

**RAILROAD COMMISSION OF TEXAS
TEXAS GAS STORAGE OPERATIONS
July 31, 2024**

Productive or Depleted Reservoirs

Operator	Field	County Location	Reported Max Withdrawal Rate (MMcf/DAY)	Working Gas* 07/31/2024 (MMcf)	Working Gas* 07/31/2023 (MMcf)	Change From One Year Ago (MMcf)	Preliminary Working Gas* 08/15/2024 (MMcf)
Oneok TX Gas Storage LP	Felmac (Yates)	Gaines	45	3,253	2,611	642	3,633
Oneok TX Gas Storage LP	Loop (Yates)	Gaines	75	1,703	699	1,004	1,703
City of Brady*	Janellen (Caddo)	Brown	-	-	-	-	-
Sulphur River Exploration*	Pickton (Bacon Lime)	Hopkins	15	2,354	2,363	(9)	2,354
Houston Pipe Line Co.	Bammell	Harris	1,300	48,176	46,688	1,488	46,560
Cago, Inc.	Ambassador	Clay	40	80	80	-	80
Hill Lake Gas Storage LLC	Hill-Lake Sand	Eastland	350	9,784	7,101	2,683	8,707
ATMOS Pipeline - Texas	Lake Dallas	Denton	120	4,036	3,318	718	4,036
ATMOS Pipeline - Texas	La-Pan-Miss	Clay	120	3,563	1,763	1,800	3,563
Cummings Company, Inc.	Leeray Strawn	Stephens	20	-	-	-	-
ATMOS Pipeline - Texas	New York City	Clay	120	5,726	4,673	1,053	5,726
Fort Concho Gas Storage, Inc.	Pecan Station	Tom Green	60	802	802	-	802
ATMOS Pipeline - Texas	Tri-Cities Bacon	Henderson	275	20,929	19,123	1,806	21,087
ATMOS Pipeline - Texas	Tri-Cities Rodessa	Henderson	50	6,107	5,651	456	6,173
Lower Colorado River Authority	Hilbig	Bastrop	85	3,604	3,234	370	3,426
Natural Gas Pipeline Co.	North Lansing	Harrison	1,240	91,603	92,071	(468)	88,309
SWG Pipeline*	Lone Camp	Palo Pinto	28	841	798	43	847
Kinder Morgan Tejas Pipeline LLC	Clear Lake	Harris	603	93,778	92,377	1,401	89,234
Energy Transfer Fuel LP	Bryson	Jack	100	5,620	4,336	1,284	4,980
Worsham-Steed Gas Storage, LLC	Worsham Steed	Jack	450	22,392	21,841	551	19,653
Katy Storage and Transportation LP	Pottsville	Hamilton	200	-	-	-	-
Enstor Katy Storage and Transportation LP	Katy Hub & Storage	Fort Bend	700	28,256	26,467	1,789	26,409
	Subtotals		5,996	352,607	335,996	16,611	337,282

Salt Caverns

Oneok TX Gas Storage LP	Salado (Loop Yates)	Gaines	500	2,010	1,275	735	1,906
Kinder Morgan Tejas Pipeline LP	Stratton Ridge	Brazoria	101	1,293	904	389	1,080
Centana Intrastate Pipeline LLC	Spindletop	Jefferson	400	6,552	11,035	(4,483)	6,687
Dow Chemical Co.	Stratton Ridge #34	Brazoria	200	-	-	-	-
Dow Chemical Co.	Stratton Ridge #6	Brazoria	180	711	701	10	711
Kinder Morgan Texas Pipeline LLC	North Dayton	Liberty	896	8,204	7,365	839	5,878
ATMOS Pipeline - Texas	Bethel	Anderson	600	2,040	2,583	(543)	2,135
Moss Bluff Hub Partners LP	Moss Bluff	Liberty	1,000	21,811	24,952	(3,141)	19,941
Chevron Phillips Chemical Co	Clemens	Brazoria	75	-	-	-	-
WSP USA Inc*	Spindletop	Jefferson	480	5,052	3,753	1,299	3,971
Kinder Morgan Texas Pipeline LLC*	Markham	Matagorda	1,100	24,845	14,508	10,337	22,401
Energy Transfer Fuel LP	Bethel Salt Dome	Anderson	600	3,449	3,860	(411)	3,242
Enterprise Products Operating, LP	Wilson	Wharton	1,408	4,302	4,319	(17)	3,980
Kinder Morgan Keystone Gas Storage*	Keystone Gas Storage	Winkler	400	7,451	6,834	617	7,509
Underground Storage LLC	Pierce Junction	Harris	-	1,517	1,211	306	1,570
Tres Palacios Storage LLC	Markham	Matagorda	2,500	23,037	27,295	(4,258)	20,867
Golden Triangle Storage, Inc	Spindletop	Jefferson	600	13,072	12,202	870	12,961
Freeport LNG Development, LP	Stratton Ridge	Brazoria	500	2,099	2,099	-	2,099
WWM Operating, LLC	WAHA (Gas Storage)	Reeves	293	1,729	1,450	279	1,505
ATMOS Pipeline - Texas	Bethel Salt Dome 1b	Anderson	750	2,086	6,641	(4,555)	2,086
Trinity Gas Storage, LLC	Trinity Gas Storage Unit	Anderson	-	5,125	-	5,125	5,766
	Subtotals		12,583	136,385	132,987	3,398	120,529

Source: RRC Form G-3

TOTALS

18,579

488,992

468,983

20,009

457,811

*Notes: 1) Native Gas volumes are included in Working Gas volumes with the exception of Houston Pipe Line's Bammel facility and Natural Gas Pipeline Co. of America's North Lansing facility, in which the native gas is part of the non-working resident gas. 2) Due to an expansion of the North Lansing facility, 9700 MMcf of Resident Gas Inventory was converted to Working Gas volume as of June, 2007. 3) Tres Palacios Storage LLC Salt Cavern facility was added to the report as of October, 2008. 4) City of Brady facility was added back to the report as of August 2015's issue. 5) WWM Operating, LLC was added to the report as of February, 2022. 6) Enbridge Pipeline LP changed to Sulphur River Exploration, Enlink Midstream Services changed to SWG Pipeline, PB Energy changed to WSP USA Inc, Underground Services Markham changed to Kinder Morgan Texas Pipeline, and Chevron Keystone Gas Service changed to Kinder Morgan Keyston Gas Storage. 7) New entry: 20-0044 Atmos Pipeline Texas, Bethel Salt Dome 1B. They filed their first G-3 for December 2022. 6) Trinity Gas Storage LLC facility was added to the report as of July, 2024.

**RAILROAD COMMISSION OF TEXAS
TEXAS WORKING GAS STORAGE (MMcf)
July-2024**

Summary Statistics

Month	Depleted Reservoirs	Salt Caverns	Total Storage	Current Δ from 5-YR Avg. (%)
Jul-23	335,996	133,744	469,740	16.56%
Aug-23	313,336	118,478	431,814	11.01%
Sep-23	310,951	121,194	432,145	4.64%
Oct-23	343,300	139,096	482,396	14.04%
Nov-23	349,126	139,636	488,762	7.42%
Dec-23	337,211	148,960	486,171	5.46%
Jan-24	273,508	123,898	397,406	-5.60%
Feb-24	287,380	120,046	407,426	8.36%
Mar-24	314,159	130,346	444,505	29.22%
Apr-24	342,654	132,365	475,019	30.86%
May-24	355,021	140,401	495,422	24.17%
Jun-24	362,063	139,412	501,475	16.62%
Jul-24	352,607	136,385	488,992	11.64%