

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
MONTHLY CRUDE OIL PRODUCTION REPORT

PRELIMINARY STATEMENT FOR THE MONTH OF MARCH, 2023

RRC DIST	NUMBER OF LEASES		REPORTED WELLS		TOTAL ALLOW	DELQ ALLOW	REPORTED PRODUCTION		% UNDER PRODUCED	METHOD OF DISPOSITION			CLOSING STOCK BARRELS
	REPORTED	DELQ	FLOW	OTHER	IN BARRELS MONTHLY	IN BARRELS MONTHLY	IN BARRELS MONTHLY	DAILY		PIPELINE	TRUCKS	OTHER	
01	5,845	884	1,877	15,624	30,086,309	3,826,303	10,959,271	353,525	59.12	6,500,918	4,407,566	12,405	1,664,450
02	2,879	146	962	5,800	26,302,092	233,337	9,675,893	312,126	62.90	7,432,564	2,220,583	2,248	741,769
03	4,585	826	1,469	4,628	3,799,440	607,621	2,266,009	73,097	34.76	426,143	1,830,347	5,354	881,273
04	819	122	177	763	281,086	41,602	131,638	4,246	47.99	2,575	141,972	143	113,366
05	692	199	171	1,119	1,728,374	1,283,307	204,589	6,600	62.18		209,661	456	120,003
06	1,759	353	357	2,253	1,139,419	121,179	652,795	21,058	38.99	225,742	445,694	513	387,769
6E	898	59		4,209	418,682	25,761	168,887	5,448	57.51	23,006	150,667		155,949
7B	3,440	788	305	6,094	1,307,367	252,361	512,419	16,530	54.05	128,569	393,352	358	443,040
7C	5,469	1,226	1,064	10,218	26,232,163	5,319,102	11,520,409	371,626	48.99	9,469,955	2,058,135	17,985	1,058,318
08	18,540	3,013	4,823	40,989	39,890,522	3,548,409	61,650,570	1,988,728	50.04	53,200,478	8,412,145	99,991	3,728,977
8A	3,716	476	729	18,700	9,427,040	211,867	6,700,021	216,130	28.14	5,161,663	1,565,596	1,562	828,529
09	5,227	1,056	381	12,200	1,421,854	300,766	546,589	17,632	54.15	21,946	536,832	1,852	703,817
10	2,449	447	379	5,261	4,040,990	227,738	478,865	15,447	86.18	14,025	480,731	108	476,956
TOTAL	56,318	9,595	12,694	127,858	46,075,338	5,999,353	105,467,955	3,402,192	56.29	82,607,584	22,853,281	142,975	11,304,216

ON JUNE 30, 1998 THE TEXAS RAILROAD COMMISSION ADOPTED THE USE OF PRODUCTION ADJUSTMENT FACTORS TO BE APPLIED TO PRELIMINARY MONTHLY CRUDE OIL AND GAS WELL GAS PRODUCTION TO ESTIMATE ACTUAL PRODUCTION. THESE FACTORS CAN BE VIEWED ON OUR WEBSITE: WWW.RRC.TEXAS.GOV.

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
MONTHLY CRUDE OIL PRODUCTION REPORT

FINAL STATEMENT FOR THE MONTH OF FEBRUARY, 2023

RRC DIST	NUMBER OF LEASES		REPORTED WELLS		TOTAL ALLOW	DELQ ALLOW	REPORTED PRODUCTION		% UNDER PRODUCED	METHOD OF DISPOSITION			CLOSING STOCK BARRELS
	REPORTED	DELQ	FLOW	OTHER	IN BARRELS MONTHLY	IN BARRELS MONTHLY	IN BARRELS MONTHLY	DAILY		PIPELINE	TRUCKS	OTHER	
01	6,734	193	2,896	18,851	28,255,545	1,546,762	11,180,916	399,318	58.51	6,904,953	4,294,469	10,359	1,791,495
02	3,086	27	996	5,906	25,014,470	45,256	8,871,056	316,823	64.47	6,799,545	2,066,041	2,407	761,511
03	5,405	206	1,694	5,349	3,730,831	122,876	2,358,897	84,246	35.62	389,527	1,974,311	5,165	1,035,957
04	966	36	210	870	269,950	9,800	139,386	4,978	47.10	2,662	132,537	6	133,541
05	897	15	251	1,324	1,543,183	5,376	502,640	17,951	67.31		505,147	80	175,894
06	2,219	56	421	2,695	1,116,733	26,765	631,387	22,550	42.62	203,313	422,013	556	479,304
6E	1,009	1	21	4,405	376,562	140	156,476	5,588	58.43	19,521	131,908		173,531
7B	4,294	234	358	7,340	1,189,794	85,731	515,525	18,412	54.15	119,895	416,116	476	559,767
7C	6,811	93	1,127	13,323	23,669,644	117,404	12,342,094	440,789	47.68	9,697,782	2,454,480	258,991	1,368,372
08	21,865	259	5,626	48,752	33,854,371	2,061,922	68,944,598	2,462,307	47.95	60,422,465	8,494,475	173,810	4,642,080
8A	4,170	126	729	19,290	9,164,234	204,960	5,801,609	207,200	35.91	4,347,929	1,484,462	2,571	974,167
09	6,509	207	464	14,631	1,340,505	90,264	603,023	21,537	52.66	19,383	589,730	987	884,352
10	3,203	31	416	7,665	3,734,444	36,561	540,288	19,296	85.19	10,985	531,465	72	651,210
TOTAL	67,168	1,484	15,209	150,401	33,260,266	4,353,817	112,587,895	4,020,996	51.08	88,937,960	23,497,154	455,480	13,631,181

RAILROAD COMMISSION OF TEXAS
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MONTHLY CRUDE OIL PRODUCTION REPORT

*CUMULATIVE STATEMENT FROM JANUARY, 2023 THRU MARCH, 2023
IN BARRELS

RRC DIST	TOTAL ALLOWABLE		REPORTED PRODUCTION		DELINQUENT	NET UNDER PRODUCTION		% UNDER PRODUCED
	CUMULATIVE	DAILY	CUMULATIVE	DAILY	DELQ ALLOWABLE CUMULATIVE	CUMULATIVE	DAILY	
01	89,151,020	990,567	34,896,396	387,738	6,052,990	54,254,624	602,829	58.48
02	79,514,031	883,489	28,755,058	319,501	310,754	50,758,973	563,988	63.70
03	12,212,073	135,690	7,251,504	80,572	824,972	4,960,569	55,118	38.26
04	850,347	9,448	425,196	4,724	52,642	425,151	4,724	47.83
05	4,434,431	49,271	1,262,897	14,032	1,292,031	3,171,534	35,239	61.32
06	3,372,088	37,468	2,015,957	22,400	159,601	1,356,131	15,068	38.56
6E	1,376,275	15,292	500,294	5,559	26,056	875,981	9,733	62.99
7B	3,791,788	42,131	1,633,555	18,151	353,682	2,158,233	23,980	53.65
7C	78,083,164	867,591	37,258,652	413,985	5,517,568	40,824,512	453,606	49.81
08	423,556,723	4,706,186	208,017,208	2,311,302	26,960,357	215,539,515	2,394,884	48.66
8A	29,319,185	325,769	19,614,840	217,943	435,148	9,704,345	107,826	32.58
09	4,237,521	47,084	1,836,014	20,400	440,178	2,401,507	26,684	53.04
10	11,964,414	132,938	1,630,526	18,117	280,233	10,333,888	114,821	85.55
TOTAL	741,863,060	8,242,923	345,098,097	3,834,423	2,706,212	396,764,963	4,408,500	53.35

* INCLUDES ALL CORRECTED AND LATE REPORTS RECEIVED FOR JANUARY 2023 THRU MARCH, 2023