-	-0-	-0-	435	2			Y	-0-					-0-
04	420	N	420	-0-	-0-	-0-	420	2			Y	-0-					-0-
05	434	N	423	-0-	-11	-0-	423	2			Y	-0-					-0-
06	420	N	412	-0-	-8	-0-	412	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 19 RRCID -> 230457 COMPL. DATE 03/19/2007 TOTAL DEPTH 13230 PERF.11254 - 13006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	386	-0-	-110	-0-	386	2			Y	-0-					-0-
02	290	N	286	-0-	-4	-0-	286	2			Y	-0-					-0-
03	372	N	283	-0-	-89	-0-	283	2			Y	-0-					-0-
04	360	N	334	-0-	-26	-0-	334	2			Y	-0-					-0-
05	410	N	410	-0-	-0-	-0-	410	2			Y	-0-					-0-
06	319	N	319	-0-	-0-	-0-	319	2			Y	-0-					-0-

EUBANKS UNIT NO. 1 WELL #: 12 RRCID -> 230667 COMPL. DATE 08/31/2007 TOTAL DEPTH 12800 PERF.11477 - 12628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	764	N	764	-0-	-0-	-0-	764	2			Y	-0-					-0-
02	725	N	649	-0-	-76	-0-	649	2			Y	-0-					-0-
03	911	N	911	-0-	-0-	-0-	911	2			Y	-0-					-0-
04	830	N	830	-0-	-0-	-0-	830	2			Y	-0-					-0-
05	836	N	836	-0-	-0-	-0-	836	2			Y	-0-					-0-
06	870	N	743	-0-	-127	-0-	743	2			Y	-0-					-0-

REED "P" GAS UNIT NO. 1 WELL #: 18 RRCID -> 231220 COMPL. DATE 08/04/2007 TOTAL DEPTH 13041 PERF.11332 - 12760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	587	-0-	-64	-0-	587	2			N	-0-					-0-
02	609	N	505	-0-	-104	-0-	505	2			N	-0-					-0-
03	651	N	546	-0-	-105	-0-	546	2			N	-0-					-0-
04	570	N	519	-0-	-51	-0-	519	2			N	-0-					-0-
05	527	N	477	-0-	-50	-0-	477	2			N	-0-					-0-
06	540	N	454	-0-	-86	-0-	454	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 15 RRCID -> 231240 COMPL. DATE 08/09/2007 TOTAL DEPTH 12970 PERF.11332 - 12766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3007	X	2661	-0-	-346	-0-	2661	2			N	-0-					-0-
02	3161	X	2732	-0-	-429	-0-	2732	2			N	-0-					-0-
03	3379	X	2580	-0-	-799	-0-	2580	2			N	-0-					-0-
04	3270	X	2734	-0-	-536	-0-	2734	2			N	-0-					-0-
05	2914	X	2694	-0-	-220	-0-	2694	2			N	-0-					-0-
06	2820	X	2503	-0-	-317	-0-	2503	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
REED "P" GAS UNIT NO. 1 WELL #: 15 RRCID -> 231358 COMPL. DATE 09/22/2007 TOTAL DEPTH 13184 PERF.11470 - 12956

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1829	N	1159	-0-	-670	-0-	1158	2	1	9	N	1	1	1			-0-
02	2570	N	2570	-0-	-0-	-0-	2570	2			N	-0-					-0-
03	2360	N	2360	-0-	-0-	-0-	2360	2			N	-0-					-0-
04	1509	N	1509	-0-	-0-	-0-	1507	2	2	9	N	2	2	1			-0-
05	1829	N	1457	-0-	-372	-0-	1454	2	3	9	N	3	3	8			-0-
06	1770	N	1485	-0-	-285	-0-	1484	2	1	9	N	1	1	8			-0-

NEWSOM, C. A. ESTATE WELL #: 29 RRCID -> 231361 COMPL. DATE 07/27/2007 TOTAL DEPTH 12945 PERF.10720 - 12736

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	2140	-0-	-960	569	2137	2	3	9	Y	3	3	1			-0-
02	2900	N	2333	-0-	-567	2	2333	2			Y	-0-					-0-
03	2636	N	2634	-0-	-2	-0-	2634	2			Y	-0-					-0-
04	2070	N	2015	-0-	-55	-0-	2015	2			Y	-0-					-0-
05	2480	N	2348	-0-	-132	-0-	2348	2			Y	-0-					-0-
06	2460	N	2424	-0-	-36	-0-	2424	2			Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 18 RRCID -> 231362 COMPL. DATE 08/22/2007 TOTAL DEPTH 12657 PERF.11150 - 12544

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1962	N	1962	-0-	-0-	-0-	1962	2			N	-0-					-0-
02	1840	N	1840	-0-	-0-	-0-	1840	2			N	-0-					-0-
03	1977	N	1977	-0-	-0-	-0-	1977	2			N	-0-					-0-
04	1890	N	1818	-0-	-72	-0-	1818	2			N	-0-					-0-
05	1953	N	1765	-0-	-188	-0-	1765	2			N	-0-					-0-
06	1890	N	1770	-0-	-120	-0-	1770	2			N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 16 RRCID -> 231365 COMPL. DATE 09/06/2007 TOTAL DEPTH 12800 PERF.11206 - 12662

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3658	X	2801	-0-	-857	-0-	2800	2	1	9	N	1	1	1			-0-
02	3364	X	2505	-0-	-859	-0-	2505	2			N	-0-					-0-
03	3472	X	2126	-0-	-1346	-0-	2126	2			N	-0-					-0-
04	3360	X	1901	-0-	-1459	-0-	1899	2	2	9	N	2	2	1			-0-
05	3472	X	2341	-0-	-1131	-0-	2339	2	2	9	N	2	2	8			-0-
06	2700	X	2676	-0-	-24	-0-	2675	2	1	9	N	1	1	8			-0-

HUDSON "A" WELL #: 6 RRCID -> 231368 COMPL. DATE 08/19/2007 TOTAL DEPTH 12778 PERF.11036 - 12624

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1833	N	1833	-0-	-0-	-0-	1833	2			N	-0-					-0-
02	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
03	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
04	1262	N	1262	-0-	-0-	-0-	1262	2			N	-0-					-0-
05	124	N	92	-0-	-32	-0-	92	2			N	-0-					-0-
06	120	N	18	-0-	-102	-0-	18	2			N	-0-					-0-

GILLIAM, J.A. GU II WELL #: 13 RRCID -> 231370 COMPL. DATE 08/14/2007 TOTAL DEPTH 12777 PERF.11120 - 12620

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2573	X	1472	-0-	-1101	-0-	1470	2	2	9	Y	2	2	1			-0-
02	2837	X	2837	-0-	-0-	-0-	2836	2	1	9	Y	1	1	1			-0-
03	2945	X	2945	-0-	-0-	-0-	2944	2	1	9	Y	1	1	1			-0-
04	2730	X	2730	-0-	-0-	-0-	2730	2			Y	-0-					-0-
05	2774	X	2774	-0-	-0-	-0-	2773	2	1	9	Y	1	1	8			-0-
06	2490	X	2262	-0-	-228	-0-	2262	2			Y	-0-					-0-

WORTHY "A" GAS UNIT WELL #: 4 RRCID -> 231889 COMPL. DATE 09/13/2007 TOTAL DEPTH 13236 PERF. 8549 - 13021

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	356	-0-	-16	-0-	356	2			Y	-0-					-0-
02	386	N	386	-0-	-0-	-0-	386	2			Y	-0-					-0-
03	402	N	402	-0-	-0-	-0-	402	2			Y	-0-					-0-
04	330	N	235	-0-	-95	-0-	235	2			Y	-0-					-0-
05	403	N	284	-0-	-119	-0-	284	2			Y	-0-					-0-
06	390	N	343	-0-	-47	-0-	343	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
NEWSOM, C. A. ESTATE WELL #: 31 RRCID -> 232121 COMPL. DATE 09/25/2007 TOTAL DEPTH 12985 PERF.10786 - 12837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1967	N	1967	-0-	-0-	-0-	1967	2			Y	-0-					-0-
02	1829	N	1829	-0-	-0-	-0-	1829	2			Y	-0-					-0-
03	1962	N	1962	-0-	-0-	-0-	1962	2			Y	-0-					-0-
04	2018	N	2018	-0-	-0-	-0-	2018	2			Y	-0-					-0-
05	2040	N	2040	-0-	-0-	-0-	2040	2			Y	-0-					-0-
06	1890	N	1291	-0-	-599	-0-	1291	2			Y	-0-					-0-

THOMAS, H.D. ET AL WELL #: 8 RRCID -> 232181 COMPL. DATE 10/24/2007 TOTAL DEPTH 12747 PERF.11002 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3937	X	3899	-0-	-38	-0-	3899	2			N	-0-					-0-
02	4007	X	4007	-0-	-0-	-0-	4007	2			N	-0-					-0-
03	4375	X	4375	-0-	-0-	-0-	4375	2			N	-0-					-0-
04	3838	X	3838	-0-	-0-	-0-	3838	2			N	-0-					-0-
05	3937	X	3883	-0-	-54	-0-	3883	2			N	-0-					-0-
06	3884	X	3884	-0-	-0-	-0-	3884	2			N	-0-					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 10 RRCID -> 232345 COMPL. DATE 10/28/2007 TOTAL DEPTH 13148 PERF.11470 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1860	N	1713	-0-	-147	-0-	1712	2	1	9	Y	1	1	1			-0-
02	1682	N	1521	-0-	-161	-0-	1521	2			Y	-0-					-0-
03	1798	N	1673	-0-	-125	-0-	1673	2			Y	-0-					-0-
04	1821	N	1821	-0-	-0-	-0-	1821	2			Y	-0-					-0-
05	2097	N	2097	-0-	-0-	-0-	2097	2			Y	-0-					-0-
06	2417	N	2417	-0-	-0-	-0-	2417	2			Y	-0-					-0-

HUDSON "A" WELL #: 4R RRCID -> 233240 COMPL. DATE 09/16/2007 TOTAL DEPTH 12825 PERF.11024 - 12612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3224	X	3167	-0-	-57	-0-	3167	2			N	-0-					-0-
02	3033	X	3033	-0-	-0-	-0-	3033	2			N	-0-					-0-
03	3193	X	2949	-0-	-244	-0-	2949	2			N	-0-					-0-
04	3060	X	3025	-0-	-35	-0-	3025	2			N	-0-					-0-
05	3708	X	3708	-0-	-0-	-0-	3707	2	1	9	N	1	1	8			-0-
06	3150	X	3113	-0-	-37	-0-	3113	2			N	-0-					-0-

WORTHY "A" GAS UNIT WELL #: 5 RRCID -> 233242 COMPL. DATE 10/23/2007 TOTAL DEPTH 13220 PERF.10866 - 12992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	576	N	576	-0-	-0-	-0-	576	2			Y	-0-					-0-
02	550	N	550	-0-	-0-	-0-	550	2			Y	-0-					-0-
03	2069	N	2069	-0-	-0-	-0-	2069	2			Y	-0-					-0-
04	3000	N	6160	-0-	3160	3160	6160	2			Y	-0-					-0-
05	3100	N	4534	-0-	1434	4594	4519	2	15	9	Y	14	14	8			-0-
06	3000	N	5357	-0-	2357	6951	5357	2			Y	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 8 RRCID -> 233252 COMPL. DATE 11/11/2007 TOTAL DEPTH 12820 PERF.11256 - 12645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2852	X	2839	-0-	-13	-0-	2837	2	2	9	N	2	2	1			-0-
02	2701	X	2701	-0-	-0-	-0-	2701	2			N	-0-					-0-
03	3070	N	3070	-0-	-0-	-0-	3070	2			N	-0-					-0-
04	2760	N	2715	-0-	-45	-0-	2712	2	3	9	N	3	3	1			-0-
05	2852	N	2699	-0-	-153	-0-	2696	2	3	9	N	3	3	8			-0-
06	2760	N	2663	-0-	-97	-0-	2662	2	1	9	N	1	1	8			-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 11 RRCID -> 233255 COMPL. DATE 10/24/2007 TOTAL DEPTH 12790 PERF.11036 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1488	N	1388	-0-	-100	-0-	1388	2			Y	-0-					-0-
02	1115	N	1115	-0-	-0-	-0-	1115	2			Y	-0-					-0-
03	1674	N	1365	-0-	-309	-0-	1365	2			Y	-0-					-0-
04	1350	N	557	-0-	-793	-0-	557	2			Y	-0-					-0-
05	1701	N	1701	-0-	-0-	-0-	1701	2			Y	-0-					-0-
06	2187	N	2187	-0-	-0-	-0-	2187	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
OAKES, T. C. ESTATE GAS UNIT WELL #: 6 RRCID -> 233265 COMPL. DATE 10/24/2007 TOTAL DEPTH 13220 PERF.10826 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	X	530	-0-	-90	-0-	530	2			Y	-0-					-0-
02	561	N	561	-0-	-0-	-0-	561	2			Y	-0-					-0-
03	604	N	604	-0-	-0-	-0-	604	2			Y	-0-					-0-
04	631	N	631	-0-	-0-	-0-	631	2			Y	-0-					-0-
05	589	N	445	-0-	-144	-0-	445	2			Y	-0-					-0-
06	570	N	539	-0-	-31	-0-	539	2			Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 1 RRCID -> 233314 COMPL. DATE 10/25/2007 TOTAL DEPTH 13400 PERF. 8324 - 11654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	358	-0-	-14	-0-	358	2			N	-0-					-0-
02	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-
03	417	N	417	-0-	-0-	-0-	417	2			N	-0-					-0-
04	424	N	424	-0-	-0-	-0-	424	2			N	-0-					-0-
05	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-
06	498	N	498	-0-	-0-	-0-	498	2			N	-0-					-0-

COCHRUM GAS UNIT WELL #: 16 RRCID -> 233326 COMPL. DATE 11/22/2007 TOTAL DEPTH 13074 PERF.11145 - 12125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3596	X	3194	-0-	-402	-0-	3194	2			Y	-0-					-0-
02	3364	X	2897	-0-	-467	-0-	2897	2			Y	-0-					-0-
03	3596	X	2627	-0-	-969	-0-	2627	2			Y	-0-					-0-
04	3090	X	2671	-0-	-419	-0-	2671	2			Y	-0-					-0-
05	3193	X	3063	-0-	-130	-0-	3063	2			Y	-0-					-0-
06	3273	X	3273	-0-	-0-	-0-	3273	2			Y	-0-					-0-

LARSON "A" II GAS UNIT WELL #: 8 RRCID -> 233365 COMPL. DATE 12/05/2007 TOTAL DEPTH 12310 PERF.10786 - 12102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2573	X	1885	-0-	-688	-0-	1885	2			N	-0-					-0-
02	2407	X	1732	-0-	-675	-0-	1732	2			N	-0-					-0-
03	1984	X	1803	-0-	-181	-0-	1803	2			N	-0-					-0-
04	1920	X	1824	-0-	-96	-0-	1824	2			N	-0-					-0-
05	1984	X	1795	-0-	-189	-0-	1795	2			N	-0-					-0-
06	1740	N	1433	-0-	-307	-0-	1433	2			N	-0-					-0-

MCSWANE GAS UNIT WELL #: 7 RRCID -> 233370 COMPL. DATE 12/23/2007 TOTAL DEPTH 13097 PERF.10808 - 12908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2217	N	2217	-0-	-0-	-0-	2217	2			N	-0-					-0-
02	2231	N	2231	-0-	-0-	-0-	2231	2			N	-0-					-0-
03	2108	N	2019	-0-	-89	-0-	2019	2			N	-0-					-0-
04	2040	N	1658	-0-	-382	-0-	1658	2			N	-0-					-0-
05	2108	N	1879	-0-	-229	-0-	1879	2			N	-0-					-0-
06	1950	N	1809	-0-	-141	-0-	1809	2			N	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 13 RRCID -> 233424 COMPL. DATE 11/30/2007 TOTAL DEPTH 12320 PERF.10830 - 12209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	419	-0-	-46	-0-	419	2			Y	-0-					-0-
02	443	N	443	-0-	-0-	-0-	443	2			Y	-0-					-0-
03	461	N	461	-0-	-0-	-0-	461	2			Y	-0-					-0-
04	612	N	612	-0-	-0-	-0-	612	2			Y	-0-					-0-
05	2393	N	2393	-0-	-0-	-0-	2393	2			Y	-0-					-0-
06	2585	N	2585	-0-	-0-	-0-	2585	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 36 RRCID -> 233427 COMPL. DATE 11/28/2007 TOTAL DEPTH 13005 PERF.10715 - 12830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1984	N	1246	-0-	-738	-0-	1246	2			Y	-0-					-0-
02	1259	N	1259	-0-	-0-	-0-	1259	2			Y	-0-					-0-
03	1563	N	1563	-0-	-0-	-0-	1563	2			Y	-0-					-0-
04	1500	N	1500	-0-	-0-	-0-	1500	2			Y	-0-					-0-
05	1493	N	1493	-0-	-0-	-0-	1493	2			Y	-0-					-0-
06	1500	N	1456	-0-	-44	-0-	1456	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BRUMLOW GAS UNIT NO.1 WELL #: 16 RRCID -> 233448 COMPL. DATE 12/30/2007 TOTAL DEPTH 12336 PERF.11303 - 12167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2666	X	2639	-0-	-27	-0-	2639	2			Y	-0-					-0-
02	2494	X	2261	-0-	-233	-0-	2261	2			Y	-0-					-0-
03	2729	X	2729	-0-	-0-	-0-	2729	2			Y	-0-					-0-
04	2739	X	2739	-0-	-0-	-0-	2739	2			Y	-0-					-0-
05	2741	X	2741	-0-	-0-	-0-	2741	2			Y	-0-					-0-
06	2783	X	2783	-0-	-0-	-0-	2783	2			Y	-0-					-0-

HUDSON "B" GAS UNIT WELL #: 9 RRCID -> 233450 COMPL. DATE 12/14/2007 TOTAL DEPTH 13050 PERF.11179 - 11579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	3883	-0-	783	1883	3883	2			Y	-0-					-0-
02	4808	X	2925	-0-	-1883	-0-	2925	2			Y	-0-					-0-
03	2744	X	2744	-0-	-0-	-0-	2744	2			Y	-0-					-0-
04	2439	X	2439	-0-	-0-	-0-	2439	2			Y	-0-					-0-
05	2440	X	2440	-0-	-0-	-0-	2440	2			Y	-0-					-0-
06	2409	X	2409	-0-	-0-	-0-	2409	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 17 RRCID -> 233506 COMPL. DATE 10/19/2007 TOTAL DEPTH 13160 PERF.11429 - 12828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3131	X	2797	-0-	-334	-0-	2797	2			Y	-0-					-0-
02	2929	X	2788	-0-	-141	-0-	2788	2			Y	-0-					-0-
03	3237	X	3237	-0-	-0-	-0-	3237	2			Y	-0-					-0-
04	2892	X	2892	-0-	-0-	-0-	2892	2			Y	-0-					-0-
05	2976	X	2733	-0-	-243	-0-	2733	2			Y	-0-					-0-
06	3120	X	2740	-0-	-380	-0-	2740	2			Y	-0-					-0-

MCSWANE GAS UNIT WELL #: 9 RRCID -> 233596 COMPL. DATE 12/14/2007 TOTAL DEPTH 13110 PERF.11090 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2139	N	2070	-0-	-69	-0-	2070	2			N	-0-					-0-
02	2459	N	2459	-0-	-0-	-0-	2459	2			N	-0-					-0-
03	2960	N	2960	-0-	-0-	-0-	2960	2			N	-0-					-0-
04	2010	N	1480	-0-	-530	-0-	1480	2			N	-0-					-0-
05	2139	N	1376	-0-	-763	-0-	1376	2			N	-0-					-0-
06	2070	N	1511	-0-	-559	-0-	1511	2			N	-0-					-0-

GILLIAM, J. A. UNIT WELL #: 15 RRCID -> 233604 COMPL. DATE 12/30/2007 TOTAL DEPTH 12879 PERF.10688 - 11453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	502	N	502	-0-	-0-	-0-	500	2	2	9	N	2	2	1			-0-
02	437	N	437	-0-	-0-	-0-	437	2			N	-0-					-0-
03	527	N	462	-0-	-65	-0-	462	2			N	-0-					-0-
04	568	N	568	-0-	-0-	-0-	568	2			N	-0-					-0-
05	538	N	538	-0-	-0-	-0-	537	2	1	9	N	1	1	8			-0-
06	450	N	411	-0-	-39	-0-	411	2			N	-0-					-0-

EPPES, FRED R. WELL #: 20 RRCID -> 233610 COMPL. DATE 01/26/2008 TOTAL DEPTH 13160 PERF.10820 - 12149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2338	N	2142	-0-	-196	-0-	2135	2	7	9	Y	6	6	1			-0-
02	2152	N	2152	-0-	-0-	-0-	2152	2			Y	-0-					-0-
03	2284	N	2284	-0-	-0-	-0-	2284	2			Y	-0-					-0-
04	2070	N	2032	-0-	-38	-0-	2032	2			Y	-0-					-0-
05	2294	N	2169	-0-	-125	-0-	2166	2	3	9	Y	3	3	8			-0-
06	2220	N	2158	-0-	-62	-0-	2158	2			Y	-0-					-0-

CRAIG GAS UNIT WELL #: 3 RRCID -> 233612 COMPL. DATE 11/27/2007 TOTAL DEPTH 13102 PERF.11070 - 12833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	2282	-0-	-818	3629	2281	2	1	9	N	1	1	1			-0-
02	2900	N	2472	-0-	-428	3201	2472	2			N	-0-					-0-
03	3100	N	3108	-0-	8	3209	3108	2			N	-0-					-0-
04	3000	N	2596	-0-	-404	2805	2596	2			N	-0-					-0-
05	3100	N	3015	-0-	-85	2720	3015	2			N	-0-					-0-
06	3000	N	2746	-0-	-254	2466	2746	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
MCWATTERS, T. H. WELL #: 30 RRCID -> 233737 COMPL. DATE 01/11/2008 TOTAL DEPTH 12985 PERF.10773 - 12880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2852	X	2502	-0-	-350	-0-	2502	2			Y	-0-					-0-
02	3393	X	2439	-0-	-954	-0-	2439	2			Y	-0-					-0-
03	3224	X	3079	-0-	-145	-0-	3079	2			Y	-0-					-0-
04	3221	X	3221	-0-	-0-	-0-	3221	2			Y	-0-					-0-
05	3100	X	2630	-0-	-470	-0-	2630	2			Y	-0-					-0-
06	2970	X	2767	-0-	-203	-0-	2767	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 38 RRCID -> 233738 COMPL. DATE 01/05/2008 TOTAL DEPTH 12930 PERF.10700 - 12777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3472	X	3160	-0-	-312	-0-	3158	2	2	9	Y	2	2	1			-0-
02	3248	X	1621	-0-	-1627	-0-	1621	2			Y	-0-					-0-
03	3472	X	3340	-0-	-132	-0-	3340	2			Y	-0-					-0-
04	3210	X	2736	-0-	-474	-0-	2736	2			Y	-0-					-0-
05	3162	X	2590	-0-	-572	-0-	2590	2			Y	-0-					-0-
06	3240	X	2938	-0-	-302	-0-	2938	2			Y	-0-					-0-

REED "P" GAS UNIT NO. 1 WELL #: 16 RRCID -> 233739 COMPL. DATE 01/15/2008 TOTAL DEPTH 13240 PERF.11510 - 13024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	1990	-0-	-1110	135	1987	2	3	9	N	3	3	1			27
02	2051	N	1916	-0-	-135	-0-	1916	2			N	-0-					27
03	2003	N	2003	-0-	-0-	-0-	2003	2			N	-0-					27
04	2078	N	2078	-0-	-0-	-0-	2076	2	2	9	N	2	2	1			27
05	2330	N	2330	-0-	-0-	-0-	2326	2	4	9	N	4	4	8			27
06	1995	N	1995	-0-	-0-	-0-	1993	2	2	9	N	2	2	8			27

THOMPSON, C. C. WELL #: 29 RRCID -> 233749 COMPL. DATE 04/28/2014 TOTAL DEPTH 13090 PERF. 8632 - 12926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	285	N	285	-0-	-0-	-0-	285	2			Y	-0-					-0-
02	174	N	167	-0-	-7	-0-	167	2			Y	-0-					-0-
03	232	N	232	-0-	-0-	-0-	232	2			Y	-0-					-0-
04	853	N	853	-0-	-0-	-0-	853	2			Y	-0-					-0-
05	348	N	348	-0-	-0-	-0-	348	2			Y	-0-					-0-
06	1563	N	1563	-0-	-0-	-0-	1563	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 33 RRCID -> 233752 COMPL. DATE 01/06/2008 TOTAL DEPTH 12900 PERF.10730 - 12815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1395	N	1090	-0-	-305	-0-	1090	2			Y	-0-					-0-
02	1102	N	1061	-0-	-41	-0-	1061	2			Y	-0-					-0-
03	1226	N	1226	-0-	-0-	-0-	1226	2			Y	-0-					-0-
04	1519	N	1519	-0-	-0-	-0-	1519	2			Y	-0-					-0-
05	1383	N	1383	-0-	-0-	-0-	1383	2			Y	-0-					-0-
06	1555	N	1555	-0-	-0-	-0-	1555	2			Y	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 12 RRCID -> 233753 COMPL. DATE 02/21/2008 TOTAL DEPTH 12735 PERF.11074 - 12584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2820	X	2820	-0-	-0-	-0-	2820	2			N	-0-					-0-
02	2818	N	2818	-0-	-0-	-0-	2818	2			N	-0-					-0-
03	2858	N	2858	-0-	-0-	-0-	2858	2			N	-0-					-0-
04	2730	N	2514	-0-	-216	-0-	2514	2			N	-0-					-0-
05	3050	N	3050	-0-	-0-	-0-	3050	2			N	-0-					-0-
06	2967	N	2967	-0-	-0-	-0-	2967	2			N	-0-					-0-

BRUMLOW GAS UNIT NO.1 WELL #: 19 RRCID -> 233799 COMPL. DATE 02/16/2008 TOTAL DEPTH 13220 PERF.11298 - 12930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	102	N	102	-0-	-0-	-0-	102	2			Y	-0-					-0-
02	87	N	20	-0-	-67	-0-	20	2			Y	-0-					-0-
03	93	N	21	-0-	-72	-0-	21	2			Y	-0-					-0-
04	90	N	18	-0-	-72	-0-	18	2			Y	-0-					-0-
05	31	N	21	-0-	-10	-0-	21	2			Y	-0-					-0-
06	30	N	20	-0-	-10	-0-	20	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
KINDON GAS UNIT #1 WELL #: 17 RRCID -> 234314 COMPL. DATE 10/27/2007 TOTAL DEPTH 13110 PERF.11634 - 12911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3503	X	3422	-0-	-81	-0-	3422	2			Y	-0-					-0-
02	3303	X	3303	-0-	-0-	-0-	3303	2			Y	-0-					-0-
03	3398	X	3398	-0-	-0-	-0-	3398	2			Y	-0-					-0-
04	3300	X	2483	-0-	-817	-0-	2481	2	2	9	Y	2	2	1			-0-
05	3503	X	3084	-0-	-419	-0-	3082	2	2	9	Y	2	2	8			-0-
06	3390	X	2505	-0-	-885	-0-	2505	2			Y	-0-					-0-

HUDSON "A" WELL #: 8 RRCID -> 234574 COMPL. DATE 11/10/2007 TOTAL DEPTH 12803 PERF.11044 - 12609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1210	N	1210	-0-	-0-	-0-	1209	2	1	9	N	1	1	1			-0-
02	1386	N	1386	-0-	-0-	-0-	1386	2			N	-0-					-0-
03	1369	N	1369	-0-	-0-	-0-	1369	2			N	-0-					-0-
04	1468	N	1468	-0-	-0-	-0-	1468	2			N	-0-					-0-
05	1488	N	1447	-0-	-41	-0-	1445	2	2	9	N	2	2	8			-0-
06	1434	N	1434	-0-	-0-	-0-	1434	2			N	-0-					-0-

HUDSON "A" WELL #: 7 RRCID -> 234748 COMPL. DATE 02/24/2008 TOTAL DEPTH 12878 PERF.11040 - 12682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1681	N	1681	-0-	-0-	-0-	1681	2			N	-0-					-0-
02	1943	N	1243	-0-	-700	-0-	1243	2			N	-0-					-0-
03	1744	N	1744	-0-	-0-	-0-	1744	2			N	-0-					-0-
04	1753	N	1753	-0-	-0-	-0-	1753	2			N	-0-					-0-
05	1865	N	1865	-0-	-0-	-0-	1865	2			N	-0-					-0-
06	1999	N	1999	-0-	-0-	-0-	1999	2			N	-0-					-0-

BRASELTON WELL #: 2 RRCID -> 234848 COMPL. DATE 02/29/2008 TOTAL DEPTH 13350 PERF.11314 - 13190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1550	N	1435	-0-	-115	-0-	1435	2			N	-0-					-0-
02	1657	N	1657	-0-	-0-	-0-	1657	2			N	-0-					-0-
03	1581	N	1485	-0-	-96	-0-	1485	2			N	-0-					-0-
04	1453	N	1453	-0-	-0-	-0-	1453	2			N	-0-					-0-
05	1767	N	1452	-0-	-315	-0-	1452	2			N	-0-					-0-
06	1724	N	1724	-0-	-0-	-0-	1724	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 19 RRCID -> 234850 COMPL. DATE 02/05/2008 TOTAL DEPTH 13010 PERF.10666 - 12770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1395	N	850	-0-	-545	-0-	849	2	1	9	N	1	1	1			-0-
02	1247	N	931	-0-	-316	-0-	931	2			N	-0-					-0-
03	1209	N	806	-0-	-403	-0-	806	2			N	-0-					-0-
04	841	N	841	-0-	-0-	-0-	841	2			N	-0-					-0-
05	992	N	846	-0-	-146	-0-	846	2			N	-0-					-0-
06	780	N	773	-0-	-7	-0-	773	2			N	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 7 RRCID -> 234856 COMPL. DATE 01/09/2008 TOTAL DEPTH 13230 PERF.10922 - 12942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2852	X	2617	-0-	-235	-0-	2617	2			Y	-0-					-0-
02	2697	N	2671	-0-	-26	-0-	2671	2			Y	-0-					-0-
03	2914	N	2830	-0-	-84	-0-	2830	2			Y	-0-					-0-
04	2664	N	2664	-0-	-0-	-0-	2664	2			Y	-0-					-0-
05	2852	N	2745	-0-	-107	-0-	2745	2			Y	-0-					-0-
06	2730	N	2659	-0-	-71	-0-	2659	2			Y	-0-					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 14 RRCID -> 234872 COMPL. DATE 02/15/2008 TOTAL DEPTH 13190 PERF.10799 - 12120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1026	N	1026	-0-	-0-	-0-	1026	2			Y	-0-					-0-
02	841	N	507	-0-	-334	-0-	507	2			Y	-0-					-0-
03	1510	N	1510	-0-	-0-	-0-	1510	2			Y	-0-					-0-
04	1439	N	1439	-0-	-0-	-0-	1439	2			Y	-0-					-0-
05	1783	N	1783	-0-	-0-	-0-	1783	2			Y	-0-					-0-
06	1913	N	1913	-0-	-0-	-0-	1913	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
REED "P" GAS UNIT NO. 1 WELL #: 14 RRCID -> 235575 COMPL. DATE 02/26/2008 TOTAL DEPTH 13160 PERF.10807 - 12938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1798	N	1018	-0-	-780	-0-	1018	2			N	-0-					-0-
02	1450	N	1450	-0-	-0-	-0-	1450	2			N	-0-					-0-
03	1198	N	1198	-0-	-0-	-0-	1198	2			N	-0-					-0-
04	1247	N	1247	-0-	-0-	-0-	1247	2			N	-0-					-0-
05	1550	N	1499	-0-	-51	-0-	1499	2			N	-0-					-0-
06	1365	N	1365	-0-	-0-	-0-	1365	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 17 RRCID -> 235637 COMPL. DATE 12/21/2007 TOTAL DEPTH 13040 PERF.11290 - 12842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4030	X	3824	-0-	-206	-0-	3823	2	1	9	N	1	1	1			-0-
02	3770	X	3315	-0-	-455	-0-	3315	2			N	-0-					-0-
03	4030	X	3442	-0-	-588	-0-	3442	2			N	-0-					-0-
04	3840	X	3322	-0-	-518	-0-	3322	2			N	-0-					-0-
05	3844	X	3583	-0-	-261	-0-	3581	2	2	9	N	2	2	8			-0-
06	3690	X	3602	-0-	-88	-0-	3602	2			N	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 13 RRCID -> 235721 COMPL. DATE 08/05/2014 TOTAL DEPTH 12750 PERF.10464 - 10662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	X	329	-0-	-43	-0-	329	2			N	-0-					-0-
02	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
03	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-
04	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-
05	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
06	1354	N	1354	-0-	-0-	-0-	1354	2			N	-0-					-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 9 RRCID -> 236039 COMPL. DATE 01/29/2008 TOTAL DEPTH 12500 PERF.11420 - 12341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	770	N	770	-0-	-0-	-0-	770	2			Y	-0-					-0-
02	435	N	327	-0-	-108	-0-	327	2			Y	-0-					-0-
03	537	N	537	-0-	-0-	-0-	537	2			Y	-0-					-0-
04	750	N	378	-0-	-372	-0-	378	2			Y	-0-					-0-
05	373	N	373	-0-	-0-	-0-	373	2			Y	-0-					-0-
06	510	N	352	-0-	-158	-0-	352	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 5 RRCID -> 236043 COMPL. DATE 04/09/2008 TOTAL DEPTH 13460 PERF.10576 - 11522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	159	N	159	-0-	-0-	-0-	159	2			Y	-0-					-0-
02	116	N	108	-0-	-8	-0-	108	2			Y	-0-					-0-
03	155	N	102	-0-	-53	-0-	102	2			Y	-0-					-0-
04	150	N	112	-0-	-38	-0-	112	2			Y	-0-					-0-
05	124	N	121	-0-	-3	-0-	121	2			Y	-0-					-0-
06	131	N	131	-0-	-0-	-0-	131	2			Y	-0-					-0-

HUDSON "A" WELL #: 9 RRCID -> 236617 COMPL. DATE 04/05/2008 TOTAL DEPTH 12812 PERF.11004 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1510	N	1510	-0-	-0-	-0-	1510	2			N	-0-					-0-
02	1563	N	1563	-0-	-0-	-0-	1563	2			N	-0-					-0-
03	2496	N	2496	-0-	-0-	-0-	2496	2			N	-0-					-0-
04	3000	N	3182	-0-	182	182	3182	2			N	-0-					-0-
05	2301	N	2119	-0-	-182	-0-	2119	2			N	-0-					-0-
06	2791	N	2791	-0-	-0-	-0-	2791	2			N	-0-					-0-

CAGLE GAS UNIT WELL #: 15 RRCID -> 237241 COMPL. DATE 03/25/2008 TOTAL DEPTH 13365 PERF.11834 - 12288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	X	533	-0-	-211	-0-	533	2			Y	-0-					-0-
02	522	N	166	-0-	-356	-0-	166	2			Y	-0-					-0-
03	682	N	187	-0-	-495	-0-	187	2			Y	-0-					-0-
04	510	N	193	-0-	-317	-0-	193	2			Y	-0-					-0-
05	186	N	176	-0-	-10	-0-	176	2			Y	-0-					-0-
06	180	N	156	-0-	-24	-0-	156	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
CAGLE GAS UNIT WELL #: 19 RRCID -> 237739 COMPL. DATE 04/17/2008 TOTAL DEPTH 13250 PERF.11738 - 12230

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3503	X	2074	-0-	-1429	-0-	2074	2			Y	-0-					-0-
02	3277	X	2323	-0-	-954	-0-	2323	2			Y	-0-					-0-
03	3000	X	3000	-0-	-0-	-0-	3000	2			Y	-0-					-0-
04	2665	X	2665	-0-	-0-	-0-	2665	2			Y	-0-					-0-
05	2641	X	2641	-0-	-0-	-0-	2641	2			Y	-0-					-0-
06	2910	X	2545	-0-	-365	-0-	2545	2			Y	-0-					-0-

SARTOR "A" GAS UNIT WELL #: 3 RRCID -> 237742 COMPL. DATE 01/23/2008 TOTAL DEPTH 12558 PERF.11010 - 11360

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1329	N	1329	-0-	-0-	-0-	1327	2	2	9	N	2	2	1			-0-
02	1605	N	1605	-0-	-0-	-0-	1605	2			N	-0-					-0-
03	2221	N	2221	-0-	-0-	-0-	2221	2			N	-0-					-0-
04	1854	N	1854	-0-	-0-	-0-	1854	2			N	-0-					-0-
05	1705	N	1589	-0-	-116	-0-	1587	2	2	9	N	2	2	8			-0-
06	1710	N	1665	-0-	-45	-0-	1665	2			N	-0-					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 11 RRCID -> 238961 COMPL. DATE 03/27/2008 TOTAL DEPTH 13106 PERF.11252 - 13022

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1917	X	1917	-0-	-0-	-0-	1917	2			N	-0-					-0-
02	1275	N	1275	-0-	-0-	-0-	1275	2			N	-0-					-0-
03	2355	N	2355	-0-	-0-	-0-	2355	2			N	-0-					-0-
04	3000	N	3319	-0-	319	319	3319	2			N	-0-					-0-
05	3100	N	4409	-0-	1309	1628	4409	2			N	-0-					-0-
06	3000	N	4646	-0-	1646	3274	4646	2			N	-0-					-0-

REED "P" NO. 1 GAS UNIT WELL #: 10 RRCID -> 238981 COMPL. DATE 02/22/2007 TOTAL DEPTH 13270 PERF.11736 - 13094

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3284	X	3284	-0-	-0-	-0-	3283	2	1	9	N	1	1	1			-0-
02	3250	X	3250	-0-	-0-	-0-	3250	2			N	-0-					-0-
03	3479	X	3479	-0-	-0-	-0-	3479	2			N	-0-					-0-
04	3074	X	3074	-0-	-0-	-0-	3072	2	2	9	N	2	2	1			-0-
05	2825	X	2825	-0-	-0-	-0-	2822	2	3	9	N	3	3	8			-0-
06	2460	X	2266	-0-	-194	-0-	2265	2	1	9	N	1	1	8			-0-

MORTON NO. 1 GAS UNIT WELL #: 20 RRCID -> 240320 COMPL. DATE 04/29/2008 TOTAL DEPTH 12850 PERF.11080 - 12630

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	751	N	751	-0-	-0-	-0-	751	2			N	-0-					-0-
02	667	N	583	-0-	-84	-0-	583	2			N	-0-					-0-
03	651	N	601	-0-	-50	-0-	601	2			N	-0-					-0-
04	720	N	610	-0-	-110	-0-	610	2			N	-0-					-0-
05	852	N	852	-0-	-0-	-0-	852	2			N	-0-					-0-
06	813	N	813	-0-	-0-	-0-	813	2			N	-0-					-0-

THOMAS, H. D. ET AL WELL #: 6 RRCID -> 240360 COMPL. DATE 09/27/2008 TOTAL DEPTH 12815 PERF.10872 - 12653

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2077	N	1821	-0-	-256	-0-	1814	2	7	9	Y	6	6	1			-0-
02	1963	N	1963	-0-	-0-	-0-	1961	2	2	9	Y	2	2	1			-0-
03	1984	N	1946	-0-	-38	-0-	1944	2	2	9	Y	2	2	1			-0-
04	1843	N	1843	-0-	-0-	-0-	1843	2			Y	-0-					-0-
05	2086	N	2086	-0-	-0-	-0-	2082	2	4	9	Y	4	4	8			-0-
06	2010	N	2010	-0-	-0-	-0-	2010	2			Y	-0-					-0-

SIMS, L. P. BROTHERS GAS UNIT WELL #: 13 RRCID -> 240451 COMPL. DATE 12/06/2007 TOTAL DEPTH 13042 PERF.10897 - 11378

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	166	-0-	-51	-0-	166	2			N	-0-					-0-
02	261	N	174	-0-	-87	-0-	174	2			N	-0-					-0-
03	217	N	198	-0-	-19	-0-	198	2			N	-0-					-0-
04	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
05	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
06	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
KINDON GAS UNIT # 1 WELL #: 16 RRCID -> 240486 COMPL. DATE 05/23/2008 TOTAL DEPTH 13120 PERF.11142 - 12846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2325	N	1947	-0-	-378	-0-	1947	2			Y	-0-					-0-
02	2291	N	893	-0-	-1398	-0-	893	2			Y	-0-					-0-
03	2449	N	1098	-0-	-1351	-0-	1098	2			Y	-0-					-0-
04	1890	N	1195	-0-	-695	-0-	1195	2			Y	-0-					-0-
05	1689	N	1689	-0-	-0-	-0-	1689	2			Y	-0-					-0-
06	2205	N	2205	-0-	-0-	-0-	2205	2			Y	-0-					-0-

CRAIG GAS UNIT WELL #: 1 RRCID -> 240489 COMPL. DATE 06/10/2008 TOTAL DEPTH 12373 PERF.10810 - 11894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1922	N	1462	-0-	-460	-0-	1459	2	3	9	N	3	3	1			-0-
02	2165	N	2165	-0-	-0-	-0-	2165	2			N	-0-					-0-
03	3100	N	3192	-0-	92	92	3192	2			N	-0-					-0-
04	2404	N	2312	-0-	-92	-0-	2312	2			N	-0-					-0-
05	1953	N	1905	-0-	-48	-0-	1905	2			N	-0-					-0-
06	1890	X	1835	-0-	-55	-0-	1835	2			N	-0-					-0-

KNIGHT "A" II GAS UNIT WELL #: 7 RRCID -> 240496 COMPL. DATE 05/09/2008 TOTAL DEPTH 13176 PERF.11424 - 12892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1567	N	1567	-0-	-0-	-0-	1567	2			N	-0-					-0-
02	1102	N	988	-0-	-114	-0-	988	2			N	-0-					-0-
03	1302	N	940	-0-	-362	-0-	940	2			N	-0-					-0-
04	1410	N	1150	-0-	-260	-0-	1150	2			N	-0-					-0-
05	2084	N	2084	-0-	-0-	-0-	2083	2	1	9	N	1	1	8			-0-
06	2394	N	2394	-0-	-0-	-0-	2391	2	3	9	N	3	3	8			-0-

MORTON NO. 1 GAS UNIT WELL #: 17R RRCID -> 240507 COMPL. DATE 05/06/2008 TOTAL DEPTH 12825 PERF.10540 - 12698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1178	N	1113	-0-	-65	-0-	1111	2	2	9	N	2	2	1			-0-
02	1102	N	944	-0-	-158	-0-	944	2			N	-0-					-0-
03	1253	N	1253	-0-	-0-	-0-	1253	2			N	-0-					-0-
04	1080	N	1063	-0-	-17	-0-	1061	2	2	9	N	2	2	1			-0-
05	1235	N	1235	-0-	-0-	-0-	1232	2	3	9	N	3	3	8			-0-
06	1200	N	1162	-0-	-38	-0-	1160	2	2	9	N	2	2	8			-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 18 RRCID -> 240572 COMPL. DATE 04/22/2008 TOTAL DEPTH 12970 PERF.11544 - 12709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1705	N	1636	-0-	-69	-0-	1635	2	1	9	N	1	1	1			-0-
02	1682	N	1510	-0-	-172	-0-	1510	2			N	-0-					-0-
03	1767	N	1665	-0-	-102	-0-	1665	2			N	-0-					-0-
04	1590	N	1475	-0-	-115	-0-	1475	2			N	-0-					-0-
05	1774	N	1774	-0-	-0-	-0-	1773	2	1	9	N	1	1	8			-0-
06	1766	N	1766	-0-	-0-	-0-	1766	2			N	-0-					-0-

WILBURN WELL #: 7 RRCID -> 240666 COMPL. DATE 06/07/2008 TOTAL DEPTH 12460 PERF.11657 - 12110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2821	X	867	-0-	-1954	-0-	867	2			Y	-0-					-0-
02	2639	X	677	-0-	-1962	-0-	677	2			Y	-0-					-0-
03	2821	X	558	-0-	-2263	-0-	558	2			Y	-0-					-0-
04	6214	X	6214	-0-	-0-	-0-	6214	2			Y	-0-					-0-
05	5699	X	5699	-0-	-0-	-0-	5699	2			Y	-0-					-0-
06	3111	X	3111	-0-	-0-	-0-	3111	2			Y	-0-					-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 11R RRCID -> 240667 COMPL. DATE 04/30/2008 TOTAL DEPTH 12438 PERF.11546 - 12185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	483	N	483	-0-	-0-	-0-	483	2			Y	-0-					-0-
02	232	N	140	-0-	-92	-0-	140	2			Y	-0-					-0-
03	456	N	456	-0-	-0-	-0-	456	2			Y	-0-					-0-
04	330	N	152	-0-	-178	-0-	152	2			Y	-0-					-0-
05	155	N	62	-0-	-93	-0-	62	2			Y	-0-					-0-
06	331	N	331	-0-	-0-	-0-	331	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
KNIGHT "A" II GAS UNIT WELL #: 4 RRCID -> 241170 COMPL. DATE 06/12/2008 TOTAL DEPTH 13193 PERF.10940 - 12142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAILS GAS UNIT WELL #: 18 RRCID -> 241594 COMPL. DATE 03/08/2008 TOTAL DEPTH 13190 PERF.11537 - 12878

01	2346	N	2346	-0-	-0-	-0-	2344	2	2	9	N	2	2	1			-0-
02	2002	N	2002	-0-	-0-	-0-	2002	2			N	-0-					-0-
03	2204	N	2204	-0-	-0-	-0-	2204	2			N	-0-					-0-
04	2280	N	2117	-0-	-163	-0-	2117	2			N	-0-					-0-
05	2434	N	2434	-0-	-0-	-0-	2432	2	2	9	N	2	2	8			-0-
06	2321	N	2321	-0-	-0-	-0-	2321	2			N	-0-					-0-

MCSWANE GAS UNIT WELL #: 13 RRCID -> 241653 COMPL. DATE 07/09/2008 TOTAL DEPTH 13067 PERF.11020 - 12862

01	1147	N	895	-0-	-252	-0-	895	2			N	-0-					-0-
02	909	N	909	-0-	-0-	-0-	909	2			N	-0-					-0-
03	874	N	874	-0-	-0-	-0-	874	2			N	-0-					-0-
04	2339	N	2339	-0-	-0-	-0-	2339	2			N	-0-					-0-
05	1368	N	1368	-0-	-0-	-0-	1368	2			N	-0-					-0-
06	1390	N	1390	-0-	-0-	-0-	1390	2			N	-0-					-0-

SCHILL, MARY JANE WELL #: 4 RRCID -> 241745 COMPL. DATE 07/12/2008 TOTAL DEPTH 13206 PERF.11081 - 12152

01	1468	N	1468	-0-	-0-	-0-	1468	2			Y	-0-					-0-
02	1372	N	1372	-0-	-0-	-0-	1372	2			Y	-0-					-0-
03	1473	N	1473	-0-	-0-	-0-	1473	2			Y	-0-					-0-
04	1551	N	1551	-0-	-0-	-0-	1551	2			Y	-0-					-0-
05	1587	N	1587	-0-	-0-	-0-	1587	2			Y	-0-					-0-
06	1496	N	1496	-0-	-0-	-0-	1496	2			Y	-0-					-0-

KNIGHT "A" II GAS UNIT WELL #: 6 RRCID -> 241821 COMPL. DATE 08/30/2008 TOTAL DEPTH 13170 PERF.11718 - 12160

01	2077	N	1865	-0-	-212	-0-	1865	2			N	-0-					-0-
02	1856	N	1799	-0-	-57	-0-	1799	2			N	-0-					-0-
03	2036	N	2036	-0-	-0-	-0-	2036	2			N	-0-					-0-
04	1831	N	1831	-0-	-0-	-0-	1831	2			N	-0-					-0-
05	2358	N	2358	-0-	-0-	-0-	2358	2			N	-0-					-0-
06	2165	N	2165	-0-	-0-	-0-	2165	2			N	-0-					-0-

KNIGHT "A" II GAS UNIT WELL #: 5 RRCID -> 241822 COMPL. DATE 08/13/2008 TOTAL DEPTH 12555 PERF.11566 - 12170

01	3720	X	3071	-0-	-649	-0-	3071	2			N	-0-					-0-
02	3277	X	3121	-0-	-156	-0-	3121	2			N	-0-					-0-
03	3317	X	3302	-0-	-15	-0-	3302	2			N	-0-					-0-
04	3122	X	3122	-0-	-0-	-0-	3122	2			N	-0-					-0-
05	3348	X	3179	-0-	-169	-0-	3179	2			N	-0-					-0-
06	3240	X	2697	-0-	-543	-0-	2697	2			N	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 23 RRCID -> 241833 COMPL. DATE 08/19/2008 TOTAL DEPTH 13130 PERF.10744 - 12846

01	4557	X	1906	-0-	-2651	-0-	1906	2			Y	-0-					-0-
02	4263	X	1694	-0-	-2569	-0-	1694	2			Y	-0-					-0-
03	4110	X	4110	-0-	-0-	-0-	4110	2			Y	-0-					-0-
04	2970	X	2120	-0-	-850	-0-	2120	2			Y	-0-					-0-
05	3069	X	1995	-0-	-1074	-0-	1995	2			Y	-0-					-0-
06	3990	X	2204	-0-	-1786	-0-	2204	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BRUMLOW GAS UNIT NO. 1 WELL #: 21 RRCID -> 241893 COMPL. DATE 08/09/2008 TOTAL DEPTH 13149 PERF.11452 - 12905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2046	N	1927	-0-	-119	-0-	1927	2			Y	-0-					-0-
02	1914	N	1308	-0-	-606	-0-	1308	2			Y	-0-					-0-
03	2249	N	2249	-0-	-0-	-0-	2249	2			Y	-0-					-0-
04	1860	N	1531	-0-	-329	-0-	1529	2	2	9	Y	2	2	1			-0-
05	2002	N	2002	-0-	-0-	-0-	1995	2	7	9	Y	6	6	8			-0-
06	2190	N	1848	-0-	-342	-0-	1845	2	3	9	Y	3	3	8			-0-

NEWSOM, C. A. GAS UNIT WELL #: 38 RRCID -> 243007 COMPL. DATE 09/10/2008 TOTAL DEPTH 12969 PERF.11196 - 12770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3503	X	3190	-0-	-313	-0-	3188	2	2	9	Y	2	2	1			-0-
02	3277	X	3209	-0-	-68	-0-	3209	2			Y	-0-					-0-
03	3503	X	3074	-0-	-429	-0-	3074	2			Y	-0-					-0-
04	3390	X	2700	-0-	-690	-0-	2700	2			Y	-0-					-0-
05	3503	X	3148	-0-	-355	-0-	3148	2			Y	-0-					-0-
06	3330	X	2990	-0-	-340	-0-	2990	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 25 RRCID -> 243523 COMPL. DATE 09/25/2008 TOTAL DEPTH 13113 PERF.11218 - 12912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3565	X	1400	-0-	-2165	-0-	1400	2			Y	-0-					-0-
02	3335	X	1252	-0-	-2083	-0-	1252	2			Y	-0-					-0-
03	3565	X	2291	-0-	-1274	-0-	2291	2			Y	-0-					-0-
04	3647	X	3647	-0-	-0-	-0-	3647	2			Y	-0-					-0-
05	3005	X	3005	-0-	-0-	-0-	3005	2			Y	-0-					-0-
06	2220	X	1799	-0-	-421	-0-	1799	2			Y	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 9 RRCID -> 243820 COMPL. DATE 10/18/2008 TOTAL DEPTH 12761 PERF.11014 - 12452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	428	-0-	-223	-0-	428	2			N	-0-					-0-
02	551	N	449	-0-	-102	-0-	449	2			N	-0-					-0-
03	558	N	549	-0-	-9	-0-	549	2			N	-0-					-0-
04	494	N	494	-0-	-0-	-0-	494	2			N	-0-					-0-
05	548	N	548	-0-	-0-	-0-	548	2			N	-0-					-0-
06	553	N	553	-0-	-0-	-0-	553	2			N	-0-					-0-

POLLARD, J. M. GAS UNIT WELL #: 25 RRCID -> 243824 COMPL. DATE 08/30/2008 TOTAL DEPTH 13045 PERF.10752 - 12850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3751	X	3604	-0-	-147	-0-	3598	2	6	9	Y	5	5	1			-0-
02	3509	X	3231	-0-	-278	-0-	3231	2			Y	-0-					-0-
03	3720	X	3487	-0-	-233	-0-	3487	2			Y	-0-					-0-
04	3570	X	3525	-0-	-45	-0-	3525	2			Y	-0-					-0-
05	3691	X	3691	-0-	-0-	-0-	3691	2			Y	-0-					-0-
06	3638	X	3638	-0-	-0-	-0-	3638	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 32 RRCID -> 243829 COMPL. DATE 10/24/2008 TOTAL DEPTH 12990 PERF.11056 - 12844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2573	X	2270	-0-	-303	-0-	2268	2	2	9	Y	2	2	1			-0-
02	2407	X	2323	-0-	-84	-0-	2323	2			Y	-0-					-0-
03	2996	X	2996	-0-	-0-	-0-	2996	2			Y	-0-					-0-
04	2375	X	2375	-0-	-0-	-0-	2375	2			Y	-0-					-0-
05	2484	X	2484	-0-	-0-	-0-	2484	2			Y	-0-					-0-
06	2910	X	2618	-0-	-292	-0-	2618	2			Y	-0-					-0-

HUDSON "B" GAS UNIT WELL #: 15 RRCID -> 244049 COMPL. DATE 11/06/2008 TOTAL DEPTH 13050 PERF.10838 - 11676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	2	-0-	-91	-0-	2	2			N	-0-					-0-
02	116	N	3	-0-	-113	-0-	3	2			N	-0-					-0-
03	93	N	1	-0-	-92	-0-	1	2			N	-0-					-0-
04	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
05	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
06	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
COCHRUM GAS UNIT WELL #: 17 RRCID -> 244065 COMPL. DATE 10/11/2008 TOTAL DEPTH 12471 PERF.10939 - 12093

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1519	N	1346	-0-	-173	-0-	1346	2			Y	-0-					-0-
02	1421	N	1049	-0-	-372	-0-	1049	2			Y	-0-					-0-
03	1364	N	990	-0-	-374	-0-	990	2			Y	-0-					-0-
04	1290	N	1051	-0-	-239	-0-	1051	2			Y	-0-					-0-
05	1116	N	1004	-0-	-112	-0-	1004	2			Y	-0-					-0-
06	960	N	812	-0-	-148	-0-	812	2			Y	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 30 RRCID -> 244067 COMPL. DATE 05/16/2009 TOTAL DEPTH 12995 PERF.11072 - 12750

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1429	N	1429	-0-	-0-	-0-	1419	2	10	9	N	9	9	1			-0-
02	1392	N	1164	-0-	-228	-0-	1162	2	2	9	N	2	2	1			-0-
03	1657	N	1657	-0-	-0-	-0-	1655	2	2	9	N	2	2	1			-0-
04	1380	N	1038	-0-	-342	-0-	1038	2			N	-0-					-0-
05	1895	N	1895	-0-	-0-	-0-	1889	2	6	9	N	5	5	8			-0-
06	2069	N	2069	-0-	-0-	-0-	2069	2			N	-0-					-0-

SIMS, ROBERT WELL #: 5 RRCID -> 244078 COMPL. DATE 09/26/2008 TOTAL DEPTH 11475 PERF.10510 - 11090

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	876	N	876	-0-	-0-	-0-	876	2			N	-0-					-0-
02	809	N	809	-0-	-0-	-0-	809	2			N	-0-					-0-
03	886	N	886	-0-	-0-	-0-	886	2			N	-0-					-0-
04	850	N	850	-0-	-0-	-0-	850	2			N	-0-					-0-
05	1327	N	1327	-0-	-0-	-0-	1327	2			N	-0-					-0-
06	925	N	925	-0-	-0-	-0-	925	2			N	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 10 RRCID -> 244321 COMPL. DATE 08/29/2008 TOTAL DEPTH 12746 PERF.11020 - 12580

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1245	N	1245	-0-	-0-	-0-	1245	2			N	-0-					-0-
02	1160	N	495	-0-	-665	-0-	495	2			N	-0-					-0-
03	1705	N	547	-0-	-1158	-0-	547	2			N	-0-					-0-
04	1200	N	536	-0-	-664	-0-	536	2			N	-0-					-0-
05	550	N	550	-0-	-0-	-0-	550	2			N	-0-					-0-
06	551	N	551	-0-	-0-	-0-	551	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 25 RRCID -> 244674 COMPL. DATE 11/11/2008 TOTAL DEPTH 12975 PERF.11286 - 12686

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1860	N	1717	-0-	-143	-0-	1717	2			N	-0-					-0-
02	1798	N	1598	-0-	-200	-0-	1598	2			N	-0-					-0-
03	2063	N	2063	-0-	-0-	-0-	2063	2			N	-0-					-0-
04	1742	N	1742	-0-	-0-	-0-	1742	2			N	-0-					-0-
05	2136	N	2136	-0-	-0-	-0-	2136	2			N	-0-					-0-
06	2162	N	2162	-0-	-0-	-0-	2162	2			N	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 25 RRCID -> 244676 COMPL. DATE 11/08/2008 TOTAL DEPTH 12725 PERF.10510 - 12556

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1829	N	1469	-0-	-360	-0-	1469	2			N	-0-					-0-
02	1711	N	1422	-0-	-289	-0-	1422	2			N	-0-					-0-
03	1612	N	1483	-0-	-129	-0-	1483	2			N	-0-					-0-
04	1479	N	1479	-0-	-0-	-0-	1479	2			N	-0-					-0-
05	1532	N	1532	-0-	-0-	-0-	1532	2			N	-0-					-0-
06	1440	N	1418	-0-	-22	-0-	1418	2			N	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 15 RRCID -> 244678 COMPL. DATE 12/04/2008 TOTAL DEPTH 12693 PERF.10933 - 12474

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1926	N	1926	-0-	-0-	-0-	1926	2			N	-0-					-0-
02	2070	N	2070	-0-	-0-	-0-	2070	2			N	-0-					-0-
03	2125	N	2125	-0-	-0-	-0-	2125	2			N	-0-					-0-
04	1860	N	1713	-0-	-147	-0-	1713	2			N	-0-					-0-
05	2476	N	2476	-0-	-0-	-0-	2476	2			N	-0-					-0-
06	2070	N	1475	-0-	-595	-0-	1475	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
NEWSOM, C. A. ESTATE WELL #: 41 RRCID -> 244686 COMPL. DATE 11/11/2008 TOTAL DEPTH 12953 PERF.11286 - 12770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2077	N	1737	-0-	-340	-0-	1737	2			Y	-0-					-0-
02	2440	N	2440	-0-	-0-	-0-	2440	2			Y	-0-					-0-
03	2418	N	2105	-0-	-313	-0-	2105	2			Y	-0-					-0-
04	2144	N	2144	-0-	-0-	-0-	2144	2			Y	-0-					-0-
05	2418	N	2120	-0-	-298	-0-	2120	2			Y	-0-					-0-
06	2040	N	1938	-0-	-102	-0-	1938	2			Y	-0-					-0-

HUDSON "B" GAS UNIT WELL #: 20 RRCID -> 244878 COMPL. DATE 12/07/2008 TOTAL DEPTH 12936 PERF.11466 - 11629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2418	X	2068	-0-	-350	-0-	2067	2	1	9	N	1	1	1			-0-
02	2088	N	1752	-0-	-336	-0-	1752	2			N	-0-					-0-
03	2294	N	1775	-0-	-519	-0-	1775	2			N	-0-					-0-
04	2128	N	2128	-0-	-0-	-0-	2126	2	2	9	N	2	2	1			-0-
05	2144	N	2144	-0-	-0-	-0-	2143	2	1	9	N	1	1	8			-0-
06	2038	N	2038	-0-	-0-	-0-	2037	2	1	9	N	1	1	8			-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 23 RRCID -> 244955 COMPL. DATE 11/29/2008 TOTAL DEPTH 12830 PERF.11216 - 12658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3596	X	2196	-0-	-1400	-0-	2196	2			N	-0-					-0-
02	3364	X	1826	-0-	-1538	-0-	1826	2			N	-0-					-0-
03	2945	X	2261	-0-	-684	-0-	2261	2			N	-0-					-0-
04	2850	X	2569	-0-	-281	-0-	2569	2			N	-0-					-0-
05	2583	X	2583	-0-	-0-	-0-	2583	2			N	-0-					-0-
06	3074	X	3074	-0-	-0-	-0-	3074	2			N	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 23 RRCID -> 244957 COMPL. DATE 08/20/2008 TOTAL DEPTH 13124 PERF.10566 - 12746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1209	N	1043	-0-	-166	-0-	1043	2			Y	-0-					-0-
02	1028	N	1028	-0-	-0-	-0-	1028	2			Y	-0-					-0-
03	1147	N	1005	-0-	-142	-0-	1005	2			Y	-0-					-0-
04	1020	N	943	-0-	-77	-0-	943	2			Y	-0-					-0-
05	1085	N	962	-0-	-123	-0-	962	2			Y	-0-					-0-
06	960	N	854	-0-	-106	-0-	854	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 33 RRCID -> 245008 COMPL. DATE 12/09/2008 TOTAL DEPTH 12300 PERF.11604 - 12098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2139	X	1846	-0-	-293	-0-	1846	2			Y	-0-					-0-
02	1740	N	1508	-0-	-232	-0-	1508	2			Y	-0-					-0-
03	1829	N	1449	-0-	-380	-0-	1449	2			Y	-0-					-0-
04	1826	N	1826	-0-	-0-	-0-	1826	2			Y	-0-					-0-
05	1658	N	1658	-0-	-0-	-0-	1658	2			Y	-0-					-0-
06	1635	N	1635	-0-	-0-	-0-	1635	2			Y	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 11 RRCID -> 245126 COMPL. DATE 12/31/2008 TOTAL DEPTH 12767 PERF.11105 - 12668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1524	N	1524	-0-	-0-	-0-	1524	2			N	-0-					-0-
02	1219	N	1219	-0-	-0-	-0-	1219	2			N	-0-					-0-
03	1384	N	1384	-0-	-0-	-0-	1384	2			N	-0-					-0-
04	1470	N	1228	-0-	-242	-0-	1227	2	1	9	N	1	1	1			-0-
05	1360	N	1360	-0-	-0-	-0-	1359	2	1	9	N	1	1	8			-0-
06	1350	N	1239	-0-	-111	-0-	1239	2			N	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 11 RRCID -> 245606 COMPL. DATE 08/01/2008 TOTAL DEPTH 12686 PERF.11034 - 12516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	2292	-0-	-808	971	2290	2	2	9	N	2	2	1			-0-
02	2900	N	2370	-0-	-530	441	2370	2			N	-0-					-0-
03	3100	N	2675	-0-	-425	16	2675	2			N	-0-					-0-
04	2351	N	2335	-0-	-16	-0-	2332	2	3	9	N	3	3	1			-0-
05	2683	N	2683	-0-	-0-	-0-	2680	2	3	9	N	3	3	8			-0-
06	2180	N	2180	-0-	-0-	-0-	2179	2	1	9	N	1	1	8			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
CRAIG GAS UNIT WELL #: 4 RRCID -> 246817 COMPL. DATE 12/11/2008 TOTAL DEPTH 13054 PERF.11460 - 12220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 17 RRCID -> 247428 COMPL. DATE 01/17/2009 TOTAL DEPTH 13190 PERF.11296 - 11924

01	1831	N	1831	-0-	-0-	-0-	1831	2			N	-0-					-0-
02	1811	N	1811	-0-	-0-	-0-	1811	2			N	-0-					-0-
03	1853	N	1853	-0-	-0-	-0-	1853	2			N	-0-					-0-
04	1698	N	1698	-0-	-0-	-0-	1698	2			N	-0-					-0-
05	1846	N	1846	-0-	-0-	-0-	1846	2			N	-0-					-0-
06	1740	N	1740	-0-	-0-	-0-	1740	2			N	-0-					-0-

COCHRUM GAS UNIT WELL #: 18 RRCID -> 247456 COMPL. DATE 01/01/2009 TOTAL DEPTH 13115 PERF.11377 - 11879

01	1364	N	1260	-0-	-104	-0-	1260	2			Y	-0-					-0-
02	1204	N	1204	-0-	-0-	-0-	1204	2			Y	-0-					-0-
03	1285	N	1285	-0-	-0-	-0-	1285	2			Y	-0-					-0-
04	1230	N	1194	-0-	-36	-0-	1194	2			Y	-0-					-0-
05	1728	N	1728	-0-	-0-	-0-	1728	2			Y	-0-					-0-
06	2437	N	2437	-0-	-0-	-0-	2437	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 16 RRCID -> 247470 COMPL. DATE 04/03/2008 TOTAL DEPTH 13345 PERF.10600 - 13263

01	183	N	183	-0-	-0-	-0-	183	2			Y	-0-					-0-
02	145	N	104	-0-	-41	-0-	104	2			Y	-0-					-0-
03	186	N	120	-0-	-66	-0-	120	2			Y	-0-					-0-
04	180	N	114	-0-	-66	-0-	114	2			Y	-0-					-0-
05	124	N	121	-0-	-3	-0-	121	2			Y	-0-					-0-
06	124	N	124	-0-	-0-	-0-	124	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 19 RRCID -> 247592 COMPL. DATE 01/21/2009 TOTAL DEPTH 13250 PERF.11772 - 12250

01	3290	X	3290	-0-	-0-	-0-	3290	2			Y	-0-					-0-
02	2864	X	2864	-0-	-0-	-0-	2864	2			Y	-0-					-0-
03	4198	X	4198	-0-	-0-	-0-	4198	2			Y	-0-					-0-
04	4732	X	4732	-0-	-0-	-0-	4732	2			Y	-0-					-0-
05	7465	X	7465	-0-	-0-	-0-	7465	2			Y	-0-					-0-
06	6468	X	6468	-0-	-0-	-0-	6468	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 29 RRCID -> 247593 COMPL. DATE 01/06/2009 TOTAL DEPTH 13114 PERF.11494 - 11913

01	1271	N	1197	-0-	-74	-0-	1197	2			Y	-0-					-0-
02	1189	N	652	-0-	-537	-0-	652	2			Y	-0-					-0-
03	1364	N	1358	-0-	-6	-0-	1358	2			Y	-0-					-0-
04	1290	N	1290	-0-	-0-	-0-	1290	2			Y	-0-					-0-
05	1339	N	1339	-0-	-0-	-0-	1339	2			Y	-0-					-0-
06	1320	N	1313	-0-	-7	-0-	1313	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 17 RRCID -> 247963 COMPL. DATE 01/28/2009 TOTAL DEPTH 13470 PERF.11572 - 13199

01	3038	X	2605	-0-	-433	-0-	2605	2			Y	-0-					-0-
02	2900	N	3235	-0-	335	335	3235	2			Y	-0-					-0-
03	2980	N	2645	-0-	-335	-0-	2645	2			Y	-0-					-0-
04	2628	N	2628	-0-	-0-	-0-	2628	2			Y	-0-					-0-
05	3038	X	2779	-0-	-259	-0-	2779	2			Y	-0-					-0-
06	2940	X	2710	-0-	-230	-0-	2710	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HARLOW, S. J. GAS UNIT WELL #: 17 RRCID -> 248068 COMPL. DATE 03/04/2009 TOTAL DEPTH 12360 PERF.10590 - 11735

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	768	-0-	-162	-0-	768	2			N	-0-					-0-
02	812	N	781	-0-	-31	-0-	781	2			N	-0-					-0-
03	870	N	870	-0-	-0-	-0-	870	2			N	-0-					-0-
04	750	N	466	-0-	-284	-0-	466	2			N	-0-					-0-
05	837	N	737	-0-	-100	-0-	737	2			N	-0-					-0-
06	1043	N	1043	-0-	-0-	-0-	1043	2			N	-0-					-0-

EUBANKS UNIT NO. 1 WELL #: 14 RRCID -> 248209 COMPL. DATE 09/22/2007 TOTAL DEPTH 12720 PERF.11261 - 12563

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1563	N	1563	-0-	-0-	-0-	1563	2			Y	-0-					-0-
02	1571	N	1571	-0-	-0-	-0-	1571	2			Y	-0-					-0-
03	1840	N	1840	-0-	-0-	-0-	1840	2			Y	-0-					-0-
04	1668	N	1668	-0-	-0-	-0-	1668	2			Y	-0-					-0-
05	1858	N	1858	-0-	-0-	-0-	1858	2			Y	-0-					-0-
06	1738	N	1738	-0-	-0-	-0-	1738	2			Y	-0-					-0-

LARSON "A" II GAS UNIT WELL #: 7 RRCID -> 249771 COMPL. DATE 03/07/2008 TOTAL DEPTH 13200 PERF.11159 - 12121

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1054	N	1005	-0-	-49	-0-	1003	2	2	9	N	2	2	1			-0-
02	1190	N	1190	-0-	-0-	-0-	1190	2			N	-0-					-0-
03	1255	N	1255	-0-	-0-	-0-	1255	2			N	-0-					-0-
04	1203	N	1203	-0-	-0-	-0-	1203	2			N	-0-					-0-
05	1209	N	1028	-0-	-181	-0-	1028	2			N	-0-					-0-
06	1250	N	1250	-0-	-0-	-0-	1250	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 26 RRCID -> 250590 COMPL. DATE 02/11/2009 TOTAL DEPTH 12866 PERF.11064 - 12692

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1333	N	1169	-0-	-164	-0-	1169	2			N	-0-					-0-
02	1218	N	1120	-0-	-98	-0-	1120	2			N	-0-					-0-
03	1240	N	1164	-0-	-76	-0-	1164	2			N	-0-					-0-
04	1140	N	1017	-0-	-123	-0-	1017	2			N	-0-					-0-
05	1310	N	1310	-0-	-0-	-0-	1310	2			N	-0-					-0-
06	1285	N	1285	-0-	-0-	-0-	1285	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 28 RRCID -> 250768 COMPL. DATE 03/04/2009 TOTAL DEPTH 12330 PERF.11303 - 11870

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
02	145	N	104	-0-	-41	-0-	104	2			N	-0-					-0-
03	248	N	102	-0-	-146	-0-	102	2			N	-0-					-0-
04	210	N	76	-0-	-134	-0-	76	2			N	-0-					-0-
05	124	N	85	-0-	-39	-0-	85	2			N	-0-					-0-
06	90	N	73	-0-	-17	-0-	73	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 31 RRCID -> 250821 COMPL. DATE 01/19/2009 TOTAL DEPTH 12981 PERF.11579 - 12826

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2294	X	2101	-0-	-193	-0-	2099	2	2	9	N	2	2	1			-0-
02	2146	X	1751	-0-	-395	-0-	1751	2			N	-0-					-0-
03	2108	X	2065	-0-	-43	-0-	2065	2			N	-0-					-0-
04	2040	N	1989	-0-	-51	-0-	1989	2			N	-0-					-0-
05	1860	N	1744	-0-	-116	-0-	1743	2	1	9	N	1	1	8			-0-
06	2010	N	1198	-0-	-812	-0-	1198	2			N	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 20 RRCID -> 250994 COMPL. DATE 04/14/2009 TOTAL DEPTH 13195 PERF.10862 - 12112

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2821	X	2165	-0-	-656	-0-	2165	2			Y	-0-					-0-
02	2639	X	2175	-0-	-464	-0-	2175	2			Y	-0-					-0-
03	2728	X	2318	-0-	-410	-0-	2318	2			Y	-0-					-0-
04	2280	X	2241	-0-	-39	-0-	2241	2			Y	-0-					-0-
05	2325	X	2265	-0-	-60	-0-	2265	2			Y	-0-					-0-
06	2250	X	2132	-0-	-118	-0-	2132	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
GILLIAM, J. A. UNIT WELL #: 8 RRCID -> 251004 COMPL. DATE 04/25/2009 TOTAL DEPTH 12699 PERF.10918 - 12524

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
01	3007	X	2586	-0-	-421	-0-	2586	2			Y	-0-					-0-
02	2813	X	2594	-0-	-219	-0-	2594	2			Y	-0-					-0-
03	3007	X	2894	-0-	-113	-0-	2894	2			Y	-0-					-0-
04	2820	X	2601	-0-	-219	-0-	2601	2			Y	-0-					-0-
05	2821	X	2752	-0-	-69	-0-	2752	2			Y	-0-					-0-
06	2850	X	2433	-0-	-417	-0-	2433	2			Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 25 RRCID -> 251008 COMPL. DATE 03/12/2009 TOTAL DEPTH 12964 PERF.11240 - 12684

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
01	1473	N	1473	-0-	-0-	-0-	1473	2			N	-0-					-0-
02	1508	N	1337	-0-	-171	-0-	1337	2			N	-0-					-0-
03	1719	N	1719	-0-	-0-	-0-	1719	2			N	-0-					-0-
04	1480	N	1480	-0-	-0-	-0-	1479	2	1	9	N	1	1	1			-0-
05	1426	N	1236	-0-	-190	-0-	1236	2			N	-0-					-0-
06	1650	N	1511	-0-	-139	-0-	1511	2			N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 27 RRCID -> 251010 COMPL. DATE 04/14/2009 TOTAL DEPTH 12882 PERF.11238 - 12708

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	666	-0-	-78	-0-	666	2			N	-0-					-0-
02	696	N	655	-0-	-41	-0-	655	2			N	-0-					-0-
03	682	N	604	-0-	-78	-0-	604	2			N	-0-					-0-
04	1197	N	1197	-0-	-0-	-0-	1191	2	6	9	N	5	5	1			-0-
05	1183	N	1183	-0-	-0-	-0-	1177	2	6	9	N	5	5	8			-0-
06	1150	N	1150	-0-	-0-	-0-	1148	2	2	9	N	2	2	8			-0-

S. J. HARLOW GAS UNIT WELL #: 14 RRCID -> 251082 COMPL. DATE 03/29/2009 TOTAL DEPTH 12756 PERF.11004 - 12573

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
01	3751	X	3530	-0-	-221	-0-	3530	2			N	-0-					-0-
02	3509	X	3434	-0-	-75	-0-	3434	2			N	-0-					-0-
03	3751	X	3518	-0-	-233	-0-	3518	2			N	-0-					-0-
04	3540	X	3412	-0-	-128	-0-	3412	2			N	-0-					-0-
05	3658	X	3316	-0-	-342	-0-	3316	2			N	-0-					-0-
06	3540	X	3221	-0-	-319	-0-	3221	2			N	-0-					-0-

THOMPSON, C. C. GAS UNIT WELL #: 43 RRCID -> 251120 COMPL. DATE 05/07/2013 TOTAL DEPTH 13151 PERF.10778 - 12940

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
01	1415	N	1415	-0-	-0-	-0-	1414	2	1	9	Y	1	1	1			-0-
02	1394	N	1394	-0-	-0-	-0-	1394	2			Y	-0-					-0-
03	1818	N	1818	-0-	-0-	-0-	1818	2			Y	-0-					-0-
04	1375	N	1375	-0-	-0-	-0-	1375	2			Y	-0-					-0-
05	883	N	883	-0-	-0-	-0-	883	2			Y	-0-					-0-
06	1239	N	1239	-0-	-0-	-0-	1239	2			Y	-0-					-0-

THOMPSON, C. C. GAS UNIT WELL #: 23 RRCID -> 251236 COMPL. DATE 03/23/2009 TOTAL DEPTH 13137 PERF.11503 - 12992

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
01	2510	X	2510	-0-	-0-	-0-	2509	2	1	9	Y	1	1	1			-0-
02	2331	X	2331	-0-	-0-	-0-	2331	2			Y	-0-					-0-
03	2586	X	2586	-0-	-0-	-0-	2586	2			Y	-0-					-0-
04	2342	X	2342	-0-	-0-	-0-	2342	2			Y	-0-					-0-
05	2280	X	2280	-0-	-0-	-0-	2280	2			Y	-0-					-0-
06	2236	X	2236	-0-	-0-	-0-	2236	2			Y	-0-					-0-

REED "P" GAS UNIT NO. 1 WELL #: 23 RRCID -> 251241 COMPL. DATE 01/26/2016 TOTAL DEPTH 13260 PERF.10812 - 12980

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	125	-0-	-30	-0-	125	2			N	-0-					-0-
02	145	N	112	-0-	-33	-0-	112	2			N	-0-					-0-
03	186	N	128	-0-	-58	-0-	128	2			N	-0-					-0-
04	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
05	524	N	524	-0-	-0-	-0-	524	2			N	-0-					-0-
06	120	N	114	-0-	-6	-0-	114	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

GILLIAM "C" NO. 2 GAS UNIT WELL #: 22 RRCID -> 251272 COMPL. DATE 12/20/2008 TOTAL DEPTH 12809 PERF.11537 - 12728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4130	X	4130	-0-	-0-	-0-	4130	2			N	-0-					-0-
02	3016	X	2694	-0-	-322	-0-	2694	2			N	-0-					-0-
03	3827	X	3827	-0-	-0-	-0-	3827	2			N	-0-					-0-
04	3330	X	3263	-0-	-67	-0-	3263	2			N	-0-					-0-
05	3441	X	3341	-0-	-100	-0-	3341	2			N	-0-					-0-
06	3330	X	2608	-0-	-722	-0-	2608	2			N	-0-					-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 8 RRCID -> 251293 COMPL. DATE 04/08/2009 TOTAL DEPTH 13165 PERF.12103 - 12856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	N	703	-0-	-568	-0-	703	2			Y	-0-					-0-
02	1711	N	709	-0-	-1002	-0-	709	2			Y	-0-					-0-
03	2344	N	2344	-0-	-0-	-0-	2344	2			Y	-0-					-0-
04	3000	N	3187	-0-	187	187	3187	2			Y	-0-					-0-
05	744	N	511	-0-	-233	-0-	511	2			Y	-0-					-0-
06	2280	N	354	-0-	-1926	-0-	354	2			Y	-0-					-0-

MCSWANE GAS UNIT WELL #: 5 RRCID -> 251296 COMPL. DATE 03/12/2009 TOTAL DEPTH 13121 PERF.11022 - 12812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	870	N	870	-0-	-0-	-0-	870	2			N	-0-					-0-
02	954	N	954	-0-	-0-	-0-	954	2			N	-0-					-0-
03	985	N	985	-0-	-0-	-0-	985	2			N	-0-					-0-
04	1019	N	1019	-0-	-0-	-0-	1019	2			N	-0-					-0-
05	1149	N	1149	-0-	-0-	-0-	1149	2			N	-0-					-0-
06	1045	N	1045	-0-	-0-	-0-	1045	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 24 RRCID -> 251444 COMPL. DATE 04/16/2009 TOTAL DEPTH 12942 PERF.11428 - 12712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2046	N	1911	-0-	-135	-0-	1911	2			N	-0-					-0-
02	1972	N	1885	-0-	-87	-0-	1883	2	2	9	N	2	2	1			-0-
03	2232	N	2009	-0-	-223	-0-	2007	2	2	9	N	2	2	1			-0-
04	1950	N	1944	-0-	-6	-0-	1943	2	1	9	N	1	1	1			-0-
05	2108	N	655	-0-	-1453	-0-	655	2			N	-0-					-0-
06	2571	N	2571	-0-	-0-	-0-	2571	2			N	-0-					-0-

THOMAS, H.D. ET AL GAS UNIT WELL #: 10 RRCID -> 251446 COMPL. DATE 05/15/2009 TOTAL DEPTH 12815 PERF.11034 - 12636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1333	N	872	-0-	-461	-0-	872	2			Y	-0-					-0-
02	1421	N	1171	-0-	-250	-0-	1171	2			Y	-0-					-0-
03	1604	N	1604	-0-	-0-	-0-	1604	2			Y	-0-					-0-
04	1851	N	1851	-0-	-0-	-0-	1851	2			Y	-0-					-0-
05	1475	N	1475	-0-	-0-	-0-	1475	2			Y	-0-					-0-
06	1560	N	1119	-0-	-441	-0-	1119	2			Y	-0-					-0-

GILLIAM, J.A. GU II WELL #: 18 RRCID -> 251448 COMPL. DATE 05/17/2009 TOTAL DEPTH 12650 PERF.11364 - 12508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	292	N	292	-0-	-0-	-0-	292	2			Y	-0-					-0-
02	203	N	199	-0-	-4	-0-	199	2			Y	-0-					-0-
03	279	N	220	-0-	-59	-0-	220	2			Y	-0-					-0-
04	300	N	216	-0-	-84	-0-	216	2			Y	-0-					-0-
05	615	N	615	-0-	-0-	-0-	615	2			Y	-0-					-0-
06	210	N	136	-0-	-74	-0-	136	2			Y	-0-					-0-

J.A. GILLIAM GAS UNIT II WELL #: 16 RRCID -> 251693 COMPL. DATE 05/06/2009 TOTAL DEPTH 12820 PERF.11046 - 12718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2945	X	2888	-0-	-57	-0-	2881	2	7	9	Y	6	6	1			-0-
02	2581	N	2463	-0-	-118	-0-	2461	2	2	9	Y	2	2	1			-0-
03	2728	N	2728	-0-	-0-	-0-	2727	2	1	9	Y	1	1	1			-0-
04	2820	N	2454	-0-	-366	-0-	2454	2			Y	-0-					-0-
05	2666	N	2423	-0-	-243	-0-	2420	2	3	9	Y	3	3	8			-0-
06	2670	N	2378	-0-	-292	-0-	2378	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
KNIGHT, JACK HEIRS WELL #: 2 RRCID -> 252034 COMPL. DATE 07/23/2014 TOTAL DEPTH 12578 PERF.11441 - 12005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1767	N	611	-0-	-1156	-0-	611	2			Y	-0-					-0-
02	1827	N	305	-0-	-1522	-0-	305	2			Y	-0-					-0-
03	2108	N	660	-0-	-1448	-0-	660	2			Y	-0-					-0-
04	704	N	704	-0-	-0-	-0-	704	2			Y	-0-					-0-
05	381	N	381	-0-	-0-	-0-	381	2			Y	-0-					-0-
06	630	N	467	-0-	-163	-0-	467	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 22 RRCID -> 252047 COMPL. DATE 06/10/2009 TOTAL DEPTH 13070 PERF.11423 - 12115

01	3164	X	3164	-0-	-0-	-0-	3164	2			Y	-0-					-0-
02	3016	X	2955	-0-	-61	-0-	2955	2			Y	-0-					-0-
03	3224	X	2873	-0-	-351	-0-	2873	2			Y	-0-					-0-
04	3120	X	2976	-0-	-144	-0-	2976	2			Y	-0-					-0-
05	3162	X	2782	-0-	-380	-0-	2782	2			Y	-0-					-0-
06	3060	X	3043	-0-	-17	-0-	3043	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 29 RRCID -> 252348 COMPL. DATE 07/09/2009 TOTAL DEPTH 13275 PERF.11722 - 12163

01	3100	N	2683	-0-	-417	2375	2683	2			Y	-0-					-0-
02	2900	N	2132	-0-	-768	1607	2132	2			Y	-0-					-0-
03	3100	N	2256	-0-	-844	763	2256	2			Y	-0-					-0-
04	3000	N	2246	-0-	-754	9	2246	2			Y	-0-					-0-
05	2294	N	2264	-0-	-30	-0-	2264	2			Y	-0-					-0-
06	2190	N	2144	-0-	-46	-0-	2144	2			Y	-0-					-0-

THOMAS, H.D. ET AL GAS UNIT WELL #: 9 RRCID -> 252433 COMPL. DATE 06/16/2009 TOTAL DEPTH 12740 PERF.11086 - 12590

01	1973	N	1973	-0-	-0-	-0-	1964	2	9	9	Y	8	8	1			-0-
02	1610	N	1610	-0-	-0-	-0-	1608	2	2	9	Y	2	2	1			-0-
03	1649	N	1649	-0-	-0-	-0-	1647	2	2	9	Y	2	2	1			-0-
04	1889	N	1889	-0-	-0-	-0-	1889	2			Y	-0-					-0-
05	1792	N	1792	-0-	-0-	-0-	1788	2	4	9	Y	4	4	8			-0-
06	1676	N	1676	-0-	-0-	-0-	1676	2			Y	-0-					-0-

MCSWANE GAS UNIT WELL #: 15 RRCID -> 252682 COMPL. DATE 02/10/2009 TOTAL DEPTH 13132 PERF.11673 - 12136

01	4007	X	4007	-0-	-0-	-0-	4006	2	1	9	N	1	1	1			-0-
02	3506	X	3506	-0-	-0-	-0-	3506	2			N	-0-					-0-
03	3756	X	3756	-0-	-0-	-0-	3756	2			N	-0-					-0-
04	3559	X	3559	-0-	-0-	-0-	3557	2	2	9	N	2	2	1			-0-
05	3833	X	3833	-0-	-0-	-0-	3832	2	1	9	N	1	1	8			-0-
06	3180	X	3154	-0-	-26	-0-	3154	2			N	-0-					-0-

GILLIAM, J.A. GAS UNIT II WELL #: 15 RRCID -> 252688 COMPL. DATE 06/18/2009 TOTAL DEPTH 12780 PERF.11270 - 12614

01	2263	N	1932	-0-	-331	-0-	1921	2	11	9	Y	10	10	1			-0-
02	1883	N	1883	-0-	-0-	-0-	1880	2	3	9	Y	3	3	1			-0-
03	2232	N	1662	-0-	-570	-0-	1660	2	2	9	Y	2	2	1			-0-
04	2210	N	2210	-0-	-0-	-0-	2210	2			Y	-0-					-0-
05	2214	N	2214	-0-	-0-	-0-	2208	2	6	9	Y	5	5	8			-0-
06	2226	N	2226	-0-	-0-	-0-	2226	2			Y	-0-					-0-

GILLIAM, J.A. GU II WELL #: 22 RRCID -> 252869 COMPL. DATE 08/07/2009 TOTAL DEPTH 12925 PERF.11360 - 12843

01	2325	N	1774	-0-	-551	-0-	1774	2			Y	-0-					-0-
02	2465	N	2445	-0-	-20	-0-	2445	2			Y	-0-					-0-
03	2483	N	2483	-0-	-0-	-0-	2483	2			Y	-0-					-0-
04	2270	N	2270	-0-	-0-	-0-	2270	2			Y	-0-					-0-
05	2635	N	2297	-0-	-338	-0-	2297	2			Y	-0-					-0-
06	2430	N	2103	-0-	-327	-0-	2103	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
GILLIAM, J.A. GU II WELL #: 12 RRCID -> 252884 COMPL. DATE 07/28/2009 TOTAL DEPTH 12790 PERF.11228 - 12564

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	2425	-0-	-675	1673	2424	2	1	9	Y	1	1	1			-0-
02	2900	N	2059	-0-	-841	832	2059	2			Y	-0-					-0-
03	3100	N	2385	-0-	-715	117	2385	2			Y	-0-					-0-
04	2370	N	2132	-0-	-238	-0-	2132	2			Y	-0-					-0-
05	2232	N	2227	-0-	-5	-0-	2226	2	1	9	Y	1	1	8			-0-
06	2340	N	2080	-0-	-260	-0-	2080	2			Y	-0-					-0-

POLLARD, J. M. GAS UNIT WELL #: 26 RRCID -> 252893 COMPL. DATE 08/08/2009 TOTAL DEPTH 13205 PERF.11729 - 13000

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7988	X	3145	-0-	-4843	-0-	3145	2			Y	-0-					-0-
02	2668	X	2283	-0-	-385	-0-	2283	2			Y	-0-					-0-
03	2852	X	2482	-0-	-370	-0-	2482	2			Y	-0-					-0-
04	2892	X	2892	-0-	-0-	-0-	2892	2			Y	-0-					-0-
05	2852	X	2799	-0-	-53	-0-	2799	2			Y	-0-					-0-
06	2760	X	2539	-0-	-221	-0-	2539	2			Y	-0-					-0-

GILLIAM, J. A. UNIT WELL #: 17 RRCID -> 252907 COMPL. DATE 07/30/2009 TOTAL DEPTH 11625 PERF.10084 - 11205

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	832	-0-	-67	-0-	831	2	1	9	Y	1	1	1			-0-
02	856	N	856	-0-	-0-	-0-	856	2			Y	-0-					-0-
03	775	N	717	-0-	-58	-0-	717	2			Y	-0-					-0-
04	810	N	755	-0-	-55	-0-	755	2			Y	-0-					-0-
05	2736	N	2736	-0-	-0-	-0-	2735	2	1	9	Y	1	1	8			-0-
06	3000	N	3165	-0-	165	165	3165	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 24 RRCID -> 252912 COMPL. DATE 03/10/2010 TOTAL DEPTH 11583 PERF.10930 - 11316

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2046	N	1953	-0-	-93	-0-	1952	2	1	9	Y	1	1	1			-0-
02	2341	N	2341	-0-	-0-	-0-	2341	2			Y	-0-					-0-
03	1984	N	1947	-0-	-37	-0-	1947	2			Y	-0-					-0-
04	2027	N	2027	-0-	-0-	-0-	2025	2	2	9	Y	2	2	1			-0-
05	2046	N	1696	-0-	-350	-0-	1694	2	2	9	Y	2	2	8			-0-
06	1890	N	1711	-0-	-179	-0-	1710	2	1	9	Y	1	1	8			-0-

KINDON GAS UNIT NO. 1 WELL #: 28 RRCID -> 252932 COMPL. DATE 08/04/2009 TOTAL DEPTH 12295 PERF.11636 - 12059

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	259	N	259	-0-	-0-	-0-	259	2			Y	-0-					-0-
02	240	N	240	-0-	-0-	-0-	240	2			Y	-0-					-0-
03	247	N	247	-0-	-0-	-0-	247	2			Y	-0-					-0-
04	240	N	190	-0-	-50	-0-	190	2			Y	-0-					-0-
05	248	N	199	-0-	-49	-0-	199	2			Y	-0-					-0-
06	246	N	246	-0-	-0-	-0-	246	2			Y	-0-					-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 12 RRCID -> 252936 COMPL. DATE 09/04/2009 TOTAL DEPTH 13295 PERF.11279 - 12206

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	N	861	-0-	-131	-0-	861	2			Y	-0-					-0-
02	870	N	869	-0-	-1	-0-	869	2			Y	-0-					-0-
03	942	N	942	-0-	-0-	-0-	942	2			Y	-0-					-0-
04	894	N	894	-0-	-0-	-0-	894	2			Y	-0-					-0-
05	930	N	37	-0-	-893	-0-	37	2			Y	-0-					-0-
06	900	N	752	-0-	-148	-0-	752	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 19 RRCID -> 253077 COMPL. DATE 06/20/2009 TOTAL DEPTH 13060 PERF.11612 - 12845

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2055	N	2055	-0-	-0-	-0-	2053	2	2	9	Y	2	2	1			-0-
02	1946	N	1946	-0-	-0-	-0-	1946	2			Y	-0-					-0-
03	2201	N	2041	-0-	-160	-0-	2041	2			Y	-0-					-0-
04	1980	N	1697	-0-	-283	-0-	1697	2			Y	-0-					-0-
05	2077	N	1859	-0-	-218	-0-	1858	2	1	9	Y	1	1	8			-0-
06	2145	N	2145	-0-	-0-	-0-	2145	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
GROSS, RICHARD H. ET AL WELL #: 27 RRCID -> 253146 COMPL. DATE 09/02/2009 TOTAL DEPTH 13346 PERF.11008 - 13107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3782	X	2462	-0-	-1320	-0-	2462	2			Y	-0-					-0-
02	3538	X	3128	-0-	-410	-0-	3128	2			Y	-0-					-0-
03	3782	X	3029	-0-	-753	-0-	3029	2			Y	-0-					-0-
04	3660	X	3039	-0-	-621	-0-	3039	2			Y	-0-					-0-
05	3410	X	2877	-0-	-533	-0-	2877	2			Y	-0-					-0-
06	3240	X	2552	-0-	-688	-0-	2552	2			Y	-0-					-0-

GILLIAM, J.A. GU II WELL #: 23 RRCID -> 253150 COMPL. DATE 09/01/2009 TOTAL DEPTH 12890 PERF.11310 - 12668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1829	N	1745	-0-	-84	-0-	1737	2	8	9	Y	7	7	1			-0-
02	1637	N	1637	-0-	-0-	-0-	1635	2	2	9	Y	2	2	1			-0-
03	1891	N	1636	-0-	-255	-0-	1634	2	2	9	Y	2	2	1			-0-
04	1710	N	1647	-0-	-63	-0-	1647	2			Y	-0-					-0-
05	1767	N	1761	-0-	-6	-0-	1757	2	4	9	Y	4	4	8			-0-
06	1590	N	1411	-0-	-179	-0-	1411	2			Y	-0-					-0-

KNIGHT "A" II GAS UNIT WELL #: 8 RRCID -> 253243 COMPL. DATE 09/28/2009 TOTAL DEPTH 13190 PERF.11646 - 12062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4305	X	4305	-0-	-0-	-0-	4305	2			N	-0-					-0-
02	3953	X	3953	-0-	-0-	-0-	3953	2			N	-0-					-0-
03	4712	X	4712	-0-	-0-	-0-	4712	2			N	-0-					-0-
04	2250	X	2102	-0-	-148	-0-	2102	2			N	-0-					-0-
05	2325	X	930	-0-	-1395	-0-	930	2			N	-0-					-0-
06	2250	X	1173	-0-	-1077	-0-	1173	2			N	-0-					-0-

GILLIAM, J. A. GAS UNIT II WELL #: 14 RRCID -> 253251 COMPL. DATE 06/16/2009 TOTAL DEPTH 12477 PERF.11086 - 12408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2976	X	2263	-0-	-713	-0-	2262	2	1	9	Y	1	1	1			-0-
02	2721	N	2721	-0-	-0-	-0-	2721	2			Y	-0-					-0-
03	2821	N	2641	-0-	-180	-0-	2641	2			Y	-0-					-0-
04	2406	N	2406	-0-	-0-	-0-	2406	2			Y	-0-					-0-
05	2945	N	2786	-0-	-159	-0-	2785	2	1	9	Y	1	1	8			-0-
06	2651	N	2651	-0-	-0-	-0-	2651	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 33 RRCID -> 253257 COMPL. DATE 08/31/2009 TOTAL DEPTH 13281 PERF.10960 - 12936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	851	N	851	-0-	-0-	-0-	851	2			Y	-0-					-0-
02	609	N	328	-0-	-281	-0-	328	2			Y	-0-					-0-
03	651	N	354	-0-	-297	-0-	354	2			Y	-0-					-0-
04	630	N	252	-0-	-378	-0-	252	2			Y	-0-					-0-
05	341	N	200	-0-	-141	-0-	200	2			Y	-0-					-0-
06	330	N	187	-0-	-143	-0-	187	2			Y	-0-					-0-

KINDON GAS UNIT NO. 1 WELL #: 10 RRCID -> 253277 COMPL. DATE 11/01/2009 TOTAL DEPTH 13170 PERF. 8508 - 12896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	323	N	323	-0-	-0-	-0-	323	2			Y	-0-					-0-
02	303	N	303	-0-	-0-	-0-	303	2			Y	-0-					-0-
03	345	N	345	-0-	-0-	-0-	345	2			Y	-0-					-0-
04	313	N	313	-0-	-0-	-0-	313	2			Y	-0-					-0-
05	331	N	331	-0-	-0-	-0-	331	2			Y	-0-					-0-
06	362	N	362	-0-	-0-	-0-	362	2			Y	-0-					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 12 RRCID -> 253364 COMPL. DATE 10/14/2009 TOTAL DEPTH 12285 PERF.11156 - 11848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3131	X	2748	-0-	-383	-0-	2742	2	6	9	N	5	5	1			-0-
02	2929	X	2696	-0-	-233	-0-	2696	2			N	-0-					-0-
03	3038	X	2918	-0-	-120	-0-	2918	2			N	-0-					-0-
04	2910	X	2704	-0-	-206	-0-	2704	2			N	-0-					-0-
05	2914	X	2814	-0-	-100	-0-	2811	2	3	9	N	3	3	8			-0-
06	2863	X	2863	-0-	-0-	-0-	2863	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

GILLIAM "C" NO. 2 GAS UNIT WELL #: 30 RRCID -> 253424 COMPL. DATE 10/02/2009 TOTAL DEPTH 12058 PERF.10660 - 11844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-
02	377	N	317	-0-	-60	-0-	317	2			N	-0-					-0-
03	403	N	347	-0-	-56	-0-	347	2			N	-0-					-0-
04	599	N	599	-0-	-0-	-0-	599	2			N	-0-					-0-
05	999	N	999	-0-	-0-	-0-	999	2			N	-0-					-0-
06	330	N	291	-0-	-39	-0-	291	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 20 RRCID -> 253535 COMPL. DATE 11/09/2011 TOTAL DEPTH 12037 PERF.10940 - 11674

01	651	N	557	-0-	-94	-0-	557	2			Y	-0-					-0-
02	435	N	331	-0-	-104	-0-	331	2			Y	-0-					-0-
03	465	N	394	-0-	-71	-0-	394	2			Y	-0-					-0-
04	540	N	444	-0-	-96	-0-	444	2			Y	-0-					-0-
05	372	N	1	-0-	-371	-0-	1	2			Y	-0-					-0-
06	413	N	413	-0-	-0-	-0-	413	2			Y	-0-					-0-

MCSWANE GAS UNIT WELL #: 12 RRCID -> 253536 COMPL. DATE 10/10/2009 TOTAL DEPTH 13095 PERF.10802 - 12832

01	728	N	728	-0-	-0-	-0-	728	2			N	-0-					-0-
02	580	N	510	-0-	-70	-0-	510	2			N	-0-					-0-
03	558	N	528	-0-	-30	-0-	528	2			N	-0-					-0-
04	690	N	318	-0-	-372	-0-	318	2			N	-0-					-0-
05	558	N	394	-0-	-164	-0-	394	2			N	-0-					-0-
06	510	N	499	-0-	-11	-0-	499	2			N	-0-					-0-

J.A. GILLIAM GAS UNIT WELL #: 9 RRCID -> 254031 COMPL. DATE 07/21/2009 TOTAL DEPTH 12518 PERF.11248 - 12470

01	961	N	732	-0-	-229	-0-	732	2			Y	-0-					-0-
02	841	N	738	-0-	-103	-0-	738	2			Y	-0-					-0-
03	837	N	791	-0-	-46	-0-	791	2			Y	-0-					-0-
04	720	N	658	-0-	-62	-0-	658	2			Y	-0-					-0-
05	816	N	816	-0-	-0-	-0-	816	2			Y	-0-					-0-
06	780	N	729	-0-	-51	-0-	729	2			Y	-0-					-0-

GILLIAM, J.A. GU II WELL #: 11 RRCID -> 255927 COMPL. DATE 02/08/2010 TOTAL DEPTH 12770 PERF.11076 - 12572

01	5859	X	4448	-0-	-1411	-0-	4448	2			Y	-0-					-0-
02	5481	X	5387	-0-	-94	-0-	5387	2			Y	-0-					-0-
03	5859	X	5540	-0-	-319	-0-	5540	2			Y	-0-					-0-
04	5580	X	5433	-0-	-147	-0-	5433	2			Y	-0-					-0-
05	5828	X	5391	-0-	-437	-0-	5391	2			Y	-0-					-0-
06	5640	X	4865	-0-	-775	-0-	4865	2			Y	-0-					-0-

GILLIAM, J.A. UNIT WELL #: 21 RRCID -> 255929 COMPL. DATE 02/02/2010 TOTAL DEPTH 11793 PERF.10814 - 11422

01	771	N	771	-0-	-0-	-0-	759	2	12	9	N	11	11	1			-0-
02	857	N	857	-0-	-0-	-0-	854	2	3	9	N	3	3	1			-0-
03	1433	N	1433	-0-	-0-	-0-	1427	2	6	9	N	5	5	1			-0-
04	1160	N	1160	-0-	-0-	-0-	1160	2			N	-0-					-0-
05	1872	N	1872	-0-	-0-	-0-	1861	2	11	9	N	10	10	8			-0-
06	1575	N	1575	-0-	-0-	-0-	1575	2			N	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 35 RRCID -> 255935 COMPL. DATE 02/10/2010 TOTAL DEPTH 12208 PERF.11580 - 12080

01	2914	X	1610	-0-	-1304	-0-	1609	2	1	9	Y	1	1	1			-0-
02	2697	X	2688	-0-	-9	-0-	2688	2			Y	-0-					-0-
03	2883	X	2119	-0-	-764	-0-	2119	2			Y	-0-					-0-
04	2215	N	2215	-0-	-0-	-0-	2215	2			Y	-0-					-0-
05	2883	N	2564	-0-	-319	-0-	2564	2			Y	-0-					-0-
06	2040	N	2024	-0-	-16	-0-	2024	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
THOMPSON, C. C. WELL #: 37 RRCID -> 255936 COMPL. DATE 02/17/2010 TOTAL DEPTH 12445 PERF.10956 - 12077

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1457	N	1201	-0-	-256	-0-	1201	2			Y	-0-					-0-
02	2035	N	2035	-0-	-0-	-0-	2035	2			Y	-0-					-0-
03	3100	N	3466	-0-	366	366	3466	2			Y	-0-					-0-
04	2846	N	2480	-0-	-366	-0-	2480	2			Y	-0-					-0-
05	2926	N	2926	-0-	-0-	-0-	2925	2	1	9	Y	1	1	8			-0-
06	1410	X	1234	-0-	-176	-0-	1234	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 38 RRCID -> 255937 COMPL. DATE 03/26/2010 TOTAL DEPTH 12234 PERF.11678 - 12046

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2363	N	2363	-0-	-0-	-0-	2362	2	1	9	Y	1	1	1			-0-
02	1885	N	1834	-0-	-51	-0-	1834	2			Y	-0-					-0-
03	2193	N	2193	-0-	-0-	-0-	2193	2			Y	-0-					-0-
04	2060	N	2060	-0-	-0-	-0-	2060	2			Y	-0-					-0-
05	1953	N	1813	-0-	-140	-0-	1813	2			Y	-0-					-0-
06	2191	N	2191	-0-	-0-	-0-	2191	2			Y	-0-					-0-

SIMS, ROBERT WELL #: 9 RRCID -> 255940 COMPL. DATE 05/21/2010 TOTAL DEPTH 11652 PERF.10150 - 11189

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3348	X	2987	-0-	-361	-0-	2980	2	7	9	N	6	6	1			-0-
02	3016	X	2900	-0-	-116	-0-	2900	2			N	-0-					-0-
03	3218	X	3218	-0-	-0-	-0-	3218	2			N	-0-					-0-
04	3559	X	3559	-0-	-0-	-0-	3549	2	10	9	N	9	9	1			-0-
05	4249	X	4249	-0-	-0-	-0-	4240	2	9	9	N	8	8	8			-0-
06	4087	X	4087	-0-	-0-	-0-	4081	2	6	9	N	5	5	8			-0-

J. A. GILLIAM GAS UNIT WELL #: 16 RRCID -> 256622 COMPL. DATE 12/02/2009 TOTAL DEPTH 12805 PERF.10748 - 12642

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	1850	-0-	-1250	3390	1849	2	1	9	Y	1	1	1			-0-
02	2900	N	1728	-0-	-1172	2218	1728	2			Y	-0-					-0-
03	3100	N	1722	-0-	-1378	840	1722	2			Y	-0-					-0-
04	2539	N	1699	-0-	-840	-0-	1699	2			Y	-0-					-0-
05	1705	N	1643	-0-	-62	-0-	1643	2			Y	-0-					-0-
06	1650	N	1089	-0-	-561	-0-	1089	2			Y	-0-					-0-

GILLIAM, J. A. GAS UNIT WELL #: 18 RRCID -> 256964 COMPL. DATE 05/19/2010 TOTAL DEPTH 12958 PERF.12806 - 12886

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3286	X	2563	-0-	-723	-0-	2561	2	2	9	N	2	2	1			-0-
02	2668	X	2416	-0-	-252	-0-	2416	2			N	-0-					-0-
03	2628	X	2628	-0-	-0-	-0-	2628	2			N	-0-					-0-
04	2694	X	2694	-0-	-0-	-0-	2694	2			N	-0-					-0-
05	2798	X	2798	-0-	-0-	-0-	2796	2	2	9	N	2	2	8			-0-
06	2659	X	2659	-0-	-0-	-0-	2659	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 32 RRCID -> 256966 COMPL. DATE 05/06/2010 TOTAL DEPTH 12308 PERF.11228 - 11942

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2542	X	2100	-0-	-442	-0-	2097	2	3	9	N	3	3	1			-0-
02	2581	N	2136	-0-	-445	-0-	2136	2			N	-0-					-0-
03	2136	N	2136	-0-	-0-	-0-	2136	2			N	-0-					-0-
04	2768	N	2768	-0-	-0-	-0-	2768	2			N	-0-					-0-
05	2629	N	2629	-0-	-0-	-0-	2626	2	3	9	N	3	3	8			-0-
06	2648	N	2648	-0-	-0-	-0-	2648	2			N	-0-					-0-

WORTHY "A" GAS UNIT WELL #: 7 RRCID -> 257079 COMPL. DATE 05/04/2010 TOTAL DEPTH 12480 PERF.11730 - 11954

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4403	X	4403	-0-	-0-	-0-	4403	2			N	-0-					-0-
02	2900	N	3475	-0-	575	575	3475	2			N	-0-					-0-
03	3100	N	3028	-0-	-72	503	3028	2			N	-0-					-0-
04	2915	X	2412	-0-	-503	-0-	2412	2			N	-0-					-0-
05	3228	X	3228	-0-	-0-	-0-	3228	2			N	-0-					-0-
06	3388	X	3388	-0-	-0-	-0-	3388	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
MCWATTERS, T. H. WELL #: 45 RRCID -> 257144 COMPL. DATE 05/15/2010 TOTAL DEPTH 12265 PERF.11800 - 12106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2449	N	2113	-0-	-336	-0-	2113	2			Y	-0-					-0-
02	2521	N	2521	-0-	-0-	-0-	2521	2			Y	-0-					-0-
03	3100	N	3840	-0-	740	740	3840	2			Y	-0-					-0-
04	3000	N	2722	-0-	-278	462	2722	2			Y	-0-					-0-
05	2724	N	2262	-0-	-462	-0-	2262	2			Y	-0-					-0-
06	2940	X	2093	-0-	-847	-0-	2093	2			Y	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 30 RRCID -> 257234 COMPL. DATE 07/09/2010 TOTAL DEPTH 13210 PERF.11170 - 12844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2542	N	2358	-0-	-184	-0-	2358	2			Y	-0-					-0-
02	2196	N	2196	-0-	-0-	-0-	2196	2			Y	-0-					-0-
03	2449	N	2327	-0-	-122	-0-	2327	2			Y	-0-					-0-
04	2388	N	2388	-0-	-0-	-0-	2379	2	9	9	Y	8	8	1			-0-
05	2371	N	2371	-0-	-0-	-0-	2364	2	7	9	Y	6	6	8			-0-
06	2250	N	1801	-0-	-449	-0-	1800	2	1	9	Y	1	1	8			-0-

RICHARD H. GROSS, ET AL WELL #: 26 RRCID -> 257250 COMPL. DATE 03/24/2010 TOTAL DEPTH 13008 PERF.10799 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2433	X	2433	-0-	-0-	-0-	2433	2			Y	-0-					-0-
02	2378	X	2267	-0-	-111	-0-	2267	2			Y	-0-					-0-
03	2542	X	2288	-0-	-254	-0-	2288	2			Y	-0-					-0-
04	2460	X	2148	-0-	-312	-0-	2148	2			Y	-0-					-0-
05	2418	X	2134	-0-	-284	-0-	2134	2			Y	-0-					-0-
06	2340	X	1970	-0-	-370	-0-	1970	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 37 RRCID -> 257253 COMPL. DATE 05/12/2010 TOTAL DEPTH 13209 PERF.11518 - 12860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1333	N	115	-0-	-1218	-0-	115	2			Y	-0-					-0-
02	2900	N	3109	-0-	209	209	3109	2			Y	-0-					-0-
03	3100	N	2941	-0-	-159	50	2941	2			Y	-0-					-0-
04	2106	N	2056	-0-	-50	-0-	2056	2			Y	-0-					-0-
05	1905	X	1905	-0-	-0-	-0-	1905	2			Y	-0-					-0-
06	2603	X	2603	-0-	-0-	-0-	2603	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 30 RRCID -> 257385 COMPL. DATE 06/07/2010 TOTAL DEPTH 12454 PERF.11430 - 12201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

C. A. NEWSOM ESTATE WELL #: 36 RRCID -> 257396 COMPL. DATE 07/24/2010 TOTAL DEPTH 12621 PERF.11423 - 12077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	X	458	-0-	-131	-0-	458	2			Y	-0-					-0-
02	464	N	414	-0-	-50	-0-	414	2			Y	-0-					-0-
03	466	N	466	-0-	-0-	-0-	466	2			Y	-0-					-0-
04	450	N	418	-0-	-32	-0-	418	2			Y	-0-					-0-
05	434	N	281	-0-	-153	-0-	281	2			Y	-0-					-0-
06	450	N	316	-0-	-134	-0-	316	2			Y	-0-					-0-

FAILS GAS UNIT WELL #: 27 RRCID -> 257461 COMPL. DATE 06/17/2010 TOTAL DEPTH 12796 PERF.12416 - 12590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1891	N	1830	-0-	-61	-0-	1830	2			Y	-0-					-0-
02	1798	N	1694	-0-	-104	-0-	1694	2			Y	-0-					-0-
03	1891	N	1855	-0-	-36	-0-	1855	2			Y	-0-					-0-
04	1800	N	1724	-0-	-76	-0-	1724	2			Y	-0-					-0-
05	1829	N	1714	-0-	-115	-0-	1714	2			Y	-0-					-0-
06	1830	N	1597	-0-	-233	-0-	1597	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

HEATON NO. 1 GAS UNIT WELL #: 13 RRCID -> 257615 COMPL. DATE 07/07/2010 TOTAL DEPTH 12832 PERF.11074 - 12546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2469	N	2469	-0-	-0-	-0-	2469	2			N	-0-					-0-
02	2175	N	2175	-0-	-0-	-0-	2175	2			N	-0-					-0-
03	1230	N	1230	-0-	-0-	-0-	1230	2			N	-0-					-0-
04	1050	N	679	-0-	-371	-0-	679	2			N	-0-					-0-
05	1085	N	525	-0-	-560	-0-	525	2			N	-0-					-0-
06	1050	N	1045	-0-	-5	-0-	1045	2			N	-0-					-0-

CRIDER GAS UNIT WELL #: 15 RRCID -> 257754 COMPL. DATE 07/24/2010 TOTAL DEPTH 12714 PERF.10998 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1364	N	838	-0-	-526	-0-	825	2	13	9	Y	12	12	1			-0-
02	829	N	829	-0-	-0-	-0-	825	2	4	9	Y	4	4	1			-0-
03	1116	N	1016	-0-	-100	-0-	1012	2	4	9	Y	4	4	1			-0-
04	1335	N	1335	-0-	-0-	-0-	1335	2			Y	-0-					-0-
05	1886	N	1886	-0-	-0-	-0-	1878	2	8	9	Y	7	7	8			-0-
06	1904	N	1904	-0-	-0-	-0-	1904	2			Y	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 32 RRCID -> 257861 COMPL. DATE 07/28/2010 TOTAL DEPTH 12855 PERF.11202 - 12629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	2191	-0-	-909	3045	2190	2	1	9	N	1	1	1			-0-
02	2900	N	1986	-0-	-914	2131	1986	2			N	-0-					-0-
03	3100	N	2161	-0-	-939	1192	2161	2			N	-0-					-0-
04	3000	N	2144	-0-	-856	336	2144	2			N	-0-					-0-
05	2467	N	2131	-0-	-336	-0-	2130	2	1	9	N	1	1	8			-0-
06	2100	N	2089	-0-	-11	-0-	2089	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 28 RRCID -> 257906 COMPL. DATE 08/30/2010 TOTAL DEPTH 12895 PERF.11194 - 12658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2095	N	2095	-0-	-0-	-0-	2093	2	2	9	Y	2	2	1			-0-
02	2469	N	2469	-0-	-0-	-0-	2469	2			Y	-0-					-0-
03	2886	N	2886	-0-	-0-	-0-	2886	2			Y	-0-					-0-
04	2836	N	2836	-0-	-0-	-0-	2836	2			Y	-0-					-0-
05	2956	N	2956	-0-	-0-	-0-	2955	2	1	9	Y	1	1	8			-0-
06	2788	N	2788	-0-	-0-	-0-	2788	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 42 RRCID -> 257916 COMPL. DATE 08/26/2010 TOTAL DEPTH 13251 PERF.11770 - 12940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2232	N	2202	-0-	-30	-0-	2201	2	1	9	Y	1	1	1			-0-
02	2081	N	2081	-0-	-0-	-0-	2081	2			Y	-0-					-0-
03	2302	N	2302	-0-	-0-	-0-	2302	2			Y	-0-					-0-
04	2286	N	2286	-0-	-0-	-0-	2286	2			Y	-0-					-0-
05	2232	N	2191	-0-	-41	-0-	2191	2			Y	-0-					-0-
06	2220	N	2093	-0-	-127	-0-	2093	2			Y	-0-					-0-

S. J. HARLOW GAS UNIT WELL #: 18 RRCID -> 258019 COMPL. DATE 08/16/2010 TOTAL DEPTH 12750 PERF.11278 - 12604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1550	N	1378	-0-	-172	-0-	1378	2			N	-0-					-0-
02	1453	N	1453	-0-	-0-	-0-	1453	2			N	-0-					-0-
03	1623	N	1623	-0-	-0-	-0-	1623	2			N	-0-					-0-
04	1426	N	1426	-0-	-0-	-0-	1426	2			N	-0-					-0-
05	1550	N	1428	-0-	-122	-0-	1428	2			N	-0-					-0-
06	1560	N	1415	-0-	-145	-0-	1415	2			N	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 33 RRCID -> 258786 COMPL. DATE 03/09/2010 TOTAL DEPTH 12468 PERF.11725 - 12170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1674	N	1340	-0-	-334	-0-	1340	2			Y	-0-					-0-
02	1595	N	893	-0-	-702	-0-	893	2			Y	-0-					-0-
03	2003	N	2003	-0-	-0-	-0-	2003	2			Y	-0-					-0-
04	1734	N	1734	-0-	-0-	-0-	1734	2			Y	-0-					-0-
05	1623	N	1623	-0-	-0-	-0-	1623	2			Y	-0-					-0-
06	1950	N	1450	-0-	-500	-0-	1450	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
CRIDER GAS UNIT WELL #: 6 RRCID -> 259010 COMPL. DATE 09/24/2010 TOTAL DEPTH 12857 PERF.10626 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1736	N	1605	-0-	-131	-0-	1599	2	6	9	N	5	5	1			-0-
02	1537	N	1457	-0-	-80	-0-	1457	2			N	-0-					-0-
03	1888	N	1888	-0-	-0-	-0-	1888	2			N	-0-					-0-
04	1837	N	1837	-0-	-0-	-0-	1837	2			N	-0-					-0-
05	1550	N	1207	-0-	-343	-0-	1204	2	3	9	N	3	3	8			-0-
06	1830	N	1543	-0-	-287	-0-	1543	2			N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 28 RRCID -> 259190 COMPL. DATE 09/09/2010 TOTAL DEPTH 12898 PERF.11312 - 12692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1042	N	1042	-0-	-0-	-0-	1042	2			N	-0-					-0-
02	976	N	976	-0-	-0-	-0-	976	2			N	-0-					-0-
03	1090	N	1090	-0-	-0-	-0-	1090	2			N	-0-					-0-
04	1075	N	1075	-0-	-0-	-0-	1075	2			N	-0-					-0-
05	1156	N	1156	-0-	-0-	-0-	1156	2			N	-0-					-0-
06	1113	N	1113	-0-	-0-	-0-	1113	2			N	-0-					-0-

C. C. THOMPSON GAS UNIT WELL #: 35 RRCID -> 259810 COMPL. DATE 10/20/2010 TOTAL DEPTH 12390 PERF.11681 - 11974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1972	N	1972	-0-	-0-	-0-	1972	2			Y	-0-					-0-
02	1808	N	1808	-0-	-0-	-0-	1808	2			Y	-0-					-0-
03	2046	N	1844	-0-	-202	-0-	1844	2			Y	-0-					-0-
04	1920	N	1242	-0-	-678	-0-	1242	2			Y	-0-					-0-
05	1922	N	1356	-0-	-566	-0-	1356	2			Y	-0-					-0-
06	1845	N	1845	-0-	-0-	-0-	1845	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 29 RRCID -> 259837 COMPL. DATE 10/04/2010 TOTAL DEPTH 13210 PERF.11760 - 12239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	7400	-0-	4300	4825	7400	2			Y	-0-					-0-
02	10465	X	5640	-0-	-4825	-0-	5640	2			Y	-0-					-0-
03	3333	X	3333	-0-	-0-	-0-	3333	2			Y	-0-					-0-
04	3374	X	3374	-0-	-0-	-0-	3374	2			Y	-0-					-0-
05	3108	X	3108	-0-	-0-	-0-	3108	2			Y	-0-					-0-
06	3090	X	3090	-0-	-0-	-0-	3090	2			Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 26 RRCID -> 259874 COMPL. DATE 11/08/2010 TOTAL DEPTH 12773 PERF.11154 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1356	N	1356	-0-	-0-	-0-	1356	2			N	-0-					-0-
02	1247	N	1177	-0-	-70	-0-	1177	2			N	-0-					-0-
03	1178	N	1067	-0-	-111	-0-	1067	2			N	-0-					-0-
04	1290	N	1058	-0-	-232	-0-	1058	2			N	-0-					-0-
05	1271	N	1264	-0-	-7	-0-	1264	2			N	-0-					-0-
06	1260	N	1260	-0-	-0-	-0-	1260	2			N	-0-					-0-

WILBURN WELL #: 8 RRCID -> 259894 COMPL. DATE 11/17/2010 TOTAL DEPTH 12447 PERF.11457 - 12096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1068	X	1068	-0-	-0-	-0-	1062	2	6	9	Y	5	5	1			-0-
02	1053	X	1053	-0-	-0-	-0-	1053	2			Y	-0-					-0-
03	2277	X	2277	-0-	-0-	-0-	2277	2			Y	-0-					-0-
04	3917	X	3917	-0-	-0-	-0-	3913	2	4	9	Y	4	4	1			-0-
05	3168	X	3168	-0-	-0-	-0-	3157	2	11	9	Y	10	10	8			-0-
06	2640	N	2640	-0-	-0-	-0-	2636	2	4	9	Y	4	4	8			-0-

H. D. THOMAS, ET AL GAS UNIT WELL #: 33 RRCID -> 259899 COMPL. DATE 12/15/2010 TOTAL DEPTH 12830 PERF.11114 - 12623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3565	X	3187	-0-	-378	-0-	3186	2	1	9	N	1	1	1			-0-
02	3335	X	3083	-0-	-252	-0-	3083	2			N	-0-					-0-
03	3565	X	2996	-0-	-569	-0-	2996	2			N	-0-					-0-
04	3420	X	2814	-0-	-606	-0-	2814	2			N	-0-					-0-
05	3534	X	2661	-0-	-873	-0-	2660	2	1	9	N	1	1	8			-0-
06	3240	X	2842	-0-	-398	-0-	2842	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
C. A. NEWSOM ESTATE WELL #: 48 RRCID -> 259943 COMPL. DATE 09/30/2011 TOTAL DEPTH 12975 PERF.10704 - 12765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2143	N	2143	-0-	-0-	-0-	2143	2			Y	-0-					-0-
02	1798	N	1675	-0-	-123	-0-	1675	2			Y	-0-					-0-
03	1942	N	1942	-0-	-0-	-0-	1942	2			Y	-0-					-0-
04	1860	N	1717	-0-	-143	-0-	1717	2			Y	-0-					-0-
05	1798	N	1607	-0-	-191	-0-	1607	2			Y	-0-					-0-
06	1860	N	1437	-0-	-423	-0-	1437	2			Y	-0-					-0-

S. J. HARLOW GAS UNIT WELL #: 15 RRCID -> 259946 COMPL. DATE 08/13/2010 TOTAL DEPTH 12750 PERF.11044 - 12586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2170	N	1141	-0-	-1029	-0-	1141	2			N	-0-					-0-
02	2070	N	2070	-0-	-0-	-0-	2070	2			N	-0-					-0-
03	1581	N	1276	-0-	-305	-0-	1276	2			N	-0-					-0-
04	1235	N	1235	-0-	-0-	-0-	1235	2			N	-0-					-0-
05	2170	N	1546	-0-	-624	-0-	1546	2			N	-0-					-0-
06	1608	N	1608	-0-	-0-	-0-	1608	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 25 RRCID -> 259989 COMPL. DATE 01/31/2011 TOTAL DEPTH 13104 PERF.10868 - 12922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2703	X	2703	-0-	-0-	-0-	2703	2			Y	-0-					-0-
02	2146	X	1910	-0-	-236	-0-	1910	2			Y	-0-					-0-
03	2294	X	1833	-0-	-461	-0-	1833	2			Y	-0-					-0-
04	2220	X	1812	-0-	-408	-0-	1812	2			Y	-0-					-0-
05	2046	N	1815	-0-	-231	-0-	1815	2			Y	-0-					-0-
06	1770	N	1728	-0-	-42	-0-	1728	2			Y	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 28 RRCID -> 259991 COMPL. DATE 01/31/2011 TOTAL DEPTH 12956 PERF.11160 - 12724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2416	N	2416	-0-	-0-	-0-	2413	2	3	9	N	3	3	1			-0-
02	1940	N	1940	-0-	-0-	-0-	1939	2	1	9	N	1	1	1			-0-
03	2075	N	2075	-0-	-0-	-0-	2074	2	1	9	N	1	1	1			-0-
04	2280	N	1503	-0-	-777	-0-	1503	2			N	-0-					-0-
05	2108	N	1591	-0-	-517	-0-	1589	2	2	9	N	2	2	8			-0-
06	2040	N	1695	-0-	-345	-0-	1695	2			N	-0-					-0-

KINDON GAS UNIT NO. 1 WELL #: 18 RRCID -> 260319 COMPL. DATE 02/02/2011 TOTAL DEPTH 13100 PERF.11442 - 12056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1801	N	1801	-0-	-0-	-0-	1801	2			Y	-0-					-0-
02	1611	N	1611	-0-	-0-	-0-	1611	2			Y	-0-					-0-
03	1698	N	1698	-0-	-0-	-0-	1698	2			Y	-0-					-0-
04	1696	N	1696	-0-	-0-	-0-	1696	2			Y	-0-					-0-
05	1761	N	1761	-0-	-0-	-0-	1761	2			Y	-0-					-0-
06	1747	N	1747	-0-	-0-	-0-	1747	2			Y	-0-					-0-

HASKELL D. GILLIAM GAS UNIT NO 1 WELL #: 13 RRCID -> 260320 COMPL. DATE 03/03/2011 TOTAL DEPTH 13165 PERF.11723 - 12256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	880	N	880	-0-	-0-	-0-	880	2			Y	-0-					-0-
02	512	N	512	-0-	-0-	-0-	512	2			Y	-0-					-0-
03	620	N	619	-0-	-1	-0-	619	2			Y	-0-					-0-
04	720	N	629	-0-	-91	-0-	629	2			Y	-0-					-0-
05	809	N	809	-0-	-0-	-0-	809	2			Y	-0-					-0-
06	832	N	832	-0-	-0-	-0-	832	2			Y	-0-					-0-

C. A. NEWSOM ESTATE WELL #: 37 RRCID -> 260321 COMPL. DATE 07/11/2014 TOTAL DEPTH 12952 PERF.10594 - 12716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1860	N	1394	-0-	-466	-0-	1394	2			Y	-0-					-0-
02	2245	N	2245	-0-	-0-	-0-	2245	2			Y	-0-					-0-
03	2491	N	2491	-0-	-0-	-0-	2491	2			Y	-0-					-0-
04	2684	N	2684	-0-	-0-	-0-	2684	2			Y	-0-					-0-
05	2783	N	2783	-0-	-0-	-0-	2783	2			Y	-0-					-0-
06	2704	N	2704	-0-	-0-	-0-	2704	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
LARSON "A" II GAS UNIT WELL #: 14 RRCID -> 260589 COMPL. DATE 11/08/2010 TOTAL DEPTH 13175 PERF.11504 - 12082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1519	N	1135	-0-	-384	-0-	1135	2			Y	-0-					-0-
02	1508	N	1143	-0-	-365	-0-	1143	2			Y	-0-					-0-
03	1488	N	1206	-0-	-282	-0-	1206	2			Y	-0-					-0-
04	1110	N	406	-0-	-704	-0-	406	2			Y	-0-					-0-
05	1420	N	1420	-0-	-0-	-0-	1420	2			Y	-0-					-0-
06	1505	N	1505	-0-	-0-	-0-	1505	2			Y	-0-					-0-

J. A. GILLIAM GAS UNIT WELL #: 22 RRCID -> 260771 COMPL. DATE 04/15/2011 TOTAL DEPTH 12708 PERF.10815 - 12455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3131	X	2523	-0-	-608	-0-	2523	2			Y	-0-					-0-
02	2929	X	2621	-0-	-308	-0-	2621	2			Y	-0-					-0-
03	2914	X	2801	-0-	-113	-0-	2801	2			Y	-0-					-0-
04	2862	X	2862	-0-	-0-	-0-	2862	2			Y	-0-					-0-
05	3386	X	3386	-0-	-0-	-0-	3386	2			Y	-0-					-0-
06	2973	X	2973	-0-	-0-	-0-	2973	2			Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 19 RRCID -> 260804 COMPL. DATE 04/29/2011 TOTAL DEPTH 12860 PERF.11210 - 12702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1240	X	1105	-0-	-135	-0-	1105	2			N	-0-					-0-
02	1189	N	949	-0-	-240	-0-	949	2			N	-0-					-0-
03	1178	N	1124	-0-	-54	-0-	1124	2			N	-0-					-0-
04	1080	N	965	-0-	-115	-0-	964	2	1	9	N	1	1	1			-0-
05	1129	N	1129	-0-	-0-	-0-	1128	2	1	9	N	1	1	8			-0-
06	1080	N	963	-0-	-117	-0-	962	2	1	9	N	1	1	8			-0-

J. A. GILLIAM II GAS UNIT WELL #: 25 RRCID -> 260950 COMPL. DATE 05/11/2011 TOTAL DEPTH 12865 PERF.11092 - 12644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2821	X	2254	-0-	-567	-0-	2254	2			Y	-0-					-0-
02	2233	N	2067	-0-	-166	-0-	2067	2			Y	-0-					-0-
03	2485	N	2485	-0-	-0-	-0-	2485	2			Y	-0-					-0-
04	2220	N	2185	-0-	-35	-0-	2185	2			Y	-0-					-0-
05	2232	N	2118	-0-	-114	-0-	2118	2			Y	-0-					-0-
06	2430	N	2265	-0-	-165	-0-	2265	2			Y	-0-					-0-

J. A. GILLIAM GAS UNIT WELL #: 29 RRCID -> 260953 COMPL. DATE 05/23/2011 TOTAL DEPTH 12649 PERF.10658 - 12452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2976	X	2318	-0-	-658	-0-	2318	2			Y	-0-					-0-
02	2787	X	2787	-0-	-0-	-0-	2787	2			Y	-0-					-0-
03	3007	X	3007	-0-	-0-	-0-	3007	2			Y	-0-					-0-
04	2790	X	2577	-0-	-213	-0-	2577	2			Y	-0-					-0-
05	3007	X	2187	-0-	-820	-0-	2187	2			Y	-0-					-0-
06	2940	X	2534	-0-	-406	-0-	2534	2			Y	-0-					-0-

EUBANKS UNIT NO. 1 WELL #: 15 RRCID -> 261191 COMPL. DATE 12/02/2010 TOTAL DEPTH 12779 PERF.10880 - 12594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1667	N	1667	-0-	-0-	-0-	1663	2	4	9	Y	4	4	1			-0-
02	1711	N	1381	-0-	-330	-0-	1381	2			Y	-0-					-0-
03	1581	N	1537	-0-	-44	-0-	1537	2			Y	-0-					-0-
04	1620	N	1567	-0-	-53	-0-	1567	2			Y	-0-					-0-
05	2239	N	2239	-0-	-0-	-0-	2237	2	2	9	Y	2	2	8			-0-
06	1979	N	1979	-0-	-0-	-0-	1979	2			Y	-0-					-0-

S. J. HARLOW GAS UNIT WELL #: 25 RRCID -> 261201 COMPL. DATE 11/11/2013 TOTAL DEPTH 12699 PERF.10562 - 12608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4061	X	3493	-0-	-568	-0-	3493	2			N	-0-					-0-
02	3799	X	3225	-0-	-574	-0-	3225	2			N	-0-					-0-
03	4061	X	2896	-0-	-1165	-0-	2896	2			N	-0-					-0-
04	3900	X	2651	-0-	-1249	-0-	2650	2	1	9	N	1	1	1			-0-
05	3503	X	3176	-0-	-327	-0-	3175	2	1	9	N	1	1	8			-0-
06	3390	X	2658	-0-	-732	-0-	2657	2	1	9	N	1	1	8			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
CAGLE GAS UNIT WELL #: 18 RRCID -> 261204 COMPL. DATE 09/21/2010 TOTAL DEPTH 13185 PERF.12103 - 12861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2821	X	1460	-0-	-1361	-0-	1460	2			Y	-0-					-0-
02	2639	X	1824	-0-	-815	-0-	1824	2			Y	-0-					-0-
03	2977	X	2977	-0-	-0-	-0-	2977	2			Y	-0-					-0-
04	3001	X	3001	-0-	-0-	-0-	3001	2			Y	-0-					-0-
05	2240	N	2240	-0-	-0-	-0-	2240	2			Y	-0-					-0-
06	2730	N	2450	-0-	-280	-0-	2450	2			Y	-0-					-0-

HUDSON "A" WELL #: 12 RRCID -> 261212 COMPL. DATE 11/01/2010 TOTAL DEPTH 12789 PERF.11047 - 12577

01	1672	N	1672	-0-	-0-	-0-	1672	2			N	-0-					-0-
02	1573	N	1573	-0-	-0-	-0-	1573	2			N	-0-					-0-
03	1798	N	1184	-0-	-614	-0-	1184	2			N	-0-					-0-
04	1620	N	1022	-0-	-598	-0-	1022	2			N	-0-					-0-
05	1674	N	641	-0-	-1033	-0-	641	2			N	-0-					-0-
06	1140	N	810	-0-	-330	-0-	810	2			N	-0-					-0-

MCWATTERS, T. H. WELL #: 39 RRCID -> 261238 COMPL. DATE 11/23/2011 TOTAL DEPTH 13126 PERF.10784 - 12891

01	443	N	443	-0-	-0-	-0-	443	2			Y	-0-					-0-
02	432	N	432	-0-	-0-	-0-	432	2			Y	-0-					-0-
03	494	N	494	-0-	-0-	-0-	494	2			Y	-0-					-0-
04	453	N	453	-0-	-0-	-0-	453	2			Y	-0-					-0-
05	465	N	425	-0-	-40	-0-	425	2			Y	-0-					-0-
06	509	N	509	-0-	-0-	-0-	509	2			Y	-0-					-0-

C. A. NEWSOM ESTATE WELL #: 40 RRCID -> 261239 COMPL. DATE 12/14/2010 TOTAL DEPTH 12944 PERF.11652 - 12890

01	1395	N	1285	-0-	-110	-0-	1285	2			Y	-0-					-0-
02	1276	N	1247	-0-	-29	-0-	1247	2			Y	-0-					-0-
03	1356	N	1356	-0-	-0-	-0-	1356	2			Y	-0-					-0-
04	1314	N	1314	-0-	-0-	-0-	1314	2			Y	-0-					-0-
05	1333	N	1280	-0-	-53	-0-	1280	2			Y	-0-					-0-
06	1622	N	1622	-0-	-0-	-0-	1622	2			Y	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 22 RRCID -> 261243 COMPL. DATE 03/05/2011 TOTAL DEPTH 12841 PERF.11086 - 12610

01	877	N	877	-0-	-0-	-0-	877	2			Y	-0-					-0-
02	767	N	767	-0-	-0-	-0-	767	2			Y	-0-					-0-
03	841	N	841	-0-	-0-	-0-	841	2			Y	-0-					-0-
04	870	N	735	-0-	-135	-0-	735	2			Y	-0-					-0-
05	837	N	820	-0-	-17	-0-	820	2			Y	-0-					-0-
06	840	N	659	-0-	-181	-0-	659	2			Y	-0-					-0-

S. J. HARLOW GAS UNIT WELL #: 20 RRCID -> 261251 COMPL. DATE 03/21/2011 TOTAL DEPTH 12731 PERF.11208 - 12594

01	2821	N	2161	-0-	-660	-0-	2161	2			N	-0-					-0-
02	2755	N	2396	-0-	-359	-0-	2396	2			N	-0-					-0-
03	3100	N	3423	-0-	323	323	3423	2			N	-0-					-0-
04	3000	N	2789	-0-	-211	112	2788	2	1	9	N	1	1	1			-0-
05	2573	N	2319	-0-	-254	-0-	2319	2			N	-0-					-0-
06	2850	X	2692	-0-	-158	-0-	2692	2			N	-0-					-0-

HUDSON "B" GAS UNIT WELL #: 11 RRCID -> 261259 COMPL. DATE 05/10/2011 TOTAL DEPTH 12819 PERF.11047 - 12680

01	4123	X	2974	-0-	-1149	-0-	2974	2			N	-0-					-0-
02	4042	X	4042	-0-	-0-	-0-	4042	2			N	-0-					-0-
03	3937	X	3464	-0-	-473	-0-	3464	2			N	-0-					-0-
04	3810	X	3498	-0-	-312	-0-	3497	2	1	9	N	1	1	1			-0-
05	4309	X	3464	-0-	-845	-0-	3463	2	1	9	N	1	1	8			-0-
06	4170	X	3932	-0-	-238	-0-	3931	2	1	9	N	1	1	8			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
C. C. THOMPSON GAS UNIT WELL #: 34 RRCID -> 261270 COMPL. DATE 05/18/2011 TOTAL DEPTH 13036 PERF.11472 - 12997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2976	X	2542	-0-	-434	-0-	2539	2	3	9	Y	3	3	1			-0-
02	2813	N	2630	-0-	-183	-0-	2630	2			Y	-0-					-0-
03	2729	N	2729	-0-	-0-	-0-	2729	2			Y	-0-					-0-
04	2710	N	2710	-0-	-0-	-0-	2710	2			Y	-0-					-0-
05	2821	N	2712	-0-	-109	-0-	2710	2	2	9	Y	2	2	8			-0-
06	2640	N	2298	-0-	-342	-0-	2298	2			Y	-0-					-0-

C. C. THOMPSON GAS UNIT WELL #: 31 RRCID -> 261271 COMPL. DATE 06/14/2011 TOTAL DEPTH 13067 PERF.11442 - 12907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2356	X	982	-0-	-1374	-0-	981	2	1	9	Y	1	1	1			-0-
02	2204	X	814	-0-	-1390	-0-	814	2			Y	-0-					-0-
03	2356	X	2165	-0-	-191	-0-	2165	2			Y	-0-					-0-
04	2130	X	1514	-0-	-616	-0-	1514	2			Y	-0-					-0-
05	1860	X	1350	-0-	-510	-0-	1349	2	1	9	Y	1	1	8			-0-
06	2100	N	1667	-0-	-433	-0-	1667	2			Y	-0-					-0-

C. A. NEWSOM ESTATE WELL #: 30 RRCID -> 261540 COMPL. DATE 03/09/2011 TOTAL DEPTH 12895 PERF.11476 - 12763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1529	N	1529	-0-	-0-	-0-	1529	2			Y	-0-					-0-
02	1334	N	1295	-0-	-39	-0-	1295	2			Y	-0-					-0-
03	1581	N	1250	-0-	-331	-0-	1250	2			Y	-0-					-0-
04	1470	N	1453	-0-	-17	-0-	1453	2			Y	-0-					-0-
05	1395	N	1160	-0-	-235	-0-	1160	2			Y	-0-					-0-
06	1200	N	1140	-0-	-60	-0-	1140	2			Y	-0-					-0-

J. A. GILLIAM II GAS UNIT WELL #: 33 RRCID -> 261553 COMPL. DATE 06/08/2011 TOTAL DEPTH 12703 PERF.10898 - 12491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	573	-0-	-47	-0-	570	2	3	9	Y	3	3	1			-0-
02	551	N	397	-0-	-154	-0-	396	2	1	9	Y	1	1	1			-0-
03	558	N	558	-0-	-0-	-0-	557	2	1	9	Y	1	1	1			-0-
04	1249	N	1249	-0-	-0-	-0-	1249	2			Y	-0-					-0-
05	683	N	683	-0-	-0-	-0-	682	2	1	9	Y	1	1	8			-0-
06	1035	N	1035	-0-	-0-	-0-	1035	2			Y	-0-					-0-

J. A. GILLIAM II GAS UNIT WELL #: 24 RRCID -> 261575 COMPL. DATE 06/30/2011 TOTAL DEPTH 12935 PERF.10994 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1922	N	1772	-0-	-150	-0-	1761	2	11	9	N	10	10	1			-0-
02	2083	N	2083	-0-	-0-	-0-	2080	2	3	9	N	3	3	1			-0-
03	2041	N	2041	-0-	-0-	-0-	2038	2	3	9	N	3	3	1			-0-
04	1819	N	1819	-0-	-0-	-0-	1819	2			N	-0-					-0-
05	2046	N	1677	-0-	-369	-0-	1671	2	6	9	N	5	5	8			-0-
06	1980	N	1550	-0-	-430	-0-	1550	2			N	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 38 RRCID -> 261777 COMPL. DATE 07/15/2011 TOTAL DEPTH 13089 PERF.11722 - 12911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2635	X	2000	-0-	-635	-0-	1998	2	2	9	Y	2	2	1			-0-
02	2079	N	2079	-0-	-0-	-0-	2079	2			Y	-0-					-0-
03	2759	N	2259	-0-	-500	-0-	2259	2			Y	-0-					-0-
04	2302	N	2302	-0-	-0-	-0-	2302	2			Y	-0-					-0-
05	2671	N	2671	-0-	-0-	-0-	2671	2			Y	-0-					-0-
06	2675	N	2675	-0-	-0-	-0-	2675	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 29 RRCID -> 262461 COMPL. DATE 08/16/2011 TOTAL DEPTH 12955 PERF.11336 - 12811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4898	X	4560	-0-	-338	-0-	4556	2	4	9	Y	4	4	1			-0-
02	4661	X	4661	-0-	-0-	-0-	4661	2			Y	-0-					-0-
03	4907	X	4907	-0-	-0-	-0-	4907	2			Y	-0-					-0-
04	4740	X	4135	-0-	-605	-0-	4135	2			Y	-0-					-0-
05	4898	X	4559	-0-	-339	-0-	4559	2			Y	-0-					-0-
06	4740	X	4084	-0-	-656	-0-	4084	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

GILLIAM, J. A. GAS UNIT WELL #: 23 RRCID -> 262675 COMPL. DATE 09/20/2011 TOTAL DEPTH 12514 PERF.10204 - 12441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2046	X	1526	-0-	-520	-0-	1526	2			Y	-0-					-0-
02	1334	N	1254	-0-	-80	-0-	1254	2			Y	-0-					-0-
03	1379	N	1379	-0-	-0-	-0-	1379	2			Y	-0-					-0-
04	2588	N	2588	-0-	-0-	-0-	2588	2			Y	-0-					-0-
05	2120	N	2120	-0-	-0-	-0-	2120	2			Y	-0-					-0-
06	2300	N	2300	-0-	-0-	-0-	2300	2			Y	-0-					-0-

FAILS GAS UNIT WELL #: 33 RRCID -> 262693 COMPL. DATE 09/22/2011 TOTAL DEPTH 12823 PERF.11411 - 12747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3317	X	2778	-0-	-539	-0-	2778	2			Y	-0-					-0-
02	3074	X	2730	-0-	-344	-0-	2730	2			Y	-0-					-0-
03	3255	X	3113	-0-	-142	-0-	3113	2			Y	-0-					-0-
04	3150	X	2944	-0-	-206	-0-	2944	2			Y	-0-					-0-
05	3042	X	3042	-0-	-0-	-0-	3042	2			Y	-0-					-0-
06	3060	X	2910	-0-	-150	-0-	2910	2			Y	-0-					-0-

THOMAS, H. D. ET AL GAS UNIT WELL #: 11HR RRCID -> 262982 COMPL. DATE 10/05/2010 TOTAL DEPTH 11386 PERF.11750 - 15350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9951	X	9710	-0-	-241	-0-	9695	2	15	9	N	14	14	1			-0-
02	9309	X	9150	-0-	-159	-0-	9146	2	4	9	N	4	4	1			-0-
03	10230	X	9448	-0-	-782	-0-	9445	2	3	9	N	3	3	1			-0-
04	9900	X	9331	-0-	-569	-0-	9331	2			N	-0-					-0-
05	10230	X	9703	-0-	-527	-0-	9695	2	8	9	N	7	7	8			-0-
06	9600	X	9367	-0-	-233	-0-	9367	2			N	-0-					-0-

C. C. THOMPSON GAS UNIT WELL #: 41 RRCID -> 263129 COMPL. DATE 08/05/2011 TOTAL DEPTH 13075 PERF.11079 - 12875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5492	X	5492	-0-	-0-	-0-	5471	2	21	9	Y	19	19	1			-0-
02	5104	X	4352	-0-	-752	-0-	4352	2			Y	-0-					-0-
03	5456	X	5173	-0-	-283	-0-	5173	2			Y	-0-					-0-
04	5280	X	5133	-0-	-147	-0-	5133	2			Y	-0-					-0-
05	5456	X	5269	-0-	-187	-0-	5268	2	1	9	Y	1	1	8			-0-
06	5280	X	5121	-0-	-159	-0-	5121	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 23 RRCID -> 263135 COMPL. DATE 09/23/2011 TOTAL DEPTH 12589 PERF.11671 - 12240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5270	X	1509	-0-	-3761	-0-	1509	2			Y	-0-					-0-
02	4930	X	871	-0-	-4059	-0-	871	2			Y	-0-					-0-
03	5270	X	2098	-0-	-3172	-0-	2098	2			Y	-0-					-0-
04	3540	X	1399	-0-	-2141	-0-	1399	2			Y	-0-					-0-
05	2852	X	669	-0-	-2183	-0-	669	2			Y	-0-					-0-
06	2040	X	1054	-0-	-986	-0-	1054	2			Y	-0-					-0-

CURRY "A" GAS UNIT II WELL #: 5H RRCID -> 263136 COMPL. DATE 08/23/2011 TOTAL DEPTH 11538 PERF.12030 - 16630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9579	X	7576	-0-	-2003	-0-	7573	2	3	9	N	3	3	1			-0-
02	8961	X	7190	-0-	-1771	-0-	7190	2			N	-0-					-0-
03	9238	X	8493	-0-	-745	-0-	8493	2			N	-0-					-0-
04	8790	X	8140	-0-	-650	-0-	8134	2	6	9	N	5	5	1			-0-
05	8866	X	8389	-0-	-477	-0-	8380	2	9	9	N	8	8	8			-0-
06	8220	X	7377	-0-	-843	-0-	7374	2	3	9	N	3	3	8			-0-

T. H. MCWATTERS WELL #: 32 RRCID -> 264285 COMPL. DATE 12/11/2012 TOTAL DEPTH 12962 PERF.10807 - 12010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3813	X	3392	-0-	-421	-0-	3392	2			Y	-0-					-0-
02	3567	X	2867	-0-	-700	-0-	2867	2			Y	-0-					-0-
03	3813	X	2912	-0-	-901	-0-	2912	2			Y	-0-					-0-
04	3690	X	3094	-0-	-596	-0-	3094	2			Y	-0-					-0-
05	3813	X	3659	-0-	-154	-0-	3659	2			Y	-0-					-0-
06	3798	X	3798	-0-	-0-	-0-	3798	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
THOMPSON, C. C. GAS UNIT WELL #: 36 RRCID -> 264524 COMPL. DATE 09/14/2011 TOTAL DEPTH 12985 PERF.11410 - 12904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4632	X	4632	-0-	-0-	-0-	4630	2	2	9	Y	2	2	1			-0-
02	3968	X	3968	-0-	-0-	-0-	3968	2			Y	-0-					-0-
03	4181	X	4181	-0-	-0-	-0-	4181	2			Y	-0-					-0-
04	3806	X	3806	-0-	-0-	-0-	3806	2			Y	-0-					-0-
05	3472	X	3316	-0-	-156	-0-	3314	2	2	9	Y	2	2	8			-0-
06	3360	X	2857	-0-	-503	-0-	2857	2			Y	-0-					-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 13 RRCID -> 264711 COMPL. DATE 12/07/2011 TOTAL DEPTH 13149 PERF.11479 - 12965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	1010	-0-	-13	-0-	1010	2			Y	-0-					-0-
02	962	N	962	-0-	-0-	-0-	962	2			Y	-0-					-0-
03	972	N	972	-0-	-0-	-0-	972	2			Y	-0-					-0-
04	990	N	955	-0-	-35	-0-	955	2			Y	-0-					-0-
05	1023	N	934	-0-	-89	-0-	934	2			Y	-0-					-0-
06	930	N	828	-0-	-102	-0-	828	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 25 RRCID -> 264713 COMPL. DATE 12/07/2011 TOTAL DEPTH 11508 PERF.10603 - 11288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	666	-0-	-202	-0-	666	2			Y	-0-					-0-
02	673	N	673	-0-	-0-	-0-	673	2			Y	-0-					-0-
03	806	N	590	-0-	-216	-0-	590	2			Y	-0-					-0-
04	630	N	558	-0-	-72	-0-	558	2			Y	-0-					-0-
05	713	N	507	-0-	-206	-0-	507	2			Y	-0-					-0-
06	570	N	479	-0-	-91	-0-	479	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 30 RRCID -> 264720 COMPL. DATE 02/21/2012 TOTAL DEPTH 13373 PERF.10613 - 11904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1364	N	920	-0-	-444	-0-	920	2			Y	-0-					-0-
02	1044	N	855	-0-	-189	-0-	855	2			Y	-0-					-0-
03	1147	N	1116	-0-	-31	-0-	1116	2			Y	-0-					-0-
04	1022	N	1022	-0-	-0-	-0-	1022	2			Y	-0-					-0-
05	961	N	961	-0-	-0-	-0-	961	2			Y	-0-					-0-
06	1080	N	718	-0-	-362	-0-	718	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 24 RRCID -> 264770 COMPL. DATE 12/08/2010 TOTAL DEPTH 13059 PERF.11609 - 12878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1677	N	1677	-0-	-0-	-0-	1677	2			Y	-0-					-0-
02	1595	N	1564	-0-	-31	-0-	1564	2			Y	-0-					-0-
03	1736	N	1617	-0-	-119	-0-	1617	2			Y	-0-					-0-
04	1752	N	1752	-0-	-0-	-0-	1752	2			Y	-0-					-0-
05	1856	N	1856	-0-	-0-	-0-	1856	2			Y	-0-					-0-
06	1730	N	1730	-0-	-0-	-0-	1730	2			Y	-0-					-0-

J. A. GILLIAM II GAS UNIT WELL #: 29 RRCID -> 264859 COMPL. DATE 08/06/2011 TOTAL DEPTH 13005 PERF.11096 - 12806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2108	N	1908	-0-	-200	-0-	1905	2	3	9	N	3	3	1			-0-
02	1711	N	1663	-0-	-48	-0-	1663	2			N	-0-					-0-
03	1957	N	1957	-0-	-0-	-0-	1957	2			N	-0-					-0-
04	1960	N	1960	-0-	-0-	-0-	1957	2	3	9	N	3	3	1			-0-
05	1845	N	1845	-0-	-0-	-0-	1842	2	3	9	N	3	3	8			-0-
06	1890	N	1618	-0-	-272	-0-	1617	2	1	9	N	1	1	8			-0-

KNIGHT GAS UNIT NO. 1 WELL #: 32 RRCID -> 264883 COMPL. DATE 10/15/2011 TOTAL DEPTH 12518 PERF.11273 - 12226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2550	N	2550	-0-	-0-	-0-	2550	2			Y	-0-					-0-
02	2822	N	2822	-0-	-0-	-0-	2822	2			Y	-0-					-0-
03	3100	N	3630	-0-	530	530	3630	2			Y	-0-					-0-
04	3000	N	3926	-0-	926	1456	3926	2			Y	-0-					-0-
05	3100	N	3419	-0-	319	1775	3419	2			Y	-0-					-0-
06	3985	X	2210	-0-	-1775	-0-	2210	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
WORTHY "A" GAS UNIT WELL #: 9 RRCID -> 264945 COMPL. DATE 10/28/2011 TOTAL DEPTH 13185 PERF.11462 - 12992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
02	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
03	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
04	240	N	119	-0-	-121	-0-	119	2			N	-0-					-0-
05	3100	N	3241	-0-	141	141	3231	2	10	9	N	9	9	8			-0-
06	2124	N	1983	-0-	-141	-0-	1983	2			N	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 21 RRCID -> 264979 COMPL. DATE 04/02/2011 TOTAL DEPTH 12687 PERF.11314 - 12604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1933	N	1933	-0-	-0-	-0-	1933	2			N	-0-					-0-
02	1740	N	1269	-0-	-471	-0-	1269	2			N	-0-					-0-
03	1829	N	1697	-0-	-132	-0-	1697	2			N	-0-					-0-
04	1860	N	1531	-0-	-329	-0-	1531	2			N	-0-					-0-
05	1752	N	1752	-0-	-0-	-0-	1752	2			N	-0-					-0-
06	1650	N	1595	-0-	-55	-0-	1595	2			N	-0-					-0-

CRIDER GAS UNIT WELL #: 9 RRCID -> 265636 COMPL. DATE 12/15/2011 TOTAL DEPTH 12878 PERF.10732 - 12666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1426	N	1376	-0-	-50	-0-	1376	2			Y	-0-					-0-
02	1334	N	1323	-0-	-11	-0-	1323	2			Y	-0-					-0-
03	1426	N	1229	-0-	-197	-0-	1229	2			Y	-0-					-0-
04	1350	N	1001	-0-	-349	-0-	1001	2			Y	-0-					-0-
05	1426	N	-0-	-0-	-1426	-0-					Y	-0-					-0-
06	1200	N	1166	-0-	-34	-0-	1166	2			Y	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 22 RRCID -> 265645 COMPL. DATE 12/07/2011 TOTAL DEPTH 12888 PERF.10469 - 12605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1845	N	1845	-0-	-0-	-0-	1844	2	1	9	N	1	1	1			-0-
02	1936	N	1936	-0-	-0-	-0-	1936	2			N	-0-					-0-
03	1489	N	1489	-0-	-0-	-0-	1489	2			N	-0-					-0-
04	1770	N	1319	-0-	-451	-0-	1308	2	11	9	N	10	10	1			-0-
05	2077	N	1398	-0-	-679	-0-	1388	2	10	9	N	9	9	8			-0-
06	1440	N	1336	-0-	-104	-0-	1330	2	6	9	N	5	5	8			-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 23 RRCID -> 266053 COMPL. DATE 01/17/2012 TOTAL DEPTH 12757 PERF.10961 - 12634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3441	X	3370	-0-	-71	-0-	3370	2			Y	-0-					-0-
02	3219	X	2817	-0-	-402	-0-	2817	2			Y	-0-					-0-
03	3927	X	3927	-0-	-0-	-0-	3927	2			Y	-0-					-0-
04	3339	X	3339	-0-	-0-	-0-	3339	2			Y	-0-					-0-
05	3508	X	3508	-0-	-0-	-0-	3508	2			Y	-0-					-0-
06	3630	X	3404	-0-	-226	-0-	3404	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 22 RRCID -> 266055 COMPL. DATE 01/03/2012 TOTAL DEPTH 13060 PERF.10882 - 12926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2449	X	1585	-0-	-864	-0-	1585	2			Y	-0-					-0-
02	2146	N	2009	-0-	-137	-0-	2009	2			Y	-0-					-0-
03	2371	N	2371	-0-	-0-	-0-	2371	2			Y	-0-					-0-
04	1949	N	1949	-0-	-0-	-0-	1949	2			Y	-0-					-0-
05	2382	N	2382	-0-	-0-	-0-	2381	2	1	9	Y	1	1	8			-0-
06	2323	N	2323	-0-	-0-	-0-	2323	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 47 RRCID -> 266103 COMPL. DATE 01/27/2012 TOTAL DEPTH 12949 PERF.11003 - 12708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2201	X	1960	-0-	-241	-0-	1960	2			Y	-0-					-0-
02	2110	X	2110	-0-	-0-	-0-	2110	2			Y	-0-					-0-
03	2278	X	2278	-0-	-0-	-0-	2278	2			Y	-0-					-0-
04	2100	X	2004	-0-	-96	-0-	2004	2			Y	-0-					-0-
05	2263	X	1796	-0-	-467	-0-	1796	2			Y	-0-					-0-
06	5263	X	5263	-0-	-0-	-0-	5263	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
MCSWANE GAS UNIT WELL #: 20H RRCID -> 266105 COMPL. DATE 01/10/2012 TOTAL DEPTH 12724 PERF.13100 - 15304

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3205	X	3205	-0-	-0-	-0-	3204	2	1	9	N	1	1	1			-0-
02	3915	X	3011	-0-	-904	-0-	3011	2			N	-0-					-0-
03	4185	X	2653	-0-	-1532	-0-	2653	2			N	-0-					-0-
04	5403	X	5403	-0-	-0-	-0-	5399	2	4	9	N	4	4	1			-0-
05	3922	X	3922	-0-	-0-	-0-	3919	2	3	9	N	3	3	8			-0-
06	4038	X	4038	-0-	-0-	-0-	4037	2	1	9	N	1	1	8			-0-

GILLIAM, J.A. GU II WELL #: 20 RRCID -> 266113 COMPL. DATE 02/11/2012 TOTAL DEPTH 12780 PERF.11015 - 12619

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2381	N	2381	-0-	-0-	-0-	2375	2	6	9	Y	5	5	1			-0-
02	1974	N	1974	-0-	-0-	-0-	1972	2	2	9	Y	2	2	1			-0-
03	2028	N	2028	-0-	-0-	-0-	2027	2	1	9	Y	1	1	1			-0-
04	2340	N	2034	-0-	-306	-0-	2034	2			Y	-0-					-0-
05	2387	N	2387	-0-	-0-	-0-	2383	2	4	9	Y	4	4	8			-0-
06	2560	N	2560	-0-	-0-	-0-	2560	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 20 RRCID -> 266164 COMPL. DATE 03/22/2012 TOTAL DEPTH 13130 PERF.11434 - 12908

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5621	X	5621	-0-	-0-	-0-	5619	2	2	9	Y	2	2	1			-0-
02	5336	X	5136	-0-	-200	-0-	5136	2			Y	-0-					-0-
03	5766	X	5524	-0-	-242	-0-	5524	2			Y	-0-					-0-
04	5580	X	5252	-0-	-328	-0-	5250	2	2	9	Y	2	2	1			-0-
05	5766	X	5478	-0-	-288	-0-	5476	2	2	9	Y	2	2	8			-0-
06	5430	X	5133	-0-	-297	-0-	5132	2	1	9	Y	1	1	8			-0-

CAGLE GAS UNIT WELL #: 21 RRCID -> 266168 COMPL. DATE 03/09/2012 TOTAL DEPTH 13100 PERF.11249 - 12871

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3193	X	2190	-0-	-1003	-0-	2190	2			Y	-0-					-0-
02	2755	X	1959	-0-	-796	-0-	1959	2			Y	-0-					-0-
03	2542	X	2028	-0-	-514	-0-	2028	2			Y	-0-					-0-
04	2460	X	1733	-0-	-727	-0-	1733	2			Y	-0-					-0-
05	2294	X	1298	-0-	-996	-0-	1298	2			Y	-0-					-0-
06	2130	X	1688	-0-	-442	-0-	1688	2			Y	-0-					-0-

GILLIAM, J.A. GU II WELL #: 27 RRCID -> 266170 COMPL. DATE 03/20/2012 TOTAL DEPTH 12790 PERF.11403 - 12596

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	2261	-0-	-839	2133	2259	2	2	9	Y	2	2	1			-0-
02	2900	N	2035	-0-	-865	1268	2034	2	1	9	Y	1	1	1			-0-
03	3100	N	2399	-0-	-701	567	2398	2	1	9	Y	1	1	1			-0-
04	2725	N	2158	-0-	-567	-0-	2158	2			Y	-0-					-0-
05	2519	N	2519	-0-	-0-	-0-	2518	2	1	9	Y	1	1	8			-0-
06	2340	N	2153	-0-	-187	-0-	2153	2			Y	-0-					-0-

THOMPSON, C. C. GAS UNIT WELL #: 33 RRCID -> 266195 COMPL. DATE 04/16/2012 TOTAL DEPTH 12281 PERF.11786 - 11916

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	181	N	181	-0-	-0-	-0-	181	2			Y	-0-					-0-
02	149	N	149	-0-	-0-	-0-	149	2			Y	-0-					-0-
03	138	N	138	-0-	-0-	-0-	138	2			Y	-0-					-0-
04	107	N	107	-0-	-0-	-0-	107	2			Y	-0-					-0-
05	124	N	124	-0-	-0-	-0-	124	2			Y	-0-					-0-
06	118	N	118	-0-	-0-	-0-	118	2			Y	-0-					-0-

THOMAS, H. D. ET AL WELL #: 19 RRCID -> 266208 COMPL. DATE 03/01/2012 TOTAL DEPTH 12800 PERF.10938 - 12616

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	479	-0-	-141	-0-	479	2			Y	-0-					-0-
02	580	N	441	-0-	-139	-0-	441	2			Y	-0-					-0-
03	589	N	374	-0-	-215	-0-	374	2			Y	-0-					-0-
04	480	N	308	-0-	-172	-0-	308	2			Y	-0-					-0-
05	575	N	575	-0-	-0-	-0-	575	2			Y	-0-					-0-
06	837	N	837	-0-	-0-	-0-	837	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
MCSWANE GAS UNIT WELL #: 16 RRCID -> 266247 COMPL. DATE 05/04/2012 TOTAL DEPTH 12338 PERF.11724 - 12195

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	X	2842	-0-	-258	-0-	2841	2	1	9	N	1	1	1			1
02	3654	X	2515	-0-	-1139	-0-	2515	2			N	-0-					1
03	3906	X	2742	-0-	-1164	-0-	2742	2			N	-0-					1
04	3780	X	3464	-0-	-316	-0-	3463	2	1	9	N	1	1	1			1
05	3294	X	3294	-0-	-0-	-0-	3293	2	1	9	N	1	1	8			1
06	3268	X	3268	-0-	-0-	-0-	3267	2	1	9	N	1	1	8			1

HUDSON "B" GAS UNIT WELL #: 19 RRCID -> 266256 COMPL. DATE 06/13/2012 TOTAL DEPTH 12950 PERF.11043 - 12673

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1891	N	1659	-0-	-232	-0-	1658	2	1	9	N	1	1	1			-0-
02	1769	N	1484	-0-	-285	-0-	1484	2			N	-0-					-0-
03	1612	N	1547	-0-	-65	-0-	1547	2			N	-0-					-0-
04	1740	N	1740	-0-	-0-	-0-	1738	2	2	9	N	2	2	1			-0-
05	2110	N	2110	-0-	-0-	-0-	2109	2	1	9	N	1	1	8			-0-
06	2258	N	2258	-0-	-0-	-0-	2257	2	1	9	N	1	1	8			-0-

THOMPSON, C. C. GAS UNIT WELL #: 44 RRCID -> 266257 COMPL. DATE 06/16/2012 TOTAL DEPTH 13029 PERF.10658 - 12823

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3744	X	3744	-0-	-0-	-0-	3737	2	7	9	Y	6	6	1			-0-
02	3608	X	3608	-0-	-0-	-0-	3608	2			Y	-0-					-0-
03	4203	X	4203	-0-	-0-	-0-	4203	2			Y	-0-					-0-
04	4138	X	4138	-0-	-0-	-0-	4138	2			Y	-0-					-0-
05	4316	X	4316	-0-	-0-	-0-	4314	2	2	9	Y	2	2	8			-0-
06	4059	X	4059	-0-	-0-	-0-	4059	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 22 RRCID -> 266261 COMPL. DATE 06/22/2012 TOTAL DEPTH 13150 PERF.11203 - 12159

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2852	X	2283	-0-	-569	-0-	2282	2	1	9	Y	1	1	1			-0-
02	2063	N	2063	-0-	-0-	-0-	2063	2			Y	-0-					-0-
03	2388	N	2388	-0-	-0-	-0-	2388	2			Y	-0-					-0-
04	2508	N	2508	-0-	-0-	-0-	2507	2	1	9	Y	1	1	1			-0-
05	2375	N	2375	-0-	-0-	-0-	2374	2	1	9	Y	1	1	8			-0-
06	2437	N	2437	-0-	-0-	-0-	2436	2	1	9	Y	1	1	8			-0-

MCWATTERS, T. H. WELL #: 36 RRCID -> 266300 COMPL. DATE 07/19/2012 TOTAL DEPTH 13090 PERF.11007 - 12868

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1809	N	1809	-0-	-0-	-0-	1809	2			Y	-0-					-0-
02	1384	N	1384	-0-	-0-	-0-	1384	2			Y	-0-					-0-
03	1716	N	1716	-0-	-0-	-0-	1716	2			Y	-0-					-0-
04	1740	N	1398	-0-	-342	-0-	1398	2			Y	-0-					-0-
05	1747	N	1747	-0-	-0-	-0-	1747	2			Y	-0-					-0-
06	1650	N	1397	-0-	-253	-0-	1397	2			Y	-0-					-0-

GILLIAM, J.A. GU II WELL #: 28 RRCID -> 266302 COMPL. DATE 06/26/2012 TOTAL DEPTH 12557 PERF.11062 - 12512

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1739	N	1739	-0-	-0-	-0-	1731	2	8	9	Y	7	7	1			-0-
02	1247	N	1241	-0-	-6	-0-	1239	2	2	9	Y	2	2	1			-0-
03	1860	N	1477	-0-	-383	-0-	1475	2	2	9	Y	2	2	1			-0-
04	1890	N	1890	-0-	-0-	-0-	1890	2			Y	-0-					-0-
05	2088	N	2088	-0-	-0-	-0-	2084	2	4	9	Y	4	4	8			-0-
06	2066	N	2066	-0-	-0-	-0-	2066	2			Y	-0-					-0-

KNIGHT, BRICE JR. GAS UNIT WELL #: 3 RRCID -> 266339 COMPL. DATE 02/17/2012 TOTAL DEPTH 12550 PERF.11224 - 12332

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2635	N	2392	-0-	-243	-0-	2392	2			N	-0-					-0-
02	2489	N	2489	-0-	-0-	-0-	2489	2			N	-0-					-0-
03	2604	N	2564	-0-	-40	-0-	2564	2			N	-0-					-0-
04	2310	N	2214	-0-	-96	-0-	2214	2			N	-0-					-0-
05	2666	N	1981	-0-	-685	-0-	1981	2			N	-0-					-0-
06	2490	N	1744	-0-	-746	-0-	1744	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
NEWSOM, C. A. ESTATE WELL #: 42 RRCID -> 266511 COMPL. DATE 09/28/2012 TOTAL DEPTH 12974 PERF.10688 - 12794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3534	X	2336	-0-	-1198	-0-	2336	2			Y	-0-					-0-
02	3306	X	2357	-0-	-949	-0-	2357	2			Y	-0-					-0-
03	2914	X	2350	-0-	-564	-0-	2350	2			Y	-0-					-0-
04	2820	X	2393	-0-	-427	-0-	2393	2			Y	-0-					-0-
05	3123	X	3123	-0-	-0-	-0-	3123	2			Y	-0-					-0-
06	2430	X	2363	-0-	-67	-0-	2363	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 44 RRCID -> 266540 COMPL. DATE 11/10/2012 TOTAL DEPTH 13065 PERF.11116 - 12853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	797	N	797	-0-	-0-	-0-	797	2			Y	-0-					-0-
02	609	N	609	-0-	-0-	-0-	609	2			Y	-0-					-0-
03	614	N	614	-0-	-0-	-0-	614	2			Y	-0-					-0-
04	613	N	613	-0-	-0-	-0-	613	2			Y	-0-					-0-
05	586	N	586	-0-	-0-	-0-	586	2			Y	-0-					-0-
06	540	N	516	-0-	-24	-0-	516	2			Y	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 29 RRCID -> 266787 COMPL. DATE 04/27/2012 TOTAL DEPTH 12968 PERF.11017 - 12710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3038	X	2236	-0-	-802	-0-	2232	2	4	9	N	4	4	1			-0-
02	2842	X	1896	-0-	-946	-0-	1896	2			N	-0-					-0-
03	2274	X	2274	-0-	-0-	-0-	2274	2			N	-0-					-0-
04	2160	X	2143	-0-	-17	-0-	2143	2			N	-0-					-0-
05	2198	N	2198	-0-	-0-	-0-	2197	2	1	9	N	1	1	8			-0-
06	2325	N	2325	-0-	-0-	-0-	2325	2			N	-0-					-0-

MCWATTERS, T. H. WELL #: 40 RRCID -> 267594 COMPL. DATE 12/11/2012 TOTAL DEPTH 13044 PERF.11082 - 12863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	714	N	714	-0-	-0-	-0-	714	2			Y	-0-					-0-
02	667	N	525	-0-	-142	-0-	525	2			Y	-0-					-0-
03	682	N	473	-0-	-209	-0-	473	2			Y	-0-					-0-
04	690	N	356	-0-	-334	-0-	356	2			Y	-0-					-0-
05	558	N	310	-0-	-248	-0-	310	2			Y	-0-					-0-
06	450	N	275	-0-	-175	-0-	275	2			Y	-0-					-0-

MCSWANE GAS UNIT WELL #: 25H RRCID -> 271369 COMPL. DATE 10/17/2013 TOTAL DEPTH 12838 PERF.13970 - 16668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4564	X	4564	-0-	-0-	-0-	4553	2	11	9	N	10	10	1			-0-
02	4098	X	4098	-0-	-0-	-0-	4098	2			N	-0-					-0-
03	4123	X	3193	-0-	-930	-0-	3193	2			N	-0-					-0-
04	3990	X	3103	-0-	-887	-0-	3086	2	17	9	N	15	15	1			-0-
05	4158	X	4158	-0-	-0-	-0-	4133	2	25	9	N	23	23	8			-0-
06	4352	X	4352	-0-	-0-	-0-	4337	2	15	9	N	14	14	8			-0-

KENNEDY A-WEST OAKS ALLOCATION WELL #: 1H RRCID -> 286371 COMPL. DATE 02/04/2019 TOTAL DEPTH 11167 PERF.11275 - 19218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	21886	X	18833	-0-	-3053	-0-	18830	2	3	9	N	3	3	1			-0-
02	20474	X	17966	-0-	-2508	-0-	17966	2			N	-0-					-0-
03	21886	X	18614	-0-	-3272	-0-	18614	2			N	-0-					-0-
04	20580	X	17170	-0-	-3410	-0-	17140	2	30	9	N	27	27	1			-0-
05	20274	X	725	-0-	-19549	-0-	724	2	1	9	N	1	1	8			-0-
06	18600	X	12367	-0-	-6233	-0-	12367	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
PEDERNALES PETROLEUM OP, LLC 650201
EVA HUFFMAN GAS UNIT WELL #: 2 RRCID -> 186365 COMPL. DATE 09/15/2001 TOTAL DEPTH 12600 PERF.11290 - 12391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	186	-0-	-0-	-0-	186	2			N	-0-					230
02	152	N	152	-0-	-0-	-0-	152	2			N	-0-					230
03	62	N	-0-	-0-	-62	-0-					N	-0-					230
04	60	N	3	-0-	-57	-0-	3	2			N	-0-					230
05	62	N	16	-0-	-46	-0-	16	2			N	-0-					230
06	9	N	9	-0-	-0-	-0-	9	2			N	-0-					230

EVA HUFFMAN GAS UNIT WELL #: 5 RRCID -> 187155 COMPL. DATE 12/10/2001 TOTAL DEPTH 13500 PERF.11976 - 12415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33

HUFFMAN, EVA GAS UNIT WELL #: 3 RRCID -> 187357 COMPL. DATE 01/03/2002 TOTAL DEPTH 13300 PERF.12314 - 12922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EVA HUFFMAN GAS UNIT WELL #: 4 RRCID -> 189832 COMPL. DATE 04/28/2002 TOTAL DEPTH 13502 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	439	N	439	-0-	-0-	-0-	439	2			N	-0-					174
02	513	N	513	-0-	-0-	-0-	513	2			N	-0-					174
03	248	N	6	-0-	-242	-0-	6	2			N	-0-					174
04	240	N	28	-0-	-212	-0-	28	2			N	-0-					174
05	248	N	192	-0-	-56	-0-	192	2			N	-0-					174
06	53	N	53	-0-	-0-	-0-	53	2			N	-0-					174

STROUD PETROLEUM, INC. 828082
VICKERY A WELL #: 1 RRCID -> 233523 COMPL. DATE 01/04/2008 TOTAL DEPTH 11785 PERF.10188 - 11098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	672	N	672	-0-	-0-	-0-	672	2			N	-0-					160
02	730	N	730	-0-	-0-	-0-	730	2			N	-0-					160
03	775	N	712	-0-	-63	-0-	712	2			N	-0-					160
04	622	N	622	-0-	-0-	-0-	622	2			N	-0-					160
05	775	N	650	-0-	-125	-0-	650	2			N	-0-					160
06	737	N	737	-0-	-0-	-0-	737	2			N	-0-					160

WATSON WELL #: 3 RRCID -> 250680 COMPL. DATE 02/20/2009 TOTAL DEPTH 11750 PERF. 9866 - 11155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					41
02	0	N	-0-	-0-	-0-	-0-					N	-0-					41
03	0	N	-0-	-0-	-0-	-0-					N	-0-					41
04	0	N	-0-	-0-	-0-	-0-					N	-0-					41
05	0	N	-0-	-0-	-0-	-0-					N	-0-					41
06	0	N	-0-	-0-	-0-	-0-					N	-0-					41

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
STROUD PETROLEUM, INC. //CONT.// 828082
ROGERS WELL #: 3 RRCID -> 250959 COMPL. DATE 03/14/2009 TOTAL DEPTH 11400 PERF.10244 - 11053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1674	N	1467	-0-	-207	-0-	1467	2			N	-0-					60
02	1566	N	1345	-0-	-221	-0-	1345	2			N	-0-					60
03	2114	N	2114	-0-	-0-	-0-	2114	2			N	-0-					60
04	1263	N	1263	-0-	-0-	-0-	1263	2			N	-0-					60
05	1426	N	1188	-0-	-238	-0-	1188	2			N	-0-					60
06	1620	N	753	-0-	-867	-0-	753	2			N	-0-					60

ROGERS GAS UNIT WELL #: 4 RRCID -> 256234 COMPL. DATE 02/22/2010 TOTAL DEPTH 11404 PERF.10158 - 11202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	N	481	-0-	-635	-0-	481	2			N	-0-					50
02	725	N	720	-0-	-5	-0-	720	2			N	-0-					50
03	558	N	542	-0-	-16	-0-	542	2			N	-0-					50
04	700	N	700	-0-	-0-	-0-	700	2			N	-0-					50
05	775	N	774	-0-	-1	-0-	774	2			N	-0-					50
06	687	N	687	-0-	-0-	-0-	687	2			N	-0-					50

ROGERS GAS UNIT WELL #: 5 RRCID -> 262891 COMPL. DATE 01/02/2011 TOTAL DEPTH 11400 PERF.10157 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	440	N	440	-0-	-0-	-0-	440	2			N	-0-					25
02	409	N	409	-0-	-0-	-0-	409	2			N	-0-					25
03	465	N	-0-	-0-	-465	-0-					N	-0-					25
04	0	N	-0-	-0-	-0-	-0-					N	-0-					25
05	434	N	-0-	-0-	-434	-0-					N	-0-					25
06	0	N	-0-	-0-	-0-	-0-					N	-0-					25

WATSON WELL #: 4 RRCID -> 263429 COMPL. DATE 09/28/2010 TOTAL DEPTH 11400 PERF.10835 - 11167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1451	N	1451	-0-	-0-	-0-	1451	2			N	-0-					-0-
02	1450	N	1277	-0-	-173	-0-	1277	2			N	-0-					-0-
03	1364	N	1332	-0-	-32	-0-	1332	2			N	-0-					-0-
04	1089	N	1089	-0-	-0-	-0-	1089	2			N	-0-					-0-
05	1644	N	1644	-0-	-0-	-0-	1644	2			N	-0-					-0-
06	1290	N	967	-0-	-323	-0-	967	2			N	-0-					-0-

VALENCE OPERATING COMPANY 881167
WORTHY UNIT WELL #: 1 RRCID -> 087512 COMPL. DATE N/A TOTAL DEPTH 13021 PERF.10848 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1643	X	229	-0-	-1414	-0-	7	1	222	2	Y	-0-					2
02	638	N	340	-0-	-298	-0-	12	1	328	2	Y	-0-					2
03	372	N	344	-0-	-28	-0-	12	1	332	2	Y	-0-					2
04	216	N	216	-0-	-0-	-0-	5	1	211	2	Y	-0-					2
05	372	N	-0-	-0-	-372	-0-					Y	-0-					2
06	330	N	109	-0-	-221	-0-	5	1	104	2	Y	-0-					2

WORTHY GAS UNIT WELL #: 3 RRCID -> 184195 COMPL. DATE 05/26/2001 TOTAL DEPTH 12851 PERF.10758 - 12710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1519	X	1444	-0-	-75	-0-	44	1	1400	2	Y	-0-					15
02	2871	X	1892	-0-	-979	-0-	67	1	1824	2	Y	1					16
							1	9									
03	3937	X	1840	-0-	-2097	-0-	64	1	1776	2	Y	-0-					16
04	3810	X	3022	-0-	-788	-0-	69	1	2953	2	Y	-0-					16
05	3937	X	-0-	-0-	-3937	-0-					Y	-0-					16
06	4041	X	4041	-0-	-0-	-0-	174	1	3867	2	Y	-0-					16

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
WORTHY GAS UNIT WELL #: 5 RRCID -> 185324 COMPL. DATE 01/25/2008 TOTAL DEPTH 12860 PERF. 8516 - 8681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WORTHY GAS UNIT WELL #: 4 RRCID -> 185338 COMPL. DATE 07/29/2001 TOTAL DEPTH 12900 PERF. 8494 - 12746

01	1085	X	392	-0-	-693	-0-	12	1	380	2	Y	-0-					19
02	T. A.		297	-0-	297	297	11	1	286	2	Y	-0-					19
03	T. A.		699	-0-	699	996	24	1	675	2	Y	-0-					19
04	T. A.		457	-0-	457	1453	10	1	447	2	Y	-0-					19
05	T. A.		-0-	-0-	-0-	1453					Y	-0-					19
06	1582	X	129	-0-	-1453	-0-	6	1	123	2	Y	-0-					19

WORTHY GAS UNIT WELL #: 6 RRCID -> 187325 COMPL. DATE 11/16/2001 TOTAL DEPTH 12912 PERF. 8574 - 12745

01	2852	X	1665	-0-	-1187	-0-	51	1	1614	2	Y	-0-					16
02	3335	X	1163	-0-	-2172	-0-	41	1	1122	2	Y	-0-					16
03	3565	X	3517	-0-	-48	-0-	123	1	3394	2	Y	-0-					16
04	3450	X	751	-0-	-2699	-0-	17	1	734	2	Y	-0-					16
05	1674	X	-0-	-0-	-1674	-0-					Y	-0-					16
06	3390	X	1319	-0-	-2071	-0-	57	1	1262	2	Y	-0-					16

HUFFMAN "B" WELL #: 3 RRCID -> 190846 COMPL. DATE 08/09/2002 TOTAL DEPTH 13020 PERF.12830 - 12840

01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WORTHY GAS UNIT WELL #: 9 RRCID -> 192954 COMPL. DATE 08/03/2002 TOTAL DEPTH 13120 PERF. 8639 - 12910

01	0	X	-0-	-0-	-0-	-0-					Y	-0-					2
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					2
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					2

WORTHY GAS UNIT WELL #: 8 RRCID -> 192983 COMPL. DATE 08/16/2002 TOTAL DEPTH 12980 PERF.12107 - 12810

01	899	N	271	-0-	-628	-0-	8	1	263	2	Y	-0-					11
02	319	N	72	-0-	-247	-0-	3	1	69	2	Y	-0-					11
03	279	N	109	-0-	-170	-0-	4	1	105	2	Y	-0-					11
04	270	N	32	-0-	-238	-0-	1	1	31	2	Y	-0-					11
05	62	N	-0-	-0-	-62	-0-					Y	-0-					11
06	120	N	70	-0-	-50	-0-	3	1	67	2	Y	-0-					11

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
HUFFMAN "B" WELL #: 9 RRCID -> 193046 COMPL. DATE 10/19/2002 TOTAL DEPTH 13312 PERF.12230 - 13170

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2128	N	2128	-0-	-0-	-0-	65	1	2060	2	Y	3					19
							3	9									
02	2501	N	2501	-0-	-0-	-0-	88	1	2407	2	Y	5					24
							6	9									
03	2067	N	2067	-0-	-0-	-0-	72	1	1993	2	Y	2	14	1			12
							2	9									
04	2040	N	1388	-0-	-652	-0-	32	1	1356	2	Y	-0-					12
05	2108	N	220	-0-	-1888	-0-	220	2			Y	-0-					12
06	2010	N	547	-0-	-1463	-0-	24	1	523	2	Y	-0-					12

HUFFMAN "B" WELL #: 19 RRCID -> 193052 COMPL. DATE 03/01/2006 TOTAL DEPTH 13370 PERF.11093 - 13200

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1426	N	453	-0-	-973	-0-	14	1	438	2	Y	1					11
							1	9									
02	1131	N	643	-0-	-488	-0-	23	1	619	2	Y	1					12
							1	9									
03	992	N	547	-0-	-445	-0-	19	1	528	2	Y	-0-	7	1			5
04	450	N	403	-0-	-47	-0-	9	1	394	2	Y	-0-					5
05	682	N	-0-	-0-	-682	-0-					Y	-0-					5
06	540	N	332	-0-	-208	-0-	14	1	318	2	Y	-0-					5

HUFFMAN "B" WELL #: 4 RRCID -> 193245 COMPL. DATE 11/21/2002 TOTAL DEPTH 13060 PERF. 8454 - 12910

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1793	X	1793	-0-	-0-	-0-	55	1	1735	2	Y	3					19
							3	9									
02	1316	N	1316	-0-	-0-	-0-	47	1	1267	2	Y	2					21
							2	9									
03	1435	N	1435	-0-	-0-	-0-	50	1	1384	2	Y	1	12	1			10
							1	9									
04	821	N	821	-0-	-0-	-0-	19	1	802	2	Y	-0-					10
05	279	N	-0-	-0-	-279	-0-					Y	-0-					10
06	1990	N	1990	-0-	-0-	-0-	86	1	1904	2	Y	-0-					10

HUFFMAN "B" WELL #: 8 RRCID -> 193293 COMPL. DATE 11/28/2002 TOTAL DEPTH 13230 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3604	X	3604	-0-	-0-	-0-	110	1	3486	2	Y	7					43
							8	9									
02	3654	X	3654	-0-	-0-	-0-	129	1	3516	2	Y	8					51
							9	9									
03	4030	X	3475	-0-	-555	-0-	121	1	3347	2	Y	6	30	1			27
							7	9									
04	3900	X	1556	-0-	-2344	-0-	35	1	1521	2	Y	-0-					27
05	4030	X	43	-0-	-3987	-0-	43	2			Y	-0-					27
06	3780	X	2286	-0-	-1494	-0-	98	1	2188	2	Y	-0-					27

WORTHY GAS UNIT WELL #: 16 RRCID -> 193522 COMPL. DATE 09/14/2002 TOTAL DEPTH 13140 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	69	-0-	-86	-0-	2	1	67	2	Y	-0-					-0-
02	203	N	-0-	-0-	-203	-0-					Y	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

WORTHY GAS UNIT WELL #: 14 RRCID -> 193549 COMPL. DATE 07/06/2022 TOTAL DEPTH 13061 PERF. 8436 - 12880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1724	N	1724	-0-	-0-	-0-	53	1	1671	2	Y	-0-					10
02	795	N	795	-0-	-0-	-0-	28	1	767	2	Y	-0-					10
03	752	N	752	-0-	-0-	-0-	26	1	726	2	Y	-0-					10
04	394	N	394	-0-	-0-	-0-	9	1	385	2	Y	-0-					10
05	217	N	-0-	-0-	-217	-0-					Y	-0-					10
06	1537	N	1537	-0-	-0-	-0-	66	1	1471	2	Y	-0-					10

WORTHY GAS UNIT WELL #: 15 RRCID -> 193808 COMPL. DATE 01/16/2003 TOTAL DEPTH 13163 PERF.12290 - 12950

01	2388	N	2388	-0-	-0-	-0-	73	1	2314	2	Y	1					13
							1	9									
02	2134	N	2134	-0-	-0-	-0-	76	1	2057	2	Y	1					14
							1	9									
03	2542	N	148	-0-	-2394	-0-	5	1	143	2	Y	-0-					14
04	2310	N	379	-0-	-1931	-0-	9	1	370	2	Y	-0-					14
05	2294	N	-0-	-0-	-2294	-0-					Y	-0-					14
06	150	N	126	-0-	-24	-0-	5	1	121	2	Y	-0-					14

HUFFMAN "B" WELL #: 6H RRCID -> 194530 COMPL. DATE 12/02/2010 TOTAL DEPTH 11992 PERF.12000 - 13099

01	2374	X	2374	-0-	-0-	-0-	72	1	2298	2	Y	4					25
							4	9									
02	3177	X	3177	-0-	-0-	-0-	112	1	3058	2	Y	6					31
							7	9									
03	2622	X	2622	-0-	-0-	-0-	92	1	2528	2	Y	2	18	1			15
							2	9									
04	2361	X	2361	-0-	-0-	-0-	54	1	2307	2	Y	-0-					15
05	3410	X	707	-0-	-2703	-0-	707	2			Y	-0-					15
06	6796	X	6796	-0-	-0-	-0-	293	1	6503	2	Y	-0-					15

WORTHY GAS UNIT WELL #: 13 RRCID -> 194591 COMPL. DATE 05/30/2003 TOTAL DEPTH 13090 PERF. 8631 - 12900

01	5797	X	3639	-0-	-2158	-0-	111	1	3524	2	Y	4					16
							4	9									
02	4408	X	3032	-0-	-1376	-0-	107	1	2924	2	Y	1					17
							1	9									
03	6136	X	6136	-0-	-0-	-0-	215	1	5921	2	Y	-0-					17
04	4590	X	3734	-0-	-856	-0-	85	1	3649	2	Y	-0-					17
05	4743	X	206	-0-	-4537	-0-	206	2			Y	-0-					17
06	5430	X	4691	-0-	-739	-0-	202	1	4489	2	Y	-0-					17

HUFFMAN "B" WELL #: 5 RRCID -> 194716 COMPL. DATE 06/27/2003 TOTAL DEPTH 13100 PERF. 8557 - 12960

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HUFFMAN "B" WELL #: 11 RRCID -> 195626 COMPL. DATE 04/18/2003 TOTAL DEPTH 13390 PERF.12180 - 13250

01	465	N	34	-0-	-431	-0-	1	1	33	2	Y	-0-					9
02	87	N	15	-0-	-72	-0-	1	1	14	2	Y	-0-					9
03	26	N	26	-0-	-0-	-0-	1	1	25	2	Y	-0-	5	1			4
04	30	N	-0-	-0-	-30	-0-					Y	-0-					4
05	65	N	65	-0-	-0-	-0-	65	2			Y	-0-					4
06	30	N	19	-0-	-11	-0-	1	1	18	2	Y	-0-					4

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

HUFFMAN "B" WELL #: 10 RRCID -> 196349 COMPL. DATE 01/17/2003 TOTAL DEPTH 13196 PERF.13010 - 13020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WORTHY GAS UNIT WELL #: 17 RRCID -> 196684 COMPL. DATE 09/26/2003 TOTAL DEPTH 13040 PERF. 8527 - 12850

01	1617	X	1617	-0-	-0-	-0-	49	1	1568	2	Y	-0-					9
02	2059	X	1429	-0-	-630	-0-	51	1	1377	2	Y	1					10
							1	9									
03	2201	X	1773	-0-	-428	-0-	62	1	1711	2	Y	-0-					10
04	2130	X	710	-0-	-1420	-0-	16	1	694	2	Y	-0-					10
05	2139	X	-0-	-0-	-2139	-0-					Y	-0-					10
06	1710	X	1403	-0-	-307	-0-	60	1	1343	2	Y	-0-					10

HUFFMAN "B" WELL #: 7 RRCID -> 197369 COMPL. DATE 04/02/2003 TOTAL DEPTH 13130 PERF.11844 - 12970

01	754	N	754	-0-	-0-	-0-	23	1	730	2	Y	1					3
							1	9									
02	576	N	576	-0-	-0-	-0-	20	1	555	2	Y	1					4
							1	9									
03	496	N	458	-0-	-38	-0-	16	1	442	2	Y	-0-	2	1			2
04	480	N	-0-	-0-	-480	-0-					Y	-0-					2
05	496	N	-0-	-0-	-496	-0-					Y	-0-					2
06	450	N	122	-0-	-328	-0-	5	1	117	2	Y	-0-					2

HUFFMAN "B" WELL #: 14 RRCID -> 197371 COMPL. DATE 04/30/2003 TOTAL DEPTH 13171 PERF.11862 - 13000

01	1794	N	1794	-0-	-0-	-0-	55	1	1736	2	Y	3					23
							3	9									
02	1809	N	1809	-0-	-0-	-0-	64	1	1742	2	Y	3					26
							3	9									
03	1423	N	1423	-0-	-0-	-0-	50	1	1372	2	Y	1	15	1			12
							1	9									
04	900	N	754	-0-	-146	-0-	17	1	737	2	Y	-0-					12
05	930	N	-0-	-0-	-930	-0-					Y	-0-					12
06	1286	N	1286	-0-	-0-	-0-	55	1	1231	2	Y	-0-					12

HUFFMAN "B" WELL #: 13 RRCID -> 197373 COMPL. DATE 06/11/2003 TOTAL DEPTH 13220 PERF.13050 - 13070

01	775	N	394	-0-	-381	-0-	12	1	381	2	Y	1					8
							1	9									
02	372	N	372	-0-	-0-	-0-	13	1	358	2	Y	1					9
							1	9									
03	382	N	382	-0-	-0-	-0-	13	1	369	2	Y	-0-	5	1			4
04	300	N	-0-	-0-	-300	-0-					Y	-0-					4
05	310	N	-0-	-0-	-310	-0-					Y	-0-					4
06	633	N	633	-0-	-0-	-0-	27	1	606	2	Y	-0-					4

HUFFMAN "B" WELL #: 12 RRCID -> 197961 COMPL. DATE 07/10/2003 TOTAL DEPTH 13326 PERF.12089 - 13160

01	14B2	EXT	-0-	-0-	-0-	11					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	11					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	11					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	11					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	11					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	11					Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

WORTHY GAS UNIT WELL #: 7 RRCID -> 200013 COMPL. DATE 08/26/2003 TOTAL DEPTH 12950 PERF.11966 - 12790

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1217	N	1217	-0-	-0-	-0-	37	1	1180	2	Y	-0-					4
02	1411	X	1411	-0-	-0-	-0-	50	1	1360	2	Y	1					5
							1	9									
03	1005	X	1005	-0-	-0-	-0-	35	1	970	2	Y	-0-					5
04	1170	X	-0-	-0-	-1170	-0-					Y	-0-					5
05	1519	X	-0-	-0-	-1519	-0-					Y	-0-					5
06	1470	X	376	-0-	-1094	-0-	16	1	360	2	Y	-0-					5

WORTHY GAS UNIT WELL #: 10 RRCID -> 200018 COMPL. DATE 09/24/2003 TOTAL DEPTH 13100 PERF.12018 - 12930

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	447	N	447	-0-	-0-	-0-	14	1	433	2	Y	-0-					2
02	377	N	327	-0-	-50	-0-	12	1	315	2	Y	-0-					2
03	434	N	305	-0-	-129	-0-	11	1	294	2	Y	-0-					2
04	420	N	-0-	-0-	-420	-0-					Y	-0-					2
05	341	N	-0-	-0-	-341	-0-					Y	-0-					2
06	510	N	510	-0-	-0-	-0-	22	1	488	2	Y	-0-					2

HUFFMAN "B" WELL #: 16 RRCID -> 200136 COMPL. DATE 03/05/2004 TOTAL DEPTH 13325 PERF. 8399 - 13130

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1510	N	1510	-0-	-0-	-0-	46	1	1462	2	Y	2					17
							2	9									
02	1711	X	1682	-0-	-29	-0-	59	1	1620	2	Y	3					20
							3	9									
03	1829	X	1568	-0-	-261	-0-	55	1	1512	2	Y	1	11	1			10
							1	9									
04	1770	X	1025	-0-	-745	-0-	23	1	1002	2	Y	-0-					10
05	1798	X	-0-	-0-	-1798	-0-					Y	-0-					10
06	1740	X	1384	-0-	-356	-0-	60	1	1324	2	Y	-0-					10

WORTHY GAS UNIT WELL #: 12 RRCID -> 200723 COMPL. DATE 07/01/2015 TOTAL DEPTH 13035 PERF. 8596 - 12017

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5

WORTHY GAS UNIT WELL #: 18 RRCID -> 201798 COMPL. DATE 08/25/2004 TOTAL DEPTH 13145 PERF. 8439 - 12970

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1302	X	807	-0-	-495	-0-	25	1	782	2	Y	-0-					12
02	1218	X	679	-0-	-539	-0-	24	1	655	2	Y	-0-					12
03	1302	X	1194	-0-	-108	-0-	42	1	1152	2	Y	-0-					12
04	1230	X	926	-0-	-304	-0-	21	1	905	2	Y	-0-					12
05	1054	X	-0-	-0-	-1054	-0-					Y	-0-					12
06	1170	X	1164	-0-	-6	-0-	50	1	1114	2	Y	-0-					12

HUFFMAN "B" WELL #: 15 RRCID -> 202022 COMPL. DATE 03/25/2005 TOTAL DEPTH 13215 PERF. 8517 - 13059

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
O'DONNELL "A" WELL #: 1 RRCID -> 204831 COMPL. DATE 06/24/2004 TOTAL DEPTH 13207 PERF.12166 - 13040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	44	N	44	-0-	-0-	-0-	44	2			Y	-0-					2
02	87	N	32	-0-	-55	-0-	32	2			Y	-0-					2
03	93	N	54	-0-	-39	-0-	54	2			Y	-0-					2
04	75	N	75	-0-	-0-	-0-	75	2			Y	-0-					2
05	82	N	82	-0-	-0-	-0-	82	2			Y	-0-					2
06	72	N	72	-0-	-0-	-0-	72	2			Y	-0-					2

WORTHY GAS UNIT WELL #: 11 RRCID -> 205805 COMPL. DATE 04/28/2004 TOTAL DEPTH 13095 PERF.11896 - 12900

01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

HUFFMAN "B" WELL #: 18 RRCID -> 205847 COMPL. DATE 08/12/2004 TOTAL DEPTH 13432 PERF.11900 - 13230

01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

MCMICHAEL WELL #: 1 RRCID -> 206051 COMPL. DATE 03/01/2006 TOTAL DEPTH 11731 PERF.11510 - 11530

01	93	N	4	-0-	-89	-0-	4	2			N	-0-					-0-
02	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
03	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
04	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
05	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-
06	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-

HUFFMAN "B" UNIT WELL #: 20 RRCID -> 207429 COMPL. DATE 10/29/2004 TOTAL DEPTH 13339 PERF. 8710 - 13190

01	2174	X	2174	-0-	-0-	-0-	66	1	2105	2	Y	3					25
							3	9									
02	2319	X	2319	-0-	-0-	-0-	82	1	2233	2	Y	4					29
							4	9									
03	2165	X	2165	-0-	-0-	-0-	76	1	2087	2	Y	2	17	1			14
							2	9									
04	1260	X	1249	-0-	-11	-0-	28	1	1221	2	Y	-0-					14
05	1302	X	-0-	-0-	-1302	-0-					Y	-0-					14
06	2049	X	2049	-0-	-0-	-0-	88	1	1961	2	Y	-0-					14

HUFFMAN "B" WELL #: 17 RRCID -> 207965 COMPL. DATE 11/18/2004 TOTAL DEPTH 13409 PERF. 8654 - 13170

01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
WEDGMAN WELL #: 1 RRCID -> 210653 COMPL. DATE 11/18/2004 TOTAL DEPTH 12990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	256	N	256	-0-	-0-	-0-	256	2			N	-0-					17
02	285	N	285	-0-	-0-	-0-	285	2			N	-0-					17
03	375	N	375	-0-	-0-	-0-	375	2			N	-0-					17
04	333	N	333	-0-	-0-	-0-	333	2			N	-0-					17
05	310	N	165	-0-	-145	-0-	165	2			N	-0-					17
06	558	N	558	-0-	-0-	-0-	558	2			N	-0-					17

HUFFMAN "B" WELL #: 21 RRCID -> 211056 COMPL. DATE 01/20/2005 TOTAL DEPTH 13380 PERF.12208 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	230	-0-	-18	-0-	7	1	223	2	Y	-0-					8
02	1075	N	1075	-0-	-0-	-0-	38	1	1035	2	Y	2					10
							2	9									
03	558	N	533	-0-	-25	-0-	19	1	514	2	Y	-0-	6	1			4
04	515	N	515	-0-	-0-	-0-	12	1	503	2	Y	-0-					4
05	558	N	-0-	-0-	-558	-0-					Y	-0-					4
06	510	N	375	-0-	-135	-0-	16	1	359	2	Y	-0-					4

HUFFMAN "B" WELL #: 22 RRCID -> 220502 COMPL. DATE 07/11/2018 TOTAL DEPTH 13450 PERF.11925 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1775	N	1775	-0-	-0-	-0-	54	1	1718	2	Y	3					27
							3	9									
02	2146	X	1737	-0-	-409	-0-	61	1	1673	2	Y	3					30
							3	9									
03	2294	X	682	-0-	-1612	-0-	24	1	657	2	Y	1	17	1			14
							1	9									
04	2220	X	943	-0-	-1277	-0-	21	1	922	2	Y	-0-					14
05	2294	X	-0-	-0-	-2294	-0-					Y	-0-					14
06	2882	X	2882	-0-	-0-	-0-	124	1	2758	2	Y	-0-					14

WORTHY GAS UNIT WELL #: 20 RRCID -> 221721 COMPL. DATE 08/17/2006 TOTAL DEPTH 12286 PERF.11609 - 12020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1084	N	1084	-0-	-0-	-0-	33	1	1051	2	Y	-0-					2
02	886	N	886	-0-	-0-	-0-	31	1	855	2	Y	-0-					2
03	745	N	745	-0-	-0-	-0-	26	1	719	2	Y	-0-					2
04	710	N	710	-0-	-0-	-0-	16	1	694	2	Y	-0-					2
05	310	N	-0-	-0-	-310	-0-					Y	-0-					2
06	1458	N	1458	-0-	-0-	-0-	63	1	1395	2	Y	-0-					2

WORTHY GAS UNIT WELL #: 19 RRCID -> 224215 COMPL. DATE 07/07/2006 TOTAL DEPTH 12964 PERF.11525 - 12776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1488	N	1024	-0-	-464	-0-	31	1	993	2	Y	-0-					11
02	1305	N	986	-0-	-319	-0-	35	1	951	2	Y	-0-					11
03	1178	N	651	-0-	-527	-0-	23	1	628	2	Y	-0-					11
04	990	N	621	-0-	-369	-0-	14	1	607	2	Y	-0-					11
05	1054	N	-0-	-0-	-1054	-0-					Y	-0-					11
06	890	N	890	-0-	-0-	-0-	38	1	852	2	Y	-0-					11

WORTHY GAS UNIT WELL #: 23 RRCID -> 266509 COMPL. DATE 12/19/2012 TOTAL DEPTH 12460 PERF.11690 - 12238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3603	X	3603	-0-	-0-	-0-	110	1	3492	2	Y	1					20
							1	9									
02	3925	X	3925	-0-	-0-	-0-	139	1	3783	2	Y	3					23
							3	9									
03	4147	X	4147	-0-	-0-	-0-	145	1	4002	2	Y	-0-					23
04	3420	X	2740	-0-	-680	-0-	62	1	2678	2	Y	-0-					23
05	3534	X	-0-	-0-	-3534	-0-					Y	-0-					23
06	4072	X	4072	-0-	-0-	-0-	175	1	3897	2	Y	-0-					23

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
HUFFMAN "B" WELL #: 23 RRCID -> 266547 COMPL. DATE 10/28/2012 TOTAL DEPTH 12585 PERF.11867 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2728	X	878	-0-	-1850	-0-	27	1	850	2	Y	1					24
							1	9									
02	2552	X	406	-0-	-2146	-0-	14	1	391	2	Y	1					25
							1	9									
03	2728	X	394	-0-	-2334	-0-	14	1	380	2	Y	-0-	14	1			11
04	1530	X	-0-	-0-	-1530	-0-					Y	-0-					11
05	868	X	121	-0-	-747	-0-	121	2			Y	-0-					11
06	1833	X	1833	-0-	-0-	-0-	79	1	1754	2	Y	-0-					11

WATER ENERGY SERVICES, LLC 900331
FBPCS WELL #: 2D RRCID -> 170312 COMPL. DATE 06/23/1998 TOTAL DEPTH 5189 PERF. 4704 - 5055

01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FREESTONE (TRAVIS PEAK) 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
1789 MANAGEMENT, LLC 100936
SIMS, ALTON WELL #: 4L RRCID -> 205585 COMPL. DATE 07/16/2004 TOTAL DEPTH 8800 PERF. 8192 - 8400

01	1807	N	1807	-0-	-0-	-0-	1807	2			Y	-0-					-0-
02	1643	N	1643	-0-	-0-	-0-	1643	2			Y	-0-					-0-
03	1734	N	1734	-0-	-0-	-0-	1734	2			Y	-0-					-0-
04	1640	N	1640	-0-	-0-	-0-	1640	2			Y	-0-					-0-
05	1504	N	1504	-0-	-0-	-0-	1504	2			Y	-0-					-0-
06	1414	N	1414	-0-	-0-	-0-	1414	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 4 RRCID -> 241356 COMPL. DATE 07/19/2005 TOTAL DEPTH 11755 PERF. 8206 - 8240

01	SWR 10		-0-	-0-	-0-	83816					Y	-0-					-0-
02	SWR 10		-0-	-0-	-0-	83816					Y	-0-					-0-
03	SWR 10		-0-	-0-	-0-	83816					Y	-0-					-0-
04	SWR 10		-0-	-0-	-0-	83816					Y	-0-					-0-
05	SWR 10		-0-	-0-	-0-	83816					Y	-0-					-0-
06	SWR 10		-0-	-0-	-0-	83816					Y	-0-					-0-

DOSS GAS UNIT WELL #: 20 RRCID -> 241583 COMPL. DATE 01/26/2008 TOTAL DEPTH 9032 PERF. 8279 - 8331

01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
02	29	N	10	-0-	-19	-0-	10	2			Y	-0-					-0-
03	25	N	25	-0-	-0-	-0-	25	2			Y	-0-					-0-
04	25	N	25	-0-	-0-	-0-	25	2			Y	-0-					-0-
05	25	N	25	-0-	-0-	-0-	25	2			Y	-0-					-0-
06	30	N	25	-0-	-5	-0-	25	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 21 RRCID -> 241656 COMPL. DATE 07/24/2014 TOTAL DEPTH 9000 PERF. 8234 - 8778

01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
1789 MANAGEMENT, LLC //CONT.// 100936
SIMS, ALTON WELL #: 18 RRCID -> 241732 COMPL. DATE 02/25/2008 TOTAL DEPTH 9000 PERF. 8398 - 8454

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 22 RRCID -> 242939 COMPL. DATE 07/31/2014 TOTAL DEPTH 9000 PERF. 8867 - 8916

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DOSS GAS UNIT WELL #: 9 RRCID -> 243016 COMPL. DATE 04/04/2008 TOTAL DEPTH 11912 PERF. 8210 - 8556

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 2 RRCID -> 254714 COMPL. DATE 07/16/2003 TOTAL DEPTH 11847 PERF. 8343 - 8373

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 1 RRCID -> 255685 COMPL. DATE 08/26/2005 TOTAL DEPTH 12685 PERF. 8346 - 8578

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DOSS GAS UNIT WELL #: 11 RRCID -> 255976 COMPL. DATE 03/13/2006 TOTAL DEPTH 8655 PERF. 8528 - 8534

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

RICKARD GAS UNIT WELL #: 1 RRCID -> 269368 COMPL. DATE 01/18/2008 TOTAL DEPTH 12508 PERF. 8054 - 8294

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
1789 MANAGEMENT, LLC //CONT.// 100936
REED, BOBBY GAS UNIT WELL #: 9 RRCID -> 271367 COMPL. DATE 07/02/2008 TOTAL DEPTH 11836 PERF. 8890 - 8914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

BOBBY REED GAS UNIT WELL #: 10 RRCID -> 287416 COMPL. DATE 03/26/2019 TOTAL DEPTH 11850 PERF. 8084 - 8096

01	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
02	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
04	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
05	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
06	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-

RICKARD GAS UNIT WELL #: 10 RRCID -> 287589 COMPL. DATE 08/07/2019 TOTAL DEPTH 13130 PERF. 8050 - 8060

01	3100	N	904	-0-	-2196	23	904	2			Y	-0-					-0-
02	928	N	746	-0-	-182	-0-	746	2			Y	-0-					-0-
03	899	N	804	-0-	-95	-0-	804	2			Y	-0-					-0-
04	870	N	739	-0-	-131	-0-	739	2			Y	-0-					-0-
05	806	N	608	-0-	-198	-0-	608	2			Y	-0-					-0-
06	780	N	482	-0-	-298	-0-	482	2			Y	-0-					-0-

DOSS GAS UNIT WELL #: 18 RRCID -> 289038 COMPL. DATE 04/08/2020 TOTAL DEPTH 13200 PERF. 8140 - 8152

01	T. A.		5	-0-	5	36	5	2			Y	-0-					-0-
02	T. A.		5	-0-	5	41	5	2			Y	-0-					-0-
03	T. A.		5	-0-	5	46	5	2			Y	-0-					-0-
04	51	X	5	-0-	-46	-0-	5	2			Y	-0-					-0-
05	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
06	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-

CRESCENT PASS ENERGY, LLC 189405
EVERETT WELL #: 6 RRCID -> 155990 COMPL. DATE 08/21/1995 TOTAL DEPTH 10716 PERF. 8277 - 8361

01	1759	N	1759	-0-	-0-	-0-	118	1	1641	2	N	-0-					24
02	1769	N	631	-0-	-1138	-0-	41	1	590	2	N	-0-					24
03	1891	N	1197	-0-	-694	-0-	74	1	1086	2	N	34					58
							37	9									
04	2443	N	2443	-0-	-0-	-0-	150	1	2293	2	N	-0-	37	1			21
05	2196	N	2196	-0-	-0-	-0-	142	1	2054	2	N	-0-					21
06	1970	N	1970	-0-	-0-	-0-	130	1	1840	2	N	-0-					21

TERRY "D" WELL #: 2-T RRCID -> 164222 COMPL. DATE 02/13/1997 TOTAL DEPTH 9258 PERF. 8545 - 8970

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
MILDRED THOMPSON GU WELL #: 7 RRCID -> 266165 COMPL. DATE 01/22/2012 TOTAL DEPTH 12157 PERF. 8566 - 8584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	71	N	71	-0-	-0-	-0-	5	1	66	2	Y	-0-					11
02	143	N	143	-0-	-0-	-0-	9	1	134	2	Y	-0-					11
03	172	N	172	-0-	-0-	-0-	11	1	161	2	Y	-0-					11
04	158	N	158	-0-	-0-	-0-	10	1	148	2	Y	-0-					11
05	150	N	150	-0-	-0-	-0-	10	1	139	2	Y	1					12
							1	9									
06	127	N	127	-0-	-0-	-0-	8	1	119	2	Y	-0-					12

EVERETT WELL #: 9 RRCID -> 275544 COMPL. DATE 04/13/2012 TOTAL DEPTH N/A PERF. 8496 - 10465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	240	N	240	-0-	-0-	-0-	16	1	224	2	Y	-0-					22
02	203	N	165	-0-	-38	-0-	11	1	154	2	Y	-0-					22
03	186	N	96	-0-	-90	-0-	4	1	59	2	Y	30					52
							33	9									
04	210	N	112	-0-	-98	-0-	7	1	105	2	Y	-0-	33	1			19
05	186	N	76	-0-	-110	-0-	5	1	71	2	Y	-0-					19
06	90	N	-0-	-0-	-90	-0-					Y	-0-					19

HILCORP ENERGY COMPANY 386310
NEWSOM, C. A. ESTATE WELL #: 1 U RRCID -> 065955 COMPL. DATE 01/07/1976 TOTAL DEPTH 12812 PERF. 9787 - 11976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	470	N	470	-0-	-0-	-0-	470	2			Y	-0-					-0-
02	348	N	211	-0-	-137	-0-	211	2			Y	-0-					-0-
03	465	N	362	-0-	-103	-0-	362	2			Y	-0-					-0-
04	450	N	404	-0-	-46	-0-	404	2			Y	-0-					-0-
05	351	N	351	-0-	-0-	-0-	351	2			Y	-0-					-0-
06	360	N	218	-0-	-142	-0-	218	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 1 U RRCID -> 066153 COMPL. DATE 11/10/2004 TOTAL DEPTH 12900 PERF. 9452 - 10268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	458	N	458	-0-	-0-	-0-	458	2			Y	-0-					-0-
02	635	N	635	-0-	-0-	-0-	635	2			Y	-0-					-0-
03	803	N	803	-0-	-0-	-0-	803	2			Y	-0-					-0-
04	628	N	628	-0-	-0-	-0-	628	2			Y	-0-					-0-
05	93	N	90	-0-	-3	-0-	90	2			Y	-0-					-0-
06	90	N	89	-0-	-1	-0-	89	2			Y	-0-					-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 1 RRCID -> 087158 COMPL. DATE 04/01/1980 TOTAL DEPTH 10500 PERF. 8605 - 8611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	413	N	413	-0-	-0-	-0-	413	2			Y	-0-					-0-
02	378	N	378	-0-	-0-	-0-	378	2			Y	-0-					-0-
03	405	N	405	-0-	-0-	-0-	405	2			Y	-0-					-0-
04	391	N	391	-0-	-0-	-0-	391	2			Y	-0-					-0-
05	403	N	398	-0-	-5	-0-	398	2			Y	-0-					-0-
06	390	N	383	-0-	-7	-0-	383	2			Y	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 1 RRCID -> 115255 COMPL. DATE 02/11/1985 TOTAL DEPTH 12700 PERF. 8532 - 8321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-
02	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-
03	310	N	303	-0-	-7	-0-	303	2			N	-0-					-0-
04	300	N	291	-0-	-9	-0-	291	2			N	-0-					-0-
05	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
06	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
MCWATTERS, T. H. WELL #: 2 RRCID -> 129030 COMPL. DATE 05/04/2002 TOTAL DEPTH 10700 PERF. 8569 - 10443

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	82	N	82	-0-	-0-	-0-	82	2			Y	-0-					-0-
02	82	N	82	-0-	-0-	-0-	82	2			Y	-0-					-0-
03	97	N	97	-0-	-0-	-0-	97	2			Y	-0-					-0-
04	86	N	86	-0-	-0-	-0-	86	2			Y	-0-					-0-
05	94	N	94	-0-	-0-	-0-	94	2			Y	-0-					-0-
06	118	N	118	-0-	-0-	-0-	118	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 3 RRCID -> 136531 COMPL. DATE 12/10/1990 TOTAL DEPTH 10667 PERF. 8526 - 10506

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6791	X	6791	-0-	-0-	-0-	6787	2	4	9	Y	4	4	1			-0-
02	7018	X	7018	-0-	-0-	-0-	7018	2			Y	-0-					-0-
03	7691	X	7691	-0-	-0-	-0-	7691	2			Y	-0-					-0-
04	7443	X	7443	-0-	-0-	-0-	7443	2			Y	-0-					-0-
05	7300	X	7300	-0-	-0-	-0-	7300	2			Y	-0-					-0-
06	5589	X	5589	-0-	-0-	-0-	5589	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 3 RRCID -> 143560 COMPL. DATE 12/16/1999 TOTAL DEPTH 10600 PERF. 8518 - 10284

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	2431	-0-	-669	4120	2424	2	7	9	Y	6	6	1			-0-
02	2900	N	2728	-0-	-172	3948	2728	2			Y	-0-					-0-
03	3100	N	3005	-0-	-95	3853	3005	2			Y	-0-					-0-
04	3000	N	2655	-0-	-345	3508	2655	2			Y	-0-					-0-
05	3100	N	2847	-0-	-253	3255	2847	2			Y	-0-					-0-
06	3000	N	2617	-0-	-383	2872	2617	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 4 RRCID -> 145278 COMPL. DATE 10/13/2000 TOTAL DEPTH 10509 PERF. 8524 - 10430

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1531	N	1531	-0-	-0-	-0-	1531	2			Y	-0-					-0-
02	1451	N	1451	-0-	-0-	-0-	1451	2			Y	-0-					-0-
03	1364	N	1225	-0-	-139	-0-	1225	2			Y	-0-					-0-
04	1424	N	1424	-0-	-0-	-0-	1424	2			Y	-0-					-0-
05	1591	N	1591	-0-	-0-	-0-	1591	2			Y	-0-					-0-
06	1200	N	1052	-0-	-148	-0-	1052	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 4 RRCID -> 145531 COMPL. DATE 03/12/1996 TOTAL DEPTH 10545 PERF. 8585 - 10439

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	2362	-0-	-738	1933	2361	2	1	9	Y	1	1	1			-0-
02	2900	N	1830	-0-	-1070	863	1830	2			Y	-0-					-0-
03	1812	N	949	-0-	-863	-0-	949	2			Y	-0-					-0-
04	2032	N	2032	-0-	-0-	-0-	2032	2			Y	-0-					-0-
05	2150	N	2150	-0-	-0-	-0-	2150	2			Y	-0-					-0-
06	2025	N	2025	-0-	-0-	-0-	2025	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 5 RRCID -> 146045 COMPL. DATE 10/29/1998 TOTAL DEPTH 10520 PERF. 8733 - 10455

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1878	N	1878	-0-	-0-	-0-	1867	2	11	9	Y	10	10	1			-0-
02	1767	N	1767	-0-	-0-	-0-	1767	2			Y	-0-					-0-
03	1922	N	1922	-0-	-0-	-0-	1922	2			Y	-0-					-0-
04	1800	N	1585	-0-	-215	-0-	1585	2			Y	-0-					-0-
05	2232	N	2232	-0-	-0-	-0-	2232	2			Y	-0-					-0-
06	2117	N	2117	-0-	-0-	-0-	2117	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 5 RRCID -> 146294 COMPL. DATE 11/13/2009 TOTAL DEPTH 10596 PERF. 8397 - 9959

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
MORTON NO. 1 GAS UNIT WELL #: 1 RRCID -> 147716 COMPL. DATE 10/25/2007 TOTAL DEPTH 13400 PERF. 8324 - 8404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, C. C. GAS UNIT WELL #: 3 RRCID -> 147882 COMPL. DATE 11/15/2009 TOTAL DEPTH 10557 PERF. 8289 - 10413

01	279	N	269	-0-	-10	-0-	269	2			Y	-0-					-0-
02	237	N	237	-0-	-0-	-0-	237	2			Y	-0-					-0-
03	279	N	256	-0-	-23	-0-	256	2			Y	-0-					-0-
04	270	N	258	-0-	-12	-0-	258	2			Y	-0-					-0-
05	258	N	258	-0-	-0-	-0-	258	2			Y	-0-					-0-
06	255	N	255	-0-	-0-	-0-	255	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 4 RRCID -> 148953 COMPL. DATE 03/02/1994 TOTAL DEPTH 10600 PERF. 8431 - 10426

01	120	N	120	-0-	-0-	-0-	120	2			Y	-0-					-0-
02	107	N	107	-0-	-0-	-0-	107	2			Y	-0-					-0-
03	124	N	116	-0-	-8	-0-	116	2			Y	-0-					-0-
04	120	N	113	-0-	-7	-0-	113	2			Y	-0-					-0-
05	124	N	97	-0-	-27	-0-	97	2			Y	-0-					-0-
06	120	N	75	-0-	-45	-0-	75	2			Y	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 2 RRCID -> 149639 COMPL. DATE 04/18/1994 TOTAL DEPTH 11750 PERF. 8184 - 8610

01	372	N	363	-0-	-9	-0-	363	2			N	-0-					-0-
02	435	N	355	-0-	-80	-0-	355	2			N	-0-					-0-
03	492	N	492	-0-	-0-	-0-	492	2			N	-0-					-0-
04	396	N	396	-0-	-0-	-0-	396	2			N	-0-					-0-
05	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-
06	450	N	383	-0-	-67	-0-	383	2			N	-0-					-0-

THOMPSON, C.C. WELL #: 5 RRCID -> 151006 COMPL. DATE 06/01/1994 TOTAL DEPTH 10600 PERF. 8513 - 10429

01	215	N	215	-0-	-0-	-0-	215	2			Y	-0-					-0-
02	156	N	156	-0-	-0-	-0-	156	2			Y	-0-					-0-
03	155	N	137	-0-	-18	-0-	137	2			Y	-0-					-0-
04	210	N	108	-0-	-102	-0-	108	2			Y	-0-					-0-
05	155	N	72	-0-	-83	-0-	72	2			Y	-0-					-0-
06	120	N	33	-0-	-87	-0-	33	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 1 RRCID -> 151115 COMPL. DATE 09/13/2001 TOTAL DEPTH 13076 PERF. 4716 - 4999

01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPES, FRED R. WELL #: 2 RRCID -> 151354 COMPL. DATE 08/31/1994 TOTAL DEPTH 10600 PERF. 8428 - 10446

01	310	N	300	-0-	-10	-0-	300	2			Y	-0-					-0-
02	290	N	264	-0-	-26	-0-	264	2			Y	-0-					-0-
03	310	N	275	-0-	-35	-0-	275	2			Y	-0-					-0-
04	300	N	298	-0-	-2	-0-	298	2			Y	-0-					-0-
05	306	N	306	-0-	-0-	-0-	306	2			Y	-0-					-0-
06	297	N	297	-0-	-0-	-0-	297	2			Y	-0-					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
MCWATTERS, T. H. WELL #: 6 RRCID -> 151913 COMPL. DATE 09/29/1994 TOTAL DEPTH 10600 PERF. 8560 - 10448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 7 RRCID -> 152202 COMPL. DATE 10/31/2009 TOTAL DEPTH 10550 PERF. 8511 - 10431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	391	-0-	-105	-0-	391	2			Y	-0-					-0-
02	377	N	325	-0-	-52	-0-	325	2			Y	-0-					-0-
03	434	N	376	-0-	-58	-0-	376	2			Y	-0-					-0-
04	390	N	316	-0-	-74	-0-	316	2			Y	-0-					-0-
05	341	N	308	-0-	-33	-0-	308	2			Y	-0-					-0-
06	364	N	364	-0-	-0-	-0-	364	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 7 RRCID -> 152482 COMPL. DATE 11/08/1994 TOTAL DEPTH 10566 PERF. 8517 - 10400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 8 RRCID -> 152483 COMPL. DATE 11/22/1994 TOTAL DEPTH 11500 PERF. 8441 - 10452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 6 RRCID -> 153264 COMPL. DATE 11/08/2002 TOTAL DEPTH 10600 PERF. 8511 - 10452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMPSON, C. C. WELL #: 6 RRCID -> 153292 COMPL. DATE 12/22/1994 TOTAL DEPTH 10600 PERF. 8500 - 10375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

EPPES, FRED R. WELL #: 3 RRCID -> 153456 COMPL. DATE 01/20/1995 TOTAL DEPTH 10585 PERF. 8467 - 9594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
POLLARD, J. M. WELL #: 1SW RRCID -> 153508 COMPL. DATE 05/25/2022 TOTAL DEPTH 16347 PERF. 4753 - 4793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, C.C. WELL #: 1 RRCID -> 153775 COMPL. DATE 02/28/1995 TOTAL DEPTH 12858 PERF. 8738 - 10404

01	341	N	321	-0-	-20	-0-	321	2			Y	-0-					-0-
02	295	N	295	-0-	-0-	-0-	295	2			Y	-0-					-0-
03	341	N	309	-0-	-32	-0-	309	2			Y	-0-					-0-
04	349	N	349	-0-	-0-	-0-	349	2			Y	-0-					-0-
05	338	N	338	-0-	-0-	-0-	338	2			Y	-0-					-0-
06	300	N	236	-0-	-64	-0-	236	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 8 RRCID -> 154731 COMPL. DATE 04/13/1995 TOTAL DEPTH 10600 PERF. 8567 - 10434

01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J. M. PLOLLARD GAS UNIT WELL #: 9 RRCID -> 154856 COMPL. DATE 03/13/2010 TOTAL DEPTH 10600 PERF. 8321 - 10468

01	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-
02	11	N	-0-	-0-	-11	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMPSON, C.C. WELL #: 7 RRCID -> 155582 COMPL. DATE 08/01/1995 TOTAL DEPTH 10600 PERF. 8528 - 10384

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

EPPES, FRED R. WELL #: 5 RRCID -> 155991 COMPL. DATE 08/26/1995 TOTAL DEPTH 10600 PERF. 8362 - 9621

01	155	N	92	-0-	-63	-0-	92	2			Y	-0-					-0-
02	212	N	212	-0-	-0-	-0-	212	2			Y	-0-					-0-
03	156	N	156	-0-	-0-	-0-	156	2			Y	-0-					-0-
04	155	N	155	-0-	-0-	-0-	155	2			Y	-0-					-0-
05	157	N	157	-0-	-0-	-0-	157	2			Y	-0-					-0-
06	150	N	148	-0-	-2	-0-	148	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 5 RRCID -> 160273 COMPL. DATE 05/23/2012 TOTAL DEPTH 12170 PERF. 8464 - 8473

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
MCWATTERS, T. H. WELL #: 9 RRCID -> 160673 COMPL. DATE 10/22/1996 TOTAL DEPTH 10600 PERF. 8456 - 8854

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1251	N	1251	-0-	-0-	-0-	1251	2		Y	-0-			-0-
02	1051	N	1051	-0-	-0-	-0-	1051	2		Y	-0-			-0-
03	1061	N	1061	-0-	-0-	-0-	1061	2		Y	-0-			-0-
04	851	N	851	-0-	-0-	-0-	851	2		Y	-0-			-0-
05	648	N	648	-0-	-0-	-0-	648	2		Y	-0-			-0-
06	480	N	458	-0-	-22	-0-	458	2		Y	-0-			-0-

KINDON GAS UNIT #1 WELL #: 4 RRCID -> 161838 COMPL. DATE 12/03/1996 TOTAL DEPTH 11000 PERF. 8516 - 8824

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	217	N	216	-0-	-1	-0-	216	2		N	-0-			-0-
02	212	N	212	-0-	-0-	-0-	212	2		N	-0-			-0-
03	231	N	231	-0-	-0-	-0-	231	2		N	-0-			-0-
04	223	N	223	-0-	-0-	-0-	223	2		N	-0-			-0-
05	247	N	247	-0-	-0-	-0-	247	2		N	-0-			-0-
06	290	N	290	-0-	-0-	-0-	290	2		N	-0-			-0-

NEWSOM, C. A. ESTATE WELL #: 8 RRCID -> 162427 COMPL. DATE 06/02/2004 TOTAL DEPTH 10600 PERF. 8444 - 8798

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-

FAILS GAS UNIT WELL #: 3 RRCID -> 162663 COMPL. DATE 12/23/1996 TOTAL DEPTH 11000 PERF. 8488 - 8818

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1772	N	1772	-0-	-0-	-0-	1772	2		N	-0-			-0-
02	1856	N	1555	-0-	-301	-0-	1555	2		N	-0-			-0-
03	1922	N	1718	-0-	-204	-0-	1718	2		N	-0-			-0-
04	1710	N	1514	-0-	-196	-0-	1514	2		N	-0-			-0-
05	1674	N	1352	-0-	-322	-0-	1352	2		N	-0-			-0-
06	1650	N	1429	-0-	-221	-0-	1429	2		N	-0-			-0-

MCWATTERS, T. H. WELL #: 4 RRCID -> 163287 COMPL. DATE 10/20/2006 TOTAL DEPTH 12950 PERF. 8401 - 10405

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-

MCWATTERS, T. H. WELL #: 10 RRCID -> 163289 COMPL. DATE 01/21/2007 TOTAL DEPTH 10609 PERF. 8356 - 9711

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	2772	N	2772	-0-	-0-	-0-	2772	2		Y	-0-			-0-
02	2655	N	2655	-0-	-0-	-0-	2655	2		Y	-0-			-0-
03	1470	N	1470	-0-	-0-	-0-	1470	2		Y	-0-			-0-
04	1689	N	1689	-0-	-0-	-0-	1689	2		Y	-0-			-0-
05	1281	N	1281	-0-	-0-	-0-	1281	2		Y	-0-			-0-
06	600	N	277	-0-	-323	-0-	277	2		Y	-0-			-0-

OWENS "C" WELL #: 2 RRCID -> 163739 COMPL. DATE 05/13/1997 TOTAL DEPTH 11250 PERF. 7599 - 7688

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	186	N	131	-0-	-55	-0-	131	2		N	-0-			-0-
02	174	N	170	-0-	-4	-0-	170	2		N	-0-			-0-
03	226	N	226	-0-	-0-	-0-	226	2		N	-0-			-0-
04	287	N	287	-0-	-0-	-0-	287	2		N	-0-			-0-
05	385	N	385	-0-	-0-	-0-	385	2		N	-0-			-0-
06	426	N	426	-0-	-0-	-0-	426	2		N	-0-			-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
POLLARD, J. M. GAS UNIT WELL #: 6 RRCID -> 166311 COMPL. DATE 11/05/2009 TOTAL DEPTH 13050 PERF. 8560 - 9590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUMLOW WELL #: 1 RRCID -> 176232 COMPL. DATE 08/10/2004 TOTAL DEPTH 13055 PERF. 8592 - 8817

01	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
02	87	N	76	-0-	-11	-0-	76	2			N	-0-					-0-
03	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
04	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
05	93	N	78	-0-	-15	-0-	78	2			N	-0-					-0-
06	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-

BATY SWD WELL #: 1 RRCID -> 191436 COMPL. DATE 07/03/2024 TOTAL DEPTH 5100 PERF. 4679 - 4996

01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINDON GAS UNIT #1 WELL #: 7 RRCID -> 196990 COMPL. DATE 10/07/2003 TOTAL DEPTH 13117 PERF.12632 - 12650

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT GAS UNIT 2 WELL #: 3 RRCID -> 200776 COMPL. DATE 02/18/2004 TOTAL DEPTH 12900 PERF. 8981 - 8987

01	1321	N	1321	-0-	-0-	-0-	1321	2			Y	-0-					-0-
02	1280	N	1280	-0-	-0-	-0-	1280	2			Y	-0-					-0-
03	1362	N	1362	-0-	-0-	-0-	1362	2			Y	-0-					-0-
04	1366	N	1366	-0-	-0-	-0-	1366	2			Y	-0-					-0-
05	1415	N	1415	-0-	-0-	-0-	1415	2			Y	-0-					-0-
06	1431	N	1431	-0-	-0-	-0-	1431	2			Y	-0-					-0-

LUNA SWD WELL #: 1 RRCID -> 203587 COMPL. DATE 08/03/2004 TOTAL DEPTH 5000 PERF. 4660 - 4790

01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINDON GAS UNIT #1 WELL #: 6 RRCID -> 210382 COMPL. DATE 03/08/2005 TOTAL DEPTH 13125 PERF. 8566 - 10558

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
DOBBS GAS UNIT WELL #: 2 RRCID -> 217967 COMPL. DATE 03/01/2007 TOTAL DEPTH 9400 PERF. 8504 - 8668

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

REED "R" NO. 1 UNIT WELL #: 9 RRCID -> 218219 COMPL. DATE 05/04/2006 TOTAL DEPTH 12820 PERF. 8283 - 10576

01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KNIGHT "A" II GAS UNIT WELL #: 1 RRCID -> 219141 COMPL. DATE 03/21/2006 TOTAL DEPTH 13049 PERF. 8711 - 9640

01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMS, ROBERT WELL #: 1 RRCID -> 219827 COMPL. DATE 03/21/2006 TOTAL DEPTH 10346 PERF.10402 - 10659

01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EPPES, FRED R. WELL #: 13 RRCID -> 221390 COMPL. DATE 06/29/2006 TOTAL DEPTH 13170 PERF. 8632 - 9116

01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REED "R" NO.1 UNIT WELL #: 10 RRCID -> 221401 COMPL. DATE 07/29/2006 TOTAL DEPTH 13100 PERF. 8390 - 8654

01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCWATTERS, T. H. WELL #: 23 RRCID -> 222557 COMPL. DATE 02/05/2006 TOTAL DEPTH 13060 PERF. 8816 - 8942

01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
REED "R" NO. 1 UNIT WELL #: 6 RRCID -> 223256 COMPL. DATE 11/08/2006 TOTAL DEPTH 12835 PERF. 8307 - 9097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINDON GAS UNIT NO. 1 WELL #: 14 RRCID -> 223856 COMPL. DATE 05/18/2006 TOTAL DEPTH 13120 PERF. 8642 - 8912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GROSS, RICHARD H. ET AL WELL #: 9 RRCID -> 225348 COMPL. DATE 11/14/2006 TOTAL DEPTH 13060 PERF. 8404 - 10080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, C. C. WELL #: 39 RRCID -> 226292 COMPL. DATE 11/10/2006 TOTAL DEPTH 13140 PERF. 8464 - 9678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 6 RRCID -> 228527 COMPL. DATE 03/21/2007 TOTAL DEPTH 13206 PERF. 8728 - 9212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, C.C. WELL #: 9 RRCID -> 228537 COMPL. DATE 03/03/2007 TOTAL DEPTH 12990 PERF. 8441 - 9187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED "R" NO. 1 UNIT WELL #: 8 RRCID -> 228543 COMPL. DATE 03/17/2007 TOTAL DEPTH 12826 PERF. 8148 - 9064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
COCHRUM GAS UNIT WELL #: 6 RRCID -> 228612 COMPL. DATE 05/04/2007 TOTAL DEPTH 13070 PERF. 8774 - 9545

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KINDON GAS UNIT #1 WELL #: 9 RRCID -> 228662 COMPL. DATE 03/21/2007 TOTAL DEPTH 13100 PERF. 8522 - 9097

01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HUDSON "B" GAS UNIT WELL #: 7 RRCID -> 228872 COMPL. DATE 05/03/2010 TOTAL DEPTH 12815 PERF. 8282 - 8526

01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REED "R" NO. 1 UNIT WELL #: 12 RRCID -> 229427 COMPL. DATE 06/02/2007 TOTAL DEPTH 13240 PERF. 8739 - 9326

01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EPPES, FRED R. WELL #: 10 RRCID -> 230044 COMPL. DATE 05/17/2007 TOTAL DEPTH 13060 PERF. 8447 - 9698

01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GILLIAM, J.A. GAS UNIT II WELL #: 17 RRCID -> 230108 COMPL. DATE 07/24/2007 TOTAL DEPTH 13020 PERF. 8222 - 8870

01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BRUMLOW #1 WELL #: 11 RRCID -> 230124 COMPL. DATE 07/28/2007 TOTAL DEPTH 13180 PERF. 8855 - 8923

01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HEATON NO. 1 GAS UNIT WELL #: 1 RRCID -> 230188 COMPL. DATE 05/08/2007 TOTAL DEPTH 12753 PERF. 8306 - 8700

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WORTHY "A" GAS UNIT WELL #: 2 RRCID -> 230728 COMPL. DATE 05/17/2007 TOTAL DEPTH 13080 PERF. 8545 - 9731

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REED "R" NO. 1 UNIT WELL #: 13 RRCID -> 231672 COMPL. DATE 10/02/2007 TOTAL DEPTH 13055 PERF. 8330 - 9258

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMPSON, C. C. WELL #: 14 RRCID -> 231866 COMPL. DATE 10/02/2007 TOTAL DEPTH 13014 PERF. 8565 - 9371

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WORTHY "A" GAS UNIT WELL #: 4 RRCID -> 231888 COMPL. DATE 09/13/2007 TOTAL DEPTH 13236 PERF. 8549 - 9378

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

EPPES, FRED R. WELL #: 18 RRCID -> 232150 COMPL. DATE 09/08/2007 TOTAL DEPTH 13100 PERF. 8469 - 10522

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BRUMLOW #1 WELL #: 4 RRCID -> 232161 COMPL. DATE 08/16/2007 TOTAL DEPTH 13290 PERF. 8675 - 8955

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BARNARD GAS UNIT WELL #: 2 RRCID -> 232196 COMPL. DATE 09/28/2007 TOTAL DEPTH 13000 PERF. 8614 - 8822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCWATTERS, T. H. WELL #: 27 RRCID -> 232348 COMPL. DATE 10/31/2007 TOTAL DEPTH 13016 PERF. 8849 - 10590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBBS GAS UNIT WELL #: 6 RRCID -> 233368 COMPL. DATE 11/17/2007 TOTAL DEPTH 9400 PERF. 8566 - 8792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	42	-0-	-20	-0-	42	2			N	-0-					-0-
02	58	N	37	-0-	-21	-0-	37	2			N	-0-					-0-
03	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
04	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
05	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
06	60	N	40	-0-	-20	-0-	40	2			N	-0-					-0-

MCWATTERS, T. H. WELL #: 16 RRCID -> 233734 COMPL. DATE 01/23/2008 TOTAL DEPTH 12984 PERF. 8791 - 10320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LARSON "A" II GAS UNIT WELL #: 1 RRCID -> 233928 COMPL. DATE 02/19/2008 TOTAL DEPTH 12935 PERF. 8424 - 9622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINDON GAS UNIT #1 WELL #: 5 RRCID -> 233941 COMPL. DATE 02/16/2008 TOTAL DEPTH 13055 PERF. 8504 - 8962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSON "A" WELL #: 4 RRCID -> 234751 COMPL. DATE 11/09/2007 TOTAL DEPTH 11850 PERF. 8323 - 8337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4110	X	4110	-0-	-0-	-0-	4108	2	2	9	N	2	2	1			-0-
02	4438	X	4438	-0-	-0-	-0-	4438	2			N	-0-					-0-
03	3773	X	3773	-0-	-0-	-0-	3773	2			N	-0-					-0-
04	3627	X	3627	-0-	-0-	-0-	3623	2	4	9	N	4	4	1			-0-
05	3371	X	3371	-0-	-0-	-0-	3368	2	3	9	N	3	3	8			-0-
06	3309	X	3309	-0-	-0-	-0-	3307	2	2	9	N	2	2	8			-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
GILLIAM "B" NO. 1 GAS UNIT WELL #: 2 RRCID -> 234757 COMPL. DATE 02/22/2008 TOTAL DEPTH 12000 PERF. 8366 - 8386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KENNEDY "A" WELL #: 2 RRCID -> 234870 COMPL. DATE 03/12/2008 TOTAL DEPTH 12772 PERF. 8176 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 1 RRCID -> 248668 COMPL. DATE 08/28/2008 TOTAL DEPTH 11875 PERF. 8497 - 8532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINDON GAS UNIT NO. 1 WELL #: 10 RRCID -> 254361 COMPL. DATE 11/01/2009 TOTAL DEPTH 13170 PERF. 8740 - 9019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT GAS UNIT NO. 1 WELL #: 3 RRCID -> 264444 COMPL. DATE 11/10/2011 TOTAL DEPTH 13000 PERF. 8997 - 9655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
02	116	N	-0-	-0-	-116	-0-					N	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON, C. C. WELL #: 29 RRCID -> 273505 COMPL. DATE 04/28/2014 TOTAL DEPTH 13090 PERF. 8632 - 9089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPES, FRED R. WELL #: 19 RRCID -> 273818 COMPL. DATE 07/08/2014 TOTAL DEPTH 13200 PERF. 8759 - 9149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	20	-0-	-73	-0-	20	2			Y	-0-					-0-
02	87	N	66	-0-	-21	-0-	66	2			Y	-0-					-0-
03	108	N	108	-0-	-0-	-0-	108	2			Y	-0-					-0-
04	110	N	110	-0-	-0-	-0-	110	2			Y	-0-					-0-
05	103	N	103	-0-	-0-	-0-	103	2			Y	-0-					-0-
06	133	N	133	-0-	-0-	-0-	133	2			Y	-0-					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
KNIGHT 'A' II GAS UNIT WELL #: 4 RRCID -> 273886 COMPL. DATE 07/02/2014 TOTAL DEPTH 13193 PERF. 8618 - 9020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1073	N	1073	-0-	-0-	-0-	1073	2			N	-0-					-0-
02	879	N	879	-0-	-0-	-0-	879	2			N	-0-					-0-
03	1095	N	1095	-0-	-0-	-0-	1095	2			N	-0-					-0-
04	510	N	247	-0-	-263	-0-	247	2			N	-0-					-0-
05	527	N	177	-0-	-350	-0-	177	2			N	-0-					-0-
06	510	N	153	-0-	-357	-0-	153	2			N	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 17 RRCID -> 275561 COMPL. DATE 05/16/2013 TOTAL DEPTH 12358 PERF. 8564 - 9002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRAIG GAS UNIT WELL #: 4 RRCID -> 275740 COMPL. DATE 08/26/2014 TOTAL DEPTH 13054 PERF. 8577 - 9010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1488	N	1487	-0-	-1	-0-	1487	2			N	-0-					-0-
02	1661	N	1661	-0-	-0-	-0-	1661	2			N	-0-					-0-
03	2377	N	2377	-0-	-0-	-0-	2377	2			N	-0-					-0-
04	3000	N	3744	-0-	744	744	3744	2			N	-0-					-0-
05	3100	N	4691	-0-	1591	2335	4691	2			N	-0-					-0-
06	3000	N	3695	-0-	695	3030	3695	2			N	-0-					-0-

CAGLE GAS UNIT WELL #: 5 RRCID -> 276295 COMPL. DATE 03/11/2015 TOTAL DEPTH 13100 PERF.10638 - 10659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 6 RRCID -> 282199 COMPL. DATE 12/14/2016 TOTAL DEPTH 13102 PERF. 8795 - 8962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VENTANA MIDSTREAM LLC 884518
BRUMLOW, W.T. WELL #: 1D RRCID -> 151039 COMPL. DATE 07/15/1994 TOTAL DEPTH 5100 PERF. 4776 - 4826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRUITVALE (SMACKOVER) 33139 500 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
DYERSDALE PRODUCTION CO, INC. 237752
PREWITT GAS UNIT WELL #: 1 RRCID -> 059500 COMPL. DATE 04/04/1974 TOTAL DEPTH 12615 PERF.12266 - 12522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TACTICAL OPERATING COMPANY, LLC 834365
WEST, W. E. GAS UNIT WELL #: 1 RRCID -> 038741 COMPL. DATE 09/02/1958 TOTAL DEPTH N/A PERF.12204 - 12496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FRUITVALE, EAST (RODESSA 3) 33141 450 ASSOCIATED 49B CNTY: VAN ZANDT
WILEY CAPITAL INC 923489
ELLIOTT, C. E. GAS UNIT WELL #: 2 L RRCID -> 074547 COMPL. DATE 11/01/1977 TOTAL DEPTH 8600 PERF. 8244 - 8332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRUITVALE, EAST (SMACKOVER) 33141 500 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
RAMTEX ENERGY LLC 690225
ELLIOTT, C.E. JR. GAS UNIT NO. 1 WELL #: 1 RRCID -> 071548 COMPL. DATE 12/21/1992 TOTAL DEPTH 13850 PERF.13522 - 13738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TACTICAL OPERATING COMPANY, LLC 834365
ELLIOTT, C. E. GAS UNIT WELL #: 1 RRCID -> 069335 COMPL. DATE 03/25/1989 TOTAL DEPTH 13240 PERF.12665 - 12944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRUITVALE GAS UNIT WELL #: 2 RRCID -> 081922 COMPL. DATE 04/10/1979 TOTAL DEPTH 13720 PERF.13654 - 13700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRUITVALE, EAST (SMACKOVER) //CONT.// 33141 500 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
TACTICAL OPERATING COMPANY, LLC //CONT.// 834365
ELLIOTT, C. E. GAS UNIT WELL #: 4 RRCID -> 092886 COMPL. DATE 03/05/1981 TOTAL DEPTH 13752 PERF.13258 - 13422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRUITVALE, S. (SMACKOVER) 33143 500 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
TACTICAL OPERATING COMPANY, LLC 834365
FOSTER, B. G. WELL #: 1 RRCID -> 109121 COMPL. DATE 06/23/1991 TOTAL DEPTH 12600 PERF.12149 - 12316

01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX, AVA ETAL WELL #: 1 RRCID -> 118039 COMPL. DATE 06/26/1985 TOTAL DEPTH 12839 PERF.12222 - 12552

01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

G.T. (CADDO SAND) 33560 075 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BEDROCK PRODUCTION, LLC 061620
BOGGESS TRUST WELL #: 2 RRCID -> 264955 COMPL. DATE 11/08/2011 TOTAL DEPTH 7743 PERF. N/A

01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BKV NORTH TEXAS, LLC 100345
GOLDEN TRIANGLE WELL #: 1 RRCID -> 198351 COMPL. DATE 08/28/2003 TOTAL DEPTH 3788 PERF. 3638 - 3702

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KATHLEEN WELL #: 1 RRCID -> 199258 COMPL. DATE 12/16/2003 TOTAL DEPTH 3825 PERF. 3692 - 3734

01	1829	N	1717	-0-	-112	-0-	1717	2			N	-0-					-0-
02	1740	N	1589	-0-	-151	-0-	1589	2			N	-0-					-0-
03	1767	N	1685	-0-	-82	-0-	1685	2			N	-0-					-0-
04	1650	N	1631	-0-	-19	-0-	1631	2			N	-0-					-0-
05	1726	N	1726	-0-	-0-	-0-	1726	2			N	-0-					-0-
06	1688	N	1688	-0-	-0-	-0-	1688	2			N	-0-					-0-

GARBY (BOSSIER) 33950 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC 189405
TRIBBLE UNIT WELL #: 1 RRCID -> 161822 COMPL. DATE 08/21/1996 TOTAL DEPTH 15175 PERF.12868 - 12974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	432	N	432	-0-	-0-	-0-	20	1	412	2	N	-0-					-0-
02	556	N	556	-0-	-0-	-0-	27	1	529	2	N	-0-					-0-
03	403	N	362	-0-	-41	-0-	362	2			N	-0-					-0-
04	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-
05	403	N	266	-0-	-137	-0-	266	2			N	-0-					-0-
06	360	N	354	-0-	-6	-0-	20	1	334	2	N	-0-					-0-

SIXAR WELL #: 1 RRCID -> 190848 COMPL. DATE 07/13/2002 TOTAL DEPTH 13450 PERF.12580 - 13296

01	692	N	692	-0-	-0-	-0-	32	1	660	2	N	-0-					-0-
02	652	N	652	-0-	-0-	-0-	31	1	621	2	N	-0-					-0-
03	620	N	567	-0-	-53	-0-	567	2			N	-0-					-0-
04	600	N	568	-0-	-32	-0-	568	2			N	-0-					-0-
05	620	N	551	-0-	-69	-0-	551	2			N	-0-					-0-
06	543	N	543	-0-	-0-	-0-	31	1	512	2	N	-0-					-0-

DICKENS UNIT WELL #: 1 RRCID -> 193639 COMPL. DATE 01/20/2003 TOTAL DEPTH 13125 PERF.12837 - 12888

01	1437	N	1437	-0-	-0-	-0-	66	1	1371	2	N	-0-					-0-
02	1457	N	1457	-0-	-0-	-0-	70	1	1387	2	N	-0-					-0-
03	1361	N	1361	-0-	-0-	-0-	1361	2			N	-0-					-0-
04	1266	N	1266	-0-	-0-	-0-	1266	2			N	-0-					-0-
05	1011	N	1011	-0-	-0-	-0-	1011	2			N	-0-					-0-
06	1165	N	1165	-0-	-0-	-0-	66	1	1099	2	N	-0-					-0-

DICKENS UNIT WELL #: 2 RRCID -> 197309 COMPL. DATE 07/29/2003 TOTAL DEPTH 13075 PERF.12738 - 12748

01	1984	N	1563	-0-	-421	-0-	103	1	1460	2	N	-0-					-0-
02	1378	N	1378	-0-	-0-	-0-	95	1	1283	2	N	-0-					-0-
03	1615	N	1615	-0-	-0-	-0-	499	1	1116	2	N	-0-					-0-
04	1641	N	1641	-0-	-0-	-0-	483	1	1158	2	N	-0-					-0-
05	1586	N	1586	-0-	-0-	-0-	530	1	1056	2	N	-0-					-0-
06	1560	N	1150	-0-	-410	-0-	97	1	1053	2	N	-0-					-0-

MISCHER, WALTER M. WELL #: 1 RRCID -> 211759 COMPL. DATE 03/01/2005 TOTAL DEPTH 14074 PERF.13877 - 13885

01	1430	N	1430	-0-	-0-	-0-	66	1	1364	2	N	-0-					-0-
02	862	N	862	-0-	-0-	-0-	41	1	821	2	N	-0-					-0-
03	469	N	469	-0-	-0-	-0-	469	2			N	-0-					-0-
04	495	N	495	-0-	-0-	-0-	495	2			N	-0-					-0-
05	750	N	750	-0-	-0-	-0-	750	2			N	-0-					-0-
06	628	N	628	-0-	-0-	-0-	36	1	592	2	N	-0-					-0-

DICKENS UNIT WELL #: 4 RRCID -> 215552 COMPL. DATE 05/19/2005 TOTAL DEPTH 12985 PERF.12202 - 12715

01	1368	N	1368	-0-	-0-	-0-	63	1	1305	2	N	-0-					-0-
02	1216	N	1216	-0-	-0-	-0-	58	1	1158	2	N	-0-					-0-
03	1209	N	1177	-0-	-32	-0-	1177	2			N	-0-					-0-
04	1960	N	1960	-0-	-0-	-0-	1960	2			N	-0-					-0-
05	1667	N	1667	-0-	-0-	-0-	1667	2			N	-0-					-0-
06	1911	N	1911	-0-	-0-	-0-	109	1	1802	2	N	-0-					-0-

DICKENS UNIT WELL #: 3 RRCID -> 215766 COMPL. DATE 01/18/2005 TOTAL DEPTH 13050 PERF.12786 - 12843

01	295	X	295	-0-	-0-	-0-	14	1	281	2	N	-0-					25
02	232	N	114	-0-	-118	-0-	5	1	109	2	N	-0-					25
03	1961	N	1961	-0-	-0-	-0-	1961	2			N	-0-					25
04	300	N	156	-0-	-144	-0-	156	2			N	-0-					25
05	124	N	117	-0-	-7	-0-	117	2			N	-0-					25
*06	1890	N	269	-0-	-1621	-0-	15	1	254	2	N	-0-					25

GINGER, S.E. (SMACKOVER) 34979 500 NON-ASSOCIATED CAPACITY CNTY: RAINS
DYERSDALE PRODUCTION CO, INC. 237752
HUDDLESTON, C.L. WELL #: 3 RRCID -> 240268 COMPL. DATE 08/28/2007 TOTAL DEPTH 12600 PERF.11942 - 12200

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	1079					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	1079					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	1079					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	1079					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	1079					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	1079					N	NO RPT					-0-

MAJOR MIDSTREAM OP PARTNERS, LLC 522977
HOPKINS, C. G. GAS UNIT #1 WELL #: 1 RRCID -> 100892 COMPL. DATE 07/30/1991 TOTAL DEPTH 12688 PERF.12153 - 12460

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TACTICAL OPERATING COMPANY, LLC 834365
HUDDLESTON, C. L. WELL #: 1 RRCID -> 104601 COMPL. DATE 01/13/1983 TOTAL DEPTH 12411 PERF. 1178 - 12206

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODRICH, R.R. GAS UNIT NO. 1 WELL #: 1 RRCID -> 106883 COMPL. DATE 07/21/1983 TOTAL DEPTH 12633 PERF.12008 - 12402

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14663 X	13467	-0-	-1196	-0-	13467	4			N	-0-					-0-
02	14154 X	14154	-0-	-0-	-0-	14154	4			N	-0-					-0-
03	19902 X	NO RPT	-0-	-19902	-0-					N	NO RPT					-0-
04	19260 X	NO RPT	-0-	-19260	-0-					N	NO RPT					-0-
05	15500 X	NO RPT	-0-	-15500	-0-					N	NO RPT					-0-
06	14640 X	NO RPT	-0-	-14640	-0-					N	NO RPT					-0-

HOPKINS, G. C. GU #1 WELL #: 2 RRCID -> 109124 COMPL. DATE 01/24/1984 TOTAL DEPTH 12505 PERF.11736 - 12142

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	50840 X	51784	-0-	944	-0-	51784	4			N	-0-					-0-
02	52295 X	52295	-0-	-0-	-0-	52295	4			N	-0-					-0-
03	50840 X	NO RPT	-0-	-50840	-0-					N	NO RPT					-0-
04	49200 X	NO RPT	-0-	-49200	-0-					N	NO RPT					-0-
05	50840 X	NO RPT	-0-	-50840	-0-					N	NO RPT					-0-
06	49200 X	NO RPT	-0-	-49200	-0-					N	NO RPT					-0-

GOODRICH, R.R. GAS UNIT NO. 1 WELL #: 2 RRCID -> 138968 COMPL. DATE 02/15/1991 TOTAL DEPTH 12645 PERF.12092 - 12458

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GINGER, S.E. (SMACKOVER) //CONT.// 34979 500 NON-ASSOCIATED CAPACITY CNTY: RAINS
TACTICAL OPERATING COMPANY, LLC //CONT.// 834365
HUDDLESTON, C.L. WELL #: 2 RRCID -> 142101 COMPL. DATE 09/18/1991 TOTAL DEPTH 12592 PERF.11983 - 12494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPKINS, G.C. GU #1 WELL #: 3 RRCID -> 147719 COMPL. DATE 10/14/1993 TOTAL DEPTH 12700 PERF.11734 - 12188

01	25079	X	20672	-0-	-4407	-0-	20672	4			N	-0-					-0-
02	18707	X	18707	-0-	-0-	-0-	18707	4			N	-0-					-0-
03	21607	X	NO RPT	-0-	-21607	-0-					N	NO RPT					-0-
04	20910	X	NO RPT	-0-	-20910	-0-					N	NO RPT					-0-
05	20677	X	NO RPT	-0-	-20677	-0-					N	NO RPT					-0-
06	20010	X	NO RPT	-0-	-20010	-0-					N	NO RPT					-0-

GOODE RANCH (BOSSIER SAND) 35810 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
JACK RUSSELL OIL, LLC 428008
GOODE UNIT 1 WELL #: 1 RRCID -> 185184 COMPL. DATE 08/14/2001 TOTAL DEPTH 12597 PERF.12254 - 12337

01	0	N	-0-	-0-	-0-	-0-					N	-0-					123
02	0	N	-0-	-0-	-0-	-0-					N	-0-					123
03	590	N	590	-0-	-0-	-0-	590	3			N	-0-					123
04	698	N	698	-0-	-0-	-0-	698	3			N	-0-					123
05	1294	N	1294	-0-	-0-	-0-	1294	3			N	-0-					123
06	570	N	367	-0-	-203	-0-	367	3			N	-0-					123

GOODE UNIT 2 WELL #: 1 RRCID -> 185679 COMPL. DATE 09/25/2001 TOTAL DEPTH 12096 PERF.11683 - 11934

01	0	N	-0-	-0-	-0-	-0-					N	-0-					36
02	101	N	101	-0-	-0-	-0-	101	3			N	-0-					36
03	595	N	595	-0-	-0-	-0-	595	3			N	-0-					36
04	754	N	754	-0-	-0-	-0-	754	3			N	-0-					36
05	1234	N	1234	-0-	-0-	-0-	1234	3			N	-0-					36
*06	581	N	581	-0-	-0-	-0-	581	3			N	-0-					36

GOODE UNIT 4 WELL #: 1 RRCID -> 187699 COMPL. DATE 02/20/2002 TOTAL DEPTH 13040 PERF.12656 - 12859

01	0	N	-0-	-0-	-0-	-0-					N	-0-					76
02	0	N	-0-	-0-	-0-	-0-					N	-0-					76
03	613	N	613	-0-	-0-	-0-	613	3			N	-0-					76
04	793	N	793	-0-	-0-	-0-	793	3			N	-0-					76
05	659	N	659	-0-	-0-	-0-	659	3			N	-0-					76
*06	1271	N	1271	-0-	-0-	-0-	1271	3			N	-0-					76

GOODE UNIT 6 WELL #: 1 RRCID -> 188421 COMPL. DATE 03/19/2002 TOTAL DEPTH 12091 PERF.11702 - 11888

01	14B2	EXT	-0-	-0-	-0-	2352					N	-0-					72
02	14B2	EXT	-0-	-0-	-0-	2352					N	-0-					72
03	14B2	EXT	120	-0-	120	2472	120	3			N	-0-					72
04	14B2	EXT	134	-0-	134	2606	134	3			N	-0-					72
05	14B2	EXT	-0-	-0-	-0-	2606					N	-0-					72
06	14B2	EXT	-0-	-0-	-0-	2606					N	-0-					72

GOODE RANCH (BOSSIER SAND) //CONT.// 35810 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
JACK RUSSELL OIL, LLC //CONT.// 428008

GOODE UNIT 7 WELL #: 1 RRCID -> 190637 COMPL. DATE 07/25/2002 TOTAL DEPTH 12175 PERF.11627 - 12013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					13
02	T. A.		359	-0-	359	359	359	3			Y	-0-					13
03	T. A.		267	-0-	267	626	267	3			Y	-0-					13
04	T. A.		321	-0-	321	947	321	3			Y	-0-					13
05	1450	X	503	-0-	-947	-0-	503	3			Y	-0-					13
*06	422	X	422	-0-	-0-	-0-	422	3			Y	-0-					13

GOODE UNIT 7 WELL #: 2 RRCID -> 193356 COMPL. DATE 12/27/2002 TOTAL DEPTH 12300 PERF.12050 - 12110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		376	-0-	376	376	376	3			Y	-0-					-0-
03	T. A.		569	-0-	569	945	569	3			Y	-0-					-0-
04	T. A.		805	-0-	805	1750	805	3			Y	-0-					-0-
05	2350	X	600	-0-	-1750	-0-	600	3			Y	-0-					-0-
*06	639	X	639	-0-	-0-	-0-	639	3			Y	-0-					-0-

GOODE UNIT 6 WELL #: 2 RRCID -> 193551 COMPL. DATE 01/20/2003 TOTAL DEPTH 12110 PERF.11762 - 11946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					12
02	314	N	314	-0-	-0-	-0-	314	3			N	-0-					12
03	586	N	586	-0-	-0-	-0-	586	3			N	-0-					12
04	1054	N	1054	-0-	-0-	-0-	1054	3			N	-0-					12
05	1019	N	1019	-0-	-0-	-0-	1019	3			N	-0-					12
*06	1300	N	1300	-0-	-0-	-0-	1300	3			N	-0-					12

GOODE UNIT 10 WELL #: 1 RRCID -> 196341 COMPL. DATE 02/19/2003 TOTAL DEPTH 12860 PERF.12472 - 12669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					12
02	0	N	-0-	-0-	-0-	-0-					N	-0-					12
03	626	N	626	-0-	-0-	-0-	626	3			N	-0-					12
04	145	N	145	-0-	-0-	-0-	145	3			N	-0-					12
05	0	N	-0-	-0-	-0-	-0-					N	-0-					12
06	600	N	-0-	-0-	-600	-0-					N	-0-					12

GOODE UNIT 9 WELL #: 1 RRCID -> 197312 COMPL. DATE 08/15/2003 TOTAL DEPTH 12660 PERF.12478 - 12488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36

GOODE UNIT 7 WELL #: 3 RRCID -> 197713 COMPL. DATE 09/17/2003 TOTAL DEPTH 12020 PERF.11732 - 11841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	4166					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	4166					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	4166					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	4166					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	4166					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	4166					Y	-0-					-0-

GOODE UNIT 8 WELL #: 2 RRCID -> 199257 COMPL. DATE 10/23/2003 TOTAL DEPTH 12360 PERF.12008 - 12152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GOODE RANCH (BOSSIER SAND) //CONT.// 35810 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
JACK RUSSELL OIL, LLC //CONT.// 428008
HILL-MCEACHERN UNIT WELL #: 1 RRCID -> 199689 COMPL. DATE 12/03/2003 TOTAL DEPTH 12520 PERF.12340 - 12350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					52
02	0	N	-0-	-0-	-0-	-0-					N	-0-					52
03	0	N	-0-	-0-	-0-	-0-					N	-0-					52
04	0	N	-0-	-0-	-0-	-0-					N	-0-					52
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52

HILL-GOODE UNIT WELL #: 1 RRCID -> 205015 COMPL. DATE 08/12/2004 TOTAL DEPTH 12830 PERF.12422 - 12646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MCEACHERN UNIT WELL #: 2 RRCID -> 205079 COMPL. DATE 08/11/2004 TOTAL DEPTH 12665 PERF.12484 - 12498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GOODE UNIT 6 WELL #: 3 RRCID -> 205182 COMPL. DATE 09/08/2004 TOTAL DEPTH 12185 PERF.12019 - 12031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					279
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					279
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					279
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					279
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					279
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					279

GOODE UNIT 7 WELL #: 6 RRCID -> 205516 COMPL. DATE 09/03/2004 TOTAL DEPTH 12055 PERF.11896 - 11908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GOODE UNIT 7 WELL #: 7 RRCID -> 206639 COMPL. DATE 10/05/2004 TOTAL DEPTH 12195 PERF.11732 - 11836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	36236					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	36236					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	36236					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	36236					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	36236					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	36236					Y	-0-					-0-

GOODE RANCH (BOSSIER SAND) //CONT.// 35810 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ROSE CITY RESOURCES, LLC 727892
BALL ESTATE WELL #: 1 RRCID -> 189849 COMPL. DATE 02/07/2002 TOTAL DEPTH 13615 PERF.13306 - 13382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GRASSY LAKE (COTTON VALLEY LIME) 36466 075 NON-ASSOCIATED ONE WELL CNTY: LEON
HILCORP ENERGY COMPANY 386310
BEARCAT UNIT WELL #: 1 RRCID -> 166738 COMPL. DATE 08/08/1997 TOTAL DEPTH 17200 PERF.16610 - 16685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
02	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
03	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
04	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
05	31	N	7	-0-	-24	-0-	7	2			N	-0-					-0-
06	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-

GREEN ACRES (RODESSA D) 36640 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HEREFORD, J. A. INDUSTRIES, INC. 379753
REED GAS UNIT WELL #: 1 RRCID -> 127041 COMPL. DATE 03/16/1988 TOTAL DEPTH 10117 PERF. 9198 - 9335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					46
02		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					46
03		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					46
04		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					46
05		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					46
06		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					46

HILCORP ENERGY COMPANY 386310
HILL X WELL #: 16 L RRCID -> 116632 COMPL. DATE 04/05/1985 TOTAL DEPTH 9510 PERF. 9345 - 9362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	456	N	456	-0-	-0-	-0-	420	2	36	9	Y	33					33
02	232	N	105	-0-	-127	-0-	105	2			Y	-0-					33
03	400	N	400	-0-	-0-	-0-	400	2			Y	-0-					33
04	360	N	207	-0-	-153	-0-	207	2			Y	-0-					33
05	124	N	75	-0-	-49	-0-	75	2			Y	-0-					33
06	360	N	65	-0-	-295	-0-	65	2			Y	-0-					33

GREEN ACRES (RODESSA UPPER) 36640 600 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
HILCORP ENERGY COMPANY 386310
HILL X WELL #: 16 U RRCID -> 116631 COMPL. DATE 04/05/1985 TOTAL DEPTH 9510 PERF. 9260 - 9275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GROESBECK (CONS.) 37107 050 NON-ASSOCIATED ONE WELL CNTY: LIMESTONE
SPENCE ENERGY COMPANY 809332
MADDOX, SPENCE WELL #: 1 RRCID -> 187681 COMPL. DATE 01/10/2002 TOTAL DEPTH 5649 PERF. 5623 - 5629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARP CHURCH (BOSSIER) 39167 025 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
VALENCE OPERATING COMPANY 881167
BONNER "A" WELL #: 1 RRCID -> 172999 COMPL. DATE 11/22/1998 TOTAL DEPTH 12228 PERF.11389 - 11690

01	186	N	173	-0-	-13	-0-	173	2			N	-0-					-0-
02	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
03	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
04	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
05	186	N	133	-0-	-53	-0-	133	2			N	-0-					-0-
06	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-

HAYDEN LAKE (BOSSIER) 39775 500 NON-ASSOCIATED CAPACITY CNTY: LEON
COMSTOCK OIL & GAS, LLC 170038
GRESHAM TRUST WELL #: 3 RRCID -> 260659 COMPL. DATE 06/13/2010 TOTAL DEPTH 19725 PERF.16789 - 19490

01	558	N	117	-0-	-441	B -0-	117	2			N	-0-					-0-
02	2548	N	2548	-0-	-0-	B -0-	2548	2			N	-0-					-0-
03	702	N	702	-0-	-0-	B -0-	702	2			N	-0-					-0-
04	227	N	227	-0-	-0-	B -0-	227	2			N	-0-					-0-
05	558	N	165	-0-	-393	B -0-	165	2			N	-0-					-0-
06	540	N	405	-0-	-135	B -0-	405	2			N	-0-					-0-

GRESHAM TRUST UNIT A WELL #: 1 RRCID -> 263137 COMPL. DATE 05/14/2011 TOTAL DEPTH 19250 PERF.16026 - 19060

01	3261	X	3261	-0-	-0-	B -0-	3261	2			N	-0-					-0-
02	2726	X	474	-0-	-2252	B -0-	474	2			N	-0-					-0-
03	2914	X	405	-0-	-2509	B -0-	405	2			N	-0-					-0-
04	2820	X	2008	-0-	-812	B -0-	2008	2			N	-0-					-0-
05	2914	X	289	-0-	-2625	B -0-	289	2			N	-0-					-0-
06	2820	X	22	-0-	-2798	B -0-	22	2			N	-0-					-0-

HEADSVILLE (COTTON VALLEY) 40000 500 NON-ASSOCIATED ONE WELL CNTY: LIMESTONE
HILCORP ENERGY COMPANY 386310
BROWN, RAYMON WELL #: 1 RRCID -> 170524 COMPL. DATE 06/30/2007 TOTAL DEPTH 10330 PERF. 9534 - 10149

01	744	N	387	-0-	-357	-0-	13	1	374	2	N	-0-					-0-
02	1339	N	1339	-0-	-0-	-0-	1339	2			N	-0-					-0-
03	1187	N	1187	-0-	-0-	-0-	1187	2			N	-0-					-0-
04	1021	N	1021	-0-	-0-	-0-	1021	2			N	-0-					-0-
05	1640	N	1640	-0-	-0-	-0-	1640	2			N	-0-					-0-
06	1478	N	1478	-0-	-0-	-0-	1478	2			N	-0-					-0-

HIGHCOTTON (COTTON VALLEY LIME) 41127 075 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
WILDFIRE ENERGY OPERATING LLC 923444
VARISCO ESTATE UNIT WELL #: 1 RRCID -> 179273 COMPL. DATE 04/06/2000 TOTAL DEPTH 16397 PERF.15676 - 15850

01	14167		10648	-0-	-3519	-0-	10648	2			N	-0-					-0-
02	13253		12153	-0-	-1100	-0-	12153	2			N	-0-					-0-
03	13866	R	13866	-0-	-0-	-0-	13866	2			N	-0-					-0-
04	12270	#	12222	-0-	-48	-0-	12222	2			N	-0-					-0-
05	12989	#	12348	-0-	-641	-0-	12348	2			N	-0-					-0-
06	13410	#	12761	-0-	-649	-0-	12761	2			N	-0-					-0-

HILLTOP RESORT (BOSSIER) 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
AMX ENERGY, INC. 020538
REED WELL #: 1 RRCID -> 254992 COMPL. DATE 06/26/2014 TOTAL DEPTH 17148 PERF.16144 - 16220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	605	N	605	-0-	-0-	-0-	605	2			N	-0-					-0-
02	980	N	980	-0-	-0-	-0-	980	2			N	-0-					-0-
03	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
04	1001	N	1001	-0-	-0-	-0-	1001	2			N	-0-					-0-
05	1360	N	1360	-0-	-0-	-0-	1360	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EMPIRE TEXAS OPERATING LLC 100365
THEISS WELL #: 1 RRCID -> 254136 COMPL. DATE 01/18/2008 TOTAL DEPTH 22000 PERF.17794 - 17848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	-0-	-0-	-217	-0-					N	-0-					27
02	163	N	163	-0-	-0-	-0-	162	2	1	9	N	1					28
03	26	N	26	-0-	-0-	-0-	26	2			N	-0-					28
04	0	N	-0-	-0-	-0-	-0-					N	-0-					28
05	271	N	271	-0-	-0-	-0-	271	2			N	-0-					28
06	44	N	44	-0-	-0-	-0-	44	2			N	-0-					28

COMSTOCK OIL & GAS, LLC 170038
AMANDA ROSE UNIT WELL #: 1 RRCID -> 230153 COMPL. DATE 01/08/2007 TOTAL DEPTH 17500 PERF.16334 - 17008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10602	X	9263	-0-	-1339	-0-	9263	2			N	-0-					-0-
02	10353	X	8280	-0-	-2073	-0-	8280	2			N	-0-					-0-
03	11067	X	8669	-0-	-2398	-0-	8669	2			N	-0-					-0-
04	10710	X	6379	-0-	-4331	-0-	6379	2			N	-0-					-0-
05	10571	X	6945	-0-	-3626	-0-	6945	2			N	-0-					-0-
06	8970	X	6414	-0-	-2556	-0-	6414	2			N	-0-					-0-

CHANEY, J. UNIT WELL #: 1 RRCID -> 241588 COMPL. DATE 06/18/2008 TOTAL DEPTH 19000 PERF.15946 - 17150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	X	52	-0-	-103	-0-	52	2			N	-0-					-0-
02	145	X	45	-0-	-100	-0-	45	2			N	-0-					-0-
03	794	N	794	-0-	-0-	-0-	794	2			N	-0-					-0-
04	489	N	489	-0-	-0-	-0-	489	2			N	-0-					-0-
05	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
06	780	N	17	-0-	-763	-0-	17	2			N	-0-					-0-

LANDERS WELL #: 1 RRCID -> 241838 COMPL. DATE 06/29/2008 TOTAL DEPTH 18500 PERF.16601 - 16933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	30676	X	30676	-0-	-0-	-0-	30676	2			N	-0-					-0-
02	29303	X	29303	-0-	-0-	-0-	29303	2			N	-0-					-0-
03	33593	X	33593	-0-	-0-	-0-	33593	2			N	-0-					-0-
04	33058	X	33058	-0-	-0-	-0-	33058	2			N	-0-					-0-
05	34207	X	34207	-0-	-0-	-0-	34207	2			N	-0-					-0-
06	32153	X	32153	-0-	-0-	-0-	32153	2			N	-0-					-0-

CAMP CREEK WELL #: 1 RRCID -> 244947 COMPL. DATE 09/10/2008 TOTAL DEPTH 16210 PERF.14969 - 15838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
CARR, A. D. A WELL #: 1 RRCID -> 244963 COMPL. DATE 09/19/2008 TOTAL DEPTH 18791 PERF.17367 - 17654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LITTLE 4 RANCH WELL #: 1 RRCID -> 247684 COMPL. DATE 01/27/2009 TOTAL DEPTH 18630 PERF.16703 - 17579

01	23975	X	23975	-0-	-0-	-0-	23975	2			N	-0-					-0-
02	21813	X	21813	-0-	-0-	-0-	21813	2			N	-0-					-0-
03	22754	X	17990	-0-	-4764	-0-	17990	2			N	-0-					-0-
04	22500	X	22023	-0-	-477	-0-	22023	2			N	-0-					-0-
05	23250	X	20126	-0-	-3124	-0-	20126	2			N	-0-					-0-
06	22500	X	17110	-0-	-5390	-0-	17110	2			N	-0-					-0-

SUBLETT WELL #: 2 RRCID -> 248186 COMPL. DATE 03/20/2009 TOTAL DEPTH 16350 PERF.15898 - 16036

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

A. D. CARR "A" WELL #: 6 RRCID -> 250686 COMPL. DATE 03/27/2009 TOTAL DEPTH 18535 PERF.16618 - 17952

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LITTLE 4 RANCH WELL #: 3 RRCID -> 252401 COMPL. DATE 07/22/2009 TOTAL DEPTH 17850 PERF.16462 - 61468

01	713	X	-0-	-0-	-713	-0-					N	-0-					-0-
02	667	X	537	-0-	-130	-0-	537	2			N	-0-					-0-
03	713	X	165	-0-	-548	-0-	165	2			N	-0-					-0-
04	450	X	210	-0-	-240	-0-	210	2			N	-0-					-0-
05	589	X	-0-	-0-	-589	-0-					N	-0-					-0-
06	150	N	-0-	-0-	-150	-0-					N	-0-					-0-

SUBLETT WELL #: 1 RRCID -> 252864 COMPL. DATE 04/28/2008 TOTAL DEPTH 17500 PERF.15391 - 15952

01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

INGRAM ESTATE UNIT WELL #: 1 RRCID -> 252867 COMPL. DATE 02/28/2009 TOTAL DEPTH 17902 PERF.16314 - 17112

01	3559	X	3559	-0-	-0-	-0-	3559	2			N	-0-					-0-
02	3941	X	3941	-0-	-0-	-0-	3941	2			N	-0-					-0-
03	5982	X	5982	-0-	-0-	-0-	5982	2			N	-0-					-0-
04	4610	X	4610	-0-	-0-	-0-	4610	2			N	-0-					-0-
05	6535	X	6535	-0-	-0-	-0-	6535	2			N	-0-					-0-
06	5812	X	5812	-0-	-0-	-0-	5812	2			N	-0-					-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
DCR WELL #: 1 RRCID -> 253072 COMPL. DATE 01/01/2008 TOTAL DEPTH 18503 PERF.16627 - 17470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2538	X	2538	-0-	-0-	-0-	2538	2			N	-0-					-0-
02	2223	X	2223	-0-	-0-	-0-	2223	2			N	-0-					-0-
03	2179	X	2179	-0-	-0-	-0-	2179	2			N	-0-					-0-
04	1779	X	1779	-0-	-0-	-0-	1779	2			N	-0-					-0-
05	1882	X	1882	-0-	-0-	-0-	1882	2			N	-0-					-0-
06	1956	X	1956	-0-	-0-	-0-	1956	2			N	-0-					-0-

CARR, A. D. "A" WELL #: 2 RRCID -> 253130 COMPL. DATE 08/10/2009 TOTAL DEPTH 18400 PERF.15124 - 17992

01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

LITTLE 4 RANCH WELL #: 5 RRCID -> 256026 COMPL. DATE 02/21/2010 TOTAL DEPTH 18000 PERF.17200 - 17732

01	28923	X	27648	-0-	-1275	-0-	27648	2			N	-0-					-0-
02	25412	X	25412	-0-	-0-	-0-	25412	2			N	-0-					-0-
03	26939	X	26563	-0-	-376	-0-	26563	2			N	-0-					-0-
04	26760	X	23796	-0-	-2964	-0-	23796	2			N	-0-					-0-
05	27652	X	22444	-0-	-5208	-0-	22444	2			N	-0-					-0-
06	32822	X	32822	-0-	-0-	-0-	32822	2			N	-0-					-0-

NAVASOT WELL #: 1 RRCID -> 256038 COMPL. DATE 12/05/2009 TOTAL DEPTH 18050 PERF.17116 - 17558

01	18074	X	18074	-0-	-0-	-0-	18074	2			N	-0-					-0-
02	16621	X	16621	-0-	-0-	-0-	16621	2			N	-0-					-0-
03	17549	X	17549	-0-	-0-	-0-	17549	2			N	-0-					-0-
04	14760	X	8998	-0-	-5762	-0-	8998	2			N	-0-					-0-
05	15252	X	14351	-0-	-901	-0-	14351	2			N	-0-					-0-
06	14760	X	11676	-0-	-3084	-0-	11676	2			N	-0-					-0-

LILY HOPPESS UNIT WELL #: 2 RRCID -> 256039 COMPL. DATE 05/31/2009 TOTAL DEPTH 18560 PERF.15981 - 18045

01	33604	X	14046	-0-	-19558	-0-	14046	2			N	-0-					-0-
02	31436	X	17371	-0-	-14065	-0-	17371	2			N	-0-					-0-
03	33604	X	24206	-0-	-9398	-0-	24206	2			N	-0-					-0-
04	32520	X	23624	-0-	-8896	-0-	23624	2			N	-0-					-0-
05	25139	X	25139	-0-	-0-	-0-	25139	2			N	-0-					-0-
06	24032	X	24032	-0-	-0-	-0-	24032	2			N	-0-					-0-

CARR-NAVASOT UNIT WELL #: 1 RRCID -> 256195 COMPL. DATE 10/21/2009 TOTAL DEPTH 17875 PERF.16931 - 17438

01	24582	X	24582	-0-	-0-	-0-	24582	2			N	-0-					-0-
02	24525	X	24525	-0-	-0-	-0-	24525	2			N	-0-					-0-
03	25458	X	25458	-0-	-0-	-0-	25458	2			N	-0-					-0-
04	21975	X	21975	-0-	-0-	-0-	21975	2			N	-0-					-0-
05	20256	X	20256	-0-	-0-	-0-	20256	2			N	-0-					-0-
06	19230	X	15627	-0-	-3603	-0-	15627	2			N	-0-					-0-

LITTLE 4 RANCH WELL #: 2 RRCID -> 256205 COMPL. DATE 01/20/2010 TOTAL DEPTH 17775 PERF.17278 - 17325

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
COMSTOCK OIL & GAS, LLC //CONT.// 170038

NAVASOT WELL #: 2 RRCID -> 256237 COMPL. DATE 12/07/2009 TOTAL DEPTH 18129 PERF.17256 - 17687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	38006	X	21503	-0-	-16503	-0-	21503	2			N	-0-					-0-
02	25346	X	20337	-0-	-5009	-0-	20337	2			N	-0-					-0-
03	25761	X	22663	-0-	-3098	-0-	22663	2			N	-0-					-0-
04	24930	X	22542	-0-	-2388	-0-	22542	2			N	-0-					-0-
05	25761	X	15588	-0-	-10173	-0-	15588	2			N	-0-					-0-
06	21930	X	19548	-0-	-2382	-0-	19548	2			N	-0-					-0-

SOUTHWORTH WELL #: 2 RRCID -> 256507 COMPL. DATE 10/14/2009 TOTAL DEPTH 18560 PERF.17788 - 18380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	35588	X	26305	-0-	-9283	-0-	26305	2			N	-0-					-0-
02	35090	X	27818	-0-	-7272	-0-	27818	2			N	-0-					-0-
03	37510	X	31028	-0-	-6482	-0-	31028	2			N	-0-					-0-
04	36300	X	30616	-0-	-5684	-0-	30616	2			N	-0-					-0-
05	37510	X	31828	-0-	-5682	-0-	31828	2			N	-0-					-0-
06	30890	X	30890	-0-	-0-	-0-	30890	2			N	-0-					-0-

A. D. CARR A WELL #: 5 RRCID -> 256549 COMPL. DATE 04/06/2010 TOTAL DEPTH 18090 PERF.17606 - 17824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	21855	X	19723	-0-	-2132	-0-	19723	2			N	-0-					-0-
02	20445	X	15631	-0-	-4814	-0-	15631	2			N	-0-					-0-
03	21142	X	18671	-0-	-2471	-0-	18671	2			N	-0-					-0-
04	22059	X	22059	-0-	-0-	-0-	22059	2			N	-0-					-0-
05	22698	X	22698	-0-	-0-	-0-	22698	2			N	-0-					-0-
06	21165	X	21165	-0-	-0-	-0-	21165	2			N	-0-					-0-

SOUTHWORTH WELL #: 3 RRCID -> 256691 COMPL. DATE 04/07/2010 TOTAL DEPTH 19110 PERF.16824 - 18352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7371	X	7371	-0-	-0-	-0-	7371	2			N	-0-					-0-
02	7009	X	7009	-0-	-0-	-0-	7009	2			N	-0-					-0-
03	6006	X	6006	-0-	-0-	-0-	6006	2			N	-0-					-0-
04	3922	X	3922	-0-	-0-	-0-	3922	2			N	-0-					-0-
05	3445	X	3445	-0-	-0-	-0-	3445	2			N	-0-					-0-
06	3462	X	3462	-0-	-0-	-0-	3462	2			N	-0-					-0-

DCR GAS UNIT WELL #: 3 RRCID -> 257386 COMPL. DATE 04/23/2010 TOTAL DEPTH 19775 PERF.17701 - 19046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	845	-0-	-85	-0-	845	2			N	-0-					-0-
02	1189	N	1189	-0-	-0-	-0-	1189	2			N	-0-					-0-
03	1298	N	1298	-0-	-0-	-0-	1298	2			N	-0-					-0-
04	1297	N	1297	-0-	-0-	-0-	1297	2			N	-0-					-0-
05	1331	N	1331	-0-	-0-	-0-	1331	2			N	-0-					-0-
06	1281	N	1281	-0-	-0-	-0-	1281	2			N	-0-					-0-

CARR-NAVASOT UNIT WELL #: 2 RRCID -> 259232 COMPL. DATE 08/07/2010 TOTAL DEPTH 18000 PERF.17188 - 17600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	29968	X	29968	-0-	-0-	-0-	29968	2			N	-0-					-0-
02	32944	X	32944	-0-	-0-	-0-	32944	2			N	-0-					-0-
03	34114	X	34114	-0-	-0-	-0-	34114	2			N	-0-					-0-
04	30585	X	30585	-0-	-0-	-0-	30585	2			N	-0-					-0-
05	28865	X	28865	-0-	-0-	-0-	28865	2			N	-0-					-0-
06	27940	X	27940	-0-	-0-	-0-	27940	2			N	-0-					-0-

LILY HOPPESS UNIT WELL #: 1 RRCID -> 259335 COMPL. DATE 08/09/2010 TOTAL DEPTH 18500 PERF.17612 - 18328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	27869	X	22487	-0-	-5382	-0-	22487	2			N	-0-					-0-
02	26071	X	21439	-0-	-4632	-0-	21439	2			N	-0-					-0-
03	27869	X	21360	-0-	-6509	-0-	21360	2			N	-0-					-0-
04	26970	X	8956	-0-	-18014	-0-	8956	2			N	-0-					-0-
05	27869	X	21924	-0-	-5945	-0-	21924	2			N	-0-					-0-
06	24596	X	24596	-0-	-0-	-0-	24596	2			N	-0-					-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
DOROTHY ALLEN UNIT WELL #: 2 RRCID -> 259628 COMPL. DATE 07/07/2010 TOTAL DEPTH 18370 PERF.17374 - 17908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	53147	X	53147	-0-	-0-	-0-	53147	2			N	-0-					-0-
02	49424	X	49424	-0-	-0-	-0-	49424	2			N	-0-					-0-
03	52793	X	48816	-0-	-3977	-0-	48816	2			N	-0-					-0-
04	51420	X	47829	-0-	-3591	-0-	47829	2			N	-0-					-0-
05	53134	X	51033	-0-	-2101	-0-	51033	2			N	-0-					-0-
06	51420	X	51011	-0-	-409	-0-	51011	2			N	-0-					-0-

MCMURREY TRUST "A" UNIT WELL #: 1 RRCID -> 259800 COMPL. DATE 09/22/2010 TOTAL DEPTH 19000 PERF.18551 - 18704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SENATOR RANCH "B" UNIT WELL #: 1 RRCID -> 259893 COMPL. DATE 10/28/2010 TOTAL DEPTH 17500 PERF.17112 - 17173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	55308	X	55308	-0-	-0-	-0-	55308	2			N	-0-					-0-
02	51259	X	51259	-0-	-0-	-0-	51259	2			N	-0-					-0-
03	53726	X	53726	-0-	-0-	-0-	53726	2			N	-0-					-0-
04	45928	X	45928	-0-	-0-	-0-	45928	2			N	-0-					-0-
05	46438	X	45751	-0-	-687	-0-	45751	2			N	-0-					-0-
06	47215	X	47215	-0-	-0-	-0-	47215	2			N	-0-					-0-

SENATOR RANCH "A" UNIT WELL #: 1 RRCID -> 260586 COMPL. DATE 01/12/2011 TOTAL DEPTH 17877 PERF.17636 - 17682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9579	X	6092	-0-	-3487	-0-	6092	2			N	-0-					-0-
02	8961	X	4392	-0-	-4569	-0-	4392	2			N	-0-					-0-
03	9548	X	3343	-0-	-6205	-0-	3343	2			N	-0-					-0-
04	9240	X	3329	-0-	-5911	-0-	3329	2			N	-0-					-0-
05	9548	X	3322	-0-	-6226	-0-	3322	2			N	-0-					-0-
06	5910	X	2929	-0-	-2981	-0-	2929	2			N	-0-					-0-

MCMURREY-STATE UNIT WELL #: 2 RRCID -> 260587 COMPL. DATE 11/13/2010 TOTAL DEPTH 18170 PERF.17948 - 17950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ADAMS-STATE UNIT WELL #: 6 RRCID -> 261221 COMPL. DATE 10/18/2010 TOTAL DEPTH 18350 PERF.17942 - 17948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SENATOR RANCH "A" UNIT WELL #: 2 RRCID -> 261273 COMPL. DATE 04/18/2011 TOTAL DEPTH 18400 PERF.18124 - 18136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
NCC UNIT WELL #: 1 RRCID -> 261732 COMPL. DATE 10/02/2010 TOTAL DEPTH 18500 PERF.17592 - 18015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	21125	X	21125	-0-	-0-	-0-	21125	2			N	-0-					-0-
02	22295	X	22295	-0-	-0-	-0-	22295	2			N	-0-					-0-
03	22768	X	22768	-0-	-0-	-0-	22768	2			N	-0-					-0-
04	18182	X	18182	-0-	-0-	-0-	18182	2			N	-0-					-0-
05	22208	X	22208	-0-	-0-	-0-	22208	2			N	-0-					-0-
06	18885	X	18885	-0-	-0-	-0-	18885	2			N	-0-					-0-

ADAMS-STATE UNIT WELL #: 4 RRCID -> 261733 COMPL. DATE 08/18/2010 TOTAL DEPTH 18250 PERF.17688 - 18202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	37895	X	37895	-0-	-0-	-0-	37895	2			N	-0-					-0-
02	37828	X	37828	-0-	-0-	-0-	37828	2			N	-0-					-0-
03	41579	X	41579	-0-	-0-	-0-	41579	2			N	-0-					-0-
04	40598	X	40598	-0-	-0-	-0-	40598	2			N	-0-					-0-
05	41110	X	41110	-0-	-0-	-0-	41110	2			N	-0-					-0-
06	31445	X	31445	-0-	-0-	-0-	31445	2			N	-0-					-0-

MCMURREY-STATE UNIT WELL #: 3 RRCID -> 261886 COMPL. DATE 04/11/2011 TOTAL DEPTH 18000 PERF.15734 - 17508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3379	X	1027	-0-	-2352	-0-	1027	2			N	-0-					-0-
02	3161	X	1523	-0-	-1638	-0-	1523	2			N	-0-					-0-
03	19091	X	19091	-0-	-0-	-0-	19091	2			N	-0-					-0-
04	30369	X	30369	-0-	-0-	-0-	30369	2			N	-0-					-0-
05	25176	X	25176	-0-	-0-	-0-	25176	2			N	-0-					-0-
06	27904	X	27904	-0-	-0-	-0-	27904	2			N	-0-					-0-

ADAMS-STATE UNIT WELL #: 8 RRCID -> 262516 COMPL. DATE 07/09/2011 TOTAL DEPTH 18330 PERF.18268 - 18274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SENATOR RANCH "B" UNIT WELL #: 3 RRCID -> 264718 COMPL. DATE 03/02/2011 TOTAL DEPTH 17404 PERF.17362 - 17384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARR-LITTLE 4 RANCH UNIT WELL #: 1 RRCID -> 265323 COMPL. DATE 01/14/2011 TOTAL DEPTH 17838 PERF.17548 - 17612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
02	436	N	436	-0-	-0-	-0-	436	2			N	-0-					-0-
03	93	N	29	-0-	-64	-0-	29	2			N	-0-					-0-
04	473	N	473	-0-	-0-	-0-	473	2			N	-0-					-0-
05	93	N	14	-0-	-79	-0-	14	2			N	-0-					-0-
06	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-

SENATOR RANCH "B" UNIT WELL #: 4 RRCID -> 265698 COMPL. DATE 11/28/2011 TOTAL DEPTH 17750 PERF.17402 - 18118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
LITTLE 4 RANCH-STATE UNIT WELL #: 1 RRCID -> 265888 COMPL. DATE 03/24/2011 TOTAL DEPTH 18151 PERF.17840 - 17922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DOROTHY ALLEN UNIT WELL #: 4 RRCID -> 284216 COMPL. DATE 05/10/2017 TOTAL DEPTH 17055 PERF.16290 - 16850

01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CONTRAST ENERGY, LLC 173799
FOSSIL FRIDKIN KAUFMAN GU #1 WELL #: 1 RRCID -> 204509 COMPL. DATE 04/27/2009 TOTAL DEPTH 20050 PERF.16120 - 17463

01	93	N	81	-0-	-12	-0-	81	2			N	-0-					-0-
02	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
03	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
04	90	N	1	-0-	-89	-0-	1	2			N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-

FOSSIL CHENEY GAS UNIT #1 WELL #: 1 RRCID -> 207506 COMPL. DATE 01/31/2009 TOTAL DEPTH 19150 PERF.15030 - 17216

01	1798	N	1798	-0-	-0-	-0-	1798	2			N	-0-					-0-
02	1150	N	1150	-0-	-0-	-0-	1150	2			N	-0-					-0-
03	1085	N	194	-0-	-891	-0-	194	2			N	-0-					-0-
04	1740	N	838	-0-	-902	-0-	838	2			N	-0-					-0-
05	1240	N	32	-0-	-1208	-0-	32	2			N	-0-					-0-
06	529	N	529	-0-	-0-	-0-	529	2			N	-0-					-0-

FOSSIL LONE OAK RANCH WELL #: 1 RRCID -> 211798 COMPL. DATE 05/11/2005 TOTAL DEPTH 19000 PERF.16154 - 16205

01	10931	X	10931	-0-	-0-	-0-	10931	2			N	-0-					-0-
02	9980	X	9980	-0-	-0-	-0-	9980	2			N	-0-					-0-
03	10242	X	10242	-0-	-0-	-0-	10242	2			N	-0-					-0-
04	9029	X	9029	-0-	-0-	-0-	9029	2			N	-0-					-0-
05	9030	X	9030	-0-	-0-	-0-	9030	2			N	-0-					-0-
06	7200	X	6349	-0-	-851	-0-	6349	2			N	-0-					-0-

FOSSIL GREER WELL #: 1 RRCID -> 212314 COMPL. DATE 04/25/2007 TOTAL DEPTH 20000 PERF.16022 - 17397

01	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
02	203	N	108	-0-	-95	-0-	108	2			N	-0-					-0-
03	248	N	187	-0-	-61	-0-	187	2			N	-0-					-0-
04	150	N	9	-0-	-141	-0-	9	2			N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	180	N	14	-0-	-166	-0-	14	2			N	-0-					-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
CONTRAST ENERGY, LLC //CONT.// 173799
FOSSIL DONELSON GAS UNIT #1 WELL #: 1 RRCID -> 218220 COMPL. DATE 09/20/2008 TOTAL DEPTH 19242 PERF.17795 - 18962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	2798	-0-	-302	148	2798	2			N	-0-					-0-
02	2900	N	3448	-0-	548	696	3448	2			N	-0-					-0-
03	1815	X	1119	-0-	-696	-0-	1119	2			N	-0-					-0-
04	963	X	963	-0-	-0-	-0-	963	2			N	-0-					-0-
05	310	X	-0-	-0-	-310	-0-					N	-0-					-0-
06	300	X	148	-0-	-152	-0-	148	2			N	-0-					-0-

FOSSIL WILDMAN TRUST WELL #: 2 RRCID -> 222705 COMPL. DATE 07/01/2008 TOTAL DEPTH 19500 PERF.15418 - 16566

01	809	N	809	-0-	-0-	-0-	809	2			N	-0-					-0-
02	696	N	651	-0-	-45	-0-	651	2			N	-0-					-0-
03	775	N	716	-0-	-59	-0-	716	2			N	-0-					-0-
04	780	N	673	-0-	-107	-0-	673	2			N	-0-					-0-
05	721	N	721	-0-	-0-	-0-	721	2			N	-0-					-0-
06	690	N	513	-0-	-177	-0-	513	2			N	-0-					-0-

FOSSIL JOHN PARKER WELL #: 1 RRCID -> 224789 COMPL. DATE 04/10/2010 TOTAL DEPTH 17522 PERF.15688 - 16621

01	4020	X	4020	-0-	-0-	-0-	4020	2			N	-0-					-0-
02	3538	X	3430	-0-	-108	-0-	3430	2			N	-0-					-0-
03	3850	X	3850	-0-	-0-	-0-	3850	2			N	-0-					-0-
04	3660	X	3633	-0-	-27	-0-	3633	2			N	-0-					-0-
05	3897	X	3897	-0-	-0-	-0-	3897	2			N	-0-					-0-
06	3767	X	3767	-0-	-0-	-0-	3767	2			N	-0-					-0-

FOSSIL JOHN PARKER GAS UNIT 2 WELL #: 2 RRCID -> 227301 COMPL. DATE 02/28/2007 TOTAL DEPTH 18400 PERF.15359 - 17297

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FOSSIL WILLIAMS WELL #: 1 RRCID -> 227311 COMPL. DATE 02/23/2007 TOTAL DEPTH 19650 PERF.16137 - 16830

01	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
02	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
03	124	N	30	-0-	-94	-0-	30	2			N	-0-					-0-
04	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
05	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
06	30	N	11	-0-	-19	-0-	11	2			N	-0-					-0-

FOSSIL WAGNER GAS UNIT #1 WELL #: 1 RRCID -> 229236 COMPL. DATE 04/07/2008 TOTAL DEPTH 18202 PERF.16654 - 17418

01	4898	X	2625	-0-	-2273	-0-	2625	2			N	-0-					-0-
02	10585	X	3858	-0-	-6727	-0-	3858	2			N	-0-					-0-
03	11315	X	3690	-0-	-7625	-0-	3690	2			N	-0-					-0-
04	10950	X	607	-0-	-10343	-0-	607	2			N	-0-					-0-
05	4123	X	1139	-0-	-2984	-0-	1139	2			N	-0-					-0-
06	3990	X	2340	-0-	-1650	-0-	2340	2			N	-0-					-0-

FOSSIL DONELSON GAS UNIT #1 WELL #: 3 RRCID -> 229937 COMPL. DATE 08/31/2009 TOTAL DEPTH 19250 PERF.16755 - 17520

01	186	X	186	-0-	-0-	-0-	186	2			N	-0-					-0-
02	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
CONTRAST ENERGY, LLC //CONT.// 173799
FOSSIL WILDMAN TRUST WELL #: 3 RRCID -> 233585 COMPL. DATE 09/16/2008 TOTAL DEPTH 18900 PERF.16206 - 18604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FOSSIL HOLMES GU #1 WELL #: 1 RRCID -> 241479 COMPL. DATE 05/05/2008 TOTAL DEPTH 16388 PERF.16996 - 17004

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FOSSIL LONE OAK RANCH WELL #: 6 RRCID -> 241522 COMPL. DATE 06/16/2008 TOTAL DEPTH 16475 PERF.16050 - 16355

01	9300	X	6362	-0-	-2938	-0-	6362	2			N	-0-					-0-
02	8700	X	5610	-0-	-3090	-0-	5610	2			N	-0-					-0-
03	9300	X	7547	-0-	-1753	-0-	7547	2			N	-0-					-0-
04	9000	X	4211	-0-	-4789	-0-	4211	2			N	-0-					-0-
05	9300	X	6678	-0-	-2622	-0-	6678	2			N	-0-					-0-
06	7290	X	2903	-0-	-4387	-0-	2903	2			N	-0-					-0-

FOSSIL BELIN GAS UNIT #1 WELL #: 1 RRCID -> 245116 COMPL. DATE 06/20/2010 TOTAL DEPTH 18605 PERF.17308 - 18589

01	30272	X	30272	-0-	-0-	-0-	30272	2			N	-0-					-0-
02	31552	X	25294	-0-	-6258	-0-	25294	2			N	-0-					-0-
03	33728	X	29043	-0-	-4685	-0-	29043	2			N	-0-					-0-
04	32640	X	16161	-0-	-16479	-0-	16161	2			N	-0-					-0-
05	30628	X	3133	-0-	-27495	-0-	3133	2			N	-0-					-0-
06	29310	X	3515	-0-	-25795	-0-	3515	2			N	-0-					-0-

FOSSIL WILDMAN TRUST WELL #: 5 RRCID -> 251745 COMPL. DATE 10/21/2011 TOTAL DEPTH 19000 PERF.16485 - 18831

01	3100	N	7419	-0-	4319	4319	7419	2			N	-0-					-0-
02	2900	N	7299	-0-	4399	8718	7299	2			N	-0-					-0-
03	3100	N	7961	-0-	4861	13579	7961	2			N	-0-					-0-
04	20690	X	7111	-0-	-13579	-0-	7111	2			N	-0-					-0-
05	8014	X	8014	-0-	-0-	-0-	8014	2			N	-0-					-0-
06	7734	X	7734	-0-	-0-	-0-	7734	2			N	-0-					-0-

FOSSIL DONELSON GAS UNIT #1 WELL #: 4 RRCID -> 258121 COMPL. DATE 06/02/2010 TOTAL DEPTH 18671 PERF.18164 - 18527

01	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FOSSIL STREATER GAS UNIT NO. 1 WELL #: 1 RRCID -> 259004 COMPL. DATE 06/22/2011 TOTAL DEPTH 17794 PERF.16488 - 17012

01	27659	X	27659	-0-	-0-	-0-	27659	2			N	-0-					-0-
02	25095	X	25095	-0-	-0-	-0-	25095	2			N	-0-					-0-
03	27125	X	26745	-0-	-380	-0-	26745	2			N	-0-					-0-
04	26250	X	24881	-0-	-1369	-0-	24881	2			N	-0-					-0-
05	27125	X	25895	-0-	-1230	-0-	25895	2			N	-0-					-0-
06	26250	X	17905	-0-	-8345	-0-	17905	2			N	-0-					-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
CONTRAST ENERGY, LLC //CONT.// 173799
FOSSIL BELIN GAS UNIT NO. 2 WELL #: 1 RRCID -> 261541 COMPL. DATE 04/09/2012 TOTAL DEPTH 19491 PERF.17272 - 18118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	83	-0-	-134	-0-	83	2			N	-0-					-0-
02	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
05	155	N	64	-0-	-91	-0-	64	2			N	-0-					-0-
06	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-

FOSSIL BELIN GAS UNIT #3 WELL #: 1 RRCID -> 265191 COMPL. DATE 09/14/2011 TOTAL DEPTH 19687 PERF.18315 - 18396

01	4721	X	4721	-0-	-0-	-0-	4721	2			N	-0-					-0-
02	5308	X	5308	-0-	-0-	-0-	5308	2			N	-0-					-0-
03	4685	X	4685	-0-	-0-	-0-	4685	2			N	-0-					-0-
04	2471	X	2471	-0-	-0-	-0-	2471	2			N	-0-					-0-
05	2254	X	2254	-0-	-0-	-0-	2254	2			N	-0-					-0-
06	1565	X	1565	-0-	-0-	-0-	1565	2			N	-0-					-0-

DIVERSIFIED PRODUCTION LLC 220903
RAINBOLT RANCH WELL #: 1 RRCID -> 217914 COMPL. DATE 12/19/2005 TOTAL DEPTH 17500 PERF.16302 - 16760

01	15531	X	14246	-0-	-1285	-0-	14246	2			N	-0-					-0-
02	14949	X	14949	-0-	-0-	-0-	14949	2			N	-0-					-0-
03	15531	X	14436	-0-	-1095	-0-	14436	2			N	-0-					-0-
04	15030	X	13287	-0-	-1743	-0-	13287	2			N	-0-					-0-
05	15531	X	15202	-0-	-329	-0-	15202	2			N	-0-					-0-
06	15030	X	14374	-0-	-656	-0-	14374	2			N	-0-					-0-

CHANEY WELL #: 1 RRCID -> 224216 COMPL. DATE 07/28/2006 TOTAL DEPTH 18600 PERF.16532 - 17003

01	341	N	317	-0-	-24	-0-	317	2			N	-0-					-0-
02	290	N	262	-0-	-28	-0-	262	2			N	-0-					-0-
03	310	N	173	-0-	-137	-0-	173	2			N	-0-					-0-
04	300	N	153	-0-	-147	-0-	153	2			N	-0-					-0-
05	511	N	511	-0-	-0-	-0-	511	2			N	-0-					-0-
06	180	N	164	-0-	-16	-0-	164	2			N	-0-					-0-

RAINBOLT RANCH WELL #: 2 RRCID -> 230178 COMPL. DATE 10/01/2006 TOTAL DEPTH 18939 PERF.16920 - 17796

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/10/2024

BLACK, F. E. WELL #: 1 RRCID -> 230629 COMPL. DATE 07/06/2007 TOTAL DEPTH 19230 PERF.16616 - 19006

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/07/2024

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
GIANT NRG CO., LP 302592
LONE OAK RANCH WELL #: 7 RRCID -> 247583 COMPL. DATE 01/20/2012 TOTAL DEPTH 16750 PERF.16246 - 16708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8983	X	8983	-0-	-0-	-0-	8982	2	1	9	N	1	1	8			-0-
02	8340	X	8340	-0-	-0-	-0-	8339	2	1	9	N	1	1	8			-0-
03	8340	X	8340	-0-	-0-	-0-	8339	2	1	9	N	1	1	8			-0-
04	7674	X	7674	-0-	-0-	-0-	7674	2			N	-0-					-0-
05	1116	X	517	-0-	-599	-0-	517	2			N	-0-					-0-
06	5492	X	5492	-0-	-0-	-0-	5492	2			N	-0-					-0-

WEATHERLY OIL & GAS, LLC 902815
LION HEART WELL #: 1 RRCID -> 246785 COMPL. DATE 03/15/2008 TOTAL DEPTH 20200 PERF.16956 - 18314

01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HILLTOP RESORT (KNOWLES) 41515 300 NON-ASSOCIATED CAPACITY CNTY: LEON
CONTRAST ENERGY, LLC 173799
FOSSIL JOHN PARKER GAS UNIT 2 WELL #: 3 RRCID -> 229942 COMPL. DATE 07/02/2007 TOTAL DEPTH 13900 PERF.13736 - 13744

01	4932	X	4932	-0-	-0-	-0-	4932	2			N	-0-					-0-
02	4843	X	4655	-0-	-188	-0-	4655	2			N	-0-					-0-
03	5301	X	4208	-0-	-1093	-0-	4208	2			N	-0-					-0-
04	5130	X	3317	-0-	-1813	-0-	3317	2			N	-0-					-0-
05	5301	X	3151	-0-	-2150	-0-	3151	2			N	-0-					-0-
06	4830	X	1604	-0-	-3226	-0-	1604	2			N	-0-					-0-

FOSSIL LONE OAK RANCH WELL #: 4H RRCID -> 232272 COMPL. DATE 05/30/2008 TOTAL DEPTH 13283 PERF.13363 - 15126

01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

FOSSIL LONE OAK RANCH WELL #: 3H RRCID -> 233789 COMPL. DATE 12/23/2007 TOTAL DEPTH 13308 PERF.13443 - 16102

01	3751	X	2800	-0-	-951	-0-	2800	2			N	-0-					-0-
02	1927	X	1927	-0-	-0-	-0-	1927	2			N	-0-					-0-
03	3534	X	2156	-0-	-1378	-0-	2156	2			N	-0-					-0-
04	3420	X	881	-0-	-2539	-0-	881	2			N	-0-					-0-
05	3534	X	695	-0-	-2839	-0-	695	2			N	-0-					-0-
06	2700	X	639	-0-	-2061	-0-	639	2			N	-0-					-0-

FOSSIL LONE OAK RANCH WELL #: 2 RRCID -> 283465 COMPL. DATE 07/28/2017 TOTAL DEPTH 17669 PERF.13616 - 13644

01	12896	X	4004	-0-	-8892	-0-	4004	2			N	-0-					-0-
02	12064	X	8057	-0-	-4007	-0-	8057	2			N	-0-					-0-
03	12896	X	6955	-0-	-5941	-0-	6955	2			N	-0-					-0-
04	11310	X	10369	-0-	-941	-0-	10369	2			N	-0-					-0-
05	10256	X	10256	-0-	-0-	-0-	10256	2			N	-0-					-0-
06	8340	X	5870	-0-	-2470	-0-	5870	2			N	-0-					-0-

HILLTOP RESORT (PETTET) 41515 350 NON-ASSOCIATED ONE WELL CNTY: LEON
CONTRAST ENERGY, LLC 173799
FOSSIL DONELSON GAS UNIT #1 WELL #: 2 C RRCID -> 218176 COMPL. DATE 02/15/2012 TOTAL DEPTH 14658 PERF.10244 - 10252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	78	N	78	-0-	-0-	-0-	78	2			N	-0-					40
02	86	N	86	-0-	-0-	-0-	86	2			N	-0-					40
03	97	N	97	-0-	-0-	-0-	97	2			N	-0-					40
04	90	N	84	-0-	-6	-0-	84	2			N	-0-					40
05	93	N	76	-0-	-17	-0-	76	2			N	-0-					40
06	90	N	32	-0-	-58	-0-	32	2			N	-0-					40

HOLLMAN (7777) 42227 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TEXANA OPERATING COMPANY 844253
ALDERMAN WELL #: 1 RRCID -> 088234 COMPL. DATE 02/13/1980 TOTAL DEPTH 11350 PERF. 7777 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	-0-	-0-	-62	-0-					N	-0-					96
02	41	N	41	-0-	-0-	-0-	41	1			N	-0-					96
03	39	N	39	-0-	-0-	-0-	39	1			N	-0-					96
04	0	N	-0-	-0-	-0-	-0-					N	-0-					96
05	31	N	-0-	-0-	-31	-0-					N	-0-					96
*06	50	N	50	-0-	-0-	-0-	49	1	1	9	N	1					97

INGRAM TRINITY (SUB-CLARKSVILLE) 44580 600 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
SOUTHWEST OPERATING, INC.-TYLER 806415
CARPENTER, BH B WELL #: 1 RRCID -> 110767 COMPL. DATE 01/13/1984 TOTAL DEPTH 7600 PERF. 3728 - 3736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					159
02	0	N	-0-	-0-	-0-	-0-					N	-0-					159
03	0	N	-0-	-0-	-0-	-0-					N	-0-					159
04	0	N	-0-	-0-	-0-	-0-					N	-0-					159
05	0	N	-0-	-0-	-0-	-0-					N	-0-					159
06	0	N	-0-	-0-	-0-	-0-					N	-0-					159

IVANHOE, WEST (RODESSA) 44855 600 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LODESTONE OPERATING, INC. 100710
JOBE #1 WELL #: 3 RRCID -> 113682 COMPL. DATE 08/29/1984 TOTAL DEPTH 6816 PERF. 6507 - 6517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					2
02	183	N	183	-0-	-0-	-0-	183	3			Y	-0-					2
03	176	N	176	-0-	-0-	-0-	176	3			Y	-0-					2
04	178	N	178	-0-	-0-	-0-	178	3			Y	-0-					2
05	154	N	154	-0-	-0-	-0-	154	3			Y	-0-					2
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

CRESCENT PASS ENERGY, LLC 189405
MILLER, A.H. WELL #: 2 RRCID -> 159564 COMPL. DATE 06/14/1996 TOTAL DEPTH 8300 PERF. 6422 - 6438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2615	X	2615	-0-	-0-	-0-	139	1	2406	2	N	64	201	1			59
							70	9									
02	1866	X	1866	-0-	-0-	-0-	88	1	1776	2	N	2					61
							2	9									
03	2968	X	2968	-0-	-0-	-0-	137	1	2824	2	N	6					67
							7	9									
04	2973	X	2973	-0-	-0-	-0-	136	1	2773	2	N	58					125
							64	9									
05	3173	X	3173	-0-	-0-	-0-	145	1	2992	2	N	33					158
							36	9									
06	3084	X	3084	-0-	-0-	-0-	156	1	2903	2	N	23					181
							25	9									

IVANHOE, WEST (RODESSA) //CONT.// 44855 600 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
SMYTHE, E.L. WELL #: 7 RRCID -> 163348 COMPL. DATE 04/23/1997 TOTAL DEPTH 7650 PERF. 6454 - 6472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGAR ENTERPRISES, LLC 828356
CONNELL, THOMAS B. WELL #: 1R RRCID -> 125467 COMPL. DATE 08/18/1987 TOTAL DEPTH 6635 PERF. 6542 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	15	-0-	15	15	15	4			N	-0-	11	7			-0-
02	14B2	EXT	20	-0-	20	35	20	4			N	-0-					-0-
03	14B2	EXT	11	-0-	11	46	11	4			N	-0-					-0-
04	70	X	24	-0-	-46	-0-	24	2			N	-0-					-0-
05	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
06	11	N	NO RPT	-0-	-11	-0-					N	NO RPT					-0-

JAMUCKER (COTTON VALLEY LIME) 45623 075 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC 220903
BEDDINGFIELD WELL #: 1 RRCID -> 149322 COMPL. DATE 03/03/1994 TOTAL DEPTH 15600 PERF.15287 - 15387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BEDDINGFIELD WELL #: 2 RRCID -> 230906 COMPL. DATE 02/05/2008 TOTAL DEPTH 15500 PERF.15078 - 15280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL	PLG	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0- B	-0-					N	-0-					-0-

JEWETT (PETTIT) 46335 500 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. 090870
BARRON, ELLA D. GAS UNIT WELL #: 1 RRCID -> 054367 COMPL. DATE 12/23/1972 TOTAL DEPTH 10100 PERF. 9461 - 9802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					33
02	DLQ G-10		62	-0-	62	62	62	3			Y	-0-					33
03	DLQ G-10		69	-0-	69	131	69	3			Y	-0-					33
04	DLQ G-10		54	-0-	54	185	54	3			Y	-0-					33
05	DLQ G-10		77	-0-	77	262	77	3			Y	-0-					33
06	0	N	NO RPT	-0-	-0-	262					Y	NO RPT					33

SHARP, A. L. WELL #: 1 RRCID -> 064307 COMPL. DATE 08/16/1996 TOTAL DEPTH 10300 PERF. 9502 - 9590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	57	-0-	-36	-0-	57	3			N	-0-					84
02	81	N	81	-0-	-0-	-0-	81	3			N	-0-					84
03	95	N	95	-0-	-0-	-0-	95	3			N	-0-					84
04	60	N	60	-0-	-0-	-0-	60	3			N	-0-					84
05	97	N	97	-0-	-0-	-0-	97	3			N	-0-					84
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					84

JEWETT (PETTIT) //CONT.// 46335 500 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870
BOSLEY, VERNON WELL #: 1 RRCID -> 123541 COMPL. DATE 02/11/1987 TOTAL DEPTH 10146 PERF. 9290 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1341	N	1341	-0-	-0-	-0-	1341	3			Y	-0-					67
02	DLQ G-10		1196	-0-	1196	1196	1196	3			Y	-0-					67
03	DLQ G-10		723	-0-	723	1919	723	3			Y	-0-					67
04	DLQ G-10		1309	-0-	1309	3228	1309	3			Y	-0-					67
05	DLQ G-10		1478	-0-	1478	4706	1477	3	1	9	Y	1					68
06	0	N	NO RPT	-0-	-0-	4706					Y	NO RPT					68

CLUTE, M. G. GAS UNIT WELL #: 2 RRCID -> 136174 COMPL. DATE 09/23/1990 TOTAL DEPTH 9950 PERF. 9684 - 9803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	3719	-0-	619	619	3719	3			N	-0-					37
02	2803	N	2184	-0-	-619	-0-	2184	3			N	-0-					37
03	1229	N	1229	-0-	-0-	-0-	1229	3			N	-0-					37
04	2991	X	2991	-0-	-0-	-0-	2991	3			N	-0-					37
05	2386	X	2386	-0-	-0-	-0-	2237	3	149	9	N	135					172
06	1230	X	NO RPT	-0-	-1230	-0-					N	NO RPT					172

CLUTE WELL #: 1-C RRCID -> 136501 COMPL. DATE 11/23/1990 TOTAL DEPTH 10600 PERF. 9440 - 9800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	646	N	646	-0-	-0-	-0-	646	3			N	-0-					68
02	487	N	487	-0-	-0-	-0-	487	3			N	-0-					68
03	244	N	244	-0-	-0-	-0-	244	3			N	-0-					68
04	630	N	540	-0-	-90	-0-	540	3			N	-0-					68
05	536	N	536	-0-	-0-	-0-	536	3			N	-0-					68
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					68

SCOTT, A.J. GAS UNIT WELL #: 2 RRCID -> 136545 COMPL. DATE 04/25/1991 TOTAL DEPTH 9950 PERF. 8727 - 8750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	67	N	67	-0-	-0-	-0-	67	3			N	-0-					75
02	62	N	62	-0-	-0-	-0-	62	3			N	-0-					75
03	69	N	69	-0-	-0-	-0-	69	3			N	-0-					75
04	60	N	54	-0-	-6	-0-	54	3			N	-0-					75
05	80	N	80	-0-	-0-	-0-	80	3			N	-0-					75
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					75

BARRON, ELLA D. GAS UNIT WELL #: 2 RRCID -> 137061 COMPL. DATE 12/26/1990 TOTAL DEPTH 10000 PERF. 9404 - 9770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	3623	-0-	523	523	3623	3			N	-0-					42
02	2657	N	2134	-0-	-523	-0-	2134	3			N	-0-					42
03	1612	N	1036	-0-	-576	-0-	1036	3			N	-0-					42
04	2610	X	2396	-0-	-214	-0-	2396	3			N	-0-					42
05	2697	X	2354	-0-	-343	-0-	2351	3	3	9	N	3					45
06	2610	X	NO RPT	-0-	-2610	-0-					N	NO RPT					45

CLUTE, M.G. GAS UNIT WELL #: 3 RRCID -> 137374 COMPL. DATE 01/22/1991 TOTAL DEPTH 9950 PERF. 9418 - 9789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	672	N	672	-0-	-0-	-0-	672	3			N	-0-					18
02	425	N	425	-0-	-0-	-0-	425	3			N	-0-					18
03	248	N	168	-0-	-80	-0-	168	3			N	-0-					18
04	336	N	336	-0-	-0-	-0-	336	3			N	-0-					18
05	469	N	469	-0-	-0-	-0-	469	3			N	-0-					18
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					18

BARRON, ELLA D. GAS UNIT WELL #: 3 RRCID -> 138185 COMPL. DATE 02/28/1991 TOTAL DEPTH 9950 PERF. 9439 - 9784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	778	N	778	-0-	-0-	-0-	778	3			N	-0-					40
02	740	N	740	-0-	-0-	-0-	740	3			N	-0-					40
03	548	N	548	-0-	-0-	-0-	548	3			N	-0-					40
04	811	N	811	-0-	-0-	-0-	811	3			N	-0-					40
05	816	N	816	-0-	-0-	-0-	816	3			N	-0-					40
06	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					40

JEWETT (PETTIT) //CONT.// 46335 500 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870
BARRON, ELLA D. GAS UNIT WELL #: 4 RRCID -> 138186 COMPL. DATE 04/27/1991 TOTAL DEPTH 9880 PERF. 9381 - 9745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1154	N	1154	-0-	-0-	-0-	1154	3			N	-0-					29
02	407	N	407	-0-	-0-	-0-	407	3			N	-0-					29
03	660	N	660	-0-	-0-	-0-	660	3			N	-0-					29
04	635	N	635	-0-	-0-	-0-	635	3			N	-0-					29
05	448	N	448	-0-	-0-	-0-	448	3			N	-0-					29
06	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					29

SCOTT, A.J. GAS UNIT WELL #: 3 RRCID -> 138187 COMPL. DATE 08/24/1991 TOTAL DEPTH 10010 PERF. 8707 - 8845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	726	N	726	-0-	-0-	-0-	726	3			N	-0-					35
02	584	N	584	-0-	-0-	-0-	584	3			N	-0-					35
03	434	N	381	-0-	-53	-0-	381	3			N	-0-					35
04	660	N	613	-0-	-47	-0-	613	3			N	-0-					35
05	644	N	644	-0-	-0-	-0-	644	3			N	-0-					35
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					35

HELMCAMP WELL #: 1 RRCID -> 182438 COMPL. DATE 03/29/2001 TOTAL DEPTH 10307 PERF. 9596 - 9649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	392	N	392	-0-	-0-	-0-	392	3			N	-0-					40
02	340	N	340	-0-	-0-	-0-	340	3			N	-0-					40
03	327	N	327	-0-	-0-	-0-	327	3			N	-0-					40
04	210	N	42	-0-	-168	-0-	42	3			N	-0-					40
05	313	N	313	-0-	-0-	-0-	313	3			N	-0-					40
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					40

MONTGOMERY, J.R. GAS UNIT WELL #: 1 RRCID -> 184362 COMPL. DATE 06/02/2001 TOTAL DEPTH 10610 PERF. 9516 - 9621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	17	-0-	-45	-0-	17	3			N	-0-					24
02	14	N	12	-0-	-2	-0-	12	3			N	-0-					24
03	62	N	59	-0-	-3	-0-	59	3			N	-0-					24
04	61	N	61	-0-	-0-	-0-	61	3			N	-0-					24
05	57	N	57	-0-	-0-	-0-	57	3			N	-0-					24
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					24

GUINN GAS UNIT WELL #: 2 RRCID -> 198625 COMPL. DATE 08/05/2003 TOTAL DEPTH 10516 PERF. 9567 - 9765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	59	-0-	-65	-0-	59	3			N	-0-					86
02	87	N	79	-0-	-8	-0-	79	3			N	-0-					86
03	93	N	81	-0-	-12	-0-	81	3			N	-0-					86
04	60	N	49	-0-	-11	-0-	49	3			N	-0-					86
05	93	N	76	-0-	-17	-0-	76	3			N	-0-					86
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					86

FORMATION RESOUR FIELD SVCS, LLC 100566
HILL, A.G. GAS UNIT WELL #: 2 RRCID -> 140738 COMPL. DATE 12/15/1991 TOTAL DEPTH 10200 PERF. 9559 - 9840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					85
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					85
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					85
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					85
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					85

JEWETT (PETTIT) //CONT.// 46335 500 NON-ASSOCIATED CAPACITY CNTY: LEON
CRESCENT PASS ENERGY, LLC 189405
BARRON-HARTMAN GU 1 WELL #: 1-C RRCID -> 139006 COMPL. DATE 05/18/1991 TOTAL DEPTH 11000 PERF. 9610 - 9740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WATSON, IKE NO. 1 GAS UNIT WELL #: 3 RRCID -> 294760 COMPL. DATE 07/24/2022 TOTAL DEPTH 11530 PERF. 9434 - 9710

01	775	X	601	-0-	-174	-0-	601	2			N	-0-					7
02	696	N	491	-0-	-205	-0-	491	2			N	-0-					7
03	620	N	444	-0-	-176	-0-	419	2	25	9	N	23	23	1			7
04	586	N	586	-0-	-0-	-0-	586	2			N	-0-					7
05	527	N	-0-	-0-	-527	-0-					N	-0-					7
*06	420	N	-0-	-0-	-420	-0-					N	-0-					7

HILCORP ENERGY COMPANY 386310
PULLEN WELL #: 1 U RRCID -> 095316 COMPL. DATE 05/09/1981 TOTAL DEPTH 10300 PERF. N/A

01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGLE WELL #: 1 RRCID -> 238958 COMPL. DATE 03/06/2008 TOTAL DEPTH 10380 PERF. 9466 - 9713

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEWETT (TRAVIS PEAK) 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. 090870
GUINN GAS UNIT WELL #: 1 RRCID -> 101087 COMPL. DATE 07/09/1982 TOTAL DEPTH 10810 PERF. 10073 - 10306

01	1087	N	1087	-0-	-0-	-0-	1085	3	2	9	N	2					102
02	779	N	779	-0-	-0-	-0-	778	3	1	9	N	1					103
03	810	N	810	-0-	-0-	-0-	810	3			N	-0-					103
04	630	N	74	-0-	-556	-0-	74	3			N	-0-					103
05	651	N	510	-0-	-141	-0-	508	3	2	9	N	2					105
06	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					105

HELMCAMP WELL #: 2 RRCID -> 167187 COMPL. DATE 02/05/1998 TOTAL DEPTH 10416 PERF. 10193 - 10322

01	1653	N	1653	-0-	-0-	-0-	1653	3			N	-0-					117
02	1580	N	1580	-0-	-0-	-0-	1580	3			N	-0-					117
03	1425	N	1425	-0-	-0-	-0-	1425	3			N	-0-					117
04	540	N	184	-0-	-356	-0-	184	3			N	-0-					117
05	1618	N	1618	-0-	-0-	-0-	1618	3			N	-0-					117
06	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					117

JEWETT (TRAVIS PEAK) //CONT.// 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870
SHARP, A. L. WELL #: 2 RRCID -> 170581 COMPL. DATE 09/05/1998 TOTAL DEPTH 10400 PERF.10148 - 10359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	51	-0-	-42	-0-	51	3			N	-0-					54
02	81	N	81	-0-	-0-	-0-	81	3			N	-0-					54
03	93	N	86	-0-	-7	-0-	86	3			N	-0-					54
04	60	N	54	-0-	-6	-0-	54	3			N	-0-					54
05	93	N	88	-0-	-5	-0-	88	3			N	-0-					54
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					54

HARCROW, S WELL #: 1 RRCID -> 170847 COMPL. DATE 08/20/1998 TOTAL DEPTH 9788 PERF. 9647 - 9771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	4760	-0-	1660	2305	4760	3			N	-0-					-0-
02	2900	N	4028	-0-	1128	3433	4028	3			N	-0-					-0-
03	7742	X	4309	-0-	-3433	-0-	4309	3			N	-0-					-0-
04	2220	X	2118	-0-	-102	-0-	2118	3			N	-0-					-0-
05	2294	X	2180	-0-	-114	-0-	2180	3			N	-0-					-0-
06	2220	X	NO RPT	-0-	-2220	-0-					N	NO RPT					-0-

GUINN WELL #: 2 RRCID -> 173168 COMPL. DATE 04/22/1999 TOTAL DEPTH 10516 PERF.10214 - 10424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL, A. G. WELL #: 3 RRCID -> 177220 COMPL. DATE 04/16/2000 TOTAL DEPTH 10515 PERF.10397 - 10485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	700	N	700	-0-	-0-	-0-	700	3			N	-0-					106
02	694	N	694	-0-	-0-	-0-	694	3			N	-0-					106
03	499	N	499	-0-	-0-	-0-	499	3			N	-0-					106
04	690	N	78	-0-	-612	-0-	78	3			N	-0-					106
05	713	N	604	-0-	-109	-0-	604	3			N	-0-					106
06	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					106

MONTGOMERY, J. R. WELL #: 2 RRCID -> 189503 COMPL. DATE 06/16/2002 TOTAL DEPTH 10595 PERF.10450 - 10552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	37	-0-	-25	-0-	37	3			N	-0-					28
02	54	N	54	-0-	-0-	-0-	54	3			N	-0-					28
03	62	N	59	-0-	-3	-0-	59	3			N	-0-					28
04	61	N	61	-0-	-0-	-0-	61	3			N	-0-					28
05	62	N	47	-0-	-15	-0-	47	3			N	-0-					28
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					28

HELMCAMP WELL #: 3 RRCID -> 199628 COMPL. DATE 12/05/2003 TOTAL DEPTH 10451 PERF.10167 - 10394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1524	N	1524	-0-	-0-	-0-	1518	3	6	9	N	5					102
02	1400	N	1400	-0-	-0-	-0-	1399	3	1	9	N	1					103
03	1364	N	1289	-0-	-75	-0-	1289	3			N	-0-					103
04	1350	N	166	-0-	-1184	-0-	166	3			N	-0-					103
05	1484	N	1484	-0-	-0-	-0-	1484	3			N	-0-					103
06	1260	N	NO RPT	-0-	-1260	-0-					N	NO RPT					103

HELMCAMP WELL #: 5 RRCID -> 265321 COMPL. DATE 11/04/2011 TOTAL DEPTH 10513 PERF. 9834 - 10370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	520	-0-	-38	-0-	520	3			N	-0-					59
02	551	N	410	-0-	-141	-0-	410	3			N	-0-					59
03	527	N	403	-0-	-124	-0-	403	3			N	-0-					59
04	510	N	63	-0-	-447	-0-	63	3			N	-0-					59
05	466	N	466	-0-	-0-	-0-	466	3			N	-0-					59
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					59

JEWETT (TRAVIS PEAK) //CONT.// 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870
HELMCAMP WELL #: 4 RRCID -> 265322 COMPL. DATE 11/04/2011 TOTAL DEPTH 10500 PERF. 9958 - 10396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	766	N	766	-0-	-0-	-0-	766	3			N	-0-					139
02	812	N	779	-0-	-33	-0-	779	3			N	-0-					139
03	868	N	723	-0-	-145	-0-	710	3	13	9	N	12					151
04	750	N	74	-0-	-676	-0-	74	3			N	-0-					151
05	837	N	564	-0-	-273	-0-	558	3	6	9	N	5					156
06	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					156

SHARP, A. L. WELL #: 3 RRCID -> 266936 COMPL. DATE 11/19/2011 TOTAL DEPTH 10600 PERF. 9924 - 10387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	867	-0-	-1	-0-	864	3	3	9	N	3					117
02	957	N	822	-0-	-135	-0-	815	3	7	9	N	6					123
03	992	N	829	-0-	-163	-0-	823	3	6	9	N	5					128
04	840	N	71	-0-	-769	-0-	70	3	1	9	N	1					129
05	1037	N	1037	-0-	-0-	-0-	1029	3	8	9	N	7					136
06	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					136

HELMCAMP WELL #: 6 RRCID -> 266942 COMPL. DATE 11/01/2012 TOTAL DEPTH 10500 PERF.10086 - 10314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	508	-0-	-50	-0-	508	3			N	-0-					84
02	522	N	450	-0-	-72	-0-	450	3			N	-0-					84
03	620	N	427	-0-	-193	-0-	410	3	17	9	N	15					99
04	480	N	55	-0-	-425	-0-	55	3			N	-0-					99
05	674	N	674	-0-	-0-	-0-	672	3	2	9	N	2					101
06	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					101

MONTGOMERY, J. R. GAS UNIT WELL #: 4 RRCID -> 271269 COMPL. DATE 10/07/2013 TOTAL DEPTH 10700 PERF. 9964 - 10327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	658	N	658	-0-	-0-	-0-	658	3			N	-0-					131
02	731	N	731	-0-	-0-	-0-	731	3			N	-0-					131
03	775	N	775	-0-	-0-	-0-	775	3			N	-0-					131
04	630	N	108	-0-	-522	-0-	108	3			N	-0-					131
05	775	N	634	-0-	-141	-0-	634	3			N	-0-					131
06	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					131

HILL, A. G. GAS UNIT #3 WELL #: 2 RRCID -> 272080 COMPL. DATE 12/06/2013 TOTAL DEPTH 10600 PERF. 9880 - 10450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1755	N	1755	-0-	-0-	-0-	1755	3			N	-0-					74
02	1440	N	1440	-0-	-0-	-0-	1438	3	2	9	N	2					76
03	1600	N	1600	-0-	-0-	-0-	1600	3			N	-0-					76
04	1080	N	136	-0-	-944	-0-	136	3			N	-0-					76
05	1132	N	1132	-0-	-0-	-0-	1132	3			N	-0-					76
06	1080	N	NO RPT	-0-	-1080	-0-					N	NO RPT					76

SHARP, A. L. WELL #: 4 RRCID -> 272081 COMPL. DATE 10/19/2013 TOTAL DEPTH 10600 PERF. 9911 - 10314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	3458	-0-	358	788	3428	3	30	9	N	27					69
02	2900	N	2485	-0-	-415	373	2466	3	19	9	N	17					86
03	2483	X	2110	-0-	-373	-0-	2079	3	31	9	N	28					114
04	1350	X	177	-0-	-1173	-0-	175	3	2	9	N	2					116
05	1423	X	1423	-0-	-0-	-0-	1410	3	13	9	N	12					128
06	1350	X	NO RPT	-0-	-1350	-0-					N	NO RPT					128

MONTGOMERY, J. R. GAS UNIT WELL #: 5 RRCID -> 273296 COMPL. DATE 06/14/2014 TOTAL DEPTH 10450 PERF. 9927 - 10330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	701	N	701	-0-	-0-	-0-	701	3			N	-0-					156
02	725	N	545	-0-	-180	-0-	545	3			N	-0-					156
03	744	N	587	-0-	-157	-0-	587	3			N	-0-					156
04	690	N	71	-0-	-619	-0-	71	3			N	-0-					156
05	633	N	633	-0-	-0-	-0-	633	3			N	-0-					156
06	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					156

JEWETT (TRAVIS PEAK) //CONT.// 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870
SHARP, A. L. WELL #: 5 RRCID -> 273314 COMPL. DATE 06/17/2014 TOTAL DEPTH 10450 PERF. 9927 - 10322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	924	N	924	-0-	-0-	-0-	902	3	22	9	N	20			72
02	841	N	824	-0-	-17	-0-	807	3	17	9	N	15			87
03	930	N	869	-0-	-61	-0-	841	3	28	9	N	25			112
04	900	N	73	-0-	-827	-0-	71	3	2	9	N	2			114
05	868	N	548	-0-	-320	-0-	545	3	3	9	N	3			117
06	840	N	NO RPT	-0-	-840	-0-					N	NO RPT			117

GUINN GAS UNIT WELL #: 3 RRCID -> 274203 COMPL. DATE 08/05/2014 TOTAL DEPTH 10600 PERF. 9968 - 10474

01	53	N	53	-0-	-0-	-0-	53	3			N	-0-			27
02	62	N	62	-0-	-0-	-0-	62	3			N	-0-			27
03	93	N	63	-0-	-30	-0-	63	3			N	-0-			27
04	60	N	38	-0-	-22	-0-	38	3			N	-0-			27
05	62	N	59	-0-	-3	-0-	59	3			N	-0-			27
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			27

CRESCENT PASS ENERGY, LLC 189405
CLUTE-DIEHL GAS UNIT #1 WELL #: 1 RRCID -> 117689 COMPL. DATE 07/25/1985 TOTAL DEPTH 16500 PERF.10229 - 10416

01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	H15 VIOL		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	0	A	-0-	-0-	-0-	-0-					Y	-0-			-0-

PLUGGED AND ABANDONED_____ 04/25/2024

CLUTE GAS UNIT 1 WELL #: 1-T RRCID -> 136008 COMPL. DATE 08/16/1990 TOTAL DEPTH 10600 PERF.10375 - 10444

01	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-

CLUTE-DIEHL GAS UNIT NO. 1 WELL #: 2 RRCID -> 138414 COMPL. DATE 06/18/2006 TOTAL DEPTH 11000 PERF.10073 - 10465

01	0	N	-0-	-0-	-0-	-0-					Y	-0-			241
02	T. A.		68	-0-	68	68	68	2			Y	-0-			241
03	T. A.		20	-0-	20	88	20	2			Y	-0-			241
04	T. A.		-0-	-0-	-0-	88					Y	-0-			241
05	T. A.		37	-0-	37	125	37	2			Y	-0-			241
06	163	X	38	-0-	-125	-0-	38	2			Y	-0-			241

BARRON-HARTMAN GU 1 WELL #: 1-T RRCID -> 139005 COMPL. DATE 04/24/1991 TOTAL DEPTH 11000 PERF.10447 - 10524

01	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-

BARRON-HARTMAN GU 1 WELL #: 2 RRCID -> 178347 COMPL. DATE 06/03/2000 TOTAL DEPTH 11004 PERF. 9915 - 10862

01	186	N	37	-0-	-149	-0-	37	2			Y	-0-			3
02	86	N	86	-0-	-0-	-0-	86	2			Y	-0-			3
03	135	N	135	-0-	-0-	-0-	135	2			Y	-0-			3
04	257	N	257	-0-	-0-	-0-	257	2			Y	-0-			3
05	222	N	222	-0-	-0-	-0-	222	2			Y	-0-			3
06	107	N	107	-0-	-0-	-0-	107	2			Y	-0-			3

JEWETT (TRAVIS PEAK) //CONT.// 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
CLUTE GAS UNIT 1 WELL #: 2 RRCID -> 218121 COMPL. DATE 11/21/2005 TOTAL DEPTH 10905 PERF.10180 - 10788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					35
02	6	N	6	-0-	-0-	-0-	6	2			Y	-0-					35
03	0	N	-0-	-0-	-0-	-0-					Y	1	1	1			35
04	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					35
05	6	N	-0-	-0-	-6	-0-					Y	-0-					35
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					35

CLUTE-DIEHL GAS UNIT NO. 1 WELL #: 3 RRCID -> 218943 COMPL. DATE 09/01/2007 TOTAL DEPTH 11085 PERF. 9932 - 10172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3787	X	3787	-0-	-0-	-0-	468	1	3319	2	Y	-0-					87
02	3234	X	3234	-0-	-0-	-0-	323	1	2911	2	Y	-0-					87
03	3334	X	3334	-0-	-0-	-0-	3334	2			Y	-0-	2	1			85
04	4022	X	4022	-0-	-0-	-0-	4022	2			Y	-0-					85
05	4583	X	4583	-0-	-0-	-0-	4583	2			Y	-0-					85
06	3000	X	2873	-0-	-127	-0-	2873	2			Y	-0-					85

CLUTE-DIEHL GAS UNIT NO. 1 WELL #: 4 RRCID -> 223591 COMPL. DATE 03/18/2010 TOTAL DEPTH 11106 PERF.10182 - 11008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	31	-0-	-62	-0-	31	2			Y	-0-					36
02	29	N	7	-0-	-22	-0-	7	2			Y	-0-					36
03	170	N	170	-0-	-0-	-0-	170	2			Y	-0-					36
04	92	N	92	-0-	-0-	-0-	92	2			Y	-0-					36
05	124	N	124	-0-	-0-	-0-	124	2			Y	-0-					36
06	130	N	130	-0-	-0-	-0-	130	2			Y	-0-					36

CLUTE GAS UNIT 1 WELL #: 4 RRCID -> 225294 COMPL. DATE 11/10/2007 TOTAL DEPTH 10900 PERF.10116 - 10581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	4	-0-	-27	-0-	4	2			Y	-0-					55
02	7	N	4	-0-	-3	-0-	4	2			Y	-0-					55
03	4	N	-0-	-0-	-4	-0-					Y	-0-					55
04	4	N	-0-	-0-	-4	-0-					Y	-0-					55
05	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					55
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					55

BARRON-HARTMAN GU 1 WELL #: 3 RRCID -> 225623 COMPL. DATE 09/21/2007 TOTAL DEPTH 11090 PERF.10325 - 10572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1	N	-0-	-0-	-1	-0-					Y	-0-					27
02	33	N	33	-0-	-0-	-0-	33	2			Y	-0-					27
03	18	N	18	-0-	-0-	-0-	18	2			Y	-0-					27
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					27
05	31	N	3	-0-	-28	-0-	3	2			Y	-0-					27
06	30	N	-0-	-0-	-30	-0-					Y	-0-					27

CLUTE GAS UNIT 1 WELL #: 5 RRCID -> 226904 COMPL. DATE 04/08/2010 TOTAL DEPTH 10960 PERF. 9929 - 10766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2666	X	1941	-0-	-725	-0-	1941	2			Y	-0-					45
02	2581	X	1071	-0-	-1510	-0-	1071	2			Y	-0-					45
03	2759	X	1318	-0-	-1441	-0-	1318	2			Y	-0-					45
04	3078	X	3078	-0-	-0-	-0-	3078	2			Y	-0-					45
05	4355	X	4355	-0-	-0-	-0-	4355	2			Y	-0-					45
06	4474	X	4474	-0-	-0-	-0-	4474	2			Y	-0-					45

BARRON-HARTMAN GU 1 WELL #: 4 RRCID -> 227293 COMPL. DATE 11/21/2007 TOTAL DEPTH 11175 PERF.10007 - 10530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	N	1190	-0-	-81	-0-	1190	2			Y	-0-					27
02	1189	N	1087	-0-	-102	-0-	1087	2			Y	-0-					27
03	1209	N	1103	-0-	-106	-0-	1103	2			Y	-0-					27
04	1140	N	1041	-0-	-99	-0-	1041	2			Y	-0-					27
05	2052	N	2052	-0-	-0-	-0-	2052	2			Y	-0-					27
06	2238	N	2238	-0-	-0-	-0-	2238	2			Y	-0-					27

JEWETT (TRAVIS PEAK) //CONT.// 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
WATSON, HANNAH NO. 1 GAS UNIT WELL #: 1 RRCID -> 229672 COMPL. DATE 04/29/2007 TOTAL DEPTH 12280 PERF.11106 - 12208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	228	N	228	-0-	-0-	-0-	228	2			Y	-0-					86
02	203	N	189	-0-	-14	-0-	189	2			Y	-0-					86
03	217	N	186	-0-	-31	-0-	186	2			Y	-0-					86
04	210	N	170	-0-	-40	-0-	168	2	2	9	Y	2					88
05	217	N	136	-0-	-81	-0-	136	2			Y	-0-					88
06	180	N	39	-0-	-141	-0-	39	2			Y	-0-					88

CARLISLE, J. C. GU 1 WELL #: 1 RRCID -> 230134 COMPL. DATE 11/18/2009 TOTAL DEPTH 11185 PERF. 9999 - 11021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	2190	-0-	-910	1718	2190	2			Y	-0-					67
02	2900	N	2257	-0-	-643	1075	2257	2			Y	-0-					67
03	3100	N	2360	-0-	-740	335	2360	2			Y	-0-					67
04	2554	N	2219	-0-	-335	-0-	2219	2			Y	-0-					67
05	2418	N	2325	-0-	-93	-0-	2325	2			Y	-0-					67
06	2280	N	1792	-0-	-488	-0-	1792	2			Y	-0-					67

CLUTE-DIEHL GAS UNIT NO. 1 WELL #: 5 RRCID -> 230446 COMPL. DATE 03/29/2010 TOTAL DEPTH 11080 PERF. 9965 - 11001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	216	-0-	-1	-0-	216	2			Y	-0-					31
02	207	N	207	-0-	-0-	-0-	207	2			Y	-0-					31
03	250	N	250	-0-	-0-	-0-	250	2			Y	-0-					31
04	283	N	283	-0-	-0-	-0-	283	2			Y	-0-					31
05	307	N	307	-0-	-0-	-0-	307	2			Y	-0-					31
06	378	N	378	-0-	-0-	-0-	378	2			Y	-0-					31

WATSON, IKE NO. 1 GAS UNIT WELL #: 1 RRCID -> 230704 COMPL. DATE 08/15/2007 TOTAL DEPTH 11105 PERF.10356 - 11020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BARRON-HARTMAN GU 1 WELL #: 6 RRCID -> 232155 COMPL. DATE 09/07/2007 TOTAL DEPTH 11150 PERF.10627 - 10957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CLUTE GAS UNIT 1 WELL #: 6 RRCID -> 233364 COMPL. DATE 10/08/2007 TOTAL DEPTH 10890 PERF.10102 - 10820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1965	X	1965	-0-	-0-	-0-	1965	2			Y	-0-					27
02	3335	X	2285	-0-	-1050	-0-	2285	2			Y	-0-					27
03	2790	X	2140	-0-	-650	-0-	2140	2			Y	-0-					27
04	2340	X	2034	-0-	-306	-0-	2034	2			Y	-0-					27
05	2746	X	2746	-0-	-0-	-0-	2746	2			Y	-0-					27
06	2737	X	2737	-0-	-0-	-0-	2737	2			Y	-0-					27

HILL, A. G. NO. 1 GAS UNIT WELL #: 1 RRCID -> 233452 COMPL. DATE 11/22/2007 TOTAL DEPTH 11902 PERF.11306 - 11694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JEWETT (TRAVIS PEAK) //CONT.// 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
CLUTE GAS UNIT 1 WELL #: 3 RRCID -> 233453 COMPL. DATE N/A TOTAL DEPTH 10968 PERF. 9918 - 10819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					27
02	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					27
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					27
04	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					27
05	3	N	-0-	-0-	-3	-0-					Y	-0-					27
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					27

CLUTE-DIEHL GAS UNIT NO. 1 WELL #: 6 RRCID -> 233455 COMPL. DATE 10/27/2007 TOTAL DEPTH 11190 PERF.10122 - 10992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					61
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					61
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					61
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					61
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					61
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					61

CLUTE GAS UNIT 1 WELL #: 7 RRCID -> 233800 COMPL. DATE 10/20/2009 TOTAL DEPTH 10944 PERF.10164 - 10821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	31	-0-	-62	-0-	31	2			Y	-0-					30
02	65	N	65	-0-	-0-	-0-	65	2			Y	-0-					30
03	66	N	66	-0-	-0-	-0-	66	2			Y	-0-					30
04	95	N	95	-0-	-0-	-0-	95	2			Y	-0-					30
05	62	N	29	-0-	-33	-0-	29	2			Y	-0-					30
06	71	N	71	-0-	-0-	-0-	71	2			Y	-0-					30

CLUTE-DIEHL GAS UNIT NO. 1 WELL #: 7 RRCID -> 234838 COMPL. DATE 01/18/2008 TOTAL DEPTH 11152 PERF.10638 - 11010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	215	-0-	-2	-0-	215	2			Y	-0-					-0-
02	249	N	249	-0-	-0-	-0-	249	2			Y	-0-					-0-
03	322	N	322	-0-	-0-	-0-	322	2			Y	-0-					-0-
04	312	N	312	-0-	-0-	-0-	308	2	4	9	Y	4					4
05	319	N	319	-0-	-0-	-0-	319	2			Y	-0-					4
06	333	N	333	-0-	-0-	-0-	333	2			Y	-0-					4

HILL, A. G. NO. 1 GAS UNIT WELL #: 2 RRCID -> 236605 COMPL. DATE 03/09/2008 TOTAL DEPTH 11960 PERF.11466 - 11700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	549	N	549	-0-	-0-	-0-	549	2			Y	-0-					122
02	522	N	477	-0-	-45	-0-	477	2			Y	-0-					122
03	640	N	640	-0-	-0-	-0-	640	2			Y	-0-					122
04	540	N	470	-0-	-70	-0-	470	2			Y	-0-					122
05	496	N	418	-0-	-78	-0-	418	2			Y	-0-					122
06	655	N	655	-0-	-0-	-0-	655	2			Y	-0-					122

HILL, A. G. NO. 1 GAS UNIT WELL #: 3 RRCID -> 236606 COMPL. DATE 03/13/2008 TOTAL DEPTH 11906 PERF.11424 - 11742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	840	N	840	-0-	-0-	-0-	840	2			Y	-0-					73
02	734	N	734	-0-	-0-	-0-	734	2			Y	-0-					73
03	620	N	556	-0-	-64	-0-	556	2			Y	-0-					73
04	600	N	539	-0-	-61	-0-	539	2			Y	-0-					73
05	620	N	541	-0-	-79	-0-	541	2			Y	-0-					73
06	540	N	492	-0-	-48	-0-	492	2			Y	-0-					73

CLUTE GAS UNIT 1 WELL #: 8 RRCID -> 241802 COMPL. DATE 11/04/2009 TOTAL DEPTH 11004 PERF.10108 - 10768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2542	X	2542	-0-	-0-	-0-	2542	2			Y	-0-					45
02	2562	X	2562	-0-	-0-	-0-	2562	2			Y	-0-					45
03	2728	N	2685	-0-	-43	-0-	2685	2			Y	-0-	4	1			41
04	2543	N	2543	-0-	-0-	-0-	2540	2	3	9	Y	3					44
05	2728	N	2653	-0-	-75	-0-	2653	2			Y	-0-					44
06	2767	N	2767	-0-	-0-	-0-	2767	2			Y	-0-					44

JEWETT (TRAVIS PEAK) //CONT.// 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
WATSON, IKE NO. 1 GAS UNIT WELL #: 5 RRCID -> 241897 COMPL. DATE 09/01/2008 TOTAL DEPTH 11101 PERF.10341 - 10972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WATSON, IKE NO. 1 GAS UNIT WELL #: 4 RRCID -> 241900 COMPL. DATE 06/23/2008 TOTAL DEPTH 11150 PERF.10242 - 10986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					95
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					95
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					95
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					95
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					95
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					95

WATSON, HANNAH NO. 1 GAS UNIT WELL #: 2 RRCID -> 241901 COMPL. DATE 04/24/2008 TOTAL DEPTH 12150 PERF.11590 - 11810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1612	X	689	-0-	-923	-0-	689	2			Y	-0-					34
02	3074	X	543	-0-	-2531	-0-	543	2			Y	-0-					34
03	1984	X	676	-0-	-1308	-0-	676	2			Y	-0-					34
04	930	X	606	-0-	-324	-0-	606	2			Y	-0-					34
05	744	X	467	-0-	-277	-0-	467	2			Y	-0-					34
06	660	X	296	-0-	-364	-0-	296	2			Y	-0-					34

WATSON, IKE NO. 1 GAS UNIT WELL #: 2 RRCID -> 243003 COMPL. DATE 04/05/2008 TOTAL DEPTH 11110 PERF.10354 - 11021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10	N	-0-	-0-	-10	-0-					Y	-0-					60
02	849	N	849	-0-	-0-	-0-	849	2			Y	-0-					60
03	170	N	170	-0-	-0-	-0-	170	2			Y	-0-					60
04	188	N	188	-0-	-0-	-0-	188	2			Y	-0-					60
05	93	N	-0-	-0-	-93	-0-					Y	-0-					60
06	90	N	-0-	-0-	-90	-0-					Y	-0-					60

WATSON, IKE NO. 1 GAS UNIT WELL #: 6 RRCID -> 243504 COMPL. DATE 11/09/2008 TOTAL DEPTH 11170 PERF.10783 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WATSON, HANNAH NO. 1 GAS UNIT WELL #: 4 RRCID -> 243505 COMPL. DATE 08/03/2008 TOTAL DEPTH 12511 PERF.11420 - 12391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WATSON, HANNAH GU 1 WELL #: 5 RRCID -> 246795 COMPL. DATE 09/23/2008 TOTAL DEPTH 12650 PERF.10931 - 12172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JEWETT (TRAVIS PEAK) //CONT.// 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
CLUTE-DIEHL GU 1 WELL #: 8 RRCID -> 247795 COMPL. DATE 02/16/2009 TOTAL DEPTH 11185 PERF.10180 - 10719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5146	X	4106	-0-	-1040	-0-	4106	2			Y	-0-					59
02	4995	X	4995	-0-	-0-	-0-	166	1	4829	2	Y	-0-					59
03	5641	X	5641	-0-	-0-	-0-	385	1	5256	2	Y	-0-	8	1			51
04	5619	X	5619	-0-	-0-	-0-	422	1	5197	2	Y	-0-					51
05	5418	X	5418	-0-	-0-	-0-	249	1	5169	2	Y	-0-					51
06	5070	X	4757	-0-	-313	-0-	4757	2			Y	-0-					51

HILL, A. G. NO. 1 GAS UNIT WELL #: 4 RRCID -> 250990 COMPL. DATE 11/17/2009 TOTAL DEPTH 11950 PERF.10708 - 11661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1248	N	1248	-0-	-0-	-0-	1248	2			Y	-0-					48
02	580	N	470	-0-	-110	-0-	470	2			Y	-0-					48
03	651	N	519	-0-	-132	-0-	519	2			Y	-0-					48
04	1200	N	621	-0-	-579	-0-	621	2			Y	-0-					48
05	661	N	661	-0-	-0-	-0-	661	2			Y	-0-					48
06	838	N	838	-0-	-0-	-0-	838	2			Y	-0-					48

CLUTE GAS UNIT NO. 1 WELL #: 9 RRCID -> 251050 COMPL. DATE 11/03/2009 TOTAL DEPTH 10970 PERF. 9923 - 10792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	148	-0-	-224	-0-	148	2			Y	-0-					27
02	367	N	367	-0-	-0-	-0-	367	2			Y	-0-					27
03	460	N	460	-0-	-0-	-0-	460	2			Y	-0-					27
04	352	N	352	-0-	-0-	-0-	352	2			Y	-0-					27
05	573	N	573	-0-	-0-	-0-	573	2			Y	-0-					27
06	534	N	534	-0-	-0-	-0-	534	2			Y	-0-					27

CLUTE-DIEHL GAS UNIT NO. 1 WELL #: 9 RRCID -> 252448 COMPL. DATE 03/16/2009 TOTAL DEPTH 11160 PERF. 9978 - 10950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	34	N	34	-0-	-0-	-0-	34	2			Y	-0-					113
02	116	N	35	-0-	-81	-0-	35	2			Y	-0-					113
03	68	N	68	-0-	-0-	-0-	68	2			Y	-0-					113
04	30	N	19	-0-	-11	-0-	18	2	1	9	Y	1					114
05	31	N	7	-0-	-24	-0-	7	2			Y	-0-					114
06	60	N	50	-0-	-10	-0-	50	2			Y	-0-					114

HILL, A. G. NO. 1 GAS UNIT WELL #: 7 RRCID -> 253416 COMPL. DATE 06/14/2009 TOTAL DEPTH 11975 PERF.10444 - 11767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	203	-0-	-262	-0-	203	2			Y	-0-					50
02	522	N	509	-0-	-13	-0-	509	2			Y	-0-					50
03	465	N	415	-0-	-50	-0-	415	2			Y	-0-					50
04	787	N	787	-0-	-0-	-0-	787	2			Y	-0-					50
05	558	N	491	-0-	-67	-0-	491	2			Y	-0-					50
*06	567	N	567	-0-	-0-	-0-	567	2			Y	-0-					50

HILL, A. G. NO. 1 GAS UNIT WELL #: 6 RRCID -> 253507 COMPL. DATE 04/25/2009 TOTAL DEPTH 12018 PERF.10407 - 11760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1240	N	1239	-0-	-1	-0-	1239	2			Y	-0-					70
02	1074	N	1074	-0-	-0-	-0-	1074	2			Y	-0-					70
03	1774	N	1774	-0-	-0-	-0-	1774	2			Y	-0-					70
04	1383	N	1383	-0-	-0-	-0-	1383	2			Y	-0-					70
05	1372	N	1372	-0-	-0-	-0-	1372	2			Y	-0-					70
06	1444	N	1444	-0-	-0-	-0-	1444	2			Y	-0-					70

CLUTE-DIEHL GAS UNIT NO. 1 WELL #: 11 RRCID -> 254034 COMPL. DATE 04/06/2009 TOTAL DEPTH 11175 PERF.10107 - 10993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2511	N	2172	-0-	-339	-0-	2172	2			Y	-0-					87
02	2553	N	2553	-0-	-0-	-0-	2553	2			Y	-0-					87
03	2870	N	2870	-0-	-0-	-0-	2870	2			Y	-0-					87
04	2680	N	2680	-0-	-0-	-0-	2646	2	34	9	Y	31					118
05	2901	N	2901	-0-	-0-	-0-	2901	2			Y	-0-					118
06	2981	N	2981	-0-	-0-	-0-	2981	2			Y	-0-					118

JEWETT (TRAVIS PEAK) //CONT.// 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY 386310
PULLEN WELL #: 1 L RRCID -> 095317 COMPL. DATE 05/09/1981 TOTAL DEPTH 10300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	999	N	999	-0-	-0-	-0-	999	2			Y	-0-					7
02	816	N	816	-0-	-0-	-0-	816	2			Y	-0-					7
03	820	N	820	-0-	-0-	-0-	820	2			Y	-0-					7
04	924	N	924	-0-	-0-	-0-	924	2			Y	-0-					7
05	620	N	144	-0-	-476	-0-	144	2			Y	-0-					7
06	1193	N	1193	-0-	-0-	-0-	1193	2			Y	-0-					7
OGLE WELL #: 1 RRCID -> 220485 COMPL. DATE 03/06/2008 TOTAL DEPTH 10380 PERF. 9466 - 10322																	
*01	2118	N	2118	-0-	-0-	-0-	2118	2			N	-0-	17	7			10
*02	2001	N	1607	-0-	-394	-0-	1606	2	1	9	N	1	1	8			10
*03	2201	N	2138	-0-	-63	-0-	2136	2	2	9	N	2	2	8			10
*04	2122	N	2122	-0-	-0-	-0-	2119	2	3	9	N	3	3	8			10
*05	2145	N	2145	-0-	-0-	-0-	2143	2	2	9	N	2	2	8			10
06	2145	N	2145	-0-	-0-	-0-	2137	2	8	9	N	7	2	8			15

JEWETT, W. (COTTON VALLEY LIME) 46338 075 NON-ASSOCIATED ONE WELL CNTY: LEON
BRG LONE STAR LTD. 090870
WILLINGHAM WELL #: 1 RRCID -> 176910 COMPL. DATE 02/16/1999 TOTAL DEPTH 16110 PERF.15262 - 15550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	177	-0-	-71	-0-	177	3			N	-0-					-0-
02	203	N	138	-0-	-65	-0-	138	3			N	-0-					-0-
03	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
04	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
05	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

JOHN AMORUSO (BOSSIER) 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC 170038
DODDS, R. L. JR. WELL #: 1 RRCID -> 226331 COMPL. DATE 12/29/2005 TOTAL DEPTH 16500 PERF.13670 - 15665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
DODDS, R. L., JR. "B" WELL #: 1 RRCID -> 226333 COMPL. DATE 04/22/2006 TOTAL DEPTH 16790 PERF.14726 - 15921																	
01	2542	X	1981	-0-	-561	-0-	1981	2			N	-0-					-0-
02	2378	X	1526	-0-	-852	-0-	1526	2			N	-0-					-0-
03	2573	X	1192	-0-	-1381	-0-	1192	2			N	-0-					-0-
04	2490	X	972	-0-	-1518	-0-	972	2			N	-0-					-0-
05	2573	X	8	-0-	-2565	-0-	8	2			N	-0-					-0-
06	1920	X	7	-0-	-1913	-0-	7	2			N	-0-					-0-
AKINS GAS UNIT WELL #: 1 RRCID -> 226897 COMPL. DATE 12/31/2006 TOTAL DEPTH 17450 PERF.14864 - 15387																	
01	589	N	429	-0-	-160	-0-	429	2			N	-0-					-0-
02	551	N	365	-0-	-186	-0-	365	2			N	-0-					-0-
03	636	N	636	-0-	-0-	-0-	636	2			N	-0-					-0-
04	454	N	454	-0-	-0-	-0-	454	2			N	-0-					-0-
05	403	N	311	-0-	-92	-0-	311	2			N	-0-					-0-
06	3000	N	4443	-0-	1443	1443	4443	2			N	-0-					-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
INGRAM, G. H. JR. "B" WELL #: 1 RRCID -> 226929 COMPL. DATE 01/14/2007 TOTAL DEPTH 17088 PERF.14020 - 16886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1901	N	1901	-0-	-0-	-0-	1901	2			N	-0-					-0-
02	1450	X	506	-0-	-944	-0-	506	2			N	-0-					-0-
03	3695	X	3695	-0-	-0-	-0-	3695	2			N	-0-					-0-
04	2931	X	2931	-0-	-0-	-0-	2931	2			N	-0-					-0-
05	1550	X	610	-0-	-940	-0-	610	2			N	-0-					-0-
06	1500	X	1186	-0-	-314	-0-	1186	2			N	-0-					-0-

MEADORS UNIT WELL #: 1 RRCID -> 226934 COMPL. DATE 01/23/2007 TOTAL DEPTH 16760 PERF.15525 - 15864

01	8432	X	7957	-0-	-475	-0-	7957	2			N	-0-					-0-
02	7888	X	7523	-0-	-365	-0-	7523	2			N	-0-					-0-
03	8494	X	6864	-0-	-1630	-0-	6864	2			N	-0-					-0-
04	8220	X	6725	-0-	-1495	-0-	6725	2			N	-0-					-0-
05	9385	X	9385	-0-	-0-	-0-	9385	2			N	-0-					-0-
06	8495	X	8495	-0-	-0-	-0-	8495	2			N	-0-					-0-

S. MCLEAN WELL #: B 1 RRCID -> 228176 COMPL. DATE N/A TOTAL DEPTH 16620 PERF.15920 - 15930

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RUSSELL UNIT WELL #: 1 RRCID -> 228876 COMPL. DATE 03/21/2007 TOTAL DEPTH 16200 PERF.16046 - 16054

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRUNETTE UNIT WELL #: 1 RRCID -> 228877 COMPL. DATE 03/03/2007 TOTAL DEPTH 16690 PERF.15387 - 16540

01	9145	X	9011	-0-	-134	-0-	9011	2			N	-0-					-0-
02	8555	X	8172	-0-	-383	-0-	8172	2			N	-0-					-0-
03	9145	X	8527	-0-	-618	-0-	8527	2			N	-0-					-0-
04	8790	X	8314	-0-	-476	-0-	8314	2			N	-0-					-0-
05	9083	X	9000	-0-	-83	-0-	9000	2			N	-0-					-0-
06	8931	X	8931	-0-	-0-	-0-	8931	2			N	-0-					-0-

BONNIE ANN WELL #: 1 RRCID -> 229557 COMPL. DATE 03/01/2007 TOTAL DEPTH 19030 PERF.15526 - 15752

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CORN, LOUISE UNIT WELL #: 1 RRCID -> 229894 COMPL. DATE 06/15/2006 TOTAL DEPTH 18050 PERF.14447 - 16569

01	6882	X	-0-	-0-	-6882	-0-					N	-0-					-0-
02	5701	X	5701	-0-	-0-	-0-	5701	2			N	-0-					-0-
03	6512	X	6512	-0-	-0-	-0-	6512	2			N	-0-					-0-
04	10345	X	10345	-0-	-0-	-0-	10345	2			N	-0-					-0-
05	9267	X	9267	-0-	-0-	-0-	9267	2			N	-0-					-0-
06	6300	X	5421	-0-	-879	-0-	5421	2			N	-0-					-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
GLYNDA WELL #: 2 RRCID -> 229923 COMPL. DATE 04/05/2007 TOTAL DEPTH 16100 PERF.14410 - 15526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3438	X	3438	-0-	-0-	-0-	3438	2			N	-0-					-0-
02	4372	X	4372	-0-	-0-	-0-	4372	2			N	-0-					-0-
03	5013	X	5013	-0-	-0-	-0-	5013	2			N	-0-					-0-
04	5786	X	5786	-0-	-0-	-0-	5786	2			N	-0-					-0-
05	5176	X	5176	-0-	-0-	-0-	5176	2			N	-0-					-0-
06	3787	X	3787	-0-	-0-	-0-	3787	2			N	-0-					-0-

MARTIN, MICHAEL UNIT WELL #: 1 RRCID -> 231232 COMPL. DATE 06/14/2007 TOTAL DEPTH 16450 PERF.14878 - 16027

01	2077	N	1576	-0-	-501	-0-	1576	2			N	-0-					-0-
02	1972	N	1342	-0-	-630	-0-	1342	2			N	-0-					-0-
03	1891	N	1772	-0-	-119	-0-	1772	2			N	-0-					-0-
04	1701	N	1701	-0-	-0-	-0-	1701	2			N	-0-					-0-
05	1534	N	1534	-0-	-0-	-0-	1534	2			N	-0-					-0-
06	1710	N	836	-0-	-874	-0-	836	2			N	-0-					-0-

CORN, LOUISE UNIT WELL #: 2 RRCID -> 231557 COMPL. DATE 08/08/2007 TOTAL DEPTH 17000 PERF.15494 - 16414

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REDDEN WELL #: 1 RRCID -> 231848 COMPL. DATE 02/07/2007 TOTAL DEPTH 16310 PERF.15121 - 15801

01	5339	X	5339	-0-	-0-	-0-	5339	2			N	-0-					-0-
02	5064	X	5064	-0-	-0-	-0-	5064	2			N	-0-					-0-
03	5281	X	5281	-0-	-0-	-0-	5281	2			N	-0-					-0-
04	5415	X	5415	-0-	-0-	-0-	5415	2			N	-0-					-0-
05	4887	X	4887	-0-	-0-	-0-	4887	2			N	-0-					-0-
06	4782	X	4782	-0-	-0-	-0-	4782	2			N	-0-					-0-

SIMPSON, LEWIS WELL #: 3 RRCID -> 231850 COMPL. DATE 06/29/2007 TOTAL DEPTH 16535 PERF.15406 - 16057

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRUNETTE, KIMBERLY UNIT WELL #: 1 RRCID -> 231886 COMPL. DATE 07/24/2007 TOTAL DEPTH 16860 PERF.15690 - 15999

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEADORS UNIT WELL #: 3 RRCID -> 233361 COMPL. DATE 10/05/2007 TOTAL DEPTH 16600 PERF.15198 - 15974

01	805	N	805	-0-	-0-	-0-	805	2			N	-0-					-0-
02	638	N	485	-0-	-153	-0-	485	2			N	-0-					-0-
03	811	N	811	-0-	-0-	-0-	811	2			N	-0-					-0-
04	780	N	565	-0-	-215	-0-	565	2			N	-0-					-0-
05	527	N	490	-0-	-37	-0-	490	2			N	-0-					-0-
06	780	N	419	-0-	-361	-0-	419	2			N	-0-					-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
LAXSON WELL #: 2 RRCID -> 233362 COMPL. DATE 09/06/2007 TOTAL DEPTH 16400 PERF.15036 - 15701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

S. MCLEAN WELL #: B 3 RRCID -> 234052 COMPL. DATE N/A TOTAL DEPTH 16400 PERF.14838 - 16071

01	3255	X	2900	-0-	-355	-0-	2900	2			N	-0-					-0-
02	3045	X	1516	-0-	-1529	-0-	1516	2			N	-0-					-0-
03	3100	X	77	-0-	-3023	-0-	77	2			N	-0-					-0-
04	3000	X	-0-	-0-	-3000	-0-					N	-0-					-0-
05	3100	X	224	-0-	-2876	-0-	224	2			N	-0-					-0-
06	2820	X	213	-0-	-2607	-0-	213	2			N	-0-					-0-

MCLEAN WELL #: A 2 RRCID -> 234567 COMPL. DATE 09/28/2007 TOTAL DEPTH 15096 PERF. N/A

01		14B2 EXT	NO RPT	-0-	-0-	21320					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	21320					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	21320					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	21320					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	21320					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	21320					N	NO RPT					-0-

MARTIN, MICHAEL UNIT WELL #: 2 RRCID -> 234570 COMPL. DATE 10/12/2007 TOTAL DEPTH 16044 PERF.15435 - 15679

01		14B2 EXT	NO RPT	-0-	-0-	55441					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	55441					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	55441					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	55441					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	55441					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	55441					N	NO RPT					-0-

MARTIN, MICHAEL UNIT WELL #: 4 RRCID -> 234572 COMPL. DATE 01/14/2008 TOTAL DEPTH 17025 PERF.15410 - 15752

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMPSON, LEWIS WELL #: 1 RRCID -> 237277 COMPL. DATE 06/21/2006 TOTAL DEPTH 16794 PERF.16069 - 16081

01	93	N	50	-0-	-43	-0-	50	2			N	-0-					-0-
02	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
03	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
04	60	N	54	-0-	-6	-0-	54	2			N	-0-					-0-
05	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
06	90	N	47	-0-	-43	-0-	47	2			N	-0-					-0-

MCLEAN WELL #: A 2A RRCID -> 238730 COMPL. DATE N/A TOTAL DEPTH 16650 PERF.15307 - 15979

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
CORN, LOUISE UNIT WELL #: 3 RRCID -> 240276 COMPL. DATE 12/06/2007 TOTAL DEPTH 16800 PERF.15214 - 16502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	62	N	62	-0-	-0-	-0-	62	2		N	-0-			-0-
02	261	N	-0-	-0-	-261	-0-				N	-0-			-0-
03	338	N	338	-0-	-0-	-0-	338	2		N	-0-			-0-
04	215	N	215	-0-	-0-	-0-	215	2		N	-0-			-0-
05	61	N	61	-0-	-0-	-0-	61	2		N	-0-			-0-
06	330	N	12	-0-	-318	-0-	12	2		N	-0-			-0-

SIMPSON, LEWIS WELL #: 2 RRCID -> 241419 COMPL. DATE 05/19/2008 TOTAL DEPTH 16521 PERF.16096 - 16304

01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

LAXSON WELL #: 3 RRCID -> 241441 COMPL. DATE 03/24/2008 TOTAL DEPTH 16300 PERF.15422 - 15844

01	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	13	N	13	-0-	-0-	-0-	13	2		N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
06	13	N	-0-	-0-	-13	-0-				N	-0-			-0-

MCLEAN WELL #: D 3 RRCID -> 241475 COMPL. DATE N/A TOTAL DEPTH 16735 PERF.15371 - 16514

01	363	N	363	-0-	-0-	-0-	363	2		N	-0-			-0-
02	451	N	451	-0-	-0-	-0-	451	2		N	-0-			-0-
03	894	N	894	-0-	-0-	-0-	894	2		N	-0-			-0-
04	672	N	672	-0-	-0-	-0-	672	2		N	-0-			-0-
05	596	N	596	-0-	-0-	-0-	596	2		N	-0-			-0-
06	690	N	106	-0-	-584	-0-	106	2		N	-0-			-0-

MEADORS UNIT WELL #: 5 RRCID -> 241477 COMPL. DATE 06/01/2008 TOTAL DEPTH 16200 PERF.15895 - 15905

01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

S. MCLEAN WELL #: E 2 RRCID -> 241478 COMPL. DATE N/A TOTAL DEPTH 16375 PERF.15360 - 15982

01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

LAXSON WELL #: 4 RRCID -> 241591 COMPL. DATE 05/23/2008 TOTAL DEPTH 16146 PERF.15672 - 15779

01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
MCLEAN WELL #: H 2 RRCID -> 242940 COMPL. DATE 07/09/2008 TOTAL DEPTH 16100 PERF.15794 - 15804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	5983	X	4690	-0-	-1293	-0-	4690	2		N	-0-			-0-
02	5597	X	5036	-0-	-561	-0-	5036	2		N	-0-			-0-
03	5921	X	5043	-0-	-878	-0-	5043	2		N	-0-			-0-
04	5700	X	4920	-0-	-780	-0-	4920	2		N	-0-			-0-
05	5890	X	5652	-0-	-238	-0-	5652	2		N	-0-			-0-
06	5313	X	5313	-0-	-0-	-0-	5313	2		N	-0-			-0-

RUSSELL UNIT WELL #: 2 RRCID -> 243421 COMPL. DATE 07/13/2009 TOTAL DEPTH 16200 PERF.15272 - 15280

01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

MCLEAN WELL #: D 2 RRCID -> 243457 COMPL. DATE 10/15/2009 TOTAL DEPTH 16500 PERF.16166 - 16174

01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

RUSSELL UNIT WELL #: 3 RRCID -> 243460 COMPL. DATE 10/08/2008 TOTAL DEPTH 15900 PERF.14510 - 15551

01	8381	X	8381	-0-	-0-	-0-	8381	2		N	-0-			-0-
02	5249	X	3315	-0-	-1934	-0-	3315	2		N	-0-			-0-
03	5952	X	3527	-0-	-2425	-0-	3527	2		N	-0-			-0-
04	5760	X	2999	-0-	-2761	-0-	2999	2		N	-0-			-0-
05	5952	X	2629	-0-	-3323	-0-	2629	2		N	-0-			-0-
06	5760	X	4249	-0-	-1511	-0-	4249	2		N	-0-			-0-

DODDS, R. L. JR. WELL #: 2 RRCID -> 243462 COMPL. DATE 10/20/2008 TOTAL DEPTH 16700 PERF.14154 - 16599

01	13609	X	10978	-0-	-2631	-0-	10978	2		N	-0-			-0-
02	12731	X	7960	-0-	-4771	-0-	7960	2		N	-0-			-0-
03	13609	X	10639	-0-	-2970	-0-	10639	2		N	-0-			-0-
04	12930	X	11854	-0-	-1076	-0-	11854	2		N	-0-			-0-
05	12741	X	5279	-0-	-7462	-0-	5279	2		N	-0-			-0-
06	10620	X	3659	-0-	-6961	-0-	3659	2		N	-0-			-0-

MCLEAN WELL #: F 2 RRCID -> 243653 COMPL. DATE 12/14/2009 TOTAL DEPTH 16006 PERF.15113 - 15778

01	6319	X	6319	-0-	-0-	-0-	6319	2		N	-0-			-0-
02	7630	X	7630	-0-	-0-	-0-	7630	2		N	-0-			-0-
03	7843	X	6212	-0-	-1631	-0-	6212	2		N	-0-			-0-
04	8771	X	8771	-0-	-0-	-0-	8771	2		N	-0-			-0-
05	9373	X	9373	-0-	-0-	-0-	9373	2		N	-0-			-0-
06	7890	X	6728	-0-	-1162	-0-	6728	2		N	-0-			-0-

MEADORS UNIT WELL #: 2 RRCID -> 244317 COMPL. DATE 05/30/2008 TOTAL DEPTH 16500 PERF.15290 - 15552

01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
MCLEAN WELL #: H 3 RRCID -> 244329 COMPL. DATE 08/08/2008 TOTAL DEPTH 16020 PERF.14016 - 15703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCLEAN WELL #: E 3 RRCID -> 244330 COMPL. DATE 05/27/2008 TOTAL DEPTH 15800 PERF.14776 - 15490

01	7233	X	7233	-0-	-0-	-0-	7233	2			N	-0-					-0-
02	6840	X	6840	-0-	-0-	-0-	6840	2			N	-0-					-0-
03	6391	X	6391	-0-	-0-	-0-	6391	2			N	-0-					-0-
04	7198	X	7198	-0-	-0-	-0-	7198	2			N	-0-					-0-
05	7210	X	7210	-0-	-0-	-0-	7210	2			N	-0-					-0-
06	5852	X	5852	-0-	-0-	-0-	5852	2			N	-0-					-0-

MCLEAN WELL #: D 4 RRCID -> 244331 COMPL. DATE 10/16/2008 TOTAL DEPTH 16270 PERF.16166 - 16174

01	10511	X	10511	-0-	-0-	-0-	10511	2			N	-0-					-0-
02	7975	X	5326	-0-	-2649	-0-	5326	2			N	-0-					-0-
03	8525	X	7885	-0-	-640	-0-	7885	2			N	-0-					-0-
04	8250	X	5732	-0-	-2518	-0-	5732	2			N	-0-					-0-
05	8525	X	4701	-0-	-3824	-0-	4701	2			N	-0-					-0-
06	9280	X	9280	-0-	-0-	-0-	9280	2			N	-0-					-0-

MCLEAN WELL #: A 3 RRCID -> 244332 COMPL. DATE 10/15/2008 TOTAL DEPTH 15944 PERF.14640 - 15642

01	1054	N	957	-0-	-97	-0-	957	2			N	-0-					-0-
02	957	N	876	-0-	-81	-0-	876	2			N	-0-					-0-
03	1054	N	947	-0-	-107	-0-	947	2			N	-0-					-0-
04	1032	N	1032	-0-	-0-	-0-	1032	2			N	-0-					-0-
05	1065	N	1065	-0-	-0-	-0-	1065	2			N	-0-					-0-
06	1045	N	1045	-0-	-0-	-0-	1045	2			N	-0-					-0-

CORN, LOUISE UNIT WELL #: 4 RRCID -> 244580 COMPL. DATE 03/22/2008 TOTAL DEPTH 16560 PERF.15092 - 16170

01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HANHART UNIT WELL #: 1 RRCID -> 244881 COMPL. DATE 00/00/2008 TOTAL DEPTH 16800 PERF.14926 - 16248

01	17050	X	15771	-0-	-1279	-0-	15771	2			N	-0-					-0-
02	15950	X	15058	-0-	-892	-0-	15058	2			N	-0-					-0-
03	17050	X	15881	-0-	-1169	-0-	15881	2			N	-0-					-0-
04	16500	X	15324	-0-	-1176	-0-	15324	2			N	-0-					-0-
05	16523	X	15286	-0-	-1237	-0-	15286	2			N	-0-					-0-
06	15570	X	11117	-0-	-4453	-0-	11117	2			N	-0-					-0-

MCLEAN WELL #: A 4 RRCID -> 244882 COMPL. DATE 11/24/2008 TOTAL DEPTH 16000 PERF.15404 - 15722

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
MARTIN, MICHAEL UNIT WELL #: 2A RRCID -> 244949 COMPL. DATE 11/21/2008 TOTAL DEPTH 16100 PERF.15446 - 15675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MCLEAN WELL #: F 1 RRCID -> 244964 COMPL. DATE 07/18/2008 TOTAL DEPTH 16006 PERF.15768 - 15778

01	796	N	796	-0-	-0-	-0-	796	2			N	-0-					-0-
02	1102	N	453	-0-	-649	-0-	453	2			N	-0-					-0-
03	970	N	970	-0-	-0-	-0-	970	2			N	-0-					-0-
04	780	N	46	-0-	-734	-0-	46	2			N	-0-					-0-
05	496	N	15	-0-	-481	-0-	15	2			N	-0-					-0-
06	930	N	52	-0-	-878	-0-	52	2			N	-0-					-0-

BONNIE ANN WELL #: 4 RRCID -> 247458 COMPL. DATE 10/04/2008 TOTAL DEPTH 15840 PERF.15792 - 15796

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DODDS, R. L., JR. "B" WELL #: 3 RRCID -> 247467 COMPL. DATE 01/06/2009 TOTAL DEPTH 16800 PERF.15948 - 16399

01	755	N	755	-0-	-0-	-0-	755	2			N	-0-					-0-
02	664	N	664	-0-	-0-	-0-	664	2			N	-0-					-0-
03	1659	N	1659	-0-	-0-	-0-	1659	2			N	-0-					-0-
04	1276	N	1276	-0-	-0-	-0-	1276	2			N	-0-					-0-
05	1144	N	1144	-0-	-0-	-0-	1144	2			N	-0-					-0-
06	1047	N	1047	-0-	-0-	-0-	1047	2			N	-0-					-0-

MEADORS UNIT WELL #: 6 RRCID -> 247479 COMPL. DATE 01/13/2009 TOTAL DEPTH 16318 PERF.15864 - 15870

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHARLENE WELL #: 4 RRCID -> 247480 COMPL. DATE 11/19/2009 TOTAL DEPTH 16100 PERF.15026 - 15581

01	7161	X	6273	-0-	-888	-0-	6273	2			N	-0-					-0-
02	6699	X	5922	-0-	-777	-0-	5922	2			N	-0-					-0-
03	7006	X	6437	-0-	-569	-0-	6437	2			N	-0-					-0-
04	6750	X	6241	-0-	-509	-0-	6241	2			N	-0-					-0-
05	6789	X	5771	-0-	-1018	-0-	5771	2			N	-0-					-0-
06	6240	X	5525	-0-	-715	-0-	5525	2			N	-0-					-0-

CHARLENE WELL #: 1 RRCID -> 247686 COMPL. DATE 01/24/2009 TOTAL DEPTH 16100 PERF.15141 - 15718

01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	29	N	-0-	-0-	-29	-0-					N	-0-					-0-
03	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
MCLEAN WELL #: E 4 RRCID -> 247880 COMPL. DATE 02/14/2009 TOTAL DEPTH 15813 PERF.15380 - 15504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
02	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
03	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
05	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
06	150	N	-0-	-0-	-150	-0-					N	-0-					-0-

MCLEAN WELL #: E 1 RRCID -> 247881 COMPL. DATE 02/21/2009 TOTAL DEPTH 16000 PERF.14717 - 15597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	548	N	548	-0-	-0-	-0-	548	2			N	-0-					-0-
02	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
03	607	N	607	-0-	-0-	-0-	607	2			N	-0-					-0-
04	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
05	590	N	590	-0-	-0-	-0-	590	2			N	-0-					-0-
06	360	N	-0-	-0-	-360	-0-					N	-0-					-0-

REDDEN WELL #: 3 RRCID -> 247931 COMPL. DATE 01/09/2008 TOTAL DEPTH 16000 PERF.15569 - 15581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCLEAN WELL #: B 1 RRCID -> 248673 COMPL. DATE 07/31/2008 TOTAL DEPTH 16489 PERF.15169 - 15512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4246	X	4246	-0-	-0-	-0-	4246	2			N	-0-					-0-
02	2822	X	2822	-0-	-0-	-0-	2822	2			N	-0-					-0-
03	4611	X	4611	-0-	-0-	-0-	4611	2			N	-0-					-0-
04	2006	X	2006	-0-	-0-	-0-	2006	2			N	-0-					-0-
05	1519	X	478	-0-	-1041	-0-	478	2			N	-0-					-0-
06	4810	X	4810	-0-	-0-	-0-	4810	2			N	-0-					-0-

LAXSON WELL #: 5 RRCID -> 250548 COMPL. DATE 10/16/2008 TOTAL DEPTH 15950 PERF.15416 - 15691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	34853	X	34853	-0-	-0-	-0-	34853	2			N	-0-					-0-
02	33086	X	33086	-0-	-0-	-0-	33086	2			N	-0-					-0-
03	34957	X	34957	-0-	-0-	-0-	34957	2			N	-0-					-0-
04	33327	X	33327	-0-	-0-	-0-	33327	2			N	-0-					-0-
05	29763	X	29763	-0-	-0-	-0-	29763	2			N	-0-					-0-
06	31915	X	31915	-0-	-0-	-0-	31915	2			N	-0-					-0-

MCLEAN WELL #: D 1A RRCID -> 250639 COMPL. DATE 03/13/2009 TOTAL DEPTH 16450 PERF.15512 - 16250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7595	X	3140	-0-	-4455	-0-	3140	2			N	-0-					-0-
02	7105	X	309	-0-	-6796	-0-	309	2			N	-0-					-0-
03	7595	X	4581	-0-	-3014	-0-	4581	2			N	-0-					-0-
04	7931	X	7931	-0-	-0-	-0-	7931	2			N	-0-					-0-
05	7595	X	5569	-0-	-2026	-0-	5569	2			N	-0-					-0-
06	4499	X	4499	-0-	-0-	-0-	4499	2			N	-0-					-0-

MCLEAN WELL #: F 3 RRCID -> 250647 COMPL. DATE 02/25/2009 TOTAL DEPTH 16050 PERF.15296 - 15826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	18905	X	18905	-0-	-0-	-0-	18905	2			N	-0-					-0-
02	16037	X	5527	-0-	-10510	-0-	5527	2			N	-0-					-0-
03	17143	X	710	-0-	-16433	-0-	710	2			N	-0-					-0-
04	16590	X	803	-0-	-15787	-0-	803	2			N	-0-					-0-
05	17143	X	1641	-0-	-15502	-0-	1641	2			N	-0-					-0-
06	16590	X	1623	-0-	-14967	-0-	1623	2			N	-0-					-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
MCLEAN WELL #: H 1 RRCID -> 250980 COMPL. DATE 12/19/2007 TOTAL DEPTH 17025 PERF.15037 - 15765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCLEAN WELL #: A 1 RRCID -> 250984 COMPL. DATE 01/29/2008 TOTAL DEPTH 16376 PERF.15290 - 15552

01	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
02	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
03	615	N	615	-0-	-0-	-0-	615	2			N	-0-					-0-
04	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-
05	604	N	604	-0-	-0-	-0-	604	2			N	-0-					-0-
06	802	N	802	-0-	-0-	-0-	802	2			N	-0-					-0-

KRAEMER ENTERPRISES LLC WELL #: 1 RRCID -> 250985 COMPL. DATE 02/11/2009 TOTAL DEPTH 16500 PERF.15399 - 16001

01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

S. MCLEAN WELL #: C 1 RRCID -> 250987 COMPL. DATE 09/01/2008 TOTAL DEPTH 16500 PERF.16110 - 16265

01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REDDEN WELL #: 5 RRCID -> 251910 COMPL. DATE 07/26/2008 TOTAL DEPTH 16000 PERF.15256 - 15892

01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCLEAN WELL #: E 5 RRCID -> 252313 COMPL. DATE 06/23/2009 TOTAL DEPTH 15975 PERF.15029 - 15710

01	5425	X	4486	-0-	-939	-0-	4486	2			N	-0-					-0-
02	4901	X	3478	-0-	-1423	-0-	3478	2			N	-0-					-0-
03	5208	X	591	-0-	-4617	-0-	591	2			N	-0-					-0-
04	5040	X	1765	-0-	-3275	-0-	1765	2			N	-0-					-0-
05	4495	X	318	-0-	-4177	-0-	318	2			N	-0-					-0-
06	4350	X	665	-0-	-3685	-0-	665	2			N	-0-					-0-

MCLEAN WELL #: E 2 RRCID -> 252315 COMPL. DATE 06/09/2009 TOTAL DEPTH 15800 PERF.15196 - 15602

01	775	X	503	-0-	-272	-0-	503	2			N	-0-					-0-
02	489	N	489	-0-	-0-	-0-	489	2			N	-0-					-0-
03	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-
04	480	N	379	-0-	-101	-0-	379	2			N	-0-					-0-
05	527	N	347	-0-	-180	-0-	347	2			N	-0-					-0-
06	510	N	417	-0-	-93	-0-	417	2			N	-0-					-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
REDDEN UNIT WELL #: 2 RRCID -> 252582 COMPL. DATE 07/04/2009 TOTAL DEPTH 15850 PERF.14784 - 15710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCLEAN WELL #: 1 RRCID -> 252695 COMPL. DATE 05/16/2009 TOTAL DEPTH 16100 PERF.15446 - 15828

01	1333	N	1333	-0-	-0-	-0-	1333	2			N	-0-					-0-
02	896	N	896	-0-	-0-	-0-	896	2			N	-0-					-0-
03	978	N	978	-0-	-0-	-0-	978	2			N	-0-					-0-
04	492	N	492	-0-	-0-	-0-	492	2			N	-0-					-0-
05	1224	N	1224	-0-	-0-	-0-	1224	2			N	-0-					-0-
06	895	N	895	-0-	-0-	-0-	895	2			N	-0-					-0-

KIMBERLY BRUNETTE WELL #: 2 RRCID -> 252700 COMPL. DATE 06/13/2009 TOTAL DEPTH 16330 PERF.14708 - 16186

01	28323	X	28323	-0-	-0-	-0-	28323	2			N	-0-					-0-
02	27165	X	27165	-0-	-0-	-0-	27165	2			N	-0-					-0-
03	29850	X	29850	-0-	-0-	-0-	29850	2			N	-0-					-0-
04	25500	X	24735	-0-	-765	-0-	24735	2			N	-0-					-0-
05	26746	X	26746	-0-	-0-	-0-	26746	2			N	-0-					-0-
06	25500	X	16772	-0-	-8728	-0-	16772	2			N	-0-					-0-

DODDS, R. L. JR. B WELL #: 2 RRCID -> 253053 COMPL. DATE 04/03/2008 TOTAL DEPTH 16300 PERF.15777 - 15783

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCLEAN WELL #: A 6 RRCID -> 253131 COMPL. DATE 09/19/2009 TOTAL DEPTH 15950 PERF.14220 - 15448

01	1085	X	1031	-0-	-54	-0-	1031	2			N	-0-					-0-
02	1015	X	1002	-0-	-13	-0-	1002	2			N	-0-					-0-
03	581	N	581	-0-	-0-	-0-	581	2			N	-0-					-0-
04	990	N	-0-	-0-	-990	-0-					N	-0-					-0-
05	1085	N	-0-	-0-	-1085	-0-					N	-0-					-0-
06	570	N	-0-	-0-	-570	-0-					N	-0-					-0-

CHARLENE WELL #: 3 RRCID -> 253526 COMPL. DATE 05/09/2009 TOTAL DEPTH 16052 PERF.15198 - 15692

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DODDS, R. L., JR. "B" WELL #: 4 RRCID -> 254743 COMPL. DATE N/A TOTAL DEPTH 16000 PERF.15948 - 16399

01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
LANDERS WELL #: 2 RRCID -> 254912 COMPL. DATE 08/21/2009 TOTAL DEPTH 16200 PERF.15007 - 15940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOUISE CORN UNIT WELL #: 6 RRCID -> 256023 COMPL. DATE 11/28/2009 TOTAL DEPTH 15875 PERF.13780 - 15676

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COULTER HOPPESS UNIT WELL #: 1 RRCID -> 256042 COMPL. DATE 11/28/2009 TOTAL DEPTH 18200 PERF.16517 - 17628

01	29543	X	25001	-0-	-4542	-0-	25001	2			N	-0-					-0-
02	24418	X	20799	-0-	-3619	-0-	20799	2			N	-0-					-0-
03	27156	X	19276	-0-	-7880	-0-	19276	2			N	-0-					-0-
04	27811	X	27811	-0-	-0-	-0-	27811	2			N	-0-					-0-
05	32186	X	32186	-0-	-0-	-0-	32186	2			N	-0-					-0-
06	24180	X	20825	-0-	-3355	-0-	20825	2			N	-0-					-0-

DODDS, R. L. JR. WELL #: 3 RRCID -> 256047 COMPL. DATE 10/10/2009 TOTAL DEPTH 16800 PERF.14751 - 15829

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCLEAN WELL #: E 6 RRCID -> 256236 COMPL. DATE 12/13/2009 TOTAL DEPTH 16350 PERF.14913 - 16084

01	3782	X	3155	-0-	-627	-0-	3155	2			N	-0-					-0-
02	3567	X	3469	-0-	-98	-0-	3469	2			N	-0-					-0-
03	4030	X	2610	-0-	-1420	-0-	2610	2			N	-0-					-0-
04	3900	X	3243	-0-	-657	-0-	3243	2			N	-0-					-0-
05	4030	X	3370	-0-	-660	-0-	3370	2			N	-0-					-0-
06	3600	X	2798	-0-	-802	-0-	2798	2			N	-0-					-0-

S. MCLEAN WELL #: A 1 RRCID -> 256246 COMPL. DATE 10/26/2009 TOTAL DEPTH 17570 PERF.15345 - 17010

01	8545	X	8545	-0-	-0-	-0-	8545	2			N	-0-					-0-
02	8222	X	8222	-0-	-0-	-0-	8222	2			N	-0-					-0-
03	9967	X	9967	-0-	-0-	-0-	9967	2			N	-0-					-0-
04	7976	X	7976	-0-	-0-	-0-	7976	2			N	-0-					-0-
05	7615	X	7615	-0-	-0-	-0-	7615	2			N	-0-					-0-
06	6150	X	5360	-0-	-790	-0-	5360	2			N	-0-					-0-

KENWOOD (COTTON VALLEY LIME) 49003 075 NON-ASSOCIATED CAPACITY CNTY: LEON
COASTAL EXPANSE OIL & GAS 161634
BEDDINGFIELD WELL #: 1 RRCID -> 185453 COMPL. DATE 01/15/2002 TOTAL DEPTH 14700 PERF. 0 - 14354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIVERSIFIED PRODUCTION LLC 220903
NASH WELL #: 1 RRCID -> 154327 COMPL. DATE 11/01/1994 TOTAL DEPTH 16060 PERF.14160 - 14468

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NASH WELL #: 2 RRCID -> 171439 COMPL. DATE 10/14/1998 TOTAL DEPTH 14558 PERF.14116 - 14476

01	4960	X	4609	-0-	-351	-0-	58	1	4551	2	N	-0-					-0-
02	4880	X	4880	-0-	-0-	-0-	158	1	4722	2	N	-0-					-0-
03	5053	X	4968	-0-	-85	-0-	159	1	4809	2	N	-0-					-0-
04	4890	X	4726	-0-	-164	-0-	23	1	4703	2	N	-0-					-0-
05	5053	X	4836	-0-	-217	-0-	21	1	4815	2	N	-0-					-0-
06	4890	X	4587	-0-	-303	-0-	24	1	4563	2	N	-0-					-0-

NASH WELL #: 3 RRCID -> 251743 COMPL. DATE 04/04/2009 TOTAL DEPTH 14750 PERF.14131 - 14391

01	5766	X	2568	-0-	-3198	-0-	2568	2			N	-0-					-0-
02	5423	X	3129	-0-	-2294	-0-	4	1	3125	2	N	-0-					-0-
03	5797	X	4846	-0-	-951	-0-	4846	2			N	-0-					-0-
04	5610	X	5502	-0-	-108	-0-	5502	2			N	-0-					-0-
05	5425	X	1449	-0-	-3976	-0-	1449	2			N	-0-					-0-
06	4680	X	171	-0-	-4509	-0-	171	2			N	-0-					-0-

KIRVIN (TRAVIS PEAK) 49692 750 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
AP OPERATING, INC. 027049
LANE, T. W. WELL #: 2 RRCID -> 174252 COMPL. DATE 03/03/2005 TOTAL DEPTH 8995 PERF. 8419 - 8440

01	203	N	203	-0-	-0-	-0-	203	3			Y	-0-					-0-
02	930	N	930	-0-	-0-	-0-	930	3			Y	-0-					-0-
03	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-
*04	224	N	224	-0-	-0-	-0-	224	1			Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RICHARDSON, LETHA M. WELL #: 3 RRCID -> 205609 COMPL. DATE 02/09/2006 TOTAL DEPTH 8900 PERF. 7226 - 7414

01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KIRVIN (TRAVIS PEAK,UPPER) 49692 755 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
AP OPERATING, INC. 027049
LANE, T. W. WELL #: 3 RRCID -> 290810 COMPL. DATE 04/13/2021 TOTAL DEPTH 9755 PERF. 7368 - 7431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KIRVIN,NE. (COTTON VALLEY) 49699 400 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY 386310
GERRED, D.E. WELL #: 1 RRCID -> 066795 COMPL. DATE 03/11/1976 TOTAL DEPTH 12161 PERF.10472 - 10486

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOPER GAS UNIT WELL #: 1 RRCID -> 202428 COMPL. DATE 05/29/2004 TOTAL DEPTH 10787 PERF.10460 - 10618

01	1829	N	1729	-0-	-100	-0-	1728	2	1	9	N	1	1	1			62
02	1508	N	1307	-0-	-201	-0-	1306	2	1	9	N	1	1	1			62
03	2203	N	2203	-0-	-0-	-0-	2202	2	1	9	N	1	1	1			62
04	1442	N	1442	-0-	-0-	-0-	1442	2			N	-0-					62
05	2522	N	2522	-0-	-0-	-0-	2502	2	20	9	N	18					80
06	2130	N	1832	-0-	-298	-0-	1765	2	67	9	N	61	1	8			140

COLEMAN GAS UNIT WELL #: 3 RRCID -> 202829 COMPL. DATE 05/29/2004 TOTAL DEPTH 10938 PERF.10750 - 10764

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COKER, ANN SNEED GAS UNIT WELL #: 1 RRCID -> 211100 COMPL. DATE 04/28/2005 TOTAL DEPTH 10815 PERF.10449 - 10626

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COLEMAN GAS UNIT WELL #: 4 RRCID -> 233533 COMPL. DATE 12/13/2007 TOTAL DEPTH 10980 PERF.10608 - 10786

01	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
02	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
03	493	N	493	-0-	-0-	-0-	493	2			N	-0-					-0-
04	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
05	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
06	450	N	282	-0-	-168	-0-	282	2			N	-0-					-0-

KIRVIN,NE. (COTTON VALLEY) //CONT.// 49699 400 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
MILLER, CLARA BARTON LEASE WELL #: 1 RRCID -> 249216 COMPL. DATE 05/30/2007 TOTAL DEPTH 10928 PERF.10553 - 10723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6572	X	4169	-0-	-2403	-0-	4110	2	59	9	N	54	95	7			127
02	6818	X	6818	-0-	-0-	-0-	6783	2	35	9	N	32	4	8			155
03	7202	X	7202	-0-	-0-	-0-	7200	2	2	9	N	2	2	8			155
04	4722	X	4722	-0-	-0-	-0-	4705	2	17	9	N	15					170
05	7285	X	6571	-0-	-714	-0-	6362	2	209	9	N	190	190	1			170
06	7050	X	5182	-0-	-1868	-0-	5180	2	2	9	N	2					172

LAC (RODESSA) 50473 370 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. 090870
CORBY #2 GAS UNIT WELL #: 1 RRCID -> 171878 COMPL. DATE 11/06/1998 TOTAL DEPTH 7987 PERF. 7952 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1210	N	1210	-0-	-0-	-0-	1202	3	8	9	Y	7					161
02	DLQ G-10		935	-0-	935	935	918	3	17	9	Y	15					176
03	DLQ G-10		831	-0-	831	1766	817	3	14	9	Y	13	174	1			15
04	DLQ G-10		875	-0-	875	2641	849	3	26	9	Y	24					39
05	DLQ G-10		563	-0-	563	3204	560	3	3	9	Y	3					42
06	0	N	NO RPT	-0-	-0-	3204					Y	NO RPT					42

CORBY #2 GAS UNIT WELL #: 2 RRCID -> 179730 COMPL. DATE 10/02/2000 TOTAL DEPTH 7998 PERF. 7958 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	526	N	526	-0-	-0-	-0-	526	3			Y	-0-					-0-
02	DLQ G-10		110	-0-	110	110	110	3			Y	-0-					-0-
03	DLQ G-10		300	-0-	300	410	300	3			Y	-0-					-0-
04	DLQ G-10		356	-0-	356	766	356	3			Y	-0-					-0-
05	DLQ G-10		321	-0-	321	1087	321	3			Y	-0-					-0-
06	0	N	NO RPT	-0-	-0-	1087					Y	NO RPT					-0-

VALENCE OPERATING COMPANY 881167
ELLIS "B" WELL #: 2 RRCID -> 179494 COMPL. DATE 06/08/2000 TOTAL DEPTH 9504 PERF. 7968 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAC (RODESSA 8200) 50473 500 NON-ASSOCIATED ONE WELL CNTY: LEON
BRG LONE STAR LTD. 090870
CORBY #3 GAS UNIT WELL #: 1 RRCID -> 177930 COMPL. DATE 05/01/1999 TOTAL DEPTH 9600 PERF. 8210 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
02	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
03	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
04	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
05	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

LAKE TRINIDAD (RODESSA) 51599 500 NON-ASSOCIATED EXEMPT CNTY: HENDERSON
OPTIMUM EXPLORATION LLC 625161
WARREN WELL #: 1 RRCID -> 262316 COMPL. DATE 11/01/2010 TOTAL DEPTH 8219 PERF. 7116 - 7121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LAKE TRINIDAD (RODESSA) //CONT.// 51599 500 NON-ASSOCIATED EXEMPT CNTY: HENDERSON
OPTIMUM EXPLORATION LLC //CONT.// 625161
ENSERCH PROCESSING, INC. WELL #: 5 RRCID -> 266402 COMPL. DATE 02/10/2012 TOTAL DEPTH 8930 PERF. 7020 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WAREING WELL #: 2 RRCID -> 267373 COMPL. DATE 06/30/2012 TOTAL DEPTH 8501 PERF. 7040 - 7044

01	347	N	347	-0-	-0-	-0-	347	2			Y	-0-					-0-
02	253	N	253	-0-	-0-	-0-	253	2			Y	-0-					-0-
03	166	N	166	-0-	-0-	-0-	166	2			Y	-0-					-0-
04	300	N	103	-0-	-197	-0-	103	2			Y	-0-					-0-
05	279	N	140	-0-	-139	-0-	140	2			Y	-0-					-0-
06	150	N	128	-0-	-22	-0-	128	2			Y	-0-					-0-

LAKE WORTH (PENN. 5590) 51637 666 NON-ASSOCIATED ONE WELL CNTY: TARRANT
JAVELIN ENERGY PARTNERS MGMT LLC 100351
HYDE-HICKMAN WEST WELL #: 2 RRCID -> 253691 COMPL. DATE 07/16/2008 TOTAL DEPTH 8733 PERF. 4732 - 5629

01	620	N	579	-0-	-41	-0-	579	2			N	-0-					-0-
02	609	N	555	-0-	-54	-0-	555	2			N	-0-					-0-
03	651	N	601	-0-	-50	-0-	601	2			N	-0-					-0-
04	592	N	592	-0-	-0-	-0-	592	2			N	-0-					-0-
05	709	N	709	-0-	-0-	-0-	709	2			N	-0-					-0-
06	635	N	635	-0-	-0-	-0-	635	2			N	-0-					-0-

LEATHERMAN CREEK (SMACKOVER) 52733 500 NON-ASSOCIATED CAPACITY CNTY: RAINS
DYERSDALE PRODUCTION CO, INC. 237752
GENGE WELL #: 1 RRCID -> 119833 COMPL. DATE 05/21/1985 TOTAL DEPTH 13382 PERF. 12953 - 12993

01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TACTICAL OPERATING COMPANY, LLC 834365
FEENEY HILL GAS UNIT WELL #: 1 RRCID -> 115427 COMPL. DATE 03/24/1989 TOTAL DEPTH 14055 PERF. 13148 - 13236

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LIGNITE (COTTON VALLEY LIME) 53562 075 NON-ASSOCIATED ONE WELL CNTY: LEON
DIVERSIFIED PRODUCTION LLC 220903
HOLMES WELL #: 1 RRCID -> 169539 COMPL. DATE 04/08/1998 TOTAL DEPTH 16260 PERF. 15692 - 16027

01	961	N	772	-0-	-189	-0-	62	1	710	2	N	-0-					-0-
02	957	N	841	-0-	-116	-0-	65	1	776	2	N	-0-					-0-
03	961	N	960	-0-	-1	-0-	72	1	888	2	N	-0-					-0-
04	921	N	921	-0-	-0-	-0-	85	1	836	2	N	-0-					-0-
05	968	N	968	-0-	-0-	-0-	28	1	940	2	N	-0-					-0-
06	954	N	954	-0-	-0-	-0-	7	1	947	2	N	-0-					-0-

LITTLE BUDDY (COTTON VALLEY SD.) 53940 210 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRATON OPERATING LLC 186717
LIVINGSTON ESTATE GAS UNIT WELL #: 1 RRCID -> 174387 COMPL. DATE 07/20/1999 TOTAL DEPTH 12400 PERF. 9341 - 9364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	-0-	-0-	-124	-0-					N	-0-					46
02	145	N	-0-	-0-	-145	-0-					N	-0-					46
03	651	N	-0-	-0-	-651	-0-					N	-0-					46
04	0	N	-0-	-0-	-0-	-0-					N	-0-					46
05	0	N	-0-	-0-	-0-	-0-					N	-0-					46
06	0	N	-0-	-0-	-0-	-0-					N	-0-					46

LITTLE BUDDY (COTTON VALLEY LIME 53940 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRATON OPERATING LLC 186717
WRIGHT, CHESTER ANNA EST. UNIT WELL #: 1 RRCID -> 067152 COMPL. DATE 08/25/1975 TOTAL DEPTH 11150 PERF.10966 - 11020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	795	N	795	-0-	-0-	-0-	795	2			N	-0-					33
02	582	N	582	-0-	-0-	-0-	582	2			N	-0-					33
03	806	N	467	-0-	-339	-0-	467	2			N	-0-					33
04	404	N	404	-0-	-0-	-0-	404	2			N	-0-					33
05	373	N	373	-0-	-0-	-0-	373	2			N	-0-					33
*06	241	N	241	-0-	-0-	-0-	241	2			N	-0-					33

JACKSON, M. L. ESTATE WELL #: 1 RRCID -> 068169 COMPL. DATE 12/31/1975 TOTAL DEPTH 11106 PERF.10845 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

FORD, HUGH M. WELL #: 2 RRCID -> 173431 COMPL. DATE 03/07/1999 TOTAL DEPTH 11160 PERF.10928 - 10961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1953	N	1126	-0-	-827	-0-	1096	2	30	9	N	27	178	1			89
02	1653	N	1376	-0-	-277	-0-	1279	2	97	9	N	88					177
03	1178	N	1116	-0-	-62	-0-	1027	2	89	9	N	81					258
04	965	N	965	-0-	-0-	-0-	888	2	77	9	N	70					328
05	1275	N	1275	-0-	-0-	-0-	1233	2	42	9	N	38	191	1			175
*06	875	N	875	-0-	-0-	-0-	817	2	58	9	N	53					228

LONG LAKE (TRAVIS PEAK) 54664 721 NON-ASSOCIATED ONE WELL CNTY: LEON
LINDER, JOHN OPERATING CO., LLC 501130
ALEXANDER, JOHN D. WELL #: 1 RRCID -> 182897 COMPL. DATE 05/08/2001 TOTAL DEPTH 9838 PERF. 9754 - 9784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1125	N	1125	-0-	-0-	-0-	1122	2	3	9	N	3					83
02	1008	N	1008	-0-	-0-	-0-	1006	2	2	9	N	2					85
03	1209	N	812	-0-	-397	-0-	811	2	1	9	N	1					86
04	1080	N	892	-0-	-188	-0-	891	2	1	9	N	1					87
05	1107	N	1107	-0-	-0-	-0-	1105	2	2	9	N	2					89
06	877	N	877	-0-	-0-	-0-	876	2	1	9	N	1					90

LOPER (BOSSIER) 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BRG LONE STAR LTD. 090870
BONNER WELL #: 5 RRCID -> 212099 COMPL. DATE 06/08/2005 TOTAL DEPTH 12200 PERF.10961 - 11203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1248	N	1248	-0-	-0-	-0-	1248	3			N	-0-					52
02	1218	N	1203	-0-	-15	-0-	1203	3			N	-0-					52
03	1240	N	1163	-0-	-77	-0-	1163	3			N	-0-					52
04	1200	N	1130	-0-	-70	-0-	956	3	174	9	N	158					210
05	1280	N	1280	-0-	-0-	-0-	1278	3	2	9	N	2	138	1			74
06	1140	N	NO RPT	-0-	-1140	-0-					N	NO RPT					74

LOPER (BOSSIER) //CONT.// 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BRG LONE STAR LTD. //CONT.// 090870
BONNER WELL #: 10 RRCID -> 226048 COMPL. DATE 12/11/2006 TOTAL DEPTH 12297 PERF.11005 - 11943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	510	N	510	-0-	-0-	-0-	510	3			N	-0-					38
02	453	N	453	-0-	-0-	-0-	453	3			N	-0-					38
03	484	N	484	-0-	-0-	-0-	484	3			N	-0-					38
04	450	N	420	-0-	-30	-0-	420	3			N	-0-					38
05	514	N	514	-0-	-0-	-0-	514	3			N	-0-					38
06	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					38

BONNER WELL #: 8 RRCID -> 246658 COMPL. DATE 11/21/2006 TOTAL DEPTH 12236 PERF.11817 - 12014

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRESCENT PASS ENERGY, LLC 189405
LASMO-REYNOLDS LOPER WELL #: 1 RRCID -> 161031 COMPL. DATE 07/21/2009 TOTAL DEPTH 12500 PERF.10404 - 10798

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNER, TOM WELL #: 1 RRCID -> 181114 COMPL. DATE 01/16/2001 TOTAL DEPTH 12000 PERF.10626 - 10858

01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

WOOD WELL #: 1 RRCID -> 181356 COMPL. DATE 02/19/2001 TOTAL DEPTH 12000 PERF.10622 - 10784

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOLENS HEIRS WELL #: 3 RRCID -> 188433 COMPL. DATE 01/16/2002 TOTAL DEPTH 12150 PERF.10904 - 11094

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOPER (BOSSIER) //CONT.// 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
BONNER, TOM WELL #: 2 RRCID -> 189400 COMPL. DATE 06/13/2002 TOTAL DEPTH 12000 PERF.10754 - 11024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD WELL #: 3 RRCID -> 190084 COMPL. DATE 07/24/2002 TOTAL DEPTH 11946 PERF.10688 - 11820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1395	N	1196	-0-	-199	-0-	8	1	1188	2	N	-0-					-0-
02	1160	N	1077	-0-	-83	-0-	7	1	1070	2	N	-0-					-0-
03	1209	N	938	-0-	-271	-0-	6	1	932	2	N	-0-					-0-
04	1170	N	1058	-0-	-112	-0-	1034	2	24	9	N	22					22
05	1410	N	1410	-0-	-0-	-0-	1410	2			N	-0-					22
06	1175	N	1175	-0-	-0-	-0-	8	1	1167	2	N	-0-					22

BONNER, ANDY WELL #: 1 RRCID -> 190480 COMPL. DATE 04/27/2002 TOTAL DEPTH 12075 PERF.10840 - 11924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OSBORN WELL #: 1 RRCID -> 190623 COMPL. DATE 09/09/2002 TOTAL DEPTH 12000 PERF.10732 - 10954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOPER WELL #: 3 RRCID -> 190931 COMPL. DATE 09/19/2002 TOTAL DEPTH 12000 PERF.10660 - 10800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PYRAMID LAND WELL #: 3 RRCID -> 190961 COMPL. DATE 09/04/2002 TOTAL DEPTH 11996 PERF.10858 - 10996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PYRAMID LAND WELL #: 2 RRCID -> 191391 COMPL. DATE 10/10/2002 TOTAL DEPTH 12005 PERF.10808 - 11046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOPER (BOSSIER) //CONT.// 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

OSBORN WELL #: 2 RRCID -> 192535 COMPL. DATE 12/04/2002 TOTAL DEPTH 12000 PERF.10630 - 10750

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PYRAMID LAND WELL #: 4 RRCID -> 193609 COMPL. DATE 07/29/2008 TOTAL DEPTH 12084 PERF.10706 - 10966

01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OSBORN WELL #: 3 RRCID -> 194644 COMPL. DATE 12/05/2003 TOTAL DEPTH 12005 PERF.10592 - 11864

01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

LOPER WELL #: 4 RRCID -> 197305 COMPL. DATE 08/19/2003 TOTAL DEPTH 12025 PERF.10596 - 10854

01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LOPER WELL #: 5 RRCID -> 197389 COMPL. DATE 09/16/2003 TOTAL DEPTH 12000 PERF.10554 - 10762

01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BONNER, TOM WELL #: 3 RRCID -> 197426 COMPL. DATE 08/08/2003 TOTAL DEPTH 12000 PERF.10670 - 10914

01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PYRAMID LAND WELL #: 5 RRCID -> 198156 COMPL. DATE 09/30/2003 TOTAL DEPTH 12100 PERF.10740 - 10874

01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LOPER (BOSSIER) //CONT.// 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
OSBORN WELL #: 4 RRCID -> 200842 COMPL. DATE 02/22/2004 TOTAL DEPTH 12103 PERF.10958 - 11076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

PYRAMID LAND WELL #: 6 RRCID -> 201263 COMPL. DATE 03/27/2004 TOTAL DEPTH 12185 PERF.10940 - 11184

01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

LOPER WELL #: 6 RRCID -> 201521 COMPL. DATE 04/02/2004 TOTAL DEPTH 12050 PERF.10520 - 10884

01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

WOOD WELL #: 5 RRCID -> 202349 COMPL. DATE 06/18/2004 TOTAL DEPTH 12000 PERF.10628 - 11861

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

BONNER, ANDY WELL #: 2 RRCID -> 202749 COMPL. DATE 05/01/2004 TOTAL DEPTH 12030 PERF.10848 - 11869

01	214	N	214	-0-	-0-	-0-	1	1	213	2	N	-0-					57
02	239	N	239	-0-	-0-	-0-	2	1	237	2	N	-0-					57
03	310	N	222	-0-	-88	-0-	2	1	220	2	N	-0-					57
04	210	N	-0-	-0-	-210	-0-					N	-0-					57
05	390	N	390	-0-	-0-	-0-	390	2			N	-0-					57
*06	210	N	-0-	-0-	-210	-0-					N	-0-					57

WOOD WELL #: 4 RRCID -> 202811 COMPL. DATE 05/21/2004 TOTAL DEPTH 11960 PERF.10684 - 11752

01	0	N	-0-	-0-	-0-	-0-					N	-0-					34
02	0	N	-0-	-0-	-0-	-0-					N	-0-					34
03	0	N	-0-	-0-	-0-	-0-					N	-0-					34
04	0	N	-0-	-0-	-0-	-0-					N	-0-					34
05	0	N	-0-	-0-	-0-	-0-					N	-0-					34
06	0	N	-0-	-0-	-0-	-0-					N	-0-					34

BONNER, TOM WELL #: 4 RRCID -> 202910 COMPL. DATE 03/19/2004 TOTAL DEPTH 12000 PERF.10648 - 10844

01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

LOPER (BOSSIER) //CONT.// 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
OSBORN WELL #: 6 RRCID -> 203653 COMPL. DATE 05/04/2004 TOTAL DEPTH 12000 PERF.10630 - 10774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORN WELL #: 5 RRCID -> 203887 COMPL. DATE 05/17/2004 TOTAL DEPTH 12000 PERF.10659 - 11026

01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PYRAMID LAND WELL #: 8 RRCID -> 203911 COMPL. DATE 07/31/2004 TOTAL DEPTH 12186 PERF.10990 - 11208

01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

WOOD WELL #: 6 RRCID -> 205513 COMPL. DATE 10/29/2004 TOTAL DEPTH 11945 PERF.10707 - 11756

01	842	N	842	-0-	-0-	-0-	5	1	837	2	N	-0-					28
02	680	N	680	-0-	-0-	-0-	5	1	675	2	N	-0-					28
03	731	N	731	-0-	-0-	-0-	5	1	726	2	N	-0-					28
04	821	N	821	-0-	-0-	-0-	821	2			N	-0-					28
05	912	N	912	-0-	-0-	-0-	912	2			N	-0-					28
06	760	N	760	-0-	-0-	-0-	5	1	755	2	N	-0-					28

PYRAMID LAND WELL #: 9 RRCID -> 210441 COMPL. DATE 03/19/2005 TOTAL DEPTH 12300 PERF.11018 - 11255

01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

LOPER WELL #: 7 RRCID -> 212732 COMPL. DATE 05/02/2005 TOTAL DEPTH 12032 PERF.10534 - 10831

01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

WOOD WELL #: 7 RRCID -> 215754 COMPL. DATE 07/22/2005 TOTAL DEPTH 11975 PERF.10828 - 10838

01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

LOPER (BOSSIER) //CONT.// 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
WOOD WELL #: 8 RRCID -> 217706 COMPL. DATE 08/13/2005 TOTAL DEPTH 11950 PERF.10702 - 10776

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BONNER, ANDY WELL #: 3 RRCID -> 217791 COMPL. DATE 08/31/2005 TOTAL DEPTH 12227 PERF.11096 - 11160

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WOOD WELL #: 10 RRCID -> 217894 COMPL. DATE 10/28/2005 TOTAL DEPTH 12075 PERF.11160 - 11210

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WOOD WELL #: 9 RRCID -> 218060 COMPL. DATE 12/23/2005 TOTAL DEPTH 12100 PERF.10784 - 10958

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOM BONNER WELL #: 5 RRCID -> 218853 COMPL. DATE 03/23/2006 TOTAL DEPTH 11900 PERF.10510 - 10814

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WOOD WELL #: 15 RRCID -> 218859 COMPL. DATE 03/31/2006 TOTAL DEPTH 12228 PERF.10943 - 11019

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WOOD WELL #: 13 RRCID -> 219218 COMPL. DATE 03/26/2006 TOTAL DEPTH 11907 PERF.10666 - 10770

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LOPER (BOSSIER) //CONT.// 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
BONNER, ANDY WELL #: 5 RRCID -> 219221 COMPL. DATE 11/27/2005 TOTAL DEPTH 12155 PERF.10937 - 11038

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WOOD WELL #: 2 RRCID -> 219817 COMPL. DATE 04/27/2006 TOTAL DEPTH 11950 PERF.10782 - 10853

01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BONNER, ANDY WELL #: 4 RRCID -> 220215 COMPL. DATE 09/29/2005 TOTAL DEPTH 12158 PERF.10965 - 11170

01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WOOD WELL #: 12 RRCID -> 220662 COMPL. DATE 05/30/2006 TOTAL DEPTH 11948 PERF.10689 - 11521

01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WOOD WELL #: 14 RRCID -> 220690 COMPL. DATE 04/12/2006 TOTAL DEPTH 12000 PERF.10666 - 10670

01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WOOD WELL #: 16 RRCID -> 221517 COMPL. DATE 08/10/2006 TOTAL DEPTH 12180 PERF.10920 - 11074

01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WOOD WELL #: 17 RRCID -> 222487 COMPL. DATE 08/12/2006 TOTAL DEPTH 12150 PERF.10909 - 11083

01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LOPER (BOSSIER) //CONT.// 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
WOOD WELL #: 11 RRCID -> 225543 COMPL. DATE 06/05/2006 TOTAL DEPTH 12321 PERF.11112 - 11265

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OSBORN WELL #: 7 RRCID -> 230058 COMPL. DATE 06/27/2007 TOTAL DEPTH 12282 PERF.10743 - 11370

01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

BONNER, TOM WELL #: 6 RRCID -> 272351 COMPL. DATE 12/26/2013 TOTAL DEPTH 11900 PERF.10538 - 10790

01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PYRAMID LAND WELL #: 7 RRCID -> 276964 COMPL. DATE 04/17/2012 TOTAL DEPTH 12100 PERF.10480 - 10641

01	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-

PHILLIPS, JACK L. CO. 663109
ALBERT CYRUS ESTATE GAS UNIT WELL #: 1 RRCID -> 282155 COMPL. DATE 10/15/2015 TOTAL DEPTH 11766 PERF.10420 - 11646

01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STROUD PETROLEUM, INC. 828082
BONNER WELL #: 1 RRCID -> 199233 COMPL. DATE 11/22/2003 TOTAL DEPTH 12200 PERF.11080 - 11160

01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LOPER (BOSSIER) //CONT.// 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
STROUD PETROLEUM, INC. //CONT.// 828082
BONNER WELL #: 2 RRCID -> 201527 COMPL. DATE 04/20/2004 TOTAL DEPTH 12212 PERF.10945 - 11195

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNER WELL #: 3 RRCID -> 204549 COMPL. DATE 09/18/2004 TOTAL DEPTH 12200 PERF.11003 - 11258

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALENCE OPERATING COMPANY 881167
MITCHELL-WILLIAMS TRUST WELL #: 1 RRCID -> 193277 COMPL. DATE 11/27/2002 TOTAL DEPTH 12100 PERF.10910 - 11242

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL-WILLIAMS TRUST WELL #: 2 RRCID -> 197936 COMPL. DATE 05/08/2003 TOTAL DEPTH 12031 PERF.10878 - 11230

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL - WILLIAMS TRUST WELL #: 3 RRCID -> 213584 COMPL. DATE 05/28/2005 TOTAL DEPTH 12154 PERF.10976 - 11170

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOPER (COTTON VALLEY LIME) 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BRG LONE STAR LTD. 090870
BONNER WELL #: 1 RRCID -> 198154 COMPL. DATE 02/05/2004 TOTAL DEPTH 12200 PERF.11080 - 12082

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	656 N	656	-0-	-0-	-0-	656	3			N	-0-					32
02	586 N	586	-0-	-0-	-0-	586	3			N	-0-					32
03	711 N	711	-0-	-0-	-0-	711	3			N	-0-					32
04	514 N	514	-0-	-0-	-0-	514	3			N	-0-					32
05	672 N	672	-0-	-0-	-0-	672	3			N	-0-					32
06	120 N	NO RPT	-0-	-120	-0-					N	NO RPT					32

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BRG LONE STAR LTD. //CONT.// 090870
BONNER WELL #: 2 RRCID -> 200673 COMPL. DATE 05/31/2004 TOTAL DEPTH 12212 PERF.10945 - 12103

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	78	-0-	-170	-0-	78	3			N	-0-					65
02	232	N	60	-0-	-172	-0-	60	3			N	-0-					65
03	64	N	64	-0-	-0-	-0-	64	3			N	-0-					65
04	90	N	60	-0-	-30	-0-	60	3			N	-0-					65
05	62	N	62	-0-	-0-	-0-	62	3			N	-0-					65
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					65

BONNER WELL #: 3 RRCID -> 203875 COMPL. DATE 12/01/2004 TOTAL DEPTH 12200 PERF.11003 - 12092

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	910	N	910	-0-	-0-	-0-	910	3			N	-0-					30
02	794	N	794	-0-	-0-	-0-	794	3			N	-0-					30
03	799	N	799	-0-	-0-	-0-	799	3			N	-0-					30
04	750	N	687	-0-	-63	-0-	687	3			N	-0-					30
05	877	N	877	-0-	-0-	-0-	877	3			N	-0-					30
06	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					30

BONNER WELL #: 4 RRCID -> 207237 COMPL. DATE 01/28/2005 TOTAL DEPTH 12203 PERF.11729 - 11980

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1262	N	1262	-0-	-0-	-0-	1262	3			N	-0-					70
02	1158	N	1158	-0-	-0-	-0-	1158	3			N	-0-					70
03	1373	N	1373	-0-	-0-	-0-	1366	3	7	9	N	6					76
04	1009	N	1009	-0-	-0-	-0-	998	3	11	9	N	10					86
05	1371	N	1371	-0-	-0-	-0-	1370	3	1	9	N	1					87
06	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					87

BONNER WELL #: 5 RRCID -> 209661 COMPL. DATE 04/09/2005 TOTAL DEPTH 12200 PERF.11764 - 11960

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNER WELL #: 7 RRCID -> 220490 COMPL. DATE N/A TOTAL DEPTH 12200 PERF.10996 - 11220

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	529	-0-	-60	-0-	529	3			N	-0-					23
02	598	N	598	-0-	-0-	-0-	598	3			N	-0-					23
03	706	N	706	-0-	-0-	-0-	706	3			N	-0-					23
04	612	N	612	-0-	-0-	-0-	612	3			N	-0-					23
05	657	N	657	-0-	-0-	-0-	657	3			N	-0-					23
06	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					23

BONNER WELL #: 6 RRCID -> 220513 COMPL. DATE 06/06/2006 TOTAL DEPTH 12500 PERF.11011 - 11964

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1267	N	1267	-0-	-0-	-0-	1267	3			N	-0-					37
02	989	N	989	-0-	-0-	-0-	989	3			N	-0-					37
03	1240	N	1080	-0-	-160	-0-	1080	3			N	-0-					37
04	1200	N	864	-0-	-336	-0-	864	3			N	-0-					37
05	1177	N	1177	-0-	-0-	-0-	1177	3			N	-0-					37
06	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					37

BONNER WELL #: 9 RRCID -> 224810 COMPL. DATE 10/27/2006 TOTAL DEPTH 12300 PERF.11000 - 12060

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	389	N	389	-0-	-0-	-0-	389	3			N	-0-					41
02	421	N	421	-0-	-0-	-0-	421	3			N	-0-					41
03	403	N	195	-0-	-208	-0-	195	3			N	-0-					41
04	390	N	145	-0-	-245	-0-	145	3			N	-0-					41
05	446	N	446	-0-	-0-	-0-	446	3			N	-0-					41
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					41

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BRG LONE STAR LTD. //CONT.// 090870
BONNER WELL #: 8 RRCID -> 246657 COMPL. DATE 06/28/2007 TOTAL DEPTH 12236 PERF.10723 - 10814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	135	-0-	-51	-0-	135	3			N	-0-					59
02	182	N	182	-0-	-0-	-0-	182	3			N	-0-					59
03	186	N	179	-0-	-7	-0-	179	3			N	-0-					59
04	124	N	124	-0-	-0-	-0-	124	3			N	-0-					59
05	187	N	187	-0-	-0-	-0-	187	3			N	-0-					59
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					59

CRESCENT PASS ENERGY, LLC 189405
LOPER WELL #: 2 RRCID -> 172505 COMPL. DATE 12/14/1998 TOTAL DEPTH 11800 PERF.11547 - 11720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

WOOD WELL #: 1 RRCID -> 183882 COMPL. DATE 06/06/2001 TOTAL DEPTH 12000 PERF.10622 - 11628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	126	-0-	-60	-0-	1	1	125	2	N	-0-					10
02	174	N	102	-0-	-72	-0-	1	1	101	2	N	-0-					10
03	121	N	121	-0-	-0-	-0-	1	1	73	2	N	43					53
							47	9									
04	120	N	82	-0-	-38	-0-	49	2	33	9	N	30					83
05	124	N	36	-0-	-88	-0-	36	2			N	-0-					83
06	120	N	51	-0-	-69	-0-	51	2			N	-0-					83

WOLENS HEIRS WELL #: 3 RRCID -> 185379 COMPL. DATE 03/22/2002 TOTAL DEPTH 12150 PERF.10904 - 11916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	872	N	872	-0-	-0-	-0-	6	1	866	2	N	-0-					130
02	539	N	539	-0-	-0-	-0-	4	1	535	2	N	-0-					130
03	496	N	403	-0-	-93	-0-	3	1	400	2	N	-0-					130
04	480	N	380	-0-	-100	-0-	380	2			N	-0-					130
05	496	N	413	-0-	-83	-0-	413	2			N	-0-					130
06	390	N	351	-0-	-39	-0-	2	1	349	2	N	-0-					130

BONNER, ANDY WELL #: 1 RRCID -> 187939 COMPL. DATE 04/27/2002 TOTAL DEPTH 12075 PERF.10840 - 11924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	981	N	981	-0-	-0-	-0-	6	1	975	2	N	-0-					27
02	261	N	48	-0-	-213	-0-	48	2			N	-0-					27
03	697	N	697	-0-	-0-	-0-	5	1	692	2	N	-0-					27
04	846	N	846	-0-	-0-	-0-	846	2			N	-0-					27
05	861	N	861	-0-	-0-	-0-	861	2			N	-0-					27
06	682	N	682	-0-	-0-	-0-	5	1	677	2	N	-0-					27

BONNER, TOM WELL #: 2 RRCID -> 189259 COMPL. DATE 11/22/2002 TOTAL DEPTH 12000 PERF.10754 - 11870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4028	X	4028	-0-	-0-	-0-	57	1	3971	2	N	-0-					30
02	3444	X	3444	-0-	-0-	-0-	52	1	3392	2	N	-0-					30
03	3627	X	3508	-0-	-119	-0-	55	1	3453	2	N	-0-					30
04	3514	X	3514	-0-	-0-	-0-	53	1	3461	2	N	-0-					30
05	4161	X	4161	-0-	-0-	-0-	53	1	4108	2	N	-0-					30
06	3510	X	3348	-0-	-162	-0-	53	1	3295	2	N	-0-					30

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
OSBORN WELL #: 1 RRCID -> 189502 COMPL. DATE 03/09/2003 TOTAL DEPTH 12000 PERF.10732 - 11158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6496	X	6496	-0-	-0-	-0-	42	1	6454	2	N	-0-					38
02	6298	X	6298	-0-	-0-	-0-	42	1	6256	2	N	-0-					38
03	6325	X	6325	-0-	-0-	-0-	43	1	6282	2	N	-0-					38
04	5411	X	5411	-0-	-0-	-0-	5411	2			N	-0-					38
05	5561	X	5561	-0-	-0-	-0-	5561	2			N	-0-					38
06	5274	X	5274	-0-	-0-	-0-	35	1	5239	2	N	-0-					38

LOPER WELL #: 3 RRCID -> 190495 COMPL. DATE 07/03/2003 TOTAL DEPTH 12000 PERF.10660 - 11712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	X	31	-0-	-930	-0-	31	1			N	-0-					172
02	261	N	72	-0-	-189	-0-	30	1	42	2	N	-0-	1	1			171
03	62	N	61	-0-	-1	-0-	32	1	29	2	N	-0-					171
04	105	N	105	-0-	-0-	-0-	53	1	52	2	N	-0-					171
05	129	N	129	-0-	-0-	-0-	53	1	76	2	N	-0-					171
06	92	N	92	-0-	-0-	-0-	31	1	61	2	N	-0-					171

PYRAMID LAND WELL #: 3 RRCID -> 190644 COMPL. DATE 11/18/2002 TOTAL DEPTH 11996 PERF.10858 - 11860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PYRAMID LAND WELL #: 2 RRCID -> 190927 COMPL. DATE 11/03/2002 TOTAL DEPTH 12005 PERF.10808 - 11840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21

OSBORN WELL #: 2 RRCID -> 191143 COMPL. DATE 03/17/2003 TOTAL DEPTH 12000 PERF.10630 - 11744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	503	-0-	-55	-0-	3	1	500	2	N	-0-					27
02	496	N	496	-0-	-0-	-0-	3	1	493	2	N	-0-					27
03	552	N	552	-0-	-0-	-0-	4	1	548	2	N	-0-					27
04	552	N	552	-0-	-0-	-0-	552	2			N	-0-					27
05	623	N	623	-0-	-0-	-0-	623	2			N	-0-					27
*06	540	N	527	-0-	-13	-0-	4	1	523	2	N	-0-					27

HOLLOWAY, J. GAS UNIT WELL #: 5 RRCID -> 192431 COMPL. DATE 12/20/2002 TOTAL DEPTH 11806 PERF.11502 - 11512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
BONNER, TOM WELL #: 3 RRCID -> 193606 COMPL. DATE 08/08/2003 TOTAL DEPTH 12000 PERF.10670 - 11692

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2441	N	2441	-0-	-0-	-0-	16	1	2424	2	N	1					193
							1	9									
02	2154	N	2154	-0-	-0-	-0-	15	1	2138	2	N	1	5	1			189
							1	9									
03	2248	N	2248	-0-	-0-	-0-	15	1	2233	2	N	-0-					189
04	2040	N	2040	-0-	-0-	-0-	2032	2	8	9	N	7	5	8			191
05	2418	N	2418	-0-	-0-	-0-	2416	2	2	9	N	2					193
06	1903	N	1903	-0-	-0-	-0-	13	1	1883	2	N	6	6	8			193
							7	9									

PYRAMID LAND WELL #: 4 RRCID -> 193608 COMPL. DATE 07/29/2008 TOTAL DEPTH 12084 PERF.10706 - 11874

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13464	X	13464	-0-	-0-	-0-	366	1	12712	2	N	351	372	1			386
							386	9									
02	12298	X	12298	-0-	-0-	-0-	343	1	11553	2	N	365	403	1			348
							402	9									
03	12524	X	12524	-0-	-0-	-0-	237	1	12193	2	N	85	196	1			237
							94	9									
04	12239	X	12239	-0-	-0-	-0-	239	1	11891	2	N	99	99	8			237
							109	9									
05	13307	X	13307	-0-	-0-	-0-	331	1	12888	2	N	80	188	1			129
							88	9									
06	11587	X	11587	-0-	-0-	-0-	347	1	10867	2	N	339	177	1	93	8	198
							373	9									

LOPER WELL #: 4 RRCID -> 194638 COMPL. DATE 08/19/2003 TOTAL DEPTH 12025 PERF.10854 - 11690

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1798	N	1463	-0-	-335	-0-	18	1	1445	2	N	-0-					25
02	1392	N	1082	-0-	-310	-0-	36	1	1046	2	N	-0-					25
03	1638	N	1638	-0-	-0-	-0-	42	1	1596	2	N	-0-					25
04	1410	N	962	-0-	-448	-0-	53	1	909	2	N	-0-					25
05	1412	N	1412	-0-	-0-	-0-	53	1	1359	2	N	-0-					25
06	1601	N	1601	-0-	-0-	-0-	41	1	1560	2	N	-0-					25

PYRAMID LAND WELL #: 5 RRCID -> 194645 COMPL. DATE 09/30/2003 TOTAL DEPTH 12100 PERF.10740 - 11790

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-	N	-0-	34
02	0	N	-0-	-0-	-0-	-0-	N	-0-	34
03	0	N	-0-	-0-	-0-	-0-	N	-0-	34
04	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	34
05	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	34
06	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	34

WOOD WELL #: 4 RRCID -> 196274 COMPL. DATE 06/05/2003 TOTAL DEPTH 11960 PERF.11542 - 11752

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
05	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
06	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
LOPER WELL #: 5 RRCID -> 197283 COMPL. DATE 09/16/2003 TOTAL DEPTH 12000 PERF.10554 - 11650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1736	N	1475	-0-	-261	-0-	18	1	1455	2	N	2					40
							2	9									
02	1462	N	1462	-0-	-0-	-0-	39	1	1420	2	N	3	9	1			34
							3	9									
03	1541	N	1541	-0-	-0-	-0-	42	1	1498	2	N	1					35
							1	9									
04	1440	N	1381	-0-	-59	-0-	53	1	1321	2	N	6	6	8			35
							7	9									
05	1550	N	1329	-0-	-221	-0-	53	1	1273	2	N	3					38
							3	9									
06	1500	N	987	-0-	-513	-0-	37	1	942	2	N	7	7	8			38
							8	9									

BONNER, ANDY WELL #: 2 RRCID -> 197709 COMPL. DATE 09/14/2003 TOTAL DEPTH 12030 PERF.11675 - 11869

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WOOD WELL #: 5 RRCID -> 199248 COMPL. DATE 11/21/2003 TOTAL DEPTH 12000 PERF.11489 - 11861

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WOOD WELL #: 3 RRCID -> 200353 COMPL. DATE 07/21/2002 TOTAL DEPTH 11946 PERF.11500 - 11820

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PYRAMID LAND WELL #: 6 RRCID -> 200622 COMPL. DATE 03/27/2004 TOTAL DEPTH 12185 PERF.10940 - 11942

01	124	N	-0-	-0-	-124	-0-					N	-0-					31
02	351	N	351	-0-	-0-	-0-	2	1	349	2	N	-0-					31
03	295	N	295	-0-	-0-	-0-	2	1	293	2	N	-0-					31
04	290	N	290	-0-	-0-	-0-	290	2			N	-0-					31
05	155	N	100	-0-	-55	-0-	100	2			N	-0-					31
*06	150	N	81	-0-	-69	-0-	1	1	80	2	N	-0-					31

LOPER WELL #: 6 RRCID -> 201508 COMPL. DATE 05/12/2004 TOTAL DEPTH 12050 PERF.10520 - 11624

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					47
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					47
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					47
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					47
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					47
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					47

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
PYRAMID LAND WELL #: 8 RRCID -> 202427 COMPL. DATE 07/31/2004 TOTAL DEPTH 12186 PERF.10990 - 12096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	992	N	436	-0-	-556	-0-	34	1	402	2	N	-0-			77
02	899	N	593	-0-	-306	-0-	33	1	560	2	N	-0-			77
03	1054	N	818	-0-	-236	-0-	37	1	781	2	N	-0-			77
04	1008	N	1008	-0-	-0-	-0-	53	1	955	2	N	-0-			77
05	1045	N	1045	-0-	-0-	-0-	53	1	992	2	N	-0-			77
06	831	N	831	-0-	-0-	-0-	36	1	795	2	N	-0-			77

HOLLOWAY, J. GAS UNIT WELL #: 2 RRCID -> 202481 COMPL. DATE 06/01/2004 TOTAL DEPTH 11895 PERF.11461 - 11716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BONNER, TOM WELL #: 4 RRCID -> 202909 COMPL. DATE 05/14/2004 TOTAL DEPTH 12000 PERF.10648 - 11671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1498	N	1498	-0-	-0-	-0-	10	1	1488	2	N	-0-			39
02	1239	N	1239	-0-	-0-	-0-	8	1	1231	2	N	-0-			39
03	1385	N	1385	-0-	-0-	-0-	9	1	1376	2	N	-0-			39
04	1155	N	1155	-0-	-0-	-0-	1155	2			N	-0-			39
05	1124	N	1124	-0-	-0-	-0-	1124	2			N	-0-			39
06	1440	N	1440	-0-	-0-	-0-	10	1	1430	2	N	-0-			39

OSBORN WELL #: 5 RRCID -> 203873 COMPL. DATE 06/29/2004 TOTAL DEPTH 12000 PERF.10659 - 11750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	713	N	683	-0-	-30	-0-	4	1	679	2	N	-0-			68
02	609	N	568	-0-	-41	-0-	4	1	564	2	N	-0-			68
03	682	N	575	-0-	-107	-0-	4	1	571	2	N	-0-			68
04	660	N	619	-0-	-41	-0-	619	2			N	-0-			68
05	658	N	658	-0-	-0-	-0-	658	2			N	-0-			68
*06	570	N	538	-0-	-32	-0-	4	1	534	2	N	-0-			68

WOOD WELL #: 6 RRCID -> 203905 COMPL. DATE 07/09/2004 TOTAL DEPTH 11945 PERF.11552 - 11756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

ROBINSON, J. UNIT WELL #: 1 RRCID -> 203975 COMPL. DATE 07/19/2004 TOTAL DEPTH 12200 PERF.11777 - 11965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	682	N	420	-0-	-262	-0-	3	1	417	2	N	-0-			-0-
02	551	N	387	-0-	-164	-0-	3	1	384	2	N	-0-			-0-
03	496	N	424	-0-	-72	-0-	3	1	421	2	N	-0-			-0-
04	436	N	436	-0-	-0-	-0-	436	2			N	-0-			-0-
05	485	N	485	-0-	-0-	-0-	485	2			N	-0-			-0-
06	447	N	447	-0-	-0-	-0-	3	1	444	2	N	-0-			-0-

PYRAMID LAND WELL #: 9 RRCID -> 210440 COMPL. DATE 03/19/2005 TOTAL DEPTH 12300 PERF.11844 - 11954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			27
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			27
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			27
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			27
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			27
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			27

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
LOPER WELL #: 7 RRCID -> 215142 COMPL. DATE 08/16/2005 TOTAL DEPTH 12032 PERF.10534 - 11738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1860	N	1809	-0-	-51	-0-	12	1	1797	2	N	-0-					67
02	1682	N	1614	-0-	-68	-0-	11	1	1603	2	N	-0-					67
03	1829	N	1748	-0-	-81	-0-	12	1	1736	2	N	-0-					67
04	1740	N	1644	-0-	-96	-0-	1644	2			N	-0-					67
05	1910	N	1910	-0-	-0-	-0-	1910	2			N	-0-					67
06	1680	N	1612	-0-	-68	-0-	11	1	1601	2	N	-0-					67

J. HOLLOWAY GAS UNIT WELL #: 3 RRCID -> 215154 COMPL. DATE 01/01/2005 TOTAL DEPTH 11860 PERF.11563 - 11568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD WELL #: 7 RRCID -> 215752 COMPL. DATE 07/19/2005 TOTAL DEPTH 11975 PERF.10828 - 11820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	415	N	415	-0-	-0-	-0-	3	1	412	2	N	-0-					10
02	447	N	447	-0-	-0-	-0-	3	1	444	2	N	-0-					10
03	435	N	435	-0-	-0-	-0-	3	1	432	2	N	-0-					10
04	390	N	378	-0-	-12	-0-	378	2			N	-0-					10
05	468	N	468	-0-	-0-	-0-	468	2			N	-0-					10
*06	429	N	429	-0-	-0-	-0-	3	1	426	2	N	-0-					10

BONNER, TOM WELL #: 1 RRCID -> 216735 COMPL. DATE 10/11/2007 TOTAL DEPTH 12000 PERF.10626 - 11561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	549	-0-	-102	-0-	4	1	545	2	N	-0-					87
02	754	N	171	-0-	-583	-0-	1	1	170	2	N	-0-					87
03	620	N	69	-0-	-551	-0-	69	2			N	-0-					87
04	540	N	395	-0-	-145	-0-	395	2			N	-0-					87
05	186	N	116	-0-	-70	-0-	116	2			N	-0-					87
06	530	N	530	-0-	-0-	-0-	4	1	526	2	N	-0-					87

WOOD WELL #: 8 RRCID -> 217705 COMPL. DATE 08/11/2005 TOTAL DEPTH 11950 PERF.10702 - 11719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2325	X	1262	-0-	-1063	-0-	39	1	1222	2	N	1					32
							1	9									
02	2891	X	2891	-0-	-0-	-0-	49	1	2835	2	N	6	13	1			25
							7	9									
03	2790	X	2023	-0-	-767	-0-	45	1	1978	2	N	-0-					25
04	4058	X	4058	-0-	-0-	-0-	53	1	3999	2	N	5	5	8			25
							6	9									
05	2790	X	53	-0-	-2737	-0-	53	1			N	-0-					25
06	2700	X	NO RPT	-0-	-2700	-0-					N	NO RPT					25

BONNER, ANDY WELL #: 3 RRCID -> 217789 COMPL. DATE 08/30/2005 TOTAL DEPTH 12227 PERF.10576 - 12016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	18	-0-	-168	-0-	18	2			N	-0-					50
02	147	N	147	-0-	-0-	-0-	1	1	146	2	N	-0-					50
03	66	N	66	-0-	-0-	-0-	66	2			N	-0-					50
04	30	N	19	-0-	-11	-0-	19	2			N	-0-					50
05	155	N	92	-0-	-63	-0-	92	2			N	-0-					50
06	60	N	13	-0-	-47	-0-	13	2			N	-0-					50

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
WOOD WELL #: 10 RRCID -> 217895 COMPL. DATE 10/24/2005 TOTAL DEPTH 12075 PERF.11160 - 11954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2821	N	2029	-0-	-792	-0-	44	1	1985	2	N	-0-					157
02	2320	N	2019	-0-	-301	-0-	43	1	1976	2	N	-0-					157
03	2381	N	2381	-0-	-0-	-0-	47	1	2334	2	N	-0-					157
04	2450	N	2450	-0-	-0-	-0-	53	1	2397	2	N	-0-					157
05	2630	N	2630	-0-	-0-	-0-	53	1	2577	2	N	-0-					157
06	2310	N	2180	-0-	-130	-0-	45	1	2135	2	N	-0-					157

WOOD WELL #: 9 RRCID -> 218062 COMPL. DATE 12/12/2005 TOTAL DEPTH 12100 PERF.10784 - 11846

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65

WOOD WELL #: 13 RRCID -> 218659 COMPL. DATE 03/23/2006 TOTAL DEPTH 11907 PERF.10666 - 11778

01	1816	N	1816	-0-	-0-	-0-	43	1	1773	2	N	-0-					27
02	1539	N	1539	-0-	-0-	-0-	40	1	1499	2	N	-0-					27
03	1581	N	1532	-0-	-49	-0-	42	1	1478	2	N	11					38
							12	9									
04	1530	N	1418	-0-	-112	-0-	53	1	1335	2	N	27					65
							30	9									
05	1581	N	1442	-0-	-139	-0-	53	1	1389	2	N	-0-					65
06	1470	N	1231	-0-	-239	-0-	38	1	1193	2	N	-0-					65

TOM BONNER WELL #: 5 RRCID -> 218854 COMPL. DATE 03/23/2006 TOTAL DEPTH 11900 PERF.10510 - 11596

01	886	N	886	-0-	-0-	-0-	37	1	848	2	N	1					57
							1	9									
02	1537	N	41	-0-	-1496	-0-	29	1	12	2	N	-0-	3	1			54
03	1209	N	248	-0-	-961	-0-	33	1	215	2	N	-0-					54
04	870	N	337	-0-	-533	-0-	53	1	283	2	N	1	1	8			54
							1	9									
05	630	N	630	-0-	-0-	-0-	53	1	577	2	N	-0-					54
*06	903	N	903	-0-	-0-	-0-	36	1	866	2	N	1	1	8			54
							1	9									

WOOD WELL #: 15 RRCID -> 218860 COMPL. DATE 03/28/2006 TOTAL DEPTH 12228 PERF.10943 - 11925

01	140	N	140	-0-	-0-	-0-	1	1	139	2	N	-0-					20
02	50	N	50	-0-	-0-	-0-	50	2			N	-0-					20
03	53	N	53	-0-	-0-	-0-	53	2			N	-0-					20
04	61	N	61	-0-	-0-	-0-	61	2			N	-0-					20
05	31	N	-0-	-0-	-31	-0-					N	-0-					20
*06	77	N	77	-0-	-0-	-0-	1	1	76	2	N	-0-					20

BONNER, ANDY WELL #: 5 RRCID -> 219220 COMPL. DATE 11/21/2005 TOTAL DEPTH 12155 PERF.10937 - 11913

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
WOOD WELL #: 2 RRCID -> 219816 COMPL. DATE 04/24/2006 TOTAL DEPTH 11950 PERF.10782 - 11757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1847	N	1847	-0-	-0-	-0-	43	1	1804	2	N	-0-					85
02	1667	N	1667	-0-	-0-	-0-	40	1	1627	2	N	-0-					85
03	1020	N	1020	-0-	-0-	-0-	38	1	982	2	N	-0-					85
04	1731	N	1731	-0-	-0-	-0-	53	1	1678	2	N	-0-					85
05	2297	N	2297	-0-	-0-	-0-	53	1	2244	2	N	-0-					85
06	1913	N	1913	-0-	-0-	-0-	43	1	1870	2	N	-0-					85

BONNER, ANDY WELL #: 4 RRCID -> 220213 COMPL. DATE 09/26/2005 TOTAL DEPTH 12158 PERF.10630 - 11766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7	N	-0-	-0-	-7	-0-					N	-0-					77
02	29	N	16	-0-	-13	-0-	16	2			N	-0-					77
03	15	N	15	-0-	-0-	-0-	15	2			N	-0-					77
04	10	N	10	-0-	-0-	-0-	10	2			N	-0-					77
05	31	N	-0-	-0-	-31	-0-					N	-0-					77
*06	15	N	14	-0-	-1	-0-	14	2			N	-0-					77

J. WATSON WELL #: 1 RRCID -> 220467 COMPL. DATE 07/05/2006 TOTAL DEPTH 11950 PERF.10936 - 11779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WOOD WELL #: 12 RRCID -> 220661 COMPL. DATE 05/30/2006 TOTAL DEPTH 11948 PERF.10689 - 11521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	645	N	645	-0-	-0-	-0-	4	1	641	2	N	-0-					117
02	589	N	589	-0-	-0-	-0-	4	1	585	2	N	-0-					117
03	651	N	633	-0-	-18	-0-	4	1	629	2	N	-0-					117
04	630	N	566	-0-	-64	-0-	566	2			N	-0-					117
05	620	N	615	-0-	-5	-0-	615	2			N	-0-					117
06	600	N	538	-0-	-62	-0-	4	1	534	2	N	-0-					117

WOOD WELL #: 14 RRCID -> 220689 COMPL. DATE 04/08/2006 TOTAL DEPTH 12000 PERF.10666 - 11756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1336	N	1336	-0-	-0-	-0-	40	1	1296	2	N	-0-					26
02	1272	N	1272	-0-	-0-	-0-	38	1	1234	2	N	-0-					26
03	1457	N	1076	-0-	-381	-0-	39	1	1037	2	N	-0-					26
04	1290	N	1187	-0-	-103	-0-	53	1	1100	2	N	31					57
							34	9									
05	1364	N	53	-0-	-1311	-0-	53	1			N	-0-					57
06	1050	N	987	-0-	-63	-0-	37	1	950	2	N	-0-					57

J. HOLLOWAY GAS UNIT WELL #: 8 RRCID -> 221091 COMPL. DATE 05/15/2006 TOTAL DEPTH 11960 PERF.11536 - 11561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
J. HOLLOWAY GAS UNIT WELL #: 7 RRCID -> 221379 COMPL. DATE 04/18/2006 TOTAL DEPTH 12100 PERF.11628 - 11636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WOOD WELL #: 16 RRCID -> 221516 COMPL. DATE 08/07/2006 TOTAL DEPTH 12180 PERF.10920 - 11947

01	742	N	742	-0-	-0-	-0-	5	1	737	2	N	-0-			133
02	654	N	654	-0-	-0-	-0-	4	1	650	2	N	-0-			133
03	806	N	753	-0-	-53	-0-	5	1	748	2	N	-0-			133
04	732	N	732	-0-	-0-	-0-	732	2			N	-0-			133
05	797	N	797	-0-	-0-	-0-	797	2			N	-0-			133
06	720	N	585	-0-	-135	-0-	4	1	581	2	N	-0-			133

WOOD WELL #: 17 RRCID -> 222485 COMPL. DATE 08/08/2006 TOTAL DEPTH 12150 PERF.10909 - 11913

01	455	N	455	-0-	-0-	-0-	3	1	452	2	N	-0-			74
02	463	N	463	-0-	-0-	-0-	3	1	460	2	N	-0-			74
03	510	N	510	-0-	-0-	-0-	3	1	507	2	N	-0-			74
04	498	N	498	-0-	-0-	-0-	498	2			N	-0-			74
05	553	N	553	-0-	-0-	-0-	553	2			N	-0-			74
*06	480	N	471	-0-	-9	-0-	3	1	468	2	N	-0-			74

J. HOLLOWAY GAS UNIT WELL #: 9 RRCID -> 222491 COMPL. DATE 08/15/2006 TOTAL DEPTH 12130 PERF.11707 - 11919

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

J. HOLLOWAY GAS UNIT WELL #: 11 RRCID -> 222665 COMPL. DATE 08/14/2006 TOTAL DEPTH 12370 PERF.11929 - 12139

01	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-

WOOD WELL #: 11 RRCID -> 225542 COMPL. DATE 05/31/2006 TOTAL DEPTH 12321 PERF. 0 - 11930

01	1277	N	1277	-0-	-0-	-0-	8	1	1269	2	N	-0-			40
02	957	N	556	-0-	-401	-0-	4	1	552	2	N	-0-			40
03	1395	N	238	-0-	-1157	-0-	2	1	236	2	N	-0-			40
04	1230	N	103	-0-	-1127	-0-	103	2			N	-0-			40
05	589	N	58	-0-	-531	-0-	58	2			N	-0-			40
06	240	N	33	-0-	-207	-0-	33	2			N	-0-			40

J. HOLLOWAY GAS UNIT WELL #: 6 RRCID -> 233774 COMPL. DATE 07/18/2006 TOTAL DEPTH 12081 PERF.11622 - 11844

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
LASMO-REYNOLDS LOPER WELL #: 1 RRCID -> 252326 COMPL. DATE 07/21/2009 TOTAL DEPTH 12500 PERF.10404 - 11587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1643	N	1550	-0-	-93	-0-	41	1	1507	2	N	2					203
							2	9									
02	1666	N	1666	-0-	-0-	-0-	40	1	1626	2	N	-0-	7	1			196
03	1612	N	1470	-0-	-142	-0-	41	1	1428	2	N	1					197
							1	9									
04	1528	N	1528	-0-	-0-	-0-	53	1	1469	2	N	5	5	8			197
							6	9									
05	1767	N	1691	-0-	-76	-0-	53	1	1637	2	N	1					198
							1	9									
06	1448	N	1448	-0-	-0-	-0-	40	1	1402	2	N	5	5	8			198
							6	9									

PYRAMID LAND WELL #: 12 RRCID -> 253267 COMPL. DATE 08/20/2009 TOTAL DEPTH 12300 PERF.11914 - 11922

01	310	N	-0-	-0-	-310	-0-					N	-0-					159
02	476	N	476	-0-	-0-	-0-	3	1	473	2	N	-0-					159
03	530	N	530	-0-	-0-	-0-	4	1	526	2	N	-0-					159
04	309	N	309	-0-	-0-	-0-	309	2			N	-0-					159
05	434	N	328	-0-	-106	-0-	328	2			N	-0-					159
*06	420	N	264	-0-	-156	-0-	2	1	262	2	N	-0-					159

BONNER, TOM WELL #: 6 RRCID -> 272323 COMPL. DATE 12/26/2013 TOTAL DEPTH 11900 PERF.10538 - 11708

01	4340	X	3568	-0-	-772	-0-	54	1	3514	2	N	-0-					108
02	4060	X	3406	-0-	-654	-0-	52	1	3354	2	N	-0-					108
03	4216	X	3989	-0-	-227	-0-	58	1	3837	2	N	85					193
							94	9									
04	3810	X	3671	-0-	-139	-0-	53	1	3608	2	N	9					202
							10	9									
05	3782	X	3767	-0-	-15	-0-	53	1	3693	2	N	19	188	1			33
							21	9									
06	3870	X	3471	-0-	-399	-0-	53	1	3418	2	N	-0-					33

PHILLIPS, JACK L. CO. 663109
ALBERT CYRUS ESTATE GAS UNIT WELL #: 1 RRCID -> 281665 COMPL. DATE 10/15/2015 TOTAL DEPTH 11766 PERF.10420 - 11646

01	7130	X	1470	-0-	-5660	-0-	1459	2	11	9	N	10					221
02	6670	X	4320	-0-	-2350	-0-	4313	2	7	9	N	6					227
03	7717	X	7717	-0-	-0-	-0-	7695	2	22	9	N	20	175	1			72
04	5871	X	5871	-0-	-0-	-0-	5792	2	79	9	N	72					144
05	6485	X	6485	-0-	-0-	-0-	6443	2	42	9	N	38					182
06	7601	X	7601	-0-	-0-	-0-	7558	2	43	9	N	39					221

VALENCE OPERATING COMPANY 881167
MITCHELL-WILLIAMS TRUST WELL #: 1 RRCID -> 193278 COMPL. DATE 11/08/2002 TOTAL DEPTH 12100 PERF.10910 - 11910

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					54
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					54
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					54
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					54
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					54
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					54

MITCHELL-WILLIAMS TRUST WELL #: 2 RRCID -> 197935 COMPL. DATE 05/08/2003 TOTAL DEPTH 12031 PERF.10878 - 11860

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
MITCHELL - WILLIAMS TRUST WELL #: 3 RRCID -> 213583 COMPL. DATE 09/28/2005 TOTAL DEPTH 12154 PERF.10680 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	95	-0-	-91	-0-	95	2			Y	-0-					84
02	174	N	50	-0-	-124	-0-	50	2			Y	-0-					84
03	155	N	72	-0-	-83	-0-	72	2			Y	-0-					84
04	103	N	103	-0-	-0-	-0-	103	2			Y	-0-					84
05	95	N	95	-0-	-0-	-0-	95	2			Y	-0-					84
06	172	N	172	-0-	-0-	-0-	172	2			Y	-0-					84

LUNA (PETTIT) 55712 260 NON-ASSOCIATED EXEMPT CNTY: FREESTONE
HILCORP ENERGY COMPANY 386310
CURRY "A" WELL #: 1 RRCID -> 183538 COMPL. DATE 05/26/2001 TOTAL DEPTH 10775 PERF. 8201 - 8266

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KNIGHT 'A' WELL #: 1 RRCID -> 273316 COMPL. DATE 04/13/2014 TOTAL DEPTH 10758 PERF. 8288 - 8432

01	0	N	-0-	-0-	-0-	-0-					N	1	1	1			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LUNA (TRAVIS PEAK) 55712 380 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY 386310
KNIGHT A WELL #: 1 RRCID -> 162481 COMPL. DATE 10/25/1996 TOTAL DEPTH 10758 PERF. 8754 - 8829

01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KNIGHT B WELL #: 1 RRCID -> 162558 COMPL. DATE 12/09/1996 TOTAL DEPTH 9696 PERF. 8726 - 8740

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KNIGHT A WELL #: 2 RRCID -> 173705 COMPL. DATE 05/14/1999 TOTAL DEPTH 8854 PERF. 8787 - 8793

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MALAKOFF, SOUTH (PETTIT) 56882 500 ASSOCIATED EXEMPT CNTY: HENDERSON
BRG LONE STAR LTD. 090870
CARTER GU #1 WELL #: 1 RRCID -> 113276 COMPL. DATE 10/12/1984 TOTAL DEPTH 9960 PERF. 8151 - 8255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	50	-0-	-12	-0-	50	3			N	-0-					160
02	87	N	74	-0-	-13	-0-	74	3			N	-0-					160
03	124	N	52	-0-	-72	-0-	52	3			N	-0-					160
04	96	N	96	-0-	-0-	-0-	96	3			N	-0-					160
05	93	N	55	-0-	-38	-0-	55	3			N	-0-					160
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					160

CRESCENT PASS ENERGY, LLC 189405
EVERETT WELL #: 2 RRCID -> 272079 COMPL. DATE 05/24/2012 TOTAL DEPTH 12000 PERF. 8156 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1315	N	1315	-0-	-0-	-0-	88	1	1227	2	N	-0-					-0-
02	1251	N	1251	-0-	-0-	-0-	82	1	1169	2	N	-0-					-0-
03	1309	N	1309	-0-	-0-	-0-	83	1	1226	2	N	-0-					-0-
04	1219	N	1219	-0-	-0-	-0-	75	1	1144	2	N	-0-					-0-
05	1199	N	1199	-0-	-0-	-0-	78	1	1121	2	N	-0-					-0-
06	1043	N	1043	-0-	-0-	-0-	69	1	974	2	N	-0-					-0-

MALAKOFF, SOUTH (TRAVIS PEAK) 56882 666 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
BRG LONE STAR LTD. 090870
GLADNEY #3 GU WELL #: 3LT RRCID -> 015454 COMPL. DATE 06/19/1961 TOTAL DEPTH 8880 PERF. 8656 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6269	X	6269	-0-	-0-	-0-	6150	3	119	9	N	108					288
02	4076	X	4076	-0-	-0-	-0-	3856	3	220	9	N	200	178	1			310
03	3466	X	3466	-0-	-0-	-0-	3327	3	139	9	N	126	171	1			265
04	3848	X	3848	-0-	-0-	-0-	3782	3	66	9	N	60					325
05	3980	X	3980	-0-	-0-	-0-	3912	3	68	9	N	62					387
06	1860	X	NO RPT	-0-	-1860	-0-					N	NO RPT					387

PHILLIPS GU #1 WELL #: 1 RRCID -> 075457 COMPL. DATE 02/17/1978 TOTAL DEPTH 8856 PERF. 8588 - 8853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	74	N	74	-0-	-0-	-0-	74	3			N	-0-					21
02	87	N	-0-	-0-	-87	-0-					N	-0-					21
03	93	N	76	-0-	-17	-0-	76	3			N	-0-					21
04	68	N	68	-0-	-0-	-0-	68	3			N	-0-					21
05	52	N	52	-0-	-0-	-0-	52	3			N	-0-					21
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					21

DEARMAN SWD WELL #: 1 S RRCID -> 080924 COMPL. DATE 02/01/1979 TOTAL DEPTH 4850 PERF. 4665 - 4718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON "J" GU WELL #: 1 RRCID -> 093526 COMPL. DATE 05/17/1982 TOTAL DEPTH 10200 PERF. 9028 - 9269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4664	X	4664	-0-	-0-	-0-	4664	3			N	-0-					-0-
02	3610	X	3610	-0-	-0-	-0-	3610	3			N	-0-					-0-
03	3198	X	3198	-0-	-0-	-0-	3198	3			N	-0-					-0-
04	3393	X	3393	-0-	-0-	-0-	3393	3			N	-0-					-0-
05	3830	X	3830	-0-	-0-	-0-	3830	3			N	-0-					-0-
06	1380	X	NO RPT	-0-	-1380	-0-					N	NO RPT					-0-

MALAKOFF, SOUTH (TRAVIS PEAK) //CONT.// 56882 666 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
BRG LONE STAR LTD. //CONT.// 090870
CARTER GU #1 WELL #: 3 RRCID -> 144383 COMPL. DATE 12/26/1992 TOTAL DEPTH 10219 PERF. 8383 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
02	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
03	527	N	466	-0-	-61	-0-	466	3			N	-0-					-0-
04	510	N	438	-0-	-72	-0-	438	3			N	-0-					-0-
05	527	N	250	-0-	-277	-0-	250	3			N	-0-					-0-
06	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

PHILLIPS GU #1 WELL #: 2 RRCID -> 152810 COMPL. DATE 10/14/1994 TOTAL DEPTH 8840 PERF. 8402 - 8708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	965	N	965	-0-	-0-	-0-	965	3			N	-0-					-0-
02	1019	N	1019	-0-	-0-	-0-	1019	3			N	-0-					-0-
03	1187	N	1187	-0-	-0-	-0-	1187	3			N	-0-					-0-
04	1012	N	1012	-0-	-0-	-0-	1012	3			N	-0-					-0-
05	763	N	763	-0-	-0-	-0-	763	3			N	-0-					-0-
06	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					-0-

PHILLIPS GU #1 WELL #: 3 RRCID -> 180259 COMPL. DATE 10/19/2000 TOTAL DEPTH 9324 PERF. 8542 - 8745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1997	N	1997	-0-	-0-	-0-	1997	3			N	-0-					-0-
02	1944	N	1944	-0-	-0-	-0-	1944	3			N	-0-					-0-
03	2124	N	2124	-0-	-0-	-0-	2124	3			N	-0-					-0-
04	1860	N	1352	-0-	-508	-0-	1352	3			N	-0-					-0-
05	1922	N	391	-0-	-1531	-0-	391	3			N	-0-					-0-
06	1860	N	NO RPT	-0-	-1860	-0-					N	NO RPT					-0-

CARTER GU #1 WELL #: 5 RRCID -> 200141 COMPL. DATE 12/10/2003 TOTAL DEPTH 9466 PERF. 8682 - 9376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	404	N	404	-0-	-0-	-0-	404	3			N	-0-					35
02	377	N	321	-0-	-56	-0-	321	3			N	-0-					35
03	430	N	430	-0-	-0-	-0-	430	3			N	-0-					35
04	390	N	290	-0-	-100	-0-	290	3			N	-0-					35
05	341	N	230	-0-	-111	-0-	230	3			N	-0-					35
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					35

FORMATION RESOUR FIELD SVCS, LLC 100566
CARTER GU #1 WELL #: 4 RRCID -> 183576 COMPL. DATE 03/03/2001 TOTAL DEPTH 9252 PERF. 8682 - 9143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
02	58	N	NO RPT	-0-	-58	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACKSON, WL WELL #: 1 RRCID -> 225717 COMPL. DATE 07/15/2006 TOTAL DEPTH 9655 PERF. 8531 - 8676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
02	58	N	NO RPT	-0-	-58	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MALAKOFF, SOUTH (TRAVIS PEAK) //CONT.// 56882 666 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
ELEON OPERATORS, LLC 247722
HUSTEAD UNIT WELL #: 1 RRCID -> 076533 COMPL. DATE 04/07/1978 TOTAL DEPTH 8800 PERF. 8376 - 8786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	238	N	238	-0-	-0-	-0-	238	1			N	-0-					45
02	261	N	251	-0-	-10	-0-	251	1			N	-0-					45
03	248	N	246	-0-	-2	-0-	246	1			N	-0-					45
04	240	N	226	-0-	-14	-0-	226	1			N	-0-					45
05	279	N	150	-0-	-129	-0-	150	1			N	-0-					45
06	240	N	-0-	-0-	-240	-0-					N	-0-					45

SOUTH HUSTEAD UNIT WELL #: 1 RRCID -> 080595 COMPL. DATE 12/01/1979 TOTAL DEPTH 9750 PERF. 8516 - 9131

01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DEARMAN UNIT -C- WELL #: 1U RRCID -> 093555 COMPL. DATE 01/08/1981 TOTAL DEPTH 8850 PERF. 8607 - 8736

01	1151	N	1151	-0-	-0-	-0-	1151	1			N	-0-					-0-
02	1363	N	665	-0-	-698	-0-	665	1			N	-0-					-0-
03	1240	N	1095	-0-	-145	-0-	1095	1			N	-0-					-0-
04	1110	N	783	-0-	-327	-0-	783	1			N	-0-					-0-
05	913	N	913	-0-	-0-	-0-	913	1			N	-0-					-0-
06	1050	N	-0-	-0-	-1050	-0-					N	-0-					-0-

DE ARMAN "A" UNIT WELL #: 1 RRCID -> 280239 COMPL. DATE 02/02/2009 TOTAL DEPTH 8450 PERF. 8137 - 8341

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5

LEASE HOLDERS ACQUISITIONS LLC 491872
CARTER GU #1 WELL #: 2 RRCID -> 075029 COMPL. DATE 12/09/1977 TOTAL DEPTH 8710 PERF. 8260 - 8600

01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					43
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					43
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					43
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					43
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					43
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					43

PERMIAN NATURAL RESOURCES 655818
FLAGG GAS UNIT WELL #: 1 RRCID -> 229506 COMPL. DATE 10/20/2006 TOTAL DEPTH 9990 PERF. 8518 - 8590

01	27	N	27	-0-	-0-	-0-	27	2			N	-0-					185
02	28	N	28	-0-	-0-	-0-	28	2			N	-0-					185
03	27	N	27	-0-	-0-	-0-	27	2			N	-0-					185
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					185
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					185
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					185

MANN, NORTH (COTTON VALLEY SD.) 57144 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
AP OPERATING, INC. 027049
ADAMS, J.C. WELL #: 1 RRCID -> 164396 COMPL. DATE 07/15/1997 TOTAL DEPTH 9765 PERF. 9059 - 9617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		72	-0-	72	72	72	3			N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	72					N	-0-					-0-
04	14B2 EXT		14	-0-	14	86	14	1			N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	86					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	86					N	NO RPT					-0-

RICHARDSON, LETHA M. WELL #: 4 RRCID -> 226516 COMPL. DATE 02/14/2007 TOTAL DEPTH 9813 PERF. 8943 - 9588

01	1071	N	1071	-0-	-0-	-0-	1071	3			Y	-0-					-0-
02	799	N	799	-0-	-0-	-0-	799	3			Y	-0-					-0-
03	589	N	557	-0-	-32	-0-	557	1			Y	-0-					-0-
04	1050	N	416	-0-	-634	-0-	416	1			Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LANE, T. W. WELL #: 4 RRCID -> 233041 COMPL. DATE 11/01/2007 TOTAL DEPTH 9804 PERF. 8993 - 9578

01	1872	N	1872	-0-	-0-	-0-	1872	3			Y	-0-					-0-
02	1646	N	1646	-0-	-0-	-0-	1646	3			Y	-0-					-0-
03	837	N	746	-0-	-91	-0-	746	1			Y	-0-					-0-
04	1800	N	691	-0-	-1109	-0-	691	1			Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LANE, T. W. WELL #: 5 RRCID -> 233230 COMPL. DATE 11/20/2007 TOTAL DEPTH 9805 PERF. 8990 - 9576

01	165	N	165	-0-	-0-	-0-	165	3			Y	-0-					47
02	173	N	173	-0-	-0-	-0-	173	3			Y	-0-					47
*03	74	N	74	-0-	-0-	-0-	74	1			Y	-0-					47
04	150	N	67	-0-	-83	-0-	67	1			Y	-0-					47
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					47
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					47

LANE, T. W. WELL #: 6 RRCID -> 234839 COMPL. DATE 03/05/2008 TOTAL DEPTH 9805 PERF. 8994 - 9573

01	3100	N	4411	-0-	1311	1311	4411	3			Y	-0-					-0-
02	5192	X	3881	-0-	-1311	-0-	3881	3			Y	-0-					-0-
03	2015	X	1947	-0-	-68	-0-	1947	1			Y	-0-					-0-
04	4260	X	1687	-0-	-2573	-0-	1687	1			Y	-0-					-0-
05	4402	X	NO RPT	-0-	-4402	-0-					Y	NO RPT					-0-
06	4260	X	NO RPT	-0-	-4260	-0-					Y	NO RPT					-0-

RICHARDSON, LETHA M. WELL #: 6 RRCID -> 241647 COMPL. DATE 08/26/2008 TOTAL DEPTH 9781 PERF. 9076 - 9639

01	1035	N	1035	-0-	-0-	-0-	1035	3			Y	-0-					-0-
02	965	N	965	-0-	-0-	-0-	965	3			Y	-0-					-0-
*03	467	N	467	-0-	-0-	-0-	467	1			Y	-0-					-0-
04	990	N	406	-0-	-584	-0-	406	1			Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LANE, T. W. WELL #: 7 RRCID -> 241812 COMPL. DATE 09/23/2008 TOTAL DEPTH 9780 PERF. 9000 - 9594

01	1700	N	1700	-0-	-0-	-0-	1700	3			Y	-0-					-0-
02	1739	N	1739	-0-	-0-	-0-	1739	3			Y	-0-					-0-
03	899	N	769	-0-	-130	-0-	769	1			Y	-0-					-0-
04	1530	N	688	-0-	-842	-0-	688	1			Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MANN, NORTH (COTTON VALLEY SD.) //CONT.// 57144 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
AP OPERATING, INC. //CONT.// 027049
LANE, T. W. WELL #: 8 RRCID -> 244876 COMPL. DATE 10/27/2008 TOTAL DEPTH 9800 PERF. 9034 - 9614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RICHARDSON, LETHA M. WELL #: 5 RRCID -> 247797 COMPL. DATE 02/28/2009 TOTAL DEPTH 9755 PERF. 9006 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1754	N	1754	-0-	-0-	-0-	1754	3			Y	-0-					-0-
02	1361	N	1361	-0-	-0-	-0-	1361	3			Y	-0-					-0-
*03	796	N	796	-0-	-0-	-0-	796	1			Y	-0-					-0-
04	1710	N	653	-0-	-1057	-0-	653	1			Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ADAMS, J.C. WELL #: 2 RRCID -> 247830 COMPL. DATE 02/27/2009 TOTAL DEPTH 9955 PERF. 9202 - 9796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1234	N	1234	-0-	-0-	-0-	1234	3			Y	-0-					-0-
02	1135	N	1135	-0-	-0-	-0-	1135	3			Y	-0-					-0-
03	589	N	500	-0-	-89	-0-	500	1			Y	-0-					-0-
04	1200	N	465	-0-	-735	-0-	465	1			Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

T. W. LANE WELL #: 9 RRCID -> 250956 COMPL. DATE 01/19/2010 TOTAL DEPTH 9800 PERF. 9020 - 9654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	606	N	606	-0-	-0-	-0-	606	3			Y	-0-					-0-
02	605	N	605	-0-	-0-	-0-	605	3			Y	-0-					-0-
03	186	N	156	-0-	-30	-0-	156	1			Y	-0-					-0-
04	600	N	207	-0-	-393	-0-	207	1			Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MANZIKERT (COTTON VALLEY LIME) 57277 075 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC 220903
MANZIKERT WELL #: 1 RRCID -> 162646 COMPL. DATE 05/01/1996 TOTAL DEPTH 15100 PERF. 14501 - 14790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4712	#	3390	-0-	-1322	-0-	3390	2			N	-0-					-0-
02	4408	#	3378	-0-	-1030	-0-	3378	2			N	-0-					-0-
03	4557	#	4066	-0-	-491	-0-	49	1	4017	2	N	-0-					-0-
04	4410	#	4199	-0-	-211	-0-	125	1	4074	2	N	-0-					-0-
05	4557	#	3161	-0-	-1396	-0-	3161	2			N	-0-					-0-
06	3930	#	2810	-0-	-1120	-0-	81	1	2729	2	N	-0-					-0-

MARSTERS, N.E. 57733 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BRG LONE STAR LTD. 090870
WATSON, M. L. GU #1 WELL #: 2 RRCID -> 120546 COMPL. DATE 12/19/1985 TOTAL DEPTH 11989 PERF. 10920 - 11010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2687	N	2687	-0-	-0-	-0-	2687	3			N	-0-					97
02	2855	N	2855	-0-	-0-	-0-	2855	3			N	-0-					97
03	2281	N	2281	-0-	-0-	-0-	2281	3			N	-0-					97
04	2091	N	2091	-0-	-0-	-0-	2091	3			N	-0-					97
05	2637	N	2637	-0-	-0-	-0-	2637	3			N	-0-					97
06	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					97

MARSTERS, N.E. //CONT.// 57733 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BRG LONE STAR LTD. //CONT.// 090870
UTLEY-HILL GU WELL #: 1 RRCID -> 153472 COMPL. DATE 02/03/1995 TOTAL DEPTH 11200 PERF.10830 - 10992

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	632	N	632	-0-	-0-	-0-	632	3			N	-0-					1
02	606	N	606	-0-	-0-	-0-	606	3			N	-0-					1
03	448	N	448	-0-	-0-	-0-	448	3			N	-0-					1
04	510	N	373	-0-	-137	-0-	373	3			N	-0-					1
05	527	N	193	-0-	-334	-0-	193	3			N	-0-					1
06	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					1

HILL-SHAW WELL #: 1 RRCID -> 155992 COMPL. DATE 09/02/1995 TOTAL DEPTH 11300 PERF.10874 - 11094

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1240	N	1240	-0-	-0-	-0-	1240	3			N	-0-					-0-
02	1212	N	1212	-0-	-0-	-0-	1212	3			N	-0-					-0-
03	1004	N	1004	-0-	-0-	-0-	1004	3			N	-0-					-0-
04	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-
05	806	N	344	-0-	-462	-0-	344	3			N	-0-					-0-
06	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					-0-

DENT GU WELL #: 1 RRCID -> 157144 COMPL. DATE 12/08/1995 TOTAL DEPTH 11325 PERF.10925 - 11152

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1001	N	1001	-0-	-0-	-0-	1001	3			N	-0-					3
02	921	N	921	-0-	-0-	-0-	921	3			N	-0-					3
03	1034	N	1034	-0-	-0-	-0-	1034	3			N	-0-					3
04	930	N	907	-0-	-23	-0-	907	3			N	-0-					3
05	994	N	994	-0-	-0-	-0-	994	3			N	-0-					3
06	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					3

HILL-LAMBERT GU WELL #: 1 RRCID -> 160596 COMPL. DATE 09/28/1996 TOTAL DEPTH 11400 PERF.11012 - 11221

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
02	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
03	403	N	391	-0-	-12	-0-	391	3			N	-0-					-0-
04	390	N	380	-0-	-10	-0-	380	3			N	-0-					-0-
05	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

BONNER WELL #: 1 RRCID -> 162924 COMPL. DATE 02/13/1997 TOTAL DEPTH 11372 PERF.10948 - 11195

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	342	N	342	-0-	-0-	-0-	342	3			N	-0-					140
02	303	N	303	-0-	-0-	-0-	303	3			N	-0-					140
03	376	N	376	-0-	-0-	-0-	376	3			N	-0-					140
04	387	N	387	-0-	-0-	-0-	387	3			N	-0-					140
05	423	N	423	-0-	-0-	-0-	423	3			N	-0-					140
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					140

HILL-SNEED GU WELL #: 1 RRCID -> 163221 COMPL. DATE 03/26/1997 TOTAL DEPTH 11406 PERF.11050 - 11243

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
02	58	N	50	-0-	-8	-0-	50	3			N	-0-					-0-
03	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
04	60	N	51	-0-	-9	-0-	51	3			N	-0-					-0-
05	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

HILL RANCH WELL #: 1 RRCID -> 166887 COMPL. DATE 10/10/1997 TOTAL DEPTH 11577 PERF.11170 - 11426

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	316	-0-	-87	-0-	316	3			N	-0-					40
02	377	N	303	-0-	-74	-0-	303	3			N	-0-					40
03	362	N	362	-0-	-0-	-0-	362	3			N	-0-					40
04	452	N	452	-0-	-0-	-0-	452	3			N	-0-					40
05	516	N	516	-0-	-0-	-0-	516	3			N	-0-					40
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					40

MARSTERS, N.E. //CONT.// 57733 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BRG LONE STAR LTD. //CONT.// 090870
WATSON TRUST GU WELL #: 3 RRCID -> 226901 COMPL. DATE 07/22/2006 TOTAL DEPTH 12000 PERF.10808 - 10966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1370	N	1370	-0-	-0-	-0-	1370	3			N	-0-					84
02	1313	N	1313	-0-	-0-	-0-	1313	3			N	-0-					84
03	1044	N	1044	-0-	-0-	-0-	1044	3			N	-0-					84
04	1223	N	1223	-0-	-0-	-0-	1223	3			N	-0-					84
05	1089	N	1089	-0-	-0-	-0-	1089	3			N	-0-					84
06	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					84

WATSON, M. L. GU #1 WELL #: 6 RRCID -> 227108 COMPL. DATE 07/03/2006 TOTAL DEPTH 12100 PERF.11035 - 11124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3141	X	3141	-0-	-0-	-0-	3141	3			N	-0-					7
02	2990	X	2990	-0-	-0-	-0-	2990	3			N	-0-					7
03	3230	X	3230	-0-	-0-	-0-	3230	3			N	-0-					7
04	2884	X	2884	-0-	-0-	-0-	2881	3	3	9	N	3					10
05	3384	X	3384	-0-	-0-	-0-	3367	3	17	9	N	15					25
06	30	X	NO RPT	-0-	-30	-0-					N	NO RPT					25

FORMATION RESOUR FIELD SVCS, LLC 100566
WATSON, M. L. GU #1 WELL #: 3 RRCID -> 147973 COMPL. DATE 12/30/1993 TOTAL DEPTH 11275 PERF.10916 - 11104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					12
02	58	N	NO RPT	-0-	-58	-0-					N	NO RPT					12
03	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					12
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					12
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					12
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					12

WATSON, M. L. GU #1 WELL #: 4 RRCID -> 151273 COMPL. DATE 08/05/1994 TOTAL DEPTH 11275 PERF.10925 - 11107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
02	58	N	NO RPT	-0-	-58	-0-					N	NO RPT					-0-
03	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATSON TRUST GU WELL #: 1 RRCID -> 156137 COMPL. DATE 09/30/1995 TOTAL DEPTH 11175 PERF.10790 - 10964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATSON, M.L. GU #1 WELL #: 5 RRCID -> 168535 COMPL. DATE 07/12/2011 TOTAL DEPTH 11225 PERF. 7160 - 7301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					30
02	58	N	NO RPT	-0-	-58	-0-					N	NO RPT					30
03	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					30
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30

MARSTERS, N.E. //CONT.// 57733 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC 189405
BONNER, ROY WELL #: 1 RRCID -> 132589 COMPL. DATE 11/07/1989 TOTAL DEPTH 12060 PERF.10944 - 11140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	954	N	954	-0-	-0-	-0-	43	1	887	2	N	22	187	1			62
							24	9									
02	714	N	714	-0-	-0-	-0-	48	1	663	2	N	3	5	1			60
							3	9									
03	1154	N	1154	-0-	-0-	-0-	47	1	1107	2	N	-0-					60
04	963	N	963	-0-	-0-	-0-	45	1	912	2	N	5	4	8			61
							6	9									
05	465	N	277	-0-	-188	-0-	35	1	239	2	N	3					64
							3	9									
06	822	N	822	-0-	-0-	-0-	40	1	775	2	N	6	6	8			64
							7	9									

THORNTON, SARAH WELL #: 1 RRCID -> 133365 COMPL. DATE 12/24/1989 TOTAL DEPTH 12080 PERF.10990 - 11190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1055	N	1055	-0-	-0-	-0-	13	1	1042	2	N	-0-					73
02	747	N	747	-0-	-0-	-0-	747	2			N	-0-					73
03	1023	N	951	-0-	-72	-0-	951	2			N	-0-					73
04	1020	N	902	-0-	-118	-0-	902	2			N	-0-					73
05	1045	N	1045	-0-	-0-	-0-	13	1	1032	2	N	-0-					73
06	936	N	936	-0-	-0-	-0-	11	1	925	2	N	-0-					73

THORNTON, SUE WELL #: 1 RRCID -> 136012 COMPL. DATE 10/05/1990 TOTAL DEPTH 12020 PERF.11041 - 11222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	48	N	48	-0-	-0-	-0-	1	1	47	2	N	-0-					36
02	0	N	-0-	-0-	-0-	-0-					N	-0-					36
03	0	N	-0-	-0-	-0-	-0-					N	-0-					36
04	60	N	-0-	-0-	-60	-0-					N	-0-					36
05	0	N	-0-	-0-	-0-	-0-					N	-0-					36
*06	4	N	4	-0-	-0-	-0-	4	2			N	-0-					36

MARSTERS, CHRISTINE WELL #: 2 RRCID -> 136546 COMPL. DATE 10/06/1990 TOTAL DEPTH 12090 PERF.10960 - 11144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	616	N	616	-0-	-0-	-0-	39	1	577	2	N	-0-					30
02	580	N	442	-0-	-138	-0-	48	1	394	2	N	-0-					30
03	589	N	470	-0-	-119	-0-	47	1	423	2	N	-0-					30
04	600	N	434	-0-	-166	-0-	45	1	389	2	N	-0-					30
05	465	N	421	-0-	-44	-0-	37	1	384	2	N	-0-					30
06	450	N	417	-0-	-33	-0-	35	1	382	2	N	-0-					30

BONNER, TOM WELL #: 2 RRCID -> 153490 COMPL. DATE 01/12/1995 TOTAL DEPTH 11170 PERF.10846 - 11030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	482	-0-	-169	-0-	6	1	461	2	N	14	181	1			35
							15	9									
02	853	N	853	-0-	-0-	-0-	853	2			N	-0-					35
03	878	N	878	-0-	-0-	-0-	878	2			N	-0-					35
04	799	N	799	-0-	-0-	-0-	799	2			N	-0-					35
05	657	N	657	-0-	-0-	-0-	8	1	649	2	N	-0-					35
06	772	N	772	-0-	-0-	-0-	9	1	763	2	N	-0-					35

COCKERELL WELL #: 1 RRCID -> 153949 COMPL. DATE 03/04/1995 TOTAL DEPTH 11300 PERF.10944 - 11127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	43	-0-	-19	-0-	43	2			N	-0-					28
02	58	N	50	-0-	-8	-0-	50	2			N	-0-					28
03	62	N	46	-0-	-16	-0-	46	2			N	-0-					28
04	41	N	41	-0-	-0-	-0-	41	2			N	-0-					28
05	86	N	86	-0-	-0-	-0-	86	2			N	-0-					28
06	62	N	62	-0-	-0-	-0-	62	2			N	-0-					28

MARSTERS, N.E. //CONT.// 57733 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
MARSTERS, CHRISTINE WELL #: 3 RRCID -> 156271 COMPL. DATE 10/13/1995 TOTAL DEPTH 12200 PERF.10970 - 11164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1256	N	1256	-0-	-0-	-0-	16	1	1240	2	N	-0-					47
02	1102	N	1022	-0-	-80	-0-	1022	2			N	-0-					47
03	1178	N	1066	-0-	-112	-0-	1066	2			N	-0-					47
04	1140	N	1076	-0-	-64	-0-	1076	2			N	-0-					47
05	1142	N	1142	-0-	-0-	-0-	14	1	1128	2	N	-0-					47
06	1085	N	1085	-0-	-0-	-0-	13	1	1072	2	N	-0-					47

BONNER, LAURA WELL #: 2 RRCID -> 185940 COMPL. DATE 08/13/2001 TOTAL DEPTH 12000 PERF.10959 - 11078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

THORNTON, SUE WELL #: 3 RRCID -> 191273 COMPL. DATE 07/31/2002 TOTAL DEPTH 12090 PERF.10979 - 11950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1164	N	1164	-0-	-0-	-0-	15	1	1146	2	N	3	175	1			28
							3	9									
02	1260	N	1260	-0-	-0-	-0-	1260	2			N	-0-					28
03	1742	N	1742	-0-	-0-	-0-	1742	2			N	-0-					28
04	2091	N	2091	-0-	-0-	-0-	2091	2			N	-0-					28
05	2454	N	2454	-0-	-0-	-0-	31	1	2423	2	N	-0-					28
06	3000	N	3347	-0-	347	347	40	1	3307	2	N	-0-					28

MARSTERS, CHRISTINE WELL #: 4 RRCID -> 196635 COMPL. DATE 06/10/2003 TOTAL DEPTH 12105 PERF.10932 - 11032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	32	N	32	-0-	-0-	-0-	32	2			N	-0-					90
02	29	N	-0-	-0-	-29	-0-					N	-0-					90
03	12	N	12	-0-	-0-	-0-	12	2			N	-0-					90
04	30	N	-0-	-0-	-30	-0-					N	-0-					90
05	16	N	16	-0-	-0-	-0-	16	2			N	-0-					90
06	12	N	3	-0-	-9	-0-	3	2			N	-0-					90

BONNER, TOM WELL #: 3 RRCID -> 205078 COMPL. DATE 08/19/2004 TOTAL DEPTH 12040 PERF.10972 - 11121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5078	X	5078	-0-	-0-	-0-	535	1	4543	2	N	-0-					187
02	4493	X	4493	-0-	-0-	-0-	727	1	3766	2	N	-0-	9	1			178
03	5062	X	5062	-0-	-0-	-0-	695	1	4367	2	N	-0-					178
04	4985	X	4985	-0-	-0-	-0-	679	1	4302	2	N	4	4	8			178
							4	9									
05	4942	X	4942	-0-	-0-	-0-	532	1	4410	2	N	-0-					178
06	4824	X	4824	-0-	-0-	-0-	510	1	4308	2	N	5	5	8			178
							6	9									

BONNER, ROY WELL #: 2 RRCID -> 205601 COMPL. DATE 09/29/2004 TOTAL DEPTH 11350 PERF.10977 - 11159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	502	N	502	-0-	-0-	-0-	6	1	496	2	N	-0-					10
02	447	N	447	-0-	-0-	-0-	447	2			N	-0-					10
03	471	N	471	-0-	-0-	-0-	471	2			N	-0-					10
04	468	N	468	-0-	-0-	-0-	468	2			N	-0-					10
05	479	N	479	-0-	-0-	-0-	6	1	473	2	N	-0-					10
06	458	N	458	-0-	-0-	-0-	6	1	452	2	N	-0-					10

MARSTERS, N.E. //CONT.// 57733 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
NITRO OIL & GAS, LLC 611014
MARSTERS WELL #: 2 RRCID -> 136011 COMPL. DATE 08/10/1990 TOTAL DEPTH 12000 PERF.10900 - 11098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	310	N	262	-0-	-48	-0-	15	1	247	3	N	-0-			-0-
02	304	N	304	-0-	-0-	-0-	12	1	292	3	N	-0-			-0-
03	341	N	277	-0-	-64	-0-	8	1	269	3	N	-0-			-0-
04	288	N	288	-0-	-0-	-0-	22	1	266	3	N	-0-			-0-
05	310	N	292	-0-	-18	-0-	8	1	284	3	N	-0-			-0-
*06	305	N	305	-0-	-0-	-0-	15	1	290	3	N	-0-			-0-

OLD UNION OPERATING COMPANY 621149
BONNER, LAURA WELL #: 1 RRCID -> 121562 COMPL. DATE 02/17/1986 TOTAL DEPTH 12222 PERF.10912 - 11041

01	213	N	213	-0-	-0-	-0-	213	2			N	-0-			96
02	151	N	151	-0-	-0-	-0-	151	2			N	-0-			96
03	248	N	130	-0-	-118	-0-	130	2			N	-0-			96
04	210	N	170	-0-	-40	-0-	170	2			N	-0-			96
05	259	N	259	-0-	-0-	-0-	259	2			N	-0-			96
06	182	N	182	-0-	-0-	-0-	182	2			N	-0-			96

EPPES, C.A. ET AL WELL #: 1 C RRCID -> 133999 COMPL. DATE 03/01/1990 TOTAL DEPTH 12500 PERF.10866 - 11008

01	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	2			2
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-			2

EPPES, C.A. ET AL WELL #: 2 RRCID -> 151894 COMPL. DATE 08/31/1994 TOTAL DEPTH 11340 PERF.10911 - 11115

01	934	N	934	-0-	-0-	-0-	934	2			N	-0-			183
02	1101	N	1101	-0-	-0-	-0-	1101	2			N	-0-			183
03	712	N	712	-0-	-0-	-0-	712	2			N	-0-			183
04	710	N	710	-0-	-0-	-0-	710	2			N	-0-			183
05	1283	N	1283	-0-	-0-	-0-	1283	2			N	-0-			183
06	1352	N	1352	-0-	-0-	-0-	1352	2			N	-0-			183

MCBEE (PETTIT) 58784 300 NON-ASSOCIATED ONE WELL CNTY: LEON
CRESCENT PASS ENERGY, LLC 189405
THORNE-BARKLEY UNIT WELL #: 2 RRCID -> 130872 COMPL. DATE 04/25/1989 TOTAL DEPTH 11562 PERF. 9487 - 9670

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		338	-0-	338	338	338	2			N	-0-			-0-
03	338	R	-0-	-0-	-338	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	372	N	-0-	-0-	-372	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

MCBEE (RODESSA) 58784 333 NON-ASSOCIATED CAPACITY CNTY: LEON
CRESCENT PASS ENERGY, LLC 189405
BARKLEY, LIZZIE WELL #: 1 RRCID -> 015459 COMPL. DATE 08/19/1955 TOTAL DEPTH 10444 PERF. 8792 - 8794

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			35
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			35
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			35
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			35
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			35
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			35

MCBEE (RODESSA) //CONT.// 58784 333 NON-ASSOCIATED CAPACITY CNTY: LEON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
GOLIE, M. WELL #: 1 C RRCID -> 015460 COMPL. DATE 03/10/1955 TOTAL DEPTH N/A PERF. 8833 - 8841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THORNE, O. W. GAS UNIT WELL #: 1 RRCID -> 031266 COMPL. DATE 09/25/1963 TOTAL DEPTH 8829 PERF. 8772 - 8778

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38

MCBRIDE GAS UNIT WELL #: 1 RRCID -> 034768 COMPL. DATE 12/23/1964 TOTAL DEPTH 8845 PERF. 8650 - 8663

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCBEE (TRAVIS PEAK) 58784 666 NON-ASSOCIATED CAPACITY CNTY: LEON
CRESCENT PASS ENERGY, LLC 189405
GOLIE, M. WELL #: 1 T RRCID -> 015461 COMPL. DATE 02/27/1955 TOTAL DEPTH N/A PERF.10039 - 10204

01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

THORNE-BARKLEY GU 1 WELL #: 1 RRCID -> 234745 COMPL. DATE 08/12/2022 TOTAL DEPTH 11080 PERF.10774 - 11010

01	4203	X	4203	-0-	-0-	-0-	4203	2			N	-0-					27
02	3500	X	3500	-0-	-0-	-0-	3500	2			N	-0-					27
03	4106	X	4106	-0-	-0-	-0-	4106	2			N	-0-					27
04	3921	X	3921	-0-	-0-	-0-	3921	2			N	-0-					27
05	3966	X	3966	-0-	-0-	-0-	3966	2			N	-0-					27
06	3614	X	3614	-0-	-0-	-0-	3614	2			N	-0-					27

GOLIE, MILTON GAS UNIT NO. 1 WELL #: 1 RRCID -> 241801 COMPL. DATE 11/18/2022 TOTAL DEPTH 11055 PERF.10034 - 10162

01	4071	X	4071	-0-	-0-	-0-	682	1	3389	2	N	-0-					218
02	3426	X	3426	-0-	-0-	-0-	638	1	2788	2	N	-0-					218
03	4239	X	4239	-0-	-0-	-0-	682	1	3553	2	N	4	189	1			33
							4	9									
04	4140	X	4140	-0-	-0-	-0-	660	1	3480	2	N	-0-					33
05	3999	X	3999	-0-	-0-	-0-	682	1	3317	2	N	-0-					33
06	3275	X	3275	-0-	-0-	-0-	660	1	2615	2	N	-0-					33

MCSWANE (COTTON VALLEY LIME) 60023 001 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
HILCORP ENERGY COMPANY 386310
MCSWANE WELL #: 1 RRCID -> 087570 COMPL. DATE 03/12/1980 TOTAL DEPTH 14764 PERF.14586 - 14608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11396	R	11396	-0-	-0-	-0-	11395	2	1	9	N	1	1	1			-0-
02	12296		10713	-0-	-1583	-0-	10713	2			N	-0-					-0-
03	13144		12627	-0-	-517	-0-	12627	2			N	-0-					-0-
04	12720		11706	-0-	-1014	-0-	11705	2	1	9	N	1	1	1			-0-
05	13144		9435	-0-	-3709	-0-	9435	2			N	-0-					-0-
06	12210	#	11119	-0-	-1091	-0-	11118	2	1	9	N	1	1	8			-0-

MEXIA (NACATOCH) 60918 500 NON-ASSOCIATED EXEMPT CNTY: LIMESTONE
BRINKLEY, GREG D. 093422
KIMBELL, WILLIAM WELL #: 1 RRCID -> 088235 COMPL. DATE 04/07/1980 TOTAL DEPTH 696 PERF. 639 - 646

01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ROGERS, L. W. WELL #: 2 RRCID -> 108448 COMPL. DATE 05/16/1984 TOTAL DEPTH 737 PERF. 655 - 678

01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MILLS, BILLY F. 569200
GAMBLE, LOUISA WELL #: 2 RRCID -> 078273 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MICHAEL BIRCH 60983 500 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
DELTEX PETROLEUM CORP. 214095
HILL "A" 3 GAS UNIT WELL #: 1 RRCID -> 108319 COMPL. DATE 09/10/1983 TOTAL DEPTH 9200 PERF. 8875 - 8883

01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MICHAEL BIRCH (RODESSA LOWER) 60983 750 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY 386310
HILL-A3 GAS UNIT WELL #: 1 RRCID -> 126858 COMPL. DATE 03/25/1988 TOTAL DEPTH 9200 PERF. 9022 - 9120

01	3021	N	3021	-0-	-0-	-0-	2984	2	37	9	Y	34					34
02	2372	N	2372	-0-	-0-	-0-	2372	2			Y	-0-					34
03	1284	N	1284	-0-	-0-	-0-	1284	2			Y	-0-					34
04	1313	N	1313	-0-	-0-	-0-	1313	2			Y	-0-					34
05	1665	N	1665	-0-	-0-	-0-	1665	2			Y	-0-					34
06	957	N	957	-0-	-0-	-0-	957	2			Y	-0-					34

MIMMS CREEK (COTTON VALLEY) 61780 300 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
VENTANA MIDSTREAM LLC 884518
CHAVERS, MARK E. ET UX WELL #: 1D RRCID -> 183858 COMPL. DATE 07/12/2001 TOTAL DEPTH 5104 PERF. 4552 - 4920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

179 FEE WELL #: 1 RRCID -> 201195 COMPL. DATE N/A TOTAL DEPTH 3080 PERF. 4704 - 4832

01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE STATION (JAMES LIME) 62723 500 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
HIGHMARK ENERGY OPERATING, LLC 385847
HIGHTOWER ET AL GU 1 WELL #: 1 RRCID -> 111323 COMPL. DATE 02/14/1984 TOTAL DEPTH 11055 PERF.10367 - 10495

01	4191	X	4191	-0-	-0-	-0-	455	1	3736	2	Y	-0-					162
02	232	X	126	-0-	-106	-0-	126	1			Y	-0-					162
03	3565	X	362	-0-	-3203	-0-	362	1			Y	-0-					162
04	3450	X	60	-0-	-3390	-0-	60	1			Y	-0-					162
05	3565	X	3	-0-	-3562	-0-	3	2			Y	-0-					162
06	3450	X	64	-0-	-3386	-0-	64	1			Y	-0-					162

HIGHTOWER ET AL GU 1 WELL #: 2 RRCID -> 182890 COMPL. DATE 05/03/2001 TOTAL DEPTH 10798 PERF.10450 - 10526

01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MUMFORD, N. (COTTON VALLEY LIME) 63767 075 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
WILDFIRE ENERGY OPERATING LLC 923444
MUSE UNIT WELL #: 1 RRCID -> 181775 COMPL. DATE 11/22/2000 TOTAL DEPTH 16767 PERF.15662 - 15715

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	2900	N	5165	-0-	2265	2265	355	1	4810	2	N	-0-					-0-
03	3100	N	5600	-0-	2500	4765	329	1	5271	2	N	-0-					-0-
04	3000	N	3859	-0-	859	5624	197	1	3662	2	N	-0-					-0-
05	1829		-0-	-0-	-1829	3795					N	-0-					-0-
06	1770		-0-	-0-	-1770	2025					N	-0-					-0-

MUMFORD, N. (CV SANDS) 63767 080 NON-ASSOCIATED EXEMPT CNTY: ROBERTSON
WILDFIRE ENERGY OPERATING LLC 923444
MUSE, MARY WELL #: 1R RRCID -> 188413 COMPL. DATE 02/04/2001 TOTAL DEPTH 13248 PERF.12228 - 12766

01		14B2 EXT	-0-	-0-	-0-	B	-4076				N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	B	-4076				N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	B	-4076				N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	B	-4076				N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	B	-4076				N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	B	-4076				N	-0-					-0-

MYRTLE SPRINGS (SMACKOVER 13250) 64235 500 NON-ASSOCIATED ONE WELL CNTY: VAN ZANDT
TACTICAL OPERATING COMPANY, LLC 834365
MARTIN WELL #: 1 RRCID -> 039784 COMPL. DATE 00/00/1972 TOTAL DEPTH 5212 PERF. 4630 - 5130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	BRUCE FARMS GAS UNIT				WELL #: 1	RRCID -> 052496	COMPL. DATE 03/13/1972		TOTAL DEPTH 13544		PERF.12894 - 13189						
01	8897	#	6341	-0-	-2556	-0-	6341	4			N	-0-					-0-
02	7592	R	7592	-0-	-0-	-0-	7592	4			N	-0-					-0-
03	9982	#	NO RPT	-0-	-9982	-0-					N	NO RPT					-0-
04	9660	#	NO RPT	-0-	-9660	-0-					N	NO RPT					-0-
05	9982	#	NO RPT	-0-	-9982	-0-					N	NO RPT					-0-
06	7860	#	NO RPT	-0-	-7860	-0-					N	NO RPT					-0-

NAN-SU-GAIL (CV CONSOLIDATED) 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BARROW-SHAVER RESOURCES CO. 053321
SHILOH WELL #: 1 RRCID -> 170389 COMPL. DATE 08/18/1998 TOTAL DEPTH 13950 PERF.12967 - 13014

01	2387	N	969	-0-	-1418	-0-	969	2			N	-0-					-0-
02	1255	N	1255	-0-	-0-	-0-	1255	2			N	-0-					-0-
03	2387	X	501	-0-	-1886	-0-	501	2			N	-0-					-0-
04	2310	X	34	-0-	-2276	-0-	34	2			N	-0-					-0-
05	2387	X	-0-	-0-	-2387	-0-					N	-0-					-0-
06	1290	X	-0-	-0-	-1290	-0-					N	-0-					-0-
	RED, LYLE				WELL #: 2	RRCID -> 192888	COMPL. DATE 01/09/2003		TOTAL DEPTH 13240		PERF.12854 - 12866						
01	2790	X	2192	-0-	-598	-0-	2186	2	6	9	N	5					166
02	3190	X	3190	-0-	-0-	-0-	3181	2	9	9	N	8					174
03	2883	X	1996	-0-	-887	-0-	1988	2	8	9	N	7					181
04	2790	X	2632	-0-	-158	-0-	2626	2	6	9	N	5					186
05	3410	X	2750	-0-	-660	-0-	2665	2	85	9	N	77					263
06	3403	X	3403	-0-	-0-	-0-	3395	2	8	9	N	7					270
	RED, LYLE				WELL #: 1	RRCID -> 198081	COMPL. DATE 10/14/2003		TOTAL DEPTH 13300		PERF.12801 - 12824						
01	124	N	87	-0-	-37	-0-	87	2			N	-0-					23
02	75	N	75	-0-	-0-	-0-	75	2			N	-0-					23
03	123	N	123	-0-	-0-	-0-	123	2			N	-0-					23
04	145	N	145	-0-	-0-	-0-	145	2			N	-0-					23
05	130	N	130	-0-	-0-	-0-	130	2			N	-0-					23
06	120	N	93	-0-	-27	-0-	93	2			N	-0-					23
	IVY				WELL #: 1	RRCID -> 220103	COMPL. DATE 03/07/2006		TOTAL DEPTH 13555		PERF.13206 - 13300						
01	496	X	303	-0-	-193	-0-	303	2			N	-0-					45
02	540	N	540	-0-	-0-	-0-	540	2			N	-0-					45
03	310	N	257	-0-	-53	-0-	257	2			N	-0-					45
04	449	N	449	-0-	-0-	-0-	449	2			N	-0-					45
05	589	N	343	-0-	-246	-0-	343	2			N	-0-					45
06	354	N	354	-0-	-0-	-0-	354	2			N	-0-					45

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BARROW-SHAVER RESOURCES CO. //CONT.// 053321
STUDDARD STEWARD "M" WELL #: 1 RRCID -> 251089 COMPL. DATE 09/03/2010 TOTAL DEPTH 14495 PERF.13601 - 13646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7703	X	7703	-0-	-0-	-0-	7703	2			N	-0-					-0-
02	7296	X	7296	-0-	-0-	-0-	7296	2			N	-0-					-0-
03	6375	X	6375	-0-	-0-	-0-	6375	2			N	-0-					-0-
04	7545	X	7545	-0-	-0-	-0-	7545	2			N	-0-					-0-
05	5797	X	5571	-0-	-226	-0-	5571	2			N	-0-					-0-
*06	5683	X	5683	-0-	-0-	-0-	5683	2			N	-0-					-0-

FORMATION RESOUR FIELD SVCS, LLC 100566
STEWARD "A" UNIT WELL #: 1 RRCID -> 222840 COMPL. DATE 08/02/2007 TOTAL DEPTH 12510 PERF.10615 - 11448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	-0-	-0-	-0-	-0-					N	-0-					108
02	0	W	-0-	-0-	-0-	-0-					N	-0-					108
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					108
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					108
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					108
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					108

MARSTERS WELL #: 1 RRCID -> 229233 COMPL. DATE 05/24/2007 TOTAL DEPTH 12001 PERF.10182 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURK ROYALTY CO., LTD. 108799
MANAHAN "B" WELL #: 1 RRCID -> 111452 COMPL. DATE 04/28/2002 TOTAL DEPTH 12330 PERF.11290 - 12232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	315	-0-	-57	-0-	315	2			N	-0-					3
02	406	N	404	-0-	-2	-0-	404	2			N	-0-					3
03	403	N	403	-0-	-0-	-0-	403	2			N	-0-					3
04	389	N	389	-0-	-0-	-0-	389	2			N	-0-					3
05	434	N	401	-0-	-33	-0-	401	2			N	-0-					3
06	437	N	437	-0-	-0-	-0-	437	2			N	-0-					3

HANCOCK "W" WELL #: 1 RRCID -> 112194 COMPL. DATE 07/08/1984 TOTAL DEPTH 12450 PERF.12243 - 12358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1457	N	494	-0-	-963	-0-	494	2			N	-0-					-0-
02	841	N	525	-0-	-316	-0-	525	2			N	-0-					-0-
03	870	N	870	-0-	-0-	-0-	870	2			N	-0-					-0-
04	666	N	666	-0-	-0-	-0-	666	2			N	-0-					-0-
05	558	N	551	-0-	-7	-0-	551	2			N	-0-					-0-
06	840	N	511	-0-	-329	-0-	511	2			N	-0-					-0-

HILL "C" WELL #: 1 RRCID -> 178890 COMPL. DATE 01/20/2000 TOTAL DEPTH 13100 PERF.12301 - 12821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BURK ROYALTY CO., LTD. //CONT.// 108799

BROWN "A" WELL #: 1 RRCID -> 180523 COMPL. DATE 10/10/2000 TOTAL DEPTH 12980 PERF.12304 - 12808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1798	X	-0-	-0-	-1798	-0-					N	-0-					-0-
02	1131	X	-0-	-0-	-1131	-0-					N	-0-					-0-
03	465	X	-0-	-0-	-465	-0-					N	-0-					-0-
04	450	X	-0-	-0-	-450	-0-					N	-0-					-0-
05	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HANCOCK "W" WELL #: 2 RRCID -> 185952 COMPL. DATE 10/12/2001 TOTAL DEPTH 12495 PERF.12240 - 12360

01	1705	X	959	-0-	-746	-0-	959	2			N	-0-					10
02	1595	X	1513	-0-	-82	-0-	1513	2			N	-0-					10
03	1741	X	1741	-0-	-0-	-0-	1741	2			N	-0-					10
04	1411	X	1411	-0-	-0-	-0-	1411	2			N	-0-					10
05	1612	X	1162	-0-	-450	-0-	1162	2			N	-0-					10
06	1650	N	1207	-0-	-443	-0-	1207	2			N	-0-					10

MANAHAN "B" WELL #: 2 RRCID -> 186089 COMPL. DATE 10/05/2001 TOTAL DEPTH 12400 PERF.12015 - 12288

01	1116	N	1116	-0-	-0-	-0-	1116	2			N	-0-					-0-
02	1360	N	1360	-0-	-0-	-0-	1360	2			N	-0-					-0-
03	1276	N	1276	-0-	-0-	-0-	1276	2			N	-0-					-0-
04	936	N	936	-0-	-0-	-0-	936	2			N	-0-					-0-
05	757	N	757	-0-	-0-	-0-	757	2			N	-0-					-0-
06	624	N	624	-0-	-0-	-0-	624	2			N	-0-					-0-

HILL "G" WELL #: 1 RRCID -> 188733 COMPL. DATE 04/05/2002 TOTAL DEPTH 12525 PERF.12060 - 12314

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL "C" WELL #: 2 RRCID -> 188736 COMPL. DATE 03/24/2002 TOTAL DEPTH 13000 PERF.12550 - 12804

01	1302	N	778	-0-	-524	-0-	778	2			N	-0-					-0-
02	1218	N	435	-0-	-783	-0-	435	2			N	-0-					-0-
03	1302	N	-0-	-0-	-1302	-0-					N	-0-					-0-
04	750	N	-0-	-0-	-750	-0-					N	-0-					-0-
05	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HANCOCK "W" WELL #: 3 RRCID -> 189188 COMPL. DATE 02/20/2002 TOTAL DEPTH 12385 PERF.12000 - 12330

01	0	N	-0-	-0-	-0-	-0-					N	-0-					7
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7

HANCOCK " W " WELL #: 4 RRCID -> 193783 COMPL. DATE 01/30/2003 TOTAL DEPTH 12390 PERF.12006 - 12286

01	1209	N	780	-0-	-429	-0-	780	2			N	-0-					-0-
02	1182	N	1182	-0-	-0-	-0-	1182	2			N	-0-					-0-
03	1146	N	1146	-0-	-0-	-0-	1146	2			N	-0-					-0-
04	1078	N	1078	-0-	-0-	-0-	1078	2			N	-0-					-0-
05	1271	N	1124	-0-	-147	-0-	1124	2			N	-0-					-0-
06	1212	N	1212	-0-	-0-	-0-	1212	2			N	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BURK ROYALTY CO., LTD. //CONT.// 108799

MANAHAN "B" WELL #: 3 RRCID -> 195952 COMPL. DATE 02/19/2003 TOTAL DEPTH 12393 PERF.11991 - 12210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1457	X	337	-0-	-1120	-0-	337	2			N	-0-					13
02	928	N	472	-0-	-456	-0-	472	2			N	-0-					13
03	890	N	890	-0-	-0-	-0-	890	2			N	-0-					13
04	579	N	579	-0-	-0-	-0-	579	2			N	-0-					13
05	582	N	582	-0-	-0-	-0-	582	2			N	-0-					13
06	3000	N	3028	-0-	28	28	3028	2			N	-0-					13

HANCOCK "W" WELL #: 5 RRCID -> 195953 COMPL. DATE 03/23/2003 TOTAL DEPTH 12465 PERF.12000 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	346	-0-	-181	-0-	346	2			N	-0-					7
02	451	N	451	-0-	-0-	-0-	451	2			N	-0-					7
03	493	N	493	-0-	-0-	-0-	493	2			N	-0-					7
04	464	N	464	-0-	-0-	-0-	464	2			N	-0-					7
05	496	N	492	-0-	-4	-0-	492	2			N	-0-					7
06	490	N	490	-0-	-0-	-0-	490	2			N	-0-					7

MANAHAN "B" WELL #: 5 RRCID -> 197388 COMPL. DATE 04/18/2003 TOTAL DEPTH 12405 PERF.11992 - 12270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5084	X	2892	-0-	-2192	-0-	2892	2			N	-0-					17
02	5000	X	5000	-0-	-0-	-0-	5000	2			N	-0-					17
03	4941	X	4941	-0-	-0-	-0-	4941	2			N	-0-					17
04	4632	X	4632	-0-	-0-	-0-	4632	2			N	-0-					17
05	5332	X	3968	-0-	-1364	-0-	3968	2			N	-0-					17
06	5412	X	5412	-0-	-0-	-0-	5412	2			N	-0-					17

MANAHAN "B" WELL #: 4 RRCID -> 205606 COMPL. DATE 06/02/2004 TOTAL DEPTH 12530 PERF.12182 - 12340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	-0-	-0-	-341	-0-					N	-0-					5
02	524	N	524	-0-	-0-	-0-	524	2			N	-0-					5
03	935	N	935	-0-	-0-	-0-	935	2			N	-0-					5
04	945	N	945	-0-	-0-	-0-	945	2			N	-0-					5
05	932	N	932	-0-	-0-	-0-	932	2			N	-0-					5
06	1010	N	1010	-0-	-0-	-0-	1010	2			N	-0-					-0-

MANAHAN "B" WELL #: 6 RRCID -> 207252 COMPL. DATE 01/23/2005 TOTAL DEPTH 12595 PERF.12038 - 12280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	873	N	873	-0-	-0-	-0-	873	2			N	-0-					-0-
02	1026	N	1026	-0-	-0-	-0-	1026	2			N	-0-					-0-
03	1108	N	1108	-0-	-0-	-0-	1108	2			N	-0-					-0-
04	902	N	902	-0-	-0-	-0-	902	2			N	-0-					-0-
05	1085	N	942	-0-	-143	-0-	942	2			N	-0-					-0-
06	1080	N	413	-0-	-667	-0-	413	2			N	-0-					-0-

MANAHAN "B" WELL #: 7 RRCID -> 213637 COMPL. DATE 03/24/2005 TOTAL DEPTH 12530 PERF.12044 - 12326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1519	N	1316	-0-	-203	-0-	1316	2			N	-0-					-0-
02	1421	N	18	-0-	-1403	-0-	18	2			N	-0-					-0-
03	1519	N	176	-0-	-1343	-0-	176	2			N	-0-					-0-
04	1260	N	504	-0-	-756	-0-	504	2			N	-0-					-0-
05	495	N	495	-0-	-0-	-0-	495	2			N	-0-					-0-
06	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-

MANAHAN "B" WELL #: 9 RRCID -> 213641 COMPL. DATE 04/21/2005 TOTAL DEPTH 12460 PERF.12190 - 12224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	460	N	460	-0-	-0-	-0-	460	2			N	-0-					3
02	348	N	247	-0-	-101	-0-	247	2			N	-0-					3
03	476	N	476	-0-	-0-	-0-	476	2			N	-0-					3
04	396	N	396	-0-	-0-	-0-	396	2			N	-0-					3
05	279	N	257	-0-	-22	-0-	257	2			N	-0-					3
06	360	N	250	-0-	-110	-0-	250	2			N	-0-					2

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BURK ROYALTY CO., LTD. //CONT.// 108799
WHEELER, JOE WELL #: 1H RRCID -> 243433 COMPL. DATE 06/04/2008 TOTAL DEPTH 12033 PERF.11228 - 12458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CRESCENT PASS ENERGY, LLC 189405
HILL, F. E. COMPANY WELL #: 1 RRCID -> 101646 COMPL. DATE 09/01/2014 TOTAL DEPTH 12665 PERF.11150 - 11184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	646	N	646	-0-	-0-	-0-	38	1	608	2	Y	-0-					-0-
02	1160	N	557	-0-	-603	-0-	35	1	522	2	Y	-0-					-0-
03	837	N	544	-0-	-293	-0-	31	1	513	2	Y	-0-					-0-
04	630	N	581	-0-	-49	-0-	33	1	548	2	Y	-0-					-0-
05	589	N	508	-0-	-81	-0-	25	1	483	2	Y	-0-					-0-
06	540	N	187	-0-	-353	-0-	12	1	175	2	Y	-0-					-0-

HILL, F. R. GAS UNIT NO. 1 WELL #: 1 RRCID -> 102005 COMPL. DATE 08/10/1982 TOTAL DEPTH 12800 PERF.12414 - 12572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
02	388	N	388	-0-	-0-	-0-	25	1	363	2	Y	-0-					-0-
03	355	N	355	-0-	-0-	-0-	20	1	335	2	Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	425	N	425	-0-	-0-	-0-	21	1	404	2	Y	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-

CRENSHAW, F. H. (CV) GU1 WELL #: 1 RRCID -> 105694 COMPL. DATE 05/13/1983 TOTAL DEPTH 12800 PERF.12379 - 12617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL WELL #: 1 RRCID -> 107823 COMPL. DATE 02/15/2002 TOTAL DEPTH 12700 PERF.11362 - 11370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					117
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					117
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					117
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					117
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					117
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					117

WILSON ZA GU1 WELL #: 1 RRCID -> 108525 COMPL. DATE 08/16/1983 TOTAL DEPTH 12700 PERF.12228 - 12251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

EMMONS, MG GU1 WELL #: 1 RRCID -> 109123 COMPL. DATE 10/12/1983 TOTAL DEPTH 12400 PERF.12088 - 12195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PEYTON, MT GU1 WELL #: 1 RRCID -> 109259 COMPL. DATE 12/03/1983 TOTAL DEPTH 12800 PERF.12286 - 12653

01	669	N	669	-0-	-0-	-0-	40	1	629	2	Y	-0-					159
02	674	N	674	-0-	-0-	-0-	43	1	631	2	Y	-0-					159
03	661	N	661	-0-	-0-	-0-	38	1	623	2	Y	-0-					159
04	726	N	726	-0-	-0-	-0-	42	1	684	2	Y	-0-					159
05	682	N	609	-0-	-73	-0-	30	1	579	2	Y	-0-					159
06	2122	N	2122	-0-	-0-	-0-	133	1	1989	2	Y	-0-					159

NEAL, C. E. GAS UNIT B-1 WELL #: 1 RRCID -> 109982 COMPL. DATE 02/14/1984 TOTAL DEPTH 12900 PERF.12560 - 12829

01	837	N	795	-0-	-42	-0-	47	1	748	2	Y	-0-					-0-
02	783	N	726	-0-	-57	-0-	46	1	680	2	Y	-0-					-0-
03	929	N	929	-0-	-0-	-0-	53	1	876	2	Y	-0-					-0-
04	784	N	784	-0-	-0-	-0-	45	1	739	2	Y	-0-					-0-
05	827	N	827	-0-	-0-	-0-	41	1	786	2	Y	-0-					-0-
06	900	N	717	-0-	-183	-0-	45	1	672	2	Y	-0-					-0-

WHEELOCK GU 1 WELL #: 1 RRCID -> 110017 COMPL. DATE 03/17/1984 TOTAL DEPTH 12900 PERF.12559 - 12817

01	1674	N	1674	-0-	-0-	-0-	99	1	1575	2	Y	-0-					-0-
02	1810	N	1810	-0-	-0-	-0-	115	1	1695	2	Y	-0-					-0-
03	1865	N	1865	-0-	-0-	-0-	107	1	1758	2	Y	-0-					-0-
04	1620	N	1345	-0-	-275	-0-	77	1	1268	2	Y	-0-					-0-
05	1860	N	61	-0-	-1799	-0-	61	1			Y	-0-					-0-
06	1800	N	1562	-0-	-238	-0-	98	1	1464	2	Y	-0-					-0-

FOLK WELL #: 1 RRCID -> 110388 COMPL. DATE 04/27/2001 TOTAL DEPTH 12550 PERF.11162 - 11471

01		14B2 EXT	589	-0-	589	1663	7	1	582	2	N	-0-					4
02	2127	X	464	-0-	-1663	-0-	6	1	458	2	N	-0-					4
03	556	X	556	-0-	-0-	-0-	4	1	479	2	N	66					70
							73	9									
04	1050	X	455	-0-	-595	-0-	4	1	451	2	N	-0-					70
05	1085	X	413	-0-	-672	-0-	4	1	409	2	N	-0-					70
06	570	X	247	-0-	-323	-0-	4	1	243	2	N	-0-					70

HILL, FS GU 1 WELL #: 1 RRCID -> 111320 COMPL. DATE 05/01/1984 TOTAL DEPTH 12703 PERF.12130 - 12600

01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
CROUCH, BL GUI WELL #: 1 RRCID -> 114077 COMPL. DATE 11/03/1984 TOTAL DEPTH 13313 PERF.12555 - 13160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	50	N	50	-0-	-0-	-0-	3	1	47	2	Y	-0-					-0-
02	47	N	47	-0-	-0-	-0-	3	1	44	2	Y	-0-					-0-
03	50	N	50	-0-	-0-	-0-	3	1	47	2	Y	-0-					-0-
04	60	N	46	-0-	-14	-0-	3	1	43	2	Y	-0-					-0-
05	62	N	43	-0-	-19	-0-	2	1	41	2	Y	-0-					-0-
06	60	N	60	-0-	-0-	-0-	4	1	56	2	Y	-0-					-0-

PYLE, HB GUI WELL #: 1 RRCID -> 114335 COMPL. DATE 12/01/1984 TOTAL DEPTH 13000 PERF.12026 - 12734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	495	-0-	-1	-0-	29	1	466	2	Y	-0-					-0-
02	465	N	465	-0-	-0-	-0-	29	1	436	2	Y	-0-					-0-
03	476	N	476	-0-	-0-	-0-	27	1	449	2	Y	-0-					-0-
04	469	N	469	-0-	-0-	-0-	27	1	442	2	Y	-0-					-0-
05	465	N	408	-0-	-57	-0-	20	1	388	2	Y	-0-					-0-
06	450	N	413	-0-	-37	-0-	26	1	387	2	Y	-0-					-0-

S. NAN-SU-GAIL GU 1 WELL #: 1 RRCID -> 115443 COMPL. DATE 12/05/1984 TOTAL DEPTH 13055 PERF.12810 - 12872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES, E. GAS UNIT NO. 1 WELL #: 1 RRCID -> 123524 COMPL. DATE 02/15/1987 TOTAL DEPTH 12940 PERF.12754 - 12836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	36	N	36	-0-	-0-	-0-	2	1	34	2	Y	-0-					-0-
02	58	N	58	-0-	-0-	-0-	4	1	54	2	Y	-0-					-0-
03	91	N	91	-0-	-0-	-0-	5	1	86	2	Y	-0-					-0-
04	48	N	48	-0-	-0-	-0-	3	1	45	2	Y	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-

KOONCE, HOMER WELL #: 1 RRCID -> 124429 COMPL. DATE 05/06/1987 TOTAL DEPTH 12990 PERF.12686 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	316	N	316	-0-	-0-	-0-	19	1	297	2	Y	-0-					-0-
02	289	N	289	-0-	-0-	-0-	18	1	271	2	Y	-0-					-0-
03	307	N	307	-0-	-0-	-0-	18	1	289	2	Y	-0-					-0-
04	290	N	290	-0-	-0-	-0-	17	1	273	2	Y	-0-					-0-
05	279	N	269	-0-	-10	-0-	13	1	256	2	Y	-0-					-0-
06	270	N	190	-0-	-80	-0-	12	1	178	2	Y	-0-					-0-

PEYTON, MT GU1 WELL #: 2 RRCID -> 151179 COMPL. DATE 09/08/1994 TOTAL DEPTH 12825 PERF.12304 - 12631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	115	N	115	-0-	-0-	-0-	7	1	108	2	Y	-0-					19
02	203	N	192	-0-	-11	-0-	12	1	180	2	Y	-0-					19
03	204	N	204	-0-	-0-	-0-	12	1	192	2	Y	-0-					19
04	162	N	162	-0-	-0-	-0-	9	1	153	2	Y	-0-					19
05	217	N	134	-0-	-83	-0-	7	1	127	2	Y	-0-					19
06	210	N	51	-0-	-159	-0-	3	1	48	2	Y	-0-					19

HILL, F.E. COMPANY WELL #: 2 RRCID -> 153295 COMPL. DATE 12/04/1994 TOTAL DEPTH 12750 PERF.12064 - 12550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	760	N	760	-0-	-0-	-0-	45	1	715	2	Y	-0-					-0-
02	776	N	776	-0-	-0-	-0-	49	1	727	2	Y	-0-					-0-
03	872	N	872	-0-	-0-	-0-	50	1	822	2	Y	-0-					-0-
04	902	N	902	-0-	-0-	-0-	52	1	850	2	Y	-0-					-0-
05	856	N	856	-0-	-0-	-0-	43	1	813	2	Y	-0-					-0-
06	883	N	883	-0-	-0-	-0-	55	1	828	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

JONES, E. GAS UNIT NO. 1 WELL #: 2 RRCID -> 153782 COMPL. DATE 02/07/1995 TOTAL DEPTH 13000 PERF.12685 - 12863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1153	N	1153	-0-	-0-	-0-	68	1	1085	2	Y	-0-					-0-
02	1094	N	1094	-0-	-0-	-0-	69	1	1025	2	Y	-0-					-0-
03	1137	N	1137	-0-	-0-	-0-	65	1	1072	2	Y	-0-					-0-
04	1110	N	1075	-0-	-35	-0-	62	1	1013	2	Y	-0-					-0-
05	1178	N	826	-0-	-352	-0-	41	1	785	2	Y	-0-					-0-
06	1110	N	235	-0-	-875	-0-	15	1	220	2	Y	-0-					-0-

CRENSHAW, F. H. (CV) GU1 WELL #: 2 RRCID -> 154735 COMPL. DATE 01/01/2021 TOTAL DEPTH 12685 PERF.10943 - 11156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1084	N	1084	-0-	-0-	-0-	64	1	1020	2	Y	-0-					-0-
02	1090	N	1090	-0-	-0-	-0-	69	1	1021	2	Y	-0-					-0-
03	1126	N	1126	-0-	-0-	-0-	64	1	1062	2	Y	-0-					-0-
04	1050	N	471	-0-	-579	-0-	27	1	444	2	Y	-0-					-0-
05	1178	N	11	-0-	-1167	-0-	1	1	10	2	Y	-0-					-0-
06	1080	N	-0-	-0-	-1080	-0-					Y	-0-					-0-

HILL, F. R. GAS UNIT NO. 1 WELL #: 2 RRCID -> 156268 COMPL. DATE 10/25/1995 TOTAL DEPTH 12860 PERF.12441 - 12666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
03	31	N	17	-0-	-14	-0-	1	1	16	2	N	-0-					-0-
04	180	N	180	-0-	-0-	-0-	10	1	170	2	N	-0-					-0-
05	91	N	91	-0-	-0-	-0-	5	1	86	2	N	-0-					-0-
06	30	N	12	-0-	-18	-0-	1	1	11	2	N	-0-					-0-

CARROLL, C.L. (CV) GU 1 WELL #: 2 RRCID -> 157773 COMPL. DATE 01/11/1996 TOTAL DEPTH 12800 PERF.12020 - 12590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1026	N	1026	-0-	-0-	-0-	61	1	965	2	Y	-0-					-0-
02	1009	N	1009	-0-	-0-	-0-	64	1	945	2	Y	-0-					-0-
03	1061	N	1061	-0-	-0-	-0-	61	1	1000	2	Y	-0-					-0-
04	997	N	997	-0-	-0-	-0-	57	1	940	2	Y	-0-					-0-
05	1085	N	1028	-0-	-57	-0-	51	1	977	2	Y	-0-					-0-
06	1091	N	1091	-0-	-0-	-0-	68	1	1023	2	Y	-0-					-0-

NEAL, C. E. GAS UNIT B-1 WELL #: 2 RRCID -> 161100 COMPL. DATE 11/01/1996 TOTAL DEPTH 12950 PERF.12590 - 12773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1391	N	1391	-0-	-0-	-0-	83	1	1308	2	Y	-0-					-0-
02	1160	N	1041	-0-	-119	-0-	66	1	975	2	Y	-0-					-0-
03	1240	N	1053	-0-	-187	-0-	60	1	993	2	Y	-0-					-0-
04	1350	N	1247	-0-	-103	-0-	72	1	1175	2	Y	-0-					-0-
05	1389	N	1389	-0-	-0-	-0-	69	1	1320	2	Y	-0-					-0-
06	1076	N	1076	-0-	-0-	-0-	67	1	1009	2	Y	-0-					-0-

JONES, E. GAS UNIT NO. 1 WELL #: 3 RRCID -> 167280 COMPL. DATE 02/01/1998 TOTAL DEPTH 13000 PERF.12627 - 12818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PYLE, HB GU1 WELL #: 2 RRCID -> 168107 COMPL. DATE 01/23/1998 TOTAL DEPTH 12910 PERF.12116 - 12638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2728	X	1898	-0-	-830	-0-	113	1	1785	2	Y	-0-					-0-
02	2552	X	1538	-0-	-1014	-0-	97	1	1441	2	Y	-0-					-0-
03	2182	N	2182	-0-	-0-	-0-	125	1	2057	2	Y	-0-					-0-
04	1830	N	1722	-0-	-108	-0-	99	1	1623	2	Y	-0-					-0-
05	1783	N	1783	-0-	-0-	-0-	89	1	1694	2	Y	-0-					-0-
06	2100	N	1443	-0-	-657	-0-	90	1	1353	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

PEYTON, MT GU1 WELL #: 3 RRCID -> 172632 COMPL. DATE 09/17/1998 TOTAL DEPTH 12820 PERF.12030 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	307	N	307	-0-	-0-	-0-	18	1	289	2	Y	-0-					-0-
02	255	N	255	-0-	-0-	-0-	16	1	239	2	Y	-0-					-0-
03	251	N	251	-0-	-0-	-0-	14	1	237	2	Y	-0-					-0-
04	212	N	212	-0-	-0-	-0-	12	1	200	2	Y	-0-					-0-
05	188	N	188	-0-	-0-	-0-	9	1	179	2	Y	-0-					-0-
06	170	N	170	-0-	-0-	-0-	11	1	159	2	Y	-0-					-0-

WHEELOCK GU 1 WELL #: 2 RRCID -> 172928 COMPL. DATE 11/10/1998 TOTAL DEPTH 12933 PERF.12560 - 12794

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

KOONCE, HOMER WELL #: 2 RRCID -> 172939 COMPL. DATE 11/03/1998 TOTAL DEPTH 12935 PERF.12670 - 12816

01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

WILSON ZA GU1 WELL #: 2 RRCID -> 173075 COMPL. DATE 01/22/1999 TOTAL DEPTH 12730 PERF.12206 - 12534

01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

PEYTON, MT GU1 WELL #: 4 RRCID -> 179343 COMPL. DATE 08/17/2000 TOTAL DEPTH 12890 PERF.12348 - 12702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	785	N	785	-0-	-0-	-0-	47	1	738	2	Y	-0-					-0-
02	772	N	772	-0-	-0-	-0-	49	1	723	2	Y	-0-					-0-
03	807	N	807	-0-	-0-	-0-	46	1	761	2	Y	-0-					-0-
04	784	N	784	-0-	-0-	-0-	45	1	739	2	Y	-0-					-0-
05	788	N	788	-0-	-0-	-0-	39	1	749	2	Y	-0-					-0-
06	720	N	680	-0-	-40	-0-	43	1	637	2	Y	-0-					-0-

HOMER KOONCE WELL #: 3 RRCID -> 180428 COMPL. DATE 11/01/2000 TOTAL DEPTH 12935 PERF.12775 - 12814

01	1807	N	1807	-0-	-0-	-0-	107	1	1700	2	Y	-0-					-0-
02	1814	N	1814	-0-	-0-	-0-	115	1	1699	2	Y	-0-					-0-
03	2170	N	1760	-0-	-410	-0-	101	1	1659	2	Y	-0-					-0-
04	1740	N	1421	-0-	-319	-0-	82	1	1339	2	Y	-0-					-0-
05	1953	N	1118	-0-	-835	-0-	56	1	1062	2	Y	-0-					-0-
06	1710	N	1252	-0-	-458	-0-	78	1	1174	2	Y	-0-					-0-

S. NAN-SU-GAIL GU 1 WELL #: 3 RRCID -> 181065 COMPL. DATE 11/22/2000 TOTAL DEPTH 12964 PERF.12819 - 12876

01	1153	N	1153	-0-	-0-	-0-	68	1	1085	2	Y	-0-					-0-
02	1086	N	1086	-0-	-0-	-0-	69	1	1017	2	Y	-0-					-0-
03	1121	N	1121	-0-	-0-	-0-	64	1	1057	2	Y	-0-					-0-
04	1068	N	1068	-0-	-0-	-0-	61	1	1007	2	Y	-0-					-0-
05	1123	N	1123	-0-	-0-	-0-	56	1	1067	2	Y	-0-					-0-
06	1050	N	910	-0-	-140	-0-	57	1	853	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
JONES, E. GAS UNIT NO. 1 WELL #: 4 RRCID -> 181131 COMPL. DATE 12/15/2000 TOTAL DEPTH 13000 PERF.12706 - 12854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FOLK WELL #: 2SH RRCID -> 181135 COMPL. DATE 10/17/2010 TOTAL DEPTH 12249 PERF.12808 - 15020

01	6600	X	6600	-0-	-0-	-0-	112	1	6488	2	N	-0-					-0-
02	6103	X	6103	-0-	-0-	-0-	112	1	5991	2	N	-0-					-0-
03	6169	X	5774	-0-	-395	-0-	86	1	5688	2	N	-0-					-0-
04	5970	X	4873	-0-	-1097	-0-	76	1	4797	2	N	-0-					-0-
05	6169	X	5320	-0-	-849	-0-	88	1	5232	2	N	-0-					-0-
06	5970	X	4288	-0-	-1682	-0-	107	1	4181	2	N	-0-					-0-

PEYTON, MT GU1 WELL #: 5 RRCID -> 182249 COMPL. DATE 03/21/2001 TOTAL DEPTH 12751 PERF.12494 - 12549

01	4294	X	4294	-0-	-0-	-0-	255	1	4039	2	Y	-0-					-0-
02	3770	X	3538	-0-	-232	-0-	224	1	3314	2	Y	-0-					-0-
03	4030	X	3802	-0-	-228	-0-	217	1	3585	2	Y	-0-					-0-
04	4170	X	3362	-0-	-808	-0-	193	1	3169	2	Y	-0-					-0-
05	4309	X	3538	-0-	-771	-0-	176	1	3362	2	Y	-0-					-0-
06	4170	X	2948	-0-	-1222	-0-	185	1	2763	2	Y	-0-					-0-

HILL, F. R. GAS UNIT NO. 1 WELL #: 3 RRCID -> 182377 COMPL. DATE 02/22/2001 TOTAL DEPTH 12722 PERF.12319 - 12565

01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITAKER WELL #: 1 RRCID -> 182433 COMPL. DATE 04/09/2001 TOTAL DEPTH 12400 PERF.11349 - 11531

01	1486	N	1486	-0-	-0-	-0-	19	1	1467	2	N	-0-					50
02	1276	N	1261	-0-	-15	-0-	1261	2			N	-0-					50
03	1457	N	1182	-0-	-275	-0-	1182	2			N	-0-					50
04	1440	N	1078	-0-	-362	-0-	1078	2			N	-0-					50
05	1333	N	1127	-0-	-206	-0-	14	1	1113	2	N	-0-					50
*06	1140	N	1126	-0-	-14	-0-	14	1	1112	2	N	-0-					50

AULTMAN GAS UNIT WELL #: 1 RRCID -> 182564 COMPL. DATE 11/10/2000 TOTAL DEPTH 12260 PERF.11808 - 11960

01	0	N	-0-	-0-	-0-	-0-					N	-0-					40
02	14	N	-0-	-0-	-14	-0-					N	-0-					40
03	0	N	-0-	-0-	-0-	-0-					N	-0-					40
04	27	N	27	-0-	-0-	-0-	27	2			N	-0-					40
05	0	N	-0-	-0-	-0-	-0-					N	-0-					40
06	0	N	-0-	-0-	-0-	-0-					N	-0-					40

HOMER KOONCE WELL #: 4 RRCID -> 182961 COMPL. DATE 01/23/2021 TOTAL DEPTH 12947 PERF.12372 - 12460

01	639	N	639	-0-	-0-	-0-	38	1	601	2	Y	-0-					-0-
02	435	N	50	-0-	-385	-0-	3	1	47	2	Y	-0-					-0-
03	465	N	-0-	-0-	-465	-0-					Y	-0-					-0-
04	450	N	-0-	-0-	-450	-0-					Y	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
HILL, F. R. GAS UNIT NO. 1 WELL #: 4 RRCID -> 183286 COMPL. DATE 12/31/2020 TOTAL DEPTH 12700 PERF.11966 - 12268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	2782	X	2782	-0-	-0-	-0-	165	1	2617	2	N	-0-			-0-
02	2563	N	2563	-0-	-0-	-0-	162	1	2401	2	N	-0-			-0-
03	2740	N	2740	-0-	-0-	-0-	157	1	2583	2	N	-0-			-0-
04	2700	N	2664	-0-	-36	-0-	153	1	2511	2	N	-0-			-0-
05	2728	N	2261	-0-	-467	-0-	113	1	2148	2	N	-0-			-0-
06	2640	N	2022	-0-	-618	-0-	127	1	1895	2	N	-0-			-0-

AULTMAN GAS UNIT WELL #: 2 RRCID -> 183342 COMPL. DATE 06/16/2001 TOTAL DEPTH 12385 PERF.12124 - 12272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	589	N	459	-0-	-130	-0-	459	2			N	-0-			26
02	551	N	474	-0-	-77	-0-	474	2			N	-0-			26
03	620	N	361	-0-	-259	-0-	361	2			N	-0-			26
04	742	N	742	-0-	-0-	-0-	106	1	636	2	N	-0-			26
05	567	N	567	-0-	-0-	-0-	106	1	461	2	N	-0-			26
*06	360	N	276	-0-	-84	-0-	42	1	234	2	N	-0-			26

NEAL, C.E. GAS UNIT B-1 WELL #: 3 RRCID -> 183589 COMPL. DATE 06/05/2001 TOTAL DEPTH 12900 PERF.12420 - 12703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	707	N	707	-0-	-0-	-0-	42	1	665	2	Y	-0-			-0-
02	713	N	713	-0-	-0-	-0-	45	1	668	2	Y	-0-			-0-
03	1279	N	1279	-0-	-0-	-0-	73	1	1206	2	Y	-0-			-0-
04	1111	N	1111	-0-	-0-	-0-	64	1	1047	2	Y	-0-			-0-
05	817	N	817	-0-	-0-	-0-	41	1	776	2	Y	-0-			-0-
06	525	N	525	-0-	-0-	-0-	33	1	492	2	Y	-0-			-0-

HILL, F. R. GAS UNIT NO. 1 WELL #: 5 RRCID -> 184627 COMPL. DATE 07/11/2001 TOTAL DEPTH 12700 PERF.12256 - 12265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	620	N	595	-0-	-25	-0-	35	1	560	2	N	-0-			-0-
02	621	N	621	-0-	-0-	-0-	39	1	582	2	N	-0-			-0-
03	632	N	632	-0-	-0-	-0-	36	1	596	2	N	-0-			-0-
04	733	N	733	-0-	-0-	-0-	42	1	691	2	N	-0-			-0-
05	651	N	209	-0-	-442	-0-	10	1	199	2	N	-0-			-0-
06	600	N	482	-0-	-118	-0-	30	1	452	2	N	-0-			-0-

EMMONS UNIT WELL #: 1 RRCID -> 184667 COMPL. DATE 08/29/2001 TOTAL DEPTH 12980 PERF.12625 - 12929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1519	N	703	-0-	-816	-0-	703	2			N	-0-			-0-
02	2694	X	2694	-0-	-0-	-0-	2694	2			N	-0-			-0-
03	1882	X	1882	-0-	-0-	-0-	1882	2			N	-0-			-0-
04	1800	X	219	-0-	-1581	-0-	219	2			N	-0-			-0-
05	1860	X	756	-0-	-1104	-0-	756	2			N	-0-			-0-
06	1800	X	329	-0-	-1471	-0-	329	2			N	-0-			-0-

NEAL, C. E. GAS UNIT B-1 WELL #: 4 RRCID -> 185474 COMPL. DATE 08/30/2001 TOTAL DEPTH 12900 PERF.12430 - 12710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

AULTMAN GAS UNIT WELL #: 3 RRCID -> 185858 COMPL. DATE 10/23/2001 TOTAL DEPTH 12420 PERF.11940 - 12172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	713	N	533	-0-	-180	-0-	533	2			N	-0-			1
02	783	N	462	-0-	-321	-0-	462	2			N	-0-			1
03	806	N	270	-0-	-536	-0-	270	2			N	-0-			1
04	663	N	663	-0-	-0-	-0-	95	1	568	2	N	-0-			1
05	647	N	647	-0-	-0-	-0-	121	1	526	2	N	-0-			1
*06	748	N	748	-0-	-0-	-0-	113	1	635	2	N	-0-			1

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
S. NAN-SU-GAIL GU 1 WELL #: 4 RRCID -> 187199 COMPL. DATE 04/30/2016 TOTAL DEPTH 12980 PERF.11318 - 11965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	496	-0-	-0-	-0-	29	1	467	2	Y	-0-					-0-
02	435	N	259	-0-	-176	-0-	16	1	243	2	Y	-0-					-0-
03	314	N	314	-0-	-0-	-0-	18	1	296	2	Y	-0-					-0-
04	480	N	383	-0-	-97	-0-	22	1	361	2	Y	-0-					-0-
05	368	N	368	-0-	-0-	-0-	18	1	350	2	Y	-0-					-0-
06	300	N	222	-0-	-78	-0-	14	1	208	2	Y	-0-					-0-

EMMONS UNIT WELL #: 2 RRCID -> 187341 COMPL. DATE 01/18/2002 TOTAL DEPTH 12845 PERF.12634 - 12644

01	1639	N	1639	-0-	-0-	-0-	1639	2			N	-0-					-0-
02	1216	N	1216	-0-	-0-	-0-	1216	2			N	-0-					-0-
03	2129	N	2129	-0-	-0-	-0-	2129	2			N	-0-					-0-
04	2031	N	2031	-0-	-0-	-0-	2031	2			N	-0-					-0-
05	2071	N	2071	-0-	-0-	-0-	2071	2			N	-0-					-0-
06	2325	N	2325	-0-	-0-	-0-	2325	2			N	-0-					-0-

S. NAN SU GAIL GU 1 WELL #: 5 RRCID -> 187685 COMPL. DATE 01/15/2002 TOTAL DEPTH 13020 PERF.12749 - 12918

01	217	N	112	-0-	-105	-0-	7	1	105	2	Y	-0-					-0-
02	82	N	82	-0-	-0-	-0-	5	1	77	2	Y	-0-					-0-
03	124	N	64	-0-	-60	-0-	4	1	60	2	Y	-0-					-0-
04	120	N	118	-0-	-2	-0-	7	1	111	2	Y	-0-					-0-
05	783	N	783	-0-	-0-	-0-	39	1	744	2	Y	-0-					-0-
06	1047	N	1047	-0-	-0-	-0-	66	1	981	2	Y	-0-					-0-

EMMONS UNIT WELL #: 4 RRCID -> 189406 COMPL. DATE 05/27/2002 TOTAL DEPTH 12900 PERF.12627 - 12720

01	4291	X	4291	-0-	-0-	-0-	4291	2			N	-0-					-0-
02	4195	X	4195	-0-	-0-	-0-	4195	2			N	-0-					-0-
03	3530	X	3530	-0-	-0-	-0-	3530	2			N	-0-					-0-
04	2728	X	2728	-0-	-0-	-0-	2728	2			N	-0-					-0-
05	3198	X	3198	-0-	-0-	-0-	3198	2			N	-0-					-0-
06	3159	X	3159	-0-	-0-	-0-	3159	2			N	-0-					-0-

EMMONS UNIT WELL #: 5 RRCID -> 190912 COMPL. DATE 08/20/2002 TOTAL DEPTH 12800 PERF.12424 - 12583

01	1607	N	1607	-0-	-0-	-0-	1607	2			N	-0-					12
02	1218	N	1079	-0-	-139	-0-	1079	2			N	-0-					12
03	1426	N	1205	-0-	-221	-0-	1205	2			N	-0-					12
04	1870	N	1870	-0-	-0-	-0-	1870	2			N	-0-					12
05	1750	N	1750	-0-	-0-	-0-	1750	2			N	-0-					12
*06	1994	N	1994	-0-	-0-	-0-	1994	2			N	-0-					12

AULTMAN GAS UNIT WELL #: 4 RRCID -> 190935 COMPL. DATE 08/22/2002 TOTAL DEPTH 12452 PERF.12182 - 12277

01	992	N	961	-0-	-31	-0-	961	2			N	-0-					12
02	1131	N	868	-0-	-263	-0-	868	2			N	-0-					12
03	899	N	816	-0-	-83	-0-	816	2			N	-0-					12
04	930	N	824	-0-	-106	-0-	118	1	706	2	N	-0-					12
05	978	N	978	-0-	-0-	-0-	183	1	795	2	N	-0-					12
*06	1057	N	1057	-0-	-0-	-0-	160	1	897	2	N	-0-					12

EMMONS UNIT WELL #: 6 RRCID -> 191620 COMPL. DATE 10/20/2002 TOTAL DEPTH 12770 PERF.12557 - 12567

01	868	N	91	-0-	-777	-0-	91	2			N	-0-					-0-
02	696	N	303	-0-	-393	-0-	303	2			N	-0-					-0-
03	310	N	124	-0-	-186	-0-	124	2			N	-0-					-0-
04	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-
05	310	N	189	-0-	-121	-0-	189	2			N	-0-					-0-
06	120	N	27	-0-	-93	-0-	27	2			N	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
PILLANS WELL #: 2 RRCID -> 192551 COMPL. DATE 11/23/2002 TOTAL DEPTH 11900 PERF.11674 - 11752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1079	N	1079	-0-	-0-	-0-	251	1	828	2	N	-0-					-0-
02	252	N	252	-0-	-0-	-0-	45	1	165	2	N	38					38
							42	9									
03	437	N	437	-0-	-0-	-0-	437	2			N	-0-					38
04	651	N	651	-0-	-0-	-0-	651	2			N	-0-					38
05	280	N	280	-0-	-0-	-0-	280	2			N	-0-					38
06	257	N	257	-0-	-0-	-0-	77	1	180	2	N	-0-					38

EMMONS UNIT WELL #: 7 RRCID -> 192769 COMPL. DATE 12/28/2002 TOTAL DEPTH 12865 PERF.12538 - 12654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2769	N	2769	-0-	-0-	-0-	2769	2			N	-0-					-0-
02	2453	N	2453	-0-	-0-	-0-	2453	2			N	-0-					-0-
03	2372	N	2372	-0-	-0-	-0-	2372	2			N	-0-					-0-
04	2170	N	2170	-0-	-0-	-0-	2170	2			N	-0-					-0-
05	2075	N	2075	-0-	-0-	-0-	2075	2			N	-0-					-0-
06	2031	N	2031	-0-	-0-	-0-	2031	2			N	-0-					-0-

AULTMAN GAS UNIT WELL #: 5 RRCID -> 192770 COMPL. DATE 12/17/2002 TOTAL DEPTH 12430 PERF.12184 - 12194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1189	N	1189	-0-	-0-	-0-	1189	2			N	-0-					40
02	1305	N	1276	-0-	-29	-0-	1276	2			N	-0-					40
03	1403	N	1403	-0-	-0-	-0-	1403	2			N	-0-					40
04	1448	N	1448	-0-	-0-	-0-	207	1	1241	2	N	-0-					40
05	1364	N	991	-0-	-373	-0-	185	1	806	2	N	-0-					40
06	1350	N	1138	-0-	-212	-0-	172	1	966	2	N	-0-					40

EMMONS UNIT WELL #: 8 RRCID -> 193654 COMPL. DATE 01/27/2003 TOTAL DEPTH 12785 PERF.12471 - 12596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	N	758	-0-	-79	-0-	758	2			N	-0-					-0-
02	841	N	820	-0-	-21	-0-	820	2			N	-0-					-0-
03	782	N	782	-0-	-0-	-0-	782	2			N	-0-					-0-
04	800	N	800	-0-	-0-	-0-	800	2			N	-0-					-0-
05	868	N	853	-0-	-15	-0-	853	2			N	-0-					-0-
06	994	N	994	-0-	-0-	-0-	994	2			N	-0-					-0-

S. NAN-SU-GAIL GU 1 WELL #: 6 RRCID -> 194372 COMPL. DATE 03/08/2003 TOTAL DEPTH 13108 PERF.12840 - 12952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2472	X	2472	-0-	-0-	-0-	147	1	2325	2	Y	-0-					-0-
02	1631	X	1631	-0-	-0-	-0-	103	1	1528	2	Y	-0-					-0-
03	2250	N	2250	-0-	-0-	-0-	129	1	2121	2	Y	-0-					-0-
04	1500	N	40	-0-	-1460	-0-	2	1	38	2	Y	-0-					-0-
05	1624	N	1624	-0-	-0-	-0-	81	1	1543	2	Y	-0-					-0-
06	1911	N	1911	-0-	-0-	-0-	120	1	1791	2	Y	-0-					-0-

EMMONS UNIT WELL #: 9 RRCID -> 194448 COMPL. DATE 03/04/2003 TOTAL DEPTH 12825 PERF.12605 - 12615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1457	N	1407	-0-	-50	-0-	1407	2			N	-0-					-0-
02	1566	N	1391	-0-	-175	-0-	1391	2			N	-0-					-0-
03	1519	N	1369	-0-	-150	-0-	1369	2			N	-0-					-0-
04	1366	N	1366	-0-	-0-	-0-	1366	2			N	-0-					-0-
05	1488	N	776	-0-	-712	-0-	776	2			N	-0-					-0-
06	1763	N	1763	-0-	-0-	-0-	1763	2			N	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
KOONCE, HOMER WELL #: 5 RRCID -> 195874 COMPL. DATE 04/20/2003 TOTAL DEPTH 12942 PERF.12738 - 12788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	546	-0-	-12	-0-	32	1	514	2	Y	-0-					-0-
02	522	N	253	-0-	-269	-0-	16	1	237	2	Y	-0-					-0-
03	558	N	212	-0-	-346	-0-	12	1	200	2	Y	-0-					-0-
04	540	N	178	-0-	-362	-0-	10	1	168	2	Y	-0-					-0-
05	279	N	25	-0-	-254	-0-	1	1	24	2	Y	-0-					-0-
06	210	N	-0-	-0-	-210	-0-					Y	-0-					-0-

DENT, MARY GRACE WELL #: 1 RRCID -> 195942 COMPL. DATE 10/06/2022 TOTAL DEPTH 12753 PERF.12489 - 12611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2555	N	2555	-0-	-0-	-0-	152	1	2403	2	Y	-0-					-0-
02	2460	N	2460	-0-	-0-	-0-	156	1	2304	2	Y	-0-					-0-
03	2524	N	2524	-0-	-0-	-0-	144	1	2380	2	Y	-0-					-0-
04	2417	N	2417	-0-	-0-	-0-	139	1	2278	2	Y	-0-					-0-
05	2515	N	2515	-0-	-0-	-0-	125	1	2390	2	Y	-0-					-0-
06	2974	N	2974	-0-	-0-	-0-	186	1	2788	2	Y	-0-					-0-

AULTMAN GAS UNIT WELL #: 6 RRCID -> 196582 COMPL. DATE 05/08/2003 TOTAL DEPTH 12475 PERF.12240 - 12254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	493	N	493	-0-	-0-	-0-	493	2			Y	-0-					3
02	711	N	711	-0-	-0-	-0-	711	2			Y	-0-					3
03	713	N	620	-0-	-93	-0-	620	2			Y	-0-					3
04	675	N	675	-0-	-0-	-0-	97	1	578	2	Y	-0-					3
05	775	N	266	-0-	-509	-0-	50	1	216	2	Y	-0-					3
*06	703	N	703	-0-	-0-	-0-	106	1	597	2	Y	-0-					3

EMMONS UNIT WELL #: 10 RRCID -> 197311 COMPL. DATE 08/12/2003 TOTAL DEPTH 12810 PERF.12596 - 12606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1480	N	1480	-0-	-0-	-0-	31	1	1449	2	N	-0-					-0-
02	2780	N	2780	-0-	-0-	-0-	29	1	2751	2	N	-0-					-0-
03	2545	N	2545	-0-	-0-	-0-	31	1	2514	2	N	-0-					-0-
04	1930	N	1930	-0-	-0-	-0-	30	1	1900	2	N	-0-					-0-
05	2255	N	2255	-0-	-0-	-0-	31	1	2224	2	N	-0-					-0-
06	2446	N	2446	-0-	-0-	-0-	30	1	2416	2	N	-0-					-0-

EMMONS UNIT WELL #: 12 RRCID -> 197436 COMPL. DATE 07/14/2003 TOTAL DEPTH 12880 PERF.12568 - 12654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	1498	N	1498	-0-	-0-	-0-	1498	2			N	-0-					-0-
03	2254	N	2254	-0-	-0-	-0-	2254	2			N	-0-					-0-
04	2366	N	2366	-0-	-0-	-0-	2366	2			N	-0-					-0-
05	2768	N	2768	-0-	-0-	-0-	2768	2			N	-0-					-0-
06	3000	N	3480	-0-	480	480	3480	2			N	-0-					-0-

EMMONS UNIT WELL #: 13 RRCID -> 198186 COMPL. DATE 10/09/2003 TOTAL DEPTH 12800 PERF.12548 - 12558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	X	30	-0-	-125	-0-	30	2			N	-0-					-0-
02	330	X	330	-0-	-0-	-0-	330	2			N	-0-					-0-
03	381	X	381	-0-	-0-	-0-	381	2			N	-0-					-0-
04	311	X	311	-0-	-0-	-0-	311	2			N	-0-					-0-
05	426	X	426	-0-	-0-	-0-	426	2			N	-0-					-0-
06	454	N	454	-0-	-0-	-0-	454	2			N	-0-					-0-

S. NAN-SU-GAIL GU 1 WELL #: 7 RRCID -> 198898 COMPL. DATE 07/01/2003 TOTAL DEPTH 13000 PERF.12694 - 12818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2804	N	2804	-0-	-0-	-0-	196	1	2608	2	Y	-0-					-0-
02	2784	X	2610	-0-	-174	-0-	171	1	2439	2	Y	-0-					-0-
03	2972	X	2972	-0-	-0-	-0-	170	1	2802	2	Y	-0-					-0-
04	2757	X	2757	-0-	-0-	-0-	159	1	2598	2	Y	-0-					-0-
05	2790	X	2571	-0-	-219	-0-	128	1	2443	2	Y	-0-					-0-
06	2880	X	2223	-0-	-657	-0-	139	1	2084	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
AULTMAN GAS UNIT WELL #: 7 RRCID -> 199274 COMPL. DATE 11/17/2003 TOTAL DEPTH 12425 PERF.12232 - 12242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	556	N	556	-0-	-0-	-0-	556	2			N	-0-					3
02	517	N	517	-0-	-0-	-0-	517	2			N	-0-					3
03	589	N	589	-0-	-0-	-0-	589	2			N	-0-					3
04	1144	N	1144	-0-	-0-	-0-	164	1	980	2	N	-0-					3
05	686	N	686	-0-	-0-	-0-	128	1	558	2	N	-0-					3
*06	594	N	594	-0-	-0-	-0-	90	1	504	2	N	-0-					3

EMMONS UNIT WELL #: 15 RRCID -> 199606 COMPL. DATE 12/12/2003 TOTAL DEPTH 12700 PERF.12562 - 12572

01	2057	X	2057	-0-	-0-	-0-	31	1	2026	2	N	-0-					-0-
02	1595	X	1218	-0-	-377	-0-	29	1	1189	2	N	-0-					-0-
03	1795	X	1795	-0-	-0-	-0-	31	1	1764	2	N	-0-					-0-
04	2373	X	2373	-0-	-0-	-0-	30	1	2343	2	N	-0-					-0-
05	2774	X	2774	-0-	-0-	-0-	31	1	2743	2	N	-0-					-0-
06	3865	X	3865	-0-	-0-	-0-	30	1	3835	2	N	-0-					-0-

S. NAN-SU-GAIL GU 1 WELL #: 8 RRCID -> 199725 COMPL. DATE 08/15/2003 TOTAL DEPTH 13200 PERF.12815 - 12967

01	2480	X	1736	-0-	-744	-0-	103	1	1633	2	Y	-0-					-0-
02	2436	X	2373	-0-	-63	-0-	150	1	2223	2	Y	-0-					-0-
03	2449	X	2421	-0-	-28	-0-	138	1	2283	2	Y	-0-					-0-
04	2280	X	2263	-0-	-17	-0-	130	1	2133	2	Y	-0-					-0-
05	2542	N	2275	-0-	-267	-0-	113	1	2162	2	Y	-0-					-0-
06	2340	N	1650	-0-	-690	-0-	103	1	1547	2	Y	-0-					-0-

NEAL, C. E. GAS UNIT B-1 WELL #: 5 RRCID -> 200000 COMPL. DATE 09/17/2003 TOTAL DEPTH 12926 PERF.12550 - 12696

01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

EMMONS UNIT WELL #: 17 RRCID -> 200134 COMPL. DATE 01/19/2004 TOTAL DEPTH 12925 PERF.12676 - 12686

01	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
02	232	N	52	-0-	-180	-0-	52	2			N	-0-					-0-
03	868	N	168	-0-	-700	-0-	168	2			N	-0-					-0-
04	360	N	358	-0-	-2	-0-	358	2			N	-0-					-0-
05	62	N	26	-0-	-36	-0-	26	2			N	-0-					-0-
06	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-

EMMONS UNIT WELL #: 16 RRCID -> 200618 COMPL. DATE 02/05/2004 TOTAL DEPTH 12925 PERF.12656 - 12666

01	2439	N	2439	-0-	-0-	-0-	2439	2			N	-0-					-0-
02	2039	N	2039	-0-	-0-	-0-	2039	2			N	-0-					-0-
03	2438	N	2438	-0-	-0-	-0-	2438	2			N	-0-					-0-
04	2370	N	2227	-0-	-143	-0-	2227	2			N	-0-					-0-
05	2242	N	2242	-0-	-0-	-0-	2242	2			N	-0-					-0-
06	2370	N	2157	-0-	-213	-0-	2157	2			N	-0-					-0-

JONES, E. GAS UNIT NO. 1 WELL #: 6 RRCID -> 200672 COMPL. DATE 10/15/2003 TOTAL DEPTH 13050 PERF.12740 - 12900

01	1141	N	1141	-0-	-0-	-0-	68	1	1073	2	Y	-0-					-0-
02	1421	N	1325	-0-	-96	-0-	84	1	1241	2	Y	-0-					-0-
03	1546	N	1546	-0-	-0-	-0-	88	1	1458	2	Y	-0-					-0-
04	1443	N	1443	-0-	-0-	-0-	83	1	1360	2	Y	-0-					-0-
05	1500	N	1500	-0-	-0-	-0-	75	1	1425	2	Y	-0-					-0-
06	1500	N	921	-0-	-579	-0-	58	1	863	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
JONES, E. GAS UNIT NO. 1 WELL #: 7 RRCID -> 200714 COMPL. DATE 11/19/2003 TOTAL DEPTH 13004 PERF.12691 - 12870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

JONES, E. GAS UNIT NO. 1 WELL #: 5 RRCID -> 200880 COMPL. DATE 12/18/2003 TOTAL DEPTH 12930 PERF.12625 - 12760

01	2955	N	2955	-0-	-0-	-0-	175	1	2780	2	Y	-0-			-0-
02	2794	N	2794	-0-	-0-	-0-	177	1	2617	2	Y	-0-			-0-
03	2960	N	2960	-0-	-0-	-0-	169	1	2791	2	Y	-0-			-0-
04	2831	N	2831	-0-	-0-	-0-	163	1	2668	2	Y	-0-			-0-
05	2953	N	2953	-0-	-0-	-0-	147	1	2806	2	Y	-0-			-0-
06	3000	N	3421	-0-	421	421	214	1	3207	2	Y	-0-			-0-

EMMONS UNIT WELL #: 14 RRCID -> 201350 COMPL. DATE 03/05/2004 TOTAL DEPTH 12750 PERF.12546 - 12598

01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	837	N	407	-0-	-430	-0-	407	2			N	-0-			-0-
04	1113	N	1113	-0-	-0-	-0-	1113	2			N	-0-			-0-
05	1225	N	1225	-0-	-0-	-0-	1225	2			N	-0-			-0-
06	1247	N	1247	-0-	-0-	-0-	1247	2			N	-0-			-0-

EMMONS UNIT WELL #: 18 RRCID -> 201830 COMPL. DATE 04/05/2004 TOTAL DEPTH 12855 PERF.12660 - 12670

01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

PYLE, H.B. GU1 WELL #: 3 RRCID -> 202039 COMPL. DATE 02/09/2004 TOTAL DEPTH 12850 PERF.12571 - 12696

01	1302	N	1302	-0-	-0-	-0-	77	1	1225	2	Y	-0-			-0-
02	1160	N	1155	-0-	-5	-0-	73	1	1082	2	Y	-0-			-0-
03	1286	N	1286	-0-	-0-	-0-	74	1	1212	2	Y	-0-			-0-
04	1267	N	1267	-0-	-0-	-0-	73	1	1194	2	Y	-0-			-0-
05	1283	N	1283	-0-	-0-	-0-	64	1	1219	2	Y	-0-			-0-
06	1230	N	897	-0-	-333	-0-	56	1	841	2	Y	-0-			-0-

HILL, F.E. COMPANY WELL #: 3 RRCID -> 202853 COMPL. DATE 03/26/2004 TOTAL DEPTH 12900 PERF.12437 - 12676

01	4867	X	4233	-0-	-634	-0-	281	1	3952	2	Y	-0-			-0-
02	4350	X	3238	-0-	-1112	-0-	232	1	3006	2	Y	-0-			-0-
03	4123	X	1765	-0-	-2358	-0-	130	1	1635	2	Y	-0-			-0-
04	4110	X	3167	-0-	-943	-0-	211	1	2956	2	Y	-0-			-0-
05	4247	X	2883	-0-	-1364	-0-	173	1	2710	2	Y	-0-			-0-
06	4110	X	3663	-0-	-447	-0-	258	1	3405	2	Y	-0-			-0-

JONES, E. GAS UNIT NO. 1 WELL #: 8 RRCID -> 203664 COMPL. DATE 04/30/2004 TOTAL DEPTH 13100 PERF.12698 - 12855

01	310	N	145	-0-	-165	-0-	9	1	136	2	Y	-0-			-0-
02	344	N	344	-0-	-0-	-0-	22	1	322	2	Y	-0-			-0-
03	514	N	514	-0-	-0-	-0-	29	1	485	2	Y	-0-			-0-
04	260	N	260	-0-	-0-	-0-	15	1	245	2	Y	-0-			-0-
05	327	N	327	-0-	-0-	-0-	16	1	311	2	Y	-0-			-0-
06	350	N	350	-0-	-0-	-0-	22	1	328	2	Y	-0-			-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
PEYTON, MT GU1 WELL #: 6 RRCID -> 203872 COMPL. DATE 06/03/2004 TOTAL DEPTH 12860 PERF.12521 - 12664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	248	N	226	-0-	-22	-0-	13	1	213	2	Y	-0-			-0-
02	209	N	209	-0-	-0-	-0-	13	1	196	2	Y	-0-			-0-
03	248	N	216	-0-	-32	-0-	12	1	204	2	Y	-0-			-0-
04	210	N	204	-0-	-6	-0-	12	1	192	2	Y	-0-			-0-
05	217	N	216	-0-	-1	-0-	11	1	205	2	Y	-0-			-0-
06	210	N	172	-0-	-38	-0-	11	1	161	2	Y	-0-			-0-

PILLANS WELL #: 3 RRCID -> 204411 COMPL. DATE 06/14/2004 TOTAL DEPTH 11830 PERF.11482 - 11641

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			87
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			87
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			87
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			87
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			87
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			87

JONES, E. GAS UNIT NO. 1 WELL #: 9 RRCID -> 205125 COMPL. DATE 12/05/2020 TOTAL DEPTH 13000 PERF.12634 - 12786

01	2086	N	2086	-0-	-0-	-0-	124	1	1962	2	Y	-0-			-0-
02	1972	N	1787	-0-	-185	-0-	113	1	1674	2	Y	-0-			-0-
03	2108	N	1789	-0-	-319	-0-	102	1	1687	2	Y	-0-			-0-
04	2063	N	2063	-0-	-0-	-0-	119	1	1944	2	Y	-0-			-0-
05	2083	N	2083	-0-	-0-	-0-	104	1	1979	2	Y	-0-			-0-
06	2401	N	2401	-0-	-0-	-0-	150	1	2251	2	Y	-0-			-0-

KOONCE, HOMER WELL #: 7 RRCID -> 205589 COMPL. DATE 08/03/2004 TOTAL DEPTH 12970 PERF.12654 - 12790

01	1790	N	1790	-0-	-0-	-0-	106	1	1684	2	Y	-0-			-0-
02	1694	N	1694	-0-	-0-	-0-	107	1	1587	2	Y	-0-			-0-
03	1670	N	1670	-0-	-0-	-0-	96	1	1574	2	Y	-0-			-0-
04	1740	N	1560	-0-	-180	-0-	90	1	1470	2	Y	-0-			-0-
05	1798	N	1547	-0-	-251	-0-	77	1	1470	2	Y	-0-			-0-
06	1620	N	1361	-0-	-259	-0-	85	1	1276	2	Y	-0-			-0-

AULTMAN GAS UNIT WELL #: 8 RRCID -> 206063 COMPL. DATE 11/01/2004 TOTAL DEPTH 12500 PERF.12260 - 12272

01	558	N	445	-0-	-113	-0-	445	2			Y	-0-			3
02	551	N	470	-0-	-81	-0-	470	2			Y	-0-			3
03	589	N	565	-0-	-24	-0-	565	2			Y	-0-			3
04	615	N	615	-0-	-0-	-0-	88	1	527	2	Y	-0-			3
05	529	N	529	-0-	-0-	-0-	99	1	430	2	Y	-0-			3
*06	645	N	645	-0-	-0-	-0-	97	1	548	2	Y	-0-			3

AULTMAN GAS UNIT WELL #: 9 RRCID -> 207234 COMPL. DATE 02/11/2020 TOTAL DEPTH 12433 PERF.11756 - 11763

01	403	N	-0-	-0-	-403	-0-					N	-0-			20
02	0	N	-0-	-0-	-0-	-0-					N	-0-			20
03	0	N	-0-	-0-	-0-	-0-					N	-0-			20
04	0	N	-0-	-0-	-0-	-0-					N	-0-			20
05	0	N	-0-	-0-	-0-	-0-					N	-0-			20
06	0	N	-0-	-0-	-0-	-0-					N	-0-			20

S. NAN-SU-GAIL GU 1 WELL #: 10 RRCID -> 207243 COMPL. DATE 01/27/2021 TOTAL DEPTH 13120 PERF.11440 - 11453

01	62	N	58	-0-	-4	-0-	3	1	55	2	Y	-0-			-0-
02	95	N	95	-0-	-0-	-0-	6	1	89	2	Y	-0-			-0-
03	98	N	98	-0-	-0-	-0-	6	1	92	2	Y	-0-			-0-
04	129	N	129	-0-	-0-	-0-	7	1	122	2	Y	-0-			-0-
05	63	N	63	-0-	-0-	-0-	3	1	60	2	Y	-0-			-0-
06	64	N	64	-0-	-0-	-0-	4	1	60	2	Y	-0-			-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

S. NAN-SU-GAIL GU 1 WELL #: 9 RRCID -> 207344 COMPL. DATE 09/11/2004 TOTAL DEPTH 13078 PERF.12730 - 12926

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2294	X	1588	-0-	-706	-0-	94	1	1494	2	Y	-0-					-0-
02	2790	X	2790	-0-	-0-	-0-	177	1	2613	2	Y	-0-					-0-
03	2787	X	2787	-0-	-0-	-0-	159	1	2628	2	Y	-0-					-0-
04	1657	N	1657	-0-	-0-	-0-	95	1	1562	2	Y	-0-					-0-
05	2046	N	1930	-0-	-116	-0-	96	1	1834	2	Y	-0-					-0-
06	1980	N	1792	-0-	-188	-0-	112	1	1680	2	Y	-0-					-0-

S. NAN-SU-GAIL GU 1 WELL #: 12 RRCID -> 207369 COMPL. DATE 11/25/2004 TOTAL DEPTH 13044 PERF.12818 - 12858

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2093	N	2093	-0-	-0-	-0-	124	1	1969	2	Y	-0-					-0-
02	1958	N	1958	-0-	-0-	-0-	124	1	1834	2	Y	-0-					-0-
03	1995	N	1995	-0-	-0-	-0-	114	1	1881	2	Y	-0-					-0-
04	2040	N	1864	-0-	-176	-0-	107	1	1757	2	Y	-0-					-0-
05	2146	N	2146	-0-	-0-	-0-	107	1	2039	2	Y	-0-					-0-
06	1920	N	1747	-0-	-173	-0-	109	1	1638	2	Y	-0-					-0-

NEAL, C. E. GAS UNIT B-1 WELL #: 6 RRCID -> 209303 COMPL. DATE 12/23/2004 TOTAL DEPTH 12880 PERF.12557 - 12717

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2814	N	2814	-0-	-0-	-0-	167	1	2647	2	Y	-0-					-0-
02	2369	N	2369	-0-	-0-	-0-	150	1	2219	2	Y	-0-					-0-
03	2604	N	2483	-0-	-121	-0-	142	1	2341	2	Y	-0-					-0-
04	2730	N	2451	-0-	-279	-0-	141	1	2310	2	Y	-0-					-0-
05	2542	N	1368	-0-	-1174	-0-	68	1	1300	2	Y	-0-					-0-
06	2400	N	2031	-0-	-369	-0-	127	1	1904	2	Y	-0-					-0-

HILL, F. R. GAS UNIT NO. 1 WELL #: 10 RRCID -> 209592 COMPL. DATE 01/10/2005 TOTAL DEPTH 12675 PERF.12426 - 12500

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	201	N	201	-0-	-0-	-0-	12	1	189	2	Y	-0-					-0-
02	174	N	-0-	-0-	-174	-0-					Y	-0-					-0-
03	508	N	508	-0-	-0-	-0-	29	1	479	2	Y	-0-					-0-
04	256	N	256	-0-	-0-	-0-	15	1	241	2	Y	-0-					-0-
05	227	N	227	-0-	-0-	-0-	11	1	216	2	Y	-0-					-0-
06	390	N	193	-0-	-197	-0-	12	1	181	2	Y	-0-					-0-

PEYTON, MT GU1 WELL #: 10 RRCID -> 209657 COMPL. DATE 02/06/2021 TOTAL DEPTH 12801 PERF.12026 - 12622

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1829	N	1460	-0-	-369	-0-	87	1	1373	2	Y	-0-					-0-
02	1916	N	1916	-0-	-0-	-0-	121	1	1795	2	Y	-0-					-0-
03	2442	N	2442	-0-	-0-	-0-	140	1	2302	2	Y	-0-					-0-
04	2188	N	2188	-0-	-0-	-0-	126	1	2062	2	Y	-0-					-0-
05	2808	N	2808	-0-	-0-	-0-	140	1	2668	2	Y	-0-					-0-
06	2488	N	2488	-0-	-0-	-0-	156	1	2332	2	Y	-0-					-0-

CRENSHAW, F. H. (CV) GU1 WELL #: 11 RRCID -> 209663 COMPL. DATE 02/15/2010 TOTAL DEPTH 12702 PERF.12108 - 12311

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	537	N	537	-0-	-0-	-0-	32	1	505	2	Y	-0-					-0-
02	508	N	508	-0-	-0-	-0-	32	1	476	2	Y	-0-					-0-
03	540	N	540	-0-	-0-	-0-	31	1	509	2	Y	-0-					-0-
04	512	N	512	-0-	-0-	-0-	29	1	483	2	Y	-0-					-0-
05	558	N	531	-0-	-27	-0-	26	1	505	2	Y	-0-					-0-
06	622	N	622	-0-	-0-	-0-	39	1	583	2	Y	-0-					-0-

FOLK WELL #: 3 RRCID -> 210634 COMPL. DATE 04/24/2005 TOTAL DEPTH 12515 PERF.12028 - 12363

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	3274	-0-	174	174	39	1	3235	2	N	-0-					-0-
02	2729	N	2555	-0-	-174	-0-	34	1	2521	2	N	-0-					-0-
03	2606	N	2606	-0-	-0-	-0-	24	1	2582	2	N	-0-					-0-
04	2820	X	2508	-0-	-312	-0-	23	1	2485	2	N	-0-					-0-
05	2914	X	2271	-0-	-643	-0-	23	1	2248	2	N	-0-					-0-
06	2820	X	2176	-0-	-644	-0-	39	1	2137	2	N	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

EMMONS, MG GU1 WELL #: 2 RRCID -> 211024 COMPL. DATE 04/07/2005 TOTAL DEPTH 12353 PERF.12064 - 12166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PILLANS WELL #: 6 RRCID -> 212454 COMPL. DATE 04/12/2005 TOTAL DEPTH 11900 PERF.11494 - 11596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					110
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					110
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					110
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					110
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					110
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					110

PILLANS WELL #: 8 RRCID -> 213243 COMPL. DATE 06/28/2005 TOTAL DEPTH 11817 PERF.11510 - 11671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	25	-0-	-6	-0-	6	1	19	2	N	-0-					70
02	69	N	69	-0-	-0-	-0-	15	1	54	2	N	-0-					70
03	62	N	-0-	-0-	-62	-0-					N	-0-					70
04	32	N	32	-0-	-0-	-0-	32	2			N	-0-					70
05	62	N	34	-0-	-28	-0-	34	2			N	-0-					70
06	29	N	29	-0-	-0-	-0-	9	1	20	2	N	-0-					70

HILL, F. R. GAS UNIT NO. 1 WELL #: 8 RRCID -> 216517 COMPL. DATE 06/08/2005 TOTAL DEPTH 12750 PERF.12104 - 12547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	N	920	-0-	-351	-0-	55	1	865	2	N	-0-					-0-
02	1160	N	1159	-0-	-1	-0-	73	1	1086	2	N	-0-					-0-
03	1153	N	1153	-0-	-0-	-0-	66	1	1087	2	N	-0-					-0-
04	935	N	935	-0-	-0-	-0-	54	1	881	2	N	-0-					-0-
05	1240	N	1073	-0-	-167	-0-	53	1	1020	2	N	-0-					-0-
06	1110	N	980	-0-	-130	-0-	61	1	919	2	N	-0-					-0-

PYLE, HB GU1 WELL #: 4 RRCID -> 216624 COMPL. DATE 04/15/2005 TOTAL DEPTH 13000 PERF.12720 - 12738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CRENSHAW, F. H. (CV) GU1 WELL #: 7 RRCID -> 217217 COMPL. DATE 05/07/2005 TOTAL DEPTH 12670 PERF.12380 - 12466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PILLANS WELL #: 5 RRCID -> 217468 COMPL. DATE 10/03/2005 TOTAL DEPTH 11820 PERF.11448 - 11646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	-0-	-0-	-0-	-0-					N	-0-					31
02	0	X	-0-	-0-	-0-	-0-					N	-0-					31
03	0	X	-0-	-0-	-0-	-0-					N	-0-					31
04	0	X	-0-	-0-	-0-	-0-					N	-0-					31
05	0	X	-0-	-0-	-0-	-0-					N	-0-					31
06	0	X	-0-	-0-	-0-	-0-					N	-0-					31

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
KOONCE, HOMER WELL #: 6 RRCID -> 217624 COMPL. DATE 08/10/2005 TOTAL DEPTH 12920 PERF.12666 - 12682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2558	N	2558	-0-	-0-	-0-	152	1	2406	2	Y	-0-					-0-
02	2305	N	2305	-0-	-0-	-0-	146	1	2159	2	Y	-0-					-0-
03	2232	N	1293	-0-	-939	-0-	74	1	1219	2	Y	-0-					-0-
04	2250	N	206	-0-	-2044	-0-	12	1	194	2	Y	-0-					-0-
05	2325	N	341	-0-	-1984	-0-	17	1	324	2	Y	-0-					-0-
06	1260	N	27	-0-	-1233	-0-	2	1	25	2	Y	-0-					-0-

IVY "B" GU 1 WELL #: 5 RRCID -> 217629 COMPL. DATE 07/03/2005 TOTAL DEPTH 12212 PERF.11528 - 11980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	929	N	929	-0-	-0-	-0-	140	1	789	2	Y	-0-					-0-
02	940	N	940	-0-	-0-	-0-	152	1	788	2	Y	-0-					-0-
03	1016	N	1016	-0-	-0-	-0-	184	1	832	2	Y	-0-					-0-
04	982	N	982	-0-	-0-	-0-	168	1	814	2	Y	-0-					-0-
05	1082	N	1082	-0-	-0-	-0-	204	1	878	2	Y	-0-					-0-
06	900	N	681	-0-	-219	-0-	152	1	529	2	Y	-0-					-0-

S. NAN-SU-GAIL GU 1 WELL #: 15 RRCID -> 217631 COMPL. DATE 07/07/2005 TOTAL DEPTH 13150 PERF.12855 - 12950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2325	X	1639	-0-	-686	-0-	97 3	1 9	1539	2	Y	3	197	1			56
02	2436	X	1570	-0-	-866	-0-	99	1	1471	2	Y	-0-					56
03	2604	X	1872	-0-	-732	-0-	107	1	1765	2	Y	-0-					56
04	2040	X	1719	-0-	-321	-0-	99	1	1620	2	Y	-0-					56
05	1860	X	1779	-0-	-81	-0-	89	1	1690	2	Y	-0-					56
06	1800	X	1426	-0-	-374	-0-	89	1	1337	2	Y	-0-					56

S. NAN-SU-GAIL GU 1 WELL #: 13H RRCID -> 217811 COMPL. DATE 10/02/2005 TOTAL DEPTH 12833 PERF.12787 - 14084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3503	X	2701	-0-	-802	-0-	160	1	2541	2	Y	-0-					-0-
02	3219	X	2037	-0-	-1182	-0-	129	1	1908	2	Y	-0-					-0-
03	3441	X	2143	-0-	-1298	-0-	123	1	2020	2	Y	-0-					-0-
04	2940	X	2356	-0-	-584	-0-	135	1	2221	2	Y	-0-					-0-
05	3153	X	3153	-0-	-0-	-0-	157	1	2996	2	Y	-0-					-0-
06	2610	X	1997	-0-	-613	-0-	125	1	1872	2	Y	-0-					-0-

NEAL, C.E. GAS UNIT B-1 WELL #: 7 RRCID -> 217839 COMPL. DATE 09/22/2005 TOTAL DEPTH 12900 PERF.12466 - 12732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1411	N	1411	-0-	-0-	-0-	84	1	1327	2	Y	-0-					-0-
02	1305	N	1256	-0-	-49	-0-	80	1	1176	2	Y	-0-					-0-
03	1459	N	1459	-0-	-0-	-0-	83	1	1376	2	Y	-0-					-0-
04	1422	N	1422	-0-	-0-	-0-	82	1	1340	2	Y	-0-					-0-
05	1369	N	1369	-0-	-0-	-0-	68	1	1301	2	Y	-0-					-0-
06	1410	N	1257	-0-	-153	-0-	79	1	1178	2	Y	-0-					-0-

FOLK GAS UNIT WELL #: 5T RRCID -> 218152 COMPL. DATE 07/21/2007 TOTAL DEPTH 12500 PERF.12000 - 12286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	686	N	686	-0-	-0-	-0-	8	1	678	2	N	-0-					-0-
02	530	N	530	-0-	-0-	-0-	7	1	523	2	N	-0-					-0-
03	500	N	500	-0-	-0-	-0-	5	1	495	2	N	-0-					-0-
04	531	N	531	-0-	-0-	-0-	5	1	526	2	N	-0-					-0-
05	583	N	583	-0-	-0-	-0-	6	1	577	2	N	-0-					-0-
06	746	N	746	-0-	-0-	-0-	13	1	733	2	N	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
PILLANS WELL #: 7 RRCID -> 218169 COMPL. DATE 03/05/2006 TOTAL DEPTH 11817 PERF.11338 - 11642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83

PYLE, HB GU1 WELL #: 5 RRCID -> 218172 COMPL. DATE 01/01/2006 TOTAL DEPTH 12902 PERF.12676 - 12687

01	53	N	53	-0-	-0-	-0-	3	1	50	2	Y	-0-					-0-
02	29	N	27	-0-	-2	-0-	2	1	25	2	Y	-0-					-0-
03	31	N	23	-0-	-8	-0-	1	1	22	2	Y	-0-					-0-
04	30	N	20	-0-	-10	-0-	1	1	19	2	Y	-0-					-0-
05	31	N	21	-0-	-10	-0-	1	1	20	2	Y	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-

HOMER KOONCE GU WELL #: 9 RRCID -> 218178 COMPL. DATE 04/04/2016 TOTAL DEPTH 13000 PERF.11297 - 11970

01	1448	X	1448	-0-	-0-	-0-	86	1	1362	2	Y	-0-					-0-
02	2193	N	2193	-0-	-0-	-0-	139	1	2054	2	Y	-0-					-0-
03	1596	N	1596	-0-	-0-	-0-	91	1	1505	2	Y	-0-					-0-
04	1410	N	285	-0-	-1125	-0-	16	1	269	2	Y	-0-					-0-
05	1705	N	272	-0-	-1433	-0-	14	1	258	2	Y	-0-					-0-
06	1530	N	298	-0-	-1232	-0-	19	1	279	2	Y	-0-					-0-

IVY, PHILLIP GU WELL #: 7 RRCID -> 218183 COMPL. DATE 11/01/2005 TOTAL DEPTH 12500 PERF.11906 - 11968

01	2232	N	2232	-0-	-0-	-0-	336	1	1896	2	Y	-0-					-0-
02	1744	N	1744	-0-	-0-	-0-	283	1	1461	2	Y	-0-					-0-
03	1538	N	1538	-0-	-0-	-0-	278	1	1260	2	Y	-0-					-0-
04	1576	N	1576	-0-	-0-	-0-	269	1	1307	2	Y	-0-					-0-
05	1601	N	1601	-0-	-0-	-0-	302	1	1299	2	Y	-0-					-0-
06	1470	N	1224	-0-	-246	-0-	274	1	950	2	Y	-0-					-0-

PEYTON, MT GU1 WELL #: 7H RRCID -> 218184 COMPL. DATE 12/04/2005 TOTAL DEPTH 12469 PERF.12754 - 15927

01	3689	X	2261	-0-	-1428	-0-	134	1	2127	2	Y	-0-					-0-
02	3773	X	3773	-0-	-0-	-0-	239	1	3534	2	Y	-0-					-0-
03	4008	X	4008	-0-	-0-	-0-	229	1	3779	2	Y	-0-					-0-
04	3859	X	3859	-0-	-0-	-0-	222	1	3637	2	Y	-0-					-0-
05	4071	X	4071	-0-	-0-	-0-	203	1	3868	2	Y	-0-					-0-
06	3497	X	3497	-0-	-0-	-0-	219	1	3278	2	Y	-0-					-0-

KOONCE, HOMER WELL #: 10 RRCID -> 219312 COMPL. DATE 02/05/2006 TOTAL DEPTH 13025 PERF.12625 - 12802

01	180	N	180	-0-	-0-	-0-	11	1	169	2	Y	-0-					-0-
02	84	N	84	-0-	-0-	-0-	5	1	79	2	Y	-0-					-0-
03	155	N	56	-0-	-99	-0-	3	1	53	2	Y	-0-					-0-
04	150	N	96	-0-	-54	-0-	6	1	90	2	Y	-0-					-0-
05	93	N	80	-0-	-13	-0-	4	1	76	2	Y	-0-					-0-
06	94	N	94	-0-	-0-	-0-	6	1	88	2	Y	-0-					-0-

KOONCE, HOMER WELL #: 8 RRCID -> 220514 COMPL. DATE 03/09/2006 TOTAL DEPTH 13000 PERF.12764 - 12776

01	155	N	52	-0-	-103	-0-	3	1	49	2	Y	-0-					-0-
02	29	N	25	-0-	-4	-0-	2	1	23	2	Y	-0-					-0-
03	62	N	30	-0-	-32	-0-	2	1	28	2	Y	-0-					-0-
04	60	N	17	-0-	-43	-0-	1	1	16	2	Y	-0-					-0-
05	31	N	16	-0-	-15	-0-	1	1	15	2	Y	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
CRENSHAW, F. H. (CV) GU1 WELL #: 3H RRCID -> 220724 COMPL. DATE 02/26/2006 TOTAL DEPTH 12363 PERF.12524 - 14130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4072	X	4072	-0-	-0-	-0-	242	1	3830	2	Y	-0-					-0-
02	2318	X	2318	-0-	-0-	-0-	147	1	2171	2	Y	-0-					-0-
03	2170	X	1992	-0-	-178	-0-	114	1	1878	2	Y	-0-					-0-
04	2100	X	769	-0-	-1331	-0-	44	1	725	2	Y	-0-					-0-
05	2170	X	386	-0-	-1784	-0-	19	1	367	2	Y	-0-					-0-
06	2100	X	956	-0-	-1144	-0-	60	1	896	2	Y	-0-					-0-

MEIER, FRED H. WELL #: 1 RRCID -> 221093 COMPL. DATE 01/28/2021 TOTAL DEPTH 12850 PERF.12576 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	365	N	365	-0-	-0-	-0-	22	1	343	2	Y	-0-					-0-
02	116	N	98	-0-	-18	-0-	6	1	92	2	Y	-0-					-0-
03	119	N	119	-0-	-0-	-0-	7	1	112	2	Y	-0-					-0-
04	150	N	120	-0-	-30	-0-	7	1	113	2	Y	-0-					-0-
05	128	N	128	-0-	-0-	-0-	6	1	122	2	Y	-0-					-0-
06	120	N	74	-0-	-46	-0-	5	1	69	2	Y	-0-					-0-

AULTMAN GAS UNIT WELL #: 10H RRCID -> 221478 COMPL. DATE 02/23/2006 TOTAL DEPTH 12193 PERF.12375 - 13761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1412	N	1412	-0-	-0-	-0-	1412	2			N	-0-					23
02	1671	N	1671	-0-	-0-	-0-	1671	2			N	-0-					23
03	2082	N	2082	-0-	-0-	-0-	2082	2			N	-0-					23
04	2328	N	2328	-0-	-0-	-0-	333	1	1995	2	N	-0-					23
05	2007	N	2007	-0-	-0-	-0-	375	1	1632	2	N	-0-					23
06	2834	N	2834	-0-	-0-	-0-	428	1	2406	2	N	-0-					23

PILLANS WELL #: 12 RRCID -> 223248 COMPL. DATE 06/19/2006 TOTAL DEPTH 11860 PERF.11470 - 11668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3781	X	3781	-0-	-0-	-0-	881	1	2900	2	N	-0-					82
02	3633	X	3633	-0-	-0-	-0-	773	1	2860	2	N	-0-					82
03	3001	X	3001	-0-	-0-	-0-	3001	2			N	-0-					82
04	2751	X	2751	-0-	-0-	-0-	2751	2			N	-0-					82
05	3371	X	3371	-0-	-0-	-0-	3371	2			N	-0-					82
06	4619	X	4619	-0-	-0-	-0-	1384	1	3235	2	N	-0-					82

HILL, F. R. GAS UNIT NO. 1 WELL #: 9H RRCID -> 223576 COMPL. DATE 05/23/2006 TOTAL DEPTH 12510 PERF.12752 - 15450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9144	X	9144	-0-	-0-	-0-	543	1	8601	2	N	-0-					-0-
02	8298	X	8298	-0-	-0-	-0-	526	1	7772	2	N	-0-					-0-
03	9014	X	9014	-0-	-0-	-0-	516	1	8498	2	N	-0-					-0-
04	8850	X	8421	-0-	-429	-0-	484	1	7937	2	N	-0-					-0-
05	9145	X	8519	-0-	-626	-0-	424	1	8095	2	N	-0-					-0-
06	8850	X	6817	-0-	-2033	-0-	427	1	6390	2	N	-0-					-0-

CRENSHAW, F. H. (CV) GU1 WELL #: 14H RRCID -> 226306 COMPL. DATE 08/08/2006 TOTAL DEPTH 12401 PERF.12716 - 15750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
PEYTON, MT GU1 WELL #: 11H RRCID -> 229562 COMPL. DATE 11/12/2006 TOTAL DEPTH 12554 PERF.12582 - 14466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2728	X	2358	-0-	-370	-0-	140	1	2218	2	Y	-0-					15
02	3043	X	3043	-0-	-0-	-0-	193	1	2850	2	Y	-0-					15
03	2818	X	2818	-0-	-0-	-0-	161	1	2657	2	Y	-0-					15
04	3598	X	3598	-0-	-0-	-0-	205	1	3367	2	Y	24					39
							26	9									
05	3255	X	2776	-0-	-479	-0-	138	1	2638	2	Y	-0-					39
06	3150	X	1919	-0-	-1231	-0-	120	1	1799	2	Y	-0-					39

HILL, F. R. GAS UNIT NO. 1 WELL #: 11 RRCID -> 230461 COMPL. DATE 06/15/2007 TOTAL DEPTH 12700 PERF.12454 - 12544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

S. NAN-SU-GAIL GU 1 WELL #: 14H RRCID -> 232256 COMPL. DATE 08/23/2007 TOTAL DEPTH 12819 PERF.13263 - 15227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2789	X	2789	-0-	-0-	-0-	166	1	2623	2	Y	-0-					-0-
02	3422	X	1524	-0-	-1898	-0-	97	1	1427	2	Y	-0-					-0-
03	3658	X	2541	-0-	-1117	-0-	145	1	2396	2	Y	-0-					-0-
04	3180	X	2626	-0-	-554	-0-	151	1	2475	2	Y	-0-					-0-
05	3302	X	3302	-0-	-0-	-0-	164	1	3138	2	Y	-0-					-0-
06	3150	X	3150	-0-	-0-	-0-	197	1	2953	2	Y	-0-					-0-

NEAL, C.E. GAS UNIT B-1 WELL #: 12H RRCID -> 234867 COMPL. DATE 01/06/2008 TOTAL DEPTH 12660 PERF.12682 - 15703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
02	714	N	714	-0-	-0-	-0-	45	1	669	2	Y	-0-					-0-
03	378	N	378	-0-	-0-	-0-	22	1	356	2	Y	-0-					-0-
04	284	N	284	-0-	-0-	-0-	16	1	268	2	Y	-0-					-0-
05	356	N	356	-0-	-0-	-0-	18	1	338	2	Y	-0-					-0-
06	190	N	190	-0-	-0-	-0-	12	1	178	2	Y	-0-					-0-

CRENSHAW, F. H. (CV) GU1 WELL #: 17H RRCID -> 237273 COMPL. DATE 03/07/2008 TOTAL DEPTH 12444 PERF.12628 - 15323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	17105	X	17105	-0-	-0-	-0-	978	1	16127	2	Y	-0-					-0-
04	24356	X	24356	-0-	-0-	-0-	1401	1	22955	2	Y	-0-					-0-
05	18683	X	18683	-0-	-0-	-0-	930	1	17753	2	Y	-0-					-0-
06	11911	X	11911	-0-	-0-	-0-	746	1	11165	2	Y	-0-					-0-

HILL, F. R. GAS UNIT NO. 1 WELL #: 19H RRCID -> 241152 COMPL. DATE 02/12/2008 TOTAL DEPTH 12447 PERF.12589 - 14816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3596	X	3222	-0-	-374	-0-	191	1	3031	2	Y	-0-					-0-
02	3190	X	3115	-0-	-75	-0-	197	1	2918	2	Y	-0-					-0-
03	3410	X	3266	-0-	-144	-0-	187	1	3079	2	Y	-0-					-0-
04	3453	X	3453	-0-	-0-	-0-	199	1	3254	2	Y	-0-					-0-
05	3526	X	3526	-0-	-0-	-0-	176	1	3350	2	Y	-0-					-0-
06	3210	X	2728	-0-	-482	-0-	171	1	2557	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
CRENSHAW, F. H. (CV) GU1 WELL #: 19H RRCID -> 241559 COMPL. DATE 05/26/2008 TOTAL DEPTH 12424 PERF.12671 - 15840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12095	X	12095	-0-	-0-	-0-	718	1	11377	2	Y	-0-					-0-
02	12876	X	10291	-0-	-2585	-0-	652	1	9639	2	Y	-0-					-0-
03	13454	X	10822	-0-	-2632	-0-	619	1	10203	2	Y	-0-					-0-
04	13020	X	10046	-0-	-2974	-0-	578	1	9468	2	Y	-0-					-0-
05	13454	X	9758	-0-	-3696	-0-	486	1	9272	2	Y	-0-					-0-
06	11700	X	9280	-0-	-2420	-0-	581	1	8699	2	Y	-0-					-0-

FOLK GAS UNIT WELL #: 6H RRCID -> 241716 COMPL. DATE 07/31/2008 TOTAL DEPTH 16360 PERF.12713 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12826	X	12826	-0-	-0-	-0-	187	1	12639	2	N	-0-					-0-
02	10469	X	10469	-0-	-0-	-0-	151	1	10318	2	N	-0-					-0-
03	10224	X	10224	-0-	-0-	-0-	94	1	10130	2	N	-0-					-0-
04	8947	X	8947	-0-	-0-	-0-	81	1	8866	2	N	-0-					-0-
05	8456	X	8456	-0-	-0-	-0-	86	1	8370	2	N	-0-					-0-
06	4080	X	3688	-0-	-392	-0-	66	1	3622	2	N	-0-					-0-

CRENSHAW, F. H. (CV) GU1 WELL #: 15H RRCID -> 242947 COMPL. DATE 07/11/2008 TOTAL DEPTH 12340 PERF.12772 - 15541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9814	X	9814	-0-	-0-	-0-	583	1	9231	2	Y	-0-					-0-
02	9447	X	9447	-0-	-0-	-0-	598	1	8849	2	Y	-0-					-0-
03	9906	X	9906	-0-	-0-	-0-	567	1	9339	2	Y	-0-					-0-
04	9510	X	9119	-0-	-391	-0-	524	1	8595	2	Y	-0-					-0-
05	10106	X	9452	-0-	-654	-0-	471	1	8981	2	Y	-0-					-0-
06	10278	X	10278	-0-	-0-	-0-	644	1	9634	2	Y	-0-					-0-

HILL, F. R. GAS UNIT NO. 1 WELL #: 16H RRCID -> 243407 COMPL. DATE 04/18/2008 TOTAL DEPTH 12438 PERF.12601 - 15299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5208	X	3157	-0-	-2051	-0-	187	1	2970	2	Y	-0-					-0-
02	4872	X	4246	-0-	-626	-0-	269	1	3977	2	Y	-0-					-0-
03	5146	X	4821	-0-	-325	-0-	276	1	4545	2	Y	-0-					-0-
04	4890	X	4723	-0-	-167	-0-	272	1	4451	2	Y	-0-					-0-
05	4953	X	4953	-0-	-0-	-0-	247	1	4706	2	Y	-0-					-0-
06	4680	X	3568	-0-	-1112	-0-	224	1	3344	2	Y	-0-					-0-

M.T. PEYTON (NEAL) B (SA) WELL #: 12H RRCID -> 244352 COMPL. DATE 08/30/2008 TOTAL DEPTH 12591 PERF.12861 - 16281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	16500	X	16500	-0-	-0-	-0-	979	1	15521	2	Y	-0-					-0-
02	15355	X	15355	-0-	-0-	-0-	973	1	14382	2	Y	-0-					-0-
03	14798	X	14798	-0-	-0-	-0-	846	1	13952	2	Y	-0-					-0-
04	15000	X	11844	-0-	-3156	-0-	681	1	11163	2	Y	-0-					-0-
05	15500	X	11323	-0-	-4177	-0-	564	1	10759	2	Y	-0-					-0-
06	15000	X	10021	-0-	-4979	-0-	628	1	9393	2	Y	-0-					-0-

HILL, F. R. GAS UNIT NO. 1 WELL #: 15H RRCID -> 244644 COMPL. DATE 07/25/2008 TOTAL DEPTH 12549 PERF.12759 - 15241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5611	X	5486	-0-	-125	-0-	326	1	5160	2	Y	-0-					-0-
02	5249	X	3993	-0-	-1256	-0-	253	1	3740	2	Y	-0-					-0-
03	5456	X	4680	-0-	-776	-0-	268	1	4412	2	Y	-0-					-0-
04	5310	X	5265	-0-	-45	-0-	303	1	4962	2	Y	-0-					-0-
05	5487	X	5357	-0-	-130	-0-	267	1	5090	2	Y	-0-					-0-
06	5310	X	3655	-0-	-1655	-0-	229	1	3426	2	Y	-0-					-0-

HILL-CRENSHAW F.R. (SA) WELL #: 1H RRCID -> 244842 COMPL. DATE 05/25/2008 TOTAL DEPTH 12413 PERF.12611 - 15337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6076	X	4535	-0-	-1541	-0-	269	1	4266	2	Y	-0-					-0-
02	5684	X	5659	-0-	-25	-0-	358	1	5301	2	Y	-0-					-0-
03	5978	X	5978	-0-	-0-	-0-	342	1	5636	2	Y	-0-					-0-
04	5821	X	5821	-0-	-0-	-0-	335	1	5486	2	Y	-0-					-0-
05	6045	X	5749	-0-	-296	-0-	286	1	5463	2	Y	-0-					-0-
06	5850	X	4782	-0-	-1068	-0-	300	1	4482	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
PEYTON, MT GU1 WELL #: 17H RRCID -> 245004 COMPL. DATE 09/30/2008 TOTAL DEPTH 12503 PERF.12678 - 15290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9889	X	9143	-0-	-746	-0-	543	1	8600	2	Y	-0-					-0-
02	9251	X	8442	-0-	-809	-0-	535	1	7907	2	Y	-0-					-0-
03	9889	X	8730	-0-	-1159	-0-	499	1	8231	2	Y	-0-					-0-
04	8850	X	7640	-0-	-1210	-0-	439	1	7201	2	Y	-0-					-0-
05	9145	X	7869	-0-	-1276	-0-	392	1	7477	2	Y	-0-					-0-
06	9417	X	9417	-0-	-0-	-0-	590	1	8827	2	Y	-0-					-0-

CRENSHAW, F. H. (CV) GU1 WELL #: 21H RRCID -> 247582 COMPL. DATE 12/27/2008 TOTAL DEPTH 12324 PERF.12686 - 14284

01	7171	X	7171	-0-	-0-	-0-	426	1	6745	2	Y	-0-					-0-
02	6699	X	3802	-0-	-2897	-0-	241	1	3561	2	Y	-0-					-0-
03	7657	X	4450	-0-	-3207	-0-	255	1	4195	2	Y	-0-					-0-
04	7410	X	4269	-0-	-3141	-0-	245	1	4024	2	Y	-0-					-0-
05	7657	X	4905	-0-	-2752	-0-	244	1	4661	2	Y	-0-					-0-
06	6930	X	6550	-0-	-380	-0-	410	1	6140	2	Y	-0-					-0-

NEAL, C. E. GAS UNIT B-1 WELL #: 15H RRCID -> 250552 COMPL. DATE 12/12/2008 TOTAL DEPTH 12607 PERF.13114 - 15738

01	14136	X	10499	-0-	-3637	-0-	623	1	9876	2	Y	-0-					-0-
02	15051	X	11609	-0-	-3442	-0-	735	1	10874	2	Y	-0-					-0-
03	15783	X	15783	-0-	-0-	-0-	903	1	14880	2	Y	-0-					-0-
04	13920	X	11584	-0-	-2336	-0-	666	1	10918	2	Y	-0-					-0-
05	15846	X	15846	-0-	-0-	-0-	789	1	15057	2	Y	-0-					-0-
06	15270	X	10418	-0-	-4852	-0-	653	1	9765	2	Y	-0-					-0-

HILL, F. R. GAS UNIT NO. 1 WELL #: 17H RRCID -> 251096 COMPL. DATE 03/31/2009 TOTAL DEPTH 12434 PERF.12659 - 14690

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

S. NAN-SU-GAIL GU 1 WELL #: 16H RRCID -> 251118 COMPL. DATE 04/10/2009 TOTAL DEPTH 12956 PERF.13154 - 16078

01	4805	X	2994	-0-	-1811	-0-	178	1	2816	2	Y	-0-					-0-
02	4727	X	4499	-0-	-228	-0-	285	1	4214	2	Y	-0-					-0-
03	8770	X	8770	-0-	-0-	-0-	502	1	8268	2	Y	-0-					-0-
04	8539	X	8539	-0-	-0-	-0-	491	1	8048	2	Y	-0-					-0-
05	7808	X	7808	-0-	-0-	-0-	389	1	7419	2	Y	-0-					-0-
06	5575	X	5575	-0-	-0-	-0-	349	1	5226	2	Y	-0-					-0-

NEAL, C. E. GAS UNIT B-1 WELL #: 14H RRCID -> 251125 COMPL. DATE 03/11/2009 TOTAL DEPTH 12608 PERF.12722 - 14475

01	10414	X	10414	-0-	-0-	-0-	618	1	9796	2	Y	-0-					-0-
02	9546	X	9546	-0-	-0-	-0-	605	1	8941	2	Y	-0-					-0-
03	10075	X	9797	-0-	-278	-0-	560	1	9237	2	Y	-0-					-0-
04	9870	X	9001	-0-	-869	-0-	518	1	8483	2	Y	-0-					-0-
05	10199	X	8254	-0-	-1945	-0-	411	1	7843	2	Y	-0-					-0-
06	12208	X	12208	-0-	-0-	-0-	765	1	11443	2	Y	-0-					-0-

IVY B GU1 WELL #: 6H RRCID -> 255066 COMPL. DATE 11/22/2009 TOTAL DEPTH 12120 PERF.12196 - 15940

01	13147	X	13147	-0-	-0-	-0-	1979	1	11168	2	Y	-0-					10
02	12425	X	12425	-0-	-0-	-0-	2015	1	10410	2	Y	-0-					10
03	12276	X	11830	-0-	-446	-0-	2140	1	9690	2	Y	-0-					10
04	12545	X	12545	-0-	-0-	-0-	2144	1	10401	2	Y	-0-					10
05	13175	X	13175	-0-	-0-	-0-	2488	1	10687	2	Y	-0-					10
06	11880	X	10782	-0-	-1098	-0-	2412	1	8370	2	Y	-0-					10

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
FOLK GAS UNIT WELL #: 9H RRCID -> 256509 COMPL. DATE 01/28/2010 TOTAL DEPTH 12301 PERF.13064 - 15320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5549	X	5409	-0-	-140	-0-	188	1	5221	2	N	-0-					-0-
02	5775	X	5775	-0-	-0-	-0-	185	1	5590	2	N	-0-					-0-
03	5952	X	5477	-0-	-475	-0-	175	1	5302	2	N	-0-					-0-
04	5760	X	4623	-0-	-1137	-0-	158	1	4465	2	N	-0-					-0-
05	6169	X	3763	-0-	-2406	-0-	162	1	3601	2	N	-0-					-0-
06	5970	X	3707	-0-	-2263	-0-	185	1	3522	2	N	-0-					-0-

MT PEYTON-FE HILL (SA) WELL #: 2H RRCID -> 257370 COMPL. DATE 12/20/2009 TOTAL DEPTH 12605 PERF.12906 - 16239

01	11253	X	10951	-0-	-302	-0-	650	1	10301	2	Y	-0-					-0-
02	11243	X	11243	-0-	-0-	-0-	712	1	10531	2	Y	-0-					-0-
03	11633	X	11633	-0-	-0-	-0-	665	1	10968	2	Y	-0-					-0-
04	11244	X	11244	-0-	-0-	-0-	647	1	10597	2	Y	-0-					-0-
05	11935	X	11809	-0-	-126	-0-	588	1	11221	2	Y	-0-					-0-
06	11550	X	9552	-0-	-1998	-0-	598	1	8954	2	Y	-0-					-0-

FOLK GAS UNIT WELL #: 8H RRCID -> 257488 COMPL. DATE 06/30/2010 TOTAL DEPTH 12503 PERF.12495 - 15695

01	6182	X	6182	-0-	-0-	-0-	107	1	6075	2	N	-0-					-0-
02	4781	X	4781	-0-	-0-	-0-	95	1	4686	2	N	-0-					-0-
03	5742	X	5742	-0-	-0-	-0-	86	1	5656	2	N	-0-					-0-
04	5331	X	5331	-0-	-0-	-0-	80	1	5251	2	N	-0-					-0-
05	4637	X	4637	-0-	-0-	-0-	81	1	4556	2	N	-0-					-0-
06	3337	X	3337	-0-	-0-	-0-	90	1	3247	2	N	-0-					-0-

HB PYLE A-NEAL B (SA) WELL #: 1H RRCID -> 257541 COMPL. DATE 03/23/2010 TOTAL DEPTH 12726 PERF.13328 - 15100

01	9597	X	9597	-0-	-0-	-0-	570	1	9027	2	Y	-0-					-0-
02	8409	X	8409	-0-	-0-	-0-	533	1	7876	2	Y	-0-					-0-
03	8922	X	8922	-0-	-0-	-0-	510	1	8412	2	Y	-0-					-0-
04	9120	X	6499	-0-	-2621	-0-	374	1	6125	2	Y	-0-					-0-
05	9424	X	8797	-0-	-627	-0-	438	1	8359	2	Y	-0-					-0-
06	9120	X	7119	-0-	-2001	-0-	446	1	6673	2	Y	-0-					-0-

F R HILL -CRENSHAW (SA) WELL #: 5H RRCID -> 258866 COMPL. DATE 07/05/2010 TOTAL DEPTH 12359 PERF.12760 - 15020

01	8928	X	8534	-0-	-394	-0-	507	1	8027	2	Y	-0-					-0-
02	8352	X	8108	-0-	-244	-0-	514	1	7594	2	Y	-0-					-0-
03	8928	X	7683	-0-	-1245	-0-	439	1	7244	2	Y	-0-					-0-
04	8400	X	8174	-0-	-226	-0-	470	1	7704	2	Y	-0-					-0-
05	8680	X	7969	-0-	-711	-0-	397	1	7572	2	Y	-0-					-0-
06	8400	X	7710	-0-	-690	-0-	483	1	7227	2	Y	-0-					-0-

F R HILL-CRENSHAW (SA) WELL #: 3H RRCID -> 259527 COMPL. DATE 05/29/2009 TOTAL DEPTH 12530 PERF.12728 - 15990

01	5456	X	3814	-0-	-1642	-0-	226	1	3588	2	Y	-0-					-0-
02	5800	X	4935	-0-	-865	-0-	313	1	4622	2	Y	-0-					-0-
03	5673	X	4760	-0-	-913	-0-	272	1	4488	2	Y	-0-					-0-
04	5100	X	4748	-0-	-352	-0-	273	1	4475	2	Y	-0-					-0-
05	5270	X	4557	-0-	-713	-0-	227	1	4330	2	Y	-0-					-0-
06	5100	X	3825	-0-	-1275	-0-	240	1	3585	2	Y	-0-					-0-

F R HILL- CRENSHAW (SA) WELL #: 4H RRCID -> 259528 COMPL. DATE 07/21/2009 TOTAL DEPTH 12448 PERF.12701 - 15325

01	4286	X	4286	-0-	-0-	-0-	254	1	4032	2	Y	-0-					-0-
02	3785	X	3785	-0-	-0-	-0-	240	1	3545	2	Y	-0-					-0-
03	3870	X	3870	-0-	-0-	-0-	221	1	3649	2	Y	-0-					-0-
04	3810	X	3423	-0-	-387	-0-	197	1	3226	2	Y	-0-					-0-
05	3937	X	3621	-0-	-316	-0-	180	1	3441	2	Y	-0-					-0-
06	3810	X	2942	-0-	-868	-0-	184	1	2758	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
F R HILL -CRENSHAW (SA) WELL #: 2H RRCID -> 259529 COMPL. DATE 01/31/2009 TOTAL DEPTH 12432 PERF.12638 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	3449	-0-	349	349	205	1	3244	2	Y	-0-					-0-
02	2900	N	2698	-0-	-202	147	171	1	2527	2	Y	-0-					-0-
03	2919	N	2772	-0-	-147	-0-	159	1	2613	2	Y	-0-					-0-
04	2708	X	2708	-0-	-0-	-0-	156	1	2552	2	Y	-0-					-0-
05	2924	X	2924	-0-	-0-	-0-	146	1	2778	2	Y	-0-					-0-
06	2640	X	2231	-0-	-409	-0-	140	1	2091	2	Y	-0-					-0-

FOLK GAS UNIT WELL #: 10H RRCID -> 259726 COMPL. DATE 07/24/2010 TOTAL DEPTH 12408 PERF.12754 - 15125

01	3596	X	3081	-0-	-515	-0-	157	1	2924	2	N	-0-					-0-
02	3335	X	2113	-0-	-1222	-0-	133	1	1980	2	N	-0-					-0-
03	19589	X	19589	-0-	-0-	-0-	287	1	19302	2	N	-0-					-0-
04	22483	X	22483	-0-	-0-	-0-	320	1	22163	2	N	-0-					-0-
05	20270	X	20270	-0-	-0-	-0-	330	1	19940	2	N	-0-					-0-
06	6999	X	6999	-0-	-0-	-0-	242	1	6757	2	N	-0-					-0-

MT PEYTON-FE HILL (SA) WELL #: 3H RRCID -> 259806 COMPL. DATE 09/30/2010 TOTAL DEPTH 12618 PERF.13034 - 15340

01	3617	X	3617	-0-	-0-	-0-	215	1	3402	2	Y	-0-					-0-
02	3190	X	2465	-0-	-725	-0-	156	1	2309	2	Y	-0-					-0-
03	16056	X	16056	-0-	-0-	-0-	918	1	15138	2	Y	-0-					-0-
04	11515	X	11515	-0-	-0-	-0-	662	1	10853	2	Y	-0-					-0-
05	9579	X	9579	-0-	-0-	-0-	477	1	9102	2	Y	-0-					-0-
06	5807	X	5807	-0-	-0-	-0-	364	1	5443	2	Y	-0-					-0-

F R HILL-PEYTON (SA) WELL #: 1H RRCID -> 259901 COMPL. DATE 10/04/2010 TOTAL DEPTH 12510 PERF.12910 - 14376

01	4152	X	4152	-0-	-0-	-0-	246	1	3906	2	Y	-0-					-0-
02	3988	X	3988	-0-	-0-	-0-	253	1	3735	2	Y	-0-					-0-
03	3875	X	3685	-0-	-190	-0-	211	1	3474	2	Y	-0-					-0-
04	3860	X	3860	-0-	-0-	-0-	222	1	3638	2	Y	-0-					-0-
05	4070	X	4070	-0-	-0-	-0-	203	1	3867	2	Y	-0-					-0-
06	3750	X	3166	-0-	-584	-0-	198	1	2968	2	Y	-0-					-0-

C. E. NEAL GU B-1 WELL #: 19 RRCID -> 260710 COMPL. DATE 01/21/2011 TOTAL DEPTH 13538 PERF.11185 - 11217

01	4	N	-0-	-0-	-4	-0-					Y	-0-					64
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					64
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					64
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					64
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					64
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					64

F. E. HILL COMPANY WELL #: 5 RRCID -> 260769 COMPL. DATE 02/24/2011 TOTAL DEPTH 13563 PERF.12342 - 12730

01	184	N	184	-0-	-0-	-0-	11	1	173	2	Y	-0-					-0-
02	172	N	172	-0-	-0-	-0-	11	1	161	2	Y	-0-					-0-
03	182	N	182	-0-	-0-	-0-	10	1	172	2	Y	-0-					-0-
04	172	N	172	-0-	-0-	-0-	10	1	162	2	Y	-0-					-0-
05	163	N	163	-0-	-0-	-0-	8	1	155	2	Y	-0-					-0-
06	150	N	131	-0-	-19	-0-	8	1	123	2	Y	-0-					-0-

MT PEYTON-FE HILL-CARROLL (SA) WELL #: 1H RRCID -> 264999 COMPL. DATE 09/22/2011 TOTAL DEPTH 12623 PERF.12782 - 15988

01	10261	X	6694	-0-	-3567	-0-	397	1	6297	2	Y	-0-					-0-
02	8700	X	5547	-0-	-3153	-0-	351	1	5196	2	Y	-0-					-0-
03	7967	X	6150	-0-	-1817	-0-	352	1	5798	2	Y	-0-					-0-
04	13150	X	13150	-0-	-0-	-0-	756	1	12394	2	Y	-0-					-0-
05	11711	X	11711	-0-	-0-	-0-	583	1	11128	2	Y	-0-					-0-
06	6480	X	6027	-0-	-453	-0-	378	1	5649	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC 220903

ANDERSON TRUST "A" WELL #: 1 RRCID -> 184927 COMPL. DATE 07/31/2001 TOTAL DEPTH 13100 PERF.12816 - 12888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ANDERSON TRUST "A" WELL #: 2 RRCID -> 186933 COMPL. DATE 11/21/2001 TOTAL DEPTH 13346 PERF.12562 - 12689

01	997	N	997	-0-	-0-	-0-	56	1	941	2	Y	-0-					-0-
02	942	N	942	-0-	-0-	-0-	52	1	890	2	Y	-0-					-0-
03	983	N	983	-0-	-0-	-0-	50	1	933	2	Y	-0-					-0-
04	1297	N	1297	-0-	-0-	-0-	68	1	1229	2	Y	-0-					-0-
05	930	N	930	-0-	-0-	-0-	56	1	874	2	Y	-0-					-0-
06	902	N	902	-0-	-0-	-0-	44	1	858	2	Y	-0-					-0-

TERRY "A" WELL #: 1 RRCID -> 187347 COMPL. DATE 08/23/2001 TOTAL DEPTH 12710 PERF.12472 - 12532

01	1151	N	1151	-0-	-0-	-0-	64	1	1087	2	Y	-0-					-0-
02	1034	N	1034	-0-	-0-	-0-	57	1	977	2	Y	-0-					-0-
03	1085	N	1065	-0-	-20	-0-	54	1	1011	2	Y	-0-					-0-
04	1110	N	1040	-0-	-70	-0-	55	1	985	2	Y	-0-					-0-
05	1116	N	994	-0-	-122	-0-	60	1	934	2	Y	-0-					-0-
06	1020	N	1003	-0-	-17	-0-	49	1	954	2	Y	-0-					-0-

MCADAMS "B" WELL #: 1 RRCID -> 187920 COMPL. DATE 01/10/2002 TOTAL DEPTH 13460 PERF.13008 - 13086

01	3658	X	3253	-0-	-405	-0-	182	1	3071	2	Y	-0-					-0-
02	3543	X	3543	-0-	-0-	-0-	194	1	3349	2	Y	-0-					-0-
03	3605	X	3605	-0-	-0-	-0-	184	1	3421	2	Y	-0-					-0-
04	3390	X	3322	-0-	-68	-0-	175	1	3147	2	Y	-0-					-0-
05	3658	X	3203	-0-	-455	-0-	193	1	3010	2	Y	-0-					-0-
06	3540	X	3202	-0-	-338	-0-	156	1	3044	2	Y	2	2	8			-0-
							2	9									

TERRY "B" WELL #: 1 RRCID -> 187990 COMPL. DATE 12/18/2001 TOTAL DEPTH 13500 PERF.12782 - 13293

01	919	N	919	-0-	-0-	-0-	51	1	868	2	N	-0-					-0-
02	813	N	813	-0-	-0-	-0-	45	1	768	2	N	-0-					-0-
03	612	N	612	-0-	-0-	-0-	31	1	581	2	N	-0-					-0-
04	868	N	868	-0-	-0-	-0-	46	1	822	2	N	-0-					-0-
05	837	N	815	-0-	-22	-0-	49	1	766	2	N	-0-					-0-
06	600	N	589	-0-	-11	-0-	29	1	560	2	N	-0-					-0-

TERRY "A" WELL #: 2 RRCID -> 188732 COMPL. DATE 03/14/2002 TOTAL DEPTH 12880 PERF.12585 - 12718

01	1488	N	1480	-0-	-8	-0-	83	1	1397	2	Y	-0-					-0-
02	1526	N	1526	-0-	-0-	-0-	84	1	1442	2	Y	-0-					-0-
03	1555	N	1555	-0-	-0-	-0-	80	1	1475	2	Y	-0-					-0-
04	1440	N	1435	-0-	-5	-0-	76	1	1359	2	Y	-0-					-0-
05	1573	N	1573	-0-	-0-	-0-	95	1	1478	2	Y	-0-					-0-
06	1513	N	1513	-0-	-0-	-0-	74	1	1439	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

TERRY "C" WELL #: 1 RRCID -> 188737 COMPL. DATE 03/17/2002 TOTAL DEPTH 12825 PERF.12414 - 12569

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1066	N	1066	-0-	-0-	-0-	60	1	1006	2	Y	-0-			-0-
02	588	N	588	-0-	-0-	-0-	32	1	556	2	Y	-0-			-0-
03	930	N	930	-0-	-0-	-0-	48	1	882	2	Y	-0-			-0-
04	755	N	755	-0-	-0-	-0-	40	1	715	2	Y	-0-			-0-
05	967	N	967	-0-	-0-	-0-	58	1	909	2	Y	-0-			-0-
06	1158	N	1158	-0-	-0-	-0-	57	1	1101	2	Y	-0-			-0-

TERRY "C" WELL #: 2 RRCID -> 188739 COMPL. DATE 03/13/2002 TOTAL DEPTH 12756 PERF.12354 - 12565

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1386	N	1386	-0-	-0-	-0-	77	1	1309	2	Y	-0-			-0-
02	1236	N	1236	-0-	-0-	-0-	68	1	1168	2	Y	-0-			-0-
03	1643	N	1478	-0-	-165	-0-	76	1	1402	2	Y	-0-			-0-
04	1511	N	1511	-0-	-0-	-0-	80	1	1431	2	Y	-0-			-0-
05	1525	N	1525	-0-	-0-	-0-	92	1	1433	2	Y	-0-			-0-
06	1520	N	1520	-0-	-0-	-0-	74	1	1446	2	Y	-0-			-0-

ANDERSON TRUST "A" WELL #: 4 RRCID -> 189025 COMPL. DATE 05/12/2002 TOTAL DEPTH 13015 PERF.12696 - 12832

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

ANDERSON TRUST "A" WELL #: 3 RRCID -> 189257 COMPL. DATE 05/06/2002 TOTAL DEPTH 12950 PERF.12646 - 12767

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	651	N	633	-0-	-18	-0-	35	1	598	2	Y	-0-			-0-
02	680	N	680	-0-	-0-	-0-	37	1	643	2	Y	-0-			-0-
03	682	N	643	-0-	-39	-0-	33	1	610	2	Y	-0-			-0-
04	600	N	489	-0-	-111	-0-	26	1	463	2	Y	-0-			-0-
05	682	N	670	-0-	-12	-0-	40	1	630	2	Y	-0-			-0-
06	630	N	508	-0-	-122	-0-	25	1	483	2	Y	-0-			-0-

MCADAMS "B" WELL #: 4L RRCID -> 190537 COMPL. DATE 03/05/2007 TOTAL DEPTH 12730 PERF.11990 - 12236

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

ANDERSON TRUST "A" WELL #: 8 RRCID -> 190538 COMPL. DATE 08/29/2002 TOTAL DEPTH 13095 PERF.12408 - 12848

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-

TERRY "A" WELL #: 5 RRCID -> 190624 COMPL. DATE 08/16/2002 TOTAL DEPTH 12775 PERF.12426 - 12635

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1364	N	801	-0-	-563	-0-	45	1	756	2	Y	-0-			-0-
02	1095	N	1095	-0-	-0-	-0-	60	1	1035	2	Y	-0-			-0-
03	1364	N	1197	-0-	-167	-0-	61	1	1136	2	Y	-0-			-0-
04	877	N	877	-0-	-0-	-0-	46	1	831	2	Y	-0-			-0-
05	1178	N	889	-0-	-289	-0-	54	1	835	2	Y	-0-			-0-
06	1170	N	978	-0-	-192	-0-	48	1	930	2	Y	-0-			-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
MCADAMS "B" WELL #: 2 RRCID -> 190638 COMPL. DATE 08/31/2002 TOTAL DEPTH 13416 PERF.13145 - 13250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRYER "A" WELL #: 1 RRCID -> 205156 COMPL. DATE 06/12/2004 TOTAL DEPTH 12750 PERF.12386 - 12512

01	1302	N	1118	-0-	-184	-0-	63	1	1055	2	N	-0-					-0-
02	1247	N	1166	-0-	-81	-0-	64	1	1102	2	N	-0-					-0-
03	1271	N	1239	-0-	-32	-0-	63	1	1176	2	N	-0-					-0-
04	1080	N	457	-0-	-623	-0-	24	1	433	2	N	-0-					-0-
05	1240	N	1198	-0-	-42	-0-	72	1	1126	2	N	-0-					-0-
06	1200	N	1072	-0-	-128	-0-	52	1	1020	2	N	-0-					-0-

TERRY "A" WELL #: 4 RRCID -> 217245 COMPL. DATE 01/28/2005 TOTAL DEPTH 12780 PERF.12412 - 12619

01	1669	N	1669	-0-	-0-	-0-	93	1	1576	2	N	-0-					-0-
02	1514	N	1514	-0-	-0-	-0-	83	1	1431	2	N	-0-					-0-
03	1632	N	1632	-0-	-0-	-0-	83	1	1549	2	N	-0-					-0-
04	1773	N	1773	-0-	-0-	-0-	93	1	1680	2	N	-0-					-0-
05	1729	N	1729	-0-	-0-	-0-	104	1	1625	2	N	-0-					-0-
06	1560	N	1122	-0-	-438	-0-	55	1	1065	2	N	2	2	8			-0-
							2	9									

FRYER "A" WELL #: 2 RRCID -> 223594 COMPL. DATE 10/17/2006 TOTAL DEPTH 12630 PERF.11920 - 12350

01	2052	N	2052	-0-	-0-	-0-	115	1	1937	2	N	-0-					-0-
02	1802	N	1802	-0-	-0-	-0-	99	1	1703	2	N	-0-					-0-
03	1860	N	1053	-0-	-807	-0-	54	1	999	2	N	-0-					-0-
04	1800	N	927	-0-	-873	-0-	49	1	878	2	N	-0-					-0-
05	1860	N	585	-0-	-1275	-0-	35	1	550	2	N	-0-					-0-
06	1020	N	627	-0-	-393	-0-	31	1	596	2	N	-0-					-0-

HILCORP ENERGY COMPANY 386310
DAUGHERTY GAS UNIT WELL #: 1 RRCID -> 241886 COMPL. DATE 07/23/2008 TOTAL DEPTH 12065 PERF.11033 - 11890

01	341	N	47	-0-	-294	-0-	47	1			N	-0-					-0-
02	745	N	745	-0-	-0-	-0-	1	1	744	2	N	-0-					-0-
03	706	N	706	-0-	-0-	-0-	706	2			N	-0-					-0-
04	605	N	605	-0-	-0-	-0-	1	1	604	2	N	-0-					-0-
*05	806	N	688	-0-	-118	-0-	8	1	680	2	N	-0-					-0-
06	690	N	585	-0-	-105	-0-	32	1	553	2	N	-0-					13

REYNOLDS, CINDY WELL #: 1 RRCID -> 241888 COMPL. DATE 08/23/2008 TOTAL DEPTH 13060 PERF.12318 - 12888

01	885	N	885	-0-	-0-	-0-	885	2			N	-0-					-0-
02	882	N	882	-0-	-0-	-0-	882	2			N	-0-					-0-
03	899	N	855	-0-	-44	-0-	855	2			N	-0-					-0-
04	577	N	577	-0-	-0-	-0-	577	2			N	-0-					-0-
05	465	N	153	-0-	-312	-0-	153	2			N	-0-					-0-
06	516	N	516	-0-	-0-	-0-	516	2			N	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
WATSON, E. M. WELL #: 1 RRCID -> 245605 COMPL. DATE 09/24/2008 TOTAL DEPTH 12282 PERF.11122 - 12170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1643	N	131	-0-	-1512	-0-	94	1	37	9	N	34					70
02	1856	N	1811	-0-	-45	-0-	1	1	1774	2	N	33					103
							36	9									
03	2015	N	1927	-0-	-88	-0-	1	1	1838	2	N	80					183
							88	9									
04	1689	N	1689	-0-	-0-	-0-	3	1	1642	2	N	40					223
							44	9									
05	1937	N	1937	-0-	-0-	-0-	22	1	1893	2	N	20					243
							22	9									
06	1770	N	1651	-0-	-119	-0-	91	1	1560	2	N	-0-					243

JACK RUSSELL OIL, LLC 428008
NEAL, CE JR GUI WELL #: 1 RRCID -> 109258 COMPL. DATE 12/09/1983 TOTAL DEPTH 13015 PERF.12697 - 12945

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL "B" WELL #: 1 RRCID -> 177773 COMPL. DATE 12/31/1999 TOTAL DEPTH 14375 PERF.12988 - 13445

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL RANCH GAS UNIT 1 WELL #: 1 RRCID -> 182290 COMPL. DATE 12/25/2000 TOTAL DEPTH 12210 PERF.11688 - 11910

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEBB WELL #: 1 RRCID -> 182741 COMPL. DATE 04/28/2001 TOTAL DEPTH 11813 PERF.11290 - 11397

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13

HILL RANCH UNIT 8 WELL #: 1 RRCID -> 184634 COMPL. DATE 08/15/2001 TOTAL DEPTH 12360 PERF.11810 - 12137

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
JACK RUSSELL OIL, LLC //CONT.// 428008

HILL RANCH UNIT 3 WELL #: 1 RRCID -> 185193 COMPL. DATE 07/02/2001 TOTAL DEPTH 12200 PERF.11679 - 11991

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

WARD-WHEELER UNIT WELL #: 1 RRCID -> 186093 COMPL. DATE 10/25/2001 TOTAL DEPTH 11871 PERF.11502 - 11655

01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

HILL RANCH UNIT 12 WELL #: 1 RRCID -> 186286 COMPL. DATE 11/07/2001 TOTAL DEPTH 11650 PERF.11405 - 11415

01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			30
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			30
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			30
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			30
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			30
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			30

HILL RANCH UNIT 5 WELL #: 1 RRCID -> 186431 COMPL. DATE 10/04/2001 TOTAL DEPTH 11503 PERF.11136 - 11273

01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			36
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			36
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			36
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			36
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			36
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			36

HILL-KELLOGG UNIT 1 WELL #: 1 RRCID -> 186617 COMPL. DATE 11/15/2001 TOTAL DEPTH 11785 PERF.11480 - 11615

01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

ANDERSON-YOUNG UNIT 1 WELL #: 1 RRCID -> 188031 COMPL. DATE 12/08/2001 TOTAL DEPTH 13004 PERF.12149 - 12184

01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

SANDERS UNIT 1 WELL #: 1 RRCID -> 188884 COMPL. DATE 04/05/2002 TOTAL DEPTH 12470 PERF.11710 - 11973

01	14B2 EXT	-0-	-0-	-0-	49				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	49				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	49				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	49				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	49				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	49				N	-0-			-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
JACK RUSSELL OIL, LLC //CONT.// 428008

HILL "H" WELL #: 1 RRCID -> 189517 COMPL. DATE 06/18/2002 TOTAL DEPTH 12890 PERF.12156 - 12660

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

SANDERS UNIT 1 WELL #: 2 RRCID -> 191419 COMPL. DATE 09/20/2002 TOTAL DEPTH 12250 PERF.11860 - 12101

01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

HILL RANCH UNIT 19 WELL #: 1 RRCID -> 191827 COMPL. DATE 10/28/2002 TOTAL DEPTH 12031 PERF.11862 - 11872

01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			44
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			44
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			44
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			44
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			44
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			44

HILL RANCH UNIT 1 WELL #: 2 RRCID -> 192357 COMPL. DATE 09/11/2002 TOTAL DEPTH 11865 PERF.11483 - 11665

01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

WEBB WELL #: 2 RRCID -> 192962 COMPL. DATE 01/09/2003 TOTAL DEPTH 11791 PERF.11503 - 11596

01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

HOLLEMAN UNIT WELL #: 1 RRCID -> 199252 COMPL. DATE 09/20/2003 TOTAL DEPTH 12200 PERF.11902 - 12020

01	0 N	-0-	-0-	-0-	-0-				N	-0-			16
02	126 N	126	-0-	-0-	-0-	126	3		N	-0-			16
03	0 N	-0-	-0-	-0-	-0-				N	-0-			16
04	0 N	-0-	-0-	-0-	-0-				N	-0-			16
05	329 N	329	-0-	-0-	-0-	329	3		N	-0-			16
06	0 N	-0-	-0-	-0-	-0-				N	-0-			16

HILL RANCH UNIT 10 WELL #: 1 RRCID -> 202256 COMPL. DATE 04/24/2004 TOTAL DEPTH 11810 PERF.11444 - 11573

01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			12
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			12
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			12
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			12
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			12
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			12

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
JACK RUSSELL OIL, LLC //CONT.// 428008

HILL RANCH UNIT 7 WELL #: 1 RRCID -> 202301 COMPL. DATE 05/11/2004 TOTAL DEPTH 12365 PERF.12046 - 12179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30

SANDERS UNIT 1 WELL #: 3 RRCID -> 203031 COMPL. DATE 05/28/2004 TOTAL DEPTH 12215 PERF.12010 - 12042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					14
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					14
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					14
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					14
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					14
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					14

HILL RANCH UNIT 13 WELL #: 1 RRCID -> 203091 COMPL. DATE 06/29/2004 TOTAL DEPTH 11909 PERF.11296 - 11396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7

HOLLEMAN UNIT WELL #: 3 RRCID -> 203344 COMPL. DATE 06/15/2004 TOTAL DEPTH 12222 PERF.11980 - 11990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					6
02	588	N	588	-0-	-0-	-0-	588	3			N	-0-					6
03	0	N	-0-	-0-	-0-	-0-					N	-0-					6
04	295	N	295	-0-	-0-	-0-	295	3			N	-0-					6
05	1015	N	1015	-0-	-0-	-0-	1015	3			N	-0-					6
06	0	N	-0-	-0-	-0-	-0-					N	-0-					6

HILL RANCH UNIT 19 WELL #: 2 RRCID -> 205124 COMPL. DATE 08/30/2004 TOTAL DEPTH 12360 PERF.11984 - 12140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLLEMAN UNIT WELL #: 2 RRCID -> 205511 COMPL. DATE 09/14/2004 TOTAL DEPTH 12340 PERF.12030 - 12184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
05	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

W & L DAVIS WELL #: 1 RRCID -> 229234 COMPL. DATE 05/04/2007 TOTAL DEPTH 12500 PERF.10558 - 11831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	281	-0-	-122	-0-	281	3			N	-0-					138
02	754	N	352	-0-	-402	-0-	352	3			N	-0-					138
03	605	N	605	-0-	-0-	-0-	603	3	2	9	N	2					140
04	829	N	829	-0-	-0-	-0-	827	3	2	9	N	2					142
05	1473	N	1473	-0-	-0-	-0-	1471	3	2	9	N	2					144
*06	742	N	742	-0-	-0-	-0-	722	3	20	9	N	18					162

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
O'RYAN OIL AND GAS 617042
STEWARD WELL #: 1 RRCID -> 243031 COMPL. DATE 06/26/2008 TOTAL DEPTH 12400 PERF.12010 - 12114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-
02	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
03	62	N	30	-0-	-32	-0-	30	3			N	-0-					-0-
04	12	N	4	-0-	-8	-0-	4	3			N	-0-					-0-
05	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
06	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-

CARPENTER WELL #: 1 RRCID -> 254635 COMPL. DATE 01/06/2010 TOTAL DEPTH 12400 PERF.12056 - 12168

01	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-
02	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
03	62	N	30	-0-	-32	-0-	30	3			N	-0-					-0-
04	12	N	4	-0-	-8	-0-	4	3			N	-0-					-0-
05	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
06	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-

OWENS GAS UNIT WELL #: 1 RRCID -> 264453 COMPL. DATE 11/07/2011 TOTAL DEPTH 12347 PERF.11568 - 12072

01	93	N	29	-0-	-64	-0-	29	3			N	-0-					-0-
02	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
03	124	N	70	-0-	-54	-0-	70	3			N	-0-					-0-
04	30	N	10	-0-	-20	-0-	10	3			N	-0-					-0-
05	93	N	1	-0-	-92	-0-	1	3			N	-0-					-0-
06	60	N	35	-0-	-25	-0-	35	3			N	-0-					-0-

OWENS GAS UNIT NO 2 WELL #: 1 RRCID -> 265783 COMPL. DATE 01/11/2012 TOTAL DEPTH 12407 PERF.11622 - 11984

01	651	N	227	-0-	-424	-0-	227	3			N	-0-					-0-
02	718	N	718	-0-	-0-	-0-	718	3			N	-0-					-0-
03	868	N	551	-0-	-317	-0-	551	3			N	-0-					-0-
04	210	N	79	-0-	-131	-0-	79	3			N	-0-					-0-
05	775	N	8	-0-	-767	-0-	8	3			N	-0-					-0-
06	540	N	272	-0-	-268	-0-	272	3			N	-0-					-0-

BOON-OWENS GAS UNIT WELL #: 1 RRCID -> 267007 COMPL. DATE 12/06/2011 TOTAL DEPTH 12400 PERF.11606 - 11680

01	372	N	132	-0-	-240	-0-	132	3			N	-0-					-0-
02	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
03	496	N	321	-0-	-175	-0-	321	3			N	-0-					-0-
04	120	N	46	-0-	-74	-0-	46	3			N	-0-					-0-
05	434	N	5	-0-	-429	-0-	5	3			N	-0-					-0-
06	300	N	158	-0-	-142	-0-	158	3			N	-0-					-0-

STROUD PETROLEUM, INC. 828082
MCLEOD WELL #: 1 RRCID -> 213647 COMPL. DATE 07/28/2005 TOTAL DEPTH 12855 PERF.12542 - 12743

01	2480	X	913	-0-	-1567	-0-	913	2			N	-0-					-0-
02	4476	X	4476	-0-	-0-	-0-	4476	2			N	-0-					-0-
03	4362	X	4362	-0-	-0-	-0-	4362	2			N	-0-					-0-
04	3200	X	3200	-0-	-0-	-0-	3200	2			N	-0-					-0-
05	3293	X	3293	-0-	-0-	-0-	3293	2			N	-0-					-0-
06	2870	X	2870	-0-	-0-	-0-	2870	2			N	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
STROUD PETROLEUM, INC. //CONT.// 828082

STEWARD WELL #: 1 RRCID -> 216780 COMPL. DATE 09/28/2005 TOTAL DEPTH 12808 PERF.12410 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2139	N	1193	-0-	-946	-0-	1193	2			N	-0-					-0-
02	2088	N	1494	-0-	-594	-0-	1494	2			N	-0-					-0-
03	2108	N	1550	-0-	-558	-0-	1550	2			N	-0-					-0-
04	1503	N	1503	-0-	-0-	-0-	1503	2			N	-0-					-0-
05	2605	N	2605	-0-	-0-	-0-	2605	2			N	-0-					-0-
06	1571	N	1571	-0-	-0-	-0-	1571	2			N	-0-					-0-

STEWARD WELL #: 2 RRCID -> 219852 COMPL. DATE 05/30/2006 TOTAL DEPTH 12830 PERF.12423 - 12674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1905	X	1905	-0-	-0-	-0-	1905	2			N	-0-					-0-
02	1813	X	1813	-0-	-0-	-0-	1811	2	2	9	N	2					2
03	1519	X	1519	-0-	-0-	-0-	1519	2			N	-0-					2
04	1350	X	892	-0-	-458	-0-	892	2			N	-0-					2
05	1395	X	312	-0-	-1083	-0-	312	2			N	-0-					2
06	1350	N	328	-0-	-1022	-0-	328	2			N	-0-					2

MCLEOD WELL #: 2 RRCID -> 222539 COMPL. DATE 10/06/2006 TOTAL DEPTH 12875 PERF.12544 - 12664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1178	N	1117	-0-	-61	-0-	1117	2			N	-0-					-0-
02	1281	N	1281	-0-	-0-	-0-	1281	2			N	-0-					-0-
03	1458	N	1458	-0-	-0-	-0-	1458	2			N	-0-					-0-
04	1194	N	1194	-0-	-0-	-0-	1194	2			N	-0-					-0-
05	1333	N	1254	-0-	-79	-0-	1254	2			N	-0-					-0-
06	1290	N	1207	-0-	-83	-0-	1207	2			N	-0-					-0-

HUCKABY WELL #: 1 RRCID -> 223246 COMPL. DATE 09/24/2006 TOTAL DEPTH 13150 PERF.12744 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	770	-0-	-98	-0-	770	2			N	-0-					-0-
02	638	N	564	-0-	-74	-0-	564	2			N	-0-					-0-
03	558	N	369	-0-	-189	-0-	369	2			N	-0-					-0-
04	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
05	589	N	548	-0-	-41	-0-	548	2			N	-0-					-0-
06	631	N	631	-0-	-0-	-0-	631	2			N	-0-					-0-

VESTAL-C. REYNOLDS UNIT WELL #: 1 RRCID -> 226288 COMPL. DATE 01/10/2007 TOTAL DEPTH 13020 PERF.12820 - 12840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	984	-0-	-39	-0-	984	2			N	-0-					112
02	957	N	471	-0-	-486	-0-	471	2			N	-0-					112
03	1023	N	706	-0-	-317	-0-	706	2			N	-0-					112
04	993	N	993	-0-	-0-	-0-	993	2			N	-0-					112
05	696	N	696	-0-	-0-	-0-	696	2			N	-0-					112
06	690	N	513	-0-	-177	-0-	513	2			N	-0-					112

HORTON WELL #: 2 RRCID -> 229546 COMPL. DATE 06/01/2007 TOTAL DEPTH 12970 PERF.12692 - 12917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	101	-0-	-116	-0-	101	2			N	-0-					-0-
02	1564	N	1564	-0-	-0-	-0-	1564	2			N	-0-					-0-
03	632	N	632	-0-	-0-	-0-	632	2			N	-0-					-0-
04	777	N	777	-0-	-0-	-0-	777	2			N	-0-					-0-
05	1364	N	496	-0-	-868	-0-	496	2			N	-0-					-0-
06	604	N	604	-0-	-0-	-0-	604	2			N	-0-					-0-

LANCASTER WELL #: 1 RRCID -> 230119 COMPL. DATE 07/09/2007 TOTAL DEPTH 13000 PERF.12809 - 12820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
02	348	N	320	-0-	-28	-0-	320	2			N	-0-					-0-
03	341	N	86	-0-	-255	-0-	86	2			N	-0-					-0-
04	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
05	341	N	296	-0-	-45	-0-	296	2			N	-0-					-0-
06	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
STROUD PETROLEUM, INC. //CONT.// 828082
STEWARD WELL #: 3 RRCID -> 244968 COMPL. DATE 12/15/2008 TOTAL DEPTH 12840 PERF.12421 - 12703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2386	X	2386	-0-	-0-	-0-	2386	2			N	-0-					25
02	1924	N	1924	-0-	-0-	-0-	1924	2			N	-0-					25
03	1860	N	1753	-0-	-107	-0-	1753	2			N	-0-					25
04	2816	N	2816	-0-	-0-	-0-	2816	2			N	-0-					25
05	2344	N	2344	-0-	-0-	-0-	2344	2			N	-0-					25
06	1710	N	1709	-0-	-1	-0-	1709	2			N	-0-					25

MCLEOD WELL #: 3 RRCID -> 251086 COMPL. DATE 01/13/2010 TOTAL DEPTH 12944 PERF.12570 - 12776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
02	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VALENCE OPERATING COMPANY 881167
BLOUNT "A" WELL #: 1 RRCID -> 098928 COMPL. DATE 07/28/2005 TOTAL DEPTH 13100 PERF.11816 - 11826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	N	327	-0-	-789	-0-	12	1	315	2	Y	-0-					17
02	1218	N	215	-0-	-1003	-0-	8	1	207	2	Y	-0-					17
03	1581	N	1104	-0-	-477	-0-	47	1	1057	2	Y	-0-					17
04	1433	N	1433	-0-	-0-	-0-	69	1	1364	2	Y	-0-					17
05	217	N	-0-	-0-	-217	-0-					Y	-0-					17
06	3000	N	4729	-0-	1729	1729	136	1	4593	2	Y	-0-					17

CULLUM WELL #: 1 RRCID -> 102009 COMPL. DATE 05/27/1982 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	367	-0-	-408	-0-	367	2			N	-0-					182
02	518	N	518	-0-	-0-	-0-	518	2			N	-0-					182
03	744	N	489	-0-	-255	-0-	489	2			N	-0-					182
04	545	N	545	-0-	-0-	-0-	545	2			N	-0-					182
05	558	N	-0-	-0-	-558	-0-					N	-0-					182
06	1198	N	1198	-0-	-0-	-0-	1198	2			N	-0-					182

CARTWRIGHT "A" WELL #: 1 RRCID -> 102768 COMPL. DATE 06/24/1982 TOTAL DEPTH 13000 PERF.11739 - 11815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
02	87	N	77	-0-	-10	-0-	77	2			N	-0-					-0-
03	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
04	90	N	89	-0-	-1	-0-	89	2			N	-0-					-0-
05	93	N	90	-0-	-3	-0-	90	2			N	-0-					-0-
06	90	N	76	-0-	-14	-0-	76	2			N	-0-					-0-

WILLIFORD "E" WELL #: 1 RRCID -> 106919 COMPL. DATE 07/23/1983 TOTAL DEPTH 12550 PERF.12285 - 12391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	762	N	762	-0-	-0-	-0-	28	1	734	2	Y	-0-					95
02	725	N	672	-0-	-53	-0-	24	1	648	2	Y	-0-					95
03	558	N	234	-0-	-324	-0-	10	1	224	2	Y	-0-					95
04	750	N	404	-0-	-346	-0-	19	1	385	2	Y	-0-					95
05	713	N	-0-	-0-	-713	-0-					Y	-0-					95
06	657	N	657	-0-	-0-	-0-	19	1	638	2	Y	-0-					95

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

MANAHAN "A" WELL #: 1 RRCID -> 108964 COMPL. DATE N/A TOTAL DEPTH 12450 PERF.11810 - 12275

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1488	N	1349	-0-	-139	-0-	49	1	1300	2	Y	-0-					143
02	1327	N	1327	-0-	-0-	-0-	47	1	1280	2	Y	-0-					143
03	1274	N	1274	-0-	-0-	-0-	54	1	1220	2	Y	-0-					143
04	600	N	230	-0-	-370	-0-	11	1	219	2	Y	-0-					143
05	620	N	-0-	-0-	-620	-0-					Y	-0-					143
06	2067	N	2067	-0-	-0-	-0-	60	1	2007	2	Y	-0-					143

EPPES "B" WELL #: 1 RRCID -> 109122 COMPL. DATE 03/31/2005 TOTAL DEPTH 12680 PERF.12136 - 12580

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	955	N	955	-0-	-0-	-0-	35	1	920	2	Y	-0-					-0-
02	822	N	822	-0-	-0-	-0-	29	1	793	2	Y	-0-					-0-
03	682	N	397	-0-	-285	-0-	17	1	380	2	Y	-0-					-0-
04	930	N	-0-	-0-	-930	-0-					Y	-0-					-0-
05	868	N	-0-	-0-	-868	-0-					Y	-0-					-0-
06	2257	N	2257	-0-	-0-	-0-	65	1	2192	2	Y	-0-					-0-

BONNER "C" WELL #: 1 RRCID -> 112517 COMPL. DATE N/A TOTAL DEPTH 12375 PERF.11014 - 12175

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1581	X	-0-	-0-	-1581	-0-					N	-0-					-0-
02	609	N	162	-0-	-447	-0-	6	1	156	2	N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FRYER GAS UNIT "B" WELL #: 1 RRCID -> 117404 COMPL. DATE 02/06/2000 TOTAL DEPTH 13170 PERF.12425 - 12554

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MANAHAN "A" WELL #: 2 RRCID -> 181489 COMPL. DATE 12/08/2000 TOTAL DEPTH 12450 PERF.11092 - 12250

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2424	N	2424	-0-	-0-	-0-	88	1	2336	2	Y	-0-					-0-
02	1998	N	1998	-0-	-0-	-0-	71	1	1927	2	Y	-0-					-0-
03	2263	N	1783	-0-	-480	-0-	76	1	1707	2	Y	-0-					-0-
04	2190	N	260	-0-	-1930	-0-	12	1	248	2	Y	-0-					-0-
05	2139	N	-0-	-0-	-2139	-0-					Y	-0-					-0-
06	1740	N	227	-0-	-1513	-0-	7	1	220	2	Y	-0-					-0-

IVY, JIM WELL #: 1 RRCID -> 190002 COMPL. DATE N/A TOTAL DEPTH 12950 PERF.12372 - 12766

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FRYER GAS UNIT "B" WELL #: 2 RRCID -> 190843 COMPL. DATE 07/12/2002 TOTAL DEPTH 12795 PERF.12138 - 12628

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1372	N	1372	-0-	-0-	-0-	50	1	1322	2	Y	-0-					-0-
02	1482	N	1482	-0-	-0-	-0-	52	1	1430	2	Y	-0-					-0-
03	772	N	772	-0-	-0-	-0-	33	1	739	2	Y	-0-					-0-
04	725	N	725	-0-	-0-	-0-	35	1	690	2	Y	-0-					-0-
05	558	N	-0-	-0-	-558	-0-					Y	-0-					-0-
06	1425	N	1425	-0-	-0-	-0-	41	1	1384	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

WILLIFORD "E" WELL #: 3 RRCID -> 193546 COMPL. DATE 10/25/2002 TOTAL DEPTH 12500 PERF.11860 - 12340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	3396	X	3396	-0-	-0-	-0-	123	1	3273	2	Y	-0-			-0-
02	3508	X	3508	-0-	-0-	-0-	124	1	3384	2	Y	-0-			-0-
03	3999	X	3416	-0-	-583	-0-	145	1	3271	2	Y	-0-			-0-
04	3870	X	3385	-0-	-485	-0-	162	1	3223	2	Y	-0-			-0-
05	3999	X	-0-	-0-	-3999	-0-					Y	-0-			-0-
06	4273	X	4273	-0-	-0-	-0-	123	1	4150	2	Y	-0-			-0-

WILLIFORD "E" WELL #: 5 RRCID -> 195649 COMPL. DATE 03/17/2003 TOTAL DEPTH 12620 PERF.12108 - 12380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	4929	X	4456	-0-	-473	-0-	161	1	4295	2	Y	-0-			-0-
02	4350	X	3573	-0-	-777	-0-	126	1	3447	2	Y	-0-			-0-
03	4650	X	3707	-0-	-943	-0-	157	1	3550	2	Y	-0-			-0-
04	4500	X	1020	-0-	-3480	-0-	49	1	971	2	Y	-0-			-0-
05	4464	X	-0-	-0-	-4464	-0-					Y	-0-			-0-
06	4320	X	3960	-0-	-360	-0-	114	1	3846	2	Y	-0-			-0-

WILLIFORD "E" WELL #: 4 RRCID -> 195650 COMPL. DATE 04/12/2003 TOTAL DEPTH 12585 PERF.12106 - 12380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	6372	X	6372	-0-	-0-	-0-	231	1	6141	2	Y	-0-			-0-
02	6758	X	6758	-0-	-0-	-0-	239	1	6519	2	Y	-0-			-0-
03	6952	X	6952	-0-	-0-	-0-	295	1	6657	2	Y	-0-			-0-
04	6180	X	2597	-0-	-3583	-0-	125	1	2472	2	Y	-0-			-0-
05	7223	X	-0-	-0-	-7223	-0-					Y	-0-			-0-
06	6990	X	6876	-0-	-114	-0-	198	1	6678	2	Y	-0-			-0-

IVY, JIM WELL #: 2 RRCID -> 196569 COMPL. DATE 06/13/2003 TOTAL DEPTH 12894 PERF.12710 - 12730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1736	N	1424	-0-	-312	-0-	52	1	1372	2	Y	-0-			-0-
02	2175	X	1483	-0-	-692	-0-	52	1	1431	2	Y	-0-			-0-
03	2325	X	839	-0-	-1486	-0-	36	1	803	2	Y	-0-			-0-
04	2250	X	184	-0-	-2066	-0-	9	1	175	2	Y	-0-			-0-
05	2015	X	-0-	-0-	-2015	-0-					Y	-0-			-0-
06	2043	X	2043	-0-	-0-	-0-	59	1	1984	2	Y	-0-			-0-

WILLIFORD "E" WELL #: 6 RRCID -> 197868 COMPL. DATE 07/18/2003 TOTAL DEPTH 12632 PERF.12118 - 12380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1932	X	1932	-0-	-0-	-0-	70	1	1862	2	Y	-0-			-0-
02	1805	N	1805	-0-	-0-	-0-	64	1	1741	2	Y	-0-			-0-
03	1317	N	1317	-0-	-0-	-0-	56	1	1261	2	Y	-0-			-0-
04	1065	N	1065	-0-	-0-	-0-	51	1	1014	2	Y	-0-			-0-
05	1023	N	-0-	-0-	-1023	-0-					Y	-0-			-0-
06	2202	N	2202	-0-	-0-	-0-	63	1	2139	2	Y	-0-			-0-

MANAHAN "A" WELL #: 4 RRCID -> 199038 COMPL. DATE 10/31/2003 TOTAL DEPTH 12426 PERF.11976 - 12210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	248	N	-0-	-0-	-248	-0-					Y	-0-			-0-
02	97	N	97	-0-	-0-	-0-	3	1	94	2	Y	-0-			-0-
03	186	N	-0-	-0-	-186	-0-					Y	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	93	N	-0-	-0-	-93	-0-					Y	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

MANAHAN "A" WELL #: 3 RRCID -> 199253 COMPL. DATE 10/02/2003 TOTAL DEPTH 12450 PERF.11990 - 12220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

FRYER GAS UNIT "B" WELL #: 3 RRCID -> 200103 COMPL. DATE 12/04/2003 TOTAL DEPTH 12753 PERF.12500 - 12520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2294	N	1119	-0-	-1175	-0-	40	1	1079	2	Y	-0-					-0-
02	2001	N	1282	-0-	-719	-0-	45	1	1237	2	Y	-0-					-0-
03	1302	N	129	-0-	-1173	-0-	5	1	124	2	Y	-0-					-0-
04	1080	N	-0-	-0-	-1080	-0-					Y	-0-					-0-
05	1364	N	-0-	-0-	-1364	-0-					Y	-0-					-0-
06	3000	N	3034	-0-	34	34	87	1	2947	2	Y	-0-					-0-

MANAHAN "A" WELL #: 7 RRCID -> 200730 COMPL. DATE 01/09/2004 TOTAL DEPTH 12370 PERF.12176 - 12196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2449	X	1439	-0-	-1010	-0-	52	1	1387	2	Y	-0-					-0-
02	1276	N	644	-0-	-632	-0-	23	1	621	2	Y	-0-					-0-
03	1333	N	1266	-0-	-67	-0-	54	1	1212	2	Y	-0-					-0-
04	1380	N	176	-0-	-1204	-0-	8	1	168	2	Y	-0-					-0-
05	682	N	-0-	-0-	-682	-0-					Y	-0-					-0-
06	3000	N	3516	-0-	516	516	101	1	3415	2	Y	-0-					-0-

WILLIFORD "E" WELL #: 8 RRCID -> 202854 COMPL. DATE 04/16/2004 TOTAL DEPTH 12488 PERF.12157 - 12450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2262	N	2262	-0-	-0-	-0-	82	1	2180	2	Y	-0-					-0-
02	1857	N	1857	-0-	-0-	-0-	66	1	1791	2	Y	-0-					-0-
03	3100	N	4066	-0-	966	966	172	1	3894	2	Y	-0-					-0-
04	2614	N	1648	-0-	-966	-0-	79	1	1569	2	Y	-0-					-0-
05	403	N	-0-	-0-	-403	-0-					Y	-0-					-0-
06	5354	X	5354	-0-	-0-	-0-	154	1	5200	2	Y	-0-					-0-

EPPES "B" WELL #: 3 RRCID -> 203979 COMPL. DATE 03/26/2004 TOTAL DEPTH 12750 PERF.12300 - 12496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1302	N	1302	-0-	-0-	-0-	47	1	1255	2	Y	-0-					-0-
02	1030	N	1030	-0-	-0-	-0-	36	1	994	2	Y	-0-					-0-
03	727	N	727	-0-	-0-	-0-	31	1	696	2	Y	-0-					-0-
04	1200	N	553	-0-	-647	-0-	27	1	526	2	Y	-0-					-0-
05	1116	N	-0-	-0-	-1116	-0-					Y	-0-					-0-
06	2815	N	2815	-0-	-0-	-0-	81	1	2734	2	Y	-0-					-0-

EPPES "B" WELL #: 4 RRCID -> 203982 COMPL. DATE 07/08/2004 TOTAL DEPTH 12820 PERF.12140 - 12490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1612	N	568	-0-	-1044	-0-	21	1	547	2	Y	-0-					-0-
02	696	N	458	-0-	-238	-0-	16	1	442	2	Y	-0-					-0-
03	448	N	448	-0-	-0-	-0-	19	1	429	2	Y	-0-					-0-
04	540	N	381	-0-	-159	-0-	18	1	363	2	Y	-0-					-0-
05	496	N	-0-	-0-	-496	-0-					Y	-0-					-0-
06	1502	N	1502	-0-	-0-	-0-	43	1	1459	2	Y	-0-					-0-

FRYER GAS UNIT "B" WELL #: 6 RRCID -> 205546 COMPL. DATE 09/10/2004 TOTAL DEPTH 12820 PERF.12340 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1984	N	1017	-0-	-967	-0-	37	1	980	2	Y	-0-					-0-
02	1943	N	1141	-0-	-802	-0-	40	1	1101	2	Y	-0-					-0-
03	1922	N	692	-0-	-1230	-0-	29	1	663	2	Y	-0-					-0-
04	990	N	175	-0-	-815	-0-	8	1	167	2	Y	-0-					-0-
05	1209	N	-0-	-0-	-1209	-0-					Y	-0-					-0-
06	3000	N	3357	-0-	357	357	97	1	3260	2	Y	-0-					-0-

EPPES "B" WELL #: 2 RRCID -> 205789 COMPL. DATE 06/12/2004 TOTAL DEPTH 12844 PERF.12228 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2666	X	2483	-0-	-183	-0-	90	1	2393	2	Y	-0-					-0-
02	2494	X	1762	-0-	-732	-0-	62	1	1700	2	Y	-0-					-0-
03	2666	X	1242	-0-	-1424	-0-	53	1	1189	2	Y	-0-					-0-
04	2400	X	682	-0-	-1718	-0-	33	1	649	2	Y	-0-					-0-
05	2480	X	-0-	-0-	-2480	-0-					Y	-0-					-0-
06	2653	X	2653	-0-	-0-	-0-	76	1	2577	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

FRYER GAS UNIT "B" WELL #: 4 RRCID -> 205790 COMPL. DATE 08/19/2004 TOTAL DEPTH 12793 PERF.11004 - 12570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	3100	N	3102	-0-	2	146	112	1	2990	2	Y	-0-			-0-
02	3031	X	2885	-0-	-146	-0-	102	1	2783	2	Y	-0-			-0-
03	2542	X	559	-0-	-1983	-0-	24	1	535	2	Y	-0-			-0-
04	2460	X	720	-0-	-1740	-0-	35	1	685	2	Y	-0-			-0-
05	2542	X	-0-	-0-	-2542	-0-					Y	-0-			-0-
06	4835	X	4835	-0-	-0-	-0-	139	1	4696	2	Y	-0-			-0-

BLOUNT "A" WELL #: 2 RRCID -> 205792 COMPL. DATE 10/14/2004 TOTAL DEPTH 12523 PERF.11874 - 12320

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			48
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			48
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			48
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			48
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			48
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			48

FRYER GAS UNIT "B" WELL #: 7 RRCID -> 206061 COMPL. DATE 10/07/2004 TOTAL DEPTH 12854 PERF.12100 - 12650

01	702	N	702	-0-	-0-	-0-	25	1	677	2	Y	-0-			-0-
02	921	N	921	-0-	-0-	-0-	33	1	888	2	Y	-0-			-0-
03	341	N	311	-0-	-30	-0-	13	1	298	2	Y	-0-			-0-
04	571	N	571	-0-	-0-	-0-	27	1	544	2	Y	-0-			-0-
05	341	N	-0-	-0-	-341	-0-					Y	-0-			-0-
06	860	N	860	-0-	-0-	-0-	25	1	835	2	Y	-0-			-0-

FRYER GAS UNIT "C" WELL #: 1 RRCID -> 209672 COMPL. DATE 02/18/2005 TOTAL DEPTH 12590 PERF.11910 - 12360

01	2759	X	1115	-0-	-1644	-0-	40	1	1075	2	Y	-0-			-0-
02	2291	X	991	-0-	-1300	-0-	35	1	956	2	Y	-0-			-0-
03	2449	X	572	-0-	-1877	-0-	24	1	548	2	Y	-0-			-0-
04	1860	X	596	-0-	-1264	-0-	29	1	567	2	Y	-0-			-0-
05	1922	X	-0-	-0-	-1922	-0-					Y	-0-			-0-
06	1503	X	1503	-0-	-0-	-0-	43	1	1460	2	Y	-0-			-0-

CULLUM WELL #: 2 RRCID -> 212906 COMPL. DATE 06/30/2005 TOTAL DEPTH 12504 PERF.11846 - 12270

01	3596	X	1841	-0-	-1755	-0-	67	1	1774	2	Y	-0-			29
02	3016	X	1838	-0-	-1178	-0-	65	1	1773	2	Y	-0-			29
03	2790	X	1713	-0-	-1077	-0-	73	1	1640	2	Y	-0-			29
04	2010	X	787	-0-	-1223	-0-	38	1	749	2	Y	-0-			29
05	2077	X	-0-	-0-	-2077	-0-					Y	-0-			29
06	3750	X	3750	-0-	-0-	-0-	108	1	3642	2	Y	-0-			29

FRYER GAS UNIT "B" WELL #: 5 RRCID -> 212908 COMPL. DATE 06/23/2005 TOTAL DEPTH 12795 PERF.12342 - 12604

01	1428	N	1428	-0-	-0-	-0-	52	1	1376	2	Y	-0-			-0-
02	2842	X	2339	-0-	-503	-0-	83	1	2256	2	Y	-0-			-0-
03	3038	X	1358	-0-	-1680	-0-	58	1	1300	2	Y	-0-			-0-
04	1680	X	295	-0-	-1385	-0-	14	1	281	2	Y	-0-			-0-
05	2511	X	-0-	-0-	-2511	-0-					Y	-0-			-0-
06	2430	X	2200	-0-	-230	-0-	63	1	2137	2	Y	-0-			-0-

FRYER GAS UNIT "C" WELL #: 2 RRCID -> 216983 COMPL. DATE 10/06/2005 TOTAL DEPTH 12527 PERF.11852 - 12330

01	2263	X	1241	-0-	-1022	-0-	1241	2			Y	-0-			-0-
02	1595	X	989	-0-	-606	-0-	989	2			Y	-0-			-0-
03	1705	X	909	-0-	-796	-0-	909	2			Y	-0-			-0-
04	1200	X	520	-0-	-680	-0-	520	2			Y	-0-			-0-
05	1240	X	-0-	-0-	-1240	-0-					Y	-0-			-0-
06	1927	X	1927	-0-	-0-	-0-	1927	2			Y	-0-			-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
METZGAR WELL #: 1 RRCID -> 217857 COMPL. DATE N/A TOTAL DEPTH 12754 PERF.12140 - 12604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1426	X	1270	-0-	-156	-0-	46	1	1224	2	Y	-0-					-0-
02	1334	X	941	-0-	-393	-0-	33	1	908	2	Y	-0-					-0-
03	1457	X	550	-0-	-907	-0-	23	1	527	2	Y	-0-					-0-
04	1410	X	662	-0-	-748	-0-	32	1	630	2	Y	-0-					-0-
05	1457	X	-0-	-0-	-1457	-0-					Y	-0-					-0-
06	1754	X	1754	-0-	-0-	-0-	51	1	1703	2	Y	-0-					-0-

WILLIFORD "E" WELL #: 7 RRCID -> 217920 COMPL. DATE N/A TOTAL DEPTH 12625 PERF.11896 - 12396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4650	X	4415	-0-	-235	-0-	160	1	4255	2	Y	-0-					-0-
02	4586	X	4586	-0-	-0-	-0-	162	1	4424	2	Y	-0-					-0-
03	4371	X	4255	-0-	-116	-0-	180	1	4075	2	Y	-0-					-0-
04	4230	X	1905	-0-	-2325	-0-	91	1	1814	2	Y	-0-					-0-
05	4371	X	-0-	-0-	-4371	-0-					Y	-0-					-0-
06	5042	X	5042	-0-	-0-	-0-	145	1	4897	2	Y	-0-					-0-

FRYER GAS UNIT "B" WELL #: 8 RRCID -> 217927 COMPL. DATE 01/01/2006 TOTAL DEPTH 12812 PERF.12286 - 12646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2271	N	2271	-0-	-0-	-0-	82	1	2189	2	Y	-0-					-0-
02	1542	X	1542	-0-	-0-	-0-	54	1	1488	2	Y	-0-					-0-
03	2294	X	895	-0-	-1399	-0-	38	1	857	2	Y	-0-					-0-
04	2220	X	1191	-0-	-1029	-0-	57	1	1134	2	Y	-0-					-0-
05	2294	X	-0-	-0-	-2294	-0-					Y	-0-					-0-
06	5235	X	5235	-0-	-0-	-0-	151	1	5084	2	Y	-0-					-0-

WILLIFORD "E" WELL #: 11 RRCID -> 218104 COMPL. DATE 05/11/2006 TOTAL DEPTH 12636 PERF.11928 - 12472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3844	X	3030	-0-	-814	-0-	110	1	2920	2	Y	-0-					-0-
02	4060	X	3582	-0-	-478	-0-	126	1	3456	2	Y	-0-					-0-
03	4340	X	3570	-0-	-770	-0-	151	1	3419	2	Y	-0-					-0-
04	4140	X	1647	-0-	-2493	-0-	79	1	1568	2	Y	-0-					-0-
05	3937	X	-0-	-0-	-3937	-0-					Y	-0-					-0-
06	4172	X	4172	-0-	-0-	-0-	120	1	4052	2	Y	-0-					-0-

FRYER GAS UNIT "B" WELL #: 9 RRCID -> 218105 COMPL. DATE 12/11/2005 TOTAL DEPTH 12872 PERF.12100 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2759	X	1846	-0-	-913	-0-	67	1	1779	2	Y	-0-					-0-
02	2320	N	1110	-0-	-1210	-0-	39	1	1071	2	Y	-0-					-0-
03	2139	N	921	-0-	-1218	-0-	39	1	882	2	Y	-0-					-0-
04	1800	N	740	-0-	-1060	-0-	36	1	704	2	Y	-0-					-0-
05	1178	N	-0-	-0-	-1178	-0-					Y	-0-					-0-
06	3000	N	3496	-0-	496	496	101	1	3395	2	Y	-0-					-0-

FRYER GAS UNIT "C" WELL #: 3 RRCID -> 218856 COMPL. DATE 03/08/2006 TOTAL DEPTH 12542 PERF.11928 - 12346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	X	172	-0-	-479	-0-	6	1	166	2	Y	-0-					-0-
02	87	N	71	-0-	-16	-0-	3	1	68	2	Y	-0-					-0-
03	228	N	228	-0-	-0-	-0-	10	1	218	2	Y	-0-					-0-
04	180	N	31	-0-	-149	-0-	1	1	30	2	Y	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
06	1324	N	1324	-0-	-0-	-0-	38	1	1286	2	Y	-0-					-0-

WILLIFORD "E" WELL #: 10 RRCID -> 221028 COMPL. DATE 06/08/2006 TOTAL DEPTH 12670 PERF.11934 - 12404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	477	-0-	-174	-0-	17	1	460	2	Y	-0-					-0-
02	580	N	432	-0-	-148	-0-	15	1	417	2	Y	-0-					-0-
03	496	N	337	-0-	-159	-0-	14	1	323	2	Y	-0-					-0-
04	513	N	513	-0-	-0-	-0-	25	1	488	2	Y	-0-					-0-
05	465	N	-0-	-0-	-465	-0-					Y	-0-					-0-
06	1425	N	1425	-0-	-0-	-0-	41	1	1384	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

METZGAR WELL #: 2 RRCID -> 224257 COMPL. DATE 09/28/2006 TOTAL DEPTH 12820 PERF.12214 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	571	N	571	-0-	-0-	-0-	21	1	550	2	Y	-0-			-0-
02	610	N	610	-0-	-0-	-0-	22	1	588	2	Y	-0-			-0-
03	372	N	260	-0-	-112	-0-	11	1	249	2	Y	-0-			-0-
04	510	N	174	-0-	-336	-0-	8	1	166	2	Y	-0-			-0-
05	527	N	-0-	-0-	-527	-0-					Y	-0-			-0-
06	1313	N	1313	-0-	-0-	-0-	38	1	1275	2	Y	-0-			-0-

WILLIFORD "E" WELL #: 9 RRCID -> 230804 COMPL. DATE 06/14/2007 TOTAL DEPTH 12635 PERF.11946 - 12470

01	7193	X	7193	-0-	-0-	-0-	260	1	6933	2	Y	-0-			1
02	7006	X	7006	-0-	-0-	-0-	247	1	6759	2	Y	-0-			1
03	8339	X	6496	-0-	-1843	-0-	275	1	6221	2	Y	-0-			1
04	8070	X	4036	-0-	-4034	-0-	194	1	3842	2	Y	-0-			1
05	8339	X	-0-	-0-	-8339	-0-					Y	-0-			1
06	7260	X	6416	-0-	-844	-0-	185	1	6231	2	Y	-0-			1

WILLIFORD "E" WELL #: 12 RRCID -> 231221 COMPL. DATE 05/02/2007 TOTAL DEPTH 12585 PERF.11854 - 12382

01	3131	X	2141	-0-	-990	-0-	77	1	2064	2	Y	-0-			-0-
02	1136	X	1136	-0-	-0-	-0-	40	1	1096	2	Y	-0-			-0-
03	2272	X	2272	-0-	-0-	-0-	96	1	2176	2	Y	-0-			-0-
04	1077	X	1077	-0-	-0-	-0-	52	1	1025	2	Y	-0-			-0-
05	527	X	-0-	-0-	-527	-0-					Y	-0-			-0-
06	1680	X	1680	-0-	-0-	-0-	48	1	1632	2	Y	-0-			-0-

METZGAR WELL #: 4 RRCID -> 233690 COMPL. DATE 11/09/2007 TOTAL DEPTH 12635 PERF.11948 - 12390

01	4366	X	3114	-0-	-1252	-0-	113	1	3001	2	Y	-0-			-0-
02	3480	X	2994	-0-	-486	-0-	106	1	2888	2	Y	-0-			-0-
03	3720	X	2520	-0-	-1200	-0-	107	1	2413	2	Y	-0-			-0-
04	3600	X	951	-0-	-2649	-0-	46	1	905	2	Y	-0-			-0-
05	3534	X	-0-	-0-	-3534	-0-					Y	-0-			-0-
06	3122	X	3122	-0-	-0-	-0-	90	1	3032	2	Y	-0-			-0-

WILLIFORD "E" WELL #: 13 RRCID -> 233782 COMPL. DATE 07/11/2007 TOTAL DEPTH 12645 PERF.11942 - 12410

01	1953	N	1708	-0-	-245	-0-	62	1	1646	2	Y	-0-			-0-
02	1914	N	1373	-0-	-541	-0-	48	1	1325	2	Y	-0-			-0-
03	2046	N	793	-0-	-1253	-0-	34	1	759	2	Y	-0-			-0-
04	1650	N	717	-0-	-933	-0-	34	1	683	2	Y	-0-			-0-
05	1457	N	-0-	-0-	-1457	-0-					Y	-0-			-0-
06	2165	N	2165	-0-	-0-	-0-	62	1	2103	2	Y	-0-			-0-

METZGAR WELL #: 5 RRCID -> 233806 COMPL. DATE 09/29/2007 TOTAL DEPTH 12745 PERF.11970 - 12550

01	2386	X	2386	-0-	-0-	-0-	86	1	2300	2	Y	-0-			-0-
02	2987	X	1614	-0-	-1373	-0-	57	1	1557	2	Y	-0-			-0-
03	3193	X	427	-0-	-2766	-0-	18	1	409	2	Y	-0-			-0-
04	2460	X	775	-0-	-1685	-0-	37	1	738	2	Y	-0-			-0-
05	2387	X	-0-	-0-	-2387	-0-					Y	-0-			-0-
06	4296	X	4296	-0-	-0-	-0-	124	1	4172	2	Y	-0-			-0-

WILLIFORD "E" WELL #: 14 RRCID -> 234057 COMPL. DATE 11/21/2007 TOTAL DEPTH 12634 PERF.11892 - 12360

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
METZGAR WELL #: 3 RRCID -> 240285 COMPL. DATE 12/05/2007 TOTAL DEPTH 12650 PERF.11930 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	106	-0-	-142	-0-	4	1	102	2	Y	-0-					-0-
02	174	N	91	-0-	-83	-0-	3	1	88	2	Y	-0-					-0-
03	146	N	146	-0-	-0-	-0-	6	1	140	2	Y	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
06	150	N	18	-0-	-132	-0-	1	1	17	2	Y	-0-					-0-

BLOUNT "A" WELL #: 3 RRCID -> 252882 COMPL. DATE 05/27/2009 TOTAL DEPTH 12563 PERF.11870 - 12310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1798	X	1383	-0-	-415	-0-	50	1	1333	2	Y	-0-					48
02	3915	X	1807	-0-	-2108	-0-	64	1	1743	2	Y	-0-					48
03	4185	X	3308	-0-	-877	-0-	140	1	3168	2	Y	-0-					48
04	2760	X	679	-0-	-2081	-0-	33	1	646	2	Y	-0-					48
05	2852	X	-0-	-0-	-2852	-0-					Y	-0-					48
06	3243	X	3243	-0-	-0-	-0-	93	1	3150	2	Y	-0-					48

WILLIFORD "E" WELL #: 15 RRCID -> 252886 COMPL. DATE 07/11/2009 TOTAL DEPTH 12727 PERF.11102 - 12480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5611	X	3613	-0-	-1998	-0-	131	1	3482	2	Y	-0-					-0-
02	4059	X	4059	-0-	-0-	-0-	143	1	3916	2	Y	-0-					-0-
03	2077	X	1986	-0-	-91	-0-	84	1	1902	2	Y	-0-					-0-
04	2409	X	2409	-0-	-0-	-0-	116	1	2293	2	Y	-0-					-0-
05	2077	X	-0-	-0-	-2077	-0-					Y	-0-					-0-
06	3695	X	3695	-0-	-0-	-0-	106	1	3589	2	Y	-0-					-0-

VENTANA MIDSTREAM LLC 884518
BOYCE FULLER WELL #: 1D RRCID -> 238194 COMPL. DATE 05/28/2008 TOTAL DEPTH 5250 PERF. 4716 - 5010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NAN-SU-GAIL (HAYNESVILLE) 64409 267 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
VALENCE OPERATING COMPANY 881167
IVY "A" GAS UNIT WELL #: 2 RRCID -> 199261 COMPL. DATE 10/09/2006 TOTAL DEPTH 12785 PERF.12526 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NAN-SU-GAIL (SUB-CLARKSVILLE) 64409 333 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
JACK RUSSELL OIL, LLC 428008
ORAND-GROUNDS UNIT 1 WELL #: 1 RRCID -> 190174 COMPL. DATE 07/30/2002 TOTAL DEPTH 12350 PERF. 3998 - 12170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NAN-SU-GAIL (SUB-CLARKSVILLE) //CONT.// 64409 333 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
OLD UNION OPERATING COMPANY 621149
BONNER, JIM B., JR., ET AL WELL #: 1 RRCID -> 036685 COMPL. DATE 06/15/1965 TOTAL DEPTH 4549 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	950	N	950	-0-	-0-	-0-	949	2	1	9	N	1					9
02	693	N	693	-0-	-0-	-0-	692	2	1	9	N	1					10
03	558	N	430	-0-	-128	-0-	429	2	1	9	N	1					11
04	660	N	582	-0-	-78	-0-	581	2	1	9	N	1					12
05	682	N	422	-0-	-260	-0-	421	2	1	9	N	1					13
06	478	N	478	-0-	-0-	-0-	477	2	1	9	N	1					14

CRENSHAW, FLORA H., ET AL UNIT WELL #: 1 RRCID -> 036686 COMPL. DATE 05/06/1965 TOTAL DEPTH 4649 PERF. 4183 - 4185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
02	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
03	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
05	186	N	11	-0-	-175	-0-	11	2			N	-0-					-0-
06	30	N	2	-0-	-28	-0-	2	2			N	-0-					-0-

PEYTON, TOM J., ET AL UNIT WELL #: 1 RRCID -> 036687 COMPL. DATE 04/16/1965 TOTAL DEPTH 4689 PERF. 4225 - 4232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	184	N	184	-0-	-0-	-0-	184	2			N	-0-					1
02	137	N	137	-0-	-0-	-0-	137	2			N	-0-					1
03	124	N	7	-0-	-117	-0-	7	2			N	-0-					1
04	120	N	-0-	-0-	-120	-0-					N	-0-					1
05	124	N	9	-0-	-115	-0-	9	2			N	-0-					1
06	7	N	2	-0-	-5	-0-	2	2			N	-0-					1

BROWNE GAS UNIT -C- WELL #: 1 RRCID -> 037586 COMPL. DATE 10/21/1965 TOTAL DEPTH N/A PERF. 4167 - 4179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
02	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
03	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
04	150	N	141	-0-	-9	-0-	141	2			N	-0-					-0-
05	155	N	153	-0-	-2	-0-	153	2			N	-0-					-0-
06	120	N	93	-0-	-27	-0-	93	2			N	-0-					-0-

PHILLIPS, JACK L. CO. 663109
NAN-SU-GAIL GU 2 WELL #: 1 RRCID -> 015492 COMPL. DATE 08/24/1957 TOTAL DEPTH 4447 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	N	894	-0-	-191	-0-	890	2	4	9	Y	4					27
02	464	N	464	-0-	-0-	-0-	462	2	2	9	Y	2					29
03	651	N	407	-0-	-244	-0-	404	2	3	9	Y	3					32
04	870	N	372	-0-	-498	-0-	365	2	7	9	Y	6					38
05	496	N	371	-0-	-125	-0-	369	2	2	9	Y	2					40
06	390	N	301	-0-	-89	-0-	294	2	7	9	Y	6					46

NAN-SU-GAIL GU #1 WELL #: 1 RRCID -> 015493 COMPL. DATE 05/30/1957 TOTAL DEPTH 4887 PERF. 4387 - 4400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3503	X	2305	-0-	-1198	-0-	2293	2	12	9	Y	11					86
02	3159	X	3159	-0-	-0-	-0-	3146	2	13	9	Y	12					98
03	3503	X	1734	-0-	-1769	-0-	1720	2	14	9	Y	13					111
04	2820	X	2015	-0-	-805	-0-	1981	2	34	9	Y	31					142
05	3379	X	1958	-0-	-1421	-0-	1943	2	15	9	Y	14					156
06	3270	X	1201	-0-	-2069	-0-	1175	2	26	9	Y	24					180

NAN-SU-GAIL (SUB-CLARKSVILLE) //CONT.// 64409 333 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
PHILLIPS, JACK L. CO. //CONT.// 663109
REED, HUGH D., JR. WELL #: 1 RRCID -> 015497 COMPL. DATE 03/28/1961 TOTAL DEPTH 4584 PERF. 4245 - 4261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	494	N	494	-0-	-0-	-0-	492	2	2	9	Y	2					29
02	651	N	651	-0-	-0-	-0-	648	2	3	9	Y	3					32
03	423	N	423	-0-	-0-	-0-	420	2	3	9	Y	3					35
04	360	N	340	-0-	-20	-0-	334	2	6	9	Y	5					40
05	372	N	314	-0-	-58	-0-	312	2	2	9	Y	2					42
06	360	N	198	-0-	-162	-0-	194	2	4	9	Y	4					46

NAN-SU-GAIL GU #4 WELL #: 1 RRCID -> 015498 COMPL. DATE 07/29/1958 TOTAL DEPTH 4477 PERF. 4458 - 4476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	154	N	154	-0-	-0-	-0-	154	2			Y	-0-					4
02	206	N	206	-0-	-0-	-0-	205	2	1	9	Y	1					5
03	124	N	73	-0-	-51	-0-	72	2	1	9	Y	1					6
04	150	N	84	-0-	-66	-0-	83	2	1	9	Y	1					7
05	217	N	71	-0-	-146	-0-	71	2			Y	-0-					7
06	60	N	36	-0-	-24	-0-	35	2	1	9	Y	1					8

REPUBLIC NATURAL RESOURCES, LLC 703201
PITMAN, ROY WELL #: 1 RRCID -> 037596 COMPL. DATE 06/03/1965 TOTAL DEPTH 4771 PERF. 4289 - 4296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NAN-SU-GAIL (SUB-CLRKSVLLE 4100) 64409 340 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC 189405
FOLK GAS UNIT WELL #: 5C RRCID -> 233554 COMPL. DATE 07/21/2007 TOTAL DEPTH 12500 PERF. 4114 - 4120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OLD UNION OPERATING COMPANY 621149
WILLIFORD "E" WELL #: 2 RRCID -> 110146 COMPL. DATE 01/10/1984 TOTAL DEPTH 4200 PERF. 4100 - 4118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	212	-0-	-253	-0-	212	2			N	-0-					2
02	406	N	-0-	-0-	-406	-0-					N	-0-					2
03	403	N	199	-0-	-204	-0-	199	2			N	-0-					2
04	210	N	73	-0-	-137	-0-	73	2			N	-0-					2
05	0	N	-0-	-0-	-0-	-0-					N	-0-					2
06	180	N	2	-0-	-178	-0-	2	2			N	-0-					2

BROWNE GAS UNIT -C- WELL #: 2 RRCID -> 197675 COMPL. DATE 10/03/2003 TOTAL DEPTH 4330 PERF. 4192 - 4210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	302	N	302	-0-	-0-	-0-	302	2			N	-0-					11
02	564	N	564	-0-	-0-	-0-	564	2			N	-0-					11
03	279	N	256	-0-	-23	-0-	256	2			N	-0-					11
04	328	N	328	-0-	-0-	-0-	328	2			N	-0-					11
05	313	N	313	-0-	-0-	-0-	313	2			N	-0-					11
06	240	N	176	-0-	-64	-0-	176	2			N	-0-					11

NAN-SU-GAIL (SUB-CLRKSVLLE 4100)//CONT.// 64409 340 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
OLD UNION OPERATING COMPANY //CONT.// 621149
BONNER, JIM B., JR. ET AL WELL #: 2 RRCID -> 197965 COMPL. DATE 10/05/2003 TOTAL DEPTH 4250 PERF. 4091 - 4108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	213	-0-	-252	-0-	213	2			N	-0-					4
02	406	N	-0-	-0-	-406	-0-					N	-0-					4
03	403	N	231	-0-	-172	-0-	231	2			N	-0-					4
04	210	N	94	-0-	-116	-0-	94	2			N	-0-					4
05	11	N	11	-0-	-0-	-0-	11	2			N	-0-					4
06	210	N	2	-0-	-208	-0-	2	2			N	-0-					4

PEYTON, T. J. UNIT 1 WELL #: 2 RRCID -> 221018 COMPL. DATE 06/15/2006 TOTAL DEPTH 4238 PERF. 4191 - 4208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	205	-0-	-12	-0-	205	2			N	-0-					7
02	143	N	143	-0-	-0-	-0-	143	2			N	-0-					7
03	248	N	5	-0-	-243	-0-	5	2			N	-0-					7
04	210	N	-0-	-0-	-210	-0-					N	-0-					7
05	155	N	11	-0-	-144	-0-	11	2			N	-0-					7
06	8	N	8	-0-	-0-	-0-	8	2			N	-0-					7

WILLIFORD SC WELL #: 3 RRCID -> 221019 COMPL. DATE 06/08/2006 TOTAL DEPTH 4256 PERF. 4102 - 4120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					9
02	0	N	-0-	-0-	-0-	-0-					N	-0-					9
03	0	N	-0-	-0-	-0-	-0-					N	-0-					9
04	0	N	-0-	-0-	-0-	-0-					N	-0-					9
05	0	N	-0-	-0-	-0-	-0-					N	-0-					9
06	4	N	4	-0-	-0-	-0-	4	2			N	-0-					9

NAVASOTA (PETTIT) 64615 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
1789 MANAGEMENT, LLC 100936
SIMS, ALTON WELL #: 1U RRCID -> 236071 COMPL. DATE 11/17/2004 TOTAL DEPTH 11694 PERF. 7950 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	179	N	179	-0-	-0-	-0-	179	2			Y	-0-					-0-
02	206	N	206	-0-	-0-	-0-	206	2			Y	-0-					-0-
03	195	N	195	-0-	-0-	-0-	195	2			Y	-0-					-0-
04	180	N	136	-0-	-44	-0-	136	2			Y	-0-					-0-
05	186	N	149	-0-	-37	-0-	149	2			Y	-0-					-0-
06	203	N	203	-0-	-0-	-0-	203	2			Y	-0-					-0-

SIMS, ALTON WELL #: 2U RRCID -> 236072 COMPL. DATE 11/17/2004 TOTAL DEPTH 11841 PERF. 7967 - 7985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	447	-0-	-18	-0-	447	2			Y	-0-					-0-
02	435	N	424	-0-	-11	-0-	424	2			Y	-0-					-0-
03	465	N	457	-0-	-8	-0-	457	2			Y	-0-					-0-
04	446	N	446	-0-	-0-	-0-	446	2			Y	-0-					-0-
05	469	N	469	-0-	-0-	-0-	469	2			Y	-0-					-0-
06	450	N	437	-0-	-13	-0-	437	2			Y	-0-					-0-

SIMS, ALTON WELL #: 3U RRCID -> 236073 COMPL. DATE 04/30/2018 TOTAL DEPTH 11833 PERF. 7925 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	24	-0-	-7	-0-	24	2			Y	-0-					-0-
02	29	N	18	-0-	-11	-0-	18	2			Y	-0-					-0-
03	33	N	33	-0-	-0-	-0-	33	2			Y	-0-					-0-
04	65	N	65	-0-	-0-	-0-	65	2			Y	-0-					-0-
05	60	N	60	-0-	-0-	-0-	60	2			Y	-0-					-0-
06	40	N	40	-0-	-0-	-0-	40	2			Y	-0-					-0-

NAVASOTA (PETTIT) //CONT.// 64615 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
1789 MANAGEMENT, LLC //CONT.// 100936
SIMS, ALTON WELL #: 4U RRCID -> 236074 COMPL. DATE 07/16/2004 TOTAL DEPTH 8800 PERF. 7963 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SIMS, ALTON WELL #: 6U RRCID -> 246659 COMPL. DATE 04/20/2005 TOTAL DEPTH 11820 PERF. 8028 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SIMS, ALTON WELL #: 5 U RRCID -> 259675 COMPL. DATE 11/01/2011 TOTAL DEPTH 11800 PERF. 7922 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	1813					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	1813					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	1813					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	1813					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	1813					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	1813					N	-0-					-0-

SIMS, ALTON WELL #: 19 RRCID -> 284651 COMPL. DATE 05/03/2018 TOTAL DEPTH 9000 PERF. 7964 - 7968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SIMS, ALTON WELL #: 16 RRCID -> 284652 COMPL. DATE 05/03/2018 TOTAL DEPTH 13105 PERF. 7918 - 7965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	136	-0-	-50	-0-	136	2			N	-0-					-0-
02	145	N	69	-0-	-76	-0-	69	2			N	-0-					-0-
03	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
04	120	N	114	-0-	-6	-0-	114	2			N	-0-					-0-
05	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
06	180	N	103	-0-	-77	-0-	103	2			N	-0-					-0-

STROUD PETROLEUM, INC. 828082
VICKERY WELL #: 2 RRCID -> 293208 COMPL. DATE 05/07/2022 TOTAL DEPTH 8400 PERF. 7436 - 7442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	85	-0-	-70	-0-	85	2			N	-0-					38
02	107	N	107	-0-	-0-	-0-	107	2			N	-0-					38
03	93	N	89	-0-	-4	-0-	89	2			N	-0-					38
04	747	N	747	-0-	-0-	-0-	747	2			N	-0-					38
05	962	N	962	-0-	-0-	-0-	962	2			N	-0-					38
06	621	N	621	-0-	-0-	-0-	621	2			N	-0-					38

NAVASOTA (PETTIT) //CONT.// 64615 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY 881167
SCHULTZ "E" WELL #: 6 C RRCID -> 171172 COMPL. DATE 03/12/2000 TOTAL DEPTH 7700 PERF. 7376 - 7516

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

SIMS, COLLIE WELL #: 2 RRCID -> 179596 COMPL. DATE 04/20/2000 TOTAL DEPTH 8265 PERF. 7441 - 7456

01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ "E" WELL #: 10 RRCID -> 216991 COMPL. DATE 08/26/2005 TOTAL DEPTH 11162 PERF. 7400 - 7516

01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEAL (BOSSIER) 64670 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC 189405
ARCO FEE BOSSIER GAS UNIT WELL #: 1 RRCID -> 137930 COMPL. DATE 01/26/1991 TOTAL DEPTH 12910 PERF. 11046 - 11114

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ARCO FEE WELL #: 2 RRCID -> 158161 COMPL. DATE 02/22/1996 TOTAL DEPTH 11820 PERF. 10542 - 10772

01	1550 N	1410	-0-	-140	-0-	17	1	1331	2	N	56					151
						62	9									
02	1508 N	1252	-0-	-256	-0-	1133	2	119	9	N	108	224	1			35
03	1550 N	1080	-0-	-470	-0-	1030	2	50	9	N	45					80
04	1742 N	1742	-0-	-0-	-0-	1723	2	19	9	N	17	9	8			88
05	1820 N	1820	-0-	-0-	-0-	23	1	1793	2	N	4					92
						4	9									
06	1956 N	1956	-0-	-0-	-0-	21	1	1767	2	N	153	187	1	10	8	48
						168	9									

ARCO FEE WELL #: 3 RRCID -> 162831 COMPL. DATE 03/29/1997 TOTAL DEPTH 11695 PERF. 10496 - 10726

01	31 N	-0-	-0-	-31	-0-					N	-0-					55
02	10 N	-0-	-0-	-10	-0-					N	-0-					55
03	0 N	-0-	-0-	-0-	-0-					N	-0-					55
04	19 N	19	-0-	-0-	-0-	19	2			N	-0-					55
05	164 N	164	-0-	-0-	-0-	2	1	162	2	N	-0-					55
06	261 N	261	-0-	-0-	-0-	3	1	258	2	N	-0-					55

NEAL (BOSSIER) //CONT.// 64670 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

NEAL, G. WELL #: 2 RRCID -> 163259 COMPL. DATE 04/07/1997 TOTAL DEPTH 11700 PERF.10486 - 10672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1593	N	1593	-0-	-0-	-0-	51	1	1542	2	N	-0-					112
02	1479	N	1384	-0-	-95	-0-	48	1	1336	2	N	-0-					112
03	1581	N	1423	-0-	-158	-0-	47	1	1376	2	N	-0-					112
04	1530	N	1374	-0-	-156	-0-	45	1	1329	2	N	-0-					112
05	1488	N	1392	-0-	-96	-0-	49	1	1343	2	N	-0-					112
06	1380	N	1314	-0-	-66	-0-	46	1	1268	2	N	-0-					112

NEAL, GLAYDENE WELL #: 1 RRCID -> 166093 COMPL. DATE 10/31/1997 TOTAL DEPTH 12424 PERF.10345 - 10536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1259	N	1259	-0-	-0-	-0-	16	1	1243	2	N	-0-					17
02	1247	N	1049	-0-	-198	-0-	1049	2			N	-0-					17
03	1023	N	880	-0-	-143	-0-	880	2			N	-0-					17
04	1230	N	831	-0-	-399	-0-	831	2			N	-0-					17
05	1116	N	804	-0-	-312	-0-	10	1	794	2	N	-0-					17
06	840	N	700	-0-	-140	-0-	8	1	692	2	N	-0-					17

BEST WELL #: RRCID -> 168955 COMPL. DATE 05/12/1998 TOTAL DEPTH 11600 PERF.10624 - 10728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 03/14/2012

BEST WELL #: 1 RRCID -> 170061 COMPL. DATE 08/01/1998 TOTAL DEPTH 11700 PERF.10506 - 10710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2542	X	1809	-0-	-733	-0-	23	1	1786	2	N	-0-					204
02	2900	N	3278	-0-	378	378	3275	2	3	9	N	3	5	1			202
03	3100	N	3027	-0-	-73	305	3027	2			N	-0-					202
04	2923	N	2618	-0-	-305	-0-	2612	2	6	9	N	5	4	8			203
05	2914	X	2666	-0-	-248	-0-	33	1	2631	2	N	2					205
							2	9									
06	3258	X	3258	-0-	-0-	-0-	39	1	3213	2	N	5	5	8			205
							6	9									

THORNTON, SARAH WELL #: 2 RRCID -> 172912 COMPL. DATE 08/11/1999 TOTAL DEPTH 11940 PERF.10880 - 11754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NEAL, GLAYDENE WELL #: 3 RRCID -> 173755 COMPL. DATE 03/30/1999 TOTAL DEPTH 11825 PERF.10782 - 11018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEST WELL #: 3 C RRCID -> 173941 COMPL. DATE 04/02/1999 TOTAL DEPTH 11800 PERF.10750 - 10984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEAL (BOSSIER) //CONT.// 64670 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
ARCO FEE WELL #: 4 C RRCID -> 173942 COMPL. DATE 03/24/1999 TOTAL DEPTH 11759 PERF.10744 - 10954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEST WELL #: 4 RRCID -> 175279 COMPL. DATE 10/07/1999 TOTAL DEPTH 11850 PERF.10740 - 10926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEAL, GLAYDENE WELL #: 5 RRCID -> 175551 COMPL. DATE 09/01/1999 TOTAL DEPTH 12000 PERF.10834 - 11056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

URESTE WELL #: 2 RRCID -> 179033 COMPL. DATE 04/30/2000 TOTAL DEPTH 12000 PERF.10948 - 11152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEAL, GLAYDENE WELL #: 4 RRCID -> 179992 COMPL. DATE 04/14/2000 TOTAL DEPTH 12000 PERF.10788 - 11044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORNTON, SUE WELL #: 2 RRCID -> 182378 COMPL. DATE 06/24/2001 TOTAL DEPTH 11900 PERF.10648 - 11636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	614	X	614	-0-	-0-	-0-	8	1	606	2	N	-0-					69
02	522	X	428	-0-	-94	-0-	428	2			N	-0-					69
03	647	N	647	-0-	-0-	-0-	567	2	80	9	N	73					142
04	1042	N	1042	-0-	-0-	-0-	1035	2	7	9	N	6					148
05	731	N	731	-0-	-0-	-0-	9	1	722	2	N	-0-					148
06	719	N	719	-0-	-0-	-0-	9	1	710	2	N	-0-					148

NEAL (BOSSIER) //CONT.// 64670 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
BEST WELL #: 5 RRCID -> 194228 COMPL. DATE 05/27/2003 TOTAL DEPTH 11900 PERF.10690 - 11056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1841	N	1841	-0-	-0-	-0-	23	1	1817	2	N	1					114
							1	9									
02	1682	N	1627	-0-	-55	-0-	1627	2			N	-0-	3	1			111
03	1860	N	1633	-0-	-227	-0-	1633	2			N	-0-					111
04	1770	N	1684	-0-	-86	-0-	1669	2	15	9	N	14	2	8			123
05	1736	N	1684	-0-	-52	-0-	21	1	1660	2	N	3					126
							3	9									
06	1590	N	1577	-0-	-13	-0-	19	1	1554	2	N	4	4	8			126
							4	9									

NEAL, GLAYDENE WELL #: 6 RRCID -> 194641 COMPL. DATE 04/24/2003 TOTAL DEPTH 12000 PERF.10640 - 10862

01	2101	N	2101	-0-	-0-	-0-	26	1	2075	2	N	-0-					172
02	1734	N	1734	-0-	-0-	-0-	1734	2			N	-0-					172
03	1798	N	1781	-0-	-17	-0-	1781	2			N	-0-					172
04	1740	N	1703	-0-	-37	-0-	1703	2			N	-0-					172
05	1834	N	1834	-0-	-0-	-0-	23	1	1811	2	N	-0-					172
06	1710	N	1676	-0-	-34	-0-	20	1	1656	2	N	-0-					172

WIEBOLDT, ELIZABETH WELL #: 3 RRCID -> 197490 COMPL. DATE 07/22/2003 TOTAL DEPTH 11700 PERF.10508 - 10684

01	496	N	488	-0-	-8	-0-	6	1	482	2	N	-0-					8
02	464	N	418	-0-	-46	-0-	418	2			N	-0-					8
03	465	N	426	-0-	-39	-0-	426	2			N	-0-					8
04	480	N	412	-0-	-68	-0-	412	2			N	-0-					8
05	444	N	444	-0-	-0-	-0-	6	1	438	2	N	-0-					8
*06	420	N	418	-0-	-2	-0-	5	1	413	2	N	-0-					8

THORNTON, SARAH WELL #: 3 RRCID -> 208405 COMPL. DATE 01/21/2005 TOTAL DEPTH 12120 PERF.10946 - 11146

01	496	N	478	-0-	-18	-0-	6	1	472	2	N	-0-					200
02	435	N	407	-0-	-28	-0-	407	2			N	-0-	1	1			199
03	527	N	421	-0-	-106	-0-	421	2			N	-0-					199
04	450	N	375	-0-	-75	-0-	375	2			N	-0-					199
05	434	N	323	-0-	-111	-0-	4	1	319	2	N	-0-					199
06	431	N	431	-0-	-0-	-0-	5	1	426	2	N	-0-					199

CLYDE BLAIR GAS UNIT 1 WELL #: 1 RRCID -> 258906 COMPL. DATE 06/29/2010 TOTAL DEPTH 12000 PERF.10848 - 11028

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44

HRB OPERATING COMPANY, INC. 407764
FERGUSON, J. R. ESTATE WELL #: 1 RRCID -> 176549 COMPL. DATE 09/08/1999 TOTAL DEPTH 12200 PERF.10040 - 10112

01	14B DENY		-0-	-0-	-0-	7					N	-0-					15
02	14B DENY		-0-	-0-	-0-	7					N	-0-					15
03	14B DENY		-0-	-0-	-0-	7					N	-0-					15
04	14B DENY		-0-	-0-	-0-	7					N	-0-					15
05	14B DENY		-0-	-0-	-0-	7					N	-0-					15
06	14B DENY		-0-	-0-	-0-	7					N	-0-					15

NEWARK, EAST (ATOKA 1) 65280 004 NON-ASSOCIATED PRORATED CNTY: TARRANT
BKV NORTH TEXAS, LLC 100345
INDIAN CREEK WELL #: G 1 RRCID -> 193230 COMPL. DATE 12/03/2002 TOTAL DEPTH 7204 PERF. 3340 - 3374

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

INDIAN CREEK WELL #: D 1 C RRCID -> 196473 COMPL. DATE 10/02/2003 TOTAL DEPTH 7327 PERF. 3342 - 3620

01	278 N	278	-0-	-0-	B	-0-	278	2		N	-0-			-0-
02	261 N	233	-0-	-28	B	-0-	233	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	279 N	275	-0-	-4	B	-0-	275	2		N	-0-			-0-
04	259 N	259	-0-	-0-	B	-0-	259	2		N	-0-			-0-
05	269 N	269	-0-	-0-	B	-0-	269	2		N	-0-			-0-
06	270 N	270	-0-	-0-	B	-0-	270	2		N	-0-			-0-

INDIAN CREEK WELL #: H 1 C RRCID -> 198388 COMPL. DATE 03/08/2006 TOTAL DEPTH 7342 PERF. 3442 - 7167

01	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

INDIAN CREEK WELL #: F 1 C RRCID -> 198974 COMPL. DATE 01/28/2004 TOTAL DEPTH 7328 PERF. 3394 - 3714

01	137 N	137	-0-	-0-	B	-0-	137	2		N	-0-			-0-
02	116 N	115	-0-	-1	B	-0-	115	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	130 N	130	-0-	-0-	B	-0-	130	2		N	-0-			-0-
04	126 N	126	-0-	-0-	B	-0-	126	2		N	-0-			-0-
05	134 N	134	-0-	-0-	B	-0-	134	2		N	-0-			-0-
06	123 N	123	-0-	-0-	B	-0-	123	2		N	-0-			-0-

DIVERSIFIED PRODUCTION LLC 220903
ALLIANCE WELL #: B 4 RRCID -> 221100 COMPL. DATE 07/01/2006 TOTAL DEPTH 3751 PERF. 3540 - 3565

01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

WALSH & WATTS, INC. 895060
INDIAN CREEK WELL #: B 8 RRCID -> 241949 COMPL. DATE 04/03/2008 TOTAL DEPTH 3704 PERF. 3294 - 3568

01	371 N	371	-0-	-0-	B	-0-	371	2		N	-0-			-0-
02	319 N	244	-0-	-75	B	-0-	244	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	384 N	384	-0-	-0-	B	-0-	384	2		N	-0-			-0-
04	358 N	358	-0-	-0-	B	-0-	358	2		N	-0-			-0-
05	385 N	385	-0-	-0-	B	-0-	385	2		N	-0-			-0-
06	372 N	372	-0-	-0-	B	-0-	372	2		N	-0-			-0-

NEWARK, EAST (ATOKA 1) //CONT.// 65280 004 NON-ASSOCIATED PRORATED CNTY: TARRANT
WALSH & WATTS, INC. //CONT.// 895060
INDIAN CREEK WELL #: I 9 RRCID -> 242098 COMPL. DATE 04/03/2008 TOTAL DEPTH 3770 PERF. 3146 - 3410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

NEWARK, EAST (ATOKA 2) 65280 005 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BKV NORTH TEXAS, LLC 100345
INDIAN CREEK WELL #: E 1 C RRCID -> 196384 COMPL. DATE 03/07/2006 TOTAL DEPTH 7200 PERF. 3426 - 7000

01	SWR 10	989	-0-	989	11757	989	2			N	-0-					-0-
02	SWR 10	895	-0-	895	12652	895	2			N	-0-					-0-
03	SWR 10	1000	-0-	1000	13652	1000	2			N	-0-					-0-
04	SWR 10	964	-0-	964	14616	964	2			N	-0-					-0-
05	SWR 10	962	-0-	962	15578	962	2			N	-0-					-0-
06	SWR 10	849	-0-	849	16427	849	2			N	-0-					-0-

INDIAN CREEK WELL #: D 1 RRCID -> 196385 COMPL. DATE 01/31/2003 TOTAL DEPTH 7327 PERF. 3440 - 3458

01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: B 1 RRCID -> 199355 COMPL. DATE 11/17/2003 TOTAL DEPTH 7330 PERF. 3410 - 3416

01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: C 2-C RRCID -> 253908 COMPL. DATE 03/13/2005 TOTAL DEPTH 7274 PERF. 3388 - 3436

01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: D 4-C RRCID -> 253917 COMPL. DATE 03/25/2005 TOTAL DEPTH 7250 PERF. 3275 - 3627

01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (ATOKA 2) //CONT.// 65280 005 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BKV NORTH TEXAS, LLC //CONT.// 100345
INDIAN CREEK WELL #: F 4-C RRCID -> 254057 COMPL. DATE 04/16/2005 TOTAL DEPTH 7315 PERF. 3456 - 4621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

INDIAN CREEK WELL #: D 5-C RRCID -> 254286 COMPL. DATE 04/23/2005 TOTAL DEPTH 7220 PERF. 3463 - 3469

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: C 3-C RRCID -> 254509 COMPL. DATE 03/24/2005 TOTAL DEPTH 7264 PERF. 3404 - 3451

01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALSH & WATTS, INC. 895060
INDIAN CREEK WELL #: C 1 RRCID -> 196524 COMPL. DATE 12/26/2002 TOTAL DEPTH 7290 PERF. 3392 - 3432

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: B 8 RRCID -> 241950 COMPL. DATE 04/03/2008 TOTAL DEPTH 3704 PERF. 3392 - 3426

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: B 5 RRCID -> 243549 COMPL. DATE 01/14/2008 TOTAL DEPTH 3750 PERF. 3402 - 3430

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (ATOKA 2) //CONT.// 65280 005 NON-ASSOCIATED CAPACITY CNTY: TARRANT
WALSH & WATTS, INC. //CONT.// 895060
INDIAN CREEK WELL #: B 6 RRCID -> 244654 COMPL. DATE 04/03/2008 TOTAL DEPTH 3709 PERF. 3376 - 3552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	383	-0-	-20	-0-	383	2			N	-0-					-0-
02	377	N	337	-0-	-40	-0-	337	2			N	-0-					-0-
03	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-
04	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
05	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
06	390	N	383	-0-	-7	-0-	383	2			N	-0-					-0-

INDIAN CREEK WELL #: A 5 RRCID -> 247496 COMPL. DATE 04/03/2008 TOTAL DEPTH 3680 PERF. 3384 - 3416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (ATOKA 2A) 65280 006 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BKV NORTH TEXAS, LLC 100345
INDIAN CREEK WELL #: L 1 RRCID -> 192570 COMPL. DATE 10/10/2002 TOTAL DEPTH 7188 PERF. 3624 - 3658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: A 1 C RRCID -> 196391 COMPL. DATE 03/04/2006 TOTAL DEPTH 7340 PERF. 3504 - 7143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	30					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	30					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	30					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	30					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	30					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	30					N	NO RPT					-0-

INDIAN CREEK WELL #: M 1 C RRCID -> 200115 COMPL. DATE 02/20/2004 TOTAL DEPTH 7262 PERF. 3528 - 4814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1595	N	1595	-0-	-0-	-0-	1595	2			N	-0-					-0-
02	1462	N	1462	-0-	-0-	-0-	1462	2			N	-0-					-0-
03	1599	N	1599	-0-	-0-	-0-	1599	2			N	-0-					-0-
04	1504	N	1504	-0-	-0-	-0-	1504	2			N	-0-					-0-
05	1558	N	1558	-0-	-0-	-0-	1558	2			N	-0-					-0-
06	1559	N	1559	-0-	-0-	-0-	1559	2			N	-0-					-0-

INDIAN CREEK WELL #: I 3 C RRCID -> 208290 COMPL. DATE 05/04/2004 TOTAL DEPTH 7132 PERF. 3540 - 5291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	N	761	-0-	-76	-0-	761	2			N	-0-					-0-
02	754	N	695	-0-	-59	-0-	695	2			N	-0-					-0-
03	780	N	780	-0-	-0-	-0-	780	2			N	-0-					-0-
04	777	N	777	-0-	-0-	-0-	777	2			N	-0-					-0-
05	856	N	856	-0-	-0-	-0-	856	2			N	-0-					-0-
06	888	N	888	-0-	-0-	-0-	888	2			N	-0-					-0-

NEWARK, EAST (ATOKA 2A) //CONT.// 65280 006 NON-ASSOCIATED CAPACITY CNTY: TARRANT
WALSH & WATTS, INC. 895060

INDIAN CREEK WELL #: B 5 RRCID -> 233675 COMPL. DATE 04/03/2008 TOTAL DEPTH 3750 PERF. 2982 - 3562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	533	N	533	-0-	-0-	-0-	533	2			N	-0-					-0-
02	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-
03	527	N	507	-0-	-20	-0-	507	2			N	-0-					-0-
04	510	N	447	-0-	-63	-0-	447	2			N	-0-					-0-
05	527	N	442	-0-	-85	-0-	442	2			N	-0-					-0-
06	480	N	468	-0-	-12	-0-	468	2			N	-0-					-0-

INDIAN CREEK WELL #: B 8 RRCID -> 233805 COMPL. DATE 04/03/2008 TOTAL DEPTH 3704 PERF. 3516 - 3568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: A 4 RRCID -> 243551 COMPL. DATE 05/26/2007 TOTAL DEPTH 3700 PERF. 3368 - 3488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: G 8 RRCID -> 243555 COMPL. DATE 07/01/2007 TOTAL DEPTH 3740 PERF. 3516 - 3654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: L 7 RRCID -> 243557 COMPL. DATE 06/30/2007 TOTAL DEPTH 3700 PERF. 3510 - 3610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: L 11 RRCID -> 243559 COMPL. DATE 06/14/2007 TOTAL DEPTH 3740 PERF. 3526 - 3630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: A 5 RRCID -> 244653 COMPL. DATE 04/03/2008 TOTAL DEPTH 3680 PERF. 3224 - 3568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	924	-0-	-99	-0-	924	2			N	-0-					-0-
02	957	N	846	-0-	-111	-0-	846	2			N	-0-					-0-
03	996	N	996	-0-	-0-	-0-	996	2			N	-0-					-0-
04	915	N	915	-0-	-0-	-0-	915	2			N	-0-					-0-
05	928	N	928	-0-	-0-	-0-	928	2			N	-0-					-0-
06	965	N	965	-0-	-0-	-0-	965	2			N	-0-					-0-

NEWARK, EAST (ATOKA 2A) //CONT.// 65280 006 NON-ASSOCIATED CAPACITY CNTY: TARRANT
WALSH & WATTS, INC. //CONT.// 895060
INDIAN CREEK WELL #: B 6 RRCID -> 247419 COMPL. DATE 04/03/2008 TOTAL DEPTH 3709 PERF. 3480 - 3552

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	1689				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	1689				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	1689				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	1689				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	1689				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	1689				N	NO RPT			-0-

NEWARK, EAST (ATOKA 2B) 65280 007 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BKV NORTH TEXAS, LLC 100345
INDIAN CREEK WELL #: G 1 RRCID -> 192566 COMPL. DATE 11/15/2002 TOTAL DEPTH 7204 PERF. 3572 - 3610

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

INDIAN CREEK WELL #: D 1 RRCID -> 192853 COMPL. DATE 01/07/2003 TOTAL DEPTH 7327 PERF. 3594 - 3620

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

INDIAN CREEK WELL #: I 1 C RRCID -> 196388 COMPL. DATE 03/10/2006 TOTAL DEPTH 7196 PERF. 3670 - 7008

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

INDIAN CREEK WELL #: F 1 RRCID -> 198871 COMPL. DATE 10/31/2003 TOTAL DEPTH 7328 PERF. 3592 - 3714

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

INDIAN CREEK WELL #: P 1 RRCID -> 199717 COMPL. DATE 05/18/2003 TOTAL DEPTH 7314 PERF. 3910 - 3926

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

NEWARK, EAST (ATOKA 2B) //CONT.// 65280 007 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BKV NORTH TEXAS, LLC //CONT.// 100345
INDIAN CREEK WELL #: C 2-C RRCID -> 253907 COMPL. DATE 02/26/2005 TOTAL DEPTH 7274 PERF. 3520 - 3586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

INDIAN CREEK WELL #: D 4-C RRCID -> 253916 COMPL. DATE 03/20/2005 TOTAL DEPTH 7250 PERF. 3275 - 3627

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

INDIAN CREEK WELL #: D 5-C RRCID -> 254285 COMPL. DATE 04/23/2005 TOTAL DEPTH 7220 PERF. 3463 - 3582

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

INDIAN CREEK WELL #: C 3-C RRCID -> 254506 COMPL. DATE 03/16/2005 TOTAL DEPTH 7264 PERF. 3404 - 3591

01	930	N	858	-0-	-72	-0-	858	2			N	-0-					-0-
02	870	N	840	-0-	-30	-0-	840	2			N	-0-					-0-
03	922	N	922	-0-	-0-	-0-	922	2			N	-0-					-0-
04	890	N	890	-0-	-0-	-0-	890	2			N	-0-					-0-
05	920	N	920	-0-	-0-	-0-	920	2			N	-0-					-0-
06	900	N	892	-0-	-8	-0-	892	2			N	-0-					-0-

WALSH & WATTS, INC. 895060
INDIAN CREEK WELL #: C 1 RRCID -> 198315 COMPL. DATE 11/30/2002 TOTAL DEPTH 7290 PERF. 3540 - 3556

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (ATOKA 4) 65280 008 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BKV NORTH TEXAS, LLC 100345
INDIAN CREEK WELL #: Q 1 C RRCID -> 196556 COMPL. DATE 08/08/2003 TOTAL DEPTH 7302 PERF. 4996 - 5488

01	945	N	945	-0-	-0-	-0-	945	2			N	-0-					-0-
02	770	N	770	-0-	-0-	-0-	770	2			N	-0-					-0-
03	817	N	817	-0-	-0-	-0-	817	2			N	-0-					-0-
04	779	N	779	-0-	-0-	-0-	779	2			N	-0-					-0-
05	911	N	911	-0-	-0-	-0-	911	2			N	-0-					-0-
06	778	N	778	-0-	-0-	-0-	778	2			N	-0-					-0-

NEWARK, EAST (ATOKA 4) //CONT.// 65280 008 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BKV NORTH TEXAS, LLC //CONT.// 100345
INDIAN CREEK WELL #: M 1 RRCID -> 198876 COMPL. DATE 06/13/2002 TOTAL DEPTH 7262 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

INDIAN CREEK WELL #: B 1 RRCID -> 198877 COMPL. DATE 11/02/2003 TOTAL DEPTH 7330 PERF. 4472 - 4498

01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

INDIAN CREEK WELL #: I 6 C RRCID -> 207175 COMPL. DATE 11/01/2004 TOTAL DEPTH 7470 PERF. 4573 - 7390

01	542 N	542	-0-	-0-	-0-	542	2		N	-0-			-0-
02	470 N	470	-0-	-0-	-0-	470	2		N	-0-			-0-
03	483 N	483	-0-	-0-	-0-	483	2		N	-0-			-0-
04	442 N	442	-0-	-0-	-0-	442	2		N	-0-			-0-
05	442 N	442	-0-	-0-	-0-	442	2		N	-0-			-0-
06	437 N	437	-0-	-0-	-0-	437	2		N	-0-			-0-

INDIAN CREEK WELL #: I 3 RRCID -> 208293 COMPL. DATE 05/04/2004 TOTAL DEPTH 7132 PERF. 4690 - 4713

01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

INDIAN CREEK WELL #: F 4-C RRCID -> 254059 COMPL. DATE 04/16/2005 TOTAL DEPTH 7315 PERF. 4606 - 4621

01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TEP BARNETT USA, LLC 842986
SOUTH LAKE WELL #: 2 RRCID -> 222725 COMPL. DATE 05/10/2005 TOTAL DEPTH 5475 PERF. N/A

01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

NEWARK, EAST (ATOKA 4) //CONT.// 65280 008 NON-ASSOCIATED CAPACITY CNTY: TARRANT
WALSH & WATTS, INC. 895060
INDIAN CREEK WELL #: C 1 RRCID -> 191544 COMPL. DATE 07/10/2003 TOTAL DEPTH 7290 PERF. 3240 - 4674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	563	-0-	-26	-0-	563	2			N	-0-					-0-
02	522	N	8	-0-	-514	-0-	8	2			N	-0-					-0-
03	7	N	4	-0-	-3	-0-	4	2			N	-0-					-0-
04	540	N	523	-0-	-17	-0-	523	2			N	-0-					-0-
05	433	N	433	-0-	-0-	-0-	433	2			N	-0-					-0-
06	716	N	716	-0-	-0-	-0-	716	2			N	-0-					-0-

INDIAN CREEK WELL #: T 1 RRCID -> 199657 COMPL. DATE 06/01/2003 TOTAL DEPTH 6570 PERF. 4816 - 4826

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NEWARK, EAST (ATOKA 5) 65280 009 NON-ASSOCIATED ONE WELL CNTY: TARRANT
BKV NORTH TEXAS, LLC 100345
INDIAN CREEK WELL #: L 1 RRCID -> 191579 COMPL. DATE 09/27/2002 TOTAL DEPTH 7188 PERF. 5308 - 5374

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

INDIAN CREEK WELL #: P 1 RRCID -> 199718 COMPL. DATE 04/22/2003 TOTAL DEPTH 7314 PERF. 5452 - 5502

01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

INDIAN CREEK WELL #: R 1 RRCID -> 199992 COMPL. DATE 05/22/2003 TOTAL DEPTH 7250 PERF. 5432 - 5466

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

INDIAN CREEK WELL #: Q 1 RRCID -> 201701 COMPL. DATE 05/22/2003 TOTAL DEPTH 7302 PERF. 5442 - 5488

01	SWR 10	NO RPT	-0-	-0-	2581						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	2581						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	2581						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	2581						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	2581						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	2581						N	NO RPT					-0-

NEWARK, EAST (ATOKA 5) //CONT.// 65280 009 NON-ASSOCIATED ONE WELL CNTY: TARRANT
BKV NORTH TEXAS, LLC //CONT.// 100345
INDIAN CREEK WELL #: I 3 RRCID -> 208291 COMPL. DATE 05/04/2004 TOTAL DEPTH 7132 PERF. 5240 - 5291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALSH & WATTS, INC. 895060
INDIAN CREEK WELL #: T 1 RRCID -> 199655 COMPL. DATE 05/15/2003 TOTAL DEPTH 6570 PERF. 5358 - 5426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (BEND CONGLOMERATE) 65280 210 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BEDROCK PRODUCTION, LLC 061620
MCFARLAND WELL #: E 1 RRCID -> 273796 COMPL. DATE 11/16/2013 TOTAL DEPTH 6630 PERF. 5676 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9889	X	7737	-0-	-2152	-0-	1377 6	1 9	6354	2	N	5	6	1			7
02	9541	X	7917	-0-	-1624	-0-	1297 4	1 9	6616	2	N	4	7	1			4
03	10199	X	7178	-0-	-3021	-0-	1291 14	1 9	5873	2	N	13					17
04	9870	X	7548	-0-	-2322	-0-	1400 8	1 9	6140	2	N	7	13	1			11
05	9486	X	7585	-0-	-1901	-0-	1462 7	1 9	6116	2	N	6					17
06	8190	X	6518	-0-	-1672	-0-	1368	1	5150	2	N	-0-					17

MCFARLAND WELL #: G 1 RRCID -> 274266 COMPL. DATE 10/27/2013 TOTAL DEPTH 6450 PERF. 5610 - 5682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1457	N	1216	-0-	-241	-0-	42	1	1174	2	N	-0-					50
02	1131	N	1125	-0-	-6	-0-	39	1	1086	2	N	-0-					50
03	1226	N	1226	-0-	-0-	-0-	42	1	1184	2	N	-0-					50
04	1185	N	1185	-0-	-0-	-0-	43	1	1142	2	N	-0-					50
05	1209	N	1152	-0-	-57	-0-	43	1	1109	2	N	-0-					50
06	1200	N	959	-0-	-241	-0-	41	1	918	2	N	-0-					50

MCFARLAND WELL #: F 1 RRCID -> 275734 COMPL. DATE 11/29/2013 TOTAL DEPTH 6625 PERF. 5750 - 5820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					3
02	29	N	-0-	-0-	-29	-0-					N	-0-					3
03	0	N	-0-	-0-	-0-	-0-					N	-0-					3
04	0	N	-0-	-0-	-0-	-0-					N	-0-					3
05	0	N	-0-	-0-	-0-	-0-					N	-0-					3
06	0	N	-0-	-0-	-0-	-0-					N	-0-					3

MCFARLAND WELL #: A 3 RRCID -> 276965 COMPL. DATE 05/09/2014 TOTAL DEPTH 6370 PERF. 5273 - 5777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45

NEWARK, EAST (BEND CONGLOMERATE)//CONT.// 65280 210 NON-ASSOCIATED CAPACITY CNTY: TARRANT

BEDROCK PRODUCTION, LLC //CONT.// 061620

MCFARLAND WELL #: B 1 RRCID -> 276966 COMPL. DATE 02/24/2014 TOTAL DEPTH 6500 PERF. 5678 - 5690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRG LONE STAR LTD. 090870

OLIVER "A" UNIT WELL #: G 8 RRCID -> 213567 COMPL. DATE 10/14/2005 TOTAL DEPTH 6200 PERF. 5929 - 5945

01	1546	N	1546	-0-	-0-	-0-	1546	2			N	-0-					-0-
02	1464	N	1464	-0-	-0-	-0-	1464	2			N	-0-					-0-
03	1530	N	1530	-0-	-0-	-0-	1530	2			N	-0-					-0-
04	1426	N	1426	-0-	-0-	-0-	1426	2			N	-0-					-0-
05	1544	N	1544	-0-	-0-	-0-	1544	2			N	-0-					-0-
06	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					-0-

OLIVER 'A' GU WELL #: 12 RRCID -> 291886 COMPL. DATE 10/12/2021 TOTAL DEPTH 6450 PERF. 5932 - 5940

01	4402	X	3936	-0-	-466	-0-	3936	2			N	-0-					-0-
02	4118	X	4041	-0-	-77	-0-	4041	2			N	-0-					-0-
03	4588	X	4588	-0-	-0-	-0-	4588	2			N	-0-					-0-
04	4494	X	4494	-0-	-0-	-0-	4494	2			N	-0-					-0-
05	4402	X	4097	-0-	-305	-0-	4097	2			N	-0-					-0-
06	4260	X	NO RPT	-0-	-4260	-0-					N	NO RPT					-0-

OLIVER 'A' UNIT WELL #: 2 RRCID -> 295039 COMPL. DATE 06/16/2023 TOTAL DEPTH 6180 PERF. 5821 - 5833

01	8618	X	5943	-0-	-2675	-0-	5943	2			N	-0-					-0-
02	8062	X	5366	-0-	-2696	-0-	5366	2			N	-0-					-0-
03	7068	X	5306	-0-	-1762	-0-	5306	2			N	-0-					-0-
04	6330	X	5074	-0-	-1256	-0-	5074	2			N	-0-					-0-
05	6262	X	5043	-0-	-1219	-0-	5043	2			N	-0-					-0-
06	5760	X	NO RPT	-0-	-5760	-0-					N	NO RPT					-0-

BKV NORTH TEXAS, LLC 100345

INDIAN CREEK WELL #: K 1 C RRCID -> 191951 COMPL. DATE 10/15/2002 TOTAL DEPTH 7270 PERF. 6046 - 6056

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

EAGLERIDGE OPERATING, LLC 238462

HOWARD GIBBS WELL #: 1 RRCID -> 264402 COMPL. DATE 12/02/2011 TOTAL DEPTH 8529 PERF. 5769 - 5780

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (BEND CONGLOMERATE)//CONT.// 65280 210 NON-ASSOCIATED CAPACITY CNTY: TARRANT
EAGLERIDGE OPERATING, LLC //CONT.// 238462
POTTER A WELL #: 4 RRCID -> 290470 COMPL. DATE 11/02/2019 TOTAL DEPTH 8300 PERF. 6065 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	683	N	683	-0-	-0-	-0-	683	2			N	-0-					-0-
02	899	N	623	-0-	-276	-0-	623	2			N	-0-					-0-
03	961	N	833	-0-	-128	-0-	833	2			N	-0-					-0-
04	890	N	890	-0-	-0-	-0-	890	2			N	-0-					-0-
05	849	N	849	-0-	-0-	-0-	849	2			N	-0-					-0-
06	937	N	937	-0-	-0-	-0-	937	2			N	-0-					-0-

POTTER, H. M. "B" WELL #: 9 RRCID -> 290512 COMPL. DATE 11/04/2020 TOTAL DEPTH 8024 PERF. 6148 - 6220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
02	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
03	62	N	53	-0-	-9	-0-	53	2			N	-0-					-0-
04	90	N	58	-0-	-32	-0-	58	2			N	-0-					-0-
05	124	N	65	-0-	-59	-0-	65	2			N	-0-					-0-
06	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-

WILLOWBEND INVESTMENTS, INC. 927665
DENNIS, TOM WELL #: 3 RRCID -> 202831 COMPL. DATE 06/12/2004 TOTAL DEPTH 6000 PERF. 5916 - 5936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1302	N	922	-0-	-380	-0-	922	2			N	-0-					-0-
02	1160	N	1124	-0-	-36	-0-	1124	2			N	-0-					-0-
03	1210	N	1210	-0-	-0-	-0-	1210	2			N	-0-					-0-
04	1231	N	1231	-0-	-0-	-0-	1231	2			N	-0-					-0-
05	1209	N	1205	-0-	-4	-0-	1205	2			N	-0-					-0-
06	1170	N	1153	-0-	-17	-0-	1153	2			N	-0-					-0-

DENNIS, TOM WELL #: 4 RRCID -> 203162 COMPL. DATE 07/21/2004 TOTAL DEPTH 6000 PERF. 5889 - 5902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2077	N	1457	-0-	-620	-0-	1457	2			N	-0-					-0-
02	1725	N	1725	-0-	-0-	-0-	1725	2			N	-0-					-0-
03	1767	N	1727	-0-	-40	-0-	1727	2			N	-0-					-0-
04	1572	N	1572	-0-	-0-	-0-	1572	2			N	-0-					-0-
05	1829	N	1653	-0-	-176	-0-	1653	2			N	-0-					-0-
06	1680	N	1405	-0-	-275	-0-	1405	2			N	-0-					-0-

NEWARK, EAST (CADDO LIME) 65280 230 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BKV BARNETT, LLC 072504
CHIEF PENT WELL #: 6 RRCID -> 196631 COMPL. DATE 07/30/2003 TOTAL DEPTH 3900 PERF. 3430 - 3448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	712	-0-	-32	-0-	712	2			Y	-0-					-0-
02	696	N	680	-0-	-16	-0-	680	2			Y	-0-					-0-
03	744	N	559	-0-	-185	-0-	559	2			Y	-0-					-0-
04	690	N	539	-0-	-151	-0-	539	2			Y	-0-					-0-
05	713	N	712	-0-	-1	-0-	712	2			Y	-0-					-0-
06	694	N	694	-0-	-0-	-0-	694	2			Y	-0-					-0-

BRG LONE STAR LTD. 090870
ELKINS UNIT WELL #: 14 RRCID -> 207235 COMPL. DATE 02/04/2005 TOTAL DEPTH 4135 PERF. 3150 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1350	N	1350	-0-	-0-	-0-	1350	2			N	-0-					-0-
02	1368	N	1368	-0-	-0-	-0-	1368	2			N	-0-					-0-
03	1334	N	1334	-0-	-0-	-0-	1334	2			N	-0-					-0-
04	1320	N	1118	-0-	-202	-0-	1118	2			N	-0-					-0-
05	1457	N	1212	-0-	-245	-0-	1212	2			N	-0-					-0-
06	1290	N	NO RPT	-0-	-1290	-0-					N	NO RPT					-0-

NEWARK, EAST (CADDO LIME) //CONT.// 65280 230 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BRG LONE STAR LTD. //CONT.// 090870
GRANT HEIRS POOLED UNIT WELL #: 4 C RRCID -> 210632 COMPL. DATE 08/21/2004 TOTAL DEPTH 7150 PERF. 3090 - 3132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	198	-0-	-81	-0-	198	3			N	-0-					-0-
02	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
03	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
04	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
05	279	N	234	-0-	-45	-0-	234	3			N	-0-					-0-
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

GRANT HEIRS CADDO UNIT WELL #: 9 RRCID -> 232303 COMPL. DATE 10/06/2007 TOTAL DEPTH 3200 PERF. 3143 - 0

01	1333	N	1177	-0-	-156	-0-	1177	3			N	-0-					-0-
02	1187	N	1187	-0-	-0-	-0-	1187	3			N	-0-					-0-
03	1364	N	1238	-0-	-126	-0-	1238	3			N	-0-					-0-
04	1178	N	1178	-0-	-0-	-0-	1178	3			N	-0-					-0-
05	1302	N	1302	-0-	-0-	-0-	1302	3			N	-0-					-0-
06	1200	N	NO RPT	-0-	-1200	-0-					N	NO RPT					-0-

GRANT HEIRS CADDO UNIT WELL #: 10 RRCID -> 234732 COMPL. DATE 10/06/2007 TOTAL DEPTH 3377 PERF. 3372 - 3403

01	1406	N	1406	-0-	-0-	-0-	1406	3			N	-0-					-0-
02	1309	N	1309	-0-	-0-	-0-	1309	3			N	-0-					-0-
03	1418	N	1418	-0-	-0-	-0-	1418	3			N	-0-					-0-
04	1302	N	1302	-0-	-0-	-0-	1302	3			N	-0-					-0-
05	1387	N	1387	-0-	-0-	-0-	1387	3			N	-0-					-0-
06	1110	N	NO RPT	-0-	-1110	-0-					N	NO RPT					-0-

OLIVER 'A' UNIT WELL #: 7 RRCID -> 292004 COMPL. DATE 01/06/2022 TOTAL DEPTH 7102 PERF. 3162 - 3182

01	5084	X	4003	-0-	-1081	-0-	4003	2			N	-0-					-0-
02	4756	X	3780	-0-	-976	-0-	3780	2			N	-0-					-0-
03	4433	X	3916	-0-	-517	-0-	3916	2			N	-0-					-0-
04	4140	X	3681	-0-	-459	-0-	3681	2			N	-0-					-0-
05	4154	X	3769	-0-	-385	-0-	3769	2			N	-0-					-0-
06	3900	X	NO RPT	-0-	-3900	-0-					N	NO RPT					-0-

BKV NORTH TEXAS, LLC 100345
INDIAN CREEK WELL #: L 1 C RRCID -> 192859 COMPL. DATE 07/12/2003 TOTAL DEPTH 7188 PERF. 3394 - 5374

01	868	N	868	-0-	-0-	-0-	868	2			N	-0-					11
02	707	N	707	-0-	-0-	-0-	707	2			N	-0-					11
03	887	N	887	-0-	-0-	-0-	887	2			N	-0-					11
04	845	N	845	-0-	-0-	-0-	845	2			N	-0-					11
05	901	N	901	-0-	-0-	-0-	901	2			N	-0-					11
06	904	N	904	-0-	-0-	-0-	904	2			N	-0-					11

ALLISTON WELL #: 2 RRCID -> 194048 COMPL. DATE 01/07/2003 TOTAL DEPTH 4010 PERF. 3610 - 3622

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (CADDO LIME) //CONT.// 65280 230 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BKV NORTH TEXAS, LLC //CONT.// 100345

INDIAN CREEK WELL #: G 1 C RRCID -> 196355 COMPL. DATE 07/24/2003 TOTAL DEPTH 7204 PERF. 3280 - 3610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1488	N	1482	-0-	-6	-0-	1482	2			N	-0-					-0-
02	1392	N	1360	-0-	-32	-0-	1360	2			N	-0-					-0-
03	1475	N	1475	-0-	-0-	-0-	1475	2			N	-0-					-0-
04	1440	N	1396	-0-	-44	-0-	1396	2			N	-0-					-0-
05	1457	N	1437	-0-	-20	-0-	1437	2			N	-0-					-0-
06	1440	N	1389	-0-	-51	-0-	1389	2			N	-0-					-0-

INDIAN CREEK WELL #: R 1 C RRCID -> 196632 COMPL. DATE 08/23/2003 TOTAL DEPTH 7250 PERF. 3520 - 5466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	586	N	586	-0-	-0-	-0-	586	2			N	-0-					-0-
02	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-
03	521	N	521	-0-	-0-	-0-	521	2			N	-0-					-0-
04	570	N	493	-0-	-77	-0-	493	2			N	-0-					-0-
05	527	N	494	-0-	-33	-0-	494	2			N	-0-					-0-
06	510	N	493	-0-	-17	-0-	493	2			N	-0-					-0-

INDIAN CREEK WELL #: P 1 C RRCID -> 199712 COMPL. DATE 05/25/2003 TOTAL DEPTH 7314 PERF. 3540 - 3624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1450	N	1450	-0-	-0-	-0-	1450	2			N	-0-					-0-
02	1277	N	1277	-0-	-0-	-0-	1277	2			N	-0-					-0-
03	1421	N	1421	-0-	-0-	-0-	1421	2			N	-0-					-0-
04	1347	N	1347	-0-	-0-	-0-	1347	2			N	-0-					-0-
05	1405	N	1405	-0-	-0-	-0-	1405	2			N	-0-					-0-
06	1352	N	1352	-0-	-0-	-0-	1352	2			N	-0-					-0-

INDIAN CREEK WELL #: B 1 C RRCID -> 200119 COMPL. DATE 05/20/2004 TOTAL DEPTH 7330 PERF. 2998 - 4498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

INDIAN CREEK WELL #: J 1 C RRCID -> 200137 COMPL. DATE 07/26/2003 TOTAL DEPTH 7216 PERF. 2946 - 3420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	398	N	398	-0-	-0-	-0-	398	2			N	-0-					-0-
02	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
03	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
04	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
05	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-
06	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-

INDIAN CREEK WELL #: U 1 RRCID -> 218932 COMPL. DATE 09/01/2006 TOTAL DEPTH 7194 PERF. 3430 - 7005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL WELL #: 3V RRCID -> 244945 COMPL. DATE 07/14/2005 TOTAL DEPTH 3797 PERF. 3678 - 3707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (CADDO LIME) //CONT.// 65280 230 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BKV NORTH TEXAS, LLC //CONT.// 100345
INDIAN CREEK WELL #: D 4-C RRCID -> 253918 COMPL. DATE 03/20/2005 TOTAL DEPTH 7250 PERF. 3275 - 3285

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALSH & WATTS, INC. 895060
INDIAN CREEK WELL #: C 1 RRCID -> 196550 COMPL. DATE 03/27/2003 TOTAL DEPTH 7290 PERF. 3240 - 3270

01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: T 1 RRCID -> 196637 COMPL. DATE 08/23/2003 TOTAL DEPTH 6570 PERF. 3420 - 5426

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

INDIAN CREEK WELL #: L 7 RRCID -> 232257 COMPL. DATE 04/07/2008 TOTAL DEPTH 3700 PERF. 3310 - 3610

01	186 N	170	-0-	-16	-0-	170	2			N	-0-					-0-
02	174 N	142	-0-	-32	-0-	142	2			N	-0-					-0-
03	186 N	173	-0-	-13	-0-	173	2			N	-0-					-0-
04	154 N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
05	166 N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
06	184 N	184	-0-	-0-	-0-	184	2			N	-0-					-0-

INDIAN CREEK WELL #: L 11 RRCID -> 232333 COMPL. DATE 04/03/2008 TOTAL DEPTH 3740 PERF. 3372 - 3630

01	303 N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
02	280 N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
03	329 N	329	-0-	-0-	-0-	329	2			N	-0-					-0-
04	304 N	304	-0-	-0-	-0-	304	2			N	-0-					-0-
05	308 N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
06	314 N	314	-0-	-0-	-0-	314	2			N	-0-					-0-

INDIAN CREEK WELL #: I 9 RRCID -> 232334 COMPL. DATE 04/03/2008 TOTAL DEPTH 3770 PERF. 3320 - 3340

01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (CADDO LIME) //CONT.// 65280 230 NON-ASSOCIATED CAPACITY CNTY: TARRANT
WALSH & WATTS, INC. //CONT.// 895060
INDIAN CREEK WELL #: G 8 RRCID -> 232477 COMPL. DATE 04/03/2008 TOTAL DEPTH 3740 PERF. 3290 - 3654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
02	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
03	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-
04	330	N	325	-0-	-5	-0-	325	2			N	-0-					-0-
05	341	N	329	-0-	-12	-0-	329	2			N	-0-					-0-
06	330	N	324	-0-	-6	-0-	324	2			N	-0-					-0-

INDIAN CREEK WELL #: A 4 RRCID -> 233049 COMPL. DATE 04/03/2008 TOTAL DEPTH 3700 PERF. 3212 - 3488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	809	N	809	-0-	-0-	-0-	809	2			N	-0-					-0-
02	725	N	710	-0-	-15	-0-	710	2			N	-0-					-0-
03	837	N	782	-0-	-55	-0-	782	2			N	-0-					-0-
04	780	N	740	-0-	-40	-0-	740	2			N	-0-					-0-
05	757	N	757	-0-	-0-	-0-	757	2			N	-0-					-0-
06	750	N	737	-0-	-13	-0-	737	2			N	-0-					-0-

INDIAN CREEK WELL #: L 8 RRCID -> 233224 COMPL. DATE 05/25/2007 TOTAL DEPTH 3657 PERF. 3340 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	911	-0-	-112	-0-	911	2			N	-0-					-0-
02	928	N	760	-0-	-168	-0-	760	2			N	-0-					-0-
03	930	N	927	-0-	-3	-0-	927	2			N	-0-					-0-
04	879	N	879	-0-	-0-	-0-	879	2			N	-0-					-0-
05	924	N	924	-0-	-0-	-0-	924	2			N	-0-					-0-
06	946	N	946	-0-	-0-	-0-	946	2			N	-0-					-0-

INDIAN CREEK WELL #: A 5 RRCID -> 247497 COMPL. DATE 04/03/2008 TOTAL DEPTH 3680 PERF. 3224 - 3266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLOWBEND INVESTMENTS, INC. 927665
MCKEE'S PORT UNIT WELL #: 1 D RRCID -> 293271 COMPL. DATE 07/01/2022 TOTAL DEPTH 6545 PERF. 3099 - 3132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5115	X	4531	-0-	-584	-0-	4531	2			N	-0-					-0-
02	4669	X	4254	-0-	-415	-0-	4254	2			N	-0-					-0-
03	4929	X	4374	-0-	-555	-0-	4374	2			N	-0-					-0-
04	4680	X	4156	-0-	-524	-0-	4156	2			N	-0-					-0-
05	4712	X	4152	-0-	-560	-0-	4152	2			N	-0-					-0-
06	4410	X	3943	-0-	-467	-0-	3943	2			N	-0-					-0-

360 MINING, INC. 953494
WALKING 'T' WELL #: 3 RRCID -> 287918 COMPL. DATE 08/10/2019 TOTAL DEPTH 3175 PERF. 3098 - 3154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
03	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (STRAWN B 1) 65280 302 NON-ASSOCIATED ONE WELL CNTY: TARRANT
BKV NORTH TEXAS, LLC 100345
INDIAN CREEK WELL #: B 1 RRCID -> 200306 COMPL. DATE 01/08/2004 TOTAL DEPTH 7330 PERF. 2998 - 3060

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NEWARK, EAST (STRAWN J 1) 65280 375 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BKV NORTH TEXAS, LLC 100345
INDIAN CREEK WELL #: J 1 RRCID -> 196531 COMPL. DATE 04/25/2003 TOTAL DEPTH 7216 PERF. 2946 - 2968

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

INDIAN CREEK WELL #: P 1 RRCID -> 196532 COMPL. DATE 07/01/2003 TOTAL DEPTH 7314 PERF. 3156 - 3180

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WALSH & WATTS, INC. 895060
INDIAN CREEK WELL #: B 5 RRCID -> 243550 COMPL. DATE 01/31/2008 TOTAL DEPTH 3750 PERF. 2982 - 3066

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

INDIAN CREEK WELL #: I 9 RRCID -> 247271 COMPL. DATE 04/03/2008 TOTAL DEPTH 3770 PERF. 3146 - 3170

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O. L. HILL (WOODBINE) 66395 750 NON-ASSOCIATED EXEMPT CNTY: NAVARRO
AMPLIFY ENERGY OPERATING LLC 020467
BAXTER, RUBY C. ET AL WELL #: 1 RRCID -> 197811 COMPL. DATE 09/09/2003 TOTAL DEPTH 4032 PERF. 3498 - 3505

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

O. L. HILL (WOODBINE) //CONT.// 66395 750 NON-ASSOCIATED EXEMPT CNTY: NAVARRO
GEMINI ENERGY, INC. 298913
FORTSON, JAMES E. ET AL WELL #: 1 RRCID -> 175549 COMPL. DATE 12/07/2017 TOTAL DEPTH 3636 PERF. 3428 - 3462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAK GROVE (COTTON VALLEY LIME) 66460 075 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
WILDFIRE ENERGY OPERATING LLC 923444
MCGREW UNIT WELL #: 1 RRCID -> 181602 COMPL. DATE 09/03/2000 TOTAL DEPTH 15876 PERF.15484 - 15547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OLETHA (COTTON VALLEY SAND) 67102 100 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LODESTONE OPERATING, INC. 100710
BAKER GAS UNIT WELL #: 3-T RRCID -> 154880 COMPL. DATE 08/29/1995 TOTAL DEPTH 10502 PERF. 9738 - 10392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMS GAS UNIT WELL #: 1 RRCID -> 160959 COMPL. DATE 01/21/1997 TOTAL DEPTH 10370 PERF. 9146 - 9975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KING GAS UNIT WELL #: 3 RRCID -> 171749 COMPL. DATE 02/26/1999 TOTAL DEPTH 10200 PERF. 9458 - 9564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLETHA (PETTIT) 67102 200 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LODESTONE OPERATING, INC. 100710
MASON, LULA WELL #: 10 RRCID -> 176749 COMPL. DATE 06/12/2000 TOTAL DEPTH 8200 PERF. 7277 - 7496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	1023	-0-	-0-	-0-	1017	3	6	9	Y	5					13
02	1196	N	1196	-0-	-0-	-0-	1188	3	8	9	Y	7					20
03	1852	N	1852	-0-	-0-	-0-	1844	3	8	9	Y	7					27
04	1770	N	1770	-0-	-0-	-0-	1762	3	8	9	Y	7					34
05	2222	N	2222	-0-	-0-	-0-	2209	3	13	9	Y	12					46
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					46

OLETHA (PETTIT) //CONT.// 67102 200 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LODESTONE OPERATING, INC. //CONT.// 100710

MASON, LULA WELL #: 9 RRCID -> 194089 COMPL. DATE 01/25/2003 TOTAL DEPTH 9800 PERF. 7299 - 7468

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	MC	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MASON, LULA WELL #: 16 RRCID -> 207338 COMPL. DATE 08/16/2004 TOTAL DEPTH 7806 PERF. 7278 - 7512

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	MC	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MASON, LULA WELL #: 17 RRCID -> 207340 COMPL. DATE 08/11/2004 TOTAL DEPTH 7840 PERF. 7246 - 7462

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	MC	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MASON, LULA WELL #: 18 RRCID -> 207341 COMPL. DATE 07/23/2004 TOTAL DEPTH 7825 PERF. 7239 - 7397

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	MC	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KING WELL #: 1 RRCID -> 241516 COMPL. DATE 06/20/2008 TOTAL DEPTH 10000 PERF. 7246 - 7286

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	MC	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MASON, LULA WELL #: 2 RRCID -> 246939 COMPL. DATE 06/01/2007 TOTAL DEPTH 9500 PERF. 7236 - 7398

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	MC	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MASON, LULA WELL #: 3 RRCID -> 246940 COMPL. DATE 08/12/2006 TOTAL DEPTH 12350 PERF. 7636 - 8029

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	MC	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLETHA (PETTIT) //CONT.// 67102 200 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LODESTONE OPERATING, INC. //CONT.// 100710
HENDERSON, HAZEL WELL #: 6 RRCID -> 253722 COMPL. DATE 10/01/2007 TOTAL DEPTH 9764 PERF. 7266 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BAKER GAS UNIT WELL #: 1 RRCID -> 286313 COMPL. DATE 10/09/2017 TOTAL DEPTH 7563 PERF. 7272 - 7362

01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	10	N	-0-	-0-	-10	-0-					Y	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
04	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
05	15	N	15	-0-	-0-	-0-	15	3			Y	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CRESCENT PASS ENERGY, LLC 189405
FOWLER 'A' WELL #: 1 RRCID -> 295567 COMPL. DATE 08/27/2022 TOTAL DEPTH 10375 PERF. 7261 - 7344

01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
COX, GEORGIA GAS UNIT WELL #: 3 RRCID -> 171540 COMPL. DATE 08/17/1998 TOTAL DEPTH 9916 PERF. 7291 - 7462

01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	1	-0-	1	1	1	2			Y	-0-					-0-
04	14B2	EXT	13	-0-	13	14	13	2			Y	-0-					-0-
05	14B2	EXT	41	-0-	41	55	41	2			Y	-0-					-0-
06	156	X	101	-0-	-55	-0-	101	2			Y	-0-					-0-

GEORGIA COX GAS UNIT WELL #: 1 RRCID -> 179478 COMPL. DATE 03/07/2007 TOTAL DEPTH 7463 PERF. 6664 - 7440

01	2412	N	2412	-0-	-0-	-0-	2412	2			Y	-0-					-0-
02	2519	N	2519	-0-	-0-	-0-	2519	2			Y	-0-					-0-
03	2457	N	2457	-0-	-0-	-0-	2457	2			Y	-0-					-0-
04	2391	N	2391	-0-	-0-	-0-	2391	2			Y	-0-					-0-
05	2666	N	2442	-0-	-224	-0-	2442	2			Y	-0-					-0-
06	2460	N	2123	-0-	-337	-0-	2123	2			Y	-0-					-0-

COX, GEORGIA GAS UNIT WELL #: 4 RRCID -> 187183 COMPL. DATE 11/01/2001 TOTAL DEPTH 9900 PERF. 7317 - 7468

01	14B2	EXT	1	-0-	1	1	1	2			Y	-0-					-0-
02	14B2	EXT	56	-0-	56	57	56	2			Y	-0-					-0-
03	14B2	EXT	16	-0-	16	73	16	2			Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	73					Y	-0-					-0-
05	14B2	EXT	9	-0-	9	82	9	2			Y	-0-					-0-
06	86	X	4	-0-	-82	-0-	4	2			Y	-0-					-0-

OLETHA (RODESSA) 67102 600 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LODESTONE OPERATING, INC. 100710
HENDERSON, R. L. HEIRS WELL #: 1 RRCID -> 110088 COMPL. DATE 10/11/1983 TOTAL DEPTH 8500 PERF. 6848 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

YARBROUGH TRUST WELL #: 2 RRCID -> 181324 COMPL. DATE 12/30/2000 TOTAL DEPTH 8213 PERF. 6758 - 6763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
COX, GEORGIA, GU O/A WELL #: 1 T RRCID -> 015558 COMPL. DATE 04/01/2006 TOTAL DEPTH 7463 PERF. 6664 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALENCE OPERATING COMPANY 881167
SIMS, COLLIE WELL #: 3 RRCID -> 180115 COMPL. DATE 05/26/2000 TOTAL DEPTH 8255 PERF. 6722 - 6726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLETHA (TRAVIS PEAK) 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LODESTONE OPERATING, INC. 100710
MASON, LULA WELL #: 2 RRCID -> 141375 COMPL. DATE 06/01/2007 TOTAL DEPTH 9500 PERF. 7236 - 8956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					1
02	196	N	196	-0-	-0-	-0-	196	3			Y	-0-					1
03	240	N	240	-0-	-0-	-0-	240	3			Y	-0-					1
04	223	N	223	-0-	-0-	-0-	223	3			Y	-0-					1
05	51	N	51	-0-	-0-	-0-	51	3			Y	-0-					1
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

HENDERSON, HAZEL WELL #: 1 RRCID -> 143304 COMPL. DATE 12/13/2007 TOTAL DEPTH 9898 PERF. 8588 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					1
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					1
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					1
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					1
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					1
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LODESTONE OPERATING, INC. //CONT.// 100710

MASON, LULA WELL #: 3 RRCID -> 143558 COMPL. DATE 08/12/2006 TOTAL DEPTH 12350 PERF. 7636 - 9111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MASON, LULA WELL #: 4 RRCID -> 143559 COMPL. DATE 06/10/2007 TOTAL DEPTH 9250 PERF. 7560 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	309	N	309	-0-	-0-	-0-	309	3			Y	-0-					3
02	139	N	139	-0-	-0-	-0-	139	3			Y	-0-					3
03	234	N	234	-0-	-0-	-0-	234	3			Y	-0-					3
04	311	N	311	-0-	-0-	-0-	311	3			Y	-0-					3
05	344	N	344	-0-	-0-	-0-	344	3			Y	-0-					3
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

HENDERSON, HAZEL WELL #: 2 RRCID -> 144087 COMPL. DATE 07/22/1997 TOTAL DEPTH 9300 PERF. 8178 - 8232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	75	N	75	-0-	-0-	-0-	75	3			Y	-0-					-0-
02	38	N	38	-0-	-0-	-0-	38	3			Y	-0-					-0-
03	382	N	382	-0-	-0-	-0-	382	3			Y	-0-					-0-
04	899	N	899	-0-	-0-	-0-	899	3			Y	-0-					-0-
05	1052	N	1052	-0-	-0-	-0-	1050	3	2	9	Y	2					2
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

MASON, LULA WELL #: 5 RRCID -> 144331 COMPL. DATE 09/08/2006 TOTAL DEPTH 9300 PERF. 7561 - 9120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					3
02	85	N	85	-0-	-0-	-0-	85	3			Y	-0-					3
03	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					3
04	79	N	79	-0-	-0-	-0-	79	3			Y	-0-					3
05	277	N	277	-0-	-0-	-0-	277	3			Y	-0-					3
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

MASON, LULA WELL #: 6 RRCID -> 144854 COMPL. DATE 01/31/2007 TOTAL DEPTH 9350 PERF. 7490 - 9261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	21	N	21	-0-	-0-	-0-	21	3			Y	-0-					3
02	20	N	20	-0-	-0-	-0-	20	3			Y	-0-					3
03	19	N	19	-0-	-0-	-0-	19	3			Y	-0-					3
04	19	N	19	-0-	-0-	-0-	19	3			Y	-0-					3
05	19	N	19	-0-	-0-	-0-	19	3			Y	-0-					3
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

ARCHER-BATTLE WELL #: 2 RRCID -> 147214 COMPL. DATE 11/01/2007 TOTAL DEPTH 9500 PERF. 7452 - 7576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					14
02	435	N	435	-0-	-0-	-0-	435	3			Y	-0-					14
03	249	N	249	-0-	-0-	-0-	248	3	1	9	Y	1					15
04	229	N	229	-0-	-0-	-0-	228	3	1	9	Y	1					16
05	284	N	284	-0-	-0-	-0-	282	3	2	9	Y	2					18
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					18

YARBROUGH WELL #: 1 RRCID -> 147545 COMPL. DATE N/A TOTAL DEPTH 9512 PERF. 8230 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LODESTONE OPERATING, INC. //CONT.// 100710
YARBROUGH TRUST WELL #: 1 RRCID -> 148939 COMPL. DATE 10/10/1994 TOTAL DEPTH 10800 PERF. 7509 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	296	N	296	-0-	-0-	-0-	296	3			Y	-0-					24
02	84	N	84	-0-	-0-	-0-	84	3			Y	-0-					24
03	727	N	727	-0-	-0-	-0-	727	3			Y	-0-					24
04	254	N	254	-0-	-0-	-0-	254	3			Y	-0-					24
05	269	N	269	-0-	-0-	-0-	268	3	1	9	Y	1					25
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					25

KING WELL #: 1 RRCID -> 150941 COMPL. DATE 06/20/2008 TOTAL DEPTH 10000 PERF. 7246 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MASON, LULA WELL #: 10 RRCID -> 152165 COMPL. DATE 09/23/1994 TOTAL DEPTH 8200 PERF. 7598 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	54496					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	54496					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	54496					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	54496					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	54496					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	54496					Y	NO RPT					-0-

MASON, LULA WELL #: 7 RRCID -> 152167 COMPL. DATE 05/14/1997 TOTAL DEPTH 9350 PERF. 8860 - 9038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1053	X	1053	-0-	-0-	-0-	1050	3	3	9	Y	3					25
02	456	N	456	-0-	-0-	-0-	455	3	1	9	Y	1					26
03	1999	N	1999	-0-	-0-	-0-	1997	3	2	9	Y	2					28
04	2394	N	2394	-0-	-0-	-0-	2392	3	2	9	Y	2					30
05	1583	N	1583	-0-	-0-	-0-	1580	3	3	9	Y	3					33
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					33

HENDERSON, HAZEL WELL #: 5 RRCID -> 152588 COMPL. DATE 04/16/2001 TOTAL DEPTH 10200 PERF. 8165 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	18	N	18	-0-	-0-	-0-	18	3			Y	-0-					3
02	25	N	25	-0-	-0-	-0-	25	3			Y	-0-					3
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
04	169	N	169	-0-	-0-	-0-	169	3			Y	-0-					3
05	61	N	61	-0-	-0-	-0-	61	3			Y	-0-					3
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

BAKER GAS UNIT WELL #: 2 RRCID -> 152970 COMPL. DATE 11/09/1994 TOTAL DEPTH 8012 PERF. 7574 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	69	-0-	-3031	3061	69	3			Y	-0-					59
02	2900	N	35	-0-	-2865	196	35	3			Y	-0-					59
03	219	N	23	-0-	-196	-0-	23	3			Y	-0-					59
04	29	N	29	-0-	-0-	-0-	29	3			Y	-0-					59
05	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					59
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					59

HENDERSON, R.L. HEIRS WELL #: 2 RRCID -> 153303 COMPL. DATE 01/18/1995 TOTAL DEPTH 10000 PERF. 7590 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	110	N	110	-0-	-0-	-0-	110	3			Y	-0-					21
02	294	N	294	-0-	-0-	-0-	294	3			Y	-0-					21
03	432	N	432	-0-	-0-	-0-	432	3			Y	-0-					21
04	406	N	406	-0-	-0-	-0-	406	3			Y	-0-					21
05	391	N	391	-0-	-0-	-0-	391	3			Y	-0-					21
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					21

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LODESTONE OPERATING, INC. //CONT.// 100710

BAKER GAS UNIT WELL #: 3-C RRCID -> 156084 COMPL. DATE 08/29/1995 TOTAL DEPTH 10502 PERF. 7532 - 7918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					1
02	14	N	14	-0-	-0-	-0-	14	3			Y	-0-					1
03	61	N	61	-0-	-0-	-0-	61	3			Y	-0-					1
04	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					1
05	39	N	39	-0-	-0-	-0-	39	3			Y	-0-					1
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

YARBROUGH TRUST WELL #: 3 RRCID -> 156211 COMPL. DATE 09/12/2007 TOTAL DEPTH 10000 PERF. 7456 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MASON, LULA WELL #: 8 RRCID -> 157191 COMPL. DATE 02/07/2007 TOTAL DEPTH 9258 PERF. 7490 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	918	N	918	-0-	-0-	-0-	917	3	1	9	Y	1					14
02	448	N	448	-0-	-0-	-0-	447	3	1	9	Y	1					15
03	811	N	811	-0-	-0-	-0-	810	3	1	9	Y	1					16
04	463	N	463	-0-	-0-	-0-	462	3	1	9	Y	1					17
05	580	N	580	-0-	-0-	-0-	579	3	1	9	Y	1					18
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					18

KING WELL #: 2 RRCID -> 167116 COMPL. DATE 08/21/2007 TOTAL DEPTH 8200 PERF. 7618 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	586	N	586	-0-	-0-	-0-	585	3	1	9	Y	1					63
02	479	N	479	-0-	-0-	-0-	478	3	1	9	Y	1					64
03	537	N	537	-0-	-0-	-0-	537	3			Y	-0-					64
04	538	N	538	-0-	-0-	-0-	538	3			Y	-0-					64
05	476	N	476	-0-	-0-	-0-	476	3			Y	-0-					64
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					64

SIMS GAS UNIT WELL #: 1 RRCID -> 169083 COMPL. DATE 04/28/1998 TOTAL DEPTH 10370 PERF. 7438 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMS GAS UNIT WELL #: 2 RRCID -> 170491 COMPL. DATE 10/25/2009 TOTAL DEPTH 8200 PERF. 6495 - 6875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMS GAS UNIT WELL #: 3 RRCID -> 170493 COMPL. DATE 05/22/1998 TOTAL DEPTH 8260 PERF. 7586 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					-0-
02	15	N	15	-0-	-0-	-0-	15	3			Y	-0-					-0-
03	15	N	15	-0-	-0-	-0-	15	3			Y	-0-					-0-
04	21	N	21	-0-	-0-	-0-	21	3			Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LODESTONE OPERATING, INC. //CONT.// 100710
ARCHER-BATTLE WELL #: 5 RRCID -> 172728 COMPL. DATE 02/20/1999 TOTAL DEPTH 13330 PERF. 7732 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	21	N	21	-0-	-0-	-0-	21	3			Y	-0-					-0-
02	78	N	78	-0-	-0-	-0-	78	3			Y	-0-					-0-
03	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					-0-
04	57	N	57	-0-	-0-	-0-	57	3			Y	-0-					-0-
05	163	N	163	-0-	-0-	-0-	163	3			Y	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

YARBROUGH TRUST WELL #: 4 RRCID -> 172824 COMPL. DATE 06/19/2001 TOTAL DEPTH 10203 PERF. 7671 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		25	-0-	25	25	25	3			Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	25					Y	NO RPT					-0-

WHITE WELL #: 1 RRCID -> 175472 COMPL. DATE 10/25/1999 TOTAL DEPTH 8200 PERF. 7735 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MASON, LULA WELL #: 12 RRCID -> 178886 COMPL. DATE 02/08/2007 TOTAL DEPTH 9800 PERF. 7788 - 9478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2747	N	2326	-0-	-421	-0-	2325	3	1	9	Y	1					20
02	2000	N	2000	-0-	-0-	-0-	1999	3	1	9	Y	1					21
03	1800	N	1800	-0-	-0-	-0-	1799	3	1	9	Y	1					22
04	1359	X	1359	-0-	-0-	-0-	1358	3	1	9	Y	1					23
05	1373	X	1373	-0-	-0-	-0-	1372	3	1	9	Y	1					24
06	450	X	NO RPT	-0-	-450	-0-					Y	NO RPT					24

YARBROUGH TRUST WELL #: 6 RRCID -> 178888 COMPL. DATE 03/28/2008 TOTAL DEPTH 10818 PERF. 7666 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	80	N	80	-0-	-0-	-0-	80	3			Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MASON, LULA WELL #: 13 RRCID -> 179063 COMPL. DATE 03/23/2007 TOTAL DEPTH 9800 PERF. 7478 - 9608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					5
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					5
03	25	N	25	-0-	-0-	-0-	25	3			Y	-0-					5
04	42	N	42	-0-	-0-	-0-	42	3			Y	-0-					5
05	19	N	19	-0-	-0-	-0-	19	3			Y	-0-					5
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

HENDERSON, HAZEL WELL #: 4 RRCID -> 179064 COMPL. DATE 11/26/2008 TOTAL DEPTH 9800 PERF. 7534 - 9401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
02	85	N	85	-0-	-0-	-0-	85	3			Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					-0-
05	102	N	102	-0-	-0-	-0-	102	3			Y	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LODESTONE OPERATING, INC. //CONT.// 100710

YARBROUGH TRUST WELL #: 7 RRCID -> 179516 COMPL. DATE 04/17/2007 TOTAL DEPTH 10000 PERF. 7624 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MASON, LULA WELL #: 11 RRCID -> 179527 COMPL. DATE 05/09/2008 TOTAL DEPTH 10800 PERF. 7277 - 7496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON, HAZEL WELL #: 6 RRCID -> 181608 COMPL. DATE 10/01/2007 TOTAL DEPTH 9764 PERF. 7266 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
04	20	N	20	-0-	-0-	-0-	20	3			Y	-0-					4
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

ARCHER-BATTLE WELL #: 6 RRCID -> 181861 COMPL. DATE 05/29/2008 TOTAL DEPTH 11725 PERF. 7554 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	22	N	22	-0-	-0-	-0-	22	3			Y	-0-					-0-
04	14	N	14	-0-	-0-	-0-	14	3			Y	-0-					-0-
05	19	N	19	-0-	-0-	-0-	19	3			Y	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MASON, LULA WELL #: 14 RRCID -> 182742 COMPL. DATE 09/12/2008 TOTAL DEPTH 9740 PERF. 7529 - 9447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	23	N	23	-0-	-0-	-0-	23	3			Y	-0-					2
02	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					2
03	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					2
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

MASON, LULA WELL #: 15 RRCID -> 182949 COMPL. DATE 05/25/2001 TOTAL DEPTH 9794 PERF. 8710 - 9357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	148	N	148	-0-	-0-	-0-	148	3			Y	-0-					9
02	128	N	128	-0-	-0-	-0-	128	3			Y	-0-					9
03	201	N	201	-0-	-0-	-0-	201	3			Y	-0-					9
04	236	N	236	-0-	-0-	-0-	236	3			Y	-0-					9
05	161	N	161	-0-	-0-	-0-	160	3	1	9	Y	1					10
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					10

YARBROUGH TRUST WELL #: 5 RRCID -> 184146 COMPL. DATE 06/12/2001 TOTAL DEPTH 9769 PERF. 8720 - 9622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	42	-0-	42	42	42	3			Y	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	42					Y	NO RPT					-0-

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LODESTONE OPERATING, INC. //CONT.// 100710
YARBROUGH TRUST WELL #: 10 RRCID -> 184446 COMPL. DATE 01/29/2007 TOTAL DEPTH 9810 PERF. 7558 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					1
02	25	N	25	-0-	-0-	-0-	25	3			Y	-0-					1
03	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					1
04	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					1
05	15	N	15	-0-	-0-	-0-	15	3			Y	-0-					1
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

WATSON WELL #: 2 RRCID -> 184930 COMPL. DATE 07/17/2001 TOTAL DEPTH 9720 PERF. 7490 - 7787

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KING UNIT WELL #: 4 RRCID -> 185587 COMPL. DATE 09/17/2008 TOTAL DEPTH 9988 PERF. 7556 - 7624

01	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					1
02	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					1
03	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					1
04	14B2 EXT		5	-0-	5	6	5	3			Y	-0-					1
05	14B2 EXT		15	-0-	15	21	15	3			Y	-0-					1
06	14B2 EXT		NO RPT	-0-	-0-	21					Y	NO RPT					1

MASON, LULA WELL #: 16 RRCID -> 209541 COMPL. DATE 02/21/2005 TOTAL DEPTH 7806 PERF. 7278 - 7608

01	199	N	199	-0-	-0-	-0-	197	3	2	9	Y	2					5
02	226	N	226	-0-	-0-	-0-	224	3	2	9	Y	2					7
03	194	N	194	-0-	-0-	-0-	193	3	1	9	Y	1					8
04	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					8
05	102	N	102	-0-	-0-	-0-	100	3	2	9	Y	2					10
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					10

MASON, LULA WELL #: 18 RRCID -> 209542 COMPL. DATE 02/16/2005 TOTAL DEPTH 7825 PERF. 7239 - 7712

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MASON, LULA WELL #: 17 RRCID -> 243493 COMPL. DATE 11/15/2007 TOTAL DEPTH 7840 PERF. 7246 - 7626

01	2240	X	2240	-0-	-0-	-0-	2234	3	6	9	Y	5					35
02	2269	N	2269	-0-	-0-	-0-	2265	3	4	9	Y	4					39
03	2222	N	2222	-0-	-0-	-0-	2216	3	6	9	Y	5					44
04	1639	N	1639	-0-	-0-	-0-	1636	3	3	9	Y	3					47
05	1286	N	1286	-0-	-0-	-0-	1280	3	6	9	Y	5					52
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					52

KING GAS UNIT WELL #: 3 RRCID -> 252587 COMPL. DATE 12/22/2008 TOTAL DEPTH 10200 PERF. 7792 - 8992

01	26	N	26	-0-	-0-	-0-	26	3			Y	-0-					2
02	176	N	176	-0-	-0-	-0-	176	3			Y	-0-					2
03	181	N	181	-0-	-0-	-0-	181	3			Y	-0-					2
04	178	N	178	-0-	-0-	-0-	178	3			Y	-0-					2
05	87	N	87	-0-	-0-	-0-	87	3			Y	-0-					2
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC 189405
J. R. THOMASON GAS UNIT WELL #: 4 RRCID -> 250606 COMPL. DATE 01/10/2009 TOTAL DEPTH 10128 PERF. 9142 - 9803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3627	X	2829	-0-	-798	-0-	698	1	2131	2	N	-0-					165
02	3393	X	1817	-0-	-1576	-0-	609	1	1208	2	N	-0-					165
03	3565	X	3275	-0-	-290	-0-	717	1	2558	2	N	-0-					165
04	3450	X	2466	-0-	-984	-0-	661	1	1805	2	N	-0-					165
05	3565	X	2256	-0-	-1309	-0-	546	1	1710	2	N	-0-					165
06	3180	X	1829	-0-	-1351	-0-	175	1	1654	2	N	-0-					165

J.R.THOMASON GAS UNIT WELL #: 3 RRCID -> 250607 COMPL. DATE 12/26/2008 TOTAL DEPTH 10150 PERF. 9334 - 9840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6398	X	6398	-0-	-0-	-0-	350	1	6048	2	N	-0-					-0-
02	6276	X	6276	-0-	-0-	-0-	297	1	5979	2	N	-0-					-0-
03	6662	X	6662	-0-	-0-	-0-	309	1	6353	2	N	-0-					-0-
04	6188	X	6188	-0-	-0-	-0-	288	1	5900	2	N	-0-					-0-
05	5520	X	5520	-0-	-0-	-0-	256	1	5264	2	N	-0-					-0-
06	11334	X	11334	-0-	-0-	-0-	579	1	10755	2	N	-0-					-0-

J R THOMASON GU WELL #: 2 RRCID -> 257540 COMPL. DATE 05/30/2010 TOTAL DEPTH 10650 PERF. 9278 - 9562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1240	N	919	-0-	-321	-0-	50	1	869	2	N	-0-					-0-
02	1189	N	1114	-0-	-75	-0-	53	1	1061	2	N	-0-					-0-
03	1364	N	1162	-0-	-202	-0-	54	1	1108	2	N	-0-					-0-
04	900	N	763	-0-	-137	-0-	36	1	727	2	N	-0-					-0-
05	1178	N	842	-0-	-336	-0-	39	1	803	2	N	-0-					-0-
06	1278	N	1278	-0-	-0-	-0-	65	1	1213	2	N	-0-					-0-

L O NETTLES WELL #: 1 RRCID -> 258178 COMPL. DATE 03/04/2010 TOTAL DEPTH 11480 PERF. 7360 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5903	X	5903	-0-	-0-	-0-	352	1	5551	2	Y	-0-					-0-
02	4930	X	3597	-0-	-1333	-0-	198	1	3399	2	Y	-0-					-0-
03	5270	X	5048	-0-	-222	-0-	264	1	4784	2	Y	-0-					-0-
04	5198	X	5198	-0-	-0-	-0-	269	1	4884	2	Y	41	13	1			28
							45	9									
05	5270	X	4441	-0-	-829	-0-	234	1	4175	2	Y	29	15	1			42
							32	9									
06	5100	X	4751	-0-	-349	-0-	270	1	4455	2	Y	24	33	1			33
							26	9									

L O NETTLES WELL #: 2 RRCID -> 271100 COMPL. DATE 05/12/2013 TOTAL DEPTH 11575 PERF. 7311 - 7504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	X	2694	-0-	-406	-0-	666	1	2028	2	N	-0-					-0-
02	2900	X	1563	-0-	-1337	-0-	587	1	976	2	N	-0-					-0-
03	3288	X	3288	-0-	-0-	-0-	708	1	2580	2	N	-0-					-0-
04	3331	X	3331	-0-	-0-	-0-	701	1	2626	2	N	4	1	1			3
							4	9									
05	2945	X	991	-0-	-1954	-0-	299	1	689	2	N	3	2	1			4
							3	9									
06	3180	X	-0-	-0-	-3180	-0-					N	1	1	1			4

THOMASON, J.R. GAS UNIT WELL #: 1 RRCID -> 272434 COMPL. DATE 12/18/2013 TOTAL DEPTH 11663 PERF. 9120 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
FOWLER 'A' WELL #: 1 RRCID -> 282708 COMPL. DATE 08/27/2022 TOTAL DEPTH 10375 PERF. 7261 - 7344

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1164	N	1164	-0-	-0-	-0-	64	1	1100	2	N	-0-					2
02	1245	N	1245	-0-	-0-	-0-	59	1	1186	2	N	-0-					2
03	1259	N	1259	-0-	-0-	-0-	58	1	1201	2	N	-0-					2
04	1059	N	1059	-0-	-0-	-0-	49	1	1009	2	N	1					3
							1	9									
05	1408	N	1408	-0-	-0-	-0-	65	1	1342	2	N	1	2	1			2
							1	9									
06	1251	N	1251	-0-	-0-	-0-	64	1	1181	2	N	5	6	1			1
							6	9									

HILCORP ENERGY COMPANY 386310
COX, GEORGIA GAS UNIT WELL #: 2 RRCID -> 146290 COMPL. DATE 09/14/2002 TOTAL DEPTH 9900 PERF. 7910 - 7970

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

COX, GEORGIA GAS UNIT WELL #: 5 RRCID -> 148427 COMPL. DATE 01/09/1994 TOTAL DEPTH 9900 PERF. 7606 - 7626

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	3581	-0-	481	481	3557	2	24	9	Y	22	32	7			-0-
02	2900	N	3061	-0-	161	642	3061	2			Y	-0-					-0-
03	2692	N	2050	-0-	-642	-0-	2050	2			Y	-0-					-0-
04	2585	N	2585	-0-	-0-	-0-	2585	2			Y	-0-					-0-
05	2533	X	2533	-0-	-0-	-0-	2533	2			Y	-0-					-0-
06	2102	X	2102	-0-	-0-	-0-	2102	2			Y	-0-					-0-

COX, GEORGIA GAS UNIT WELL #: 6 RRCID -> 150444 COMPL. DATE 05/29/1994 TOTAL DEPTH 9900 PERF. 7593 - 7706

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	289	N	289	-0-	-0-	-0-	289	2			Y	-0-	38	7			-0-
02	1220	N	1220	-0-	-0-	-0-	1220	2			Y	-0-					-0-
03	3100	N	8560	-0-	5460	5460	8560	2			Y	-0-					-0-
04	3000	N	7922	-0-	4922	10382	7922	2			Y	-0-					-0-
05	3100	N	6553	-0-	3453	13835	6553	2			Y	-0-					-0-
06	20338	X	6503	-0-	-13835	-0-	6503	2			Y	-0-					-0-

COX, GEORGIA GAS UNIT WELL #: 9 RRCID -> 180587 COMPL. DATE 03/24/2007 TOTAL DEPTH 10026 PERF. 7848 - 8725

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

COX, GEORGIA GAS UNIT WELL #: 7 RRCID -> 181007 COMPL. DATE 08/13/2002 TOTAL DEPTH 10000 PERF. 7702 - 7750

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	212	N	212	-0-	-0-	-0-	212	2			Y	-0-	4	7			-0-
02	220	N	220	-0-	-0-	-0-	220	2			Y	-0-					-0-
03	310	N	186	-0-	-124	-0-	186	2			Y	-0-					-0-
04	166	N	166	-0-	-0-	-0-	166	2			Y	-0-					-0-
05	365	N	365	-0-	-0-	-0-	365	2			Y	-0-					-0-
06	578	N	578	-0-	-0-	-0-	578	2			Y	-0-					-0-

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
OATES, JAMES WELL #: 1 RRCID -> 204036 COMPL. DATE 09/01/2004 TOTAL DEPTH 11362 PERF. 7980 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	115	-0-	-443	-0-	115	2			N	-0-					-0-
02	464	N	340	-0-	-124	-0-	340	2			N	-0-					-0-
03	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
04	168	N	168	-0-	-0-	-0-	164	2	4	9	N	4	4	1			-0-
05	372	N	279	-0-	-93	-0-	279	2			N	-0-					-0-
06	270	N	134	-0-	-136	-0-	134	2			N	-0-					-0-

STROUD PETROLEUM, INC. 828082
SIMS, KENNETH WELL #: 1 RRCID -> 158194 COMPL. DATE 08/29/2021 TOTAL DEPTH 8250 PERF. 6896 - 6980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGAR ENTERPRISES, LLC 828356
RITA ANN WELL #: 1 RRCID -> 147846 COMPL. DATE 06/09/1994 TOTAL DEPTH 9900 PERF. 7752 - 7927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERTS, J. B. WELL #: 2 RRCID -> 150690 COMPL. DATE 06/23/1994 TOTAL DEPTH 8200 PERF. 7701 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1005	N	1005	-0-	-0-	-0-	1005	2			N	-0-					-0-
02	1076	N	1076	-0-	-0-	-0-	1076	2			N	-0-					-0-
03	868	N	841	-0-	-27	-0-	841	2			N	-0-					-0-
04	1079	N	1079	-0-	-0-	-0-	1079	2			N	-0-					-0-
05	1156	N	1156	-0-	-0-	-0-	1156	2			N	-0-					-0-
06	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					-0-

ROBERTS, J.B. WELL #: 3 RRCID -> 151304 COMPL. DATE 07/01/1994 TOTAL DEPTH 8200 PERF. 7657 - 7765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	417	N	417	-0-	-0-	-0-	417	2			N	-0-					-0-
02	429	N	429	-0-	-0-	-0-	429	2			N	-0-					-0-
03	217	N	203	-0-	-14	-0-	203	2			N	-0-					-0-
04	390	N	315	-0-	-75	-0-	315	2			N	-0-					-0-
05	465	N	31	-0-	-434	-0-	31	2			N	-0-					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

VALENCE OPERATING COMPANY 881167
SIMS, COLLIE WELL #: 2 RRCID -> 169080 COMPL. DATE 05/14/1998 TOTAL DEPTH 8265 PERF. 7441 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2025	N	2025	-0-	-0-	-0-	2022	2	3	9	Y	3					128
02	2106	N	2106	-0-	-0-	-0-	2100	2	6	9	Y	5					133
03	2059	N	2059	-0-	-0-	-0-	2049	2	10	9	Y	9					142
04	1611	N	1611	-0-	-0-	-0-	1611	2			Y	-0-					142
05	496	N	102	-0-	-394	-0-	102	2			Y	-0-					142
06	1896	N	1896	-0-	-0-	-0-	1896	2			Y	-0-					142

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
SIMS, COLLIE WELL #: 3 RRCID -> 169081 COMPL. DATE 07/20/2000 TOTAL DEPTH 8255 PERF. 6722 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 04/02/2024

OLETHA, SW (COTTON VALLEY SAND) 67108 150 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY 386310
SPENCE "A" WELL #: 1 RRCID -> 238975 COMPL. DATE 01/25/2008 TOTAL DEPTH 11056 PERF.10398 - 10705

01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
03	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
04	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	523	N	523	-0-	-0-	-0-	523	2			N	-0-					-0-

SPENCE "B" WELL #: 1 RRCID -> 240325 COMPL. DATE 04/22/2008 TOTAL DEPTH 10800 PERF. 9744 - 10498

01	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
02	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
03	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
04	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
05	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
06	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-

OLETHA, SW. (PETTIT) 67108 250 NON-ASSOCIATED ONE WELL CNTY: LIMESTONE
SUGAR ENTERPRISES, LLC 828356
JONES, CRYSTAL D., GU WELL #: 1 T RRCID -> 015554 COMPL. DATE 10/24/1960 TOTAL DEPTH N/A PERF. 7287 - 7293

01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OLETHA, SW. (RODESSA) 67108 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY 386310
THOMPSON -F- WELL #: 1 RRCID -> 093557 COMPL. DATE 07/18/1980 TOTAL DEPTH 13000 PERF. 6958 - 6962

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48

SUGAR ENTERPRISES, LLC 828356
ROBERTS, C. E. WELL #: RRCID -> 015538 COMPL. DATE 01/19/1961 TOTAL DEPTH 7310 PERF. 6738 - 6746

01	0		-0-	-0-	-0-	-0-					N	-0-	27	7			-0-
02	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/23/2019

OLETHA, SW. (RODESSA) //CONT.// 67108 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
SUGAR ENTERPRISES, LLC //CONT.// 828356
COX-WHITE WELL #: 1 RRCID -> 015546 COMPL. DATE 03/20/1961 TOTAL DEPTH 6833 PERF. 6746 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
02	1527	N	1527	-0-	-0-	-0-	1527	2			N	-0-					-0-
03	930	N	906	-0-	-24	-0-	906	2			N	-0-					-0-
04	390	N	382	-0-	-8	-0-	382	2			N	-0-					-0-
05	1457	N	374	-0-	-1083	-0-	374	2			N	-0-					-0-
06	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					-0-

JONES, CRYSTAL D., UNIT WELL #: 1 C RRCID -> 015549 COMPL. DATE 10/24/1960 TOTAL DEPTH N/A PERF. 6728 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	455	N	455	-0-	-0-	-0-	455	2			N	-0-	140	7			-0-
02	380	N	380	-0-	-0-	-0-	380	2			N	-0-					-0-
03	527	N	458	-0-	-69	-0-	458	2			N	-0-					-0-
04	566	N	566	-0-	-0-	-0-	566	2			N	-0-					-0-
05	634	N	634	-0-	-0-	-0-	634	2			N	-0-					-0-
06	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

STINSON, MARVIN, UNIT WELL #: 1 C RRCID -> 015550 COMPL. DATE 03/06/1961 TOTAL DEPTH N/A PERF. 6628 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-	103	7			-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/10/2022 - PLUGGED 05/10/22

KIMBELL-HUGHES WELL #: 1 RRCID -> 125142 COMPL. DATE 08/13/1987 TOTAL DEPTH 6974 PERF. 6764 - 6769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1568	N	1568	-0-	-0-	-0-	1568	2			N	-0-					-0-
02	1503	N	1503	-0-	-0-	-0-	1503	2			N	-0-					-0-
03	1659	N	1659	-0-	-0-	-0-	1659	2			N	-0-					-0-
04	1573	N	1573	-0-	-0-	-0-	1573	2			N	-0-					-0-
05	1715	N	1715	-0-	-0-	-0-	1715	2			N	-0-					-0-
06	1260	N	NO RPT	-0-	-1260	-0-					N	NO RPT					-0-

DUNCAN, C.E. WELL #: 1 RRCID -> 282692 COMPL. DATE 09/01/2011 TOTAL DEPTH 7270 PERF. 6734 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	728	N	728	-0-	-0-	-0-	728	2			N	-0-					-0-
02	664	N	664	-0-	-0-	-0-	664	2			N	-0-					-0-
03	703	N	703	-0-	-0-	-0-	703	2			N	-0-					-0-
04	660	N	651	-0-	-9	-0-	651	2			N	-0-					-0-
05	715	N	715	-0-	-0-	-0-	715	2			N	-0-					-0-
06	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					-0-

KIMBELL-HUGHES WELL #: 2 RRCID -> 282911 COMPL. DATE 01/26/2020 TOTAL DEPTH 9350 PERF. 6774 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-	39	7			-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/04/2022 - PLUGGED 05/04/22

COX-WHITE WELL #: 2 RRCID -> 283963 COMPL. DATE 05/24/2000 TOTAL DEPTH 9900 PERF. 6753 - 6768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	664	N	664	-0-	-0-	-0-	664	2			N	-0-					-0-
02	583	N	583	-0-	-0-	-0-	583	2			N	-0-					-0-
03	650	N	650	-0-	-0-	-0-	650	2			N	-0-					-0-
04	631	N	631	-0-	-0-	-0-	631	2			N	-0-					-0-
05	623	N	623	-0-	-0-	-0-	623	2			N	-0-					-0-
06	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

OPELIKA 67416 001 ASSOCIATED ONE WELL CNTY: HENDERSON
XTO ENERGY INC. 945936
BALL, JESSE WELL #: 1 RRCID -> 283804 COMPL. DATE 04/11/1967 TOTAL DEPTH 9055 PERF. 8817 - 9008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	240	N	240	-0-	-0-	-0-	240	3			N	-0-					102
02	87	N	41	-0-	-46	-0-	41	3			N	-0-					102
03	160	N	160	-0-	-0-	-0-	160	3			N	-0-					102
04	204	N	204	-0-	-0-	-0-	204	3			N	-0-					102
05	181	N	181	-0-	-0-	-0-	181	3			N	-0-					102
06	214	N	214	-0-	-0-	-0-	214	3			N	-0-					102

OPELIKA (COTTON VALLEY) 67416 166 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. 945936
HOWELL, W. Y. WELL #: 1 L RRCID -> 015565 COMPL. DATE 06/25/2006 TOTAL DEPTH 11843 PERF. 8682 - 11105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (HUFF, C. C. -2) WELL #: 132 RRCID -> 120134 COMPL. DATE 09/07/2000 TOTAL DEPTH 12000 PERF.10522 - 11751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2728	X	1745	-0-	-983	-0-	1745	3			N	-0-					-0-
02	2407	N	1187	-0-	-1220	-0-	1187	3			N	-0-					-0-
03	2947	N	2947	-0-	-0-	-0-	2947	3			N	-0-					-0-
04	2836	N	2836	-0-	-0-	-0-	2836	3			N	-0-					-0-
05	1610	N	1610	-0-	-0-	-0-	1610	3			N	-0-					-0-
06	2640	N	-0-	-0-	-2640	-0-					N	-0-					-0-

OGU (HOWELL, W. Y. -2) WELL #: 131 RRCID -> 120926 COMPL. DATE 06/10/2006 TOTAL DEPTH 11954 PERF. 8768 - 10676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MC & SUGGETT -17) WELL #: 150 RRCID -> 129031 COMPL. DATE 04/07/2005 TOTAL DEPTH 11892 PERF. 8664 - 11240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3286	X	1931	-0-	-1355	-0-	1931	3			N	-0-					-0-
02	3074	X	1548	-0-	-1526	-0-	1548	3			N	-0-					-0-
03	4190	X	4190	-0-	-0-	-0-	4190	3			N	-0-					-0-
04	3372	X	3372	-0-	-0-	-0-	3372	3			N	-0-					-0-
05	3286	X	2392	-0-	-894	-0-	2392	3			N	-0-					-0-
06	3180	X	-0-	-0-	-3180	-0-					N	-0-					-0-

OGU (HOWELL, W.Y. -4) WELL #: 151 RRCID -> 133572 COMPL. DATE 03/10/2000 TOTAL DEPTH 11870 PERF.10344 - 11363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2007	N	2007	-0-	-0-	-0-	2007	3			N	-0-					-0-
02	203	N	183	-0-	-20	-0-	183	3			N	-0-					-0-
03	186	N	37	-0-	-149	-0-	37	3			N	-0-					-0-
04	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
05	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

OPELIKA (COTTON VALLEY) //CONT.// 67416 166 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (MC & SUGGETT -13) WELL #: 116 RRCID -> 133573 COMPL. DATE 02/06/2002 TOTAL DEPTH 11930 PERF. 8909 - 11267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	837	-0-	-124	-0-	837	3			N	-0-					-0-
02	928	N	924	-0-	-4	-0-	924	3			N	-0-					-0-
03	992	N	908	-0-	-84	-0-	908	3			N	-0-					-0-
04	1011	N	1011	-0-	-0-	-0-	1011	3			N	-0-					-0-
05	993	N	993	-0-	-0-	-0-	993	3			N	-0-					-0-
06	1005	N	1005	-0-	-0-	-0-	1005	3			N	-0-					-0-

OGU (LEWIS, J.H. A-5) WELL #: 140 RRCID -> 133574 COMPL. DATE 02/01/2004 TOTAL DEPTH 12050 PERF. 8830 - 11386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	H15 VIOL		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/09/2024

OGU (ALLYN, C.H. -9) WELL #: 154 RRCID -> 133815 COMPL. DATE 08/14/2000 TOTAL DEPTH 12050 PERF.10612 - 11914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	N	1226	-0-	-45	-0-	1226	3			N	-0-					-0-
02	1189	N	1178	-0-	-11	-0-	1178	3			N	-0-					-0-
03	1271	N	1201	-0-	-70	-0-	1201	3			N	-0-					-0-
04	1200	N	1142	-0-	-58	-0-	1142	3			N	-0-					-0-
05	1271	N	957	-0-	-314	-0-	957	3			N	-0-					-0-
06	1186	N	1186	-0-	-0-	-0-	1186	3			N	-0-					-0-

OGU (LEWIS, J.H. A-6) WELL #: 155 RRCID -> 133887 COMPL. DATE 07/04/2001 TOTAL DEPTH 12020 PERF.10630 - 10868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1798	N	1709	-0-	-89	-0-	1709	3			N	-0-					-0-
02	1729	N	1729	-0-	-0-	-0-	1729	3			N	-0-					-0-
03	1830	N	1830	-0-	-0-	-0-	1830	3			N	-0-					-0-
04	1768	N	1768	-0-	-0-	-0-	1768	3			N	-0-					-0-
05	1798	N	1726	-0-	-72	-0-	1726	3			N	-0-					-0-
06	1740	N	1603	-0-	-137	-0-	1603	3			N	-0-					-0-

OGU (HARVARD, J.M. -7) WELL #: 156 RRCID -> 134076 COMPL. DATE 03/06/1990 TOTAL DEPTH 12050 PERF.11000 - 11150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
02	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
03	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
04	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
05	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
06	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-

OGU (MC & SUGGET-19) WELL #: 158 RRCID -> 134372 COMPL. DATE 06/29/1996 TOTAL DEPTH 11950 PERF.10600 - 11318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	716	-0-	-183	-0-	716	3			N	-0-					-0-
02	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
03	899	N	501	-0-	-398	-0-	501	3			N	-0-					-0-
04	690	N	499	-0-	-191	-0-	499	3			N	-0-					-0-
05	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
06	480	N	458	-0-	-22	-0-	458	3			N	-0-					-0-

OPELIKA (COTTON VALLEY) //CONT.// 67416 166 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (ALLYN, C.H. - 10) WELL #: 157 RRCID -> 134380 COMPL. DATE 03/29/2000 TOTAL DEPTH 12015 PERF.10610 - 11477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	587	-0-	-95	-0-	587	3			N	-0-					-0-
02	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-
03	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-
04	864	N	864	-0-	-0-	-0-	864	3			N	-0-					-0-
05	757	N	757	-0-	-0-	-0-	757	3			N	-0-					-0-
06	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-

OGU (MC & SUGGETT 18-X) WELL #: 153X RRCID -> 134917 COMPL. DATE 02/25/2001 TOTAL DEPTH 11819 PERF. 9320 - 11080

01	372	N	220	-0-	-152	-0-	220	3			N	-0-					-0-
02	348	N	8	-0-	-340	-0-	8	3			N	-0-					-0-
03	341	N	116	-0-	-225	-0-	116	3			N	-0-					-0-
04	210	N	140	-0-	-70	-0-	140	3			N	-0-					-0-
05	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
06	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-

OGU (MC & SUGGETT-10) WELL #: 121 T RRCID -> 134918 COMPL. DATE 05/05/1990 TOTAL DEPTH 12050 PERF.11050 - 10955

01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OGU (MC & SUGGETT -20) WELL #: 159 RRCID -> 135066 COMPL. DATE 05/24/1990 TOTAL DEPTH 11932 PERF.11033 - 11575

01	1767	N	1180	-0-	-587	-0-	1180	3			N	-0-					-0-
02	1421	N	1084	-0-	-337	-0-	1084	3			N	-0-					-0-
03	1364	N	1080	-0-	-284	-0-	1080	3			N	-0-					-0-
04	1140	N	1039	-0-	-101	-0-	1039	3			N	-0-					-0-
05	1273	N	1273	-0-	-0-	-0-	1273	3			N	-0-					-0-
06	1229	N	1229	-0-	-0-	-0-	1229	3			N	-0-					-0-

OGU (HUFF, C.C. -4) WELL #: 119 RRCID -> 135489 COMPL. DATE 12/22/2000 TOTAL DEPTH 12000 PERF. 9092 - 9870

01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OGU (HARVARD, J.M. -8) WELL #: 166 RRCID -> 144170 COMPL. DATE 11/10/2004 TOTAL DEPTH 11980 PERF. 9266 - 11700

01	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
02	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
03	720	N	720	-0-	-0-	-0-	720	3			N	-0-					-0-
04	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-
05	558	N	536	-0-	-22	-0-	536	3			N	-0-					-0-
06	734	N	734	-0-	-0-	-0-	734	3			N	-0-					-0-

OGU (HOWELL, W.Y. -6) WELL #: 195 RRCID -> 209826 COMPL. DATE 12/27/2005 TOTAL DEPTH 11450 PERF.10484 - 11346

01	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
02	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
03	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-
04	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
05	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
06	150	N	-0-	-0-	-150	-0-					N	-0-					-0-

OPELIKA (COTTON VALLEY) //CONT.// 67416 166 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (MC & SUGGETT -25) WELL #: 202 RRCID -> 213189 COMPL. DATE 05/17/2005 TOTAL DEPTH 11980 PERF.10550 - 11848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MC & SUGGETT -27) WELL #: 204 RRCID -> 219347 COMPL. DATE 04/30/2006 TOTAL DEPTH 11971 PERF.10582 - 11861

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MC & SUGGETT -26) WELL #: 203 RRCID -> 221085 COMPL. DATE 03/18/2006 TOTAL DEPTH 12005 PERF.10474 - 11904

01	3408	X	3408	-0-	-0-	-0-	3408	3			N	-0-					-0-
02	2987	X	2035	-0-	-952	-0-	2035	3			N	-0-					-0-
03	3193	X	2895	-0-	-298	-0-	2895	3			N	-0-					-0-
04	3090	X	1417	-0-	-1673	-0-	1417	3			N	-0-					-0-
05	3193	X	2530	-0-	-663	-0-	2530	3			N	-0-					-0-
06	3090	X	2109	-0-	-981	-0-	2109	3			N	-0-					-0-

OGU (ALLYN, C. H. -12) WELL #: 205 RRCID -> 226282 COMPL. DATE 01/12/2007 TOTAL DEPTH 12098 PERF.10779 - 12002

01	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
02	348	N	-0-	-0-	-348	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
05	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OPELIKA (JAMES LIME) 67416 200 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. 945936
OGU (TURNER, H. C. -1) WELL #: 38 RRCID -> 077844 COMPL. DATE 11/01/1996 TOTAL DEPTH 9544 PERF. 8029 - 8590

01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OPELIKA (PETTIT) 67416 332 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
CLEAR BROOKE RANCHES, LLC 159376
EDWARDS, F. F., ET AL WELL #: 1 RRCID -> 015631 COMPL. DATE 01/10/1997 TOTAL DEPTH 10189 PERF. 9546 - 9564

01	0	X	-0-	-0-	-0-	-0-					N	-0-					33
02	0	X	-0-	-0-	-0-	-0-					N	-0-					33
03	0	X	-0-	-0-	-0-	-0-					N	-0-					33
04	0	X	-0-	-0-	-0-	-0-					N	-0-					33
05	0	X	-0-	-0-	-0-	-0-					N	-0-					33
06	0	X	-0-	-0-	-0-	-0-					N	-0-					33

OPELIKA (PETTIT) //CONT.// 67416 332 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
CLEAR BROOKE RANCHES, LLC //CONT.// 159376
HEARNE, BEN, ET AL WELL #: 1 T RRCID -> 035125 COMPL. DATE 08/26/1964 TOTAL DEPTH 9564 PERF. 9520 - 9540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					30
02	0	N	-0-	-0-	-0-	-0-					N	-0-					30
03	0	N	-0-	-0-	-0-	-0-					N	-0-					30
04	0	N	-0-	-0-	-0-	-0-					N	-0-					30
05	0	N	-0-	-0-	-0-	-0-					N	-0-					30
06	0	N	-0-	-0-	-0-	-0-					N	-0-					30

XTO ENERGY INC. 945936
EDWARDS, J. S. WELL #: 1 RRCID -> 015633 COMPL. DATE 03/26/2010 TOTAL DEPTH 9712 PERF. 8967 - 9594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	58	-0-	-4	-0-	58	3			N	-0-					12
02	102	N	102	-0-	-0-	-0-	102	3			N	-0-					12
03	62	N	-0-	-0-	-62	-0-					N	-0-					12
04	60	N	-0-	-0-	-60	-0-					N	-0-					12
05	62	N	2	-0-	-60	-0-	2	3			N	-0-					12
06	14	N	14	-0-	-0-	-0-	14	3			N	-0-					12

OGU (JOHNSTON, L. E. -1) WELL #: 17 T RRCID -> 015634 COMPL. DATE 10/13/1946 TOTAL DEPTH 9508 PERF. 9360 - 9397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	217	-0-	-62	-0-	217	3			N	-0-					-0-
02	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
03	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
04	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
05	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
06	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-

OGU (MCGEE, S. S. -2) WELL #: 73 C RRCID -> 015635 COMPL. DATE 04/12/1952 TOTAL DEPTH N/A PERF. 8579 - 8677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
02	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
03	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
04	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-
05	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
06	980	N	980	-0-	-0-	-0-	980	3			N	-0-					-0-

OGU (SAYLORS, M. C-4) WELL #: 31 T RRCID -> 086178 COMPL. DATE 06/15/2014 TOTAL DEPTH 9440 PERF. 8581 - 9344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
02	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
03	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
04	270	N	168	-0-	-102	-0-	168	3			N	-0-					-0-
05	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
06	270	N	153	-0-	-117	-0-	153	3			N	-0-					-0-

OGU (SAYLORS, M. A-1) WELL #: 76 U RRCID -> 113652 COMPL. DATE 06/20/1984 TOTAL DEPTH 9897 PERF. 8877 - 8955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
02	29	N	12	-0-	-17	-0-	12	3			N	-0-					-0-
03	31	N	8	-0-	-23	-0-	8	3			N	-0-					-0-
04	30	N	1	-0-	-29	-0-	1	3			N	-0-					-0-
05	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
06	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-

OPELIKA (PETTIT) //CONT.// 67416 332 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
XTO ENERGY INC. //CONT.// 945936
OGU (SAYLORS, M. A-4) WELL #: 77 C RRCID -> 113964 COMPL. DATE 11/06/1984 TOTAL DEPTH 10203 PERF. 8850 - 8914

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (KILLINGSWORTH -3) WELL #: 105 RRCID -> 140413 COMPL. DATE 05/16/2008 TOTAL DEPTH 10850 PERF. 9020 - 9178

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (POPE, F.S. -2) WELL #: 55 RRCID -> 155894 COMPL. DATE 06/04/2005 TOTAL DEPTH 10193 PERF. 7988 - 8831

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MCGEE, S. S. -4) WELL #: 106 RRCID -> 175517 COMPL. DATE 10/27/1999 TOTAL DEPTH 10300 PERF. 8545 - 8633

01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (LEWIS, J. H. -B- -5) WELL #: 179 RRCID -> 178660 COMPL. DATE 06/14/2000 TOTAL DEPTH 10000 PERF. 8390 - 9105

01	1054 N	906	-0-	-148	-0-	906	3			N	-0-					-0-
02	1053 N	1053	-0-	-0-	-0-	1053	3			N	-0-					-0-
03	1054 N	-0-	-0-	-1054	-0-					N	-0-					-0-
04	870 N	-0-	-0-	-870	-0-					N	-0-					-0-
05	1399 N	1399	-0-	-0-	-0-	1399	3			N	-0-					-0-
06	1130 N	1130	-0-	-0-	-0-	1130	3			N	-0-					-0-

OGU (HARVARD, J. M. #4) WELL #: 147 RRCID -> 274103 COMPL. DATE 07/25/2014 TOTAL DEPTH 10556 PERF. 8551 - 8645

01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OPELIKA (RODESSA) 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
C6 OPERATING, L.L.C. 121212
WYNNE, T. L. UNIT WELL #: 1 RRCID -> 038757 COMPL. DATE 03/09/1966 TOTAL DEPTH 8964 PERF. 8777 - 8964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	537	N	537	-0-	-0-	-0-	530	2	7	9	N	6					223
02	552	N	552	-0-	-0-	-0-	544	2	8	9	N	7					230
03	506	N	506	-0-	-0-	-0-	500	2	6	9	N	5					235
04	450	N	-0-	-0-	-450	-0-					N	-0-					235
05	465	N	392	-0-	-73	-0-	391	2	1	9	N	1					236
06	465	N	465	-0-	-0-	-0-	464	2	1	9	N	1					237

CLEAR BROOKE RANCHES, LLC 159376
HEARNE, BEN, ET AL WELL #: 1 C RRCID -> 035126 COMPL. DATE 08/26/1964 TOTAL DEPTH 9564 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS EXPLORATION, INC. 248895
BURNETT, A. R. WELL #: 1 RRCID -> 015566 COMPL. DATE 06/13/1947 TOTAL DEPTH 9439 PERF. 8770 - 8792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	107	N	107	-0-	-0-	-0-	106	2	1	9	N	1					237
02	197	N	197	-0-	-0-	-0-	195	2	2	9	N	2					239
03	310	N	310	-0-	-0-	-0-	307	2	3	9	N	3					242
04	90	N	-0-	-0-	-90	-0-					N	-0-					242
05	217	N	98	-0-	-119	-0-	97	2	1	9	N	1					243
*06	481	N	481	-0-	-0-	-0-	475	2	6	9	N	5					248

XTO ENERGY INC. 945936
OGU (ALLYN, C. H. -1) WELL #: 1 RRCID -> 015567 COMPL. DATE 01/30/1946 TOTAL DEPTH N/A PERF. 7850 - 7978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
02	406	N	276	-0-	-130	-0-	276	3			N	-0-					-0-
03	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
04	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
05	310	N	207	-0-	-103	-0-	207	3			N	-0-					-0-
06	420	N	-0-	-0-	-420	-0-					N	-0-					-0-

OGU (ASHER, M. A. -1) WELL #: 2 RRCID -> 015568 COMPL. DATE 11/11/1996 TOTAL DEPTH 8728 PERF. 8222 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (BARTON, PHEBE -1) WELL #: 3 RRCID -> 015569 COMPL. DATE 03/02/1948 TOTAL DEPTH N/A PERF. 8706 - 8801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
02	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
03	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
04	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
05	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
06	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (BUCKALEW, IRA -1) WELL #: 4 RRCID -> 015570 COMPL. DATE 03/19/1946 TOTAL DEPTH N/A PERF. 8754 - 8765

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
02	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-
03	771	N	771	-0-	-0-	-0-	771	3			N	-0-					-0-
04	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-
05	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-
06	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-

OGU (CORLEY, C. W. -1) WELL #: 6 RRCID -> 015572 COMPL. DATE 02/02/2001 TOTAL DEPTH 8898 PERF. 8559 - 8764

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	106	-0-	-18	-0-	106	3			N	-0-					-0-
02	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
03	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
04	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
05	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
06	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-

OGU (CORLEY, C. W. -2) WELL #: 7 RRCID -> 015573 COMPL. DATE 05/22/1949 TOTAL DEPTH N/A PERF. 8764 - 8858

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
02	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
03	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
04	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
05	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
06	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-

OGU (COX, M. A. -1) WELL #: 8 RRCID -> 015574 COMPL. DATE 09/10/1947 TOTAL DEPTH 8582 PERF. 8574 - 8582

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
02	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
03	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
06	30	N	5	-0-	-25	-0-	5	3			N	-0-					-0-

OGU (DYER, W. R. -1) WELL #: 9 RRCID -> 015575 COMPL. DATE 08/01/1946 TOTAL DEPTH N/A PERF. 8820 - 8838

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	74	-0-	-19	-0-	74	3			N	-0-					-0-
02	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
03	93	N	65	-0-	-28	-0-	65	3			N	-0-					-0-
04	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-
05	93	N	10	-0-	-83	-0-	10	3			N	-0-					-0-
06	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-

OGU (DYER, W. R. -2) WELL #: 1D RRCID -> 015576 COMPL. DATE 09/14/1949 TOTAL DEPTH N/A PERF. 8815 - 8827

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
02	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
03	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
04	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
05	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
06	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-

OGU (EDWARDS, R. R -1) WELL #: 11 RRCID -> 015577 COMPL. DATE 07/29/1950 TOTAL DEPTH N/A PERF. 8730 - 8826

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (FERGUSON, W.M.&R. -1) WELL #: 12 RRCID -> 015578 COMPL. DATE 10/04/1950 TOTAL DEPTH N/A PERF. 8252 - 8266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	596	N	596	-0-	-0-	-0-	596	3		N	-0-			-0-
02	522	N	240	-0-	-282	-0-	240	3		N	-0-			-0-
03	527	N	-0-	-0-	-527	-0-				N	-0-			-0-
04	570	N	478	-0-	-92	-0-	478	3		N	-0-			-0-
05	248	N	174	-0-	-74	-0-	174	3		N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

OGU (HAMILL, G. W. -2) WELL #: 13 RRCID -> 015579 COMPL. DATE 02/09/1955 TOTAL DEPTH N/A PERF. 8770 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

OGU (HATTON, E. S. B-1) WELL #: 15 RRCID -> 015581 COMPL. DATE 10/11/1948 TOTAL DEPTH N/A PERF. 8705 - 8809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

HEARNE, BEN WELL #: 1 RRCID -> 015582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	248	N	160	-0-	-88	-0-	160	3		Y	-0-			12
02	232	N	140	-0-	-92	-0-	140	3		Y	-0-			12
03	226	N	226	-0-	-0-	-0-	226	3		Y	-0-			12
04	150	N	80	-0-	-70	-0-	80	3		Y	-0-			12
05	207	N	207	-0-	-0-	-0-	207	3		Y	-0-			12
06	210	N	152	-0-	-58	-0-	152	3		Y	-0-			12

HEARNE, BEN WELL #: 2 RRCID -> 015583 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

HEARNE, BEN WELL #: 3 RRCID -> 015584 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	31	N	15	-0-	-16	-0-	15	3		Y	-0-			1
02	22	N	22	-0-	-0-	-0-	22	3		Y	-0-			1
03	15	N	15	-0-	-0-	-0-	15	3		Y	-0-			1
04	15	N	6	-0-	-9	-0-	6	3		Y	-0-			1
05	31	N	22	-0-	-9	-0-	22	3		Y	-0-			1
06	36	N	36	-0-	-0-	-0-	36	3		Y	-0-			1

OGU (HENDERSON, FRANK -1) WELL #: 16 RRCID -> 015587 COMPL. DATE 08/17/1942 TOTAL DEPTH 8716 PERF. 8559 - 8653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	124	N	101	-0-	-23	-0-	101	3		N	-0-			-0-
02	93	N	93	-0-	-0-	-0-	93	3		N	-0-			-0-
03	124	N	107	-0-	-17	-0-	107	3		N	-0-			-0-
04	101	N	101	-0-	-0-	-0-	101	3		N	-0-			-0-
05	99	N	99	-0-	-0-	-0-	99	3		N	-0-			-0-
06	90	N	-0-	-0-	-90	-0-				N	-0-			-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (JOHNSTON, L. E. -1) WELL #: 17 C RRCID -> 015588 COMPL. DATE 11/05/1946 TOTAL DEPTH 9508 PERF. 8826 - 8858

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
02	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
03	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
04	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
05	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
06	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-

OGU (KILLINGSWORTH-1) WELL #: 18 RRCID -> 015589 COMPL. DATE 04/26/1944 TOTAL DEPTH 8548 PERF. 8378 - 8494

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LACO OIL COMPANY WELL #: 1 RRCID -> 015590 COMPL. DATE 06/14/1949 TOTAL DEPTH 9715 PERF. 8754 - 8798

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LACO OIL COMPANY WELL #: 2 RRCID -> 015591 COMPL. DATE 09/21/1949 TOTAL DEPTH N/A PERF. 8656 - 8768

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (LEWIS, E. -1) WELL #: 19 RRCID -> 015592 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8722 - 8736

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
02	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
03	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
04	150	N	79	-0-	-71	-0-	79	3			N	-0-					-0-
05	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
06	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-

OGU (LEWIS, E. S. -1) WELL #: 20 RRCID -> 015593 COMPL. DATE 04/01/1947 TOTAL DEPTH N/A PERF. 8850 - 8781

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
02	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
03	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
04	30	N	11	-0-	-19	-0-	11	3			N	-0-					-0-
05	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
06	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-

OGU (LEWIS, J. H. A-1) WELL #: 21 C RRCID -> 015594 COMPL. DATE 09/15/1940 TOTAL DEPTH 10100 PERF. 7869 - 7989

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1147	N	887	-0-	-260	-0-	887	3			N	-0-					-0-
02	1131	N	1041	-0-	-90	-0-	1041	3			N	-0-					-0-
03	1178	N	1114	-0-	-64	-0-	1114	3			N	-0-					-0-
04	1030	N	1030	-0-	-0-	-0-	1030	3			N	-0-					-0-
05	1116	N	1055	-0-	-61	-0-	1055	3			N	-0-					-0-
06	1080	N	828	-0-	-252	-0-	828	3			N	-0-					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (LEWIS, J. H. B-2) WELL #: 22 RRCID -> 015595 COMPL. DATE 04/24/1981 TOTAL DEPTH 9508 PERF. 8190 - 8433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
02	87	N	74	-0-	-13	-0-	74	3			N	-0-					-0-
03	93	N	54	-0-	-39	-0-	54	3			N	-0-					-0-
04	90	N	67	-0-	-23	-0-	67	3			N	-0-					-0-
05	93	N	55	-0-	-38	-0-	55	3			N	-0-					-0-
06	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-

OGU (LEWIS, S. R. -1) WELL #: 24 RRCID -> 015597 COMPL. DATE 09/19/1951 TOTAL DEPTH 8912 PERF. 8773 - 8871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MC & SUGGETT -2) WELL #: 25 C RRCID -> 015598 COMPL. DATE 12/05/1937 TOTAL DEPTH 9324 PERF. 7910 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MCGEE, S. S. -1) WELL #: 26 C RRCID -> 015599 COMPL. DATE 04/12/2010 TOTAL DEPTH 9638 PERF. 7988 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (MAGERS, T. M. -1) WELL #: 27 C RRCID -> 015600 COMPL. DATE 02/24/1941 TOTAL DEPTH 9861 PERF. 8065 - 8181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (PEACOCK, C. A. -1) WELL #: 28 RRCID -> 015603 COMPL. DATE 09/21/1940 TOTAL DEPTH N/A PERF. 8080 - 8167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1903	N	1903	-0-	-0-	-0-	1903	3			N	-0-					-0-
02	841	N	672	-0-	-169	-0-	672	3			N	-0-					-0-
03	899	N	737	-0-	-162	-0-	737	3			N	-0-					-0-
04	870	N	670	-0-	-200	-0-	670	3			N	-0-					-0-
05	713	N	386	-0-	-327	-0-	386	3			N	-0-					-0-
06	720	N	-0-	-0-	-720	-0-					N	-0-					-0-

OGU (SAYLORS, M. B-2) WELL #: 29 U RRCID -> 015605 COMPL. DATE 04/26/2013 TOTAL DEPTH 10015 PERF. 8345 - 8602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		-0-	-0-	-0-	67					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	67					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	67					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	67					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	67					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	67					N	-0-					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (SAYLORS, M. C-4) WELL #: 31 C RRCID -> 015607 COMPL. DATE 06/15/2014 TOTAL DEPTH 9440 PERF. 8581 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (SAYLORS, M. E-6) WELL #: 34 RRCID -> 015610 COMPL. DATE 01/15/1949 TOTAL DEPTH 8788 PERF. 8634 - 8766

01	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
02	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
03	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
04	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
05	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
06	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-

OGU (SAYLORS, M. E-8) WELL #: 35 RRCID -> 015611 COMPL. DATE 11/27/1949 TOTAL DEPTH N/A PERF. 8603 - 8727

01	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
02	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
03	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
04	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
05	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
06	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-

OGU (TURNER, H. C.-1) WELL #: 38 C RRCID -> 015616 COMPL. DATE 05/30/1941 TOTAL DEPTH 9544 PERF. 8118 - 8236

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (VENABLE, W. O. -1) WELL #: 39 RRCID -> 015617 COMPL. DATE 03/12/1950 TOTAL DEPTH N/A PERF. 8862 - 8966

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (WILSON, T. -2) WELL #: 41 RRCID -> 015620 COMPL. DATE 11/27/1949 TOTAL DEPTH 8739 PERF. 8680 - 8696

01	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
02	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
03	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
04	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
05	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
06	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-

WILSON, TENNIAL UNIT WELL #: 1 RRCID -> 015621 COMPL. DATE 08/29/1947 TOTAL DEPTH 8841 PERF. 8752 - 8780

01	155	N	114	-0-	-41	-0-	114	3			N	-0-					-0-
02	116	N	55	-0-	-61	-0-	55	3			N	-0-					-0-
03	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
04	120	N	72	-0-	-48	-0-	72	3			N	-0-					-0-
05	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
06	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
DODSON, ROY WELL #: 1 RRCID -> 030817 COMPL. DATE 05/13/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LACO OIL CO. WELL #: D 2 RRCID -> 030818 COMPL. DATE 10/01/1948 TOTAL DEPTH 9431 PERF. 8701 - 8820

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (CORLEY, C. W. B-1) WELL #: 42 RRCID -> 032590 COMPL. DATE 07/15/2012 TOTAL DEPTH 10296 PERF. 8133 - 8322

01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

DODSON, ROY WELL #: 3 RRCID -> 033333 COMPL. DATE 10/09/1949 TOTAL DEPTH 8920 PERF. 8825 - 8843

01	166	N	166	-0-	-0-	-0-	166	3			Y	-0-					195
02	254	N	254	-0-	-0-	-0-	254	3			Y	-0-					195
03	304	N	304	-0-	-0-	-0-	304	3			Y	-0-					195
04	410	N	410	-0-	-0-	-0-	410	3			Y	-0-					195
05	343	N	343	-0-	-0-	-0-	343	3			Y	-0-					195
06	264	N	264	-0-	-0-	-0-	142	3	122	9	Y	111	168	1			138

OGU (INGRAM, M. W. -1) WELL #: 43 RRCID -> 033640 COMPL. DATE 04/25/2013 TOTAL DEPTH 10298 PERF. 7915 - 8178

01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MC & SUGGETT B-1) WELL #: 44 RRCID -> 041658 COMPL. DATE 08/09/2012 TOTAL DEPTH 10389 PERF. 7762 - 7970

01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDWARDS, R. F. WELL #: 1 RRCID -> 042220 COMPL. DATE 12/22/1971 TOTAL DEPTH 9676 PERF. 9524 - 9548

01	62	N	37	-0-	-25	-0-	37	3			N	-0-					-0-
02	58	N	-0-	-0-	-58	-0-					N	-0-					-0-
03	62	N	8	-0-	-54	-0-	8	3			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
06	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
HEARNE, BEN WELL #: 6 RRCID -> 042221 COMPL. DATE 02/09/1948 TOTAL DEPTH 9006 PERF. 8838 - 8949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	91	N	91	-0-	-0-	-0-	91	3			Y	-0-					1
02	29	N	8	-0-	-21	-0-	8	3			Y	-0-					1
03	128	N	128	-0-	-0-	-0-	128	3			Y	-0-					1
04	80	N	80	-0-	-0-	-0-	80	3			Y	-0-					1
05	193	N	193	-0-	-0-	-0-	193	3			Y	-0-					1
06	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					1

MAYFIELD COMPANY WELL #: 1 RRCID -> 042222 COMPL. DATE 10/02/1946 TOTAL DEPTH 8972 PERF. 8841 - 8942

01	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
02	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
03	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
04	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
05	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
06	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-

HEARNE, BEN WELL #: 5 RRCID -> 044443 COMPL. DATE 11/12/1947 TOTAL DEPTH 8986 PERF. 8828 - 8940

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARNE, BEN WELL #: 7 RRCID -> 052731 COMPL. DATE 02/11/1949 TOTAL DEPTH 8800 PERF. N/A

01	289	N	289	-0-	-0-	-0-	289	3			Y	-0-					25
02	991	N	991	-0-	-0-	-0-	991	3			Y	-0-					25
03	1173	N	1173	-0-	-0-	-0-	1173	3			Y	-0-					25
04	240	N	116	-0-	-124	-0-	116	3			Y	-0-					25
05	268	N	268	-0-	-0-	-0-	268	3			Y	-0-					25
06	444	N	444	-0-	-0-	-0-	444	3			Y	-0-					25

OGU (SAYLORS, M. A-2) WELL #: 46 C RRCID -> 092292 COMPL. DATE 01/15/1981 TOTAL DEPTH 10295 PERF. 8000 - 8044

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (LEWIS, J. H. A-2) WELL #: 47 C RRCID -> 097613 COMPL. DATE 02/04/1982 TOTAL DEPTH 11254 PERF. 7776 - 7820

01	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
02	174	N	148	-0-	-26	-0-	148	3			N	-0-					-0-
03	186	N	20	-0-	-166	-0-	20	3			N	-0-					-0-
04	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
06	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-

OGU (POPE, F S. -1) WELL #: 49 C RRCID -> 099480 COMPL. DATE 03/23/1982 TOTAL DEPTH 10288 PERF. 8014 - 8024

01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (TULLOS, J. W. A-1) WELL #: 51 C RRCID -> 102479 COMPL. DATE 08/03/1982 TOTAL DEPTH 9582 PERF. 8012 - 8020

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (MCGEE, S. S. -3) WELL #: 52 RRCID -> 102494 COMPL. DATE 10/06/1982 TOTAL DEPTH 10200 PERF. 7951 - 7995

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (TULLOS, J. W. A-2) WELL #: 53 RRCID -> 102495 COMPL. DATE 08/03/1982 TOTAL DEPTH 10300 PERF. 7943 - 7991

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (INGRAM , M. W. -4) WELL #: 56 C RRCID -> 110908 COMPL. DATE 05/12/1984 TOTAL DEPTH 10209 PERF. 8022 - 8258

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/11/2024

OGU (WOFFORD, G. M. -1) WELL #: 57 U RRCID -> 111448 COMPL. DATE 04/12/1984 TOTAL DEPTH 11648 PERF. 8101 - 8295

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-
02	891	N	891	-0-	-0-	-0-	891	3			N	-0-					-0-
03	968	N	968	-0-	-0-	-0-	968	3			N	-0-					-0-
04	976	N	976	-0-	-0-	-0-	976	3			N	-0-					-0-
05	879	N	879	-0-	-0-	-0-	879	3			N	-0-					-0-
06	854	N	854	-0-	-0-	-0-	854	3			N	-0-					-0-

OGU (SAYLORS, M. A-3) WELL #: 58 RRCID -> 113654 COMPL. DATE 08/17/2000 TOTAL DEPTH 10157 PERF. 8125 - 8336

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1347	X	1347	-0-	-0-	-0-	1347	3			N	-0-					-0-
02	1513	X	1513	-0-	-0-	-0-	1513	3			N	-0-					-0-
03	1508	X	1508	-0-	-0-	-0-	1508	3			N	-0-					-0-
04	1578	X	1578	-0-	-0-	-0-	1578	3			N	-0-					-0-
05	1823	X	1823	-0-	-0-	-0-	1823	3			N	-0-					-0-
06	1645	X	1645	-0-	-0-	-0-	1645	3			N	-0-					-0-

OGU (MALONE, G. W. -2) WELL #: 59 RRCID -> 113965 COMPL. DATE 03/19/2008 TOTAL DEPTH 10178 PERF. 7841 - 8064

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (LEWIS, S. J. -1) WELL #: 61 C RRCID -> 117578 COMPL. DATE 07/15/1985 TOTAL DEPTH 11061 PERF. 8559 - 8730

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (LEWIS, E. S. -2) WELL #: 62 C RRCID -> 118325 COMPL. DATE 08/24/1985 TOTAL DEPTH 10902 PERF. 8588 - 8603

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	163	-0-	-54	-0-	163	3			N	-0-					-0-
02	203	N	179	-0-	-24	-0-	179	3			N	-0-					-0-
03	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
04	150	N	149	-0-	-1	-0-	149	3			N	-0-					-0-
05	186	N	155	-0-	-31	-0-	155	3			N	-0-					-0-
06	180	N	150	-0-	-30	-0-	150	3			N	-0-					-0-

OGU (TULLOS, J. W. B-4) WELL #: 64 C RRCID -> 119390 COMPL. DATE 11/07/1985 TOTAL DEPTH 10600 PERF. 8251 - 8469

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (LEWIS, EUNICE -2) WELL #: 65 C RRCID -> 119832 COMPL. DATE 04/01/2010 TOTAL DEPTH 10666 PERF. 8386 - 8596

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (TULLOS, J. W. A-3) WELL #: 66 C RRCID -> 120131 COMPL. DATE 01/20/1986 TOTAL DEPTH 10400 PERF. 8164 - 8263

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	668	-0-	-45	-0-	668	3			N	-0-					-0-
02	777	N	777	-0-	-0-	-0-	777	3			N	-0-					-0-
03	834	N	834	-0-	-0-	-0-	834	3			N	-0-					-0-
04	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-
05	713	N	409	-0-	-304	-0-	409	3			N	-0-					-0-
06	690	N	-0-	-0-	-690	-0-					N	-0-					-0-

OGU (HATTON, E. S. -2) WELL #: 67 C RRCID -> 120132 COMPL. DATE 02/03/2009 TOTAL DEPTH 10700 PERF. 8258 - 8454

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (SAYLORS, M. B-4) WELL #: 69 C RRCID -> 120352 COMPL. DATE 01/23/1986 TOTAL DEPTH 10900 PERF. 8497 - 8622

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
WELLS, GRACE "A" WELL #: 2 RRCID -> 120539 COMPL. DATE 06/26/2014 TOTAL DEPTH 10900 PERF. 8456 - 8475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (HARVARD, J. M. -3) WELL #: 70 C RRCID -> 121982 COMPL. DATE 05/28/1986 TOTAL DEPTH 10500 PERF. 7924 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (TULLOS, J.W. B-5) WELL #: 126 RRCID -> 130326 COMPL. DATE 09/05/2009 TOTAL DEPTH 10000 PERF. 8268 - 8459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (ASHER, M. A. -3) WELL #: 165 RRCID -> 139003 COMPL. DATE 01/23/1992 TOTAL DEPTH 9900 PERF. 8388 - 8581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1419	N	1419	-0-	-0-	-0-	1419	3			N	-0-					-0-
02	1585	N	1585	-0-	-0-	-0-	1585	3			N	-0-					-0-
03	2574	N	2574	-0-	-0-	-0-	2574	3			N	-0-					-0-
04	2599	N	2599	-0-	-0-	-0-	2599	3			N	-0-					-0-
05	3100	N	3157	-0-	57	57	3157	3			N	-0-					-0-
06	2456	N	2399	-0-	-57	-0-	2399	3			N	-0-					-0-

LACO OIL COMPANY ET AL -D- WELL #: 6 RRCID -> 142644 COMPL. DATE 10/22/1949 TOTAL DEPTH 8932 PERF. 8672 - 8874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU ((MCGEE, S.S. -5) WELL #: 124 RRCID -> 148590 COMPL. DATE 01/20/1994 TOTAL DEPTH 12230 PERF. 7900 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1147	N	1138	-0-	-9	-0-	1138	3			N	-0-					-0-
02	1073	N	1049	-0-	-24	-0-	1049	3			N	-0-					-0-
03	1224	N	1224	-0-	-0-	-0-	1224	3			N	-0-					-0-
04	1204	N	1204	-0-	-0-	-0-	1204	3			N	-0-					-0-
05	1316	N	1316	-0-	-0-	-0-	1316	3			N	-0-					-0-
06	1170	N	1079	-0-	-91	-0-	1079	3			N	-0-					-0-

OGU (HOWELL, W.Y. -3) WELL #: 117 RRCID -> 153462 COMPL. DATE 01/13/1995 TOTAL DEPTH 11925 PERF. 7807 - 7845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	4017	-0-	917	917	4017	3			N	-0-					-0-
02	2900	N	3534	-0-	634	1551	3534	3			N	-0-					-0-
03	4261	X	2710	-0-	-1551	-0-	2710	3			N	-0-					-0-
04	2292	X	2292	-0-	-0-	-0-	2292	3			N	-0-					-0-
05	679	X	679	-0-	-0-	-0-	679	3			N	-0-					-0-
06	90	X	-0-	-0-	-90	-0-					N	-0-					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (INGRAM, M.W. -5) WELL #: 136 RRCID -> 158672 COMPL. DATE 04/12/1996 TOTAL DEPTH 10350 PERF. 7940 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	257	-0-	-22	-0-	257	3			N	-0-					-0-
02	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
03	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
04	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
05	341	N	304	-0-	-37	-0-	304	3			N	-0-					-0-
06	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-

OGU (INGRAM, M. W.-2) WELL #: 71 RRCID -> 159275 COMPL. DATE 05/02/1996 TOTAL DEPTH 10192 PERF. 8179 - 8278

01	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
02	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
05	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
06	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-

TEDFORD, J.W. WELL #: 1 RRCID -> 159417 COMPL. DATE N/A TOTAL DEPTH 9062 PERF. 8924 - 9019

01	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
02	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
03	31	N	9	-0-	-22	-0-	9	3			N	-0-					-0-
04	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
05	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
06	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-

OGU (MAGERS, T. M. -6) WELL #: 108 RRCID -> 164205 COMPL. DATE 08/01/2007 TOTAL DEPTH 12765 PERF. 8059 - 8260

01	SWR 10		NO RPT	-0-	-0-	6596					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	6596					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	6596					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	6596					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	6596					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	6596					N	NO RPT					-0-

OGU (SAYLORS, M. A-8) WELL #: 163 RRCID -> 170901 COMPL. DATE 09/16/1998 TOTAL DEPTH 9900 PERF. 8201 - 8415

01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (TULLOS, J. W. -B- -6) WELL #: 184 RRCID -> 171029 COMPL. DATE 09/02/2009 TOTAL DEPTH 10000 PERF. 8366 - 8572

01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (LEWIS, J.H. -B- -7) WELL #: 185 RRCID -> 171358 COMPL. DATE 06/28/2009 TOTAL DEPTH 10000 PERF. 8160 - 8375

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (MC&SUGGETT -21) WELL #: 160 RRCID -> 171867 COMPL. DATE 12/24/2008 TOTAL DEPTH 11950 PERF. 7846 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (SAYLORS, M. A-4) WELL #: 77 RRCID -> 172462 COMPL. DATE 01/06/1999 TOTAL DEPTH 10203 PERF. 8115 - 8330

01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (SAYLORS, M. A-7) WELL #: 141 RRCID -> 172607 COMPL. DATE 03/18/1999 TOTAL DEPTH 10150 PERF. 8226 - 8432

01	1457	N	1201	-0-	-256	-0-	1201	3			N	-0-					-0-
02	1370	N	1370	-0-	-0-	-0-	1370	3			N	-0-					-0-
03	2033	N	2033	-0-	-0-	-0-	2033	3			N	-0-					-0-
04	2453	N	2453	-0-	-0-	-0-	2453	3			N	-0-					-0-
05	2254	N	2254	-0-	-0-	-0-	2254	3			N	-0-					-0-
06	1998	N	1998	-0-	-0-	-0-	1998	3			N	-0-					-0-

OGU (SAYLORS, M. -A- -10) WELL #: 180 RRCID -> 173327 COMPL. DATE 05/22/1999 TOTAL DEPTH 10000 PERF. 8353 - 8566

01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (SPRADLIN, G. T. -4) WELL #: 183 RRCID -> 174283 COMPL. DATE 08/25/1999 TOTAL DEPTH 10000 PERF. 8315 - 8329

01	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
02	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
03	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
04	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
05	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-
06	210	N	201	-0-	-9	-0-	201	3			N	-0-					-0-

OGU (HAMILL, SALLIE -1) WELL #: 75 RRCID -> 174504 COMPL. DATE 07/12/1999 TOTAL DEPTH 11054 PERF. 8507 - 8720

01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (CORLEY, C. W. -B- -6) WELL #: 170 RRCID -> 174557 COMPL. DATE 11/15/2005 TOTAL DEPTH 10000 PERF. 8334 - 8534

01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (WOFFORD, G. M. -5) WELL #: 149 RRCID -> 174966 COMPL. DATE 09/28/1999 TOTAL DEPTH 10270 PERF. 8292 - 8411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
02	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
03	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
04	210	N	173	-0-	-37	-0-	173	3			N	-0-					-0-
05	186	N	153	-0-	-33	-0-	153	3			N	-0-					-0-
06	180	N	139	-0-	-41	-0-	139	3			N	-0-					-0-

OGU (WOFFORD, G. M. -4) WELL #: 128 RRCID -> 174970 COMPL. DATE 09/22/1999 TOTAL DEPTH 10300 PERF. 8043 - 8257

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (WOFFORD, G. M. -3) WELL #: 127 RRCID -> 175233 COMPL. DATE 10/08/1999 TOTAL DEPTH 9900 PERF. 8344 - 8554

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (MCGEE, S. S. -4) WELL #: 106 RRCID -> 175513 COMPL. DATE 10/27/1999 TOTAL DEPTH 10300 PERF. 7797 - 7975

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (SAYLORS, M. A. -9) WELL #: 169 RRCID -> 175750 COMPL. DATE 11/20/1999 TOTAL DEPTH 10000 PERF. 8278 - 8490

01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MCGEE, S. S. -6) WELL #: 148 RRCID -> 176119 COMPL. DATE 12/18/1999 TOTAL DEPTH 10500 PERF. 7883 - 8068

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (MALONE, G. W. -5) WELL #: 113 RRCID -> 176523 COMPL. DATE 01/30/2000 TOTAL DEPTH 12500 PERF. 7946 - 8088

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (CORLEY, C. W. B-4) WELL #: 111 RRCID -> 176786 COMPL. DATE 02/13/2000 TOTAL DEPTH 10300 PERF. 8092 - 8316

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (SAYLORS, M. A-5) WELL #: 129 RRCID -> 177802 COMPL. DATE 04/19/2000 TOTAL DEPTH 12277 PERF. 8059 - 8271

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (KILLINGSWORTH -4) WELL #: 177 RRCID -> 178084 COMPL. DATE 06/04/2000 TOTAL DEPTH 10000 PERF. 8337 - 8368

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (MAGERS, T. M. -8) WELL #: 120 RRCID -> 178362 COMPL. DATE 07/12/2000 TOTAL DEPTH 10100 PERF. 8175 - 8394

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (LEWIS, J. H. -B- -5) WELL #: 179 RRCID -> 178661 COMPL. DATE 06/14/2000 TOTAL DEPTH 10000 PERF. 8390 - 8600

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (POPE, F. S. -3) WELL #: 91 RRCID -> 182254 COMPL. DATE 03/16/2001 TOTAL DEPTH 10198 PERF. 8194 - 8314

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (POPE, F. S. -5) WELL #: 174 RRCID -> 183299 COMPL. DATE 05/26/2001 TOTAL DEPTH 10600 PERF. 7945 - 8100

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (LEWIS J. H. -B- 6 WELL #: 182 RRCID -> 184488 COMPL. DATE 08/07/2001 TOTAL DEPTH 10000 PERF. 8396 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	295	-0-	-46	-0-	295	3			N	-0-					-0-
02	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
03	341	N	331	-0-	-10	-0-	331	3			N	-0-					-0-
04	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
05	341	N	319	-0-	-22	-0-	319	3			N	-0-					-0-
06	330	N	292	-0-	-38	-0-	292	3			N	-0-					-0-

OGU (POPE, F. S. -4) WELL #: 99 RRCID -> 184623 COMPL. DATE 08/24/2001 TOTAL DEPTH 10350 PERF. 8158 - 8106

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (HUFF, C. C. -4) WELL #: 119 RRCID -> 185480 COMPL. DATE 09/27/2001 TOTAL DEPTH 12000 PERF. 7898 - 8034

01	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
02	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
03	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
04	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
05	310	N	138	-0-	-172	-0-	138	3			N	-0-					-0-
06	300	N	-0-	-0-	-300	-0-					N	-0-					-0-

OGU (HUFF C. C. 3) WELL #: 118 RRCID -> 186221 COMPL. DATE 11/29/2001 TOTAL DEPTH 12048 PERF. 7860 - 8048

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (SPRADLIN, G. T. -1) ST1 WELL #: 36 RRCID -> 186832 COMPL. DATE 10/31/2001 TOTAL DEPTH 11555 PERF. 8215 - 8416

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MAGER, T. M. 5) WELL #: 100 RRCID -> 187490 COMPL. DATE 01/30/2002 TOTAL DEPTH 10500 PERF. 7997 - 8192

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (INGRAM, M. W. 3) WELL #: 72 RRCID -> 188332 COMPL. DATE 04/16/2002 TOTAL DEPTH 10223 PERF. 8208 - 8625

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (MAGERS, T. M. -3) WELL #: 98 RRCID -> 191631 COMPL. DATE 10/28/2002 TOTAL DEPTH 10500 PERF. 8062 - 8276

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (ASHER, W. D. -3) WELL #: 144 RRCID -> 193761 COMPL. DATE 03/07/2003 TOTAL DEPTH 10350 PERF. 8059 - 8170

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (SPRADLIN, G. T. -3) WELL #: 110 RRCID -> 206945 COMPL. DATE 10/15/2004 TOTAL DEPTH 10100 PERF. 8238 - 8426

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (ASHER, M, A, -4) WELL #: 196 RRCID -> 209830 COMPL. DATE 03/04/2005 TOTAL DEPTH 8880 PERF. 8432 - 8616

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527 N	417	-0-	-110	-0-	417	3			N	-0-					-0-
02	516 N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
03	744 N	130	-0-	-614	-0-	130	3			N	-0-					-0-
04	390 N	74	-0-	-316	-0-	74	3			N	-0-					-0-
05	558 N	84	-0-	-474	-0-	84	3			N	-0-					-0-
06	120 N	40	-0-	-80	-0-	40	3			N	-0-					-0-

OGU (ASHER, M. A. -5) WELL #: 197 RRCID -> 209831 COMPL. DATE 02/11/2005 TOTAL DEPTH 8825 PERF. 8382 - 8612

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (SPRADLIN, G. T. -6) WELL #: 200 RRCID -> 210226 COMPL. DATE 03/18/2005 TOTAL DEPTH 8610 PERF. 8266 - 8462

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271 N	620	-0-	-651	-0-	620	3			N	-0-					-0-
02	1102 N	505	-0-	-597	-0-	505	3			N	-0-					-0-
03	1107 N	1107	-0-	-0-	-0-	1107	3			N	-0-					-0-
04	600 N	-0-	-0-	-600	-0-					N	-0-					-0-
05	527 N	8	-0-	-519	-0-	8	3			N	-0-					-0-
06	1080 N	113	-0-	-967	-0-	113	3			N	-0-					-0-

OGU (POPE, F.S. -2) WELL #: 55 RRCID -> 212218 COMPL. DATE 06/04/2005 TOTAL DEPTH 10193 PERF. 7988 - 8184

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (MALONE, G.W. -1) WELL #: 83 RRCID -> 228220 COMPL. DATE 02/27/2007 TOTAL DEPTH 10340 PERF. 7846 - 8049

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OGU (KILLINGSWORTH, M. E. -3) WELL #: 105 RRCID -> 241224 COMPL. DATE 05/16/2008 TOTAL DEPTH 10850 PERF. 9020 - 9020

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OGU (ALLYN, C.H. -11) WELL #: 189 RRCID -> 252414 COMPL. DATE 07/26/2009 TOTAL DEPTH 10600 PERF. 8320 - 8676

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OGU (HOWELL, W. Y. -1) WELL #: 80 RRCID -> 253530 COMPL. DATE 10/30/2009 TOTAL DEPTH 11843 PERF. 7947 - 8039

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EDWARDS, J. S. WELL #: 1 RRCID -> 257076 COMPL. DATE 03/26/2010 TOTAL DEPTH 9712 PERF. 8967 - 8980

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OGU (ASHER, M.A. NO. 6) WELL #: 198 RRCID -> 266530 COMPL. DATE 10/12/2012 TOTAL DEPTH 10217 PERF. 8106 - 8315

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OGU (HARVARD, J. M. #4) WELL #: 147 RRCID -> 274112 COMPL. DATE 07/25/2014 TOTAL DEPTH 10556 PERF. 7775 - 7980

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
LACO OIL COMPANY, ET AL 'D' WELL #: 5 RRCID -> 282288 COMPL. DATE 10/05/2016 TOTAL DEPTH 8865 PERF. 8595 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
02	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
03	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
04	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
05	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
06	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-

OGU (ALLYN, C. H. -5) WELL #: 94 RRCID -> 286915 COMPL. DATE 06/23/2010 TOTAL DEPTH 10355 PERF. 7771 - 9997

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OPELIKA (TRAVIS PEAK) 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
BUFFCO PRODUCTION INC. 106406
SCOTT, J. O. WELL #: 1 RRCID -> 196099 COMPL. DATE 05/22/2003 TOTAL DEPTH 10200 PERF.10088 - 10196

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					80
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					80
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					80
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					80
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					80
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					80

XTO ENERGY INC. 945936
OGU (HOWELL, W. Y. -1) WELL #: 80 RRCID -> 015623 COMPL. DATE 10/30/2009 TOTAL DEPTH 11843 PERF. 7947 - 9994

01	4588	X	4588	-0-	-0-	-0-	4588	3			N	-0-					-0-
02	2682	X	2682	-0-	-0-	-0-	2682	3			N	-0-					-0-
03	4867	X	3778	-0-	-1089	-0-	3778	3			N	-0-					-0-
04	4710	X	4273	-0-	-437	-0-	4273	3			N	-0-					-0-
05	4867	X	1635	-0-	-3232	-0-	1635	3			N	-0-					-0-
06	4440	X	-0-	-0-	-4440	-0-					N	-0-					-0-

OGU (LEWIS, J. H. A-1) WELL #: 21 T RRCID -> 015624 COMPL. DATE 10/23/1946 TOTAL DEPTH 10100 PERF. 8666 - 9624

01	527	N	375	-0-	-152	-0-	375	3			N	-0-					-0-
02	522	N	348	-0-	-174	-0-	348	3			N	-0-					-0-
03	558	N	372	-0-	-186	-0-	372	3			N	-0-					-0-
04	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
05	749	N	749	-0-	-0-	-0-	749	3			N	-0-					-0-
06	360	N	180	-0-	-180	-0-	180	3			N	-0-					-0-

OGU (MC & SUGGETT -2) WELL #: 25 T RRCID -> 015625 COMPL. DATE 12/05/1937 TOTAL DEPTH 9324 PERF. 8845 - 9351

01	1218	N	1218	-0-	-0-	-0-	1218	3			N	-0-					-0-
02	1131	N	1111	-0-	-20	-0-	1111	3			N	-0-					-0-
03	1240	N	1187	-0-	-53	-0-	1187	3			N	-0-					-0-
04	1170	N	1099	-0-	-71	-0-	1099	3			N	-0-					-0-
05	1178	N	1089	-0-	-89	-0-	1089	3			N	-0-					-0-
06	1140	N	1090	-0-	-50	-0-	1090	3			N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (MCGEE, S. S. -1) WELL #: 26 T RRCID -> 015626 COMPL. DATE 04/12/2010 TOTAL DEPTH 9638 PERF. 7988 - 9635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	841	-0-	-27	-0-	841	3			N	-0-					-0-
02	928	N	837	-0-	-91	-0-	837	3			N	-0-					-0-
03	961	N	852	-0-	-109	-0-	852	3			N	-0-					-0-
04	878	N	878	-0-	-0-	-0-	878	3			N	-0-					-0-
05	899	N	862	-0-	-37	-0-	862	3			N	-0-					-0-
06	810	N	799	-0-	-11	-0-	799	3			N	-0-					-0-

OGU (MCGEE, S. S. -2) WELL #: 73 T RRCID -> 015627 COMPL. DATE 04/12/1952 TOTAL DEPTH N/A PERF. 8733 - 9788

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MAGERS, T. M. -1) WELL #: 27 RRCID -> 015628 COMPL. DATE 11/01/1996 TOTAL DEPTH 9861 PERF. 7970 - 9861

01	775	N	766	-0-	-9	-0-	766	3			N	-0-					-0-
02	1058	N	1058	-0-	-0-	-0-	1058	3			N	-0-					-0-
03	1161	N	1161	-0-	-0-	-0-	1161	3			N	-0-					-0-
04	1121	N	1121	-0-	-0-	-0-	1121	3			N	-0-					-0-
05	1091	N	1091	-0-	-0-	-0-	1091	3			N	-0-					-0-
06	1084	N	1084	-0-	-0-	-0-	1084	3			N	-0-					-0-

OGU (SAYLORS, M. A-1) WELL #: 76 L RRCID -> 015629 COMPL. DATE 07/25/1952 TOTAL DEPTH 9897 PERF. 9086 - 9230

01	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
02	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	14	N	13	-0-	-1	-0-	13	3			N	-0-					-0-
06	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-

OGU (TULLOS A-1) WELL #: 51 RRCID -> 015630 COMPL. DATE 11/01/1996 TOTAL DEPTH 9582 PERF. 8012 - 9376

01	1403	N	1403	-0-	-0-	-0-	1403	3			N	-0-					-0-
02	1706	N	1706	-0-	-0-	-0-	1706	3			N	-0-					-0-
03	1796	N	1796	-0-	-0-	-0-	1796	3			N	-0-					-0-
04	1622	N	1622	-0-	-0-	-0-	1622	3			N	-0-					-0-
05	1550	N	1550	-0-	-0-	-0-	1550	3			N	-0-					-0-
06	1440	N	1428	-0-	-12	-0-	1428	3			N	-0-					-0-

OGU (WOFFORD, G. M. -1) WELL #: 57 T RRCID -> 030811 COMPL. DATE 06/27/1963 TOTAL DEPTH 11648 PERF. 9049 - 10094

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (TULLOS, J.W. B-2) WELL #: 37 RRCID -> 031401 COMPL. DATE 02/08/1998 TOTAL DEPTH 11722 PERF. 9994 - 9996

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (SAYLORS, M. B-2) WELL #: 29 L RRCID -> 031403 COMPL. DATE 04/26/2013 TOTAL DEPTH 10015 PERF. 8306 - 9675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1581	N	1172	-0-	-409	-0-	1172	3			N	-0-					-0-
02	1537	N	1419	-0-	-118	-0-	1419	3			N	-0-					-0-
03	1643	N	1641	-0-	-2	-0-	1641	3			N	-0-					-0-
04	1140	N	488	-0-	-652	-0-	488	3			N	-0-					-0-
05	1519	N	1204	-0-	-315	-0-	1204	3			N	-0-					-0-
06	1590	N	1378	-0-	-212	-0-	1378	3			N	-0-					-0-

OGU (CORLEY, C. W. B-1) WELL #: 42 RRCID -> 032536 COMPL. DATE 07/15/2012 TOTAL DEPTH 10296 PERF. 8133 - 10136

01	806	N	739	-0-	-67	-0-	739	3			N	-0-					-0-
02	967	N	967	-0-	-0-	-0-	967	3			N	-0-					-0-
03	945	N	945	-0-	-0-	-0-	945	3			N	-0-					-0-
04	1040	N	1040	-0-	-0-	-0-	1040	3			N	-0-					-0-
05	984	N	984	-0-	-0-	-0-	984	3			N	-0-					-0-
06	913	N	913	-0-	-0-	-0-	913	3			N	-0-					-0-

OGU (HARVARD, J. M. -1) WELL #: 81 RRCID -> 033625 COMPL. DATE 05/22/1964 TOTAL DEPTH N/A PERF. 8709 - 10020

01	3441	X	1077	-0-	-2364	-0-	1077	3			N	-0-					-0-
02	3281	X	3281	-0-	-0-	-0-	3281	3			N	-0-					-0-
03	3441	X	737	-0-	-2704	-0-	737	3			N	-0-					-0-
04	3330	X	-0-	-0-	-3330	-0-					N	-0-					-0-
05	3441	X	52	-0-	-3389	-0-	52	3			N	-0-					-0-
06	3330	X	-0-	-0-	-3330	-0-					N	-0-					-0-

OGU (INGRAM, M.W. -1) WELL #: 43 RRCID -> 033875 COMPL. DATE 04/25/2013 TOTAL DEPTH 10298 PERF. 7915 - 10080

01	3782	X	3633	-0-	-149	-0-	3633	3			N	-0-					-0-
02	3799	X	2555	-0-	-1244	-0-	2555	3			N	-0-					-0-
03	4061	X	3510	-0-	-551	-0-	3510	3			N	-0-					-0-
04	3930	X	3491	-0-	-439	-0-	3491	3			N	-0-					-0-
05	4030	X	3749	-0-	-281	-0-	3749	3			N	-0-					-0-
06	3510	X	3483	-0-	-27	-0-	3483	3			N	-0-					-0-

OGU (LEWIS, J. H. A-2) WELL #: 47 T RRCID -> 034594 COMPL. DATE 09/12/1964 TOTAL DEPTH 11254 PERF. N/A

01	2378	X	1901	-0-	-477	-0-	1901	3			N	-0-					-0-
02	2172	X	2172	-0-	-0-	-0-	2172	3			N	-0-					-0-
03	2003	X	2003	-0-	-0-	-0-	2003	3			N	-0-					-0-
04	2102	X	2102	-0-	-0-	-0-	2102	3			N	-0-					-0-
05	1891	X	1687	-0-	-204	-0-	1687	3			N	-0-					-0-
06	1830	X	1010	-0-	-820	-0-	1010	3			N	-0-					-0-

OGU (MAGERS, THEO -1) WELL #: 82 RRCID -> 035171 COMPL. DATE 12/09/1964 TOTAL DEPTH 10200 PERF. N/A

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MALONE, G.W. -1) WELL #: 83 RRCID -> 035172 COMPL. DATE 02/27/2007 TOTAL DEPTH 10340 PERF. 7846 - 10280

01	3100	N	2163	-0-	-937	1189	2163	3			N	-0-					-0-
02	2900	N	1795	-0-	-1105	84	1795	3			N	-0-					-0-
03	2291	N	2207	-0-	-84	-0-	2207	3			N	-0-					-0-
04	2123	N	2123	-0-	-0-	-0-	2123	3			N	-0-					-0-
05	1922	N	1632	-0-	-290	-0-	1632	3			N	-0-					-0-
06	2130	N	1746	-0-	-384	-0-	1746	3			N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (POPE, F. S. -1) WELL #: 49 T RRCID -> 035711 COMPL. DATE 01/03/1965 TOTAL DEPTH 10288 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1340	N	1340	-0-	-0-	-0-	1340	3			N	-0-					-0-
02	1145	N	1145	-0-	-0-	-0-	1145	3			N	-0-					-0-
03	1464	N	1464	-0-	-0-	-0-	1464	3			N	-0-					-0-
04	1464	N	1464	-0-	-0-	-0-	1464	3			N	-0-					-0-
05	1296	N	1296	-0-	-0-	-0-	1296	3			N	-0-					-0-
06	1197	N	1197	-0-	-0-	-0-	1197	3			N	-0-					-0-

OGU (MC & SUGGETT -3) WELL #: 84 RRCID -> 040092 COMPL. DATE 09/01/1966 TOTAL DEPTH 10255 PERF. 8778 - 9995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
02	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
06	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-

OGU (SAYLORS, M. A-2) WELL #: 46 RRCID -> 040252 COMPL. DATE 11/01/1996 TOTAL DEPTH 10295 PERF. 8000 - 9976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1209	N	757	-0-	-452	-0-	757	3			N	-0-					-0-
02	1189	N	1189	-0-	-0-	-0-	1189	3			N	-0-					-0-
03	1246	N	1246	-0-	-0-	-0-	1246	3			N	-0-					-0-
04	1284	N	1284	-0-	-0-	-0-	1284	3			N	-0-					-0-
05	1274	N	1274	-0-	-0-	-0-	1274	3			N	-0-					-0-
06	1170	N	1124	-0-	-46	-0-	1124	3			N	-0-					-0-

OGU (ALLYN, C. H. -3) WELL #: 85 RRCID -> 040254 COMPL. DATE 07/16/1966 TOTAL DEPTH 10200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2666	X	2118	-0-	-548	-0-	2118	3			N	-0-					-0-
02	2494	X	1889	-0-	-605	-0-	1889	3			N	-0-					-0-
03	2666	X	2301	-0-	-365	-0-	2301	3			N	-0-					-0-
04	2580	X	1904	-0-	-676	-0-	1904	3			N	-0-					-0-
05	2511	X	1772	-0-	-739	-0-	1772	3			N	-0-					-0-
06	2220	X	1953	-0-	-267	-0-	1953	3			N	-0-					-0-

OGU (MC & SUGGETT B-1) WELL #: 44 RRCID -> 041659 COMPL. DATE 08/09/2012 TOTAL DEPTH 10389 PERF. 7762 - 10077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1190	X	1190	-0-	-0-	-0-	1190	3			N	-0-					-0-
02	995	X	995	-0-	-0-	-0-	995	3			N	-0-					-0-
03	1173	X	1173	-0-	-0-	-0-	1173	3			N	-0-					-0-
04	1303	X	1303	-0-	-0-	-0-	1303	3			N	-0-					-0-
05	1095	X	1095	-0-	-0-	-0-	1095	3			N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MC & SUGGETT -5) WELL #: 88 RRCID -> 078395 COMPL. DATE 08/17/1978 TOTAL DEPTH 11513 PERF. 8897 - 9587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2821	X	2572	-0-	-249	-0-	2572	3			N	-0-					-0-
02	2639	X	2544	-0-	-95	-0-	2544	3			N	-0-					-0-
03	2821	X	2684	-0-	-137	-0-	2684	3			N	-0-					-0-
04	2730	X	2624	-0-	-106	-0-	2624	3			N	-0-					-0-
05	2821	X	1995	-0-	-826	-0-	1995	3			N	-0-					-0-
06	2640	X	553	-0-	-2087	-0-	553	3			N	-0-					-0-

OGU (SAYLORS, JANE -1) WELL #: 89 RRCID -> 088495 COMPL. DATE 06/16/1980 TOTAL DEPTH 9913 PERF. 9594 - 9892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (TULLOS, J. W. A-2) WELL #: 53 RRCID -> 088613 COMPL. DATE 01/16/2003 TOTAL DEPTH 10300 PERF. 7943 - 9629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3069	X	2829	-0-	-240	-0-	2829	3			N	-0-					-0-
02	3251	X	3251	-0-	-0-	-0-	3251	3			N	-0-					-0-
03	3069	X	2721	-0-	-348	-0-	2721	3			N	-0-					-0-
04	3508	X	3508	-0-	-0-	-0-	3508	3			N	-0-					-0-
05	3206	X	3206	-0-	-0-	-0-	3206	3			N	-0-					-0-
06	2970	X	2948	-0-	-22	-0-	2948	3			N	-0-					-0-

OGU (KILLINGSWORTH -2) WELL #: 60 RRCID -> 094942 COMPL. DATE 04/10/1983 TOTAL DEPTH 11190 PERF. 8198 - 9419

01	217	N	93	-0-	-124	-0-	93	3			N	-0-					-0-
02	261	N	89	-0-	-172	-0-	89	3			N	-0-					-0-
03	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (PEACOCK, C. A. -2) WELL #: 90 RRCID -> 097463 COMPL. DATE 01/21/1982 TOTAL DEPTH 11400 PERF. 8978 - 9236

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MAGERS, T. M. -2) WELL #: 48 RRCID -> 098267 COMPL. DATE 03/16/1998 TOTAL DEPTH 12010 PERF.10097 - 10098

01	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
02	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
03	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
04	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
05	186	N	152	-0-	-34	-0-	152	3			N	-0-					-0-
06	180	N	86	-0-	-94	-0-	86	3			N	-0-					-0-

OGU (MCGEE, S. S. -3) WELL #: 52 RRCID -> 102496 COMPL. DATE 12/09/2000 TOTAL DEPTH 10200 PERF. 7951 - 10038

01	3547	X	3547	-0-	-0-	-0-	3547	3			N	-0-					-0-
02	3846	X	3846	-0-	-0-	-0-	3846	3			N	-0-					-0-
03	5228	X	5228	-0-	-0-	-0-	5228	3			N	-0-					-0-
04	4395	X	4395	-0-	-0-	-0-	4395	3			N	-0-					-0-
05	3627	X	3434	-0-	-193	-0-	3434	3			N	-0-					-0-
06	3510	X	2471	-0-	-1039	-0-	2471	3			N	-0-					-0-

OGU (INGRAM, M. W. -3) WELL #: 72 RRCID -> 105230 COMPL. DATE 04/16/2002 TOTAL DEPTH 10223 PERF. 8208 - 9733

01	651	N	273	-0-	-378	-0-	273	3			N	-0-					-0-
02	1461	N	1461	-0-	-0-	-0-	1461	3			N	-0-					-0-
03	829	N	829	-0-	-0-	-0-	829	3			N	-0-					-0-
04	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
05	1457	N	645	-0-	-812	-0-	645	3			N	-0-					-0-
06	1770	N	1770	-0-	-0-	-0-	1770	3			N	-0-					-0-

OGU (MC & SUGGETT -6) WELL #: 74 RRCID -> 108108 COMPL. DATE 12/21/1990 TOTAL DEPTH 10000 PERF. 8662 - 9964

01	3100	N	2901	-0-	-199	107	2901	3			N	-0-					-0-
02	2784	X	2025	-0-	-759	-0-	2025	3			N	-0-					-0-
03	2985	X	2985	-0-	-0-	-0-	2985	3			N	-0-					-0-
04	2880	X	2615	-0-	-265	-0-	2615	3			N	-0-					-0-
05	2976	X	2274	-0-	-702	-0-	2274	3			N	-0-					-0-
06	2880	X	1878	-0-	-1002	-0-	1878	3			N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (INGRAM, M. W. -4) WELL #: 56 RRCID -> 110847 COMPL. DATE 10/31/1999 TOTAL DEPTH 10209 PERF. 8030 - 10042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
02	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/11/2024

OGU (HAMILL, SALLIE -1) WELL #: 75 RRCID -> 111722 COMPL. DATE 07/12/1999 TOTAL DEPTH 11054 PERF. 8507 - 9788

01	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-
02	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-
03	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
04	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
05	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
06	450	N	419	-0-	-31	-0-	419	3			N	-0-					-0-

OGU (MALONE, G. W. -2) WELL #: 59 RRCID -> 113464 COMPL. DATE 03/19/2008 TOTAL DEPTH 10178 PERF. 7841 - 9933

01	2790	X	2429	-0-	-361	-0-	2429	3			N	-0-					-0-
02	2610	X	1219	-0-	-1391	-0-	1219	3			N	-0-					-0-
03	2790	X	2567	-0-	-223	-0-	2567	3			N	-0-					-0-
04	2700	X	2647	-0-	-53	-0-	2647	3			N	-0-					-0-
05	2666	X	2348	-0-	-318	-0-	2348	3			N	-0-					-0-
06	2490	N	2445	-0-	-45	-0-	2445	3			N	-0-					-0-

OGU (SAYLORS, M. A.-3) WELL #: 58 T RRCID -> 113653 COMPL. DATE 10/01/1997 TOTAL DEPTH 10157 PERF. 8173 - 9766

01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (LEWIS, S. J. -1) WELL #: 61 RRCID -> 113962 COMPL. DATE 11/01/1996 TOTAL DEPTH 11061 PERF. 8559 - 9723

01	682	N	653	-0-	-29	-0-	653	3			N	-0-					-0-
02	960	N	960	-0-	-0-	-0-	960	3			N	-0-					-0-
03	1035	N	1035	-0-	-0-	-0-	1035	3			N	-0-					-0-
04	1012	N	1012	-0-	-0-	-0-	1012	3			N	-0-					-0-
05	1023	N	932	-0-	-91	-0-	932	3			N	-0-					-0-
06	990	N	719	-0-	-271	-0-	719	3			N	-0-					-0-

OGU (SAYLORS, M. A-4) WELL #: 77 RRCID -> 113963 COMPL. DATE 05/28/1999 TOTAL DEPTH 10203 PERF. 8115 - 9455

01	1013	N	1013	-0-	-0-	-0-	1013	3			N	-0-					-0-
02	1296	N	1296	-0-	-0-	-0-	1296	3			N	-0-					-0-
03	1397	N	1397	-0-	-0-	-0-	1397	3			N	-0-					-0-
04	750	N	601	-0-	-149	-0-	601	3			N	-0-					-0-
05	1314	N	1314	-0-	-0-	-0-	1314	3			N	-0-					-0-
06	1225	N	1225	-0-	-0-	-0-	1225	3			N	-0-					-0-

OGU (POPE, F. S. -3) WELL #: 91 RRCID -> 114083 COMPL. DATE 03/16/2001 TOTAL DEPTH 10198 PERF. 8194 - 10013

01	1210	N	1210	-0-	-0-	-0-	1210	3			N	-0-					-0-
02	1610	N	1610	-0-	-0-	-0-	1610	3			N	-0-					-0-
03	1506	N	1506	-0-	-0-	-0-	1506	3			N	-0-					-0-
04	887	N	887	-0-	-0-	-0-	887	3			N	-0-					-0-
05	1913	N	1913	-0-	-0-	-0-	1913	3			N	-0-					-0-
06	1557	N	1557	-0-	-0-	-0-	1557	3			N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (MC & SUGGETT -7) WELL #: 92 RRCID -> 114462 COMPL. DATE 08/03/2006 TOTAL DEPTH 10200 PERF. 8698 - 10108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	972	N	972	-0-	-0-	-0-	972	3			N	-0-					-0-
02	1830	N	1830	-0-	-0-	-0-	1830	3			N	-0-					-0-
03	1078	N	1078	-0-	-0-	-0-	1078	3			N	-0-					-0-
04	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-
05	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
06	510	N	209	-0-	-301	-0-	209	3			N	-0-					-0-

OGU (MC & SUGGETT -8) WELL #: 93 RRCID -> 114949 COMPL. DATE 05/22/2000 TOTAL DEPTH 10202 PERF. 8900 - 10145

01	2093	N	2093	-0-	-0-	-0-	2093	3			N	-0-					-0-
02	2018	N	2018	-0-	-0-	-0-	2018	3			N	-0-					-0-
03	2211	N	2211	-0-	-0-	-0-	2211	3			N	-0-					-0-
04	2198	N	2198	-0-	-0-	-0-	2198	3			N	-0-					-0-
05	1979	N	1979	-0-	-0-	-0-	1979	3			N	-0-					-0-
06	2093	N	2093	-0-	-0-	-0-	2093	3			N	-0-					-0-

OGU (ALLYN, C. H. -5) WELL #: 94 RRCID -> 115446 COMPL. DATE 06/23/2010 TOTAL DEPTH 10355 PERF. 7771 - 9997

01	523	X	523	-0-	-0-	-0-	523	3			N	-0-					-0-
02	495	X	495	-0-	-0-	-0-	495	3			N	-0-					-0-
03	547	X	547	-0-	-0-	-0-	547	3			N	-0-					-0-
04	522	X	522	-0-	-0-	-0-	522	3			N	-0-					-0-
05	539	X	539	-0-	-0-	-0-	539	3			N	-0-					-0-
06	592	X	592	-0-	-0-	-0-	592	3			N	-0-					-0-

OGU (TULLOS, J. W. B-3) WELL #: 95 RRCID -> 116215 COMPL. DATE 04/16/1985 TOTAL DEPTH 10600 PERF. 9302 - 9852

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (LEWIS, J. H. A-3) WELL #: 97 RRCID -> 116220 COMPL. DATE 09/08/2001 TOTAL DEPTH 10300 PERF. 9041 - 10144

01	2220	N	2220	-0-	-0-	-0-	2220	3			N	-0-					-0-
02	1827	N	1712	-0-	-115	-0-	1712	3			N	-0-					-0-
03	2128	N	2128	-0-	-0-	-0-	2128	3			N	-0-					-0-
04	1890	N	1035	-0-	-855	-0-	1035	3			N	-0-					-0-
05	2029	N	2029	-0-	-0-	-0-	2029	3			N	-0-					-0-
06	1890	N	1820	-0-	-70	-0-	1820	3			N	-0-					-0-

OGU (MAGERS, T. M. -3) WELL #: 98 RRCID -> 116221 COMPL. DATE 10/28/2002 TOTAL DEPTH 10500 PERF. 8062 - 10250

01	1047	N	1047	-0-	-0-	-0-	1047	3			N	-0-					-0-
02	1885	N	1885	-0-	-0-	-0-	1885	3			N	-0-					-0-
03	919	N	919	-0-	-0-	-0-	919	3			N	-0-					-0-
04	784	N	784	-0-	-0-	-0-	784	3			N	-0-					-0-
05	870	N	870	-0-	-0-	-0-	870	3			N	-0-					-0-
06	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-

OGU (POPE, F. S. -4) WELL #: 99 RRCID -> 116629 COMPL. DATE 08/24/2001 TOTAL DEPTH 10350 PERF. 8158 - 10126

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (MAGERS, T. M. -5) WELL #: 100 RRCID -> 117686 COMPL. DATE 01/30/2002 TOTAL DEPTH 10500 PERF. 7997 - 10058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	511	-0-	-264	-0-	511	3			N	-0-					-0-
02	841	N	746	-0-	-95	-0-	746	3			N	-0-					-0-
03	801	N	801	-0-	-0-	-0-	801	3			N	-0-					-0-
04	644	N	644	-0-	-0-	-0-	644	3			N	-0-					-0-
05	806	N	657	-0-	-149	-0-	657	3			N	-0-					-0-
06	780	N	668	-0-	-112	-0-	668	3			N	-0-					-0-

OGU (ALLYN, C. H. -6) WELL #: 101 RRCID -> 117926 COMPL. DATE N/A TOTAL DEPTH 10400 PERF. 8742 - 10300

01	1054	N	459	-0-	-595	-0-	459	3			N	-0-					-0-
02	892	N	892	-0-	-0-	-0-	892	3			N	-0-					-0-
03	985	N	985	-0-	-0-	-0-	985	3			N	-0-					-0-
04	995	N	995	-0-	-0-	-0-	995	3			N	-0-					-0-
05	961	N	862	-0-	-99	-0-	862	3			N	-0-					-0-
06	960	N	-0-	-0-	-960	-0-					N	-0-					-0-

OGU (LEWIS, E. S. -2) WELL #: 62 T RRCID -> 118324 COMPL. DATE 08/24/1985 TOTAL DEPTH 10902 PERF. 9438 - 9960

01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (HENDERSON, FRANK -2) WELL #: 103 RRCID -> 118326 COMPL. DATE 09/11/1985 TOTAL DEPTH 10850 PERF. 9612 - 9779

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MC & SUGGETT -9) WELL #: 104 RRCID -> 118593 COMPL. DATE 09/14/1985 TOTAL DEPTH 10400 PERF. 9441 - 10004

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (KILLINGSWORTH -3) WELL #: 105 RRCID -> 118807 COMPL. DATE 10/14/1985 TOTAL DEPTH 10850 PERF. 9217 - 9711

01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (TULLOS, J. W. B-4) WELL #: 64 RRCID -> 119016 COMPL. DATE 11/01/1996 TOTAL DEPTH 10600 PERF. 8251 - 9771

01	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
02	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	N	8	-0-	-22	-0-	8	3			N	-0-					-0-
05	31	N	8	-0-	-23	-0-	8	3			N	-0-					-0-
06	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (MCGEE, S. S. -4) WELL #: 106 RRCID -> 119232 COMPL. DATE 10/27/1999 TOTAL DEPTH 10300 PERF. 7797 - 9291

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	N	876	-0-	-395	-0-	876	3			N	-0-					-0-
02	1189	N	1089	-0-	-100	-0-	1089	3			N	-0-					-0-
03	1178	N	1116	-0-	-62	-0-	1116	3			N	-0-					-0-
04	1086	N	1086	-0-	-0-	-0-	1086	3			N	-0-					-0-
05	1178	N	1078	-0-	-100	-0-	1078	3			N	-0-					-0-
06	1080	N	997	-0-	-83	-0-	997	3			N	-0-					-0-

OGU (LEWIS, EUNICE -2) WELL #: 65 T RRCID -> 119835 COMPL. DATE 04/01/2010 TOTAL DEPTH 10666 PERF. 8386 - 9681

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1457	N	823	-0-	-634	-0-	823	3			N	-0-					-0-
02	1247	N	1222	-0-	-25	-0-	1222	3			N	-0-					-0-
03	1239	N	1239	-0-	-0-	-0-	1239	3			N	-0-					-0-
04	810	N	256	-0-	-554	-0-	256	3			N	-0-					-0-
05	1302	N	1177	-0-	-125	-0-	1177	3			N	-0-					-0-
06	1242	N	1242	-0-	-0-	-0-	1242	3			N	-0-					-0-

OGU (MALONE, G. W. -3) WELL #: 107 RRCID -> 119847 COMPL. DATE 11/27/1985 TOTAL DEPTH 10566 PERF. 8939 - 9268

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
02	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
03	833	N	833	-0-	-0-	-0-	833	3			N	-0-					-0-
04	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-
05	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
06	996	N	996	-0-	-0-	-0-	996	3			N	-0-					-0-

OGU (TULLOS, J. W. A-3) WELL #: 66 T RRCID -> 120130 COMPL. DATE 01/20/1986 TOTAL DEPTH 10400 PERF. 9068 - 9513

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (HATTON, E. S. -2) WELL #: 67 RRCID -> 120133 COMPL. DATE 02/03/2009 TOTAL DEPTH 10700 PERF. 8258 - 9594

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-
02	1169	N	1169	-0-	-0-	-0-	1169	3			N	-0-					-0-
03	1396	N	1396	-0-	-0-	-0-	1396	3			N	-0-					-0-
04	1419	N	1419	-0-	-0-	-0-	1419	3			N	-0-					-0-
05	1426	N	1426	-0-	-0-	-0-	1426	3			N	-0-					-0-
06	1275	N	1275	-0-	-0-	-0-	1275	3			N	-0-					-0-

OGU (ASHER, M. A. -2) WELL #: 68 RRCID -> 120272 COMPL. DATE 02/07/1986 TOTAL DEPTH 10700 PERF. 8204 - 9713

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
02	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
03	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
04	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
05	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
06	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-

OGU (SAYLORS, M. B-4) WELL #: 69 T RRCID -> 120351 COMPL. DATE 01/31/1986 TOTAL DEPTH 10900 PERF. 9369 - 9595

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
02	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
03	341	N	252	-0-	-89	-0-	252	3			N	-0-					-0-
04	330	N	158	-0-	-172	-0-	158	3			N	-0-					-0-
05	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
06	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (HARVARD, J. M. -3) WELL #: 70 T RRCID -> 121981 COMPL. DATE 05/23/1986 TOTAL DEPTH 10500 PERF. 8768 - 10025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5313	X	5313	-0-	-0-	-0-	5313	3			N	-0-					-0-
02	5492	X	5492	-0-	-0-	-0-	5492	3			N	-0-					-0-
03	5757	X	5757	-0-	-0-	-0-	5757	3			N	-0-					-0-
04	5443	X	5443	-0-	-0-	-0-	5443	3			N	-0-					-0-
05	5197	X	5197	-0-	-0-	-0-	5197	3			N	-0-					-0-
06	5292	X	5292	-0-	-0-	-0-	5292	3			N	-0-					-0-

OGU (ALLYN, C. H. -7) WELL #: 109 RRCID -> 122586 COMPL. DATE 10/22/1986 TOTAL DEPTH 11997 PERF. 9147 - 10212

01	949	N	949	-0-	-0-	-0-	949	3			N	-0-					-0-
02	812	N	245	-0-	-567	-0-	245	3			N	-0-					-0-
03	775	N	-0-	-0-	-775	-0-					N	-0-					-0-
04	1148	N	1148	-0-	-0-	-0-	1148	3			N	-0-					-0-
05	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
06	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-

OGU (SPRADLIN, G. T. -3) WELL #: 110 RRCID -> 122587 COMPL. DATE 10/15/2004 TOTAL DEPTH 10100 PERF. 8238 - 9570

01	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
02	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
03	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
04	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
05	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
06	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-

OGU (CORLEY, C. W. B-4) WELL #: 111 RRCID -> 122588 COMPL. DATE 02/13/2000 TOTAL DEPTH 10300 PERF. 8092 - 10090

01	1125	N	1125	-0-	-0-	-0-	1125	3			N	-0-					-0-
02	1651	N	1651	-0-	-0-	-0-	1651	3			N	-0-					-0-
03	1761	N	1761	-0-	-0-	-0-	1761	3			N	-0-					-0-
04	1730	N	1730	-0-	-0-	-0-	1730	3			N	-0-					-0-
05	1687	N	1687	-0-	-0-	-0-	1687	3			N	-0-					-0-
06	1602	N	1602	-0-	-0-	-0-	1602	3			N	-0-					-0-

OGU (MAGERS, T. M. -7) WELL #: 112 RRCID -> 122589 COMPL. DATE 10/21/1986 TOTAL DEPTH 10700 PERF. 9068 - 10107

01	4278	X	2133	-0-	-2145	-0-	2133	3			N	-0-					-0-
02	4002	X	3521	-0-	-481	-0-	3521	3			N	-0-					-0-
03	3658	X	779	-0-	-2879	-0-	779	3			N	-0-					-0-
04	3540	X	517	-0-	-3023	-0-	517	3			N	-0-					-0-
05	3751	X	3744	-0-	-7	-0-	3744	3			N	-0-					-0-
06	3630	X	1288	-0-	-2342	-0-	1288	3			N	-0-					-0-

OGU (MALONE, G. W. -5) WELL #: 113 RRCID -> 122966 COMPL. DATE 03/09/2000 TOTAL DEPTH 12500 PERF. 7946 - 10281

01	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
02	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
03	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
04	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
05	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
06	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-

OGU (LEWIS, J. H. A-4) WELL #: 114 RRCID -> 122967 COMPL. DATE 11/15/1986 TOTAL DEPTH 12350 PERF. 9267 - 9970

01	1798	N	1704	-0-	-94	-0-	1704	3			N	-0-					-0-
02	1769	N	1578	-0-	-191	-0-	1578	3			N	-0-					-0-
03	1714	N	1714	-0-	-0-	-0-	1714	3			N	-0-					-0-
04	1650	N	1628	-0-	-22	-0-	1628	3			N	-0-					-0-
05	1689	N	1689	-0-	-0-	-0-	1689	3			N	-0-					-0-
06	1650	N	1531	-0-	-119	-0-	1531	3			N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (MC & SUGGETT -13) WELL #: 116 RRCID -> 122969 COMPL. DATE 07/13/2000 TOTAL DEPTH 11930 PERF. 8909 - 9776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (MC & SUGGETT -14) WELL #: 123 RRCID -> 123075 COMPL. DATE 12/29/1986 TOTAL DEPTH 11950 PERF. 9362 - 10239

01	2449	X	1424	-0-	-1025	-0-	1424	3			N	-0-					-0-
02	2291	X	1590	-0-	-701	-0-	1590	3			N	-0-					-0-
03	1705	X	1690	-0-	-15	-0-	1690	3			N	-0-					-0-
04	1735	X	1735	-0-	-0-	-0-	1735	3			N	-0-					-0-
05	1705	X	1516	-0-	-189	-0-	1516	3			N	-0-					-0-
06	1650	X	1621	-0-	-29	-0-	1621	3			N	-0-					-0-

OGU (MC & SUGGETT -12) WELL #: 122 RRCID -> 123081 COMPL. DATE 12/31/2001 TOTAL DEPTH 10500 PERF. 9285 - 10211

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (WOFFORD, G. M. -3) WELL #: 127 RRCID -> 123082 COMPL. DATE 01/04/2000 TOTAL DEPTH 9900 PERF. 8344 - 9758

01	620	N	556	-0-	-64	-0-	556	3			N	-0-					-0-
02	609	N	575	-0-	-34	-0-	575	3			N	-0-					-0-
03	651	N	610	-0-	-41	-0-	610	3			N	-0-					-0-
04	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
05	620	N	597	-0-	-23	-0-	597	3			N	-0-					-0-
06	600	N	549	-0-	-51	-0-	549	3			N	-0-					-0-

OGU (MC & SUGGETT -10) WELL #: 121 C RRCID -> 123083 COMPL. DATE 04/21/2008 TOTAL DEPTH 12050 PERF. 8905 - 9142

01	1178	N	1094	-0-	-84	-0-	1094	3			N	-0-					-0-
02	1268	N	1268	-0-	-0-	-0-	1268	3			N	-0-					-0-
03	1608	N	1608	-0-	-0-	-0-	1608	3			N	-0-					-0-
04	1592	N	1592	-0-	-0-	-0-	1592	3			N	-0-					-0-
05	1713	N	1713	-0-	-0-	-0-	1713	3			N	-0-					-0-
06	1470	N	1362	-0-	-108	-0-	1362	3			N	-0-					-0-

OGU (HUFF, C. C. -3) WELL #: 118 RRCID -> 123158 COMPL. DATE 11/29/2001 TOTAL DEPTH 12048 PERF. 7860 - 9816

01	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
02	668	N	668	-0-	-0-	-0-	668	3			N	-0-					-0-
03	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-
04	718	N	718	-0-	-0-	-0-	718	3			N	-0-					-0-
05	724	N	724	-0-	-0-	-0-	724	3			N	-0-					-0-
06	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-

OGU (MAGERS, T. M. -8) WELL #: 120 RRCID -> 123165 COMPL. DATE 07/12/2000 TOTAL DEPTH 10100 PERF. 8175 - 9632

01	217	N	177	-0-	-40	-0-	177	3			N	-0-					-0-
02	261	N	147	-0-	-114	-0-	147	3			N	-0-					-0-
03	248	N	167	-0-	-81	-0-	167	3			N	-0-					-0-
04	180	N	158	-0-	-22	-0-	158	3			N	-0-					-0-
05	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
06	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (WOFFORD, G. M. -4) WELL #: 128 RRCID -> 123359 COMPL. DATE 09/22/1999 TOTAL DEPTH 10300 PERF. 8043 - 9904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
02	865	N	865	-0-	-0-	-0-	865	3			N	-0-					-0-
03	1201	N	1201	-0-	-0-	-0-	1201	3			N	-0-					-0-
04	1093	N	1093	-0-	-0-	-0-	1093	3			N	-0-					-0-
05	1012	N	1012	-0-	-0-	-0-	1012	3			N	-0-					-0-
06	926	N	926	-0-	-0-	-0-	926	3			N	-0-					-0-

OGU (TULLOS, J. W. B-5) WELL #: 126 RRCID -> 123363 COMPL. DATE 09/05/2009 TOTAL DEPTH 10000 PERF. 8268 - 9621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	524	-0-	-251	-0-	524	3			N	-0-					-0-
02	1444	N	1444	-0-	-0-	-0-	1444	3			N	-0-					-0-
03	1169	N	1169	-0-	-0-	-0-	1169	3			N	-0-					-0-
04	1172	N	1172	-0-	-0-	-0-	1172	3			N	-0-					-0-
05	899	N	864	-0-	-35	-0-	864	3			N	-0-					-0-
06	1174	N	1174	-0-	-0-	-0-	1174	3			N	-0-					-0-

OGU (MALONE, G. W. -4) WELL #: 133 RRCID -> 123468 COMPL. DATE 01/18/1987 TOTAL DEPTH 12300 PERF. 9241 - 10234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
02	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-
03	858	N	858	-0-	-0-	-0-	858	3			N	-0-					-0-
04	822	N	822	-0-	-0-	-0-	822	3			N	-0-					-0-
05	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
06	776	N	776	-0-	-0-	-0-	776	3			N	-0-					-0-

OGU (TULLOS, J. W. A-4) WELL #: 138 RRCID -> 124430 COMPL. DATE 05/21/1987 TOTAL DEPTH 10100 PERF. 8965 - 9476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

OGU (MC & SUGGETT -16) WELL #: 139 RRCID -> 124433 COMPL. DATE 06/16/1987 TOTAL DEPTH 11925 PERF.10099 - 10165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	481	-0-	-77	-0-	481	3			N	-0-					-0-
02	522	N	-0-	-0-	-522	-0-					N	-0-					-0-
03	558	N	-0-	-0-	-558	-0-					N	-0-					-0-
04	480	N	-0-	-0-	-480	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MC & SUGGETT -15) WELL #: 137 RRCID -> 124716 COMPL. DATE 01/23/2014 TOTAL DEPTH 11933 PERF. 8686 - 8993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1005	N	1005	-0-	-0-	-0-	1005	3			N	-0-					-0-
02	1017	N	1017	-0-	-0-	-0-	1017	3			N	-0-					-0-
03	1119	N	1119	-0-	-0-	-0-	1119	3			N	-0-					-0-
04	1113	N	1113	-0-	-0-	-0-	1113	3			N	-0-					-0-
05	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-
06	510	N	-0-	-0-	-510	-0-					N	-0-					-0-

OGU (SAYLORS, M. A-7) WELL #: 141 RRCID -> 124794 COMPL. DATE 07/09/1987 TOTAL DEPTH 10150 PERF. 9121 - 9546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (LEWIS, J.H. A-5) WELL #: 140 C RRCID -> 125009 COMPL. DATE 07/27/1987 TOTAL DEPTH 12050 PERF. 9891 - 10228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/09/2024

OGU (ALLYN, C. H. -8) WELL #: 142 RRCID -> 125141 COMPL. DATE 11/09/2000 TOTAL DEPTH 10500 PERF. 8902 - 10222

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (ASHER, W. D. -3) WELL #: 144 RRCID -> 125415 COMPL. DATE 03/07/2003 TOTAL DEPTH 10350 PERF. 8059 - 10301

01	2697	N	2324	-0-	-373	-0-	2324	3			N	-0-					-0-
02	2523	N	2500	-0-	-23	-0-	2500	3			N	-0-					-0-
03	2697	N	2564	-0-	-133	-0-	2564	3			N	-0-					-0-
04	2586	N	2586	-0-	-0-	-0-	2586	3			N	-0-					-0-
05	2666	N	1886	-0-	-780	-0-	1886	3			N	-0-					-0-
06	2490	N	1927	-0-	-563	-0-	1927	3			N	-0-					-0-

OGU (CORLEY, C. W. B-5) WELL #: 145 RRCID -> 125416 COMPL. DATE 09/15/1987 TOTAL DEPTH 10375 PERF. 9153 - 9910

01	589	N	210	-0-	-379	-0-	210	3			N	-0-					-0-
02	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
03	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
04	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
05	773	N	773	-0-	-0-	-0-	773	3			N	-0-					-0-
06	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-

OGU (HARVARD, J. M. -5) WELL #: 143 RRCID -> 125422 COMPL. DATE 04/20/2001 TOTAL DEPTH 12000 PERF. 8861 - 9566

01	5541	X	5541	-0-	-0-	-0-	5541	3			N	-0-					-0-
02	3166	X	3166	-0-	-0-	-0-	3166	3			N	-0-					-0-
03	4049	X	4049	-0-	-0-	-0-	4049	3			N	-0-					-0-
04	3743	X	3743	-0-	-0-	-0-	3743	3			N	-0-					-0-
05	3167	X	3167	-0-	-0-	-0-	3167	3			N	-0-					-0-
06	1470	X	1190	-0-	-280	-0-	1190	3			N	-0-					-0-

OGU (HARVARD, J.M. -4) WELL #: 147 RRCID -> 125615 COMPL. DATE 07/25/2014 TOTAL DEPTH 10556 PERF. 7775 - 8742

01	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
02	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
03	465	N	431	-0-	-34	-0-	431	3			N	-0-					-0-
04	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
05	496	N	209	-0-	-287	-0-	209	3			N	-0-					-0-
06	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (MCGEE, S.S. -6) WELL #: 148 RRCID -> 125616 COMPL. DATE 02/06/2000 TOTAL DEPTH 10500 PERF. 7883 - 10110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	174	N	162	-0-	-12	-0-	162	3			N	-0-					-0-
03	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
04	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
05	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
06	240	N	-0-	-0-	-240	-0-					N	-0-					-0-

OGU (WOFFORD, G.M. -5) WELL #: 149 RRCID -> 125997 COMPL. DATE 11/12/1996 TOTAL DEPTH 10270 PERF. 9132 - 9142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (SAYLORS, M. A-5) WELL #: 129 RRCID -> 126861 COMPL. DATE 04/19/2000 TOTAL DEPTH 12277 PERF. 8059 - 9867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	362	-0-	-41	-0-	362	3			N	-0-					-0-
02	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
03	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
04	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
05	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
06	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-

OGU (HATTON, J.F. -1) WELL #: 161 RRCID -> 138189 COMPL. DATE 04/12/1991 TOTAL DEPTH 10518 PERF. 8890 - 9785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (SAYLORS, M. A-8) WELL #: 163 RRCID -> 138520 COMPL. DATE 06/25/1999 TOTAL DEPTH 9900 PERF. 8201 - 9529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
02	919	N	919	-0-	-0-	-0-	919	3			N	-0-					-0-
03	1129	N	1129	-0-	-0-	-0-	1129	3			N	-0-					-0-
04	1094	N	1094	-0-	-0-	-0-	1094	3			N	-0-					-0-
05	961	N	794	-0-	-167	-0-	794	3			N	-0-					-0-
06	930	N	447	-0-	-483	-0-	447	3			N	-0-					-0-

OGU (HOWELL, W.Y. -5) WELL #: 162 RRCID -> 138521 COMPL. DATE 02/10/2020 TOTAL DEPTH 10400 PERF. 8942 - 9792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2697	X	2286	-0-	-411	-0-	2286	3			N	-0-					-0-
02	5972	X	5972	-0-	-0-	-0-	5972	3			N	-0-					-0-
03	10173	X	10173	-0-	-0-	-0-	10173	3			N	-0-					-0-
04	9144	X	9144	-0-	-0-	-0-	9144	3			N	-0-					-0-
05	3753	X	3753	-0-	-0-	-0-	3753	3			N	-0-					-0-
06	2610	X	-0-	-0-	-2610	-0-					N	-0-					-0-

OGU (TURNER, H. C. -2) WELL #: 164 RRCID -> 139004 COMPL. DATE 06/21/1991 TOTAL DEPTH 10400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	H15 VIOL		-0-	-0-	-0-	-0-					N	-0-					-0-
02	H15 VIOL		-0-	-0-	-0-	-0-					N	-0-					-0-
03	H15 VIOL		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/01/2024

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
LANG WELL #: 1 RRCID -> 142730 COMPL. DATE 10/01/1992 TOTAL DEPTH 11805 PERF. 9704 - 9830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MAGERS, T.M. -9) WELL #: 167 RRCID -> 144687 COMPL. DATE 03/07/2009 TOTAL DEPTH 10600 PERF. 8888 - 9946

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (SAYLORS, M. A-9) WELL #: 169 RRCID -> 144893 COMPL. DATE 02/05/2000 TOTAL DEPTH 10000 PERF. 8278 - 9784

01	403	N	379	-0-	-24	-0-	379	3			N	-0-					-0-
02	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
03	752	N	752	-0-	-0-	-0-	752	3			N	-0-					-0-
04	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
05	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
06	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-

OGU (CORLEY, C.W. -B- -6) WELL #: 170 RRCID -> 145047 COMPL. DATE 11/15/2005 TOTAL DEPTH 10000 PERF. 8334 - 9766

01	465	N	260	-0-	-205	-0-	260	3			N	-0-					-0-
02	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
03	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
04	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
05	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
06	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-

OGU (MCGEE, S.S. -7) WELL #: 175 RRCID -> 145277 COMPL. DATE 07/29/2000 TOTAL DEPTH 10600 PERF. 9273 - 10070

01	1488	N	1161	-0-	-327	-0-	1161	3			N	-0-					-0-
02	1421	N	1215	-0-	-206	-0-	1215	3			N	-0-					-0-
03	1426	N	1281	-0-	-145	-0-	1281	3			N	-0-					-0-
04	1172	N	1172	-0-	-0-	-0-	1172	3			N	-0-					-0-
05	1302	N	1122	-0-	-180	-0-	1122	3			N	-0-					-0-
06	1230	N	1003	-0-	-227	-0-	1003	3			N	-0-					-0-

OGU (POPE, F.S. -5) WELL #: 174 RRCID -> 145286 COMPL. DATE 05/26/2001 TOTAL DEPTH 10600 PERF. 7945 - 10052

01	1475	N	1475	-0-	-0-	-0-	1475	3			N	-0-					-0-
02	1580	N	1580	-0-	-0-	-0-	1580	3			N	-0-					-0-
03	1588	N	1588	-0-	-0-	-0-	1588	3			N	-0-					-0-
04	1454	N	1454	-0-	-0-	-0-	1454	3			N	-0-					-0-
05	1488	N	12	-0-	-1476	-0-	12	3			N	-0-					-0-
06	1440	N	-0-	-0-	-1440	-0-					N	-0-					-0-

OGU (LEWIS, J.H. -B- -4) WELL #: 171 RRCID -> 145327 COMPL. DATE 04/04/2006 TOTAL DEPTH 10000 PERF. 9142 - 9451

01	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
02	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
03	715	N	715	-0-	-0-	-0-	715	3			N	-0-					-0-
04	820	N	820	-0-	-0-	-0-	820	3			N	-0-					-0-
05	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-
06	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (KILLINGSWORTH -4) WELL #: 177 RRCID -> 145330 COMPL. DATE 06/04/2000 TOTAL DEPTH 10000 PERF. 8244 - 9554

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
02	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
03	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
04	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
05	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
06	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-

OGU (MALONE , G.W. -7) WELL #: 176 RRCID -> 145599 COMPL. DATE 03/30/2001 TOTAL DEPTH 10600 PERF. 9047 - 9942

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3224	X	1742	-0-	-1482	-0-	1742	3			N	-0-					-0-
02	3016	X	1505	-0-	-1511	-0-	1505	3			N	-0-					-0-
03	3224	X	1587	-0-	-1637	-0-	1587	3			N	-0-					-0-
04	3120	X	1441	-0-	-1679	-0-	1441	3			N	-0-					-0-
05	1767	X	1274	-0-	-493	-0-	1274	3			N	-0-					-0-
06	2605	X	2605	-0-	-0-	-0-	2605	3			N	-0-					-0-

OGU (SAYLORS, M. -A- -10) WELL #: 180 RRCID -> 145602 COMPL. DATE 07/09/1999 TOTAL DEPTH 10000 PERF. 8353 - 9673

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MC & SUGGETT -22) WELL #: 178 RRCID -> 145609 COMPL. DATE 11/04/2006 TOTAL DEPTH 10600 PERF. 8828 - 10096

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (LEWIS, J.H. -B- -7) WELL #: 185 RRCID -> 145884 COMPL. DATE 06/28/2009 TOTAL DEPTH 10000 PERF. 8160 - 9538

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	118	-0-	-2982	4753	118	3			N	-0-					-0-
02	2900	N	127	-0-	-2773	1980	127	3			N	-0-					-0-
03	2127	N	147	-0-	-1980	-0-	147	3			N	-0-					-0-
04	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
05	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
06	150	N	121	-0-	-29	-0-	121	3			N	-0-					-0-

OGU (HARVARD, J.M. -9) WELL #: 187 RRCID -> 145997 COMPL. DATE 10/12/2000 TOTAL DEPTH 10600 PERF. 8900 - 9990

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MC & SUGGETT -24) WELL #: 186 RRCID -> 145998 COMPL. DATE 10/02/1999 TOTAL DEPTH 10600 PERF. 9372 - 9869

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (SPRADLIN, G.T. -4) WELL #: 183 RRCID -> 145999 COMPL. DATE 06/12/1993 TOTAL DEPTH 10000 PERF. 9398 - 9657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (ALLYN, C.H. -11) WELL #: 189 RRCID -> 146286 COMPL. DATE 07/26/2009 TOTAL DEPTH 10600 PERF. 8320 - 9682

01	2108	N	1991	-0-	-117	-0-	1991	3			N	-0-					-0-
02	2117	N	1944	-0-	-173	-0-	1944	3			N	-0-					-0-
03	2170	N	1987	-0-	-183	-0-	1987	3			N	-0-					-0-
04	1974	N	1974	-0-	-0-	-0-	1974	3			N	-0-					-0-
05	2077	N	1934	-0-	-143	-0-	1934	3			N	-0-					-0-
06	2872	N	2872	-0-	-0-	-0-	2872	3			N	-0-					-0-

OGU (LEWIS, J.H. -A- -8) WELL #: 188 RRCID -> 146291 COMPL. DATE 07/02/2000 TOTAL DEPTH 10600 PERF. 9048 - 9863

01	2338	X	2338	-0-	-0-	-0-	2338	3			N	-0-					-0-
02	2940	X	2940	-0-	-0-	-0-	2940	3			N	-0-					-0-
03	3860	X	3860	-0-	-0-	-0-	3860	3			N	-0-					-0-
04	2819	X	2819	-0-	-0-	-0-	2819	3			N	-0-					-0-
05	1550	X	736	-0-	-814	-0-	736	3			N	-0-					-0-
06	2716	X	2716	-0-	-0-	-0-	2716	3			N	-0-					-0-

OGU (MC & SUGGETT -23) WELL #: 191 RRCID -> 146419 COMPL. DATE 08/13/1993 TOTAL DEPTH 10600 PERF. 9016 - 9470

01	1147	N	679	-0-	-468	-0-	679	3			N	-0-					-0-
02	1073	N	-0-	-0-	-1073	-0-					N	-0-					-0-
03	1147	N	932	-0-	-215	-0-	932	3			N	-0-					-0-
04	1082	N	1082	-0-	-0-	-0-	1082	3			N	-0-					-0-
05	987	N	987	-0-	-0-	-0-	987	3			N	-0-					-0-
06	940	N	940	-0-	-0-	-0-	940	3			N	-0-					-0-

OGU (HUFF, C.C. -6) WELL #: 190 RRCID -> 146421 COMPL. DATE 03/03/2009 TOTAL DEPTH 10436 PERF. 8842 - 9362

01	1561	N	1561	-0-	-0-	-0-	1561	3			N	-0-					-0-
02	1251	N	1251	-0-	-0-	-0-	1251	3			N	-0-					-0-
03	1363	N	1363	-0-	-0-	-0-	1363	3			N	-0-					-0-
04	1407	N	1407	-0-	-0-	-0-	1407	3			N	-0-					-0-
05	1443	N	1443	-0-	-0-	-0-	1443	3			N	-0-					-0-
06	1342	N	1342	-0-	-0-	-0-	1342	3			N	-0-					-0-

OGU (TULLOS, J.W. -B- -6) WELL #: 184 RRCID -> 146464 COMPL. DATE 09/02/2009 TOTAL DEPTH 10000 PERF. 8366 - 9546

01	465	N	460	-0-	-5	-0-	460	3			N	-0-					-0-
02	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
03	733	N	733	-0-	-0-	-0-	733	3			N	-0-					-0-
04	699	N	699	-0-	-0-	-0-	699	3			N	-0-					-0-
05	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
06	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-

OGU (HARVARD, J. M. -6) WELL #: 152 RRCID -> 165734 COMPL. DATE N/A TOTAL DEPTH 12055 PERF. 8890 - 9962

01	3100	N	2562	-0-	-538	3437	2562	3			N	-0-					-0-
02	2900	N	1833	-0-	-1067	2370	1833	3			N	-0-					-0-
03	3100	N	2395	-0-	-705	1665	2395	3			N	-0-					-0-
04	3000	N	2406	-0-	-594	1071	2406	3			N	-0-					-0-
05	3100	N	2311	-0-	-789	282	2311	3			N	-0-					-0-
06	2556	N	2274	-0-	-282	-0-	2274	3			N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (SPRADLIN, G.T. -1) ST1 WELL #: 36 RRCID -> 167100 COMPL. DATE 10/25/1997 TOTAL DEPTH 11555 PERF. 8459 - 8690

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
05	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
06	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-

OGU (HUFF, C.C. -4) WELL #: 119 RRCID -> 171105 COMPL. DATE 09/19/1998 TOTAL DEPTH 12000 PERF. 9042 - 9870

01	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
05	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
06	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-

OGU (LEWIS, J.H. -B- -5) WELL #: 179 RRCID -> 177354 COMPL. DATE N/A TOTAL DEPTH 10000 PERF. 9322 - 9760

01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OGU (LEWIS, J.H. -B- -6) WELL #: 182 RRCID -> 177355 COMPL. DATE N/A TOTAL DEPTH 10000 PERF. 9235 - 9648

01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OGU (HARVARD, J. M. -8) WELL #: 166 RRCID -> 178083 COMPL. DATE 05/24/2000 TOTAL DEPTH 11980 PERF. 9266 - 10009

01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OGU (HARVARD, J. M. -2) WELL #: 130 RRCID -> 179532 COMPL. DATE 09/09/2000 TOTAL DEPTH 11968 PERF. 8764 - 10130

01	2412 N	2412	-0-	-0-	-0-	2412	3		N	-0-			-0-
02	2561 N	2561	-0-	-0-	-0-	2561	3		N	-0-			-0-
03	2906 N	2906	-0-	-0-	-0-	2906	3		N	-0-			-0-
04	2982 N	2982	-0-	-0-	-0-	2982	3		N	-0-			-0-
05	2741 N	2741	-0-	-0-	-0-	2741	3		N	-0-			-0-
06	2677 N	2677	-0-	-0-	-0-	2677	3		N	-0-			-0-

OGU (HOWELL, W. Y. -6) WELL #: 195 RRCID -> 179580 COMPL. DATE 07/11/2002 TOTAL DEPTH 11450 PERF. 8957 - 10014

01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (MC & SUGGETT 18-X) WELL #: 153X RRCID -> 192649 COMPL. DATE 02/25/2001 TOTAL DEPTH 11819 PERF. 9320 - 10184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (ASHER, M. A. -6) WELL #: 198 RRCID -> 209833 COMPL. DATE 10/12/2012 TOTAL DEPTH 10217 PERF. 8106 - 10033

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MC & SUGGETT -17) WELL #: 150 RRCID -> 210369 COMPL. DATE 04/07/2005 TOTAL DEPTH 11892 PERF. 8664 - 9778

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (MAGERS, T. M. -11) WELL #: 201 RRCID -> 214626 COMPL. DATE 07/23/2005 TOTAL DEPTH 10445 PERF. 8888 - 10208

01	992	N	651	-0-	-341	-0-	651	3			N	-0-					-0-
02	1073	N	807	-0-	-266	-0-	807	3			N	-0-					-0-
03	899	N	864	-0-	-35	-0-	864	3			N	-0-					-0-
04	889	N	889	-0-	-0-	-0-	889	3			N	-0-					-0-
05	940	N	940	-0-	-0-	-0-	940	3			N	-0-					-0-
06	908	N	908	-0-	-0-	-0-	908	3			N	-0-					-0-

OGU (SPRADLIN, G. T. -5) WELL #: 199 RRCID -> 214627 COMPL. DATE 06/25/2005 TOTAL DEPTH 10837 PERF. 9150 - 10050

01	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
02	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
03	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
04	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
05	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
06	180	N	-0-	-0-	-180	-0-					N	-0-					-0-

OGU (HOWELL, W. Y. -2) WELL #: 131 RRCID -> 221488 COMPL. DATE 06/10/2006 TOTAL DEPTH 11954 PERF. 8768 - 10010

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (MAGERS, T. M.-6) WELL #: 108 RRCID -> 230323 COMPL. DATE 08/01/2007 TOTAL DEPTH 12765 PERF. 8059 - 9410

01	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
02	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-
03	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
04	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-
05	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-
06	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (MC & SUGETT 21) WELL #: 160 RRCID -> 251123 COMPL. DATE 12/24/2008 TOTAL DEPTH 11950 PERF. 7846 - 9857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WELLS, GRACE "A" WELL #: 2 RRCID -> 273485 COMPL. DATE 06/26/2014 TOTAL DEPTH 10900 PERF. 8456 - 9479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3596	X	1137	-0-	-2459	-0-	1137	3			N	-0-					-0-
02	3364	X	589	-0-	-2775	-0-	589	3			N	-0-					-0-
03	4578	X	4578	-0-	-0-	-0-	4578	3			N	-0-					-0-
04	4342	X	4342	-0-	-0-	-0-	4342	3			N	-0-					-0-
05	4389	X	4389	-0-	-0-	-0-	4389	3			N	-0-					-0-
06	3761	X	3761	-0-	-0-	-0-	3761	3			N	-0-					-0-

OGU (MAGERS, T. M. -4) WELL #: 102 RRCID -> 283033 COMPL. DATE 08/23/2017 TOTAL DEPTH 10500 PERF. 8004 - 10071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	341	-0-	-310	-0-	341	3			N	-0-					-0-
02	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
03	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
04	330	N	304	-0-	-26	-0-	304	3			N	-0-					-0-
05	496	N	314	-0-	-182	-0-	314	3			N	-0-					-0-
06	420	N	358	-0-	-62	-0-	358	3			N	-0-					-0-

OWENSVILLE (COTTON VALLEY, UP.) 67890 400 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
HILCORP ENERGY COMPANY 386310
MORGAN CREEK VILLAGE INC WELL #: 1 RRCID -> 118493 COMPL. DATE 08/12/1985 TOTAL DEPTH 15208 PERF.14248 - 14274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

OWENSVILLE (TRAVIS PEAK) 67890 800 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
VENTANA MIDSTREAM LLC 884518
SHARP WELL #: 101D RRCID -> 212579 COMPL. DATE 06/27/2005 TOTAL DEPTH 5650 PERF. 5550 - 5650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PEARWOOD (COTTON VALLEY LIME) 69997 100 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC 220903
POTH FAMILY TRUST WELL #: 1 RRCID -> 145882 COMPL. DATE 04/03/1993 TOTAL DEPTH 15200 PERF.14710 - 15200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8782	X	8782	-0-	-0-	-0-	320	1	8462	2	N	-0-					-0-
02	9516	X	9516	-0-	-0-	-0-	393	1	9123	2	N	-0-					-0-
03	7874	X	7690	-0-	-184	-0-	57	1	7633	2	N	-0-					-0-
04	7620	X	5634	-0-	-1986	-0-	105	1	5529	2	N	-0-					-0-
05	7874	X	3424	-0-	-4450	-0-	57	1	3367	2	N	-0-					-0-
06	7620	X	6389	-0-	-1231	-0-	139	1	6250	2	N	-0-					-0-

PEARWOOD (COTTON VALLEY LIME) //CONT.// 69997 100 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
POTH FAMILY TRUST WELL #: 2 RRCID -> 158520 COMPL. DATE 02/02/1996 TOTAL DEPTH 15567 PERF.15100 - 15567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	94488	X	85934	-0-	-8554	-0-	3128	1	82806	2	N	-0-			-0-
02	88392	X	82630	-0-	-5762	-0-	3415	1	79215	2	N	-0-			-0-
03	92721	X	90196	-0-	-2525	-0-	672	1	89524	2	N	-0-			-0-
04	89310	X	85462	-0-	-3848	-0-	1590	1	83872	2	N	-0-			-0-
05	92287	X	89066	-0-	-3221	-0-	1471	1	87595	2	N	-0-			-0-
06	87300	X	83789	-0-	-3511	-0-	1826	1	81963	2	N	-0-			-0-

PERSONVILLE (COTTON VALLEY) 70792 200 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LODESTONE OPERATING, INC. 100710
ROGERS GAS UNIT WELL #: 1 RRCID -> 162671 COMPL. DATE 02/06/1998 TOTAL DEPTH 10300 PERF. 9221 - 9436

01	PRTL PLG	-0-	-0-	-0-	-0-						Y	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-						Y	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-						Y	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	-0-						Y	-0-			-0-
05	PRTL PLG	-0-	-0-	-0-	-0-						Y	-0-			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-

ROGERS GAS UNIT WELL #: 2 RRCID -> 170092 COMPL. DATE 05/22/1998 TOTAL DEPTH 10330 PERF. 9880 - 9920

01	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-

CRESCENT PASS ENERGY, LLC 189405
BETTINGER WELL #: 1 RRCID -> 156212 COMPL. DATE 05/30/1996 TOTAL DEPTH 10962 PERF. 9430 - 9683

01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

ETHRIDGE WELL #: 1 RRCID -> 156401 COMPL. DATE 11/04/1998 TOTAL DEPTH 11012 PERF. 9568 - 10118

01	992	N	368	-0-	-624	-0-	30	1	338	2	N	-0-			11
02	870	N	662	-0-	-208	-0-	47	1	615	2	N	-0-			11
03	837	N	765	-0-	-72	-0-	54	1	711	2	N	-0-			11
04	741	N	741	-0-	-0-	-0-	80	1	661	2	N	-0-			11
05	887	N	887	-0-	-0-	-0-	89	1	798	2	N	-0-			11
06	750	N	697	-0-	-53	-0-	75	1	622	2	N	-0-			11

TUCKER WELL #: 2 RRCID -> 159759 COMPL. DATE 07/04/1996 TOTAL DEPTH 11000 PERF. 9544 - 9676

01	1178	N	1117	-0-	-61	-0-	92	1	1025	2	Y	-0-			14
02	1028	N	1028	-0-	-0-	-0-	73	1	955	2	Y	-0-			14
03	1027	N	1027	-0-	-0-	-0-	72	1	955	2	Y	-0-			14
04	1030	N	1030	-0-	-0-	-0-	109	1	921	2	Y	-0-			14
05	1125	N	1125	-0-	-0-	-0-	109	1	1016	2	Y	-0-			14
06	990	N	944	-0-	-46	-0-	101	1	843	2	Y	-0-			14

PERSONVILLE (COTTON VALLEY) //CONT.// 70792 200 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
TUCKER WELL #: 3 RRCID -> 161749 COMPL. DATE 10/24/1996 TOTAL DEPTH 11155 PERF. 9499 - 9828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TUCKER WELL #: 4 RRCID -> 161930 COMPL. DATE 01/16/1997 TOTAL DEPTH 11050 PERF. 9682 - 9964

01	2914	X	1644	-0-	-1270	-0-	136	1	1508	2	Y	-0-					14
02	4930	X	1529	-0-	-3401	-0-	109	1	1420	2	Y	-0-					14
03	2914	X	2331	-0-	-583	-0-	163	1	2168	2	Y	-0-					14
04	2054	X	2054	-0-	-0-	-0-	218	1	1836	2	Y	-0-					14
05	1879	X	1879	-0-	-0-	-0-	183	1	1696	2	Y	-0-					14
06	2348	X	2348	-0-	-0-	-0-	252	1	2096	2	Y	-0-					14

BETTINGER WELL #: 2 RRCID -> 162578 COMPL. DATE 03/15/2012 TOTAL DEPTH 11500 PERF. 9696 - 10689

01	1062	N	1062	-0-	-0-	-0-	88	1	974	2	N	-0-					8
02	254	N	254	-0-	-0-	-0-	18	1	236	2	N	-0-					8
03	498	N	498	-0-	-0-	-0-	35	1	463	2	N	-0-					8
04	1020	N	685	-0-	-335	-0-	74	1	611	2	N	-0-					8
05	725	N	725	-0-	-0-	-0-	73	1	652	2	N	-0-					8
06	630	N	630	-0-	-0-	-0-	68	1	562	2	N	-0-					8

TUCKER WELL #: 5 RRCID -> 164339 COMPL. DATE 07/03/1997 TOTAL DEPTH 11018 PERF.10820 - 10970

01	1581	N	1541	-0-	-40	-0-	127	1	1414	2	Y	-0-					14
02	1334	N	1301	-0-	-33	-0-	93	1	1208	2	Y	-0-					14
03	1426	N	1416	-0-	-10	-0-	99	1	1317	2	Y	-0-					14
04	1440	N	1440	-0-	-0-	-0-	153	1	1287	2	Y	-0-					14
05	1543	N	1543	-0-	-0-	-0-	150	1	1393	2	Y	-0-					14
06	1380	N	1369	-0-	-11	-0-	147	1	1222	2	Y	-0-					14

STONE, R. E. "A" WELL #: 1 RRCID -> 167914 COMPL. DATE 02/25/1998 TOTAL DEPTH 9750 PERF. 9536 - 9553

01	3100	X	2419	-0-	-681	-0-	132	1	2287	2	Y	-0-					-0-
02	2900	X	2260	-0-	-640	-0-	107	1	2153	2	Y	-0-					-0-
03	2883	X	2817	-0-	-66	-0-	131	1	2686	2	Y	-0-					-0-
04	2790	X	2404	-0-	-386	-0-	112	1	2292	2	Y	-0-					-0-
05	2790	X	2386	-0-	-404	-0-	111	1	2275	2	Y	-0-					-0-
06	2730	X	1722	-0-	-1008	-0-	88	1	1634	2	Y	-0-					-0-

ETHRIDGE WELL #: 3 RRCID -> 169925 COMPL. DATE 09/30/2022 TOTAL DEPTH 10266 PERF.10117 - 10147

01	577	N	577	-0-	-0-	-0-	48	1	529	2	N	-0-					8
02	909	N	909	-0-	-0-	-0-	65	1	844	2	N	-0-					8
03	1453	N	1453	-0-	-0-	-0-	102	1	1351	2	N	-0-					8
04	990	N	990	-0-	-0-	-0-	106	1	884	2	N	-0-					8
05	2181	N	2181	-0-	-0-	-0-	220	1	1961	2	N	-0-					8
06	1609	N	1609	-0-	-0-	-0-	173	1	1436	2	N	-0-					8

TUCKER WELL #: 6 RRCID -> 170086 COMPL. DATE 07/29/1998 TOTAL DEPTH 11310 PERF.11104 - 11162

01	2411	N	2411	-0-	-0-	-0-	199	1	2212	2	Y	-0-					14
02	2320	N	2175	-0-	-145	-0-	155	1	2020	2	Y	-0-					14
03	2511	N	2134	-0-	-377	-0-	149	1	1985	2	Y	-0-					14
04	2340	N	2055	-0-	-285	-0-	218	1	1837	2	Y	-0-					14
05	2325	N	2229	-0-	-96	-0-	217	1	2012	2	Y	-0-					14
06	2070	N	1967	-0-	-103	-0-	211	1	1756	2	Y	-0-					14

PERSONVILLE (COTTON VALLEY) //CONT.// 70792 200 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
EASTERLING, A.R. ET AL UNIT WELL #: 4 RRCID -> 170131 COMPL. DATE 03/16/1998 TOTAL DEPTH 11700 PERF. 9634 - 10466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURLESON-MCBAY WELL #: 2 RRCID -> 173805 COMPL. DATE 06/09/1999 TOTAL DEPTH 11700 PERF. 9464 - 10136

01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BETTINGER WELL #: 3 RRCID -> 175324 COMPL. DATE 08/26/1999 TOTAL DEPTH 12000 PERF.11096 - 11158

01	1977	N	1977	-0-	-0-	-0-	163	1	1814	2	N	-0-					8
02	2259	N	2259	-0-	-0-	-0-	161	1	2098	2	N	-0-					8
03	2784	N	2784	-0-	-0-	-0-	195	1	2589	2	N	-0-					8
04	3000	N	3022	-0-	22	22	321	1	2701	2	N	-0-					8
05	3100	N	3373	-0-	273	295	328	1	3045	2	N	-0-					8
06	3000	N	2869	-0-	-131	164	308	1	2561	2	N	-0-					8

MCCLARAN, J. C. WELL #: 2 RRCID -> 183157 COMPL. DATE 09/19/2022 TOTAL DEPTH 11122 PERF.10252 - 10737

01	1767	X	1433	-0-	-334	-0-	78	1	1355	2	Y	-0-					-0-
02	1566	N	1281	-0-	-285	-0-	61	1	1220	2	Y	-0-					-0-
03	1674	N	1458	-0-	-216	-0-	68	1	1390	2	Y	-0-					-0-
04	1442	N	1442	-0-	-0-	-0-	67	1	1375	2	Y	-0-					-0-
05	1364	N	1294	-0-	-70	-0-	60	1	1234	2	Y	-0-					-0-
06	1410	N	1008	-0-	-402	-0-	51	1	957	2	Y	-0-					-0-

KENNEDY, FORREST WELL #: 1 RRCID -> 194957 COMPL. DATE 04/17/2003 TOTAL DEPTH 12693 PERF.10470 - 11600

01	837	N	536	-0-	-301	-0-	29	1	507	2	Y	-0-					-0-
02	841	N	517	-0-	-324	-0-	24	1	493	2	Y	-0-					-0-
03	899	N	646	-0-	-253	-0-	30	1	616	2	Y	-0-					-0-
04	707	N	707	-0-	-0-	-0-	33	1	674	2	Y	-0-					-0-
05	653	N	653	-0-	-0-	-0-	30	1	623	2	Y	-0-					-0-
06	630	N	590	-0-	-40	-0-	30	1	560	2	Y	-0-					-0-

STROUD PETROLEUM, INC. 828082
HILL, LAURA GAS UNIT #1 WELL #: RRCID -> 159844 COMPL. DATE 08/01/1996 TOTAL DEPTH 10895 PERF. 9756 - 9774

01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					112
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					112
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					112
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					112
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					112
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					112

WORKED OVER ANOTHER ZONE.. 04/13/2004

PERSONVILLE (COTTON VALLEY) //CONT.// 70792 200 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY 881167
SCHULTZ "E" WELL #: 2 RRCID -> 165829 COMPL. DATE 10/16/1997 TOTAL DEPTH 11691 PERF. 9700 - 9710

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHULTZ "E" WELL #: 3 RRCID -> 165938 COMPL. DATE N/A TOTAL DEPTH 10940 PERF. 7530 - 7828

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHULTZ "E" WELL #: 4 RRCID -> 166127 COMPL. DATE 01/10/2000 TOTAL DEPTH 10980 PERF. 7526 - 10792

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHULTZ "E" WELL #: 8 RRCID -> 174388 COMPL. DATE 11/10/1999 TOTAL DEPTH 10870 PERF. 7556 - 10620

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHULTZ "E" WELL #: 10 RRCID -> 216926 COMPL. DATE 07/21/2005 TOTAL DEPTH 11162 PERF. 10890 - 10910

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PERSONVILLE (RODESSA) 70792 333 NON-ASSOCIATED PRORATED CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC 189405
WORSLEY WELL #: 1 RRCID -> 295028 COMPL. DATE 11/12/2022 TOTAL DEPTH 11217 PERF. 7008 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7750	N	1314	-0-	-6436	38123	107	1	1196	2	N	10					18
							11	9									
02	7250	N	932	-0-	-6318	31805	66	1	860	2	N	5					23
							6	9									
03/01 BALANCING DATE STATUS -> 31805																	
03	7750	N	647	-0-	-7103	24702	45	1	602	2	N	-0-					23
04	7500	N	960	-0-	-6540	18162	101	1	849	2	N	9					32
							10	9									
05	7750	N	903	-0-	-6847	11315	90	1	813	2	N	-0-					32
06	7500	N	651	-0-	-6849	4466	70	1	581	2	N	-0-					32

VALENCE OPERATING COMPANY 881167
SCHULTZ "E" WELL #: 6 T RRCID -> 171993 COMPL. DATE 06/03/1999 TOTAL DEPTH 7700 PERF. 6582 - 6910

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PERSONVILLE (TRAVIS PEAK) 70792 666 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LODESTONE OPERATING, INC. 100710
WATSON WELL #: 1 RRCID -> 165647 COMPL. DATE 07/31/1998 TOTAL DEPTH 10890 PERF. 7562 - 8052

01	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

ROGERS GAS UNIT WELL #: 1 RRCID -> 168223 COMPL. DATE 02/06/1998 TOTAL DEPTH 10300 PERF. 9221 - 9436

01	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

ROGERS GAS UNIT WELL #: 2 RRCID -> 170607 COMPL. DATE 08/04/1998 TOTAL DEPTH 10330 PERF. 7582 - 7913

01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

CRESCENT PASS ENERGY, LLC 189405
TUCKER WELL #: 1 RRCID -> 164487 COMPL. DATE 07/16/1997 TOTAL DEPTH 8050 PERF. 7607 - 7687

01	496	N	300	-0-	-196	-0-	25	1	275	2	N	-0-					8
02	1355	N	1355	-0-	-0-	-0-	97	1	1258	2	N	-0-					8
03	1514	N	1514	-0-	-0-	-0-	106	1	1408	2	N	-0-					8
04	1471	N	1471	-0-	-0-	-0-	156	1	1315	2	N	-0-					8
05	1523	N	1523	-0-	-0-	-0-	148	1	1375	2	N	-0-					8
06	1358	N	1358	-0-	-0-	-0-	146	1	1212	2	N	-0-					8

PERSONVILLE (TRAVIS PEAK) //CONT.// 70792 666 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
TUCKER WELL #: 7 RRCID -> 170969 COMPL. DATE 09/02/2022 TOTAL DEPTH 9500 PERF. 7868 - 7913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6789	X	5808	-0-	-981	-0-	479	1	5329	2	Y	-0-					6
02	5510	X	5219	-0-	-291	-0-	373	1	4846	2	Y	-0-					6
03	5890	X	5160	-0-	-730	-0-	361	1	4799	2	Y	-0-					6
04	5700	X	4964	-0-	-736	-0-	527	1	4437	2	Y	-0-					6
05	5890	X	5300	-0-	-590	-0-	515	1	4785	2	Y	-0-					6
06	5610	X	4693	-0-	-917	-0-	504	1	4189	2	Y	-0-					6

HILL, LAURA WELL #: 4 RRCID -> 171099 COMPL. DATE 10/18/1998 TOTAL DEPTH 10960 PERF. 7591 - 7596

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BETTINGER WELL #: 1 RRCID -> 174204 COMPL. DATE 05/08/2015 TOTAL DEPTH 10962 PERF. 7552 - 7963

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					8
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					8
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					8
05	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					8
06	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					8

PHILLIPS WELL #: 1 RRCID -> 174207 COMPL. DATE 07/14/1999 TOTAL DEPTH 10900 PERF. 7620 - 7922

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MUSE, M. WELL #: 2 RRCID -> 189491 COMPL. DATE 06/11/2002 TOTAL DEPTH 11807 PERF. 7640 - 7456

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CRIDER GAS UNIT WELL #: 1 RRCID -> 193196 COMPL. DATE 11/13/2010 TOTAL DEPTH 10258 PERF. 7595 - 7982

01	2204	X	2204	-0-	-0-	-0-	558	1	1646	2	N	-0-					36
02	1523	X	1523	-0-	-0-	-0-	515	1	1008	2	N	-0-					36
03	2331	X	2331	-0-	-0-	-0-	582	1	1749	2	N	-0-					36
04	2169	X	2169	-0-	-0-	-0-	579	1	1590	2	N	-0-					36
05	2492	X	2492	-0-	-0-	-0-	664	1	1828	2	N	-0-					36
06	2336	X	2336	-0-	-0-	-0-	655	1	1681	2	N	-0-					36

RENFROE, R. L. WELL #: 4 RRCID -> 243471 COMPL. DATE 08/25/2008 TOTAL DEPTH 10980 PERF. 7135 - 7180

01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PERSONVILLE (TRAVIS PEAK) //CONT.// 70792 666 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
TUCKER WELL #: 3 RRCID -> 272043 COMPL. DATE 10/10/2013 TOTAL DEPTH 11155 PERF. 7674 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					14
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14

RENFRO, R. L. ET AL WELL #: 1 RRCID -> 277431 COMPL. DATE 03/07/2015 TOTAL DEPTH 11118 PERF. 7510 - 7710

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LITTLE, W P WELL #: 2 RRCID -> 277856 COMPL. DATE 05/07/2015 TOTAL DEPTH 11390 PERF. 7341 - 7610

01	2728	X	2485	-0-	-243	-0-	136	1	2349	2	N	-0-					-0-
02	2668	X	2264	-0-	-404	-0-	107	1	2157	2	N	-0-					-0-
03	2852	X	2439	-0-	-413	-0-	113	1	2326	2	N	-0-					-0-
04	2760	X	2360	-0-	-400	-0-	110	1	2250	2	N	-0-					-0-
05	2852	X	2528	-0-	-324	-0-	117	1	2411	2	N	-0-					-0-
06	2400	X	2135	-0-	-265	-0-	109	1	2026	2	N	-0-					-0-

PRESLEY SADLER GAS UNIT WELL #: 6 RRCID -> 277887 COMPL. DATE 01/24/2017 TOTAL DEPTH 11070 PERF. 7104 - 7124

01	4232	X	4232	-0-	-0-	-0-	968	1	3264	2	N	-0-					-0-
02	4251	X	4251	-0-	-0-	-0-	896	1	3355	2	N	-0-					-0-
03	4495	X	4244	-0-	-251	-0-	927	1	3317	2	N	-0-					-0-
04	4350	X	3482	-0-	-868	-0-	863	1	2619	2	N	-0-					-0-
05	4526	X	2129	-0-	-2397	-0-	613	1	1516	2	N	-0-					-0-
06	4380	X	88	-0-	-4292	-0-	88	1			N	-0-					-0-

FERGUSON GAS UNIT WELL #: 4 RRCID -> 280253 COMPL. DATE 09/29/2015 TOTAL DEPTH 11625 PERF. 7408 - 7815

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAE B. VANCE G.U. WELL #: 4 RRCID -> 280490 COMPL. DATE 11/20/2022 TOTAL DEPTH 11100 PERF. 7328 - 7412

01	2046	N	1582	-0-	-464	-0-	515	1	1067	2	N	-0-					-0-
02	1798	N	1543	-0-	-255	-0-	479	1	1064	2	N	-0-					-0-
03	1581	N	1473	-0-	-108	-0-	514	1	959	2	N	-0-					-0-
04	1568	N	1568	-0-	-0-	-0-	504	1	1063	2	N	1					1
							1	9									
05	1643	N	1499	-0-	-144	-0-	415	1	1083	2	N	1	1	1			1
							1	9									
06	1440	N	1425	-0-	-15	-0-	502	1	920	2	N	3	3	1			1
							3	9									

PERSONVILLE (TRAVIS PEAK) //CONT.// 70792 666 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
PRESLEY SADLER GAS UNIT WELL #: 8 RRCID -> 280491 COMPL. DATE 04/02/2016 TOTAL DEPTH 11700 PERF. 7135 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2449	N	2178	-0-	-271	-0-	119	1	2059	2	N	-0-					30
02	2494	N	1984	-0-	-510	-0-	94	1	1890	2	N	-0-					30
03	2449	N	1815	-0-	-634	-0-	84	1	1731	2	N	-0-					30
04	2140	N	2140	-0-	-0-	-0-	100	1	2040	2	N	-0-					30
05	2108	N	2067	-0-	-41	-0-	96	1	1971	2	N	-0-					30
06	2100	N	2100	-0-	-0-	-0-	107	1	1993	2	N	-0-					30

ALEXANDER, TONI WELL #: 1 RRCID -> 281872 COMPL. DATE 08/01/2016 TOTAL DEPTH 10866 PERF. 6990 - 7289

01	7846	X	7846	-0-	-0-	-0-	867	1	6979	2	N	-0-					-0-
02	6837	X	6837	-0-	-0-	-0-	740	1	6097	2	N	-0-					-0-
03	7329	X	7329	-0-	-0-	-0-	767	1	6562	2	N	-0-					-0-
04	7835	X	7835	-0-	-0-	-0-	788	1	7005	2	N	38	13	1			25
							42	9									
05	7766	X	7766	-0-	-0-	-0-	797	1	6934	2	N	32	15	1			42
							35	9									
06	4594	X	4594	-0-	-0-	-0-	624	1	3944	2	N	24	33	1			33
							26	9									

MABEL CARPENTER ET AL G.U. WELL #: 2 RRCID -> 290371 COMPL. DATE 12/24/2015 TOTAL DEPTH 11500 PERF. N/A

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VANCE, MAE B. G.U. WELL #: 3 RRCID -> 290462 COMPL. DATE 06/27/2022 TOTAL DEPTH 11164 PERF. 7261 - 7520

01	1922	N	1574	-0-	-348	-0-	86	1	1488	2	Y	-0-					-0-
02	1682	N	1414	-0-	-268	-0-	67	1	1347	2	Y	-0-					-0-
03	1736	N	1435	-0-	-301	-0-	67	1	1368	2	Y	-0-					-0-
04	1530	N	1261	-0-	-269	-0-	59	1	1202	2	Y	-0-					-0-
05	1519	N	1487	-0-	-32	-0-	69	1	1418	2	Y	-0-					-0-
06	1380	N	1321	-0-	-59	-0-	67	1	1254	2	Y	-0-					-0-

MAGGIE B. BROWN WELL #: 5 RRCID -> 294442 COMPL. DATE 10/28/2022 TOTAL DEPTH 10950 PERF. 7313 - 7429

01	24893	X	12017	-0-	-12876	-0-	657	1	11360	2	N	-0-					-0-
02	19314	X	13386	-0-	-5928	-0-	633	1	12753	2	N	-0-					-0-
03	20646	X	258	-0-	-20388	-0-	12	1	246	2	N	-0-					-0-
04	11640	X	25	-0-	-11615	-0-	1	1	24	2	N	-0-					-0-
05	14322	X	14	-0-	-14308	-0-	1	1	13	2	N	-0-					-0-
06	13860	X	2037	-0-	-11823	-0-	104	1	1933	2	N	-0-					-0-

MABEL CARPENTER ET AL GU WELL #: 4 RRCID -> 294444 COMPL. DATE 09/02/2022 TOTAL DEPTH 11480 PERF. 10925 - 11161

01	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
02	12	N	12	-0-	-0-	-0-	1	1	11	2	N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PERSONVILLE (TRAVIS PEAK) //CONT.// 70792 666 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
LITTLE, W. P. WELL #: 4 RRCID -> 294670 COMPL. DATE 11/11/2022 TOTAL DEPTH 11200 PERF. 7380 - 7559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6324	X	5698	-0-	-626	-0-	311	1	5387	2	N	-0-					-0-
02	5916	X	4958	-0-	-958	-0-	235	1	4723	2	N	-0-					-0-
03	6324	X	5337	-0-	-987	-0-	248	1	5089	2	N	-0-					-0-
04	6120	X	4164	-0-	-1956	-0-	194	1	3970	2	N	-0-					-0-
05	5952	X	4540	-0-	-1412	-0-	210	1	4330	2	N	-0-					-0-
06	5520	X	3999	-0-	-1521	-0-	204	1	3794	2	N	1					1
							1	9									

LITTLE, W. P. WELL #: 5 RRCID -> 295263 COMPL. DATE 12/05/2022 TOTAL DEPTH 11222 PERF. 7305 - 7453

01	4123	X	3334	-0-	-789	-0-	175	1	3018	2	N	128	181	1			319
							141	9									
02	3857	X	2797	-0-	-1060	-0-	126	1	2547	2	N	113	113	1			319
							124	9									
03	4123	X	2071	-0-	-2052	-0-	93	1	1920	2	N	53					372
							58	9									
04	3990	X	2294	-0-	-1696	-0-	107	1	2187	2	N	-0-					372
05	4123	X	3263	-0-	-860	-0-	151	1	3112	2	N	-0-					372
06	3240	X	2964	-0-	-276	-0-	151	1	2813	2	N	-0-	183	1			189

HILCORP ENERGY COMPANY 386310
CHAMBERS, O.W. WELL #: 1 RRCID -> 150847 COMPL. DATE 08/19/1998 TOTAL DEPTH 13998 PERF. 7948 - 7962

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHAMBERS, O.W. WELL #: 2 RRCID -> 189599 COMPL. DATE 10/21/2008 TOTAL DEPTH 11000 PERF. 7898 - 8034

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHAMBERS. O.W. WELL #: 3 RRCID -> 192375 COMPL. DATE 11/20/2002 TOTAL DEPTH 8300 PERF. 7632 - 8048

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHAMBERS, O.W. WELL #: 4 RRCID -> 196254 COMPL. DATE 05/14/2003 TOTAL DEPTH 8300 PERF. 7632 - 8061

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PERSONVILLE (TRAVIS PEAK) //CONT.// 70792 666 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
RIDGE PETROLEUM INC. 711106
TUCKER, D. J. WELL #: A 1 T RRCID -> 015638 COMPL. DATE 03/18/1955 TOTAL DEPTH 7948 PERF. 7604 - 7654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					57
02	0		-0-	-0-	-0-	-0-					N	-0-	57	7			-0-
03	0	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	0	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	0	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/30/2023 - WELL PLUGGED 8/30/2023

ROCKCLIFF ENERGY OPERATING LLC 722890
TUCKER WELL #: 1 RRCID -> 109799 COMPL. DATE 02/03/1984 TOTAL DEPTH 8050 PERF. 7966 - 7980

01	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

STROUD PETROLEUM, INC. 828082
HILL, LAURA G.U. #1 WELL #: 3 RRCID -> 176084 COMPL. DATE 12/31/1998 TOTAL DEPTH 11000 PERF. 7582 - 8018

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32

CARLSON, JACK NO. 1 WELL #: 1 RRCID -> 193363 COMPL. DATE 01/13/2003 TOTAL DEPTH 8300 PERF. 7968 - 8013

01	310	N	196	-0-	-114	-0-	196	2			N	-0-					133
02	677	N	677	-0-	-0-	-0-	677	2			N	-0-					133
03	1058	N	1058	-0-	-0-	-0-	1058	2			N	-0-					133
04	901	N	901	-0-	-0-	-0-	901	2			N	-0-					133
05	1106	N	1106	-0-	-0-	-0-	1106	2			N	-0-					133
06	1047	N	1047	-0-	-0-	-0-	1047	2			N	-0-					133

VALENCE OPERATING COMPANY 881167
SCHULTZ "E" WELL #: 4 U RRCID -> 166901 COMPL. DATE N/A TOTAL DEPTH 10980 PERF. 7526 - 8147

01	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ "E" WELL #: 3 U RRCID -> 167217 COMPL. DATE 03/12/1998 TOTAL DEPTH 10940 PERF. 7812 - 8072

01	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

PERSONVILLE (TRAVIS PEAK) //CONT.// 70792 666 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
SCHULTZ "E" WELL #: 5 RRCID -> 171991 COMPL. DATE 07/12/2008 TOTAL DEPTH 11000 PERF. 7534 - 8476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ "E" WELL #: 7 RRCID -> 174249 COMPL. DATE 09/15/1999 TOTAL DEPTH 8750 PERF. 7590 - 8248

01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHULTZ "E" WELL #: 8 RRCID -> 174440 COMPL. DATE 08/21/1999 TOTAL DEPTH 10870 PERF. 7860 - 8088

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ "E" WELL #: 10 RRCID -> 216993 COMPL. DATE 08/26/2005 TOTAL DEPTH 11162 PERF. 7714 - 7936

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERSONVILLE, N (CV CONSOLIDATED) 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VISTA RESOURCES LLC 100139
WHITE, LOWELL K. GAS UNIT WELL #: 1 RRCID -> 230053 COMPL. DATE 11/24/2007 TOTAL DEPTH 11365 PERF. 9320 - 11156

01	186	N	161	-0-	-25	-0-	8	1	153	2	N	-0-					112
02	174	N	146	-0-	-28	-0-	146	2			N	-0-					112
03	181	N	181	-0-	-0-	-0-	181	2			N	-0-					112
04	165	N	165	-0-	-0-	-0-	165	2			N	-0-					112
05	155	N	117	-0-	-38	-0-	117	2			N	-0-					112
06	180	N	138	-0-	-42	-0-	138	2			N	-0-					112

SCHARFF GAS UNIT WELL #: 1 RRCID -> 231691 COMPL. DATE 09/25/2007 TOTAL DEPTH 11150 PERF. 9262 - 10998

01	791	N	791	-0-	-0-	-0-	45	1	746	2	N	-0-					87
02	580	N	498	-0-	-82	-0-	498	2			N	-0-					87
03	806	N	457	-0-	-349	-0-	457	2			N	-0-					87
04	780	N	508	-0-	-272	-0-	508	2			N	-0-					87
05	527	N	481	-0-	-46	-0-	481	2			N	-0-					87
06	450	N	373	-0-	-77	-0-	373	2			N	-0-					87

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VISTA RESOURCES LLC //CONT.// 100139
REYNOLDS, TOM GAS UNIT WELL #: 1 RRCID -> 241638 COMPL. DATE 11/10/2008 TOTAL DEPTH 10980 PERF. 9338 - 10552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	379	N	379	-0-	-0-	-0-	12	1	367	2	N	-0-					8
02	119	N	119	-0-	-0-	-0-	119	2			N	-0-					8
03	261	N	261	-0-	-0-	-0-	261	2			N	-0-					8
04	180	N	73	-0-	-107	-0-	73	2			N	-0-					8
05	168	N	168	-0-	-0-	-0-	168	2			N	-0-					8
06	180	N	103	-0-	-77	-0-	103	2			N	-0-					8

LODESTONE OPERATING, INC. 100710
JOBE WELL #: 1 RRCID -> 106689 COMPL. DATE 06/29/2010 TOTAL DEPTH 11350 PERF.11082 - 11226

01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JOBE #1 WELL #: 6 RRCID -> 179268 COMPL. DATE 08/13/2000 TOTAL DEPTH 11446 PERF.10993 - 11230

01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CRATON OPERATING LLC 186717
CARLTON GAS UNIT WELL #: 1 RRCID -> 097615 COMPL. DATE 01/23/1982 TOTAL DEPTH 11200 PERF.10868 - 11009

01	465	N	-0-	-0-	-465	-0-					Y	-0-					10
02	DLQ G-10		100	-0-	100	100	100	2			Y	-0-					10
03	DLQ G-10		141	-0-	141	241	141	2			Y	-0-					10
04	DLQ G-10		191	-0-	191	432	191	2			Y	-0-					10
05	DLQ G-10		282	-0-	282	714	282	2			Y	-0-					10
06	DLQ G-10		422	-0-	422	1136	422	2			Y	-0-					10

DOUGLAS WELL #: 1 RRCID -> 104480 COMPL. DATE 03/03/1983 TOTAL DEPTH 11255 PERF.11001 - 11096

01	713	N	-0-	-0-	-713	-0-					Y	-0-					109
02	DLQ G-10		1083	-0-	1083	1083	1041	2	42	9	Y	38					147
03	DLQ G-10		1487	-0-	1487	2570	1462	2	25	9	Y	23					170
04	DLQ G-10		2005	-0-	2005	4575	1980	2	25	9	Y	23	181	1			12
05	DLQ G-10		647	-0-	647	5222	614	2	33	9	Y	30					42
06	DLQ G-10		565	-0-	565	5787	563	2	2	9	Y	2					44

CARLTON GAS UNIT WELL #: 2 RRCID -> 111930 COMPL. DATE 06/06/1984 TOTAL DEPTH 11400 PERF.10951 - 11155

01	434	N	-0-	-0-	-434	-0-					N	-0-					13
02	406	N	58	-0-	-348	-0-	58	2			N	-0-					13
03	217	N	82	-0-	-135	-0-	82	2			N	-0-					13
04	111	N	111	-0-	-0-	-0-	111	2			N	-0-					13
05	268	N	268	-0-	-0-	-0-	268	2			N	-0-					13
*06	370	N	370	-0-	-0-	-0-	370	2			N	-0-					13

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRATON OPERATING LLC //CONT.// 186717
DOUGLAS WELL #: 3 RRCID -> 193768 COMPL. DATE 01/30/2003 TOTAL DEPTH 11270 PERF.10906 - 11087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	-0-	-0-	-403	-0-					Y	-0-					136
02	DLQ G-10		456	-0-	456	456	336	2	120	9	Y	109					245
03	DLQ G-10		582	-0-	582	1038	472	2	110	9	Y	100	174	1			171
04	DLQ G-10		755	-0-	755	1793	639	2	116	9	Y	105	181	1			95
05	DLQ G-10		299	-0-	299	2092	236	2	63	9	Y	57					152
06	DLQ G-10		488	-0-	488	2580	426	2	62	9	Y	56					208

CARLTON GAS UNIT WELL #: 3 RRCID -> 210218 COMPL. DATE 12/11/2004 TOTAL DEPTH 11409 PERF.10960 - 11016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	-0-	-0-	-899	-0-					Y	-0-					51
02	DLQ G-10		318	-0-	318	318	318	2			Y	-0-					51
03	DLQ G-10		447	-0-	447	765	447	2			Y	-0-					51
04	DLQ G-10		605	-0-	605	1370	605	2			Y	-0-					51
05	DLQ G-10		815	-0-	815	2185	815	2			Y	-0-					51
06	DLQ G-10		760	-0-	760	2945	760	2			Y	-0-					51

SUNDAY, R. GERRY WELL #: 1 RRCID -> 224900 COMPL. DATE 10/23/2006 TOTAL DEPTH 11277 PERF.10853 - 10906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1395	N	-0-	-0-	-1395	-0-					N	-0-					164
02	1218	N	571	-0-	-647	-0-	510	2	61	9	N	55					219
03	782	N	782	-0-	-0-	-0-	716	2	66	9	N	60	187	1			92
04	1031	N	1031	-0-	-0-	-0-	970	2	61	9	N	55					147
05	1109	N	1109	-0-	-0-	-0-	1046	2	63	9	N	57	174	1			30
*06	2121	N	2121	-0-	-0-	-0-	2031	2	90	9	N	82					112

CARLTON GAS UNIT WELL #: 4 RRCID -> 226311 COMPL. DATE 01/31/2007 TOTAL DEPTH 11500 PERF. 9262 - 10853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	-0-	-0-	-155	-0-					Y	-0-					11
02	DLQ G-10		39	-0-	39	39	39	2			Y	-0-					11
03	DLQ G-10		54	-0-	54	93	54	2			Y	-0-					11
04	DLQ G-10		74	-0-	74	167	74	2			Y	-0-					11
05	DLQ G-10		84	-0-	84	251	84	2			Y	-0-					11
06	DLQ G-10		96	-0-	96	347	96	2			Y	-0-					11

CARLTON GAS UNIT WELL #: 5 RRCID -> 228074 COMPL. DATE 02/20/2007 TOTAL DEPTH 11510 PERF.10904 - 11054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1209	N	-0-	-0-	-1209	-0-					Y	-0-					29
02	DLQ G-10		475	-0-	475	475	475	2			Y	-0-					29
03	DLQ G-10		668	-0-	668	1143	668	2			Y	-0-					29
04	DLQ G-10		904	-0-	904	2047	904	2			Y	-0-					29
05	DLQ G-10		775	-0-	775	2822	775	2			Y	-0-					29
06	DLQ G-10		2181	-0-	2181	5003	2181	2			Y	-0-					29

MASTERS GAS UNIT WELL #: 1 RRCID -> 228185 COMPL. DATE 04/09/2007 TOTAL DEPTH 11463 PERF. 9645 - 11324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVINGSTON GAS UNIT WELL #: 2 RRCID -> 231372 COMPL. DATE 08/11/2007 TOTAL DEPTH 11105 PERF.10878 - 10888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRATON OPERATING LLC //CONT.// 186717
LIVINGSTON GAS UNIT WELL #: 4 RRCID -> 241794 COMPL. DATE 08/14/2008 TOTAL DEPTH 11180 PERF. 9750 - 10900

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	-0-	-0-	-775	-0-					Y	-0-					43
02	DLQ G-10		92	-0-	92	92	92	2			Y	-0-					43
03	DLQ G-10		129	-0-	129	221	129	2			Y	-0-					43
04	DLQ G-10		175	-0-	175	396	175	2			Y	-0-					43
05	DLQ G-10		2615	-0-	2615	3011	2615	2			Y	-0-					43
06	DLQ G-10		837	-0-	837	3848	837	2			Y	-0-					43

SUNDAY, R. GERRY WELL #: 2 RRCID -> 270778 COMPL. DATE 05/15/2013 TOTAL DEPTH 11163 PERF.10826 - 10834

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					7
02	0	N	-0-	-0-	-0-	-0-					N	-0-					7
03	0	N	-0-	-0-	-0-	-0-					N	-0-					7
04	0	N	-0-	-0-	-0-	-0-					N	-0-					7
05	0	N	-0-	-0-	-0-	-0-					N	-0-					7
06	0	N	-0-	-0-	-0-	-0-					N	-0-					7

CRESCENT PASS ENERGY, LLC 189405
EASTERLING, A. R., ET AL, UNIT WELL #: 1 RRCID -> 044254 COMPL. DATE 04/23/1968 TOTAL DEPTH 12670 PERF.11329 - 11349

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	55	-0-	-100	-0-	3	1	52	2	N	-0-					-0-
02	116	N	3	-0-	-113	-0-	3	2			N	-0-					-0-
03	138	N	138	-0-	-0-	-0-	6	1	132	2	N	-0-					-0-
04	107	N	107	-0-	-0-	-0-	5	1	102	2	N	-0-					-0-
05	37	N	37	-0-	-0-	-0-	2	1	35	2	N	-0-					-0-
06	125	N	125	-0-	-0-	-0-	6	1	119	2	N	-0-					-0-

DUKE, FLOYD WELL #: 1 RRCID -> 046317 COMPL. DATE 05/06/2002 TOTAL DEPTH 13162 PERF.11212 - 11619

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1705	N	1442	-0-	-263	-0-	79	1	1363	2	N	-0-					-0-
02	1363	N	1193	-0-	-170	-0-	56	1	1137	2	N	-0-					-0-
03	1643	N	957	-0-	-686	-0-	44	1	913	2	N	-0-					-0-
04	1639	N	1639	-0-	-0-	-0-	76	1	1563	2	N	-0-					-0-
05	1684	N	1684	-0-	-0-	-0-	78	1	1606	2	N	-0-					-0-
06	1441	N	1441	-0-	-0-	-0-	74	1	1367	2	N	-0-					-0-

BURLESON WELL #: 1 RRCID -> 047800 COMPL. DATE 11/29/1969 TOTAL DEPTH 11231 PERF.11039 - 11154

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2852	X	2672	-0-	-180	-0-	146	1	2526	2	N	-0-					-0-
02	2668	X	2291	-0-	-377	-0-	108	1	2183	2	N	-0-					-0-
03	2728	X	2381	-0-	-347	-0-	110	1	2271	2	N	-0-					-0-
04	2640	X	2229	-0-	-411	-0-	104	1	2125	2	N	-0-					-0-
05	2581	N	2581	-0-	-0-	-0-	120	1	2461	2	N	-0-					-0-
06	2310	N	1848	-0-	-462	-0-	94	1	1754	2	N	-0-					-0-

STONE, R. E., GAS UNIT WELL #: 1 RRCID -> 047894 COMPL. DATE 12/04/1969 TOTAL DEPTH 11204 PERF.10935 - 11125

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	304	N	304	-0-	-0-	-0-	17	1	287	2	N	-0-					-0-
02	290	N	281	-0-	-9	-0-	13	1	268	2	N	-0-					-0-
03	310	N	304	-0-	-6	-0-	14	1	290	2	N	-0-					-0-
04	300	N	296	-0-	-4	-0-	14	1	282	2	N	-0-					-0-
05	319	N	319	-0-	-0-	-0-	15	1	304	2	N	-0-					-0-
06	300	N	288	-0-	-12	-0-	15	1	273	2	N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
BURLESON-MCBAY G. U. WELL #: 1 RRCID -> 048376 COMPL. DATE 04/29/1970 TOTAL DEPTH 11697 PERF.11184 - 11352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	921	N	921	-0-	-0-	-0-	50	1	871	2	N	-0-			-0-
02	855	N	855	-0-	-0-	-0-	40	1	815	2	N	-0-			-0-
03	802	N	802	-0-	-0-	-0-	37	1	765	2	N	-0-			-0-
04	720	N	509	-0-	-211	-0-	24	1	485	2	N	-0-			-0-
05	865	N	865	-0-	-0-	-0-	40	1	825	2	N	-0-			-0-
06	1181	N	1181	-0-	-0-	-0-	60	1	1121	2	N	-0-			-0-

LAURENCE, R.A. WELL #: 1 RRCID -> 071409 COMPL. DATE 08/10/2003 TOTAL DEPTH 11185 PERF. 9622 - 10160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

MUSE, MCGILLIVRAY WELL #: 1 RRCID -> 072208 COMPL. DATE 11/28/1971 TOTAL DEPTH N/A PERF. 7668 - 7671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

LENAMON, L.K. WELL #: 1 RRCID -> 072217 COMPL. DATE 05/05/1984 TOTAL DEPTH 11125 PERF.10688 - 10898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	582	N	582	-0-	-0-	-0-	32	1	550	2	Y	-0-			-0-
02	522	N	511	-0-	-11	-0-	24	1	487	2	Y	-0-			-0-
03	589	N	552	-0-	-37	-0-	26	1	526	2	Y	-0-			-0-
04	570	N	531	-0-	-39	-0-	25	1	506	2	Y	-0-			-0-
05	558	N	534	-0-	-24	-0-	25	1	509	2	Y	-0-			-0-
06	540	N	524	-0-	-16	-0-	27	1	497	2	Y	-0-			-0-

QUINN ESTATE WELL #: 1 RRCID -> 079551 COMPL. DATE 07/25/2022 TOTAL DEPTH 11569 PERF.10312 - 10386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	3658	X	1856	-0-	-1802	-0-	101	1	1755	2	Y	-0-			-0-
02	2378	X	31	-0-	-2347	-0-	1	1	30	2	Y	-0-			-0-
03	2542	X	252	-0-	-2290	-0-	12	1	240	2	Y	-0-			-0-
04	2460	X	2068	-0-	-392	-0-	96	1	1972	2	Y	-0-			-0-
05	2201	X	2199	-0-	-2	-0-	102	1	2097	2	Y	-0-			-0-
06	1800	X	319	-0-	-1481	-0-	16	1	303	2	Y	-0-			-0-

MUSE-DUKE WELL #: 1 RRCID -> 079645 COMPL. DATE 09/18/1978 TOTAL DEPTH 11633 PERF.11231 - 11414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1581	N	1078	-0-	-503	-0-	59	1	1019	2	N	-0-			-0-
02	1421	N	987	-0-	-434	-0-	47	1	940	2	N	-0-			-0-
03	1443	N	1443	-0-	-0-	-0-	67	1	1376	2	N	-0-			-0-
04	1419	N	1419	-0-	-0-	-0-	66	1	1353	2	N	-0-			-0-
05	1432	N	1432	-0-	-0-	-0-	66	1	1366	2	N	-0-			-0-
06	1410	N	1230	-0-	-180	-0-	63	1	1167	2	N	-0-			-0-

HAWKINS, J.G. WELL #: 1 RRCID -> 081755 COMPL. DATE 01/30/1979 TOTAL DEPTH 11199 PERF.10996 - 11108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	845	N	845	-0-	-0-	-0-	46	1	799	2	N	-0-			-0-
02	770	N	770	-0-	-0-	-0-	36	1	734	2	N	-0-			-0-
03	806	N	801	-0-	-5	-0-	37	1	764	2	N	-0-			-0-
04	810	N	808	-0-	-2	-0-	38	1	770	2	N	-0-			-0-
05	895	N	895	-0-	-0-	-0-	41	1	854	2	N	-0-			-0-
06	788	N	788	-0-	-0-	-0-	40	1	748	2	N	-0-			-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
BROWDER GAS UNIT WELL #: 1 RRCID -> 082163 COMPL. DATE 09/02/1978 TOTAL DEPTH 11040 PERF.10676 - 10684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	-0-	-0-	-217	-0-					Y	78	78	1			57
02	0	N	-0-	-0-	-0-	-0-					Y	77	88	1			46
03	0	N	-0-	-0-	-0-	-0-					Y	69	80	1			35
04	370	N	370	-0-	-0-	-0-	17	1	350	2	Y	3	26	1			12
							3	9									
05	376	N	376	-0-	-0-	-0-	17	1	348	2	Y	10	11	1			11
							11	9									
06	27	N	27	-0-	-0-	-0-	1	1	26	2	Y	-0-	10	1			1

MUSE, M. WELL #: 1 RRCID -> 086143 COMPL. DATE 04/17/1979 TOTAL DEPTH 11735 PERF.11368 - 11526

01	346	N	346	-0-	-0-	-0-	19	1	327	2	N	-0-					-0-
02	327	N	327	-0-	-0-	-0-	15	1	312	2	N	-0-					-0-
03	361	N	361	-0-	-0-	-0-	17	1	344	2	N	-0-					-0-
04	340	N	340	-0-	-0-	-0-	16	1	324	2	N	-0-					-0-
05	331	N	331	-0-	-0-	-0-	15	1	316	2	N	-0-					-0-
06	270	N	270	-0-	-0-	-0-	14	1	256	2	N	-0-					-0-

MCCLAREN, T. J. GAS UNIT WELL #: 1 RRCID -> 086214 COMPL. DATE 10/09/1979 TOTAL DEPTH 11680 PERF.11285 - 11497

01	1705	N	1507	-0-	-198	-0-	82	1	1425	2	N	-0-					-0-
02	1537	N	1328	-0-	-209	-0-	63	1	1265	2	N	-0-					-0-
03	1674	N	1519	-0-	-155	-0-	70	1	1449	2	N	-0-					-0-
04	1470	N	1410	-0-	-60	-0-	66	1	1344	2	N	-0-					-0-
05	1528	N	1528	-0-	-0-	-0-	71	1	1457	2	N	-0-					-0-
06	1470	N	1375	-0-	-95	-0-	70	1	1305	2	N	-0-					-0-

FERGUSON GAS UNIT WELL #: 1D RRCID -> 087085 COMPL. DATE 02/06/1980 TOTAL DEPTH 5105 PERF. 4568 - 4928

01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TUCKER, MUSE GAS UNIT WELL #: 1 RRCID -> 087160 COMPL. DATE 03/14/1980 TOTAL DEPTH 11623 PERF.11374 - 11504

01	2263	X	2263	-0-	-0-	-0-	124	1	2139	2	N	-0-					-0-
02	2030	X	1542	-0-	-488	-0-	73	1	1469	2	N	-0-					-0-
03	2170	X	1957	-0-	-213	-0-	91	1	1866	2	N	-0-					-0-
04	2192	X	2192	-0-	-0-	-0-	102	1	2090	2	N	-0-					-0-
05	2170	X	1159	-0-	-1011	-0-	54	1	1105	2	N	-0-					-0-
06	2100	X	1414	-0-	-686	-0-	72	1	1342	2	N	-0-					-0-

CLIFTON, ARTHUR WELL #: 1 RRCID -> 088622 COMPL. DATE 01/29/1980 TOTAL DEPTH 11000 PERF.10817 - 10912

01	189	N	189	-0-	-0-	-0-	10	1	179	2	N	-0-					-0-
02	178	N	178	-0-	-0-	-0-	8	1	170	2	N	-0-					-0-
03	186	N	177	-0-	-9	-0-	8	1	169	2	N	-0-					-0-
04	180	N	172	-0-	-8	-0-	8	1	164	2	N	-0-					-0-
05	186	N	175	-0-	-11	-0-	8	1	167	2	N	-0-					-0-
06	180	N	155	-0-	-25	-0-	8	1	147	2	N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

WEBB, REBECCA WELL #: 1 RRCID -> 090652 COMPL. DATE 12/01/1980 TOTAL DEPTH 11604 PERF.11186 - 11377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1304	N	1304	-0-	-0-	-0-	71	1	1233	2	Y	-0-			-0-
02	1189	N	1172	-0-	-17	-0-	55	1	1117	2	Y	-0-			-0-
03	1271	N	1165	-0-	-106	-0-	54	1	1111	2	Y	-0-			-0-
04	1230	N	1165	-0-	-65	-0-	54	1	1111	2	Y	-0-			-0-
05	1240	N	1043	-0-	-197	-0-	48	1	995	2	Y	-0-			-0-
06	1299	N	1299	-0-	-0-	-0-	66	1	1233	2	Y	-0-			-0-

PRITCHARD, J. C. G.U. WELL #: 1 RRCID -> 090813 COMPL. DATE 08/25/1980 TOTAL DEPTH 10960 PERF.10675 - 10848

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

VANCE, MAE B. G.U. WELL #: 1 RRCID -> 091070 COMPL. DATE 08/28/1980 TOTAL DEPTH 11267 PERF.10722 - 10929

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

CARPENTER, MABEL ETAL G.U. WELL #: 1 RRCID -> 091072 COMPL. DATE 06/27/1980 TOTAL DEPTH 11300 PERF.10712 - 10996

01	105	N	105	-0-	-0-	-0-	6	1	99	2	Y	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	66	N	66	-0-	-0-	-0-	3	1	63	2	Y	-0-			-0-
04	60	N	23	-0-	-37	-0-	1	1	22	2	Y	-0-			-0-
05	40	N	40	-0-	-0-	-0-	2	1	38	2	Y	-0-			-0-
06	60	N	-0-	-0-	-60	-0-					Y	-0-			-0-

MILES, C. A. WELL #: 2 RRCID -> 092297 COMPL. DATE 12/22/1980 TOTAL DEPTH 11511 PERF.11045 - 11289

01	558	N	475	-0-	-83	-0-	26	1	449	2	N	-0-			-0-
02	551	N	458	-0-	-93	-0-	22	1	436	2	N	-0-			-0-
03	589	N	354	-0-	-235	-0-	16	1	338	2	N	-0-			-0-
04	636	N	636	-0-	-0-	-0-	30	1	606	2	N	-0-			-0-
05	596	N	596	-0-	-0-	-0-	28	1	568	2	N	-0-			-0-
06	420	N	420	-0-	-0-	-0-	21	1	399	2	N	-0-			-0-

ANGELINA COUNTY LUMBER CO. WELL #: 1 RRCID -> 092515 COMPL. DATE 09/04/1980 TOTAL DEPTH 11465 PERF.11167 - 11373

01	744	N	679	-0-	-65	-0-	37	1	642	2	N	-0-			-0-
02	667	N	637	-0-	-30	-0-	30	1	607	2	N	-0-			-0-
03	713	N	678	-0-	-35	-0-	31	1	647	2	N	-0-			-0-
04	675	N	675	-0-	-0-	-0-	31	1	644	2	N	-0-			-0-
05	796	N	796	-0-	-0-	-0-	37	1	759	2	N	-0-			-0-
06	809	N	809	-0-	-0-	-0-	41	1	768	2	N	-0-			-0-

MCFERRAN, V. WELL #: 1 RRCID -> 092745 COMPL. DATE 12/06/2003 TOTAL DEPTH 11580 PERF. 9917 - 10447

01	847	N	847	-0-	-0-	-0-	46	1	801	2	Y	-0-			-0-
02	701	N	701	-0-	-0-	-0-	33	1	668	2	Y	-0-			-0-
03	784	N	784	-0-	-0-	-0-	36	1	748	2	Y	-0-			-0-
04	779	N	779	-0-	-0-	-0-	36	1	743	2	Y	-0-			-0-
05	987	N	987	-0-	-0-	-0-	46	1	941	2	Y	-0-			-0-
06	877	N	877	-0-	-0-	-0-	45	1	832	2	Y	-0-			-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
FERGUSON GAS UNIT WELL #: 2 RRCID -> 092883 COMPL. DATE 02/14/1981 TOTAL DEPTH 11150 PERF.10858 - 11006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2453	X	2453	-0-	-0-	-0-	134	1	2319	2	Y	-0-					-0-
02	2058	X	2058	-0-	-0-	-0-	97	1	1961	2	Y	-0-					-0-
03	2154	X	2154	-0-	-0-	-0-	100	1	2054	2	Y	-0-					-0-
04	2025	X	2025	-0-	-0-	-0-	94	1	1931	2	Y	-0-					-0-
05	2451	N	2451	-0-	-0-	-0-	114	1	2337	2	Y	-0-					-0-
06	1770	N	1274	-0-	-496	-0-	65	1	1209	2	Y	-0-					-0-

TRUETT, VIVIAN WELL #: 1 RRCID -> 092888 COMPL. DATE 02/11/1981 TOTAL DEPTH 11330 PERF.10818 - 11147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	559	-0-	-247	-0-	559	2			N	-0-					94
02	862	N	862	-0-	-0-	-0-	841	2	21	9	N	19					113
03	751	N	751	-0-	-0-	-0-	698	2	53	9	N	48					161
04	658	N	658	-0-	-0-	-0-	658	2			N	-0-					161
05	868	N	510	-0-	-358	-0-	510	2			N	-0-					161
06	720	N	640	-0-	-80	-0-	640	2			N	-0-					161

BROWN, MAGGIE B. WELL #: 1 RRCID -> 093244 COMPL. DATE 03/31/1981 TOTAL DEPTH 11248 PERF.10872 - 11106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	431	-0-	-34	-0-	24	1	407	2	N	-0-					-0-
02	464	N	387	-0-	-77	-0-	18	1	369	2	N	-0-					-0-
03	496	N	435	-0-	-61	-0-	20	1	415	2	N	-0-					-0-
04	420	N	404	-0-	-16	-0-	19	1	385	2	N	-0-					-0-
05	403	N	372	-0-	-31	-0-	17	1	355	2	N	-0-					-0-
06	420	N	335	-0-	-85	-0-	17	1	318	2	N	-0-					-0-

JACKSON, R. F. -B- WELL #: 1 RRCID -> 093248 COMPL. DATE 04/15/1981 TOTAL DEPTH 11285 PERF.10889 - 11105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1850	N	1850	-0-	-0-	-0-	101	1	1749	2	N	-0-					-0-
02	1738	N	1738	-0-	-0-	-0-	82	1	1656	2	N	-0-					-0-
03	1852	N	1852	-0-	-0-	-0-	86	1	1766	2	N	-0-					-0-
04	1826	N	1826	-0-	-0-	-0-	85	1	1741	2	N	-0-					-0-
05	1776	N	1776	-0-	-0-	-0-	82	1	1694	2	N	-0-					-0-
06	1688	N	1688	-0-	-0-	-0-	86	1	1602	2	N	-0-					-0-

JACKSON, R.F. "A" WELL #: 1 RRCID -> 093788 COMPL. DATE 04/17/1981 TOTAL DEPTH 11050 PERF.10714 - 10889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	395	-0-	-194	-0-	22	1	373	2	N	-0-					-0-
02	551	N	-0-	-0-	-551	-0-					N	-0-					-0-
03	589	N	-0-	-0-	-589	-0-					N	-0-					-0-
04	1266	N	1266	-0-	-0-	-0-	59	1	1207	2	N	-0-					-0-
05	1702	N	1702	-0-	-0-	-0-	79	1	1623	2	N	-0-					-0-
06	28	N	28	-0-	-0-	-0-	1	1	27	2	N	-0-					-0-

SMYTHE, E. L. WELL #: 1 RRCID -> 093999 COMPL. DATE 04/06/1981 TOTAL DEPTH 11456 PERF.10961 - 11282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	998	N	998	-0-	-0-	-0-	55	1	943	2	Y	-0-					-0-
02	986	N	917	-0-	-69	-0-	43	1	874	2	Y	-0-					-0-
03	1054	N	1032	-0-	-22	-0-	48	1	984	2	Y	-0-					-0-
04	960	N	956	-0-	-4	-0-	45	1	911	2	Y	-0-					-0-
05	992	N	919	-0-	-73	-0-	43	1	876	2	Y	-0-					-0-
06	990	N	952	-0-	-38	-0-	49	1	903	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

KERR, R.L. WELL #: 1 RRCID -> 094000 COMPL. DATE 08/10/2003 TOTAL DEPTH 11809 PERF. 9578 - 10474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*07	610	N	610	-0-	-0-	-0-	63	1	547	2	Y	-0-			-0-
*08	620	N	592	-0-	-28	-0-	59	1	533	2	Y	-0-			-0-
*09	630	N	536	-0-	-94	-0-	55	1	481	2	Y	-0-			-0-
*10	620	N	526	-0-	-94	-0-	47	1	479	2	Y	-0-			-0-
*11	570	N	519	-0-	-51	-0-	56	1	463	2	Y	-0-			-0-
*12	660	N	660	-0-	-0-	-0-	63	1	597	2	Y	-0-			-0-
*01	527	N	454	-0-	-73	-0-	25	1	429	2	Y	-0-			-0-
*02	469	N	469	-0-	-0-	-0-	22	1	447	2	Y	-0-			-0-
*03	606	N	606	-0-	-0-	-0-	28	1	578	2	Y	-0-			-0-
*04	595	N	595	-0-	-0-	-0-	28	1	567	2	Y	-0-			-0-
*05	668	N	668	-0-	-0-	-0-	31	1	637	2	Y	-0-			-0-
06	600	N	600	-0-	-0-	-0-	31	1	569	2	Y	-0-			-0-

CROFT, M. V. WELL #: 1 RRCID -> 094937 COMPL. DATE 07/24/1981 TOTAL DEPTH 10840 PERF. 9017 - 9669

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

REYNOLDS, NELSON WELL #: 1 RRCID -> 097184 COMPL. DATE 12/31/1981 TOTAL DEPTH 11250 PERF.10804 - 11130

01	1897	N	1897	-0-	-0-	-0-	133	1	1764	2	Y	-0-			3
02	2296	X	2296	-0-	-0-	-0-	136	1	2160	2	Y	-0-			3
03	2723	X	2723	-0-	-0-	-0-	156	1	2567	2	Y	-0-			3
04	2262	X	2262	-0-	-0-	-0-	134	1	2128	2	Y	-0-			3
05	2232	X	2097	-0-	-135	-0-	127	1	1970	2	Y	-0-			3
*06	2757	X	2757	-0-	-0-	-0-	169	1	2588	2	Y	-0-			3

RAINES, B. J. WELL #: 1 RRCID -> 097616 COMPL. DATE 12/29/1981 TOTAL DEPTH 11717 PERF.10937 - 11575

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

ROTHERMAL, PAUL WELL #: 1 RRCID -> 103297 COMPL. DATE 11/08/1982 TOTAL DEPTH 11364 PERF.10983 - 11181

01	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

ENGRAM, J. E. UNIT WELL #: 1 RRCID -> 104035 COMPL. DATE 05/27/2004 TOTAL DEPTH 11160 PERF. 9272 - 9764

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

HILL, LAURA WELL #: 1 RRCID -> 105841 COMPL. DATE 08/20/2001 TOTAL DEPTH 11549 PERF.10096 - 10511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	108	-0-	-47	-0-	6	1	102	2	N	-0-					-0-
02	113	N	113	-0-	-0-	-0-	5	1	108	2	N	-0-					-0-
03	155	N	126	-0-	-29	-0-	6	1	120	2	N	-0-					-0-
04	109	N	109	-0-	-0-	-0-	5	1	104	2	N	-0-					-0-
05	124	N	118	-0-	-6	-0-	5	1	113	2	N	-0-					-0-
06	120	N	112	-0-	-8	-0-	6	1	106	2	N	-0-					-0-

JACKSON, R. F. -C- WELL #: 1 RRCID -> 108484 COMPL. DATE 07/12/2003 TOTAL DEPTH 11135 PERF. 9137 - 9815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SPENCE, RALPH WELL #: 1 RRCID -> 108642 COMPL. DATE 10/28/1983 TOTAL DEPTH 11504 PERF.10913 - 11141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	792	-0-	-76	-0-	43	1	749	2	Y	-0-					-0-
02	704	N	704	-0-	-0-	-0-	33	1	671	2	Y	-0-					-0-
03	868	N	791	-0-	-77	-0-	37	1	754	2	Y	-0-					-0-
04	780	N	746	-0-	-34	-0-	35	1	711	2	Y	-0-					-0-
05	744	N	568	-0-	-176	-0-	26	1	542	2	Y	-0-					-0-
06	780	N	296	-0-	-484	-0-	15	1	281	2	Y	-0-					-0-

MILES A WELL #: 1 RRCID -> 109732 COMPL. DATE 01/25/1984 TOTAL DEPTH 11620 PERF.11180 - 11312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2902	X	2902	-0-	-0-	-0-	159	1	2743	2	Y	-0-					-0-
02	2942	X	2942	-0-	-0-	-0-	139	1	2803	2	Y	-0-					-0-
03	3172	X	3172	-0-	-0-	-0-	147	1	3025	2	Y	-0-					-0-
04	3000	N	3033	-0-	33	33	137	1	2808	2	Y	80	25	1			55
							88	9									
05	2636	X	2603	-0-	-33	-0-	118	1	2420	2	Y	59	30	1			84
							65	9									
06	2492	X	2492	-0-	-0-	-0-	125	1	2315	2	Y	47	66	1			65
							52	9									

BURLESON WELL #: 2 RRCID -> 109733 COMPL. DATE 02/19/1984 TOTAL DEPTH 11477 PERF.11075 - 11316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1282	N	1282	-0-	-0-	-0-	70	1	1212	2	N	-0-					-0-
02	1119	N	1119	-0-	-0-	-0-	53	1	1066	2	N	-0-					-0-
03	1342	N	1342	-0-	-0-	-0-	62	1	1280	2	N	-0-					-0-
04	1200	N	1113	-0-	-87	-0-	52	1	1061	2	N	-0-					-0-
05	1209	N	1034	-0-	-175	-0-	48	1	986	2	N	-0-					-0-
06	1502	N	1502	-0-	-0-	-0-	77	1	1425	2	N	-0-					-0-

TUCKER, DURWARD J. WELL #: 1 RRCID -> 110288 COMPL. DATE 06/22/2002 TOTAL DEPTH 11775 PERF. 9965 - 10568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

BURLESON-MCBAY WELL #: 2 RRCID -> 110907 COMPL. DATE 03/30/1984 TOTAL DEPTH 11700 PERF.11257 - 11348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STONE, R. E. GAS UNIT WELL #: 2 RRCID -> 111316 COMPL. DATE 05/23/1984 TOTAL DEPTH 11216 PERF.10940 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCBAY, RAYMOND WELL #: 1 RRCID -> 112191 COMPL. DATE 04/20/2004 TOTAL DEPTH 10862 PERF. 9478 - 9788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1746	N	1746	-0-	-0-	-0-	95	1	1651	2	N	-0-					-0-
02	949	N	949	-0-	-0-	-0-	45	1	904	2	N	-0-					-0-
03	319	N	319	-0-	-0-	-0-	15	1	304	2	N	-0-					-0-
04	443	N	443	-0-	-0-	-0-	21	1	422	2	N	-0-					-0-
05	248	N	43	-0-	-205	-0-	2	1	41	2	N	-0-					-0-
06	240	N	151	-0-	-89	-0-	8	1	143	2	N	-0-					-0-

ARMSTRONG, EARL WELL #: 1 RRCID -> 117287 COMPL. DATE 06/16/1985 TOTAL DEPTH 11487 PERF.10940 - 11117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	757	N	757	-0-	-0-	-0-	41	1	716	2	Y	-0-					-0-
02	725	N	713	-0-	-12	-0-	34	1	679	2	Y	-0-					-0-
03	775	N	773	-0-	-2	-0-	36	1	737	2	Y	-0-					-0-
04	757	N	757	-0-	-0-	-0-	35	1	722	2	Y	-0-					-0-
05	826	N	826	-0-	-0-	-0-	38	1	788	2	Y	-0-					-0-
06	750	N	731	-0-	-19	-0-	37	1	694	2	Y	-0-					-0-

THOMPSON HEIRS WELL #: 1 RRCID -> 119226 COMPL. DATE 11/06/1985 TOTAL DEPTH 11426 PERF.11022 - 11174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	707	N	707	-0-	-0-	-0-	39	1	668	2	Y	-0-					-0-
02	620	N	620	-0-	-0-	-0-	29	1	591	2	Y	-0-					-0-
03	663	N	663	-0-	-0-	-0-	31	1	632	2	Y	-0-					-0-
04	644	N	644	-0-	-0-	-0-	30	1	614	2	Y	-0-					-0-
05	696	N	696	-0-	-0-	-0-	32	1	664	2	Y	-0-					-0-
06	611	N	611	-0-	-0-	-0-	31	1	580	2	Y	-0-					-0-

MUSE, MCGILLIVRAY WELL #: 2 RRCID -> 125006 COMPL. DATE 07/23/1987 TOTAL DEPTH 11500 PERF.11193 - 11363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2140	N	2140	-0-	-0-	-0-	117	1	2023	2	N	-0-					-0-
02	1851	N	1851	-0-	-0-	-0-	88	1	1763	2	N	-0-					-0-
03	1875	N	1875	-0-	-0-	-0-	87	1	1788	2	N	-0-					-0-
04	1734	N	1734	-0-	-0-	-0-	81	1	1653	2	N	-0-					-0-
05	1960	N	1960	-0-	-0-	-0-	91	1	1869	2	N	-0-					-0-
06	1608	N	1608	-0-	-0-	-0-	82	1	1526	2	N	-0-					-0-

JACKSON, R.F. "A" WELL #: 2 RRCID -> 125898 COMPL. DATE 11/11/1987 TOTAL DEPTH 10750 PERF.10406 - 10527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1860	N	954	-0-	-906	-0-	52	1	902	2	N	-0-					-0-
02	1884	N	1884	-0-	-0-	-0-	89	1	1795	2	N	-0-					-0-
03	1882	N	1882	-0-	-0-	-0-	87	1	1795	2	N	-0-					-0-
04	1747	N	1747	-0-	-0-	-0-	81	1	1666	2	N	-0-					-0-
05	2015	N	1915	-0-	-100	-0-	89	1	1826	2	N	-0-					-0-
06	1830	N	1602	-0-	-228	-0-	82	1	1520	2	N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

MCBAY, RAYMOND WELL #: 2 RRCID -> 125996 COMPL. DATE 12/08/1987 TOTAL DEPTH 10870 PERF.10590 - 10754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	2128	N	2128	-0-	-0-	-0-	116	1	2012	2	N	-0-			-0-
02	2032	N	2032	-0-	-0-	-0-	96	1	1936	2	N	-0-			-0-
03	1798	N	1798	-0-	-0-	-0-	83	1	1715	2	N	-0-			-0-
04	1676	N	1676	-0-	-0-	-0-	78	1	1598	2	N	-0-			-0-
05	1830	N	1830	-0-	-0-	-0-	85	1	1745	2	N	-0-			-0-
06	1319	N	1319	-0-	-0-	-0-	67	1	1252	2	N	-0-			-0-

RENFROE, R. L. WELL #: 2 RRCID -> 126783 COMPL. DATE 02/24/1988 TOTAL DEPTH 11365 PERF.10983 - 11174

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

FERGUSON GAS UNIT WELL #: 3 RRCID -> 128223 COMPL. DATE 07/28/1988 TOTAL DEPTH 11397 PERF. 9846 - 10347

01	434	N	287	-0-	-147	-0-	16	1	271	2	N	-0-			-0-
02	290	N	273	-0-	-17	-0-	13	1	260	2	N	-0-			-0-
03	312	N	312	-0-	-0-	-0-	14	1	298	2	N	-0-			-0-
04	305	N	305	-0-	-0-	-0-	14	1	291	2	N	-0-			-0-
05	322	N	322	-0-	-0-	-0-	15	1	307	2	N	-0-			-0-
06	300	N	283	-0-	-17	-0-	14	1	269	2	N	-0-			-0-

HAWKINS, J.G. WELL #: 2 RRCID -> 128565 COMPL. DATE 08/27/1988 TOTAL DEPTH 10966 PERF. 9612 - 10198

01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

DUKE, FLOYD WELL #: 3 RRCID -> 128805 COMPL. DATE 10/11/1988 TOTAL DEPTH 11620 PERF.11153 - 11434

01	775	N	707	-0-	-68	-0-	39	1	668	2	N	-0-			-0-
02	696	N	680	-0-	-16	-0-	32	1	648	2	N	-0-			-0-
03	775	N	756	-0-	-19	-0-	35	1	721	2	N	-0-			-0-
04	723	N	723	-0-	-0-	-0-	34	1	689	2	N	-0-			-0-
05	773	N	773	-0-	-0-	-0-	36	1	737	2	N	-0-			-0-
06	720	N	683	-0-	-37	-0-	35	1	648	2	N	-0-			-0-

SMYTHE, E. L. WELL #: 3 RRCID -> 129319 COMPL. DATE 11/20/1988 TOTAL DEPTH 11430 PERF.10996 - 11266

01	754	N	754	-0-	-0-	-0-	41	1	713	2	Y	-0-			20
02	737	N	737	-0-	-0-	-0-	35	1	702	2	Y	-0-			20
03	682	N	478	-0-	-204	-0-	22	1	456	2	Y	-0-			20
04	911	N	911	-0-	-0-	-0-	42	1	869	2	Y	-0-			20
05	737	N	737	-0-	-0-	-0-	34	1	703	2	Y	-0-			20
*06	665	N	665	-0-	-0-	-0-	34	1	631	2	Y	-0-			20

ANGELINA COUNTY LUMBER COMPANY WELL #: 2 RRCID -> 129722 COMPL. DATE 01/02/1989 TOTAL DEPTH 11640 PERF.11194 - 11357

01	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

BROWN, MAGGIE WELL #: 2 RRCID -> 129912 COMPL. DATE 01/24/1989 TOTAL DEPTH 10980 PERF.10639 - 10786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1117	N	1117	-0-	-0-	-0-	61	1	1056	2	N	-0-			-0-
02	912	N	912	-0-	-0-	-0-	43	1	869	2	N	-0-			-0-
03	742	N	742	-0-	-0-	-0-	34	1	708	2	N	-0-			-0-
04	690	N	26	-0-	-664	-0-	1	1	25	2	N	-0-			-0-
05	713	N	51	-0-	-662	-0-	2	1	49	2	N	-0-			-0-
06	1178	N	1178	-0-	-0-	-0-	60	1	1118	2	N	-0-			-0-

CROFT, M.V. WELL #: 2 RRCID -> 130275 COMPL. DATE 03/06/1989 TOTAL DEPTH 10684 PERF. 8908 - 9552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

RAINES, B. J. WELL #: 2 RRCID -> 130870 COMPL. DATE 04/16/1989 TOTAL DEPTH 11675 PERF.11054 - 11248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	651	N	513	-0-	-138	-0-	28	1	485	2	Y	-0-			-0-
02	609	N	589	-0-	-20	-0-	28	1	561	2	Y	-0-			-0-
03	651	N	621	-0-	-30	-0-	29	1	592	2	Y	-0-			-0-
04	565	N	565	-0-	-0-	-0-	26	1	539	2	Y	-0-			-0-
05	620	N	539	-0-	-81	-0-	25	1	514	2	Y	-0-			-0-
06	600	N	546	-0-	-54	-0-	28	1	518	2	Y	-0-			-0-

LITTLE, W. P. WELL #: 2 RRCID -> 131098 COMPL. DATE 05/18/1989 TOTAL DEPTH 11390 PERF.10948 - 11220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

JACKSON, R.F. "B" WELL #: 2 RRCID -> 132316 COMPL. DATE 09/27/1989 TOTAL DEPTH 12080 PERF.10962 - 11933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	2521	N	2521	-0-	-0-	-0-	138	1	2383	2	N	-0-			-0-
02	2354	N	2354	-0-	-0-	-0-	111	1	2243	2	N	-0-			-0-
03	2693	N	2693	-0-	-0-	-0-	125	1	2568	2	N	-0-			-0-
04	2485	N	2485	-0-	-0-	-0-	116	1	2369	2	N	-0-			-0-
05	2835	N	2835	-0-	-0-	-0-	131	1	2704	2	N	-0-			-0-
06	2460	N	2460	-0-	-0-	-0-	126	1	2334	2	N	-0-			-0-

LAURENCE, R.A. WELL #: 2 RRCID -> 132317 COMPL. DATE 09/30/1989 TOTAL DEPTH 12063 PERF.10863 - 11015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

CLANCY, JOE A. WELL #: 2 RRCID -> 132793 COMPL. DATE 11/18/1989 TOTAL DEPTH 11270 PERF. 9196 - 9874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	132	N	132	-0-	-0-	-0-	7	1	125	2	Y	-0-			-0-
02	121	N	121	-0-	-0-	-0-	6	1	115	2	Y	-0-			-0-
03	124	N	100	-0-	-24	-0-	5	1	95	2	Y	-0-			-0-
04	120	N	87	-0-	-33	-0-	4	1	83	2	Y	-0-			-0-
05	124	N	94	-0-	-30	-0-	4	1	90	2	Y	-0-			-0-
06	94	N	94	-0-	-0-	-0-	5	1	89	2	Y	-0-			-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

SMYTHE GAS UNIT WELL #: 4 RRCID -> 133194 COMPL. DATE 12/17/1989 TOTAL DEPTH 11626 PERF.11189 - 11508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	621	-0-	-185	-0-	34	1	587	2	Y	-0-					-0-
02	696	N	599	-0-	-97	-0-	28	1	571	2	Y	-0-					-0-
03	841	N	841	-0-	-0-	-0-	39	1	802	2	Y	-0-					-0-
04	921	N	921	-0-	-0-	-0-	43	1	874	2	Y	4	1	1			3
							4	9									
05	897	N	897	-0-	-0-	-0-	41	1	853	2	Y	3	2	1			4
							3	9									
06	929	N	929	-0-	-0-	-0-	47	1	880	2	Y	2	3	1			3
							2	9									

SADLER, PRESLEY GAS UNIT WELL #: 2 RRCID -> 133579 COMPL. DATE 01/23/1990 TOTAL DEPTH 11300 PERF.10866 - 11120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1147	N	254	-0-	-893	-0-	14	1	238	2	Y	2	2	1			191
							2	9									
02	377	N	263	-0-	-114	-0-	12	1	251	2	Y	-0-	178	1			13
03	835	N	835	-0-	-0-	-0-	39	1	796	2	Y	-0-					13
04	862	N	862	-0-	-0-	-0-	40	1	822	2	Y	-0-					13
05	646	N	646	-0-	-0-	-0-	30	1	616	2	Y	-0-					13
06	810	N	600	-0-	-210	-0-	31	1	569	2	Y	-0-					13

ROTHERMEL, PAUL WELL #: 2 RRCID -> 133888 COMPL. DATE 02/24/1990 TOTAL DEPTH 11400 PERF.10898 - 11175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1829	N	1508	-0-	-321	-0-	82	1	1426	2	Y	-0-					-0-
02	1977	N	1977	-0-	-0-	-0-	94	1	1883	2	Y	-0-					-0-
03	2108	N	1280	-0-	-828	-0-	59	1	1221	2	Y	-0-					-0-
04	2045	N	2045	-0-	-0-	-0-	95	1	1937	2	Y	12	4	1			8
							13	9									
05	2108	N	1950	-0-	-158	-0-	90	1	1849	2	Y	10	5	1			13
							11	9									
06	1909	N	1909	-0-	-0-	-0-	97	1	1804	2	Y	7	10	1			10
							8	9									

NETTLE, L.O. GAS UNIT WELL #: 2 RRCID -> 134406 COMPL. DATE 12/09/2004 TOTAL DEPTH 11575 PERF.10221 - 10322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	23564					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	23564					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	23564					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	23564					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	23564					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	23564					N	NO RPT					-0-

BROWDER GAS UNIT WELL #: 2 RRCID -> 135342 COMPL. DATE 06/24/1990 TOTAL DEPTH 11502 PERF. 9597 - 9748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VANCE, MAE B. "A" WELL #: 2 RRCID -> 135569 COMPL. DATE 07/21/1990 TOTAL DEPTH 11200 PERF.10984 - 11122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
LENAMON, L. K. WELL #: 2 RRCID -> 136544 COMPL. DATE 10/27/1990 TOTAL DEPTH 11656 PERF.11209 - 11410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

ENGRAM, J.E. UNIT WELL #: 2 RRCID -> 137062 COMPL. DATE 12/17/1990 TOTAL DEPTH 11225 PERF.10648 - 11042

01	1054	N	987	-0-	-67	-0-	54	1	933	2	Y	-0-			-0-
02	957	N	927	-0-	-30	-0-	44	1	883	2	Y	-0-			-0-
03	1023	N	1000	-0-	-23	-0-	46	1	954	2	Y	-0-			-0-
04	966	N	966	-0-	-0-	-0-	45	1	921	2	Y	-0-			-0-
05	992	N	942	-0-	-50	-0-	44	1	898	2	Y	-0-			-0-
06	960	N	821	-0-	-139	-0-	42	1	779	2	Y	-0-			-0-

MCFERRAN, V. WELL #: 2 RRCID -> 137105 COMPL. DATE 05/23/1990 TOTAL DEPTH 11615 PERF.11294 - 11426

01	589	N	554	-0-	-35	-0-	30	1	524	2	N	-0-			-0-
02	522	N	404	-0-	-118	-0-	19	1	385	2	N	-0-			-0-
03	620	N	350	-0-	-270	-0-	16	1	334	2	N	-0-			-0-
04	540	N	341	-0-	-199	-0-	16	1	325	2	N	-0-			-0-
05	434	N	352	-0-	-82	-0-	16	1	336	2	N	-0-			-0-
06	330	N	289	-0-	-41	-0-	15	1	274	2	N	-0-			-0-

EASTERLING, A. R. ET AL UNIT WELL #: 2 RRCID -> 138317 COMPL. DATE 04/09/1991 TOTAL DEPTH 11800 PERF.11273 - 11628

01	3320	X	3320	-0-	-0-	-0-	181	1	3139	2	N	-0-			-0-
02	1588	X	1588	-0-	-0-	-0-	75	1	1513	2	N	-0-			-0-
03	585	N	585	-0-	-0-	-0-	27	1	558	2	N	-0-			-0-
04	60	X	-0-	-0-	-60	-0-					N	-0-			-0-
05	62	X	-0-	-0-	-62	-0-					N	-0-			-0-
06	1787	X	1787	-0-	-0-	-0-	91	1	1696	2	N	-0-			-0-

ROTHERMEL, PAUL WELL #: 3 RRCID -> 138384 COMPL. DATE 04/14/1991 TOTAL DEPTH 10372 PERF. 9567 - 9774

01	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	119	N	119	-0-	-0-	-0-	6	1	113	2	Y	-0-			-0-
03	88	N	88	-0-	-0-	-0-	4	1	84	2	Y	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	94	N	94	-0-	-0-	-0-	4	1	90	2	Y	-0-			-0-
06	30	N	14	-0-	-16	-0-	1	1	13	2	Y	-0-			-0-

ENGRAM, J.E. UNIT WELL #: 3 RRCID -> 141454 COMPL. DATE 04/20/1992 TOTAL DEPTH 11120 PERF.10792 - 10954

01	1860	N	1196	-0-	-664	-0-	65	1	1131	2	Y	-0-			-0-
02	1508	N	817	-0-	-691	-0-	39	1	778	2	Y	-0-			-0-
03	1615	N	1615	-0-	-0-	-0-	75	1	1540	2	Y	-0-			-0-
04	1595	N	1595	-0-	-0-	-0-	74	1	1521	2	Y	-0-			-0-
05	2120	N	2120	-0-	-0-	-0-	98	1	2022	2	Y	-0-			-0-
06	1640	N	1640	-0-	-0-	-0-	84	1	1556	2	Y	-0-			-0-

MILES, C. A. WELL #: 1 RRCID -> 141667 COMPL. DATE 06/17/2004 TOTAL DEPTH 11550 PERF. 9865 - 10159

01	100	N	100	-0-	-0-	-0-	5	1	95	2	N	-0-			-0-
02	99	N	99	-0-	-0-	-0-	5	1	94	2	N	-0-			-0-
03	106	N	106	-0-	-0-	-0-	5	1	101	2	N	-0-			-0-
04	95	N	95	-0-	-0-	-0-	4	1	91	2	N	-0-			-0-
05	99	N	99	-0-	-0-	-0-	5	1	94	2	N	-0-			-0-
06	101	N	101	-0-	-0-	-0-	5	1	96	2	N	-0-			-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
ROTHERMEL, PAUL WELL #: 4 RRCID -> 141733 COMPL. DATE 04/15/1992 TOTAL DEPTH 11360 PERF.10882 - 11183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	331	N	331	-0-	-0-	-0-	18	1	313	2	Y	-0-					-0-
02	397	N	397	-0-	-0-	-0-	19	1	378	2	Y	-0-					-0-
03	437	N	437	-0-	-0-	-0-	20	1	417	2	Y	-0-					-0-
04	470	N	470	-0-	-0-	-0-	22	1	448	2	Y	-0-					-0-
05	282	N	282	-0-	-0-	-0-	13	1	269	2	Y	-0-					-0-
06	243	N	243	-0-	-0-	-0-	12	1	231	2	Y	-0-					-0-

MILES, C.A. WELL #: 4 RRCID -> 142073 COMPL. DATE 06/27/1992 TOTAL DEPTH 11500 PERF.11132 - 11307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2790	N	1467	-0-	-1323	-0-	80	1	1387	2	N	-0-					-0-
02	2669	N	2669	-0-	-0-	-0-	126	1	2543	2	N	-0-					-0-
03	2992	N	2992	-0-	-0-	-0-	139	1	2853	2	N	-0-					-0-
04	2805	N	2805	-0-	-0-	-0-	130	1	2666	2	N	8	2	1			6
							9	9									
05	2790	N	2481	-0-	-309	-0-	115	1	2360	2	N	5	3	1			8
							6	9									
06	2812	N	2812	-0-	-0-	-0-	143	1	2665	2	N	4	6	1			6
							4	9									

RAINES, B. J. WELL #: 3 RRCID -> 142279 COMPL. DATE 08/04/1992 TOTAL DEPTH 11526 PERF.10864 - 11176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1227	N	1227	-0-	-0-	-0-	67	1	1160	2	Y	-0-					-0-
02	1121	N	1121	-0-	-0-	-0-	53	1	1068	2	Y	-0-					-0-
03	1302	N	1187	-0-	-115	-0-	55	1	1132	2	Y	-0-					-0-
04	1200	N	1063	-0-	-137	-0-	50	1	1013	2	Y	-0-					-0-
05	1209	N	1082	-0-	-127	-0-	50	1	1032	2	Y	-0-					-0-
06	1140	N	635	-0-	-505	-0-	32	1	603	2	Y	-0-					-0-

BROWDER GAS UNIT WELL #: 3 RRCID -> 142388 COMPL. DATE 05/12/2004 TOTAL DEPTH 11350 PERF. 9463 - 9790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1333	N	1254	-0-	-79	-0-	69	1	1185	2	Y	-0-					-0-
02	1446	N	1446	-0-	-0-	-0-	68	1	1378	2	Y	-0-					-0-
03	1297	N	1297	-0-	-0-	-0-	60	1	1237	2	Y	-0-					-0-
04	1200	N	378	-0-	-822	-0-	18	1	360	2	Y	-0-					-0-
05	1533	N	1533	-0-	-0-	-0-	71	1	1462	2	Y	-0-					-0-
06	1592	N	1592	-0-	-0-	-0-	81	1	1511	2	Y	-0-					-0-

QUINN ESTATE WELL #: 3 RRCID -> 143150 COMPL. DATE 08/14/2022 TOTAL DEPTH 11418 PERF.11838 - 12626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4774	X	4132	-0-	-642	-0-	226	1	3906	2	Y	-0-					-0-
02	4176	X	3939	-0-	-237	-0-	186	1	3753	2	Y	-0-					-0-
03	4490	X	4490	-0-	-0-	-0-	208	1	4282	2	Y	-0-					-0-
04	4320	X	4181	-0-	-139	-0-	194	1	3977	2	Y	9	3	1			6
							10	9									
05	4464	X	3980	-0-	-484	-0-	184	1	3790	2	Y	5	3	1			8
							6	9									
06	4320	X	3862	-0-	-458	-0-	197	1	3659	2	Y	5	7	1			6
							6	9									

JACKSON, JAMES W. JR. WELL #: 1 RRCID -> 143734 COMPL. DATE 12/15/1992 TOTAL DEPTH 11190 PERF.10820 - 11024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

THURMAN, M. J. ESTATE WELL #: 1 RRCID -> 144317 COMPL. DATE 01/14/1993 TOTAL DEPTH 11020 PERF.10680 - 10838

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1612	N	1457	-0-	-155	-0-	80	1	1377	2	Y	-0-					-0-
02	1624	N	1518	-0-	-106	-0-	72	1	1446	2	Y	-0-					-0-
03	1736	N	1698	-0-	-38	-0-	79	1	1619	2	Y	-0-					-0-
04	1609	N	1609	-0-	-0-	-0-	75	1	1530	2	Y	4	1	1			3
							4	9									
05	1826	N	1826	-0-	-0-	-0-	84	1	1739	2	Y	3	2	1			4
							3	9									
06	1650	N	1233	-0-	-417	-0-	63	1	1168	2	Y	2	3	1			3
							2	9									

VANCE, MAE B. G.U. WELL #: 2 RRCID -> 144660 COMPL. DATE 02/18/1993 TOTAL DEPTH 11060 PERF.10788 - 10944

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	472	N	472	-0-	-0-	-0-	26	1	446	2	Y	-0-					-0-
02	441	N	441	-0-	-0-	-0-	21	1	420	2	Y	-0-					-0-
03	477	N	477	-0-	-0-	-0-	22	1	455	2	Y	-0-					-0-
04	468	N	468	-0-	-0-	-0-	22	1	446	2	Y	-0-					-0-
05	455	N	455	-0-	-0-	-0-	21	1	434	2	Y	-0-					-0-
06	390	N	16	-0-	-374	-0-	16	1			Y	-0-					-0-

SPENCE, RALPH WELL #: 2 RRCID -> 145082 COMPL. DATE 10/04/2022 TOTAL DEPTH 11250 PERF.10817 - 11076

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6014	X	5053	-0-	-961	-0-	276	1	4777	2	Y	-0-					-0-
02	4901	X	4804	-0-	-97	-0-	227	1	4577	2	Y	-0-					-0-
03	5239	X	5109	-0-	-130	-0-	237	1	4872	2	Y	-0-					-0-
04	5070	X	4446	-0-	-624	-0-	207	1	4236	2	Y	3					3
							3	9									
05	5239	X	4491	-0-	-748	-0-	208	1	4282	2	Y	1	2	1			2
							1	9									
06	4980	X	4391	-0-	-589	-0-	224	1	4161	2	Y	5	6	1			1
							6	9									

THURMAN, M.J. ESTATE WELL #: 2 RRCID -> 145387 COMPL. DATE 04/06/1993 TOTAL DEPTH 11120 PERF.10771 - 10926

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1594	N	1594	-0-	-0-	-0-	87	1	1507	2	Y	-0-					-0-
02	986	N	780	-0-	-206	-0-	37	1	743	2	Y	-0-					-0-
03	1734	N	1734	-0-	-0-	-0-	80	1	1654	2	Y	-0-					-0-
04	1455	N	1455	-0-	-0-	-0-	68	1	1387	2	Y	-0-					-0-
05	1327	N	1327	-0-	-0-	-0-	61	1	1266	2	Y	-0-					-0-
06	1448	N	1448	-0-	-0-	-0-	74	1	1374	2	Y	-0-					-0-

MUSE, MCGILLIVRAY WELL #: 3 RRCID -> 146194 COMPL. DATE 07/16/1993 TOTAL DEPTH 11700 PERF.11264 - 11514

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1581	N	1556	-0-	-25	-0-	85	1	1471	2	N	-0-					-0-
02	1441	N	1441	-0-	-0-	-0-	68	1	1373	2	N	-0-					-0-
03	1543	N	1543	-0-	-0-	-0-	72	1	1471	2	N	-0-					-0-
04	1500	N	1475	-0-	-25	-0-	69	1	1406	2	N	-0-					-0-
05	1600	N	1600	-0-	-0-	-0-	74	1	1526	2	N	-0-					-0-
06	1500	N	1359	-0-	-141	-0-	69	1	1290	2	N	-0-					-0-

BROWN, MAGGIE B. WELL #: 3 RRCID -> 146446 COMPL. DATE 06/20/1993 TOTAL DEPTH 11220 PERF.10824 - 11036

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	392	-0-	-166	-0-	21	1	371	2	N	-0-					-0-
02	1450	N	562	-0-	-888	-0-	27	1	535	2	N	-0-					-0-
03	1707	N	1707	-0-	-0-	-0-	79	1	1628	2	N	-0-					-0-
04	868	N	868	-0-	-0-	-0-	40	1	828	2	N	-0-					-0-
05	826	N	826	-0-	-0-	-0-	38	1	788	2	N	-0-					-0-
06	1500	N	701	-0-	-799	-0-	36	1	665	2	N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

CLANCY, JOE A. WELL #: 3 RRCID -> 146706 COMPL. DATE 08/17/1993 TOTAL DEPTH 11100 PERF. 9350 - 10110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1333	N	1238	-0-	-95	-0-	68	1	1170	2	Y	-0-			-0-
02	1160	N	1157	-0-	-3	-0-	55	1	1102	2	Y	-0-			-0-
03	1251	N	1251	-0-	-0-	-0-	58	1	1193	2	Y	-0-			-0-
04	1220	N	1220	-0-	-0-	-0-	57	1	1163	2	Y	-0-			-0-
05	1333	N	1333	-0-	-0-	-0-	62	1	1271	2	Y	-0-			-0-
06	1200	N	1200	-0-	-0-	-0-	61	1	1139	2	Y	-0-			-0-

SMYTHE, E. L. WELL #: 5 RRCID -> 147711 COMPL. DATE 05/07/2004 TOTAL DEPTH 11600 PERF. 9244 - 9932

01	186	N	116	-0-	-70	-0-	6	1	110	2	Y	-0-			-0-
02	174	N	59	-0-	-115	-0-	3	1	56	2	Y	-0-			-0-
03	155	N	115	-0-	-40	-0-	5	1	110	2	Y	-0-			-0-
04	183	N	183	-0-	-0-	-0-	9	1	174	2	Y	-0-			-0-
05	62	N	55	-0-	-7	-0-	3	1	52	2	Y	-0-			-0-
06	120	N	67	-0-	-53	-0-	3	1	64	2	Y	-0-			-0-

JACKSON, JAMES W. JR. WELL #: 2 RRCID -> 147850 COMPL. DATE 12/13/1993 TOTAL DEPTH 11000 PERF.10696 - 10868

01	920	N	920	-0-	-0-	-0-	50	1	870	2	Y	-0-			-0-
02	914	N	914	-0-	-0-	-0-	43	1	871	2	Y	-0-			-0-
03	955	N	955	-0-	-0-	-0-	44	1	911	2	Y	-0-			-0-
04	927	N	927	-0-	-0-	-0-	43	1	884	2	Y	-0-			-0-
05	918	N	918	-0-	-0-	-0-	43	1	875	2	Y	-0-			-0-
06	839	N	839	-0-	-0-	-0-	43	1	796	2	Y	-0-			-0-

BROWDER GAS UNIT WELL #: 4 RRCID -> 147919 COMPL. DATE 12/22/1993 TOTAL DEPTH 11006 PERF.10666 - 10808

01	1209	N	1144	-0-	-65	-0-	63	1	1081	2	Y	-0-			-0-
02	1092	N	1092	-0-	-0-	-0-	52	1	1040	2	Y	-0-			-0-
03	1178	N	1098	-0-	-80	-0-	51	1	1047	2	Y	-0-			-0-
04	1110	N	911	-0-	-199	-0-	42	1	869	2	Y	-0-			-0-
05	1178	N	955	-0-	-223	-0-	44	1	911	2	Y	-0-			-0-
06	1050	N	649	-0-	-401	-0-	33	1	616	2	Y	-0-			-0-

HEROD, D. C. WELL #: 1 RRCID -> 148760 COMPL. DATE 01/30/1994 TOTAL DEPTH 11200 PERF.10778 - 11036

01	1674	N	1428	-0-	-246	-0-	78	1	1350	2	Y	-0-			-0-
02	667	N	446	-0-	-221	-0-	21	1	425	2	Y	-0-			-0-
03	713	N	244	-0-	-469	-0-	11	1	233	2	Y	-0-			-0-
04	690	N	386	-0-	-304	-0-	18	1	368	2	Y	-0-			-0-
05	465	N	164	-0-	-301	-0-	8	1	156	2	Y	-0-			-0-
06	300	N	300	-0-	-0-	-0-	15	1	285	2	Y	-0-			-0-

RENFROE, R. L. WELL #: 3 RRCID -> 148814 COMPL. DATE 02/02/1994 TOTAL DEPTH 11400 PERF.10966 - 11198

01	1977	N	1977	-0-	-0-	-0-	108	1	1869	2	N	-0-			-0-
02	2074	N	2074	-0-	-0-	-0-	98	1	1976	2	N	-0-			-0-
03	3100	N	3101	-0-	1	1	144	1	2957	2	N	-0-			-0-
04	2336	N	2335	-0-	-1	-0-	109	1	2226	2	N	-0-			-0-
05	1457	N	1072	-0-	-385	-0-	50	1	1022	2	N	-0-			-0-
06	2334	N	2334	-0-	-0-	-0-	119	1	2215	2	N	-0-			-0-

THURMAN, M.J. ESTATE WELL #: 3 RRCID -> 149194 COMPL. DATE 03/03/1994 TOTAL DEPTH 11019 PERF. 9054 - 9619

01	372	N	348	-0-	-24	-0-	19	1	329	2	Y	-0-			-0-
02	536	N	536	-0-	-0-	-0-	25	1	511	2	Y	-0-			-0-
03	372	N	347	-0-	-25	-0-	16	1	331	2	Y	-0-			-0-
04	342	N	342	-0-	-0-	-0-	16	1	326	2	Y	-0-			-0-
05	377	N	377	-0-	-0-	-0-	17	1	360	2	Y	-0-			-0-
06	335	N	335	-0-	-0-	-0-	17	1	318	2	Y	-0-			-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

LITTLE, W. P. WELL #: 3 RRCID -> 149482 COMPL. DATE 03/15/1994 TOTAL DEPTH 11100 PERF.10732 - 10906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1668	N	1668	-0-	-0-	-0-	91	1	1577	2	Y	-0-					-0-
02	1495	N	1495	-0-	-0-	-0-	71	1	1424	2	Y	-0-					-0-
03	1615	N	1615	-0-	-0-	-0-	75	1	1540	2	Y	-0-					-0-
04	1620	N	1533	-0-	-87	-0-	71	1	1462	2	Y	-0-					-0-
05	1699	N	1699	-0-	-0-	-0-	79	1	1620	2	Y	-0-					-0-
06	1560	N	1323	-0-	-237	-0-	68	1	1255	2	Y	-0-					-0-

RAINES, B.J. WELL #: 4 RRCID -> 149658 COMPL. DATE 04/25/1994 TOTAL DEPTH 11370 PERF.10950 - 11148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1674	N	1672	-0-	-2	-0-	91	1	1581	2	Y	-0-					-0-
02	1602	N	1602	-0-	-0-	-0-	76	1	1526	2	Y	-0-					-0-
03	1677	N	1677	-0-	-0-	-0-	78	1	1599	2	Y	-0-					-0-
04	1570	N	1570	-0-	-0-	-0-	73	1	1493	2	Y	4	1	1			3
							4	9									
05	1617	N	1617	-0-	-0-	-0-	75	1	1539	2	Y	3	2	1			4
							3	9									
06	1580	N	1580	-0-	-0-	-0-	81	1	1497	2	Y	2	3	1			3
							2	9									

ENGRAM, J. E. UNIT WELL #: 4 RRCID -> 150550 COMPL. DATE 05/23/1994 TOTAL DEPTH 11140 PERF.10764 - 10960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2635	N	1507	-0-	-1128	-0-	82	1	1425	2	Y	-0-					-0-
02	2508	N	2508	-0-	-0-	-0-	119	1	2389	2	Y	-0-					-0-
03	2201	N	1538	-0-	-663	-0-	71	1	1467	2	Y	-0-					-0-
04	2826	N	2826	-0-	-0-	-0-	132	1	2694	2	Y	-0-					-0-
05	2707	N	2707	-0-	-0-	-0-	125	1	2582	2	Y	-0-					-0-
06	2880	N	2880	-0-	-0-	-0-	147	1	2733	2	Y	-0-					-0-

ROTHERMEL, PAUL WELL #: 5 RRCID -> 151105 COMPL. DATE 07/23/2022 TOTAL DEPTH 10313 PERF.11038 - 11264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6982	X	6982	-0-	-0-	-0-	382	1	6600	2	Y	-0-					-0-
02	5680	X	5680	-0-	-0-	-0-	269	1	5411	2	Y	-0-					-0-
03	5638	X	5638	-0-	-0-	-0-	262	1	5376	2	Y	-0-					-0-
04	5147	X	5147	-0-	-0-	-0-	239	1	4898	2	Y	9	3	1			6
							10	9									
05	5022	X	4847	-0-	-175	-0-	224	1	4617	2	Y	5	3	1			8
							6	9									
06	4860	X	4704	-0-	-156	-0-	240	1	4458	2	Y	5	7	1			6
							6	9									

JOBE #1 WELL #: 5 RRCID -> 151892 COMPL. DATE 08/15/1994 TOTAL DEPTH 11325 PERF.10926 - 11086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3007	X	2962	-0-	-45	-0-	122	1	2102	2	Y	671	672	1			410
							738	9									
02	2523	X	2523	-0-	-0-	-0-	87	1	1747	2	Y	626	660	1			376
							689	9									
03	2542	X	2486	-0-	-56	-0-	87	1	1792	2	Y	552	681	1			247
							607	9									
04	2460	X	2278	-0-	-182	-0-	105	1	2153	2	Y	18	187	1			78
							20	9									
05	2542	X	2020	-0-	-522	-0-	89	1	1829	2	Y	93	106	1			65
							102	9									
06	2460	X	1820	-0-	-640	-0-	93	1	1725	2	Y	2	65	1			2
							2	9									

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

LENAMON, L.K. WELL #: 4 RRCID -> 152129 COMPL. DATE N/A TOTAL DEPTH 11150 PERF. 9265 - 9780

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
01	992	N	992	-0-	-0-	-0-	54	1	938	2	Y	-0-					-0-
02	237	N	237	-0-	-0-	-0-	11	1	226	2	Y	-0-					-0-
03	123	N	123	-0-	-0-	-0-	6	1	117	2	Y	-0-					-0-
04	720	N	61	-0-	-659	-0-	3	1	58	2	Y	-0-					-0-
05	248	N	51	-0-	-197	-0-	2	1	49	2	Y	-0-					-0-
06	120	N	17	-0-	-103	-0-	1	1	16	2	Y	-0-					-0-

STONE, R.E. GAS UNIT WELL #: 3 RRCID -> 152160 COMPL. DATE 10/11/1994 TOTAL DEPTH 11200 PERF.10832 - 11016

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
01	1003	N	1003	-0-	-0-	-0-	55	1	948	2	N	-0-					-0-
02	854	N	854	-0-	-0-	-0-	40	1	814	2	N	-0-					-0-
03	1008	N	1008	-0-	-0-	-0-	47	1	961	2	N	-0-					-0-
04	918	N	918	-0-	-0-	-0-	43	1	875	2	N	-0-					-0-
05	1035	N	1035	-0-	-0-	-0-	48	1	987	2	N	-0-					-0-
06	970	N	970	-0-	-0-	-0-	49	1	911	2	N	9	9	8			-0-
							10	9									

EASTERLING, A.R. ET AL UNIT WELL #: 3 RRCID -> 152380 COMPL. DATE 10/19/1994 TOTAL DEPTH 11830 PERF.11252 - 11492

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
01	1591	N	1591	-0-	-0-	-0-	87	1	1504	2	N	-0-					-0-
02	1653	N	1627	-0-	-26	-0-	77	1	1550	2	N	-0-					-0-
03	2015	N	1586	-0-	-429	-0-	74	1	1512	2	N	-0-					-0-
04	1530	N	1284	-0-	-246	-0-	60	1	1224	2	N	-0-					-0-
05	1736	N	1594	-0-	-142	-0-	74	1	1520	2	N	-0-					-0-
06	1530	N	1234	-0-	-296	-0-	63	1	1171	2	N	-0-					-0-

HAWKINS, J. G. WELL #: 3 RRCID -> 152542 COMPL. DATE 11/15/1994 TOTAL DEPTH 11100 PERF.10771 - 10968

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
01	397	N	397	-0-	-0-	-0-	22	1	375	2	Y	-0-					-0-
02	353	N	353	-0-	-0-	-0-	17	1	336	2	Y	-0-					-0-
03	341	N	274	-0-	-67	-0-	13	1	261	2	Y	-0-					-0-
04	330	N	273	-0-	-57	-0-	13	1	260	2	Y	-0-					-0-
05	341	N	274	-0-	-67	-0-	13	1	261	2	Y	-0-					-0-
06	275	N	275	-0-	-0-	-0-	14	1	261	2	Y	-0-					-0-

SPENCE, RALPH WELL #: 3 RRCID -> 153785 COMPL. DATE 02/20/1995 TOTAL DEPTH 11160 PERF.10784 - 11006

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
01	1519	X	1325	-0-	-194	-0-	72	1	1253	2	Y	-0-					-0-
02	3074	X	3008	-0-	-66	-0-	142	1	2866	2	Y	-0-					-0-
03	3286	X	3145	-0-	-141	-0-	146	1	2999	2	Y	-0-					-0-
04	2571	X	2571	-0-	-0-	-0-	120	1	2451	2	Y	-0-					-0-
05	3224	X	1354	-0-	-1870	-0-	63	1	1291	2	Y	-0-					-0-
06	3120	X	419	-0-	-2701	-0-	21	1	398	2	Y	-0-					-0-

SADLER, PRESLEY GAS UNIT WELL #: 3 RRCID -> 153818 COMPL. DATE 03/21/2004 TOTAL DEPTH 11120 PERF. 9138 - 9732

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
01	4433	X	3716	-0-	-717	-0-	203	1	3513	2	Y	-0-					-0-
02	4292	X	3922	-0-	-370	-0-	186	1	3736	2	Y	-0-					-0-
03	4588	X	4413	-0-	-175	-0-	205	1	4208	2	Y	-0-					-0-
04	4440	X	4436	-0-	-4	-0-	207	1	4225	2	Y	4					4
							4	9									
05	4588	X	4270	-0-	-318	-0-	198	1	4071	2	Y	1	2	1			3
							1	9									
06	4260	X	4257	-0-	-3	-0-	217	1	4032	2	Y	7	8	1			2
							8	9									

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

JACKSON, JOYCE WELL #: 1 RRCID -> 154519 COMPL. DATE 03/09/1995 TOTAL DEPTH 11378 PERF. 9660 - 9834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

THURMAN, M.J. ESTATE WELL #: 4 RRCID -> 154887 COMPL. DATE 05/30/1995 TOTAL DEPTH 11060 PERF.10700 - 10868

01		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROTHERMEL, PAUL WELL #: 6 RRCID -> 156083 COMPL. DATE 08/21/1995 TOTAL DEPTH 11000 PERF.10682 - 10796

01	62	N	42	-0-	-20	-0-	2	1	40	2	Y	-0-					-0-
02	60	N	60	-0-	-0-	-0-	3	1	57	2	Y	-0-					-0-
03	69	N	69	-0-	-0-	-0-	3	1	66	2	Y	-0-					-0-
04	104	N	104	-0-	-0-	-0-	5	1	99	2	Y	-0-					-0-
05	62	N	57	-0-	-5	-0-	3	1	54	2	Y	-0-					-0-
06	60	N	55	-0-	-5	-0-	3	1	52	2	Y	-0-					-0-

BROWDER GAS UNIT WELL #: 5 RRCID -> 156103 COMPL. DATE N/A TOTAL DEPTH 11031 PERF. 9081 - 9862

01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RAINES, B. J. WELL #: 5 RRCID -> 156136 COMPL. DATE 08/06/1995 TOTAL DEPTH 11400 PERF.11042 - 11198

01	1612	N	1431	-0-	-181	-0-	78	1	1353	2	Y	-0-					-0-
02	1536	N	1536	-0-	-0-	-0-	73	1	1463	2	Y	-0-					-0-
03	1355	N	1355	-0-	-0-	-0-	63	1	1292	2	Y	-0-					-0-
04	1393	N	1393	-0-	-0-	-0-	65	1	1328	2	Y	-0-					-0-
05	1464	N	1464	-0-	-0-	-0-	68	1	1396	2	Y	-0-					-0-
06	1285	N	1285	-0-	-0-	-0-	66	1	1219	2	Y	-0-					-0-

BROWDER GAS UNIT WELL #: 6 RRCID -> 156270 COMPL. DATE 10/24/1995 TOTAL DEPTH 11490 PERF.10888 - 11198

01	1427	N	1427	-0-	-0-	-0-	78	1	1349	2	Y	-0-					-0-
02	1431	N	1431	-0-	-0-	-0-	68	1	1363	2	Y	-0-					-0-
03	1448	N	1448	-0-	-0-	-0-	67	1	1381	2	Y	-0-					-0-
04	1446	N	1446	-0-	-0-	-0-	67	1	1379	2	Y	-0-					-0-
05	1302	N	1278	-0-	-24	-0-	59	1	1219	2	Y	-0-					-0-
06	1260	N	1099	-0-	-161	-0-	56	1	1043	2	Y	-0-					-0-

RAINES, B. J. WELL #: 6 RRCID -> 156388 COMPL. DATE 11/11/1995 TOTAL DEPTH 11228 PERF. 9214 - 9836

01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

LENAMON, L. K. WELL #: 3 RRCID -> 157486 COMPL. DATE 09/01/1995 TOTAL DEPTH 11100 PERF. 9894 - 9982

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1581	N	1042	-0-	-539	-0-	57	1	985	2	Y	-0-					-0-
02	1450	N	1203	-0-	-247	-0-	57	1	1146	2	Y	-0-					-0-
03	1581	N	1406	-0-	-175	-0-	65	1	1341	2	Y	-0-					-0-
04	1539	N	1539	-0-	-0-	-0-	71	1	1450	2	Y	16	5	1			11
							18	9									
05	1387	N	1387	-0-	-0-	-0-	64	1	1310	2	Y	12	6	1			17
							13	9									
06	1350	N	1252	-0-	-98	-0-	63	1	1179	2	Y	9	13	1			13
							10	9									

LENAMON L. K. WELL #: 5 RRCID -> 157812 COMPL. DATE 01/13/1996 TOTAL DEPTH 11157 PERF.10718 - 10962

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	775	-0-	-93	-0-	42	1	733	2	Y	-0-					-0-
02	783	N	652	-0-	-131	-0-	31	1	621	2	Y	-0-					-0-
03	868	N	719	-0-	-149	-0-	33	1	686	2	Y	-0-					-0-
04	750	N	682	-0-	-68	-0-	32	1	650	2	Y	-0-					-0-
05	732	N	732	-0-	-0-	-0-	34	1	698	2	Y	-0-					-0-
06	690	N	684	-0-	-6	-0-	35	1	649	2	Y	-0-					-0-

ROTHERMEL, PAUL WELL #: 7 RRCID -> 157924 COMPL. DATE 09/15/2022 TOTAL DEPTH 11197 PERF. 9404 - 9692

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7378	X	6671	-0-	-707	-0-	365	1	6306	2	Y	-0-					-0-
02	5858	X	5659	-0-	-199	-0-	268	1	5391	2	Y	-0-					-0-
03	6262	X	6178	-0-	-84	-0-	287	1	5891	2	Y	-0-					-0-
04	6060	X	6041	-0-	-19	-0-	279	1	5717	2	Y	41	13	1			28
							45	9									
05	6262	X	5455	-0-	-807	-0-	251	1	5172	2	Y	29	15	1			42
							32	9									
06	6060	X	5361	-0-	-699	-0-	272	1	5063	2	Y	24	33	1			33
							26	9									

BROWDER GAS UNIT WELL #: 7 RRCID -> 158164 COMPL. DATE 09/28/2022 TOTAL DEPTH 11350 PERF. 9176 - 11088

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3875	X	2501	-0-	-1374	-0-	553	1	1948	2	Y	-0-					-0-
02	2900	X	2480	-0-	-420	-0-	529	1	1951	2	Y	-0-					-0-
03	3100	X	1928	-0-	-1172	-0-	89	1	1839	2	Y	-0-					-0-
04	3000	X	-0-	-0-	-3000	-0-					Y	-0-					-0-
05	2666	X	-0-	-0-	-2666	-0-					Y	-0-					-0-
06	2580	X	-0-	-0-	-2580	-0-					Y	-0-					-0-

HEROD, D. C. WELL #: 2 RRCID -> 159038 COMPL. DATE 09/09/2003 TOTAL DEPTH 11100 PERF. 9156 - 9306

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
ANGELINA COUNTY LUMBER COMPANY WELL #: 3 RRCID -> 159272 COMPL. DATE 05/22/1996 TOTAL DEPTH 11600 PERF.11094 - 11308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		2305	-0-	2305	2305	107	1	2197	2	Y	1					1
							1	9									
05	14B2 EXT		4229	-0-	4229	6534	196	1	4031	2	Y	2	1	1			2
							2	9									
06	14B2 EXT		4124	-0-	4124	10658	210	1	3910	2	Y	4	5	1			1
							4	9									

BROWN, MAGGIE B. WELL #: 4 RRCID -> 159273 COMPL. DATE 06/27/1996 TOTAL DEPTH 11110 PERF.10742 - 10917

01	2122	N	2122	-0-	-0-	-0-	116	1	2006	2	Y	-0-					-0-
02	2059	N	1762	-0-	-297	-0-	83	1	1679	2	Y	-0-					-0-
03	2201	N	1272	-0-	-929	-0-	59	1	1213	2	Y	-0-					-0-
04	2537	N	2537	-0-	-0-	-0-	118	1	2419	2	Y	-0-					-0-
05	1891	N	1015	-0-	-876	-0-	47	1	968	2	Y	-0-					-0-
06	1230	N	851	-0-	-379	-0-	43	1	808	2	Y	-0-					-0-

MILES, C. A. WELL #: 5 RRCID -> 160702 COMPL. DATE 08/30/1996 TOTAL DEPTH 11370 PERF. 9715 - 10079

01	167	N	167	-0-	-0-	-0-	9	1	158	2	Y	-0-					-0-
02	140	N	140	-0-	-0-	-0-	7	1	133	2	Y	-0-					-0-
03	155	N	147	-0-	-8	-0-	7	1	140	2	Y	-0-					-0-
04	152	N	152	-0-	-0-	-0-	7	1	145	2	Y	-0-					-0-
05	155	N	151	-0-	-4	-0-	7	1	144	2	Y	-0-					-0-
06	155	N	155	-0-	-0-	-0-	8	1	147	2	Y	-0-					-0-

CLANCY, JOE A. WELL #: 4 RRCID -> 160828 COMPL. DATE 09/02/1996 TOTAL DEPTH 11060 PERF.10686 - 10866

01	1230	N	1230	-0-	-0-	-0-	67	1	1163	2	Y	-0-					-0-
02	1123	N	1123	-0-	-0-	-0-	53	1	1070	2	Y	-0-					-0-
03	1281	N	1281	-0-	-0-	-0-	59	1	1222	2	Y	-0-					-0-
04	1262	N	1262	-0-	-0-	-0-	59	1	1203	2	Y	-0-					-0-
05	1403	N	1403	-0-	-0-	-0-	65	1	1338	2	Y	-0-					-0-
06	1246	N	1246	-0-	-0-	-0-	64	1	1182	2	Y	-0-					-0-

QUINN ESTATE WELL #: 4 RRCID -> 161011 COMPL. DATE 11/03/1996 TOTAL DEPTH 11475 PERF.11008 - 11184

01	1581	N	1000	-0-	-581	-0-	55	1	945	2	Y	-0-					-0-
02	2058	N	2058	-0-	-0-	-0-	97	1	1961	2	Y	-0-					-0-
03	2716	N	2716	-0-	-0-	-0-	126	1	2590	2	Y	-0-					-0-
04	1765	N	1765	-0-	-0-	-0-	82	1	1679	2	Y	4	1	1			3
							4	9									
05	1526	N	1526	-0-	-0-	-0-	71	1	1453	2	Y	2	1	1			4
							2	9									
06	1460	N	1460	-0-	-0-	-0-	74	1	1384	2	Y	2	3	1			3
							2	9									

MCFERRAN, V. WELL #: 3 RRCID -> 161096 COMPL. DATE 11/16/1996 TOTAL DEPTH 11465 PERF.11012 - 11286

01	1674	N	1638	-0-	-36	-0-	90	1	1548	2	Y	-0-					-0-
02	1582	N	1582	-0-	-0-	-0-	75	1	1507	2	Y	-0-					-0-
03	1654	N	1654	-0-	-0-	-0-	77	1	1577	2	Y	-0-					-0-
04	1564	N	1564	-0-	-0-	-0-	73	1	1491	2	Y	-0-					-0-
05	1678	N	1678	-0-	-0-	-0-	78	1	1600	2	Y	-0-					-0-
06	1522	N	1522	-0-	-0-	-0-	78	1	1444	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

SMYTHE, E. L. WELL #: 6 RRCID -> 161246 COMPL. DATE 11/28/1996 TOTAL DEPTH 11330 PERF.10900 - 11122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	1013	-0-	-10	-0-	55	1	958	2	Y	-0-					-0-
02	836	N	836	-0-	-0-	-0-	40	1	796	2	Y	-0-					-0-
03	874	N	874	-0-	-0-	-0-	41	1	833	2	Y	-0-					-0-
04	1049	N	1049	-0-	-0-	-0-	49	1	1000	2	Y	-0-					-0-
05	744	N	668	-0-	-76	-0-	31	1	637	2	Y	-0-					-0-
06	963	N	963	-0-	-0-	-0-	49	1	914	2	Y	-0-					-0-

SADLER, PRESLEY GAS UNIT WELL #: 5 RRCID -> 162117 COMPL. DATE 12/16/1996 TOTAL DEPTH 11250 PERF.10860 - 11032

01	883	N	883	-0-	-0-	-0-	48	1	835	2	Y	-0-					-0-
02	700	N	700	-0-	-0-	-0-	33	1	667	2	Y	-0-					-0-
03	778	N	778	-0-	-0-	-0-	36	1	742	2	Y	-0-					-0-
04	750	N	750	-0-	-0-	-0-	35	1	715	2	Y	-0-					-0-
05	710	N	710	-0-	-0-	-0-	33	1	677	2	Y	-0-					-0-
06	757	N	757	-0-	-0-	-0-	39	1	718	2	Y	-0-					-0-

REYNOLDS, NELSON WELL #: 2 RRCID -> 162150 COMPL. DATE 02/10/1997 TOTAL DEPTH 11300 PERF.10966 - 11060

01	1860	X	1860	-0-	-0-	-0-	102	1	1758	2	Y	-0-					-0-
02	1885	X	1790	-0-	-95	-0-	85	1	1705	2	Y	-0-					-0-
03	2015	N	1977	-0-	-38	-0-	92	1	1885	2	Y	-0-					-0-
04	1815	N	1815	-0-	-0-	-0-	85	1	1730	2	Y	-0-					-0-
05	1922	N	1776	-0-	-146	-0-	82	1	1694	2	Y	-0-					-0-
06	1920	N	1667	-0-	-253	-0-	85	1	1582	2	Y	-0-					-0-

JACKSON, R. F. "A" WELL #: 3 RRCID -> 162231 COMPL. DATE 01/24/1997 TOTAL DEPTH 11100 PERF.10724 - 10888

01	1320	N	1320	-0-	-0-	-0-	72	1	1248	2	N	-0-					-0-
02	1189	N	1082	-0-	-107	-0-	51	1	1031	2	N	-0-					-0-
03	1271	N	1025	-0-	-246	-0-	48	1	977	2	N	-0-					-0-
04	1330	N	1330	-0-	-0-	-0-	62	1	1268	2	N	-0-					-0-
05	1688	N	1688	-0-	-0-	-0-	78	1	1610	2	N	-0-					-0-
06	990	N	962	-0-	-28	-0-	49	1	913	2	N	-0-					-0-

MUSE, MCGILLIVRAY WELL #: 4 RRCID -> 162824 COMPL. DATE 04/03/1997 TOTAL DEPTH 11700 PERF.11284 - 11520

01	1054	N	714	-0-	-340	-0-	39	1	675	2	Y	-0-					-0-
02	861	N	861	-0-	-0-	-0-	41	1	820	2	Y	-0-					-0-
03	806	N	668	-0-	-138	-0-	31	1	637	2	Y	-0-					-0-
04	857	N	857	-0-	-0-	-0-	40	1	817	2	Y	-0-					-0-
05	930	N	889	-0-	-41	-0-	41	1	848	2	Y	-0-					-0-
06	687	N	687	-0-	-0-	-0-	35	1	652	2	Y	-0-					-0-

SPENCE, RALPH WELL #: 4 RRCID -> 162828 COMPL. DATE 09/26/2001 TOTAL DEPTH 11100 PERF. 9217 - 9790

01	279	N	239	-0-	-40	-0-	13	1	226	2	Y	-0-					-0-
02	261	N	233	-0-	-28	-0-	11	1	222	2	Y	-0-					-0-
03	282	N	282	-0-	-0-	-0-	13	1	269	2	Y	-0-					-0-
04	240	N	240	-0-	-0-	-0-	11	1	229	2	Y	-0-					-0-
05	248	N	242	-0-	-6	-0-	11	1	231	2	Y	-0-					-0-
06	270	N	242	-0-	-28	-0-	12	1	230	2	Y	-0-					-0-

BURLESON WELL #: 3 RRCID -> 162830 COMPL. DATE 03/02/1997 TOTAL DEPTH 11277 PERF.10922 - 11084

01	352	N	352	-0-	-0-	-0-	19	1	333	2	Y	-0-					-0-
02	321	N	321	-0-	-0-	-0-	15	1	306	2	Y	-0-					-0-
03	372	N	360	-0-	-12	-0-	17	1	343	2	Y	-0-					-0-
04	341	N	341	-0-	-0-	-0-	16	1	325	2	Y	-0-					-0-
05	363	N	363	-0-	-0-	-0-	17	1	346	2	Y	-0-					-0-
06	360	N	322	-0-	-38	-0-	16	1	306	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

LAURENCE, R.A. WELL #: 3 RRCID -> 163299 COMPL. DATE 05/15/1997 TOTAL DEPTH 11180 PERF.10842 - 10994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1206	N	1206	-0-	-0-	-0-	66	1	1140	2	Y	-0-			-0-
02	1083	N	1083	-0-	-0-	-0-	51	1	1032	2	Y	-0-			-0-
03	1124	N	1124	-0-	-0-	-0-	52	1	1072	2	Y	-0-			-0-
04	1092	N	1092	-0-	-0-	-0-	51	1	1041	2	Y	-0-			-0-
05	1194	N	1194	-0-	-0-	-0-	55	1	1139	2	Y	-0-			-0-
06	1080	N	735	-0-	-345	-0-	38	1	697	2	Y	-0-			-0-

CARPENTER, MABEL ET AL G.U. WELL #: 3 RRCID -> 163680 COMPL. DATE 05/03/1997 TOTAL DEPTH 11140 PERF. 9197 - 9716

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

EASTERLING WELL #: 3 RRCID -> 164879 COMPL. DATE 05/17/1997 TOTAL DEPTH 11800 PERF.11344 - 11398

01	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
*06	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-

CLIFTON, ARTHUR WELL #: 2 RRCID -> 164945 COMPL. DATE 07/16/1997 TOTAL DEPTH 11046 PERF.10790 - 10878

01	2399	N	2399	-0-	-0-	-0-	131	1	2268	2	Y	-0-			-0-
02	2356	N	2356	-0-	-0-	-0-	111	1	2245	2	Y	-0-			-0-
03	2465	N	2465	-0-	-0-	-0-	114	1	2351	2	Y	-0-			-0-
04	2296	N	2296	-0-	-0-	-0-	107	1	2189	2	Y	-0-			-0-
05	2589	N	2589	-0-	-0-	-0-	120	1	2469	2	Y	-0-			-0-
06	1931	N	1931	-0-	-0-	-0-	99	1	1832	2	Y	-0-			-0-

MUSE-DUKE WELL #: 3 RRCID -> 165235 COMPL. DATE 06/28/1997 TOTAL DEPTH 11650 PERF. 9799 - 10198

01	804	N	804	-0-	-0-	-0-	44	1	760	2	Y	-0-			-0-
02	980	N	980	-0-	-0-	-0-	46	1	934	2	Y	-0-			-0-
03	1060	N	1060	-0-	-0-	-0-	49	1	1011	2	Y	-0-			-0-
04	1014	N	1014	-0-	-0-	-0-	47	1	967	2	Y	-0-			-0-
05	1238	N	1238	-0-	-0-	-0-	57	1	1181	2	Y	-0-			-0-
06	705	N	705	-0-	-0-	-0-	36	1	669	2	Y	-0-			-0-

MUSE, MCGILLIVRAY WELL #: 5 RRCID -> 165295 COMPL. DATE 09/25/1997 TOTAL DEPTH 11550 PERF.11170 - 11412

01	3100	N	1668	-0-	-1432	120	91	1	1577	2	N	-0-			-0-
02	2475	N	2355	-0-	-120	-0-	111	1	2244	2	N	-0-			-0-
03	2573	N	2540	-0-	-33	-0-	118	1	2422	2	N	-0-			-0-
04	2320	N	2320	-0-	-0-	-0-	108	1	2212	2	N	-0-			-0-
05	2679	N	2679	-0-	-0-	-0-	124	1	2555	2	N	-0-			-0-
06	2460	N	1801	-0-	-659	-0-	92	1	1709	2	N	-0-			-0-

SADLER, PRESLEY GAS UNIT WELL #: 1 RRCID -> 165395 COMPL. DATE 08/06/1997 TOTAL DEPTH 11355 PERF. 9596 - 9626

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

JACKSON, R. F. -B- WELL #: 3 RRCID -> 165548 COMPL. DATE 07/27/1997 TOTAL DEPTH 11820 PERF.11480 - 11647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	713	-0-	-93	-0-	39	1	674	2	Y	-0-					-0-
02	665	N	665	-0-	-0-	-0-	31	1	634	2	Y	-0-					-0-
03	744	N	712	-0-	-32	-0-	33	1	679	2	Y	-0-					-0-
04	733	N	733	-0-	-0-	-0-	34	1	699	2	Y	-0-					-0-
05	728	N	728	-0-	-0-	-0-	34	1	694	2	Y	-0-					-0-
06	724	N	724	-0-	-0-	-0-	37	1	687	2	Y	-0-					-0-

BROWN, MAGGIE B. WELL #: 5 RRCID -> 165835 COMPL. DATE 10/17/1997 TOTAL DEPTH 10950 PERF.10643 - 10738

01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

JACKSON, JAMES W. JR. WELL #: 4 RRCID -> 165937 COMPL. DATE 04/06/2004 TOTAL DEPTH 11200 PERF. 9268 - 9787

01	992	N	983	-0-	-9	-0-	54	1	929	2	Y	-0-					-0-
02	896	N	896	-0-	-0-	-0-	42	1	854	2	Y	-0-					-0-
03	967	N	967	-0-	-0-	-0-	45	1	922	2	Y	-0-					-0-
04	925	N	925	-0-	-0-	-0-	43	1	882	2	Y	-0-					-0-
05	911	N	911	-0-	-0-	-0-	42	1	869	2	Y	-0-					-0-
*06	896	N	896	-0-	-0-	-0-	46	1	850	2	Y	-0-					-0-

MCCLAREN, T. J. GAS UNIT WELL #: 2 RRCID -> 166115 COMPL. DATE 10/27/1997 TOTAL DEPTH 11675 PERF.11259 - 11446

01	1225	N	1225	-0-	-0-	-0-	67	1	1158	2	N	-0-					-0-
02	1012	N	1012	-0-	-0-	-0-	48	1	964	2	N	-0-					-0-
03	1054	N	125	-0-	-929	-0-	6	1	119	2	N	-0-					-0-
04	1020	N	-0-	-0-	-1020	-0-					N	-0-					-0-
05	1054	N	448	-0-	-606	-0-	21	1	427	2	N	-0-					-0-
06	2134	N	2134	-0-	-0-	-0-	109	1	2025	2	N	-0-					-0-

LAURENCE, R. A. WELL #: 4 RRCID -> 166502 COMPL. DATE 11/21/1997 TOTAL DEPTH 11175 PERF.10770 - 10930

01	899	N	276	-0-	-623	-0-	15	1	261	2	Y	-0-					-0-
02	638	N	219	-0-	-419	-0-	10	1	209	2	Y	-0-					-0-
03	744	N	70	-0-	-674	-0-	3	1	67	2	Y	-0-					-0-
04	270	N	-0-	-0-	-270	-0-					Y	-0-					-0-
05	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-

CAPPS, ROBERT T. WELL #: 1 RRCID -> 167114 COMPL. DATE 01/11/1998 TOTAL DEPTH 11247 PERF. 9226 - 11114

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMPSON HEIRS WELL #: 3 RRCID -> 167469 COMPL. DATE 02/16/1998 TOTAL DEPTH 11461 PERF.11094 - 11284

01	1612	N	1514	-0-	-98	-0-	83	1	1431	2	Y	-0-					-0-
02	1537	N	1312	-0-	-225	-0-	62	1	1250	2	Y	-0-					-0-
03	1682	N	1682	-0-	-0-	-0-	78	1	1604	2	Y	-0-					-0-
04	1537	N	1537	-0-	-0-	-0-	72	1	1465	2	Y	-0-					-0-
05	1603	N	1603	-0-	-0-	-0-	74	1	1529	2	Y	-0-					-0-
06	1620	N	1366	-0-	-254	-0-	70	1	1296	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

THURMAN, M.J. ESTATE WELL #: 4 RRCID -> 167797 COMPL. DATE 01/28/1998 TOTAL DEPTH 11060 PERF. 9866 - 9910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BURLESON-MCBAY GU WELL #: 3 RRCID -> 168083 COMPL. DATE 02/17/1998 TOTAL DEPTH 11700 PERF.11348 - 11476

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

QUINN ESTATE WELL #: 2 RRCID -> 168101 COMPL. DATE 03/15/1998 TOTAL DEPTH 11500 PERF.10202 - 10218

01	217	N	146	-0-	-71	-0-	8	1	138	2	Y	-0-					-0-
02	174	N	139	-0-	-35	-0-	7	1	132	2	Y	-0-					-0-
03	186	N	151	-0-	-35	-0-	7	1	144	2	Y	-0-					-0-
04	151	N	151	-0-	-0-	-0-	7	1	144	2	Y	-0-					-0-
05	155	N	155	-0-	-0-	-0-	7	1	148	2	Y	-0-					-0-
06	153	N	153	-0-	-0-	-0-	8	1	145	2	Y	-0-					-0-

ROTHERMEL SWD WELL #: 1 RRCID -> 168470 COMPL. DATE 04/05/2012 TOTAL DEPTH 5600 PERF. 4440 - 4966

01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

LITTLE, W. P. WELL #: 4 RRCID -> 168625 COMPL. DATE 04/11/1998 TOTAL DEPTH 11200 PERF. 9198 - 10036

01	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

JACKSON, R.F. "A" WELL #: 4 RRCID -> 168865 COMPL. DATE N/A TOTAL DEPTH 10740 PERF.10345 - 10476

01	1178	N	1133	-0-	-45	-0-	62	1	1071	2	Y	-0-					-0-
02	1105	N	1105	-0-	-0-	-0-	52	1	1053	2	Y	-0-					-0-
03	1359	N	1359	-0-	-0-	-0-	63	1	1296	2	Y	-0-					-0-
04	1316	N	1316	-0-	-0-	-0-	61	1	1255	2	Y	-0-					-0-
05	1273	N	1273	-0-	-0-	-0-	59	1	1214	2	Y	-0-					-0-
06	1206	N	1206	-0-	-0-	-0-	62	1	1144	2	Y	-0-					-0-

BURLESON WELL #: 4 RRCID -> 169309 COMPL. DATE 06/08/1998 TOTAL DEPTH 11350 PERF.11005 - 11148

01	713	N	581	-0-	-132	-0-	32	1	549	2	N	-0-					-0-
02	580	N	512	-0-	-68	-0-	24	1	488	2	N	-0-					-0-
03	651	N	548	-0-	-103	-0-	25	1	523	2	N	-0-					-0-
04	570	N	528	-0-	-42	-0-	25	1	503	2	N	-0-					-0-
05	567	N	567	-0-	-0-	-0-	26	1	541	2	N	-0-					-0-
06	540	N	495	-0-	-45	-0-	25	1	470	2	N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

CLIFTON, ARTHUR WELL #: 3 RRCID -> 169658 COMPL. DATE 07/01/1998 TOTAL DEPTH 11050 PERF.10740 - 10869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2108	N	1926	-0-	-182	-0-	105	1	1821	2	Y	-0-					-0-
02	2025	N	2025	-0-	-0-	-0-	96	1	1929	2	Y	-0-					-0-
03	2110	N	2110	-0-	-0-	-0-	98	1	2012	2	Y	-0-					-0-
04	1945	N	1945	-0-	-0-	-0-	91	1	1854	2	Y	-0-					-0-
05	2146	N	2146	-0-	-0-	-0-	99	1	2047	2	Y	-0-					-0-
06	1950	N	1597	-0-	-353	-0-	82	1	1515	2	Y	-0-					-0-

HEROD, D. C. WELL #: 3 RRCID -> 170135 COMPL. DATE 07/20/1998 TOTAL DEPTH 11100 PERF.10734 - 10862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1295	N	1295	-0-	-0-	-0-	71	1	1224	2	Y	-0-					-0-
02	1276	N	1121	-0-	-155	-0-	53	1	1068	2	Y	-0-					-0-
03	1292	N	1292	-0-	-0-	-0-	60	1	1232	2	Y	-0-					-0-
04	1260	N	1157	-0-	-103	-0-	54	1	1103	2	Y	-0-					-0-
05	1209	N	1193	-0-	-16	-0-	55	1	1138	2	Y	-0-					-0-
06	1260	N	1161	-0-	-99	-0-	59	1	1102	2	Y	-0-					-0-

SMYTHE, E. L. WELL #: 8 RRCID -> 170481 COMPL. DATE 01/19/2023 TOTAL DEPTH 11503 PERF. 9995 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	160	-0-	-212	-0-	9	1	151	2	Y	-0-					-0-
02	235	N	235	-0-	-0-	-0-	11	1	224	2	Y	-0-					-0-
03	142	N	142	-0-	-0-	-0-	7	1	135	2	Y	-0-					-0-
04	150	N	114	-0-	-36	-0-	5	1	109	2	Y	-0-					-0-
05	186	N	153	-0-	-33	-0-	7	1	146	2	Y	-0-					-0-
06	150	N	131	-0-	-19	-0-	7	1	124	2	Y	-0-					-0-

JACKSON, JAMES W. JR. WELL #: 5 RRCID -> 171509 COMPL. DATE 11/19/1998 TOTAL DEPTH 11070 PERF.10722 - 10872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1353	N	1353	-0-	-0-	-0-	74	1	1279	2	Y	-0-					1
02	1568	N	1568	-0-	-0-	-0-	74	1	1494	2	Y	-0-					1
03	1652	N	1652	-0-	-0-	-0-	77	1	1575	2	Y	-0-					1
04	1435	N	1435	-0-	-0-	-0-	67	1	1368	2	Y	-0-					1
05	1348	N	1348	-0-	-0-	-0-	62	1	1285	2	Y	1	1	1			1
							1	9									
06	1446	N	1446	-0-	-0-	-0-	74	1	1369	2	Y	3	3	1			1
							3	9									

VANCE, MAE B. G.U. WELL #: 5 RRCID -> 173798 COMPL. DATE 06/07/1999 TOTAL DEPTH 11170 PERF.10906 - 10990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	903	N	903	-0-	-0-	-0-	49	1	854	2	Y	-0-					-0-
02	1160	N	702	-0-	-458	-0-	33	1	669	2	Y	-0-					-0-
03	1085	N	887	-0-	-198	-0-	41	1	846	2	Y	-0-					-0-
04	927	N	927	-0-	-0-	-0-	43	1	884	2	Y	-0-					-0-
05	748	N	748	-0-	-0-	-0-	35	1	713	2	Y	-0-					-0-
06	870	N	98	-0-	-772	-0-	5	1	93	2	Y	-0-					-0-

KERR, R. L. WELL #: 2 RRCID -> 175308 COMPL. DATE 08/09/1999 TOTAL DEPTH 11700 PERF.10230 - 10280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	152	-0-	-3	-0-	8	1	144	2	N	-0-					-0-
02	145	N	138	-0-	-7	-0-	7	1	131	2	N	-0-					-0-
03	174	N	174	-0-	-0-	-0-	8	1	166	2	N	-0-					-0-
04	226	N	226	-0-	-0-	-0-	11	1	215	2	N	-0-					-0-
05	255	N	255	-0-	-0-	-0-	12	1	243	2	N	-0-					-0-
06	222	N	222	-0-	-0-	-0-	11	1	211	2	N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

ENGRAM, J.E. UNIT WELL #: 5 RRCID -> 175312 COMPL. DATE 08/30/1999 TOTAL DEPTH 11100 PERF. 9912 - 9978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	43	N	43	-0-	-0-	-0-	2	1	41	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	62	N	46	-0-	-16	-0-	2	1	44	2	Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
05	35	N	35	-0-	-0-	-0-	2	1	33	2	Y	-0-					-0-
06	32	N	32	-0-	-0-	-0-	2	1	30	2	Y	-0-					-0-

HEROD, D. C. WELL #: 4 RRCID -> 176046 COMPL. DATE 11/04/1999 TOTAL DEPTH 11300 PERF.11000 - 11143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1608	N	1608	-0-	-0-	-0-	88	1	1520	2	Y	-0-					-0-
02	1506	N	1506	-0-	-0-	-0-	71	1	1435	2	Y	-0-					-0-
03	1612	N	1603	-0-	-9	-0-	74	1	1529	2	Y	-0-					-0-
04	1566	N	1566	-0-	-0-	-0-	73	1	1493	2	Y	-0-					-0-
05	1612	N	1560	-0-	-52	-0-	72	1	1488	2	Y	-0-					-0-
06	1560	N	1346	-0-	-214	-0-	69	1	1277	2	Y	-0-					-0-

A. R. EASTERLING ET AL UNIT WELL #: 4 RRCID -> 176748 COMPL. DATE 03/06/2000 TOTAL DEPTH 11700 PERF.11318 - 11466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	98	N	98	-0-	-0-	-0-	5	1	93	2	Y	-0-					-0-
02	313	N	313	-0-	-0-	-0-	15	1	298	2	Y	-0-					-0-
03	147	N	147	-0-	-0-	-0-	7	1	140	2	Y	-0-					-0-
04	250	N	250	-0-	-0-	-0-	12	1	238	2	Y	-0-					-0-
05	155	N	129	-0-	-26	-0-	6	1	123	2	Y	-0-					-0-
06	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-

HAWKINS, J.G. WELL #: 4 RRCID -> 176820 COMPL. DATE 02/27/2000 TOTAL DEPTH 11000 PERF.10776 - 10832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	84	N	84	-0-	-0-	-0-	5	1	79	2	Y	-0-					-0-
02	12	N	12	-0-	-0-	-0-	1	1	11	2	Y	-0-					-0-
03	155	N	108	-0-	-47	-0-	5	1	103	2	Y	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
05	12	N	-0-	-0-	-12	-0-					Y	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-

JACKSON, JOYCE WELL #: 2 RRCID -> 176839 COMPL. DATE 02/16/2000 TOTAL DEPTH 11300 PERF.10530 - 11085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	N	866	-0-	-405	-0-	47	1	819	2	Y	-0-					-0-
02	1188	N	1188	-0-	-0-	-0-	56	1	1132	2	Y	-0-					-0-
03	1252	N	1252	-0-	-0-	-0-	58	1	1194	2	Y	-0-					-0-
04	1024	N	1024	-0-	-0-	-0-	48	1	976	2	Y	-0-					-0-
05	1480	N	1480	-0-	-0-	-0-	69	1	1411	2	Y	-0-					-0-
06	1452	N	1452	-0-	-0-	-0-	74	1	1378	2	Y	-0-					-0-

MUSE, MCGILLIVRAY WELL #: 6 RRCID -> 177793 COMPL. DATE 03/22/2000 TOTAL DEPTH 11970 PERF.11320 - 11644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1674	N	1163	-0-	-511	-0-	64	1	1099	2	N	-0-					-0-
02	1747	N	1747	-0-	-0-	-0-	83	1	1664	2	N	-0-					-0-
03	1691	N	1691	-0-	-0-	-0-	78	1	1613	2	N	-0-					-0-
04	1387	N	1387	-0-	-0-	-0-	65	1	1322	2	N	-0-					-0-
05	1674	N	1266	-0-	-408	-0-	59	1	1207	2	N	-0-					-0-
06	1620	N	943	-0-	-677	-0-	48	1	895	2	N	-0-					-0-

BURLESON-MCBAY GU WELL #: 4 RRCID -> 178069 COMPL. DATE 04/22/2000 TOTAL DEPTH 11500 PERF.11162 - 11326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1627	N	1627	-0-	-0-	-0-	89	1	1538	2	N	-0-					-0-
02	1671	N	1671	-0-	-0-	-0-	79	1	1592	2	N	-0-					-0-
03	1573	N	1573	-0-	-0-	-0-	73	1	1500	2	N	-0-					-0-
04	1380	N	1103	-0-	-277	-0-	51	1	1052	2	N	-0-					-0-
05	1426	N	1236	-0-	-190	-0-	57	1	1179	2	N	-0-					-0-
06	1416	N	1416	-0-	-0-	-0-	72	1	1344	2	N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

JACKSON, JAMES W. JR. WELL #: 3 RRCID -> 178944 COMPL. DATE 05/09/2000 TOTAL DEPTH 11126 PERF. 9256 - 9885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	35	N	35	-0-	-0-	-0-	2	1	33	2	N	-0-					-0-
02	29	N	6	-0-	-23	-0-	6	2			N	-0-					-0-
03	41	N	41	-0-	-0-	-0-	2	1	39	2	N	-0-					-0-
04	40	N	40	-0-	-0-	-0-	2	1	38	2	N	-0-					-0-
05	34	N	34	-0-	-0-	-0-	2	1	32	2	N	-0-					-0-
06	35	N	35	-0-	-0-	-0-	2	1	33	2	N	-0-					-0-

LAURENCE, R. A. WELL #: 6 RRCID -> 178971 COMPL. DATE 06/16/2000 TOTAL DEPTH 11450 PERF.11010 - 11256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1902	X	1902	-0-	-0-	-0-	104	1	1798	2	N	-0-					-0-
02	1769	N	1746	-0-	-23	-0-	83	1	1663	2	N	-0-					-0-
03	1891	N	1556	-0-	-335	-0-	72	1	1484	2	N	-0-					-0-
04	1830	N	1466	-0-	-364	-0-	68	1	1398	2	N	-0-					-0-
05	2003	N	2003	-0-	-0-	-0-	93	1	1910	2	N	-0-					-0-
06	1651	N	1651	-0-	-0-	-0-	84	1	1567	2	N	-0-					-0-

MABEL CARPENTER ET AL GU WELL #: 4 RRCID -> 179534 COMPL. DATE 09/24/2000 TOTAL DEPTH 11480 PERF. 9410 - 9539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

STONE, R.E. GAS UNIT WELL #: 4 RRCID -> 179550 COMPL. DATE 09/22/2000 TOTAL DEPTH 11282 PERF. 9350 - 9996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	333	N	333	-0-	-0-	-0-	18	1	315	2	N	-0-					-0-
02	171	N	171	-0-	-0-	-0-	8	1	163	2	N	-0-					-0-
03	186	N	131	-0-	-55	-0-	6	1	125	2	N	-0-					-0-
04	180	N	136	-0-	-44	-0-	6	1	130	2	N	-0-					-0-
05	186	N	159	-0-	-27	-0-	7	1	152	2	N	-0-					-0-
06	136	N	136	-0-	-0-	-0-	7	1	129	2	N	-0-					-0-

RAINES, B. J. WELL #: 7 RRCID -> 179690 COMPL. DATE 10/12/2000 TOTAL DEPTH 11632 PERF.11133 - 11324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	507	-0-	-206	-0-	28	1	479	2	Y	-0-					-0-
02	491	N	491	-0-	-0-	-0-	23	1	468	2	Y	-0-					-0-
03	465	N	422	-0-	-43	-0-	20	1	402	2	Y	-0-					-0-
04	450	N	429	-0-	-21	-0-	20	1	409	2	Y	-0-					-0-
05	474	N	474	-0-	-0-	-0-	22	1	452	2	Y	-0-					-0-
06	420	N	395	-0-	-25	-0-	20	1	375	2	Y	-0-					-0-

THURMAN, M. J. ESTATE WELL #: 5 RRCID -> 179838 COMPL. DATE 02/10/2004 TOTAL DEPTH 10884 PERF. 8939 - 9573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	915	N	915	-0-	-0-	-0-	50	1	865	2	Y	-0-					-0-
02	957	N	756	-0-	-201	-0-	36	1	720	2	Y	-0-					-0-
03	1291	N	1291	-0-	-0-	-0-	60	1	1231	2	Y	-0-					-0-
04	1201	N	1201	-0-	-0-	-0-	56	1	1145	2	Y	-0-					-0-
05	1056	N	1056	-0-	-0-	-0-	49	1	1007	2	Y	-0-					-0-
06	1260	N	482	-0-	-778	-0-	25	1	457	2	Y	-0-					-0-

MILES, C. A. WELL #: 6 RRCID -> 180147 COMPL. DATE 09/02/2000 TOTAL DEPTH 11700 PERF.11374 - 11483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1829	N	972	-0-	-857	-0-	53	1	919	2	N	-0-					-0-
02	1624	N	76	-0-	-1548	-0-	4	1	72	2	N	-0-					-0-
03	1860	N	-0-	-0-	-1860	-0-					N	-0-					-0-
04	930	N	-0-	-0-	-930	-0-					N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
CROFT, M. V. WELL #: 3 RRCID -> 180148 COMPL. DATE 08/26/2000 TOTAL DEPTH 11010 PERF. 9104 - 9629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	755	N	755	-0-	-0-	-0-	41	1	714	2	N	-0-					-0-
02	743	N	743	-0-	-0-	-0-	35	1	708	2	N	-0-					-0-
03	961	N	961	-0-	-0-	-0-	45	1	916	2	N	-0-					-0-
04	874	N	874	-0-	-0-	-0-	41	1	833	2	N	-0-					-0-
05	1128	N	1128	-0-	-0-	-0-	52	1	1076	2	N	-0-					-0-
06	936	N	936	-0-	-0-	-0-	48	1	888	2	N	-0-					-0-

ANGELINA COUNTY LUMBER CO. WELL #: 4 RRCID -> 180576 COMPL. DATE 11/09/2000 TOTAL DEPTH 11631 PERF.10588 - 10596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		101	-0-	101	101	5	1	96	2	Y	-0-					-0-
05	T. A.		20	-0-	20	121	1	1	19	2	Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	121					Y	-0-					-0-

SMYTHE GAS UNIT WELL #: 9 RRCID -> 180682 COMPL. DATE 10/31/2000 TOTAL DEPTH 11496 PERF.11116 - 11264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	2600	-0-	-500	5980	142	1	2458	2	Y	-0-					-0-
02	2900	N	2426	-0-	-474	5506	115	1	2311	2	Y	-0-					-0-
03	3100	N	2626	-0-	-474	5032	122	1	2504	2	Y	-0-					-0-
04	3000	N	2510	-0-	-490	4542	117	1	2393	2	Y	-0-					-0-
05	3100	N	2145	-0-	-955	3587	99	1	2046	2	Y	-0-					-0-
06	3000	N	2291	-0-	-709	2878	117	1	2174	2	Y	-0-					-0-

MAE B. VANCE GU WELL #: 6 RRCID -> 181010 COMPL. DATE 04/27/2004 TOTAL DEPTH 11200 PERF. 9140 - 9811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LAURENCE, R. A. WELL #: 7 RRCID -> 181072 COMPL. DATE 11/16/2000 TOTAL DEPTH 11200 PERF.10874 - 10992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	770	-0-	-5	-0-	42	1	728	2	Y	-0-					-0-
02	725	N	704	-0-	-21	-0-	33	1	671	2	Y	-0-					-0-
03	837	N	739	-0-	-98	-0-	34	1	705	2	Y	-0-					-0-
04	750	N	659	-0-	-91	-0-	31	1	628	2	Y	-0-					-0-
05	744	N	669	-0-	-75	-0-	31	1	638	2	Y	-0-					-0-
06	720	N	594	-0-	-126	-0-	30	1	564	2	Y	-0-					-0-

SPENCE, RALPH WELL #: 5 RRCID -> 181074 COMPL. DATE 12/17/2000 TOTAL DEPTH 11100 PERF.10734 - 10892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	376	N	376	-0-	-0-	-0-	21	1	355	2	Y	-0-					-0-
02	348	N	338	-0-	-10	-0-	16	1	322	2	Y	-0-					-0-
03	434	N	347	-0-	-87	-0-	16	1	331	2	Y	-0-					-0-
04	360	N	303	-0-	-57	-0-	14	1	289	2	Y	-0-					-0-
05	382	N	382	-0-	-0-	-0-	18	1	364	2	Y	-0-					-0-
06	415	N	415	-0-	-0-	-0-	21	1	394	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

BROWDER GAS UNIT WELL #: 8 RRCID -> 181128 COMPL. DATE 01/18/2001 TOTAL DEPTH 11406 PERF.10870 - 11214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	887	-0-	-136	-0-	48	1	839	2	Y	-0-					-0-
02	812	N	801	-0-	-11	-0-	38	1	763	2	Y	-0-					-0-
03	930	N	832	-0-	-98	-0-	39	1	793	2	Y	-0-					-0-
04	870	N	768	-0-	-102	-0-	36	1	729	2	Y	3	1	1			2
							3	9									
05	868	N	653	-0-	-215	-0-	30	1	623	2	Y	-0-	1	1			1
06	857	N	857	-0-	-0-	-0-	44	1	809	2	Y	4	3	1			2
							4	9									

FERGUSON GAS UNIT WELL #: 5 RRCID -> 181130 COMPL. DATE 01/17/2001 TOTAL DEPTH 11520 PERF.11274 - 11304

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PRESLEY SADLER GAS UNIT WELL #: 7 RRCID -> 181522 COMPL. DATE 01/17/2001 TOTAL DEPTH 11540 PERF.10954 - 11166

01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

BURLESON-MCBAY GU WELL #: 5 RRCID -> 181546 COMPL. DATE 12/22/2000 TOTAL DEPTH 11603 PERF.11257 - 11399

01	642	N	642	-0-	-0-	-0-	35	1	607	2	Y	-0-					-0-
02	696	N	658	-0-	-38	-0-	31	1	627	2	Y	-0-					-0-
03	744	N	669	-0-	-75	-0-	31	1	638	2	Y	-0-					-0-
04	683	N	683	-0-	-0-	-0-	32	1	651	2	Y	-0-					-0-
05	719	N	719	-0-	-0-	-0-	33	1	686	2	Y	-0-					-0-
06	660	N	640	-0-	-20	-0-	33	1	607	2	Y	-0-					-0-

RAINES, B. J. WELL #: 8 RRCID -> 181738 COMPL. DATE 02/18/2001 TOTAL DEPTH 11450 PERF.10956 - 11148

01	341	N	341	-0-	-0-	-0-	19	1	322	2	Y	-0-					-0-
02	319	N	299	-0-	-20	-0-	14	1	285	2	Y	-0-					-0-
03	341	N	329	-0-	-12	-0-	15	1	314	2	Y	-0-					-0-
04	330	N	321	-0-	-9	-0-	15	1	306	2	Y	-0-					-0-
05	310	N	310	-0-	-0-	-0-	14	1	296	2	Y	-0-					-0-
06	330	N	312	-0-	-18	-0-	16	1	296	2	Y	-0-					-0-

QUINN ESTATE WELL #: 5 RRCID -> 181773 COMPL. DATE 02/21/2001 TOTAL DEPTH 11574 PERF.11148 - 11348

01	713	N	481	-0-	-232	-0-	26	1	455	2	Y	-0-					-0-
02	551	N	341	-0-	-210	-0-	16	1	325	2	Y	-0-					-0-
03	558	N	365	-0-	-193	-0-	17	1	348	2	Y	-0-					-0-
04	480	N	443	-0-	-37	-0-	21	1	422	2	Y	-0-					-0-
05	441	N	441	-0-	-0-	-0-	20	1	421	2	Y	-0-					-0-
06	420	N	420	-0-	-0-	-0-	21	1	399	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

NETTLES, L.O. GAS UNIT WELL #: 3 RRCID -> 181950 COMPL. DATE 03/12/2001 TOTAL DEPTH 11570 PERF. 9813 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2622	X	2622	-0-	-0-	-0-	143	1	2479	2	N	-0-					-0-
02	2362	X	2362	-0-	-0-	-0-	112	1	2250	2	N	-0-					-0-
03	2654	X	2654	-0-	-0-	-0-	123	1	2531	2	N	-0-					-0-
04	2665	X	2665	-0-	-0-	-0-	124	1	2531	2	N	9	3	1			6
							10	9									
05	2670	N	2670	-0-	-0-	-0-	123	1	2541	2	N	5	3	1			8
							6	9									
06	2743	N	2743	-0-	-0-	-0-	140	1	2597	2	N	5	7	1			6
							6	9									

EASTERLING, A. R. ET AL UNIT WELL #: 5 RRCID -> 182155 COMPL. DATE 02/26/2001 TOTAL DEPTH 11753 PERF.11288 - 11518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2232	N	1123	-0-	-1109	-0-	61	1	1062	2	N	-0-					-0-
02	2059	N	2059	-0-	-0-	-0-	97	1	1962	2	N	-0-					-0-
03	2232	N	2211	-0-	-21	-0-	103	1	2108	2	N	-0-					-0-
04	2057	N	2057	-0-	-0-	-0-	96	1	1961	2	N	-0-					-0-
05	2273	N	2273	-0-	-0-	-0-	105	1	2168	2	N	-0-					-0-
06	2130	N	1871	-0-	-259	-0-	96	1	1775	2	N	-0-					-0-

CROFT, M. V. WELL #: 4 RRCID -> 182257 COMPL. DATE 04/03/2001 TOTAL DEPTH 11122 PERF.10802 - 10902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1758	N	1758	-0-	-0-	-0-	96	1	1662	2	N	-0-					-0-
02	1595	N	1595	-0-	-0-	-0-	75	1	1520	2	N	-0-					-0-
03	1891	N	1431	-0-	-460	-0-	66	1	1365	2	N	-0-					-0-
04	1710	N	1421	-0-	-289	-0-	66	1	1355	2	N	-0-					-0-
05	1705	N	1338	-0-	-367	-0-	62	1	1276	2	N	-0-					-0-
06	1380	N	889	-0-	-491	-0-	45	1	844	2	N	-0-					-0-

CLANCY, JOE A. WELL #: 5 RRCID -> 182331 COMPL. DATE 03/20/2004 TOTAL DEPTH 11100 PERF. 9125 - 9701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3317	X	964	-0-	-2353	-0-	388	1	576	2	Y	-0-					-0-
02	3683	X	1864	-0-	-1819	-0-	498	1	1366	2	Y	-0-					-0-
03	4178	X	4178	-0-	-0-	-0-	640	1	3538	2	Y	-0-					-0-
04	4063	X	4063	-0-	-0-	-0-	618	1	3442	2	Y	3					3
							3	9									
05	4007	X	4007	-0-	-0-	-0-	631	1	3375	2	Y	1	2	1			2
							1	9									
06	4050	X	2252	-0-	-1798	-0-	537	1	1711	2	Y	4	5	1			1
							4	9									

SMYTHE, E. L. WELL #: 10 RRCID -> 182748 COMPL. DATE 04/11/2001 TOTAL DEPTH 11570 PERF.11142 - 11286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	968	N	968	-0-	-0-	-0-	53	1	915	2	Y	-0-					-0-
02	921	N	921	-0-	-0-	-0-	44	1	877	2	Y	-0-					-0-
03	1023	N	966	-0-	-57	-0-	45	1	921	2	Y	-0-					-0-
04	930	N	906	-0-	-24	-0-	42	1	854	2	Y	9	3	1			6
							10	9									
05	992	N	870	-0-	-122	-0-	40	1	824	2	Y	5	3	1			8
							6	9									
06	930	N	652	-0-	-278	-0-	33	1	613	2	Y	5	7	1			6
							6	9									

SPENCE, RALPH WELL #: 6 RRCID -> 183296 COMPL. DATE 02/20/2003 TOTAL DEPTH 11268 PERF. 9191 - 9836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	24	N	24	-0-	-0-	-0-	1	1	23	2	Y	-0-					-0-
02	17	N	17	-0-	-0-	-0-	1	1	16	2	Y	-0-					-0-
03	17	N	17	-0-	-0-	-0-	1	1	16	2	Y	-0-					-0-
04	30	N	14	-0-	-16	-0-	1	1	13	2	Y	-0-					-0-
05	31	N	30	-0-	-1	-0-	1	1	29	2	Y	-0-					-0-
06	30	N	18	-0-	-12	-0-	1	1	17	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
VANCE, MAE B. "A" WELL #: 4 RRCID -> 183324 COMPL. DATE 05/28/2001 TOTAL DEPTH 11032 PERF.10659 - 10807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	N	162	-0-	-675	-0-	9	1	153	2	Y	-0-					-0-
02	522	N	-0-	-0-	-522	-0-					Y	-0-					-0-
03	465	N	359	-0-	-106	-0-	17	1	342	2	Y	-0-					-0-
04	150	N	24	-0-	-126	-0-	1	1	23	2	Y	-0-					-0-
05	130	N	130	-0-	-0-	-0-	6	1	124	2	Y	-0-					-0-
06	360	N	27	-0-	-333	-0-	1	1	26	2	Y	-0-					-0-

EASTERLING, A.R. ET AL UNIT WELL #: 6 RRCID -> 183682 COMPL. DATE 06/17/2001 TOTAL DEPTH 11650 PERF.11140 - 11200

01	1302	N	1239	-0-	-63	-0-	68	1	1171	2	N	-0-					-0-
02	1218	N	1145	-0-	-73	-0-	54	1	1091	2	N	-0-					-0-
03	1302	N	1164	-0-	-138	-0-	54	1	1110	2	N	-0-					-0-
04	1200	N	939	-0-	-261	-0-	44	1	895	2	N	-0-					-0-
05	1209	N	171	-0-	-1038	-0-	8	1	163	2	N	-0-					-0-
06	1140	N	575	-0-	-565	-0-	29	1	546	2	N	-0-					-0-

PRICHARD, J.C. G.U. WELL #: 3 RRCID -> 183918 COMPL. DATE 07/04/2001 TOTAL DEPTH 10980 PERF.10709 - 10789

01	1395	N	1209	-0-	-186	-0-	66	1	1143	2	Y	-0-					-0-
02	1287	N	1287	-0-	-0-	-0-	61	1	1226	2	Y	-0-					-0-
03	1426	N	1273	-0-	-153	-0-	59	1	1214	2	Y	-0-					-0-
04	1170	N	1164	-0-	-6	-0-	54	1	1110	2	Y	-0-					-0-
05	1380	N	1380	-0-	-0-	-0-	64	1	1316	2	Y	-0-					-0-
06	1230	N	1176	-0-	-54	-0-	60	1	1116	2	Y	-0-					-0-

JACKSON, JAMES W. JR. WELL #: 7 RRCID -> 184024 COMPL. DATE 10/04/2012 TOTAL DEPTH 11234 PERF. 9124 - 11029

01	307	N	307	-0-	-0-	-0-	17	1	290	2	Y	-0-					-0-
02	297	N	297	-0-	-0-	-0-	14	1	283	2	Y	-0-					-0-
03	342	N	342	-0-	-0-	-0-	16	1	326	2	Y	-0-					-0-
04	338	N	338	-0-	-0-	-0-	16	1	322	2	Y	-0-					-0-
05	306	N	306	-0-	-0-	-0-	14	1	292	2	Y	-0-					-0-
06	270	N	135	-0-	-135	-0-	7	1	128	2	Y	-0-					-0-

RAINES, B. J. WELL #: 9 RRCID -> 184259 COMPL. DATE 05/16/2001 TOTAL DEPTH 11560 PERF.11130 - 11292

01	558	N	462	-0-	-96	-0-	8	1	454	2	Y	-0-					-0-
02	609	N	453	-0-	-156	-0-	4	1	449	2	Y	-0-					-0-
03	589	N	557	-0-	-32	-0-	8	1	549	2	Y	-0-					-0-
04	549	N	549	-0-	-0-	-0-	9	1	540	2	Y	-0-					-0-
05	550	N	550	-0-	-0-	-0-	9	1	541	2	Y	-0-					-0-
06	540	N	505	-0-	-35	-0-	8	1	497	2	Y	-0-					-0-

ROTHERMEL, PAUL WELL #: 8 RRCID -> 184278 COMPL. DATE 07/17/2001 TOTAL DEPTH 11342 PERF.10842 - 11129

01	1244	N	1244	-0-	-0-	-0-	68	1	1176	2	Y	-0-					-0-
02	1189	N	1116	-0-	-73	-0-	53	1	1063	2	Y	-0-					-0-
03	1271	N	1200	-0-	-71	-0-	56	1	1144	2	Y	-0-					-0-
04	1200	N	1162	-0-	-38	-0-	54	1	1104	2	Y	4	1	1			3
							4	9									
05	1178	N	1132	-0-	-46	-0-	52	1	1077	2	Y	3	2	1			4
							3	9									
06	1170	N	1158	-0-	-12	-0-	59	1	1097	2	Y	2	3	1			3
							2	9									

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

STONE, R.E. GAS UNIT WELL #: 5 RRCID -> 184281 COMPL. DATE 07/31/2001 TOTAL DEPTH 11338 PERF.10985 - 11119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1541	N	1541	-0-	-0-	-0-	84	1	1457	2	Y	-0-					-0-
02	1561	N	1561	-0-	-0-	-0-	74	1	1487	2	Y	-0-					-0-
03	1395	N	1395	-0-	-0-	-0-	65	1	1330	2	Y	-0-					-0-
04	1351	N	1351	-0-	-0-	-0-	63	1	1288	2	Y	-0-					-0-
05	1517	N	1517	-0-	-0-	-0-	70	1	1447	2	Y	-0-					-0-
06	1290	N	1204	-0-	-86	-0-	61	1	1143	2	Y	-0-					-0-

JACKSON, R. F. -C- WELL #: 2 RRCID -> 184666 COMPL. DATE 08/21/2001 TOTAL DEPTH 11124 PERF.10754 - 10861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1453	N	1453	-0-	-0-	-0-	79	1	1374	2	Y	-0-					-0-
02	1446	N	1446	-0-	-0-	-0-	68	1	1378	2	Y	-0-					-0-
03	1560	N	1560	-0-	-0-	-0-	72	1	1488	2	Y	-0-					-0-
04	1487	N	1487	-0-	-0-	-0-	69	1	1418	2	Y	-0-					-0-
05	1463	N	1463	-0-	-0-	-0-	68	1	1395	2	Y	-0-					-0-
06	1416	N	1416	-0-	-0-	-0-	72	1	1344	2	Y	-0-					-0-

PRICHARD, J.C. G.U. WELL #: 2 RRCID -> 184929 COMPL. DATE 08/07/2001 TOTAL DEPTH 11108 PERF.10744 - 10894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1209	N	1209	-0-	-0-	-0-	66	1	1143	2	N	-0-					-0-
02	1463	N	1463	-0-	-0-	-0-	69	1	1394	2	N	-0-					-0-
03	1364	N	1335	-0-	-29	-0-	62	1	1273	2	N	-0-					-0-
04	1395	N	1395	-0-	-0-	-0-	65	1	1330	2	N	-0-					-0-
05	1498	N	1498	-0-	-0-	-0-	69	1	1429	2	N	-0-					-0-
06	1312	N	1312	-0-	-0-	-0-	67	1	1245	2	N	-0-					-0-

FERGUSON GAS UNIT WELL #: 6 RRCID -> 184937 COMPL. DATE 08/02/2001 TOTAL DEPTH 11470 PERF.11000 - 11266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1147	N	1147	-0-	-0-	-0-	63	1	1084	2	N	-0-					-0-
02	1073	N	1014	-0-	-59	-0-	48	1	966	2	N	-0-					-0-
03	961	N	935	-0-	-26	-0-	43	1	892	2	N	-0-					-0-
04	1110	N	615	-0-	-495	-0-	29	1	586	2	N	-0-					-0-
05	1085	N	992	-0-	-93	-0-	46	1	946	2	N	-0-					-0-
06	900	N	409	-0-	-491	-0-	21	1	388	2	N	-0-					-0-

MUSE-TUCKER WELL #: 3 RRCID -> 185046 COMPL. DATE 09/05/2001 TOTAL DEPTH 11816 PERF.11542 - 11680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2790	X	2319	-0-	-471	-0-	127	1	2192	2	N	-0-					-0-
02	2349	N	1728	-0-	-621	-0-	82	1	1646	2	N	-0-					-0-
03	2480	N	1518	-0-	-962	-0-	70	1	1448	2	N	-0-					-0-
04	2250	N	1357	-0-	-893	-0-	63	1	1294	2	N	-0-					-0-
05	1860	N	1158	-0-	-702	-0-	54	1	1104	2	N	-0-					-0-
06	1482	N	1482	-0-	-0-	-0-	76	1	1406	2	N	-0-					-0-

BURLESON-MCBAY GU WELL #: 6 RRCID -> 185277 COMPL. DATE 09/21/2001 TOTAL DEPTH 11670 PERF.10010 - 11419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	29	N	-0-	-0-	-29	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	148	N	148	-0-	-0-	-0-	7	1	141	2	N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE, FLOYD WELL #: 4 RRCID -> 187565 COMPL. DATE 01/30/2002 TOTAL DEPTH 11500 PERF.11139 - 11343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1705	N	1662	-0-	-43	-0-	91	1	1571	2	N	-0-					-0-
02	1856	N	1422	-0-	-434	-0-	67	1	1355	2	N	-0-					-0-
03	1395	N	1329	-0-	-66	-0-	62	1	1267	2	N	-0-					-0-
04	1620	N	1439	-0-	-181	-0-	67	1	1372	2	N	-0-					-0-
05	1765	N	1765	-0-	-0-	-0-	82	1	1683	2	N	-0-					-0-
06	1290	N	1222	-0-	-68	-0-	62	1	1160	2	N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
MUSE-DUKE WELL #: 4 RRCID -> 188000 COMPL. DATE 03/02/2002 TOTAL DEPTH 11750 PERF.11337 - 11522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CLIFTON, ARTHUR WELL #: 4 RRCID -> 191278 COMPL. DATE 08/10/2002 TOTAL DEPTH 11850 PERF. 9948 - 11548

01	279	N	246	-0-	-33	-0-	13	1	233	2	Y	-0-					-0-
02	233	N	233	-0-	-0-	-0-	11	1	222	2	Y	-0-					-0-
03	225	N	225	-0-	-0-	-0-	10	1	215	2	Y	-0-					-0-
04	210	N	205	-0-	-5	-0-	10	1	195	2	Y	-0-					-0-
05	221	N	221	-0-	-0-	-0-	10	1	211	2	Y	-0-					-0-
06	210	N	175	-0-	-35	-0-	9	1	166	2	Y	-0-					-0-

SADLER, PRESLEY GAS UNIT WELL #: 9 RRCID -> 202292 COMPL. DATE 01/29/2016 TOTAL DEPTH 11200 PERF. 9148 - 9402

01	205	N	205	-0-	-0-	-0-	11	1	194	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SPENCE, RALPH WELL #: 7 RRCID -> 202836 COMPL. DATE 03/20/2004 TOTAL DEPTH 11130 PERF. 9184 - 10925

01	1953	N	1877	-0-	-76	-0-	103	1	1774	2	Y	-0-					-0-
02	1972	N	1125	-0-	-847	-0-	53	1	1072	2	Y	-0-					-0-
03	2170	N	1575	-0-	-595	-0-	73	1	1502	2	Y	-0-					-0-
04	1830	N	1607	-0-	-223	-0-	74	1	1519	2	Y	13					13
							14	9									
05	1585	N	1585	-0-	-0-	-0-	73	1	1508	2	Y	4	8	1			9
							4	9									
06	1530	N	810	-0-	-720	-0-	40	1	742	2	Y	25	28	1			6
							28	9									

ALEXANDER, TONI WELL #: 2 RRCID -> 203218 COMPL. DATE 04/23/2004 TOTAL DEPTH 10990 PERF. 9122 - 10834

01	4867	X	1359	-0-	-3508	-0-	579	1	780	2	Y	-0-					-0-
02	3335	X	2376	-0-	-959	-0-	612	1	1764	2	Y	-0-					-0-
03	3565	X	2397	-0-	-1168	-0-	646	1	1751	2	Y	-0-					-0-
04	3450	X	2597	-0-	-853	-0-	624	1	1964	2	Y	8	3	1			5
							9	9									
05	3565	X	3015	-0-	-550	-0-	674	1	2334	2	Y	6	3	1			8
							7	9									
06	3191	X	3191	-0-	-0-	-0-	678	1	2507	2	Y	5	7	1			6
							6	9									

CLANCY, JOE A. WELL #: 6 RRCID -> 203539 COMPL. DATE 03/29/2004 TOTAL DEPTH 11008 PERF. 9162 - 10841

01	1443	N	1443	-0-	-0-	-0-	79	1	1364	2	Y	-0-					-0-
02	1357	N	1357	-0-	-0-	-0-	64	1	1293	2	Y	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
04	72	N	72	-0-	-0-	-0-	3	1	69	2	Y	-0-					-0-
05	184	N	184	-0-	-0-	-0-	9	1	175	2	Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
STONE, R.E. GAS UNIT WELL #: 6 RRCID -> 204449 COMPL. DATE 06/27/2004 TOTAL DEPTH 11170 PERF.10837 - 11002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1375	N	1375	-0-	-0-	-0-	75	1	1300	2	Y	-0-			-0-
02	1039	N	1039	-0-	-0-	-0-	49	1	990	2	Y	-0-			-0-
03	1249	N	1249	-0-	-0-	-0-	58	1	1191	2	Y	-0-			-0-
04	1187	N	1187	-0-	-0-	-0-	55	1	1132	2	Y	-0-			-0-
05	1189	N	1189	-0-	-0-	-0-	55	1	1134	2	Y	-0-			-0-
06	1050	N	1007	-0-	-43	-0-	51	1	956	2	Y	-0-			-0-

DEVON FEE NP SWD WELL #: 1 RRCID -> 205092 COMPL. DATE 08/23/2020 TOTAL DEPTH 5200 PERF. 4774 - 5093

01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

CROFT, M.V. WELL #: 5 RRCID -> 205613 COMPL. DATE 07/06/2004 TOTAL DEPTH 10850 PERF. 9039 - 10662

01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-

MUSE, MCGILLIVRAY WELL #: 7 RRCID -> 220693 COMPL. DATE 02/15/2006 TOTAL DEPTH 11468 PERF.11101 - 11264

01	899	N	854	-0-	-45	-0-	47	1	807	2	Y	-0-			-0-
02	812	N	795	-0-	-17	-0-	38	1	757	2	Y	-0-			-0-
03	868	N	856	-0-	-12	-0-	40	1	816	2	Y	-0-			-0-
04	840	N	775	-0-	-65	-0-	36	1	739	2	Y	-0-			-0-
05	837	N	786	-0-	-51	-0-	36	1	750	2	Y	-0-			-0-
06	840	N	825	-0-	-15	-0-	42	1	783	2	Y	-0-			-0-

JACKSON, R. F. -B- WELL #: 4 RRCID -> 221680 COMPL. DATE 04/07/2006 TOTAL DEPTH 11270 PERF.10958 - 11131

01	682	N	654	-0-	-28	-0-	36	1	618	2	Y	-0-			-0-
02	613	N	613	-0-	-0-	-0-	29	1	584	2	Y	-0-			-0-
03	682	N	664	-0-	-18	-0-	31	1	633	2	Y	-0-			-0-
04	639	N	639	-0-	-0-	-0-	30	1	609	2	Y	-0-			-0-
05	651	N	631	-0-	-20	-0-	29	1	602	2	Y	-0-			-0-
06	630	N	220	-0-	-410	-0-	11	1	209	2	Y	-0-			-0-

RENFROE, R. L. WELL #: 5 RRCID -> 221715 COMPL. DATE 05/10/2006 TOTAL DEPTH 11260 PERF.10866 - 11042

01	1364	N	1239	-0-	-125	-0-	68	1	1171	2	N	-0-			-0-
02	1239	N	1239	-0-	-0-	-0-	59	1	1180	2	N	-0-			-0-
03	1364	N	1353	-0-	-11	-0-	63	1	1290	2	N	-0-			-0-
04	1311	N	1311	-0-	-0-	-0-	61	1	1250	2	N	-0-			-0-
05	1491	N	1491	-0-	-0-	-0-	69	1	1422	2	N	-0-			-0-
06	1320	N	1143	-0-	-177	-0-	58	1	1085	2	N	-0-			-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
SMYTHE, E. L. WELL #: 12H RRCID -> 228668 COMPL. DATE 02/03/2007 TOTAL DEPTH 14282 PERF.11083 - 14138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3007	X	2758	-0-	-249	-0-	151	1	2607	2	N	-0-					-0-
02	2813	X	2155	-0-	-658	-0-	102	1	2053	2	N	-0-					-0-
03	3007	X	2825	-0-	-182	-0-	131	1	2694	2	N	-0-					-0-
04	2834	X	2834	-0-	-0-	-0-	132	1	2692	2	N	9	3	1			6
							10	9									
05	2759	X	2474	-0-	-285	-0-	114	1	2354	2	N	5	3	1			8
							6	9									
06	2730	X	1864	-0-	-866	-0-	95	1	1763	2	N	5	7	1			6
							6	9									

STONE, R. E. GAS UNIT WELL #: 7H RRCID -> 232480 COMPL. DATE 08/31/2007 TOTAL DEPTH 11015 PERF.11119 - 15060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2813	X	2813	-0-	-0-	-0-	154	1	2659	2	N	-0-					-0-
02	2782	X	2782	-0-	-0-	-0-	132	1	2650	2	N	-0-					-0-
03	2949	X	2949	-0-	-0-	-0-	137	1	2812	2	N	-0-					-0-
04	2934	X	2934	-0-	-0-	-0-	137	1	2797	2	N	-0-					-0-
05	3327	X	3327	-0-	-0-	-0-	154	1	3173	2	N	-0-					-0-
06	2880	X	2829	-0-	-51	-0-	144	1	2685	2	N	-0-					-0-

V MCFERRAN-KERR-LAURENCE (SA) WELL #: 1H RRCID -> 259909 COMPL. DATE 11/11/2010 TOTAL DEPTH 11281 PERF.11725 - 15533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3906	X	3693	-0-	-213	-0-	202	1	3491	2	Y	-0-					-0-
02	3654	X	3533	-0-	-121	-0-	167	1	3366	2	Y	-0-					-0-
03	4154	X	3814	-0-	-340	-0-	177	1	3637	2	Y	-0-					-0-
04	4020	X	3694	-0-	-326	-0-	172	1	3522	2	Y	-0-					-0-
05	4154	X	4122	-0-	-32	-0-	191	1	3931	2	Y	-0-					-0-
06	3690	X	3308	-0-	-382	-0-	169	1	3138	2	Y	1					1
							1	9									

LENAMON-THURMAN-JACKSON "C" (SA) WELL #: 1H RRCID -> 267789 COMPL. DATE 01/10/2019 TOTAL DEPTH 10780 PERF.11076 - 15889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3937	X	2987	-0-	-950	-0-	163	1	2824	2	N	-0-					97
02	6027	X	6027	-0-	-0-	-0-	285	1	5742	2	N	-0-					97
03	5439	X	5439	-0-	-0-	-0-	252	1	5187	2	N	-0-					97
04	4819	X	4819	-0-	-0-	-0-	224	1	4586	2	N	8	3	1			102
							9	9									
05	4805	X	4564	-0-	-241	-0-	211	1	4353	2	N	-0-	3	1			99
06	4650	X	4211	-0-	-439	-0-	215	1	3990	2	N	5	7	1			97
							6	9									

VANCE-JACKSON (SA) WELL #: 1H RRCID -> 267796 COMPL. DATE 11/16/2011 TOTAL DEPTH 11000 PERF.11220 - 16601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7409	X	7186	-0-	-223	-0-	393	1	6793	2	Y	-0-					32
02	7047	X	6434	-0-	-613	-0-	304	1	6130	2	Y	-0-					32
03	7533	X	7363	-0-	-170	-0-	342	1	7021	2	Y	-0-					32
04	7290	X	7107	-0-	-183	-0-	331	1	6776	2	Y	-0-					32
05	8025	X	8025	-0-	-0-	-0-	372	1	7653	2	Y	-0-	1	1			31
06	7140	X	6854	-0-	-286	-0-	350	1	6504	2	Y	-0-	3	1			28

HILCORP ENERGY COMPANY 386310
SIMON "B" WELL #: 1 RRCID -> 075846 COMPL. DATE N/A TOTAL DEPTH 12720 PERF. 9645 - 10318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

ALLEN "A" WELL #: 1 RRCID -> 077134 COMPL. DATE 04/18/1978 TOTAL DEPTH 11740 PERF.11198 - 11317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2267	N	2267	-0-	-0-	-0-	2263	2	4	9	N	4	4	1			-0-
02	2233	N	1027	-0-	-1206	-0-	1027	2			N	-0-					-0-
03	2139	N	1950	-0-	-189	-0-	1950	2			N	-0-					-0-
04	2190	N	1128	-0-	-1062	-0-	1128	2			N	-0-					-0-
05	1779	N	1779	-0-	-0-	-0-	1779	2			N	-0-					-0-
06	1890	N	1323	-0-	-567	-0-	1323	2			N	-0-					-0-

JONES "J" WELL #: 1 RRCID -> 078079 COMPL. DATE 06/22/1978 TOTAL DEPTH 11591 PERF.11188 - 11121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	N	577	-0-	-260	-0-	575	2	2	9	N	2	2	1			-0-
02	808	N	808	-0-	-0-	-0-	808	2			N	-0-					-0-
03	1126	N	1126	-0-	-0-	-0-	1126	2			N	-0-					-0-
04	684	N	684	-0-	-0-	-0-	684	2			N	-0-					-0-
05	837	N	792	-0-	-45	-0-	792	2			N	-0-					-0-
06	810	N	626	-0-	-184	-0-	626	2			N	-0-					-0-

EASTERLING WELL #: 1 RRCID -> 081248 COMPL. DATE 12/21/1978 TOTAL DEPTH 11808 PERF.11628 - 11676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	157	-0-	-29	-0-	157	2			N	-0-					-0-
02	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-
03	341	N	197	-0-	-144	-0-	197	2			N	-0-					-0-
04	150	N	62	-0-	-88	-0-	62	2			N	-0-					-0-
05	341	N	90	-0-	-251	-0-	90	2			N	-0-					-0-
06	180	N	84	-0-	-96	-0-	84	2			N	-0-					-0-

JONES "J" WELL #: 2 RRCID -> 099217 COMPL. DATE 03/29/1982 TOTAL DEPTH 11412 PERF.11050 - 11107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1054	N	621	-0-	-433	-0-	621	2			N	-0-					-0-
02	1537	N	676	-0-	-861	-0-	676	2			N	-0-					-0-
03	1488	N	1085	-0-	-403	-0-	1085	2			N	-0-					-0-
04	1613	N	1613	-0-	-0-	-0-	1613	2			N	-0-					-0-
05	1508	N	1508	-0-	-0-	-0-	1508	2			N	-0-					-0-
06	1055	N	1055	-0-	-0-	-0-	1055	2			N	-0-					-0-

ALLEN "A" WELL #: 2 RRCID -> 100727 COMPL. DATE 05/28/1982 TOTAL DEPTH 11650 PERF. 9758 - 9982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SIMON "B" WELL #: 2 RRCID -> 102189 COMPL. DATE 08/19/1982 TOTAL DEPTH 11427 PERF.11128 - 11209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3410	X	2459	-0-	-951	-0-	2458	2	1	9	N	1	1	1			-0-
02	3654	X	1762	-0-	-1892	-0-	1762	2			N	-0-					-0-
03	3906	X	2840	-0-	-1066	-0-	2840	2			N	-0-					-0-
04	3780	X	3640	-0-	-140	-0-	3638	2	2	9	N	2	2	1			-0-
05	4381	X	4381	-0-	-0-	-0-	4380	2	1	9	N	1	1	8			-0-
06	2972	X	2972	-0-	-0-	-0-	2971	2	1	9	N	1	1	8			-0-

FORTSON WELL #: 2 RRCID -> 112516 COMPL. DATE 07/20/1984 TOTAL DEPTH 11350 PERF.11114 - 11145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	807	N	807	-0-	-0-	-0-	807	2			N	-0-					-0-
02	754	N	399	-0-	-355	-0-	399	2			N	-0-					-0-
03	1348	N	1348	-0-	-0-	-0-	1348	2			N	-0-					-0-
04	1581	N	1581	-0-	-0-	-0-	1581	2			N	-0-					-0-
05	1598	N	1598	-0-	-0-	-0-	1598	2			N	-0-					-0-
06	1290	N	617	-0-	-673	-0-	617	2			N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
SIMON "B" WELL #: 3 RRCID -> 168589 COMPL. DATE 04/11/1998 TOTAL DEPTH 11400 PERF.10940 - 11093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					25
02	0	N	-0-	-0-	-0-	-0-					N	-0-					25
03	0	N	-0-	-0-	-0-	-0-					N	-0-					25
04	0	N	-0-	-0-	-0-	-0-					N	-0-					25
05	3100	N	4892	-0-	1792	1792	4890	2	2	9	N	2	2	8			25
06	3000	N	5131	-0-	2131	3923	5129	2	2	9	N	2	2	8			25

CHAMBERS, O. W. WELL #: 2 RRCID -> 244058 COMPL. DATE 10/21/2008 TOTAL DEPTH 11000 PERF. 7898 - 10912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	136	-0-	-174	-0-	136	2	N	-0-					-0-
02	248	N	248	-0-	-0-	-0-	248	2	N	-0-					-0-
03	428	N	428	-0-	-0-	-0-	428	2	N	-0-					-0-
04	187	N	187	-0-	-0-	-0-	187	2	N	-0-					-0-
05	279	N	-0-	-0-	-279	-0-			N	1	1	8			-0-
06	420	N	-0-	-0-	-420	-0-			N	-0-					-0-

JONES "J" WELL #: 3 RRCID -> 244954 COMPL. DATE 11/15/2008 TOTAL DEPTH 11370 PERF.11040 - 11167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	910	N	910	-0-	-0-	-0-	910	2	N	-0-					-0-
02	571	N	571	-0-	-0-	-0-	571	2	N	-0-					-0-
03	945	N	945	-0-	-0-	-0-	945	2	N	-0-					-0-
04	1265	N	1265	-0-	-0-	-0-	1265	2	N	-0-					-0-
05	1210	N	1210	-0-	-0-	-0-	1210	2	N	-0-					-0-
06	450	N	290	-0-	-160	-0-	290	2	N	-0-					-0-

STROUD PETROLEUM, INC. 828082
KOTT WELL #: 2 RRCID -> 181726 COMPL. DATE 02/12/2001 TOTAL DEPTH 11250 PERF.10888 - 11105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	714	N	714	-0-	-0-	-0-	32	1	682	2	N	-0-					64
02	754	N	680	-0-	-74	-0-	31	1	649	2	N	-0-					64
03	775	N	775	-0-	-0-	-0-	35	1	740	2	N	-0-					64
04	816	N	816	-0-	-0-	-0-	37	1	779	2	N	-0-					64
*05	807	N	807	-0-	-0-	-0-	36	1	771	2	N	-0-					64
06	750	N	722	-0-	-28	-0-	32	1	690	2	N	-0-					64

OAKES, C.W. ESTATE WELL #: 3 RRCID -> 209539 COMPL. DATE 01/04/2021 TOTAL DEPTH 11400 PERF. 9784 - 10959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4890	X	4890	-0-	-0-	-0-	4890	2	N	-0-					120
02	4512	X	4512	-0-	-0-	-0-	4512	2	N	-0-					120
03	4839	X	4839	-0-	-0-	-0-	4839	2	N	-0-					120
04	4416	X	4416	-0-	-0-	-0-	4416	2	N	-0-					120
05	2995	X	2995	-0-	-0-	-0-	2995	2	N	-0-					120
06	2610	X	2328	-0-	-282	-0-	2328	2	N	-0-					120

CARLSON, JACK WELL #: 2 RRCID -> 227154 COMPL. DATE 01/27/2007 TOTAL DEPTH 11800 PERF.10497 - 11297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1891	N	1574	-0-	-317	-0-	1574	2	N	-0-					83
02	1363	N	1156	-0-	-207	-0-	1156	2	N	-0-					83
03	2322	N	2322	-0-	-0-	-0-	2322	2	N	-0-					83
04	2306	N	2306	-0-	-0-	-0-	2306	2	N	-0-					83
05	1923	N	1923	-0-	-0-	-0-	1923	2	N	-0-					83
06	2004	N	2004	-0-	-0-	-0-	2004	2	N	-0-					83

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
STROUD PETROLEUM, INC. //CONT.// 828082
MCCLARAN, J. C. WELL #: 3 RRCID -> 228229 COMPL. DATE 07/20/2022 TOTAL DEPTH 11390 PERF. 9809 - 10973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	141	N	141	-0-	-0-	-0-	141	2			N	-0-					41
02	187	N	187	-0-	-0-	-0-	187	2			N	-0-					41
03	187	N	187	-0-	-0-	-0-	187	2			N	-0-					41
04	0	N	-0-	-0-	-0-	-0-					N	-0-					41
05	155	N	-0-	-0-	-155	-0-					N	-0-					41
06	150	N	-0-	-0-	-150	-0-					N	-0-					41

OAKES, C.W. ESTATE WELL #: 4 RRCID -> 241809 COMPL. DATE 08/17/2008 TOTAL DEPTH 11884 PERF.10576 - 11728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3069	X	2395	-0-	-674	-0-	2395	2			N	-0-					70
02	2871	X	2073	-0-	-798	-0-	2073	2			N	-0-					70
03	3069	X	2035	-0-	-1034	-0-	2035	2			N	-0-					70
04	2817	X	2817	-0-	-0-	-0-	2817	2			N	-0-					70
05	2939	X	2939	-0-	-0-	-0-	2939	2			N	-0-					70
06	2896	X	2896	-0-	-0-	-0-	2896	2			N	-0-					70

COOPER WELL #: 1 RRCID -> 244880 COMPL. DATE 01/09/2009 TOTAL DEPTH 12100 PERF.11409 - 11614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2697	N	2586	-0-	-111	-0-	2586	2			N	-0-					32
02	2552	N	2391	-0-	-161	-0-	2391	2			N	-0-					32
03	2666	N	2640	-0-	-26	-0-	2640	2			N	-0-					32
04	2607	N	2607	-0-	-0-	-0-	2607	2			N	-0-					32
05	2585	N	2585	-0-	-0-	-0-	2585	2			N	-0-					32
06	2550	N	2426	-0-	-124	-0-	2426	2			N	-0-					32

VALENCE OPERATING COMPANY 881167
SCHULTZ "E" WELL #: 1 RRCID -> 091951 COMPL. DATE 08/18/1980 TOTAL DEPTH 11400 PERF.11225 - 11274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	253	N	253	-0-	-0-	-0-	253	2			Y	-0-					-0-
02	261	N	200	-0-	-61	-0-	200	2			Y	-0-					-0-
03	244	N	244	-0-	-0-	-0-	244	2			Y	-0-					-0-
04	240	N	35	-0-	-205	-0-	35	2			Y	-0-					-0-
05	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-
06	408	N	408	-0-	-0-	-0-	408	2			Y	-0-					-0-

SCHULTZ "E" WELL #: 9 RRCID -> 182947 COMPL. DATE 04/08/2001 TOTAL DEPTH 11689 PERF. 9534 - 11448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1550	X	992	-0-	-558	-0-	992	2			Y	-0-					-0-
02	1443	X	1443	-0-	-0-	-0-	1443	2			Y	-0-					-0-
03	1555	X	1555	-0-	-0-	-0-	1555	2			Y	-0-					-0-
04	786	N	786	-0-	-0-	-0-	786	2			Y	-0-					-0-
05	558	N	134	-0-	-424	-0-	134	2			Y	-0-					-0-
06	1329	N	1329	-0-	-0-	-0-	1329	2			Y	-0-					-0-

PERSONVILLE, NE. (COTTON VALLEY) 70796 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY 386310
GILLIAM, J. A. UNIT WELL #: 1 RRCID -> 069388 COMPL. DATE 07/20/1976 TOTAL DEPTH 12500 PERF.12288 - 12387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERSONVILLE, NE. (COTTON VALLEY)//CONT.// 70796 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
GILLIAM, J.A. GAS UNIT II WELL #: 1 RRCID -> 085490 COMPL. DATE 10/24/1979 TOTAL DEPTH 12700 PERF.12424 - 12528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS WELL #: 1 RRCID -> 088497 COMPL. DATE 06/05/2007 TOTAL DEPTH 12680 PERF.11198 - 12546

01	1396	N	1396	-0-	-0-	-0-	1392	2	4	9	N	4	4	1			-0-
02	1393	N	1393	-0-	-0-	-0-	1392	2	1	9	N	1	1	1			-0-
03	2141	N	2141	-0-	-0-	-0-	2140	2	1	9	N	1	1	1			-0-
04	1775	N	1775	-0-	-0-	-0-	1775	2			N	-0-					-0-
05	1251	N	1251	-0-	-0-	-0-	1249	2	2	9	N	2	2	8			-0-
06	1784	N	1784	-0-	-0-	-0-	1784	2			N	-0-					-0-

J. A. GILLIAM UNIT WELL #: 2 RRCID -> 185941 COMPL. DATE 08/06/2005 TOTAL DEPTH 12616 PERF.10809 - 11477

01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PETEY WISENBAKER (GLEN ROSE "G") 70878 500 NON-ASSOCIATED CAPACITY CNTY: LEON
JAY MANAGEMENT COMPANY, LLC 430368
VAUGHN, LOIS WELL #: 1 RRCID -> 118040 COMPL. DATE 05/21/1985 TOTAL DEPTH 10313 PERF.10234 - 10248

01	2728	X	2510	-0-	-218	-0-	525	1	1974	2	N	10					230
							11	9									
02	2561	X	2561	-0-	-0-	-0-	504	1	2017	2	N	36	189	1			77
							40	9									
03	2972	X	2972	-0-	-0-	-0-	521	1	2353	2	N	89					166
							98	9									
04	2679	X	2679	-0-	-0-	-0-	405	1	2249	2	N	23					189
							25	9									
05	2746	X	2746	-0-	-0-	-0-	459	1	2191	2	N	87	177	1			99
							96	9									
06	2640	X	2542	-0-	-98	-0-	516	1	2004	2	N	20					119
							22	9									

PICKTON (BACON LIME) 71356 333 NON-ASSOCIATED STORAGE CNTY: HOPKINS
SULPHUR RIVER EXPLORATION, INC. 828880
PICKTON PROJECT UNIT WELL #: 9 RRCID -> 036841 COMPL. DATE 02/16/1945 TOTAL DEPTH 7938 PERF. 7895 - 7905

01	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON PROJECT UNIT WELL #: 26 RRCID -> 036843 COMPL. DATE 12/13/1945 TOTAL DEPTH 7923 PERF. 7918 - 7923

01	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON (BACON LIME) //CONT.// 71356 333 NON-ASSOCIATED STORAGE CNTY: HOPKINS
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880

PICKTON PROJECT UNIT WELL #: 27 RRCID -> 036844 COMPL. DATE 09/17/1955 TOTAL DEPTH 7957 PERF. 7919 - 7927

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 28 RRCID -> 036845 COMPL. DATE 06/01/1949 TOTAL DEPTH 7949 PERF. 7942 - 7949

01	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 34 RRCID -> 036846 COMPL. DATE 03/17/1950 TOTAL DEPTH 7913 PERF. 7900 - 7905

01	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 40 RRCID -> 036847 COMPL. DATE 10/10/1946 TOTAL DEPTH 7913 PERF. 7906 - 7913

01	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 71 RRCID -> 036852 COMPL. DATE 04/04/1949 TOTAL DEPTH N/A PERF. 7940 - 7945

01	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 76 RRCID -> 036853 COMPL. DATE 06/12/1951 TOTAL DEPTH N/A PERF. 7979 - 7987

01	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 77 RRCID -> 036854 COMPL. DATE 05/30/1950 TOTAL DEPTH 7925 PERF. 7914 - 7925

01	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PICKTON (BACON LIME) //CONT.// 71356 333 NON-ASSOCIATED STORAGE CNTY: HOPKINS
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880

PICKTON PROJECT UNIT WELL #: 78 RRCID -> 036855 COMPL. DATE 07/07/1950 TOTAL DEPTH 7972 PERF. 7950 - 7972

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 96 RRCID -> 036858 COMPL. DATE 03/21/1952 TOTAL DEPTH N/A PERF. 7945 - 7971

01	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 99 RRCID -> 037595 COMPL. DATE 04/05/1952 TOTAL DEPTH 7936 PERF. 7924 - 7929

01	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 154 RRCID -> 038494 COMPL. DATE 04/17/1952 TOTAL DEPTH 7760 PERF. 7719 - 7728

01	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 74 RRCID -> 045663 COMPL. DATE 02/12/1950 TOTAL DEPTH 7965 PERF. 7946 - 7965

01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			92
02	14B2 EXT	-0-	-0-	-0-	-0-			N	31			123
03	14B DENY	-0-	-0-	-0-	-0-			N	20			143
04	H15 VIOL	-0-	-0-	-0-	-0-			N	-0-			143
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			143
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			143

PECKTON PROJECT UNIT WELL #: 143 RRCID -> 046578 COMPL. DATE 04/07/1951 TOTAL DEPTH 7890 PERF. 7844 - 7860

01	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 30 RRCID -> 047898 COMPL. DATE 09/20/1949 TOTAL DEPTH 7939 PERF. 7929 - 7934

01	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PICKTON (BACON LIME) //CONT.// 71356 333 NON-ASSOCIATED STORAGE CNTY: HOPKINS
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880

PICKTON PROJECT UNIT WELL #: 166 RRCID -> 054513 COMPL. DATE 03/29/1951 TOTAL DEPTH 7860 PERF. 7834 - 7860

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 111 RRCID -> 054514 COMPL. DATE 04/12/1951 TOTAL DEPTH 7875 PERF. 7845 - 7875

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 127 RRCID -> 054516 COMPL. DATE 04/15/1951 TOTAL DEPTH 7885 PERF. 7845 - 7885

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 138 RRCID -> 054517 COMPL. DATE 09/12/1951 TOTAL DEPTH 7819 PERF. 7774 - 7784

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 141 RRCID -> 054518 COMPL. DATE 02/10/1952 TOTAL DEPTH 7760 PERF. 7720 - 7732

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 45 RRCID -> 057171 COMPL. DATE 04/11/1945 TOTAL DEPTH 7950 PERF. 7885 - 7903

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 89 RRCID -> 057172 COMPL. DATE 08/24/1950 TOTAL DEPTH 7910 PERF. 7882 - 7900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PICKTON (BACON LIME) //CONT.// 71356 333 NON-ASSOCIATED STORAGE CNTY: HOPKINS
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880
PICKTON PROJECT UNIT WELL #: 94 RRCID -> 057173 COMPL. DATE 11/27/1950 TOTAL DEPTH 7930 PERF. 7902 - 7930

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON PROJECT UNIT WELL #: 100 RRCID -> 057174 COMPL. DATE 03/19/1952 TOTAL DEPTH 7882 PERF. 7870 - 7880

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON PROJECT UNIT WELL #: 120 RRCID -> 058172 COMPL. DATE 07/10/1951 TOTAL DEPTH 7850 PERF. 7823 - 7830

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PINE OAK CREEK, N. (BOSSIER) 71624 050 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
HILCORP ENERGY COMPANY 386310
GILLIAM "B" WELL #: 1 RRCID -> 113473 COMPL. DATE 09/06/1984 TOTAL DEPTH 12000 PERF.11459 - 11663

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLIAM "C" WELL #: 1 RRCID -> 117288 COMPL. DATE 04/22/1985 TOTAL DEPTH 11870 PERF.11525 - 11760

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POKEY (PETTIT) 72170 300 NON-ASSOCIATED ONE WELL CNTY: LIMESTONE
VISTA RESOURCES LLC 100139
SCHARFF GAS UNIT WELL #: 2 RRCID -> 251747 COMPL. DATE 12/19/2008 TOTAL DEPTH 10140 PERF. 6965 - 6970

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

POKEY (TRAVIS PEAK) 72170 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC 189405
VANCE, MAE B. "A" WELL #: 3 RRCID -> 179692 COMPL. DATE 01/30/2023 TOTAL DEPTH 11300 PERF. 7170 - 7182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4495	X	42	-0-	-4453	-0-	2	1	40	2	Y	-0-					-0-
02	6670	X	1433	-0-	-5237	-0-	68	1	1365	2	Y	-0-					-0-
03	5642	X	4059	-0-	-1583	-0-	188	1	3871	2	Y	-0-					-0-
04	3684	X	3684	-0-	-0-	-0-	172	1	3512	2	Y	-0-					-0-
05	3302	X	3302	-0-	-0-	-0-	153	1	3149	2	Y	-0-					-0-
06	3930	X	2441	-0-	-1489	-0-	125	1	2316	2	Y	-0-					-0-

SUGAR ENTERPRISES, LLC 828356
VANCE, MAE B. WELL #: 1 RRCID -> 015645 COMPL. DATE 09/16/1962 TOTAL DEPTH N/A PERF. 7247 - 7252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3739	X	3739	-0-	-0-	-0-	3739	2			N	-0-					62
02	3467	X	3467	-0-	-0-	-0-	3467	2			N	-0-					62
03	3603	X	3603	-0-	-0-	-0-	3603	2			N	-0-					62
04	3371	X	3371	-0-	-0-	-0-	3371	2			N	-0-					62
05	3221	X	3221	-0-	-0-	-0-	3221	2			N	-0-					62
06	1980	X	NO RPT	-0-	-1980	-0-					N	NO RPT					62

POKEY (TRAVIS PEAK LOWER 1) 72170 710 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC 189405
MCCLINTIC, JAMES W. GAS UNIT WELL #: 1 RRCID -> 159208 COMPL. DATE 04/01/2017 TOTAL DEPTH 7747 PERF. 7189 - 7202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5642	X	5185	-0-	-457	-0-	283	1	4902	2	Y	-0-					-0-
02	4988	X	4818	-0-	-170	-0-	228	1	4590	2	Y	-0-					-0-
03	5332	X	5190	-0-	-142	-0-	241	1	4949	2	Y	-0-					-0-
04	5160	X	4797	-0-	-363	-0-	223	1	4572	2	Y	2					2
							2	9									
05	5332	X	4961	-0-	-371	-0-	230	1	4730	2	Y	1	2	1			1
							1	9									
06	5173	X	5173	-0-	-0-	-0-	264	1	4903	2	Y	5	5	1			1
							6	9									

ARCHER, A. E. WELL #: 1 RRCID -> 160810 COMPL. DATE 11/06/1996 TOTAL DEPTH 7812 PERF. 7280 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3069	X	1700	-0-	-1369	-0-	93	1	1607	2	Y	-0-					-0-
02	2954	X	2954	-0-	-0-	-0-	140	1	2814	2	Y	-0-					-0-
03	3064	N	3064	-0-	-0-	-0-	142	1	2922	2	Y	-0-					-0-
04	3000	N	3258	-0-	258	258	152	1	3106	2	Y	-0-					-0-
05	3875	X	3617	-0-	-258	-0-	168	1	3449	2	Y	-0-					-0-
06	2850	X	2850	-0-	-0-	-0-	146	1	2704	2	Y	-0-					-0-

WILD TURKEY WELL #: 2 RRCID -> 168081 COMPL. DATE 02/11/1998 TOTAL DEPTH 7580 PERF. 7324 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BATES, LUTHER WELL #: 1 RRCID -> 169956 COMPL. DATE 07/06/1998 TOTAL DEPTH 7650 PERF. 7324 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

POKEY (TRAVIS PEAK UPPER) 72170 900 NON-ASSOCIATED ONE WELL CNTY: LIMESTONE
VISTA RESOURCES LLC 100139
MASTERS GAS UNIT WELL #: 1 RRCID -> 241205 COMPL. DATE 01/07/2009 TOTAL DEPTH 11463 PERF. 7218 - 11324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	2369	-0-	2369	7001	73	1	2296	2	N	-0-					48
02	0	W	1074	-0-	1074	8075	1070	2	4	9	N	4					52
03	0	W	1523	-0-	1523	9598	1523	2			N	-0-					52
04	0	W	1271	-0-	1271	10869	1271	2			N	-0-					52
05	0	W	1327	-0-	1327	12196	1305	2	22	9	N	20					72
06	0	W	1332	-0-	1332	13528	1304	2	28	9	N	25					97

POKEY (RODESSA B) 72710 401 NON-ASSOCIATED EXEMPT CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC 189405
SMYTHE GAS UNIT WELL #: 2 RRCID -> 290426 COMPL. DATE 07/11/2015 TOTAL DEPTH 12000 PERF. 6567 - 6580

01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

IMAGERY EXPLORATION, INC. 422898
MILLER WELL #: 1 RRCID -> 204224 COMPL. DATE 08/28/2004 TOTAL DEPTH 6900 PERF. 6340 - 6352

01	644	N	644	-0-	-0-	-0-	644	2			N	-0-					57
02	538	N	538	-0-	-0-	-0-	538	2			N	-0-					57
03	682	N	558	-0-	-124	-0-	558	2			N	-0-					57
04	630	N	492	-0-	-138	-0-	492	2			N	-0-					57
05	589	N	434	-0-	-155	-0-	434	2			N	-0-					57
06	540	N	221	-0-	-319	-0-	221	2			N	-0-					57

POWELL (WOODBINE 3600) 72802 750 NON-ASSOCIATED EXEMPT CNTY: NAVARRO
KO OPERATING LLC 101928
PUGH, L. W. WELL #: 2SW RRCID -> 285190 COMPL. DATE 05/12/2018 TOTAL DEPTH 3450 PERF. N/A

01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PRAIRIE GROVE (COTTON VALLEY) 72890 500 NON-ASSOCIATED EXEMPT CNTY: LIMESTONE
M. E. OPERATING & SERVICES, INC. 518265
SADLER WELL #: 1 RRCID -> 161189 COMPL. DATE 11/20/1996 TOTAL DEPTH 11146 PERF.10735 - 10966

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HARDISON WELL #: 1 RRCID -> 161190 COMPL. DATE 09/24/1997 TOTAL DEPTH 11000 PERF. 9594 - 9670

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PRAIRIE GROVE (COTTON VALLEY) //CONT.// 72890 500 NON-ASSOCIATED EXEMPT CNTY: LIMESTONE
WALLIS ENERGY, INC. 893997
PARSONS, F. B. WELL #: 1 RRCID -> 049015 COMPL. DATE 01/02/1970 TOTAL DEPTH 11725 PERF.10370 - 10388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROARK GAS UNIT WELL #: 2 RRCID -> 117601 COMPL. DATE 01/31/1986 TOTAL DEPTH 11000 PERF.10592 - 10797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESTWICK (LEWISVILLE) 73053 500 NON-ASSOCIATED ONE WELL CNTY: LEON
TC OIL AND GAS, LLC 840303
BELL METZ WELL #: 1 RRCID -> 281174 COMPL. DATE 12/23/2014 TOTAL DEPTH 6400 PERF. 5832 - 6278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					45
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					45
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					45
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					45
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					45
06	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					45

RACHUI (COTTON VALLEY LIME) 74131 075 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
CARR RESOURCES, INC. 135180
RACHUI, VERNA ET AL WELL #: 1R RRCID -> 163937 COMPL. DATE 03/15/2002 TOTAL DEPTH 15630 PERF.14890 - 15250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED LAKE (RODESSA 8300) 75305 200 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BARROW-SHAVER RESOURCES CO. 053321
SHILOH WELL #: 3 RRCID -> 241808 COMPL. DATE 06/01/2008 TOTAL DEPTH 13485 PERF. 8294 - 8296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2232	X	41	-0-	-2191	-0-	41	2			N	-0-					129
02	725	X	703	-0-	-22	-0-	703	2			N	-0-					129
03	812	X	812	-0-	-0-	-0-	812	2			N	-0-					129
04	842	X	842	-0-	-0-	-0-	842	2			N	-0-					129
05	1034	X	1034	-0-	-0-	-0-	1034	1			N	-0-					129
06	780	X	658	-0-	-122	-0-	658	2			N	-0-					129

DIVERSIFIED PRODUCTION LLC 220903
BURGHER "A" WELL #: 3 RRCID -> 176465 COMPL. DATE 12/25/1999 TOTAL DEPTH 8410 PERF. 8223 - 8279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RED LAKE (RODESSA 8300) //CONT.// 75305 200 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
FAULCONER ENERGY, LLC 263648
RED LAKE UNIT #3 WELL #: 1 RRCID -> 015655 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8300 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	338	-0-	-375	-0-	338	2			N	-0-					98
02	783	N	108	-0-	-675	-0-	108	2			N	-0-					98
03	837	N	-0-	-0-	-837	-0-					N	-0-					98
04	334	N	334	-0-	-0-	-0-	334	2			N	-0-					98
05	581	N	581	-0-	-0-	-0-	581	2			N	-0-					98
06	727	N	727	-0-	-0-	-0-	727	2			N	-0-					98

STROUD PETROLEUM, INC. 828082
HORTON WELL #: 1 RRCID -> 282331 COMPL. DATE 09/17/2016 TOTAL DEPTH 12750 PERF. 8210 - 8225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					151
02	0	N	-0-	-0-	-0-	-0-					N	-0-					151
03	0	N	-0-	-0-	-0-	-0-					N	-0-					151
04	0	N	-0-	-0-	-0-	-0-					N	-0-					151
05	0	N	-0-	-0-	-0-	-0-					N	-0-					151
06	0	N	-0-	-0-	-0-	-0-					N	-0-					151

RED LAKE (SUB-CLARKSVILLE) 75305 400 ASSOCIATED CAPACITY CNTY: FREESTONE
BIG RUN PRODUCTION COMPANY 070370
BALL, P. D. C. EST. WELL #: 2A RRCID -> 038361 COMPL. DATE 02/20/1966 TOTAL DEPTH 4600 PERF. 4536 - 4546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					113
02	0	N	-0-	-0-	-0-	-0-					N	-0-					113
03	0	N	-0-	-0-	-0-	-0-					N	-0-					113
04	0	N	-0-	-0-	-0-	-0-					N	-0-					113
05	0	N	-0-	-0-	-0-	-0-					N	-0-					113
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					113

BALL, P. D. C. EST. WELL #: 1 RRCID -> 273060 COMPL. DATE 02/28/2014 TOTAL DEPTH 5400 PERF. 4564 - 4573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					8

RED LAKE (TRAVIS PEAK) 75305 410 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC 220903
MCADAMS "B" WELL #: 4U RRCID -> 233228 COMPL. DATE 03/18/2007 TOTAL DEPTH 12730 PERF. 9946 - 10179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

RED LAKE (WOODBINE) 75305 600 NON-ASSOCIATED EXEMPT CNTY: FREESTONE
NACOGDOCHES OIL AND GAS, INC. 598796
BRACKENS WELL #: 1 RRCID -> 225552 COMPL. DATE 11/03/2006 TOTAL DEPTH 5504 PERF. 4918 - 4948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RED LAKE (WOODBINE) //CONT.// 75305 600 NON-ASSOCIATED EXEMPT CNTY: FREESTONE
NACOGDOCHES OIL AND GAS, INC. //CONT.// 598796
STUDDARD-STEWARD WELL #: 1R RRCID -> 230180 COMPL. DATE 01/18/2007 TOTAL DEPTH 5516 PERF. 4835 - 4838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RED OAK (DEXTER) 75363 080 ASSOCIATED 49B CNTY: LEON
BARROW-SHAVER RESOURCES CO. 053321
COLDIRON 1 WELL #: 1W RRCID -> 214188 COMPL. DATE 12/07/2005 TOTAL DEPTH 6920 PERF. 6510 - 6517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					80
02	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					80
03	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					80
04	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					80
05	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					80
06	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					80

REEDER, W.B. WELL #: 1 RRCID -> 221011 COMPL. DATE 05/12/2006 TOTAL DEPTH 6800 PERF. 6457 - 6472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					257
02	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					257
03	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					257
04	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					257
05	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					257
06	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					257

COLDIRON WELL #: 2 RRCID -> 221069 COMPL. DATE 06/24/2006 TOTAL DEPTH 7006 PERF. 6486 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	#	-0-	-0-	-0-		-0-					N	-0-					178
02	1	R	1	-0-	-0-		-0-	1	2			N	-0-					178
03	2	R	2	-0-	-0-		-0-	2	2			N	-0-					178
04	0	#	-0-	-0-	-0-		-0-					N	-0-					178
05	1	#	-0-	-0-	-1		-0-					N	-0-					178
06	2	#	-0-	-0-	-2		-0-					N	-0-					178

HEIL WELL #: 1 RRCID -> 221073 COMPL. DATE 06/28/2006 TOTAL DEPTH 6895 PERF. 6550 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	80	R	80	-0-	-0-		-0-	47	2	33	9	N	30					124
02	91	R	91	-0-	-0-		-0-	52	2	39	9	N	35					159
03	124	#	19	-0-	-105		-0-	19	2			N	-0-					159
04	120	#	-0-	-0-	-120		-0-					N	-0-					159
05	124	#	-0-	-0-	-124		-0-					N	-0-					159
06	90	#	-0-	-0-	-90		-0-					N	-0-					159

MILLER #1, EVA MAE WELL #: 1 RRCID -> 221080 COMPL. DATE 06/03/2006 TOTAL DEPTH 6800 PERF. 6448 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1922	#	1401	-0-	-521		-0-	1401	2			N	-0-					64
02	1798	#	1499	-0-	-299		-0-	1499	2			N	-0-					64
03	2015	#	1749	-0-	-266		-0-	1655	2	94	9	N	85					149
04	2117	R	2117	-0-	-0-		-0-	1856	2	261	9	N	237					386
05	2015	#	1830	-0-	-185		-0-	1830	2			N	-0-					386
06	1680	#	1016	-0-	-664		-0-	1013	2	3	9	N	3					389

RED OAK (DEXTER) //CONT.// 75363 080 ASSOCIATED 49B CNTY: LEON
BARROW-SHAVER RESOURCES CO. //CONT.// 053321
MILLER, EVA MAE WELL #: 2 RRCID -> 221081 COMPL. DATE 07/21/2006 TOTAL DEPTH 6800 PERF. 6425 - 6447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3007	#	2799	-0-	-208	-0-	2799	2			N	-0-					67
02	2927	R	2927	-0-	-0-	-0-	2888	2	39	9	N	35					102
03	3007	#	2958	-0-	-49	-0-	2922	2	36	9	N	33					135
04	2910	#	2652	-0-	-258	-0-	2652	2			N	-0-	83	1			52
05	3131	#	2763	-0-	-368	-0-	2760	2	3	9	N	3					55
06	3030	#	1953	-0-	-1077	-0-	1953	2			N	-0-					55

WILLIAMS WELL #: RRCID -> 229873 COMPL. DATE 12/27/2006 TOTAL DEPTH 6750 PERF. 6466 - 6474

01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					34
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					34
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					34
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					34
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					34
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					34

PLUGGED AND ABANDONED_____ 05/04/2015

SOUDERS WELL #: 1 RRCID -> 229880 COMPL. DATE 02/10/2007 TOTAL DEPTH 6767 PERF. 6434 - 6450

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107

GREEN WELL #: RRCID -> 230047 COMPL. DATE 06/01/2007 TOTAL DEPTH 6786 PERF. 6494 - 6499

01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					153
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					153
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					153
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					153
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					153
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					153

PLUGGED AND ABANDONED_____ 04/28/2015

REEDER WELL #: 2 RRCID -> 230048 COMPL. DATE 04/10/2007 TOTAL DEPTH 6767 PERF. 6467 - 6471

01	14B2 EXT	1	-0-	1	1	1	2				N	-0-					98
02	14B2 EXT	-0-	-0-	-0-	1						N	-0-					98
03	14B2 EXT	-0-	-0-	-0-	1						N	-0-					98
04	14B2 EXT	-0-	-0-	-0-	1						N	-0-					98
05	14B2 EXT	-0-	-0-	-0-	1						N	-0-					98
06	14B2 EXT	-0-	-0-	-0-	1						N	-0-					98

ALLBRITTON WELL #: RRCID -> 230049 COMPL. DATE 06/14/2007 TOTAL DEPTH 6767 PERF. 6412 - 6417

01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					78
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					78
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					78
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					78
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					78
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					78

PLUGGED AND ABANDONED_____ 04/22/2015

RED OAK (DEXTER) //CONT.// 75363 080 ASSOCIATED 49B CNTY: LEON
BARROW-SHAVER RESOURCES CO. //CONT.// 053321
CARMICHAEL WELL #: 1 RRCID -> 230760 COMPL. DATE 11/12/2007 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87

CASEY "C" WELL #: 1 RRCID -> 232118 COMPL. DATE 07/28/2007 TOTAL DEPTH 6767 PERF. 6468 - 6483

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60

HAMMOND WELL #: 1 RRCID -> 241242 COMPL. DATE 12/15/2007 TOTAL DEPTH 6800 PERF. 6410 - 6420

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					152
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					152
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					152
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					152
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					152
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					152

RUSK ENERGY OPERATING LLC 735144
DOT CADENHEAD WELL #: 3 RRCID -> 222735 COMPL. DATE 10/05/2006 TOTAL DEPTH 6760 PERF. 6416 - 6431

01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

DOT CADENHEAD "A" WELL #: 1 RRCID -> 223578 COMPL. DATE 10/05/2006 TOTAL DEPTH 6750 PERF. 6444 - 6464

01	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

DOT CADENHEAD "B" WELL #: 1 RRCID -> 223583 COMPL. DATE 10/13/2006 TOTAL DEPTH 6757 PERF. 6426 - 6442

01	0	#	-0-	-0-	-0-	-0-					N	-0-					69
02	0	#	-0-	-0-	-0-	-0-					N	-0-					69
03	0	#	-0-	-0-	-0-	-0-					N	-0-					69
04	0	#	-0-	-0-	-0-	-0-					N	-0-					69
05	0	#	-0-	-0-	-0-	-0-					N	-0-					69
06	0	#	-0-	-0-	-0-	-0-					N	-0-					69

RED OAK (DEXTER) //CONT.// 75363 080 ASSOCIATED 49B CNTY: LEON
RUSK ENERGY OPERATING LLC //CONT.// 735144
DOT CADENHEAD "C" WELL #: 1 RRCID -> 225635 COMPL. DATE 12/27/2006 TOTAL DEPTH 6750 PERF. 6413 - 6433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	#	-0-	-0-	-0-	-0-					N	-0-					37
02	0	#	-0-	-0-	-0-	-0-					N	-0-					37
03	0	#	-0-	-0-	-0-	-0-					N	-0-					37
04	0	#	-0-	-0-	-0-	-0-					N	-0-					37
05	0	#	-0-	-0-	-0-	-0-					N	-0-					37
06	0	#	-0-	-0-	-0-	-0-					N	-0-					37

DOT CADENHEAD -D- WELL #: 1WS RRCID -> 228170 COMPL. DATE 07/01/2011 TOTAL DEPTH 6750 PERF. N/A

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RED OAK (FB-A, SUB CLARKSVILLE) 75363 250 ASSOCIATED CAPACITY CNTY: LEON
BARROW-SHAVER RESOURCES CO. 053321
GLENN, IVA WELL #: 1 RRCID -> 148246 COMPL. DATE 12/15/1993 TOTAL DEPTH 5851 PERF. 5726 - 5742

01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					27
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					27
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					27
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					27
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					27
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					27

HILCORP ENERGY COMPANY 386310
WEBB, MARY ETHEL WELL #: 2 RRCID -> 250597 COMPL. DATE 03/03/2009 TOTAL DEPTH 6750 PERF. 5565 - 5575

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ITALIAN-AMERICAN OIL CO., INC. 426984
HARRIS, B.R. WELL #: 1 RRCID -> 146788 COMPL. DATE 06/03/1993 TOTAL DEPTH 5704 PERF. 5642 - 5656

01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					35
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					35
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					35
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					35
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					35
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					35

PLUGGED AND ABANDONED_____ 02/08/2023 - WELL PLUGGED 02/08/23

HARRIS, B. R. WELL #: 1 RRCID -> 154858 COMPL. DATE 08/04/1994 TOTAL DEPTH 5769 PERF. 5656 - 5666

01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					96
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					96
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					96
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					96
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					96
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					96

PLUGGED AND ABANDONED_____ 12/29/2022 - WELL PLUGGED 12/29/22

RED OAK (FB-A, SUB CLARKSVILLE) //CONT.// 75363 250 ASSOCIATED CAPACITY CNTY: LEON
ITALIAN-AMERICAN OIL CO., INC. //CONT.// 426984
HARRINGTON, J. M. WELL #: 1 RRCID -> 164240 COMPL. DATE 03/20/1997 TOTAL DEPTH 5835 PERF. 5702 - 5709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					59
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					59
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					59
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					59
05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					59
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					59

PLUGGED AND ABANDONED_____ 01/10/2023 - WELL PLUGGED 01/10/23

HARRINGTON, N. G. WELL #: 1 RRCID -> 174209 COMPL. DATE 04/24/1999 TOTAL DEPTH 5829 PERF. 5752 - 5762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					79
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					79
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					79
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					79
05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					79
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					79

PLUGGED AND ABANDONED_____ 01/19/2023 - WELL PLUGGED 01/19/23

ROBERTS & HAMMACK INC. 718512
DORIS STONE WELL #: 1 RRCID -> 075458 COMPL. DATE 08/28/1975 TOTAL DEPTH 5850 PERF. 5743 - 5749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	130	N	130	-0-	-0-	-0-	4	1	118	3	N	7					131
							8	9									
02	0	W	191	-0-	191	191	7	1	181	3	N	3					134
							3	9									
03	0	W	114	-0-	114	305	4	1	98	3	N	11					145
							12	9									
04	0	W	125	-0-	125	430	4	1	115	3	N	5					150
							6	9									
05	567	N	137	-0-	-430	-0-	4	1	127	3	N	5					155
							6	9									
*06	128	N	128	-0-	-0-	-0-	5	1	120	3	N	3					158
							3	9									

TEXAS ROYALTY CORP. 847991
DALE GAS UNIT NO.1 WELL #: 1 RRCID -> 131904 COMPL. DATE 06/05/1989 TOTAL DEPTH 5725 PERF. 5600 - 5610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					52
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					52
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					52
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					52
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					52
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					52

DALE G.U. NO. 2 WELL #: 2 RRCID -> 135318 COMPL. DATE 05/19/1990 TOTAL DEPTH 5735 PERF. 5626 - 5637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					52
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					52
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					52
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					52
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					52
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					52

LEACH WELL #: 1 RRCID -> 137080 COMPL. DATE 12/05/1990 TOTAL DEPTH 5840 PERF. 5708 - 5720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					14
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					14
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					14
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					14
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					14
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					14

RED OAK (FB-A, SUB CLARKSVILLE) //CONT.// 75363 250 ASSOCIATED CAPACITY CNTY: LEON
TEXAS ROYALTY CORP. //CONT.// 847991
MOORE ESTATE WELL #: 1 RRCID -> 139371 COMPL. DATE 08/29/1991 TOTAL DEPTH 5900 PERF. 5785 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					14
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					14
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					14

EAMES WELL #: 1 RRCID -> 139923 COMPL. DATE 10/22/1991 TOTAL DEPTH 5780 PERF. 5689 - 5706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					41
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					41
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					41
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					41
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					41
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					41

HARRIS WELL #: 1 RRCID -> 140219 COMPL. DATE 11/28/1991 TOTAL DEPTH 5800 PERF. 5673 - 5688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/06/2023

HENSON WELL #: 1 RRCID -> 142278 COMPL. DATE 08/27/1992 TOTAL DEPTH 5800 PERF. 5584 - 5602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					107
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					107
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					107
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					107
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					107
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					107

JOHNSON WELL #: 1 RRCID -> 144857 COMPL. DATE 03/19/1993 TOTAL DEPTH 5960 PERF. 5849 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					18
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					18
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					18

MAE, JAMES WELL #: 1 RRCID -> 147899 COMPL. DATE 11/22/1993 TOTAL DEPTH 5720 PERF. 5580 - 5600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					38
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					38
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					38
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					38
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					38
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					38

NORCOM WELL #: 1 RRCID -> 246811 COMPL. DATE 07/20/2008 TOTAL DEPTH 6730 PERF. 5779 - 5786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					68
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					68
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					68

RED OAK (FB-B, SUB-CLARKSVILLE) 75363 500 NON-ASSOCIATED EXEMPT CNTY: LEON
ITALIAN-AMERICAN OIL CO., INC. 426984
CADENHEAD, C. L. WELL #: 1 RRCID -> 045424 COMPL. DATE 11/09/1968 TOTAL DEPTH 6101 PERF. 5697 - 5701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					31
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					31
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					31
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					31
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					31
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					31

CADENHEAD, C. L. WELL #: 3 RRCID -> 053991 COMPL. DATE 11/12/1972 TOTAL DEPTH 5838 PERF. 5769 - 5774

01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7

PLUGGED AND ABANDONED_____ 02/27/2023

JOWERS WELL #: 1 A RRCID -> 055724 COMPL. DATE 07/18/1973 TOTAL DEPTH 5784 PERF. 5720 - 5730

01	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					45
02	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					45
03	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					45
04	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					45
05	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					45
06	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					45

PLUGGED AND ABANDONED_____ 02/03/2023 - WELL PLUGGED 02/03/23

JOWERS WELL #: 2 A RRCID -> 055725 COMPL. DATE 07/16/1973 TOTAL DEPTH 5740 PERF. 5679 - 5686

01	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					46
02	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					46
03	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					46
04	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					46
05	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					46
06	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					46

PLUGGED AND ABANDONED_____ 12/21/2022

ROBERTS & HAMMACK INC. 718512
ALLBRIGHT, JETER WELL #: 1 RRCID -> 049496 COMPL. DATE 03/09/1970 TOTAL DEPTH 5800 PERF. 5727 - 5733

01	217	N	190	-0-	-27	-0-	6	1	184	3	N	-0-							92
02	0	W	221	-0-	221	221	8	1	213	3	N	-0-							92
03	0	W	119	-0-	119	340	4	1	115	3	N	-0-							92
04	0	W	212	-0-	212	552	7	1	205	3	N	-0-							92
05	733	N	181	-0-	-552	-0-	6	1	175	3	N	-0-							92
*06	215	N	215	-0-	-0-	-0-	8	1	207	3	N	-0-							92

RED OAK (FB-B, SUB-CLARKSVILLE) //CONT.// 75363 500 NON-ASSOCIATED EXEMPT CNTY: LEON
RUSK ENERGY OPERATING LLC 735144
CADENHEAD "C" WELL #: 1 RRCID -> 217078 COMPL. DATE 11/12/2005 TOTAL DEPTH 6750 PERF. 5788 - 5791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	154	-0-	-1	-0-	1	1	136	3	N	15					134
							17	9									
02	290	N	288	-0-	-2	-0-	110	1	138	3	N	36					170
							40	9									
03	248	N	207	-0-	-41	-0-	55	1	124	3	N	25					195
							28	9									
04	186	N	186	-0-	-0-	-0-	66	1	79	3	N	37	170	1			62
							41	9									
05	310	N	284	-0-	-26	-0-	171	1	88	3	N	23					85
							25	9									
06	253	N	253	-0-	-0-	-0-	102	1	125	3	N	24					109
							26	9									

COLEMAN WELL #: 1 RRCID -> 218230 COMPL. DATE 05/21/2006 TOTAL DEPTH 6750 PERF. 5737 - 5741

01	403	N	216	-0-	-187	-0-	2	1	214	3	N	-0-					195
02	536	N	536	-0-	-0-	-0-	236	1	300	3	N	-0-					195
03	524	N	524	-0-	-0-	-0-	160	1	364	3	N	-0-					195
04	345	N	345	-0-	-0-	-0-	156	1	189	3	N	-0-					195
*05	461	N	461	-0-	-0-	-0-	304	1	157	3	N	-0-					195
06	390	N	370	-0-	-20	-0-	166	1	204	3	N	-0-					195

DOT CADENHEAD A WELL #: 1 RRCID -> 282367 COMPL. DATE 03/06/2017 TOTAL DEPTH 6750 PERF. N/A

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DOT CADENHEAD WELL #: 3 RRCID -> 282377 COMPL. DATE 09/25/2017 TOTAL DEPTH 6760 PERF. 5716 - 5720

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RED OAK (SUB-CLARKSVILLE) 75363 750 ASSOCIATED PRORATED CNTY: LEON
BARROW-SHAVER RESOURCES CO. 053321
COLDIRON GAS UNIT #1 WELL #: 2 RRCID -> 141634 COMPL. DATE 05/31/1992 TOTAL DEPTH 5791 PERF. 5674 - 5690

01	14B2	EXT	-0-	-0-	-0-	B	-0-				Y	-0-					27
02	14B2	EXT	-0-	-0-	-0-	B	-0-				Y	-0-					27
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0-	B	-0-				Y	-0-					27
04	14B2	EXT	-0-	-0-	-0-	B	-0-				Y	-0-					27
05	14B2	EXT	-0-	-0-	-0-	B	-0-				Y	-0-					27
06	14B2	EXT	-0-	-0-	-0-	B	-0-				Y	-0-					27

RED OAK (SUB-CLARKSVILLE) //CONT.// 75363 750 ASSOCIATED PRORATED CNTY: LEON
ROBERTS & HAMMACK INC. 718512
HARCROW, T. E. WELL #: 2 RRCID -> 031479 COMPL. DATE 05/26/1963 TOTAL DEPTH 5810 PERF. 5759 - 5767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	168	-0-	-49 B	-0-	5	1	163	3	N	-0-					-0-
02	0	W	222	-0-	222 B	222	8	1	214	3	N	-0-					-0-
03/01 BALANCING DATE STATUS ->			222														
03	0	W	120	-0-	120 B	342	5	1	115	3	N	-0-					-0-
04	0	W	235	-0-	235 B	577	8	1	227	3	N	-0-					-0-
05	788	N	211	-0-	-577 B	-0-	7	1	204	3	N	-0-					-0-
*06	199	N	199	-0-	-0- B	-0-	7	1	192	3	N	-0-					-0-

LEVINE, SAM, ET AL WELL #: 1 RRCID -> 032589 COMPL. DATE 11/26/1963 TOTAL DEPTH 6555 PERF. 5708 - 5720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	361	-0-	-42 B	-0-	12	1	349	3	N	-0-					-0-
02	0	W	430	-0-	430 B	430	15	1	415	3	N	-0-					-0-
03/01 BALANCING DATE STATUS ->			430														
03	0	W	232	-0-	232 B	662	9	1	223	3	N	-0-					-0-
04	0	W	336	-0-	336 B	998	11	1	325	3	N	-0-					-0-
05	1360	N	362	-0-	-998 B	-0-	12	1	350	3	N	-0-					-0-
*06	375	N	375	-0-	-0- B	-0-	14	1	361	3	N	-0-					-0-

PETERSON, G. C. WELL #: 1 RRCID -> 033616 COMPL. DATE 02/08/1964 TOTAL DEPTH N/A PERF. 5682 - 5690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	121	N	121	-0-	-0- B	-0-	4	1	117	3	N	-0-					-0-
02	0	W	254	-0-	254 B	254	9	1	245	3	N	-0-					-0-
03/01 BALANCING DATE STATUS ->			254														
03	0	W	137	-0-	137 B	391	5	1	132	3	N	-0-					-0-
04	0	W	101	-0-	101 B	492	3	1	98	3	N	-0-					-0-
05	610	N	118	-0-	-492 B	-0-	4	1	114	3	N	-0-					-0-
*06	229	N	229	-0-	-0- B	-0-	9	1	220	3	N	-0-					-0-

SHOWS, B. F. WELL #: 1 RRCID -> 034303 COMPL. DATE 08/07/1964 TOTAL DEPTH 5800 PERF. 5709 - 5715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	88	-0-	-5 B	-0-	3	1	85	3	N	-0-					-0-
02	0	W	99	-0-	99 B	99	4	1	95	3	N	-0-					-0-
03/01 BALANCING DATE STATUS ->			99														
03	0	W	53	-0-	53 B	152	2	1	51	3	N	-0-					-0-
04	0	W	95	-0-	95 B	247	3	1	92	3	N	-0-					-0-
05	346	N	99	-0-	-247 B	-0-	3	1	96	3	N	-0-					-0-
*06	101	N	101	-0-	-0- B	-0-	4	1	97	3	N	-0-					-0-

VERCHER, O. D. WELL #: 1 RRCID -> 036682 COMPL. DATE 01/07/1965 TOTAL DEPTH 5900 PERF. 5777 - 5799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	99	-0-	-25 B	-0-	3	1	96	3	N	-0-					-0-
02	0	W	121	-0-	121 B	121	4	1	117	3	N	-0-					-0-
03/01 BALANCING DATE STATUS ->			121														
03	0	W	65	-0-	65 B	186	2	1	63	3	N	-0-					-0-
04	0	W	111	-0-	111 B	297	4	1	107	3	N	-0-					-0-
05	379	N	82	-0-	-297 B	-0-	3	1	79	3	N	-0-					-0-
*06	210	N	210	-0-	-0- B	-0-	8	1	202	3	N	-0-					-0-

RED OAK (SUB-CLARKSVILLE) //CONT.// 75363 750 ASSOCIATED PRORATED CNTY: LEON
ROBERTS & HAMMACK INC. //CONT.// 718512
GRAHAM, MYRTLE WELL #: 1 RRCID -> 045615 COMPL. DATE 12/22/1968 TOTAL DEPTH 5807 PERF. 5676 - 5681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1178	N	900	-0-	-278 B	-0-	29	1	868	3	N	3					134
							3	9									
02	0	W	1232	-0-	1232 B	1232	42	1	1189	3	N	1					135
							1	9									
03/01 BALANCING DATE STATUS -> 1232																	
03	0	W	706	-0-	706 B	1938	26	1	679	3	N	1					136
							1	9									
04	0	W	1150	-0-	1150 B	3088	37	1	1113	3	N	-0-					136
05	3100	N	1237	-0-	-1863 B	1225	42	1	1194	3	N	1					137
							1	9									
*06	2394	N	1169	-0-	-1225 B	-0-	43	1	1123	3	N	3					140
							3	9									

BROWN, HENRY T. ET AL WELL #: 1 RRCID -> 061296 COMPL. DATE 12/01/1974 TOTAL DEPTH 5850 PERF. 5762 - 5767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	325	-0-	-202 B	-0-	11	1	314	3	N	-0-					123
02	0	W	583	-0-	583 B	583	21	1	562	3	N	-0-					123
03/01 BALANCING DATE STATUS -> 583																	
03	0	W	315	-0-	315 B	898	12	1	303	3	N	-0-					123
04	0	W	503	-0-	503 B	1401	16	1	487	3	N	-0-					123
05	1906	N	505	-0-	-1401 B	-0-	17	1	488	3	N	-0-					123
*06	482	N	482	-0-	-0- B	-0-	18	1	462	3	N	2					125
							2	9									

PETERSON GAS UNIT # 1 WELL #: 2 RRCID -> 062617 COMPL. DATE 01/09/1975 TOTAL DEPTH 5790 PERF. 5709 - 5715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	213	-0-	-4 B	-0-	7	1	206	3	N	-0-					-0-
02	0	W	189	-0-	189 B	189	7	1	182	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 189																	
03	0	W	102	-0-	102 B	291	4	1	98	3	N	-0-					-0-
04	0	W	231	-0-	231 B	522	8	1	223	3	N	-0-					-0-
05	738	N	216	-0-	-522 B	-0-	7	1	209	3	N	-0-					-0-
*06	222	N	222	-0-	-0- B	-0-	8	1	214	3	N	-0-					-0-

HARCROW, T. E. UNIT #1 WELL #: 2 RRCID -> 062858 COMPL. DATE N/A TOTAL DEPTH 5825 PERF. 5730 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	101	N	101	-0-	-0- B	-0-	3	1	98	3	N	-0-					-0-
02	0	W	175	-0-	175 B	175	6	1	169	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 175																	
03	0	W	95	-0-	95 B	270	4	1	91	3	N	-0-					-0-
04	0	W	188	-0-	188 B	458	6	1	182	3	N	-0-					-0-
05	400	N	193	-0-	-207 B	251	6	1	187	3	N	-0-					-0-
06	90	N	NO RPT	-0-	-90 B	161					N	NO RPT					-0-

PORTER, R. A. WELL #: 2 RRCID -> 069894 COMPL. DATE 07/18/1976 TOTAL DEPTH 5830 PERF. 5721 - 5727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	111	N	111	-0-	-0- B	-0-	4	1	107	3	N	-0-					33
02	0	W	-0-	-0-	-0- B	-0-					N	-0-					33
03/01 BALANCING DATE STATUS -> -0-																	
03	0	W	-0-	-0-	-0- B	-0-					N	-0-					33
04	0	W	-0-	-0-	-0- B	-0-					N	-0-					33
05	0	W	-0-	-0-	-0- B	-0-					N	-0-					33
06	0	W	-0-	-0-	-0- B	-0-					N	-0-	32	3			-0-

RED OAK (SUB-CLARKSVILLE) //CONT.// 75363 750 ASSOCIATED PRORATED CNTY: LEON
ROBERTS & HAMMACK INC. //CONT.// 718512
JONES, RUTH WELL #: 1 RRCID -> 070205 COMPL. DATE 09/20/1976 TOTAL DEPTH 5915 PERF. 5835 - 5841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	90	-0-	-3 B	-0-	3	1	87	3	N	-0-					58
02	111	N	111	-0-	-0- B	-0-	4	1	107	3	N	-0-					58
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	60	-0-	-33 B	-0-	2	1	58	3	N	-0-					58
04	99	N	99	-0-	-0- B	-0-	3	1	96	3	N	-0-					58
05	93	N	91	-0-	-2 B	-0-	3	1	88	3	N	-0-					58
*06	99	N	99	-0-	-0- B	-0-	4	1	95	3	N	-0-					58

HARCROW, T. E. UNIT 2 WELL #: 3 RRCID -> 074763 COMPL. DATE 06/13/1977 TOTAL DEPTH 5864 PERF. 5759 - 5765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	177	-0-	-9 B	-0-	6	1	169	3	N	2					113
							2	9									
02	0	W	217	-0-	217 B	217	8	1	209	3	N	-0-					113
03/01 BALANCING DATE STATUS -> 217																	
03	0	W	117	-0-	117 B	334	4	1	113	3	N	-0-					113
04	0	W	213	-0-	213 B	547	7	1	206	3	N	-0-					113
05	760	N	213	-0-	-547 B	-0-	7	1	206	3	N	-0-					113
*06	190	N	190	-0-	-0- B	-0-	6	1	184	3	N	-0-					113

ALLBRITTON, E. R. "B" WELL #: 2 RRCID -> 075138 COMPL. DATE 10/07/1976 TOTAL DEPTH 5830 PERF. 5710 - 5716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	288	-0-	-115 B	-0-	9	1	279	3	N	-0-					192
02	462	N	462	-0-	-0- B	-0-	16	1	446	3	N	-0-					192
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	249	-0-	-216 B	-0-	9	1	240	3	N	-0-					192
04	410	N	410	-0-	-0- B	-0-	13	1	397	3	N	-0-					192
05	465	N	453	-0-	-12 B	-0-	15	1	438	3	N	-0-					192
*06	433	N	433	-0-	-0- B	-0-	16	1	417	3	N	-0-					192

ALLBRITTON, WELDON WELL #: 2 RRCID -> 085464 COMPL. DATE 05/11/1979 TOTAL DEPTH 5818 PERF. 5765 - 5771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	165	-0-	-21 B	-0-	5	1	153	3	N	6					32
							7	9									
02	0	W	233	-0-	233 B	233	8	1	225	3	N	-0-					32
03/01 BALANCING DATE STATUS -> 233																	
03	0	W	126	-0-	126 B	359	5	1	121	3	N	-0-					32
04	0	W	222	-0-	222 B	581	7	1	215	3	N	-0-					32
05	675	N	94	-0-	-581 B	-0-	3	1	91	3	N	-0-					32
*06	162	N	162	-0-	-0- B	-0-	6	1	156	3	N	-0-					32

LEVINE, SAM WELL #: 2 RRCID -> 088771 COMPL. DATE 09/22/1979 TOTAL DEPTH 5850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	497	N	497	-0-	-0- B	-0-	16	1	480	3	N	1					117
							1	9									
02	0	W	533	-0-	533 B	533	19	1	514	3	N	-0-					117
03/01 BALANCING DATE STATUS -> 533																	
03	0	W	288	-0-	288 B	821	11	1	277	3	N	-0-					117
04	0	W	422	-0-	422 B	1243	14	1	408	3	N	-0-					117
05	1704	N	461	-0-	-1243 B	-0-	15	1	446	3	N	-0-					117
*06	425	N	425	-0-	-0- B	-0-	16	1	409	3	N	-0-					117

RED OAK (SUB-CLARKSVILLE) //CONT.// 75363 750 ASSOCIATED PRORATED CNTY: LEON
ROBERTS & HAMMACK INC. //CONT.// 718512
C.L.CADENHEAD WELL #: 2 RRCID -> 091548 COMPL. DATE 11/09/1980 TOTAL DEPTH 5853 PERF. 5777 - 5783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	164	-0-	-22 B	-0-	5	1	153	3	N	5					52
							6	9									
02	0	W	213	-0-	213 B	213	8	1	205	3	N	-0-					52
03/01 BALANCING DATE STATUS -> 213																	
03	0	W	115	-0-	115 B	328	4	1	111	3	N	-0-					52
04	0	W	215	-0-	215 B	543	7	1	208	3	N	-0-					52
05	745	N	202	-0-	-543 B	-0-	7	1	195	3	N	-0-					52
*06	210	N	210	-0-	-0- B	-0-	8	1	202	3	N	-0-					52

ALLBRITTON, BESSIE GAS UNIT -A- WELL #: 2 RRCID -> 097464 COMPL. DATE 11/24/1981 TOTAL DEPTH 5884 PERF. 5780 - 5784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	507	N	507	-0-	-0- B	-0-	16	1	485	3	N	5					31
							6	9									
02	0	W	439	-0-	439 B	439	18	1	421	3	N	-0-					31
03/01 BALANCING DATE STATUS -> 439																	
03	0	W	237	-0-	237 B	676	9	1	228	3	N	-0-					31
04	0	W	462	-0-	462 B	1138	15	1	447	3	N	-0-					31
05	1589	N	451	-0-	-1138 B	-0-	15	1	436	3	N	-0-					31
*06	421	N	421	-0-	-0- B	-0-	16	1	405	3	N	-0-					31

DONAHOE, JAMES WELL #: 2 RRCID -> 097465 COMPL. DATE 01/06/1982 TOTAL DEPTH 5848 PERF. 5728 - 5733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	204	-0-	-13 B	-0-	7	1	194	3	N	3					80
							3	9									
02	0	W	215	-0-	215 B	215	7	1	199	3	N	8					88
							9	9									
03/01 BALANCING DATE STATUS -> 215																	
03	0	W	114	-0-	114 B	329	4	1	107	3	N	3					91
							3	9									
04	0	W	196	-0-	196 B	525	6	1	190	3	N	-0-					91
05	747	N	222	-0-	-525 B	-0-	7	1	214	3	N	1					92
							1	9									
*06	218	N	218	-0-	-0- B	-0-	8	1	203	3	N	6					98
							7	9									

ALLBRITTON, E.R. UNIT 1 WELL #: 3 RRCID -> 198726 COMPL. DATE 08/06/2003 TOTAL DEPTH 5774 PERF. 5632 - 5638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	777	-0-	-246 B	-0-	25	1	752	3	N	-0-					40
02	1096	N	1096	-0-	-0- B	-0-	37	1	1059	3	N	-0-					40
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	619	-0-	-559 B	-0-	23	1	596	3	N	-0-					40
04	902	N	902	-0-	-0- B	-0-	29	1	873	3	N	-0-					40
05	1178	N	915	-0-	-263 B	-0-	31	1	884	3	N	-0-					40
06	600	N	NO RPT	-0-	-600 B	-0-					N	NO RPT					40

HARCROW, T.E. UNIT 1 WELL #: 3 RRCID -> 217878 COMPL. DATE 01/18/2006 TOTAL DEPTH 5830 PERF. 5715 - 5724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	95	N	95	-0-	-0- B	-0-	3	1	92	3	N	-0-					30
02	100	N	100	-0-	-0- B	-0-	4	1	96	3	N	-0-					30
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	54	-0-	-39 B	-0-	2	1	52	3	N	-0-					30
04	146	N	146	-0-	-0- B	-0-	5	1	141	3	N	-0-					30
05	153	N	153	-0-	-0- B	-0-	5	1	148	3	N	-0-					30
06	60	N	NO RPT	-0-	-60 B	-0-					N	NO RPT					30

REED (PETTIT) 75509 275 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY 386310
SNEED GAS UNIT WELL #: 6 C RRCID -> 173816 COMPL. DATE 06/14/1999 TOTAL DEPTH 10200 PERF. 7746 - 7766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHEN GAS UNIT WELL #: 6 RRCID -> 179965 COMPL. DATE 12/30/2009 TOTAL DEPTH 9900 PERF. 7732 - 7884

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NORTHEN GAS UNIT WELL #: 4U RRCID -> 186316 COMPL. DATE 07/13/2000 TOTAL DEPTH 9896 PERF. 7764 - 7784

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHEN GAS UNIT WELL #: 3C RRCID -> 188427 COMPL. DATE 09/30/2000 TOTAL DEPTH 12215 PERF. 7735 - 7748

01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHEN GAS UNIT WELL #: 10U RRCID -> 191523 COMPL. DATE 06/23/2000 TOTAL DEPTH 9902 PERF. 7760 - 7782

01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
NORTHEN GAS UNIT WELL #: 7 RRCID -> 190059 COMPL. DATE 09/01/2000 TOTAL DEPTH 11153 PERF. 7739 - 7769

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED (RODESSA) 75509 332 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY 386310
NORTHEN GAS UNIT WELL #: 5 RRCID -> 200853 COMPL. DATE 03/03/2004 TOTAL DEPTH 9877 PERF. 7319 - 7324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
02	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
03	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
04	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
05	544	N	544	-0-	-0-	-0-	544	2			N	-0-					-0-
06	913	N	913	-0-	-0-	-0-	913	2			N	-0-					-0-

RUBY MIDDLETON GU WELL #: 5 RRCID -> 216736 COMPL. DATE 09/29/2005 TOTAL DEPTH 11400 PERF. 7340 - 7344

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

NORTHEN GAS UNIT WELL #: 7 RRCID -> 278060 COMPL. DATE 08/19/2015 TOTAL DEPTH 11153 PERF. 7182 - 7301

01	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
02	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
03	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
04	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
05	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
06	30	N	19	-0-	-11	-0-	19	2			N	-0-					-0-

RESERVE MANAGEMENT, INC. 703350
PATRICK WELL #: 1 RRCID -> 219222 COMPL. DATE 03/15/2006 TOTAL DEPTH 10750 PERF. 6758 - 6768

01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

XTO ENERGY INC. 945936
SNEED GAS UNIT WELL #: 7 RRCID -> 171815 COMPL. DATE 12/22/1998 TOTAL DEPTH 11292 PERF. 7297 - 7304

01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

REED (TRAVIS PEAK) 75509 498 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY 386310
WILLIFORD, C.N. WELL #: 1 RRCID -> 086410 COMPL. DATE 11/19/1979 TOTAL DEPTH 8714 PERF. 8228 - 8362

01	713	N	710	-0-	-3	-0-	710	2			N	-0-					-0-
02	678	N	678	-0-	-0-	-0-	678	2			N	-0-					-0-
03	721	N	721	-0-	-0-	-0-	721	2			N	-0-					-0-
04	701	N	701	-0-	-0-	-0-	701	2			N	-0-					-0-
05	747	N	747	-0-	-0-	-0-	747	2			N	-0-					-0-
06	737	N	737	-0-	-0-	-0-	737	2			N	-0-					-0-

REED (TRAVIS PEAK) //CONT.// 75509 498 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
SNEED GAS UNIT WELL #: 4 RRCID -> 148941 COMPL. DATE 02/24/1994 TOTAL DEPTH 9000 PERF. 8222 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NORTHEN GAS UNIT WELL #: 4L RRCID -> 157949 COMPL. DATE 09/16/1997 TOTAL DEPTH 9896 PERF. 8204 - 8492

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
01	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-
02	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
03	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
04	270	N	243	-0-	-27	-0-	243	2			N	-0-					-0-
05	310	N	248	-0-	-62	-0-	248	2			N	-0-					-0-
06	270	N	166	-0-	-104	-0-	166	2			N	-0-					-0-

NORTHEN GAS UNIT WELL #: 10L RRCID -> 159102 COMPL. DATE 12/14/1998 TOTAL DEPTH 9902 PERF. 8325 - 8588

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
01	3441	X	3241	-0-	-200	-0-	3209	2	32	9	N	29	29	1			-0-
02	3219	X	2471	-0-	-748	-0-	2451	2	20	9	N	18	18	1			-0-
03	3558	X	3558	-0-	-0-	-0-	3523	2	35	9	N	32	32	1			-0-
04	3353	X	3353	-0-	-0-	-0-	3340	2	13	9	N	12	12	1			-0-
05	3491	X	3491	-0-	-0-	-0-	3418	2	73	9	N	66	13	8			53
06	3330	X	2354	-0-	-976	-0-	2320	2	34	9	N	31	19	8			65

NORTHEN GAS UNIT WELL #: 3T RRCID -> 171186 COMPL. DATE 11/01/1998 TOTAL DEPTH 12215 PERF. 9588 - 9678

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
01	3162	X	3018	-0-	-144	-0-	3014	2	4	9	N	4	4	1			-0-
02	3800	X	3800	-0-	-0-	-0-	3800	2			N	-0-					-0-
03	4322	X	4322	-0-	-0-	-0-	4322	2			N	-0-					-0-
04	4179	X	4179	-0-	-0-	-0-	4171	2	8	9	N	7	7	1			-0-
05	4023	X	4023	-0-	-0-	-0-	4013	2	10	9	N	9	9	8			-0-
06	3860	X	3860	-0-	-0-	-0-	3853	2	7	9	N	6	6	8			-0-

SNEED GAS UNIT WELL #: 5 RRCID -> 173380 COMPL. DATE 05/20/1999 TOTAL DEPTH 11402 PERF. 8209 - 8425

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
01	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
02	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
03	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
04	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
05	649	N	649	-0-	-0-	-0-	649	2			N	-0-					-0-
06	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-

SNEED GAS UNIT WELL #: 6 T RRCID -> 173814 COMPL. DATE 06/14/1999 TOTAL DEPTH 10200 PERF. 8205 - 9918

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED GAS UNIT WELL #: 7 RRCID -> 179340 COMPL. DATE 04/17/2000 TOTAL DEPTH 11292 PERF. 8183 - 8200

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REED (TRAVIS PEAK) //CONT.// 75509 498 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIFORD, C. N. WELL #: 3 RRCID -> 205617 COMPL. DATE 12/17/2004 TOTAL DEPTH 11365 PERF. 9306 - 8322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED GU #4 WELL #: 6 RRCID -> 209787 COMPL. DATE 10/03/2005 TOTAL DEPTH 11367 PERF. 8404 - 8408

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIFORD, C. N. WELL #: 2 RRCID -> 223247 COMPL. DATE 10/24/2006 TOTAL DEPTH 11450 PERF. 8209 - 8331

01	4526	X	3640	-0-	-886	-0-	3638	2	2	9	N	2	2	1	8	7	10
02	5110	X	5110	-0-	-0-	-0-	5097	2	13	9	N	12	4	8			18
03	6062	X	6062	-0-	-0-	-0-	6058	2	4	9	N	4	4	8			18
04	5604	X	5604	-0-	-0-	-0-	5602	2	2	9	N	2	2	8			18
05	5084	X	4454	-0-	-630	-0-	4452	2	2	9	N	2	2	8			18
06	4920	X	4916	-0-	-4	-0-	4914	2	2	9	N	2	2	8			18

REED, WEST (TRAVIS PEAK) 75524 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY 881167
CHANCELLOR UNIT NO. 1 WELL #: 1 RRCID -> 049823 COMPL. DATE N/A TOTAL DEPTH 13700 PERF. 8188 - 8202

01	318	N	318	-0-	-0-	-0-	10	1	308	2	Y	-0-					-0-
02	274	N	274	-0-	-0-	-0-	11	1	263	2	Y	-0-					-0-
03	488	N	488	-0-	-0-	-0-	16	1	472	2	Y	-0-					-0-
04	300	N	230	-0-	-70	-0-	5	1	225	2	Y	-0-					-0-
05	279	N	-0-	-0-	-279	-0-					Y	-0-					-0-
06	330	N	311	-0-	-19	-0-	9	1	302	2	Y	-0-					-0-

CHANCELLOR UNIT NO. 1 WELL #: 3 RRCID -> 243043 COMPL. DATE 01/02/2008 TOTAL DEPTH 12383 PERF. N/A

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REKA (COTTON VALLEY LIME) 75825 250 NON-ASSOCIATED ONE WELL CNTY: NAVARRO
SOUTHWEST OPERATING, INC.-TYLER 806415
ANDERSON GAS UNIT WELL #: 1 RRCID -> 046571 COMPL. DATE 05/03/1969 TOTAL DEPTH 12020 PERF. 10196 - 10206

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
04	14B2	EXT	-0-	-0-	-0-	-0-					N	3					92
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92

RISCHERS STORE (DAVIS SAND) 76889 085 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
OLD UNION OPERATING COMPANY 621149
DAVIS HEIRS WELL #: 1 RRCID -> 119014 COMPL. DATE 08/16/1992 TOTAL DEPTH 7805 PERF. 7247 - 7257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	787	N	787	-0-	-0-	-0-	755	2	32	9	Y	29					126
02	841	N	668	-0-	-173	-0-	654	2	14	9	Y	13					139
03	926	N	926	-0-	-0-	-0-	909	2	17	9	Y	15					154
04	750	N	727	-0-	-23	-0-	716	2	11	9	Y	10					164
05	972	N	972	-0-	-0-	-0-	947	2	25	9	Y	23					187
06	900	N	493	-0-	-407	-0-	482	2	11	9	Y	10	149	1			48

RISCHERS STORE (HANSON SAND) 76889 100 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
HILCORP ENERGY COMPANY 386310
HANSON, FLORENCE WELL #: 1 RRCID -> 108872 COMPL. DATE 11/23/1983 TOTAL DEPTH 7600 PERF. 7292 - 7308

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RISCHERS STORE (MAYNARD SAND) 76889 150 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
HILCORP ENERGY COMPANY 386310
MAYNARD WELL #: 1 RRCID -> 105148 COMPL. DATE 12/30/1988 TOTAL DEPTH 7600 PERF. 7296 - 7435

01	0	N	-0-	-0-	-0-	-0-					N	-0-					75
02	0	N	-0-	-0-	-0-	-0-					N	-0-					75
03	0	N	-0-	-0-	-0-	-0-					N	-0-					75
04	9	N	-0-	-0-	-9	-0-					N	-0-					75
05	0	N	-0-	-0-	-0-	-0-					N	-0-					75
06	0	N	-0-	-0-	-0-	-0-					N	-0-					75

HANSON UNIT #1 WELL #: 2 RRCID -> 119230 COMPL. DATE 12/28/1988 TOTAL DEPTH 7750 PERF. 7297 - 7454

01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RISCHERS STORE (PETTIT) 76889 200 ASSOCIATED CAPACITY CNTY: FREESTONE
PROLINE ENERGY RESOURCES INC 681327
ORANSKY, M. B. ET AL WELL #: 1 RRCID -> 272748 COMPL. DATE 06/04/2013 TOTAL DEPTH 12000 PERF. 7403 - 7412

01	0	N	-0-	-0-	-0-	-0-					N	-0-					52
02	0	N	-0-	-0-	-0-	-0-					N	-0-					52
03	0	N	-0-	-0-	-0-	-0-					N	-0-					52
04	0	N	-0-	-0-	-0-	-0-					N	-0-					52
05	0	N	-0-	-0-	-0-	-0-					N	-0-					52
06	0	N	-0-	-0-	-0-	-0-					N	-0-					52

RISCHERS STORE (RODESSA) 76889 400 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
HILCORP ENERGY COMPANY 386310
HANSON UNIT WELL #: 1 RRCID -> 171908 COMPL. DATE 12/20/1998 TOTAL DEPTH 7600 PERF. 6412 - 6450

01	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-

RISCHERS STORE (TRAVIS PEAK) 76889 600 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY 386310
HANSON WELL #: 2 RRCID -> 138819 COMPL. DATE 10/15/1996 TOTAL DEPTH 7750 PERF. 7120 - 7458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OLD UNION OPERATING COMPANY 621149
DAVIS HEIRS WELL #: 1 T RRCID -> 119013 COMPL. DATE 10/18/1985 TOTAL DEPTH 7805 PERF. 7300 - 7312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BONNER WELL #: 1 RRCID -> 290098 COMPL. DATE 09/22/2020 TOTAL DEPTH 7525 PERF. 7126 - 7239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	32	N	32	-0-	-0-	-0-	23	2	9	9	N	8					158
02	58	N	11	-0-	-47	-0-	11	2			N	-0-					158
03	46	N	46	-0-	-0-	-0-	24	2	22	9	N	20					178
04	30	N	18	-0-	-12	-0-	17	2	1	9	N	1					179
05	23	N	23	-0-	-0-	-0-	22	2	1	9	N	1					180
06	41	N	41	-0-	-0-	-0-	41	2			N	-0-					180

ROUND PRAIRIE (CVL) 78553 150 NON-ASSOCIATED EXEMPT CNTY: NAVARRO
WEATHERLY OIL & GAS, LLC 902815
SEALE GAS UNIT WELL #: 1 RRCID -> 095187 COMPL. DATE 05/28/1981 TOTAL DEPTH 12275 PERF.10814 - 10833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					52
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					52
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					52
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					52
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					52
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					52

HULAN, M. B. WELL #: 1 RRCID -> 098837 COMPL. DATE 04/13/1982 TOTAL DEPTH 12702 PERF.10770 - 10916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					15
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					15
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					15
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					15
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					15
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					15

ROUNDHOUSE (HAYNESVILLE) 78585 333 NON-ASSOCIATED CAPACITY CNTY: NAVARRO
ATOKA OPERATING, INC. 036606
IRVINE, CHARLES WELL #: 1 RRCID -> 187419 COMPL. DATE 05/30/2003 TOTAL DEPTH 11500 PERF.10568 - 10628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	562	-0-	-58	-0-	562	2			N	-0-					95
02	2304	N	2304	-0-	-0-	-0-	2304	2			N	-0-					95
03	2280	N	2280	-0-	-0-	-0-	2280	2			N	-0-					95
04	984	N	984	-0-	-0-	-0-	984	2			N	-0-					95
05	2015	N	447	-0-	-1568	-0-	447	2			N	-0-					95
*06	1950	N	620	-0-	-1330	-0-	620	2			N	-0-					95

ROUNDHOUSE (HAYNESVILLE) //CONT.// 78585 333 NON-ASSOCIATED CAPACITY CNTY: NAVARRO
ATOKA OPERATING, INC. //CONT.// 036606
IRVINE, CHARLES WELL #: 2 RRCID -> 211217 COMPL. DATE 04/15/2005 TOTAL DEPTH 10750 PERF.10484 - 10634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	5	-0-	-274	-0-	5	2			N	-0-					15
02	189	N	189	-0-	-0-	-0-	189	2			N	-0-					15
03	275	N	275	-0-	-0-	-0-	275	2			N	-0-					15
04	261	N	261	-0-	-0-	-0-	261	2			N	-0-					15
05	217	N	207	-0-	-10	-0-	207	2			N	-0-					15
*06	270	N	230	-0-	-40	-0-	230	2			N	-0-					15

CRATON OPERATING LLC 186717
HULAN HEIRS WELL #: 1 RRCID -> 219230 COMPL. DATE 04/26/2006 TOTAL DEPTH 10645 PERF.10344 - 10548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1581	N	1153	-0-	-428	-0-	1062	2	91	9	N	83	182	1			60
02	1249	N	1249	-0-	-0-	-0-	1161	2	88	9	N	80					140
03	1474	N	1474	-0-	-0-	-0-	1379	2	95	9	N	86	176	1			50
04	1329	N	1329	-0-	-0-	-0-	1235	2	94	9	N	85					135
05	1275	N	1275	-0-	-0-	-0-	1203	2	72	9	N	65	172	1			28
*06	1249	N	1249	-0-	-0-	-0-	1180	2	69	9	N	63					91

INMON, J.C. WELL #: 1 RRCID -> 227284 COMPL. DATE 02/15/2007 TOTAL DEPTH 10810 PERF.10465 - 10693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	-0-	-0-	-62	-0-					N	-0-					97
02	58	N	-0-	-0-	-58	-0-					N	-0-					97
03	124	N	-0-	-0-	-124	-0-					N	177	178	1			96
04	0	N	-0-	-0-	-0-	-0-					N	-0-					96
05	0	N	-0-	-0-	-0-	-0-					N	-0-					96
06	0	N	-0-	-0-	-0-	-0-					N	-0-					96

HAMILTON ESTATE WELL #: 1 RRCID -> 231690 COMPL. DATE 12/30/2007 TOTAL DEPTH 11223 PERF.10589 - 11005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21

HULAN HEIRS WELL #: 2 RRCID -> 277474 COMPL. DATE 01/18/2015 TOTAL DEPTH 10771 PERF.10378 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	N	1056	-0-	-215	-0-	989	2	67	9	N	61	194	1			76
02	1141	N	1141	-0-	-0-	-0-	1061	2	80	9	N	73					149
03	1209	N	1163	-0-	-46	-0-	1071	2	92	9	N	84	184	1			49
04	1032	N	1032	-0-	-0-	-0-	960	2	72	9	N	65					114
05	1068	N	1068	-0-	-0-	-0-	990	2	78	9	N	71					185
*06	1044	N	1044	-0-	-0-	-0-	971	2	73	9	N	66	177	1			74

MARSHALL R. YOUNG OPERATING, LLC 527861
MCCASLIN, G. M. GAS UNIT O/A WELL #: 2 RRCID -> 108961 COMPL. DATE 01/04/1984 TOTAL DEPTH 11000 PERF.10854 - 10935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2790	X	2520	-0-	-270	-0-	2441	2	79	9	N	72					167
02	2653	X	2653	-0-	-0-	-0-	2600	2	53	9	N	48	180	1			35
03	2988	N	2988	-0-	-0-	-0-	2933	2	55	9	N	50					85
04	2689	N	2689	-0-	-0-	-0-	2631	2	58	9	N	53					138
05	1734	N	1734	-0-	-0-	-0-	1648	2	86	9	N	78	148	1			68
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					68

ROUNDHOUSE (PETTIT) 78585 666 NON-ASSOCIATED ONE WELL CNTY: NAVARRO
ATOKA OPERATING, INC. 036606
GRANTHAM HEIRS WELL #: 2 RRCID -> 197544 COMPL. DATE 11/08/2001 TOTAL DEPTH 8533 PERF. 7303 - 7354

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	7	-0-	-86	-0-	7	2			N	-0-					-0-
02	58	N	4	-0-	-54	-0-	4	2			N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
04	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
05	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RURAL SHADE, S. (RODESSA) 78957 400 NON-ASSOCIATED CAPACITY CNTY: NAVARRO
FORTUNE RESOURCES LLC 278755
J.D. KILCREASE WELL #: 1 RRCID -> 276152 COMPL. DATE 12/13/2014 TOTAL DEPTH 8052 PERF. 7331 - 7338

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	409	N	409	-0-	-0-	-0-	409	2			N	-0-					102
02	265	N	265	-0-	-0-	-0-	265	2			N	-0-					102
03	211	N	211	-0-	-0-	-0-	205	2	6	9	N	5	15	1	70	7	22
04	228	N	228	-0-	-0-	-0-	195	2	33	9	N	30					52
05	224	N	224	-0-	-0-	-0-	212	2	12	9	N	11					63
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					63

KILCREASE-BOWLES WELL #: 1 RRCID -> 276153 COMPL. DATE 01/16/2015 TOTAL DEPTH 8059 PERF. 7387 - 7396

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2294	X	1525	-0-	-769	-0-	1466	2	59	9	N	54					244
02	2146	X	960	-0-	-1186	-0-	950	2	10	9	N	9	153	1			100
03	2294	X	1548	-0-	-746	-0-	1480	2	68	9	N	62	59	1			103
04	2220	X	1612	-0-	-608	-0-	1410	2	202	9	N	184					287
05	2294	X	1641	-0-	-653	-0-	1531	2	110	9	N	100	145	1			242
06	1470	X	NO RPT	-0-	-1470	-0-					N	NO RPT					242

MARGIE SANDERS WELL #: 1 RRCID -> 277130 COMPL. DATE 04/20/2017 TOTAL DEPTH 8212 PERF. 7320 - 7528

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	854	N	854	-0-	-0-	-0-	845	2	9	9	N	8					49
02	555	N	555	-0-	-0-	-0-	548	2	7	9	N	6					55
03	1283	N	1283	-0-	-0-	-0-	1269	2	14	9	N	13	19	1			49
04	1261	N	1261	-0-	-0-	-0-	1209	2	52	9	N	47					96
05	1335	N	1335	-0-	-0-	-0-	1312	2	23	9	N	21					117
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					117

SILVER TUSK JONES UNIT WELL #: 1 RRCID -> 279352 COMPL. DATE 11/01/2015 TOTAL DEPTH 7650 PERF. 7350 - 7360

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	391	N	391	-0-	-0-	-0-	330	2	61	9	N	55					130
02	214	N	214	-0-	-0-	-0-	214	2			N	-0-					130
03	1186	N	1186	-0-	-0-	-0-	987	2	199	9	N	181	194	1			117
04	1086	N	1086	-0-	-0-	-0-	941	2	145	9	N	132	169	1			80
05	1115	N	1115	-0-	-0-	-0-	1021	2	94	9	N	85					165
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					165

HARDY-INGRAM WELL #: 1 RRCID -> 279617 COMPL. DATE 02/12/2016 TOTAL DEPTH 7652 PERF. 7323 - 7329

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1042	N	1042	-0-	-0-	-0-	1018	2	24	9	N	22					189
02	697	N	697	-0-	-0-	-0-	660	2	37	9	N	34	173	1			50
03	2666	N	2666	-0-	-0-	-0-	2428	2	238	9	N	216	199	1			67
04	2431	N	2431	-0-	-0-	-0-	2314	2	117	9	N	106					173
05	2566	N	2566	-0-	-0-	-0-	2511	2	55	9	N	50					223
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					223

RURAL SHADE, S. (RODESSA) //CONT.// 78957 400 NON-ASSOCIATED CAPACITY CNTY: NAVARRO
SHEER ENERGY, LLC 772753
KILCREASE-BOWLES WELL #: 2 RRCID -> 279614 COMPL. DATE 09/01/2015 TOTAL DEPTH 7650 PERF. 7370 - 7385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SILVER TUSK JONES UNIT WELL #: 2 RRCID -> 280401 COMPL. DATE 02/24/2016 TOTAL DEPTH 7650 PERF. 7339 - 7343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALT BREAK (SMACKOVER) 79878 500 NON-ASSOCIATED 49B CNTY: NAVARRO
O'RYAN OIL AND GAS 617042
HULAN YARBER (SMACKOVER) UNIT WELL #: 3 RRCID -> 249007 COMPL. DATE 12/16/2009 TOTAL DEPTH 9400 PERF. 9133 - 9230

01	0	#	-0-	-0-	-0-	-0-					Y	1					564
02	0	#	-0-	-0-	-0-	-0-					Y	1					565
03	0	#	-0-	-0-	-0-	-0-					Y	1					566
04	0	#	-0-	-0-	-0-	-0-					Y	1					567
05	0	#	-0-	-0-	-0-	-0-					Y	1					568
06	0	#	-0-	-0-	-0-	-0-					Y	1					569

SAND TRAP (JAMES LIME) 80541 500 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
HIGHMARK ENERGY OPERATING, LLC 385847
STRINGFIELD, TOMMYE WELL #: 1 RRCID -> 123556 COMPL. DATE 05/06/1999 TOTAL DEPTH 11000 PERF.10321 - 10327

01	14409	X	14409	-0-	-0-	-0-	963	1	13426	2	N	18					73
							20	9									
02	13375	X	13375	-0-	-0-	-0-	905	1	12323	2	N	134					207
							147	9									
03	14105	X	703	-0-	-13402	-0-	703	1			N	-0-					207
04	14175	X	14175	-0-	-0-	-0-	901	1	13249	2	N	23	180	1			50
							25	9									
05	15626	X	15626	-0-	-0-	-0-	987	1	14288	2	N	319					369
							351	9									
06	13650	X	12424	-0-	-1226	-0-	961	1	11463	2	N	-0-					369

ROBERTS/MILLER-HOLLOWAY G.U. WELL #: 1 RRCID -> 124987 COMPL. DATE 06/27/1987 TOTAL DEPTH 10790 PERF.10464 - 10574

01	0	N	-0-	-0-	-0-	-0-					N	-0-					137
02	0	N	-0-	-0-	-0-	-0-					N	-0-					137
03	0	N	-0-	-0-	-0-	-0-					N	-0-					137
04	0	N	-0-	-0-	-0-	-0-					N	-0-					137
05	0	N	-0-	-0-	-0-	-0-					N	-0-					137
06	0	N	-0-	-0-	-0-	-0-					N	-0-					137

SAVELL (BOSSIER SAND) 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC 170038
MORGAN, TRAVIS WELL #: 1 RRCID -> 221026 COMPL. DATE 06/14/2006 TOTAL DEPTH 16315 PERF.14646 - 15746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
02	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
03	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
04	120	N	58	-0-	-62	-0-	58	2			N	-0-					-0-
05	124	N	59	-0-	-65	-0-	59	2			N	-0-					-0-
06	120	N	93	-0-	-27	-0-	93	2			N	-0-					-0-

MORGAN, TRAVIS WELL #: 2 RRCID -> 223608 COMPL. DATE 10/25/2006 TOTAL DEPTH 16500 PERF.14230 - 15028

01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MORGAN, TRAVIS WELL #: 3 RRCID -> 253369 COMPL. DATE 02/07/2009 TOTAL DEPTH 13930 PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DIVERSIFIED PRODUCTION LLC 220903
T-BAR-X/H. COLE GAS UNIT WELL #: 1 RRCID -> 196308 COMPL. DATE 12/19/2003 TOTAL DEPTH 14471 PERF.13052 - 13625

01	2790	N	2777	-0-	-13	-0-	68	1	2709	2	N	-0-					-0-
02	2700	N	2700	-0-	-0-	-0-	45	1	2655	2	N	-0-					-0-
03	2873	N	2873	-0-	-0-	-0-	80	1	2793	2	N	-0-					-0-
04	2779	N	2779	-0-	-0-	-0-	13	1	2766	2	N	-0-					-0-
05	2883	N	2862	-0-	-21	-0-	131	1	2731	2	N	-0-					-0-
06	2790	N	2712	-0-	-78	-0-	100	1	2612	2	N	-0-					-0-

T-BAR-X/R/ BREWER GAS UNIT WELL #: 1 RRCID -> 197644 COMPL. DATE 05/15/2003 TOTAL DEPTH 14156 PERF.13678 - 13863

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

T-BAR-X/MARTIN WELL #: 1 RRCID -> 200195 COMPL. DATE 10/06/2003 TOTAL DEPTH 13850 PERF.13155 - 13669

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

T-BAR-X/SMITH GAS UNIT WELL #: 1 RRCID -> 202380 COMPL. DATE 04/07/2004 TOTAL DEPTH 15200 PERF.14482 - 14743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-

T-BAR-X/BOTTS GAS UNIT WELL #: 1 RRCID -> 205117 COMPL. DATE 03/06/2017 TOTAL DEPTH 15906 PERF.14240 - 14250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	925	-0-	-5	-0-	23	1	902	2	N	-0-					-0-
02	812	N	806	-0-	-6	-0-	13	1	792	2	N	1	1	8			-0-
							1	9									
03	836	N	836	-0-	-0-	-0-	23	1	813	2	N	-0-					-0-
04	900	N	801	-0-	-99	-0-	4	1	797	2	N	-0-					-0-
05	868	N	815	-0-	-53	-0-	37	1	778	2	N	-0-					-0-
06	832	N	832	-0-	-0-	-0-	31	1	801	2	N	-0-					-0-

T-BAR-X/H. COLE GAS UNIT WELL #: 2 RRCID -> 209018 COMPL. DATE 01/25/2005 TOTAL DEPTH 14921 PERF.14419 - 14716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	48283	X	48283	-0-	-0-	-0-	1179	1	47104	2	N	-0-					-0-
02	47212	X	45474	-0-	-1738	-0-	760	1	44711	2	N	3	3	8			-0-
							3	9									
03	50468	X	46579	-0-	-3889	-0-	1298	1	45279	2	N	2	2	8			-0-
							2	9									
04	48840	X	44461	-0-	-4379	-0-	204	1	44257	2	N	-0-					-0-
05	48608	X	45246	-0-	-3362	-0-	2078	1	43168	2	N	-0-					-0-
06	52871	X	52871	-0-	-0-	-0-	1952	1	50919	2	N	-0-					-0-

T-BAR-X/HARRIS GAS UNIT WELL #: 1 RRCID -> 209019 COMPL. DATE 02/08/2006 TOTAL DEPTH 16300 PERF.13892 - 13963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	29	N	29	-0-	-0-	-0-	1	1	28	2	N	-0-					-0-
02	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
03	31	N	16	-0-	-15	-0-	16	2			N	-0-					-0-
04	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
05	31	N	18	-0-	-13	-0-	1	1	17	2	N	-0-					-0-
06	30	N	29	-0-	-1	-0-	1	1	28	2	N	-0-					-0-

T-BAR-X/SULLIVAN GAS UNIT WELL #: 1 RRCID -> 209257 COMPL. DATE 03/02/2005 TOTAL DEPTH 15200 PERF.14624 - 14932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	15004	X	13421	-0-	-1583	-0-	328	1	13093	2	N	-0-					-0-
02	12093	X	10105	-0-	-1988	-0-	169	1	9935	2	N	1	1	8			-0-
							1	9									
03	12927	X	5769	-0-	-7158	-0-	161	1	5608	2	N	-0-					-0-
04	12990	X	12022	-0-	-968	-0-	55	1	11967	2	N	-0-					-0-
05	13423	X	10453	-0-	-2970	-0-	480	1	9973	2	N	-0-					-0-
06	12990	X	5552	-0-	-7438	-0-	205	1	5347	2	N	-0-					-0-

T-BAR-X/MARTIN WELL #: 3 RRCID -> 209658 COMPL. DATE 03/08/2005 TOTAL DEPTH 15300 PERF.14654 - 14728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7835	X	7835	-0-	-0-	-0-	191	1	7644	2	N	-0-					-0-
02	7226	X	7226	-0-	-0-	-0-	121	1	7105	2	N	-0-					-0-
03	7595	X	7394	-0-	-201	-0-	206	1	7187	2	N	1	1	8			-0-
							1	9									
04	7590	X	6783	-0-	-807	-0-	31	1	6752	2	N	-0-					-0-
05	7843	X	7171	-0-	-672	-0-	329	1	6842	2	N	-0-					-0-
06	7590	X	6740	-0-	-850	-0-	249	1	6491	2	N	-0-					-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

T-BAR-X/READ WELL #: 1 RRCID -> 211859 COMPL. DATE 03/07/2017 TOTAL DEPTH 15600 PERF.13866 - 14411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
02	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

T-BAR-X/GAAS GAS UNIT WELL #: 1 RRCID -> 214143 COMPL. DATE 07/21/2005 TOTAL DEPTH 18020 PERF.14570 - 14610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	177	N	177	-0-	-0-	-0-	4	1	173	2	N	-0-					-0-
02	841	N	104	-0-	-737	-0-	2	1	102	2	N	-0-					-0-
03	124	N	119	-0-	-5	-0-	3	1	116	2	N	-0-					-0-
04	180	N	127	-0-	-53	-0-	1	1	126	2	N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					N	-0-					-0-

T-BAR-X/REAGAN GAS UNIT WELL #: 1 RRCID -> 214883 COMPL. DATE 07/11/2005 TOTAL DEPTH 15300 PERF.14612 - 14683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8928	X	8909	-0-	-19	-0-	218	1	8691	2	N	-0-					-0-
02	9262	X	9262	-0-	-0-	-0-	155	1	9106	2	N	1	1	8			-0-
							1	9									
03	10613	X	10613	-0-	-0-	-0-	296	1	10317	2	N	-0-					-0-
04	10315	X	10315	-0-	-0-	-0-	47	1	10268	2	N	-0-					-0-
05	10938	X	10938	-0-	-0-	-0-	502	1	10436	2	N	-0-					-0-
06	10000	X	10000	-0-	-0-	-0-	369	1	9631	2	N	-0-					-0-

T-BAR-X/METCALF GAS UNIT WELL #: 1 RRCID -> 214893 COMPL. DATE 07/23/2005 TOTAL DEPTH 16000 PERF.14622 - 14628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4154	X	3948	-0-	-206	-0-	96	1	3852	2	N	-0-					-0-
02	3882	X	3882	-0-	-0-	-0-	65	1	3817	2	N	-0-					-0-
03	4027	X	4027	-0-	-0-	-0-	112	1	3915	2	N	-0-					-0-
04	4282	X	4282	-0-	-0-	-0-	20	1	4262	2	N	-0-					-0-
05	4956	X	4956	-0-	-0-	-0-	228	1	4728	2	N	-0-					-0-
06	4505	X	4505	-0-	-0-	-0-	166	1	4339	2	N	-0-					-0-

TBAR-X/RABE GAS UNIT WELL #: 1 RRCID -> 216087 COMPL. DATE 08/24/2005 TOTAL DEPTH 16075 PERF.14955 - 14997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	32	N	32	-0-	-0-	-0-	1	1	31	2	N	-0-					-0-
02	232	N	8	-0-	-224	-0-	8	2			N	-0-					-0-
03	248	N	20	-0-	-228	-0-	1	1	19	2	N	-0-					-0-
04	204	N	204	-0-	-0-	-0-	1	1	203	2	N	-0-					-0-
05	591	N	591	-0-	-0-	-0-	27	1	564	2	N	-0-					-0-
06	1091	N	1091	-0-	-0-	-0-	40	1	1051	2	N	-0-					-0-

T-BAR-X/SAVELL GAS UNIT WELL #: 1 RRCID -> 216737 COMPL. DATE 10/05/2005 TOTAL DEPTH 14000 PERF.13618 - 13650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	582	-0-	-348	-0-	33	1	549	2	N	-0-					-0-
02	754	N	569	-0-	-185	-0-	28	1	541	2	N	-0-					-0-
03	713	N	587	-0-	-126	-0-	33	1	554	2	N	-0-					-0-
04	650	N	650	-0-	-0-	-0-	22	1	628	2	N	-0-					-0-
05	691	N	691	-0-	-0-	-0-	33	1	658	2	N	-0-					-0-
06	664	N	664	-0-	-0-	-0-	23	1	641	2	N	-0-					-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
T-BAR-X/TULLOUS WELL #: 1 RRCID -> 216866 COMPL. DATE 10/11/2005 TOTAL DEPTH 15375 PERF.14757 - 14764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	43327	X	43327	-0-	-0-	-0-	1058	1	42269	2	N	-0-					-0-
02	39208	X	37677	-0-	-1531	-0-	629	1	37046	2	N	2	2	8			-0-
							2	9									
03	41912	X	41463	-0-	-449	-0-	1156	1	40306	2	N	1	1	8			-0-
							1	9									
04	40560	X	37314	-0-	-3246	-0-	171	1	37143	2	N	-0-					-0-
05	42197	X	42197	-0-	-0-	-0-	1938	1	40259	2	N	-0-					-0-
06	40560	X	38088	-0-	-2472	-0-	1406	1	36682	2	N	-0-					-0-

T-BAR-X/SORRELS GAS UNIT WELL #: 1 RRCID -> 217385 COMPL. DATE 07/05/2016 TOTAL DEPTH 15250 PERF.13935 - 13965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3131	X	3052	-0-	-79	-0-	75	1	2977	2	N	-0-					-0-
02	2929	X	2883	-0-	-46	-0-	48	1	2835	2	N	-0-					-0-
03	3131	X	2658	-0-	-473	-0-	74	1	2584	2	N	-0-					-0-
04	2940	X	2298	-0-	-642	-0-	11	1	2287	2	N	-0-					-0-
05	3087	X	3087	-0-	-0-	-0-	142	1	2945	2	N	-0-					-0-
06	2970	X	2289	-0-	-681	-0-	84	1	2205	2	N	-0-					-0-

T-BAR-X/CARLETON GAS UNIT WELL #: 1 RRCID -> 217916 COMPL. DATE 01/10/2006 TOTAL DEPTH 15200 PERF.14748 - 14774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	22196	X	19606	-0-	-2590	-0-	479	1	19127	2	N	-0-					-0-
02	20764	X	19603	-0-	-1161	-0-	328	1	19274	2	N	1	1	8			-0-
							1	9									
03	22134	X	19220	-0-	-2914	-0-	536	1	18684	2	N	-0-					-0-
04	20914	X	20914	-0-	-0-	-0-	96	1	20818	2	N	-0-					-0-
05	21752	X	21752	-0-	-0-	-0-	999	1	20753	2	N	-0-					-0-
06	20280	X	20002	-0-	-278	-0-	738	1	19264	2	N	-0-					-0-

T-BAR-X/SMITH GAS UNIT WELL #: 2 RRCID -> 217946 COMPL. DATE 01/24/2006 TOTAL DEPTH 15500 PERF.14894 - 14999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

T-BAR-X/REAGAN GAS UNIT WELL #: 2 RRCID -> 218154 COMPL. DATE 03/28/2006 TOTAL DEPTH 15155 PERF.14530 - 14849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31899	X	25653	-0-	-6246	-0-	627	1	25026	2	N	-0-					-0-
02	29841	X	26967	-0-	-2874	-0-	451	1	26515	2	N	1	1	8			-0-
							1	9									
03	27063	X	25192	-0-	-1871	-0-	702	1	24489	2	N	1	1	8			-0-
							1	9									
04	27616	X	27616	-0-	-0-	-0-	127	1	27489	2	N	-0-					-0-
05	28830	X	25035	-0-	-3795	-0-	1150	1	23885	2	N	-0-					-0-
06	27900	X	24968	-0-	-2932	-0-	922	1	24046	2	N	-0-					-0-

T-BAR-X/R&H 290 WELL #: 1 RRCID -> 221009 COMPL. DATE 06/14/2006 TOTAL DEPTH 15200 PERF.14867 - 14877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
02	14	N	6	-0-	-8	-0-	6	2			N	-0-					-0-
03	7	N	6	-0-	-1	-0-	6	2			N	-0-					-0-
04	13	N	12	-0-	-1	-0-	12	2			N	-0-					-0-
05	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
06	6	N	-0-	-0-	-6	-0-					N	-0-					-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
T-BAR-X/SORRELS GAS UNIT WELL #: 2 RRCID -> 222528 COMPL. DATE 06/01/2006 TOTAL DEPTH 15150 PERF.14550 - 14867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	47711	X	47711	-0-	-0-	-0-	1165	1	46546	2	N	-0-					-0-
02	43123	X	39271	-0-	-3852	-0-	656	1	38613	2	N	2	2	8			-0-
							2	9									
03	46097	X	44551	-0-	-1546	-0-	1242	1	43308	2	N	1	1	8			-0-
							1	9									
04	46170	X	39608	-0-	-6562	-0-	182	1	39426	2	N	-0-					-0-
05	47709	X	39060	-0-	-8649	-0-	1794	1	37266	2	N	-0-					-0-
06	46170	X	38176	-0-	-7994	-0-	1409	1	36767	2	N	-0-					-0-

T-BAR-X/BREWER G.U. WELL #: 2 RRCID -> 224258 COMPL. DATE 09/07/2006 TOTAL DEPTH 13950 PERF.13637 - 13713

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

T-BAR-X/MOREAUX WELL #: 1 RRCID -> 225548 COMPL. DATE 07/06/2006 TOTAL DEPTH 14200 PERF.13824 - 13966

01	1324	N	1324	-0-	-0-	-0-	32	1	1292	2	N	-0-					-0-
02	2404	N	2404	-0-	-0-	-0-	40	1	2364	2	N	-0-					-0-
03	2329	N	2329	-0-	-0-	-0-	65	1	2264	2	N	-0-					-0-
04	2306	N	2306	-0-	-0-	-0-	11	1	2295	2	N	-0-					-0-
05	2363	N	2363	-0-	-0-	-0-	109	1	2254	2	N	-0-					-0-
06	2102	N	2102	-0-	-0-	-0-	78	1	2024	2	N	-0-					-0-

T-BAR-X/SAVELL GAS UNIT WELL #: 3 RRCID -> 227312 COMPL. DATE 06/10/2006 TOTAL DEPTH 14000 PERF.13599 - 13789

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	2121	N	2121	-0-	-0-	-0-	71	1	2050	2	N	-0-					-0-
05	3100	N	3410	-0-	310	310	164	1	3246	2	N	-0-					-0-
06	2764	N	2454	-0-	-310	-0-	87	1	2367	2	N	-0-					-0-

T-BAR-X/H. COLE GAS UNIT WELL #: 3 RRCID -> 228117 COMPL. DATE 10/28/2006 TOTAL DEPTH 15300 PERF.14657 - 15016

01	11129	X	6956	-0-	-4173	-0-	170	1	6786	2	N	-0-					-0-
02	9404	X	9404	-0-	-0-	-0-	157	1	9246	2	N	1	1	8			-0-
							1	9									
03	11444	X	11444	-0-	-0-	-0-	319	1	11125	2	N	-0-					-0-
04	11976	X	11976	-0-	-0-	-0-	55	1	11921	2	N	-0-					-0-
05	10044	X	3656	-0-	-6388	-0-	168	1	3488	2	N	-0-					-0-
06	11070	X	3372	-0-	-7698	-0-	124	1	3248	2	N	-0-					-0-

T-BAR-X/BREWER G. U. WELL #: 4 RRCID -> 228119 COMPL. DATE 11/27/2017 TOTAL DEPTH 14018 PERF.12782 - 13120

01	2356	N	1689	-0-	-667	-0-	41	1	1648	2	N	-0-					-0-
02	1798	N	1562	-0-	-236	-0-	26	1	1535	2	N	1	1	8			-0-
							1	9									
03	1829	N	1732	-0-	-97	-0-	48	1	1683	2	N	1	1	8			-0-
							1	9									
04	1744	N	1744	-0-	-0-	-0-	8	1	1736	2	N	-0-					-0-
05	1756	N	1756	-0-	-0-	-0-	81	1	1675	2	N	-0-					-0-
06	1680	N	1303	-0-	-377	-0-	48	1	1255	2	N	-0-					-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

T-BAR-X/CARLETON GAS UNIT WELL #: 2 RRCID -> 228523 COMPL. DATE 07/20/2006 TOTAL DEPTH 15250 PERF.14716 - 14726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	1	1	8			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

T-BAR-X/SAVELL GAS UNIT WELL #: 6 RRCID -> 228869 COMPL. DATE 10/19/2006 TOTAL DEPTH 13705 PERF.12992 - 13474

01	11005	X	9704	-0-	-1301	-0-	557	1	9147	2	N	-0-					-0-
02	10696	X	10696	-0-	-0-	-0-	519	1	10176	2	N	1	1	8			-0-
							1	9									
03	11393	X	11393	-0-	-0-	-0-	649	1	10743	2	N	1	1	8			-0-
							1	9									
04	10410	X	9248	-0-	-1162	-0-	309	1	8939	2	N	-0-					-0-
05	11005	X	10396	-0-	-609	-0-	500	1	9896	2	N	-0-					-0-
06	10650	X	9232	-0-	-1418	-0-	326	1	8906	2	N	-0-					-0-

T-BAR-X/SAVELL GAS UNIT WELL #: 2 RRCID -> 229721 COMPL. DATE 01/13/2007 TOTAL DEPTH 14100 PERF.13485 - 13753

01	7183	X	7183	-0-	-0-	-0-	413	1	6770	2	N	-0-					-0-
02	6556	X	6556	-0-	-0-	-0-	318	1	6238	2	N	-0-					-0-
03	7595	X	7197	-0-	-398	-0-	410	1	6786	2	N	1	1	8			-0-
							1	9									
04	7876	X	7876	-0-	-0-	-0-	263	1	7613	2	N	-0-					-0-
05	7595	X	7269	-0-	-326	-0-	349	1	6920	2	N	-0-					-0-
06	6960	X	6603	-0-	-357	-0-	233	1	6370	2	N	-0-					-0-

T-BAR-X/READ WELL #: 2 RRCID -> 229870 COMPL. DATE 10/18/2017 TOTAL DEPTH 15300 PERF.14828 - 15068

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	148	N	148	-0-	-0-	-0-	4	1	144	2	N	-0-					-0-
04	422	N	422	-0-	-0-	-0-	2	1	420	2	N	-0-					-0-
05	397	N	397	-0-	-0-	-0-	18	1	379	2	N	-0-					-0-
06	430	N	430	-0-	-0-	-0-	16	1	414	2	N	-0-					-0-

T-BAR-X/SAVELL GAS UNIT WELL #: 4 RRCID -> 229871 COMPL. DATE 04/02/2007 TOTAL DEPTH 14141 PERF.13386 - 13677

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	2929	N	2929	-0-	-0-	-0-	98	1	2831	2	N	-0-					-0-
05	2658	N	2658	-0-	-0-	-0-	128	1	2530	2	N	-0-					-0-
06	2296	N	2296	-0-	-0-	-0-	81	1	2215	2	N	-0-					-0-

BR/TURNER WELL #: 1 RRCID -> 229919 COMPL. DATE 02/06/2007 TOTAL DEPTH 18000 PERF.15048 - 15473

01	40053	X	40053	-0-	-0-	-0-	978	1	39075	2	N	-0-					-0-
02	36598	X	35525	-0-	-1073	-0-	594	1	34930	2	N	1	1	8			-0-
							1	9									
03	40745	X	40745	-0-	-0-	-0-	1136	1	39608	2	N	1	1	8			-0-
							1	9									
04	38610	X	37989	-0-	-621	-0-	174	1	37815	2	N	-0-					-0-
05	39897	X	38203	-0-	-1694	-0-	1755	1	36448	2	N	-0-					-0-
06	38610	X	37883	-0-	-727	-0-	1398	1	36485	2	N	-0-					-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
KNIGHT WELL #: 1 RRCID -> 229921 COMPL. DATE 09/10/2006 TOTAL DEPTH 15200 PERF.12890 - 12900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3935	X	3935	-0-	-0-	-0-	3935	2			N	-0-					-0-
02	3190	X	2885	-0-	-305	-0-	2885	2			N	-0-					-0-
03	3493	X	3493	-0-	-0-	-0-	173	1	3320	2	N	-0-					-0-
04	3300	X	3156	-0-	-144	-0-	377	1	2779	2	N	-0-					-0-
05	3410	X	2357	-0-	-1053	-0-	68	1	2289	2	N	-0-					-0-
06	3300	X	3177	-0-	-123	-0-	3177	2			N	-0-					-0-

KNIGHT WELL #: 2 RRCID -> 229938 COMPL. DATE 04/16/2007 TOTAL DEPTH 14500 PERF.12594 - 13844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6445	X	6445	-0-	-0-	-0-	6445	2			N	-0-					-0-
02	4901	X	4194	-0-	-707	-0-	4193	2	1	9	N	1	1	8			-0-
03	5394	X	2947	-0-	-2447	-0-	146	1	2801	2	N	-0-					-0-
04	5505	X	5505	-0-	-0-	-0-	657	1	4848	2	N	-0-					-0-
05	5394	X	4463	-0-	-931	-0-	130	1	4333	2	N	-0-					-0-
06	5220	X	2705	-0-	-2515	-0-	2705	2			N	-0-					-0-

BR/STEGALL WELL #: 1 RRCID -> 230150 COMPL. DATE 09/07/2006 TOTAL DEPTH 13800 PERF.13223 - 13371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS WELL #: 1 RRCID -> 230160 COMPL. DATE 07/02/2006 TOTAL DEPTH 14200 PERF.12312 - 13075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2294	X	781	-0-	-1513	-0-	781	2			N	-0-					-0-
02	2146	X	1678	-0-	-468	-0-	1678	2			N	-0-					-0-
03	2294	X	2211	-0-	-83	-0-	109	1	2101	2	N	1	1	8			-0-
							1	9									
04	2220	X	2131	-0-	-89	-0-	254	1	1877	2	N	-0-					-0-
05	2080	N	2080	-0-	-0-	-0-	60	1	2020	2	N	-0-					-0-
06	2130	N	1455	-0-	-675	-0-	1455	2			N	-0-					-0-

BR\STEGALL WELL #: 2 RRCID -> 230441 COMPL. DATE 10/24/2017 TOTAL DEPTH 13600 PERF.12521 - 12531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	219	N	219	-0-	-0-	-0-	12	1	207	2	N	-0-					-0-
04	3000	N	4480	-0-	1480	1480	150	1	4330	2	N	-0-					-0-
05	3100	N	3893	-0-	793	2273	187	1	3706	2	N	-0-					-0-
06	3000	N	3294	-0-	294	2567	116	1	3178	2	N	-0-					-0-

BR\STEGALL WELL #: 3 RRCID -> 231230 COMPL. DATE 04/17/2007 TOTAL DEPTH 13750 PERF.13381 - 13535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10168	X	9577	-0-	-591	-0-	550	1	9027	2	N	-0-					-0-
02	9135	X	9099	-0-	-36	-0-	442	1	8656	2	N	1	1	8			-0-
							1	9									
03	9765	X	9324	-0-	-441	-0-	531	1	8792	2	N	1	1	8			-0-
							1	9									
04	9450	X	9142	-0-	-308	-0-	306	1	8836	2	N	-0-					-0-
05	9734	X	9313	-0-	-421	-0-	448	1	8865	2	N	-0-					-0-
06	9420	X	8328	-0-	-1092	-0-	294	1	8034	2	N	-0-					-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BR/SPILLER GAS UNIT WELL #: 1 RRCID -> 231556 COMPL. DATE 01/03/2007 TOTAL DEPTH 14300 PERF.13473 - 13952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2728	X	2136	-0-	-592	-0-	52	1	2084	2	N	-0-					-0-
02	2320	X	1914	-0-	-406	-0-	32	1	1882	2	N	-0-					-0-
03	2631	X	2631	-0-	-0-	-0-	73	1	2558	2	N	-0-					-0-
04	2400	X	2097	-0-	-303	-0-	10	1	2087	2	N	-0-					-0-
05	2387	X	2172	-0-	-215	-0-	100	1	2072	2	N	-0-					-0-
06	2550	X	2452	-0-	-98	-0-	91	1	2361	2	N	-0-					-0-

BR/WALTS WELL #: 3 RRCID -> 232018 COMPL. DATE 07/27/2007 TOTAL DEPTH 14200 PERF.13230 - 13239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
04	1547	N	1547	-0-	-0-	-0-	52	1	1495	2	N	-0-					-0-
05	2192	N	2192	-0-	-0-	-0-	105	1	2087	2	N	-0-					-0-
06	1827	N	1827	-0-	-0-	-0-	65	1	1762	2	N	-0-					-0-

BR\WALTS WELL #: 2 RRCID -> 232021 COMPL. DATE 05/01/2007 TOTAL DEPTH 13700 PERF.13053 - 13469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4092	X	3719	-0-	-373	-0-	214	1	3505	2	N	-0-					-0-
02	3973	X	2823	-0-	-1150	-0-	137	1	2685	2	N	1	1	8			-0-
							1	9									
03	4247	X	3450	-0-	-797	-0-	196	1	3254	2	N	-0-					-0-
04	4110	X	2740	-0-	-1370	-0-	92	1	2648	2	N	-0-					-0-
05	3968	X	1239	-0-	-2729	-0-	60	1	1179	2	N	-0-					-0-
06	3600	X	1844	-0-	-1756	-0-	65	1	1779	2	N	-0-					-0-

T-BAR-X/MARTIN WELL #: 4 RRCID -> 232217 COMPL. DATE 05/22/2007 TOTAL DEPTH 15020 PERF.14420 - 14833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	29331	X	29331	-0-	-0-	-0-	717	1	28614	2	N	-0-					-0-
02	28777	X	28777	-0-	-0-	-0-	481	1	28295	2	N	1	1	8			-0-
							1	9									
03	29823	X	29823	-0-	-0-	-0-	831	1	28992	2	N	-0-					-0-
04	28798	X	28798	-0-	-0-	-0-	132	1	28666	2	N	-0-					-0-
05	29109	X	24557	-0-	-4552	-0-	1128	1	23429	2	N	-0-					-0-
06	28170	X	26696	-0-	-1474	-0-	985	1	25711	2	N	-0-					-0-

BR/MARGERUM WELL #: 1 RRCID -> 232218 COMPL. DATE 04/01/2007 TOTAL DEPTH 16400 PERF.15384 - 15780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	10	-0-	-21	-0-	10	2			N	-0-					-0-
02	29	N	21	-0-	-8	-0-	21	2			N	-0-					-0-
03	42	N	42	-0-	-0-	-0-	1	1	41	2	N	-0-					-0-
04	10	N	5	-0-	-5	-0-	5	2			N	-0-					-0-
05	31	N	14	-0-	-17	-0-	1	1	13	2	N	-0-					-0-
06	31	N	31	-0-	-0-	-0-	1	1	30	2	N	-0-					-0-

T-BAR-X/TULLOUS WELL #: 2 RRCID -> 232219 COMPL. DATE 05/31/2007 TOTAL DEPTH 14930 PERF.14172 - 14867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BR/FELDMAN WELL #: 1 RRCID -> 232462 COMPL. DATE 09/07/2007 TOTAL DEPTH 17315 PERF.13074 - 14728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	723	N	723	-0-	-0-	-0-	723	2			N	-0-					-0-
02	644	N	644	-0-	-0-	-0-	644	2			N	-0-					-0-
03	666	N	666	-0-	-0-	-0-	33	1	633	2	N	-0-					-0-
04	690	N	470	-0-	-220	-0-	56	1	414	2	N	-0-					-0-
05	682	N	609	-0-	-73	-0-	18	1	591	2	N	-0-					-0-
06	630	N	221	-0-	-409	-0-	221	2			N	-0-					-0-

BR/WALTS WELL #: 1 RRCID -> 232474 COMPL. DATE 08/06/2007 TOTAL DEPTH 13800 PERF.13260 - 13633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-

T-BAR-X/SULLIVAN GAS UNIT WELL #: 3 RRCID -> 233460 COMPL. DATE 09/26/2007 TOTAL DEPTH 15300 PERF.13955 - 14788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1762	N	1762	-0-	-0-	-0-	43	1	1719	2	N	-0-					-0-
02	1537	N	1179	-0-	-358	-0-	20	1	1159	2	N	-0-					-0-
03	1798	N	1239	-0-	-559	-0-	35	1	1204	2	N	-0-					-0-
04	1710	N	1198	-0-	-512	-0-	5	1	1193	2	N	-0-					-0-
05	1271	N	1232	-0-	-39	-0-	57	1	1175	2	N	-0-					-0-
06	1200	N	1167	-0-	-33	-0-	43	1	1124	2	N	-0-					-0-

WILLIAMS WELL #: 2 RRCID -> 233590 COMPL. DATE 12/01/2007 TOTAL DEPTH 14470 PERF.12367 - 14272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2022	N	2022	-0-	-0-	-0-	2022	2			N	-0-					-0-
02	1972	N	1911	-0-	-61	-0-	1911	2			N	-0-					-0-
03	1953	N	1900	-0-	-53	-0-	94	1	1806	2	N	-0-					-0-
04	1950	N	1874	-0-	-76	-0-	224	1	1650	2	N	-0-					-0-
05	2046	N	1978	-0-	-68	-0-	57	1	1921	2	N	-0-					-0-
06	1832	N	1832	-0-	-0-	-0-	1832	2			N	-0-					-0-

T-BAR-X/RABE GAS UNIT WELL #: 3 RRCID -> 233594 COMPL. DATE 12/04/2007 TOTAL DEPTH 16190 PERF.15128 - 15915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	224	N	224	-0-	-0-	-0-	5	1	219	2	N	-0-					-0-
02	179	N	179	-0-	-0-	-0-	3	1	176	2	N	-0-					-0-
03	293	N	293	-0-	-0-	-0-	8	1	285	2	N	-0-					-0-
04	30	N	25	-0-	-5	-0-	25	2			N	-0-					-0-
05	229	N	229	-0-	-0-	-0-	11	1	218	2	N	-0-					-0-
06	189	N	189	-0-	-0-	-0-	7	1	182	2	N	-0-					-0-

BR/DOOLEY GAS UNIT WELL #: 1 RRCID -> 233595 COMPL. DATE 10/25/2007 TOTAL DEPTH 15391 PERF.14379 - 15006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	25916	X	25115	-0-	-801	-0-	614	1	24501	2	N	-0-					-0-
02	24244	X	19677	-0-	-4567	-0-	329	1	19347	2	N	1	1	8			-0-
							1	9									
03	25916	X	20005	-0-	-5911	-0-	558	1	19447	2	N	-0-					-0-
04	24300	X	19728	-0-	-4572	-0-	90	1	19638	2	N	-0-					-0-
05	25110	X	20674	-0-	-4436	-0-	950	1	19724	2	N	-0-					-0-
06	24300	X	24071	-0-	-229	-0-	889	1	23182	2	N	-0-					-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BR/BOYD WELL #: 1 RRCID -> 234563 COMPL. DATE 01/22/2008 TOTAL DEPTH 14700 PERF.13260 - 14244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	779	N	779	-0-	-0-	-0-	19	1	760	2	N	-0-					-0-
02	936	N	936	-0-	-0-	-0-	16	1	919	2	N	1	1	8			-0-
							1	9									
03	1207	N	1207	-0-	-0-	-0-	34	1	1173	2	N	-0-					-0-
04	1288	N	1288	-0-	-0-	-0-	6	1	1282	2	N	-0-					-0-
05	1538	N	1538	-0-	-0-	-0-	71	1	1467	2	N	-0-					-0-
06	626	N	626	-0-	-0-	-0-	23	1	603	2	N	-0-					-0-

KNIGHT WELL #: 4 RRCID -> 235623 COMPL. DATE 11/16/2007 TOTAL DEPTH 14800 PERF.12206 - 13117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3069	X	2010	-0-	-1059	-0-	2010	2			N	-0-					-0-
02	2958	X	2120	-0-	-838	-0-	2119	2	1	9	N	1	1	8			-0-
03	3162	X	2167	-0-	-995	-0-	107	1	2060	2	N	-0-					-0-
04	3060	X	2147	-0-	-913	-0-	256	1	1891	2	N	-0-					-0-
05	2759	X	2306	-0-	-453	-0-	67	1	2239	2	N	-0-					-0-
06	2335	X	2335	-0-	-0-	-0-	2335	2			N	-0-					-0-

KNIGHT WELL #: 5 RRCID -> 235950 COMPL. DATE 02/24/2008 TOTAL DEPTH 14500 PERF.12090 - 13378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4216	X	3442	-0-	-774	-0-	3442	2			N	-0-					-0-
02	3944	X	3074	-0-	-870	-0-	3074	2			N	-0-					-0-
03	4216	X	2984	-0-	-1232	-0-	148	1	2836	2	N	-0-					-0-
04	3900	X	2095	-0-	-1805	-0-	250	1	1845	2	N	-0-					-0-
05	4030	X	2217	-0-	-1813	-0-	64	1	2153	2	N	-0-					-0-
06	3330	X	2617	-0-	-713	-0-	2617	2			N	-0-					-0-

BR/WHATLEY GAS UNIT WELL #: 1 RRCID -> 235952 COMPL. DATE 03/12/2008 TOTAL DEPTH 15785 PERF.14099 - 14672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	93	-0-	-31	-0-	2	1	91	2	N	-0-					-0-
02	116	N	58	-0-	-58	-0-	1	1	56	2	N	1	1	8			-0-
							1	9									
03	243	N	243	-0-	-0-	-0-	7	1	236	2	N	-0-					-0-
04	144	N	144	-0-	-0-	-0-	1	1	143	2	N	-0-					-0-
05	141	N	141	-0-	-0-	-0-	6	1	135	2	N	-0-					-0-
06	150	N	104	-0-	-46	-0-	4	1	100	2	N	-0-					-0-

T-BAR-X/SAVELL GAS UNIT WELL #: 5 RRCID -> 238301 COMPL. DATE 01/24/2007 TOTAL DEPTH 13796 PERF.13410 - 13544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BR/BECKTOLD WELL #: 1 RRCID -> 238305 COMPL. DATE 07/28/2007 TOTAL DEPTH 16732 PERF.15173 - 16191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4371	X	3367	-0-	-1004	-0-	82	1	3285	2	N	-0-					-0-
02	4445	X	4445	-0-	-0-	-0-	74	1	4370	2	N	1	1	8			-0-
							1	9									
03	4712	X	1366	-0-	-3346	-0-	38	1	1328	2	N	-0-					-0-
04	4560	X	1224	-0-	-3336	-0-	6	1	1218	2	N	-0-					-0-
05	4743	X	1342	-0-	-3401	-0-	62	1	1280	2	N	-0-					-0-
06	4590	X	360	-0-	-4230	-0-	13	1	347	2	N	-0-					-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BR/GASSEN WELL #: 1 RRCID -> 238722 COMPL. DATE 08/29/2007 TOTAL DEPTH 16000 PERF.12503 - 15684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	754	-0-	-21	-0-	754	2			N	-0-					-0-
02	754	N	660	-0-	-94	-0-	660	2			N	-0-					-0-
03	945	N	945	-0-	-0-	-0-	47	1	897	2	N	1	1	8			-0-
							1	9									
04	848	N	848	-0-	-0-	-0-	101	1	747	2	N	-0-					-0-
05	868	N	868	-0-	-0-	-0-	25	1	843	2	N	-0-					-0-
06	854	N	854	-0-	-0-	-0-	854	2			N	-0-					-0-

BR PETTY WELL #: 1 RRCID -> 241377 COMPL. DATE 06/04/2008 TOTAL DEPTH 15170 PERF.14850 - 15051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
04	7	N	1	-0-	-6	-0-	1	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

TURNER, BR JOHN AND VIRGINIA WELL #: 1 RRCID -> 241415 COMPL. DATE 06/06/2008 TOTAL DEPTH 15700 PERF.15112 - 15353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2597	N	2597	-0-	-0-	-0-	63	1	2534	2	N	-0-					-0-
02	2611	N	2611	-0-	-0-	-0-	44	1	2567	2	N	-0-					-0-
03	2759	N	2678	-0-	-81	-0-	75	1	2603	2	N	-0-					-0-
04	2520	N	2471	-0-	-49	-0-	11	1	2460	2	N	-0-					-0-
05	2759	N	2653	-0-	-106	-0-	122	1	2531	2	N	-0-					-0-
06	2580	N	2383	-0-	-197	-0-	88	1	2295	2	N	-0-					-0-

BR/MARGERUM WELL #: 2 RRCID -> 241445 COMPL. DATE 04/28/2008 TOTAL DEPTH 16275 PERF.15440 - 16084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BR/BECKTOLD WELL #: 2 RRCID -> 242946 COMPL. DATE 08/08/2008 TOTAL DEPTH 16344 PERF.15222 - 16240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BR 2-14 RANCH WELL #: 1 RRCID -> 243019 COMPL. DATE 10/08/2008 TOTAL DEPTH 16300 PERF.14754 - 15289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9796	X	8636	-0-	-1160	-0-	211	1	8425	2	N	-0-					-0-
02	7975	X	7564	-0-	-411	-0-	126	1	7437	2	N	1	1	8			-0-
							1	9									
03	8618	X	7960	-0-	-658	-0-	222	1	7738	2	N	-0-					-0-
04	8370	X	7665	-0-	-705	-0-	35	1	7630	2	N	-0-					-0-
05	8649	X	8347	-0-	-302	-0-	383	1	7964	2	N	-0-					-0-
06	8370	X	8192	-0-	-178	-0-	302	1	7890	2	N	-0-					-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
T-BAR-X/SORRELS GAS UNIT WELL #: 3 RRCID -> 244884 COMPL. DATE 10/11/2008 TOTAL DEPTH 14904 PERF.14349 - 14613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	22134	X	20406	-0-	-1728	-0-	498	1	19908	2	N	-0-					-0-
02	20532	X	20532	-0-	-0-	-0-	343	1	20188	2	N	1	1	8			-0-
							1	9									
03	21762	X	20214	-0-	-1548	-0-	563	1	19651	2	N	-0-					-0-
04	20940	X	18393	-0-	-2547	-0-	84	1	18309	2	N	-0-					-0-
05	21948	X	18970	-0-	-2978	-0-	871	1	18099	2	N	-0-					-0-
06	21240	X	17342	-0-	-3898	-0-	640	1	16702	2	N	-0-					-0-

BR/MARGERUM WELL #: 3 RRCID -> 246787 COMPL. DATE 01/12/2008 TOTAL DEPTH 16325 PERF.15292 - 16191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	184	-0-	-33	-0-	4	1	180	2	N	-0-					-0-
02	203	N	184	-0-	-19	-0-	3	1	181	2	N	-0-					-0-
03	217	N	200	-0-	-17	-0-	6	1	194	2	N	-0-					-0-
04	181	N	181	-0-	-0-	-0-	1	1	180	2	N	-0-					-0-
05	186	N	152	-0-	-34	-0-	7	1	145	2	N	-0-					-0-
06	180	N	115	-0-	-65	-0-	4	1	111	2	N	-0-					-0-

T-BAR-X/REAGAN GAS UNIT WELL #: 3 RRCID -> 246814 COMPL. DATE 11/06/2008 TOTAL DEPTH 15100 PERF.14102 - 14855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

T-BAR-X/SHAW WELL #: 1 RRCID -> 247628 COMPL. DATE 11/08/2017 TOTAL DEPTH 13990 PERF.12990 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	916	-0-	-107	-0-	22	1	894	2	N	-0-					-0-
02	812	N	576	-0-	-236	-0-	10	1	566	2	N	-0-					-0-
03	1595	N	1595	-0-	-0-	-0-	44	1	1551	2	N	-0-					-0-
04	1426	N	1426	-0-	-0-	-0-	7	1	1419	2	N	-0-					-0-
05	1102	N	1102	-0-	-0-	-0-	51	1	1051	2	N	-0-					-0-
06	1080	N	268	-0-	-812	-0-	10	1	258	2	N	-0-					-0-

T-BAR-X/BREWER GAS UNIT WELL #: 3 RRCID -> 249769 COMPL. DATE 02/17/2007 TOTAL DEPTH 13965 PERF.13568 - 13682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4681	X	4349	-0-	-332	-0-	106	1	4243	2	N	-0-					-0-
02	4379	X	4222	-0-	-157	-0-	71	1	4150	2	N	1	1	8			-0-
							1	9									
03	4650	X	3292	-0-	-1358	-0-	92	1	3200	2	N	-0-					-0-
04	4779	X	4779	-0-	-0-	-0-	22	1	4757	2	N	-0-					-0-
05	4650	X	4116	-0-	-534	-0-	189	1	3927	2	N	-0-					-0-
06	4380	X	3763	-0-	-617	-0-	139	1	3624	2	N	-0-					-0-

T-BAR-X/CARLETON GAS UNIT WELL #: 3 RRCID -> 249792 COMPL. DATE 01/13/2009 TOTAL DEPTH 15200 PERF.14009 - 14836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4681	X	566	-0-	-4115	-0-	14	1	552	2	N	-0-					-0-
02	4379	X	4190	-0-	-189	-0-	70	1	4119	2	N	1	1	8			-0-
							1	9									
03	5412	X	5412	-0-	-0-	-0-	151	1	5260	2	N	1	1	8			-0-
							1	9									
04	4915	X	4915	-0-	-0-	-0-	23	1	4892	2	N	-0-					-0-
05	4464	X	4301	-0-	-163	-0-	198	1	4103	2	N	-0-					-0-
06	4530	X	4027	-0-	-503	-0-	149	1	3878	2	N	-0-					-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BR/STEGALL WELL #: 8 RRCID -> 250551 COMPL. DATE 05/25/2016 TOTAL DEPTH 15893 PERF.12912 - 12918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BR/STEGALL WELL #: 5 RRCID -> 251904 COMPL. DATE 12/08/2010 TOTAL DEPTH 15978 PERF.14810 - 14980

01	23219	X	15784	-0-	-7435	-0-	907	1	14877	2	N	-0-					-0-
02	21721	X	16844	-0-	-4877	-0-	818	1	16025	2	N	1	1	8			-0-
							1	9									
03	21576	X	20193	-0-	-1383	-0-	1150	1	19042	2	N	1	1	8			-0-
							1	9									
04	19710	X	7599	-0-	-12111	-0-	254	1	7345	2	N	-0-					-0-
05	20367	X	16592	-0-	-3775	-0-	797	1	15795	2	N	-0-					-0-
06	19530	X	11599	-0-	-7931	-0-	410	1	11189	2	N	-0-					-0-

BR/MARGUERITE WELL #: 1 RRCID -> 251907 COMPL. DATE 12/16/2007 TOTAL DEPTH 16600 PERF.14987 - 16406

01	13392	X	10789	-0-	-2603	-0-	264	1	10525	2	N	-0-					-0-
02	12499	X	10742	-0-	-1757	-0-	179	1	10562	2	N	1	1	8			-0-
							1	9									
03	13361	X	13275	-0-	-86	-0-	370	1	12904	2	N	1	1	8			-0-
							1	9									
04	12930	X	12328	-0-	-602	-0-	57	1	12271	2	N	-0-					-0-
05	12462	X	12462	-0-	-0-	-0-	572	1	11890	2	N	-0-					-0-
06	12840	X	10597	-0-	-2243	-0-	391	1	10206	2	N	-0-					-0-

T-BAR-X/GAAS GAS UNIT WELL #: 2 RRCID -> 252840 COMPL. DATE 06/22/2009 TOTAL DEPTH 14849 PERF.14368 - 14929

01	27869	X	27751	-0-	-118	-0-	678	1	27073	2	N	-0-					-0-
02	27097	X	27097	-0-	-0-	-0-	453	1	26642	2	N	2	2	8			-0-
							2	9									
03	28675	X	26308	-0-	-2367	-0-	733	1	25574	2	N	1	1	8			-0-
							1	9									
04	27750	X	24057	-0-	-3693	-0-	110	1	23947	2	N	-0-					-0-
05	32380	X	32380	-0-	-0-	-0-	1487	1	30893	2	N	-0-					-0-
06	30887	X	30887	-0-	-0-	-0-	1140	1	29747	2	N	-0-					-0-

T-BAR-X/SORRELS WELL #: 4 RRCID -> 284060 COMPL. DATE 12/29/2017 TOTAL DEPTH 14892 PERF.14370 - 14800

01	96410	X	86281	-0-	-10129	-0-	2108	1	84173	2	N	-0-					-0-
02	86188	X	81440	-0-	-4748	-0-	1361	1	80077	2	N	2	2	8			-0-
							2	9									
03	92132	X	78308	-0-	-13824	-0-	2182	1	76125	2	N	1	1	8			-0-
							1	9									
04	88230	X	76570	-0-	-11660	-0-	351	1	76219	2	N	-0-					-0-
05	89001	X	71776	-0-	-17225	-0-	3297	1	68479	2	N	-0-					-0-
06	87692	X	87692	-0-	-0-	-0-	3237	1	84455	2	N	-0-					-0-

WEATHERLY OIL & GAS, LLC 902815
ARMSTRONG, W. S. WELL #: 1 RRCID -> 245139 COMPL. DATE 11/26/2008 TOTAL DEPTH 15879 PERF.14935 - 14954

01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
WEATHERLY OIL & GAS, LLC //CONT.// 902815
MCCORMICK WELL #: 1 RRCID -> 265338 COMPL. DATE 04/21/2008 TOTAL DEPTH 16525 PERF.13162 - 13358

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	48427					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	48427					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	48427					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	48427					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	48427					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	48427					N	NO RPT					-0-

SCURLOCK (COTTON VALLEY LIME) 81842 075 NON-ASSOCIATED ONE WELL CNTY: LEON
DIVERSIFIED PRODUCTION LLC 220903
SCURLOCK WELL #: 1 RRCID -> 161762 COMPL. DATE 09/27/1996 TOTAL DEPTH 14732 PERF.14329 - 14635

01	1271 N	1004	-0-	-267	-0-	80	1	924	2	N	-0-					-0-
02	1158 N	1158	-0-	-0-	-0-	90	1	1068	2	N	-0-					-0-
03	1121 N	1121	-0-	-0-	-0-	84	1	1037	2	N	-0-					-0-
04	1044 N	1044	-0-	-0-	-0-	96	1	948	2	N	-0-					-0-
05	1240 N	1085	-0-	-155	-0-	31	1	1054	2	N	-0-					-0-
06	1080 N	1015	-0-	-65	-0-	8	1	1007	2	N	-0-					-0-

SILVER CREEK (C.V.LIME) 83596 510 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY 386310
PEARLSTONE UNIT WELL #: 1 RRCID -> 163996 COMPL. DATE 01/17/1997 TOTAL DEPTH 15478 PERF.14870 - 15080

01	1876 N	1876	-0-	-0-	-0-	65	1	1811	2	N	-0-					-0-
02	1611 N	1611	-0-	-0-	-0-	1611	2			N	-0-					-0-
03	1840 N	1840	-0-	-0-	-0-	1840	2			N	-0-					-0-
04	1830 N	1795	-0-	-35	-0-	1795	2			N	-0-					-0-
05	1736 N	1658	-0-	-78	-0-	54	1	1604	2	N	-0-					-0-
06	1770 N	1405	-0-	-365	-0-	1405	2			N	-0-					-0-

SOHO (BOSSIER SAND) 84492 050 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
NORTH LAKE RESOURCES LLC 100308
COLEMAN UNIT WELL #: 1 RRCID -> 189805 COMPL. DATE 02/14/2001 TOTAL DEPTH 16600 PERF.15332 - 15423

01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					45
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					45
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					45
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					45
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					45
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					45

STEELE CREEK (COTTON VALLEY) 85809 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
SKLAR EXPLORATION COMPANY LLC 785940
JACKSON UNIT 2 WELL #: 2 RRCID -> 188478 COMPL. DATE 01/16/2002 TOTAL DEPTH 9360 PERF. 8920 - 9090

01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACKSON UNIT 2 WELL #: 3 RRCID -> 244651 COMPL. DATE 12/25/2008 TOTAL DEPTH 9500 PERF. 8752 - 9064

01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEWARDS MILL (CV CONSOLIDATED) 86066 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC 189405
THORNTON UNIT WELL #: 1 RRCID -> 202998 COMPL. DATE 05/03/2006 TOTAL DEPTH 11930 PERF.10140 - 10670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	220	N	220	-0-	-0-	-0-	3	1	217	2	N	-0-					59
02	197	N	197	-0-	-0-	-0-	197	2			N	-0-					59
03	159	N	159	-0-	-0-	-0-	159	2			N	-0-					59
04	210	N	97	-0-	-113	-0-	97	2			N	-0-					59
05	217	N	128	-0-	-89	-0-	2	1	126	2	N	-0-					59
06	150	N	136	-0-	-14	-0-	2	1	134	2	N	-0-					59

BEST UNIT WELL #: 3 RRCID -> 204416 COMPL. DATE 01/20/2006 TOTAL DEPTH 11985 PERF.10590 - 11022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	26	-0-	-5	-0-	26	2			N	-0-					51
02	116	N	58	-0-	-58	-0-	58	2			N	-0-					51
03	124	N	75	-0-	-49	-0-	75	2			N	-0-					51
04	75	N	75	-0-	-0-	-0-	75	2			N	-0-					51
05	62	N	25	-0-	-37	-0-	25	2			N	-0-					51
*06	158	N	158	-0-	-0-	-0-	2	1	156	2	N	-0-					51

BEST UNIT WELL #: 2 RRCID -> 217952 COMPL. DATE 11/29/2005 TOTAL DEPTH 11900 PERF.10590 - 11745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	327	N	327	-0-	-0-	-0-	4	1	323	2	N	-0-					33
02	290	N	267	-0-	-23	-0-	267	2			N	-0-					33
03	310	N	283	-0-	-27	-0-	283	2			N	-0-					33
04	330	N	280	-0-	-50	-0-	280	2			N	-0-					33
05	296	N	296	-0-	-0-	-0-	4	1	292	2	N	-0-					33
*06	378	N	378	-0-	-0-	-0-	5	1	373	2	N	-0-					33

BEST UNIT WELL #: 1 RRCID -> 223857 COMPL. DATE 11/11/2005 TOTAL DEPTH 12022 PERF.10560 - 11866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1488	N	1342	-0-	-146	-0-	48	1	1262	2	N	29	148	1			33
							32	9									
02	1276	N	1220	-0-	-56	-0-	48	1	1166	2	N	5	5	1			33
							6	9									
03	1426	N	1187	-0-	-239	-0-	47	1	1030	2	N	100					133
							110	9									
04	1290	N	1163	-0-	-127	-0-	45	1	1051	2	N	61	6	8			188
							67	9									
05	1302	N	1294	-0-	-8	-0-	47	1	1244	2	N	3					191
							3	9									
06	1250	N	1250	-0-	-0-	-0-	45	1	1197	2	N	7	7	8			191
							8	9									

BEST UNIT WELL #: 4 RRCID -> 223858 COMPL. DATE 10/12/2005 TOTAL DEPTH 12132 PERF.10640 - 11692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1824	N	1824	-0-	-0-	-0-	23	1	1801	2	N	-0-					77
02	1484	N	1484	-0-	-0-	-0-	1484	2			N	-0-					77
03	1555	N	1555	-0-	-0-	-0-	1555	2			N	-0-					77
04	1537	N	1537	-0-	-0-	-0-	1537	2			N	-0-					77
05	1615	N	1615	-0-	-0-	-0-	20	1	1595	2	N	-0-					77
06	1525	N	1525	-0-	-0-	-0-	18	1	1507	2	N	-0-					77

THORNTON UNIT WELL #: 2 RRCID -> 252225 COMPL. DATE 09/12/2005 TOTAL DEPTH 12010 PERF.10580 - 11734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	569	-0-	-20	-0-	7	1	562	2	N	-0-					24
02	466	N	466	-0-	-0-	-0-	466	2			N	-0-					24
03	620	N	535	-0-	-85	-0-	477	2	58	9	N	53					77
04	540	N	388	-0-	-152	-0-	388	2			N	-0-					77
05	670	N	670	-0-	-0-	-0-	8	1	662	2	N	-0-					77
06	510	N	468	-0-	-42	-0-	6	1	462	2	N	-0-					77

STEWARDS MILL (CV CONSOLIDATED) //CONT.// 86066 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
PYRAMID LAND WELL #: 1 RRCID -> 268335 COMPL. DATE 09/19/2012 TOTAL DEPTH 12000 PERF.10420 - 10575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					62
02	0	N	-0-	-0-	-0-	-0-					N	-0-					62
03	0	N	-0-	-0-	-0-	-0-					N	-0-					62
04	0	N	-0-	-0-	-0-	-0-					N	-0-					62
05	0	N	-0-	-0-	-0-	-0-					N	-0-					62
06	0	N	-0-	-0-	-0-	-0-					N	-0-					62

HILCORP ENERGY COMPANY 386310
WATSON GAS UNIT WELL #: 1 RRCID -> 229936 COMPL. DATE 06/23/2007 TOTAL DEPTH 11880 PERF.10719 - 11654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1053	N	1053	-0-	-0-	-0-	1008	2	45	9	N	41					60
02	841	N	804	-0-	-37	-0-	802	2	2	9	N	2	2	1			60
03	899	N	682	-0-	-217	-0-	681	2	1	9	N	1	1	1			60
04	296	N	296	-0-	-0-	-0-	295	2	1	9	N	1	1	1			60
05	806	N	567	-0-	-239	-0-	566	2	1	9	N	1	1	8			60
06	840	N	365	-0-	-475	-0-	363	2	2	9	N	2	2	8			60

BRAGG GAS UNIT WELL #: 1 RRCID -> 241784 COMPL. DATE 07/23/2008 TOTAL DEPTH 12360 PERF.11239 - 12144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAGG GAS UNIT WELL #: 2 RRCID -> 270561 COMPL. DATE 04/02/2013 TOTAL DEPTH 12270 PERF.11930 - 12090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	159	-0-	-120	-0-	32	1	127	9	N	115					115
02	560	N	560	-0-	-0-	-0-	547	2	13	9	N	12					127
03	431	N	431	-0-	-0-	-0-	431	2			N	-0-					127
04	402	N	402	-0-	-0-	-0-	1	1	401	2	N	-0-					127
05	403	N	403	-0-	-0-	-0-	5	1	398	2	N	-0-					127
06	360	N	194	-0-	-166	-0-	11	1	183	2	N	-0-					127

OLD UNION OPERATING COMPANY 621149
WOLENS HEIRS WELL #: 2 RRCID -> 072593 COMPL. DATE 07/01/1977 TOTAL DEPTH 12008 PERF.11660 - 11890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	351	N	351	-0-	-0-	-0-	349	2	2	9	N	2					19
02	354	N	354	-0-	-0-	-0-	354	2			N	-0-					19
03	338	N	338	-0-	-0-	-0-	338	2			N	-0-					19
04	390	N	390	-0-	-0-	-0-	390	2			N	-0-					19
05	254	N	254	-0-	-0-	-0-	254	2			N	-0-					19
06	210	N	140	-0-	-70	-0-	140	2			N	-0-					19

SM OPERATING COMPANY LLC 788993
MCELROY, JENNY #1 GAS UNIT WELL #: 1 RRCID -> 226499 COMPL. DATE 01/31/2007 TOTAL DEPTH 12145 PERF.10618 - 12031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	379	N	379	-0-	-0-	-0-	379	3			Y	-0-					41
02	420	N	420	-0-	-0-	-0-	420	3			Y	-0-					41
03	407	N	407	-0-	-0-	-0-	407	3			Y	-0-					41
04	421	N	421	-0-	-0-	-0-	421	3			Y	-0-					41
*05	386	N	386	-0-	-0-	-0-	386	3			Y	-0-					41
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					41

STEWARDS MILL (CV CONSOLIDATED) //CONT.// 86066 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
SM OPERATING COMPANY LLC //CONT.// 788993
MCELROY, JENNY #1 GAS UNIT WELL #: 2 RRCID -> 230283 COMPL. DATE N/A TOTAL DEPTH 12200 PERF.10608 - 11728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4526	X	3728	-0-	-798	-0-	3728	3			Y	-0-					35
02	4234	X	4138	-0-	-96	-0-	4138	3			Y	-0-					35
03	4371	X	4006	-0-	-365	-0-	4006	3			Y	-0-					35
04	4260	X	4144	-0-	-116	-0-	4144	3			Y	-0-					35
05	4402	X	3807	-0-	-595	-0-	3807	3			Y	-0-					35
06	4290	X	NO RPT	-0-	-4290	-0-					Y	NO RPT					35

MCELROY, JENNY #1 GAS UNIT WELL #: 3 RRCID -> 231353 COMPL. DATE N/A TOTAL DEPTH 12015 PERF.10251 - 11740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	532	N	532	-0-	-0-	-0-	532	3			Y	-0-					40
02	591	N	591	-0-	-0-	-0-	591	3			Y	-0-					40
03	572	N	572	-0-	-0-	-0-	572	3			Y	-0-					40
04	592	N	592	-0-	-0-	-0-	592	3			Y	-0-					40
*05	543	N	543	-0-	-0-	-0-	543	3			Y	-0-					40
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					40

MCELROY, JENNY #1 GAS UNIT WELL #: 4 RRCID -> 233356 COMPL. DATE N/A TOTAL DEPTH 12150 PERF.11039 - 11910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	411	N	411	-0-	-0-	-0-	411	3			Y	-0-					83
02	455	N	455	-0-	-0-	-0-	455	3			Y	-0-					83
03	441	N	441	-0-	-0-	-0-	441	3			Y	-0-					83
04	456	N	456	-0-	-0-	-0-	456	3			Y	-0-					83
*05	333	N	333	-0-	-0-	-0-	333	3			Y	-0-					83
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					83

MCELROY, JENNY #1 GAS UNIT WELL #: 5 RRCID -> 233697 COMPL. DATE 07/21/2008 TOTAL DEPTH 12000 PERF.10188 - 11695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	374	N	374	-0-	-0-	-0-	374	3			Y	-0-					22
02	415	N	415	-0-	-0-	-0-	415	3			Y	-0-					22
03	402	N	402	-0-	-0-	-0-	402	3			Y	-0-					22
04	416	N	416	-0-	-0-	-0-	416	3			Y	-0-					22
*05	382	N	382	-0-	-0-	-0-	382	3			Y	-0-					22
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					22

STROUD PETROLEUM, INC. 828082
CAMERON -A- WELL #: 1 RRCID -> 095965 COMPL. DATE 02/24/1982 TOTAL DEPTH 12200 PERF.11097 - 11292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	284	N	284	-0-	-0-	-0-	284	2			N	-0-					22
02	315	N	315	-0-	-0-	-0-	315	2			N	-0-					22
03	267	N	267	-0-	-0-	-0-	267	2			N	-0-					22
04	166	N	166	-0-	-0-	-0-	166	2			N	-0-					22
05	341	N	195	-0-	-146	-0-	195	2			N	-0-					22
06	270	N	198	-0-	-72	-0-	198	2			N	-0-					22

VALENCE OPERATING COMPANY 881167
STEWARDS MILL GAS UNIT #4 WELL #: 1 RRCID -> 069164 COMPL. DATE 09/16/1976 TOTAL DEPTH 12021 PERF.11709 - 11716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1178	X	865	-0-	-313	-0-	22 11	1 9	832	2	Y	10					24
02	1102	X	620	-0-	-482	-0-	21 7	1 9	592	2	Y	6	18	1			12
03	1178	X	685	-0-	-493	-0-	24 6	1 9	655	2	Y	5					17
04	840	N	496	-0-	-344	-0-	11 2	1 9	483	2	Y	2	14	1			5
05	651	N	-0-	-0-	-651	-0-					Y	-0-					5
06	2193	N	2193	-0-	-0-	-0-	45 12	1 9	2136	2	Y	11					16

STEWARDS MILL (CV CONSOLIDATED) //CONT.// 86066 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
STEWARDS MILL GAS UNIT #1 WELL #: 2 RRCID -> 079859 COMPL. DATE 11/06/1978 TOTAL DEPTH 11850 PERF.11582 - 11720

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	366	-0-	-595	-0-	10	1	356	2	Y	-0-					-0-
02	899	N	179	-0-	-720	-0-	6	1	173	2	Y	-0-					-0-
03	293	N	293	-0-	-0-	-0-	11	1	282	2	Y	-0-					-0-
04	360	N	275	-0-	-85	-0-	6	1	269	2	Y	-0-					-0-
05	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
06	1060	N	1060	-0-	-0-	-0-	22	1	1038	2	Y	-0-					-0-

STEWARDS MILL GAS UNIT #5 WELL #: 1 RRCID -> 081247 COMPL. DATE 08/01/2005 TOTAL DEPTH 11950 PERF.10570 - 11862

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1392	N	1392	-0-	-0-	-0-	36	1	1330	2	Y	24					53
							26	9									
02	1337	N	1337	-0-	-0-	-0-	46	1	1270	2	Y	19	39	1			33
							21	9									
03	1390	N	1390	-0-	-0-	-0-	49	1	1324	2	Y	15					48
							17	9									
04	1350	N	615	-0-	-735	-0-	14	1	597	2	Y	4	39	1			13
							4	9									
05	1426	N	-0-	-0-	-1426	-0-					Y	-0-					13
06	1350	N	1078	-0-	-272	-0-	22	1	1047	2	Y	8					21
							9	9									

WHATLEY "B" WELL #: 1 RRCID -> 176229 COMPL. DATE 08/01/2005 TOTAL DEPTH 12000 PERF.10698 - 11915

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1396	X	1396	-0-	-0-	-0-	36	1	1360	2	Y	-0-					-0-
02	1073	N	1008	-0-	-65	-0-	35	1	973	2	Y	-0-					-0-
03	1240	N	1217	-0-	-23	-0-	44	1	1173	2	Y	-0-					-0-
04	1350	N	601	-0-	-749	-0-	13	1	588	2	Y	-0-					-0-
05	1085	N	-0-	-0-	-1085	-0-					Y	-0-					-0-
06	1170	N	827	-0-	-343	-0-	17	1	810	2	Y	-0-					-0-

WILLIAMS WELL #: 1 RRCID -> 185339 COMPL. DATE N/A TOTAL DEPTH 12700 PERF.10540 - 10550

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	628	N	628	-0-	-0-	-0-	628	2			N	-0-					39
02	528	N	528	-0-	-0-	-0-	528	2			N	-0-					39
03	743	N	743	-0-	-0-	-0-	743	2			N	-0-					39
04	600	N	292	-0-	-308	-0-	292	2			N	-0-					39
05	558	N	-0-	-0-	-558	-0-					N	-0-					39
06	720	N	641	-0-	-79	-0-	641	2			N	-0-					39

STEWARDS MILL GAS UNIT 4 WELL #: 4 RRCID -> 203166 COMPL. DATE 08/01/2005 TOTAL DEPTH 11910 PERF. 7966 - 11664

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1841	X	1841	-0-	-0-	-0-	46	1	1722	2	Y	66					143
							73	9									
02	1999	X	1999	-0-	-0-	-0-	68	1	1866	2	Y	59	105	1			97
							65	9									
03	1868	X	1868	-0-	-0-	-0-	66	1	1755	2	Y	43					140
							47	9									
04	1770	X	1071	-0-	-699	-0-	23	1	1029	2	Y	17	112	1			45
							19	9									
05	2139	X	-0-	-0-	-2139	-0-					Y	-0-					45
06	2475	X	2475	-0-	-0-	-0-	50	1	2383	2	Y	38					83
							42	9									

MITCHELL - WILLIAMS TRUST WELL #: 3 RRCID -> 213632 COMPL. DATE 08/04/2005 TOTAL DEPTH 12154 PERF.10680 - 10690

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEWARDS MILL (CV CONSOLIDATED) //CONT.// 86066 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
WHATLEY "B" WELL #: 2 RRCID -> 217862 COMPL. DATE 11/03/2005 TOTAL DEPTH 12200 PERF.10685 - 11936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WHATLEY "B" WELL #: 5 RRCID -> 235976 COMPL. DATE 03/12/2008 TOTAL DEPTH 12070 PERF.10730 - 11800

01	251	N	251	-0-	-0-	-0-	7	1	244	2	Y	-0-					-0-
02	380	N	380	-0-	-0-	-0-	13	1	367	2	Y	-0-					-0-
03	352	N	352	-0-	-0-	-0-	13	1	339	2	Y	-0-					-0-
04	238	N	238	-0-	-0-	-0-	5	1	233	2	Y	-0-					-0-
05	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
06	388	N	388	-0-	-0-	-0-	8	1	380	2	Y	-0-					-0-

STEWARDS MILL (PETTIT 7600) 86066 332 NON-ASSOCIATED EXEMPT CNTY: FREESTONE
VALENCE OPERATING COMPANY 881167
WOOD "C" WELL #: 1 RRCID -> 256037 COMPL. DATE 01/14/2010 TOTAL DEPTH 11850 PERF. 7645 - 7674

01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

ROBINSON "S" WELL #: 1 RRCID -> 283992 COMPL. DATE 09/08/2022 TOTAL DEPTH 8330 PERF. 7655 - 7708

01	140	N	140	-0-	-0-	-0-	4	1	136	2	N	-0-					202
02	145	N	140	-0-	-5	-0-	5	1	135	2	N	-0-					202
03	217	N	84	-0-	-133	-0-	3	1	81	2	N	-0-					202
04	150	N	-0-	-0-	-150	-0-					N	-0-					202
05	155	N	-0-	-0-	-155	-0-					N	-0-					202
06	90	N	-0-	-0-	-90	-0-					N	-0-					202

STEWARDS MILL (TRAVIS PEAK) 86066 700 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
VALENCE OPERATING COMPANY 881167
STEWARDS MILL GAS UNIT 4 WELL #: 4 RRCID -> 203974 COMPL. DATE 05/08/2004 TOTAL DEPTH 11910 PERF. 7966 - 8044

01	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

STEWARDS MILL, E. (RODESSA -A-) 86067 500 NON-ASSOCIATED EXEMPT CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC 189405
WHITAKER WELL #: 2 RRCID -> 185538 COMPL. DATE 01/05/2022 TOTAL DEPTH 7760 PERF. 4296 - 4714

01	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

STEWARDS MILL, NE. (CVL) 86069 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC 189405
MARSTERS, CHRISTINE WELL #: 1 RRCID -> 151355 COMPL. DATE 08/23/1994 TOTAL DEPTH 12020 PERF.11770 - 11920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	841	N	841	-0-	-0-	-0-	11	1	830	2	N	-0-					13
02	704	N	704	-0-	-0-	-0-	704	2			N	-0-					13
03	565	N	565	-0-	-0-	-0-	565	2			N	-0-					13
04	410	N	410	-0-	-0-	-0-	410	2			N	-0-					13
05	631	N	631	-0-	-0-	-0-	8	1	623	2	N	-0-					13
06	610	N	610	-0-	-0-	-0-	7	1	603	2	N	-0-					13

ARCO FEE WELL #: 4 T RRCID -> 167176 COMPL. DATE 07/14/1999 TOTAL DEPTH 11759 PERF.10744 - 11614

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					13
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					13
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					13
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					13
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					13
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					13

THORNTON, SUE WELL #: 2 RRCID -> 167227 COMPL. DATE 12/26/1997 TOTAL DEPTH 11900 PERF.11630 - 11636

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NEAL, GLAYDENE WELL #: 3 RRCID -> 168193 COMPL. DATE 07/15/1999 TOTAL DEPTH 11825 PERF.11661 - 11667

01	346	N	346	-0-	-0-	-0-	4	1	342	2	N	-0-					-0-
02	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
03	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
04	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
05	459	N	459	-0-	-0-	-0-	6	1	453	2	N	-0-					-0-
06	525	N	525	-0-	-0-	-0-	6	1	519	2	N	-0-					-0-

BEST WELL #: 3 RRCID -> 169332 COMPL. DATE 07/31/1999 TOTAL DEPTH 11800 PERF.10750 - 11616

01	2325	N	2299	-0-	-26	-0-	60	1	2239	2	N	-0-					170
02	1832	N	1832	-0-	-0-	-0-	48	1	1780	2	N	4	9	1			165
							4	9									
03	2232	N	1957	-0-	-275	-0-	47	1	1910	2	N	-0-					165
04	2220	N	1997	-0-	-223	-0-	45	1	1946	2	N	5	5	8			165
							6	9									
05	2115	N	2115	-0-	-0-	-0-	58	1	2057	2	N	-0-					165
06	1890	N	NO RPT	-0-	-1890	-0-					N	NO RPT					165

BEST WELL #: 4 RRCID -> 170924 COMPL. DATE 10/11/1999 TOTAL DEPTH 11850 PERF.10740 - 11560

01	972	N	972	-0-	-0-	-0-	12	1	960	2	N	-0-					102
02	742	N	742	-0-	-0-	-0-	742	2			N	-0-					102
03	1089	N	1089	-0-	-0-	-0-	1089	2			N	-0-					102
04	1577	N	1577	-0-	-0-	-0-	1577	2			N	-0-					102
05	1938	N	1938	-0-	-0-	-0-	24	1	1914	2	N	-0-					102
06	1917	N	1917	-0-	-0-	-0-	23	1	1894	2	N	-0-					102

STEWARDS MILL, NE. (CVL) //CONT.// 86069 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

NEAL, GLAYDENE WELL #: 5 RRCID -> 172727 COMPL. DATE 09/01/1999 TOTAL DEPTH 12000 PERF.10834 - 11908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1209	N	778	-0-	-431	-0-	41	1	737	2	N	-0-					67
02	986	N	660	-0-	-326	-0-	48	1	612	2	N	-0-					67
03	775	N	639	-0-	-136	-0-	47	1	592	2	N	-0-					67
04	750	N	655	-0-	-95	-0-	45	1	610	2	N	-0-					67
05	713	N	550	-0-	-163	-0-	38	1	512	2	N	-0-					67
06	630	N	569	-0-	-61	-0-	37	1	532	2	N	-0-					67

NEAL, GLAYDENE WELL #: 4 RRCID -> 172750 COMPL. DATE 05/12/2000 TOTAL DEPTH 12000 PERF.10788 - 11669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1581	N	1226	-0-	-355	-0-	46	1	1152	2	N	25					162
							28	9									
02	1508	N	954	-0-	-554	-0-	48	1	906	2	N	-0-					162
03	1612	N	971	-0-	-641	-0-	47	1	924	2	N	-0-					162
04	1273	N	1273	-0-	-0-	-0-	45	1	1228	2	N	-0-					162
05	1268	N	1268	-0-	-0-	-0-	47	1	1221	2	N	-0-					162
06	1186	N	1186	-0-	-0-	-0-	44	1	1142	2	N	-0-					162

THORNTON, SARAH WELL #: 2 T RRCID -> 172914 COMPL. DATE 03/24/1999 TOTAL DEPTH 11940 PERF.11688 - 11853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

URESTE WELL #: 2 RRCID -> 173209 COMPL. DATE 04/30/2000 TOTAL DEPTH 12000 PERF.10948 - 11813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1586	N	1586	-0-	-0-	-0-	20	1	1566	2	N	-0-					61
02	1450	N	1302	-0-	-148	-0-	1302	2			N	-0-					61
03	1550	N	1407	-0-	-143	-0-	1394	2	13	9	N	12					73
04	1530	N	1362	-0-	-168	-0-	1362	2			N	-0-					73
05	1451	N	1451	-0-	-0-	-0-	18	1	1433	2	N	-0-					73
06	1398	N	1398	-0-	-0-	-0-	17	1	1381	2	N	-0-					73

THORNTON, SUE WELL #: 3 RRCID -> 189012 COMPL. DATE 05/01/2002 TOTAL DEPTH 12090 PERF.11784 - 11912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEST UNIT WELL #: 1 RRCID -> 190800 COMPL. DATE 08/15/2002 TOTAL DEPTH 12022 PERF.11806 - 11866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEWARDS MILL, NE. (CVL) //CONT.// 86069 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
BEST UNIT WELL #: 2 RRCID -> 195265 COMPL. DATE 02/25/2003 TOTAL DEPTH 11900 PERF.11655 - 11745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORNTON UNIT WELL #: 1 RRCID -> 196633 COMPL. DATE 05/17/2003 TOTAL DEPTH 11930 PERF.11570 - 11633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEST UNIT WELL #: 3 RRCID -> 202288 COMPL. DATE 04/26/2004 TOTAL DEPTH 11985 PERF.11554 - 11739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEST UNIT WELL #: 4 RRCID -> 202692 COMPL. DATE 05/18/2004 TOTAL DEPTH 12132 PERF.11614 - 11692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNER, LAURA WELL #: 2 RRCID -> 262414 COMPL. DATE 03/30/2011 TOTAL DEPTH 12000 PERF.10959 - 11676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

BONNER, TOM WELL #: 1 RRCID -> 271765 COMPL. DATE 08/21/2013 TOTAL DEPTH 10730 PERF.10661 - 10677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWARDS MILL, NE. (CVL) //CONT.// 86069 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
NITRO OIL & GAS, LLC 611014
MARSTERS WELL #: 1 RRCID -> 098886 COMPL. DATE 03/07/1982 TOTAL DEPTH 12917 PERF.11636 - 11902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					60
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					60
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					60

OLD UNION OPERATING COMPANY 621149
EPPES, C. A. ET AL WELL #: 1 T RRCID -> 116845 COMPL. DATE 03/07/1985 TOTAL DEPTH 12500 PERF.11605 - 11772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1565	N	1565	-0-	-0-	-0-	1564	2	1	9	Y	1					167
02	1218	N	992	-0-	-226	-0-	979	2	13	9	Y	12					179
03	1302	N	504	-0-	-798	-0-	504	2			Y	-0-					179
04	1260	N	903	-0-	-357	-0-	903	2			Y	-0-					179
05	1492	N	1492	-0-	-0-	-0-	1492	2			Y	-0-					179
06	1239	N	1239	-0-	-0-	-0-	1239	2			Y	-0-					179

STEWARDS MILL, NE. (RODESSA) 86069 666 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
FORMATION RESOUR FIELD SVCS, LLC 100566
WATSON TRUST GU WELL #: 1 RRCID -> 219279 COMPL. DATE 06/24/2005 TOTAL DEPTH 11175 PERF. 7240 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
02	58	N	NO RPT	-0-	-58	-0-					N	NO RPT					-0-
03	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRESCENT PASS ENERGY, LLC 189405
MARSTERS WELL #: 3 RRCID -> 162155 COMPL. DATE 04/11/2011 TOTAL DEPTH 11225 PERF. 7108 - 7138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BEST WELL #: 2 RRCID -> 271463 COMPL. DATE 08/13/2012 TOTAL DEPTH 11600 PERF. 6704 - 6927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FULLSPIKE ENERGY LLC 289935
WATSON TRUST G.U. WELL #: 2 RRCID -> 172940 COMPL. DATE N/A TOTAL DEPTH 7912 PERF. 7719 - 7727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STUCKY (COTTON VALLEY LIME) 86804 075 NON-ASSOCIATED ONE WELL CNTY: LEON
HILCORP ENERGY COMPANY 386310
UPR/T-BAR-X KING COBRA WELL #: 1 RRCID -> 167450 COMPL. DATE 12/24/1997 TOTAL DEPTH 18038 PERF.16512 - 16996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4929		1509	-0-	-3420	18467	1509	2			N	-0-					-0-
02	4611		3437	-0-	-1174	17293	3437	2			N	-0-					-0-
03	4929		3203	-0-	-1726	15567	3203	2			N	-0-					-0-
04	20727		4965	-0-	-15762	-0-	4963	2	2	9	N	2	2	1			-0-
05	4929		4779	-0-	-150	-0-	4779	2			N	-0-					-0-
06	4679	R	4679	-0-	-0-	-0-	4679	2			N	-0-					-0-

TALL CITY (COTTON VALLEY LIME) 88217 075 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
WILDFIRE ENERGY OPERATING LLC 923444
FAZZINO, J.C. UNIT WELL #: 1 RRCID -> 172868 COMPL. DATE 01/15/1999 TOTAL DEPTH 16163 PERF.15400 - 16100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FAZZINO, J.C. UNIT WELL #: 2 RRCID -> 176088 COMPL. DATE 09/10/1999 TOTAL DEPTH 16513 PERF.15720 - 16350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BARROW-SHAVER RESOURCES CO. 053321
BROWN "AG" WELL #: 1 RRCID -> 117026 COMPL. DATE 05/10/2001 TOTAL DEPTH 13040 PERF.12344 - 12544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
02	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
03	248	N	191	-0-	-57	-0-	191	2			N	-0-					-0-
04	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
05	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
06	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-

MONTEX DRILLING COMPANY, LLC 100614
FORTSON WELL #: 1 RRCID -> 070756 COMPL. DATE 08/30/1976 TOTAL DEPTH 11400 PERF.11079 - 11154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1462	N	1462	-0-	-0-	-0-	278	1	1184	2	N	-0-					16
02	1380	N	1380	-0-	-0-	-0-	275	1	1105	2	N	-0-					16
03	1534	N	1534	-0-	-0-	-0-	314	1	1220	2	N	-0-					16
04	1583	N	1583	-0-	-0-	-0-	334	1	1249	2	N	-0-					16
05	1277	N	1277	-0-	-0-	-0-	268	1	1009	2	N	-0-					16
*06	1353	N	1353	-0-	-0-	-0-	279	1	1064	2	N	9					25
							10	9									

BURK ROYALTY CO., LTD. 108799
UTLEY #1 WELL #: 1 RRCID -> 076764 COMPL. DATE 10/03/1977 TOTAL DEPTH 13300 PERF.12313 - 12426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	401	N	401	-0-	-0-	-0-	401	2			N	-0-					23
02	464	N	-0-	-0-	-464	-0-					N	-0-					23
03	527	N	-0-	-0-	-527	-0-					N	-0-					23
04	390	N	-0-	-0-	-390	-0-					N	-0-					23
05	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			22
06	599	N	599	-0-	-0-	-0-	599	2			N	-0-					20

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BURK ROYALTY CO., LTD. //CONT.// 108799

UTLEY #1 WELL #: 2 RRCID -> 111457 COMPL. DATE 06/19/1984 TOTAL DEPTH 12536 PERF.12298 - 12448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4154	X	1350	-0-	-2804	-0-	1350	2			N	-0-					65
02	4582	X	3104	-0-	-1478	-0-	3104	2			N	-0-					65
03	4898	X	3066	-0-	-1832	-0-	3066	2			N	-0-					65
04	4740	X	3656	-0-	-1084	-0-	3656	2			N	-0-					65
05	5363	X	5363	-0-	-0-	-0-	5341	2	22	9	N	20	20	1			65
06	6002	X	6002	-0-	-0-	-0-	6002	2			N	-0-					63

UTLEY #1 WELL #: 3 RRCID -> 179333 COMPL. DATE 08/02/2000 TOTAL DEPTH 12574 PERF.12308 - 12412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1302	N	1139	-0-	-163	-0-	1139	2			N	-0-					4
02	986	N	798	-0-	-188	-0-	798	2			N	-0-					4
03	1085	N	220	-0-	-865	-0-	220	2			N	-0-					4
04	1110	N	569	-0-	-541	-0-	569	2			N	-0-					4
05	956	N	956	-0-	-0-	-0-	956	2			N	-0-	1	1			3
06	650	N	650	-0-	-0-	-0-	650	2			N	-0-					2

UTLEY #1 WELL #: 4 RRCID -> 182586 COMPL. DATE 03/31/2001 TOTAL DEPTH 12625 PERF.12350 - 12450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	723	N	723	-0-	-0-	-0-	723	2			N	-0-					1
02	464	N	286	-0-	-178	-0-	286	2			N	-0-					1
03	550	N	550	-0-	-0-	-0-	550	2			N	-0-					1
04	480	N	347	-0-	-133	-0-	347	2			N	-0-					1
05	580	N	580	-0-	-0-	-0-	579	2	1	9	N	1	2	1			-0-
06	652	N	652	-0-	-0-	-0-	652	2			N	-0-					-0-

UTLEY #1 WELL #: 5 RRCID -> 184773 COMPL. DATE 07/25/2001 TOTAL DEPTH 12550 PERF.12306 - 12458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	179	N	179	-0-	-0-	-0-	179	2			N	-0-					1
02	5	N	4	-0-	-1	-0-	4	2			N	-0-					1
03	155	N	2	-0-	-153	-0-	2	2			N	-0-					1
04	180	N	-0-	-0-	-180	-0-					N	-0-					1
05	4	N	-0-	-0-	-4	-0-					N	-0-					1
06	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

MIDDLETON "E" WELL #: 2 RRCID -> 185857 COMPL. DATE 06/24/2008 TOTAL DEPTH 12525 PERF.11941 - 12071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3069	X	522	-0-	-2547	-0-	522	2			N	-0-					33
02	2262	X	1507	-0-	-755	-0-	1507	2			N	-0-					33
03	2108	X	1131	-0-	-977	-0-	1131	2			N	-0-					33
04	2747	X	2747	-0-	-0-	-0-	2747	2			N	-0-					33
05	1612	N	1324	-0-	-288	-0-	1316	2	8	9	N	7	3	1			37
06	1575	N	1575	-0-	-0-	-0-	1575	2			N	-0-					37

MIDDLETON "E" WELL #: 3 RRCID -> 185979 COMPL. DATE 06/09/2008 TOTAL DEPTH 12610 PERF.12015 - 12109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2247	X	2247	-0-	-0-	-0-	2247	2			N	-0-					3
02	1914	N	1833	-0-	-81	-0-	1833	2			N	-0-					3
03	1948	N	1948	-0-	-0-	-0-	1948	2			N	-0-					3
04	3000	N	4060	-0-	1060	1060	4060	2			N	-0-					3
05	3100	N	3453	-0-	353	1413	3441	2	12	9	N	11	6	1			8
06	3000	N	2987	-0-	-13	1400	2987	2			N	-0-					8

UTLEY #1 WELL #: 6 RRCID -> 189404 COMPL. DATE 05/12/2002 TOTAL DEPTH 12560 PERF.12290 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3357	X	3357	-0-	-0-	-0-	3357	2			N	-0-					6
02	2801	X	2801	-0-	-0-	-0-	2801	2			N	-0-					6
03	2993	X	2993	-0-	-0-	-0-	2993	2			N	-0-					6
04	3217	X	3217	-0-	-0-	-0-	3217	2			N	-0-					6
05	2726	X	2726	-0-	-0-	-0-	2715	2	11	9	N	10	9	1			7
06	2415	X	2415	-0-	-0-	-0-	2415	2			N	-0-					7

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BURK ROYALTY CO., LTD. //CONT.// 108799
UTLEY #1 WELL #: 7 RRCID -> 189405 COMPL. DATE 05/30/2002 TOTAL DEPTH 12525 PERF.12285 - 12425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	754	-0-	-52	-0-	754	2			N	-0-					16
02	699	N	699	-0-	-0-	-0-	699	2			N	-0-					16
03	807	N	807	-0-	-0-	-0-	807	2			N	-0-					16
04	720	N	685	-0-	-35	-0-	685	2			N	-0-					16
05	744	N	738	-0-	-6	-0-	735	2	3	9	N	3	2	1			17
06	780	N	691	-0-	-89	-0-	691	2			N	-0-					14

UTLEY #1 WELL #: 8 RRCID -> 191248 COMPL. DATE 02/18/2008 TOTAL DEPTH 12550 PERF.11870 - 12056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1205	N	1205	-0-	-0-	-0-	1205	2			N	-0-					62
02	754	N	523	-0-	-231	-0-	523	2			N	-0-					62
03	620	N	521	-0-	-99	-0-	521	2			N	-0-					62
04	1110	N	443	-0-	-667	-0-	443	2			N	-0-					62
05	558	N	188	-0-	-370	-0-	188	2			N	-0-	1	1			61
06	510	N	92	-0-	-418	-0-	92	2			N	-0-					23

UTLEY #1 WELL #: 10 RRCID -> 192533 COMPL. DATE 12/11/2002 TOTAL DEPTH 12487 PERF.12306 - 12346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2461	X	2461	-0-	-0-	-0-	2461	2			N	-0-					54
02	2567	X	2567	-0-	-0-	-0-	2567	2			N	-0-					54
03	2558	X	2558	-0-	-0-	-0-	2558	2			N	-0-					54
04	3465	X	3465	-0-	-0-	-0-	3465	2			N	-0-					54
05	4665	X	4665	-0-	-0-	-0-	4651	2	14	9	N	13	18	1			49
06	3269	X	3269	-0-	-0-	-0-	3269	2			N	-0-					35

UTLEY #1 WELL #: 9 RRCID -> 194147 COMPL. DATE 02/14/2003 TOTAL DEPTH 12610 PERF.12330 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	162	N	162	-0-	-0-	-0-	162	2			N	-0-					36
02	258	N	258	-0-	-0-	-0-	258	2			N	-0-					36
03	322	N	322	-0-	-0-	-0-	322	2			N	-0-					36
04	1446	N	1446	-0-	-0-	-0-	1446	2			N	-0-					36
05	994	N	994	-0-	-0-	-0-	994	2			N	-0-					36
06	300	N	40	-0-	-260	-0-	40	2			N	-0-					36

UTLEY #1 WELL #: 11 RRCID -> 194211 COMPL. DATE 08/11/2008 TOTAL DEPTH 12575 PERF.11852 - 11996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2171	X	2171	-0-	-0-	-0-	2171	2			N	-0-					40
02	2276	N	2276	-0-	-0-	-0-	2275	2	1	9	N	1					41
03	2046	N	1504	-0-	-542	-0-	1504	2			N	-0-					41
04	1980	N	704	-0-	-1276	-0-	704	2			N	-0-					41
05	2046	N	439	-0-	-1607	-0-	435	2	4	9	N	4	5	1			40
06	1470	N	160	-0-	-1310	-0-	160	2			N	-0-					36

UTLEY #1 WELL #: 13 RRCID -> 197066 COMPL. DATE 05/15/2003 TOTAL DEPTH 12727 PERF.12320 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1586	N	1586	-0-	-0-	-0-	1586	2			N	-0-					49
02	1653	N	1519	-0-	-134	-0-	1519	2			N	-0-					49
03	1550	N	1088	-0-	-462	-0-	1088	2			N	-0-					49
04	1696	N	1696	-0-	-0-	-0-	1696	2			N	-0-					49
05	2003	N	2003	-0-	-0-	-0-	1996	2	7	9	N	6	5	1			50
06	1631	N	1631	-0-	-0-	-0-	1631	2			N	-0-					50

UTLEY #1 WELL #: 12 RRCID -> 197249 COMPL. DATE 06/22/2003 TOTAL DEPTH 12660 PERF.12330 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	-0-	-0-	-31	-0-					N	-0-					63
02	0	N	-0-	-0-	-0-	-0-					N	-0-					63
03	36	N	36	-0-	-0-	-0-	36	2			N	-0-					63
04	58	N	58	-0-	-0-	-0-	58	2			N	-0-					63
05	47	N	47	-0-	-0-	-0-	47	2			N	-0-					63
06	50	N	50	-0-	-0-	-0-	50	2			N	-0-					61

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BURK ROYALTY CO., LTD. //CONT.// 108799

UTLEY #1 WELL #: 14 RRCID -> 197676 COMPL. DATE 06/18/2003 TOTAL DEPTH 12739 PERF.12440 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2065	N	2065	-0-	-0-	-0-	2065	2			N	-0-					12
02	1457	N	1457	-0-	-0-	-0-	1457	2			N	-0-					12
03	1192	N	1192	-0-	-0-	-0-	1189	2	3	9	N	3					15
04	1770	N	1770	-0-	-0-	-0-	1770	2			N	-0-					15
05	1599	N	1599	-0-	-0-	-0-	1592	2	7	9	N	6	2	1			19
06	1140	N	1080	-0-	-60	-0-	1080	2			N	-0-					19

UTLEY #1 WELL #: 16 RRCID -> 199189 COMPL. DATE 08/15/2004 TOTAL DEPTH 12700 PERF.12024 - 12064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	211	-0-	-812	-0-	211	2			N	-0-					12
02	609	N	529	-0-	-80	-0-	529	2			N	-0-					12
03	868	N	558	-0-	-310	-0-	558	2			N	-0-					12
04	483	N	483	-0-	-0-	-0-	483	2			N	-0-					12
05	558	N	501	-0-	-57	-0-	501	2			N	-0-	4	1			8
06	540	N	33	-0-	-507	-0-	33	2			N	-0-					7

UTLEY #1 WELL #: 19 RRCID -> 200477 COMPL. DATE 12/28/2003 TOTAL DEPTH 12650 PERF.12390 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1581	X	923	-0-	-658	-0-	923	2			N	-0-					74
02	1438	X	1438	-0-	-0-	-0-	1438	2			N	-0-					74
03	2143	X	2143	-0-	-0-	-0-	2143	2			N	-0-					74
04	1514	N	1514	-0-	-0-	-0-	1514	2			N	-0-					74
05	1567	N	1567	-0-	-0-	-0-	1559	2	8	9	N	7	5	1			76
06	2010	N	1584	-0-	-426	-0-	1584	2			N	-0-					75

UTLEY #1 WELL #: 20 RRCID -> 200865 COMPL. DATE 12/21/2003 TOTAL DEPTH 12640 PERF.12000 - 12348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	93	-0-	-279	-0-	93	2			N	-0-					1
02	87	N	19	-0-	-68	-0-	19	2			N	-0-					1
03	3	N	3	-0-	-0-	-0-	3	2			N	-0-					1
04	90	N	12	-0-	-78	-0-	12	2			N	-0-					1
05	31	N	11	-0-	-20	-0-	11	2			N	-0-					1
06	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-

UTLEY #1 WELL #: 15 RRCID -> 200866 COMPL. DATE 02/25/2004 TOTAL DEPTH 12500 PERF.11938 - 11988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	697	X	697	-0-	-0-	-0-	697	2			N	-0-					14
02	558	X	558	-0-	-0-	-0-	558	2			N	-0-					14
03	559	X	559	-0-	-0-	-0-	559	2			N	-0-					14
04	534	N	534	-0-	-0-	-0-	534	2			N	-0-					14
05	448	N	448	-0-	-0-	-0-	446	2	2	9	N	2	2	1			14
06	360	N	271	-0-	-89	-0-	271	2			N	-0-					14

UTLEY #1 WELL #: 17 RRCID -> 203093 COMPL. DATE 04/16/2004 TOTAL DEPTH 12630 PERF.12320 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2697	X	1680	-0-	-1017	-0-	1680	2			N	-0-					27
02	2697	X	1787	-0-	-910	-0-	1787	2			N	-0-					27
03	2604	N	1832	-0-	-772	-0-	1832	2			N	-0-					27
04	2539	N	2539	-0-	-0-	-0-	2539	2			N	-0-					27
05	3027	N	3027	-0-	-0-	-0-	3016	2	11	9	N	10	11	1			26
06	1826	N	1826	-0-	-0-	-0-	1826	2			N	-0-					25

MIDDLETON "E" WELL #: 5 RRCID -> 203341 COMPL. DATE 05/26/2006 TOTAL DEPTH 12695 PERF.12004 - 12526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BURK ROYALTY CO., LTD. //CONT.// 108799

MIDDLETON "E" WELL #: 4 RRCID -> 203342 COMPL. DATE 03/27/2004 TOTAL DEPTH 12665 PERF.12376 - 12478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					5
02	977	N	977	-0-	-0-	-0-	977	2			N	-0-					5
03	971	N	971	-0-	-0-	-0-	971	2			N	-0-					5
04	662	N	662	-0-	-0-	-0-	662	2			N	-0-					5
05	899	N	435	-0-	-464	-0-	435	2			N	-0-					5
06	870	N	274	-0-	-596	-0-	274	2			N	-0-					5

UTLEY #1 WELL #: 18 RRCID -> 206080 COMPL. DATE 08/26/2004 TOTAL DEPTH 12600 PERF.12270 - 12402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					45
02	0	N	-0-	-0-	-0-	-0-					N	-0-					45
03	0	N	-0-	-0-	-0-	-0-					N	-0-					45
04	0	N	-0-	-0-	-0-	-0-					N	-0-					45
05	0	N	-0-	-0-	-0-	-0-					N	-0-					45
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UTLEY #1 WELL #: 21 RRCID -> 207006 COMPL. DATE 06/23/2006 TOTAL DEPTH 12620 PERF.11946 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1922	N	1894	-0-	-28	-0-	1894	2			N	-0-					57
02	2204	N	1766	-0-	-438	-0-	1766	2			N	-0-					57
03	1891	N	1408	-0-	-483	-0-	1408	2			N	-0-					57
04	1830	N	1301	-0-	-529	-0-	1301	2			N	-0-					57
05	1891	N	1083	-0-	-808	-0-	1079	2	4	9	N	4	2	1			59
06	1359	N	1359	-0-	-0-	-0-	1359	2			N	-0-					59

MIDDLETON "E" WELL #: 6 RRCID -> 207343 COMPL. DATE 04/19/2006 TOTAL DEPTH 12700 PERF.12020 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2976	X	2550	-0-	-426	-0-	2550	2			N	-0-					9
02	2320	X	1845	-0-	-475	-0-	1845	2			N	-0-					9
03	3181	X	3181	-0-	-0-	-0-	3181	2			N	-0-					9
04	2861	X	2861	-0-	-0-	-0-	2861	2			N	-0-					9
05	2896	X	2896	-0-	-0-	-0-	2885	2	11	9	N	10	7	1			12
06	3090	X	2562	-0-	-528	-0-	2562	2			N	-0-					8

MIDDLETON "E" WELL #: 7 RRCID -> 208043 COMPL. DATE 04/19/2007 TOTAL DEPTH 12711 PERF.12056 - 12528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2604	X	860	-0-	-1744	-0-	860	2			N	-0-					7
02	2436	X	1250	-0-	-1186	-0-	1250	2			N	-0-					7
03	1829	X	1714	-0-	-115	-0-	1714	2			N	-0-					7
04	1993	N	1993	-0-	-0-	-0-	1993	2			N	-0-					7
05	2496	N	2496	-0-	-0-	-0-	2487	2	9	9	N	8	6	1			9
06	2555	N	2555	-0-	-0-	-0-	2555	2			N	-0-					7

MIDDLETON "E" WELL #: 8 RRCID -> 210798 COMPL. DATE 02/16/2005 TOTAL DEPTH 12771 PERF.12318 - 12476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIDDLETON "E" WELL #: 10 RRCID -> 211537 COMPL. DATE 02/18/2005 TOTAL DEPTH 12668 PERF.12400 - 12570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	54	N	54	-0-	-0-	-0-	54	2			N	-0-					4
02	1421	N	1145	-0-	-276	-0-	1145	2			N	-0-					4
03	1271	N	435	-0-	-836	-0-	435	2			N	-0-					4
04	224	N	224	-0-	-0-	-0-	224	2			N	-0-					4
05	1209	N	264	-0-	-945	-0-	262	2	2	9	N	2	4	1			2
06	420	N	83	-0-	-337	-0-	83	2			N	-0-					2

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BURK ROYALTY CO., LTD. //CONT.// 108799

MIDDLETON "E" WELL #: 11 RRCID -> 217240 COMPL. DATE 03/15/2005 TOTAL DEPTH 12900 PERF.11991 - 12144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	267	-0-	-477	-0-	267	2			N	-0-					1
02	232	N	32	-0-	-200	-0-	32	2			N	-0-					1
03	124	N	57	-0-	-67	-0-	57	2			N	-0-					1
04	421	N	421	-0-	-0-	-0-	421	2			N	-0-					1
05	381	N	381	-0-	-0-	-0-	380	2	1	9	N	1	1	1			1
06	726	N	726	-0-	-0-	-0-	726	2			N	-0-					1

UTLEY "B" WELL #: 2 RRCID -> 217271 COMPL. DATE 07/07/2005 TOTAL DEPTH 12710 PERF.12438 - 12544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3804	X	3804	-0-	-0-	-0-	3804	2			N	-0-					61
02	3477	X	3477	-0-	-0-	-0-	3477	2			N	-0-					61
03	3815	X	3815	-0-	-0-	-0-	3815	2			N	-0-					61
04	3599	X	3599	-0-	-0-	-0-	3599	2			N	-0-					61
05	3702	X	3702	-0-	-0-	-0-	3688	2	14	9	N	13	12	1			62
06	3270	X	3270	-0-	-0-	-0-	3270	2			N	-0-					54

UTLEY "1" WELL #: 22 RRCID -> 217519 COMPL. DATE 03/24/2008 TOTAL DEPTH 12640 PERF.11918 - 12068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1519	N	342	-0-	-1177	-0-	342	2			N	-0-					5
02	1479	N	258	-0-	-1221	-0-	258	2			N	-0-					5
03	713	N	111	-0-	-602	-0-	111	2			N	-0-					5
04	330	N	19	-0-	-311	-0-	19	2			N	-0-					5
05	279	N	-0-	-0-	-279	-0-					N	-0-	3	1			2
06	120	N	11	-0-	-109	-0-	11	2			N	-0-					-0-

MIDDLETON "E" WELL #: 12 RRCID -> 217564 COMPL. DATE 10/20/2005 TOTAL DEPTH 12750 PERF.12086 - 12584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1795	N	1795	-0-	-0-	-0-	1795	2			N	-0-					1
02	1421	N	1408	-0-	-13	-0-	1408	2			N	-0-					1
03	1644	N	1644	-0-	-0-	-0-	1644	2			N	-0-					1
04	1470	N	1039	-0-	-431	-0-	1039	2			N	-0-					1
05	1519	N	258	-0-	-1261	-0-	258	2			N	-0-					1
06	1470	N	867	-0-	-603	-0-	867	2			N	-0-					1

WEBSTER, M. A. WELL #: 5 RRCID -> 217616 COMPL. DATE 07/15/2005 TOTAL DEPTH 12629 PERF.11968 - 12478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1637	N	1637	-0-	-0-	-0-	1637	2			N	-0-					6
02	2293	N	2293	-0-	-0-	-0-	2293	2			N	-0-					6
03	2101	N	2101	-0-	-0-	-0-	2101	2			N	-0-					6
04	2171	N	2171	-0-	-0-	-0-	2171	2			N	-0-					6
05	1968	N	1968	-0-	-0-	-0-	1964	2	4	9	N	4	7	1			3
06	2224	N	2224	-0-	-0-	-0-	2224	2			N	-0-					3

MIDDLETON "E" WELL #: 9 RRCID -> 217704 COMPL. DATE 06/12/2005 TOTAL DEPTH 12725 PERF.12118 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2418	X	777	-0-	-1641	-0-	777	2			N	-0-					3
02	2141	X	2141	-0-	-0-	-0-	2141	2			N	-0-					3
03	2574	X	2574	-0-	-0-	-0-	2574	2			N	-0-					3
04	2225	X	2225	-0-	-0-	-0-	2225	2			N	-0-					3
05	2294	X	2066	-0-	-228	-0-	2057	2	9	9	N	8	7	1			4
06	2490	X	1686	-0-	-804	-0-	1686	2			N	-0-					4

WEBSTER, M. A. WELL #: 2 RRCID -> 217869 COMPL. DATE 08/11/2005 TOTAL DEPTH 12693 PERF.12054 - 12522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	5	-0-	-26	-0-	5	2			N	-0-					-0-
02	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
04	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
05	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
06	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BURK ROYALTY CO., LTD. //CONT.// 108799
WEBSTER, M. A. WELL #: 4 RRCID -> 218163 COMPL. DATE 08/13/2005 TOTAL DEPTH 12727 PERF.11996 - 12132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3693	X	3693	-0-	-0-	-0-	3693	2			N	-0-					4
02	4003	X	4003	-0-	-0-	-0-	4003	2			N	-0-					4
03	2899	X	2899	-0-	-0-	-0-	2899	2			N	-0-					4
04	1981	X	1981	-0-	-0-	-0-	1981	2			N	-0-					4
05	899	X	-0-	-0-	-899	-0-					N	-0-	2	1			2
06	1852	X	1852	-0-	-0-	-0-	1852	2			N	-0-					2

WEBSTER, M. A. WELL #: 1 RRCID -> 218165 COMPL. DATE 08/24/2005 TOTAL DEPTH 12635 PERF.12002 - 12200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2108	X	791	-0-	-1317	-0-	791	2			N	-0-					18
02	2793	N	2793	-0-	-0-	-0-	2793	2			N	-0-					18
03	2618	N	2618	-0-	-0-	-0-	2618	2			N	-0-					18
04	1813	N	1813	-0-	-0-	-0-	1813	2			N	-0-					18
05	2108	N	1744	-0-	-364	-0-	1737	2	7	9	N	6	5	1			19
06	2053	N	2053	-0-	-0-	-0-	2053	2			N	-0-					16

UTLEY "1" WELL #: 25 RRCID -> 221681 COMPL. DATE 08/04/2006 TOTAL DEPTH 12689 PERF.12420 - 12520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1891	X	251	-0-	-1640	-0-	251	2			N	-0-					15
02	152	N	152	-0-	-0-	-0-	152	2			N	-0-					15
03	2	N	2	-0-	-0-	-0-	2	2			N	-0-					15
04	240	N	2	-0-	-238	-0-	2	2			N	-0-					15
05	1119	N	1119	-0-	-0-	-0-	1111	2	8	9	N	7	2	1			20
06	1929	N	1929	-0-	-0-	-0-	1929	2			N	-0-					15

UTLEY #1 WELL #: 23 RRCID -> 230147 COMPL. DATE 09/09/2006 TOTAL DEPTH 12614 PERF.12440 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1395	N	1342	-0-	-53	-0-	1342	2			N	-0-					13
02	1131	N	987	-0-	-144	-0-	987	2			N	-0-					13
03	1674	N	970	-0-	-704	-0-	970	2			N	-0-					13
04	1290	N	1240	-0-	-50	-0-	1240	2			N	-0-					13
05	1054	N	787	-0-	-267	-0-	780	2	7	9	N	6	3	1			16
06	1939	N	1939	-0-	-0-	-0-	1939	2			N	-0-					16

UTLEY #1 WELL #: 24 RRCID -> 230606 COMPL. DATE 01/11/2007 TOTAL DEPTH 12655 PERF.11966 - 12010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	405	N	405	-0-	-0-	-0-	405	2			N	-0-					19
02	493	N	385	-0-	-108	-0-	385	2			N	-0-					19
03	438	N	438	-0-	-0-	-0-	438	2			N	-0-					19
04	415	N	415	-0-	-0-	-0-	415	2			N	-0-					19
05	508	N	508	-0-	-0-	-0-	506	2	2	9	N	2	1	1			20
06	420	N	409	-0-	-11	-0-	409	2			N	-0-					17

UTLEY #1 WELL #: 26 RRCID -> 234296 COMPL. DATE 10/10/2007 TOTAL DEPTH 12670 PERF.12343 - 12399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CBMONCRIEF OPERATING, LLC 140525
JACKSON WELL #: 1 RRCID -> 106882 COMPL. DATE 08/07/1983 TOTAL DEPTH 11350 PERF.11162 - 11236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2046	X	1986	-0-	-60	-0-	377	1	1609	2	N	-0-					49
02	1711	N	1506	-0-	-205	-0-	299	1	1201	2	N	5					54
							6	9									
03	1581	N	1521	-0-	-60	-0-	311	1	1206	2	N	4					58
							4	9									
04	1920	N	1279	-0-	-641	-0-	270	1	1009	2	N	-0-					58
05	1723	N	1723	-0-	-0-	-0-	359	1	1351	2	N	12					70
							13	9									
*06	1633	N	1633	-0-	-0-	-0-	334	1	1276	2	N	21					91
							23	9									

BEENE WELL #: 1 RRCID -> 112826 COMPL. DATE 08/14/1984 TOTAL DEPTH 11475 PERF.11244 - 11298

01	775	N	664	-0-	-111	-0-	126	1	538	2	N	-0-					21
02	783	N	783	-0-	-0-	-0-	156	1	627	2	N	-0-					21
03	763	N	763	-0-	-0-	-0-	156	1	607	2	N	-0-					21
04	715	N	715	-0-	-0-	-0-	151	1	564	2	N	-0-					21
05	775	N	735	-0-	-40	-0-	154	1	581	2	N	-0-					21
06	750	N	694	-0-	-56	-0-	144	1	550	2	N	-0-					21

CRATON OPERATING LLC 186717
JACKSON GAS UNIT 1 WELL #: 1 RRCID -> 175414 COMPL. DATE 08/22/1999 TOTAL DEPTH 11106 PERF. 9657 - 9664

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CRESCENT PASS ENERGY, LLC 189405
BONNER WELL #: 1 RRCID -> 081164 COMPL. DATE 01/25/1979 TOTAL DEPTH 12350 PERF.12147 - 12166

01	236	N	236	-0-	-0-	-0-	32	1	204	2	N	-0-					95
02	834	N	834	-0-	-0-	-0-	91	1	743	2	N	-0-					95
03	2765	N	2765	-0-	-0-	-0-	231	1	2534	2	N	-0-					95
04	3000	N	3592	-0-	592	592	3592	2			N	-0-					95
05	3100	N	3909	-0-	809	1401	272	1	3637	2	N	-0-					95
06	3000	N	2607	-0-	-393	1008	265	1	2342	2	N	-0-					95

COLEMAN WELL #: RRCID -> 090809 COMPL. DATE 08/18/1980 TOTAL DEPTH 12300 PERF. N/A

01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/15/2019

AYCOCK "1" WELL #: 1 RRCID -> 094941 COMPL. DATE 07/03/1981 TOTAL DEPTH 13400 PERF.13370 - 1240

01	735	N	735	-0-	-0-	-0-	735	2			N	-0-					-0-
02	697	N	697	-0-	-0-	-0-	697	2			N	-0-					-0-
03	670	N	670	-0-	-0-	-0-	670	2			N	-0-					-0-
04	792	N	792	-0-	-0-	-0-	792	2			N	-0-					-0-
05	597	N	597	-0-	-0-	-0-	597	2			N	-0-					-0-
06	596	N	596	-0-	-0-	-0-	596	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

UTLEY "C" WELL #: 1X RRCID -> 103296 COMPL. DATE 11/21/1982 TOTAL DEPTH 12525 PERF.12324 - 12415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

AYCOCK #1 WELL #: 2 RRCID -> 106643 COMPL. DATE 07/14/1983 TOTAL DEPTH 12550 PERF.12262 - 12452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24

UTLEY "H" WELL #: 1 RRCID -> 108643 COMPL. DATE 09/30/1983 TOTAL DEPTH 12655 PERF.12488 - 12502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BONNER WELL #: 2 RRCID -> 110018 COMPL. DATE 03/01/1984 TOTAL DEPTH 12160 PERF.11147 - 11211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					71
02	0	N	-0-	-0-	-0-	-0-					N	-0-					71
03	100	N	100	-0-	-0-	-0-	5 43	1 9	52	2	N	39					110
04	10	N	10	-0-	-0-	-0-	7	2	3	9	N	3					113
05	0	N	-0-	-0-	-0-	-0-					N	-0-					113
06	30	N	-0-	-0-	-30	-0-					N	-0-					113

DANIEL "G" WELL #: 1 RRCID -> 110788 COMPL. DATE 04/26/1984 TOTAL DEPTH 12650 PERF.12397 - 12546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2960	N	2960	-0-	-0-	-0-	2960	1			Y	-0-					25
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
03	31	N	-0-	-0-	-31	-0-					Y	-0-					25
04	1446	N	1446	-0-	-0-	-0-	1446	2			Y	-0-					25
05	1911	N	1911	-0-	-0-	-0-	1911	2			Y	-0-					25
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					25

IVY, PHILIP GAS UNIT WELL #: 1 RRCID -> 117580 COMPL. DATE 01/13/1985 TOTAL DEPTH 12505 PERF.11966 - 12369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	166	N	166	-0-	-0-	-0-	25	1	141	2	Y	-0-					-0-
02	174	N	156	-0-	-18	-0-	25	1	131	2	Y	-0-					-0-
03	186	N	155	-0-	-31	-0-	28	1	127	2	Y	-0-					-0-
04	185	N	185	-0-	-0-	-0-	32	1	153	2	Y	-0-					-0-
05	200	N	200	-0-	-0-	-0-	38	1	162	2	Y	-0-					-0-
06	156	N	156	-0-	-0-	-0-	35	1	121	2	Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

UTLEY "A" WELL #: 2X RRCID -> 136132 COMPL. DATE 06/12/1990 TOTAL DEPTH 12420 PERF.12276 - 12314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	993	N	993	-0-	-0-	-0-	993	2			N	-0-					36
02	1682	N	678	-0-	-1004	-0-	678	2			N	-0-					36
03	663	N	663	-0-	-0-	-0-	663	2			N	-0-					36
04	960	N	518	-0-	-442	-0-	518	2			N	-0-					36
05	713	N	336	-0-	-377	-0-	336	2			N	-0-					36
06	630	N	402	-0-	-228	-0-	402	2			N	-0-					36

UTLEY "C" WELL #: 2 RRCID -> 136133 COMPL. DATE 04/27/1990 TOTAL DEPTH 12665 PERF.12516 - 12568

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BASS "A" WELL #: 2 RRCID -> 137065 COMPL. DATE 12/07/1990 TOTAL DEPTH 12650 PERF.12278 - 12430

01	76	N	76	-0-	-0-	-0-	76	2			N	-0-					6
02	64	N	64	-0-	-0-	-0-	64	2			N	-0-					6
03	93	N	80	-0-	-13	-0-	80	2			N	-0-					6
04	86	N	86	-0-	-0-	-0-	86	2			N	-0-					6
05	65	N	65	-0-	-0-	-0-	65	2			N	-0-					6
*06	110	N	110	-0-	-0-	-0-	110	2			N	-0-					6

UTLEY "H" WELL #: 2 RRCID -> 137070 COMPL. DATE 11/28/1990 TOTAL DEPTH 12800 PERF.12168 - 12568

01	1308	N	1308	-0-	-0-	-0-	1308	2			N	-0-					1
02	2311	N	2311	-0-	-0-	-0-	2311	2			N	-0-					1
03	2763	N	2763	-0-	-0-	-0-	2763	2			N	-0-					1
04	1260	N	639	-0-	-621	-0-	639	2			N	-0-					1
05	1333	N	711	-0-	-622	-0-	711	2			N	-0-					1
*06	1290	N	615	-0-	-675	-0-	615	2			N	-0-					1

STRADFORD GAS UNIT WELL #: 1 RRCID -> 152540 COMPL. DATE 11/16/1994 TOTAL DEPTH 12850 PERF.12551 - 12634

01	76	N	76	-0-	-0-	-0-	5	1	71	2	Y	-0-					-0-
02	49	N	49	-0-	-0-	-0-	3	1	46	2	Y	-0-					-0-
03	74	N	74	-0-	-0-	-0-	4	1	70	2	Y	-0-					-0-
04	65	N	65	-0-	-0-	-0-	4	1	61	2	Y	-0-					-0-
05	94	N	94	-0-	-0-	-0-	5	1	89	2	Y	-0-					-0-
06	81	N	81	-0-	-0-	-0-	5	1	76	2	Y	-0-					-0-

DANIEL "G" WELL #: 2 RRCID -> 153305 COMPL. DATE 03/10/2008 TOTAL DEPTH 12700 PERF.12102 - 12210

01	2791	X	2791	-0-	-0-	-0-	2791	2			N	-0-					18
02	1932	X	1932	-0-	-0-	-0-	1932	2			N	-0-					18
03	1568	X	1568	-0-	-0-	-0-	1568	2			N	-0-					18
04	2885	X	2885	-0-	-0-	-0-	2885	2			N	-0-					18
05	2540	X	2540	-0-	-0-	-0-	2540	2			N	-0-					18
*06	1197	X	1197	-0-	-0-	-0-	1197	2			N	-0-					18

MCILVEEN GAS UNIT WELL #: 1 RRCID -> 155987 COMPL. DATE 08/17/1995 TOTAL DEPTH 12625 PERF.12321 - 12440

01	157	N	157	-0-	-0-	-0-	9	1	148	2	N	-0-					-0-
02	130	N	130	-0-	-0-	-0-	8	1	122	2	N	-0-					-0-
03	124	N	118	-0-	-6	-0-	7	1	111	2	N	-0-					-0-
04	123	N	123	-0-	-0-	-0-	7	1	116	2	N	-0-					-0-
05	131	N	131	-0-	-0-	-0-	7	1	124	2	N	-0-					-0-
06	120	N	108	-0-	-12	-0-	7	1	101	2	N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
AYCOCK GAS UNIT WELL #: 1 RRCID -> 156081 COMPL. DATE 08/21/1995 TOTAL DEPTH 12925 PERF.12572 - 12748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1984	N	1682	-0-	-302	-0-	100	1	1582	2	Y	-0-			-0-
02	2889	N	2889	-0-	-0-	-0-	183	1	2706	2	Y	-0-			-0-
03	2752	N	2752	-0-	-0-	-0-	157	1	2595	2	Y	-0-			-0-
04	2539	N	2539	-0-	-0-	-0-	146	1	2393	2	Y	-0-			-0-
05	2625	N	2625	-0-	-0-	-0-	131	1	2494	2	Y	-0-			-0-
06	2858	N	2858	-0-	-0-	-0-	179	1	2679	2	Y	-0-			-0-

STRADFORD GAS UNIT WELL #: 2 RRCID -> 156338 COMPL. DATE 11/10/1995 TOTAL DEPTH 12850 PERF.12512 - 12565

01	1643	N	770	-0-	-873	-0-	46	1	724	2	Y	-0-			-0-
02	583	N	583	-0-	-0-	-0-	37	1	546	2	Y	-0-			-0-
03	666	N	666	-0-	-0-	-0-	38	1	628	2	Y	-0-			-0-
04	1224	N	1224	-0-	-0-	-0-	70	1	1154	2	Y	-0-			-0-
05	2441	N	2441	-0-	-0-	-0-	122	1	2319	2	Y	-0-			-0-
06	698	N	698	-0-	-0-	-0-	44	1	654	2	Y	-0-			-0-

MOODY ESTATE WELL #: 1 RRCID -> 163689 COMPL. DATE 05/20/1997 TOTAL DEPTH 12700 PERF.12254 - 12479

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-

MOODY ESTATE GU #2 WELL #: 2 RRCID -> 166131 COMPL. DATE 09/29/1997 TOTAL DEPTH 12552 PERF.12352 - 12440

01	1302	N	1094	-0-	-208	-0-	1094	2			N	-0-			-0-
02	1160	N	945	-0-	-215	-0-	945	2			N	-0-			-0-
03	1147	N	943	-0-	-204	-0-	943	2			N	-0-			-0-
04	1050	N	592	-0-	-458	-0-	592	2			N	-0-			-0-
05	1023	N	-0-	-0-	-1023	-0-					N	-0-			-0-
06	900	N	-0-	-0-	-900	-0-					N	-0-			-0-

COLEMAN "A" WELL #: 102 RRCID -> 166956 COMPL. DATE 09/09/2008 TOTAL DEPTH 11522 PERF.10952 - 11382

01	186	N	-0-	-0-	-186	-0-					N	-0-			158
02	232	N	147	-0-	-85	-0-	16	1	131	2	N	-0-			158
03	0	N	-0-	-0-	-0-	-0-					N	-0-			158
04	780	N	780	-0-	-0-	-0-	780	2			N	-0-			158
05	155	N	-0-	-0-	-155	-0-					N	-0-			158
06	378	N	378	-0-	-0-	-0-	38	1	340	2	N	-0-			158

IVY, PHILIP GAS UNIT WELL #: 2 RRCID -> 171845 COMPL. DATE 08/25/1998 TOTAL DEPTH 12448 PERF.12248 - 12294

01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
CAPPS WELL #: 1 RRCID -> 172767 COMPL. DATE 08/04/2008 TOTAL DEPTH 12450 PERF.11410 - 12294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	276	-0-	-34	-0-	37	1	239	2	N	-0-					3
02	441	N	441	-0-	-0-	-0-	48	1	393	2	N	-0-					3
03	442	N	442	-0-	-0-	-0-	37	1	405	2	N	-0-					3
04	402	N	402	-0-	-0-	-0-	402	2			N	-0-					3
05	465	N	384	-0-	-81	-0-	27	1	357	2	N	-0-					3
06	420	N	301	-0-	-119	-0-	31	1	269	2	N	1					4
							1	9									

IVY "B" GAS UNIT 1 WELL #: 1 RRCID -> 173076 COMPL. DATE 01/17/1999 TOTAL DEPTH 12450 PERF.11534 - 11764

01	572	N	572	-0-	-0-	-0-	86	1	486	2	Y	-0-					-0-
02	583	N	583	-0-	-0-	-0-	95	1	488	2	Y	-0-					-0-
03	589	N	558	-0-	-31	-0-	101	1	457	2	Y	-0-					-0-
04	600	N	600	-0-	-0-	-0-	103	1	497	2	Y	-0-					-0-
05	620	N	620	-0-	-0-	-0-	117	1	503	2	Y	-0-					-0-
06	540	N	499	-0-	-41	-0-	112	1	387	2	Y	-0-					-0-

UTLEY "C" WELL #: 3 RRCID -> 176231 COMPL. DATE 10/26/1999 TOTAL DEPTH 12655 PERF.12390 - 12545

01	1729	N	1729	-0-	-0-	-0-	1729	2			N	-0-					-0-
02	1626	N	1626	-0-	-0-	-0-	1626	2			N	-0-					-0-
03	1577	N	1577	-0-	-0-	-0-	1577	2			N	-0-					-0-
04	1498	N	1498	-0-	-0-	-0-	1498	2			N	-0-					-0-
05	1584	N	1584	-0-	-0-	-0-	1584	2			N	-0-					-0-
06	1434	N	1434	-0-	-0-	-0-	1434	2			N	-0-					-0-

UTLEY "C" WELL #: 4 RRCID -> 176956 COMPL. DATE 02/16/2000 TOTAL DEPTH 12600 PERF.12369 - 12493

01	2926	X	2926	-0-	-0-	-0-	2926	2			N	-0-					-0-
02	2526	X	2526	-0-	-0-	-0-	2526	2			N	-0-					-0-
03	2862	X	2862	-0-	-0-	-0-	2862	2			N	-0-					-0-
04	2772	X	2772	-0-	-0-	-0-	2772	2			N	-0-					-0-
05	2733	X	2733	-0-	-0-	-0-	2733	2			N	-0-					-0-
06	2510	X	2510	-0-	-0-	-0-	2510	2			N	-0-					-0-

DANIEL "G" WELL #: 3 RRCID -> 177775 COMPL. DATE 03/31/2000 TOTAL DEPTH 12705 PERF.12030 - 12199

01	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
03	253	N	253	-0-	-0-	-0-	253	2			Y	-0-					25
04	59	N	59	-0-	-0-	-0-	59	2			Y	-0-					25
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
*06	0	N	-0-	-0-	-0-	-0-					Y	-0-					25

HILL "G" WELL #: 1 RRCID -> 179038 COMPL. DATE 07/17/2000 TOTAL DEPTH 12290 PERF.12027 - 12132

01	0	N	-0-	-0-	-0-	-0-					Y	-0-					83
02	T. A.		41	-0-	41	41	7	1	34	2	Y	-0-					83
03	T. A.		60	-0-	60	101	11	1	49	2	Y	-0-					83
04	T. A.		23	-0-	23	124	4	1	19	2	Y	-0-					83
05	T. A.		-0-	-0-	-0-	124					Y	-0-					83
06	124	X	-0-	-0-	-124	-0-					Y	-0-					83

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

UTLEY "C" WELL #: 5 RRCID -> 179306 COMPL. DATE 05/13/2000 TOTAL DEPTH 12693 PERF.12442 - 12546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
02	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
03	740	N	740	-0-	-0-	-0-	740	2			N	-0-					-0-
04	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
05	803	N	803	-0-	-0-	-0-	803	2			N	-0-					-0-
06	720	N	-0-	-0-	-720	-0-					N	-0-					-0-

UTLEY "C" WELL #: 6 RRCID -> 179307 COMPL. DATE 06/24/2000 TOTAL DEPTH 12650 PERF.12402 - 12452

01	0	N	-0-	-0-	-0-	-0-					N	-0-					9
02	0	N	-0-	-0-	-0-	-0-					N	-0-					9
03	0	N	-0-	-0-	-0-	-0-					N	-0-					9
04	0	N	-0-	-0-	-0-	-0-					N	-0-					9
05	0	N	-0-	-0-	-0-	-0-					N	-0-					9
06	0	N	-0-	-0-	-0-	-0-					N	-0-					9

IVY "B" GAS UNIT 1 WELL #: 2 RRCID -> 179604 COMPL. DATE 10/01/2000 TOTAL DEPTH 12330 PERF.11918 - 12059

01	2319	N	2319	-0-	-0-	-0-	349	1	1970	2	Y	-0-					-0-
02	2073	N	2073	-0-	-0-	-0-	336	1	1737	2	Y	-0-					-0-
03	2108	N	2038	-0-	-70	-0-	369	1	1669	2	Y	-0-					-0-
04	2386	N	2386	-0-	-0-	-0-	408	1	1978	2	Y	-0-					-0-
05	2426	N	2426	-0-	-0-	-0-	458	1	1968	2	Y	-0-					-0-
06	1980	N	1852	-0-	-128	-0-	414	1	1438	2	Y	-0-					-0-

PHILIP IVY GAS UNIT WELL #: 3 RRCID -> 180332 COMPL. DATE 09/22/2000 TOTAL DEPTH 12375 PERF.12029 - 12168

01	1201	N	1201	-0-	-0-	-0-	181	1	1020	2	Y	-0-					-0-
02	1537	N	1266	-0-	-271	-0-	205	1	1061	2	Y	-0-					-0-
03	1364	N	1086	-0-	-278	-0-	196	1	890	2	Y	-0-					-0-
04	1170	N	595	-0-	-575	-0-	102	1	493	2	Y	-0-					-0-
05	1364	N	2	-0-	-1362	-0-	2	2			Y	-0-					-0-
06	1050	N	62	-0-	-988	-0-	14	1	48	2	Y	-0-					-0-

IVY, PHILIP GAS UNIT WELL #: 4 RRCID -> 181948 COMPL. DATE 01/11/2001 TOTAL DEPTH 12414 PERF.12302 - 12230

01	5983	X	4717	-0-	-1266	-0-	710	1	4007	2	Y	-0-					-0-
02	4311	X	4311	-0-	-0-	-0-	699	1	3612	2	Y	-0-					-0-
03	4588	X	4404	-0-	-184	-0-	797	1	3607	2	Y	-0-					-0-
04	5165	X	5165	-0-	-0-	-0-	883	1	4282	2	Y	-0-					-0-
05	4588	X	3549	-0-	-1039	-0-	670	1	2879	2	Y	-0-					-0-
06	4440	X	3164	-0-	-1276	-0-	708	1	2456	2	Y	-0-					-0-

BASS "A" WELL #: 3 RRCID -> 182176 COMPL. DATE 02/03/2001 TOTAL DEPTH 12710 PERF.12476 - 12600

01	682	N	624	-0-	-58	-0-	624	2			N	-0-					-0-
02	2900	N	3223	-0-	323	323	3223	2			N	-0-					-0-
03	3100	N	4966	-0-	1866	2189	4966	2			N	-0-					-0-
04	3000	N	1353	-0-	-1647	542	1353	2			N	-0-					-0-
05	1752	X	1210	-0-	-542	-0-	1210	2			N	-0-					-0-
06	951	X	951	-0-	-0-	-0-	951	2			N	-0-					-0-

MOODY ESTATE GU #2 WELL #: 3 RRCID -> 183891 COMPL. DATE 03/01/2003 TOTAL DEPTH 12600 PERF.11909 - 12274

01	403	N	262	-0-	-141	-0-	262	2			N	-0-					129
02	319	N	319	-0-	-0-	-0-	319	2			N	-0-					129
03	701	N	701	-0-	-0-	-0-	701	2			N	-0-					129
04	573	N	573	-0-	-0-	-0-	573	2			N	-0-					129
05	585	N	585	-0-	-0-	-0-	585	2			N	-0-					129
*06	645	N	645	-0-	-0-	-0-	645	2			N	-0-					129

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
UTLEY "C" WELL #: 7X RRCID -> 183911 COMPL. DATE 06/10/2001 TOTAL DEPTH 12567 PERF.12375 - 12435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4278	X	4227	-0-	-51	-0-	4227	2			N	-0-					73
02	4002	X	3332	-0-	-670	-0-	3332	2			N	-0-					73
03	4216	X	3907	-0-	-309	-0-	3907	2			N	-0-					73
04	4080	X	3838	-0-	-242	-0-	3838	2			N	-0-					73
05	4216	X	4016	-0-	-200	-0-	4016	2			N	-0-					73
06	4080	X	3523	-0-	-557	-0-	3523	2			N	-0-					73

IVY "B" GAS UNIT 1 WELL #: 3 RRCID -> 184028 COMPL. DATE 12/10/2020 TOTAL DEPTH 12685 PERF.11592 - 11766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1705	N	1055	-0-	-650	-0-	159	1	896	2	Y	-0-					-0-
02	1444	N	1444	-0-	-0-	-0-	234	1	1210	2	Y	-0-					-0-
03	1146	N	1146	-0-	-0-	-0-	207	1	939	2	Y	-0-					-0-
04	810	N	778	-0-	-32	-0-	133	1	645	2	Y	-0-					-0-
05	837	N	712	-0-	-125	-0-	134	1	578	2	Y	-0-					-0-
06	810	N	653	-0-	-157	-0-	146	1	507	2	Y	-0-					-0-

STRADFORD GAS UNIT WELL #: 3 RRCID -> 185177 COMPL. DATE 08/15/2001 TOTAL DEPTH 12741 PERF.12478 - 12663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2409	N	2409	-0-	-0-	-0-	143	1	2266	2	Y	-0-					-0-
02	2175	N	2138	-0-	-37	-0-	135	1	2003	2	Y	-0-					-0-
03	2611	N	2611	-0-	-0-	-0-	149	1	2462	2	Y	-0-					-0-
04	2250	N	1033	-0-	-1217	-0-	59	1	974	2	Y	-0-					-0-
05	2294	N	1072	-0-	-1222	-0-	53	1	1019	2	Y	-0-					-0-
06	2250	N	1180	-0-	-1070	-0-	74	1	1106	2	Y	-0-					-0-

UTLEY "A" WELL #: 4 RRCID -> 187176 COMPL. DATE 11/30/2001 TOTAL DEPTH 12554 PERF.12280 - 12428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2717	N	2717	-0-	-0-	-0-	2717	2			N	-0-					21
02	1944	N	1944	-0-	-0-	-0-	1940	2	4	9	N	4					25
03	1991	N	1991	-0-	-0-	-0-	1991	2			N	-0-					25
04	2160	N	1507	-0-	-653	-0-	1507	2			N	-0-					25
05	2090	N	2090	-0-	-0-	-0-	2090	2			N	-0-					25
06	1920	N	1793	-0-	-127	-0-	1793	2			N	-0-					25

DANIEL "G" WELL #: 4 RRCID -> 187304 COMPL. DATE 01/04/2002 TOTAL DEPTH 12690 PERF.12446 - 12554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	2668	-0-	-432	1049	2668	2			N	-0-					1
02	3319	X	2270	-0-	-1049	-0-	2270	2			N	-0-					1
03	2164	X	2164	-0-	-0-	-0-	2164	2			N	-0-					1
04	2097	X	2097	-0-	-0-	-0-	2097	2			N	-0-					1
05	1936	X	1936	-0-	-0-	-0-	1936	2			N	-0-					1
*06	1709	X	1709	-0-	-0-	-0-	1709	2			N	-0-					1

S. SENTER GAS UNIT WELL #: 1 RRCID -> 187353 COMPL. DATE 07/01/2006 TOTAL DEPTH 12300 PERF.10772 - 11180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	868	-0-	-0-	-0-	868	2			N	-0-					-0-
02	822	N	822	-0-	-0-	-0-	822	2			N	-0-					-0-
03	403	N	314	-0-	-89	-0-	314	2			N	-0-					-0-
04	750	N	557	-0-	-193	-0-	557	2			N	-0-					-0-
05	775	N	612	-0-	-163	-0-	612	2			N	-0-					-0-
06	300	N	212	-0-	-88	-0-	212	2			N	-0-					-0-

BASS "A" WELL #: 4 RRCID -> 189445 COMPL. DATE 05/12/2002 TOTAL DEPTH 12625 PERF.12390 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1964	N	1964	-0-	-0-	-0-	1964	2			N	-0-					28
02	2068	N	2068	-0-	-0-	-0-	2068	2			N	-0-					28
03	2215	N	2215	-0-	-0-	-0-	2215	2			N	-0-					28
04	2006	N	2006	-0-	-0-	-0-	2006	2			N	-0-					28
05	1662	N	1662	-0-	-0-	-0-	1662	2			N	-0-					28
06	1728	N	1728	-0-	-0-	-0-	1728	2			N	-0-					28

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
UTLEY "C" WELL #: 10 RRCID -> 190083 COMPL. DATE 03/13/2009 TOTAL DEPTH 12650 PERF.11901 - 12065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	2201	N	1910	-0-	-291	-0-	1910	2			N	-0-			-0-
02	2685	N	2685	-0-	-0-	-0-	2685	2			N	-0-			-0-
03	2573	N	1921	-0-	-652	-0-	1921	2			N	-0-			-0-
04	1860	N	1690	-0-	-170	-0-	1690	2			N	-0-			-0-
05	2635	N	2185	-0-	-450	-0-	2185	2			N	-0-			-0-
06	2539	N	2539	-0-	-0-	-0-	28	1	2511	2	N	-0-			-0-

UTLEY "C" WELL #: 8 RRCID -> 190288 COMPL. DATE 03/16/2009 TOTAL DEPTH 12598 PERF.12014 - 12152

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			13
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			13
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			13
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			13
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			13
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			13

BASS "A" WELL #: 5 RRCID -> 192384 COMPL. DATE 04/29/2008 TOTAL DEPTH 12653 PERF.12078 - 12190

01	1054	N	486	-0-	-568	-0-	486	2			N	-0-			66
02	841	N	346	-0-	-495	-0-	346	2			N	-0-			66
03	837	N	747	-0-	-90	-0-	747	2			N	-0-			66
04	955	N	955	-0-	-0-	-0-	955	2			N	-0-			66
05	801	N	801	-0-	-0-	-0-	801	2			N	-0-			66
*06	812	N	812	-0-	-0-	-0-	812	2			N	-0-			66

UTLEY "A" WELL #: 5 RRCID -> 192459 COMPL. DATE 10/17/2002 TOTAL DEPTH 12512 PERF.12290 - 12370

01	904	N	904	-0-	-0-	-0-	904	2			N	-0-			27
02	1700	N	1700	-0-	-0-	-0-	1700	2			N	-0-			27
03	1774	N	1774	-0-	-0-	-0-	1774	2			N	-0-			27
04	1242	N	1242	-0-	-0-	-0-	1242	2			N	-0-			27
05	1271	N	1170	-0-	-101	-0-	1170	2			N	-0-			27
06	2002	N	2002	-0-	-0-	-0-	2002	2			N	-0-			27

IVY "B" GAS UNIT 1 WELL #: 4 RRCID -> 193358 COMPL. DATE 04/20/2021 TOTAL DEPTH 12275 PERF.10764 - 12152

01	1798	N	1522	-0-	-276	-0-	229	1	1293	2	Y	-0-			-0-
02	1932	N	1932	-0-	-0-	-0-	313	1	1619	2	Y	-0-			-0-
03	1612	N	1565	-0-	-47	-0-	283	1	1282	2	Y	-0-			-0-
04	1532	N	1532	-0-	-0-	-0-	262	1	1270	2	Y	-0-			-0-
05	1612	N	1557	-0-	-55	-0-	294	1	1263	2	Y	-0-			-0-
06	1500	N	1469	-0-	-31	-0-	329	1	1140	2	Y	-0-			-0-

AYCOCK "1" WELL #: 3 RRCID -> 193526 COMPL. DATE 01/23/2003 TOTAL DEPTH 12470 PERF.11966 - 12028

01	2219	N	2219	-0-	-0-	-0-	2219	2			N	-0-			13
02	870	N	870	-0-	-0-	-0-	870	2			N	-0-			13
03	933	N	933	-0-	-0-	-0-	933	2			N	-0-			13
04	816	N	816	-0-	-0-	-0-	816	2			N	-0-			13
05	1203	N	1203	-0-	-0-	-0-	1203	2			N	-0-			13
06	533	N	533	-0-	-0-	-0-	533	2			N	-0-			13

UTLEY "A" WELL #: 6 RRCID -> 196758 COMPL. DATE 10/06/2008 TOTAL DEPTH 12620 PERF.11868 - 12450

01	2628	X	2628	-0-	-0-	-0-	31	1	2597	2	N	-0-			84
02	2436	X	2033	-0-	-403	-0-	29	1	2004	2	N	-0-			84
03	2604	X	2524	-0-	-80	-0-	31	1	2493	2	N	-0-			84
04	2520	X	2178	-0-	-342	-0-	30	1	2148	2	N	-0-			84
05	2170	N	1846	-0-	-324	-0-	31	1	1815	2	N	-0-			84
06	2430	N	1788	-0-	-642	-0-	30	1	1758	2	N	-0-			84

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

UTLEY "C" WELL #: 12 RRCID -> 197375 COMPL. DATE 07/31/2003 TOTAL DEPTH 12693 PERF.12380 - 12490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2444	N	2444	-0-	-0-	-0-	2444	2			N	-0-					23
02	2233	N	2122	-0-	-111	-0-	2122	2			N	-0-					23
03	2294	N	2230	-0-	-64	-0-	2230	2			N	-0-					23
04	2310	N	2223	-0-	-87	-0-	2223	2			N	-0-					23
05	2263	N	1978	-0-	-285	-0-	1978	2			N	-0-					23
*06	2160	N	1696	-0-	-464	-0-	29	1	1667	2	N	-0-					23

DANIEL "G" WELL #: 5 RRCID -> 198450 COMPL. DATE 04/19/2006 TOTAL DEPTH 12725 PERF.12056 - 12530

01	1043	N	1043	-0-	-0-	-0-	1043	2			N	-0-					27
02	1595	N	702	-0-	-893	-0-	702	2			N	-0-					27
03	1302	N	438	-0-	-864	-0-	438	2			N	-0-					27
04	1020	N	247	-0-	-773	-0-	247	2			N	-0-					27
05	1546	N	1546	-0-	-0-	-0-	1546	2			N	-0-					27
*06	1692	N	1692	-0-	-0-	-0-	1692	2			N	-0-					27

UTLEY "A" WELL #: 8 RRCID -> 198981 COMPL. DATE 08/27/2007 TOTAL DEPTH 12640 PERF.11932 - 12420

01	3700	X	3700	-0-	-0-	-0-	31	1	3669	2	Y	-0-					34
02	3596	X	3565	-0-	-31	-0-	29	1	3536	2	Y	-0-					34
03	3844	X	2474	-0-	-1370	-0-	31	1	2443	2	Y	-0-					34
04	3570	X	2983	-0-	-587	-0-	30	1	2953	2	Y	-0-					34
05	5058	X	5058	-0-	-0-	-0-	31	1	5027	2	Y	-0-					34
*06	3690	X	2015	-0-	-1675	-0-	30	1	1985	2	Y	-0-					34

UTLEY "C" WELL #: 14 RRCID -> 199166 COMPL. DATE 09/28/2003 TOTAL DEPTH 12665 PERF.11977 - 12049

01	155	N	69	-0-	-86	-0-	69	2			N	-0-					-0-
02	232	N	18	-0-	-214	-0-	18	2			N	-0-					-0-
03	217	N	12	-0-	-205	-0-	12	2			N	-0-					-0-
04	60	N	43	-0-	-17	-0-	43	2			N	-0-					-0-
05	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
06	12	N	-0-	-0-	-12	-0-					N	-0-					-0-

IVY, PHILIP GAS UNIT WELL #: 5 RRCID -> 199838 COMPL. DATE 08/25/2003 TOTAL DEPTH 12446 PERF.12308 - 12351

01	1774	N	1774	-0-	-0-	-0-	267	1	1507	2	Y	-0-					-0-
02	1696	N	1696	-0-	-0-	-0-	275	1	1421	2	Y	-0-					-0-
03	1576	N	1576	-0-	-0-	-0-	285	1	1291	2	Y	-0-					-0-
04	1510	N	1510	-0-	-0-	-0-	258	1	1252	2	Y	-0-					-0-
05	1727	N	1727	-0-	-0-	-0-	326	1	1401	2	Y	-0-					-0-
06	1663	N	1663	-0-	-0-	-0-	372	1	1291	2	Y	-0-					-0-

UTLEY "A" WELL #: 7 RRCID -> 199901 COMPL. DATE 10/12/2008 TOTAL DEPTH 12555 PERF.11957 - 12049

01	3379	X	2540	-0-	-839	-0-	31	1	2496	2	N	12					38
							13	9									
02	3395	X	3395	-0-	-0-	-0-	29	1	3353	2	N	12					50
							13	9									
03	3159	X	3159	-0-	-0-	-0-	31	1	3128	2	N	-0-					50
04	3245	X	3245	-0-	-0-	-0-	30	1	3215	2	N	-0-					50
05	3379	X	3015	-0-	-364	-0-	31	1	2981	2	N	3					53
							3	9									
06	3270	X	2751	-0-	-519	-0-	30	1	2718	2	N	3	3	8			53
							3	9									

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

UTLEY "A" WELL #: 9 RRCID -> 200069 COMPL. DATE 09/25/2008 TOTAL DEPTH 12722 PERF.11900 - 12450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2914	X	1705	-0-	-1209	-0-	1705	2			N	-0-					74
02	3891	X	3891	-0-	-0-	-0-	3891	2			N	-0-					74
03	2824	X	2824	-0-	-0-	-0-	2824	2			N	-0-					74
04	2170	X	2170	-0-	-0-	-0-	2170	2			N	-0-					74
05	3534	X	3202	-0-	-332	-0-	3202	2			N	-0-					74
06	3420	X	2929	-0-	-491	-0-	2929	2			N	-0-					74

UTLEY "A" WELL #: 10 RRCID -> 200112 COMPL. DATE 10/01/2008 TOTAL DEPTH N/A PERF.11916 - 12064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2424	X	2424	-0-	-0-	-0-	2422	2	2	9	N	2					142
02	1739	X	1739	-0-	-0-	-0-	1739	2			N	-0-	11	1			131
03	2330	X	2330	-0-	-0-	-0-	2330	2			N	-0-					131
04	1650	X	1632	-0-	-18	-0-	1628	2	4	9	N	4	4	8			131
05	2393	X	2393	-0-	-0-	-0-	2379	2	14	9	N	13					144
06	1650	X	1466	-0-	-184	-0-	1464	2	2	9	N	2	2	8			144

UTLEY "C" WELL #: 15 RRCID -> 200142 COMPL. DATE 10/22/2003 TOTAL DEPTH 12693 PERF.12380 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2542	X	2326	-0-	-216	-0-	2326	2			N	-0-					4
02	2465	X	2280	-0-	-185	-0-	2280	2			N	-0-					4
03	2635	X	2277	-0-	-358	-0-	2277	2			N	-0-					4
04	2550	X	2304	-0-	-246	-0-	2304	2			N	-0-					4
05	2701	X	2701	-0-	-0-	-0-	2701	2			N	-0-					4
*06	2738	X	2738	-0-	-0-	-0-	2738	2			N	-0-					4

UTLEY "C" WELL #: 16 RRCID -> 200349 COMPL. DATE 10/27/2007 TOTAL DEPTH 12746 PERF.12006 - 12140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	N	936	-0-	-56	-0-	936	2			N	-0-					2
02	1044	N	849	-0-	-195	-0-	849	2			N	-0-					2
03	992	N	696	-0-	-296	-0-	696	2			N	-0-					2
04	1033	N	1033	-0-	-0-	-0-	1033	2			N	-0-					2
05	1042	N	1042	-0-	-0-	-0-	1042	2			N	-0-					2
*06	838	N	838	-0-	-0-	-0-	838	2			N	-0-					2

UTLEY "C" WELL #: 13 RRCID -> 200664 COMPL. DATE 11/21/2003 TOTAL DEPTH 12707 PERF.12390 - 12530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1550	X	1095	-0-	-455	-0-	31	1	1064	2	N	-0-					28
02	1432	N	1432	-0-	-0-	-0-	29	1	1403	2	N	-0-					28
03	2015	N	1178	-0-	-837	-0-	31	1	1147	2	N	-0-					28
04	1243	N	1243	-0-	-0-	-0-	30	1	1213	2	N	-0-					28
05	1519	N	307	-0-	-1212	-0-	31	1	276	2	N	-0-					28
*06	1140	N	1098	-0-	-42	-0-	30	1	1068	2	N	-0-					28

UTLEY "A" WELL #: 11 RRCID -> 200671 COMPL. DATE 02/12/2004 TOTAL DEPTH 12725 PERF.12380 - 12542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3131	X	2622	-0-	-509	-0-	2622	2			Y	-0-					56
02	3131	X	3131	-0-	-0-	-0-	3131	2			Y	-0-					56
03	3120	X	3120	-0-	-0-	-0-	3120	2			Y	-0-					56
04	2972	X	2972	-0-	-0-	-0-	2972	2			Y	-0-					56
05	3727	X	3727	-0-	-0-	-0-	3681	2	46	9	Y	42					98
06	2700	X	2261	-0-	-439	-0-	2261	2			Y	-0-					98

DANIEL "G" WELL #: 6 RRCID -> 200850 COMPL. DATE 01/28/2004 TOTAL DEPTH 12750 PERF.12502 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2604	X	1756	-0-	-848	-0-	1756	2			N	-0-					1
02	2349	X	2046	-0-	-303	-0-	2046	2			N	-0-					1
03	2325	X	2066	-0-	-259	-0-	2066	2			N	-0-					1
04	2250	X	2020	-0-	-230	-0-	2020	2			N	-0-					1
05	2325	X	1979	-0-	-346	-0-	1978	2	1	9	N	1					2
*06	2130	X	1732	-0-	-398	-0-	1732	2			N	-0-					2

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

DANIEL "G" WELL #: 7 RRCID -> 202840 COMPL. DATE 02/26/2004 TOTAL DEPTH 12678 PERF.12430 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1868	X	1868	-0-	-0-	-0-	1868	2			N	-0-					-0-
02	1903	X	1903	-0-	-0-	-0-	1903	2			N	-0-					-0-
03	2566	N	2566	-0-	-0-	-0-	2566	2			N	-0-					-0-
04	2192	N	2192	-0-	-0-	-0-	2192	2			N	-0-					-0-
05	2305	N	2305	-0-	-0-	-0-	2305	2			N	-0-					-0-
06	1999	N	1999	-0-	-0-	-0-	1999	2			N	-0-					-0-

UTLEY "C" WELL #: 17 RRCID -> 204376 COMPL. DATE 05/03/2008 TOTAL DEPTH 12658 PERF.11989 - 12120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2325	X	943	-0-	-1382	-0-	31	1	912	2	N	-0-					2
02	3180	X	3180	-0-	-0-	-0-	29	1	3151	2	N	-0-					2
03	2325	X	1483	-0-	-842	-0-	31	1	1452	2	N	-0-					2
04	900	N	847	-0-	-53	-0-	30	1	817	2	N	-0-					2
05	2325	X	865	-0-	-1460	-0-	31	1	834	2	N	-0-					2
*06	2250	X	1731	-0-	-519	-0-	24	1	1707	2	N	-0-					2

UTLEY "C" WELL #: 19 RRCID -> 204738 COMPL. DATE 05/27/2004 TOTAL DEPTH 12745 PERF.12470 - 12540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1977	N	1977	-0-	-0-	-0-	1977	2			Y	-0-					1
02	2059	N	2059	-0-	-0-	-0-	2059	2			Y	-0-					1
03	2387	N	2103	-0-	-284	-0-	2103	2			Y	-0-					1
04	2023	N	2023	-0-	-0-	-0-	2023	2			Y	-0-					1
05	2201	N	2038	-0-	-163	-0-	2038	2			Y	-0-					1
*06	2040	N	1801	-0-	-239	-0-	28	1	1773	2	Y	-0-					1

UTLEY "C" WELL #: 22 RRCID -> 204740 COMPL. DATE 05/14/2004 TOTAL DEPTH 12600 PERF.12344 - 12394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1736	N	1327	-0-	-409	-0-	31	1	1296	2	N	-0-					50
02	1843	N	1843	-0-	-0-	-0-	29	1	1814	2	N	-0-					50
03	1798	N	1733	-0-	-65	-0-	20	1	1713	2	N	-0-					50
04	1448	N	1448	-0-	-0-	-0-	1448	2			N	-0-					50
05	1984	N	1394	-0-	-590	-0-	1394	2			N	-0-					50
06	1680	N	930	-0-	-750	-0-	8	1	922	2	N	-0-					50

UTLEY "C" WELL #: 18 RRCID -> 206177 COMPL. DATE 08/01/2007 TOTAL DEPTH 12709 PERF.12050 - 12514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		4437	-0-	4437	7791	4437	2			N	-0-					1
02	14B2 EXT		3616	-0-	3616	11407	3616	2			N	-0-					1
03	14B2 EXT		3210	-0-	3210	14617	3210	2			N	-0-					1
04	16888	X	2271	-0-	-14617	-0-	2271	2			N	-0-					1
05	4433	X	2364	-0-	-2069	-0-	2364	2			N	-0-					1
*06	4290	X	1303	-0-	-2987	-0-	1303	2			N	-0-					1

UTLEY "A" WELL #: 12 RRCID -> 206679 COMPL. DATE 05/01/2007 TOTAL DEPTH 12552 PERF.11934 - 12370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2367	X	2367	-0-	-0-	-0-	2367	2			Y	-0-					12
02	2109	N	2109	-0-	-0-	-0-	2109	2			Y	-0-					12
03	2108	N	2010	-0-	-98	-0-	2010	2			Y	-0-					12
04	2040	N	1370	-0-	-670	-0-	1370	2			Y	-0-					12
05	2108	N	1588	-0-	-520	-0-	1588	2			Y	-0-					12
*06	1950	N	1500	-0-	-450	-0-	1500	2			Y	-0-					12

UTLEY "A" WELL #: 14 RRCID -> 207242 COMPL. DATE 07/22/2007 TOTAL DEPTH 12629 PERF.11954 - 12426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4011	X	4011	-0-	-0-	-0-	4011	2			N	-0-					138
02	1661	X	1661	-0-	-0-	-0-	1661	2			N	-0-					138
03	1945	X	1945	-0-	-0-	-0-	1945	2			N	-0-					138
04	1855	X	1855	-0-	-0-	-0-	1855	2			N	-0-					138
05	1927	X	1927	-0-	-0-	-0-	1927	2			N	-0-					138
06	2076	X	2076	-0-	-0-	-0-	2076	2			N	-0-					138

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

UTLEY "A" WELL #: 15 RRCID -> 207295 COMPL. DATE 09/23/2004 TOTAL DEPTH 12550 PERF.11956 - 12126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	669	-0-	-44	-0-	669	2			N	-0-					103
02	816	N	816	-0-	-0-	-0-	816	2			N	-0-					103
03	1074	N	1074	-0-	-0-	-0-	1074	2			N	-0-					103
04	954	N	954	-0-	-0-	-0-	954	2			N	-0-					103
05	900	N	900	-0-	-0-	-0-	900	2			N	-0-					103
06	690	N	390	-0-	-300	-0-	390	2			N	-0-					103

UTLEY "C" WELL #: 20 RRCID -> 207306 COMPL. DATE 06/25/2007 TOTAL DEPTH 12702 PERF.12040 - 12515

01	674	N	674	-0-	-0-	-0-	674	2			N	-0-					26
02	665	N	665	-0-	-0-	-0-	665	2			N	-0-					26
03	1116	N	695	-0-	-421	-0-	695	2			N	-0-					26
04	660	N	179	-0-	-481	-0-	179	2			N	-0-					26
05	1166	N	1166	-0-	-0-	-0-	1166	2			N	-0-					26
06	1100	N	1100	-0-	-0-	-0-	1100	2			N	-0-					26

BASS "A" WELL #: 6 RRCID -> 207969 COMPL. DATE 09/26/2004 TOTAL DEPTH 12608 PERF.12395 - 12435

01	2790	N	1153	-0-	-1637	-0-	1153	2			N	-0-					64
02	2610	N	1077	-0-	-1533	-0-	1077	2			N	-0-					64
03	1023	N	952	-0-	-71	-0-	952	2			N	-0-					64
04	1110	N	932	-0-	-178	-0-	932	2			N	-0-					64
05	1147	N	860	-0-	-287	-0-	860	2			N	-0-					64
*06	986	N	986	-0-	-0-	-0-	986	2			N	-0-					64

UTLEY "A" WELL #: 13 RRCID -> 208128 COMPL. DATE 09/25/2008 TOTAL DEPTH 12667 PERF.11955 - 12047

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UTLEY "C" WELL #: 24 RRCID -> 211615 COMPL. DATE 05/23/2008 TOTAL DEPTH 12762 PERF.12109 - 12208

01	2015	X	1696	-0-	-319	-0-	1696	2			Y	-0-					2
02	1719	N	1719	-0-	-0-	-0-	1719	2			Y	-0-					2
03	1869	N	1869	-0-	-0-	-0-	1869	2			Y	-0-					2
04	1736	N	1736	-0-	-0-	-0-	1736	2			Y	-0-					2
05	1612	N	1590	-0-	-22	-0-	1590	2			Y	-0-					2
*06	1560	N	1379	-0-	-181	-0-	1379	2			Y	-0-					2

UTLEY "C" WELL #: 21 RRCID -> 212118 COMPL. DATE 06/16/2006 TOTAL DEPTH 12704 PERF.12158 - 12590

01	2232	X	1433	-0-	-799	-0-	1433	2			Y	-0-					1
02	1682	N	1536	-0-	-146	-0-	1536	2			Y	-0-					1
03	1705	N	1552	-0-	-153	-0-	1552	2			Y	-0-					1
04	1599	N	1599	-0-	-0-	-0-	1599	2			Y	-0-					1
05	1643	N	1456	-0-	-187	-0-	1456	2			Y	-0-					1
*06	1500	N	1225	-0-	-275	-0-	1225	2			Y	-0-					1

BASS "A" WELL #: 8 RRCID -> 212422 COMPL. DATE 02/16/2006 TOTAL DEPTH 12770 PERF.12104 - 12642

01	2635	X	2286	-0-	-349	-0-	2286	2			N	-0-					39
02	2465	X	1708	-0-	-757	-0-	1708	2			N	-0-					39
03	2666	X	2225	-0-	-441	-0-	2225	2			N	-0-					39
04	2580	X	2385	-0-	-195	-0-	2385	2			N	-0-					39
05	2666	X	2166	-0-	-500	-0-	2166	2			N	-0-					39
06	2220	X	2106	-0-	-114	-0-	2106	2			N	-0-					39

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

BASS "A" WELL #: 7 RRCID -> 212489 COMPL. DATE 02/15/2005 TOTAL DEPTH 12600 PERF.12414 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					25
02	0	N	-0-	-0-	-0-	-0-					N	-0-					25
03	0	N	-0-	-0-	-0-	-0-					N	-0-					25
04	0	N	-0-	-0-	-0-	-0-					N	-0-					25
05	0	N	-0-	-0-	-0-	-0-					N	-0-					25
06	0	N	-0-	-0-	-0-	-0-					N	-0-					25

DANIEL "G" WELL #: 9 RRCID -> 213048 COMPL. DATE 02/02/2005 TOTAL DEPTH 12826 PERF.12580 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					13
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					13
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					13
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					13
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					13
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					13

DANIEL "G" WELL #: 8 RRCID -> 213051 COMPL. DATE 03/30/2005 TOTAL DEPTH 12794 PERF.12260 - 12746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	N	630	-0-	-486	-0-	630	2			Y	-0-					59
02	1131	N	897	-0-	-234	-0-	897	2			Y	-0-					59
03	961	N	850	-0-	-111	-0-	850	2			Y	-0-					59
04	714	N	714	-0-	-0-	-0-	714	2			Y	-0-					59
05	961	N	888	-0-	-73	-0-	888	2			Y	-0-					59
06	810	N	442	-0-	-368	-0-	442	2			Y	-0-					59

DUBOSE WELL #: 3 RRCID -> 213104 COMPL. DATE 03/04/2005 TOTAL DEPTH 12250 PERF.10172 - 11236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	193	N	193	-0-	-0-	-0-	11	1	182	2	N	-0-					137
02	261	N	226	-0-	-35	-0-	226	2			N	-0-					137
03	281	N	281	-0-	-0-	-0-	281	2			N	-0-					137
04	268	N	268	-0-	-0-	-0-	268	2			N	-0-					137
05	261	N	261	-0-	-0-	-0-	261	2			N	-0-					137
06	270	N	239	-0-	-31	-0-	13	1	226	2	N	-0-					137

UTLEY "C" WELL #: 25 RRCID -> 214153 COMPL. DATE 02/13/2006 TOTAL DEPTH 12730 PERF.12170 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	3274	-0-	174	174	3274	2			N	-0-					30
02	2137	N	1963	-0-	-174	-0-	1963	2			N	-0-					30
03	2946	N	2946	-0-	-0-	-0-	2946	2			N	-0-					30
04	2925	X	2925	-0-	-0-	-0-	2925	2			N	-0-					30
05	2690	X	2690	-0-	-0-	-0-	2690	2			N	-0-					30
06	2201	X	2201	-0-	-0-	-0-	2201	2			N	-0-					30

DUBOSE WELL #: 1 RRCID -> 215511 COMPL. DATE 06/01/2005 TOTAL DEPTH 12235 PERF.11210 - 12056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	217	-0-	-31	-0-	12	1	205	2	N	-0-					225
02	2160	N	2160	-0-	-0-	-0-	2160	2			N	-0-					225
03	1038	N	1038	-0-	-0-	-0-	1038	2			N	-0-					225
04	262	N	262	-0-	-0-	-0-	262	2			N	-0-					225
05	1240	N	975	-0-	-265	-0-	975	2			N	-0-					225
06	990	N	259	-0-	-731	-0-	14	1	245	2	N	-0-					225

BASS "A" WELL #: 9 RRCID -> 216615 COMPL. DATE 05/17/2005 TOTAL DEPTH 12822 PERF.12626 - 12656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1779	N	1779	-0-	-0-	-0-	1779	2			N	-0-					12
02	1601	N	1601	-0-	-0-	-0-	1601	2			N	-0-					12
03	1612	N	789	-0-	-823	-0-	789	2			N	-0-					12
04	1955	N	1955	-0-	-0-	-0-	1955	2			N	-0-					12
05	1612	N	1606	-0-	-6	-0-	1606	2			N	-0-					12
*06	1907	N	1907	-0-	-0-	-0-	16	1	1891	2	N	-0-					12

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
BASS "A" WELL #: 11 RRCID -> 216618 COMPL. DATE 07/12/2008 TOTAL DEPTH 12843 PERF.12111 - 12636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	3410	X	1421	-0-	-1989	-0-	1421	2			N	-0-			5
02	3696	X	3696	-0-	-0-	-0-	3696	2			N	-0-			5
03	3317	X	1428	-0-	-1889	-0-	1428	2			N	-0-			5
04	4123	X	4123	-0-	-0-	-0-	4123	2			N	-0-			5
05	3410	X	2821	-0-	-589	-0-	20	1	2801	2	N	-0-			5
*06	3300	X	1712	-0-	-1588	-0-	30	1	1682	2	N	-0-			5

UTLEY "C" WELL #: 27 RRCID -> 216978 COMPL. DATE 03/24/2008 TOTAL DEPTH 12708 PERF. 0 - 12134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1147	X	824	-0-	-323	-0-	824	2			N	-0-			18
02	1112	X	1112	-0-	-0-	-0-	1112	2			N	-0-			18
03	1266	X	1266	-0-	-0-	-0-	1266	2			N	-0-			18
04	1190	X	1190	-0-	-0-	-0-	1190	2			N	-0-			18
05	1199	N	1199	-0-	-0-	-0-	1199	2			N	-0-			18
*06	1433	N	1433	-0-	-0-	-0-	1433	2			N	-0-			18

MOODY ESTATE GU #2 WELL #: 4 RRCID -> 217308 COMPL. DATE N/A TOTAL DEPTH 12380 PERF.11804 - 12190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

BASS "A" WELL #: 12 RRCID -> 217416 COMPL. DATE 09/21/2005 TOTAL DEPTH 12263 PERF.12550 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1457	N	1401	-0-	-56	-0-	1401	2			N	-0-			-0-
02	1444	N	1444	-0-	-0-	-0-	1444	2			N	-0-			-0-
03	1469	N	1469	-0-	-0-	-0-	1469	2			N	-0-			-0-
04	1483	N	1483	-0-	-0-	-0-	1483	2			N	-0-			-0-
05	1506	N	1506	-0-	-0-	-0-	1506	2			N	-0-			-0-
06	1468	N	1468	-0-	-0-	-0-	1468	2			N	-0-			-0-

UTLEY "C" WELL #: 28 RRCID -> 217518 COMPL. DATE 09/02/2005 TOTAL DEPTH 12645 PERF.12288 - 12482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

UTLEY "H" WELL #: 7 RRCID -> 217560 COMPL. DATE 08/26/2005 TOTAL DEPTH 12719 PERF.12308 - 12694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	4136	X	4136	-0-	-0-	-0-	31	1	4105	2	N	-0-			51
02	2927	X	2927	-0-	-0-	-0-	29	1	2898	2	N	-0-			51
03	2511	X	2404	-0-	-107	-0-	31	1	2366	2	N	6			57
							7	9							
04	2430	X	2310	-0-	-120	-0-	30	1	2280	2	N	-0-			57
05	2511	X	2440	-0-	-71	-0-	31	1	2409	2	N	-0-			57
06	2430	X	2192	-0-	-238	-0-	30	1	2162	2	N	-0-			57

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
BASS "A" WELL #: 10 RRCID -> 217619 COMPL. DATE 12/08/2005 TOTAL DEPTH 12744 PERF.12588 - 12656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	786	N	786	-0-	-0-	-0-	786	2			N	-0-					1
02	781	N	781	-0-	-0-	-0-	781	2			N	-0-					1
03	815	N	815	-0-	-0-	-0-	815	2			N	-0-					1
04	810	N	810	-0-	-0-	-0-	810	2			N	-0-					1
05	810	N	810	-0-	-0-	-0-	810	2			N	-0-					1
*06	724	N	724	-0-	-0-	-0-	724	2			N	-0-					1
	MITCHELL, J. W. GAS UNIT				WELL #: 1		RRCID -> 217642				COMPL. DATE 08/15/2005		TOTAL DEPTH 12240		PERF.11754 - 11826		
01	2608	X	2608	-0-	-0-	-0-	142	1	2466	2	N	-0-					-0-
02	2302	X	2302	-0-	-0-	-0-	2302	2			N	-0-					-0-
03	3429	X	3429	-0-	-0-	-0-	3429	2			N	-0-					-0-
04	3156	X	3156	-0-	-0-	-0-	3156	2			N	-0-					-0-
05	1725	X	1725	-0-	-0-	-0-	1725	2			N	-0-					-0-
06	3567	X	3567	-0-	-0-	-0-	188	1	3379	2	N	-0-					-0-
	MITCHELL, J. W. GAS UNIT				WELL #: 2		RRCID -> 217653				COMPL. DATE 10/30/2005		TOTAL DEPTH 12130		PERF.11870 - 11979		
01	3991	X	3991	-0-	-0-	-0-	274	1	3717	2	N	-0-					16
02	3702	X	3702	-0-	-0-	-0-	467	1	3235	2	N	-0-					16
03	4379	X	4379	-0-	-0-	-0-	499	1	3880	2	N	-0-					16
04	3796	X	3796	-0-	-0-	-0-	483	1	3313	2	N	-0-					16
05	4322	X	4322	-0-	-0-	-0-	499	1	3823	2	N	-0-					16
06	3374	X	3374	-0-	-0-	-0-	209	1	3165	2	N	-0-					16
	DANIEL "G"				WELL #: 10		RRCID -> 217917				COMPL. DATE 02/14/2006		TOTAL DEPTH 12730		PERF.12044 - 12558		
01	186	X	83	-0-	-103	-0-	83	2			N	-0-					-0-
02	517	X	517	-0-	-0-	-0-	517	2			N	-0-					-0-
03	823	X	823	-0-	-0-	-0-	823	2			N	-0-					-0-
04	747	N	747	-0-	-0-	-0-	747	2			N	-0-					-0-
05	891	N	891	-0-	-0-	-0-	891	2			N	-0-					-0-
06	588	N	588	-0-	-0-	-0-	588	2			N	-0-					-0-
	UTLEY "H"				WELL #: 3		RRCID -> 217918				COMPL. DATE 05/12/2005		TOTAL DEPTH 12781		PERF.12584 - 12644		
01	3119	X	3119	-0-	-0-	-0-	3119	2			Y	-0-					5
02	2958	X	1762	-0-	-1196	-0-	1762	2			Y	-0-					5
03	3426	X	3426	-0-	-0-	-0-	3426	2			Y	-0-					5
04	3030	X	563	-0-	-2467	-0-	563	2			Y	-0-					5
05	3131	X	2001	-0-	-1130	-0-	2001	2			Y	-0-					5
*06	3330	X	2170	-0-	-1160	-0-	2170	2			Y	-0-					5
	UTLEY "H"				WELL #: 5		RRCID -> 217921				COMPL. DATE 07/26/2005		TOTAL DEPTH 12720		PERF.12172 - 12592		
01	1054	X	761	-0-	-293	-0-	761	2			N	-0-					71
02	759	N	759	-0-	-0-	-0-	759	2			N	-0-					71
03	1302	N	809	-0-	-493	-0-	809	2			N	-0-					71
04	823	N	823	-0-	-0-	-0-	823	2			N	-0-					71
05	827	N	827	-0-	-0-	-0-	827	2			N	-0-					71
*06	780	N	757	-0-	-23	-0-	757	2			N	-0-					71
	BASS "A"				WELL #: 16		RRCID -> 217925				COMPL. DATE 12/20/2005		TOTAL DEPTH 12865		PERF.12630 - 12690		
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

BASS "A" WELL #: 13 RRCID -> 217960 COMPL. DATE 12/08/2005 TOTAL DEPTH 12833 PERF.12612 - 12652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BASS "A" WELL #: 14 RRCID -> 217964 COMPL. DATE 11/18/2005 TOTAL DEPTH 12780 PERF.12076 - 12182

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BASS "A" WELL #: 17 RRCID -> 218949 COMPL. DATE 01/11/2006 TOTAL DEPTH 12714 PERF.12144 - 12506

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UTLEY "A" WELL #: 18 RRCID -> 220475 COMPL. DATE 09/19/2007 TOTAL DEPTH 12611 PERF.11942 - 12408

01	3162	X	2309	-0-	-853	-0-	31	1	2278	2	Y	-0-					27
02	2813	X	2656	-0-	-157	-0-	29	1	2627	2	Y	-0-					27
03	2945	X	2683	-0-	-262	-0-	31	1	2651	2	Y	1					28
							1	9									
04	2850	X	2570	-0-	-280	-0-	30	1	2540	2	Y	-0-					28
05	2852	X	2323	-0-	-529	-0-	31	1	2292	2	Y	-0-					28
06	2760	X	2671	-0-	-89	-0-	30	1	2641	2	Y	-0-					28

BASS "A" WELL #: 18 RRCID -> 220481 COMPL. DATE 03/16/2006 TOTAL DEPTH 12715 PERF.12507 - 12547

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UTLEY "C" WELL #: 29 RRCID -> 220506 COMPL. DATE 08/25/2008 TOTAL DEPTH 12765 PERF.11990 - 12494

01	1361	N	1361	-0-	-0-	-0-	1361	2			N	-0-					13
02	2900	N	3220	-0-	320	320	3220	2			N	-0-					13
03	2082	N	1762	-0-	-320	-0-	1762	2			N	-0-					13
04	2115	N	2115	-0-	-0-	-0-	2115	2			N	-0-					13
05	3165	X	3165	-0-	-0-	-0-	3165	2			N	-0-					13
*06	2178	X	2178	-0-	-0-	-0-	2178	2			N	-0-					13

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
KEILS, W. A. WELL #: 3 RRCID -> 220509 COMPL. DATE 10/09/2008 TOTAL DEPTH 11620 PERF. 9532 - 10246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	226	N	226	-0-	-0-	-0-	118	1	108	2	N	-0-					78
02	446	N	446	-0-	-0-	-0-	182	1	264	2	N	-0-					78
03	496	N	152	-0-	-344	-0-	152	2			N	-0-					78
04	210	N	189	-0-	-21	-0-	189	2			N	-0-					78
05	465	N	253	-0-	-212	-0-	253	2			N	-0-					78
06	260	N	260	-0-	-0-	-0-	95	1	165	2	N	-0-					78

DANIEL "G" WELL #: 11 RRCID -> 220518 COMPL. DATE 04/12/2006 TOTAL DEPTH 12905 PERF.12680 - 12734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
02	1131	N	-0-	-0-	-1131	-0-					N	-0-					-0-
03	403	N	364	-0-	-39	-0-	364	2			N	-0-					-0-
04	803	N	803	-0-	-0-	-0-	803	2			N	-0-					-0-
05	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
06	360	N	51	-0-	-309	-0-	51	2			N	-0-					-0-

AYCOCK "1" WELL #: 4 RRCID -> 220655 COMPL. DATE 11/22/2007 TOTAL DEPTH 12682 PERF.11952 - 12272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	774	X	774	-0-	-0-	-0-	774	2			N	-0-					3
02	629	X	629	-0-	-0-	-0-	629	2			N	-0-					3
03	866	X	866	-0-	-0-	-0-	866	2			N	-0-					3
04	1159	X	1159	-0-	-0-	-0-	1159	2			N	-0-					3
05	2458	X	2458	-0-	-0-	-0-	2458	2			N	-0-					3
*06	3136	X	3136	-0-	-0-	-0-	3136	2			N	-0-					3

UTLEY "C" WELL #: 23 RRCID -> 221474 COMPL. DATE 02/24/2006 TOTAL DEPTH 12770 PERF.12470 - 12562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1426	N	1398	-0-	-28	-0-	1398	2			N	-0-					1
02	1500	N	1500	-0-	-0-	-0-	1500	2			N	-0-					1
03	1426	N	1344	-0-	-82	-0-	1344	2			N	-0-					1
04	1350	N	1330	-0-	-20	-0-	1330	2			N	-0-					1
05	1684	N	1684	-0-	-0-	-0-	1684	2			N	-0-					1
*06	1423	N	1423	-0-	-0-	-0-	1423	2			N	-0-					1

UTLEY "C" WELL #: 30 RRCID -> 221507 COMPL. DATE 06/10/2006 TOTAL DEPTH 12658 PERF.12360 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	951	N	951	-0-	-0-	-0-	951	2			N	-0-					1
02	1100	N	1100	-0-	-0-	-0-	1100	2			N	-0-					1
03	888	N	888	-0-	-0-	-0-	888	2			N	-0-					1
04	924	N	924	-0-	-0-	-0-	924	2			N	-0-					1
05	956	N	956	-0-	-0-	-0-	956	2			N	-0-					1
*06	840	N	685	-0-	-155	-0-	685	2			N	-0-					1

MOODY ESTATE GU #2 WELL #: 5 RRCID -> 223348 COMPL. DATE 08/09/2006 TOTAL DEPTH 12400 PERF.12084 - 12190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1594	N	1594	-0-	-0-	-0-	31	1	1563	2	N	-0-					-0-
02	2030	N	1821	-0-	-209	-0-	29	1	1792	2	N	-0-					-0-
03	1798	N	1459	-0-	-339	-0-	31	1	1428	2	N	-0-					-0-
04	1900	N	1900	-0-	-0-	-0-	30	1	1870	2	N	-0-					-0-
05	1954	N	1954	-0-	-0-	-0-	31	1	1923	2	N	-0-					-0-
06	1780	N	1780	-0-	-0-	-0-	30	1	1750	2	N	-0-					-0-

UTLEY "C" WELL #: 31 RRCID -> 224217 COMPL. DATE 03/31/2008 TOTAL DEPTH 12620 PERF.12061 - 12193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	398	N	398	-0-	-0-	-0-	398	2			N	-0-					2
02	996	N	996	-0-	-0-	-0-	996	2			N	-0-					2
03	480	N	480	-0-	-0-	-0-	480	2			N	-0-					2
04	369	N	369	-0-	-0-	-0-	369	2			N	-0-					2
05	482	N	482	-0-	-0-	-0-	482	2			N	-0-					2
*06	366	N	366	-0-	-0-	-0-	366	2			N	-0-					2

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

BASS "A" WELL #: 15 RRCID -> 224792 COMPL. DATE 10/25/2006 TOTAL DEPTH 12650 PERF.11950 - 12456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1395	N	824	-0-	-571	-0-	824	2			N	-0-					67
02	1015	N	836	-0-	-179	-0-	836	2			N	-0-					67
03	961	N	864	-0-	-97	-0-	864	2			N	-0-					67
04	842	N	842	-0-	-0-	-0-	842	2			N	-0-					67
05	899	N	813	-0-	-86	-0-	813	2			N	-0-					67
06	840	N	748	-0-	-92	-0-	748	2			N	-0-					67

UTLEY "A" WELL #: 16 RRCID -> 226555 COMPL. DATE 05/12/2006 TOTAL DEPTH 12700 PERF.12054 - 12520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1108	N	1108	-0-	-0-	-0-	1108	2			N	-0-					2
02	1198	N	1198	-0-	-0-	-0-	1198	2			N	-0-					2
03	759	N	759	-0-	-0-	-0-	759	2			N	-0-					2
04	690	N	457	-0-	-233	-0-	457	2			N	-0-					2
05	1278	N	1278	-0-	-0-	-0-	1278	2			N	-0-					2
*06	1230	N	1230	-0-	-0-	-0-	1230	2			N	-0-					2

BASS A WELL #: 19 RRCID -> 228602 COMPL. DATE 04/29/2007 TOTAL DEPTH 12650 PERF.11876 - 12030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BASS "A" WELL #: 23 RRCID -> 229196 COMPL. DATE 03/29/2007 TOTAL DEPTH 12808 PERF.12050 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UTLEY "H" WELL #: 6 RRCID -> 229202 COMPL. DATE 02/08/2007 TOTAL DEPTH 13037 PERF. 1282 - 12744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	63	-0-	-805	-0-	63	2			N	-0-					30
02	1393	N	1393	-0-	-0-	-0-	1393	2			N	-0-					30
03	1307	N	1307	-0-	-0-	-0-	1307	2			N	-0-					30
04	1406	N	1406	-0-	-0-	-0-	1406	2			N	-0-					30
05	1078	N	1078	-0-	-0-	-0-	1078	2			N	-0-					30
*06	1363	N	1363	-0-	-0-	-0-	1363	2			N	-0-					30

UTLEY "A" WELL #: 17 RRCID -> 229262 COMPL. DATE 04/20/2005 TOTAL DEPTH 12630 PERF.12347 - 12397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2201	N	2201	-0-	-0-	-0-	31	1	2170	2	N	-0-					113
02	1537	N	917	-0-	-620	-0-	29	1	888	2	N	-0-					113
03	2134	N	2134	-0-	-0-	-0-	31	1	2081	2	N	20					133
							22	9									
04	2130	N	1877	-0-	-253	-0-	30	1	1845	2	N	2	1	8			134
							2	9									
05	1368	N	1368	-0-	-0-	-0-	31	1	1337	2	N	-0-					134
06	2070	N	1754	-0-	-316	-0-	30	1	1724	2	N	-0-					134

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
UTLEY "A" WELL #: 20 RRCID -> 231234 COMPL. DATE 08/25/2007 TOTAL DEPTH 12653 PERF.12093 - 12214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	589	-0-	-0-	-0-	589	2			N	-0-					2
02	591	N	591	-0-	-0-	-0-	591	2			N	-0-					2
03	682	N	653	-0-	-29	-0-	653	2			N	-0-					2
04	613	N	613	-0-	-0-	-0-	613	2			N	-0-					2
05	620	N	467	-0-	-153	-0-	467	2			N	-0-					2
*06	630	N	515	-0-	-115	-0-	515	2			N	-0-					2

UTLEY "A" WELL #: 21 RRCID -> 231237 COMPL. DATE 08/10/2007 TOTAL DEPTH 12589 PERF.12005 - 12164

01	899	N	635	-0-	-264	-0-	635	2			N	-0-					-0-
02	638	N	611	-0-	-27	-0-	611	2			N	-0-					-0-
03	589	N	531	-0-	-58	-0-	531	2			N	-0-					-0-
04	1354	N	1354	-0-	-0-	-0-	1354	2			N	-0-					-0-
05	1016	N	1016	-0-	-0-	-0-	1016	2			N	-0-					-0-
06	977	N	977	-0-	-0-	-0-	977	2			N	-0-					-0-

DANIEL "G" WELL #: 12 RRCID -> 231873 COMPL. DATE 09/10/2007 TOTAL DEPTH 12706 PERF.12244 - 12665

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UTLEY "H" WELL #: 4 RRCID -> 232106 COMPL. DATE 01/04/2007 TOTAL DEPTH 12756 PERF.12128 - 12638

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21

MARTIN WELL #: 2 RRCID -> 232284 COMPL. DATE 10/25/2007 TOTAL DEPTH 12215 PERF.11073 - 11892

01	3100	N	2488	-0-	-612	4354	430	1	2058	2	N	-0-					229
02	2900	N	2156	-0-	-744	3610	312	1	1844	2	N	-0-					229
03	3100	N	2297	-0-	-803	2807	226	1	2071	2	N	-0-					229
04	3000	N	2190	-0-	-810	1997	483	1	1707	2	N	-0-					229
05	3100	N	1971	-0-	-1129	868	201	1	1770	2	N	-0-					229
06	1987	N	1119	-0-	-868	-0-	148	1	971	2	N	-0-					229

UTLEY "A" WELL #: 23 RRCID -> 232301 COMPL. DATE 05/25/2007 TOTAL DEPTH 12700 PERF.12330 - 12370

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30

AYCOCK "1" WELL #: 5 RRCID -> 233510 COMPL. DATE 11/01/2007 TOTAL DEPTH 12664 PERF.11977 - 12440

01	935	X	935	-0-	-0-	-0-	935	2			N	-0-					74
02	1114	X	1114	-0-	-0-	-0-	1114	2			N	-0-					74
03	992	X	992	-0-	-0-	-0-	992	2			N	-0-					74
04	1193	X	1193	-0-	-0-	-0-	1193	2			N	-0-					74
05	1152	X	1152	-0-	-0-	-0-	1152	2			N	-0-					74
06	991	X	991	-0-	-0-	-0-	991	2			N	-0-					74

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
BASS "A" WELL #: 20 RRCID -> 234291 COMPL. DATE 03/01/2007 TOTAL DEPTH 12781 PERF.12183 - 12650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	769	N	769	-0-	-0-	-0-	769	2			N	-0-					25
02	764	N	764	-0-	-0-	-0-	764	2			N	-0-					25
03	804	N	804	-0-	-0-	-0-	804	2			N	-0-					25
04	598	N	598	-0-	-0-	-0-	598	2			N	-0-					25
05	765	N	765	-0-	-0-	-0-	765	2			N	-0-					25
*06	680	N	680	-0-	-0-	-0-	680	2			N	-0-					25

MOODY ESTATE GU #2 WELL #: 6HZ RRCID -> 234738 COMPL. DATE 05/16/2008 TOTAL DEPTH 12464 PERF. 0 - 14440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5735	X	4415	-0-	-1320	-0-	4415	2			N	-0-					-0-
02	5365	X	2405	-0-	-2960	-0-	2405	2			N	-0-					-0-
03	5735	X	3883	-0-	-1852	-0-	3883	2			N	-0-					-0-
04	4260	X	4206	-0-	-54	-0-	4206	2			N	-0-					-0-
05	4402	X	1727	-0-	-2675	-0-	1727	2			N	-0-					-0-
06	4260	X	4149	-0-	-111	-0-	4149	2			N	-0-					-0-

UTLEY "C" WELL #: 26 RRCID -> 234864 COMPL. DATE 04/17/2005 TOTAL DEPTH 12650 PERF.12366 - 12376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2246	N	2246	-0-	-0-	-0-	2246	2			N	-0-					32
02	393	N	393	-0-	-0-	-0-	393	2			N	-0-					32
03	702	N	702	-0-	-0-	-0-	702	2			N	-0-					32
04	1090	N	1090	-0-	-0-	-0-	1090	2			N	-0-					32
05	1384	N	1384	-0-	-0-	-0-	1384	2			N	-0-					32
06	1272	N	1272	-0-	-0-	-0-	1272	2			N	-0-					32

UTLEY "C" WELL #: 32 RRCID -> 236032 COMPL. DATE 12/09/2007 TOTAL DEPTH 12625 PERF.11999 - 12149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	846	N	846	-0-	-0-	-0-	846	2			N	-0-					-0-
02	806	N	806	-0-	-0-	-0-	806	2			N	-0-					-0-
03	865	N	865	-0-	-0-	-0-	865	2			N	-0-					-0-
04	592	N	592	-0-	-0-	-0-	592	2			N	-0-					-0-
05	645	N	645	-0-	-0-	-0-	645	2			N	-0-					-0-
06	608	N	608	-0-	-0-	-0-	608	2			N	-0-					-0-

MOODY ESTATE GAS UNIT 2 WELL #: 7H RRCID -> 250608 COMPL. DATE 02/20/2009 TOTAL DEPTH 12287 PERF. 0 - 16675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10748	X	10748	-0-	-0-	-0-	31	1	10717	2	N	-0-					1
02	9189	X	9189	-0-	-0-	-0-	29	1	9160	2	N	-0-					1
03	5022	X	797	-0-	-4225	-0-	31	1	766	2	N	-0-					1
04	11693	X	11693	-0-	-0-	-0-	30	1	11663	2	N	-0-					1
05	8743	X	8743	-0-	-0-	-0-	11	1	8732	2	N	-0-					1
*06	5710	X	5710	-0-	-0-	-0-	5710	2			N	-0-					1

MOODY ESTATE GAS UNIT 2 WELL #: 8H RRCID -> 259539 COMPL. DATE 10/12/2022 TOTAL DEPTH 12650 PERF.13020 - 17370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13733	X	8164	-0-	-5569	-0-	8164	2			N	-0-					-0-
02	10769	X	10769	-0-	-0-	-0-	10769	2			N	-0-					-0-
03	10940	X	10940	-0-	-0-	-0-	10940	2			N	-0-					-0-
04	10020	X	9376	-0-	-644	-0-	9376	2			N	-0-					-0-
05	11501	X	10290	-0-	-1211	-0-	10290	2			N	-0-					-0-
06	11130	X	10873	-0-	-257	-0-	10873	2			N	-0-					-0-

MOODY ESTATE GAS UNIT 2 WELL #: 9H RRCID -> 259798 COMPL. DATE 07/31/2010 TOTAL DEPTH 12319 PERF.16570 - 17583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1395	X	88	-0-	-1307	-0-	31	1	57	2	N	-0-					-0-
02	1305	X	29	-0-	-1276	-0-	29	1			N	-0-					-0-
03	8779	X	8779	-0-	-0-	-0-	31	1	8748	2	N	-0-					-0-
04	3714	X	3714	-0-	-0-	-0-	30	1	3684	2	N	-0-					-0-
05	3871	X	3871	-0-	-0-	-0-	31	1	3840	2	N	-0-					-0-
06	3487	X	3487	-0-	-0-	-0-	30	1	3457	2	N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
MOODY ESTATE GAS UNIT 2 WELL #: 12H RRCID -> 261220 COMPL. DATE 11/07/2010 TOTAL DEPTH 11826 PERF.12495 - 14230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3990	X	3990	-0-	-0-	-0-	31	1	3959	2	N	-0-					-0-
02	3480	X	1818	-0-	-1662	-0-	29	1	1789	2	N	-0-					-0-
03	4052	X	4052	-0-	-0-	-0-	31	1	4021	2	N	-0-					-0-
04	3600	X	3066	-0-	-534	-0-	30	1	3036	2	N	-0-					-0-
05	3720	X	1952	-0-	-1768	-0-	31	1	1921	2	N	-0-					-0-
06	4650	X	4650	-0-	-0-	-0-	30	1	4620	2	N	-0-					-0-

MOODY ESTATES GAS UNIT 1 WELL #: 10H RRCID -> 261741 COMPL. DATE 12/23/2010 TOTAL DEPTH 12472 PERF.13000 - 15600

01	17528	X	17528	-0-	-0-	-0-	31	1	17497	2	N	-0-					-0-
02	18231	X	18231	-0-	-0-	-0-	29	1	18202	2	N	-0-					-0-
03	17395	X	17395	-0-	-0-	-0-	31	1	17364	2	N	-0-					-0-
04	16583	X	16583	-0-	-0-	-0-	30	1	16553	2	N	-0-					-0-
05	18323	X	18323	-0-	-0-	-0-	31	1	18292	2	N	-0-					-0-
06	14626	X	14626	-0-	-0-	-0-	30	1	14596	2	N	-0-					-0-

MITCHELL, J. W. GAS UNIT WELL #: 3 RRCID -> 271865 COMPL. DATE 10/19/2013 TOTAL DEPTH 12250 PERF.11048 - 12090

01	1209	N	1119	-0-	-90	-0-	61	1	1058	2	N	-0-					193
02	1247	N	1191	-0-	-56	-0-	1191	2			N	-0-					193
03	1261	N	1261	-0-	-0-	-0-	1261	2			N	-0-					193
04	1281	N	1281	-0-	-0-	-0-	1281	2			N	-0-					193
05	1271	N	1088	-0-	-183	-0-	1088	2			N	-0-					193
06	1230	N	1122	-0-	-108	-0-	59	1	1063	2	N	-0-					193

UTLEY 'A' WELL #: 26 RRCID -> 275552 COMPL. DATE 11/14/2013 TOTAL DEPTH 13456 PERF.12394 - 12434

01	4185	X	3910	-0-	-275	-0-	31	1	3865	2	N	13					154
							14	9									
02	3973	X	3650	-0-	-323	-0-	29	1	3597	2	N	22	16	1			160
							24	9									
03	4247	X	3309	-0-	-938	-0-	31	1	3278	2	N	-0-					160
04	4110	X	3756	-0-	-354	-0-	30	1	3713	2	N	12	11	8			161
							13	9									
05	4185	X	3695	-0-	-490	-0-	31	1	3656	2	N	7					168
							8	9									
06	3780	X	3606	-0-	-174	-0-	30	1	3561	2	N	14	14	8			168
							15	9									

MOODY ESTATE GAS UNIT NO. 2 WELL #: 11H RRCID -> 277486 COMPL. DATE 12/16/2014 TOTAL DEPTH 12433 PERF.12885 - 14610

01	5363	X	2896	-0-	-2467	-0-	468	1	2428	2	N	-0-					-0-
02	7250	X	3254	-0-	-3996	-0-	377	1	2877	2	N	-0-					-0-
03	7750	X	2241	-0-	-5509	-0-	2241	2			N	-0-					-0-
04	7500	X	2650	-0-	-4850	-0-	2650	2			N	-0-					-0-
05	3472	X	2715	-0-	-757	-0-	2715	2			N	-0-					-0-
06	3365	X	3365	-0-	-0-	-0-	3365	2			N	-0-					-0-

DIVERSIFIED PRODUCTION LLC 220903
EUBANKS TRUST WELL #: 1 RRCID -> 158593 COMPL. DATE 03/18/1996 TOTAL DEPTH 12700 PERF.12169 - 12229

01	970	N	970	-0-	-0-	-0-	54	1	916	2	Y	-0-					-0-
02	830	N	830	-0-	-0-	-0-	45	1	785	2	Y	-0-					-0-
03	845	N	845	-0-	-0-	-0-	43	1	802	2	Y	-0-					-0-
04	991	N	991	-0-	-0-	-0-	52	1	939	2	Y	-0-					-0-
05	899	N	670	-0-	-229	-0-	40	1	630	2	Y	-0-					-0-
06	1071	N	1071	-0-	-0-	-0-	52	1	1019	2	Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
MOORE, ALMA WELL #: 1 RRCID -> 160425 COMPL. DATE 06/27/1996 TOTAL DEPTH 12350 PERF.11912 - 12184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	775	-0-	-0-	-0-	43	1	732	2	Y	-0-					-0-
02	680	N	680	-0-	-0-	-0-	37	1	643	2	Y	-0-					-0-
03	755	N	755	-0-	-0-	-0-	39	1	716	2	Y	-0-					-0-
04	750	N	729	-0-	-21	-0-	38	1	691	2	Y	-0-					-0-
05	748	N	748	-0-	-0-	-0-	45	1	703	2	Y	-0-					-0-
06	720	N	716	-0-	-4	-0-	35	1	681	2	Y	-0-					-0-

ENGLISH WELL #: 1 RRCID -> 160441 COMPL. DATE 07/31/1996 TOTAL DEPTH 12250 PERF.12040 - 12110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2883	N	2498	-0-	-385	-0-	140	1	2358	2	Y	-0-					-0-
02	2697	N	2639	-0-	-58	-0-	145	1	2494	2	Y	-0-					-0-
03	2852	N	2542	-0-	-310	-0-	130	1	2412	2	Y	-0-					-0-
04	3000	N	3025	-0-	25	25	160	1	2865	2	Y	-0-					-0-
05	3015	N	2990	-0-	-25	-0-	180	1	2810	2	Y	-0-					-0-
06	2833	X	2833	-0-	-0-	-0-	138	1	2695	2	Y	-0-					-0-

MOORE, J. H. WELL #: 1 RRCID -> 161968 COMPL. DATE 10/22/1996 TOTAL DEPTH 12500 PERF.11860 - 12200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FERRELL "A" WELL #: 1 RRCID -> 163225 COMPL. DATE N/A TOTAL DEPTH 12500 PERF.11254 - 11796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
02	33	N	33	-0-	-0-	-0-	2	1	31	2	Y	-0-					-0-
03	34	N	34	-0-	-0-	-0-	2	1	32	2	Y	-0-					-0-
04	20	N	20	-0-	-0-	-0-	1	1	19	2	Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-

HENDERSON WELL #: 1 RRCID -> 163776 COMPL. DATE 04/22/1997 TOTAL DEPTH 12800 PERF.12020 - 12256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

LEDBETTER "A" WELL #: 1 RRCID -> 163922 COMPL. DATE 04/23/1997 TOTAL DEPTH 12300 PERF.10700 - 11953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CLARY WELL #: 1 RRCID -> 164201 COMPL. DATE 07/14/1997 TOTAL DEPTH 12620 PERF.12174 - 12262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	589	-0-	-0-	-0-	33	1	556	2	Y	-0-					-0-
02	603	N	603	-0-	-0-	-0-	33	1	570	2	Y	-0-					-0-
03	714	N	714	-0-	-0-	-0-	37	1	677	2	Y	-0-					-0-
04	653	N	653	-0-	-0-	-0-	34	1	619	2	Y	-0-					-0-
05	648	N	648	-0-	-0-	-0-	39	1	609	2	Y	-0-					-0-
06	628	N	628	-0-	-0-	-0-	31	1	597	2	Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
HARTLEY WELL #: 1 RRCID -> 164476 COMPL. DATE 07/14/1997 TOTAL DEPTH 12750 PERF.12380 - 12498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	324	N	324	-0-	-0-	-0-	18	1	306	2	Y	-0-					-0-
02	284	N	284	-0-	-0-	-0-	16	1	268	2	Y	-0-					-0-
03	305	N	305	-0-	-0-	-0-	16	1	289	2	Y	-0-					-0-
04	300	N	227	-0-	-73	-0-	12	1	215	2	Y	-0-					-0-
05	310	N	181	-0-	-129	-0-	11	1	170	2	Y	-0-					-0-
06	300	N	195	-0-	-105	-0-	10	1	185	2	Y	-0-					-0-

HILL "A" WELL #: 1 RRCID -> 164525 COMPL. DATE 04/24/1999 TOTAL DEPTH 12350 PERF.11634 - 11727

01	T. A.		219	-0-	219	455	12	1	207	2	Y	-0-					-0-
02	T. A.		200	-0-	200	655	11	1	189	2	Y	-0-					-0-
03	T. A.		210	-0-	210	865	11	1	199	2	Y	-0-					-0-
04	1069	X	204	-0-	-865	-0-	11	1	193	2	Y	-0-					-0-
05	208	X	208	-0-	-0-	-0-	13	1	195	2	Y	-0-					-0-
06	210	N	202	-0-	-8	-0-	10	1	192	2	Y	-0-					-0-

MOORE, ALMA WELL #: 2 RRCID -> 165124 COMPL. DATE 08/12/1997 TOTAL DEPTH 12400 PERF.12106 - 12168

01	997	N	997	-0-	-0-	-0-	56	1	941	2	Y	-0-					-0-
02	910	N	910	-0-	-0-	-0-	50	1	860	2	Y	-0-					-0-
03	969	N	969	-0-	-0-	-0-	50	1	919	2	Y	-0-					-0-
04	942	N	942	-0-	-0-	-0-	50	1	892	2	Y	-0-					-0-
05	962	N	962	-0-	-0-	-0-	58	1	904	2	Y	-0-					-0-
06	810	N	742	-0-	-68	-0-	36	1	706	2	Y	-0-					-0-

WHITTINGTON WELL #: 1 RRCID -> 166132 COMPL. DATE 09/09/1997 TOTAL DEPTH 12768 PERF.12721 - 12755

01	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
02	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

ENGLISH WELL #: 2 RRCID -> 166630 COMPL. DATE 11/17/1997 TOTAL DEPTH 12450 PERF.10250 - 12298

01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MOORE, ALMA WELL #: 3 RRCID -> 169766 COMPL. DATE 04/16/1998 TOTAL DEPTH 14650 PERF.12557 - 14650

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
MOORE, J. H. WELL #: 3 RRCID -> 169929 COMPL. DATE 07/23/1998 TOTAL DEPTH 12600 PERF.12184 - 12292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2342	N	2342	-0-	-0-	-0-	131	1	2211	2	Y	-0-					-0-
02	1431	N	1431	-0-	-0-	-0-	78	1	1353	2	Y	-0-					-0-
03	1209	N	1126	-0-	-83	-0-	58	1	1068	2	Y	-0-					-0-
04	1170	N	1002	-0-	-168	-0-	53	1	949	2	Y	-0-					-0-
05	2608	N	2608	-0-	-0-	-0-	157	1	2451	2	Y	-0-					-0-
06	1803	N	1803	-0-	-0-	-0-	88	1	1714	2	Y	1	1	8			-0-
							1	9									

ENGLISH WELL #: 4 RRCID -> 169958 COMPL. DATE 08/07/1998 TOTAL DEPTH 12600 PERF.12159 - 12314

01	2511	N	1396	-0-	-1115	-0-	78	1	1318	2	Y	-0-					-0-
02	2581	N	63	-0-	-2518	-0-	3	1	60	2	Y	-0-					-0-
03	1240	N	567	-0-	-673	-0-	29	1	538	2	Y	-0-					-0-
04	1350	N	618	-0-	-732	-0-	33	1	585	2	Y	-0-					-0-
05	209	N	209	-0-	-0-	-0-	13	1	196	2	Y	-0-					-0-
06	540	N	449	-0-	-91	-0-	22	1	427	2	Y	-0-					-0-

HENDERSON WELL #: 2 RRCID -> 170005 COMPL. DATE 07/02/1998 TOTAL DEPTH 13000 PERF.12210 - 12428

01	655	N	655	-0-	-0-	-0-	37	1	618	2	Y	-0-					-0-
02	580	N	577	-0-	-3	-0-	32	1	545	2	Y	-0-					-0-
03	624	N	624	-0-	-0-	-0-	32	1	592	2	Y	-0-					-0-
04	607	N	607	-0-	-0-	-0-	32	1	575	2	Y	-0-					-0-
05	625	N	625	-0-	-0-	-0-	38	1	587	2	Y	-0-					-0-
06	602	N	602	-0-	-0-	-0-	29	1	573	2	Y	-0-					-0-

HENDERSON WELL #: 3 RRCID -> 170284 COMPL. DATE 08/23/1998 TOTAL DEPTH 12838 PERF.12347 - 12643

01	3844	X	2076	-0-	-1768	-0-	116	1	1960	2	Y	-0-					-0-
02	2987	X	1575	-0-	-1412	-0-	86	1	1489	2	Y	-0-					-0-
03	2976	X	2744	-0-	-232	-0-	140	1	2604	2	Y	-0-					-0-
04	2700	X	1882	-0-	-818	-0-	99	1	1783	2	Y	-0-					-0-
05	2945	X	2945	-0-	-0-	-0-	177	1	2768	2	Y	-0-					-0-
06	2883	X	2883	-0-	-0-	-0-	141	1	2742	2	Y	-0-					-0-

HENDERSON WELL #: 4 RRCID -> 170285 COMPL. DATE 11/21/2000 TOTAL DEPTH 12750 PERF.12207 - 12611

01	2139	N	2049	-0-	-90	-0-	115	1	1934	2	Y	-0-					-0-
02	2034	N	2034	-0-	-0-	-0-	111	1	1923	2	Y	-0-					-0-
03	2263	N	2263	-0-	-0-	-0-	116	1	2147	2	Y	-0-					-0-
04	2288	N	2288	-0-	-0-	-0-	121	1	2167	2	Y	-0-					-0-
05	2230	N	2230	-0-	-0-	-0-	134	1	2096	2	Y	-0-					-0-
06	2281	N	2281	-0-	-0-	-0-	111	1	2168	2	Y	2	2	8			-0-
							2	9									

MOORE, J. H. WELL #: 2 RRCID -> 170910 COMPL. DATE 09/18/1998 TOTAL DEPTH 12550 PERF.12065 - 12237

01	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
EUBANKS TRUST WELL #: 3 RRCID -> 170927 COMPL. DATE 09/27/1998 TOTAL DEPTH 12560 PERF.12094 - 12305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	429	-0-	-5	-0-	24	1	405	2	Y	-0-					-0-
02	406	N	392	-0-	-14	-0-	21	1	371	2	Y	-0-					-0-
03	434	N	394	-0-	-40	-0-	20	1	374	2	Y	-0-					-0-
04	420	N	388	-0-	-32	-0-	20	1	368	2	Y	-0-					-0-
05	434	N	313	-0-	-121	-0-	19	1	294	2	Y	-0-					-0-
06	398	N	398	-0-	-0-	-0-	19	1	379	2	Y	-0-					-0-

ENGLISH WELL #: 3 RRCID -> 171058 COMPL. DATE 06/12/1998 TOTAL DEPTH 12900 PERF.12050 - 12165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2979	X	2979	-0-	-0-	-0-	167	1	2812	2	Y	-0-					-0-
02	2841	X	2841	-0-	-0-	-0-	156	1	2685	2	Y	-0-					-0-
03	2984	X	2984	-0-	-0-	-0-	153	1	2831	2	Y	-0-					-0-
04	3000	N	3010	-0-	10	10	159	1	2851	2	Y	-0-					-0-
05	3032	N	3022	-0-	-10	-0-	182	1	2840	2	Y	-0-					-0-
06	2995	N	2995	-0-	-0-	-0-	146	1	2847	2	Y	2	2	8			-0-
							2	9									

WHITE, H. E. WELL #: 2 RRCID -> 171121 COMPL. DATE 08/18/1998 TOTAL DEPTH 12950 PERF.12507 - 12710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3007	X	2955	-0-	-52	-0-	165	1	2790	2	Y	-0-					-0-
02	2668	X	2666	-0-	-2	-0-	146	1	2520	2	Y	-0-					-0-
03	3038	X	2794	-0-	-244	-0-	143	1	2651	2	Y	-0-					-0-
04	2850	N	2814	-0-	-36	-0-	148	1	2666	2	Y	-0-					-0-
05	3100	N	3116	-0-	16	16	188	1	2928	2	Y	-0-					-0-
06	3000	N	3000	-0-	-0-	16	146	1	2852	2	Y	2	2	8			-0-
							2	9									

EUBANKS TRUST WELL #: 2 RRCID -> 171346 COMPL. DATE 09/18/1998 TOTAL DEPTH 12550 PERF.11992 - 12270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	293	N	293	-0-	-0-	-0-	16	1	277	2	Y	-0-					-0-
02	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MOORE, ALMA WELL #: 4 RRCID -> 171348 COMPL. DATE 10/08/1998 TOTAL DEPTH 12600 PERF.12101 - 12416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	202	-0-	-46	-0-	11	1	191	2	Y	-0-					-0-
02	203	N	190	-0-	-13	-0-	10	1	180	2	Y	-0-					-0-
03	217	N	186	-0-	-31	-0-	10	1	176	2	Y	-0-					-0-
04	210	N	177	-0-	-33	-0-	9	1	168	2	Y	-0-					-0-
05	217	N	184	-0-	-33	-0-	11	1	173	2	Y	-0-					-0-
06	180	N	176	-0-	-4	-0-	9	1	167	2	Y	-0-					-0-

CLARY WELL #: 3 RRCID -> 171350 COMPL. DATE 10/13/1998 TOTAL DEPTH 12770 PERF.12324 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1488	N	801	-0-	-687	-0-	45	1	756	2	Y	-0-					-0-
02	1247	N	1038	-0-	-209	-0-	57	1	981	2	Y	-0-					-0-
03	1336	N	1336	-0-	-0-	-0-	68	1	1268	2	Y	-0-					-0-
04	1400	N	1400	-0-	-0-	-0-	74	1	1326	2	Y	-0-					-0-
05	1541	N	1541	-0-	-0-	-0-	93	1	1448	2	Y	-0-					-0-
06	1290	N	845	-0-	-445	-0-	41	1	804	2	Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
CLARY WELL #: 2 RRCID -> 171422 COMPL. DATE 11/11/1998 TOTAL DEPTH 12700 PERF.12235 - 12513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3007	X	2524	-0-	-483	-0-	141	1	2383	2	Y	-0-					-0-
02	2813	X	2699	-0-	-114	-0-	148	1	2551	2	Y	-0-					-0-
03	2768	X	2768	-0-	-0-	-0-	142	1	2626	2	Y	-0-					-0-
04	2721	N	2721	-0-	-0-	-0-	143	1	2578	2	Y	-0-					-0-
05	2883	N	2759	-0-	-124	-0-	166	1	2593	2	Y	-0-					-0-
06	2670	N	2664	-0-	-6	-0-	130	1	2534	2	Y	-0-					-0-

WHITTINGTON WELL #: 2 RRCID -> 171424 COMPL. DATE 11/13/1998 TOTAL DEPTH 13000 PERF.12586 - 12829

01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HARTLEY WELL #: 2 RRCID -> 171432 COMPL. DATE 11/14/1998 TOTAL DEPTH 12790 PERF.12412 - 12644

01	1012	N	1012	-0-	-0-	-0-	57	1	955	2	Y	-0-					-0-
02	928	N	904	-0-	-24	-0-	50	1	854	2	Y	-0-					-0-
03	992	N	943	-0-	-49	-0-	48	1	895	2	Y	-0-					-0-
04	960	N	890	-0-	-70	-0-	47	1	843	2	Y	-0-					-0-
05	961	N	896	-0-	-65	-0-	54	1	842	2	Y	-0-					-0-
06	900	N	846	-0-	-54	-0-	41	1	805	2	Y	-0-					-0-

EUBANKS TRUST WELL #: 4 RRCID -> 171892 COMPL. DATE 01/09/1999 TOTAL DEPTH 12700 PERF.12167 - 12447

01	81	N	81	-0-	-0-	-0-	5	1	76	2	Y	-0-					-0-
02	83	N	83	-0-	-0-	-0-	5	1	78	2	Y	-0-					-0-
03	434	N	54	-0-	-380	-0-	3	1	51	2	Y	-0-					-0-
04	90	N	73	-0-	-17	-0-	4	1	69	2	Y	-0-					-0-
05	263	N	263	-0-	-0-	-0-	16	1	247	2	Y	-0-					-0-
06	60	N	45	-0-	-15	-0-	2	1	43	2	Y	-0-					-0-

WHITE, H. E. WELL #: 3 RRCID -> 171986 COMPL. DATE 01/15/1999 TOTAL DEPTH 13100 PERF.12601 - 12893

01	3049	X	3049	-0-	-0-	-0-	170	1	2879	2	Y	-0-					-0-
02	2842	X	2494	-0-	-348	-0-	137	1	2357	2	Y	-0-					-0-
03	3016	X	3016	-0-	-0-	-0-	154	1	2862	2	Y	-0-					-0-
04	2942	N	2942	-0-	-0-	-0-	155	1	2787	2	Y	-0-					-0-
05	2666	N	1350	-0-	-1316	-0-	81	1	1269	2	Y	-0-					-0-
06	2910	N	1948	-0-	-962	-0-	95	1	1853	2	Y	-0-					-0-

HARTLEY WELL #: 3 RRCID -> 172336 COMPL. DATE 02/19/1999 TOTAL DEPTH 12900 PERF.12391 - 12710

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WHITE, H. E. WELL #: 4 RRCID -> 172947 COMPL. DATE 04/06/1999 TOTAL DEPTH 13250 PERF.12691 - 13014

01	792	N	792	-0-	-0-	-0-	44	1	748	2	Y	-0-					-0-
02	707	N	707	-0-	-0-	-0-	39	1	668	2	Y	-0-					-0-
03	806	N	627	-0-	-179	-0-	32	1	595	2	Y	-0-					-0-
04	780	N	443	-0-	-337	-0-	23	1	420	2	Y	-0-					-0-
05	744	N	112	-0-	-632	-0-	7	1	105	2	Y	-0-					-0-
06	600	N	-0-	-0-	-600	-0-					Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
CLARY WELL #: 4 RRCID -> 173415 COMPL. DATE 05/16/1999 TOTAL DEPTH 12685 PERF.12234 - 12519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	388	N	388	-0-	-0-	-0-	20	1	368	2	Y	-0-					-0-
04	26	N	26	-0-	-0-	-0-	1	1	25	2	Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	330	N	-0-	-0-	-330	-0-					Y	-0-					-0-

ENGLISH WELL #: 6 RRCID -> 173441 COMPL. DATE 05/25/1999 TOTAL DEPTH 12600 PERF.12164 - 12318

01	215	N	215	-0-	-0-	-0-	12	1	203	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	216	N	216	-0-	-0-	-0-	11	1	205	2	Y	-0-					-0-
04	358	N	358	-0-	-0-	-0-	19	1	339	2	Y	-0-					-0-
05	432	N	432	-0-	-0-	-0-	26	1	406	2	Y	-0-					-0-
06	754	N	754	-0-	-0-	-0-	37	1	717	2	Y	-0-					-0-

HENDERSON WELL #: 5 RRCID -> 174218 COMPL. DATE 06/21/1999 TOTAL DEPTH 12540 PERF.12042 - 12335

01	523	N	523	-0-	-0-	-0-	29	1	494	2	Y	-0-					-0-
02	296	N	296	-0-	-0-	-0-	16	1	280	2	Y	-0-					-0-
03	322	N	322	-0-	-0-	-0-	16	1	306	2	Y	-0-					-0-
04	307	N	307	-0-	-0-	-0-	16	1	291	2	Y	-0-					-0-
05	319	N	319	-0-	-0-	-0-	19	1	300	2	Y	-0-					-0-
06	311	N	311	-0-	-0-	-0-	15	1	296	2	Y	-0-					-0-

ENGLISH WELL #: 5 RRCID -> 174226 COMPL. DATE 07/08/1999 TOTAL DEPTH 12450 PERF.11952 - 12172

01	589	N	541	-0-	-48	-0-	30	1	511	2	Y	-0-					-0-
02	551	N	477	-0-	-74	-0-	26	1	451	2	Y	-0-					-0-
03	589	N	499	-0-	-90	-0-	26	1	473	2	Y	-0-					-0-
04	740	N	740	-0-	-0-	-0-	39	1	701	2	Y	-0-					-0-
05	496	N	359	-0-	-137	-0-	22	1	337	2	Y	-0-					-0-
06	480	N	385	-0-	-95	-0-	19	1	366	2	Y	-0-					-0-

WHITTINGTON WELL #: 3 RRCID -> 174900 COMPL. DATE 07/14/1999 TOTAL DEPTH 13081 PERF.12635 - 12912

01	341	N	250	-0-	-91	-0-	14	1	236	2	Y	-0-					-0-
02	290	N	257	-0-	-33	-0-	14	1	243	2	Y	-0-					-0-
03	639	N	639	-0-	-0-	-0-	33	1	606	2	Y	-0-					-0-
04	411	N	411	-0-	-0-	-0-	22	1	389	2	Y	-0-					-0-
05	295	N	295	-0-	-0-	-0-	18	1	277	2	Y	-0-					-0-
06	510	N	262	-0-	-248	-0-	13	1	249	2	Y	-0-					-0-

MOORE, ALMA WELL #: 5 RRCID -> 175024 COMPL. DATE 01/07/2013 TOTAL DEPTH 12760 PERF.12246 - 12595

01	155	N	125	-0-	-30	-0-	7	1	118	2	Y	-0-					-0-
02	136	N	136	-0-	-0-	-0-	7	1	129	2	Y	-0-					-0-
03	127	N	127	-0-	-0-	-0-	6	1	121	2	Y	-0-					-0-
04	127	N	127	-0-	-0-	-0-	7	1	120	2	Y	-0-					-0-
05	155	N	125	-0-	-30	-0-	8	1	117	2	Y	-0-					-0-
06	127	N	127	-0-	-0-	-0-	6	1	121	2	Y	-0-					-0-

MOORE, ALMA WELL #: 6 RRCID -> 175435 COMPL. DATE 09/23/1999 TOTAL DEPTH 12410 PERF.11927 - 12243

01	1491	N	1491	-0-	-0-	-0-	83	1	1408	2	Y	-0-					-0-
02	1885	N	1399	-0-	-486	-0-	77	1	1322	2	Y	-0-					-0-
03	1767	N	1314	-0-	-453	-0-	67	1	1247	2	Y	-0-					-0-
04	1440	N	1371	-0-	-69	-0-	72	1	1299	2	Y	-0-					-0-
05	1488	N	1063	-0-	-425	-0-	64	1	999	2	Y	-0-					-0-
06	1260	N	758	-0-	-502	-0-	37	1	721	2	Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

ENGLISH WELL #: 8 RRCID -> 175761 COMPL. DATE 10/08/1999 TOTAL DEPTH 12350 PERF.11928 - 12161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3906	X	3504	-0-	-402	-0-	196	1	3308	2	Y	-0-					-0-
02	3654	X	3259	-0-	-395	-0-	179	1	3080	2	Y	-0-					-0-
03	3762	X	3762	-0-	-0-	-0-	192	1	3570	2	Y	-0-					-0-
04	3905	X	3905	-0-	-0-	-0-	206	1	3699	2	Y	-0-					-0-
05	3830	X	3830	-0-	-0-	-0-	231	1	3599	2	Y	-0-					-0-
06	3630	X	3547	-0-	-83	-0-	173	1	3374	2	Y	-0-					-0-

ENGLISH WELL #: 7 RRCID -> 175763 COMPL. DATE 10/14/1999 TOTAL DEPTH 12530 PERF.12088 - 12228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	541	N	541	-0-	-0-	-0-	30	1	511	2	Y	-0-					-0-
02	406	N	341	-0-	-65	-0-	19	1	322	2	Y	-0-					-0-
03	372	N	352	-0-	-20	-0-	18	1	334	2	Y	-0-					-0-
04	510	N	259	-0-	-251	-0-	14	1	245	2	Y	-0-					-0-
05	372	N	277	-0-	-95	-0-	17	1	260	2	Y	-0-					-0-
06	479	N	479	-0-	-0-	-0-	23	1	456	2	Y	-0-					-0-

HENDERSON WELL #: 6 RRCID -> 176164 COMPL. DATE 11/17/1999 TOTAL DEPTH 12760 PERF.12170 - 12479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	568	-0-	-145	-0-	32	1	536	2	Y	-0-					-0-
02	609	N	541	-0-	-68	-0-	30	1	511	2	Y	-0-					-0-
03	591	N	591	-0-	-0-	-0-	30	1	561	2	Y	-0-					-0-
04	575	N	575	-0-	-0-	-0-	30	1	545	2	Y	-0-					-0-
05	594	N	594	-0-	-0-	-0-	36	1	558	2	Y	-0-					-0-
06	588	N	588	-0-	-0-	-0-	29	1	559	2	Y	-0-					-0-

HENDERSON WELL #: 7 RRCID -> 176166 COMPL. DATE 12/14/1999 TOTAL DEPTH 12880 PERF.12383 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1643	N	1606	-0-	-37	-0-	90	1	1516	2	Y	-0-					-0-
02	1537	N	1505	-0-	-32	-0-	82	1	1423	2	Y	-0-					-0-
03	1643	N	1585	-0-	-58	-0-	81	1	1504	2	Y	-0-					-0-
04	1560	N	1549	-0-	-11	-0-	82	1	1467	2	Y	-0-					-0-
05	1612	N	1589	-0-	-23	-0-	96	1	1493	2	Y	-0-					-0-
06	1603	N	1603	-0-	-0-	-0-	78	1	1525	2	Y	-0-					-0-

WHITTINGTON WELL #: 4 RRCID -> 176280 COMPL. DATE 12/16/1999 TOTAL DEPTH 13320 PERF.12609 - 12967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

EUBANKS TRUST WELL #: 5 RRCID -> 176283 COMPL. DATE 12/01/1999 TOTAL DEPTH 12580 PERF.12097 - 12358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1010	N	1010	-0-	-0-	-0-	56	1	954	2	Y	-0-					-0-
02	959	N	959	-0-	-0-	-0-	53	1	906	2	Y	-0-					-0-
03	1131	N	1131	-0-	-0-	-0-	58	1	1073	2	Y	-0-					-0-
04	720	N	565	-0-	-155	-0-	30	1	535	2	Y	-0-					-0-
05	1234	N	1234	-0-	-0-	-0-	74	1	1160	2	Y	-0-					-0-
06	941	N	941	-0-	-0-	-0-	46	1	895	2	Y	-0-					-0-

MOORE, J. H. WELL #: 4 RRCID -> 176351 COMPL. DATE 01/14/2000 TOTAL DEPTH 12500 PERF.12094 - 12238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
MOORE, ALMA WELL #: 7 RRCID -> 176708 COMPL. DATE 12/09/1999 TOTAL DEPTH 12630 PERF.12080 - 12446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	600	N	600	-0-	-0-	-0-	34	1	566	2	Y	-0-					-0-
02	551	N	538	-0-	-13	-0-	29	1	509	2	Y	-0-					-0-
03	1156	N	1156	-0-	-0-	-0-	59	1	1097	2	Y	-0-					-0-
04	831	N	831	-0-	-0-	-0-	44	1	787	2	Y	-0-					-0-
05	932	N	932	-0-	-0-	-0-	56	1	876	2	Y	-0-					-0-
06	1956	N	1956	-0-	-0-	-0-	95	1	1861	2	Y	-0-					-0-

MOORE, ALMA WELL #: 8 RRCID -> 176814 COMPL. DATE 02/12/2000 TOTAL DEPTH 12430 PERF.11933 - 12258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	478	N	478	-0-	-0-	-0-	27	1	451	2	Y	-0-					-0-
02	440	N	440	-0-	-0-	-0-	24	1	416	2	Y	-0-					-0-
03	467	N	467	-0-	-0-	-0-	24	1	443	2	Y	-0-					-0-
04	450	N	449	-0-	-1	-0-	24	1	425	2	Y	-0-					-0-
05	465	N	446	-0-	-19	-0-	27	1	419	2	Y	-0-					-0-
06	450	N	431	-0-	-19	-0-	21	1	410	2	Y	-0-					-0-

MOORE, J. H. WELL #: 6 RRCID -> 176818 COMPL. DATE 02/23/2000 TOTAL DEPTH 12450 PERF.12018 - 12232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1488	N	1381	-0-	-107	-0-	77	1	1304	2	Y	-0-					-0-
02	1392	N	1373	-0-	-19	-0-	75	1	1295	2	Y	3	3	8			-0-
							3	9									
03	1457	N	1417	-0-	-40	-0-	72	1	1345	2	Y	-0-					-0-
04	1386	N	1386	-0-	-0-	-0-	73	1	1313	2	Y	-0-					-0-
05	1457	N	1392	-0-	-65	-0-	84	1	1308	2	Y	-0-					-0-
06	1380	N	575	-0-	-805	-0-	28	1	547	2	Y	-0-					-0-

MOORE, J. H. WELL #: 5 RRCID -> 177840 COMPL. DATE 04/27/2000 TOTAL DEPTH 12390 PERF.11947 - 12035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	185	-0-	-32	-0-	10	1	175	2	Y	-0-					-0-
02	158	N	158	-0-	-0-	-0-	9	1	149	2	Y	-0-					-0-
03	217	N	177	-0-	-40	-0-	9	1	168	2	Y	-0-					-0-
04	180	N	179	-0-	-1	-0-	9	1	170	2	Y	-0-					-0-
05	184	N	184	-0-	-0-	-0-	11	1	173	2	Y	-0-					-0-
06	180	N	178	-0-	-2	-0-	9	1	169	2	Y	-0-					-0-

WHITE, H. E. WELL #: 5 RRCID -> 177864 COMPL. DATE 05/03/2000 TOTAL DEPTH 13050 PERF.12533 - 12866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	476	N	476	-0-	-0-	-0-	27	1	449	2	Y	-0-					-0-
02	397	N	397	-0-	-0-	-0-	22	1	375	2	Y	-0-					-0-
03	651	N	276	-0-	-375	-0-	14	1	262	2	Y	-0-					-0-
04	450	N	277	-0-	-173	-0-	15	1	262	2	Y	-0-					-0-
05	434	N	274	-0-	-160	-0-	16	1	258	2	Y	-0-					-0-
06	283	N	283	-0-	-0-	-0-	14	1	269	2	Y	-0-					-0-

EUBANKS TRUST WELL #: 6 RRCID -> 177947 COMPL. DATE 03/17/2000 TOTAL DEPTH 12470 PERF.11988 - 12285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
EUBANKS TRUST WELL #: 7 RRCID -> 177974 COMPL. DATE 03/29/2000 TOTAL DEPTH 12440 PERF.12115 - 12260

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1147	N	636	-0-	-511	-0-	36	1	600	2	Y	-0-					-0-
02	1914	N	352	-0-	-1562	-0-	19	1	333	2	Y	-0-					-0-
03	620	N	258	-0-	-362	-0-	13	1	245	2	Y	-0-					-0-
04	630	N	216	-0-	-414	-0-	11	1	205	2	Y	-0-					-0-
05	372	N	13	-0-	-359	-0-	1	1	12	2	Y	-0-					-0-
06	240	N	192	-0-	-48	-0-	9	1	183	2	Y	-0-					-0-

HENDERSON WELL #: 9 RRCID -> 178286 COMPL. DATE N/A TOTAL DEPTH 12480 PERF.11873 - 12012

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	495	N	495	-0-	-0-	-0-	28	1	467	2	Y	-0-					-0-
02	470	N	470	-0-	-0-	-0-	26	1	444	2	Y	-0-					-0-
03	469	N	469	-0-	-0-	-0-	24	1	445	2	Y	-0-					-0-
04	480	N	480	-0-	-0-	-0-	25	1	455	2	Y	-0-					-0-
05	500	N	500	-0-	-0-	-0-	30	1	470	2	Y	-0-					-0-
06	505	N	505	-0-	-0-	-0-	25	1	480	2	Y	-0-					-0-

MOORE, J. H. WELL #: 7 RRCID -> 178328 COMPL. DATE 06/02/2000 TOTAL DEPTH 12470 PERF.12022 - 12207

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	787	N	787	-0-	-0-	-0-	44	1	743	2	Y	-0-					-0-
02	406	N	175	-0-	-231	-0-	10	1	165	2	Y	-0-					-0-
03	806	N	-0-	-0-	-806	-0-					Y	-0-					-0-
04	750	N	-0-	-0-	-750	-0-					Y	-0-					-0-
05	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ENGLISH WELL #: 9 RRCID -> 178329 COMPL. DATE 05/31/2000 TOTAL DEPTH 12505 PERF.12146 - 12294

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1840	N	1840	-0-	-0-	-0-	103	1	1737	2	Y	-0-					-0-
02	1437	N	1437	-0-	-0-	-0-	79	1	1358	2	Y	-0-					-0-
03	1481	N	1481	-0-	-0-	-0-	76	1	1405	2	Y	-0-					-0-
04	1389	N	1389	-0-	-0-	-0-	73	1	1316	2	Y	-0-					-0-
05	1390	N	1390	-0-	-0-	-0-	84	1	1306	2	Y	-0-					-0-
06	1374	N	1374	-0-	-0-	-0-	67	1	1307	2	Y	-0-					-0-

EUBANKS TRUST WELL #: 9 RRCID -> 178332 COMPL. DATE 06/03/2000 TOTAL DEPTH 12416 PERF.11994 - 12218

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	174	N	174	-0-	-0-	-0-	10	1	164	2	Y	-0-					-0-
02	174	N	174	-0-	-0-	-0-	10	1	164	2	Y	-0-					-0-
03	186	N	173	-0-	-13	-0-	9	1	164	2	Y	-0-					-0-
04	180	N	172	-0-	-8	-0-	9	1	163	2	Y	-0-					-0-
05	192	N	192	-0-	-0-	-0-	12	1	180	2	Y	-0-					-0-
06	193	N	193	-0-	-0-	-0-	9	1	184	2	Y	-0-					-0-

MOORE, ALMA WELL #: 10 RRCID -> 178749 COMPL. DATE 06/16/2000 TOTAL DEPTH 12500 PERF.12024 - 12289

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	270	-0-	-40	-0-	15	1	255	2	Y	-0-					-0-
02	262	N	262	-0-	-0-	-0-	14	1	248	2	Y	-0-					-0-
03	310	N	290	-0-	-20	-0-	15	1	275	2	Y	-0-					-0-
04	270	N	258	-0-	-12	-0-	14	1	244	2	Y	-0-					-0-
05	279	N	219	-0-	-60	-0-	13	1	206	2	Y	-0-					-0-
06	270	N	76	-0-	-194	-0-	4	1	72	2	Y	-0-					-0-

MOORE, ALMA WELL #: 12 RRCID -> 178766 COMPL. DATE 07/27/2000 TOTAL DEPTH 12650 PERF.12204 - 12488

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1719	N	1719	-0-	-0-	-0-	96	1	1623	2	Y	-0-					-0-
02	2016	N	2016	-0-	-0-	-0-	110	1	1906	2	Y	-0-					-0-
03	1930	N	1930	-0-	-0-	-0-	99	1	1831	2	Y	-0-					-0-
04	1765	N	1765	-0-	-0-	-0-	93	1	1672	2	Y	-0-					-0-
05	2015	N	1727	-0-	-288	-0-	104	1	1623	2	Y	-0-					-0-
06	1860	N	1658	-0-	-202	-0-	81	1	1577	2	Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
MOORE, ALMA WELL #: 11 RRCID -> 179065 COMPL. DATE 08/22/2000 TOTAL DEPTH 12550 PERF.12164 - 12426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	337	-0-	-314	-0-	19	1	318	2	Y	-0-					-0-
02	377	N	287	-0-	-90	-0-	16	1	271	2	Y	-0-					-0-
03	341	N	271	-0-	-70	-0-	14	1	257	2	Y	-0-					-0-
04	330	N	258	-0-	-72	-0-	14	1	244	2	Y	-0-					-0-
05	310	N	273	-0-	-37	-0-	16	1	257	2	Y	-0-					-0-
06	337	N	337	-0-	-0-	-0-	16	1	321	2	Y	-0-					-0-

HENDERSON WELL #: 8 RRCID -> 179262 COMPL. DATE 05/17/2000 TOTAL DEPTH 12470 PERF.12020 - 12273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	K	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON WELL #: 11 RRCID -> 179263 COMPL. DATE 06/08/2000 TOTAL DEPTH 12810 PERF.12313 - 12598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3162	X	1974	-0-	-1188	-0-	110	1	1864	2	Y	-0-					-0-
02	2958	X	1336	-0-	-1622	-0-	73	1	1263	2	Y	-0-					-0-
03	3162	X	2461	-0-	-701	-0-	126	1	2335	2	Y	-0-					-0-
04	3480	X	3480	-0-	-0-	-0-	184	1	3296	2	Y	-0-					-0-
05	3044	X	3044	-0-	-0-	-0-	183	1	2861	2	Y	-0-					-0-
06	2851	X	2851	-0-	-0-	-0-	139	1	2712	2	Y	-0-					-0-

MOORE, ALMA WELL #: 9 RRCID -> 179511 COMPL. DATE 08/30/2000 TOTAL DEPTH 12385 PERF.11927 - 12236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1829	N	1470	-0-	-359	-0-	82	1	1388	2	Y	-0-					-0-
02	1711	N	1451	-0-	-260	-0-	79	1	1369	2	Y	3	3	8			-0-
							3	9									
03	1508	N	1508	-0-	-0-	-0-	77	1	1431	2	Y	-0-					-0-
04	1477	N	1477	-0-	-0-	-0-	78	1	1399	2	Y	-0-					-0-
05	1550	N	1550	-0-	-0-	-0-	93	1	1457	2	Y	-0-					-0-
06	1546	N	1546	-0-	-0-	-0-	75	1	1471	2	Y	-0-					-0-

HENDERSON WELL #: 10 RRCID -> 180072 COMPL. DATE 09/06/2000 TOTAL DEPTH 12710 PERF.12246 - 12542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2883	X	650	-0-	-2233	-0-	36	1	614	2	Y	-0-					-0-
02	1044	X	663	-0-	-381	-0-	36	1	627	2	Y	-0-					-0-
03	806	X	669	-0-	-137	-0-	34	1	635	2	Y	-0-					-0-
04	652	N	652	-0-	-0-	-0-	34	1	618	2	Y	-0-					-0-
05	713	N	652	-0-	-61	-0-	39	1	613	2	Y	-0-					-0-
06	660	N	614	-0-	-46	-0-	30	1	584	2	Y	-0-					-0-

ENGLISH WELL #: 10 RRCID -> 180375 COMPL. DATE 10/25/2000 TOTAL DEPTH 12750 PERF.12014 - 12380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1399	N	1399	-0-	-0-	-0-	78	1	1321	2	Y	-0-					-0-
02	1189	N	1132	-0-	-57	-0-	62	1	1070	2	Y	-0-					-0-
03	1217	N	1217	-0-	-0-	-0-	62	1	1155	2	Y	-0-					-0-
04	1230	N	1156	-0-	-74	-0-	61	1	1095	2	Y	-0-					-0-
05	1209	N	1206	-0-	-3	-0-	73	1	1133	2	Y	-0-					-0-
06	1170	N	839	-0-	-331	-0-	41	1	798	2	Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
HENDERSON WELL #: 12 RRCID -> 181013 COMPL. DATE 12/09/2000 TOTAL DEPTH 12850 PERF.12394 - 12525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1736	N	1695	-0-	-41	-0-	95	1	1600	2	Y	-0-					-0-
02	1595	N	1533	-0-	-62	-0-	84	1	1449	2	Y	-0-					-0-
03	1736	N	1593	-0-	-143	-0-	81	1	1512	2	Y	-0-					-0-
04	1650	N	1604	-0-	-46	-0-	85	1	1519	2	Y	-0-					-0-
05	1677	N	1677	-0-	-0-	-0-	101	1	1576	2	Y	-0-					-0-
06	1621	N	1621	-0-	-0-	-0-	79	1	1542	2	Y	-0-					-0-

HARTLEY WELL #: 4 RRCID -> 181345 COMPL. DATE 01/24/2001 TOTAL DEPTH 12870 PERF.12396 - 12686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	N	903	-0-	-182	-0-	50	1	853	2	Y	-0-					-0-
02	895	N	895	-0-	-0-	-0-	49	1	846	2	Y	-0-					-0-
03	961	N	878	-0-	-83	-0-	45	1	833	2	Y	-0-					-0-
04	870	N	852	-0-	-18	-0-	45	1	807	2	Y	-0-					-0-
05	961	N	385	-0-	-576	-0-	23	1	362	2	Y	-0-					-0-
06	840	N	531	-0-	-309	-0-	26	1	505	2	Y	-0-					-0-

MOORE, J. H. WELL #: 9 RRCID -> 182640 COMPL. DATE 03/16/2001 TOTAL DEPTH 12297 PERF.11738 - 11954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MOORE, ALMA WELL #: 15 RRCID -> 183306 COMPL. DATE 04/08/2001 TOTAL DEPTH 12550 PERF.12136 - 12374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MOORE, ALMA WELL #: 13 RRCID -> 183517 COMPL. DATE 04/13/2001 TOTAL DEPTH 12623 PERF.12175 - 12437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	205	N	205	-0-	-0-	-0-	11	1	194	2	Y	-0-					-0-
02	195	N	195	-0-	-0-	-0-	11	1	184	2	Y	-0-					-0-
03	199	N	199	-0-	-0-	-0-	10	1	189	2	Y	-0-					-0-
04	194	N	194	-0-	-0-	-0-	10	1	184	2	Y	-0-					-0-
05	197	N	197	-0-	-0-	-0-	12	1	185	2	Y	-0-					-0-
06	195	N	195	-0-	-0-	-0-	10	1	185	2	Y	-0-					-0-

LEDBETTER "A" WELL #: 2 RRCID -> 184230 COMPL. DATE 06/07/2001 TOTAL DEPTH 12208 PERF.11822 - 12012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	681	-0-	-94	-0-	38	1	643	2	Y	-0-					-0-
02	754	N	641	-0-	-113	-0-	35	1	606	2	Y	-0-					-0-
03	775	N	712	-0-	-63	-0-	36	1	676	2	Y	-0-					-0-
04	726	N	726	-0-	-0-	-0-	38	1	688	2	Y	-0-					-0-
05	748	N	748	-0-	-0-	-0-	45	1	703	2	Y	-0-					-0-
06	719	N	719	-0-	-0-	-0-	35	1	684	2	Y	-0-					-0-

EUBANKS TRUST WELL #: 10 RRCID -> 184644 COMPL. DATE 06/28/2001 TOTAL DEPTH 12525 PERF.11987 - 12333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1441	N	1441	-0-	-0-	-0-	81	1	1360	2	Y	-0-					-0-
02	1265	N	1265	-0-	-0-	-0-	69	1	1196	2	Y	-0-					-0-
03	1423	N	1423	-0-	-0-	-0-	73	1	1350	2	Y	-0-					-0-
04	1375	N	1375	-0-	-0-	-0-	73	1	1302	2	Y	-0-					-0-
05	1390	N	1390	-0-	-0-	-0-	84	1	1306	2	Y	-0-					-0-
06	1358	N	1358	-0-	-0-	-0-	66	1	1292	2	Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
EUBANKS TRUST WELL #: 8 RRCID -> 184649 COMPL. DATE 05/18/2001 TOTAL DEPTH 12435 PERF.12030 - 12250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HARTLEY WELL #: 5 RRCID -> 184903 COMPL. DATE 07/19/2001 TOTAL DEPTH 12950 PERF.12462 - 12786

01	1989	N	1989	-0-	-0-	-0-	111	1	1878	2	Y	-0-					-0-
02	1856	N	1574	-0-	-282	-0-	86	1	1488	2	Y	-0-					-0-
03	1999	N	1999	-0-	-0-	-0-	102	1	1897	2	Y	-0-					-0-
04	1920	N	1218	-0-	-702	-0-	64	1	1154	2	Y	-0-					-0-
05	1738	N	1738	-0-	-0-	-0-	105	1	1633	2	Y	-0-					-0-
06	1920	N	1534	-0-	-386	-0-	75	1	1459	2	Y	-0-					-0-

MOORE, J. H. WELL #: 8 RRCID -> 185632 COMPL. DATE 08/01/2001 TOTAL DEPTH 12430 PERF.11857 - 12249

01	2170	N	1957	-0-	-213	-0-	109	1	1848	2	Y	-0-					-0-
02	2001	N	1884	-0-	-117	-0-	103	1	1781	2	Y	-0-					-0-
03	1984	N	1876	-0-	-108	-0-	96	1	1780	2	Y	-0-					-0-
04	1937	N	1937	-0-	-0-	-0-	102	1	1835	2	Y	-0-					-0-
05	2015	N	1929	-0-	-86	-0-	116	1	1813	2	Y	-0-					-0-
06	1881	N	1881	-0-	-0-	-0-	92	1	1789	2	Y	-0-					-0-

EUBANKS TRUST WELL #: 12 RRCID -> 187180 COMPL. DATE 08/31/2001 TOTAL DEPTH 12315 PERF.11848 - 12125

01	1054	N	1023	-0-	-31	-0-	57	1	966	2	Y	-0-					-0-
02	986	N	965	-0-	-21	-0-	53	1	912	2	Y	-0-					-0-
03	1054	N	1029	-0-	-25	-0-	53	1	976	2	Y	-0-					-0-
04	1004	N	1004	-0-	-0-	-0-	53	1	951	2	Y	-0-					-0-
05	1023	N	994	-0-	-29	-0-	60	1	934	2	Y	-0-					-0-
06	990	N	919	-0-	-71	-0-	45	1	874	2	Y	-0-					-0-

ENGLISH WELL #: 12 RRCID -> 187203 COMPL. DATE 10/22/2001 TOTAL DEPTH 12368 PERF.12086 - 12164

01	2417	N	2417	-0-	-0-	-0-	135	1	2282	2	Y	-0-					-0-
02	2423	N	2423	-0-	-0-	-0-	133	1	2290	2	Y	-0-					-0-
03	2447	N	2447	-0-	-0-	-0-	125	1	2322	2	Y	-0-					-0-
04	2474	N	2474	-0-	-0-	-0-	130	1	2344	2	Y	-0-					-0-
05	2817	N	2817	-0-	-0-	-0-	170	1	2647	2	Y	-0-					-0-
06	2423	N	2423	-0-	-0-	-0-	118	1	2303	2	Y	2	2	8			-0-
							2	9									

ENGLISH WELL #: 11 RRCID -> 187239 COMPL. DATE 10/02/2001 TOTAL DEPTH 12475 PERF.12124 - 12258

01	3596	X	2921	-0-	-675	-0-	163	1	2758	2	Y	-0-					-0-
02	3154	X	3154	-0-	-0-	-0-	173	1	2981	2	Y	-0-					-0-
03	3340	X	3340	-0-	-0-	-0-	171	1	3169	2	Y	-0-					-0-
04	3236	X	3236	-0-	-0-	-0-	171	1	3065	2	Y	-0-					-0-
05	3379	X	3217	-0-	-162	-0-	194	1	3023	2	Y	-0-					-0-
06	3270	X	3268	-0-	-2	-0-	159	1	3109	2	Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
LEDBETTER "A" WELL #: 3 RRCID -> 187278 COMPL. DATE 10/31/2001 TOTAL DEPTH 12150 PERF.11792 - 11960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	427	N	427	-0-	-0-	-0-	24	1	403	2	Y	-0-					-0-
02	354	N	354	-0-	-0-	-0-	19	1	335	2	Y	-0-					-0-
03	330	N	330	-0-	-0-	-0-	17	1	313	2	Y	-0-					-0-
04	301	N	301	-0-	-0-	-0-	16	1	285	2	Y	-0-					-0-
05	275	N	275	-0-	-0-	-0-	17	1	258	2	Y	-0-					-0-
06	269	N	269	-0-	-0-	-0-	13	1	256	2	Y	-0-					-0-

EUBANKS TRUST WELL #: 11 RRCID -> 187310 COMPL. DATE 11/03/2001 TOTAL DEPTH 12373 PERF.11953 - 12251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

FERRELL "A" WELL #: 3 RRCID -> 187919 COMPL. DATE 01/15/2002 TOTAL DEPTH 12280 PERF.11638 - 11926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	103	N	103	-0-	-0-	-0-	6	1	97	2	Y	-0-					-0-
02	97	N	97	-0-	-0-	-0-	5	1	92	2	Y	-0-					-0-
03	106	N	106	-0-	-0-	-0-	5	1	101	2	Y	-0-					-0-
04	103	N	103	-0-	-0-	-0-	5	1	98	2	Y	-0-					-0-
05	107	N	107	-0-	-0-	-0-	6	1	101	2	Y	-0-					-0-
06	106	N	106	-0-	-0-	-0-	5	1	101	2	Y	-0-					-0-

HILL "A" WELL #: 4 RRCID -> 187988 COMPL. DATE 01/31/2002 TOTAL DEPTH 12415 PERF.11908 - 12230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CLARY WELL #: 5 RRCID -> 187989 COMPL. DATE 01/16/2002 TOTAL DEPTH 12705 PERF.12262 - 12386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	961	-0-	-0-	-0-	54	1	907	2	Y	-0-					-0-
02	888	N	888	-0-	-0-	-0-	49	1	839	2	Y	-0-					-0-
03	898	N	898	-0-	-0-	-0-	46	1	852	2	Y	-0-					-0-
04	844	N	844	-0-	-0-	-0-	45	1	799	2	Y	-0-					-0-
05	806	N	796	-0-	-10	-0-	48	1	748	2	Y	-0-					-0-
06	780	N	678	-0-	-102	-0-	33	1	645	2	Y	-0-					-0-

HILL "A" WELL #: 3 RRCID -> 187992 COMPL. DATE 01/31/2002 TOTAL DEPTH 12476 PERF.11804 - 12206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1767	N	1426	-0-	-341	-0-	80	1	1346	2	Y	-0-					-0-
02	1566	N	1444	-0-	-122	-0-	79	1	1362	2	Y	3	3	8			-0-
							3	9									
03	1612	N	1266	-0-	-346	-0-	65	1	1201	2	Y	-0-					-0-
04	1380	N	1192	-0-	-188	-0-	63	1	1129	2	Y	-0-					-0-
05	1550	N	816	-0-	-734	-0-	49	1	767	2	Y	-0-					-0-
06	1474	N	1474	-0-	-0-	-0-	72	1	1400	2	Y	2	2	8			-0-
							2	9									

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
MOORE, ALMA WELL #: 14 RRCID -> 188032 COMPL. DATE 07/18/2001 TOTAL DEPTH 12600 PERF.12194 - 12290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HARTLEY WELL #: 7 RRCID -> 188115 COMPL. DATE 02/13/2002 TOTAL DEPTH 12975 PERF.12464 - 12741

01	930	N	318	-0-	-612	-0-	18	1	300	2	Y	-0-					-0-
02	209	N	209	-0-	-0-	-0-	11	1	198	2	Y	-0-					-0-
03	465	N	200	-0-	-265	-0-	10	1	190	2	Y	-0-					-0-
04	3000	N	3514	-0-	514	514	185	1	3329	2	Y	-0-					-0-
05	1500	N	986	-0-	-514	-0-	59	1	927	2	Y	-0-					-0-
06	180	X	136	-0-	-44	-0-	7	1	129	2	Y	-0-					-0-

HARTLEY WELL #: 8 RRCID -> 188117 COMPL. DATE 02/07/2002 TOTAL DEPTH 12954 PERF.12306 - 12729

01	775	N	707	-0-	-68	-0-	40	1	667	2	Y	-0-					-0-
02	725	N	667	-0-	-58	-0-	37	1	630	2	Y	-0-					-0-
03	775	N	607	-0-	-168	-0-	31	1	576	2	Y	-0-					-0-
04	690	N	652	-0-	-38	-0-	34	1	618	2	Y	-0-					-0-
05	1362	N	1362	-0-	-0-	-0-	82	1	1280	2	Y	-0-					-0-
06	1112	N	1112	-0-	-0-	-0-	54	1	1058	2	Y	-0-					-0-

HILL "A" WELL #: 2 RRCID -> 188121 COMPL. DATE 12/09/2001 TOTAL DEPTH 12600 PERF.12246 - 12410

01	1539	N	1539	-0-	-0-	-0-	86	1	1453	2	Y	-0-					-0-
02	691	N	691	-0-	-0-	-0-	38	1	653	2	Y	-0-					-0-
03	622	N	622	-0-	-0-	-0-	32	1	590	2	Y	-0-					-0-
04	690	N	598	-0-	-92	-0-	32	1	566	2	Y	-0-					-0-
05	713	N	607	-0-	-106	-0-	37	1	570	2	Y	-0-					-0-
06	600	N	542	-0-	-58	-0-	26	1	516	2	Y	-0-					-0-

LEDBETTER "A" WELL #: 4 RRCID -> 188277 COMPL. DATE 01/21/2002 TOTAL DEPTH 12165 PERF.11458 - 11621

01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WHITTINGTON WELL #: 7 RRCID -> 188734 COMPL. DATE 04/23/2002 TOTAL DEPTH 13004 PERF.12756 - 12781

01	2046	N	1990	-0-	-56	-0-	111	1	1879	2	Y	-0-					-0-
02	1885	N	1855	-0-	-30	-0-	102	1	1753	2	Y	-0-					-0-
03	2015	N	1972	-0-	-43	-0-	101	1	1871	2	Y	-0-					-0-
04	1933	N	1933	-0-	-0-	-0-	102	1	1831	2	Y	-0-					-0-
05	2019	N	2019	-0-	-0-	-0-	122	1	1897	2	Y	-0-					-0-
06	1943	N	1943	-0-	-0-	-0-	95	1	1848	2	Y	-0-					-0-

HARTLEY WELL #: 6 RRCID -> 188735 COMPL. DATE 02/15/2002 TOTAL DEPTH 12915 PERF.12410 - 12657

01	1147	N	1083	-0-	-64	-0-	61	1	1022	2	Y	-0-					-0-
02	1044	N	1017	-0-	-27	-0-	56	1	961	2	Y	-0-					-0-
03	1088	N	1088	-0-	-0-	-0-	56	1	1032	2	Y	-0-					-0-
04	1050	N	1048	-0-	-2	-0-	55	1	993	2	Y	-0-					-0-
05	1091	N	1091	-0-	-0-	-0-	66	1	1025	2	Y	-0-					-0-
06	1081	N	1081	-0-	-0-	-0-	53	1	1028	2	Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
WHITTINGTON WELL #: 5 RRCID -> 188740 COMPL. DATE 04/05/2002 TOTAL DEPTH 12920 PERF.12482 - 12766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-

ENGLISH WELL #: 13 RRCID -> 197385 COMPL. DATE 07/10/2003 TOTAL DEPTH 12600 PERF.12189 - 12274

01	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	919	N	919	-0-	-0-	-0-	47	1	872	2	Y	-0-			-0-
04	2448	N	2448	-0-	-0-	-0-	129	1	2319	2	Y	-0-			-0-
05	1403	N	1403	-0-	-0-	-0-	84	1	1319	2	Y	-0-			-0-
06	1648	N	1648	-0-	-0-	-0-	80	1	1568	2	Y	-0-			-0-

HENDERSON WELL #: 13 RRCID -> 197862 COMPL. DATE 08/13/2003 TOTAL DEPTH 12735 PERF.12170 - 12393

01	1056	N	1056	-0-	-0-	-0-	59	1	997	2	Y	-0-			-0-
02	908	N	908	-0-	-0-	-0-	50	1	858	2	Y	-0-			-0-
03	808	N	808	-0-	-0-	-0-	41	1	767	2	Y	-0-			-0-
04	849	N	849	-0-	-0-	-0-	45	1	804	2	Y	-0-			-0-
05	814	N	814	-0-	-0-	-0-	49	1	765	2	Y	-0-			-0-
06	971	N	971	-0-	-0-	-0-	47	1	924	2	Y	-0-			-0-

WHITTINGTON WELL #: 8 RRCID -> 200429 COMPL. DATE 01/07/2004 TOTAL DEPTH 13050 PERF.12596 - 12881

01	527	N	114	-0-	-413	-0-	6	1	108	2	Y	-0-			-0-
02	435	N	265	-0-	-170	-0-	15	1	250	2	Y	-0-			-0-
03	1093	N	1093	-0-	-0-	-0-	56	1	1037	2	Y	-0-			-0-
04	803	N	803	-0-	-0-	-0-	42	1	761	2	Y	-0-			-0-
05	513	N	513	-0-	-0-	-0-	31	1	482	2	Y	-0-			-0-
06	780	N	564	-0-	-216	-0-	28	1	536	2	Y	-0-			-0-

HENDERSON WELL #: 14 RRCID -> 200454 COMPL. DATE 01/30/2004 TOTAL DEPTH 12775 PERF.12256 - 12514

01	217	N	66	-0-	-151	-0-	4	1	62	2	Y	-0-			-0-
02	261	N	136	-0-	-125	-0-	7	1	129	2	Y	-0-			-0-
03	845	N	845	-0-	-0-	-0-	43	1	802	2	Y	-0-			-0-
04	552	N	552	-0-	-0-	-0-	29	1	523	2	Y	-0-			-0-
05	618	N	618	-0-	-0-	-0-	37	1	581	2	Y	-0-			-0-
06	579	X	579	-0-	-0-	-0-	28	1	551	2	Y	-0-			-0-

ENGLISH WELL #: 14 RRCID -> 201166 COMPL. DATE 01/27/2004 TOTAL DEPTH 12475 PERF.12100 - 12288

01	3410	X	3172	-0-	-238	-0-	177	1	2995	2	Y	-0-			-0-
02	3190	X	581	-0-	-2609	-0-	32	1	549	2	Y	-0-			-0-
03	3410	X	413	-0-	-2997	-0-	21	1	392	2	Y	-0-			-0-
04	3300	X	489	-0-	-2811	-0-	26	1	463	2	Y	-0-			-0-
05	3410	X	734	-0-	-2676	-0-	44	1	690	2	Y	-0-			-0-
06	3060	X	327	-0-	-2733	-0-	16	1	311	2	Y	-0-			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
CLARY WELL #: 7 RRCID -> 201551 COMPL. DATE 03/05/2004 TOTAL DEPTH 12695 PERF.12342 - 12381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1829	N	920	-0-	-909	-0-	51	1	869	2	Y	-0-					-0-
02	1653	N	895	-0-	-758	-0-	49	1	846	2	Y	-0-					-0-
03	1519	N	858	-0-	-661	-0-	44	1	814	2	Y	-0-					-0-
04	910	N	910	-0-	-0-	-0-	48	1	862	2	Y	-0-					-0-
05	961	N	645	-0-	-316	-0-	39	1	606	2	Y	-0-					-0-
06	840	N	659	-0-	-181	-0-	32	1	625	2	Y	2	2	8			-0-
							2	9									

HENDERSON WELL #: 15 RRCID -> 203983 COMPL. DATE 06/17/2004 TOTAL DEPTH 12815 PERF.12336 - 12591

01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

HENDERSON WELL #: 16 RRCID -> 203985 COMPL. DATE 07/30/2004 TOTAL DEPTH 12775 PERF.12240 - 12533

01	4464	X	45	-0-	-4419	-0-	3	1	42	2	Y	-0-					-0-
02	1682	X	790	-0-	-892	-0-	43	1	747	2	Y	-0-					-0-
03	899	X	740	-0-	-159	-0-	38	1	702	2	Y	-0-					-0-
04	810	X	695	-0-	-115	-0-	37	1	658	2	Y	-0-					-0-
05	837	X	687	-0-	-150	-0-	41	1	646	2	Y	-0-					-0-
06	810	X	638	-0-	-172	-0-	31	1	607	2	Y	-0-					-0-

WHITTINGTON WELL #: 6 RRCID -> 204212 COMPL. DATE 03/05/2004 TOTAL DEPTH 13156 PERF.12574 - 12832

01	341	N	292	-0-	-49	-0-	16	1	276	2	Y	-0-					-0-
02	261	N	254	-0-	-7	-0-	14	1	240	2	Y	-0-					-0-
03	279	N	272	-0-	-7	-0-	14	1	258	2	Y	-0-					-0-
04	270	N	265	-0-	-5	-0-	14	1	251	2	Y	-0-					-0-
05	279	N	266	-0-	-13	-0-	16	1	250	2	Y	-0-					-0-
06	270	N	262	-0-	-8	-0-	13	1	249	2	Y	-0-					-0-

HENDERSON WELL #: 17 RRCID -> 204840 COMPL. DATE 04/05/2004 TOTAL DEPTH 12750 PERF.12256 - 12538

01	4216	X	3512	-0-	-704	-0-	196	1	3316	2	Y	-0-					-0-
02	3741	X	3318	-0-	-423	-0-	182	1	3136	2	Y	-0-					-0-
03	3999	X	3218	-0-	-781	-0-	165	1	3053	2	Y	-0-					-0-
04	3870	X	3195	-0-	-675	-0-	168	1	3027	2	Y	-0-					-0-
05	3751	X	3498	-0-	-253	-0-	211	1	3287	2	Y	-0-					-0-
06	3420	X	3320	-0-	-100	-0-	162	1	3158	2	Y	-0-					-0-

WHITTINGTON WELL #: 10 RRCID -> 204857 COMPL. DATE 07/04/2004 TOTAL DEPTH 12975 PERF.12578 - 12826

01	434	N	341	-0-	-93	-0-	19	1	322	2	Y	-0-					-0-
02	377	N	315	-0-	-62	-0-	17	1	298	2	Y	-0-					-0-
03	372	N	314	-0-	-58	-0-	16	1	298	2	Y	-0-					-0-
04	330	N	296	-0-	-34	-0-	16	1	280	2	Y	-0-					-0-
05	341	N	276	-0-	-65	-0-	17	1	259	2	Y	-0-					-0-
06	300	N	254	-0-	-46	-0-	12	1	242	2	Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
ENGLISH WELL #: 19 RRCID -> 205345 COMPL. DATE 08/03/2004 TOTAL DEPTH 12570 PERF.12232 - 12242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		1617	-0-	1617	6661	90	1	1527	2	Y	-0-					-0-
02	T. A.		1324	-0-	1324	7985	73	1	1251	2	Y	-0-					-0-
03	T. A.		2069	-0-	2069	10054	106	1	1963	2	Y	-0-					-0-
04	11404	X	1350	-0-	-10054	-0-	71	1	1279	2	Y	-0-					-0-
05	2119	X	2119	-0-	-0-	-0-	128	1	1991	2	Y	-0-					-0-
06	2659	X	2659	-0-	-0-	-0-	130	1	2527	2	Y	2	2	8			-0-
							2	9									

WHITTINGTON WELL #: 9 RRCID -> 205541 COMPL. DATE 08/20/2004 TOTAL DEPTH 13071 PERF.12598 - 12892

01	3197	X	3197	-0-	-0-	-0-	179	1	3018	2	Y	-0-					-0-
02	2993	X	2993	-0-	-0-	-0-	164	1	2829	2	Y	-0-					-0-
03	3100	X	2833	-0-	-267	-0-	145	1	2688	2	Y	-0-					-0-
04	3000	X	2892	-0-	-108	-0-	153	1	2739	2	Y	-0-					-0-
05	3100	X	2177	-0-	-923	-0-	131	1	2046	2	Y	-0-					-0-
06	3000	X	2857	-0-	-143	-0-	139	1	2716	2	Y	2	2	8			-0-
							2	9									

CLARY WELL #: 8 RRCID -> 206507 COMPL. DATE 10/26/2004 TOTAL DEPTH 12711 PERF.12467 - 12540

01	727	N	727	-0-	-0-	-0-	41	1	686	2	Y	-0-					-0-
02	746	N	746	-0-	-0-	-0-	41	1	705	2	Y	-0-					-0-
03	840	N	840	-0-	-0-	-0-	43	1	797	2	Y	-0-					-0-
04	1000	N	1000	-0-	-0-	-0-	53	1	947	2	Y	-0-					-0-
05	966	N	966	-0-	-0-	-0-	58	1	908	2	Y	-0-					-0-
06	1108	N	1108	-0-	-0-	-0-	54	1	1052	2	Y	2	2	8			-0-
							2	9									

WHITE, H. E. WELL #: 9 RRCID -> 207030 COMPL. DATE 12/09/2004 TOTAL DEPTH 13060 PERF.12473 - 12817

01	2139	N	1814	-0-	-325	-0-	101	1	1713	2	Y	-0-					-0-
02	2140	N	2140	-0-	-0-	-0-	117	1	2023	2	Y	-0-					-0-
03	2263	N	1991	-0-	-272	-0-	102	1	1889	2	Y	-0-					-0-
04	1956	N	1956	-0-	-0-	-0-	103	1	1853	2	Y	-0-					-0-
05	2294	N	2024	-0-	-270	-0-	122	1	1902	2	Y	-0-					-0-
06	2032	N	2032	-0-	-0-	-0-	99	1	1933	2	Y	-0-					-0-

ENGLISH WELL #: 18 RRCID -> 207179 COMPL. DATE 09/22/2004 TOTAL DEPTH 12725 PERF.12218 - 12547

01	1064	N	1064	-0-	-0-	-0-	59	1	1005	2	Y	-0-					-0-
02	1011	N	1011	-0-	-0-	-0-	55	1	956	2	Y	-0-					-0-
03	1087	N	1087	-0-	-0-	-0-	56	1	1031	2	Y	-0-					-0-
04	1158	N	1158	-0-	-0-	-0-	61	1	1097	2	Y	-0-					-0-
05	1203	N	1203	-0-	-0-	-0-	72	1	1131	2	Y	-0-					-0-
06	941	N	941	-0-	-0-	-0-	46	1	895	2	Y	-0-					-0-

LONG "A" WELL #: 2 RRCID -> 207254 COMPL. DATE 11/06/2004 TOTAL DEPTH 13110 PERF.12582 - 12892

01	1212	N	1212	-0-	-0-	-0-	68	1	1144	2	N	-0-					-0-
02	1102	N	1027	-0-	-75	-0-	56	1	971	2	N	-0-					-0-
03	1178	N	1105	-0-	-73	-0-	57	1	1048	2	N	-0-					-0-
04	1140	N	1007	-0-	-133	-0-	53	1	954	2	N	-0-					-0-
05	1085	N	1021	-0-	-64	-0-	61	1	960	2	N	-0-					-0-
06	1080	N	1036	-0-	-44	-0-	51	1	985	2	N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
MOORE, ALMA WELL #: 16 RRCID -> 209008 COMPL. DATE 11/03/2004 TOTAL DEPTH 12730 PERF.12228 - 12575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HARTLEY WELL #: 10 RRCID -> 210448 COMPL. DATE 03/30/2005 TOTAL DEPTH 12885 PERF.12444 - 12695

01	1488	N	755	-0-	-733	-0-	42	1	713	2	Y	-0-					-0-
02	1810	N	1810	-0-	-0-	-0-	99	1	1711	2	Y	-0-					-0-
03	1674	N	1416	-0-	-258	-0-	72	1	1344	2	Y	-0-					-0-
04	720	N	390	-0-	-330	-0-	21	1	369	2	Y	-0-					-0-
05	1891	N	1561	-0-	-330	-0-	94	1	1467	2	Y	-0-					-0-
06	1480	N	1480	-0-	-0-	-0-	72	1	1408	2	Y	-0-					-0-

WHITE, H. E. WELL #: 10 RRCID -> 210501 COMPL. DATE 01/07/2005 TOTAL DEPTH 12947 PERF.12484 - 12648

01	160	N	160	-0-	-0-	-0-	9	1	151	2	Y	-0-					-0-
02	112	N	112	-0-	-0-	-0-	6	1	106	2	Y	-0-					-0-
03	155	N	79	-0-	-76	-0-	4	1	75	2	Y	-0-					-0-
04	156	N	156	-0-	-0-	-0-	8	1	148	2	Y	-0-					-0-
05	124	N	54	-0-	-70	-0-	3	1	51	2	Y	-0-					-0-
06	138	N	138	-0-	-0-	-0-	7	1	131	2	Y	-0-					-0-

WHITE, H. E. WELL #: 11 RRCID -> 210502 COMPL. DATE 02/10/2005 TOTAL DEPTH 12995 PERF.12586 - 12843

01	1302	N	1170	-0-	-132	-0-	65	1	1105	2	Y	-0-					-0-
02	1224	N	1224	-0-	-0-	-0-	67	1	1157	2	Y	-0-					-0-
03	1209	N	832	-0-	-377	-0-	43	1	789	2	Y	-0-					-0-
04	1140	N	831	-0-	-309	-0-	44	1	787	2	Y	-0-					-0-
05	1302	N	1037	-0-	-265	-0-	62	1	975	2	Y	-0-					-0-
06	884	N	884	-0-	-0-	-0-	43	1	841	2	Y	-0-					-0-

ENGLISH WELL #: 21 RRCID -> 210733 COMPL. DATE 01/18/2005 TOTAL DEPTH 12820 PERF.11906 - 12680

01	2033	N	2033	-0-	-0-	-0-	114	1	1919	2	Y	-0-					-0-
02	1895	N	1895	-0-	-0-	-0-	104	1	1791	2	Y	-0-					-0-
03	1891	N	963	-0-	-928	-0-	49	1	914	2	Y	-0-					-0-
04	1890	N	1155	-0-	-735	-0-	61	1	1094	2	Y	-0-					-0-
05	1953	N	955	-0-	-998	-0-	57	1	898	2	Y	-0-					-0-
06	1725	N	1725	-0-	-0-	-0-	84	1	1641	2	Y	-0-					-0-

ENGLISH WELL #: 20 RRCID -> 210735 COMPL. DATE 03/02/2005 TOTAL DEPTH 12840 PERF.11989 - 12748

01	845	N	845	-0-	-0-	-0-	47	1	798	2	Y	-0-					-0-
02	704	N	704	-0-	-0-	-0-	39	1	665	2	Y	-0-					-0-
03	806	N	798	-0-	-8	-0-	41	1	757	2	Y	-0-					-0-
04	810	N	683	-0-	-127	-0-	36	1	647	2	Y	-0-					-0-
05	773	N	773	-0-	-0-	-0-	47	1	726	2	Y	-0-					-0-
06	780	N	571	-0-	-209	-0-	28	1	543	2	Y	-0-					-0-

HARTLEY WELL #: 11 RRCID -> 212097 COMPL. DATE 04/07/2005 TOTAL DEPTH 12921 PERF.12449 - 12737

01	779	N	779	-0-	-0-	-0-	44	1	735	2	Y	-0-					-0-
02	725	N	706	-0-	-19	-0-	39	1	667	2	Y	-0-					-0-
03	813	N	813	-0-	-0-	-0-	42	1	771	2	Y	-0-					-0-
04	765	N	765	-0-	-0-	-0-	40	1	725	2	Y	-0-					-0-
05	771	N	771	-0-	-0-	-0-	46	1	725	2	Y	-0-					-0-
06	780	N	774	-0-	-6	-0-	38	1	736	2	Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
HARTLEY WELL #: 12H RRCID -> 218429 COMPL. DATE 02/22/2006 TOTAL DEPTH 12473 PERF.12674 - 14284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CLARY WELL #: 10 RRCID -> 230182 COMPL. DATE 05/18/2007 TOTAL DEPTH 12694 PERF.12132 - 12588

01	4309	X	2086	-0-	-2223	-0-	117	1	1969	2	Y	-0-					-0-
02	4031	X	3822	-0-	-209	-0-	209	1	3613	2	Y	-0-					-0-
03	4643	X	4643	-0-	-0-	-0-	237	1	4406	2	Y	-0-					-0-
04	4000	X	4000	-0-	-0-	-0-	211	1	3789	2	Y	-0-					-0-
05	4092	X	3690	-0-	-402	-0-	222	1	3468	2	Y	-0-					-0-
06	4170	X	4092	-0-	-78	-0-	200	1	3890	2	Y	2	2	8			-0-
							2	9									

WHITE, H. E. WELL #: 13 RRCID -> 230192 COMPL. DATE 04/12/2007 TOTAL DEPTH 13150 PERF.12652 - 12930

01	992	N	992	-0-	-0-	-0-	55	1	937	2	Y	-0-					-0-
02	1030	N	1030	-0-	-0-	-0-	56	1	974	2	Y	-0-					-0-
03	890	N	890	-0-	-0-	-0-	46	1	844	2	Y	-0-					-0-
04	900	N	566	-0-	-334	-0-	30	1	536	2	Y	-0-					-0-
05	930	N	461	-0-	-469	-0-	28	1	433	2	Y	-0-					-0-
06	870	N	602	-0-	-268	-0-	29	1	573	2	Y	-0-					-0-

HILCORP ENERGY COMPANY 386310
IRVIN GAS UNIT WELL #: 1 RRCID -> 057648 COMPL. DATE 12/15/1973 TOTAL DEPTH 13852 PERF.12262 - 12330

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROGERS GAS UNIT WELL #: 1 RRCID -> 064171 COMPL. DATE 05/14/1975 TOTAL DEPTH 12500 PERF.12280 - 12432

01	496	N	487	-0-	-9	-0-	487	2			N	-0-					-0-
02	464	N	443	-0-	-21	-0-	443	2			N	-0-					-0-
03	496	N	453	-0-	-43	-0-	453	2			N	-0-					-0-
04	480	N	413	-0-	-67	-0-	413	2			N	-0-					-0-
05	465	N	454	-0-	-11	-0-	454	2			N	-0-					-0-
06	450	N	403	-0-	-47	-0-	403	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 1 RRCID -> 064172 COMPL. DATE 10/07/1974 TOTAL DEPTH 13883 PERF.12262 - 12370

01	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
02	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
03	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
04	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
05	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
06	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
COSSON GAS UNIT WELL #: 2 RRCID -> 064227 COMPL. DATE 12/10/1974 TOTAL DEPTH 14092 PERF.12180 - 12340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON GAS UNIT WELL #: 1 RRCID -> 064573 COMPL. DATE 04/30/2015 TOTAL DEPTH 12490 PERF.11574 - 12365

01	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-
02	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
03	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-
04	446	N	446	-0-	-0-	-0-	446	2			N	-0-					-0-
05	486	N	486	-0-	-0-	-0-	486	2			N	-0-					-0-
06	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-

DUNLAP GAS UNIT #1 WELL #: 1 RRCID -> 068892 COMPL. DATE 10/07/1976 TOTAL DEPTH 12219 PERF.11985 - 12008

01	1214	N	1214	-0-	-0-	-0-	1214	2			N	-0-					-0-
02	657	N	657	-0-	-0-	-0-	657	2			N	-0-					-0-
03	704	N	704	-0-	-0-	-0-	704	2			N	-0-					-0-
04	690	N	625	-0-	-65	-0-	625	2			N	-0-					-0-
05	713	N	619	-0-	-94	-0-	619	2			N	-0-					-0-
06	690	N	527	-0-	-163	-0-	527	2			N	-0-					-0-

BROWN, J. W. WELL #: 1 RRCID -> 068963 COMPL. DATE 09/01/2018 TOTAL DEPTH 12300 PERF.10956 - 11104

01	217	N	119	-0-	-98	-0-	119	2			N	-0-					-0-
02	116	N	91	-0-	-25	-0-	91	2			N	-0-					-0-
03	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
04	120	N	113	-0-	-7	-0-	113	2			N	-0-					-0-
05	93	N	42	-0-	-51	-0-	42	2			N	-0-					-0-
06	90	N	68	-0-	-22	-0-	68	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 1 RRCID -> 069555 COMPL. DATE 07/01/2006 TOTAL DEPTH 12500 PERF.11416 - 12391

01	310	N	-0-	-0-	-310	-0-					N	1	1	1			-0-
02	87	N	-0-	-0-	-87	-0-					N	-0-					-0-
03	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CURRY GAS UNIT WELL #: 1 RRCID -> 070062 COMPL. DATE 07/01/2006 TOTAL DEPTH 12688 PERF.11634 - 12560

01	434	N	338	-0-	-96	-0-	338	2			N	-0-					-0-
02	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-
03	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-
04	353	N	353	-0-	-0-	-0-	353	2			N	-0-					-0-
05	402	N	402	-0-	-0-	-0-	402	2			N	-0-					-0-
06	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-

HAM GAS UNIT WELL #: 2 RRCID -> 070299 COMPL. DATE 02/12/1977 TOTAL DEPTH 12395 PERF. N/A

01	496	N	327	-0-	-169	-0-	326	2	1	9	N	1	1	1			-0-
02	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-
03	609	N	609	-0-	-0-	-0-	609	2			N	-0-					-0-
04	606	N	606	-0-	-0-	-0-	606	2			N	-0-					-0-
05	403	N	379	-0-	-24	-0-	379	2			N	-0-					-0-
06	600	N	290	-0-	-310	-0-	290	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
DUNLAP GAS UNIT NO. 2 WELL #: 1 RRCID -> 070352 COMPL. DATE 03/01/2009 TOTAL DEPTH 12221 PERF.10960 - 11067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
02	87	N	59	-0-	-28	-0-	59	2			N	-0-					-0-
03	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
04	90	N	84	-0-	-6	-0-	84	2			N	-0-					-0-
05	62	N	37	-0-	-25	-0-	37	2			N	-0-					-0-
06	120	N	21	-0-	-99	-0-	21	2			N	-0-					-0-

REED GU #4 WELL #: 1 RRCID -> 072369 COMPL. DATE 04/14/1977 TOTAL DEPTH 12200 PERF.11994 - 12024

01	1519	N	1481	-0-	-38	-0-	1481	2			N	-0-					-0-
02	1421	N	1394	-0-	-27	-0-	1394	2			N	-0-					-0-
03	1455	N	1455	-0-	-0-	-0-	1455	2			N	-0-					-0-
04	1440	N	1408	-0-	-32	-0-	1408	2			N	-0-					-0-
05	1488	N	1463	-0-	-25	-0-	1463	2			N	-0-					-0-
06	1410	N	1365	-0-	-45	-0-	1365	2			N	-0-					-0-

DAY, W. H. ETAL GAS UNIT #1 WELL #: 1 RRCID -> 072370 COMPL. DATE 02/11/2010 TOTAL DEPTH 12300 PERF.10967 - 12098

01	2666	X	2271	-0-	-395	-0-	2270	2	1	9	N	1	1	1			-0-
02	3761	X	3761	-0-	-0-	-0-	3761	2			N	-0-					-0-
03	2728	X	1444	-0-	-1284	-0-	1444	2			N	-0-					-0-
04	2529	N	2529	-0-	-0-	-0-	2529	2			N	-0-					-0-
05	3207	X	3207	-0-	-0-	-0-	3207	2			N	-0-					-0-
06	2984	X	2984	-0-	-0-	-0-	2984	2			N	-0-					-0-

TURNER, C. E. WELL #: 1 RRCID -> 073294 COMPL. DATE 11/01/2007 TOTAL DEPTH 12500 PERF.10500 - 11018

01	3100	N	16513	-0-	13413	25777	16507	2	6	9	N	5	5	1			-0-
02	2900	N	12167	-0-	9267	35044	12167	2			N	-0-					-0-
03	45222	X	10178	-0-	-35044	-0-	10178	2			N	-0-					-0-
04	8862	X	8862	-0-	-0-	-0-	8861	2	1	9	N	1	1	1			-0-
05	7756	X	7756	-0-	-0-	-0-	7755	2	1	9	N	1	1	8			-0-
06	7137	X	7137	-0-	-0-	-0-	7136	2	1	9	N	1	1	8			-0-

ZENO KING GAS UNIT WELL #: 1 RRCID -> 073550 COMPL. DATE 06/14/1977 TOTAL DEPTH 12500 PERF.12213 - 12255

01	341	N	86	-0-	-255	-0-	85	2	1	9	N	1	1	1			-0-
02	1084	N	1084	-0-	-0-	-0-	1084	2			N	-0-					-0-
03	1007	N	1007	-0-	-0-	-0-	1007	2			N	-0-					-0-
04	924	N	924	-0-	-0-	-0-	924	2			N	-0-					-0-
05	973	N	973	-0-	-0-	-0-	973	2			N	-0-					-0-
06	716	N	716	-0-	-0-	-0-	716	2			N	-0-					-0-

IVY, ATHEL WELL #: 1 RRCID -> 074628 COMPL. DATE 07/23/2014 TOTAL DEPTH 12400 PERF.11038 - 12158

01	2551	N	2551	-0-	-0-	-0-	2551	2			N	-0-					-0-
02	1798	N	1747	-0-	-51	-0-	1747	2			N	-0-					-0-
03	1860	N	1329	-0-	-531	-0-	1329	2			N	-0-					-0-
04	2250	N	1701	-0-	-549	-0-	1701	2			N	-0-					-0-
05	1860	N	1723	-0-	-137	-0-	1723	2			N	-0-					-0-
06	1536	N	1536	-0-	-0-	-0-	1536	2			N	-0-					-0-

BLACK, H. D. UNIT WELL #: 1 RRCID -> 076924 COMPL. DATE 04/13/1978 TOTAL DEPTH 12350 PERF.11954 - 12077

01	1271	N	558	-0-	-713	-0-	558	2			N	-0-					-0-
02	1073	N	953	-0-	-120	-0-	953	2			N	-0-					-0-
03	2343	N	2343	-0-	-0-	-0-	2343	2			N	-0-					-0-
04	1815	N	1815	-0-	-0-	-0-	1815	2			N	-0-					-0-
05	1700	N	1700	-0-	-0-	-0-	1700	2			N	-0-					-0-
06	1409	N	1409	-0-	-0-	-0-	1409	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
SNEED GAS UNIT WELL #: 3 RRCID -> 077133 COMPL. DATE 03/04/1978 TOTAL DEPTH 12300 PERF.11903 - 12138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
02	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
03	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
04	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
05	155	N	125	-0-	-30	-0-	125	2			N	-0-					-0-
06	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 1 RRCID -> 077395 COMPL. DATE 04/27/1978 TOTAL DEPTH 12300 PERF.11983 - 12117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-

SARTOR WELL #: 1 RRCID -> 077531 COMPL. DATE 05/10/2007 TOTAL DEPTH 12350 PERF.10996 - 12132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	526	-0-	-1	-0-	526	2			N	-0-					-0-
02	493	N	492	-0-	-1	-0-	492	2			N	-0-					-0-
03	556	N	556	-0-	-0-	-0-	556	2			N	-0-					-0-
04	541	N	541	-0-	-0-	-0-	541	2			N	-0-					-0-
05	552	N	552	-0-	-0-	-0-	552	2			N	-0-					-0-
06	580	N	580	-0-	-0-	-0-	580	2			N	-0-					-0-

SENTER WELL #: 1 RRCID -> 077651 COMPL. DATE 03/12/2008 TOTAL DEPTH 12550 PERF.10930 - 12393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1147	N	841	-0-	-306	-0-	840	2	1	9	N	1	1	1			-0-
02	1073	N	923	-0-	-150	-0-	923	2			N	-0-					-0-
03	1209	N	1006	-0-	-203	-0-	1006	2			N	-0-					-0-
04	835	N	835	-0-	-0-	-0-	834	2	1	9	N	1	1	1			-0-
05	992	N	991	-0-	-1	-0-	990	2	1	9	N	1	1	8			-0-
06	960	N	649	-0-	-311	-0-	649	2			N	-0-					-0-

BOYD "A" WELL #: 2 RRCID -> 078080 COMPL. DATE 07/08/1978 TOTAL DEPTH 12500 PERF.12061 - 12153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	4115	-0-	1015	1544	4114	2	1	9	N	1	1	1			-0-
02	2900	N	4140	-0-	1240	2784	4140	2			N	-0-					-0-
03	7741	X	4957	-0-	-2784	-0-	4957	2			N	-0-					-0-
04	4497	X	4497	-0-	-0-	-0-	4497	2			N	-0-					-0-
05	3754	X	3754	-0-	-0-	-0-	3754	2			N	-0-					-0-
06	3329	X	3329	-0-	-0-	-0-	3329	2			N	-0-					-0-

WETTERMARK WELL #: 1 RRCID -> 078939 COMPL. DATE N/A TOTAL DEPTH 12480 PERF.11032 - 12288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
02	232	N	-0-	-0-	-232	-0-					N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	1168	N	1168	-0-	-0-	-0-	1168	2			N	-0-					-0-
05	1580	N	1580	-0-	-0-	-0-	1580	2			N	-0-					-0-
06	1056	N	1056	-0-	-0-	-0-	1056	2			N	-0-					-0-

HALE UNIT WELL #: 1 RRCID -> 079860 COMPL. DATE 09/30/1978 TOTAL DEPTH 12550 PERF.12298 - 12316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	1	1	1			-0-
02	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
03	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
04	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
05	124	N	62	-0-	-62	-0-	62	2			N	-0-					-0-
06	90	N	39	-0-	-51	-0-	39	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
COOPER WELL #: 1 RRCID -> 079932 COMPL. DATE 07/06/2009 TOTAL DEPTH 12461 PERF.11256 - 12194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-
02	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
03	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
04	390	N	191	-0-	-199	-0-	191	2			N	-0-					-0-
05	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
06	270	N	213	-0-	-57	-0-	213	2			N	-0-					-0-

HUMPHRIES WELL #: 1 RRCID -> 079933 COMPL. DATE 01/06/2006 TOTAL DEPTH 12650 PERF.11036 - 12473

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON-LOTT NO.1 GAS UNIT WELL #: 1 RRCID -> 080048 COMPL. DATE 08/15/1978 TOTAL DEPTH 12200 PERF.12010 - 12111

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, JOHN GAS UNIT WELL #: 2 RRCID -> 080172 COMPL. DATE 07/01/2006 TOTAL DEPTH 12439 PERF.11400 - 12283

01	1408	N	1408	-0-	-0-	-0-	1408	2			N	-0-					-0-
02	1247	N	1193	-0-	-54	-0-	1193	2			N	-0-					-0-
03	1364	N	1168	-0-	-196	-0-	1168	2			N	-0-					-0-
04	1320	N	1129	-0-	-191	-0-	1129	2			N	-0-					-0-
05	1271	N	1158	-0-	-113	-0-	1158	2			N	-0-					-0-
06	1142	N	1142	-0-	-0-	-0-	1142	2			N	-0-					-0-

REED GU #4 WELL #: 2 RRCID -> 080361 COMPL. DATE 12/06/1978 TOTAL DEPTH 12320 PERF.11990 - 12122

01	3193	X	3123	-0-	-70	-0-	3123	2			N	-0-					-0-
02	2987	X	2883	-0-	-104	-0-	2883	2			N	-0-					-0-
03	3184	X	3184	-0-	-0-	-0-	3184	2			N	-0-					-0-
04	3030	X	2854	-0-	-176	-0-	2854	2			N	-0-					-0-
05	3131	X	2728	-0-	-403	-0-	2728	2			N	-0-					-0-
06	3090	X	2161	-0-	-929	-0-	2161	2			N	-0-					-0-

KEILS, W. A. GAS UNIT WELL #: 1 RRCID -> 080944 COMPL. DATE 04/13/2011 TOTAL DEPTH 12450 PERF.11039 - 12209

01	2072	N	2072	-0-	-0-	-0-	2072	2			N	-0-					-0-
02	1975	N	1975	-0-	-0-	-0-	1975	2			N	-0-					-0-
03	2047	N	2047	-0-	-0-	-0-	2047	2			N	-0-					-0-
04	2184	N	2184	-0-	-0-	-0-	2184	2			N	-0-					-0-
05	1911	N	1911	-0-	-0-	-0-	1911	2			N	-0-					-0-
06	1753	N	1753	-0-	-0-	-0-	1753	2			N	-0-					-0-

DUNLAP GAS UNIT #1 WELL #: 2 RRCID -> 081026 COMPL. DATE 03/22/2010 TOTAL DEPTH 12425 PERF.11131 - 12228

01	558	N	319	-0-	-239	-0-	319	2			N	-0-					-0-
02	406	N	335	-0-	-71	-0-	335	2			N	-0-					-0-
03	507	N	507	-0-	-0-	-0-	507	2			N	-0-					-0-
04	565	N	565	-0-	-0-	-0-	565	2			N	-0-					-0-
05	588	N	588	-0-	-0-	-0-	588	2			N	-0-					-0-
06	629	N	629	-0-	-0-	-0-	629	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
MCMICHAEL, OMA GAS UNIT WELL #: 1 RRCID -> 081617 COMPL. DATE 05/22/2018 TOTAL DEPTH 12374 PERF.11100 - 11240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2325	X	1747	-0-	-578	-0-	1744	2	3	9	N	3	3	1			-0-
02	2030	N	1916	-0-	-114	-0-	1916	2			N	-0-					-0-
03	2046	N	1989	-0-	-57	-0-	1989	2			N	-0-					-0-
04	1869	N	1869	-0-	-0-	-0-	1866	2	3	9	N	3	3	1			-0-
05	2046	N	1828	-0-	-218	-0-	1825	2	3	9	N	3	3	8			-0-
06	1920	N	1700	-0-	-220	-0-	1699	2	1	9	N	1	1	8			-0-

TEAGUE GAS UNIT 1 WELL #: 2 RRCID -> 081679 COMPL. DATE 01/09/1979 TOTAL DEPTH 11699 PERF.11296 - 11444

01	6030	X	6030	-0-	-0-	-0-	6030	2			N	-0-					-0-
02	4960	X	4960	-0-	-0-	-0-	4960	2			N	-0-					-0-
03	6413	X	6413	-0-	-0-	-0-	6413	2			N	-0-					-0-
04	5824	X	5824	-0-	-0-	-0-	5824	2			N	-0-					-0-
05	5177	X	4949	-0-	-228	-0-	4949	2			N	-0-					-0-
06	5074	X	5074	-0-	-0-	-0-	5074	2			N	-0-					-0-

MCMICHAEL, OMA GAS UNIT II WELL #: 1 RRCID -> 082000 COMPL. DATE 03/24/2013 TOTAL DEPTH 12550 PERF.11044 - 11228

01	1085	N	896	-0-	-189	-0-	896	2			N	-0-					-0-
02	957	N	861	-0-	-96	-0-	861	2			N	-0-					-0-
03	761	N	761	-0-	-0-	-0-	761	2			N	-0-					-0-
04	870	N	182	-0-	-688	-0-	182	2			N	-0-					-0-
05	930	N	106	-0-	-824	-0-	106	2			N	-0-					-0-
06	750	N	116	-0-	-634	-0-	116	2			N	-0-					-0-

PICKETT #1 GAS UNIT WELL #: 1 RRCID -> 082194 COMPL. DATE 09/03/2009 TOTAL DEPTH 12297 PERF.11069 - 11261

01	8	N	6	-0-	-2	-0-	6	2			N	-0-					-0-
02	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
03	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
04	834	N	834	-0-	-0-	-0-	834	2			N	-0-					-0-
05	3100	N	4301	-0-	1201	1201	4301	2			N	-0-					-0-
06	3000	N	3805	-0-	805	2006	3805	2			N	-0-					-0-

TURNER, C.E. WELL #: 2 RRCID -> 083712 COMPL. DATE 07/26/1979 TOTAL DEPTH 11800 PERF.11280 - 11293

01	155	N	116	-0-	-39	-0-	116	2			N	-0-					-0-
02	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
03	124	N	94	-0-	-30	-0-	94	2			N	-0-					-0-
04	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
05	186	N	146	-0-	-40	-0-	146	2			N	-0-					-0-
06	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-

ROPER WELL #: 2 RRCID -> 086179 COMPL. DATE 01/02/1980 TOTAL DEPTH 12300 PERF.12026 - 12134

01	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
02	87	N	16	-0-	-71	-0-	16	2			N	-0-					-0-
03	62	N	37	-0-	-25	-0-	37	2			N	-0-					-0-
04	30	N	3	-0-	-27	-0-	3	2			N	-0-					-0-
05	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-
06	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-

TEAGUE GAS UNIT 3 WELL #: 1 RRCID -> 087064 COMPL. DATE 11/27/1979 TOTAL DEPTH 11550 PERF.11395 - 11305

01	1891	N	1323	-0-	-568	-0-	1323	2			N	-0-					-0-
02	1914	N	1712	-0-	-202	-0-	1712	2			N	-0-					-0-
03	2046	N	1923	-0-	-123	-0-	1923	2			N	-0-					-0-
04	1721	N	1721	-0-	-0-	-0-	1721	2			N	-0-					-0-
05	1829	N	1345	-0-	-484	-0-	1345	2			N	-0-					-0-
06	1860	N	1217	-0-	-643	-0-	1217	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
TERRY "B" NO. 1 GAS UNIT WELL #: 1 RRCID -> 089511 COMPL. DATE 06/13/2006 TOTAL DEPTH 12470 PERF.11157 - 12226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2241	N	2241	-0-	-0-	-0-	2240	2	1	9	N	1	1	1			-0-
02	1247	N	994	-0-	-253	-0-	994	2			N	-0-					-0-
03	1777	N	1777	-0-	-0-	-0-	1777	2			N	-0-					-0-
04	1504	N	1504	-0-	-0-	-0-	1503	2	1	9	N	1	1	1			-0-
05	1560	N	1560	-0-	-0-	-0-	1559	2	1	9	N	1	1	8			-0-
06	1423	N	1423	-0-	-0-	-0-	1420	2	3	9	N	3	3	8			-0-

ORAND WELL #: 1 RRCID -> 090002 COMPL. DATE 07/15/1980 TOTAL DEPTH 12500 PERF.12074 - 12093

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 2 RRCID -> 090811 COMPL. DATE 07/02/1980 TOTAL DEPTH 12327 PERF.12152 - 12288

01	0	N	-0-	-0-	-0-	-0-					N	1	1	1			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WETTERMARK WELL #: 2 RRCID -> 091202 COMPL. DATE 04/25/2010 TOTAL DEPTH 12800 PERF.11118 - 12297

01	1860	N	1096	-0-	-764	-0-	1096	2			N	-0-					-0-
02	1653	N	1350	-0-	-303	-0-	1350	2			N	-0-					-0-
03	1581	N	1338	-0-	-243	-0-	1338	2			N	-0-					-0-
04	1435	N	1435	-0-	-0-	-0-	1435	2			N	-0-					-0-
05	1457	N	1394	-0-	-63	-0-	1394	2			N	-0-					-0-
06	1290	N	1267	-0-	-23	-0-	1267	2			N	-0-					-0-

FREEMAN UNIT WELL #: 1 RRCID -> 091450 COMPL. DATE 12/15/1980 TOTAL DEPTH 12240 PERF.11856 - 11895

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	120	N	2	-0-	-118	-0-	2	2			N	-0-					-0-
05	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
06	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-

SHORT WELL #: 1 RRCID -> 091549 COMPL. DATE 12/27/1978 TOTAL DEPTH 12618 PERF.10160 - 10180

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CAPPS NO. 1 GAS UNIT WELL #: 1 RRCID -> 091953 COMPL. DATE 10/19/2010 TOTAL DEPTH 12650 PERF.11348 - 12426

01	813	N	813	-0-	-0-	-0-	813	2			N	-0-					-0-
02	174	N	96	-0-	-78	-0-	96	2			N	-0-					-0-
03	1290	N	1290	-0-	-0-	-0-	1290	2			N	-0-					-0-
04	1480	N	1480	-0-	-0-	-0-	1480	2			N	-0-					-0-
05	1151	N	1151	-0-	-0-	-0-	1151	2			N	-0-					-0-
06	540	N	105	-0-	-435	-0-	105	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
PICKETT #1 GAS UNIT WELL #: 2 RRCID -> 092890 COMPL. DATE 02/13/2010 TOTAL DEPTH 12396 PERF.11106 - 11254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	-0-	-0-	-31	-0-					N	25					25
02	343	N	343	-0-	-0-	-0-	343	2			N	-0-					25
03	1381	N	1381	-0-	-0-	-0-	1381	2			N	-0-					25
04	233	N	233	-0-	-0-	-0-	233	2			N	-0-					25
05	372	N	116	-0-	-256	-0-	116	2			N	-0-					25
06	360	N	97	-0-	-263	-0-	97	2			N	-0-					25

ORAND -A- WELL #: 1 RRCID -> 096261 COMPL. DATE 03/02/2020 TOTAL DEPTH 13100 PERF.11382 - 11908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2728	X	1054	-0-	-1674	-0-	1050	2	4	9	N	4	4	1			-0-
02	2154	X	2154	-0-	-0-	-0-	2154	2			N	-0-					-0-
03	2383	X	2383	-0-	-0-	-0-	2382	2	1	9	N	1	1	1			-0-
04	2659	X	2659	-0-	-0-	-0-	2659	2			N	-0-					-0-
05	3103	X	3103	-0-	-0-	-0-	3100	2	3	9	N	3	3	8			-0-
06	2310	X	2062	-0-	-248	-0-	2058	2	4	9	N	4	4	8			-0-

IVY, ATHEL UNIT WELL #: 2 RRCID -> 096668 COMPL. DATE 11/20/1981 TOTAL DEPTH 12376 PERF.12099 - 12197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	153	-0-	-281	-0-	153	2			N	-0-					-0-
02	203	N	122	-0-	-81	-0-	122	2			N	-0-					-0-
03	1322	N	1322	-0-	-0-	-0-	1322	2			N	-0-					-0-
04	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
05	124	N	114	-0-	-10	-0-	114	2			N	-0-					-0-
06	570	N	29	-0-	-541	-0-	29	2			N	-0-					-0-

CITY OF FAIRFIELD WELL #: 1 RRCID -> 098584 COMPL. DATE 08/13/2009 TOTAL DEPTH 12457 PERF.11197 - 12294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	516	N	516	-0-	-0-	-0-	516	2			N	-0-					-0-
03	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	558	N	-0-	-0-	-558	-0-					N	-0-					-0-
06	6	N	-0-	-0-	-6	-0-					N	-0-					-0-

TEAGUE GAS UNIT 1 WELL #: 3 RRCID -> 099218 COMPL. DATE 04/01/1982 TOTAL DEPTH 11650 PERF.11434 - 11521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	569	N	569	-0-	-0-	-0-	569	2			N	-0-					-0-
02	827	N	827	-0-	-0-	-0-	827	2			N	-0-					-0-
03	802	N	802	-0-	-0-	-0-	802	2			N	-0-					-0-
04	812	N	812	-0-	-0-	-0-	812	2			N	-0-					-0-
05	536	N	536	-0-	-0-	-0-	536	2			N	-0-					-0-
06	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-

KING, ZENO UNIT II WELL #: 2 RRCID -> 099220 COMPL. DATE 04/26/1982 TOTAL DEPTH 12560 PERF.12223 - 12310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1356	N	1356	-0-	-0-	-0-	1356	2			N	-0-					-0-
02	1512	N	1512	-0-	-0-	-0-	1512	2			N	-0-					-0-
03	1829	N	1829	-0-	-0-	-0-	1829	2			N	-0-					-0-
04	1320	N	1315	-0-	-5	-0-	1315	2			N	-0-					-0-
05	1612	N	1421	-0-	-191	-0-	1421	2			N	-0-					-0-
06	2412	N	2412	-0-	-0-	-0-	2412	2			N	-0-					-0-

WHITE, H. E. WELL #: 1 RRCID -> 099478 COMPL. DATE 02/12/1982 TOTAL DEPTH 13991 PERF.12534 - 12885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	339	-0-	-2	-0-	335	2	4	9	N	4	4	1			-0-
02	305	N	305	-0-	-0-	-0-	298	2	7	9	N	6	6	1			-0-
03	374	N	374	-0-	-0-	-0-	367	2	7	9	N	6	6	1			-0-
04	346	N	346	-0-	-0-	-0-	344	2	2	9	N	2	2	1			-0-
05	310	N	310	-0-	-0-	-0-	308	2	2	9	N	2	2	8			-0-
06	376	N	376	-0-	-0-	-0-	374	2	2	9	N	2	2	8			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
LEVELS UNIT NO. 1 WELL #: 2 RRCID -> 100688 COMPL. DATE 06/25/1982 TOTAL DEPTH 12475 PERF.12072 - 12223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIFORD GAS UNIT #1 WELL #: 2 RRCID -> 101744 COMPL. DATE 07/08/1982 TOTAL DEPTH 12405 PERF.12271 - 12280

01	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
02	1558	N	1558	-0-	-0-	-0-	1558	2			N	-0-					-0-
03	2628	N	2628	-0-	-0-	-0-	2628	2			N	-0-					-0-
04	2718	N	2718	-0-	-0-	-0-	2717	2	1	9	N	1	1	1			-0-
05	2661	N	2661	-0-	-0-	-0-	2660	2	1	9	N	1	1	8			-0-
06	2824	N	2824	-0-	-0-	-0-	2823	2	1	9	N	1	1	8			-0-

TEAGUE GAS UNIT 3 WELL #: 2 RRCID -> 103298 COMPL. DATE 07/30/1982 TOTAL DEPTH 11530 PERF.11288 - 11384

01	741	N	741	-0-	-0-	-0-	739	2	2	9	N	2	2	1			25
02	932	N	932	-0-	-0-	-0-	932	2			N	-0-					25
03	1153	N	1153	-0-	-0-	-0-	1150	2	3	9	N	3	3	1			25
04	1056	N	1056	-0-	-0-	-0-	1054	2	2	9	N	2	2	1			25
05	882	N	882	-0-	-0-	-0-	879	2	3	9	N	3	3	8			25
06	802	N	802	-0-	-0-	-0-	801	2	1	9	N	1	1	8			25

WILLIFORD "A" WELL #: 2 RRCID -> 104034 COMPL. DATE 11/30/1982 TOTAL DEPTH 12150 PERF.11919 - 12000

01	186	N	180	-0-	-6	-0-	180	2			N	-0-					-0-
02	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
03	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
04	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-
05	372	N	289	-0-	-83	-0-	289	2			N	-0-					-0-
06	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-

TEAGUE IND. SCHOOL DISTRICT WELL #: 2 RRCID -> 104036 COMPL. DATE 02/03/1983 TOTAL DEPTH 12266 PERF.12069 - 12165

01	1436	N	1436	-0-	-0-	-0-	1436	2			N	-0-					-0-
02	1177	N	1177	-0-	-0-	-0-	1177	2			N	-0-					-0-
03	1190	N	1190	-0-	-0-	-0-	1190	2			N	-0-					-0-
04	1080	N	973	-0-	-107	-0-	973	2			N	-0-					-0-
05	1116	N	905	-0-	-211	-0-	905	2			N	-0-					-0-
06	1193	N	1193	-0-	-0-	-0-	1193	2			N	-0-					-0-

BROWN, J. W. G. U. WELL #: 2 RRCID -> 107824 COMPL. DATE 03/31/2010 TOTAL DEPTH 12290 PERF.10976 - 12113

01	2077	N	1320	-0-	-757	-0-	1320	2			N	-0-					-0-
02	1737	N	1737	-0-	-0-	-0-	1737	2			N	-0-					-0-
03	1767	N	1680	-0-	-87	-0-	1680	2			N	-0-					-0-
04	1653	N	1653	-0-	-0-	-0-	1653	2			N	-0-					-0-
05	1860	N	1814	-0-	-46	-0-	1814	2			N	-0-					-0-
06	1620	N	1488	-0-	-132	-0-	1488	2			N	-0-					-0-

MCMICHAEL UNIT II WELL #: 2 RRCID -> 108109 COMPL. DATE 04/08/2013 TOTAL DEPTH 12500 PERF.11041 - 11246

01	1015	N	1015	-0-	-0-	-0-	1015	2			N	-0-					-0-
02	1161	N	1161	-0-	-0-	-0-	1161	2			N	-0-					-0-
03	1007	N	1007	-0-	-0-	-0-	1007	2			N	-0-					-0-
04	990	N	986	-0-	-4	-0-	986	2			N	-0-					-0-
05	1238	N	1238	-0-	-0-	-0-	1238	2			N	-0-					-0-
06	1201	N	1201	-0-	-0-	-0-	1201	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
IRVIN GAS UNIT WELL #: 2 RRCID -> 108965 COMPL. DATE 10/04/1983 TOTAL DEPTH 12551 PERF.12292 - 12438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
02	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
03	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
04	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
05	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
06	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-

SARTOR GAS UNIT WELL #: 2 RRCID -> 109291 COMPL. DATE 03/31/2007 TOTAL DEPTH 12336 PERF.11038 - 12179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	N	1262	-0-	-9	-0-	1256	2	6	9	N	5	5	1			-0-
02	1174	N	1174	-0-	-0-	-0-	1174	2			N	-0-					-0-
03	1271	N	1232	-0-	-39	-0-	1232	2			N	-0-					-0-
04	1230	N	1219	-0-	-11	-0-	1218	2	1	9	N	1	1	1			-0-
05	1350	N	1350	-0-	-0-	-0-	1349	2	1	9	N	1	1	8			-0-
06	1894	N	1894	-0-	-0-	-0-	1893	2	1	9	N	1	1	8			-0-

JONES, L.V. "A" WELL #: 1 RRCID -> 109811 COMPL. DATE 07/17/2014 TOTAL DEPTH 12373 PERF.11014 - 11495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2635	N	2074	-0-	-561	-0-	2074	2			N	-0-					-0-
02	2262	N	2178	-0-	-84	-0-	2178	2			N	-0-					-0-
03	2464	N	2464	-0-	-0-	-0-	2464	2			N	-0-					-0-
04	2407	N	2407	-0-	-0-	-0-	2407	2			N	-0-					-0-
05	2380	N	2380	-0-	-0-	-0-	2380	2			N	-0-					-0-
06	2398	N	2398	-0-	-0-	-0-	2398	2			N	-0-					-0-

COSSON WELL #: 3 RRCID -> 109979 COMPL. DATE 03/28/2017 TOTAL DEPTH 12451 PERF.11242 - 11638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2467	X	2467	-0-	-0-	-0-	2459	2	8	9	N	7	7	1			-0-
02	3348	X	3348	-0-	-0-	-0-	3348	2			N	-0-					-0-
03	4101	X	4101	-0-	-0-	-0-	4101	2			N	-0-					-0-
04	6132	X	6132	-0-	-0-	-0-	6128	2	4	9	N	4	4	1			-0-
05	6337	X	6337	-0-	-0-	-0-	6333	2	4	9	N	4	4	8			-0-
06	6001	X	6001	-0-	-0-	-0-	5995	2	6	9	N	5	5	8			-0-

TEAGUE GAS UNIT #4 WELL #: 3 RRCID -> 112404 COMPL. DATE 07/16/1984 TOTAL DEPTH 11460 PERF.11261 - 11368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1620	N	1620	-0-	-0-	-0-	1620	2			N	-0-					-0-
02	2058	N	2058	-0-	-0-	-0-	2058	2			N	-0-					-0-
03	2649	N	2649	-0-	-0-	-0-	2649	2			N	-0-					-0-
04	2600	N	2600	-0-	-0-	-0-	2600	2			N	-0-					-0-
05	2351	N	2351	-0-	-0-	-0-	2351	2			N	-0-					-0-
06	2198	N	2198	-0-	-0-	-0-	2198	2			N	-0-					-0-

BONNER, J. WELL #: 1 RRCID -> 113277 COMPL. DATE 05/12/1984 TOTAL DEPTH 12845 PERF.11875 - 11949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	547	-0-	-42	-0-	547	2			Y	-0-					-0-
02	541	N	541	-0-	-0-	-0-	541	2			Y	-0-					-0-
03	625	N	625	-0-	-0-	-0-	625	2			Y	-0-					-0-
04	606	N	606	-0-	-0-	-0-	606	2			Y	-0-					-0-
05	589	N	566	-0-	-23	-0-	566	2			Y	-0-					-0-
06	600	N	440	-0-	-160	-0-	440	2			Y	-0-					-0-

MCMICHAEL, OMA GAS UNIT WELL #: 2 RRCID -> 113960 COMPL. DATE 02/14/2007 TOTAL DEPTH 12400 PERF.11087 - 12232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HENDERSON GAS UNIT WELL #: 2 RRCID -> 114076 COMPL. DATE 05/08/2010 TOTAL DEPTH 12514 PERF.11304 - 11695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1643	N	1382	-0-	-261	-0-	1382	2			N	-0-					-0-
02	1392	N	1322	-0-	-70	-0-	1322	2			N	-0-					-0-
03	1888	N	1888	-0-	-0-	-0-	1888	2			N	-0-					-0-
04	1640	N	1640	-0-	-0-	-0-	1639	2	1	9	N	1	1	1			-0-
05	1437	N	1437	-0-	-0-	-0-	1436	2	1	9	N	1	1	8			-0-
06	1830	N	1758	-0-	-72	-0-	1758	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 2 RRCID -> 114079 COMPL. DATE 07/01/2006 TOTAL DEPTH 12560 PERF.11798 - 12518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	924	N	924	-0-	-0-	-0-	924	2			N	-0-					-0-
02	754	N	646	-0-	-108	-0-	646	2			N	-0-					-0-
03	997	N	997	-0-	-0-	-0-	997	2			N	-0-					-0-
04	1021	N	1021	-0-	-0-	-0-	1021	2			N	-0-					-0-
05	1080	N	1080	-0-	-0-	-0-	1080	2			N	-0-					-0-
06	1009	N	1009	-0-	-0-	-0-	1009	2			N	-0-					-0-

MCMICHAEL "B" GAS UNIT WELL #: 2 RRCID -> 114715 COMPL. DATE 12/14/1984 TOTAL DEPTH 12275 PERF.11279 - 11346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1477	N	1477	-0-	-0-	-0-	1477	2			N	-0-					-0-
02	1353	N	1353	-0-	-0-	-0-	1353	2			N	-0-					-0-
03	1420	N	1420	-0-	-0-	-0-	1420	2			N	-0-					-0-
04	1388	N	1388	-0-	-0-	-0-	1388	2			N	-0-					-0-
05	1403	N	1403	-0-	-0-	-0-	1403	2			N	-0-					-0-
06	1260	N	1185	-0-	-75	-0-	1185	2			N	-0-					-0-

MOODY ESTATE WELL #: 2 RRCID -> 116359 COMPL. DATE 04/18/1985 TOTAL DEPTH 12491 PERF.12046 - 12141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					8
02	0	N	-0-	-0-	-0-	-0-					N	-0-					8
03	0	N	-0-	-0-	-0-	-0-					N	-0-					8
04	0	N	-0-	-0-	-0-	-0-					N	-0-					8
05	0	N	-0-	-0-	-0-	-0-					N	-0-					8
06	0	N	-0-	-0-	-0-	-0-					N	-0-					8

TERRY "B" NO. 1 GAS UNIT WELL #: 2 RRCID -> 116864 COMPL. DATE 12/13/2013 TOTAL DEPTH 12500 PERF.11188 - 11627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	12	-0-	-19	-0-	12	2			N	-0-					-0-
02	29	N	15	-0-	-14	-0-	15	2			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES, L. V. GAS UNIT WELL #: 2 RRCID -> 117025 COMPL. DATE 04/13/1985 TOTAL DEPTH 12300 PERF.12106 - 12131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3768	X	3768	-0-	-0-	-0-	3768	2			N	-0-					-0-
02	5124	X	5124	-0-	-0-	-0-	5124	2			N	-0-					-0-
03	5202	X	5202	-0-	-0-	-0-	5202	2			N	-0-					-0-
04	4790	X	4790	-0-	-0-	-0-	4790	2			N	-0-					-0-
05	4812	X	4812	-0-	-0-	-0-	4812	2			N	-0-					-0-
06	4591	X	4591	-0-	-0-	-0-	4591	2			N	-0-					-0-

WINFREE WELL #: 2 RRCID -> 117405 COMPL. DATE 07/01/2006 TOTAL DEPTH 12578 PERF.11740 - 12367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1318	N	1318	-0-	-0-	-0-	1318	2			N	-0-					-0-
02	1212	N	1212	-0-	-0-	-0-	1212	2			N	-0-					-0-
03	1435	N	1435	-0-	-0-	-0-	1435	2			N	-0-					-0-
04	1240	N	1240	-0-	-0-	-0-	1240	2			N	-0-					-0-
05	1608	N	1608	-0-	-0-	-0-	1608	2			N	-0-					-0-
06	1663	N	1663	-0-	-0-	-0-	1663	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
WARD, J. B. WELL #: 1 RRCID -> 117579 COMPL. DATE 07/21/1985 TOTAL DEPTH 12200 PERF.11898 - 11908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1022	N	1022	-0-	-0-	-0-	1022	2			N	-0-					242
02	1064	N	1064	-0-	-0-	-0-	1064	2			N	-0-					242
03	1236	N	1236	-0-	-0-	-0-	1236	2			N	-0-					242
04	1190	N	1190	-0-	-0-	-0-	1190	2			N	-0-					242
05	1054	N	1000	-0-	-54	-0-	1000	2			N	-0-					242
06	1020	N	781	-0-	-239	-0-	781	2			N	-0-					242

PENN-SENTER WELL #: 1 RRCID -> 119008 COMPL. DATE 07/12/2010 TOTAL DEPTH 12271 PERF.10949 - 12167

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KIRSCH GAS UNIT WELL #: 3 RRCID -> 119991 COMPL. DATE 04/13/2012 TOTAL DEPTH 12757 PERF.11566 - 11997

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REED, HUGH D. NO. 1 GAS UNIT WELL #: 2 RRCID -> 126208 COMPL. DATE 11/26/1987 TOTAL DEPTH 12360 PERF.12003 - 12020

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KEILS, W. A. GAS UNIT WELL #: 2 RRCID -> 133813 COMPL. DATE 01/21/1990 TOTAL DEPTH 12375 PERF.12147 - 12281

01	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
02	87	N	57	-0-	-30	-0-	57	2			N	-0-					-0-
03	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
04	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
05	62	N	37	-0-	-25	-0-	37	2			N	-0-					-0-
06	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-

REED, HUGH D. NO. 1 GAS UNIT WELL #: 1 RRCID -> 134307 COMPL. DATE 03/14/1990 TOTAL DEPTH 12501 PERF.12060 - 12084

01	1500	N	1500	-0-	-0-	-0-	1500	2			N	-0-					-0-
02	1359	N	1359	-0-	-0-	-0-	1359	2			N	-0-					-0-
03	844	N	844	-0-	-0-	-0-	844	2			N	-0-					-0-
04	756	N	756	-0-	-0-	-0-	756	2			N	-0-					-0-
05	877	N	877	-0-	-0-	-0-	877	2			N	-0-					-0-
06	1347	N	1347	-0-	-0-	-0-	1347	2			N	-0-					-0-

COOPER WELL #: 2 RRCID -> 134929 COMPL. DATE 09/04/2008 TOTAL DEPTH 12448 PERF.11305 - 12356

01	630	N	630	-0-	-0-	-0-	630	2			N	-0-					-0-
02	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
03	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
04	330	N	152	-0-	-178	-0-	152	2			N	-0-					-0-
05	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
06	614	N	614	-0-	-0-	-0-	614	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
SENTER WELL #: 2 RRCID -> 136538 COMPL. DATE 03/24/2007 TOTAL DEPTH 12540 PERF.10870 - 12269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	892	N	892	-0-	-0-	-0-	892	2			N	-0-					-0-
02	862	N	862	-0-	-0-	-0-	862	2			N	-0-					-0-
03	886	N	886	-0-	-0-	-0-	886	2			N	-0-					-0-
04	801	N	801	-0-	-0-	-0-	801	2			N	-0-					-0-
05	814	N	814	-0-	-0-	-0-	814	2			N	-0-					-0-
06	771	N	771	-0-	-0-	-0-	771	2			N	-0-					-0-

WILLIFORD WELL #: 2 RRCID -> 138693 COMPL. DATE 05/17/1991 TOTAL DEPTH 12120 PERF.11772 - 11784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTS, L. F. WELL #: 3 RRCID -> 140362 COMPL. DATE 12/09/1991 TOTAL DEPTH 12600 PERF.12202 - 12383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1984	N	1416	-0-	-568	-0-	1415	2	1	9	N	1	1	1			-0-
02	1856	N	1789	-0-	-67	-0-	1789	2			N	-0-					-0-
03	2537	N	2537	-0-	-0-	-0-	2537	2			N	-0-					-0-
04	2728	N	2728	-0-	-0-	-0-	2726	2	2	9	N	2	2	1			-0-
05	2755	N	2755	-0-	-0-	-0-	2753	2	2	9	N	2	2	8			-0-
06	2095	N	2095	-0-	-0-	-0-	2093	2	2	9	N	2	2	8			-0-

WILLIFORD "A" WELL #: 1 RRCID -> 141175 COMPL. DATE 03/09/1992 TOTAL DEPTH 12300 PERF.10140 - 10240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NORTHEN GAS UNIT WELL #: 3 RRCID -> 151119 COMPL. DATE 08/22/1994 TOTAL DEPTH 12215 PERF.11847 - 11949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERTS, L. F. WELL #: 1 RRCID -> 152389 COMPL. DATE 11/17/1994 TOTAL DEPTH 12550 PERF.11084 - 11213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HAM GAS UNIT WELL #: 5 RRCID -> 153461 COMPL. DATE 01/26/1995 TOTAL DEPTH 12450 PERF.12139 - 12294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	509	N	509	-0-	-0-	-0-	509	2			N	-0-					-0-
02	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
03	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-
04	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
05	454	N	454	-0-	-0-	-0-	454	2			N	-0-					-0-
06	390	N	349	-0-	-41	-0-	349	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BUTLER GAS UNIT WELL #: 2 RRCID -> 158095 COMPL. DATE 02/01/2000 TOTAL DEPTH 12626 PERF. 9038 - 9170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ORAND #1 WELL #: 2 RRCID -> 158553 COMPL. DATE 11/26/2013 TOTAL DEPTH 12315 PERF.10168 - 11066

01	3844	X	3132	-0-	-712	-0-	3108	2	24	9	N	22	22	1			-0-
02	3596	X	2700	-0-	-896	-0-	2700	2			N	-0-					-0-
03	3503	X	3054	-0-	-449	-0-	3054	2			N	-0-					-0-
04	3502	X	3502	-0-	-0-	-0-	3488	2	14	9	N	13	13	1			-0-
05	3100	X	2667	-0-	-433	-0-	2656	2	11	9	N	10	10	8			-0-
06	3142	X	3142	-0-	-0-	-0-	3127	2	15	9	N	14	14	8			-0-

REED GU #4 WELL #: 3 RRCID -> 159091 COMPL. DATE N/A TOTAL DEPTH 12290 PERF.12084 - 12174

01	899	N	899	-0-	-0-	-0-	899	2			N	-0-					58
02	812	N	708	-0-	-104	-0-	708	2			N	-0-					58
03	868	N	747	-0-	-121	-0-	747	2			N	-0-					58
04	870	N	88	-0-	-782	-0-	88	2			N	-0-					58
05	1296	N	1296	-0-	-0-	-0-	1296	2			N	-0-					58
06	720	N	608	-0-	-112	-0-	608	2			N	-0-					58

WILLIFORD WELL #: 1 RRCID -> 159412 COMPL. DATE 07/17/1996 TOTAL DEPTH 12100 PERF.10274 - 10544

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY ESTATE WELL #: 1 RRCID -> 159904 COMPL. DATE 10/06/2013 TOTAL DEPTH 12500 PERF.10941 - 11342

01	614	N	614	-0-	-0-	-0-	613	2	1	9	N	1	1	1			-0-
02	817	N	817	-0-	-0-	-0-	817	2			N	-0-					-0-
03	609	N	609	-0-	-0-	-0-	609	2			N	-0-					-0-
04	1046	N	1046	-0-	-0-	-0-	1046	2			N	-0-					-0-
05	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-
06	920	N	920	-0-	-0-	-0-	920	2			N	-0-					-0-

WILLIFORD GAS UNIT #1 WELL #: 1 RRCID -> 161872 COMPL. DATE 12/11/1996 TOTAL DEPTH 12422 PERF.11395 - 11530

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HALE UNIT WELL #: 2 RRCID -> 162932 COMPL. DATE 07/23/2005 TOTAL DEPTH 12555 PERF.11144 - 12307

01	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-
02	203	N	198	-0-	-5	-0-	198	2			N	-0-					-0-
03	279	N	203	-0-	-76	-0-	203	2			N	-0-					-0-
04	390	N	263	-0-	-127	-0-	263	2			N	-0-					-0-
05	559	N	559	-0-	-0-	-0-	559	2			N	-0-					-0-
06	503	N	503	-0-	-0-	-0-	503	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HAM GAS UNIT WELL #: 9 RRCID -> 163686 COMPL. DATE 09/29/2000 TOTAL DEPTH 11155 PERF. 8915 - 10133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	5185	-0-	2085	9628	5185	2			N	-0-					-0-
02	14374	X	4746	-0-	-9628	-0-	4746	2			N	-0-					-0-
03	6346	X	6346	-0-	-0-	-0-	6346	2			N	-0-					-0-
04	6670	X	6670	-0-	-0-	-0-	6670	2			N	-0-					-0-
05	6853	X	6853	-0-	-0-	-0-	6853	2			N	-0-					-0-
06	6987	X	6987	-0-	-0-	-0-	6987	2			N	-0-					-0-

HAM GAS UNIT WELL #: 8 RRCID -> 163828 COMPL. DATE 08/26/2000 TOTAL DEPTH 11144 PERF. 8528 - 9372

01	0	N	-0-	-0-	-0-	-0-					N	1	1	1			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BARNETT GAS UNIT WELL #: 1 RRCID -> 164207 COMPL. DATE 06/26/1997 TOTAL DEPTH 12610 PERF.11372 - 11456

01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

REED GU #4 WELL #: 4 RRCID -> 164904 COMPL. DATE 08/01/2005 TOTAL DEPTH 12300 PERF.10540 - 12230

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	687	N	687	-0-	-0-	-0-	687	2			N	-0-					-0-
03	750	N	750	-0-	-0-	-0-	750	2			N	-0-					-0-
04	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-
05	574	N	574	-0-	-0-	-0-	574	2			N	-0-					-0-
06	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-

MIDDLETON, RUBY GAS UNIT WELL #: 4 RRCID -> 165118 COMPL. DATE 04/27/2013 TOTAL DEPTH 11363 PERF.10310 - 10874

01	1990	N	1990	-0-	-0-	-0-	1989	2	1	9	N	1	1	1			-0-
02	1916	N	1916	-0-	-0-	-0-	1916	2			N	-0-					-0-
03	2012	N	2012	-0-	-0-	-0-	2012	2			N	-0-					-0-
04	1901	N	1901	-0-	-0-	-0-	1894	2	7	9	N	6	6	1			-0-
05	1891	N	1821	-0-	-70	-0-	1815	2	6	9	N	5	5	8			-0-
06	1830	N	1383	-0-	-447	-0-	1376	2	7	9	N	6	6	8			-0-

COSSON GAS UNIT WELL #: 4 RRCID -> 165145 COMPL. DATE 07/01/2006 TOTAL DEPTH 11800 PERF.10060 - 10630

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HARTLEY UNIT WELL #: 2 RRCID -> 165486 COMPL. DATE 12/10/2009 TOTAL DEPTH 12614 PERF.10877 - 11446

01	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-
02	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-
03	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
04	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-
05	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-
06	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HENDERSON GAS UNIT WELL #: 3 L RRCID -> 165752 COMPL. DATE N/A TOTAL DEPTH 11875 PERF.11635 - 11746

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

IRVIN GAS UNIT WELL #: 3 RRCID -> 165944 COMPL. DATE N/A TOTAL DEPTH 11200 PERF.10006 - 10742

01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAM GAS UNIT WELL #: 7D RRCID -> 166571 COMPL. DATE 08/06/1997 TOTAL DEPTH 10545 PERF. 9114 - 9160

01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED GAS UNIT WELL #: 5 RRCID -> 167350 COMPL. DATE 08/01/2005 TOTAL DEPTH 11402 PERF.10260 - 11232

01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROGERS GAS UNIT WELL #: 3 RRCID -> 167792 COMPL. DATE 02/20/1998 TOTAL DEPTH 12082 PERF.11882 - 11969

01	1428 N	1428	-0-	-0-	-0-	1428	2			N	-0-					-0-
02	928 N	615	-0-	-313	-0-	615	2			N	-0-					-0-
03	1014 N	1014	-0-	-0-	-0-	1014	2			N	-0-					-0-
04	1209 N	1209	-0-	-0-	-0-	1209	2			N	-0-					-0-
05	817 N	817	-0-	-0-	-0-	817	2			N	-0-					-0-
06	990 N	909	-0-	-81	-0-	909	2			N	-0-					-0-

FOOTBALL FIELD WELL #: 1 RRCID -> 170964 COMPL. DATE 07/01/2006 TOTAL DEPTH 12502 PERF.11428 - 12291

01	2170 N	1772	-0-	-398	-0-	1770	2	2	9	N	2	2	1			-0-
02	2001 N	2000	-0-	-1	-0-	2000	2			N	-0-					-0-
03	2108 N	1983	-0-	-125	-0-	1983	2			N	-0-					-0-
04	1925 N	1925	-0-	-0-	-0-	1925	2			N	-0-					-0-
05	1660 N	1660	-0-	-0-	-0-	1660	2			N	-0-					-0-
06	1599 N	1599	-0-	-0-	-0-	1599	2			N	-0-					-0-

WILLARD WELL #: 1 RRCID -> 172497 COMPL. DATE 01/11/1999 TOTAL DEPTH 12850 PERF.11872 - 11897

01	279 N	248	-0-	-31	-0-	248	2			N	-0-					-0-
02	261 N	260	-0-	-1	-0-	260	2			N	-0-					-0-
03	279 N	278	-0-	-1	-0-	278	2			N	-0-					-0-
04	271 N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
05	279 N	271	-0-	-8	-0-	271	2			N	-0-					-0-
06	276 N	276	-0-	-0-	-0-	276	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
SNEED GAS UNIT WELL #: 6 T RRCID -> 173813 COMPL. DATE 06/14/1999 TOTAL DEPTH 10200 PERF. 8205 - 9918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	48	-0-	-45	-0-	48	2			N	-0-					-0-
02	87	N	39	-0-	-48	-0-	39	2			N	-0-					-0-
03	93	N	46	-0-	-47	-0-	46	2			N	-0-					-0-
04	90	N	46	-0-	-44	-0-	46	2			N	-0-					-0-
05	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
06	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-

JONES, L. V. GAS UNIT WELL #: 1 RRCID -> 174122 COMPL. DATE 07/02/1999 TOTAL DEPTH 12322 PERF.11354 - 11490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1881	N	1881	-0-	-0-	-0-	1881	2			N	-0-					-0-
02	1943	N	1847	-0-	-96	-0-	1847	2			N	-0-					-0-
03	2139	N	1892	-0-	-247	-0-	1892	2			N	-0-					-0-
04	1830	N	1823	-0-	-7	-0-	1823	2			N	-0-					-0-
05	1984	N	1857	-0-	-127	-0-	1857	2			N	-0-					-0-
06	1951	N	1951	-0-	-0-	-0-	1951	2			N	-0-					-0-

BOYD "A" WELL #: 3 RRCID -> 174597 COMPL. DATE N/A TOTAL DEPTH 12150 PERF.10094 - 11984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	N	736	-0-	-349	-0-	735	2	1	9	N	1	1	1			-0-
02	1946	N	1946	-0-	-0-	-0-	1946	2			N	-0-					-0-
03	2106	N	2106	-0-	-0-	-0-	2106	2			N	-0-					-0-
04	2134	N	2134	-0-	-0-	-0-	2134	2			N	-0-					-0-
05	1829	N	1795	-0-	-34	-0-	1794	2	1	9	N	1	1	8			-0-
06	1770	N	1667	-0-	-103	-0-	1667	2			N	-0-					-0-

DUNLAP GAS UNIT #1 WELL #: 3 RRCID -> 176241 COMPL. DATE 10/28/1999 TOTAL DEPTH 12465 PERF.11024 - 11156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	539	-0-	-143	-0-	536	2	3	9	N	3	3	1			-0-
02	671	N	671	-0-	-0-	-0-	671	2			N	-0-					-0-
03	686	N	686	-0-	-0-	-0-	686	2			N	-0-					-0-
04	624	N	624	-0-	-0-	-0-	624	2			N	-0-					-0-
05	713	N	674	-0-	-39	-0-	674	2			N	-0-					-0-
06	674	N	674	-0-	-0-	-0-	674	2			N	-0-					-0-

HENDERSON, JOHN G.U. WELL #: 3 RRCID -> 176732 COMPL. DATE 07/01/2006 TOTAL DEPTH 11676 PERF.10776 - 11419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		1629	-0-	1629	1629	1629	2			N	-0-					-0-

MCMICHAEL "B" GAS UNIT WELL #: 1 RRCID -> 179976 COMPL. DATE 02/19/2013 TOTAL DEPTH 12350 PERF.10844 - 11304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	3135	-0-	35	35	3135	2			N	-0-					-0-
02	812	N	697	-0-	-115	-0-	697	2			N	-0-					-0-
03	688	N	688	-0-	-0-	-0-	688	2			N	-0-					-0-
04	1020	X	680	-0-	-340	-0-	680	2			N	-0-					-0-
05	3266	X	3266	-0-	-0-	-0-	3266	2			N	-0-					-0-
06	3037	X	3037	-0-	-0-	-0-	3037	2			N	-0-					-0-

BLACK, H.D. UNIT WELL #: 3 RRCID -> 184909 COMPL. DATE 07/01/2006 TOTAL DEPTH 12509 PERF.11010 - 12202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2093	N	2093	-0-	-0-	-0-	2093	2			N	-0-					-0-
02	2064	N	2064	-0-	-0-	-0-	2064	2			N	-0-					-0-
03	1923	N	1923	-0-	-0-	-0-	1923	2			N	-0-					-0-
04	2040	N	1500	-0-	-540	-0-	1498	2	2	9	N	2	2	1			-0-
05	2201	N	925	-0-	-1276	-0-	924	2	1	9	N	1	1	8			-0-
06	1860	N	836	-0-	-1024	-0-	836	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
WETTERMARK WELL #: 3 RRCID -> 185472 COMPL. DATE 05/24/2018 TOTAL DEPTH 12495 PERF.11106 - 11300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1426	N	121	-0-	-1305	-0-	121	2			N	-0-					-0-
02	841	N	75	-0-	-766	-0-	75	2			N	-0-					-0-
03	1178	N	93	-0-	-1085	-0-	93	2			N	-0-					-0-
04	120	N	41	-0-	-79	-0-	41	2			N	-0-					-0-
05	93	N	48	-0-	-45	-0-	48	2			N	-0-					-0-
06	90	N	47	-0-	-43	-0-	47	2			N	-0-					-0-

ATHEL IVY UNIT WELL #: 3 RRCID -> 185486 COMPL. DATE 01/10/2006 TOTAL DEPTH 12496 PERF.11150 - 12301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2237	X	2237	-0-	-0-	-0-	2237	2			N	-0-					-0-
02	1944	X	1944	-0-	-0-	-0-	1944	2			N	-0-					-0-
03	2087	X	2087	-0-	-0-	-0-	2087	2			N	-0-					-0-
04	2683	X	2683	-0-	-0-	-0-	2683	2			N	-0-					-0-
05	3106	X	3106	-0-	-0-	-0-	3106	2			N	-0-					-0-
06	2099	X	2099	-0-	-0-	-0-	2099	2			N	-0-					-0-

BONNER, J. WELL #: 2 RRCID -> 186084 COMPL. DATE 07/06/2001 TOTAL DEPTH 11970 PERF.11570 - 11824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3813	X	829	-0-	-2984	-0-	829	2			Y	-0-					-0-
02	3567	X	2824	-0-	-743	-0-	2824	2			Y	-0-					-0-
03	3596	X	2651	-0-	-945	-0-	2651	2			Y	-0-					-0-
04	3480	X	1243	-0-	-2237	-0-	1243	2			Y	-0-					-0-
05	3596	X	2407	-0-	-1189	-0-	2407	2			Y	-0-					-0-
06	2910	X	2334	-0-	-576	-0-	2334	2			Y	-0-					-0-

BONNER, J. WELL #: 3 RRCID -> 186131 COMPL. DATE 05/16/2011 TOTAL DEPTH 12095 PERF.11558 - 11971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	971	N	971	-0-	-0-	-0-	971	2			Y	-0-					-0-
02	725	N	725	-0-	-0-	-0-	725	2			Y	-0-					-0-
03	738	N	738	-0-	-0-	-0-	738	2			Y	-0-					-0-
04	677	N	677	-0-	-0-	-0-	677	2			Y	-0-					-0-
05	620	N	611	-0-	-9	-0-	611	2			Y	-0-					-0-
06	600	N	491	-0-	-109	-0-	491	2			Y	-0-					-0-

TURNER, C.E. #2 GAS UNIT WELL #: 2 RRCID -> 186272 COMPL. DATE 11/28/2001 TOTAL DEPTH 11850 PERF.10655 - 10906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	854	-0-	-45	-0-	854	2			N	-0-					-0-
02	841	N	804	-0-	-37	-0-	804	2			N	-0-					-0-
03	972	N	972	-0-	-0-	-0-	972	2			N	-0-					-0-
04	969	N	969	-0-	-0-	-0-	969	2			N	-0-					-0-
05	1731	N	1731	-0-	-0-	-0-	1731	2			N	-0-					-0-
06	1193	N	1193	-0-	-0-	-0-	1193	2			N	-0-					-0-

WILLIFORD, C. N. WELL #: 4 RRCID -> 186360 COMPL. DATE N/A TOTAL DEPTH 11505 PERF.10874 - 11222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	218	-0-	-154	-0-	218	2			N	-0-					-0-
02	784	N	784	-0-	-0-	-0-	784	2			N	-0-					-0-
03	1010	N	1010	-0-	-0-	-0-	1010	2			N	-0-					-0-
04	760	N	760	-0-	-0-	-0-	760	2			N	-0-					-0-
05	663	N	663	-0-	-0-	-0-	663	2			N	-0-					-0-
06	544	N	544	-0-	-0-	-0-	544	2			N	-0-					-0-

JOHNSON HEIRS WELL #: 1 RRCID -> 187576 COMPL. DATE 01/10/2002 TOTAL DEPTH 12330 PERF.11744 - 12198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	107	-0-	-17	-0-	107	2			Y	-0-					-0-
02	116	N	94	-0-	-22	-0-	94	2			Y	-0-					-0-
03	155	N	90	-0-	-65	-0-	90	2			Y	-0-					-0-
04	120	N	120	-0-	-0-	-0-	120	2			Y	-0-					-0-
05	115	N	115	-0-	-0-	-0-	115	2			Y	-0-					-0-
06	192	N	192	-0-	-0-	-0-	192	2			Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BONNER, J. WELL #: 4 RRCID -> 187618 COMPL. DATE 02/11/2002 TOTAL DEPTH 11994 PERF.11360 - 11554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	160	N	160	-0-	-0-	-0-	160	2			Y	-0-					-0-
02	203	N	157	-0-	-46	-0-	157	2			Y	-0-					-0-
03	193	N	193	-0-	-0-	-0-	193	2			Y	-0-					-0-
04	140	N	140	-0-	-0-	-0-	140	2			Y	-0-					-0-
05	155	N	2	-0-	-153	-0-	2	2			Y	-0-					-0-
06	180	N	130	-0-	-50	-0-	130	2			Y	-0-					-0-

JONES, L.V. UNIT WELL #: 1 RRCID -> 188573 COMPL. DATE 04/23/2002 TOTAL DEPTH 12320 PERF.10948 - 11279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	722	-0-	-239	-0-	722	2			N	-0-					-0-
02	783	N	416	-0-	-367	-0-	416	2			N	-0-					-0-
03	867	N	867	-0-	-0-	-0-	867	2			N	-0-					-0-
04	750	N	750	-0-	-0-	-0-	750	2			N	-0-					-0-
05	748	N	748	-0-	-0-	-0-	748	2			N	-0-					-0-
06	1064	N	1064	-0-	-0-	-0-	1064	2			N	-0-					-0-

HILL, F. E. III WELL #: 2 RRCID -> 190845 COMPL. DATE 09/08/2002 TOTAL DEPTH 12481 PERF.10946 - 11346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1397	N	1397	-0-	-0-	-0-	1397	2			N	-0-					-0-
02	1180	N	1180	-0-	-0-	-0-	1180	2			N	-0-					-0-
03	1694	N	1694	-0-	-0-	-0-	1694	2			N	-0-					-0-
04	1957	N	1957	-0-	-0-	-0-	1957	2			N	-0-					-0-
05	2269	N	2269	-0-	-0-	-0-	2269	2			N	-0-					-0-
06	2149	N	2149	-0-	-0-	-0-	2149	2			N	-0-					-0-

HILL, F. E. III WELL #: 1 RRCID -> 192838 COMPL. DATE 01/07/2003 TOTAL DEPTH 12500 PERF.10972 - 11394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	729	-0-	-46	-0-	729	2			N	-0-					-0-
02	806	N	806	-0-	-0-	-0-	806	2			N	-0-					-0-
03	856	N	856	-0-	-0-	-0-	856	2			N	-0-					-0-
04	812	N	812	-0-	-0-	-0-	812	2			N	-0-					-0-
05	868	N	710	-0-	-158	-0-	710	2			N	-0-					-0-
06	840	N	620	-0-	-220	-0-	620	2			N	-0-					-0-

STARK WELL #: 1 RRCID -> 194216 COMPL. DATE 02/14/2003 TOTAL DEPTH 11950 PERF.11734 - 11820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	627	-0-	-55	-0-	627	2			N	-0-					-0-
02	638	N	558	-0-	-80	-0-	558	2			N	-0-					-0-
03	651	N	537	-0-	-114	-0-	537	2			N	-0-					-0-
04	600	N	593	-0-	-7	-0-	593	2			N	-0-					-0-
05	619	N	619	-0-	-0-	-0-	619	2			N	-0-					-0-
06	612	N	612	-0-	-0-	-0-	612	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 4 RRCID -> 194857 COMPL. DATE 04/16/2003 TOTAL DEPTH 12969 PERF.11633 - 12056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1602	N	1602	-0-	-0-	-0-	1601	2	1	9	N	1	1	1			-0-
02	1742	N	1742	-0-	-0-	-0-	1742	2			N	-0-					-0-
03	1994	N	1994	-0-	-0-	-0-	1994	2			N	-0-					-0-
04	2367	N	2367	-0-	-0-	-0-	2366	2	1	9	N	1	1	1			-0-
05	2101	N	2101	-0-	-0-	-0-	2100	2	1	9	N	1	1	8			-0-
06	1920	N	1814	-0-	-106	-0-	1813	2	1	9	N	1	1	8			-0-

COSSON SWD WELL #: 1 RRCID -> 195551 COMPL. DATE 06/28/2003 TOTAL DEPTH 5000 PERF. 4448 - 4706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
CLARKE GAS UNIT WELL #: 3 RRCID -> 195986 COMPL. DATE 06/07/2003 TOTAL DEPTH 12424 PERF.11690 - 12328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1302	N	842	-0-	-460	-0-	842	2			N	-0-					-0-
02	1250	N	1250	-0-	-0-	-0-	1250	2			N	-0-					-0-
03	1277	N	1277	-0-	-0-	-0-	1277	2			N	-0-					-0-
04	1452	N	1452	-0-	-0-	-0-	1452	2			N	-0-					-0-
05	1333	N	1033	-0-	-300	-0-	1033	2			N	-0-					-0-
06	1230	N	836	-0-	-394	-0-	836	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 5 RRCID -> 195990 COMPL. DATE 07/01/2006 TOTAL DEPTH 13020 PERF.11504 - 12650

01	14B2	EXT	-0-	-0-	-0-	-0-					N	1	1	1			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROGERS GAS UNIT WELL #: 4 RRCID -> 196018 COMPL. DATE 04/26/2003 TOTAL DEPTH 13040 PERF.11650 - 12216

01	2345	X	2345	-0-	-0-	-0-	2345	2			N	-0-					-0-
02	1827	N	1693	-0-	-134	-0-	1693	2			N	-0-					-0-
03	1988	N	1988	-0-	-0-	-0-	1988	2			N	-0-					-0-
04	2280	N	1611	-0-	-669	-0-	1611	2			N	-0-					-0-
05	1798	N	1665	-0-	-133	-0-	1665	2			N	-0-					-0-
06	1920	N	1780	-0-	-140	-0-	1780	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 5 RRCID -> 196019 COMPL. DATE 06/06/2003 TOTAL DEPTH 13000 PERF.11230 - 11950

01	2128	N	2128	-0-	-0-	-0-	2127	2	1	9	N	1	1	1			-0-
02	2117	N	2117	-0-	-0-	-0-	2117	2			N	-0-					-0-
03	2281	N	2281	-0-	-0-	-0-	2281	2			N	-0-					-0-
04	2115	N	2115	-0-	-0-	-0-	2114	2	1	9	N	1	1	1			-0-
05	2284	N	2284	-0-	-0-	-0-	2283	2	1	9	N	1	1	8			-0-
06	2261	N	2261	-0-	-0-	-0-	2260	2	1	9	N	1	1	8			-0-

BARNETT GAS UNIT WELL #: 3 RRCID -> 196596 COMPL. DATE 05/30/2003 TOTAL DEPTH 13020 PERF.11632 - 11808

01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINFREE GAS UNIT WELL #: 7 RRCID -> 196885 COMPL. DATE 07/01/2006 TOTAL DEPTH 12650 PERF.11374 - 12524

01	1082	N	1082	-0-	-0-	-0-	1082	2			N	-0-					-0-
02	1187	N	1187	-0-	-0-	-0-	1187	2			N	-0-					-0-
03	1155	N	1155	-0-	-0-	-0-	1155	2			N	-0-					-0-
04	1123	N	1123	-0-	-0-	-0-	1123	2			N	-0-					-0-
05	1218	N	1218	-0-	-0-	-0-	1218	2			N	-0-					-0-
06	1075	N	1075	-0-	-0-	-0-	1075	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 5 RRCID -> 197137 COMPL. DATE 08/05/2003 TOTAL DEPTH 12140 PERF.11520 - 11998

01	775	N	707	-0-	-68	-0-	707	2			N	-0-					-0-
02	663	N	663	-0-	-0-	-0-	663	2			N	-0-					-0-
03	682	N	560	-0-	-122	-0-	560	2			N	-0-					-0-
04	690	N	512	-0-	-178	-0-	512	2			N	-0-					-0-
05	713	N	368	-0-	-345	-0-	368	2			N	-0-					-0-
06	540	N	280	-0-	-260	-0-	280	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
PROFFIT UNIT WELL #: 1 RRCID -> 197247 COMPL. DATE 07/25/2003 TOTAL DEPTH 12900 PERF.11560 - 11570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CURRY GAS UNIT WELL #: 4 RRCID -> 197318 COMPL. DATE 08/14/2003 TOTAL DEPTH 12769 PERF.10726 - 11710

01	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
02	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
03	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
04	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
05	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
06	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 6 RRCID -> 197625 COMPL. DATE 07/01/2003 TOTAL DEPTH 12340 PERF.11636 - 12208

01	2232	N	171	-0-	-2061	-0-	171	2			N	-0-					-0-
02	2059	N	261	-0-	-1798	-0-	261	2			N	-0-					-0-
03	2315	N	2315	-0-	-0-	-0-	2315	2			N	-0-					-0-
04	1746	N	1746	-0-	-0-	-0-	1745	2	1	9	N	1	1	1			-0-
05	978	N	978	-0-	-0-	-0-	978	2			N	-0-					-0-
06	2546	N	2546	-0-	-0-	-0-	2545	2	1	9	N	1	1	8			-0-

ROGERS GAS UNIT WELL #: 6 RRCID -> 197944 COMPL. DATE 07/01/2006 TOTAL DEPTH 12880 PERF.11494 - 12624

01	2945	X	1750	-0-	-1195	-0-	1747	2	3	9	N	3	3	1			-0-
02	1961	N	1961	-0-	-0-	-0-	1961	2			N	-0-					-0-
03	1972	N	1972	-0-	-0-	-0-	1972	2			N	-0-					-0-
04	2244	N	2244	-0-	-0-	-0-	2242	2	2	9	N	2	2	1			-0-
05	2494	N	2494	-0-	-0-	-0-	2492	2	2	9	N	2	2	8			-0-
06	2434	N	2434	-0-	-0-	-0-	2432	2	2	9	N	2	2	8			-0-

HENDERSON GAS UNIT WELL #: 4 RRCID -> 198537 COMPL. DATE 02/13/2004 TOTAL DEPTH 12345 PERF.11650 - 12188

01	3565	X	3085	-0-	-480	-0-	3085	2			N	-0-					-0-
02	3335	X	3124	-0-	-211	-0-	3124	2			N	-0-					-0-
03	3069	X	2839	-0-	-230	-0-	2839	2			N	-0-					-0-
04	3000	X	2242	-0-	-758	-0-	2241	2	1	9	N	1	1	1			-0-
05	3348	X	2749	-0-	-599	-0-	2748	2	1	9	N	1	1	8			-0-
06	3240	X	2476	-0-	-764	-0-	2475	2	1	9	N	1	1	8			-0-

CURRY GAS UNIT WELL #: 2 RRCID -> 198595 COMPL. DATE 07/01/2006 TOTAL DEPTH 12700 PERF.10810 - 12424

01	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
02	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
03	124	N	104	-0-	-20	-0-	104	2			N	-0-					-0-
04	120	N	103	-0-	-17	-0-	103	2			N	-0-					-0-
05	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
06	90	N	89	-0-	-1	-0-	89	2			N	-0-					-0-

PICKETT #1 GAS UNIT WELL #: 3 RRCID -> 198610 COMPL. DATE 07/01/2006 TOTAL DEPTH 12485 PERF.11120 - 12208

01	1802	N	1802	-0-	-0-	-0-	1800	2	2	9	N	2	2	1			-0-
02	1457	N	1457	-0-	-0-	-0-	1457	2			N	-0-					-0-
03	2008	N	2008	-0-	-0-	-0-	2008	2			N	-0-					-0-
04	1650	N	1647	-0-	-3	-0-	1645	2	2	9	N	2	2	1			-0-
05	1906	N	1906	-0-	-0-	-0-	1904	2	2	9	N	2	2	8			-0-
06	1841	N	1841	-0-	-0-	-0-	1838	2	3	9	N	3	3	8			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
WINFREE GAS UNIT WELL #: 6 RRCID -> 198785 COMPL. DATE N/A TOTAL DEPTH 12775 PERF.10992 - 12482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	223	N	223	-0-	-0-	-0-	222	2	1	9	N	1	1	1			-0-
02	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
03	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
04	120	N	32	-0-	-88	-0-	32	2			N	-0-					-0-
05	124	N	21	-0-	-103	-0-	21	2			N	-0-					-0-
06	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 7 RRCID -> 198882 COMPL. DATE 11/07/2003 TOTAL DEPTH 12400 PERF.11350 - 12104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	532	-0-	-212	-0-	531	2	1	9	N	1	1	1			-0-
02	696	N	669	-0-	-27	-0-	669	2			N	-0-					-0-
03	744	N	643	-0-	-101	-0-	643	2			N	-0-					-0-
04	832	N	832	-0-	-0-	-0-	831	2	1	9	N	1	1	1			-0-
05	922	N	922	-0-	-0-	-0-	921	2	1	9	N	1	1	8			-0-
06	630	N	390	-0-	-240	-0-	389	2	1	9	N	1	1	8			-0-

HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 3 RRCID -> 198967 COMPL. DATE 07/27/2015 TOTAL DEPTH 12655 PERF.10365 - 10720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
02	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
04	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
05	9	N	8	-0-	-1	-0-	8	2			N	-0-					-0-
06	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 5 RRCID -> 199057 COMPL. DATE 07/01/2006 TOTAL DEPTH 12672 PERF.11346 - 12516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES, L. V. GAS UNIT WELL #: 3 RRCID -> 199147 COMPL. DATE 08/19/2003 TOTAL DEPTH 12420 PERF.11198 - 11414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	498	N	498	-0-	-0-	-0-	498	2			N	-0-					-0-
02	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-
03	465	N	430	-0-	-35	-0-	430	2			N	-0-					-0-
04	450	N	32	-0-	-418	-0-	32	2			N	-0-					-0-
05	465	N	4	-0-	-461	-0-	4	2			N	-0-					-0-
06	420	N	-0-	-0-	-420	-0-					N	-0-					-0-

CLARKE GAS UNIT WELL #: 8 RRCID -> 199620 COMPL. DATE 12/14/2003 TOTAL DEPTH 12422 PERF.11680 - 12168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1798	N	1468	-0-	-330	-0-	1467	2	1	9	N	1	1	1			-0-
02	1766	N	1766	-0-	-0-	-0-	1766	2			N	-0-					-0-
03	1860	N	1600	-0-	-260	-0-	1600	2			N	-0-					-0-
04	2053	N	2053	-0-	-0-	-0-	2052	2	1	9	N	1	1	1			-0-
05	1957	N	1957	-0-	-0-	-0-	1956	2	1	9	N	1	1	8			-0-
06	1823	N	1823	-0-	-0-	-0-	1822	2	1	9	N	1	1	8			-0-

BARNETT GAS UNIT WELL #: 5 RRCID -> 199839 COMPL. DATE 03/27/2004 TOTAL DEPTH 12315 PERF.11128 - 12124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	257	-0-	-84	-0-	257	2			N	-0-					-0-
02	232	N	221	-0-	-11	-0-	221	2			N	-0-					-0-
03	341	N	264	-0-	-77	-0-	264	2			N	-0-					-0-
04	240	N	232	-0-	-8	-0-	232	2			N	-0-					-0-
05	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-
06	392	N	392	-0-	-0-	-0-	392	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
CURRY GAS UNIT WELL #: 3 RRCID -> 199986 COMPL. DATE 07/01/2006 TOTAL DEPTH 12740 PERF.10810 - 12518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1240	N	1208	-0-	-32	-0-	1201	2	7	9	N	6	6	1			-0-
02	1556	N	1556	-0-	-0-	-0-	1556	2			N	-0-					-0-
03	1619	N	1619	-0-	-0-	-0-	1619	2			N	-0-					-0-
04	1170	N	1141	-0-	-29	-0-	1138	2	3	9	N	3	3	1			-0-
05	1426	N	1239	-0-	-187	-0-	1235	2	4	9	N	4	4	8			-0-
06	1380	N	1329	-0-	-51	-0-	1326	2	3	9	N	3	3	8			-0-

BOYD-PICKETT GAS UNIT WELL #: 4 RRCID -> 199990 COMPL. DATE 07/01/2006 TOTAL DEPTH 12550 PERF.11158 - 12360

01	961	N	624	-0-	-337	-0-	624	2			N	-0-					-0-
02	1102	N	755	-0-	-347	-0-	755	2			N	-0-					-0-
03	2337	N	2337	-0-	-0-	-0-	2337	2			N	-0-					-0-
04	1333	N	1333	-0-	-0-	-0-	1333	2			N	-0-					-0-
05	1476	N	1476	-0-	-0-	-0-	1476	2			N	-0-					-0-
06	1710	N	1470	-0-	-240	-0-	1470	2			N	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 5 RRCID -> 200280 COMPL. DATE 07/01/2006 TOTAL DEPTH 12460 PERF.10710 - 12164

01	571	N	571	-0-	-0-	-0-	571	2			N	-0-					-0-
02	1209	N	1209	-0-	-0-	-0-	1209	2			N	-0-					-0-
03	1281	N	1281	-0-	-0-	-0-	1281	2			N	-0-					-0-
04	838	N	838	-0-	-0-	-0-	838	2			N	-0-					-0-
05	868	N	778	-0-	-90	-0-	778	2			N	-0-					-0-
06	840	N	594	-0-	-246	-0-	594	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 6 RRCID -> 200636 COMPL. DATE 06/18/2015 TOTAL DEPTH 12656 PERF. 8588 - 11138

01	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-
02	261	N	252	-0-	-9	-0-	252	2			N	-0-					-0-
03	279	N	258	-0-	-21	-0-	258	2			N	-0-					-0-
04	330	N	210	-0-	-120	-0-	210	2			N	-0-					-0-
05	279	N	271	-0-	-8	-0-	271	2			N	-0-					-0-
06	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-

JOHNSON HEIRS WELL #: 2 RRCID -> 200913 COMPL. DATE 03/05/2004 TOTAL DEPTH 12400 PERF.11745 - 12165

01	2046	N	1268	-0-	-778	-0-	1268	2			Y	-0-					-0-
02	1531	N	1531	-0-	-0-	-0-	1531	2			Y	-0-					-0-
03	1798	N	1535	-0-	-263	-0-	1535	2			Y	-0-					-0-
04	1903	N	1903	-0-	-0-	-0-	1903	2			Y	-0-					-0-
05	1643	N	1078	-0-	-565	-0-	1078	2			Y	-0-					-0-
06	1500	N	581	-0-	-919	-0-	581	2			Y	-0-					-0-

CLARKE GAS UNIT WELL #: 9 RRCID -> 201370 COMPL. DATE 01/10/2004 TOTAL DEPTH 12335 PERF.11682 - 12184

01	1519	N	1502	-0-	-17	-0-	1501	2	1	9	N	1	1	1			-0-
02	1444	N	1444	-0-	-0-	-0-	1444	2			N	-0-					-0-
03	1549	N	1549	-0-	-0-	-0-	1549	2			N	-0-					-0-
04	1507	N	1507	-0-	-0-	-0-	1506	2	1	9	N	1	1	1			-0-
05	1805	N	1805	-0-	-0-	-0-	1804	2	1	9	N	1	1	8			-0-
06	1500	N	1250	-0-	-250	-0-	1249	2	1	9	N	1	1	8			-0-

COSSON GAS UNIT WELL #: 7 RRCID -> 201537 COMPL. DATE 03/25/2004 TOTAL DEPTH 12634 PERF.12224 - 12380

01	741	N	741	-0-	-0-	-0-	741	2			N	-0-					-0-
02	1204	N	1204	-0-	-0-	-0-	1204	2			N	-0-					-0-
03	1196	N	1196	-0-	-0-	-0-	1196	2			N	-0-					-0-
04	930	N	930	-0-	-0-	-0-	930	2			N	-0-					-0-
05	1302	N	571	-0-	-731	-0-	571	2			N	-0-					-0-
06	1170	N	485	-0-	-685	-0-	485	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BONNER, J. WELL #: 5 RRCID -> 201573 COMPL. DATE 04/02/2004 TOTAL DEPTH 12208 PERF.11570 - 11993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	33	N	33	-0-	-0-	-0-	33	2			Y	-0-					-0-
02	63	N	63	-0-	-0-	-0-	63	2			Y	-0-					-0-
03	80	N	80	-0-	-0-	-0-	80	2			Y	-0-					-0-
04	15	N	1	-0-	-14	-0-	1	2			Y	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
06	90	N	26	-0-	-64	-0-	26	2			Y	-0-					-0-

COSSON GAS UNIT WELL #: 5 RRCID -> 201721 COMPL. DATE 07/01/2006 TOTAL DEPTH 12636 PERF.11652 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3162	X	1840	-0-	-1322	-0-	1840	2			N	-0-					-0-
02	2871	X	2321	-0-	-550	-0-	2321	2			N	-0-					-0-
03	2945	X	2257	-0-	-688	-0-	2257	2			N	-0-					-0-
04	2760	X	2089	-0-	-671	-0-	2089	2			N	-0-					-0-
05	2852	X	2497	-0-	-355	-0-	2497	2			N	-0-					-0-
06	2400	X	2289	-0-	-111	-0-	2289	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 11 RRCID -> 201788 COMPL. DATE 03/26/2004 TOTAL DEPTH 12305 PERF.11646 - 12222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1450	N	1450	-0-	-0-	-0-	1450	2			N	-0-					-0-
02	1247	N	1202	-0-	-45	-0-	1202	2			N	-0-					-0-
03	1333	N	994	-0-	-339	-0-	994	2			N	-0-					-0-
04	1410	N	1369	-0-	-41	-0-	1368	2	1	9	N	1	1	1			-0-
05	1702	N	1702	-0-	-0-	-0-	1701	2	1	9	N	1	1	8			-0-
06	1595	N	1595	-0-	-0-	-0-	1594	2	1	9	N	1	1	8			-0-

HENDERSON GAS UNIT WELL #: 6 RRCID -> 202285 COMPL. DATE 04/09/2004 TOTAL DEPTH 12300 PERF.11568 - 12150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4247	X	3261	-0-	-986	-0-	3260	2	1	9	N	1	1	1			-0-
02	3973	X	3832	-0-	-141	-0-	3832	2			N	-0-					-0-
03	4247	X	4118	-0-	-129	-0-	4118	2			N	-0-					-0-
04	3840	X	3726	-0-	-114	-0-	3725	2	1	9	N	1	1	1			-0-
05	4092	X	3817	-0-	-275	-0-	3816	2	1	9	N	1	1	8			-0-
06	3990	X	3822	-0-	-168	-0-	3821	2	1	9	N	1	1	8			-0-

CLARKE GAS UNIT WELL #: 5 RRCID -> 202621 COMPL. DATE 05/25/2004 TOTAL DEPTH 12511 PERF.11882 - 12368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REED, HUGH "A" WELL #: 1 RRCID -> 202650 COMPL. DATE 04/18/2009 TOTAL DEPTH 12500 PERF.11115 - 11454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3893	X	3893	-0-	-0-	-0-	3884	2	9	9	N	8	8	1			-0-
02	3273	X	3273	-0-	-0-	-0-	3273	2			N	-0-					-0-
03	3429	X	3429	-0-	-0-	-0-	3429	2			N	-0-					-0-
04	3286	X	3286	-0-	-0-	-0-	3285	2	1	9	N	1	1	1			-0-
05	3602	X	3602	-0-	-0-	-0-	3602	2			N	-0-					-0-
06	3290	X	3290	-0-	-0-	-0-	3290	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 9 RRCID -> 202828 COMPL. DATE 05/28/2004 TOTAL DEPTH 13062 PERF.11586 - 12020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	173	-0-	-13	-0-	173	2			N	-0-					-0-
02	232	N	198	-0-	-34	-0-	198	2			N	-0-					-0-
03	217	N	216	-0-	-1	-0-	216	2			N	-0-					-0-
04	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
05	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
06	210	N	204	-0-	-6	-0-	204	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

COSSON GAS UNIT WELL #: 8 RRCID -> 202862 COMPL. DATE 05/19/2004 TOTAL DEPTH 12591 PERF.12278 - 12409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1922	N	1086	-0-	-836	-0-	1085	2	1	9	N	1	1	1			-0-
02	2176	N	2176	-0-	-0-	-0-	2176	2			N	-0-					-0-
03	1922	N	1848	-0-	-74	-0-	1848	2			N	-0-					-0-
04	1585	N	1585	-0-	-0-	-0-	1584	2	1	9	N	1	1	1			-0-
05	2170	N	1419	-0-	-751	-0-	1418	2	1	9	N	1	1	8			-0-
06	1800	N	1432	-0-	-368	-0-	1431	2	1	9	N	1	1	8			-0-

KIRSCH GAS UNIT WELL #: 7 RRCID -> 202970 COMPL. DATE 08/15/2004 TOTAL DEPTH 12213 PERF.11598 - 12108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1240	N	717	-0-	-523	-0-	717	2			N	-0-					-0-
02	1015	N	537	-0-	-478	-0-	537	2			N	-0-					-0-
03	1085	N	496	-0-	-589	-0-	496	2			N	-0-					-0-
04	968	N	968	-0-	-0-	-0-	967	2	1	9	N	1	1	1			-0-
05	1751	N	1751	-0-	-0-	-0-	1750	2	1	9	N	1	1	8			-0-
06	2528	N	2528	-0-	-0-	-0-	2527	2	1	9	N	1	1	8			-0-

HENDERSON GAS UNIT WELL #: 8 RRCID -> 203491 COMPL. DATE 07/01/2006 TOTAL DEPTH 12693 PERF.11380 - 12516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1072	N	1072	-0-	-0-	-0-	1071	2	1	9	N	1	1	1			-0-
02	1356	N	1356	-0-	-0-	-0-	1356	2			N	-0-					-0-
03	1620	N	1620	-0-	-0-	-0-	1620	2			N	-0-					-0-
04	1050	N	836	-0-	-214	-0-	835	2	1	9	N	1	1	1			-0-
05	1458	N	1458	-0-	-0-	-0-	1457	2	1	9	N	1	1	8			-0-
06	1560	N	544	-0-	-1016	-0-	543	2	1	9	N	1	1	8			-0-

BONNER, J. WELL #: 6 RRCID -> 203537 COMPL. DATE 06/25/2004 TOTAL DEPTH 12150 PERF.11581 - 11922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3069	X	3069	-0-	-0-	-0-	3069	2			Y	-0-					-0-
02	2813	X	2240	-0-	-573	-0-	2240	2			Y	-0-					-0-
03	3007	X	2185	-0-	-822	-0-	2185	2			Y	-0-					-0-
04	2910	X	2246	-0-	-664	-0-	2246	2			Y	-0-					-0-
05	3007	X	417	-0-	-2590	-0-	417	2			Y	-0-					-0-
06	2310	X	504	-0-	-1806	-0-	504	2			Y	-0-					-0-

CLARKE GAS UNIT WELL #: 15 RRCID -> 203877 COMPL. DATE 07/15/2004 TOTAL DEPTH 12430 PERF.11816 - 12282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	518	N	518	-0-	-0-	-0-	518	2			N	-0-					-0-
02	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-
03	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-
04	528	N	528	-0-	-0-	-0-	528	2			N	-0-					-0-
05	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
06	745	N	745	-0-	-0-	-0-	745	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 10 RRCID -> 204536 COMPL. DATE 08/23/2004 TOTAL DEPTH 12200 PERF.11612 - 12046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1426	N	1136	-0-	-290	-0-	1135	2	1	9	N	1	1	1			-0-
02	1596	N	1596	-0-	-0-	-0-	1596	2			N	-0-					-0-
03	1426	N	1301	-0-	-125	-0-	1301	2			N	-0-					-0-
04	1516	N	1516	-0-	-0-	-0-	1516	2			N	-0-					-0-
05	1426	N	961	-0-	-465	-0-	961	2			N	-0-					-0-
06	1260	N	359	-0-	-901	-0-	359	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 8 RRCID -> 204826 COMPL. DATE 08/06/2004 TOTAL DEPTH 12200 PERF.11608 - 12020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1097	N	1097	-0-	-0-	-0-	1097	2			N	-0-					-0-
02	971	N	971	-0-	-0-	-0-	971	2			N	-0-					-0-
03	1023	N	968	-0-	-55	-0-	968	2			N	-0-					-0-
04	990	N	898	-0-	-92	-0-	898	2			N	-0-					-0-
05	1023	N	905	-0-	-118	-0-	905	2			N	-0-					-0-
06	930	N	786	-0-	-144	-0-	786	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BOYD-PICKETT GAS UNIT WELL #: 7 RRCID -> 205548 COMPL. DATE 07/01/2006 TOTAL DEPTH 12437 PERF.11116 - 12252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2188	N	2188	-0-	-0-	-0-	2188	2			N	-0-					-0-
02	1711	N	1321	-0-	-390	-0-	1321	2			N	-0-					-0-
03	2139	N	709	-0-	-1430	-0-	709	2			N	-0-					-0-
04	2070	N	1018	-0-	-1052	-0-	1017	2	1	9	N	1	1	1			-0-
05	1426	N	951	-0-	-475	-0-	951	2			N	-0-					-0-
06	1130	N	1130	-0-	-0-	-0-	1129	2	1	9	N	1	1	8			-0-

IRVIN GAS UNIT WELL #: 4 RRCID -> 205554 COMPL. DATE 07/01/2006 TOTAL DEPTH 12773 PERF.11392 - 12632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
02	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
03	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
04	60	N	39	-0-	-21	-0-	39	2			N	-0-					-0-
05	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
06	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 9 RRCID -> 205556 COMPL. DATE 07/01/2006 TOTAL DEPTH 12700 PERF.11708 - 12486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1643	N	446	-0-	-1197	-0-	446	2			N	-0-					-0-
02	1450	N	1410	-0-	-40	-0-	1410	2			N	-0-					-0-
03	1579	N	1579	-0-	-0-	-0-	1579	2			N	-0-					-0-
04	813	N	813	-0-	-0-	-0-	813	2			N	-0-					-0-
05	1519	N	1436	-0-	-83	-0-	1436	2			N	-0-					-0-
06	1530	N	1422	-0-	-108	-0-	1422	2			N	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 3 RRCID -> 205570 COMPL. DATE 07/01/2006 TOTAL DEPTH 12531 PERF.11225 - 12434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1550	N	4	-0-	-1546	-0-	4	2			N	-0-					-0-
02	2083	N	2083	-0-	-0-	-0-	2083	2			N	-0-					-0-
03	1829	N	1607	-0-	-222	-0-	1607	2			N	-0-					-0-
04	1010	N	1010	-0-	-0-	-0-	1009	2	1	9	N	1	1	1			-0-
05	2232	N	1393	-0-	-839	-0-	1393	2			N	-0-					-0-
06	1560	N	1458	-0-	-102	-0-	1458	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 7 RRCID -> 206185 COMPL. DATE 03/16/2007 TOTAL DEPTH 12763 PERF.11404 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2077	N	1814	-0-	-263	-0-	1813	2	1	9	N	1	1	1			-0-
02	1636	N	1636	-0-	-0-	-0-	1636	2			N	-0-					-0-
03	2344	N	2344	-0-	-0-	-0-	2344	2			N	-0-					-0-
04	1740	N	1381	-0-	-359	-0-	1380	2	1	9	N	1	1	1			-0-
05	1736	N	1046	-0-	-690	-0-	1044	2	2	9	N	2	2	8			-0-
06	2280	N	1073	-0-	-1207	-0-	1071	2	2	9	N	2	2	8			-0-

CURRY GAS UNIT WELL #: 5 RRCID -> 206623 COMPL. DATE 07/01/2006 TOTAL DEPTH 12759 PERF.11284 - 12436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1527	X	1527	-0-	-0-	-0-	1527	2			N	-0-					-0-
02	1499	X	1499	-0-	-0-	-0-	1499	2			N	-0-					-0-
03	1592	X	1592	-0-	-0-	-0-	1592	2			N	-0-					-0-
04	1801	X	1801	-0-	-0-	-0-	1801	2			N	-0-					-0-
05	1905	X	1905	-0-	-0-	-0-	1905	2			N	-0-					-0-
06	1688	N	1688	-0-	-0-	-0-	1688	2			N	-0-					-0-

BARNETT GAS UNIT WELL #: 7 RRCID -> 206640 COMPL. DATE 07/01/2006 TOTAL DEPTH 12678 PERF.11360 - 12480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	797	N	797	-0-	-0-	-0-	797	2			N	-0-					-0-
02	725	N	681	-0-	-44	-0-	681	2			N	-0-					-0-
03	897	N	897	-0-	-0-	-0-	897	2			N	-0-					-0-
04	780	N	605	-0-	-175	-0-	605	2			N	-0-					-0-
05	819	N	819	-0-	-0-	-0-	819	2			N	-0-					-0-
06	810	N	662	-0-	-148	-0-	661	2	1	9	N	1	1	8			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HENDERSON GAS UNIT WELL #: 10 RRCID -> 207038 COMPL. DATE 07/01/2006 TOTAL DEPTH 12654 PERF.11340 - 12848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2945	X	2472	-0-	-473	-0-	2471	2	1	9	N	1	1	1			-0-
02	3101	X	3101	-0-	-0-	-0-	3101	2			N	-0-					-0-
03	2980	X	2980	-0-	-0-	-0-	2980	2			N	-0-					-0-
04	3126	X	3126	-0-	-0-	-0-	3125	2	1	9	N	1	1	1			-0-
05	3251	X	3251	-0-	-0-	-0-	3249	2	2	9	N	2	2	8			-0-
06	2850	X	2264	-0-	-586	-0-	2261	2	3	9	N	3	3	8			-0-

BONNER, J. WELL #: 7 RRCID -> 207049 COMPL. DATE 12/31/2004 TOTAL DEPTH 12100 PERF.11529 - 11898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CLARKE GAS UNIT WELL #: 16 RRCID -> 207350 COMPL. DATE 11/19/2004 TOTAL DEPTH 12320 PERF.11778 - 11980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	147	-0-	-8	-0-	147	2			N	-0-					-0-
02	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
03	155	N	149	-0-	-6	-0-	149	2			N	-0-					-0-
04	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
05	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
06	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 8 RRCID -> 207364 COMPL. DATE 10/21/2004 TOTAL DEPTH 12576 PERF.12272 - 12423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2542	N	2006	-0-	-536	-0-	2006	2			N	-0-					-0-
02	2610	N	2087	-0-	-523	-0-	2087	2			N	-0-					-0-
03	2480	N	1875	-0-	-605	-0-	1875	2			N	-0-					-0-
04	2022	N	2022	-0-	-0-	-0-	2022	2			N	-0-					-0-
05	2232	N	1887	-0-	-345	-0-	1887	2			N	-0-					-0-
06	1813	N	1813	-0-	-0-	-0-	1813	2			N	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 8 RRCID -> 207381 COMPL. DATE 07/01/2006 TOTAL DEPTH 12505 PERF.11192 - 12378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2666	X	1183	-0-	-1483	-0-	1182	2	1	9	N	1	1	1			-0-
02	1160	N	751	-0-	-409	-0-	751	2			N	-0-					-0-
03	2477	N	2477	-0-	-0-	-0-	2477	2			N	-0-					-0-
04	2551	N	2551	-0-	-0-	-0-	2549	2	2	9	N	2	2	1			-0-
05	2335	N	2335	-0-	-0-	-0-	2334	2	1	9	N	1	1	8			-0-
06	2400	N	2205	-0-	-195	-0-	2205	2			N	-0-					-0-

PICKETT #1 GAS UNIT WELL #: 4 RRCID -> 207445 COMPL. DATE 07/01/2006 TOTAL DEPTH 12486 PERF.10622 - 12234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
02	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
03	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
04	60	N	15	-0-	-45	-0-	15	2			N	-0-					-0-
05	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
06	60	N	28	-0-	-32	-0-	28	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 14 RRCID -> 207463 COMPL. DATE 11/10/2004 TOTAL DEPTH 12268 PERF.11598 - 12056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	896	N	896	-0-	-0-	-0-	896	2			N	-0-					-0-
02	812	N	570	-0-	-242	-0-	570	2			N	-0-					-0-
03	907	N	907	-0-	-0-	-0-	907	2			N	-0-					-0-
04	870	N	753	-0-	-117	-0-	753	2			N	-0-					-0-
05	620	N	578	-0-	-42	-0-	578	2			N	-0-					-0-
06	870	N	615	-0-	-255	-0-	615	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
CLARKE GAS UNIT WELL #: 10 RRCID -> 207470 COMPL. DATE 01/16/2005 TOTAL DEPTH 12223 PERF.11586 - 12126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	20	-0-	-42	-0-	20	2			N	-0-					-0-
02	116	N	6	-0-	-110	-0-	6	2			N	-0-					-0-
03	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
04	140	N	140	-0-	-0-	-0-	139	2	1	9	N	1	1	1			-0-
05	115	N	115	-0-	-0-	-0-	114	2	1	9	N	1	1	8			-0-
06	180	N	118	-0-	-62	-0-	116	2	2	9	N	2	2	8			-0-

BARNETT GAS UNIT WELL #: 6 RRCID -> 208406 COMPL. DATE 01/21/2005 TOTAL DEPTH 12690 PERF.12373 - 12516

01	1147	N	1096	-0-	-51	-0-	1096	2			N	-0-					-0-
02	1160	N	1160	-0-	-0-	-0-	1160	2			N	-0-					-0-
03	1209	N	1078	-0-	-131	-0-	1078	2			N	-0-					-0-
04	1069	N	1069	-0-	-0-	-0-	1069	2			N	-0-					-0-
05	1209	N	1087	-0-	-122	-0-	1087	2			N	-0-					-0-
06	1069	N	1069	-0-	-0-	-0-	1069	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 8 RRCID -> 208411 COMPL. DATE 07/01/2006 TOTAL DEPTH 12765 PERF.11438 - 12540

01	2346	N	2346	-0-	-0-	-0-	2346	2			N	-0-					-0-
02	896	N	896	-0-	-0-	-0-	896	2			N	-0-					-0-
03	744	N	744	-0-	-0-	-0-	744	2			N	-0-					-0-
04	815	N	815	-0-	-0-	-0-	815	2			N	-0-					-0-
05	903	N	903	-0-	-0-	-0-	903	2			N	-0-					-0-
06	866	N	866	-0-	-0-	-0-	866	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 6 RRCID -> 208999 COMPL. DATE 07/01/2006 TOTAL DEPTH 12500 PERF.11540 - 11560

01	3100	N	2361	-0-	-739	3814	2361	2			N	-0-					-0-
02	2900	N	2083	-0-	-817	2997	2083	2			N	-0-					-0-
03	3100	N	2132	-0-	-968	2029	2132	2			N	-0-					-0-
04	3000	N	1803	-0-	-1197	832	1803	2			N	-0-					-0-
05	2691	N	1859	-0-	-832	-0-	1859	2			N	-0-					-0-
06	2070	N	1705	-0-	-365	-0-	1705	2			N	-0-					-0-

BONNER, J. WELL #: 8 RRCID -> 209659 COMPL. DATE 04/01/2005 TOTAL DEPTH 12300 PERF.12044 - 12086

01	1829	N	1294	-0-	-535	-0-	1294	2			Y	-0-					-0-
02	1599	N	1599	-0-	-0-	-0-	1599	2			Y	-0-					-0-
03	1643	N	1515	-0-	-128	-0-	1515	2			Y	-0-					-0-
04	2619	N	2619	-0-	-0-	-0-	2619	2			Y	-0-					-0-
05	1705	N	1132	-0-	-573	-0-	1132	2			Y	-0-					-0-
06	1470	N	738	-0-	-732	-0-	738	2			Y	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 6 RRCID -> 209683 COMPL. DATE 07/01/2006 TOTAL DEPTH 12614 PERF.11230 - 12442

01	1116	N	1028	-0-	-88	-0-	1027	2	1	9	N	1	1	1			-0-
02	870	N	679	-0-	-191	-0-	679	2			N	-0-					-0-
03	1023	N	1016	-0-	-7	-0-	1016	2			N	-0-					-0-
04	990	N	840	-0-	-150	-0-	839	2	1	9	N	1	1	1			-0-
05	1179	N	1179	-0-	-0-	-0-	1179	2			N	-0-					-0-
06	1201	N	1201	-0-	-0-	-0-	1201	2			N	-0-					-0-

BARNETT GAS UNIT WELL #: 4 RRCID -> 210129 COMPL. DATE 07/01/2006 TOTAL DEPTH 12800 PERF.11454 - 12580

01	1309	N	1309	-0-	-0-	-0-	1309	2			N	-0-					-0-
02	1237	N	1237	-0-	-0-	-0-	1237	2			N	-0-					-0-
03	1271	N	1102	-0-	-169	-0-	1102	2			N	-0-					-0-
04	1338	N	1338	-0-	-0-	-0-	1338	2			N	-0-					-0-
05	1486	N	1486	-0-	-0-	-0-	1486	2			N	-0-					-0-
06	1474	N	1474	-0-	-0-	-0-	1474	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
KIRSCH GAS UNIT WELL #: 5 RRCID -> 210380 COMPL. DATE 07/01/2006 TOTAL DEPTH 12516 PERF.11218 - 12436

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1611	N	1611	-0-	-0-	-0-	1610	2	1	9	N	1	1	1			-0-
02	1427	N	1427	-0-	-0-	-0-	1427	2			N	-0-					-0-
03	1519	N	1443	-0-	-76	-0-	1443	2			N	-0-					-0-
04	1470	N	1442	-0-	-28	-0-	1440	2	2	9	N	2	2	1			-0-
05	1519	N	1459	-0-	-60	-0-	1457	2	2	9	N	2	2	8			-0-
06	1410	N	1325	-0-	-85	-0-	1323	2	2	9	N	2	2	8			-0-

NORTHEN GAS UNIT WELL #: 11 RRCID -> 211145 COMPL. DATE 06/28/2005 TOTAL DEPTH 12325 PERF.10784 - 12033

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2294	N	1622	-0-	-672	-0-	1622	2			N	-0-					-0-
02	1827	N	1827	-0-	-0-	-0-	1827	2			N	-0-					-0-
03	2751	N	2751	-0-	-0-	-0-	2751	2			N	-0-					-0-
04	2936	N	2936	-0-	-0-	-0-	2936	2			N	-0-					-0-
05	1953	N	1930	-0-	-23	-0-	1930	2			N	-0-					-0-
06	2564	N	2564	-0-	-0-	-0-	2564	2			N	-0-					-0-

HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 5 RRCID -> 211247 COMPL. DATE 11/01/2007 TOTAL DEPTH 12960 PERF.11480 - 12658

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4030	X	3527	-0-	-503	-0-	3372	2	155	9	N	141	4	1	170	7	-0-
02	3770	X	3763	-0-	-7	-0-	3757	2	6	9	N	5	5	8			-0-
03	4030	X	3652	-0-	-378	-0-	3650	2	2	9	N	2	2	8			-0-
04	3810	X	3401	-0-	-409	-0-	3399	2	2	9	N	2	2	8			-0-
05	4030	X	2537	-0-	-1493	-0-	2536	2	1	9	N	1	1	8			-0-
06	3900	X	2223	-0-	-1677	-0-	2222	2	1	9	N	1	1	8			-0-

COSSON GAS UNIT WELL #: 9 RRCID -> 211466 COMPL. DATE 07/01/2006 TOTAL DEPTH 12667 PERF.11330 - 12496

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CURRY GAS UNIT WELL #: 6 RRCID -> 212135 COMPL. DATE 02/26/2005 TOTAL DEPTH 12705 PERF.11280 - 12464

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	264	-0-	-77	-0-	264	2			N	-0-					-0-
02	377	N	67	-0-	-310	-0-	67	2			N	-0-					-0-
03	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
04	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CURRY GAS UNIT WELL #: 8 RRCID -> 212137 COMPL. DATE 07/01/2006 TOTAL DEPTH 12540 PERF.10638 - 12306

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	62	-0-	-217	-0-	62	2			N	-0-					-0-
02	638	N	-0-	-0-	-638	-0-					N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

S. SENTER GAS UNIT WELL #: 2 RRCID -> 213219 COMPL. DATE 04/15/2005 TOTAL DEPTH 12330 PERF.10788 - 11274

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BUTLER GAS UNIT WELL #: 8 RRCID -> 215793 COMPL. DATE 07/01/2006 TOTAL DEPTH 12780 PERF.11360 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
02	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
03	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
04	180	N	179	-0-	-1	-0-	179	2			N	-0-					-0-
05	186	N	152	-0-	-34	-0-	152	2			N	-0-					-0-
06	180	N	157	-0-	-23	-0-	157	2			N	-0-					-0-

HAM GAS UNIT WELL #: 16 RRCID -> 215798 COMPL. DATE 07/01/2006 TOTAL DEPTH 12530 PERF.11214 - 12398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1612	N	1463	-0-	-149	-0-	1460	2	3	9	N	3	3	1			-0-
02	1508	N	773	-0-	-735	-0-	773	2			N	-0-					-0-
03	1612	N	834	-0-	-778	-0-	834	2			N	-0-					-0-
04	1410	N	1187	-0-	-223	-0-	1186	2	1	9	N	1	1	1			-0-
05	1522	N	1522	-0-	-0-	-0-	1521	2	1	9	N	1	1	8			-0-
06	1718	N	1718	-0-	-0-	-0-	1716	2	2	9	N	2	2	8			-0-

RUBY MIDDLETON GAS UNIT WELL #: 6 RRCID -> 216479 COMPL. DATE 12/09/2005 TOTAL DEPTH 12245 PERF.10916 - 11964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	N	1016	-0-	-100	-0-	892	2	124	9	N	113					113
02	1846	N	1846	-0-	-0-	-0-	1846	2			N	-0-					113
03	1993	N	1993	-0-	-0-	-0-	1993	2			N	-0-					113
04	943	N	943	-0-	-0-	-0-	943	2			N	-0-					113
05	1984	N	1154	-0-	-830	-0-	1154	2			N	-0-					113
06	2440	N	2440	-0-	-0-	-0-	2440	2			N	-0-					113

CLARKE GAS UNIT WELL #: 13 RRCID -> 216528 COMPL. DATE 05/13/2005 TOTAL DEPTH 12424 PERF.11764 - 12162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	N	1029	-0-	-87	-0-	1029	2			N	-0-					-0-
02	957	N	924	-0-	-33	-0-	924	2			N	-0-					-0-
03	1085	N	956	-0-	-129	-0-	956	2			N	-0-					-0-
04	990	N	950	-0-	-40	-0-	950	2			N	-0-					-0-
05	992	N	905	-0-	-87	-0-	905	2			N	-0-					-0-
06	930	N	863	-0-	-67	-0-	863	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 12 RRCID -> 216529 COMPL. DATE 06/11/2005 TOTAL DEPTH 12516 PERF.11794 - 12292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	660	-0-	-84	-0-	660	2			N	-0-					-0-
02	754	N	109	-0-	-645	-0-	109	2			N	-0-					-0-
03	1052	N	1052	-0-	-0-	-0-	1052	2			N	-0-					-0-
04	634	N	634	-0-	-0-	-0-	634	2			N	-0-					-0-
05	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-
06	870	N	823	-0-	-47	-0-	823	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 12 RRCID -> 216572 COMPL. DATE 07/01/2006 TOTAL DEPTH 12756 PERF.11368 - 12656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KIRSCH GAS UNIT WELL #: 6 RRCID -> 216667 COMPL. DATE 09/09/2005 TOTAL DEPTH 12300 PERF.11646 - 12076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	498	-0-	-277	-0-	497	2	1	9	N	1	1	1			-0-
02	1073	N	522	-0-	-551	-0-	522	2			N	-0-					-0-
03	1147	N	615	-0-	-532	-0-	615	2			N	-0-					-0-
04	680	N	680	-0-	-0-	-0-	679	2	1	9	N	1	1	1			-0-
05	750	N	750	-0-	-0-	-0-	749	2	1	9	N	1	1	8			-0-
06	639	N	639	-0-	-0-	-0-	638	2	1	9	N	1	1	8			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BONNER, J. WELL #: 9 RRCID -> 216933 COMPL. DATE 11/04/2005 TOTAL DEPTH 12230 PERF.11703 - 11966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	545	N	545	-0-	-0-	-0-	545	2			Y	-0-					-0-
02	435	N	82	-0-	-353	-0-	82	2			Y	-0-					-0-
03	465	N	158	-0-	-307	-0-	158	2			Y	-0-					-0-
04	240	N	77	-0-	-163	-0-	77	2			Y	-0-					-0-
05	93	N	17	-0-	-76	-0-	17	2			Y	-0-					-0-
06	162	N	162	-0-	-0-	-0-	162	2			Y	-0-					-0-

HARTLEY UNIT WELL #: 3 RRCID -> 217461 COMPL. DATE 09/02/2011 TOTAL DEPTH 12447 PERF.10124 - 12270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	820	-0-	-110	-0-	820	2			N	-0-					-0-
02	763	N	763	-0-	-0-	-0-	763	2			N	-0-					-0-
03	927	N	927	-0-	-0-	-0-	927	2			N	-0-					-0-
04	881	N	881	-0-	-0-	-0-	881	2			N	-0-					-0-
05	806	N	735	-0-	-71	-0-	735	2			N	-0-					-0-
06	900	N	679	-0-	-221	-0-	679	2			N	-0-					-0-

HAM GAS UNIT WELL #: 18 RRCID -> 217612 COMPL. DATE 09/08/2005 TOTAL DEPTH 12580 PERF.11276 - 12474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4867	X	4340	-0-	-527	-0-	4340	2			N	-0-					-0-
02	4553	X	3916	-0-	-637	-0-	3916	2			N	-0-					-0-
03	4867	X	3906	-0-	-961	-0-	3906	2			N	-0-					-0-
04	4410	X	3421	-0-	-989	-0-	3421	2			N	-0-					-0-
05	4464	X	3860	-0-	-604	-0-	3860	2			N	-0-					-0-
06	4200	X	3653	-0-	-547	-0-	3653	2			N	-0-					-0-

PICKETT #1 GAS UNIT WELL #: 6 RRCID -> 217647 COMPL. DATE 11/13/2005 TOTAL DEPTH 12686 PERF.11308 - 12501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	3	-0-	-28	-0-	3	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACK, H.D. UNIT WELL #: 2 RRCID -> 217659 COMPL. DATE 01/05/2006 TOTAL DEPTH 12320 PERF.10171 - 12139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1984	X	1725	-0-	-259	-0-	1725	2			N	-0-					-0-
02	2939	X	2939	-0-	-0-	-0-	2939	2			N	-0-					-0-
03	2507	X	2507	-0-	-0-	-0-	2507	2			N	-0-					-0-
04	1920	X	1468	-0-	-452	-0-	1468	2			N	-0-					-0-
05	2384	X	2384	-0-	-0-	-0-	2384	2			N	-0-					-0-
06	2306	X	2306	-0-	-0-	-0-	2306	2			N	-0-					-0-

ZENO KING GAS UNIT II WELL #: 1 RRCID -> 217787 COMPL. DATE 07/01/2006 TOTAL DEPTH 12525 PERF.11099 - 12351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	163	-0-	-23	-0-	163	2			N	-0-					-0-
02	402	N	402	-0-	-0-	-0-	402	2			N	-0-					-0-
03	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-
04	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-
05	434	N	427	-0-	-7	-0-	427	2			N	-0-					-0-
06	390	N	247	-0-	-143	-0-	247	2			N	-0-					-0-

WILLARD GAS UNIT NO. 2 WELL #: 1 RRCID -> 217808 COMPL. DATE 11/17/2005 TOTAL DEPTH 12694 PERF.11234 - 12434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2201	X	861	-0-	-1340	-0-	858	2	3	9	N	3	65	7	3	8	-0-
02	2417	X	2417	-0-	-0-	-0-	2416	2	1	9	N	1	1	8			-0-
03	3179	X	3179	-0-	-0-	-0-	3175	2	4	9	N	4	4	8			-0-
04	3000	N	3413	-0-	413	413	3410	2	3	9	N	3	3	8			-0-
05	3100	N	3739	-0-	639	1052	3733	2	6	9	N	5	5	8			-0-
06	5010	X	3958	-0-	-1052	-0-	3954	2	4	9	N	4	4	8			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIFORD GAS UNIT NO. 1 WELL #: 5 RRCID -> 217809 COMPL. DATE 12/15/2005 TOTAL DEPTH 12495 PERF.11087 - 12268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1829	N	1496	-0-	-333	-0-	1494	2	2	9	N	2	2	1			1
02	1682	N	849	-0-	-833	-0-	849	2			N	-0-					1
03	1619	N	1619	-0-	-0-	-0-	1619	2			N	-0-					1
04	1737	N	1737	-0-	-0-	-0-	1736	2	1	9	N	1	1	1			1
05	1806	N	1806	-0-	-0-	-0-	1805	2	1	9	N	1	1	8			1
06	1750	N	1750	-0-	-0-	-0-	1749	2	1	9	N	1	1	8			1

REED GU #4 WELL #: 7 RRCID -> 217939 COMPL. DATE 01/20/2006 TOTAL DEPTH 12490 PERF.11112 - 12285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1306	N	1306	-0-	-0-	-0-	1305	2	1	9	N	1	1	1			-0-
02	2071	N	2071	-0-	-0-	-0-	2071	2			N	-0-					-0-
03	2379	N	2379	-0-	-0-	-0-	2376	2	3	9	N	3	3	1			-0-
04	2065	N	2065	-0-	-0-	-0-	2064	2	1	9	N	1	1	1			-0-
05	2201	N	1757	-0-	-444	-0-	1756	2	1	9	N	1	1	8			-0-
06	2310	N	1986	-0-	-324	-0-	1985	2	1	9	N	1	1	8			-0-

CAPPS NO. 1 GAS UNIT WELL #: 4 RRCID -> 217962 COMPL. DATE 02/08/2006 TOTAL DEPTH 12749 PERF.11424 - 12576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1436	X	1436	-0-	-0-	-0-	1436	2			N	-0-					-0-
02	1305	X	678	-0-	-627	-0-	678	2			N	-0-					-0-
03	1395	X	857	-0-	-538	-0-	857	2			N	-0-					-0-
04	1350	X	547	-0-	-803	-0-	547	2			N	-0-					-0-
05	1395	X	683	-0-	-712	-0-	683	2			N	-0-					-0-
06	1350	X	698	-0-	-652	-0-	698	2			N	-0-					-0-

HENDERSON, JOHN GAS UNIT WELL #: 5 RRCID -> 217975 COMPL. DATE 07/01/2006 TOTAL DEPTH 12780 PERF.11260 - 12546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	2575	-0-	-525	2425	2575	2			N	-0-					-0-
02	2900	N	2594	-0-	-306	2119	2594	2			N	-0-					-0-
03	3100	N	2480	-0-	-620	1499	2480	2			N	-0-					-0-
04	3000	N	2471	-0-	-529	970	2471	2			N	-0-					-0-
05	3100	N	2487	-0-	-613	357	2487	2			N	-0-					-0-
06	2400	N	1227	-0-	-1173	-0-	1227	2			N	-0-					-0-

DUNLAP GAS UNIT #1 WELL #: 6 RRCID -> 217989 COMPL. DATE 02/08/2006 TOTAL DEPTH 12515 PERF.11141 - 12342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3627	X	1975	-0-	-1652	-0-	1975	2			N	-0-					-0-
02	3393	X	3089	-0-	-304	-0-	3089	2			N	-0-					-0-
03	3627	X	2598	-0-	-1029	-0-	2598	2			N	-0-					-0-
04	3000	X	1735	-0-	-1265	-0-	1735	2			N	-0-					-0-
05	3317	X	2760	-0-	-557	-0-	2759	2	1	9	N	1	1	8			-0-
06	3210	X	2467	-0-	-743	-0-	2467	2			N	-0-					-0-

DUNLAP GAS UNIT NO. 1 WELL #: 8 RRCID -> 218009 COMPL. DATE 02/17/2006 TOTAL DEPTH 12390 PERF.11025 - 12150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1599	N	1599	-0-	-0-	-0-	1599	2			N	-0-					-0-
02	1619	N	1619	-0-	-0-	-0-	1619	2			N	-0-					-0-
03	1214	N	1214	-0-	-0-	-0-	1214	2			N	-0-					-0-
04	1675	N	1675	-0-	-0-	-0-	1675	2			N	-0-					-0-
05	1736	N	1402	-0-	-334	-0-	1402	2			N	-0-					-0-
06	1427	N	1427	-0-	-0-	-0-	1427	2			N	-0-					-0-

HAM GAS UNIT WELL #: 22 RRCID -> 218066 COMPL. DATE 07/01/2006 TOTAL DEPTH 12444 PERF.11810 - 12295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1736	N	1672	-0-	-64	-0-	1671	2	1	9	N	1	1	1			-0-
02	1682	N	1609	-0-	-73	-0-	1609	2			N	-0-					-0-
03	1767	N	1692	-0-	-75	-0-	1692	2			N	-0-					-0-
04	1682	N	1682	-0-	-0-	-0-	1681	2	1	9	N	1	1	1			-0-
05	1714	N	1714	-0-	-0-	-0-	1713	2	1	9	N	1	1	8			-0-
06	1650	N	1599	-0-	-51	-0-	1598	2	1	9	N	1	1	8			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BARNETT GAS UNIT WELL #: 10 RRCID -> 218068 COMPL. DATE 07/01/2006 TOTAL DEPTH 12770 PERF.11422 - 12600

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	616	N	616	-0-	-0-	-0-	616	2			N	-0-					-0-
02	665	N	665	-0-	-0-	-0-	665	2			N	-0-					-0-
03	804	N	804	-0-	-0-	-0-	804	2			N	-0-					-0-
04	600	N	568	-0-	-32	-0-	568	2			N	-0-					-0-
05	713	N	167	-0-	-546	-0-	167	2			N	-0-					-0-
06	780	N	484	-0-	-296	-0-	484	2			N	-0-					-0-

COOPER WELL #: 4 RRCID -> 218070 COMPL. DATE 07/01/2006 TOTAL DEPTH 12592 PERF.11260 - 12524

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2294	X	1434	-0-	-860	-0-	1434	2			N	-0-					-0-
02	2146	X	1382	-0-	-764	-0-	1382	2			N	-0-					-0-
03	1607	N	1607	-0-	-0-	-0-	1607	2			N	-0-					-0-
04	1656	N	1656	-0-	-0-	-0-	1654	2	2	9	N	2	2	1			-0-
05	1768	N	1768	-0-	-0-	-0-	1767	2	1	9	N	1	1	8			-0-
06	1601	N	1601	-0-	-0-	-0-	1600	2	1	9	N	1	1	8			-0-

CLARKE GAS UNIT WELL #: 20 RRCID -> 218075 COMPL. DATE 12/15/2005 TOTAL DEPTH 12546 PERF.11868 - 12385

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2103	N	2103	-0-	-0-	-0-	2101	2	2	9	N	2	2	1			-0-
02	1802	N	1802	-0-	-0-	-0-	1802	2			N	-0-					-0-
03	2157	N	2157	-0-	-0-	-0-	2157	2			N	-0-					-0-
04	2106	N	2106	-0-	-0-	-0-	2104	2	2	9	N	2	2	1			-0-
05	2162	N	2162	-0-	-0-	-0-	2159	2	3	9	N	3	3	8			-0-
06	2126	N	2126	-0-	-0-	-0-	2123	2	3	9	N	3	3	8			-0-

BOYD-PICKETT GAS UNIT WELL #: 11 RRCID -> 218077 COMPL. DATE 07/01/2006 TOTAL DEPTH 12384 PERF.11070 - 12193

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1178	N	1178	-0-	-0-	-0-	1177	2	1	9	N	1	1	1			-0-
02	725	N	725	-0-	-0-	-0-	725	2			N	-0-					-0-
03	660	N	660	-0-	-0-	-0-	660	2			N	-0-					-0-
04	829	N	829	-0-	-0-	-0-	829	2			N	-0-					-0-
05	751	N	751	-0-	-0-	-0-	751	2			N	-0-					-0-
06	778	N	778	-0-	-0-	-0-	778	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 15 RRCID -> 218093 COMPL. DATE 07/01/2006 TOTAL DEPTH 12855 PERF.11420 - 12692

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	424	N	424	-0-	-0-	-0-	423	2	1	9	N	1	1	1			-0-
02	471	N	471	-0-	-0-	-0-	471	2			N	-0-					-0-
03	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-
04	429	N	429	-0-	-0-	-0-	428	2	1	9	N	1	1	1			-0-
05	413	N	413	-0-	-0-	-0-	412	2	1	9	N	1	1	8			-0-
06	464	N	464	-0-	-0-	-0-	463	2	1	9	N	1	1	8			-0-

BROWN, J.W. GAS UNIT WELL #: 4 RRCID -> 218242 COMPL. DATE 07/01/2006 TOTAL DEPTH 12315 PERF.10973 - 12160

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2232	X	1769	-0-	-463	-0-	1769	2			N	-0-					-0-
02	2088	X	1235	-0-	-853	-0-	1235	2			N	-0-					-0-
03	2232	X	1291	-0-	-941	-0-	1291	2			N	-0-					-0-
04	2100	X	907	-0-	-1193	-0-	907	2			N	-0-					-0-
05	2077	X	803	-0-	-1274	-0-	801	2	2	9	N	2	2	8			-0-
06	1710	X	1593	-0-	-117	-0-	1590	2	3	9	N	3	3	8			-0-

WINFREE GAS UNIT WELL #: 12 RRCID -> 218295 COMPL. DATE 07/01/2006 TOTAL DEPTH 12797 PERF.11460 - 12527

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2046	N	839	-0-	-1207	-0-	838	2	1	9	N	1	1	1			-0-
02	1872	N	1872	-0-	-0-	-0-	1872	2			N	-0-					-0-
03	2027	N	2027	-0-	-0-	-0-	2027	2			N	-0-					-0-
04	1296	N	1296	-0-	-0-	-0-	1296	2			N	-0-					-0-
05	2015	N	945	-0-	-1070	-0-	945	2			N	-0-					-0-
06	1950	N	1059	-0-	-891	-0-	1059	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HENDERSON, JOHN GAS UNIT WELL #: 7 RRCID -> 218304 COMPL. DATE 07/01/2006 TOTAL DEPTH 12788 PERF.11279 - 11211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1829	N	1609	-0-	-220	-0-	1602	2	7	9	N	6	6	1			-0-
02	2117	N	1629	-0-	-488	-0-	1629	2			N	-0-					-0-
03	2015	N	1883	-0-	-132	-0-	1883	2			N	-0-					-0-
04	1560	N	1470	-0-	-90	-0-	1470	2			N	-0-					-0-
05	1736	N	1130	-0-	-606	-0-	1129	2	1	9	N	1	1	8			-0-
06	1830	N	1336	-0-	-494	-0-	1333	2	3	9	N	3	3	8			-0-

JONES, L. V. GAS UNIT WELL #: 4 RRCID -> 218965 COMPL. DATE 01/23/2015 TOTAL DEPTH 12300 PERF.10930 - 12150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	890	N	890	-0-	-0-	-0-	890	2			N	-0-					-0-
02	851	N	851	-0-	-0-	-0-	851	2			N	-0-					-0-
03	972	N	972	-0-	-0-	-0-	972	2			N	-0-					-0-
04	971	N	971	-0-	-0-	-0-	971	2			N	-0-					-0-
05	997	N	997	-0-	-0-	-0-	997	2			N	-0-					-0-
06	992	N	992	-0-	-0-	-0-	992	2			N	-0-					-0-

DUNLAP GAS UNIT #1 WELL #: 4 RRCID -> 219063 COMPL. DATE 02/17/2006 TOTAL DEPTH 12390 PERF.11084 - 12214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1878	N	1878	-0-	-0-	-0-	1878	2			N	-0-					-0-
02	1955	N	1955	-0-	-0-	-0-	1955	2			N	-0-					-0-
03	2055	N	2055	-0-	-0-	-0-	2055	2			N	-0-					-0-
04	1983	N	1983	-0-	-0-	-0-	1983	2			N	-0-					-0-
05	2151	N	2151	-0-	-0-	-0-	2151	2			N	-0-					-0-
06	2264	N	2264	-0-	-0-	-0-	2264	2			N	-0-					-0-

HALE UNIT WELL #: 3 RRCID -> 219064 COMPL. DATE 03/18/2006 TOTAL DEPTH 12620 PERF.11138 - 12402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	486	N	486	-0-	-0-	-0-	486	2			N	-0-					-0-
02	580	N	423	-0-	-157	-0-	423	2			N	-0-					-0-
03	558	N	415	-0-	-143	-0-	415	2			N	-0-					-0-
04	480	N	387	-0-	-93	-0-	387	2			N	-0-					-0-
05	465	N	396	-0-	-69	-0-	396	2			N	-0-					-0-
06	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-

HUMPHRIES GAS UNIT WELL #: 3 RRCID -> 219327 COMPL. DATE 07/01/2006 TOTAL DEPTH 12659 PERF.10897 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
02	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SARTOR GAS UNIT WELL #: 3 RRCID -> 219341 COMPL. DATE 09/14/2006 TOTAL DEPTH 12450 PERF.11039 - 12235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1793	N	1793	-0-	-0-	-0-	1791	2	2	9	N	2	2	1			-0-
02	2040	N	2040	-0-	-0-	-0-	2040	2			N	-0-					-0-
03	1970	N	1970	-0-	-0-	-0-	1970	2			N	-0-					-0-
04	1545	N	1545	-0-	-0-	-0-	1544	2	1	9	N	1	1	1			-0-
05	1742	N	1742	-0-	-0-	-0-	1742	2			N	-0-					-0-
06	2160	N	2160	-0-	-0-	-0-	2160	2			N	-0-					-0-

DUNLAP GAS UNIT #1 WELL #: 7 RRCID -> 219836 COMPL. DATE 05/26/2006 TOTAL DEPTH 12570 PERF.11191 - 12392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1891	X	1787	-0-	-104	-0-	1787	2			N	-0-					-0-
02	1305	N	827	-0-	-478	-0-	827	2			N	-0-					-0-
03	1147	N	267	-0-	-880	-0-	267	2			N	-0-					-0-
04	1740	N	150	-0-	-1590	-0-	150	2			N	-0-					-0-
05	899	N	434	-0-	-465	-0-	434	2			N	-0-					-0-
06	1242	N	1242	-0-	-0-	-0-	1242	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

KIRSCH GAS UNIT WELL #: 10 RRCID -> 219904 COMPL. DATE 07/01/2006 TOTAL DEPTH 12630 PERF.11295 - 12469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
04	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
06	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 10 RRCID -> 219908 COMPL. DATE 05/13/2006 TOTAL DEPTH 12807 PERF.11295 - 12545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2759	X	2254	-0-	-505	-0-	2250	2	4	9	N	4	4	1			-0-
02	2581	X	2570	-0-	-11	-0-	2570	2			N	-0-					-0-
03	2790	X	2687	-0-	-103	-0-	2687	2			N	-0-					-0-
04	2987	X	2987	-0-	-0-	-0-	2983	2	4	9	N	4	4	1			-0-
05	2938	X	2938	-0-	-0-	-0-	2934	2	4	9	N	4	4	8			-0-
06	2670	X	1570	-0-	-1100	-0-	1568	2	2	9	N	2	2	8			-0-

BUTLER GAS UNIT WELL #: 13 RRCID -> 220097 COMPL. DATE 07/01/2006 TOTAL DEPTH 12880 PERF.11427 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROPER WELL #: 3 RRCID -> 221366 COMPL. DATE 07/04/2006 TOTAL DEPTH 12370 PERF.10985 - 12110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2263	N	1910	-0-	-353	-0-	1910	2			N	-0-					-0-
02	2305	N	2305	-0-	-0-	-0-	2305	2			N	-0-					-0-
03	2189	N	2189	-0-	-0-	-0-	2189	2			N	-0-					-0-
04	1927	N	1927	-0-	-0-	-0-	1927	2			N	-0-					-0-
05	2263	N	2047	-0-	-216	-0-	2046	2	1	9	N	1	1	8			-0-
06	2221	N	2221	-0-	-0-	-0-	2218	2	3	9	N	3	3	8			-0-

KIRSCH GAS UNIT WELL #: 8 RRCID -> 221370 COMPL. DATE 06/23/2006 TOTAL DEPTH 12636 PERF.11311 - 12516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2418	X	2301	-0-	-117	-0-	2300	2	1	9	N	1	1	1			-0-
02	1776	N	1776	-0-	-0-	-0-	1776	2			N	-0-					-0-
03	2725	N	2725	-0-	-0-	-0-	2725	2			N	-0-					-0-
04	2436	N	2436	-0-	-0-	-0-	2435	2	1	9	N	1	1	1			-0-
05	2133	N	2133	-0-	-0-	-0-	2132	2	1	9	N	1	1	8			-0-
06	2640	N	2421	-0-	-219	-0-	2419	2	2	9	N	2	2	8			-0-

KEILS, W. A. GAS UNIT WELL #: 4 RRCID -> 222551 COMPL. DATE 06/14/2006 TOTAL DEPTH 12453 PERF.11109 - 12292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3695	X	3695	-0-	-0-	-0-	3693	2	2	9	N	2	2	1			-0-
02	3319	X	3319	-0-	-0-	-0-	3319	2			N	-0-					-0-
03	3475	X	3475	-0-	-0-	-0-	3475	2			N	-0-					-0-
04	3570	X	3068	-0-	-502	-0-	3068	2			N	-0-					-0-
05	3689	X	3409	-0-	-280	-0-	3409	2			N	-0-					-0-
06	3570	X	3182	-0-	-388	-0-	3182	2			N	-0-					-0-

PENN-SENTER WELL #: 2 RRCID -> 222586 COMPL. DATE 07/01/2006 TOTAL DEPTH 12400 PERF.10981 - 12307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3410	X	2661	-0-	-749	-0-	2659	2	2	9	N	2	2	1			-0-
02	3366	X	3366	-0-	-0-	-0-	3366	2			N	-0-					-0-
03	3390	X	3390	-0-	-0-	-0-	3390	2			N	-0-					-0-
04	3090	X	2999	-0-	-91	-0-	2997	2	2	9	N	2	2	1			-0-
05	3596	X	2444	-0-	-1152	-0-	2443	2	1	9	N	1	1	8			-0-
06	3480	X	3118	-0-	-362	-0-	3116	2	2	9	N	2	2	8			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
COSSON GAS UNIT WELL #: 13 RRCID -> 222651 COMPL. DATE 09/16/2006 TOTAL DEPTH 12512 PERF.11509 - 12329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	1	1	1			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMICHAEL, OMA GAS UNIT WELL #: 3 RRCID -> 222688 COMPL. DATE 08/05/2006 TOTAL DEPTH 12487 PERF.11122 - 12311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3790	X	3790	-0-	-0-	-0-	3788	2	2	9	N	2	2	1			-0-
02	3509	X	3019	-0-	-490	-0-	3019	2			N	-0-					-0-
03	3751	X	3747	-0-	-4	-0-	3747	2			N	-0-					-0-
04	3630	X	3511	-0-	-119	-0-	3508	2	3	9	N	3	3	1			-0-
05	3751	X	3370	-0-	-381	-0-	3364	2	6	9	N	5	5	8			-0-
06	3630	X	2732	-0-	-898	-0-	2730	2	2	9	N	2	2	8			-0-

IVY, ATHEL GAS UNIT WELL #: 4 RRCID -> 222848 COMPL. DATE 06/24/2006 TOTAL DEPTH 12516 PERF.11144 - 12258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3131	X	827	-0-	-2304	-0-	826	2	1	9	N	1	1	1			-0-
02	2929	X	2748	-0-	-181	-0-	2748	2			N	-0-					-0-
03	3131	X	2723	-0-	-408	-0-	2723	2			N	-0-					-0-
04	3030	X	2315	-0-	-715	-0-	2315	2			N	-0-					-0-
05	2945	X	2223	-0-	-722	-0-	2223	2			N	-0-					-0-
06	2850	X	1422	-0-	-1428	-0-	1422	2			N	-0-					-0-

AWALT GAS UNIT WELL #: 1 RRCID -> 222861 COMPL. DATE 08/27/2006 TOTAL DEPTH 11769 PERF.10206 - 11288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	556	-0-	-33	-0-	556	2			N	-0-					-0-
02	522	N	407	-0-	-115	-0-	407	2			N	-0-					-0-
03	620	N	620	-0-	-0-	-0-	620	2			N	-0-					-0-
04	744	N	744	-0-	-0-	-0-	744	2			N	-0-					-0-
05	756	N	756	-0-	-0-	-0-	756	2			N	-0-					-0-
06	726	N	726	-0-	-0-	-0-	726	2			N	-0-					-0-

WILLARD GAS UNIT NO. 2 WELL #: 3 RRCID -> 222966 COMPL. DATE 10/06/2014 TOTAL DEPTH 12410 PERF.10200 - 10210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NORTHEN GAS UNIT WELL #: 12 RRCID -> 222970 COMPL. DATE 10/20/2006 TOTAL DEPTH 12415 PERF.10736 - 11954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2511	N	2208	-0-	-303	-0-	2208	2			N	-0-					-0-
02	2378	N	2361	-0-	-17	-0-	2361	2			N	-0-					-0-
03	2507	N	2507	-0-	-0-	-0-	2507	2			N	-0-					-0-
04	2647	N	2647	-0-	-0-	-0-	2647	2			N	-0-					-0-
05	2924	N	2924	-0-	-0-	-0-	2924	2			N	-0-					-0-
06	3000	N	3204	-0-	204	204	3204	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 18 RRCID -> 223844 COMPL. DATE 11/19/2005 TOTAL DEPTH 12302 PERF.11584 - 12067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2759	X	2335	-0-	-424	-0-	2335	2			N	-0-					-0-
02	2088	X	2043	-0-	-45	-0-	2043	2			N	-0-					-0-
03	2232	X	1323	-0-	-909	-0-	1323	2			N	-0-					-0-
04	2250	X	1388	-0-	-862	-0-	1388	2			N	-0-					-0-
05	2170	N	1182	-0-	-988	-0-	1181	2	1	9	N	1	1	8			-0-
06	1290	N	1233	-0-	-57	-0-	1232	2	1	9	N	1	1	8			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
CURRY GAS UNIT WELL #: 13 RRCID -> 224224 COMPL. DATE 08/31/2006 TOTAL DEPTH 12780 PERF.11327 - 12548

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	2746	-0-	-354	94	2740	2	6	9	N	5	5	1			-0-
02	1853	N	1759	-0-	-94	-0-	1759	2			N	-0-					-0-
03	1984	X	1553	-0-	-431	-0-	1553	2			N	-0-					-0-
04	2711	X	2711	-0-	-0-	-0-	2708	2	3	9	N	3	3	1			-0-
05	2442	X	2442	-0-	-0-	-0-	2440	2	2	9	N	2	2	8			-0-
06	2572	X	2572	-0-	-0-	-0-	2564	2	8	9	N	7	7	8			-0-

ZENO KING GAS UNIT WELL #: 3 RRCID -> 224240 COMPL. DATE 08/14/2006 TOTAL DEPTH 12388 PERF.10979 - 12201

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2279	X	2279	-0-	-0-	-0-	2279	2			N	-0-					-0-
02	2330	X	2330	-0-	-0-	-0-	2330	2			N	-0-					-0-
03	2437	X	2437	-0-	-0-	-0-	2437	2			N	-0-					-0-
04	2314	X	2314	-0-	-0-	-0-	2314	2			N	-0-					-0-
05	2289	N	2289	-0-	-0-	-0-	2289	2			N	-0-					-0-
06	2262	N	2262	-0-	-0-	-0-	2262	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 11 RRCID -> 224248 COMPL. DATE 08/09/2006 TOTAL DEPTH 12559 PERF.11273 - 12397

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
02	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-
03	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
04	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
05	341	N	211	-0-	-130	-0-	211	2			N	-0-					-0-
06	330	N	224	-0-	-106	-0-	224	2			N	-0-					-0-

HENDERSON, JOHN GAS UNIT WELL #: 9 RRCID -> 224363 COMPL. DATE 10/21/2006 TOTAL DEPTH 12580 PERF.10760 - 12415

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2077	X	2073	-0-	-4	-0-	2073	2			N	-0-					-0-
02	2030	X	1934	-0-	-96	-0-	1934	2			N	-0-					-0-
03	2418	X	2216	-0-	-202	-0-	2216	2			N	-0-					-0-
04	2340	X	1574	-0-	-766	-0-	1574	2			N	-0-					-0-
05	2418	X	2275	-0-	-143	-0-	2275	2			N	-0-					-0-
06	2130	X	1818	-0-	-312	-0-	1818	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 13 RRCID -> 224797 COMPL. DATE 07/23/2006 TOTAL DEPTH 12720 PERF.11372 - 12469

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2728	X	2344	-0-	-384	-0-	2343	2	1	9	N	1	1	1			-0-
02	2900	N	3044	-0-	144	144	3044	2			N	-0-					-0-
03	2997	N	2853	-0-	-144	-0-	2853	2			N	-0-					-0-
04	2577	N	2577	-0-	-0-	-0-	2576	2	1	9	N	1	1	1			-0-
05	3069	X	2119	-0-	-950	-0-	2118	2	1	9	N	1	1	8			-0-
06	2970	X	2654	-0-	-316	-0-	2653	2	1	9	N	1	1	8			-0-

ROPER WELL #: 5 RRCID -> 225343 COMPL. DATE 11/16/2006 TOTAL DEPTH 12365 PERF.11054 - 12207

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2479	X	2479	-0-	-0-	-0-	2479	2			Y	-0-					-0-
02	3509	X	2364	-0-	-1145	-0-	2364	2			Y	-0-					-0-
03	3038	X	2397	-0-	-641	-0-	2397	2			Y	-0-					-0-
04	2760	X	2132	-0-	-628	-0-	2132	2			Y	-0-					-0-
05	2542	X	2177	-0-	-365	-0-	2176	2	1	9	Y	1	1	8			-0-
06	2460	X	2407	-0-	-53	-0-	2407	2			Y	-0-					-0-

BARNETT GAS UNIT WELL #: 13 RRCID -> 225696 COMPL. DATE 12/29/2006 TOTAL DEPTH 12863 PERF.10898 - 12566

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
02	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
03	62	N	55	-0-	-7	-0-	55	2			N	-0-					-0-
04	90	N	63	-0-	-27	-0-	63	2			N	-0-					-0-
05	62	N	30	-0-	-32	-0-	30	2			N	-0-					-0-
06	60	N	15	-0-	-45	-0-	15	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
DUNLAP GAS UNIT NO. 2 WELL #: 2 RRCID -> 225703 COMPL. DATE 01/06/2007 TOTAL DEPTH 12765 PERF.11354 - 12515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6417	X	4312	-0-	-2105	-0-	4310	2	2	9	N	2	2	1			-0-
02	6003	X	5399	-0-	-604	-0-	5399	2			N	-0-					-0-
03	7359	X	7359	-0-	-0-	-0-	7359	2			N	-0-					-0-
04	6004	X	6004	-0-	-0-	-0-	6004	2			N	-0-					-0-
05	5896	X	5896	-0-	-0-	-0-	5896	2			N	-0-					-0-
06	6930	X	5761	-0-	-1169	-0-	5761	2			N	-0-					-0-

DUNLAP GAS UNIT NO. 2 WELL #: 6 RRCID -> 225706 COMPL. DATE 01/04/2007 TOTAL DEPTH 12654 PERF.11240 - 12436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1550	N	1049	-0-	-501	-0-	1049	2			N	-0-					-0-
02	1392	N	1090	-0-	-302	-0-	1090	2			N	-0-					-0-
03	1451	N	1451	-0-	-0-	-0-	1451	2			N	-0-					-0-
04	1020	N	1007	-0-	-13	-0-	1007	2			N	-0-					-0-
05	1178	N	912	-0-	-266	-0-	912	2			N	-0-					-0-
06	2416	N	2416	-0-	-0-	-0-	2415	2	1	9	N	1	1	8			-0-

KIRSCH GAS UNIT WELL #: 19 RRCID -> 226294 COMPL. DATE 01/06/2007 TOTAL DEPTH 12518 PERF.11190 - 12395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1563	X	1563	-0-	-0-	-0-	1563	2			N	-0-					-0-
02	1906	X	1906	-0-	-0-	-0-	1906	2			N	-0-					-0-
03	2097	N	2097	-0-	-0-	-0-	2097	2			N	-0-					-0-
04	1791	N	1791	-0-	-0-	-0-	1791	2			N	-0-					-0-
05	1705	N	1570	-0-	-135	-0-	1570	2			N	-0-					-0-
06	1650	N	1081	-0-	-569	-0-	1080	2	1	9	N	1	1	8			-0-

SENTER WELL #: 3 RRCID -> 226308 COMPL. DATE 02/08/2007 TOTAL DEPTH 12554 PERF.10945 - 12471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1489	N	1489	-0-	-0-	-0-	1489	2			N	-0-					-0-
02	1381	N	1381	-0-	-0-	-0-	1381	2			N	-0-					-0-
03	1412	N	1412	-0-	-0-	-0-	1412	2			N	-0-					-0-
04	1391	N	1391	-0-	-0-	-0-	1391	2			N	-0-					-0-
05	1351	N	1351	-0-	-0-	-0-	1351	2			N	-0-					-0-
06	1392	N	1392	-0-	-0-	-0-	1392	2			N	-0-					-0-

CITY OF FAIRFIELD WELL #: 2 RRCID -> 226502 COMPL. DATE 01/25/2007 TOTAL DEPTH 13240 PERF.11887 - 12984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5805	X	5083	-0-	-722	-0-	5075	2	8	9	N	7	7	1			-0-
02	4478	X	4478	-0-	-0-	-0-	4478	2			N	-0-					-0-
03	4575	X	4575	-0-	-0-	-0-	4575	2			N	-0-					-0-
04	4326	X	4326	-0-	-0-	-0-	4325	2	1	9	N	1	1	1			-0-
05	3966	X	3966	-0-	-0-	-0-	3964	2	2	9	N	2	2	8			-0-
06	3644	X	3644	-0-	-0-	-0-	3643	2	1	9	N	1	1	8			-0-

REED, HUGH D. NO. 1 GAS UNIT WELL #: 4 RRCID -> 226939 COMPL. DATE 09/09/2006 TOTAL DEPTH 12357 PERF.10990 - 12121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
02	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
03	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
04	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
05	31	N	5	-0-	-26	-0-	5	2			N	-0-					-0-
06	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 17 RRCID -> 228132 COMPL. DATE 01/09/2007 TOTAL DEPTH 12200 PERF.11274 - 11985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1798	N	1644	-0-	-154	-0-	1641	2	3	9	N	3	3	1			-0-
02	1682	N	1664	-0-	-18	-0-	1664	2			N	-0-					-0-
03	1767	N	1678	-0-	-89	-0-	1678	2			N	-0-					-0-
04	1590	N	1321	-0-	-269	-0-	1319	2	2	9	N	2	2	1			-0-
05	1767	N	1226	-0-	-541	-0-	1224	2	2	9	N	2	2	8			-0-
06	1620	N	1291	-0-	-329	-0-	1289	2	2	9	N	2	2	8			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

DAY, W. H. ETAL GAS UNIT #1 WELL #: 3 RRCID -> 228141 COMPL. DATE 08/08/2007 TOTAL DEPTH 12494 PERF.11100 - 12308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3348	X	1459	-0-	-1889	-0-	1457	2	2	9	N	2	2	1			-0-
02	3132	X	2742	-0-	-390	-0-	2742	2			N	-0-					-0-
03	3348	X	3191	-0-	-157	-0-	3191	2			N	-0-					-0-
04	2910	X	2889	-0-	-21	-0-	2887	2	2	9	N	2	2	1			-0-
05	3428	X	3428	-0-	-0-	-0-	3425	2	3	9	N	3	3	8			-0-
06	3186	X	3186	-0-	-0-	-0-	3182	2	4	9	N	4	4	8			-0-

HAM GAS UNIT WELL #: 30 RRCID -> 228143 COMPL. DATE 12/31/2006 TOTAL DEPTH 12400 PERF.10797 - 12326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1433	N	1433	-0-	-0-	-0-	1431	2	2	9	N	2	2	1			-0-
02	1276	N	1259	-0-	-17	-0-	1259	2			N	-0-					-0-
03	1364	N	1258	-0-	-106	-0-	1258	2			N	-0-					-0-
04	1320	N	1166	-0-	-154	-0-	1165	2	1	9	N	1	1	1			-0-
05	1333	N	1181	-0-	-152	-0-	1180	2	1	9	N	1	1	8			-0-
06	1230	N	1017	-0-	-213	-0-	1016	2	1	9	N	1	1	8			-0-

HENDERSON GAS UNIT WELL #: 19 RRCID -> 228160 COMPL. DATE 02/23/2007 TOTAL DEPTH 12667 PERF.11348 - 12510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1315	N	1315	-0-	-0-	-0-	1314	2	1	9	N	1	1	1			-0-
02	1194	N	1194	-0-	-0-	-0-	1194	2			N	-0-					-0-
03	1333	N	1245	-0-	-88	-0-	1245	2			N	-0-					-0-
04	1278	N	1278	-0-	-0-	-0-	1277	2	1	9	N	1	1	1			-0-
05	1271	N	1077	-0-	-194	-0-	1076	2	1	9	N	1	1	8			-0-
06	1200	N	1191	-0-	-9	-0-	1190	2	1	9	N	1	1	8			-0-

RUBY MIDDLETON GU WELL #: 8 RRCID -> 228175 COMPL. DATE 04/13/2007 TOTAL DEPTH 12600 PERF.10972 - 12156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
02	475	N	475	-0-	-0-	-0-	475	2			N	-0-					-0-
03	934	N	934	-0-	-0-	-0-	934	2			N	-0-					-0-
04	1134	N	1134	-0-	-0-	-0-	1134	2			N	-0-					-0-
05	977	N	977	-0-	-0-	-0-	977	2			N	-0-					-0-
06	996	N	996	-0-	-0-	-0-	996	2			N	-0-					-0-

BAKER, M. A. GAS UNIT WELL #: 1 RRCID -> 228219 COMPL. DATE 01/27/2007 TOTAL DEPTH 12035 PERF.10308 - 11736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	183	-0-	-189	-0-	183	2			N	-0-					-0-
02	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-
03	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
04	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
05	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-
06	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-

REED, HUGH D. NO. 1 GAS UNIT WELL #: 3 RRCID -> 228513 COMPL. DATE 01/20/2007 TOTAL DEPTH 12313 PERF.10859 - 12082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	2956	-0-	-144	2453	2949	2	7	9	N	6	6	1			-0-
02	2900	N	2407	-0-	-493	1960	2407	2			N	-0-					-0-
03	4869	X	2909	-0-	-1960	-0-	2909	2			N	-0-					-0-
04	2730	X	2056	-0-	-674	-0-	2055	2	1	9	N	1	1	1			-0-
05	3051	X	3051	-0-	-0-	-0-	3051	2			N	-0-					-0-
06	3042	X	3042	-0-	-0-	-0-	3042	2			N	-0-					-0-

REED, HUGH "A" WELL #: 3 RRCID -> 228516 COMPL. DATE 02/28/2007 TOTAL DEPTH 12575 PERF.11072 - 12342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1674	N	1033	-0-	-641	-0-	1030	2	3	9	N	3	3	1			-0-
02	1566	N	890	-0-	-676	-0-	890	2			N	-0-					-0-
03	1643	N	685	-0-	-958	-0-	685	2			N	-0-					-0-
04	990	N	645	-0-	-345	-0-	645	2			N	-0-					-0-
05	961	N	682	-0-	-279	-0-	682	2			N	-0-					-0-
06	660	N	653	-0-	-7	-0-	653	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
TERRY "B" NO. 1 GAS UNIT WELL #: 5 RRCID -> 228519 COMPL. DATE 02/20/2007 TOTAL DEPTH 12795 PERF.11331 - 12438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	2065	-0-	-1035	2266	2064	2	1	9	N	1	1	1			-0-
02	2900	N	1782	-0-	-1118	1148	1782	2			N	-0-					-0-
03	3100	N	2593	-0-	-507	641	2593	2			N	-0-					-0-
04	3000	N	2414	-0-	-586	55	2414	2			N	-0-					-0-
05	2546	N	2491	-0-	-55	-0-	2491	2			N	-0-					-0-
06	2405	N	2405	-0-	-0-	-0-	2405	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 11 RRCID -> 228520 COMPL. DATE 01/14/2007 TOTAL DEPTH 12022 PERF.11285 - 11754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1240	X	914	-0-	-326	-0-	914	2			N	-0-					-0-
02	911	N	911	-0-	-0-	-0-	911	2			N	-0-					-0-
03	989	N	989	-0-	-0-	-0-	989	2			N	-0-					-0-
04	1170	N	1170	-0-	-0-	-0-	1170	2			N	-0-					-0-
05	2005	N	2005	-0-	-0-	-0-	2005	2			N	-0-					-0-
06	1387	N	1387	-0-	-0-	-0-	1387	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 11 RRCID -> 228524 COMPL. DATE 03/16/2007 TOTAL DEPTH 12810 PERF.10918 - 12629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3162	X	2883	-0-	-279	-0-	2872	2	11	9	N	10	10	1			-0-
02	2871	X	1705	-0-	-1166	-0-	1705	2			N	-0-					-0-
03	3694	X	3694	-0-	-0-	-0-	3694	2			N	-0-					-0-
04	2970	X	2353	-0-	-617	-0-	2347	2	6	9	N	5	5	1			-0-
05	2883	X	2581	-0-	-302	-0-	2574	2	7	9	N	6	6	8			-0-
06	3060	X	2689	-0-	-371	-0-	2682	2	7	9	N	6	6	8			-0-

DAY, W. H. ETAL GAS UNIT #1 WELL #: 2 RRCID -> 228610 COMPL. DATE 02/28/2007 TOTAL DEPTH 12325 PERF.10944 - 12091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3209	X	3209	-0-	-0-	-0-	3209	2			N	-0-					-0-
02	2552	X	1453	-0-	-1099	-0-	1453	2			N	-0-					-0-
03	3007	X	2702	-0-	-305	-0-	2702	2			N	-0-					-0-
04	3120	X	2633	-0-	-487	-0-	2633	2			N	-0-					-0-
05	3224	X	2681	-0-	-543	-0-	2681	2			N	-0-					-0-
06	3120	X	2864	-0-	-256	-0-	2864	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 9 RRCID -> 228964 COMPL. DATE 04/22/2007 TOTAL DEPTH 12709 PERF.11369 - 12626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
02	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-
03	155	N	150	-0-	-5	-0-	150	2			N	-0-					-0-
04	180	N	156	-0-	-24	-0-	156	2			N	-0-					-0-
05	217	N	130	-0-	-87	-0-	130	2			N	-0-					-0-
06	150	N	142	-0-	-8	-0-	142	2			N	-0-					-0-

MCMICHAEL, OMA GAS UNIT II WELL #: 3R RRCID -> 229414 COMPL. DATE 03/27/2007 TOTAL DEPTH 12600 PERF.11060 - 12359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1665	N	1665	-0-	-0-	-0-	1664	2	1	9	N	1	1	1			-0-
02	1620	N	1620	-0-	-0-	-0-	1620	2			N	-0-					-0-
03	1829	N	1735	-0-	-94	-0-	1735	2			N	-0-					-0-
04	1677	N	1677	-0-	-0-	-0-	1676	2	1	9	N	1	1	1			-0-
05	1736	N	1633	-0-	-103	-0-	1632	2	1	9	N	1	1	8			-0-
06	1680	N	1604	-0-	-76	-0-	1603	2	1	9	N	1	1	8			-0-

HENDERSON GAS UNIT WELL #: 11 RRCID -> 229425 COMPL. DATE 03/31/2007 TOTAL DEPTH 12647 PERF.11323 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5828	X	4001	-0-	-1827	-0-	3999	2	2	9	N	2	2	1			-0-
02	5173	X	5173	-0-	-0-	-0-	5173	2			N	-0-					-0-
03	5078	X	5078	-0-	-0-	-0-	5078	2			N	-0-					-0-
04	4746	X	4746	-0-	-0-	-0-	4744	2	2	9	N	2	2	1			-0-
05	5518	X	4500	-0-	-1018	-0-	4498	2	2	9	N	2	2	8			-0-
06	5340	X	3836	-0-	-1504	-0-	3834	2	2	9	N	2	2	8			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
COOPER WELL #: 3 RRCID -> 229508 COMPL. DATE 04/30/2007 TOTAL DEPTH 12530 PERF.10760 - 12258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	N	1235	-0-	-36	-0-	1234	2	1	9	N	1	1	1			-0-
02	1663	N	1663	-0-	-0-	-0-	1663	2			N	-0-					-0-
03	1953	N	1328	-0-	-625	-0-	1328	2			N	-0-					-0-
04	1248	N	1248	-0-	-0-	-0-	1245	2	3	9	N	3	3	1			-0-
05	1767	N	440	-0-	-1327	-0-	439	2	1	9	N	1	1	8			-0-
06	1594	N	1594	-0-	-0-	-0-	1588	2	6	9	N	5	5	8			-0-

WILLARD GAS UNIT NO.1 WELL #: 2 RRCID -> 229509 COMPL. DATE 03/28/2007 TOTAL DEPTH 12815 PERF.11339 - 12611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1676	N	1676	-0-	-0-	-0-	1676	2			N	-0-					-0-
02	2234	N	2234	-0-	-0-	-0-	2234	2			N	-0-					-0-
03	2438	N	2438	-0-	-0-	-0-	2438	2			N	-0-					-0-
04	2207	N	2207	-0-	-0-	-0-	2207	2			N	-0-					-0-
05	1884	N	1884	-0-	-0-	-0-	1884	2			N	-0-					-0-
06	2173	N	2173	-0-	-0-	-0-	2173	2			N	-0-					-0-

ORAND #1 WELL #: 3 RRCID -> 229514 COMPL. DATE 03/26/2007 TOTAL DEPTH 12514 PERF.10980 - 12160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1749	N	1749	-0-	-0-	-0-	1745	2	4	9	N	4	4	1			-0-
02	1688	N	1688	-0-	-0-	-0-	1688	2			N	-0-					-0-
03	1870	N	1870	-0-	-0-	-0-	1870	2			N	-0-					-0-
04	2211	N	2211	-0-	-0-	-0-	2209	2	2	9	N	2	2	1			-0-
05	2189	N	2189	-0-	-0-	-0-	2188	2	1	9	N	1	1	8			-0-
06	2032	N	2032	-0-	-0-	-0-	2032	2			N	-0-					-0-

CAPPS NO. 1 GAS UNIT WELL #: 5 RRCID -> 229529 COMPL. DATE 05/02/2007 TOTAL DEPTH 12800 PERF.11519 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2852	X	1744	-0-	-1108	-0-	1744	2			N	-0-					-0-
02	3189	X	3189	-0-	-0-	-0-	3189	2			N	-0-					-0-
03	3038	X	2939	-0-	-99	-0-	2939	2			N	-0-					-0-
04	3233	X	3233	-0-	-0-	-0-	3233	2			N	-0-					-0-
05	3255	X	2523	-0-	-732	-0-	2523	2			N	-0-					-0-
06	3150	X	3052	-0-	-98	-0-	3052	2			N	-0-					-0-

DUNLAP GAS UNIT NO. 2 WELL #: 7 RRCID -> 229531 COMPL. DATE 06/03/2007 TOTAL DEPTH 12229 PERF.10600 - 12037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1817	N	1817	-0-	-0-	-0-	1817	2			N	-0-					-0-
02	1508	N	623	-0-	-885	-0-	623	2			N	-0-					-0-
03	1508	N	1508	-0-	-0-	-0-	1508	2			N	-0-					-0-
04	1770	N	1296	-0-	-474	-0-	1296	2			N	-0-					-0-
05	1262	N	1262	-0-	-0-	-0-	1262	2			N	-0-					-0-
06	1477	N	1477	-0-	-0-	-0-	1477	2			N	-0-					-0-

HILL, F. E. III WELL #: 5 RRCID -> 229547 COMPL. DATE 04/25/2007 TOTAL DEPTH 12355 PERF.10876 - 12111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4588	X	3896	-0-	-692	-0-	3892	2	4	9	N	4	4	1			-0-
02	4292	X	3562	-0-	-730	-0-	3562	2			N	-0-					-0-
03	4588	X	4270	-0-	-318	-0-	4270	2			N	-0-					-0-
04	4170	X	3977	-0-	-193	-0-	3976	2	1	9	N	1	1	1			-0-
05	4309	X	3542	-0-	-767	-0-	3541	2	1	9	N	1	1	8			-0-
06	4140	X	4088	-0-	-52	-0-	4086	2	2	9	N	2	2	8			-0-

DUNLAP GAS UNIT #1 WELL #: 5 RRCID -> 229668 COMPL. DATE 05/12/2007 TOTAL DEPTH 12307 PERF.10982 - 12099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1895	N	1895	-0-	-0-	-0-	1895	2			N	-0-					-0-
02	1450	N	1083	-0-	-367	-0-	1083	2			N	-0-					-0-
03	1040	N	1040	-0-	-0-	-0-	1040	2			N	-0-					-0-
04	1740	N	905	-0-	-835	-0-	905	2			N	-0-					-0-
05	1154	N	1154	-0-	-0-	-0-	1154	2			N	-0-					-0-
06	1243	N	1243	-0-	-0-	-0-	1243	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
PICKETT #1 GAS UNIT WELL #: 12 RRCID -> 229677 COMPL. DATE 05/10/2007 TOTAL DEPTH 12943 PERF.11474 - 12679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3707	X	3707	-0-	-0-	-0-	3707	2			N	-0-					-0-
02	4159	X	4159	-0-	-0-	-0-	4159	2			N	-0-					-0-
03	3328	X	3328	-0-	-0-	-0-	3328	2			N	-0-					-0-
04	2640	X	2094	-0-	-546	-0-	2093	2	1	9	N	1	1	1			-0-
05	2728	X	573	-0-	-2155	-0-	573	2			N	-0-					-0-
06	2985	X	2985	-0-	-0-	-0-	2985	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 17 RRCID -> 229679 COMPL. DATE 04/13/2007 TOTAL DEPTH 12650 PERF.11311 - 12466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	-0-	-0-	-589	-0-					N	-0-					-0-
02	58	N	-0-	-0-	-58	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROGERS GAS UNIT WELL #: 10 RRCID -> 229846 COMPL. DATE 05/18/2007 TOTAL DEPTH 12667 PERF.11382 - 12485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1054	N	831	-0-	-223	-0-	830	2	1	9	N	1	1	1			-0-
02	844	N	844	-0-	-0-	-0-	844	2			N	-0-					-0-
03	1007	N	1007	-0-	-0-	-0-	1007	2			N	-0-					-0-
04	810	N	762	-0-	-48	-0-	762	2			N	-0-					-0-
05	899	N	554	-0-	-345	-0-	553	2	1	9	N	1	1	8			-0-
06	960	N	461	-0-	-499	-0-	460	2	1	9	N	1	1	8			-0-

IRVIN GAS UNIT WELL #: 14 RRCID -> 229888 COMPL. DATE 06/27/2007 TOTAL DEPTH 12704 PERF.10840 - 12570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1457	N	1074	-0-	-383	-0-	1071	2	3	9	N	3	3	1			-0-
02	1630	N	1630	-0-	-0-	-0-	1630	2			N	-0-					-0-
03	1581	N	959	-0-	-622	-0-	959	2			N	-0-					-0-
04	1281	N	1281	-0-	-0-	-0-	1279	2	2	9	N	2	2	1			-0-
05	1736	N	1424	-0-	-312	-0-	1421	2	3	9	N	3	3	8			-0-
06	930	N	899	-0-	-31	-0-	897	2	2	9	N	2	2	8			-0-

WINFREE GAS UNIT WELL #: 14 RRCID -> 229902 COMPL. DATE 06/30/2007 TOTAL DEPTH 12716 PERF.11404 - 12520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2164	X	2164	-0-	-0-	-0-	2163	2	1	9	N	1	1	1			-0-
02	1863	X	1863	-0-	-0-	-0-	1863	2			N	-0-					-0-
03	1946	N	1946	-0-	-0-	-0-	1946	2			N	-0-					-0-
04	1630	N	1630	-0-	-0-	-0-	1630	2			N	-0-					-0-
05	1691	N	1691	-0-	-0-	-0-	1691	2			N	-0-					-0-
06	1803	N	1803	-0-	-0-	-0-	1803	2			N	-0-					-0-

MCMICHAEL, OMA GAS UNIT II WELL #: 4 RRCID -> 229904 COMPL. DATE 06/04/2007 TOTAL DEPTH 12555 PERF.11039 - 12451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1693	N	1693	-0-	-0-	-0-	1693	2			N	-0-					-0-
02	1276	N	695	-0-	-581	-0-	695	2			N	-0-					-0-
03	1364	N	680	-0-	-684	-0-	680	2			N	-0-					-0-
04	1320	N	813	-0-	-507	-0-	813	2			N	-0-					-0-
05	765	N	765	-0-	-0-	-0-	765	2			N	-0-					-0-
06	775	N	775	-0-	-0-	-0-	775	2			N	-0-					-0-

JONES, L. V. GAS UNIT WELL #: 6 RRCID -> 229909 COMPL. DATE 06/04/2007 TOTAL DEPTH 12414 PERF.10940 - 12230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	395	-0-	-132	-0-	395	2			N	-0-					5
02	551	N	490	-0-	-61	-0-	490	2			N	-0-					5
03	737	N	737	-0-	-0-	-0-	737	2			N	-0-					5
04	853	N	853	-0-	-0-	-0-	853	2			N	-0-					5
05	1134	N	1134	-0-	-0-	-0-	1134	2			N	-0-					5
06	1485	N	1485	-0-	-0-	-0-	1485	2			N	-0-					5

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
CURRY GAS UNIT WELL #: 15 RRCID -> 229926 COMPL. DATE 07/16/2007 TOTAL DEPTH 12660 PERF.11265 - 12493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
02	58	N	44	-0-	-14	-0-	44	2			N	-0-					-0-
03	62	N	45	-0-	-17	-0-	45	2			N	-0-					-0-
04	60	N	51	-0-	-9	-0-	51	2			N	-0-					-0-
05	62	N	48	-0-	-14	-0-	48	2			N	-0-					-0-
06	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
	SENTER				WELL #: 4	RRCID -> 229928						COMPL. DATE 07/14/2007			TOTAL DEPTH 12286		PERF.10650 - 12186
01	650	N	650	-0-	-0-	-0-	648	2	2	9	N	2	2	1			-0-
02	902	N	902	-0-	-0-	-0-	902	2			N	-0-					-0-
03	929	N	929	-0-	-0-	-0-	929	2			N	-0-					-0-
04	666	N	666	-0-	-0-	-0-	666	2			N	-0-					-0-
05	651	N	539	-0-	-112	-0-	539	2			N	-0-					-0-
06	727	N	727	-0-	-0-	-0-	727	2			N	-0-					-0-
	SARTOR GAS UNIT				WELL #: 4H	RRCID -> 229930						COMPL. DATE 06/20/2007			TOTAL DEPTH 14327		PERF.12650 - 14230
01	2713	X	2713	-0-	-0-	-0-	2705	2	8	9	N	7	7	1			-0-
02	2512	X	2512	-0-	-0-	-0-	2512	2			N	-0-					-0-
03	1331	X	1331	-0-	-0-	-0-	1331	2			N	-0-					-0-
04	2224	X	2224	-0-	-0-	-0-	2222	2	2	9	N	2	2	1			-0-
05	3065	X	3065	-0-	-0-	-0-	3065	2			N	-0-					-0-
06	1988	X	1988	-0-	-0-	-0-	1987	2	1	9	N	1	1	8			-0-
	BUTLER GAS UNIT				WELL #: 18	RRCID -> 229935						COMPL. DATE 07/01/2007			TOTAL DEPTH 12654		PERF.11310 - 12542
01	1054	N	1011	-0-	-43	-0-	1011	2			N	-0-					-0-
02	957	N	952	-0-	-5	-0-	952	2			N	-0-					-0-
03	1039	N	1039	-0-	-0-	-0-	1039	2			N	-0-					-0-
04	990	N	949	-0-	-41	-0-	949	2			N	-0-					-0-
05	1023	N	945	-0-	-78	-0-	945	2			N	-0-					-0-
06	1020	N	875	-0-	-145	-0-	875	2			N	-0-					-0-
	HENDERSON GAS UNIT				WELL #: 18	RRCID -> 229941						COMPL. DATE 05/31/2007			TOTAL DEPTH 12344		PERF.11658 - 12072
01	2814	N	2814	-0-	-0-	-0-	2814	2			N	-0-					-0-
02	2900	N	3185	-0-	285	285	3185	2			N	-0-					-0-
03	3043	N	2758	-0-	-285	-0-	2758	2			N	-0-					-0-
04	2482	N	2482	-0-	-0-	-0-	2481	2	1	9	N	1	1	1			-0-
05	2358	X	2358	-0-	-0-	-0-	2357	2	1	9	N	1	1	8			-0-
06	2165	X	2165	-0-	-0-	-0-	2164	2	1	9	N	1	1	8			-0-
	ORAND -A-				WELL #: 2	RRCID -> 229968						COMPL. DATE 07/03/2007			TOTAL DEPTH 12850		PERF.11471 - 12585
01	868	N	715	-0-	-153	-0-	715	2			N	-0-					-0-
02	1015	N	71	-0-	-944	-0-	71	2			N	-0-					-0-
03	1883	N	1883	-0-	-0-	-0-	1883	2			N	-0-					-0-
04	1937	N	1937	-0-	-0-	-0-	1937	2			N	-0-					-0-
05	1826	N	1826	-0-	-0-	-0-	1825	2	1	9	N	1	1	8			-0-
06	1680	N	1309	-0-	-371	-0-	1309	2			N	-0-					-0-
	ROGERS GAS UNIT				WELL #: 18	RRCID -> 229974						COMPL. DATE 07/12/2007			TOTAL DEPTH 12136		PERF.11474 - 11935
01	1661	N	1661	-0-	-0-	-0-	1660	2	1	9	N	1	1	1			-0-
02	1711	N	1344	-0-	-367	-0-	1344	2			N	-0-					-0-
03	1932	N	1932	-0-	-0-	-0-	1932	2			N	-0-					-0-
04	1620	N	1518	-0-	-102	-0-	1517	2	1	9	N	1	1	1			-0-
05	1548	N	1548	-0-	-0-	-0-	1547	2	1	9	N	1	1	8			-0-
06	1860	N	1327	-0-	-533	-0-	1326	2	1	9	N	1	1	8			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIFORD GAS UNIT WELL #: 3 RRCID -> 229983 COMPL. DATE 11/01/2007 TOTAL DEPTH 12200 PERF.10600 - 11918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
02	441	N	441	-0-	-0-	-0-	441	2			N	-0-					-0-
03	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
04	1438	N	1438	-0-	-0-	-0-	1438	2			N	-0-					-0-
05	1171	N	1171	-0-	-0-	-0-	1171	2			N	-0-					-0-
06	1098	N	1098	-0-	-0-	-0-	1098	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 10 RRCID -> 230028 COMPL. DATE 07/19/2007 TOTAL DEPTH 12886 PERF.11454 - 12742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1829	N	1687	-0-	-142	-0-	1686	2	1	9	N	1	1	1			-0-
02	1698	N	1698	-0-	-0-	-0-	1698	2			N	-0-					-0-
03	2001	N	2001	-0-	-0-	-0-	2001	2			N	-0-					-0-
04	2019	N	2019	-0-	-0-	-0-	2019	2			N	-0-					-0-
05	2042	N	2042	-0-	-0-	-0-	2042	2			N	-0-					-0-
06	1950	N	1815	-0-	-135	-0-	1815	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 19 RRCID -> 230029 COMPL. DATE 07/24/2007 TOTAL DEPTH 12830 PERF.11462 - 12607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	503	-0-	-365	-0-	503	2			N	-0-					-0-
02	580	N	480	-0-	-100	-0-	480	2			N	-0-					-0-
03	633	N	633	-0-	-0-	-0-	633	2			N	-0-					-0-
04	731	N	731	-0-	-0-	-0-	731	2			N	-0-					-0-
05	1146	N	1146	-0-	-0-	-0-	1146	2			N	-0-					-0-
06	1273	N	1273	-0-	-0-	-0-	1273	2			N	-0-					-0-

WILLIFORD GAS UNIT WELL #: 4 RRCID -> 230111 COMPL. DATE 11/01/2007 TOTAL DEPTH 12110 PERF.10589 - 11836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
02	1739	N	1739	-0-	-0-	-0-	1739	2			N	-0-					-0-
03	752	N	752	-0-	-0-	-0-	752	2			N	-0-					-0-
04	477	N	477	-0-	-0-	-0-	477	2			N	-0-					-0-
05	1158	N	1158	-0-	-0-	-0-	1158	2			N	-0-					-0-
06	752	N	752	-0-	-0-	-0-	752	2			N	-0-					-0-

HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 14 RRCID -> 230156 COMPL. DATE 11/14/2006 TOTAL DEPTH 12614 PERF.11191 - 12404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-
05	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
06	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-

HENDERSON, JOHN GAS UNIT WELL #: 8 RRCID -> 230184 COMPL. DATE 02/03/2007 TOTAL DEPTH 12476 PERF.11297 - 12361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2192	N	2192	-0-	-0-	-0-	2192	2			N	-0-					-0-
02	2900	N	3646	-0-	746	746	3646	2			N	-0-					-0-
03	3100	N	2594	-0-	-506	240	2594	2			N	-0-					-0-
04	2227	N	1987	-0-	-240	-0-	1986	2	1	9	N	1	1	1			-0-
05	1807	X	1807	-0-	-0-	-0-	1806	2	1	9	N	1	1	8			-0-
06	1500	X	1349	-0-	-151	-0-	1348	2	1	9	N	1	1	8			-0-

HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 4 RRCID -> 230185 COMPL. DATE 06/26/2007 TOTAL DEPTH 12350 PERF.11078 - 12196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2046	X	1514	-0-	-532	-0-	1514	2			N	-0-					-0-
02	3770	X	3770	-0-	-0-	-0-	3770	2			N	-0-					-0-
03	4104	X	4104	-0-	-0-	-0-	4104	2			N	-0-					-0-
04	3723	X	3723	-0-	-0-	-0-	3723	2			N	-0-					-0-
05	3669	X	3669	-0-	-0-	-0-	3669	2			N	-0-					-0-
06	3536	X	3536	-0-	-0-	-0-	3536	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
PICKETT #1 GAS UNIT WELL #: 5 RRCID -> 230186 COMPL. DATE 06/09/2007 TOTAL DEPTH 12541 PERF.11167 - 12415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1124	N	1124	-0-	-0-	-0-	1124	2			N	-0-					-0-
02	609	N	576	-0-	-33	-0-	576	2			N	-0-					-0-
03	1023	N	662	-0-	-361	-0-	662	2			N	-0-					-0-
04	1675	N	1675	-0-	-0-	-0-	1675	2			N	-0-					-0-
05	831	N	831	-0-	-0-	-0-	831	2			N	-0-					-0-
06	630	N	330	-0-	-300	-0-	330	2			N	-0-					-0-

HENDERSON, JOHN GAS UNIT WELL #: 6 RRCID -> 230198 COMPL. DATE 04/04/2007 TOTAL DEPTH 12910 PERF.10400 - 12679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1426	N	1313	-0-	-113	-0-	1304	2	9	9	N	8	8	1			-0-
02	1303	N	1303	-0-	-0-	-0-	1303	2			N	-0-					-0-
03	1602	N	1602	-0-	-0-	-0-	1602	2			N	-0-					-0-
04	1557	N	1557	-0-	-0-	-0-	1553	2	4	9	N	4	4	1			-0-
05	1463	N	1463	-0-	-0-	-0-	1457	2	6	9	N	5	5	8			-0-
06	2035	N	2035	-0-	-0-	-0-	2026	2	9	9	N	8	8	8			-0-

COSSON GAS UNIT WELL #: 10 RRCID -> 230279 COMPL. DATE 02/04/2007 TOTAL DEPTH 12575 PERF.11293 - 12371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3410	X	3065	-0-	-345	-0-	3064	2	1	9	N	1	1	1			-0-
02	3190	X	2761	-0-	-429	-0-	2761	2			N	-0-					-0-
03	3286	X	2892	-0-	-394	-0-	2892	2			N	-0-					-0-
04	3090	X	2576	-0-	-514	-0-	2575	2	1	9	N	1	1	1			-0-
05	3193	X	2706	-0-	-487	-0-	2705	2	1	9	N	1	1	8			-0-
06	2970	X	2565	-0-	-405	-0-	2564	2	1	9	N	1	1	8			-0-

HENDERSON GAS UNIT WELL #: 14 RRCID -> 230287 COMPL. DATE 08/28/2018 TOTAL DEPTH 12595 PERF.11306 - 12428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4323	X	4323	-0-	-0-	-0-	4320	2	3	9	N	3	3	1			-0-
02	4227	X	4227	-0-	-0-	-0-	4227	2			N	-0-					-0-
03	4466	X	4466	-0-	-0-	-0-	4466	2			N	-0-					-0-
04	4235	X	4235	-0-	-0-	-0-	4225	2	10	9	N	9	9	1			-0-
05	4174	X	4174	-0-	-0-	-0-	4164	2	10	9	N	9	9	8			-0-
06	3967	X	3967	-0-	-0-	-0-	3961	2	6	9	N	5	5	8			-0-

ZENO KING GAS UNIT WELL #: 5 RRCID -> 230430 COMPL. DATE 07/30/2007 TOTAL DEPTH 12376 PERF.11012 - 12162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1302	X	993	-0-	-309	-0-	993	2			N	-0-					-0-
02	1357	N	1357	-0-	-0-	-0-	1357	2			N	-0-					-0-
03	1490	N	1490	-0-	-0-	-0-	1490	2			N	-0-					-0-
04	1648	N	1648	-0-	-0-	-0-	1648	2			N	-0-					-0-
05	1835	N	1835	-0-	-0-	-0-	1835	2			N	-0-					-0-
06	1576	N	1576	-0-	-0-	-0-	1576	2			N	-0-					-0-

JONES, MARTHA GAS UNIT WELL #: 1 RRCID -> 230431 COMPL. DATE 02/20/2014 TOTAL DEPTH 11775 PERF. 7791 - 7831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WYNNE, H. E. GAS UNIT WELL #: 1 RRCID -> 230438 COMPL. DATE 03/24/2007 TOTAL DEPTH 11000 PERF. 9488 - 9852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
02	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-
03	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
04	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
05	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
06	210	N	147	-0-	-63	-0-	147	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

CURRY GAS UNIT WELL #: 7 RRCID -> 230452 COMPL. DATE 08/28/2007 TOTAL DEPTH 12750 PERF.11302 - 12690

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1856	X	1856	-0-	-0-	-0-	1852	2	4	9	N	4	4	1			-0-
02	2175	X	525	-0-	-1650	-0-	525	2			N	-0-					-0-
03	3751	X	635	-0-	-3116	-0-	635	2			N	-0-					-0-
04	4157	X	4157	-0-	-0-	-0-	4150	2	7	9	N	6	6	1			-0-
05	3907	X	3907	-0-	-0-	-0-	3901	2	6	9	N	5	5	8			-0-
06	2726	X	2726	-0-	-0-	-0-	2722	2	4	9	N	4	4	8			-0-

CLARKE GAS UNIT WELL #: 7 RRCID -> 230459 COMPL. DATE 08/09/2007 TOTAL DEPTH 12212 PERF.11604 - 12062

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1352	N	1352	-0-	-0-	-0-	1351	2	1	9	N	1	1	1			-0-
02	493	N	363	-0-	-130	-0-	363	2			N	-0-					-0-
03	403	N	326	-0-	-77	-0-	326	2			N	-0-					-0-
04	1320	N	354	-0-	-966	-0-	353	2	1	9	N	1	1	1			-0-
05	403	N	398	-0-	-5	-0-	397	2	1	9	N	1	1	8			-0-
06	351	N	351	-0-	-0-	-0-	349	2	2	9	N	2	2	8			-0-

WILLIFORD GAS UNIT NO.1 WELL #: 6 RRCID -> 231242 COMPL. DATE 09/20/2007 TOTAL DEPTH 12527 PERF.11046 - 12279

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1209	N	627	-0-	-582	-0-	627	2			N	-0-					-0-
02	955	N	955	-0-	-0-	-0-	955	2			N	-0-					-0-
03	1161	N	1161	-0-	-0-	-0-	1161	2			N	-0-					-0-
04	1032	N	1032	-0-	-0-	-0-	1032	2			N	-0-					-0-
05	1023	N	781	-0-	-242	-0-	781	2			N	-0-					-0-
06	1548	N	1548	-0-	-0-	-0-	1548	2			N	-0-					-0-

TERRY "B" NO. 1 GAS UNIT WELL #: 4 RRCID -> 231244 COMPL. DATE 08/30/2007 TOTAL DEPTH 12637 PERF.11277 - 12388

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2554	X	2554	-0-	-0-	-0-	2552	2	2	9	N	2	2	1			-0-
02	4182	X	4182	-0-	-0-	-0-	4182	2			N	-0-					-0-
03	3231	X	3231	-0-	-0-	-0-	3231	2			N	-0-					-0-
04	2582	N	2582	-0-	-0-	-0-	2582	2			N	-0-					-0-
05	3357	X	3357	-0-	-0-	-0-	3357	2			N	-0-					-0-
06	3031	X	3031	-0-	-0-	-0-	3031	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 16 RRCID -> 231331 COMPL. DATE 09/15/2007 TOTAL DEPTH 12090 PERF.11552 - 12011

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	761	N	761	-0-	-0-	-0-	760	2	1	9	N	1	1	1			-0-
02	1042	N	1042	-0-	-0-	-0-	1042	2			N	-0-					-0-
03	1147	N	1017	-0-	-130	-0-	1017	2			N	-0-					-0-
04	750	N	749	-0-	-1	-0-	748	2	1	9	N	1	1	1			-0-
05	1116	N	735	-0-	-381	-0-	734	2	1	9	N	1	1	8			-0-
06	990	N	813	-0-	-177	-0-	812	2	1	9	N	1	1	8			-0-

TEAGUE GAS UNIT 1 WELL #: 4 RRCID -> 231356 COMPL. DATE 08/16/2007 TOTAL DEPTH 11540 PERF.11238 - 11430

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1488	N	1265	-0-	-223	-0-	1265	2			N	-0-					-0-
02	1167	N	1167	-0-	-0-	-0-	1167	2			N	-0-					-0-
03	2164	N	2164	-0-	-0-	-0-	2164	2			N	-0-					-0-
04	2217	N	2217	-0-	-0-	-0-	2217	2			N	-0-					-0-
05	1866	N	1866	-0-	-0-	-0-	1866	2			N	-0-					-0-
06	1440	N	1305	-0-	-135	-0-	1305	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 14 RRCID -> 231508 COMPL. DATE 08/25/2007 TOTAL DEPTH 12505 PERF.11212 - 12312

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	298	N	298	-0-	-0-	-0-	295	2	3	9	N	3	3	1			-0-
02	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
03	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-
04	300	N	263	-0-	-37	-0-	262	2	1	9	N	1	1	1			-0-
05	279	N	236	-0-	-43	-0-	234	2	2	9	N	2	2	8			-0-
06	300	N	246	-0-	-54	-0-	244	2	2	9	N	2	2	8			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HUMPHRIES GAS UNIT WELL #: 2 RRCID -> 231852 COMPL. DATE 10/11/2007 TOTAL DEPTH 12618 PERF.10998 - 12507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1209	N	1041	-0-	-168	-0-	1041	2			N	-0-					-0-
02	1231	N	1231	-0-	-0-	-0-	1231	2			N	-0-					-0-
03	2108	N	1085	-0-	-1023	-0-	1085	2			N	-0-					-0-
04	1020	N	1000	-0-	-20	-0-	999	2	1	9	N	1	1	1			-0-
05	1573	N	1573	-0-	-0-	-0-	1570	2	3	9	N	3	3	8			-0-
06	1399	N	1399	-0-	-0-	-0-	1396	2	3	9	N	3	3	8			-0-

WINFREE GAS UNIT WELL #: 16 RRCID -> 231879 COMPL. DATE 10/06/2007 TOTAL DEPTH 12614 PERF.11340 - 12436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2635	X	1756	-0-	-879	-0-	1754	2	2	9	N	2	2	1			-0-
02	2465	X	1995	-0-	-470	-0-	1995	2			N	-0-					-0-
03	2542	X	2106	-0-	-436	-0-	2106	2			N	-0-					-0-
04	2340	X	1537	-0-	-803	-0-	1536	2	1	9	N	1	1	1			-0-
05	2201	X	1613	-0-	-588	-0-	1612	2	1	9	N	1	1	8			-0-
06	2040	N	1513	-0-	-527	-0-	1512	2	1	9	N	1	1	8			-0-

WINFREE GAS UNIT WELL #: 11 RRCID -> 231880 COMPL. DATE 09/14/2007 TOTAL DEPTH 12690 PERF.11365 - 12486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2682	N	2682	-0-	-0-	-0-	2680	2	2	9	N	2	2	1			-0-
02	2316	N	2316	-0-	-0-	-0-	2316	2			N	-0-					-0-
03	1927	N	1927	-0-	-0-	-0-	1927	2			N	-0-					-0-
04	3000	N	3102	-0-	102	102	3101	2	1	9	N	1	1	1			-0-
05	3100	N	3233	-0-	133	235	3232	2	1	9	N	1	1	8			-0-
06	3000	N	2782	-0-	-218	17	2781	2	1	9	N	1	1	8			-0-

DUNLAP GAS UNIT NO. 2 WELL #: 3 RRCID -> 231928 COMPL. DATE 10/17/2007 TOTAL DEPTH 12430 PERF.11076 - 12209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4418	X	4418	-0-	-0-	-0-	4417	2	1	9	N	1	1	1			-0-
02	4450	X	4450	-0-	-0-	-0-	4450	2			N	-0-					-0-
03	4501	X	4501	-0-	-0-	-0-	4501	2			N	-0-					-0-
04	4263	X	4263	-0-	-0-	-0-	4262	2	1	9	N	1	1	1			-0-
05	4107	X	4107	-0-	-0-	-0-	4107	2			N	-0-					-0-
06	3637	X	3637	-0-	-0-	-0-	3637	2			N	-0-					-0-

TERRY "B" NO. 1 GAS UNIT WELL #: 6 RRCID -> 231930 COMPL. DATE 10/06/2007 TOTAL DEPTH 12577 PERF.11132 - 12350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	803	N	803	-0-	-0-	-0-	803	2			N	-0-					-0-
02	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-
03	416	N	416	-0-	-0-	-0-	416	2			N	-0-					-0-
04	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
05	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
06	120	N	83	-0-	-37	-0-	83	2			N	-0-					-0-

HAM GAS UNIT WELL #: 24 RRCID -> 232008 COMPL. DATE 10/20/2007 TOTAL DEPTH 12405 PERF.10856 - 12299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1879	N	1879	-0-	-0-	-0-	1879	2			N	-0-					-0-
02	1454	N	1454	-0-	-0-	-0-	1454	2			N	-0-					-0-
03	1333	N	1307	-0-	-26	-0-	1307	2			N	-0-					-0-
04	1290	N	1171	-0-	-119	-0-	1171	2			N	-0-					-0-
05	1333	N	1208	-0-	-125	-0-	1208	2			N	-0-					-0-
06	1260	N	374	-0-	-886	-0-	374	2			N	-0-					-0-

BARNETT GAS UNIT WELL #: 11 RRCID -> 232123 COMPL. DATE 10/12/2007 TOTAL DEPTH 12200 PERF.11599 - 12050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1487	N	1487	-0-	-0-	-0-	1486	2	1	9	N	1	1	1			-0-
02	2088	N	1153	-0-	-935	-0-	1153	2			N	-0-					-0-
03	2015	N	1163	-0-	-852	-0-	1163	2			N	-0-					-0-
04	1440	N	1385	-0-	-55	-0-	1384	2	1	9	N	1	1	1			-0-
05	1617	N	1617	-0-	-0-	-0-	1616	2	1	9	N	1	1	8			-0-
06	1774	N	1774	-0-	-0-	-0-	1773	2	1	9	N	1	1	8			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HAM GAS UNIT WELL #: 28 RRCID -> 232178 COMPL. DATE 10/06/2009 TOTAL DEPTH 12688 PERF.10418 - 11406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1177	N	1177	-0-	-0-	-0-	1176	2	1	9	N	1	1	1			-0-
02	1218	N	966	-0-	-252	-0-	966	2			N	-0-					-0-
03	1209	N	1130	-0-	-79	-0-	1130	2			N	-0-					-0-
04	1140	N	1060	-0-	-80	-0-	1058	2	2	9	N	2	2	1			-0-
05	1074	N	1074	-0-	-0-	-0-	1073	2	1	9	N	1	1	8			-0-
06	1080	N	731	-0-	-349	-0-	729	2	2	9	N	2	2	8			-0-

CLARKE GAS UNIT WELL #: 22 RRCID -> 232374 COMPL. DATE 11/05/2007 TOTAL DEPTH 12366 PERF.11694 - 12185

01	4154	X	3411	-0-	-743	-0-	3409	2	2	9	N	2	2	1			-0-
02	4472	X	4472	-0-	-0-	-0-	4472	2			N	-0-					-0-
03	4818	X	4818	-0-	-0-	-0-	4818	2			N	-0-					-0-
04	4300	X	4300	-0-	-0-	-0-	4298	2	2	9	N	2	2	1			-0-
05	4774	X	4258	-0-	-516	-0-	4256	2	2	9	N	2	2	8			-0-
06	4650	X	4204	-0-	-446	-0-	4201	2	3	9	N	3	3	8			-0-

HILL, F. E. III WELL #: 3 RRCID -> 232457 COMPL. DATE 11/09/2007 TOTAL DEPTH 12404 PERF.10901 - 11414

01	2808	X	2808	-0-	-0-	-0-	2808	2			N	-0-					9
02	2564	N	2564	-0-	-0-	-0-	2564	2			N	-0-					9
03	2635	N	2620	-0-	-15	-0-	2620	2			N	-0-					9
04	2730	N	2626	-0-	-104	-0-	2626	2			N	-0-					9
05	2728	N	2584	-0-	-144	-0-	2584	2			N	-0-					9
06	2550	N	2054	-0-	-496	-0-	2054	2			N	-0-					9

CURRY GAS UNIT WELL #: 18 RRCID -> 232459 COMPL. DATE 11/05/2007 TOTAL DEPTH 12857 PERF.11377 - 12715

01	5685	X	5685	-0-	-0-	-0-	5681	2	4	9	N	4	4	1			-0-
02	5395	X	5395	-0-	-0-	-0-	5395	2			N	-0-					-0-
03	5853	X	5853	-0-	-0-	-0-	5853	2			N	-0-					-0-
04	5604	X	5604	-0-	-0-	-0-	5603	2	1	9	N	1	1	1			-0-
05	5906	X	5906	-0-	-0-	-0-	5906	2			N	-0-					-0-
06	5584	X	5584	-0-	-0-	-0-	5582	2	2	9	N	2	2	8			-0-

PERSON UNIT WELL #: 1 RRCID -> 233015 COMPL. DATE 08/08/2007 TOTAL DEPTH 12360 PERF.10927 - 12208

01	328	N	328	-0-	-0-	-0-	327	2	1	9	N	1	1	1			-0-
02	290	N	245	-0-	-45	-0-	245	2			N	-0-					-0-
03	279	N	269	-0-	-10	-0-	269	2			N	-0-					-0-
04	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-
05	248	N	176	-0-	-72	-0-	176	2			N	-0-					-0-
06	270	N	128	-0-	-142	-0-	128	2			N	-0-					-0-

PENN-SENTER WELL #: 3 RRCID -> 233024 COMPL. DATE 01/27/2007 TOTAL DEPTH 12659 PERF.11088 - 12430

01	1519	N	1224	-0-	-295	-0-	1222	2	2	9	N	2	2	1			-0-
02	1305	N	833	-0-	-472	-0-	833	2			N	-0-					-0-
03	1130	N	1130	-0-	-0-	-0-	1130	2			N	-0-					-0-
04	1673	N	1673	-0-	-0-	-0-	1672	2	1	9	N	1	1	1			-0-
05	2644	N	2644	-0-	-0-	-0-	2643	2	1	9	N	1	1	8			-0-
06	1090	N	1090	-0-	-0-	-0-	1088	2	2	9	N	2	2	8			-0-

CLARKE GAS UNIT WELL #: 23 RRCID -> 233256 COMPL. DATE 11/22/2007 TOTAL DEPTH 12420 PERF.11783 - 12199

01	1155	N	1155	-0-	-0-	-0-	1155	2			N	-0-					-0-
02	1455	N	1455	-0-	-0-	-0-	1455	2			N	-0-					-0-
03	1211	N	1211	-0-	-0-	-0-	1211	2			N	-0-					-0-
04	1110	N	872	-0-	-238	-0-	872	2			N	-0-					-0-
05	1178	N	1145	-0-	-33	-0-	1145	2			N	-0-					-0-
06	1140	N	1056	-0-	-84	-0-	1056	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HAM GAS UNIT WELL #: 21 RRCID -> 233263 COMPL. DATE 11/21/2007 TOTAL DEPTH 12480 PERF.11175 - 12333

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2007	N	2007	-0-	-0-	-0-	2005	2	2	9	N	2	2	1			-0-
02	1798	N	1763	-0-	-35	-0-	1763	2			N	-0-					-0-
03	2170	N	1793	-0-	-377	-0-	1793	2			N	-0-					-0-
04	1950	N	1901	-0-	-49	-0-	1899	2	2	9	N	2	2	1			-0-
05	1929	N	1929	-0-	-0-	-0-	1927	2	2	9	N	2	2	8			-0-
06	1925	N	1925	-0-	-0-	-0-	1922	2	3	9	N	3	3	8			-0-

HENDERSON-LOTT NO.1 GAS UNIT WELL #: 12 RRCID -> 233264 COMPL. DATE 09/26/2007 TOTAL DEPTH 13015 PERF.11514 - 12817

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1705	N	1689	-0-	-16	-0-	1689	2			N	-0-					-0-
02	1566	N	566	-0-	-1000	-0-	566	2			N	-0-					-0-
03	1736	N	1186	-0-	-550	-0-	1186	2			N	-0-					-0-
04	1620	N	1353	-0-	-267	-0-	1351	2	2	9	N	2	2	1			-0-
05	1303	N	1303	-0-	-0-	-0-	1302	2	1	9	N	1	1	8			-0-
06	1140	N	163	-0-	-977	-0-	163	2			N	-0-					-0-

DUNLAP GAS UNIT NO. 2 WELL #: 9 RRCID -> 233268 COMPL. DATE 11/15/2007 TOTAL DEPTH 12832 PERF.11353 - 12564

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	N	1042	-0-	-229	-0-	1042	2			N	-0-					-0-
02	1023	N	1023	-0-	-0-	-0-	1023	2			N	-0-					-0-
03	1488	N	1033	-0-	-455	-0-	1033	2			N	-0-					-0-
04	1418	N	1418	-0-	-0-	-0-	1418	2			N	-0-					-0-
05	1190	N	1190	-0-	-0-	-0-	1189	2	1	9	N	1	1	8			-0-
06	990	N	822	-0-	-168	-0-	822	2			N	-0-					-0-

ROUSE GAS UNIT WELL #: 1 RRCID -> 233321 COMPL. DATE 10/26/2007 TOTAL DEPTH 11700 PERF.10719 - 11406

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	429	-0-	-36	-0-	429	2			N	-0-					138
02	435	N	410	-0-	-25	-0-	410	2			N	-0-					138
03	434	N	334	-0-	-100	-0-	334	2			N	-0-					138
04	420	N	347	-0-	-73	-0-	347	2			N	-0-					138
05	481	N	481	-0-	-0-	-0-	481	2			N	-0-					138
06	459	N	459	-0-	-0-	-0-	459	2			N	-0-					138

CURRY GAS UNIT WELL #: 17 RRCID -> 233328 COMPL. DATE 11/21/2007 TOTAL DEPTH 12802 PERF.11331 - 12510

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6479	X	3233	-0-	-3246	-0-	3230	2	3	9	N	3	3	1			-0-
02	6061	X	4874	-0-	-1187	-0-	4874	2			N	-0-					-0-
03	6479	X	4295	-0-	-2184	-0-	4295	2			N	-0-					-0-
04	4590	X	2129	-0-	-2461	-0-	2129	2			N	-0-					-0-
05	5208	X	4534	-0-	-674	-0-	4533	2	1	9	N	1	1	8			-0-
06	5457	X	5457	-0-	-0-	-0-	5454	2	3	9	N	3	3	8			-0-

BARNETT GAS UNIT WELL #: 16 RRCID -> 233358 COMPL. DATE 12/23/2007 TOTAL DEPTH 12288 PERF.11673 - 12140

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3472	X	3073	-0-	-399	-0-	3073	2			N	-0-					-0-
02	2958	X	2863	-0-	-95	-0-	2863	2			N	-0-					-0-
03	3441	X	3261	-0-	-180	-0-	3261	2			N	-0-					-0-
04	3330	X	3248	-0-	-82	-0-	3248	2			N	-0-					-0-
05	3514	X	3514	-0-	-0-	-0-	3514	2			N	-0-					-0-
06	3593	X	3593	-0-	-0-	-0-	3593	2			N	-0-					-0-

IVY, ATHEL GAS UNIT WELL #: 7H RRCID -> 233360 COMPL. DATE 11/09/2007 TOTAL DEPTH 12107 PERF.12600 - 15104

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	7	-0-	-55	-0-	7	2			N	-0-					-0-
02	58	N	16	-0-	-42	-0-	16	2			N	-0-					-0-
03	842	N	842	-0-	-0-	-0-	842	2			N	-0-					-0-
04	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
05	1754	N	1754	-0-	-0-	-0-	1754	2			N	-0-					-0-
06	2478	N	2478	-0-	-0-	-0-	2478	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
COOPER WELL #: 6 RRCID -> 233486 COMPL. DATE 11/07/2007 TOTAL DEPTH 12530 PERF.11214 - 12269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3999	X	3130	-0-	-869	-0-	3130	2			N	-0-					-0-
02	3741	X	2908	-0-	-833	-0-	2908	2			N	-0-					-0-
03	3472	X	2697	-0-	-775	-0-	2697	2			N	-0-					-0-
04	3360	X	2700	-0-	-660	-0-	2700	2			N	-0-					-0-
05	3472	X	2898	-0-	-574	-0-	2897	2	1	9	N	1	1	8			-0-
06	3030	X	2478	-0-	-552	-0-	2477	2	1	9	N	1	1	8			-0-

WINFREE GAS UNIT WELL #: 13 RRCID -> 233490 COMPL. DATE 12/03/2007 TOTAL DEPTH 13020 PERF.11554 - 11980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	N	1102	-0-	-169	-0-	1101	2	1	9	N	1	1	1			-0-
02	1160	N	936	-0-	-224	-0-	936	2			N	-0-					-0-
03	1732	N	1732	-0-	-0-	-0-	1732	2			N	-0-					-0-
04	1640	N	1640	-0-	-0-	-0-	1639	2	1	9	N	1	1	1			-0-
05	1706	N	1706	-0-	-0-	-0-	1705	2	1	9	N	1	1	8			-0-
06	1725	N	1725	-0-	-0-	-0-	1724	2	1	9	N	1	1	8			-0-

KIRSCH GAS UNIT WELL #: 14 RRCID -> 233491 COMPL. DATE 12/29/2007 TOTAL DEPTH 12080 PERF.11310 - 11740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1358	N	1358	-0-	-0-	-0-	1358	2			N	-0-					-0-
02	2075	N	2075	-0-	-0-	-0-	2075	2			N	-0-					-0-
03	2103	N	2103	-0-	-0-	-0-	2103	2			N	-0-					-0-
04	1402	N	1402	-0-	-0-	-0-	1402	2			N	-0-					-0-
05	1922	N	1846	-0-	-76	-0-	1846	2			N	-0-					-0-
06	1860	N	1617	-0-	-243	-0-	1617	2			N	-0-					-0-

CAT CREEK GAS UNIT WELL #: 1 RRCID -> 233528 COMPL. DATE 01/25/2008 TOTAL DEPTH 12958 PERF.11462 - 11905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIRSCH GAS UNIT WELL #: 18 RRCID -> 233531 COMPL. DATE 01/20/2008 TOTAL DEPTH 12550 PERF.11229 - 12408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1491	N	1491	-0-	-0-	-0-	1491	2			N	-0-					-0-
02	1273	N	1273	-0-	-0-	-0-	1273	2			N	-0-					-0-
03	918	N	918	-0-	-0-	-0-	918	2			N	-0-					-0-
04	1189	N	1189	-0-	-0-	-0-	1189	2			N	-0-					-0-
05	910	N	910	-0-	-0-	-0-	910	2			N	-0-					-0-
06	1058	N	1058	-0-	-0-	-0-	1058	2			N	-0-					-0-

BARNETT GAS UNIT WELL #: 8 RRCID -> 233702 COMPL. DATE 01/05/2008 TOTAL DEPTH 12726 PERF.11400 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	N	-0-	-0-	-992	-0-					N	2	2	1			-0-
02	203	N	-0-	-0-	-203	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	1	1	1			-0-
05	0	N	-0-	-0-	-0-	-0-					N	1	1	8			-0-
06	1202	N	1202	-0-	-0-	-0-	1201	2	1	9	N	1	1	8			-0-

CLARKE GAS UNIT WELL #: 21 RRCID -> 233703 COMPL. DATE 01/26/2008 TOTAL DEPTH 12180 PERF.11600 - 11964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	494	N	494	-0-	-0-	-0-	493	2	1	9	N	1	1	1			-0-
02	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
03	434	N	334	-0-	-100	-0-	334	2			N	-0-					-0-
04	420	N	307	-0-	-113	-0-	306	2	1	9	N	1	1	1			-0-
05	403	N	273	-0-	-130	-0-	272	2	1	9	N	1	1	8			-0-
06	330	N	232	-0-	-98	-0-	231	2	1	9	N	1	1	8			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
DUNLAP GAS UNIT # 1 WELL #: 9 RRCID -> 233704 COMPL. DATE 01/30/2008 TOTAL DEPTH 12450 PERF.11072 - 12205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2389	N	2389	-0-	-0-	-0-	2387	2	2	9	N	2	2	1			-0-
02	2059	N	1689	-0-	-370	-0-	1689	2			N	-0-					-0-
03	2232	N	1635	-0-	-597	-0-	1635	2			N	-0-					-0-
04	2310	N	1288	-0-	-1022	-0-	1287	2	1	9	N	1	1	1			-0-
05	1811	N	1811	-0-	-0-	-0-	1810	2	1	9	N	1	1	8			-0-
06	1590	N	1510	-0-	-80	-0-	1509	2	1	9	N	1	1	8			-0-

ORAND -A- WELL #: 3 RRCID -> 233729 COMPL. DATE 02/19/2008 TOTAL DEPTH 12969 PERF.11428 - 12586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3899	X	3899	-0-	-0-	-0-	3896	2	3	9	N	3	3	1			-0-
02	2358	X	2358	-0-	-0-	-0-	2358	2			N	-0-					-0-
03	7528	X	7528	-0-	-0-	-0-	7528	2			N	-0-					-0-
04	6102	X	6102	-0-	-0-	-0-	6099	2	3	9	N	3	3	1			-0-
05	6706	X	6706	-0-	-0-	-0-	6702	2	4	9	N	4	4	8			-0-
06	6000	X	6000	-0-	-0-	-0-	5994	2	6	9	N	5	5	8			-0-

WINFREE GAS UNIT WELL #: 17 RRCID -> 233744 COMPL. DATE 08/10/2015 TOTAL DEPTH 12965 PERF.11518 - 11956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2542	X	2270	-0-	-272	-0-	2268	2	2	9	N	2	2	1			-0-
02	2378	X	2313	-0-	-65	-0-	2313	2			N	-0-					-0-
03	4389	X	4389	-0-	-0-	-0-	4389	2			N	-0-					-0-
04	3000	N	3708	-0-	708	708	3707	2	1	9	N	1	1	1			-0-
05	3100	N	3067	-0-	-33	675	3066	2	1	9	N	1	1	8			-0-
06	2970	X	2295	-0-	-675	-0-	2294	2	1	9	N	1	1	8			-0-

KIRSCH GAS UNIT WELL #: 12 RRCID -> 233747 COMPL. DATE 02/22/2008 TOTAL DEPTH 12147 PERF.11487 - 11891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1143	N	1143	-0-	-0-	-0-	1142	2	1	9	N	1	1	1			-0-
02	1264	N	1264	-0-	-0-	-0-	1264	2			N	-0-					-0-
03	1588	N	1588	-0-	-0-	-0-	1588	2			N	-0-					-0-
04	1509	N	1509	-0-	-0-	-0-	1508	2	1	9	N	1	1	1			-0-
05	1364	N	1340	-0-	-24	-0-	1339	2	1	9	N	1	1	8			-0-
06	1380	N	1373	-0-	-7	-0-	1372	2	1	9	N	1	1	8			-0-

HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 10 RRCID -> 233748 COMPL. DATE 01/31/2008 TOTAL DEPTH 12857 PERF.11448 - 12572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3069	X	2314	-0-	-755	-0-	2306	2	8	9	N	7	7	1			-0-
02	2784	X	2463	-0-	-321	-0-	2463	2			N	-0-					-0-
03	2759	X	2614	-0-	-145	-0-	2614	2			N	-0-					-0-
04	2563	X	2563	-0-	-0-	-0-	2563	2			N	-0-					-0-
05	2848	X	2848	-0-	-0-	-0-	2847	2	1	9	N	1	1	8			-0-
06	2905	X	2905	-0-	-0-	-0-	2905	2			N	-0-					-0-

HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 8 RRCID -> 233957 COMPL. DATE 01/26/2008 TOTAL DEPTH 12540 PERF.11225 - 12401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1242	N	1242	-0-	-0-	-0-	1238	2	4	9	N	4	4	1			-0-
02	1438	N	1438	-0-	-0-	-0-	1438	2			N	-0-					-0-
03	1518	N	1518	-0-	-0-	-0-	1518	2			N	-0-					-0-
04	1216	N	1216	-0-	-0-	-0-	1216	2			N	-0-					-0-
05	1395	N	1225	-0-	-170	-0-	1225	2			N	-0-					-0-
06	1350	N	1199	-0-	-151	-0-	1199	2			N	-0-					-0-

HAM GAS UNIT WELL #: 20 RRCID -> 234065 COMPL. DATE 02/15/2008 TOTAL DEPTH 12527 PERF.11186 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1394	N	1394	-0-	-0-	-0-	1392	2	2	9	N	2	2	1			-0-
02	1334	N	1111	-0-	-223	-0-	1111	2			N	-0-					-0-
03	1519	N	1181	-0-	-338	-0-	1181	2			N	-0-					-0-
04	1350	N	1131	-0-	-219	-0-	1130	2	1	9	N	1	1	1			-0-
05	1178	N	1007	-0-	-171	-0-	1006	2	1	9	N	1	1	8			-0-
06	1140	N	1041	-0-	-99	-0-	1040	2	1	9	N	1	1	8			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
CURRY GAS UNIT WELL #: 9 RRCID -> 234754 COMPL. DATE 02/12/2008 TOTAL DEPTH 12616 PERF.11214 - 11396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1209	N	1156	-0-	-53	-0-	1153	2	3	9	N	3	3	1			-0-
02	986	N	978	-0-	-8	-0-	978	2			N	-0-					-0-
03	1107	N	1107	-0-	-0-	-0-	1107	2			N	-0-					-0-
04	1110	N	1075	-0-	-35	-0-	1074	2	1	9	N	1	1	1			-0-
05	1082	N	1082	-0-	-0-	-0-	1081	2	1	9	N	1	1	8			-0-
06	1080	N	1067	-0-	-13	-0-	1067	2			N	-0-					-0-

MCMICHAEL "B" GAS UNIT WELL #: 3 RRCID -> 234840 COMPL. DATE 04/17/2008 TOTAL DEPTH 12400 PERF.11148 - 12256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1364	N	110	-0-	-1254	-0-	109	2	1	9	N	1	1	1			-0-
02	2263	N	2263	-0-	-0-	-0-	2263	2			N	-0-					-0-
03	2989	N	2989	-0-	-0-	-0-	2989	2			N	-0-					-0-
04	2782	N	2782	-0-	-0-	-0-	2779	2	3	9	N	3	3	1			-0-
05	2528	N	2528	-0-	-0-	-0-	2525	2	3	9	N	3	3	8			-0-
06	2295	N	2295	-0-	-0-	-0-	2293	2	2	9	N	2	2	8			-0-

BUTLER GAS UNIT WELL #: 6 RRCID -> 234865 COMPL. DATE 08/16/2007 TOTAL DEPTH 12810 PERF.11423 - 12698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	386	-0-	-79	-0-	386	2			N	-0-					-0-
02	471	N	471	-0-	-0-	-0-	471	2			N	-0-					-0-
03	652	N	652	-0-	-0-	-0-	652	2			N	-0-					-0-
04	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-
05	1026	N	1026	-0-	-0-	-0-	1026	2			N	-0-					-0-
06	630	N	567	-0-	-63	-0-	567	2			N	-0-					-0-

HAM GAS UNIT WELL #: 17H RRCID -> 234866 COMPL. DATE 09/09/2007 TOTAL DEPTH 12192 PERF.12700 - 14250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
02	464	N	299	-0-	-165	-0-	299	2			N	-0-					-0-
03	403	N	298	-0-	-105	-0-	298	2			N	-0-					-0-
04	360	N	327	-0-	-33	-0-	327	2			N	-0-					-0-
05	310	N	135	-0-	-175	-0-	135	2			N	-0-					-0-
06	300	N	160	-0-	-140	-0-	160	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 16 RRCID -> 235613 COMPL. DATE 02/28/2008 TOTAL DEPTH 12040 PERF.11526 - 11979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1953	N	1653	-0-	-300	-0-	1653	2			N	-0-					-0-
02	2117	N	1855	-0-	-262	-0-	1855	2			N	-0-					-0-
03	2015	N	1401	-0-	-614	-0-	1401	2			N	-0-					-0-
04	1590	N	1507	-0-	-83	-0-	1507	2			N	-0-					-0-
05	1984	N	1907	-0-	-77	-0-	1907	2			N	-0-					-0-
06	1780	N	1780	-0-	-0-	-0-	1780	2			N	-0-					-0-

HAM GAS UNIT WELL #: 23 RRCID -> 235616 COMPL. DATE 03/28/2008 TOTAL DEPTH 12544 PERF.11201 - 12339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1229	N	1229	-0-	-0-	-0-	1227	2	2	9	N	2	2	1			-0-
02	1310	N	1310	-0-	-0-	-0-	1310	2			N	-0-					-0-
03	1271	N	1203	-0-	-68	-0-	1203	2			N	-0-					-0-
04	1200	N	1149	-0-	-51	-0-	1148	2	1	9	N	1	1	1			-0-
05	1364	N	1018	-0-	-346	-0-	1017	2	1	9	N	1	1	8			-0-
06	1170	N	961	-0-	-209	-0-	959	2	2	9	N	2	2	8			-0-

TURNER, C. E. #2 GAS UNIT WELL #: 3 RRCID -> 235629 COMPL. DATE 01/24/2008 TOTAL DEPTH 11768 PERF.10619 - 11446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	122	-0-	-126	-0-	122	2			N	-0-					-0-
02	232	N	178	-0-	-54	-0-	178	2			N	-0-					-0-
03	248	N	219	-0-	-29	-0-	219	2			N	-0-					-0-
04	120	N	95	-0-	-25	-0-	95	2			N	-0-					-0-
05	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
06	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
NORTHEN GAS UNIT WELL #: 13 RRCID -> 235719 COMPL. DATE 04/23/2008 TOTAL DEPTH 12415 PERF.10936 - 11967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	882	N	882	-0-	-0-	-0-	882	2			N	-0-					-0-
02	904	N	904	-0-	-0-	-0-	904	2			N	-0-					-0-
03	1231	N	1231	-0-	-0-	-0-	1231	2			N	-0-					-0-
04	1052	N	1052	-0-	-0-	-0-	1052	2			N	-0-					-0-
05	1250	N	1250	-0-	-0-	-0-	1250	2			N	-0-					-0-
06	1080	N	990	-0-	-90	-0-	990	2			N	-0-					-0-

BARNETT GAS UNIT WELL #: 12 RRCID -> 235835 COMPL. DATE 04/08/2008 TOTAL DEPTH 12785 PERF.11455 - 12618

01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 11 RRCID -> 235881 COMPL. DATE 03/31/2008 TOTAL DEPTH 12935 PERF.11473 - 12660

01	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
02	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
03	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
04	360	N	141	-0-	-219	-0-	141	2			N	-0-					-0-
05	248	N	246	-0-	-2	-0-	246	2			N	-0-					-0-
06	240	N	145	-0-	-95	-0-	145	2			N	-0-					-0-

CAPPS NO. 1 GAS UNIT WELL #: 2 RRCID -> 236035 COMPL. DATE 01/26/2008 TOTAL DEPTH 13188 PERF.11582 - 12708

01	2077	X	1350	-0-	-727	-0-	1350	2			N	-0-					-0-
02	1943	X	1034	-0-	-909	-0-	1034	2			N	-0-					-0-
03	2077	X	1345	-0-	-732	-0-	1345	2			N	-0-					-0-
04	2010	X	1632	-0-	-378	-0-	1631	2	1	9	N	1	1	1			-0-
05	2077	X	1921	-0-	-156	-0-	1920	2	1	9	N	1	1	8			-0-
06	1778	X	1778	-0-	-0-	-0-	1776	2	2	9	N	2	2	8			-0-

TURNER, C. E. #2 GAS UNIT WELL #: 4 RRCID -> 236059 COMPL. DATE 03/28/2008 TOTAL DEPTH 11850 PERF.10792 - 11510

01	1371	N	1371	-0-	-0-	-0-	1371	2			N	-0-					-0-
02	2510	N	2510	-0-	-0-	-0-	2510	2			N	-0-					-0-
03	2822	N	2822	-0-	-0-	-0-	2822	2			N	-0-					-0-
04	3000	N	3010	-0-	10	10	3010	2			N	-0-					-0-
05	742	N	732	-0-	-10	-0-	732	2			N	-0-					-0-
06	570	N	570	-0-	-0-	-0-	570	2			N	-0-					-0-

TERRY "B" NO. 1 GAS UNIT WELL #: 7 RRCID -> 237227 COMPL. DATE 01/24/2008 TOTAL DEPTH 12640 PERF.11283 - 12382

01	1282	N	1282	-0-	-0-	-0-	1282	2			N	-0-					-0-
02	1180	N	1180	-0-	-0-	-0-	1180	2			N	-0-					-0-
03	744	N	570	-0-	-174	-0-	570	2			N	-0-					-0-
04	720	N	451	-0-	-269	-0-	451	2			N	-0-					-0-
05	744	N	623	-0-	-121	-0-	623	2			N	-0-					-0-
06	540	N	467	-0-	-73	-0-	467	2			N	-0-					-0-

ORAND -A- WELL #: 5 RRCID -> 237238 COMPL. DATE 10/12/2010 TOTAL DEPTH 13134 PERF.11660 - 12258

01	3100	N	3177	-0-	77	3170	3177	2			N	-0-					-0-
02	2900	N	2842	-0-	-58	3112	2842	2			N	-0-					-0-
03	3100	N	3123	-0-	23	3135	3123	2			N	-0-					-0-
04	5854	X	2719	-0-	-3135	-0-	2719	2			N	-0-					-0-
05	2525	X	2525	-0-	-0-	-0-	2525	2			N	-0-					-0-
06	2370	X	2318	-0-	-52	-0-	2318	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
REED, HUGH D. NO. 1 GAS UNIT WELL #: 8 RRCID -> 237736 COMPL. DATE 04/15/2008 TOTAL DEPTH 12468 PERF.11014 - 12186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1426	X	1086	-0-	-340	-0-	1085	2	1	9	N	1	1	1			-0-
02	1116	N	1116	-0-	-0-	-0-	1116	2			N	-0-					-0-
03	1465	N	1465	-0-	-0-	-0-	1465	2			N	-0-					-0-
04	2073	N	2073	-0-	-0-	-0-	2070	2	3	9	N	3	3	1			-0-
05	2289	N	2289	-0-	-0-	-0-	2287	2	2	9	N	2	2	8			-0-
06	1699	N	1699	-0-	-0-	-0-	1697	2	2	9	N	2	2	8			-0-

HENDERSON GAS UNIT WELL #: 16 RRCID -> 238971 COMPL. DATE 04/30/2008 TOTAL DEPTH 12865 PERF.11489 - 12561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
02	58	N	33	-0-	-25	-0-	33	2			N	-0-					-0-
03	62	N	59	-0-	-3	-0-	59	2			N	-0-					-0-
04	60	N	51	-0-	-9	-0-	51	2			N	-0-					-0-
05	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
06	60	N	42	-0-	-18	-0-	42	2			N	-0-					-0-

HAM GAS UNIT WELL #: 29 RRCID -> 238972 COMPL. DATE 04/19/2008 TOTAL DEPTH 12558 PERF.11162 - 12324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3596	X	1606	-0-	-1990	-0-	1605	2	1	9	N	1	1	1			-0-
02	3364	X	1425	-0-	-1939	-0-	1425	2			N	-0-					-0-
03	3193	X	1666	-0-	-1527	-0-	1666	2			N	-0-					-0-
04	3145	X	3145	-0-	-0-	-0-	3144	2	1	9	N	1	1	1			-0-
05	2874	X	2874	-0-	-0-	-0-	2873	2	1	9	N	1	1	8			-0-
06	2579	X	2579	-0-	-0-	-0-	2578	2	1	9	N	1	1	8			-0-

HAM GAS UNIT WELL #: 14 RRCID -> 238978 COMPL. DATE 07/07/2009 TOTAL DEPTH 11790 PERF. 8548 - 11401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3627	X	1907	-0-	-1720	-0-	1896	2	11	9	N	10	10	1			-0-
02	3364	X	2133	-0-	-1231	-0-	2133	2			N	-0-					-0-
03	3596	X	2425	-0-	-1171	-0-	2425	2			N	-0-					-0-
04	3210	X	1496	-0-	-1714	-0-	1488	2	8	9	N	7	7	1			-0-
05	2697	X	2214	-0-	-483	-0-	2205	2	9	9	N	8	8	8			-0-
06	2340	X	1925	-0-	-415	-0-	1915	2	10	9	N	9	9	8			-0-

COSSON GAS UNIT WELL #: 12 RRCID -> 240351 COMPL. DATE 04/30/2008 TOTAL DEPTH 12570 PERF.12252 - 12377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	888	-0-	-135	-0-	887	2	1	9	N	1	1	1			-0-
02	928	N	874	-0-	-54	-0-	874	2			N	-0-					-0-
03	930	N	894	-0-	-36	-0-	894	2			N	-0-					-0-
04	870	N	847	-0-	-23	-0-	846	2	1	9	N	1	1	1			-0-
05	930	N	787	-0-	-143	-0-	786	2	1	9	N	1	1	8			-0-
06	870	N	596	-0-	-274	-0-	596	2			N	-0-					-0-

HAM GAS UNIT WELL #: 19 RRCID -> 240368 COMPL. DATE 05/12/2008 TOTAL DEPTH 11743 PERF.10664 - 11395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	860	-0-	-8	-0-	859	2	1	9	N	1	1	1			-0-
02	783	N	578	-0-	-205	-0-	578	2			N	-0-					-0-
03	837	N	750	-0-	-87	-0-	750	2			N	-0-					-0-
04	840	N	821	-0-	-19	-0-	819	2	2	9	N	2	2	1			-0-
05	818	N	818	-0-	-0-	-0-	816	2	2	9	N	2	2	8			-0-
06	725	N	725	-0-	-0-	-0-	724	2	1	9	N	1	1	8			-0-

MIDDLETON, RUBY GAS UNIT WELL #: 7 RRCID -> 240448 COMPL. DATE 07/26/2008 TOTAL DEPTH 12290 PERF.10956 - 11961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1839	X	1839	-0-	-0-	-0-	1839	2			N	-0-					-0-
02	1721	N	1721	-0-	-0-	-0-	1721	2			N	-0-					-0-
03	1862	N	1862	-0-	-0-	-0-	1862	2			N	-0-					-0-
04	1770	N	875	-0-	-895	-0-	875	2			N	-0-					-0-
05	1829	N	1600	-0-	-229	-0-	1600	2			N	-0-					-0-
06	3000	N	3768	-0-	768	768	3768	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 6 RRCID -> 240544 COMPL. DATE 05/24/2008 TOTAL DEPTH 12637 PERF.11244 - 12392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
02	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
03	155	N	110	-0-	-45	-0-	110	2			N	-0-					-0-
04	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
05	217	N	161	-0-	-56	-0-	161	2			N	-0-					-0-
06	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 13 RRCID -> 240546 COMPL. DATE 06/15/2008 TOTAL DEPTH 12315 PERF.11683 - 12180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3069	X	2231	-0-	-838	-0-	2229	2	2	9	N	2	2	1			-0-
02	2552	X	2313	-0-	-239	-0-	2313	2			N	-0-					-0-
03	2573	X	1571	-0-	-1002	-0-	1571	2			N	-0-					-0-
04	2430	X	1951	-0-	-479	-0-	1950	2	1	9	N	1	1	1			-0-
05	2480	N	1732	-0-	-748	-0-	1731	2	1	9	N	1	1	8			-0-
06	1530	N	1387	-0-	-143	-0-	1386	2	1	9	N	1	1	8			-0-

ROGERS GAS UNIT WELL #: 12 RRCID -> 240671 COMPL. DATE 06/26/2008 TOTAL DEPTH 12860 PERF.11462 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1829	N	1492	-0-	-337	-0-	1490	2	2	9	N	2	2	1			-0-
02	1694	N	1694	-0-	-0-	-0-	1694	2			N	-0-					-0-
03	1643	N	1094	-0-	-549	-0-	1094	2			N	-0-					-0-
04	2072	N	2072	-0-	-0-	-0-	2071	2	1	9	N	1	1	1			-0-
05	1988	N	1988	-0-	-0-	-0-	1987	2	1	9	N	1	1	8			-0-
06	1754	N	1754	-0-	-0-	-0-	1752	2	2	9	N	2	2	8			-0-

COSSON GAS UNIT WELL #: 15 RRCID -> 241173 COMPL. DATE 11/22/2011 TOTAL DEPTH 12630 PERF.11322 - 12476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	N	808	-0-	-29	-0-	807	2	1	9	N	1	1	1			-0-
02	985	N	985	-0-	-0-	-0-	985	2			N	-0-					-0-
03	951	N	951	-0-	-0-	-0-	951	2			N	-0-					-0-
04	859	N	859	-0-	-0-	-0-	859	2			N	-0-					-0-
05	961	N	863	-0-	-98	-0-	863	2			N	-0-					-0-
06	930	N	577	-0-	-353	-0-	577	2			N	-0-					-0-

NORTHEN GAS UNIT WELL #: 14 RRCID -> 241232 COMPL. DATE 07/28/2008 TOTAL DEPTH 12318 PERF.10747 - 12022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1083	N	1083	-0-	-0-	-0-	1083	2			N	-0-					114
02	662	N	662	-0-	-0-	-0-	662	2			N	-0-					114
03	623	N	623	-0-	-0-	-0-	623	2			N	-0-					114
04	1050	N	398	-0-	-652	-0-	398	2			N	-0-					114
05	747	N	747	-0-	-0-	-0-	747	2			N	-0-					114
06	600	N	387	-0-	-213	-0-	387	2			N	-0-					114

CURRY GAS UNIT WELL #: 16 RRCID -> 241234 COMPL. DATE 07/02/2008 TOTAL DEPTH 12678 PERF.11275 - 12443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1364	N	1024	-0-	-340	-0-	1024	2			N	-0-					-0-
02	1209	N	1209	-0-	-0-	-0-	1209	2			N	-0-					-0-
03	1307	N	1307	-0-	-0-	-0-	1307	2			N	-0-					-0-
04	1132	N	1132	-0-	-0-	-0-	1132	2			N	-0-					-0-
05	1302	N	1266	-0-	-36	-0-	1266	2			N	-0-					-0-
06	1265	N	1265	-0-	-0-	-0-	1265	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 17 RRCID -> 241497 COMPL. DATE 07/18/2008 TOTAL DEPTH 12154 PERF.11545 - 12042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4433	X	2684	-0-	-1749	-0-	2682	2	2	9	N	2	2	1			-0-
02	4089	X	1538	-0-	-2551	-0-	1538	2			N	-0-					-0-
03	4092	X	1047	-0-	-3045	-0-	1047	2			N	-0-					-0-
04	3630	X	2566	-0-	-1064	-0-	2563	2	3	9	N	3	3	1			-0-
05	3604	X	3604	-0-	-0-	-0-	3601	2	3	9	N	3	3	8			-0-
06	4309	X	4309	-0-	-0-	-0-	4305	2	4	9	N	4	4	8			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
CURRY GAS UNIT WELL #: 14 RRCID -> 241498 COMPL. DATE 07/11/2008 TOTAL DEPTH 12651 PERF.11210 - 12556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3658	X	3040	-0-	-618	-0-	3037	2	3	9	N	3	3	1			-0-
02	3422	X	3417	-0-	-5	-0-	3417	2			N	-0-					-0-
03	3767	X	3767	-0-	-0-	-0-	3767	2			N	-0-					-0-
04	3421	X	3421	-0-	-0-	-0-	3419	2	2	9	N	2	2	1			-0-
05	3658	X	3387	-0-	-271	-0-	3385	2	2	9	N	2	2	8			-0-
06	3540	X	3533	-0-	-7	-0-	3530	2	3	9	N	3	3	8			-0-

ROGERS GAS UNIT WELL #: 9 RRCID -> 241652 COMPL. DATE 07/17/2008 TOTAL DEPTH 12255 PERF.11601 - 12064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2537	N	2537	-0-	-0-	-0-	2535	2	2	9	N	2	2	1			-0-
02	2451	N	2451	-0-	-0-	-0-	2451	2			N	-0-					-0-
03	2480	N	2387	-0-	-93	-0-	2387	2			N	-0-					-0-
04	2460	N	2097	-0-	-363	-0-	2096	2	1	9	N	1	1	1			-0-
05	2604	N	1567	-0-	-1037	-0-	1566	2	1	9	N	1	1	8			-0-
06	2310	N	867	-0-	-1443	-0-	866	2	1	9	N	1	1	8			-0-

BONNER, J. WELL #: 10 RRCID -> 241720 COMPL. DATE 07/18/2008 TOTAL DEPTH 12250 PERF.11632 - 11992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2077	N	1252	-0-	-825	-0-	1251	2	1	9	Y	1	1	1			-0-
02	1600	N	1600	-0-	-0-	-0-	1600	2			Y	-0-					-0-
03	1829	N	1174	-0-	-655	-0-	1174	2			Y	-0-					-0-
04	1118	N	1118	-0-	-0-	-0-	1118	2			Y	-0-					-0-
05	1705	N	1141	-0-	-564	-0-	1141	2			Y	-0-					-0-
06	1140	N	907	-0-	-233	-0-	906	2	1	9	Y	1	1	8			-0-

PICKETT #1 GAS UNIT WELL #: 10 RRCID -> 241773 COMPL. DATE 08/13/2008 TOTAL DEPTH 12770 PERF.11351 - 12612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3069	X	2546	-0-	-523	-0-	2546	2			N	-0-					-0-
02	2668	X	2398	-0-	-270	-0-	2398	2			N	-0-					-0-
03	3162	X	1673	-0-	-1489	-0-	1673	2			N	-0-					-0-
04	3060	X	2140	-0-	-920	-0-	2140	2			N	-0-					-0-
05	3542	X	3542	-0-	-0-	-0-	3542	2			N	-0-					-0-
06	2731	X	2731	-0-	-0-	-0-	2730	2	1	9	N	1	1	8			-0-

HAM GAS UNIT WELL #: 25 RRCID -> 241778 COMPL. DATE 08/23/2008 TOTAL DEPTH 12520 PERF.11206 - 12371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	88	-0-	-5	-0-	88	2			N	-0-					7
02	89	N	89	-0-	-0-	-0-	89	2			N	-0-					7
03	93	N	90	-0-	-3	-0-	90	2			N	-0-					7
04	90	N	75	-0-	-15	-0-	75	2			N	-0-					7
05	93	N	68	-0-	-25	-0-	68	2			N	-0-					7
06	90	N	76	-0-	-14	-0-	76	2			N	-0-					7

CLARKE GAS UNIT WELL #: 19 RRCID -> 241780 COMPL. DATE 08/22/2008 TOTAL DEPTH 12415 PERF.11641 - 12134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1736	N	1397	-0-	-339	-0-	1397	2			N	-0-					-0-
02	1914	N	1155	-0-	-759	-0-	1155	2			N	-0-					-0-
03	1674	N	1134	-0-	-540	-0-	1134	2			N	-0-					-0-
04	2349	N	2349	-0-	-0-	-0-	2349	2			N	-0-					-0-
05	2208	N	2208	-0-	-0-	-0-	2208	2			N	-0-					-0-
06	1862	N	1862	-0-	-0-	-0-	1862	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 15 RRCID -> 241783 COMPL. DATE 07/31/2008 TOTAL DEPTH 12134 PERF.11327 - 11802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1618	N	1618	-0-	-0-	-0-	1617	2	1	9	N	1	1	1			-0-
02	2443	N	2443	-0-	-0-	-0-	2443	2			N	-0-					-0-
03	2330	N	2330	-0-	-0-	-0-	2330	2			N	-0-					-0-
04	1710	N	1710	-0-	-0-	-0-	1709	2	1	9	N	1	1	1			-0-
05	2715	N	2715	-0-	-0-	-0-	2713	2	2	9	N	2	2	8			-0-
06	2341	N	2341	-0-	-0-	-0-	2340	2	1	9	N	1	1	8			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
CURRY GAS UNIT WELL #: 11 RRCID -> 241818 COMPL. DATE 09/16/2008 TOTAL DEPTH 12606 PERF.11182 - 12338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	492	N	492	-0-	-0-	-0-	492	2			N	-0-					-0-
05	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
06	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-

PICKETT #1 GAS UNIT WELL #: 9 RRCID -> 241819 COMPL. DATE 09/26/2008 TOTAL DEPTH 12667 PERF.11246 - 12416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1096	N	1096	-0-	-0-	-0-	1093	2	3	9	N	3	3	1			-0-
02	757	N	757	-0-	-0-	-0-	757	2			N	-0-					-0-
03	537	N	537	-0-	-0-	-0-	537	2			N	-0-					-0-
04	510	N	395	-0-	-115	-0-	394	2	1	9	N	1	1	1			-0-
05	851	N	851	-0-	-0-	-0-	850	2	1	9	N	1	1	8			-0-
06	510	N	94	-0-	-416	-0-	93	2	1	9	N	1	1	8			-0-

HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 9 RRCID -> 241835 COMPL. DATE 08/21/2008 TOTAL DEPTH 12561 PERF.11169 - 12422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2852	X	2113	-0-	-739	-0-	2113	2			N	-0-					-0-
02	2552	X	2495	-0-	-57	-0-	2495	2			N	-0-					-0-
03	2063	X	2063	-0-	-0-	-0-	2063	2			N	-0-					-0-
04	2040	X	1951	-0-	-89	-0-	1951	2			N	-0-					-0-
05	2666	X	2596	-0-	-70	-0-	2596	2			N	-0-					-0-
06	2714	X	2714	-0-	-0-	-0-	2714	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 11 RRCID -> 241905 COMPL. DATE 07/24/2008 TOTAL DEPTH 12383 PERF.11665 - 12169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	N	1175	-0-	-96	-0-	1174	2	1	9	N	1	1	1			-0-
02	1312	N	1312	-0-	-0-	-0-	1312	2			N	-0-					-0-
03	1510	N	1510	-0-	-0-	-0-	1510	2			N	-0-					-0-
04	1363	N	1363	-0-	-0-	-0-	1362	2	1	9	N	1	1	1			-0-
05	1395	N	1133	-0-	-262	-0-	1132	2	1	9	N	1	1	8			-0-
06	1470	N	1192	-0-	-278	-0-	1191	2	1	9	N	1	1	8			-0-

ROGERS GAS UNIT WELL #: 14 RRCID -> 241911 COMPL. DATE 08/02/2008 TOTAL DEPTH 12350 PERF.11661 - 12114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2883	X	1749	-0-	-1134	-0-	1748	2	1	9	N	1	1	1			-0-
02	2697	X	424	-0-	-2273	-0-	424	2			N	-0-					-0-
03	2883	X	483	-0-	-2400	-0-	483	2			N	-0-					-0-
04	2790	X	925	-0-	-1865	-0-	925	2			N	-0-					-0-
05	2635	X	381	-0-	-2254	-0-	381	2			N	-0-					-0-
06	2642	X	2642	-0-	-0-	-0-	2642	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 15 RRCID -> 241916 COMPL. DATE 09/09/2008 TOTAL DEPTH 12659 PERF.11334 - 12472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	3252	-0-	152	152	3250	2	2	9	N	2	2	1			-0-
02	1461	N	1309	-0-	-152	-0-	1309	2			N	-0-					-0-
03	1519	N	951	-0-	-568	-0-	951	2			N	-0-					-0-
04	1470	X	698	-0-	-772	-0-	697	2	1	9	N	1	1	1			-0-
05	1519	X	846	-0-	-673	-0-	845	2	1	9	N	1	1	8			-0-
06	1470	X	883	-0-	-587	-0-	882	2	1	9	N	1	1	8			-0-

HENDERSON GAS UNIT WELL #: 12 RRCID -> 242944 COMPL. DATE 07/27/2008 TOTAL DEPTH 12249 PERF.11533 - 12028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3007	X	2636	-0-	-371	-0-	2635	2	1	9	N	1	1	1			-0-
02	3011	X	3011	-0-	-0-	-0-	3011	2			N	-0-					-0-
03	4258	X	4258	-0-	-0-	-0-	4258	2			N	-0-					-0-
04	3737	X	3737	-0-	-0-	-0-	3736	2	1	9	N	1	1	1			-0-
05	3503	X	3503	-0-	-0-	-0-	3502	2	1	9	N	1	1	8			-0-
06	3003	X	3003	-0-	-0-	-0-	3002	2	1	9	N	1	1	8			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
TEAGUE GAS UNIT 3 WELL #: 4 RRCID -> 243006 COMPL. DATE 09/17/2008 TOTAL DEPTH 11654 PERF.10053 - 11478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1178	N	1092	-0-	-86	-0-	1092	2			N	-0-					-0-
02	1627	N	1627	-0-	-0-	-0-	1627	2			N	-0-					-0-
03	1967	N	1967	-0-	-0-	-0-	1967	2			N	-0-					-0-
04	1546	N	1546	-0-	-0-	-0-	1544	2	2	9	N	2	2	1			-0-
05	1614	N	1614	-0-	-0-	-0-	1610	2	4	9	N	4	4	8			-0-
06	1635	N	1635	-0-	-0-	-0-	1633	2	2	9	N	2	2	8			-0-

TERRY "B" NO. 1 GAS UNIT WELL #: 8 RRCID -> 243533 COMPL. DATE 10/30/2008 TOTAL DEPTH 12750 PERF.11390 - 12514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1922	N	909	-0-	-1013	-0-	907	2	2	9	N	2	2	1			-0-
02	2531	N	2531	-0-	-0-	-0-	2531	2			N	-0-					-0-
03	1922	N	1497	-0-	-425	-0-	1497	2			N	-0-					-0-
04	3000	N	3155	-0-	155	155	3153	2	2	9	N	2	2	1			-0-
05	2354	N	2199	-0-	-155	-0-	2197	2	2	9	N	2	2	8			-0-
06	1981	N	1981	-0-	-0-	-0-	1979	2	2	9	N	2	2	8			-0-

BOYD-PICKETT GAS UNIT WELL #: 13 RRCID -> 243542 COMPL. DATE 10/27/2008 TOTAL DEPTH 11700 PERF.11148 - 11380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	3263	-0-	163	163	3263	2			N	-0-					-0-
02	2639	N	2476	-0-	-163	-0-	2476	2			N	-0-					-0-
03	899	N	761	-0-	-138	-0-	761	2			N	-0-					-0-
04	2820	X	1204	-0-	-1616	-0-	1204	2			N	-0-					-0-
05	4338	X	4338	-0-	-0-	-0-	4338	2			N	-0-					-0-
06	3505	X	3505	-0-	-0-	-0-	3505	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 15 RRCID -> 243561 COMPL. DATE 07/09/2008 TOTAL DEPTH 12180 PERF.11487 - 11944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	729	N	729	-0-	-0-	-0-	729	2			N	-0-					-0-
02	899	N	525	-0-	-374	-0-	525	2			N	-0-					-0-
03	806	N	493	-0-	-313	-0-	493	2			N	-0-					-0-
04	720	N	401	-0-	-319	-0-	401	2			N	-0-					-0-
05	558	N	10	-0-	-548	-0-	10	2			N	-0-					-0-
06	480	N	430	-0-	-50	-0-	430	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 14 RRCID -> 243808 COMPL. DATE 10/24/2008 TOTAL DEPTH 12631 PERF.11300 - 12520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	609	-0-	-73	-0-	609	2			N	-0-					-0-
02	831	N	831	-0-	-0-	-0-	831	2			N	-0-					-0-
03	798	N	798	-0-	-0-	-0-	798	2			N	-0-					-0-
04	600	N	573	-0-	-27	-0-	573	2			N	-0-					-0-
05	837	N	610	-0-	-227	-0-	610	2			N	-0-					-0-
06	842	N	842	-0-	-0-	-0-	842	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 11 RRCID -> 243810 COMPL. DATE 09/26/2008 TOTAL DEPTH 12695 PERF.11346 - 12533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
02	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
03	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
04	180	N	84	-0-	-96	-0-	84	2			N	-0-					-0-
05	217	N	118	-0-	-99	-0-	118	2			N	-0-					-0-
06	150	N	103	-0-	-47	-0-	103	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 13 RRCID -> 243811 COMPL. DATE 10/17/2008 TOTAL DEPTH 12711 PERF.11345 - 12590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
02	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
03	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
04	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
05	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
06	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
KIRSCH GAS UNIT WELL #: 13 RRCID -> 243812 COMPL. DATE 10/09/2008 TOTAL DEPTH 12245 PERF.11492 - 11891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1054	N	1005	-0-	-49	-0-	1005	2			N	-0-					-0-
02	1247	N	614	-0-	-633	-0-	614	2			N	-0-					-0-
03	1391	N	1391	-0-	-0-	-0-	1391	2			N	-0-					-0-
04	1069	N	1069	-0-	-0-	-0-	1069	2			N	-0-					-0-
05	1436	N	1436	-0-	-0-	-0-	1436	2			N	-0-					-0-
06	1350	N	1306	-0-	-44	-0-	1306	2			N	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 9 RRCID -> 244060 COMPL. DATE 10/03/2008 TOTAL DEPTH 12422 PERF.11139 - 12302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3906	X	2188	-0-	-1718	-0-	2187	2	1	9	N	1	1	1			-0-
02	3863	X	3863	-0-	-0-	-0-	3863	2			N	-0-					-0-
03	3906	X	3785	-0-	-121	-0-	3785	2			N	-0-					-0-
04	3288	X	3288	-0-	-0-	-0-	3287	2	1	9	N	1	1	1			-0-
05	3906	X	2458	-0-	-1448	-0-	2458	2			N	-0-					-0-
06	3780	X	3340	-0-	-440	-0-	3339	2	1	9	N	1	1	8			-0-

BARNETT GAS UNIT WELL #: 9 RRCID -> 244061 COMPL. DATE 11/01/2008 TOTAL DEPTH 12779 PERF.11414 - 12606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	N	660	-0-	-177	-0-	659	2	1	9	N	1	1	1			-0-
02	984	N	984	-0-	-0-	-0-	984	2			N	-0-					-0-
03	1371	N	1371	-0-	-0-	-0-	1371	2			N	-0-					-0-
04	1926	N	1926	-0-	-0-	-0-	1925	2	1	9	N	1	1	1			-0-
05	2459	N	2459	-0-	-0-	-0-	2459	2			N	-0-					-0-
06	1332	N	1332	-0-	-0-	-0-	1331	2	1	9	N	1	1	8			-0-

CAPPS NO. 1 GAS UNIT WELL #: 7 RRCID -> 244066 COMPL. DATE 10/20/2008 TOTAL DEPTH 12770 PERF.11339 - 12508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
02	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
03	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	469	N	469	-0-	-0-	-0-	469	2			N	-0-					-0-

MCMICHAEL "B" GAS UNIT WELL #: 4 RRCID -> 244076 COMPL. DATE 09/16/2008 TOTAL DEPTH 12410 PERF.10962 - 12068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3751	X	3428	-0-	-323	-0-	3410	2	18	9	N	16	1	1			15
02	3509	X	3427	-0-	-82	-0-	3324	2	103	9	N	94					109
03	3534	X	3080	-0-	-454	-0-	3051	2	29	9	N	26					135
04	3420	X	3308	-0-	-112	-0-	3308	2			N	-0-					135
05	3565	X	3426	-0-	-139	-0-	3425	2	1	9	N	1	114	1			22
06	3450	X	3131	-0-	-319	-0-	3130	2	1	9	N	1	1	8			22

BOYD-PICKETT GAS UNIT WELL #: 12 RRCID -> 244666 COMPL. DATE 11/15/2008 TOTAL DEPTH 12388 PERF.11052 - 12246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1612	N	1460	-0-	-152	-0-	1460	2			N	-0-					-0-
02	1568	N	1568	-0-	-0-	-0-	1568	2			N	-0-					-0-
03	1604	N	1604	-0-	-0-	-0-	1604	2			N	-0-					-0-
04	1761	N	1761	-0-	-0-	-0-	1760	2	1	9	N	1	1	1			-0-
05	1829	N	1829	-0-	-0-	-0-	1827	2	2	9	N	2	2	8			-0-
06	1856	N	1856	-0-	-0-	-0-	1855	2	1	9	N	1	1	8			-0-

HENDERSON GAS UNIT WELL #: 17 RRCID -> 244680 COMPL. DATE 11/26/2008 TOTAL DEPTH 12040 PERF.11489 - 11960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3410	X	2354	-0-	-1056	-0-	2354	2			N	-0-					-0-
02	2958	X	2683	-0-	-275	-0-	2683	2			N	-0-					-0-
03	2945	X	2940	-0-	-5	-0-	2940	2			N	-0-					-0-
04	2760	X	2515	-0-	-245	-0-	2515	2			N	-0-					-0-
05	3327	X	3327	-0-	-0-	-0-	3326	2	1	9	N	1	1	8			-0-
06	2917	X	2917	-0-	-0-	-0-	2917	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
IRVIN GAS UNIT WELL #: 12 RRCID -> 244681 COMPL. DATE 10/16/2008 TOTAL DEPTH 12785 PERF.11392 - 12639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3348	X	3074	-0-	-274	-0-	3072	2	2	9	N	2	2	1			-0-
02	3132	X	2820	-0-	-312	-0-	2820	2			N	-0-					-0-
03	3348	X	2517	-0-	-831	-0-	2517	2			N	-0-					-0-
04	3240	X	3056	-0-	-184	-0-	3055	2	1	9	N	1	1	1			-0-
05	3317	X	3072	-0-	-245	-0-	3071	2	1	9	N	1	1	8			-0-
06	2970	X	2851	-0-	-119	-0-	2849	2	2	9	N	2	2	8			-0-

REED, HUGH D. NO. 1 GAS UNIT WELL #: 6 RRCID -> 244689 COMPL. DATE 09/23/2008 TOTAL DEPTH 12290 PERF.10862 - 11994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3782	X	2998	-0-	-784	-0-	2995	2	3	9	N	3	3	1			-0-
02	3538	X	3283	-0-	-255	-0-	3283	2			N	-0-					-0-
03	3627	X	3627	-0-	-0-	-0-	3627	2			N	-0-					-0-
04	3330	X	3144	-0-	-186	-0-	3142	2	2	9	N	2	2	1			-0-
05	3503	X	3289	-0-	-214	-0-	3287	2	2	9	N	2	2	8			-0-
06	3510	X	3289	-0-	-221	-0-	3288	2	1	9	N	1	1	8			-0-

WINFREE GAS UNIT WELL #: 22 RRCID -> 244951 COMPL. DATE 01/08/2009 TOTAL DEPTH 12205 PERF.11600 - 12074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2619	X	2619	-0-	-0-	-0-	2616	2	3	9	N	3	3	1			-0-
02	2475	N	2475	-0-	-0-	-0-	2475	2			N	-0-					-0-
03	2476	N	2476	-0-	-0-	-0-	2476	2			N	-0-					-0-
04	2273	N	2273	-0-	-0-	-0-	2272	2	1	9	N	1	1	1			-0-
05	2170	N	1737	-0-	-433	-0-	1736	2	1	9	N	1	1	8			-0-
06	2100	N	2094	-0-	-6	-0-	2092	2	2	9	N	2	2	8			-0-

ROGERS GAS UNIT WELL #: 15 RRCID -> 244959 COMPL. DATE 12/17/2008 TOTAL DEPTH 11978 PERF.11368 - 11738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1324	N	1324	-0-	-0-	-0-	1322	2	2	9	N	2	2	1			-0-
02	1827	N	1624	-0-	-203	-0-	1624	2			N	-0-					-0-
03	1860	N	1626	-0-	-234	-0-	1626	2			N	-0-					-0-
04	1290	N	1199	-0-	-91	-0-	1198	2	1	9	N	1	1	1			-0-
05	1736	N	1168	-0-	-568	-0-	1166	2	2	9	N	2	2	8			-0-
06	1560	N	1254	-0-	-306	-0-	1252	2	2	9	N	2	2	8			-0-

HAM GAS UNIT WELL #: 27 RRCID -> 244960 COMPL. DATE 10/07/2008 TOTAL DEPTH 11725 PERF. 8587 - 11280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5022	X	3696	-0-	-1326	-0-	3696	2			N	-0-					-0-
02	4060	X	3905	-0-	-155	-0-	3905	2			N	-0-					-0-
03	4340	X	4077	-0-	-263	-0-	4077	2			N	-0-					-0-
04	3990	X	3940	-0-	-50	-0-	3940	2			N	-0-					-0-
05	4185	X	3983	-0-	-202	-0-	3983	2			N	-0-					-0-
06	4050	X	3933	-0-	-117	-0-	3933	2			N	-0-					-0-

HUGH REED "A" WELL #: 2 RRCID -> 245007 COMPL. DATE 09/08/2008 TOTAL DEPTH 12688 PERF.11377 - 12526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
02	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
03	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
04	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
05	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
06	90	N	80	-0-	-10	-0-	80	2			N	-0-					-0-

DAY, W. H. ETAL GAS UNIT #1 WELL #: 7 RRCID -> 247407 COMPL. DATE 08/07/2008 TOTAL DEPTH 12620 PERF.11174 - 12431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	55	-0-	-38	-0-	55	2			N	-0-					-0-
02	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
03	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
04	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
05	446	N	446	-0-	-0-	-0-	446	2			N	-0-					-0-
06	1379	N	1379	-0-	-0-	-0-	1378	2	1	9	N	1	1	8			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
DAY, W. H. ETAL GAS UNIT #1 WELL #: 6H RRCID -> 247425 COMPL. DATE 03/21/2012 TOTAL DEPTH 12117 PERF.11116 - 13830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3658	X	3658	-0-	-0-	-0-	3655	2	3	9	N	3	3	1			-0-
02	3277	X	3259	-0-	-18	-0-	3259	2			N	-0-					-0-
03	3772	X	3772	-0-	-0-	-0-	3772	2			N	-0-					-0-
04	3540	X	3049	-0-	-491	-0-	3048	2	1	9	N	1	1	1			-0-
05	3793	X	3793	-0-	-0-	-0-	3793	2			N	-0-					-0-
06	3660	X	2653	-0-	-1007	-0-	2652	2	1	9	N	1	1	8			-0-

SCARBOROUGH GAS UNIT WELL #: 1 RRCID -> 247473 COMPL. DATE 02/27/2008 TOTAL DEPTH 11200 PERF.10142 - 11053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	206	N	206	-0-	-0-	-0-	206	2			N	-0-					46
02	148	N	148	-0-	-0-	-0-	148	2			N	-0-					46
03	93	N	77	-0-	-16	-0-	77	2			N	-0-					46
04	120	N	114	-0-	-6	-0-	114	2			N	-0-					46
05	135	N	135	-0-	-0-	-0-	135	2			N	-0-					46
06	198	N	198	-0-	-0-	-0-	198	2			N	-0-					46

IRVIN GAS UNIT WELL #: 9 RRCID -> 247474 COMPL. DATE 12/18/2007 TOTAL DEPTH 12559 PERF.11271 - 12393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2139	N	2051	-0-	-88	-0-	2050	2	1	9	N	1	1	1			-0-
02	2001	N	1912	-0-	-89	-0-	1912	2			N	-0-					-0-
03	1984	N	1736	-0-	-248	-0-	1736	2			N	-0-					-0-
04	1980	N	1475	-0-	-505	-0-	1474	2	1	9	N	1	1	1			-0-
05	2046	N	1342	-0-	-704	-0-	1341	2	1	9	N	1	1	8			-0-
06	1680	N	1086	-0-	-594	-0-	1085	2	1	9	N	1	1	8			-0-

BOYD-PICKETT GAS UNIT WELL #: 10 RRCID -> 247798 COMPL. DATE 01/14/2009 TOTAL DEPTH 12578 PERF.11202 - 12366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3503	X	2710	-0-	-793	-0-	2706	2	4	9	N	4	4	1			-0-
02	3451	X	3066	-0-	-385	-0-	3066	2			N	-0-					-0-
03	3704	X	3704	-0-	-0-	-0-	3704	2			N	-0-					-0-
04	3570	X	3358	-0-	-212	-0-	3357	2	1	9	N	1	1	1			-0-
05	3689	X	3056	-0-	-633	-0-	3055	2	1	9	N	1	1	8			-0-
06	3570	X	3403	-0-	-167	-0-	3400	2	3	9	N	3	3	8			-0-

NORTHEN GAS UNIT WELL #: 15 RRCID -> 247802 COMPL. DATE 10/31/2008 TOTAL DEPTH 12655 PERF.11132 - 12232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1872	N	1872	-0-	-0-	-0-	1872	2			N	-0-					-0-
02	2159	N	2159	-0-	-0-	-0-	2159	2			N	-0-					-0-
03	2462	N	2462	-0-	-0-	-0-	2462	2			N	-0-					-0-
04	1889	N	1889	-0-	-0-	-0-	1888	2	1	9	N	1	1	1			-0-
05	2441	N	2441	-0-	-0-	-0-	2440	2	1	9	N	1	1	8			-0-
06	2225	N	2225	-0-	-0-	-0-	2224	2	1	9	N	1	1	8			-0-

CURRY GAS UNIT WELL #: 12 RRCID -> 247878 COMPL. DATE 10/04/2008 TOTAL DEPTH 12580 PERF.11174 - 12460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3221	X	3221	-0-	-0-	-0-	3220	2	1	9	N	1	1	1			-0-
02	1450	X	120	-0-	-1330	-0-	120	2			N	-0-					-0-
03	1054	X	118	-0-	-936	-0-	118	2			N	-0-					-0-
04	1890	X	414	-0-	-1476	-0-	413	2	1	9	N	1	1	1			-0-
05	3165	X	3165	-0-	-0-	-0-	3159	2	6	9	N	5	5	8			-0-
06	2021	X	2021	-0-	-0-	-0-	2018	2	3	9	N	3	3	8			-0-

WINFREE GAS UNIT WELL #: 21 RRCID -> 247922 COMPL. DATE 02/20/2009 TOTAL DEPTH 11895 PERF.11350 - 11742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	573	-0-	-47	-0-	572	2	1	9	N	1	1	1			-0-
02	633	N	633	-0-	-0-	-0-	633	2			N	-0-					-0-
03	991	N	991	-0-	-0-	-0-	991	2			N	-0-					-0-
04	1397	N	1397	-0-	-0-	-0-	1396	2	1	9	N	1	1	1			-0-
05	1551	N	1551	-0-	-0-	-0-	1550	2	1	9	N	1	1	8			-0-
06	1465	N	1465	-0-	-0-	-0-	1464	2	1	9	N	1	1	8			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
KIRSCH GAS UNIT WELL #: 20 RRCID -> 247925 COMPL. DATE 12/13/2008 TOTAL DEPTH 12555 PERF.11182 - 12392

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2107	N	2107	-0-	-0-	-0-	2105	2	2	9	N	2	2	1			-0-
02	2109	N	2109	-0-	-0-	-0-	2109	2			N	-0-					-0-
03	2070	N	2070	-0-	-0-	-0-	2070	2			N	-0-					-0-
04	1770	N	1724	-0-	-46	-0-	1721	2	3	9	N	3	3	1			-0-
05	1833	N	1833	-0-	-0-	-0-	1830	2	3	9	N	3	3	8			-0-
06	1932	N	1932	-0-	-0-	-0-	1928	2	4	9	N	4	4	8			-0-

BOYD-PICKETT GAS UNIT WELL #: 15 RRCID -> 247927 COMPL. DATE 02/10/2009 TOTAL DEPTH 12567 PERF.11135 - 12345

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2370	X	2370	-0-	-0-	-0-	2370	2			N	-0-					-0-
02	2651	X	2651	-0-	-0-	-0-	2651	2			N	-0-					-0-
03	1829	X	1336	-0-	-493	-0-	1336	2			N	-0-					-0-
04	1770	X	1137	-0-	-633	-0-	1137	2			N	-0-					-0-
05	2880	X	2880	-0-	-0-	-0-	2877	2	3	9	N	3	3	8			-0-
06	2920	X	2920	-0-	-0-	-0-	2920	2			N	-0-					-0-

DUNLAP GAS UNIT NO. 2 WELL #: 10 RRCID -> 247929 COMPL. DATE 03/04/2009 TOTAL DEPTH 12683 PERF.11330 - 12454

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2957	X	2957	-0-	-0-	-0-	2951	2	6	9	N	5	5	1			-0-
02	2934	X	2934	-0-	-0-	-0-	2934	2			N	-0-					-0-
03	3331	X	3331	-0-	-0-	-0-	3331	2			N	-0-					-0-
04	3856	X	3856	-0-	-0-	-0-	3850	2	6	9	N	5	5	1			-0-
05	4357	X	4357	-0-	-0-	-0-	4354	2	3	9	N	3	3	8			-0-
06	3487	X	3487	-0-	-0-	-0-	3484	2	3	9	N	3	3	8			-0-

HENDERSON, JOHN GAS UNIT WELL #: 10 RRCID -> 247997 COMPL. DATE 03/07/2012 TOTAL DEPTH 12515 PERF.10372 - 12438

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	473	-0-	-54	-0-	473	2			N	-0-					-0-
02	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-
03	703	N	703	-0-	-0-	-0-	703	2			N	-0-					-0-
04	670	N	670	-0-	-0-	-0-	670	2			N	-0-					-0-
05	634	N	634	-0-	-0-	-0-	634	2			N	-0-					-0-
06	690	N	627	-0-	-63	-0-	627	2			N	-0-					-0-

BOYD "A" GAS UNIT WELL #: 7 RRCID -> 247999 COMPL. DATE 02/06/2009 TOTAL DEPTH 12317 PERF.11200 - 12295

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5177	X	4011	-0-	-1166	-0-	4010	2	1	9	N	1	1	1			-0-
02	4843	X	3767	-0-	-1076	-0-	3767	2			N	-0-					-0-
03	5177	X	3329	-0-	-1848	-0-	3329	2			N	-0-					-0-
04	5010	X	4072	-0-	-938	-0-	4071	2	1	9	N	1	1	1			-0-
05	5177	X	4774	-0-	-403	-0-	4772	2	2	9	N	2	2	8			-0-
06	4305	X	4305	-0-	-0-	-0-	4302	2	3	9	N	3	3	8			-0-

DUNLAP GAS UNIT NO. 2 WELL #: 5 RRCID -> 248188 COMPL. DATE 01/03/2009 TOTAL DEPTH 12841 PERF.11363 - 11895

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	501	X	501	-0-	-0-	-0-	501	2			N	-0-					-0-
02	471	X	471	-0-	-0-	-0-	471	2			N	-0-					-0-
03	508	X	508	-0-	-0-	-0-	508	2			N	-0-					-0-
04	3982	X	3982	-0-	-0-	-0-	3978	2	4	9	N	4	4	1			-0-
05	6474	X	6474	-0-	-0-	-0-	6471	2	3	9	N	3	3	8			-0-
06	1426	X	1426	-0-	-0-	-0-	1426	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 5H RRCID -> 248210 COMPL. DATE 11/20/2007 TOTAL DEPTH 14676 PERF.12900 - 14550

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1499	N	1499	-0-	-0-	-0-	1499	2			N	-0-					-0-
02	940	N	940	-0-	-0-	-0-	940	2			N	-0-					-0-
03	845	N	845	-0-	-0-	-0-	845	2			N	-0-					-0-
04	1140	N	407	-0-	-733	-0-	407	2			N	-0-					-0-
05	992	N	896	-0-	-96	-0-	896	2			N	-0-					-0-
06	810	N	674	-0-	-136	-0-	674	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
DOWELL GAS UNIT WELL #: 1 RRCID -> 248217 COMPL. DATE 09/02/2008 TOTAL DEPTH 12554 PERF.10788 - 12386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1516	N	1516	-0-	-0-	-0-	1516	2			N	-0-					-0-
02	1987	N	1987	-0-	-0-	-0-	1987	2			N	-0-					-0-
03	2167	N	2167	-0-	-0-	-0-	2167	2			N	-0-					-0-
04	2083	N	2083	-0-	-0-	-0-	2083	2			N	-0-					-0-
05	2139	N	2074	-0-	-65	-0-	2074	2			N	-0-					-0-
06	2111	N	2111	-0-	-0-	-0-	2111	2			N	-0-					-0-

BOYD "A" WELL #: 4 RRCID -> 250549 COMPL. DATE 06/10/2008 TOTAL DEPTH 12240 PERF.10951 - 12040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1643	N	747	-0-	-896	-0-	747	2			N	-0-					-0-
02	1471	N	1471	-0-	-0-	-0-	1471	2			N	-0-					-0-
03	1534	N	1534	-0-	-0-	-0-	1534	2			N	-0-					-0-
04	915	N	915	-0-	-0-	-0-	915	2			N	-0-					-0-
05	1581	N	812	-0-	-769	-0-	812	2			N	-0-					-0-
06	1470	N	1080	-0-	-390	-0-	1080	2			N	-0-					-0-

BOYD "A" WELL #: 6 RRCID -> 250550 COMPL. DATE 06/10/2008 TOTAL DEPTH 12304 PERF.10980 - 12087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3720	X	3218	-0-	-502	-0-	3217	2	1	9	N	1	1	1			-0-
02	3364	X	3004	-0-	-360	-0-	3004	2			N	-0-					-0-
03	3565	X	3218	-0-	-347	-0-	3218	2			N	-0-					-0-
04	3240	X	3106	-0-	-134	-0-	3105	2	1	9	N	1	1	1			-0-
05	3317	X	3193	-0-	-124	-0-	3191	2	2	9	N	2	2	8			-0-
06	3201	X	3201	-0-	-0-	-0-	3199	2	2	9	N	2	2	8			-0-

ORAND #1 WELL #: 4 RRCID -> 250578 COMPL. DATE 01/30/2009 TOTAL DEPTH 12385 PERF.10592 - 12320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2076	X	2076	-0-	-0-	-0-	2076	2			N	-0-					-0-
02	3306	X	1407	-0-	-1899	-0-	1407	2			N	-0-					-0-
03	3534	X	2332	-0-	-1202	-0-	2332	2			N	-0-					-0-
04	3420	X	3120	-0-	-300	-0-	3120	2			N	-0-					-0-
05	2139	X	1690	-0-	-449	-0-	1690	2			N	-0-					-0-
06	3229	X	3229	-0-	-0-	-0-	3229	2			N	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 17 RRCID -> 250843 COMPL. DATE 04/09/2009 TOTAL DEPTH 12305 PERF.11008 - 12078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1240	N	1221	-0-	-19	-0-	1221	2			N	-0-					-0-
02	1129	N	1129	-0-	-0-	-0-	1129	2			N	-0-					-0-
03	1240	N	1043	-0-	-197	-0-	1043	2			N	-0-					-0-
04	1170	N	536	-0-	-634	-0-	536	2			N	-0-					-0-
05	1209	N	432	-0-	-777	-0-	432	2			N	-0-					-0-
06	1020	N	294	-0-	-726	-0-	294	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 23 RRCID -> 250864 COMPL. DATE 04/02/2009 TOTAL DEPTH 11882 PERF.11313 - 11770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2152	N	2152	-0-	-0-	-0-	2151	2	1	9	N	1	1	1			-0-
02	2263	N	2263	-0-	-0-	-0-	2263	2			N	-0-					-0-
03	1733	N	1733	-0-	-0-	-0-	1733	2			N	-0-					-0-
04	1680	N	1669	-0-	-11	-0-	1668	2	1	9	N	1	1	1			-0-
05	1736	N	1465	-0-	-271	-0-	1464	2	1	9	N	1	1	8			-0-
06	1749	N	1749	-0-	-0-	-0-	1748	2	1	9	N	1	1	8			-0-

JOHN HENDERSON GAS UNIT WELL #: 4 RRCID -> 250894 COMPL. DATE 01/24/2009 TOTAL DEPTH 12688 PERF.11246 - 12522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-
02	290	N	163	-0-	-127	-0-	163	2			N	-0-					-0-
03	310	N	71	-0-	-239	-0-	71	2			N	-0-					-0-
04	390	N	174	-0-	-216	-0-	174	2			N	-0-					-0-
05	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
JOHN HENDERSON GAS UNIT WELL #: 12 RRCID -> 250901 COMPL. DATE 04/08/2009 TOTAL DEPTH 12708 PERF.11260 - 12496

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3096	X	3096	-0-	-0-	-0-	3093	2	3	9	N	3	3	1			-0-
02	2491	X	2491	-0-	-0-	-0-	2491	2			N	-0-					-0-
03	2573	X	2556	-0-	-17	-0-	2556	2			N	-0-					-0-
04	2490	X	2011	-0-	-479	-0-	2011	2			N	-0-					-0-
05	4186	X	4186	-0-	-0-	-0-	4185	2	1	9	N	1	1	8			-0-
06	3359	X	3359	-0-	-0-	-0-	3359	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 9 RRCID -> 250935 COMPL. DATE 03/26/2009 TOTAL DEPTH 12720 PERF.11351 - 12500

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4092	X	55	-0-	-4037	-0-	55	2			N	-0-					-0-
02	3828	X	-0-	-0-	-3828	-0-					N	-0-					-0-
03	3720	X	-0-	-0-	-3720	-0-					N	-0-					-0-
04	3030	X	-0-	-0-	-3030	-0-					N	-0-					-0-
05	155	X	-0-	-0-	-155	-0-					N	-0-					-0-
06	60	X	-0-	-0-	-60	-0-					N	-0-					-0-

DUNLAP GAS UNIT NO. 2 WELL #: 11 RRCID -> 250997 COMPL. DATE 05/01/2009 TOTAL DEPTH 12545 PERF.11230 - 12374

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	862	X	862	-0-	-0-	-0-	862	2			N	-0-					-0-
02	930	X	930	-0-	-0-	-0-	930	2			N	-0-					-0-
03	1121	X	1121	-0-	-0-	-0-	1121	2			N	-0-					-0-
04	1233	X	1233	-0-	-0-	-0-	1233	2			N	-0-					-0-
05	2246	X	2246	-0-	-0-	-0-	2246	2			N	-0-					-0-
06	2781	X	2781	-0-	-0-	-0-	2781	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 10 RRCID -> 251014 COMPL. DATE 02/11/2009 TOTAL DEPTH 12658 PERF.11323 - 12532

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	108	N	108	-0-	-0-	-0-	107	2	1	9	N	1	1	1			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
04	145	N	145	-0-	-0-	-0-	144	2	1	9	N	1	1	1			-0-
05	40	N	40	-0-	-0-	-0-	38	2	2	9	N	2	2	8			-0-
06	20	N	20	-0-	-0-	-0-	18	2	2	9	N	2	2	8			-0-

WILLARD GAS UNIT NO. 1 WELL #: 3 RRCID -> 251015 COMPL. DATE 04/04/2009 TOTAL DEPTH 12870 PERF.11528 - 12686

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3720	X	2215	-0-	-1505	-0-	2214	2	1	9	N	1	1	1			-0-
02	3912	X	3912	-0-	-0-	-0-	3912	2			N	-0-					-0-
03	3720	X	3641	-0-	-79	-0-	3641	2			N	-0-					-0-
04	4018	X	4018	-0-	-0-	-0-	4017	2	1	9	N	1	1	1			-0-
05	4545	X	4545	-0-	-0-	-0-	4543	2	2	9	N	2	2	8			-0-
06	4611	X	4611	-0-	-0-	-0-	4610	2	1	9	N	1	1	8			-0-

ORAND GAS UNIT NO. 1 WELL #: 7 RRCID -> 251031 COMPL. DATE 03/07/2009 TOTAL DEPTH 12539 PERF.11114 - 12250

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1634	N	1634	-0-	-0-	-0-	1634	2			N	-0-					-0-
02	1461	N	1461	-0-	-0-	-0-	1461	2			N	-0-					-0-
03	1426	N	1033	-0-	-393	-0-	1033	2			N	-0-					-0-
04	1590	N	578	-0-	-1012	-0-	578	2			N	-0-					-0-
05	1550	N	400	-0-	-1150	-0-	400	2			N	-0-					-0-
06	1132	N	1132	-0-	-0-	-0-	1132	2			N	-0-					-0-

HENDERSON, JOHN GAS UNIT WELL #: 11 RRCID -> 251033 COMPL. DATE 03/21/2009 TOTAL DEPTH 12571 PERF.11292 - 12512

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1796	N	1796	-0-	-0-	-0-	1796	2			N	-0-					-0-
02	1816	N	1816	-0-	-0-	-0-	1816	2			N	-0-					-0-
03	2040	N	2040	-0-	-0-	-0-	2040	2			N	-0-					-0-
04	1809	N	1809	-0-	-0-	-0-	1809	2			N	-0-					-0-
05	1953	N	1911	-0-	-42	-0-	1911	2			N	-0-					-0-
06	1980	N	1691	-0-	-289	-0-	1691	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
DUNLAP GAS UNIT NO. 2 WELL #: 4 RRCID -> 251080 COMPL. DATE 03/20/2009 TOTAL DEPTH 12636 PERF.11294 - 12410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3551	X	3551	-0-	-0-	-0-	3549	2	2	9	N	2	2	1			-0-
02	2607	X	2607	-0-	-0-	-0-	2607	2			N	-0-					-0-
03	2538	X	2538	-0-	-0-	-0-	2538	2			N	-0-					-0-
04	2220	X	2220	-0-	-0-	-0-	2220	2			N	-0-					-0-
05	2177	X	2177	-0-	-0-	-0-	2176	2	1	9	N	1	1	8			-0-
06	2149	X	2149	-0-	-0-	-0-	2149	2			N	-0-					-0-

PICKETT NO. 1 GAS UNIT WELL #: 8 RRCID -> 251248 COMPL. DATE 07/08/2009 TOTAL DEPTH 12539 PERF.11169 - 12342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	466	-0-	-154	-0-	466	2			N	-0-					-0-
02	580	N	301	-0-	-279	-0-	301	2			N	-0-					-0-
03	620	N	331	-0-	-289	-0-	331	2			N	-0-					-0-
04	450	N	137	-0-	-313	-0-	137	2			N	-0-					-0-
05	310	N	253	-0-	-57	-0-	253	2			N	-0-					-0-
06	330	N	167	-0-	-163	-0-	167	2			N	-0-					-0-

PICKETT NO. 1 GAS UNIT WELL #: 7 RRCID -> 251249 COMPL. DATE 07/14/2009 TOTAL DEPTH 12580 PERF.11170 - 12324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2921	N	2921	-0-	-0-	-0-	2913	2	8	9	N	7	7	1			-0-
02	2250	N	2250	-0-	-0-	-0-	2250	2			N	-0-					-0-
03	2731	N	2731	-0-	-0-	-0-	2731	2			N	-0-					-0-
04	2434	N	2434	-0-	-0-	-0-	2431	2	3	9	N	3	3	1			-0-
05	2540	N	2540	-0-	-0-	-0-	2538	2	2	9	N	2	2	8			-0-
06	1890	N	1639	-0-	-251	-0-	1637	2	2	9	N	2	2	8			-0-

KIRSCH GAS UNIT WELL #: 22 RRCID -> 251284 COMPL. DATE 05/07/2009 TOTAL DEPTH 12755 PERF.11258 - 12526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4086	X	4086	-0-	-0-	-0-	4086	2			N	-0-					-0-
02	2352	X	2352	-0-	-0-	-0-	2352	2			N	-0-					-0-
03	3162	X	1704	-0-	-1458	-0-	1704	2			N	-0-					-0-
04	3060	X	1817	-0-	-1243	-0-	1817	2			N	-0-					-0-
05	3162	X	1429	-0-	-1733	-0-	1429	2			N	-0-					-0-
06	3060	X	2312	-0-	-748	-0-	2312	2			N	-0-					-0-

BOYD "A" GAS UNIT WELL #: 8 RRCID -> 251286 COMPL. DATE 12/24/2008 TOTAL DEPTH 12447 PERF.11156 - 12296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1674	N	1491	-0-	-183	-0-	1491	2			N	-0-					-0-
02	1508	N	1488	-0-	-20	-0-	1488	2			N	-0-					-0-
03	1581	N	1578	-0-	-3	-0-	1578	2			N	-0-					-0-
04	1499	N	1499	-0-	-0-	-0-	1499	2			N	-0-					-0-
05	1581	N	1493	-0-	-88	-0-	1493	2			N	-0-					-0-
06	1530	N	1396	-0-	-134	-0-	1396	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 24 RRCID -> 251287 COMPL. DATE 04/05/2009 TOTAL DEPTH 12439 PERF.11794 - 12308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	249	-0-	-340	-0-	248	2	1	9	N	1	1	1			-0-
02	406	N	248	-0-	-158	-0-	248	2			N	-0-					-0-
03	372	N	302	-0-	-70	-0-	302	2			N	-0-					-0-
04	241	N	241	-0-	-0-	-0-	240	2	1	9	N	1	1	1			-0-
05	418	N	418	-0-	-0-	-0-	417	2	1	9	N	1	1	8			-0-
06	357	N	357	-0-	-0-	-0-	356	2	1	9	N	1	1	8			-0-

KIRSCH GAS UNIT WELL #: 31 RRCID -> 251323 COMPL. DATE 05/22/2009 TOTAL DEPTH 11900 PERF.11286 - 11790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2387	X	2338	-0-	-49	-0-	2338	2			N	-0-					-0-
02	2262	X	2261	-0-	-1	-0-	2261	2			N	-0-					-0-
03	2478	X	2478	-0-	-0-	-0-	2478	2			N	-0-					-0-
04	2371	X	2371	-0-	-0-	-0-	2371	2			N	-0-					-0-
05	2418	X	2175	-0-	-243	-0-	2175	2			N	-0-					-0-
06	2400	X	1848	-0-	-552	-0-	1848	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

WINFREE GAS UNIT WELL #: 26 RRCID -> 251367 COMPL. DATE 05/23/2009 TOTAL DEPTH 11911 PERF.11364 - 11760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	209	-0-	-70	-0-	209	2			N	-0-					-0-
02	261	N	117	-0-	-144	-0-	117	2			N	-0-					-0-
03	310	N	183	-0-	-127	-0-	183	2			N	-0-					-0-
04	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
05	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
06	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-

WILLIFORD "A" GAS UNIT WELL #: 4 RRCID -> 251399 COMPL. DATE 05/14/2009 TOTAL DEPTH 12300 PERF.10934 - 12172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1970	N	1970	-0-	-0-	-0-	1970	2			N	-0-					-0-
02	2247	N	2247	-0-	-0-	-0-	2247	2			N	-0-					-0-
03	2578	N	2578	-0-	-0-	-0-	2578	2			N	-0-					-0-
04	2587	N	2587	-0-	-0-	-0-	2586	2	1	9	N	1	1	1			-0-
05	3042	N	3042	-0-	-0-	-0-	3040	2	2	9	N	2	2	8			-0-
06	2907	N	2907	-0-	-0-	-0-	2906	2	1	9	N	1	1	8			-0-

PICKETT #1 GAS UNIT WELL #: 13 RRCID -> 251403 COMPL. DATE 05/29/2009 TOTAL DEPTH 12693 PERF.11280 - 12462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1238	N	1238	-0-	-0-	-0-	1238	2			N	-0-					-0-
02	754	N	706	-0-	-48	-0-	706	2			N	-0-					-0-
03	1338	N	1338	-0-	-0-	-0-	1338	2			N	-0-					-0-
04	1200	N	1065	-0-	-135	-0-	1064	2	1	9	N	1	1	1			-0-
05	1333	N	1333	-0-	-0-	-0-	1333	2			N	-0-					-0-
06	1290	N	1097	-0-	-193	-0-	1097	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 19 RRCID -> 251406 COMPL. DATE 06/04/2009 TOTAL DEPTH 12877 PERF.11373 - 12532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1850	N	1850	-0-	-0-	-0-	1843	2	7	9	N	6	6	1			-0-
02	2497	N	2497	-0-	-0-	-0-	2497	2			N	-0-					-0-
03	2678	N	2678	-0-	-0-	-0-	2678	2			N	-0-					-0-
04	2553	N	2553	-0-	-0-	-0-	2551	2	2	9	N	2	2	1			-0-
05	2542	N	2534	-0-	-8	-0-	2532	2	2	9	N	2	2	8			-0-
06	2460	N	2434	-0-	-26	-0-	2431	2	3	9	N	3	3	8			-0-

CAPPS NO. 1 GAS UNIT WELL #: 3H RRCID -> 251463 COMPL. DATE 01/07/2013 TOTAL DEPTH 12515 PERF.11571 - 15000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	77	-0-	-326	-0-	77	2			N	-0-					-0-
02	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
03	992	N	23	-0-	-969	-0-	23	2			N	-0-					-0-
04	932	N	932	-0-	-0-	-0-	932	2			N	-0-					-0-
05	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
06	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 25 RRCID -> 251655 COMPL. DATE 05/01/2009 TOTAL DEPTH 12435 PERF.11814 - 12242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
02	145	N	108	-0-	-37	-0-	108	2			N	-0-					-0-
03	186	N	56	-0-	-130	-0-	56	2			N	-0-					-0-
04	180	N	81	-0-	-99	-0-	81	2			N	-0-					-0-
05	124	N	61	-0-	-63	-0-	61	2			N	-0-					-0-
06	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-

HILL, F. E. III WELL #: 4H RRCID -> 251749 COMPL. DATE 03/26/2009 TOTAL DEPTH 13605 PERF.10904 - 11372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1891	N	1383	-0-	-508	-0-	1380	2	3	9	N	3	3	1			-0-
02	1189	N	1113	-0-	-76	-0-	1113	2			N	-0-					-0-
03	1798	N	1698	-0-	-100	-0-	1698	2			N	-0-					-0-
04	2202	N	2202	-0-	-0-	-0-	2200	2	2	9	N	2	2	1			-0-
05	2194	N	2194	-0-	-0-	-0-	2194	2			N	-0-					-0-
06	2100	N	2100	-0-	-0-	-0-	2099	2	1	9	N	1	1	8			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
PICKETT NO. 1 GAS UNIT WELL #: 14 RRCID -> 252114 COMPL. DATE 05/28/2009 TOTAL DEPTH 12825 PERF.11368 - 12579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ORAND GAS UNIT NO. 1 WELL #: 6 RRCID -> 252359 COMPL. DATE 03/08/2009 TOTAL DEPTH 12846 PERF.11472 - 12572

01	1798	N	1798	-0-	-0-	-0-	1798	2			N	-0-					-0-
02	1015	N	781	-0-	-234	-0-	781	2			N	-0-					-0-
03	2098	N	2098	-0-	-0-	-0-	2098	2			N	-0-					-0-
04	1740	N	1384	-0-	-356	-0-	1384	2			N	-0-					-0-
05	837	N	755	-0-	-82	-0-	755	2			N	-0-					-0-
06	2040	N	907	-0-	-1133	-0-	907	2			N	-0-					-0-

ZENO KING GAS UNIT II WELL #: 4 RRCID -> 252362 COMPL. DATE 07/28/2009 TOTAL DEPTH 12616 PERF.10909 - 12298

01	310	N	270	-0-	-40	-0-	270	2			N	-0-					-0-
02	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
03	341	N	241	-0-	-100	-0-	241	2			N	-0-					-0-
04	270	N	242	-0-	-28	-0-	242	2			N	-0-					-0-
05	279	N	229	-0-	-50	-0-	229	2			N	-0-					-0-
06	240	N	235	-0-	-5	-0-	235	2			N	-0-					-0-

ZENO KING GAS UNIT WELL #: 6 RRCID -> 252365 COMPL. DATE 06/26/2009 TOTAL DEPTH 12431 PERF.11005 - 12244

01	914	N	914	-0-	-0-	-0-	914	2			N	-0-					-0-
02	1141	N	1141	-0-	-0-	-0-	1141	2			N	-0-					-0-
03	1632	N	1632	-0-	-0-	-0-	1632	2			N	-0-					-0-
04	2088	N	2088	-0-	-0-	-0-	2088	2			N	-0-					-0-
05	2315	N	2315	-0-	-0-	-0-	2315	2			N	-0-					-0-
06	2641	N	2641	-0-	-0-	-0-	2641	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 26 RRCID -> 252436 COMPL. DATE 06/30/2009 TOTAL DEPTH 12415 PERF.11174 - 12205

01	1274	N	1274	-0-	-0-	-0-	1273	2	1	9	N	1	1	1			-0-
02	1273	N	1273	-0-	-0-	-0-	1273	2			N	-0-					-0-
03	1364	N	1038	-0-	-326	-0-	1038	2			N	-0-					-0-
04	1230	N	865	-0-	-365	-0-	864	2	1	9	N	1	1	1			-0-
05	1364	N	682	-0-	-682	-0-	682	2			N	-0-					-0-
06	1305	N	1305	-0-	-0-	-0-	1304	2	1	9	N	1	1	8			-0-

L. V. JONES GAS UNIT WELL #: 8 RRCID -> 252440 COMPL. DATE 05/30/2009 TOTAL DEPTH 12450 PERF.11006 - 12178

01	1695	N	1695	-0-	-0-	-0-	1695	2			N	-0-					-0-
02	2626	N	2626	-0-	-0-	-0-	2626	2			N	-0-					-0-
03	2936	N	2936	-0-	-0-	-0-	2936	2			N	-0-					-0-
04	2976	N	2976	-0-	-0-	-0-	2976	2			N	-0-					-0-
05	3100	N	3243	-0-	143	143	3243	2			N	-0-					-0-
06	1550	N	1407	-0-	-143	-0-	1407	2			N	-0-					-0-

JOHN HENDERSON GAS UNIT WELL #: 13 RRCID -> 252686 COMPL. DATE 07/11/2009 TOTAL DEPTH 12838 PERF.11324 - 12632

01	1923	N	1923	-0-	-0-	-0-	1921	2	2	9	N	2	2	1			-0-
02	2784	X	2363	-0-	-421	-0-	2363	2			N	-0-					-0-
03	2976	X	2491	-0-	-485	-0-	2491	2			N	-0-					-0-
04	2880	X	2343	-0-	-537	-0-	2343	2			N	-0-					-0-
05	2666	X	1157	-0-	-1509	-0-	1157	2			N	-0-					-0-
06	2430	X	1617	-0-	-813	-0-	1617	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
JONES, L. V. GAS UNIT WELL #: 5 RRCID -> 252870 COMPL. DATE 07/10/2009 TOTAL DEPTH 12468 PERF.11045 - 12178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2201	N	1722	-0-	-479	-0-	1722	2			N	-0-					-0-
02	2059	X	1992	-0-	-67	-0-	1992	2			N	-0-					-0-
03	2747	X	2747	-0-	-0-	-0-	2747	2			N	-0-					-0-
04	2599	X	2599	-0-	-0-	-0-	2596	2	3	9	N	3	3	1			-0-
05	2442	X	2442	-0-	-0-	-0-	2441	2	1	9	N	1	1	8			-0-
06	2351	X	2351	-0-	-0-	-0-	2348	2	3	9	N	3	3	8			-0-

DUNLAP GAS UNIT NO. 2 WELL #: 8 RRCID -> 252874 COMPL. DATE 08/01/2009 TOTAL DEPTH 12701 PERF.11318 - 12414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3041	X	3041	-0-	-0-	-0-	3041	2			N	-0-					-0-
02	2435	X	2435	-0-	-0-	-0-	2435	2			N	-0-					-0-
03	2177	X	2177	-0-	-0-	-0-	2177	2			N	-0-					-0-
04	1635	X	1635	-0-	-0-	-0-	1634	2	1	9	N	1	1	1			-0-
05	945	X	945	-0-	-0-	-0-	944	2	1	9	N	1	1	8			-0-
06	1	X	1	-0-	-0-	-0-	1	2			N	-0-					-0-

WILLIFORD "A" GAS UNIT WELL #: 5 RRCID -> 252875 COMPL. DATE 07/31/2009 TOTAL DEPTH 12320 PERF.10951 - 12125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3630	X	3630	-0-	-0-	-0-	3626	2	4	9	N	4	4	1			130
02	3864	X	3864	-0-	-0-	-0-	3864	2			N	-0-					130
03	4155	X	4155	-0-	-0-	-0-	4155	2			N	-0-					130
04	4127	X	4127	-0-	-0-	-0-	4125	2	2	9	N	2	2	1			130
05	3899	X	3899	-0-	-0-	-0-	3897	2	2	9	N	2	2	8			130
06	3836	X	3836	-0-	-0-	-0-	3834	2	2	9	N	2	2	8			130

WINFREE GAS UNIT WELL #: 18 RRCID -> 252883 COMPL. DATE 07/29/2009 TOTAL DEPTH 12235 PERF.11674 - 12080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3813	X	2126	-0-	-1687	-0-	2123	2	3	9	N	3	3	1			-0-
02	3857	X	2258	-0-	-1599	-0-	2258	2			N	-0-					-0-
03	4139	X	4139	-0-	-0-	-0-	4139	2			N	-0-					-0-
04	3990	X	3616	-0-	-374	-0-	3614	2	2	9	N	2	2	1			-0-
05	4123	X	3492	-0-	-631	-0-	3492	2			N	-0-					-0-
06	4139	X	4139	-0-	-0-	-0-	4139	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 20 RRCID -> 252888 COMPL. DATE 08/01/2009 TOTAL DEPTH 11910 PERF.11347 - 11785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1550	N	1496	-0-	-54	-0-	1495	2	1	9	N	1	1	1			-0-
02	1448	N	1448	-0-	-0-	-0-	1448	2			N	-0-					-0-
03	1209	N	1148	-0-	-61	-0-	1148	2			N	-0-					-0-
04	1534	N	1534	-0-	-0-	-0-	1533	2	1	9	N	1	1	1			-0-
05	1550	N	1488	-0-	-62	-0-	1487	2	1	9	N	1	1	8			-0-
06	1684	N	1684	-0-	-0-	-0-	1683	2	1	9	N	1	1	8			-0-

BONNER, J. WELL #: 17 RRCID -> 252889 COMPL. DATE 08/10/2009 TOTAL DEPTH 12245 PERF.11516 - 11675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	29	N	-0-	-0-	-29	-0-					N	-0-					-0-
03	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
04	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
05	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
06	150	N	7	-0-	-143	-0-	7	2			N	-0-					-0-

OWENS "C" WELL #: 4 RRCID -> 252901 COMPL. DATE 07/29/2009 TOTAL DEPTH 12560 PERF.10669 - 12433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1426	N	101	-0-	-1325	-0-	101	2			N	-0-					-0-
02	1529	N	1529	-0-	-0-	-0-	1529	2			N	-0-					-0-
03	1465	N	1465	-0-	-0-	-0-	1465	2			N	-0-					-0-
04	1350	N	1350	-0-	-0-	-0-	1349	2	1	9	N	1	1	1			-0-
05	1550	N	1239	-0-	-311	-0-	1236	2	3	9	N	3	3	8			-0-
06	1546	N	1546	-0-	-0-	-0-	1544	2	2	9	N	2	2	8			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

KIRSCH GAS UNIT WELL #: 21 RRCID -> 252918 COMPL. DATE 08/21/2009 TOTAL DEPTH 11892 PERF.11213 - 11711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	N	1044	-0-	-41	-0-	1044	2			N	-0-					-0-
02	1122	N	1122	-0-	-0-	-0-	1122	2			N	-0-					-0-
03	1196	N	1196	-0-	-0-	-0-	1196	2			N	-0-					-0-
04	1149	N	1149	-0-	-0-	-0-	1149	2			N	-0-					-0-
05	1209	N	1172	-0-	-37	-0-	1172	2			N	-0-					-0-
06	1170	N	1122	-0-	-48	-0-	1122	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 20 RRCID -> 252934 COMPL. DATE 08/30/2009 TOTAL DEPTH 12246 PERF.11624 - 12060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2304	X	2304	-0-	-0-	-0-	2303	2	1	9	N	1	1	1			-0-
02	2675	X	2675	-0-	-0-	-0-	2675	2			N	-0-					-0-
03	2667	X	2667	-0-	-0-	-0-	2667	2			N	-0-					-0-
04	2220	X	1528	-0-	-692	-0-	1528	2			N	-0-					-0-
05	2852	X	2486	-0-	-366	-0-	2485	2	1	9	N	1	1	8			-0-
06	2760	X	2158	-0-	-602	-0-	2157	2	1	9	N	1	1	8			-0-

CLARKE GAS UNIT WELL #: 29 RRCID -> 253246 COMPL. DATE 10/06/2009 TOTAL DEPTH 12375 PERF.11657 - 12160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2108	X	1660	-0-	-448	-0-	1659	2	1	9	N	1	1	1			-0-
02	2291	N	1048	-0-	-1243	-0-	1048	2			N	-0-					-0-
03	2449	N	1070	-0-	-1379	-0-	1070	2			N	-0-					-0-
04	1620	N	1010	-0-	-610	-0-	1008	2	2	9	N	2	2	1			-0-
05	3100	N	3453	-0-	353	353	3451	2	2	9	N	2	2	8			-0-
06	3000	N	2856	-0-	-144	209	2855	2	1	9	N	1	1	8			-0-

HENDERSON GAS UNIT WELL #: 22 RRCID -> 253248 COMPL. DATE 09/14/2009 TOTAL DEPTH 11936 PERF.11366 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACK, H. D.GAS UNIT WELL #: 7 RRCID -> 253252 COMPL. DATE 10/29/2009 TOTAL DEPTH 12400 PERF.11074 - 12249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2914	X	918	-0-	-1996	-0-	917	2	1	9	N	1	1	1			-0-
02	2726	X	918	-0-	-1808	-0-	918	2			N	-0-					-0-
03	2821	X	2417	-0-	-404	-0-	2417	2			N	-0-					-0-
04	2703	X	2703	-0-	-0-	-0-	2699	2	4	9	N	4	4	1			-0-
05	1654	X	1654	-0-	-0-	-0-	1653	2	1	9	N	1	1	8			-0-
06	2672	X	2672	-0-	-0-	-0-	2668	2	4	9	N	4	4	8			-0-

HENDERSON GAS UNIT WELL #: 24 RRCID -> 253256 COMPL. DATE 10/18/2009 TOTAL DEPTH 11963 PERF.11282 - 11676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	2147	-0-	-953	2176	2147	2			N	-0-					-0-
02	2900	N	2739	-0-	-161	2015	2739	2			N	-0-					-0-
03	3100	N	2562	-0-	-538	1477	2562	2			N	-0-					-0-
04	3000	N	2330	-0-	-670	807	2330	2			N	-0-					-0-
05	3100	N	2314	-0-	-786	21	2314	2			N	-0-					-0-
06	2490	N	2128	-0-	-362	-0-	2128	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 28 RRCID -> 253422 COMPL. DATE 09/24/2009 TOTAL DEPTH 11854 PERF.11240 - 11714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2635	X	1935	-0-	-700	-0-	1934	2	1	9	N	1	1	1			-0-
02	2168	N	2168	-0-	-0-	-0-	2168	2			N	-0-					-0-
03	2155	N	2155	-0-	-0-	-0-	2155	2			N	-0-					-0-
04	2080	N	2080	-0-	-0-	-0-	2079	2	1	9	N	1	1	1			-0-
05	2325	N	2032	-0-	-293	-0-	2031	2	1	9	N	1	1	8			-0-
06	2100	N	1775	-0-	-325	-0-	1774	2	1	9	N	1	1	8			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
IVY, ATHEL GAS UNIT WELL #: 6 RRCID -> 253429 COMPL. DATE 09/30/2009 TOTAL DEPTH 12208 PERF.11105 - 12208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
02	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
03	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
04	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-
05	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
06	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-

LEVELS, MARION WELL #: 4 RRCID -> 253502 COMPL. DATE 11/06/2009 TOTAL DEPTH 12477 PERF.11018 - 12324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2852	X	2010	-0-	-842	-0-	2009	2	1	9	N	1	1	1			-0-
02	2212	N	2212	-0-	-0-	-0-	2212	2			N	-0-					-0-
03	2271	N	2271	-0-	-0-	-0-	2271	2			N	-0-					-0-
04	2102	N	2102	-0-	-0-	-0-	2100	2	2	9	N	2	2	1			-0-
05	2356	N	2021	-0-	-335	-0-	2019	2	2	9	N	2	2	8			-0-
06	2331	N	2331	-0-	-0-	-0-	2329	2	2	9	N	2	2	8			-0-

BOOTH GAS UNIT WELL #: 2 RRCID -> 253503 COMPL. DATE 09/30/2009 TOTAL DEPTH 12700 PERF.11089 - 12421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1816	N	1816	-0-	-0-	-0-	1816	2			N	-0-					-0-
02	1934	N	1934	-0-	-0-	-0-	1934	2			N	-0-					-0-
03	2437	N	2437	-0-	-0-	-0-	2437	2			N	-0-					-0-
04	1935	N	1935	-0-	-0-	-0-	1935	2			N	-0-					-0-
05	1829	N	1823	-0-	-6	-0-	1823	2			N	-0-					-0-
06	1899	N	1899	-0-	-0-	-0-	1899	2			N	-0-					-0-

DAY, W. H. ETAL GAS UNIT #1 WELL #: 9 RRCID -> 253504 COMPL. DATE 07/05/2014 TOTAL DEPTH 12310 PERF.10503 - 12088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	532	-0-	-26	-0-	532	2			N	-0-					-0-
02	920	N	920	-0-	-0-	-0-	920	2			N	-0-					-0-
03	890	N	890	-0-	-0-	-0-	890	2			N	-0-					-0-
04	851	N	851	-0-	-0-	-0-	851	2			N	-0-					-0-
05	930	N	919	-0-	-11	-0-	919	2			N	-0-					-0-
06	1135	N	1135	-0-	-0-	-0-	1135	2			N	-0-					-0-

MONTGOMERY, WELDON GAS UNIT II WELL #: 1 RRCID -> 253525 COMPL. DATE 12/08/2014 TOTAL DEPTH 12683 PERF.10150 - 10426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	162	-0-	-86	-0-	162	2			N	-0-					-0-
02	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
03	186	N	180	-0-	-6	-0-	180	2			N	-0-					-0-
04	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
05	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
06	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 17 RRCID -> 253528 COMPL. DATE 11/05/2009 TOTAL DEPTH 11995 PERF.11312 - 11744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	85	-0-	-39	-0-	85	2			N	-0-					-0-
02	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
03	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
04	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
05	217	N	215	-0-	-2	-0-	215	2			N	-0-					-0-
06	210	N	202	-0-	-8	-0-	202	2			N	-0-					-0-

BOYD "A" GAS UNIT WELL #: 5 RRCID -> 253532 COMPL. DATE 11/21/2009 TOTAL DEPTH 12260 PERF.11003 - 12032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	N	276	-0-	-840	-0-	275	2	1	9	N	1	1	1			-0-
02	1952	N	1952	-0-	-0-	-0-	1952	2			N	-0-					-0-
03	2360	N	2360	-0-	-0-	-0-	2360	2			N	-0-					-0-
04	1225	N	1225	-0-	-0-	-0-	1225	2			N	-0-					-0-
05	2077	N	1477	-0-	-600	-0-	1476	2	1	9	N	1	1	8			-0-
06	2280	N	1353	-0-	-927	-0-	1352	2	1	9	N	1	1	8			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HUMPHRIES GAS UNIT WELL #: 6 RRCID -> 254033 COMPL. DATE 09/18/2009 TOTAL DEPTH 12452 PERF.10707 - 12230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	229	N	229	-0-	-0-	-0-	101	2	128	9	N	116	133	7			35
02	185	N	185	-0-	-0-	-0-	185	2			N	-0-					35
03	257	N	257	-0-	-0-	-0-	217	2	40	9	N	36					71
04	90	N	-0-	-0-	-90	-0-					N	-0-					71
05	337	N	337	-0-	-0-	-0-	337	2			N	-0-					71
06	296	N	296	-0-	-0-	-0-	296	2			N	-0-					71

HENDERSON GAS UNIT WELL #: 30 RRCID -> 254052 COMPL. DATE 10/31/2009 TOTAL DEPTH 12355 PERF.11720 - 12238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2108	X	1504	-0-	-604	-0-	1503	2	1	9	N	1	1	1			-0-
02	1305	N	1121	-0-	-184	-0-	1121	2			N	-0-					-0-
03	1240	N	1122	-0-	-118	-0-	1122	2			N	-0-					-0-
04	1752	N	1752	-0-	-0-	-0-	1751	2	1	9	N	1	1	1			-0-
05	1209	N	1061	-0-	-148	-0-	1060	2	1	9	N	1	1	8			-0-
06	1080	N	986	-0-	-94	-0-	985	2	1	9	N	1	1	8			-0-

COSSON GAS UNIT WELL #: 16 RRCID -> 254054 COMPL. DATE 05/02/2011 TOTAL DEPTH 11850 PERF. 8721 - 11392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2170	X	1482	-0-	-688	-0-	1468	2	14	9	N	13	13	1			-0-
02	2030	X	1800	-0-	-230	-0-	1800	2			N	-0-					-0-
03	2170	X	2062	-0-	-108	-0-	2062	2			N	-0-					-0-
04	2010	X	1852	-0-	-158	-0-	1831	2	21	9	N	19	19	1			-0-
05	2077	X	2002	-0-	-75	-0-	1982	2	20	9	N	18	18	8			-0-
06	2010	X	897	-0-	-1113	-0-	874	2	23	9	N	21	21	8			-0-

BLACK, H. D. GAS UNIT WELL #: 4 RRCID -> 254355 COMPL. DATE 12/19/2009 TOTAL DEPTH 12410 PERF.11010 - 12097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2790	X	1388	-0-	-1402	-0-	1387	2	1	9	N	1	1	1			-0-
02	2204	X	546	-0-	-1658	-0-	546	2			N	-0-					-0-
03	2325	X	-0-	-0-	-2325	-0-					N	-0-					-0-
04	3753	X	3753	-0-	-0-	-0-	3751	2	2	9	N	2	2	1			-0-
05	2813	X	2813	-0-	-0-	-0-	2812	2	1	9	N	1	1	8			-0-
06	2669	X	2669	-0-	-0-	-0-	2666	2	3	9	N	3	3	8			-0-

COSSON GAS UNIT WELL #: 18 RRCID -> 254356 COMPL. DATE 11/20/2009 TOTAL DEPTH 11944 PERF.11278 - 11676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	N	881	-0-	-204	-0-	880	2	1	9	N	1	1	1			-0-
02	1107	N	1107	-0-	-0-	-0-	1107	2			N	-0-					-0-
03	1153	N	1153	-0-	-0-	-0-	1153	2			N	-0-					-0-
04	840	N	602	-0-	-238	-0-	602	2			N	-0-					-0-
05	1178	N	512	-0-	-666	-0-	512	2			N	-0-					-0-
06	1110	N	783	-0-	-327	-0-	783	2			N	-0-					-0-

KEILS, W. A. GAS UNIT WELL #: 5 RRCID -> 254358 COMPL. DATE 12/11/2009 TOTAL DEPTH 12492 PERF.11057 - 12233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1457	X	631	-0-	-826	-0-	631	2			N	-0-					-0-
02	1356	N	1356	-0-	-0-	-0-	1356	2			N	-0-					-0-
03	1551	N	1551	-0-	-0-	-0-	1551	2			N	-0-					-0-
04	1904	N	1904	-0-	-0-	-0-	1904	2			N	-0-					-0-
05	1985	N	1985	-0-	-0-	-0-	1985	2			N	-0-					-0-
06	1776	N	1776	-0-	-0-	-0-	1776	2			N	-0-					-0-

KEILS, W. A. GAS UNIT WELL #: 6 RRCID -> 254364 COMPL. DATE 11/20/2009 TOTAL DEPTH 12506 PERF.11131 - 12331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	4225	-0-	1125	3835	4223	2	2	9	N	2	2	1			-0-
02	2900	N	3980	-0-	1080	4915	3980	2			N	-0-					-0-
03	8748	X	3833	-0-	-4915	-0-	3833	2			N	-0-					-0-
04	3492	X	3492	-0-	-0-	-0-	3491	2	1	9	N	1	1	1			-0-
05	3435	X	3435	-0-	-0-	-0-	3434	2	1	9	N	1	1	8			-0-
06	3226	X	3226	-0-	-0-	-0-	3224	2	2	9	N	2	2	8			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
MOODY ESTATE WELL #: 4 RRCID -> 254455 COMPL. DATE 12/04/2009 TOTAL DEPTH 12450 PERF.10969 - 12280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3379	X	2730	-0-	-649	-0-	2729	2	1	9	N	1	1	1			-0-
02	2987	X	2973	-0-	-14	-0-	2973	2			N	-0-					-0-
03	3193	X	3188	-0-	-5	-0-	3184	2	4	9	N	4	4	1			-0-
04	3000	X	2963	-0-	-37	-0-	2962	2	1	9	N	1	1	1			-0-
05	3193	X	3017	-0-	-176	-0-	3015	2	2	9	N	2	2	8			-0-
06	3090	X	2938	-0-	-152	-0-	2936	2	2	9	N	2	2	8			-0-

WINFREE GAS UNIT WELL #: 20 RRCID -> 254618 COMPL. DATE 02/08/2009 TOTAL DEPTH 12022 PERF.11354 - 11730

01	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
02	58	N	38	-0-	-20	-0-	38	2			N	-0-					-0-
03	62	N	49	-0-	-13	-0-	49	2			N	-0-					-0-
04	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
05	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
06	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 15 RRCID -> 254634 COMPL. DATE 12/31/2009 TOTAL DEPTH 12669 PERF.11330 - 12547

01	488	N	488	-0-	-0-	-0-	488	2			N	-0-					-0-
02	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
03	431	N	431	-0-	-0-	-0-	431	2			N	-0-					-0-
04	480	N	371	-0-	-109	-0-	371	2			N	-0-					-0-
05	434	N	355	-0-	-79	-0-	355	2			N	-0-					-0-
06	420	N	282	-0-	-138	-0-	282	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 24 RRCID -> 254636 COMPL. DATE 12/14/2009 TOTAL DEPTH 12143 PERF.11497 - 11934

01	2868	X	2868	-0-	-0-	-0-	2861	2	7	9	N	6	6	1			-0-
02	2441	X	2441	-0-	-0-	-0-	2441	2			N	-0-					-0-
03	2646	X	2646	-0-	-0-	-0-	2646	2			N	-0-					-0-
04	2591	X	2591	-0-	-0-	-0-	2588	2	3	9	N	3	3	1			-0-
05	2983	N	2983	-0-	-0-	-0-	2980	2	3	9	N	3	3	8			-0-
06	2460	N	2149	-0-	-311	-0-	2146	2	3	9	N	3	3	8			-0-

BUTLER GAS UNIT WELL #: 16 RRCID -> 254639 COMPL. DATE 12/29/2009 TOTAL DEPTH 11917 PERF.11375 - 11546

01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BROWN, J. W. GAS UNIT WELL #: 3H RRCID -> 254742 COMPL. DATE 09/29/2009 TOTAL DEPTH 12044 PERF.12300 - 14571

01	5704	X	5704	-0-	-0-	-0-	5702	2	2	9	N	2	2	1			-0-
02	5539	X	5533	-0-	-6	-0-	5533	2			N	-0-					-0-
03	5953	X	5953	-0-	-0-	-0-	5953	2			N	-0-					-0-
04	5730	X	4612	-0-	-1118	-0-	4611	2	1	9	N	1	1	1			-0-
05	5921	X	5851	-0-	-70	-0-	5850	2	1	9	N	1	1	8			-0-
06	5760	X	4713	-0-	-1047	-0-	4712	2	1	9	N	1	1	8			-0-

HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 13 RRCID -> 255179 COMPL. DATE 02/10/2010 TOTAL DEPTH 12130 PERF.11558 - 11982

01	1844	X	1844	-0-	-0-	-0-	1844	2			N	-0-					-0-
02	2201	N	2201	-0-	-0-	-0-	2201	2			N	-0-					-0-
03	1883	N	1883	-0-	-0-	-0-	1883	2			N	-0-					-0-
04	1806	N	1806	-0-	-0-	-0-	1805	2	1	9	N	1	1	1			-0-
05	1848	N	1848	-0-	-0-	-0-	1847	2	1	9	N	1	1	8			-0-
06	1850	N	1850	-0-	-0-	-0-	1850	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HARTLEY UNIT WELL #: 4 RRCID -> 255182 COMPL. DATE 02/20/2010 TOTAL DEPTH 12420 PERF.10965 - 12260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1978	X	1978	-0-	-0-	-0-	1972	2	6	9	N	5	5	1			-0-
02	3718	X	3718	-0-	-0-	-0-	3718	2			N	-0-					-0-
03	3657	X	3657	-0-	-0-	-0-	3657	2			N	-0-					-0-
04	3328	X	3328	-0-	-0-	-0-	3325	2	3	9	N	3	3	1			-0-
05	3689	X	3510	-0-	-179	-0-	3509	2	1	9	N	1	1	8			-0-
06	3570	X	3283	-0-	-287	-0-	3283	2			N	-0-					-0-

AYCOCK INTERESTS L.P. GAS UNIT WELL #: 1 RRCID -> 255910 COMPL. DATE 03/20/2010 TOTAL DEPTH 12512 PERF.10917 - 12262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
02	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
03	310	N	207	-0-	-103	-0-	207	2			N	-0-					-0-
04	360	N	279	-0-	-81	-0-	279	2			N	-0-					-0-
05	403	N	336	-0-	-67	-0-	336	2			N	-0-					-0-
06	210	N	186	-0-	-24	-0-	186	2			N	-0-					-0-

BOOTH GAS UNIT WELL #: 1 RRCID -> 255913 COMPL. DATE 02/17/2010 TOTAL DEPTH 12467 PERF.10951 - 12388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	681	N	681	-0-	-0-	-0-	681	2			N	-0-					-0-
02	1330	N	1330	-0-	-0-	-0-	1330	2			N	-0-					-0-
03	1066	N	1066	-0-	-0-	-0-	1066	2			N	-0-					-0-
04	1308	N	1308	-0-	-0-	-0-	1308	2			N	-0-					-0-
05	1278	N	1278	-0-	-0-	-0-	1278	2			N	-0-					-0-
06	967	N	967	-0-	-0-	-0-	967	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 17 RRCID -> 255914 COMPL. DATE 09/20/2012 TOTAL DEPTH 11869 PERF. 8616 - 11484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3565	X	3565	-0-	-0-	-0-	3520	2	45	9	N	41	41	1			-0-
02	5097	X	5097	-0-	-0-	-0-	5097	2			N	-0-					-0-
03	3565	X	2707	-0-	-858	-0-	2707	2			N	-0-					-0-
04	3420	X	2715	-0-	-705	-0-	2686	2	29	9	N	26	26	1			-0-
05	4743	X	4186	-0-	-557	-0-	4155	2	31	9	N	28	28	8			-0-
06	4590	X	3596	-0-	-994	-0-	3560	2	36	9	N	33	33	8			-0-

CURRY GAS UNIT WELL #: 20 RRCID -> 255916 COMPL. DATE 01/27/2010 TOTAL DEPTH 11985 PERF.11390 - 11846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3286	X	3121	-0-	-165	-0-	3118	2	3	9	N	3	3	1			-0-
02	3074	X	2791	-0-	-283	-0-	2791	2			N	-0-					-0-
03	3286	X	2901	-0-	-385	-0-	2901	2			N	-0-					-0-
04	3180	X	2397	-0-	-783	-0-	2396	2	1	9	N	1	1	1			-0-
05	3131	X	2484	-0-	-647	-0-	2483	2	1	9	N	1	1	8			-0-
06	3030	X	2094	-0-	-936	-0-	2093	2	1	9	N	1	1	8			-0-

FOOTBALL FIELD GAS UNIT WELL #: 3 RRCID -> 255919 COMPL. DATE 03/17/2010 TOTAL DEPTH 12550 PERF.10939 - 12350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1364	N	1134	-0-	-230	-0-	1132	2	2	9	N	2	2	1			-0-
02	1044	N	997	-0-	-47	-0-	997	2			N	-0-					-0-
03	1240	N	1216	-0-	-24	-0-	1216	2			N	-0-					-0-
04	1388	N	1388	-0-	-0-	-0-	1385	2	3	9	N	3	3	1			-0-
05	1404	N	1404	-0-	-0-	-0-	1401	2	3	9	N	3	3	8			-0-
06	1547	N	1547	-0-	-0-	-0-	1544	2	3	9	N	3	3	8			-0-

HENDERSON GAS UNIT WELL #: 31 RRCID -> 255930 COMPL. DATE 03/18/2010 TOTAL DEPTH 12350 PERF.11720 - 12238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	990	N	990	-0-	-0-	-0-	990	2			N	-0-					-0-
02	923	N	923	-0-	-0-	-0-	923	2			N	-0-					-0-
03	988	N	988	-0-	-0-	-0-	988	2			N	-0-					-0-
04	910	N	910	-0-	-0-	-0-	910	2			N	-0-					-0-
05	930	N	868	-0-	-62	-0-	868	2			N	-0-					-0-
06	900	N	840	-0-	-60	-0-	840	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
ROGERS GAS UNIT WELL #: 19 RRCID -> 255941 COMPL. DATE 03/31/2010 TOTAL DEPTH 12067 PERF.11480 - 11925

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1798	N	1428	-0-	-370	-0-	1427	2	1	9	N	1	1	1			-0-
02	1740	N	1694	-0-	-46	-0-	1694	2			N	-0-					-0-
03	1807	N	1807	-0-	-0-	-0-	1807	2			N	-0-					-0-
04	1535	N	1535	-0-	-0-	-0-	1534	2	1	9	N	1	1	1			-0-
05	1798	N	1529	-0-	-269	-0-	1528	2	1	9	N	1	1	8			-0-
06	1740	N	1400	-0-	-340	-0-	1399	2	1	9	N	1	1	8			-0-

KIRSCH GAS UNIT WELL #: 2B RRCID -> 255942 COMPL. DATE 01/25/2010 TOTAL DEPTH 11953 PERF.11384 - 11790

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
02	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
03	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
04	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	60	N	44	-0-	-16	-0-	44	2			N	-0-					-0-

MCMICHAEL, OMA GAS UNIT WELL #: 6 RRCID -> 255945 COMPL. DATE 03/25/2010 TOTAL DEPTH 12700 PERF.11228 - 12480

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2915	N	2915	-0-	-0-	-0-	2915	2			N	-0-					-0-
02	2487	N	2487	-0-	-0-	-0-	2487	2			N	-0-					-0-
03	2701	N	2701	-0-	-0-	-0-	2701	2			N	-0-					-0-
04	2610	N	2559	-0-	-51	-0-	2559	2			N	-0-					-0-
05	2666	N	2595	-0-	-71	-0-	2595	2			N	-0-					-0-
06	2610	N	1523	-0-	-1087	-0-	1523	2			N	-0-					-0-

WILLIFORD "A" GAS UNIT WELL #: 7 RRCID -> 255984 COMPL. DATE 11/24/2009 TOTAL DEPTH 12245 PERF.10932 - 12009

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2835	X	2835	-0-	-0-	-0-	2833	2	2	9	N	2	2	1			-0-
02	2542	X	2542	-0-	-0-	-0-	2542	2			N	-0-					-0-
03	3100	X	3078	-0-	-22	-0-	3078	2			N	-0-					-0-
04	3000	X	2813	-0-	-187	-0-	2812	2	1	9	N	1	1	1			-0-
05	3100	X	2603	-0-	-497	-0-	2601	2	2	9	N	2	2	8			-0-
06	2970	X	2629	-0-	-341	-0-	2627	2	2	9	N	2	2	8			-0-

W. H. DAY, ET AL GAS UNIT #1 WELL #: 5 RRCID -> 256536 COMPL. DATE 04/23/2010 TOTAL DEPTH 12455 PERF.11030 - 12247

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3441	X	2878	-0-	-563	-0-	2869	2	9	9	N	8	8	1			-0-
02	3308	X	3308	-0-	-0-	-0-	3308	2			N	-0-					-0-
03	3675	X	3675	-0-	-0-	-0-	3675	2			N	-0-					-0-
04	3544	X	3544	-0-	-0-	-0-	3540	2	4	9	N	4	4	1			-0-
05	3601	X	3601	-0-	-0-	-0-	3597	2	4	9	N	4	4	8			-0-
06	3439	X	3439	-0-	-0-	-0-	3433	2	6	9	N	5	5	8			-0-

W. A. KEILS GAS UNIT WELL #: 7 RRCID -> 256540 COMPL. DATE 04/15/2010 TOTAL DEPTH 12430 PERF.11096 - 12371

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2156	N	2156	-0-	-0-	-0-	2156	2			N	-0-					-0-
02	2040	N	2040	-0-	-0-	-0-	2040	2			N	-0-					-0-
03	2179	N	2179	-0-	-0-	-0-	2179	2			N	-0-					-0-
04	2025	N	2025	-0-	-0-	-0-	2025	2			N	-0-					-0-
05	2114	N	2114	-0-	-0-	-0-	2114	2			N	-0-					-0-
06	1907	N	1907	-0-	-0-	-0-	1907	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 4 RRCID -> 256620 COMPL. DATE 03/10/2010 TOTAL DEPTH 12335 PERF.11747 - 12206

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	341	-0-	-0-	-0-	340	2	1	9	N	1	1	1			-0-
02	261	N	226	-0-	-35	-0-	226	2			N	-0-					-0-
03	310	N	157	-0-	-153	-0-	157	2			N	-0-					-0-
04	300	N	216	-0-	-84	-0-	215	2	1	9	N	1	1	1			-0-
05	248	N	239	-0-	-9	-0-	238	2	1	9	N	1	1	8			-0-
06	176	N	176	-0-	-0-	-0-	175	2	1	9	N	1	1	8			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

HAM GAS UNIT WELL #: 15H RRCID -> 256621 COMPL. DATE 03/31/2010 TOTAL DEPTH 14984 PERF.12400 - 14950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5735	X	4089	-0-	-1646	-0-	4088	2	1	9	N	1	1	1			-0-
02	4495	X	3973	-0-	-522	-0-	3973	2			N	-0-					-0-
03	4805	X	4102	-0-	-703	-0-	4102	2			N	-0-					-0-
04	4320	X	2866	-0-	-1454	-0-	2866	2			N	-0-					-0-
05	4247	X	3444	-0-	-803	-0-	3444	2			N	-0-					-0-
06	5132	X	5132	-0-	-0-	-0-	5131	2	1	9	N	1	1	8			-0-

ROPER GAS UNIT WELL #: 4H RRCID -> 256636 COMPL. DATE 02/02/2010 TOTAL DEPTH 11674 PERF.11059 - 11196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	123	N	123	-0-	-0-	-0-	122	2	1	9	N	1	1	1			-0-
02	566	N	566	-0-	-0-	-0-	566	2			N	-0-					-0-
03	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
05	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
06	30	N	16	-0-	-14	-0-	16	2			N	-0-					-0-

C. N. WILLIFORD WELL #: 7 RRCID -> 256677 COMPL. DATE 04/16/2010 TOTAL DEPTH 12355 PERF.10904 - 12183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2506	N	2506	-0-	-0-	-0-	2502	2	4	9	N	4	4	1			-0-
02	2378	N	2336	-0-	-42	-0-	2336	2			N	-0-					-0-
03	2511	N	2446	-0-	-65	-0-	2446	2			N	-0-					-0-
04	2430	N	2367	-0-	-63	-0-	2367	2			N	-0-					-0-
05	2511	N	2304	-0-	-207	-0-	2302	2	2	9	N	2	2	8			-0-
06	2372	N	2372	-0-	-0-	-0-	2370	2	2	9	N	2	2	8			-0-

HAM GAS UNIT WELL #: 26 RRCID -> 256841 COMPL. DATE 06/30/2011 TOTAL DEPTH 11781 PERF. 8540 - 11370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2976	X	2666	-0-	-310	-0-	2647	2	19	9	N	17	17	1			-0-
02	2784	X	2162	-0-	-622	-0-	2162	2			N	-0-					-0-
03	2976	X	2577	-0-	-399	-0-	2577	2			N	-0-					-0-
04	2880	X	2747	-0-	-133	-0-	2735	2	12	9	N	11	11	1			-0-
05	2976	X	2691	-0-	-285	-0-	2680	2	11	9	N	10	10	8			-0-
06	3341	X	3341	-0-	-0-	-0-	3327	2	14	9	N	13	13	8			-0-

HENDERSON GAS UNIT WELL #: 29 RRCID -> 256848 COMPL. DATE 05/20/2010 TOTAL DEPTH 11975 PERF.11364 - 11824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-
02	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
03	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
04	390	N	387	-0-	-3	-0-	387	2			N	-0-					-0-
05	403	N	389	-0-	-14	-0-	389	2			N	-0-					-0-
06	390	N	259	-0-	-131	-0-	259	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 19 RRCID -> 256850 COMPL. DATE 08/29/2010 TOTAL DEPTH 10600 PERF. 8596 - 10434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1426	N	1313	-0-	-113	-0-	1287	2	26	9	N	24	24	1			-0-
02	986	N	919	-0-	-67	-0-	919	2			N	-0-					-0-
03	1302	N	790	-0-	-512	-0-	790	2			N	-0-					-0-
04	1260	N	800	-0-	-460	-0-	779	2	21	9	N	19	19	1			-0-
05	992	N	684	-0-	-308	-0-	665	2	19	9	N	17	17	8			-0-
06	1150	N	1150	-0-	-0-	-0-	1126	2	24	9	N	22	22	8			-0-

COSSON GAS UNIT WELL #: 21 RRCID -> 256903 COMPL. DATE 04/26/2010 TOTAL DEPTH 11875 PERF.11359 - 11734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1798	N	1250	-0-	-548	-0-	1249	2	1	9	N	1	1	1			-0-
02	1508	N	1270	-0-	-238	-0-	1270	2			N	-0-					-0-
03	1550	N	1517	-0-	-33	-0-	1517	2			N	-0-					-0-
04	1401	N	1401	-0-	-0-	-0-	1401	2			N	-0-					-0-
05	1364	N	1324	-0-	-40	-0-	1324	2			N	-0-					-0-
06	1470	N	1253	-0-	-217	-0-	1253	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
COSSON GAS UNIT WELL #: 22 RRCID -> 257050 COMPL. DATE 10/11/2011 TOTAL DEPTH 11748 PERF. 8422 - 11605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1922	X	1798	-0-	-124	-0-	1787	2	11	9	N	10	10	1			-0-
02	3443	X	3443	-0-	-0-	-0-	3443	2			N	-0-					-0-
03	9830	X	9830	-0-	-0-	-0-	9830	2			N	-0-					-0-
04	7124	X	7124	-0-	-0-	-0-	7115	2	9	9	N	8	8	1			-0-
05	6623	X	6623	-0-	-0-	-0-	6615	2	8	9	N	7	7	8			-0-
06	6000	X	5789	-0-	-211	-0-	5779	2	10	9	N	9	9	8			-0-

HENDERSON GAS UNIT WELL #: 21 RRCID -> 257054 COMPL. DATE 05/03/2010 TOTAL DEPTH 12072 PERF.11368 - 11826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1032	N	1032	-0-	-0-	-0-	1032	2			N	-0-					-0-
02	928	N	781	-0-	-147	-0-	781	2			N	-0-					-0-
03	992	N	916	-0-	-76	-0-	916	2			N	-0-					-0-
04	960	N	874	-0-	-86	-0-	874	2			N	-0-					-0-
05	837	N	732	-0-	-105	-0-	732	2			N	-0-					-0-
06	900	N	815	-0-	-85	-0-	814	2	1	9	N	1	1	8			-0-

HUMPHRIES GAS UNIT WELL #: 4 RRCID -> 257055 COMPL. DATE 05/03/2010 TOTAL DEPTH 12273 PERF.10892 - 12273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2472	N	2472	-0-	-0-	-0-	2471	2	1	9	N	1	1	1			-0-
02	2283	N	2283	-0-	-0-	-0-	2283	2			N	-0-					-0-
03	2468	N	2468	-0-	-0-	-0-	2468	2			N	-0-					-0-
04	2310	N	1916	-0-	-394	-0-	1913	2	3	9	N	3	3	1			-0-
05	2387	N	2041	-0-	-346	-0-	2035	2	6	9	N	5	5	8			-0-
06	2310	N	1858	-0-	-452	-0-	1854	2	4	9	N	4	4	8			-0-

SARTOR GAS UNIT WELL #: 5 RRCID -> 257218 COMPL. DATE 07/08/2010 TOTAL DEPTH 12580 PERF.11171 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2167	N	2167	-0-	-0-	-0-	2161	2	6	9	N	5	5	1			-0-
02	1972	N	1782	-0-	-190	-0-	1782	2			N	-0-					-0-
03	2108	N	1814	-0-	-294	-0-	1814	2			N	-0-					-0-
04	2070	N	1872	-0-	-198	-0-	1870	2	2	9	N	2	2	1			-0-
05	1891	N	1744	-0-	-147	-0-	1742	2	2	9	N	2	2	8			-0-
06	1770	N	1107	-0-	-663	-0-	1105	2	2	9	N	2	2	8			-0-

TEAGUE I.S.D. GAS UNIT WELL #: 4 RRCID -> 257237 COMPL. DATE 05/25/2010 TOTAL DEPTH 12490 PERF.10907 - 12278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2448	X	2448	-0-	-0-	-0-	2446	2	2	9	N	2	2	1			-0-
02	2307	X	2307	-0-	-0-	-0-	2307	2			N	-0-					-0-
03	2600	X	2600	-0-	-0-	-0-	2600	2			N	-0-					-0-
04	2434	X	2434	-0-	-0-	-0-	2431	2	3	9	N	3	3	1			-0-
05	2480	X	2179	-0-	-301	-0-	2178	2	1	9	N	1	1	8			-0-
06	2520	X	1931	-0-	-589	-0-	1929	2	2	9	N	2	2	8			-0-

PICKETT NO. 1 GAS UNIT WELL #: 15 RRCID -> 257291 COMPL. DATE 06/23/2010 TOTAL DEPTH 12135 PERF.11828 - 11876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3627	X	1829	-0-	-1798	-0-	1829	2			N	-0-					21
02	3393	X	1368	-0-	-2025	-0-	1368	2			N	-0-					21
03	10394	X	10394	-0-	-0-	-0-	10394	2			N	-0-					21
04	7370	X	7370	-0-	-0-	-0-	7369	2	1	9	N	1	1	1			21
05	5115	X	4805	-0-	-310	-0-	4803	2	2	9	N	2	2	8			21
06	5623	X	5623	-0-	-0-	-0-	5622	2	1	9	N	1	1	8			21

SNEED GAS UNIT WELL #: 13 RRCID -> 257394 COMPL. DATE 07/28/2010 TOTAL DEPTH 12325 PERF.10888 - 12091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3178	X	3178	-0-	-0-	-0-	3172	2	6	9	N	5	5	1			-0-
02	3096	X	3096	-0-	-0-	-0-	3096	2			N	-0-					-0-
03	3108	X	3108	-0-	-0-	-0-	3108	2			N	-0-					-0-
04	3324	X	3324	-0-	-0-	-0-	3322	2	2	9	N	2	2	1			-0-
05	2958	X	2958	-0-	-0-	-0-	2956	2	2	9	N	2	2	8			-0-
06	3443	X	3443	-0-	-0-	-0-	3440	2	3	9	N	3	3	8			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HALE UNIT WELL #: 6 RRCID -> 257613 COMPL. DATE 06/22/2010 TOTAL DEPTH 12255 PERF.11048 - 12450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	481	N	481	-0-	-0-	-0-	481	2			N	-0-					-0-
02	517	N	517	-0-	-0-	-0-	517	2			N	-0-					-0-
03	604	N	604	-0-	-0-	-0-	604	2			N	-0-					-0-
04	480	N	409	-0-	-71	-0-	409	2			N	-0-					-0-
05	527	N	184	-0-	-343	-0-	184	2			N	-0-					-0-
06	641	N	641	-0-	-0-	-0-	641	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 22 RRCID -> 257753 COMPL. DATE 08/08/2010 TOTAL DEPTH 12010 PERF.11444 - 11803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	285	N	285	-0-	-0-	-0-	283	2	2	9	N	2	2	1			-0-
02	509	N	509	-0-	-0-	-0-	509	2			N	-0-					-0-
03	1478	N	1478	-0-	-0-	-0-	1478	2			N	-0-					-0-
04	1385	N	1385	-0-	-0-	-0-	1384	2	1	9	N	1	1	1			-0-
05	1505	N	1505	-0-	-0-	-0-	1504	2	1	9	N	1	1	8			-0-
06	1347	N	1347	-0-	-0-	-0-	1345	2	2	9	N	2	2	8			-0-

HARTLEY UNIT WELL #: 7 RRCID -> 257910 COMPL. DATE 09/02/2010 TOTAL DEPTH 12504 PERF.10831 - 11076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1778	N	1778	-0-	-0-	-0-	1777	2	1	9	N	1	1	1			-0-
02	1095	N	1095	-0-	-0-	-0-	1095	2			N	-0-					-0-
03	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
04	966	N	966	-0-	-0-	-0-	964	2	2	9	N	2	2	1			-0-
05	1130	N	1130	-0-	-0-	-0-	1129	2	1	9	N	1	1	8			-0-
06	724	N	724	-0-	-0-	-0-	724	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 33 RRCID -> 257911 COMPL. DATE 08/26/2010 TOTAL DEPTH 12035 PERF.11430 - 11888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2056	N	2056	-0-	-0-	-0-	2055	2	1	9	N	1	1	1			-0-
02	1885	N	1818	-0-	-67	-0-	1818	2			N	-0-					-0-
03	2046	N	1773	-0-	-273	-0-	1773	2			N	-0-					-0-
04	1980	N	1737	-0-	-243	-0-	1736	2	1	9	N	1	1	1			-0-
05	1953	N	1785	-0-	-168	-0-	1784	2	1	9	N	1	1	8			-0-
06	1799	N	1799	-0-	-0-	-0-	1797	2	2	9	N	2	2	8			-0-

KIRSCH GAS UNIT WELL #: 29 RRCID -> 258012 COMPL. DATE 08/17/2010 TOTAL DEPTH 11935 PERF.11502 - 11785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5053	X	4192	-0-	-861	-0-	4191	2	1	9	N	1	1	1			-0-
02	4321	X	4038	-0-	-283	-0-	4038	2			N	-0-					-0-
03	4619	X	4340	-0-	-279	-0-	4340	2			N	-0-					-0-
04	4470	X	3721	-0-	-749	-0-	3721	2			N	-0-					-0-
05	4433	X	4290	-0-	-143	-0-	4290	2			N	-0-					-0-
06	4200	X	3761	-0-	-439	-0-	3757	2	4	9	N	4	4	8			-0-

BUTLER GAS UNIT WELL #: 7 RRCID -> 258023 COMPL. DATE 03/04/2011 TOTAL DEPTH 12015 PERF.10830 - 11530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	148	-0-	-255	-0-	148	2			N	-0-					-0-
02	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
03	434	N	54	-0-	-380	-0-	54	2			N	-0-					-0-
04	150	N	67	-0-	-83	-0-	67	2			N	-0-					-0-
05	93	N	82	-0-	-11	-0-	82	2			N	-0-					-0-
06	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 23 RRCID -> 258024 COMPL. DATE 08/25/2010 TOTAL DEPTH 11992 PERF.11276 - 11706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
02	203	N	65	-0-	-138	-0-	65	2			N	-0-					-0-
03	124	N	55	-0-	-69	-0-	55	2			N	-0-					-0-
04	90	N	66	-0-	-24	-0-	66	2			N	-0-					-0-
05	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
06	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

WINFREE GAS UNIT WELL #: 23 RRCID -> 258449 COMPL. DATE 08/04/2010 TOTAL DEPTH 12104 PERF.11526 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2108	N	898	-0-	-1210	-0-	897	2	1	9	N	1	1	1			-0-
02	1189	N	216	-0-	-973	-0-	216	2			N	-0-					-0-
03	1953	N	262	-0-	-1691	-0-	262	2			N	-0-					-0-
04	870	N	295	-0-	-575	-0-	295	2			N	-0-					-0-
05	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
06	2767	N	2767	-0-	-0-	-0-	2766	2	1	9	N	1	1	8			-0-

DUNLAP GAS UNIT NO. 2 WELL #: 13 RRCID -> 259045 COMPL. DATE 09/10/2010 TOTAL DEPTH 12380 PERF.10986 - 12076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1800	N	1800	-0-	-0-	-0-	1800	2			N	-0-					-0-
02	1397	N	1397	-0-	-0-	-0-	1397	2			N	-0-					-0-
03	1426	N	1407	-0-	-19	-0-	1407	2			N	-0-					-0-
04	1740	N	1694	-0-	-46	-0-	1693	2	1	9	N	1	1	1			-0-
05	1535	N	1535	-0-	-0-	-0-	1534	2	1	9	N	1	1	8			-0-
06	1350	N	1062	-0-	-288	-0-	1062	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 28 RRCID -> 259193 COMPL. DATE 09/29/2010 TOTAL DEPTH 12124 PERF.11414 - 11851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	924	-0-	-37	-0-	923	2	1	9	N	1	1	1			-0-
02	1386	N	1386	-0-	-0-	-0-	1386	2			N	-0-					-0-
03	1633	N	1633	-0-	-0-	-0-	1633	2			N	-0-					-0-
04	900	N	796	-0-	-104	-0-	795	2	1	9	N	1	1	1			-0-
05	1488	N	836	-0-	-652	-0-	835	2	1	9	N	1	1	8			-0-
06	1590	N	1278	-0-	-312	-0-	1276	2	2	9	N	2	2	8			-0-

L. V. JONES GAS UNIT I WELL #: 4 RRCID -> 259195 COMPL. DATE 08/11/2010 TOTAL DEPTH 12430 PERF.11332 - 12469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4092	X	2007	-0-	-2085	-0-	2007	2			Y	-0-					-0-
02	3828	X	3425	-0-	-403	-0-	3425	2			Y	-0-					-0-
03	3627	X	2120	-0-	-1507	-0-	2120	2			Y	-0-					-0-
04	3510	X	1105	-0-	-2405	-0-	1105	2			Y	-0-					-0-
05	3658	X	953	-0-	-2705	-0-	953	2			Y	-0-					-0-
06	3540	X	854	-0-	-2686	-0-	854	2			Y	-0-					-0-

WETTERMARK GAS UNIT WELL #: 8 RRCID -> 259196 COMPL. DATE 08/18/2010 TOTAL DEPTH 12520 PERF.11091 - 12322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	957	N	957	-0-	-0-	-0-	956	2	1	9	N	1	1	1			-0-
02	841	N	697	-0-	-144	-0-	697	2			N	-0-					-0-
03	1049	N	1049	-0-	-0-	-0-	1049	2			N	-0-					-0-
04	986	N	986	-0-	-0-	-0-	986	2			N	-0-					-0-
05	1023	N	1023	-0-	-0-	-0-	1023	2			N	-0-					-0-
06	1020	N	983	-0-	-37	-0-	983	2			N	-0-					-0-

L. V. JONES GAS UNIT I WELL #: 6 RRCID -> 259334 COMPL. DATE 08/11/2010 TOTAL DEPTH 12490 PERF.11476 - 12617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2728	X	2246	-0-	-482	-0-	2246	2			Y	-0-					-0-
02	2552	X	2213	-0-	-339	-0-	2213	2			Y	-0-					-0-
03	2480	X	2150	-0-	-330	-0-	2150	2			Y	-0-					-0-
04	2340	X	2206	-0-	-134	-0-	2205	2	1	9	Y	1	1	1			-0-
05	2418	X	2267	-0-	-151	-0-	2267	2			Y	-0-					-0-
06	2280	X	1816	-0-	-464	-0-	1816	2			Y	-0-					-0-

HUMPHRIES GAS UNIT WELL #: 5 RRCID -> 259340 COMPL. DATE 07/13/2010 TOTAL DEPTH 12520 PERF.10820 - 12280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3534	X	694	-0-	-2840	-0-	694	2			N	-0-					-0-
02	3132	X	1113	-0-	-2019	-0-	1113	2			N	-0-					-0-
03	1736	X	1447	-0-	-289	-0-	1447	2			N	-0-					-0-
04	3372	X	3372	-0-	-0-	-0-	3370	2	2	9	N	2	2	1			-0-
05	4102	X	4102	-0-	-0-	-0-	4100	2	2	9	N	2	2	8			-0-
06	4245	X	4245	-0-	-0-	-0-	4239	2	6	9	N	5	5	8			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

CLARKE GAS UNIT WELL #: 27 RRCID -> 259834 COMPL. DATE 10/08/2010 TOTAL DEPTH 12337 PERF.11644 - 12088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2728	X	2582	-0-	-146	-0-	2581	2	1	9	N	1	1	1			-0-
02	2813	X	2362	-0-	-451	-0-	2362	2			N	-0-					-0-
03	3007	X	2280	-0-	-727	-0-	2280	2			N	-0-					-0-
04	2910	X	2238	-0-	-672	-0-	2237	2	1	9	N	1	1	1			-0-
05	2728	X	1692	-0-	-1036	-0-	1691	2	1	9	N	1	1	8			-0-
06	2490	X	1668	-0-	-822	-0-	1667	2	1	9	N	1	1	8			-0-

J. W. BROWN GAS UNIT WELL #: 5 RRCID -> 259835 COMPL. DATE 10/11/2010 TOTAL DEPTH 12402 PERF.11008 - 12187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	X	819	-0-	-204	-0-	819	2			N	-0-					-0-
02	783	N	600	-0-	-183	-0-	600	2			N	-0-					-0-
03	775	N	721	-0-	-54	-0-	721	2			N	-0-					-0-
04	780	N	684	-0-	-96	-0-	684	2			N	-0-					-0-
05	836	N	836	-0-	-0-	-0-	836	2			N	-0-					-0-
06	764	N	764	-0-	-0-	-0-	764	2			N	-0-					-0-

OMA MCMICHAEL GAS UNIT WELL #: 4 RRCID -> 259879 COMPL. DATE 12/20/2010 TOTAL DEPTH 12495 PERF.11129 - 12362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
02	232	N	205	-0-	-27	-0-	205	2			N	-0-					-0-
03	279	N	261	-0-	-18	-0-	261	2			N	-0-					-0-
04	360	N	270	-0-	-90	-0-	270	2			N	-0-					-0-
05	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
06	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 35 RRCID -> 259880 COMPL. DATE 12/03/2010 TOTAL DEPTH 11965 PERF.11507 - 11823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3224	X	2144	-0-	-1080	-0-	2144	2			N	-0-					-0-
02	3510	X	3510	-0-	-0-	-0-	3510	2			N	-0-					-0-
03	3410	X	2701	-0-	-709	-0-	2701	2			N	-0-					-0-
04	3300	X	2824	-0-	-476	-0-	2822	2	2	9	N	2	2	1			-0-
05	3751	X	3381	-0-	-370	-0-	3381	2			N	-0-					-0-
06	3720	X	3720	-0-	-0-	-0-	3720	2			N	-0-					-0-

WETTERMARK GAS UNIT WELL #: 5 RRCID -> 259881 COMPL. DATE 04/07/2014 TOTAL DEPTH 12561 PERF.11120 - 12338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3999	X	1631	-0-	-2368	-0-	1631	2			N	-0-					-0-
02	3741	X	955	-0-	-2786	-0-	955	2			N	-0-					-0-
03	3999	X	1513	-0-	-2486	-0-	1513	2			N	-0-					-0-
04	3870	X	2149	-0-	-1721	-0-	2147	2	2	9	N	2	2	1			-0-
05	3999	X	3884	-0-	-115	-0-	3882	2	2	9	N	2	2	8			-0-
06	4664	X	4664	-0-	-0-	-0-	4662	2	2	9	N	2	2	8			-0-

PENN-SENTER GAS UNIT WELL #: 5 RRCID -> 259892 COMPL. DATE 12/03/2010 TOTAL DEPTH 12575 PERF.11078 - 12402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1488	N	1376	-0-	-112	-0-	1375	2	1	9	N	1	1	1			-0-
02	1392	N	1348	-0-	-44	-0-	1348	2			N	-0-					-0-
03	1488	N	1476	-0-	-12	-0-	1476	2			N	-0-					-0-
04	1449	N	1449	-0-	-0-	-0-	1448	2	1	9	N	1	1	1			-0-
05	1433	N	1433	-0-	-0-	-0-	1432	2	1	9	N	1	1	8			-0-
06	1440	N	1216	-0-	-224	-0-	1215	2	1	9	N	1	1	8			-0-

HENDERSON GAS UNIT WELL #: 34 RRCID -> 259897 COMPL. DATE 11/08/2010 TOTAL DEPTH 12225 PERF.11512 - 12030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1829	X	653	-0-	-1176	-0-	652	2	1	9	N	1	1	1			-0-
02	1126	N	1126	-0-	-0-	-0-	1126	2			N	-0-					-0-
03	1976	N	1976	-0-	-0-	-0-	1976	2			N	-0-					-0-
04	2318	N	2318	-0-	-0-	-0-	2317	2	1	9	N	1	1	1			-0-
05	3100	N	4000	-0-	900	900	3998	2	2	9	N	2	2	8			-0-
06	3000	N	3492	-0-	492	1392	3490	2	2	9	N	2	2	8			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
COSSON GAS UNIT WELL #: 23 RRCID -> 259944 COMPL. DATE 11/15/2012 TOTAL DEPTH 11775 PERF. 8586 - 11643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4083	X	4083	-0-	-0-	-0-	4015	2	68	9	N	62	62	1			-0-
02	3459	X	3459	-0-	-0-	-0-	3459	2			N	-0-					-0-
03	3543	X	3543	-0-	-0-	-0-	3543	2			N	-0-					-0-
04	3269	X	3269	-0-	-0-	-0-	3230	2	39	9	N	35	35	1			-0-
05	3305	X	3305	-0-	-0-	-0-	3264	2	41	9	N	37	37	8			-0-
06	3129	X	3129	-0-	-0-	-0-	3081	2	48	9	N	44	44	8			-0-

ZENO KING GAS UNIT II WELL #: 7 RRCID -> 259950 COMPL. DATE 01/27/2011 TOTAL DEPTH 12590 PERF.11072 - 12398

01	199	N	199	-0-	-0-	-0-	197	2	2	9	N	2	2	1			-0-
02	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-
03	438	N	438	-0-	-0-	-0-	438	2			N	-0-					-0-
04	434	N	434	-0-	-0-	-0-	433	2	1	9	N	1	1	1			-0-
05	434	N	316	-0-	-118	-0-	316	2			N	-0-					-0-
06	420	N	389	-0-	-31	-0-	388	2	1	9	N	1	1	8			-0-

HALE UNIT WELL #: 4 RRCID -> 259955 COMPL. DATE 01/26/2011 TOTAL DEPTH 12563 PERF.11098 - 12313

01	713	N	121	-0-	-592	-0-	121	2			N	-0-					-0-
02	582	N	582	-0-	-0-	-0-	582	2			N	-0-					-0-
03	610	N	610	-0-	-0-	-0-	610	2			N	-0-					-0-
04	644	N	644	-0-	-0-	-0-	644	2			N	-0-					-0-
05	698	N	698	-0-	-0-	-0-	698	2			N	-0-					-0-
06	759	N	759	-0-	-0-	-0-	759	2			N	-0-					-0-

ZENO KING GAS UNIT II WELL #: 5 RRCID -> 259956 COMPL. DATE 02/12/2011 TOTAL DEPTH 12610 PERF.11091 - 12397

01	1044	N	1044	-0-	-0-	-0-	1041	2	3	9	N	3	3	1			-0-
02	1015	N	759	-0-	-256	-0-	759	2			N	-0-					-0-
03	871	N	871	-0-	-0-	-0-	871	2			N	-0-					-0-
04	1341	N	1341	-0-	-0-	-0-	1339	2	2	9	N	2	2	1			-0-
05	806	N	329	-0-	-477	-0-	329	2			N	-0-					-0-
06	1452	N	1452	-0-	-0-	-0-	1450	2	2	9	N	2	2	8			-0-

CLARKE GAS UNIT WELL #: 30 RRCID -> 259988 COMPL. DATE 02/17/2011 TOTAL DEPTH 12306 PERF.11721 - 12184

01	1674	N	181	-0-	-1493	-0-	180	2	1	9	N	1	1	1			-0-
02	1768	N	1768	-0-	-0-	-0-	1768	2			N	-0-					-0-
03	1798	N	68	-0-	-1730	-0-	68	2			N	-0-					-0-
04	180	N	33	-0-	-147	-0-	32	2	1	9	N	1	1	1			-0-
05	1891	N	24	-0-	-1867	-0-	23	2	1	9	N	1	1	8			-0-
06	2968	N	2968	-0-	-0-	-0-	2966	2	2	9	N	2	2	8			-0-

COOPER GAS UNIT WELL #: 8 RRCID -> 260316 COMPL. DATE 02/18/2011 TOTAL DEPTH 12660 PERF.11280 - 12499

01	3720	X	2536	-0-	-1184	-0-	2530	2	6	9	N	5	5	1			-0-
02	3480	X	3183	-0-	-297	-0-	3183	2			N	-0-					-0-
03	3472	X	3122	-0-	-350	-0-	3122	2			N	-0-					-0-
04	3237	X	3237	-0-	-0-	-0-	3235	2	2	9	N	2	2	1			-0-
05	3410	X	3047	-0-	-363	-0-	3045	2	2	9	N	2	2	8			-0-
06	3300	X	2452	-0-	-848	-0-	2449	2	3	9	N	3	3	8			-0-

RUBY MIDDLETON GAS UNIT WELL #: 12 RRCID -> 260318 COMPL. DATE 03/10/2011 TOTAL DEPTH 12358 PERF.10931 - 12082

01	1529	N	1529	-0-	-0-	-0-	1528	2	1	9	N	1	1	1			-0-
02	1697	N	1697	-0-	-0-	-0-	1697	2			N	-0-					-0-
03	1550	N	1227	-0-	-323	-0-	1227	2			N	-0-					-0-
04	2157	N	2157	-0-	-0-	-0-	2155	2	2	9	N	2	2	1			-0-
05	1829	N	1486	-0-	-343	-0-	1484	2	2	9	N	2	2	8			-0-
06	1373	N	1373	-0-	-0-	-0-	1371	2	2	9	N	2	2	8			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
ORAND GAS UNIT NO. 1 WELL #: 5 RRCID -> 260322 COMPL. DATE 01/27/2011 TOTAL DEPTH 12348 PERF.10907 - 12098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7316	X	6344	-0-	-972	-0-	6327	2	17	9	N	15	15	1			-0-
02	6844	X	6416	-0-	-428	-0-	6414	2	2	9	N	2	2	1			-0-
03	7316	X	6377	-0-	-939	-0-	6373	2	4	9	N	4	4	1			-0-
04	6630	X	6199	-0-	-431	-0-	6197	2	2	9	N	2	2	1			-0-
05	7277	X	7277	-0-	-0-	-0-	7275	2	2	9	N	2	2	8			-0-
06	7233	X	7233	-0-	-0-	-0-	7230	2	3	9	N	3	3	8			-0-

SARTOR GAS UNIT WELL #: 6 RRCID -> 260708 COMPL. DATE 03/12/2011 TOTAL DEPTH 12460 PERF.11105 - 12252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1742	N	1742	-0-	-0-	-0-	1742	2			N	-0-					-0-
02	1583	N	1583	-0-	-0-	-0-	1583	2			N	-0-					-0-
03	1581	N	1339	-0-	-242	-0-	1339	2			N	-0-					-0-
04	1680	N	1444	-0-	-236	-0-	1443	2	1	9	N	1	1	1			-0-
05	1834	N	1834	-0-	-0-	-0-	1833	2	1	9	N	1	1	8			-0-
06	1762	N	1762	-0-	-0-	-0-	1762	2			N	-0-					-0-

WETTERMARK GAS UNIT WELL #: 4 RRCID -> 260711 COMPL. DATE 03/16/2011 TOTAL DEPTH 12475 PERF.11125 - 12240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	917	-0-	-106	-0-	916	2	1	9	N	1	1	1			-0-
02	1015	N	682	-0-	-333	-0-	682	2			N	-0-					-0-
03	992	N	714	-0-	-278	-0-	714	2			N	-0-					-0-
04	900	N	578	-0-	-322	-0-	578	2			N	-0-					-0-
05	744	N	439	-0-	-305	-0-	439	2			N	-0-					-0-
06	690	N	422	-0-	-268	-0-	422	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 32 RRCID -> 260716 COMPL. DATE 03/25/2011 TOTAL DEPTH 12290 PERF.11560 - 12003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	876	N	876	-0-	-0-	-0-	874	2	2	9	N	2	2	1			-0-
02	1040	N	1040	-0-	-0-	-0-	1040	2			N	-0-					-0-
03	1240	N	1040	-0-	-200	-0-	1040	2			N	-0-					-0-
04	840	N	833	-0-	-7	-0-	832	2	1	9	N	1	1	1			-0-
05	1116	N	1011	-0-	-105	-0-	1009	2	2	9	N	2	2	8			-0-
06	1020	N	1008	-0-	-12	-0-	1005	2	3	9	N	3	3	8			-0-

HAM GAS UNIT WELL #: 32 RRCID -> 260754 COMPL. DATE 11/06/2010 TOTAL DEPTH 10905 PERF. 8560 - 10731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4309	X	3715	-0-	-594	-0-	3700	2	15	9	N	14	14	1			-0-
02	4205	X	1421	-0-	-2784	-0-	1421	2			N	-0-					-0-
03	4619	X	350	-0-	-4269	-0-	350	2			N	-0-					-0-
04	5292	X	5292	-0-	-0-	-0-	5272	2	20	9	N	18	18	1			-0-
05	4619	X	3794	-0-	-825	-0-	3774	2	20	9	N	18	18	8			-0-
06	4662	X	4662	-0-	-0-	-0-	4631	2	31	9	N	28	28	8			-0-

CURRY GAS UNIT WELL #: 25 RRCID -> 260764 COMPL. DATE 04/15/2011 TOTAL DEPTH 11892 PERF.11280 - 11740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1209	N	1047	-0-	-162	-0-	1043	2	4	9	N	4	4	1			-0-
02	1102	N	1077	-0-	-25	-0-	1077	2			N	-0-					-0-
03	1240	N	1112	-0-	-128	-0-	1112	2			N	-0-					-0-
04	1110	N	1110	-0-	-0-	-0-	1109	2	1	9	N	1	1	1			-0-
05	1147	N	1128	-0-	-19	-0-	1127	2	1	9	N	1	1	8			-0-
06	1080	N	1072	-0-	-8	-0-	1071	2	1	9	N	1	1	8			-0-

HAM GAS UNIT WELL #: 33 RRCID -> 260776 COMPL. DATE 04/26/2011 TOTAL DEPTH 11615 PERF.10335 - 11340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	580	-0-	-71	-0-	577	2	3	9	N	3	3	1			-0-
02	638	N	553	-0-	-85	-0-	553	2			N	-0-					-0-
03	620	N	574	-0-	-46	-0-	574	2			N	-0-					-0-
04	570	N	451	-0-	-119	-0-	450	2	1	9	N	1	1	1			-0-
05	589	N	557	-0-	-32	-0-	555	2	2	9	N	2	2	8			-0-
06	570	N	531	-0-	-39	-0-	529	2	2	9	N	2	2	8			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

J. W. BROWN GAS UNIT WELL #: 7 RRCID -> 260803 COMPL. DATE 05/26/2011 TOTAL DEPTH 12410 PERF.10970 - 12212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3835	X	3835	-0-	-0-	-0-	3835	2			N	-0-					-0-
02	4724	X	4724	-0-	-0-	-0-	4724	2			N	-0-					-0-
03	5114	X	5114	-0-	-0-	-0-	5114	2			N	-0-					-0-
04	3720	X	3537	-0-	-183	-0-	3534	2	3	9	N	3	3	1			-0-
05	5053	X	2196	-0-	-2857	-0-	2194	2	2	9	N	2	2	8			-0-
06	4950	X	3071	-0-	-1879	-0-	3070	2	1	9	N	1	1	8			-0-

W. A. KEILS GAS UNIT WELL #: 8 RRCID -> 260936 COMPL. DATE 05/21/2011 TOTAL DEPTH 12510 PERF.11053 - 12254

01	1930	N	1930	-0-	-0-	-0-	1928	2	2	9	N	2	2	1			-0-
02	2161	N	2161	-0-	-0-	-0-	2161	2			N	-0-					-0-
03	1953	N	1906	-0-	-47	-0-	1906	2			N	-0-					-0-
04	1860	N	1667	-0-	-193	-0-	1666	2	1	9	N	1	1	1			-0-
05	2201	N	1913	-0-	-288	-0-	1912	2	1	9	N	1	1	8			-0-
06	1830	N	1806	-0-	-24	-0-	1805	2	1	9	N	1	1	8			-0-

DOWELL GAS UNIT WELL #: 2 RRCID -> 260955 COMPL. DATE 06/12/2011 TOTAL DEPTH 12420 PERF.10571 - 12094

01	2046	N	1622	-0-	-424	-0-	1622	2			N	-0-					-0-
02	1324	N	1324	-0-	-0-	-0-	1324	2			N	-0-					-0-
03	1829	N	558	-0-	-1271	-0-	558	2			N	-0-					-0-
04	1560	N	411	-0-	-1149	-0-	411	2			N	-0-					-0-
05	1426	N	446	-0-	-980	-0-	446	2			N	-0-					-0-
06	540	N	472	-0-	-68	-0-	472	2			N	-0-					-0-

H. D. BLACK GAS UNIT WELL #: 5H RRCID -> 261190 COMPL. DATE 01/10/2011 TOTAL DEPTH 12055 PERF.12150 - 14450

01	4371	X	3632	-0-	-739	-0-	3630	2	2	9	N	2	2	1			-0-
02	4089	X	3343	-0-	-746	-0-	3343	2			N	-0-					-0-
03	4371	X	3721	-0-	-650	-0-	3721	2			N	-0-					-0-
04	4170	X	3416	-0-	-754	-0-	3415	2	1	9	N	1	1	1			-0-
05	3937	X	2562	-0-	-1375	-0-	2561	2	1	9	N	1	1	8			-0-
06	3600	X	2058	-0-	-1542	-0-	2058	2			N	-0-					-0-

DUNLAP GAS UNIT NO. 2 WELL #: 12 RRCID -> 261196 COMPL. DATE 09/16/2010 TOTAL DEPTH 12703 PERF.11665 - 12776

01	1963	N	1963	-0-	-0-	-0-	1961	2	2	9	N	2	2	1			-0-
02	1508	N	725	-0-	-783	-0-	725	2			N	-0-					-0-
03	1550	N	746	-0-	-804	-0-	746	2			N	-0-					-0-
04	1965	N	1965	-0-	-0-	-0-	1963	2	2	9	N	2	2	1			-0-
05	3043	N	3043	-0-	-0-	-0-	3042	2	1	9	N	1	1	8			-0-
06	1786	N	1786	-0-	-0-	-0-	1786	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 32 RRCID -> 261197 COMPL. DATE 11/13/2010 TOTAL DEPTH 11975 PERF.11446 - 11801

01	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
02	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
03	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
04	150	N	109	-0-	-41	-0-	109	2			N	-0-					-0-
05	155	N	72	-0-	-83	-0-	72	2			N	-0-					-0-
06	150	N	109	-0-	-41	-0-	109	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 29 RRCID -> 261198 COMPL. DATE 02/17/2011 TOTAL DEPTH 12350 PERF.11767 - 12214

01	3100	N	2338	-0-	-762	2203	2336	2	2	9	N	2	2	1			-0-
02	2900	N	1603	-0-	-1297	906	1603	2			N	-0-					-0-
03	2325	N	1121	-0-	-1204	-0-	1121	2			N	-0-					-0-
04	2250	N	1300	-0-	-950	-0-	1300	2			N	-0-					-0-
05	2498	N	2498	-0-	-0-	-0-	2497	2	1	9	N	1	1	8			-0-
06	1951	N	1951	-0-	-0-	-0-	1950	2	1	9	N	1	1	8			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
IRVIN GAS UNIT WELL #: 17 RRCID -> 261202 COMPL. DATE 05/13/2011 TOTAL DEPTH 10792 PERF. 8552 - 10733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1152	N	1152	-0-	-0-	-0-	1141	2	11	9	N	10	10	1			-0-
02	957	N	669	-0-	-288	-0-	669	2			N	-0-					-0-
03	930	N	864	-0-	-66	-0-	864	2			N	-0-					-0-
04	1110	N	630	-0-	-480	-0-	621	2	9	9	N	8	8	1			-0-
05	819	N	819	-0-	-0-	-0-	811	2	8	9	N	7	7	8			-0-
06	840	N	840	-0-	-0-	-0-	830	2	10	9	N	9	9	8			-0-

ROPER GAS UNIT WELL #: 7 RRCID -> 261209 COMPL. DATE 11/27/2010 TOTAL DEPTH 12327 PERF.11376 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1248	N	1248	-0-	-0-	-0-	1247	2	1	9	Y	1	1	1			-0-
02	1218	N	901	-0-	-317	-0-	901	2			Y	-0-					-0-
03	1275	N	1275	-0-	-0-	-0-	1275	2			Y	-0-					-0-
04	1861	N	1861	-0-	-0-	-0-	1860	2	1	9	Y	1	1	1			-0-
05	1623	N	1623	-0-	-0-	-0-	1621	2	2	9	Y	2	2	8			-0-
06	1679	N	1679	-0-	-0-	-0-	1678	2	1	9	Y	1	1	8			-0-

ROPER GAS UNIT WELL #: 4HR RRCID -> 261214 COMPL. DATE 09/13/2010 TOTAL DEPTH 12119 PERF.12350 - 14650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	91	-0-	-560	-0-	91	2			N	-0-					-0-
02	763	N	763	-0-	-0-	-0-	763	2			N	-0-					-0-
03	415	N	415	-0-	-0-	-0-	415	2			N	-0-					-0-
04	710	N	710	-0-	-0-	-0-	710	2			N	-0-					-0-
05	806	N	561	-0-	-245	-0-	561	2			N	-0-					-0-
06	453	N	453	-0-	-0-	-0-	453	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 23 RRCID -> 261216 COMPL. DATE 03/09/2011 TOTAL DEPTH 11939 PERF.11333 - 11782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON GAS UNIT WELL #: 33 RRCID -> 261217 COMPL. DATE 10/29/2010 TOTAL DEPTH 12139 PERF.11605 - 11992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
02	29	N	7	-0-	-22	-0-	7	2			N	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
04	30	N	8	-0-	-22	-0-	8	2			N	-0-					-0-
05	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
06	5	N	3	-0-	-2	-0-	3	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 22 RRCID -> 261250 COMPL. DATE 03/17/2011 TOTAL DEPTH 11956 PERF.11382 - 11842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	502	-0-	-56	-0-	502	2			N	-0-					-0-
02	551	N	507	-0-	-44	-0-	507	2			N	-0-					-0-
03	613	N	613	-0-	-0-	-0-	613	2			N	-0-					-0-
04	564	N	564	-0-	-0-	-0-	564	2			N	-0-					-0-
05	600	N	600	-0-	-0-	-0-	600	2			N	-0-					-0-
06	659	N	659	-0-	-0-	-0-	659	2			N	-0-					-0-

HAM GAS UNIT WELL #: 35 RRCID -> 261262 COMPL. DATE 05/21/2011 TOTAL DEPTH 11619 PERF.10549 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1922	N	1188	-0-	-734	-0-	1186	2	2	9	N	2	2	1			-0-
02	1193	N	1193	-0-	-0-	-0-	1193	2			N	-0-					-0-
03	1245	N	1245	-0-	-0-	-0-	1245	2			N	-0-					-0-
04	1506	N	1506	-0-	-0-	-0-	1504	2	2	9	N	2	2	1			-0-
05	1368	N	1368	-0-	-0-	-0-	1366	2	2	9	N	2	2	8			-0-
06	1435	N	1435	-0-	-0-	-0-	1433	2	2	9	N	2	2	8			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HENDERSON GAS UNIT WELL #: 35 RRCID -> 261359 COMPL. DATE 03/17/2011 TOTAL DEPTH 12060 PERF.11427 - 11920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	N	311	-0-	-681	-0-	311	2			N	-0-					-0-
02	725	N	382	-0-	-343	-0-	382	2			N	-0-					-0-
03	744	N	437	-0-	-307	-0-	437	2			N	-0-					-0-
04	465	N	465	-0-	-0-	-0-	464	2	1	9	N	1	1	1			-0-
05	493	N	493	-0-	-0-	-0-	492	2	1	9	N	1	1	8			-0-
06	499	N	499	-0-	-0-	-0-	498	2	1	9	N	1	1	8			-0-

KIRSCH GAS UNIT WELL #: 27 RRCID -> 261495 COMPL. DATE 06/14/2011 TOTAL DEPTH 11941 PERF.11410 - 11820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
02	203	N	199	-0-	-4	-0-	199	2			N	-0-					-0-
03	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
04	210	N	189	-0-	-21	-0-	189	2			N	-0-					-0-
05	217	N	194	-0-	-23	-0-	194	2			N	-0-					-0-
06	240	N	191	-0-	-49	-0-	191	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 24 RRCID -> 261545 COMPL. DATE 05/20/2011 TOTAL DEPTH 12094 PERF.11500 - 11972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	517	N	517	-0-	-0-	-0-	516	2	1	9	N	1	1	1			-0-
02	406	N	402	-0-	-4	-0-	402	2			N	-0-					-0-
03	434	N	362	-0-	-72	-0-	362	2			N	-0-					-0-
04	420	N	328	-0-	-92	-0-	327	2	1	9	N	1	1	1			-0-
05	434	N	317	-0-	-117	-0-	316	2	1	9	N	1	1	8			-0-
06	360	N	299	-0-	-61	-0-	298	2	1	9	N	1	1	8			-0-

HENDERSON GAS UNIT WELL #: 27 RRCID -> 261551 COMPL. DATE 06/09/2011 TOTAL DEPTH 12007 PERF.11460 - 11944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	406	-0-	-152	-0-	405	2	1	9	N	1	1	1			-0-
02	580	N	504	-0-	-76	-0-	504	2			N	-0-					-0-
03	558	N	385	-0-	-173	-0-	385	2			N	-0-					-0-
04	390	N	321	-0-	-69	-0-	320	2	1	9	N	1	1	1			-0-
05	527	N	292	-0-	-235	-0-	291	2	1	9	N	1	1	8			-0-
06	371	N	371	-0-	-0-	-0-	370	2	1	9	N	1	1	8			-0-

KIRSCH GAS UNIT WELL #: 34 RRCID -> 261558 COMPL. DATE 07/22/2011 TOTAL DEPTH 11962 PERF.11324 - 11815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1209	N	1017	-0-	-192	-0-	1017	2			N	-0-					-0-
02	1914	N	805	-0-	-1109	-0-	805	2			N	-0-					-0-
03	1550	N	790	-0-	-760	-0-	790	2			N	-0-					-0-
04	1375	N	1375	-0-	-0-	-0-	1375	2			N	-0-					-0-
05	2266	N	2266	-0-	-0-	-0-	2266	2			N	-0-					-0-
06	1736	N	1736	-0-	-0-	-0-	1736	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 24 RRCID -> 261559 COMPL. DATE 07/22/2011 TOTAL DEPTH 12420 PERF.11651 - 12177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2108	N	1606	-0-	-502	-0-	1605	2	1	9	N	1	1	1			-0-
02	1904	N	1904	-0-	-0-	-0-	1904	2			N	-0-					-0-
03	1829	N	897	-0-	-932	-0-	897	2			N	-0-					-0-
04	1560	N	961	-0-	-599	-0-	960	2	1	9	N	1	1	1			-0-
05	2046	N	748	-0-	-1298	-0-	747	2	1	9	N	1	1	8			-0-
06	1627	N	1627	-0-	-0-	-0-	1626	2	1	9	N	1	1	8			-0-

HENDERSON GAS UNIT WELL #: 26 RRCID -> 261564 COMPL. DATE 06/30/2011 TOTAL DEPTH 12052 PERF.11440 - 11900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2077	N	1602	-0-	-475	-0-	1602	2			N	-0-					-0-
02	1943	X	1720	-0-	-223	-0-	1720	2			N	-0-					-0-
03	2219	X	2219	-0-	-0-	-0-	2219	2			N	-0-					-0-
04	2079	X	2079	-0-	-0-	-0-	2078	2	1	9	N	1	1	1			-0-
05	2078	X	2078	-0-	-0-	-0-	2077	2	1	9	N	1	1	8			-0-
06	2316	X	2316	-0-	-0-	-0-	2315	2	1	9	N	1	1	8			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

KIRSCH GAS UNIT WELL #: 26 RRCID -> 262398 COMPL. DATE 06/28/2011 TOTAL DEPTH 11582 PERF.11250 - 11673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	190	-0-	-120	-0-	190	2			N	-0-					-0-
02	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
03	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
04	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
05	574	N	574	-0-	-0-	-0-	574	2			N	-0-					-0-
06	1591	N	1591	-0-	-0-	-0-	1591	2			N	-0-					-0-

W. A. KEILS GAS UNIT WELL #: 9 RRCID -> 262460 COMPL. DATE 08/25/2011 TOTAL DEPTH 12572 PERF.11050 - 12402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	674	-0-	-194	-0-	674	2			N	-0-					-0-
02	944	N	944	-0-	-0-	-0-	944	2			N	-0-					-0-
03	920	N	920	-0-	-0-	-0-	920	2			N	-0-					-0-
04	1306	N	1306	-0-	-0-	-0-	1306	2			N	-0-					-0-
05	2288	N	2288	-0-	-0-	-0-	2286	2	2	9	N	2	2	8			-0-
06	2526	N	2526	-0-	-0-	-0-	2524	2	2	9	N	2	2	8			-0-

ROGERS GAS UNIT WELL #: 28 RRCID -> 262485 COMPL. DATE 07/28/2011 TOTAL DEPTH 12302 PERF.11678 - 12091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1880	N	1880	-0-	-0-	-0-	1879	2	1	9	N	1	1	1			-0-
02	2030	N	1971	-0-	-59	-0-	1971	2			N	-0-					-0-
03	2170	N	1987	-0-	-183	-0-	1987	2			N	-0-					-0-
04	1830	N	1691	-0-	-139	-0-	1690	2	1	9	N	1	1	1			-0-
05	2108	N	1284	-0-	-824	-0-	1283	2	1	9	N	1	1	8			-0-
06	1978	N	1978	-0-	-0-	-0-	1977	2	1	9	N	1	1	8			-0-

SARTOR GAS UNIT WELL #: 7 RRCID -> 262518 COMPL. DATE 09/15/2011 TOTAL DEPTH 12615 PERF.11202 - 12397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	363	-0-	-598	-0-	363	2			N	-0-					-0-
02	565	N	565	-0-	-0-	-0-	565	2			N	-0-					-0-
03	1029	N	1029	-0-	-0-	-0-	1029	2			N	-0-					-0-
04	817	N	817	-0-	-0-	-0-	817	2			N	-0-					-0-
05	589	N	586	-0-	-3	-0-	586	2			N	-0-					-0-
06	990	N	945	-0-	-45	-0-	945	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 22 RRCID -> 262613 COMPL. DATE 07/09/2011 TOTAL DEPTH 11115 PERF. 8282 - 10994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3297	X	3297	-0-	-0-	-0-	3279	2	18	9	N	16	16	1			-0-
02	3074	X	2990	-0-	-84	-0-	2990	2			N	-0-					-0-
03	3379	X	3012	-0-	-367	-0-	3012	2			N	-0-					-0-
04	3270	X	2376	-0-	-894	-0-	2362	2	14	9	N	13	13	1			-0-
05	3379	X	2460	-0-	-919	-0-	2446	2	14	9	N	13	13	8			-0-
06	3180	X	3102	-0-	-78	-0-	3084	2	18	9	N	16	16	8			-0-

COOPER GAS UNIT WELL #: 7 RRCID -> 262642 COMPL. DATE 09/25/2011 TOTAL DEPTH 12824 PERF.11358 - 12554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	113	-0-	-693	-0-	113	2			N	-0-					-0-
02	435	N	231	-0-	-204	-0-	231	2			N	-0-					-0-
03	558	N	313	-0-	-245	-0-	313	2			N	-0-					-0-
04	502	N	502	-0-	-0-	-0-	502	2			N	-0-					-0-
05	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-
06	300	N	124	-0-	-176	-0-	124	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 36 RRCID -> 262644 COMPL. DATE 08/31/2011 TOTAL DEPTH 11944 PERF.11358 - 11796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5554	X	5554	-0-	-0-	-0-	5553	2	1	9	N	1	1	1			-0-
02	4089	X	2889	-0-	-1200	-0-	2889	2			N	-0-					-0-
03	4371	X	3297	-0-	-1074	-0-	3297	2			N	-0-					-0-
04	4230	X	3159	-0-	-1071	-0-	3158	2	1	9	N	1	1	1			-0-
05	4371	X	3711	-0-	-660	-0-	3710	2	1	9	N	1	1	8			-0-
06	4230	X	3500	-0-	-730	-0-	3499	2	1	9	N	1	1	8			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
CLARKE GAS UNIT WELL #: 32 RRCID -> 262670 COMPL. DATE 10/04/2011 TOTAL DEPTH 12409 PERF.11650 - 12212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	534	N	534	-0-	-0-	-0-	533	2	1	9	N	1	1	1			-0-
02	406	N	362	-0-	-44	-0-	362	2			N	-0-					-0-
03	558	N	309	-0-	-249	-0-	309	2			N	-0-					-0-
04	510	N	309	-0-	-201	-0-	309	2			N	-0-					-0-
05	464	N	464	-0-	-0-	-0-	464	2			N	-0-					-0-
06	423	N	423	-0-	-0-	-0-	422	2	1	9	N	1	1	8			-0-

HAM GAS UNIT WELL #: 38 RRCID -> 262724 COMPL. DATE 10/28/2011 TOTAL DEPTH 11464 PERF.10264 - 11282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1948	N	1948	-0-	-0-	-0-	1947	2	1	9	N	1	1	1			-0-
02	1696	N	1696	-0-	-0-	-0-	1696	2			N	-0-					-0-
03	2038	N	2038	-0-	-0-	-0-	2038	2			N	-0-					-0-
04	2075	N	2075	-0-	-0-	-0-	2074	2	1	9	N	1	1	1			-0-
05	2249	N	2249	-0-	-0-	-0-	2248	2	1	9	N	1	1	8			-0-
06	2087	N	2087	-0-	-0-	-0-	2086	2	1	9	N	1	1	8			-0-

W. A. KEILS GAS UNIT WELL #: 10 RRCID -> 262730 COMPL. DATE 11/04/2011 TOTAL DEPTH 12640 PERF.11170 - 12420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2356	X	1562	-0-	-794	-0-	1560	2	2	9	N	2	2	1			-0-
02	2737	N	2737	-0-	-0-	-0-	2737	2			N	-0-					-0-
03	2701	N	2701	-0-	-0-	-0-	2701	2			N	-0-					-0-
04	2644	N	2644	-0-	-0-	-0-	2644	2			N	-0-					-0-
05	2721	N	2721	-0-	-0-	-0-	2721	2			N	-0-					-0-
06	2668	N	2668	-0-	-0-	-0-	2668	2			N	-0-					-0-

MARION LEVELS WELL #: 3 RRCID -> 262741 COMPL. DATE 09/21/2011 TOTAL DEPTH 12526 PERF.11007 - 12345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3193	X	2502	-0-	-691	-0-	2502	2			N	-0-					-0-
02	2987	X	2276	-0-	-711	-0-	2276	2			N	-0-					-0-
03	2976	X	2414	-0-	-562	-0-	2414	2			N	-0-					-0-
04	2580	X	2315	-0-	-265	-0-	2315	2			N	-0-					-0-
05	2542	X	2298	-0-	-244	-0-	2298	2			N	-0-					-0-
06	2872	X	2872	-0-	-0-	-0-	2872	2			N	-0-					-0-

MCMICHAEL "B" GAS UNIT WELL #: 5 RRCID -> 262812 COMPL. DATE 12/25/2010 TOTAL DEPTH 12415 PERF.11016 - 12132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1767	N	1570	-0-	-197	-0-	1566	2	4	9	N	4	4	1			-0-
02	2027	N	2027	-0-	-0-	-0-	2027	2			N	-0-					-0-
03	2160	N	2160	-0-	-0-	-0-	2160	2			N	-0-					-0-
04	1991	N	1991	-0-	-0-	-0-	1989	2	2	9	N	2	2	1			-0-
05	1910	N	1910	-0-	-0-	-0-	1907	2	3	9	N	3	3	8			-0-
06	2304	N	2304	-0-	-0-	-0-	2300	2	4	9	N	4	4	8			-0-

KIRSCH GAS UNIT WELL #: 30 RRCID -> 263128 COMPL. DATE 07/28/2011 TOTAL DEPTH 12186 PERF.11681 - 12125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	703	-0-	-10	-0-	703	2			N	-0-					-0-
02	609	N	600	-0-	-9	-0-	600	2			N	-0-					-0-
03	713	N	626	-0-	-87	-0-	626	2			N	-0-					-0-
04	690	N	612	-0-	-78	-0-	611	2	1	9	N	1	1	1			-0-
05	651	N	610	-0-	-41	-0-	609	2	1	9	N	1	1	8			-0-
06	603	N	603	-0-	-0-	-0-	602	2	1	9	N	1	1	8			-0-

ROGERS GAS UNIT WELL #: 32 RRCID -> 263131 COMPL. DATE 09/22/2011 TOTAL DEPTH 12239 PERF.11762 - 12174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1680	N	1680	-0-	-0-	-0-	1678	2	2	9	N	2	2	1			-0-
02	1305	N	521	-0-	-784	-0-	521	2			N	-0-					-0-
03	1612	N	319	-0-	-1293	-0-	319	2			N	-0-					-0-
04	1590	N	615	-0-	-975	-0-	614	2	1	9	N	1	1	1			-0-
05	799	N	799	-0-	-0-	-0-	798	2	1	9	N	1	1	8			-0-
06	1155	N	1155	-0-	-0-	-0-	1154	2	1	9	N	1	1	8			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

ROGERS GAS UNIT WELL #: 31 RRCID -> 263132 COMPL. DATE 09/22/2011 TOTAL DEPTH 12262 PERF.11750 - 12206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1333	N	422	-0-	-911	-0-	421	2	1	9	N	1	1	1			-0-
02	870	N	393	-0-	-477	-0-	393	2			N	-0-					-0-
03	682	N	451	-0-	-231	-0-	451	2			N	-0-					-0-
04	432	N	432	-0-	-0-	-0-	431	2	1	9	N	1	1	1			-0-
05	436	N	436	-0-	-0-	-0-	435	2	1	9	N	1	1	8			-0-
06	837	N	837	-0-	-0-	-0-	836	2	1	9	N	1	1	8			-0-

ROPER GAS UNIT WELL #: 9 RRCID -> 263133 COMPL. DATE 08/15/2011 TOTAL DEPTH 12289 PERF.11030 - 12111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2511	N	1505	-0-	-1006	-0-	1504	2	1	9	Y	1	1	1			-0-
02	2603	N	2603	-0-	-0-	-0-	2603	2			Y	-0-					-0-
03	2874	N	2874	-0-	-0-	-0-	2874	2			Y	-0-					-0-
04	2268	N	2268	-0-	-0-	-0-	2267	2	1	9	Y	1	1	1			-0-
05	2573	N	1182	-0-	-1391	-0-	1180	2	2	9	Y	2	2	8			-0-
06	2490	N	1909	-0-	-581	-0-	1908	2	1	9	Y	1	1	8			-0-

FOOTBALL FIELD GAS UNIT WELL #: 5 RRCID -> 264398 COMPL. DATE 09/11/2017 TOTAL DEPTH 12558 PERF.10910 - 12424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1030	N	1030	-0-	-0-	-0-	1029	2	1	9	N	1	1	1			-0-
02	1053	N	1053	-0-	-0-	-0-	1051	2	2	9	N	2	2	1			-0-
03	1255	N	1255	-0-	-0-	-0-	1255	2			N	-0-					-0-
04	1703	N	1703	-0-	-0-	-0-	1702	2	1	9	N	1	1	1			-0-
05	2115	N	2115	-0-	-0-	-0-	2114	2	1	9	N	1	1	8			-0-
06	1725	N	1725	-0-	-0-	-0-	1724	2	1	9	N	1	1	8			-0-

C. N. WILLIFORD WELL #: 5 RRCID -> 264650 COMPL. DATE 02/11/2011 TOTAL DEPTH 11974 PERF.10920 - 12117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2945	X	2118	-0-	-827	-0-	2115	2	3	9	N	3	3	1			-0-
02	2581	X	2320	-0-	-261	-0-	2320	2			N	-0-					-0-
03	3674	X	3674	-0-	-0-	-0-	3674	2			N	-0-					-0-
04	3156	X	3156	-0-	-0-	-0-	3154	2	2	9	N	2	2	1			-0-
05	2480	X	2202	-0-	-278	-0-	2201	2	1	9	N	1	1	8			-0-
06	3450	X	2612	-0-	-838	-0-	2611	2	1	9	N	1	1	8			-0-

ATHEL IVY GAS UNIT WELL #: 8 RRCID -> 264717 COMPL. DATE 03/23/2011 TOTAL DEPTH 12465 PERF.11153 - 12253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2852	X	683	-0-	-2169	-0-	683	2			N	-0-					-0-
02	1450	X	1286	-0-	-164	-0-	1286	2			N	-0-					-0-
03	961	X	955	-0-	-6	-0-	955	2			N	-0-					-0-
04	1393	X	1393	-0-	-0-	-0-	1393	2			N	-0-					-0-
05	1908	X	1908	-0-	-0-	-0-	1908	2			N	-0-					-0-
06	3883	X	3883	-0-	-0-	-0-	3883	2			N	-0-					-0-

ZENO KING GAS UNIT WELL #: 4 RRCID -> 264947 COMPL. DATE 10/27/2011 TOTAL DEPTH 12373 PERF.11078 - 12226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2003	N	2003	-0-	-0-	-0-	2002	2	1	9	N	1	1	1			-0-
02	1801	N	1801	-0-	-0-	-0-	1801	2			N	-0-					-0-
03	1891	N	1861	-0-	-30	-0-	1861	2			N	-0-					-0-
04	1950	N	1770	-0-	-180	-0-	1769	2	1	9	N	1	1	1			-0-
05	1922	N	1857	-0-	-65	-0-	1856	2	1	9	N	1	1	8			-0-
06	1800	N	1421	-0-	-379	-0-	1421	2			N	-0-					-0-

REED GAS UNIT NO. 4 WELL #: 5H RRCID -> 264973 COMPL. DATE 12/14/2012 TOTAL DEPTH 12052 PERF.11107 - 14067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	802	N	802	-0-	-0-	-0-	802	2			N	-0-					-0-
02	1220	N	1220	-0-	-0-	-0-	1220	2			N	-0-					-0-
03	1574	N	1574	-0-	-0-	-0-	1574	2			N	-0-					-0-
04	1335	N	1335	-0-	-0-	-0-	1335	2			N	-0-					-0-
05	1455	N	1455	-0-	-0-	-0-	1455	2			N	-0-					-0-
06	1440	N	910	-0-	-530	-0-	910	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

WINFREE GAS UNIT WELL #: 30 RRCID -> 265032 COMPL. DATE 10/06/2011 TOTAL DEPTH 12288 PERF.11621 - 12086

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1333	N	1205	-0-	-128	-0-	1203	2	2	9	N	2	2	1			-0-
02	1624	N	922	-0-	-702	-0-	922	2			N	-0-					-0-
03	1612	N	1231	-0-	-381	-0-	1231	2			N	-0-					-0-
04	1354	N	1354	-0-	-0-	-0-	1353	2	1	9	N	1	1	1			-0-
05	2636	N	2636	-0-	-0-	-0-	2635	2	1	9	N	1	1	8			-0-
06	2239	N	2239	-0-	-0-	-0-	2237	2	2	9	N	2	2	8			-0-

ROPER GAS UNIT WELL #: 8 RRCID -> 265061 COMPL. DATE 04/15/2011 TOTAL DEPTH 12305 PERF.11016 - 12125

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3131	X	2248	-0-	-883	-0-	2248	2			N	-0-					-0-
02	2874	X	2874	-0-	-0-	-0-	2874	2			N	-0-					-0-
03	3813	X	2081	-0-	-1732	-0-	2081	2			N	-0-					-0-
04	3690	X	3391	-0-	-299	-0-	3391	2			N	-0-					-0-
05	3813	X	3410	-0-	-403	-0-	3410	2			N	-0-					-0-
06	2970	X	2615	-0-	-355	-0-	2615	2			N	-0-					-0-

HAM GAS UNIT WELL #: 40 RRCID -> 265643 COMPL. DATE 11/10/2011 TOTAL DEPTH 11515 PERF.10322 - 11396

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2201	X	230	-0-	-1971	-0-	228	2	2	9	N	2	2	1			-0-
02	4723	X	4723	-0-	-0-	-0-	4723	2			N	-0-					-0-
03	5267	X	5267	-0-	-0-	-0-	5267	2			N	-0-					-0-
04	5184	X	5184	-0-	-0-	-0-	5174	2	10	9	N	9	9	1			-0-
05	4755	X	4755	-0-	-0-	-0-	4744	2	11	9	N	10	10	8			-0-
06	4380	X	4320	-0-	-60	-0-	4307	2	13	9	N	12	12	8			-0-

CLARKE GAS UNIT WELL #: 31 RRCID -> 266054 COMPL. DATE 01/18/2012 TOTAL DEPTH 12552 PERF.11852 - 12348

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2249	N	2249	-0-	-0-	-0-	2249	2			N	-0-					-0-
02	2723	N	2723	-0-	-0-	-0-	2723	2			N	-0-					-0-
03	2642	N	2642	-0-	-0-	-0-	2642	2			N	-0-					-0-
04	2540	N	2540	-0-	-0-	-0-	2539	2	1	9	N	1	1	1			-0-
05	2418	N	2133	-0-	-285	-0-	2132	2	1	9	N	1	1	8			-0-
06	2340	N	1966	-0-	-374	-0-	1965	2	1	9	N	1	1	8			-0-

PICKETT NO. 1 GAS UNIT WELL #: 16 RRCID -> 266099 COMPL. DATE 12/12/2011 TOTAL DEPTH 12108 PERF.11520 - 11930

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3968	X	2367	-0-	-1601	-0-	2365	2	2	9	N	2	2	1			88
02	3364	X	2825	-0-	-539	-0-	2825	2			N	-0-					88
03	3940	X	3940	-0-	-0-	-0-	3940	2			N	-0-					88
04	3554	X	3554	-0-	-0-	-0-	3552	2	2	9	N	2	2	1			88
05	3386	X	3386	-0-	-0-	-0-	3386	2			N	-0-					88
06	3810	X	3175	-0-	-635	-0-	3175	2			N	-0-					88

COOPER GAS UNIT WELL #: 5H RRCID -> 266101 COMPL. DATE 02/01/2012 TOTAL DEPTH 12310 PERF.12680 - 15380

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1446	X	1446	-0-	-0-	-0-	1446	2			N	-0-					-0-
02	1119	N	1119	-0-	-0-	-0-	1119	2			N	-0-					-0-
03	1284	N	1284	-0-	-0-	-0-	1284	2			N	-0-					-0-
04	1230	N	1040	-0-	-190	-0-	1040	2			N	-0-					-0-
05	1209	N	1150	-0-	-59	-0-	1150	2			N	-0-					-0-
06	1230	N	1083	-0-	-147	-0-	1083	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 18 RRCID -> 266104 COMPL. DATE 01/23/2012 TOTAL DEPTH 11537 PERF.10388 - 11407

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1613	N	1613	-0-	-0-	-0-	1613	2			N	-0-					-0-
02	1421	N	1199	-0-	-222	-0-	1199	2			N	-0-					-0-
03	1437	N	1437	-0-	-0-	-0-	1437	2			N	-0-					-0-
04	1530	N	1176	-0-	-354	-0-	1176	2			N	-0-					-0-
05	1556	N	1556	-0-	-0-	-0-	1556	2			N	-0-					-0-
06	1380	N	1248	-0-	-132	-0-	1248	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

WETTERMARK GAS UNIT WELL #: 6 RRCID -> 266107 COMPL. DATE 02/20/2012 TOTAL DEPTH 12492 PERF.11119 - 12278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3286	X	1274	-0-	-2012	-0-	1272	2	2	9	N	2	2	1			-0-
02	3074	X	2632	-0-	-442	-0-	2632	2			N	-0-					-0-
03	4349	X	4349	-0-	-0-	-0-	4349	2			N	-0-					-0-
04	4035	X	4035	-0-	-0-	-0-	4032	2	3	9	N	3	3	1			-0-
05	2821	X	1582	-0-	-1239	-0-	1580	2	2	9	N	2	2	8			-0-
06	3180	X	1151	-0-	-2029	-0-	1149	2	2	9	N	2	2	8			-0-

HAM GAS UNIT WELL #: 34 RRCID -> 266135 COMPL. DATE 03/12/2012 TOTAL DEPTH 11403 PERF.10720 - 11356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-
02	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-
03	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
04	390	N	331	-0-	-59	-0-	331	2			N	-0-					-0-
05	403	N	372	-0-	-31	-0-	372	2			N	-0-					-0-
06	630	N	630	-0-	-0-	-0-	630	2			N	-0-					-0-

ATHEL IVY GAS UNIT WELL #: 5R RRCID -> 266137 COMPL. DATE 03/08/2012 TOTAL DEPTH 12451 PERF.11185 - 12355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1922	N	1701	-0-	-221	-0-	1701	2			N	-0-					-0-
02	1740	N	1534	-0-	-206	-0-	1534	2			N	-0-					-0-
03	1891	N	1246	-0-	-645	-0-	1246	2			N	-0-					-0-
04	1650	N	1526	-0-	-124	-0-	1526	2			N	-0-					-0-
05	1643	N	1251	-0-	-392	-0-	1251	2			N	-0-					-0-
06	1200	N	988	-0-	-212	-0-	988	2			N	-0-					-0-

MCMICHAEL, OMA GAS UNIT II WELL #: 7 RRCID -> 266139 COMPL. DATE 03/06/2012 TOTAL DEPTH 12514 PERF.11006 - 12366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2015	N	1667	-0-	-348	-0-	1665	2	2	9	N	2	2	1			-0-
02	1923	N	1923	-0-	-0-	-0-	1923	2			N	-0-					-0-
03	2024	N	2024	-0-	-0-	-0-	2024	2			N	-0-					-0-
04	1675	N	1675	-0-	-0-	-0-	1675	2			N	-0-					-0-
05	2046	N	1595	-0-	-451	-0-	1595	2			N	-0-					-0-
06	1950	N	1333	-0-	-617	-0-	1333	2			N	-0-					-0-

DAY, W. H. ETAL GAS UNIT #1 WELL #: 10H RRCID -> 266176 COMPL. DATE 04/21/2011 TOTAL DEPTH 11583 PERF.11800 - 14050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10261	X	7950	-0-	-2311	-0-	7947	2	3	9	N	3	3	1			-0-
02	8932	X	8058	-0-	-874	-0-	8058	2			N	-0-					-0-
03	9548	X	9535	-0-	-13	-0-	9535	2			N	-0-					-0-
04	9240	X	8339	-0-	-901	-0-	8338	2	1	9	N	1	1	1			-0-
05	9207	X	7626	-0-	-1581	-0-	7625	2	1	9	N	1	1	8			-0-
06	9240	X	8871	-0-	-369	-0-	8869	2	2	9	N	2	2	8			-0-

REED, HUGH D. NO. 1 GAS UNIT WELL #: 7 RRCID -> 266201 COMPL. DATE 04/06/2012 TOTAL DEPTH 12492 PERF.11070 - 12306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1463	N	1463	-0-	-0-	-0-	1463	2			N	-0-					-0-
02	1421	N	1366	-0-	-55	-0-	1366	2			N	-0-					-0-
03	1488	N	1380	-0-	-108	-0-	1380	2			N	-0-					-0-
04	1410	N	1271	-0-	-139	-0-	1271	2			N	-0-					-0-
05	1457	N	1457	-0-	-0-	-0-	1457	2			N	-0-					-0-
06	1411	N	1411	-0-	-0-	-0-	1411	2			N	-0-					-0-

HENDERSON, JOHN GAS UNIT WELL #: 15 RRCID -> 266202 COMPL. DATE 11/21/2014 TOTAL DEPTH 11605 PERF.10332 - 11470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	148	-0-	-38	-0-	142	2	6	9	N	5	5	1			-0-
02	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
03	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
04	301	N	301	-0-	-0-	-0-	293	2	8	9	N	7	7	1			-0-
05	929	N	929	-0-	-0-	-0-	920	2	9	9	N	8	8	8			-0-
06	620	N	620	-0-	-0-	-0-	609	2	11	9	N	10	10	8			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
CLARKE GAS UNIT WELL #: 28 RRCID -> 266203 COMPL. DATE 04/19/2012 TOTAL DEPTH 12200 PERF.11560 - 11960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1169	N	1169	-0-	-0-	-0-	1169	2			N	-0-					-0-
02	2660	N	2660	-0-	-0-	-0-	2660	2			N	-0-					-0-
03	2506	N	2506	-0-	-0-	-0-	2506	2			N	-0-					-0-
04	2029	N	2029	-0-	-0-	-0-	2028	2	1	9	N	1	1	1			-0-
05	1841	N	1841	-0-	-0-	-0-	1840	2	1	9	N	1	1	8			-0-
06	1808	N	1808	-0-	-0-	-0-	1807	2	1	9	N	1	1	8			-0-

MCMICHAEL, OMA GAS UNIT II WELL #: 6 RRCID -> 266217 COMPL. DATE 05/19/2012 TOTAL DEPTH 12575 PERF.11040 - 12389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1705	N	827	-0-	-878	-0-	826	2	1	9	N	1	1	1			-0-
02	1711	N	638	-0-	-1073	-0-	638	2			N	-0-					-0-
03	1457	N	881	-0-	-576	-0-	881	2			N	-0-					-0-
04	810	N	786	-0-	-24	-0-	786	2			N	-0-					-0-
05	826	N	826	-0-	-0-	-0-	826	2			N	-0-					-0-
06	840	N	693	-0-	-147	-0-	693	2			N	-0-					-0-

COOPER GAS UNIT WELL #: 10 RRCID -> 266218 COMPL. DATE 05/14/2012 TOTAL DEPTH 12398 PERF.11046 - 12236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	821	X	821	-0-	-0-	-0-	821	2			N	-0-					-0-
02	787	N	787	-0-	-0-	-0-	787	2			N	-0-					-0-
03	891	N	891	-0-	-0-	-0-	891	2			N	-0-					-0-
04	758	N	758	-0-	-0-	-0-	758	2			N	-0-					-0-
05	775	N	671	-0-	-104	-0-	671	2			N	-0-					-0-
06	806	N	806	-0-	-0-	-0-	806	2			N	-0-					-0-

ORAND -A- WELL #: 7H RRCID -> 266225 COMPL. DATE 05/10/2012 TOTAL DEPTH 12223 PERF.12310 - 14989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1240	N	1150	-0-	-90	-0-	1150	2			N	-0-					-0-
02	1508	N	1508	-0-	-0-	-0-	1508	2			N	-0-					-0-
03	1178	N	1022	-0-	-156	-0-	1022	2			N	-0-					-0-
04	1931	N	1931	-0-	-0-	-0-	1931	2			N	-0-					-0-
05	1891	N	1891	-0-	-0-	-0-	1891	2			N	-0-					-0-
06	1511	N	1511	-0-	-0-	-0-	1510	2	1	9	N	1	1	8			-0-

HAM GAS UNIT WELL #: 31 RRCID -> 266271 COMPL. DATE 07/01/2012 TOTAL DEPTH 10857 PERF. 8581 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	174	-0-	-353	-0-	174	2			N	-0-					-0-
02	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
03	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
04	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
05	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
06	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 25 RRCID -> 266275 COMPL. DATE 07/09/2012 TOTAL DEPTH 11555 PERF. 8454 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3319	X	3319	-0-	-0-	-0-	3262	2	57	9	N	52	52	1			-0-
02	3381	X	3381	-0-	-0-	-0-	3381	2			N	-0-					-0-
03	3581	X	3581	-0-	-0-	-0-	3581	2			N	-0-					-0-
04	3329	X	3329	-0-	-0-	-0-	3284	2	45	9	N	41	41	1			-0-
05	3232	X	3232	-0-	-0-	-0-	3188	2	44	9	N	40	40	8			-0-
06	3226	X	3226	-0-	-0-	-0-	3173	2	53	9	N	48	48	8			-0-

COSSON GAS UNIT WELL #: 26 RRCID -> 266303 COMPL. DATE 07/18/2012 TOTAL DEPTH 11630 PERF.10402 - 11428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	611	N	611	-0-	-0-	-0-	601	2	10	9	N	9	9	1			-0-
02	488	N	488	-0-	-0-	-0-	488	2			N	-0-					-0-
03	434	N	313	-0-	-121	-0-	313	2			N	-0-					-0-
04	570	N	306	-0-	-264	-0-	298	2	8	9	N	7	7	1			-0-
05	527	N	311	-0-	-216	-0-	303	2	8	9	N	7	7	8			-0-
06	311	N	311	-0-	-0-	-0-	301	2	10	9	N	9	9	8			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
CLARKE GAS UNIT WELL #: 33 RRCID -> 266335 COMPL. DATE 02/24/2012 TOTAL DEPTH 12157 PERF.11542 - 12075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	13	-0-	-483	-0-	13	2			N	-0-					-0-
02	464	N	6	-0-	-458	-0-	6	2			N	-0-					-0-
03	93	N	44	-0-	-49	-0-	44	2			N	-0-					-0-
04	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
05	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-
06	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 16 RRCID -> 266350 COMPL. DATE 06/27/2012 TOTAL DEPTH 11630 PERF.10412 - 11479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	747	N	747	-0-	-0-	-0-	743	2	4	9	N	4	4	1			-0-
02	638	N	535	-0-	-103	-0-	535	2			N	-0-					-0-
03	651	N	605	-0-	-46	-0-	605	2			N	-0-					-0-
04	720	N	687	-0-	-33	-0-	684	2	3	9	N	3	3	1			-0-
05	796	N	796	-0-	-0-	-0-	793	2	3	9	N	3	3	8			-0-
06	600	N	445	-0-	-155	-0-	442	2	3	9	N	3	3	8			-0-

ROBERTS, L. F. WELL #: 4H RRCID -> 266360 COMPL. DATE 12/06/2012 TOTAL DEPTH 12131 PERF.12325 - 14777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11	X	-0-	-0-	-11	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMICHAEL, OMA GAS UNIT WELL #: 5 RRCID -> 266473 COMPL. DATE 04/13/2012 TOTAL DEPTH 12665 PERF.11215 - 12366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	978	X	978	-0-	-0-	-0-	976	2	2	9	N	2	2	1			-0-
02	2378	N	1318	-0-	-1060	-0-	1318	2			N	-0-					-0-
03	1531	N	1531	-0-	-0-	-0-	1531	2			N	-0-					-0-
04	1620	N	1620	-0-	-0-	-0-	1617	2	3	9	N	3	3	1			-0-
05	2668	N	2668	-0-	-0-	-0-	2664	2	4	9	N	4	4	8			-0-
06	2516	N	2516	-0-	-0-	-0-	2512	2	4	9	N	4	4	8			-0-

HENDERSON GAS UNIT WELL #: 37 RRCID -> 266582 COMPL. DATE 09/30/2011 TOTAL DEPTH 11977 PERF.11390 - 11826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	533	N	533	-0-	-0-	-0-	533	2			N	-0-					-0-
02	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-
03	391	N	391	-0-	-0-	-0-	391	2			N	-0-					-0-
04	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
05	361	N	361	-0-	-0-	-0-	360	2	1	9	N	1	1	8			-0-
06	391	N	391	-0-	-0-	-0-	390	2	1	9	N	1	1	8			-0-

STARK GAS UNIT WELL #: 3H RRCID -> 267913 COMPL. DATE 12/12/2012 TOTAL DEPTH 11818 PERF.11285 - 16478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	18476	X	17292	-0-	-1184	-0-	17285	2	7	9	N	6	78	7	6	8	-0-
02	17284	X	16347	-0-	-937	-0-	16344	2	3	9	N	3	3	8			-0-
03	18011	X	17223	-0-	-788	-0-	17219	2	4	9	N	4	4	8			-0-
04	17250	X	15400	-0-	-1850	-0-	15397	2	3	9	N	3	3	8			-0-
05	17608	X	16277	-0-	-1331	-0-	16274	2	3	9	N	3	3	8			-0-
06	16920	X	16703	-0-	-217	-0-	16699	2	4	9	N	4	4	8			-0-

ROBERTS, L. F. WELL #: 5H RRCID -> 270562 COMPL. DATE 04/24/2013 TOTAL DEPTH 12093 PERF.12300 - 15928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4588	X	93	-0-	-4495	-0-	91	2	2	9	N	2	2	1			-0-
02	4292	X	355	-0-	-3937	-0-	355	2			N	-0-					-0-
03	5983	X	-0-	-0-	-5983	-0-					N	-0-					-0-
04	5790	X	-0-	-0-	-5790	-0-					N	-0-					-0-
05	5983	X	2542	-0-	-3441	-0-	2520	2	22	9	N	20					20
06	8534	X	8534	-0-	-0-	-0-	8516	2	18	9	N	16	1	8			35

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
CAPPS NO. 1 GAS UNIT WELL #: 6H RRCID -> 272235 COMPL. DATE 03/08/2014 TOTAL DEPTH 11933 PERF.12365 - 16493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	20284	X	20284	-0-	-0-	-0-	20273	2	11	9	N	10	10	1			-0-
02	15717	X	15717	-0-	-0-	-0-	15717	2			N	-0-					-0-
03	15003	X	15003	-0-	-0-	-0-	15003	2			N	-0-					-0-
04	15570	X	14658	-0-	-912	-0-	14656	2	2	9	N	2	2	1			-0-
05	16089	X	14910	-0-	-1179	-0-	14908	2	2	9	N	2	2	8			-0-
06	15570	X	14266	-0-	-1304	-0-	14265	2	1	9	N	1	1	8			-0-

W. H. DAY, ET AL GAS UNIT #1 WELL #: 4H RRCID -> 272236 COMPL. DATE 03/20/2014 TOTAL DEPTH 11633 PERF.12045 - 15508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13583	X	13583	-0-	-0-	-0-	13576	2	7	9	N	6	6	1			25
02	13865	X	13865	-0-	-0-	-0-	13865	2			N	-0-					25
03	13738	X	13738	-0-	-0-	-0-	13732	2	6	9	N	5	5	1			25
04	13140	X	12716	-0-	-424	-0-	12712	2	4	9	N	4	4	1			25
05	14818	X	13161	-0-	-1657	-0-	13158	2	3	9	N	3	3	8			25
06	14340	X	13236	-0-	-1104	-0-	13233	2	3	9	N	3	3	8			25

RANGER, WS GAS UNIT WELL #: 1H RRCID -> 272238 COMPL. DATE 03/18/2014 TOTAL DEPTH 11461 PERF.11588 - 15436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6138	X	3790	-0-	-2348	-0-	3787	2	3	9	N	3	3	1			-0-
02	5626	X	4872	-0-	-754	-0-	4872	2			N	-0-					-0-
03	6436	X	6436	-0-	-0-	-0-	6436	2			N	-0-					-0-
04	5981	X	5981	-0-	-0-	-0-	5975	2	6	9	N	5	5	1			-0-
05	6089	X	6089	-0-	-0-	-0-	6080	2	9	9	N	8	8	8			-0-
06	6240	X	5906	-0-	-334	-0-	5902	2	4	9	N	4	4	8			-0-

MOODY ESTATE WELL #: 6H RRCID -> 273061 COMPL. DATE 06/15/2014 TOTAL DEPTH 11381 PERF.11857 - 18286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11780	X	8656	-0-	-3124	-0-	8654	2	2	9	N	2	2	1			-0-
02	8526	X	7818	-0-	-708	-0-	7818	2			N	-0-					-0-
03	9114	X	8547	-0-	-567	-0-	8547	2			N	-0-					-0-
04	8550	X	8178	-0-	-372	-0-	8176	2	2	9	N	2	2	1			-0-
05	8835	X	8336	-0-	-499	-0-	8334	2	2	9	N	2	2	8			-0-
06	8370	X	8045	-0-	-325	-0-	8042	2	3	9	N	3	3	8			-0-

MCMICHAEL "B" GAS UNIT WELL #: 7H RRCID -> 285978 COMPL. DATE 11/22/2018 TOTAL DEPTH 11362 PERF.11784 - 14306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	17980	X	7126	-0-	-10854	-0-	7114	2	12	9	N	11	6	8			45
02	15515	X	6324	-0-	-9191	-0-	6281	2	43	9	N	39	8	8			76
03	9827	X	5111	-0-	-4716	-0-	5094	2	17	9	N	15	5	8			86
04	15318	X	15318	-0-	-0-	-0-	15310	2	8	9	N	7	7	8			86
05	14723	X	14723	-0-	-0-	-0-	14719	2	4	9	N	4	72	1	4	8	14
06	15960	X	15960	-0-	-0-	-0-	15954	2	6	9	N	5	5	8			14

DUNLAP II-MCGEE ALLOCATION WELL #: 1H RRCID -> 286694 COMPL. DATE 01/19/2019 TOTAL DEPTH 11909 PERF.11657 - 16353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	38037	X	33736	-0-	-4301	-0-	33730	2	6	9	N	5	30	7	5	8	-0-
02	34713	X	31363	-0-	-3350	-0-	31362	2	1	9	N	1	1	8			-0-
03	36022	X	32876	-0-	-3146	-0-	32872	2	4	9	N	4	4	8			-0-
04	34320	X	31351	-0-	-2969	-0-	31347	2	4	9	N	4	4	8			-0-
05	34689	X	32140	-0-	-2549	-0-	32138	2	2	9	N	2	2	8			-0-
06	32640	X	31008	-0-	-1632	-0-	31002	2	6	9	N	5	5	8			-0-

WILLARD GAS UNIT NO. 2 WELL #: 1H RRCID -> 287450 COMPL. DATE 05/22/2019 TOTAL DEPTH 11329 PERF.11161 - 17040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	25439	X	25439	-0-	-0-	-0-	25325	2	114	9	N	104	104	1			-0-
02	24461	X	24461	-0-	-0-	-0-	24461	2			N	-0-					-0-
03	25875	X	25875	-0-	-0-	-0-	25875	2			N	-0-					-0-
04	24711	X	24711	-0-	-0-	-0-	24682	2	29	9	N	26	26	1			-0-
05	25266	X	25266	-0-	-0-	-0-	25235	2	31	9	N	28	28	8			-0-
06	24452	X	24452	-0-	-0-	-0-	24387	2	65	9	N	59	59	8			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
KAISER-FRANCIS OIL COMPANY 450175
HULLUM HEIRS GAS UNIT WELL #: 1 RRCID -> 066679 COMPL. DATE 04/21/1976 TOTAL DEPTH 12200 PERF.11910 - 12024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1276	N	1276	-0-	-0-	-0-	26	1	1250	2	N	-0-					20
02	2117	N	1797	-0-	-320	-0-	50	1	1747	2	N	-0-					20
03	2666	N	1366	-0-	-1300	-0-	46	1	1320	2	N	-0-					20
04	1475	N	1475	-0-	-0-	-0-	42	1	1433	2	N	-0-					20
05	1922	N	1790	-0-	-132	-0-	62	1	1728	2	N	-0-					20
*06	3000	N	3050	-0-	50	50	52	1	2998	2	N	-0-					20

HULLUM HEIRS GAS UNIT WELL #: 2 RRCID -> 166270 COMPL. DATE 12/12/2002 TOTAL DEPTH 12474 PERF.10135 - 10675

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

OMEGA ENERGY, LLC 622657
MANAHAN, LORENA C. WELL #: 1 RRCID -> 096434 COMPL. DATE 09/09/1982 TOTAL DEPTH 12404 PERF.11504 - 11518

01	14B DENY	NO RPT	-0-	-0-	143						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	143						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	143						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	143						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	143						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	143						N	NO RPT					-0-

PROLINE ENERGY RESOURCES INC 681327
RICHARDSON, MARIE WELL #: 1 RRCID -> 095666 COMPL. DATE 01/20/2014 TOTAL DEPTH 12000 PERF.10937 - 11834

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

RESERVE MANAGEMENT, INC. 703350
HARRIS HEIRS WELL #: 1 RRCID -> 191367 COMPL. DATE 01/21/2004 TOTAL DEPTH 12166 PERF.11550 - 12063

01	1767	N	1237	-0-	-530	-0-	1237	2			N	-0-					50
02	2001	N	1993	-0-	-8	-0-	1993	2			N	-0-					50
03	1984	N	1292	-0-	-692	-0-	1292	2			N	-0-					50
04	1200	N	1053	-0-	-147	-0-	1053	2			N	-0-					50
05	2139	N	777	-0-	-1362	-0-	777	2			N	-0-					50
06	1260	N	945	-0-	-315	-0-	945	2			N	-0-					50

PATRICK WELL #: 1 RRCID -> 220252 COMPL. DATE 07/21/2006 TOTAL DEPTH 10750 PERF.10022 - 10446

01	82	N	82	-0-	-0-	-0-	82	2			N	-0-					20
02	0	W	104	-0-	104	104	104	2			N	-0-					20
03	0	W	90	-0-	90	194	90	2			N	-0-					20
04	274	N	80	-0-	-194	-0-	80	2			N	-0-					20
05	124	N	79	-0-	-45	-0-	79	2			N	-0-					20
06	90	N	85	-0-	-5	-0-	85	2			N	-0-					20

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
STROUD PETROLEUM, INC. 828082
WHITE GAS UNIT #1 WELL #: 1 RRCID -> 159106 COMPL. DATE 05/10/1996 TOTAL DEPTH 12250 PERF.11160 - 11350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
01	69	N	69	-0-	-0-	-0-	69	2	N	-0-			105
02	80	N	80	-0-	-0-	-0-	80	2	N	-0-			105
03	63	N	63	-0-	-0-	-0-	63	2	N	-0-			105
04	57	N	57	-0-	-0-	-0-	57	2	N	-0-			105
05	93	N	70	-0-	-23	-0-	70	2	N	-0-			105
06	63	N	63	-0-	-0-	-0-	63	2	N	-0-			105

VALENCE OPERATING COMPANY 881167
BOYD -B- WELL #: 2 RRCID -> 072368 COMPL. DATE 05/31/1977 TOTAL DEPTH 12198 PERF.11968 - 12024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
01	155	N	139	-0-	-16	-0-	5	1	Y	-0-			1
02	160	N	160	-0-	-0-	-0-	7	1	Y	-0-			1
03	93	N	57	-0-	-36	-0-	2	1	Y	-0-			1
04	370	N	370	-0-	-0-	-0-	7	1	Y	1			2
							1	9					
05	186	N	-0-	-0-	-186	-0-			Y	-0-			2
06	305	N	305	-0-	-0-	-0-	8	1	Y	2			4
							2	9					

MCMICHAEL "A" WELL #: 1 RRCID -> 082023 COMPL. DATE 04/15/2014 TOTAL DEPTH 12606 PERF.11350 - 11370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
01	1271	N	1271	-0-	-0-	-0-	1271	2	N	-0-			-0-
02	1177	N	1177	-0-	-0-	-0-	1177	2	N	-0-			-0-
03	1248	N	1248	-0-	-0-	-0-	1248	2	N	-0-			-0-
04	810	N	747	-0-	-63	-0-	747	2	N	-0-			-0-
05	837	N	-0-	-0-	-837	-0-			N	-0-			-0-
06	1022	N	1022	-0-	-0-	-0-	1022	2	N	-0-			-0-

RAWLS WELL #: 1 RRCID -> 082303 COMPL. DATE 06/20/2012 TOTAL DEPTH 12600 PERF.11450 - 12356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
01	6231	X	4618	-0-	-1613	-0-	170	1	Y	31			97
							34	9					
02	4999	X	4999	-0-	-0-	-0-	212	1	Y	27			124
							30	9					
03	4960	X	4754	-0-	-206	-0-	146	1	Y	20	98	1	46
							22	9					
04	4470	X	3294	-0-	-1176	-0-	105	1	Y	20			66
							22	9					
05	4960	X	-0-	-0-	-4960	-0-			Y	-0-			66
06	6296	X	6296	-0-	-0-	-0-	189	1	Y	37			103
							41	9					

WILLIAMS, LORENE D. WELL #: 1 RRCID -> 084484 COMPL. DATE 05/08/2013 TOTAL DEPTH 12600 PERF.11362 - 11382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
01	5959	X	5959	-0-	-0-	-0-	5915	2	Y	40			137
02	7047	X	5782	-0-	-1265	-0-	5748	2	Y	31			168
03	7533	X	5488	-0-	-2045	-0-	5463	2	Y	23	133	1	58
04	6840	X	4718	-0-	-2122	-0-	4688	2	Y	27			85
05	7068	X	-0-	-0-	-7068	-0-			Y	-0-			85
06	5970	X	5091	-0-	-879	-0-	5059	2	Y	29			114

IVY -A- WELL #: 1 RRCID -> 093563 COMPL. DATE 03/05/1981 TOTAL DEPTH 12900 PERF.11904 - 11999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
01	3007	X	2599	-0-	-408	-0-	76	1	Y	-0-			-0-
02	2233	N	1738	-0-	-495	-0-	65	1	Y	-0-			-0-
03	1979	N	1979	-0-	-0-	-0-	87	1	Y	-0-			-0-
04	2430	N	1009	-0-	-1421	-0-	46	1	Y	-0-			-0-
05	1860	N	-0-	-0-	-1860	-0-			Y	-0-			-0-
06	1920	N	1722	-0-	-198	-0-	88	1	Y	-0-			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
RAWLS WELL #: 2 RRCID -> 102480 COMPL. DATE 01/16/1983 TOTAL DEPTH 12650 PERF.12447 - 12557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	171	-0-	-15	-0-	6	1	164	2	Y	1					3
							1	9									
02	176	N	176	-0-	-0-	-0-	7	1	168	2	Y	1					4
							1	9									
03	213	N	213	-0-	-0-	-0-	7	1	205	2	Y	1	3	1			2
							1	9									
04	180	N	146	-0-	-34	-0-	5	1	140	2	Y	1					3
							1	9									
05	186	N	-0-	-0-	-186	-0-					Y	-0-					3
06	1132	N	1132	-0-	-0-	-0-	34	1	1091	2	Y	6					9
							7	9									

YORK, B. P. WELL #: 1 RRCID -> 104602 COMPL. DATE 01/07/1983 TOTAL DEPTH 13029 PERF.12277 - 12350

01	992	X	490	-0-	-502	-0-	19	1	471	2	Y	-0-					4
02	493	N	383	-0-	-110	-0-	18	1	365	2	Y	-0-					4
03	930	N	468	-0-	-462	-0-	18	1	450	2	Y	-0-					4
04	480	N	286	-0-	-194	-0-	7	1	279	2	Y	-0-					4
05	403	N	198	-0-	-205	-0-	198	2			Y	-0-					4
06	450	N	448	-0-	-2	-0-	448	2			Y	-0-					4

GOOLSBY, H. C. WELL #: 1 RRCID -> 113961 COMPL. DATE 07/12/2006 TOTAL DEPTH 12332 PERF.11848 - 12124

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HANCOCK "V" WELL #: 1 RRCID -> 114372 COMPL. DATE 10/20/1984 TOTAL DEPTH 13685 PERF.11125 - 11230

01	1600	N	1600	-0-	-0-	-0-	1600	2			N	-0-					67
02	1769	N	1624	-0-	-145	-0-	1624	2			N	-0-					67
03	1962	N	1962	-0-	-0-	-0-	1962	2			N	-0-					67
04	1560	N	1186	-0-	-374	-0-	1186	2			N	-0-					67
05	1736	N	-0-	-0-	-1736	-0-					N	-0-					67
06	2834	N	2834	-0-	-0-	-0-	2834	2			N	-0-					67

BAUM ESTATE WELL #: 1 RRCID -> 118328 COMPL. DATE 09/06/1985 TOTAL DEPTH 11900 PERF.10924 - 11124

01	310	N	259	-0-	-51	-0-	2	1	257	2	Y	-0-					49
02	277	N	277	-0-	-0-	-0-	5	1	272	2	Y	-0-					49
03	248	N	248	-0-	-0-	-0-	3	1	245	2	Y	-0-					49
04	240	N	50	-0-	-190	-0-	50	2			Y	-0-					49
05	310	N	-0-	-0-	-310	-0-					Y	-0-					49
06	714	N	714	-0-	-0-	-0-	18	1	696	2	Y	-0-					49

AWALT WELL #: 1 RRCID -> 142949 COMPL. DATE 08/31/1992 TOTAL DEPTH 11700 PERF.10807 - 10904

01	2511	X	1688	-0-	-823	-0-	1688	2			N	-0-					-0-
02	1740	X	999	-0-	-741	-0-	999	2			N	-0-					-0-
03	2269	X	2269	-0-	-0-	-0-	2269	2			N	-0-					-0-
04	1620	N	1106	-0-	-514	-0-	1106	2			N	-0-					-0-
05	1054	N	-0-	-0-	-1054	-0-					N	-0-					-0-
06	2574	N	2574	-0-	-0-	-0-	2574	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
LIVINGSTON WELL #: 1 RRCID -> 145533 COMPL. DATE 07/12/1996 TOTAL DEPTH 11800 PERF.10288 - 10466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84

DRIVER WELL #: 1 RRCID -> 145789 COMPL. DATE 01/10/1993 TOTAL DEPTH 12476 PERF.11076 - 11156

01	1988	N	1988	-0-	-0-	-0-	57	1	1931	2	N	-0-					127
02	2407	N	2407	-0-	-0-	-0-	78	1	2329	2	N	-0-					127
03	3033	N	3033	-0-	-0-	-0-	103	1	2924	2	N	5					132
							6	9									
04	1920	N	1556	-0-	-364	-0-	36	1	1520	2	N	-0-					132
05	2573	N	-0-	-0-	-2573	-0-					N	-0-					132
06	2850	N	2381	-0-	-469	-0-	71	1	2310	2	N	-0-					132

LEDBETTER GAS UNIT #2 WELL #: 1 RRCID -> 145791 COMPL. DATE 07/26/1996 TOTAL DEPTH 12675 PERF.11249 - 11392

01	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
02	75	N	75	-0-	-0-	-0-	75	2			Y	-0-					-0-
03	109	N	109	-0-	-0-	-0-	109	2			Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
06	120	N	100	-0-	-20	-0-	100	2			Y	-0-					-0-

LEDBETTER GAS UNIT #2 WELL #: 2 RRCID -> 145985 COMPL. DATE 01/10/1994 TOTAL DEPTH 12800 PERF.11416 - 11750

01	217	N	217	-0-	-0-	-0-	217	2			Y	-0-					-0-
02	155	N	155	-0-	-0-	-0-	155	2			Y	-0-					-0-
03	172	N	172	-0-	-0-	-0-	172	2			Y	-0-					-0-
04	210	N	51	-0-	-159	-0-	51	2			Y	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
06	709	N	709	-0-	-0-	-0-	709	2			Y	-0-					-0-

WILLIAMS, LORENE D. GU 1 WELL #: 2 RRCID -> 160301 COMPL. DATE 09/16/1996 TOTAL DEPTH 12700 PERF.11344 - 11395

01	1452	N	1452	-0-	-0-	-0-	1452	2			N	-0-					-0-
02	1276	N	1245	-0-	-31	-0-	1245	2			N	-0-					-0-
03	1838	N	1838	-0-	-0-	-0-	1838	2			N	-0-					-0-
04	1410	N	1027	-0-	-383	-0-	1027	2			N	-0-					-0-
05	1333	N	-0-	-0-	-1333	-0-					N	-0-					-0-
06	3000	N	4166	-0-	1166	1166	4166	2			N	-0-					-0-

YORK, B. P. WELL #: 2 RRCID -> 165828 COMPL. DATE 10/29/1997 TOTAL DEPTH 12500 PERF.12007 - 12328

01	897	N	897	-0-	-0-	-0-	34	1	863	2	Y	-0-					5
02	730	N	730	-0-	-0-	-0-	34	1	696	2	Y	-0-					5
03	930	N	930	-0-	-0-	-0-	35	1	895	2	Y	-0-					5
04	780	N	573	-0-	-207	-0-	14	1	559	2	Y	-0-					5
05	775	N	-0-	-0-	-775	-0-					Y	-0-					5
06	1122	N	1122	-0-	-0-	-0-	1121	2	1	9	Y	1					6

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
BOYD -B- WELL #: 1 RRCID -> 174272 COMPL. DATE 07/20/1999 TOTAL DEPTH 12207 PERF.10370 - 11104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1457	X	849	-0-	-608	-0-	30	1	817	2	Y	2					8
							2	9									
02	2182	X	2182	-0-	-0-	-0-	90	1	2085	2	Y	6					14
							7	9									
03	1202	X	1202	-0-	-0-	-0-	48	1	1150	2	Y	4					18
							4	9									
04	1110	X	260	-0-	-850	-0-	5	1	254	2	Y	1					19
							1	9									
05	1147	X	-0-	-0-	-1147	-0-					Y	-0-					19
06	1110	X	347	-0-	-763	-0-	9	1	336	2	Y	2					21
							2	9									

YORK, B. P. WELL #: 5 RRCID -> 179044 COMPL. DATE 07/22/2000 TOTAL DEPTH 12450 PERF.11970 - 12310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2013	N	2013	-0-	-0-	-0-	77	1	1936	2	Y	-0-					4
02	1392	N	991	-0-	-401	-0-	46	1	945	2	Y	-0-					4
03	1778	N	1778	-0-	-0-	-0-	67	1	1711	2	Y	-0-					4
04	1950	N	686	-0-	-1264	-0-	17	1	669	2	Y	-0-					4
05	1054	N	163	-0-	-891	-0-	163	2			Y	-0-					4
06	2180	N	2180	-0-	-0-	-0-	2179	2	1	9	Y	1					5

BOYD -B- WELL #: 4 RRCID -> 184622 COMPL. DATE 07/04/2001 TOTAL DEPTH 12231 PERF.10114 - 12059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1526	N	1526	-0-	-0-	-0-	54	1	1469	2	Y	3					25
							3	9									
02	1742	N	1742	-0-	-0-	-0-	72	1	1666	2	Y	4					29
							4	9									
03	1531	N	1531	-0-	-0-	-0-	62	1	1462	2	Y	6					35
							7	9									
04	1200	N	498	-0-	-702	-0-	9	1	487	2	Y	2					37
							2	9									
05	1240	N	-0-	-0-	-1240	-0-					Y	-0-					37
06	2829	N	2829	-0-	-0-	-0-	71	1	2739	2	Y	17					54
							19	9									

YORK, B. P. WELL #: 7 RRCID -> 191881 COMPL. DATE 09/04/2002 TOTAL DEPTH 12480 PERF.12014 - 12316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	156	-0-	-402	-0-	6	1	150	2	Y	-0-					2
02	362	N	362	-0-	-0-	-0-	17	1	345	2	Y	-0-					2
03	461	N	461	-0-	-0-	-0-	17	1	444	2	Y	-0-					2
04	238	N	238	-0-	-0-	-0-	6	1	232	2	Y	-0-					2
05	372	N	-0-	-0-	-372	-0-					Y	-0-					2
06	595	N	595	-0-	-0-	-0-	595	2			Y	-0-					2

BOYD -B- WELL #: 3 RRCID -> 194947 COMPL. DATE 08/01/2005 TOTAL DEPTH 12200 PERF.10148 - 12024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	771	N	771	-0-	-0-	-0-	27	1	742	2	Y	2					9
							2	9									
02	570	N	570	-0-	-0-	-0-	24	1	545	2	Y	1					10
							1	9									
03	701	N	701	-0-	-0-	-0-	28	1	670	2	Y	3					13
							3	9									
04	480	N	321	-0-	-159	-0-	6	1	314	2	Y	1					14
							1	9									
05	496	N	-0-	-0-	-496	-0-					Y	-0-					14
06	1241	N	1241	-0-	-0-	-0-	31	1	1202	2	Y	7					21
							8	9									

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
BOYD -B- WELL #: 5 RRCID -> 194950 COMPL. DATE 02/14/2003 TOTAL DEPTH 12200 PERF.10153 - 11064

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2413	X	2413	-0-	-0-	-0-	85	1	2322	2	Y	5					27
							6	9									
02	2900	N	3195	-0-	295	295	132	1	3053	2	Y	9					36
							10	9									
03	3046	N	2751	-0-	-295	-0-	111	1	2629	2	Y	10					46
							11	9									
04	2340	N	1081	-0-	-1259	-0-	20	1	1057	2	Y	4					50
							4	9									
05	2604	X	-0-	-0-	-2604	-0-					Y	-0-					50
06	3557	X	3557	-0-	-0-	-0-	90	1	3443	2	Y	22					72
							24	9									

YORK, B. P. WELL #: 6 RRCID -> 197619 COMPL. DATE 07/06/2003 TOTAL DEPTH 12505 PERF.11990 - 12340

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2108	X	1554	-0-	-554	-0-	60	1	1494	2	Y	-0-					8
02	1131	N	997	-0-	-134	-0-	47	1	950	2	Y	-0-					8
03	2361	N	2361	-0-	-0-	-0-	89	1	2272	2	Y	-0-					8
04	1434	N	1434	-0-	-0-	-0-	36	1	1398	2	Y	-0-					8
05	1054	N	-0-	-0-	-1054	-0-					Y	-0-					8
06	2890	N	2890	-0-	-0-	-0-	2888	2	2	9	Y	2					10

IVY "A" GAS UNIT WELL #: 2 RRCID -> 199260 COMPL. DATE 09/08/2003 TOTAL DEPTH 12785 PERF.11656 - 12536

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1550	N	710	-0-	-840	-0-	21	1	689	2	Y	-0-					-0-
02	1939	N	1939	-0-	-0-	-0-	72	1	1867	2	Y	-0-					-0-
03	1382	N	1382	-0-	-0-	-0-	61	1	1321	2	Y	-0-					-0-
04	787	N	787	-0-	-0-	-0-	36	1	751	2	Y	-0-					-0-
05	2077	N	-0-	-0-	-2077	-0-					Y	-0-					-0-
06	1350	N	-0-	-0-	-1350	-0-					Y	-0-					-0-

YORK, B. P. WELL #: 9 RRCID -> 211287 COMPL. DATE 11/11/2022 TOTAL DEPTH 12497 PERF.11970 - 12320

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GOOLSBY, H. C. WELL #: 2 RRCID -> 216994 COMPL. DATE 09/01/2005 TOTAL DEPTH 12281 PERF.11640 - 11990

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	134	N	134	-0-	-0-	-0-	5	1	129	2	Y	-0-					1
02	76	N	76	-0-	-0-	-0-	4	1	72	2	Y	-0-					1
03	155	N	74	-0-	-81	-0-	3	1	71	2	Y	-0-					1
04	120	N	74	-0-	-46	-0-	2	1	72	2	Y	-0-					1
05	93	N	-0-	-0-	-93	-0-					Y	-0-					1
06	490	N	490	-0-	-0-	-0-	490	2			Y	-0-					1

YORK, B. P. WELL #: 10 RRCID -> 218857 COMPL. DATE 10/06/2005 TOTAL DEPTH 12542 PERF.11990 - 12350

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	711	N	711	-0-	-0-	-0-	27	1	684	2	Y	-0-					12
02	994	N	994	-0-	-0-	-0-	46	1	948	2	Y	-0-					12
03	1493	N	1493	-0-	-0-	-0-	56	1	1437	2	Y	-0-					12
04	690	N	332	-0-	-358	-0-	8	1	324	2	Y	-0-					12
05	1054	N	-0-	-0-	-1054	-0-					Y	-0-					12
06	2428	N	2428	-0-	-0-	-0-	2427	2	1	9	Y	1					13

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
YORK, B. P. WELL #: 12 RRCID -> 220508 COMPL. DATE 05/22/2006 TOTAL DEPTH 12465 PERF.11946 - 12280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4030	X	3646	-0-	-384	-0-	140	1	3506	2	Y	-0-					18
02	2929	X	1932	-0-	-997	-0-	90	1	1842	2	Y	-0-					18
03	3131	X	1980	-0-	-1151	-0-	75	1	1905	2	Y	-0-					18
04	3030	X	2356	-0-	-674	-0-	59	1	2297	2	Y	-0-					18
05	3131	X	-0-	-0-	-3131	-0-					Y	-0-					18
06	5447	X	5447	-0-	-0-	-0-	5443	2	4	9	Y	4					22

YORK, B. P. WELL #: 11 RRCID -> 221393 COMPL. DATE 06/22/2006 TOTAL DEPTH 12590 PERF.11980 - 12310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	898	X	898	-0-	-0-	-0-	34	1	864	2	Y	-0-					4
02	812	N	773	-0-	-39	-0-	36	1	737	2	Y	-0-					4
03	930	N	846	-0-	-84	-0-	32	1	814	2	Y	-0-					4
04	870	N	537	-0-	-333	-0-	13	1	524	2	Y	-0-					4
05	837	N	-0-	-0-	-837	-0-					Y	-0-					4
06	1954	N	1954	-0-	-0-	-0-	1953	2	1	9	Y	1					5

CHANCELLOR UNIT NO. 1 WELL #: 3 RRCID -> 242964 COMPL. DATE 01/02/2008 TOTAL DEPTH 12383 PERF. 8142 - 12024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3005	X	3005	-0-	-0-	-0-	97	1	2867	2	Y	37					107
							41	9									
02	2900	X	2795	-0-	-105	-0-	108	1	2687	2	Y	-0-					107
03	3100	X	2904	-0-	-196	-0-	93	1	2734	2	Y	70					177
							77	9									
04	3000	X	1908	-0-	-1092	-0-	43	1	1865	2	Y	-0-					177
05	3007	X	-0-	-0-	-3007	-0-					Y	-0-					177
06	4332	X	4332	-0-	-0-	-0-	118	1	4205	2	Y	8					185
							9	9									

LEDBETTER GAS UNIT 2 WELL #: 3 RRCID -> 243004 COMPL. DATE 07/13/2008 TOTAL DEPTH 12806 PERF.11384 - 12554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2976	X	2207	-0-	-769	-0-	2207	2			Y	-0-					-0-
02	2784	X	1899	-0-	-885	-0-	1899	2			Y	-0-					-0-
03	2849	X	2849	-0-	-0-	-0-	2849	2			Y	-0-					-0-
04	2640	X	1958	-0-	-682	-0-	1958	2			Y	-0-					-0-
05	2728	X	-0-	-0-	-2728	-0-					Y	-0-					-0-
06	3566	X	3566	-0-	-0-	-0-	3566	2			Y	-0-					-0-

BAUM ESTATE WELL #: 4 RRCID -> 243436 COMPL. DATE 05/22/2008 TOTAL DEPTH 11494 PERF.10674 - 11034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	9	-0-	-53	-0-	9	2			Y	-0-					14
02	58	N	58	-0-	-0-	-0-	1	1	57	2	Y	-0-					14
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					14
04	9	N	-0-	-0-	-9	-0-					Y	-0-					14
05	62	N	-0-	-0-	-62	-0-					Y	-0-					14
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					14

BAUM ESTATE WELL #: 3 RRCID -> 244327 COMPL. DATE 06/04/2008 TOTAL DEPTH 11930 PERF.10618 - 11752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	74	-0-	-112	-0-	1	1	73	2	Y	-0-					15
02	82	N	82	-0-	-0-	-0-	2	1	80	2	Y	-0-					15
03	50	N	50	-0-	-0-	-0-	1	1	49	2	Y	-0-					15
04	60	N	-0-	-0-	-60	-0-					Y	-0-					15
05	93	N	-0-	-0-	-93	-0-					Y	-0-					15
06	244	N	244	-0-	-0-	-0-	6	1	238	2	Y	-0-					15

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
IVY "A" GAS UNIT WELL #: 3 RRCID -> 247575 COMPL. DATE 11/14/2008 TOTAL DEPTH 12721 PERF.11454 - 12491

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1326	N	1326	-0-	-0-	-0-	39	1	1287	2	Y	-0-					-0-
02	997	N	997	-0-	-0-	-0-	37	1	960	2	Y	-0-					-0-
03	965	N	965	-0-	-0-	-0-	43	1	922	2	Y	-0-					-0-
04	1290	N	184	-0-	-1106	-0-	8	1	176	2	Y	-0-					-0-
05	1054	N	-0-	-0-	-1054	-0-					Y	-0-					-0-
06	1599	N	1599	-0-	-0-	-0-	82	1	1517	2	Y	-0-					-0-

IVY "A" GAS UNIT WELL #: 4 RRCID -> 247587 COMPL. DATE 01/01/2009 TOTAL DEPTH 12723 PERF.11373 - 12433

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1736	N	1013	-0-	-723	-0-	30	1	983	2	Y	-0-					-0-
02	1856	X	1605	-0-	-251	-0-	60	1	1545	2	Y	-0-					-0-
03	1736	X	1447	-0-	-289	-0-	64	1	1383	2	Y	-0-					-0-
04	1560	X	1331	-0-	-229	-0-	61	1	1270	2	Y	-0-					-0-
05	1705	X	-0-	-0-	-1705	-0-					Y	-0-					-0-
06	2868	X	2868	-0-	-0-	-0-	147	1	2721	2	Y	-0-					-0-

IVY "A" GAS UNIT WELL #: 5 RRCID -> 256965 COMPL. DATE 07/20/2010 TOTAL DEPTH 12734 PERF.11426 - 12534

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2426	N	2426	-0-	-0-	-0-	71	1	2355	2	Y	-0-					-0-
02	2809	X	2809	-0-	-0-	-0-	104	1	2705	2	Y	-0-					-0-
03	2914	X	2701	-0-	-213	-0-	119	1	2582	2	Y	-0-					-0-
04	2820	X	413	-0-	-2407	-0-	19	1	394	2	Y	-0-					-0-
05	3007	X	-0-	-0-	-3007	-0-					Y	-0-					-0-
06	3708	X	3708	-0-	-0-	-0-	190	1	3518	2	Y	-0-					-0-

YORK, B. P. WELL #: 8 RRCID -> 257251 COMPL. DATE 06/04/2010 TOTAL DEPTH 12610 PERF.12012 - 12330

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	735	-0-	-195	-0-	28	1	707	2	Y	-0-					6
02	551	N	551	-0-	-0-	-0-	26	1	525	2	Y	-0-					6
03	567	N	567	-0-	-0-	-0-	21	1	546	2	Y	-0-					6
04	720	N	705	-0-	-15	-0-	18	1	687	2	Y	-0-					6
05	589	N	-0-	-0-	-589	-0-					Y	-0-					6
06	1471	N	1471	-0-	-0-	-0-	1470	2	1	9	Y	1					7

RAWLS WELL #: 3 RRCID -> 266151 COMPL. DATE 11/16/2012 TOTAL DEPTH 12610 PERF.11359 - 12394

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3193	X	2216	-0-	-977	-0-	82	1	2117	2	Y	15					73
							17	9									
02	4176	X	3541	-0-	-635	-0-	150	1	3370	2	Y	19					92
							21	9									
03	4123	X	2512	-0-	-1611	-0-	77	1	2423	2	Y	11	72	1			31
							12	9									
04	3990	X	2760	-0-	-1230	-0-	88	1	2653	2	Y	17					48
							19	9									
05	4123	X	-0-	-0-	-4123	-0-					Y	-0-					48
06	3660	X	3567	-0-	-93	-0-	107	1	3438	2	Y	20					68
							22	9									

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
RAWLS WELL #: 4 RRCID -> 266250 COMPL. DATE 04/30/2012 TOTAL DEPTH 12714 PERF.11310 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	372	-0-	-31	-0-	14 2	1 9	356	2	Y	2					6
02	406	N	339	-0-	-67	-0-	14 2	1 9	323	2	Y	2					8
03	394	N	394	-0-	-0-	-0-	12 2	1 9	380	2	Y	2	6	1			4
04	417	N	417	-0-	-0-	-0-	13 3	1 9	401	2	Y	3					7
05	372	N	-0-	-0-	-372	-0-					Y	-0-					7
06	390	N	-0-	-0-	-390	-0-					Y	-0-					7

WATSON-WILLIFORD WELL #: 1 RRCID -> 266554 COMPL. DATE 10/19/2012 TOTAL DEPTH 12530 PERF.11304 - 12342

01	6082	X	6082	-0-	-0-	-0-	178	1	5904	2	N	-0-					-0-
02	6032	X	5879	-0-	-153	-0-	218	1	5661	2	N	-0-					-0-
03	6448	X	3522	-0-	-2926	-0-	156	1	3366	2	N	-0-					-0-
04	6240	X	3458	-0-	-2782	-0-	158	1	3300	2	N	-0-					-0-
05	6293	X	-0-	-0-	-6293	-0-					N	-0-					-0-
06	6090	X	4002	-0-	-2088	-0-	205	1	3797	2	N	-0-					-0-

VENTANA MIDSTREAM LLC 884518
GANN, J. C. WELL #: 1D RRCID -> 238018 COMPL. DATE 04/29/2008 TOTAL DEPTH 5000 PERF. 4348 - 4686

01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAGUE (PETTIT B) 88576 330 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CULVER & CAIN PRODUCTION LLC 194068
COSSON WELL #: 2 RRCID -> 195020 COMPL. DATE 11/29/2002 TOTAL DEPTH 8300 PERF. 7582 - 7584

01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COSSON WELL #: 3 RRCID -> 195671 COMPL. DATE 05/24/2003 TOTAL DEPTH 8300 PERF. 8010 - 8036

01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COSSON WELL #: 4 RRCID -> 202069 COMPL. DATE 03/19/2004 TOTAL DEPTH 8326 PERF. 8032 - 8034

01	93	N	-0-	-0-	-93	-0-					N	-0-					2
02	87	N	11	-0-	-76	-0-	11	2			N	-0-					2
03	93	N	7	-0-	-86	-0-	7	2			N	-0-					2
04	6	N	6	-0-	-0-	-0-	6	2			N	-0-					2
05	11	N	11	-0-	-0-	-0-	11	2			N	-0-					2
*06	34	N	34	-0-	-0-	-0-	34	2			N	-0-					2

TEAGUE (PETTIT B) //CONT.// 88576 330 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY 386310
HAM GAS UNIT WELL #: 7F RRCID -> 192477 COMPL. DATE 10/15/2002 TOTAL DEPTH 10545 PERF. 7960 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	210	N	210	-0-	-0-	-0-	208	2	2	9	N	2	2	1			-0-
02	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
03	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
04	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-
05	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
06	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 4 RRCID -> 198363 COMPL. DATE 09/27/2003 TOTAL DEPTH 10290 PERF. 8046 - 8224

01	1428	N	1428	-0-	-0-	-0-	1428	2			N	-0-					-0-
02	1460	N	1460	-0-	-0-	-0-	1460	2			N	-0-					-0-
03	1534	N	1534	-0-	-0-	-0-	1534	2			N	-0-					-0-
04	1389	N	1389	-0-	-0-	-0-	1389	2			N	-0-					-0-
05	1550	N	1434	-0-	-116	-0-	1434	2			N	-0-					-0-
06	2408	N	2408	-0-	-0-	-0-	2408	2			N	-0-					-0-

HAM GAS UNIT WELL #: 12 RRCID -> 252895 COMPL. DATE 03/11/2009 TOTAL DEPTH 10370 PERF. 7980 - 8143

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAM GAS UNIT WELL #: 11 RRCID -> 254488 COMPL. DATE 09/06/2009 TOTAL DEPTH 10320 PERF. 8016 - 8188

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAM GAS UNIT WELL #: 10 RRCID -> 257211 COMPL. DATE 07/15/2010 TOTAL DEPTH 10320 PERF. 7970 - 8164

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAM GAS UNIT WELL #: 3 RRCID -> 260750 COMPL. DATE 04/21/2011 TOTAL DEPTH 12435 PERF. 7964 - 8123

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARNETT GAS UNIT WELL #: 1 RRCID -> 260777 COMPL. DATE 04/05/2011 TOTAL DEPTH 12610 PERF. 8100 - 8224

01	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE (PETTIT B) //CONT.// 88576 330 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

BARNETT GAS UNIT WELL #: 3 RRCID -> 264469 COMPL. DATE 08/30/2011 TOTAL DEPTH 13020 PERF. 8344 - 8439

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAT CREEK GAS UNIT WELL #: 1 RRCID -> 265704 COMPL. DATE 08/12/2014 TOTAL DEPTH 12958 PERF. 8116 - 8202

01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARNETT GAS UNIT WELL #: 12 RRCID -> 266472 COMPL. DATE 12/23/2011 TOTAL DEPTH 12785 PERF. 8285 - 8370

01	33 N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	30 N	-0-	-0-	-30	-0-					N	-0-					-0-
05	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	24 N	24	-0-	-0-	-0-	24	2			N	-0-					-0-

HAM GAS UNIT WELL #: 4 RRCID -> 267616 COMPL. DATE 01/06/2013 TOTAL DEPTH 10300 PERF. 8007 - 8184

01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHN HENDERSON GAS UNIT WELL #: 3 RRCID -> 275785 COMPL. DATE 07/26/2014 TOTAL DEPTH 11676 PERF. 7984 - 8087

01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUTLER GAS UNIT WELL #: 16 RRCID -> 282198 COMPL. DATE 12/07/2016 TOTAL DEPTH 11917 PERF. 8116 - 8300

01	53 N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
02	48 N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
03	41 N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
04	43 N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
05	40 N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
06	46 N	46	-0-	-0-	-0-	46	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 7 RRCID -> 282845 COMPL. DATE 07/25/2017 TOTAL DEPTH 12700 PERF. 8087 - 8291

01	1178 N	1046	-0-	-132	-0-	1045	2	1	9	N	1	1	1			-0-
02	1145 N	1145	-0-	-0-	-0-	1145	2			N	-0-					-0-
03	1098 N	1098	-0-	-0-	-0-	1098	2			N	-0-					-0-
04	1094 N	1094	-0-	-0-	-0-	1094	2			N	-0-					-0-
05	1209 N	1088	-0-	-121	-0-	1088	2			N	-0-					-0-
06	1050 N	1035	-0-	-15	-0-	1035	2			N	-0-					-0-

TEAGUE (PETTIT B) //CONT.// 88576 330 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
WINFREE GAS UNIT WELL #: 25 RRCID -> 283375 COMPL. DATE 08/15/2017 TOTAL DEPTH 11766 PERF. 8210 - 8390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	972	N	972	-0-	-0-	-0-	966	2	6	9	N	5	5	1			-0-
02	1428	N	1428	-0-	-0-	-0-	1428	2			N	-0-					-0-
03	1690	N	1690	-0-	-0-	-0-	1690	2			N	-0-					-0-
04	2145	N	2145	-0-	-0-	-0-	2139	2	6	9	N	5	5	1			-0-
05	2039	N	2039	-0-	-0-	-0-	2032	2	7	9	N	6	6	8			-0-
06	1868	N	1868	-0-	-0-	-0-	1859	2	9	9	N	8	8	8			-0-

TEAGUE (RODESSA) 88576 666 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CULVER & CAIN PRODUCTION LLC 194068
COSSON GAS UNIT WELL #: 1 C RRCID -> 015692 COMPL. DATE 01/25/1957 TOTAL DEPTH N/A PERF. 7564 - 7595

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	-0-	-0-	-31	-0-					N	-0-					15
02	0	N	-0-	-0-	-0-	-0-					N	-0-					15
03	0	N	-0-	-0-	-0-	-0-					N	-0-					15
04	0	N	-0-	-0-	-0-	-0-					N	-0-					15
05	11	N	11	-0-	-0-	-0-	11	2			N	-0-					15
*06	31	N	31	-0-	-0-	-0-	31	2			N	-0-					15

COSSON WELL #: 2 RRCID -> 193462 COMPL. DATE 01/08/2003 TOTAL DEPTH 8300 PERF. 7582 - 7584

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4929	X	2727	-0-	-2202	-0-	2727	2			N	-0-					-0-
02	5046	X	387	-0-	-4659	-0-	387	2			N	-0-					-0-
03	5394	X	237	-0-	-5157	-0-	237	2			N	-0-					-0-
04	5220	X	277	-0-	-4943	-0-	277	2			N	-0-					-0-
05	4681	X	387	-0-	-4294	-0-	387	2			N	-0-					-0-
06	2640	X	157	-0-	-2483	-0-	157	2			N	-0-					-0-

COSSON WELL #: 3 RRCID -> 196763 COMPL. DATE 07/12/2003 TOTAL DEPTH 8300 PERF. 7596 - 7600

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3627	X	2232	-0-	-1395	-0-	2232	2			N	-0-					103
02	3393	X	708	-0-	-2685	-0-	708	2			N	-0-					103
03	3410	X	95	-0-	-3315	-0-	95	2			N	-0-					103
04	3300	X	39	-0-	-3261	-0-	39	2			N	-0-					103
05	3317	X	122	-0-	-3195	-0-	122	2			N	-0-					103
06	2160	X	36	-0-	-2124	-0-	36	2			N	-0-					103

HILCORP ENERGY COMPANY 386310
CAT CREEK GAS UNIT WELL #: 1 RRCID -> 277968 COMPL. DATE 09/23/2015 TOTAL DEPTH 12958 PERF. 7724 - 7736

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RUBY MIDDLETON GAS UNIT WELL #: 3 RRCID -> 285676 COMPL. DATE 11/30/2018 TOTAL DEPTH 9900 PERF. 7253 - 7358

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE (TRAVIS PEAK) 88576 700 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BURK ROYALTY CO., LTD. 108799
TEAGUE WEST GAS UNIT #3 WELL #: 1 RRCID -> 072651 COMPL. DATE 08/17/1977 TOTAL DEPTH 8170 PERF. 7792 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 05/23/2024

VICKERS, J.N. WELL #: 1 RRCID -> 077649 COMPL. DATE 06/24/1978 TOTAL DEPTH 8356 PERF. 7592 - 7599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/15/2024

TEAGUE WEST GAS UNIT #3 WELL #: 3 RRCID -> 158676 COMPL. DATE 04/18/1996 TOTAL DEPTH 9600 PERF. 7615 - 7631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 05/15/2024

YELDELL UNIT WELL #: 1 RRCID -> 172001 COMPL. DATE 01/05/1999 TOTAL DEPTH 10700 PERF. 7586 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/10/2024

CRESCENT PASS ENERGY, LLC 189405
STILES, W. F. WELL #: 2 RRCID -> 141737 COMPL. DATE 10/21/1994 TOTAL DEPTH 11500 PERF. 7630 - 7892

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	91	N	91	-0-	-0-	-0-	57	1	34	2	N	-0-					28
02	135	N	135	-0-	-0-	-0-	55	1	80	2	N	-0-					28
03	521	N	521	-0-	-0-	-0-	468	1	38	2	N	14					42
							15	9									
04	533	N	533	-0-	-0-	-0-	452	1	74	2	N	6					48
							7	9									
05	490	N	490	-0-	-0-	-0-	468	1	22	2	N	-0-					48
06	243	N	243	-0-	-0-	-0-	185	1	58	2	N	-0-					48

WRIGHT, J.A. WELL #: 3 RRCID -> 157142 COMPL. DATE 06/07/1995 TOTAL DEPTH 10850 PERF. 7704 - 7819

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					193
02	0	N	-0-	-0-	-0-	-0-					N	-0-					193
03	0	N	-0-	-0-	-0-	-0-					N	-0-					193
04	0	N	-0-	-0-	-0-	-0-					N	-0-					193
05	0	N	-0-	-0-	-0-	-0-					N	-0-					193
06	0	N	-0-	-0-	-0-	-0-					N	-0-					193

STILES, W.F. WELL #: 3 RRCID -> 179964 COMPL. DATE 05/09/2008 TOTAL DEPTH 9200 PERF. 7424 - 7824

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	185	-0-	-1	-0-	96	1	89	2	N	-0-					-0-
02	254	N	254	-0-	-0-	-0-	105	1	149	2	N	-0-					-0-
03	186	N	121	-0-	-65	-0-	121	2			N	-0-					-0-
04	180	N	118	-0-	-62	-0-	111	2	7	9	N	6					6
05	248	N	63	-0-	-185	-0-	63	2			N	-0-					6
06	205	N	205	-0-	-0-	-0-	75	1	130	2	N	-0-					6

TEAGUE (TRAVIS PEAK) //CONT.// 88576 700 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
PRUIETT, M. E. WELL #: 2 RRCID -> 257038 COMPL. DATE 05/13/2010 TOTAL DEPTH 11907 PERF. 7680 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14	N	14	-0-	-0-	-0-	14	2			N	-0-					30
02	30	N	30	-0-	-0-	-0-	30	2			N	-0-					30
03	242	N	242	-0-	-0-	-0-	179	2	63	9	N	57					87
04	32	N	32	-0-	-0-	-0-	25	2	7	9	N	6					93
05	31	N	12	-0-	-19	-0-	12	2			N	-0-					93
06	108	N	108	-0-	-0-	-0-	108	2			N	-0-					93

HILCORP ENERGY COMPANY 386310
STILES, W. F. WELL #: 1 T RRCID -> 015723 COMPL. DATE 05/05/1955 TOTAL DEPTH 7905 PERF. 7460 - 7783

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

POWERS "E" WELL #: 1 RRCID -> 147349 COMPL. DATE 09/29/1993 TOTAL DEPTH 11935 PERF. 7676 - 7811

01	2108	N	1739	-0-	-369	-0-	1733	2	6	9	N	5	5	1			-0-
02	2518	N	2518	-0-	-0-	-0-	2518	2			N	-0-					-0-
03	2605	N	2605	-0-	-0-	-0-	2605	2			N	-0-					-0-
04	1680	N	1147	-0-	-533	-0-	1145	2	2	9	N	2	2	1			-0-
05	2370	N	2370	-0-	-0-	-0-	2366	2	4	9	N	4	4	8			-0-
06	2378	N	2378	-0-	-0-	-0-	2372	2	6	9	N	5	5	8			-0-

HAM GAS UNIT WELL #: 3 RRCID -> 149566 COMPL. DATE 04/21/2011 TOTAL DEPTH 12435 PERF. 7964 - 8837

01	992	N	778	-0-	-214	-0-	770	2	8	9	N	7	7	1			-0-
02	899	N	874	-0-	-25	-0-	874	2			N	-0-					-0-
03	930	N	817	-0-	-113	-0-	817	2			N	-0-					-0-
04	759	N	759	-0-	-0-	-0-	755	2	4	9	N	4	4	1			-0-
05	930	N	839	-0-	-91	-0-	835	2	4	9	N	4	4	8			-0-
06	863	N	863	-0-	-0-	-0-	857	2	6	9	N	5	5	8			-0-

HAM GAS UNIT WELL #: 4 RRCID -> 152705 COMPL. DATE 01/06/2013 TOTAL DEPTH 10300 PERF. 8007 - 10064

01	1953	N	1657	-0-	-296	-0-	1657	2			N	-0-					-0-
02	1885	N	1585	-0-	-300	-0-	1585	2			N	-0-					-0-
03	1953	N	1952	-0-	-1	-0-	1952	2			N	-0-					-0-
04	1986	N	1986	-0-	-0-	-0-	1986	2			N	-0-					-0-
05	2244	N	2244	-0-	-0-	-0-	2244	2			N	-0-					-0-
06	1890	N	1759	-0-	-131	-0-	1759	2			N	-0-					-0-

BAGGETT WELL #: 1-T RRCID -> 160102 COMPL. DATE 08/16/1996 TOTAL DEPTH 8017 PERF. 7654 - 7810

01	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-

TEAGUE (TRAVIS PEAK) //CONT.// 88576 700 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
STILES, W. F. WELL #: 2 RRCID -> 166563 COMPL. DATE 09/26/1997 TOTAL DEPTH 10700 PERF. 7629 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAM GAS UNIT WELL #: 10 RRCID -> 181973 COMPL. DATE 07/15/2010 TOTAL DEPTH 10320 PERF. 7970 - 10047

01	1054	N	812	-0-	-242	-0-	810	2	2	9	N	2	2	1			-0-
02	899	N	853	-0-	-46	-0-	853	2			N	-0-					-0-
03	961	N	826	-0-	-135	-0-	826	2			N	-0-					-0-
04	816	N	816	-0-	-0-	-0-	815	2	1	9	N	1	1	1			-0-
05	899	N	672	-0-	-227	-0-	671	2	1	9	N	1	1	8			-0-
06	810	N	600	-0-	-210	-0-	599	2	1	9	N	1	1	8			-0-

HAM GAS UNIT WELL #: 12 RRCID -> 185845 COMPL. DATE 03/11/2009 TOTAL DEPTH 10370 PERF. 7980 - 8948

01	887	N	887	-0-	-0-	-0-	877	2	10	9	N	9	9	1			-0-
02	1056	N	1056	-0-	-0-	-0-	1056	2			N	-0-					-0-
03	1093	N	1093	-0-	-0-	-0-	1093	2			N	-0-					-0-
04	1090	N	1090	-0-	-0-	-0-	1084	2	6	9	N	5	5	1			-0-
05	962	N	962	-0-	-0-	-0-	955	2	7	9	N	6	6	8			-0-
06	952	N	952	-0-	-0-	-0-	944	2	8	9	N	7	7	8			-0-

HAM GAS UNIT WELL #: 11 RRCID -> 186593 COMPL. DATE 09/06/2009 TOTAL DEPTH 10320 PERF. 8016 - 10208

01	4371	X	3352	-0-	-1019	-0-	3346	2	6	9	N	5	5	1			-0-
02	4089	X	3451	-0-	-638	-0-	3451	2			N	-0-					-0-
03	3999	X	3603	-0-	-396	-0-	3603	2			N	-0-					-0-
04	3690	X	3230	-0-	-460	-0-	3227	2	3	9	N	3	3	1			-0-
05	3813	X	3762	-0-	-51	-0-	3759	2	3	9	N	3	3	8			-0-
06	3570	X	3436	-0-	-134	-0-	3433	2	3	9	N	3	3	8			-0-

HAM GAS UNIT WELL #: 13 RRCID -> 187196 COMPL. DATE 07/10/2014 TOTAL DEPTH 10316 PERF. 8992 - 10115

01	341	N	165	-0-	-176	-0-	165	2			N	-0-					-0-
02	435	N	127	-0-	-308	-0-	127	2			N	-0-					-0-
03	186	N	112	-0-	-74	-0-	112	2			N	-0-					-0-
04	150	N	114	-0-	-36	-0-	114	2			N	-0-					-0-
05	124	N	105	-0-	-19	-0-	105	2			N	-0-					-0-
06	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-

HAM GAS UNIT WELL #: 27 RRCID -> 244961 COMPL. DATE 10/07/2008 TOTAL DEPTH 11725 PERF. 8587 - 9998

01	SWR 10	NO RPT	-0-	-0-	12882						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	12882						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	12882						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	12882						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	12882						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	12882						N	NO RPT					-0-

HAM GAS UNIT WELL #: 14 RRCID -> 252512 COMPL. DATE 07/07/2009 TOTAL DEPTH 11790 PERF. 8548 - 10072

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TEAGUE (TRAVIS PEAK) //CONT.// 88576 700 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
IRVIN GAS UNIT WELL #: 19 RRCID -> 259982 COMPL. DATE 08/29/2010 TOTAL DEPTH 10600 PERF. 8596 - 9444

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HAM GAS UNIT WELL #: 32 RRCID -> 261542 COMPL. DATE 11/06/2010 TOTAL DEPTH 10905 PERF. 8560 - 10208

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HAM GAS UNIT WELL #: 26 RRCID -> 262439 COMPL. DATE 06/30/2011 TOTAL DEPTH 11781 PERF. 8540 - 10192

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BUTLER GAS UNIT WELL #: 22 RRCID -> 262624 COMPL. DATE 07/09/2011 TOTAL DEPTH 11115 PERF. 8282 - 10132

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COSSON GAS UNIT WELL #: 22 RRCID -> 262695 COMPL. DATE 10/11/2011 TOTAL DEPTH 11748 PERF. 8422 - 9400

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COSSON GAS UNIT WELL #: 16 RRCID -> 263166 COMPL. DATE 05/02/2011 TOTAL DEPTH 11850 PERF. 8721 - 9172

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HAM GAS UNIT WELL #: 31 RRCID -> 264769 COMPL. DATE 07/01/2012 TOTAL DEPTH 10857 PERF. 8581 - 10156

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TEAGUE (TRAVIS PEAK) //CONT.// 88576 700 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
IRVIN GAS UNIT WELL #: 17 RRCID -> 265696 COMPL. DATE 05/13/2011 TOTAL DEPTH 10792 PERF. 8552 - 9393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

IRVIN GAS UNIT WELL #: 3 RRCID -> 266048 COMPL. DATE 12/09/2011 TOTAL DEPTH 11200 PERF. 8565 - 8916

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BUTLER GAS UNIT WELL #: 16 RRCID -> 266239 COMPL. DATE 03/07/2012 TOTAL DEPTH 11917 PERF. 8632 - 8772

01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COSSON GAS UNIT WELL #: 25 RRCID -> 266343 COMPL. DATE 07/09/2012 TOTAL DEPTH 11555 PERF. 8454 - 8931

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUTLER GAS UNIT WELL #: 17 RRCID -> 266421 COMPL. DATE 09/20/2012 TOTAL DEPTH 11869 PERF. 8616 - 10258

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COSSON GAS UNIT WELL #: 23 RRCID -> 266538 COMPL. DATE 11/15/2012 TOTAL DEPTH 11775 PERF. 8586 - 9392

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES, MARTHA GAS UNIT WELL #: 1 RRCID -> 272353 COMPL. DATE 02/20/2014 TOTAL DEPTH 11775 PERF. 7791 - 7831

01	93	X	29	-0-	-64	-0-	29	2			N	-0-					-0-
02	87	X	13	-0-	-74	-0-	13	2			N	-0-					-0-
03	31	X	2	-0-	-29	-0-	2	2			N	-0-					-0-
04	30	X	-0-	-0-	-30	-0-					N	1	1	1			-0-
05	31	X	-0-	-0-	-31	-0-					N	1	1	8			-0-
06	30	X	-0-	-0-	-30	-0-					N	-0-					-0-

TEAGUE (TRAVIS PEAK) //CONT.// 88576 700 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
IRVIN GAS UNIT WELL #: 5 RRCID -> 273306 COMPL. DATE 01/08/2014 TOTAL DEPTH 12672 PERF. 8615 - 9464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3534	X	3173	-0-	-361	-0-	3147	2	26	9	N	24	24	1			-0-
02	3306	X	2803	-0-	-503	-0-	2803	2			N	-0-					-0-
03	3534	X	2799	-0-	-735	-0-	2799	2			N	-0-					-0-
04	3390	X	2819	-0-	-571	-0-	2798	2	21	9	N	19	19	1			-0-
05	3503	X	2589	-0-	-914	-0-	2567	2	22	9	N	20	20	8			-0-
06	3060	X	2745	-0-	-315	-0-	2720	2	25	9	N	23	23	8			-0-

IRVIN GAS UNIT WELL #: 6 RRCID -> 273364 COMPL. DATE 05/06/2014 TOTAL DEPTH 12656 PERF. 8588 - 9429

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATER ENERGY SERVICES, LLC 900331
FREE-TEX S.W.D. WELL #: 2 RRCID -> 251493 COMPL. DATE 03/18/2014 TOTAL DEPTH 5078 PERF. 4649 - 4815

01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAGUE,SW.(COTTON VALLEY) 88581 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
GREEN RIVER RESOURCES INC. 330185
WADLE UNIT WELL #: 3 RRCID -> 108450 COMPL. DATE 12/27/1995 TOTAL DEPTH 11529 PERF.10260 - 10350

01	62	N	54	-0-	-8	-0-	54	2			N	-0-					-0-
02	58	N	10	-0-	-48	-0-	10	2			N	-0-					-0-
03	62	N	51	-0-	-11	-0-	51	2			N	-0-					-0-
04	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
05	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
*06	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-

TEAGUE, WEST (PETTIT) 88582 166 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BURK ROYALTY CO., LTD. 108799
YELDELL UNIT WELL #: 1 RRCID -> 152131 COMPL. DATE 10/07/1994 TOTAL DEPTH 10700 PERF. 7253 - 7372

01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/10/2024

CRESCENT PASS ENERGY, LLC 189405
KEILS, W. A. JR. WELL #: 2 RRCID -> 220511 COMPL. DATE 05/29/2006 TOTAL DEPTH 11800 PERF. 7274 - 7330

01	62	N	22	-0-	-40	-0-	22	2			N	-0-					3
02	87	N	21	-0-	-66	-0-	21	2			N	-0-					3
03	35	N	35	-0-	-0-	-0-	35	2			N	-0-					3
04	30	N	21	-0-	-9	-0-	18	2	3	9	N	3					6
05	67	N	67	-0-	-0-	-0-	67	2			N	-0-					6
06	43	N	43	-0-	-0-	-0-	43	2			N	-0-					6

TEAGUE, WEST (PETTIT) //CONT.// 88582 166 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
STILES, W F WELL #: 1 RRCID -> 257919 COMPL. DATE 09/05/2010 TOTAL DEPTH 7847 PERF. 7164 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRUIETT, M.E. WELL #: 3 RRCID -> 285798 COMPL. DATE 07/17/2018 TOTAL DEPTH 9000 PERF. 7250 - 7330

01	62	N	-0-	-0-	-62	-0-					N	-0-					15
02	87	N	24	-0-	-63	-0-	10	1	14	2	N	-0-					15
03	102	N	102	-0-	-0-	-0-	102	2			N	-0-					15
04	55	N	55	-0-	-0-	-0-	55	2			N	-0-					15
05	31	N	9	-0-	-22	-0-	9	2			N	-0-					15
06	90	N	-0-	-0-	-90	-0-					N	-0-					15

HILCORP ENERGY COMPANY 386310
STILES-BAGGETT UNIT WELL #: 1 C RRCID -> 015719 COMPL. DATE 05/05/1955 TOTAL DEPTH 7905 PERF. 7183 - 7284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAGUE, WEST (RODESSA) 88582 498 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC 189405
STILES, W F WELL #: 1 RRCID -> 257918 COMPL. DATE 09/05/2010 TOTAL DEPTH 7847 PERF. 6657 - 6792

01	378	N	378	-0-	-0-	-0-	197	1	181	2	N	-0-					3
02	435	N	209	-0-	-226	-0-	85	1	124	2	N	-0-					3
03	465	N	298	-0-	-167	-0-	298	2			N	-0-					3
04	360	N	261	-0-	-99	-0-	258	2	3	9	N	3					6
05	217	N	117	-0-	-100	-0-	117	2			N	-0-					6
06	398	N	398	-0-	-0-	-0-	145	1	253	2	N	-0-					6

HILCORP ENERGY COMPANY 386310
BAGGETT UNIT WELL #: 1 C RRCID -> 015711 COMPL. DATE 04/17/1956 TOTAL DEPTH 8017 PERF. 6672 - 6822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAS (COTTON VALLEY) 88610 200 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC 189405
BRYANT, E.C. GAS UNIT WELL #: 1D RRCID -> 167362 COMPL. DATE 04/25/2003 TOTAL DEPTH 11729 PERF. 10164 - 10304

01	93	N	28	-0-	-65	-0-	28	2			N	-0-					25
02	464	N	283	-0-	-181	-0-	283	2			N	-0-					25
03	271	N	271	-0-	-0-	-0-	271	2			N	-0-					25
04	144	N	144	-0-	-0-	-0-	144	2			N	-0-					25
05	310	N	210	-0-	-100	-0-	210	2			N	-0-					25
06	270	N	110	-0-	-160	-0-	110	2			N	-0-					25

TEAS (COTTON VALLEY) //CONT.// 88610 200 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
OLD UNION OPERATING COMPANY 621149
WILLIAMS, HENRY GAS UNIT WELL #: 2 RRCID -> 141886 COMPL. DATE 05/23/1992 TOTAL DEPTH 11460 PERF.10189 - 10325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2017	N	1782	-0-	-235	-0-	1699	2	83	9	Y	75	158	1			67
02	1798	N	1620	-0-	-178	-0-	1576	2	44	9	Y	40					107
03	1798	N	1772	-0-	-26	-0-	1729	2	43	9	Y	39					146
04	1722	N	1722	-0-	-0-	-0-	1674	2	48	9	Y	44					190
*05	1784	N	1784	-0-	-0-	-0-	1736	2	48	9	Y	44	174	1			60
06	1710	N	1608	-0-	-102	-0-	1571	2	37	9	Y	34					94

TEAS (PETTIT) 88610 238 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
OLD UNION OPERATING COMPANY 621149
WILLIAMS, HENRY WELL #: 1 RRCID -> 054801 COMPL. DATE 03/24/1973 TOTAL DEPTH 6948 PERF. 6440 - 6452

01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILLIAMS, HENRY WELL #: 3 RRCID -> 148930 COMPL. DATE 01/28/1994 TOTAL DEPTH 7410 PERF. 6870 - 6908

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TEAS (RODESSA) 88610 250 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
OLD UNION OPERATING COMPANY 621149
WILLIAMS, HENRY WELL #: 1 RRCID -> 149662 COMPL. DATE 05/03/1994 TOTAL DEPTH 6948 PERF. 6233 - 6362

01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

TEAS (TRAVIS PEAK) 88610 575 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
HILCORP ENERGY COMPANY 386310
MILNER WELL #: 1 RRCID -> 190007 COMPL. DATE 04/27/2002 TOTAL DEPTH 8980 PERF. 7273 - 7280

01	53	N	53	-0-	-0-	-0-	46	2	7	9	N	6	5	1			1
02	29	N	24	-0-	-5	-0-	24	2			N	-0-					1
03	225	N	225	-0-	-0-	-0-	218	2	7	9	N	6	5	1			2
04	354	N	354	-0-	-0-	-0-	354	2			N	-0-					2
05	425	N	425	-0-	-0-	-0-	425	2			N	-0-					2
06	440	N	440	-0-	-0-	-0-	438	2	2	9	N	2					4

THOMAS LAKE (COTTON VALLEY) 89478 300 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
DECKER OPERATING CO., L.L.C. 209347
LEE HEIRS WELL #: 1 RRCID -> 236077 COMPL. DATE 06/09/2008 TOTAL DEPTH 12094 PERF.11682 - 11948

01	153	N	153	-0-	-0-	-0-	148	1	5	2	N	-0-					144
02	153	N	153	-0-	-0-	-0-	148	1	5	2	N	-0-					144
03	155	N	-0-	-0-	-155	-0-					N	-0-					144
04	0	N	-0-	-0-	-0-	-0-					N	-0-					144
05	0	N	-0-	-0-	-0-	-0-					N	-0-					144
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					144

THOMAS LAKE (COTTON VALLEY) //CONT.// 89478 300 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
DECKER OPERATING CO., L.L.C. //CONT.// 209347
KIRBY HEIRS WELL #: 1 RRCID -> 237244 COMPL. DATE 03/13/2010 TOTAL DEPTH 12135 PERF.10552 - 10592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	214	N	214	-0-	-0-	-0-	207	1	7	2	N	-0-					145
02	153	N	153	-0-	-0-	-0-	148	1	5	2	N	-0-					145
03	186	N	-0-	-0-	-186	-0-					N	-0-					145
04	0	N	-0-	-0-	-0-	-0-					N	-0-					145
05	0	N	-0-	-0-	-0-	-0-					N	-0-					145
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					145

WILBANKS WELL #: 1 RRCID -> 248069 COMPL. DATE 03/26/2010 TOTAL DEPTH 12190 PERF.10498 - 10556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	153	N	153	-0-	-0-	-0-	148	1	5	2	N	-0-					-0-
02	183	N	183	-0-	-0-	-0-	177	1	6	2	N	-0-					-0-
03	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOFFORD HEIRS WELL #: 1 RRCID -> 251064 COMPL. DATE 06/27/2010 TOTAL DEPTH 12700 PERF.10503 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	214	N	214	-0-	-0-	-0-	207	1	7	2	N	-0-					140
02	183	N	183	-0-	-0-	-0-	177	1	6	2	N	-0-					140
03	186	N	-0-	-0-	-186	-0-					N	-0-					140
04	0	N	-0-	-0-	-0-	-0-					N	-0-					140
05	0	N	-0-	-0-	-0-	-0-					N	-0-					140
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					140

COX VENABLE WELL #: 1 RRCID -> 252319 COMPL. DATE 03/16/2010 TOTAL DEPTH 12677 PERF.10563 - 10600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	214	N	214	-0-	-0-	-0-	207	1	7	2	N	-0-					-0-
02	214	N	214	-0-	-0-	-0-	207	1	7	2	N	-0-					-0-
03	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORNTON, S. (COTTON VALLEY) 89570 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC 189405
WHITE, C.C. UNIT WELL #: 1 RRCID -> 086946 COMPL. DATE 11/14/1998 TOTAL DEPTH 12518 PERF. 9264 - 9292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
02	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
03	93	N	81	-0-	-12	-0-	81	2			N	-0-					-0-
04	90	N	83	-0-	-7	-0-	83	2			N	-0-					-0-
05	93	N	86	-0-	-7	-0-	86	2			N	-0-					-0-
06	90	N	85	-0-	-5	-0-	85	2			N	-0-					-0-

RANDAZZO UNIT -A- WELL #: 1 RRCID -> 096669 COMPL. DATE 07/28/1981 TOTAL DEPTH 11310 PERF.10878 - 11162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	369	N	369	-0-	-0-	-0-	256	1	113	2	N	-0-					-0-
02	350	N	350	-0-	-0-	-0-	239	1	111	2	N	-0-					-0-
03	377	N	377	-0-	-0-	-0-	255	1	122	2	N	-0-					-0-
04	365	N	365	-0-	-0-	-0-	247	1	118	2	N	-0-					-0-
05	382	N	382	-0-	-0-	-0-	256	1	126	2	N	-0-					-0-
06	356	N	356	-0-	-0-	-0-	247	1	109	2	N	-0-					-0-

THORNTON, S. (COTTON VALLEY) //CONT.// 89570 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
CONNELL, THOMAS B. WELL #: 1 RRCID -> 167111 COMPL. DATE 12/31/1997 TOTAL DEPTH 11473 PERF. 9840 - 9874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THORNTON, S. (RODESSA) 89570 700 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
SKLAR EXPLORATION COMPANY LLC 785940
LOUISE WELL #: 2 RRCID -> 233463 COMPL. DATE 01/22/2009 TOTAL DEPTH 6500 PERF. 5941 - 5963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES 91101 001 ASSOCIATED ONE WELL CNTY: HENDERSON
XTO ENERGY INC. 945936
TCGU7(BAKER, M. -10) WELL #: 7 RRCID -> 142942 COMPL. DATE 06/09/1992 TOTAL DEPTH 10000 PERF. 8322 - 8328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES (BACON LIME) 91101 125 NON-ASSOCIATED STORAGE CNTY: HENDERSON
ATMOS PIPELINE - TEXAS 036599
TRI-CITIES GAS STORAGE UNIT WELL #: 4 B RRCID -> 022808 COMPL. DATE 08/09/2016 TOTAL DEPTH 7797 PERF. 7530 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 6 B RRCID -> 022809 COMPL. DATE 10/30/1946 TOTAL DEPTH 7860 PERF. 7695 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 10 B RRCID -> 022811 COMPL. DATE 06/04/1943 TOTAL DEPTH 8500 PERF. 7665 - 7700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES (BACON LIME) //CONT.// 91101 125 NON-ASSOCIATED STORAGE CNTY: HENDERSON
ATMOS PIPELINE - TEXAS //CONT.// 036599

TRI-CITIES GAS STORAGE UNIT WELL #: 11 B RRCID -> 022812 COMPL. DATE N/A TOTAL DEPTH 7845 PERF. 7592 - 7632

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 12 B RRCID -> 022813 COMPL. DATE 10/27/1946 TOTAL DEPTH 7846 PERF. 7642 - 7698

01	STG WDRL	-0-	-0-	-0-	-0-				N	360			870
02	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			870
03	STG WDRL	-0-	-0-	-0-	-0-				N	-0-	366	1	504
04	STG WDRL	-0-	-0-	-0-	-0-				N	28			532
05	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			532
06	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			532

TRI-CITIES GAS STORAGE UNIT WELL #: 19 B RRCID -> 041877 COMPL. DATE N/A TOTAL DEPTH 7810 PERF. 7712 - 7722

01	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			175
02	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			175
03	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			175
04	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			175
05	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			175
06	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			175

TRI-CITIES GAS STORAGE UNIT WELL #: 2 B RRCID -> 049684 COMPL. DATE 08/00/2000 TOTAL DEPTH 7802 PERF. 7580 - 7600

01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 5 B RRCID -> 049686 COMPL. DATE 03/01/1948 TOTAL DEPTH 8578 PERF. N/A

01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 13 B RRCID -> 049688 COMPL. DATE N/A TOTAL DEPTH 8477 PERF. 7608 - 7624

01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 14 B RRCID -> 049689 COMPL. DATE 08/18/1999 TOTAL DEPTH 7820 PERF. 7553 - 7573

01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES (BACON LIME) //CONT.// 91101 125 NON-ASSOCIATED STORAGE CNTY: HENDERSON
ATMOS PIPELINE - TEXAS //CONT.// 036599

TRI-CITIES GAS STORAGE UNIT WELL #: 15 B RRCID -> 049690 COMPL. DATE N/A TOTAL DEPTH 7794 PERF. 7554 - 7574

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 18 B RRCID -> 049693 COMPL. DATE 08/03/2020 TOTAL DEPTH 7848 PERF. 7558 - 7573

01	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 20 B RRCID -> 049694 COMPL. DATE 08/31/1968 TOTAL DEPTH 7712 PERF. 7609 - 7617

01	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 21 B RRCID -> 049695 COMPL. DATE 06/20/2017 TOTAL DEPTH 7702 PERF. 7636 - 7645

01	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 22 B RRCID -> 049696 COMPL. DATE 07/22/2021 TOTAL DEPTH 7723 PERF. 7647 - 7655

01	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 24B RRCID -> 150293 COMPL. DATE 08/09/2016 TOTAL DEPTH 7810 PERF. 7550 - 7574

01	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 8B RRCID -> 150294 COMPL. DATE N/A TOTAL DEPTH 7880 PERF. 7588 - 7620

01	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRI-CITIES (BACON LIME) //CONT.// 91101 125 NON-ASSOCIATED STORAGE CNTY: HENDERSON
ATMOS PIPELINE - TEXAS //CONT.// 036599
TRI-CITIES GAS STORAGE UNIT WELL #: 23B RRCID -> 151015 COMPL. DATE 08/08/2000 TOTAL DEPTH 7810 PERF. 7565 - 7585

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 25B RRCID -> 172235 COMPL. DATE N/A TOTAL DEPTH 7840 PERF. 7578 - 7602

01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES STORAGE (BACON) WELL #: 27B RRCID -> 180568 COMPL. DATE 01/07/2000 TOTAL DEPTH 7870 PERF. 7605 - 7625

01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES STORAGE (BACON) WELL #: 28B RRCID -> 184026 COMPL. DATE 02/07/2000 TOTAL DEPTH 8750 PERF. 7585 - 7605

01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 30BH RRCID -> 186497 COMPL. DATE 10/23/2001 TOTAL DEPTH 8296 PERF. 7754 - 8296

01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 29BH RRCID -> 187112 COMPL. DATE 07/10/2020 TOTAL DEPTH 7587 PERF. 7843 - 8167

01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 32BH RRCID -> 285189 COMPL. DATE 10/03/2022 TOTAL DEPTH 7590 PERF. 7938 - 11000

01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES (BACON LIME) //CONT.// 91101 125 NON-ASSOCIATED STORAGE CNTY: HENDERSON
ATMOS PIPELINE - TEXAS //CONT.// 036599
TRI-CITIES GAS STORAGE UNIT WELL #: 31BH RRCID -> 285288 COMPL. DATE 09/28/2022 TOTAL DEPTH 7566 PERF. 7906 - 8227

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI CITIES GAS STORAGE UNIT WELL #: 39BH RRCID -> 287497 COMPL. DATE 12/25/2018 TOTAL DEPTH 7616 PERF. 8139 - 9210

01	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 36BH RRCID -> 289175 COMPL. DATE 11/14/2015 TOTAL DEPTH 7627 PERF. 7930 - 10195

01	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 38BH RRCID -> 289176 COMPL. DATE 07/11/2022 TOTAL DEPTH 7629 PERF. 8029 - 10400

01	GAS STRG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	GAS STRG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	GAS STRG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	GAS STRG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	GAS STRG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	GAS STRG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 40BH RRCID -> 289177 COMPL. DATE 11/29/2015 TOTAL DEPTH 7709 PERF. 7914 - 10700

01	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRG LONE STAR LTD. 090870
GLADNEY GU WELL #: 2 RRCID -> 117127 COMPL. DATE N/A TOTAL DEPTH 9853 PERF. 9014 - 9243

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					83
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					83
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					83
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					83
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					83
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					83

TRI-CITIES (COTTON VALLEY) 91101 150 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
DECKER OPERATING CO., L.L.C. 209347
LANDIS WELL #: 1 RRCID -> 252322 COMPL. DATE 01/03/2011 TOTAL DEPTH 11994 PERF.10411 - 11578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLADNEY GAS UNIT WELL #: 1 RRCID -> 262916 COMPL. DATE 12/04/2010 TOTAL DEPTH 11735 PERF.10543 - 11550

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	720	N	720	-0-	-0-	-0-	589 1 9		130	2	N	1					140
02	718	N	718	-0-	-0-	-0-	551 1 9		167	2	N	-0-					140
03	744	N	744	-0-	-0-	-0-	589 1 9		153	2	N	2					142
04	728	N	728	-0-	-0-	-0-	570 1 9		155	2	N	3					145
*05	737	N	737	-0-	-0-	-0-	589 1 9		145	2	N	3					148
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					148

SOUTHWEST OPERATING, INC.-TYLER 806415
KALE WELL #: 2 RRCID -> 137561 COMPL. DATE 04/04/1991 TOTAL DEPTH 10406 PERF. 9420 - 10093

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STOKES WELL #: 3 RRCID -> 139386 COMPL. DATE 08/31/1991 TOTAL DEPTH 10732 PERF. 9885 - 10114

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

XTO ENERGY INC. 945936
HINTON GAS UNIT WELL #: 1 RRCID -> 132370 COMPL. DATE 08/11/1989 TOTAL DEPTH 11917 PERF.11083 - 11338

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	970	N	970	-0-	-0-	-0-	970	3			N	-0-					-0-
02	799	N	799	-0-	-0-	-0-	799	3			N	-0-					-0-
03	872	N	872	-0-	-0-	-0-	872	3			N	-0-					-0-
04	1567	N	1567	-0-	-0-	-0-	1567	3			N	-0-					-0-
05	910	N	910	-0-	-0-	-0-	910	3			N	-0-					-0-
06	854	N	854	-0-	-0-	-0-	854	3			N	-0-					-0-

LEOPARD, C.L. WELL #: 1 RRCID -> 135572 COMPL. DATE 12/12/2018 TOTAL DEPTH 11908 PERF. 9912 - 11300

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3916	X	3916	-0-	-0-	-0-	3916	3			N	-0-					-0-
02	4892	X	4892	-0-	-0-	-0-	4892	3			N	-0-					-0-
03	4835	X	4835	-0-	-0-	-0-	4835	3			N	-0-					-0-
04	4479	X	4479	-0-	-0-	-0-	4479	3			N	-0-					-0-
05	5435	X	5435	-0-	-0-	-0-	5435	3			N	-0-					-0-
06	4927	X	4927	-0-	-0-	-0-	4927	3			N	-0-					-0-

TRI-CITIES (COTTON VALLEY) //CONT.// 91101 150 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
BARTON, H. P. WELL #: 1 RRCID -> 137480 COMPL. DATE 01/11/1991 TOTAL DEPTH 11995 PERF.10140 - 11279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1306	N	1306	-0-	-0-	-0-	1306	3			N	-0-					-0-
02	1242	N	1242	-0-	-0-	-0-	1242	3			N	-0-					-0-
03	1488	N	1329	-0-	-159	-0-	1329	3			N	-0-					-0-
04	1260	N	1142	-0-	-118	-0-	1142	3			N	-0-					-0-
05	1333	N	1217	-0-	-116	-0-	1217	3			N	-0-					-0-
06	1496	N	1496	-0-	-0-	-0-	1496	3			N	-0-					-0-

BLACK, J. R. WELL #: 1 RRCID -> 137545 COMPL. DATE 12/14/1990 TOTAL DEPTH 12000 PERF. 9932 - 11314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
02	175	N	175	-0-	-0-	-0-	174	3	1	9	N	1	1	1			-0-
03	155	N	122	-0-	-33	-0-	121	3	1	9	N	1	1	1			-0-
04	240	N	211	-0-	-29	-0-	210	3	1	9	N	1	1	1			-0-
05	275	N	275	-0-	-0-	-0-	274	3	1	9	N	1	1	1			-0-
06	120	N	26	-0-	-94	-0-	25	3	1	9	N	1	1	1			-0-

KNIGHT, C. D. WELL #: 1 RRCID -> 137566 COMPL. DATE 02/07/1991 TOTAL DEPTH 11976 PERF.10112 - 11382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	373	-0-	-30	-0-	373	3			N	-0-					-0-
02	377	N	289	-0-	-88	-0-	289	3			N	-0-					-0-
03	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
04	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
05	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
06	390	N	374	-0-	-16	-0-	374	3			N	-0-					-0-

YOUNG, REX WELL #: 1 RRCID -> 138837 COMPL. DATE 11/01/2008 TOTAL DEPTH 12100 PERF.10340 - 11416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
02	155	N	155	-0-	-0-	-0-	152	3	3	9	N	3	3	1			-0-
03	194	N	194	-0-	-0-	-0-	191	3	3	9	N	3	3	1			-0-
04	196	N	196	-0-	-0-	-0-	195	3	1	9	N	1	1	1			-0-
05	196	N	196	-0-	-0-	-0-	193	3	3	9	N	3	3	1			-0-
06	150	N	144	-0-	-6	-0-	143	3	1	9	N	1	1	1			-0-

HINTON GAS UNIT WELL #: 2 RRCID -> 146821 COMPL. DATE 01/20/2008 TOTAL DEPTH 11390 PERF.11084 - 11288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	432	-0-	-312	-0-	432	3			N	-0-					-0-
02	1136	N	1136	-0-	-0-	-0-	1136	3			N	-0-					-0-
03	1156	N	1156	-0-	-0-	-0-	1156	3			N	-0-					-0-
04	1012	N	1012	-0-	-0-	-0-	1012	3			N	-0-					-0-
05	950	N	950	-0-	-0-	-0-	950	3			N	-0-					-0-
06	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-

ROYALL, DANNY WELL #: 2 RRCID -> 218213 COMPL. DATE 06/13/2006 TOTAL DEPTH 11940 PERF. 8540 - 11864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1612	X	21	-0-	-1591	-0-	21	3			N	-0-					-0-
02	1015	N	393	-0-	-622	-0-	391	3	2	9	N	2	2	1			-0-
03	243	N	243	-0-	-0-	-0-	240	3	3	9	N	3	3	1			-0-
04	30	N	27	-0-	-3	-0-	26	3	1	9	N	1	1	1			-0-
05	434	N	22	-0-	-412	-0-	20	3	2	9	N	2	2	1			-0-
06	240	N	17	-0-	-223	-0-	17	3			N	-0-					-0-

BLACK, J. R. WELL #: 3 RRCID -> 223586 COMPL. DATE 10/15/2006 TOTAL DEPTH 11652 PERF. 9921 - 11409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2914	X	2847	-0-	-67	-0-	2847	3			N	-0-					-0-
02	3119	X	3119	-0-	-0-	-0-	3119	3			N	-0-					-0-
03	3975	X	3975	-0-	-0-	-0-	3975	3			N	-0-					-0-
04	3782	X	3782	-0-	-0-	-0-	3782	3			N	-0-					-0-
05	3821	X	3821	-0-	-0-	-0-	3821	3			N	-0-					-0-
06	3794	X	3794	-0-	-0-	-0-	3794	3			N	-0-					-0-

TRI-CITIES (COTTON VALLEY) //CONT.// 91101 150 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
BLACK, J. R. WELL #: 2 RRCID -> 226049 COMPL. DATE 01/07/2007 TOTAL DEPTH 11535 PERF. 9869 - 11398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2301	N	2301	-0-	-0-	-0-	2301	3			N	-0-					-0-
02	2323	N	2323	-0-	-0-	-0-	2317	3	6	9	N	5	5	1			-0-
03	2339	N	2339	-0-	-0-	-0-	2333	3	6	9	N	5	5	1			-0-
04	2299	N	2299	-0-	-0-	-0-	2297	3	2	9	N	2	2	1			-0-
05	2480	N	2345	-0-	-135	-0-	2341	3	4	9	N	4	4	1			-0-
06	2262	N	2262	-0-	-0-	-0-	2260	3	2	9	N	2	2	1			-0-

HINTON GAS UNIT WELL #: 4 RRCID -> 229898 COMPL. DATE 06/14/2007 TOTAL DEPTH 11622 PERF. 9935 - 11417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1674	N	1644	-0-	-30	-0-	1644	3			N	-0-					-0-
02	1624	N	1508	-0-	-116	-0-	1499	3	9	9	N	8	8	1			-0-
03	1767	N	1741	-0-	-26	-0-	1732	3	9	9	N	8	8	1			-0-
04	1865	N	1865	-0-	-0-	-0-	1861	3	4	9	N	4	4	1			-0-
05	1832	N	1832	-0-	-0-	-0-	1824	3	8	9	N	7	7	1			-0-
06	1747	N	1747	-0-	-0-	-0-	1744	3	3	9	N	3	3	1			-0-

LEOPARD, C. L. WELL #: 2 RRCID -> 229945 COMPL. DATE 06/28/2007 TOTAL DEPTH 11550 PERF. 9866 - 11316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1209	X	529	-0-	-680	-0-	529	3			N	-0-					-0-
02	1160	N	133	-0-	-1027	-0-	133	3			N	-0-					-0-
03	1085	N	-0-	-0-	-1085	-0-					N	-0-					-0-
04	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-
05	3100	N	3906	-0-	806	806	3906	3			N	-0-					-0-
06	3000	N	3424	-0-	424	1230	3424	3			N	-0-					-0-

HINTON GAS UNIT WELL #: 6 RRCID -> 231646 COMPL. DATE 08/16/2007 TOTAL DEPTH 11575 PERF. 9887 - 11384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1226	N	1226	-0-	-0-	-0-	1226	3			N	-0-					-0-
02	1716	N	1716	-0-	-0-	-0-	1716	3			N	-0-					-0-
03	1899	N	1899	-0-	-0-	-0-	1899	3			N	-0-					-0-
04	1866	N	1866	-0-	-0-	-0-	1866	3			N	-0-					-0-
05	1924	N	1924	-0-	-0-	-0-	1924	3			N	-0-					-0-
06	1819	N	1819	-0-	-0-	-0-	1819	3			N	-0-					-0-

HINTON GAS UNIT WELL #: 7 RRCID -> 233307 COMPL. DATE 11/30/2007 TOTAL DEPTH 11642 PERF.10220 - 11453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3007	X	2918	-0-	-89	-0-	2918	3			N	-0-					-0-
02	2726	X	2609	-0-	-117	-0-	2609	3			N	-0-					-0-
03	3016	X	3016	-0-	-0-	-0-	3016	3			N	-0-					-0-
04	3000	N	3133	-0-	133	133	3133	3			N	-0-					-0-
05	3100	N	3043	-0-	-57	76	3043	3			N	-0-					-0-
06	2910	N	2268	-0-	-642	-0-	2268	3			N	-0-					-0-

LEOPARD, C. L. WELL #: 4 RRCID -> 233905 COMPL. DATE 02/15/2008 TOTAL DEPTH 11638 PERF.10330 - 11393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
02	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
03	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
04	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
05	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
06	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-

BLACK, J. R. WELL #: 4 RRCID -> 234547 COMPL. DATE 01/10/2008 TOTAL DEPTH 11783 PERF.10073 - 11602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	X	70	-0-	-271	-0-	70	3			N	-0-					-0-
02	2900	N	3831	-0-	931	931	3831	3			N	-0-					-0-
03	2650	N	1719	-0-	-931	-0-	1719	3			N	-0-					-0-
04	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
05	992	X	313	-0-	-679	-0-	313	3			N	-0-					-0-
06	960	X	297	-0-	-663	-0-	297	3			N	-0-					-0-

TRI-CITIES (COTTON VALLEY) //CONT.// 91101 150 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
HINTON GAS UNIT WELL #: 5 RRCID -> 234753 COMPL. DATE 02/29/2008 TOTAL DEPTH 11486 PERF. 9819 - 11324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2821	X	2591	-0-	-230	-0-	2591	3			N	-0-					-0-
02	2523	N	2451	-0-	-72	-0-	2451	3			N	-0-					-0-
03	2673	N	2673	-0-	-0-	-0-	2673	3			N	-0-					-0-
04	2618	N	2618	-0-	-0-	-0-	2618	3			N	-0-					-0-
05	2738	N	2738	-0-	-0-	-0-	2738	3			N	-0-					-0-
06	2603	N	2603	-0-	-0-	-0-	2603	3			N	-0-					-0-

BLACK, J. R. WELL #: 7 RRCID -> 234869 COMPL. DATE 03/06/2008 TOTAL DEPTH 11835 PERF.10100 - 11636

01	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
02	232	N	164	-0-	-68	-0-	164	3			N	-0-					-0-
03	248	N	175	-0-	-73	-0-	175	3			N	-0-					-0-
04	240	N	143	-0-	-97	-0-	143	3			N	-0-					-0-
05	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
06	180	N	142	-0-	-38	-0-	142	3			N	-0-					-0-

BARTON, H. P. WELL #: 3 RRCID -> 240447 COMPL. DATE 04/12/2008 TOTAL DEPTH 11565 PERF. 9890 - 11408

01	3844	X	2970	-0-	-874	-0-	2970	3			N	-0-					-0-
02	4185	X	4185	-0-	-0-	-0-	4185	3			N	-0-					-0-
03	4308	X	4308	-0-	-0-	-0-	4308	3			N	-0-					-0-
04	4161	X	4161	-0-	-0-	-0-	4161	3			N	-0-					-0-
05	4332	X	4332	-0-	-0-	-0-	4332	3			N	-0-					-0-
06	4086	X	4086	-0-	-0-	-0-	4086	3			N	-0-					-0-

BLACK, J. R. WELL #: 6 RRCID -> 241496 COMPL. DATE 05/17/2008 TOTAL DEPTH 11649 PERF. 9936 - 11432

01	930	N	378	-0-	-552	-0-	378	3			N	-0-					-0-
02	783	N	561	-0-	-222	-0-	560	3	1	9	N	1	1	1			-0-
03	746	N	746	-0-	-0-	-0-	745	3	1	9	N	1	1	1			-0-
04	734	N	734	-0-	-0-	-0-	733	3	1	9	N	1	1	1			-0-
05	626	N	626	-0-	-0-	-0-	625	3	1	9	N	1	1	1			-0-
06	720	N	635	-0-	-85	-0-	634	3	1	9	N	1	1	1			-0-

LEOPARD, C. L. WELL #: 7 RRCID -> 241499 COMPL. DATE 07/13/2008 TOTAL DEPTH 11605 PERF. 9875 - 11291

01	4247	X	4105	-0-	-142	-0-	4105	3			N	-0-					-0-
02	3944	X	3916	-0-	-28	-0-	3916	3			N	-0-					-0-
03	4234	X	4234	-0-	-0-	-0-	4234	3			N	-0-					-0-
04	4176	X	4176	-0-	-0-	-0-	4176	3			N	-0-					-0-
05	4455	X	4455	-0-	-0-	-0-	4455	3			N	-0-					-0-
06	4110	X	4050	-0-	-60	-0-	4050	3			N	-0-					-0-

LEOPARD, C. L. WELL #: 5 RRCID -> 241906 COMPL. DATE 06/19/2008 TOTAL DEPTH 11595 PERF. 9972 - 11310

01	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
02	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
03	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
04	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
05	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
06	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-

BLACK, J. R. WELL #: 10 RRCID -> 243543 COMPL. DATE 10/03/2008 TOTAL DEPTH 11867 PERF.10380 - 11487

01	3007	X	2526	-0-	-481	-0-	2526	3			N	-0-					-0-
02	2813	X	2509	-0-	-304	-0-	2481	3	28	9	N	25	25	1			-0-
03	2988	N	2988	-0-	-0-	-0-	2963	3	25	9	N	23	23	1			-0-
04	3000	N	3106	-0-	106	106	3093	3	13	9	N	12	12	1			-0-
05	3100	N	3329	-0-	229	335	3305	3	24	9	N	22	22	1			-0-
06	3000	N	3172	-0-	172	507	3160	3	12	9	N	11	11	1			-0-

TRI-CITIES (COTTON VALLEY) //CONT.// 91101 150 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
BLACK, J. R. WELL #: 5 RRCID -> 243813 COMPL. DATE 05/02/2008 TOTAL DEPTH 11614 PERF. 9914 - 11351

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5797	X	5296	-0-	-501	-0-	5296	3			N	-0-					-0-
02	5465	X	5465	-0-	-0-	-0-	5459	3	6	9	N	5	5	1			-0-
03	6129	X	6129	-0-	-0-	-0-	6123	3	6	9	N	5	5	1			-0-
04	5400	X	5283	-0-	-117	-0-	5281	3	2	9	N	2	2	1			-0-
05	5828	X	5765	-0-	-63	-0-	5761	3	4	9	N	4	4	1			-0-
06	5940	X	5505	-0-	-435	-0-	5503	3	2	9	N	2	2	1			-0-

YOUNG, REX GAS UNIT WELL #: 2 RRCID -> 244950 COMPL. DATE 12/16/2008 TOTAL DEPTH 11835 PERF. 9930 - 11642

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1984	X	1508	-0-	-476	-0-	1508	3			N	-0-					-0-
02	1856	X	1518	-0-	-338	-0-	1518	3			N	-0-					-0-
03	1984	X	1271	-0-	-713	-0-	1271	3			N	-0-					-0-
04	1920	X	596	-0-	-1324	-0-	596	3			N	-0-					-0-
05	1891	X	659	-0-	-1232	-0-	659	3			N	-0-					-0-
06	1230	N	515	-0-	-715	-0-	515	3			N	-0-					-0-

YOUNG, REX GAS UNIT WELL #: 4 RRCID -> 245129 COMPL. DATE 12/11/2008 TOTAL DEPTH 11900 PERF.10074 - 11616

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1674	N	1644	-0-	-30	-0-	1644	3			N	-0-					-0-
02	1769	N	1660	-0-	-109	-0-	1660	3			N	-0-					-0-
03	1923	N	1923	-0-	-0-	-0-	1923	3			N	-0-					-0-
04	1862	N	1862	-0-	-0-	-0-	1862	3			N	-0-					-0-
05	1838	N	1838	-0-	-0-	-0-	1838	3			N	-0-					-0-
06	1869	N	1869	-0-	-0-	-0-	1869	3			N	-0-					-0-

DAY, E. M. ESTATE GAS UNIT #1 WELL #: 3 RRCID -> 247799 COMPL. DATE 12/13/2008 TOTAL DEPTH 11900 PERF.10250 - 11697

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUNG, REX GAS UNIT WELL #: 9 RRCID -> 247828 COMPL. DATE 01/24/2009 TOTAL DEPTH 11835 PERF. 9960 - 11584

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	5	-0-	-646	-0-	5	3			N	-0-					-0-
02	2096	N	2096	-0-	-0-	-0-	2096	3			N	-0-					-0-
03	869	N	869	-0-	-0-	-0-	868	3	1	9	N	1	1	1			-0-
04	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
05	651	N	58	-0-	-593	-0-	57	3	1	9	N	1	1	1			-0-
06	630	N	35	-0-	-595	-0-	35	3			N	-0-					-0-

BLACK, J. R. WELL #: 9 RRCID -> 247832 COMPL. DATE 01/03/2009 TOTAL DEPTH 11768 PERF. 9920 - 11468

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2367	X	2367	-0-	-0-	-0-	2367	3			N	-0-					-0-
02	2518	N	2518	-0-	-0-	-0-	2498	3	20	9	N	18	18	1			-0-
03	2557	N	2557	-0-	-0-	-0-	2537	3	20	9	N	18	18	1			-0-
04	2788	N	2788	-0-	-0-	-0-	2778	3	10	9	N	9	9	1			-0-
05	2610	N	2610	-0-	-0-	-0-	2591	3	19	9	N	17	17	1			-0-
06	2397	N	2397	-0-	-0-	-0-	2388	3	9	9	N	8	8	1			-0-

YOUNG, REX GAS UNIT WELL #: 7 RRCID -> 251344 COMPL. DATE 03/11/2009 TOTAL DEPTH 11770 PERF.10030 - 11544

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2914	X	2914	-0-	-0-	-0-	2914	3			N	-0-					-0-
02	3782	X	3782	-0-	-0-	-0-	3780	3	2	9	N	2	2	1			-0-
03	2914	X	1757	-0-	-1157	-0-	1755	3	2	9	N	2	2	1			-0-
04	2820	X	1073	-0-	-1747	-0-	1072	3	1	9	N	1	1	1			-0-
05	2914	X	812	-0-	-2102	-0-	811	3	1	9	N	1	1	1			-0-
06	2820	X	825	-0-	-1995	-0-	825	3			N	-0-					-0-

TRI-CITIES (COTTON VALLEY) //CONT.// 91101 150 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
DAY, E. M. ESTATE GAS UNIT #1 WELL #: 5 RRCID -> 251347 COMPL. DATE 02/21/2009 TOTAL DEPTH 11870 PERF.11014 - 11680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-
02	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
03	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
04	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
05	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
06	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-

BLACK, J. R. WELL #: 8 RRCID -> 251349 COMPL. DATE 05/09/2009 TOTAL DEPTH 11810 PERF. 9928 - 11498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2108	N	2050	-0-	-58	-0-	2050	3			N	-0-					-0-
02	2030	N	1931	-0-	-99	-0-	1876	3	55	9	N	50	50	1			-0-
03	2162	N	2162	-0-	-0-	-0-	2110	3	52	9	N	47	47	1			-0-
04	2159	N	2159	-0-	-0-	-0-	2134	3	25	9	N	23	23	1			-0-
05	2292	N	2292	-0-	-0-	-0-	2245	3	47	9	N	43	43	1			-0-
06	2129	N	2129	-0-	-0-	-0-	2107	3	22	9	N	20	20	1			-0-

BARTON, H. P. WELL #: 9 RRCID -> 251353 COMPL. DATE 06/02/2009 TOTAL DEPTH 11920 PERF. 9936 - 11436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3937	X	3364	-0-	-573	-0-	3364	3			N	-0-					-0-
02	3683	X	3124	-0-	-559	-0-	3116	3	8	9	N	7	7	1			-0-
03	3813	X	3025	-0-	-788	-0-	3018	3	7	9	N	6	6	1			-0-
04	3690	X	2899	-0-	-791	-0-	2896	3	3	9	N	3	3	1			-0-
05	3658	X	1612	-0-	-2046	-0-	1606	3	6	9	N	5	5	1			-0-
06	3270	X	2100	-0-	-1170	-0-	2099	3	1	9	N	1	1	1			-0-

HINTON GAS UNIT WELL #: 15 RRCID -> 251354 COMPL. DATE 04/18/2009 TOTAL DEPTH 11860 PERF.10050 - 11560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	742	N	742	-0-	-0-	-0-	742	3			N	-0-					-0-
02	609	N	585	-0-	-24	-0-	585	3			N	-0-					-0-
03	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
04	630	N	450	-0-	-180	-0-	450	3			N	-0-					-0-
05	620	N	489	-0-	-131	-0-	489	3			N	-0-					-0-
06	630	N	503	-0-	-127	-0-	503	3			N	-0-					-0-

LEOPARD, C. L. WELL #: 6 RRCID -> 252445 COMPL. DATE 06/21/2009 TOTAL DEPTH 11650 PERF. 9960 - 11348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2176	N	2176	-0-	-0-	-0-	2176	3			N	-0-					-0-
02	2900	N	3020	-0-	120	120	2879	3	141	9	N	128	128	1			-0-
03	3100	N	3171	-0-	71	191	3003	3	168	9	N	153	153	1			-0-
04	3000	N	3478	-0-	478	669	3391	3	87	9	N	79	79	1			-0-
05	4272	X	3603	-0-	-669	-0-	3430	3	173	9	N	157	157	1			-0-
06	3749	X	3749	-0-	-0-	-0-	3658	3	91	9	N	83	83	1			-0-

HINTON GAS UNIT WELL #: 12 RRCID -> 255990 COMPL. DATE 02/27/2010 TOTAL DEPTH 11780 PERF. 9925 - 11431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2635	X	2358	-0-	-277	-0-	2358	3			N	-0-					-0-
02	2465	X	2151	-0-	-314	-0-	2120	3	31	9	N	28	28	1			-0-
03	2449	X	2283	-0-	-166	-0-	2254	3	29	9	N	26	26	1			-0-
04	2817	X	2817	-0-	-0-	-0-	2803	3	14	9	N	13	13	1			-0-
05	2454	N	2454	-0-	-0-	-0-	2426	3	28	9	N	25	25	1			-0-
06	2303	N	2303	-0-	-0-	-0-	2291	3	12	9	N	11	11	1			-0-

REX YOUNG GAS UNIT WELL #: 10 RRCID -> 255992 COMPL. DATE 02/14/2010 TOTAL DEPTH 11940 PERF.10024 - 11599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
02	29	N	13	-0-	-16	-0-	13	3			N	-0-					-0-
03	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
04	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
05	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
06	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-

TRI-CITIES (COTTON VALLEY) //CONT.// 91101 150 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
H. P. BARTON GAS UNIT WELL #: 5 RRCID -> 261200 COMPL. DATE 02/19/2011 TOTAL DEPTH 11641 PERF. 9974 - 11503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2926	N	2926	-0-	-0-	-0-	2926	3			N	-0-					-0-
02	2773	N	2773	-0-	-0-	-0-	2773	3			N	-0-					-0-
03	3075	N	3075	-0-	-0-	-0-	3075	3			N	-0-					-0-
04	3000	N	3108	-0-	108	108	3108	3			N	-0-					-0-
05	3100	N	3246	-0-	146	254	3246	3			N	-0-					-0-
06	3000	N	3044	-0-	44	298	3044	3			N	-0-					-0-

TRI-CITIES (PETTIT) 91101 250 NON-ASSOCIATED EXEMPT CNTY: HENDERSON
XTO ENERGY INC. 945936
BAKER, MAUDE WELL #: 8 C RRCID -> 108813 COMPL. DATE 12/26/1983 TOTAL DEPTH 10000 PERF. 8263 - 8268

01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

LEOPARD, C. W. WELL #: 2 C RRCID -> 110614 COMPL. DATE 04/13/1984 TOTAL DEPTH 9822 PERF. 8177 - 8182

01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

RIDDLESPERGER, L. R. B WELL #: 2 C RRCID -> 112197 COMPL. DATE 08/02/1984 TOTAL DEPTH 10004 PERF. 8194 - 8205

01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MEREDITH, A. H. WELL #: 3 C RRCID -> 113013 COMPL. DATE 09/13/1984 TOTAL DEPTH 9872 PERF. 8203 - 8211

01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MEREDITH, A.H. WELL #: 4 C RRCID -> 121941 COMPL. DATE 07/29/1986 TOTAL DEPTH 9980 PERF. 8327 - 8332

01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TRI-CITIES (RODESSA) 91101 500 NON-ASSOCIATED STORAGE CNTY: HENDERSON
ATMOS PIPELINE - TEXAS 036599
TRI-CITIES GAS STORAGE UNIT WELL #: 19 R RRCID -> 049708 COMPL. DATE 10/19/1948 TOTAL DEPTH 8756 PERF. 7728 - 7816

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 21 R RRCID -> 049709 COMPL. DATE 02/11/1957 TOTAL DEPTH 7850 PERF. N/A

01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 22 R RRCID -> 049710 COMPL. DATE N/A TOTAL DEPTH 7825 PERF. 7702 - 7765

01	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					116
02	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					116
03	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					116
04	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					116
05	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					116
06	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					116

TRI-CITIES GAS STORAGE UNIT WELL #: 23RH RRCID -> 291532 COMPL. DATE 04/27/2019 TOTAL DEPTH 7691 PERF. 8092 - 11125

01	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 24RH RRCID -> 293939 COMPL. DATE 05/17/2019 TOTAL DEPTH 7760 PERF. 8155 - 11017

01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES (TRAVIS PEAK) 91101 625 NON-ASSOCIATED ONE WELL CNTY: HENDERSON
XTO ENERGY INC. 945936
E. M. DAY ESTATE GAS UNIT NO. 1 WELL #: 3 RRCID -> 274105 COMPL. DATE 08/11/2014 TOTAL DEPTH 11900 PERF. 8634 - 8868

01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES (TRAVIS PEAK LOWER) 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
BRG LONE STAR LTD. 090870
TRI-CITIES, GU #1 WELL #: 1 T RRCID -> 015741 COMPL. DATE 06/10/1959 TOTAL DEPTH 9747 PERF. 8592 - 8672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
02	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
03	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
04	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
05	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

GLADNEY GU WELL #: 2 RRCID -> 043128 COMPL. DATE 12/22/1967 TOTAL DEPTH 9730 PERF. 9071 - 9534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
02	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
03	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
04	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
05	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

JACKSON, W. W. WELL #: 1 RRCID -> 049449 COMPL. DATE 10/10/1970 TOTAL DEPTH 10161 PERF. 8510 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
02	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
03	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
04	120	N	113	-0-	-7	-0-	113	3			N	-0-					-0-
05	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SOUTHWEST OPERATING, INC.-TYLER 806415
KALE UNIT WELL #: 1 RRCID -> 067439 COMPL. DATE 05/11/1976 TOTAL DEPTH 11723 PERF.10220 - 10077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

XTO ENERGY INC. 945936
TCGU6 (BAKER, MAUDE -1) WELL #: 1 RRCID -> 015728 COMPL. DATE 12/27/1959 TOTAL DEPTH 8704 PERF. 8398 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU5 (ROBERTS, R.C. -1) WELL #: 1 L RRCID -> 015734 COMPL. DATE 01/01/1960 TOTAL DEPTH 8756 PERF. 8496 - 8721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
02	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
03	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
04	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
05	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
06	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

TCGU9 (RYON, J.E. -1) WELL #: 1 RRCID -> 015735 COMPL. DATE 03/02/1978 TOTAL DEPTH 10055 PERF. 9138 - 9166

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
02	373	N	373	-0-	-0-	-0-	362	3	11	9	N	10	10	1			-0-
03	412	N	412	-0-	-0-	-0-	401	3	11	9	N	10	10	1			-0-
04	390	N	390	-0-	-0-	-0-	384	3	6	9	N	5	5	1			-0-
05	486	N	486	-0-	-0-	-0-	476	3	10	9	N	9	9	1			-0-
06	341	N	341	-0-	-0-	-0-	335	3	6	9	N	5	5	1			-0-

TCGU3 (YOUNG, M.G. -2) WELL #: 1 L RRCID -> 034943 COMPL. DATE 11/04/1964 TOTAL DEPTH N/A PERF. 8981 - 9811

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
02	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU6 (BAKER, MAUDE -6) WELL #: 2 RRCID -> 034944 COMPL. DATE 11/25/1964 TOTAL DEPTH 9847 PERF. 9057 - 9756

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2530	N	2530	-0-	-0-	-0-	2530	3			N	-0-					-0-
02	2299	N	2299	-0-	-0-	-0-	2299	3			N	-0-					-0-
03	2434	N	2434	-0-	-0-	-0-	2434	3			N	-0-					-0-
04	2305	N	2305	-0-	-0-	-0-	2305	3			N	-0-					-0-
05	2585	N	2585	-0-	-0-	-0-	2585	3			N	-0-					-0-
06	2302	N	2302	-0-	-0-	-0-	2302	3			N	-0-					-0-

TCGU8 (BAKER, J.D. -1) WELL #: 1 L RRCID -> 034945 COMPL. DATE 07/10/1964 TOTAL DEPTH 9845 PERF. 8496 - 9817

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4929	X	3287	-0-	-1642	-0-	3287	3			N	-0-					-0-
02	4611	X	1640	-0-	-2971	-0-	1619	3	21	9	N	19	19	1			-0-
03	4929	X	1697	-0-	-3232	-0-	1683	3	14	9	N	13	13	1			-0-
04	4500	X	1514	-0-	-2986	-0-	1507	3	7	9	N	6	6	1			-0-
05	3503	X	1742	-0-	-1761	-0-	1732	3	10	9	N	9	9	1			-0-
06	3180	X	1724	-0-	-1456	-0-	1721	3	3	9	N	3	3	1			-0-

TCGU5 (ROBERTS, R.C. -2) WELL #: 2 RRCID -> 035824 COMPL. DATE 01/08/1965 TOTAL DEPTH 9850 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1240	N	914	-0-	-326	-0-	914	3			N	-0-					-0-
02	1274	N	1274	-0-	-0-	-0-	1266	3	8	9	N	7	7	1			-0-
03	1180	N	1180	-0-	-0-	-0-	1171	3	9	9	N	8	8	1			-0-
04	978	N	978	-0-	-0-	-0-	974	3	4	9	N	4	4	1			-0-
05	1240	N	1132	-0-	-108	-0-	1124	3	8	9	N	7	7	1			-0-
06	1218	N	1218	-0-	-0-	-0-	1215	3	3	9	N	3	3	1			-0-

TCGU4 (YOUNG, TEXIE "B" -2) WELL #: 1 L RRCID -> 037230 COMPL. DATE 09/05/1965 TOTAL DEPTH 9850 PERF. 8989 - 9760

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	891	N	891	-0-	-0-	-0-	891	3			N	-0-					-0-
02	1020	N	1020	-0-	-0-	-0-	1020	3			N	-0-					-0-
03	1117	N	1117	-0-	-0-	-0-	1117	3			N	-0-					-0-
04	1047	N	1047	-0-	-0-	-0-	1047	3			N	-0-					-0-
05	1243	N	1243	-0-	-0-	-0-	1243	3			N	-0-					-0-
06	1143	N	1143	-0-	-0-	-0-	1143	3			N	-0-					-0-

TCGU2 (ADY, H.P. "B" -2) WELL #: 1 T RRCID -> 038276 COMPL. DATE 12/27/1965 TOTAL DEPTH 9856 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1035	N	1035	-0-	-0-	-0-	1035	3			N	-0-					-0-
02	934	N	934	-0-	-0-	-0-	934	3			N	-0-					-0-
03	1005	N	1005	-0-	-0-	-0-	1005	3			N	-0-					-0-
04	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
05	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
06	1051	N	1051	-0-	-0-	-0-	1051	3			N	-0-					-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

TCGU7 (LEOPARD, L.L. "A" -2) WELL #: 2 T RRCID -> 038724 COMPL. DATE 02/14/1966 TOTAL DEPTH 9852 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3034	X	3034	-0-	-0-	-0-	3034	3			N	-0-					-0-
02	2900	N	3222	-0-	322	322	3222	3			N	-0-					-0-
03	3100	N	3244	-0-	144	466	3244	3			N	-0-					-0-
04	3000	N	2747	-0-	-253	213	2747	3			N	-0-					-0-
05	3136	X	2923	-0-	-213	-0-	2923	3			N	-0-					-0-
06	2760	X	1281	-0-	-1479	-0-	1281	3			N	-0-					-0-

TCGU4 (YOUNG, TEXIE "B" -3) WELL #: 2 T RRCID -> 038733 COMPL. DATE 02/09/1966 TOTAL DEPTH 9858 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1509	N	1509	-0-	-0-	-0-	1509	3			N	-0-					-0-
02	1400	N	1400	-0-	-0-	-0-	1400	3			N	-0-					-0-
03	1475	N	1475	-0-	-0-	-0-	1475	3			N	-0-					-0-
04	1383	N	1383	-0-	-0-	-0-	1383	3			N	-0-					-0-
05	1519	N	1519	-0-	-0-	-0-	1519	3			N	-0-					-0-
06	1388	N	1388	-0-	-0-	-0-	1388	3			N	-0-					-0-

TCGU10 (MCGEE, BEN -1) WELL #: 1 T RRCID -> 039555 COMPL. DATE 05/31/1966 TOTAL DEPTH 9850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU3 (SPURLOCK, R.M. -1) WELL #: 2 RRCID -> 040335 COMPL. DATE 09/06/1966 TOTAL DEPTH 9850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	615	-0-	-98	-0-	615	3			N	-0-					-0-
02	638	N	598	-0-	-40	-0-	598	3			N	-0-					-0-
03	682	N	610	-0-	-72	-0-	610	3			N	-0-					-0-
04	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
05	651	N	599	-0-	-52	-0-	599	3			N	-0-					-0-
06	600	N	590	-0-	-10	-0-	590	3			N	-0-					-0-

TCGU7 (LEOPARD, C.W. -2) WELL #: 3 T RRCID -> 054993 COMPL. DATE 03/25/1973 TOTAL DEPTH 9822 PERF. 6466 - 9786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4185	X	-0-	-0-	-4185	-0-					N	-0-					-0-
02	3915	X	-0-	-0-	-3915	-0-					N	-0-					-0-
03	4185	X	-0-	-0-	-4185	-0-					N	-0-					-0-
04	1920	X	-0-	-0-	-1920	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU4 (YOUNG, TEXIE "B" -4) WELL #: 3 RRCID -> 055523 COMPL. DATE 05/11/1973 TOTAL DEPTH 9850 PERF. 9164 - 9704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2373	N	2373	-0-	-0-	-0-	2373	3			N	-0-					-0-
02	2306	N	2306	-0-	-0-	-0-	2306	3			N	-0-					-0-
03	2431	N	2431	-0-	-0-	-0-	2431	3			N	-0-					-0-
04	2343	N	2343	-0-	-0-	-0-	2343	3			N	-0-					-0-
05	2675	N	2675	-0-	-0-	-0-	2675	3			N	-0-					-0-
06	2736	N	2736	-0-	-0-	-0-	2736	3			N	-0-					-0-

TCGU8 (WALLACE, T.H. -1) WELL #: 2 RRCID -> 056094 COMPL. DATE 07/26/1973 TOTAL DEPTH 10000 PERF. 8533 - 9144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1592	N	1592	-0-	-0-	-0-	1592	3			N	-0-					-0-
02	1610	N	1610	-0-	-0-	-0-	1610	3			N	-0-					-0-
03	1699	N	1699	-0-	-0-	-0-	1699	3			N	-0-					-0-
04	1584	N	1584	-0-	-0-	-0-	1584	3			N	-0-					-0-
05	1768	N	1768	-0-	-0-	-0-	1768	3			N	-0-					-0-
06	1596	N	1596	-0-	-0-	-0-	1596	3			N	-0-					-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

TCGU1 (ROY, HARRY -1) WELL #: 3 RRCID -> 056095 COMPL. DATE 07/31/1973 TOTAL DEPTH 9925 PERF. 8463 - 9538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	N	557	-0-	-528	-0-	557	3			N	-0-					-0-
02	1198	N	1198	-0-	-0-	-0-	1198	3			N	-0-					-0-
03	1203	N	1203	-0-	-0-	-0-	1203	3			N	-0-					-0-
04	1189	N	1189	-0-	-0-	-0-	1189	3			N	-0-					-0-
05	1311	N	1311	-0-	-0-	-0-	1311	3			N	-0-					-0-
06	1222	N	1222	-0-	-0-	-0-	1222	3			N	-0-					-0-

TCGU7 (BAKER, MAUDE -7) WELL #: 4 RRCID -> 068709 COMPL. DATE N/A TOTAL DEPTH 9910 PERF. 8437 - 9665

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

TCGU6 (WERNEKING C. -1) WELL #: 3 RRCID -> 068710 COMPL. DATE 10/10/1976 TOTAL DEPTH 9928 PERF. 8578 - 9800

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

TCGU1 (DOSSER, W.J. -1) WELL #: 4 RRCID -> 068964 COMPL. DATE 10/31/1976 TOTAL DEPTH 9908 PERF. 8473 - 9629

01	4743	X	4419	-0-	-324	-0-	4419	3			N	-0-					-0-
02	4437	X	3297	-0-	-1140	-0-	3274	3	23	9	N	21	21	1			-0-
03	4743	X	3771	-0-	-972	-0-	3752	3	19	9	N	17	17	1			-0-
04	4590	X	3666	-0-	-924	-0-	3657	3	9	9	N	8	8	1			-0-
05	4743	X	3439	-0-	-1304	-0-	3424	3	15	9	N	14	14	1			-0-
06	4290	X	4056	-0-	-234	-0-	4050	3	6	9	N	5	5	1			-0-

TCGU5 (HOLLAND, R.F. -1) WELL #: 3 RRCID -> 072373 COMPL. DATE 04/28/2006 TOTAL DEPTH 9900 PERF. 8439 - 9510

01	1643	N	1423	-0-	-220	-0-	1423	3			N	-0-					-0-
02	1537	N	1143	-0-	-394	-0-	1143	3			N	-0-					-0-
03	1709	N	1709	-0-	-0-	-0-	1709	3			N	-0-					-0-
04	1761	N	1761	-0-	-0-	-0-	1761	3			N	-0-					-0-
05	2250	N	2250	-0-	-0-	-0-	2250	3			N	-0-					-0-
06	2219	N	2219	-0-	-0-	-0-	2219	3			N	-0-					-0-

TCGU4 (YOUNG, TEXIE "B" -6) WELL #: 5 RRCID -> 074037 COMPL. DATE 04/26/1977 TOTAL DEPTH 9834 PERF. 8568 - 9635

01	186	N	163	-0-	-23	-0-	163	3			N	-0-					-0-
02	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
03	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
04	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
05	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
06	180	N	154	-0-	-26	-0-	154	3			N	-0-					-0-

TCGU4 (YOUNG, TEXIE "B" -5) WELL #: 4 RRCID -> 075557 COMPL. DATE 02/28/2006 TOTAL DEPTH 9871 PERF. 8462 - 9194

01	775	N	403	-0-	-372	-0-	403	3			N	-0-					-0-
02	464	N	369	-0-	-95	-0-	369	3			N	-0-					-0-
03	403	N	339	-0-	-64	-0-	339	3			N	-0-					-0-
04	390	N	343	-0-	-47	-0-	343	3			N	-0-					-0-
05	403	N	323	-0-	-80	-0-	323	3			N	-0-					-0-
06	330	N	279	-0-	-51	-0-	279	3			N	-0-					-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
TCGU6 (GOODGAME, FLOYD -2) WELL #: 4 RRCID -> 076006 COMPL. DATE 09/18/2009 TOTAL DEPTH 10005 PERF. 8464 - 8634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3220	X	3220	-0-	-0-	-0-	3220	3			N	-0-					-0-
02	3298	X	3298	-0-	-0-	-0-	3298	3			N	-0-					-0-
03	3341	X	3341	-0-	-0-	-0-	3341	3			N	-0-					-0-
04	3394	X	3394	-0-	-0-	-0-	3394	3			N	-0-					-0-
05	2591	X	2591	-0-	-0-	-0-	2591	3			N	-0-					-0-
06	1839	X	1839	-0-	-0-	-0-	1839	3			N	-0-					-0-

TEXIE YOUNG "A" WELL #: 1 RRCID -> 077708 COMPL. DATE 11/24/1977 TOTAL DEPTH 4807 PERF. 4748 - 4789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TCGU10 (MCGEE, BEN -3) WELL #: 3 RRCID -> 100338 COMPL. DATE 11/25/1992 TOTAL DEPTH 10021 PERF. 7782 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU2 (ADY, H.P. "B" -4) WELL #: 2 RRCID -> 103294 COMPL. DATE 11/15/1982 TOTAL DEPTH 9997 PERF. 8468 - 9678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	576	-0-	-106	-0-	576	3			N	-0-					-0-
02	802	N	802	-0-	-0-	-0-	787	3	15	9	N	14	14	1			-0-
03	1051	N	1051	-0-	-0-	-0-	1036	3	15	9	N	14	14	1			-0-
04	705	N	705	-0-	-0-	-0-	697	3	8	9	N	7	7	1			-0-
05	1457	N	1457	-0-	-0-	-0-	1444	3	13	9	N	12	12	1			-0-
06	1345	N	1345	-0-	-0-	-0-	1334	3	11	9	N	10	10	1			-0-

TCGU8 (WALLACE, T.H. -2) WELL #: 3 RRCID -> 106879 COMPL. DATE 08/05/1983 TOTAL DEPTH 10016 PERF. 8623 - 9751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	29	N	-0-	-0-	-29	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-

TCGU8 (WALLACE, T.H. -3) WELL #: 4 RRCID -> 107370 COMPL. DATE 05/07/2005 TOTAL DEPTH 10000 PERF. 8426 - 8461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU9 (RYON, J.E. -2) WELL #: 2 RRCID -> 108447 COMPL. DATE 05/12/2004 TOTAL DEPTH 10000 PERF. 8470 - 8816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	231	-0-	-141	-0-	231	3			N	-0-					-0-
02	290	N	253	-0-	-37	-0-	253	3			N	-0-					-0-
03	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
04	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
05	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
06	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

TCGU7 (BAKER, MAUDE -8) WELL #: 5 T RRCID -> 108960 COMPL. DATE 12/26/1983 TOTAL DEPTH 10000 PERF. 8448 - 9585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	185	-0-	-32	-0-	185	3			N	-0-					-0-
02	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
03	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-
04	180	N	127	-0-	-53	-0-	127	3			N	-0-					-0-
05	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
06	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-

TCGU10 (MCGEE, BEN -4) WELL #: 4 RRCID -> 111449 COMPL. DATE 10/29/1993 TOTAL DEPTH 10006 PERF. 8651 - 8884

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU2 (ADY, H.P. "B" -5) WELL #: 3 RRCID -> 111898 COMPL. DATE 02/03/1989 TOTAL DEPTH 10010 PERF. 8513 - 9338

01	310	N	275	-0-	-35	-0-	275	3			N	-0-					-0-
02	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
03	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
04	270	N	158	-0-	-112	-0-	158	3			N	-0-					-0-
05	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-
06	270	N	233	-0-	-37	-0-	233	3			N	-0-					-0-

TCGU1 (RIDDLESPERGER "B" -2) WELL #: 5 T RRCID -> 112193 COMPL. DATE 08/02/1984 TOTAL DEPTH 10004 PERF. 8393 - 9742

01	1085	N	1011	-0-	-74	-0-	1011	3			N	-0-					-0-
02	988	N	988	-0-	-0-	-0-	988	3			N	-0-					-0-
03	1080	N	1080	-0-	-0-	-0-	1080	3			N	-0-					-0-
04	990	N	581	-0-	-409	-0-	581	3			N	-0-					-0-
05	1377	N	1377	-0-	-0-	-0-	1377	3			N	-0-					-0-
06	1050	N	894	-0-	-156	-0-	894	3			N	-0-					-0-

TCGU1 (MEREDITH, A.H. -3) WELL #: 6 T RRCID -> 113014 COMPL. DATE 09/13/1984 TOTAL DEPTH 9872 PERF. 8428 - 9618

01	682	N	634	-0-	-48	-0-	634	3			N	-0-					-0-
02	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
03	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
04	600	N	220	-0-	-380	-0-	220	3			N	-0-					-0-
05	856	N	856	-0-	-0-	-0-	856	3			N	-0-					-0-
06	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-

TCGU3 (YOUNG, M.G. -3) WELL #: 3 RRCID -> 114370 COMPL. DATE N/A TOTAL DEPTH 10000 PERF. 8412 - 8826

01	2391	N	2391	-0-	-0-	-0-	2391	3			N	-0-					-0-
02	2278	N	2278	-0-	-0-	-0-	2278	3			N	-0-					-0-
03	3046	N	3046	-0-	-0-	-0-	3046	3			N	-0-					-0-
04	2516	N	2516	-0-	-0-	-0-	2516	3			N	-0-					-0-
05	2841	N	2841	-0-	-0-	-0-	2841	3			N	-0-					-0-
06	2557	N	2557	-0-	-0-	-0-	2557	3			N	-0-					-0-

TCGU10 (MCGEE, BEN -5) WELL #: 5 RRCID -> 114385 COMPL. DATE 12/31/1984 TOTAL DEPTH 9995 PERF. 9587 - 9625

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

TCGU7 (BAKER, MAUDE -9) WELL #: 6 RRCID -> 114950 COMPL. DATE 01/21/1985 TOTAL DEPTH 9931 PERF. 9019 - 9189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
02	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
03	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
04	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
05	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
06	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-

TCGU8 (WALLACE, T.H. -4) WELL #: 5 RRCID -> 116356 COMPL. DATE 02/15/2007 TOTAL DEPTH 10015 PERF. 8446 - 9771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2015	N	1748	-0-	-267	-0-	1748	3			N	-0-					-0-
02	1624	N	1591	-0-	-33	-0-	1591	3			N	-0-					-0-
03	1953	N	1759	-0-	-194	-0-	1759	3			N	-0-					-0-
04	1778	N	1778	-0-	-0-	-0-	1778	3			N	-0-					-0-
05	2106	N	2106	-0-	-0-	-0-	2106	3			N	-0-					-0-
06	2032	N	2032	-0-	-0-	-0-	2032	3			N	-0-					-0-

TCGU5 (HOLLAND, R.F. -2) WELL #: 4 RRCID -> 116626 COMPL. DATE 04/19/1985 TOTAL DEPTH 10013 PERF. 8643 - 9485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU4 (YOUNG, TEXIE "B" -8) WELL #: 7 RRCID -> 116627 COMPL. DATE N/A TOTAL DEPTH 10000 PERF. 8459 - 9664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU3 (YOUNG, M.G. -4) WELL #: 4 RRCID -> 117928 COMPL. DATE 08/06/1985 TOTAL DEPTH 10000 PERF. 8480 - 9686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	29	N	1	-0-	-28	-0-	1	3			N	-0-					-0-
03	10	N	5	-0-	-5	-0-	5	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
06	5	N	1	-0-	-4	-0-	1	3			N	-0-					-0-

TCGU4 (YOUNG, TEXIE "B" -7) WELL #: 6 RRCID -> 117929 COMPL. DATE 08/09/2001 TOTAL DEPTH 9800 PERF. 8512 - 9050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1829	N	1689	-0-	-140	-0-	1689	3			N	-0-					-0-
02	1621	N	1621	-0-	-0-	-0-	1621	3			N	-0-					-0-
03	1750	N	1750	-0-	-0-	-0-	1750	3			N	-0-					-0-
04	1644	N	1644	-0-	-0-	-0-	1644	3			N	-0-					-0-
05	1808	N	1808	-0-	-0-	-0-	1808	3			N	-0-					-0-
06	1697	N	1697	-0-	-0-	-0-	1697	3			N	-0-					-0-

TCGU7 (BAKER, MAUDE -11) WELL #: 8 RRCID -> 118441 COMPL. DATE 08/28/1985 TOTAL DEPTH 9975 PERF. 9880 - 9891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1745	N	1745	-0-	-0-	-0-	1745	3			N	-0-					-0-
02	1741	N	1741	-0-	-0-	-0-	1741	3			N	-0-					-0-
03	1491	N	1491	-0-	-0-	-0-	1491	3			N	-0-					-0-
04	1824	N	1824	-0-	-0-	-0-	1824	3			N	-0-					-0-
05	2153	N	2153	-0-	-0-	-0-	2153	3			N	-0-					-0-
06	2367	N	2367	-0-	-0-	-0-	2367	3			N	-0-					-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
DAY, E. M. ESTATE GAS UNIT #1 WELL #: 2 RRCID -> 118594 COMPL. DATE 09/23/1985 TOTAL DEPTH 10031 PERF. 8686 - 9278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	16	X	-0-	-0-	-16	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/24/2024

TCGU4 (YOUNG, TEXIE "B" -10) WELL #: 9 RRCID -> 119019 COMPL. DATE 03/21/2006 TOTAL DEPTH 9960 PERF. 8403 - 9443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3565	X	2112	-0-	-1453	-0-	2112	3			N	-0-					-0-
02	3335	X	1830	-0-	-1505	-0-	1830	3			N	-0-					-0-
03	2635	X	2118	-0-	-517	-0-	2118	3			N	-0-					-0-
04	2550	X	1591	-0-	-959	-0-	1591	3			N	-0-					-0-
05	2108	X	1914	-0-	-194	-0-	1914	3			N	-0-					-0-
06	2089	X	2089	-0-	-0-	-0-	2089	3			N	-0-					-0-

TCGU4 (YOUNG, TEXIE "B" -9) WELL #: 8 RRCID -> 119850 COMPL. DATE 01/10/1986 TOTAL DEPTH 10085 PERF. 8474 - 9259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1705	N	1648	-0-	-57	-0-	1648	3			N	-0-					-0-
02	1450	N	1383	-0-	-67	-0-	1383	3			N	-0-					-0-
03	1621	N	1621	-0-	-0-	-0-	1621	3			N	-0-					-0-
04	1590	N	1458	-0-	-132	-0-	1458	3			N	-0-					-0-
05	1488	N	1452	-0-	-36	-0-	1452	3			N	-0-					-0-
06	1560	N	1401	-0-	-159	-0-	1401	3			N	-0-					-0-

MALLORY, M. JR. WELL #: 1 RRCID -> 120543 COMPL. DATE 02/21/1986 TOTAL DEPTH 10052 PERF. 8527 - 10010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1321	N	1321	-0-	-0-	-0-	1321	3			N	-0-					-0-
02	1233	N	1233	-0-	-0-	-0-	1233	3			N	-0-					-0-
03	1291	N	1291	-0-	-0-	-0-	1291	3			N	-0-					-0-
04	1260	N	439	-0-	-821	-0-	439	3			N	-0-					-0-
05	1302	N	844	-0-	-458	-0-	844	3			N	-0-					-0-
06	1334	N	1334	-0-	-0-	-0-	1334	3			N	-0-					-0-

TCGU10 (MCGEE, BEN -6) WELL #: 6 RRCID -> 120544 COMPL. DATE 02/21/1986 TOTAL DEPTH 10085 PERF. 8499 - 10064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	830	N	830	-0-	-0-	-0-	830	3			N	-0-					-0-
02	757	N	757	-0-	-0-	-0-	757	3			N	-0-					-0-
03	832	N	832	-0-	-0-	-0-	832	3			N	-0-					-0-
04	729	N	729	-0-	-0-	-0-	729	3			N	-0-					-0-
05	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
06	360	N	89	-0-	-271	-0-	89	3			N	-0-					-0-

MALLORY, M. JR. WELL #: 2 RRCID -> 120545 COMPL. DATE 02/21/1986 TOTAL DEPTH 10030 PERF. 8544 - 9300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TCGU8 (WALLACE, T.H. -5) WELL #: 6 RRCID -> 120571 COMPL. DATE 10/02/2008 TOTAL DEPTH 10000 PERF. 8429 - 9095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
TCGU1 (MEREDITH, A.H. -4) WELL #: 7 T RRCID -> 120666 COMPL. DATE 02/28/1986 TOTAL DEPTH 9980 PERF. 9260 - 9661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU3 (YOUNG, M.G. -5) WELL #: 5 RRCID -> 120927 COMPL. DATE 04/09/1986 TOTAL DEPTH 10050 PERF. 8462 - 9147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2148	N	2148	-0-	-0-	-0-	2148	3			N	-0-					-0-
02	2146	N	2146	-0-	-0-	-0-	2146	3			N	-0-					-0-
03	2267	N	2267	-0-	-0-	-0-	2267	3			N	-0-					-0-
04	2162	N	2162	-0-	-0-	-0-	2162	3			N	-0-					-0-
05	2542	N	2542	-0-	-0-	-0-	2542	3			N	-0-					-0-
06	2273	N	2273	-0-	-0-	-0-	2273	3			N	-0-					-0-

TCGU5 (HOLLAND, R.F. -3) WELL #: 5 RRCID -> 121062 COMPL. DATE 04/25/1986 TOTAL DEPTH 10020 PERF. 9387 - 9644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TCGU1 (MEREDITH, A.H. -5) WELL #: 8 RRCID -> 121097 COMPL. DATE 04/28/1986 TOTAL DEPTH 9950 PERF. 8397 - 9708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1672	N	1672	-0-	-0-	-0-	1672	3			N	-0-					-0-
02	1102	N	433	-0-	-669	-0-	425	3	8	9	N	7	7	1			-0-
03	1178	N	431	-0-	-747	-0-	427	3	4	9	N	4	4	1			-0-
04	1140	N	416	-0-	-724	-0-	414	3	2	9	N	2	2	1			-0-
05	465	N	403	-0-	-62	-0-	401	3	2	9	N	2	2	1			-0-
06	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-

TCGU1 (MEREDITH, A.H. -6) WELL #: 9 RRCID -> 121296 COMPL. DATE 05/16/1986 TOTAL DEPTH 9930 PERF. 8998 - 9725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1261	N	1261	-0-	-0-	-0-	1261	3			N	-0-					-0-
02	1288	N	1288	-0-	-0-	-0-	1288	3			N	-0-					-0-
03	1325	N	1325	-0-	-0-	-0-	1325	3			N	-0-					-0-
04	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-
05	1170	N	1170	-0-	-0-	-0-	1170	3			N	-0-					-0-
06	1276	N	1276	-0-	-0-	-0-	1276	3			N	-0-					-0-

TCGU2 (ADY, H.P. "B" -6) WELL #: 4 RRCID -> 121507 COMPL. DATE 05/15/1986 TOTAL DEPTH 10020 PERF. 8870 - 9167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	782	N	782	-0-	-0-	-0-	782	3			N	-0-					-0-
02	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
03	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
04	300	N	185	-0-	-115	-0-	185	3			N	-0-					-0-
05	310	N	220	-0-	-90	-0-	220	3			N	-0-					-0-
06	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-

WALLACE, T.H. WELL #: A 1 RRCID -> 121725 COMPL. DATE 06/30/1986 TOTAL DEPTH 4985 PERF. 4840 - 4900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

TCGU5 (HOLLAND, R.F. -4) WELL #: 6 RRCID -> 123364 COMPL. DATE 02/01/1987 TOTAL DEPTH 9300 PERF. 8514 - 9199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU3 (YOUNG, M.G. -6) WELL #: 6 RRCID -> 125420 COMPL. DATE 09/28/1987 TOTAL DEPTH 9300 PERF. 8477 - 9235

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU4 (YOUNG, TEXIE "B" -11) WELL #: 10 RRCID -> 125991 COMPL. DATE 11/02/1987 TOTAL DEPTH 1000 PERF. 8945 - 9730

01	1378	N	1378	-0-	-0-	-0-	1378	3			N	-0-					-0-
02	1339	N	1339	-0-	-0-	-0-	1339	3			N	-0-					-0-
03	1543	N	1543	-0-	-0-	-0-	1543	3			N	-0-					-0-
04	1427	N	1427	-0-	-0-	-0-	1427	3			N	-0-					-0-
05	1474	N	1474	-0-	-0-	-0-	1474	3			N	-0-					-0-
06	1259	N	1259	-0-	-0-	-0-	1259	3			N	-0-					-0-

TCGU1 (MEREDITH, A.H. -8) WELL #: 11 RRCID -> 126203 COMPL. DATE 11/11/1987 TOTAL DEPTH 10130 PERF. 8462 - 10068

01	1770	N	1770	-0-	-0-	-0-	1770	3			N	-0-					-0-
02	1782	N	1782	-0-	-0-	-0-	1782	3			N	-0-					-0-
03	1736	N	1621	-0-	-115	-0-	1621	3			N	-0-					-0-
04	1710	N	1705	-0-	-5	-0-	1705	3			N	-0-					-0-
05	2015	N	2015	-0-	-0-	-0-	2015	3			N	-0-					-0-
06	1757	N	1757	-0-	-0-	-0-	1757	3			N	-0-					-0-

TCGU2 (ADY, H.P. "B" -7) WELL #: 5 RRCID -> 126210 COMPL. DATE 12/29/1987 TOTAL DEPTH 10100 PERF. 8527 - 9011

01	620	N	586	-0-	-34	-0-	586	3			N	-0-					-0-
02	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
03	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
04	570	N	324	-0-	-246	-0-	324	3			N	-0-					-0-
05	620	N	613	-0-	-7	-0-	613	3			N	-0-					-0-
06	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-

TCGU1 (MEREDITH, A.H. -7) WELL #: 10 RRCID -> 126212 COMPL. DATE 11/09/1987 TOTAL DEPTH 10111 PERF. 8531 - 9848

01	279	N	267	-0-	-12	-0-	267	3			N	-0-					-0-
02	305	N	305	-0-	-0-	-0-	301	3	4	9	N	4	4	1			-0-
03	333	N	333	-0-	-0-	-0-	329	3	4	9	N	4	4	1			-0-
04	286	N	286	-0-	-0-	-0-	284	3	2	9	N	2	2	1			-0-
05	310	N	310	-0-	-0-	-0-	307	3	3	9	N	3	3	1			-0-
06	300	N	265	-0-	-35	-0-	264	3	1	9	N	1	1	1			-0-

TCGU6 (HINTON -3) WELL #: 6 RRCID -> 165302 COMPL. DATE 10/21/2000 TOTAL DEPTH 10600 PERF. 8690 - 9662

01	970	N	970	-0-	-0-	-0-	970	3			N	-0-					-0-
02	1017	N	1017	-0-	-0-	-0-	1011	3	6	9	N	5	5	1			-0-
03	1266	N	1266	-0-	-0-	-0-	1260	3	6	9	N	5	5	1			-0-
04	1212	N	1212	-0-	-0-	-0-	1210	3	2	9	N	2	2	1			-0-
05	1375	N	1375	-0-	-0-	-0-	1371	3	4	9	N	4	4	1			-0-
06	1268	N	1268	-0-	-0-	-0-	1266	3	2	9	N	2	2	1			-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
ROYALL, DANNY WELL #: 1 RRCID -> 207365 COMPL. DATE 12/08/2004 TOTAL DEPTH 10712 PERF. 8488 - 8843

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	701	-0-	-260	-0-	701	3			N	-0-					-0-
02	841	N	824	-0-	-17	-0-	821	3	3	9	N	3	3	1			-0-
03	856	N	856	-0-	-0-	-0-	853	3	3	9	N	3	3	1			-0-
04	772	N	772	-0-	-0-	-0-	771	3	1	9	N	1	1	1			-0-
05	977	N	977	-0-	-0-	-0-	974	3	3	9	N	3	3	1			-0-
06	939	N	939	-0-	-0-	-0-	938	3	1	9	N	1	1	1			-0-

TCGU10 (MCGEE, BEN-7) WELL #: 8 RRCID -> 217984 COMPL. DATE 01/18/2006 TOTAL DEPTH 10005 PERF. 8669 - 9931

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2542	N	2500	-0-	-42	-0-	2500	3			N	-0-					-0-
02	2435	N	2435	-0-	-0-	-0-	2435	3			N	-0-					-0-
03	2677	N	2677	-0-	-0-	-0-	2677	3			N	-0-					-0-
04	2711	N	2711	-0-	-0-	-0-	2711	3			N	-0-					-0-
05	2760	N	2760	-0-	-0-	-0-	2760	3			N	-0-					-0-
06	2460	N	2414	-0-	-46	-0-	2414	3			N	-0-					-0-

ROYALL, DANNY WELL #: 2 RRCID -> 221087 COMPL. DATE 06/13/2006 TOTAL DEPTH 11940 PERF. 8540 - 9234

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TCGU1 (DOSSER, W. J. -2) WELL #: 12 RRCID -> 225288 COMPL. DATE 12/28/2006 TOTAL DEPTH 10000 PERF. 8325 - 9823

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4869	X	4869	-0-	-0-	-0-	4869	3			N	-0-					-0-
02	4598	X	4598	-0-	-0-	-0-	4594	3	4	9	N	4	4	1			-0-
03	5090	X	5090	-0-	-0-	-0-	5086	3	4	9	N	4	4	1			-0-
04	4894	X	4894	-0-	-0-	-0-	4892	3	2	9	N	2	2	1			-0-
05	5572	X	5572	-0-	-0-	-0-	5569	3	3	9	N	3	3	1			-0-
06	5291	X	5291	-0-	-0-	-0-	5289	3	2	9	N	2	2	1			-0-

TCGU3 (YOUNG, M. G. -7) WELL #: 7 RRCID -> 231644 COMPL. DATE 07/26/2007 TOTAL DEPTH 10100 PERF. 8530 - 9264

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1364	N	1243	-0-	-121	-0-	1243	3			N	-0-					-0-
02	1967	N	1967	-0-	-0-	-0-	1967	3			N	-0-					-0-
03	3100	N	4474	-0-	1374	1374	4474	3			N	-0-					-0-
04	3000	N	3853	-0-	853	2227	3853	3			N	-0-					-0-
05	3100	N	3307	-0-	207	2434	3307	3			N	-0-					-0-
06	5076	X	2642	-0-	-2434	-0-	2642	3			N	-0-					-0-

TCGU7 (BAKER, MAUDE -12) WELL #: 9 RRCID -> 234202 COMPL. DATE 02/23/2006 TOTAL DEPTH 10037 PERF. 7920 - 9817

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
02	58	N	53	-0-	-5	-0-	53	3			N	-0-					-0-
03	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
04	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
05	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
06	60	N	31	-0-	-29	-0-	31	3			N	-0-					-0-

E. M. DAY ESTATE GAS UNIT NO. 1 WELL #: 3 RRCID -> 273516 COMPL. DATE 08/11/2014 TOTAL DEPTH 11900 PERF. 8634 - 9152

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
02	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
05	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
06	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-

TRINIDAD, S. (RODESSA) 91235 500 ASSOCIATED 49B CNTY: HENDERSON
TENISON OIL COMPANY 841409
HARWELL GAS UNIT NO.1 WELL #: 1 RRCID -> 081730 COMPL. DATE 10/12/1978 TOTAL DEPTH 12719 PERF. 7168 - 7179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	H15	VIOL	-0-	-0-	-0-	-0-					Y	-0-					36
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	5	5			31
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	5	5			26
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	5	5			21
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	5	5			16
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	5	5			11

HARWELL GAS UNIT NO. 1-A WELL #: 1 RRCID -> 084483 COMPL. DATE 09/11/1979 TOTAL DEPTH 7450 PERF. 7158 - 7166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	H15	VIOL	-0-	-0-	-0-	-0-					Y	-0-					62
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	5	5			57
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	5	5			52
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	5	5			47
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	5	5			42
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	5	5			37

TRINIDAD, S. E. (COTTON VALLEY) 91237 075 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
OPTIMUM EXPLORATION LLC 625161
OPTIMUS PRIME WELL #: 1 RRCID -> 294279 COMPL. DATE 09/06/2022 TOTAL DEPTH 11150 PERF. 9040 - 10518

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	648	N	648	-0-	-0-	-0-	648	2			N	-0-					-0-
02	649	N	649	-0-	-0-	-0-	649	2			N	-0-					-0-
03	616	N	616	-0-	-0-	-0-	616	2			N	-0-					-0-
04	630	N	488	-0-	-142	-0-	488	2			N	-0-					-0-
05	699	N	699	-0-	-0-	-0-	693	2	6	9	N	5					5
06	600	N	503	-0-	-97	-0-	503	2			N	-0-					5

TRINIDAD, S. E. (TRAVIS PEAK) 91237 500 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
CINRON ENERGY, LLC 153512
LINDER WELL #: 1 RRCID -> 186462 COMPL. DATE 12/14/2001 TOTAL DEPTH 11233 PERF. 8035 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					57
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57

LINDER WELL #: 2 RRCID -> 188787 COMPL. DATE 05/03/2002 TOTAL DEPTH 9523 PERF. 8025 - 8030

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LINDER WELL #: 3 RRCID -> 188985 COMPL. DATE 05/23/2002 TOTAL DEPTH 9471 PERF. 8026 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TRINIDAD, S. E. (TRAVIS PEAK) //CONT.// 91237 500 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
OPTIMUM EXPLORATION LLC 625161
TEXAS POWER & LIGHT COMPANY WELL #: 1 RRCID -> 108812 COMPL. DATE 01/11/1984 TOTAL DEPTH 8295 PERF. 7850 - 7947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	37	N	37	-0-	-0-	-0-	37	2			Y	-0-					-0-
02	42	N	42	-0-	-0-	-0-	42	2			Y	-0-					-0-
03	34	N	34	-0-	-0-	-0-	34	2			Y	-0-					-0-
04	360	N	28	-0-	-332	-0-	28	2			Y	-0-					-0-
05	31	N	26	-0-	-5	-0-	26	2			Y	-0-					-0-
06	31	N	31	-0-	-0-	-0-	31	2			Y	-0-					-0-

SPI-SWD WELL #: 1 RRCID -> 177753 COMPL. DATE 06/22/2000 TOTAL DEPTH 4500 PERF. 4201 - 4428

01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ARNOLD WELL #: 1 RRCID -> 179798 COMPL. DATE 10/09/2000 TOTAL DEPTH 9383 PERF. 8288 - 8292

01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

TEXAS POWER & LIGHT CO. WELL #: 2 RRCID -> 179984 COMPL. DATE 10/25/2000 TOTAL DEPTH 9400 PERF. 8223 - 8232

01	37	N	37	-0-	-0-	-0-	37	2			Y	-0-					-0-
02	41	N	41	-0-	-0-	-0-	41	2			Y	-0-					-0-
03	34	N	34	-0-	-0-	-0-	34	2			Y	-0-					-0-
04	30	N	28	-0-	-2	-0-	28	2			Y	-0-					-0-
05	31	N	26	-0-	-5	-0-	26	2			Y	-0-					-0-
06	31	N	31	-0-	-0-	-0-	31	2			Y	-0-					-0-

TEXAS POWER & LIGHT WELL #: 3 RRCID -> 182147 COMPL. DATE 03/29/2001 TOTAL DEPTH 9399 PERF. 7818 - 8306

01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
04	11	N	11	-0-	-0-	-0-	11	2			Y	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-

TEXAS POWER & LIGHT WELL #: 4 RRCID -> 182383 COMPL. DATE 04/15/2001 TOTAL DEPTH 9400 PERF. 8242 - 8328

01	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
05	2	N	1	-0-	-1	-0-	1	2			Y	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-

ENSERCH PROCESSING, INC. WELL #: 3 RRCID -> 183689 COMPL. DATE 01/31/2006 TOTAL DEPTH 9382 PERF. 8274 - 8330

01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

TRINIDAD, S. E. (TRAVIS PEAK) //CONT.// 91237 500 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
OPTIMUM EXPLORATION LLC //CONT.// 625161
TEXAS POWER & LIGHT WELL #: 6 RRCID -> 185476 COMPL. DATE 10/10/2001 TOTAL DEPTH 8510 PERF. 8224 - 8273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
04	11	N	11	-0-	-0-	-0-	11	2			Y	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-

TEXAS POWER & LIGHT CO. WELL #: 5 RRCID -> 187256 COMPL. DATE 01/14/2002 TOTAL DEPTH 8501 PERF. 8213 - 8379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	24	-0-	-38	-0-	24	2			Y	-0-					-0-
02	58	N	31	-0-	-27	-0-	31	2			Y	-0-					-0-
03	62	N	22	-0-	-40	-0-	22	2			Y	-0-					-0-
04	31	N	31	-0-	-0-	-0-	31	2			Y	-0-					-0-
05	31	N	21	-0-	-10	-0-	21	2			Y	-0-					-0-
06	35	N	35	-0-	-0-	-0-	35	2			Y	-0-					-0-

ARNOLD WELL #: 3 RRCID -> 187687 COMPL. DATE 02/22/2002 TOTAL DEPTH 8876 PERF. 7978 - 8375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ENSERCH PROCESSING, INC. WELL #: 4 RRCID -> 188569 COMPL. DATE 04/15/2002 TOTAL DEPTH 9400 PERF. 8655 - 8819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9	N	9	-0-	-0-	-0-	9	2			Y	-0-					-0-
02	20	N	20	-0-	-0-	-0-	20	2			Y	-0-					-0-
03	19	N	19	-0-	-0-	-0-	19	2			Y	-0-					-0-
04	13	N	13	-0-	-0-	-0-	13	2			Y	-0-					-0-
05	35	N	35	-0-	-0-	-0-	35	2			Y	-0-					-0-
06	30	N	20	-0-	-10	-0-	20	2			Y	-0-					-0-

TXU-AIRHEART WELL #: 1 RRCID -> 188998 COMPL. DATE 04/28/2002 TOTAL DEPTH 8500 PERF. 7779 - 7939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ARNOLD WELL #: 4 RRCID -> 190914 COMPL. DATE 08/26/2002 TOTAL DEPTH 8500 PERF. 7769 - 8135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ENSERCH PROCESSING, INC. WELL #: 8 RRCID -> 192975 COMPL. DATE 11/20/2002 TOTAL DEPTH 9400 PERF. 7734 - 8373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	160	N	160	-0-	-0-	-0-	160	2			Y	-0-					-0-
02	171	N	171	-0-	-0-	-0-	171	2			Y	-0-					-0-
03	71	N	71	-0-	-0-	-0-	71	2			Y	-0-					-0-
04	150	N	102	-0-	-48	-0-	102	2			Y	-0-					-0-
05	186	N	94	-0-	-92	-0-	94	2			Y	-0-					-0-
06	122	N	122	-0-	-0-	-0-	122	2			Y	-0-					-0-

TRINIDAD, S. E. (TRAVIS PEAK) //CONT.// 91237 500 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
OPTIMUM EXPLORATION LLC //CONT.// 625161
ENSERCH PROCESSING, INC. WELL #: 9 RRCID -> 199012 COMPL. DATE 01/16/2004 TOTAL DEPTH 8500 PERF. 7718 - 8287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	244	N	244	-0-	-0-	-0-	244	2			Y	-0-					-0-
02	262	N	262	-0-	-0-	-0-	262	2			Y	-0-					-0-
03	143	N	143	-0-	-0-	-0-	143	2			Y	-0-					-0-
04	240	N	198	-0-	-42	-0-	198	2			Y	-0-					-0-
05	279	N	181	-0-	-98	-0-	181	2			Y	-0-					-0-
06	257	N	257	-0-	-0-	-0-	257	2			Y	-0-					-0-

ENSERCH PROCESSING, INC. WELL #: 10 RRCID -> 204344 COMPL. DATE 09/01/2004 TOTAL DEPTH 8600 PERF. 8326 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9	N	9	-0-	-0-	-0-	9	2			Y	-0-					-0-
02	20	N	20	-0-	-0-	-0-	20	2			Y	-0-					-0-
03	19	N	19	-0-	-0-	-0-	19	2			Y	-0-					-0-
04	13	N	13	-0-	-0-	-0-	13	2			Y	-0-					-0-
05	35	N	35	-0-	-0-	-0-	35	2			Y	-0-					-0-
06	30	N	20	-0-	-10	-0-	20	2			Y	-0-					-0-

ARNOLD WELL #: 6 RRCID -> 206399 COMPL. DATE 09/26/2004 TOTAL DEPTH 8500 PERF. 7844 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	37	N	37	-0-	-0-	-0-	37	2			Y	-0-					-0-
02	68	N	68	-0-	-0-	-0-	68	2			Y	-0-					-0-
03	31	N	18	-0-	-13	-0-	18	2			Y	-0-					-0-
04	30	N	28	-0-	-2	-0-	28	2			Y	-0-					-0-
05	62	N	36	-0-	-26	-0-	36	2			Y	-0-					-0-
06	37	N	37	-0-	-0-	-0-	37	2			Y	-0-					-0-

ENSERCH PROCESSING INC. WELL #: 11 RRCID -> 216553 COMPL. DATE 08/12/2005 TOTAL DEPTH 8500 PERF. 7884 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	381	N	381	-0-	-0-	-0-	381	2			Y	-0-					-0-
02	427	N	427	-0-	-0-	-0-	427	2			Y	-0-					-0-
03	339	N	339	-0-	-0-	-0-	339	2			Y	-0-					-0-
04	360	N	251	-0-	-109	-0-	251	2			Y	-0-					-0-
05	372	N	283	-0-	-89	-0-	283	2			Y	-0-					-0-
06	330	N	128	-0-	-202	-0-	128	2			Y	-0-					-0-

WAREING WELL #: 4 RRCID -> 216555 COMPL. DATE 09/12/2005 TOTAL DEPTH 8501 PERF. 7744 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	389	N	389	-0-	-0-	-0-	389	2			Y	-0-					-0-
02	220	N	220	-0-	-0-	-0-	220	2			Y	-0-					-0-
03	172	N	172	-0-	-0-	-0-	172	2			Y	-0-					-0-
04	300	N	172	-0-	-128	-0-	172	2			Y	-0-					-0-
05	248	N	130	-0-	-118	-0-	130	2			Y	-0-					-0-
06	180	N	122	-0-	-58	-0-	122	2			Y	-0-					-0-

ARNOLD WELL #: 7 RRCID -> 218870 COMPL. DATE 04/20/2006 TOTAL DEPTH 8500 PERF. 7769 - 8209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	155	-0-	-0-	-0-	155	2			Y	-0-					-0-
02	156	N	156	-0-	-0-	-0-	156	2			Y	-0-					-0-
03	112	N	112	-0-	-0-	-0-	112	2			Y	-0-					-0-
04	150	N	106	-0-	-44	-0-	106	2			Y	-0-					-0-
05	155	N	87	-0-	-68	-0-	87	2			Y	-0-					-0-
06	120	N	102	-0-	-18	-0-	102	2			Y	-0-					-0-

ENSERCH PROCESSING, INC. WELL #: 1 RRCID -> 288534 COMPL. DATE 11/21/2019 TOTAL DEPTH 8836 PERF. 7842 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	360	N	360	-0-	-0-	-0-	360	2			Y	-0-					-0-
02	418	N	418	-0-	-0-	-0-	418	2			Y	-0-					-0-
03	533	N	533	-0-	-0-	-0-	533	2			Y	-0-					-0-
04	486	N	486	-0-	-0-	-0-	486	2			Y	-0-					-0-
05	455	N	455	-0-	-0-	-0-	455	2			Y	-0-					-0-
06	534	N	534	-0-	-0-	-0-	534	2			Y	-0-					-0-

TRINIDAD, S. E. (TRAVIS PEAK) //CONT.// 91237 500 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
PERRYMAN EXP. AND PROD., LLC 657295
ZOLLER HEIRS WELL #: 1 RRCID -> 216865 COMPL. DATE 06/24/2005 TOTAL DEPTH 8174 PERF. 8086 - 8136

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAN 93042 001 ASSOCIATED 49B CNTY: VAN ZANDT
BASA RESOURCES, INC. 053974
SWAIN, O.L. 11B WELL #: 7 RRCID -> 128566 COMPL. DATE 08/06/1988 TOTAL DEPTH 2997 PERF. 2510 - 2540

01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SWAIN, O.L. 109 WELL #: 4 RRCID -> 199679 COMPL. DATE 11/25/2003 TOTAL DEPTH 3010 PERF. 2752 - 2766

01	93 #	66	-0-	-27	-0-	31	2	35	9	Y	32	31	1			25
02	87 #	45	-0-	-42	-0-	27	2	18	9	Y	16	15	1			26
03	93 #	92	-0-	-1	-0-	29	2	63	9	Y	57	48	1			35
04	90 #	67	-0-	-23	-0-	28	2	39	9	Y	35	38	1			32
05	DLQ G-10	92	-0-	92	92	29	2	63	9	Y	57	55	1			34
*06	DLQ G-10	81	-0-	81	173	28	2	53	9	Y	48	48	1			34

THOMPSON, I. W. 401 WELL #: 24 RRCID -> 207359 COMPL. DATE 01/28/2005 TOTAL DEPTH 3010 PERF. 2446 - 2488

01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VAN (AUSTIN CHALK) 93042 166 ASSOCIATED CAPACITY CNTY: VAN ZANDT
BASA RESOURCES, INC. 053974
SWAIN, W. F. 9 WELL #: 9 RRCID -> 199389 COMPL. DATE 11/11/2003 TOTAL DEPTH 2932 PERF. 2450 - 2575

01	248 N	177	-0-	-71	-0-	171	2	6	9	Y	5	5	0			1
02	174 N	133	-0-	-41	-0-	129	2	4	9	Y	4	4	0			1
03	186 N	182	-0-	-4	-0-	178	2	4	9	Y	4	4	1			1
04	204 N	204	-0-	-0-	-0-	203	2	1	9	Y	1	2	1			-0-
05	200 N	200	-0-	-0-	-0-	198	2	2	9	Y	2	2	1			-0-
*06	180 N	170	-0-	-10	-0-	169	2	1	9	Y	1	1	1			-0-

SWAIN, W. F. 9 WELL #: 7 RRCID -> 199391 COMPL. DATE N/A TOTAL DEPTH 2939 PERF. 2385 - 2575

01	14B2 EXT	-0-	-0-	-0-	663					Y	-0-					-0-
02	14B2 EXT	667	-0-	667	1330	667	2			Y	-0-					-0-
03	14B2 EXT	709	-0-	709	2039	709	2			Y	-0-					-0-
04	T. A.	660	-0-	660	2699	660	2			Y	-0-					-0-
05	14B2 EXT	545	-0-	545	3244	545	2			Y	-0-					-0-
*06	3244 X	-0-	-0-	-3244	-0-					Y	-0-					-0-

VAN, WEST (RODESSA -A-) 93049 585 ASSOCIATED CAPACITY CNTY: VAN ZANDT
CHANZE OIL CO., INC. 144419
CLARK, J. B. WELL #: 1 RRCID -> 103570 COMPL. DATE 11/01/1982 TOTAL DEPTH 11050 PERF. 6178 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					39
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					39
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					39
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					39
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					39
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					39

S N D ENERGY COMPANY, INC. 741084
BROWNING, L.P. WELL #: 1 RRCID -> 188797 COMPL. DATE N/A TOTAL DEPTH 7056 PERF. 6204 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERBEEK (BOSSIER SAND) 93196 050 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY 386310
HAYNIE UNIT WELL #: 1 RRCID -> 189448 COMPL. DATE 01/22/2004 TOTAL DEPTH 15259 PERF.14514 - 15123

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	689	N	689	-0-	-0-	-0-	689	2			N	-0-					-0-
02	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-
03	3100	N	8660	-0-	5560	5560	8660	2			N	-0-					-0-
04	3000	N	7740	-0-	4740	10300	7740	2			N	-0-					-0-
05	3100	N	5429	-0-	2329	12629	5429	2			N	-0-					-0-
06	15836	X	3207	-0-	-12629	-0-	3207	2			N	-0-					-0-

RISE PETROLEUM INVESTMENTS LLC 712947
VANDERBEEK, J. W. WELL #: 1 RRCID -> 180707 COMPL. DATE 11/08/2000 TOTAL DEPTH 17500 PERF.14950 - 14960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERBEEK (COTTON VALLEY LIME) 93196 075 NON-ASSOCIATED ONE WELL CNTY: LEON
RISE PETROLEUM INVESTMENTS LLC 712947
VANDERBEEK, J. W. GAS UNIT WELL #: 1 RRCID -> 170942 COMPL. DATE 07/11/1998 TOTAL DEPTH 17500 PERF.16448 - 17354

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERBEEK WELL #: 2 RRCID -> 246645 COMPL. DATE 09/09/2008 TOTAL DEPTH 17762 PERF.16578 - 17156

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VINDICATOR (COTTON VALLEY LIME) 93868 100 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
HILCORP ENERGY COMPANY 386310
FROST WELL #: 2 RRCID -> 162561 COMPL. DATE 01/14/1997 TOTAL DEPTH 16000 PERF.15187 - 15620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2103	N	2103	-0-	-0-	-0-	2103	2			N	-0-					-0-
02	1914	N	1898	-0-	-16	-0-	1898	2			N	-0-					-0-
03	2015	N	2015	-0-	-0-	-0-	2015	2			N	-0-					-0-
04	2010	N	1932	-0-	-78	-0-	1932	2			N	-0-					-0-
05	2015	N	2003	-0-	-12	-0-	2003	2			N	-0-					-0-
06	1950	N	1927	-0-	-23	-0-	1927	2			N	-0-					-0-

WESSON (SMACKOVER) 96484 700 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
TACTICAL OPERATING COMPANY, LLC 834365
HOLLAND-BROWNING WELL #: 1 RRCID -> 131905 COMPL. DATE 11/11/1998 TOTAL DEPTH 14660 PERF.13808 - 14164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLOVER WELL #: 1 RRCID -> 133889 COMPL. DATE 02/11/1990 TOTAL DEPTH 14765 PERF.14044 - 14330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMS WELL #: 1 RRCID -> 136999 COMPL. DATE 08/25/1990 TOTAL DEPTH 14890 PERF.14372 - 14456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINKLER, S.(COTTON VALLEY LIME) 98042 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC 189405
FOREE WELL #: 1 RRCID -> 241807 COMPL. DATE 08/15/2008 TOTAL DEPTH 11400 PERF.10932 - 10949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3689	X	3391	-0-	-298	-0-	3319	2	72	9	N	65					115
02	3422	X	3177	-0-	-245	-0-	3166	2	11	9	N	10					125
03	3658	X	3300	-0-	-358	-0-	3204	2	96	9	N	87					212
04	3480	X	3257	-0-	-223	-0-	3257	2			N	-0-					212
05	3441	X	3437	-0-	-4	-0-	3437	2			N	-0-	183	1			29
06	3300	X	3127	-0-	-173	-0-	3127	2			N	-0-					29

WINKLER, S.(COTTON VALLEY LIME) //CONT.// 98042 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
FAULCONER ENERGY, LLC 263648
MUMBERSON ET AL WELL #: 2 RRCID -> 133367 COMPL. DATE 12/28/1989 TOTAL DEPTH 10966 PERF.10871 - 10893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1860	N	1538	-0-	-322	-0-	338	1	1178	2	N	20					175
							22	9									
02	1809	N	1809	-0-	-0-	-0-	326	1	1459	2	N	22					197
							24	9									
03	2046	N	1884	-0-	-162	-0-	319	1	1541	2	N	22					219
							24	9									
04	2454	N	2454	-0-	-0-	-0-	396	1	2027	2	N	28					247
							31	9									
05	1922	N	1702	-0-	-220	-0-	262	1	1411	2	N	26	176	1			97
							29	9									
06	1899	N	1899	-0-	-0-	-0-	277	1	1605	2	N	15					112
							17	9									

MUMBERSON ET AL WELL #: 3 RRCID -> 138285 COMPL. DATE 04/09/1991 TOTAL DEPTH 11039 PERF.10940 - 10948

01	186	N	84	-0-	-102	-0-	19	1	65	2	N	-0-					147
02	264	N	264	-0-	-0-	-0-	48	1	216	2	N	-0-					147
03	268	N	268	-0-	-0-	-0-	46	1	222	2	N	-0-					147
04	285	N	285	-0-	-0-	-0-	47	1	238	2	N	-0-					147
05	1215	N	1215	-0-	-0-	-0-	190	1	1025	2	N	-0-					147
06	834	N	834	-0-	-0-	-0-	123	1	711	2	N	-0-					147

HRB OPERATING COMPANY, INC. 407764
HILL, F. S. TRUSTEE WELL #: 1 RRCID -> 105232 COMPL. DATE 04/20/1983 TOTAL DEPTH 11200 PERF.10809 - 10843

01	14B DENY		-0-	-0-	-0-	116					N	-0-					35
02	14B DENY		-0-	-0-	-0-	116					N	-0-					35
03	14B DENY		-0-	-0-	-0-	116					N	-0-					35
04	14B DENY		-0-	-0-	-0-	116					N	-0-					35
05	14B DENY		-0-	-0-	-0-	116					N	-0-					35
06	14B DENY		-0-	-0-	-0-	116					N	-0-					35

MINZE, EARL WELL #: 1 RRCID -> 113471 COMPL. DATE 10/08/1984 TOTAL DEPTH 11100 PERF.10852 - 10860

01	53	N	53	-0-	-0-	-0-	53	3			N	-0-					44
02	58	N	21	-0-	-37	-0-	21	3			N	-0-					44
03	85	N	85	-0-	-0-	-0-	85	3			N	-0-					44
04	108	N	108	-0-	-0-	-0-	108	3			N	-0-					44
*05	427	N	427	-0-	-0-	-0-	427	3			N	-0-					44
06	60	N	22	-0-	-38	-0-	22	3			N	-0-					44

OLD UNION OPERATING COMPANY 621149
HEATH WELL #: 1 RRCID -> 139694 COMPL. DATE 09/28/1991 TOTAL DEPTH 11500 PERF.11036 - 11043

01	2244	N	2244	-0-	-0-	-0-	2222	2	22	9	N	20					115
02	2450	N	2450	-0-	-0-	-0-	2441	2	9	9	N	8					123
03	1580	N	1580	-0-	-0-	-0-	1577	2	3	9	N	3					126
04	2519	N	2519	-0-	-0-	-0-	2506	2	13	9	N	12					138
05	2213	N	2213	-0-	-0-	-0-	2201	2	12	9	N	11					149
06	1571	N	1571	-0-	-0-	-0-	1563	2	8	9	N	7					156

HOWELL-ANDERSON WELL #: 1 RRCID -> 141212 COMPL. DATE 03/03/1992 TOTAL DEPTH 11500 PERF.11172 - 11187

01	961	N	900	-0-	-61	-0-	874	2	26	9	N	24					151
02	1022	N	1022	-0-	-0-	-0-	996	2	26	9	N	24	131	1			44
03	930	N	617	-0-	-313	-0-	617	2			N	-0-					44
04	1038	N	1038	-0-	-0-	-0-	1018	2	20	9	N	18					62
05	1023	N	876	-0-	-147	-0-	862	2	14	9	N	13					75
06	731	N	731	-0-	-0-	-0-	709	2	22	9	N	20					95

WINKLER, S.(COTTON VALLEY LIME) //CONT.// 98042 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
OLD UNION OPERATING COMPANY //CONT.// 621149
SIMPSON WELL #: 1 RRCID -> 218660 COMPL. DATE 11/20/2005 TOTAL DEPTH 11416 PERF.11064 - 11101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	778	N	778	-0-	-0-	-0-	778	2			N	-0-					174
02	980	N	980	-0-	-0-	-0-	968	2	12	9	N	11					185
03	765	N	765	-0-	-0-	-0-	765	2			N	-0-					185
04	1238	N	1238	-0-	-0-	-0-	1238	2			N	-0-					185
05	1231	N	1231	-0-	-0-	-0-	1224	2	7	9	N	6					191
06	553	N	553	-0-	-0-	-0-	546	2	7	9	N	6	161	1			36

WINKLER, S. (RODESSA) 98042 329 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
HRB OPERATING COMPANY, INC. 407764
FERGUSON, J. R. ESTATE WELL #: 2 RRCID -> 177339 COMPL. DATE 02/20/2000 TOTAL DEPTH 11000 PERF. 6650 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		-0-	-0-	-0-	7					N	-0-					48
02	14B DENY		-0-	-0-	-0-	7					N	-0-					48
03	14B DENY		-0-	-0-	-0-	7					N	-0-					48
04	14B DENY		-0-	-0-	-0-	7					N	-0-					48
05	14B DENY		-0-	-0-	-0-	7					N	-0-					48
06	14B DENY		-0-	-0-	-0-	7					N	-0-					48

WONDERLAND (BOSSIER SAND) 98452 050 NON-ASSOCIATED ONE WELL CNTY: LEON
BRG LONE STAR LTD. 090870
ALLISON WELL #: 1 RRCID -> 177853 COMPL. DATE 03/24/2000 TOTAL DEPTH 15757 PERF.13870 - 13902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	329	-0-	-43	-0-	329	3			N	-0-					-0-
02	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
03	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
04	330	N	40	-0-	-290	-0-	40	3			N	-0-					-0-
05	372	N	110	-0-	-262	-0-	110	3			N	-0-					-0-
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-