

**MONTHLY SUMMARY
OF TEXAS NATURAL GAS
AUGUST 2014**



RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

CHRISTI CRADDICKChairman

DAVID PORTER..... Commissioner

RYAN SITTON.....Commissioner

**LORI WROTENBERY.,
DIRECTOR, OIL AND GAS DIVISION
ISSUED MAY 2015**

512-463-6755 An Equal Opportunity Employer (TDD 1-800-735-2989)

TABLE 3
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION *
 AUG 2014

| | |
|---|-------------|
| OIL WELLS PRODUCED | 184,431 |
| CASINGHEAD GAS PRODUCED | 185,746,063 |
| TOTAL GAS WELL GAS & RESIDUE GAS USED FOR GAS LIFT | 17,635,532 |
| | ----- |
| TOTAL | 203,381,595 |
| FUEL SYSTEM & LEASE USE | 5,729,876 |
| PRESS MAINT & REPRESS PLANTS (NON-PROCESSING) | 0 |
| TRANSMISSION LINES | 98,306,052 |
| PROCESSING PLANTS | 93,212,120 |
| CARBON BLACK PLANTS | 0 |
| VENTED OR FLARED | 6,133,547 |
| STORAGE | 0 |

* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 2
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION *
 AUG 2014

| | |
|---|-------------|
| GAS FIELDS PRODUCED | 6,811 |
| GAS WELLS PRODUCED | 98,886 |
| GAS WELL GAS PRODUCED | 541,902,766 |
| EXTRACTION LOSS (LEASE) | 13,928,222 |
| FUEL SYSTEM & LEASE USE | 12,495,057 |
| GAS LIFT | 270,536 |
| PRESS MAINT & REPRESS PLANTS (NON-PROCESSING) | 0 |
| TRANSMISSION LINES | 327,763,119 |
| PROCESSING PLANTS | 186,902,591 |
| CARBON BLACK PLANTS..... | 0 |
| VENTED OR FLARED | 543,241 |

* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

MONTHLY GAS SUMMARY

TABLE 1
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
 AUG 2014

| | GAS VOLUME (MCF) | PERCENT OF TOTAL | PERCENT CHANGE AUG 2013 |
|-------------------------------|---------------------|------------------------|-------------------------------|
| EXTRACTION LOSS * | 94,794,246 | 13.02 | |
| ACID GAS H2S & CO2 | 11,536,576 | 1.58 | |
| PLANT FUEL AND LEASE USE | 44,981,796 | 6.18 | 20.18 |
| PRESS MAINT & REPRESS | 13,682,069 | 1.88 | 4.31 |
| TRANSMISSION LINES | 497,448,572 | 68.36 | 2.18 |
| CYCLED | 28,837,926 | 3.96 | .38 |
| CARBON BLACK | 0 | .00 | .00 |
| UNDERGROUND STORAGE | 25,311,176 | 3.47 | 10.39 |
| VENTED OR FLARED | 8,025,195 | 1.10 | 13.72 |
| PLANT METER DIFFERENCE | 3,031,273 | .41 | |
| ----- | | | |
| TOTAL GAS PRODUCED | 727,648,829 | | 7.72 |
| MARKETED PRODUCTION # | 542,430,368 | | 3.39 |

* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF
 60 DEGREES FAHRENHEIT

TABLE 4
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
AUG 2014

| RRC DIST | FIELDS PRODUCED | WELLS PRODUCED | GAS WELL GAS PRODUCED | EXTRACTION LOSS (LEASE) | FUEL | | | | PRESSURE MAINTENANCE | TRANSMISSION LINES | PROCESSING PLANTS | CARBON BLACK PLANTS | VENTED OR FLARED |
|-------------|--------------------|-------------------|-----------------------------|-------------------------------|--------------------------|----------|-----|--------------------------|-------------------------|-----------------------|----------------------|---------------------------|------------------------|
| | | | | | SYSTEM & LEASE USE | GAS LIFT | USE | SYSTEM & LEASE USE | | | | | |
| 01 | 173 | 4,426 | 71,093,609 | 4,691,553 | 1,623,745 | 36,899 | 0 | 21,183,691 | 43,383,591 | 0 | 174,130 | | |
| 02 | 865 | 2,885 | 35,946,318 | 4,401,476 | 816,812 | 48,174 | 0 | 15,242,475 | 15,264,096 | 0 | 173,285 | | |
| 03 | 782 | 3,078 | 20,509,209 | 760,347 | 833,035 | 56,728 | 0 | 13,252,433 | 5,595,310 | 0 | 11,356 | | |
| 04 | 1,266 | 12,183 | 58,267,498 | 888,655 | 2,470,665 | 1,328 | 0 | 41,170,161 | 13,669,979 | 0 | 66,710 | | |
| 05 | 208 | 6,095 | 34,056,936 | 21,244 | 453,966 | 10,440 | 0 | 31,697,012 | 1,873,189 | 0 | 1,085 | | |
| 06 | 537 | 15,557 | 85,767,152 | 564,870 | 1,620,368 | 70,301 | 0 | 55,277,705 | 28,217,234 | 0 | 16,674 | | |
| 7B | 975 | 4,755 | 2,523,518 | 11,140 | 52,169 | 0 | 0 | 1,583,897 | 876,204 | 0 | 108 | | |
| 7C | 439 | 13,745 | 12,928,427 | 54,737 | 343,438 | 0 | 0 | 4,681,144 | 7,846,616 | 0 | 2,492 | | |
| 08 | 464 | 3,894 | 23,464,521 | 935,833 | 251,672 | 396 | 0 | 10,865,812 | 11,315,480 | 0 | 95,328 | | |
| 8A | 35 | 259 | 1,023,608 | 6,455 | 15,495 | 0 | 0 | 887,937 | 113,720 | 0 | 1 | | |
| 09 | 447 | 18,807 | 151,043,633 | 536,951 | 3,223,027 | 44,895 | 0 | 99,558,666 | 47,680,064 | 0 | 30 | | |
| 10 | 620 | 13,202 | 45,278,337 | 1,054,961 | 790,665 | 1,375 | 0 | 32,362,186 | 11,067,108 | 0 | 2,042 | | |
| 6,811 | 98,886 | 541,902,766 | 13,928,222 | 12,495,057 | 270,536 | 0 | 0 | 327,763,119 | 186,902,591 | 0 | 543,241 | | |

TABLE 5
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
AUG 2014

| RRC DIST | WELLS PRODUCED | CASINGHEAD GAS PRODUCED | GAS LIFT | TOTAL | FUEL SYSTEM & LEASE USE | PRESSURE MAINTENANCE | TRANSMISSION LINES | PROCESSING PLANTS | CARBON BLACK PLANTS | VENTED OR FLARED |
|-------------|-------------------|----------------------------|------------|-------------|----------------------------|-------------------------|-----------------------|----------------------|---------------------------|------------------------|
| | | | | | | | | | | |
| 01 | 19,719 | 31,440,040 | 3,393,981 | 34,834,021 | 1,564,455 | 0 | 21,965,661 | 8,809,699 | 0 | 2,494,206 |
| 02 | 4,065 | 29,536,820 | 5,861,142 | 35,397,962 | 1,153,579 | 0 | 16,066,528 | 17,815,178 | 0 | 362,677 |
| 03 | 8,391 | 5,173,906 | 172,932 | 5,346,838 | 630,766 | 0 | 3,586,806 | 1,045,967 | 0 | 83,299 |
| 04 | 1,614 | 401,829 | 127,279 | 529,108 | 58,598 | 0 | 321,738 | 148,475 | 0 | 297 |
| 05 | 1,678 | 465,468 | 915,823 | 1,381,291 | 17,961 | 0 | 1,127,636 | 188,826 | 0 | 46,868 |
| 06 | 3,814 | 5,831,977 | 3,197,164 | 9,029,141 | 66,272 | 0 | 3,826,285 | 5,127,332 | 0 | 9,252 |
| 6E | 4,880 | 173,845 | 0 | 173,845 | 3 | 0 | 96,395 | 11,669 | 0 | 65,778 |
| 7B | 10,330 | 1,832,693 | 121,856 | 1,954,549 | 24,724 | 0 | 1,209,248 | 708,213 | 0 | 12,364 |
| 7C | 17,616 | 27,997,142 | 1,461,502 | 29,458,644 | 596,952 | 0 | 11,682,398 | 16,305,173 | 0 | 874,121 |
| 08 | 57,605 | 59,436,809 | 224,956 | 59,661,765 | 1,089,031 | 0 | 21,254,410 | 35,224,239 | 0 | 2,094,085 |
| 8A | 23,351 | 9,268,626 | 0 | 9,268,626 | 59,009 | 0 | 5,848,500 | 3,287,835 | 0 | 73,282 |
| 09 | 20,368 | 5,177,993 | 44,895 | 5,222,888 | 102,271 | 0 | 2,436,950 | 2,670,032 | 0 | 13,635 |
| 10 | 11,000 | 9,008,915 | 2,114,002 | 11,122,917 | 366,255 | 0 | 8,883,497 | 1,869,482 | 0 | 3,683 |
| TOTAL | 184,431 | 185,746,063 | 17,635,532 | 203,381,595 | 5,729,876 | 0 | 98,306,052 | 93,212,120 | 0 | 6,133,547 |

TABLE 6
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS
AUG 2014

C O N D E N S A T E

(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)

| RRC DISTRICT | LEASE CONDENSATE | CYCLING PLANTS* | GASOLINE PLANTS* | OTHER GAS PLANTS* | TOTAL CONDENSATE | NATURAL GASOLINE | BUTANES & PROPANES# | ETHANE | OTHER PRODUCTS | TOTAL LIQUIDS |
|--------------|-------------------|-----------------|------------------|-------------------|-------------------|------------------|---------------------|-------------------|------------------|-------------------|
| 01 | 4,264,086 | 0 | 564 | 45,765 | 4,310,415 | 3,065 | 11,516 | 6,524 | 40,105 | 4,371,725 |
| 02 | 3,968,301 | 0 | 49,411 | 101,722 | 4,119,434 | 630,660 | 3,258,120 | 2,844,986 | 3,518,546 | 14,371,746 |
| 03 | 698,393 | 0 | 81,984 | 45,290 | 825,667 | 421,470 | 1,878,328 | 1,247,401 | 1,208,866 | 5,581,732 |
| 04 | 813,611 | 0 | 18,590 | 72,588 | 904,789 | 361,465 | 1,358,001 | 1,264,035 | 204,731 | 4,093,021 |
| 05 | 19,615 | 0 | 4,358 | 23,557 | 47,530 | 110,163 | 338,823 | 306,874 | 41,171 | 844,561 |
| 06 | 509,118 | 0 | 53,607 | 197,619 | 760,344 | 328,821 | 798,123 | 875,050 | 9,108 | 2,771,446 |
| 7B | 11,797 | 0 | 59,767 | 4,399 | 75,963 | 196,383 | 806,733 | 1,106,062 | 88,251 | 2,273,392 |
| 7C | 50,520 | 1,707 | 33,596 | 102,462 | 188,285 | 154,166 | 900,258 | 607,885 | 134,214 | 1,984,808 |
| 08 | 834,678 | 8,944 | 145,333 | 23,186 | 1,012,141 | 1,211,024 | 2,414,914 | 2,107,793 | 115,255 | 6,861,127 |
| 8A | 5,869 | 38,317 | 536 | 1,037 | 45,759 | 30,411 | 110,820 | 34,456 | 821,566 | 1,043,012 |
| 09 | 493,634 | 0 | 66,004 | 4,377 | 564,015 | 317,629 | 1,360,637 | 1,896,713 | 425,788 | 4,564,782 |
| 10 | 936,255 | 0 | 161,468 | 93,198 | 1,190,921 | 334,234 | 1,629,757 | 673,457 | 92,461 | 3,920,830 |
| TOTAL | 12,605,877 | 48,968 | 675,218 | 715,200 | 14,045,263 | 4,099,491 | 14,866,030 | 12,971,336 | 6,700,062 | 52,682,182 |

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS
INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7
CYCLING PLANT OPERATIONS
AUG 2014

PLANTS OPERATED: 6
WELLS PRODUCED: GAS- 55 OIL- 2,364 TOTAL- 2,419

GAS INTAKE (MCF)

| | GAS WELL GAS | CASINGHEAD | TOTAL |
|---|--------------|------------|-------------------|
| GAS INTO GATHERING SYSTEM | 2,675,582 | 40,595,791 | 43,271,373 |
| DELIVERIES FROM GATH. SYSTEM | 11,539 | 1,295 | 12,834 |
| UNACCOUNTED FOR | 1,774 | 37,215 | 38,989 |
| GAS TO PLANTS FOR PROCESSING | 2,662,266 | 40,616,259 | 43,278,525 |
| REFINERY AND STORAGE VAPORS | | | 0 |
| OTHER SOURCES | | | 0 |
| TOTAL GAS TO PLANTS FOR PROCESSING | | | 43,278,525 |

GAS DISPOSITION (MCF)

| | UNPROCESSED GAS WELL GAS | UNPROCESSED CASINGHEAD | RESIDUE GAS |
|---|-----------------------------|---------------------------|-------------------|
| EXTRACTION LOSS | | | 1,420,264 |
| ACID GAS H ₂ S, CO ₂ , H ₂ O | | | 492,339 |
| PLANT, LEASE, & SYSTEM USE | 0 | 0 | 2,258,686 |
| GAS LIFT | 332 | 0 | 332 |
| REPRESS & PRESS MAINT | 0 | 0 | 6,361,153 |
| CYCLED | 0 | 0 | 28,837,926 |
| UNDERGROUND STORAGE | 0 | 0 | 0 |
| TO OTHER PLANTS | 11,207 | 0 | 1,719,856 |
| TO TRANSMISSION LINES | 0 | 0 | 2,295,425 |
| VENTED OR FLARED | 0 | 1,295 | 96,934 |
| METER DIFFERENCE | | | -204,388 |
| TOTAL GAS DISPOSITION | 11,539 | 1,295 | 43,278,527 |

PLANT LIQUID HYDROCARBON PRODUCTION

| | BARRELS |
|-------------------------------|------------------|
| CONDENSATE - CRUDE | 48,968 |
| GASOLINE | 52,898 |
| BUTANES - PROPANES | 207,059 |
| ETHANE | 100,625 |
| OTHER PRODUCTS | 632,694 |
| TOTAL PLANT PRODUCTION | 1,042,244 |

OUT OF STATE GAS TO PLANTS

| | STATE | MCF |
|----------------------------------|-------|-----------|
| SULFUR PRODUCTION (LONG TONS) | | 348 |
| CO ₂ PRODUCTION (MCF) | | 6,361,153 |

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

**TABLE 8
GASOLINE PLANT OPERATIONS
AUG 2014**

PLANTS OPERATED: 194
WELLS PRODUCED: GAS- 27,515 OIL- 24,720 TOTAL- 52,235

GAS INTAKE (MCF)

| | GAS WELL GAS | CASINGHEAD | TOTAL |
|---|--------------|------------|--------------------|
| GAS INTO GATHERING SYSTEM | 246,349,718 | 53,474,336 | 299,824,054 |
| DELIVERIES FROM GATH. SYSTEM | 23,030,523 | 7,468,969 | 30,499,492 |
| UNACCOUNTED FOR | -1,887,342 | -2,060,175 | -3,947,517 |
| GAS TO PLANTS FOR PROCESSING | 227,061,522 | 44,145,223 | 271,206,745 |
| REFINERY AND STORAGE VAPORS | | | 3,859,601 |
| OTHER SOURCES | | | 113,783,014 |
| TOTAL GAS TO PLANTS FOR PROCESSING | | | 388,849,360 |

GAS DISPOSITION (MCF)

| | UNPROCESSED GAS WELL GAS | UNPROCESSED CASINGHEAD | RESIDUE GAS |
|------------------------------|-----------------------------|---------------------------|--------------------|
| EXTRACTION LOSS | | | 51,783,900 |
| ACID GAS H2S, CO2, H2O | | | 10,335,702 |
| PLANT, LEASE, & SYSTEM USE | 1,282,923 | 538,968 | 15,939,954 |
| GAS LIFT | 1,329,478 | 1,124,086 | 1,218,388 |
| REPRESS & PRESS MAINT | 0 | 0 | 7,320,916 |
| CYCLED | 0 | 0 | 0 |
| UNDERGROUND STORAGE | 0 | 0 | 1,266,834 |
| TO OTHER PLANTS | 1,789,178 | 3,732,491 | 12,197,715 |
| TO TRANSMISSION LINES | 18,319,999 | 84,414 | 292,684,901 |
| VENTED OR FLARED | 3,027 | 90,046 | 607,398 |
| METER DIFFERENCE | | | 4,863,818 |
| TOTAL GAS DISPOSITION | 22,724,605 | 5,570,005 | 398,219,526 |

PLANT LIQUID HYDROCARBON PRODUCTION

| | BARRELS |
|--------------------|------------|
| CONDENSATE - CRUDE | 675,218 |
| GASOLINE | 4,046,593 |
| BUTANES - PROPANES | 14,658,971 |
| ETHANE | 12,870,711 |
| OTHER PRODUCTS | 2,337,009 |

OUT OF STATE GAS TO PLANTS

| | STATE | MCF |
|--------------------|------------|-----------|
| CONDENSATE - CRUDE | OKLAHOMA | 1,494,562 |
| GASOLINE | NEW MEXICO | 5,335,185 |
| BUTANES - PROPANES | LOUISIANA | 410,266 |

| | | | |
|------------------------|------------|-------------------------------------|-----------|
| TOTAL PLANT PRODUCTION | 34,588,502 | TOTAL | 7,240,013 |
| | | (INCLUDED IN "OTHER SOURCES" ABOVE) | |

| | |
|-------------------------------|-----------|
| SULFUR PRODUCTION (LONG TONS) | 10,264 |
| CO2 PRODUCTION (MCF) | 7,498,833 |

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

**TABLE 9
OTHER GAS PLANT OPERATIONS
AUG 2014**

PLANTS OPERATED: 1,616
WELLS PRODUCED: GAS- 15,843 OIL- 9,078 TOTAL- 24,921

GAS INTAKE (MCF)

| | GAS WELL GAS | CASINGHEAD | TOTAL |
|---|--------------|------------|--------------------|
| GAS INTO GATHERING SYSTEM | 102,653,409 | 52,229,274 | 154,882,683 |
| DELIVERIES FROM GATH. SYSTEM | 15,847,993 | 5,030,436 | 20,878,429 |
| UNACCOUNTED FOR | 473,543 | 1,895,481 | 2,369,024 |
| GAS TO PLANTS FOR PROCESSING | 87,251,766 | 43,785,924 | 131,037,690 |
| REFINERY AND STORAGE VAPORS | | | 0 |
| OTHER SOURCES | | | 15,169,205 |
| TOTAL GAS TO PLANTS FOR PROCESSING | | | 146,206,895 |

GAS DISPOSITION (MCF)

| | UNPROCESSED GAS WELL GAS | UNPROCESSED CASINGHEAD | RESIDUE GAS |
|------------------------------|-----------------------------|---------------------------|--------------------|
| EXTRACTION LOSS | | | 27,661,860 |
| ACID GAS H2S, CO2, H2O | | | 708,535 |
| PLANT, LEASE, & SYSTEM USE | 511,619 | 400,020 | 5,824,693 |
| GAS LIFT | 27,375 | 1,418,800 | 12,405,873 |
| REPRESS & PRESS MAINT | 0 | 0 | 0 |
| CYCLED | 0 | 0 | 0 |
| UNDERGROUND STORAGE | 0 | 0 | 0 |
| TO OTHER PLANTS | 2,761,386 | 3,103,746 | 32,139,362 |
| TO TRANSMISSION LINES | 12,591,661 | 0 | 89,148,256 |
| VENTED OR FLARED | 9,713 | 53,109 | 486,885 |
| METER DIFFERENCE | | | -1,628,157 |
| TOTAL GAS DISPOSITION | 15,901,754 | 4,975,675 | 166,747,307 |

PLANT LIQUID HYDROCARBON PRODUCTION

| | BARRELS |
|--------------------|-----------|
| CONDENSATE - CRUDE | 715,200 |
| GASOLINE | 0 |
| BUTANES - PROPANES | 0 |
| ETHANE | 0 |
| OTHER PRODUCTS | 3,730,359 |

TOTAL PLANT PRODUCTION 4,445,559

OUT OF STATE GAS TO PLANTS

| STATE | MCF |
|----------|-------|
| OKLAHOMA | 9,632 |

TOTAL 9,632
(INCLUDED IN "OTHER SOURCES"
ABOVE)

SULFUR PRODUCTION (LONG TONS) 1,677
CO2 PRODUCTION (MCF) 0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10
 PLANTS FLARING OVER TWO PERCENT OF THE GAS
 TAKEN INTO THEIR GATHERING SYSTEM *
 AUG 2014

* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

| DIST | OPERATOR | PLANT NAME | PERCENT OF | |
|------|----------------------------------|----------------------------------|---------------|-----------------|
| | | | FLARED GAS | GATHERED MCF |
| 01 | DAVIS GAS PROCESSING, INC. | LULING GAS PLANT | 13,807 | 36.50 |
| 03 | ENTERPRISE PRODUCTS OPERATINGLLC | INDIAN SPRINGS PLANT | 153,424 | 3.16 |
| 04 | CITATION OIL & GAS CORP. | WILLAMAR PRESSURE MAINTENANCE | 13,214 | 9.04 |
| 06 | GAS SOLUTIONS II LTD. | LONGVIEW | 49,392 | 7.95 |
| 7C | ATLAS PL MID-CONT. WESTTEX, LLC | MIDKIFF - BENEDUM | 380,531 | 2.38 |
| 08 | REGENCY FIELD SERVICES LLC | KEYSTONE | 47,914 | 3.12 |
| 08 | REGENCY FIELD SERVICES LLC | RED BLUFF PLANT GTHRG & COMPRESS | 42,487 | .00 |
| 08 | WILLIAMS, CLAYTON ENERGY, INC. | MICHELL COMPRESSOR STATION | 46,927 | 52.80 |
| 08 | ENERGY TRANSFER COMPANY | REBEL PLANT | 29,101 | .00 |
| 08 | DIAMONDBACK E&P LLC | GRIDIRON NORTH PLANT | 41,503 | 53.78 |
| 10 | PIONEER NATURAL RES. USA, INC. | FAIN STATION | 39,411 | .00 |

TABLE 11
 PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS
 AUG 2014

| | | |
|---|-------|---|
| NUMBER OF PLANTS | | 0 |
| INTAKE: (MCF) | | 0 |
| GAS WELL GAS | | 0 |
| CASINGHEAD GAS | | 0 |
| RESIDUE | | 0 |
| PIPE LINES | | 0 |
| | ----- | |
| TOTAL | | 0 |
| DISPOSITION: (MCF) | | 0 |
| PLANT-LEASE-FUEL SYSTEM | | 0 |
| GAS LIFT | | 0 |
| PRESSURE MAINTENANCE & REPRESSURE | | 0 |
| TRANSMISSION LINES | | 0 |
| VENTED OR FLARED | | 0 |
| | ----- | |
| TOTAL | | 0 |
| NUMBER OF INJECTION WELLS | | 0 |

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.

MONTHLY REPORT OF GAS EXPORTED FROM TEXAS (T-6) TABLE 12

| | OPERATOR | TEXAS PRODUCED GAS EXPORTED (MCF) | IMPORTED GAS EXPORTED (MCF) | TOTAL GAS EXPORTED (MCF) |
|----|------------------------------|---|--------------------------------|--------------------------------|
| 1 | ANR PIPELINE CO | 7,539,369 | 0 | 7,539,369 |
| 2 | CAMRICK GAS PROCESS | 4,767 | 0 | 4,767 |
| 3 | COLORADO INTER GAS CO | 0 | 0 | 0 |
| 4 | ENABLE MIDSTREAM PARTNERS LP | 155,969 | 8,012 | 163,981 |
| 5 | ENABLE MISS RIVER TRANS LLC | 0 | 0 | 0 |
| 6 | GULF SOUTH PIPELINE CO | 21,178,605 | 0 | 21,178,605 |
| 7 | GULF STATES TRANS. CORP. | 978,630 | 0 | 978,630 |
| 8 | MIDCONTINENT EXPRESS P/L LLC | 20,456,952 | 13,101,148 | 33,558,100 |
| 9 | NAT'L GAS P/L CO OF AMER | 21,310,593 | 20,092,204 | 41,402,797 |
| 10 | NORTHERN NAT'L GAS CO | 9,992,963 | 330,197 | 10,323,160 |
| 11 | PANHANDLE EAST P/L CO | 3,705,171 | 0 | 3,705,171 |
| 12 | REGENCY FIELD SERVICES LLC | 4,472 | 0 | 4,472 |
| 13 | SOUTHERN NAT'L GAS CO | 0 | 0 | 0 |
| 14 | TENNESSEE GAS P/L CO | 1,424,476 | 0 | 1,424,476 |
| 15 | TX EASTERN TRANS CO | 2,189,717 | 47 | 2,189,764 |
| 16 | TRANSCONT GAS P/L CORP | 11,493,299 | 0 | 11,493,299 |
| 17 | TRUNKLINE GAS CO | 31,017,853 | 0 | 31,017,853 |
| 18 | W.TEXAS GAS, INC(Feltwater) | 40,260 | 0 | 40,260 |
| | TOTAL | 131,493,096 | 33,531,608 | 165,024,704 |

PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED DECREASED 25%
FROM THE SAME MONTH LAST YR

TABLE 13
GAS STORAGE OPERATIONS
AUG 2014

| OPERATOR | FIELD | COUNTY | INJECTED | WITHDRAWN | NATIVE GAS PRODUCED | WORKING VOL IN STORAGE | TOTAL VOL IN STORAGE |
|---------------------------------------|----------------------------------|------------|------------|------------|---------------------|------------------------|----------------------|
| 1. ONEOK TEXAS GAS STORAGE LP | FELMAC (YATES) | GAINES | 569,443 | 437,083 | 0 | 2,379,658 | 3,686,550 |
| 2. ONEOK TEXAS GAS STORAGE L.P. | LOOP (YATES) | GAINES | 0 | 0 | 0 | 800,000 | 1,265,148 |
| 3. ONEOK TEXAS GAS STORAGE, L.P. | SALADO | GAINES | 368,451 | 592,610 | 0 | 1,546,837 | 3,080,705 |
| 4. KINDER MORGAN TEXAS PIPELINE | STRATTON RIDGE STORAGE CAVERN | BRAZORIA | 0 | 4,554 | 0 | 453,084 | 1,337,890 |
| 5. CENTANA INTRASTATE PIPELINE LLC | SPINDLETOP | JEFFERSON | 1,497,542 | 3,319 | 0 | 4,063,004 | 11,026,002 |
| 6. CITY OF BRADY | JANELLEN | BROWN | 0 | 0 | 0 | 28,502 | 28,502 |
| 7. ENBRIDGE PIPELINES (NE TEXAS) LP | PICKTON (BACON LIME) | HOPKINS | 5,709 | 0 | 0 | 2,211,891 | 2,211,891 |
| 8. THE DOW CHEMICAL COMPANY | BROCK WELL NO. 34 | BRAZORIA | 0 | 0 | 0 | 0 | 0 |
| 9. THE DOW CHEMICAL COMPANY | LOWELL NO. 6 | BRAZORIA | 76,091 | 41,557 | 0 | 1,031,265 | 2,203,265 |
| 10. EASTEX GAS STORAGE EXCHANGE, INC. | ROTHERWOOD, W. (COCKFIELD -A-) | HARRIS | 0 | 0 | 0 | 0 | 0 |
| 11. KINDER MORGAN TEXAS PIPELINE | NORTH DAYTON STORAGE FACILITY | LIBERTY | 266,814 | 1,574,398 | 0 | 6,201,276 | 11,863,524 |
| 12. HOUSTON PIPELINE CO. | BAMMEL (6200 COCKFIELD) | HARRIS | 4,862,525 | 226,160 | 0 | 20,053,539 | 85,529,696 |
| 13. CAGO, INC. | AMBASSADOR (MISSISSIPPIAN) | CLAY | 0 | 0 | 0 | 80,000 | 637,000 |
| 14. ATMOS PIPELINE-TEXAS | BETHEL (LOUANNE SALT) | ANDERSON | 319,967 | 1,015 | 0 | 5,364,730 | 8,364,730 |
| 15. HILL LAKE GAS STORAGE, LP | HILL (LAKE SAND) | EASTLAND | 851,934 | 685,736 | 0 | 7,369,582 | 11,859,849 |
| 16. ATMOS PIPELINE-TEXAS | LAKE DALLAS (STRAWN) | DENTON | 192,995 | 347 | 0 | 3,603,708 | 3,603,708 |
| 17. ATMOS PIPELINE-TEXAS | LA-PAN (MISSISSIPPIAN) | CLAY | 501,409 | 0 | 0 | 2,768,277 | 3,768,277 |
| 18. THE CUMMING COMPANY INC | LEERAY (STRAWN) | STEPHENS | 0 | 0 | 0 | 0 | 0 |
| 19. ATMOS PIPELINE-TEXAS | NEW YORK CITY (MISSISSIPPIAN) | CLAY | 304,374 | 0 | 0 | 4,126,574 | 5,841,574 |
| 20. FORT CONCHO GAS STORAGE, INC. | PECAN STATION (CANYON LIME) | TOM GREEN | 0 | 3,982 | 0 | 883,941 | 1,633,941 |
| 21. ATMOS PIPELINE-TEXAS | TRI-CITIES (BACON LIME) | HENDERSON | 1,889,467 | 2 | 0 | 15,264,828 | 20,924,828 |
| 22. ATMOS PIPELINE-TEXAS | TRI-CITIES (RODESSA LIME) | HENDERSON | 0 | 0 | 0 | 2,441,420 | 5,150,831 |
| 23. LOWER COLORADO RIVER AUTHORITY | HILBIG STORAGE UNIT | EASTROP | 468,963 | 367,633 | 0 | 2,709,340 | 3,778,340 |
| 24. MOSS BLUFF HUB PARTNERS, L.P. | MOSS BLUFF HUB PARTNERS, LP | LIBERTY | 5,391,225 | 2,697,722 | 0 | 14,306,131 | 21,314,193 |
| 25. NATURAL GAS P/L CO. OF AMERICA | NORTH LANSING (RODESSA YOUNG) | HARRISON | 5,053,178 | 72,762 | 0 | 50,870,307 | 110,870,307 |
| 26. CHEVRON PHILLIPS CHEM CO LP | CLEMENS SALT DOME LEASE | BRAZORIA | 788 | 0 | 0 | 1,154,451 | 2,250,653 |
| 27. PB ENERGY STORAGE SERVICES, INC. | SABINE GAS STORAGE FACILITY | JEFFERSON | 733,611 | 827,017 | 0 | 7,227,167 | 10,947,517 |
| 28. ENLINK MIDSTREAM SERVICES LLC | LONE CAMP STORAGE FIELD | PALO PINTO | 0 | 0 | 0 | 247,979 | 515,479 |
| 29. KINDER MORGAN TEXAS PIPELINE LLC | CLEAR LAKE, W. FIELD | HARRIS | 3,117,420 | 337,594 | 0 | 25,646,283 | 64,658,170 |
| 30. UNDERGROUND SERVICES (MARKHAM) LP | MARKHAM GAS STORAGE | MATAGORDA | 628,784 | 1,639,215 | 0 | 14,567,359 | 26,763,881 |
| 31. ENERGY TRANSFER FUEL, LP | BETHEL SALT DOME | ANDERSON | 1,159,774 | 981,640 | 0 | 293,782 | 2,197,382 |
| 32. ENERGY TRANSFER FUEL, LP | BRYSON | JACK | 500,030 | 334,543 | 0 | 5,386,904 | 8,780,963 |
| 33. WORSHAM-STEED GAS STORAGE, L.P. | WORSHAM STEED | JACK | 2,398,216 | 1,578,522 | 0 | 18,204,795 | 30,894,680 |
| 34. KATY STORAGE & TRANS., LP | POTTSVILLE | HAMILTON | 0 | 0 | 0 | 0 | 0 |
| 35. ENTERPRISE PRODUCTS OPERATING | WILSON STORAGE FACILITY | WHARTON | 2,782,412 | 1,551,059 | 0 | 6,152,886 | 12,712,264 |
| 36. ENSTOR KATY STORAGE & TRANS. | KATY HUB & STORAGE | FORT BEND | 2,420,653 | 1,187,745 | 0 | 15,522,333 | 21,963,955 |
| 37. CHEVRON KEYSTONE GAS STORAGE LLC | KEYSTONE GAS STORAGE UNIT | WINKLER | 1,193,400 | 402,900 | 0 | 5,892,900 | 5,892,900 |
| 38. UNDERGROUND STORAGE LLC | PIERCE JUNCTION | HARRIS | 58 | 186,197 | 0 | 988,724 | 2,094,731 |
| 39. PRAXAIR | LIBERTY | LIBERTY | 0 | 0 | 0 | 0 | 0 |
| 40. TRES PALACIOS GAS STORAGE LLC | TRES PALACIOS GAS STORAGE | MATAGORDA | 0 | 145,904 | 0 | 5,024,795 | 20,611,558 |
| 41. GOLDEN TRIANGLE STORAGE, INC. | GOLDEN TRIANGLE STORAGE FACILITY | JEFFERSON | 2,042,595 | 1,381,593 | 0 | 5,162,249 | 11,677,805 |
| 42. FREEPORT LNG DEVELOPMENT LP | FLNG STORAGE | BRAZORIA | 0 | 0 | 0 | 4,309,042 | 8,203,800 |
| TOTAL GAS STORAGE | | | 39,597,828 | 17,262,811 | 0 | 264,339,543 | 550,146,489 |

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).