

**MONTHLY SUMMARY
OF TEXAS NATURAL GAS
FEBRUARY 2016**



RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

CHRISTI CRADDICK..... Chairman

RYAN SITTON.....Commissioner

WAYNE CHRISTIAN..... Commissioner

**LORI WROTENBERY
DIRECTOR, OIL AND GAS DIVISION
ISSUED MAY 2016**

MONTHLY GAS SUMMARY

**TABLE 1
ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
FEBRUARY 2016**

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE FEBRUARY 2015
EXTRACTION LOSS *	78,439,342	11.76	
ACID GAS H2S & CO2	11,022,691	1.65	
PLANT FUEL AND LEASE USE	44,479,580	6.67	-.97
PRESS MAINT & REPRESS	20,524,090	3.07	66.08
TRANSMISSION LINES	460,539,214	69.09	20.10
CYCLED	30,345,687	4.55	18.60
CARBON BLACK	0	.00	.00
UNDERGROUND STORAGE	634,489	.09	-80.03
VENTED OR FLARED	8,814,130	1.32	4.05
PLANT METER DIFFERENCE	11,687,636	1.75	

TOTAL GAS PRODUCED	666,486,859		18.39
MARKETED PRODUCTION #	505,018,794		18.24

* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)
AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE
INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF
60 DEGREES FAHRENHEIT

TABLE 2
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION *
FEBRUARY 2016

GAS FIELDS PRODUCED	6,260
GAS WELLS PRODUCED	95,687
GAS WELL GAS PRODUCED	470,964,448
EXTRACTION LOSS (LEASE)	13,296,294
FUEL SYSTEM & LEASE USE	11,205,525
GAS LIFT	58,685
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	264,916,756
PROCESSING PLANTS	178,873,284
CARBON BLACK PLANTS.....	0
VENTED OR FLARED	2,613,904

* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION *
FEBRUARY 2016

OIL WELLS PRODUCED	186,612
CASINGHEAD GAS PRODUCED	195,522,411
TOTAL GAS WELL GAS & RESIDUE GAS USED FOR GAS LIFT	32,737,502

TOTAL	228,259,913
FUEL SYSTEM & LEASE USE	7,570,892
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	115,522,307
PROCESSING PLANTS	100,153,907
CARBON BLACK PLANTS	0
VENTED OR FLARED	5,012,807
STORAGE	0

* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
FEBRUARY 2016

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL SYSTEM & LEASE USE	GAS LIFT	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	157	5,237	76,593,959	4,025,676	1,556,491	7,836	0	26,474,717	44,433,328	0	95,911
02	717	3,038	33,640,490	4,079,198	724,346	1,990	0	12,085,617	16,722,843	0	26,496
03	732	2,926	18,979,234	731,589	857,276	11,296	0	12,517,809	4,854,431	0	6,833
04	1,160	11,898	44,275,895	657,325	2,057,926	874	0	28,418,961	13,108,184	0	32,625
05	200	5,818	25,496,897	20,732	327,714	0	0	20,671,570	4,476,417	0	464
06	508	15,002	73,322,798	539,612	1,390,533	12,040	0	44,419,670	26,947,855	0	13,088
7B	888	4,322	1,997,791	11,919	37,645	0	0	1,208,696	739,101	0	430
7C	422	11,680	10,810,949	59,341	264,896	0	0	3,681,320	6,803,318	0	2,074
08	432	4,024	28,238,159	1,897,298	206,647	6,388	0	10,625,165	13,069,064	0	2,433,597
8A	33	239	776,147	5,756	13,452	0	0	686,072	70,214	0	653
09	414	18,493	118,835,081	273,444	2,819,658	13,549	0	76,961,025	38,767,405	0	0
10	597	13,010	37,997,048	994,404	948,941	4,712	0	27,166,134	8,881,124	0	1,733
	6,260	95,687	470,964,448	13,296,294	11,205,525	58,685	0	264,916,756	178,873,284	0	2,613,904

TABLE 5
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
FEBRUARY 2016

RRC DIST	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	21,279	29,189,787	11,253,133	40,442,920	1,871,217	0	28,707,326	8,503,775	0	1,360,602
02	5,019	34,197,395	14,454,624	48,652,019	1,884,360	0	25,153,942	21,443,357	0	170,360
03	8,350	5,283,147	231,033	5,514,180	695,263	0	3,371,087	1,385,807	0	62,023
04	1,426	441,800	75,600	517,400	66,208	0	338,517	112,338	0	337
05	1,713	1,077,212	956,507	2,033,719	119,094	0	1,352,139	532,731	0	29,755
06	3,619	5,370,237	1,879,501	7,249,738	74,735	0	2,426,512	4,740,890	0	7,601
6E	4,623	108,742	0	108,742	268	0	100,809	7,665	0	0
7B	9,580	1,460,542	16,671	1,477,213	21,429	0	902,438	543,874	0	9,472
7C	17,834	32,877,628	1,948,729	34,826,357	848,726	0	15,814,052	17,881,066	0	282,513
08	60,364	64,627,787	670,493	65,298,280	1,374,147	0	22,415,892	38,549,813	0	2,958,428
8A	22,847	9,347,296	0	9,347,296	71,013	0	6,321,834	2,865,498	0	88,951
09	19,616	4,113,932	13,549	4,127,481	151,864	0	1,576,428	2,393,204	0	5,985
10	10,342	7,426,906	1,237,662	8,664,568	392,568	0	7,041,331	1,193,889	0	36,780
TOTAL	186,612	195,522,411	32,737,502	228,259,913	7,570,892	0	115,522,307	100,153,907	0	5,012,807

TABLE 6
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS
FEBRUARY 2016

C O N D E N S A T E

(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)

RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	3,669,312	0	117,410	139,518	3,926,240	112,637	524,533	546,279	20,151	5,129,840
02	3,711,790	0	43,748	297,970	4,053,508	464,035	2,928,835	3,274,773	4,893,104	15,614,255
03	680,414	0	71,132	42,235	793,781	298,311	1,734,236	1,340,597	1,636,337	5,803,262
04	602,291	0	10,809	64,736	677,836	230,165	1,179,584	1,135,781	189,059	3,412,425
05	19,135	0	5,885	26,507	51,527	74,832	242,091	264,821	36,606	669,877
06	491,938	0	19,713	181,634	693,285	160,655	387,999	428,879	11,474	1,682,292
7B	12,022	0	64,101	4,793	80,916	110,290	500,066	614,610	79,099	1,384,981
7C	54,747	0	50,942	117,173	222,862	188,692	1,391,533	1,084,323	548,404	3,435,814
08	1,749,368	13,365	203,156	44,122	2,010,011	1,223,684	4,658,496	3,367,673	1,195,112	12,454,976
8A	5,631	15,158	172	1,084	22,045	91,019	194,520	62,267	741,809	1,111,660
09	250,762	0	103,194	3,261	357,217	230,066	1,225,022	1,727,148	386,968	3,926,421
10	909,359	0	106,976	83,277	1,099,612	191,691	812,438	248,645	29,691	2,382,077
TOTAL	12,156,769	28,523	797,238	1,006,310	13,988,840	3,376,077	15,779,353	14,095,796	9,767,814	57,007,880

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS
INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS R-2 AND R-3

TABLE 7
CYCLING PLANT OPERATIONS
FEBRUARY 2016

PLANTS OPERATED: 8
WELLS PRODUCED: GAS- 23 OIL- 2,952 TOTAL- 2,975

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	4,516,840	43,145,008	47,661,848
DELIVERIES FROM GATH. SYSTEM	1,295	2,399	3,694
UNACCOUNTED FOR	0	4,000	4,000
GAS TO PLANTS FOR PROCESSING	4,515,545	43,146,608	47,662,153
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			0
 TOTAL GAS TO PLANTS FOR PROCESSING			 47,662,153

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			1,702,610
ACID GAS H ₂ S, CO ₂ , H ₂ O			456,576
PLANT, LEASE, & SYSTEM USE	0	518	2,907,150
GAS LIFT	1,295	0	1,295
REPRESS & PRESS MAINT	0	0	8,203,286
CYCLED	0	0	30,345,687
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	0	0	1,594,885
TO TRANSMISSION LINES	0	0	1,942,234
VENTED OR FLARED	0	1,881	144,350
METER DIFFERENCE			364,083
 TOTAL GAS DISPOSITION	 1,295	 2,399	 47,662,156

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	28,523
GASOLINE	287,515
BUTANES - PROPANES	1,740,847
ETHANE	1,404,186
OTHER PRODUCTS	640,292
 TOTAL PLANT PRODUCTION	 4,101,363

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)		464
CO ₂ PRODUCTION (MCF)		8,203,286

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 8
GASOLINE PLANT OPERATIONS
FEBRUARY 2016

PLANTS OPERATED: 208
WELLS PRODUCED: GAS- 23,922 OIL- 18,290 TOTAL- 42,212

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	195,540,511	83,396,575	278,937,086
DELIVERIES FROM GATH. SYSTEM	30,064,445	8,703,283	38,767,728
UNACCOUNTED FOR	1,978,677	2,959,065	4,937,742
GAS TO PLANTS FOR PROCESSING	178,844,031	77,100,212	255,944,243
REFINERY AND STORAGE VAPORS			3,357,329
OTHER SOURCES			122,192,342
 TOTAL GAS TO PLANTS FOR PROCESSING			 381,493,914

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			49,727,963
ACID GAS H2S,CO2,H2O			9,895,062
PLANT, LEASE, & SYSTEM USE	800,827	682,009	13,428,952
GAS LIFT	1,341,927	195,013	1,499,135
REPRESS & PRESS MAINT	0	0	10,714,056
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	10,796,888	7,665,782	35,661,942
TO TRANSMISSION LINES	17,239,574	1,703	255,338,746
VENTED OR FLARED	17,930	26,074	754,479
METER DIFFERENCE			12,222,022
 TOTAL GAS DISPOSITION	 30,197,146	 8,570,581	 389,242,357

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	797,238
GASOLINE	3,051,287
BUTANES - PROPANES	13,984,416
ETHANE	12,686,286
OTHER PRODUCTS	3,186,329

OUT OF STATE GAS TO PLANTS

	STATE	MCF
CONDENSATE - CRUDE	OKLAHOMA	19,374
GASOLINE	NEW MEXICO	6,835,667
BUTANES - PROPANES	LOUISIANA	271,745

TOTAL PLANT PRODUCTION	33,705,556	TOTAL	7,126,786
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	7,945
CO2 PRODUCTION (MCF)	6,779,391

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9
OTHER GAS PLANT OPERATIONS
FEBRUARY 2016

PLANTS OPERATED: 1,830
WELLS PRODUCED: GAS- 13,249 OIL- 10,233 TOTAL- 23,482

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	50,364,927	114,837,716	165,202,643
DELIVERIES FROM GATH. SYSTEM	3,715,511	6,294,284	10,009,795
UNACCOUNTED FOR	1,592,001	6,223,538	7,815,539
GAS TO PLANTS FOR PROCESSING	47,875,305	111,018,056	158,893,361
REFINERY AND STORAGE VAPORS			87,213
OTHER SOURCES			8,352,040
 TOTAL GAS TO PLANTS FOR PROCESSING			 167,332,614

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			13,712,475
ACID GAS H ₂ S, CO ₂ , H ₂ O			671,053
PLANT, LEASE, & SYSTEM USE	314,700	1,064,161	6,504,846
GAS LIFT	43,596	1,892,382	27,740,554
REPRESS & PRESS MAINT	0	594,587	1,012,161
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	3,639
TO OTHER PLANTS	1,687,831	2,728,133	62,983,346
TO TRANSMISSION LINES	1,667,881	931	86,983,276
VENTED OR FLARED	3,020	14,825	224,860
METER DIFFERENCE			-898,469
 TOTAL GAS DISPOSITION	 3,717,028	 6,295,019	 198,937,741

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	1,006,310
GASOLINE	37,275
BUTANES - PROPANES	54,090
ETHANE	5,324
OTHER PRODUCTS	5,941,193

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	10,520

TOTAL PLANT PRODUCTION	7,044,192	TOTAL	10,520
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	29
CO ₂ PRODUCTION (MCF)	0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10
 PLANTS FLARING OVER TWO PERCENT OF THE GAS
 TAKEN INTO THEIR GATHERING SYSTEM *
 FEBRUARY 2016

* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
01	DAVIS GAS PROCESSING, INC.	LULING GAS PLANT	10,522	30.25
01	CHEYENNE ENERGY SERVICES LLC	AULD SHIPMAN COMPRESSOR STATION	11,653	8.38
03	ENERGY TRANSFER COMPANY	LA GRANGE	27,514	.00
03	ENTERPRISE PRODUCTS OPERATINGLLC	INDIAN SPRINGS PLANT	133,198	3.56
08	ENERGY TRANSFER COMPANY	KEYSTONE	140,948	17.12
08	OXY USA INC.	BLOCK 31	54,886	4.45
08	ENERGY TRANSFER COMPANY	HALLEY	44,286	.00
08	CORONADO MIDSTREAM LLC	MIDMAR GAS PLANT	80,743	2.16
08	ETC FIELD SERVICES LLC	RED BLUFF PLANT GTHRG & COMPRESS	21,142	.00
08	ENERGY TRANSFER COMPANY	REBEL PLANT	12,031	.00
09	TARGA MIDSTREAM SERVICES LLC	LONGHORN	27,189	.00
10	PIONEER NATURAL RES. USA, INC.	FAIN STATION	37,713	.00
10	BUREAU OF LAND MANAGEMENT	CLIFFSIDE	40,591	10.95

TABLE 11
PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS
FEBRUARY 2016

NUMBER OF PLANTS		0
INTAKE: (MCF)		0
GAS WELL GAS		0
CASINGHEAD GAS		0
RESIDUE		0
PIPE LINES		0

TOTAL		0
DISPOSITION: (MCF)		0
PLANT-LEASE-FUEL SYSTEM		0
GAS LIFT		0
PRESSURE MAINTENANCE & REPRESSURE		0
TRANSMISSION LINES		0
VENTED OR FLARED		0

TOTAL		0
NUMBER OF INJECTION WELLS		0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.

TABLE 12
MONTHLY REPORT OF GAS EXPORTED FROM TEXAS (T-6)
FEB-16

OPERATOR	TEXAS PRODUCED GAS EXPORTED (MCF)	IMPORTED GAS EXPORTED (MCF)	TOTAL GAS EXPORTED (MCF)
ANR PIPELINE CO.	8,144,331.00	0	8,144,331.00
CAMRICK GAS PROCESS	6,024.00	0.00	6,024.00
CENTERPOINT ENER FLD SERV			
Centerpt Ener Miss (Woodlawn)			
COLO INTER GAS CO	0.00	0.00	0.00
DCP MIDSTREAM	622,562.00	0.00	622,562.00
DUKE ENERGY FLD SER			
ENABLE MIDSTREAM PRTRNS. LP	37,149.00	10,014.00	47,163.00
ETC FIELD SERVICES LLC	4,192.00	0.00	4,192.00
FLORIDA GAS TRANS CO			
GULF SOUTH P/L CO	14,826,549.00	0.00	14,826,549.00
GULF STATES TRANS	496,123.00	0.00	496,123.00
MIDCONTINENT EXPRESS P/L LLC	13,389,053.00	18,741,917.00	32,130,970.00
NAT'L GAS P/L OF AMER	16,528,280.00	21,876,968.00	38,405,248.00
NORTHERN NAT'L GAS CO	10,937,602.00	639,704.00	11,577,306.00
OKTEX PIPELINE CO			
PANHANDLE EAST P/L CO	2,974,482.00	0.00	2,974,482.00
REGENCY GAS GATH&PROCNG			
SOUTHERN NAT'L GAS CO	0.00	0.00	0.00
SOUTHERN STAR CENTR'L GAS			
TENN GAS P/L CO	2,846,300.00	0.00	2,846,300.00
TEXAS EASTERN GAS	0.00	0.00	0.00
TEXAS GAS TRANS CORP			
TRANSCONTIN GAS P/L CORP	9,614,167.00	0.00	9,614,167.00
TRANS-SABINE P/L CO			
TRUNKLINE GAS CO	3,967,202.00	0.00	3,967,202.00
W. TEXAS GAS, INC.(Feltwater)	20,696.00	0.00	20,696.00
W. TEXAS GAS, INC.(Kerrick)			
TOTAL	84,414,712.00	41,268,603.00	125,683,315.00
PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED DECREASED 45% FROM THE SAME MONTH LAST YEAR			

TABLE 13
GAS STORAGE OPERATIONS
FEBRUARY 2016

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LP	FELMAC (YATES)	GAINES	54,887	379,681	0	1,946,569	3,253,461
2. ONEOK TEXAS GAS STORAGE L.P.	LOOP (YATES)	GAINES	0	0	0	800,000	879,857
3. ONEOK TEXAS GAS STORAGE, L.P.	SALADO	GAINES	560,055	343,641	0	1,831,444	3,365,312
4. KINDER MORGAN TEJAS PIPELINE	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	0	155	0	1,314,663	2,199,469
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	6,517	546,955	0	11,155,663	18,118,661
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	28,502	28,502
7. ENBRIDGE PIPELINES (NE TEXAS) LP	PICKTON (BACON LIME)	HOPKINS	3,806	0	0	2,293,129	2,293,129
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	122,266	67,895	0	772,261	1,867,261
10. EASTEX GAS STORAGE&EXCHANGE, INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	921,434	2,231,670	0	7,866,943	13,529,191
12. HOUSTON PIPELINE CO.	BAMMEL (6200 COCKFIELD)	HARRIS	486,406	8,314,485	0	41,345,939	106,822,096
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	ANDERSON	516,925	328,756	0	5,089,988	8,089,988
15. HILL LAKE GAS STORAGE, LP	HILL (LAKE SAND)	EASTLAND	392,774	1,550,376	0	7,531,219	12,021,486
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	192,288	237,178	0	3,735,908	3,735,908
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	33,919	905,621	0	2,341,169	3,341,169
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	0	382,246	0	4,672,595	6,387,595
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	0	0	843,523	1,593,523
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	624,148	2,402,190	0	16,646,705	22,306,705
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	0	0	0	2,910,589	5,620,000
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	407,824	855,618	0	2,093,839	3,162,839
24. MOSS BLUFF HUB PARTNERS, L.P.	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	2,995,329	5,345,620	0	15,586,345	22,594,407
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	510,150	8,637,558	0	84,732,377	144,732,377
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	0	0	0	1,873,625	2,969,827
27. PB ENERGY STORAGE SERVICES, INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	919,321	759,616	0	4,719,435	8,439,785
28. ENLINK MIDSTREAM SERVICES LLC	LONE CAMP STORAGE FIELD	PALO PINTO	0	81,625	0	466,349	733,849
29. KINDER MORGAN TEJAS PIPELINE LLC	CLEAR LAKE, W. FIELD	HARRIS	450,900	10,171,853	0	81,928,624	117,035,941
30. UNDERGROUN SERVICES (MARKHAM) LP	MARKHAM GAS STORAGE	MATAGORDA	89,782	4,356,022	0	14,464,917	26,661,439
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	1,474,927	2,107,376	0	3,342,147	6,205,600
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	215,650	666,197	0	5,497,621	8,891,680
33. WORSHAM-STEED GAS STORAGE, L.P.	WORSHAM STEED	JACK	1,984,984	5,174,018	0	22,417,588	35,107,473
34. KATY STORAGE & TRANS.,LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WHARTON	4,577,981	6,646,896	0	9,143,543	15,702,921
36. ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	1,988,885	5,363,258	0	19,744,644	26,186,266
37. KINDER MORGAN KEYSTONE GAS STORA	KEYSTONE GAS STORAGE UNIT	WINKLER	531,500	1,498,700	0	6,398,000	6,398,000
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	185,675	173,651	0	1,613,830	2,719,837
39. PRAXAIR	PRAXAIR	LIBERTY	0	0	0	0	0
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	0	3,791,325	0	27,255,227	42,846,312
41. GOLDEN TRIANGLE STORAGE, INC.	GOLDEN TRIANGLE STORAGE FACILITY	JEFFERSON	275,507	4,895,001	0	4,106,705	10,622,261
42. FREEPORT LNG DEVELOPMENT LP	FLNG STORAGE	BRAZORIA	0	0	0	2,714,559	6,593,722
TOTAL GAS STORAGE			20,523,840	78,215,183	0	421,306,184	703,694,849

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).