

**MONTHLY SUMMARY
OF TEXAS NATURAL GAS
NOVEMBER 2012**



RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

BARRY T. SMITHERMANChairman

DAVID PORTER..... Commissioner

CHRISTI CRADDICK..... Commissioner

**GIL BUJANO, P.E., Director-Oil & Gas Division
ISSUED APRIL 2013**

512-463-7154 An Equal Opportunity Employer (TDD 1-800-735-2989)

MONTHLY GAS SUMMARY

TABLE 1
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
 NOVEMBER 2012

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE NOVEMBER 2011
EXTRACTION LOSS *	58,340,782	10.46	
ACID GAS H2S & CO2	11,203,833	2.00	
PLANT FUEL AND LEASE USE	35,447,033	6.35	13.52
PRESS MAINT & REPRESS	6,378,368	1.14	-22.46
TRANSMISSION LINES	393,333,113	70.52	-2.85
CYCLED	25,874,228	4.63	-6.63
CARBON BLACK	0	.00	.00
UNDERGROUND STORAGE	33,275,489	5.96	-59.67
VENTED OR FLARED	3,633,154	.65	46.14
PLANT METER DIFFERENCE	-9,756,499	1.74	

TOTAL GAS PRODUCED	557,729,501		-3.25
MARKETED PRODUCTION #	428,780,146		-1.63

* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF
 60 DEGREES FAHRENHEIT

TABLE 2
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION *
NOVEMBER 2012

GAS FIELDS PRODUCED	7,254
GAS WELLS PRODUCED	98,279
GAS WELL GAS PRODUCED	451,463,733
EXTRACTION LOSS (LEASE)	5,343,797
FUEL SYSTEM & LEASE USE	10,644,504
GAS LIFT	92,105
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	326,073,273
PROCESSING PLANTS	109,140,177
CARBON BLACK PLANTS.....	0
VENTED OR FLARED	169,877

* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION *
 NOVEMBER 2012

OIL WELLS PRODUCED	160,861
CASINGHEAD GAS PRODUCED	106,265,768
TOTAL GAS WELL GAS & RESIDUE GAS USED FOR GAS LIFT	5,028,080

TOTAL	111,293,848
FUEL SYSTEM & LEASE USE	3,205,894
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	56,869,574
PROCESSING PLANTS	48,565,515
CARBON BLACK PLANTS	0
VENTED OR FLARED	2,652,865
STORAGE	0

* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
NOVEMBER 2012

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL SYSTEM & LEASE USE		GAS LIFT MAINTENANCE	PRESSURE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	183	2,880	21,467,051	1,217,918	511,865	7,305	0	7,439,230	12,191,198	0	99,535	
02	955	2,600	16,993,357	1,229,614	712,113	147	0	8,688,200	6,328,689	0	34,594	
03	890	3,298	22,178,781	755,714	909,493	15,841	0	15,813,029	4,671,595	0	13,109	
04	1,379	12,460	50,327,528	554,258	2,453,532	8,527	0	36,793,858	10,502,738	0	14,615	
05	217	6,139	39,312,564	22,443	425,644	0	0	36,916,024	1,946,714	0	1,739	
06	562	16,010	80,408,170	488,892	1,742,431	35,858	0	60,375,556	17,764,150	0	1,283	
7B	1,010	5,044	2,513,767	12,027	65,695	0	0	1,614,554	821,458	0	33	
7C	438	14,096	15,465,462	89,832	403,059	0	0	6,817,985	8,154,575	0	11	
08	483	4,018	18,089,070	82,504	228,647	0	0	12,508,706	5,266,386	0	2,827	
8A	39	274	1,001,313	7,065	8,651	0	0	834,739	150,852	0	6	
09	451	18,188	144,555,570	182,722	2,458,497	13,365	0	111,084,896	30,816,090	0	0	
10	647	13,272	39,151,100	700,808	724,877	11,062	0	27,186,496	10,525,732	0	2,125	
	7,254	98,279	451,463,733	5,343,797	10,644,504	92,105	0	326,073,273	109,140,177	0	169,877	

TABLE 5
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
NOVEMBER 2012

RRC DIST PRODUCED	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	15,571	11,119,995	878,083	11,998,078	556,620	0	7,191,014	2,625,437	0	1,625,007
02	2,589	11,176,470	911,739	12,088,209	627,078	0	9,153,482	2,043,152	0	264,497
03	8,037	4,277,862	147,508	4,425,370	587,861	0	2,737,156	1,057,000	0	43,353
04	1,565	448,187	10,694	458,881	51,234	0	280,104	125,682	0	1,861
05	1,605	210,043	668,475	878,518	9,149	0	754,373	103,290	0	11,706
06	3,629	2,429,397	1,733,823	4,163,220	71,416	0	2,400,243	1,666,524	0	25,037
6E	4,959	148,189	0	148,189	140	0	106,661	41,084	0	304
7B	9,830	2,136,088	83,583	2,219,671	24,334	0	1,665,474	515,024	0	14,839
7C	13,820	12,750,788	46,244	12,797,032	274,288	0	4,368,085	8,102,032	0	52,627
08	46,364	40,093,760	37,280	40,131,040	539,818	0	11,805,053	27,267,057	0	519,112
8A	22,510	9,318,467	0	9,318,467	126,696	0	5,677,212	3,430,341	0	84,218
09	20,082	7,251,824	13,365	7,265,189	192,450	0	6,386,502	684,546	0	1,691
10	10,300	4,904,698	497,286	5,401,984	144,810	0	4,344,215	904,346	0	8,613
TOTAL	160,861	106,265,768	5,028,080	111,293,848	3,205,894	0	56,869,574	48,565,515	0	2,652,865

TABLE 6
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS
NOVEMBER 2012

C O N D E N S A T E

(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)

RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	1,015,190	0	28,005	38,781	1,081,976	16,758	102,172	66,985	14,322	1,282,213
02	1,097,987	0	37,171	33,753	1,168,911	356,358	1,867,545	2,236,726	28,028	5,657,568
03	670,354	0	73,531	31,124	775,009	276,443	1,459,270	1,409,322	783,132	4,703,176
04	506,551	0	11,312	83,067	600,930	261,118	1,665,450	1,828,334	218,351	4,574,183
05	21,731	0	3,616	13,926	39,273	59,505	185,068	283,679	823	568,348
06	447,540	0	32,426	151,604	631,570	255,355	655,972	808,995	4,774	2,356,666
7B	13,938	0	14,102	5,913	33,953	139,311	590,566	869,177	93,055	1,726,062
7C	82,092	1,722	47,484	34,722	166,020	105,279	660,119	624,076	675,642	2,231,136
08	77,546	7,658	30,168	12,686	128,058	912,623	991,000	1,001,524	100,120	3,133,325
8A	6,424	0	369	739	7,532	60,118	179,610	69,093	773,204	1,089,557
09	167,613	0	37,886	8,340	213,839	131,579	567,247	906,636	384,911	2,204,212
10	606,517	0	177,359	101,824	885,700	342,011	1,511,730	638,431	105,822	3,483,694
TOTAL	4,713,483	9,380	493,429	516,479	5,732,771	2,916,458	10,435,749	10,742,978	3,182,184	33,010,140

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS
INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7
CYCLING PLANT OPERATIONS
NOVEMBER 2012

PLANTS OPERATED: 8
WELLS PRODUCED: GAS- 55 OIL- 869 TOTAL- 924

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	330,181	28,815,874	29,146,055
DELIVERIES FROM GATH. SYSTEM	2,388	2,608	4,996
UNACCOUNTED FOR	4,851	19,704	24,555
GAS TO PLANTS FOR PROCESSING	332,644	28,832,970	29,165,614
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			15,234
TOTAL GAS TO PLANTS FOR PROCESSING			29,180,848

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			1,188,301
ACID GAS H2S, CO2, H2O			399,908
PLANT, LEASE, & SYSTEM USE	0	1,397	1,876,000
GAS LIFT	0	0	0
REPRESS & PRESS MAINT	0	0	0
CYCLED	0	0	25,874,228
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	0	0	442,547
TO TRANSMISSION LINES	0	0	2,358,420
VENTED OR FLARED	0	1,211	4,776
METER DIFFERENCE			-2,963,333
TOTAL GAS DISPOSITION	0	2,608	29,180,847

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	9,380
GASOLINE	28,628
BUTANES - PROPANES	121,044
ETHANE	91,218
OTHER PRODUCTS	597,403
TOTAL PLANT PRODUCTION	847,673

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)	0	
CO2 PRODUCTION (MCF)	2,510,483	

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 8
GASOLINE PLANT OPERATIONS
NOVEMBER 2012

PLANTS OPERATED: 198
WELLS PRODUCED: GAS- 24,300 OIL- 28,591 TOTAL- 52,891

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	207,218,680	45,709,898	252,928,578
DELIVERIES FROM GATH. SYSTEM	17,439,686	2,496,629	19,936,315
UNACCOUNTED FOR	-1,214,660	-609,578	-1,824,238
GAS TO PLANTS FOR PROCESSING	188,777,637	42,745,498	231,523,135
REFINERY AND STORAGE VAPORS			3,915,345
OTHER SOURCES			72,872,050
 TOTAL GAS TO PLANTS FOR PROCESSING			 308,310,530

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			39,378,098
ACID GAS H2S, CO2, H2O			9,844,072
PLANT, LEASE, & SYSTEM USE	1,221,516	417,275	15,011,787
GAS LIFT	658,084	6,417	85,180
REPRESS & PRESS MAINT	0	622,598	5,654,143
CYCLED	0	0	565,514
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	4,025,097	1,372,820	7,423,940
TO TRANSMISSION LINES	11,525,813	39,177	240,509,760
VENTED OR FLARED	9,176	38,343	686,576
METER DIFFERENCE			-8,585,103
 TOTAL GAS DISPOSITION	 17,439,686	 2,496,630	 310,573,967

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	493,429
GASOLINE	2,673,333
BUTANES - PROPANES	9,080,339
ETHANE	9,099,836
OTHER PRODUCTS	2,546,488

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	1,580,456
LOUISIANA	468,129

TOTAL PLANT PRODUCTION	23,893,425	TOTAL	2,048,585
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	11,834
CO2 PRODUCTION (MCF)	7,205,249

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9
OTHER GAS PLANT OPERATIONS
NOVEMBER 2012

PLANTS OPERATED: 1,460
WELLS PRODUCED: GAS- 14,546 OIL- 4,300 TOTAL- 18,846

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	67,221,146	16,822,989	84,044,135
DELIVERIES FROM GATH. SYSTEM	7,581,281	2,097,677	9,678,958
UNACCOUNTED FOR	-912,977	-165,423	-1,078,400
GAS TO PLANTS FOR PROCESSING	58,605,813	12,877,227	71,483,040
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			39,146,467
 TOTAL GAS TO PLANTS FOR PROCESSING			 110,629,507

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			12,430,586
ACID GAS H2S, CO2, H2O			959,853
PLANT, LEASE, & SYSTEM USE	246,942	94,533	2,727,185
GAS LIFT	27,976	189,924	4,138,754
REPRESS & PRESS MAINT	0	0	101,627
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	1,848,693	1,812,343	30,917,869
TO TRANSMISSION LINES	5,452,356	692	59,917,164
VENTED OR FLARED	5,314	185	64,831
METER DIFFERENCE			1,791,937
 TOTAL GAS DISPOSITION	 7,581,281	 2,097,677	 113,049,806

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	516,479
GASOLINE	214,497
BUTANES - PROPANES	1,234,366
ETHANE	1,551,924
OTHER PRODUCTS	38,293
 TOTAL PLANT PRODUCTION	 3,555,559

OUT OF STATE GAS TO PLANTS

	STATE	MCF
CONDENSATE - CRUDE	516,479	
GASOLINE	214,497	
BUTANES - PROPANES	1,234,366	
ETHANE	1,551,924	
OTHER PRODUCTS	38,293	
 TOTAL PLANT PRODUCTION	 3,555,559	
 SULFUR PRODUCTION (LONG TONS)	 0	
CO2 PRODUCTION (MCF)	0	

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10
 PLANTS FLARING OVER TWO PERCENT OF THE GAS
 TAKEN INTO THEIR GATHERING SYSTEM *
 NOVEMBER 2012

* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
08	SOUTHERN UNION GAS SERVICES, LTD	KEYSTONE	23,314	.00
8A	OCCIDENTAL PERMIAN LTD.	SLAUGHTER GASOLINE PLANT	203,840	51.33
10	DCP MIDSTREAM, LP	ROCK CREEK	150,787	3.54
10	PIONEER NATURAL RES. USA, INC.	FAIN STATION	41,757	.00

TABLE 11
PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS
NOVEMBER 2012

NUMBER OF PLANTS		0
INTAKE: (MCF)		0
GAS WELL GAS		0
CASINGHEAD GAS		0
RESIDUE		0
PIPE LINES		0

TOTAL		0
DISPOSITION: (MCF)		0
PLANT-LEASE-FUEL SYSTEM		0
GAS LIFT		0
PRESSURE MAINTENANCE & REPRESSURE		0
TRANSMISSION LINES		0
VENTED OR FLARED		0

TOTAL		0
NUMBER OF INJECTION WELLS		0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.

MONTHLY REPORT OF GAS EXPORTED FROM TEXAS (T-6) TABLE 12
Nov-12

	OPERATOR	TEXAS PRODUCED GAS EXPORTED (MCF)	IMPORTED GAS EXPORTED (MCF)	TOTAL GAS EXPORTED (MCF)
1	ANR PIPELINE CO	9,192,469		9,192,469
2	COLORADO INTER GAS CO			0
3	GULF STATES TRANS. CORP.	1,715,253		1,715,253
4	CAMRICK GAS PROCESS	4,014		4,014
5	FLORIDA GAS TRANS			0
6	DUKE ENERGY FLD			0
7	GULF SOUTH PIPELINE CO	20,056,331		20,056,331
8	Centerpt Ener Miss(Woodlawn)	0	0	0
9	NAT'L GAS P/L CO OF AMER	24,842,021	25,367,760	50,209,781
10	CENTERPOINT ENER FLD SER	141,789	7,730	149,519
11	NORTHERN NAT'L GAS CO	15,812,660	798,315	16,610,975
12	OKTEX PIPELINE COMPANY			0
13	PANHANDLE EAST P/L CO	6,089,520		6,089,520
14	SOUTHERN NAT'L GAS CO	0	0	0
15	TENNESSEE GAS P/L CO	5,519,193		5,519,193
16	TX EASTERN TRANS CO	996,007	171,096	1,167,103
17	TX GAS TRANS CORP			0
18	TRANS-SABINE P/L CO			0
19	TRANSCONT GAS P/L CORP	17,494,557		17,494,557
20	TRUNKLINE GAS CO	31,006,208		31,006,208
21	W.TEXAS GAS, INC(Feltwater)			0
22	W.TEXAS GAS INC(KERRICK)	28,979		28,979
23	SOUTHERN STAR CENT'L GAS			0
24	REGENCY FIELD SERVICES LLC	4,452		4,452
25	DCP MIDSTREAM	152,834		152,834
26	MIDCONTINENT EXPRESS P/L LLC	24,684,185	14,714,179	39,398,364
	TOTAL	157,740,472	41,059,080	198,799,552
<p align="center">PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED INCREASED 51.7% FROM THE SAME MONTH LAST YR</p>				

TABLE 13
GAS STORAGE OPERATIONS
NOVEMBER 2012

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LP	FELMAC (YATES)	GAINES	204,268	88,183	0	2,681,399	3,988,291
2. ONEOK TEXAS GAS STORAGE L.P.	LOOP (YATES)	GAINES	0	0	0	800,000	1,265,148
3. ONEOK TEXAS GAS STORAGE, L.P.	SALADO	GAINES	295,602	353,926	0	1,765,008	3,298,876
4. KINDER MORGAN TEJAS PIPELINE	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	183,699	37,424	0	1,258,707	2,143,513
5. CENTANA INTRASUATE PIPELINE LLC	SPINDLETOP	JEFFERSON	2,037,726	17,446	0	7,689,117	11,672,049
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	28,502	28,502
7. ENBRIDGE PIPELINES (NE TEXAS) LP	PICKTON (BACON LIME)	HOPKINS	6,410	0	0	2,095,460	2,095,460
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	75,109	98,989	0	1,041,973	2,141,973
10. EASTEX GAS STORAGE&EXCHANGE, INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	2,194,838	939,274	0	9,596,562	15,258,810
12. HOUSTON PIPELINE CO.	BAMMEL (6200 COCKFIELD)	HARRIS	1,812,378	3,078,117	0	59,228,856	124,705,013
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	ANDERSON	268,017	99,308	0	5,476,944	8,476,944
15. HILL LAKE GAS STORAGE, LP	HILL(LAKE SAND)	EASTLAND	1,876,466	68,423	0	8,757,933	12,853,217
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	125,697	710	0	3,760,367	3,760,367
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	0	89,819	0	3,374,673	4,374,673
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	0	8,400	0	4,936,313	6,651,313
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	32,214	0	0	872,776	1,622,776
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	647,295	334,849	0	20,256,610	25,916,610
22. ATMOS PIPELINE-TEXAS	HILBIG STORAGE UNIT	HENDERSON	1,751	89,171	0	2,582,402	5,291,813
23. LOWER COLORADO RIVER AUTHORITY	MOSS BLUFF HUB PARTNERS, LP	BASTROP	131,795	102,647	0	2,387,453	3,456,453
24. MOSS BLUFF HUB PARTNERS, L.P.	NORTH LANSING (RODESSA YOUNG)	LIBERTY	5,659,691	4,379,502	0	19,562,224	26,570,286
25. NATURAL GAS P/L CO. OF AMERICA	CLEMENS SALT DOME LEASE	HARRISON	484,984	1,155,473	0	95,263,037	155,263,037
26. CHEVRON PHILLIPS CHEM CO LP	SABINE GAS STORAGE FACILITY	BRAZORIA	56,370	4	0	1,852,048	2,948,250
27. EB ENERGY STORAGE SERVICES, INC.	LONE CAMP STORAGE FIELD	JEFFERSON	431,954	628,330	0	6,352,883	10,073,233
28. DEVON GAS SERVICES, LP	CLEAR LAKE, W. FIELD	PALO PINTO	71,861	62,818	0	273,005	540,505
29. KINDER MORGAN TEJAS PIPELINE LLC	MARKHAM GAS STORAGE	HARRIS	7,524,256	602,295	0	47,497,985	86,509,872
30. UNDERGROUND SERVICES (MARKHAM) LP	BETHEL SALT DOME	MATAGORDA	4,904,601	279,135	0	19,762,595	31,959,117
31. ENERGY TRANSFER FUEL, LP	WORSHAM STEED	ANDERSON	738,791	1,435,869	0	1,631,164	4,705,164
32. ENERGY TRANSFER FUEL, LP	WORSHAM STEED	JACK	303,510	394,750	0	5,615,815	9,009,874
33. WORSHAM-STEED GAS STORAGE, L.P.	WORSHAM STEED	JACK	4,497,454	991,498	0	21,617,670	33,611,001
34. KATY STORAGE & TRANS.,LP	POFTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WHARTON	2,067,648	762,700	0	12,215,680	18,775,058
36. ENSIOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	4,256,900	4,036,384	0	23,842,890	29,357,827
37. CHEVRON KEYSTONE GAS STORAGE LLC	KEYSTONE GAS STORAGE UNIT	WINKLER	960,700	501,400	0	6,507,100	6,507,100
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	844,614	113,614	0	1,725,008	2,831,015
39. PRAXAIR	PRAXAIR	LIBERTY	0	0	0	0	0
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	6,024,960	0	0	31,296,419	47,933,540
41. GOLDEN TRIANGLE STORAGE, INC.	GOLDEN TRIANGLE STORAGE FACILITY	JEFFERSON	2,740,331	624,708	0	12,191,524	18,710,964
42. FREEPORT LNG DEVELOPMENT LP	FLNG STORAGE	BRAZORIA	0	0	0	8,388,516	12,283,797
TOTAL GAS STORAGE			51,461,890	21,375,166	0	454,266,618	737,228,441

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).