

**MONTHLY SUMMARY
OF TEXAS NATURAL GAS
AUGUST 2016**



RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

CHRISTI CRADDICK..... Chairman

RYAN SITTON.....Commissioner

WAYNE CHRISTIAN..... Commissioner

**LORI WROTENBERY
DIRECTOR, OIL AND GAS DIVISION
ISSUED MAY 2016**

MONTHLY GAS SUMMARY

**TABLE 1
ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
AUG 2016**

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE AUG 2015
EXTRACTION LOSS *	92,794,877	13.70	
ACID GAS H2S & CO2	23,910,284	3.53	
PLANT FUEL AND LEASE USE	43,601,261	6.43	2.46
PRESS MAINT & REPRESS	19,811,416	2.92	3.28
TRANSMISSION LINES	455,579,575	67.27	-11.13
CYCLED	29,273,007	4.32	1.19
CARBON BLACK	0	.00	.00
UNDERGROUND STORAGE	4,117,869	.60	-33.28
VENTED OR FLARED	6,642,315	.98	-31.21
PLANT METER DIFFERENCE	1,447,109	.21	

TOTAL GAS PRODUCED	677,177,713		-6.49
MARKETED PRODUCTION #	499,180,836		-9.95

* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)
AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE
INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF
60 DEGREES FAHRENHEIT

TABLE 2
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION *
AUG 2016

GAS FIELDS PRODUCED	6,064
GAS WELLS PRODUCED	96,021
GAS WELL GAS PRODUCED	472,162,311
EXTRACTION LOSS (LEASE)	12,898,654
FUEL SYSTEM & LEASE USE	12,818,717
GAS LIFT	86,648
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	253,394,524
PROCESSING PLANTS	191,493,619
CARBON BLACK PLANTS.....	0
VENTED OR FLARED	1,470,149

* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION *
AUG 2016

OIL WELLS PRODUCED	183,212
CASINGHEAD GAS PRODUCED	205,015,402
TOTAL GAS WELL GAS & RESIDUE GAS USED FOR GAS LIFT	9,352,947

TOTAL	214,368,349
FUEL SYSTEM & LEASE USE	7,806,265
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	91,615,457
PROCESSING PLANTS	111,012,949
CARBON BLACK PLANTS	0
VENTED OR FLARED	3,933,678
STORAGE	0

* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
AUG 2016

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL SYSTEM & LEASE USE	GAS LIFT	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	155	5,406	83,615,787	4,048,115	1,804,598	4,578	0	30,063,756	47,592,058	0	102,682
02	698	2,987	31,184,779	3,500,983	981,778	730	0	5,557,386	21,088,873	0	55,029
03	703	2,847	17,898,921	660,791	842,172	14,582	0	11,772,636	4,603,256	0	5,484
04	1,126	11,680	43,787,202	683,692	2,192,872	753	0	28,291,641	12,579,157	0	39,087
05	190	5,895	24,405,768	14,727	315,329	0	0	20,028,506	4,043,272	0	3,934
06	495	14,514	71,180,479	441,479	1,448,176	9,357	0	42,181,279	27,094,707	0	5,481
7B	852	4,082	2,009,206	10,710	41,192	0	0	1,242,610	712,769	0	1,925
7C	417	13,478	10,928,113	52,045	266,525	3,118	0	3,487,804	7,116,562	0	2,059
08	418	3,984	32,170,147	2,417,418	569,245	0	0	9,841,754	18,091,402	0	1,250,328
8A	31	180	703,754	5,508	6,522	0	0	638,939	50,378	0	2,407
09	402	18,513	117,468,405	203,860	2,912,885	9,600	0	75,106,941	39,235,119	0	0
10	577	12,455	36,809,750	859,326	1,437,423	43,930	0	25,181,272	9,286,066	0	1,733
	6,064	96,021	472,162,311	12,898,654	12,818,717	86,648	0	253,394,524	191,493,619	0	1,470,149

TABLE 5
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
AUG 2016

RRC DIST	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	21,202	29,154,921	2,360,801	31,515,722	1,880,102	0	20,720,110	7,957,744	0	957,766
02	5,092	27,975,370	553,680	28,529,050	1,840,022	0	5,498,638	20,959,060	0	231,330
03	8,143	5,038,057	108,229	5,146,286	637,875	0	3,189,778	1,254,922	0	63,711
04	1,366	441,751	56,092	497,843	77,807	0	323,335	96,427	0	274
05	1,689	845,333	946,007	1,791,340	85,589	0	1,154,242	510,819	0	40,690
06	3,590	4,571,095	1,783,758	6,354,853	76,482	0	2,328,377	3,944,754	0	5,240
6E	4,397	123,716	0	123,716	271	0	116,968	6,477	0	0
7B	9,276	1,455,631	13,509	1,469,140	16,261	0	912,148	531,025	0	9,706
7C	17,569	37,033,207	1,810,721	38,843,928	895,704	0	15,548,592	22,171,157	0	228,475
08	59,365	77,829,446	390,466	78,219,912	1,689,581	0	27,229,716	47,067,345	0	2,233,270
8A	22,668	9,355,073	0	9,355,073	61,995	0	6,223,667	2,940,209	0	129,202
09	19,085	3,988,618	9,600	3,998,218	152,442	0	1,515,309	2,324,406	0	6,061
10	9,770	7,203,184	1,320,084	8,523,268	392,134	0	6,854,577	1,248,604	0	27,953
TOTAL	183,212	205,015,402	9,352,947	214,368,349	7,806,265	0	91,615,457	111,012,949	0	3,933,678

TABLE 6
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS
AUG 2016

C O N D E N S A T E						(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)				
RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	3,743,870	0	59,604	150,100	3,953,574	88,110	443,220	441,293	74,969	5,001,166
02	3,170,340	0	8,896	240,682	3,419,918	511,605	2,626,476	1,779,994	4,378,822	12,716,815
03	610,577	0	71,976	42,852	725,405	373,584	1,839,075	1,594,937	1,837,647	6,370,648
04	627,991	0	14,456	54,921	697,368	245,775	911,542	982,531	165,400	3,002,616
05	13,490	0	13,194	11,610	38,294	117,381	430,989	457,053	36,009	1,079,726
06	400,165	0	29,324	134,656	564,145	245,869	547,428	652,390	6,275	2,016,107
7B	10,429	0	31,922	3,402	45,753	144,810	585,301	637,426	77,310	1,490,600
7C	47,227	0	34,308	107,092	188,627	286,698	1,360,053	1,049,727	669,913	3,555,018
08	2,189,500	4,495	310,234	59,961	2,564,190	7,791,291	5,899,528	3,114,619	1,493,937	20,863,565
8A	5,209	33,571	344	1,657	40,781	204,950	316,015	63,565	914,028	1,539,339
09	186,046	0	64,978	4,699	255,723	271,102	1,090,991	1,588,714	391,452	3,597,982
10	787,981	0	109,873	37,726	935,580	387,201	1,361,548	347,859	29,314	3,061,502
TOTAL	11,792,825	38,066	749,109	849,358	13,429,358	10,668,376	17,412,166	12,710,108	10,075,076	64,295,084

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS
INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS R-2 AND R-3

TABLE 7
CYCLING PLANT OPERATIONS
AUG 2016

PLANTS OPERATED: 8
WELLS PRODUCED: GAS- 28 OIL- 2,942 TOTAL- 2,970

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	4,844,596	44,611,590	49,456,186
DELIVERIES FROM GATH. SYSTEM	0	5,156	5,156
UNACCOUNTED FOR	0	3,520	3,520
GAS TO PLANTS FOR PROCESSING	4,844,596	44,609,954	49,454,550
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			0
 TOTAL GAS TO PLANTS FOR PROCESSING			 49,454,550

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			1,514,255
ACID GAS H2S, CO2, H2O			523,110
PLANT, LEASE, & SYSTEM USE	0	0	2,579,257
GAS LIFT	0	0	0
REPRESS & PRESS MAINT	0	0	8,613,272
CYCLED	0	0	29,273,007
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	0	0	1,468,574
TO TRANSMISSION LINES	0	0	2,336,744
VENTED OR FLARED	0	5,156	156,731
METER DIFFERENCE			2,989,602
 TOTAL GAS DISPOSITION	 0	 5,156	 49,454,552

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	38,066
GASOLINE	464,011
BUTANES - PROPANES	1,851,382
ETHANE	176,134
OTHER PRODUCTS	666,062

TOTAL PLANT PRODUCTION 3,195,655

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)	513	
CO2 PRODUCTION (MCF)	8,613,272	

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 8
GASOLINE PLANT OPERATIONS
AUG 2016

PLANTS OPERATED: 205
WELLS PRODUCED: GAS- 27,173 OIL- 20,801 TOTAL- 47,974

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	227,861,648	75,609,256	303,470,904
DELIVERIES FROM GATH. SYSTEM	30,049,312	9,556,576	39,605,888
UNACCOUNTED FOR	612,346	-213,422	398,924
GAS TO PLANTS FOR PROCESSING	202,932,833	69,306,721	272,239,554
REFINERY AND STORAGE VAPORS			3,261,566
OTHER SOURCES			119,613,483
 TOTAL GAS TO PLANTS FOR PROCESSING			 395,114,603

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			57,715,159
ACID GAS H2S, CO2, H2O			22,794,244
PLANT, LEASE, & SYSTEM USE	1,156,004	618,769	13,348,775
GAS LIFT	1,489,780	159,176	1,478,208
REPRESS & PRESS MAINT	1,262	0	11,192,547
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	11,695,160	8,515,648	16,119,168
TO TRANSMISSION LINES	15,817,808	109,588	275,227,046
VENTED OR FLARED	897	41,794	695,673
METER DIFFERENCE			-2,534,739
 TOTAL GAS DISPOSITION	 30,160,911	 9,444,975	 396,036,081

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	749,109
GASOLINE	10,204,365
BUTANES - PROPANES	15,560,784
ETHANE	12,533,974
OTHER PRODUCTS	3,451,167

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	2,193,510
NEW MEXICO	3,691,086
LOUISIANA	329,546

TOTAL PLANT PRODUCTION	42,499,399	TOTAL	6,214,142
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	2,816
CO2 PRODUCTION (MCF)	10,753,870

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9
OTHER GAS PLANT OPERATIONS
AUG 2016

PLANTS OPERATED: 1,705
WELLS PRODUCED: GAS- 10,714 OIL- 11,188 TOTAL- 21,902

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	53,933,112	62,058,534	115,991,646
DELIVERIES FROM GATH. SYSTEM	11,218,433	5,730,766	16,949,199
UNACCOUNTED FOR	-211,925	5,798,761	5,586,836
GAS TO PLANTS FOR PROCESSING	42,131,892	60,964,257	103,096,149
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			9,112,577
TOTAL GAS TO PLANTS FOR PROCESSING			112,208,726

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			20,666,809
ACID GAS H2S, CO2, H2O			592,930
PLANT, LEASE, & SYSTEM USE	588,710	1,267,806	3,416,958
GAS LIFT	36,274	1,741,325	4,440,820
REPRESS & PRESS MAINT	0	0	4,335
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	1,388
TO OTHER PLANTS	833,353	2,341,435	31,650,439
TO TRANSMISSION LINES	9,623,766	0	90,935,483
VENTED OR FLARED	10,033	1,308	326,896
METER DIFFERENCE			992,246
TOTAL GAS DISPOSITION	11,092,136	5,351,874	153,028,304

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	849,358
GASOLINE	0
BUTANES - PROPANES	0
ETHANE	0
OTHER PRODUCTS	5,957,847

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	11,362

TOTAL PLANT PRODUCTION	6,807,205	TOTAL	11,362
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	7
CO2 PRODUCTION (MCF)	0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10
PLANTS FLARING OVER TWO PERCENT OF THE GAS
TAKEN INTO THEIR GATHERING SYSTEM *
AUG 2016

* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
01	DAVIS GAS PROCESSING, INC.	LULING GAS PLANT	11,147	33.56
03	ENTERPRISE PRODUCTS OPERATINGLLC	INDIAN SPRINGS PLANT	110,096	2.75
04	CHARRO OPERATING, L.L.C.	PY LEASE PLANT	29,531	12.67
06	AMERICAN MIDSTREAM GAS SLTNS, LP	LONGVIEW	13,435	2.49
7B	HANLON GAS PROCESSING, LTD.	PLANT 112	12,865	3.42
7C	WTG GAS PROCESSING, L.P.	JAMESON	23,764	2.52
7C	OCCIDENTAL PERMIAN LTD.	TERRELL GAS PLANT	44,739	2.46
08	ENERGY TRANSFER COMPANY	KEYSTONE	21,358	3.04
08	ENERGY TRANSFER COMPANY	HALLEY	32,348	.00
08	ETC FIELD SERVICES LLC	RED BLUFF PLANT GTHRG & COMPRESS	19,810	.00
08	ENERGY TRANSFER COMPANY	REBEL PLANT	10,123	.00
09	LAYLINE ENERGY I LLC	ELECTRA PLANT	14,811	45.92
10	PIONEER NATURAL RES. USA, INC.	FAIN STATION	39,890	.00
10	BUREAU OF LAND MANAGEMENT	CLIFFSIDE	23,523	3.78

TABLE 11
PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS
AUG 2016

NUMBER OF PLANTS		0
INTAKE: (MCF)		0
GAS WELL GAS		0
CASINGHEAD GAS		0
RESIDUE		0
PIPE LINES		0

TOTAL		0
DISPOSITION: (MCF)		0
PLANT-LEASE-FUEL SYSTEM		0
GAS LIFT		0
PRESSURE MAINTENANCE & REPRESSURE		0
TRANSMISSION LINES		0
VENTED OR FLARED		0

TOTAL		0
NUMBER OF INJECTION WELLS		0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.

TABLE 12
MONTHLY REPORT OF GAS EXPORTED FROM TEXAS (T-6)
AUG-16

OPERATOR	TEXAS PRODUCED GAS EXPORTED (MCF)	IMPORTED GAS EXPORTED (MCF)	TOTAL GAS EXPORTED (MCF)
ANR PIPELINE CO.	6,417,657.00	0	6,417,657.00
CAMRICK GAS PROCESS	5,500.00	0.00	5,500.00
CENTERPOINT ENER FLD SERV			
Centerpt Ener Miss (Woodlawn)			
COLO INTER GAS CO	0.00	0	0.00
DCP MIDSTREAM	864,317.00	0	864,317.00
DUKE ENERGY FLD SER			
ENABLE MIDSTREAM PRTNRS. LP	40,087.00	10,752.00	50,839.00
ETC FIELD SERVICES LLC	4,619.00	0	4,619.00
FLORIDA GAS TRANS CO			
GULF SOUTH P/L CO	17,001,795.00	0	17,001,795.00
GULF STATES TRANS	105,562.00	0	105,562.00
MIDCONTINENT EXPRESS P/L LLC	10,060,885.00	19,034,595.00	29,095,480.00
NAT'L GAS P/L OF AMER	21,572,352.00	7,357,489.00	28,929,841.00
NORTHERN NAT'L GAS CO	4,907,576.00	10,600.00	4,918,176.00
OKTEX PIPELINE CO			
PANHANDLE EAST P/L CO	2,984,757.00	2,984,757.00	5,969,514.00
REGENCY GAS GATH&PROCNG			
SOUTHERN NAT'L GAS CO	0.00	0	0.00
SOUTHERN STAR CENTR'L GAS			
TENN GAS P/L CO	2,074,613.00	0.00	2,074,613.00
TEXAS EASTERN GAS	0.00	0	0.00
TEXAS GAS TRANS CORP			
TRANSCONTIN GAS P/L CORP	4,142,611.00	0	4,142,611.00
TRANS-SABINE P/L CO			
TRUNKLINE GAS CO	3,639,849.00	0	3,639,849.00
W. TEXAS GAS, INC.(Feltwater)	34,956.00	0	34,956.00
W. TEXAS GAS, INC.(Kerrick)			
TOTAL	73,857,136.00	29,398,193.00	103,255,329.00
PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED DECREASED 41% FROM THE SAME MONTH LAST YEAR			

**TABLE 13
GAS STORAGE OPERATIONS
AUG 2016**

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LP	FELMAC (YATES)	GAINES	26,884	75,218	0	2,617,943	3,924,835
2. ONEOK TEXAS GAS STORAGE L.P.	LOOP (YATES)	GAINES	0	0	0	562,795	562,795
3. ONEOK TEXAS GAS STORAGE, L.P.	SALADO	GAINES	245,211	625,671	0	1,685,692	3,219,560
4. KINDER MORGAN TEJAS PIPELINE	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	7,828	284	0	1,287,048	2,171,854
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	39,848	321,764	0	11,138,695	18,101,693
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	28,502	28,502
7. ENBRIDGE PIPELINES (NE TEXAS) LP	PICKTON (BACON LIME)	HOPKINS	2,970	0	0	2,321,302	2,321,302
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	51,586	24,511	0	640,232	1,735,232
10. EASTEX GAS STORAGE&EXCHANGE, INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	237,136	1,478,589	0	8,419,715	14,081,963
12. HOUSTON PIPELINE CO.	BAMMEL (6200 COCKFIELD)	HARRIS	1,316,035	11,403,549	0	41,439,104	106,915,261
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	ANDERSON	441,053	26,942	0	5,127,088	8,127,088
15. HILL LAKE GAS STORAGE, LP	HILL (LAKE SAND)	EASTLAND	416,340	1,093,209	0	7,314,217	12,814,794
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	13,123	24	0	3,848,514	3,848,514
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	28,776	0	0	3,100,528	4,100,528
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	28,999	0	0	4,785,235	6,500,235
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	782	0	829,879	1,579,879
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	553,762	267,581	0	19,335,890	24,995,890
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	0	0	0	2,910,627	5,620,038
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	540,870	871,021	0	2,203,293	3,272,293
24. MOSS BLUFF HUB PARTNERS, L.P.	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	4,837,920	6,085,477	0	17,943,063	24,951,125
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	1,410,234	3,191,557	0	92,180,881	152,180,881
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	436	334,206	0	1,530,894	2,627,096
27. PB ENERGY STORAGE SERVICES, INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	2,021,313	279,838	0	3,235,705	6,956,055
28. SWG PIPELINE LLC	LONE CAMP STORAGE FIELD	PALO PINTO	0	24,769	0	314,930	582,430
29. KINDER MORGAN TEJAS PIPELINE LLC	CLEAR LAKE, W. FIELD	HARRIS	1,046,276	1,450,267	0	94,637,420	129,744,737
30. UNDERGROUN SERVICES (MARKHAM) LP	MARKHAM GAS STORAGE	MATAGORDA	1,209,172	1,496,656	0	17,571,443	29,767,965
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	1,034,323	1,594,887	0	4,691,367	8,875,076
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	471,633	364,357	0	5,236,227	8,630,286
33. WORSHAM-STEED GAS STORAGE, L.P.	WORSHAM STEED	JACK	1,692,127	2,503,033	0	22,460,570	37,025,629
34. KATY STORAGE & TRANS.,LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WHARTON	1,060,005	1,199,087	0	9,325,410	15,884,788
36. ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	741,125	1,973,263	0	22,054,418	28,496,040
37. KINDER MORGAN KEYSTONE GAS STORA	KEYSTONE GAS STORAGE UNIT	WINKLER	644,200	945,600	0	7,222,700	7,222,700
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	6,395	648,527	0	1,476,065	2,582,072
39. PRAXAIR	PRAXAIR	LIBERTY	0	0	0	0	0
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	0	2,021,575	0	28,092,226	43,768,411
41. GOLDEN TRIANGLE STORAGE, INC.	GOLDEN TRIANGLE STORAGE FACILITY	JEFFERSON	1,784,241	323,878	0	3,600,136	10,115,692
42. FREEPORT LNG DEVELOPMENT LP	FLNG STORAGE	BRAZORIA	0	0	0	2,714,559	6,593,722
TOTAL GAS STORAGE			21,909,821	40,626,122	0	453,964,313	740,563,961

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).