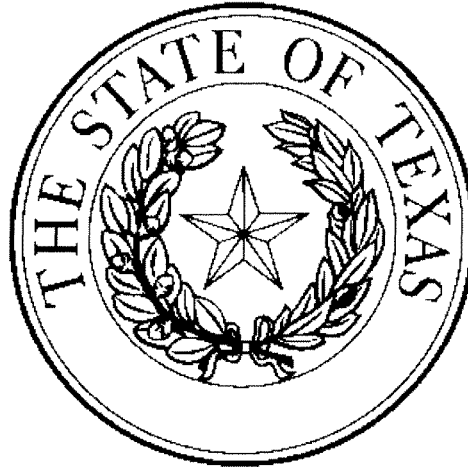


**MONTHLY SUMMARY
OF TEXAS NATURAL GAS
JULY 2014**



RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

CHRISTI CRADDICKChairman

DAVID PORTER..... Commissioner

RYAN SITTON.....Commissioner

**LORI WROTENBERY.,
DIRECTOR, OIL AND GAS DIVISION
ISSUED FEBRUARY 2015**

512-463-6755 An Equal Opportunity Employer (TDD 1-800-735-2989)

MONTHLY GAS SUMMARY

TABLE 1
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
 JULY 2014

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE JULY 2013
EXTRACTION LOSS *	67,579,847	9.48	
ACID GAS H2S & CO2	10,466,285	1.46	
PLANT FUEL AND LEASE USE	36,592,888	5.13	-6.18
PRESS MAINT & REPRESS	7,416,481	1.04	-52.23
TRANSMISSION LINES	511,433,271	71.75	4.29
CYCLED	29,211,530	4.09	6.64
CARBON BLACK	0	.00	.00
UNDERGROUND STORAGE	34,844,455	4.88	29.60
VENTED OR FLARED	7,161,863	1.00	9.79
PLANT METER DIFFERENCE	8,033,530	1.12	

TOTAL GAS PRODUCED	712,740,150		4.35
MARKETED PRODUCTION #	548,026,159		3.57

* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF
 60 DEGREES FAHRENHEIT

TABLE 2
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION *
 JULY 2014

GAS FIELDS PRODUCED	6,817
GAS WELLS PRODUCED	98,902
GAS WELL GAS PRODUCED	534,644,656
EXTRACTION LOSS (LEASE)	13,275,968
FUEL SYSTEM & LEASE USE	12,617,118
GAS LIFT	272,231
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	327,379,213
PROCESSING PLANTS	180,579,218
CARBON BLACK PLANTS.....	0
VENTED OR FLARED	520,908

* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION *
 JULY 2014

OIL WELLS PRODUCED	183,630
CASINGHEAD GAS PRODUCED	178,095,494
TOTAL GAS WELL GAS & RESIDUE GAS USED	
FOR GAS LIFT	11,441,181

TOTAL	189,536,675
FUEL SYSTEM & LEASE USE	5,521,243
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	90,097,243
PROCESSING PLANTS	88,062,811
CARBON BLACK PLANTS	0
VENTED OR FLARED	5,855,378
STORAGE	0

* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
JULY 2014

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL SYSTEM & LEASE USE		GAS LIFT MAINTENANCE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	174	4,354	70,261,362	4,486,763	1,791,680	0	0	0	21,810,995	41,909,868	0	262,056
02	882	2,927	36,377,671	4,453,174	798,259	35,570	0	0	16,002,269	14,979,706	0	108,693
03	789	3,083	20,235,887	742,658	760,128	59,464	0	0	13,400,449	5,263,854	0	9,334
04	1,253	12,105	57,705,232	852,511	2,507,279	6,247	0	0	40,598,642	13,696,058	0	44,495
05	210	6,146	34,730,530	21,372	474,524	11,609	0	0	32,449,601	1,772,138	0	1,286
06	539	15,739	82,684,899	550,409	1,611,289	63,443	0	0	53,636,671	26,820,786	0	2,301
7B	966	4,770	2,552,516	10,522	62,587	0	0	0	1,559,535	919,666	0	206
7C	437	13,760	13,098,992	58,942	350,169	0	0	0	4,701,848	7,987,540	0	493
08	461	3,931	20,914,921	627,247	234,369	173	0	0	9,999,972	9,966,144	0	87,016
8A	35	261	867,173	6,553	15,584	0	0	0	754,717	90,318	0	1
09	447	18,703	150,927,916	514,089	3,190,287	94,324	0	0	100,860,059	46,269,067	0	90
10	624	13,123	44,287,557	951,728	820,963	1,401	0	0	31,604,455	10,904,073	0	4,937
	6,817	98,902	534,644,656	13,275,968	12,617,118	272,231	0	0	327,379,213	180,579,218	0	520,908

TABLE 5
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
JULY 2014

RRC DIST PRODUCED	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	19,181	30,548,507	2,981,797	33,530,304	1,500,636	0	21,563,328	7,971,780	0	2,494,560
02	4,013	27,719,711	3,289,568	31,009,279	1,095,306	0	14,316,495	15,289,802	0	307,676
03	8,343	4,963,193	168,597	5,131,790	667,333	0	3,337,412	1,054,742	0	72,303
04	1,596	405,389	121,382	526,771	57,822	0	331,614	136,962	0	373
05	1,662	463,385	848,046	1,311,431	18,613	0	1,005,097	232,998	0	54,723
06	3,823	5,866,650	1,326,537	7,193,187	74,725	0	2,006,927	5,104,554	0	6,981
6E	4,836	167,584	0	167,584	33	0	92,939	10,791	0	63,821
7B	10,401	1,880,385	147,961	2,028,346	31,719	0	1,188,604	795,216	0	12,807
7C	17,453	26,570,832	89,622	26,660,454	553,399	0	9,305,835	16,155,975	0	645,245
08	57,230	56,276,482	229,968	56,506,450	993,353	0	20,179,012	33,273,270	0	2,060,815
8A	23,326	9,039,221	0	9,039,221	56,830	0	5,679,226	3,184,338	0	118,827
09	20,569	5,422,708	94,324	5,517,032	120,994	0	2,445,059	2,941,880	0	9,099
10	11,197	8,771,447	2,143,379	10,914,826	350,480	0	8,645,695	1,910,503	0	8,148
TOTAL	183,630	178,095,494	11,441,181	189,536,675	5,521,243	0	90,097,243	88,062,811	0	5,855,378

TABLE 6
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS
JULY 2014

C O N D E N S A T E (ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)

RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	4,080,276	0	1,235	11,923	4,093,434	1,039	3,801	2,141	39,602	4,140,017
02	4,071,054	0	30,792	132,994	4,234,840	208,146	1,183,892	1,067,817	3,724,252	10,418,947
03	684,354	0	48,383	42,378	775,115	396,039	1,788,034	1,290,248	1,162,867	5,412,303
04	777,816	0	11,498	54,106	843,420	337,179	1,302,111	1,242,583	196,729	3,922,022
05	19,719	0	3,146	24,959	47,824	93,694	281,230	294,153	45,473	762,374
06	499,635	0	28,708	69,798	598,141	161,978	360,430	340,665	11,358	1,472,572
7B	11,484	0	88,717	4,442	104,643	145,367	614,534	788,940	95,423	1,748,907
7C	54,552	1,789	35,173	27,890	119,404	147,619	811,153	561,286	538,186	2,177,648
08	551,294	11,244	107,268	19,072	688,878	1,155,470	2,126,228	1,862,828	115,147	5,948,551
8A	5,954	0	52	29	6,535	10,624	18,229	9,368	810,639	855,395
09	468,264	0	33,163	4,003	505,430	201,950	818,172	1,263,773	412,628	3,201,953
10	851,801	0	149,067	96,337	1,097,205	312,378	1,957,792	928,806	185,792	4,481,973
TOTAL	12,076,203	13,033	537,702	487,931	13,114,869	3,171,483	11,265,606	9,652,608	7,338,096	44,542,662

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS
INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7
CYCLING PLANT OPERATIONS
JULY 2014

PLANTS OPERATED: 7
WELLS PRODUCED: GAS- 55 OIL- 893 TOTAL- 948

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	2,753,749	32,555,959	35,309,708
DELIVERIES FROM GATH. SYSTEM	22,484	4,366	26,850
UNACCOUNTED FOR	1,350	23,189	24,539
GAS TO PLANTS FOR PROCESSING	2,732,615	32,574,782	35,307,397
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			0
TOTAL GAS TO PLANTS FOR PROCESSING			35,307,397

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			1,186,925
ACID GAS H2S, CO2, H2O			468,440
PLANT, LEASE, & SYSTEM USE	0	4,017	1,931,701
GAS LIFT	3,129	0	3,129
REPRESS & PRESS MAINT	0	0	0
CYCLED	0	0	29,211,530
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	18,526	0	289,495
TO TRANSMISSION LINES	0	0	0
VENTED OR FLARED	829	349	10,696
METER DIFFERENCE			2,205,481
TOTAL GAS DISPOSITION	22,484	4,366	35,307,397

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	13,033
GASOLINE	33,601
BUTANES - PROPANES	111,927
ETHANE	60,608
OTHER PRODUCTS	633,635
TOTAL PLANT PRODUCTION	852,804

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)		0
CO2 PRODUCTION (MCF)		0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 8
GASOLINE PLANT OPERATIONS
JULY 2014

PLANTS OPERATED: 175
WELLS PRODUCED: GAS- 24,292 OIL- 25,820 TOTAL- 50,112

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	226,734,969	44,923,181	271,658,150
DELIVERIES FROM GATH. SYSTEM	23,336,713	6,625,586	29,962,299
UNACCOUNTED FOR	-804,749	2,555,009	1,750,260
GAS TO PLANTS FOR PROCESSING	201,959,987	42,739,043	244,699,030
REFINERY AND STORAGE VAPORS			3,910,738
OTHER SOURCES			66,706,561
 TOTAL GAS TO PLANTS FOR PROCESSING			 315,316,329

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			41,629,642
ACID GAS H2S,CO2,H2O			9,384,879
PLANT, LEASE, & SYSTEM USE	1,157,801	604,856	11,423,191
GAS LIFT	1,241,710	1,156,082	1,152,107
REPRESS & PRESS MAINT	0	0	7,403,786
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	1,358,238
TO OTHER PLANTS	2,311,450	4,680,154	8,399,097
TO TRANSMISSION LINES	18,622,160	107,857	234,238,225
VENTED OR FLARED	134	71,127	598,145
METER DIFFERENCE			5,469,476
 TOTAL GAS DISPOSITION	 23,333,255	 6,620,076	 321,056,786

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	537,702
GASOLINE	3,137,882
BUTANES - PROPANES	11,153,679
ETHANE	9,592,000
OTHER PRODUCTS	2,872,880

OUT OF STATE GAS TO PLANTS

	STATE	MCF
CONDENSATE - CRUDE	OKLAHOMA	1,436,523
GASOLINE	NEW MEXICO	6,027,498
BUTANES - PROPANES	LOUISIANA	416,554
ETHANE		
OTHER PRODUCTS		

TOTAL PLANT PRODUCTION	27,294,143	TOTAL	7,880,575
		(INCLUDED IN "OTHER SOURCES"	
		ABOVE)	

SULFUR PRODUCTION (LONG TONS)	10,535
CO2 PRODUCTION (MCF)	6,871,367

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9
OTHER GAS PLANT OPERATIONS
JULY 2014

PLANTS OPERATED: 1,393
WELLS PRODUCED: GAS- 13,141 OIL- 4,251 TOTAL- 17,392

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	46,785,149	28,756,875	75,542,024
DELIVERIES FROM GATH. SYSTEM	5,728,881	2,918,396	8,647,277
UNACCOUNTED FOR	435,155	652,063	1,087,218
GAS TO PLANTS FOR PROCESSING	41,061,198	25,438,854	66,500,052
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			12,999,238
TOTAL GAS TO PLANTS FOR PROCESSING			79,499,290

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			11,487,312
ACID GAS H2S, CO2, H2O			612,966
PLANT, LEASE, & SYSTEM USE	275,783	165,910	2,891,268
GAS LIFT	26,390	0	7,754,035
REPRESS & PRESS MAINT	0	0	12,695
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	1,528,320	2,752,486	23,254,281
TO TRANSMISSION LINES	3,898,316	0	64,522,394
VENTED OR FLARED	72	0	104,225
METER DIFFERENCE			358,573
TOTAL GAS DISPOSITION	5,728,881	2,918,396	110,997,749

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	487,931
GASOLINE	0
BUTANES - PROPANES	0
ETHANE	0
OTHER PRODUCTS	3,831,581

OUT OF STATE GAS TO PLANTS

	STATE	MCF
	OKLAHOMA	10,549
	NEW MEXICO	1,567,064

TOTAL PLANT PRODUCTION	4,319,512	TOTAL	1,577,613
		(INCLUDED IN "OTHER SOURCES"	
		ABOVE)	

SULFUR PRODUCTION (LONG TONS)	0
CO2 PRODUCTION (MCF)	0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10
 PLANTS FLARING OVER TWO PERCENT OF THE GAS
 TAKEN INTO THEIR GATHERING SYSTEM *
 JULY 2014

* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
01	DAVIS GAS PROCESSING, INC.	LJULING GAS PLANT	11,116	35.42
03	ENTERPRISE PRODUCTS OPERATINGLLC	INDIAN SPRINGS PLANT	103,149	6.86
04	CITATION OIL & GAS CORP.	WILLAMAR PRESSURE MAINTENANCE	10,291	7.73
06	GAS SOLUTIONS II LTD.	LONGVIEW	29,768	4.83
08	REGENCY FIELD SERVICES LLC	KEYSTONE	33,951	2.12
08	DCP MIDSTREAM, LP	SPRABERRY	22,208	.00
08	WTG GAS PROCESSING, L.P.	SALE RANCH PLANT	114,525	4.14
08	WILLIAMS, CLAYTON ENERGY, INC.	ANDREWS UNIV BLK 5 COMPRESSOR ST	11,920	15.11
08	REGENCY FIELD SERVICES LLC	RED BLUFF PLANT GTHRG & COMPRESS	41,860	.00
08	WILLIAMS, CLAYTON ENERGY, INC.	SAMSON UNIV 6 COMPRESSOR STATION	15,472	29.31
08	WILLIAMS, CLAYTON ENERGY, INC.	MICHELL COMPRESSOR STATION	32,028	49.34
10	PIONEER NATURAL RES. USA, INC.	FAIN STATION	49,019	.00
10	BUREAU OF LAND MANAGEMENT	CLIFFSIDE	15,366	3.51

TABLE 11
 PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS
 JULY 2014

NUMBER OF PLANTS		0
INTAKE: (MCF)		0
GAS WELL GAS		0
CASINGHEAD GAS		0
RESIDUE		0
PIPE LINES		0

TOTAL		0
DISPOSITION: (MCF)		0
PLANT-LEASE-FUEL SYSTEM		0
GAS LIFT		0
PRESSURE MAINTENANCE & REPRESSURE		0
TRANSMISSION LINES		0
VENTED OR FLARED		0

TOTAL		0
NUMBER OF INJECTION WELLS		0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.

MONTHLY REPORT OF GAS EXPORTED FROM TEXAS (T-6) TABLE 12

OPERATOR		TEXAS PRODUCED GAS EXPORTED (MCF)	IMPORTED GAS EXPORTED (MCF)	TOTAL GAS EXPORTED (MCF)
1	ANR PIPELINE CO	0	0	0
2	CAMRICK GAS PROCESS	0	0	0
3	CENTERPOINT ENER FLD SER	0	0	0
4	Centerpt Ener Miss(Woodlawn)	0	0	0
5	COLORADO INTER GAS CO	0	0	0
6	DCP MIDSTREAM	0	0	0
7	DUKE ENERGY FLD	0	0	0
8	ENABLE MIDSTREAM PARTNERS LP	135,813	13,391	149,204
9	ENABLE MISS RIVER TRANS LLC	0	0	0
10	FLORIDA GAS TRANS	0	0	0
11	GULF SOUTH PIPELINE CO	20,173,431	0	20,173,431
12	GULF STATES TRANS. CORP.	982,339	0	982,339
13	MIDCONTINENT EXPRESS P/L LLC	19,477,060	13,967,766	33,444,826
14	NAT'L GAS P/L CO OF AMER	22592759	18,711,899	41,304,658
15	NORTHERN NAT'L GAS CO	7,016,002	245,030	7,261,032
16	OKTEX PIPELINE COMPANY	0	0	0
17	PANHANDLE EAST P/L CO	3,001,706	0	3,001,706
18	REGENCY FIELD SERVICES LLC	4,176	0	4,176
19	SOUTHERN NAT'L GAS CO	0	0	0
20	SOUTHERN STAR CENT'L GAS	0	0	0
21	TENNESSEE GAS P/L CO	1,991,006	0	1,991,006
22	TRANSCONT GAS P/L LLP	11,418,391		11,418,391
23	TRANS-SABINE P/L CO	0	0	0
24	TRUNKLINE GAS CO	31,015,857	31,015,857	62,031,714
26	TX EASTERN TRANS LP	0	0	0
26	TX GAS TRANS CORP			0
27	W.TEXAS GAS INC(KERRICK)	0	0	0
28	W.TEXAS GAS, INC(Feltwater)	43,785		43,785
	TOTAL	117,852,325	63,953,943	181,806,268
PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED DECREASED 33% FROM THE SAME MONTH LAST YR				

TABLE 13
GAS STORAGE OPERATIONS
JULY 2014

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LP	PELMAC (YATES)	GAINES	701,831	177,923	0	2,247,298	3,554,190
2. ONEOK TEXAS GAS STORAGE L.P.	LOOP (YATES)	GAINES	0	0	0	800,000	1,265,148
3. ONEOK TEXAS GAS STORAGE, L.P.	SALADO	GAINES	532,959	471,298	0	1,770,996	3,304,864
4. KINDER MORGAN TEJAS PIPELINE	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	17,678	2,691	0	457,638	1,342,444
5. CENTANA INTRASTATE PIPELINE LLC	SPINLETOP	JEFFERSON	657,928	17,741	0	2,568,781	9,531,779
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	28,502	28,502
7. ENERIDGE PIPELINES (NE TEXAS) LP	PICKTON (BACON LIME)	HOPKINS	5,930	0	0	2,200,510	2,200,510
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	6,323	49,679	0	996,731	2,168,731
10. EASTEX GAS STORAGE&EXCHANGE, INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	792,018	217,309	0	7,508,860	13,171,108
12. HOUSTON PIPELINE CO.	BAMMEL (6200 COCKFIELD)	HARRIS	3,395,967	220,490	0	15,417,180	80,893,337
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	ANDERSON	248,442	1,694	0	5,045,762	8,045,762
15. HILL LAKE GAS STORAGE, LP	HILL(LAKE SAND)	EASTLAND	2,040,858	967,303	0	7,203,384	11,693,651
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	54,421	70	0	3,411,060	3,411,060
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	268,701	0	0	2,266,868	3,266,868
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	328,293	0	0	3,822,200	5,537,200
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	9,865	0	887,923	1,637,923
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	1,654,688	150	0	13,375,718	19,035,718
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	0	0	0	2,441,420	5,150,831
23. LOWER COLORADO RIVER AUTHORITY	MOSS BLUFF HUB PARTNERS, LP	BASTROP	611,971	453,305	0	2,507,806	3,576,806
24. MOSS BLUFF HUB PARTNERS, L.P.	HILBIG STORAGE UNIT	LIBERTY	7,054,712	3,516,312	0	11,612,628	18,620,690
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	5,964,021	72,314	0	45,889,891	105,889,891
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	6,830	1	0	1,153,665	2,249,867
27. PB ENERGY STORAGE SERVICES, INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	688,065	510,881	0	7,320,573	11,040,923
28. ENLINK MIDSTREAM SERVICES LLC	LONE CAMP STORAGE FIELD	PALO PINTO	15,480	12,501	0	247,979	515,479
29. KINDER MORGAN TEJAS PIPELINE LLC	CLEAR LAKE, W. FIELD	HARRIS	4,954,159	399,593	0	22,866,457	61,878,344
30. UNDERGROUN SERVICES (MARKHAM) LP	MARKHAM GAS STORAGE	MATAGORDA	4,226,541	24,008	0	15,577,790	27,774,312
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	606,687	272,931	0	551,864	2,455,464
32. ENERGY TRANSFER FUEL, LP	WORSHAM STEED	JACK	417,299	359,591	0	5,221,417	8,615,476
33. WORSHAM-STEED GAS STORAGE, L.P.	WORSHAM STEED	JACK	3,049,448	279,160	0	17,385,101	30,074,986
34. KATY STORAGE & TRANS.,LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WHARTON	1,195,954	1,608,359	0	4,921,533	11,480,911
36. ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	4,725,212	3,277,857	0	14,289,425	20,731,047
37. CHEVRON KEYSTONE GAS STORAGE LLC	KEYSTONE GAS STORAGE UNIT	WINKLER	714,300	508,300	0	5,102,400	5,102,400
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	12,872	242,017	0	1,174,863	2,280,870
39. PRAXAIR	PRAXAIR	LIBERTY	0	0	0	0	0
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	2,023,728	0	0	5,170,699	20,772,079
41. GOLDEN TRIANGLE STORAGE, INC.	GOLDEN TRIANGLE STORAGE FACILITY	JEFFERSON	1,666,145	816,434	0	4,501,247	11,016,803
42. FREEPORT LNG DEVELOPMENT LP	FLNG STORAGE	BRAZORIA	0	0	0	4,309,042	8,203,800
TOTAL GAS STORAGE			48,639,461	14,489,777	0	242,335,211	528,156,774

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).