

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
MONTHLY CRUDE OIL PRODUCTION REPORT

PRELIMINARY STATEMENT FOR THE MONTH OF JUNE, 2017

RRC DIST	NUMBER OF LEASES		REPORTED WELLS		TOTAL ALLOW	DELQ ALLOW	REPORTED PRODUCTION		% UNDER PRODUCED	METHOD OF DISPOSITION MONTHLY BARRELS			CLOSING STOCK BARRELS
	REPORTED	DELQ	FLOW	OTHER	IN BARRELS MONTHLY	IN BARRELS MONTHLY	MONTHLY	DAILY		PIPELINE	TRUCKS	OTHER	
01	5,215	752	1,552	16,214	28,932,772	1,270,696	13,320,387	444,013	52.42	6,780,521	6,574,467	25,967	1,346,965
02	2,330	148	1,491	3,625	25,679,073	1,567,770	10,387,744	346,258	57.41	7,677,151	2,712,636	4,260	644,126
03	4,589	996	1,556	5,160	3,428,944	526,380	2,025,681	67,523	35.55	568,618	1,477,367	4,196	894,147
04	995	102	183	1,001	364,726	45,470	198,061	6,602	41.33	17,207	173,855	3,325	125,919
05	752	203	149	1,166	1,033,685	684,350	180,264	6,009	59.39	20,470	161,145	154	105,968
06	2,144	124	423	3,169	5,364,314	46,440	669,814	22,327	87.21	298,389	376,791	813	382,208
6E	971	42	1	4,287	486,540	19,950	202,350	6,745	56.98	27,278	175,396	3	139,801
7B	4,019	856	294	7,409	1,404,939	226,457	709,250	23,642	43.88	247,468	465,165	2,969	492,621
7C	5,599	367	879	15,855	16,475,608	156,515	7,826,077	260,869	52.17	4,778,450	3,062,359	16,080	1,351,236
08	15,700	952	5,948	49,656	59,569,056	3,659,690	29,136,902	971,230	48.94	18,526,799	10,677,148	32,417	4,886,232
8A	3,988	407	911	21,404	12,099,948	507,905	7,540,912	251,364	36.21	5,889,232	1,632,442	1,282	831,728
09	6,319	1,031	570	15,933	1,627,030	257,250	712,979	23,766	50.65	57,554	667,240	1,285	786,886
10	3,062	227	660	8,267	4,062,749	197,818	895,041	29,835	76.27	39,931	878,307	1,630	900,070
TOTAL	55,683	6,207	14,617	153,146	60,529,384	9,166,691	73,805,462	2,460,182	52.03	44,929,068	29,034,318	94,381	12,887,907

ON JUNE 30, 1998 THE TEXAS RAILROAD COMMISSION ADOPTED THE USE OF PRODUCTION ADJUSTMENT FACTORS TO BE APPLIED TO PRELIMINARY MONTHLY CRUDE OIL AND GAS WELL GAS PRODUCTION TO ESTIMATE ACTUAL PRODUCTION. THESE FACTORS CAN BE VIEWED ON OUR WEBSITE: WWW.RRC.TEXAS.GOV.

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
MONTHLY CRUDE OIL PRODUCTION REPORT

FINAL STATEMENT FOR THE MONTH OF MAY, 2017

RRC DIST	NUMBER OF LEASES		REPORTED WELLS		TOTAL ALLOW	DELQ ALLOW	REPORTED PRODUCTION		%	METHOD OF DISPOSITION			CLOSING
	REPORTED	DELQ	FLOW	OTHER	IN BARRELS MONTHLY	IN BARRELS MONTHLY	MONTHLY	DAILY	UNDER PRODUCED	PIPELINE	TRUCKS	OTHER	STOCK BARRELS
01	6,018	81	3,367	18,316	29,247,097	83,545	15,139,521	488,372	48.14	7,588,132	7,533,591	27,632	1,667,335
02	2,521	25	2,023	3,316	27,281,233	9,238	12,364,316	398,849	54.67	8,688,478	3,692,501	5,724	695,212
03	5,410	362	1,826	5,862	3,688,770	171,988	2,307,079	74,422	35.82	542,236	1,761,175	5,479	1,040,200
04	1,131	31	211	1,128	401,106	5,983	223,423	7,207	43.78	19,869	204,903	581	163,131
05	929	46	217	1,436	1,172,420	364,374	397,786	12,832	55.19	23,272	375,678	237	160,631
06	2,308	21	450	3,326	5,926,918	14,663	708,989	22,871	87.95	298,386	410,545	943	412,748
6E	1,066	2	1	4,478	472,075	279	211,661	6,828	55.14	28,414	189,822		150,668
7B	5,162	115	382	8,959	1,489,373	28,660	857,346	27,656	41.76	261,414	598,415	1,726	635,547
7C	6,091	36	926	16,532	17,953,206	37,096	8,478,735	273,508	52.70	5,167,676	3,305,076	11,719	1,446,751
08	16,753	147	6,225	52,195	63,439,541	876,769	32,620,196	1,052,264	48.10	20,472,600	12,072,957	47,656	5,546,861
8A	4,443	46	1,037	22,225	12,902,100	36,966	8,280,943	267,127	35.72	6,217,450	2,096,695	2,452	932,614
09	7,629	117	702	18,259	1,751,485	24,731	846,879	27,319	51.15	58,943	788,972	1,264	947,676
10	3,347	24	687	9,197	4,769,273	35,434	1,045,207	33,716	77.82	57,688	1,000,764	4,739	1,004,979
TOTAL	62,808	1,053	18,054	165,229	70,494,597	1,689,726	83,482,081	2,692,970	50.69	49,424,558	34,031,094	110,152	14,804,353

RAILROAD COMMISSION OF TEXAS
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MONTHLY CRUDE OIL PRODUCTION REPORT

*CUMULATIVE STATEMENT FROM JANUARY, 2017 THRU JUNE, 2017
IN BARRELS

RRC DIST	TOTAL ALLOWABLE		REPORTED PRODUCTION		DELINQUENT	NET UNDER PRODUCTION		% UNDER PRODUCED
	CUMULATIVE	DAILY	CUMULATIVE	DAILY	DELQ ALLOWABLE CUMULATIVE	CUMULATIVE	DAILY	
01	173,503,074	958,581	86,780,728	479,452	1,389,901	86,722,346	479,129	49.70
02	154,875,571	855,666	76,432,862	422,281	1,583,994	78,442,709	433,385	50.29
03	23,309,673	128,783	14,209,124	78,503	749,388	9,100,549	50,280	37.92
04	2,388,275	13,195	1,380,130	7,625	56,072	1,008,145	5,570	41.39
05	7,100,480	39,229	2,721,923	15,038	1,052,474	4,378,557	24,191	56.48
06	20,619,021	113,917	4,302,667	23,772	66,481	16,316,354	90,145	79.02
6E	2,849,893	15,745	1,289,445	7,124	20,229	1,560,448	8,621	54.51
7B	8,664,432	47,870	4,849,598	26,793	266,076	3,814,834	21,077	42.95
7C	105,278,112	581,647	50,696,445	280,091	293,126	54,581,667	301,556	51.75
08	365,208,073	2,017,724	189,573,345	1,047,367	6,526,479	175,634,728	970,357	47.47
8A	72,461,186	400,338	47,963,749	264,993	572,529	24,497,437	135,345	33.53
09	10,230,073	56,520	4,972,886	27,475	292,290	5,257,187	29,045	50.39
10	31,399,145	173,476	6,051,598	33,434	268,868	25,347,547	140,042	80.43
TOTAL	977,887,008	5,402,691	491,224,500	2,713,948	3,137,907	486,662,508	2,688,743	49.65

* INCLUDES ALL CORRECTED AND LATE REPORTS RECEIVED FOR JANUARY 2017 THRU JUNE, 2017