



RAILROAD COMMISSION OF TEXAS

OIL AND GAS DIVISION

MEMORANDUM

January 17, 2024

TO: **Chairman Christi Craddick
Commissioner Wayne Christian
Commissioner Jim Wright**

FROM: **Peter G. Pope, Manager
Site Remediation**

SUBJECT: **Site Remediation's Summary Report
December 2023**

The monthly report concerning the State-Managed Pollution Site Cleanup Activities is attached. This report contains the following:

- 1. A summary of all attachments (Attachment A)**
- 2. In December 2023, a total of 28 activities were completed at a total cost of \$571,368.96 (Attachment B)**
- 3. Of the activities completed in December 2023, 24 were routine cleanups, 1 assessment, and 3 emergency cleanup. (Attachment F)**
- 4. In December 2023, a total of 22 activities were authorized for bid solicitation and codes for a total estimated cost of \$535,982.95 (Attachment G)**


Peter G. Pope

PGP/jd
Attachments



ATTACHMENT A

**Monthly State-Managed Pollution Site Cleanup Activities
for December 2023 and FY 2024 to date**

Completed Cleanup Activities (See Attachments B, C, D, E, F, and H)

| | | |
|----|--|-----------------|
| 1. | Number of Cleanup Activities Completed in Dec 2023 | 28 |
| | Total Cost of Cleanup Activities Completed in Dec 2023 | \$ 570,543.96 |
| | Number of Activities with Post-Close* Invoices Approved in Dec 2023 | 1 |
| | Total Amount of Post-Close Invoices Approved in Dec 2023 | \$ 825.00 |
| | Total Number of Cleanup Activities where the Final Cost exceeded the Award or Work Order Amount by > 10% in Dec 2023 | 3 |
| 2. | Number of Cleanup Activities Completed in FY 2024 | 61 |
| | Total Cost of Cleanup Activities Completed in FY 2024 | \$ 1,363,011.79 |
| | Number of Activities with Post-Close Invoices Approved in FY 2024 | 1 |
| | Total Amount of Post-Close Invoices Approved in FY 2024 | \$ 825.00 |
| | Total Number of Cleanup Activities where the Final Cost exceeded the Award or Work Order Amount by > 10% in FY 2024 | 5 |
| 3. | Grand Total (Completed Activities plus Post-Close Invoices) for Dec 2023 | \$ 571,368.96 |
| | Grand Total (Completed Activities plus Post-Close Invoices) for FY 2024 | \$ 1,363,836.79 |

New Cleanup Activities (See Attachment G)

| | | |
|----|---|-----------------|
| 1. | Number of Cleanup Activities Authorized for Bid Solicitation and Codes Issued in Dec 2023 | 22 |
| | Estimated Cost of Cleanup Activities Authorized in Dec 2023 | \$ 535,982.95 |
| 2. | Number of Cleanup Activities Authorized for Bid Solicitation and Codes Issued in FY 2024 | 159 |
| | Estimated Cost of Cleanup Activities Authorized in FY 2024 | \$ 9,645,489.51 |

Cleanup Activities Approved But Not Completed

| | | |
|----|---|-----------------|
| 1. | Total Number of Remaining Cleanup Activities as of the last day of Dec 2023 | 96 |
| | Total Estimated Cost of Remaining Cleanup Activities | \$ 7,351,931.06 |

Cleanup Activities Canceled Without Cost to State

| | | |
|----|---|---|
| 1. | Number of Authorized Cleanup Activities Canceled in Dec 2023 | 0 |
| | Total Number of Authorized Cleanup Activities Canceled in FY 2024 | 2 |

*Reflects invoice amounts approved AFTER a Cleanup Activity is formally closed (from a prior reporting month).

ATTACHMENT B

SUMMARY OF CLEANUP ACTIVITIES COMPLETED

December 1, 2023 to December 31, 2023

| DISTRICT | THIS MONTH | | YEAR TO DATE | |
|----------------------|----------------------|----------------------|----------------------|------------------------|
| | ACTIVITIES COMPLETED | TOTAL OF INVOICES | ACTIVITIES COMPLETED | TOTAL OF INVOICES |
| 01 | 0 | \$ 0.00 | 1 | \$ 21,921.00 |
| 02 | 0 | \$ 0.00 | 0 | \$ 0.00 |
| 03 | 7 | \$ 260,558.46 | 13 | \$ 510,485.29 |
| 04 | 1 | \$ 70,360.00 | 7 | \$ 138,421.50 |
| 05 | 0 | \$ 0.00 | 0 | \$ 0.00 |
| 06 | 1 | \$ 35,290.00 | 3 | \$ 53,518.75 |
| 6E | 0 | \$ 0.00 | 1 | \$ 5,000.00 |
| 7B | 5 | \$ 28,875.00 | 12 | \$ 211,428.50 |
| 7C | 0 | \$ 0.00 | 1 | \$ 118,681.25 |
| 08 | 3 | \$ 87,080.50 | 4 | \$ 92,378.00 |
| 8A | 0 | \$ 0.00 | 0 | \$ 0.00 |
| 09 | 8 | \$ 45,960.00 | 13 | \$ 77,507.50 |
| 10 | 3 | \$ 42,420.00 | 6 | \$ 133,670.00 |
| TOTALS | 28 | \$ 570,543.96 | 61 | \$ 1,363,011.79 |
| GRAND TOTALS* | | \$ 571,368.96 | | \$ 1,363,836.79 |

*Grand Total line includes all Post-Close Invoice amounts.

ATTACHMENT C

SUMMARY OF COST OVERRUNS FOR COMPLETED CLEANUP ACTIVITIES

December 1, 2023 to December 31, 2023

| DISTRICT | THIS MONTH | YEAR TO DATE |
|-----------------|--|--|
| | Final Cost Exceeded the Contract Amount by more than 10 percent | Final Cost Exceeded the Contract Amount by more than 10 percent |
| 01 | 0 | 1 |
| 02 | 0 | 0 |
| 03 | 0 | 0 |
| 04 | 0 | 0 |
| 05 | 0 | 0 |
| 06 | 1 | 1 |
| 6E | 0 | 0 |
| 7B | 0 | 0 |
| 7C | 0 | 0 |
| 08 | 2 | 2 |
| 8A | 0 | 0 |
| 09 | 0 | 1 |
| 10 | 0 | 0 |
| TOTALS | 3 | 5 |

ATTACHMENT D

**LIST OF COST OVERRUNS > 10% OF ORIGINAL AWARD AMOUNT
(Single Cleanup per Requisition or Bundled Bid)**

December 1, 2023 to December 31, 2023

| DIST. NO. | REQ. NUMBER | CLEANUP ID | ORIGINAL AWARD | APPROVED INVOICES | PERCENT |
|---|--------------------|-------------------|-----------------------|--------------------------|----------------|
| Total number of cleanup activities where the final cost exceeded the original award amount by greater than 10 percent. | | | | | 0 |

**LIST OF COST OVERRUNS > 10% OF ORIGINAL CONTRACT AMOUNT
(Multiple Cleanup per Requisition - Work Order or Prof. Services Bid)**

December 1, 2023 to December 31, 2023

| DIST NO. | REQ. NUMBER | CLEANUP ID | BID TYPE | ORIGINAL CONTRACT | APPROVED INVOICES | PERCENT |
|--|--------------------|-------------------|-----------------|--------------------------|--------------------------|----------------|
| 06 | 455-24-0077 | 06-294682 | Work Order | \$ 21,465.00 | \$ 35,290.00 | 64.41% |
| 08 | 455-24-0078 | 08-292671 | Work Order | \$ 11,862.00 | \$ 22,630.50 | 90.78% |
| 08 | 455-24-0078 | 08-295458 | Work Order | \$ 22,565.00 | \$ 55,952.50 | 147.96% |
| Total number of Cleanup activities (Work Orders, etc...) where the final cost exceeded the original contract amount by greater than 10 percent. | | | | | | 3 |

ATTACHMENT E

Cost Overruns Greater than 10%

06-294682: KROG PARTNERS (478189); BUIE, S. T. (03142); Upshur County
Original Contract Amount - \$21,465.00, Final Cost - \$35,290.00, Increase of 64.41%

<NA>

08-292671: RASMUSSEN, TOM (693740); SUN-GEORGIA TECH (07867); Mitchell County
Original Contract Amount - \$11,862.00, Final Cost - \$22,630.50, Increase of 90.78%

<NA>

08-295458: VIEJO SRVCS (885566); DAGGETT (30466); Andrews County
Original Contract Amount - \$22,565.00, Final Cost - \$55,952.50, Increase of 147.96%

<NA>

ATTACHMENT F

SUMMARY OF CLEANUP ACTIVITIES COMPLETED BY ACTIVITY TYPE

December 1, 2023 to December 31, 2023

| TYPE OF ACTIVITY | THIS MONTH | | YEAR TO DATE | |
|----------------------|----------------------|----------------------|----------------------|------------------------|
| | ACTIVITIES COMPLETED | TOTAL OF INVOICES | ACTIVITIES COMPLETED | TOTAL OF INVOICES |
| Cleanup | 24 | \$ 368,515.71 | 50 | \$ 1,054,886.54 |
| Emergency | 3 | \$ 197,602.50 | 10 | \$ 303,699.50 |
| Assessment | 1 | \$ 4,425.75 | 1 | \$ 4,425.75 |
| Partial | 0 | \$ 0.00 | 0 | \$ 0.00 |
| Miscellaneous | 0 | \$ 0.00 | 0 | \$ 0.00 |
| Abatement | 0 | \$ 0.00 | 0 | \$ 0.00 |
| TOTALS | 28 | \$ 570,543.96 | 61 | \$ 1,363,011.79 |
| GRAND TOTALS* | | \$ 571,368.96 | | \$ 1,363,836.79 |

*Grand Total line includes all Post-Close Invoice amounts.

ATTACHMENT G

SUMMARY OF CLEANUP ACTIVITIES APPROVED/CODES ISSUED

December 1, 2023 to December 31, 2023

| DISTRICT | THIS MONTH | | YEAR TO DATE | |
|---------------|---------------------|------------------------|---------------------|------------------------|
| | ACTIVITIES APPROVED | ORIGINAL COST ESTIMATE | ACTIVITIES APPROVED | ORIGINAL COST ESTIMATE |
| 01 | 5 | \$ 94,920.00 | 16 | \$ 647,080.00 |
| 02 | 0 | \$ 0.00 | 0 | \$ 0.00 |
| 03 | 1 | \$ 93,700.00 | 27 | \$ 1,737,855.40 |
| 04 | 2 | \$ 91,165.00 | 10 | \$ 499,498.88 |
| 05 | 0 | \$ 0.00 | 1 | \$ 20,788.00 |
| 06 | 1 | \$ 15,711.55 | 7 | \$ 4,631,545.55 |
| 6E | 1 | \$ 42,624.70 | 5 | \$ 99,207.20 |
| 7B | 0 | \$ 0.00 | 15 | \$ 502,460.00 |
| 7C | 3 | \$ 21,356.00 | 12 | \$ 406,411.00 |
| 08 | 6 | \$ 85,219.20 | 33 | \$ 443,081.20 |
| 8A | 2 | \$ 81,125.00 | 5 | \$ 274,952.55 |
| 09 | 1 | \$ 10,161.50 | 20 | \$ 199,364.73 |
| 10 | 0 | \$ 0.00 | 8 | \$ 183,245.00 |
| TOTALS | 22 | \$ 535,982.95 | 159 | \$ 9,645,489.51 |

CLEANUP ACTIVITIES APPROVED BUT NOT COMPLETED AS OF December 31, 2023

Remaining Authorized Cleanup Activity Count: 96
Total Estimated Cost of Remaining Cleanup Activities: \$ 7,351,931.06

ATTACHMENT H

ACTIVITIES WITH POST-CLOSE INVOICES APPROVED

December 1, 2023 to December 31, 2023

| <u>Dist</u> | <u>Cleanup ID</u> | <u>Operator Name Lease Name</u> | <u>County Lse/Gas ID</u> | <u>Site Rank</u> | <u>Date Approved</u> | <u>Total of Invoices</u> |
|-----------------------|-------------------|--|------------------------------|----------------------|--------------------------------|------------------------------|
| 04 | 294750 | BELLOWS OPERATING CO., L. C. CURIEL | JIM WELLS 10848 | CU-A | 12/01/2023 | \$ 825.00 |
| | | | | | <u>Activities Adjusted</u> | <u>Total of Invoices</u> |
| Total (all Districts) | | | | | 1 | \$ 825.00 |

CLEANUP ACTIVITIES CANCELED WITH NO COST TO STATE

December 1, 2023 to December 31, 2023

| <u>Dist</u> | <u>Cleanup ID</u> | <u>Operator Name Lease Name</u> | <u>County Lse/Gas ID</u> | <u>Site Rank</u> | <u>Number Canceled</u> | <u>RRC Estimate</u> |
|-----------------------|-------------------|-------------------------------------|------------------------------|------------------|------------------------|---------------------|
| | | | | | <u>Number Canceled</u> | <u>RRC Estimate</u> |
| Total (all Districts) | | | | | 0 | <N/A> |

SUMMARY OF COMPLETED CLEANUP ACTIVITIES

December 1, 2023 to December 31, 2023

| | Activity Count | RRC Estimate | Total of Invoices | Remaining |
|--------------------|-------------------|-----------------|----------------------|---------------|
| District 03 Totals | 7 | \$ 1,014,307.90 | \$ 260,558.46 | \$ 753,749.44 |

| Dist | Cleanup ID | Operator Name Lease Name | Site Rank | County | RRC Estimate | Total of Invoices | Remaining |
|------|---------------|--|--------------|-----------------------------|-----------------|----------------------|-----------------|
| 03 | 294613 | TORTUGA OPERATING COMPANY MARTENS, HULDA | AS-A | HARRIS Activity Total | \$ 49,389.80 | \$ 4,425.75 | \$ 44,964.05 ✓ |
| 03 | 294683 | OTEX RESOURCES LLC MAYES -A- | CU-A | CHAMBERS Activity Total | \$ 702,856.00 | \$ 36,978.60 | \$ 665,877.40 ✓ |
| 03 | 294709 | PROGENIES OPERATING LLC STEWART, MACO | CU-A | GALVESTON Activity Total | \$ 53,994.89 | \$ 48,423.34 | \$ 5,571.55 ✓ |
| 03 | 294893 | ROCK ENERGY RESOURCES, INC. KALLINA | CU-C | COLORADO Activity Total | \$ 19,537.44 | \$ 20,901.65 | \$ 1,364.21 ✓ |
| 03 | 294895 | TEXAS GULF PRODUCTION CO. LLC COLOVACA G.U. | CU-B | COLORADO Activity Total | \$ 29,806.16 | \$ 16,499.66 | \$ 13,306.50 ✓ |
| 03 | 294897 | TEXAS GULF PRODUCTION CO. LLC GARRETT, W. D. GU | CU-A | COLORADO Activity Total | \$ 65,023.61 | \$ 62,219.46 | \$ 2,804.15 ✓ |
| 03 | 295833 | UNKNOWN DAISETTA OAK STREET PIT | EC-A | LIBERTY Activity Total | \$ 93,700.00 | \$ 71,110.00 | \$ 22,590.00 ✓ |

DSC

SUMMARY OF COMPLETED CLEANUP ACTIVITIES

December 1, 2023 to December 31, 2023

| | | | | <u>Activity Count</u> | <u>RRC Estimate</u> | <u>Total of Invoices</u> | <u>Remaining</u> |
|--------------------|-----------------------|-------------------------------------|----------------------|---------------------------|-------------------------|------------------------------|---------------------|
| District 04 Totals | | | | 1 | \$ 70,510.00 | \$ 70,360.00 | \$ 150.00 |
| <u>Dist</u> | <u>Cleanup ID</u> | <u>Operator Name Lease Name</u> | <u>Site Rank</u> | <u>County</u> | <u>RRC Estimate</u> | <u>Total of Invoices</u> | <u>Remaining</u> |
| 04 | 295730 | VAC STOP SWD, LLC GREINER | EC-A | STARR | Activity Total | \$ 70,510.00 | \$ 70,360.00 |
| | | | | | | <u>\$ 70,510.00</u> | <u>\$ 70,360.00</u> |
| | | | | | | | <u>\$ 150.00</u> |

ASC

SUMMARY OF COMPLETED CLEANUP ACTIVITIES

December 1, 2023 to December 31, 2023

| | | | | | <u>Activity Count</u> | <u>RRC Estimate</u> | <u>Total of Invoices</u> | <u>Remaining</u> |
|--------------------|-----------------------|-------------------------------------|----------------------|---------------|---------------------------|-------------------------|------------------------------|------------------|
| District 06 Totals | | | | | 1 | \$ 21,465.00 | \$ 35,290.00 | -\$ 13,825.00 |
| <u>Dist</u> | <u>Cleanup ID</u> | <u>Operator Name Lease Name</u> | <u>Site Rank</u> | <u>County</u> | | | | |
| 06 | 294682 | KROG PARTNERS, LLC BUIE, S. T. | CU-A | UPSHUR | Activity Total | \$ 21,465.00 | \$ 35,290.00 | -\$ 13,825.00 |

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AUC

SUMMARY OF COMPLETED CLEANUP ACTIVITIES

December 1, 2023 to December 31, 2023

| | Activity Count | RRC Estimate | Total of Invoices | Remaining |
|--------------------|-------------------|-----------------|----------------------|--------------|
| District 7B Totals | 5 | \$ 51,085.00 | \$ 28,875.00 | \$ 22,210.00 |

| Dist | Cleanup ID | Operator Name Lease Name | Site Rank | County | RRC Estimate | Total of Invoices | Remaining |
|------|---------------|--|--------------|----------------------------|-----------------|----------------------|---------------|
| 7B | 294669 | SWEET TEXAS T ENERGY LLC PRUETT, W. E. | CU-A | CALLAHAN Activity Total | \$ 12,085.00 | \$ 3,500.00 | \$ 8,585.00 ✓ |
| 7B | 294671 | SWEET TEXAS T ENERGY LLC RAMSEY, MARY "B" | CU-B | CALLAHAN Activity Total | \$ 11,925.00 | \$ 6,962.50 | \$ 4,962.50 ✓ |
| 7B | 294672 | SWEET TEXAS T ENERGY LLC RAMSEY, MARY "C" | CU-B | CALLAHAN Activity Total | \$ 9,100.00 | \$ 6,462.50 | \$ 2,637.50 ✓ |
| 7B | 294673 | SWEET TEXAS T ENERGY LLC WILLIAMS, L. | CU-B | CALLAHAN Activity Total | \$ 8,650.00 | \$ 4,250.00 | \$ 4,400.00 ✓ |
| 7B | 294674 | SWEET TEXAS T ENERGY LLC WILLIAMS, R. D. | CU-B | CALLAHAN Activity Total | \$ 9,325.00 | \$ 7,700.00 | \$ 1,625.00 ✓ |

RJC

SUMMARY OF COMPLETED CLEANUP ACTIVITIES

December 1, 2023 to December 31, 2023

| | | | | <u>Activity Count</u> | <u>RRC Estimate</u> | <u>Total of Invoices</u> | <u>Remaining</u> |
|--------------------|-----------------------|-------------------------------------|----------------------|----------------------------|-------------------------|------------------------------|------------------|
| District 08 Totals | | | | 3 | \$ 42,246.00 | \$ 87,080.50 | -\$ 44,834.50 |
| <u>Dist</u> | <u>Cleanup ID</u> | <u>Operator Name Lease Name</u> | <u>Site Rank</u> | <u>County</u> | <u>RRC Estimate</u> | <u>Total of Invoices</u> | <u>Remaining</u> |
| 08 | 292671 | RASMUSSEN, TOM SUN-GEORGIA TECH | CU-A | MITCHELL Activity Total | \$ 11,862.00 | \$ 22,630.50 | -\$ 10,768.50 ✓ |
| 08 | 294271 | BARROW PETROLEUM LLC TXL -A- | CU-A | ECTOR Activity Total | \$ 7,819.00 | \$ 8,317.50 | -\$ 498.50 ✓ |
| 08 | 295458 | VIEJO SERVICES, LLC DAGGETT | EC-A | ANDREWS Activity Total | \$ 22,565.00 | \$ 56,132.50 | -\$ 33,567.50 ✓ |

ajc

SUMMARY OF COMPLETED CLEANUP ACTIVITIES

December 1, 2023 to December 31, 2023

| | Activity Count | RRC Estimate | Total of Invoices | Remaining |
|--------------------|-------------------|-----------------|----------------------|--------------|
| District 09 Totals | 8 | \$ 62,801.00 | \$ 45,960.00 | \$ 16,841.00 |

| Dist | Cleanup ID | Operator Name Lease Name | Site Rank | County | RRC Estimate | Total of Invoices | Remaining | |
|------|------------|--|-----------|----------------|-----------------|----------------------|-------------|---|
| 09 | 291232 | RENEAU OIL CO. ZINN CAMPBELL | CU-B | ARCHER | \$ 8,573.00 | \$ 6,917.50 | \$ 1,655.50 | ✓ |
| | | | | Activity Total | \$ 8,573.00 | \$ 6,917.50 | \$ 1,655.50 | |
| 09 | 292025 | TEXAS SHALLOW OIL & GAS, LLC CARPENTER, O. R. | CU-B | YOUNG | \$ 8,472.00 | \$ 8,465.00 | \$ 7.00 | ✓ |
| | | | | Activity Total | \$ 8,472.00 | \$ 8,465.00 | \$ 7.00 | |
| 09 | 293895 | TEXAS SHALLOW OIL & GAS, LLC B .F. BARRETT | CU-B | YOUNG | \$ 8,090.50 | \$ 4,495.00 | \$ 3,595.50 | ✓ |
| | | | | Activity Total | \$ 8,090.50 | \$ 4,495.00 | \$ 3,595.50 | |
| 09 | 293977 | CWIC, INC. ALLAR, -C- | CU-A | YOUNG | \$ 7,111.00 | \$ 5,655.00 | \$ 1,456.00 | ✓ |
| | | | | Activity Total | \$ 7,111.00 | \$ 5,655.00 | \$ 1,456.00 | |
| 09 | 293979 | CWIC, INC. ROBERTSON | CU-A | YOUNG | \$ 7,202.00 | \$ 4,945.00 | \$ 2,257.00 | ✓ |
| | | | | Activity Total | \$ 7,202.00 | \$ 4,945.00 | \$ 2,257.00 | |
| 09 | 293980 | RENEAU OIL CO. MOORE "B" | CU-B | JACK | \$ 7,055.00 | \$ 3,550.00 | \$ 3,505.00 | ✓ |
| | | | | Activity Total | \$ 7,055.00 | \$ 3,550.00 | \$ 3,505.00 | |
| 09 | 293998 | WATCO ENERGY GARVIN UNITED METHODIST CHURCH | CU-A | WISE | \$ 6,835.00 | \$ 2,475.00 | \$ 4,360.00 | ✓ |
| | | | | Activity Total | \$ 6,835.00 | \$ 2,475.00 | \$ 4,360.00 | |
| 09 | 295613 | QUEST-TEX ENERGY OP II, LLC SHOUN, D. F. | CU-A | JACK | \$ 9,462.50 | \$ 9,457.50 | \$ 5.00 | ✓ |
| | | | | Activity Total | \$ 9,462.50 | \$ 9,457.50 | \$ 5.00 | |

AYC

SUMMARY OF COMPLETED CLEANUP ACTIVITIES

December 1, 2023 to December 31, 2023

| | Activity Count | RRC Estimate | Total of Invoices | Remaining |
|--------------------|-------------------|-----------------|----------------------|-----------|
| District 10 Totals | 3 | \$ 42,420.00 | \$ 42,420.00 | \$ 0.00 |

| Dist | Cleanup ID | Operator Name Lease Name | Site Rank | County | RRC Estimate | Total of Invoices | Remaining |
|------|------------|---------------------------------------|-----------|----------------|-----------------|----------------------|-----------|
| 10 | 294527 | DALF ENERGY LLC COMBS WORLEY B | CU-B | GRAY | \$ 21,420.00 | \$ 21,420.00 | \$ 0.00 |
| | | | | Activity Total | \$ 21,420.00 | \$ 21,420.00 | \$ 0.00 |
| 10 | 294528 | DALF ENERGY LLC COMBS WORLEY -A- | CU-A | GRAY | \$ 8,750.00 | \$ 8,750.00 | \$ 0.00 |
| | | | | Activity Total | \$ 8,750.00 | \$ 8,750.00 | \$ 0.00 |
| 10 | 294531 | DALF ENERGY LLC COMBS WORLEY NCT-1 | CU-B | GRAY | \$ 12,250.00 | \$ 12,250.00 | \$ 0.00 |
| | | | | Activity Total | \$ 12,250.00 | \$ 12,250.00 | \$ 0.00 |

| | Activity Count | RRC Estimate | Total of Invoices | Remaining |
|------------------------------|-------------------|-----------------|----------------------|---------------|
| Grand Totals (all Districts) | 28 | \$ 1,304,834.90 | \$ 570,543.96 | \$ 734,290.94 |

AJC

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

December 1, 2023 to December 31, 2023

| | | | | | <u>Number Approved</u> | <u>RRC Estimate</u> |
|--------------------|-----------------------|--|------------------------------|----------------------|----------------------------|-------------------------|
| District 01 Totals | | | | | 5 | \$ 94,920.00 |
| <u>Dist</u> | <u>Cleanup ID</u> | <u>Operator Name Lease Name</u> | <u>County Lse/Gas ID</u> | <u>Site Rank</u> | <u>Number Approved</u> | <u>RRC Estimate</u> |
| 01 | 265536 | CRUDE PROCESSING, INC. RIGGS | FRIO 05178 | CU-U | 1 | \$ 8,335.00 |
| 01 | 295983 | MAVERICK ENERGY GROUP, INC. DAVIES, S.B. ET AL | FRIO 07022 | CU-A | 1 | \$ 25,365.00 |
| 01 | 291436 | CXL ENERGY LLC WALLER, M L | MILAM 14719 | CU-A | 1 | \$ 28,700.00 |
| 01 | 294990 | 12013 OIL TEXAS, LLC MOODY RANCH | MILAM 19588 | CU-A | 1 | \$ 26,630.00 |
| 01 | 294957 | FRAC TANK RENTALS, INC. JOURDANTON WASHOUT SITE | ATASCOSA P002228 | CU-U | 1 | \$ 5,890.00 |

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

December 1, 2023 to December 31, 2023

| | | | | | <u>Number Approved</u> | <u>RRC Estimate</u> |
|--------------------|-----------------------|-------------------------------------|------------------------------|----------------------|----------------------------|-------------------------|
| District 03 Totals | | | | | 1 | \$ 93,700.00 |
| <u>Dist</u> | <u>Cleanup ID</u> | <u>Operator Name Lease Name</u> | <u>County Lse/Gas ID</u> | <u>Site Rank</u> | <u>Number Approved</u> | <u>RRC Estimate</u> |
| 03 | 295833 | UNKNOWN DAISETTA OAK STREET PIT | LIBERTY <NA> | EC-A | <u>1</u> | <u>\$ 93,700.00</u> |

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

December 1, 2023 to December 31, 2023

| | | | | | <u>Number Approved</u> | <u>RRC Estimate</u> |
|--------------------|-----------------------|---|------------------------------|----------------------|----------------------------|-------------------------|
| District 04 Totals | | | | | 2 | \$ 91,165.00 |
| <u>Dist</u> | <u>Cleanup ID</u> | <u>Operator Name Lease Name</u> | <u>County Lse/Gas ID</u> | <u>Site Rank</u> | <u>Number Approved</u> | <u>RRC Estimate</u> |
| 04 | 295730 | VAC STOP SWD, LLC GREINER | STARR 10966 | EC-A | <u>1</u> | <u>\$ 70,510.00</u> |
| 04 | 295231 | CONTINENTAL EXPLORATION, L.L.C. WELDER HEIRS 212 | DUVAL 149648 | CU-A | <u>1</u> | <u>\$ 20,655.00</u> |

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

December 1, 2023 to December 31, 2023

| | | | | | <u>Number Approved</u> | <u>RRC Estimate</u> |
|--------------------|-----------------------|---|------------------------------|----------------------|----------------------------|-------------------------|
| District 06 Totals | | | | | 1 | \$ 15,711.55 |
| <u>Dist</u> | <u>Cleanup ID</u> | <u>Operator Name Lease Name</u> | <u>County Lse/Gas ID</u> | <u>Site Rank</u> | <u>Number Approved</u> | <u>RRC Estimate</u> |
| 06 | 296201 | JURASSIC EXPLORATION, INC. MCDADE-CURRY UNIT | WOOD 10641 | EC-A | <u>1</u> | <u>\$ 15,711.55</u> |

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

December 1, 2023 to December 31, 2023

| | | | | | <u>Number Approved</u> | <u>RRC Estimate</u> |
|--------------------|-----------------------|--|------------------------------|----------------------|----------------------------|-------------------------|
| District 6E Totals | | | | | 1 | \$ 42,624.70 |
| <u>Dist</u> | <u>Cleanup ID</u> | <u>Operator Name Lease Name</u> | <u>County Lse/Gas ID</u> | <u>Site Rank</u> | <u>Number Approved</u> | <u>RRC Estimate</u> |
| 6E | 294336 | INLAND PRODUCTS, INC. KILGORE RECLAMATION PLANT | RUSK 06-1971 | AS-A | 1 | \$ 42,624.70 |

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

December 1, 2023 to December 31, 2023

| | | | | | <u>Number Approved</u> | <u>RRC Estimate</u> |
|--------------------|-----------------------|-------------------------------------|------------------------------|----------------------|----------------------------|-------------------------|
| District 7C Totals | | | | | 3 | \$ 21,356.00 |
| <u>Dist</u> | <u>Cleanup ID</u> | <u>Operator Name Lease Name</u> | <u>County Lse/Gas ID</u> | <u>Site Rank</u> | <u>Number Approved</u> | <u>RRC Estimate</u> |
| 7C | 292311 | BRIGHT OIL COMPANY BRIGHT #2 | CROCKETT 10614 | CU-C | 1 | \$ 6,977.00 |
| 7C | 267058 | BRIGHT OIL COMPANY BRIGHT | CROCKETT 10201 | CU-C | 1 | \$ 7,212.00 |
| 7C | 267056 | BRIGHT OIL COMPANY BRIGHT #3 | CROCKETT 11409 | CU-C | 1 | \$ 7,167.00 |

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

December 1, 2023 to December 31, 2023

| | | | | | <u>Number Approved</u> | <u>RRC Estimate</u> |
|--------------------|-----------------------|---|------------------------------|----------------------|----------------------------|-------------------------|
| District 08 Totals | | | | | 6 | \$ 85,219.20 |
| <u>Dist</u> | <u>Cleanup ID</u> | <u>Operator Name Lease Name</u> | <u>County Lse/Gas ID</u> | <u>Site Rank</u> | <u>Number Approved</u> | <u>RRC Estimate</u> |
| 08 | 295655 | MOSAIC MIDLAND LLC EATON -E- | PECOS 04753 | CU-A | <u>1</u> | <u>\$ 9,241.20</u> |
| 08 | 269876 | KOJO ENERGY, INC. TXL -E- | REEVES 06881 | CU-A | <u>1</u> | <u>\$ 13,940.00</u> |
| 08 | 295054 | SOL OIL CO., L.C. O NEAL SAN ANDRES UNIT | UPTON 22190 | CU-A | <u>1</u> | <u>\$ 24,407.00</u> |
| 08 | 296224 | UNIDENTIFIED UNKNOWN | CRANE <NA> | CU-A | <u>1</u> | <u>\$ 300.00</u> |
| 08 | 295370 | FLAMINGO OPERATING, LLC REED -B- 15 | PECOS 154031 | CU-A | <u>1</u> | <u>\$ 31,735.00</u> |
| 08 | 296060 | UNIDENTIFIED UNKNOWN | ANDREWS <NA> | EC-A | <u>1</u> | <u>\$ 5,596.00</u> |

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

December 1, 2023 to December 31, 2023

| | | | | | <u>Number Approved</u> | <u>RRC Estimate</u> |
|--------------------|-----------------------|--|------------------------------|----------------------|----------------------------|-------------------------|
| District 8A Totals | | | | | 2 | \$ 81,125.00 |
| <u>Dist</u> | <u>Cleanup ID</u> | <u>Operator Name Lease Name</u> | <u>County Lse/Gas ID</u> | <u>Site Rank</u> | <u>Number Approved</u> | <u>RRC Estimate</u> |
| 8A | 296111 | UNKNOWN TANK YARD - UNKNOWN OWNERSHIP | YOAKUM N/A | EC-A | <u>1</u> | <u>\$ 4,620.00</u> |
| 8A | 295630 | BRYANT OIL ROSS | HOCKLEY 64270 | CU-A | <u>1</u> | <u>\$ 76,505.00</u> |

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

December 1, 2023 to December 31, 2023

| | | | | | | <u>Number Approved</u> | <u>RRC Estimate</u> |
|-----------------------------|-----------------------|-------------------------------------|------------------------------|----------------------|----------------------------|----------------------------|-------------------------|
| District 09 Totals | | | | | | 1 | \$ 10,161.50 |
| <u>Dist</u> | <u>Cleanup ID</u> | <u>Operator Name Lease Name</u> | <u>County Lse/Gas ID</u> | <u>Site Rank</u> | <u>Number Approved</u> | <u>RRC Estimate</u> | <u>RRC Estimate</u> |
| 09 | 296109 | AMEN OIL LLC VEAL, MRS. ROY | YOUNG 22478 | CU-B | <u>1</u> | <u>\$ 10,161.50</u> | |
| Grand Total (all Districts) | | | | | | 22 | \$ 535,982.95 |