RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION

FORM W-3 Rev. 08/2019

API No. (if available) 1. RRC District 42-4. RRC Lease or ID FILE IN DUPLICATE WITH DISTRICT OFFICE OF DISTRICT IN WHICH Number WELL IS LOCATED WITHIN THIRTY DAYS AFTER PLUGGING 2. FIELD NAME (as per RRC records) 3. Lease Name 5. Well Number 6. OPERATOR 6a. Original Form W-1 filed in name of: 10. County 7. ADDRESS 6b. Any subsequent W-1's filed in name of: 11. Date Drilling Permit Issued 12. Permit Number 8. Location of well, relative to nearest lease boundaries feet from line and feet from of lease on which this well is located line of the lease 9a. SECTION, BLOCK and SURVEY 9b. Distance and direction from nearest town in this county 13. Date Drilling Commenced If multiple completion list all field names and oil lease or gas id no.'s Gas ID or Oil - O Well # 16. Type Well (oil, gas, Total Depth 14. Date Drilling Completed Oil Lease # or dry) Gas - G 18. If gas, amt. of cond. on 15. Date Well Plugged hand at time of plugging CEMENTING TO PLUG AND ABANDON DATA: PLUG #1 PLUG #2 PLUG #3 PLUG #4 PLUG #5 PLUG #6 PLUG #7 PLUG #8 *19. Cementing Date 20. Size of Hole or Pipe in which Plug Placed (inches) 21. Depth to Bottom of Tubing or Drill Pipe (ft.) *22. Sacks of Cement Used (each plug) *23. Slurry Volume Pumped (cu. ft.) *24. Calculated Top of Plug (ft.) 25. Measured Top of Plug (if tagged) (ft.) *26. Slurry Wt. # / Gal. *27. Type Cement 28. CASING AND TUBING RECORD AFTER PLUGGING 29. Was any non-drillable material (other than casing) left in this well? Yes □ No SIZE WT.#/FT. PUT IN WELL (ft.) LEFT IN WELL (ft.) 29a. If answer to above is "Yes" state depth to top of "junk" left in hole and briefly HOLE SIZE (in.) describe non-drillable material. (Use reverse side of form if more space is needed.) **30. LIST ALL OPEN HOLE AND/OR PERFORATED INTERVALS** FROM TO FROM TO

I have knowledge that the cementing operations, as reflected by the information found on this form, were performed as indicated by such information. * Designates items to be completed by Cementing Company. Items not so designated shall be completed by operator.

Signature of Cementer or Authorized Representative

Name of Cementing Company

DATE

CERTIFICATE:

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

TITLE

REPRESENTATIVE OF COMPANY

31.		vith mud - laden fluid, regulations of the ssion?	□Yes □No	32. How was mud applied?	33. Mud Weight LBS/GAL	
34.	Total Depth	Other Fresh Water	Zones by GAU	35. Have all abandoned wells on this lease been plugged according to R R C Ru	les? Yes	
		ТОР	BOTTOM	36. If No, Explain		
1	Depth of Deepest					
	Fresh Water					
37.	Name and addres	ss of cementing or service	e company who mix	xed and pumped cement plugs in this well Da	te RRC District Office notified of plugging	
38. Name(s) and address(es) of surface owners of well site						
39. Was notice given before plugging to the above?						
FILL IN BELOW FOR DRY HOLES ONLY						
40. For dry holes, this form must be accompanied by RRC Form L-1 (Electric Log Status Report). If confidentiality is requested on the L-1, attach a copy of the header for each log that has been run on the well.						
L-1 Attached						
	Log Header(s) Attached					
NOTE: Well Logs should be submitted to the RRC using the on-line Digital Well Log Submission (DWL) application						
41. Date FORM P-8 (Special Clearance) filed:						
42. Amount of oil produced prior to pluggingbbls *						
File FORM PR (Oil Production Report) for month this oil was produced						
	<u>R R C USE ONLY</u>					
	Nearest field					

REMARKS