



RAILROAD COMMISSION OF TEXAS

OIL AND GAS DIVISION

MEMORANDUM

December 15, 2022

TO: **Chairman Christi Craddick
Commissioner Wayne Christian
Commissioner Jim Wright**

FROM: **Peter G. Pope, Manager
Site Remediation**


SUBJECT: Site Remediation's Summary Report
November 2022

The monthly report concerning the State-Managed Pollution Site Cleanup Activities is attached. This report contains the following:

- 1. A summary of all attachments (Attachment A)**
- 2. In November 2022, a total of 28 activities were completed at a total cost of \$698,962.73. (Attachment B)**
- 3. Of the activities completed in November 2022, 27 were routine cleanups, there were no assessments, and 1 emergency activity. (Attachment F)**
- 4. In November 2022, a total of 39 activities were authorized for bid solicitation and codes for a total estimated cost of \$1,445,940.10. (Attachment G)**


Peter G. Pope

PGP/jd
Attachments

ATTACHMENT A

**Monthly State-Managed Pollution Site Cleanup Activities
for November 2022 and FY 2023 to date**

Completed Cleanup Activities (See Attachments B, C, D, E, F, and H)

1.	Number of Cleanup Activities Completed in Nov 2022	28
	Total Cost of Cleanup Activities Completed in Nov 2022	\$ 698,962.73
	Number of Activities with Post-Close* Invoices Approved in Nov 2022	0
	Total Amount of Post-Close Invoices Approved in Nov 2022	\$ 0.00
	Total Number of Cleanup Activities where the Final Cost exceeded the Award or Work Order Amount by > 10% in Nov 2022	6
2.	Number of Cleanup Activities Completed in FY 2023	44
	Total Cost of Cleanup Activities Completed in FY 2023	\$ 908,337.35
	Number of Activities with Post-Close Invoices Approved in FY 2023	0
	Total Amount of Post-Close Invoices Approved in FY 2023	\$ 0.00
	Total Number of Cleanup Activities where the Final Cost exceeded the Award or Work Order Amount by > 10% in FY 2023	7
3.	Grand Total (Completed Activities plus Post-Close Invoices) for Nov 2022	\$ 698,962.73
	Grand Total (Completed Activities plus Post-Close Invoices) for FY 2023	\$ 908,337.35

New Cleanup Activities (See Attachment G)

1.	Number of Cleanup Activities Authorized for Bid Solicitation and Codes Issued in Nov 2022	39
	Estimated Cost of Cleanup Activities Authorized in Nov 2022	\$ 1,445,940.10
2.	Number of Cleanup Activities Authorized for Bid Solicitation and Codes Issued in FY 2023	115
	Estimated Cost of Cleanup Activities Authorized in FY 2023	\$ 8,183,272.48

Cleanup Activities Approved But Not Completed

1.	Total Number of Remaining Cleanup Activities as of the last day of Nov 2022	71
	Total Estimated Cost of Remaining Cleanup Activities	\$ 6,962,890.36

Cleanup Activities Canceled Without Cost to State

1.	Number of Authorized Cleanup Activities Canceled in Nov 2022	0
	Total Number of Authorized Cleanup Activities Canceled in FY 2023	0

*Reflects invoice amounts approved AFTER a Cleanup Activity is formally closed (from a prior reporting month).

ATTACHMENT B

SUMMARY OF CLEANUP ACTIVITIES COMPLETED

November 1, 2022 to November 30, 2022

DISTRICT	THIS MONTH		YEAR TO DATE	
	ACTIVITIES COMPLETED	TOTAL OF INVOICES	ACTIVITIES COMPLETED	TOTAL OF INVOICES
01	0	\$ 0.00	0	\$ 0.00
02	0	\$ 0.00	0	\$ 0.00
03	3	\$ 102,837.98	5	\$ 124,246.98
04	7	\$ 71,072.50	8	\$ 75,355.00
05	0	\$ 0.00	0	\$ 0.00
06	0	\$ 0.00	0	\$ 0.00
6E	0	\$ 0.00	0	\$ 0.00
7B	2	\$ 251,723.00	8	\$ 327,980.50
7C	0	\$ 0.00	0	\$ 0.00
08	9	\$ 109,203.25	10	\$ 123,685.75
8A	3	\$ 131,982.50	3	\$ 131,982.50
09	3	\$ 14,618.00	5	\$ 22,654.50
10	1	\$ 17,525.50	5	\$ 102,432.12
TOTALS	28	\$ 698,962.73	44	\$ 908,337.35
GRAND TOTALS*		\$ 698,962.73		\$ 908,337.35

*Grand Total line includes all Post-Close Invoice amounts.

ATTACHMENT C

SUMMARY OF COST OVERRUNS FOR COMPLETED CLEANUP ACTIVITIES

November 1, 2022 to November 30, 2022

	THIS MONTH	YEAR TO DATE
DISTRICT	Final Cost Exceeded the Contract Amount by more than 10 percent	Final Cost Exceeded the Contract Amount by more than 10 percent
01	0	0
02	0	0
03	1	1
04	0	0
05	0	0
06	0	0
6E	0	0
7B	0	1
7C	0	0
08	2	2
8A	2	2
09	1	1
10	0	0
TOTALS	6	7

ATTACHMENT D

**LIST OF COST OVERRUNS > 10% OF ORIGINAL AWARD AMOUNT
(Single Cleanup per Requisition or Bundled Bid)**

November 1, 2022 to November 30, 2022

DIST. NO.	REQ. NUMBER	CLEANUP ID	ORIGINAL AWARD	APPROVED INVOICES	PERCENT
Total number of cleanup activities where the final cost exceeded the original award amount by greater than 10 percent.					0

**LIST OF COST OVERRUNS > 10% OF ORIGINAL CONTRACT AMOUNT
(Multiple Cleanup per Requisition - Work Order or Prof. Services Bid)**

November 1, 2022 to November 30, 2022

DIST NO.	REQ. NUMBER	CLEANUP ID	BID TYPE	ORIGINAL CONTRACT	APPROVED INVOICES	PERCENT
03	455-23-0128	03-288991	Work Order	\$ 8,200.00	\$ 14,555.00	77.5%
08	455-23-0114	08-284163	Work Order	\$ 11,180.00	\$ 13,585.00	21.51%
08	455-23-0114	08-284164	Work Order	\$ 18,545.00	\$ 25,760.00	38.91%
8A	455-23-0113	8A-289215	Work Order	\$ 20,720.00	\$ 55,257.50	166.69%
8A	455-23-0113	8A-289454	Work Order	\$ 31,105.00	\$ 40,707.50	30.87%
09	455-23-0127	09-289039	Work Order	\$ 2,900.00	\$ 3,200.00	10.34%
Total number of Cleanup activities (Work Orders, etc...) where the final cost exceeded the original contract amount by greater than 10 percent.						6

ATTACHMENT E

Cost Overruns Greater than 10%

03-288991: OIL PATCH TRANSPORTATION (620512); YARD - WASHOUT PIT (P012187); Brazoria County
Original Contract Amount - \$8,200.00. Final Cost - \$14,555.00. Increase of 77.5%

<NA>

08-284163: NORTHERN PACIFIC OIL INCORPORATD (614521); SCHATTEL B (23133); Mitchell County
Original Contract Amount - \$11,180.00. Final Cost - \$13,585.00. Increase of 21.51%

<NA>

08-284164: NORTHERN PACIFIC OIL INCORPORATD (614521); SCHATTEL (25837); Mitchell County
Original Contract Amount - \$18,545.00. Final Cost - \$25,760.00. Increase of 38.91%

<NA>

8A-289215: SALT CREEK PROD (744277); WHITE WALKER (70252); Hockley County
Original Contract Amount - \$20,720.00. Final Cost - \$55,257.50. Increase of 166.69%

<NA>

8A-289454: EDGE O & G, LLC (243206); CANON-WHATLEY (19186); Dawson County
Original Contract Amount - \$31,105.00. Final Cost - \$40,707.50. Increase of 30.87%

<NA>

09-289039: UNIDENTIFIED ; MULLINS PROPERTY; Wichita County
Original Contract Amount - \$2,900.00. Final Cost - \$3,200.00. Increase of 10.34%

<NA>

ATTACHMENT F

SUMMARY OF CLEANUP ACTIVITIES COMPLETED BY ACTIVITY TYPE

November 1, 2022 to November 30, 2022

TYPE OF ACTIVITY	THIS MONTH		YEAR TO DATE	
	ACTIVITIES COMPLETED	TOTAL OF INVOICES	ACTIVITIES COMPLETED	TOTAL OF INVOICES
Cleanup	27	\$ 613,879.75	43	\$ 823,254.37
Emergency	1	\$ 85,082.98	1	\$ 85,082.98
Assessment	0	\$ 0.00	0	\$ 0.00
Partial	0	\$ 0.00	0	\$ 0.00
Miscellaneous	0	\$ 0.00	0	\$ 0.00
Abatement	0	\$ 0.00	0	\$ 0.00
TOTALS	28	\$ 698,962.73	44	\$ 908,337.35
GRAND TOTALS*		\$ 698,962.73		\$ 908,337.35

*Grand Total line includes all Post-Close Invoice amounts.

ATTACHMENT G

SUMMARY OF CLEANUP ACTIVITIES APPROVED/CODES ISSUED

November 1, 2022 to November 30, 2022

DISTRICT	THIS MONTH		YEAR TO DATE	
	ACTIVITIES APPROVED	ORIGINAL COST ESTIMATE	ACTIVITIES APPROVED	ORIGINAL COST ESTIMATE
01	6	\$ 110,495.00	7	\$ 127,755.00
02	2	\$ 342,450.75	3	\$ 353,490.75
03	5	\$ 451,565.71	20	\$ 844,405.07
04	7	\$ 75,700.00	15	\$ 181,251.00
05	0	\$ 0.00	0	\$ 0.00
06	3	\$ 165,273.64	6	\$ 5,205,169.04
6E	1	\$ 15,500.00	2	\$ 25,630.00
7B	5	\$ 69,771.00	15	\$ 592,641.00
7C	4	\$ 19,389.00	5	\$ 31,166.50
08	2	\$ 3,190.00	17	\$ 194,480.00
8A	2	\$ 159,110.00	5	\$ 251,875.00
09	0	\$ 0.00	11	\$ 206,372.00
10	2	\$ 33,495.00	9	\$ 169,037.12
TOTALS	39	\$ 1,445,940.10	115	\$ 8,183,272.48

CLEANUP ACTIVITIES APPROVED BUT NOT COMPLETED AS OF November 30, 2022

Remaining Authorized Cleanup Activity Count: 71
Total Estimated Cost of Remaining Cleanup Activities: \$ 6,962,890.36

ATTACHMENT H

ACTIVITIES WITH POST-CLOSE INVOICES APPROVED

November 1, 2022 to November 30, 2022

<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Date Approved</u>	<u>Total of Invoices</u>	
					<u>Activities Adjusted</u>	<u>Total of Invoices</u>	
Total (all Districts)						0	\$ 0.00

SUMMARY OF COMPLETED CLEANUP ACTIVITIES

November 1, 2022 to November 30, 2022

	Activity Count	RRC Estimate	Total of Invoices	Remaining
District 03 Totals	3	\$ 261,400.00	\$ 102,837.98	\$ 158,562.02

Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
03	288991	OIL PATCH TRANSPORTATION, INC. YARD - WASHOUT PIT	CU-B	BRAZORIA Activity Total	\$ 8,200.00	\$ 14,555.00	-\$ 6,355.00
03	289750	UNKNOWN TOLL ROAD 99 GOOSE CREEK BLOW OUT	EC-A	HARRIS Activity Total	\$ 250,000.00	\$ 85,082.98	\$ 164,917.02
03	290035	STANOTEX, LLC WEIDO	CU-A	WALLER Activity Total	\$ 3,200.00	\$ 3,200.00	\$ 0.00

ABC

SUMMARY OF COMPLETED CLEANUP ACTIVITIES

November 1, 2022 to November 30, 2022

				Activity Count	RRC Estimate	Total of Invoices	Remaining
District 04 Totals				7	\$ 96,691.00	\$ 71,072.50	\$ 25,618.50
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
04	284223	285 DISPOSAL, LLC DE PORRAS, V. G.	CU-A	BROOKS Activity Total	\$ 19,824.00	\$ 13,970.00 ✓	\$ 5,854.00
04	288462	EVANS, S. LAVON JR. OPER. CO. LOS OJUELOS MINERAL TRUST	CU-A	WEBB Activity Total	\$ 11,941.00	\$ 7,595.00 ✓	\$ 4,346.00
04	288832	DUVAL GAS GATHERING CORPORATION LAUGHLIN, W.M. FEE	CU-A	JIM WELLS Activity Total	\$ 16,520.00	\$ 16,210.00 ✓	\$ 310.00
04	288910	EVANS, S. LAVON JR. OPER. CO. LOS OJUELOS MINERAL TRUST	CU-A	WEBB Activity Total	\$ 14,885.00	\$ 9,462.50 ✓	\$ 5,422.50
04	289185	EVANS, S. LAVON JR. OPER. CO. LOS OJUELOS MINERAL TRUST	CU-U	WEBB Activity Total	\$ 7,223.00	\$ 3,510.00 ✓	\$ 3,713.00
04	289210	EVANS, S. LAVON JR. OPER. CO. LOS OJUELOS MINERAL TRUST	CU-A	WEBB Activity Total	\$ 7,078.00	\$ 5,985.00 ✓	\$ 1,093.00
04	289453	DUVAL GAS GATHERING CORPORATION LAUGHLIN, C. M. "B"	CU-A	JIM WELLS Activity Total	\$ 19,220.00	\$ 14,340.00 ✓	\$ 4,880.00

BAC

SUMMARY OF COMPLETED CLEANUP ACTIVITIES

November 1, 2022 to November 30, 2022

			<u>Activity Count</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>	
District 7B Totals			2	\$ 378,445.00	\$ 251,723.00	\$ 126,722.00	
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>Site Rank</u>	<u>County</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
7B	288904	UNIDENTIFIED HEMKET PROPERTY	CU-B	JONES Activity Total	\$ 32,245.00	\$ 23,752.50 ✓	\$ 8,492.50 ✓
7B	288905	UNIDENTIFIED OPERATOR SLAY PROPERTY	CU-A	JONES Activity Total	\$ 346,200.00	\$ 227,970.50 ✓	\$ 118,229.50 ✓

ASC

SUMMARY OF COMPLETED CLEANUP ACTIVITIES

November 1, 2022 to November 30, 2022

	Activity Count	RRC Estimate	Total of Invoices	Remaining
District 08 Totals	9	\$ 114,299.00	\$ 109,203.25	\$ 5,095.75

Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
08	284161	NORTHERN PACIFIC OIL INCORPORATD MOBIL	CU-A	MITCHELL	\$ 18,168.00	\$ 12,570.00	\$ 5,598.00
08	284163	NORTHERN PACIFIC OIL INCORPORATD SCHATTEL B	CU-A	MITCHELL	\$ 11,180.00	\$ 13,585.00	\$ 2,405.00
08	284164	NORTHERN PACIFIC OIL INCORPORATD SCHATTEL	CU-A	MITCHELL	\$ 18,545.00	\$ 25,760.00	\$ 7,215.00
08	284165	NORTHERN PACIFIC OIL INCORPORATD BARBER	CU-A	MITCHELL	\$ 10,331.00	\$ 8,992.50	\$ 1,338.50
08	284166	NORTHERN PACIFIC OIL INCORPORATD JONES	CU-A	MITCHELL	\$ 16,882.00	\$ 15,386.25	\$ 1,495.75
08	284167	NORTHERN PACIFIC OIL INCORPORATD NOBLES	CU-A	MITCHELL	\$ 6,738.00	\$ 4,632.50	\$ 2,105.50
08	284169	NORTHERN PACIFIC OIL INCORPORATD SPEARS	CU-A	MITCHELL	\$ 8,285.00	\$ 4,057.50	\$ 4,227.50
08	284171	NORTHERN PACIFIC OIL INCORPORATD FARMER, MAUDE	CU-A	MITCHELL	\$ 6,630.00	\$ 5,602.50	\$ 1,027.50
08	289052	UNIDENTIFIED HWY. 18 IN GRANDFALLS	CU-A	WARD	\$ 17,540.00	\$ 18,617.00	\$ 1,077.00

TJC

SUMMARY OF COMPLETED CLEANUP ACTIVITIES

November 1, 2022 to November 30, 2022

					<u>Activity Count</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
District 8A Totals					3	\$ 92,765.00	\$ 131,982.50	-\$ 39,217.50
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>Site Rank</u>	<u>County</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>	
8A	289211	LOW-END OIL LLC SCHWARZ, EDNA	CU-A	LUBBOCK Activity Total	\$ 40,940.00	\$ 36,017.50 ✓	\$ 4,922.50	
8A	289215	SALT CREEK PRODUCTION, INC. WHITE WALKER	CU-A	HOCKLEY Activity Total	\$ 20,720.00	\$ 55,257.50 ✓	-\$ 34,537.50	
8A	289454	EDGE OIL AND GAS, LLC CANON-WHATLEY	CU-A	DAWSON Activity Total	\$ 31,105.00	\$ 40,707.50 ✓	-\$ 9,602.50	

OJSC

SUMMARY OF COMPLETED CLEANUP ACTIVITIES

November 1, 2022 to November 30, 2022

	Activity Count	RRC Estimate	Total of Invoices	Remaining
District 09 Totals	3	\$ 17,131.00	\$ 14,618.00	\$ 2,513.00

Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
09	288960	MSB OPERATING COWAN & MCKINNEY	CU-B	ARCHER Activity Total	\$ 4,895.00	✓ \$ 4,748.00 ✓	\$ 147.00
09	288994	DALF ENERGY LLC NOVELLA	CU-A	ARCHER Activity Total	\$ 9,336.00	✓ \$ 6,670.00 ✓	\$ 2,666.00
09	289039	UNIDENTIFIED MULLINS PROPERTY	CU-A	WICHITA Activity Total	\$ 2,900.00	✓ \$ 3,200.00 ✓	-\$ 300.00

BSC

SUMMARY OF COMPLETED CLEANUP ACTIVITIES

November 1, 2022 to November 30, 2022

	Activity Count	RRC Estimate	Total of Invoices	Remaining
District 10 Totals	1	\$ 17,525.50	\$ 17,525.50	\$ 0.00

Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
10	285864	PETRO HALEY EAKIN A	CU-A	GRAY Activity Total	\$ 17,525.50	\$ 17,525.50	\$ 0.00

	Activity Count	RRC Estimate	Total of Invoices	Remaining
Grand Totals (all Districts)	28	\$ 978,256.50	\$ 698,962.73	\$ 279,293.77

✓

Jgc

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

November 1, 2022 to November 30, 2022

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 01 Totals					6	\$ 110,495.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
01	290466	CEI OPERATING LLC R.V.S. OIL UNIT	GONZALES 12889	CU-A	1	\$ 42,380.00
01	289860	FIELD OPERATING COMPANY, INC. WITHERS, LOIS	CALDWELL 07353	CU-A	1	\$ 10,485.00
01	289731	ALCORN ENERGY, L.L.C. WILLEFORD	WILSON 14578	CU-A	1	\$ 17,580.00
01	289461	PETRO-TEX ENERGY & EXPL.CO.,INC. LUBEL UNIT #1	BEXAR 12132	CU-A	1	\$ 15,130.00
01	289103	PETRO-TEX ENERGY & EXPL.CO.,INC. BAKER, E.M. -B-	BEXAR 12111	CU-A	1	\$ 15,270.00
01	288953	AUSTIN OPERATING, LLC. THOMAS-HARDEMAN	CALDWELL 01025	CU-A	1	\$ 9,650.00

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

November 1, 2022 to November 30, 2022

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 02 Totals					2	\$ 342,450.75
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
02	289680	BELLOWS OPERATING CO., L. C. BRETT, W. C.	VICTORIA 06702	CU-A	<u>1</u>	<u>\$ 159,293.75</u>
02	289478	JACKSON COUNTY VACUUM TR SER INC STONE	JACKSON 07001	CU-A	<u>1</u>	<u>\$ 183,157.00</u>

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

November 1, 2022 to November 30, 2022

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 03 Totals					5	\$ 451,565.71
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
03	273256	DARTEX ENERGY CORPORATION OJ	ORANGE 24595	CU-A	<u>1</u>	<u>\$ 25,455.00</u>
03	290372	UNIDENTIFIED NEUENDORFF COMPLAINT	COLORADO <NA>	AS-A	<u>1</u>	<u>\$ 113,113.21</u>
03	289310	UNIDENTIFIED NEUENDORFF COMPLAINT	COLORADO <NA>	CU-A	<u>1</u>	<u>\$ 229,207.50</u>
03	289171	NOXXE OIL AND GAS, LLC BRYAN ESTATE	BRAZORIA 01090	CU-B	<u>1</u>	<u>\$ 30,940.00</u>
03	289170	BYNG ENERGY GROUP, INC. DARRINGTON STATE FARM TR. 3	BRAZORIA 16484	CU-A	<u>1</u>	<u>\$ 52,850.00</u>

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

November 1, 2022 to November 30, 2022

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 04 Totals					7	\$ 75,700.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
04	274037	I.T. CORPORATION COX, B. W. -B-	SAN PATRICIO 08579	CU-A	<u>1</u>	<u>\$ 8,590.00</u>
04	284371	J&G OIL & GAS PFLUGER, ELIZABETH	NUECES 09771	CU-C	<u>1</u>	<u>\$ 5,300.00</u>
04	289174	PEDECO, INC. MCGLOIN	SAN PATRICIO 12589	CU-A	<u>1</u>	<u>\$ 6,360.00</u>
04	283201	J&G OIL & GAS ELLIFF, JOHN J., MRS.	NUECES 05164	CU-A	<u>1</u>	<u>\$ 28,250.00</u>
04	290190	C.B. PRODUCTION GLASSCOCK	DUVAL 137010	CU-A	<u>1</u>	<u>\$ 11,150.00</u>
04	284961	DUAL S PRODUCTION LLC CAMPBELL ESTATE	SAN PATRICIO 09709	CU-A	<u>1</u>	<u>\$ 9,320.00</u>
04	272636	JUST TRUCKING GUARANTY NATIONAL BANK	NUECES 11380	CU-B	<u>1</u>	<u>\$ 6,730.00</u>

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

November 1, 2022 to November 30, 2022

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 06 Totals					3	\$ 165,273.64
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
06	289452	RADIUS OPERATING, LLC EASTEX SWD	SAN AUGUSTINE 13597	CU-A	<u>1</u>	<u>\$ 30,080.00</u>
06	283821	KADS OIL INC RODGERS-HILL UNIT	UPSHUR 03477	CU-A	<u>1</u>	<u>\$ 100,443.64</u>
06	289164	SOUTHLAND DISPOSAL, L.P. GOODRICH - TXU SWD	PANOLA 215041	CU-A	<u>1</u>	<u>\$ 34,750.00</u>

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

November 1, 2022 to November 30, 2022

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 6E Totals					1	\$ 15,500.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
6E	290396	INLAND PRODUCTS, INC. KILGORE RECLAMATION PLANT	RUSK 06-1971	AS-A	<u>1</u>	<u>\$ 15,500.00</u>

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

November 1, 2022 to November 30, 2022

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 7B Totals					5	\$ 69,771.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
7B	283163	ORIGIN PRODUCTION GROUP LLC TEXAS STATE LEASE -A-	EASTLAND 29829	CU-A	<u>1</u>	<u>\$ 11,476.00</u>
7B	289790	BL OIL COMPANY SMITH, R. C.	FISHER 26563	CU-B	<u>1</u>	<u>\$ 11,650.00</u>
7B	290263	WATSON, DALTON WATSON	EASTLAND 252095	CU-A	<u>1</u>	<u>\$ 12,220.00</u>
7B	289792	STEPHENS EXPLORATION, INC. SCHWARZ	FISHER 25487	CU-B	<u>1</u>	<u>\$ 19,525.00</u>
7B	289791	LODI OPERATING COMPANY LLC HILL-TERRY-1E	FISHER 232840	CU-B	<u>1</u>	<u>\$ 14,900.00</u>

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

November 1, 2022 to November 30, 2022

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 7C Totals					4	\$ 19,389.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
7C	285875	SIANA OIL & GAS WINTERBOTHAM "E"	TOM GREEN 250711	CU-C	<u>1</u>	<u>\$ 7,300.00</u>
7C	285872	SIANA OIL & GAS WINTERBOTHAM "F"	TOM GREEN 078359	CU-C	<u>1</u>	<u>\$ 3,600.00</u>
7C	285871	SIANA OIL & GAS WINTERBOTHAM "F"	TOM GREEN 078274	CU-C	<u>1</u>	<u>\$ 4,689.00</u>
7C	285874	SIANA OIL & GAS WINTERBOTHAM "E"	TOM GREEN 154515	CU-C	<u>1</u>	<u>\$ 3,800.00</u>

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

November 1, 2022 to November 30, 2022

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 08 Totals					2	\$ 3,190.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
08	290570	APV MCCAMEY LLC EATON	PECOS 04697	CU-U	1	\$ 500.00
08	290357	MOSAIC MIDLAND LLC EATON -E-	PECOS 04753	CU-C	1	\$ 2,690.00

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

November 1, 2022 to November 30, 2022

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 8A Totals					2	\$ 159,110.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
8A	289796	UNIDENTIFIED SCURRY COUNTY WW COMPLAINT - CR3116 & CR3105	SCURRY <NA>	AS-A	<u>1</u>	<u>\$ 68,056.00</u>
8A	290371	BASIN WAX COMPANY BASIN WAX RECLAMATION PLANT	SCURRY <NA>	AS-A	<u>1</u>	<u>\$ 91,054.00</u>

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

November 1, 2022 to November 30, 2022

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 10 Totals					2	\$ 33,495.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
10	290399	ENID OPERATING, INC. WILLIAM	HUTCHINSON 04397	CU-A	<u>1</u>	<u>\$ 10,550.00</u>
10	289030	C. O. OIL AND GAS, LLC WARE R.C.	HUTCHINSON 07261	CU-A	<u>1</u>	<u>\$ 22,945.00</u>
					<u>Number Approved</u>	<u>RRC Estimate</u>
Grand Total (all Districts)					39	\$ 1,445,940.10

Completed

	FY16		FY17		FY18		FY19		FY20		FY21		FY22		FY23	
September	5	\$190,206.52	1	\$1,057.50	3	\$7,153.00	2	\$2,308.27	2	\$67,248.33	9	\$70,210.00	2	\$15,600.00	0	\$0.00
October	7	\$197,729.13	3	\$14,695.70	8	\$23,076.17	1	\$865.66	22	\$228,636.59	18	\$121,704.94	5	\$65,109.25	16	\$209,374.62
November	11	\$112,100.93	18	\$102,233.95	5	\$205,111.29	6	\$49,290.40	13	\$129,908.00	11	\$93,044.40	11	\$146,167.00	28	\$698,962.73
December	19	\$1,187,672.56	8	\$53,852.10	3	\$2,510.00	4	\$22,412.79	29	\$368,209.82	13	\$155,904.71	27	\$288,709.93		
January	7	\$28,278.92	9	\$44,130.64	15	\$234,624.10	18	\$324,978.69	47	\$347,740.20	24	\$202,404.42	17	\$239,329.25		
February	20	\$126,800.44	13	\$77,092.17	22	\$172,884.79	26	\$282,017.72	22	\$542,629.83	14	\$157,485.65	32	\$6,047,881.74		
March	12	\$84,796.19	21	\$230,541.52	12	\$181,796.03	18	\$711,790.01	12	\$127,884.00	25	\$155,037.67	21	\$268,961.32		
April	20	\$117,788.00	13	\$136,732.06	10	\$32,886.93	31	\$344,782.78	32	\$249,027.82	20	\$625,012.80	18	\$654,100.60		
May	18	\$95,390.87	16	\$92,353.42	9	\$95,011.76	39	\$15,165,339.25	9	\$142,839.17	24	\$280,467.26	15	\$263,998.50		
June	18	\$100,262.71	10	\$34,373.53	17	\$71,367.78	47	\$1,756,339.31	11	\$528,058.09	27	\$4,783,618.81	29	\$309,702.50		
July	17	\$144,174.32	25	\$68,086.63	19	\$200,338.43	64	\$1,088,244.76	11	\$1,034,678.64	23	\$432,079.26	24	\$270,160.74		
August	87	\$2,105,622.71	81	\$1,817,332.16	105	\$1,910,329.48	159	\$6,304,943.87	48	\$4,911,785.47	67	\$6,039,210.85	44	\$2,624,412.84		
Total	241	\$4,490,823.30	218	\$2,672,481.38	228	\$3,137,089.76	415	\$26,053,313.51	258	\$8,678,645.96	275	\$13,116,180.77	245	\$11,194,133.67	44	\$908,337.35

Approved / New Cleanup Activities

	FY16		FY17		FY18		FY19		FY20		FY21		FY22		FY23	
September	36	\$287,353.16	15	\$111,962.00	19	\$242,169.60	22	\$428,537.43	47	\$638,124.41	27	\$381,963.00	27	\$4,226,305.50	39	\$5,543,183.08
October	23	\$224,700.00	31	\$514,282.20	34	\$274,621.20	32	\$818,866.98	63	\$743,623.10	20	\$274,142.50	31	\$477,249.77	37	\$1,194,149.30
November	17	\$137,700.00	27	\$333,743.60	19	\$185,200.00	11	\$240,787.00	28	\$321,060.60	7	\$159,390.16	40	\$663,849.92	39	\$1,445,940.10
December	14	\$117,763.61	17	\$144,361.60	15	\$165,600.00	18	\$5,645,257.00	20	\$565,390.43	46	\$610,581.00	17	\$462,880.76		
January	20	\$220,362.25	22	\$123,700.00	25	\$145,362.30	32	\$1,059,832.03	14	\$252,740.94	39	\$5,137,673.22	40	\$648,185.14		
February	18	\$202,812.00	3	\$25,780.00	17	\$149,540.82	26	\$624,863.50	8	\$63,986.90	20	\$302,617.67	18	\$1,161,317.84		
March	27	\$107,714.20	17	\$334,590.48	20	\$146,200.00	69	\$1,413,541.12	32	\$710,417.10	28	\$663,391.62	16	\$733,883.65		
April	26	\$260,385.97	23	\$397,928.50	16	\$346,750.40	56	\$4,248,140.55	14	\$2,095,612.00	28	\$700,602.57	14	\$261,380.00		
May	10	\$115,285.00	21	\$248,671.92	25	\$1,156,107.80	57	\$2,076,005.60	10	\$616,800.00	26	\$449,856.40	28	\$460,819.50		
June	1	\$3,500.00	14	\$257,916.27	23	\$325,313.00	51	\$1,161,033.68	14	\$857,356.85	15	\$3,613,468.19	15	\$160,864.50		
July	8	\$38,250.00	30	\$338,454.60	21	\$221,250.00	40	\$4,177,140.60	6	\$206,500.00	27	\$1,287,287.98	13	\$224,054.10		
August	42	\$849,930.83	20	\$543,300.00	25	\$3,592,750.00	18	\$363,204.80	15	\$218,063.25	10	\$160,402.75	10	\$102,545.20		
Total	242	\$2,565,757.02	240	\$3,374,691.17	259	\$6,950,865.12	432	\$22,257,210.29	271	\$7,289,675.58	293	\$13,741,377.06	269	\$9,583,335.88	115	\$8,183,272.48

Cleanups Approved But Not Completed

	FY16		FY17		FY18		FY19		FY20		FY21		FY22		FY23	
September	51	\$1,383,765.11	24	\$259,193.38	34	\$719,169.60	62	\$4,113,473.83	77	\$1,331,123.69	51	\$627,369.55	23	\$4,160,182.50	39	\$5,543,183.08
October	67	\$1,447,307.56	52	\$754,775.58	60	\$967,756.00	85	\$4,739,870.81	116	\$1,759,405.49	29	\$470,947.00	49	\$4,522,673.27	60	\$6,495,206.76
November	73	\$1,450,952.56	61	\$911,419.18	73	\$841,756.00	88	\$4,924,657.81	129	\$1,883,715.99	23	\$522,550.66	75	\$4,967,943.33	71	\$6,962,890.36
December	68	\$1,018,778.17	72	\$1,051,429.40	86	\$998,656.00	102	\$10,527,914.81	120	\$2,037,057.32	57	\$1,007,615.66	66	\$5,066,498.95		
January	81	\$1,196,640.42	82	\$1,042,129.40	96	\$926,236.70	116	\$11,253,362.21	88	\$1,854,698.58	72	\$5,871,497.38	87	\$5,386,322.20		
February	79	\$1,245,680.02	72	\$1,015,229.40	93	\$904,939.27	116	\$11,576,442.11	73	\$1,364,805.18	77	\$5,984,950.80	69	\$2,053,023.20		
March	94	\$1,232,387.72	62	\$1,105,669.88	103	\$922,779.92	167	\$12,051,357.43	92	\$2,028,293.38	76	\$6,397,235.89	64	\$2,471,613.49		
April	98	\$1,315,984.04	71	\$1,323,992.78	108	\$1,200,530.32	191	\$15,871,483.98	72	\$3,866,246.43	84	\$6,557,240.44	59	\$2,071,541.09		
May	88	\$1,176,289.49	76	\$1,455,404.80	126	\$2,300,266.12	206	\$8,680,971.18	73	\$4,458,918.59	86	\$6,559,256.22	71	\$2,255,367.79		
June	71	\$1,041,939.49	78	\$1,669,410.07	126	\$2,472,164.72	209	\$5,451,187.86	75	\$4,906,702.94	73	\$5,085,786.96	55	\$2,038,381.29		
July	59	\$890,328.49	79	\$1,841,343.42	126	\$2,437,688.32	183	\$8,449,687.56	70	\$4,656,173.42	72	\$5,937,821.97	43	\$1,972,518.35		
August	11	\$157,231.38	18	\$491,700.00	46	\$3,598,416.40	34	\$741,615.68	37	\$406,860.05	0	\$0.00	0	\$0.00		

Fiscal Year Comparison

November 30, 2022

Handwritten initials/signature

Fiscal Year Comparison (Cumulative)

November 30, 2022

Completed

	FY16		FY17		FY18		FY19		FY20		FY21		FY22		FY23	
September	5	\$190,206.52	1	\$1,057.50	3	\$7,153.00	2	\$2,308.27	2	\$67,248.33	9	\$70,210.00	2	\$15,600.00	0	\$0.00
October	12	\$387,935.65	4	\$15,753.20	11	\$30,229.17	3	\$3,173.93	24	\$295,884.92	27	\$191,914.94	7	\$80,709.25	16	\$209,374.62
November	23	\$500,036.58	22	\$117,987.15	16	\$235,340.46	9	\$52,464.33	37	\$425,792.92	38	\$284,959.34	18	\$226,876.25	44	\$908,337.35
December	42	\$1,687,709.14	30	\$171,839.25	19	\$237,850.46	13	\$74,877.12	66	\$794,002.74	51	\$440,864.05	45	\$515,586.18		
January	49	\$1,715,988.06	39	\$215,969.89	34	\$472,474.56	31	\$399,855.81	113	\$1,141,742.94	75	\$643,268.47	62	\$754,915.43		
February	69	\$1,842,788.50	52	\$293,062.06	56	\$645,359.35	57	\$681,873.53	135	\$1,684,372.77	89	\$800,754.12	94	\$6,802,797.17		
March	81	\$1,927,584.69	73	\$523,603.58	68	\$827,155.38	75	\$1,393,663.54	147	\$1,812,256.77	114	\$955,791.79	115	\$7,071,758.49		
April	101	\$2,045,372.69	86	\$660,335.64	78	\$860,042.31	106	\$1,738,446.32	179	\$2,061,284.59	134	\$1,580,804.59	133	\$7,725,859.09		
May	119	\$2,140,763.56	102	\$752,689.06	87	\$955,054.07	145	\$16,903,785.57	188	\$2,204,123.76	158	\$1,861,271.85	148	\$7,989,857.59		
June	137	\$2,241,026.27	112	\$787,062.59	104	\$1,026,421.85	192	\$18,660,124.88	199	\$2,732,181.85	185	\$6,644,890.66	177	\$8,299,560.09		
July	154	\$2,385,200.59	137	\$855,149.22	123	\$1,226,760.28	256	\$19,748,369.64	210	\$3,766,860.49	208	\$7,076,969.92	201	\$8,569,720.83		
August	241	\$4,490,823.30	218	\$2,672,481.38	228	\$3,137,089.76	415	\$26,053,313.51	258	\$8,678,645.96	275	\$13,116,180.77	245	\$11,194,133.67		

Approved / New Cleanup Activities

	FY16		FY17		FY18		FY19		FY20		FY21		FY22		FY23	
September	36	\$287,353.16	15	\$111,962.00	19	\$242,169.60	22	\$428,537.43	47	\$638,124.41	27	\$381,963.00	27	\$4,226,305.50	39	\$5,543,183.08
October	59	\$512,053.16	46	\$626,244.20	53	\$516,790.80	54	\$1,247,404.41	110	\$1,381,747.51	47	\$656,105.50	58	\$4,703,555.27	76	\$6,737,332.38
November	76	\$649,753.16	73	\$959,987.80	72	\$701,990.80	65	\$1,488,191.41	138	\$1,702,808.11	54	\$815,495.66	98	\$5,367,405.19	115	\$8,183,272.48
December	90	\$767,516.77	90	\$1,104,349.40	87	\$867,590.80	83	\$7,133,448.41	158	\$2,268,198.54	100	\$1,426,076.66	115	\$5,830,285.95		
January	110	\$987,879.02	112	\$1,228,049.40	112	\$1,012,953.10	115	\$8,193,280.44	172	\$2,520,939.48	139	\$6,563,749.88	155	\$6,478,471.09		
February	128	\$1,190,691.02	115	\$1,253,829.40	129	\$1,162,493.92	141	\$8,818,143.94	180	\$2,584,926.38	159	\$6,866,367.55	173	\$7,639,788.93		
March	155	\$1,298,405.22	132	\$1,588,419.88	149	\$1,370,558.02	210	\$10,231,685.06	212	\$3,295,343.48	187	\$7,529,759.17	189	\$8,373,672.58		
April	181	\$1,558,791.19	155	\$1,986,348.38	165	\$1,717,308.42	266	\$14,479,825.61	226	\$5,390,955.48	215	\$8,230,361.74	203	\$8,635,052.58		
May	191	\$1,674,076.19	176	\$2,235,020.30	190	\$2,873,416.22	323	\$16,555,831.21	236	\$6,007,755.48	241	\$8,680,218.14	231	\$9,095,872.08		
June	192	\$1,677,576.19	190	\$2,492,936.57	213	\$3,198,729.22	374	\$17,716,864.89	250	\$6,865,112.33	256	\$12,293,686.33	246	\$9,256,736.58		
July	200	\$1,715,826.19	220	\$2,831,391.17	234	\$3,419,979.22	414	\$21,894,005.49	256	\$7,071,612.33	283	\$13,580,974.31	259	\$9,480,790.68		
August	242	\$2,565,757.02	240	\$3,374,691.17	259	\$7,012,729.22	432	\$22,257,210.29	271	\$7,289,675.58	293	\$13,741,377.06	269	\$9,583,335.88		

Cleanups Approved But Not Completed

	FY16		FY17		FY18		FY19		FY20		FY21		FY22		FY23	
September	51	\$1,383,765.11	24	\$259,193.38	34	\$719,169.60	62	\$4,113,473.83	77	\$1,331,123.69	51	\$627,369.55	23	\$4,160,182.50	39	\$5,543,183.08
October	67	\$1,447,307.56	52	\$754,775.58	60	\$967,756.00	85	\$4,739,870.81	116	\$1,759,405.49	29	\$470,947.00	49	\$4,522,673.27	60	\$6,495,206.76
November	73	\$1,450,952.56	61	\$911,419.18	73	\$841,756.00	88	\$4,924,657.81	129	\$1,883,715.99	23	\$522,550.66	75	\$4,967,943.33	71	\$6,962,890.36
December	68	\$1,018,778.17	72	\$1,051,429.40	86	\$998,656.00	102	\$10,527,914.81	120	\$2,037,057.32	57	\$1,007,615.66	66	\$5,066,498.95		
January	81	\$1,196,640.42	82	\$1,042,129.40	96	\$926,236.70	116	\$11,253,362.21	88	\$1,854,698.58	72	\$5,871,497.38	87	\$5,386,322.20		
February	79	\$1,245,680.02	72	\$1,015,229.40	93	\$904,939.27	116	\$11,576,442.11	73	\$1,364,805.18	77	\$5,984,950.80	69	\$2,053,023.20		
March	94	\$1,232,387.72	62	\$1,105,669.88	103	\$922,779.92	167	\$12,051,357.43	92	\$2,028,293.38	76	\$6,397,235.89	64	\$2,471,613.49		
April	98	\$1,315,984.04	71	\$1,323,992.78	108	\$1,200,530.32	191	\$15,871,483.98	72	\$3,866,246.43	84	\$6,557,240.44	59	\$2,071,541.09		
May	88	\$1,176,289.49	76	\$1,455,404.80	126	\$2,300,266.12	206	\$8,680,971.18	73	\$4,458,918.59	86	\$6,559,256.22	71	\$2,255,367.79		
June	71	\$1,041,939.49	78	\$1,669,410.07	126	\$2,472,164.72	209	\$5,451,187.86	75	\$4,906,702.94	73	\$5,085,786.96	55	\$2,038,381.29		
July	59	\$890,328.49	79	\$1,841,343.42	126	\$2,437,688.32	183	\$8,449,687.56	70	\$4,656,173.42	72	\$5,937,821.97	43	\$1,972,518.35		
August	11	\$157,231.38	18	\$491,700.00	46	\$3,598,416.40	34	\$741,615.68	37	\$406,860.05	0	\$0.00	0	\$0.00		

RJC